## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

| | |
|---|---|
| 1 | LEASE OR FIELD FUEL USE |
| 2 | TRANSMISSION LINE |
| 3 | PROCESSING PLANT |
| 4 | VENTED OR FLARED |
| 5 | GAS LIFT |
| 6 | REPRESSURE AND PRESSURE MAINTENANCE |
| 7 | CARBON BLACK |
| 8 | UNDERGROUND STORAGE |
| 9 | WELL SEPARATION EXTRACTION LOSS |

### CONDENSATE DISPOSITION CODES

| | |
|---|---|
| 0 | PIPELINE |
| 1 | TRUCK |
| 2 | TANK CAR OR BARGE |
| 3 | TANK CLEANING NET CONDENSATE |
| 4 | CIRCULATING OIL |
| 5 | LOST OR STOLEN |
| 6 | SEDIMENTATION |
| 7 | OTHER |
| 8 | SKIM LIQUID HYDROCARBONS |

### RRC INTERNAL DISPOSITION CODES

| | |
|---|---|
| 10 | SWR10 |
| 99 | INVALID OR OMITTED DISPOSITION |

### MONTHLY STATUS CODE

| | |
|---|---|
| B | FIELD AND WELL ON ROUTINE BALANCING |
| C | VOLUNTARY CANCELLED UNDERAGE |

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00018 001 ASSOCIATED EXEMPT CNTY: PECOS
ANADARKO E&P ONSHORE LLC 020528
GILLS 13 WELL #: 1 RRCID -> 216483 COMPL. DATE 06/11/2004 TOTAL DEPTH 17866 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARRINGTON OIL&GAS OPERATING LLC 033149
EL PRODUCTO WELL #: 1H RRCID -> 249667 COMPL. DATE 10/28/2006 TOTAL DEPTH 14700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKBEARD OPERATING, LLC 073056
EVANS I LTD WELL #: 1 RRCID -> 256886 COMPL. DATE 10/21/2008 TOTAL DEPTH 8535 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONTANGO RESOURCES, LLC 100222
STATE 71 WELL #: 1 RRCID -> 279295 COMPL. DATE 11/15/2006 TOTAL DEPTH 16581 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE 71 WELL #: 1R RRCID -> 280130 COMPL. DATE 08/12/2007 TOTAL DEPTH 12150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERFORMANCE OPERATING PARTNERS, 100367
MAY, JOHN WELL #: 3 RRCID -> 179176 COMPL. DATE 08/24/2000 TOTAL DEPTH 11202 PERF. 5130 - 5550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00018 001 ASSOCIATED EXEMPT CNTY: CRANE
PERMIAN RESOURCES OPERATING, LLC 100852
OATMAN WELL #: 1 RRCID -> 207693 COMPL. DATE 02/15/2005 TOTAL DEPTH 15300 PERF.13670 - 15110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHEVRON MIDCONTINENT, L.P. 147862
EICHENHOFER, C. C. WELL #: 2 RRCID -> 171488 COMPL. DATE 08/28/1998 TOTAL DEPTH 13410 PERF.12989 - 13410

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CIMAREX ENERGY CO. 153438
JOBE 70-20 WELL #: 1H RRCID -> 283661 COMPL. DATE 01/12/2018 TOTAL DEPTH 11895 PERF.11356 - 15014

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MEDWICK 32 FEDERAL COM WELL #: 1H RRCID -> 288413 COMPL. DATE 07/04/2018 TOTAL DEPTH 7432 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MEDWICK 32 FEDERAL COM WELL #: 4H RRCID -> 289598 COMPL. DATE 07/04/2018 TOTAL DEPTH 7408 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

INTERSTATE EXPLORATIONS LLC 425206
SIBLEY RANCH 47 STATE "25" WELL #: 1 RRCID -> 222750 COMPL. DATE 09/20/2005 TOTAL DEPTH 11170 PERF.10668 - 10770

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00018 001 ASSOCIATED EXEMPT CNTY: GLASSCOCK
ISKANDIA ENERGY OPERATING, INC. 426961
MOOERS "B" WELL #: 5 RRCID -> 205796 COMPL. DATE 11/11/2000 TOTAL DEPTH 1624 PERF. 719 - 1624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RATLIFF STATE WELL #: 7 RRCID -> 205836 COMPL. DATE 05/29/2002 TOTAL DEPTH 1024 PERF. 840 - 1024

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LEGACY RESERVES OPERATING LP 495445
FULK, MONTGOMERY WELL #: 14 RRCID -> 197922 COMPL. DATE 06/21/2003 TOTAL DEPTH 6703 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LONGFELLOW ENERGY, LP 508409
WEST RANCH WELL #: 2601 RRCID -> 138440 COMPL. DATE 03/01/1988 TOTAL DEPTH 7000 PERF. 5123 - 6419

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST STATE "24" WELL #: 1 RRCID -> 161753 COMPL. DATE 11/15/1996 TOTAL DEPTH 7800 PERF. 4392 - 4443

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LONGFELLOW FW WELL #: 1201R RRCID -> 211898 COMPL. DATE 07/06/2005 TOTAL DEPTH 4872 PERF. 4460 - 4499

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00018 001 ASSOCIATED EXEMPT CNTY: REEVES
LONGFELLOW ENERGY, LP //CONT.// 508409
LA ESCALERA -D- WELL #: 3501 RRCID -> 211901 COMPL. DATE 04/15/2005 TOTAL DEPTH 1980 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LONGFELLOW FW WELL #: 1104 RRCID -> 211968 COMPL. DATE 03/17/2005 TOTAL DEPTH 4836 PERF. 3896 - 4310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ESCALERA WELL #: 1501 RRCID -> 215453 COMPL. DATE 07/25/2005 TOTAL DEPTH 12700 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LONGFELLOW FW WELL #: 1302 RRCID -> 220546 COMPL. DATE 03/19/2006 TOTAL DEPTH 3606 PERF. 2912 - 2952

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LONGFELLOW STATE NORTH WELL #: 3601 RRCID -> 223176 COMPL. DATE 08/31/2006 TOTAL DEPTH 6500 PERF. 4042 - 4192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH HTC -2- WELL #: 601 RRCID -> 224132 COMPL. DATE 02/04/2006 TOTAL DEPTH 13000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH SOUTH WELL #: 5102 RRCID -> 247091 COMPL. DATE 03/30/2005 TOTAL DEPTH 5623 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00018 001 ASSOCIATED EXEMPT CNTY: MIDLAND
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH SOUTH WELL #: 6901A RRCID -> 256353 COMPL. DATE 11/25/2006 TOTAL DEPTH 8158 PERF. 6565 - 6575

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OXY USA INC. 630591
ELSINORE 70 WELL #: 7001 RRCID -> 283911 COMPL. DATE 08/09/2016 TOTAL DEPTH 17000 PERF.15473 - 16212

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WHITE ROCK OIL & GAS, LLC 916958
ROBBINS -A- WELL #: 1 RRCID -> 192987 COMPL. DATE 10/25/2002 TOTAL DEPTH 13660 PERF.11970 - 11990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

XTO ENERGY INC. 945936
TREES "20" WELL #: 2 RRCID -> 162989 COMPL. DATE 09/26/1996 TOTAL DEPTH 13166 PERF.12180 - 12246

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PARISH 48 WELL #: 1H RRCID -> 192319 COMPL. DATE 12/02/2001 TOTAL DEPTH N/A PERF.12758 - 13550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HODGE, J. HOWARD WELL #: 7H RRCID -> 204881 COMPL. DATE 11/03/2003 TOTAL DEPTH 14988 PERF.11123 - 11988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00018 001 ASSOCIATED EXEMPT CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
LA ESCALERA BLK A-47 WELL #: 1 RRCID -> 254495 COMPL. DATE 10/25/2008 TOTAL DEPTH 16051 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

A. C. MORTON (CANYON REEF, LO.) 00079 075 NON-ASSOCIATED CAPACITY CNTY: WINKLER
MARSHALL R. YOUNG OPERATING, LLC 527861
MORTON 23 WELL #: 3 RRCID -> 188909 COMPL. DATE 11/04/2001 TOTAL DEPTH 15748 PERF. 11225 - 11245

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3307 | X | 3307 | -0- | -0- | -0- | 3307 | 2 | | | N | -0- | | | | | 212 |
| 12 | 3604 | X | 3604 | -0- | -0- | -0- | 3604 | 2 | | | N | -0- | | | | | 212 |
| 01 | 3596 | X | 3328 | -0- | -268 | -0- | 3328 | 2 | | | N | -0- | | | | | 212 |
| 02 | 3192 | X | 3001 | -0- | -191 | -0- | 3001 | 2 | | | N | -0- | | | | | 212 |
| *03 | 3596 | X | 3450 | -0- | -146 | -0- | 3447 | 2 | 3 | 9 | N | 3 | | | | | 215 |
| 04 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | N | NO RPT | | | | | 215 |

MORTON 23 WELL #: 1 RRCID -> 197666 COMPL. DATE 09/24/2008 TOTAL DEPTH 16222 PERF. 11120 - 11192

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6019 | X | 6019 | -0- | -0- | -0- | 5976 | 2 | 43 | 9 | N | 39 | 179 | 1 | | | 102 |
| 12 | 6444 | X | 6444 | -0- | -0- | -0- | 6402 | 2 | 42 | 9 | N | 38 | | | | | 140 |
| 01 | 5929 | X | 5929 | -0- | -0- | -0- | 5893 | 2 | 36 | 9 | N | 33 | | | | | 173 |
| 02 | 5406 | X | 5406 | -0- | -0- | -0- | 5360 | 2 | 46 | 9 | N | 42 | | | | | 215 |
| *03 | 5391 | X | 5391 | -0- | -0- | -0- | 5370 | 2 | 21 | 9 | N | 19 | | | | | 234 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 234 |

A. C. MORTON (DEVONIAN) 00079 080 NON-ASSOCIATED ONE WELL CNTY: WINKLER
RUCKUS ENERGY OPERATING, LLC 733287
HALLEY, S. M. WELL #: 1701 RRCID -> 257836 COMPL. DATE 04/09/2010 TOTAL DEPTH 9865 PERF. 9592 - 9865

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ABELL (CLEAR FORK) 00292 058 ASSOCIATED 49B CNTY: PECOS
APV MCCAMEY LLC 028617
HEAGY WELL #: 1 RRCID -> 055613 COMPL. DATE 12/14/1995 TOTAL DEPTH 3415 PERF. 3083 - 3386

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INCLINE ENERGY 423656
FITZGERALD STATE WELL #: 2 RRCID -> 162160 COMPL. DATE 02/04/1997 TOTAL DEPTH 4000 PERF. 3084 - 3370

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 521 | -0- | 521 | 976 | 521 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 454 | -0- | 454 | 1430 | 454 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 523 | -0- | 523 | 1953 | 523 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2403 | R | 450 | -0- | -1953 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 03 | 497 | R | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 04 | 489 | R | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |

ABELL (CLEAR FORK) //CONT.// 00292 058 ASSOCIATED 49B CNTY: PECOS
OLSEN ENERGY INC. 621750
GROVE, EUGENE WELL #: 1 RRCID -> 046294 COMPL. DATE 04/23/1968 TOTAL DEPTH 5905 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 641 | R | 641 | -0- | -0- | -0- | 641 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 657 | R | 657 | -0- | -0- | -0- | 657 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 648 | R | 648 | -0- | -0- | -0- | 648 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 777 | R | 777 | -0- | -0- | -0- | 777 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2298 | R | 2298 | -0- | -0- | -0- | 2298 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2728 | R | 2728 | -0- | -0- | -0- | 2728 | 2 | | | Y | -0- | | | | | -0- |

EATON "A" WELL #: 2 RRCID -> 111145 COMPL. DATE 06/06/1984 TOTAL DEPTH 3862 PERF. 2975 - 3759

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | # | 617 | -0- | -13 | -0- | 606 | 2 | 11 | 9 | N | 10 | | | | | 158 |
| 12 | 651 | # | 624 | -0- | -27 | -0- | 611 | 2 | 13 | 9 | N | 12 | | | | | 170 |
| 01 | 665 | R | 665 | -0- | -0- | -0- | 652 | 2 | 13 | 9 | N | 12 | | | | | 182 |
| 02 | 588 | # | 547 | -0- | -41 | -0- | 538 | 2 | 9 | 9 | N | 8 | | | | | 190 |
| 03 | 651 | # | 604 | -0- | -47 | -0- | 602 | 2 | 2 | 9 | N | 2 | | | | | 192 |
| 04 | 630 | # | 614 | -0- | -16 | -0- | 606 | 2 | 8 | 9 | N | 7 | 164 | 1 | | | 35 |

ABELL (CLEAR FORK UPPER) 00292 116 ASSOCIATED ONE WELL CNTY: PECOS
INCLINE ENERGY 423656
NEXTGEN WELL #: 2 RRCID -> 155471 COMPL. DATE 07/24/1995 TOTAL DEPTH 4000 PERF. 3336 - 3344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 58 | -0- | 58 | 77 | 12 | 3 | 46 | 9 | N | 42 | | | | | 202 |
| 12 | 0 | | 24 | -0- | 24 | 101 | 11 | 3 | 13 | 9 | N | 12 | 174 | 1 | | | 40 |
| 01 | 0 | | 36 | -0- | 36 | 137 | 10 | 3 | 26 | 9 | N | 24 | | | | | 64 |
| 02 | 175 | N | 38 | -0- | -137 | -0- | 9 | 3 | 29 | 9 | N | 26 | | | | | 90 |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 10 | 3 | 74 | 9 | N | 67 | | | | | 157 |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 12 | 3 | 22 | 9 | N | 20 | | | | | 177 |

MARTIN FOREE OPERATING, LLC 528512
HUNT -A- WELL #: 3 RRCID -> 054361 COMPL. DATE 11/29/1972 TOTAL DEPTH 3810 PERF. 3050 - 3151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUNT "B" WELL #: 1 RRCID -> 069441 COMPL. DATE 12/17/1976 TOTAL DEPTH 3800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUNT "C" WELL #: 1 RRCID -> 103947 COMPL. DATE 01/01/1983 TOTAL DEPTH 3850 PERF. 3198 - 3410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABELL (CLEAR FORK 3200) 00292 145 NON-ASSOCIATED ONE WELL CNTY: PECOS
INCLINE ENERGY 423656
BREWER WELL #: 1 C RRCID -> 058103 COMPL. DATE 02/15/1974 TOTAL DEPTH 4120 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TUMBLEWEED ENERGY LIMITED 872683
BOYS RANCH WELL #: 1 RRCID -> 045550 COMPL. DATE 01/20/1969 TOTAL DEPTH 5100 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/20/2022 - WELL PLUGGED 12/20/22

ABELL (GRAYBURG 2050) 00292 305 NON-ASSOCIATED ONE WELL CNTY: PECOS
MAMMOTH EXPLORATION LLC 523592
DRO WELL #: 1 RRCID -> 098243 COMPL. DATE 12/23/1981 TOTAL DEPTH 2342 PERF. 2042 - 2052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/17/2022

ABELL (MCKEE, NW.) 00292 348 ASSOCIATED ONE WELL CNTY: PECOS
FENWAY ENERGY DEVELOPMENT CO. 265676
STATE-BALDWIN WELL #: 1 RRCID -> 136698 COMPL. DATE 06/21/1983 TOTAL DEPTH 5696 PERF. 5213 - 5252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 0 | | 69 | -0- | 69 | 69 | 69 | 3 | | | N | -0- | | | | | 23 |
| 02 | 89 | N | 20 | -0- | -69 | -0- | 20 | 3 | | | N | -0- | | | | | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 23 |

ABELL (MONTOYA) 00292 435 NON-ASSOCIATED ONE WELL CNTY: CRANE
CITATION OIL & GAS CORP. 154235
RENAUD WELL #: 5 RRCID -> 216458 COMPL. DATE 05/10/2006 TOTAL DEPTH 5148 PERF. 3208 - 3960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INCLINE ENERGY 423656
TUCKER -A- WELL #: 1 RRCID -> 051905 COMPL. DATE 09/05/2006 TOTAL DEPTH 6010 PERF. 5113 - 5238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

ABELL (PERMIAN-GENERAL) 00292 500 ASSOCIATED 49B CNTY: PECOS
APV MCCAMEY LLC 028617
CROCKETT WELL #: 2 RRCID -> 132400 COMPL. DATE 09/14/1989 TOTAL DEPTH 5109 PERF. 3554 - 3564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

CITATION OIL & GAS CORP. 154235
GLENN, D.K. WELL #: 5 RRCID -> 149196 COMPL. DATE 04/22/1994 TOTAL DEPTH 6200 PERF. 3824 - 3836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ENERGY TWENTY OPERATING LLC 252144
GLENN, D. K. "A" WELL #: 1 RRCID -> 068741 COMPL. DATE 09/18/1976 TOTAL DEPTH 3500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

FENWAY ENERGY DEVELOPMENT CO. 265676
STATE GROVE WELL #: 2 RRCID -> 146124 COMPL. DATE 05/28/1993 TOTAL DEPTH 5890 PERF. 3838 - 3924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | 122 | 1 | | | 59 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 47 | | | | | 106 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 77 | | | | | 183 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 41 | 119 | 1 | | | 105 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 37 | 79 | 1 | | | 63 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 84 |

GREAT WESTERN DRILLING COMPANY 328780
TAYLOR STATE WELL #: RRCID -> 206785 COMPL. DATE 12/17/2013 TOTAL DEPTH 4145 PERF. 3523 - 3863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/16/2021

HIGH MOUNTAIN OIL & GAS, LLC 385564
WILLIAMS, C. WELL #: 1 RRCID -> 106173 COMPL. DATE 03/09/1983 TOTAL DEPTH 3869 PERF. 3217 - 3374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ABELL (PERMIAN-GENERAL) //CONT.// 00292 500 ASSOCIATED 49B CNTY: PECOS
INCLINE ENERGY 423656
EBERHARD, W. C. T. WELL #: 1 RRCID -> 067389 COMPL. DATE 05/27/1976 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 142 | -0- | 142 | 268 | 96 | 3 | 46 | 9 | N | 42 | | | | | 234 |
| 12 | 0 | | 129 | -0- | 129 | 397 | 77 | 3 | 52 | 9 | N | 47 | 169 | 1 | | | 112 |
| 01 | 0 | | 171 | -0- | 171 | 568 | 129 | 3 | 42 | 9 | N | 38 | | | | | 150 |
| 02 | 720 | R | 152 | -0- | -568 | -0- | 111 | 3 | 41 | 9 | N | 37 | | | | | 187 |
| 03 | 191 | R | 191 | -0- | -0- | -0- | 145 | 3 | 46 | 9 | N | 42 | | | | | 229 |
| 04 | 168 | R | 168 | -0- | -0- | -0- | 127 | 3 | 41 | 9 | N | 37 | 176 | 1 | | | 90 |

GERALDINE WELL #: 1 RRCID -> 069898 COMPL. DATE 09/15/1976 TOTAL DEPTH 1600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 378 | -0- | 378 | 792 | 378 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 375 | -0- | 375 | 1167 | 375 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 384 | -0- | 384 | 1551 | 384 | 3 | N | -0- | | | | | -0- |
| 02 | 1917 | R | 366 | -0- | -1551 | -0- | 366 | 3 | N | -0- | | | | | -0- |
| 03 | 824 | R | 824 | -0- | -0- | -0- | 824 | 3 | N | -0- | | | | | -0- |
| 04 | 970 | R | 970 | -0- | -0- | -0- | 970 | 3 | N | -0- | | | | | -0- |

LESSENICH, L. C. WELL #: 2 RRCID -> 088810 COMPL. DATE 07/04/1984 TOTAL DEPTH 5050 PERF. 3126 - 3174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 976 | -0- | 976 | 1581 | 976 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 779 | -0- | 779 | 2360 | 779 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1310 | -0- | 1310 | 3670 | 1310 | 3 | Y | -0- | | | | | -0- |
| 02 | 4790 | R | 1120 | -0- | -3670 | -0- | 1120 | 3 | Y | -0- | | | | | -0- |
| 03 | 1467 | R | 1467 | -0- | -0- | -0- | 1467 | 3 | Y | -0- | | | | | -0- |
| 04 | 1287 | R | 1287 | -0- | -0- | -0- | 1287 | 3 | Y | -0- | | | | | -0- |

NEXTGEN WELL #: 3 RRCID -> 275777 COMPL. DATE 06/26/2014 TOTAL DEPTH 4065 PERF. 3596 - 3721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3287 | -0- | 3287 | 6917 | 3287 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2991 | -0- | 2991 | 9908 | 2991 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1681 | -0- | 1681 | 11589 | 1681 | 3 | N | -0- | | | | | -0- |
| 02 | 13555 | R | 1966 | -0- | -11589 | -0- | 1966 | 3 | N | -0- | | | | | -0- |
| 03 | 2248 | R | 2248 | -0- | -0- | -0- | 2248 | 3 | N | -0- | | | | | -0- |
| 04 | 1871 | R | 1871 | -0- | -0- | -0- | 1871 | 3 | N | -0- | | | | | -0- |

MARTIN FOREE OPERATING, LLC 528512
TEXACO WELL #: 1 RRCID -> 128331 COMPL. DATE 08/12/1988 TOTAL DEPTH 3850 PERF. 3046 - 3678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |

VIDONIA OIL LLC 885568
CROCKETT WELL #: 3 RRCID -> 132646 COMPL. DATE 11/01/1989 TOTAL DEPTH 5562 PERF. 4697 - 4843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1022 | | | N | NO RPT | | | | | 105 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1022 | | | N | NO RPT | | | | | 105 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1022 | | | N | NO RPT | | | | | 105 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1022 | | | N | NO RPT | | | | | 105 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 1022 | | | N | NO RPT | | | | | 105 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 1022 | | | N | NO RPT | | | | | 105 |

ABELL (PERMIAN-GENERAL) //CONT.// 00292 500 ASSOCIATED 49B CNTY: PECOS
VIDONIA OIL LLC //CONT.// 885568
TEXAS COTTON INDUSTRIES WELL #: 1 RRCID -> 139479 COMPL. DATE 03/09/1991 TOTAL DEPTH 6600 PERF. 1970 - 6164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 490 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 490 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 490 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 490 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 490 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 490 | | | | | N | NO RPT | | | | | -0- |

AMOCO SILVERMAN WELL #: 1 RRCID -> 149747 COMPL. DATE 06/05/1994 TOTAL DEPTH 5390 PERF. 3540 - 3580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

BURNETT WELL #: 1 RRCID -> 153452 COMPL. DATE 11/04/1994 TOTAL DEPTH 5369 PERF. 3543 - 3619

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

ABELL (PERMIAN 3800) 00292 580 ASSOCIATED ONE WELL CNTY: PECOS
ROCA PRODUCTION, INC. 722193
CRONK WELL #: 1 RRCID -> 019408 COMPL. DATE 03/27/1960 TOTAL DEPTH 5147 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABELL (SAN ANDRES GAS) 00292 609 NON-ASSOCIATED EXEMPT CNTY: PECOS
SOIL ENERGY, INC. 800520
GROVE WELL #: 2 RRCID -> 019404 COMPL. DATE 11/11/1963 TOTAL DEPTH 4233 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 N | 20 | -0- | -8 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |

ABELL (WADDELL) 00292 812 ASSOCIATED CAPACITY CNTY: PECOS
SOIL ENERGY, INC. 800520
SIMMONS WELL #: 3 RRCID -> 105909 COMPL. DATE 06/16/1983 TOTAL DEPTH 5469 PERF. 5441 - 5462

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1506 N | 1506 | -0- | -0- | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 N | 358 | -0- | -1006 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1365 N | 1365 | -0- | -0- | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1634 N | 1634 | -0- | -0- | -0- | 1634 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1446 N | 1446 | -0- | -0- | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |

ABELL (WADDELL) //CONT.// 00292 812 ASSOCIATED CAPACITY CNTY: PECOS
SOIL ENERGY, INC. //CONT.// 800520
WAGNER WELL #: 1 RRCID -> 114855 COMPL. DATE 09/14/2004 TOTAL DEPTH 5780 PERF. 5730 - 5738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2312 | -0- | 2312 | 4153 | 2221 | 3 | 91 | 9 | N | 83 | | | | | 138 |
| 12 | 3100 | N | 489 | -0- | -2611 | 1542 | 488 | 3 | 1 | 9 | N | 1 | | | | | 139 |
| 01 | 0 | | 229 | -0- | 229 | 1771 | 222 | 3 | 7 | 9 | N | 6 | | | | | 145 |
| 02 | 2797 | N | 1026 | -0- | -1771 | -0- | 950 | 3 | 76 | 9 | N | 69 | | | | | 214 |
| 03 | 1908 | N | 1908 | -0- | -0- | -0- | 1820 | 3 | 88 | 9 | N | 80 | 170 | 1 | | | 124 |
| *04 | 3000 | N | 3382 | -0- | 382 | 382 | 3280 | 3 | 102 | 9 | N | 93 | | | | | 217 |

GERETY WELL #: 1 RRCID -> 172163 COMPL. DATE 12/07/1998 TOTAL DEPTH 6300 PERF. 5273 - 5730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 667 | -0- | 667 | 1200 | 667 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1346 | N | 146 | -0- | -1200 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 66 | -0- | 66 | 66 | 66 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 285 | -0- | -247 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 03 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| *04 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |

ABELL (WADDELL SEG A) 00292 841 NON-ASSOCIATED ONE WELL CNTY: CRANE
INCLINE ENERGY 423656
TUCKER WELL #: 1 RRCID -> 019425 COMPL. DATE 12/18/1945 TOTAL DEPTH 6344 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ABELL (3200) 00292 957 ASSOCIATED 49B CNTY: PECOS
INCLINE ENERGY 423656
WOFFORD, W. R. WELL #: 1 RRCID -> 045602 COMPL. DATE 09/07/1963 TOTAL DEPTH 6080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOOK WELL #: 1 RRCID -> 144846 COMPL. DATE 04/20/1993 TOTAL DEPTH 5910 PERF. 3182 - 3194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1149 | -0- | 1149 | 2095 | 1149 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1200 | -0- | 1200 | 3295 | 1200 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1169 | -0- | 1169 | 4464 | 1169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5528 | R | 1064 | -0- | -4464 | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1182 | R | 1182 | -0- | -0- | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1141 | R | 1141 | -0- | -0- | -0- | 1141 | 3 | | | N | -0- | | | | | -0- |

ABELL, EAST (GRAYBURG) 00293 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
ROCA PRODUCTION, INC. 722193
EATON WELL #: 1A RRCID -> 121972 COMPL. DATE 07/20/1986 TOTAL DEPTH 2050 PERF. 2010 - 2025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABELL, EAST (MCKEE) 00293 625 ASSOCIATED ONE WELL CNTY: PECOS
SOIL ENERGY, INC. 800520
GERETY WELL #: 1 RRCID -> 141542 COMPL. DATE 05/07/1992 TOTAL DEPTH 6300 PERF. 5273 - 5288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABELL, NORTHWEST (CLEAR FORK) 00296 250 ASSOCIATED CAPACITY CNTY: CRANE
EOG RESOURCES, INC. 253162
GRISHAM "27" WELL #: 1 RRCID -> 177762 COMPL. DATE 04/13/2000 TOTAL DEPTH 4280 PERF. 3250 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3313 | -0- | 3313 | 7694 | 3313 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3296 | -0- | 3296 | 10990 | 3296 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3096 | -0- | 3096 | 14086 | 3096 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16614 | X | 2528 | -0- | -14086 | -0- | 2528 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2694 | X | 2694 | -0- | -0- | -0- | 2694 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2334 | X | 2334 | -0- | -0- | -0- | 2334 | 2 | | | N | -0- | | | | | -0- |

ALLISON RANCH (WOLFCAMP) 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP 508409
ALLISON WELL #: 2001U RRCID -> 103078 COMPL. DATE 06/26/1981 TOTAL DEPTH 9850 PERF. 4139 - 9487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 2 WELL #: 1301 RRCID -> 152289 COMPL. DATE 03/20/1984 TOTAL DEPTH 10000 PERF. 1524 - 1613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 7 | N | 2 | -0- | -5 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW XX 1995 WELL #: 1 RRCID -> 160328 COMPL. DATE 06/20/1996 TOTAL DEPTH 8160 PERF. 7639 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 01 | 11 | N | 9 | -0- | -2 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| *03 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M.E.P.&P. WELL #: 1 RRCID -> 196928 COMPL. DATE 05/28/2003 TOTAL DEPTH 7370 PERF. 7003 - 7181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LA ESCALERA "D" WELL #: 3201 RRCID -> 213554 COMPL. DATE 02/25/2005 TOTAL DEPTH 10100 PERF. 9076 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6040 RRCID -> 227107 COMPL. DATE 02/20/2007 TOTAL DEPTH 4500 PERF. 3622 - 4216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5093 RRCID -> 228889 COMPL. DATE 05/15/2007 TOTAL DEPTH 3505 PERF. 3078 - 3395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49 | N | 49 | -0- | -0- | -0- | 4 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 49 | -0- | -75 | -0- | 4 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 6 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| *03 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5091 RRCID -> 229053 COMPL. DATE 04/17/2007 TOTAL DEPTH 3297 PERF. 2780 - 3118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51 | N | 51 | -0- | -0- | -0- | 4 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| *12 | 123 | N | 123 | -0- | -0- | -0- | 9 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| *01 | 248 | N | 160 | -0- | -88 | -0- | 12 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 17 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| *03 | 208 | N | 208 | -0- | -0- | -0- | 15 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2704 RRCID -> 229054 COMPL. DATE 05/01/2007 TOTAL DEPTH 3450 PERF. 1956 - 3185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 12 | 51 | N | 51 | -0- | -0- | -0- | 4 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 01 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| *03 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5095 RRCID -> 229636 COMPL. DATE 05/01/2007 TOTAL DEPTH 4400 PERF. 3380 - 4216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2617 RRCID -> 230104 COMPL. DATE 06/03/2007 TOTAL DEPTH 3466 PERF. 1910 - 3005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 116 | -0- | 116 | 331 | 8 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 12 | T. A. | | 70 | -0- | 70 | 401 | 5 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 01 | 511 | X | 110 | -0- | -401 | -0- | 8 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 02 | 186 | X | 186 | -0- | -0- | -0- | 13 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| *03 | 128 | N | 128 | -0- | -0- | -0- | 9 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 8014 RRCID -> 230666 COMPL. DATE 07/19/2007 TOTAL DEPTH 4300 PERF. 3610 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 109 | N | 109 | -0- | -0- | -0- | 8 | 1 | 101 | 2 | N | -0- | | | -0- |
| 12 | 92 | N | 92 | -0- | -0- | -0- | 7 | 1 | 85 | 2 | N | -0- | | | -0- |
| 01 | 122 | N | 122 | -0- | -0- | -0- | 9 | 1 | 113 | 2 | N | -0- | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 8 | 1 | 105 | 2 | N | -0- | | | -0- |
| *03 | 121 | N | 121 | -0- | -0- | -0- | 9 | 1 | 112 | 2 | N | -0- | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEST STATE WELL #: 403E RRCID -> 231954 COMPL. DATE 06/20/2006 TOTAL DEPTH 6000 PERF. 4435 - 5784

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

WEST RANCH WELL #: 2609 RRCID -> 233105 COMPL. DATE 05/23/2007 TOTAL DEPTH 3210 PERF. 2246 - 2890

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

ALLISON WELL #: 2116 RRCID -> 234156 COMPL. DATE 08/01/2007 TOTAL DEPTH 5779 PERF. 4676 - 5600

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

WEST STATE WELL #: 2415 RRCID -> 234158 COMPL. DATE 08/05/2007 TOTAL DEPTH 4720 PERF. 3398 - 4312

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

WEST RANCH WELL #: 5033 RRCID -> 234718 COMPL. DATE 10/26/2007 TOTAL DEPTH 4600 PERF. 2770 - 3190

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | N | -0- | | | -0- |
| *12 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 2 | N | -0- | | | -0- |
| *01 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | N | -0- | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 2 | N | -0- | | | -0- |
| *03 | 50 | N | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | N | -0- | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

WEST RANCH WELL #: 2705 S RRCID -> 234821 COMPL. DATE 10/08/2007 TOTAL DEPTH 3660 PERF. 2446 - 3187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 640 | N | 640 | -0- | -0- | -0- | 47 | 1 | 592 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 420 | N | 420 | -0- | -0- | -0- | 31 | 1 | 380 | 2 | N | 8 | 1 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 682 | N | 626 | -0- | -56 | -0- | 46 | 1 | 580 | 2 | N | -0- | | | | | 8 |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 43 | 1 | 575 | 2 | N | 1 | 1 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 673 | N | 673 | -0- | -0- | -0- | 48 | 1 | 625 | 2 | N | -0- | | | | | 8 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

WEST RANCH WELL #: 6061 RRCID -> 237778 COMPL. DATE 10/26/2007 TOTAL DEPTH 3740 PERF. 2657 - 3348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58 | N | 58 | -0- | -0- | -0- | 4 | 1 | 54 | 2 | N | -0- | | | | | 119 |
| 12 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | 119 |
| 01 | 62 | N | 39 | -0- | -23 | -0- | 3 | 1 | 34 | 2 | N | 2 | | | | | 121 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 121 |
| *03 | 101 | N | 101 | -0- | -0- | -0- | 7 | 1 | 94 | 2 | N | -0- | | | | | 121 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 121 |

WEST RANCH WELL #: 3111 RRCID -> 237787 COMPL. DATE 09/16/2007 TOTAL DEPTH 7171 PERF. 4192 - 7056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6056 RRCID -> 237866 COMPL. DATE 11/15/2007 TOTAL DEPTH 4443 PERF. 4071 - 4250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| *12 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| *01 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| *03 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5090 RRCID -> 237958 COMPL. DATE 10/21/2007 TOTAL DEPTH 3560 PERF. 2306 - 2854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *12 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| *01 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 02 | T. A. | | 79 | -0- | 79 | 79 | 6 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 03 | T. A. | | 76 | -0- | 76 | 155 | 5 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 155 | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8010 RRCID -> 238033 COMPL. DATE 12/21/2007 TOTAL DEPTH 6872 PERF. 3474 - 4246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 12 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 01 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| *03 | 51 | N | 51 | -0- | -0- | -0- | 4 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

LONGFELLOW WELL #: 1207 RRCID -> 239357 COMPL. DATE 01/20/2008 TOTAL DEPTH 8150 PERF. 5544 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 12 | 54 | N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| *03 | 58 | N | 58 | -0- | -0- | -0- | 4 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 4709 RRCID -> 240931 COMPL. DATE 12/07/2020 TOTAL DEPTH 10064 PERF. 3580 - 4280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2312 RRCID -> 241215 COMPL. DATE 02/04/2008 TOTAL DEPTH 4250 PERF. 2808 - 3206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1029 | N | 1029 | -0- | -0- | -0- | 75 | 1 | 954 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 746 | N | 746 | -0- | -0- | -0- | 56 | 1 | 690 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 992 | N | 881 | -0- | -111 | -0- | 64 | 1 | 816 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1003 | N | 1003 | -0- | -0- | -0- | 70 | 1 | 932 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1026 | N | 1026 | -0- | -0- | -0- | 73 | 1 | 952 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2621 RRCID -> 241259 COMPL. DATE 06/08/2008 TOTAL DEPTH 4782 PERF. 2094 - 4622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22 | N | 22 | -0- | -0- | -0- | 2 | 1 | 20 | 2 | N | -0- | | | | | 9 |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 9 |
| 01 | 31 | N | 9 | -0- | -22 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 9 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 9 |
| *03 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 9 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

LONGFELLOW STATE "A" WELL #: 905 RRCID -> 241260 COMPL. DATE 11/27/2017 TOTAL DEPTH 5582 PERF. 2898 - 5252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 452 | N | 452 | -0- | -0- | -0- | 33 | 1 | 419 | 2 | N | -0- | | | | | 1 |
| 12 | 387 | N | 387 | -0- | -0- | -0- | 29 | 1 | 358 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 465 | N | 428 | -0- | -37 | -0- | 31 | 1 | 397 | 2 | N | -0- | | | | | -0- |
| 02 | 416 | N | 416 | -0- | -0- | -0- | 29 | 1 | 386 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 466 | N | 466 | -0- | -0- | -0- | 33 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2616 RRCID -> 241347 COMPL. DATE 01/10/2008 TOTAL DEPTH 3775 PERF. 2886 - 2904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | 5185 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 5185 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 5185 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 5185 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 5185 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 5185 | | | | | N | NO RPT | | | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

WEST RANCH WELL #: 5048 RRCID -> 242182 COMPL. DATE 12/29/2007 TOTAL DEPTH 4526 PERF. 2480 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92 | N | 92 | -0- | -0- | -0- | 7 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| *12 | 76 | N | 76 | -0- | -0- | -0- | 6 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| *01 | 93 | N | 78 | -0- | -15 | -0- | 6 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 7 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| *03 | 134 | N | 134 | -0- | -0- | -0- | 10 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2706N RRCID -> 243005 COMPL. DATE 11/05/2007 TOTAL DEPTH 7412 PERF. 5128 - 6256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 124 | N | 124 | -0- | -0- | -0- | 9 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 12 | 137 | N | 137 | -0- | -0- | -0- | 10 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 01 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| *03 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5051 RRCID -> 243602 COMPL. DATE 11/15/2007 TOTAL DEPTH 4660 PERF. 3746 - 4340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5065 RRCID -> 246387 COMPL. DATE 04/09/2008 TOTAL DEPTH 4410 PERF. 3434 - 3980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2008 RRCID -> 249750 COMPL. DATE 02/01/2008 TOTAL DEPTH 6450 PERF. 3184 - 3272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW SS 600 WELL #: 1803 RRCID -> 253493 COMPL. DATE 04/06/2008 TOTAL DEPTH 7012 PERF. 3019 - 3636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 36 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 36 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 36 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 36 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 302 RRCID -> 256557 COMPL. DATE 10/30/2008 TOTAL DEPTH 2300 PERF. 1592 - 1652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5056 RRCID -> 256877 COMPL. DATE 07/27/2008 TOTAL DEPTH 4675 PERF. 3318 - 3602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6042 RRCID -> 280241 COMPL. DATE 07/01/2007 TOTAL DEPTH 5062 PERF. 2409 - 4778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 12 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| *03 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEPHENS & JOHNSON OPERATING CO. 817555
ELSINORE "A" WELL #: 2 RRCID -> 159945 COMPL. DATE 10/25/1995 TOTAL DEPTH 12835 PERF. 7754 - 7874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALPINE HIGH (CONS) 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION 027200
MONT BLANC WELL #: 1H RRCID -> 281865 COMPL. DATE 06/07/2016 TOTAL DEPTH 12074 PERF. 12217 - 16523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 126057 | -0- | 126057 | 536407 | 66 | 1 | 125351 | 2 | Y | 582 | 585 | 1 | | | 104 |
| | | | | | | | 640 | 9 | | | | | | | | | |
| 12 | 0 | | 128544 | -0- | 128544 | 664951 | 80 | 1 | 126867 | 2 | Y | 1452 | 1353 | 1 | | | 203 |
| | | | | | | | 1597 | 9 | | | | | | | | | |
| 01 | 0 | | 127555 | -0- | 127555 | 792506 | 79 | 1 | 126825 | 2 | Y | 592 | 699 | 1 | | | 96 |
| | | | | | | | 651 | 9 | | | | | | | | | |
| 02 | 907683 | X | 115177 | -0- | -792506 | -0- | 66 | 1 | 114344 | 2 | Y | 697 | 660 | 1 | | | 133 |
| | | | | | | | 767 | 9 | | | | | | | | | |
| 03 | 121853 | X | 121853 | -0- | -0- | -0- | 68 | 1 | 121334 | 2 | Y | 410 | 480 | 1 | | | 63 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 04 | 119464 | X | 119464 | -0- | -0- | -0- | 72 | 1 | 118795 | 2 | Y | 543 | 460 | 1 | | | 146 |
| | | | | | | | 597 | 9 | | | | | | | | | |

BLACK HAWK STATE WELL #: 301BH RRCID -> 284833 COMPL. DATE 02/06/2017 TOTAL DEPTH 9524 PERF. 9724 - 14041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9810 | X | 5958 | -0- | -3852 | -0- | 36 | 1 | 5666 | 2 | Y | 29 | 29 | 1 | | | 27 |
| | | | | | | | 224 | 4 | 32 | 9 | | | | | | | |
| 12 | 10137 | X | 5379 | -0- | -4758 | -0- | 35 | 1 | 5120 | 2 | Y | 35 | 37 | 1 | | | 25 |
| | | | | | | | 185 | 4 | 39 | 9 | | | | | | | |
| 01 | 10137 | X | 5583 | -0- | -4554 | -0- | 32 | 1 | 5510 | 2 | Y | 28 | 32 | 1 | | | 21 |
| | | | | | | | 10 | 4 | 31 | 9 | | | | | | | |
| 02 | 6524 | X | 5186 | -0- | -1338 | -0- | 30 | 1 | 5098 | 2 | Y | 53 | 40 | 1 | | | 34 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 6455 | X | 6455 | -0- | -0- | -0- | 34 | 1 | 6409 | 2 | Y | 11 | 14 | 1 | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 6791 | X | 6791 | -0- | -0- | -0- | 35 | 1 | 6742 | 2 | Y | 13 | 28 | 1 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
KING FLICKA WELL #: 102CH RRCID -> 284837 COMPL. DATE 10/25/2017 TOTAL DEPTH 11886 PERF.11369 - 19821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KING HIDALGO WELL #: 102BH RRCID -> 284840 COMPL. DATE 02/21/2017 TOTAL DEPTH 13094 PERF.13051 - 17444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 3176 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 3176 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 3176 | | | | | N | -0- | | | | | -0- |
| 02 | 3176 | X | -0- | -0- | -3176 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REDWOOD WELL #: 101BH RRCID -> 284841 COMPL. DATE 10/05/2016 TOTAL DEPTH 14009 PERF.14100 - 18272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 95089 | X | 95089 | -0- | -0- | -0- | 95089 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 101440 | X | 101440 | -0- | -0- | -0- | 101440 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 87985 | -0- | 87985 | 87985 | 87985 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 173765 | X | 85780 | -0- | -87985 | -0- | 85780 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 101432 | X | 90599 | -0- | -10833 | -0- | 90599 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 98160 | X | 41608 | -0- | -56552 | -0- | 41608 | 2 | | | Y | -0- | | | | | -0- |

CYPRESS STATE WELL #: 101CH RRCID -> 284843 COMPL. DATE 06/15/2017 TOTAL DEPTH 11545 PERF.14168 - 18456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65190 | X | 56565 | -0- | -8625 | -0- | 81 | 1 | 56484 | 2 | Y | -0- | | | | | -0- |
| 12 | 70525 | X | 2186 | -0- | -68339 | -0- | 95 | 1 | 2067 | 2 | Y | 22 | 15 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 76229 | X | 1150 | -0- | -75079 | -0- | 94 | 1 | 1056 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 02 | 68852 | X | -0- | -0- | -68852 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 76229 | X | 1750 | -0- | -74479 | -0- | 88 | 1 | 1662 | 2 | Y | -0- | | | | | -0- |
| 04 | 56580 | X | -0- | -0- | -56580 | -0- | | | | | Y | -0- | | | | | -0- |

ASPEN STATE WELL #: 101AH RRCID -> 284844 COMPL. DATE 10/06/2017 TOTAL DEPTH 14042 PERF.14731 - 19315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50460 | X | 45403 | -0- | -5057 | -0- | 123 | 1 | 45280 | 2 | N | -0- | | | | | -0- |
| 12 | 52142 | X | 46760 | -0- | -5382 | -0- | 166 | 1 | 46594 | 2 | N | -0- | | | | | -0- |
| 01 | 51708 | X | 47157 | -0- | -4551 | -0- | 167 | 1 | 46990 | 2 | N | -0- | | | | | -0- |
| 02 | 46704 | X | 42696 | -0- | -4008 | -0- | 153 | 1 | 42543 | 2 | N | -0- | | | | | -0- |
| 03 | 51088 | X | 46991 | -0- | -4097 | -0- | 166 | 1 | 46825 | 2 | N | -0- | | | | | -0- |
| 04 | 45630 | X | 44549 | -0- | -1081 | -0- | 155 | 1 | 44394 | 2 | N | -0- | | | | | -0- |

CYPRESS STATE WELL #: 102AH RRCID -> 284845 COMPL. DATE 06/18/2017 TOTAL DEPTH 13901 PERF.13800 - 18262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 110370 | X | 105281 | -0- | -5089 | -0- | 107 | 1 | 105174 | 2 | Y | -0- | | | | | -0- |
| 12 | 114049 | X | 100482 | -0- | -13567 | -0- | 113 | 1 | 100368 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 114049 | X | 86259 | -0- | -27790 | -0- | 101 | 1 | 86158 | 2 | Y | -0- | | | | | -0- |
| 02 | 107800 | X | 80773 | -0- | -27027 | -0- | 116 | 1 | 80657 | 2 | Y | -0- | | | | | -0- |
| 03 | 115816 | X | 79742 | -0- | -36074 | -0- | 117 | 1 | 79625 | 2 | Y | -0- | | | | | -0- |
| 04 | 105270 | X | 71412 | -0- | -33858 | -0- | 127 | 1 | 71285 | 2 | Y | -0- | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
KING FLICKA WELL #: 101AH RRCID -> 284846 COMPL. DATE 10/11/2017 TOTAL DEPTH 11743 PERF.10840 - 19305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14640 | X | 11437 | -0- | -3203 | -0- | 259 | 1 | 9884 | 2 | N | 28 | | | | | 195 |
| | | | | | | | 1263 | 4 | 31 | 9 | | | | | | | |
| 12 | 23033 | X | 261 | -0- | -22772 | -0- | 215 | 1 | 46 | 9 | N | 42 | | | | | 237 |
| 01 | 32984 | X | 772 | -0- | -32212 | -0- | 763 | 1 | 6 | 4 | N | 3 | | | | | 240 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 29792 | X | 1031 | -0- | -28761 | -0- | 1031 | 1 | | | N | -0- | | | | | 240 |
| 03 | 33077 | X | 4781 | -0- | -28296 | -0- | 844 | 1 | 3937 | 2 | N | -0- | | | | | 240 |
| 04 | 11430 | X | 541 | -0- | -10889 | -0- | 541 | 1 | | | N | -0- | | | | | 240 |

REDWOOD WELL #: 201AH RRCID -> 284858 COMPL. DATE 03/29/2017 TOTAL DEPTH 13341 PERF.13512 - 17664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63990 | X | 49589 | -0- | -14401 | -0- | 49589 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 59427 | X | 52364 | -0- | -7063 | -0- | 52364 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 55955 | X | 42872 | -0- | -13083 | -0- | 42872 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 50540 | X | 48776 | -0- | -1764 | -0- | 48776 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 52359 | X | 50698 | -0- | -1661 | -0- | 50698 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 50670 | X | 46098 | -0- | -4572 | -0- | 46098 | 2 | | | Y | -0- | | | | | -0- |

MOHICAN UNIT WELL #: 102AH RRCID -> 284865 COMPL. DATE 02/09/2018 TOTAL DEPTH 12027 PERF.12320 - 17194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51750 | X | 41603 | -0- | -10147 | -0- | 49 | 1 | 41554 | 2 | Y | -0- | | | | | -0- |
| 12 | 53475 | X | 40556 | -0- | -12919 | -0- | 58 | 1 | 40498 | 2 | Y | -0- | | | | | -0- |
| 01 | 50220 | X | 35042 | -0- | -15178 | -0- | 63 | 1 | 34979 | 2 | Y | -0- | | | | | -0- |
| 02 | 41776 | X | 38858 | -0- | -2918 | -0- | 61 | 1 | 38797 | 2 | Y | -0- | | | | | -0- |
| 03 | 44702 | X | 43212 | -0- | -1490 | -0- | 63 | 1 | 43149 | 2 | Y | -0- | | | | | -0- |
| 04 | 41610 | X | 37883 | -0- | -3727 | -0- | 54 | 1 | 37829 | 2 | Y | -0- | | | | | -0- |

MONT BLANC WELL #: 301BH RRCID -> 284876 COMPL. DATE 03/09/2017 TOTAL DEPTH 11039 PERF.10946 - 15527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEISSMIES WELL #: 201AH RRCID -> 284878 COMPL. DATE 12/04/2016 TOTAL DEPTH 10230 PERF.10397 - 13012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | 5816 | -0- | -1264 | -0- | 5 | 1 | 5189 | 2 | Y | 565 | 638 | 1 | | | 208 |
| | | | | | | | 622 | 9 | | | | | | | | | |
| 12 | 7316 | X | 5627 | -0- | -1689 | -0- | 8 | 1 | 5320 | 2 | Y | 272 | 280 | 1 | | | 200 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 01 | 6975 | X | 5138 | -0- | -1837 | -0- | 7 | 1 | 5047 | 2 | Y | 76 | 228 | 1 | | | 48 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 5628 | X | 5072 | -0- | -556 | -0- | 6 | 1 | 4936 | 2 | Y | 118 | 18 | 1 | | | 148 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 03 | 6631 | X | 6631 | -0- | -0- | -0- | 17 | 1 | 6148 | 2 | Y | 424 | 258 | 1 | | | 314 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 04 | 5820 | X | 5619 | -0- | -201 | -0- | 10 | 1 | 5357 | 2 | Y | 229 | 191 | 1 | | | 352 |
| | | | | | | | 252 | 9 | | | | | | | | | |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
HUCKLEBERRY WELL #: 101CH RRCID -> 284884 COMPL. DATE 08/29/2017 TOTAL DEPTH 10638 PERF.10773 - 15271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47288 | X | 47288 | -0- | -0- | -0- | 47288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 46914 | -0- | 46914 | 46914 | 46752 | 2 | 162 | 4 | N | -0- | | | | | -0- |
| 01 | 0 | | 43180 | -0- | 43180 | 90094 | 43170 | 2 | 9 | 4 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 122760 | X | 32666 | -0- | -90094 | -0- | 32666 | 2 | | | N | -0- | | | | | 1 |
| 03 | 38533 | X | 37286 | -0- | -1247 | -0- | 37286 | 2 | | | N | -0- | | | | | 1 |
| 04 | 37290 | X | 31966 | -0- | -5324 | -0- | 31966 | 2 | | | N | -0- | 1 | 1 | | | -0- |

BIRCH UNIT WELL #: 101BH RRCID -> 284886 COMPL. DATE 12/13/2017 TOTAL DEPTH 11267 PERF.10956 - 18990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71490 | X | 53918 | -0- | -17572 | -0- | 53918 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 61814 | X | 53889 | -0- | -7925 | -0- | 53889 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 61814 | X | 50180 | -0- | -11634 | -0- | 50180 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 52584 | X | 46536 | -0- | -6048 | -0- | 46536 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 57536 | X | 56899 | -0- | -637 | -0- | 56899 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 53910 | X | 52649 | -0- | -1261 | -0- | 52649 | 2 | | | Y | -0- | | | | | -0- |

CHINOOK WELL #: 101AH RRCID -> 284893 COMPL. DATE 03/25/2017 TOTAL DEPTH 10124 PERF.10478 - 15006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23820 | X | 20411 | -0- | -3409 | -0- | 1 | 1 | 20365 | 2 | Y | 41 | 34 | 1 | | | 20 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 28613 | X | 15534 | -0- | -13079 | -0- | 1 | 1 | 15513 | 2 | Y | 18 | 23 | 1 | | | 15 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 28613 | X | 17780 | -0- | -10833 | -0- | 17755 | 2 | 25 | 9 | Y | 23 | 27 | 1 | | | 11 |
| 02 | 25844 | X | 16846 | -0- | -8998 | -0- | 16814 | 2 | 32 | 9 | Y | 29 | 20 | 1 | | | 20 |
| 03 | 26319 | X | 19761 | -0- | -6558 | -0- | 19730 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | 18 |
| 04 | 21958 | X | 21958 | -0- | -0- | -0- | 21933 | 2 | 25 | 9 | Y | 23 | 20 | 1 | | | 21 |

CHEYENNE WELL #: 202AH RRCID -> 284913 COMPL. DATE 04/17/2017 TOTAL DEPTH 9751 PERF. 9880 - 11979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 2501 | -0- | -2989 | -0- | 11 | 1 | 2429 | 3 | Y | 55 | 13 | 1 | | | 237 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3275 | -0- | -724 | -0- | 3261 | 3 | 14 | 9 | Y | 13 | | | | | 250 |
| 01 | 3884 | X | 3884 | -0- | -0- | -0- | 1 | 1 | 3827 | 3 | Y | 51 | | | | | 301 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 3671 | X | 3671 | -0- | -0- | -0- | 3647 | 3 | 24 | 9 | Y | 22 | 76 | 1 | | | 247 |
| 03 | 4401 | X | 4401 | -0- | -0- | -0- | 4384 | 3 | 17 | 9 | Y | 15 | | | | | 262 |
| 04 | 4725 | X | 4725 | -0- | -0- | -0- | 4712 | 3 | 13 | 9 | Y | 12 | 45 | 1 | | | 229 |

BLACK HAWK STATE WELL #: 101BH RRCID -> 284915 COMPL. DATE 08/28/2016 TOTAL DEPTH 10403 PERF.10823 - 16034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26250 | X | 20605 | -0- | -5645 | -0- | 117 | 1 | 19634 | 2 | Y | 122 | 89 | 1 | | | 114 |
| | | | | | | | 720 | 4 | 134 | 9 | | | | | | | |
| 12 | 27125 | X | 18924 | -0- | -8201 | -0- | 115 | 1 | 18058 | 2 | Y | 131 | 152 | 1 | | | 93 |
| | | | | | | | 607 | 4 | 144 | 9 | | | | | | | |
| 01 | 27125 | X | 19184 | -0- | -7941 | -0- | 135 | 1 | 18913 | 2 | Y | 86 | 115 | 1 | | | 64 |
| | | | | | | | 41 | 4 | 95 | 9 | | | | | | | |
| 02 | 22064 | X | 17481 | -0- | -4583 | -0- | 126 | 1 | 17286 | 2 | Y | 63 | 86 | 1 | | | 41 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 03 | 23250 | X | 20381 | -0- | -2869 | -0- | 138 | 1 | 20211 | 2 | Y | 29 | 17 | 1 | | | 53 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 04 | 21806 | X | 21806 | -0- | -0- | -0- | 140 | 1 | 21630 | 2 | Y | 33 | 46 | 1 | | | 40 |
| | | | | | | | 36 | 9 | | | | | | | | | |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
KING HIDALGO WELL #: 101BH RRCID -> 284916 COMPL. DATE 11/16/2016 TOTAL DEPTH 13209 PERF.13357 - 16484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51660 | X | 15970 | -0- | -35690 | -0- | 3316<br>1641 | 1<br>4 | 11013 | 2 | N | -0- | 50 | 5 | | | -0- |
| 12 | 53382 | X | -0- | -0- | -53382 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 53382 | X | -0- | -0- | -53382 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 47936 | X | -0- | -0- | -47936 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 44206 | X | -0- | -0- | -44206 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 15960 | X | -0- | -0- | -15960 | -0- | | | | | N | -0- | | | | | -0- |

REDWOOD WELL #: 301BH RRCID -> 284917 COMPL. DATE 01/30/2017 TOTAL DEPTH 12937 PERF.13046 - 17269

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36120 | X | 31026 | -0- | -5094 | -0- | 31026 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 36519 | X | 36519 | -0- | -0- | -0- | 36519 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 30907 | X | 28028 | -0- | -2879 | -0- | 28028 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 30550 | X | 30550 | -0- | -0- | -0- | 30550 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 36518 | X | 30615 | -0- | -5903 | -0- | 30615 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 35340 | X | 26395 | -0- | -8945 | -0- | 26395 | 2 | | | Y | -0- | | | | | -0- |

CEDAR STATE UNIT WELL #: 102BH RRCID -> 284935 COMPL. DATE 04/23/2018 TOTAL DEPTH 14587 PERF.14520 - 19838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46680 | X | 39656 | -0- | -7024 | -0- | 39656 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 46159 | X | 33970 | -0- | -12189 | -0- | 33970 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 46159 | X | 33057 | -0- | -13102 | -0- | 33057 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 40936 | X | 36386 | -0- | -4550 | -0- | 1 | 1 | 36385 | 2 | Y | -0- | | | | | -0- |
| 03 | 45198 | X | 35940 | -0- | -9258 | -0- | 1 | 1 | 35939 | 2 | Y | -0- | | | | | -0- |
| 04 | 39660 | X | 28264 | -0- | -11396 | -0- | 28264 | 2 | | | Y | -0- | | | | | -0- |

DOGWOOD STATE WELL #: 109AH RRCID -> 284955 COMPL. DATE 12/20/2017 TOTAL DEPTH 13924 PERF.14135 - 18875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 160070 | -0- | 160070 | 541193 | 160070 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 158123 | -0- | 158123 | 699316 | 158123 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 141316 | -0- | 141316 | 840632 | 141316 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 969805 | X | 129173 | -0- | -840632 | -0- | 129173 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 190433 | X | 128855 | -0- | -61578 | -0- | 128855 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 160080 | X | 98756 | -0- | -61324 | -0- | 98756 | 2 | | | Y | -0- | | | | | -0- |

CEDAR STATE UNIT WELL #: 101AR RRCID -> 284956 COMPL. DATE 04/22/2018 TOTAL DEPTH 14336 PERF.14664 - 19122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36150 | X | 33417 | -0- | -2733 | -0- | 33417 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 37355 | X | 33927 | -0- | -3428 | -0- | 33927 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 38595 | X | 36673 | -0- | -1922 | -0- | 36673 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 34860 | X | 33873 | -0- | -987 | -0- | 1 | 1 | 33872 | 2 | Y | -0- | | | | | -0- |
| 03 | 38595 | X | 34942 | -0- | -3653 | -0- | 1 | 1 | 34941 | 2 | Y | -0- | | | | | -0- |
| 04 | 35490 | X | 33794 | -0- | -1696 | -0- | 33794 | 2 | | | Y | -0- | | | | | -0- |

DOGWOOD STATE WELL #: 107AH RRCID -> 284961 COMPL. DATE 12/20/2017 TOTAL DEPTH 13859 PERF.14196 - 18847

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 60422 | -0- | 60422 | 124881 | 60422 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 63679 | -0- | 63679 | 188560 | 63679 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 46660 | -0- | 46660 | 235220 | 46660 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 294381 | X | 59161 | -0- | -235220 | -0- | 59161 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 64449 | X | 62913 | -0- | -1536 | -0- | 62913 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 61620 | X | 30369 | -0- | -31251 | -0- | 30369 | 2 | | | Y | -0- | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
MESQUITE STATE UNIT WELL #: 101AH RRCID -> 284972 COMPL. DATE 03/26/2018 TOTAL DEPTH 14270 PERF.14312 - 19143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31530 | X | 1898 | -0- | -29632 | -0- | 2 | 1 | 1896 | 2 | Y | -0- | | | -0- |
| 12 | 31496 | X | 5191 | -0- | -26305 | -0- | 9 | 1 | 5182 | 2 | Y | -0- | | | -0- |
| 01 | 18552 | X | 18552 | -0- | -0- | -0- | 23 | 1 | 18529 | 2 | Y | -0- | | | -0- |
| 02 | 22040 | X | 22040 | -0- | -0- | -0- | 7 | 1 | 22033 | 2 | Y | -0- | | | -0- |
| 03 | 25776 | X | 25776 | -0- | -0- | -0- | 24 | 1 | 25752 | 2 | Y | -0- | | | -0- |
| 04 | 27842 | X | 27842 | -0- | -0- | -0- | 28 | 1 | 27814 | 2 | Y | -0- | | | -0- |

CEDAR STATE UNIT WELL #: 104BH RRCID -> 284978 COMPL. DATE 04/24/2018 TOTAL DEPTH 14675 PERF.14585 - 19772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60240 | X | 55887 | -0- | -4353 | -0- | 55887 | 2 | | | Y | -0- | | | -0- |
| 12 | 62248 | X | 58830 | -0- | -3418 | -0- | 58830 | 2 | | | Y | -0- | | | -0- |
| 01 | 62248 | X | 47266 | -0- | -14982 | -0- | 47266 | 2 | | | Y | -0- | | | -0- |
| 02 | 56140 | X | 53150 | -0- | -2990 | -0- | 1 | 1 | 53149 | 2 | Y | -0- | | | -0- |
| 03 | 61473 | X | 58521 | -0- | -2952 | -0- | 1 | 1 | 58520 | 2 | Y | -0- | | | -0- |
| 04 | 56940 | X | 50518 | -0- | -6422 | -0- | 50518 | 2 | | | Y | -0- | | | -0- |

MONT BLANC WELL #: 203CH RRCID -> 285003 COMPL. DATE 07/30/2017 TOTAL DEPTH 10875 PERF.11861 - 16730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

WEISSMIES WELL #: 301BH RRCID -> 285004 COMPL. DATE 02/11/2017 TOTAL DEPTH 10006 PERF.10006 - 14338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 29773 | -0- | 29773 | 89981 | 15 | 1 | 29758 | 2 | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | 23080 | -0- | 23080 | 113061 | 16 | 1 | 23064 | 2 | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | 25724 | -0- | 25724 | 138785 | 17 | 1 | 25707 | 2 | Y | -0- | | | -0- |
| 02 | 162667 | X | 23882 | -0- | -138785 | -0- | 14 | 1 | 23868 | 2 | Y | -0- | | | -0- |
| 03 | 36828 | X | 18819 | -0- | -18009 | -0- | 27 | 1 | 18792 | 2 | Y | -0- | | | -0- |
| 04 | 29760 | X | 17927 | -0- | -11833 | -0- | 17 | 1 | 17910 | 2 | Y | -0- | | | -0- |

KING HIDALGO WELL #: 1H RRCID -> 285006 COMPL. DATE 08/12/2016 TOTAL DEPTH 12871 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

DOGWOOD STATE WELL #: 202AH RRCID -> 285008 COMPL. DATE 01/25/2018 TOTAL DEPTH 13276 PERF.13805 - 18161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50370 | X | 44719 | -0- | -5651 | -0- | 44719 | 2 | | | Y | -0- | | | -0- |
| 12 | 52297 | X | 45156 | -0- | -7141 | -0- | 45156 | 2 | | | Y | -0- | | | -0- |
| 01 | 52297 | X | 36778 | -0- | -15519 | -0- | 36778 | 2 | | | Y | -0- | | | -0- |
| 02 | 47236 | X | 46166 | -0- | -1070 | -0- | 46166 | 2 | | | Y | -0- | | | -0- |
| 03 | 49538 | X | 43308 | -0- | -6230 | -0- | 43308 | 2 | | | Y | -0- | | | -0- |
| 04 | 44730 | X | 28633 | -0- | -16097 | -0- | 28633 | 2 | | | Y | -0- | | | -0- |

BIRCH UNIT WELL #: 102AH RRCID -> 285010 COMPL. DATE 04/08/2018 TOTAL DEPTH 11172 PERF.11132 - 19118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44700 | X | 40998 | -0- | -3702 | -0- | 40998 | 2 | | | Y | -0- | | | -0- |
| 12 | 46190 | X | 41735 | -0- | -4455 | -0- | 41735 | 2 | | | Y | -0- | | | -0- |
| 01 | 46190 | X | 45312 | -0- | -878 | -0- | 45312 | 2 | | | Y | -0- | | | -0- |
| 02 | 49276 | X | 49276 | -0- | -0- | -0- | 49276 | 2 | | | Y | -0- | | | -0- |
| 03 | 43865 | X | 42572 | -0- | -1293 | -0- | 42572 | 2 | | | Y | -0- | | | -0- |
| 04 | 43860 | X | 38686 | -0- | -5174 | -0- | 38686 | 2 | | | Y | -0- | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
DOGWOOD STATE WELL #: 201AH RRCID -> 285013 COMPL. DATE 01/22/2018 TOTAL DEPTH 13315 PERF.13534 - 18056

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56730 | X | 51727 | -0- | -5003 | -0- | 51727 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 58311 | X | 53347 | -0- | -4964 | -0- | 53347 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 56916 | X | 52333 | -0- | -4583 | -0- | 52333 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 51380 | X | 47736 | -0- | -3644 | -0- | 47736 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 56172 | X | 52815 | -0- | -3357 | -0- | 52815 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 51720 | X | 37552 | -0- | -14168 | -0- | 37552 | 2 | | | Y | -0- | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 101CH RRCID -> 285014 COMPL. DATE 09/24/2017 TOTAL DEPTH 11768 PERF.12280 - 16705

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46489 | X | 46489 | -0- | -0- | -0- | 46489 | 2 | | | Y | -0- | | | | | 78 |
| 12 | 46746 | X | 46746 | -0- | -0- | -0- | 46746 | 2 | | | Y | -0- | | | | | 78 |
| 01 | 49934 | X | 49934 | -0- | -0- | -0- | 49934 | 2 | | | Y | -0- | | | | | 78 |
| 02 | 43796 | X | 43796 | -0- | -0- | -0- | 43796 | 2 | | | Y | -0- | | | | | 78 |
| 03 | 47010 | X | 47010 | -0- | -0- | -0- | 47010 | 2 | | | Y | -0- | | | | | 78 |
| 04 | 38348 | X | 38348 | -0- | -0- | -0- | 38348 | 2 | | | Y | -0- | | | | | 78 |

MONT BLANC WELL #: 103CH RRCID -> 285031 COMPL. DATE 07/25/2017 TOTAL DEPTH 12506 PERF.12464 - 17386

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 47237 | -0- | 47237 | 206307 | 25 | 1 | 47212 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 45913 | -0- | 45913 | 252220 | 29 | 1 | 45884 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 51784 | -0- | 51784 | 304004 | 32 | 1 | 51752 | 2 | Y | -0- | | | | | -0- |
| 02 | 352452 | X | 48448 | -0- | -304004 | -0- | 28 | 1 | 48420 | 2 | Y | -0- | | | | | -0- |
| 03 | 49060 | X | 49060 | -0- | -0- | -0- | 27 | 1 | 49033 | 2 | Y | -0- | | | | | -0- |
| 04 | 42344 | X | 42344 | -0- | -0- | -0- | 26 | 1 | 42318 | 2 | Y | -0- | | | | | -0- |

MONT BLANC WELL #: 102AH RRCID -> 285033 COMPL. DATE 07/31/2017 TOTAL DEPTH 12202 PERF.12184 - 16910

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 87463 | -0- | 87463 | 354061 | 46 | 1 | 87293 | 2 | Y | 113 | 114 | 1 | | | 20 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 0 | | 82372 | -0- | 82372 | 436433 | 52 | 1 | 82221 | 2 | Y | 90 | 97 | 1 | | | 13 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 0 | | 70247 | -0- | 70247 | 506680 | 44 | 1 | 70196 | 2 | Y | 6 | 18 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 576672 | X | 69992 | -0- | -506680 | -0- | 41 | 1 | 69945 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 77069 | X | 77069 | -0- | -0- | -0- | 43 | 1 | 77020 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 63979 | X | 63979 | -0- | -0- | -0- | 39 | 1 | 63927 | 2 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

WEISSMIES UNIT A WELL #: 102AH RRCID -> 285037 COMPL. DATE 12/15/2016 TOTAL DEPTH 10843 PERF.11247 - 14881

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34500 | X | 28810 | -0- | -5690 | -0- | 15 | 1 | 28795 | 2 | Y | -0- | | | | | -0- |
| 12 | 35650 | X | 29980 | -0- | -5670 | -0- | 21 | 1 | 29663 | 2 | Y | 269 | 71 | 1 | | | 198 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 01 | 34100 | X | 30556 | -0- | -3544 | -0- | 20 | 1 | 30087 | 2 | Y | 408 | 347 | 1 | | | 259 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 02 | 30212 | X | 24669 | -0- | -5543 | -0- | 15 | 1 | 24485 | 2 | Y | 154 | 101 | 1 | | | 312 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 03 | 31029 | X | 31029 | -0- | -0- | -0- | 44 | 1 | 30984 | 2 | Y | 1 | 312 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 29592 | X | 29592 | -0- | -0- | -0- | 27 | 1 | 29561 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
DOGWOOD STATE WELL #: 105AH RRCID -> 285040 COMPL. DATE 01/16/2018 TOTAL DEPTH 13881 PERF.14196 - 19006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65160 | X | 53695 | -0- | -11465 | -0- | 53695 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 67332 | X | 57971 | -0- | -9361 | -0- | 57971 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 66340 | X | 63410 | -0- | -2930 | -0- | 63410 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 59920 | X | 56196 | -0- | -3724 | -0- | 56196 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 65131 | X | 54862 | -0- | -10269 | -0- | 54862 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 61350 | X | 51258 | -0- | -10092 | -0- | 51258 | 2 | | | Y | -0- | | | | | -0- |

CHINOOK WELL #: 106AH RRCID -> 285063 COMPL. DATE 03/02/2018 TOTAL DEPTH 10080 PERF.10400 - 15238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16020 | X | 7438 | -0- | -8582 | -0- | 1 | 1 | 7403 | 2 | Y | 31 | 32 | 1 | | | 15 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 16554 | X | 11246 | -0- | -5308 | -0- | 1 | 1 | 11206 | 2 | Y | 35 | 21 | 1 | | | 29 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 16182 | X | 11197 | -0- | -4985 | -0- | 11147 | 2 | 50 | 9 | Y | 45 | 52 | 1 | | | 22 |
| 02 | 13160 | X | 9467 | -0- | -3693 | -0- | 9433 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 22 |
| 03 | 13572 | X | 13572 | -0- | -0- | -0- | 13553 | 2 | 19 | 9 | Y | 17 | 28 | 1 | | | 11 |
| 04 | 18030 | X | 18030 | -0- | -0- | -0- | 17999 | 2 | 31 | 9 | Y | 28 | 13 | 1 | | | 26 |

REDBUD UNIT WELL #: 101AH RRCID -> 285077 COMPL. DATE 12/22/2017 TOTAL DEPTH 14055 PERF.14561 - 18827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPRUCE STATE UNIT WELL #: 201AH RRCID -> 285109 COMPL. DATE 01/23/2017 TOTAL DEPTH 13444 PERF.13554 - 19543

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65880 | X | 40076 | -0- | -25804 | -0- | 40076 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 66030 | X | 55393 | -0- | -10637 | -0- | 55393 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 65379 | X | 54085 | -0- | -11294 | -0- | 54085 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 59052 | X | 54684 | -0- | -4368 | -0- | 54684 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 55397 | X | 51188 | -0- | -4209 | -0- | 51188 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 53610 | X | 44359 | -0- | -9251 | -0- | 44359 | 2 | | | Y | -0- | | | | | -0- |

FURY WELL #: 101AH RRCID -> 285153 COMPL. DATE 10/14/2017 TOTAL DEPTH 2283 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PALM UNIT WELL #: 102BH RRCID -> 285156 COMPL. DATE 05/11/2018 TOTAL DEPTH 11364 PERF.10907 - 18212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 74702 | -0- | 74702 | 79067 | 1 | 1 | 74701 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 69995 | -0- | 69995 | 149062 | 69995 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 54562 | -0- | 54562 | 203624 | 54562 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 257245 | X | 53621 | -0- | -203624 | -0- | 5 | 1 | 53616 | 2 | Y | -0- | | | | | -0- |
| 03 | 77190 | X | 57177 | -0- | -20013 | -0- | 57177 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 74700 | X | 49039 | -0- | -25661 | -0- | 49039 | 2 | | | Y | -0- | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
NAVAJO WELL #: 101AH RRCID -> 285157 COMPL. DATE 02/25/2018 TOTAL DEPTH 13853 PERF.15489 - 18262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALM UNIT WELL #: 103AH RRCID -> 285158 COMPL. DATE 05/11/2018 TOTAL DEPTH 11215 PERF.10908 - 17614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37475 | -0- | 37475 | 77262 | 1 | 1 | 37474 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 38868 | -0- | 38868 | 116130 | 38868 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 43714 | -0- | 43714 | 159844 | 43714 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 200202 | X | 40358 | -0- | -159844 | -0- | 4 | 1 | 40354 | 2 | Y | -0- | | | | | -0- |
| 03 | 45704 | X | 45704 | -0- | -0- | -0- | 45704 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 44424 | X | 44424 | -0- | -0- | -0- | 44424 | 2 | | | Y | -0- | | | | | -0- |

DOGWOOD STATE WELL #: 203AH RRCID -> 285170 COMPL. DATE 01/25/2018 TOTAL DEPTH 13254 PERF.13605 - 18232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55950 | X | 49050 | -0- | -6900 | -0- | 49050 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 57784 | X | 51092 | -0- | -6692 | -0- | 51086 | 2 | 6 | 9 | Y | 5 | | | | | 5 |
| 01 | 57102 | X | 53055 | -0- | -4047 | -0- | 53055 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| 02 | 50736 | X | 48508 | -0- | -2228 | -0- | 48508 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 53723 | X | 49362 | -0- | -4361 | -0- | 49362 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 51330 | X | 31861 | -0- | -19469 | -0- | 31861 | 2 | | | Y | -0- | | | | | -0- |

PINE STATE WELL #: 101CH RRCID -> 285180 COMPL. DATE 11/02/2017 TOTAL DEPTH 14334 PERF.14555 - 19427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32010 | X | 2290 | -0- | -29720 | -0- | 34 | 1 | 2256 | 2 | N | -0- | | | | | -0- |
| 12 | 33077 | X | 7412 | -0- | -25665 | -0- | 40 | 1 | 7372 | 2 | N | -0- | | | | | -0- |
| 01 | 33077 | X | 7256 | -0- | -25821 | -0- | 58 | 1 | 7198 | 2 | N | -0- | | | | | -0- |
| 02 | 7659 | X | 7659 | -0- | -0- | -0- | 49 | 1 | 7610 | 2 | N | -0- | | | | | -0- |
| 03 | 9184 | X | 9184 | -0- | -0- | -0- | 52 | 1 | 9132 | 2 | N | -0- | | | | | -0- |
| 04 | 7170 | X | 1961 | -0- | -5209 | -0- | 26 | 1 | 1935 | 2 | N | -0- | | | | | -0- |

WEISSMIES WELL #: 101BH RRCID -> 285226 COMPL. DATE 05/14/2016 TOTAL DEPTH 10804 PERF.11139 - 14593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7440 | X | 5294 | -0- | -2146 | -0- | 14 | 1 | 5280 | 2 | Y | -0- | | | | | -0- |
| 12 | 7688 | X | 5209 | -0- | -2479 | -0- | 19 | 1 | 5190 | 2 | Y | -0- | | | | | -0- |
| 01 | 7688 | X | 5772 | -0- | -1916 | -0- | 19 | 1 | 5753 | 2 | Y | -0- | | | | | -0- |
| 02 | 5768 | X | 5514 | -0- | -254 | -0- | 16 | 1 | 5498 | 2 | Y | -0- | | | | | -0- |
| 03 | 7081 | X | 7081 | -0- | -0- | -0- | 43 | 1 | 7038 | 2 | Y | -0- | | | | | -0- |
| 04 | 6270 | X | 6270 | -0- | -0- | -0- | 27 | 1 | 6243 | 2 | Y | -0- | | | | | -0- |

JUNIPER STATE WELL #: 101AH RRCID -> 285227 COMPL. DATE 11/11/2017 TOTAL DEPTH 14040 PERF.13982 - 18806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32490 | X | 9334 | -0- | -23156 | -0- | 9334 | 2 | | | N | -0- | | | | | -0- |
| 12 | 35402 | X | 16992 | -0- | -18410 | -0- | 16992 | 2 | | | N | -0- | | | | | -0- |
| 01 | 35402 | X | 20375 | -0- | -15027 | -0- | 20375 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31976 | X | 23007 | -0- | -8969 | -0- | 23007 | 2 | | | N | -0- | | | | | -0- |
| 03 | 28644 | X | 18945 | -0- | -9699 | -0- | 18945 | 2 | | | N | -0- | | | | | -0- |
| 04 | 19710 | X | 19298 | -0- | -412 | -0- | 19298 | 2 | | | N | -0- | | | | | -0- |

OAK STATE UNIT WELL #: 101AH RRCID -> 285230 COMPL. DATE 11/18/2017 TOTAL DEPTH 13863 PERF.14052 - 18817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 54776 | -0- | 54776 | 115015 | 54776 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 62322 | -0- | 62322 | 177337 | 62322 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 57492 | -0- | 57492 | 234829 | 57492 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 279264 | X | 44435 | -0- | -234829 | -0- | 44435 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 64689 | X | 64689 | -0- | -0- | -0- | 64689 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60300 | X | 59306 | -0- | -994 | -0- | 59306 | 2 | | | Y | -0- | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
KING HIDALGO WELL #: 201AH RRCID -> 285245 COMPL. DATE 02/19/2017 TOTAL DEPTH 12738 PERF.12520 - 16826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CEDAR STATE UNIT WELL #: 103AH RRCID -> 285270 COMPL. DATE 04/23/2018 TOTAL DEPTH 14500 PERF.14476 - 19490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52950 | X | 37113 | -0- | -15837 | -0- | 37113 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 50003 | X | 40149 | -0- | -9854 | -0- | 40149 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 44051 | X | 33926 | -0- | -10125 | -0- | 33926 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 39116 | X | 37577 | -0- | -1539 | -0- | 1 | 1 | 37576 | 2 | Y | -0- | | | | | -0- |
| 03 | 43276 | X | 37599 | -0- | -5677 | -0- | 1 | 1 | 37598 | 2 | Y | -0- | | | | | -0- |
| 04 | 38850 | X | 31818 | -0- | -7032 | -0- | 31818 | 2 | | | Y | -0- | | | | | -0- |

PALM UNIT WELL #: 101AH RRCID -> 285292 COMPL. DATE 05/11/2018 TOTAL DEPTH 11215 PERF.10868 - 17941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 38586 | -0- | 38586 | 78801 | 1 | 1 | 38585 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 42545 | -0- | 42545 | 121346 | 42545 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 44325 | -0- | 44325 | 165671 | 44325 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 212895 | X | 47224 | -0- | -165671 | -0- | 4 | 1 | 47220 | 2 | Y | -0- | | | | | -0- |
| 03 | 49717 | X | 49717 | -0- | -0- | -0- | 49717 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 42900 | X | 39507 | -0- | -3393 | -0- | 39507 | 2 | | | Y | -0- | | | | | -0- |

CHEYENNE WELL #: 101BH RRCID -> 285378 COMPL. DATE 07/03/2016 TOTAL DEPTH 10296 PERF.10455 - 14108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21990 | X | 18422 | -0- | -3568 | -0- | 44 | 1 | 18378 | 3 | Y | -0- | 15 | 1 | | | 317 |
| 12 | 20398 | X | 19676 | -0- | -722 | -0- | 19651 | 3 | 25 | 9 | Y | 23 | | | | | 340 |
| 01 | 22289 | X | 19857 | -0- | -2432 | -0- | 1 | 1 | 19746 | 3 | Y | 100 | | | | | 440 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 20132 | X | 17483 | -0- | -2649 | -0- | 17444 | 3 | 39 | 9 | Y | 35 | 115 | 1 | | | 360 |
| 03 | 22289 | X | 20655 | -0- | -1634 | -0- | 20620 | 3 | 35 | 9 | Y | 32 | | | | | 392 |
| 04 | 19724 | X | 19724 | -0- | -0- | -0- | 19696 | 3 | 28 | 9 | Y | 25 | 115 | 1 | | | 302 |

FOX STATE UNIT WELL #: 101BH RRCID -> 285425 COMPL. DATE 08/12/2016 TOTAL DEPTH 11119 PERF.11670 - 16512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13877 | -0- | 13877 | 50156 | 11 | 1 | 13866 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 20109 | -0- | 20109 | 70265 | 19 | 1 | 20088 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 16284 | -0- | 16284 | 86549 | 16 | 1 | 16268 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 100816 | X | 14267 | -0- | -86549 | -0- | 12 | 1 | 14254 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 21142 | X | 11164 | -0- | -9978 | -0- | 9 | 1 | 11155 | 2 | Y | -0- | | | | | -0- |
| 04 | 19470 | X | 8316 | -0- | -11154 | -0- | 9 | 1 | 8307 | 2 | Y | -0- | | | | | -0- |

FASKEN STATE 58-7-18 WELL #: 1H RRCID -> 285447 COMPL. DATE 05/17/2015 TOTAL DEPTH 7931 PERF. 8146 - 11144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
MESQUITE STATE UNIT WELL #: 102BH RRCID -> 285483 COMPL. DATE 03/30/2018 TOTAL DEPTH 14354 PERF.14231 - 19272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46410 | X | 5273 | -0- | -41137 | -0- | 6 | 1 | 5267 | 2 | Y | -0- | | | | | -0- |
| 12 | 46345 | X | 3615 | -0- | -42730 | -0- | 6 | 1 | 3609 | 2 | Y | -0- | | | | | -0- |
| 01 | 44485 | X | 14535 | -0- | -29950 | -0- | 24 | 1 | 14511 | 2 | Y | -0- | | | | | -0- |
| 02 | 37996 | X | 32600 | -0- | -5396 | -0- | 9 | 1 | 32591 | 2 | Y | -0- | | | | | -0- |
| 03 | 39990 | X | 36664 | -0- | -3326 | -0- | 20 | 1 | 36644 | 2 | Y | -0- | | | | | -0- |
| 04 | 36117 | X | 36117 | -0- | -0- | -0- | 31 | 1 | 36086 | 2 | Y | -0- | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 102AH RRCID -> 285570 COMPL. DATE 04/16/2018 TOTAL DEPTH 11744 PERF.12195 - 16936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 182279 | -0- | 182279 | 776757 | 239 | 1 | 181335 | 2 | Y | 528 | 532 | 1 | | | 77 |
| | | | | | | | 124 | 4 | 581 | 9 | | | | | | | |
| 12 | 0 | | 174378 | -0- | 174378 | 951135 | 157 | 1 | 173464 | 2 | Y | 571 | 526 | 1 | | | 122 |
| | | | | | | | 129 | 4 | 628 | 9 | | | | | | | |
| 01 | 0 | | 130095 | -0- | 130095 | 1081230 | 171 | 1 | 129374 | 2 | Y | 500 | 542 | 1 | | | 80 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 02 | 1159630 | X | 78400 | -0- | -1081230 | -0- | 120 | 1 | 77778 | 2 | Y | 456 | 461 | 1 | | | 75 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 03 | 114941 | X | 114941 | -0- | -0- | -0- | 127 | 1 | 114337 | 2 | Y | 434 | 439 | 1 | | | 70 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 04 | 105380 | X | 105380 | -0- | -0- | -0- | 154 | 1 | 104916 | 2 | Y | 282 | 284 | 1 | | | 68 |
| | | | | | | | 310 | 9 | | | | | | | | | |

MOHICAN UNIT WELL #: 101AH RRCID -> 285592 COMPL. DATE 02/08/2018 TOTAL DEPTH 11994 PERF.12200 - 17329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 63756 | -0- | 63756 | 129348 | 74 | 1 | 63682 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 64219 | -0- | 64219 | 193567 | 92 | 1 | 64127 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 51605 | -0- | 51605 | 245172 | 90 | 1 | 51515 | 2 | Y | -0- | | | | | -0- |
| 02 | 303230 | X | 58058 | -0- | -245172 | -0- | 90 | 1 | 57968 | 2 | Y | -0- | | | | | -0- |
| 03 | 65875 | X | 62425 | -0- | -3450 | -0- | 91 | 1 | 62334 | 2 | Y | -0- | | | | | -0- |
| 04 | 63750 | X | 55741 | -0- | -8009 | -0- | 79 | 1 | 55662 | 2 | Y | -0- | | | | | -0- |

MONT BLANC WELL #: 201AH RRCID -> 285645 COMPL. DATE 07/20/2016 TOTAL DEPTH 11421 PERF.11527 - 16026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BIRCH UNIT WELL #: 103BH RRCID -> 285681 COMPL. DATE 04/08/2018 TOTAL DEPTH 11262 PERF.11118 - 18977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53310 | X | 49080 | -0- | -4230 | -0- | 49080 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 55087 | X | 50191 | -0- | -4896 | -0- | 50191 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 53196 | X | 41391 | -0- | -11805 | -0- | 41391 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 46844 | X | 37965 | -0- | -8879 | -0- | 37965 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 51863 | X | 46477 | -0- | -5386 | -0- | 46477 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 49080 | X | 45258 | -0- | -3822 | -0- | 45258 | 2 | | | Y | -0- | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 110CH RRCID -> 285703 COMPL. DATE 07/02/2018 TOTAL DEPTH 11983 PERF.12492 - 17131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
BLACKFOOT STATE UNIT WELL #: 114CH RRCID -> 285705 COMPL. DATE 07/02/2018 TOTAL DEPTH 11982 PERF.12419 - 17120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| | MT. HUNTER | | | | WELL #: 102CH | RRCID -> 285713 | COMPL. DATE 09/15/2017 | | | | | TOTAL DEPTH 10380 | PERF.10428 - 15250 | | | | |
| 11 | 23160 | X | 17624 | -0- | -5536 | -0- | 17568 | 2 | 56 | 9 | Y | 51 | 81 | 1 | | | 35 |
| 12 | 37869 | X | 37869 | -0- | -0- | -0- | 37485 | 2 | 41 | 4 | Y | 312 | 63 | 1 | | | 284 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 01 | 28928 | X | 28928 | -0- | -0- | -0- | 28716 | 2 | 212 | 9 | Y | 193 | 194 | 1 | | | 283 |
| 02 | 25077 | X | 25077 | -0- | -0- | -0- | 1 | 1 | 24963 | 2 | Y | 103 | 195 | 1 | | | 191 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 30070 | X | 25792 | -0- | -4278 | -0- | 25672 | 2 | 120 | 9 | Y | 109 | 181 | 1 | | | 119 |
| 04 | 29100 | X | 21805 | -0- | -7295 | -0- | 21694 | 2 | 111 | 9 | Y | 101 | 98 | 1 | | | 122 |
| | MT. HUNTER | | | | WELL #: 101AH | RRCID -> 285714 | COMPL. DATE 09/07/2017 | | | | | TOTAL DEPTH 10264 | PERF.10429 - 15101 | | | | |
| 11 | 26220 | X | 10142 | -0- | -16078 | -0- | 9970 | 2 | 172 | 9 | Y | 156 | 198 | 1 | | | 108 |
| 12 | 26567 | X | 7593 | -0- | -18974 | -0- | 7564 | 2 | 29 | 4 | Y | -0- | 108 | 1 | | | -0- |
| 01 | 23901 | X | 17069 | -0- | -6832 | -0- | 16903 | 2 | 166 | 9 | Y | 151 | | | | | 151 |
| 02 | 20020 | X | 14067 | -0- | -5953 | -0- | 1 | 1 | 13908 | 2 | Y | 144 | 82 | 1 | | | 213 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 03 | 18310 | X | 18310 | -0- | -0- | -0- | 18204 | 2 | 106 | 9 | Y | 96 | 198 | 1 | | | 111 |
| 04 | 19415 | X | 19415 | -0- | -0- | -0- | 19299 | 2 | 116 | 9 | Y | 105 | 92 | 1 | | | 124 |
| | DAKOTA | | | | WELL #: 102AH | RRCID -> 285768 | COMPL. DATE 03/13/2017 | | | | | TOTAL DEPTH 9258 | PERF. 9539 - 14140 | | | | |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | ELBERT STATE UNIT | | | | WELL #: 102AH | RRCID -> 285770 | COMPL. DATE 12/28/2017 | | | | | TOTAL DEPTH 9757 | PERF.10110 - 15375 | | | | |
| 11 | 0 | | 29062 | -0- | 29062 | 47505 | 28849 | 2 | 213 | 9 | Y | 194 | 206 | 1 | | | 100 |
| 12 | 0 | | 23799 | -0- | 23799 | 71304 | 23752 | 2 | 12 | 4 | Y | 32 | 103 | 1 | | | 29 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 0 | | 20114 | -0- | 20114 | 91418 | 20051 | 2 | 63 | 9 | Y | 57 | 46 | 1 | | | 40 |
| 02 | 94591 | X | 3173 | -0- | -91418 | -0- | 3166 | 2 | 7 | 9 | Y | 6 | 27 | 1 | | | 19 |
| 03 | 30039 | X | 17342 | -0- | -12697 | -0- | 17302 | 2 | 40 | 9 | Y | 36 | 19 | 1 | | | 36 |
| 04 | 29070 | X | 20302 | -0- | -8768 | -0- | 20258 | 2 | 44 | 9 | Y | 40 | 43 | 1 | | | 33 |
| | ALTA | | | | WELL #: 201AH | RRCID -> 285772 | COMPL. DATE 01/19/2017 | | | | | TOTAL DEPTH 9922 | PERF.10374 - 14258 | | | | |
| 11 | 14168 | X | 14168 | -0- | -0- | -0- | 21 | 1 | 13935 | 2 | Y | 188 | 156 | 1 | | | 92 |
| | | | | | | | 5 | 4 | 207 | 9 | | | | | | | |
| 12 | 9554 | X | 9554 | -0- | -0- | -0- | 16 | 1 | 9401 | 2 | Y | 115 | 159 | 1 | | | 48 |
| | | | | | | | 10 | 4 | 127 | 9 | | | | | | | |
| 01 | 9269 | X | 6743 | -0- | -2526 | -0- | 11 | 1 | 6655 | 2 | Y | 70 | 63 | 1 | | | 55 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 13216 | X | 4457 | -0- | -8759 | -0- | 10 | 1 | 4281 | 2 | Y | 151 | 116 | 1 | | | 90 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 14632 | X | 7389 | -0- | -7243 | -0- | 23 | 1 | 7158 | 2 | Y | 189 | 121 | 1 | | | 158 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 04 | 14160 | X | 7309 | -0- | -6851 | -0- | 7 | 1 | 7034 | 2 | Y | 244 | 254 | 1 | | | 148 |
| | | | | | | | 268 | 9 | | | | | | | | | |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
KICKAPOO WELL #: 101AH RRCID -> 285773 COMPL. DATE 01/28/2018 TOTAL DEPTH 9503 PERF.10200 - 13591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16380 | X | 7237 | -0- | -9143 | -0- | 1 | 1 | 7153 | 2 | Y | 75 | 127 | 1 | | | 66 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 0 | | 9293 | -0- | 9293 | 9293 | 2 | 1 | 9232 | 2 | Y | 54 | 97 | 1 | | | 23 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 0 | | 11459 | -0- | 11459 | 20752 | 1 | 1 | 11415 | 2 | Y | 39 | 33 | 1 | | | 29 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 35083 | X | 14331 | -0- | -20752 | -0- | 14270 | 2 | 61 | 9 | Y | 55 | | | | | 84 |
| 03 | 14570 | X | -0- | -0- | -14570 | -0- | | | | | Y | 59 | 88 | 1 | | | 55 |
| 04 | 11100 | X | -0- | -0- | -11100 | -0- | | | | | Y | 41 | 50 | 1 | | | 46 |

MONT BLANC WELL #: 202AH RRCID -> 285912 COMPL. DATE 07/07/2017 TOTAL DEPTH 11413 PERF.11530 - 14802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ELBERT STATE UNIT WELL #: 105AH RRCID -> 285917 COMPL. DATE 08/16/2018 TOTAL DEPTH 9771 PERF.10073 - 15078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20070 | X | 17303 | -0- | -2767 | -0- | 17230 | 2 | 73 | 9 | Y | 66 | 103 | 1 | | | 34 |
| 12 | 24056 | X | 17105 | -0- | -6951 | -0- | 17035 | 2 | 6 | 4 | Y | 58 | 38 | 1 | | | 54 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 24056 | X | 19630 | -0- | -4426 | -0- | 19533 | 2 | 97 | 9 | Y | 88 | 80 | 1 | | | 62 |
| 02 | 21728 | X | 16441 | -0- | -5287 | -0- | 16410 | 2 | 31 | 9 | Y | 28 | 41 | 1 | | | 49 |
| 03 | 21472 | X | 21472 | -0- | -0- | -0- | 21413 | 2 | 59 | 9 | Y | 54 | 48 | 1 | | | 55 |
| 04 | 18990 | X | 18650 | -0- | -340 | -0- | 18596 | 2 | 54 | 9 | Y | 49 | 63 | 1 | | | 41 |

BLACKFOOT STATE UNIT WELL #: 117CH RRCID -> 285958 COMPL. DATE 07/08/2018 TOTAL DEPTH 11941 PERF.12480 - 17141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 108CH RRCID -> 286510 COMPL. DATE 07/02/2018 TOTAL DEPTH 11987 PERF.12521 - 17143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 113BH RRCID -> 286643 COMPL. DATE 07/09/2018 TOTAL DEPTH 11873 PERF.12388 - 17039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
BLACKFOOT STATE UNIT WELL #: 106AH RRCID -> 286644 COMPL. DATE 07/04/2018 TOTAL DEPTH 11748 PERF.12100 - 16903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 170742 | -0- | 170742 | 755315 | 154 | 1 | 169814 | 2 | Y | 631 | 622 | 1 | | | 92 |
| | | | | | | | 80 | 4 | 694 | 9 | | | | | | | |
| 12 | 0 | | 178602 | -0- | 178602 | 933917 | 190 | 1 | 177706 | 2 | Y | 500 | 485 | 1 | | | 107 |
| | | | | | | | 156 | 4 | 550 | 9 | | | | | | | |
| 01 | 0 | | 148180 | -0- | 148180 | 1082097 | 168 | 1 | 147192 | 2 | Y | 745 | 732 | 1 | | | 120 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 02 | 1258751 | X | 176654 | -0- | -1082097 | -0- | 205 | 1 | 175964 | 2 | Y | 441 | 489 | 1 | | | 72 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 03 | 179629 | X | 179629 | -0- | -0- | -0- | 233 | 1 | 178633 | 2 | Y | 694 | 654 | 1 | | | 112 |
| | | | | | | | 763 | 9 | | | | | | | | | |
| 04 | 140854 | X | 140854 | -0- | -0- | -0- | 228 | 1 | 139678 | 2 | Y | 862 | 767 | 1 | | | 207 |
| | | | | | | | 948 | 9 | | | | | | | | | |

BLACK HAWK STATE WELL #: 201AH RRCID -> 286695 COMPL. DATE 02/26/2017 TOTAL DEPTH 9172 PERF.10025 - 14550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21360 | X | 19751 | -0- | -1609 | -0- | 94 | 1 | 18839 | 2 | Y | 217 | 236 | 1 | | | 203 |
| | | | | | | | 579 | 4 | 239 | 9 | | | | | | | |
| 12 | 22072 | X | 20760 | -0- | -1312 | -0- | 99 | 1 | 19892 | 2 | Y | 228 | 268 | 1 | | | 163 |
| | | | | | | | 518 | 4 | 251 | 9 | | | | | | | |
| 01 | 21648 | X | 21648 | -0- | -0- | -0- | 90 | 1 | 21264 | 2 | Y | 242 | 226 | 1 | | | 179 |
| | | | | | | | 28 | 4 | 266 | 9 | | | | | | | |
| 02 | 19650 | X | 19650 | -0- | -0- | -0- | 84 | 1 | 19324 | 2 | Y | 220 | 257 | 1 | | | 142 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 03 | 20770 | X | 19013 | -0- | -1757 | -0- | 82 | 1 | 18604 | 2 | Y | 297 | 59 | 1 | | | 380 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 04 | 20940 | X | 17141 | -0- | -3799 | -0- | 77 | 1 | 16796 | 2 | Y | 244 | 303 | 1 | | | 321 |
| | | | | | | | 268 | 9 | | | | | | | | | |

CHINOOK WELL #: 102BH RRCID -> 286697 COMPL. DATE 10/03/2017 TOTAL DEPTH 10297 PERF.10351 - 15291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28590 | X | 18587 | -0- | -10003 | -0- | 1 | 1 | 18586 | 2 | Y | -0- | | | | | -0- |
| 12 | 29543 | X | 17434 | -0- | -12109 | -0- | 1 | 1 | 17433 | 2 | Y | -0- | | | | | -0- |
| 01 | 26784 | X | 17683 | -0- | -9101 | -0- | 17683 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 23632 | X | 15907 | -0- | -7725 | -0- | 15907 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 23033 | X | 21632 | -0- | -1401 | -0- | 21632 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 20834 | X | 20834 | -0- | -0- | -0- | 20834 | 2 | | | Y | -0- | | | | | -0- |

CHINOOK WELL #: 105AH RRCID -> 286698 COMPL. DATE 02/14/2018 TOTAL DEPTH 10352 PERF.10205 - 15106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30840 | X | 18526 | -0- | -12314 | -0- | 1 | 1 | 18525 | 2 | Y | -0- | | | | | -0- |
| 12 | 31868 | X | 15405 | -0- | -16463 | -0- | 1 | 1 | 15404 | 2 | Y | -0- | | | | | -0- |
| 01 | 31868 | X | 16237 | -0- | -15631 | -0- | 16237 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 23296 | X | 14077 | -0- | -9219 | -0- | 14077 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 25792 | X | 19753 | -0- | -6039 | -0- | 19753 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 25627 | X | 25627 | -0- | -0- | -0- | 25627 | 2 | | | Y | -0- | | | | | -0- |

CHINOOK WELL #: 104AH RRCID -> 286699 COMPL. DATE 02/15/2018 TOTAL DEPTH 10236 PERF.10380 - 14963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29160 | X | 25717 | -0- | -3443 | -0- | 1 | 1 | 25585 | 2 | Y | 119 | 66 | 1 | | | 57 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 30132 | X | 26821 | -0- | -3311 | -0- | 1 | 1 | 26802 | 2 | Y | 16 | 60 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 29109 | X | 26027 | -0- | -3082 | -0- | 25994 | 2 | 33 | 9 | Y | 30 | 28 | 1 | | | 15 |
| 02 | 26292 | X | 23147 | -0- | -3145 | -0- | 23117 | 2 | 30 | 9 | Y | 27 | 23 | 1 | | | 19 |
| 03 | 29109 | X | 25741 | -0- | -3368 | -0- | 25720 | 2 | 21 | 9 | Y | 19 | 25 | 1 | | | 13 |
| 04 | 25950 | X | 23006 | -0- | -2944 | -0- | 22978 | 2 | 28 | 9 | Y | 25 | 15 | 1 | | | 23 |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
FOX STATE UNIT WELL #: 104AH RRCID -> 286700 COMPL. DATE 06/26/2018 TOTAL DEPTH 11281 PERF.10982 - 17471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48900 | X | 45202 | -0- | -3698 | -0- | 33 | 1 | 45169 | 2 | Y | -0- | | | | | -0- |
| 12 | 49600 | X | 45624 | -0- | -3976 | -0- | 36 | 1 | 45588 | 2 | Y | -0- | | | | | -0- |
| 01 | 48577 | X | 46036 | -0- | -2541 | -0- | 38 | 1 | 45998 | 2 | Y | -0- | | | | | -0- |
| 02 | 42196 | X | 39710 | -0- | -2486 | -0- | 31 | 1 | 39679 | 2 | Y | -0- | | | | | -0- |
| 03 | 46717 | X | 44057 | -0- | -2660 | -0- | 31 | 1 | 44026 | 2 | Y | -0- | | | | | -0- |
| 04 | 45210 | X | 41774 | -0- | -3436 | -0- | 31 | 1 | 41743 | 2 | Y | -0- | | | | | -0- |

MONT BLANC WELL #: 109BH RRCID -> 286701 COMPL. DATE 11/02/2018 TOTAL DEPTH 12340 PERF.12311 - 17300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 119724 | -0- | 119724 | 513050 | 63 | 1 | 119241 | 2 | Y | 382 | 348 | 1 | | | 68 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 12 | 0 | | 117265 | -0- | 117265 | 630315 | 73 | 1 | 116909 | 2 | Y | 257 | 289 | 1 | | | 36 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 01 | 0 | | 108599 | -0- | 108599 | 738914 | 68 | 1 | 108175 | 2 | Y | 324 | 308 | 1 | | | 52 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 02 | 843423 | X | 104509 | -0- | -738914 | -0- | 60 | 1 | 104120 | 2 | Y | 299 | 294 | 1 | | | 57 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 03 | 115278 | X | 115278 | -0- | -0- | -0- | 64 | 1 | 114898 | 2 | Y | 287 | 300 | 1 | | | 44 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 04 | 91324 | X | 91324 | -0- | -0- | -0- | 55 | 1 | 91048 | 2 | Y | 201 | 191 | 1 | | | 54 |
| | | | | | | | 221 | 9 | | | | | | | | | |

MONT BLANC WELL #: 107AH RRCID -> 286702 COMPL. DATE 11/02/2018 TOTAL DEPTH 12210 PERF.12312 - 17200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 41811 | -0- | 41811 | 93169 | 22 | 1 | 41789 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 29016 | -0- | 29016 | 122185 | 20 | 1 | 28996 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 29993 | -0- | 29993 | 152178 | 21 | 1 | 29972 | 2 | Y | -0- | | | | | -0- |
| 02 | 194393 | X | 42215 | -0- | -152178 | -0- | 25 | 1 | 42190 | 2 | Y | -0- | | | | | -0- |
| 03 | 59325 | X | 59325 | -0- | -0- | -0- | 34 | 1 | 59291 | 2 | Y | -0- | | | | | -0- |
| 04 | 48186 | X | 48186 | -0- | -0- | -0- | 29 | 1 | 48157 | 2 | Y | -0- | | | | | -0- |

MONT BLANC WELL #: 110AH RRCID -> 286703 COMPL. DATE 11/08/2018 TOTAL DEPTH 12191 PERF.12202 - 17035

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 118556 | X | 118556 | -0- | -0- | -0- | 62 | 1 | 118322 | 2 | Y | 156 | 163 | 1 | | | 28 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 12 | 119366 | X | 119366 | -0- | -0- | -0- | 75 | 1 | 118946 | 2 | Y | 314 | 298 | 1 | | | 44 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 01 | 105041 | X | 105041 | -0- | -0- | -0- | 65 | 1 | 104780 | 2 | Y | 178 | 193 | 1 | | | 29 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 02 | 105700 | X | 105700 | -0- | -0- | -0- | 61 | 1 | 105433 | 2 | Y | 187 | 180 | 1 | | | 36 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 03 | 115238 | X | 115238 | -0- | -0- | -0- | 64 | 1 | 114908 | 2 | Y | 242 | 241 | 1 | | | 37 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 04 | 103586 | X | 103586 | -0- | -0- | -0- | 63 | 1 | 103395 | 2 | Y | 116 | 122 | 1 | | | 31 |
| | | | | | | | 128 | 9 | | | | | | | | | |

MONT BLANC WELL #: 111CH RRCID -> 286704 COMPL. DATE 11/08/2018 TOTAL DEPTH 12450 PERF.12577 - 17302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
MONT BLANC WELL #: 104AH RRCID -> 286705 COMPL. DATE 10/30/2018 TOTAL DEPTH 12128 PERF.12093 - 16950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 136255 | -0- | 136255 | 570841 | 100 | 1 | 135860 | 2 | Y | 268 | 244 | 1 | | | 48 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 12 | 0 | | 127546 | -0- | 127546 | 698387 | 111 | 1 | 127225 | 2 | Y | 191 | 212 | 1 | | | 27 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 01 | 0 | | 113882 | -0- | 113882 | 812269 | 96 | 1 | 113523 | 2 | Y | 239 | 227 | 1 | | | 39 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 02 | 930171 | X | 117902 | -0- | -812269 | -0- | 92 | 1 | 117567 | 2 | Y | 221 | 218 | 1 | | | 42 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 03 | 129479 | X | 129479 | -0- | -0- | -0- | 95 | 1 | 129142 | 2 | Y | 220 | 228 | 1 | | | 34 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 04 | 112017 | X | 112017 | -0- | -0- | -0- | 92 | 1 | 111761 | 2 | Y | 149 | 143 | 1 | | | 40 |
| | | | | | | | 164 | 9 | | | | | | | | | |

MONT BLANC WELL #: 108CH RRCID -> 286706 COMPL. DATE 11/01/2018 TOTAL DEPTH 12464 PERF.12329 - 17300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONT BLANC WELL #: 105CH RRCID -> 286707 COMPL. DATE 10/30/2018 TOTAL DEPTH 12405 PERF.12464 - 17200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONT BLANC WELL #: 112BH RRCID -> 286708 COMPL. DATE 07/06/2018 TOTAL DEPTH 12375 PERF.12391 - 17262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 137981 | -0- | 137981 | 612724 | 72 | 1 | 137445 | 2 | Y | 422 | 382 | 1 | | | 75 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 12 | 0 | | 138638 | -0- | 138638 | 751362 | 87 | 1 | 138253 | 2 | Y | 271 | 308 | 1 | | | 38 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 01 | 0 | | 130481 | -0- | 130481 | 881843 | 81 | 1 | 130020 | 2 | Y | 345 | 327 | 1 | | | 56 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 02 | 1012996 | X | 131153 | -0- | -881843 | -0- | 76 | 1 | 130721 | 2 | Y | 324 | 318 | 1 | | | 62 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 03 | 141936 | X | 141936 | -0- | -0- | -0- | 79 | 1 | 141516 | 2 | Y | 310 | 324 | 1 | | | 48 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 04 | 125258 | X | 125258 | -0- | -0- | -0- | 76 | 1 | 124868 | 2 | Y | 285 | 256 | 1 | | | 77 |
| | | | | | | | 314 | 9 | | | | | | | | | |

PINE STATE WELL #: 104BH RRCID -> 286709 COMPL. DATE 10/09/2018 TOTAL DEPTH 14192 PERF.14324 - 19344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 134866 | -0- | 134866 | 288749 | 133 | 1 | 134733 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 142038 | -0- | 142038 | 430787 | 132 | 1 | 141906 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 119694 | -0- | 119694 | 550481 | 178 | 1 | 119516 | 2 | N | -0- | | | | | -0- |
| 02 | 677514 | X | 127033 | -0- | -550481 | -0- | 182 | 1 | 126851 | 2 | N | -0- | | | | | -0- |
| 03 | 153884 | X | 134475 | -0- | -19409 | -0- | 208 | 1 | 134267 | 2 | N | -0- | | | | | -0- |
| 04 | 137460 | X | 117866 | -0- | -19594 | -0- | 156 | 1 | 117710 | 2 | N | -0- | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
PINE STATE WELL #: 102BH RRCID -> 286710 COMPL. DATE 10/09/2018 TOTAL DEPTH 14205 PERF.14256 - 19386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 113400 | X | 79266 | -0- | -34134 | -0- | 78 | 1 | 79188 | 2 | N | -0- | | | | | -0- |
| 12 | 155806 | X | 85812 | -0- | -69994 | -0- | 80 | 1 | 85732 | 2 | N | -0- | | | | | -0- |
| 01 | 155806 | X | 78263 | -0- | -77543 | -0- | 117 | 1 | 78146 | 2 | N | -0- | | | | | -0- |
| 02 | 140728 | X | 77001 | -0- | -63727 | -0- | 110 | 1 | 76891 | 2 | N | -0- | | | | | -0- |
| 03 | 113553 | X | 89302 | -0- | -24251 | -0- | 138 | 1 | 89164 | 2 | N | -0- | | | | | -0- |
| 04 | 83040 | X | 79926 | -0- | -3114 | -0- | 106 | 1 | 79820 | 2 | N | -0- | | | | | -0- |

MONT BLANC WELL #: 106BH RRCID -> 286711 COMPL. DATE 10/30/2018 TOTAL DEPTH 12307 PERF.12332 - 17200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 108360 | X | 99843 | -0- | -8517 | -0- | 53 | 1 | 99714 | 2 | Y | 69 | 71 | 1 | | | 12 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 109647 | X | 101002 | -0- | -8645 | -0- | 63 | 1 | 100431 | 2 | Y | 462 | 410 | 1 | | | 64 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 01 | 109647 | X | 85436 | -0- | -24211 | -0- | 54 | 1 | 85139 | 2 | Y | 221 | 249 | 1 | | | 36 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 02 | 91377 | X | 91377 | -0- | -0- | -0- | 56 | 1 | 91120 | 2 | Y | 183 | 184 | 1 | | | 35 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 03 | 96125 | X | 96125 | -0- | -0- | -0- | 57 | 1 | 95791 | 2 | Y | 252 | 248 | 1 | | | 39 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 04 | 99840 | X | 89361 | -0- | -10479 | -0- | 58 | 1 | 89037 | 2 | Y | 242 | 216 | 1 | | | 65 |
| | | | | | | | 266 | 9 | | | | | | | | | |

CHINOOK WELL #: 201AR RRCID -> 286719 COMPL. DATE 02/14/2018 TOTAL DEPTH 9599 PERF. 9702 - 14546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23577 | X | 23577 | -0- | -0- | -0- | 1 | 1 | 23441 | 2 | Y | 123 | 96 | 1 | | | 59 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 29009 | X | 29009 | -0- | -0- | -0- | 1 | 1 | 28931 | 2 | Y | 70 | 71 | 1 | | | 58 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 01 | 30962 | X | 30962 | -0- | -0- | -0- | 30889 | 2 | 73 | 9 | Y | 66 | 92 | 1 | | | 32 |
| 02 | 28567 | X | 28567 | -0- | -0- | -0- | 28500 | 2 | 67 | 9 | Y | 61 | 50 | 1 | | | 43 |
| 03 | 29016 | X | 18648 | -0- | -10368 | -0- | 18613 | 2 | 35 | 9 | Y | 32 | 54 | 1 | | | 21 |
| 04 | 29970 | X | 16319 | -0- | -13651 | -0- | 16263 | 2 | 56 | 9 | Y | 51 | 25 | 1 | | | 47 |

ELBERT STATE UNIT WELL #: 101AH RRCID -> 286720 COMPL. DATE 12/23/2017 TOTAL DEPTH 9732 PERF.10050 - 15173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19140 | X | 14126 | -0- | -5014 | -0- | 14020 | 2 | 106 | 9 | Y | 96 | 171 | 1 | | | 50 |
| 12 | 19778 | X | 1956 | -0- | -17822 | -0- | 1910 | 2 | 15 | 4 | Y | 28 | 52 | 1 | | | 26 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 19623 | X | 15471 | -0- | -4152 | -0- | 15155 | 2 | 316 | 9 | Y | 287 | 111 | 1 | | | 202 |
| 02 | 16548 | X | 10841 | -0- | -5707 | -0- | 10536 | 2 | 305 | 9 | Y | 277 | 133 | 1 | | | 346 |
| 03 | 17329 | X | 13987 | -0- | -3342 | -0- | 13840 | 2 | 147 | 9 | Y | 134 | 338 | 1 | | | 142 |
| 04 | 14970 | X | 13572 | -0- | -1398 | -0- | 13416 | 2 | 156 | 9 | Y | 142 | 167 | 1 | | | 117 |

SPRUCE STATE UNIT WELL #: 102CH RRCID -> 286726 COMPL. DATE 07/02/2018 TOTAL DEPTH 14152 PERF.14266 - 20674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49710 | X | 11529 | -0- | -38181 | -0- | 11529 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 50127 | X | 5385 | -0- | -44742 | -0- | 5385 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 48918 | X | 5758 | -0- | -43160 | -0- | 5758 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 44184 | X | -0- | -0- | -44184 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 44330 | X | 8905 | -0- | -35425 | -0- | 8905 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 31615 | X | 31615 | -0- | -0- | -0- | 31615 | 2 | | | Y | -0- | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
KICKAPOO WELL #: 201AH RRCID -> 286741 COMPL. DATE 07/20/2018 TOTAL DEPTH 9004 PERF. 9470 - 12508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33844 | X | 33844 | -0- | -0- | -0- | 1 | 1 | 33580 | 2 | Y | 239 | 561 | 1 | | | 210 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 12 | 0 | | 31853 | -0- | 31853 | 31853 | 3 | 1 | 31632 | 2 | Y | 198 | 324 | 1 | | | 84 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 01 | 0 | | 25622 | -0- | 25622 | 57475 | 1 | 1 | 25425 | 2 | Y | 178 | 129 | 1 | | | 133 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 02 | 78865 | X | 21390 | -0- | -57475 | -0- | 21164 | 2 | 226 | 9 | Y | 205 | | | | | 338 |
| 03 | 34968 | X | 21941 | -0- | -13027 | -0- | 9 | 1 | 21752 | 2 | Y | 164 | 350 | 1 | | | 152 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 04 | 33840 | X | 22795 | -0- | -11045 | -0- | 5 | 1 | 22567 | 2 | Y | 203 | 138 | 1 | | | 217 |
| | | | | | | | 223 | 9 | | | | | | | | | |

MOHICAN UNIT WELL #: 201AH RRCID -> 286742 COMPL. DATE 07/03/2018 TOTAL DEPTH 11374 PERF.11612 - 16399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48780 | X | 46774 | -0- | -2006 | -0- | 54 | 1 | 46560 | 2 | Y | 145 | 177 | 1 | | | 190 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 0 | | 49270 | -0- | 49270 | 49270 | 70 | 1 | 48776 | 2 | Y | 385 | 163 | 1 | | | 412 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 01 | 0 | | 47116 | -0- | 47116 | 96386 | 81 | 1 | 46668 | 2 | Y | 334 | 551 | 1 | | | 195 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 02 | 137915 | X | 41529 | -0- | -96386 | -0- | 64 | 1 | 41126 | 2 | Y | 308 | 191 | 1 | | | 312 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 03 | 49817 | X | 45726 | -0- | -4091 | -0- | 66 | 1 | 45339 | 2 | Y | 292 | 281 | 1 | | | 323 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 04 | 47670 | X | 44764 | -0- | -2906 | -0- | 63 | 1 | 44405 | 2 | Y | 269 | 381 | 1 | | | 211 |
| | | | | | | | 296 | 9 | | | | | | | | | |

OAK STATE UNIT WELL #: 102BH RRCID -> 286743 COMPL. DATE 07/10/2018 TOTAL DEPTH 13872 PERF.14250 - 19678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 73256 | -0- | 73256 | 154150 | 73256 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 76151 | -0- | 76151 | 230301 | 76151 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 58596 | -0- | 58596 | 288897 | 58596 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 400771 | X | 111874 | -0- | -288897 | -0- | 111874 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 86882 | X | 86882 | -0- | -0- | -0- | 86882 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 73680 | X | 50832 | -0- | -22848 | -0- | 50832 | 2 | | | Y | -0- | | | | | -0- |

ALTA WELL #: 103BH RRCID -> 286744 COMPL. DATE 08/20/2018 TOTAL DEPTH 10613 PERF.10869 - 15434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21480 | X | 5098 | -0- | -16382 | -0- | 16 | 1 | 5078 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 19189 | X | 8027 | -0- | -11162 | -0- | 18 | 1 | 7998 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 01 | 19531 | X | 19531 | -0- | -0- | -0- | 24 | 1 | 19507 | 2 | Y | -0- | | | | | -0- |
| 02 | 14584 | X | 14584 | -0- | -0- | -0- | 21 | 1 | 14563 | 2 | Y | -0- | | | | | -0- |
| 03 | 8686 | X | 8686 | -0- | -0- | -0- | 32 | 1 | 8654 | 2 | Y | -0- | | | | | -0- |
| 04 | 18900 | X | 7396 | -0- | -11504 | -0- | 9 | 1 | 7387 | 2 | Y | -0- | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 109AH RRCID -> 286745 COMPL. DATE 07/02/2018 TOTAL DEPTH 11746 PERF.12093 - 16952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 166264 | -0- | 166264 | 756528 | 150 | 1 | 165427 | 2 | Y | 554 | 554 | 1 | | | 81 |
| | | | | | | | 78 | 4 | 609 | 9 | | | | | | | |
| 12 | 0 | | 173732 | -0- | 173732 | 930260 | 192 | 1 | 172755 | 2 | Y | 570 | 529 | 1 | | | 122 |
| | | | | | | | 158 | 4 | 627 | 9 | | | | | | | |
| 01 | 0 | | 140306 | -0- | 140306 | 1070566 | 161 | 1 | 139594 | 2 | Y | 501 | 542 | 1 | | | 81 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 02 | 1243336 | X | 172770 | -0- | -1070566 | -0- | 201 | 1 | 172092 | 2 | Y | 434 | 444 | 1 | | | 71 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 03 | 183359 | X | 183359 | -0- | -0- | -0- | 245 | 1 | 182635 | 2 | Y | 435 | 436 | 1 | | | 70 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 04 | 153816 | X | 153816 | -0- | -0- | -0- | 261 | 1 | 153174 | 2 | Y | 346 | 333 | 1 | | | 83 |
| | | | | | | | 381 | 9 | | | | | | | | | |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
BLACKFOOT STATE UNIT WELL #: 115AH RRCID -> 286746 COMPL. DATE 07/07/2018 TOTAL DEPTH 11722 PERF.12105 - 16885

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 195253 | -0- | 195253 | 399169 | 191 | 1 | 194486 | 2 | Y | 434 | 433 | 1 | | | 63 |
| | | | | | | | 99 | 4 | 477 | 9 | | | | | | | |
| 12 | 0 | | 195833 | -0- | 195833 | 595002 | 184 | 1 | 194548 | 2 | Y | 864 | 742 | 1 | | | 185 |
| | | | | | | | 151 | 4 | 950 | 9 | | | | | | | |
| 01 | 0 | | 174485 | -0- | 174485 | 769487 | 178 | 1 | 173412 | 2 | Y | 814 | 868 | 1 | | | 131 |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 02 | 941075 | X | 171588 | -0- | -769487 | -0- | 185 | 1 | 170682 | 2 | Y | 655 | 679 | 1 | | | 107 |
| | | | | | | | 721 | 9 | | | | | | | | | |
| 03 | 185431 | X | 185431 | -0- | -0- | -0- | 216 | 1 | 184736 | 2 | Y | 435 | 472 | 1 | | | 70 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 04 | 164720 | X | 164720 | -0- | -0- | -0- | 263 | 1 | 164168 | 2 | Y | 263 | 270 | 1 | | | 63 |
| | | | | | | | 289 | 9 | | | | | | | | | |

FOX STATE UNIT WELL #: 201AH RRCID -> 286755 COMPL. DATE 06/26/2018 TOTAL DEPTH 10531 PERF.10345 - 16938

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29340 | X | 25649 | -0- | -3691 | -0- | 18 | 1 | 25610 | 2 | Y | 19 | 17 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 30008 | X | 26240 | -0- | -3768 | -0- | 21 | 1 | 26178 | 2 | Y | 37 | 30 | 1 | | | 14 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 29481 | X | 26667 | -0- | -2814 | -0- | 22 | 1 | 26624 | 2 | Y | 19 | 30 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 25760 | X | 23001 | -0- | -2759 | -0- | 18 | 1 | 22964 | 2 | Y | 17 | 15 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 27528 | X | 26254 | -0- | -1274 | -0- | 18 | 1 | 26236 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 04 | 25800 | X | 25345 | -0- | -455 | -0- | 19 | 1 | 25276 | 2 | Y | 45 | 8 | 1 | | | 37 |
| | | | | | | | 50 | 9 | | | | | | | | | |

SPRUCE STATE UNIT WELL #: 101AH RRCID -> 286756 COMPL. DATE 07/02/2018 TOTAL DEPTH 13876 PERF.14265 - 21278

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 118230 | X | 111296 | -0- | -6934 | -0- | 111296 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124775 | X | 103424 | -0- | -21351 | -0- | 103424 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124775 | X | 3397 | -0- | -121378 | -0- | 3397 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112700 | X | -0- | -0- | -112700 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 119598 | X | 19565 | -0- | -100033 | -0- | 19565 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 111300 | X | 75083 | -0- | -36217 | -0- | 75083 | 2 | | | Y | -0- | | | | | -0- |

PINE STATE WELL #: 103BH RRCID -> 286762 COMPL. DATE 05/11/2018 TOTAL DEPTH 14200 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELBERT STATE UNIT WELL #: 104CH RRCID -> 286769 COMPL. DATE 08/12/2018 TOTAL DEPTH 9875 PERF.10298 - 15494

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7767 | -0- | 7767 | 15531 | 7742 | 2 | 25 | 9 | Y | 23 | 43 | 1 | | | 12 |
| 12 | 0 | | 12245 | -0- | 12245 | 27776 | 12209 | 2 | 6 | 4 | Y | 27 | 14 | 1 | | | 25 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 0 | | 8557 | -0- | 8557 | 36333 | 8540 | 2 | 17 | 9 | Y | 15 | 29 | 1 | | | 11 |
| 02 | 41808 | X | 5475 | -0- | -36333 | -0- | 5449 | 2 | 26 | 9 | Y | 24 | 7 | 1 | | | 28 |
| 03 | 12245 | X | 2460 | -0- | -9785 | -0- | 2405 | 2 | 55 | 9 | Y | 50 | 28 | 1 | | | 50 |
| 04 | 11850 | X | 1496 | -0- | -10354 | -0- | 1453 | 2 | 43 | 9 | Y | 39 | 57 | 1 | | | 32 |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
BLACKFOOT STATE UNIT WELL #: 103BH RRCID -> 286777 COMPL. DATE 07/01/2018 TOTAL DEPTH 11874 PERF.12455 - 17204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FURY WELL #: 102AH RRCID -> 286785 COMPL. DATE 01/29/2018 TOTAL DEPTH 11705 PERF.11298 - 15990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66240 | X | 57656 | -0- | -8584 | -0- | 57642 | 2 | 14 | 9 | N | 13 | | | | | 485 |
| 12 | 67828 | X | 56834 | -0- | -10994 | -0- | 56824 | 2 | 10 | 9 | N | 9 | | | | | 494 |
| 01 | 66061 | X | 61379 | -0- | -4682 | -0- | 61369 | 2 | 10 | 9 | N | 9 | | | | | 503 |
| 02 | 58772 | X | 52405 | -0- | -6367 | -0- | 52361 | 2 | 44 | 9 | N | 40 | | | | | 543 |
| 03 | 65069 | X | 58354 | -0- | -6715 | -0- | 58347 | 2 | 7 | 9 | N | 6 | | | | | 549 |
| 04 | 59400 | X | 57258 | -0- | -2142 | -0- | 57091 | 2 | 167 | 9 | N | 152 | | | | | 701 |

MOHICAN UNIT WELL #: 103BH RRCID -> 286790 COMPL. DATE 10/03/2018 TOTAL DEPTH 12127 PERF.12405 - 17439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 62296 | -0- | 62296 | 127332 | 73 | 1 | 62223 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 65418 | -0- | 65418 | 192750 | 93 | 1 | 65325 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 51816 | -0- | 51816 | 244566 | 90 | 1 | 51726 | 2 | Y | -0- | | | | | -0- |
| 02 | 299760 | X | 55194 | -0- | -244566 | -0- | 86 | 1 | 55108 | 2 | Y | -0- | | | | | -0- |
| 03 | 65410 | X | 62542 | -0- | -2868 | -0- | 91 | 1 | 62451 | 2 | Y | -0- | | | | | -0- |
| 04 | 63300 | X | 54995 | -0- | -8305 | -0- | 78 | 1 | 54917 | 2 | Y | -0- | | | | | -0- |

FOX STATE UNIT WELL #: 102AH RRCID -> 286794 COMPL. DATE 06/27/2018 TOTAL DEPTH 11185 PERF.11191 - 17444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 42479 | -0- | 42479 | 88986 | 31 | 1 | 42448 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 40101 | -0- | 40101 | 129087 | 32 | 1 | 40069 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 39706 | -0- | 39706 | 168793 | 33 | 1 | 39673 | 2 | Y | -0- | | | | | -0- |
| 02 | 203963 | X | 35170 | -0- | -168793 | -0- | 28 | 1 | 35142 | 2 | Y | -0- | | | | | -0- |
| 03 | 46500 | X | 38898 | -0- | -7602 | -0- | 27 | 1 | 38871 | 2 | Y | -0- | | | | | -0- |
| 04 | 42480 | X | 36876 | -0- | -5604 | -0- | 27 | 1 | 36849 | 2 | Y | -0- | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 116BH RRCID -> 286817 COMPL. DATE 07/10/2018 TOTAL DEPTH 11862 PERF.12475 - 17051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ASH UNIT WELL #: 102BH RRCID -> 286822 COMPL. DATE 05/31/2018 TOTAL DEPTH 11628 PERF.11252 - 18406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 122813 | -0- | 122813 | 273966 | 300 | 1 | 122513 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 109240 | -0- | 109240 | 383206 | 109240 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 119063 | -0- | 119063 | 502269 | 119063 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 615768 | X | 113499 | -0- | -502269 | -0- | 113499 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 151156 | X | 122847 | -0- | -28309 | -0- | 122847 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 122820 | X | 108160 | -0- | -14660 | -0- | 108160 | 2 | | | Y | -0- | | | | | -0- |

DAKOTA WELL #: 101CH RRCID -> 286827 COMPL. DATE 02/23/2017 TOTAL DEPTH 9702 PERF. 9806 - 14415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
LUMBEE WELL #: 201AH RRCID -> 286836 COMPL. DATE 08/04/2018 TOTAL DEPTH 10576 PERF.11444 - 18003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43890 | X | 42240 | -0- | -1650 | -0- | 41951 | 2 | 289 | 9 | Y | 263 | 234 | 1 | | | 94 |
| 12 | 44485 | X | 42060 | -0- | -2425 | -0- | 41792 | 2 | 268 | 9 | Y | 244 | 246 | 1 | | | 92 |
| 01 | 44020 | X | 41668 | -0- | -2352 | -0- | 41481 | 2 | 187 | 9 | Y | 170 | 236 | 1 | | | 26 |
| 02 | 39760 | X | 36469 | -0- | -3291 | -0- | 36422 | 2 | 47 | 9 | Y | 43 | 57 | 1 | | | 12 |
| 03 | 44020 | X | 39225 | -0- | -4795 | -0- | 39214 | 2 | 11 | 9 | Y | 10 | 15 | 1 | | | 7 |
| 04 | 42240 | X | 39624 | -0- | -2616 | -0- | 39599 | 2 | 25 | 9 | Y | 23 | 11 | 1 | | | 19 |

ELBERT STATE UNIT WELL #: 103BH RRCID -> 286843 COMPL. DATE 08/16/2018 TOTAL DEPTH 9763 PERF.10180 - 14998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17310 | X | 15804 | -0- | -1506 | -0- | 15671 | 2 | 133 | 9 | Y | 121 | 116 | 1 | | | 63 |
| 12 | 15686 | X | 10652 | -0- | -5034 | -0- | 10391 | 2 | 7 | 4 | Y | 231 | 79 | 1 | | | 215 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 01 | 16585 | X | 12705 | -0- | -3880 | -0- | 12574 | 2 | 131 | 9 | Y | 119 | 250 | 1 | | | 84 |
| 02 | 15302 | X | 15302 | -0- | -0- | -0- | 15247 | 2 | 55 | 9 | Y | 50 | 56 | 1 | | | 78 |
| 03 | 18514 | X | 18514 | -0- | -0- | -0- | 18401 | 2 | 113 | 9 | Y | 103 | 76 | 1 | | | 105 |
| 04 | 18623 | X | 18623 | -0- | -0- | -0- | 18496 | 2 | 127 | 9 | Y | 115 | 125 | 1 | | | 95 |

ASH UNIT WELL #: 101AH RRCID -> 286857 COMPL. DATE 01/12/2018 TOTAL DEPTH 11535 PERF.11137 - 18116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 153244 | X | 153244 | -0- | -0- | -0- | 300 | 1 | 152944 | 2 | Y | -0- | | | | | -0- |
| 12 | 134590 | X | 134590 | -0- | -0- | -0- | 134590 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 143509 | X | 143509 | -0- | -0- | -0- | 143509 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 152292 | X | 130964 | -0- | -21328 | -0- | 130964 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 168609 | X | 145289 | -0- | -23320 | -0- | 145289 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 153240 | X | 137486 | -0- | -15754 | -0- | 137486 | 2 | | | Y | -0- | | | | | -0- |

ALTA WELL #: 101AH RRCID -> 286860 COMPL. DATE 08/16/2018 TOTAL DEPTH 10549 PERF.10750 - 15339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15720 | X | 11136 | -0- | -4584 | -0- | 27 | 1 | 10898 | 2 | Y | 185 | 107 | 1 | | | 90 |
| | | | | | | | 7 | 4 | 204 | 9 | | | | | | | |
| 12 | 16244 | X | 13056 | -0- | -3188 | -0- | 29 | 1 | 12854 | 2 | Y | 142 | 173 | 1 | | | 59 |
| | | | | | | | 17 | 4 | 156 | 9 | | | | | | | |
| 01 | 16244 | X | 12101 | -0- | -4143 | -0- | 23 | 1 | 12021 | 2 | Y | 52 | 70 | 1 | | | 41 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 14392 | X | 12069 | -0- | -2323 | -0- | 24 | 1 | 12023 | 2 | Y | 20 | 49 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 15983 | X | 15983 | -0- | -0- | -0- | 52 | 1 | 15898 | 2 | Y | 30 | 17 | 1 | | | 25 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 04 | 15459 | X | 15459 | -0- | -0- | -0- | 15 | 1 | 15394 | 2 | Y | 45 | 43 | 1 | | | 27 |
| | | | | | | | 50 | 9 | | | | | | | | | |

IROQUOIS STATE UNIT WELL #: 1P RRCID -> 286878 COMPL. DATE 07/28/2018 TOTAL DEPTH 12914 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOX STATE UNIT WELL #: RRCID -> 286922 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10626 - 20899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
REDWOOD WELL #: 103BH RRCID -> 286956 COMPL. DATE 10/18/2018 TOTAL DEPTH 13941 PERF.14239 - 18527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 117990 | X | 65776 | -0- | -52214 | -0- | 65776 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 104594 | X | 75930 | -0- | -28664 | -0- | 75930 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 101587 | X | 65051 | -0- | -36536 | -0- | 65051 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 88872 | X | 75159 | -0- | -13713 | -0- | 75159 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 80425 | X | 80425 | -0- | -0- | -0- | 80425 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 76891 | X | 76891 | -0- | -0- | -0- | 76891 | 2 | | | Y | -0- | | | | | -0- |

IROQUOIS STATE UNIT WELL #: 102CH RRCID -> 286982 COMPL. DATE 09/02/2018 TOTAL DEPTH 12556 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REDWOOD WELL #: 102BH RRCID -> 286985 COMPL. DATE 10/17/2018 TOTAL DEPTH 13947 PERF.14209 - 18537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 77394 | -0- | 77394 | 162303 | 77394 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 71686 | -0- | 71686 | 233989 | 71686 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 64832 | -0- | 64832 | 298821 | 64832 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 377259 | X | 78438 | -0- | -298821 | -0- | 78438 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 84909 | X | 75938 | -0- | -8971 | -0- | 75938 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 77400 | X | 45979 | -0- | -31421 | -0- | 45979 | 2 | | | Y | -0- | | | | | -0- |

MESQUITE STATE UNIT WELL #: 201BH RRCID -> 286986 COMPL. DATE 10/31/2018 TOTAL DEPTH 13792 PERF.13630 - 18684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 63676 | -0- | 63676 | 132806 | 70 | 1 | 63606 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 58447 | -0- | 58447 | 191253 | 96 | 1 | 58351 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 70805 | -0- | 70805 | 262058 | 87 | 1 | 70718 | 2 | Y | -0- | | | | | -0- |
| 02 | 327469 | X | 65411 | -0- | -262058 | -0- | 14 | 1 | 65397 | 2 | Y | -0- | | | | | -0- |
| 03 | 71032 | X | 71032 | -0- | -0- | -0- | 39 | 1 | 70993 | 2 | Y | -0- | | | | | -0- |
| 04 | 68520 | X | 66420 | -0- | -2100 | -0- | 57 | 1 | 66363 | 2 | Y | -0- | | | | | -0- |

REDWOOD WELL #: 105BH RRCID -> 286987 COMPL. DATE 10/20/2018 TOTAL DEPTH 13878 PERF.14097 - 18707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 63766 | -0- | 63766 | 151538 | 63766 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 67561 | -0- | 67561 | 219099 | 67561 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 61080 | -0- | 61080 | 280179 | 61080 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364017 | X | 83838 | -0- | -280179 | -0- | 83838 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 89575 | X | 89575 | -0- | -0- | -0- | 89575 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 65370 | X | 42519 | -0- | -22851 | -0- | 42519 | 2 | | | Y | -0- | | | | | -0- |

REDWOOD WELL #: 106BH RRCID -> 286988 COMPL. DATE 10/21/2018 TOTAL DEPTH 13856 PERF.14123 - 18605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 156060 | X | 119423 | -0- | -36637 | -0- | 119423 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 144181 | X | 125371 | -0- | -18810 | -0- | 125371 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 138694 | X | 109669 | -0- | -29025 | -0- | 109669 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 123228 | X | 115455 | -0- | -7773 | -0- | 115455 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 131657 | X | 123727 | -0- | -7930 | -0- | 123727 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 121320 | X | 72815 | -0- | -48505 | -0- | 72815 | 2 | | | Y | -0- | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
IROQUOIS STATE UNIT WELL #: 201AH RRCID -> 286994 COMPL. DATE 11/10/2018 TOTAL DEPTH 11599 PERF.11993 - 16575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 58510 | -0- | 58510 | 120254 | 75 | 1 | 57136 | 2 | Y | 367 | 368 | 1 | | | 243 |
| | | | | | | | 895 | 4 | 404 | 9 | | | | | | | |
| 12 | 0 | | 56988 | -0- | 56988 | 177242 | 85 | 1 | 56373 | 2 | Y | 482 | 443 | 1 | | | 282 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 01 | 0 | | 58374 | -0- | 58374 | 235616 | 86 | 1 | 57874 | 2 | Y | 376 | 358 | 1 | | | 300 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 02 | 289464 | X | 53848 | -0- | -235616 | -0- | 78 | 1 | 53485 | 2 | Y | 259 | 336 | 1 | | | 223 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 03 | 61752 | X | 58582 | -0- | -3170 | -0- | 84 | 1 | 58176 | 2 | Y | 293 | 397 | 1 | | | 119 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 04 | 58500 | X | 53781 | -0- | -4719 | -0- | 79 | 1 | 53472 | 2 | Y | 209 | 182 | 1 | | | 146 |
| | | | | | | | 230 | 9 | | | | | | | | | |

IROQUOIS STATE UNIT WELL #: 101AH RRCID -> 287001 COMPL. DATE 11/21/2018 TOTAL DEPTH 12206 PERF.12675 - 17162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 100919 | -0- | 100919 | 209473 | 130 | 1 | 99235 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1554 | 4 | | | | | | | | | |
| 12 | 0 | | 94022 | -0- | 94022 | 303495 | 140 | 1 | 93882 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 94313 | -0- | 94313 | 397808 | 138 | 1 | 94175 | 2 | Y | -0- | | | | | -0- |
| 02 | 490665 | X | 92857 | -0- | -397808 | -0- | 135 | 1 | 92722 | 2 | Y | -0- | | | | | -0- |
| 03 | 108562 | X | 103821 | -0- | -4741 | -0- | 150 | 1 | 103671 | 2 | Y | -0- | | | | | -0- |
| 04 | 100920 | X | 92905 | -0- | -8015 | -0- | 137 | 1 | 92768 | 2 | Y | -0- | | | | | -0- |

OAK STATE UNIT WELL #: 201BH RRCID -> 287016 COMPL. DATE 12/12/2018 TOTAL DEPTH 13350 PERF.14595 - 19217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 110430 | X | 95810 | -0- | -14620 | -0- | 95810 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 111507 | X | 83103 | -0- | -28404 | -0- | 83103 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 109244 | X | 12626 | -0- | -96618 | -0- | 12626 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 97216 | X | 10081 | -0- | -87135 | -0- | 10081 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 104811 | X | -0- | -0- | -104811 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 95820 | X | 52828 | -0- | -42992 | -0- | 52828 | 2 | | | Y | -0- | | | | | -0- |

OAK STATE UNIT WELL #: 202AH RRCID -> 287017 COMPL. DATE 11/18/2018 TOTAL DEPTH 13160 PERF.13556 - 18677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 107550 | X | 95706 | -0- | -11844 | -0- | 95706 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 111135 | X | 81214 | -0- | -29921 | -0- | 81214 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 108996 | X | 96223 | -0- | -12773 | -0- | 96223 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 97244 | X | 69247 | -0- | -27997 | -0- | 69247 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 104501 | X | 99886 | -0- | -4615 | -0- | 99886 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 95700 | X | 84132 | -0- | -11568 | -0- | 84132 | 2 | | | Y | -0- | | | | | -0- |

FOX STATE UNIT WELL #: 109AH RRCID -> 287054 COMPL. DATE 12/20/2018 TOTAL DEPTH 11423 PERF.11684 - 15954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33180 | X | 17335 | -0- | -15845 | -0- | 13 | 1 | 17322 | 2 | Y | -0- | | | | | -0- |
| 12 | 32550 | X | -0- | -0- | -32550 | -0- | | | | | Y | 34 | 21 | 1 | | | 13 |
| 01 | 30473 | X | 13533 | -0- | -16940 | -0- | 15 | 1 | 13423 | 2 | Y | 86 | 86 | 1 | | | 13 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 41636 | X | 41636 | -0- | -0- | -0- | 33 | 1 | 41580 | 2 | Y | 21 | 28 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 38561 | X | 38561 | -0- | -0- | -0- | 27 | 1 | 38534 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 04 | 27338 | X | 27338 | -0- | -0- | -0- | 20 | 1 | 27318 | 2 | Y | -0- | | | | | -0- |

FOX STATE UNIT WELL #: 105AH RRCID -> 287056 COMPL. DATE 12/31/2018 TOTAL DEPTH 11285 PERF.11122 - 17572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44477 | -0- | 44477 | 90940 | 32 | 1 | 44445 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 45216 | -0- | 45216 | 136156 | 36 | 1 | 45180 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 46860 | -0- | 46860 | 183016 | 39 | 1 | 46821 | 2 | Y | -0- | | | | | -0- |
| 02 | 223032 | X | 40016 | -0- | -183016 | -0- | 31 | 1 | 39985 | 2 | Y | -0- | | | | | -0- |
| 03 | 47111 | X | 47111 | -0- | -0- | -0- | 33 | 1 | 47078 | 2 | Y | -0- | | | | | -0- |
| 04 | 45360 | X | 41457 | -0- | -3903 | -0- | 30 | 1 | 41427 | 2 | Y | -0- | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
FOX STATE UNIT WELL #: 106AH RRCID -> 287057 COMPL. DATE 12/31/2018 TOTAL DEPTH 11335 PERF.11102 - 15823

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44940 | X | 38270 | -0- | -6670 | -0- | 28 | 1 | 38242 | 2 | Y | -0- | | | | | -0- |
| 12 | 45198 | X | 36457 | -0- | -8741 | -0- | 29 | 1 | 36428 | 2 | Y | -0- | | | | | -0- |
| 01 | 44051 | X | 38930 | -0- | -5121 | -0- | 32 | 1 | 38898 | 2 | Y | -0- | | | | | -0- |
| 02 | 37968 | X | 33663 | -0- | -4305 | -0- | 26 | 1 | 33637 | 2 | Y | -0- | | | | | -0- |
| 03 | 40331 | X | 38690 | -0- | -1641 | -0- | 27 | 1 | 38663 | 2 | Y | -0- | | | | | -0- |
| 04 | 38439 | X | 38439 | -0- | -0- | -0- | 28 | 1 | 38411 | 2 | Y | -0- | | | | | -0- |

FOX STATE UNIT WELL #: 107AH RRCID -> 287063 COMPL. DATE 12/31/2018 TOTAL DEPTH 11381 PERF.11215 - 15971

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42030 | X | 38436 | -0- | -3594 | -0- | 28 | 1 | 38325 | 2 | Y | 75 | 68 | 1 | | | 27 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 41695 | X | 28694 | -0- | -13001 | -0- | 23 | 1 | 28588 | 2 | Y | 75 | 74 | 1 | | | 28 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 40982 | X | 33486 | -0- | -7496 | -0- | 27 | 1 | 33371 | 2 | Y | 80 | 96 | 1 | | | 12 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 35868 | X | 31694 | -0- | -4174 | -0- | 25 | 1 | 31615 | 2 | Y | 49 | 47 | 1 | | | 14 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 39711 | X | 35556 | -0- | -4155 | -0- | 25 | 1 | 35485 | 2 | Y | 42 | 27 | 1 | | | 29 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 38430 | X | 34862 | -0- | -3568 | -0- | 26 | 1 | 34805 | 2 | Y | 28 | 33 | 1 | | | 24 |
| | | | | | | | 31 | 9 | | | | | | | | | |

CHOCTAW STATE WELL #: 103AH RRCID -> 287074 COMPL. DATE 01/11/2019 TOTAL DEPTH 11107 PERF.11032 - 15648

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36240 | X | 29065 | -0- | -7175 | -0- | 23 | 1 | 29021 | 2 | Y | 19 | 17 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 36890 | X | 21498 | -0- | -15392 | -0- | 20 | 1 | 21458 | 2 | Y | 18 | 18 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 35743 | X | 25981 | -0- | -9762 | -0- | 23 | 1 | 25937 | 2 | Y | 19 | 23 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 30128 | X | 27553 | -0- | -2575 | -0- | 22 | 1 | 27520 | 2 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 34646 | X | 34646 | -0- | -0- | -0- | 24 | 1 | 34611 | 2 | Y | 10 | 6 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 32878 | X | 32878 | -0- | -0- | -0- | 24 | 1 | 32842 | 2 | Y | 11 | 9 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |

BLACKFOOT STATE UNIT WELL #: 209BH RRCID -> 287075 COMPL. DATE 06/28/2019 TOTAL DEPTH 11287 PERF.11461 - 15865

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 205BH RRCID -> 287076 COMPL. DATE 11/26/2018 TOTAL DEPTH 11286 PERF.11514 - 16251

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
ASPEN STATE WELL #: 202BH RRCID -> 287077 COMPL. DATE 01/04/2019 TOTAL DEPTH 13898 PERF.13984 - 17982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 35416 | -0- | 35416 | 73759 | 96 | 1 | 35320 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 36724 | -0- | 36724 | 110483 | 130 | 1 | 36594 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 39264 | -0- | 39264 | 149747 | 139 | 1 | 39125 | 2 | N | -0- | | | | | -0- |
| 02 | 185192 | X | 35445 | -0- | -149747 | -0- | 127 | 1 | 35318 | 2 | N | -0- | | | | | -0- |
| 03 | 38347 | X | 35203 | -0- | -3144 | -0- | 125 | 1 | 35078 | 2 | N | -0- | | | | | -0- |
| 04 | 38010 | X | 33779 | -0- | -4231 | -0- | 118 | 1 | 33661 | 2 | N | -0- | | | | | -0- |

CHOCTAW STATE WELL #: 102AH RRCID -> 287087 COMPL. DATE 01/11/2019 TOTAL DEPTH 11175 PERF.11021 - 15618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18781 | -0- | 18781 | 39974 | 18 | 1 | 18645 | 2 | Y | 107 | 162 | 1 | | | 38 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 0 | | 15556 | -0- | 15556 | 55530 | 23 | 1 | 15430 | 2 | Y | 94 | 97 | 1 | | | 35 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 01 | 0 | | 21278 | -0- | 21278 | 76808 | 25 | 1 | 21227 | 2 | Y | 24 | 55 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 92872 | X | 16064 | -0- | -76808 | -0- | 15 | 1 | 16029 | 2 | Y | 18 | 17 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 21204 | X | 18209 | -0- | -2995 | -0- | 16 | 1 | 18145 | 2 | Y | 44 | 19 | 1 | | | 30 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 04 | 20580 | X | 16721 | -0- | -3859 | -0- | 16 | 1 | 16617 | 2 | Y | 80 | 44 | 1 | | | 66 |
| | | | | | | | 88 | 9 | | | | | | | | | |

FOX STATE UNIT WELL #: 108AH RRCID -> 287088 COMPL. DATE 12/20/2018 TOTAL DEPTH 11372 PERF.11432 - 15967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35850 | X | 30908 | -0- | -4942 | -0- | 22 | 1 | 30699 | 2 | Y | 170 | 154 | 1 | | | 61 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 35805 | X | 27653 | -0- | -8152 | -0- | 22 | 1 | 27482 | 2 | Y | 135 | 145 | 1 | | | 51 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 01 | 33480 | X | 30121 | -0- | -3359 | -0- | 25 | 1 | 29940 | 2 | Y | 142 | 171 | 1 | | | 22 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 02 | 28840 | X | 27189 | -0- | -1651 | -0- | 21 | 1 | 27071 | 2 | Y | 88 | 85 | 1 | | | 25 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 42367 | X | 42367 | -0- | -0- | -0- | 29 | 1 | 42238 | 2 | Y | 91 | 53 | 1 | | | 63 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 33351 | X | 33351 | -0- | -0- | -0- | 24 | 1 | 33230 | 2 | Y | 88 | 77 | 1 | | | 74 |
| | | | | | | | 97 | 9 | | | | | | | | | |

CHOCTAW STATE WELL #: 101BH RRCID -> 287089 COMPL. DATE 01/11/2019 TOTAL DEPTH 11253 PERF.11176 - 14722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12630 | X | 7400 | -0- | -5230 | -0- | 24 | 1 | 7355 | 2 | Y | 19 | 17 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 13051 | X | 3135 | -0- | -9916 | -0- | 32 | 1 | 3083 | 2 | Y | 18 | 18 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 12865 | X | 8834 | -0- | -4031 | -0- | 29 | 1 | 8784 | 2 | Y | 19 | 23 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 8932 | X | 6369 | -0- | -2563 | -0- | 20 | 1 | 6340 | 2 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 7657 | X | 4468 | -0- | -3189 | -0- | 21 | 1 | 4426 | 2 | Y | 19 | 8 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 8550 | X | 6069 | -0- | -2481 | -0- | 21 | 1 | 6034 | 2 | Y | 13 | 15 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
HYPERION WELL #: 101AH RRCID -> 287092 COMPL. DATE 01/24/2019 TOTAL DEPTH 9960 PERF.10174 - 14157

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31001 | -0- | 31001 | 62507 | 183 | 1 | 30697 | 2 | Y | 110 | 97 | 1 | | | 98 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 0 | | 25862 | -0- | 25862 | 88369 | 145 | 1 | 25537 | 2 | Y | 164 | 120 | 1 | | | 142 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 01 | 0 | | 27248 | -0- | 27248 | 115617 | 118 | 1 | 26840 | 2 | Y | 264 | 219 | 1 | | | 187 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 02 | 139142 | X | 23525 | -0- | -115617 | -0- | 103 | 1 | 23190 | 2 | Y | 211 | 135 | 1 | | | 263 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 03 | 32023 | X | 25701 | -0- | -6322 | -0- | 75 | 1 | 25473 | 2 | Y | 139 | 296 | 1 | | | 106 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 04 | 30990 | X | 23952 | -0- | -7038 | -0- | 79 | 1 | 23842 | 2 | Y | 28 | 84 | 1 | | | 50 |
| | | | | | | | 31 | 9 | | | | | | | | | |

CREE STATE UNIT WELL #: 101AH RRCID -> 287185 COMPL. DATE 11/08/2018 TOTAL DEPTH 11094 PERF.10080 - 15944

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46559 | X | 46559 | -0- | -0- | -0- | 98 | 1 | 46461 | 2 | Y | -0- | | | | | 34 |
| 12 | 45477 | X | 40250 | -0- | -5227 | -0- | 78 | 1 | 40171 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 39153 | -0- | 39153 | 39153 | 102 | 1 | 39051 | 2 | Y | -0- | | | | | 35 |
| 02 | 76921 | X | 37768 | -0- | -39153 | -0- | 73 | 1 | 37692 | 2 | Y | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 48112 | X | 35228 | -0- | -12884 | -0- | 67 | 1 | 35160 | 2 | Y | 1 | 28 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 46560 | X | 31781 | -0- | -14779 | -0- | 103 | 1 | 31678 | 2 | Y | -0- | | | | | 11 |

ELBERT STATE UNIT WELL #: 106AH RRCID -> 287219 COMPL. DATE 12/01/2018 TOTAL DEPTH 9924 PERF.10196 - 13937

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18288 | -0- | 18288 | 40275 | 18165 | 2 | 123 | 9 | Y | 112 | 81 | 1 | | | 58 |
| 12 | 0 | | 22649 | -0- | 22649 | 62924 | 22608 | 2 | 6 | 4 | Y | 32 | 60 | 1 | | | 30 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 0 | | 20725 | -0- | 20725 | 83649 | 20647 | 2 | 78 | 9 | Y | 71 | 51 | 1 | | | 50 |
| 02 | 101849 | X | 18200 | -0- | -83649 | -0- | 18161 | 2 | 39 | 9 | Y | 35 | 33 | 1 | | | 52 |
| 03 | 22661 | X | 21815 | -0- | -846 | -0- | 21703 | 2 | 112 | 9 | Y | 102 | 51 | 1 | | | 103 |
| 04 | 21930 | X | 21000 | -0- | -930 | -0- | 20939 | 2 | 61 | 9 | Y | 55 | 112 | 1 | | | 46 |

HYPERION WELL #: 201AH RRCID -> 287232 COMPL. DATE 01/24/2019 TOTAL DEPTH 9436 PERF. 9123 - 13630

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8280 | X | 4080 | -0- | -4200 | -0- | 294 | 1 | 3566 | 2 | Y | 200 | 208 | 1 | | | 177 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 12 | 8556 | X | 4450 | -0- | -4106 | -0- | 291 | 1 | 4046 | 2 | Y | 103 | 191 | 1 | | | 89 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 8556 | X | 4947 | -0- | -3609 | -0- | 298 | 1 | 4373 | 2 | Y | 251 | 163 | 1 | | | 177 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 02 | 6160 | X | 5162 | -0- | -998 | -0- | 242 | 1 | 4773 | 2 | Y | 134 | 128 | 1 | | | 183 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 03 | 6734 | X | 6734 | -0- | -0- | -0- | 573 | 1 | 6043 | 2 | Y | 107 | 208 | 1 | | | 82 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 04 | 5217 | X | 5217 | -0- | -0- | -0- | 756 | 1 | 4222 | 2 | Y | 217 | 65 | 1 | | | 234 |
| | | | | | | | 239 | 9 | | | | | | | | | |

LONGS PEAK STATE UNIT WELL #: 101AH RRCID -> 287300 COMPL. DATE 11/06/2018 TOTAL DEPTH 10146 PERF.10380 - 14884

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18870 | X | 14867 | -0- | -4003 | -0- | 14611 | 2 | 256 | 9 | Y | 233 | 150 | 1 | | | 158 |
| 12 | 20925 | X | 16030 | -0- | -4895 | -0- | 15888 | 2 | 142 | 9 | Y | 129 | 117 | 1 | | | 170 |
| 01 | 21231 | X | 21231 | -0- | -0- | -0- | 21011 | 2 | 220 | 9 | Y | 200 | 228 | 1 | | | 142 |
| 02 | 19447 | X | 19447 | -0- | -0- | -0- | 19323 | 2 | 124 | 9 | Y | 113 | 182 | 1 | | | 73 |
| 03 | 19594 | X | 19594 | -0- | -0- | -0- | 19437 | 2 | 157 | 9 | Y | 143 | 124 | 1 | | | 92 |
| 04 | 20550 | X | 18722 | -0- | -1828 | -0- | 18581 | 2 | 141 | 9 | Y | 128 | 165 | 1 | | | 55 |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
LUMBEE WELL #: 101AH RRCID -> 287301 COMPL. DATE 02/18/2019 TOTAL DEPTH 11864 PERF.12332 - 18919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67950 | X | 59764 | -0- | -8186 | -0- | 59743 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 7 |
| 12 | 68572 | X | 59926 | -0- | -8646 | -0- | 59897 | 2 | 29 | 9 | Y | 26 | 23 | 1 | | | 10 |
| 01 | 66805 | X | 57412 | -0- | -9393 | -0- | 57377 | 2 | 35 | 9 | Y | 32 | 37 | 1 | | | 5 |
| 02 | 58856 | X | 52964 | -0- | -5892 | -0- | 52944 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 5 |
| 03 | 63736 | X | 59952 | -0- | -3784 | -0- | 59931 | 2 | 21 | 9 | Y | 19 | 11 | 1 | | | 13 |
| 04 | 59760 | X | 55204 | -0- | -4556 | -0- | 55192 | 2 | 12 | 9 | Y | 11 | 15 | 1 | | | 9 |

CHINOOK WELL #: 203AH RRCID -> 287310 COMPL. DATE 12/10/2018 TOTAL DEPTH 9762 PERF. 9557 - 14298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30550 | -0- | 30550 | 58320 | 1 | 1 | 30490 | 2 | Y | 54 | 97 | 1 | | | 26 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 0 | | 29900 | -0- | 29900 | 88220 | 1 | 1 | 29831 | 2 | Y | 62 | 37 | 1 | | | 51 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 0 | | 30011 | -0- | 30011 | 118231 | 29958 | 2 | 53 | 9 | Y | 48 | 76 | 1 | | | 23 |
| 02 | 144117 | X | 25886 | -0- | -118231 | -0- | 25817 | 2 | 69 | 9 | Y | 63 | 42 | 1 | | | 44 |
| 03 | 31558 | X | 26744 | -0- | -4814 | -0- | 26718 | 2 | 26 | 9 | Y | 24 | 52 | 1 | | | 16 |
| 04 | 30540 | X | 27711 | -0- | -2829 | -0- | 27641 | 2 | 70 | 9 | Y | 64 | 21 | 1 | | | 59 |

ASPEN STATE WELL #: 201BR RRCID -> 287322 COMPL. DATE 01/04/2019 TOTAL DEPTH 13855 PERF.14019 - 18648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36840 | -0- | 36840 | 76517 | 100 | 1 | 36714 | 2 | N | 24 | 1 | 1 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 38738 | -0- | 38738 | 115255 | 137 | 1 | 38540 | 2 | N | 55 | 20 | 1 | | | 58 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 0 | | 38972 | -0- | 38972 | 154227 | 138 | 1 | 38834 | 2 | N | -0- | 58 | 1 | | | -0- |
| 02 | 189004 | X | 34777 | -0- | -154227 | -0- | 124 | 1 | 34653 | 2 | N | -0- | | | | | -0- |
| 03 | 39680 | X | 35816 | -0- | -3864 | -0- | 127 | 1 | 35686 | 2 | N | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 37710 | X | 33056 | -0- | -4654 | -0- | 115 | 1 | 32878 | 2 | N | 57 | 9 | 1 | | | 51 |
| | | | | | | | 63 | 9 | | | | | | | | | |

MONT BLANC WELL #: 204AH RRCID -> 287702 COMPL. DATE 05/20/2019 TOTAL DEPTH 11312 PERF.11473 - 16316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONT BLANC WELL #: 208AH RRCID -> 287703 COMPL. DATE 05/03/2019 TOTAL DEPTH 11470 PERF.11411 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 111BH RRCID -> 287743 COMPL. DATE 07/04/2018 TOTAL DEPTH 11893 PERF.12283 - 17006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
ALTA WELL #: 114AH RRCID -> 287764 COMPL. DATE 05/13/2019 TOTAL DEPTH 10422 PERF.10403 - 16943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 41392 | -0- | 41392 | 86752 | 56 | 1 | 41336 | 2 | Y | -0- | 99 | 1 | | | -0- |
| 12 | 0 | | 43113 | -0- | 43113 | 129865 | 63 | 1 | 43028 | 2 | Y | 20 | 12 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 44187 | -0- | 44187 | 174052 | 62 | 1 | 44052 | 2 | Y | 66 | 22 | 1 | | | 52 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 217218 | X | 43166 | -0- | -174052 | -0- | 59 | 1 | 43037 | 2 | Y | 64 | 78 | 1 | | | 38 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 45353 | X | 44378 | -0- | -975 | -0- | 54 | 1 | 44323 | 2 | Y | 1 | 38 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 42750 | X | 41439 | -0- | -1311 | -0- | 38 | 1 | 41381 | 2 | Y | 18 | 8 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |

ALTA WELL #: 110AH RRCID -> 287765 COMPL. DATE 05/21/2019 TOTAL DEPTH 10510 PERF.10612 - 16842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10278 | -0- | 10278 | 25187 | 26 | 1 | 9914 | 2 | Y | 307 | 355 | 1 | | | 150 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 12 | 0 | | 16208 | -0- | 16208 | 41395 | 37 | 1 | 15424 | 2 | Y | 679 | 545 | 1 | | | 284 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 01 | 0 | | 12081 | -0- | 12081 | 53476 | 31 | 1 | 11521 | 2 | Y | 481 | 386 | 1 | | | 379 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 02 | 66605 | X | 13129 | -0- | -53476 | -0- | 32 | 1 | 12620 | 2 | Y | 434 | 555 | 1 | | | 258 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 03 | 16213 | X | 12248 | -0- | -3965 | -0- | 33 | 1 | 11818 | 2 | Y | 361 | 317 | 1 | | | 302 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 04 | 15690 | X | 13567 | -0- | -2123 | -0- | 27 | 1 | 12950 | 2 | Y | 536 | 512 | 1 | | | 326 |
| | | | | | | | 590 | 9 | | | | | | | | | |

BLACKFOOT STATE UNIT WELL #: 211AH RRCID -> 287840 COMPL. DATE 06/28/2019 TOTAL DEPTH 11168 PERF.11342 - 16260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 203BH RRCID -> 287841 COMPL. DATE 07/06/2019 TOTAL DEPTH 11307 PERF.11534 - 16401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALTA WELL #: 104AH RRCID -> 287847 COMPL. DATE 12/31/2018 TOTAL DEPTH 2463 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
ALTA WELL #: 105BH RRCID -> 287848 COMPL. DATE 01/02/2019 TOTAL DEPTH 2457 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTA WELL #: 106AH RRCID -> 287849 COMPL. DATE 12/03/2018 TOTAL DEPTH 2267 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTA WELL #: 107AH RRCID -> 287850 COMPL. DATE 12/05/2018 TOTAL DEPTH 2376 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTA WELL #: 112AH RRCID -> 287851 COMPL. DATE 12/16/2018 TOTAL DEPTH 2290 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 210AH RRCID -> 287857 COMPL. DATE 06/28/2019 TOTAL DEPTH 11169 PERF.11439 - 16260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51120 | X | 44478 | -0- | -6642 | -0- | 40<br>21 | 1<br>4 | 44177<br>240 | 2<br>9 | Y | 218 | 221 | 1 | | | 32 |
| 12 | 51646 | X | 41114 | -0- | -10532 | -0- | 37<br>30 | 1<br>4 | 40810<br>237 | 2<br>9 | Y | 215 | 201 | 1 | | | 46 |
| 01 | 54748 | X | 54748 | -0- | -0- | -0- | 54<br>212 | 1<br>9 | 54482 | 2 | Y | 193 | 208 | 1 | | | 31 |
| 02 | 44184 | X | 35098 | -0- | -9086 | -0- | 36<br>190 | 1<br>9 | 34872 | 2 | Y | 173 | 176 | 1 | | | 28 |
| 03 | 47430 | X | 35664 | -0- | -11766 | -0- | 39<br>188 | 1<br>9 | 35437 | 2 | Y | 171 | 171 | 1 | | | 28 |
| 04 | 50910 | X | 35480 | -0- | -15430 | -0- | 52<br>164 | 1<br>9 | 35264 | 2 | Y | 149 | 141 | 1 | | | 36 |

BLACKFOOT STATE UNIT WELL #: 201AH RRCID -> 287884 COMPL. DATE 07/06/2019 TOTAL DEPTH 11170 PERF.11600 - 16055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
ALTA WELL #: 102BH RRCID -> 287907 COMPL. DATE 12/25/2018 TOTAL DEPTH 2476 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTA WELL #: 108AH RRCID -> 287908 COMPL. DATE 05/21/2019 TOTAL DEPTH 10550 PERF.10540 - 17340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16268 | X | 16268 | -0- | -0- | -0- | 86 | 1 | 16129 | 2 | Y | 48 | 37 | 1 | | | 23 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 9442 | X | 9442 | -0- | -0- | -0- | 83 | 1 | 9319 | 2 | Y | 36 | 44 | 1 | | | 15 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 13609 | X | 7403 | -0- | -6206 | -0- | 82 | 1 | 7302 | 2 | Y | 17 | 19 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 15176 | X | 8273 | -0- | -6903 | -0- | 75 | 1 | 8153 | 2 | Y | 41 | 30 | 1 | | | 24 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 50428 | X | 50428 | -0- | -0- | -0- | 86 | 1 | 50276 | 2 | Y | 60 | 34 | 1 | | | 50 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 04 | 46627 | X | 46627 | -0- | -0- | -0- | 50 | 1 | 46479 | 2 | Y | 89 | 85 | 1 | | | 54 |
| | | | | | | | 98 | 9 | | | | | | | | | |

ALTA WELL #: 109AH RRCID -> 287909 COMPL. DATE 05/21/2019 TOTAL DEPTH 10513 PERF.10554 - 17356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71310 | X | 10907 | -0- | -60403 | -0- | 36 | 1 | 10832 | 2 | Y | 35 | 55 | 1 | | | 17 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 45291 | X | 7322 | -0- | -37969 | -0- | 35 | 1 | 7287 | 2 | Y | -0- | 17 | 1 | | | -0- |
| 01 | 35154 | X | 10373 | -0- | -24781 | -0- | 40 | 1 | 10333 | 2 | Y | -0- | | | | | -0- |
| 02 | 31752 | X | 7791 | -0- | -23961 | -0- | 34 | 1 | 7755 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 23560 | X | 6128 | -0- | -17432 | -0- | 40 | 1 | 6088 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 04 | 10920 | X | 4769 | -0- | -6151 | -0- | 32 | 1 | 4736 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

STATE DESERT GOLD UNIT WELL #: 101AH RRCID -> 287911 COMPL. DATE 02/25/2019 TOTAL DEPTH 9349 PERF. 9049 - 14570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 25947 | X | 11449 | -0- | -14498 | -0- | 11449 | 2 | | | N | -0- | 173 | 1 | | | 82 |
| *11 | 25110 | X | 5158 | -0- | -19952 | -0- | 5158 | 2 | | | N | -0- | | | | | 77 |
| 12 | 25023 | X | 25023 | -0- | -0- | -0- | 24931 | 2 | 92 | 9 | N | 84 | | | | | 161 |
| 01 | 21917 | X | 19588 | -0- | -2329 | -0- | 19577 | 2 | 11 | 9 | N | 10 | | | | | 171 |
| 02 | 16408 | X | 14742 | -0- | -1666 | -0- | 14712 | 2 | 30 | 9 | N | 27 | | | | | 198 |
| 03 | 25017 | X | 17622 | -0- | -7395 | -0- | 17589 | 2 | 33 | 9 | N | 30 | | | | | 228 |
| 04 | 24210 | X | 11228 | -0- | -12982 | -0- | 11206 | 2 | 22 | 9 | N | 20 | | | | | 248 |

BLACKFOOT STATE UNIT WELL #: 120AH RRCID -> 287914 COMPL. DATE 06/19/2019 TOTAL DEPTH 11816 PERF.12012 - 16994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 148553 | -0- | 148553 | 306773 | 147982 | 2 | 571 | 9 | Y | 519 | 465 | 1 | | | 93 |
| 12 | 0 | | 150417 | -0- | 150417 | 457190 | 149940 | 2 | 477 | 9 | Y | 434 | 466 | 1 | | | 61 |
| 01 | 0 | | 141530 | -0- | 141530 | 598720 | 140979 | 2 | 551 | 9 | Y | 501 | 481 | 1 | | | 81 |
| 02 | 732469 | X | 133749 | -0- | -598720 | -0- | 133376 | 2 | 373 | 9 | Y | 339 | 355 | 1 | | | 65 |
| 03 | 142482 | X | 142482 | -0- | -0- | -0- | 142381 | 2 | 101 | 9 | Y | 92 | 143 | 1 | | | 14 |
| 04 | 132427 | X | 132427 | -0- | -0- | -0- | 132190 | 2 | 237 | 9 | Y | 215 | 171 | 1 | | | 58 |

BLACKFOOT STATE UNIT WELL #: 119AH RRCID -> 287915 COMPL. DATE 06/24/2019 TOTAL DEPTH 11838 PERF.12087 - 16903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 103750 | -0- | 103750 | 211902 | 103122 | 2 | 628 | 9 | Y | 571 | 513 | 1 | | | 102 |
| 12 | 0 | | 103252 | -0- | 103252 | 315154 | 102843 | 2 | 409 | 9 | Y | 372 | 422 | 1 | | | 52 |
| 01 | 0 | | 96715 | -0- | 96715 | 411869 | 96197 | 2 | 518 | 9 | Y | 471 | 447 | 1 | | | 76 |
| 02 | 504850 | X | 92981 | -0- | -411869 | -0- | 92342 | 2 | 639 | 9 | Y | 581 | 546 | 1 | | | 111 |
| 03 | 103735 | X | 103735 | -0- | -0- | -0- | 102990 | 2 | 745 | 9 | Y | 677 | 684 | 1 | | | 104 |
| 04 | 98727 | X | 98727 | -0- | -0- | -0- | 98197 | 2 | 530 | 9 | Y | 482 | 456 | 1 | | | 130 |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
BLACKFOOT STATE UNIT WELL #: 214AH RRCID -> 287923 COMPL. DATE 06/24/2019 TOTAL DEPTH 11149 PERF.11397 - 16213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 215BH RRCID -> 287924 COMPL. DATE 06/19/2019 TOTAL DEPTH 11244 PERF.11467 - 16282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 216AH RRCID -> 287925 COMPL. DATE 06/19/2019 TOTAL DEPTH 11132 PERF.11227 - 16290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 118AH RRCID -> 287932 COMPL. DATE 06/24/2019 TOTAL DEPTH 11842 PERF.12155 - 16908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 95078 | -0- | 95078 | 410900 | 94805 | 2 | 273 | 9 | Y | 248 | 226 | 1 | | | 44 |
| 12 | 0 | | 96393 | -0- | 96393 | 507293 | 96032 | 2 | 361 | 9 | Y | 328 | 326 | 1 | | | 46 |
| 01 | 0 | | 87214 | -0- | 87214 | 594507 | 86925 | 2 | 289 | 9 | Y | 263 | 266 | 1 | | | 43 |
| 02 | 679371 | X | 84864 | -0- | -594507 | -0- | 84618 | 2 | 246 | 9 | Y | 224 | 224 | 1 | | | 43 |
| 03 | 94037 | X | 94037 | -0- | -0- | -0- | 93887 | 2 | 150 | 9 | Y | 136 | 158 | 1 | | | 21 |
| 04 | 85703 | X | 85703 | -0- | -0- | -0- | 85596 | 2 | 107 | 9 | Y | 97 | 92 | 1 | | | 26 |

HUCKLEBERRY WELL #: 202AH RRCID -> 287933 COMPL. DATE 03/29/2019 TOTAL DEPTH 9975 PERF.10176 - 16167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40770 | X | 34259 | -0- | -6511 | -0- | 34186 | 2 | 73 | 9 | N | 66 | | | | | 304 |
| 12 | 41540 | X | 35545 | -0- | -5995 | -0- | 35302 | 2 | 123 | 4 | N | 109 | 168 | 1 | | | 245 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 0 | | 35794 | -0- | 35794 | 35794 | 35691 | 2 | 8 | 4 | N | 86 | | | | | 331 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 71819 | X | 36025 | -0- | -35794 | -0- | 35933 | 2 | 92 | 9 | N | 84 | | | | | 415 |
| 03 | 37138 | X | 35157 | -0- | -1981 | -0- | 35012 | 2 | 145 | 9 | N | 132 | 194 | 1 | | | 353 |
| 04 | 34650 | X | 33475 | -0- | -1175 | -0- | 33392 | 2 | 83 | 9 | N | 75 | 194 | 1 | | | 234 |

BLACKFOOT STATE UNIT WELL #: 213BH RRCID -> 287934 COMPL. DATE 06/24/2019 TOTAL DEPTH 11261 PERF.11558 - 16234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
BLACKFOOT STATE UNIT WELL #: 217BH RRCID -> 287947 COMPL. DATE 06/19/2019 TOTAL DEPTH 11242 PERF.11480 - 16409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53310 | X | 48135 | -0- | -5175 | -0- | 47785 | 2 | 350 | 9 | Y | 318 | 291 | 1 | | | 57 |
| 12 | 53382 | X | 48682 | -0- | -4700 | -0- | 48260 | 2 | 422 | 9 | Y | 384 | 387 | 1 | | | 54 |
| 01 | 53072 | X | 47930 | -0- | -5142 | -0- | 47714 | 2 | 216 | 9 | Y | 196 | 218 | 1 | | | 32 |
| 02 | 46760 | X | 42606 | -0- | -4154 | -0- | 42517 | 2 | 89 | 9 | Y | 81 | 97 | 1 | | | 16 |
| 03 | 50654 | X | 46604 | -0- | -4050 | -0- | 46463 | 2 | 141 | 9 | Y | 128 | 124 | 1 | | | 20 |
| 04 | 48150 | X | 44951 | -0- | -3199 | -0- | 44635 | 2 | 316 | 9 | Y | 287 | 230 | 1 | | | 77 |

BLACKFOOT STATE UNIT WELL #: 207AH RRCID -> 287948 COMPL. DATE 07/02/2019 TOTAL DEPTH 11168 PERF.11333 - 16251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALTA WELL #: 113AH RRCID -> 287954 COMPL. DATE 05/13/2019 TOTAL DEPTH 10428 PERF.10436 - 17345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43560 | X | 11693 | -0- | -31867 | -0- | 18 | 1 | 11675 | 2 | Y | -0- | 49 | 1 | | | -0- |
| 12 | 43586 | X | 15185 | -0- | -28401 | -0- | 24 | 1 | 15160 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 31992 | X | 16770 | -0- | -15222 | -0- | 26 | 1 | 16744 | 2 | Y | -0- | | | | | -0- |
| 02 | 26152 | X | 9123 | -0- | -17029 | -0- | 18 | 1 | 9105 | 2 | Y | -0- | | | | | -0- |
| 03 | 19034 | X | 12783 | -0- | -6251 | -0- | 23 | 1 | 12760 | 2 | Y | -0- | | | | | -0- |
| 04 | 16230 | X | 11559 | -0- | -4671 | -0- | 17 | 1 | 11542 | 2 | Y | -0- | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 212BH RRCID -> 287963 COMPL. DATE 11/29/2018 TOTAL DEPTH 11278 PERF.11498 - 16322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 204AH RRCID -> 287999 COMPL. DATE 07/06/2019 TOTAL DEPTH 11176 PERF.11433 - 16242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKFOOT STATE UNIT WELL #: 206BH RRCID -> 288001 COMPL. DATE 08/21/2018 TOTAL DEPTH 1929 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
IROQUOIS STATE UNIT WELL #: 204AH RRCID -> 288006 COMPL. DATE 08/05/2019 TOTAL DEPTH 11642 PERF.11973 - 16713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59820 | X | 47977 | -0- | -11843 | -0- | 61 | 1 | 46716 | 2 | Y | 425 | 426 | 1 | | | 281 |
| | | | | | | | 732 | 4 | 468 | 9 | | | | | | | |
| 12 | 60233 | X | 49154 | -0- | -11079 | -0- | 72 | 1 | 48618 | 2 | Y | 422 | 456 | 1 | | | 247 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 01 | 58652 | X | 50448 | -0- | -8204 | -0- | 74 | 1 | 50069 | 2 | Y | 277 | 303 | 1 | | | 221 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 02 | 50008 | X | 46662 | -0- | -3346 | -0- | 68 | 1 | 46233 | 2 | Y | 328 | 267 | 1 | | | 282 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 03 | 55149 | X | 51190 | -0- | -3959 | -0- | 74 | 1 | 50905 | 2 | Y | 192 | 396 | 1 | | | 78 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 04 | 48810 | X | 47464 | -0- | -1346 | -0- | 70 | 1 | 47206 | 2 | Y | 171 | 130 | 1 | | | 119 |
| | | | | | | | 188 | 9 | | | | | | | | | |

IROQUOIS STATE UNIT WELL #: 203BH RRCID -> 288007 COMPL. DATE 07/30/2019 TOTAL DEPTH 11746 PERF.11952 - 16830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48420 | X | 43309 | -0- | -5111 | -0- | 55 | 1 | 42359 | 2 | Y | 211 | 197 | 1 | | | 140 |
| | | | | | | | 663 | 4 | 232 | 9 | | | | | | | |
| 12 | 48856 | X | 41526 | -0- | -7330 | -0- | 62 | 1 | 41318 | 2 | Y | 133 | 195 | 1 | | | 78 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 47461 | X | 43831 | -0- | -3630 | -0- | 64 | 1 | 43340 | 2 | Y | 388 | 157 | 1 | | | 309 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 02 | 40432 | X | 39174 | -0- | -1258 | -0- | 57 | 1 | 38854 | 2 | Y | 239 | 343 | 1 | | | 205 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 03 | 44764 | X | 41918 | -0- | -2846 | -0- | 60 | 1 | 41453 | 2 | Y | 368 | 423 | 1 | | | 150 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 04 | 43320 | X | 39437 | -0- | -3883 | -0- | 58 | 1 | 39062 | 2 | Y | 288 | 237 | 1 | | | 201 |
| | | | | | | | 317 | 9 | | | | | | | | | |

MOHICAN UNIT WELL #: 204AH RRCID -> 288043 COMPL. DATE 05/15/2021 TOTAL DEPTH 11322 PERF.11451 - 16552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 117240 | X | 106871 | -0- | -10369 | -0- | 47 | 1 | 105974 | 2 | Y | 773 | 790 | 1 | | | 113 |
| | | | | | | | 850 | 9 | | | | | | | | | |
| 12 | 115351 | X | 104555 | -0- | -10796 | -0- | 46 | 1 | 103670 | 2 | Y | 763 | 712 | 1 | | | 164 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 01 | 111662 | X | 91478 | -0- | -20184 | -0- | 50 | 1 | 90682 | 2 | Y | 678 | 733 | 1 | | | 109 |
| | | | | | | | 746 | 9 | | | | | | | | | |
| 02 | 99736 | X | 79886 | -0- | -19850 | -0- | 42 | 1 | 79301 | 2 | Y | 494 | 522 | 1 | | | 81 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 03 | 110422 | X | 85564 | -0- | -24858 | -0- | 43 | 1 | 84852 | 2 | Y | 608 | 591 | 1 | | | 98 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| 04 | 106860 | X | 86333 | -0- | -20527 | -0- | 46 | 1 | 85724 | 2 | Y | 512 | 487 | 1 | | | 123 |
| | | | | | | | 563 | 9 | | | | | | | | | |

MOHICAN UNIT WELL #: 104AH RRCID -> 288044 COMPL. DATE 05/17/2019 TOTAL DEPTH 12037 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

MOHICAN UNIT WELL #: 203BH RRCID -> 288045 COMPL. DATE 04/24/2019 TOTAL DEPTH 11444 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
MOHICAN UNIT WELL #: 202AH RRCID -> 288046 COMPL. DATE 04/16/2019 TOTAL DEPTH 11320 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEROKEE STATE WELL #: 203AH RRCID -> 288049 COMPL. DATE 05/28/2019 TOTAL DEPTH 11161 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CREE STATE UNIT WELL #: 102AH RRCID -> 288077 COMPL. DATE 08/24/2019 TOTAL DEPTH 11193 PERF.11366 - 18923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47160 | X | 35466 | -0- | -11694 | -0- | 74 | 1 | 35392 | 2 | Y | -0- | | | | | 6 |
| 12 | 47678 | X | 29631 | -0- | -18047 | -0- | 62 | 1 | 29569 | 2 | Y | -0- | | | | | 6 |
| 01 | 44640 | X | 27330 | -0- | -17310 | -0- | 99 | 1 | 27231 | 2 | Y | -0- | | | | | 6 |
| 02 | 40320 | X | 35578 | -0- | -4742 | -0- | 88 | 1 | 35490 | 2 | Y | -0- | | | | | 6 |
| 03 | 41788 | X | 34320 | -0- | -7468 | -0- | 80 | 1 | 34240 | 2 | Y | -0- | | | | | 6 |
| 04 | 35460 | X | 20984 | -0- | -14476 | -0- | 84 | 1 | 20900 | 2 | Y | -0- | | | | | 6 |

CREE STATE UNIT WELL #: 103AH RRCID -> 288078 COMPL. DATE 08/27/2019 TOTAL DEPTH 11259 PERF.11472 - 19009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92160 | X | 51901 | -0- | -40259 | -0- | 109 | 1 | 51792 | 2 | Y | -0- | | | | | 151 |
| 12 | 86738 | X | 69280 | -0- | -17458 | -0- | 137 | 1 | 69092 | 2 | Y | 46 | | | | | 197 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 75733 | X | 60888 | -0- | -14845 | -0- | 164 | 1 | 60694 | 2 | Y | 27 | | | | | 224 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 61768 | X | 50135 | -0- | -11633 | -0- | 107 | 1 | 49881 | 2 | Y | 134 | | | | | 358 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 03 | 69285 | X | 58348 | -0- | -10937 | -0- | 111 | 1 | 58224 | 2 | Y | 12 | 130 | 1 | | | 240 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 67050 | X | 48336 | -0- | -18714 | -0- | 159 | 1 | 48171 | 2 | Y | 5 | | | | | 245 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CREE STATE UNIT WELL #: 104AH RRCID -> 288079 COMPL. DATE 08/27/2019 TOTAL DEPTH 11315 PERF.11503 - 19007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69420 | X | 53729 | -0- | -15691 | -0- | 113 | 1 | 53616 | 2 | Y | -0- | | | | | 30 |
| 12 | 71641 | X | 55151 | -0- | -16490 | -0- | 107 | 1 | 55044 | 2 | Y | -0- | | | | | 30 |
| 01 | 0 | | 59816 | -0- | 59816 | 59816 | 156 | 1 | 59660 | 2 | Y | -0- | | | | | 30 |
| 02 | 110833 | X | 51017 | -0- | -59816 | -0- | 99 | 1 | 50917 | 2 | Y | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 61256 | X | 59320 | -0- | -1936 | -0- | 113 | 1 | 59207 | 2 | Y | -0- | 23 | 1 | | | 8 |
| 04 | 57900 | X | -0- | -0- | -57900 | -0- | | | | | Y | -0- | | | | | 8 |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
CHINOOK WELL #: 204AH RRCID -> 288080 COMPL. DATE 07/11/2019 TOTAL DEPTH 9517 PERF. 9860 - 14652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8069 | -0- | 8069 | 16986 | 1 | 1 | 7839 | 2 | Y | 208 | 213 | 1 | | | 100 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 12 | 0 | | 9388 | -0- | 9388 | 26374 | 1 | 1 | 9137 | 2 | Y | 227 | 139 | 1 | | | 188 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 01 | 0 | | 10299 | -0- | 10299 | 36673 | 10075 | 2 | 224 | 9 | Y | 204 | 293 | 1 | | | 99 |
| 02 | 46532 | X | 9859 | -0- | -36673 | -0- | 9534 | 2 | 325 | 9 | Y | 295 | 186 | 1 | | | 208 |
| 03 | 9393 | X | 8459 | -0- | -934 | -0- | 8120 | 2 | 339 | 9 | Y | 308 | 313 | 1 | | | 203 |
| 04 | 9960 | X | 7979 | -0- | -1981 | -0- | 7694 | 2 | 285 | 9 | Y | 259 | 225 | 1 | | | 237 |

CHINOOK WELL #: 205AH RRCID -> 288081 COMPL. DATE 07/11/2019 TOTAL DEPTH 9481 PERF. 9870 - 14364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10380 | X | 7263 | -0- | -3117 | -0- | 1 | 1 | 6965 | 2 | Y | 270 | 250 | 1 | | | 130 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 12 | 10726 | X | 9278 | -0- | -1448 | -0- | 1 | 1 | 9064 | 2 | Y | 194 | 163 | 1 | | | 161 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 9238 | X | 5123 | -0- | -4115 | -0- | 4860 | 2 | 263 | 9 | Y | 239 | 284 | 1 | | | 116 |
| 02 | 8036 | X | 4841 | -0- | -3195 | -0- | 4608 | 2 | 233 | 9 | Y | 212 | 179 | 1 | | | 149 |
| 03 | 9269 | X | 7634 | -0- | -1635 | -0- | 7390 | 2 | 244 | 9 | Y | 222 | 224 | 1 | | | 147 |
| 04 | 8970 | X | 7393 | -0- | -1577 | -0- | 7181 | 2 | 212 | 9 | Y | 193 | 163 | 1 | | | 177 |

PINE STATE WELL #: 108AH RRCID -> 288110 COMPL. DATE 02/24/2019 TOTAL DEPTH 14065 PERF.14220 - 19036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94710 | X | 70315 | -0- | -24395 | -0- | 69 | 1 | 70246 | 2 | N | -0- | | | | | -0- |
| 12 | 97867 | X | 76661 | -0- | -21206 | -0- | 71 | 1 | 76590 | 2 | N | -0- | | | | | -0- |
| 01 | 93992 | X | 58338 | -0- | -35654 | -0- | 87 | 1 | 58251 | 2 | N | -0- | | | | | -0- |
| 02 | 79886 | X | 79886 | -0- | -0- | -0- | 114 | 1 | 79772 | 2 | N | -0- | | | | | -0- |
| 03 | 82367 | X | 82367 | -0- | -0- | -0- | 127 | 1 | 82240 | 2 | N | -0- | | | | | -0- |
| 04 | 75171 | X | 75171 | -0- | -0- | -0- | 99 | 1 | 75072 | 2 | N | -0- | | | | | -0- |

CHEROKEE STATE WELL #: 201AH RRCID -> 288121 COMPL. DATE 01/14/2021 TOTAL DEPTH 11228 PERF.11382 - 16199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 77343 | -0- | 77343 | 159466 | 76378 | 2 | 965 | 9 | Y | 877 | 885 | 1 | | | 128 |
| 12 | 0 | | 78076 | -0- | 78076 | 237542 | 77197 | 2 | 879 | 9 | Y | 799 | 756 | 1 | | | 171 |
| 01 | 0 | | 79106 | -0- | 79106 | 316648 | 78292 | 2 | 814 | 9 | Y | 740 | 792 | 1 | | | 119 |
| 02 | 384700 | X | 68052 | -0- | -316648 | -0- | 67306 | 2 | 746 | 9 | Y | 678 | 686 | 1 | | | 111 |
| 03 | 82119 | X | 72007 | -0- | -10112 | -0- | 71193 | 2 | 814 | 9 | Y | 740 | 731 | 1 | | | 120 |
| 04 | 77340 | X | 68913 | -0- | -8427 | -0- | 68230 | 2 | 683 | 9 | Y | 621 | 592 | 1 | | | 149 |

CHEROKEE STATE WELL #: 202BH RRCID -> 288122 COMPL. DATE 06/16/2019 TOTAL DEPTH 11317 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEROKEE STATE WELL #: 103AH RRCID -> 288321 COMPL. DATE 10/03/2019 TOTAL DEPTH 11832 PERF.12429 - 16817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43890 | X | 35094 | -0- | -8796 | -0- | 35093 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 44950 | X | 34260 | -0- | -10690 | -0- | 34260 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 43245 | X | 33723 | -0- | -9522 | -0- | 33723 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 34916 | X | 31670 | -0- | -3246 | -0- | 31670 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 36518 | X | 34548 | -0- | -1970 | -0- | 34548 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 35100 | X | 33314 | -0- | -1786 | -0- | 33314 | 2 | | | Y | -0- | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
CHEROKEE STATE WELL #: 104AH RRCID -> 288335 COMPL. DATE 10/05/2019 TOTAL DEPTH 11788 PERF.11867 - 16863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46770 | X | 37144 | -0- | -9626 | -0- | 37144 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 47368 | X | 37744 | -0- | -9624 | -0- | 37744 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 45136 | X | 33517 | -0- | -11619 | -0- | 33517 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 36456 | X | 32061 | -0- | -4395 | -0- | 32061 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 39990 | X | 36590 | -0- | -3400 | -0- | 36590 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 37140 | X | 34587 | -0- | -2553 | -0- | 34587 | 2 | | | Y | -0- | | | | | -0- |

CHEROKEE STATE WELL #: 204BH RRCID -> 288487 COMPL. DATE 10/05/2019 TOTAL DEPTH 11294 PERF.11548 - 16273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53400 | X | 51874 | -0- | -1526 | -0- | 51645 | 2 | 229 | 9 | Y | 208 | 211 | 1 | | | 30 |
| 12 | 56296 | X | 52585 | -0- | -3711 | -0- | 52330 | 2 | 255 | 9 | Y | 232 | 212 | 1 | | | 50 |
| 01 | 56296 | X | 54827 | -0- | -1469 | -0- | 54587 | 2 | 240 | 9 | Y | 218 | 233 | 1 | | | 35 |
| 02 | 52976 | X | 49927 | -0- | -3049 | -0- | 49695 | 2 | 232 | 9 | Y | 211 | 211 | 1 | | | 35 |
| 03 | 56072 | X | 56072 | -0- | -0- | -0- | 55833 | 2 | 239 | 9 | Y | 217 | 217 | 1 | | | 35 |
| 04 | 53070 | X | 39634 | -0- | -13436 | -0- | 39499 | 2 | 135 | 9 | Y | 123 | 128 | 1 | | | 30 |

CHEROKEE STATE WELL #: 101AH RRCID -> 288488 COMPL. DATE 09/26/2019 TOTAL DEPTH 11851 PERF.12090 - 16869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56100 | X | 44479 | -0- | -11621 | -0- | 44479 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 55645 | X | 44921 | -0- | -10724 | -0- | 44921 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 53568 | X | 45214 | -0- | -8354 | -0- | 45214 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 44380 | X | 39564 | -0- | -4816 | -0- | 39564 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 48019 | X | 43266 | -0- | -4753 | -0- | 43266 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 44490 | X | 42006 | -0- | -2484 | -0- | 42006 | 2 | | | Y | -0- | | | | | -0- |

MONT BLANC WELL #: 209BH RRCID -> 288503 COMPL. DATE 05/03/2019 TOTAL DEPTH 11623 PERF.11570 - 16671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONT BLANC WELL #: 211AH RRCID -> 288504 COMPL. DATE 05/01/2019 TOTAL DEPTH 11504 PERF.11704 - 16370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONT BLANC WELL #: 212BH RRCID -> 288505 COMPL. DATE 05/01/2019 TOTAL DEPTH 11652 PERF.11631 - 16576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONT BLANC WELL #: 205BH RRCID -> 288506 COMPL. DATE 05/20/2019 TOTAL DEPTH 11424 PERF.11608 - 16460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
MONT BLANC WELL #: 206AH RRCID -> 288507 COMPL. DATE 05/20/2019 TOTAL DEPTH 11349 PERF.11584 - 16161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

IROQUOIS STATE UNIT WELL #: 202AR RRCID -> 288525 COMPL. DATE 08/05/2019 TOTAL DEPTH 11621 PERF.11897 - 16659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58950 | X | 51223 | -0- | -7727 | -0- | 66<br>785 | 1<br>4 | 50126<br>246 | 2<br>9 | Y | 224 | 218 | 1 | | | 148 |
| 12 | 60016 | X | 48777 | -0- | -11239 | -0- | 72<br>233 | 1<br>9 | 48472 | 2 | Y | 212 | 236 | 1 | | | 124 |
| 01 | 60016 | X | 52915 | -0- | -7101 | -0- | 77<br>101 | 1<br>9 | 52737 | 2 | Y | 92 | 142 | 1 | | | 74 |
| 02 | 53508 | X | 47889 | -0- | -5619 | -0- | 69<br>286 | 1<br>9 | 47534 | 2 | Y | 260 | 110 | 1 | | | 224 |
| 03 | 55676 | X | 51832 | -0- | -3844 | -0- | 75<br>165 | 1<br>9 | 51592 | 2 | Y | 150 | 313 | 1 | | | 61 |
| 04 | 51210 | X | 48334 | -0- | -2876 | -0- | 71<br>312 | 1<br>9 | 47951 | 2 | Y | 284 | 147 | 1 | | | 198 |

MOHICAN UNIT WELL #: 209BH RRCID -> 288574 COMPL. DATE 08/25/2019 TOTAL DEPTH 11439 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHEROKEE STATE WELL #: 205AH RRCID -> 288587 COMPL. DATE 10/05/2019 TOTAL DEPTH 11160 PERF.11292 - 16178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45720 | X | 35411 | -0- | -10309 | -0- | 35312 | 2 | 99 | 9 | Y | 90 | 92 | 1 | | | 13 |
| 12 | 44826 | X | 34631 | -0- | -10195 | -0- | 34460 | 2 | 171 | 9 | Y | 155 | 135 | 1 | | | 33 |
| 01 | 43214 | X | 33690 | -0- | -9524 | -0- | 33534 | 2 | 156 | 9 | Y | 142 | 152 | 1 | | | 23 |
| 02 | 37268 | X | 31015 | -0- | -6253 | -0- | 30870 | 2 | 145 | 9 | Y | 132 | 133 | 1 | | | 22 |
| 03 | 41261 | X | 35444 | -0- | -5817 | -0- | 35310 | 2 | 134 | 9 | Y | 122 | 124 | 1 | | | 20 |
| 04 | 37132 | X | 37132 | -0- | -0- | -0- | 37025 | 2 | 107 | 9 | Y | 97 | 94 | 1 | | | 23 |

SPRUCE STATE UNIT WELL #: 103BH RRCID -> 288595 COMPL. DATE 03/10/2019 TOTAL DEPTH 14024 PERF.14168 - 21273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104880 | X | 88682 | -0- | -16198 | -0- | 88682 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 106764 | X | 82604 | -0- | -24160 | -0- | 82604 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 104625 | X | 56249 | -0- | -48376 | -0- | 56249 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 91913 | X | 91913 | -0- | -0- | -0- | 91913 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 99882 | X | 94998 | -0- | -4884 | -0- | 94998 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 88680 | X | 83408 | -0- | -5272 | -0- | 83408 | 2 | | | Y | -0- | | | | | -0- |

SPRUCE STATE UNIT WELL #: 202AH RRCID -> 288689 COMPL. DATE 03/10/2019 TOTAL DEPTH 13199 PERF.13396 - 20367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93600 | X | 81078 | -0- | -12522 | -0- | 81078 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93837 | X | 81397 | -0- | -12440 | -0- | 81397 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 92380 | X | 84561 | -0- | -7819 | -0- | 84561 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 86474 | X | 86474 | -0- | -0- | -0- | 86474 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 89086 | X | 89086 | -0- | -0- | -0- | 89086 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 81840 | X | 62935 | -0- | -18905 | -0- | 62935 | 2 | | | Y | -0- | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
REDWOOD WELL #: 104BH RRCID -> 288690 COMPL. DATE 07/20/2018 TOTAL DEPTH 1927 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HYPERION WELL #: 102AH RRCID -> 288693 COMPL. DATE 10/09/2019 TOTAL DEPTH 10026 PERF.10262 - 14735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29262 | -0- | 29262 | 64489 | 172 | 1 | 28956 | 2 | Y | 122 | 112 | 1 | | | 108 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 0 | | 35253 | -0- | 35253 | 99742 | 198 | 1 | 34948 | 2 | Y | 97 | 121 | 1 | | | 84 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 01 | 0 | | 33441 | -0- | 33441 | 133183 | 146 | 1 | 33160 | 2 | Y | 123 | 120 | 1 | | | 87 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 161824 | X | 28641 | -0- | -133183 | -0- | 126 | 1 | 28374 | 2 | Y | 128 | 63 | 1 | | | 152 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 03 | 35247 | X | 30167 | -0- | -5080 | -0- | 87 | 1 | 29897 | 2 | Y | 166 | 191 | 1 | | | 127 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 04 | 34110 | X | 28245 | -0- | -5865 | -0- | 93 | 1 | 28123 | 2 | Y | 26 | 101 | 1 | | | 52 |
| | | | | | | | 29 | 9 | | | | | | | | | |

LONGS PEAK STATE UNIT WELL #: 103AH RRCID -> 288699 COMPL. DATE 07/13/2019 TOTAL DEPTH 9847 PERF.10031 - 16475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33150 | X | 31811 | -0- | -1339 | -0- | 31395 | 2 | 416 | 9 | Y | 378 | 302 | 1 | | | 256 |
| 12 | 34255 | X | 31371 | -0- | -2884 | -0- | 31199 | 2 | 172 | 9 | Y | 156 | 190 | 1 | | | 222 |
| 01 | 34255 | X | 29607 | -0- | -4648 | -0- | 29256 | 2 | 351 | 9 | Y | 319 | 315 | 1 | | | 226 |
| 02 | 29568 | X | 25953 | -0- | -3615 | -0- | 25546 | 2 | 407 | 9 | Y | 370 | 356 | 1 | | | 240 |
| 03 | 32736 | X | 31704 | -0- | -1032 | -0- | 31189 | 2 | 515 | 9 | Y | 468 | 405 | 1 | | | 303 |
| 04 | 31680 | X | 29496 | -0- | -2184 | -0- | 29039 | 2 | 457 | 9 | Y | 415 | 540 | 1 | | | 178 |

LUMBEE WELL #: 205AH RRCID -> 288828 COMPL. DATE 11/16/2019 TOTAL DEPTH 11308 PERF.11650 - 17072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50349 | -0- | 50349 | 102733 | 50312 | 2 | 37 | 9 | Y | 34 | 29 | 1 | | | 12 |
| 12 | 0 | | 48694 | -0- | 48694 | 151427 | 48660 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 12 |
| 01 | 0 | | 46501 | -0- | 46501 | 197928 | 46465 | 2 | 36 | 9 | Y | 33 | 40 | 1 | | | 5 |
| 02 | 240436 | X | 42508 | -0- | -197928 | -0- | 42489 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 5 |
| 03 | 52390 | X | 52281 | -0- | -109 | -0- | 52261 | 2 | 20 | 9 | Y | 18 | 10 | 1 | | | 13 |
| 04 | 52695 | X | 52695 | -0- | -0- | -0- | 52675 | 2 | 20 | 9 | Y | 18 | 16 | 1 | | | 15 |

CHEROKEE STATE WELL #: 102AH RRCID -> 288832 COMPL. DATE 10/03/2019 TOTAL DEPTH 11858 PERF.12071 - 16887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 43199 | -0- | 43199 | 89108 | 43199 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 40671 | -0- | 40671 | 129779 | 40671 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 39646 | -0- | 39646 | 169425 | 39646 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 209173 | X | 39748 | -0- | -169425 | -0- | 39748 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 45911 | X | 38408 | -0- | -7503 | -0- | 38408 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 43200 | X | 36420 | -0- | -6780 | -0- | 36420 | 2 | | | Y | -0- | | | | | -0- |

LUMBEE WELL #: 104AH RRCID -> 288953 COMPL. DATE 11/14/2019 TOTAL DEPTH 11903 PERF.12365 - 18614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 53509 | -0- | 53509 | 107949 | 53499 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 3 |
| 12 | 0 | | 50385 | -0- | 50385 | 158334 | 50375 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 01 | 0 | | 49299 | -0- | 49299 | 207633 | 49298 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | -0- |
| 02 | 253795 | X | 46162 | -0- | -207633 | -0- | 46154 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 2 |
| 03 | 55304 | X | 52596 | -0- | -2708 | -0- | 52585 | 2 | 11 | 9 | Y | 10 | 5 | 1 | | | 7 |
| 04 | 53520 | X | 49880 | -0- | -3640 | -0- | 49873 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 5 |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200

LUMBEE WELL #: 103AH RRCID -> 288954 COMPL. DATE 10/29/2019 TOTAL DEPTH 11902 PERF.12090 - 18616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 62700 | -0- | 62700 | 127138 | 62697 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 1 |
| 12 | 0 | | 61215 | -0- | 61215 | 188353 | 61213 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 0 | | 58615 | -0- | 58615 | 246968 | 58589 | 2 | 26 | 9 | Y | 24 | 21 | 1 | | | 4 |
| 02 | 299869 | X | 52901 | -0- | -246968 | -0- | 52891 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 3 |
| 03 | 64790 | X | 57979 | -0- | -6811 | -0- | 57976 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 04 | 62700 | X | 52288 | -0- | -10412 | -0- | 52285 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |

LUMBEE WELL #: 102AH RRCID -> 288984 COMPL. DATE 10/29/2019 TOTAL DEPTH 11934 PERF.12141 - 18864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 61603 | -0- | 61603 | 125189 | 61571 | 2 | 32 | 9 | Y | 29 | 24 | 1 | | | 10 |
| 12 | 0 | | 61263 | -0- | 61263 | 186452 | 61231 | 2 | 32 | 9 | Y | 29 | 28 | 1 | | | 11 |
| 01 | 0 | | 60292 | -0- | 60292 | 246744 | 60237 | 2 | 55 | 9 | Y | 50 | 53 | 1 | | | 8 |
| 02 | 298119 | X | 51375 | -0- | -246744 | -0- | 51356 | 2 | 19 | 9 | Y | 17 | 20 | 1 | | | 5 |
| 03 | 63643 | X | 54405 | -0- | -9238 | -0- | 54381 | 2 | 24 | 9 | Y | 22 | 12 | 1 | | | 15 |
| 04 | 61590 | X | 50486 | -0- | -11104 | -0- | 50452 | 2 | 34 | 9 | Y | 31 | 20 | 1 | | | 26 |

LUMBEE WELL #: 106AH RRCID -> 289316 COMPL. DATE 11/16/2019 TOTAL DEPTH 11881 PERF.12042 - 18418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55560 | X | -0- | -0- | -55560 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 56327 | X | 51072 | -0- | -5255 | -0- | 51072 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 55977 | X | 55977 | -0- | -0- | -0- | 55977 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 22512 | X | -0- | -0- | -22512 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 51057 | X | 19231 | -0- | -31826 | -0- | 19231 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 54180 | X | 41463 | -0- | -12717 | -0- | 41463 | 2 | | | Y | -0- | | | | | -0- |

BONSAI STATE UNIT WELL #: 201AH RRCID -> 290292 COMPL. DATE 01/01/2020 TOTAL DEPTH 10441 PERF.10109 - 19321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 158700 | X | 136586 | -0- | -22114 | -0- | 136565 | 2 | 21 | 9 | N | 19 | 170 | 1 | | | 113 |
| 12 | 159929 | X | 71149 | -0- | -88780 | -0- | 71117 | 2 | 32 | 9 | N | 29 | | | | | 142 |
| 01 | 148459 | X | 13345 | -0- | -135114 | -0- | 13315 | 2 | 30 | 9 | N | 27 | | | | | 169 |
| *02 | 134092 | X | 89460 | -0- | -44632 | -0- | 89432 | 2 | 28 | 9 | Y | 25 | | | | | 194 |
| *03 | 148459 | X | 93494 | -0- | -54965 | -0- | 93487 | 2 | 7 | 9 | Y | 6 | 197 | 1 | | | 3 |
| 04 | 136590 | X | 55479 | -0- | -81111 | -0- | 55440 | 2 | 39 | 9 | Y | 35 | 32 | 1 | | | 6 |

LONGS PEAK STATE UNIT WELL #: 104AH RRCID -> 290293 COMPL. DATE 11/25/2019 TOTAL DEPTH 9854 PERF.10126 - 17618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3001 | -0- | 3001 | 8475 | 2903 | 2 | 98 | 9 | Y | 89 | 72 | 1 | | | 60 |
| 12 | 0 | | -0- | -0- | -0- | 8475 | | | | | Y | 27 | 45 | 1 | | | 42 |
| 01 | 0 | | -0- | -0- | -0- | 8475 | | | | | Y | 13 | 46 | 1 | | | 9 |
| 02 | 8475 | X | -0- | -0- | -8475 | -0- | | | | | Y | 50 | 26 | 1 | | | 33 |
| 03 | 5487 | X | 1026 | -0- | -4461 | -0- | 985 | 2 | 41 | 9 | Y | 37 | 46 | 1 | | | 24 |
| 04 | 3000 | X | 697 | -0- | -2303 | -0- | 638 | 2 | 59 | 9 | Y | 54 | 55 | 1 | | | 23 |

WINTOON WELL #: 102AH RRCID -> 290295 COMPL. DATE 11/22/2019 TOTAL DEPTH 12120 PERF.12301 - 16840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 107580 | X | 95713 | -0- | -11867 | -0- | 95713 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 108934 | X | 88645 | -0- | -20289 | -0- | 88645 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 105555 | X | 99297 | -0- | -6258 | -0- | 99297 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 94780 | X | 86691 | -0- | -8089 | -0- | 86691 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 102300 | X | 92392 | -0- | -9908 | -0- | 92392 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 96090 | X | 86154 | -0- | -9936 | -0- | 86154 | 2 | | | Y | -0- | | | | | -0- |

WINTOON WELL #: 201AH RRCID -> 290305 COMPL. DATE 11/22/2019 TOTAL DEPTH 11375 PERF.11541 - 16177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78450 | X | 73927 | -0- | -4523 | -0- | 72966 | 2 | 961 | 9 | Y | 874 | 804 | 1 | | | 156 |
| 12 | 80786 | X | 71397 | -0- | -9389 | -0- | 70797 | 2 | 600 | 9 | Y | 545 | 625 | 1 | | | 76 |
| 01 | 80786 | X | 74868 | -0- | -5918 | -0- | 74040 | 2 | 828 | 9 | Y | 753 | 707 | 1 | | | 122 |
| 02 | 72968 | X | 69434 | -0- | -3534 | -0- | 68653 | 2 | 781 | 9 | Y | 710 | 696 | 1 | | | 136 |
| 03 | 79732 | X | 74320 | -0- | -5412 | -0- | 73514 | 2 | 806 | 9 | Y | 733 | 756 | 1 | | | 113 |
| 04 | 73920 | X | 66681 | -0- | -7239 | -0- | 65905 | 2 | 776 | 9 | Y | 705 | 628 | 1 | | | 190 |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200

LUMBEE WELL #: 202AH RRCID -> 290320 COMPL. DATE 09/05/2019 TOTAL DEPTH 11258 PERF.11444 - 17880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67650 | X | 61248 | -0- | -6402 | -0- | 60931 | 2 | 317 | 9 | Y | 288 | 256 | 1 | | | 103 |
| 12 | 69347 | X | 64327 | -0- | -5020 | -0- | 64161 | 2 | 166 | 9 | Y | 151 | 197 | 1 | | | 57 |
| 01 | 70184 | X | 61698 | -0- | -8486 | -0- | 61613 | 2 | 85 | 9 | Y | 77 | 122 | 1 | | | 12 |
| 02 | 63392 | X | 48408 | -0- | -14984 | -0- | 48394 | 2 | 14 | 9 | Y | 13 | 21 | 1 | | | 4 |
| 03 | 70184 | X | 55982 | -0- | -14202 | -0- | 55973 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |
| 04 | 62250 | X | 62078 | -0- | -172 | -0- | 62060 | 2 | 18 | 9 | Y | 16 | 9 | 1 | | | 13 |

WINTOON WELL #: 203AH RRCID -> 290327 COMPL. DATE 11/22/2019 TOTAL DEPTH 11384 PERF.11557 - 16324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57275 | -0- | 57275 | 117807 | 57002 | 2 | 273 | 9 | Y | 248 | 234 | 1 | | | 44 |
| 12 | 0 | | 59958 | -0- | 59958 | 177765 | 59776 | 2 | 182 | 9 | Y | 165 | 186 | 1 | | | 23 |
| 01 | 0 | | 58300 | -0- | 58300 | 236065 | 58077 | 2 | 223 | 9 | Y | 203 | 193 | 1 | | | 33 |
| 02 | 288622 | X | 52557 | -0- | -236065 | -0- | 52392 | 2 | 165 | 9 | Y | 150 | 154 | 1 | | | 29 |
| 03 | 60543 | X | 58133 | -0- | -2410 | -0- | 57885 | 2 | 248 | 9 | Y | 225 | 219 | 1 | | | 35 |
| 04 | 58020 | X | 56779 | -0- | -1241 | -0- | 56507 | 2 | 272 | 9 | Y | 247 | 215 | 1 | | | 67 |

LUMBEE WELL #: 204AH RRCID -> 290332 COMPL. DATE 11/14/2019 TOTAL DEPTH 11281 PERF.11630 - 17586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 54986 | -0- | 54986 | 116545 | 54964 | 2 | 22 | 9 | Y | 20 | 33 | 1 | | | 7 |
| 12 | 0 | | 53067 | -0- | 53067 | 169612 | 53046 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 7 |
| 01 | 0 | | 50801 | -0- | 50801 | 220413 | 50779 | 2 | 22 | 9 | Y | 20 | 24 | 1 | | | 3 |
| 02 | 269736 | X | 49323 | -0- | -220413 | -0- | 49312 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 03 | 61566 | X | 48742 | -0- | -12824 | -0- | 48730 | 2 | 12 | 9 | Y | 11 | 6 | 1 | | | 8 |
| 04 | 54990 | X | 40755 | -0- | -14235 | -0- | 40744 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 9 |

LUMBEE WELL #: 105AH RRCID -> 290407 COMPL. DATE 11/16/2019 TOTAL DEPTH 11965 PERF.12183 - 18569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59160 | X | 54515 | -0- | -4645 | -0- | 54515 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 60512 | X | 57442 | -0- | -3070 | -0- | 57442 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 58094 | X | 53064 | -0- | -5030 | -0- | 53064 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 50904 | X | 46099 | -0- | -4805 | -0- | 46099 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 57443 | X | 57212 | -0- | -231 | -0- | 57212 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 55590 | X | 49289 | -0- | -6301 | -0- | 49289 | 2 | | | Y | -0- | | | | | -0- |

WINTOON WELL #: 101AH RRCID -> 290409 COMPL. DATE 11/23/2019 TOTAL DEPTH 12076 PERF.12294 - 17007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 129930 | X | 114623 | -0- | -15307 | -0- | 114623 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 132246 | X | 109681 | -0- | -22565 | -0- | 109681 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 127813 | X | 112309 | -0- | -15504 | -0- | 112309 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 113064 | X | 105306 | -0- | -7758 | -0- | 105306 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 121985 | X | 112158 | -0- | -9827 | -0- | 112158 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 114630 | X | 98745 | -0- | -15885 | -0- | 98745 | 2 | | | Y | -0- | | | | | -0- |

LUMBEE WELL #: 203AH RRCID -> 290418 COMPL. DATE 11/14/2019 TOTAL DEPTH 11277 PERF.11469 - 17969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60270 | X | 48268 | -0- | -12002 | -0- | 48237 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 10 |
| 12 | 60605 | X | 49853 | -0- | -10752 | -0- | 49821 | 2 | 32 | 9 | Y | 29 | 28 | 1 | | | 11 |
| 01 | 60605 | X | 49640 | -0- | -10965 | -0- | 49600 | 2 | 40 | 9 | Y | 36 | 41 | 1 | | | 6 |
| 02 | 50848 | X | 45532 | -0- | -5316 | -0- | 45496 | 2 | 36 | 9 | Y | 33 | 29 | 1 | | | 10 |
| 03 | 52678 | X | 52678 | -0- | -0- | -0- | 52623 | 2 | 55 | 9 | Y | 50 | 25 | 1 | | | 35 |
| 04 | 48270 | X | 48172 | -0- | -98 | -0- | 48150 | 2 | 22 | 9 | Y | 20 | 38 | 1 | | | 17 |

RETAMA STATE UNIT WELL #: 101AH RRCID -> 291004 COMPL. DATE 12/12/2019 TOTAL DEPTH 10696 PERF.10970 - 16389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60180 | X | 52241 | -0- | -7939 | -0- | 226 | 1 | 52015 | 2 | N | -0- | | | | | -0- |
| 12 | 61349 | X | 51929 | -0- | -9420 | -0- | 266 | 1 | 51663 | 2 | N | -0- | | | | | -0- |
| 01 | 72292 | X | 52386 | -0- | -19906 | -0- | 248 | 1 | 52138 | 2 | N | -0- | | | | | -0- |
| 02 | 65296 | X | 45904 | -0- | -19392 | -0- | 230 | 1 | 45674 | 2 | N | -0- | | | | | -0- |
| 03 | 72292 | X | 49348 | -0- | -22944 | -0- | 237 | 1 | 49111 | 2 | N | -0- | | | | | -0- |
| 04 | 52230 | X | 47613 | -0- | -4617 | -0- | 239 | 1 | 47374 | 2 | N | -0- | | | | | -0- |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
WINTOON WELL #: 202BH RRCID -> 291008 COMPL. DATE 11/22/2019 TOTAL DEPTH 11503 PERF.11565 - 16319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58500 | X | 52287 | -0- | -6213 | -0- | 51652 | 2 | 635 | 9 | Y | 577 | 524 | 1 | | | 103 |
| 12 | 58993 | X | 51420 | -0- | -7573 | -0- | 51105 | 2 | 315 | 9 | Y | 286 | 349 | 1 | | | 40 |
| 01 | 58032 | X | 52789 | -0- | -5243 | -0- | 52464 | 2 | 325 | 9 | Y | 295 | 287 | 1 | | | 48 |
| 02 | 52416 | X | 46004 | -0- | -6412 | -0- | 45830 | 2 | 174 | 9 | Y | 158 | 176 | 1 | | | 30 |
| 03 | 55862 | X | 50379 | -0- | -5483 | -0- | 50259 | 2 | 120 | 9 | Y | 109 | 122 | 1 | | | 17 |
| 04 | 52804 | X | 52804 | -0- | -0- | -0- | 52609 | 2 | 195 | 9 | Y | 177 | 146 | 1 | | | 48 |

WILLOW STATE UNIT WELL #: 101AH RRCID -> 291102 COMPL. DATE 01/06/2021 TOTAL DEPTH 11276 PERF.10771 - 20638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 383646 | -0- | 383646 | 799960 | 383636 | 3 | 10 | 9 | N | 9 | | | | | 123 |
| 12 | 0 | | 200497 | -0- | 200497 | 1000457 | 200495 | 3 | 2 | 9 | N | 2 | | | | | 125 |
| 01 | 0 | | 508 | -0- | 508 | 1000965 | 508 | 3 | | | N | -0- | | | | | 125 |
| 02 | 1000965 | X | -0- | -0- | -1000965 | -0- | | | | | N | -0- | | | | | 125 |
| 03 | 416299 | X | -0- | -0- | -416299 | -0- | | | | | N | -0- | | | | | 125 |
| 04 | 383640 | X | 73279 | -0- | -310361 | -0- | 73279 | 3 | | | N | -0- | 125 | 1 | | | -0- |

MOHICAN UNIT WELL #: 205AH RRCID -> 291300 COMPL. DATE 05/26/2021 TOTAL DEPTH 11315 PERF.11490 - 15424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94890 | X | 73941 | -0- | -20949 | -0- | 32<br>734 | 1<br>9 | 73175 | 2 | N | 667 | 681 | 1 | | | 97 |
| 12 | 93279 | X | 74290 | -0- | -18989 | -0- | 33<br>694 | 1<br>9 | 73563 | 2 | N | 631 | 593 | 1 | | | 135 |
| 01 | 88474 | X | 67976 | -0- | -20498 | -0- | 37<br>622 | 1<br>9 | 67317 | 2 | N | 565 | 609 | 1 | | | 91 |
| 02 | 69916 | X | 62378 | -0- | -7538 | -0- | 33<br>531 | 1<br>9 | 61814 | 2 | N | 483 | 495 | 1 | | | 79 |
| 03 | 77407 | X | 66607 | -0- | -10800 | -0- | 34<br>592 | 1<br>9 | 65981 | 2 | N | 538 | 530 | 1 | | | 87 |
| 04 | 73950 | X | 62909 | -0- | -11041 | -0- | 34<br>454 | 1<br>9 | 62421 | 2 | N | 413 | 401 | 1 | | | 99 |

MOHICAN UNIT WELL #: 105AH RRCID -> 291364 COMPL. DATE 05/26/2021 TOTAL DEPTH 12000 PERF.12161 - 15094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 89378 | -0- | 89378 | 181193 | 39 | 1 | 89339 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 87360 | -0- | 87360 | 268553 | 39 | 1 | 87321 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 76768 | -0- | 76768 | 345321 | 43 | 1 | 76725 | 2 | Y | -0- | | | | | -0- |
| 02 | 417734 | X | 72413 | -0- | -345321 | -0- | 39 | 1 | 72374 | 2 | Y | -0- | | | | | -0- |
| 03 | 92349 | X | 77619 | -0- | -14730 | -0- | 39 | 1 | 77580 | 2 | Y | -0- | | | | | -0- |
| 04 | 89370 | X | 67639 | -0- | -21731 | -0- | 36 | 1 | 67603 | 2 | Y | -0- | | | | | -0- |

MOHICAN UNIT WELL #: 110AH RRCID -> 291379 COMPL. DATE 05/26/2021 TOTAL DEPTH 12045 PERF.12209 - 16150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 93572 | -0- | 93572 | 193553 | 41<br>109 | 1<br>9 | 93422 | 2 | Y | 99 | 100 | 1 | | | 14 |
| 12 | 0 | | 92342 | -0- | 92342 | 285895 | 41<br>111 | 1<br>9 | 92190 | 2 | Y | 101 | 93 | 1 | | | 22 |
| 01 | 0 | | 86132 | -0- | 86132 | 372027 | 48<br>89 | 1<br>9 | 85995 | 2 | Y | 81 | 90 | 1 | | | 13 |
| 02 | 448784 | X | 76757 | -0- | -372027 | -0- | 41<br>107 | 1<br>9 | 76609 | 2 | Y | 97 | 94 | 1 | | | 16 |
| 03 | 98301 | X | 82602 | -0- | -15699 | -0- | 42<br>111 | 1<br>9 | 82449 | 2 | Y | 101 | 101 | 1 | | | 16 |
| 04 | 93570 | X | 70446 | -0- | -23124 | -0- | 38<br>59 | 1<br>9 | 70349 | 2 | Y | 54 | 57 | 1 | | | 13 |

ALPINE HIGH (CONS) //CONT.// 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION //CONT.// 027200
WILLOW STATE UNIT WELL #: 102BH RRCID -> 291384 COMPL. DATE 11/30/2019 TOTAL DEPTH 11362 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 237679 | -0- | 237679 | 237679 | 237471 | 3 | 208 | 9 | N | 189 | | | | | 189 |
| 04 | 14B2 EXT | | 317927 | -0- | 317927 | 555606 | 317853 | 3 | 74 | 9 | N | 67 | 72 | 1 | | | 184 |

MOHICAN UNIT WELL #: 206AH RRCID -> 291583 COMPL. DATE 05/26/2021 TOTAL DEPTH 11309 PERF.11630 - 14319

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 63865 | -0- | 63865 | 134099 | 28<br>618 | 1<br>9 | 63219 | 2 | Y | 562 | 580 | 1 | | | 82 |
| 12 | 0 | | 62245 | -0- | 62245 | 196344 | 27<br>696 | 1<br>9 | 61522 | 2 | Y | 633 | 579 | 1 | | | 136 |
| 01 | 0 | | 55944 | -0- | 55944 | 252288 | 31<br>560 | 1<br>9 | 55353 | 2 | Y | 509 | 563 | 1 | | | 82 |
| 02 | 306235 | X | 53947 | -0- | -252288 | -0- | 29<br>494 | 1<br>9 | 53424 | 2 | Y | 449 | 457 | 1 | | | 74 |
| 03 | 69533 | X | 60545 | -0- | -8988 | -0- | 31<br>504 | 1<br>9 | 60010 | 2 | Y | 458 | 458 | 1 | | | 74 |
| 04 | 63870 | X | 59497 | -0- | -4373 | -0- | 32<br>400 | 1<br>9 | 59065 | 2 | Y | 364 | 351 | 1 | | | 87 |

MOHICAN UNIT WELL #: 207BH RRCID -> 291648 COMPL. DATE 09/13/2019 TOTAL DEPTH 11435 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SYCAMORE UNIT SWD WELL #: 1 RRCID -> 291649 COMPL. DATE 09/14/2021 TOTAL DEPTH 9359 PERF. 5150 - 5350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AMBLER (DELAWARE 4335) 02285 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
JBR-FINLEY WELLS, LLC 427395
LANGFORD ET AL WELL #: 2 RRCID -> 201265 COMPL. DATE 12/20/2003 TOTAL DEPTH 4353 PERF. 4226 - 4353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANGFORD ET AL WELL #: 3 RRCID -> 201266 COMPL. DATE 02/06/2004 TOTAL DEPTH 4361 PERF. 4310 - 4355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

ANDECTOR (GRAYBURG) 02596 350 NON-ASSOCIATED CAPACITY CNTY: ECTOR
BAKER OPERATING, INC. 046623
SCHARBAUER -J- WELL #: 1 RRCID -> 187401 COMPL. DATE 01/22/2002 TOTAL DEPTH 4405 PERF. 4000 - 4010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30 | -0- | 30 | 60 | 30 | 1 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 30 | -0- | 30 | 90 | 30 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 30 | -0- | 30 | 120 | 30 | 1 | | | N | -0- | | | | | -0- |
| 02 | 150 | N | 30 | -0- | -120 | -0- | 30 | 1 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 1 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 1 | | | N | -0- | | | | | -0- |

SCHARBAUER -J- WELL #: 2 RRCID -> 189921 COMPL. DATE 06/25/2002 TOTAL DEPTH 8502 PERF. 3938 - 3948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1364 | -0- | 1364 | 2589 | 1364 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1200 | -0- | 1200 | 3789 | 1200 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1427 | -0- | 1427 | 5216 | 1427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1237 | -0- | -1563 | 3653 | 1237 | 1 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1269 | -0- | -1831 | 1822 | 1269 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2783 | N | 961 | -0- | -1822 | -0- | 961 | 3 | | | N | -0- | | | | | -0- |

MAVERICK PERMIAN LLC 100319
EMBAR WELL #: 62 RRCID -> 153631 COMPL. DATE 02/24/1995 TOTAL DEPTH 4500 PERF. 3741 - 3749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NOBLES WELL #: 10 RRCID -> 155823 COMPL. DATE 09/22/1995 TOTAL DEPTH 9450 PERF. 3990 - 4010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 897 | -0- | 897 | 2762 | 897 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 928 | -0- | 928 | 3690 | 928 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 923 | -0- | 923 | 4613 | 923 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 834 | -0- | -1966 | 2647 | 834 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 915 | -0- | -2185 | 462 | 915 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1345 | N | 883 | -0- | -462 | -0- | 883 | 2 | | | Y | -0- | | | | | -0- |

UNIVERSITY ANDREWS WELL #: 101 RRCID -> 168984 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 3930 - 3970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANDECTOR (MCKEE) 02596 400 ASSOCIATED CAPACITY CNTY: ECTOR
MAVERICK PERMIAN LLC 100319
NOBLES WELL #: 2 RRCID -> 225566 COMPL. DATE 08/18/1995 TOTAL DEPTH 8556 PERF. 7782 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ANDECTOR (MCKEE) //CONT.// 02596 400 ASSOCIATED CAPACITY CNTY: ECTOR
CONOCOPHILLIPS COMPANY 172232
LIMPIA WELL #: 2 RRCID -> 155467 COMPL. DATE 06/22/1995 TOTAL DEPTH 8556 PERF. 7735 - 7885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANDECTOR (YATES) 02596 900 NON-ASSOCIATED CAPACITY CNTY: ECTOR
AGHORN OPERATING, INC. 008716
TXL -B- WELL #: 8 RRCID -> 255732 COMPL. DATE 10/20/2009 TOTAL DEPTH 4500 PERF. 2830 - 2993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JAY MANAGEMENT COMPANY, LLC 430368
COLE WELL #: 1 RRCID -> 061560 COMPL. DATE 03/26/1975 TOTAL DEPTH 2750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLE "A" WELL #: 1 RRCID -> 062984 COMPL. DATE 07/22/1975 TOTAL DEPTH 2760 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLE "B" WELL #: 1 RRCID -> 062985 COMPL. DATE 07/22/1975 TOTAL DEPTH 2775 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APCO (CLEAR FORK) 03264 333 NON-ASSOCIATED PRORATED CNTY: PECOS
EARNEST PRODUCING CORPORATION 238708
PAUL "A" WELL #: 1 RRCID -> 061567 COMPL. DATE 03/06/1975 TOTAL DEPTH 3416 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

APCO (CLEAR FORK) //CONT.// 03264 333 NON-ASSOCIATED PRORATED CNTY: PECOS
EARNEST PRODUCING CORPORATION //CONT.// 238708
PAUL "C" WELL #: 1 RRCID -> 069416 COMPL. DATE 12/30/1976 TOTAL DEPTH 4100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

SHEARER WELL #: 2BC RRCID -> 168846 COMPL. DATE 01/01/1998 TOTAL DEPTH 4702 PERF. 3203 - 3228

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

LAWRENCE, C. F. & ASSOC. INC. 490300
AERO WELL #: 1 RRCID -> 111218 COMPL. DATE 06/14/1984 TOTAL DEPTH 4735 PERF. 3179 - 3255

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

O & O OPERATORS, LLC. 617028
GREGG "B" WELL #: 2 RRCID -> 069300 COMPL. DATE 12/09/1976 TOTAL DEPTH 3382 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

APOLLO (ATOKA) 03293 100 NON-ASSOCIATED CAPACITY CNTY: WINKLER
ABRAXAS PETROLEUM CORPORATION 003125
FELMONT WELL #: 1 RRCID -> 079307 COMPL. DATE 10/11/1978 TOTAL DEPTH 19332 PERF.12725 - 13312

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1581 | -0- | 1581 | | 1581 | 1581 | 3 | | | N | -0- | | | | | 179 |
| 12 | 0 | | 1629 | -0- | 1629 | | 3210 | 1629 | 3 | | | N | -0- | | | | | 179 |
| 01 | 3100 | N | 1599 | -0- | -1501 | | 1709 | 1599 | 3 | | | N | -0- | | | | | 179 |
| 02 | 2800 | N | 1441 | -0- | -1359 | | 350 | 1441 | 3 | | | N | -0- | | | | | 179 |
| 03 | 1921 | N | 1571 | -0- | -350 | | -0- | 1571 | 3 | | | N | -0- | | | | | 179 |
| 04 | 1840 | N | 1840 | -0- | -0- | | -0- | 1487 | 3 | 353 | 9 | N | 321 | | | | | 500 |

WINK AIRPORT WELL #: 1 RRCID -> 116736 COMPL. DATE 05/23/1985 TOTAL DEPTH 16900 PERF.13033 - 13061

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

APOLLO (ATOKA) //CONT.// 03293 100 NON-ASSOCIATED CAPACITY CNTY: WINKLER
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
WINK AIRPORT WELL #: 2 RRCID -> 128750 COMPL. DATE 08/04/1988 TOTAL DEPTH 19038 PERF.12946 - 13020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 01 | 14B2 EXT | | 313 | -0- | 313 | 313 | 313 | 3 | | | Y | -0- | | | | | 90 |
| 02 | 14B2 EXT | | 5155 | -0- | 5155 | 5468 | 5155 | 3 | | | Y | -0- | | | | | 90 |
| 03 | 14B2 EXT | | 4270 | -0- | 4270 | 9738 | 4270 | 3 | | | Y | -0- | | | | | 90 |
| 04 | 14B2 EXT | | 3236 | -0- | 3236 | 12974 | 3236 | 3 | | | Y | -0- | | | | | 90 |

ISKANDIA ENERGY OPERATING, INC. 426961
UNIVERSITY BLK 21 GU WELL #: RRCID -> 226567 COMPL. DATE 01/25/2007 TOTAL DEPTH 19150 PERF.13076 - 13185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

PLUGGED AND ABANDONED_____ 07/11/2014

WPX ENERGY PERMIAN, LLC 942623
UNIVERSITY E/2 15 WELL #: 151 RRCID -> 127540 COMPL. DATE 05/21/1988 TOTAL DEPTH 16973 PERF.12888 - 12984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 61 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | 61 | | | | | N | NO RPT | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | DELQ PR | | 8 | -0- | 8 | 8 | 6 | 3 | 2 | 9 | N | 2 | | | | | 2 |
| *04 | 246 | N | 238 | -0- | -8 | -0- | 238 | 3 | | | N | -0- | | | | | 2 |

WYCO OIL & GAS LLC 945368
UNIVERSITY 21-35 WELL #: 1 RRCID -> 224671 COMPL. DATE 08/28/2006 TOTAL DEPTH 14300 PERF.11433 - 11868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APOLLO (FUSSELMAN) 03293 500 NON-ASSOCIATED ONE WELL CNTY: WINKLER
ISKANDIA ENERGY OPERATING, INC. 426961
UNIV. BLK. 21 GU SWD WELL #: 1 RRCID -> 060002 COMPL. DATE 10/22/1974 TOTAL DEPTH 4500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APOLLO, EAST (WOLFCAMP) 03294 800 ASSOCIATED CAPACITY CNTY: WINKLER
ISKANDIA ENERGY OPERATING, INC. 426961
UNIVERSITY BLK. 21 WELL #: 231 RRCID -> 194144 COMPL. DATE 04/24/2003 TOTAL DEPTH 20683 PERF.11638 - 11800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 70 |
| 02 | 14B2 EXT | | 11 | -0- | 11 | 11 | 1 | 2 | 10 | 9 | N | 9 | | | | | 79 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | 16 | | | | | 95 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | 2 | | | | | 97 |

APOLLO, EAST (WOLFCAMP) //CONT.// 03294 800 ASSOCIATED CAPACITY CNTY: WINKLER
ISKANDIA ENERGY OPERATING, INC. //CONT.// 426961
UNIVERSITY BLK 21 WELL #: 261 RRCID -> 195190 COMPL. DATE 07/31/2005 TOTAL DEPTH 16586 PERF.11666 - 11960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 323 | -0- | 323 | 911 | 279 | 2 | 44 | 9 | N | 40 | | | | | 113 |
| 12 | 1149 | X | 238 | -0- | -911 | -0- | 238 | 2 | | | N | -0- | | | | | 113 |
| 01 | 0 | | 181 | -0- | 181 | 181 | 127 | 2 | 54 | 9 | N | 49 | | | | | 162 |
| 02 | 429 | N | 248 | -0- | -181 | -0- | 209 | 2 | 39 | 9 | N | 35 | 172 | 1 | | | 25 |
| 03 | 248 | N | 203 | -0- | -45 | -0- | 157 | 2 | 46 | 9 | N | 42 | | | | | 67 |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 158 | 2 | 34 | 9 | N | 31 | | | | | 98 |

UNIVERSITY BLK 21 WELL #: 262 RRCID -> 195193 COMPL. DATE 02/08/2005 TOTAL DEPTH 19000 PERF.11618 - 11852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38 | N | 11 | -0- | -27 | -0- | 11 | 2 | | | N | -0- | | | | | 90 |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 90 |
| 01 | 0 | | 18 | -0- | 18 | 18 | 18 | 2 | | | N | -0- | | | | | 90 |
| 02 | 26 | N | 8 | -0- | -18 | -0- | 8 | 2 | | | N | -0- | | | | | 90 |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 90 |
| 04 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | 90 |

UNIVERSITY BLK 21 WELL #: 264 RRCID -> 219151 COMPL. DATE 10/28/2004 TOTAL DEPTH 14192 PERF.11650 - 11912

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3810 | X | 1782 | -0- | -2028 | -0- | 1543 | 2 | 239 | 9 | N | 217 | 181 | 1 | | | 102 |
| 12 | 1441 | X | 1441 | -0- | -0- | -0- | 1317 | 2 | 124 | 9 | N | 113 | | | | | 215 |
| 01 | 1880 | X | 1880 | -0- | -0- | -0- | 1695 | 2 | 185 | 9 | N | 168 | 180 | 1 | | | 203 |
| 02 | 1652 | X | 1566 | -0- | -86 | -0- | 1425 | 2 | 141 | 9 | N | 128 | 177 | 1 | | | 154 |
| 03 | 1829 | X | 1704 | -0- | -125 | -0- | 1528 | 2 | 176 | 9 | N | 160 | | | | | 314 |
| 04 | 1830 | X | 993 | -0- | -837 | -0- | 888 | 2 | 105 | 9 | N | 95 | 198 | 1 | | | 211 |

UNIVERSITY BLK 21 WELL #: 265 RRCID -> 219389 COMPL. DATE 05/30/2006 TOTAL DEPTH 13400 PERF.11463 - 11970

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 201 | -0- | 201 | 201 | 93 | 2 | 108 | 9 | N | 98 | 169 | 1 | | | 86 |
| 12 | 260 | N | 59 | -0- | -201 | -0- | 59 | 2 | | | N | -0- | | | | | 86 |
| 01 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | 86 |
| 02 | 56 | N | 17 | -0- | -39 | -0- | 17 | 2 | | | N | -0- | | | | | 86 |
| 03 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | | | 86 |
| *04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 86 |

WYCO OIL & GAS LLC 945368
UNIVERSITY 21-35 WELL #: 1 RRCID -> 237038 COMPL. DATE 05/08/2008 TOTAL DEPTH 14300 PERF.11434 - 13418

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 03 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 138 |
| *04 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 138 |

ARAPAHO (STRAWN) 03355 600 NON-ASSOCIATED CAPACITY CNTY: LOVING
OXY USA INC. 630591
MEDICINE MAN WELL #: 1 RRCID -> 213078 COMPL. DATE 06/26/2016 TOTAL DEPTH 16495 PERF.14557 - 14913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26070 | X | 25666 | -0- | -404 | -0- | 25416 | 2 | 250 | 9 | Y | 227 | 370 | 1 | | | 634 |
| 12 | 26939 | X | 21791 | -0- | -5148 | -0- | 21225 | 2 | 34 | 4 | Y | 484 | 551 | 1 | | | 567 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 01 | 26939 | X | 23374 | -0- | -3565 | -0- | 22858 | 2 | 516 | 9 | Y | 469 | 556 | 1 | | | 480 |
| 02 | 25172 | X | 22408 | -0- | -2764 | -0- | 21886 | 2 | 31 | 4 | Y | 446 | 370 | 1 | | | 556 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 03 | 27621 | X | 22841 | -0- | -4780 | -0- | 22288 | 2 | 22 | 4 | Y | 483 | 378 | 1 | | | 661 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 04 | 25680 | X | 21706 | -0- | -3974 | -0- | 21220 | 2 | 486 | 9 | Y | 442 | 560 | 1 | | | 543 |

GASPERGOU WELL #: 1 RRCID -> 227105 COMPL. DATE 05/07/2007 TOTAL DEPTH 15685 PERF.14860 - 15534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36750 | X | 36750 | -0- | -0- | -0- | 35976 | 2 | 774 | 9 | Y | 704 | 741 | 1 | | | 688 |
| 12 | 33383 | X | 33383 | -0- | -0- | -0- | 32370 | 2 | 87 | 4 | Y | 842 | 1222 | 1 | | | 308 |
| | | | | | | | 926 | 9 | | | | | | | | | |
| 01 | 39496 | X | 39496 | -0- | -0- | -0- | 38489 | 2 | 1007 | 9 | Y | 915 | 748 | 1 | | | 475 |
| 02 | 34300 | X | 32689 | -0- | -1611 | -0- | 31646 | 2 | 80 | 4 | Y | 875 | 725 | 1 | | | 625 |
| | | | | | | | 963 | 9 | | | | | | | | | |
| 03 | 37975 | X | 32652 | -0- | -5323 | -0- | 31873 | 2 | 33 | 4 | Y | 678 | 557 | 1 | | | 746 |
| | | | | | | | 746 | 9 | | | | | | | | | |
| 04 | 37830 | X | 28357 | -0- | -9473 | -0- | 27668 | 2 | 689 | 9 | Y | 626 | 560 | 1 | | | 812 |

ARCLAW (SEVEN RIVERS) 03453 700 NON-ASSOCIATED EXEMPT CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. 490300
ARCO STATE WELL #: 1 RRCID -> 063711 COMPL. DATE 08/29/1975 TOTAL DEPTH 9880 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARENOSO (STRAWN DETRITUS) 03520 500 ASSOCIATED 49B CNTY: WINKLER
EXTEX OPERATING COMPANY 257062
SEALY & SMITH "33-B" WELL #: 1 RRCID -> 285920 COMPL. DATE 12/01/2018 TOTAL DEPTH 9050 PERF. 8619 - 8771

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |

SEALY & SMITH "33-C" WELL #: 1 RRCID -> 289029 COMPL. DATE 10/20/2019 TOTAL DEPTH 9055 PERF. 8936 - 8986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 310 | # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 310 | # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 280 | # | -0- | -0- | -280 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ATHENS (DEVONIAN) 04223 300 NON-ASSOCIATED ONE WELL CNTY: REEVES
COYOTE OIL & GAS, INC. 186310
MARATHON STATE "NT" WELL #: 1 RRCID -> 063066 COMPL. DATE N/A TOTAL DEPTH 4008 PERF. 3727 - 3836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATHEY (CHERRY CANYON) 04228 176 NON-ASSOCIATED CAPACITY CNTY: PECOS
MINERAL TECHNOLOGIES, INC. 593635
NEELY 75 WELL #: 3 RRCID -> 184067 COMPL. DATE 05/12/2001 TOTAL DEPTH 6000 PERF. 5086 - 5120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30 | -0- | 30 | 50 | 23 | 3 | 7 | 9 | Y | 6 | 3 | 1 | | | 13 |
| 12 | 0 | | 22 | -0- | 22 | 72 | 21 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | 10 |
| 01 | 0 | | 22 | -0- | 22 | 94 | 21 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 8 |
| 02 | 126 | N | 32 | -0- | -94 | -0- | 17 | 3 | 15 | 9 | Y | 14 | | | | | 22 |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 15 | 3 | 1 | 9 | Y | 1 | 5 | 1 | | | 18 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 18 |

NEELY 75 WELL #: 5 RRCID -> 186533 COMPL. DATE 10/01/2001 TOTAL DEPTH 6004 PERF. 4993 - 5084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2027 | -0- | 2027 | 3844 | 2003 | 3 | 24 | 9 | Y | 22 | 17 | 1 | | | 17 |
| 12 | 0 | | 1873 | -0- | 1873 | 5717 | 1860 | 3 | 13 | 9 | Y | 12 | 18 | 1 | | | 11 |
| 01 | 0 | | 1917 | -0- | 1917 | 7634 | 1905 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | 7 |
| 02 | 9181 | X | 1547 | -0- | -7634 | -0- | 1533 | 3 | 14 | 9 | Y | 13 | | | | | 20 |
| 03 | 2108 | X | 1345 | -0- | -763 | -0- | 1335 | 3 | 10 | 9 | Y | 9 | 19 | 1 | | | 10 |
| 04 | 2040 | X | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 10 |

NEELY 75 WELL #: 4 RRCID -> 188078 COMPL. DATE 02/16/2002 TOTAL DEPTH 5753 PERF. 5009 - 5096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 621 | -0- | 621 | 1123 | 551 | 3 | 70 | 9 | Y | 64 | 52 | 1 | | | 48 |
| 12 | 0 | | 552 | -0- | 552 | 1675 | 512 | 3 | 40 | 9 | Y | 36 | 54 | 1 | | | 30 |
| 01 | 0 | | 561 | -0- | 561 | 2236 | 524 | 3 | 37 | 9 | Y | 34 | 44 | 1 | | | 20 |
| 02 | 2695 | N | 459 | -0- | -2236 | -0- | 422 | 3 | 37 | 9 | Y | 34 | | | | | 54 |
| 03 | 392 | N | 392 | -0- | -0- | -0- | 367 | 3 | 25 | 9 | Y | 23 | 56 | 1 | | | 21 |
| 04 | 540 | N | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | 21 |

NEELY 75 WELL #: 6 RRCID -> 191099 COMPL. DATE 07/10/2002 TOTAL DEPTH 5511 PERF. 5046 - 5100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 167 | -0- | 167 | 264 | 101 | 3 | 66 | 9 | Y | 60 | 50 | 1 | | | 41 |
| 12 | 0 | | 136 | -0- | 136 | 400 | 93 | 3 | 43 | 9 | Y | 39 | 53 | 1 | | | 27 |
| 01 | 0 | | 131 | -0- | 131 | 531 | 96 | 3 | 35 | 9 | Y | 32 | 42 | 1 | | | 17 |
| 02 | 642 | N | 111 | -0- | -531 | -0- | 77 | 3 | 34 | 9 | Y | 31 | | | | | 48 |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 67 | 3 | 33 | 9 | Y | 30 | 54 | 1 | | | 24 |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 24 |

NEELY 75 WELL #: 7 RRCID -> 193069 COMPL. DATE 10/10/2002 TOTAL DEPTH 6000 PERF. 4891 - 5004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 904 | -0- | 904 | 1682 | 858 | 3 | 46 | 9 | Y | 42 | 34 | 1 | | | 31 |
| 12 | 0 | | 825 | -0- | 825 | 2507 | 797 | 3 | 28 | 9 | Y | 25 | 36 | 1 | | | 20 |
| 01 | 0 | | 841 | -0- | 841 | 3348 | 816 | 3 | 25 | 9 | Y | 23 | 29 | 1 | | | 14 |
| 02 | 2800 | N | 683 | -0- | -2117 | 1231 | 657 | 3 | 26 | 9 | Y | 24 | | | | | 38 |
| 03 | 1818 | N | 587 | -0- | -1231 | -0- | 572 | 3 | 15 | 9 | Y | 14 | 37 | 1 | | | 15 |
| 04 | 810 | N | NO RPT | -0- | -810 | -0- | | | | | Y | NO RPT | | | | | 15 |

ATHEY (CHERRY CANYON) //CONT.// 04228 176 NON-ASSOCIATED CAPACITY CNTY: PECOS
WALSH & WATTS, INC. 895060
STATE OF TEXAS WELL #: 1074 RRCID -> 212329 COMPL. DATE 06/11/2005 TOTAL DEPTH 5350 PERF. 5094 - 5107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3502 | -0- | 3502 | 7200 | 3502 | 3 | | | N | -0- | | | | | 28 |
| 12 | 0 | | 3440 | -0- | 3440 | 10640 | 3440 | 3 | | | N | -0- | | | | | 28 |
| 01 | 0 | | 3775 | -0- | 3775 | 14415 | 3775 | 3 | | | N | -0- | | | | | 28 |
| 02 | 17721 | X | 3306 | -0- | -14415 | -0- | 3306 | 3 | | | N | -0- | | | | | 28 |
| 03 | 3658 | X | 3590 | -0- | -68 | -0- | 3590 | 3 | | | N | -0- | | | | | 28 |
| 04 | 3540 | X | 3337 | -0- | -203 | -0- | 3336 | 2 | 1 | 9 | N | 1 | | | | | 29 |

ATHEY (MISSISSIPPIAN) 04228 240 ASSOCIATED ONE WELL CNTY: PECOS
RAYDEN 695567
LELA-STATE PRICE WELL #: 1 RRCID -> 176162 COMPL. DATE 10/25/1999 TOTAL DEPTH 12294 PERF.11887 - 12114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATHEY (WOLFCAMP) 04228 498 ASSOCIATED CAPACITY CNTY: PECOS
LRR PECOS VALLEY, LLC 511724
ATHEY STATE WELL #: 2 RRCID -> 131144 COMPL. DATE 06/26/1989 TOTAL DEPTH 12015 PERF.11746 - 11796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAYDEN 695567
LETHCO WELL #: 1 RRCID -> 178702 COMPL. DATE 06/29/1969 TOTAL DEPTH 12132 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 763 | -0- | 763 | 763 | 763 | 3 | | | N | -0- | | | | | 153 |
| 12 | 1544 | N | 781 | -0- | -763 | -0- | 781 | 3 | | | N | -0- | | | | | 153 |
| 01 | 0 | | 788 | -0- | 788 | 788 | 788 | 3 | | | N | -0- | | | | | 153 |
| 02 | 1486 | N | 698 | -0- | -788 | -0- | 698 | 3 | | | N | -0- | | | | | 153 |
| 03 | 775 | N | 753 | -0- | -22 | -0- | 753 | 3 | | | N | -0- | | | | | 153 |
| 04 | 750 | N | 721 | -0- | -29 | -0- | 721 | 3 | | | N | -0- | | | | | 153 |

ATHEY (WOLFCAMP 10900) 04228 664 ASSOCIATED 49B CNTY: PECOS
FINLEY RESOURCES, INC. 268602
TEXAS -A- WELL #: 1 RRCID -> 123350 COMPL. DATE 01/09/1987 TOTAL DEPTH 12095 PERF.11042 - 11547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 927 | -0- | 927 | 1897 | 927 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 962 | -0- | 962 | 2859 | 962 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 993 | -0- | 993 | 3852 | 993 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4807 | R | 955 | -0- | -3852 | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 03 | 997 | R | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 04 | 985 | R | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | -0- |

REED, ELIZABETH WELL #: 1 RRCID -> 220032 COMPL. DATE 01/01/1971 TOTAL DEPTH 12051 PERF.11578 - 11694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 1540 | # | -0- | -0- | -1540 | -0- | | | | | N | -0- | | | | | 135 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |

ATHEY (WOLFCAMP 10900) //CONT.// 04228 664 ASSOCIATED 49B CNTY: PECOS
RAYDEN 695567
PRICE, LELA-STATE WELL #: 1 RRCID -> 175408 COMPL. DATE N/A TOTAL DEPTH 12294 PERF.11398 - 12114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1083 | -0- | 1083 | 1083 | 1077 | 3 | 6 | 9 | N | 5 | | | | | 60 |
| 12 | 1537 | R | 454 | -0- | -1083 | -0- | 454 | 3 | | | N | -0- | | | | | 60 |
| 01 | 0 | | 299 | -0- | 299 | 299 | 293 | 3 | 6 | 9 | N | 5 | | | | | 65 |
| 02 | 532 | # | 170 | -0- | -362 | -0- | 164 | 3 | 6 | 9 | N | 5 | | | | | 70 |
| 03 | 1089 | R | 1089 | -0- | -0- | -0- | 1083 | 3 | 6 | 9 | N | 5 | | | | | 75 |
| *04 | 1750 | R | 1750 | -0- | -0- | -0- | 1739 | 3 | 11 | 9 | N | 10 | | | | | 85 |

AUTA (WICHITA-ALBANY) 04487 700 NON-ASSOCIATED ONE WELL CNTY: PECOS
SOIL ENERGY, INC. 800520
AUTA "A" WELL #: 1 C RRCID -> 115098 COMPL. DATE 02/05/1985 TOTAL DEPTH 5066 PERF. 4256 - 4467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

AYLESWORTH (CHERRY CANYON) 04591 250 NON-ASSOCIATED ONE WELL CNTY: REEVES
COCKERHAM, JERRY 163940
SABINE STATE "12" WELL #: 2 RRCID -> 077696 COMPL. DATE 05/21/1978 TOTAL DEPTH 6000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 210 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 210 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 210 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 210 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 210 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 210 |

RATTLER MIDSTREAM OPERATING LLC 694704
SKYFALL WELL #: 1D RRCID -> 285639 COMPL. DATE 11/09/2018 TOTAL DEPTH 6315 PERF. 3950 - 6270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

AZALEA (DEVONIAN) 04605 222 ASSOCIATED CAPACITY CNTY: MIDLAND
BRAZOS PETROLEUM, INC. 089939
CALVERLEY WELL #: RRCID -> 130530 COMPL. DATE 10/11/1988 TOTAL DEPTH 11453 PERF.10983 - 11014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 26 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 26 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 26 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 26 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 26 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 26 |

PLUGGED AND ABANDONED_____ 06/13/1995

BURLESON PETROLEUM, INC. 109255
RAGGETT WELL #: 1 RRCID -> 119081 COMPL. DATE 10/12/1960 TOTAL DEPTH 11540 PERF.11454 - 11515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2535 | -0- | 2535 | 5298 | 2528 | 3 | 7 | 9 | N | 6 | | | | | 150 |
| 12 | 0 | | 1931 | -0- | 1931 | 7229 | 1901 | 3 | 30 | 9 | N | 27 | 158 | 1 | | | 19 |
| 01 | 0 | | 2530 | -0- | 2530 | 9759 | 2522 | 3 | 8 | 9 | N | 7 | | | | | 26 |
| 02 | 12095 | X | 2336 | -0- | -9759 | -0- | 2336 | 3 | | | N | -0- | | | | | 26 |
| 03 | 2635 | X | 2473 | -0- | -162 | -0- | 2469 | 3 | 4 | 9 | N | 4 | | | | | 30 |
| 04 | 2550 | X | 2461 | -0- | -89 | -0- | 2430 | 3 | 31 | 9 | N | 28 | | | | | 58 |

AZALEA (DEVONIAN) //CONT.// 04605 222 ASSOCIATED CAPACITY CNTY: MIDLAND
BURLESON PETROLEUM, INC. //CONT.// 109255
BRYANT "B" WELL #: 1 RRCID -> 186411 COMPL. DATE 11/11/2001 TOTAL DEPTH 11543 PERF.11470 - 11510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 930 | -0- | 930 | 1880 | 909 | 3 | 21 | 9 | N | 19 | | | | | 142 |
| 12 | 0 | | 699 | -0- | 699 | 2579 | 677 | 3 | 22 | 9 | N | 20 | | | | | 162 |
| 01 | 0 | | 1012 | -0- | 1012 | 3591 | 995 | 3 | 17 | 9 | N | 15 | | | | | 177 |
| 02 | 2800 | N | 995 | -0- | -1805 | 1786 | 980 | 3 | 15 | 9 | N | 14 | 169 | 1 | | | 22 |
| 03 | 2872 | N | 1086 | -0- | -1786 | -0- | 1086 | 3 | | | N | -0- | | | | | 22 |
| 04 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | 22 |

COG OPERATING LLC 166150
SHACKELFORD "34" WELL #: 1 RRCID -> 168257 COMPL. DATE 02/09/1998 TOTAL DEPTH 16670 PERF.11539 - 16669

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 113 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 113 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 113 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 113 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 113 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 113 |

FLOYD "16" WELL #: 1 RRCID -> 169307 COMPL. DATE 06/04/1998 TOTAL DEPTH 16905 PERF.15260 - 16810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 142 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 142 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 142 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 142 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 142 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 142 |

PLUGGED AND ABANDONED_____ 08/24/2021

CROWNQUEST OPERATING, LLC 191554
TURNER 42 WELL #: 1 RRCID -> 167268 COMPL. DATE 12/28/2012 TOTAL DEPTH 11750 PERF.11503 - 16018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3958 | -0- | 3958 | 8052 | 3811 | 3 | 147 | 9 | N | 134 | 353 | 1 | | | 169 |
| 12 | 0 | | 4089 | -0- | 4089 | 12141 | 3927 | 3 | 162 | 9 | N | 147 | | | | | 316 |
| 01 | 0 | | 4058 | -0- | 4058 | 16199 | 3911 | 3 | 147 | 9 | N | 134 | 187 | 1 | | | 263 |
| 02 | 19790 | X | 3591 | -0- | -16199 | -0- | 3441 | 3 | 150 | 9 | N | 136 | 187 | 1 | | | 212 |
| 03 | 4045 | X | 4045 | -0- | -0- | -0- | 3909 | 3 | 136 | 9 | N | 124 | 191 | 1 | | | 145 |
| 04 | 3934 | X | 3934 | -0- | -0- | -0- | 3795 | 3 | 139 | 9 | N | 126 | 179 | 1 | | | 92 |

MURCHISON OIL AND GAS, LLC 593667
GOLLADAY WELL #: A 1 RRCID -> 019493 COMPL. DATE 08/16/1957 TOTAL DEPTH 11701 PERF.11360 - 11570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1573 | -0- | 1573 | 3206 | 1573 | 3 | | | N | -0- | | | | | 244 |
| 12 | 0 | | 1453 | -0- | 1453 | 4659 | 1453 | 3 | | | N | -0- | | | | | 244 |
| 01 | 0 | | 1499 | -0- | 1499 | 6158 | 1499 | 3 | | | N | -0- | | | | | 244 |
| 02 | 2800 | N | 1352 | -0- | -1448 | 4710 | 1352 | 3 | | | N | -0- | | | | | 244 |
| 03 | 3100 | N | 1691 | -0- | -1409 | 3301 | 1691 | 3 | | | N | -0- | | | | | 244 |
| 04 | 3000 | N | 1518 | -0- | -1482 | 1819 | 1518 | 3 | | | N | -0- | | | | | 244 |

PETROPLEX ENERGY INC. 660886
CITY OF MIDLAND '44' WELL #: 1 RRCID -> 270947 COMPL. DATE 07/15/2008 TOTAL DEPTH 11857 PERF.11718 - 11732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AZALEA (DEVONIAN) //CONT.// 04605 222 ASSOCIATED CAPACITY CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. 665748
TEXACO "E" WELL #: 1 T RRCID -> 019587 COMPL. DATE 07/15/1961 TOTAL DEPTH 12000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLLADAY WELL #: U 1 RRCID -> 183942 COMPL. DATE 02/21/2001 TOTAL DEPTH 11897 PERF.11324 - 11406

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

GOLLADAY WELL #: T 1 RRCID -> 209770 COMPL. DATE 11/16/2004 TOTAL DEPTH 11980 PERF.11320 - 11411

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

PLUGGED AND ABANDONED_____ 05/22/2023

TC OIL AND GAS, LLC 840303
OSWALD WELL #: 1 RRCID -> 147078 COMPL. DATE 07/25/1960 TOTAL DEPTH 11460 PERF.11376 - 11424

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |

AZALEA (STRAWN) 04605 666 ASSOCIATED CAPACITY CNTY: MIDLAND
O'NEILL PROPERTIES, LTD. 623700
HEIDELBERG, N. L. WELL #: 1 RRCID -> 019472 COMPL. DATE 08/01/1957 TOTAL DEPTH 10411 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 3252 | -0- | 3252 | 6617 | 3252 | 3 | | | N | -0- | | | | | 121 |
| 12 | 8593 X | 1976 | -0- | -6617 | -0- | 1881 | 3 | 95 | 9 | N | 86 | | | | | 207 |
| 01 | 0 | 3092 | -0- | 3092 | 3092 | 3092 | 3 | | | N | -0- | | | | | 207 |
| 02 | 5892 X | 2800 | -0- | -3092 | -0- | 2800 | 3 | | | N | -0- | | | | | 207 |
| 03 | 2949 X | 2949 | -0- | -0- | -0- | 2948 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 207 |
| 04 | 2700 X | 2387 | -0- | -313 | -0- | 2356 | 3 | 31 | 9 | N | 28 | | | | | 235 |

BALMOREA (WOLFCAMP) 05346 500 NON-ASSOCIATED ONE WELL CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
CLAYPOOL ESTATE 5-19 WELL #: 1 RRCID -> 256880 COMPL. DATE 04/27/2010 TOTAL DEPTH 16960 PERF.11885 - 12361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 453 | -0- | 453 | 479 | 248 | 2 | 205 | 9 | N | 186 | 172 | 1 | | | 230 |
| 12 | 0 | | 606 | -0- | 606 | 1085 | 353 | 2 | 9 | 4 | N | 222 | 345 | 1 | | | 107 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 01 | 1794 | N | 709 | -0- | -1085 | -0- | 452 | 2 | 2 | 4 | N | 232 | 165 | 1 | | | 174 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 382 | 2 | 3 | 4 | N | 112 | | | | | 286 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 03 | 617 | N | 617 | -0- | -0- | -0- | 463 | 2 | 10 | 4 | N | 131 | 167 | 1 | | | 250 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 250 |

BARBASAL (QUEEN) 05608 650 NON-ASSOCIATED CAPACITY CNTY: PECOS
FINALY RESOURCES LLC 268323
MCKENZIE STATE WELL #: 1 RRCID -> 066441 COMPL. DATE 05/12/1976 TOTAL DEPTH 10165 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARBASAL (PENNSYLVANIAN) 05608 800 NON-ASSOCIATED EXEMPT CNTY: PECOS
TRISTAR EXPLORATION, INC 871101
PAGE-HANKS WELL #: 1 RRCID -> 112014 COMPL. DATE 07/16/1984 TOTAL DEPTH 7975 PERF. 6943 - 7049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARSTOW (FUSSELMAN) 05889 666 NON-ASSOCIATED ONE WELL CNTY: WARD
JETTA OPERATING COMPANY, INC. 432283
WORSHAM 42 WELL #: 1D RRCID -> 281510 COMPL. DATE 01/31/2019 TOTAL DEPTH 17100 PERF. 8260 - 8398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARSTOW (WOLFCAMP) 05889 710 ASSOCIATED CAPACITY CNTY: REEVES
BRINE TEXAS USA, LLC 093394
BARSTOW BRINE STATION WELL #: 1 RRCID -> 119901 COMPL. DATE 06/02/1986 TOTAL DEPTH 5003 PERF. 2720 - 3300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARSTOW (WOLFCAMP) //CONT.// 05889 710 ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
WORSHAM 42 WELL #: 2 RRCID -> 158929 COMPL. DATE 02/22/1997 TOTAL DEPTH 17700 PERF.16241 - 16292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91 | N | 91 | -0- | -0- | -0- | 79 | 2 | 12 | 9 | N | 11 | | | | | 429 |
| 12 | 0 | | 18 | -0- | 18 | 18 | 14 | 2 | 4 | 9 | N | 4 | | | | | 433 |
| 01 | 312 | N | 294 | -0- | -18 | -0- | 239 | 2 | 55 | 9 | N | 50 | | | | | 483 |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 89 | 2 | 57 | 9 | N | 52 | | | | | 535 |
| 03 | 359 | N | 359 | -0- | -0- | -0- | 216 | 2 | 143 | 9 | N | 130 | | | | | 665 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 665 |

BAYVIEW (GLORIETA, MIDDLE) 06378 426 NON-ASSOCIATED EXEMPT CNTY: CRANE
RAIDER OIL & GAS COMPANY 688474
EPPENAUER 15-B WELL #: 2 C RRCID -> 044640 COMPL. DATE 07/16/1968 TOTAL DEPTH 2958 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BEALL (DEVONIAN) 06441 333 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. 344412
7286 JV-S WEDGE GAS UNIT WELL #: 2 RRCID -> 068422 COMPL. DATE 08/26/1976 TOTAL DEPTH 15940 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2261 | -0- | 2261 | 4641 | 30 | 1 | 2231 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2375 | -0- | 2375 | 7016 | 31 | 1 | 2344 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2372 | -0- | 2372 | 9388 | 31 | 1 | 2341 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2133 | -0- | -667 | 8721 | 28 | 1 | 2105 | 2 | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 2345 | -0- | -755 | 7966 | 31 | 1 | 2314 | 2 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 2250 | -0- | -750 | 7216 | 30 | 1 | 2220 | 2 | Y | -0- | | | | | -0- |

XTO ENERGY INC. 945936
HERD GAS UNIT WELL #: 1 RRCID -> 058783 COMPL. DATE 03/01/1974 TOTAL DEPTH 15721 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1672 | -0- | 1672 | 5119 | 1672 | 2 | | | N | -0- | | | | | 46 |
| 12 | 0 | | 2810 | -0- | 2810 | 7929 | 2810 | 2 | | | N | -0- | | | | | 46 |
| 01 | 0 | | 2479 | -0- | 2479 | 10408 | 2479 | 2 | | | N | -0- | | | | | 46 |
| 02 | 12930 | X | 2522 | -0- | -10408 | -0- | 2522 | 2 | | | N | -0- | | | | | 46 |
| 03 | 3441 | X | 3240 | -0- | -201 | -0- | 3240 | 2 | | | N | -0- | | | | | 46 |
| 04 | 3485 | X | 3485 | -0- | -0- | -0- | 3485 | 2 | | | N | -0- | | | | | 46 |

EVANS, MARY W. WELL #: 1 U RRCID -> 081291 COMPL. DATE 01/30/1972 TOTAL DEPTH 16074 PERF.12247 - 12485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/19/2023

BEALL (ELLEN) 06441 666 NON-ASSOCIATED CAPACITY CNTY: WARD
RING ENERGY, INC. 712382
HARDING FEE WELL #: 1 RRCID -> 070323 COMPL. DATE 02/25/1977 TOTAL DEPTH 15200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL (ELLEN) //CONT.// 06441 666 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. 945936
EVANS, MARY W. WELL #: 1 L RRCID -> 052807 COMPL. DATE N/A TOTAL DEPTH 16074 PERF.12247 - 15022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/19/2023

BEALL (MONTOYA) 06441 777 NON-ASSOCIATED CAPACITY CNTY: WARD
RING ENERGY, INC. 712382
HARDING FEE WELL #: 2H RRCID -> 189706 COMPL. DATE 05/13/2002 TOTAL DEPTH N/A PERF.13437 - 16985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 3136 -0- | 3136 | 3136 | 3136 | 3 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 3831 -0- | 3831 | 6967 | 3831 | 3 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | -0- -0- | -0- | 6967 | | | | | N | -0- | | | | | -0- |
| 02 | 11013 | X | 4046 | -0- | -6967 | -0- | 4046 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4041 | X | 4041 | -0- | -0- | -0- | 4041 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3855 | X | 3855 | -0- | -0- | -0- | 3855 | 3 | | | N | -0- | | | | | -0- |

HARDING FEE WELL #: 3H RRCID -> 193482 COMPL. DATE 10/21/2002 TOTAL DEPTH 13078 PERF.13758 - 17206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | | 0 | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | | 0 | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | N | 0 | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | N | 0 | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
HERD GAS UNIT WELL #: 2H RRCID -> 174952 COMPL. DATE 10/21/2003 TOTAL DEPTH 12787 PERF.13541 - 19160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 4591 -0- | 4591 | 11640 | 4588 | 3 | 3 | 9 | N | 3 | | | | | 224 |
| 12 | | | 0 | 2086 -0- | 2086 | 13726 | 2086 | 3 | | | N | -0- | | | | | 224 |
| 01 | | | 0 | 7105 -0- | 7105 | 20831 | 7102 | 3 | 3 | 9 | N | 3 | | | | | 227 |
| 02 | 28649 | X | 7818 | -0- | -20831 | -0- | 7818 | 3 | | | N | -0- | | | | | 227 |
| 03 | 7762 | X | 7762 | -0- | -0- | -0- | 7734 | 3 | 28 | 9 | N | 25 | | | | | 252 |
| 04 | 7053 | X | 7053 | -0- | -0- | -0- | 6980 | 3 | 73 | 9 | N | 66 | 186 | 1 | | | 132 |

EVANS, M. W. WELL #: 2H RRCID -> 181240 COMPL. DATE 08/19/2000 TOTAL DEPTH 13073 PERF.13231 - 16977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 11336 -0- | 11336 | 53143 | 11336 | 3 | | | N | -0- | | | | | 71 |
| 12 | | | 0 | 9762 -0- | 9762 | 62905 | 9759 | 3 | 3 | 9 | N | 3 | | | | | 74 |
| 01 | | | 0 | 8874 -0- | 8874 | 71779 | 8874 | 3 | | | N | -0- | | | | | 74 |
| 02 | 73423 | X | 1644 | -0- | -71779 | -0- | 1644 | 3 | | | N | -0- | | | | | 74 |
| 03 | 974 | X | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | | | 74 |
| 04 | 720 | X | 487 | -0- | -233 | -0- | 487 | 3 | | | N | -0- | | | | | 74 |

THORNTON, TATE 79 WELL #: 1H RRCID -> 185255 COMPL. DATE 10/29/2003 TOTAL DEPTH 13233 PERF.13078 - 16755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 754 -0- | 754 | 1792 | 754 | 3 | | | N | -0- | | | | | 101 |
| 12 | | | 0 | 1044 -0- | 1044 | 2836 | 1044 | 3 | | | N | -0- | | | | | 101 |
| 01 | | | 0 | 947 -0- | 947 | 3783 | 947 | 3 | | | N | -0- | | | | | 101 |
| 02 | 2800 | N | 748 | -0- | -2052 | 1731 | 748 | 3 | | | N | -0- | | | | | 101 |
| 03 | 2603 | N | 872 | -0- | -1731 | -0- | 872 | 3 | | | N | -0- | | | | | 101 |
| 04 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | 101 |

BEALL (MONTOYA) //CONT.// 06441 777 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
EVANS, MARY W. WELL #: 3H RRCID -> 187616 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.13250 - 17390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1598 | -0- | 1598 | 3384 | 1598 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1397 | -0- | 1397 | 4781 | 1395 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1290 | -0- | 1290 | 6071 | 1290 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1727 | -0- | -1073 | 4998 | 1727 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 1688 | -0- | -1412 | 3586 | 1688 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 925 | -0- | -2075 | 1511 | 925 | 3 | | | Y | -0- | | | | | -0- |

THORNTON, JIM 80 WELL #: 1HL RRCID -> 189157 COMPL. DATE 08/16/2001 TOTAL DEPTH 13600 PERF.13533 - 17100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3856 | -0- | 3856 | 5527 | 3855 | 3 | 1 | 9 | N | 1 | | | | | 118 |
| 12 | 0 | | 318 | -0- | 318 | 5845 | 318 | 3 | | | N | -0- | | | | | 118 |
| 01 | 0 | | 2090 | -0- | 2090 | 7935 | 2089 | 3 | 1 | 9 | N | 1 | | | | | 119 |
| 02 | 9549 | X | 1614 | -0- | -7935 | -0- | 1614 | 3 | | | N | -0- | | | | | 119 |
| 03 | 796 | X | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | 119 |
| 04 | 2354 | X | 2354 | -0- | -0- | -0- | 2354 | 3 | | | N | -0- | | | | | 119 |

MCBIRNEY UNIT 2 WELL #: 3H RRCID -> 191725 COMPL. DATE 04/18/2002 TOTAL DEPTH N/A PERF.12676 - 16379

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1919 | -0- | 1919 | 4510 | 1919 | 3 | | | N | -0- | | | | | 40 |
| 12 | 0 | | 1712 | -0- | 1712 | 6222 | 1712 | 3 | | | N | -0- | | | | | 40 |
| 01 | 0 | | 6768 | -0- | 6768 | 12990 | 6768 | 3 | | | N | -0- | | | | | 40 |
| 02 | 21216 | X | 8226 | -0- | -12990 | -0- | 8226 | 3 | | | N | -0- | | | | | 40 |
| 03 | 8807 | X | 8807 | -0- | -0- | -0- | 8807 | 3 | | | N | -0- | | | | | 40 |
| 04 | 7750 | X | 7750 | -0- | -0- | -0- | 7750 | 3 | | | N | -0- | | | | | 40 |

HERD GAS UNIT WELL #: 3H RRCID -> 191732 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.12627 - 15552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10419 | -0- | 10419 | 24145 | 10416 | 3 | 3 | 9 | N | 3 | | | | | 112 |
| 12 | 0 | | 11269 | -0- | 11269 | 35414 | 11268 | 3 | 1 | 9 | N | 1 | | | | | 113 |
| 01 | 0 | | 9334 | -0- | 9334 | 44748 | 9331 | 3 | 3 | 9 | N | 3 | | | | | 116 |
| 02 | 47501 | X | 2753 | -0- | -44748 | -0- | 2753 | 3 | | | N | -0- | | | | | 116 |
| 03 | 3193 | X | 3185 | -0- | -8 | -0- | 3185 | 3 | | | N | -0- | | | | | 116 |
| 04 | 3090 | X | 2635 | -0- | -455 | -0- | 2635 | 3 | | | N | -0- | | | | | 116 |

BEALL, EAST (MONTOYA) 06446 500 NON-ASSOCIATED ONE WELL CNTY: WARD
BASIN OIL & GAS OPERATING, LLC 054430
STATE OF TEXAS "17" WELL #: 17 RRCID -> 121218 COMPL. DATE 03/01/1986 TOTAL DEPTH 15350 PERF.12054 - 12175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 2604 | # | 2298 | -0- | -306 | -0- | 2294 | 3 | 4 | 9 | N | 4 | 109 | 6 | | | 172 |
| 06 | 2520 | # | 2321 | -0- | -199 | -0- | 2293 | 3 | 28 | 9 | N | 25 | | | | | 197 |
| 07 | 2604 | # | 2365 | -0- | -239 | -0- | 2332 | 3 | 33 | 9 | N | 30 | | | | | 227 |
| *08 | 2363 | N | 2363 | -0- | -0- | -0- | 2333 | 3 | 30 | 9 | N | 27 | 142 | 6 | | | 112 |
| 09 | 2281 | N | 2281 | -0- | -0- | -0- | 2252 | 3 | 29 | 9 | N | 26 | | | | | 138 |
| 10 | 2356 | N | 2351 | -0- | -5 | -0- | 2323 | 3 | 28 | 9 | N | 25 | | | | | 163 |
| 11 | 2310 | N | 2242 | -0- | -68 | -0- | 2214 | 3 | 28 | 9 | N | 25 | | | | | 188 |
| 12 | 2557 | N | 2557 | -0- | -0- | -0- | 2527 | 3 | 30 | 9 | N | 27 | | | | | 215 |
| 01 | 3100 | N | 3226 | -0- | 126 | 126 | 3198 | 3 | 28 | 9 | N | 25 | | | | | 240 |
| 02 | 2744 | N | 2618 | -0- | -126 | -0- | 2593 | 3 | 25 | 9 | N | 23 | | | | | 263 |
| 03 | 2645 | N | 2645 | -0- | -0- | -0- | 2615 | 3 | 30 | 9 | N | 27 | | | | | 290 |
| *04 | 2520 | | 1734 | -0- | -786 | -0- | 1715 | 3 | 19 | 9 | N | 17 | 150 | 6 | | | 157 |

BELDING (YATES) 06853 333 ASSOCIATED PRORATED CNTY: PECOS
TWINS OIL CO. 875023
PERRY, PAULINE WELL #: 1 RRCID -> 019613 COMPL. DATE 09/14/1960 TOTAL DEPTH 2704 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PUCKETT, DOW -B- WELL #: 2 RRCID -> 019617 COMPL. DATE 06/11/1958 TOTAL DEPTH 2671 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

BEVERLY (QUEEN) 07661 500 ASSOCIATED ONE WELL CNTY: PECOS
HARD ROCK O&G 355717
IOWA REALTY TRUST "S" WELL #: 1 RRCID -> 160469 COMPL. DATE N/A TOTAL DEPTH 2044 PERF. 1790 - 2024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | | 20 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | 20 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | 20 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | 20 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | 20 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | | 20 | | | | | N | NO RPT | | | | | -0- |

BIG MESA (QUEEN) 07960 700 NON-ASSOCIATED EXEMPT CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. 490300
WILSON, D.C.O. JR. ET AL "G" WELL #: 2 RRCID -> 114963 COMPL. DATE 01/10/1985 TOTAL DEPTH 5087 PERF. 1276 - 1335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

BIG SALUTE, N. (CANYON) 08027 444 ASSOCIATED EXEMPT CNTY: STERLING
BUSTAMANTE OIL COMPANY 112685
JANN WELL #: 1 RRCID -> 161407 COMPL. DATE 06/20/1978 TOTAL DEPTH 8130 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 121 |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 121 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 121 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | 1 | | | | | 122 |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 122 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 122 |

JANN "A" WELL #: 2 RRCID -> 161408 COMPL. DATE 06/24/1981 TOTAL DEPTH 8150 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 135 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | 2 | | | | | 137 |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 137 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 137 |

BIG SALUTE, N. (CANYON) //CONT.// 08027 444 ASSOCIATED EXEMPT CNTY: STERLING
BUSTAMANTE OIL COMPANY //CONT.// 112685
RAY, JENNIE WELL #: 1 RRCID -> 161409 COMPL. DATE 02/11/1977 TOTAL DEPTH 8080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 129 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 130 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 132 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 134 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 136 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 136 |

BIG SPRING (MISSISSIPPIAN) 08044 530 ASSOCIATED CAPACITY CNTY: HOWARD
VITAL ENERGY, INC. 100951
GILLIHAN WELL #: 3 RRCID -> 131715 COMPL. DATE 08/09/1989 TOTAL DEPTH 9700 PERF. 9328 - 9345

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 211 | -0- | -89 | -0- | 211 | 2 | | | N | -0- | | | | | 61 |
| 12 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 61 |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 61 |
| *03 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 61 |
| 04 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | 61 |

BROUGHTON-WISE WELL #: 1 RRCID -> 133914 COMPL. DATE 01/10/1990 TOTAL DEPTH 9550 PERF. 9282 - 9375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BITTERWEED, S. (CABALLOS) 08472 075 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP 508409
WEST RANCH 5 WELL #: 3-T RRCID -> 167275 COMPL. DATE 12/30/1997 TOTAL DEPTH 5410 PERF. 5036 - 5310

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 12 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 01 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| *03 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK A-34 (YATES) 08958 900 ASSOCIATED CAPACITY CNTY: ANDREWS
BALD EAGLE OPERATING INC. 047200
CREWS & MAST WELL #: 1 RRCID -> 067509 COMPL. DATE 05/11/1976 TOTAL DEPTH 3056 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CREWS & MAST UNIT WELL #: 1 RRCID -> 068151 COMPL. DATE 08/18/1976 TOTAL DEPTH 3055 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK A-34 (YATES) //CONT.// 08958 900 ASSOCIATED CAPACITY CNTY: ANDREWS
BALD EAGLE OPERATING INC. //CONT.// 047200
CREWS & MAST WELL #: 2 RRCID -> 068152 COMPL. DATE 08/12/1976 TOTAL DEPTH 3084 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 12 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 01 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CREWS & MAST "A" WELL #: 1 RRCID -> 068274 COMPL. DATE 06/15/1976 TOTAL DEPTH 3069 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 12 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 01 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HALL, G. T. WELL #: 1 RRCID -> 068451 COMPL. DATE 09/09/1976 TOTAL DEPTH 3110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HALL, G. T. "A" WELL #: 2 RRCID -> 069417 COMPL. DATE 11/28/1976 TOTAL DEPTH 3110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HALL, G. T. "A" WELL #: 1 RRCID -> 069451 COMPL. DATE 11/11/1976 TOTAL DEPTH 3109 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 10 | N | NO RPT | -0- | -10 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MATHEWS, FANNIE WELL #: 1 RRCID -> 069501 COMPL. DATE 10/30/1976 TOTAL DEPTH 3033 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAYO "A" WELL #: 1 RRCID -> 075065 COMPL. DATE 01/08/1978 TOTAL DEPTH 3120 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK A-34 (YATES) //CONT.// 08958 900 ASSOCIATED CAPACITY CNTY: ANDREWS
BALD EAGLE OPERATING INC. //CONT.// 047200

MAYO "B" WELL #: 1 RRCID -> 075066 COMPL. DATE 01/08/1978 TOTAL DEPTH 3138 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ELAM WELL #: 1 RRCID -> 075067 COMPL. DATE 01/07/1978 TOTAL DEPTH 3127 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAYO WELL #: 1 RRCID -> 075068 COMPL. DATE 01/07/1978 TOTAL DEPTH 3127 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10 | N | NO RPT | -0- | -10 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DEFORD-WHITE WELL #: 1 RRCID -> 090661 COMPL. DATE 10/28/1980 TOTAL DEPTH 3063 PERF. 2970 - 3017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 15 | N | NO RPT | -0- | -15 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TEXAS PACIFIC OIL COMPANY WELL #: 1 RRCID -> 091514 COMPL. DATE 01/06/1981 TOTAL DEPTH 3110 PERF. 2990 - 3038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 27 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 27 |
| 01 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 27 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

DEFORD-WHITE WELL #: 3 RRCID -> 094183 COMPL. DATE 05/21/1981 TOTAL DEPTH 3055 PERF. 2972 - 3017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITE UNIT WELL #: 2T RRCID -> 114781 COMPL. DATE 12/11/1984 TOTAL DEPTH 3100 PERF. 2982 - 3025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14 | N | NO RPT | -0- | -14 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK A-34 (YATES) //CONT.// 08958 900 ASSOCIATED CAPACITY CNTY: ANDREWS
BALD EAGLE OPERATING INC. //CONT.// 047200
MAYO, C. WELL #: 1801A RRCID -> 117206 COMPL. DATE 03/07/1985 TOTAL DEPTH 6249 PERF. 3024 - 3069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK 12 (YATES) 09250 800 NON-ASSOCIATED EXEMPT CNTY: ANDREWS
CONTANGO RESOURCES, LLC 100222
UNIVERSITY 12-F WELL #: 3 RRCID -> 085816 COMPL. DATE 10/19/1979 TOTAL DEPTH 8322 PERF. 2829 - 3005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UNIVERSITY 12-F WELL #: 2 RRCID -> 091714 COMPL. DATE 10/10/1980 TOTAL DEPTH 10297 PERF. 2823 - 2921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE OF TEXAS "S" WELL #: 4 RRCID -> 170540 COMPL. DATE 12/30/1996 TOTAL DEPTH 2920 PERF. 2801 - 2920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
STATE OF TEXAS -T- WELL #: 2 RRCID -> 019621 COMPL. DATE 11/03/1946 TOTAL DEPTH 2950 PERF. 2750 - 2950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6 | -0- | 6 | 9 | 6 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 5 | -0- | 5 | 14 | 5 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 6 | -0- | 6 | 20 | 6 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 25 | N | 5 | -0- | -20 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |

STATE OF TEXAS -V- WELL #: 4 RRCID -> 065958 COMPL. DATE 03/22/1976 TOTAL DEPTH 10168 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4 | -0- | 4 | 6 | 4 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 4 | -0- | 4 | 10 | 4 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 5 | -0- | 5 | 15 | 5 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 19 | N | 4 | -0- | -15 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |

BLOCK 12 (YATES) //CONT.// 09250 800 NON-ASSOCIATED EXEMPT CNTY: ANDREWS
WTG EXPLORATION 945220
TEXU "R" WELL #: 1 RRCID -> 078062 COMPL. DATE 04/26/1978 TOTAL DEPTH 10205 PERF. 2835 - 2947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 411 | -0- | 411 | 547 | 411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 296 | -0- | 296 | 843 | 296 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 250 | -0- | 250 | 1093 | 250 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1324 | N | 231 | -0- | -1093 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 282 | -0- | -28 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 193 | -0- | -47 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |

BLOCK 16 (ATOKA) 09269 003 NON-ASSOCIATED 49B CNTY: WARD
AMTEX ENERGY, INC. 020522
LOWE, RALPH ESTATE WELL #: 1 RRCID -> 160226 COMPL. DATE 07/24/1996 TOTAL DEPTH 16900 PERF.11631 - 11640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 106 | 186 | 1 | | | 342 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 118 | 187 | 1 | | | 273 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 167 | 173 | 1 | | | 267 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 148 | 181 | 1 | | | 234 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 172 | 170 | 1 | | | 236 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 174 | 177 | 1 | | | 233 |

BLOCK 16 (DEVONIAN) 09269 284 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
-32- HALL WELL #: 1 RRCID -> 051883 COMPL. DATE 05/22/2019 TOTAL DEPTH 17392 PERF.13246 - 13564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PYOTE GAS UNIT #5 WELL #: 1 A RRCID -> 069783 COMPL. DATE 12/30/1976 TOTAL DEPTH 16750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APACHE CORPORATION 027200
COOPER "43" WELL #: 2 U RRCID -> 187293 COMPL. DATE 08/01/2001 TOTAL DEPTH 13719 PERF.12520 - 17090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |

COOPER 49 WELL #: 2UT RRCID -> 192722 COMPL. DATE 02/15/2002 TOTAL DEPTH 16994 PERF.12544 - 12924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

BLOCK 16 (DEVONIAN) //CONT.// 09269 284 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. 945936
PYOTE GAS UNIT NO. 3 WELL #: 1 RRCID -> 044182 COMPL. DATE 04/08/1968 TOTAL DEPTH 13369 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3734 | -0- | 3734 | 8468 | 3732 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 12 | 0 | | 3507 | -0- | 3507 | 11975 | 3507 | 2 | | | Y | -0- | | | | | 18 |
| 01 | 0 | | 4993 | -0- | 4993 | 16968 | 4993 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 21431 | X | 4463 | -0- | -16968 | -0- | 4463 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 4969 | X | 4969 | -0- | -0- | -0- | 4969 | 2 | | | Y | -0- | | | | | 18 |
| 04 | 4830 | X | 4729 | -0- | -101 | -0- | 4729 | 2 | | | Y | -0- | | | | | 18 |

PYOTE GAS UNIT NO. 1 WELL #: 1 RRCID -> 044840 COMPL. DATE 10/02/1968 TOTAL DEPTH 14390 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2804 | -0- | 2804 | 6156 | 2801 | 2 | 3 | 9 | Y | 3 | | | | | 22 |
| 12 | 0 | | 2256 | -0- | 2256 | 8412 | 2256 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 0 | | 2634 | -0- | 2634 | 11046 | 2634 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 14375 | X | 3329 | -0- | -11046 | -0- | 3329 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 3904 | X | 3904 | -0- | -0- | -0- | 3904 | 2 | | | Y | -0- | | | | | 22 |
| 04 | 4011 | X | 4011 | -0- | -0- | -0- | 4011 | 2 | | | Y | -0- | | | | | 22 |

PYOTE GAS UNIT NO. 2 WELL #: 1 U RRCID -> 046095 COMPL. DATE 02/16/1969 TOTAL DEPTH 17274 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PYOTE GAS UNIT NO. 7 WELL #: 1 U RRCID -> 047153 COMPL. DATE 09/03/1969 TOTAL DEPTH 16980 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THORNTON, BLUFORD WELL #: 1 U RRCID -> 047928 COMPL. DATE 02/14/1970 TOTAL DEPTH 17000 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WATSON, L. A. ET AL WELL #: 1 U RRCID -> 048904 COMPL. DATE 09/09/1970 TOTAL DEPTH 16750 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1515 | -0- | 1515 | 3413 | 1515 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 2085 | -0- | 2085 | 5498 | 2081 | 3 | 4 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1894 | -0- | 1894 | 7392 | 1894 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1990 | -0- | -810 | 6582 | 1989 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 1996 | -0- | -1104 | 5478 | 1995 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 1858 | -0- | -1142 | 4336 | 1858 | 3 | | | Y | -0- | | | | | -0- |

PYOTE GAS UNIT NO. 11 WELL #: 1 RRCID -> 050561 COMPL. DATE 11/20/1995 TOTAL DEPTH 16738 PERF.12617 - 13045

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 609 | -0- | 609 | 1352 | 609 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 758 | -0- | 758 | 2110 | 758 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 550 | -0- | 550 | 2660 | 550 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1037 | -0- | -1763 | 897 | 1037 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1834 | N | 937 | -0- | -897 | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |

BLOCK 16 (DEVONIAN) //CONT.// 09269 284 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
HILL UNIT WELL #: 1 U RRCID -> 050619 COMPL. DATE 02/04/1971 TOTAL DEPTH 17100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WATSON, L. A. ET AL B WELL #: 1 U RRCID -> 052064 COMPL. DATE 03/01/1972 TOTAL DEPTH 17000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCDONALD, MYRTLE ET AL WELL #: 1 U RRCID -> 053304 COMPL. DATE 08/16/1972 TOTAL DEPTH 16852 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4493 | -0- | 4493 | 10830 | 4493 | 3 | | | Y | -0- | 12 | 1 | | | -0- |
| 12 | 0 | | 5356 | -0- | 5356 | 16186 | 5334 | 3 | 8 | 4 | Y | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 5501 | -0- | 5501 | 21687 | 5480 | 3 | 21 | 9 | Y | 19 | 24 | 1 | | | 8 |
| 02 | 26781 | X | 5094 | -0- | -21687 | -0- | 5092 | 3 | 2 | 4 | Y | -0- | | | | | 8 |
| 03 | 6324 | X | 5786 | -0- | -538 | -0- | 5784 | 3 | 2 | 4 | Y | -0- | 7 | 1 | | | 1 |
| 04 | 5571 | X | 5571 | -0- | -0- | -0- | 5569 | 3 | 1 | 4 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CAMPBELL ESTATE ET AL WELL #: 1 U RRCID -> 054150 COMPL. DATE 12/20/1972 TOTAL DEPTH 16800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2936 | -0- | 2936 | 6264 | 2936 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3544 | -0- | 3544 | 9808 | 3538 | 3 | 6 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2878 | -0- | 2878 | 12686 | 2878 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 16420 | X | 3734 | -0- | -12686 | -0- | 3733 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03 | 4150 | X | 4150 | -0- | -0- | -0- | 4149 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 04 | 3882 | X | 3882 | -0- | -0- | -0- | 3880 | 3 | 1 | 4 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DOBBINS, W. T. WELL #: 1 U RRCID -> 055906 COMPL. DATE 04/28/1973 TOTAL DEPTH 16900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20432 | -0- | 20432 | 46036 | 20432 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 21585 | -0- | 21585 | 67621 | 21585 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 24753 | -0- | 24753 | 92374 | 24635 | 2 | 118 | 9 | Y | 107 | | | | | 107 |
| 02 | 109871 | X | 17497 | -0- | -92374 | -0- | 17428 | 2 | 69 | 9 | Y | 63 | 47 | 1 | | | 123 |
| 03 | 25606 | X | 24620 | -0- | -986 | -0- | 24409 | 2 | 211 | 9 | Y | 192 | 121 | 1 | | | 194 |
| 04 | 25302 | X | 25302 | -0- | -0- | -0- | 25202 | 2 | 100 | 9 | Y | 91 | 194 | 1 | | | 91 |

FORTSON GAS UNIT WELL #: 1 U RRCID -> 058764 COMPL. DATE 04/11/1974 TOTAL DEPTH 16834 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 81 | -0- | 81 | 186 | 81 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 0 | | 131 | -0- | 131 | 317 | 131 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 0 | | 114 | -0- | 114 | 431 | 114 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 541 | N | 110 | -0- | -431 | -0- | 110 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 120 | N | 110 | -0- | -10 | -0- | 110 | 2 | | | Y | -0- | | | | | 5 |

BLOCK 16 (DEVONIAN) //CONT.// 09269 284 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
MCBIRNEY UNIT NO. 2 WELL #: 1 U RRCID -> 064556 COMPL. DATE 05/02/1975 TOTAL DEPTH 16850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PYOTE GAS UNIT NO 2 WELL #: 2 RRCID -> 147248 COMPL. DATE N/A TOTAL DEPTH 12615 PERF.12081 - 12441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4700 | -0- | 4700 | 12586 | 4696 | 2 | 4 | 9 | Y | 4 | | | | | 31 |
| 12 | 0 | | 4220 | -0- | 4220 | 16806 | 4220 | 2 | | | Y | -0- | | | | | 31 |
| 01 | 0 | | 6313 | -0- | 6313 | 23119 | 6313 | 2 | | | Y | -0- | | | | | 31 |
| 02 | 30198 | X | 7079 | -0- | -23119 | -0- | 7079 | 2 | | | Y | -0- | | | | | 31 |
| 03 | 7787 | X | 7787 | -0- | -0- | -0- | 7787 | 2 | | | Y | -0- | | | | | 31 |
| 04 | 7701 | X | 7701 | -0- | -0- | -0- | 7701 | 2 | | | Y | -0- | | | | | 31 |

HILL UNIT WELL #: 2 U RRCID -> 195324 COMPL. DATE 09/29/2004 TOTAL DEPTH 12182 PERF.11482 - 15563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7844 | -0- | 7844 | 16258 | 7821 | 3 | 23 | 9 | Y | 21 | | | | | 316 |
| 12 | 0 | | 8662 | -0- | 8662 | 24920 | 8662 | 3 | | | Y | -0- | | | | | 316 |
| 01 | 0 | | 9271 | -0- | 9271 | 34191 | 9260 | 3 | 11 | 9 | Y | 10 | | | | | 326 |
| 02 | 41870 | X | 7679 | -0- | -34191 | -0- | 7679 | 3 | | | Y | -0- | | | | | 326 |
| 03 | 8649 | X | 8084 | -0- | -565 | -0- | 8084 | 3 | | | Y | -0- | | | | | 326 |
| 04 | 8970 | X | 7794 | -0- | -1176 | -0- | 7794 | 3 | | | Y | -0- | | | | | 326 |

CAMPBELL ESTATE ETAL WELL #: 4U RRCID -> 201829 COMPL. DATE 11/12/2004 TOTAL DEPTH 15932 PERF.12895 - 15887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14983 | -0- | 14983 | 28005 | 14983 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| 12 | 0 | | 8126 | -0- | 8126 | 36131 | 8111 | 3 | 15 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 21065 | -0- | 21065 | 57196 | 21051 | 3 | 1 | 4 | Y | 12 | 7 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 80570 | X | 23374 | -0- | -57196 | -0- | 23355 | 3 | 6 | 4 | Y | 12 | | | | | 17 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 17364 | X | 17364 | -0- | -0- | -0- | 17347 | 3 | 7 | 4 | Y | 9 | 15 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 20400 | X | 10800 | -0- | -9600 | -0- | 10792 | 3 | 4 | 4 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WATSON, L A WELL #: 3HU RRCID -> 203124 COMPL. DATE 12/16/2003 TOTAL DEPTH 13661 PERF.12490 - 12919

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WATSON, L. A. ET AL B WELL #: 3HU RRCID -> 203129 COMPL. DATE 01/22/2004 TOTAL DEPTH 14300 PERF.13310 - 13584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCK 16 (DEVONIAN) //CONT.// 09269 284 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
WATSON, L. A. "B" ET AL WELL #: 4HU RRCID -> 203256 COMPL. DATE 11/13/2003 TOTAL DEPTH 17850 PERF.12974 - 13305

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAMPBELL ESTATE ET AL WELL #: 2 U RRCID -> 203730 COMPL. DATE 09/13/2003 TOTAL DEPTH 17594 PERF.12789 - 13046

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCK 16 (ELLEN.) 09269 426 ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
HALL, G. T. 31 WELL #: 1 RRCID -> 126348 COMPL. DATE 01/16/1988 TOTAL DEPTH 16252 PERF.15823 - 16252

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 2060 | -0- | 2060 | 2060 | 2060 | 3 | | | N | -0- | | | | | 140 |
| 12 | 0 | 1959 | -0- | 1959 | 4019 | 1959 | 3 | | | N | -0- | | | | | 140 |
| 01 | 0 | 1676 | -0- | 1676 | 5695 | 1676 | 3 | | | N | -0- | | | | | 140 |
| 02 | 8292 X | 2597 | -0- | -5695 | -0- | 2597 | 3 | | | N | -0- | | | | | 140 |
| 03 | 3565 X | 3316 | -0- | -249 | -0- | 3316 | 3 | | | N | -0- | | | | | 140 |
| 04 | 3855 X | 3855 | -0- | -0- | -0- | 3855 | 3 | | | N | -0- | | | | | 140 |

APACHE CORPORATION 027200
COOPER -43- WELL #: 1 L RRCID -> 055978 COMPL. DATE 05/22/1973 TOTAL DEPTH 16590 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6960 X | 5929 | -0- | -1031 | -0- | 5929 | 3 | | | Y | -0- | | | | | 48 |
| 12 | 7418 X | 7418 | -0- | -0- | -0- | 7418 | 3 | | | Y | -0- | | | | | 48 |
| 01 | 7228 X | 7228 | -0- | -0- | -0- | 7228 | 3 | | | Y | -0- | | | | | 48 |
| 02 | 6378 X | 6378 | -0- | -0- | -0- | 6378 | 3 | | | Y | -0- | | | | | 48 |
| 03 | 7600 X | 7600 | -0- | -0- | -0- | 7600 | 3 | | | Y | -0- | | | | | 48 |
| 04 | 7435 X | 7435 | -0- | -0- | -0- | 7435 | 3 | | | Y | -0- | | | | | 48 |

COOPER 49 WELL #: 1 RRCID -> 056791 COMPL. DATE 04/11/2007 TOTAL DEPTH 16450 PERF.13255 - 16419

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CML EXPLORATION, LLC 120648
PYOTE GAS UNIT NO. 11 WELL #: 2 RRCID -> 172906 COMPL. DATE 08/12/1998 TOTAL DEPTH 16678 PERF.15759 - 16678

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 16 (ELLEN.) //CONT.// 09269 426 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. 945936
PYOTE GAS UNIT NO. 2 WELL #: 1 L RRCID -> 045781 COMPL. DATE 03/01/1969 TOTAL DEPTH 17274 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8177 | -0- | 8177 | 16273 | 8165 | 2 | 12 | 9 | Y | 11 | | | | | 87 |
| 12 | 0 | | 5520 | -0- | 5520 | 21793 | 5520 | 2 | | | Y | -0- | | | | | 87 |
| 01 | 0 | | 6863 | -0- | 6863 | 28656 | 6863 | 2 | | | Y | -0- | | | | | 87 |
| 02 | 36296 | X | 7640 | -0- | -28656 | -0- | 7640 | 2 | | | Y | -0- | | | | | 87 |
| 03 | 7563 | X | 7563 | -0- | -0- | -0- | 7563 | 2 | | | Y | -0- | | | | | 87 |
| 04 | 6940 | X | 6940 | -0- | -0- | -0- | 6940 | 2 | | | Y | -0- | | | | | 87 |

THORNTON, BLUFORD WELL #: 1 L RRCID -> 047929 COMPL. DATE 02/10/1970 TOTAL DEPTH 17000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4970 | -0- | 4970 | 10751 | 4970 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 5302 | -0- | 5302 | 16053 | 5300 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5077 | -0- | 5077 | 21130 | 5077 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 26462 | X | 5332 | -0- | -21130 | -0- | 5331 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03 | 5958 | X | 5958 | -0- | -0- | -0- | 5956 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 04 | 5130 | X | 5087 | -0- | -43 | -0- | 5085 | 3 | 1 | 4 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

PYOTE GAS UNIT NO. 12 WELL #: 2 RRCID -> 048513 COMPL. DATE 06/14/1970 TOTAL DEPTH 17648 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 163 | -0- | 163 | 288 | 163 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 119 | -0- | 119 | 407 | 119 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 180 | -0- | 180 | 587 | 180 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 736 | N | 149 | -0- | -587 | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 159 | -0- | -21 | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |

PYOTE GAS UNIT NO. 7 WELL #: 1 L RRCID -> 048613 COMPL. DATE 03/17/1994 TOTAL DEPTH 16980 PERF.15650 - 16740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7592 | -0- | 7592 | 18568 | 7579 | 2 | 13 | 9 | N | 12 | | | | | 180 |
| 12 | 0 | | 7837 | -0- | 7837 | 26405 | 7837 | 2 | | | N | -0- | | | | | 180 |
| 01 | 0 | | 6865 | -0- | 6865 | 33270 | 6719 | 2 | 146 | 9 | N | 133 | | | | | 313 |
| 02 | 43507 | X | 10237 | -0- | -33270 | -0- | 10147 | 2 | 90 | 9 | N | 82 | 188 | 1 | | | 207 |
| 03 | 15716 | X | 15716 | -0- | -0- | -0- | 15429 | 2 | 287 | 9 | N | 261 | 183 | 1 | | | 285 |
| 04 | 13666 | X | 13666 | -0- | -0- | -0- | 13602 | 2 | 64 | 9 | N | 58 | 185 | 1 | | | 158 |

WATSON, L. A., ET AL WELL #: 1 L RRCID -> 048903 COMPL. DATE 09/02/1970 TOTAL DEPTH 16750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7786 | -0- | 7786 | 15480 | 7786 | 3 | | | Y | -0- | 42 | 1 | | | -0- |
| 12 | 0 | | 7265 | -0- | 7265 | 22745 | 7212 | 3 | 11 | 4 | Y | 38 | | | | | 38 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 0 | | 7136 | -0- | 7136 | 29881 | 7110 | 3 | 1 | 4 | Y | 23 | 51 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 37233 | X | 7352 | -0- | -29881 | -0- | 7350 | 3 | 2 | 4 | Y | -0- | | | | | 10 |
| 03 | 8407 | X | 8407 | -0- | -0- | -0- | 8405 | 3 | 2 | 4 | Y | -0- | 9 | 1 | | | 1 |
| 04 | 7883 | X | 7883 | -0- | -0- | -0- | 7881 | 3 | 1 | 4 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

PYOTE GAS UNIT NO. 13 WELL #: 2 RRCID -> 048935 COMPL. DATE 11/30/1996 TOTAL DEPTH 16760 PERF.15795 - 16611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3657 | -0- | 3657 | 7816 | 3655 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 12 | 0 | | 2335 | -0- | 2335 | 10151 | 2335 | 2 | | | Y | -0- | | | | | 19 |
| 01 | 0 | | 3538 | -0- | 3538 | 13689 | 3538 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 17435 | X | 3746 | -0- | -13689 | -0- | 3746 | 2 | | | Y | -0- | | | | | 19 |
| 03 | 4319 | X | 4319 | -0- | -0- | -0- | 4319 | 2 | | | Y | -0- | | | | | 19 |
| 04 | 4191 | X | 4191 | -0- | -0- | -0- | 4191 | 2 | | | Y | -0- | | | | | 19 |

BLOCK 16 (ELLEN.) //CONT.// 09269 426 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
MCDONALD, MYRTLE ET AL WELL #: 1 L RRCID -> 053305 COMPL. DATE 08/11/1972 TOTAL DEPTH 16852 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CAMPBELL ESTATE, ET AL WELL #: 1 L RRCID -> 054039 COMPL. DATE 11/25/1972 TOTAL DEPTH 16800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3646 | -0- | 3646 | 6772 | 3646 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 4499 | -0- | 4499 | 11271 | 4487 | 3 | 12 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3481 | -0- | 3481 | 14752 | 3481 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 18942 | X | 4190 | -0- | -14752 | -0- | 4188 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 03 | 5359 | X | 5359 | -0- | -0- | -0- | 5358 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 04 | 4350 | X | 4057 | -0- | -293 | -0- | 4056 | 3 | 1 | 4 | Y | -0- | | | | | -0- |

DOBBINS, W. T. WELL #: 1 L RRCID -> 055817 COMPL. DATE N/A TOTAL DEPTH 16900 PERF.15554 - 16575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15355 | -0- | 15355 | 36313 | 15220 | 2 | 135 | 9 | Y | 123 | | | | | 296 |
| 12 | 0 | | 12857 | -0- | 12857 | 49170 | 12713 | 2 | 144 | 9 | Y | 131 | 188 | 1 | | | 239 |
| 01 | 0 | | 11565 | -0- | 11565 | 60735 | 11479 | 2 | 86 | 9 | Y | 78 | | | | | 317 |
| 02 | 79920 | X | 19185 | -0- | -60735 | -0- | 19106 | 2 | 79 | 9 | Y | 72 | 139 | 1 | | | 250 |
| 03 | 24070 | X | 24070 | -0- | -0- | -0- | 23888 | 2 | 182 | 9 | Y | 165 | 247 | 1 | | | 168 |
| 04 | 23984 | X | 23984 | -0- | -0- | -0- | 23937 | 2 | 47 | 9 | Y | 43 | 168 | 1 | | | 43 |

FORTSON GAS UNIT WELL #: 1 L RRCID -> 058600 COMPL. DATE 04/11/1974 TOTAL DEPTH 16834 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2338 | -0- | 2338 | 8030 | 2338 | 2 | | | Y | -0- | | | | | 289 |
| 12 | 0 | | 5018 | -0- | 5018 | 13048 | 5018 | 2 | | | Y | -0- | | | | | 289 |
| 01 | 0 | | 5749 | -0- | 5749 | 18797 | 5749 | 2 | | | Y | -0- | | | | | 289 |
| 02 | 24228 | X | 5431 | -0- | -18797 | -0- | 5431 | 2 | | | Y | -0- | | | | | 289 |
| 03 | 6054 | X | 6054 | -0- | -0- | -0- | 6054 | 2 | | | Y | -0- | | | | | 289 |
| 04 | 5820 | X | 5820 | -0- | -0- | -0- | 5820 | 2 | | | Y | -0- | | | | | 289 |

MCBIRNEY UNIT NO. 2 WELL #: 1 L RRCID -> 062048 COMPL. DATE 04/22/1995 TOTAL DEPTH 16850 PERF.16317 - 16720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 583 | -0- | 583 | 1078 | 583 | 2 | | | N | -0- | | | | | 81 |
| 12 | 0 | | 536 | -0- | 536 | 1614 | 536 | 2 | | | N | -0- | | | | | 81 |
| 01 | 0 | | 143 | -0- | 143 | 1757 | 143 | 2 | | | N | -0- | | | | | 81 |
| 02 | 2404 | N | 647 | -0- | -1757 | -0- | 647 | 2 | | | N | -0- | | | | | 81 |
| 03 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 81 |
| 04 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | 81 |

BLOCK 16 (MONTOYA) 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
HOWE STATE GAS UNIT 2 WELL #: 1H RRCID -> 192270 COMPL. DATE 07/07/2002 TOTAL DEPTH N/A PERF.12800 - 17750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3173 | -0- | 3173 | 7383 | 3173 | 3 | | | N | -0- | | | | | 73 |
| 12 | 0 | | 4192 | -0- | 4192 | 11575 | 4192 | 3 | | | N | -0- | | | | | 73 |
| 01 | 17458 | X | 5883 | -0- | -11575 | -0- | 5883 | 3 | | | N | -0- | | | | | 73 |
| 02 | 4168 | X | 4168 | -0- | -0- | -0- | 4168 | 3 | | | N | -0- | | | | | 73 |
| 03 | 4308 | X | 4308 | -0- | -0- | -0- | 4308 | 3 | | | N | -0- | | | | | 73 |
| 04 | 3646 | X | 3646 | -0- | -0- | -0- | 3646 | 3 | | | N | -0- | | | | | 73 |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION 027200
COOPER 49 WELL #: 1 RRCID -> 152791 COMPL. DATE 04/11/2007 TOTAL DEPTH 16450 PERF.13255 - 16419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |

COOPER "43" WELL #: 1-U RRCID -> 173509 COMPL. DATE 01/13/2000 TOTAL DEPTH 16590 PERF.13382 - 16460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5160 | X | 4966 | -0- | -194 | -0- | 4966 | 3 | | | Y | -0- | | | | | 48 |
| 12 | 5084 | X | 3954 | -0- | -1130 | -0- | 3954 | 3 | | | Y | -0- | | | | | 48 |
| 01 | 5332 | X | 4906 | -0- | -426 | -0- | 4906 | 3 | | | Y | -0- | | | | | 48 |
| 02 | 4956 | X | 4017 | -0- | -939 | -0- | 4017 | 3 | | | Y | -0- | | | | | 48 |
| 03 | 5487 | X | 4035 | -0- | -1452 | -0- | 4035 | 3 | | | Y | -0- | | | | | 48 |
| 04 | 4980 | X | 4152 | -0- | -828 | -0- | 4152 | 3 | | | Y | -0- | | | | | 48 |

COOPER "43" WELL #: 2 L RRCID -> 180320 COMPL. DATE 09/07/2000 TOTAL DEPTH 13719 PERF.13457 - 17090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10440 | X | 10029 | -0- | -411 | -0- | 10029 | 3 | | | Y | -0- | | | | | 45 |
| 12 | 10808 | X | 10808 | -0- | -0- | -0- | 10808 | 3 | | | Y | -0- | | | | | 45 |
| 01 | 10800 | X | 10800 | -0- | -0- | -0- | 10800 | 3 | | | Y | -0- | | | | | 45 |
| 02 | 9352 | X | 9138 | -0- | -214 | -0- | 9138 | 3 | | | Y | -0- | | | | | 45 |
| 03 | 10354 | X | 9985 | -0- | -369 | -0- | 9985 | 3 | | | Y | -0- | | | | | 45 |
| 04 | 10470 | X | 9725 | -0- | -745 | -0- | 9725 | 3 | | | Y | -0- | | | | | 45 |

COOPER 49 WELL #: 2LT RRCID -> 183325 COMPL. DATE 01/10/2001 TOTAL DEPTH 16994 PERF.13265 - 16994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 5993 | -0- | 2993 | 10331 | 5993 | 3 | | | Y | -0- | | | | | 48 |
| 12 | 3100 | N | 6222 | -0- | 3122 | 13453 | 6222 | 3 | | | Y | -0- | | | | | 48 |
| 01 | 19083 | X | 5630 | -0- | -13453 | -0- | 5630 | 3 | | | Y | -0- | | | | | 48 |
| 02 | 7252 | X | 5101 | -0- | -2151 | -0- | 5101 | 3 | | | Y | -0- | | | | | 48 |
| 03 | 8029 | X | 5797 | -0- | -2232 | -0- | 5797 | 3 | | | Y | -0- | | | | | 48 |
| 04 | 6030 | X | 4994 | -0- | -1036 | -0- | 4994 | 3 | | | Y | -0- | | | | | 48 |

COOPER "43" WELL #: 3 RRCID -> 184044 COMPL. DATE 06/13/2001 TOTAL DEPTH 13680 PERF.14009 - 18039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | Y | -0- | | | | | 21 |
| 12 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 3 | | | Y | -0- | | | | | 21 |
| 01 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | Y | -0- | | | | | 21 |
| 02 | 985 | N | 985 | -0- | -0- | -0- | 985 | 3 | | | Y | -0- | | | | | 21 |
| 03 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 3 | | | Y | -0- | | | | | 21 |
| 04 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | Y | -0- | | | | | 21 |

BREITBURN OPERATING L.P. 090732
PYOTE GAS UNIT 2 WELL #: 3H RRCID -> 250696 COMPL. DATE 05/21/2009 TOTAL DEPTH 13358 PERF.13800 - 17100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
Q NATURAL RESOURCES, LLC 684427
WOOD UNIT WELL #: 1 RRCID -> 199633 COMPL. DATE 06/21/2004 TOTAL DEPTH 16980 PERF.14200 - 14222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | 5 | -0- | 5 | 5 | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | 5 | -0- | 5 | 10 | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 10 | | | | | N | NO RPT | | | | | -0- |

SMC OIL & GAS, INC. 789634
STALLINGS GAS UNIT WELL #: 2H RRCID -> 195663 COMPL. DATE 01/04/2003 TOTAL DEPTH N/A PERF.14000 - 17183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 2478 | -0- | -942 | -0- | 2478 | 3 | | | N | -0- | | | | | 69 |
| 12 | 0 | | 1970 | -0- | 1970 | 1970 | 1970 | 3 | | | N | -0- | | | | | 69 |
| 01 | 4028 | X | 2058 | -0- | -1970 | -0- | 2058 | 3 | | | N | -0- | | | | | 69 |
| 02 | 3024 | X | 1947 | -0- | -1077 | -0- | 1947 | 3 | | | N | -0- | | | | | 69 |
| 03 | 2573 | X | 1129 | -0- | -1444 | -0- | 1129 | 3 | | | N | -0- | | | | | 69 |
| 04 | 2490 | X | NO RPT | -0- | -2490 | -0- | | | | | N | NO RPT | | | | | 69 |

XTO ENERGY INC. 945936
WATSON, L. A. ET AL B WELL #: 1 L RRCID -> 066495 COMPL. DATE 06/27/1997 TOTAL DEPTH 17000 PERF.13206 - 14177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 328 | -0- | 328 | 694 | 328 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 404 | -0- | 404 | 1098 | 403 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 333 | -0- | 333 | 1431 | 333 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1772 | N | 341 | -0- | -1431 | -0- | 341 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 369 | -0- | -34 | -0- | 369 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | Y | -0- | | | | | -0- |

HILL UNIT WELL #: 1 L RRCID -> 145935 COMPL. DATE 05/03/1993 TOTAL DEPTH 17100 PERF.12630 - 16974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1085 | -0- | 1085 | 2240 | 1085 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 0 | | 976 | -0- | 976 | 3216 | 976 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 0 | | 726 | -0- | 726 | 3942 | 726 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 2800 | N | 1051 | -0- | -1749 | 2193 | 1051 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 3100 | N | 992 | -0- | -2108 | 85 | 992 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 860 | N | 775 | -0- | -85 | -0- | 775 | 3 | | | Y | -0- | | | | | 3 |

WATSON, L. A. ET AL B WELL #: 2 RRCID -> 164181 COMPL. DATE 07/21/1997 TOTAL DEPTH 17100 PERF.13771 - 14025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2337 | -0- | 2337 | 4815 | 2337 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 2213 | -0- | 2213 | 7028 | 2210 | 3 | 3 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2346 | -0- | 2346 | 9374 | 2346 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11335 | X | 1961 | -0- | -9374 | -0- | 1960 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03 | 2480 | X | 2161 | -0- | -319 | -0- | 2160 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 04 | 2340 | X | 1770 | -0- | -570 | -0- | 1770 | 3 | | | Y | -0- | | | | | -0- |

PATHOMACK 55 WELL #: 1H RRCID -> 173889 COMPL. DATE 06/22/1999 TOTAL DEPTH 13489 PERF.13990 - 17431

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11532 | -0- | 11532 | 25442 | 11518 | 3 | 14 | 9 | Y | 13 | 10 | 1 | | | 68 |
| 12 | 0 | | 7069 | -0- | 7069 | 32511 | 7041 | 3 | 28 | 9 | Y | 25 | | | | | 93 |
| 01 | 0 | | 15363 | -0- | 15363 | 47874 | 15196 | 3 | 167 | 9 | Y | 152 | 65 | 1 | | | 180 |
| 02 | 68674 | X | 20800 | -0- | -47874 | -0- | 20737 | 3 | 63 | 9 | Y | 57 | | | | | 237 |
| 03 | 15045 | X | 15045 | -0- | -0- | -0- | 15008 | 3 | 37 | 9 | Y | 34 | 74 | 1 | | | 197 |
| 04 | 14880 | X | 6864 | -0- | -8016 | -0- | 6753 | 3 | 111 | 9 | Y | 101 | 187 | 1 | | | 111 |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
WATSON, L. A. WELL #: 2H RRCID -> 178573 COMPL. DATE 01/22/2000 TOTAL DEPTH 13993 PERF.13695 - 17551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2544 | -0- | 2544 | 6150 | 2544 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3684 | -0- | 3684 | 9834 | 3679 | 3 | 5 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 8474 | -0- | 8474 | 18308 | 8473 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 02 | 28850 | X | 10542 | -0- | -18308 | -0- | 10474 | 3 | 4 | 4 | Y | 58 | | | | | 58 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 7561 | X | 7561 | -0- | -0- | -0- | 7528 | 3 | 3 | 4 | Y | 27 | 50 | 1 | | | 35 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 8190 | X | 4186 | -0- | -4004 | -0- | 4181 | 3 | 2 | 4 | Y | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |

PATHOMACK 55 WELL #: 2H RRCID -> 178783 COMPL. DATE 03/28/2000 TOTAL DEPTH 13699 PERF.13990 - 17222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCDONALD, MYRTLE WELL #: 2H RRCID -> 178786 COMPL. DATE 08/19/2003 TOTAL DEPTH 13262 PERF.13135 - 16980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8124 | -0- | 8124 | 14909 | 8124 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 4434 | -0- | 4434 | 19343 | 4424 | 3 | 10 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 12457 | -0- | 12457 | 31800 | 12443 | 3 | 1 | 4 | Y | 12 | 7 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 46611 | X | 14811 | -0- | -31800 | -0- | 14770 | 3 | 5 | 4 | Y | 33 | | | | | 38 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 9580 | X | 9580 | -0- | -0- | -0- | 9561 | 3 | 4 | 4 | Y | 14 | 33 | 1 | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 12060 | X | 3492 | -0- | -8568 | -0- | 3490 | 3 | 1 | 4 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CAMPBELL ESTATE ET AL WELL #: 2HL RRCID -> 178793 COMPL. DATE 02/18/2000 TOTAL DEPTH 17594 PERF.13529 - 17570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4486 | -0- | 4486 | 7602 | 4486 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 2325 | -0- | 2325 | 9927 | 2322 | 3 | 3 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4952 | -0- | 4952 | 14879 | 4952 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 24318 | X | 9439 | -0- | -14879 | -0- | 9433 | 3 | 3 | 4 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 6091 | X | 6091 | -0- | -0- | -0- | 6086 | 3 | 3 | 4 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 4800 | X | 2397 | -0- | -2403 | -0- | 2396 | 3 | 1 | 4 | Y | -0- | | | | | 2 |

PYOTE GAS UNIT 11 WELL #: 3H RRCID -> 178813 COMPL. DATE 06/07/2000 TOTAL DEPTH 13696 PERF.13724 - 17371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4088 | -0- | 4088 | 8382 | 4088 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3110 | -0- | 3110 | 11492 | 3106 | 3 | 4 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4959 | -0- | 4959 | 16451 | 4959 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 20271 | X | 3820 | -0- | -16451 | -0- | 3819 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03 | 4925 | X | 4925 | -0- | -0- | -0- | 4924 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 04 | 4254 | X | 4254 | -0- | -0- | -0- | 4252 | 3 | 1 | 4 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CAMPBELL ESTATE ET AL WELL #: 3H RRCID -> 180059 COMPL. DATE 07/25/2000 TOTAL DEPTH 13322 PERF.13444 - 17129

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 684 | -0- | 684 | 1547 | 684 | 3 | | | Y | -0- | 13 | 1 | | | -0- |
| 12 | 0 | | 2025 | -0- | 2025 | 3572 | 2023 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 11025 | -0- | 11025 | 14597 | 11025 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 22437 | X | 7840 | -0- | -14597 | -0- | 7838 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 03 | 2015 | X | 1492 | -0- | -523 | -0- | 1491 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 04 | 3330 | X | 447 | -0- | -2883 | -0- | 447 | 3 | | | Y | -0- | | | | | -0- |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
BLUFORD THORNTON 82 WELL #: 2H RRCID -> 180395 COMPL. DATE 11/11/2000 TOTAL DEPTH 14356 PERF.14155 - 17876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2376 | -0- | 2376 | 6093 | 2376 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 3318 | -0- | 3318 | 9411 | 3311 | 3 | 7 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3640 | -0- | 3640 | 13051 | 3640 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 16514 | X | 3463 | -0- | -13051 | -0- | 3461 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 03 | 3720 | X | 3473 | -0- | -247 | -0- | 3452 | 3 | 2 | 4 | Y | 17 | | | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | 3510 | X | 3488 | -0- | -22 | -0- | 3484 | 3 | 1 | 4 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |

WATSON, L. A. ET AL B WELL #: 3HL RRCID -> 180865 COMPL. DATE 01/22/2004 TOTAL DEPTH 14300 PERF.14246 - 17883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4056 | -0- | 4056 | 8925 | 4056 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3123 | -0- | 3123 | 12048 | 3119 | 3 | 4 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 9728 | -0- | 9728 | 21776 | 9706 | 3 | 1 | 4 | Y | 19 | 11 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 26821 | X | 5045 | -0- | -21776 | -0- | 5023 | 3 | 2 | 4 | Y | 18 | | | | | 26 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 4867 | X | 3164 | -0- | -1703 | -0- | 3155 | 3 | 2 | 4 | Y | 6 | 23 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 6090 | X | 4506 | -0- | -1584 | -0- | 4498 | 3 | 1 | 4 | Y | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |

PARISH 48 GAS UNIT WELL #: 4801H RRCID -> 181748 COMPL. DATE 12/02/2001 TOTAL DEPTH N/A PERF.14952 - 18884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 29 WELL #: 3H RRCID -> 183139 COMPL. DATE 02/06/2001 TOTAL DEPTH 14120 PERF.14963 - 18189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5460 | -0- | 5460 | 8322 | 5442 | 3 | 18 | 9 | N | 16 | 177 | 1 | | | 83 |
| 12 | 0 | | 3782 | -0- | 3782 | 12104 | 3782 | 3 | | | N | -0- | | | | | 83 |
| 01 | 0 | | 4614 | -0- | 4614 | 16718 | 4593 | 3 | 21 | 9 | N | 19 | | | | | 102 |
| 02 | 20116 | X | 3398 | -0- | -16718 | -0- | 3398 | 3 | | | N | -0- | | | | | 102 |
| 03 | 5084 | X | 3701 | -0- | -1383 | -0- | 3701 | 3 | | | N | -0- | | | | | 102 |
| 04 | 4920 | X | 3459 | -0- | -1461 | -0- | 3459 | 3 | | | N | -0- | | | | | 102 |

PYOTE GAS UNIT NO. 7 WELL #: 2H RRCID -> 184826 COMPL. DATE 03/27/2001 TOTAL DEPTH N/A PERF.13907 - 17378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3762 | -0- | 3762 | 10376 | 3762 | 3 | | | Y | -0- | 40 | 1 | | | -0- |
| 12 | 0 | | 4509 | -0- | 4509 | 14885 | 4485 | 3 | 3 | 4 | Y | 19 | | | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 0 | | 13442 | -0- | 13442 | 28327 | 13362 | 3 | 1 | 4 | Y | 72 | 61 | 1 | | | 30 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 38456 | X | 10129 | -0- | -28327 | -0- | 10121 | 3 | 2 | 4 | Y | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 12395 | X | 12395 | -0- | -0- | -0- | 12383 | 3 | 4 | 4 | Y | 7 | 31 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 7202 | X | 7202 | -0- | -0- | -0- | 7200 | 3 | 1 | 4 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
LOWE, RALPH ESTATE 77 WELL #: 2H RRCID -> 184830 COMPL. DATE 05/03/2001 TOTAL DEPTH 18300 PERF.14200 - 18276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3656 | -0- | 3656 | 8891 | 3454 | 3 | 202 | 9 | Y | 184 | 12 | 1 | | | 174 |
| 12 | 0 | | 2717 | -0- | 2717 | 11608 | 2679 | 3 | 5 | 4 | Y | 30 | 152 | 1 | | | 52 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 0 | | 10244 | -0- | 10244 | 21852 | 10191 | 3 | 53 | 9 | Y | 48 | 80 | 1 | | | 20 |
| 02 | 28268 | X | 6416 | -0- | -21852 | -0- | 6414 | 3 | 2 | 4 | Y | -0- | | | | | 20 |
| 03 | 5821 | X | 5821 | -0- | -0- | -0- | 5819 | 3 | 2 | 4 | Y | -0- | 17 | 1 | | | 3 |
| 04 | 6270 | X | 3236 | -0- | -3034 | -0- | 3234 | 3 | 1 | 4 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WATSON, L. A. WELL #: 3HL RRCID -> 186313 COMPL. DATE 12/16/2003 TOTAL DEPTH 13661 PERF.13422 - 16626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2697 | -0- | 2697 | 6063 | 2697 | 3 | | | Y | -0- | 12 | 1 | | | -0- |
| 12 | 0 | | 1498 | -0- | 1498 | 7561 | 1492 | 3 | 3 | 4 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 3706 | -0- | 3706 | 11267 | 3700 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 02 | 16514 | X | 5247 | -0- | -11267 | -0- | 5227 | 3 | 2 | 4 | Y | 16 | | | | | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3737 | X | 3737 | -0- | -0- | -0- | 3721 | 3 | 2 | 4 | Y | 13 | 15 | 1 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 3600 | X | 1991 | -0- | -1609 | -0- | 1988 | 3 | 1 | 4 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PYOTE GAS UNIT 11 WELL #: 4H RRCID -> 188350 COMPL. DATE 11/27/2001 TOTAL DEPTH N/A PERF.13525 - 16845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 527 | -0- | 527 | 1307 | 527 | 3 | | | Y | -0- | 27 | 1 | | | -0- |
| 12 | 0 | | 567 | -0- | 567 | 1874 | 566 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 754 | -0- | 754 | 2628 | 754 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 794 | -0- | -2006 | 622 | 794 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1735 | N | 1113 | -0- | -622 | -0- | 1113 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | Y | -0- | | | | | -0- |

WATSON, L. A. ET AL B WELL #: 4HL RRCID -> 188776 COMPL. DATE 11/13/2003 TOTAL DEPTH 17850 PERF.13976 - 17826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3749 | -0- | 3749 | 8661 | 3715 | 3 | 34 | 9 | Y | 31 | 2 | 1 | | | 29 |
| 12 | 0 | | 5378 | -0- | 5378 | 14039 | 5363 | 3 | 6 | 4 | Y | 8 | 25 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 5606 | -0- | 5606 | 19645 | 5600 | 3 | 6 | 9 | Y | 5 | 15 | 1 | | | 2 |
| 02 | 25075 | X | 5430 | -0- | -19645 | -0- | 5426 | 3 | 1 | 4 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 6449 | X | 6449 | -0- | -0- | -0- | 6446 | 3 | 2 | 4 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 5430 | X | 4689 | -0- | -741 | -0- | 4687 | 3 | 1 | 4 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

FORTSON GAS UNIT WELL #: 2H RRCID -> 189144 COMPL. DATE 05/15/2001 TOTAL DEPTH N/A PERF.14158 - 18133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5378 | -0- | 5378 | 12045 | 5378 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3889 | -0- | 3889 | 15934 | 3883 | 3 | 6 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 9920 | -0- | 9920 | 25854 | 9850 | 3 | 1 | 4 | Y | 63 | 37 | 1 | | | 26 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 35721 | X | 9867 | -0- | -25854 | -0- | 9838 | 3 | 3 | 4 | Y | 24 | | | | | 50 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 6868 | X | 6868 | -0- | -0- | -0- | 6863 | 3 | 2 | 4 | Y | 3 | 44 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 9600 | X | 2887 | -0- | -6713 | -0- | 2884 | 3 | 1 | 4 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
PYOTE GAS UNIT 7 WELL #: 3H RRCID -> 189155 COMPL. DATE 12/06/2001 TOTAL DEPTH N/A PERF.13778 - 17625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11586 | -0- | 11586 | 26178 | 11586 | 3 | | | Y | -0- | 8 | 1 | | | -0- |
| 12 | 0 | | 6616 | -0- | 6616 | 32794 | 6599 | 3 | 11 | 4 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 16746 | -0- | 16746 | 49540 | 16735 | 3 | 1 | 4 | Y | 9 | 10 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 69648 | X | 20108 | -0- | -49540 | -0- | 20048 | 3 | 4 | 4 | Y | 51 | | | | | 55 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 13915 | X | 13915 | -0- | -0- | -0- | 13829 | 3 | 5 | 4 | Y | 74 | 48 | 1 | | | 81 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 04 | 11340 | X | 8446 | -0- | -2894 | -0- | 8437 | 3 | 1 | 4 | Y | 7 | | | | | 88 |
| | | | | | | | 8 | 9 | | | | | | | | | |

MCBIRNEY UNIT 2 WELL #: 4H RRCID -> 191729 COMPL. DATE 08/14/2002 TOTAL DEPTH N/A PERF.14277 - 24280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4748 | -0- | 4748 | 10693 | 4748 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3250 | -0- | 3250 | 13943 | 3241 | 3 | 9 | 4 | Y | -0- | | | | | -0- |
| 01 | 0 | | 6839 | -0- | 6839 | 20782 | 6830 | 3 | 1 | 4 | Y | 7 | 4 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 26578 | X | 5796 | -0- | -20782 | -0- | 5792 | 3 | 2 | 4 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5952 | X | 5763 | -0- | -189 | -0- | 5760 | 3 | 3 | 4 | Y | -0- | 4 | 1 | | | 1 |
| 04 | 6630 | X | 4657 | -0- | -1973 | -0- | 4654 | 3 | 2 | 4 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CAMPBELL ESTATE ET AL WELL #: 4H RRCID -> 191733 COMPL. DATE 11/12/2004 TOTAL DEPTH 15932 PERF.12895 - 15887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL UNIT WELL #: 2HL RRCID -> 195322 COMPL. DATE 09/29/2004 TOTAL DEPTH 12182 PERF.11482 - 15563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PYOTE GAS UNIT NO. 13 WELL #: 3H RRCID -> 245711 COMPL. DATE 07/29/2008 TOTAL DEPTH 14409 PERF.13880 - 18600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | 28 |
| 12 | 0 | | 4 | -0- | 4 | 11 | 4 | 2 | | | Y | -0- | | | | | 28 |
| 01 | 0 | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | 28 |
| 02 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | 28 |
| 03 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | 28 |
| 04 | T. A. | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | 28 |

BLOCK 17 (CHERRY CANYON) 09283 200 ASSOCIATED EXEMPT CNTY: WARD
JAGGED PEAK ENERGY LLC 429574
COX-UNIVERSITY WELL #: 1 RRCID -> 284721 COMPL. DATE 07/08/2018 TOTAL DEPTH 20546 PERF. 5720 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 17, SOUTHEAST (DELAWARE) 09288 500 ASSOCIATED 49B CNTY: WARD
MCGEE DRILLING CORPORATION 549369
SOFT TAIL WELL #: 1 RRCID -> 175680 COMPL. DATE 11/17/1999 TOTAL DEPTH 8180 PERF. 6288 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | 4 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | 4 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

BLOCK 18 (CHERRY CANYON) 09302 400 ASSOCIATED CAPACITY CNTY: WARD
CONTINENTAL RESOURCES, INC. 173777
UNIVERSITY 24-18 "A" WELL #: 1 RRCID -> 212267 COMPL. DATE 01/24/2014 TOTAL DEPTH 18200 PERF. 6040 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 27 (MCKEE) 09344 500 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
WADDELL TR A WELL #: 565 RRCID -> 019634 COMPL. DATE 11/06/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL TR A WELL #: 417 RRCID -> 034093 COMPL. DATE 04/29/1964 TOTAL DEPTH 6333 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL TR A WELL #: 889 RRCID -> 035607 COMPL. DATE 03/15/1965 TOTAL DEPTH 6115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 615 | -0- | 615 | 1453 | 615 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 815 | -0- | 815 | 2268 | 815 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 737 | -0- | 737 | 3005 | 737 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 661 | -0- | -2139 | 866 | 661 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1624 | N | 758 | -0- | -866 | -0- | 758 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 630 | N | 65 | -0- | -565 | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 27 (MCKEE) //CONT.// 09344 500 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL TR A WELL #: 896 RRCID -> 035665 COMPL. DATE 12/09/1994 TOTAL DEPTH 5960 PERF. 5857 - 5880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 1 | -0- | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 2 | -0- | 2 | 3 | 2 | 2 | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 2 | -0- | -3 | -0- | | 2 | 2 | | Y | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | | 1 | 2 | | Y | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | | 3 | 2 | | Y | -0- | | | | | -0- |

SLANT OPERATING, LLC 786697
LONG, ELL WELL #: 12 RRCID -> 053632 COMPL. DATE 10/06/1972 TOTAL DEPTH 6050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 338 | -0- | -82 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 12 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 298 | -0- | -10 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 341 | -0- | -31 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 272 | -0- | -58 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |

LONG, ELL WELL #: 13 L RRCID -> 055076 COMPL. DATE 03/18/1973 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TUBB, J. B. ESTATE "16" WELL #: 1 RRCID -> 240475 COMPL. DATE 04/06/2008 TOTAL DEPTH 6203 PERF. 5948 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 12 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 01 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 487 | -0- | -73 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 03 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 04 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |

BLOCK 27 (TUBB) 09344 517 NON-ASSOCIATED CAPACITY CNTY: CRANE
SLANT OPERATING, LLC 786697
LONG, ELL WELL #: 13 U RRCID -> 054914 COMPL. DATE 01/30/1973 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DURELLE WELL #: 3 RRCID -> 202723 COMPL. DATE N/A TOTAL DEPTH 6415 PERF. 4149 - 4304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCK 31 (ATOKA 7900) 09358 090 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC 786697
UNIVERSITY -36B- WELL #: 2 RRCID -> 292372 COMPL. DATE 10/21/2021 TOTAL DEPTH 9152 PERF. 8060 - 8084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | # | 1972 | -0- | -698 | -0- | 1871 | 2 | 94 | 4 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2635 | # | 1883 | -0- | -752 | -0- | 1876 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| *01 | 2573 | # | 1546 | -0- | -1027 | -0- | 1481 | 2 | 61 | 4 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 2044 | # | -0- | -0- | -2044 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 2077 | # | -0- | -0- | -2077 | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 1980 | # | -0- | -0- | -1980 | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 (DEVONIAN) 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. 630591
BLOCK 31 UNIT WELL #: D 9 RRCID -> 203826 COMPL. DATE 02/13/2004 TOTAL DEPTH 9050 PERF. 8075 - 8892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9604 | -0- | 9604 | 19271 | 9601 | 2 | 3 | 9 | Y | 3 | 4 | 0 | | | -0- |
| 12 | 0 | | 10395 | -0- | 10395 | 29666 | 10373 | 2 | 22 | 9 | Y | 20 | 19 | 0 | | | 1 |
| 01 | 0 | | 10752 | -0- | 10752 | 40418 | 10657 | 2 | 95 | 9 | Y | 86 | 81 | 0 | | | 6 |
| 02 | 49740 | X | 9322 | -0- | -40418 | -0- | 9299 | 2 | 23 | 9 | Y | 21 | 25 | 0 | | | 2 |
| 03 | 10385 | X | 8421 | -0- | -1964 | -0- | 8402 | 2 | 19 | 9 | Y | 17 | 18 | 0 | | | 1 |
| 04 | 10866 | X | 10866 | -0- | -0- | -0- | 10708 | 2 | 158 | 9 | Y | 144 | 134 | 0 | | | 11 |

BLOCK 31 UNIT WELL #: L 6 RRCID -> 203827 COMPL. DATE 03/15/2004 TOTAL DEPTH 9104 PERF. 8132 - 8995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5400 | X | 4446 | -0- | -954 | -0- | 4428 | 2 | 18 | 9 | Y | 16 | 16 | 0 | | | 1 |
| 12 | 5580 | X | 4057 | -0- | -1523 | -0- | 4047 | 2 | 10 | 9 | Y | 9 | 9 | 0 | | | 1 |
| 01 | 5580 | X | 3519 | -0- | -2061 | -0- | 3517 | 2 | 2 | 9 | Y | 2 | 3 | 0 | | | -0- |
| 02 | 4872 | X | 2513 | -0- | -2359 | -0- | 2501 | 2 | 12 | 9 | Y | 11 | 10 | 0 | | | 1 |
| 03 | 4588 | X | 3431 | -0- | -1157 | -0- | 3417 | 2 | 14 | 9 | Y | 13 | 13 | 0 | | | 1 |
| 04 | 4440 | X | 4344 | -0- | -96 | -0- | 4327 | 2 | 17 | 9 | Y | 15 | 15 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: F 9 RRCID -> 203839 COMPL. DATE 05/03/2004 TOTAL DEPTH 9010 PERF. 8018 - 8816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9678 | X | 9678 | -0- | -0- | -0- | 9634 | 2 | 44 | 9 | Y | 40 | 40 | 0 | | | 3 |
| 12 | 8804 | X | 8248 | -0- | -556 | -0- | 8196 | 2 | 52 | 9 | Y | 47 | 47 | 0 | | | 3 |
| 01 | 8804 | X | 7805 | -0- | -999 | -0- | 7774 | 2 | 31 | 9 | Y | 28 | 29 | 0 | | | 2 |
| 02 | 7952 | X | 5286 | -0- | -2666 | -0- | 5247 | 2 | 39 | 9 | Y | 35 | 34 | 0 | | | 3 |
| 03 | 8804 | X | 6020 | -0- | -2784 | -0- | 5963 | 2 | 57 | 9 | Y | 52 | 51 | 0 | | | 4 |
| 04 | 8520 | X | 5848 | -0- | -2672 | -0- | 5833 | 2 | 15 | 9 | Y | 14 | 17 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: F 8 RRCID -> 218737 COMPL. DATE 05/23/2006 TOTAL DEPTH 9085 PERF. 8017 - 8889

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14888 | X | 14888 | -0- | -0- | -0- | 14838 | 2 | 50 | 9 | Y | 45 | 42 | 0 | | | 3 |
| 12 | 12493 | X | 9842 | -0- | -2651 | -0- | 9814 | 2 | 28 | 9 | Y | 25 | 26 | 0 | | | 2 |
| 01 | 12214 | X | 9799 | -0- | -2415 | -0- | 9769 | 2 | 30 | 9 | Y | 27 | 27 | 0 | | | 2 |
| 02 | 11284 | X | 7378 | -0- | -3906 | -0- | 7343 | 2 | 35 | 9 | Y | 32 | 32 | 0 | | | 2 |
| 03 | 12493 | X | 7615 | -0- | -4878 | -0- | 7595 | 2 | 20 | 9 | Y | 18 | 19 | 0 | | | 1 |
| 04 | 12090 | X | 9256 | -0- | -2834 | -0- | 9250 | 2 | 6 | 9 | Y | 5 | 6 | 0 | | | -0- |

BLOCK 31 UNIT WELL #: K 10 RRCID -> 224150 COMPL. DATE 10/31/2005 TOTAL DEPTH 9090 PERF. 8582 - 9005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6231 | X | 6231 | -0- | -0- | -0- | 6206 | 2 | 25 | 9 | Y | 23 | 21 | 0 | | | 2 |
| 12 | 7254 | X | 5563 | -0- | -1691 | -0- | 5554 | 2 | 9 | 9 | Y | 8 | 9 | 0 | | | 1 |
| 01 | 7254 | X | 6120 | -0- | -1134 | -0- | 6101 | 2 | 19 | 9 | Y | 17 | 17 | 0 | | | 1 |
| 02 | 6552 | X | 4541 | -0- | -2011 | -0- | 4524 | 2 | 17 | 9 | Y | 15 | 15 | 0 | | | 1 |
| 03 | 6448 | X | 3980 | -0- | -2468 | -0- | 3968 | 2 | 12 | 9 | Y | 11 | 11 | 0 | | | 1 |
| 04 | 6240 | X | 4384 | -0- | -1856 | -0- | 4369 | 2 | 15 | 9 | Y | 14 | 14 | 0 | | | 1 |

BLOCK 31 (DEVONIAN) //CONT.// 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591

BLOCK 31 UNIT WELL #: P 18 RRCID -> 226603 COMPL. DATE 07/03/2006 TOTAL DEPTH 9400 PERF. 8594 - 8918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13650 | X | 11510 | -0- | -2140 | -0- | 11466 | 2 | 44 | 9 | Y | 40 | 39 | 0 | | | 3 |
| 12 | 14105 | X | 11754 | -0- | -2351 | -0- | 11701 | 2 | 53 | 9 | Y | 48 | 48 | 0 | | | 3 |
| 01 | 13795 | X | 12351 | -0- | -1444 | -0- | 12294 | 2 | 57 | 9 | Y | 52 | 52 | 0 | | | 3 |
| 02 | 12096 | X | 9963 | -0- | -2133 | -0- | 9921 | 2 | 42 | 9 | Y | 38 | 38 | 0 | | | 3 |
| 03 | 11904 | X | 9393 | -0- | -2511 | -0- | 9361 | 2 | 32 | 9 | Y | 29 | 30 | 0 | | | 2 |
| 04 | 11940 | X | 10823 | -0- | -1117 | -0- | 10789 | 2 | 34 | 9 | Y | 31 | 31 | 0 | | | 2 |

BLOCK 31 UNIT WELL #: X 2 RRCID -> 240433 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8500 - 8865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46080 | X | 41095 | -0- | -4985 | -0- | 41039 | 2 | 56 | 9 | Y | 51 | 49 | 0 | | | 3 |
| 12 | 47616 | X | 42625 | -0- | -4991 | -0- | 42594 | 2 | 31 | 9 | Y | 28 | 29 | 0 | | | 2 |
| 01 | 46965 | X | 20872 | -0- | -26093 | -0- | 20859 | 2 | 13 | 9 | Y | 12 | 13 | 0 | | | 1 |
| 02 | 40600 | X | 35540 | -0- | -5060 | -0- | 35500 | 2 | 40 | 9 | Y | 36 | 34 | 0 | | | 3 |
| 03 | 45069 | X | 45069 | -0- | -0- | -0- | 44949 | 2 | 120 | 9 | Y | 109 | 104 | 0 | | | 8 |
| 04 | 48056 | X | 48056 | -0- | -0- | -0- | 47572 | 2 | 484 | 9 | Y | 440 | 415 | 0 | | | 33 |

BLOCK 31 UNIT WELL #: F 2F RRCID -> 258201 COMPL. DATE 07/04/1950 TOTAL DEPTH 9150 PERF. 8300 - 9150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2903 | -0- | 2903 | 5575 | 2893 | 2 | 10 | 9 | Y | 9 | 8 | 0 | | | 31 |
| 12 | 0 | | 2916 | -0- | 2916 | 8491 | 2901 | 2 | 15 | 9 | Y | 14 | 14 | 0 | | | 31 |
| 01 | 0 | | 3069 | -0- | 3069 | 11560 | 3057 | 2 | 12 | 9 | Y | 11 | 11 | 0 | | | 31 |
| 02 | 13821 | X | 2261 | -0- | -11560 | -0- | 2243 | 2 | 18 | 9 | Y | 16 | 16 | 0 | | | 31 |
| 03 | 3007 | X | 2852 | -0- | -155 | -0- | 2822 | 2 | 30 | 9 | Y | 27 | 26 | 0 | | | 32 |
| 04 | 2970 | X | 2678 | -0- | -292 | -0- | 2668 | 2 | 10 | 9 | Y | 9 | 10 | 0 | | | 31 |

BLOCK 31 UNIT WELL #: A 16A RRCID -> 279499 COMPL. DATE 05/29/1985 TOTAL DEPTH 9350 PERF. 8718 - 9016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2834 | X | 2834 | -0- | -0- | -0- | 2824 | 2 | 10 | 9 | Y | 9 | 8 | 0 | | | 1 |
| 12 | 3051 | X | 3051 | -0- | -0- | -0- | 3034 | 2 | 17 | 9 | Y | 15 | 15 | 0 | | | 1 |
| 01 | 4073 | X | 4073 | -0- | -0- | -0- | 4052 | 2 | 21 | 9 | Y | 19 | 19 | 0 | | | 1 |
| 02 | 2912 | X | 2586 | -0- | -326 | -0- | 2571 | 2 | 15 | 9 | Y | 14 | 14 | 0 | | | 1 |
| 03 | 3038 | X | 2244 | -0- | -794 | -0- | 2233 | 2 | 11 | 9 | Y | 10 | 10 | 0 | | | 1 |
| 04 | 3360 | X | 2701 | -0- | -659 | -0- | 2692 | 2 | 9 | 9 | Y | 8 | 8 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: C 4L RRCID -> 279500 COMPL. DATE 05/26/1977 TOTAL DEPTH 9000 PERF. 7500 - 7508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 5412 | -0- | 5412 | 6519 | 5401 | 2 | 11 | 9 | Y | 10 | 9 | 0 | | | 1 |
| 12 | DLQ G-10 | | 5634 | -0- | 5634 | 12153 | 5625 | 2 | 9 | 9 | Y | 8 | 8 | 0 | | | 1 |
| 01 | 0 | | 5067 | -0- | 5067 | 17220 | 5066 | 2 | 1 | 9 | Y | 1 | 2 | 0 | | | -0- |
| 02 | 20994 | X | 3774 | -0- | -17220 | -0- | 3762 | 2 | 12 | 9 | Y | 11 | 10 | 0 | | | 1 |
| 03 | 5642 | X | 3656 | -0- | -1986 | -0- | 3653 | 2 | 3 | 9 | Y | 3 | 4 | 0 | | | -0- |
| 04 | 5460 | X | 4693 | -0- | -767 | -0- | 4690 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |

BLOCK 31 UNIT WELL #: E 8 RRCID -> 279501 COMPL. DATE 08/06/1984 TOTAL DEPTH 10375 PERF. 7951 - 8717

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 13696 | -0- | 13696 | 26615 | 13604 | 2 | 92 | 9 | Y | 84 | 93 | 0 | | | 6 |
| 12 | DLQ G-10 | | 14600 | -0- | 14600 | 41215 | 14488 | 2 | 112 | 9 | Y | 102 | 101 | 0 | | | 7 |
| 01 | 0 | | 16237 | -0- | 16237 | 57452 | 16124 | 2 | 113 | 9 | Y | 103 | 103 | 0 | | | 7 |
| 02 | 70073 | X | 12621 | -0- | -57452 | -0- | 12472 | 2 | 149 | 9 | Y | 135 | 132 | 0 | | | 10 |
| 03 | 12916 | X | 12916 | -0- | -0- | -0- | 12773 | 2 | 143 | 9 | Y | 130 | 130 | 0 | | | 10 |
| 04 | 17477 | X | 17477 | -0- | -0- | -0- | 17140 | 2 | 337 | 9 | Y | 306 | 293 | 0 | | | 23 |

BLOCK 31 UNIT WELL #: K 3K RRCID -> 279503 COMPL. DATE 05/29/1973 TOTAL DEPTH 9150 PERF. 8460 - 9039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2100 | N | 1933 | -0- | -167 | -0- | 1923 | 2 | 10 | 9 | Y | 9 | 9 | 0 | | | 1 |
| 12 | 2201 | N | 2013 | -0- | -188 | -0- | 2010 | 2 | 3 | 9 | Y | 3 | 4 | 0 | | | -0- |
| 01 | 2130 | N | 2130 | -0- | -0- | -0- | 2124 | 2 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 02 | 1792 | N | 1738 | -0- | -54 | -0- | 1731 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 03 | 2493 | N | 2493 | -0- | -0- | -0- | 2479 | 2 | 14 | 9 | Y | 13 | 12 | 0 | | | 1 |
| 04 | 2110 | N | 2110 | -0- | -0- | -0- | 2101 | 2 | 9 | 9 | Y | 8 | 8 | 0 | | | 1 |

BLOCK 31 (DEVONIAN) //CONT.// 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591

BLOCK 31 UNIT WELL #: M 1M RRCID -> 279504 COMPL. DATE 08/20/1953 TOTAL DEPTH 8965 PERF. 8410 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3073 | X | 3073 | -0- | -0- | -0- | 3056 | 2 | 17 | 9 | Y | 15 | 15 | 0 | | | 1 |
| 12 | 3633 | X | 3633 | -0- | -0- | -0- | 3615 | 2 | 18 | 9 | Y | 16 | 16 | 0 | | | 1 |
| 01 | 4495 | X | 2798 | -0- | -1697 | -0- | 2784 | 2 | 14 | 9 | Y | 13 | 13 | 0 | | | 1 |
| 02 | 4060 | X | 1928 | -0- | -2132 | -0- | 1918 | 2 | 10 | 9 | Y | 9 | 9 | 0 | | | 1 |
| 03 | 4495 | X | 4042 | -0- | -453 | -0- | 4017 | 2 | 25 | 9 | Y | 23 | 22 | 0 | | | 2 |
| 04 | 4168 | X | 4168 | -0- | -0- | -0- | 4136 | 2 | 32 | 9 | Y | 29 | 29 | 0 | | | 2 |

BLOCK 31 UNIT WELL #: O 5 RRCID -> 279531 COMPL. DATE 06/18/1984 TOTAL DEPTH 9100 PERF. 8121 - 8843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 619 | N | 619 | -0- | -0- | -0- | 617 | 2 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 12 | 736 | N | 736 | -0- | -0- | -0- | 730 | 2 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 01 | 908 | N | 908 | -0- | -0- | -0- | 902 | 2 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 02 | 909 | N | 909 | -0- | -0- | -0- | 908 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 03 | 1089 | N | 1089 | -0- | -0- | -0- | 1078 | 2 | 11 | 9 | Y | 10 | 9 | 0 | | | 1 |
| 04 | 947 | N | 947 | -0- | -0- | -0- | 945 | 2 | 2 | 9 | Y | 2 | 3 | 0 | | | -0- |

BLOCK 31 UNIT WELL #: P 5K RRCID -> 279532 COMPL. DATE 11/10/1983 TOTAL DEPTH 10340 PERF. 7918 - 8511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29795 | X | 29795 | -0- | -0- | -0- | 29604 | 2 | 191 | 9 | Y | 174 | 170 | 0 | | | 12 |
| 12 | 31290 | X | 31290 | -0- | -0- | -0- | 31091 | 2 | 199 | 9 | Y | 181 | 181 | 0 | | | 12 |
| 01 | 32788 | X | 32788 | -0- | -0- | -0- | 32557 | 2 | 231 | 9 | Y | 210 | 208 | 0 | | | 14 |
| 02 | 51241 | X | 51241 | -0- | -0- | -0- | 51048 | 2 | 193 | 9 | Y | 175 | 176 | 0 | | | 13 |
| 03 | 49091 | X | 49091 | -0- | -0- | -0- | 48960 | 2 | 131 | 9 | Y | 119 | 123 | 0 | | | 9 |
| 04 | 56638 | X | 56638 | -0- | -0- | -0- | 56487 | 2 | 151 | 9 | Y | 137 | 136 | 0 | | | 10 |

BLOCK 31 UNIT WELL #: P 7K RRCID -> 279533 COMPL. DATE 07/17/1990 TOTAL DEPTH 9100 PERF. 8402 - 8856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24136 | X | 24136 | -0- | -0- | -0- | 24009 | 2 | 127 | 9 | Y | 115 | 108 | 0 | | | 8 |
| 12 | 24780 | X | 24780 | -0- | -0- | -0- | 24686 | 2 | 94 | 9 | Y | 85 | 87 | 0 | | | 6 |
| 01 | 26697 | X | 26697 | -0- | -0- | -0- | 26584 | 2 | 113 | 9 | Y | 103 | 102 | 0 | | | 7 |
| 02 | 21280 | X | 21198 | -0- | -82 | -0- | 21084 | 2 | 114 | 9 | Y | 104 | 103 | 0 | | | 8 |
| 03 | 23560 | X | 13837 | -0- | -9723 | -0- | 13727 | 2 | 110 | 9 | Y | 100 | 101 | 0 | | | 7 |
| 04 | 22800 | X | 19225 | -0- | -3575 | -0- | 19105 | 2 | 120 | 9 | Y | 109 | 108 | 0 | | | 8 |

BLOCK 31 UNIT WELL #: H 9H RRCID -> 279543 COMPL. DATE 12/08/1988 TOTAL DEPTH 9460 PERF. 8491 - 8843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 816 | N | 816 | -0- | -0- | -0- | 812 | 2 | 4 | 9 | Y | 4 | 5 | 0 | | | -0- |
| 12 | 896 | N | 896 | -0- | -0- | -0- | 886 | 2 | 10 | 9 | Y | 9 | 8 | 0 | | | 1 |
| 01 | 972 | N | 972 | -0- | -0- | -0- | 968 | 2 | 4 | 9 | Y | 4 | 5 | 0 | | | -0- |
| 02 | 771 | N | 771 | -0- | -0- | -0- | 768 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 03 | 899 | N | 749 | -0- | -150 | -0- | 748 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 04 | 962 | N | 962 | -0- | -0- | -0- | 952 | 2 | 10 | 9 | Y | 9 | 8 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: A 15A RRCID -> 279560 COMPL. DATE 10/25/1984 TOTAL DEPTH 9100 PERF. 8278 - 9033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3980 | X | 3980 | -0- | -0- | -0- | 3961 | 2 | 19 | 9 | Y | 17 | 17 | 0 | | | 1 |
| 12 | 4118 | X | 4118 | -0- | -0- | -0- | 4110 | 2 | 8 | 9 | Y | 7 | 8 | 0 | | | -0- |
| 01 | 5611 | X | 5010 | -0- | -601 | -0- | 4985 | 2 | 25 | 9 | Y | 23 | 22 | 0 | | | 1 |
| 02 | 4383 | X | 4383 | -0- | -0- | -0- | 4348 | 2 | 35 | 9 | Y | 32 | 31 | 0 | | | 2 |
| 03 | 4882 | X | 4882 | -0- | -0- | -0- | 4842 | 2 | 40 | 9 | Y | 36 | 35 | 0 | | | 3 |
| 04 | 5173 | X | 5173 | -0- | -0- | -0- | 5142 | 2 | 31 | 9 | Y | 28 | 29 | 0 | | | 2 |

BLOCK 31 UNIT WELL #: P 4K RRCID -> 279572 COMPL. DATE 11/20/1977 TOTAL DEPTH 8950 PERF. 8375 - 8646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12712 | X | 12712 | -0- | -0- | -0- | 12672 | 2 | 40 | 9 | Y | 36 | 34 | 0 | | | 2 |
| 12 | 13052 | X | 13052 | -0- | -0- | -0- | 13019 | 2 | 33 | 9 | Y | 30 | 30 | 0 | | | 2 |
| 01 | 15217 | X | 15217 | -0- | -0- | -0- | 15136 | 2 | 81 | 9 | Y | 74 | 71 | 0 | | | 5 |
| 02 | 24528 | X | 24528 | -0- | -0- | -0- | 24477 | 2 | 51 | 9 | Y | 46 | 48 | 0 | | | 3 |
| 03 | 22856 | X | 22856 | -0- | -0- | -0- | 22844 | 2 | 12 | 9 | Y | 11 | 13 | 0 | | | 1 |
| 04 | 26703 | X | 26703 | -0- | -0- | -0- | 26668 | 2 | 35 | 9 | Y | 32 | 31 | 0 | | | 2 |

BLOCK 31 (DEVONIAN) //CONT.// 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591

BLOCK 31 UNIT WELL #: P 16 RRCID -> 279626 COMPL. DATE 12/27/1983 TOTAL DEPTH 9120 PERF. 8107 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3990 | X | 3990 | -0- | -0- | -0- | 3962 | 2 | 28 | 9 | Y | 25 | 24 | 0 | | | 2 |
| 12 | 3933 | X | 3933 | -0- | -0- | -0- | 3914 | 2 | 19 | 9 | Y | 17 | 18 | 0 | | | 1 |
| 01 | 5115 | X | 4166 | -0- | -949 | -0- | 4148 | 2 | 18 | 9 | Y | 16 | 16 | 0 | | | 1 |
| 02 | 4116 | X | 3351 | -0- | -765 | -0- | 3332 | 2 | 19 | 9 | Y | 17 | 17 | 0 | | | 1 |
| 03 | 4123 | X | 3454 | -0- | -669 | -0- | 3435 | 2 | 19 | 9 | Y | 17 | 17 | 0 | | | 1 |
| 04 | 4020 | X | 3963 | -0- | -57 | -0- | 3944 | 2 | 19 | 9 | Y | 17 | 17 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: Z 4 RRCID -> 279627 COMPL. DATE 02/21/1975 TOTAL DEPTH 9050 PERF. 8584 - 8931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6948 | X | 6948 | -0- | -0- | -0- | 6935 | 2 | 13 | 9 | Y | 12 | 12 | 0 | | | 1 |
| 12 | 6771 | X | 6771 | -0- | -0- | -0- | 6753 | 2 | 18 | 9 | Y | 16 | 16 | 0 | | | 1 |
| 01 | 7874 | X | 6698 | -0- | -1176 | -0- | 6669 | 2 | 29 | 9 | Y | 26 | 25 | 0 | | | 2 |
| 02 | 6720 | X | 5458 | -0- | -1262 | -0- | 5433 | 2 | 25 | 9 | Y | 23 | 23 | 0 | | | 2 |
| 03 | 7192 | X | 6194 | -0- | -998 | -0- | 6174 | 2 | 20 | 9 | Y | 18 | 19 | 0 | | | 1 |
| 04 | 6960 | X | 5865 | -0- | -1095 | -0- | 5852 | 2 | 13 | 9 | Y | 12 | 12 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: O 6 RRCID -> 279628 COMPL. DATE 01/05/1977 TOTAL DEPTH 9040 PERF. 8091 - 8846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6079 | X | 6079 | -0- | -0- | -0- | 6034 | 2 | 45 | 9 | Y | 41 | 40 | 0 | | | 3 |
| 12 | 5835 | X | 5835 | -0- | -0- | -0- | 5796 | 2 | 39 | 9 | Y | 35 | 36 | 0 | | | 2 |
| 01 | 5983 | X | 5044 | -0- | -939 | -0- | 5010 | 2 | 34 | 9 | Y | 31 | 31 | 0 | | | 2 |
| 02 | 5404 | X | 3620 | -0- | -1784 | -0- | 3589 | 2 | 31 | 9 | Y | 28 | 28 | 0 | | | 2 |
| 03 | 5983 | X | 4743 | -0- | -1240 | -0- | 4697 | 2 | 46 | 9 | Y | 42 | 41 | 0 | | | 3 |
| 04 | 5790 | X | 5138 | -0- | -652 | -0- | 5087 | 2 | 51 | 9 | Y | 46 | 46 | 0 | | | 3 |

BLOCK 31 UNIT WELL #: P 14L RRCID -> 279629 COMPL. DATE 01/10/1980 TOTAL DEPTH 9100 PERF. 8175 - 8830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 711 | N | 711 | -0- | -0- | -0- | 701 | 2 | 10 | 9 | Y | 9 | 9 | 0 | | | 1 |
| 12 | 426 | N | 426 | -0- | -0- | -0- | 415 | 2 | 11 | 9 | Y | 10 | 10 | 0 | | | 1 |
| 01 | 496 | N | 384 | -0- | -112 | -0- | 380 | 2 | 4 | 9 | Y | 4 | 5 | 0 | | | -0- |
| 02 | 640 | N | 640 | -0- | -0- | -0- | 636 | 2 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| 03 | 982 | N | 982 | -0- | -0- | -0- | 971 | 2 | 11 | 9 | Y | 10 | 9 | 0 | | | 1 |
| 04 | 752 | N | 752 | -0- | -0- | -0- | 732 | 2 | 20 | 9 | Y | 18 | 18 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: P 7 RRCID -> 279748 COMPL. DATE 02/23/1974 TOTAL DEPTH 9040 PERF. 8230 - 8952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 4809 | -0- | 4809 | 9709 | 4799 | 2 | 10 | 9 | Y | 9 | 9 | 0 | | | 1 |
| 12 | DLQ G-10 | | 4513 | -0- | 4513 | 14222 | 4504 | 2 | 9 | 9 | Y | 8 | 8 | 0 | | | 1 |
| 01 | 0 | | 4113 | -0- | 4113 | 18335 | 4107 | 2 | 6 | 9 | Y | 5 | 6 | 0 | | | -0- |
| 02 | 21553 | X | 3218 | -0- | -18335 | -0- | 3211 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 03 | 4960 | X | 3158 | -0- | -1802 | -0- | 3154 | 2 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| 04 | 4800 | X | 3521 | -0- | -1279 | -0- | 3517 | 2 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |

BLOCK 31 UNIT WELL #: Q 13 RRCID -> 279798 COMPL. DATE 03/14/1985 TOTAL DEPTH 9350 PERF. 9001 - 9070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20931 | X | 20931 | -0- | -0- | -0- | 20902 | 2 | 29 | 9 | Y | 26 | 25 | 0 | | | 2 |
| 12 | 20304 | X | 20304 | -0- | -0- | -0- | 20261 | 2 | 43 | 9 | Y | 39 | 38 | 0 | | | 3 |
| 01 | 25575 | X | 20304 | -0- | -5271 | -0- | 20269 | 2 | 35 | 9 | Y | 32 | 33 | 0 | | | 2 |
| 02 | 21812 | X | 18473 | -0- | -3339 | -0- | 18453 | 2 | 20 | 9 | Y | 18 | 19 | 0 | | | 1 |
| 03 | 21638 | X | 19351 | -0- | -2287 | -0- | 19323 | 2 | 28 | 9 | Y | 25 | 24 | 0 | | | 2 |
| 04 | 21403 | X | 21403 | -0- | -0- | -0- | 21364 | 2 | 39 | 9 | Y | 35 | 34 | 0 | | | 3 |

BLOCK 31 UNIT WELL #: Q 9 RRCID -> 279799 COMPL. DATE 06/28/1976 TOTAL DEPTH 9150 PERF. 8788 - 8950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 9948 | -0- | 9948 | 19525 | 9926 | 2 | 22 | 9 | Y | 20 | 20 | 0 | | | 1 |
| 12 | DLQ G-10 | | 9329 | -0- | 9329 | 28854 | 9312 | 2 | 17 | 9 | Y | 15 | 15 | 0 | | | 1 |
| 01 | 0 | | 9261 | -0- | 9261 | 38115 | 9246 | 2 | 15 | 9 | Y | 14 | 14 | 0 | | | 1 |
| 02 | 45401 | X | 7286 | -0- | -38115 | -0- | 7269 | 2 | 17 | 9 | Y | 15 | 15 | 0 | | | 1 |
| 03 | 10292 | X | 7965 | -0- | -2327 | -0- | 7947 | 2 | 18 | 9 | Y | 16 | 16 | 0 | | | 1 |
| 04 | 9960 | X | 8174 | -0- | -1786 | -0- | 8157 | 2 | 17 | 9 | Y | 15 | 15 | 0 | | | 1 |

BLOCK 31 (DEVONIAN) //CONT.// 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591
BLOCK 31 UNIT WELL #: S 6DT RRCID -> 279800 COMPL. DATE 02/02/1981 TOTAL DEPTH 9075 PERF. 8410 - 8977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 48 | -0- | 48 | 48 | 47 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 12 | DLQ G-10 | | 24 | -0- | 24 | 72 | 21 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 01 | DLQ G-10 | | 37 | -0- | 37 | 109 | 34 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | 109 | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | | -0- | -0- | 109 | | | | | Y | NO RPT | | | | | -0- |
| 04 | DLQ G-10 | NO RPT | | -0- | -0- | 109 | | | | | Y | NO RPT | | | | | -0- |

BLOCK 31 UNIT WELL #: O 10 RRCID -> 279846 COMPL. DATE 11/12/1978 TOTAL DEPTH 9100 PERF. 8156 - 9021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 7226 | -0- | 7226 | 13616 | 7211 | 2 | 15 | 9 | Y | 14 | 14 | 0 | | | 1 |
| 12 | DLQ G-10 | 7825 | -0- | 7825 | 21441 | 7811 | 2 | 14 | 9 | Y | 13 | 13 | 0 | | | 1 |
| 01 | 0 | 8371 | -0- | 8371 | 29812 | 8364 | 2 | 7 | 9 | Y | 6 | 7 | 0 | | | -0- |
| 02 | 36726 X | 6914 | -0- | -29812 | -0- | 6892 | 2 | 22 | 9 | Y | 20 | 19 | 0 | | | 1 |
| 03 | 8515 X | 8515 | -0- | -0- | -0- | 8489 | 2 | 26 | 9 | Y | 24 | 23 | 0 | | | 2 |
| 04 | 8100 X | 7099 | -0- | -1001 | -0- | 7090 | 2 | 9 | 9 | Y | 8 | 9 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: Q 11 RRCID -> 279854 COMPL. DATE 12/15/1982 TOTAL DEPTH 9098 PERF. 8401 - 8994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 3134 | -0- | 3134 | 6056 | 3131 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 12 | 0 | 3619 | -0- | 3619 | 9675 | 3616 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 01 | 0 | 3447 | -0- | 3447 | 13122 | 3446 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 02 | 15774 X | 2652 | -0- | -13122 | -0- | 2650 | 2 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 03 | 3627 X | 3155 | -0- | -472 | -0- | 3152 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 04 | 3510 X | 2856 | -0- | -654 | -0- | 2850 | 2 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |

BLOCK 31 UNIT WELL #: Q 12 RRCID -> 282456 COMPL. DATE 05/08/2017 TOTAL DEPTH 9100 PERF. 8360 - 9043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 629 N | 629 | -0- | -0- | -0- | 629 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 646 N | 646 | -0- | -0- | -0- | 644 | 2 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 01 | 589 N | 560 | -0- | -29 | -0- | 559 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 02 | 588 N | 424 | -0- | -164 | -0- | 424 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 651 N | 506 | -0- | -145 | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 540 N | 404 | -0- | -136 | -0- | 404 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: C 8R RRCID -> 282506 COMPL. DATE 05/08/2017 TOTAL DEPTH 9075 PERF. 8033 - 8950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6871 X | 6871 | -0- | -0- | -0- | 6850 | 2 | 21 | 9 | Y | 19 | 18 | 0 | | | 1 |
| 12 | 7349 X | 7349 | -0- | -0- | -0- | 7335 | 2 | 14 | 9 | Y | 13 | 13 | 0 | | | 1 |
| 01 | 8494 X | 7265 | -0- | -1229 | -0- | 7254 | 2 | 11 | 9 | Y | 10 | 10 | 0 | | | 1 |
| 02 | 7392 X | 5341 | -0- | -2051 | -0- | 5329 | 2 | 12 | 9 | Y | 11 | 11 | 0 | | | 1 |
| 03 | 7347 X | 5221 | -0- | -2126 | -0- | 5218 | 2 | 3 | 9 | Y | 3 | 4 | 0 | | | -0- |
| 04 | 7110 X | 5777 | -0- | -1333 | -0- | 5770 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |

BLOCK 31 UNIT WELL #: Q 14 RRCID -> 286779 COMPL. DATE 03/21/2019 TOTAL DEPTH 9400 PERF. 8360 - 9276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8363 X | 8363 | -0- | -0- | -0- | 8338 | 2 | 25 | 9 | Y | 23 | 22 | 0 | | | 2 |
| 12 | 8172 X | 8172 | -0- | -0- | -0- | 8150 | 2 | 22 | 9 | Y | 20 | 21 | 0 | | | 1 |
| 01 | 8711 X | 8302 | -0- | -409 | -0- | 8287 | 2 | 15 | 9 | Y | 14 | 14 | 0 | | | 1 |
| 02 | 7812 X | 6533 | -0- | -1279 | -0- | 6522 | 2 | 11 | 9 | Y | 10 | 10 | 0 | | | 1 |
| 03 | 8649 X | 7526 | -0- | -1123 | -0- | 7475 | 2 | 51 | 9 | Y | 46 | 44 | 0 | | | 3 |
| 04 | 8370 X | 7356 | -0- | -1014 | -0- | 7323 | 2 | 33 | 9 | Y | 30 | 31 | 0 | | | 2 |

BLOCK 31 UNIT WELL #: Q 10 RRCID -> 287037 COMPL. DATE 05/21/2019 TOTAL DEPTH 9125 PERF. 8413 - 9084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 1587 | -0- | 1587 | 4253 | 1541 | 2 | 46 | 9 | Y | 42 | 42 | 0 | | | 3 |
| 12 | 0 | 2290 | -0- | 2290 | 6543 | 2235 | 2 | 55 | 9 | Y | 50 | 50 | 0 | | | 3 |
| 01 | 0 | 3506 | -0- | 3506 | 10049 | 3427 | 2 | 79 | 9 | Y | 72 | 70 | 0 | | | 5 |
| 02 | 13246 X | 3197 | -0- | -10049 | -0- | 3162 | 2 | 35 | 9 | Y | 32 | 35 | 0 | | | 2 |
| 03 | 2666 X | 2468 | -0- | -198 | -0- | 2411 | 2 | 57 | 9 | Y | 52 | 50 | 0 | | | 4 |
| 04 | 3390 X | 3109 | -0- | -281 | -0- | 3047 | 2 | 62 | 9 | Y | 56 | 56 | 0 | | | 4 |

BLOCK 31 (DEVONIAN) //CONT.// 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591
BLOCK 31 UNIT WELL #: J 7 RRCID -> 287136 COMPL. DATE 03/21/2019 TOTAL DEPTH 9150 PERF. 8434 - 8942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30270 | X | 26744 | -0- | -3526 | -0- | 26704 | 2 | 40 | 9 | Y | 36 | 36 | 0 | | | 2 |
| 12 | 31279 | X | 27103 | -0- | -4176 | -0- | 27047 | 2 | 56 | 9 | Y | 51 | 50 | 0 | | | 3 |
| 01 | 28923 | X | 28726 | -0- | -197 | -0- | 28675 | 2 | 51 | 9 | Y | 46 | 46 | 0 | | | 3 |
| 02 | 43952 | X | 43952 | -0- | -0- | -0- | 43878 | 2 | 74 | 9 | Y | 67 | 65 | 0 | | | 5 |
| 03 | 39392 | X | 39392 | -0- | -0- | -0- | 39349 | 2 | 43 | 9 | Y | 39 | 41 | 0 | | | 3 |
| 04 | 49909 | X | 49909 | -0- | -0- | -0- | 49844 | 2 | 65 | 9 | Y | 59 | 58 | 0 | | | 4 |

BLOCK 31 UNIT WELL #: B 1R RRCID -> 287217 COMPL. DATE 03/21/2019 TOTAL DEPTH 10450 PERF. 8376 - 8867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6341 | X | 6341 | -0- | -0- | -0- | 6335 | 2 | 6 | 9 | Y | 5 | 6 | 0 | | | -0- |
| 12 | 5580 | X | 4273 | -0- | -1307 | -0- | 4270 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 01 | 5890 | X | 4007 | -0- | -1883 | -0- | 4004 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 02 | 5684 | X | 4616 | -0- | -1068 | -0- | 4614 | 2 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 03 | 6293 | X | 3430 | -0- | -2863 | -0- | 3428 | 2 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 04 | 6090 | X | 254 | -0- | -5836 | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: O 11 RRCID -> 288878 COMPL. DATE 04/20/2010 TOTAL DEPTH 9170 PERF. 8166 - 9095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | 2257 | -0- | 2257 | 109449 | 2246 | 2 | 11 | 9 | N | 10 | 10 | 0 | | | 1 |
| 12 | SWR 10 | | 2615 | -0- | 2615 | 112064 | 2612 | 2 | 3 | 9 | N | 3 | 4 | 0 | | | -0- |
| 01 | SWR 10 | | 2095 | -0- | 2095 | 114159 | 2095 | 2 | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | 114159 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | | -0- | -0- | 114159 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | | -0- | -0- | 114159 | | | | | N | NO RPT | | | | | -0- |

SLANT OPERATING, LLC 786697
UNIVERSITY 38 WELL #: 1 RRCID -> 211842 COMPL. DATE 09/03/1968 TOTAL DEPTH 9000 PERF. 8754 - 8798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 153 | N | 153 | -0- | -0- | -0- | 146 | 2 | 7 | 4 | Y | -0- | | | | | -0- |
| 12 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 141 | -0- | -14 | -0- | 135 | 2 | 6 | 4 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 131 | -0- | -9 | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 90 | -0- | -60 | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |

UNIVERSITY 35 WELL #: 2 RRCID -> 214565 COMPL. DATE 07/20/1982 TOTAL DEPTH 9080 PERF. 8795 - 8954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | N | 1140 | -0- | -0- | -0- | 1052 | 2 | 53 | 4 | Y | 32 | 32 | 1 | | | 7 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1208 | -0- | -32 | -0- | 1179 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 9 |
| 01 | 1178 | N | 1067 | -0- | -111 | -0- | 996 | 2 | 41 | 4 | Y | 27 | 30 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1064 | N | 999 | -0- | -65 | -0- | 970 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 6 |
| 03 | 1209 | N | 1024 | -0- | -185 | -0- | 996 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 8 |
| 04 | 1020 | N | 692 | -0- | -328 | -0- | 666 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 6 |

UNIVERSITY 38 -A- WELL #: 2 RRCID -> 267637 COMPL. DATE 07/01/2012 TOTAL DEPTH 9100 PERF. 8761 - 8922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 30 | -0- | -0- | -0- | 29 | 2 | 1 | 4 | Y | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 28 | -0- | -3 | -0- | 27 | 2 | 1 | 4 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 (PENN. 7620) 09358 900 ASSOCIATED ONE WELL CNTY: CRANE
OXY USA INC. 630591
BLOCK 31 UNIT WELL #: O 11 RRCID -> 257316 COMPL. DATE 04/20/2010 TOTAL DEPTH 9170 PERF. 7586 - 9095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2850 | | 2257 | -0- | -593 | -0- | 2246 | 2 | 11 | 9 | Y | 10 | 10 | 0 | | | 1 |
| 12 | 2945 | | 2615 | -0- | -330 | -0- | 2612 | 2 | 3 | 9 | Y | 3 | 4 | 0 | | | -0- |
| 01 | 0 | | 2095 | -0- | 2095 | 2095 | 2095 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1643 | -0- | -1157 | 938 | 1641 | 2 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 03 | 3100 | N | 2449 | -0- | -651 | 287 | 2401 | 2 | 48 | 9 | Y | 44 | 41 | 0 | | | 3 |
| 04 | 2755 | N | 2468 | -0- | -287 | -0- | 2459 | 2 | 9 | 9 | Y | 8 | 10 | 0 | | | 1 |

BLOCK 31 (QUEEN) 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. 630591
BLOCK 31 UNIT WELL #: P 17 RRCID -> 163611 COMPL. DATE 06/25/1997 TOTAL DEPTH 3005 PERF. 2886 - 2903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: FF 4 RRCID -> 163949 COMPL. DATE 06/26/1997 TOTAL DEPTH 3252 PERF. 2903 - 2931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23 | -0- | 23 | 54 | 23 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 25 | -0- | 25 | 79 | 25 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 31 | -0- | 31 | 110 | 31 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 134 | N | 24 | -0- | -110 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: FF 9 RRCID -> 163950 COMPL. DATE 06/13/1997 TOTAL DEPTH 3070 PERF. 2918 - 2935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: Y 12 RRCID -> 164179 COMPL. DATE 06/12/1997 TOTAL DEPTH 3030 PERF. 2881 - 2896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: 5SD RRCID -> 165332 COMPL. DATE 09/13/1997 TOTAL DEPTH 9025 PERF. 2914 - 2932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591
BLOCK 31 UNIT WELL #: H 12 RRCID -> 165870 COMPL. DATE 09/14/1997 TOTAL DEPTH 3030 PERF. 2920 - 2935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 13 RRCID -> 165871 COMPL. DATE 09/16/1997 TOTAL DEPTH 3030 PERF. 2908 - 2923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: HH12 RRCID -> 165872 COMPL. DATE 08/26/1997 TOTAL DEPTH 3031 PERF. 2920 - 2935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: SD13 RRCID -> 165875 COMPL. DATE 08/15/1997 TOTAL DEPTH 3032 PERF. 2945 - 2960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: Y 13 RRCID -> 165878 COMPL. DATE 08/30/1997 TOTAL DEPTH 3031 PERF. 2925 - 2940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: GG15 RRCID -> 165879 COMPL. DATE 08/25/1997 TOTAL DEPTH 3031 PERF. 2913 - 2928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: GG16 RRCID -> 165880 COMPL. DATE 08/19/1997 TOTAL DEPTH 3025 PERF. 2909 - 2924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591

BLOCK 31 UNIT WELL #: H 8H RRCID -> 167927 COMPL. DATE 02/14/1998 TOTAL DEPTH 9200 PERF. 2992 - 3007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24 | -0- | 24 | 53 | 24 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 25 | -0- | 25 | 78 | 25 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 31 | -0- | 31 | 109 | 31 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 133 | N | 24 | -0- | -109 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 13H RRCID -> 168264 COMPL. DATE 04/17/1998 TOTAL DEPTH 3045 PERF. 2946 - 2962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: 10TN RRCID -> 168911 COMPL. DATE 03/18/1998 TOTAL DEPTH 3082 PERF. 2994 - 3004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 6H RRCID -> 169035 COMPL. DATE 05/13/1998 TOTAL DEPTH 9110 PERF. 2960 - 2970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: V 2 RRCID -> 172168 COMPL. DATE 01/07/1999 TOTAL DEPTH 9069 PERF. 2952 - 2962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: S 6DC RRCID -> 173507 COMPL. DATE 02/26/1999 TOTAL DEPTH 9075 PERF. 2935 - 8977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 48 | -0- | -12 | -0- | 47 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 12 | 62 | N | 24 | -0- | -38 | -0- | 21 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 01 | 62 | N | 37 | -0- | -25 | -0- | 34 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 02 | 56 | N | 13 | -0- | -43 | -0- | 11 | 2 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 4H RRCID -> 173575 COMPL. DATE 02/18/1999 TOTAL DEPTH 9350 PERF. 2966 - 2975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591
BLOCK 31 UNIT WELL #: H 9 RRCID -> 175868 COMPL. DATE 09/18/1997 TOTAL DEPTH 9055 PERF. 2942 - 2960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1860 | N | 1647 | -0- | -213 | -0- | 1643 | 2 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| 12 | 1984 | N | 1682 | -0- | -302 | -0- | 1679 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 01 | 2210 | N | 2210 | -0- | -0- | -0- | 2209 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 02 | 1764 | N | 1764 | -0- | -0- | -0- | 1763 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 03 | 1892 | N | 1892 | -0- | -0- | -0- | 1890 | 2 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 04 | 2130 | N | 1957 | -0- | -173 | -0- | 1956 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |

BLOCK 31 UNIT WELL #: A 2S RRCID -> 197921 COMPL. DATE 09/17/1981 TOTAL DEPTH 9070 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 7H RRCID -> 204147 COMPL. DATE 08/26/2004 TOTAL DEPTH 9100 PERF. 2893 - 2991

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 5 RRCID -> 204148 COMPL. DATE 08/26/2004 TOTAL DEPTH 9100 PERF. 2955 - 2963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: T 7N RRCID -> 204149 COMPL. DATE 08/19/2004 TOTAL DEPTH 9105 PERF. 2963 - 2970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |

SCOUT ENERGY MANAGEMENT LLC 760218
UNIVERSITY WELL #: 4 RRCID -> 168513 COMPL. DATE 04/15/1998 TOTAL DEPTH 9654 PERF. 2950 - 2965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29 | -0- | 29 | 34 | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 104 | -0- | 104 | 138 | 104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 240 | N | 102 | -0- | -138 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNIVERSITY WELL #: 5 RRCID -> 168517 COMPL. DATE 04/30/1998 TOTAL DEPTH 9721 PERF. 2962 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 102 | -0- | 102 | 116 | 102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 653 | -0- | 653 | 769 | 653 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 450 | -0- | 450 | 1219 | 450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1549 | N | 330 | -0- | -1219 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 439 | -0- | -26 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 437 | -0- | -13 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY WELL #: 8 RRCID -> 168938 COMPL. DATE 06/15/1998 TOTAL DEPTH 3200 PERF. 2973 - 2991

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UNIVERSITY WELL #: 7 RRCID -> 169547 COMPL. DATE 06/17/1998 TOTAL DEPTH 3180 PERF. 2976 - 2990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 80 | -0- | -190 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 01 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 03 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 04 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY -B- WELL #: 8 RRCID -> 228212 COMPL. DATE 04/22/2007 TOTAL DEPTH 3204 PERF. 2912 - 3021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 58 | -0- | -122 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 01 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 02 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 226 | -0- | -53 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 219 | -0- | -21 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY WELL #: 9 RRCID -> 228213 COMPL. DATE 05/03/2007 TOTAL DEPTH 3210 PERF. 2912 - 3021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 67 | -0- | -203 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 12 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 01 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 244 | -0- | -26 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |

SLANT OPERATING, LLC 786697
UNIVERSITY -35- A WELL #: 1 RRCID -> 165881 COMPL. DATE 09/09/1997 TOTAL DEPTH 9070 PERF. 2944 - 2962

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
UNIVERSITY 38 A WELL #: 3 RRCID -> 166462 COMPL. DATE 09/13/1997 TOTAL DEPTH 3030 PERF. 2904 - 2919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY "47A" WELL #: 2 RRCID -> 168030 COMPL. DATE 03/18/1998 TOTAL DEPTH 3100 PERF. 2920 - 2930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 741 | -0- | 741 | 1515 | 672 | 2 | 34 | 4 | Y | 32 | 32 | 1 | | | 7 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 0 | | 743 | -0- | 743 | 2258 | 714 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 9 |
| 01 | 0 | | 646 | -0- | 646 | 2904 | 592 | 2 | 24 | 4 | Y | 27 | 30 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2800 | N | 606 | -0- | -2194 | 710 | 577 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 6 |
| 03 | 1330 | N | 620 | -0- | -710 | -0- | 592 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 8 |
| 04 | 422 | N | 422 | -0- | -0- | -0- | 396 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 6 |

UNIVERSITY "47" WELL #: 1 RRCID -> 169025 COMPL. DATE 04/25/1998 TOTAL DEPTH 3004 PERF. 2919 - 2929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY "47" WELL #: 2 RRCID -> 169033 COMPL. DATE 04/30/1998 TOTAL DEPTH 3000 PERF. 2904 - 2920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65 | N | 65 | -0- | -0- | -0- | 29 | 2 | 1 | 4 | Y | 32 | 32 | 1 | | | 7 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 32 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 9 |
| 01 | 62 | N | 58 | -0- | -4 | -0- | 27 | 2 | 1 | 4 | Y | 27 | 30 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 26 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 6 |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 27 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 8 |
| 04 | 60 | N | 44 | -0- | -16 | -0- | 18 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 6 |

UNIVERSITY "37A" WELL #: 1 RRCID -> 169037 COMPL. DATE 05/04/1998 TOTAL DEPTH 3050 PERF. 2910 - 2926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

UNIVERSITY "47A" WELL #: 1 RRCID -> 169039 COMPL. DATE 05/04/1998 TOTAL DEPTH 3010 PERF. 2896 - 2912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48 | N | 48 | -0- | -0- | -0- | 29 | 2 | 1 | 4 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 46 | N | 46 | -0- | -0- | -0- | 32 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 4 |
| 01 | 43 | N | 43 | -0- | -0- | -0- | 27 | 2 | 1 | 4 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 26 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 27 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 4 |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 18 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 3 |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
UNIVERSITY -35- WELL #: 1 RRCID -> 170843 COMPL. DATE 10/01/1998 TOTAL DEPTH 9350 PERF. 2964 - 2974

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 290 | N | 290 | -0- | -0- | -0- | 175 | 2 | 9 | 4 | Y | 96 | 96 | 1 | | | 20 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 192 | 2 | 87 | 9 | Y | 79 | 72 | 1 | | | 27 |
| 01 | 258 | N | 258 | -0- | -0- | -0- | 162 | 2 | 7 | 4 | Y | 81 | 91 | 1 | | | 17 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 157 | 2 | 86 | 9 | Y | 78 | 78 | 1 | | | 17 |
| 03 | 245 | N | 245 | -0- | -0- | -0- | 161 | 2 | 84 | 9 | Y | 76 | 70 | 1 | | | 23 |
| 04 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | 23 | 1 | | | -0- |

UNIVERSITY 38 "A" WELL #: 1 RRCID -> 269504 COMPL. DATE 07/01/2012 TOTAL DEPTH 9060 PERF. 2955 - 2967

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31, EAST (ATOKA) 09359 250 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC 786697
EAST BLOCK 31/ATOKA/UNIT WELL #: 201 RRCID -> 210336 COMPL. DATE 12/09/1965 TOTAL DEPTH 8970 PERF. 7856 - 7876

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 88 | R | 88 | -0- | -0- | -0- | 84 | 2 | 4 | 4 | Y | -0- | | | | | -0- |
| 12 | 89 | R | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 81 | R | 81 | -0- | -0- | -0- | 78 | 2 | 3 | 4 | Y | -0- | | | | | -0- |
| 02 | 76 | R | 76 | -0- | -0- | -0- | 76 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 88 | R | 88 | -0- | -0- | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 87 | R | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |

EAST BLOCK 31 ATOKA UNIT WELL #: A 6S RRCID -> 217487 COMPL. DATE 10/08/2004 TOTAL DEPTH 9080 PERF. 7960 - 7980

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAST BLOCK 31 ATOKA UNIT WELL #: 206 RRCID -> 228821 COMPL. DATE 06/20/2007 TOTAL DEPTH 9085 PERF. 7914 - 7933

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 32 (WOLFCAMP) 09376 900 ASSOCIATED EXEMPT CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. 108799
GLASSCOCK 'S' FEE WELL #: 4 RRCID -> 208635 COMPL. DATE 01/11/2005 TOTAL DEPTH 8585 PERF. 7084 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 176 | N | 176 | -0- | -0- | -0- | 13 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 100 | N | 100 | -0- | -0- | -0- | 8 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 154 | N | 154 | -0- | -0- | -0- | 11 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 9 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 10 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK "S" FEE WELL #: 6 RRCID -> 218115 COMPL. DATE 08/03/2001 TOTAL DEPTH 8655 PERF. 7538 - 7592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 498 | N | 498 | -0- | -0- | -0- | 35 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 12 | 282 | N | 282 | -0- | -0- | -0- | 21 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 01 | 438 | N | 438 | -0- | -0- | -0- | 30 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 02 | 359 | N | 359 | -0- | -0- | -0- | 25 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 03 | 349 | N | 349 | -0- | -0- | -0- | 28 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK "S" FEE WELL #: 12 RRCID -> 220066 COMPL. DATE 04/16/2002 TOTAL DEPTH 8575 PERF. 7474 - 7566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 727 | N | 727 | -0- | -0- | -0- | 52 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 25 | 4 | | | | | | | | | |
| 12 | 411 | N | 411 | -0- | -0- | -0- | 31 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | 4 | | | | | | | | | |
| 01 | 639 | N | 639 | -0- | -0- | -0- | 44 | 1 | 581 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |
| 02 | 523 | N | 523 | -0- | -0- | -0- | 36 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 03 | 507 | N | 507 | -0- | -0- | -0- | 40 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK 72 (PENN.) 09563 500 NON-ASSOCIATED PRORATED CNTY: REEVES
ARCH OIL & GAS, LLC 029272
BURCHARD WELL #: 1 RRCID -> 224840 COMPL. DATE 10/18/2006 TOTAL DEPTH 12880 PERF.12157 - 12292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1033 | -0- | 1033 B | 1033 | 1033 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2302 | N | 1269 | -0- | -1033 B | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 950 | -0- | 950 B | 950 | 950 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2001 | N | 1051 | -0- | -950 B | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 739 | N | 739 | -0- | -0- B | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 04 | 531 | N | 531 | -0- | -0- B | -0- | 531 | 3 | | | N | -0- | | | | | -0- |

BLOCK 72 (PENN.) //CONT.// 09563 500 NON-ASSOCIATED PRORATED CNTY: REEVES
EOG RESOURCES, INC. 253162
DENMAN STATE 26 WELL #: 1 RRCID -> 282641 COMPL. DATE 06/13/2013 TOTAL DEPTH 14275 PERF.12644 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 269 | -0- | 269 B | 490 | 269 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 144 | -0- | 144 B | 634 | 144 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 408 | -0- | 408 B | 1042 | 408 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1465 | N | 423 | -0- | -1042 B | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| *04 | 491 | N | 491 | -0- | -0- B | -0- | 491 | 2 | | | N | -0- | | | | | -0- |

BOB-ROB (UPPER WOLFCAMP) 10031 465 NON-ASSOCIATED CAPACITY CNTY: PECOS
GLOSSOP OIL & GAS, LLC 310719
NUTT WELL #: 1 RRCID -> 161163 COMPL. DATE 10/31/1996 TOTAL DEPTH 6500 PERF. 6191 - 6227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25 | -0- | 25 | 107 | 25 | 3 | | | Y | -0- | | | | | 21 |
| 12 | 0 | | 18 | -0- | 18 | 125 | 18 | 3 | | | Y | -0- | | | | | 21 |
| 01 | 0 | | 27 | -0- | 27 | 152 | 27 | 3 | | | Y | -0- | | | | | 21 |
| 02 | 174 | N | 22 | -0- | -152 | -0- | 22 | 3 | | | Y | -0- | | | | | 21 |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | Y | -0- | | | | | 21 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 21 |

NUTT 102A WELL #: 2 RRCID -> 162596 COMPL. DATE 03/18/1997 TOTAL DEPTH 6520 PERF. 6229 - 6319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20 | -0- | 20 | 86 | 20 | 3 | | | Y | -0- | | | | | 30 |
| 12 | 0 | | 14 | -0- | 14 | 100 | 14 | 3 | | | Y | -0- | | | | | 30 |
| 01 | 0 | | 22 | -0- | 22 | 122 | 22 | 3 | | | Y | -0- | | | | | 30 |
| 02 | 139 | N | 17 | -0- | -122 | -0- | 17 | 3 | | | Y | -0- | | | | | 30 |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | 30 |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 30 |

NUTT 5 WELL #: 1 RRCID -> 165308 COMPL. DATE 09/27/1997 TOTAL DEPTH 6500 PERF. 6212 - 6293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 450 | -0- | 450 | 1932 | 450 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 324 | -0- | 324 | 2256 | 324 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 494 | -0- | 494 | 2750 | 494 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2600 | N | 398 | -0- | -2202 | 548 | 398 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1262 | N | 714 | -0- | -548 | -0- | 714 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRADFORD RANCH (ATOKA) 11240 500 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. 148113
TEINERT, G. O. WELL #: 1 RRCID -> 135428 COMPL. DATE 04/16/1984 TOTAL DEPTH 11475 PERF.11356 - 11369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4470 | X | 4152 | -0- | -318 | -0- | 46 | 2 | 4040 | 3 | Y | 5 | | | | | 163 |
| | | | | | | | 5 | 4 | 55 | 5 | | | | | | | |
| 12 | 4619 | X | 2151 | -0- | -2468 | -0- | 18 | 2 | 2122 | 3 | Y | 7 | | | | | 170 |
| | | | | | | | 3 | 4 | 8 | 9 | | | | | | | |
| 01 | 6084 | X | 6084 | -0- | -0- | -0- | 3 | 2 | 5916 | 3 | Y | 18 | 126 | 1 | | | 62 |
| | | | | | | | 4 | 4 | 141 | 5 | | | | | | | |
| 02 | 4434 | X | 4434 | -0- | -0- | -0- | 4091 | 3 | 1 | 4 | Y | 18 | | | | | 80 |
| | | | | | | | 322 | 5 | 20 | 9 | | | | | | | |
| 03 | 4278 | X | 3377 | -0- | -901 | -0- | 3326 | 3 | 1 | 4 | Y | 30 | | | | | 110 |
| | | | | | | | 17 | 5 | 33 | 9 | | | | | | | |
| 04 | 4470 | X | 2185 | -0- | -2285 | -0- | 2149 | 3 | 1 | 4 | Y | -0- | | | | | 110 |
| | | | | | | | 35 | 5 | | | | | | | | | |

BRADFORD RANCH (ATOKA) //CONT.// 11240 500 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
WYLIE, ZULA B. "B" WELL #: 1 RRCID -> 135431 COMPL. DATE 01/28/1981 TOTAL DEPTH 12300 PERF.11380 - 11398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WYLIE, ZULA B. "B" WELL #: 2 RRCID -> 135615 COMPL. DATE 09/29/1982 TOTAL DEPTH 11600 PERF.11430 - 11507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEINERT, G. O. WELL #: 2 RRCID -> 136114 COMPL. DATE 03/29/1985 TOTAL DEPTH 11450 PERF.11351 - 11360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1458 | N | 1458 | -0- | -0- | -0- | 16<br>2 | 2<br>4 | 1414<br>19 | 3<br>5 | Y | 6 | | | | | 55 |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 3<br>8 | 2<br>9 | 323 | 3 | Y | 7 | | | | | 62 |
| 01 | 567 | N | 567 | -0- | -0- | -0- | 533<br>21 | 3<br>9 | 13 | 5 | Y | 19 | 46 | 1 | | | 35 |
| 02 | 1372 | N | 414 | -0- | -958 | -0- | 365<br>20 | 3<br>9 | 29 | 5 | Y | 18 | | | | | 53 |
| 03 | 341 | N | 334 | -0- | -7 | -0- | 299<br>33 | 3<br>9 | 2 | 5 | Y | 30 | | | | | 83 |
| 04 | 540 | N | 180 | -0- | -360 | -0- | 177 | 3 | 3 | 5 | Y | -0- | | | | | 83 |

MIDLAND "AC" FEE WELL #: 1 RRCID -> 136431 COMPL. DATE 07/13/1981 TOTAL DEPTH 11500 PERF.11340 - 11358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIDLAND 'AH'FEE WELL #: 1 RRCID -> 142708 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.11346 - 11358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 128 | -0- | -262 | -0- | 27<br>100 | 3<br>9 | 1 | 5 | Y | 91 | | | | | 126 |
| 12 | 0 | | 72 | -0- | 72 | 72 | 1 | 2 | 71 | 3 | Y | -0- | | | | | 126 |
| 01 | 0 | | 365 | -0- | 365 | 437 | 357 | 3 | 8 | 5 | Y | -0- | | | | | 126 |
| 02 | 794 | N | 357 | -0- | -437 | -0- | 331 | 3 | 26 | 5 | Y | -0- | | | | | 126 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 126 |
| 04 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 126 |

WYLIE, ZULA B. WELL #: 2 RRCID -> 146830 COMPL. DATE 09/14/1980 TOTAL DEPTH 11498 PERF.11383 - 11460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/06/2023

BRADFORD RANCH (ATOKA) //CONT.// 11240 500 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
MIDLAND -AB- FEE WELL #: 1 RRCID -> 239230 COMPL. DATE 10/31/2017 TOTAL DEPTH 13402 PERF. 4612 - 5412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DISCOVERY OPERATING, INC. 220865
JACWIL 'B' WELL #: 1 RRCID -> 139939 COMPL. DATE 08/23/1982 TOTAL DEPTH 12250 PERF.11320 - 12020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3360 | X | 545 | -0- | -2815 | -0- | 545 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3472 | X | 305 | -0- | -3167 | -0- | 305 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2828 | X | 299 | -0- | -2529 | -0- | 299 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 540 | X | 57 | -0- | -483 | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |

PBEX OPERATIONS, LLC 630732
MORELAND WELL #: 1 RRCID -> 134808 COMPL. DATE 09/11/1983 TOTAL DEPTH 11500 PERF.11338 - 11352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 1 | | | Y | -0- | | | | | -0- |

MORELAND WELL #: 2 RRCID -> 134809 COMPL. DATE 04/30/1985 TOTAL DEPTH 11500 PERF.11343 - 11357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | 132 | | | | | Y | -0- | | | | | -0- |
| 12 | H15 VIOL | | -0- | -0- | -0- | 132 | | | | | Y | -0- | | | | | -0- |
| 01 | H15 VIOL | | -0- | -0- | -0- | 132 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | 132 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | 132 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | 132 | | | | | Y | -0- | | | | | -0- |

BRANDENBURG PAYTON (SIMPSON) 11370 500 ASSOCIATED ONE WELL CNTY: WARD
WTG EXPLORATION 945220
BRANDENBURG WELL #: B 1 RRCID -> 108598 COMPL. DATE 07/20/1979 TOTAL DEPTH 10150 PERF.10016 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | N | 608 | -0- | -112 | -0- | 599 | 2 | 9 | 9 | Y | 8 | 22 | 1 | | | 40 |
| 12 | 744 | N | 664 | -0- | -80 | -0- | 649 | 2 | 15 | 9 | Y | 14 | 28 | 1 | | | 26 |
| 01 | 870 | N | 870 | -0- | -0- | -0- | 848 | 2 | 22 | 9 | Y | 20 | | | | | 46 |
| 02 | 680 | N | 680 | -0- | -0- | -0- | 650 | 2 | 30 | 9 | Y | 27 | 55 | 1 | | | 18 |
| 03 | 651 | N | 474 | -0- | -177 | -0- | 449 | 2 | 25 | 9 | Y | 23 | 28 | 1 | | | 13 |
| 04 | 763 | N | 763 | -0- | -0- | -0- | 720 | 2 | 43 | 9 | Y | 39 | 27 | 1 | | | 25 |

BROOKLAW (CLEAR FORK, LOWER) 12230 333 ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
MOORES ESTATE "B" WELL #: 3 RRCID -> 180879 COMPL. DATE 09/29/2000 TOTAL DEPTH 3250 PERF. 2635 - 2685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROOKLAW (CLEAR FORK, LOWER) //CONT.// 12230 333 ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. //CONT.// 426961
MOORES ESTATE "C" WELL #: 1 RRCID -> 181704 COMPL. DATE 11/22/2000 TOTAL DEPTH 3293 PERF. 2620 - 2630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 15 -0- | 15 | 42 | 12 | 2 | 3 | 9 | Y | 3 | | | | | 101 |
| 12 | 59 | N | 17 | -0- | -42 | -0- | 11 | 2 | 6 | 9 | Y | 5 | 64 | 1 | | | 42 |
| 01 | | | 0 | 16 -0- | 16 | 16 | 10 | 2 | 6 | 9 | Y | 5 | | | | | 47 |
| 02 | DLQ G-10 | | 21 | -0- | 21 | 37 | 10 | 2 | 11 | 9 | Y | 10 | | | | | 57 |
| 03 | DLQ G-10 | | 9 | -0- | 9 | 46 | 9 | 2 | | | Y | -0- | | | | | 57 |
| 04 | DLQ G-10 | | 6 | -0- | 6 | 52 | 5 | 2 | 1 | 9 | Y | 1 | | | | | 58 |

VALLEY "M" WELL #: 8 RRCID -> 194777 COMPL. DATE 01/15/2003 TOTAL DEPTH 3235 PERF. 2759 - 3217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 25 -0- | 25 | 47 | 25 | 2 | | | N | -0- | | | | | 54 |
| 12 | 71 | N | 24 | -0- | -47 | -0- | 24 | 2 | | | N | -0- | | | | | 54 |
| 01 | | | 0 | 21 -0- | 21 | 21 | 21 | 2 | | | N | -0- | | | | | 54 |
| 02 | 43 | N | 22 | -0- | -21 | -0- | 22 | 2 | | | N | -0- | | | | | 54 |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 54 |
| 04 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 54 |

VALLEY "Q" WELL #: 4 RRCID -> 216549 COMPL. DATE 09/15/1985 TOTAL DEPTH 3150 PERF. 3002 - 3088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 10 -0- | 10 | 19 | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 29 | N | 10 | -0- | -19 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 8 -0- | 8 | 8 | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17 | N | 9 | -0- | -8 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 5 | -0- | -3 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

IOWA REALTY TRUST 'A' WELL #: 5 RRCID -> 285715 COMPL. DATE 07/25/2018 TOTAL DEPTH 3445 PERF. 2768 - 3265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 140 -0- | 140 | 282 | 140 | 2 | | | N | -0- | | | | | -0- |
| 12 | 387 | N | 105 | -0- | -282 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 92 -0- | 92 | 92 | 92 | 2 | | | N | -0- | | | | | -0- |
| 02 | 156 | N | 64 | -0- | -92 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |

BROOKLAW (TUBB) 12230 666 NON-ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
IOWA REALTY TRUST -125- WELL #: 1 RRCID -> 052857 COMPL. DATE 06/09/1972 TOTAL DEPTH 3588 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOOERS ESTATE WELL #: 2B RRCID -> 057139 COMPL. DATE 10/16/2000 TOTAL DEPTH 3315 PERF. 2786 - 3016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 46 -0- | 46 | 67 | 23 | 2 | 23 | 9 | Y | 21 | | | | | 85 |
| 12 | 96 | N | 29 | -0- | -67 | -0- | 23 | 2 | 6 | 9 | Y | 5 | | | | | 90 |
| 01 | | | 0 | 28 -0- | 28 | 28 | 19 | 2 | 9 | 9 | Y | 8 | | | | | 98 |
| 02 | DLQ G-10 | | 21 | -0- | 21 | 49 | 21 | 2 | | | Y | -0- | | | | | 98 |
| 03 | DLQ G-10 | | 18 | -0- | 18 | 67 | 18 | 2 | | | Y | -0- | | | | | 98 |
| 04 | DLQ G-10 | | 14 | -0- | 14 | 81 | 11 | 2 | 3 | 9 | Y | 3 | | | | | 101 |

BROOKLAW (TUBB) //CONT.// 12230 666 NON-ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. //CONT.// 426961
STATE HOUSTON CO. TIMBER CO. "E" WELL #: 8 RRCID -> 059593 COMPL. DATE 05/14/1974 TOTAL DEPTH 3365 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOUSTON STATE WELL #: 8 RRCID -> 071987 COMPL. DATE 07/12/1977 TOTAL DEPTH 3343 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIMBER "D" WELL #: 1 RRCID -> 084122 COMPL. DATE 09/17/1979 TOTAL DEPTH 3480 PERF. 3194 - 3238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUNSON RANCH (PENN, LO. -ATOKA) 12646 620 NON-ASSOCIATED CAPACITY CNTY: LOVING
CIMAREX ENERGY CO. OF COLORADO 153429
LUDEMAN "7-26" WELL #: 2 RRCID -> 101720 COMPL. DATE 08/11/1997 TOTAL DEPTH 16344 PERF.15388 - 16214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

BRYANT -G- (DEVONIAN) 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
BRAUN "10" WELL #: 1 RRCID -> 166540 COMPL. DATE 05/18/2018 TOTAL DEPTH 11906 PERF.11782 - 15934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
SCHARBAUER "35B" WELL #: 1 RRCID -> 119662 COMPL. DATE 07/29/2021 TOTAL DEPTH 13050 PERF. 4990 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113

BRYANT G DEVONIAN UNIT WELL #: 22H RRCID -> 153523 COMPL. DATE 11/22/1996 TOTAL DEPTH 13232 PERF.11845 - 13232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 25H RRCID -> 154202 COMPL. DATE 11/21/1996 TOTAL DEPTH 15384 PERF.12360 - 15384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 26H RRCID -> 154763 COMPL. DATE 06/23/1996 TOTAL DEPTH 13620 PERF.11797 - 13588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 27H RRCID -> 155262 COMPL. DATE 12/23/1996 TOTAL DEPTH 15274 PERF.11800 - 15274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 28H RRCID -> 155263 COMPL. DATE 11/08/1996 TOTAL DEPTH 12250 PERF.11811 - 15456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/13/2023

BRYANT G DEVONIAN UNIT WELL #: 23H RRCID -> 158177 COMPL. DATE 04/08/1996 TOTAL DEPTH 12350 PERF.11750 - 13316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 31H RRCID -> 159974 COMPL. DATE 07/31/1996 TOTAL DEPTH 16308 PERF. 3980 - 16308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
BRYANT G DEVONIAN UNIT WELL #: 33H RRCID -> 160931 COMPL. DATE 10/18/1996 TOTAL DEPTH 12200 PERF.12282 - 16046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 03/21/2023

BRYANT G DEVONIAN UNIT WELL #: 34H RRCID -> 161920 COMPL. DATE 12/12/1996 TOTAL DEPTH 15836 PERF.11000 - 15836

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 35H RRCID -> 162412 COMPL. DATE 10/14/1999 TOTAL DEPTH 15777 PERF.11787 - 15777

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SCHARBAUER, C. EST 'E' NCT-2 WELL #: 1HL RRCID -> 162424 COMPL. DATE 05/11/1999 TOTAL DEPTH 11866 PERF.12022 - 15835

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 38H RRCID -> 163359 COMPL. DATE 03/01/1997 TOTAL DEPTH 11917 PERF.11805 - 15338

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 41H RRCID -> 163601 COMPL. DATE 06/02/1997 TOTAL DEPTH 15675 PERF.11808 - 15675

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 04/24/2023

BRYANT G DEVONIAN UNIT WELL #: 37H RRCID -> 164490 COMPL. DATE 06/09/1997 TOTAL DEPTH 12200 PERF.11833 - 16256

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113

BRYANT G DEVONIAN UNIT WELL #: 39H RRCID -> 164491 COMPL. DATE 06/25/1997 TOTAL DEPTH 12150 PERF.11772 - 13867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHARBAUER, C. EST 'E" NCT-1 WELL #: 3H RRCID -> 165711 COMPL. DATE 08/08/1999 TOTAL DEPTH 12170 PERF.11771 - 15666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 43H RRCID -> 166544 COMPL. DATE 10/15/1997 TOTAL DEPTH 12152 PERF.11742 - 14734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 44H RRCID -> 166546 COMPL. DATE 11/05/1997 TOTAL DEPTH 15626 PERF.11850 - 15626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 40H RRCID -> 167652 COMPL. DATE 12/24/1997 TOTAL DEPTH 15774 PERF.11885 - 15774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 47H RRCID -> 167654 COMPL. DATE 01/16/1998 TOTAL DEPTH 15738 PERF.11782 - 15738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MISSOURI-GULF "7" WELL #: 1H RRCID -> 168032 COMPL. DATE 12/03/1997 TOTAL DEPTH 12400 PERF.11998 - 15800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | N | -0- | -0- | -1260 | -0- | | | | | Y | -0- | | | | | 154 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
BRYANT G DEVONIAN UNIT WELL #: 45H RRCID -> 168539 COMPL. DATE 02/25/1998 TOTAL DEPTH 12120 PERF.11799 - 15265

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

MIDLAND "BB" FEE WELL #: 2H RRCID -> 247063 COMPL. DATE 12/29/2008 TOTAL DEPTH 11967 PERF.12372 - 16179

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BRYANT -G- (DEVONIAN) UNIT WELL #: 51H RRCID -> 249673 COMPL. DATE 03/24/2009 TOTAL DEPTH 12050 PERF.11990 - 15500

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SCHARBAUER, CLARENCE ET AL WELL #: 2H RRCID -> 251857 COMPL. DATE 04/14/2009 TOTAL DEPTH 12004 PERF.12158 - 15856

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SCHARBAUER, CLARENCE ET AL WELL #: 1H RRCID -> 256280 COMPL. DATE 08/07/2009 TOTAL DEPTH 12086 PERF.12355 - 12887

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 12 RRCID -> 256653 COMPL. DATE 10/25/1967 TOTAL DEPTH 11958 PERF.11710 - 11938

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SCHARBAUER JR WELL #: 10SW RRCID -> 286973 COMPL. DATE 06/11/2019 TOTAL DEPTH 11893 PERF. 5287 - 6078

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
SCHARBAUER JR WELL #: 12SW RRCID -> 290202 COMPL. DATE 10/01/1997 TOTAL DEPTH 12180 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHARBAUER JR WELL #: RRCID -> 290237 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10862 - 21134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
MCINTOSH "22" WELL #: 1 RRCID -> 174199 COMPL. DATE 07/21/1999 TOTAL DEPTH 12197 PERF.12500 - 15650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 163 | | | | | N | -0- | | | | | 69 |
| 12 | 0 | | 56 | -0- | 56 | 219 | 56 | 3 | | | N | -0- | | | | | 69 |
| 01 | 0 | | -0- | -0- | -0- | 219 | | | | | N | -0- | | | | | 69 |
| 02 | 219 | N | -0- | -0- | -219 | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | 69 |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | 69 |

MCINTOSH "21" WELL #: 1 RRCID -> 175788 COMPL. DATE 11/05/1999 TOTAL DEPTH 12102 PERF.12482 - 15810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 552 | -0- | 552 | 3080 | 534 | 3 | 18 | 9 | N | 16 | | | | | 85 |
| 12 | 0 | | 1805 | -0- | 1805 | 4885 | 1726 | 3 | 79 | 9 | N | 72 | | | | | 157 |
| 01 | 0 | | 2771 | -0- | 2771 | 7656 | 2702 | 3 | 69 | 9 | N | 63 | | | | | 220 |
| 02 | 9164 | X | 1508 | -0- | -7656 | -0- | 1452 | 3 | 56 | 9 | N | 51 | 182 | 1 | | | 89 |
| 03 | 2542 | X | 1046 | -0- | -1496 | -0- | 1024 | 3 | 22 | 9 | N | 20 | | | | | 109 |
| 04 | 2670 | X | 1959 | -0- | -711 | -0- | 1898 | 3 | 61 | 9 | N | 55 | | | | | 164 |

TXL "11" WELL #: 1 RRCID -> 180832 COMPL. DATE 10/31/2000 TOTAL DEPTH 12154 PERF.12366 - 15655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCINTOSH "21" WELL #: 2 RRCID -> 184696 COMPL. DATE 06/28/2001 TOTAL DEPTH 12400 PERF.12664 - 15540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 674 | -0- | 674 | 1059 | 661 | 3 | 13 | 9 | N | 12 | | | | | 152 |
| 12 | 0 | | 57 | -0- | 57 | 1116 | 55 | 3 | 2 | 9 | N | 2 | | | | | 154 |
| 01 | 0 | | 1511 | -0- | 1511 | 2627 | 1510 | 3 | 1 | 9 | N | 1 | | | | | 155 |
| 02 | 2800 | N | 1261 | -0- | -1539 | 1088 | 1213 | 3 | 48 | 9 | N | 44 | | | | | 199 |
| 03 | 1199 | N | 111 | -0- | -1088 | -0- | 111 | 3 | | | N | -0- | | | | | 199 |
| 04 | 1925 | N | 1925 | -0- | -0- | -0- | 1908 | 3 | 17 | 9 | N | 15 | | | | | 214 |

BUSH (PERMIAN) 13964 500 ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
BELL 13-243 WELL #: 1 RRCID -> 251075 COMPL. DATE 01/25/2009 TOTAL DEPTH 15750 PERF.12757 - 13592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TALL CITY OPERATIONS III LLC 835518
TOONE 13-157 WELL #: 1 RRCID -> 250781 COMPL. DATE 05/14/2009 TOTAL DEPTH 13220 PERF.10039 - 12519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16620 | X | 11726 | -0- | -4894 | -0- | 11662 | 3 | 64 | 9 | N | 58 | | | | | 421 |
| 12 | 17174 | X | 12691 | -0- | -4483 | -0- | 12629 | 3 | 62 | 9 | N | 56 | 182 | 1 | | | 295 |
| 01 | 17174 | X | 16060 | -0- | -1114 | -0- | 15974 | 3 | 86 | 9 | N | 78 | 5 | 8 | | | 368 |
| 02 | 12796 | X | 1164 | -0- | -11632 | -0- | 1145 | 3 | 19 | 9 | N | 17 | 8 | 8 | | | 377 |
| 03 | 13051 | X | -0- | -0- | -13051 | -0- | | | | | N | -0- | | | | | 377 |
| 04 | 12270 | X | NO RPT | -0- | -12270 | -0- | | | | | N | NO RPT | | | | | 377 |

ODEN 13-181 WELL #: 1 RRCID -> 252927 COMPL. DATE 09/12/2009 TOTAL DEPTH 13393 PERF.12205 - 13105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VALLEY STATE 13-132 WELL #: 1 RRCID -> 256555 COMPL. DATE 11/24/2009 TOTAL DEPTH 12835 PERF.11097 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |

CAPRITO (ATOKA) 15499 060 NON-ASSOCIATED CAPACITY CNTY: WARD
CONTINENTAL RESOURCES, INC. 173777
UNIVERSITY GAS UNIT "36" WELL #: 1 RRCID -> 058890 COMPL. DATE 04/02/1974 TOTAL DEPTH 19050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3010 | -0- | 3010 | 6062 | 2985 | 3 | 25 | 9 | N | 23 | | | | | 183 |
| 12 | 0 | | 2968 | -0- | 2968 | 9030 | 2968 | 3 | | | N | -0- | | | | | 183 |
| 01 | 0 | | 2960 | -0- | 2960 | 11990 | 2960 | 3 | | | N | -0- | | | | | 183 |
| 02 | 14721 | X | 2731 | -0- | -11990 | -0- | 2731 | 3 | | | N | -0- | | | | | 183 |
| 03 | 3100 | X | 3080 | -0- | -20 | -0- | 3080 | 3 | | | N | -0- | | | | | 183 |
| 04 | 3000 | X | 2963 | -0- | -37 | -0- | 2963 | 3 | | | N | -0- | | | | | 183 |

WEST CAPRITO UNIT WELL #: 2 RRCID -> 200301 COMPL. DATE 03/03/2003 TOTAL DEPTH 18590 PERF.13299 - 13399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6441 | -0- | 6441 | 10514 | 6441 | 3 | | | N | -0- | | | | | 29 |
| 12 | 0 | | 4046 | -0- | 4046 | 14560 | 4046 | 3 | | | N | -0- | | | | | 29 |
| 01 | 0 | | 3915 | -0- | 3915 | 18475 | 3915 | 3 | | | N | -0- | | | | | 29 |
| 02 | 21885 | X | 3410 | -0- | -18475 | -0- | 3410 | 3 | | | N | -0- | | | | | 29 |
| 03 | 5518 | X | 4485 | -0- | -1033 | -0- | 4485 | 3 | | | N | -0- | | | | | 29 |
| 04 | 5340 | X | 3204 | -0- | -2136 | -0- | 3204 | 3 | | | N | -0- | | | | | 29 |

CAPRITO (ELLENBURGER) 15499 500 NON-ASSOCIATED ONE WELL CNTY: WARD
CONTINENTAL RESOURCES, INC. 173777
WEST CAPRITO UNIT WELL #: 1 RRCID -> 055091 COMPL. DATE 07/13/1989 TOTAL DEPTH 19091 PERF.11733 - 12203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAPRITO (FUSSELMAN) 15499 575 NON-ASSOCIATED ONE WELL CNTY: WARD
CONTINENTAL RESOURCES, INC. 173777
UNIVERSITY -L- WELL #: 1 RRCID -> 068276 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.15741 - 15792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 0 | 859 | -0- | 859 | 859 | 859 | 3 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 916 | -0- | 916 | 1775 | 916 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1779 | N | 4 | -0- | -1775 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | -0- |

CAPRITO (MISS.) 15499 670 NON-ASSOCIATED ONE WELL CNTY: WARD
CONTINENTAL RESOURCES, INC. 173777
WEST CAPRITO UNIT WELL #: 3 RRCID -> 058826 COMPL. DATE 04/30/1974 TOTAL DEPTH 15425 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 1 | -0- | -92 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 178 | -0- | -2 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |

CARDINAL (QUEEN, W. ) 15605 500 ASSOCIATED ONE WELL CNTY: PECOS
AAA OIL TRUST 000118
UNIVERSITY 11 D WELL #: 1 RRCID -> 047152 COMPL. DATE 09/30/1969 TOTAL DEPTH 2100 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

CARDINAL (TANSILL) 15605 550 NON-ASSOCIATED EXEMPT CNTY: PECOS
AAA OIL TRUST 000118
UNIVERSITY 4 D WELL #: 2 RRCID -> 103311 COMPL. DATE 11/18/1982 TOTAL DEPTH 837 PERF. 825 - 830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 4 B WELL #: 2 RRCID -> 103942 COMPL. DATE 11/18/1982 TOTAL DEPTH N/A PERF. 817 - 837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAVE 60 (CANYON REEF) 16454 075 ASSOCIATED ONE WELL CNTY: MARTIN
CROSSFOOT OPERATING, LLC 190674
CAVE 60 WELL #: 1 RRCID -> 172270 COMPL. DATE 04/25/1995 TOTAL DEPTH 11230 PERF. 9619 - 9648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

CERF (WOLFCAMP) 16720 475 NON-ASSOCIATED ONE WELL CNTY: PECOS
LONGFELLOW ENERGY, LP 508409
CERF 9 WELL #: 1 RRCID -> 154241 COMPL. DATE 10/26/1994 TOTAL DEPTH 10000 PERF. 6410 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPARRAL DRAW (OLDS) 17001 260 ASSOCIATED ONE WELL CNTY: LOVING
WPX ENERGY PERMIAN, LLC 942623
HACIENDA STATE WELL #: 3046 RRCID -> 261070 COMPL. DATE 11/16/2010 TOTAL DEPTH 5310 PERF. 3262 - 3274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPMAN, DEEP (ATOKA) 17030 180 NON-ASSOCIATED CAPACITY CNTY: REEVES
CONTANGO RESOURCES, LLC 100222
FORTUNE UNIT WELL #: 2R RRCID -> 104869 COMPL. DATE 12/10/2005 TOTAL DEPTH 14300 PERF.12228 - 12950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHAPMAN, DEEP (FUSSELMAN) 17030 400 NON-ASSOCIATED CAPACITY CNTY: REEVES
WALSH & WATTS, INC. 895060
BECKHAM, AGNES "26" WELL #: 1 RRCID -> 115055 COMPL. DATE 01/10/1985 TOTAL DEPTH 15705 PERF.15644 - 15703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHAPMAN, S. (WOLFCAMP) 17033 700 NON-ASSOCIATED ONE WELL CNTY: REEVES
CONTANGO RESOURCES, LLC 100222
FORTUNE UNIT WELL #: 1 RRCID -> 096072 COMPL. DATE 03/09/2007 TOTAL DEPTH 15720 PERF.12141 - 12786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHENOT (GRANITE WASH) 17438 120 NON-ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
WOODWARD, MANN WELL #: 3 RRCID -> 201725 COMPL. DATE 10/28/2003 TOTAL DEPTH 5560 PERF. 5394 - 5475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4890 | X | 2776 | -0- | -2114 | -0- | 2776 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 2787 | -0- | -809 | -0- | 2787 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3302 | X | 3302 | -0- | -0- | -0- | 3302 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2434 | -0- | -366 | -0- | 2434 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3925 | X | 3925 | -0- | -0- | -0- | 3925 | 2 | | | N | -0- | | | | | -0- |
| *04 | 3901 | X | 3901 | -0- | -0- | -0- | 3901 | 2 | | | N | -0- | | | | | -0- |

PECOS RIVER EXPLORATION, LLC 649264
WOODWARD UNIVERSITY WELL #: 1 RRCID -> 115420 COMPL. DATE 12/07/1984 TOTAL DEPTH 5500 PERF. 4986 - 5474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRANITE STATE WELL #: 1 RRCID -> 121973 COMPL. DATE 07/20/1986 TOTAL DEPTH 5847 PERF. 5641 - 5739

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | N | 761 | -0- | -49 | -0- | 761 | 3 | | | N | -0- | | | | | 29 |
| 12 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | 29 |
| 01 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 29 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

WOODWARD 64 WELL #: 3R RRCID -> 158559 COMPL. DATE 05/03/1996 TOTAL DEPTH 5290 PERF. 5175 - 5290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | 5 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | 5 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | 5 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | 5 | | | | | N | NO RPT | | | | | -0- |

CHENOT (WOLFCAMP) 17438 500 ASSOCIATED CAPACITY CNTY: PECOS
LEGACY RESERVES OPERATING LP 495445
WILSON WELL #: 202 RRCID -> 172170 COMPL. DATE 01/06/1999 TOTAL DEPTH 5180 PERF. 4606 - 4662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/13/2023

CHENOT (WOLFCAMP) //CONT.// 17438 500 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
EL WEDO WELL #: 1X RRCID -> 052472 COMPL. DATE 03/17/1972 TOTAL DEPTH 4875 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 195 | -0- | -45 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 199 | -0- | -49 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 188 | -0- | -8 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| *04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |

GIESECKE, A., ET AL WELL #: 1 RRCID -> 058034 COMPL. DATE 03/08/1974 TOTAL DEPTH 4800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

EL WEDO "A" WELL #: 3 RRCID -> 108699 COMPL. DATE 11/29/1983 TOTAL DEPTH 5466 PERF. 4731 - 4804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2400 | X | 2334 | -0- | -66 | -0- | 2334 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2480 | X | 2336 | -0- | -144 | -0- | 2336 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2502 | X | 2502 | -0- | -0- | -0- | 2502 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2334 | X | 2334 | -0- | -0- | -0- | 2334 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2480 | X | 2385 | -0- | -95 | -0- | 2385 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 2223 | -0- | -177 | -0- | 2223 | 2 | | | N | -0- | | | | | -0- |

EL WEDO A WELL #: 4 RRCID -> 111084 COMPL. DATE 05/14/1984 TOTAL DEPTH 5353 PERF. 4911 - 5200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |

OGDEN WELL #: 1 RRCID -> 208541 COMPL. DATE 04/15/2005 TOTAL DEPTH 4818 PERF. 4605 - 4611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3240 | X | 2926 | -0- | -314 | -0- | 2926 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3286 | X | 2670 | -0- | -616 | -0- | 2670 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 3075 | -0- | -459 | -0- | 3075 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3192 | X | 2546 | -0- | -646 | -0- | 2546 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3534 | X | 2913 | -0- | -621 | -0- | 2913 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2970 | X | 2755 | -0- | -215 | -0- | 2755 | 2 | | | N | -0- | | | | | -0- |

PECOS RIVER EXPLORATION, LLC 649264
OGDEN ESTATE WELL #: 1 RRCID -> 040977 COMPL. DATE N/A TOTAL DEPTH 4849 PERF. 4033 - 4296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7470 | X | 4424 | -0- | -3046 | -0- | 4415 | 2 | 9 | 9 | Y | 8 | | | | | 76 |
| 12 | 7038 | X | 7038 | -0- | -0- | -0- | 7014 | 2 | 24 | 9 | Y | 22 | | | | | 98 |
| 01 | 6262 | X | NO RPT | -0- | -6262 | -0- | | | | | Y | NO RPT | | | | | 98 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 98 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 98 |
| 04 | 6060 | X | NO RPT | -0- | -6060 | -0- | | | | | Y | NO RPT | | | | | 98 |

CHENOT (WOLFCAMP) //CONT.// 17438 500 ASSOCIATED CAPACITY CNTY: PECOS
PECOS RIVER EXPLORATION, LLC //CONT.// 649264
GIRVIN 'A' WELL #: 7 RRCID -> 113676 COMPL. DATE 11/03/1984 TOTAL DEPTH 4720 PERF. 4502 - 4550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

WOODWARD UNIVERSITY WELL #: 2 RRCID -> 115626 COMPL. DATE 03/18/1985 TOTAL DEPTH 5606 PERF. 4993 - 5065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 225 | -0- | -15 | -0- | 225 | 2 | | | Y | -0- | | | | | 64 |
| 12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | 64 |
| 01 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 64 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 64 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 64 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 64 |

OGDEN ESTATE WELL #: 2 RRCID -> 129150 COMPL. DATE 03/19/1964 TOTAL DEPTH 4903 PERF. 4095 - 4570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 500 | -0- | -70 | -0- | 491 | 2 | 9 | 9 | Y | 8 | | | | | 76 |
| 12 | 713 | N | 405 | -0- | -308 | -0- | 381 | 2 | 24 | 9 | Y | 22 | | | | | 98 |
| 01 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | 98 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 98 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 98 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 98 |

CHENOT, N. (WICHITA ALBANY) 17445 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
LEGACY RESERVES OPERATING LP 495445
WILSON WELL #: 402 RRCID -> 176377 COMPL. DATE 01/17/2000 TOTAL DEPTH 4950 PERF. 4497 - 4548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/13/2023

OLSEN ENERGY INC. 621750
GIESECKE, A. ET AL WELL #: 1 RRCID -> 128907 COMPL. DATE 09/29/1988 TOTAL DEPTH 4800 PERF. 4143 - 4463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4519 | X | 4519 | -0- | -0- | -0- | 4519 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2874 | X | 2874 | -0- | -0- | -0- | 2874 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4132 | X | 4132 | -0- | -0- | -0- | 4132 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4839 | X | 4839 | -0- | -0- | -0- | 4839 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5269 | X | 5269 | -0- | -0- | -0- | 5269 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4724 | X | 4724 | -0- | -0- | -0- | 4724 | 2 | | | N | -0- | | | | | -0- |

PECOS RIVER EXPLORATION, LLC 649264
GIRVIN "A" WELL #: 2 L RRCID -> 081391 COMPL. DATE 03/03/1979 TOTAL DEPTH 4989 PERF. 3938 - 4484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3568 | X | 3568 | -0- | -0- | -0- | 3568 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3558 | X | 3558 | -0- | -0- | -0- | 3558 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 2380 | X | NO RPT | -0- | -2380 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 2550 | X | NO RPT | -0- | -2550 | -0- | | | | | N | NO RPT | | | | | -0- |

CHENOT, N. (WICHITA ALBANY) //CONT.// 17445 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
PECOS RIVER EXPLORATION, LLC //CONT.// 649264
GIRVIN "A" WELL #: 6 RRCID -> 091118 COMPL. DATE 10/22/1980 TOTAL DEPTH 4730 PERF. 4075 - 4514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODWARD UNIVERSITY WELL #: 1 RRCID -> 126609 COMPL. DATE 02/15/1988 TOTAL DEPTH 5500 PERF. 4578 - 4924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | Y | -0- | | | | | 38 |
| 12 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | Y | -0- | | | | | 38 |
| 01 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 38 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 38 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 38 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 38 |

GIRVIN "A" WELL #: 7 RRCID -> 127317 COMPL. DATE N/A TOTAL DEPTH 4720 PERF. 4012 - 4550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 71 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 71 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 71 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 71 |

WOODWARD 64 WELL #: 3R RRCID -> 169872 COMPL. DATE 12/15/1997 TOTAL DEPTH 5290 PERF. 4460 - 4868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 564 | -0- | -36 | -0- | 564 | 3 | | | N | -0- | | | | | 25 |
| 12 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | 25 |
| 01 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

WOODWARD "55" WELL #: 3 RRCID -> 174839 COMPL. DATE 08/05/1999 TOTAL DEPTH 5173 PERF. 4546 - 4871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1004 | N | 1004 | -0- | -0- | -0- | 916 | 3 | 88 | 9 | N | 80 | | | | | 80 |
| 12 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | 80 |
| 01 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 80 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

CHEYENNE (ATOKA) 17585 100 NON-ASSOCIATED CAPACITY CNTY: WINKLER
AMEREDEV OPERATING, LLC 019802
HILL, A. G. WELL #: 1 RRCID -> 245709 COMPL. DATE 12/10/2008 TOTAL DEPTH 21954 PERF.14686 - 14702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49410 | X | 32489 | -0- | -16921 | -0- | 32489 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 48682 | -0- | 48682 | 48682 | 48085 | 3 | 112 | 4 | Y | 441 | 431 | 0 | | | 10 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 01 | 0 | | 46740 | -0- | 46740 | 95422 | 46516 | 3 | 61 | 4 | Y | 148 | 155 | 0 | | | 3 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 02 | 134019 | X | 38597 | -0- | -95422 | -0- | 37476 | 3 | 1121 | 9 | Y | 1019 | 988 | 0 | | | 34 |
| 03 | 48670 | X | 27848 | -0- | -20822 | -0- | 27640 | 3 | 208 | 9 | Y | 189 | 219 | 0 | | | 4 |
| *04 | 54722 | X | 54722 | -0- | -0- | -0- | 54704 | 3 | 18 | 9 | Y | 16 | 20 | 0 | | | -0- |

CHEYENNE (FUSSELMAN) 17585 400 NON-ASSOCIATED ONE WELL CNTY: WINKLER
MCCLURE OIL COMPANY, INC. 540703
DULL KNIFE WELL #: 1 RRCID -> 081179 COMPL. DATE 04/27/2022 TOTAL DEPTH 21950 PERF.19677 - 19704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CKC (WOLFCAMP) 18385 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
WJC, INC. 888140
BART STATE WELL #: 1 RRCID -> 195537 COMPL. DATE 08/04/2011 TOTAL DEPTH 19451 PERF.13750 - 13958

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 2 | | | N | NO RPT | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 2 | | | N | NO RPT | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 2 | | | N | NO RPT | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 2 | | | N | NO RPT | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 2 | | | N | NO RPT | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 2 | | | N | NO RPT | | | -0- |

COATES (ELLENBURGER) 19163 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
O'RYAN OIL AND GAS 617042
COATES "B" WELL #: RRCID -> 171059 COMPL. DATE 08/27/1998 TOTAL DEPTH 13600 PERF.13044 - 13399

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 66 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 66 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 66 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 66 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 66 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 66 |

PLUGGED AND ABANDONED_____ 08/08/2014

COLLIE (DELAWARE) 19665 200 ASSOCIATED 49B CNTY: REEVES
WATERBRIDGE TEXAS OPERATING LLC 900329
SEMPER FI SWD WELL #: 1 RRCID -> 277748 COMPL. DATE 07/15/2020 TOTAL DEPTH 18660 PERF. 4715 - 6100

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CONGER (LEONARD) 20097 600 ASSOCIATED PRORATED CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. 108799
ALLEIN "A" WELL #: 3534 RRCID -> 285637 COMPL. DATE 04/14/2008 TOTAL DEPTH 8550 PERF. 6062 - 8352

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | Y | NO RPT | | | -0- |

CONGER (PENN) 20097 700 ASSOCIATED 49B CNTY: STERLING
APV MCCAMEY LLC 028617
FOSTER, R. T. "13" WELL #: 2 RRCID -> 155053 COMPL. DATE 12/20/1994 TOTAL DEPTH 7500 PERF. 7143 - 7186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARCH OIL & GAS, LLC 029272
FOSTER, R. T. JR. 28 WELL #: 4 RRCID -> 134552 COMPL. DATE 11/17/1978 TOTAL DEPTH 8000 PERF. 7436 - 7726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ATROPOS PRODUCTION CORPORATION 036617
MCENTIRE 33 WELL #: 3 RRCID -> 142963 COMPL. DATE 10/17/1986 TOTAL DEPTH 8315 PERF. 7378 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 190 | R | 121 | -0- | -69 | -0- | 120 | 2 | 1 | 9 | Y | 1 | | | | | 31 |
| 12 | 124 | # | 33 | -0- | -91 | -0- | 33 | 2 | | | Y | -0- | | | | | 31 |
| 01 | 124 | # | 119 | -0- | -5 | -0- | 118 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 02 | 112 | # | 100 | -0- | -12 | -0- | 99 | 2 | 1 | 9 | Y | 1 | | | | | 33 |
| 03 | 135 | R | 135 | -0- | -0- | -0- | 134 | 2 | 1 | 9 | Y | 1 | | | | | 34 |
| 04 | DLQ G-10 | | 82 | -0- | 82 | 82 | 79 | 2 | 3 | 9 | Y | 3 | 14 | 1 | | | 23 |

MCENTIRE 34 WELL #: 6 RRCID -> 142966 COMPL. DATE 09/27/1989 TOTAL DEPTH 7650 PERF. 7219 - 7437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 641 | R | 315 | -0- | -326 | -0- | 314 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 372 | # | 356 | -0- | -16 | -0- | 356 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 372 | # | 237 | -0- | -135 | -0- | 236 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 02 | 332 | R | 332 | -0- | -0- | -0- | 331 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 03 | 341 | # | 225 | -0- | -116 | -0- | 224 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 04 | DLQ G-10 | | 267 | -0- | 267 | 267 | 266 | 2 | 1 | 9 | Y | 1 | | | | | 18 |

MCENTIRE 2 WELL #: 1 RRCID -> 151079 COMPL. DATE 11/05/1984 TOTAL DEPTH 8295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 637 | R | 352 | -0- | -285 | -0- | 352 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 563 | R | 563 | -0- | -0- | -0- | 562 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 01 | 423 | R | 423 | -0- | -0- | -0- | 423 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 364 | R | 364 | -0- | -0- | -0- | 364 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 427 | R | 427 | -0- | -0- | -0- | 427 | 2 | | | Y | -0- | | | | | 9 |
| 04 | DLQ G-10 | | 399 | -0- | 399 | 399 | 399 | 2 | | | Y | -0- | | | | | 9 |

MCENTIRE -34- WELL #: 2 RRCID -> 261302 COMPL. DATE 07/31/1981 TOTAL DEPTH 7747 PERF. 7099 - 7396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1155 | R | 567 | -0- | -588 | -0- | 566 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 12 | 642 | R | 642 | -0- | -0- | -0- | 641 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 01 | 589 | # | 425 | -0- | -164 | -0- | 424 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 02 | 597 | R | 597 | -0- | -0- | -0- | 595 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 03 | 589 | # | 405 | -0- | -184 | -0- | 403 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 04 | DLQ G-10 | | 480 | -0- | 480 | 480 | 478 | 2 | 2 | 9 | Y | 2 | | | | | 24 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617
MCENTIRE 33 WELL #: 5 RRCID -> 288899 COMPL. DATE 01/26/1997 TOTAL DEPTH 7625 PERF. 7262 - 7511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 113 | R | 72 | -0- | -41 | -0- | 70 | 2 | 2 | 9 | Y | 2 | | | | | 52 |
| 12 | 62 | # | 21 | -0- | -41 | -0- | 20 | 2 | 1 | 9 | Y | 1 | | | | | 53 |
| 01 | 71 | R | 71 | -0- | -0- | -0- | 69 | 2 | 2 | 9 | Y | 2 | | | | | 55 |
| 02 | 59 | R | 59 | -0- | -0- | -0- | 58 | 2 | 1 | 9 | Y | 1 | | | | | 56 |
| 03 | 81 | R | 81 | -0- | -0- | -0- | 79 | 2 | 2 | 9 | Y | 2 | | | | | 58 |
| 04 | DLQ G-10 | | 59 | -0- | 59 | 59 | 46 | 2 | 13 | 9 | Y | 12 | 55 | 1 | | | 15 |

BOLDING ENERGY, LLC 080199
BROWNFIELD 15 WELL #: 1 RRCID -> 078498 COMPL. DATE 04/11/1978 TOTAL DEPTH 7860 PERF. 7418 - 7465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 171 | -0- | 171 | 171 | 171 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 189 | -0- | 189 | 360 | 189 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 151 | -0- | 151 | 511 | 151 | 3 | | | N | -0- | | | | | -0- |
| 02 | 619 | R | 108 | -0- | -511 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | # | 90 | -0- | -96 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | # | 50 | -0- | -130 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |

WILKINSON WELL #: 1101 RRCID -> 124850 COMPL. DATE 07/21/1987 TOTAL DEPTH 8037 PERF. 7104 - 7443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 171 | -0- | 171 | 171 | 171 | 3 | | | N | -0- | | | | | 17 |
| 12 | 338 | R | 167 | -0- | -171 | -0- | 167 | 3 | | | N | -0- | | | | | 17 |
| 01 | 0 | | 159 | -0- | 159 | 159 | 159 | 3 | | | N | -0- | | | | | 17 |
| 02 | 220 | R | 61 | -0- | -159 | -0- | 61 | 3 | | | N | -0- | | | | | 17 |
| 03 | 155 | # | 93 | -0- | -62 | -0- | 93 | 3 | | | N | -0- | | | | | 17 |
| 04 | 150 | # | 145 | -0- | -5 | -0- | 145 | 3 | | | N | -0- | | | | | 17 |

WILKINSON WELL #: 1102 RRCID -> 166513 COMPL. DATE 10/19/1997 TOTAL DEPTH 7600 PERF. 7095 - 7489

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 372 | -0- | 372 | 372 | 372 | 3 | | | N | -0- | | | | | 25 |
| 12 | 736 | R | 364 | -0- | -372 | -0- | 364 | 3 | | | N | -0- | | | | | 25 |
| 01 | 0 | | 347 | -0- | 347 | 347 | 347 | 3 | | | N | -0- | | | | | 25 |
| 02 | 481 | R | 134 | -0- | -347 | -0- | 134 | 3 | | | N | -0- | | | | | 25 |
| 03 | 203 | R | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | 25 |
| *04 | 315 | R | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | 25 |

GUNTER "25" WELL #: 1R RRCID -> 255885 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7507 - 8045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FOSTER "33" WELL #: 1 RRCID -> 259511 COMPL. DATE 01/07/1978 TOTAL DEPTH 8362 PERF. 7856 - 7974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15 | -0- | 15 | 15 | 13 | 1 | 2 | 9 | Y | 2 | | | | | 5 |
| 12 | 0 | | 11 | -0- | 11 | 26 | 9 | 1 | 2 | 9 | Y | 2 | | | | | 7 |
| 01 | 0 | | 15 | -0- | 15 | 41 | 12 | 1 | 3 | 9 | Y | 3 | | | | | 10 |
| 02 | 53 | R | 12 | -0- | -41 | -0- | 12 | 1 | | | Y | -0- | | | | | 10 |
| 03 | 31 | # | 17 | -0- | -14 | -0- | 17 | 1 | | | Y | -0- | 1 | 1 | | | 9 |
| 04 | 30 | # | 22 | -0- | -8 | -0- | 20 | 1 | 2 | 9 | Y | 2 | | | | | 11 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURGUNDY OIL & GAS, INC. 108650
BADE A WELL #: 1 RRCID -> 147482 COMPL. DATE 10/04/1993 TOTAL DEPTH 8180 PERF. 7298 - 8053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 473 | -0- | 473 | 998 | 473 | 2 | | | N | -0- | | | | | 2 |
| 12 | 0 | | 511 | -0- | 511 | 1509 | 511 | 2 | | | N | -0- | | | | | 2 |
| 01 | 0 | | 531 | -0- | 531 | 2040 | 531 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2511 | R | 471 | -0- | -2040 | -0- | 471 | 2 | | | N | -0- | | | | | 2 |
| 03 | 439 | R | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 2 |
| 04 | 392 | R | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | 2 |

BADE WELL #: 1 RRCID -> 184046 COMPL. DATE 05/14/1978 TOTAL DEPTH 8085 PERF. 7308 - 7853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 316 | -0- | 316 | 760 | 316 | 2 | | | N | -0- | | | | | 75 |
| 12 | 0 | | 397 | -0- | 397 | 1157 | 390 | 2 | 7 | 9 | N | 6 | | | | | 81 |
| 01 | 0 | | 472 | -0- | 472 | 1629 | 472 | 2 | | | N | -0- | | | | | 81 |
| 02 | 2047 | R | 418 | -0- | -1629 | -0- | 418 | 2 | | | N | -0- | | | | | 81 |
| 03 | 434 | # | 397 | -0- | -37 | -0- | 397 | 2 | | | N | -0- | | | | | 81 |
| 04 | 450 | # | 424 | -0- | -26 | -0- | 424 | 2 | | | N | -0- | | | | | 81 |

BADE "B" WELL #: 1 RRCID -> 184050 COMPL. DATE 11/17/1978 TOTAL DEPTH 8050 PERF. 7205 - 7973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 660 | -0- | 660 | 1353 | 652 | 2 | 8 | 9 | N | 7 | | | | | 95 |
| 12 | 0 | | 715 | -0- | 715 | 2068 | 673 | 2 | 42 | 9 | N | 38 | 75 | 1 | 23 | 8 | 35 |
| 01 | 0 | | 677 | -0- | 677 | 2745 | 666 | 2 | 11 | 9 | N | 10 | | | | | 45 |
| 02 | 3349 | R | 604 | -0- | -2745 | -0- | 604 | 2 | | | N | -0- | | | | | 45 |
| 03 | 633 | R | 633 | -0- | -0- | -0- | 627 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 04 | 653 | R | 653 | -0- | -0- | -0- | 642 | 2 | 11 | 9 | N | 10 | | | | | 60 |

BADE -B- WELL #: 2 RRCID -> 184052 COMPL. DATE 05/24/1996 TOTAL DEPTH 8150 PERF. 7262 - 8001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 378 | -0- | 378 | 787 | 378 | 2 | | | N | -0- | | | | | 65 |
| 12 | 0 | | 376 | -0- | 376 | 1163 | 376 | 2 | | | N | -0- | | | | | 65 |
| 01 | 0 | | 353 | -0- | 353 | 1516 | 349 | 2 | 4 | 9 | N | 4 | | | | | 69 |
| 02 | 1838 | R | 322 | -0- | -1516 | -0- | 322 | 2 | | | N | -0- | | | | | 69 |
| 03 | 403 | # | 309 | -0- | -94 | -0- | 308 | 2 | 1 | 9 | N | 1 | | | | | 70 |
| 04 | 390 | # | 385 | -0- | -5 | -0- | 381 | 2 | 4 | 9 | N | 4 | | | | | 74 |

RAY WELL #: 2 RRCID -> 184060 COMPL. DATE 08/24/1990 TOTAL DEPTH 8190 PERF. 7391 - 7949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 234 | -0- | 234 | 479 | 234 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 238 | -0- | 238 | 717 | 238 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 243 | -0- | 243 | 960 | 243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1180 | R | 220 | -0- | -960 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | # | 237 | -0- | -11 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | # | 228 | -0- | -12 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |

BADE "C" WELL #: 2 RRCID -> 270825 COMPL. DATE 07/06/1979 TOTAL DEPTH 8230 PERF. 7317 - 8203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 157 | -0- | 157 | 305 | 156 | 2 | 1 | 9 | N | 1 | | | | | 88 |
| 12 | 0 | | 143 | -0- | 143 | 448 | 143 | 2 | | | N | -0- | | | | | 88 |
| 01 | 0 | | 139 | -0- | 139 | 587 | 139 | 2 | | | N | -0- | 58 | 1 | | | 30 |
| 02 | 714 | R | 127 | -0- | -587 | -0- | 127 | 2 | | | N | -0- | | | | | 30 |
| 03 | 155 | # | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | 30 |
| 04 | 150 | # | 141 | -0- | -9 | -0- | 141 | 2 | | | N | -0- | | | | | 30 |

BADE "C" WELL #: 5 RRCID -> 271925 COMPL. DATE 10/02/1997 TOTAL DEPTH 8272 PERF. 7372 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 648 | -0- | 648 | 1356 | 641 | 2 | 7 | 9 | N | 6 | | | | | 65 |
| 12 | 0 | | 683 | -0- | 683 | 2039 | 659 | 2 | 24 | 9 | N | 22 | | | | | 87 |
| 01 | 0 | | 651 | -0- | 651 | 2690 | 638 | 2 | 13 | 9 | N | 12 | | | | | 99 |
| 02 | 3272 | R | 582 | -0- | -2690 | -0- | 576 | 2 | 6 | 9 | N | 5 | | | | | 104 |
| 03 | 566 | R | 566 | -0- | -0- | -0- | 556 | 2 | 10 | 9 | N | 9 | 90 | 1 | | | 23 |
| 04 | 655 | R | 655 | -0- | -0- | -0- | 623 | 2 | 32 | 9 | N | 29 | | | | | 52 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURGUNDY OIL & GAS, INC. //CONT.// 108650
BADE "C" WELL #: 6 RRCID -> 271927 COMPL. DATE 09/27/1997 TOTAL DEPTH 8275 PERF. 7324 - 8199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 730 | -0- | 730 | 1479 | 716 | 2 | 14 | 9 | N | 13 | | | | | 75 |
| 12 | 0 | | 626 | -0- | 626 | 2105 | 617 | 2 | 9 | 9 | N | 8 | | | | | 83 |
| 01 | 0 | | 713 | -0- | 713 | 2818 | 701 | 2 | 12 | 9 | N | 11 | | | | | 94 |
| 02 | 3337 | R | 519 | -0- | -2818 | -0- | 508 | 2 | 11 | 9 | N | 10 | | | | | 104 |
| 03 | 640 | R | 640 | -0- | -0- | -0- | 627 | 2 | 13 | 9 | N | 12 | 83 | 1 | | | 33 |
| 04 | 706 | R | 706 | -0- | -0- | -0- | 693 | 2 | 13 | 9 | N | 12 | | | | | 45 |

BADE "C" WELL #: 8 RRCID -> 271928 COMPL. DATE 04/18/1998 TOTAL DEPTH 8283 PERF. 7359 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 567 | -0- | 567 | 1163 | 556 | 2 | 11 | 9 | N | 10 | | | | | 112 |
| 12 | 0 | | 444 | -0- | 444 | 1607 | 444 | 2 | | | N | -0- | | | | | 112 |
| 01 | 0 | | 587 | -0- | 587 | 2194 | 587 | 2 | | | N | -0- | | | | | 112 |
| 02 | 2744 | R | 550 | -0- | -2194 | -0- | 539 | 2 | 11 | 9 | N | 10 | | | | | 122 |
| 03 | 589 | # | 487 | -0- | -102 | -0- | 487 | 2 | | | N | -0- | | | | | 122 |
| 04 | 570 | # | 540 | -0- | -30 | -0- | 534 | 2 | 6 | 9 | N | 5 | | | | | 127 |

BADE "C" WELL #: 4 RRCID -> 271929 COMPL. DATE 01/23/1997 TOTAL DEPTH 8260 PERF. 7305 - 8144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 373 | -0- | 373 | 752 | 373 | 2 | | | N | -0- | | | | | 47 |
| 12 | 0 | | 384 | -0- | 384 | 1136 | 367 | 2 | 17 | 9 | N | 15 | | | | | 62 |
| 01 | 0 | | 357 | -0- | 357 | 1493 | 346 | 2 | 11 | 9 | N | 10 | | | | | 72 |
| 02 | 1803 | R | 310 | -0- | -1493 | -0- | 291 | 2 | 19 | 9 | N | 17 | | | | | 89 |
| 03 | 372 | # | 286 | -0- | -86 | -0- | 277 | 2 | 9 | 9 | N | 8 | | | | | 97 |
| 04 | 360 | # | 237 | -0- | -123 | -0- | 231 | 2 | 6 | 9 | N | 5 | | | | | 102 |

BADE "C" WELL #: 7 RRCID -> 271943 COMPL. DATE 03/18/1998 TOTAL DEPTH 8300 PERF. 7295 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 787 | -0- | 787 | 1659 | 768 | 2 | 19 | 9 | N | 17 | 97 | 1 | | | 25 |
| 12 | 0 | | 255 | -0- | 255 | 1914 | 244 | 2 | 11 | 9 | N | 10 | | | | | 35 |
| 01 | 0 | | 880 | -0- | 880 | 2794 | 849 | 2 | 31 | 9 | N | 28 | | | | | 63 |
| 02 | 3622 | R | 828 | -0- | -2794 | -0- | 791 | 2 | 37 | 9 | N | 34 | | | | | 97 |
| 03 | 868 | # | 656 | -0- | -212 | -0- | 643 | 2 | 13 | 9 | N | 12 | 82 | 1 | | | 27 |
| 04 | 975 | R | 975 | -0- | -0- | -0- | 950 | 2 | 25 | 9 | N | 23 | | | | | 50 |

BURK ROYALTY CO., LTD. 108799
F. CONGER 19 WELL #: 3 RRCID -> 058613 COMPL. DATE 12/18/1973 TOTAL DEPTH 8610 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 141 | -0- | 141 | 141 | 141 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 278 | R | 137 | -0- | -141 | -0- | 137 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | R | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 7 WELL #: 2 RRCID -> 058614 COMPL. DATE 01/31/1974 TOTAL DEPTH 7900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | 78 | -0- | -102 | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | # | 83 | -0- | -103 | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 84 | R | 84 | -0- | -0- | -0- | 84 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 82 | R | 82 | -0- | -0- | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | # | 48 | -0- | -45 | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
F. CONGER WELL #: 302 RRCID -> 060318 COMPL. DATE 09/18/1974 TOTAL DEPTH 8645 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | # | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 0 | | 397 | -0- | 397 | 397 | 376 | 3 | 21 | 9 | Y | 19 | 17 | 1 | | | 9 |
| 01 | 0 | | 406 | -0- | 406 | 803 | 382 | 3 | 24 | 9 | Y | 22 | 27 | 1 | | | 4 |
| 02 | 1192 | R | 389 | -0- | -803 | -0- | 371 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 4 |
| 03 | 425 | R | 425 | -0- | -0- | -0- | 412 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | | 8 |
| 04 | 390 | # | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 8 |

CARPER 12 WELL #: 1 RRCID -> 061816 COMPL. DATE 12/19/1974 TOTAL DEPTH 8635 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

F. CONGER 19 WELL #: 1 RRCID -> 062045 COMPL. DATE 01/04/1975 TOTAL DEPTH 8603 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 233 | -0- | 233 | 233 | 233 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 236 | -0- | 236 | 469 | 236 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 699 | R | 230 | -0- | -469 | -0- | 230 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 203 | R | 203 | -0- | -0- | -0- | 203 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARPER "12" WELL #: 2 RRCID -> 063546 COMPL. DATE 05/13/1975 TOTAL DEPTH 7525 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 104 | -0- | 104 | 104 | 104 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 122 | -0- | 122 | 226 | 122 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 348 | R | 122 | -0- | -226 | -0- | 122 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 125 | R | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 1 WELL #: 1 A RRCID -> 063991 COMPL. DATE 07/15/1975 TOTAL DEPTH 7583 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RT FOSTER 11 WELL #: 1 RRCID -> 064882 COMPL. DATE 08/10/1975 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RT FOSTER 11 WELL #: 2 RRCID -> 064978 COMPL. DATE 10/25/1975 TOTAL DEPTH 7638 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 52 | -0- | 52 | 52 | 52 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 61 | -0- | 61 | 113 | 61 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 174 | R | 61 | -0- | -113 | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
TERRY WELL #: 3103 RRCID -> 074363 COMPL. DATE 09/24/1977 TOTAL DEPTH 7475 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 90 | -0- | -3 | -0- | 83 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 2 |
| 01 | 91 | R | 91 | -0- | -0- | -0- | 84 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 02 | 86 | R | 86 | -0- | -0- | -0- | 82 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 03 | 83 | R | 83 | -0- | -0- | -0- | 80 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 2 |

WESTBROOK 27 WELL #: 1 RRCID -> 081767 COMPL. DATE 03/24/1979 TOTAL DEPTH 10150 PERF. 6650 - 6971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTBROOK 28 WELL #: 2 RRCID -> 081787 COMPL. DATE 04/03/1979 TOTAL DEPTH 7443 PERF. 6774 - 6949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 279 | # | 229 | -0- | -50 | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 56 | -0- | 56 | 56 | 56 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 282 | R | 226 | -0- | -56 | -0- | 226 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 221 | R | 221 | -0- | -0- | -0- | 221 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY 15 WELL #: 1 RRCID -> 084261 COMPL. DATE 09/14/1979 TOTAL DEPTH 7500 PERF. 7050 - 7101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | # | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 353 | -0- | 353 | 353 | 353 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 358 | -0- | 358 | 711 | 358 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1059 | R | 348 | -0- | -711 | -0- | 348 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 341 | R | 341 | -0- | -0- | -0- | 341 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 360 | # | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY 16 WELL #: 3 RRCID -> 085934 COMPL. DATE 12/27/1979 TOTAL DEPTH 7550 PERF. 7073 - 7251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 21 | -0- | 21 | 21 | 21 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 21 | -0- | 21 | 42 | 21 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 63 | R | 21 | -0- | -42 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 20 | R | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY 18 WELL #: 3 RRCID -> 087510 COMPL. DATE 04/15/1980 TOTAL DEPTH 8900 PERF. 7469 - 7535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 136 | -0- | 136 | 136 | 136 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 138 | -0- | 138 | 274 | 138 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 408 | R | 134 | -0- | -274 | -0- | 134 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 131 | R | 131 | -0- | -0- | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 7 WELL #: 1 RRCID -> 095079 COMPL. DATE 06/29/1981 TOTAL DEPTH 7469 PERF. 7157 - 7276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799

TERRY 7 WELL #: 1 RRCID -> 095775 COMPL. DATE 10/12/1981 TOTAL DEPTH 8920 PERF. 7271 - 7577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 21 | -0- | 21 | 21 | 21 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 21 | -0- | 21 | 42 | 21 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 62 | R | 20 | -0- | -42 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 20 | R | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 1 WELL #: 4 RRCID -> 095830 COMPL. DATE 10/16/1981 TOTAL DEPTH 8780 PERF. 7261 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY 18 WELL #: 4 RRCID -> 096829 COMPL. DATE 12/16/1981 TOTAL DEPTH 7716 PERF. 7482 - 7533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 108 | -0- | 108 | 108 | 104 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 01 | 0 | | 113 | -0- | 113 | 221 | 106 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 02 | 328 | R | 107 | -0- | -221 | -0- | 103 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 03 | 103 | R | 103 | -0- | -0- | -0- | 100 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 2 |

RT FOSTER 11 WELL #: 4 RRCID -> 097247 COMPL. DATE N/A TOTAL DEPTH 7625 PERF. 7390 - 7487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 17 | -0- | 17 | 17 | 17 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 20 | -0- | 20 | 37 | 20 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 57 | R | 20 | -0- | -37 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 21 | R | 21 | -0- | -0- | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER WELL #: 304 RRCID -> 097317 COMPL. DATE 01/05/1982 TOTAL DEPTH 9300 PERF. 7196 - 7407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 29 WELL #: 3 RRCID -> 100389 COMPL. DATE 05/27/1982 TOTAL DEPTH 8700 PERF. 6950 - 7148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PRICE 7 WELL #: 1 RRCID -> 101330 COMPL. DATE 08/23/1977 TOTAL DEPTH 7880 PERF. 7525 - 7694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
F. CONGER 6 WELL #: 4 RRCID -> 102877 COMPL. DATE 11/01/1982 TOTAL DEPTH 7550 PERF. 7296 - 7495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 345 | R | 345 | -0- | -0- | -0- | 345 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 364 | R | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 370 | R | 370 | -0- | -0- | -0- | 370 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 359 | R | 359 | -0- | -0- | -0- | 359 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 341 | # | 339 | -0- | -2 | -0- | 339 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY WELL #: 603 RRCID -> 107966 COMPL. DATE 11/07/1983 TOTAL DEPTH 8700 PERF. 7205 - 7233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | 20 | -0- | -10 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | 20 | -0- | -8 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 5 WELL #: 2A RRCID -> 109093 COMPL. DATE 01/18/1984 TOTAL DEPTH 7655 PERF. 7393 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 258 | -0- | -72 | -0- | 258 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | # | 272 | -0- | -69 | -0- | 272 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 341 | # | 277 | -0- | -64 | -0- | 277 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 308 | # | 269 | -0- | -39 | -0- | 269 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 299 | R | 299 | -0- | -0- | -0- | 299 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 19 WELL #: 194 U RRCID -> 109275 COMPL. DATE 01/18/1984 TOTAL DEPTH 8753 PERF. 7127 - 7289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 27 WELL #: 2 RRCID -> 111301 COMPL. DATE 01/08/1980 TOTAL DEPTH 7300 PERF. 6603 - 6793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 200 | -0- | -40 | -0- | 198 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 12 | 248 | # | 212 | -0- | -36 | -0- | 209 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 01 | 248 | # | 213 | -0- | -35 | -0- | 213 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | 224 | # | 207 | -0- | -17 | -0- | 207 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | # | 202 | -0- | -15 | -0- | 202 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTBROOK 29 WELL #: 2 RRCID -> 111482 COMPL. DATE 02/21/1981 TOTAL DEPTH 7500 PERF. 6865 - 6949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 157 | -0- | -53 | -0- | 157 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 217 | # | 166 | -0- | -51 | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 | # | 169 | -0- | -17 | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | # | 164 | -0- | -4 | -0- | 164 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | # | 160 | -0- | -26 | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

BARBEE "B" WELL #: 105 RRCID -> 113424 COMPL. DATE 08/07/1984 TOTAL DEPTH 8400 PERF. 7520 - 7553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 67 | -0- | -23 | -0- | 67 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 61 | -0- | -32 | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 71 | R | 71 | -0- | -0- | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 63 | R | 63 | -0- | -0- | -0- | 63 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 65 | R | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
DOOLEY WELL #: 103 RRCID -> 113830 COMPL. DATE 09/07/1984 TOTAL DEPTH 8150 PERF. 7404 - 7462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | R | 510 | -0- | -0- | -0- | 504 | 3 | 6 | 9 | Y | 5 | 11 | 1 | | | 7 |
| 12 | 457 | R | 457 | -0- | -0- | -0- | 457 | 3 | | | Y | -0- | | | | | 7 |
| 01 | 512 | R | 512 | -0- | -0- | -0- | 510 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 02 | 476 | # | 440 | -0- | -36 | -0- | 438 | 3 | 2 | 9 | Y | 2 | | | | | 11 |
| 03 | 527 | # | 383 | -0- | -144 | -0- | 381 | 3 | 2 | 9 | Y | 2 | | | | | 13 |
| 04 | 510 | # | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | 13 |

WESTBROOK 33 WELL #: 2 RRCID -> 115600 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 6760 - 6898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 59 | -0- | -31 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 63 | R | 63 | -0- | -0- | -0- | 63 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 61 | R | 61 | -0- | -0- | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 60 | -0- | -2 | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

DOOLEY "A" WELL #: 104 RRCID -> 118143 COMPL. DATE 07/13/1985 TOTAL DEPTH 8050 PERF. 7346 - 7381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 340 | R | 340 | -0- | -0- | -0- | 338 | 3 | 2 | 9 | Y | 2 | 5 | 1 | | | 3 |
| 12 | 308 | R | 308 | -0- | -0- | -0- | 307 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 01 | 381 | R | 381 | -0- | -0- | -0- | 380 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | 312 | R | 312 | -0- | -0- | -0- | 311 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 03 | 478 | R | 478 | -0- | -0- | -0- | 477 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 04 | 360 | # | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 7 |

F. CONGER 5 WELL #: 1 RRCID -> 118206 COMPL. DATE 07/03/1974 TOTAL DEPTH 7475 PERF. 7314 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 571 | R | 571 | -0- | -0- | -0- | 569 | 3 | 2 | 9 | N | 2 | | | | | 35 |
| 12 | 603 | R | 603 | -0- | -0- | -0- | 601 | 3 | 2 | 9 | N | 2 | | | | | 37 |
| 01 | 614 | R | 614 | -0- | -0- | -0- | 610 | 3 | 4 | 9 | N | 4 | | | | | 41 |
| 02 | 601 | R | 601 | -0- | -0- | -0- | 592 | 3 | 9 | 9 | N | 8 | 30 | 1 | | | 19 |
| 03 | 717 | R | 717 | -0- | -0- | -0- | 704 | 3 | 13 | 9 | N | 12 | | | | | 31 |
| 04 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | 31 |

F. CONGER 6 WELL #: 3 RRCID -> 118207 COMPL. DATE 03/23/1981 TOTAL DEPTH 7512 PERF. 7193 - 7363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRY 17 WELL #: 2 RRCID -> 118875 COMPL. DATE 10/16/1985 TOTAL DEPTH 8669 PERF. 6638 - 7325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | # | 281 | -0- | -79 | -0- | 275 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 6 |
| 12 | 372 | # | 298 | -0- | -74 | -0- | 290 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 5 |
| 01 | 341 | # | 306 | -0- | -35 | -0- | 295 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | 2 |
| 02 | 308 | # | 296 | -0- | -12 | -0- | 287 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 03 | 310 | # | 287 | -0- | -23 | -0- | 280 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 4 |
| 04 | 300 | # | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 4 |

L. FOSTER 8 WELL #: 3 RRCID -> 120128 COMPL. DATE 01/24/1986 TOTAL DEPTH 7600 PERF. 7511 - 7639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 173 | -0- | -37 | -0- | 164 | 3 | 9 | 9 | Y | 8 | | | | | 33 |
| 12 | 186 | # | 167 | -0- | -19 | -0- | 165 | 3 | 2 | 9 | Y | 2 | | | | | 35 |
| 01 | 186 | # | 175 | -0- | -11 | -0- | 166 | 3 | 9 | 9 | Y | 8 | 15 | 1 | | | 28 |
| 02 | 173 | R | 173 | -0- | -0- | -0- | 171 | 3 | 2 | 9 | Y | 2 | | | | | 30 |
| 03 | 186 | # | 156 | -0- | -30 | -0- | 148 | 3 | 8 | 9 | Y | 7 | 16 | 1 | | | 21 |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 21 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
WESTBROOK 29 WELL #: 4 RRCID -> 120262 COMPL. DATE 01/31/1986 TOTAL DEPTH 8900 PERF. 6946 - 7117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 307 | -0- | -23 | -0- | 295 | 3 | 12 | 9 | Y | 11 | 8 | 1 | | | 12 |
| 12 | 341 | # | 326 | -0- | -15 | -0- | 311 | 3 | 15 | 9 | Y | 14 | 17 | 1 | | | 9 |
| 01 | 341 | # | 340 | -0- | -1 | -0- | 316 | 3 | 24 | 9 | Y | 22 | 27 | 1 | | | 4 |
| 02 | 325 | R | 325 | -0- | -0- | -0- | 307 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 4 |
| 03 | 341 | # | 313 | -0- | -28 | -0- | 300 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | | 8 |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 8 |

TERRY WELL #: 3105 RRCID -> 121106 COMPL. DATE 04/08/1986 TOTAL DEPTH 8702 PERF. 7165 - 7260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/06/2023

F. CONGER 7 WELL #: 3 RRCID -> 128609 COMPL. DATE 09/07/1988 TOTAL DEPTH 7500 PERF. 7250 - 7406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | # | 235 | -0- | -155 | -0- | 235 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 403 | # | 248 | -0- | -155 | -0- | 248 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 403 | # | 252 | -0- | -151 | -0- | 252 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 | # | 245 | -0- | -7 | -0- | 245 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | # | 239 | -0- | -9 | -0- | 239 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | # | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARPER 12 WELL #: 3 RRCID -> 128666 COMPL. DATE 09/20/1988 TOTAL DEPTH 7500 PERF. 7130 - 7234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | 23 | -0- | -7 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 18 | -0- | -13 | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | 21 | -0- | -7 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER WELL #: 305 RRCID -> 129009 COMPL. DATE 11/01/1988 TOTAL DEPTH 8784 PERF. 7240 - 7460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 245 | -0- | -85 | -0- | 245 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 310 | # | 259 | -0- | -51 | -0- | 259 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 310 | # | 263 | -0- | -47 | -0- | 263 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 256 | R | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 279 | # | 266 | -0- | -13 | -0- | 266 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | # | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARPER 12 WELL #: 4 RRCID -> 129079 COMPL. DATE 10/28/1988 TOTAL DEPTH 7687 PERF. 7190 - 7314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | 161 | -0- | -19 | -0- | 161 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | # | 123 | -0- | -63 | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 | # | 145 | -0- | -41 | -0- | 145 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | # | 144 | -0- | -24 | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | # | 148 | -0- | -38 | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 7 WELL #: 5 RRCID -> 129306 COMPL. DATE 11/13/1988 TOTAL DEPTH 7500 PERF. 7138 - 7273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 513 | R | 513 | -0- | -0- | -0- | 513 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 541 | R | 541 | -0- | -0- | -0- | 541 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 549 | R | 549 | -0- | -0- | -0- | 549 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 534 | R | 534 | -0- | -0- | -0- | 534 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 527 | # | 520 | -0- | -7 | -0- | 520 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 510 | # | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799

RT FOSTER 11 WELL #: 5 RRCID -> 129470 COMPL. DATE 11/27/1988 TOTAL DEPTH 7700 PERF. 7418 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 113 | -0- | -37 | -0- | 113 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | 87 | -0- | -37 | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 124 | # | 101 | -0- | -23 | -0- | 101 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | # | 101 | -0- | -11 | -0- | 101 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | # | 104 | -0- | -20 | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

RT FOSTER 10 WELL #: 3 RRCID -> 130788 COMPL. DATE 02/23/1989 TOTAL DEPTH 7705 PERF. 7495 - 7523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 45 | -0- | -15 | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | # | 35 | -0- | -27 | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | # | 41 | -0- | -21 | -0- | 41 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | 40 | -0- | -16 | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 42 | -0- | -20 | -0- | 42 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

RT FOSTER 18 WELL #: 2 RRCID -> 130789 COMPL. DATE 04/12/1989 TOTAL DEPTH 8753 PERF. 7075 - 7168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | # | 401 | -0- | -79 | -0- | 401 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 496 | # | 307 | -0- | -189 | -0- | 307 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 496 | # | 352 | -0- | -144 | -0- | 352 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 420 | # | 349 | -0- | -71 | -0- | 349 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 465 | # | 380 | -0- | -85 | -0- | 380 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 390 | # | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 19 WELL #: 6 RRCID -> 130790 COMPL. DATE 03/23/1989 TOTAL DEPTH 8892 PERF. 7115 - 7291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | # | 432 | -0- | -138 | -0- | 432 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 558 | # | 456 | -0- | -102 | -0- | 456 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 558 | # | 463 | -0- | -95 | -0- | 463 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 450 | R | 450 | -0- | -0- | -0- | 450 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 465 | # | 437 | -0- | -28 | -0- | 437 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 450 | # | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 6 WELL #: 5 RRCID -> 131029 COMPL. DATE 04/29/1989 TOTAL DEPTH 7627 PERF. 7188 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 186 | -0- | -24 | -0- | 186 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 217 | # | 196 | -0- | -21 | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 217 | # | 199 | -0- | -18 | -0- | 199 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | # | 194 | -0- | -2 | -0- | 194 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | # | 196 | -0- | -21 | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER CONGER WELL #: 2 RRCID -> 132401 COMPL. DATE 10/10/1989 TOTAL DEPTH 7500 PERF. 7072 - 7265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER 8 WELL #: 5 RRCID -> 132871 COMPL. DATE 11/04/1989 TOTAL DEPTH 8150 PERF. 7512 - 7639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 204 | -0- | -36 | -0- | 204 | 3 | | | Y | -0- | | | | | 65 |
| 12 | 217 | # | 205 | -0- | -12 | -0- | 205 | 3 | | | Y | -0- | | | | | 65 |
| 01 | 217 | # | 207 | -0- | -10 | -0- | 207 | 3 | | | Y | -0- | | | | | 65 |
| 02 | 214 | R | 214 | -0- | -0- | -0- | 214 | 3 | | | Y | -0- | | | | | 65 |
| 03 | 217 | # | 179 | -0- | -38 | -0- | 179 | 3 | | | Y | -0- | | | | | 65 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 65 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
WESTBROOK 29 WELL #: 5 RRCID -> 133448 COMPL. DATE 01/04/1990 TOTAL DEPTH 7601 PERF. 7106 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 81 | -0- | -39 | -0- | 79 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 12 | 93 | # | 86 | -0- | -7 | -0- | 83 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 01 | 93 | # | 85 | -0- | -8 | -0- | 85 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | 84 | # | 82 | -0- | -2 | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | # | 80 | -0- | -13 | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 7 WELL #: 6 RRCID -> 134537 COMPL. DATE 06/05/1990 TOTAL DEPTH 7600 PERF. 7162 - 7263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 269 | -0- | -61 | -0- | 269 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | # | 284 | -0- | -57 | -0- | 284 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 341 | # | 289 | -0- | -52 | -0- | 289 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 281 | R | 281 | -0- | -0- | -0- | 281 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 310 | # | 276 | -0- | -34 | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARPER 12 WELL #: 5 RRCID -> 134547 COMPL. DATE 05/24/1990 TOTAL DEPTH 7554 PERF. 7216 - 7346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | 23 | -0- | -7 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | 20 | -0- | -8 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 1 WELL #: 6 RRCID -> 134570 COMPL. DATE 07/08/1990 TOTAL DEPTH 7600 PERF. 7290 - 7403

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 220 | -0- | -50 | -0- | 220 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | # | 232 | -0- | -47 | -0- | 232 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 279 | # | 236 | -0- | -43 | -0- | 236 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 229 | R | 229 | -0- | -0- | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | # | 199 | -0- | -49 | -0- | 199 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | # | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 6 WELL #: 6 RRCID -> 134571 COMPL. DATE 06/15/1990 TOTAL DEPTH 7605 PERF. 7144 - 7278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 233 | -0- | 233 | 757 | 233 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 246 | -0- | 246 | 1003 | 246 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 249 | -0- | 249 | 1252 | 249 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1494 | R | 242 | -0- | -1252 | -0- | 242 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 254 | R | 254 | -0- | -0- | -0- | 254 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | # | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

RT FOSTER 10 WELL #: 4 RRCID -> 134579 COMPL. DATE 07/11/1990 TOTAL DEPTH 7751 PERF. 7507 - 7586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RT FOSTER 11 WELL #: 6 RRCID -> 136149 COMPL. DATE 09/09/1990 TOTAL DEPTH 7703 PERF. 7317 - 7418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
F. CONGER 19 WELL #: 8 RRCID -> 136548 COMPL. DATE 09/05/1990 TOTAL DEPTH 8780 PERF. 7110 - 7319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 463 | R | 463 | -0- | -0- | -0- | 457 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 6 |
| 12 | 490 | R | 490 | -0- | -0- | -0- | 482 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 5 |
| 01 | 501 | R | 501 | -0- | -0- | -0- | 490 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | 2 |
| 02 | 485 | R | 485 | -0- | -0- | -0- | 476 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 03 | 458 | R | 458 | -0- | -0- | -0- | 451 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 4 |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 4 |

F. CONGER WELL #: 306 RRCID -> 136549 COMPL. DATE 10/04/1990 TOTAL DEPTH 8900 PERF. 7160 - 7267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS, FRANK 16 WELL #: 3 RRCID -> 136972 COMPL. DATE 12/23/1990 TOTAL DEPTH 8654 PERF. 8050 - 8224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 710 | R | 710 | -0- | -0- | -0- | 51 | 1 | 659 | 3 | Y | -0- | | | | | -0- |
| 12 | 778 | R | 778 | -0- | -0- | -0- | 57 | 1 | 721 | 3 | Y | -0- | | | | | -0- |
| 01 | 774 | R | 774 | -0- | -0- | -0- | 55 | 1 | 719 | 3 | Y | -0- | | | | | -0- |
| 02 | 530 | R | 530 | -0- | -0- | -0- | 55 | 1 | 475 | 3 | Y | -0- | | | | | -0- |
| 03 | 865 | R | 865 | -0- | -0- | -0- | 76 | 1 | 789 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RT FOSTER 10 WELL #: 5 RRCID -> 137437 COMPL. DATE 02/05/1991 TOTAL DEPTH 7754 PERF. 7576 - 7661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | # | 340 | -0- | -80 | -0- | 340 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 403 | # | 260 | -0- | -143 | -0- | 260 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 403 | # | 304 | -0- | -99 | -0- | 304 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | # | 304 | -0- | -60 | -0- | 304 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | # | 312 | -0- | -60 | -0- | 312 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS "C" WELL #: 804 RRCID -> 138342 COMPL. DATE 05/18/1984 TOTAL DEPTH 8300 PERF. 7622 - 8154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 503 | -0- | 503 | 1116 | 39 | 1 | 464 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 508 | -0- | 508 | 1624 | 33 | 1 | 475 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 476 | -0- | 476 | 2100 | 36 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 289 | -0- | 289 | 2389 | 30 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 600 | -0- | 600 | 2989 | 59 | 1 | 541 | 3 | Y | -0- | | | | | -0- |
| 04 | 510 | # | NO RPT | -0- | -510 | 2479 | | | | | Y | NO RPT | | | | | -0- |

FLINT "B" WELL #: 1701 RRCID -> 138347 COMPL. DATE 01/26/1987 TOTAL DEPTH 8300 PERF. 7629 - 7925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 163 | R | 163 | -0- | -0- | -0- | 13 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| 12 | 144 | R | 144 | -0- | -0- | -0- | 13 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| 01 | 151 | R | 151 | -0- | -0- | -0- | 14 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| 02 | 60 | R | 60 | -0- | -0- | -0- | 7 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 03 | 95 | R | 95 | -0- | -0- | -0- | 9 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY 'A' WELL #: 1131 RRCID -> 138776 COMPL. DATE 02/12/1983 TOTAL DEPTH 8250 PERF. 7527 - 8097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 373 | -0- | 373 | 731 | 34 | 1 | 339 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 350 | -0- | 350 | 1081 | 33 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 291 | -0- | 291 | 1372 | 31 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 02 | 1589 | R | 217 | -0- | -1372 | -0- | 29 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 03 | 399 | R | 399 | -0- | -0- | -0- | 43 | 1 | 356 | 3 | Y | -0- | | | | | -0- |
| 04 | 360 | # | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799

F. CONGER 19 WELL #: 7 RRCID -> 138884 COMPL. DATE 06/12/1991 TOTAL DEPTH 7620 PERF. 7143 - 7323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 323 | R | 323 | -0- | -0- | -0- | 323 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | R | 341 | -0- | -0- | -0- | 341 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 347 | R | 347 | -0- | -0- | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 337 | R | 337 | -0- | -0- | -0- | 337 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 325 | R | 325 | -0- | -0- | -0- | 325 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 6 WELL #: 7 RRCID -> 138900 COMPL. DATE 07/01/1991 TOTAL DEPTH 7580 PERF. 7185 - 7354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 118 | -0- | -2 | -0- | 118 | 3 | | | Y | -0- | 12 | 1 | | | -0- |
| 12 | 125 | R | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 127 | R | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 123 | R | 123 | -0- | -0- | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 158 | R | 158 | -0- | -0- | -0- | 158 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTBROOK 29 WELL #: 7 RRCID -> 139143 COMPL. DATE 07/24/1991 TOTAL DEPTH 7450 PERF. 7015 - 7233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | # | 318 | -0- | -42 | -0- | 316 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 12 | 372 | # | 336 | -0- | -36 | -0- | 333 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 01 | 372 | # | 129 | -0- | -243 | -0- | 127 | 3 | 2 | 9 | Y | 2 | 4 | 1 | | | -0- |
| 02 | 336 | # | -0- | -0- | -336 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 341 | # | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

RT FOSTER 18 WELL #: 3 RRCID -> 139486 COMPL. DATE 09/19/1991 TOTAL DEPTH 7420 PERF. 7042 - 7166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 191 | -0- | -49 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | # | 146 | -0- | -71 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | # | 171 | -0- | -46 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | # | 171 | -0- | -25 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | # | 202 | -0- | -15 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 32 WELL #: 7 RRCID -> 139748 COMPL. DATE 10/03/1991 TOTAL DEPTH 7200 PERF. 6796 - 7003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 157 | -0- | -53 | -0- | 157 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 217 | # | 166 | -0- | -51 | -0- | 166 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 | # | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 168 | # | 6 | -0- | -162 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | # | 160 | -0- | -26 | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTBROOK 8 WELL #: 6 RRCID -> 140136 COMPL. DATE 11/21/1991 TOTAL DEPTH 7725 PERF. 7434 - 7573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 5 WELL #: 4 RRCID -> 140137 COMPL. DATE 12/06/1991 TOTAL DEPTH 7626 PERF. 7262 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 178 | -0- | -92 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | # | 136 | -0- | -143 | -0- | 136 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 217 | # | 159 | -0- | -58 | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | # | 159 | -0- | -37 | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | # | 138 | -0- | -79 | -0- | 138 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799

WESTBROOK 32 WELL #: 6 RRCID -> 140138 COMPL. DATE 08/10/1991 TOTAL DEPTH 7254 PERF. 6641 - 6945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 193 | -0- | -47 | -0- | 175 | 3 | 18 | 9 | Y | 16 | 13 | 1 | | | 18 |
| 12 | 248 | # | 207 | -0- | -41 | -0- | 185 | 3 | 22 | 9 | Y | 20 | 25 | 1 | | | 13 |
| 01 | 248 | # | 222 | -0- | -26 | -0- | 188 | 3 | 34 | 9 | Y | 31 | 38 | 1 | | | 6 |
| 02 | 208 | R | 208 | -0- | -0- | -0- | 182 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | 6 |
| 03 | 217 | # | 199 | -0- | -18 | -0- | 179 | 3 | 20 | 9 | Y | 18 | 12 | 1 | | | 12 |
| 04 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 12 |

WESTBROOK 32 WELL #: 8 RRCID -> 140288 COMPL. DATE 12/18/1991 TOTAL DEPTH 7330 PERF. 6839 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 39 | -0- | -21 | -0- | 39 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | # | 41 | -0- | -21 | -0- | 41 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | # | 42 | -0- | -20 | -0- | 42 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 41 | R | 41 | -0- | -0- | -0- | 41 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 40 | R | 40 | -0- | -0- | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY "A" WELL #: 2131 RRCID -> 140484 COMPL. DATE 07/12/1990 TOTAL DEPTH 8350 PERF. 7509 - 8013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 564 | R | 564 | -0- | -0- | -0- | 52 | 1 | 512 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | R | 527 | -0- | -0- | -0- | 50 | 1 | 477 | 3 | Y | -0- | | | | | -0- |
| 01 | 438 | R | 438 | -0- | -0- | -0- | 46 | 1 | 392 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | # | 328 | -0- | -92 | -0- | 44 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 03 | 465 | # | 291 | -0- | -174 | -0- | 33 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| 04 | 540 | # | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 19 WELL #: 9 RRCID -> 140532 COMPL. DATE 12/29/1991 TOTAL DEPTH 7560 PERF. 7289 - 7355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 461 | R | 461 | -0- | -0- | -0- | 461 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 486 | R | 486 | -0- | -0- | -0- | 486 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 494 | R | 494 | -0- | -0- | -0- | 494 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 480 | R | 480 | -0- | -0- | -0- | 480 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 478 | R | 478 | -0- | -0- | -0- | 478 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 450 | # | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS "A" WELL #: 813 RRCID -> 140605 COMPL. DATE 04/09/1985 TOTAL DEPTH 8400 PERF. 7753 - 8143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 273 | -0- | 273 | 584 | 21<br>11 | 1<br>9 | 241 | 3 | Y | 10 | 11 | 0 | | | 2 |
| 12 | T. A. | | 274 | -0- | 274 | 858 | 17<br>10 | 1<br>9 | 247 | 3 | Y | 9 | 9 | 0 | | | 2 |
| 01 | T. A. | | 258 | -0- | 258 | 1116 | 19<br>11 | 1<br>9 | 228 | 3 | Y | 10 | 9 | 0 | | | 3 |
| 02 | T. A. | | 158 | -0- | 158 | 1274 | 16<br>8 | 1<br>9 | 134 | 3 | Y | 7 | 9 | 0 | | | 1 |
| 03 | T. A. | | 311 | -0- | 311 | 1585 | 30<br>11 | 1<br>9 | 270 | 3 | Y | 10 | 8 | 0 | | | 3 |
| 04 | T. A. | | NO RPT | -0- | -0- | 1585 | | | | | Y | NO RPT | | | | | 3 |

GLASS "F" WELL #: 412 RRCID -> 140606 COMPL. DATE 02/16/1985 TOTAL DEPTH 8400 PERF. 7731 - 8219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 94 | -0- | 94 | 191 | 7 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 104 | -0- | 104 | 295 | 8 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 102 | -0- | 102 | 397 | 7 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 70 | -0- | 70 | 467 | 7 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 85 | -0- | 85 | 552 | 8 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | 462 | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
TERRY 18 WELL #: 5 RRCID -> 140740 COMPL. DATE 01/30/1992 TOTAL DEPTH 7756 PERF. 7319 - 7667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | # | 395 | -0- | -115 | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 527 | # | 416 | -0- | -111 | -0- | 416 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 496 | # | 423 | -0- | -73 | -0- | 423 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 420 | # | 411 | -0- | -9 | -0- | 411 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | # | 402 | -0- | -32 | -0- | 402 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 420 | # | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLEIN "A" WELL #: 228 RRCID -> 140784 COMPL. DATE 03/11/1979 TOTAL DEPTH 8426 PERF. 8001 - 8292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 178 | -0- | -32 | -0- | 22 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | # | 166 | -0- | -20 | -0- | 22 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | # | 163 | -0- | -23 | -0- | 22 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | # | 132 | -0- | -36 | -0- | 23 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | # | 150 | -0- | -36 | -0- | 23 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS WELL #: 724 RRCID -> 140789 COMPL. DATE 10/03/1983 TOTAL DEPTH 8370 PERF. 7691 - 8251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 175 | -0- | 175 | 438 | 14 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 176 | -0- | 176 | 614 | 11 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 165 | -0- | 165 | 779 | 12 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 100 | -0- | 100 | 879 | 10 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 150 | -0- | 150 | 1029 | 15 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | 849 | | | | | Y | NO RPT | | | | | -0- |

GLASS WELL #: 924 RRCID -> 140790 COMPL. DATE 12/11/1985 TOTAL DEPTH 8394 PERF. 7816 - 8313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 605 | -0- | 605 | 1329 | 48 | 1 | 557 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 611 | -0- | 611 | 1940 | 40 | 1 | 571 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 571 | -0- | 571 | 2511 | 43 | 1 | 528 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 335 | -0- | 335 | 2846 | 34 | 1 | 301 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 617 | -0- | 617 | 3463 | 59 | 1 | 558 | 3 | Y | -0- | | | | | -0- |
| 04 | 600 | # | NO RPT | -0- | -600 | 2863 | | | | | Y | NO RPT | | | | | -0- |

GRIGSBY WELL #: 1314 RRCID -> 140889 COMPL. DATE 07/23/1990 TOTAL DEPTH 8400 PERF. 7797 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 244 | -0- | -86 | -0- | 19 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | # | 246 | -0- | -95 | -0- | 16 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | # | 230 | -0- | -80 | -0- | 17 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | # | 139 | -0- | -141 | -0- | 14 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | # | 275 | -0- | -35 | -0- | 27 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS "F" WELL #: 312 RRCID -> 140890 COMPL. DATE 09/12/1980 TOTAL DEPTH 8300 PERF. 7636 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 523 | -0- | 523 | 981 | 39 | 1 | 484 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 574 | -0- | 574 | 1555 | 43 | 1 | 531 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 570 | -0- | 570 | 2125 | 41 | 1 | 529 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 390 | -0- | 390 | 2515 | 41 | 1 | 349 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 575 | -0- | 575 | 3090 | 52 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 04 | 450 | # | NO RPT | -0- | -450 | 2640 | | | | | Y | NO RPT | | | | | -0- |

GLASS "F" WELL #: 612 RRCID -> 140891 COMPL. DATE 06/06/1985 TOTAL DEPTH 8400 PERF. 7693 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 209 | -0- | 209 | 409 | 15 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 229 | -0- | 229 | 638 | 17 | 1 | 212 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 228 | -0- | 228 | 866 | 17 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 155 | -0- | 155 | 1021 | 16 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 195 | -0- | 195 | 1216 | 18 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | 1036 | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799

GLASS -K- WELL #: 204 RRCID -> 140892 COMPL. DATE 10/06/1978 TOTAL DEPTH 8340 PERF. 7795 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY "C" WELL #: 203 RRCID -> 140918 COMPL. DATE 11/14/1984 TOTAL DEPTH 8325 PERF. 7617 - 8160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 793 | R | 793 | -0- | -0- | -0- | 57 14 | 1 9 | 722 | 3 | Y | 13 | 13 | 0 | | | 3 |
| 12 | 867 | R | 867 | -0- | -0- | -0- | 64 12 | 1 9 | 791 | 3 | Y | 11 | 11 | 0 | | | 3 |
| 01 | 864 | R | 864 | -0- | -0- | -0- | 62 13 | 1 9 | 789 | 3 | Y | 12 | 11 | 0 | | | 4 |
| 02 | 594 | R | 594 | -0- | -0- | -0- | 62 11 | 1 9 | 521 | 3 | Y | 10 | 12 | 0 | | | 2 |
| 03 | 620 | # | 548 | -0- | -72 | -0- | 51 12 | 1 9 | 485 | 3 | Y | 11 | 9 | 0 | | | 4 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

HILDEBRAND WELL #: 6226 RRCID -> 140940 COMPL. DATE 10/19/1984 TOTAL DEPTH 8325 PERF. 7603 - 8111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILDEBRAND WELL #: 6707 RRCID -> 140942 COMPL. DATE 04/14/1985 TOTAL DEPTH 8200 PERF. 7005 - 8051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS "C" WELL #: 704 RRCID -> 140946 COMPL. DATE 04/28/1984 TOTAL DEPTH 8300 PERF. 7721 - 8153

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 438 | -0- | 438 | 933 | 34 | 1 | 404 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 443 | -0- | 443 | 1376 | 29 | 1 | 414 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 414 | -0- | 414 | 1790 | 31 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 251 | -0- | 251 | 2041 | 26 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 467 | -0- | 467 | 2508 | 46 | 1 | 421 | 3 | Y | -0- | | | | | -0- |
| 04 | 450 | # | NO RPT | -0- | -450 | 2058 | | | | | Y | NO RPT | | | | | -0- |

WESTBROOK 29 WELL #: 8 RRCID -> 140958 COMPL. DATE 02/26/1992 TOTAL DEPTH 7260 PERF. 6657 - 7112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 59 | -0- | -31 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | # | 51 | -0- | -11 | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | # | 42 | -0- | -20 | -0- | 38 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 02 | 66 | R | 66 | -0- | -0- | -0- | 62 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 03 | 63 | R | 63 | -0- | -0- | -0- | 60 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 2 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
WESTBROOK WELL #: 405 RRCID -> 141012 COMPL. DATE 07/01/1984 TOTAL DEPTH 8250 PERF. 7217 - 8069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 403 | R | 403 | -0- | -0- | -0- | 38 | 1 | 361 | 3 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 409 | R | 409 | -0- | -0- | -0- | 39 | 1 | 369 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 433 | R | 433 | -0- | -0- | -0- | 45 | 1 | 381 | 3 | Y | 6 | 8 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 364 | # | 267 | -0- | -97 | -0- | 38 | 1 | 225 | 3 | Y | 4 | 8 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 403 | # | 314 | -0- | -89 | -0- | 41 | 1 | 270 | 3 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

GLASS "A" WELL #: 113 RRCID -> 141023 COMPL. DATE 06/17/1975 TOTAL DEPTH 8298 PERF. 7669 - 7852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 195 | -0- | 195 | 460 | 15 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 197 | -0- | 197 | 657 | 13 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 185 | -0- | 185 | 842 | 14 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 111 | -0- | 111 | 953 | 11 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 194 | -0- | 194 | 1147 | 19 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 04 | 210 | # | NO RPT | -0- | -210 | 937 | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 6 WELL #: 8 RRCID -> 141096 COMPL. DATE 03/20/1992 TOTAL DEPTH 7500 PERF. 7129 - 7304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS "F" WELL #: 512 RRCID -> 141351 COMPL. DATE 03/30/1985 TOTAL DEPTH 8400 PERF. 7655 - 8105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 289 | -0- | 289 | 668 | 21 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 318 | -0- | 318 | 986 | 24 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 316 | -0- | 316 | 1302 | 23 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 216 | -0- | 216 | 1518 | 23 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 285 | -0- | 285 | 1803 | 26 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | # | NO RPT | -0- | -270 | 1533 | | | | | Y | NO RPT | | | | | -0- |

CR FOSTER 9 WELL #: 6 RRCID -> 141521 COMPL. DATE 04/29/1992 TOTAL DEPTH 8150 PERF. 7508 - 7770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | 163 | -0- | -17 | -0- | 163 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | # | 164 | -0- | -22 | -0- | 164 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 | # | 165 | -0- | -21 | -0- | 165 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 171 | R | 171 | -0- | -0- | -0- | 171 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | # | 160 | -0- | -26 | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

RT FOSTER 18 WELL #: 4 RRCID -> 141597 COMPL. DATE 05/18/1992 TOTAL DEPTH 8700 PERF. 7011 - 7114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

PLUGGED AND ABANDONED_____ 06/29/2022

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799

L. FOSTER 8 WELL #: 7 RRCID -> 141622 COMPL. DATE 05/26/1992 TOTAL DEPTH 8150 PERF. 7510 - 7718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | # | 308 | -0- | -82 | -0- | 306 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 12 | 372 | # | 308 | -0- | -64 | -0- | 308 | 3 | | | Y | -0- | | | | | 7 |
| 01 | 341 | # | 312 | -0- | -29 | -0- | 310 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 6 |
| 02 | 321 | R | 321 | -0- | -0- | -0- | 321 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 385 | R | 385 | -0- | -0- | -0- | 384 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 4 |
| 04 | 300 | # | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 4 |

TERRY 7 WELL #: 3 RRCID -> 141916 COMPL. DATE 07/02/1992 TOTAL DEPTH 8176 PERF. 7434 - 7564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 246 | R | 246 | -0- | -0- | -0- | 246 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 260 | R | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 264 | R | 264 | -0- | -0- | -0- | 264 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 256 | R | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 251 | R | 251 | -0- | -0- | -0- | 251 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 7 WELL #: 7 RRCID -> 141994 COMPL. DATE 07/16/1992 TOTAL DEPTH 7400 PERF. 7114 - 7218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRY WELL #: 606 RRCID -> 142224 COMPL. DATE 08/08/1992 TOTAL DEPTH 7600 PERF. 7272 - 7438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 59 | -0- | -31 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 63 | R | 63 | -0- | -0- | -0- | 63 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 60 | -0- | -2 | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY WELL #: 7 RRCID -> 143145 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7314 - 7494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 98 | -0- | -22 | -0- | 98 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | 104 | -0- | -20 | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 124 | # | 105 | -0- | -19 | -0- | 105 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | # | 102 | -0- | -10 | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | # | 100 | -0- | -24 | -0- | 100 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARPER 12 WELL #: 7 RRCID -> 143436 COMPL. DATE 11/10/1992 TOTAL DEPTH 7325 PERF. 7076 - 7152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

F. CONGER 1 WELL #: 7 RRCID -> 143595 COMPL. DATE 09/25/1992 TOTAL DEPTH 7630 PERF. 7334 - 7502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | # | 295 | -0- | -95 | -0- | 295 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 372 | # | 312 | -0- | -60 | -0- | 312 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 372 | # | 317 | -0- | -55 | -0- | 317 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 308 | R | 308 | -0- | -0- | -0- | 308 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 341 | # | 334 | -0- | -7 | -0- | 334 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | # | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
RT FOSTER 11 WELL #: 7 RRCID -> 144082 COMPL. DATE 12/01/1992 TOTAL DEPTH 7725 PERF. 7420 - 7639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 113 | -0- | -37 | -0- | 113 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | 87 | -0- | -37 | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 124 | # | 102 | -0- | -22 | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | # | 101 | -0- | -11 | -0- | 101 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | # | 104 | -0- | -20 | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 7 WELL #: 8 RRCID -> 144083 COMPL. DATE 12/18/1992 TOTAL DEPTH 7500 PERF. 7248 - 7342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRY WELL #: 609 RRCID -> 144084 COMPL. DATE 12/22/1992 TOTAL DEPTH 8757 PERF. 7260 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

F. CONGER 1 WELL #: 8 RRCID -> 144191 COMPL. DATE 12/16/1992 TOTAL DEPTH 7610 PERF. 6980 - 7429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 406 | R | 406 | -0- | -0- | -0- | 406 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 428 | R | 428 | -0- | -0- | -0- | 428 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 435 | R | 435 | -0- | -0- | -0- | 435 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 423 | R | 423 | -0- | -0- | -0- | 423 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 475 | R | 475 | -0- | -0- | -0- | 475 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 390 | # | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 19 WELL #: 10 RRCID -> 144193 COMPL. DATE 12/10/1992 TOTAL DEPTH 7600 PERF. 7081 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 70 | -0- | -20 | -0- | 70 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 73 | -0- | -20 | -0- | 73 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | # | 75 | -0- | -18 | -0- | 75 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | # | 72 | -0- | -12 | -0- | 72 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 102 | R | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTBROOK 21 WELL #: 3 RRCID -> 144714 COMPL. DATE 01/27/1993 TOTAL DEPTH 7500 PERF. 6868 - 7028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 117 | -0- | -33 | -0- | 115 | 3 | 2 | 9 | Y | 2 | | | | | 3 |
| 12 | 155 | # | 88 | -0- | -67 | -0- | 88 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 155 | # | 87 | -0- | -68 | -0- | 86 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 02 | 112 | # | 4 | -0- | -108 | -0- | 4 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 124 | # | 105 | -0- | -19 | -0- | 105 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 19 WELL #: 11 RRCID -> 144719 COMPL. DATE 02/04/1993 TOTAL DEPTH 7400 PERF. 7079 - 7296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | # | 544 | -0- | -86 | -0- | 542 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 12 | 651 | # | 575 | -0- | -76 | -0- | 572 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 01 | 651 | # | 588 | -0- | -63 | -0- | 581 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 02 | 588 | # | 569 | -0- | -19 | -0- | 565 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 03 | 589 | # | 547 | -0- | -42 | -0- | 544 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 04 | 570 | # | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 2 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
F. CONGER 7 WELL #: 9 RRCID -> 145026 COMPL. DATE 03/15/1993 TOTAL DEPTH 7400 PERF. 6967 - 7302

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 8 WELL #: 7 RRCID -> 145937 COMPL. DATE 06/22/1993 TOTAL DEPTH 7900 PERF. 6996 - 7363

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 28 WELL #: 6 RRCID -> 146411 COMPL. DATE 07/30/1993 TOTAL DEPTH 7325 PERF. 6692 - 6920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS, FRANK 16 WELL #: 2 RRCID -> 146994 COMPL. DATE 10/01/1985 TOTAL DEPTH 8547 PERF. 8097 - 8234

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 275 R | 275 | -0- | -0- | -0- | 20 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 12 | 301 R | 301 | -0- | -0- | -0- | 22 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| 01 | 299 R | 299 | -0- | -0- | -0- | 21 | 1 | 278 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 # | 205 | -0- | -19 | -0- | 21 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 03 | 307 R | 307 | -0- | -0- | -0- | 27 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIGSBY"10" WELL #: 1 RRCID -> 146996 COMPL. DATE 02/04/1985 TOTAL DEPTH 8500 PERF. 7833 - 7890

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 # | 109 | -0- | -71 | -0- | 7 | 1 | 92 | 3 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 116 R | 116 | -0- | -0- | -0- | 8 | 1 | 100 | 3 | Y | 7 | 7 | 0 | | | 2 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 124 # | 117 | -0- | -7 | -0- | 8 | 1 | 100 | 3 | Y | 8 | 7 | 0 | | | 3 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 112 # | 81 | -0- | -31 | -0- | 8 | 1 | 66 | 3 | Y | 6 | 8 | 0 | | | 1 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 174 R | 174 | -0- | -0- | -0- | 14 | 1 | 152 | 3 | Y | 7 | 6 | 0 | | | 2 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

FOSTER CONGER WELL #: 4 RRCID -> 147079 COMPL. DATE 09/29/1993 TOTAL DEPTH 7495 PERF. 7060 - 7390

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
PRICE 7 WELL #: 2 RRCID -> 148442 COMPL. DATE 01/26/1994 TOTAL DEPTH 8200 PERF. 7544 - 7745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 408 | R | 408 | -0- | -0- | -0- | 406 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 12 | 420 | R | 420 | -0- | -0- | -0- | 420 | 3 | | | Y | -0- | | | | | 7 |
| 01 | 434 | # | 432 | -0- | -2 | -0- | 430 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 6 |
| 02 | 455 | R | 455 | -0- | -0- | -0- | 455 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 434 | # | 410 | -0- | -24 | -0- | 409 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 4 |
| 04 | 420 | # | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 4 |

ALLEIN WELL #: 122 RRCID -> 148443 COMPL. DATE 12/14/1977 TOTAL DEPTH 8500 PERF. 7947 - 8346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 398 | R | 398 | -0- | -0- | -0- | 45 | 1 | 353 | 3 | Y | -0- | | | | | -0- |
| 12 | 457 | R | 457 | -0- | -0- | -0- | 50 | 1 | 407 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | # | 401 | -0- | -33 | -0- | 49 | 1 | 352 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | # | 277 | -0- | -115 | -0- | 46 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | # | 317 | -0- | -117 | -0- | 46 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS "H" WELL #: 432 RRCID -> 148455 COMPL. DATE 05/04/1982 TOTAL DEPTH 8225 PERF. 7517 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY WELL #: 202 RRCID -> 148459 COMPL. DATE 11/19/1977 TOTAL DEPTH 8120 PERF. 7528 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 276 | -0- | 276 | 413 | 25 | 1 | 251 | 3 | Y | -0- | 1 | 0 | | | -0- |
| 12 | T. A. | | 263 | -0- | 263 | 676 | 25 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 218 | -0- | 218 | 894 | 23 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 164 | -0- | 164 | 1058 | 22 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 209 | -0- | 209 | 1267 | 23 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | # | NO RPT | -0- | -270 | 997 | | | | | Y | NO RPT | | | | | -0- |

L. FOSTER 4 WELL #: 5 RRCID -> 148466 COMPL. DATE 02/22/1994 TOTAL DEPTH 8000 PERF. 7472 - 7741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 717 | R | 717 | -0- | -0- | -0- | 714 | 3 | 3 | 9 | Y | 3 | | | | | 13 |
| 12 | 718 | R | 718 | -0- | -0- | -0- | 717 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 01 | 622 | R | 622 | -0- | -0- | -0- | 619 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 11 |
| 02 | 560 | # | 211 | -0- | -349 | -0- | 210 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 03 | 620 | # | 183 | -0- | -437 | -0- | 180 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 9 |
| 04 | 600 | # | NO RPT | -0- | -600 | -0- | | | | | Y | NO RPT | | | | | 9 |

GLASSCOCK 'V' FEE WELL #: 4 RRCID -> 148856 COMPL. DATE 09/28/1992 TOTAL DEPTH 8485 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | # | 441 | -0- | -9 | -0- | 35 | 1 | 406 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | # | 291 | -0- | -174 | -0- | 19 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 01 | 713 | # | 258 | -0- | -455 | -0- | 20 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | # | 168 | -0- | -476 | -0- | 19 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| 03 | 713 | # | 319 | -0- | -394 | -0- | 46 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASS, R. E. WELL #: 4 RRCID -> 148857 COMPL. DATE 08/03/1983 TOTAL DEPTH 8050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | # | 329 | -0- | -121 | -0- | 30 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | # | 270 | -0- | -40 | -0- | 25 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 01 | 341 | # | 254 | -0- | -87 | -0- | 26 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | # | 167 | -0- | -141 | -0- | 22 | 1 | 145 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | # | 104 | -0- | -237 | -0- | 12 | 1 | 90 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS, R. E. WELL #: 5 RRCID -> 148859 COMPL. DATE 09/28/1983 TOTAL DEPTH 8050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 201 | -0- | -69 | -0- | 18 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | # | 165 | -0- | -21 | -0- | 15 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | # | 155 | -0- | -31 | -0- | 16 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | # | 103 | -0- | -93 | -0- | 13 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 | # | 66 | -0- | -151 | -0- | 8 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS, R. E. WELL #: 9 RRCID -> 148860 COMPL. DATE 09/27/1984 TOTAL DEPTH 7990 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | # | 312 | -0- | -108 | -0- | 28 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | # | 252 | -0- | -27 | -0- | 23 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | # | 235 | -0- | -75 | -0- | 24 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | # | 159 | -0- | -121 | -0- | 21 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | # | 162 | -0- | -148 | -0- | 18 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 04 | 300 | # | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS, R. E. WELL #: 13 RRCID -> 148862 COMPL. DATE 11/04/1985 TOTAL DEPTH 7975 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 177 | -0- | -63 | -0- | 16 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| 12 | 199 | R | 199 | -0- | -0- | -0- | 19 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 01 | 240 | R | 240 | -0- | -0- | -0- | 25 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | # | 161 | -0- | -7 | -0- | 21 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | # | 156 | -0- | -30 | -0- | 18 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | # | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "E" FEE WELL #: 8 RRCID -> 148865 COMPL. DATE 01/01/1978 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 121 | -0- | 121 | 245 | 6 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 12 | T. A. | | 116 | -0- | 116 | 361 | 6 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 01 | T. A. | | 104 | -0- | 104 | 465 | 5 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 02 | T. A. | | 89 | -0- | 89 | 554 | 4 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 03 | T. A. | | 106 | -0- | 106 | 660 | 6 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 660 | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "E" FEE WELL #: 13 RRCID -> 148866 COMPL. DATE 08/26/1982 TOTAL DEPTH 8130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 354 | -0- | 354 | 715 | | 18 1<br>29 4 | 307 | 2 | Y | -0- | | | -0- |
| 12 | T. A. | | 337 | -0- | 337 | 1052 | | 17 1<br>32 4 | 288 | 2 | Y | -0- | | | -0- |
| 01 | T. A. | | 303 | -0- | 303 | 1355 | | 15 1<br>23 4 | 265 | 2 | Y | -0- | | | -0- |
| 02 | T. A. | | 260 | -0- | 260 | 1615 | | 11 1<br>25 4 | 224 | 2 | Y | -0- | | | -0- |
| 03 | T. A. | | 307 | -0- | 307 | 1922 | | 16 1<br>22 4 | 269 | 2 | Y | -0- | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 1922 | | | | | Y | NO RPT | | | -0- |

STERLING "E" FEE WELL #: 16 RRCID -> 148867 COMPL. DATE 06/28/1985 TOTAL DEPTH 8140 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 233 | -0- | 233 | 471 | | 12 1<br>19 4 | 202 | 2 | Y | -0- | | | -0- |
| 12 | T. A. | | 222 | -0- | 222 | 693 | | 11 1<br>21 4 | 190 | 2 | Y | -0- | | | -0- |
| 01 | T. A. | | 199 | -0- | 199 | 892 | | 10 1<br>15 4 | 174 | 2 | Y | -0- | | | -0- |
| 02 | T. A. | | 170 | -0- | 170 | 1062 | | 7 1<br>16 4 | 147 | 2 | Y | -0- | | | -0- |
| 03 | T. A. | | 202 | -0- | 202 | 1264 | | 11 1<br>14 4 | 177 | 2 | Y | -0- | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 1264 | | | | | Y | NO RPT | | | -0- |

STERLING "E" FEE WELL #: 17 RRCID -> 148869 COMPL. DATE 07/08/1985 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 212 | -0- | 212 | 429 | | 11 1<br>17 4 | 184 | 2 | Y | -0- | | | -0- |
| 12 | T. A. | | 202 | -0- | 202 | 631 | | 10 1<br>19 4 | 173 | 2 | Y | -0- | | | -0- |
| 01 | T. A. | | 182 | -0- | 182 | 813 | | 9 1<br>14 4 | 159 | 2 | Y | -0- | | | -0- |
| 02 | T. A. | | 156 | -0- | 156 | 969 | | 7 1<br>15 4 | 134 | 2 | Y | -0- | | | -0- |
| 03 | T. A. | | 185 | -0- | 185 | 1154 | | 10 1<br>13 4 | 162 | 2 | Y | -0- | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 1154 | | | | | Y | NO RPT | | | -0- |

STERLING "E" FEE WELL #: 23 RRCID -> 148870 COMPL. DATE 11/26/1985 TOTAL DEPTH 8140 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 378 | R | 378 | -0- | -0- | -0- | | 19 1<br>31 4 | 328 | 2 | Y | -0- | | | -0- |
| 12 | 360 | R | 360 | -0- | -0- | -0- | | 18 1<br>34 4 | 308 | 2 | Y | -0- | | | -0- |
| 01 | 341 | # | 321 | -0- | -20 | -0- | | 15 1<br>24 4 | 282 | 2 | Y | -0- | | | -0- |
| 02 | 308 | # | 277 | -0- | -31 | -0- | | 12 1<br>26 4 | 239 | 2 | Y | -0- | | | -0- |
| 03 | 341 | # | 328 | -0- | -13 | -0- | | 18 1<br>23 4 | 287 | 2 | Y | -0- | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "H" FEE WELL #: 2 RRCID -> 148872 COMPL. DATE 01/01/1978 TOTAL DEPTH 8170 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | 61 | -0- | 61 | 89 | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 89 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 89 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 89 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 89 | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | 29 | | | | | Y | NO RPT | | | | | -0- |

STERLING "H" FEE WELL #: 3 RRCID -> 148873 COMPL. DATE 01/01/1978 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 78 | -0- | -12 | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 93 | # | 40 | -0- | -53 | -0- | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 93 | # | 61 | -0- | -32 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 102 | R | 102 | -0- | -0- | -0- | 4 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 03 | 93 | # | 76 | -0- | -17 | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "H" FEE WELL #: 5 RRCID -> 148874 COMPL. DATE N/A TOTAL DEPTH 8245 PERF. 7720 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 76 | -0- | -44 | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 124 | # | 39 | -0- | -85 | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 93 | # | 60 | -0- | -33 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 100 | R | 100 | -0- | -0- | -0- | 4 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 03 | 100 | R | 100 | -0- | -0- | -0- | 6 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "H" FEE WELL #: 7 RRCID -> 148875 COMPL. DATE 08/03/1984 TOTAL DEPTH 8125 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 65 | -0- | -25 | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 93 | # | 34 | -0- | -59 | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 93 | # | 51 | -0- | -42 | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 86 | R | 86 | -0- | -0- | -0- | 4 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 03 | 84 | R | 84 | -0- | -0- | -0- | 5 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "H" FEE WELL #: 8 RRCID -> 148876 COMPL. DATE 08/16/1984 TOTAL DEPTH 8225 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 109 | -0- | -41 | -0- | 6 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 155 | # | 55 | -0- | -100 | -0- | 3 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 155 | # | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 112 | # | 64 | -0- | -48 | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 124 | # | 104 | -0- | -20 | -0- | 6 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "H" FEE WELL #: 9 RRCID -> 148877 COMPL. DATE 08/06/1985 TOTAL DEPTH 8250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32 | R | 32 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 31 | # | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | # | 25 | -0- | -6 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 43 | R | 43 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 03 | 39 | R | 39 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "H" FEE WELL #: 12 RRCID -> 148879 COMPL. DATE 09/17/1985 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 149 | -0- | -61 | -0- | 8 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 186 | # | 77 | -0- | -109 | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 186 | # | 118 | -0- | -68 | -0- | 6 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 198 | R | 198 | -0- | -0- | -0- | 9 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 03 | 178 | R | 178 | -0- | -0- | -0- | 10 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "H" FEE WELL #: 14 RRCID -> 148880 COMPL. DATE 12/09/1985 TOTAL DEPTH 8238 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | 131 | -0- | -49 | -0- | 7 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 186 | # | 68 | -0- | -118 | -0- | 4 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 186 | # | 102 | -0- | -84 | -0- | 5 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 02 | 171 | R | 171 | -0- | -0- | -0- | 7 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 03 | 155 | # | 154 | -0- | -1 | -0- | 9 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "H" FEE WELL #: 15 RRCID -> 148881 COMPL. DATE 10/30/1985 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 163 | -0- | -77 | -0- | 9 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 12 | 248 | # | 84 | -0- | -164 | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 217 | # | 129 | -0- | -88 | -0- | 7 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 214 | R | 214 | -0- | -0- | -0- | 9 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 03 | 193 | R | 193 | -0- | -0- | -0- | 11 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "I" FEE WELL #: 3 RRCID -> 148882 COMPL. DATE 01/01/1978 TOTAL DEPTH 8121 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 73 | -0- | -47 | -0- | 4 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 124 | # | 45 | -0- | -79 | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 124 | # | 48 | -0- | -76 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 112 | # | 72 | -0- | -40 | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 03 | 108 | R | 108 | -0- | -0- | -0- | 6 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "I" FEE WELL #: 4 RRCID -> 148883 COMPL. DATE 02/24/1978 TOTAL DEPTH 8050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 130 | R | 130 | -0- | -0- | -0- | 7 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 139 | R | 139 | -0- | -0- | -0- | 7 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 155 | # | 149 | -0- | -6 | -0- | 8 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 151 | R | 151 | -0- | -0- | -0- | 7 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 03 | 159 | R | 159 | -0- | -0- | -0- | 9 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "I" FEE WELL #: 8 RRCID -> 148884 COMPL. DATE 11/13/1983 TOTAL DEPTH 8030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 144 | -0- | -6 | -0- | 8 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 155 | # | 154 | -0- | -1 | -0- | 8 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 01 | 167 | R | 167 | -0- | -0- | -0- | 9 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 02 | 168 | R | 168 | -0- | -0- | -0- | 7 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 03 | 184 | R | 184 | -0- | -0- | -0- | 10 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "I" FEE WELL #: 9 RRCID -> 148885 COMPL. DATE 03/26/1985 TOTAL DEPTH 8107 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 144 | R | 144 | -0- | -0- | -0- | 8 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 124 | # | 89 | -0- | -35 | -0- | 5 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 124 | # | 95 | -0- | -29 | -0- | 5 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 142 | R | 142 | -0- | -0- | -0- | 6 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 03 | 159 | R | 159 | -0- | -0- | -0- | 9 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "I" FEE WELL #: 11 RRCID -> 148886 COMPL. DATE 05/23/1985 TOTAL DEPTH 8102 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 199 | R | 199 | -0- | -0- | -0- | 11 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 12 | 186 | # | 123 | -0- | -63 | -0- | 7 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 186 | # | 132 | -0- | -54 | -0- | 7 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 02 | 198 | R | 198 | -0- | -0- | -0- | 9 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 03 | 217 | # | 215 | -0- | -2 | -0- | 12 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "J" FEE WELL #: 1 RRCID -> 148887 COMPL. DATE 01/08/1977 TOTAL DEPTH 7950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | R | 300 | -0- | -0- | -0- | 16 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 12 | 283 | R | 283 | -0- | -0- | -0- | 15 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 287 | R | 287 | -0- | -0- | -0- | 15 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 242 | R | 242 | -0- | -0- | -0- | 11 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 03 | 275 | R | 275 | -0- | -0- | -0- | 16 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "J" FEE WELL #: 2 RRCID -> 148888 COMPL. DATE 01/01/1978 TOTAL DEPTH 7860 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | 26 | -0- | -4 | -0- | 1 | 1 | 20 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 12 | 33 | R | 33 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 12 | 9 | | | | | | | |
| 01 | 32 | R | 32 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 28 | # | 26 | -0- | -2 | -0- | 1 | 1 | 16 | 2 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 8 | 9 | | | | | | | |
| 03 | 33 | R | 33 | -0- | -0- | -0- | 1 | 1 | 18 | 2 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

STERLING "J" FEE WELL #: 3 RRCID -> 148889 COMPL. DATE 01/01/1978 TOTAL DEPTH 7940 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "J" FEE WELL #: 6 RRCID -> 148891 COMPL. DATE 11/24/1982 TOTAL DEPTH 7954 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 353 | R | 353 | -0- | -0- | -0- | 19 | 1 | 316 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 14 | 4 | 4 | 9 | | | | | | | |
| 12 | 341 | R | 341 | -0- | -0- | -0- | 18 | 1 | 303 | 2 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 8 | 4 | 12 | 9 | | | | | | | |
| 01 | 344 | R | 344 | -0- | -0- | -0- | 17 | 1 | 308 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 7 | 4 | 12 | 9 | | | | | | | |
| 02 | 290 | R | 290 | -0- | -0- | -0- | 13 | 1 | 256 | 2 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 13 | 4 | 8 | 9 | | | | | | | |
| 03 | 332 | R | 332 | -0- | -0- | -0- | 18 | 1 | 295 | 2 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 5 | 4 | 14 | 9 | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

STERLING 'L' FEE WELL #: 2 RRCID -> 148893 COMPL. DATE 09/23/1992 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 100 | R | 100 | -0- | -0- | -0- | 5 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 101 | R | 101 | -0- | -0- | -0- | 5 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 95 | R | 95 | -0- | -0- | -0- | 5 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 82 | R | 82 | -0- | -0- | -0- | 4 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 62 | # | 54 | -0- | -8 | -0- | 9 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "R" FEE WELL #: 7 RRCID -> 148894 COMPL. DATE 05/08/1989 TOTAL DEPTH 8365 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1060 | R | 1060 | -0- | -0- | -0- | 75 | 1 | 947 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 35 | 4 | 3 | 9 | | | | | | | |
| 12 | 744 | # | 693 | -0- | -51 | -0- | 52 | 1 | 608 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 31 | 4 | 2 | 9 | | | | | | | |
| 01 | 934 | R | 934 | -0- | -0- | -0- | 64 | 1 | 852 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 14 | 4 | 4 | 9 | | | | | | | |
| 02 | 785 | R | 785 | -0- | -0- | -0- | 55 | 1 | 707 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 21 | 4 | 2 | 9 | | | | | | | |
| 03 | 780 | R | 780 | -0- | -0- | -0- | 61 | 1 | 699 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 12 | 4 | 8 | 9 | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

FOSTER CONGER WELL #: 3 RRCID -> 149369 COMPL. DATE 04/26/1994 TOTAL DEPTH 7495 PERF. 6845 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82 | R | 82 | -0- | -0- | -0- | 4 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 96 | R | 96 | -0- | -0- | -0- | 5 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 89 | R | 89 | -0- | -0- | -0- | 5 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 56 | # | 51 | -0- | -5 | -0- | 2 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 62 | # | 52 | -0- | -10 | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PRICE 17 WELL #: 2 RRCID -> 149612 COMPL. DATE 04/21/1994 TOTAL DEPTH 8000 PERF. 7453 - 7822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 259 | -0- | -71 | -0- | 245 | 3 | 14 | 9 | Y | 13 | | | | | 53 |
| 12 | 279 | # | 250 | -0- | -29 | -0- | 246 | 3 | 4 | 9 | Y | 4 | | | | | 57 |
| 01 | 279 | # | 261 | -0- | -18 | -0- | 248 | 3 | 13 | 9 | Y | 12 | 25 | 1 | | | 44 |
| 02 | 261 | R | 261 | -0- | -0- | -0- | 257 | 3 | 4 | 9 | Y | 4 | | | | | 48 |
| 03 | 279 | # | 218 | -0- | -61 | -0- | 206 | 3 | 12 | 9 | Y | 11 | 25 | 1 | | | 34 |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 34 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
PRICE 7 WELL #: 3 RRCID -> 149613 COMPL. DATE 05/18/1994 TOTAL DEPTH 8150 PERF. 7478 - 7888

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | # | 346 | -0- | -134 | -0- | 337 | 3 | 9 | 9 | Y | 8 | | | | | 33 |
| 12 | 496 | # | 353 | -0- | -143 | -0- | 351 | 3 | 2 | 9 | Y | 2 | | | | | 35 |
| 01 | 527 | # | 377 | -0- | -150 | -0- | 368 | 3 | 9 | 9 | Y | 8 | 15 | 1 | | | 28 |
| 02 | 476 | # | 376 | -0- | -100 | -0- | 374 | 3 | 2 | 9 | Y | 2 | | | | | 30 |
| 03 | 403 | # | 340 | -0- | -63 | -0- | 332 | 3 | 8 | 9 | Y | 7 | 16 | 1 | | | 21 |
| 04 | 360 | # | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 21 |

STERLING 'F' FEE WELL #: 10 RRCID -> 149773 COMPL. DATE 10/25/1993 TOTAL DEPTH 8000 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 198 | -0- | -42 | -0- | 10 | 1 | 162 | 2 | Y | 17 | 21 | 1 | | | 3 |
| | | | | | | | 7 | 4 | 19 | 9 | | | | | | | |
| 12 | 248 | # | 187 | -0- | -61 | -0- | 10 | 1 | 160 | 2 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 6 | 4 | 11 | 9 | | | | | | | |
| 01 | 248 | # | 217 | -0- | -31 | -0- | 10 | 1 | 182 | 2 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 4 | 4 | 21 | 9 | | | | | | | |
| 02 | 224 | # | 191 | -0- | -33 | -0- | 8 | 1 | 154 | 2 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 7 | 4 | 22 | 9 | | | | | | | |
| 03 | 248 | # | 144 | -0- | -104 | -0- | 21 | 1 | 103 | 3 | Y | 18 | 15 | 0 | 3 | 1 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

STERLING 'J' FEE WELL #: 12 RRCID -> 149774 COMPL. DATE 08/31/1993 TOTAL DEPTH 8040 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

STERLING 'J' FEE WELL #: 13 RRCID -> 149776 COMPL. DATE 12/20/1993 TOTAL DEPTH 8050 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

STERLING 'K' FEE WELL #: 12 RRCID -> 149777 COMPL. DATE 11/16/1993 TOTAL DEPTH 7980 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'L' FEE WELL #: 3 RRCID -> 149778 COMPL. DATE 10/21/1992 TOTAL DEPTH 8090 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 402 | R | 402 | -0- | -0- | -0- | 21 | 1 | 358 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 19 | 4 | 4 | 9 | | | | | | | |
| 12 | 410 | R | 410 | -0- | -0- | -0- | 22 | 1 | 377 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 8 | 4 | 3 | 9 | | | | | | | |
| 01 | 384 | R | 384 | -0- | -0- | -0- | 19 | 1 | 355 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 4 | 4 | 9 | | | | | | | |
| 02 | 329 | R | 329 | -0- | -0- | -0- | 15 | 1 | 303 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 9 | 4 | 2 | 9 | | | | | | | |
| 03 | 248 | # | 216 | -0- | -32 | -0- | 36 | 1 | 178 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'L' FEE WELL #: 4 RRCID -> 149779 COMPL. DATE 11/07/1992 TOTAL DEPTH 8060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50 | R | 50 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 51 | R | 51 | -0- | -0- | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 47 | R | 47 | -0- | -0- | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 41 | R | 41 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 31 | # | 26 | -0- | -5 | -0- | 4 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'L' FEE WELL #: 5 RRCID -> 149780 COMPL. DATE 10/06/1992 TOTAL DEPTH 8040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 50 | -0- | -10 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 62 | # | 51 | -0- | -11 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 62 | # | 47 | -0- | -15 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 56 | # | 41 | -0- | -15 | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 62 | # | 26 | -0- | -36 | -0- | 4 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'L' FEE WELL #: 7 RRCID -> 149781 COMPL. DATE 07/14/1993 TOTAL DEPTH 7930 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50 | R | 50 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 51 | R | 51 | -0- | -0- | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 47 | R | 47 | -0- | -0- | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 41 | R | 41 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 31 | # | 26 | -0- | -5 | -0- | 4 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'Q' FEE WELL #: 4 RRCID -> 149787 COMPL. DATE 12/29/1992 TOTAL DEPTH 8210 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 82 | -0- | -38 | -0- | 11 | 1 | 63 | 3 | Y | 7 | 11 | 0 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 124 | # | 41 | -0- | -83 | -0- | 8 | 1 | 30 | 3 | Y | 3 | 2 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 124 | # | 70 | -0- | -54 | -0- | 11 | 1 | 48 | 3 | Y | 10 | 7 | 0 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 112 | # | 66 | -0- | -46 | -0- | 11 | 1 | 46 | 3 | Y | 8 | 10 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 124 | # | 58 | -0- | -66 | -0- | 8 | 1 | 39 | 3 | Y | 10 | 10 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

STERLING "O" FEE WELL #: 12 RRCID -> 149789 COMPL. DATE 07/12/1993 TOTAL DEPTH 8425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | # | 357 | -0- | -63 | -0- | 28 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | # | 335 | -0- | -99 | -0- | 22 | 1 | 313 | 3 | Y | -0- | | | | | -0- |
| 01 | 496 | # | 264 | -0- | -232 | -0- | 20 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | # | 140 | -0- | -308 | -0- | 15 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 03 | 496 | # | 298 | -0- | -198 | -0- | 42 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "O" FEE WELL #: 13 RRCID -> 149790 COMPL. DATE 08/21/1993 TOTAL DEPTH 8465 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 294 | -0- | -36 | -0- | 23 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | # | 277 | -0- | -64 | -0- | 18 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 01 | 403 | # | 217 | -0- | -186 | -0- | 16 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | # | 116 | -0- | -248 | -0- | 13 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 03 | 403 | # | 246 | -0- | -157 | -0- | 35 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "R" FEE WELL #: 8 RRCID -> 149793 COMPL. DATE 08/28/1989 TOTAL DEPTH 8350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "R" FEE WELL #: 9 RRCID -> 149794 COMPL. DATE 10/23/1989 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 82 | -0- | -68 | -0- | 6 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 155 | # | 95 | -0- | -60 | -0- | 7 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 185 | R | 185 | -0- | -0- | -0- | 13 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 155 | R | 155 | -0- | -0- | -0- | 11 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 03 | 174 | R | 174 | -0- | -0- | -0- | 14 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "R" FEE WELL #: 10 RRCID -> 149795 COMPL. DATE 10/09/1989 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1331 | R | 1331 | -0- | -0- | -0- | 93 | 1 | 1174 | 2 | Y | 19 | 15 | 1 | | | 5 |
| | | | | | | | 43 | 4 | 21 | 9 | | | | | | | |
| 12 | 930 | # | 891 | -0- | -39 | -0- | 64 | 1 | 756 | 2 | Y | 30 | 30 | 1 | | | 5 |
| | | | | | | | 38 | 4 | 33 | 9 | | | | | | | |
| 01 | 1186 | R | 1186 | -0- | -0- | -0- | 79 | 1 | 1059 | 2 | Y | 28 | 28 | 1 | | | 5 |
| | | | | | | | 17 | 4 | 31 | 9 | | | | | | | |
| 02 | 1009 | R | 1009 | -0- | -0- | -0- | 68 | 1 | 879 | 2 | Y | 33 | 33 | 1 | | | 5 |
| | | | | | | | 26 | 4 | 36 | 9 | | | | | | | |
| 03 | 1078 | R | 1078 | -0- | -0- | -0- | 83 | 1 | 937 | 2 | Y | 38 | 42 | 1 | | | 1 |
| | | | | | | | 16 | 4 | 42 | 9 | | | | | | | |
| 04 | 900 | # | NO RPT | -0- | -900 | -0- | | | | | Y | NO RPT | | | | | 1 |

GLASSCOCK 'V' FEE WELL #: 1 RRCID -> 149796 COMPL. DATE 10/26/1992 TOTAL DEPTH 8460 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 100 | -0- | -50 | -0- | 8 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | # | 65 | -0- | -59 | -0- | 4 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | # | 58 | -0- | -97 | -0- | 4 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | # | 38 | -0- | -102 | -0- | 4 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | # | 72 | -0- | -83 | -0- | 10 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'V' FEE WELL #: 2 RRCID -> 149797 COMPL. DATE 09/15/1992 TOTAL DEPTH 8425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 373 | R | 373 | -0- | -0- | -0- | 29 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| 12 | 246 | R | 246 | -0- | -0- | -0- | 16 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 01 | 218 | R | 218 | -0- | -0- | -0- | 17 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 02 | 142 | R | 142 | -0- | -0- | -0- | 16 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 03 | 270 | R | 270 | -0- | -0- | -0- | 39 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'V' FEE WELL #: 7 RRCID -> 149801 COMPL. DATE 01/07/1993 TOTAL DEPTH 8575 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40 | R | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | # | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 | # | 23 | -0- | -39 | -0- | 2 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | # | 15 | -0- | -41 | -0- | 2 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | # | 29 | -0- | -33 | -0- | 4 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'V' FEE WELL #: 8 RRCID -> 149802 COMPL. DATE 12/20/1992 TOTAL DEPTH 8590 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | # | 512 | -0- | -28 | -0- | 40 | 1 | 470 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | # | 338 | -0- | -220 | -0- | 22 | 1 | 315 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 837 | # | 298 | -0- | -539 | -0- | 23 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 02 | 756 | # | 195 | -0- | -561 | -0- | 22 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 03 | 837 | # | 369 | -0- | -468 | -0- | 53 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'V' FEE WELL #: 10 RRCID -> 149803 COMPL. DATE 08/11/1993 TOTAL DEPTH 8515 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 195 | -0- | -15 | -0- | 15 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | # | 130 | -0- | -87 | -0- | 9 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | # | 114 | -0- | -196 | -0- | 9 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | # | 74 | -0- | -206 | -0- | 8 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | # | 141 | -0- | -169 | -0- | 20 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASSCOCK 'V' FEE WELL #: 13 RRCID -> 149805 COMPL. DATE 02/04/1994 TOTAL DEPTH 8430 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 205 | -0- | -65 | -0- | 16 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | # | 136 | -0- | -143 | -0- | 9 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 01 | 341 | # | 120 | -0- | -221 | -0- | 9 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | # | 79 | -0- | -229 | -0- | 9 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | # | 148 | -0- | -193 | -0- | 21 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'V' FEE WELL #: 15 RRCID -> 149807 COMPL. DATE 02/14/1994 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 148 | -0- | -2 | -0- | 12 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | # | 97 | -0- | -58 | -0- | 6 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | # | 87 | -0- | -161 | -0- | 7 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | # | 56 | -0- | -168 | -0- | 6 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | # | 106 | -0- | -142 | -0- | 15 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'V' FEE WELL #: 16 RRCID -> 149808 COMPL. DATE 05/20/1994 TOTAL DEPTH 8550 PERF. 8040 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 667 | R | 667 | -0- | -0- | -0- | 52 | 1 | 615 | 3 | Y | -0- | | | | | -0- |
| 12 | 441 | R | 441 | -0- | -0- | -0- | 29 | 1 | 412 | 3 | Y | -0- | | | | | -0- |
| 01 | 1085 | # | 390 | -0- | -695 | -0- | 30 | 1 | 360 | 3 | Y | -0- | | | | | -0- |
| 02 | 980 | # | 255 | -0- | -725 | -0- | 29 | 1 | 226 | 3 | Y | -0- | | | | | -0- |
| 03 | 1085 | # | 483 | -0- | -602 | -0- | 70 | 1 | 413 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'D' FEE WELL #: 13 RRCID -> 150065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7431 - 7842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS WELL #: 324 RRCID -> 150619 COMPL. DATE 01/00/1978 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 848 | -0- | 848 | 1275 | 67 | 1 | 781 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 856 | -0- | 856 | 2131 | 56 | 1 | 800 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 802 | -0- | 802 | 2933 | 61 | 1 | 741 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 487 | -0- | 487 | 3420 | 50 | 1 | 437 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1051 | -0- | 1051 | 4471 | 104 | 1 | 947 | 3 | Y | -0- | | | | | -0- |
| 04 | 840 | # | NO RPT | -0- | -840 | 3631 | | | | | Y | NO RPT | | | | | -0- |

GLASS WELL #: 424 RRCID -> 150622 COMPL. DATE 12/17/1978 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 245 | -0- | 245 | 508 | 19 | 1 | 226 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 248 | -0- | 248 | 756 | 16 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 233 | -0- | 233 | 989 | 18 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 138 | -0- | 138 | 1127 | 14 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 269 | -0- | 269 | 1396 | 26 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | # | NO RPT | -0- | -240 | 1156 | | | | | Y | NO RPT | | | | | -0- |

GLASS WELL #: 624 RRCID -> 150627 COMPL. DATE 10/03/1983 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/27/2023

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASS WELL #: 824 RRCID -> 150629 COMPL. DATE 10/03/1983 TOTAL DEPTH 8435 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 186 | -0- | 186 | 409 | 15 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 187 | -0- | 187 | 596 | 12 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 176 | -0- | 176 | 772 | 13 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 107 | -0- | 107 | 879 | 11 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 281 | -0- | 281 | 1160 | 27 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | 980 | | | | | Y | NO RPT | | | | | -0- |

GLASS WELL #: 1324 RRCID -> 150634 COMPL. DATE 03/09/1990 TOTAL DEPTH 8350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 355 | -0- | 355 | 808 | 28 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 358 | -0- | 358 | 1166 | 23 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 335 | -0- | 335 | 1501 | 25 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| 02 | 1705 | R | 204 | -0- | -1501 | -0- | 21 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 03 | 444 | R | 444 | -0- | -0- | -0- | 44 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 04 | 360 | # | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWNFIELD, V. E. WELL #: 3 RRCID -> 151319 COMPL. DATE 11/25/1981 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 446 | R | 446 | -0- | -0- | -0- | 32 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 12 | 334 | R | 334 | -0- | -0- | -0- | 25 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 01 | 362 | R | 362 | -0- | -0- | -0- | 24 | 1 | 321 | 2 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 6 | 4 | 11 | 9 | | | | | | | |
| 02 | 367 | R | 367 | -0- | -0- | -0- | 25 | 1 | 321 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 9 | 4 | 12 | 9 | | | | | | | |
| 03 | 391 | R | 391 | -0- | -0- | -0- | 30 | 1 | 343 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 5 | 4 | 13 | 9 | | | | | | | |
| 04 | 450 | # | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | 2 |

GLASS, R. E. WELL #: 6 RRCID -> 151358 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7263 - 7859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 221 | -0- | -79 | -0- | 20 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | # | 179 | -0- | -38 | -0- | 17 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | # | 171 | -0- | -46 | -0- | 18 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | # | 52 | -0- | -144 | -0- | 8 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 | # | 90 | -0- | -127 | -0- | 10 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS, R. E. WELL #: 8 RRCID -> 151359 COMPL. DATE N/A TOTAL DEPTH 8008 PERF. 7308 - 7918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | # | 447 | -0- | -153 | -0- | 40 | 1 | 407 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 | # | 322 | -0- | -81 | -0- | 30 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | # | 249 | -0- | -185 | -0- | 26 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | # | 168 | -0- | -252 | -0- | 22 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| 03 | 465 | # | 162 | -0- | -303 | -0- | 18 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 04 | 450 | # | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "G" FEE WELL #: 3 RRCID -> 151360 COMPL. DATE 12/02/1977 TOTAL DEPTH 8050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 71 | -0- | -19 | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 93 | # | 79 | -0- | -14 | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 93 | # | 70 | -0- | -23 | -0- | 4 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 84 | # | 62 | -0- | -22 | -0- | 3 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 03 | 93 | # | 70 | -0- | -23 | -0- | 4 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'G' FEE WELL #: 4 RRCID -> 151361 COMPL. DATE 07/25/1982 TOTAL DEPTH 8350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | # | 256 | -0- | -134 | -0- | 14 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 12 | 372 | # | 284 | -0- | -88 | -0- | 15 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 01 | 310 | # | 252 | -0- | -58 | -0- | 13 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 02 | 252 | # | 223 | -0- | -29 | -0- | 10 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 03 | 279 | # | 251 | -0- | -28 | -0- | 14 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "G" FEE WELL #: 9 RRCID -> 151363 COMPL. DATE 06/27/1985 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 81 | -0- | -39 | -0- | 4 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 93 | # | 90 | -0- | -3 | -0- | 5 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 93 | # | 79 | -0- | -14 | -0- | 4 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 84 | # | 70 | -0- | -14 | -0- | 3 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 03 | 93 | # | 79 | -0- | -14 | -0- | 4 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "G" FEE WELL #: 14 RRCID -> 151369 COMPL. DATE 09/22/1985 TOTAL DEPTH 8110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "I" FEE WELL #: 10 RRCID -> 151373 COMPL. DATE 04/25/1985 TOTAL DEPTH 8050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97 | R | 97 | -0- | -0- | -0- | 5<br>4 | 1<br>4 | 88 | 2 | Y | -0- | | | | | -0- |
| 12 | 103 | R | 103 | -0- | -0- | -0- | 5<br>5 | 1<br>4 | 93 | 2 | Y | -0- | | | | | -0- |
| 01 | 112 | R | 112 | -0- | -0- | -0- | 6<br>2 | 1<br>4 | 104 | 2 | Y | -0- | | | | | -0- |
| 02 | 113 | R | 113 | -0- | -0- | -0- | 5<br>6 | 1<br>4 | 102 | 2 | Y | -0- | | | | | -0- |
| 03 | 118 | R | 118 | -0- | -0- | -0- | 7<br>2 | 1<br>4 | 109 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "J" FEE WELL #: 8 RRCID -> 151375 COMPL. DATE 12/03/1983 TOTAL DEPTH 7960 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 415 | R | 415 | -0- | -0- | -0- | 21<br>16 | 1<br>4 | 355<br>23 | 2<br>9 | Y | 21 | 25 | 1 | | | 6 |
| 12 | 426 | R | 426 | -0- | -0- | -0- | 20<br>9 | 1<br>4 | 340<br>57 | 2<br>9 | Y | 52 | 50 | 1 | | | 8 |
| 01 | 437 | R | 437 | -0- | -0- | -0- | 19<br>7 | 1<br>4 | 347<br>64 | 2<br>9 | Y | 58 | 54 | 1 | | | 12 |
| 02 | 357 | R | 357 | -0- | -0- | -0- | 14<br>15 | 1<br>4 | 288<br>40 | 2<br>9 | Y | 36 | 41 | 1 | | | 7 |
| 03 | 427 | R | 427 | -0- | -0- | -0- | 20<br>6 | 1<br>4 | 332<br>69 | 2<br>9 | Y | 63 | 60 | 1 | | | 10 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

STERLING "J" FEE WELL #: 9 RRCID -> 151376 COMPL. DATE N/A TOTAL DEPTH 7960 PERF. 7490 - 7562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "O" FEE WELL #: 1 RRCID -> 151384 COMPL. DATE 05/02/1978 TOTAL DEPTH 8315 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 226 | -0- | -44 | -0- | 18 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | # | 212 | -0- | -67 | -0- | 14 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | # | 166 | -0- | -144 | -0- | 12 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | # | 89 | -0- | -191 | -0- | 10 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | # | 276 | -0- | -34 | -0- | 38 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "O" FEE WELL #: 10 RRCID -> 151385 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7875 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 258 | -0- | -42 | -0- | 20 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | # | 243 | -0- | -67 | -0- | 16 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 01 | 372 | # | 191 | -0- | -181 | -0- | 14 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | # | 101 | -0- | -235 | -0- | 11 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 03 | 372 | # | 215 | -0- | -157 | -0- | 30 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "O" FEE WELL #: 11 RRCID -> 151386 COMPL. DATE 11/20/1985 TOTAL DEPTH 8370 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 291 | -0- | -39 | -0- | 23 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | # | 274 | -0- | -67 | -0- | 18 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 01 | 403 | # | 215 | -0- | -188 | -0- | 16 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | # | 115 | -0- | -249 | -0- | 13 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 03 | 403 | # | 243 | -0- | -160 | -0- | 34 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "R" FEE WELL #: 2 RRCID -> 151397 COMPL. DATE 04/04/1981 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "R" FEE WELL #: 3 RRCID -> 151399 COMPL. DATE 11/14/1985 TOTAL DEPTH 8320 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "R" FEE WELL #: 4 RRCID -> 151401 COMPL. DATE 09/26/1985 TOTAL DEPTH 8325 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 5 | # | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 8 | R | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING -R- FEE WELL #: 5 RRCID -> 151402 COMPL. DATE 07/16/1987 TOTAL DEPTH 8310 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 90 | -0- | -30 | -0- | 6 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 124 | # | 105 | -0- | -19 | -0- | 8 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 204 | R | 204 | -0- | -0- | -0- | 14 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 172 | R | 172 | -0- | -0- | -0- | 12 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 03 | 191 | R | 191 | -0- | -0- | -0- | 15 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLEIN WELL #: 222 RRCID -> 152020 COMPL. DATE 03/01/1980 TOTAL DEPTH 8550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 95 | -0- | -25 | -0- | 11 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 12 | 109 | R | 109 | -0- | -0- | -0- | 12 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| 01 | 94 | R | 94 | -0- | -0- | -0- | 11 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | # | 66 | -0- | -18 | -0- | 11 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 03 | 144 | R | 144 | -0- | -0- | -0- | 20 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTBROOK 8 WELL #: 5 RRCID -> 152022 COMPL. DATE 06/15/1990 TOTAL DEPTH 7595 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | # | 289 | -0- | -71 | -0- | 283 | 3 | 6 | 9 | Y | 5 | | | | | 9 |
| 12 | 372 | # | 217 | -0- | -155 | -0- | 216 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 01 | 341 | # | 259 | -0- | -82 | -0- | 253 | 3 | 6 | 9 | Y | 5 | 8 | 1 | | | 7 |
| 02 | 308 | # | 258 | -0- | -50 | -0- | 252 | 3 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |
| 03 | 310 | # | 257 | -0- | -53 | -0- | 251 | 3 | 6 | 9 | Y | 5 | | | | | 9 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
ALLEIN WELL #: 422 RRCID -> 152024 COMPL. DATE 05/17/1985 TOTAL DEPTH 8550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 119 | -0- | -31 | -0- | 13 | 1 | 100 | 3 | Y | 5 | 6 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 155 | # | 135 | -0- | -20 | -0- | 14 | 1 | 115 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 155 | # | 120 | -0- | -35 | -0- | 14 | 1 | 99 | 3 | Y | 6 | 5 | 0 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 112 | # | 84 | -0- | -28 | -0- | 13 | 1 | 65 | 3 | Y | 5 | 6 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 149 | R | 149 | -0- | -0- | -0- | 20 | 1 | 121 | 3 | Y | 7 | 5 | 0 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

FLINT -B- WELL #: 201 RRCID -> 152038 COMPL. DATE 10/00/1980 TOTAL DEPTH 8250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS "A" WELL #: 413 RRCID -> 152046 COMPL. DATE 05/00/1979 TOTAL DEPTH 8350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIGSBY WELL #: 114 RRCID -> 152051 COMPL. DATE 10/16/1976 TOTAL DEPTH 9652 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIGSBY WELL #: 214 RRCID -> 152052 COMPL. DATE 01/00/1978 TOTAL DEPTH 8480 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32 | R | 32 | -0- | -0- | -0- | 3 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 12 | 32 | R | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 | # | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | # | 18 | -0- | -10 | -0- | 2 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 03 | 33 | R | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIGSBY WELL #: 314 RRCID -> 152053 COMPL. DATE 10/00/1980 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 47 | -0- | -13 | -0- | 4 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | # | 47 | -0- | -15 | -0- | 3 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 | # | 44 | -0- | -18 | -0- | 3 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | # | 27 | -0- | -29 | -0- | 3 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | # | 29 | -0- | -33 | -0- | 3 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799

HILDEBRAND WELL #: 7320 RRCID -> 152064 COMPL. DATE 10/14/1985 TOTAL DEPTH 8350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 305 | -0- | -25 | -0- | 47 | 1 | 254 | 3 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 341 | # | 221 | -0- | -120 | -0- | 45 | 1 | 172 | 3 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 372 | # | 259 | -0- | -113 | -0- | 48 | 1 | 208 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 336 | # | 243 | -0- | -93 | -0- | 49 | 1 | 190 | 3 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 372 | # | 206 | -0- | -166 | -0- | 34 | 1 | 169 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

GRIGSBY WELL #: 1214 RRCID -> 152068 COMPL. DATE 07/15/1986 TOTAL DEPTH 8460 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | # | 154 | -0- | -386 | -0- | 11 | 1 | 128 | 3 | Y | 14 | 14 | 0 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 217 | # | 153 | -0- | -64 | -0- | 9 | 1 | 131 | 3 | Y | 12 | 12 | 0 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 217 | # | 144 | -0- | -73 | -0- | 10 | 1 | 121 | 3 | Y | 12 | 11 | 0 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 168 | # | 90 | -0- | -78 | -0- | 8 | 1 | 71 | 3 | Y | 10 | 12 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 284 | R | 284 | -0- | -0- | -0- | 26 | 1 | 245 | 3 | Y | 12 | 10 | 0 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

HILDEBRAND WELL #: 106 RRCID -> 152075 COMPL. DATE 06/22/1992 TOTAL DEPTH 8278 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85 | R | 85 | -0- | -0- | -0- | 8 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 12 | 87 | R | 87 | -0- | -0- | -0- | 8 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | # | 90 | -0- | -3 | -0- | 9 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | # | 56 | -0- | -28 | -0- | 8 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | # | 66 | -0- | -27 | -0- | 8 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY A WELL #: 2431 RRCID -> 152080 COMPL. DATE 08/19/1991 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 334 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 334 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 334 | | | | | Y | -0- | | | | | -0- |
| 02 | 334 | R | -0- | -0- | -334 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 146 | R | 146 | -0- | -0- | -0- | 15 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY B WELL #: 503 RRCID -> 152083 COMPL. DATE 04/28/1993 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 292 | -0- | -8 | -0- | 21 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 12 | 320 | R | 320 | -0- | -0- | -0- | 24 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 01 | 372 | # | 319 | -0- | -53 | -0- | 23 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | # | 218 | -0- | -118 | -0- | 23 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 03 | 372 | # | 275 | -0- | -97 | -0- | 25 | 1 | 250 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'K' FEE WELL #: 1 RRCID -> 152928 COMPL. DATE 05/24/1977 TOTAL DEPTH 7910 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'K' FEE WELL #: 3 RRCID -> 152932 COMPL. DATE 10/07/1977 TOTAL DEPTH 8061 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'K' FEE WELL #: 4 RRCID -> 152933 COMPL. DATE 08/26/1977 TOTAL DEPTH 8010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'K' FEE WELL #: 5 RRCID -> 152936 COMPL. DATE 11/14/1982 TOTAL DEPTH 8066 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'K' FEE WELL #: 8 RRCID -> 152944 COMPL. DATE 01/01/1984 TOTAL DEPTH 7980 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 73 | -0- | -17 | -0- | 4 1<br>3 4 | | 66 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | # | 82 | -0- | -11 | -0- | 4 1<br>4 4 | | 74 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | # | 72 | -0- | -21 | -0- | 4 1<br>1 4 | | 67 | 2 | Y | -0- | | | | | -0- |
| 02 | 64 | R | 64 | -0- | -0- | -0- | 3 1<br>3 4 | | 58 | 2 | Y | -0- | | | | | -0- |
| 03 | 68 | R | 68 | -0- | -0- | -0- | 4 1<br>1 4 | | 63 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'K' FEE WELL #: 9 RRCID -> 152946 COMPL. DATE 08/11/1985 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 73 | -0- | -17 | -0- | 4 1<br>3 4 | | 66 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | # | 82 | -0- | -11 | -0- | 4 1<br>4 4 | | 74 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | # | 72 | -0- | -21 | -0- | 4 1<br>1 4 | | 67 | 2 | Y | -0- | | | | | -0- |
| 02 | 66 | R | 66 | -0- | -0- | -0- | 3 1<br>3 4 | | 60 | 2 | Y | -0- | | | | | -0- |
| 03 | 90 | R | 90 | -0- | -0- | -0- | 5 1<br>1 4 | | 84 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'K' FEE WELL #: 10 RRCID -> 152947 COMPL. DATE 08/27/1985 TOTAL DEPTH 8050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'K' FEE WELL #: 11 RRCID -> 152948 COMPL. DATE 09/09/1985 TOTAL DEPTH 7950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | 171 | -0- | -9 | -0- | 9 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 12 | 193 | R | 193 | -0- | -0- | -0- | 10 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 01 | 186 | # | 166 | -0- | -20 | -0- | 8 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 168 | # | 150 | -0- | -18 | -0- | 7 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 03 | 186 | # | 170 | -0- | -16 | -0- | 10 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY WELL #: 102 RRCID -> 153685 COMPL. DATE 01/00/1978 TOTAL DEPTH 7900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 399 | R | 399 | -0- | -0- | -0- | 34 | 1 | 332 | 3 | Y | 30 | 30 | 0 | | | 7 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 427 | R | 427 | -0- | -0- | -0- | 38 | 1 | 363 | 3 | Y | 24 | 25 | 0 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 407 | R | 407 | -0- | -0- | -0- | 40 | 1 | 337 | 3 | Y | 27 | 24 | 0 | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 336 | # | 306 | -0- | -30 | -0- | 38 | 1 | 245 | 3 | Y | 21 | 26 | 0 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 372 | # | 193 | -0- | -179 | -0- | 20 | 1 | 144 | 3 | Y | 26 | 21 | 0 | | | 9 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

BARBEE, E.E. JR. WELL #: 5 RRCID -> 154195 COMPL. DATE 04/11/1995 TOTAL DEPTH 8150 PERF. 7661 - 7689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK 'V' FEE WELL #: 5 RRCID -> 154772 COMPL. DATE 11/10/1992 TOTAL DEPTH 8555 PERF. 8011 - 8432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'V' FEE WELL #: 6 RRCID -> 154773 COMPL. DATE 11/15/1992 TOTAL DEPTH 8590 PERF. 8004 - 8467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | # | 681 | -0- | -9 | -0- | 53 | 1 | 626 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 713 | # | 451 | -0- | -262 | -0- | 30 | 1 | 420 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1085 | # | 397 | -0- | -688 | -0- | 30 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 02 | 980 | # | 259 | -0- | -721 | -0- | 29 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 03 | 1085 | # | 492 | -0- | -593 | -0- | 71 | 1 | 421 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "O" FEE WELL #: 3 RRCID -> 155140 COMPL. DATE 07/06/1978 TOTAL DEPTH 8350 PERF. 7871 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 179 | -0- | -91 | -0- | 14 | 1 | 165 | 3 | Y | -0- | | | -0- |
| 12 | 217 | # | 168 | -0- | -49 | -0- | 11 | 1 | 157 | 3 | Y | -0- | | | -0- |
| 01 | 248 | # | 133 | -0- | -115 | -0- | 10 | 1 | 123 | 3 | Y | -0- | | | -0- |
| 02 | 224 | # | 71 | -0- | -153 | -0- | 8 | 1 | 63 | 3 | Y | -0- | | | -0- |
| 03 | 248 | # | 149 | -0- | -99 | -0- | 21 | 1 | 128 | 3 | Y | -0- | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

STERLING "O" FEE WELL #: 14 RRCID -> 155141 COMPL. DATE 08/19/2008 TOTAL DEPTH 8350 PERF. 7862 - 8287

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GLASSCOCK 'V' FEE WELL #: 12 RRCID -> 155144 COMPL. DATE 07/24/1994 TOTAL DEPTH 8410 PERF. 7883 - 8322

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 219 | -0- | -21 | -0- | 17 | 1 | 202 | 3 | Y | -0- | | | -0- |
| 12 | 248 | # | 145 | -0- | -103 | -0- | 10 | 1 | 135 | 3 | Y | -0- | | | -0- |
| 01 | 341 | # | 128 | -0- | -213 | -0- | 10 | 1 | 118 | 3 | Y | -0- | | | -0- |
| 02 | 308 | # | 83 | -0- | -225 | -0- | 9 | 1 | 74 | 3 | Y | -0- | | | -0- |
| 03 | 341 | # | 158 | -0- | -183 | -0- | 23 | 1 | 135 | 3 | Y | -0- | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GLASSCOCK 'V' FEE WELL #: 14 RRCID -> 155145 COMPL. DATE 06/04/1994 TOTAL DEPTH 8400 PERF. 7888 - 8291

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 138 | -0- | -102 | -0- | 11 | 1 | 127 | 3 | Y | -0- | | | -0- |
| 12 | 217 | # | 91 | -0- | -126 | -0- | 6 | 1 | 85 | 3 | Y | -0- | | | -0- |
| 01 | 217 | # | 80 | -0- | -137 | -0- | 6 | 1 | 74 | 3 | Y | -0- | | | -0- |
| 02 | 196 | # | 53 | -0- | -143 | -0- | 6 | 1 | 47 | 3 | Y | -0- | | | -0- |
| 03 | 217 | # | 99 | -0- | -118 | -0- | 14 | 1 | 85 | 3 | Y | -0- | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

BROWNFIELD, V. E. WELL #: 5 RRCID -> 155857 COMPL. DATE 03/16/1983 TOTAL DEPTH 8200 PERF. 7657 - 8115

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

STERLING "M" FEE WELL #: 6 RRCID -> 155875 COMPL. DATE 12/15/1985 TOTAL DEPTH 7749 PERF. 7327 - 7711

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

STERLING "N" FEE WELL #: 12 RRCID -> 156567 COMPL. DATE 09/24/1993 TOTAL DEPTH 8250 PERF. 7708 - 8080

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "N" FEE WELL #: 13 RRCID -> 156568 COMPL. DATE 07/28/1993 TOTAL DEPTH 8245 PERF. 7762 - 8170

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REYNOLDS 3A WELL #: 2 RRCID -> 156966 COMPL. DATE 12/11/1995 TOTAL DEPTH 8000 PERF. 7417 - 7752

| MO | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | # | 416 | -0- | -34 | -0- | 409 | 3 | 7 9 | | Y | 6 | | | | | 26 |
| 12 | 465 | # | 413 | -0- | -52 | -0- | 411 | 3 | 2 9 | | Y | 2 | | | | | 28 |
| 01 | 465 | # | 421 | -0- | -44 | -0- | 414 | 3 | 7 9 | | Y | 6 | 12 | 1 | | | 22 |
| 02 | 430 | R | 430 | -0- | -0- | -0- | 428 | 3 | 2 9 | | Y | 2 | | | | | 24 |
| 03 | 434 | # | 378 | -0- | -56 | -0- | 371 | 3 | 7 9 | | Y | 6 | 13 | 1 | | | 17 |
| 04 | 420 | # | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 17 |

BARBEE, E. E. JR. WELL #: 6 RRCID -> 158160 COMPL. DATE 03/17/1996 TOTAL DEPTH 7850 PERF. 7653 - 7676

| MO | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48 | R | 48 | -0- | -0- | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 44 | R | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 51 | R | 51 | -0- | -0- | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 46 | R | 46 | -0- | -0- | -0- | 46 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 53 | R | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

BARBEE, E. E. JR. WELL #: 7 RRCID -> 158162 COMPL. DATE 04/01/1996 TOTAL DEPTH 7700 PERF. 7522 - 7534

| MO | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24 | -0- | 24 | 67 | 24 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 89 | R | 22 | -0- | -67 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | # | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | 7 | -0- | -21 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REYNOLDS 3A WELL #: 3 RRCID -> 159735 COMPL. DATE 07/19/1996 TOTAL DEPTH 8000 PERF. 7452 - 7809

| MO | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | # | 330 | -0- | -30 | -0- | 327 | 3 | 3 9 | | Y | 3 | | | | | 13 |
| 12 | 372 | # | 329 | -0- | -43 | -0- | 328 | 3 | 1 9 | | Y | 1 | | | | | 14 |
| 01 | 372 | # | 334 | -0- | -38 | -0- | 331 | 3 | 3 9 | | Y | 3 | 6 | 1 | | | 11 |
| 02 | 343 | R | 343 | -0- | -0- | -0- | 342 | 3 | 1 9 | | Y | 1 | | | | | 12 |
| 03 | 341 | # | 287 | -0- | -54 | -0- | 284 | 3 | 3 9 | | Y | 3 | 6 | 1 | | | 9 |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 9 |

STERLING "F" FEE WELL #: 5 RRCID -> 159903 COMPL. DATE 09/10/1984 TOTAL DEPTH 7815 PERF. 7301 - 7751

| MO | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | # | 393 | -0- | -87 | -0- | 20 1<br>14 4 | | 345 2<br>14 9 | | Y | 13 | 16 | 1 | | | 2 |
| 12 | 496 | # | 382 | -0- | -114 | -0- | 20 1<br>13 4 | | 340 2<br>9 9 | | Y | 8 | 8 | 1 | | | 2 |
| 01 | 496 | # | 430 | -0- | -66 | -0- | 21 1<br>7 4 | | 387 2<br>15 9 | | Y | 14 | 14 | 1 | | | 2 |
| 02 | 448 | # | 375 | -0- | -73 | -0- | 16 1<br>15 4 | | 327 2<br>17 9 | | Y | 15 | 15 | 1 | | | 2 |
| 03 | 496 | # | 278 | -0- | -218 | -0- | 44 1<br>14 9 | | 220 3 | | Y | 13 | 11 | 0 | 2 | 1 | 2 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799

STERLING "I" FEE WELL #: 7 RRCID -> 159905 COMPL. DATE 10/22/1982 TOTAL DEPTH 8065 PERF. 7582 - 8037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "I" FEE WELL #: 13 RRCID -> 159907 COMPL. DATE 06/17/1985 TOTAL DEPTH 8076 PERF. 7534 - 7996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 134 | -0- | -16 | -0- | 7 6 | 1 4 | 121 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | # | 143 | -0- | -12 | -0- | 8 7 | 1 4 | 128 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | # | 153 | -0- | -2 | -0- | 8 3 | 1 4 | 142 | 2 | Y | -0- | | | | | -0- |
| 02 | 155 | R | 155 | -0- | -0- | -0- | 7 8 | 1 4 | 140 | 2 | Y | -0- | | | | | -0- |
| 03 | 162 | R | 162 | -0- | -0- | -0- | 9 2 | 1 4 | 151 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "M" FEE WELL #: 4 RRCID -> 159912 COMPL. DATE 10/14/1983 TOTAL DEPTH 7800 PERF. 7356 - 7725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "O" FEE WELL #: 5 RRCID -> 159913 COMPL. DATE 12/04/1982 TOTAL DEPTH 8405 PERF. 7898 - 8342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 202 | -0- | -38 | -0- | 16 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | # | 190 | -0- | -58 | -0- | 12 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | # | 149 | -0- | -130 | -0- | 11 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | # | 80 | -0- | -172 | -0- | 9 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | # | 169 | -0- | -110 | -0- | 24 | 1 | 145 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "O" FEE WELL #: 8 RRCID -> 159914 COMPL. DATE 01/10/1984 TOTAL DEPTH 8400 PERF. 7947 - 8360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | # | 306 | -0- | -54 | -0- | 24 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | # | 288 | -0- | -84 | -0- | 19 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | # | 226 | -0- | -208 | -0- | 17 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | # | 120 | -0- | -272 | -0- | 13 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | # | 255 | -0- | -179 | -0- | 36 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "O" FEE WELL #: 9 RRCID -> 159915 COMPL. DATE 10/19/1985 TOTAL DEPTH 8408 PERF. 7830 - 8330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 222 | -0- | -48 | -0- | 17 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | # | 209 | -0- | -70 | -0- | 14 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | # | 164 | -0- | -146 | -0- | 12 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | # | 88 | -0- | -192 | -0- | 10 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | # | 185 | -0- | -125 | -0- | 26 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
BROWNFIELD, V. E. WELL #: 1 RRCID -> 160020 COMPL. DATE 02/06/1981 TOTAL DEPTH 8300 PERF. 7608 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | # | 168 | -0- | -192 | -0- | 12 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 372 | # | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 372 | # | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 336 | # | 93 | -0- | -243 | -0- | 7 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 03 | 436 | R | 436 | -0- | -0- | -0- | 35 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWNFIELD, V. E. WELL #: 10 RRCID -> 160021 COMPL. DATE 10/12/1987 TOTAL DEPTH 8140 PERF. 7595 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 132 | -0- | -168 | -0- | 9 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 310 | # | 219 | -0- | -91 | -0- | 16 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 320 | R | 320 | -0- | -0- | -0- | 22 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 322 | R | 322 | -0- | -0- | -0- | 22 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 03 | 344 | R | 344 | -0- | -0- | -0- | 27 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS, R. E. WELL #: 2 RRCID -> 160022 COMPL. DATE 05/14/1992 TOTAL DEPTH 8050 PERF. 7278 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 688 | R | 688 | -0- | -0- | -0- | 62 | 1 | 623 | 3 | Y | 3 | 4 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 444 | R | 444 | -0- | -0- | -0- | 41 | 1 | 400 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 334 | R | 334 | -0- | -0- | -0- | 35 | 1 | 295 | 3 | Y | 4 | 2 | 0 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 423 | R | 423 | -0- | -0- | -0- | 55 | 1 | 364 | 3 | Y | 4 | 5 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 310 | # | 279 | -0- | -31 | -0- | 32 | 1 | 241 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 690 | # | NO RPT | -0- | -690 | -0- | | | | | Y | NO RPT | | | | | 1 |

STERLING "O" FEE WELL #: 4 RRCID -> 160925 COMPL. DATE 08/27/1978 TOTAL DEPTH 8350 PERF. 7850 - 8265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | # | 345 | -0- | -45 | -0- | 27 | 1 | 318 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 | # | 324 | -0- | -79 | -0- | 21 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 01 | 496 | # | 255 | -0- | -241 | -0- | 19 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | # | 136 | -0- | -312 | -0- | 15 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 03 | 496 | # | 288 | -0- | -208 | -0- | 41 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "I" FEE WELL #: 16 RRCID -> 162506 COMPL. DATE 08/11/1985 TOTAL DEPTH 8130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 170 | R | 170 | -0- | -0- | -0- | 9 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 12 | 155 | # | 105 | -0- | -50 | -0- | 6 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 155 | # | 113 | -0- | -42 | -0- | 6 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 02 | 168 | R | 168 | -0- | -0- | -0- | 7 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 03 | 211 | R | 211 | -0- | -0- | -0- | 12 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "R" FEE WELL #: 6 RRCID -> 162595 COMPL. DATE N/A TOTAL DEPTH 8335 PERF. 7890 - 8264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "E" FEE WELL #: 9 RRCID -> 164414 COMPL. DATE N/A TOTAL DEPTH 8180 PERF. 7606 - 8025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 91 | -0- | 91 | 183 | 5 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 12 | T. A. | | 86 | -0- | 86 | 269 | 4 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 01 | T. A. | | 78 | -0- | 78 | 347 | 4 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | T. A. | | 67 | -0- | 67 | 414 | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 03 | T. A. | | 79 | -0- | 79 | 493 | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 493 | | | | | Y | NO RPT | | | | | -0- |

STERLING "H" FEE WELL #: 11 RRCID -> 164416 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7626 - 8116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | 22 | -0- | -8 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 31 | # | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | # | 17 | -0- | -14 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 1 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 31 | # | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "O" FEE WELL #: 6 RRCID -> 164419 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7843 - 8270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | # | 260 | -0- | -130 | -0- | 20 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | # | 244 | -0- | -66 | -0- | 16 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 01 | 372 | # | 192 | -0- | -180 | -0- | 14 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | # | 102 | -0- | -234 | -0- | 11 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 03 | 372 | # | 217 | -0- | -155 | -0- | 31 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS, R. E. WELL #: 3 RRCID -> 164420 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7245 - 7844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 201 | -0- | -69 | -0- | 18 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 12 | 473 | R | 473 | -0- | -0- | -0- | 41 | 1 | 402 | 3 | Y | 27 | 22 | 0 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 496 | R | 496 | -0- | -0- | -0- | 48 | 1 | 416 | 3 | Y | 29 | 26 | 0 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 345 | R | 345 | -0- | -0- | -0- | 42 | 1 | 282 | 3 | Y | 19 | 21 | 0 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 278 | R | 278 | -0- | -0- | -0- | 28 | 1 | 219 | 3 | Y | 28 | 34 | 0 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 480 | # | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "O" FEE WELL #: 2 RRCID -> 164458 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7843 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 239 | -0- | -31 | -0- | 19 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | # | 224 | -0- | -55 | -0- | 15 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | # | 176 | -0- | -103 | -0- | 13 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | # | 93 | -0- | -159 | -0- | 10 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | # | 173 | -0- | -106 | -0- | 25 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAHAFFEY WELL #: 22A RRCID -> 167832 COMPL. DATE 12/01/1997 TOTAL DEPTH 8000 PERF. 7547 - 7599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 258 | -0- | -12 | -0- | 20<br>2 | 1<br>9 | 236 | 3 | Y | 2 | 1 | 1 | | | 1 |
| 12 | 279 | # | 207 | -0- | -72 | -0- | 19<br>1 | 1<br>9 | 187 | 3 | Y | 1 | | | | | 2 |
| 01 | 248 | # | 222 | -0- | -26 | -0- | 20<br>3 | 1<br>9 | 199 | 3 | Y | 3 | 2 | 1 | | | 3 |
| 02 | 252 | # | 169 | -0- | -83 | -0- | 19<br>2 | 1<br>9 | 148 | 3 | Y | 2 | 5 | 1 | | | -0- |
| 03 | 279 | # | 275 | -0- | -4 | -0- | 25<br>3 | 1<br>9 | 247 | 3 | Y | 3 | | | | | 3 |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 3 |

REYNOLDS 4 WELL #: 2 RRCID -> 167837 COMPL. DATE 03/10/1998 TOTAL DEPTH 8153 PERF. 7665 - 7738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 163 | -0- | 163 | 338 | 163 | 3 | | | Y | -0- | | | | | 13 |
| 12 | T. A. | | 164 | -0- | 164 | 502 | 164 | 3 | | | Y | -0- | | | | | 13 |
| 01 | T. A. | | 165 | -0- | 165 | 667 | 165 | 3 | | | Y | -0- | | | | | 13 |
| 02 | T. A. | | 171 | -0- | 171 | 838 | 171 | 3 | | | Y | -0- | | | | | 13 |
| 03 | T. A. | | 143 | -0- | 143 | 981 | 143 | 3 | | | Y | -0- | | | | | 13 |
| 04 | T. A. | | NO RPT | -0- | -0- | 981 | | | | | Y | NO RPT | | | | | 13 |

PRICE 7 WELL #: 4 RRCID -> 168547 COMPL. DATE 05/02/1998 TOTAL DEPTH 8085 PERF. 7477 - 7719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 167 | -0- | -73 | -0- | 164 | 3 | 3 | 9 | Y | 3 | | | | | 13 |
| 12 | 186 | # | 166 | -0- | -20 | -0- | 165 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 01 | 186 | # | 169 | -0- | -17 | -0- | 166 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 11 |
| 02 | 172 | R | 172 | -0- | -0- | -0- | 171 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 03 | 186 | # | 160 | -0- | -26 | -0- | 157 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 9 |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 9 |

PRICE 18 WELL #: 2 RRCID -> 169043 COMPL. DATE 05/13/1998 TOTAL DEPTH 8100 PERF. 7574 - 7741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | # | 401 | -0- | -79 | -0- | 394 | 3 | 7 | 9 | Y | 6 | | | | | 26 |
| 12 | 434 | # | 377 | -0- | -57 | -0- | 375 | 3 | 2 | 9 | Y | 2 | | | | | 28 |
| 01 | 434 | # | 391 | -0- | -43 | -0- | 384 | 3 | 7 | 9 | Y | 6 | 12 | 1 | | | 22 |
| 02 | 411 | R | 411 | -0- | -0- | -0- | 409 | 3 | 2 | 9 | Y | 2 | | | | | 24 |
| 03 | 434 | # | 329 | -0- | -105 | -0- | 322 | 3 | 7 | 9 | Y | 6 | 13 | 1 | | | 17 |
| 04 | 390 | # | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 17 |

REYNOLDS 4 WELL #: 3 RRCID -> 169045 COMPL. DATE 05/16/1998 TOTAL DEPTH 8110 PERF. 7560 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 164 | -0- | 164 | 339 | 164 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 165 | -0- | 165 | 504 | 165 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 166 | -0- | 166 | 670 | 166 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 171 | -0- | 171 | 841 | 171 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 163 | -0- | 163 | 1004 | 163 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 1004 | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799

REYNOLDS 4 WELL #: 4 RRCID -> 169046 COMPL. DATE 06/03/1998 TOTAL DEPTH 8116 PERF. 7678 - 7681

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | 123 | -0- | 123 | 254 | 123 | 3 | | | Y | -0- | | | | | 25 |
| 12 | T. A. | 123 | -0- | 123 | 377 | 123 | 3 | | | Y | -0- | | | | | 25 |
| 01 | T. A. | 124 | -0- | 124 | 501 | 124 | 3 | | | Y | -0- | | | | | 25 |
| 02 | T. A. | 128 | -0- | 128 | 629 | 128 | 3 | | | Y | -0- | | | | | 25 |
| 03 | T. A. | 103 | -0- | 103 | 732 | 103 | 3 | | | Y | -0- | | | | | 25 |
| 04 | T. A. | NO RPT | -0- | -0- | 732 | | | | | Y | NO RPT | | | | | 25 |

REYNOLDS 4 WELL #: 6 RRCID -> 169048 COMPL. DATE 06/18/1998 TOTAL DEPTH 8000 PERF. 7632 - 7633

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 # | 164 | -0- | -16 | -0- | 164 | 3 | | | Y | -0- | | | | | 34 |
| 12 | 186 # | 164 | -0- | -22 | -0- | 164 | 3 | | | Y | -0- | | | | | 34 |
| 01 | 186 # | 166 | -0- | -20 | -0- | 166 | 3 | | | Y | -0- | | | | | 34 |
| 02 | 171 R | 171 | -0- | -0- | -0- | 171 | 3 | | | Y | -0- | | | | | 34 |
| 03 | 186 # | 137 | -0- | -49 | -0- | 137 | 3 | | | Y | -0- | | | | | 34 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

REYNOLDS 4 WELL #: 5 RRCID -> 169450 COMPL. DATE 07/14/1998 TOTAL DEPTH 7960 PERF. 7518 - 7716

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | 306 | -0- | 306 | 633 | 306 | 3 | | | Y | -0- | | | | | 57 |
| 12 | T. A. | 308 | -0- | 308 | 941 | 308 | 3 | | | Y | -0- | | | | | 57 |
| 01 | T. A. | 310 | -0- | 310 | 1251 | 310 | 3 | | | Y | -0- | | | | | 57 |
| 02 | T. A. | 321 | -0- | 321 | 1572 | 321 | 3 | | | Y | -0- | | | | | 57 |
| 03 | T. A. | 288 | -0- | 288 | 1860 | 288 | 3 | | | Y | -0- | | | | | 57 |
| 04 | T. A. | NO RPT | -0- | -0- | 1860 | | | | | Y | NO RPT | | | | | 57 |

STERLING 'M' FEE WELL #: 7 RRCID -> 169500 COMPL. DATE 11/18/1993 TOTAL DEPTH 7890 PERF. 7381 - 7834

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BADE, SARAH "16" WELL #: 1 RRCID -> 169549 COMPL. DATE 07/01/1998 TOTAL DEPTH 8086 PERF. 7342 - 7813

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | 472 | -0- | 472 | 974 | 470 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 12 | T. A. | 472 | -0- | 472 | 1446 | 472 | 3 | | | Y | -0- | | | | | 7 |
| 01 | T. A. | 477 | -0- | 477 | 1923 | 475 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 6 |
| 02 | T. A. | 491 | -0- | 491 | 2414 | 491 | 3 | | | Y | -0- | | | | | 6 |
| 03 | T. A. | 408 | -0- | 408 | 2822 | 407 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 4 |
| 04 | T. A. | NO RPT | -0- | -0- | 2822 | | | | | Y | NO RPT | | | | | 4 |

REYNOLDS 4 WELL #: 7 RRCID -> 169556 COMPL. DATE 07/29/1998 TOTAL DEPTH 8025 PERF. 7617 - 7740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REYNOLDS 32 WELL #: 1 RRCID -> 169895 COMPL. DATE 08/17/1998 TOTAL DEPTH 8000 PERF. 7541 - 7692

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | 309 | -0- | 309 | 638 | 307 | 3 | 2 | 9 | Y | 2 | | | | | 7 |
| 12 | T. A. | 308 | -0- | 308 | 946 | 308 | 3 | | | Y | -0- | | | | | 7 |
| 01 | T. A. | 313 | -0- | 313 | 1259 | 311 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 6 |
| 02 | T. A. | 321 | -0- | 321 | 1580 | 321 | 3 | | | Y | -0- | | | | | 6 |
| 03 | T. A. | 290 | -0- | 290 | 1870 | 289 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 4 |
| 04 | T. A. | NO RPT | -0- | -0- | 1870 | | | | | Y | NO RPT | | | | | 4 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "E" FEE WELL #: 22 RRCID -> 170179 COMPL. DATE 10/09/1998 TOTAL DEPTH 8125 PERF. 7574 - 8070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 252 | R | 252 | -0- | -0- | -0- | 13 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 4 | | | | | | | | | |
| 12 | 248 | # | 241 | -0- | -7 | -0- | 12 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 23 | 4 | | | | | | | | | |
| 01 | 248 | # | 215 | -0- | -33 | -0- | 10 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 16 | 4 | | | | | | | | | |
| 02 | 224 | # | 186 | -0- | -38 | -0- | 8 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |
| 03 | 248 | # | 220 | -0- | -28 | -0- | 12 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 16 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "F" FEE WELL #: 4 RRCID -> 170180 COMPL. DATE 04/07/1978 TOTAL DEPTH 8080 PERF. 7450 - 8025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "G" FEE WELL #: 1 RRCID -> 170182 COMPL. DATE 04/03/1977 TOTAL DEPTH 8080 PERF. 7648 - 8010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61 | R | 61 | -0- | -0- | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 68 | R | 68 | -0- | -0- | -0- | 4 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 62 | # | 60 | -0- | -2 | -0- | 3 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 56 | # | 52 | -0- | -4 | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 62 | # | 59 | -0- | -3 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "G" FEE WELL #: 5 RRCID -> 170183 COMPL. DATE 11/11/1983 TOTAL DEPTH 8225 PERF. 7688 - 8054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 41 | -0- | -19 | -0- | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 62 | # | 45 | -0- | -17 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 62 | # | 40 | -0- | -22 | -0- | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 36 | R | 36 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 40 | R | 40 | -0- | -0- | -0- | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "G" FEE WELL #: 6 RRCID -> 170185 COMPL. DATE 03/11/1984 TOTAL DEPTH 8100 PERF. 7648 - 7984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "J" FEE WELL #: 4 RRCID -> 170188 COMPL. DATE 07/29/1977 TOTAL DEPTH 7920 PERF. 7510 - 7908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34 | R | 34 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| 12 | 36 | R | 36 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 4 | 9 | | | | | | | |
| 01 | 38 | R | 38 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 02 | 32 | R | 32 | -0- | -0- | -0- | 1 | 1 | 23 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 7 | 9 | | | | | | | |
| 03 | 43 | R | 43 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BROWNFIELD, V. E. WELL #: 8 RRCID -> 170199 COMPL. DATE 12/11/1983 TOTAL DEPTH 8240 PERF. 7681 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1500 | # | 1443 | -0- | -57 | -0- | 101 | 1 | 1281 | 2 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 49 | 4 | 12 | 9 | | | | | | | |
| 12 | 1550 | # | 1103 | -0- | -447 | -0- | 82 | 1 | 971 | 2 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 40 | 4 | 10 | 9 | | | | | | | |
| 01 | 1550 | # | 1160 | -0- | -390 | -0- | 79 | 1 | 1050 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 21 | 4 | 10 | 9 | | | | | | | |
| 02 | 1400 | # | 1130 | -0- | -270 | -0- | 78 | 1 | 1016 | 2 | Y | 8 | 10 | 1 | | | -0- |
| | | | | | | | 27 | 4 | 9 | 9 | | | | | | | |
| 03 | 1550 | # | 1101 | -0- | -449 | -0- | 88 | 1 | 998 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 04 | 960 | # | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWNFIELD, V. E. WELL #: 11 RRCID -> 170200 COMPL. DATE 10/23/1987 TOTAL DEPTH 8140 PERF. 7648 - 8073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 95 | -0- | 95 | 363 | 7 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 14B DENY | | NO RPT | -0- | -0- | 363 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | 363 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | 18 | -0- | 18 | 381 | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | K | 97 | -0- | 97 | 478 | 7 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | 90 | # | NO RPT | -0- | -90 | 388 | | | | | Y | NO RPT | | | | | -0- |

REYNOLDS 4 WELL #: 8 RRCID -> 171349 COMPL. DATE 10/26/1998 TOTAL DEPTH 7975 PERF. 7557 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 204 | -0- | 204 | 422 | 204 | 3 | | | Y | -0- | | | | | 5 |
| 12 | T. A. | | 205 | -0- | 205 | 627 | 205 | 3 | | | Y | -0- | | | | | 5 |
| 01 | T. A. | | 207 | -0- | 207 | 834 | 207 | 3 | | | Y | -0- | | | | | 5 |
| 02 | T. A. | | 214 | -0- | 214 | 1048 | 214 | 3 | | | Y | -0- | | | | | 5 |
| 03 | T. A. | | 193 | -0- | 193 | 1241 | 193 | 3 | | | Y | -0- | | | | | 5 |
| 04 | T. A. | | NO RPT | -0- | -0- | 1241 | | | | | Y | NO RPT | | | | | 5 |

REYNOLDS 32 WELL #: 3 RRCID -> 171352 COMPL. DATE 12/11/1998 TOTAL DEPTH 7975 PERF. 7552 - 7754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 293 | -0- | 293 | 602 | 287 | 3 | 6 | 9 | Y | 5 | | | | | 20 |
| 12 | T. A. | | 289 | -0- | 289 | 891 | 288 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 01 | T. A. | | 296 | -0- | 296 | 1187 | 290 | 3 | 6 | 9 | Y | 5 | 9 | 1 | | | 17 |
| 02 | T. A. | | 301 | -0- | 301 | 1488 | 300 | 3 | 1 | 9 | Y | 1 | | | | | 18 |
| 03 | T. A. | | 274 | -0- | 274 | 1762 | 268 | 3 | 6 | 9 | Y | 5 | 10 | 1 | | | 13 |
| 04 | T. A. | | NO RPT | -0- | -0- | 1762 | | | | | Y | NO RPT | | | | | 13 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
WESTBROOK 21 WELL #: 6 RRCID -> 171409 COMPL. DATE 10/19/1998 TOTAL DEPTH 7325 PERF. 6791 - 6949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | # | 320 | -0- | -70 | -0- | 320 | 3 | | | Y | -0- | | | | | 18 |
| 12 | 372 | # | 244 | -0- | -128 | -0- | 244 | 3 | | | Y | -0- | | | | | 18 |
| 01 | 372 | # | 286 | -0- | -86 | -0- | 286 | 3 | | | Y | -0- | | | | | 18 |
| 02 | 336 | # | 286 | -0- | -50 | -0- | 286 | 3 | | | Y | -0- | | | | | 18 |
| 03 | 372 | # | 314 | -0- | -58 | -0- | 314 | 3 | | | Y | -0- | | | | | 18 |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 18 |

RW FOSTER 16 WELL #: 1 RRCID -> 171912 COMPL. DATE 12/22/1998 TOTAL DEPTH 7270 PERF. 6709 - 6925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | # | 317 | -0- | -73 | -0- | 317 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 372 | # | 243 | -0- | -129 | -0- | 243 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 372 | # | 284 | -0- | -88 | -0- | 284 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 336 | # | 283 | -0- | -53 | -0- | 283 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | # | 291 | -0- | -81 | -0- | 291 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLEIN "A" WELL #: 427 RRCID -> 172173 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7941 - 8375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 74 | R | 74 | -0- | -0- | -0- | 8 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 12 | 86 | R | 86 | -0- | -0- | -0- | 9 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | # | 75 | -0- | -18 | -0- | 9 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | # | 52 | -0- | -32 | -0- | 9 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | R | 93 | -0- | -0- | -0- | 13 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS WELL #: 124 RRCID -> 172221 COMPL. DATE N/A TOTAL DEPTH 8016 PERF. 7747 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 162 | -0- | 162 | 366 | 13 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 164 | -0- | 164 | 530 | 11 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 154 | -0- | 154 | 684 | 12 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 94 | -0- | 94 | 778 | 10 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 222 | -0- | 222 | 1000 | 22 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 04 | 150 | # | NO RPT | -0- | -150 | 850 | | | | | Y | NO RPT | | | | | -0- |

GLASS WELL #: 1924 RRCID -> 172222 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7783 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 356 | -0- | 356 | 751 | 28 | 1 | 328 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 359 | -0- | 359 | 1110 | 23 | 1 | 336 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 336 | -0- | 336 | 1446 | 25 | 1 | 311 | 3 | Y | -0- | | | | | -0- |
| 02 | 1649 | R | 203 | -0- | -1446 | -0- | 21 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 03 | 421 | R | 421 | -0- | -0- | -0- | 42 | 1 | 379 | 3 | Y | -0- | | | | | -0- |
| 04 | 360 | # | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

RW FOSTER 16 WELL #: 2 RRCID -> 173863 COMPL. DATE 07/30/1999 TOTAL DEPTH 7340 PERF. 6755 - 6996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | # | 321 | -0- | -69 | -0- | 321 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 372 | # | 245 | -0- | -127 | -0- | 245 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 372 | # | 287 | -0- | -85 | -0- | 287 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 336 | # | 286 | -0- | -50 | -0- | 286 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | # | 294 | -0- | -78 | -0- | 294 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY 16 WELL #: 4 RRCID -> 174346 COMPL. DATE 08/27/1999 TOTAL DEPTH 7550 PERF. 7123 - 7155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 197 | -0- | -43 | -0- | 197 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 248 | # | 208 | -0- | -40 | -0- | 208 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 248 | # | 212 | -0- | -36 | -0- | 212 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 206 | R | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | # | 201 | -0- | -16 | -0- | 201 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
RW FOSTER 16 WELL #: 3 RRCID -> 174477 COMPL. DATE 09/16/1999 TOTAL DEPTH 7252 PERF. 6649 - 6896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY 15 WELL #: 3 RRCID -> 174478 COMPL. DATE 09/29/1999 TOTAL DEPTH 7400 PERF. 6965 - 7008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | # | 416 | -0- | -124 | -0- | 416 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 527 | # | 439 | -0- | -88 | -0- | 439 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 527 | # | 446 | -0- | -81 | -0- | 446 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 448 | # | 434 | -0- | -14 | -0- | 434 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 465 | # | 424 | -0- | -41 | -0- | 424 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 420 | # | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS SOUDER WELL #: 538 RRCID -> 174494 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7942 - 8238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 349 | -0- | 349 | 349 | 28<br>4 | 1<br>4 | 310<br>7 | 2<br>9 | Y | 6 | 4 | 1 | | | 2 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 349 | | | | | Y | NO RPT | | | | | 2 |

RW FOSTER 17 WELL #: 2 RRCID -> 176382 COMPL. DATE 02/08/2000 TOTAL DEPTH 7425 PERF. 6864 - 7086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 229 | -0- | -41 | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | # | 175 | -0- | -104 | -0- | 175 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 279 | # | 205 | -0- | -74 | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 | # | 204 | -0- | -48 | -0- | 204 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | # | 209 | -0- | -39 | -0- | 209 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | # | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS WELL #: 1024 RRCID -> 176987 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7788 - 8226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 689 | -0- | 689 | 1557 | 53<br>20 | 1<br>9 | 616 | 3 | Y | 18 | 19 | 0 | | | 4 |
| 12 | T. A. | | 693 | -0- | 693 | 2250 | 44<br>18 | 1<br>9 | 631 | 3 | Y | 16 | 16 | 0 | | | 4 |
| 01 | T. A. | | 651 | -0- | 651 | 2901 | 48<br>19 | 1<br>9 | 584 | 3 | Y | 17 | 15 | 0 | | | 6 |
| 02 | 3291 | R | 390 | -0- | -2901 | -0- | 39<br>15 | 1<br>9 | 336 | 3 | Y | 14 | 17 | 0 | | | 3 |
| 03 | 490 | R | 490 | -0- | -0- | -0- | 47<br>19 | 1<br>9 | 424 | 3 | Y | 17 | 14 | 0 | | | 6 |
| 04 | 690 | # | NO RPT | -0- | -690 | -0- | | | | | Y | NO RPT | | | | | 6 |

GLASS WELL #: 1224 RRCID -> 176988 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7804 - 8316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASS WELL #: 2024 RRCID -> 176989 COMPL. DATE N/A TOTAL DEPTH 8450 PERF. 7743 - 8251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 547 | -0- | 547 | 1207 | 42 | 1 | 494 | 3 | Y | 10 | 11 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | T. A. | | 550 | -0- | 550 | 1757 | 35 | 1 | 505 | 3 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | T. A. | | 517 | -0- | 517 | 2274 | 38 | 1 | 468 | 3 | Y | 10 | 9 | 0 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2591 | R | 317 | -0- | -2274 | -0- | 32 | 1 | 277 | 3 | Y | 7 | 9 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 694 | R | 694 | -0- | -0- | -0- | 68 | 1 | 615 | 3 | Y | 10 | 8 | 0 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 540 | # | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | 3 |

GLASS A WELL #: 1013 RRCID -> 176990 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7855 - 8265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 323 | -0- | 323 | 720 | 26 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 325 | -0- | 325 | 1045 | 21 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 305 | -0- | 305 | 1350 | 23 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 02 | 1534 | R | 184 | -0- | -1350 | -0- | 19 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 03 | 397 | R | 397 | -0- | -0- | -0- | 39 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS "C" WELL #: 604 RRCID -> 176994 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7690 - 8203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 273 | -0- | 273 | 687 | 21 | 1 | 246 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | T. A. | | 274 | -0- | 274 | 961 | 18 | 1 | 252 | 3 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | T. A. | | 258 | -0- | 258 | 1219 | 19 | 1 | 233 | 3 | Y | 5 | 4 | 0 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | T. A. | | 157 | -0- | 157 | 1376 | 16 | 1 | 137 | 3 | Y | 4 | 5 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | T. A. | | 302 | -0- | 302 | 1678 | 30 | 1 | 268 | 3 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 1678 | | | | | Y | NO RPT | | | | | 1 |

GLASS C WELL #: 904 RRCID -> 176995 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7739 - 8199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 277 | -0- | 277 | 632 | 22 | 1 | 254 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | T. A. | | 279 | -0- | 279 | 911 | 18 | 1 | 260 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | T. A. | | 262 | -0- | 262 | 1173 | 20 | 1 | 241 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | T. A. | | 158 | -0- | 158 | 1331 | 16 | 1 | 141 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | T. A. | | 307 | -0- | 307 | 1638 | 30 | 1 | 276 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 1638 | | | | | Y | NO RPT | | | | | -0- |

GLASS F WELL #: 712 RRCID -> 176996 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7714 - 8132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 304 | -0- | 304 | 668 | 22 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 334 | -0- | 334 | 1002 | 25 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 332 | -0- | 332 | 1334 | 24 | 1 | 308 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 227 | -0- | 227 | 1561 | 24 | 1 | 203 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 283 | -0- | 283 | 1844 | 26 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | # | NO RPT | -0- | -270 | 1574 | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASS "G" WELL #: 714 RRCID -> 176997 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7622 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILDEBRAND WELL #: 117 RRCID -> 176998 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7258 - 7582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 281 | R | 281 | -0- | -0- | -0- | 25 4 | 1 9 | 252 | 3 | Y | 4 | | | | | 10 |
| 12 | 283 | R | 283 | -0- | -0- | -0- | 25 1 | 1 9 | 257 | 3 | Y | 1 | | | | | 11 |
| 01 | 301 | R | 301 | -0- | -0- | -0- | 29 7 | 1 9 | 265 | 3 | Y | 6 | 9 | 1 | | | 8 |
| 02 | 252 | # | 185 | -0- | -67 | -0- | 24 4 | 1 9 | 157 | 3 | Y | 4 | 8 | 1 | | | 4 |
| 03 | 279 | # | 217 | -0- | -62 | -0- | 26 3 | 1 9 | 188 | 3 | Y | 3 | | | | | 7 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

HILDEBRAND WELL #: 1520 RRCID -> 176999 COMPL. DATE N/A TOTAL DEPTH 8189 PERF. 7512 - 7906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 168 | -0- | -72 | -0- | 26 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | # | 121 | -0- | -65 | -0- | 25 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | # | 143 | -0- | -43 | -0- | 27 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | # | 134 | -0- | -34 | -0- | 28 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | # | 114 | -0- | -72 | -0- | 19 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY "A" WELL #: 530 RRCID -> 177000 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7492 - 8038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | R | 330 | -0- | -0- | -0- | 30 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| 12 | 313 | R | 313 | -0- | -0- | -0- | 29 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 01 | 260 | R | 260 | -0- | -0- | -0- | 27 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | # | 195 | -0- | -57 | -0- | 26 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | # | 139 | -0- | -140 | -0- | 16 | 1 | 123 | 3 | Y | -0- | | | | | -0- |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY "A" WELL #: 1330 RRCID -> 177004 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7436 - 8119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 250 | R | 250 | -0- | -0- | -0- | 23 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 12 | 234 | R | 234 | -0- | -0- | -0- | 22 | 1 | 212 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | # | 195 | -0- | -53 | -0- | 21 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | # | 146 | -0- | -78 | -0- | 19 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 03 | 287 | R | 287 | -0- | -0- | -0- | 31 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY "B" WELL #: 103 RRCID -> 177005 COMPL. DATE N/A TOTAL DEPTH 8380 PERF. 7753 - 8294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
RAY "C" WELL #: 103 RRCID -> 177007 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7538 - 8061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 297 | -0- | -3 | -0- | 21 | 1 | 266 | 3 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 322 | R | 322 | -0- | -0- | -0- | 23 | 1 | 291 | 3 | Y | 7 | 7 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 322 | R | 322 | -0- | -0- | -0- | 23 | 1 | 290 | 3 | Y | 8 | 7 | 0 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 280 | # | 222 | -0- | -58 | -0- | 23 | 1 | 192 | 3 | Y | 6 | 8 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 337 | R | 337 | -0- | -0- | -0- | 29 | 1 | 300 | 3 | Y | 7 | 6 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WESTBROOK WELL #: 508 RRCID -> 177008 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7114 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 254 | R | 254 | -0- | -0- | -0- | 23 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 12 | 259 | R | 259 | -0- | -0- | -0- | 23 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 01 | 271 | R | 271 | -0- | -0- | -0- | 27 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | # | 167 | -0- | -57 | -0- | 23 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | # | 197 | -0- | -51 | -0- | 24 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RW FOSTER 16 WELL #: 4 RRCID -> 177461 COMPL. DATE 04/21/2000 TOTAL DEPTH 7340 PERF. 6782 - 6821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 276 | -0- | -54 | -0- | 274 | 3 | 2 | 9 | Y | 2 | | | | | 3 |
| 12 | 341 | # | 210 | -0- | -131 | -0- | 210 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 341 | # | 248 | -0- | -93 | -0- | 246 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 02 | 280 | # | 247 | -0- | -33 | -0- | 245 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 310 | # | 253 | -0- | -57 | -0- | 251 | 3 | 2 | 9 | Y | 2 | | | | | 3 |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 3 |

BARBEE, E. E. JR. WELL #: 9 RRCID -> 183554 COMPL. DATE 03/14/2001 TOTAL DEPTH 8000 PERF. 7562 - 7766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | # | 662 | -0- | -28 | -0- | 37 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 30 | 4 | | | | | | | | | |
| 12 | 0 | | 837 | -0- | 837 | 837 | 48 | 1 | 763 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 26 | 4 | | | | | | | | | |
| 01 | 0 | | 712 | -0- | 712 | 1549 | 39 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 02 | 2284 | R | 735 | -0- | -1549 | -0- | 35 | 1 | 670 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 28 | 4 | 2 | 9 | | | | | | | |
| 03 | 737 | R | 737 | -0- | -0- | -0- | 44 | 1 | 684 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 8 | 4 | 1 | 9 | | | | | | | |
| 04 | 810 | # | NO RPT | -0- | -810 | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTBROOK 33 WELL #: 5 RRCID -> 184898 COMPL. DATE 08/13/2001 TOTAL DEPTH 7325 PERF. 6645 - 6857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, F. 1 WELL #: 9 RRCID -> 185141 COMPL. DATE 08/30/2001 TOTAL DEPTH 7825 PERF. 7292 - 7454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1290 | # | 961 | -0- | -329 | -0- | 949 | 3 | 12 | 9 | Y | 11 | 9 | 1 | | | 12 |
| 12 | 1271 | # | 494 | -0- | -777 | -0- | 483 | 3 | 11 | 9 | Y | 10 | 17 | 1 | | | 5 |
| 01 | 1240 | # | 552 | -0- | -688 | -0- | 543 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 4 |
| 02 | 1120 | # | 680 | -0- | -440 | -0- | 662 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 4 |
| 03 | 1147 | # | 581 | -0- | -566 | -0- | 568 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | | 8 |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 8 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
FOSTER, R. W. 15 WELL #: 2 RRCID -> 185183 COMPL. DATE 09/14/2001 TOTAL DEPTH 7200 PERF. 6584 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER, R. W. 15 WELL #: 1 RRCID -> 186516 COMPL. DATE 07/24/2001 TOTAL DEPTH 7188 PERF. 6576 - 6686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 182 | -0- | -28 | -0- | 181 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 217 | # | 140 | -0- | -77 | -0- | 139 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 01 | 217 | # | 164 | -0- | -53 | -0- | 162 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 3 |
| 02 | 196 | # | 165 | -0- | -31 | -0- | 162 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 03 | 217 | # | 168 | -0- | -49 | -0- | 166 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 4 |

FOSTER, R. W. 15 WELL #: 3 RRCID -> 187279 COMPL. DATE 01/10/2002 TOTAL DEPTH 7225 PERF. 6646 - 6699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | # | 293 | -0- | -67 | -0- | 293 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | # | 224 | -0- | -117 | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 341 | # | 262 | -0- | -79 | -0- | 262 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 308 | # | 262 | -0- | -46 | -0- | 262 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 341 | # | 269 | -0- | -72 | -0- | 269 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | # | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

RW FOSTER 16 WELL #: 5 RRCID -> 187571 COMPL. DATE 01/24/2002 TOTAL DEPTH 7300 PERF. 6713 - 6934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTBROOK 27 WELL #: 4 RRCID -> 187573 COMPL. DATE 02/14/2002 TOTAL DEPTH 7275 PERF. 6567 - 6805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 21 WELL #: 7 RRCID -> 188498 COMPL. DATE 02/21/2002 TOTAL DEPTH 7250 PERF. 6751 - 6884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 68 | -0- | -22 | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 52 | -0- | -41 | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | # | 61 | -0- | -32 | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | # | 61 | -0- | -23 | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

F. CONGER 6 WELL #: 11 RRCID -> 188912 COMPL. DATE 04/29/2002 TOTAL DEPTH 8300 PERF. 7223 - 7395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
F. CONGER 5 WELL #: 6 RRCID -> 189176 COMPL. DATE 03/14/2002 TOTAL DEPTH 7750 PERF. 7309 - 7437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1110 | # | 843 | -0- | -267 | -0- | 840 | 3 | 3 | 9 | N | 3 | | | | | 83 |
| 12 | 1116 | # | 871 | -0- | -245 | -0- | 867 | 3 | 4 | 9 | N | 4 | | | | | 87 |
| 01 | 1023 | # | 879 | -0- | -144 | -0- | 872 | 3 | 7 | 9 | N | 6 | | | | | 93 |
| 02 | 930 | R | 930 | -0- | -0- | -0- | 916 | 3 | 14 | 9 | N | 13 | 75 | 1 | | | 31 |
| 03 | 961 | # | 868 | -0- | -93 | -0- | 850 | 3 | 18 | 9 | N | 16 | | | | | 47 |
| 04 | 840 | # | NO RPT | -0- | -840 | -0- | | | | | N | NO RPT | | | | | 47 |

RW FOSTER 23 WELL #: 1 RRCID -> 190286 COMPL. DATE 06/10/2002 TOTAL DEPTH 7200 PERF. 6513 - 6575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | # | 574 | -0- | -146 | -0- | 574 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 713 | # | 432 | -0- | -281 | -0- | 432 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 713 | # | 405 | -0- | -308 | -0- | 405 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 616 | # | 381 | -0- | -235 | -0- | 381 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 620 | # | 421 | -0- | -199 | -0- | 421 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 570 | # | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | -0- |

RW FOSTER 16 WELL #: 6 RRCID -> 191177 COMPL. DATE 10/03/2002 TOTAL DEPTH 7325 PERF. 6742 - 6781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRY 7 WELL #: 4 RRCID -> 194203 COMPL. DATE 12/15/2002 TOTAL DEPTH 7900 PERF. 7442 - 7576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | 20 | -0- | -10 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | 21 | -0- | -7 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTBROOK 22 WELL #: 10 RRCID -> 194205 COMPL. DATE 12/23/2002 TOTAL DEPTH 7150 PERF. 6558 - 6781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 28 WELL #: 7 RRCID -> 197846 COMPL. DATE 06/05/2003 TOTAL DEPTH 7400 PERF. 6788 - 7003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 217 | -0- | -53 | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | # | 256 | -0- | -23 | -0- | 228 | 3 | 28 | 9 | Y | 25 | 9 | 1 | | | 16 |
| 01 | 279 | # | 207 | -0- | -72 | -0- | 205 | 3 | 2 | 9 | Y | 2 | 16 | 1 | | | 2 |
| 02 | 224 | # | 133 | -0- | -91 | -0- | 103 | 3 | 30 | 9 | Y | 27 | 23 | 1 | | | 6 |
| 03 | 248 | # | 124 | -0- | -124 | -0- | 100 | 3 | 24 | 9 | Y | 22 | 14 | 1 | | | 14 |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 14 |

WESTBROOK 27 WELL #: 5 RRCID -> 200403 COMPL. DATE 12/03/2003 TOTAL DEPTH 7360 PERF. 6723 - 6931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
RW FOSTER 15 WELL #: 5 RRCID -> 200406 COMPL. DATE 10/08/2003 TOTAL DEPTH 7225 PERF. 6589 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "H" FEE WELL #: 1 RRCID -> 203650 COMPL. DATE 08/19/2003 TOTAL DEPTH 8180 PERF. 7660 - 8121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | 137 | -0- | -43 | -0- | 7<br>6 | 1<br>4 | 124 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | # | 71 | -0- | -115 | -0- | 4<br>2 | 1<br>4 | 65 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | # | 107 | -0- | -48 | -0- | 5<br>5 | 1<br>4 | 97 | 2 | Y | -0- | | | | | -0- |
| 02 | 180 | R | 180 | -0- | -0- | -0- | 8<br>11 | 1<br>4 | 161 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | # | 148 | -0- | -7 | -0- | 8<br>2 | 1<br>4 | 138 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "H" FEE WELL #: 13 RRCID -> 203651 COMPL. DATE 02/29/2004 TOTAL DEPTH 8170 PERF. 7697 - 8085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 156 | R | 156 | -0- | -0- | -0- | 8<br>7 | 1<br>4 | 141 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | # | 81 | -0- | -12 | -0- | 5<br>2 | 1<br>4 | 74 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | # | 123 | -0- | -32 | -0- | 6<br>6 | 1<br>4 | 111 | 2 | Y | -0- | | | | | -0- |
| 02 | 206 | R | 206 | -0- | -0- | -0- | 9<br>12 | 1<br>4 | 185 | 2 | Y | -0- | | | | | -0- |
| 03 | 185 | R | 185 | -0- | -0- | -0- | 10<br>3 | 1<br>4 | 172 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "I" FEE WELL #: 6 RRCID -> 203702 COMPL. DATE 02/06/2004 TOTAL DEPTH 8020 PERF. 7590 - 7990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 186 | R | 186 | -0- | -0- | -0- | 10<br>8 | 1<br>4 | 168 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | # | 115 | -0- | -40 | -0- | 6<br>4 | 1<br>4 | 105 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | # | 123 | -0- | -63 | -0- | 6<br>5 | 1<br>4 | 112 | 2 | Y | -0- | | | | | -0- |
| 02 | 184 | R | 184 | -0- | -0- | -0- | 8<br>11 | 1<br>4 | 165 | 2 | Y | -0- | | | | | -0- |
| 03 | 186 | # | 152 | -0- | -34 | -0- | 9<br>2 | 1<br>4 | 141 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "H" FEE WELL #: 6 RRCID -> 203714 COMPL. DATE 04/11/2004 TOTAL DEPTH 8220 PERF. 7666 - 8108

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 143 | -0- | -7 | -0- | 8 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 155 | # | 74 | -0- | -81 | -0- | 4 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 155 | # | 113 | -0- | -42 | -0- | 6 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 02 | 188 | R | 188 | -0- | -0- | -0- | 8 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 03 | 173 | R | 173 | -0- | -0- | -0- | 10 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILDEBRAND WELL #: 119 RRCID -> 203716 COMPL. DATE 03/25/2004 TOTAL DEPTH 7925 PERF. 7495 - 7608

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 824 | R | 824 | -0- | -0- | -0- | 98 | 1 | 708 | 3 | Y | 16 | 22 | 1 | | | 21 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 775 | R | 775 | -0- | -0- | -0- | 90 | 1 | 675 | 3 | Y | 9 | | | | | 30 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 861 | R | 861 | -0- | -0- | -0- | 111 | 1 | 736 | 3 | Y | 13 | 18 | 1 | | | 25 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 594 | R | 594 | -0- | -0- | -0- | 96 | 1 | 483 | 3 | Y | 14 | 19 | 1 | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 918 | R | 918 | -0- | -0- | -0- | 111 | 1 | 796 | 3 | Y | 10 | | | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 840 | # | NO RPT | -0- | -840 | -0- | | | | | Y | NO RPT | | | | | 30 |

STERLING "E" FEE WELL #: 21 RRCID -> 203723 COMPL. DATE 01/28/2004 TOTAL DEPTH 8100 PERF. 7542 - 8024

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 517 | R | 517 | -0- | -0- | -0- | 26 | 1 | 439 | 2 | Y | 10 | 12 | 1 | | | 3 |
| | | | | | | | 41 | 4 | 11 | 9 | | | | | | | |
| 12 | 490 | R | 490 | -0- | -0- | -0- | 24 | 1 | 412 | 2 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 45 | 4 | 9 | 9 | | | | | | | |
| 01 | 0 | | 440 | -0- | 440 | 440 | 21 | 1 | 378 | 2 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 32 | 4 | 9 | 9 | | | | | | | |
| 02 | 823 | R | 383 | -0- | -440 | -0- | 16 | 1 | 320 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 35 | 4 | 12 | 9 | | | | | | | |
| 03 | 465 | # | 457 | -0- | -8 | -0- | 24 | 1 | 385 | 2 | Y | 15 | 14 | 1 | | | 3 |
| | | | | | | | 31 | 4 | 17 | 9 | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

STERLING "N" FEE WELL #: 9 RRCID -> 203738 COMPL. DATE 03/28/2004 TOTAL DEPTH 8110 PERF. 7704 - 8047

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 693 | -0- | 693 | 3959 | 36 | 1 | 612 | 2 | Y | 18 | 24 | 1 | | | 2 |
| | | | | | | | 25 | 4 | 20 | 9 | | | | | | | |
| 12 | 0 | | 902 | -0- | 902 | 4861 | 48 | 1 | 810 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 32 | 4 | 12 | 9 | | | | | | | |
| 01 | 0 | | 989 | -0- | 989 | 5850 | 50 | 1 | 899 | 2 | Y | 17 | 14 | 1 | | | 5 |
| | | | | | | | 21 | 4 | 19 | 9 | | | | | | | |
| 02 | 6586 | R | 736 | -0- | -5850 | -0- | 31 | 1 | 645 | 2 | Y | 20 | 22 | 1 | | | 3 |
| | | | | | | | 38 | 4 | 22 | 9 | | | | | | | |
| 03 | 713 | # | 199 | -0- | -514 | -0- | 10 | 1 | 176 | 2 | Y | 8 | 11 | 1 | | | -0- |
| | | | | | | | 4 | 4 | 9 | 9 | | | | | | | |
| 04 | 960 | # | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
HILDEBRAND WELL #: 122 RRCID -> 203878 COMPL. DATE 05/25/2004 TOTAL DEPTH 8075 PERF. 7576 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | # | 508 | -0- | -2 | -0- | 60 | 1 | 436 | 3 | Y | 11 | 15 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 535 | R | 535 | -0- | -0- | -0- | 63 | 1 | 465 | 3 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 527 | # | 503 | -0- | -24 | -0- | 65 | 1 | 428 | 3 | Y | 9 | 12 | 1 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 476 | # | 353 | -0- | -123 | -0- | 57 | 1 | 287 | 3 | Y | 8 | 12 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 573 | R | 573 | -0- | -0- | -0- | 69 | 1 | 496 | 3 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

BARBEE, E. E. WELL #: 406 RRCID -> 204150 COMPL. DATE 08/17/2004 TOTAL DEPTH 8000 PERF. 7696 - 7723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1320 | # | 919 | -0- | -401 | -0- | 913 | 3 | 6 | 9 | Y | 5 | 15 | 1 | | | 7 |
| 12 | 1364 | # | 791 | -0- | -573 | -0- | 791 | 3 | | | Y | -0- | | | | | 7 |
| 01 | 1147 | # | 990 | -0- | -157 | -0- | 988 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 02 | 1009 | R | 1009 | -0- | -0- | -0- | 1007 | 3 | 2 | 9 | Y | 2 | | | | | 11 |
| 03 | 1007 | R | 1007 | -0- | -0- | -0- | 1005 | 3 | 2 | 9 | Y | 2 | | | | | 13 |
| 04 | 960 | # | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | | 13 |

FOSTER, R. W. 15 WELL #: 4 RRCID -> 204787 COMPL. DATE 06/19/2003 TOTAL DEPTH 7295 PERF. 6633 - 6766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 275 | -0- | -55 | -0- | 272 | 3 | 3 | 9 | Y | 3 | | | | | 6 |
| 12 | 341 | # | 209 | -0- | -132 | -0- | 208 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 01 | 341 | # | 245 | -0- | -96 | -0- | 243 | 3 | 2 | 9 | Y | 2 | 5 | 1 | | | 4 |
| 02 | 280 | # | 247 | -0- | -33 | -0- | 243 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 03 | 310 | # | 252 | -0- | -58 | -0- | 249 | 3 | 3 | 9 | Y | 3 | | | | | 6 |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 6 |

FOSTER, R. W. 14 WELL #: 3 RRCID -> 205514 COMPL. DATE 09/07/2004 TOTAL DEPTH 7275 PERF. 6692 - 6719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 112 | -0- | -38 | -0- | 112 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | 86 | -0- | -38 | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 124 | # | 100 | -0- | -24 | -0- | 100 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | # | 100 | -0- | -12 | -0- | 100 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | # | 103 | -0- | -21 | -0- | 103 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

HILDEBRAND WELL #: 132 RRCID -> 205929 COMPL. DATE 10/20/2004 TOTAL DEPTH 8000 PERF. 7276 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | # | 404 | -0- | -166 | -0- | 63 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | # | 292 | -0- | -173 | -0- | 61 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 01 | 496 | # | 344 | -0- | -152 | -0- | 65 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | # | 322 | -0- | -126 | -0- | 67 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 03 | 465 | # | 273 | -0- | -192 | -0- | 46 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 04 | 390 | # | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

MAHAFFEY -B- WELL #: 510 RRCID -> 206542 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7782 - 7827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 87 | -0- | -33 | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | 79 | -0- | -45 | -0- | 79 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | # | 90 | -0- | -3 | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | # | 83 | -0- | -1 | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | # | 58 | -0- | -35 | -0- | 58 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
CURRY 17 WELL #: 1 RRCID -> 212563 COMPL. DATE 11/07/2005 TOTAL DEPTH 8800 PERF. 8137 - 8459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| *03 | 271 | R | 271 | -0- | -0- | -0- | 22 | 1 | 249 | 3 | Y | -0- | | | | | 10 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

WESTBROOK WELL #: 908 RRCID -> 213416 COMPL. DATE 12/09/2005 TOTAL DEPTH 7713 PERF. 7324 - 7410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 256 | -0- | -74 | -0- | 250 | 3 | 6 | 9 | Y | 5 | | | | | 9 |
| 12 | 341 | # | 192 | -0- | -149 | -0- | 191 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 01 | 310 | # | 230 | -0- | -80 | -0- | 224 | 3 | 6 | 9 | Y | 5 | 8 | 1 | | | 7 |
| 02 | 280 | # | 230 | -0- | -50 | -0- | 224 | 3 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |
| 03 | 279 | # | 234 | -0- | -45 | -0- | 228 | 3 | 6 | 9 | Y | 5 | | | | | 9 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

WESTBROOK 5 WELL #: 7 RRCID -> 213737 COMPL. DATE 12/29/2005 TOTAL DEPTH 7713 PERF. 6971 - 7043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | # | 802 | -0- | -248 | -0- | 795 | 3 | 7 | 9 | Y | 6 | | | | | 11 |
| 12 | 1023 | # | 596 | -0- | -427 | -0- | 593 | 3 | 3 | 9 | Y | 3 | | | | | 14 |
| 01 | 992 | # | 682 | -0- | -310 | -0- | 675 | 3 | 7 | 9 | Y | 6 | 11 | 1 | | | 9 |
| 02 | 868 | # | 713 | -0- | -155 | -0- | 704 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 6 |
| 03 | 930 | # | 730 | -0- | -200 | -0- | 723 | 3 | 7 | 9 | Y | 6 | | | | | 12 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

GLASS, R. E. WELL #: 15 RRCID -> 213820 COMPL. DATE 09/25/1987 TOTAL DEPTH 8000 PERF. 7222 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | # | 298 | -0- | -92 | -0- | 27 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | # | 157 | -0- | -122 | -0- | 14 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | # | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 280 | # | -0- | -0- | -280 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 310 | # | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "I" FEE WELL #: 12 RRCID -> 213821 COMPL. DATE 07/07/1985 TOTAL DEPTH 8160 PERF. 7634 - 8038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | R | 180 | -0- | -0- | -0- | 10 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 12 | 155 | # | 111 | -0- | -44 | -0- | 6 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 186 | # | 118 | -0- | -68 | -0- | 6 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 02 | 178 | R | 178 | -0- | -0- | -0- | 8 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 03 | 248 | R | 248 | -0- | -0- | -0- | 14 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARBEE, E.E. JR. WELL #: 1 RRCID -> 213966 COMPL. DATE 01/01/1978 TOTAL DEPTH 8000 PERF. 7640 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "E" FEE WELL #: 10 RRCID -> 213974 COMPL. DATE 10/03/1982 TOTAL DEPTH 8140 PERF. 7614 - 8082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 331 | -0- | 331 | 668 | 17 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 27 | 4 | | | | | | | | | |
| 12 | T. A. | | 315 | -0- | 315 | 983 | 16 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 30 | 4 | | | | | | | | | |
| 01 | T. A. | | 282 | -0- | 282 | 1265 | 14 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | |
| 02 | T. A. | | 242 | -0- | 242 | 1507 | 10 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 23 | 4 | | | | | | | | | |
| 03 | T. A. | | 287 | -0- | 287 | 1794 | 15 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 1794 | | | | | Y | NO RPT | | | | | -0- |

FOSTER, L. -5- WELL #: 5 RRCID -> 217524 COMPL. DATE 09/30/1998 TOTAL DEPTH 7975 PERF. 7512 - 7710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER 5 WELL #: 3 RRCID -> 217572 COMPL. DATE 10/02/1996 TOTAL DEPTH 7682 PERF. 7008 - 7424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | # | 548 | -0- | -142 | -0- | 545 | 3 | 3 | 9 | N | 3 | | | | | 52 |
| 12 | 713 | # | 567 | -0- | -146 | -0- | 563 | 3 | 4 | 9 | N | 4 | | | | | 56 |
| 01 | 713 | # | 560 | -0- | -153 | -0- | 553 | 3 | 7 | 9 | N | 6 | | | | | 62 |
| 02 | 588 | # | 559 | -0- | -29 | -0- | 546 | 3 | 13 | 9 | N | 12 | 45 | 1 | | | 29 |
| 03 | 620 | # | 456 | -0- | -164 | -0- | 438 | 3 | 18 | 9 | N | 16 | | | | | 45 |
| 04 | 540 | # | NO RPT | -0- | -540 | -0- | | | | | N | NO RPT | | | | | 45 |

CONGER 5 WELL #: 4 RRCID -> 217574 COMPL. DATE 11/07/1991 TOTAL DEPTH 7662 PERF. 7034 - 7515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | # | 294 | -0- | -96 | -0- | 292 | 3 | 2 | 9 | N | 2 | | | | | 35 |
| 12 | 372 | # | 310 | -0- | -62 | -0- | 308 | 3 | 2 | 9 | N | 2 | | | | | 37 |
| 01 | 372 | # | 317 | -0- | -55 | -0- | 313 | 3 | 4 | 9 | N | 4 | | | | | 41 |
| 02 | 313 | R | 313 | -0- | -0- | -0- | 304 | 3 | 9 | 9 | N | 8 | 30 | 1 | | | 19 |
| 03 | 345 | R | 345 | -0- | -0- | -0- | 333 | 3 | 12 | 9 | N | 11 | | | | | 30 |
| 04 | 300 | # | NO RPT | -0- | -300 | -0- | | | | | N | NO RPT | | | | | 30 |

CONGER 5 WELL #: 5 RRCID -> 217585 COMPL. DATE 10/05/1998 TOTAL DEPTH 7775 PERF. 6983 - 7455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

F. CONGER WELL #: 307 RRCID -> 217587 COMPL. DATE 03/31/1992 TOTAL DEPTH 7420 PERF. 6749 - 7242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | # | 506 | -0- | -304 | -0- | 492 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 15 |
| 12 | 837 | # | 551 | -0- | -286 | -0- | 532 | 3 | 19 | 9 | Y | 17 | 21 | 1 | | | 11 |
| 01 | 713 | # | 545 | -0- | -168 | -0- | 515 | 3 | 30 | 9 | Y | 27 | 33 | 1 | | | 5 |
| 02 | 644 | # | 489 | -0- | -155 | -0- | 467 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 5 |
| 03 | 589 | # | 532 | -0- | -57 | -0- | 515 | 3 | 17 | 9 | Y | 15 | 10 | 1 | | | 10 |
| 04 | 540 | # | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | 10 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799

MAHAFFEY -A- WELL #: 2 RRCID -> 217641 COMPL. DATE 07/16/1985 TOTAL DEPTH 8308 PERF. 7724 - 8163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 273 | -0- | -27 | -0- | 271 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 12 | 310 | # | 181 | -0- | -129 | -0- | 170 | 3 | 11 | 9 | Y | 10 | | | | | 19 |
| 01 | 310 | # | 300 | -0- | -10 | -0- | 298 | 3 | 2 | 9 | Y | 2 | | | | | 21 |
| 02 | 280 | # | 276 | -0- | -4 | -0- | 274 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 03 | 310 | # | 307 | -0- | -3 | -0- | 306 | 3 | 1 | 9 | Y | 1 | | | | | 24 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

MAHAFFEY -A- WELL #: 3 RRCID -> 217643 COMPL. DATE 08/10/1985 TOTAL DEPTH 8311 PERF. 7744 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 273 | -0- | -27 | -0- | 271 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 12 | 310 | # | 181 | -0- | -129 | -0- | 170 | 3 | 11 | 9 | Y | 10 | | | | | 19 |
| 01 | 310 | # | 300 | -0- | -10 | -0- | 298 | 3 | 2 | 9 | Y | 2 | | | | | 21 |
| 02 | 280 | # | 276 | -0- | -4 | -0- | 274 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 03 | 310 | # | 307 | -0- | -3 | -0- | 306 | 3 | 1 | 9 | Y | 1 | | | | | 24 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

MAHAFFEY -A- WELL #: 4 RRCID -> 217644 COMPL. DATE 08/30/1985 TOTAL DEPTH 8280 PERF. 7730 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1200 | # | 1092 | -0- | -108 | -0- | 1086 | 3 | 6 | 9 | Y | 5 | | | | | 31 |
| 12 | 1240 | # | 713 | -0- | -527 | -0- | 680 | 3 | 33 | 9 | Y | 30 | | | | | 61 |
| 01 | 1240 | # | 1202 | -0- | -38 | -0- | 1194 | 3 | 8 | 9 | Y | 7 | | | | | 68 |
| 02 | 1120 | # | 1103 | -0- | -17 | -0- | 1095 | 3 | 8 | 9 | Y | 7 | | | | | 75 |
| 03 | 1240 | # | 1224 | -0- | -16 | -0- | 1223 | 3 | 1 | 9 | Y | 1 | | | | | 76 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 76 |

DOOLEY WELL #: 203 RRCID -> 217971 COMPL. DATE 12/19/1986 TOTAL DEPTH 8150 PERF. 7354 - 7368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAHAFFEY -B- WELL #: 210 RRCID -> 217973 COMPL. DATE 06/15/1982 TOTAL DEPTH 8250 PERF. 7261 - 8117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 128 | -0- | -22 | -0- | 128 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | # | 95 | -0- | -60 | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 155 | # | 135 | -0- | -20 | -0- | 135 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 121 | R | 121 | -0- | -0- | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 189 | R | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

BARBEE, E. E. WELL #: 106 RRCID -> 217979 COMPL. DATE 12/31/1981 TOTAL DEPTH 8250 PERF. 7554 - 8177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 227 | -0- | -13 | -0- | 226 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 248 | # | 205 | -0- | -43 | -0- | 205 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 248 | # | 236 | -0- | -12 | -0- | 236 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 224 | # | 209 | -0- | -15 | -0- | 208 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 271 | R | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | 2 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

BARBEE, E. E. WELL #: 206 RRCID -> 217981 COMPL. DATE 07/03/1982 TOTAL DEPTH 8277 PERF. 7717 - 8217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39 | R | 39 | -0- | -0- | -0- | 39 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 35 | R | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 37 | R | 37 | -0- | -0- | -0- | 37 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 54 | R | 54 | -0- | -0- | -0- | 54 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799

BARBEE, E. E. WELL #: 306 RRCID -> 217982 COMPL. DATE 03/09/1984 TOTAL DEPTH 8300 PERF. 7713 - 8093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAHAFFEY -B- WELL #: 310 RRCID -> 218012 COMPL. DATE 02/20/1984 TOTAL DEPTH 8250 PERF. 7764 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 279 | -0- | -21 | -0- | 271 | 3 | 8 | 9 | Y | 7 | 19 | 1 | | | 10 |
| 12 | 310 | # | 201 | -0- | -109 | -0- | 200 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 01 | 310 | # | 297 | -0- | -13 | -0- | 294 | 3 | 3 | 9 | Y | 3 | | | | | 14 |
| 02 | 278 | R | 278 | -0- | -0- | -0- | 274 | 3 | 4 | 9 | Y | 4 | | | | | 18 |
| 03 | 279 | # | 278 | -0- | -1 | -0- | 275 | 3 | 3 | 9 | Y | 3 | | | | | 21 |
| 04 | 300 | # | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 21 |

MAHAFFEY -B- WELL #: 410 RRCID -> 218016 COMPL. DATE 03/20/1984 TOTAL DEPTH 8300 PERF. 7805 - 8195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 70 | -0- | -20 | -0- | 70 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 64 | -0- | -29 | -0- | 64 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | # | 75 | -0- | -18 | -0- | 75 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 68 | R | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 84 | R | 84 | -0- | -0- | -0- | 84 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWNFIELD, V. E. WELL #: 9 RRCID -> 218567 COMPL. DATE 09/29/1987 TOTAL DEPTH 8205 PERF. 7681 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 127 | -0- | 127 | 487 | 9<br>4 | 1<br>4 | 114 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 487 | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | 305 | -0- | 305 | 792 | 21<br>5 | 1<br>4 | 279 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 307 | -0- | 307 | 1099 | 21<br>7 | 1<br>4 | 279 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 328 | -0- | 328 | 1427 | 26<br>4 | 1<br>4 | 298 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 1427 | | | | | Y | NO RPT | | | | | -0- |

STERLING 'D' FEE WELL #: 11 RRCID -> 219380 COMPL. DATE 11/23/1993 TOTAL DEPTH 8070 PERF. 7444 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 53 | -0- | -7 | -0- | 3<br>2 | 1<br>4 | 48 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | # | 60 | -0- | -2 | -0- | 3<br>1 | 1<br>4 | 56 | 2 | Y | -0- | | | | | -0- |
| 01 | 67 | R | 67 | -0- | -0- | -0- | 3<br>1 | 1<br>4 | 63 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | # | 45 | -0- | -11 | -0- | 2<br>2 | 1<br>4 | 41 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | # | 33 | -0- | -29 | -0- | 5 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAHAFFEY -A- 104 WELL #: 104 RRCID -> 219467 COMPL. DATE 11/25/1981 TOTAL DEPTH 8300 PERF. 7476 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 95 | -0- | -25 | -0- | 7 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | # | 76 | -0- | -48 | -0- | 7 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | # | 88 | -0- | -36 | -0- | 8 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | # | 68 | -0- | -16 | -0- | 8 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 03 | 95 | R | 95 | -0- | -0- | -0- | 9 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "F" FEE WELL #: 3 RRCID -> 219575 COMPL. DATE 07/10/1978 TOTAL DEPTH 7967 PERF. 7150 - 7866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS WELL #: 102 RRCID -> 219576 COMPL. DATE 04/14/1994 TOTAL DEPTH 8250 PERF. 7701 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 283 | -0- | 283 | 601 | 283 | 2 | | | Y | -0- | | | | | 52 |
| 12 | T. A. | | 267 | -0- | 267 | 868 | 267 | 2 | | | Y | -0- | | | | | 52 |
| 01 | T. A. | | 265 | -0- | 265 | 1133 | 265 | 2 | | | Y | -0- | | | | | 52 |
| 02 | T. A. | | 241 | -0- | 241 | 1374 | 241 | 2 | | | Y | -0- | | | | | 52 |
| 03 | T. A. | | 236 | -0- | 236 | 1610 | 236 | 2 | | | Y | -0- | | | | | 52 |
| 04 | 270 | # | NO RPT | -0- | -270 | 1340 | | | | | Y | NO RPT | | | | | 52 |

BROWNFIELD, V. E. WELL #: 4 RRCID -> 219642 COMPL. DATE 12/13/1981 TOTAL DEPTH 8400 PERF. 7718 - 8086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 938 | R | 938 | -0- | -0- | -0- | 66 | 1 | 829 | 2 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 31 | 4 | 12 | 9 | | | | | | | |
| 12 | 713 | # | 651 | -0- | -62 | -0- | 48 | 1 | 569 | 2 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 24 | 4 | 10 | 9 | | | | | | | |
| 01 | 713 | # | 684 | -0- | -29 | -0- | 46 | 1 | 616 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 12 | 4 | 10 | 9 | | | | | | | |
| 02 | 693 | R | 693 | -0- | -0- | -0- | 47 | 1 | 617 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 17 | 4 | 12 | 9 | | | | | | | |
| 03 | 739 | R | 739 | -0- | -0- | -0- | 58 | 1 | 658 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 10 | 4 | 13 | 9 | | | | | | | |
| 04 | 570 | # | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 2 |

BROWNFIELD, V. E. WELL #: 2 RRCID -> 219643 COMPL. DATE 07/19/1981 TOTAL DEPTH 8400 PERF. 7686 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "J" FEE WELL #: 11 RRCID -> 219676 COMPL. DATE 10/05/1985 TOTAL DEPTH 7980 PERF. 7459 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING -N- FEE WELL #: 10 RRCID -> 219678 COMPL. DATE 10/08/1987 TOTAL DEPTH 8220 PERF. 7736 - 8143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 855 | R | 855 | -0- | -0- | -0- | 45 | 1 | 769 | 2 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 31 | 4 | 10 | 9 | | | | | | | |
| 12 | 744 | # | 249 | -0- | -495 | -0- | 13 | 1 | 226 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 9 | 4 | 1 | 9 | | | | | | | |
| 01 | 806 | # | 275 | -0- | -531 | -0- | 14 | 1 | 251 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 6 | 4 | 4 | 9 | | | | | | | |
| 02 | 728 | # | 204 | -0- | -524 | -0- | 9 | 1 | 180 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 11 | 4 | 4 | 9 | | | | | | | |
| 03 | 806 | # | 238 | -0- | -568 | -0- | 13 | 1 | 215 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 3 | 4 | 7 | 9 | | | | | | | |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 1 |

GLASS, R. E. WELL #: 10 RRCID -> 219686 COMPL. DATE 09/27/1985 TOTAL DEPTH 8100 PERF. 7349 - 7940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 221 | -0- | -79 | -0- | 20 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | # | 201 | -0- | -16 | -0- | 18 | 1 | 179 | 3 | Y | 4 | 2 | 0 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 217 | R | 217 | -0- | -0- | -0- | 21 | 1 | 185 | 3 | Y | 10 | 9 | 0 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 196 | # | 145 | -0- | -51 | -0- | 18 | 1 | 120 | 3 | Y | 6 | 7 | 0 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 217 | # | 146 | -0- | -71 | -0- | 15 | 1 | 119 | 3 | Y | 11 | 13 | 0 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS, R. E. WELL #: 11 RRCID -> 219689 COMPL. DATE 10/06/1985 TOTAL DEPTH 8030 PERF. 7339 - 7946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 246 | -0- | -84 | -0- | 22 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | # | 203 | -0- | -14 | -0- | 19 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | # | 191 | -0- | -57 | -0- | 20 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | # | 128 | -0- | -96 | -0- | 17 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | # | 124 | -0- | -124 | -0- | 14 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS, R. E. WELL #: 12 RRCID -> 219691 COMPL. DATE 10/19/1985 TOTAL DEPTH 7940 PERF. 7295 - 7898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | # | 445 | -0- | -155 | -0- | 40 | 1 | 405 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 | # | 367 | -0- | -36 | -0- | 34 | 1 | 333 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | # | 345 | -0- | -89 | -0- | 36 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | # | 228 | -0- | -192 | -0- | 30 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 03 | 465 | # | 224 | -0- | -241 | -0- | 25 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS, R. E. WELL #: 14 RRCID -> 219837 COMPL. DATE 08/23/1987 TOTAL DEPTH 8030 PERF. 7304 - 7910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | 140 | -0- | -40 | -0- | 13 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | # | 103 | -0- | -21 | -0- | 10 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 140 | # | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 155 | # | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS, FRANK 16 WELL #: 1 RRCID -> 221217 COMPL. DATE 07/03/1984 TOTAL DEPTH 8550 PERF. 8052 - 8452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 546 | R | 546 | -0- | -0- | -0- | 40 | 1 | 506 | 3 | Y | -0- | | | | | -0- |
| 12 | 597 | R | 597 | -0- | -0- | -0- | 44 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 01 | 595 | R | 595 | -0- | -0- | -0- | 43 | 1 | 552 | 3 | Y | -0- | | | | | -0- |
| 02 | 406 | R | 406 | -0- | -0- | -0- | 42 | 1 | 364 | 3 | Y | -0- | | | | | -0- |
| 03 | 582 | R | 582 | -0- | -0- | -0- | 52 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 04 | 300 | # | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASS, FRANK 16 WELL #: 4 RRCID -> 221224 COMPL. DATE 06/29/2002 TOTAL DEPTH 8575 PERF. 8089 - 8256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 659 | R | 659 | -0- | -0- | -0- | 48 | 1 | 611 | 3 | Y | -0- | | | | | 97 |
| 12 | 712 | R | 712 | -0- | -0- | -0- | 52 | 1 | 660 | 3 | Y | -0- | | | | | 97 |
| 01 | 732 | R | 732 | -0- | -0- | -0- | 52 | 1 | 680 | 3 | Y | -0- | | | | | 97 |
| 02 | 503 | R | 503 | -0- | -0- | -0- | 52 | 1 | 451 | 3 | Y | -0- | | | | | 97 |
| 03 | 626 | R | 626 | -0- | -0- | -0- | 56 | 1 | 570 | 3 | Y | -0- | | | | | 97 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 97 |

F. CONGER 6 WELL #: 2 RRCID -> 221227 COMPL. DATE 02/25/1975 TOTAL DEPTH 7850 PERF. 6752 - 6791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | # | 352 | -0- | -98 | -0- | 337 | 3 | 15 | 9 | Y | 14 | 48 | 1 | | | 17 |
| 12 | 465 | # | 364 | -0- | -101 | -0- | 356 | 3 | 8 | 9 | Y | 7 | | | | | 24 |
| 01 | 465 | # | 370 | -0- | -95 | -0- | 362 | 3 | 8 | 9 | Y | 7 | | | | | 31 |
| 02 | 364 | # | 354 | -0- | -10 | -0- | 351 | 3 | 3 | 9 | Y | 3 | | | | | 34 |
| 03 | 700 | R | 700 | -0- | -0- | -0- | 690 | 3 | 10 | 9 | Y | 9 | | | | | 43 |
| 04 | 360 | # | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 43 |

F. CONGER 6 WELL #: 9 RRCID -> 221238 COMPL. DATE 11/09/1998 TOTAL DEPTH 7700 PERF. 7207 - 7355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 200 | -0- | -70 | -0- | 191 | 3 | 9 | 9 | Y | 8 | 30 | 1 | | | 9 |
| 12 | 248 | # | 205 | -0- | -43 | -0- | 202 | 3 | 3 | 9 | Y | 3 | | | | | 12 |
| 01 | 248 | # | 208 | -0- | -40 | -0- | 205 | 3 | 3 | 9 | Y | 3 | | | | | 15 |
| 02 | 224 | # | 201 | -0- | -23 | -0- | 199 | 3 | 2 | 9 | Y | 2 | | | | | 17 |
| 03 | 255 | R | 255 | -0- | -0- | -0- | 251 | 3 | 4 | 9 | Y | 4 | | | | | 21 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

F. CONGER 6 WELL #: 10 RRCID -> 221241 COMPL. DATE 09/29/2004 TOTAL DEPTH 8000 PERF. 6950 - 7442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 710 | R | 710 | -0- | -0- | -0- | 699 | 3 | 11 | 9 | Y | 10 | 41 | 1 | | | 12 |
| 12 | 743 | R | 743 | -0- | -0- | -0- | 739 | 3 | 4 | 9 | Y | 4 | | | | | 16 |
| 01 | 756 | R | 756 | -0- | -0- | -0- | 750 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| 02 | 730 | R | 730 | -0- | -0- | -0- | 728 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 03 | 727 | R | 727 | -0- | -0- | -0- | 720 | 3 | 7 | 9 | Y | 6 | | | | | 29 |
| 04 | 480 | # | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | 29 |

GRIGSBY "10" WELL #: 2 RRCID -> 225764 COMPL. DATE 07/02/2005 TOTAL DEPTH 8475 PERF. 7830 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY 18 WELL #: 6 RRCID -> 225769 COMPL. DATE 11/12/1998 TOTAL DEPTH 7925 PERF. 7329 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 79 | -0- | -11 | -0- | 79 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 83 | -0- | -10 | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | # | 85 | -0- | -8 | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | # | 82 | -0- | -2 | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | # | 81 | -0- | -12 | -0- | 81 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'Q' FEE WELL #: 6 RRCID -> 226765 COMPL. DATE 01/20/2005 TOTAL DEPTH 7805 PERF. 7330 - 7500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 200 | -0- | -100 | -0- | 28 | 1 | 158 | 3 | Y | 13 | 18 | 0 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 310 | # | 100 | -0- | -210 | -0- | 19 | 1 | 75 | 3 | Y | 5 | 4 | 0 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 279 | # | 164 | -0- | -115 | -0- | 27 | 1 | 119 | 3 | Y | 16 | 11 | 0 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 252 | # | 157 | -0- | -95 | -0- | 29 | 1 | 115 | 3 | Y | 12 | 16 | 0 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 279 | # | 136 | -0- | -143 | -0- | 20 | 1 | 97 | 3 | Y | 17 | 17 | 0 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

TERRY 18 WELL #: 2 RRCID -> 234806 COMPL. DATE 11/10/2007 TOTAL DEPTH 8950 PERF. 7155 - 7538

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 79 | -0- | -11 | -0- | 79 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 83 | -0- | -10 | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | R | 93 | -0- | -0- | -0- | 85 | 3 | 8 | 9 | Y | 7 | 2 | 1 | | | 5 |
| 02 | 104 | R | 104 | -0- | -0- | -0- | 82 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 5 |
| 03 | 97 | R | 97 | -0- | -0- | -0- | 80 | 3 | 17 | 9 | Y | 15 | 10 | 1 | | | 10 |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 10 |

STERLING "E" FEE WELL #: 11 RRCID -> 237126 COMPL. DATE 07/03/2008 TOTAL DEPTH 8106 PERF. 7590 - 8074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 378 | -0- | 378 | 763 | 19 | 1 | 328 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 31 | 4 | | | | | | | | | |
| 12 | T. A. | | 360 | -0- | 360 | 1123 | 18 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 34 | 4 | | | | | | | | | |
| 01 | T. A. | | 321 | -0- | 321 | 1444 | 15 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 24 | 4 | | | | | | | | | |
| 02 | T. A. | | 277 | -0- | 277 | 1721 | 12 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 26 | 4 | | | | | | | | | |
| 03 | T. A. | | 328 | -0- | 328 | 2049 | 18 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 23 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 2049 | | | | | Y | NO RPT | | | | | -0- |

GLASS WELL #: 101 RRCID -> 238248 COMPL. DATE 11/01/1993 TOTAL DEPTH 8350 PERF. 8021 - 8142

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 258 | -0- | 258 | 523 | 258 | 2 | | | Y | -0- | | | | | 36 |
| 12 | T. A. | | 255 | -0- | 255 | 778 | 255 | 2 | | | Y | -0- | | | | | 36 |
| 01 | T. A. | | 253 | -0- | 253 | 1031 | 253 | 2 | | | Y | -0- | | | | | 36 |
| 02 | T. A. | | 230 | -0- | 230 | 1261 | 230 | 2 | | | Y | -0- | | | | | 36 |
| 03 | T. A. | | 225 | -0- | 225 | 1486 | 225 | 2 | | | Y | -0- | | | | | 36 |
| 04 | T. A. | | NO RPT | -0- | -0- | 1486 | | | | | Y | NO RPT | | | | | 36 |

GLASS WELL #: 103 RRCID -> 241681 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7757 - 7991

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 323 | -0- | 323 | 656 | 323 | 2 | | | Y | -0- | | | | | 36 |
| 12 | T. A. | | 320 | -0- | 320 | 976 | 320 | 2 | | | Y | -0- | | | | | 36 |
| 01 | T. A. | | 318 | -0- | 318 | 1294 | 318 | 2 | | | Y | -0- | | | | | 36 |
| 02 | T. A. | | 288 | -0- | 288 | 1582 | 288 | 2 | | | Y | -0- | | | | | 36 |
| 03 | T. A. | | 283 | -0- | 283 | 1865 | 283 | 2 | | | Y | -0- | | | | | 36 |
| 04 | T. A. | | NO RPT | -0- | -0- | 1865 | | | | | Y | NO RPT | | | | | 36 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASS, R. E. WELL #: 7 RRCID -> 247357 COMPL. DATE 02/01/2004 TOTAL DEPTH 8010 PERF. 7378 - 7977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | # | 478 | -0- | -92 | -0- | 36<br>78 | 1<br>9 | 364 | 3 | Y | 71 | 92 | 0 | | | 10 |
| 12 | 403 | # | 316 | -0- | -87 | -0- | 27<br>26 | 1<br>9 | 263 | 3 | Y | 24 | 27 | 0 | | | 7 |
| 01 | 527 | # | 285 | -0- | -242 | -0- | 27<br>22 | 1<br>9 | 236 | 3 | Y | 20 | 18 | 0 | | | 9 |
| 02 | 476 | # | 190 | -0- | -286 | -0- | 23<br>13 | 1<br>9 | 154 | 3 | Y | 12 | 14 | 0 | | | 7 |
| 03 | 527 | # | 197 | -0- | -330 | -0- | 19<br>26 | 1<br>9 | 152 | 3 | Y | 24 | 27 | 0 | | | 4 |
| 04 | 480 | # | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | 4 |

REYNOLDS 3A WELL #: 1 RRCID -> 248654 COMPL. DATE 09/24/1981 TOTAL DEPTH 7650 PERF. 7296 - 7593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 61 | -0- | 61 | 126 | 61 | 3 | | | Y | -0- | | | | | 45 |
| 12 | T. A. | | 62 | -0- | 62 | 188 | 62 | 3 | | | Y | -0- | | | | | 45 |
| 01 | T. A. | | 62 | -0- | 62 | 250 | 62 | 3 | | | Y | -0- | | | | | 45 |
| 02 | T. A. | | 64 | -0- | 64 | 314 | 64 | 3 | | | Y | -0- | | | | | 45 |
| 03 | T. A. | | 62 | -0- | 62 | 376 | 62 | 3 | | | Y | -0- | | | | | 45 |
| 04 | T. A. | | NO RPT | -0- | -0- | 376 | | | | | Y | NO RPT | | | | | 45 |

REYNOLDS 3A WELL #: 4 RRCID -> 248658 COMPL. DATE 07/24/1997 TOTAL DEPTH 8150 PERF. 7482 - 7705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 307 | -0- | 307 | 634 | 307 | 3 | | | Y | -0- | | | | | 72 |
| 12 | T. A. | | 308 | -0- | 308 | 942 | 308 | 3 | | | Y | -0- | | | | | 72 |
| 01 | T. A. | | 310 | -0- | 310 | 1252 | 310 | 3 | | | Y | -0- | | | | | 72 |
| 02 | T. A. | | 321 | -0- | 321 | 1573 | 321 | 3 | | | Y | -0- | | | | | 72 |
| 03 | T. A. | | 299 | -0- | 299 | 1872 | 299 | 3 | | | Y | -0- | | | | | 72 |
| 04 | T. A. | | NO RPT | -0- | -0- | 1872 | | | | | Y | NO RPT | | | | | 72 |

REYNOLDS 3A WELL #: 5 RRCID -> 248659 COMPL. DATE 09/25/1997 TOTAL DEPTH 8100 PERF. 7463 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 122 | -0- | 122 | 253 | 122 | 3 | | | Y | -0- | | | | | 22 |
| 12 | T. A. | | 123 | -0- | 123 | 376 | 123 | 3 | | | Y | -0- | | | | | 22 |
| 01 | T. A. | | 124 | -0- | 124 | 500 | 124 | 3 | | | Y | -0- | | | | | 22 |
| 02 | T. A. | | 128 | -0- | 128 | 628 | 128 | 3 | | | Y | -0- | | | | | 22 |
| 03 | T. A. | | 117 | -0- | 117 | 745 | 117 | 3 | | | Y | -0- | | | | | 22 |
| 04 | T. A. | | NO RPT | -0- | -0- | 745 | | | | | Y | NO RPT | | | | | 22 |

BROWNFIELD, V.E. WELL #: 7 RRCID -> 249787 COMPL. DATE 11/14/1983 TOTAL DEPTH 8150 PERF. 7702 - 8098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 259 | -0- | 259 | 3249 | 18<br>7 | 1<br>4 | 234 | 2 | Y | -0- | | | | | -0- |
| 12 | 3249 | R | -0- | -0- | -3249 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 837 | # | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 672 | # | 39 | -0- | -633 | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | # | 273 | -0- | -471 | -0- | 20<br>8 | 1<br>4 | 245 | 2 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REYNOLDS 3A WELL #: 8 RRCID -> 250206 COMPL. DATE 12/14/1997 TOTAL DEPTH 8145 PERF. 7539 - 7754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 123 | -0- | 123 | 254 | 123 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 123 | -0- | 123 | 377 | 123 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 124 | -0- | 124 | 501 | 124 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 128 | -0- | 128 | 629 | 128 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 106 | -0- | 106 | 735 | 106 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 735 | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
REYNOLDS 3A WELL #: 9 RRCID -> 250207 COMPL. DATE 01/16/1998 TOTAL DEPTH 8100 PERF. 7458 - 7724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 102 | -0- | 102 | 211 | 102 | 3 | | | Y | -0- | | | | | 9 |
| 12 | T. A. | | 102 | -0- | 102 | 313 | 102 | 3 | | | Y | -0- | | | | | 9 |
| 01 | T. A. | | 103 | -0- | 103 | 416 | 103 | 3 | | | Y | -0- | | | | | 9 |
| 02 | T. A. | | 107 | -0- | 107 | 523 | 107 | 3 | | | Y | -0- | | | | | 9 |
| 03 | T. A. | | 72 | -0- | 72 | 595 | 72 | 3 | | | Y | -0- | | | | | 9 |
| 04 | T. A. | | NO RPT | -0- | -0- | 595 | | | | | Y | NO RPT | | | | | 9 |

REYNOLDS 3A WELL #: 10 RRCID -> 250208 COMPL. DATE 02/05/1998 TOTAL DEPTH 8145 PERF. 7738 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 164 | -0- | 164 | 339 | 164 | 3 | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | 165 | -0- | 165 | 504 | 165 | 3 | | | Y | -0- | | | | | 2 |
| 01 | T. A. | | 166 | -0- | 166 | 670 | 166 | 3 | | | Y | -0- | | | | | 2 |
| 02 | T. A. | | 171 | -0- | 171 | 841 | 171 | 3 | | | Y | -0- | | | | | 2 |
| 03 | T. A. | | 139 | -0- | 139 | 980 | 139 | 3 | | | Y | -0- | | | | | 2 |
| 04 | T. A. | | NO RPT | -0- | -0- | 980 | | | | | Y | NO RPT | | | | | 2 |

REYNOLDS 3A WELL #: 6 RRCID -> 250722 COMPL. DATE 09/16/1997 TOTAL DEPTH 8100 PERF. 7524 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 144 | -0- | -6 | -0- | 144 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 155 | # | 144 | -0- | -11 | -0- | 144 | 3 | | | Y | -0- | | | | | 8 |
| 01 | 155 | # | 145 | -0- | -10 | -0- | 145 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 150 | R | 150 | -0- | -0- | -0- | 150 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 155 | # | 149 | -0- | -6 | -0- | 149 | 3 | | | Y | -0- | | | | | 8 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

STERLING "L" FEE WELL #: 6 RRCID -> 256665 COMPL. DATE 11/13/1992 TOTAL DEPTH 8030 PERF. 7287 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 209 | R | 209 | -0- | -0- | -0- | 11 | 1 | 179 | 2 | Y | 8 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 4 | 9 | 9 | | | | | | | |
| 12 | 210 | R | 210 | -0- | -0- | -0- | 11 | 1 | 188 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 4 | 4 | 7 | 9 | | | | | | | |
| 01 | 201 | R | 201 | -0- | -0- | -0- | 10 | 1 | 178 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 3 | 4 | 10 | 9 | | | | | | | |
| 02 | 170 | R | 170 | -0- | -0- | -0- | 8 | 1 | 151 | 2 | Y | 5 | 7 | 1 | | | -0- |
| | | | | | | | 5 | 4 | 6 | 9 | | | | | | | |
| 03 | 124 | # | 113 | -0- | -11 | -0- | 18 | 1 | 89 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BADE -B- WELL #: 217 RRCID -> 267962 COMPL. DATE 06/27/1992 TOTAL DEPTH 8250 PERF. 7302 - 7897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85 | R | 85 | -0- | -0- | -0- | 4 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 12 | 85 | R | 85 | -0- | -0- | -0- | 4 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 01 | 80 | R | 80 | -0- | -0- | -0- | 4 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | R | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 03 | 112 | R | 112 | -0- | -0- | -0- | 7 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAMPBELL WELL #: 415 RRCID -> 268086 COMPL. DATE 03/29/1993 TOTAL DEPTH 8250 PERF. 7020 - 7894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 85 | -0- | -5 | -0- | 4 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | # | 85 | -0- | -8 | -0- | 4 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | # | 80 | -0- | -13 | -0- | 4 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | # | 56 | -0- | -28 | -0- | 4 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | # | 90 | -0- | -3 | -0- | 5 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STAR MAHAFFEY WELL #: 2 RRCID -> 268425 COMPL. DATE 03/21/2012 TOTAL DEPTH 8300 PERF. 7739 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 377 | R | 377 | -0- | -0- | -0- | 371 | 3 | 6 | 9 | Y | 5 | | | | | 42 |
| 12 | 405 | R | 405 | -0- | -0- | -0- | 372 | 3 | 33 | 9 | Y | 30 | | | | | 72 |
| 01 | 372 | R | 372 | -0- | -0- | -0- | 366 | 3 | 6 | 9 | Y | 5 | | | | | 77 |
| 02 | 331 | R | 331 | -0- | -0- | -0- | 331 | 3 | | | Y | -0- | | | | | 77 |
| 03 | 370 | R | 370 | -0- | -0- | -0- | 367 | 3 | 3 | 9 | Y | 3 | | | | | 80 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 80 |

STERLING Q FEE WELL #: 2 RRCID -> 270739 COMPL. DATE 03/04/2008 TOTAL DEPTH 7750 PERF. 7105 - 7735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 85 | -0- | -35 | -0- | 11 | 1 | 63 | 3 | Y | 10 | 14 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 124 | # | 41 | -0- | -83 | -0- | 8 | 1 | 30 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 124 | # | 74 | -0- | -50 | -0- | 11 | 1 | 48 | 3 | Y | 14 | 9 | 0 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 112 | # | 67 | -0- | -45 | -0- | 11 | 1 | 46 | 3 | Y | 9 | 13 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 124 | # | 62 | -0- | -62 | -0- | 8 | 1 | 39 | 3 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

STERLING "D" FEE WELL #: 7 RRCID -> 271795 COMPL. DATE 08/30/1985 TOTAL DEPTH 7920 PERF. 7346 - 7901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 170 | R | 170 | -0- | -0- | -0- | 7 | 1 | 121 | 2 | Y | 34 | 33 | 1 | | | 7 |
| | | | | | | | 5 | 4 | 37 | 9 | | | | | | | |
| 12 | 174 | R | 174 | -0- | -0- | -0- | 8 | 1 | 139 | 2 | Y | 22 | 24 | 1 | | | 5 |
| | | | | | | | 3 | 4 | 24 | 9 | | | | | | | |
| 01 | 212 | R | 212 | -0- | -0- | -0- | 9 | 1 | 158 | 2 | Y | 37 | 34 | 1 | | | 8 |
| | | | | | | | 4 | 4 | 41 | 9 | | | | | | | |
| 02 | 160 | R | 160 | -0- | -0- | -0- | 5 | 1 | 104 | 2 | Y | 43 | 45 | 1 | | | 6 |
| | | | | | | | 4 | 4 | 47 | 9 | | | | | | | |
| 03 | 155 | # | 92 | -0- | -63 | -0- | 14 | 1 | 69 | 3 | Y | 8 | 8 | 0 | 6 | 1 | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "D" FEE WELL #: 5 RRCID -> 271796 COMPL. DATE 01/26/1983 TOTAL DEPTH 8130 PERF. 7426 - 8028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 492 | R | 492 | -0- | -0- | -0- | 18 | 1 | 314 | 2 | Y | 133 | 130 | 1 | | | 27 |
| | | | | | | | 14 | 4 | 146 | 9 | | | | | | | |
| 12 | 487 | R | 487 | -0- | -0- | -0- | 21 | 1 | 362 | 2 | Y | 87 | 96 | 1 | | | 18 |
| | | | | | | | 8 | 4 | 96 | 9 | | | | | | | |
| 01 | 608 | R | 608 | -0- | -0- | -0- | 23 | 1 | 412 | 2 | Y | 148 | 134 | 1 | | | 32 |
| | | | | | | | 10 | 4 | 163 | 9 | | | | | | | |
| 02 | 481 | R | 481 | -0- | -0- | -0- | 13 | 1 | 269 | 2 | Y | 171 | 178 | 1 | | | 25 |
| | | | | | | | 11 | 4 | 188 | 9 | | | | | | | |
| 03 | 403 | # | 250 | -0- | -153 | -0- | 36 | 1 | 180 | 3 | Y | 31 | 30 | 0 | 25 | 1 | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "D" FEE WELL #: 4 RRCID -> 271798 COMPL. DATE 03/18/1978 TOTAL DEPTH 8050 PERF. 7460 - 7968

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 151 | R | 151 | -0- | -0- | | -0- | | 7 | 1 | 121 | 2 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | | | 5 | 4 | 18 | 9 | | | | | | | |
| 12 | 162 | R | 162 | -0- | -0- | | -0- | | 8 | 1 | 139 | 2 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | | | 3 | 4 | 12 | 9 | | | | | | | |
| 01 | 192 | R | 192 | -0- | -0- | | -0- | | 9 | 1 | 158 | 2 | Y | 19 | 17 | 1 | | | 4 |
| | | | | | | | | | 4 | 4 | 21 | 9 | | | | | | | |
| 02 | 140 | # | 136 | -0- | -4 | | -0- | | 5 | 1 | 104 | 2 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | | | 4 | 4 | 23 | 9 | | | | | | | |
| 03 | 155 | # | 87 | -0- | -68 | | -0- | | 14 | 1 | 69 | 3 | Y | 4 | 4 | 0 | 3 | 1 | -0- |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | | Y | NO RPT | | | | | -0- |

STERLING "H" FEE WELL #: 4 RRCID -> 272640 COMPL. DATE 02/06/2004 TOTAL DEPTH 8230 PERF. 7702 - 8196

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 139 | R | 139 | -0- | -0- | | -0- | | 7 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| | | | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 72 | R | 72 | -0- | -0- | | -0- | | 4 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| | | | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 155 | # | 110 | -0- | -45 | | -0- | | 6 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| | | | | | | | | | 5 | 4 | | | | | | | | | |
| 02 | 183 | R | 183 | -0- | -0- | | -0- | | 8 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| | | | | | | | | | 11 | 4 | | | | | | | | | |
| 03 | 187 | R | 187 | -0- | -0- | | -0- | | 11 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| | | | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | 150 | # | NO RPT | -0- | -150 | | -0- | | | | | | N | NO RPT | | | | | -0- |

STERLING "G" FEE WELL #: 13 RRCID -> 272652 COMPL. DATE 08/23/1985 TOTAL DEPTH 8110 PERF. 7683 - 8047

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 112 | -0- | -8 | | -0- | | 6 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 125 | R | 125 | -0- | -0- | | -0- | | 7 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 124 | # | 110 | -0- | -14 | | -0- | | 6 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 112 | # | 97 | -0- | -15 | | -0- | | 4 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 4 | 4 | | | | | | | | | |
| 03 | 124 | # | 110 | -0- | -14 | | -0- | | 6 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | | Y | NO RPT | | | | | -0- |

STERLING "G" FEE WELL #: 7 RRCID -> 273716 COMPL. DATE 04/02/1984 TOTAL DEPTH 8100 PERF. 7669 - 8044

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 216 | -0- | -24 | | -0- | | 11 | 1 | 192 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | | | 9 | 4 | 4 | 9 | | | | | | | |
| 12 | 248 | # | 243 | -0- | -5 | | -0- | | 13 | 1 | 213 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | | 11 | 4 | 6 | 9 | | | | | | | |
| 01 | 248 | # | 214 | -0- | -34 | | -0- | | 11 | 1 | 195 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | | 4 | 4 | 4 | 9 | | | | | | | |
| 02 | 224 | # | 192 | -0- | -32 | | -0- | | 8 | 1 | 169 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | | 8 | 4 | 7 | 9 | | | | | | | |
| 03 | 248 | # | 218 | -0- | -30 | | -0- | | 12 | 1 | 194 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | | | 3 | 4 | 9 | 9 | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | | Y | NO RPT | | | | | 2 |

MAHAFFEY WELL #: 2 RRCID -> 277176 COMPL. DATE 09/23/1985 TOTAL DEPTH 8456 PERF. 7937 - 8276

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 243 | R | 243 | -0- | -0- | | -0- | | 234 | 3 | 9 | 9 | N | 8 | | | | | 39 |
| 12 | 267 | R | 267 | -0- | -0- | | -0- | | 259 | 3 | 8 | 9 | N | 7 | | | | | 46 |
| 01 | 248 | # | 224 | -0- | -24 | | -0- | | 209 | 3 | 15 | 9 | N | 14 | | | | | 60 |
| 02 | 250 | R | 250 | -0- | -0- | | -0- | | 217 | 3 | 33 | 9 | N | 30 | | | | | 90 |
| 03 | 299 | R | 299 | -0- | -0- | | -0- | | 248 | 3 | 51 | 9 | N | 46 | 99 | 1 | | | 37 |
| 04 | 240 | # | NO RPT | -0- | -240 | | -0- | | | | | | N | NO RPT | | | | | 37 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
MARGARET WELL #: 213 RRCID -> 277465 COMPL. DATE 05/21/1979 TOTAL DEPTH 8050 PERF. 7075 - 7895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 731 | -0- | 731 | 1498 | 33 | 1 | 688 | 3 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | T. A. | | 711 | -0- | 711 | 2209 | 33 | 1 | 670 | 3 | Y | 7 | 7 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | T. A. | | 684 | -0- | 684 | 2893 | 34 | 1 | 641 | 3 | Y | 8 | 7 | 0 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | T. A. | | 463 | -0- | 463 | 3356 | 31 | 1 | 425 | 3 | Y | 6 | 8 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | T. A. | | 659 | -0- | 659 | 4015 | 39 | 1 | 612 | 3 | Y | 7 | 6 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 4015 | | | | | Y | NO RPT | | | | | 2 |

WESTBROOK -5- WELL #: 3 RRCID -> 277756 COMPL. DATE 08/01/1993 TOTAL DEPTH 7550 PERF. 7324 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 178 | -0- | -62 | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 248 | # | 136 | -0- | -112 | -0- | 136 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 217 | # | 160 | -0- | -57 | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | # | 159 | -0- | -37 | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | # | 144 | -0- | -73 | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "H" FEE WELL #: 16 RRCID -> 278951 COMPL. DATE 10/10/1985 TOTAL DEPTH 8160 PERF. 7686 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 48 | -0- | -12 | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 62 | # | 25 | -0- | -37 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 62 | # | 38 | -0- | -24 | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 63 | R | 63 | -0- | -0- | -0- | 3 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 03 | 62 | # | 56 | -0- | -6 | -0- | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING-N-FEE WELL #: 4 RRCID -> 279306 COMPL. DATE 03/22/1982 TOTAL DEPTH 8400 PERF. 7756 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | # | 608 | -0- | -262 | -0- | 32 | 1 | 539 | 2 | Y | 14 | 15 | 1 | | | 3 |
| | | | | | | | 22 | 4 | 15 | 9 | | | | | | | |
| 12 | 899 | # | 684 | -0- | -215 | -0- | 36 | 1 | 607 | 2 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 24 | 4 | 17 | 9 | | | | | | | |
| 01 | 775 | # | 752 | -0- | -23 | -0- | 37 | 1 | 674 | 2 | Y | 23 | 19 | 1 | | | 7 |
| | | | | | | | 16 | 4 | 25 | 9 | | | | | | | |
| 02 | 644 | # | 567 | -0- | -77 | -0- | 24 | 1 | 483 | 2 | Y | 28 | 31 | 1 | | | 4 |
| | | | | | | | 29 | 4 | 31 | 9 | | | | | | | |
| 03 | 713 | # | 669 | -0- | -44 | -0- | 35 | 1 | 576 | 2 | Y | 46 | 44 | 1 | | | 6 |
| | | | | | | | 7 | 4 | 51 | 9 | | | | | | | |
| 04 | 720 | # | NO RPT | -0- | -720 | -0- | | | | | Y | NO RPT | | | | | 6 |

MAHAFFEY -B- WELL #: 110 RRCID -> 279398 COMPL. DATE 12/13/1981 TOTAL DEPTH 8225 PERF. 7642 - 8155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 31 | -0- | 31 | 61 | 31 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 28 | -0- | 28 | 89 | 28 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 33 | -0- | 33 | 122 | 33 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 30 | -0- | 30 | 152 | 30 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 54 | -0- | 54 | 206 | 54 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | 176 | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
BADE WELL #: 2 RRCID -> 280068 COMPL. DATE 12/14/1978 TOTAL DEPTH 8125 PERF. 7230 - 7941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 113 | -0- | -7 | -0- | 5 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | # | 112 | -0- | -12 | -0- | 5 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | # | 106 | -0- | -18 | -0- | 5 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | # | 74 | -0- | -38 | -0- | 5 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | # | 105 | -0- | -19 | -0- | 6 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STAR MAHAFFEY WELL #: 1 RRCID -> 280193 COMPL. DATE 08/25/1985 TOTAL DEPTH 8302 PERF. 7758 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

EDMONDSON B WELL #: 132 RRCID -> 280449 COMPL. DATE 10/13/1997 TOTAL DEPTH 9008 PERF. 8142 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 202 | -0- | -38 | -0- | 25 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | # | 139 | -0- | -78 | -0- | 19 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | # | 152 | -0- | -65 | -0- | 21 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | # | 122 | -0- | -74 | -0- | 22 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 | # | 137 | -0- | -80 | -0- | 21 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 04 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "I" FEE WELL #: 5 RRCID -> 281153 COMPL. DATE 08/02/2016 TOTAL DEPTH 8105 PERF. 7636 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 124 | R | 124 | -0- | -0- | -0- | 7 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 124 | # | 76 | -0- | -48 | -0- | 4 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 124 | # | 82 | -0- | -42 | -0- | 4 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 122 | R | 122 | -0- | -0- | -0- | 5 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 03 | 169 | R | 169 | -0- | -0- | -0- | 10 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "I" FEE WELL #: 14 RRCID -> 281248 COMPL. DATE 08/02/2016 TOTAL DEPTH 8100 PERF. 7624 - 7993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94 | R | 94 | -0- | -0- | -0- | 5 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 100 | R | 100 | -0- | -0- | -0- | 5 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 108 | R | 108 | -0- | -0- | -0- | 6 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 110 | R | 110 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 03 | 115 | R | 115 | -0- | -0- | -0- | 6 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING-N-FEE WELL #: 7 RRCID -> 281317 COMPL. DATE 08/02/2016 TOTAL DEPTH 8225 PERF. 7740 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 639 | -0- | 639 | 1293 | 33 | 1 | 566 | 2 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 22 | 4 | 18 | 9 | | | | | | | |
| 12 | 14B2 | EXT | 739 | -0- | 739 | 2032 | 38 | 1 | 653 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 26 | 4 | 22 | 9 | | | | | | | |
| 01 | 14B2 | EXT | 815 | -0- | 815 | 2847 | 40 | 1 | 725 | 2 | Y | 30 | 25 | 1 | | | 9 |
| | | | | | | | 17 | 4 | 33 | 9 | | | | | | | |
| 02 | 14B2 | EXT | 617 | -0- | 617 | 3464 | 25 | 1 | 520 | 2 | Y | 37 | 40 | 1 | | | 6 |
| | | | | | | | 31 | 4 | 41 | 9 | | | | | | | |
| 03 | 14B2 | EXT | 730 | -0- | 730 | 4194 | 38 | 1 | 619 | 2 | Y | 59 | 57 | 1 | | | 8 |
| | | | | | | | 8 | 4 | 65 | 9 | | | | | | | |
| 04 | 750 | # | NO RPT | -0- | -750 | 3444 | | | | | Y | NO RPT | | | | | 8 |

STERLING-N-FEE WELL #: 8 RRCID -> 281318 COMPL. DATE 08/02/2016 TOTAL DEPTH 8230 PERF. 7740 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | # | 59 | -0- | -421 | -0- | 3 | 1 | 53 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 1 | 9 | | | | | | | |
| 12 | 496 | # | 146 | -0- | -350 | -0- | 8 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 434 | # | 219 | -0- | -215 | -0- | 11 | 1 | 194 | 2 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 5 | 4 | 9 | 9 | | | | | | | |
| 02 | 364 | # | 82 | -0- | -282 | -0- | 3 | 1 | 68 | 2 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 4 | 4 | 9 | | | | | | | |
| 03 | 248 | # | 108 | -0- | -140 | -0- | 6 | 1 | 96 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING-N-FEE WELL #: 3 RRCID -> 281383 COMPL. DATE 08/02/2016 TOTAL DEPTH 8400 PERF. 7814 - 8239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 11 | -0- | 11 | 64 | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 64 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 04 | 11 | # | NO RPT | -0- | -11 | 53 | | | | | Y | NO RPT | | | | | -0- |

STERLING-N-FEE WELL #: 2 RRCID -> 281384 COMPL. DATE 08/02/2016 TOTAL DEPTH 8400 PERF. 7812 - 8187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 109 | -0- | 109 | 424 | 6 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 424 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | 397 | -0- | 397 | 821 | 20 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 02 | 14B2 | EXT | 293 | -0- | 293 | 1114 | 13 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 16 | 4 | | | | | | | | | |
| 03 | 14B2 | EXT | 338 | -0- | 338 | 1452 | 19 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 04 | 390 | # | NO RPT | -0- | -390 | 1062 | | | | | Y | NO RPT | | | | | -0- |

STERLING "D" FEE WELL #: 6 RRCID -> 281391 COMPL. DATE 08/20/2016 TOTAL DEPTH 8076 PERF. 7466 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 90 | -0- | -30 | -0- | 3 | 1 | 48 | 2 | Y | 34 | 33 | 1 | | | 7 |
| | | | | | | | 2 | 4 | 37 | 9 | | | | | | | |
| 12 | 124 | # | 84 | -0- | -40 | -0- | 3 | 1 | 56 | 2 | Y | 22 | 24 | 1 | | | 5 |
| | | | | | | | 1 | 4 | 24 | 9 | | | | | | | |
| 01 | 108 | R | 108 | -0- | -0- | -0- | 3 | 1 | 63 | 2 | Y | 37 | 34 | 1 | | | 8 |
| | | | | | | | 1 | 4 | 41 | 9 | | | | | | | |
| 02 | 92 | R | 92 | -0- | -0- | -0- | 2 | 1 | 41 | 2 | Y | 43 | 45 | 1 | | | 6 |
| | | | | | | | 2 | 4 | 47 | 9 | | | | | | | |
| 03 | 93 | # | 42 | -0- | -51 | -0- | 5 | 1 | 28 | 3 | Y | 8 | 8 | 0 | 6 | 1 | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "D" FEE WELL #: 8 RRCID -> 281394 COMPL. DATE 08/20/2016 TOTAL DEPTH 8123 PERF. 7496 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 53 | -0- | -7 | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 62 | # | 60 | -0- | -2 | -0- | 3 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 67 | R | 67 | -0- | -0- | -0- | 3 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 56 | # | 45 | -0- | -11 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 62 | # | 33 | -0- | -29 | -0- | 5 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "J" FEE WELL #: 10 RRCID -> 281425 COMPL. DATE 08/02/2016 TOTAL DEPTH 8000 PERF. 7528 - 7942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92 | R | 92 | -0- | -0- | -0- | 5 | 1 | 79 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 4 | 4 | 9 | | | | | | | |
| 12 | 94 | R | 94 | -0- | -0- | -0- | 4 | 1 | 76 | 2 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 12 | 9 | | | | | | | |
| 01 | 95 | R | 95 | -0- | -0- | -0- | 4 | 1 | 77 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 12 | 9 | | | | | | | |
| 02 | 78 | R | 78 | -0- | -0- | -0- | 3 | 1 | 64 | 2 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 3 | 4 | 8 | 9 | | | | | | | |
| 03 | 94 | R | 94 | -0- | -0- | -0- | 5 | 1 | 74 | 2 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 14 | 9 | | | | | | | |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

STERLING "E" FEE WELL #: 1 RRCID -> 281438 COMPL. DATE 08/20/2016 TOTAL DEPTH 8150 PERF. 5232 - 7778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 236 | R | 236 | -0- | -0- | -0- | 12 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | 4 | | | | | | | | | |
| 12 | 224 | R | 224 | -0- | -0- | -0- | 11 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | |
| 01 | 217 | # | 201 | -0- | -16 | -0- | 10 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 02 | 196 | # | 172 | -0- | -24 | -0- | 7 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 16 | 4 | | | | | | | | | |
| 03 | 217 | # | 206 | -0- | -11 | -0- | 11 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

L. FOSTER-4- WELL #: 3 RRCID -> 281787 COMPL. DATE 12/26/1981 TOTAL DEPTH 7975 PERF. 7449 - 7594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | # | 511 | -0- | -59 | -0- | 511 | 3 | | | Y | -0- | | | | | 38 |
| 12 | 589 | # | 513 | -0- | -76 | -0- | 513 | 3 | | | Y | -0- | | | | | 38 |
| 01 | 589 | # | 517 | -0- | -72 | -0- | 517 | 3 | | | Y | -0- | | | | | 38 |
| 02 | 534 | R | 534 | -0- | -0- | -0- | 534 | 3 | | | Y | -0- | | | | | 38 |
| *03 | 558 | # | 430 | -0- | -128 | -0- | 430 | 3 | | | Y | -0- | | | | | 38 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 38 |

RAY "C" WELL #: 403 RRCID -> 281788 COMPL. DATE 07/06/1993 TOTAL DEPTH 8450 PERF. 7545 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 235 | -0- | 235 | 502 | 17 | 1 | 218 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 258 | -0- | 258 | 760 | 19 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 257 | -0- | 257 | 1017 | 19 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 175 | -0- | 175 | 1192 | 18 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 234 | -0- | 234 | 1426 | 21 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 1426 | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
WESTBROOK -32- WELL #: 12 RRCID -> 281789 COMPL. DATE 05/16/2003 TOTAL DEPTH 7550 PERF. 6935 - 7091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 245 | -0- | -55 | -0- | 236 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 9 |
| 12 | 310 | # | 261 | -0- | -49 | -0- | 249 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 7 |
| 01 | 310 | # | 60 | -0- | -250 | -0- | 42 | 3 | 18 | 9 | Y | 16 | 20 | 1 | | | 3 |
| 02 | 252 | # | 54 | -0- | -198 | -0- | 41 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |
| 03 | 279 | # | 50 | -0- | -229 | -0- | 40 | 3 | 10 | 9 | Y | 9 | 6 | 1 | | | 6 |
| 04 | 240 | # | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 6 |

L. FOSTER-4- WELL #: 4 RRCID -> 281790 COMPL. DATE 12/16/1993 TOTAL DEPTH 8050 PERF. 7308 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 307 | -0- | -23 | -0- | 307 | 3 | | | N | -0- | | | | | 149 |
| 12 | 341 | # | 308 | -0- | -33 | -0- | 308 | 3 | | | N | -0- | | | | | 149 |
| 01 | 341 | # | 311 | -0- | -30 | -0- | 311 | 3 | | | N | -0- | | | | | 149 |
| 02 | 321 | R | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | 149 |
| 03 | 341 | # | 281 | -0- | -60 | -0- | 281 | 3 | | | N | -0- | | | | | 149 |
| 04 | 300 | # | NO RPT | -0- | -300 | -0- | | | | | N | NO RPT | | | | | 149 |

GLASS F WELL #: 212 RRCID -> 281792 COMPL. DATE 02/15/1993 TOTAL DEPTH 9400 PERF. 7693 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 162 | -0- | 162 | 474 | 12 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 177 | -0- | 177 | 651 | 13 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 177 | -0- | 177 | 828 | 13 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 121 | -0- | 121 | 949 | 13 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 146 | -0- | 146 | 1095 | 13 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 04 | 150 | # | NO RPT | -0- | -150 | 945 | | | | | Y | NO RPT | | | | | -0- |

GLASS F WELL #: 812 RRCID -> 281793 COMPL. DATE 05/13/1993 TOTAL DEPTH 8450 PERF. 7690 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 434 | -0- | 434 | 975 | 32 | 1 | 402 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 476 | -0- | 476 | 1451 | 35 | 1 | 441 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 473 | -0- | 473 | 1924 | 34 | 1 | 439 | 3 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 324 | -0- | 324 | 2248 | 34 | 1 | 290 | 3 | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 238 | -0- | 238 | 2486 | 23 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 04 | 390 | # | NO RPT | -0- | -390 | 2096 | | | | | Y | NO RPT | | | | | -0- |

GLASS F WELL #: 912 RRCID -> 281794 COMPL. DATE 04/12/1993 TOTAL DEPTH 8350 PERF. 7739 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 186 | -0- | 186 | 397 | 14 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 203 | -0- | 203 | 600 | 15 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 203 | -0- | 203 | 803 | 15 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 139 | -0- | 139 | 942 | 15 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 171 | -0- | 171 | 1113 | 16 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | 933 | | | | | Y | NO RPT | | | | | -0- |

GLASS F WELL #: 1112 RRCID -> 281795 COMPL. DATE 08/13/1993 TOTAL DEPTH 8450 PERF. 7658 - 8121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 210 | -0- | 210 | 420 | 15 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 231 | -0- | 231 | 651 | 17 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 230 | -0- | 230 | 881 | 17 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 02 | 1038 | R | 157 | -0- | -881 | -0- | 16 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 03 | 160 | R | 160 | -0- | -0- | -0- | 15 | 1 | 145 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY "B" WELL #: 203 RRCID -> 281796 COMPL. DATE 08/27/1990 TOTAL DEPTH 8350 PERF. 7654 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 324 | R | 324 | -0- | -0- | -0- | 24 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| 12 | 354 | R | 354 | -0- | -0- | -0- | 26 | 1 | 328 | 3 | Y | -0- | | | | | -0- |
| 01 | 352 | R | 352 | -0- | -0- | -0- | 25 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | # | 241 | -0- | -39 | -0- | 25 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | # | 308 | -0- | -2 | -0- | 28 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
RAY "B" WELL #: 603 RRCID -> 281797 COMPL. DATE 06/17/1993 TOTAL DEPTH 8450 PERF. 7595 - 8101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 358 | R | 358 | -0- | -0- | -0- | 26 | 1 | 332 | 3 | Y | -0- | | | -0- |
| 12 | 393 | R | 393 | -0- | -0- | -0- | 29 | 1 | 364 | 3 | Y | -0- | | | -0- |
| 01 | 391 | R | 391 | -0- | -0- | -0- | 28 | 1 | 363 | 3 | Y | -0- | | | -0- |
| 02 | 280 | # | 267 | -0- | -13 | -0- | 28 | 1 | 239 | 3 | Y | -0- | | | -0- |
| 03 | 330 | R | 330 | -0- | -0- | -0- | 30 | 1 | 300 | 3 | Y | -0- | | | -0- |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | -0- |

REYNOLDS WELL #: 211 RRCID -> 281798 COMPL. DATE 09/19/1993 TOTAL DEPTH 8300 PERF. 6983 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

REYNOLDS WELL #: 111 RRCID -> 281799 COMPL. DATE 10/10/1978 TOTAL DEPTH 8025 PERF. 7044 - 7788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 28 | -0- | -32 | -0- | 1 | 1 | 27 | 3 | Y | -0- | | | -0- |
| 12 | 31 | # | 28 | -0- | -3 | -0- | 1 | 1 | 27 | 3 | Y | -0- | | | -0- |
| 01 | 31 | # | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 3 | Y | -0- | | | -0- |
| 02 | 28 | # | 18 | -0- | -10 | -0- | 1 | 1 | 17 | 3 | Y | -0- | | | -0- |
| 03 | 36 | R | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | Y | -0- | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GLASS F WELL #: 1612 RRCID -> 281800 COMPL. DATE 06/24/1993 TOTAL DEPTH 8450 PERF. 7642 - 8205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GLASS "C" WELL #: 504 RRCID -> 281802 COMPL. DATE 07/04/1981 TOTAL DEPTH 8390 PERF. 7747 - 8283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 77 | -0- | 77 | 176 | 6 | 1 | 71 | 3 | Y | -0- | | | -0- |
| 12 | T. A. | | 78 | -0- | 78 | 254 | 5 | 1 | 73 | 3 | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | 73 | -0- | 73 | 327 | 6 | 1 | 67 | 3 | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | 45 | -0- | 45 | 372 | 5 | 1 | 40 | 3 | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | 109 | -0- | 109 | 481 | 11 | 1 | 98 | 3 | Y | -0- | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | 391 | | | | | Y | NO RPT | | | -0- |

GLASS F WELL #: 1212 RRCID -> 281803 COMPL. DATE 08/19/1993 TOTAL DEPTH 8450 PERF. 7640 - 8143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 113 | -0- | 113 | 219 | 8 | 1 | 105 | 3 | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | 124 | -0- | 124 | 343 | 9 | 1 | 115 | 3 | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | 124 | -0- | 124 | 467 | 9 | 1 | 115 | 3 | Y | -0- | | | -0- |
| 02 | 552 | R | 85 | -0- | -467 | -0- | 9 | 1 | 76 | 3 | Y | -0- | | | -0- |
| 03 | 100 | R | 100 | -0- | -0- | -0- | 9 | 1 | 91 | 3 | Y | -0- | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | -0- |

GLASS F WELL #: 1312 RRCID -> 281804 COMPL. DATE 07/06/1993 TOTAL DEPTH 8450 PERF. 7648 - 8139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 91 | -0- | 91 | 200 | 7 | 1 | 84 | 3 | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | 99 | -0- | 99 | 299 | 7 | 1 | 92 | 3 | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | 98 | -0- | 98 | 397 | 7 | 1 | 91 | 3 | Y | -0- | | | -0- |
| 02 | 464 | R | 67 | -0- | -397 | -0- | 7 | 1 | 60 | 3 | Y | -0- | | | -0- |
| 03 | 99 | R | 99 | -0- | -0- | -0- | 9 | 1 | 90 | 3 | Y | -0- | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASS F WELL #: 1412 RRCID -> 281805 COMPL. DATE 07/30/1993 TOTAL DEPTH 8450 PERF. 7636 - 8119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 371 | -0- | 371 | 621 | 27 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 407 | -0- | 407 | 1028 | 30 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 405 | -0- | 405 | 1433 | 29 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| 02 | 1710 | R | 277 | -0- | -1433 | -0- | 29 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 03 | 282 | R | 282 | -0- | -0- | -0- | 26 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS F WELL #: 1512 RRCID -> 281806 COMPL. DATE 06/17/1993 TOTAL DEPTH 8450 PERF. 7647 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 272 | -0- | 272 | 564 | 20 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 298 | -0- | 298 | 862 | 22 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 296 | -0- | 296 | 1158 | 21 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 02 | 1361 | R | 203 | -0- | -1158 | -0- | 21 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 03 | 254 | R | 254 | -0- | -0- | -0- | 23 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 04 | 240 | # | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASS F WELL #: 1712 RRCID -> 281807 COMPL. DATE 07/20/1993 TOTAL DEPTH 8450 PERF. 7644 - 8167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 65 | -0- | 65 | 223 | 5 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 71 | -0- | 71 | 294 | 5 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 71 | -0- | 71 | 365 | 5 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 02 | 413 | R | 48 | -0- | -365 | -0- | 5 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 03 | 94 | R | 94 | -0- | -0- | -0- | 8 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

RAY "B" WELL #: 403 RRCID -> 281808 COMPL. DATE 04/30/1993 TOTAL DEPTH 8250 PERF. 7579 - 8085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 56 | -0- | 56 | 73 | 4 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 62 | -0- | 62 | 135 | 5 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 61 | -0- | 61 | 196 | 4 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 42 | -0- | 42 | 238 | 4 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 64 | -0- | 64 | 302 | 6 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | 242 | | | | | Y | NO RPT | | | | | -0- |

GLASS "C" WELL #: 304 RRCID -> 281812 COMPL. DATE 03/17/1980 TOTAL DEPTH 8300 PERF. 7627 - 8170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 177 | -0- | 177 | 374 | 14 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 179 | -0- | 179 | 553 | 12 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 167 | -0- | 167 | 720 | 13 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 101 | -0- | 101 | 821 | 10 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 259 | -0- | 259 | 1080 | 25 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | 900 | | | | | Y | NO RPT | | | | | -0- |

RAY "B" WELL #: 303 RRCID -> 281813 COMPL. DATE 03/10/1993 TOTAL DEPTH 8500 PERF. 7620 - 8135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 370 | R | 370 | -0- | -0- | -0- | 27 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 12 | 406 | R | 406 | -0- | -0- | -0- | 30 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| 01 | 404 | R | 404 | -0- | -0- | -0- | 29 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | # | 276 | -0- | -32 | -0- | 29 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 03 | 387 | R | 387 | -0- | -0- | -0- | 35 | 1 | 352 | 3 | Y | -0- | | | | | -0- |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "E" FEE WELL #: 12 RRCID -> 281896 COMPL. DATE 09/02/1982 TOTAL DEPTH 8090 PERF. 7542 - 8059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | T. A. | 344 | -0- | 344 | 697 | 16 | 1 | 278 | 2 | Y | 22 | 25 | 1 | | | 7 |
| | | | | | | | 26 | 4 | 24 | 9 | | | | | | | |
| 12 | | T. A. | 322 | -0- | 322 | 1019 | 15 | 1 | 261 | 2 | Y | 15 | 19 | 1 | | | 3 |
| | | | | | | | 29 | 4 | 17 | 9 | | | | | | | |
| 01 | | T. A. | 292 | -0- | 292 | 1311 | 13 | 1 | 239 | 2 | Y | 18 | 17 | 1 | | | 4 |
| | | | | | | | 20 | 4 | 20 | 9 | | | | | | | |
| 02 | | T. A. | 256 | -0- | 256 | 1567 | 10 | 1 | 202 | 2 | Y | 20 | 21 | 1 | | | 3 |
| | | | | | | | 22 | 4 | 22 | 9 | | | | | | | |
| 03 | | T. A. | 312 | -0- | 312 | 1879 | 15 | 1 | 244 | 2 | Y | 30 | 27 | 1 | | | 6 |
| | | | | | | | 20 | 4 | 33 | 9 | | | | | | | |
| 04 | | T. A. | NO RPT | -0- | -0- | 1879 | | | | | Y | NO RPT | | | | | 6 |

STERLING-N-FEE WELL #: 1 RRCID -> 281975 COMPL. DATE 02/01/2017 TOTAL DEPTH 8443 PERF. 7695 - 8094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 32 | -0- | -58 | -0- | 2 | 1 | 28 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| 12 | 93 | # | 78 | -0- | -15 | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 123 | R | 123 | -0- | -0- | -0- | 6 | 1 | 103 | 2 | Y | 11 | 8 | 1 | | | 3 |
| | | | | | | | 2 | 4 | 12 | 9 | | | | | | | |
| 02 | 95 | R | 95 | -0- | -0- | -0- | 4 | 1 | 74 | 2 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 4 | 4 | 13 | 9 | | | | | | | |
| 03 | 99 | R | 99 | -0- | -0- | -0- | 5 | 1 | 82 | 2 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 11 | 9 | | | | | | | |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 1 |

L. FOSTER-4- WELL #: 7 RRCID -> 282068 COMPL. DATE 09/05/1998 TOTAL DEPTH 7975 PERF. 7517 - 7667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 204 | -0- | -6 | -0- | 204 | 3 | | | N | -0- | | | | | 38 |
| 12 | 217 | # | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | 38 |
| 01 | 217 | # | 207 | -0- | -10 | -0- | 207 | 3 | | | N | -0- | | | | | 38 |
| 02 | 214 | R | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 38 |
| 03 | 217 | # | 163 | -0- | -54 | -0- | 163 | 3 | | | N | -0- | | | | | 38 |
| 04 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | 38 |

GLASS "B" WELL #: 822 RRCID -> 283799 COMPL. DATE 10/15/1984 TOTAL DEPTH 8375 PERF. 7725 - 8221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 134 | -0- | -16 | -0- | 10 | 1 | 114 | 3 | Y | 9 | 7 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 107 | R | 107 | -0- | -0- | -0- | 9 | 1 | 90 | 3 | Y | 7 | | | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 124 | # | 119 | -0- | -5 | -0- | 10 | 1 | 100 | 3 | Y | 8 | 9 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 112 | # | 92 | -0- | -20 | -0- | 10 | 1 | 73 | 3 | Y | 8 | 18 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 124 | # | 123 | -0- | -1 | -0- | 11 | 1 | 104 | 3 | Y | 7 | | | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 8 |

ALLEIN "A" WELL #: 3628 RRCID -> 283810 COMPL. DATE 01/22/1993 TOTAL DEPTH 8560 PERF. 8002 - 8333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 185 | R | 185 | -0- | -0- | -0- | 21 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 12 | 212 | R | 212 | -0- | -0- | -0- | 23 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | # | 185 | -0- | -1 | -0- | 22 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | # | 128 | -0- | -40 | -0- | 21 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | # | 134 | -0- | -52 | -0- | 19 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 04 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
GRIGSBY WELL #: 1614 RRCID -> 283816 COMPL. DATE 11/22/1991 TOTAL DEPTH 8400 PERF. 7809 - 8259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 151 | -0- | -119 | -0- | 12 | 1 | 138 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | # | 152 | -0- | -65 | -0- | 10 | 1 | 141 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 186 | # | 143 | -0- | -43 | -0- | 11 | 1 | 131 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | # | 87 | -0- | -81 | -0- | 9 | 1 | 77 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | # | 159 | -0- | -27 | -0- | 16 | 1 | 142 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIGSBY, MATTIE WELL #: 5 RRCID -> 284245 COMPL. DATE 12/05/1998 TOTAL DEPTH 8325 PERF. 7779 - 7949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 369 | R | 369 | -0- | -0- | -0- | 27 | 1 | 342 | 3 | Y | -0- | | | | | -0- |
| 12 | 405 | R | 405 | -0- | -0- | -0- | 30 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 01 | 403 | R | 403 | -0- | -0- | -0- | 29 | 1 | 374 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | # | 276 | -0- | -88 | -0- | 29 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 03 | 460 | R | 460 | -0- | -0- | -0- | 41 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REYNOLDS 3A WELL #: 7 RRCID -> 290895 COMPL. DATE 12/12/1997 TOTAL DEPTH 8135 PERF. 7501 - 7728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 61 | -0- | 61 | 127 | 61 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 62 | -0- | 62 | 189 | 62 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 62 | -0- | 62 | 251 | 62 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 64 | -0- | 64 | 315 | 64 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 54 | -0- | 54 | 369 | 54 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 369 | | | | | Y | NO RPT | | | | | -0- |

COMSTOCK ENERGY, LLC 170037
TERRY, I. W. WELL #: 107 RRCID -> 081773 COMPL. DATE 04/20/1979 TOTAL DEPTH 8020 PERF. 7359 - 7455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING ENERGY RESOURCES 465526
FOSTER 18 WELL #: 1 RRCID -> 064973 COMPL. DATE 04/24/1975 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29 | -0- | 29 | 29 | 29 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 0 | | 17 | -0- | 17 | 46 | 17 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 22 | -0- | 22 | 68 | 22 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 93 | R | 25 | -0- | -68 | -0- | 25 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 8 |
| 04 | 24 | R | 24 | -0- | -0- | -0- | 24 | 2 | | | Y | -0- | | | | | 8 |

FOSTER 18 WELL #: 3 RRCID -> 095314 COMPL. DATE 09/18/1981 TOTAL DEPTH 7299 PERF. 6982 - 7158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 105 | -0- | 105 | 105 | 104 | 2 | 1 | 9 | N | 1 | | | | | 157 |
| 12 | 0 | | 105 | -0- | 105 | 210 | 104 | 2 | 1 | 9 | N | 1 | | | | | 158 |
| 01 | 0 | | 70 | -0- | 70 | 280 | 69 | 2 | 1 | 9 | N | 1 | | | | | 159 |
| 02 | 366 | R | 86 | -0- | -280 | -0- | 85 | 2 | 1 | 9 | N | 1 | | | | | 160 |
| 03 | 131 | R | 131 | -0- | -0- | -0- | 130 | 2 | 1 | 9 | N | 1 | | | | | 161 |
| 04 | 120 | # | 96 | -0- | -24 | -0- | 95 | 2 | 1 | 9 | N | 1 | | | | | 162 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
KING ENERGY RESOURCES //CONT.// 465526
FOSTER 18 WELL #: 18D RRCID -> 149108 COMPL. DATE 02/10/1994 TOTAL DEPTH 7242 PERF. 6946 - 7019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | # | 259 | -0- | -101 | -0- | 259 | 2 | | | Y | -0- | | | | | 86 |
| 12 | 0 | | 280 | -0- | 280 | 280 | 280 | 2 | | | Y | -0- | | | | | 86 |
| 01 | 0 | | 308 | -0- | 308 | 588 | 308 | 2 | | | Y | -0- | | | | | 86 |
| 02 | 839 | R | 251 | -0- | -588 | -0- | 251 | 2 | | | Y | -0- | | | | | 86 |
| 03 | 279 | # | 228 | -0- | -51 | -0- | 228 | 2 | | | Y | -0- | | | | | 86 |
| 04 | 264 | R | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | 86 |

POGO-GRIGSBY WELL #: 1 RRCID -> 283117 COMPL. DATE 11/17/1981 TOTAL DEPTH 9530 PERF. 7935 - 8283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 597 | -0- | 597 | 597 | 597 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 594 | -0- | 594 | 1191 | 594 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 571 | -0- | 571 | 1762 | 571 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2275 | R | 513 | -0- | -1762 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | # | 569 | -0- | -51 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | # | 544 | -0- | -56 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |

LEGACY RESERVES OPERATING LP 495445
FOSTER, R. T. JR. 28 WELL #: 1 RRCID -> 122686 COMPL. DATE 05/26/1977 TOTAL DEPTH 8000 PERF. 7470 - 7822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAYDEN 695567
FOSTER WELL #: 2 RRCID -> 065676 COMPL. DATE 03/20/1976 TOTAL DEPTH 8530 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 177 | -0- | 177 | 177 | 177 | 3 | | | N | -0- | | | | | -0- |
| 12 | 350 | R | 173 | -0- | -177 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 161 | -0- | 161 | 161 | 161 | 3 | | | N | -0- | | | | | -0- |
| 02 | 277 | R | 116 | -0- | -161 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | # | 125 | -0- | -61 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | # | 137 | -0- | -43 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |

FOSTER WELL #: 108 U RRCID -> 081735 COMPL. DATE 03/15/1979 TOTAL DEPTH 8670 PERF. 7125 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 487 | -0- | 487 | 487 | 487 | 3 | | | N | -0- | | | | | 141 |
| 12 | 961 | R | 474 | -0- | -487 | -0- | 474 | 3 | | | N | -0- | | | | | 141 |
| 01 | 0 | | 399 | -0- | 399 | 399 | 399 | 3 | | | N | -0- | | | | | 141 |
| 02 | 773 | R | 374 | -0- | -399 | -0- | 374 | 3 | | | N | -0- | | | | | 141 |
| 03 | 410 | R | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | 141 |
| *04 | 411 | R | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | 141 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
SIANA OIL & GAS 779259
FOSTER, R. T. 20 WELL #: 1 U RRCID -> 065905 COMPL. DATE 11/18/1975 TOTAL DEPTH 8545 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART 20 WELL #: 1 RRCID -> 076644 COMPL. DATE 05/15/1978 TOTAL DEPTH 7800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

BROWNFIELD 14 WELL #: 1 RRCID -> 080368 COMPL. DATE 09/26/1978 TOTAL DEPTH 8000 PERF. 7357 - 7384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCENTIRE WELL #: 3501 RRCID -> 099489 COMPL. DATE 05/12/1982 TOTAL DEPTH 7500 PERF. 7222 - 7374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 6004 | | | | | Y | NO RPT | | | | | 2 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 6004 | | | | | Y | NO RPT | | | | | 2 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 6004 | | | | | Y | NO RPT | | | | | 2 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 6004 | | | | | Y | NO RPT | | | | | 2 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 6004 | | | | | Y | NO RPT | | | | | 2 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 6004 | | | | | Y | NO RPT | | | | | 2 |

TERRY 17 WELL #: 1 RRCID -> 119162 COMPL. DATE 06/15/1993 TOTAL DEPTH 8800 PERF. 6806 - 8698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |

MCENTIRE 26 WELL #: 2601 RRCID -> 253818 COMPL. DATE 06/13/1982 TOTAL DEPTH 7500 PERF. 7047 - 7351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 7572 | | | | | Y | NO RPT | | | | | 6 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 7572 | | | | | Y | NO RPT | | | | | 6 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 7572 | | | | | Y | NO RPT | | | | | 6 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 7572 | | | | | Y | NO RPT | | | | | 6 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 7572 | | | | | Y | NO RPT | | | | | 6 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 7572 | | | | | Y | NO RPT | | | | | 6 |

MCENTIRE -C- WELL #: 2 RRCID -> 263987 COMPL. DATE 07/21/1982 TOTAL DEPTH 7650 PERF. 7357 - 7588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
SIANA OIL & GAS //CONT.// 779259
MCENTIRE -C- WELL #: 1 RRCID -> 264024 COMPL. DATE 08/15/1974 TOTAL DEPTH 7550 PERF. 7300 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 184 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 184 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 184 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 184 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 184 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 184 | | | | | N | NO RPT | | | | | -0- |

MCENTIRE 26 WELL #: 3 RRCID -> 272551 COMPL. DATE 06/28/2004 TOTAL DEPTH 7450 PERF. 6998 - 7348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TALL DUNE RESOURCES, LLC 835525
FOSTER, R. T. 20 WELL #: 2 RRCID -> 069697 COMPL. DATE 01/17/1977 TOTAL DEPTH 8712 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | | 0 # | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | | 0 | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | | 0 # | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | | 0 # | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FOSTER, R. T. 17 WELL #: 2C RRCID -> 071245 COMPL. DATE 05/06/1977 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | | | 0 # | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | | | 0 # | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | | | 0 # | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

FOSTER, R. T. 20 WELL #: 3 RRCID -> 118794 COMPL. DATE 10/02/1985 TOTAL DEPTH 8760 PERF. 6973 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 51 | -0- | 51 | 51 | 50 | 3 | 1 9 | Y | 1 | | | | | 14 |
| 12 | | | 93 # | 40 | -0- | -53 | -0- | 40 | 3 | | Y | -0- | | | | | 14 |
| 01 | | | 0 | 162 | -0- | 162 | 162 | 147 | 3 | 15 9 | Y | 14 | | | | | 28 |
| 02 | | | 203 R | 41 | -0- | -162 | -0- | 34 | 3 | 7 9 | Y | 6 | | | | | 34 |
| 03 | | | 93 # | 51 | -0- | -42 | -0- | 45 | 3 | 6 9 | Y | 5 | | | | | 39 |
| 04 | | | 150 # | 53 | -0- | -97 | -0- | 53 | 3 | | Y | -0- | | | | | 39 |

FOSTER, R. T. 20 WELL #: 4 RRCID -> 130791 COMPL. DATE 05/09/1989 TOTAL DEPTH 7400 PERF. 7070 - 7262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 185 | -0- | 185 | 185 | 185 | 3 | | Y | -0- | | | | | 13 |
| 12 | | | 713 # | 145 | -0- | -568 | -0- | 145 | 3 | | Y | -0- | | | | | 13 |
| 01 | | | 0 | 427 | -0- | 427 | 427 | 413 | 3 | 14 9 | Y | 13 | | | | | 26 |
| 02 | | | 514 R | 87 | -0- | -427 | -0- | 80 | 3 | 7 9 | Y | 6 | | | | | 32 |
| 03 | | | 217 # | 110 | -0- | -107 | -0- | 104 | 3 | 6 9 | Y | 5 | | | | | 37 |
| 04 | | | 420 # | 123 | -0- | -297 | -0- | 123 | 3 | | Y | -0- | | | | | 37 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TALL DUNE RESOURCES, LLC //CONT.// 835525
FOSTER, R. T. 17 WELL #: 4 RRCID -> 132635 COMPL. DATE 11/14/1989 TOTAL DEPTH 8629 PERF. 6947 - 7165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 336 | -0- | | 336 | 336 | 336 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 1209 | # | -0- | -0- | | -1209 | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 689 | -0- | | 689 | 689 | 680 | 3 | 9 | 9 | Y | 8 | | | | | 16 |
| 02 | 888 | R | 199 | -0- | | -689 | -0- | 195 | 3 | 4 | 9 | Y | 4 | | | | | 20 |
| 03 | 341 | # | 256 | -0- | | -85 | -0- | 254 | 3 | 2 | 9 | Y | 2 | | | | | 22 |
| 04 | 660 | # | 299 | -0- | | -361 | -0- | 299 | 3 | | | Y | -0- | | | | | 22 |

FOSTER, R. T. 17 WELL #: 1703 RRCID -> 134280 COMPL. DATE 02/23/1990 TOTAL DEPTH 8655 PERF. 6906 - 7145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 303 | -0- | | 303 | 303 | 303 | 3 | | | N | -0- | | | | | 33 |
| 12 | 540 | R | 237 | -0- | | -303 | -0- | 237 | 3 | | | N | -0- | | | | | 33 |
| 01 | 0 | | 227 | -0- | | 227 | 227 | 227 | 3 | | | N | -0- | | | | | 33 |
| 02 | 548 | R | 321 | -0- | | -227 | -0- | 321 | 3 | | | N | -0- | | | | | 33 |
| 03 | 418 | R | 418 | -0- | | -0- | -0- | 418 | 3 | | | N | -0- | | | | | 33 |
| *04 | 493 | R | 493 | -0- | | -0- | -0- | 493 | 3 | | | N | -0- | | | | | 33 |

FOSTER, R. T. 20 WELL #: 5 RRCID -> 138183 COMPL. DATE 04/07/1991 TOTAL DEPTH 7400 PERF. 6971 - 7098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 522 | -0- | | 522 | 522 | 521 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 12 | 929 | R | 407 | -0- | | -522 | -0- | 407 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 0 | | 202 | -0- | | 202 | 202 | 200 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 02 | 559 | R | 357 | -0- | | -202 | -0- | 356 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 03 | 527 | # | 464 | -0- | | -63 | -0- | 463 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| *04 | 546 | R | 546 | -0- | | -0- | -0- | 546 | 3 | | | Y | -0- | | | | | 7 |

FOSTER, R. T. 17 WELL #: 1 RRCID -> 138853 COMPL. DATE 08/15/1975 TOTAL DEPTH 8500 PERF. 6947 - 8489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 387 | -0- | | 387 | 387 | 387 | 3 | | | N | -0- | | | | | 9 |
| 12 | 689 | R | 302 | -0- | | -387 | -0- | 302 | 3 | | | N | -0- | | | | | 9 |
| 01 | 0 | | 317 | -0- | | 317 | 317 | 307 | 3 | 10 | 9 | N | 9 | | | | | 18 |
| 02 | 539 | R | 222 | -0- | | -317 | -0- | 218 | 3 | 4 | 9 | N | 4 | | | | | 22 |
| 03 | 287 | R | 287 | -0- | | -0- | -0- | 284 | 3 | 3 | 9 | N | 3 | | | | | 25 |
| 04 | 390 | # | 335 | -0- | | -55 | -0- | 335 | 3 | | | N | -0- | | | | | 25 |

FOSTER, R. T. 20 WELL #: 6 RRCID -> 140704 COMPL. DATE 09/25/1991 TOTAL DEPTH 7400 PERF. 6992 - 7226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 253 | -0- | | 253 | 253 | 252 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 12 | 450 | R | 197 | -0- | | -253 | -0- | 197 | 3 | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 196 | -0- | | 196 | 196 | 187 | 3 | 9 | 9 | Y | 8 | | | | | 16 |
| 02 | 315 | R | 119 | -0- | | -196 | -0- | 115 | 3 | 4 | 9 | Y | 4 | | | | | 20 |
| 03 | 248 | # | 152 | -0- | | -96 | -0- | 149 | 3 | 3 | 9 | Y | 3 | | | | | 23 |
| 04 | 240 | # | 176 | -0- | | -64 | -0- | 176 | 3 | | | Y | -0- | | | | | 23 |

FOSTER, R. T. 20 WELL #: 7 RRCID -> 142110 COMPL. DATE 07/24/1992 TOTAL DEPTH 7400 PERF. 7056 - 7138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 235 | -0- | | 235 | 235 | 235 | 3 | | | N | -0- | | | | | 25 |
| 12 | 419 | R | 184 | -0- | | -235 | -0- | 184 | 3 | | | N | -0- | | | | | 25 |
| 01 | 0 | | 380 | -0- | | 380 | 380 | 373 | 3 | 7 | 9 | N | 6 | | | | | 31 |
| 02 | 544 | R | 164 | -0- | | -380 | -0- | 161 | 3 | 3 | 9 | N | 3 | | | | | 34 |
| 03 | 217 | # | 209 | -0- | | -8 | -0- | 209 | 3 | | | N | -0- | | | | | 34 |
| 04 | 360 | # | 246 | -0- | | -114 | -0- | 246 | 3 | | | N | -0- | | | | | 34 |

WHISKEY CHUTE WELL #: 1 RRCID -> 215338 COMPL. DATE 10/26/2005 TOTAL DEPTH 8770 PERF. 7282 - 7484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 14B DENY | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 01 | 14B DENY | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 95 | 177 | 1 | | | 23 |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | 3 | | | | | 26 |
| 04 | 14B2 EXT | | 49 | -0- | | 49 | 49 | 48 | 3 | 1 | 9 | N | 1 | | | | | 27 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. 867578

BADE WELL #: 1 RRCID -> 172595 COMPL. DATE 03/01/1999 TOTAL DEPTH 8100 PERF. 7263 - 7966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HMH-LAURIE WELL #: 1 RRCID -> 216796 COMPL. DATE 02/01/1998 TOTAL DEPTH 8100 PERF. 7194 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 52 |
| 12 | | 0 | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 52 |
| 01 | | 0 | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 52 |
| 02 | | 56 # | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 52 |
| 03 | | 6 # | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 52 |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

FLINT ESTATE WELL #: 17 RRCID -> 216938 COMPL. DATE 06/19/1997 TOTAL DEPTH 8300 PERF. 7584 - 7989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BADE WELL #: 2 RRCID -> 216939 COMPL. DATE 11/12/1999 TOTAL DEPTH 8050 PERF. 7247 - 7955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 545 | -0- | 545 | 545 | 537 | 3 | 8 | 9 | N | 7 | | | | | 123 |
| 12 | | 0 | 617 | -0- | 617 | 1162 | 617 | 3 | | | N | -0- | | | | | 123 |
| 01 | | 0 | 609 | -0- | 609 | 1771 | 609 | 3 | | | N | -0- | | | | | 123 |
| 02 | | 2332 R | 561 | -0- | -1771 | -0- | 561 | 3 | | | N | -0- | | | | | 123 |
| 03 | | 620 # | 557 | -0- | -63 | -0- | 557 | 3 | | | N | -0- | | | | | 123 |
| 04 | | 600 # | 588 | -0- | -12 | -0- | 588 | 3 | | | N | -0- | | | | | 123 |

FLINT ESTATE -C- WELL #: 7 RRCID -> 223441 COMPL. DATE 04/07/1982 TOTAL DEPTH 8117 PERF. 7694 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 403 | -0- | 403 | 958 | 402 | 3 | 1 | 9 | Y | 1 | | | | | 51 |
| 12 | | 1489 R | 531 | -0- | -958 | -0- | 508 | 3 | 23 | 9 | Y | 21 | | | | | 72 |
| 01 | | 0 | 588 | -0- | 588 | 588 | 588 | 3 | | | Y | -0- | | | | | 72 |
| 02 | | 1083 R | 495 | -0- | -588 | -0- | 492 | 3 | 3 | 9 | Y | 3 | | | | | 75 |
| 03 | | 558 # | 439 | -0- | -119 | -0- | 439 | 3 | | | Y | -0- | | | | | 75 |
| 04 | | 570 # | 403 | -0- | -167 | -0- | 403 | 3 | | | Y | -0- | | | | | 75 |

FLINT ESTATE -C- WELL #: 8 RRCID -> 223442 COMPL. DATE 05/21/1982 TOTAL DEPTH 8116 PERF. 7615 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 404 | -0- | 404 | 958 | 402 | 3 | 2 | 9 | Y | 2 | | | | | 51 |
| 12 | | 1489 R | 531 | -0- | -958 | -0- | 508 | 3 | 23 | 9 | Y | 21 | | | | | 72 |
| 01 | | 0 | 587 | -0- | 587 | 587 | 587 | 3 | | | Y | -0- | | | | | 72 |
| 02 | | 1081 R | 494 | -0- | -587 | -0- | 492 | 3 | 2 | 9 | Y | 2 | | | | | 74 |
| 03 | | 558 # | 438 | -0- | -120 | -0- | 438 | 3 | | | Y | -0- | | | | | 74 |
| 04 | | 570 # | 403 | -0- | -167 | -0- | 403 | 3 | | | Y | -0- | | | | | 74 |

FOSTER "B-23" WELL #: 2 RRCID -> 223443 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7042 - 7741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 226 | -0- | 226 | 487 | 220 | 3 | 6 | 9 | N | 5 | | | | | 139 |
| 12 | | 699 R | 212 | -0- | -487 | -0- | 212 | 3 | | | N | -0- | | | | | 139 |
| 01 | | 0 | 236 | -0- | 236 | 236 | 236 | 3 | | | N | -0- | | | | | 139 |
| 02 | | 454 R | 218 | -0- | -236 | -0- | 218 | 3 | | | N | -0- | | | | | 139 |
| 03 | | 250 R | 250 | -0- | -0- | -0- | 244 | 3 | 6 | 9 | N | 5 | | | | | 144 |
| 04 | | 240 # | 235 | -0- | -5 | -0- | 231 | 3 | 4 | 9 | N | 4 | | | | | 148 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. //CONT.// 867578
FLINT ESTATE WELL #: 14 RRCID -> 231144 COMPL. DATE N/A TOTAL DEPTH 8280 PERF. 7577 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1041 | -0- | 1041 | 2661 | 1039 | 3 | 2 | 9 | Y | 2 | | | | | 135 |
| 12 | 0 | | 918 | -0- | 918 | 3579 | 916 | 3 | 2 | 9 | Y | 2 | | | | | 137 |
| 01 | 0 | | 986 | -0- | 986 | 4565 | 983 | 3 | 3 | 9 | Y | 3 | | | | | 140 |
| 02 | 5281 | R | 716 | -0- | -4565 | -0- | 710 | 3 | 6 | 9 | Y | 5 | | | | | 145 |
| 03 | 775 | # | 693 | -0- | -82 | -0- | 690 | 3 | 3 | 9 | Y | 3 | | | | | 148 |
| 04 | 900 | # | 535 | -0- | -365 | -0- | 535 | 3 | | | Y | -0- | | | | | 148 |

FLINT ESTATE WELL #: 16 RRCID -> 231145 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7649 - 8086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 53 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 53 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 53 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 53 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 53 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 53 |

FLINT ESTATE WELL #: 18 RRCID -> 231146 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7613 - 7971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 52 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 52 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 52 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 52 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 52 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 52 |

FLINT ESTATE -B- WELL #: 15 RRCID -> 231148 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7616 - 7920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1168 | -0- | 1168 | 2542 | 1168 | 3 | | | N | -0- | | | | | 93 |
| 12 | 3320 | R | 778 | -0- | -2542 | -0- | 765 | 3 | 13 | 9 | N | 12 | | | | | 105 |
| 01 | 0 | | 1090 | -0- | 1090 | 1090 | 1090 | 3 | | | N | -0- | | | | | 105 |
| 02 | 2136 | R | 1046 | -0- | -1090 | -0- | 1046 | 3 | | | N | -0- | | | | | 105 |
| 03 | 915 | R | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | 105 |
| *04 | 1239 | R | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | 105 |

FLINT ESTATE -B- WELL #: 19 RRCID -> 231149 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7613 - 8005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 190 | -0- | 190 | 572 | 190 | 3 | | | Y | -0- | | | | | 122 |
| 12 | 750 | R | 178 | -0- | -572 | -0- | 178 | 3 | | | Y | -0- | | | | | 122 |
| 01 | 0 | | 210 | -0- | 210 | 210 | 210 | 3 | | | Y | -0- | | | | | 122 |
| 02 | 398 | R | 188 | -0- | -210 | -0- | 185 | 3 | 3 | 9 | Y | 3 | | | | | 125 |
| 03 | 372 | # | 184 | -0- | -188 | -0- | 182 | 3 | 2 | 9 | Y | 2 | | | | | 127 |
| 04 | 210 | # | 187 | -0- | -23 | -0- | 176 | 3 | 11 | 9 | Y | 10 | | | | | 137 |

FLINT ESTATE -A- WELL #: 8 RRCID -> 231151 COMPL. DATE N/A TOTAL DEPTH 8188 PERF. 7749 - 8016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

FLINT ESTATE -A- WELL #: 7 RRCID -> 231152 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7633 - 8155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. //CONT.// 867578
REYNOLDS WELL #: 1 RRCID -> 231167 COMPL. DATE N/A TOTAL DEPTH 7906 PERF. 7094 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 145 -0- | 145 | 314 | 145 | 3 | | | N | -0- | | | | | 141 |
| 12 | | | 0 | 152 -0- | 152 | 466 | 152 | 3 | | | N | -0- | | | | | 141 |
| 01 | | | 0 | 139 -0- | 139 | 605 | 139 | 3 | | | N | -0- | | | | | 141 |
| 02 | 700 | R | 95 | -0- | -605 | -0- | 95 | 3 | | | N | -0- | | | | | 141 |
| 03 | 155 | # | 139 | -0- | -16 | -0- | 139 | 3 | | | N | -0- | | | | | 141 |
| 04 | 150 | # | 86 | -0- | -64 | -0- | 86 | 3 | | | N | -0- | | | | | 141 |

FLINT ESTATE -A- WELL #: 2 RRCID -> 268192 COMPL. DATE 12/28/1998 TOTAL DEPTH 8100 PERF. 7776 - 8012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |

FLINT ESTATE -A- WELL #: 4 RRCID -> 268199 COMPL. DATE 12/23/1998 TOTAL DEPTH 8300 PERF. 7648 - 8137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

FLINT ESTATE -B- WELL #: 4 RRCID -> 272972 COMPL. DATE 06/01/1978 TOTAL DEPTH 8000 PERF. 7659 - 7898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 251 -0- | 251 | 516 | 251 | 3 | | | Y | -0- | | | | | 45 |
| 12 | 690 | R | 174 | -0- | -516 | -0- | 174 | 3 | | | Y | -0- | | | | | 45 |
| 01 | | | 0 | 210 -0- | 210 | 210 | 210 | 3 | | | Y | -0- | | | | | 45 |
| 02 | 399 | R | 189 | -0- | -210 | -0- | 189 | 3 | | | Y | -0- | | | | | 45 |
| 03 | 279 | # | 113 | -0- | -166 | -0- | 113 | 3 | | | Y | -0- | | | | | 45 |
| 04 | 180 | # | 153 | -0- | -27 | -0- | 153 | 3 | | | Y | -0- | | | | | 45 |

FLINT ESTATE -B- WELL #: 3 RRCID -> 276500 COMPL. DATE 05/17/1978 TOTAL DEPTH 8000 PERF. 7592 - 7825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 251 -0- | 251 | 516 | 251 | 3 | | | Y | -0- | | | | | 46 |
| 12 | | | 0 | 174 -0- | 174 | 690 | 174 | 3 | | | Y | -0- | | | | | 46 |
| 01 | | | 0 | 210 -0- | 210 | 900 | 210 | 3 | | | Y | -0- | | | | | 46 |
| 02 | 1089 | R | 189 | -0- | -900 | -0- | 189 | 3 | | | Y | -0- | | | | | 46 |
| 03 | 279 | # | 113 | -0- | -166 | -0- | 113 | 3 | | | Y | -0- | | | | | 46 |
| 04 | 180 | # | 153 | -0- | -27 | -0- | 153 | 3 | | | Y | -0- | | | | | 46 |

FLINT ESTATE -B- WELL #: 5 RRCID -> 276501 COMPL. DATE 09/24/1981 TOTAL DEPTH 8159 PERF. 7669 - 8024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 251 | -0- | 251 | 516 | 251 | 3 | | | Y | -0- | | | | | 44 |
| 12 | 690 | R | 174 | -0- | -516 | -0- | 174 | 3 | | | Y | -0- | | | | | 44 |
| 01 | | | 0 | 210 -0- | 210 | 210 | 210 | 3 | | | Y | -0- | | | | | 44 |
| 02 | 399 | R | 189 | -0- | -210 | -0- | 189 | 3 | | | Y | -0- | | | | | 44 |
| 03 | 279 | # | 113 | -0- | -166 | -0- | 113 | 3 | | | Y | -0- | | | | | 44 |
| 04 | 180 | # | 153 | -0- | -27 | -0- | 153 | 3 | | | Y | -0- | | | | | 44 |

FLINT ESTATE -B- WELL #: 6 RRCID -> 276506 COMPL. DATE 12/08/1981 TOTAL DEPTH 8113 PERF. 7567 - 7859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 251 -0- | 251 | 516 | 251 | 3 | | | Y | -0- | | | | | 45 |
| 12 | 690 | R | 174 | -0- | -516 | -0- | 174 | 3 | | | Y | -0- | | | | | 45 |
| 01 | | | 0 | 210 -0- | 210 | 210 | 210 | 3 | | | Y | -0- | | | | | 45 |
| 02 | 399 | R | 189 | -0- | -210 | -0- | 189 | 3 | | | Y | -0- | | | | | 45 |
| 03 | 279 | # | 113 | -0- | -166 | -0- | 113 | 3 | | | Y | -0- | | | | | 45 |
| *04 | 152 | R | 152 | -0- | -0- | -0- | 152 | 3 | | | Y | -0- | | | | | 45 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. //CONT.// 867578
FLINT ESTATE -B- WELL #: 9 RRCID -> 276507 COMPL. DATE 06/18/1983 TOTAL DEPTH 8300 PERF. 7600 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 190 -0- | 190 | 190 | 190 | 3 | | | Y | -0- | | | | | 72 |
| 12 | 369 | R | 179 | -0- | -190 | -0- | 179 | 3 | | | Y | -0- | | | | | 72 |
| 01 | | | 0 | 210 -0- | 210 | 210 | 210 | 3 | | | Y | -0- | | | | | 72 |
| 02 | 395 | R | 185 | -0- | -210 | -0- | 185 | 3 | | | Y | -0- | | | | | 72 |
| 03 | 182 | R | 182 | -0- | -0- | -0- | 182 | 3 | | | Y | -0- | | | | | 72 |
| 04 | 210 | # | 176 | -0- | -34 | -0- | 176 | 3 | | | Y | -0- | | | | | 72 |

FLINT ESTATE -B- WELL #: 11 RRCID -> 276508 COMPL. DATE 09/13/1983 TOTAL DEPTH 8200 PERF. 7592 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 251 -0- | 251 | 516 | 251 | 3 | | | Y | -0- | | | | | 46 |
| 12 | 689 | R | 173 | -0- | -516 | -0- | 173 | 3 | | | Y | -0- | | | | | 46 |
| 01 | | | 0 | 210 -0- | 210 | 210 | 210 | 3 | | | Y | -0- | | | | | 46 |
| 02 | 398 | R | 188 | -0- | -210 | -0- | 188 | 3 | | | Y | -0- | | | | | 46 |
| 03 | 279 | # | 112 | -0- | -167 | -0- | 112 | 3 | | | Y | -0- | | | | | 46 |
| 04 | 180 | # | 152 | -0- | -28 | -0- | 152 | 3 | | | Y | -0- | | | | | 46 |

FLINT ESTATE -B- WELL #: 13 RRCID -> 276509 COMPL. DATE 12/15/1988 TOTAL DEPTH 8100 PERF. 7595 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 1255 -0- | 1255 | 2580 | 1255 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3449 | R | 869 | -0- | -2580 | -0- | 869 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | | 0 | 1050 -0- | 1050 | 1050 | 1050 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1994 | R | 944 | -0- | -1050 | -0- | 944 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 775 | # | 564 | -0- | -211 | -0- | 564 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 840 | # | 763 | -0- | -77 | -0- | 763 | 3 | | | Y | -0- | | | | | -0- |

CHEVRON WELL #: 3 RRCID -> 279562 COMPL. DATE 10/08/2000 TOTAL DEPTH 7950 PERF. 7233 - 7837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 12 | 14B2 | EXT | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 01 | 14B2 | EXT | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 02 | 14B2 | EXT | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 03 | 14B2 | EXT | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 04 | 14B2 | EXT | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |

CHEVRON WELL #: 1 RRCID -> 279563 COMPL. DATE 02/24/1979 TOTAL DEPTH 19916 PERF. 7218 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 715 -0- | 715 | 715 | 709 | 3 | 6 | 9 | Y | 5 | | | | | 20 |
| 12 | | | 0 | 910 -0- | 910 | 1625 | 907 | 3 | 3 | 9 | Y | 3 | | | | | 23 |
| 01 | | | 0 | 838 -0- | 838 | 2463 | 828 | 3 | 10 | 9 | Y | 9 | | | | | 32 |
| 02 | 3082 | R | 619 | -0- | -2463 | -0- | 610 | 3 | 9 | 9 | Y | 8 | | | | | 40 |
| 03 | 899 | # | 517 | -0- | -382 | -0- | 515 | 3 | 2 | 9 | Y | 2 | | | | | 42 |
| 04 | 870 | # | 661 | -0- | -209 | -0- | 653 | 3 | 8 | 9 | Y | 7 | | | | | 49 |

CHEVRON WELL #: 2 RRCID -> 279564 COMPL. DATE 10/26/1981 TOTAL DEPTH 8100 PERF. 7420 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 715 -0- | 715 | 715 | 709 | 3 | 6 | 9 | Y | 5 | | | | | 20 |
| 12 | | | 0 | 910 -0- | 910 | 1625 | 906 | 3 | 4 | 9 | Y | 4 | | | | | 24 |
| 01 | | | 0 | 837 -0- | 837 | 2462 | 827 | 3 | 10 | 9 | Y | 9 | | | | | 33 |
| 02 | 3081 | R | 619 | -0- | -2462 | -0- | 610 | 3 | 9 | 9 | Y | 8 | | | | | 41 |
| 03 | 899 | # | 516 | -0- | -383 | -0- | 514 | 3 | 2 | 9 | Y | 2 | | | | | 43 |
| 04 | 870 | # | 659 | -0- | -211 | -0- | 652 | 3 | 7 | 9 | Y | 6 | | | | | 49 |

CHEVRON WELL #: 4 RRCID -> 279565 COMPL. DATE 03/08/2004 TOTAL DEPTH 8216 PERF. 7662 - 8098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 273 -0- | 273 | 273 | 273 | 3 | | | N | -0- | | | | | 132 |
| 12 | | | 0 | 270 -0- | 270 | 543 | 270 | 3 | | | N | -0- | | | | | 132 |
| 01 | | | 0 | 262 -0- | 262 | 805 | 262 | 3 | | | N | -0- | | | | | 132 |
| 02 | 1049 | R | 244 | -0- | -805 | -0- | 244 | 3 | | | N | -0- | | | | | 132 |
| 03 | 279 | # | 242 | -0- | -37 | -0- | 242 | 3 | | | N | -0- | | | | | 132 |
| 04 | 270 | # | 206 | -0- | -64 | -0- | 206 | 3 | | | N | -0- | | | | | 132 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. //CONT.// 867578
FLINT ESTATE WELL #: 2 RRCID -> 279566 COMPL. DATE 09/10/1977 TOTAL DEPTH 7990 PERF. 7521 - 7873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1151 | -0- | 1151 | 1151 | 1151 | 3 | | | Y | -0- | | | | | 104 |
| 12 | 0 | | 929 | -0- | 929 | 2080 | 929 | 3 | | | Y | -0- | | | | | 104 |
| 01 | 0 | | 949 | -0- | 949 | 3029 | 949 | 3 | | | Y | -0- | | | | | 104 |
| 02 | 3859 | R | 830 | -0- | -3029 | -0- | 830 | 3 | | | Y | -0- | | | | | 104 |
| 03 | 1085 | # | 858 | -0- | -227 | -0- | 858 | 3 | | | Y | -0- | | | | | 104 |
| 04 | 960 | # | 883 | -0- | -77 | -0- | 883 | 3 | | | Y | -0- | | | | | 104 |

FLINT ESTATE WELL #: 12 RRCID -> 279567 COMPL. DATE 09/07/1984 TOTAL DEPTH 8200 PERF. 7570 - 7691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1151 | -0- | 1151 | 1151 | 1151 | 3 | | | Y | -0- | | | | | 105 |
| 12 | 0 | | 930 | -0- | 930 | 2081 | 930 | 3 | | | Y | -0- | | | | | 105 |
| 01 | 0 | | 948 | -0- | 948 | 3029 | 948 | 3 | | | Y | -0- | | | | | 105 |
| 02 | 3858 | R | 829 | -0- | -3029 | -0- | 829 | 3 | | | Y | -0- | | | | | 105 |
| 03 | 1023 | # | 858 | -0- | -165 | -0- | 858 | 3 | | | Y | -0- | | | | | 105 |
| 04 | 960 | # | 884 | -0- | -76 | -0- | 884 | 3 | | | Y | -0- | | | | | 105 |

MARGARET WELL #: 4 RRCID -> 279568 COMPL. DATE 08/29/1984 TOTAL DEPTH 7835 PERF. 6905 - 7602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |

MARGARET WELL #: 3 RRCID -> 279622 COMPL. DATE 05/20/1984 TOTAL DEPTH 7800 PERF. 6979 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 540 | -0- | 540 | 1047 | 540 | 3 | | | Y | -0- | | | | | 73 |
| 12 | 0 | | 587 | -0- | 587 | 1634 | 587 | 3 | | | Y | -0- | | | | | 73 |
| 01 | 0 | | 487 | -0- | 487 | 2121 | 487 | 3 | | | Y | -0- | | | | | 73 |
| 02 | 2455 | R | 334 | -0- | -2121 | -0- | 334 | 3 | | | Y | -0- | | | | | 73 |
| 03 | 372 | # | 169 | -0- | -203 | -0- | 169 | 3 | | | Y | -0- | | | | | 73 |
| 04 | 570 | # | 170 | -0- | -400 | -0- | 170 | 3 | | | Y | -0- | | | | | 73 |

FLINT ESTATE -B- WELL #: 10 RRCID -> 279634 COMPL. DATE 08/12/1983 TOTAL DEPTH 8300 PERF. 7596 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |

FLINT ESTATE -A- WELL #: 3 RRCID -> 279750 COMPL. DATE 01/25/1983 TOTAL DEPTH 8500 PERF. 7712 - 8195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

FLINT ESTATE -A- WELL #: 5 RRCID -> 279755 COMPL. DATE 01/16/1987 TOTAL DEPTH 8100 PERF. 7702 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. //CONT.// 867578
FLINT ESTATE -A- WELL #: 6 RRCID -> 279769 COMPL. DATE 10/18/1988 TOTAL DEPTH 8107 PERF. 7714 - 7988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |

MARGARET WELL #: 1 RRCID -> 279770 COMPL. DATE 07/29/1983 TOTAL DEPTH 7943 PERF. 6999 - 7578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 540 | -0- | 540 | 1047 | 540 | 3 | | | | Y | -0- | | | | | 74 |
| 12 | 0 | 587 | -0- | 587 | 1634 | 587 | 3 | | | | Y | -0- | | | | | 74 |
| 01 | 0 | 487 | -0- | 487 | 2121 | 487 | 3 | | | | Y | -0- | | | | | 74 |
| 02 | 2455 R | 334 | -0- | -2121 | -0- | 334 | 3 | | | | Y | -0- | | | | | 74 |
| 03 | 372 # | 169 | -0- | -203 | -0- | 169 | 3 | | | | Y | -0- | | | | | 74 |
| 04 | 570 # | 170 | -0- | -400 | -0- | 170 | 3 | | | | Y | -0- | | | | | 74 |

GUNTER WELL #: 1 RRCID -> 292840 COMPL. DATE 05/26/1980 TOTAL DEPTH 8240 PERF. 7184 - 8065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 361 R | 361 | -0- | -0- | -0- | 359 | 3 | 2 | 9 | Y | 2 | | | | | | 30 |
| *12 | 341 # | 335 | -0- | -6 | -0- | 311 | 3 | 24 | 9 | Y | 22 | | | | | | 52 |
| *01 | 341 # | 328 | -0- | -13 | -0- | 313 | 3 | 15 | 9 | Y | 14 | | 52 | 1 | | | 14 |
| *02 | 308 # | 251 | -0- | -57 | -0- | 248 | 3 | 3 | 9 | Y | 3 | | | | | | 17 |
| *03 | 341 # | 183 | -0- | -158 | -0- | 180 | 3 | 3 | 9 | Y | 3 | | | | | | 20 |
| 04 | DLQ G-10 | 179 | -0- | 179 | 179 | 166 | 3 | 13 | 9 | Y | 12 | | | | | | 32 |

GUNTER WELL #: 3 RRCID -> 292841 COMPL. DATE 09/22/1981 TOTAL DEPTH 8014 PERF. 6929 - 7633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 360 R | 360 | -0- | -0- | -0- | 359 | 3 | 1 | 9 | Y | 1 | | | | | | 29 |
| *12 | 341 # | 335 | -0- | -6 | -0- | 310 | 3 | 25 | 9 | Y | 23 | | | | | | 52 |
| *01 | 341 # | 327 | -0- | -14 | -0- | 312 | 3 | 15 | 9 | Y | 14 | | 52 | 1 | | | 14 |
| *02 | 308 # | 250 | -0- | -58 | -0- | 247 | 3 | 3 | 9 | Y | 3 | | | | | | 17 |
| *03 | 341 # | 181 | -0- | -160 | -0- | 179 | 3 | 2 | 9 | Y | 2 | | | | | | 19 |
| 04 | DLQ G-10 | 179 | -0- | 179 | 179 | 165 | 3 | 14 | 9 | Y | 13 | | | | | | 32 |

FOSTER-ROSE WELL #: 1 RRCID -> 292859 COMPL. DATE 01/30/1998 TOTAL DEPTH 8100 PERF. 7583 - 8005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 137 | -0- | 137 | 296 | 137 | 3 | | | | N | -0- | | | | | 252 |
| 12 | 434 # | 131 | -0- | -303 | -0- | 131 | 3 | | | | N | -0- | | | | | 252 |
| 01 | 0 | 114 | -0- | 114 | 114 | 114 | 3 | | | | N | -0- | 102 | 1 | | | 150 |
| 02 | 392 # | 106 | -0- | -286 | -0- | 106 | 3 | | | | N | -0- | | | | | 150 |
| 03 | 155 # | 100 | -0- | -55 | -0- | 100 | 3 | | | | N | -0- | | | | | 150 |
| 04 | 150 # | 126 | -0- | -24 | -0- | 126 | 3 | | | | N | -0- | | | | | 150 |

GUNTER WELL #: 2 RRCID -> 292877 COMPL. DATE 11/15/1980 TOTAL DEPTH 8250 PERF. 7223 - 8010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 R | 360 | -0- | -0- | -0- | 359 | 3 | 1 | 9 | Y | 1 | | | | | | 29 |
| 12 | 341 # | 335 | -0- | -6 | -0- | 310 | 3 | 25 | 9 | Y | 23 | | | | | | 52 |
| 01 | 341 # | 328 | -0- | -13 | -0- | 313 | 3 | 15 | 9 | Y | 14 | | 52 | 1 | | | 14 |
| 02 | 308 # | 251 | -0- | -57 | -0- | 248 | 3 | 3 | 9 | Y | 3 | | | | | | 17 |
| 03 | 341 # | 182 | -0- | -159 | -0- | 180 | 3 | 2 | 9 | Y | 2 | | | | | | 19 |
| *04 | 180 R | 180 | -0- | -0- | -0- | 166 | 3 | 14 | 9 | Y | 13 | | | | | | 32 |

GUNTER WELL #: 4 RRCID -> 292879 COMPL. DATE 06/19/2003 TOTAL DEPTH 7900 PERF. 6992 - 7602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 186 | -0- | 186 | 371 | 178 | 3 | 8 | 9 | N | 7 | | | | | | 155 |
| 12 | 740 R | 369 | -0- | -371 | -0- | 288 | 3 | 81 | 9 | N | 74 | | 179 | 1 | | | 50 |
| 01 | 0 | 296 | -0- | 296 | 296 | 282 | 3 | 14 | 9 | N | 13 | | | | | | 63 |
| 02 | 570 R | 274 | -0- | -296 | -0- | 257 | 3 | 17 | 9 | N | 15 | | | | | | 78 |
| 03 | 341 # | 274 | -0- | -67 | -0- | 257 | 3 | 17 | 9 | N | 15 | | | | | | 93 |
| *04 | 333 R | 333 | -0- | -0- | -0- | 267 | 3 | 66 | 9 | N | 60 | | | | | | 153 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. //CONT.// 867578
GUNTER WELL #: 6 RRCID -> 292880 COMPL. DATE 01/28/2009 TOTAL DEPTH 8380 PERF. 7291 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1329 | -0- | 1329 | 2279 | 1246 | 3 | 83 | 9 | N | 75 | | | | | 225 |
| 12 | 4068 | R | 1789 | -0- | -2279 | -0- | 1755 | 3 | 34 | 9 | N | 31 | 181 | 1 | | | 75 |
| 01 | 0 | | 2160 | -0- | 2160 | 2160 | 1975 | 3 | 185 | 9 | N | 168 | 178 | 1 | | | 65 |
| 02 | 4012 | R | 1852 | -0- | -2160 | -0- | 1830 | 3 | 22 | 9 | N | 20 | | | | | 85 |
| 03 | 2093 | R | 2093 | -0- | -0- | -0- | 1870 | 3 | 223 | 9 | N | 203 | 180 | 1 | | | 108 |
| *04 | 2053 | R | 2053 | -0- | -0- | -0- | 1952 | 3 | 101 | 9 | N | 92 | | | | | 200 |

GUNTER WELL #: 7 RRCID -> 293002 COMPL. DATE 06/29/2010 TOTAL DEPTH 8450 PERF. 6956 - 8015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 684 | -0- | 684 | 1290 | 681 | 3 | 3 | 9 | N | 3 | | | | | 120 |
| 12 | 0 | | 639 | -0- | 639 | 1929 | 639 | 3 | | | N | -0- | | | | | 120 |
| 01 | 0 | | 629 | -0- | 629 | 2558 | 612 | 3 | 17 | 9 | N | 15 | | | | | 135 |
| 02 | 3139 | R | 581 | -0- | -2558 | -0- | 578 | 3 | 3 | 9 | N | 3 | | | | | 138 |
| 03 | 713 | # | 622 | -0- | -91 | -0- | 585 | 3 | 37 | 9 | N | 34 | | | | | 172 |
| 04 | 690 | # | 677 | -0- | -13 | -0- | 615 | 3 | 62 | 9 | N | 56 | | | | | 228 |

VISION EXPLORATION LLC 886299
CARPER 12 WELL #: 8 RRCID -> 144721 COMPL. DATE 02/17/1993 TOTAL DEPTH 7400 PERF. 7120 - 7238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. 108799
GLASSCOCK 'S' FEE WELL #: 5 RRCID -> 148896 COMPL. DATE 11/19/1992 TOTAL DEPTH 8625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 727 | N | 727 | -0- | -0- | -0- | 52<br>25 | 1<br>4 | 650 | 2 | Y | -0- | | | | | -0- |
| 12 | 411 | N | 411 | -0- | -0- | -0- | 31<br>19 | 1<br>4 | 361 | 2 | Y | -0- | | | | | -0- |
| 01 | 639 | N | 639 | -0- | -0- | -0- | 44<br>14 | 1<br>4 | 581 | 2 | Y | -0- | | | | | -0- |
| 02 | 523 | N | 523 | -0- | -0- | -0- | 36<br>15 | 1<br>4 | 472 | 2 | Y | -0- | | | | | -0- |
| 03 | 507 | N | 507 | -0- | -0- | -0- | 40<br>8 | 1<br>4 | 459 | 2 | Y | -0- | | | | | -0- |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'X' FEE WELL #: 10 RRCID -> 149366 COMPL. DATE 04/24/1994 TOTAL DEPTH 8325 PERF. 7904 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASSCOCK 'S' FEE WELL #: 16 RRCID -> 149368 COMPL. DATE 04/25/1994 TOTAL DEPTH 8650 PERF. 8120 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 120 | -0- | -0- | -0- | 8 | 1 | 106 | 2 | Y | 2 | 6 | 1 | | | -0- |
| | | | | | | | 4 | 4 | 2 | 9 | | | | | | | |
| 12 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 4 | 4 | 9 | | | | | | | |
| 01 | 122 | N | 122 | -0- | -0- | -0- | 7 | 1 | 95 | 2 | Y | 16 | 15 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 18 | 9 | | | | | | | |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 77 | 2 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 2 | 4 | 14 | 9 | | | | | | | |
| 03 | 91 | N | 91 | -0- | -0- | -0- | 7 | 1 | 75 | 2 | Y | 7 | 8 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 8 | 9 | | | | | | | |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'S' FEE WELL #: 15 RRCID -> 149372 COMPL. DATE 04/13/1994 TOTAL DEPTH 8615 PERF. 8104 - 8520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE, E. B. "B" WELL #: 5 RRCID -> 149809 COMPL. DATE 08/28/1993 TOTAL DEPTH 8510 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 70 | -0- | -170 | -0- | 3 | 1 | 51 | 2 | Y | 13 | 27 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 14 | 9 | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 258 | N | 258 | -0- | -0- | -0- | 12 | 1 | 232 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 12 | 4 | 2 | 9 | | | | | | | |
| 03 | 245 | N | 245 | -0- | -0- | -0- | 14 | 1 | 215 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 3 | 4 | 13 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE, E. B. "B" WELL #: 6 RRCID -> 149810 COMPL. DATE 10/28/1993 TOTAL DEPTH 8500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 64 | -0- | -116 | -0- | 2 | 1 | 37 | 2 | Y | 21 | 45 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 23 | 9 | | | | | | | |
| 12 | 148 | N | 148 | -0- | -0- | -0- | 8 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 229 | N | 229 | -0- | -0- | -0- | 11 | 1 | 185 | 2 | Y | 25 | 22 | 1 | | | 3 |
| | | | | | | | 5 | 4 | 28 | 9 | | | | | | | |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 9 | 1 | 166 | 2 | Y | 3 | 6 | 1 | | | -0- |
| | | | | | | | 8 | 4 | 3 | 9 | | | | | | | |
| 03 | 189 | N | 189 | -0- | -0- | -0- | 10 | 1 | 154 | 2 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 23 | 9 | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'P' FEE WELL #: 7 RRCID -> 149814 COMPL. DATE 09/08/1992 TOTAL DEPTH 8450 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'P' FEE WELL #: 8 RRCID -> 149815 COMPL. DATE 11/28/1992 TOTAL DEPTH 8030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 74 | -0- | 74 | 600 | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 607 | N | 7 | -0- | -600 | -0- | 6 | 2 | 1 | 4 | Y | -0- | | | | | -0- |
| 01 | 212 | N | 212 | -0- | -0- | -0- | 12 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 18 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 4 | | | | | | | | | |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 23 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'S' FEE WELL #: 6 RRCID -> 149816 COMPL. DATE 09/14/1992 TOTAL DEPTH 8155 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'S' FEE WELL #: 7 RRCID -> 149817 COMPL. DATE 10/07/1992 TOTAL DEPTH 8090 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'T' FEE WELL #: 12 RRCID -> 149819 COMPL. DATE 03/07/1991 TOTAL DEPTH 8250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING -U- FEE WELL #: 4 RRCID -> 149821 COMPL. DATE 04/08/1991 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 157 | -0- | -113 | -0- | 11 | 1 | 141 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 4 | 4 | 1 | 9 | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'AB' FEE WELL #: 1 RRCID -> 149826 COMPL. DATE 10/19/1992 TOTAL DEPTH 8620 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASSCOCK "S" FEE WELL #: 1 RRCID -> 149832 COMPL. DATE 12/06/1989 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 01 | 15 | N | 12 | -0- | -3 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 02 | 14 | N | 10 | -0- | -4 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 04 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'S' FEE WELL #: 2 RRCID -> 149833 COMPL. DATE 08/31/1992 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 889 | N | 889 | -0- | -0- | -0- | 63 | 1 | 795 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 31 | 4 | | | | | | | | | |
| 12 | 503 | N | 503 | -0- | -0- | -0- | 38 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 23 | 4 | | | | | | | | | |
| 01 | 781 | N | 781 | -0- | -0- | -0- | 54 | 1 | 710 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 02 | 639 | N | 639 | -0- | -0- | -0- | 44 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 49 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'S' FEE WELL #: 3 RRCID -> 149834 COMPL. DATE 10/24/1992 TOTAL DEPTH 8635 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 509 | N | 509 | -0- | -0- | -0- | 36 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 22 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 01 | 447 | N | 447 | -0- | -0- | -0- | 31 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 25 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 03 | 355 | N | 355 | -0- | -0- | -0- | 28 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'S' FEE WELL #: 4 RRCID -> 149835 COMPL. DATE 01/11/2005 TOTAL DEPTH 8585 PERF. 7084 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'S' FEE WELL #: 7 RRCID -> 149838 COMPL. DATE 12/19/1992 TOTAL DEPTH 8665 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 829 | N | 829 | -0- | -0- | -0- | 59 | 1 | 740 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 29 | 4 | 1 | 9 | | | | | | | |
| 12 | 468 | N | 468 | -0- | -0- | -0- | 35 | 1 | 411 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 21 | 4 | 1 | 9 | | | | | | | |
| 01 | 736 | N | 736 | -0- | -0- | -0- | 50 | 1 | 660 | 2 | Y | 9 | 8 | 1 | | | 1 |
| | | | | | | | 16 | 4 | 10 | 9 | | | | | | | |
| 02 | 603 | N | 603 | -0- | -0- | -0- | 41 | 1 | 537 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 17 | 4 | 8 | 9 | | | | | | | |
| 03 | 582 | N | 582 | -0- | -0- | -0- | 46 | 1 | 523 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 10 | 4 | 3 | 9 | | | | | | | |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASSCOCK 'S' FEE WELL #: 8 RRCID -> 149839 COMPL. DATE 01/15/1993 TOTAL DEPTH 8700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 575 | N | 575 | -0- | -0- | -0- | 41 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 4 | | | | | | | | | |
| 12 | 326 | N | 326 | -0- | -0- | -0- | 25 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 01 | 505 | N | 505 | -0- | -0- | -0- | 35 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 02 | 414 | N | 414 | -0- | -0- | -0- | 29 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 03 | 402 | N | 402 | -0- | -0- | -0- | 32 | 1 | 363 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'S' FEE WELL #: 9 RRCID -> 149840 COMPL. DATE 07/29/1993 TOTAL DEPTH 8595 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 314 | N | 314 | -0- | -0- | -0- | 22 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 12 | 177 | N | 177 | -0- | -0- | -0- | 13 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 01 | 275 | N | 275 | -0- | -0- | -0- | 19 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 226 | N | 226 | -0- | -0- | -0- | 16 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 17 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'S' FEE WELL #: 10 RRCID -> 149841 COMPL. DATE 09/07/1993 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 195 | N | 195 | -0- | -0- | -0- | 14 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 12 | 110 | N | 110 | -0- | -0- | -0- | 8 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 172 | N | 172 | -0- | -0- | -0- | 12 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 10 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 03 | 136 | N | 136 | -0- | -0- | -0- | 11 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'S' FEE WELL #: 11 RRCID -> 149842 COMPL. DATE 02/09/1994 TOTAL DEPTH 8590 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 133 | N | 133 | -0- | -0- | -0- | 9 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 75 | N | 75 | -0- | -0- | -0- | 6 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 117 | N | 117 | -0- | -0- | -0- | 8 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 7 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASSCOCK 'S' FEE WELL #: 13 RRCID -> 149844 COMPL. DATE 03/15/1994 TOTAL DEPTH 8650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 242 | N | 242 | -0- | -0- | -0- | 17 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 12 | 136 | N | 136 | -0- | -0- | -0- | 10 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 214 | N | 214 | -0- | -0- | -0- | 15 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 12 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 13 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'W' FEE WELL #: 2 RRCID -> 149846 COMPL. DATE 12/06/1992 TOTAL DEPTH 8560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 683 | -0- | 683 | 4311 | 48 | 1 | 611 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 24 | 4 | | | | | | | | | |
| 12 | 3100 | N | 424 | -0- | -2676 | 1635 | 32 | 1 | 374 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 17 | 4 | 1 | 9 | | | | | | | |
| 01 | 1966 | N | 331 | -0- | -1635 | -0- | 23 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 392 | N | 253 | -0- | -139 | -0- | 18 | 1 | 228 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 6 | 4 | 1 | 9 | | | | | | | |
| 03 | 234 | N | 234 | -0- | -0- | -0- | 18 | 1 | 211 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 4 | 4 | 1 | 9 | | | | | | | |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'W' FEE WELL #: 4 RRCID -> 149848 COMPL. DATE 12/17/1992 TOTAL DEPTH 8495 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2640 | X | 856 | -0- | -1784 | -0- | 60 | 1 | 763 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 30 | 4 | 3 | 9 | | | | | | | |
| 12 | 2728 | X | 539 | -0- | -2189 | -0- | 40 | 1 | 466 | 2 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 21 | 4 | 12 | 9 | | | | | | | |
| 01 | 2728 | X | 573 | -0- | -2155 | -0- | 39 | 1 | 519 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 12 | 4 | 3 | 9 | | | | | | | |
| 02 | 2044 | X | 447 | -0- | -1597 | -0- | 31 | 1 | 398 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 10 | 4 | 8 | 9 | | | | | | | |
| 03 | 899 | X | 218 | -0- | -681 | -0- | 17 | 1 | 190 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 4 | 8 | 9 | | | | | | | |
| 04 | 870 | X | NO RPT | -0- | -870 | -0- | | | | | Y | NO RPT | | | | | 1 |

GLASSCOCK 'W' FEE WELL #: 5 RRCID -> 149849 COMPL. DATE 12/30/1992 TOTAL DEPTH 8590 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASSCOCK 'W' FEE WELL #: 9 RRCID -> 149851 COMPL. DATE 07/09/1993 TOTAL DEPTH 8590 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 664 | N | 664 | -0- | -0- | -0- | 47 | 1 | 593 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 24 | 4 | | | | | | | | | |
| 12 | 410 | N | 410 | -0- | -0- | -0- | 31 | 1 | 362 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 16 | 4 | 1 | 9 | | | | | | | |
| 01 | 442 | N | 442 | -0- | -0- | -0- | 30 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 27 | 1 | 354 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 10 | 4 | 1 | 9 | | | | | | | |
| 03 | 363 | N | 363 | -0- | -0- | -0- | 29 | 1 | 327 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 6 | 4 | 1 | 9 | | | | | | | |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'W' FEE WELL #: 10 RRCID -> 149852 COMPL. DATE 09/16/1993 TOTAL DEPTH 8525 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 797 | N | 797 | -0- | -0- | -0- | 56 | 1 | 713 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 28 | 4 | | | | | | | | | |
| 12 | 491 | N | 491 | -0- | -0- | -0- | 37 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | 4 | | | | | | | | | |
| 01 | 532 | N | 532 | -0- | -0- | -0- | 37 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 33 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 03 | 451 | N | 451 | -0- | -0- | -0- | 36 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 04 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'W' FEE WELL #: 11 RRCID -> 149853 COMPL. DATE 11/14/1993 TOTAL DEPTH 8535 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 99 | -0- | -261 | -0- | 8 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 577 | N | 577 | -0- | -0- | -0- | 43 | 1 | 500 | 2 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 22 | 4 | 12 | 9 | | | | | | | |
| 01 | 614 | N | 614 | -0- | -0- | -0- | 42 | 1 | 556 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 13 | 4 | 3 | 9 | | | | | | | |
| 02 | 547 | N | 547 | -0- | -0- | -0- | 38 | 1 | 488 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 13 | 4 | 8 | 9 | | | | | | | |
| 03 | 357 | N | 357 | -0- | -0- | -0- | 27 | 1 | 318 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 8 | 4 | 4 | 9 | | | | | | | |
| 04 | 540 | N | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'W' FEE WELL #: 12 RRCID -> 149854 COMPL. DATE 11/18/1993 TOTAL DEPTH 8515 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 265 | -0- | 265 | 265 | 18 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 498 | N | 233 | -0- | -265 | -0- | 16 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 03 | 298 | N | 298 | -0- | -0- | -0- | 24 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
GLASSCOCK 'W' FEE WELL #: 13 RRCID -> 149855 COMPL. DATE 05/24/1994 TOTAL DEPTH 8580 PERF. 8024 - 8432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 185 | N | 185 | -0- | -0- | -0- | 13 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 12 | 114 | N | 114 | -0- | -0- | -0- | 9 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 124 | N | 123 | -0- | -1 | -0- | 8 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 112 | N | 110 | -0- | -2 | -0- | 8 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'X' FEE WELL #: 2 RRCID -> 149859 COMPL. DATE 09/04/1992 TOTAL DEPTH 8450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'X' FEE WELL #: 4 RRCID -> 149861 COMPL. DATE 12/03/1992 TOTAL DEPTH 8290 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'U' FEE WELL #: 8 RRCID -> 149863 COMPL. DATE 10/16/1992 TOTAL DEPTH 8535 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 579 | N | 579 | -0- | -0- | -0- | 40 | 1 | 509 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 19 | 4 | 11 | 9 | | | | | | | |
| 12 | 343 | N | 343 | -0- | -0- | -0- | 25 | 1 | 289 | 2 | Y | 11 | 8 | 1 | | | 5 |
| | | | | | | | 17 | 4 | 12 | 9 | | | | | | | |
| 01 | 560 | N | 560 | -0- | -0- | -0- | 38 | 1 | 501 | 2 | Y | 9 | 14 | 1 | | | -0- |
| | | | | | | | 11 | 4 | 10 | 9 | | | | | | | |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 28 | 1 | 368 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 11 | 4 | 2 | 9 | | | | | | | |
| 03 | 477 | N | 477 | -0- | -0- | -0- | 38 | 1 | 430 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 8 | 4 | 1 | 9 | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'U' FEE WELL #: 9 RRCID -> 149864 COMPL. DATE 08/02/1993 TOTAL DEPTH 8440 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 384 | N | 384 | -0- | -0- | -0- | 27 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 17 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 01 | 373 | N | 373 | -0- | -0- | -0- | 26 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 18 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 03 | 276 | N | 276 | -0- | -0- | -0- | 22 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'U' FEE WELL #: 10 RRCID -> 149865 COMPL. DATE 10/24/1993 TOTAL DEPTH 8440 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 605 | N | 605 | -0- | -0- | -0- | 43 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | |
| 12 | 351 | N | 351 | -0- | -0- | -0- | 26 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |
| 01 | 585 | N | 585 | -0- | -0- | -0- | 40 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 02 | 430 | N | 430 | -0- | -0- | -0- | 30 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 39 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 04 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'W' FEE WELL #: 2 RRCID -> 149871 COMPL. DATE 12/07/1993 TOTAL DEPTH 8500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'W' FEE WELL #: 3 RRCID -> 149873 COMPL. DATE 12/01/1993 TOTAL DEPTH 8475 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'W' FEE WELL #: 4 RRCID -> 149874 COMPL. DATE 10/03/1993 TOTAL DEPTH 8460 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'Y' FEE WELL #: 2 RRCID -> 150144 COMPL. DATE 06/26/1994 TOTAL DEPTH 8525 PERF. 8088 - 8360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'X' FEE WELL #: 12 RRCID -> 150596 COMPL. DATE 07/06/1994 TOTAL DEPTH 8300 PERF. 7878 - 8220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'Y' FEE WELL #: 4 RRCID -> 150628 COMPL. DATE 07/23/1994 TOTAL DEPTH 8595 PERF. 8181 - 8347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'Y' FEE WELL #: 3 RRCID -> 150707 COMPL. DATE 07/20/1994 TOTAL DEPTH 8585 PERF. 8182 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK 'W' FEE WELL #: 14 RRCID -> 150708 COMPL. DATE 07/19/1994 TOTAL DEPTH 8550 PERF. 8002 - 8424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 739 | N | 739 | -0- | -0- | -0- | 51 | 1 | 653 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 26 | 4 | 9 | 9 | | | | | | | |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 34 | 1 | 399 | 2 | Y | 20 | 18 | 1 | | | 3 |
| | | | | | | | 18 | 4 | 22 | 9 | | | | | | | |
| 01 | 495 | N | 495 | -0- | -0- | -0- | 33 | 1 | 444 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 4 | 8 | 9 | | | | | | | |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 30 | 1 | 390 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 11 | 4 | 15 | 9 | | | | | | | |
| 03 | 416 | N | 416 | -0- | -0- | -0- | 31 | 1 | 360 | 2 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 7 | 4 | 18 | 9 | | | | | | | |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 3 |

STERLING 'Y' FEE WELL #: 5 RRCID -> 150870 COMPL. DATE 08/07/1994 TOTAL DEPTH 8640 PERF. 8068 - 8281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | N | 709 | -0- | -11 | -0- | 40 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 33 | 4 | | | | | | | | | |
| 12 | 924 | N | 924 | -0- | -0- | -0- | 52 | 1 | 840 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 32 | 4 | | | | | | | | | |
| 01 | 805 | N | 805 | -0- | -0- | -0- | 44 | 1 | 744 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 02 | 822 | N | 822 | -0- | -0- | -0- | 39 | 1 | 745 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 38 | 4 | | | | | | | | | |
| 03 | 886 | N | 886 | -0- | -0- | -0- | 53 | 1 | 823 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 04 | 780 | N | NO RPT | -0- | -780 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "T" FEE WELL #: 10 RRCID -> 151296 COMPL. DATE 02/25/1986 TOTAL DEPTH 8350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "T" FEE WELL #: 9 RRCID -> 151404 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7789 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'Y' FEE WELL #: 11 RRCID -> 151569 COMPL. DATE 09/04/1994 TOTAL DEPTH 8520 PERF. 8083 - 8297

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'Y' FEE WELL #: 6 RRCID -> 151570 COMPL. DATE 08/08/1994 TOTAL DEPTH 8635 PERF. 8200 - 8386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REAGAN 'H' FEE WELL #: 1 RRCID -> 152831 COMPL. DATE 11/07/1994 TOTAL DEPTH 8665 PERF. 8205 - 8415

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'AA' FEE WELL #: 1 RRCID -> 154214 COMPL. DATE 11/10/1994 TOTAL DEPTH 8600 PERF. 8093 - 8378

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAHAFFEY, P.T. WELL #: 2 RRCID -> 154215 COMPL. DATE 05/03/1995 TOTAL DEPTH 8150 PERF. 7736 - 7848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'X' FEE WELL #: 11 RRCID -> 154537 COMPL. DATE 03/30/1994 TOTAL DEPTH 8335 PERF. 7912 - 8156

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REAGAN 'G' FEE WELL #: 1 RRCID -> 154622 COMPL. DATE 05/04/1995 TOTAL DEPTH 8600 PERF. 8282 - 8412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'AA' FEE WELL #: 4 RRCID -> 154766 COMPL. DATE 06/13/1995 TOTAL DEPTH 8550 PERF. 8169 - 8364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK 'W' FEE WELL #: 7 RRCID -> 154775 COMPL. DATE 06/10/1994 TOTAL DEPTH 8620 PERF. 8104 - 8518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 126 | -0- | -264 | -0- | 10 | 1 | 106 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 9 | 4 | 1 | 9 | | | | | | | |
| 12 | 666 | N | 666 | -0- | -0- | -0- | 48 | 1 | 563 | 2 | Y | 25 | 21 | 1 | | | 5 |
| | | | | | | | 27 | 4 | 28 | 9 | | | | | | | |
| 01 | 838 | N | 838 | -0- | -0- | -0- | 57 | 1 | 753 | 2 | Y | 10 | 12 | 1 | | | 3 |
| | | | | | | | 17 | 4 | 11 | 9 | | | | | | | |
| 02 | 754 | N | 754 | -0- | -0- | -0- | 51 | 1 | 661 | 2 | Y | 22 | 22 | 1 | | | 3 |
| | | | | | | | 18 | 4 | 24 | 9 | | | | | | | |
| 03 | 700 | N | 700 | -0- | -0- | -0- | 53 | 1 | 611 | 2 | Y | 23 | 22 | 1 | | | 4 |
| | | | | | | | 11 | 4 | 25 | 9 | | | | | | | |
| 04 | 540 | N | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | 4 |

GLASSCOCK 'W' FEE WELL #: 15 RRCID -> 155143 COMPL. DATE 07/11/1994 TOTAL DEPTH 8600 PERF. 8101 - 8518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 648 | N | 648 | -0- | -0- | -0- | 46 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 23 | 4 | | | | | | | | | |
| 12 | 401 | N | 401 | -0- | -0- | -0- | 30 | 1 | 354 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 16 | 4 | 1 | 9 | | | | | | | |
| 01 | 433 | N | 433 | -0- | -0- | -0- | 30 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 02 | 383 | N | 383 | -0- | -0- | -0- | 27 | 1 | 346 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 9 | 4 | 1 | 9 | | | | | | | |
| 03 | 355 | N | 355 | -0- | -0- | -0- | 28 | 1 | 320 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 6 | 4 | 1 | 9 | | | | | | | |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'U' FEE WELL #: 7 RRCID -> 155822 COMPL. DATE 09/27/1992 TOTAL DEPTH 8510 PERF. 8014 - 8397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 776 | N | 776 | -0- | -0- | -0- | 55 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 26 | 4 | | | | | | | | | |
| 12 | 625 | N | 625 | -0- | -0- | -0- | 45 | 1 | 524 | 2 | Y | 23 | 12 | 1 | | | 11 |
| | | | | | | | 31 | 4 | 25 | 9 | | | | | | | |
| 01 | 1017 | N | 1017 | -0- | -0- | -0- | 68 | 1 | 908 | 2 | Y | 18 | 28 | 1 | | | 1 |
| | | | | | | | 21 | 4 | 20 | 9 | | | | | | | |
| 02 | 739 | N | 739 | -0- | -0- | -0- | 51 | 1 | 661 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 21 | 4 | 6 | 9 | | | | | | | |
| 03 | 841 | N | 841 | -0- | -0- | -0- | 67 | 1 | 759 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 14 | 4 | 1 | 9 | | | | | | | |
| 04 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
COPE, E. B. WELL #: 16 RRCID -> 155876 COMPL. DATE 08/14/1986 TOTAL DEPTH 8265 PERF. 7862 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 81 | -0- | -189 | -0- | 4 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 10 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 03 | 387 | N | 387 | -0- | -0- | -0- | 23 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE-ANDREWS UNIT WELL #: 2 RRCID -> 155879 COMPL. DATE 10/24/1984 TOTAL DEPTH 8370 PERF. 7978 - 8298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 35 | -0- | -55 | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 440 | N | 440 | -0- | -0- | -0- | 24 | 1 | 388 | 2 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | 19 | 4 | 9 | 9 | | | | | | | |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 31 | 1 | 602 | 2 | Y | 22 | 21 | 1 | | | 4 |
| | | | | | | | 30 | 4 | 24 | 9 | | | | | | | |
| 03 | 741 | N | 741 | -0- | -0- | -0- | 42 | 1 | 644 | 2 | Y | 43 | 38 | 1 | | | 9 |
| | | | | | | | 8 | 4 | 47 | 9 | | | | | | | |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 9 |

STERLING "T" FEE WELL #: 1 RRCID -> 155882 COMPL. DATE 10/25/1981 TOTAL DEPTH 8400 PERF. 7874 - 8221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 991 | N | 991 | -0- | -0- | -0- | 71 | 1 | 886 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 34 | 4 | | | | | | | | | |
| 12 | 618 | N | 618 | -0- | -0- | -0- | 46 | 1 | 537 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 35 | 4 | | | | | | | | | |
| 01 | 829 | N | 829 | -0- | -0- | -0- | 57 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |
| 02 | 752 | N | 752 | -0- | -0- | -0- | 52 | 1 | 677 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 23 | 4 | | | | | | | | | |
| 03 | 787 | N | 787 | -0- | -0- | -0- | 63 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 04 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "T" FEE WELL #: 2 RRCID -> 155883 COMPL. DATE 01/19/1982 TOTAL DEPTH 8400 PERF. 7824 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1297 | N | 1297 | -0- | -0- | -0- | 93 | 1 | 1157 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 47 | 4 | | | | | | | | | |
| 12 | 618 | N | 618 | -0- | -0- | -0- | 45 | 1 | 526 | 2 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 35 | 4 | 12 | 9 | | | | | | | |
| 01 | 837 | N | 821 | -0- | -16 | -0- | 55 | 1 | 742 | 2 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 14 | 4 | 10 | 9 | | | | | | | |
| 02 | 756 | N | 149 | -0- | -607 | -0- | 10 | 1 | 133 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 4 | 3 | 9 | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 810 | N | NO RPT | -0- | -810 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'T' FEE WELL #: 8 RRCID -> 155885 COMPL. DATE 10/24/1983 TOTAL DEPTH 8257 PERF. 7799 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 961 | N | 961 | -0- | -0- | -0- | 69<br>34 | 1<br>4 | 858 | 2 | Y | -0- | | | | | -0- |
| 12 | 648 | N | 648 | -0- | -0- | -0- | 48<br>37 | 1<br>4 | 563 | 2 | Y | -0- | | | | | -0- |
| 01 | 867 | N | 867 | -0- | -0- | -0- | 59<br>14 | 1<br>4 | 794 | 2 | Y | -0- | | | | | -0- |
| 02 | 790 | N | 790 | -0- | -0- | -0- | 55<br>25 | 1<br>4 | 710 | 2 | Y | -0- | | | | | -0- |
| 03 | 759 | N | 759 | -0- | -0- | -0- | 60<br>12 | 1<br>4 | 687 | 2 | Y | -0- | | | | | -0- |
| 04 | 750 | N | NO RPT | -0- | -750 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK "AB" FEE WELL #: 2 RRCID -> 156570 COMPL. DATE N/A TOTAL DEPTH 8655 PERF. 8063 - 8474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

STERLING "T" FEE WELL #: 13 RRCID -> 156572 COMPL. DATE 08/17/1993 TOTAL DEPTH 8250 PERF. 7770 - 8157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

STERLING 'X' FEE WELL #: 9 RRCID -> 157131 COMPL. DATE 04/01/1994 TOTAL DEPTH 8340 PERF. 7916 - 8272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

STERLING 'X' FEE WELL #: 3 RRCID -> 157132 COMPL. DATE 09/15/1992 TOTAL DEPTH 8195 PERF. 7847 - 8041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

REAGAN 'H' FEE WELL #: 3 RRCID -> 157133 COMPL. DATE 07/22/1995 TOTAL DEPTH 8600 PERF. 8139 - 8492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'P' FEE WELL #: 6 RRCID -> 157135 COMPL. DATE 09/23/1992 TOTAL DEPTH 7965 PERF. 7584 - 7853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'X' FEE WELL #: 8 RRCID -> 157136 COMPL. DATE 01/03/1993 TOTAL DEPTH 8320 PERF. 7904 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDMONDSON "A" WELL #: 1 RRCID -> 158033 COMPL. DATE 10/31/1981 TOTAL DEPTH 8560 PERF. 8121 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 129 | -0- | 129 | 922 | 129 | 2 | | | Y | -0- | | | | | 123 |
| 12 | 0 | | 140 | -0- | 140 | 1062 | 140 | 2 | | | Y | -0- | | | | | 123 |
| 01 | 0 | | 141 | -0- | 141 | 1203 | 141 | 2 | | | Y | -0- | | | | | 123 |
| 02 | 1331 | N | 128 | -0- | -1203 | -0- | 128 | 2 | | | Y | -0- | | | | | 123 |
| 03 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | Y | -0- | | | | | 123 |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 123 |

COPE, E. B. WELL #: 8 RRCID -> 160026 COMPL. DATE 12/07/1983 TOTAL DEPTH 8280 PERF. 7864 - 8252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 45 | -0- | -165 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 5 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE, E. B. "B" WELL #: 3 RRCID -> 160030 COMPL. DATE 11/24/1983 TOTAL DEPTH 8325 PERF. 7902 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 427 | N | 427 | -0- | -0- | -0- | 20 | 1 | 309 | 2 | Y | 73 | 63 | 1 | | | 19 |
| | | | | | | | 18 | 4 | 80 | 9 | | | | | | | |
| 12 | 331 | N | 331 | -0- | -0- | -0- | 18 | 1 | 282 | 2 | Y | 16 | 33 | 1 | | | 2 |
| | | | | | | | 13 | 4 | 18 | 9 | | | | | | | |
| 01 | 306 | N | 306 | -0- | -0- | -0- | 16 | 1 | 273 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 8 | 4 | 9 | 9 | | | | | | | |
| 02 | 392 | N | 273 | -0- | -119 | -0- | 13 | 1 | 246 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 12 | 4 | 2 | 9 | | | | | | | |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 15 | 1 | 228 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 3 | 4 | 9 | 9 | | | | | | | |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "S" FEE WELL #: 4 RRCID -> 160031 COMPL. DATE 02/12/1985 TOTAL DEPTH 8120 PERF. 7796 - 8035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "T" FEE WELL #: 4 RRCID -> 160032 COMPL. DATE 01/16/1982 TOTAL DEPTH 8400 PERF. 7886 - 8192

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 927 | N | 927 | -0- | -0- | -0- | 60 | 1 | 750 | 2 | Y | 79 | 70 | 1 | | | 22 |
| | | | | | | | 30 | 4 | 87 | 9 | | | | | | | |
| 12 | 684 | N | 684 | -0- | -0- | -0- | 42 | 1 | 492 | 2 | Y | 107 | 106 | 1 | | | 23 |
| | | | | | | | 32 | 4 | 118 | 9 | | | | | | | |
| 01 | 858 | N | 858 | -0- | -0- | -0- | 52 | 1 | 694 | 2 | Y | 90 | 99 | 1 | | | 14 |
| | | | | | | | 13 | 4 | 99 | 9 | | | | | | | |
| 02 | 744 | N | 744 | -0- | -0- | -0- | 47 | 1 | 613 | 2 | Y | 57 | 70 | 1 | | | 1 |
| | | | | | | | 21 | 4 | 63 | 9 | | | | | | | |
| 03 | 727 | N | 727 | -0- | -0- | -0- | 57 | 1 | 649 | 2 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 4 | 11 | 9 | | | | | | | |
| 04 | 510 | N | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | 2 |

REAGAN 'I' FEE WELL #: 1 RRCID -> 162581 COMPL. DATE 03/26/1997 TOTAL DEPTH 8568 PERF. 8132 - 8348

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | -0- |

STERLING "S" FEE WELL #: 1 RRCID -> 164423 COMPL. DATE 07/01/1981 TOTAL DEPTH 8265 PERF. 7852 - 8164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, E. B. WELL #: 3 RRCID -> 170201 COMPL. DATE 11/01/1981 TOTAL DEPTH 8400 PERF. 7921 - 8140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE-ANDREWS UNIT WELL #: 1 RRCID -> 170202 COMPL. DATE 02/04/1981 TOTAL DEPTH 8500 PERF. 7977 - 8335

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 33 | -0- | -57 | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 479 | N | 479 | -0- | -0- | -0- | 26 | 1 | 422 | 2 | Y | 11 | 8 | 1 | | | 3 |
| | | | | | | | 19 | 4 | 12 | 9 | | | | | | | |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 21 | 1 | 409 | 2 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 26 | 4 | 13 | 9 | | | | | | | |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 25 | 1 | 380 | 2 | Y | 22 | 19 | 1 | | | 5 |
| | | | | | | | 5 | 4 | 24 | 9 | | | | | | | |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | Y | NO RPT | | | | | 5 |

COPE, E. B. "B" WELL #: 2 RRCID -> 170203 COMPL. DATE 10/04/1981 TOTAL DEPTH 8349 PERF. 7929 - 8230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "P" FEE WELL #: 4 RRCID -> 170205 COMPL. DATE 06/11/1988 TOTAL DEPTH 7990 PERF. 7610 - 7851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, E. B. WELL #: 1 RRCID -> 170342 COMPL. DATE 01/16/1981 TOTAL DEPTH 8441 PERF. 7860 - 8206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REAGAN 'G' FEE WELL #: 2 RRCID -> 181628 COMPL. DATE 02/09/2001 TOTAL DEPTH 8513 PERF. 8068 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'X' FEE WELL #: 13 RRCID -> 193279 COMPL. DATE 10/18/2002 TOTAL DEPTH 8300 PERF. 7802 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE-SEALE UNIT WELL #: 1 RRCID -> 193533 COMPL. DATE 11/15/2002 TOTAL DEPTH 8415 PERF. 8120 - 8323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 96 | N | 96 | -0- | -0- | -0- | 6 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 205 | N | 205 | -0- | -0- | -0- | 11 | 1 | 183 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 9 | 4 | 2 | 9 | | | | | | | |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 13 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 03 | 216 | N | 216 | -0- | -0- | -0- | 13 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE-SEALE UNIT WELL #: 2 RRCID -> 193534 COMPL. DATE 11/19/2002 TOTAL DEPTH 8400 PERF. 7988 - 8278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 53 | -0- | -7 | -0- | 3 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 156 | N | 156 | -0- | -0- | -0- | 9 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 19 | 1 | 370 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 03 | 412 | N | 412 | -0- | -0- | -0- | 25 | 1 | 382 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
COPE, E. B. "B" WELL #: 1 RRCID -> 195425 COMPL. DATE 02/24/1981 TOTAL DEPTH 8400 PERF. 7886 - 8115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 411 | N | 411 | -0- | -0- | -0- | 23 | 1 | 363 | 2 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 18 | 4 | 7 | 9 | | | | | | | |
| 12 | 322 | N | 322 | -0- | -0- | -0- | 18 | 1 | 285 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 12 | 4 | 7 | 9 | | | | | | | |
| 01 | 460 | N | 460 | -0- | -0- | -0- | 25 | 1 | 416 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 4 | 9 | 9 | | | | | | | |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 27 | 1 | 518 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 28 | 4 | 9 | 9 | | | | | | | |
| 03 | 645 | N | 645 | -0- | -0- | -0- | 38 | 1 | 588 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 8 | 4 | 11 | 9 | | | | | | | |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | 1 |

COPE, E. B. "B" WELL #: 4 RRCID -> 195426 COMPL. DATE 04/10/2003 TOTAL DEPTH 8270 PERF. 7946 - 8212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 83 | -0- | -37 | -0- | 2 | 1 | 39 | 2 | Y | 36 | 76 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 40 | 9 | | | | | | | |
| 12 | 198 | N | 198 | -0- | -0- | -0- | 9 | 1 | 145 | 2 | Y | 34 | 26 | 1 | | | 8 |
| | | | | | | | 7 | 4 | 37 | 9 | | | | | | | |
| 01 | 256 | N | 256 | -0- | -0- | -0- | 12 | 1 | 199 | 2 | Y | 35 | 38 | 1 | | | 5 |
| | | | | | | | 6 | 4 | 39 | 9 | | | | | | | |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 9 | 1 | 180 | 2 | Y | 6 | 11 | 1 | | | -0- |
| | | | | | | | 9 | 4 | 7 | 9 | | | | | | | |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 11 | 1 | 167 | 2 | Y | 35 | 35 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 39 | 9 | | | | | | | |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'T' FEE WELL #: 6 RRCID -> 198432 COMPL. DATE 09/03/2003 TOTAL DEPTH 8300 PERF. 7801 - 8177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1128 | N | 1128 | -0- | -0- | -0- | 81 | 1 | 1004 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 40 | 4 | 3 | 9 | | | | | | | |
| 12 | 762 | N | 762 | -0- | -0- | -0- | 56 | 1 | 659 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 43 | 4 | 4 | 9 | | | | | | | |
| 01 | 1018 | N | 1018 | -0- | -0- | -0- | 70 | 1 | 929 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 17 | 4 | 2 | 9 | | | | | | | |
| 02 | 876 | N | 876 | -0- | -0- | -0- | 60 | 1 | 785 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 27 | 4 | 4 | 9 | | | | | | | |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 16 | 1 | 191 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 9 | 4 | 2 | 9 | | | | | | | |
| 04 | 690 | N | NO RPT | -0- | -690 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "T" FEE WELL #: 7 RRCID -> 202035 COMPL. DATE 09/22/2003 TOTAL DEPTH 8340 PERF. 7921 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1241 | N | 1241 | -0- | -0- | -0- | 89 | 1 | 1108 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 44 | 4 | | | | | | | | | |
| 12 | 0 | | 837 | -0- | 837 | 837 | 62 | 1 | 727 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 48 | 4 | | | | | | | | | |
| 01 | 1958 | N | 1121 | -0- | -837 | -0- | 77 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | 4 | | | | | | | | | |
| 02 | 1019 | N | 1019 | -0- | -0- | -0- | 71 | 1 | 916 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 32 | 4 | | | | | | | | | |
| 03 | 966 | N | 966 | -0- | -0- | -0- | 77 | 1 | 874 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 04 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
COPE, E. B. WELL #: 14 RRCID -> 203713 COMPL. DATE 04/11/2004 TOTAL DEPTH 8240 PERF. 7884 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 63 | -0- | -177 | -0- | 3 | 58 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | | 4 | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 15 | 277 | 2 | Y | 10 | 2 | 1 | | | 8 |
| | | | | | | | 14 | 11 | 9 | | | | | | | |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 24 | 371 | 2 | Y | 69 | 66 | 1 | | | 11 |
| | | | | | | | 5 | 76 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | 11 |

COPE, E. B. WELL #: 7 RRCID -> 203718 COMPL. DATE 02/16/2004 TOTAL DEPTH 8170 PERF. 7856 - 8132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 27 | -0- | -63 | -0- | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | | 4 | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 6 | 109 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | | 4 | | | | | | | |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 8 | 129 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | | 4 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |

STERLING 'U' FEE WELL #: 2 RRCID -> 203735 COMPL. DATE 03/28/2004 TOTAL DEPTH 8400 PERF. 8008 - 8295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 585 | N | 585 | -0- | -0- | -0- | 40 | 504 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 19 | 22 | 9 | | | | | | | |
| 12 | 354 | N | 354 | -0- | -0- | -0- | 25 | 287 | 2 | Y | 23 | 16 | 1 | | | 11 |
| | | | | | | | 17 | 25 | 9 | | | | | | | |
| 01 | 565 | N | 565 | -0- | -0- | -0- | 37 | 497 | 2 | Y | 18 | 28 | 1 | | | 1 |
| | | | | | | | 11 | 20 | 9 | | | | | | | |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 28 | 362 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 11 | 6 | 9 | | | | | | | |
| 03 | 461 | N | 461 | -0- | -0- | -0- | 37 | 415 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 8 | 1 | 9 | | | | | | | |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | Y | NO RPT | | | | | -0- |

COPE, E. B. WELL #: 2 RRCID -> 204011 COMPL. DATE N/A TOTAL DEPTH 8428 PERF. 7820 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

COPE, E. B. WELL #: 4 RRCID -> 204012 COMPL. DATE 07/26/2004 TOTAL DEPTH 8400 PERF. 7870 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 266 | -0- | -94 | -0- | 15 | 239 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | | 4 | | | | | | | |
| 12 | 387 | N | 387 | -0- | -0- | -0- | 22 | 350 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | | 4 | | | | | | | |
| 01 | 349 | N | 349 | -0- | -0- | -0- | 19 | 321 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | | 4 | | | | | | | |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 20 | 382 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | | 4 | | | | | | | |
| 03 | 449 | N | 449 | -0- | -0- | -0- | 27 | 415 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 6 | 1 | 9 | | | | | | | |
| 04 | 330 | N | NO RPT | -0- | -330 | -0- | | | | Y | NO RPT | | | | | 1 |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
COPE, E. B. WELL #: 5 RRCID -> 204013 COMPL. DATE N/A TOTAL DEPTH 8335 PERF. 7784 - 8094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, E. B. WELL #: 9 RRCID -> 204015 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7854 - 8105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 70 | -0- | -80 | -0- | 4 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 235 | N | 235 | -0- | -0- | -0- | 13 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 257 | N | 257 | -0- | -0- | -0- | 14 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 12 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |
| 03 | 197 | N | 197 | -0- | -0- | -0- | 10 | 1 | 165 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 4 | 4 | 18 | 9 | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE, E. B. WELL #: 13 RRCID -> 204019 COMPL. DATE N/A TOTAL DEPTH 8140 PERF. 7790 - 8046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 100 | -0- | -260 | -0- | 5 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 9 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 03 | 752 | N | 752 | -0- | -0- | -0- | 45 | 1 | 685 | 2 | Y | 13 | 10 | 1 | | | 3 |
| | | | | | | | 8 | 4 | 14 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

COPE, E. B. WELL #: 15 RRCID -> 204020 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7853 - 8227

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 59 | -0- | -151 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 15 | 1 | 277 | 2 | Y | 7 | 1 | 1 | | | 6 |
| | | | | | | | 13 | 4 | 8 | 9 | | | | | | | |
| 03 | 519 | N | 519 | -0- | -0- | -0- | 28 | 1 | 435 | 2 | Y | 45 | 44 | 1 | | | 7 |
| | | | | | | | 6 | 4 | 50 | 9 | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

GLASSCOCK 'W' FEE WELL #: 3 RRCID -> 207899 COMPL. DATE N/A TOTAL DEPTH 8540 PERF. 8052 - 8428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 347 | N | 347 | -0- | -0- | -0- | 24 | 1 | 308 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 12 | 4 | 3 | 9 | | | | | | | |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 16 | 1 | 188 | 2 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 8 | 4 | 12 | 9 | | | | | | | |
| 01 | 341 | N | 233 | -0- | -108 | -0- | 16 | 1 | 209 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 5 | 4 | 3 | 9 | | | | | | | |
| 02 | 308 | N | 207 | -0- | -101 | -0- | 14 | 1 | 180 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 5 | 4 | 8 | 9 | | | | | | | |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 8 | 1 | 86 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 2 | 4 | 8 | 9 | | | | | | | |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 1 |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'X' FEE WELL #: 5 RRCID -> 209351 COMPL. DATE N/A TOTAL DEPTH 8245 PERF. 7861 - 8214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAHAFFEY, P.T. WELL #: 3 RRCID -> 213968 COMPL. DATE 03/19/1996 TOTAL DEPTH 7950 PERF. 7751 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDMONDSON WELL #: 1 RRCID -> 217365 COMPL. DATE 10/07/1981 TOTAL DEPTH 8486 PERF. 8083 - 8401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 32 | -0- | 32 | 231 | 32 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 35 | -0- | 35 | 266 | 35 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 35 | -0- | 35 | 301 | 35 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 333 | N | 32 | -0- | -301 | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

EDMONDSON WELL #: 3 RRCID -> 217371 COMPL. DATE 03/29/1984 TOTAL DEPTH 8450 PERF. 8030 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 332 | -0- | 332 | 2351 | 322 | 2 | 10 | 9 | Y | 9 | | | | | 175 |
| 12 | 0 | | 360 | -0- | 360 | 2711 | 351 | 2 | 9 | 9 | Y | 8 | | | | | 183 |
| 01 | 0 | | 359 | -0- | 359 | 3070 | 352 | 2 | 7 | 9 | Y | 6 | | | | | 189 |
| 02 | 2800 | N | 344 | -0- | -2456 | 614 | 321 | 2 | 23 | 9 | Y | 21 | 144 | 1 | | | 66 |
| 03 | 910 | N | 296 | -0- | -614 | -0- | 292 | 2 | 4 | 9 | Y | 4 | | | | | 70 |
| 04 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 70 |

EDMONDSON WELL #: 4 RRCID -> 217482 COMPL. DATE 11/05/1982 TOTAL DEPTH 8530 PERF. 8107 - 8457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 64 | -0- | 64 | 460 | 64 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 70 | -0- | 70 | 530 | 70 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 70 | -0- | 70 | 600 | 70 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 664 | N | 64 | -0- | -600 | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK "W" FEE WELL #: 16 RRCID -> 218240 COMPL. DATE 07/09/1994 TOTAL DEPTH 8585 PERF. 8064 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 457 | N | 457 | -0- | -0- | -0- | 32<br>16 | 1<br>4 | 409 | 2 | Y | -0- | | | | | -0- |
| 12 | 285 | N | 285 | -0- | -0- | -0- | 21<br>11 | 1<br>4 | 250<br>3 | 2<br>9 | Y | 3 | 1 | 1 | | | 2 |
| 01 | 308 | N | 308 | -0- | -0- | -0- | 21<br>6 | 1<br>4 | 278<br>3 | 2<br>9 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 278 | N | 278 | -0- | -0- | -0- | 19<br>7 | 1<br>4 | 244<br>8 | 2<br>9 | Y | 7 | 7 | 1 | | | 1 |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 20<br>4 | 1<br>4 | 226<br>8 | 2<br>9 | Y | 7 | 7 | 1 | | | 1 |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 1 |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
COPE, E. B. WELL #: 12 RRCID -> 219582 COMPL. DATE 06/04/2007 TOTAL DEPTH 8125 PERF. 7788 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 21 | -0- | -189 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'P' FEE WELL #: 2 RRCID -> 219681 COMPL. DATE 03/05/1987 TOTAL DEPTH 8000 PERF. 7601 - 7877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 63 | -0- | 63 | 231 | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 313 | N | 82 | -0- | -231 | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 468 | N | 468 | -0- | -0- | -0- | 26 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 23 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 26 | 4 | | | | | | | | | |
| 03 | 461 | N | 461 | -0- | -0- | -0- | 28 | 1 | 427 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "P" FEE WELL #: 1 RRCID -> 219838 COMPL. DATE 11/21/2005 TOTAL DEPTH 8050 PERF. 7707 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'Y' FEE WELL #: 7 RRCID -> 219841 COMPL. DATE 04/28/1996 TOTAL DEPTH 8635 PERF. 8216 - 8296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 | N | 849 | -0- | -51 | -0- | 48 | 1 | 761 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 39 | 4 | 1 | 9 | | | | | | | |
| 12 | 1111 | N | 1111 | -0- | -0- | -0- | 63 | 1 | 1006 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 39 | 4 | 3 | 9 | | | | | | | |
| 01 | 964 | N | 964 | -0- | -0- | -0- | 52 | 1 | 891 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 20 | 4 | 1 | 9 | | | | | | | |
| 02 | 987 | N | 987 | -0- | -0- | -0- | 47 | 1 | 892 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 46 | 4 | 2 | 9 | | | | | | | |
| 03 | 1063 | N | 1063 | -0- | -0- | -0- | 64 | 1 | 985 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 12 | 4 | 2 | 9 | | | | | | | |
| 04 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'AA' FEE WELL #: 3 RRCID -> 219846 COMPL. DATE 06/12/1945 TOTAL DEPTH 8550 PERF. 8196 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING 'P' WELL #: 5 RRCID -> 219969 COMPL. DATE 09/11/1989 TOTAL DEPTH 7950 PERF. 7707 - 7917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK 'AB' FEE WELL #: 3 RRCID -> 220035 COMPL. DATE 10/30/1992 TOTAL DEPTH 8600 PERF. 7986 - 8415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK 'AB' FEE WELL #: 5 RRCID -> 220067 COMPL. DATE 12/14/1992 TOTAL DEPTH 8635 PERF. 8058 - 8416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'Y' FEE WELL #: 9 RRCID -> 220455 COMPL. DATE 08/22/1994 TOTAL DEPTH 8680 PERF. 8163 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'AA' FEE WELL #: 2 RRCID -> 225772 COMPL. DATE 06/04/1995 TOTAL DEPTH 8450 PERF. 8195 - 8383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 482 | -0- | -148 | -0- | 27 1<br>21 4 | | 427 2<br>7 9 | | Y | 6 | 5 1 | | | | 2 |
| 12 | 514 | N | 514 | -0- | -0- | -0- | 29 1<br>16 4 | | 461 2<br>8 9 | | Y | 7 | 7 1 | | | | 2 |
| 01 | 744 | N | 438 | -0- | -306 | -0- | 24 1<br>12 4 | | 399 2<br>3 9 | | Y | 3 | 4 1 | | | | 1 |
| 02 | 448 | N | 307 | -0- | -141 | -0- | 14 1<br>17 4 | | 274 2<br>2 9 | | Y | 2 | 3 1 | | | | -0- |
| 03 | 213 | N | 213 | -0- | -0- | -0- | 13 1<br>2 4 | | 195 2<br>3 9 | | Y | 3 | 2 1 | | | | 1 |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 1 |

STERLING 'AA' FEE WELL #: 5 RRCID -> 226565 COMPL. DATE 05/03/1996 TOTAL DEPTH 8500 PERF. 8086 - 8348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
REAGAN 'G' FEE WELL #: 3 RRCID -> 234472 COMPL. DATE 12/20/2007 TOTAL DEPTH 8690 PERF. 8285 - 8537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'S' FEE WELL #: 8 RRCID -> 236236 COMPL. DATE 03/17/2008 TOTAL DEPTH 8147 PERF. 7953 - 8017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK FEE WELL #: 1 RRCID -> 236869 COMPL. DATE 01/14/2008 TOTAL DEPTH 8680 PERF. 8203 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REAGAN 'H' FEE WELL #: 5 RRCID -> 238318 COMPL. DATE 11/26/2007 TOTAL DEPTH 8650 PERF. 8118 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REAGAN 'I' FEE WELL #: 2 RRCID -> 240484 COMPL. DATE 01/24/2008 TOTAL DEPTH 8580 PERF. 8092 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING -S- FEE WELL #: 2 RRCID -> 269110 COMPL. DATE 12/28/1982 TOTAL DEPTH 8210 PERF. 7886 - 8057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 127 | -0- | -23 | -0- | 6 1<br>5 4 | | 102 2<br>14 9 | | Y | 13 | 12 1 | | | | 5 |
| 12 | 0 | | 163 | -0- | 163 | 163 | 8 1<br>6 4 | | 134 2<br>15 9 | | Y | 14 | 16 1 | | | | 3 |
| 01 | 0 | | 146 | -0- | 146 | 309 | 7 1<br>4 4 | | 123 2<br>12 9 | | Y | 11 | 11 1 | | | | 3 |
| 02 | 462 | N | 153 | -0- | -309 | -0- | 7 1<br>8 4 | | 127 2<br>11 9 | | Y | 10 | 11 1 | | | | 2 |
| 03 | 168 | N | 168 | -0- | -0- | -0- | 9 1<br>2 4 | | 143 2<br>14 9 | | Y | 13 | 12 1 | | | | 3 |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 3 |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURK ROYALTY CO., LTD. //CONT.// 108799
EDMONDSON -A- WELL #: 5 RRCID -> 281801 COMPL. DATE 08/30/2006 TOTAL DEPTH 8716 PERF. 8128 - 8387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 437 | -0- | -13 | -0- | 437 | 2 | | | N | -0- | | | | | 130 |
| 12 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | 130 |
| 01 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 130 |
| 02 | 420 | N | 374 | -0- | -46 | -0- | 374 | 2 | | | N | -0- | | | | | 130 |
| 03 | 530 | N | 530 | -0- | -0- | -0- | 526 | 2 | 4 | 9 | N | 4 | | | | | 134 |
| 04 | 450 | N | NO RPT | -0- | -450 | -0- | | | | | N | NO RPT | | | | | 134 |

EDMONDSON WELL #: 6 RRCID -> 284701 COMPL. DATE 11/04/2008 TOTAL DEPTH 9330 PERF. 8111 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1133 | -0- | 1133 | 8430 | 1126 | 2 | 7 | 9 | Y | 6 | | | | | 26 |
| 12 | 0 | | 1234 | -0- | 1234 | 9664 | 1227 | 2 | 7 | 9 | Y | 6 | | | | | 32 |
| 01 | 0 | | 1235 | -0- | 1235 | 10899 | 1231 | 2 | 4 | 9 | Y | 4 | | | | | 36 |
| 02 | 2800 | N | 1138 | -0- | -1662 | 9237 | 1123 | 2 | 15 | 9 | Y | 14 | 6 | 1 | | | 44 |
| 03 | 3100 | N | 1026 | -0- | -2074 | 7163 | 1023 | 2 | 3 | 9 | Y | 3 | | | | | 47 |
| 04 | 1050 | N | NO RPT | -0- | -1050 | 6113 | | | | | Y | NO RPT | | | | | 47 |

EDMONDSON WELL #: 5 RRCID -> 284713 COMPL. DATE 09/19/2006 TOTAL DEPTH 8708 PERF. 8135 - 8446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1133 | -0- | 1133 | 8374 | 1126 | 2 | 7 | 9 | Y | 6 | | | | | 47 |
| 12 | 0 | | 1234 | -0- | 1234 | 9608 | 1227 | 2 | 7 | 9 | Y | 6 | | | | | 53 |
| 01 | 0 | | 1235 | -0- | 1235 | 10843 | 1231 | 2 | 4 | 9 | Y | 4 | | | | | 57 |
| 02 | 2800 | N | 1138 | -0- | -1662 | 9181 | 1123 | 2 | 15 | 9 | Y | 14 | 27 | 1 | | | 44 |
| 03 | 3100 | N | 1026 | -0- | -2074 | 7107 | 1023 | 2 | 3 | 9 | Y | 3 | | | | | 47 |
| 04 | 1050 | N | NO RPT | -0- | -1050 | 6057 | | | | | Y | NO RPT | | | | | 47 |

EDMONDSON -A- WELL #: 3 RRCID -> 285850 COMPL. DATE 10/26/1982 TOTAL DEPTH 8555 PERF. 8137 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 64 | -0- | 64 | 460 | 64 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 70 | -0- | 70 | 530 | 70 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 70 | -0- | 70 | 600 | 70 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 664 | N | 64 | -0- | -600 | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

EDMONDSON -A- WELL #: 4 RRCID -> 285888 COMPL. DATE 12/03/1982 TOTAL DEPTH 8580 PERF. 6167 - 8526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 161 | -0- | 161 | 1154 | 161 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 175 | -0- | 175 | 1329 | 175 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 184 | -0- | 184 | 1513 | 176 | 2 | 8 | 9 | Y | 7 | | | | | 7 |
| 02 | 1695 | N | 182 | -0- | -1513 | -0- | 160 | 2 | 22 | 9 | Y | 20 | | | | | 27 |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 146 | 2 | 12 | 9 | Y | 11 | | | | | 38 |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 38 |

DISCOVERY NATURAL RESOURCES LLC 220855
TERRY, I. W. "A" WELL #: 2 RRCID -> 153128 COMPL. DATE 05/29/1980 TOTAL DEPTH 8655 PERF. 8316 - 8526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
TERRY, I. W. "A" WELL #: 3 RRCID -> 153129 COMPL. DATE 07/24/1980 TOTAL DEPTH 8700 PERF. 8205 - 8283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING ENERGY RESOURCES 465526
FLINT WELL #: 1 RRCID -> 283116 COMPL. DATE 11/24/1984 TOTAL DEPTH 8161 PERF. 7619 - 8025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 241 | -0- | 241 | 241 | 241 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 277 | -0- | 277 | 518 | 277 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 215 | -0- | 215 | 733 | 215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 964 | N | 231 | -0- | -733 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 04 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |

FLINT WELL #: 2 RRCID -> 283153 COMPL. DATE 12/09/1984 TOTAL DEPTH 8100 PERF. 7665 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 242 | -0- | 242 | 242 | 242 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 278 | -0- | 278 | 520 | 278 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 215 | -0- | 215 | 735 | 215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 966 | N | 231 | -0- | -735 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |

P1 ENERGY, LLC 631633
DOOLEY, B. F. WELL #: 1 RRCID -> 120914 COMPL. DATE 05/02/1979 TOTAL DEPTH 9660 PERF. 8125 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOOLEY, B. F. WELL #: 3 RRCID -> 121001 COMPL. DATE 10/03/1981 TOTAL DEPTH 8500 PERF. 8159 - 8229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELLE COUNCIL "70" WELL #: 1 RRCID -> 134497 COMPL. DATE 09/01/1980 TOTAL DEPTH 8650 PERF. 8214 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
P1 ENERGY, LLC //CONT.// 631633
COPE, R. L. WELL #: 3 RRCID -> 153090 COMPL. DATE 11/05/1980 TOTAL DEPTH 8500 PERF. 8008 - 8187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, R. L. WELL #: 4 RRCID -> 153091 COMPL. DATE 07/31/2013 TOTAL DEPTH 8500 PERF. 8000 - 8233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE, R. L. WELL #: 6 RRCID -> 153092 COMPL. DATE 03/16/1982 TOTAL DEPTH 8510 PERF. 7987 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 348 | -0- | 348 | 348 | 348 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 348 | -0- | 348 | 696 | 348 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1009 | N | 313 | -0- | -696 | -0- | 313 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE, R. L. WELL #: 7 RRCID -> 153093 COMPL. DATE 04/15/1983 TOTAL DEPTH 8500 PERF. 7968 - 8378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE-BODINE WELL #: 1 RRCID -> 153096 COMPL. DATE 07/16/1980 TOTAL DEPTH 8600 PERF. 8052 - 8449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS, D. L. WELL #: 6 RRCID -> 153103 COMPL. DATE 07/06/1982 TOTAL DEPTH 8485 PERF. 8032 - 8291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14 | -0- | 14 | 14 | 14 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 18 | -0- | 18 | 32 | 18 | 3 | | | N | -0- | | | | | -0- |
| 01 | 49 | N | 17 | -0- | -32 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS, D. L. WELL #: 8 RRCID -> 153104 COMPL. DATE 06/02/1982 TOTAL DEPTH 8500 PERF. 8063 - 8359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | 90 | -0- | 90 | 449 | 90 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | 106 | -0- | 106 | 555 | 106 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 555 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 555 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 555 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 555 | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
P1 ENERGY, LLC //CONT.// 631633
TERRY, I. W. WELL #: 4 RRCID -> 153114 COMPL. DATE 06/06/1980 TOTAL DEPTH 9500 PERF. 7933 - 8247

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TERRY, I. W. WELL #: 5 RRCID -> 153115 COMPL. DATE 06/27/1980 TOTAL DEPTH 8627 PERF. 8121 - 8398

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TERRY, I. W. WELL #: 9 RRCID -> 153116 COMPL. DATE 09/09/1980 TOTAL DEPTH 8475 PERF. 7974 - 8206

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TERRY, I. W. WELL #: 13 RRCID -> 153119 COMPL. DATE 11/24/1981 TOTAL DEPTH 8400 PERF. 7898 - 8277

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TERRY, I. W. "A" WELL #: 1 RRCID -> 153126 COMPL. DATE 05/20/1980 TOTAL DEPTH 8600 PERF. 8143 - 8394

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WATSON, J. E. WELL #: 1 RRCID -> 153131 COMPL. DATE 05/12/1973 TOTAL DEPTH 8623 PERF. 8090 - 8332

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
P1 ENERGY, LLC //CONT.// 631633
WATSON, J. E. WELL #: 2 RRCID -> 153132 COMPL. DATE 07/26/1980 TOTAL DEPTH 8500 PERF. 8225 - 8375

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS, D. L. WELL #: 2 RRCID -> 157749 COMPL. DATE 03/01/1981 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS, D. L. WELL #: 4 RRCID -> 157754 COMPL. DATE 02/12/2002 TOTAL DEPTH 8519 PERF. 7868 - 8310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, R. L. WELL #: 2 RRCID -> 157764 COMPL. DATE 08/08/1980 TOTAL DEPTH 8506 PERF. 8101 - 8318

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRY, I. W. WELL #: 2 RRCID -> 157876 COMPL. DATE 03/25/1996 TOTAL DEPTH 8450 PERF. 8043 - 8381

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY, I. W. WELL #: 17 RRCID -> 157881 COMPL. DATE 12/09/1983 TOTAL DEPTH 8400 PERF. 7886 - 8201

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOOLEY, B. F. WELL #: 4 RRCID -> 160604 COMPL. DATE 08/31/1995 TOTAL DEPTH 8524 PERF. 8210 - 8374

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
P1 ENERGY, LLC //CONT.// 631633
COPE-BODINE WELL #: 4R RRCID -> 160606 COMPL. DATE 10/31/1995 TOTAL DEPTH 8520 PERF. 8156 - 8395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 275 | -0- | 275 | 275 | 275 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 276 | -0- | 276 | 551 | 276 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 770 | N | 219 | -0- | -551 | -0- | 219 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 176 | -0- | -103 | -0- | 176 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE-BODINE "A" WELL #: 1 RRCID -> 160607 COMPL. DATE 10/30/1995 TOTAL DEPTH 8532 PERF. 8156 - 8351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOOLEY, B. F. WELL #: 5 RRCID -> 160638 COMPL. DATE 08/29/1995 TOTAL DEPTH 8510 PERF. 8134 - 8363

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 518 | -0- | 518 | 518 | 518 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 520 | -0- | 520 | 1038 | 520 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1521 | N | 483 | -0- | -1038 | -0- | 483 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE, R. L. WELL #: 1 RRCID -> 164444 COMPL. DATE 05/03/1980 TOTAL DEPTH 8496 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOOLEY, B.F. WELL #: 6 RRCID -> 164445 COMPL. DATE 08/31/1995 TOTAL DEPTH 8527 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 144 | -0- | 144 | 144 | 144 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 145 | -0- | 145 | 289 | 145 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 423 | N | 134 | -0- | -289 | -0- | 134 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY, I. W. WELL #: 18 RRCID -> 164510 COMPL. DATE 12/05/1995 TOTAL DEPTH 8500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 62 | -0- | 62 | 62 | 62 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 77 | -0- | 77 | 139 | 77 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 537 | N | 398 | -0- | -139 | -0- | 398 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COUNCIL, ESTELLE "70" WELL #: 4 RRCID -> 165059 COMPL. DATE 10/31/1995 TOTAL DEPTH 8497 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
P1 ENERGY, LLC //CONT.// 631633
TERRY, I. W. WELL #: 19 RRCID -> 174068 COMPL. DATE 12/06/1995 TOTAL DEPTH 8520 PERF. 7938 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WATSON, J.E. WELL #: 5 RRCID -> 180954 COMPL. DATE 02/01/2001 TOTAL DEPTH 8500 PERF. 8022 - 8292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPE-BODINE WELL #: 3 RRCID -> 187930 COMPL. DATE 09/01/2001 TOTAL DEPTH 8510 PERF. 8137 - 8321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WATSON, J. E. 'A' WELL #: 1 RRCID -> 225832 COMPL. DATE 06/29/2002 TOTAL DEPTH 8500 PERF. 7088 - 8285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 462 | -0- | 462 | 462 | 462 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 477 | -0- | 477 | 939 | 477 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1406 | N | 467 | -0- | -939 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 03 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS, D. L. WELL #: 7 RRCID -> 281727 COMPL. DATE 12/13/2001 TOTAL DEPTH 8504 PERF. 6540 - 8363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51 | -0- | 51 | 51 | 51 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 67 | -0- | 67 | 118 | 67 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 146 | N | 28 | -0- | -118 | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 27 | -0- | -35 | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COSTA (CLEAR FORK, UPPER) 20897 575 ASSOCIATED CAPACITY CNTY: CRANE
GREEN CENTURY EXP & PROD, LLC 330180
TUCKER, NELLIE "C" WELL #: 1 RRCID -> 097508 COMPL. DATE 10/16/1985 TOTAL DEPTH 4327 PERF. 3330 - 4257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 180 | -0- | 180 | 360 | 180 | 1 | | | N | -0- | | | | | 48 |
| 12 | 0 | | 180 | -0- | 180 | 540 | 180 | 1 | | | N | -0- | | | | | 48 |
| 01 | 0 | | 180 | -0- | 180 | 720 | 180 | 1 | | | N | -0- | | | | | 48 |
| 02 | 900 | N | 180 | -0- | -720 | -0- | 180 | 1 | | | N | -0- | | | | | 48 |
| 03 | 186 | N | 180 | -0- | -6 | -0- | 180 | 1 | | | N | -0- | | | | | 48 |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 1 | | | N | -0- | | | | | 48 |

COSTA (CLEAR FORK, UPPER) //CONT.// 20897 575 ASSOCIATED CAPACITY CNTY: CRANE
NITRO OIL & GAS, LLC 611014
ROGERS WELL #: 2 RRCID -> 097172 COMPL. DATE 12/01/1981 TOTAL DEPTH 4300 PERF. 3347 - 3480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REYNOLDS WELL #: 1 C RRCID -> 098919 COMPL. DATE 11/01/1981 TOTAL DEPTH 4337 PERF. 3354 - 3408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROGERS WELL #: 3 RRCID -> 099735 COMPL. DATE 03/24/1982 TOTAL DEPTH 4300 PERF. 3348 - 3420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |

ROGERS WELL #: 4 RRCID -> 099869 COMPL. DATE 05/23/1982 TOTAL DEPTH 4350 PERF. 3338 - 3417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAMTEX ENERGY LLC 690225
REYNOLDS WELL #: RRCID -> 117462 COMPL. DATE 06/08/1985 TOTAL DEPTH 4360 PERF. 3387 - 3517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 150 |

PLUGGED AND ABANDONED_____ 11/22/2019

WILCO OPERATING 923110
SYNDICATE FEE "A" WELL #: 4 RRCID -> 124456 COMPL. DATE 04/23/1987 TOTAL DEPTH 4343 PERF. 3354 - 3542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |

COV (MORROW) 21180 400 NON-ASSOCIATED ONE WELL CNTY: CULBERSON
MOONTOWER RESOURCES SWD, LLC 578446
SAN SABA SWD STATE WELL #: 1 RRCID -> 271386 COMPL. DATE 04/20/2012 TOTAL DEPTH 3275 PERF. 2750 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SATURN SWD OPERATING LLC 748767
H. M. PHILLIPS STATE 94 WELL #: 1D RRCID -> 282178 COMPL. DATE 08/06/2016 TOTAL DEPTH 5202 PERF. 2710 - 4555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA (DEVONIAN) 21382 375 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
NEAL, J. O. 43 WELL #: 1 RRCID -> 032601 COMPL. DATE 03/11/1964 TOTAL DEPTH 15142 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | 3684 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 3684 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 3684 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 3684 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 3684 | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 3684 | | | | | N | NO RPT | | | | | -0- |

CHISOS OPERATING, INC. 149441
THAGARD, GEORGE F., ET AL WELL #: 1 U RRCID -> 038576 COMPL. DATE 04/15/2004 TOTAL DEPTH 15650 PERF.11331 - 15080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7429 | -0- | 7429 | 14358 | 7429 | 3 | | | N | -0- | | | | | 26 |
| 12 | 0 | | 9969 | -0- | 9969 | 24327 | 9969 | 3 | | | N | -0- | | | | | 26 |
| 01 | 0 | | 9762 | -0- | 9762 | 34089 | 9762 | 3 | | | N | -0- | | | | | 26 |
| 02 | 43760 | X | 9671 | -0- | -34089 | -0- | 9671 | 3 | | | N | -0- | | | | | 26 |
| 03 | 10443 | X | 10443 | -0- | -0- | -0- | 10443 | 3 | | | N | -0- | | | | | 26 |
| 04 | 9875 | X | 9875 | -0- | -0- | -0- | 9875 | 3 | | | N | -0- | | | | | 26 |

XTO ENERGY INC. 945936
SIBLEY UNIT WELL #: 1 RRCID -> 033925 COMPL. DATE 07/18/2012 TOTAL DEPTH 12107 PERF.11772 - 12068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2347 | -0- | 2347 | 6182 | 2347 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3267 | -0- | 3267 | 9449 | 3267 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3237 | -0- | 3237 | 12686 | 3237 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15157 | X | 2471 | -0- | -12686 | -0- | 2471 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2672 | X | 2672 | -0- | -0- | -0- | 2672 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2461 | X | 2461 | -0- | -0- | -0- | 2461 | 3 | | | N | -0- | | | | | -0- |

COYANOSA UNIT #1 WELL #: 2 U RRCID -> 034935 COMPL. DATE 11/05/1999 TOTAL DEPTH 15700 PERF.11730 - 11977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12869 | -0- | 12869 | 25139 | 12869 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 11364 | -0- | 11364 | 36503 | 11364 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 15090 | -0- | 15090 | 51593 | 15090 | 3 | | | N | -0- | | | | | -0- |
| 02 | 65188 | X | 13595 | -0- | -51593 | -0- | 13595 | 3 | | | N | -0- | | | | | -0- |
| 03 | 16763 | X | 16763 | -0- | -0- | -0- | 16763 | 3 | | | N | -0- | | | | | -0- |
| 04 | 13050 | X | 11720 | -0- | -1330 | -0- | 11720 | 3 | | | N | -0- | | | | | -0- |

COYANOSA (DEVONIAN) //CONT.// 21382 375 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
SIBLEY, EFFIE POTTS WELL #: 2 U RRCID -> 035343 COMPL. DATE 02/18/1965 TOTAL DEPTH 15654 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6500 | -0- | 6500 | 13083 | 6500 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 6709 | -0- | 6709 | 19792 | 6709 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 6959 | -0- | 6959 | 26751 | 6959 | 3 | | | N | -0- | | | | | -0- |
| 02 | 33066 | X | 6315 | -0- | -26751 | -0- | 6315 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6727 | X | 6479 | -0- | -248 | -0- | 6479 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6720 | X | 6134 | -0- | -586 | -0- | 6134 | 3 | | | N | -0- | | | | | -0- |

ATHEY UNIT WELL #: 2 U RRCID -> 035345 COMPL. DATE 12/05/1964 TOTAL DEPTH 15430 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4630 | -0- | 4630 | 8468 | 4630 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5019 | -0- | 5019 | 13487 | 5019 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 5692 | -0- | 5692 | 19179 | 5692 | 3 | | | N | -0- | | | | | -0- |
| 02 | 23497 | X | 4318 | -0- | -19179 | -0- | 4318 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5022 | X | 4244 | -0- | -778 | -0- | 4244 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4890 | X | 4083 | -0- | -807 | -0- | 4083 | 3 | | | N | -0- | | | | | -0- |

COYANOSA UNIT NO. 3 WELL #: 1 RRCID -> 035669 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.11876 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4793 | -0- | 4793 | 9243 | 4793 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4501 | -0- | 4501 | 13744 | 4501 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 5129 | -0- | 5129 | 18873 | 5129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 23394 | X | 4521 | -0- | -18873 | -0- | 4521 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4939 | X | 4939 | -0- | -0- | -0- | 4939 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4733 | X | 4733 | -0- | -0- | -0- | 4733 | 3 | | | N | -0- | | | | | -0- |

COYANOSA UNIT 4 WELL #: 1 RRCID -> 035910 COMPL. DATE N/A TOTAL DEPTH 12004 PERF.11646 - 11885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5984 | -0- | 5984 | 12701 | 5984 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 7011 | -0- | 7011 | 19712 | 7011 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 7579 | -0- | 7579 | 27291 | 7579 | 3 | | | N | -0- | | | | | -0- |
| 02 | 33928 | X | 6637 | -0- | -27291 | -0- | 6637 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6877 | X | 6877 | -0- | -0- | -0- | 6877 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6480 | X | 6449 | -0- | -31 | -0- | 6449 | 3 | | | N | -0- | | | | | -0- |

SIBLEY, EFFIE POTTS -C- WELL #: 1 U RRCID -> 038234 COMPL. DATE 01/07/1966 TOTAL DEPTH 15800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10011 | -0- | 10011 | 15838 | 10011 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 10360 | -0- | 10360 | 26198 | 10360 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 11966 | -0- | 11966 | 38164 | 11966 | 3 | | | N | -0- | | | | | -0- |
| 02 | 48127 | X | 9963 | -0- | -38164 | -0- | 9963 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11050 | X | 11050 | -0- | -0- | -0- | 11050 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10350 | X | 6744 | -0- | -3606 | -0- | 6744 | 3 | | | N | -0- | | | | | -0- |

COYANOSA (ELLENBURGER) 21382 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
NEAL, J. O. 43 WELL #: 1 RRCID -> 032705 COMPL. DATE 12/04/2000 TOTAL DEPTH 15142 PERF.11941 - 15142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3330 | X | 2718 | -0- | -612 | -0- | 2718 | 3 | | | N | -0- | | | | | 45 |
| 12 | 3564 | X | 3564 | -0- | -0- | -0- | 3564 | 3 | | | N | -0- | | | | | 45 |
| 01 | 3565 | X | 2091 | -0- | -1474 | -0- | 2091 | 3 | | | N | -0- | | | | | 45 |
| 02 | 3220 | X | 3192 | -0- | -28 | -0- | 3192 | 3 | | | N | -0- | | | | | 45 |
| 03 | 3565 | X | 2781 | -0- | -784 | -0- | 2781 | 3 | | | N | -0- | | | | | 45 |
| 04 | 3450 | X | 3447 | -0- | -3 | -0- | 3447 | 3 | | | N | -0- | | | | | 45 |

COYANOSA (ELLENBURGER) //CONT.// 21382 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHISOS OPERATING, INC. 149441
THAGARD, GEORGE F., ET AL WELL #: 1 L RRCID -> 038814 COMPL. DATE 04/15/2004 TOTAL DEPTH 15650 PERF.11331 - 15080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
SIBLEY, EFFIE POTTS WELL #: 2 L RRCID -> 035344 COMPL. DATE 02/26/1965 TOTAL DEPTH 15654 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATHEY UNIT WELL #: 2 L RRCID -> 035346 COMPL. DATE 03/20/1992 TOTAL DEPTH 15430 PERF.14780 - 15430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4856 | -0- | 4856 | 10373 | 4856 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5624 | -0- | 5624 | 15997 | 5624 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 5738 | -0- | 5738 | 21735 | 5738 | 3 | | | N | -0- | | | | | -0- |
| 02 | 26686 | X | 4951 | -0- | -21735 | -0- | 4951 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5518 | X | 5215 | -0- | -303 | -0- | 5215 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5340 | X | 5103 | -0- | -237 | -0- | 5103 | 3 | | | N | -0- | | | | | -0- |

COYANOSA UNIT #1 WELL #: 2 L RRCID -> 035911 COMPL. DATE 07/16/1999 TOTAL DEPTH 15700 PERF.14786 - 15446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4710 | -0- | 4710 | 9278 | 4710 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4970 | -0- | 4970 | 14248 | 4970 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4859 | -0- | 4859 | 19107 | 4859 | 3 | | | N | -0- | | | | | -0- |
| 02 | 24065 | X | 4958 | -0- | -19107 | -0- | 4958 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6318 | X | 6318 | -0- | -0- | -0- | 6318 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6203 | X | 6203 | -0- | -0- | -0- | 6203 | 3 | | | N | -0- | | | | | -0- |

SIBLEY UNIT WELL #: 2 L RRCID -> 037040 COMPL. DATE 08/02/1965 TOTAL DEPTH 15315 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23400 | -0- | 23400 | 44613 | 23400 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 22311 | -0- | 22311 | 66924 | 22311 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 23290 | -0- | 23290 | 90214 | 23290 | 3 | | | N | -0- | | | | | -0- |
| 02 | 111369 | X | 21155 | -0- | -90214 | -0- | 21155 | 3 | | | N | -0- | | | | | -0- |
| 03 | 24180 | X | 22945 | -0- | -1235 | -0- | 22945 | 3 | | | N | -0- | | | | | -0- |
| 04 | 23400 | X | 22403 | -0- | -997 | -0- | 22403 | 3 | | | N | -0- | | | | | -0- |

SIBLEY, EFFIE POTTS -C- WELL #: 1 L RRCID -> 038235 COMPL. DATE 01/07/1966 TOTAL DEPTH 15800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15651 | -0- | 15651 | 34950 | 15651 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 21414 | -0- | 21414 | 56364 | 21414 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 17810 | -0- | 17810 | 74174 | 17810 | 3 | | | N | -0- | | | | | -0- |
| 02 | 88819 | X | 14645 | -0- | -74174 | -0- | 14645 | 3 | | | N | -0- | | | | | -0- |
| 03 | 21662 | X | 21662 | -0- | -0- | -0- | 21662 | 3 | | | N | -0- | | | | | -0- |
| 04 | 21699 | X | 21699 | -0- | -0- | -0- | 21699 | 3 | | | N | -0- | | | | | -0- |

COYANOSA (ELLENBURGER) //CONT.// 21382 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
COYANOSA UNIT NO. 4 WELL #: 2 L RRCID -> 039846 COMPL. DATE N/A TOTAL DEPTH 15720 PERF.14687 - 15713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14290 | -0- | 14290 | 29136 | 14290 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 16398 | -0- | 16398 | 45534 | 16398 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 17866 | -0- | 17866 | 63400 | 17866 | 3 | | | N | -0- | | | | | -0- |
| 02 | 79078 | X | 15678 | -0- | -63400 | -0- | 15678 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13942 | X | 13942 | -0- | -0- | -0- | 13942 | 3 | | | N | -0- | | | | | -0- |
| 04 | 17326 | X | 17326 | -0- | -0- | -0- | 17326 | 3 | | | N | -0- | | | | | -0- |

COYANOSA (MISS. 10475) 21382 750 NON-ASSOCIATED CAPACITY CNTY: PECOS
BREITBURN OPERATING L.P. 090732
MOORE, WAYNE WELL #: 10H RRCID -> 253730 COMPL. DATE 11/29/2008 TOTAL DEPTH 11358 PERF.11316 - 13078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |

NEAL, JAMES WELL #: 1H RRCID -> 257528 COMPL. DATE 11/02/2009 TOTAL DEPTH 10987 PERF.11619 - 13689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1634 | X | 1634 | -0- | -0- | -0- | 1634 | 2 | | | N | -0- | | | | | 262 |
| 12 | 2232 | X | 56 | -0- | -2176 | -0- | 56 | 2 | | | N | -0- | | | | | 262 |
| 01 | 2232 | X | -0- | -0- | -2232 | -0- | | | | | N | -0- | | | | | 262 |
| 02 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 2 | | | N | -0- | | | | | 262 |
| 03 | 2644 | N | 2644 | -0- | -0- | -0- | 2644 | 2 | | | N | -0- | | | | | 262 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 262 |

BRITANCO, L.L.C. 093620
COYANOSA UNIT NO. 503 -M- WELL #: 503 RRCID -> 167823 COMPL. DATE 11/01/1997 TOTAL DEPTH 10750 PERF.10262 - 10702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1242 | N | 1242 | -0- | -0- | -0- | 1225 | 2 | 17 | 9 | N | 15 | | | | | 85 |
| 12 | 1108 | N | 1108 | -0- | -0- | -0- | 1084 | 2 | 24 | 9 | N | 22 | | | | | 107 |
| 01 | 0 | | 1069 | -0- | 1069 | 1069 | 1067 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| 02 | 1823 | N | 754 | -0- | -1069 | -0- | 751 | 2 | 3 | 9 | N | 3 | | | | | 112 |
| 03 | 863 | N | 863 | -0- | -0- | -0- | 861 | 2 | 2 | 9 | N | 2 | | | | | 114 |
| 04 | 810 | N | 750 | -0- | -60 | -0- | 747 | 2 | 3 | 9 | N | 3 | | | | | 117 |

THAGARD TRUST 851052
THAGARD FEE WELL #: 1 RRCID -> 042324 COMPL. DATE 07/04/1967 TOTAL DEPTH 10855 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14420 | X | 14420 | -0- | -0- | -0- | 14420 | 1 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 13097 | -0- | 13097 | 13097 | 13097 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 14594 | -0- | 14594 | 27691 | 14594 | 1 | | | N | -0- | | | | | -0- |
| 02 | 39524 | X | 11833 | -0- | -27691 | -0- | 11833 | 1 | | | N | -0- | | | | | -0- |
| 03 | 13568 | X | 13568 | -0- | -0- | -0- | 2352 | 1 | 11216 | 3 | N | -0- | | | | | -0- |
| *04 | 10431 | X | 10431 | -0- | -0- | -0- | 4559 | 1 | 5872 | 3 | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
SIBLEY, EFFIE POTTS -C- WELL #: 2 L RRCID -> 039772 COMPL. DATE 01/24/1995 TOTAL DEPTH 10660 PERF.10475 - 10618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

COYANOSA (MISS. 10475) //CONT.// 21382 750 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
SIBLEY UNIT WELL #: 2 U RRCID -> 042343 COMPL. DATE 07/11/1967 TOTAL DEPTH 15315 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA UNIT NO. 4 WELL #: 2 U RRCID -> 042477 COMPL. DATE 06/01/1967 TOTAL DEPTH 15720 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SIBLEY UNIT WELL #: 3 L RRCID -> 157435 COMPL. DATE 01/12/1996 TOTAL DEPTH 10690 PERF. 9430 - 10690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3328 | -0- | 3328 | 6715 | 3328 | 3 | | | Y | -0- | | | | | 75 |
| 12 | 0 | | 3581 | -0- | 3581 | 10296 | 3581 | 3 | | | Y | -0- | | | | | 75 |
| 01 | 0 | | 3513 | -0- | 3513 | 13809 | 3513 | 3 | | | Y | -0- | | | | | 75 |
| 02 | 16880 | X | 3071 | -0- | -13809 | -0- | 3071 | 3 | | | Y | -0- | | | | | 75 |
| 03 | 3343 | X | 3343 | -0- | -0- | -0- | 3343 | 3 | | | Y | -0- | | | | | 75 |
| 04 | 2718 | X | 2718 | -0- | -0- | -0- | 2718 | 3 | | | Y | -0- | | | | | 75 |

EFFIE POTTS SIBLEY "B" WELL #: 1 RRCID -> 243260 COMPL. DATE 09/06/2008 TOTAL DEPTH 16280 PERF.10987 - 12641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3 | -0- | 3 | 6 | 3 | 3 | | | N | -0- | | | | | 156 |
| 12 | 0 | | 2 | -0- | 2 | 8 | 2 | 3 | | | N | -0- | | | | | 156 |
| 01 | 0 | | 2 | -0- | 2 | 10 | 2 | 3 | | | N | -0- | | | | | 156 |
| 02 | 13 | N | 3 | -0- | -10 | -0- | 3 | 3 | | | N | -0- | | | | | 156 |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 5 | 3 | 1 | 9 | N | 1 | 101 | 1 | 12 | 7 | 44 |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 44 |

COYANOSA (WOLFCAMP) 21382 875 ASSOCIATED CAPACITY CNTY: PECOS
PRI OPERATING, LLC 676550
RATCLIFF, MIRIAM ET AL WELL #: 1 RRCID -> 291614 COMPL. DATE 01/20/2021 TOTAL DEPTH 18704 PERF.12208 - 12284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 40 |
| *06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 40 |
| *07 | 12 | N | 7 | -0- | -5 | -0- | 7 | 3 | | | N | -0- | | | | | 40 |
| *08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | 40 |
| *09 | 7 | N | 4 | -0- | -3 | -0- | 4 | 3 | | | N | -0- | | | | | 40 |
| *10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 40 |
| *11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 40 |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | 40 |
| *01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 40 |
| *02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | 40 |
| *03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 40 |
| 04 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | 40 |

XTO ENERGY INC. 945936
COYANOSA WOLFCAMP UNIT WELL #: 801 RRCID -> 019664 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9926 - 10115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA (WOLFCAMP) //CONT.// 21382 875 ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936

COYANOSA WOLFCAMP UNIT WELL #: 601 RRCID -> 019665 COMPL. DATE 01/28/1963 TOTAL DEPTH 11062 PERF.10092 - 10373

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 901 RRCID -> 019666 COMPL. DATE 03/17/1987 TOTAL DEPTH 10986 PERF. 9876 - 9926

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 701 RRCID -> 031449 COMPL. DATE 12/04/1993 TOTAL DEPTH 12372 PERF. 9960 - 10279

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 501 RRCID -> 031450 COMPL. DATE 10/23/1963 TOTAL DEPTH 10759 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1202 RRCID -> 032087 COMPL. DATE 05/29/1989 TOTAL DEPTH 10430 PERF.10115 - 10374

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1002 RRCID -> 033849 COMPL. DATE 08/23/1964 TOTAL DEPTH 10460 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 301 RRCID -> 035612 COMPL. DATE 10/07/1996 TOTAL DEPTH 16000 PERF.10265 - 10766

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA (WOLFCAMP) //CONT.// 21382 875 ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936

COYANOSA WOLFCAMP UNIT WELL #: 602 RRCID -> 039401 COMPL. DATE 07/14/1966 TOTAL DEPTH 10255 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1003 RRCID -> 045381 COMPL. DATE 12/04/1993 TOTAL DEPTH 10700 PERF.10114 - 10264

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1004 RRCID -> 051599 COMPL. DATE 11/07/1971 TOTAL DEPTH 10498 PERF. 9826 - 10084

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 902 RRCID -> 055962 COMPL. DATE 05/04/1989 TOTAL DEPTH 10460 PERF.10188 - 10342

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 903 RRCID -> 061983 COMPL. DATE 12/01/1993 TOTAL DEPTH 10500 PERF. 9758 - 10175

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 704 RRCID -> 064881 COMPL. DATE 09/20/1992 TOTAL DEPTH 10448 PERF. 9720 - 10150

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 904 RRCID -> 115422 COMPL. DATE 11/19/1993 TOTAL DEPTH 10400 PERF. 9538 - 10374

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA (WOLFCAMP) //CONT.// 21382 875 ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936

COYANOSA WOLFCAMP UNIT WELL #: 905 RRCID -> 118845 COMPL. DATE 10/20/1985 TOTAL DEPTH 10508 PERF.10270 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA WOLFCAMP WELL #: 1203 RRCID -> 120009 COMPL. DATE 04/02/1998 TOTAL DEPTH 10633 PERF.10113 - 10402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1005 RRCID -> 125702 COMPL. DATE 10/22/1993 TOTAL DEPTH 10490 PERF.10256 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA WOLFCAMP UNIT PF RECORD WELL #: 1 RRCID -> 132650 COMPL. DATE 09/29/1996 TOTAL DEPTH 10650 PERF. 9095 - 10449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 54 | | | | | 527 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 63 | | | | | 590 |
| 01 | 0 | | 348 | -0- | 348 | 348 | 186 | 1 | 162 | 9 | N | 147 | 186 | 1 | | | 551 |
| 02 | 348 | X | -0- | -0- | -348 | -0- | | | | | N | 102 | | | | | 653 |
| 03 | 2465 | X | 2465 | -0- | -0- | -0- | 2349 | 4 | 116 | 9 | N | 105 | 365 | 1 | | | 393 |
| 04 | 1254 | X | 1254 | -0- | -0- | -0- | 1171 | 4 | 83 | 9 | N | 75 | | | | | 468 |

COYANOSA WOLFCAMP UNIT WELL #: 702 RRCID -> 132872 COMPL. DATE 04/17/1993 TOTAL DEPTH 11105 PERF.10275 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1302 RRCID -> 132873 COMPL. DATE 07/23/1998 TOTAL DEPTH 11380 PERF.10180 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1403 RRCID -> 132874 COMPL. DATE 05/07/1993 TOTAL DEPTH 11241 PERF.10442 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA (WOLFCAMP) //CONT.// 21382 875 ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
COYANOSA WOLFCAMP UNIT WELL #: 1404 RRCID -> 132875 COMPL. DATE 04/22/1993 TOTAL DEPTH 11265 PERF.10612 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1407 RRCID -> 132876 COMPL. DATE 12/05/1989 TOTAL DEPTH 11260 PERF.10692 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIBLEY UNIT WELL #: 2 U RRCID -> 145974 COMPL. DATE 06/24/1993 TOTAL DEPTH 15315 PERF.10279 - 10331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36 | -0- | 36 | 76 | 36 | 3 | | | Y | -0- | | | | | 27 |
| 12 | 0 | | 44 | -0- | 44 | 120 | 44 | 3 | | | Y | -0- | | | | | 27 |
| 01 | 0 | | 39 | -0- | 39 | 159 | 39 | 3 | | | Y | -0- | | | | | 27 |
| 02 | 192 | N | 33 | -0- | -159 | -0- | 33 | 3 | | | Y | -0- | | | | | 27 |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | 27 |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | Y | -0- | | | | | 27 |

SIBLEY, EFFIE POTTS "C" WELL #: 2 U RRCID -> 155654 COMPL. DATE 07/09/1995 TOTAL DEPTH 10660 PERF.10165 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1739 | -0- | 1739 | 3584 | 1739 | 3 | | | Y | -0- | | | | | 51 |
| 12 | 0 | | 1727 | -0- | 1727 | 5311 | 1727 | 3 | | | Y | -0- | | | | | 51 |
| 01 | 0 | | 1707 | -0- | 1707 | 7018 | 1707 | 3 | | | Y | -0- | | | | | 51 |
| 02 | 2800 | N | 1519 | -0- | -1281 | 5737 | 1519 | 3 | | | Y | -0- | | | | | 51 |
| 03 | 3100 | N | 1662 | -0- | -1438 | 4299 | 1662 | 3 | | | Y | -0- | | | | | 51 |
| 04 | 3000 | N | 1654 | -0- | -1346 | 2953 | 1654 | 3 | | | Y | -0- | | | | | 51 |

SIBLEY UNIT WELL #: 3 U RRCID -> 157434 COMPL. DATE 01/12/1996 TOTAL DEPTH 10690 PERF. 9430 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | 13 |
| 12 | T. A. | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | 13 |
| 01 | T. A. | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | 13 |
| 02 | T. A. | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | 13 |
| 03 | T. A. | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | 13 |
| 04 | T. A. | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | 13 |

COYANOSA WOLFCAMP UNIT WELL #: 504 RRCID -> 166673 COMPL. DATE 10/06/1997 TOTAL DEPTH 11119 PERF.10027 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA, N. (DELAWARE) 21384 666 ASSOCIATED CAPACITY CNTY: PECOS
HOME PETROLEUM CORP. 396852
"BG" 50 WELL #: 1 RRCID -> 222158 COMPL. DATE 08/03/2006 TOTAL DEPTH 5020 PERF. 4604 - 4734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 65 | -0- | 65 | 65 | 65 | 2 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 56 | -0- | -65 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

BG-STATE "50" WELL #: 2 RRCID -> 238789 COMPL. DATE 11/01/2007 TOTAL DEPTH 5050 PERF. 4602 - 4638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 446 | -0- | -64 | -0- | 445 | 2 | 1 | 9 | N | 1 | | | | | 30 |
| 12 | 379 | N | 379 | -0- | -0- | -0- | 378 | 2 | 1 | 9 | N | 1 | | | | | 31 |
| 01 | 0 | | 586 | -0- | 586 | 586 | 586 | 2 | | | N | -0- | | | | | 31 |
| 02 | 1092 | N | 506 | -0- | -586 | -0- | 506 | 2 | | | N | -0- | | | | | 31 |
| 03 | 500 | N | 500 | -0- | -0- | -0- | 499 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| 04 | 570 | N | 472 | -0- | -98 | -0- | 471 | 2 | 1 | 9 | N | 1 | | | | | 33 |

CRANE (DEVONIAN) 21498 250 ASSOCIATED ONE WELL CNTY: CRANE
CROSS TIMBERS ENERGY, LLC 190469
DAY, HALLIE C. WELL #: 1 RRCID -> 288398 COMPL. DATE 01/14/1951 TOTAL DEPTH 8674 PERF. 7666 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CRAWAR (DEVONIAN) 21577 090 ASSOCIATED CAPACITY CNTY: CRANE
PITTS ENERGY CO. 666430
SCOTT ESTATE -E- WELL #: 1 RRCID -> 019670 COMPL. DATE 04/22/1958 TOTAL DEPTH 8640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2880 | X | 2438 | -0- | -442 | -0- | 2438 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2790 | N | 2528 | -0- | -262 | -0- | 2528 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2821 | N | 2680 | -0- | -141 | -0- | 2680 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2369 | N | 2369 | -0- | -0- | -0- | 2369 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2589 | N | 2589 | -0- | -0- | -0- | 2589 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2580 | N | 2543 | -0- | -37 | -0- | 2543 | 3 | | | N | -0- | | | | | -0- |

TUBB, J. B. WELL #: C 4 RRCID -> 019671 COMPL. DATE 03/18/1955 TOTAL DEPTH 7236 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1501 | -0- | 1501 | 1501 | 1488 | 3 | 13 | 9 | Y | 12 | | | | | 25 |
| 12 | DLQ G-10 | | 1484 | -0- | 1484 | 2985 | 1484 | 3 | | | Y | -0- | | | | | 25 |
| 01 | DLQ G-10 | | 1495 | -0- | 1495 | 4480 | 1495 | 3 | | | Y | -0- | | | | | 25 |
| 02 | DLQ G-10 | | 1349 | -0- | 1349 | 5829 | 1349 | 3 | | | Y | -0- | | | | | 25 |
| 03 | DLQ G-10 | | 1458 | -0- | 1458 | 7287 | 1458 | 3 | | | Y | -0- | | | | | 25 |
| 04 | DLQ G-10 | | 1353 | -0- | 1353 | 8640 | 1353 | 3 | | | Y | -0- | | | | | 25 |

TUBB, J. B. WELL #: G 7 RRCID -> 019672 COMPL. DATE 01/25/1956 TOTAL DEPTH 6850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 548 | -0- | 548 | 548 | 535 | 3 | 13 | 9 | Y | 12 | | | | | 30 |
| 12 | DLQ G-10 | | 603 | -0- | 603 | 1151 | 603 | 3 | | | Y | -0- | | | | | 30 |
| 01 | DLQ G-10 | | 607 | -0- | 607 | 1758 | 607 | 3 | | | Y | -0- | | | | | 30 |
| 02 | DLQ G-10 | | 554 | -0- | 554 | 2312 | 554 | 3 | | | Y | -0- | | | | | 30 |
| 03 | DLQ G-10 | | 578 | -0- | 578 | 2890 | 578 | 3 | | | Y | -0- | | | | | 30 |
| 04 | DLQ G-10 | | 594 | -0- | 594 | 3484 | 594 | 3 | | | Y | -0- | | | | | 30 |

CRAWAR (DEVONIAN) //CONT.// 21577 090 ASSOCIATED CAPACITY CNTY: CRANE
PITTS ENERGY CO. //CONT.// 666430
TUBB, J. B. -M- WELL #: 1 RRCID -> 019674 COMPL. DATE 07/22/1960 TOTAL DEPTH 6410 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 417 | -0- | 417 | 417 | 400 | 3 | 17 | 9 | Y | 15 | | | | | 23 |
| 12 | DLQ G-10 | | 477 | -0- | 477 | 894 | 477 | 3 | | | Y | -0- | | | | | 23 |
| 01 | DLQ G-10 | | 302 | -0- | 302 | 1196 | 302 | 3 | | | Y | -0- | | | | | 23 |
| 02 | DLQ G-10 | | 303 | -0- | 303 | 1499 | 303 | 3 | | | Y | -0- | | | | | 23 |
| 03 | DLQ G-10 | | 321 | -0- | 321 | 1820 | 321 | 3 | | | Y | -0- | | | | | 23 |
| 04 | DLQ G-10 | | 459 | -0- | 459 | 2279 | 459 | 3 | | | Y | -0- | | | | | 23 |

TUBB, J. B. -N- WELL #: 1 RRCID -> 019675 COMPL. DATE 09/13/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1920 | -0- | 1920 | 1920 | 1911 | 3 | 9 | 9 | Y | 8 | | | | | 112 |
| 12 | DLQ G-10 | | 1975 | -0- | 1975 | 3895 | 1968 | 3 | 7 | 9 | Y | 6 | | | | | 118 |
| 01 | DLQ G-10 | | 782 | -0- | 782 | 4677 | 781 | 3 | 1 | 9 | Y | 1 | | | | | 119 |
| 02 | DLQ G-10 | | 861 | -0- | 861 | 5538 | 861 | 3 | | | Y | -0- | | | | | 119 |
| 03 | DLQ G-10 | | 1468 | -0- | 1468 | 7006 | 1467 | 3 | 1 | 9 | Y | 1 | | | | | 120 |
| 04 | DLQ G-10 | | 1377 | -0- | 1377 | 8383 | 1375 | 3 | 2 | 9 | Y | 2 | | | | | 122 |

TUBB, J. B. WELL #: E 1 RRCID -> 178705 COMPL. DATE 04/17/2000 TOTAL DEPTH 6601 PERF. 6358 - 6460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 28 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

TUBB, J. B. WELL #: P 1 RRCID -> 213608 COMPL. DATE 07/27/2005 TOTAL DEPTH 6540 PERF. 6320 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 727 | -0- | 727 | 727 | 714 | 3 | 13 | 9 | Y | 12 | | | | | 19 |
| 12 | DLQ G-10 | | 726 | -0- | 726 | 1453 | 726 | 3 | | | Y | -0- | | | | | 19 |
| 01 | DLQ G-10 | | 744 | -0- | 744 | 2197 | 744 | 3 | | | Y | -0- | | | | | 19 |
| 02 | DLQ G-10 | | 669 | -0- | 669 | 2866 | 669 | 3 | | | Y | -0- | | | | | 19 |
| 03 | DLQ G-10 | | 770 | -0- | 770 | 3636 | 770 | 3 | | | Y | -0- | | | | | 19 |
| 04 | DLQ G-10 | | 726 | -0- | 726 | 4362 | 726 | 3 | | | Y | -0- | | | | | 19 |

TUBB, J. B. "Q" WELL #: 1 RRCID -> 230910 COMPL. DATE 08/27/2007 TOTAL DEPTH 6540 PERF. 6257 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1919 | -0- | 1919 | 1919 | 1906 | 3 | 13 | 9 | Y | 12 | | | | | 22 |
| 12 | DLQ G-10 | | 1410 | -0- | 1410 | 3329 | 1410 | 3 | | | Y | -0- | | | | | 22 |
| 01 | DLQ G-10 | | 1096 | -0- | 1096 | 4425 | 1096 | 3 | | | Y | -0- | | | | | 22 |
| 02 | DLQ G-10 | | 943 | -0- | 943 | 5368 | 943 | 3 | | | Y | -0- | | | | | 22 |
| 03 | DLQ G-10 | | 1379 | -0- | 1379 | 6747 | 1379 | 3 | | | Y | -0- | | | | | 22 |
| 04 | DLQ G-10 | | 1287 | -0- | 1287 | 8034 | 1287 | 3 | | | Y | -0- | | | | | 22 |

WALBET, INC. 891734
TUBB, J. B. -B- WELL #: 1 RRCID -> 019676 COMPL. DATE 10/25/1955 TOTAL DEPTH 8555 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 934 | N | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 944 | -0- | -17 | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1047 | -0- | 1047 | 1047 | 1047 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 829 | -0- | -1047 | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 890 | -0- | -40 | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 872 | -0- | -148 | -0- | 872 | 2 | | | N | -0- | | | | | -0- |

CRAWAR (DEVONIAN, NORTH) 21577 180 ASSOCIATED CAPACITY CNTY: CRANE
PITTS ENERGY CO. 666430

EDWARDS, JANELLE ET AL WELL #: 4 RRCID -> 118029 COMPL. DATE 05/22/1985 TOTAL DEPTH 6679 PERF. 6408 - 6498

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 138 | 130 | 1 | | | 16 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 117 | 129 | 1 | | | 4 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 91 | 93 | 1 | | | 2 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 120 | 107 | 1 | | | 15 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 116 | 129 | 1 | | | 2 |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 90 | 92 | 1 | | | -0- |

EDWARDS, JANELLE ETAL WELL #: 3 RRCID -> 163614 COMPL. DATE 04/23/1997 TOTAL DEPTH 6685 PERF. 6401 - 6626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 2657 | -0- | 2657 | 2657 | 2505 | 3 | 152 | 9 | Y | 138 | 130 | 1 | | | 16 |
| 12 | DLQ G-10 | 2581 | -0- | 2581 | 5238 | 2452 | 3 | 129 | 9 | Y | 117 | 129 | 1 | | | 4 |
| 01 | DLQ G-10 | 2311 | -0- | 2311 | 7549 | 2211 | 3 | 100 | 9 | Y | 91 | 93 | 1 | | | 2 |
| 02 | DLQ G-10 | 2236 | -0- | 2236 | 9785 | 2104 | 3 | 132 | 9 | Y | 120 | 107 | 1 | | | 15 |
| 03 | DLQ G-10 | 2492 | -0- | 2492 | 12277 | 2364 | 3 | 128 | 9 | Y | 116 | 129 | 1 | | | 2 |
| 04 | DLQ G-10 | 2219 | -0- | 2219 | 14496 | 2120 | 3 | 99 | 9 | Y | 90 | 92 | 1 | | | -0- |

TUBB, J. B. WELL #: G 8 RRCID -> 215110 COMPL. DATE 07/25/2005 TOTAL DEPTH 6635 PERF. 6370 - 6632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 2764 | -0- | 2764 | 2764 | 2751 | 3 | 13 | 9 | Y | 12 | | | | | 97 |
| 12 | DLQ G-10 | 2847 | -0- | 2847 | 5611 | 2847 | 3 | | | Y | -0- | | | | | 97 |
| 01 | DLQ G-10 | 2756 | -0- | 2756 | 8367 | 2756 | 3 | | | Y | -0- | | | | | 97 |
| 02 | DLQ G-10 | 2552 | -0- | 2552 | 10919 | 2552 | 3 | | | Y | -0- | | | | | 97 |
| 03 | DLQ G-10 | 2645 | -0- | 2645 | 13564 | 2645 | 3 | | | Y | -0- | | | | | 97 |
| 04 | DLQ G-10 | 3398 | -0- | 3398 | 16962 | 3398 | 3 | | | Y | -0- | | | | | 97 |

TUBB, J. B. "N" WELL #: 2 RRCID -> 225129 COMPL. DATE 08/15/2007 TOTAL DEPTH 6600 PERF. 6287 - 6564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 3470 | -0- | 3470 | 3470 | 3461 | 3 | 9 | 9 | Y | 8 | | | | | 152 |
| 12 | DLQ G-10 | 3513 | -0- | 3513 | 6983 | 3506 | 3 | 7 | 9 | Y | 6 | | | | | 158 |
| 01 | DLQ G-10 | 3696 | -0- | 3696 | 10679 | 3695 | 3 | 1 | 9 | Y | 1 | | | | | 159 |
| 02 | DLQ G-10 | 2708 | -0- | 2708 | 13387 | 2708 | 3 | | | Y | -0- | | | | | 159 |
| 03 | DLQ G-10 | 3692 | -0- | 3692 | 17079 | 3691 | 3 | 1 | 9 | Y | 1 | | | | | 160 |
| 04 | DLQ G-10 | 3237 | -0- | 3237 | 20316 | 3235 | 3 | 2 | 9 | Y | 2 | | | | | 162 |

EDWARDS, JANELLE, ETAL WELL #: 2 RRCID -> 279506 COMPL. DATE 12/26/1997 TOTAL DEPTH 6715 PERF. 6436 - 6628

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 545 | -0- | 545 | 545 | 545 | 3 | | | Y | -0- | | | | | 5 |
| 12 | DLQ G-10 | 498 | -0- | 498 | 1043 | 498 | 3 | | | Y | -0- | | | | | 5 |
| 01 | DLQ G-10 | 891 | -0- | 891 | 1934 | 891 | 3 | | | Y | -0- | | | | | 5 |
| 02 | DLQ G-10 | 719 | -0- | 719 | 2653 | 719 | 3 | | | Y | -0- | | | | | 5 |
| 03 | DLQ G-10 | 677 | -0- | 677 | 3330 | 677 | 3 | | | Y | -0- | | | | | 5 |
| 04 | DLQ G-10 | 568 | -0- | 568 | 3898 | 568 | 3 | | | Y | -0- | | | | | 5 |

DESERT WIND 21 WELL #: 1 RRCID -> 281777 COMPL. DATE 07/02/2001 TOTAL DEPTH 6650 PERF. 6460 - 6472

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 380 | -0- | 380 | 380 | 344 | 3 | 36 | 9 | Y | 33 | 31 | 1 | | | 4 |
| 12 | DLQ G-10 | 359 | -0- | 359 | 739 | 328 | 3 | 31 | 9 | Y | 28 | 31 | 1 | | | 1 |
| 01 | DLQ G-10 | 345 | -0- | 345 | 1084 | 321 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 1 |
| 02 | DLQ G-10 | 302 | -0- | 302 | 1386 | 271 | 3 | 31 | 9 | Y | 28 | 25 | 1 | | | 4 |
| 03 | DLQ G-10 | 295 | -0- | 295 | 1681 | 264 | 3 | 31 | 9 | Y | 28 | 31 | 1 | | | 1 |
| 04 | DLQ G-10 | 275 | -0- | 275 | 1956 | 252 | 3 | 23 | 9 | Y | 21 | 22 | 1 | | | -0- |

TUBB, J. B., -L- WELL #: 2 RRCID -> 282632 COMPL. DATE 09/16/1997 TOTAL DEPTH 6513 PERF. 6416 - 6426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 1757 | -0- | 1757 | 1757 | 1618 | 3 | 139 | 9 | Y | 126 | 104 | 1 | | | 40 |
| 12 | DLQ G-10 | 1850 | -0- | 1850 | 3607 | 1780 | 3 | 70 | 9 | Y | 64 | 104 | 1 | | | -0- |
| 01 | DLQ G-10 | 2010 | -0- | 2010 | 5617 | 1819 | 3 | 191 | 9 | Y | 174 | 140 | 1 | | | 34 |
| 02 | DLQ G-10 | 1692 | -0- | 1692 | 7309 | 1582 | 3 | 110 | 9 | Y | 100 | 105 | 1 | | | 29 |
| 03 | DLQ G-10 | 1873 | -0- | 1873 | 9182 | 1734 | 3 | 139 | 9 | Y | 126 | 121 | 1 | | | 34 |
| 04 | DLQ G-10 | 1708 | -0- | 1708 | 10890 | 1586 | 3 | 122 | 9 | Y | 111 | 119 | 1 | | | 26 |

CRAWAR (DEVONIAN, NORTH) //CONT.// 21577 180 ASSOCIATED CAPACITY CNTY: CRANE
WILLIAMS OIL COMPANY 925440
TUBB, J. B. -J- WELL #: 1 RRCID -> 037039 COMPL. DATE 08/11/1965 TOTAL DEPTH 6590 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1468 | -0- | 1468 | 2963 | 1460 | 3 | 8 | 9 | N | 7 | | | | | 170 |
| 12 | 0 | | 1428 | -0- | 1428 | 4391 | 1428 | 3 | | | N | -0- | | | | | 170 |
| 01 | 0 | | 1562 | -0- | 1562 | 5953 | 1562 | 3 | | | N | -0- | | | | | 170 |
| 02 | 2800 | N | 1380 | -0- | -1420 | 4533 | 1380 | 3 | | | N | -0- | | | | | 170 |
| 03 | 3100 | N | 1509 | -0- | -1591 | 2942 | 1509 | 3 | | | N | -0- | | | | | 170 |
| *04 | 3000 | N | 1160 | -0- | -1840 | 1102 | 1156 | 3 | 4 | 9 | N | 4 | | | | | 174 |

TUBB, J. B. -J- WELL #: 2 RRCID -> 186129 COMPL. DATE 08/31/2001 TOTAL DEPTH 6416 PERF. 6350 - 6411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3592 | -0- | 3592 | 7473 | 3592 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3746 | -0- | 3746 | 11219 | 3746 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3774 | -0- | 3774 | 14993 | 3774 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18367 | X | 3374 | -0- | -14993 | -0- | 3374 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3875 | X | 3716 | -0- | -159 | -0- | 3716 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3660 | X | 3289 | -0- | -371 | -0- | 3289 | 3 | | | N | -0- | | | | | -0- |

CRAWAR (FUSSELMAN) 21577 360 NON-ASSOCIATED CAPACITY CNTY: WARD
PITTS ENERGY CO. 666430
CRAWAR FIELD UNIT WELL #: 5 RRCID -> 081683 COMPL. DATE 03/28/1979 TOTAL DEPTH 8100 PERF. 6267 - 6424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CRAWAR FIELD UNIT WELL #: F 6 RRCID -> 191552 COMPL. DATE 04/01/2002 TOTAL DEPTH 8300 PERF. 6296 - 6360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CRAWAR (GLORIETA) 21577 450 ASSOCIATED 49B CNTY: WARD
PITTS ENERGY CO. 666430
CRAWAR FIELD UNIT WELL #: 9 RRCID -> 281778 COMPL. DATE 07/01/1994 TOTAL DEPTH 5080 PERF. 4099 - 4250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | -0- |

CRAWAR (WICHITA-ALBANY, WEST) 21577 925 NON-ASSOCIATED 49B CNTY: CRANE
SOUTHWEST ROYALTIES, INC. 806470
MCCULLOCH-TUBB WELL #: 1 RRCID -> 071307 COMPL. DATE 05/12/1977 TOTAL DEPTH 8200 PERF. 6158 - 6186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 417 | -0- | 417 | 912 | 417 | 3 | | | N | -0- | | | | | 167 |
| 12 | 0 | | 399 | -0- | 399 | 1311 | 399 | 3 | | | N | -0- | | | | | 167 |
| 01 | 0 | | 400 | -0- | 400 | 1711 | 400 | 3 | | | N | -0- | | | | | 167 |
| 02 | 2042 | R | 331 | -0- | -1711 | -0- | 331 | 3 | | | N | -0- | | | | | 167 |
| 03 | 496 | # | 349 | -0- | -147 | -0- | 349 | 3 | | | N | -0- | | | | | 167 |
| 04 | 420 | # | 326 | -0- | -94 | -0- | 326 | 3 | | | N | -0- | | | | | 167 |

CRAWAR (WOLFCAMP) 21577 950 ASSOCIATED CAPACITY CNTY: CRANE
PITTS ENERGY CO. 666430
CRAWAR FIELD UNIT WELL #: 23 RRCID -> 200608 COMPL. DATE 11/20/2014 TOTAL DEPTH 8050 PERF. 6000 - 6088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 151 | 125 | 1 | | | 49 |
| 12 | DLQ G-10 | | 179 | -0- | 179 | 179 | 95 | 3 | 84 | 9 | Y | 76 | 125 | 1 | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | 179 | | | | | Y | 209 | 168 | 1 | | | 41 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 179 | | | | | Y | 120 | 126 | 1 | | | 35 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 179 | | | | | Y | 151 | 145 | 1 | | | 41 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 179 | | | | | Y | 133 | 143 | 1 | | | 31 |

CRAWAR FIELD UNIT WELL #: 13 RRCID -> 202719 COMPL. DATE 11/07/2003 TOTAL DEPTH 8025 PERF. 6011 - 6081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 39 | -0- | 39 | 39 | 39 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 34 | -0- | 34 | 73 | 34 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 109 | N | 36 | -0- | -73 | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |

CRAWAR FIELD UNIT WELL #: 18 RRCID -> 203639 COMPL. DATE 12/29/2003 TOTAL DEPTH 8220 PERF. 6007 - 6091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 2538 | -0- | 2538 | 2538 | 2372 | 3 | 166 | 9 | Y | 151 | 125 | 1 | | | 49 |
| 12 | DLQ G-10 | | 2426 | -0- | 2426 | 4964 | 2342 | 3 | 84 | 9 | Y | 76 | 125 | 1 | | | -0- |
| 01 | DLQ G-10 | | 2735 | -0- | 2735 | 7699 | 2505 | 3 | 230 | 9 | Y | 209 | 168 | 1 | | | 41 |
| 02 | DLQ G-10 | | 2384 | -0- | 2384 | 10083 | 2252 | 3 | 132 | 9 | Y | 120 | 126 | 1 | | | 35 |
| 03 | DLQ G-10 | | 2648 | -0- | 2648 | 12731 | 2482 | 3 | 166 | 9 | Y | 151 | 145 | 1 | | | 41 |
| 04 | DLQ G-10 | | 2415 | -0- | 2415 | 15146 | 2269 | 3 | 146 | 9 | Y | 133 | 143 | 1 | | | 31 |

CRAWAR FIELD UNIT WELL #: 19 RRCID -> 207495 COMPL. DATE 02/11/2005 TOTAL DEPTH 6216 PERF. 6002 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CRAWAR FIELD UNIT WELL #: H 1 RRCID -> 214270 COMPL. DATE 10/09/2003 TOTAL DEPTH 8299 PERF. 5943 - 6117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 176 | 146 | 1 | | | 82 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 64 | 146 | 1 | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 244 | 196 | 1 | | | 48 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 140 | 147 | 1 | | | 41 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 176 | 169 | 1 | | | 48 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 155 | 167 | 1 | | | 36 |

RAYDEN 695567
PENNZOIL-TUBB WELL #: 1 RRCID -> 206330 COMPL. DATE 11/22/2004 TOTAL DEPTH 6300 PERF. 5979 - 6073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 749 | -0- | 749 | 749 | 749 | 3 | | | N | -0- | | | | | 64 |
| 12 | 1893 | N | 1144 | -0- | -749 | -0- | 1144 | 3 | | | N | -0- | | | | | 64 |
| 01 | 0 | | 923 | -0- | 923 | 923 | 923 | 3 | | | N | -0- | | | | | 64 |
| 02 | 1604 | N | 681 | -0- | -923 | -0- | 681 | 3 | | | N | -0- | | | | | 64 |
| 03 | 1085 | N | 708 | -0- | -377 | -0- | 708 | 3 | | | N | -0- | | | | | 64 |
| *04 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 3 | | | N | -0- | | | | | 64 |

CRAWAR (WOLFCAMP) //CONT.// 21577 950 ASSOCIATED CAPACITY CNTY: CRANE
RAYDEN //CONT.// 695567
WINTER 14 WELL #: 1 RRCID -> 220701 COMPL. DATE 08/22/2006 TOTAL DEPTH 6337 PERF. 6040 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 638 | -0- | 638 | 638 | 627 | 3 | 11 | 9 | N | 10 | | | | | 101 |
| 12 | 1103 | N | 465 | -0- | -638 | -0- | 456 | 3 | 9 | 9 | N | 8 | | | | | 109 |
| 01 | 0 | | 560 | -0- | 560 | 560 | 549 | 3 | 11 | 9 | N | 10 | | | | | 119 |
| 02 | 1007 | N | 447 | -0- | -560 | -0- | 447 | 3 | | | N | -0- | | | | | 119 |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | 119 |
| 04 | 270 | N | 162 | -0- | -108 | -0- | 162 | 3 | | | N | -0- | | | | | 119 |

CRAWAR, W. (DEVONIAN 6320) 21583 666 NON-ASSOCIATED ONE WELL CNTY: WARD
WALBET, INC. 891734
WINTERS, A. V. MIN. FEE NCT-1 WELL #: 2 RRCID -> 034736 COMPL. DATE 08/07/1964 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104 | N | 104 | -0- | -0- | -0- | 103 | 2 | 1 | 9 | N | 1 | | | | | 31 |
| 12 | 143 | N | 143 | -0- | -0- | -0- | 68 | 2 | 75 | 9 | N | 68 | | | | | 99 |
| 01 | 0 | | 170 | -0- | 170 | 170 | 131 | 2 | 39 | 9 | N | 35 | | | | | 134 |
| 02 | 393 | N | 223 | -0- | -170 | -0- | 157 | 2 | 66 | 9 | N | 60 | 180 | 1 | | | 14 |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 282 | 2 | 34 | 9 | N | 31 | | | | | 45 |
| *04 | 368 | N | 368 | -0- | -0- | -0- | 360 | 2 | 8 | 9 | N | 7 | | | | | 52 |

CREDO, E. (CISCO, UP.) 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION 036617
REED 19 WELL #: 1 RRCID -> 061191 COMPL. DATE 01/11/1975 TOTAL DEPTH 8051 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 947 | N | 583 | -0- | -364 | -0- | 580 | 2 | 3 | 9 | N | 3 | | | | | 61 |
| 12 | 0 | | 155 | -0- | 155 | 155 | 153 | 2 | 2 | 9 | N | 2 | | | | | 63 |
| 01 | 0 | | 810 | -0- | 810 | 965 | 809 | 2 | 1 | 9 | N | 1 | | | | | 64 |
| 02 | 1425 | N | 460 | -0- | -965 | -0- | 459 | 2 | 1 | 9 | N | 1 | | | | | 65 |
| 03 | 539 | N | 539 | -0- | -0- | -0- | 536 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 04 | 750 | N | 498 | -0- | -252 | -0- | 496 | 2 | 2 | 9 | N | 2 | | | | | 70 |

MCENTIRE 16 WELL #: 1 RRCID -> 061192 COMPL. DATE 01/30/1975 TOTAL DEPTH 7610 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 224 | N | 138 | -0- | -86 | -0- | 138 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | Y | -0- | 4 | 1 | | | 9 |
| 01 | 0 | | 98 | -0- | 98 | 218 | 98 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 288 | N | 70 | -0- | -218 | -0- | 70 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | 9 |
| *04 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | 9 |

WILKINSON 10 WELL #: 1 RRCID -> 062791 COMPL. DATE 05/02/1975 TOTAL DEPTH 8061 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 162 | N | 89 | -0- | -73 | -0- | 89 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 0 | | 96 | -0- | 96 | 96 | 96 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 0 | | 86 | -0- | 86 | 182 | 86 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 244 | N | 62 | -0- | -182 | -0- | 62 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 93 | N | 76 | -0- | -17 | -0- | 75 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 04 | 90 | N | 61 | -0- | -29 | -0- | 61 | 2 | | | Y | -0- | | | | | 16 |

MCENTIRE 27 WELL #: 1 RRCID -> 064094 COMPL. DATE 06/22/1975 TOTAL DEPTH 8010 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 404 | N | 221 | -0- | -183 | -0- | 220 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 12 | 0 | | 209 | -0- | 209 | 209 | 208 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 01 | 0 | | 163 | -0- | 163 | 372 | 162 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 570 | N | 198 | -0- | -372 | -0- | 196 | 2 | 2 | 9 | Y | 2 | 11 | 1 | | | 4 |
| 03 | 217 | N | 211 | -0- | -6 | -0- | 210 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| *04 | 236 | N | 236 | -0- | -0- | -0- | 235 | 2 | 1 | 9 | Y | 1 | | | | | 6 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617
MCENTIRE 15 WELL #: 1 RRCID -> 064095 COMPL. DATE 07/24/1975 TOTAL DEPTH 7692 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 237 | N | 146 | -0- | -91 | -0- | 146 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 0 | | 127 | -0- | 127 | 127 | 127 | 2 | | | Y | -0- | 4 | 1 | | | 11 |
| 01 | 0 | | 103 | -0- | 103 | 230 | 103 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 304 | N | 74 | -0- | -230 | -0- | 74 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | 11 |
| *04 | 69 | N | 69 | -0- | -0- | -0- | 68 | 2 | 1 | 9 | Y | 1 | | | | | 12 |

WILKINSON 9 WELL #: 1 RRCID -> 064096 COMPL. DATE 08/08/1975 TOTAL DEPTH 7900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 134 | N | 74 | -0- | -60 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 79 | -0- | 79 | 79 | 79 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 71 | -0- | 71 | 150 | 71 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 201 | N | 51 | -0- | -150 | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |

WILKINSON 13 WELL #: 1 RRCID -> 065158 COMPL. DATE 10/20/1975 TOTAL DEPTH 8735 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 82 | -0- | -68 | -0- | 82 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 88 | -0- | 88 | 88 | 88 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 0 | | 80 | -0- | 80 | 168 | 80 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 226 | N | 58 | -0- | -168 | -0- | 58 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 90 | N | 56 | -0- | -34 | -0- | 56 | 2 | | | Y | -0- | | | | | 1 |

MCENTIRE 33 WELL #: 1 RRCID -> 065796 COMPL. DATE 12/17/1975 TOTAL DEPTH 7649 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 165 | N | 90 | -0- | -75 | -0- | 90 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 0 | | 86 | -0- | 86 | 86 | 85 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 01 | 0 | | 66 | -0- | 66 | 152 | 66 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 233 | N | 81 | -0- | -152 | -0- | 80 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 12 |
| 03 | 93 | N | 86 | -0- | -7 | -0- | 85 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| *04 | 97 | N | 97 | -0- | -0- | -0- | 96 | 2 | 1 | 9 | Y | 1 | | | | | 14 |

WILKINSON 10 WELL #: 2 RRCID -> 074551 COMPL. DATE 10/19/1977 TOTAL DEPTH 7882 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78 | N | 43 | -0- | -35 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 46 | -0- | 46 | 46 | 46 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 41 | -0- | 41 | 87 | 41 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 117 | N | 30 | -0- | -87 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |

MCENTIRE 15 WELL #: 2 RRCID -> 074617 COMPL. DATE 10/02/1977 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 244 | N | 134 | -0- | -110 | -0- | 134 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 144 | -0- | 144 | 144 | 144 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 130 | -0- | 130 | 274 | 130 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 368 | N | 94 | -0- | -274 | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 91 | -0- | -29 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |

MCENTIRE 27 WELL #: 2 RRCID -> 079019 COMPL. DATE 09/17/1978 TOTAL DEPTH 7826 PERF. 7187 - 7505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 334 | N | 183 | -0- | -151 | -0- | 182 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 12 | 0 | | 172 | -0- | 172 | 172 | 171 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 01 | 0 | | 135 | -0- | 135 | 307 | 134 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 470 | N | 163 | -0- | -307 | -0- | 161 | 2 | 2 | 9 | Y | 2 | 11 | 1 | | | 3 |
| 03 | 186 | N | 174 | -0- | -12 | -0- | 173 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| *04 | 195 | N | 195 | -0- | -0- | -0- | 194 | 2 | 1 | 9 | Y | 1 | | | | | 5 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

MCENTIRE 33 WELL #: 2 RRCID -> 079309 COMPL. DATE 10/12/1978 TOTAL DEPTH 7800 PERF. 7347 - 7626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 333 | N | 182 | -0- | -151 | -0- | 181 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 0 | | 172 | -0- | 172 | 172 | 171 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 01 | 0 | | 133 | -0- | 133 | 305 | 133 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 469 | N | 164 | -0- | -305 | -0- | 161 | 2 | 3 | 9 | Y | 3 | 12 | 1 | | | 6 |
| 03 | 186 | N | 174 | -0- | -12 | -0- | 173 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| *04 | 194 | N | 194 | -0- | -0- | -0- | 193 | 2 | 1 | 9 | Y | 1 | | | | | 8 |

MCENTIRE 21 WELL #: 2 RRCID -> 082110 COMPL. DATE 04/10/1979 TOTAL DEPTH 7920 PERF. 7505 - 7751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 211 | N | 130 | -0- | -81 | -0- | 130 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 0 | | 113 | -0- | 113 | 113 | 113 | 2 | | | Y | -0- | 4 | 1 | | | 10 |
| 01 | 0 | | 92 | -0- | 92 | 205 | 92 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 271 | N | 66 | -0- | -205 | -0- | 66 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | 10 |
| *04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | 10 |

MCENTIRE 28 WELL #: 2 RRCID -> 085682 COMPL. DATE 11/28/1979 TOTAL DEPTH 7904 PERF. 7441 - 7703

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 334 | N | 183 | -0- | -151 | -0- | 183 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 173 | -0- | 173 | 173 | 173 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 0 | | 135 | -0- | 135 | 308 | 135 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 475 | N | 167 | -0- | -308 | -0- | 163 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 03 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |

WILKINSON 12 WELL #: 2 RRCID -> 085806 COMPL. DATE 11/16/1979 TOTAL DEPTH 7780 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 189 | N | 104 | -0- | -85 | -0- | 104 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 111 | -0- | 111 | 111 | 111 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 0 | | 100 | -0- | 100 | 211 | 100 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 283 | N | 72 | -0- | -211 | -0- | 72 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 90 | N | 70 | -0- | -20 | -0- | 70 | 2 | | | Y | -0- | | | | | 2 |

WILKINSON 9 WELL #: 2 RRCID -> 092156 COMPL. DATE 02/12/1981 TOTAL DEPTH 7821 PERF. 7225 - 7428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 365 | N | 201 | -0- | -164 | -0- | 201 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 0 | | 215 | -0- | 215 | 215 | 215 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 0 | | 194 | -0- | 194 | 409 | 194 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 549 | N | 140 | -0- | -409 | -0- | 140 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 186 | N | 169 | -0- | -17 | -0- | 168 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 04 | 180 | N | 136 | -0- | -44 | -0- | 136 | 2 | | | Y | -0- | | | | | 4 |

MCENTIRE 22 WELL #: 2 RRCID -> 092646 COMPL. DATE 12/01/1991 TOTAL DEPTH 7770 PERF. 6514 - 7415

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 350 | N | 215 | -0- | -135 | -0- | 215 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 0 | | 187 | -0- | 187 | 187 | 187 | 2 | | | Y | -0- | 9 | 1 | | | 7 |
| 01 | 0 | | 152 | -0- | 152 | 339 | 152 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 448 | N | 109 | -0- | -339 | -0- | 109 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 152 | N | 152 | -0- | -0- | -0- | 151 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 04 | 120 | N | 101 | -0- | -19 | -0- | 101 | 2 | | | Y | -0- | | | | | 8 |

WILKINSON 4 WELL #: 2 RRCID -> 095130 COMPL. DATE 07/27/1981 TOTAL DEPTH 7905 PERF. 7287 - 7448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 89 | N | 49 | -0- | -40 | -0- | 49 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 52 | -0- | 52 | 52 | 52 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 0 | | 47 | -0- | 47 | 99 | 47 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 133 | N | 34 | -0- | -99 | -0- | 34 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 60 | N | 33 | -0- | -27 | -0- | 33 | 2 | | | Y | -0- | | | | | 1 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

MCENTIRE 27 WELL #: 3 RRCID -> 132402 COMPL. DATE 10/24/1989 TOTAL DEPTH 7725 PERF. 7268 - 7533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 467 | N | 256 | -0- | -211 | -0- | 256 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 0 | | 242 | -0- | 242 | 242 | 241 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 01 | 0 | | 188 | -0- | 188 | 430 | 188 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 658 | N | 228 | -0- | -430 | -0- | 227 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 11 |
| 03 | 248 | N | 245 | -0- | -3 | -0- | 244 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| *04 | 274 | N | 274 | -0- | -0- | -0- | 273 | 2 | 1 | 9 | Y | 1 | | | | | 13 |

MCENTIRE 28 WELL #: 3 RRCID -> 132481 COMPL. DATE 10/10/1989 TOTAL DEPTH 7860 PERF. 7410 - 7665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 214 | N | 117 | -0- | -97 | -0- | 116 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 12 | 0 | | 110 | -0- | 110 | 110 | 109 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 01 | 0 | | 85 | -0- | 85 | 195 | 85 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 301 | N | 106 | -0- | -195 | -0- | 103 | 2 | 3 | 9 | Y | 3 | 15 | 1 | | | -0- |
| 03 | 124 | N | 112 | -0- | -12 | -0- | 111 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| *04 | 125 | N | 125 | -0- | -0- | -0- | 124 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

MCENTIRE 21 WELL #: 3 RRCID -> 132689 COMPL. DATE 11/08/1989 TOTAL DEPTH 7725 PERF. 7306 - 7573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 555 | -0- | 555 | 555 | 555 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 0 | | 482 | -0- | 482 | 1037 | 482 | 2 | | | Y | -0- | 12 | 1 | | | 15 |
| 01 | 0 | | 391 | -0- | 391 | 1428 | 391 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 1708 | N | 280 | -0- | -1428 | -0- | 280 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 391 | N | 391 | -0- | -0- | -0- | 390 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 04 | 270 | N | 261 | -0- | -9 | -0- | 260 | 2 | 1 | 9 | Y | 1 | | | | | 17 |

MCENTIRE 16 WELL #: 3 RRCID -> 132877 COMPL. DATE 12/13/1989 TOTAL DEPTH 8094 PERF. 7266 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 0 | | 104 | -0- | 104 | 224 | 104 | 2 | | | Y | -0- | 10 | 1 | | | 6 |
| 01 | 0 | | 85 | -0- | 85 | 309 | 85 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 370 | N | 61 | -0- | -309 | -0- | 61 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 84 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | Y | -0- | | | | | 7 |

WILKINSON 3 WELL #: 2A RRCID -> 140598 COMPL. DATE 12/01/1991 TOTAL DEPTH 7900 PERF. 6892 - 7377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 177 | -0- | 177 | 177 | 177 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 189 | -0- | 189 | 366 | 189 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 0 | | 170 | -0- | 170 | 536 | 170 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 659 | N | 123 | -0- | -536 | -0- | 123 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 186 | N | 148 | -0- | -38 | -0- | 148 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 150 | N | 120 | -0- | -30 | -0- | 120 | 2 | | | Y | -0- | | | | | 1 |

MCENTIRE 27 WELL #: 4 RRCID -> 142204 COMPL. DATE 08/19/1992 TOTAL DEPTH 7580 PERF. 7142 - 7471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 172 | -0- | 172 | 172 | 171 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 0 | | 162 | -0- | 162 | 334 | 161 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 01 | 0 | | 126 | -0- | 126 | 460 | 126 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 614 | N | 154 | -0- | -460 | -0- | 152 | 2 | 2 | 9 | Y | 2 | 8 | 1 | | | 9 |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 163 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| *04 | 183 | N | 183 | -0- | -0- | -0- | 182 | 2 | 1 | 9 | Y | 1 | | | | | 11 |

WILKINSON 9 WELL #: 3 RRCID -> 142630 COMPL. DATE 09/18/1992 TOTAL DEPTH 7570 PERF. 7264 - 7451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 190 | -0- | 190 | 190 | 190 | 2 | | | Y | -0- | | | | | 31 |
| 12 | 0 | | 165 | -0- | 165 | 355 | 165 | 2 | | | Y | -0- | 25 | 1 | | | 6 |
| 01 | 0 | | 134 | -0- | 134 | 489 | 134 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 586 | N | 97 | -0- | -489 | -0- | 96 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 134 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 89 | 2 | 1 | 9 | Y | 1 | | | | | 9 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

MCENTIRE 15 WELL #: 3 RRCID -> 144952 COMPL. DATE 04/03/1993 TOTAL DEPTH 7550 PERF. 7164 - 7417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 96 | -0- | 96 | 96 | 96 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 0 | | 103 | -0- | 103 | 199 | 103 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 0 | | 93 | -0- | 93 | 292 | 93 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 359 | N | 67 | -0- | -292 | -0- | 67 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 81 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 04 | 90 | N | 65 | -0- | -25 | -0- | 65 | 2 | | | Y | -0- | | | | | 13 |

WILKINSON 10 WELL #: 3 RRCID -> 145051 COMPL. DATE 04/20/1993 TOTAL DEPTH 7575 PERF. 7211 - 7465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 260 | -0- | 260 | 260 | 260 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 0 | | 278 | -0- | 278 | 538 | 278 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 250 | -0- | 250 | 788 | 250 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 969 | N | 181 | -0- | -788 | -0- | 181 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 248 | N | 218 | -0- | -30 | -0- | 217 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 04 | 240 | N | 176 | -0- | -64 | -0- | 176 | 2 | | | Y | -0- | | | | | 9 |

MCENTIRE 15 WELL #: 4 RRCID -> 145650 COMPL. DATE 05/19/1993 TOTAL DEPTH 7499 PERF. 7151 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 298 | -0- | 298 | 298 | 298 | 2 | | | Y | -0- | | | | | 24 |
| 12 | 0 | | 446 | -0- | 446 | 744 | 445 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 01 | 0 | | 283 | -0- | 283 | 1027 | 283 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 1468 | N | 441 | -0- | -1027 | -0- | 440 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 03 | 403 | N | 340 | -0- | -63 | -0- | 339 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| *04 | 378 | N | 378 | -0- | -0- | -0- | 359 | 2 | 19 | 9 | Y | 17 | 43 | 1 | | | 1 |

MCENTIRE 33 WELL #: 4 RRCID -> 149271 COMPL. DATE 04/12/1994 TOTAL DEPTH 7680 PERF. 7324 - 7572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 481 | -0- | 481 | 481 | 480 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 12 | 0 | | 293 | -0- | 293 | 774 | 292 | 2 | 1 | 9 | Y | 1 | | | | | 29 |
| 01 | 0 | | 556 | -0- | 556 | 1330 | 555 | 2 | 1 | 9 | Y | 1 | | | | | 30 |
| 02 | 1699 | N | 369 | -0- | -1330 | -0- | 368 | 2 | 1 | 9 | Y | 1 | | | | | 31 |
| 03 | 435 | N | 435 | -0- | -0- | -0- | 434 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| *04 | 370 | N | 370 | -0- | -0- | -0- | 369 | 2 | 1 | 9 | Y | 1 | 22 | 1 | | | 11 |

MCENTIRE 22 WELL #: 4 RRCID -> 149721 COMPL. DATE 05/05/1994 TOTAL DEPTH 7450 PERF. 7105 - 7327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 297 | -0- | 297 | 297 | 295 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 12 | 0 | | 347 | -0- | 347 | 644 | 345 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 01 | 0 | | 191 | -0- | 191 | 835 | 188 | 2 | 3 | 9 | Y | 3 | 9 | 1 | | | 14 |
| 02 | 1112 | N | 277 | -0- | -835 | -0- | 275 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 03 | 310 | N | 247 | -0- | -63 | -0- | 245 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| *04 | 338 | N | 338 | -0- | -0- | -0- | 335 | 2 | 3 | 9 | Y | 3 | | | | | 21 |

MCENTIRE 21 WELL #: 4 RRCID -> 157062 COMPL. DATE 12/05/1995 TOTAL DEPTH 7671 PERF. 7280 - 7541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 389 | -0- | 389 | 389 | 386 | 2 | 3 | 9 | Y | 3 | | | | | 27 |
| 12 | 0 | | 454 | -0- | 454 | 843 | 451 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 01 | 0 | | 254 | -0- | 254 | 1097 | 246 | 2 | 8 | 9 | Y | 7 | 17 | 1 | | | 20 |
| 02 | 1459 | N | 362 | -0- | -1097 | -0- | 359 | 2 | 3 | 9 | Y | 3 | | | | | 23 |
| 03 | 403 | N | 323 | -0- | -80 | -0- | 320 | 2 | 3 | 9 | Y | 3 | | | | | 26 |
| *04 | 442 | N | 442 | -0- | -0- | -0- | 438 | 2 | 4 | 9 | Y | 4 | | | | | 30 |

MCENTIRE 22 WELL #: 3 RRCID -> 157063 COMPL. DATE 11/14/1995 TOTAL DEPTH 7443 PERF. 7107 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 288 | -0- | 288 | 288 | 285 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 12 | 0 | | 336 | -0- | 336 | 624 | 333 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 01 | 0 | | 189 | -0- | 189 | 813 | 182 | 2 | 7 | 9 | Y | 6 | 15 | 1 | | | 8 |
| 02 | 1082 | N | 269 | -0- | -813 | -0- | 266 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 03 | 310 | N | 240 | -0- | -70 | -0- | 237 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| *04 | 328 | N | 328 | -0- | -0- | -0- | 324 | 2 | 4 | 9 | Y | 4 | | | | | 18 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617
MCENTIRE 21 WELL #: 1X RRCID -> 159042 COMPL. DATE 03/01/1996 TOTAL DEPTH 11370 PERF. 3610 - 4756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 314 | -0- | 314 | 314 | 312 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 12 | 0 | | 368 | -0- | 368 | 682 | 365 | 2 | 3 | 9 | Y | 3 | | | | | 22 |
| 01 | 0 | | 205 | -0- | 205 | 887 | 199 | 2 | 6 | 9 | Y | 5 | 13 | 1 | | | 14 |
| 02 | 1179 | N | 292 | -0- | -887 | -0- | 290 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 03 | 341 | N | 261 | -0- | -80 | -0- | 259 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| *04 | 357 | N | 357 | -0- | -0- | -0- | 354 | 2 | 3 | 9 | Y | 3 | | | | | 21 |

REYNOLDS 32 WELL #: 1 RRCID -> 161320 COMPL. DATE 12/11/1996 TOTAL DEPTH 7776 PERF. 7414 - 7653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 419 | -0- | 419 | 419 | 419 | 2 | | | Y | -0- | | | | | 51 |
| 12 | 0 | | 292 | -0- | 292 | 711 | 292 | 2 | | | Y | -0- | | | | | 51 |
| 01 | 0 | | 944 | -0- | 944 | 1655 | 944 | 2 | | | Y | -0- | | | | | 51 |
| 02 | 2302 | N | 647 | -0- | -1655 | -0- | 647 | 2 | | | Y | -0- | | | | | 51 |
| 03 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | Y | -0- | | | | | 51 |
| 04 | 690 | N | 640 | -0- | -50 | -0- | 640 | 2 | | | Y | -0- | | | | | 51 |

MCENTIRE 28 WELL #: 4 RRCID -> 161322 COMPL. DATE 12/06/1996 TOTAL DEPTH 7793 PERF. 7419 - 7647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 241 | -0- | 241 | 241 | 240 | 2 | 1 | 9 | Y | 1 | | | | | 42 |
| 12 | 0 | | 147 | -0- | 147 | 388 | 146 | 2 | 1 | 9 | Y | 1 | | | | | 43 |
| 01 | 0 | | 278 | -0- | 278 | 666 | 277 | 2 | 1 | 9 | Y | 1 | | | | | 44 |
| 02 | 851 | N | 185 | -0- | -666 | -0- | 184 | 2 | 1 | 9 | Y | 1 | | | | | 45 |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 216 | 2 | 1 | 9 | Y | 1 | | | | | 46 |
| *04 | 185 | N | 185 | -0- | -0- | -0- | 184 | 2 | 1 | 9 | Y | 1 | 27 | 1 | | | 20 |

WILKINSON 14 WELL #: 1 RRCID -> 161766 COMPL. DATE 01/15/1997 TOTAL DEPTH 7500 PERF. 7112 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 362 | -0- | 362 | 362 | 362 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 0 | | 584 | -0- | 584 | 946 | 583 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 01 | 0 | | 427 | -0- | 427 | 1373 | 427 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 1693 | N | 320 | -0- | -1373 | -0- | 319 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 03 | 434 | N | 287 | -0- | -147 | -0- | 286 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 04 | 420 | N | 268 | -0- | -152 | -0- | 267 | 2 | 1 | 9 | Y | 1 | | | | | 7 |

J. WILKINSON 9 WELL #: 4 RRCID -> 163028 COMPL. DATE 03/27/1997 TOTAL DEPTH 7600 PERF. 7265 - 7513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 93 | -0- | 93 | 93 | 90 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 12 | 0 | | 55 | -0- | 55 | 148 | 51 | 2 | 4 | 9 | N | 4 | | | | | 40 |
| 01 | 0 | | 50 | -0- | 50 | 198 | 44 | 2 | 6 | 9 | N | 5 | | | | | 45 |
| 02 | 313 | N | 115 | -0- | -198 | -0- | 108 | 2 | 7 | 9 | N | 6 | | | | | 51 |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 57 | 2 | 9 | 9 | N | 8 | | | | | 59 |
| *04 | 198 | N | 198 | -0- | -0- | -0- | 194 | 2 | 4 | 9 | N | 4 | | | | | 63 |

MCENTIRE 15 WELL #: 5 RRCID -> 163032 COMPL. DATE 03/11/1997 TOTAL DEPTH 7580 PERF. 7222 - 7482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 151 | -0- | 151 | 151 | 151 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 0 | | 162 | -0- | 162 | 313 | 162 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 146 | -0- | 146 | 459 | 146 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 565 | N | 106 | -0- | -459 | -0- | 106 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 155 | N | 128 | -0- | -27 | -0- | 127 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 04 | 150 | N | 103 | -0- | -47 | -0- | 103 | 2 | | | Y | -0- | | | | | 9 |

MCENTIRE 27 WELL #: 5 RRCID -> 163631 COMPL. DATE 05/26/1997 TOTAL DEPTH 7630 PERF. 7218 - 7525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 254 | -0- | 254 | 254 | 254 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 239 | -0- | 239 | 493 | 239 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 0 | | 187 | -0- | 187 | 680 | 187 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 909 | N | 229 | -0- | -680 | -0- | 225 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 03 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

MCENTIRE 22 WELL #: 5 RRCID -> 163632 COMPL. DATE 05/12/1997 TOTAL DEPTH 7533 PERF. 7161 - 7393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 272 | -0- | 272 | 272 | 272 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 0 | | 407 | -0- | 407 | 679 | 406 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 01 | 0 | | 258 | -0- | 258 | 937 | 258 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 1339 | N | 402 | -0- | -937 | -0- | 401 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 03 | 372 | N | 311 | -0- | -61 | -0- | 310 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| *04 | 341 | N | 341 | -0- | -0- | -0- | 328 | 2 | 13 | 9 | Y | 12 | 30 | 1 | | | 8 |

MCENTIRE 22 WELL #: 6 RRCID -> 163633 COMPL. DATE 06/09/1997 TOTAL DEPTH 7435 PERF. 7102 - 7323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 189 | N | 189 | -0- | -0- | -0- | 187 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 12 | 220 | N | 220 | -0- | -0- | -0- | 218 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 01 | 186 | N | 122 | -0- | -64 | -0- | 119 | 2 | 3 | 9 | Y | 3 | 9 | 1 | | | 14 |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 174 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 03 | 186 | N | 157 | -0- | -29 | -0- | 155 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| *04 | 215 | N | 215 | -0- | -0- | -0- | 212 | 2 | 3 | 9 | Y | 3 | | | | | 21 |

WILKINSON 10 WELL #: 4 RRCID -> 164191 COMPL. DATE 07/25/1997 TOTAL DEPTH 7710 PERF. 7309 - 7577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 163 | -0- | -33 | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 158 | -0- | -52 | -0- | 158 | 2 | | | Y | -0- | | | | | -0- |

WILKINSON 14 WELL #: 2 RRCID -> 164410 COMPL. DATE 07/22/1997 TOTAL DEPTH 7530 PERF. 7170 - 7433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 527 | N | 527 | -0- | -0- | -0- | 526 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 308 | N | 289 | -0- | -19 | -0- | 288 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 403 | N | 260 | -0- | -143 | -0- | 259 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 04 | 360 | N | 242 | -0- | -118 | -0- | 241 | 2 | 1 | 9 | Y | 1 | | | | | 5 |

MCENTIRE 15 WELL #: 6 RRCID -> 165296 COMPL. DATE 08/26/1997 TOTAL DEPTH 7550 PERF. 7158 - 7444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 121 | N | 121 | -0- | -0- | -0- | 120 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 01 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 92 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| *04 | 108 | N | 108 | -0- | -0- | -0- | 97 | 2 | 11 | 9 | Y | 10 | 24 | 1 | | | -0- |

MCENTIRE 15 WELL #: 8 RRCID -> 165299 COMPL. DATE 09/15/1997 TOTAL DEPTH 7550 PERF. 7189 - 7417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 279 | N | 202 | -0- | -77 | -0- | 202 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 279 | N | 242 | -0- | -37 | -0- | 242 | 2 | | | Y | -0- | | | | | 9 |
| *04 | 264 | N | 264 | -0- | -0- | -0- | 256 | 2 | 8 | 9 | Y | 7 | 16 | 1 | | | -0- |

MCENTIRE 27 WELL #: 8 RRCID -> 165300 COMPL. DATE 08/27/1997 TOTAL DEPTH 7590 PERF. 7221 - 7508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 71 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | -0- |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 87 | N | 87 | -0- | -0- | -0- | 86 | 2 | 1 | 9 | Y | 1 | | | | | 1 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

MCENTIRE 33 WELL #: 7 RRCID -> 166083 COMPL. DATE 09/29/1997 TOTAL DEPTH 7805 PERF. 7428 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 217 | N | 193 | -0- | -24 | -0- | 192 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 01 | 155 | N | 151 | -0- | -4 | -0- | 150 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | 196 | N | 182 | -0- | -14 | -0- | 181 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 12 |
| 03 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | Y | -0- | | | | | 12 |
| *04 | 218 | N | 218 | -0- | -0- | -0- | 217 | 2 | 1 | 9 | Y | 1 | | | | | 13 |

MCENTIRE 22 WELL #: 7 RRCID -> 166526 COMPL. DATE 12/12/1997 TOTAL DEPTH 7455 PERF. 7133 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | 24 |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 157 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 01 | 155 | N | 100 | -0- | -55 | -0- | 100 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 155 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 03 | 155 | N | 120 | -0- | -35 | -0- | 119 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| *04 | 139 | N | 139 | -0- | -0- | -0- | 126 | 2 | 13 | 9 | Y | 12 | 30 | 1 | | | 9 |

MCENTIRE 22 WELL #: 8 RRCID -> 166528 COMPL. DATE 11/12/1997 TOTAL DEPTH 7430 PERF. 7096 - 7333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 183 | N | 183 | -0- | -0- | -0- | 181 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 12 | 214 | N | 214 | -0- | -0- | -0- | 212 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 01 | 186 | N | 120 | -0- | -66 | -0- | 116 | 2 | 4 | 9 | Y | 4 | 11 | 1 | | | 14 |
| 02 | 171 | N | 171 | -0- | -0- | -0- | 169 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 03 | 186 | N | 152 | -0- | -34 | -0- | 150 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| *04 | 209 | N | 209 | -0- | -0- | -0- | 206 | 2 | 3 | 9 | Y | 3 | | | | | 21 |

MCENTIRE 28 WELL #: 5 RRCID -> 166530 COMPL. DATE 11/25/1997 TOTAL DEPTH 7855 PERF. 7503 - 7754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 229 | N | 229 | -0- | -0- | -0- | 228 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 12 | 248 | N | 215 | -0- | -33 | -0- | 214 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 01 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 224 | N | 205 | -0- | -19 | -0- | 202 | 2 | 3 | 9 | Y | 3 | 13 | 1 | | | 4 |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 217 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| *04 | 243 | N | 243 | -0- | -0- | -0- | 242 | 2 | 1 | 9 | Y | 1 | | | | | 6 |

MCENTIRE 23 WELL #: 1 RRCID -> 167291 COMPL. DATE 12/22/1997 TOTAL DEPTH 7447 PERF. 7048 - 7324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 280 | N | 277 | -0- | -3 | -0- | 277 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | Y | -0- | | | | | 5 |
| *04 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | Y | -0- | | | | | 5 |

MCENTIRE 21 WELL #: 5 RRCID -> 167587 COMPL. DATE 01/14/1998 TOTAL DEPTH 7774 PERF. 7358 - 7595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | 24 |
| 12 | 207 | N | 207 | -0- | -0- | -0- | 206 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 01 | 186 | N | 131 | -0- | -55 | -0- | 131 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 186 | N | 158 | -0- | -28 | -0- | 157 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| *04 | 179 | N | 179 | -0- | -0- | -0- | 166 | 2 | 13 | 9 | Y | 12 | 30 | 1 | | | 8 |

MCENTIRE 28 WELL #: 6 RRCID -> 167589 COMPL. DATE 01/25/1998 TOTAL DEPTH 7820 PERF. 7363 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 172 | N | 172 | -0- | -0- | -0- | 171 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 12 | 186 | N | 162 | -0- | -24 | -0- | 161 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 01 | 155 | N | 126 | -0- | -29 | -0- | 126 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 168 | N | 154 | -0- | -14 | -0- | 152 | 2 | 2 | 9 | Y | 2 | 11 | 1 | | | 7 |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 163 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| *04 | 183 | N | 183 | -0- | -0- | -0- | 182 | 2 | 1 | 9 | Y | 1 | | | | | 9 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

MCENTIRE 28 WELL #: 8 RRCID -> 167753 COMPL. DATE 02/10/1998 TOTAL DEPTH 7835 PERF. 7420 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 310 | N | 261 | -0- | -49 | -0- | 261 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 252 | N | 247 | -0- | -5 | -0- | 246 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 4 |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | 4 |
| *04 | 296 | N | 296 | -0- | -0- | -0- | 295 | 2 | 1 | 9 | Y | 1 | | | | | 5 |

MCENTIRE 23 WELL #: 2 RRCID -> 167826 COMPL. DATE 02/25/1998 TOTAL DEPTH 7422 PERF. 7032 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | 22 |
| *04 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | Y | -0- | | | | | 22 |

MCENTIRE 27 WELL #: 7 RRCID -> 168230 COMPL. DATE 03/10/1998 TOTAL DEPTH 7550 PERF. 7099 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 209 | N | 209 | -0- | -0- | -0- | 208 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 12 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 196 | N | 185 | -0- | -11 | -0- | 184 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | -0- |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |

MCENTIRE 28 WELL #: 7 RRCID -> 168232 COMPL. DATE 03/25/1998 TOTAL DEPTH 7788 PERF. 7414 - 7658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 265 | N | 265 | -0- | -0- | -0- | 264 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 12 | 186 | N | 161 | -0- | -25 | -0- | 160 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 01 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 202 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 03 | 239 | N | 239 | -0- | -0- | -0- | 238 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 04 | 210 | N | 204 | -0- | -6 | -0- | 203 | 2 | 1 | 9 | Y | 1 | 15 | 1 | | | 9 |

REYNOLDS 32 WELL #: 2 RRCID -> 171353 COMPL. DATE 11/11/1998 TOTAL DEPTH 7809 PERF. 7486 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 555 | N | 555 | -0- | -0- | -0- | 554 | 2 | 1 | 9 | Y | 1 | | | | | 78 |
| 12 | 930 | N | 387 | -0- | -543 | -0- | 387 | 2 | | | Y | -0- | | | | | 78 |
| 01 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 2 | | | Y | -0- | | | | | 78 |
| 02 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | Y | -0- | | | | | 78 |
| 03 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | Y | -0- | | | | | 78 |
| 04 | 900 | N | 847 | -0- | -53 | -0- | 847 | 2 | | | Y | -0- | | | | | 78 |

WILKINSON 14 WELL #: 3 RRCID -> 171849 COMPL. DATE 12/08/1998 TOTAL DEPTH 7497 PERF. 7083 - 7377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 472 | N | 472 | -0- | -0- | -0- | 471 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 760 | N | 760 | -0- | -0- | -0- | 759 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 01 | 558 | N | 555 | -0- | -3 | -0- | 555 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 448 | N | 416 | -0- | -32 | -0- | 415 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 03 | 558 | N | 374 | -0- | -184 | -0- | 373 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 04 | 540 | N | 349 | -0- | -191 | -0- | 348 | 2 | 1 | 9 | Y | 1 | | | | | 10 |

WILKINSON 14 WELL #: 4 RRCID -> 173616 COMPL. DATE 06/16/1999 TOTAL DEPTH 7461 PERF. 7047 - 7344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 207 | N | 207 | -0- | -0- | -0- | 206 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 333 | N | 333 | -0- | -0- | -0- | 332 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 01 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 196 | N | 183 | -0- | -13 | -0- | 182 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 03 | 248 | N | 164 | -0- | -84 | -0- | 163 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 04 | 240 | N | 153 | -0- | -87 | -0- | 152 | 2 | 1 | 9 | Y | 1 | | | | | 18 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

WILKINSON 14 WELL #: 5 RRCID -> 175163 COMPL. DATE 10/31/1999 TOTAL DEPTH 7440 PERF. 7118 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 703 | N | 703 | -0- | -0- | -0- | 702 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 12 | 1132 | N | 1132 | -0- | -0- | -0- | 1131 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 01 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 644 | N | 619 | -0- | -25 | -0- | 618 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 03 | 837 | N | 557 | -0- | -280 | -0- | 556 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 04 | 810 | N | 520 | -0- | -290 | -0- | 519 | 2 | 1 | 9 | Y | 1 | | | | | 22 |

C. MCENTIRE 23 WELL #: 4 RRCID -> 180543 COMPL. DATE 11/06/2000 TOTAL DEPTH 7418 PERF. 7039 - 7272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | Y | -0- | | | | | 35 |
| 12 | 434 | N | 399 | -0- | -35 | -0- | 398 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 01 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | Y | -0- | | | | | 36 |
| 02 | 392 | N | 371 | -0- | -21 | -0- | 370 | 2 | 1 | 9 | Y | 1 | | | | | 37 |
| 03 | 403 | N | 281 | -0- | -122 | -0- | 281 | 2 | | | Y | -0- | | | | | 37 |
| 04 | 390 | N | 314 | -0- | -76 | -0- | 314 | 2 | | | Y | -0- | | | | | 37 |

S. MCENTIRE 23 WELL #: 3 RRCID -> 183125 COMPL. DATE 02/06/2001 TOTAL DEPTH 7380 PERF. 7004 - 7251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 341 | N | 314 | -0- | -27 | -0- | 313 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 01 | 341 | N | 324 | -0- | -17 | -0- | 324 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 308 | N | 294 | -0- | -14 | -0- | 293 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 03 | 310 | N | 223 | -0- | -87 | -0- | 223 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 300 | N | 247 | -0- | -53 | -0- | 247 | 2 | | | Y | -0- | | | | | 15 |

WILKINSON 9 WELL #: 5 RRCID -> 205160 COMPL. DATE 01/14/2004 TOTAL DEPTH 7550 PERF. 7228 - 7425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 364 | N | 301 | -0- | -63 | -0- | 301 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 403 | N | 362 | -0- | -41 | -0- | 361 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 04 | 390 | N | 292 | -0- | -98 | -0- | 292 | 2 | | | Y | -0- | | | | | 10 |

MC ENTIRE 27 WELL #: 6 RRCID -> 208960 COMPL. DATE 11/24/2004 TOTAL DEPTH 7540 PERF. 7143 - 7444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 496 | N | 452 | -0- | -44 | -0- | 451 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 01 | 403 | N | 353 | -0- | -50 | -0- | 353 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 448 | N | 426 | -0- | -22 | -0- | 425 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 12 |
| 03 | 465 | N | 458 | -0- | -7 | -0- | 457 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 04 | 512 | N | 512 | -0- | -0- | -0- | 511 | 2 | 1 | 9 | Y | 1 | | | | | 14 |

WILKINSON 3 WELL #: 3 RRCID -> 212282 COMPL. DATE 09/29/2005 TOTAL DEPTH 7560 PERF. 7194 - 7437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 196 | N | 153 | -0- | -43 | -0- | 153 | 2 | | | Y | -0- | | | | | 14 |
| 03 | 217 | N | 185 | -0- | -32 | -0- | 184 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 04 | 210 | N | 149 | -0- | -61 | -0- | 149 | 2 | | | Y | -0- | | | | | 15 |

WILKINSON 10 WELL #: 5 RRCID -> 212283 COMPL. DATE 10/16/2005 TOTAL DEPTH 7580 PERF. 7171 - 7468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | Y | -0- | | | | | 13 |
| 01 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 280 | N | 234 | -0- | -46 | -0- | 234 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 310 | N | 282 | -0- | -28 | -0- | 281 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 04 | 300 | N | 227 | -0- | -73 | -0- | 227 | 2 | | | Y | -0- | | | | | 14 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617
REYNOLDS 32 WELL #: 3 RRCID -> 212871 COMPL. DATE 10/28/2005 TOTAL DEPTH 7850 PERF. 7471 - 7721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | 57 |
| 12 | 434 | N | 187 | -0- | -247 | -0- | 187 | 2 | | | N | -0- | | | | | 57 |
| 01 | 496 | N | 133 | -0- | -363 | -0- | 133 | 2 | | | N | -0- | | | | | 57 |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | 57 |
| 03 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 57 |
| 04 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | 57 |

REYNOLDS 29 WELL #: 1 RRCID -> 225563 COMPL. DATE 02/26/2001 TOTAL DEPTH 7830 PERF. 7484 - 7725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 32 |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 105 | 2 | 3 | 9 | N | 3 | | | | | 35 |
| 01 | 93 | N | 62 | -0- | -31 | -0- | 62 | 2 | | | N | -0- | | | | | 35 |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 126 | 2 | 1 | 9 | N | 1 | | | | | 36 |
| 03 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | 36 |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 36 |

ATOKA OPERATING PERMIAN, LLC 036636
STEWART WELL #: 534 RRCID -> 119082 COMPL. DATE 08/01/1985 TOTAL DEPTH 8050 PERF. 7366 - 7547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 249 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 249 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 249 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 249 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 249 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 249 |

STEWART WELL #: 201 RRCID -> 123462 COMPL. DATE 01/29/1987 TOTAL DEPTH 7575 PERF. 7377 - 7456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3518 | X | 3518 | -0- | -0- | -0- | 3518 | 3 | | | N | -0- | | | | | 167 |
| 12 | 3573 | X | 3573 | -0- | -0- | -0- | 3573 | 3 | | | N | -0- | | | | | 167 |
| 01 | 4278 | X | 4278 | -0- | -0- | -0- | 4278 | 3 | | | N | -0- | | | | | 167 |
| 02 | 3273 | X | 3273 | -0- | -0- | -0- | 3273 | 3 | | | N | -0- | | | | | 167 |
| 03 | 3633 | X | 3633 | -0- | -0- | -0- | 3633 | 3 | | | N | -0- | | | | | 167 |
| 04 | 3434 | X | 3434 | -0- | -0- | -0- | 3434 | 3 | | | N | -0- | | | | | 167 |

STEWART, LERUTH WELL #: 1 RRCID -> 142000 COMPL. DATE 07/16/1992 TOTAL DEPTH 9125 PERF. 7412 - 7460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 423 | -0- | 423 | 844 | 423 | 3 | | | N | -0- | | | | | 35 |
| 12 | 0 | | 412 | -0- | 412 | 1256 | 412 | 3 | | | N | -0- | | | | | 35 |
| 01 | 0 | | 560 | -0- | 560 | 1816 | 560 | 3 | | | N | -0- | | | | | 35 |
| 02 | 2186 | N | 370 | -0- | -1816 | -0- | 370 | 3 | | | N | -0- | | | | | 35 |
| 03 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | 35 |
| 04 | 300 | N | 169 | -0- | -131 | -0- | 169 | 3 | | | N | -0- | | | | | 35 |

BOLDING ENERGY, LLC 080199
WILKINSON "1" WELL #: 102 RRCID -> 114828 COMPL. DATE 11/26/1984 TOTAL DEPTH 7900 PERF. 7047 - 7269

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 467 | -0- | 467 | 467 | 467 | 3 | | | N | -0- | | | | | 114 |
| 12 | 0 | | 328 | -0- | 328 | 795 | 328 | 3 | | | N | -0- | | | | | 114 |
| 01 | 0 | | 546 | -0- | 546 | 1341 | 542 | 3 | 4 | 9 | N | 4 | | | | | 118 |
| 02 | 1799 | N | 458 | -0- | -1341 | -0- | 452 | 3 | 6 | 9 | N | 5 | | | | | 123 |
| 03 | 341 | N | 203 | -0- | -138 | -0- | 203 | 3 | | | N | -0- | | | | | 123 |
| 04 | 540 | N | 188 | -0- | -352 | -0- | 188 | 3 | | | N | -0- | 95 | 1 | | | 28 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
BOLDING ENERGY, LLC //CONT.// 080199

WILKINSON "2" WELL #: 202 RRCID -> 140672 COMPL. DATE 02/01/1992 TOTAL DEPTH 7625 PERF. 7203 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 147 | -0- | 147 | 147 | 147 | 3 | | | N | -0- | | | | | 144 |
| 12 | 0 | | 102 | -0- | 102 | 249 | 102 | 3 | | | N | -0- | | | | | 144 |
| 01 | 0 | | 170 | -0- | 170 | 419 | 169 | 3 | 1 | 9 | N | 1 | | | | | 145 |
| 02 | 561 | N | 142 | -0- | -419 | -0- | 141 | 3 | 1 | 9 | N | 1 | | | | | 146 |
| 03 | 93 | N | 63 | -0- | -30 | -0- | 63 | 3 | | | N | -0- | | | | | 146 |
| 04 | 150 | N | 59 | -0- | -91 | -0- | 59 | 3 | | | N | -0- | 53 | 1 | | | 93 |

WILKINSON -14- WELL #: 1 RRCID -> 163208 COMPL. DATE 03/20/1997 TOTAL DEPTH 7500 PERF. 7049 - 7259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39 | -0- | 39 | 108 | 39 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 42 | -0- | 42 | 150 | 42 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 0 | | 42 | -0- | 42 | 192 | 42 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 230 | N | 38 | -0- | -192 | -0- | 37 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | Y | -0- | 2 | 1 | | | 1 |

WILKINSON -24- WELL #: 2 RRCID -> 165287 COMPL. DATE 09/23/1997 TOTAL DEPTH 8700 PERF. 6888 - 7269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 356 | -0- | 356 | 854 | 356 | 3 | | | Y | -0- | | | | | 25 |
| 12 | 0 | | 380 | -0- | 380 | 1234 | 380 | 3 | | | Y | -0- | | | | | 25 |
| 01 | 0 | | 384 | -0- | 384 | 1618 | 384 | 3 | | | Y | -0- | | | | | 25 |
| 02 | 1970 | N | 352 | -0- | -1618 | -0- | 333 | 3 | 19 | 9 | Y | 17 | | | | | 42 |
| 03 | 372 | N | 295 | -0- | -77 | -0- | 289 | 3 | 6 | 9 | Y | 5 | | | | | 47 |
| 04 | 360 | N | 314 | -0- | -46 | -0- | 310 | 3 | 4 | 9 | Y | 4 | 22 | 1 | | | 29 |

CALDWELL -23- WELL #: 1 RRCID -> 166682 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6985 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27 | -0- | 27 | 27 | 26 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 57 | N | 30 | -0- | -27 | -0- | 28 | 3 | 2 | 9 | Y | 2 | 6 | 1 | | | 2 |
| 01 | 0 | | 31 | -0- | 31 | 31 | 31 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 62 | N | 31 | -0- | -31 | -0- | 29 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 111 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| *04 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | Y | -0- | 1 | 1 | | | 4 |

WILKINSON -24- WELL #: 4 RRCID -> 166684 COMPL. DATE 10/22/1997 TOTAL DEPTH 7750 PERF. 6944 - 7313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 147 | -0- | 147 | 167 | 147 | 3 | | | Y | -0- | | | | | 35 |
| 12 | 0 | | 158 | -0- | 158 | 325 | 158 | 3 | | | Y | -0- | | | | | 35 |
| 01 | 0 | | 159 | -0- | 159 | 484 | 159 | 3 | | | Y | -0- | | | | | 35 |
| 02 | 648 | N | 164 | -0- | -484 | -0- | 139 | 3 | 25 | 9 | Y | 23 | | | | | 58 |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 178 | 3 | 9 | 9 | Y | 8 | | | | | 66 |
| 04 | 199 | N | 199 | -0- | -0- | -0- | 191 | 3 | 8 | 9 | Y | 7 | 34 | 1 | | | 39 |

CALDWELL -23- WELL #: 2 RRCID -> 167263 COMPL. DATE 12/10/1997 TOTAL DEPTH 7750 PERF. 6980 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 70 | -0- | 70 | 70 | 69 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 147 | N | 77 | -0- | -70 | -0- | 74 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 2 |
| 01 | 0 | | 83 | -0- | 83 | 83 | 82 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 162 | N | 79 | -0- | -83 | -0- | 77 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 62 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 04 | 90 | N | 60 | -0- | -30 | -0- | 60 | 3 | | | Y | -0- | 1 | 1 | | | 5 |

CALDWELL -25- WELL #: 1 RRCID -> 168917 COMPL. DATE 04/23/1998 TOTAL DEPTH 7402 PERF. 6884 - 7068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8 | -0- | 8 | 8 | 7 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 19 | N | 11 | -0- | -8 | -0- | 8 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 3 |
| 01 | 0 | | 9 | -0- | 9 | 9 | 9 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 20 | N | 11 | -0- | -9 | -0- | 8 | 3 | 3 | 9 | Y | 3 | | | | | 6 |
| 03 | 11 | N | 7 | -0- | -4 | -0- | 6 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 04 | 9 | N | 6 | -0- | -3 | -0- | 6 | 3 | | | Y | -0- | 1 | 1 | | | 6 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
BOLDING ENERGY, LLC //CONT.// 080199
CALDWELL -26- WELL #: 2 RRCID -> 172128 COMPL. DATE 11/25/1998 TOTAL DEPTH 7306 PERF. 6996 - 7240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 119 | -0- | 119 | 119 | 118 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 248 | N | 129 | -0- | -119 | -0- | 126 | 3 | 3 | 9 | Y | 3 | 7 | 1 | | | 2 |
| 01 | 0 | | 141 | -0- | 141 | 141 | 141 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 273 | N | 132 | -0- | -141 | -0- | 131 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 124 | N | 108 | -0- | -16 | -0- | 106 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 04 | 150 | N | 102 | -0- | -48 | -0- | 102 | 3 | | | Y | -0- | 1 | 1 | | | 4 |

CALDWELL -26- WELL #: 1 RRCID -> 174497 COMPL. DATE 11/02/1998 TOTAL DEPTH 7350 PERF. 6954 - 7194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 100 | -0- | 100 | 100 | 99 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 209 | N | 109 | -0- | -100 | -0- | 107 | 3 | 2 | 9 | Y | 2 | 6 | 1 | | | 2 |
| 01 | 0 | | 119 | -0- | 119 | 119 | 118 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 231 | N | 112 | -0- | -119 | -0- | 110 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 201 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| *04 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | Y | -0- | 1 | 1 | | | 5 |

WILKINSON "12" WELL #: 2 RRCID -> 175374 COMPL. DATE 11/18/1999 TOTAL DEPTH 7387 PERF. 7138 - 7285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11 | -0- | 11 | 18 | 11 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 0 | | 11 | -0- | 11 | 29 | 11 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 0 | | 11 | -0- | 11 | 40 | 11 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 52 | N | 12 | -0- | -40 | -0- | 10 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 03 | 11 | N | 6 | -0- | -5 | -0- | 5 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 04 | 11 | N | 10 | -0- | -1 | -0- | 9 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 5 |

CALDWELL -26- WELL #: 5 RRCID -> 178711 COMPL. DATE 08/31/2000 TOTAL DEPTH 7420 PERF. 7038 - 7288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 100 | -0- | 100 | 100 | 99 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 211 | N | 111 | -0- | -100 | -0- | 107 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 3 |
| 01 | 0 | | 118 | -0- | 118 | 118 | 118 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 229 | N | 111 | -0- | -118 | -0- | 110 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 124 | N | 90 | -0- | -34 | -0- | 88 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 04 | 120 | N | 86 | -0- | -34 | -0- | 86 | 3 | | | Y | -0- | 1 | 1 | | | 5 |

CALDWELL -26- WELL #: 6 RRCID -> 180317 COMPL. DATE 11/16/2000 TOTAL DEPTH 7400 PERF. 7157 - 7269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 502 | -0- | 502 | 502 | 501 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 1043 | N | 541 | -0- | -502 | -0- | 539 | 3 | 2 | 9 | Y | 2 | 6 | 1 | | | 2 |
| 01 | 0 | | 599 | -0- | 599 | 599 | 599 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 1161 | N | 562 | -0- | -599 | -0- | 559 | 3 | 3 | 9 | Y | 3 | | | | | 5 |
| 03 | 571 | N | 571 | -0- | -0- | -0- | 570 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 04 | 570 | N | 489 | -0- | -81 | -0- | 489 | 3 | | | Y | -0- | 1 | 1 | | | 5 |

SIANA OIL & GAS 779259
MCENTIRE 26 WELL #: 2 RRCID -> 184027 COMPL. DATE 03/06/2001 TOTAL DEPTH 7440 PERF. 7152 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 12033 | | | | | Y | NO RPT | | | | | 2 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 12033 | | | | | Y | NO RPT | | | | | 2 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 12033 | | | | | Y | NO RPT | | | | | 2 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 12033 | | | | | Y | NO RPT | | | | | 2 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 12033 | | | | | Y | NO RPT | | | | | 2 |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | 12033 | | | | | Y | NO RPT | | | | | 2 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
SIANA OIL & GAS //CONT.// 779259
MCENTIRE 35 WELL #: 2 RRCID -> 184054 COMPL. DATE 04/04/2001 TOTAL DEPTH 7470 PERF. 7207 - 7360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 12943 | | | Y | NO RPT | | | 228 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 12943 | | | Y | NO RPT | | | 228 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 12943 | | | Y | NO RPT | | | 228 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 12943 | | | Y | NO RPT | | | 228 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 12943 | | | Y | NO RPT | | | 228 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 12943 | | | Y | NO RPT | | | 228 |

MCENTIRE 35 WELL #: 3 RRCID -> 184056 COMPL. DATE 04/12/2001 TOTAL DEPTH 7380 PERF. 7189 - 7281

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 10981 | | | Y | NO RPT | | | 40 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 10981 | | | Y | NO RPT | | | 40 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 10981 | | | Y | NO RPT | | | 40 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 10981 | | | Y | NO RPT | | | 40 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 10981 | | | Y | NO RPT | | | 40 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 10981 | | | Y | NO RPT | | | 40 |

CRITTENDON (ATOKA OOLITIC) 21752 002 NON-ASSOCIATED ONE WELL CNTY: WINKLER
AMEREDEV OPERATING, LLC 019802
WOLFE UNIT WELL #: 3 RRCID -> 150045 COMPL. DATE 09/25/1993 TOTAL DEPTH 8425 PERF.14886 - 14986

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CRITTENDON (ELLEN. 21450) 21752 333 NON-ASSOCIATED ONE WELL CNTY: WINKLER
AMEREDEV OPERATING, LLC 019802
TUBB ESTATE WELL #: 1 RRCID -> 253550 COMPL. DATE 06/04/2009 TOTAL DEPTH 22180 PERF.21466 - 21673

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |

CRITTENDON (PENN.) 21752 666 NON-ASSOCIATED CAPACITY CNTY: WINKLER
AMEREDEV OPERATING, LLC 019802
WOLFE UNIT WELL #: 1 RRCID -> 043493 COMPL. DATE 01/30/1968 TOTAL DEPTH 15473 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TUBB ESTATE 22 WELL #: 1 RRCID -> 163159 COMPL. DATE 02/08/1996 TOTAL DEPTH 12367 PERF.14580 - 14608

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CRITTENDON (PENN.) //CONT.// 21752 666 NON-ASSOCIATED CAPACITY CNTY: WINKLER
HERITAGE STANDARD CORPORATION 379777
TUBB, J. B. WELL #: 1A RRCID -> 113073 COMPL. DATE 03/22/2008 TOTAL DEPTH 6250 PERF. 140 - 310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CROSSETT, S. (DETRITAL) 21912 333 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
PRICE, RUTH ET AL "D" WELL #: 1 T RRCID -> 152028 COMPL. DATE N/A TOTAL DEPTH 5390 PERF. 5100 - 5107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1535 | N | 1535 | -0- | -0- | -0- | 1528 | 2 | 7 | 9 | N | 6 | | | | | 188 |
| 12 | 1350 | N | 1350 | -0- | -0- | -0- | 1342 | 2 | 8 | 9 | N | 7 | | | | | 195 |
| 01 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 2 | | | N | -0- | | | | | 195 |
| 02 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 2 | | | N | -0- | | | | | 195 |
| 03 | 934 | N | 934 | -0- | -0- | -0- | 931 | 2 | 3 | 9 | N | 3 | 166 | 1 | | | 32 |
| *04 | 1405 | N | 1405 | -0- | -0- | -0- | 1398 | 2 | 7 | 9 | N | 6 | | | | | 38 |

CUTTHROAT (CAPITAN REEF) 22394 075 NON-ASSOCIATED ONE WELL CNTY: PECOS
CUERVO, INC. 192030
STATE "102" WELL #: 1 RRCID -> 169659 COMPL. DATE 05/29/1998 TOTAL DEPTH 5360 PERF. 2656 - 2666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAMSITE (WOLFCAMP) 22905 700 NON-ASSOCIATED ONE WELL CNTY: LOVING
EOG RESOURCES, INC. 253162
TXL "9" WELL #: 1 RRCID -> 184092 COMPL. DATE 12/03/2004 TOTAL DEPTH 12730 PERF.11786 - 12074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DARMER (CANYON) 23131 250 ASSOCIATED 49B CNTY: WINKLER
SUNDOWN ENERGY LP 829482
SEALY SMITH B WELL #: 1 RRCID -> 217725 COMPL. DATE 04/23/1977 TOTAL DEPTH 9860 PERF. 8410 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEADWOOD (FUSSELMAN) 23736 500 ASSOCIATED ONE WELL CNTY: GLASSCOCK
KING ENERGY RESOURCES 465526
EDWARDS WELL #: 2 RRCID -> 182124 COMPL. DATE 04/01/2001 TOTAL DEPTH 10054 PERF.10006 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1 | -0- | 1 | 2 | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 3 | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

DEADWOOD (STRAWN) 23736 600 ASSOCIATED EXEMPT CNTY: GLASSCOCK
KING ENERGY RESOURCES 465526
EDWARDS WELL #: 4 RRCID -> 173387 COMPL. DATE 08/13/1979 TOTAL DEPTH 10138 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1 | -0- | 1 | 2 | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 3 | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

DECK (CISCO) 23842 500 ASSOCIATED EXEMPT CNTY: STERLING
BURK ROYALTY CO., LTD. 108799
MAHAFFEY, A. "B" WELL #: 1 RRCID -> 158026 COMPL. DATE 07/13/1975 TOTAL DEPTH 8204 PERF. 7926 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

BAILEY, HANNAH B. "B" WELL #: 1 RRCID -> 217523 COMPL. DATE 09/28/1972 TOTAL DEPTH 9500 PERF. 7954 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 12 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 2 | -0- | -122 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |

MAHAFFEY ESTATE WELL #: 1 RRCID -> 217634 COMPL. DATE 04/13/1978 TOTAL DEPTH 8330 PERF. 8017 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 740 | -0- | 740 | 4848 | 734 | 3 | 6 | 9 | Y | 5 | | | | | 42 |
| 12 | 0 | | 819 | -0- | 819 | 5667 | 813 | 3 | 6 | 9 | Y | 5 | | | | | 47 |
| 01 | 0 | | 665 | -0- | 665 | 6332 | 655 | 3 | 10 | 9 | Y | 9 | | | | | 56 |
| 02 | 2800 | N | 703 | -0- | -2097 | 4235 | 680 | 3 | 23 | 9 | Y | 21 | | | | | 77 |
| 03 | 3100 | N | 810 | -0- | -2290 | 1945 | 778 | 3 | 32 | 9 | Y | 29 | 82 | 1 | | | 24 |
| 04 | 630 | N | NO RPT | -0- | -630 | 1315 | | | | | Y | NO RPT | | | | | 24 |

DERBY (BONE SPRING) 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. 153438
JET PILOT 24 FEE WELL #: 2H RRCID -> 272758 COMPL. DATE 12/18/2013 TOTAL DEPTH 7382 PERF. 7413 - 11930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12499 | -0- | 12499 | 66725 | 11940 | 3 | 559 | 9 | Y | 508 | 508 | 0 | 2 | 8 | 42 |
| 12 | 79421 | X | 12696 | -0- | -66725 | -0- | 12116 | 3 | 580 | 9 | Y | 527 | 509 | 0 | 2 | 8 | 58 |
| 01 | 0 | | 12549 | -0- | 12549 | 12549 | 11960 | 3 | 589 | 9 | Y | 535 | 539 | 0 | 1 | 8 | 53 |
| 02 | 24006 | X | 11457 | -0- | -12549 | -0- | 10778 | 3 | 679 | 9 | Y | 617 | 603 | 0 | | | 67 |
| 03 | 13299 | X | 12566 | -0- | -733 | -0- | 11961 | 3 | 605 | 9 | Y | 550 | 554 | 0 | | | 63 |
| 04 | 12510 | X | 12019 | -0- | -491 | -0- | 11039 | 3 | 980 | 9 | Y | 891 | 895 | 0 | | | 59 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
MIDDLEGROUND 16 UNIT WELL #: 2H RRCID -> 272762 COMPL. DATE 12/13/2013 TOTAL DEPTH 7502 PERF. 7519 - 12028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13493 | -0- | 13493 | 53928 | 12845 | 3 | 648 | 9 | Y | 589 | 575 | 0 | 1 | 8 | 57 |
| 12 | 67549 | X | 13621 | -0- | -53928 | -0- | 13054 | 3 | 567 | 9 | Y | 515 | 550 | 0 | 1 | 8 | 21 |
| 01 | 0 | | 12498 | -0- | 12498 | 12498 | 11983 | 3 | 515 | 9 | Y | 468 | 449 | 0 | 1 | 8 | 39 |
| 02 | 25340 | X | 12842 | -0- | -12498 | -0- | 12248 | 3 | 594 | 9 | Y | 540 | 522 | 0 | | | 57 |
| 03 | 14313 | X | 14313 | -0- | -0- | -0- | 13720 | 3 | 593 | 9 | Y | 539 | 563 | 0 | | | 33 |
| 04 | 13935 | X | 13935 | -0- | -0- | -0- | 13257 | 3 | 678 | 9 | Y | 616 | 561 | 0 | | | 88 |

FLYING EBONY 19 UNIT WELL #: 1H RRCID -> 273226 COMPL. DATE 07/05/2013 TOTAL DEPTH 7515 PERF. 7368 - 11912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6635 | -0- | 6635 | 36162 | 6199 | 3 | 436 | 9 | Y | 396 | 405 | 0 | 1 | 8 | 59 |
| 12 | 41996 | X | 5834 | -0- | -36162 | -0- | 5566 | 3 | 268 | 9 | Y | 244 | 263 | 0 | 1 | 8 | 39 |
| 01 | 0 | | 5564 | -0- | 5564 | 5564 | 5336 | 3 | 228 | 9 | Y | 207 | 200 | 0 | | | 46 |
| 02 | 10345 | X | 4781 | -0- | -5564 | -0- | 4572 | 3 | 209 | 9 | Y | 190 | 193 | 0 | | | 43 |
| 03 | 7626 | X | 6215 | -0- | -1411 | -0- | 5882 | 3 | 333 | 9 | Y | 303 | 293 | 0 | | | 53 |
| 04 | 6762 | X | 6762 | -0- | -0- | -0- | 6283 | 3 | 479 | 9 | Y | 435 | 412 | 0 | | | 76 |

REGRET 7 UNIT WELL #: 3H RRCID -> 273359 COMPL. DATE 04/07/2014 TOTAL DEPTH 7260 PERF. 7327 - 11875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14054 | -0- | 14054 | 73969 | 13354 | 3 | 700 | 9 | Y | 636 | 648 | 0 | 1 | 8 | 61 |
| 12 | 87180 | X | 13211 | -0- | -73969 | -0- | 12708 | 3 | 503 | 9 | Y | 457 | 428 | 0 | | | 90 |
| 01 | 0 | | 13678 | -0- | 13678 | 13678 | 13051 | 3 | 627 | 9 | Y | 570 | 600 | 0 | | | 60 |
| 02 | 25325 | X | 11647 | -0- | -13678 | -0- | 11155 | 3 | 492 | 9 | Y | 447 | 473 | 0 | | | 34 |
| 03 | 14508 | X | 13580 | -0- | -928 | -0- | 12984 | 3 | 596 | 9 | Y | 542 | 521 | 0 | | | 55 |
| 04 | 14040 | X | 12268 | -0- | -1772 | -0- | 11711 | 3 | 557 | 9 | Y | 506 | 475 | 0 | | | 86 |

REGRET 7 UNIT WELL #: 4H RRCID -> 273363 COMPL. DATE 04/03/2014 TOTAL DEPTH 7431 PERF. 7511 - 12054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7093 | -0- | 7093 | 32824 | 6727 | 3 | 366 | 9 | Y | 333 | 347 | 0 | | | 32 |
| 12 | 38615 | X | 5791 | -0- | -32824 | -0- | 5402 | 3 | 389 | 9 | Y | 354 | 316 | 0 | | | 70 |
| 01 | 0 | | 6555 | -0- | 6555 | 6555 | 6107 | 3 | 448 | 9 | Y | 407 | 434 | 0 | | | 43 |
| 02 | 11872 | X | 5317 | -0- | -6555 | -0- | 4964 | 3 | 353 | 9 | Y | 321 | 340 | 0 | | | 24 |
| 03 | 7316 | X | 5932 | -0- | -1384 | -0- | 5561 | 3 | 371 | 9 | Y | 337 | 327 | 0 | | | 34 |
| 04 | 7080 | X | 5388 | -0- | -1692 | -0- | 5011 | 3 | 377 | 9 | Y | 343 | 319 | 0 | | | 58 |

DAYSTAR 20 UNIT WELL #: 2H RRCID -> 273366 COMPL. DATE 02/24/2014 TOTAL DEPTH 7447 PERF. 7472 - 14414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5160 | X | 3884 | -0- | -1276 | -0- | 3471 | 3 | 413 | 9 | N | 375 | 381 | 0 | 1 | 8 | 103 |
| 12 | 4805 | X | 3863 | -0- | -942 | -0- | 3505 | 3 | 32 | 4 | N | 296 | 312 | 0 | 1 | 8 | 86 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 01 | 4805 | X | 3496 | -0- | -1309 | -0- | 3159 | 3 | 26 | 4 | N | 283 | 256 | 0 | | | 113 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 02 | 4572 | X | 4572 | -0- | -0- | -0- | 3862 | 3 | 710 | 9 | N | 645 | 652 | 0 | | | 106 |
| 03 | 5080 | X | 5080 | -0- | -0- | -0- | 4425 | 3 | 655 | 9 | N | 595 | 592 | 0 | | | 109 |
| 04 | 5171 | X | 5171 | -0- | -0- | -0- | 4593 | 3 | 578 | 9 | N | 525 | 430 | 0 | | | 204 |

OWL DRAW 12 UNIT WELL #: 4H RRCID -> 273378 COMPL. DATE 01/13/2014 TOTAL DEPTH 7287 PERF. 7419 - 11940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6947 | -0- | 6947 | 36774 | 6484 | 3 | 463 | 9 | Y | 421 | 406 | 0 | | | 61 |
| 12 | 43030 | X | 6256 | -0- | -36774 | -0- | 2 | 1 | 5911 | 3 | Y | 312 | 317 | 0 | | | 56 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 01 | 0 | | 8018 | -0- | 8018 | 8018 | 7491 | 3 | 527 | 9 | Y | 479 | 485 | 0 | | | 50 |
| 02 | 14720 | X | 6702 | -0- | -8018 | -0- | 1 | 1 | 6182 | 3 | Y | 469 | 444 | 0 | | | 75 |
| | | | | | | | 3 | 4 | 516 | 9 | | | | | | | |
| 03 | 7330 | X | 7330 | -0- | -0- | -0- | 6803 | 3 | 527 | 9 | Y | 479 | 506 | 0 | | | 48 |
| 04 | 7470 | X | 6514 | -0- | -956 | -0- | 1 | 1 | 6104 | 3 | Y | 372 | 295 | 0 | | | 125 |
| | | | | | | | 409 | 9 | | | | | | | | | |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
MONARCHOS 13 UNIT WELL #: 4H RRCID -> 273417 COMPL. DATE 02/23/2014 TOTAL DEPTH 7487 PERF. 7421 - 11930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7149 | -0- | 7149 | 38952 | 6580 | 3 | 569 | 9 | Y | 517 | 527 | 0 | | | 22 |
| 12 | 45848 | X | 6896 | -0- | -38952 | -0- | 6346 | 3 | 550 | 9 | Y | 500 | 502 | 0 | | | 20 |
| 01 | 0 | | 6774 | -0- | 6774 | 6774 | 6182 | 3 | 592 | 9 | Y | 538 | 462 | 0 | | | 96 |
| 02 | 13798 | X | 7024 | -0- | -6774 | -0- | 6567 | 3 | 457 | 9 | Y | 415 | 250 | 0 | 233 | 1 | 28 |
| 03 | 7626 | X | 7325 | -0- | -301 | -0- | 6602 | 3 | 723 | 9 | Y | 657 | 624 | 0 | | | 61 |
| 04 | 7140 | X | 6738 | -0- | -402 | -0- | 6322 | 3 | 416 | 9 | Y | 378 | 418 | 0 | | | 21 |

SWALE 1 UNIT WELL #: 2H RRCID -> 273728 COMPL. DATE 05/15/2014 TOTAL DEPTH 7458 PERF. 7312 - 11771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12433 | -0- | 12433 | 64807 | 11762 | 3 | 671 | 9 | Y | 610 | 620 | 0 | 1 | 8 | 38 |
| 12 | 76365 | X | 11558 | -0- | -64807 | -0- | 11072 | 3 | 486 | 9 | Y | 442 | 420 | 0 | 1 | 8 | 59 |
| 01 | 0 | | 12403 | -0- | 12403 | 12403 | 11811 | 3 | 592 | 9 | Y | 538 | 433 | 0 | 1 | 8 | 163 |
| 02 | 21959 | X | 9556 | -0- | -12403 | -0- | 9039 | 3 | 517 | 9 | Y | 470 | 246 | 0 | 303 | 1 | 84 |
| 03 | 13219 | X | 13219 | -0- | -0- | -0- | 12641 | 3 | 578 | 9 | Y | 525 | 247 | 0 | 296 | 1 | 66 |
| 04 | 12420 | X | 11703 | -0- | -717 | -0- | 11006 | 3 | 697 | 9 | Y | 634 | 579 | 0 | | | 121 |

SWALE 1 UNIT WELL #: 1H RRCID -> 273749 COMPL. DATE 05/28/2014 TOTAL DEPTH 7387 PERF. 7406 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12705 | -0- | 12705 | 61588 | 12079 | 3 | 626 | 9 | Y | 569 | 581 | 0 | 1 | 8 | 36 |
| 12 | 69002 | X | 7414 | -0- | -61588 | -0- | 7071 | 3 | 343 | 9 | Y | 312 | 305 | 0 | 1 | 8 | 42 |
| 01 | 0 | | 11633 | -0- | 11633 | 11633 | 11109 | 3 | 524 | 9 | Y | 476 | 373 | 0 | 1 | 8 | 144 |
| 02 | 21956 | X | 10323 | -0- | -11633 | -0- | 9730 | 3 | 593 | 9 | Y | 539 | 263 | 0 | 324 | 1 | 96 |
| 03 | 12896 | X | 11497 | -0- | -1399 | -0- | 10861 | 3 | 636 | 9 | Y | 578 | 274 | 0 | 328 | 1 | 72 |
| 04 | 12480 | X | 11013 | -0- | -1467 | -0- | 10365 | 3 | 648 | 9 | Y | 589 | 549 | 0 | | | 112 |

ALYSHEBA 17 UNIT WELL #: 2H RRCID -> 273923 COMPL. DATE 01/02/2013 TOTAL DEPTH 7501 PERF. 7600 - 12082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10103 | -0- | 10103 | 69659 | 9639 | 3 | 464 | 9 | Y | 422 | 422 | 0 | 1 | 8 | 19 |
| 12 | 81255 | X | 11596 | -0- | -69659 | -0- | 11099 | 3 | 497 | 9 | Y | 452 | 456 | 0 | 2 | 8 | 13 |
| 01 | 0 | | 11317 | -0- | 11317 | 11317 | 10736 | 3 | 581 | 9 | Y | 528 | 523 | 0 | 1 | 8 | 17 |
| 02 | 19604 | X | 8287 | -0- | -11317 | -0- | 7844 | 3 | 443 | 9 | Y | 403 | 404 | 0 | | | 16 |
| 03 | 15221 | X | 13414 | -0- | -1807 | -0- | 12842 | 3 | 572 | 9 | Y | 520 | 508 | 0 | | | 28 |
| 04 | 13416 | X | 13416 | -0- | -0- | -0- | 12856 | 3 | 560 | 9 | Y | 509 | 514 | 0 | | | 23 |

WAR ADMIRAL 18 FEE WELL #: 4H RRCID -> 273925 COMPL. DATE 07/26/2013 TOTAL DEPTH 7452 PERF. 7565 - 12092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5543 | -0- | 5543 | 34983 | 5042 | 3 | 91 | 4 | Y | 373 | 337 | 1 | | | 86 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 12 | 41235 | X | 6252 | -0- | -34983 | -0- | 5799 | 3 | 116 | 4 | Y | 306 | 342 | 0 | | | 50 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 01 | 0 | | 6803 | -0- | 6803 | 6803 | 6418 | 3 | 129 | 4 | Y | 233 | 135 | 0 | 64 | 1 | 84 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 02 | 13767 | X | 6964 | -0- | -6803 | -0- | 6530 | 3 | 131 | 4 | Y | 275 | 95 | 0 | 172 | 1 | 92 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 03 | 8463 | X | 8463 | -0- | -0- | -0- | 7951 | 3 | 73 | 4 | Y | 399 | 460 | 0 | | | 31 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 04 | 8053 | X | 8053 | -0- | -0- | -0- | 7605 | 3 | 8 | 4 | Y | 400 | 366 | 0 | | | 65 |
| | | | | | | | 440 | 9 | | | | | | | | | |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
OWL DRAW 12 UNIT WELL #: 3H RRCID -> 274169 COMPL. DATE 05/01/2013 TOTAL DEPTH 7288 PERF. 7600 - 11709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8593 | -0- | 8593 | 45459 | 8183 | 3 | 410 | 9 | Y | 373 | 373 | 0 | | | -0- |
| 12 | 53123 | X | 7664 | -0- | -45459 | -0- | 2 | 1 | 7427 | 3 | Y | 214 | 214 | 0 | | | -0- |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 01 | 0 | | 9234 | -0- | 9234 | 9234 | 8837 | 3 | 397 | 9 | Y | 361 | 361 | 0 | | | -0- |
| 02 | 17462 | X | 8228 | -0- | -9234 | -0- | 2 | 1 | 7798 | 3 | Y | 385 | 385 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 424 | 9 | | | | | | | |
| 03 | 9114 | X | 9114 | -0- | -0- | -0- | 8605 | 3 | 509 | 9 | Y | 463 | 463 | 0 | | | -0- |
| 04 | 8871 | X | 8871 | -0- | -0- | -0- | 1 | 1 | 8400 | 3 | Y | 427 | 427 | 0 | | | -0- |
| | | | | | | | 470 | 9 | | | | | | | | | |

REGRET 7 UNIT WELL #: 2H RRCID -> 274431 COMPL. DATE 11/21/2013 TOTAL DEPTH 7414 PERF. 7428 - 12030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6517 | -0- | 6517 | 41546 | 6172 | 3 | 345 | 9 | Y | 314 | 339 | 0 | | | 30 |
| 12 | 47652 | X | 6106 | -0- | -41546 | -0- | 5839 | 3 | 267 | 9 | Y | 243 | 225 | 0 | | | 48 |
| 01 | 0 | | 6331 | -0- | 6331 | 6331 | 6006 | 3 | 325 | 9 | Y | 295 | 312 | 0 | | | 31 |
| 02 | 12619 | X | 6288 | -0- | -6331 | -0- | 5877 | 3 | 411 | 9 | Y | 374 | 377 | 0 | | | 28 |
| 03 | 8339 | X | 8001 | -0- | -338 | -0- | 7395 | 3 | 606 | 9 | Y | 551 | 523 | 0 | | | 56 |
| 04 | 7425 | X | 7425 | -0- | -0- | -0- | 6841 | 3 | 584 | 9 | Y | 531 | 497 | 0 | | | 90 |

OWL DRAW 12 UNIT WELL #: 2H RRCID -> 274433 COMPL. DATE 11/12/2012 TOTAL DEPTH 7330 PERF. 7350 - 11793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7063 | -0- | 7063 | 37021 | 6844 | 3 | 219 | 9 | Y | 199 | 199 | 0 | | | -0- |
| 12 | 43779 | X | 6758 | -0- | -37021 | -0- | 2 | 1 | 6659 | 3 | Y | 88 | 88 | 0 | | | -0- |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 0 | | 7499 | -0- | 7499 | 7499 | 7402 | 3 | 97 | 9 | Y | 88 | 88 | 0 | | | -0- |
| 02 | 14998 | X | 7499 | -0- | -7499 | -0- | 1 | 1 | 7221 | 3 | Y | 248 | 248 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 273 | 9 | | | | | | | |
| 03 | 8815 | X | 8815 | -0- | -0- | -0- | 8551 | 3 | 264 | 9 | Y | 240 | 240 | 0 | | | -0- |
| 04 | 7938 | X | 7938 | -0- | -0- | -0- | 1 | 1 | 7732 | 3 | Y | 186 | 186 | 0 | | | -0- |
| | | | | | | | 205 | 9 | | | | | | | | | |

ALYSHEBA 17 UNIT WELL #: 5H RRCID -> 274547 COMPL. DATE 07/01/2013 TOTAL DEPTH 7315 PERF. 7700 - 12084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4600 | -0- | 4600 | 32557 | 4101 | 3 | 499 | 9 | Y | 454 | 455 | 0 | 1 | 8 | 20 |
| 12 | 36822 | X | 4265 | -0- | -32557 | -0- | 3951 | 3 | 314 | 9 | Y | 285 | 297 | 0 | | | 8 |
| 01 | 0 | | 6249 | -0- | 6249 | 6249 | 5833 | 3 | 416 | 9 | Y | 378 | 374 | 0 | | | 12 |
| 02 | 13815 | X | 7566 | -0- | -6249 | -0- | 7163 | 3 | 403 | 9 | Y | 366 | 364 | 0 | | | 14 |
| 03 | 6856 | X | 6856 | -0- | -0- | -0- | 6347 | 3 | 509 | 9 | Y | 463 | 452 | 0 | | | 25 |
| 04 | 5436 | X | 5436 | -0- | -0- | -0- | 4975 | 3 | 461 | 9 | Y | 419 | 425 | 0 | | | 19 |

REGRET 7 UNIT WELL #: 1H RRCID -> 274548 COMPL. DATE 10/22/2013 TOTAL DEPTH 7316 PERF. 7250 - 11812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7625 | -0- | 7625 | 39339 | 7097 | 3 | 528 | 9 | Y | 480 | 496 | 0 | | | 46 |
| 12 | 46781 | X | 7442 | -0- | -39339 | -0- | 6900 | 3 | 542 | 9 | Y | 493 | 442 | 0 | | | 97 |
| 01 | 0 | | 7473 | -0- | 7473 | 7473 | 7043 | 3 | 430 | 9 | Y | 391 | 447 | 0 | | | 41 |
| 02 | 13862 | X | 6389 | -0- | -7473 | -0- | 6059 | 3 | 330 | 9 | Y | 300 | 318 | 0 | | | 23 |
| 03 | 7998 | X | 6989 | -0- | -1009 | -0- | 6784 | 3 | 205 | 9 | Y | 186 | 190 | 0 | | | 19 |
| 04 | 7620 | X | 7313 | -0- | -307 | -0- | 6919 | 3 | 394 | 9 | Y | 358 | 316 | 0 | | | 61 |

ALYSHEBA 17 UNIT WELL #: 4H RRCID -> 274555 COMPL. DATE 08/29/2013 TOTAL DEPTH 7455 PERF. 7391 - 11935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7878 | -0- | 7878 | 40197 | 7449 | 3 | 429 | 9 | Y | 390 | 392 | 0 | | | 17 |
| 12 | 46989 | X | 6792 | -0- | -40197 | -0- | 6436 | 3 | 356 | 9 | Y | 324 | 332 | 0 | | | 9 |
| 01 | 0 | | 7564 | -0- | 7564 | 7564 | 7114 | 3 | 450 | 9 | Y | 409 | 405 | 0 | | | 13 |
| 02 | 13851 | X | 6287 | -0- | -7564 | -0- | 5970 | 3 | 317 | 9 | Y | 288 | 290 | 0 | | | 11 |
| 03 | 8618 | X | 6860 | -0- | -1758 | -0- | 6465 | 3 | 395 | 9 | Y | 359 | 351 | 0 | | | 19 |
| 04 | 7890 | X | 6056 | -0- | -1834 | -0- | 5720 | 3 | 336 | 9 | Y | 305 | 310 | 0 | | | 14 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

ALYSHEBA 17 UNIT WELL #: 6H RRCID -> 274556 COMPL. DATE 08/29/2013 TOTAL DEPTH 7364 PERF. 7302 - 11854

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8453 | -0- | 8453 | 37265 | 7939 | 3 | 514 | 9 | Y | 467 | 467 | 0 | 1 | 8 | 21 |
| 12 | 45278 | X | 8013 | -0- | -37265 | -0- | 7624 | 3 | 389 | 9 | Y | 354 | 364 | 0 | 1 | 8 | 10 |
| 01 | 0 | | 7580 | -0- | 7580 | 7580 | 7236 | 3 | 344 | 9 | Y | 313 | 313 | 0 | | | 10 |
| 02 | 13621 | X | 6041 | -0- | -7580 | -0- | 5762 | 3 | 279 | 9 | Y | 254 | 254 | 0 | | | 10 |
| 03 | 9145 | X | 6908 | -0- | -2237 | -0- | 6407 | 3 | 501 | 9 | Y | 455 | 441 | 0 | | | 24 |
| 04 | 8460 | X | 6399 | -0- | -2061 | -0- | 6059 | 3 | 340 | 9 | Y | 309 | 319 | 0 | | | 14 |

WAR ADMIRAL 18 FEE WELL #: 5H RRCID -> 275381 COMPL. DATE 09/24/2013 TOTAL DEPTH 7521 PERF. 7877 - 11983

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7921 | -0- | 7921 | 39057 | 7491 | 3 | 134 | 4 | Y | 269 | 234 | 1 | 1 | 8 | 62 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 12 | 47051 | X | 7994 | -0- | -39057 | -0- | 7500 | 3 | 150 | 4 | Y | 313 | 324 | 0 | | | 51 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 01 | 0 | | 11365 | -0- | 11365 | 11365 | 10675 | 3 | 215 | 4 | Y | 432 | 222 | 0 | 105 | 1 | 156 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 02 | 18978 | X | 7613 | -0- | -11365 | -0- | 7123 | 3 | 143 | 4 | Y | 315 | 130 | 0 | 236 | 1 | 105 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 03 | 8765 | X | 8765 | -0- | -0- | -0- | 8285 | 3 | 77 | 4 | Y | 366 | 443 | 0 | | | 28 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 04 | 11010 | X | 7319 | -0- | -3691 | -0- | 7057 | 3 | 7 | 4 | Y | 232 | 222 | 0 | | | 38 |
| | | | | | | | 255 | 9 | | | | | | | | | |

SHUT OUT 9 UNIT WELL #: 2H RRCID -> 275947 COMPL. DATE 04/26/2014 TOTAL DEPTH 7580 PERF. 7711 - 12097

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10420 | -0- | 10420 | 57621 | 9856 | 3 | 564 | 9 | Y | 513 | 469 | 0 | | | 143 |
| 12 | 67173 | X | 9552 | -0- | -57621 | -0- | 9003 | 3 | 549 | 9 | Y | 499 | 568 | 0 | | | 74 |
| 01 | 0 | | 9292 | -0- | 9292 | 9292 | 8604 | 3 | 688 | 9 | Y | 625 | 602 | 0 | | | 97 |
| 02 | 16677 | X | 7385 | -0- | -9292 | -0- | 6878 | 3 | 507 | 9 | Y | 461 | 440 | 0 | | | 118 |
| 03 | 10602 | X | 10352 | -0- | -250 | -0- | 9747 | 3 | 605 | 9 | Y | 550 | 597 | 0 | | | 71 |
| 04 | 10260 | X | 9408 | -0- | -852 | -0- | 8785 | 3 | 623 | 9 | Y | 566 | 576 | 0 | | | 61 |

CITATION 32 FEE WELL #: 2H RRCID -> 275967 COMPL. DATE 06/20/2014 TOTAL DEPTH 7464 PERF. 7550 - 11858

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 | X | 2917 | -0- | -1163 | -0- | 2326 | 3 | 591 | 9 | N | 537 | 537 | 0 | 2 | 8 | 282 |
| 12 | 4216 | X | 2777 | -0- | -1439 | -0- | 2280 | 3 | 497 | 9 | N | 452 | 456 | 0 | 3 | 8 | 275 |
| 01 | 4216 | X | 3226 | -0- | -990 | -0- | 2751 | 3 | 475 | 9 | N | 432 | 430 | 0 | 1 | 8 | 276 |
| 02 | 3108 | X | 3009 | -0- | -99 | -0- | 2574 | 3 | 435 | 9 | N | 395 | 389 | 0 | | | 282 |
| 03 | 3441 | X | 2583 | -0- | -858 | -0- | 2163 | 3 | 420 | 9 | N | 382 | 396 | 0 | | | 268 |
| 04 | 3120 | X | 1906 | -0- | -1214 | -0- | 1650 | 3 | 256 | 9 | N | 233 | 256 | 0 | | | 245 |

PLEASANT COLONY 25 UNIT WELL #: 1H RRCID -> 276022 COMPL. DATE 06/26/2014 TOTAL DEPTH 7360 PERF. 7308 - 11810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5640 | X | 5473 | -0- | -167 | -0- | 4772 | 3 | 701 | 9 | N | 637 | 593 | 0 | 1 | 8 | 141 |
| 12 | 5926 | X | 5926 | -0- | -0- | -0- | 5156 | 3 | 770 | 9 | N | 700 | 764 | 0 | 1 | 8 | 76 |
| 01 | 5890 | X | 5643 | -0- | -247 | -0- | 4904 | 3 | 739 | 9 | N | 672 | 600 | 0 | | | 148 |
| 02 | 5332 | X | 5332 | -0- | -0- | -0- | 4691 | 3 | 641 | 9 | N | 583 | 588 | 0 | | | 143 |
| 03 | 6352 | X | 6352 | -0- | -0- | -0- | 5530 | 3 | 822 | 9 | N | 747 | 717 | 0 | | | 173 |
| 04 | 6104 | X | 6104 | -0- | -0- | -0- | 5382 | 3 | 722 | 9 | N | 656 | 731 | 0 | | | 98 |

FLYING EBONY 19 UNIT WELL #: 2H RRCID -> 276035 COMPL. DATE 07/10/2014 TOTAL DEPTH 7524 PERF. 7404 - 11895

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7343 | -0- | 7343 | 38690 | 6957 | 3 | 386 | 9 | Y | 351 | 358 | 0 | 1 | 8 | 52 |
| 12 | 45671 | X | 6981 | -0- | -38690 | -0- | 6656 | 3 | 325 | 9 | Y | 295 | 299 | 0 | 1 | 8 | 47 |
| 01 | 0 | | 6565 | -0- | 6565 | 6565 | 6227 | 3 | 338 | 9 | Y | 307 | 286 | 0 | | | 68 |
| 02 | 12248 | X | 5683 | -0- | -6565 | -0- | 5363 | 3 | 320 | 9 | Y | 291 | 293 | 0 | | | 66 |
| 03 | 7719 | X | 6642 | -0- | -1077 | -0- | 6332 | 3 | 310 | 9 | Y | 282 | 298 | 0 | | | 50 |
| 04 | 7350 | X | 6582 | -0- | -768 | -0- | 6238 | 3 | 344 | 9 | Y | 313 | 308 | 0 | | | 55 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
ALYSHEBA 17 UNIT WELL #: 3H RRCID -> 276055 COMPL. DATE 05/16/2013 TOTAL DEPTH 7517 PERF. 7575 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8596 | -0- | 8596 | 44411 | 8155 | 3 | 441 | 9 | Y | 401 | 403 | 0 | | | 18 |
| 12 | 52866 | X | 8455 | -0- | -44411 | -0- | 8055 | 3 | 400 | 9 | Y | 364 | 371 | 0 | | | 11 |
| 01 | 0 | | 8640 | -0- | 8640 | 8640 | 8166 | 3 | 474 | 9 | Y | 431 | 428 | 0 | | | 14 |
| 02 | 15517 | X | 6877 | -0- | -8640 | -0- | 6466 | 3 | 411 | 9 | Y | 374 | 373 | 0 | | | 15 |
| 03 | 9517 | X | 7897 | -0- | -1620 | -0- | 7407 | 3 | 490 | 9 | Y | 445 | 436 | 0 | | | 24 |
| 04 | 8610 | X | 6862 | -0- | -1748 | -0- | 6426 | 3 | 436 | 9 | Y | 396 | 402 | 0 | | | 18 |

SHUT OUT 9 UNIT WELL #: 3H RRCID -> 276577 COMPL. DATE 10/26/2014 TOTAL DEPTH 7549 PERF. 7413 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7227 | -0- | 7227 | 50611 | 7038 | 3 | 189 | 9 | Y | 172 | 156 | 0 | | | 48 |
| 12 | 57225 | X | 6614 | -0- | -50611 | -0- | 6443 | 3 | 171 | 9 | Y | 155 | 180 | 0 | | | 23 |
| 01 | 0 | | 6825 | -0- | 6825 | 6825 | 6596 | 3 | 229 | 9 | Y | 208 | 199 | 0 | | | 32 |
| 02 | 12780 | X | 5955 | -0- | -6825 | -0- | 5782 | 3 | 173 | 9 | Y | 157 | 149 | 0 | | | 40 |
| 03 | 6914 | X | 6914 | -0- | -0- | -0- | 6712 | 3 | 202 | 9 | Y | 184 | 200 | 0 | | | 24 |
| 04 | 6628 | X | 6628 | -0- | -0- | -0- | 6421 | 3 | 207 | 9 | Y | 188 | 192 | 0 | | | 20 |

MONARCHOS 13 UNIT WELL #: 1H RRCID -> 276594 COMPL. DATE 07/26/2013 TOTAL DEPTH 7473 PERF. 7441 - 11999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5923 | -0- | 5923 | 31836 | 5602 | 3 | 321 | 9 | Y | 292 | 293 | 0 | | | 13 |
| 12 | 37123 | X | 5287 | -0- | -31836 | -0- | 4975 | 3 | 312 | 9 | Y | 284 | 286 | 0 | | | 11 |
| 01 | 0 | | 7607 | -0- | 7607 | 7607 | 7227 | 3 | 380 | 9 | Y | 345 | 295 | 0 | | | 61 |
| 02 | 12896 | X | 5289 | -0- | -7607 | -0- | 5014 | 3 | 275 | 9 | Y | 250 | 152 | 0 | 142 | 1 | 17 |
| 03 | 6386 | X | 5886 | -0- | -500 | -0- | 5577 | 3 | 309 | 9 | Y | 281 | 272 | 0 | | | 26 |
| 04 | 7350 | X | 3903 | -0- | -3447 | -0- | 3690 | 3 | 213 | 9 | Y | 194 | 209 | 0 | | | 11 |

OWL DRAW 12 UNIT WELL #: 5H RRCID -> 276613 COMPL. DATE 01/14/2015 TOTAL DEPTH 7349 PERF. 7319 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9598 | -0- | 9598 | 51595 | 9235 | 3 | 363 | 9 | Y | 330 | 310 | 0 | 1 | 8 | 48 |
| 12 | 53640 | X | 2045 | -0- | -51595 | -0- | 1 | 1 | 1919 | 3 | Y | 114 | 142 | 0 | | | 20 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 01 | 0 | | 13290 | -0- | 13290 | 13290 | 13082 | 3 | 208 | 9 | Y | 189 | 189 | 0 | 1 | 8 | 19 |
| 02 | 22621 | X | 9331 | -0- | -13290 | -0- | 2 | 1 | 9032 | 3 | Y | 265 | 242 | 0 | | | 42 |
| | | | | | | | 5 | 4 | 292 | 9 | | | | | | | |
| 03 | 11253 | X | 10147 | -0- | -1106 | -0- | 9782 | 3 | 365 | 9 | Y | 332 | 341 | 0 | | | 33 |
| 04 | 11610 | X | 10736 | -0- | -874 | -0- | 1 | 1 | 10227 | 3 | Y | 462 | 340 | 0 | | | 155 |
| | | | | | | | 508 | 9 | | | | | | | | | |

OWL DRAW 12 UNIT WELL #: 6H RRCID -> 276627 COMPL. DATE 01/14/2015 TOTAL DEPTH 7326 PERF. 7224 - 12060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13778 | -0- | 13778 | 72451 | 13334 | 3 | 444 | 9 | Y | 404 | 393 | 0 | 1 | 8 | 58 |
| 12 | 85081 | X | 12630 | -0- | -72451 | -0- | 2 | 1 | 12336 | 3 | Y | 265 | 275 | 0 | 1 | 8 | 47 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 01 | 0 | | 15815 | -0- | 15815 | 15815 | 15341 | 3 | 474 | 9 | Y | 431 | 433 | 0 | | | 45 |
| 02 | 26226 | X | 10411 | -0- | -15815 | -0- | 2 | 1 | 9897 | 3 | Y | 461 | 432 | 0 | | | 74 |
| | | | | | | | 5 | 4 | 507 | 9 | | | | | | | |
| 03 | 14260 | X | 13621 | -0- | -639 | -0- | 13118 | 3 | 503 | 9 | Y | 457 | 485 | 0 | | | 46 |
| 04 | 13800 | X | 11399 | -0- | -2401 | -0- | 1 | 1 | 10998 | 3 | Y | 364 | 288 | 0 | | | 122 |
| | | | | | | | 400 | 9 | | | | | | | | | |

SHUT OUT 9 UNIT WELL #: 5H RRCID -> 276882 COMPL. DATE 10/23/2014 TOTAL DEPTH 7564 PERF. 7715 - 12080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7874 | -0- | 7874 | 49128 | 7547 | 3 | 327 | 9 | Y | 297 | 271 | 0 | | | 83 |
| 12 | 57609 | X | 8481 | -0- | -49128 | -0- | 8163 | 3 | 318 | 9 | Y | 289 | 328 | 0 | 1 | 8 | 43 |
| 01 | 0 | | 8527 | -0- | 8527 | 8527 | 8130 | 3 | 397 | 9 | Y | 361 | 348 | 0 | | | 56 |
| 02 | 15643 | X | 7116 | -0- | -8527 | -0- | 6817 | 3 | 299 | 9 | Y | 272 | 259 | 0 | | | 69 |
| 03 | 7657 | X | 7202 | -0- | -455 | -0- | 6879 | 3 | 323 | 9 | Y | 294 | 325 | 0 | | | 38 |
| 04 | 7827 | X | 7827 | -0- | -0- | -0- | 7467 | 3 | 360 | 9 | Y | 327 | 330 | 0 | | | 35 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
SHUT OUT 9 UNIT WELL #: 6H RRCID -> 276885 COMPL. DATE 10/23/2014 TOTAL DEPTH 7622 PERF. 7404 - 12110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11677 | -0- | 11677 | 66272 | 10998 | 3 | 679 | 9 | Y | 617 | 563 | 0 | 1 | 8 | 171 |
| 12 | 77716 | X | 11444 | -0- | -66272 | -0- | 10783 | 3 | 661 | 9 | Y | 601 | 682 | 0 | 1 | 8 | 89 |
| 01 | 0 | | 12084 | -0- | 12084 | 12084 | 11260 | 3 | 824 | 9 | Y | 749 | 722 | 0 | | | 116 |
| 02 | 22275 | X | 10191 | -0- | -12084 | -0- | 9568 | 3 | 623 | 9 | Y | 566 | 538 | 0 | | | 144 |
| 03 | 12369 | X | 11277 | -0- | -1092 | -0- | 10550 | 3 | 727 | 9 | Y | 661 | 720 | 0 | | | 85 |
| 04 | 11700 | X | 11009 | -0- | -691 | -0- | 10261 | 3 | 748 | 9 | Y | 680 | 692 | 0 | | | 73 |

SHUT OUT 9 UNIT WELL #: 7H RRCID -> 276889 COMPL. DATE 10/25/2014 TOTAL DEPTH 7562 PERF. 7327 - 12379

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9070 | -0- | 9070 | 49876 | 8906 | 3 | 164 | 9 | Y | 149 | 136 | 0 | | | 41 |
| 12 | 59385 | X | 9509 | -0- | -49876 | -0- | 9349 | 3 | 160 | 9 | Y | 145 | 164 | 0 | 1 | 8 | 21 |
| 01 | 0 | | 10323 | -0- | 10323 | 10323 | 10125 | 3 | 198 | 9 | Y | 180 | 173 | 0 | | | 28 |
| 02 | 18873 | X | 8550 | -0- | -10323 | -0- | 8400 | 3 | 150 | 9 | Y | 136 | 129 | 0 | | | 35 |
| 03 | 9765 | X | 9268 | -0- | -497 | -0- | 9093 | 3 | 175 | 9 | Y | 159 | 173 | 0 | | | 21 |
| 04 | 9630 | X | 9163 | -0- | -467 | -0- | 8983 | 3 | 180 | 9 | Y | 164 | 167 | 0 | | | 18 |

SWALE 1 UNIT WELL #: 3H RRCID -> 277895 COMPL. DATE 03/11/2015 TOTAL DEPTH 7360 PERF. 7320 - 12118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17322 | -0- | 17322 | 91688 | 16337 | 3 | 985 | 9 | Y | 895 | 923 | 0 | 1 | 8 | 56 |
| 12 | 106251 | X | 14563 | -0- | -91688 | -0- | 13917 | 3 | 646 | 9 | Y | 587 | 564 | 0 | 1 | 8 | 78 |
| 01 | 0 | | 16364 | -0- | 16364 | 16364 | 15690 | 3 | 674 | 9 | Y | 613 | 505 | 0 | | | 186 |
| 02 | 29251 | X | 12887 | -0- | -16364 | -0- | 12383 | 3 | 504 | 9 | Y | 458 | 252 | 0 | 310 | 1 | 82 |
| 03 | 16585 | X | 16237 | -0- | -348 | -0- | 15599 | 3 | 638 | 9 | Y | 580 | 268 | 0 | 321 | 1 | 73 |
| 04 | 16050 | X | 14045 | -0- | -2005 | -0- | 13548 | 3 | 497 | 9 | Y | 452 | 439 | 0 | | | 86 |

SWALE 1 UNIT WELL #: 4H RRCID -> 277896 COMPL. DATE 03/07/2015 TOTAL DEPTH 7314 PERF. 7314 - 12235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23685 | -0- | 23685 | 26516 | 22502 | 3 | 1183 | 9 | Y | 1075 | 1008 | 0 | 1 | 8 | 68 |
| 12 | 39470 | X | 12954 | -0- | -26516 | -0- | 12131 | 3 | 823 | 9 | Y | 748 | 715 | 0 | 1 | 8 | 100 |
| 01 | 0 | | 18970 | -0- | 18970 | 18970 | 17553 | 3 | 1417 | 9 | Y | 1288 | 997 | 0 | 1 | 8 | 390 |
| 02 | 34877 | X | 15907 | -0- | -18970 | -0- | 14778 | 3 | 1129 | 9 | Y | 1026 | 553 | 0 | 680 | 1 | 183 |
| 03 | 24490 | X | 17731 | -0- | -6759 | -0- | 16734 | 3 | 997 | 9 | Y | 906 | 444 | 0 | 532 | 1 | 113 |
| 04 | 23700 | X | 15318 | -0- | -8382 | -0- | 14497 | 3 | 821 | 9 | Y | 746 | 717 | 0 | | | 142 |

MONARCHOS 13 UNIT WELL #: 5H RRCID -> 279952 COMPL. DATE 06/20/2016 TOTAL DEPTH 7245 PERF. 7090 - 12025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15150 | -0- | 15150 | 78871 | 14520 | 3 | 630 | 9 | Y | 573 | 572 | 0 | 1 | 8 | 25 |
| 12 | 92968 | X | 14097 | -0- | -78871 | -0- | 13477 | 3 | 620 | 9 | Y | 564 | 566 | 0 | 1 | 8 | 22 |
| 01 | 0 | | 16240 | -0- | 16240 | 16240 | 15632 | 3 | 608 | 9 | Y | 553 | 477 | 0 | | | 98 |
| 02 | 29395 | X | 13155 | -0- | -16240 | -0- | 12685 | 3 | 470 | 9 | Y | 427 | 257 | 0 | 240 | 1 | 28 |
| 03 | 15159 | X | 14042 | -0- | -1117 | -0- | 13456 | 3 | 586 | 9 | Y | 533 | 512 | 0 | | | 49 |
| 04 | 14670 | X | 13688 | -0- | -982 | -0- | 13175 | 3 | 513 | 9 | Y | 466 | 489 | 0 | | | 26 |

MIDDLEGROUND 16 UNIT WELL #: 5H RRCID -> 279957 COMPL. DATE 06/23/2016 TOTAL DEPTH 7507 PERF. 7408 - 12113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11298 | -0- | 11298 | 68844 | 10860 | 3 | 438 | 9 | Y | 398 | 388 | 0 | 1 | 8 | 38 |
| 12 | 82216 | X | 13372 | -0- | -68844 | -0- | 12889 | 3 | 483 | 9 | Y | 439 | 458 | 0 | 1 | 8 | 18 |
| 01 | 0 | | 12430 | -0- | 12430 | 12430 | 11871 | 3 | 559 | 9 | Y | 508 | 483 | 0 | 1 | 8 | 42 |
| 02 | 23980 | X | 11550 | -0- | -12430 | -0- | 11032 | 3 | 518 | 9 | Y | 471 | 464 | 0 | | | 49 |
| 03 | 12777 | X | 12777 | -0- | -0- | -0- | 11929 | 3 | 848 | 9 | Y | 771 | 773 | 0 | | | 47 |
| 04 | 11873 | X | 11873 | -0- | -0- | -0- | 11280 | 3 | 593 | 9 | Y | 539 | 509 | 0 | | | 77 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
GIACOMO 11 FEE WELL #: 2H RRCID -> 279958 COMPL. DATE 06/18/2016 TOTAL DEPTH 7292 PERF. 7290 - 12045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15902 | -0- | 15902 | 85600 | 15540 | 3 | 362 | 9 | Y | 329 | 332 | 1 | | | 76 |
| 12 | 101093 | X | 15493 | -0- | -85600 | -0- | 15157 | 3 | 18 | 4 | Y | 289 | 311 | 1 | | | 54 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 01 | 0 | | 15207 | -0- | 15207 | 15207 | 14803 | 3 | 404 | 9 | Y | 367 | 327 | 1 | | | 94 |
| 02 | 30481 | X | 15274 | -0- | -15207 | -0- | 14992 | 3 | 282 | 9 | Y | 256 | 260 | 1 | | | 90 |
| 03 | 17267 | X | 15397 | -0- | -1870 | -0- | 15025 | 3 | 372 | 9 | Y | 338 | 358 | 1 | | | 70 |
| 04 | 15900 | X | 15021 | -0- | -879 | -0- | 14825 | 3 | 196 | 9 | Y | 178 | 220 | 1 | | | 28 |

GRINDSTONE 2 FEE WELL #: 2H RRCID -> 279965 COMPL. DATE 01/19/2016 TOTAL DEPTH 7328 PERF. 7564 - 12555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12277 | -0- | 12277 | 69630 | 11970 | 3 | 307 | 9 | Y | 279 | 233 | 1 | | | 92 |
| 12 | 82043 | X | 12413 | -0- | -69630 | -0- | 12048 | 3 | 365 | 9 | Y | 332 | 313 | 1 | | | 111 |
| 01 | 0 | | 13996 | -0- | 13996 | 13996 | 13642 | 3 | 354 | 9 | Y | 322 | 356 | 1 | | | 77 |
| 02 | 26339 | X | 12343 | -0- | -13996 | -0- | 12017 | 3 | 1 | 4 | Y | 295 | 304 | 1 | | | 68 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 03 | 13574 | X | 13574 | -0- | -0- | -0- | 13198 | 3 | 376 | 9 | Y | 342 | 370 | 1 | | | 40 |
| 04 | 12720 | X | 12433 | -0- | -287 | -0- | 12150 | 3 | 283 | 9 | Y | 257 | 239 | 1 | | | 58 |

JET PILOT 24 FEE WELL #: 3H RRCID -> 281740 COMPL. DATE 11/06/2016 TOTAL DEPTH 6984 PERF. 7310 - 11705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13736 | -0- | 13736 | 69096 | 12816 | 3 | 920 | 9 | Y | 836 | 830 | 0 | 2 | 8 | 69 |
| 12 | 82760 | X | 13664 | -0- | -69096 | -0- | 12785 | 3 | 879 | 9 | Y | 799 | 778 | 0 | 3 | 8 | 87 |
| 01 | 0 | | 13658 | -0- | 13658 | 13658 | 12748 | 3 | 910 | 9 | Y | 827 | 830 | 0 | 2 | 8 | 82 |
| 02 | 26404 | X | 12746 | -0- | -13658 | -0- | 11887 | 3 | 859 | 9 | Y | 781 | 778 | 0 | | | 85 |
| 03 | 14339 | X | 14339 | -0- | -0- | -0- | 13442 | 3 | 897 | 9 | Y | 815 | 807 | 0 | | | 93 |
| 04 | 14937 | X | 14937 | -0- | -0- | -0- | 13687 | 3 | 1250 | 9 | Y | 1136 | 1154 | 0 | | | 75 |

MIDDLEGROUND 16 UNIT WELL #: 6H RRCID -> 283199 COMPL. DATE 07/25/2017 TOTAL DEPTH 7521 PERF. 7579 - 11944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22368 | -0- | 22368 | 143171 | 22036 | 3 | 332 | 9 | Y | 302 | 303 | 0 | 1 | 8 | 29 |
| 12 | 153411 | X | 10240 | -0- | -143171 | -0- | 10139 | 3 | 101 | 9 | Y | 92 | 115 | 0 | 2 | 8 | 4 |
| 01 | 0 | | 22643 | -0- | 22643 | 22643 | 22414 | 3 | 229 | 9 | Y | 208 | 194 | 0 | 1 | 8 | 17 |
| 02 | 37008 | X | 14365 | -0- | -22643 | -0- | 14236 | 3 | 129 | 9 | Y | 117 | 122 | 0 | | | 12 |
| 03 | 25358 | X | 18515 | -0- | -6843 | -0- | 18324 | 3 | 191 | 9 | Y | 174 | 175 | 0 | | | 11 |
| 04 | 22380 | X | 15077 | -0- | -7303 | -0- | 14916 | 3 | 161 | 9 | Y | 146 | 136 | 0 | | | 21 |

MONARCHOS 13 UNIT WELL #: 3H RRCID -> 283389 COMPL. DATE 07/25/2017 TOTAL DEPTH 7329 PERF. 7350 - 12055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18683 | -0- | 18683 | 37330 | 16939 | 3 | 1744 | 9 | Y | 1585 | 1575 | 0 | 4 | 8 | 68 |
| 12 | 54072 | X | 16742 | -0- | -37330 | -0- | 15182 | 3 | 1560 | 9 | Y | 1418 | 1426 | 0 | 4 | 8 | 56 |
| 01 | 0 | | 19767 | -0- | 19767 | 19767 | 18201 | 3 | 1566 | 9 | Y | 1424 | 1225 | 0 | 2 | 8 | 253 |
| 02 | 36296 | X | 16529 | -0- | -19767 | -0- | 15155 | 3 | 1374 | 9 | Y | 1249 | 735 | 0 | 684 | 1 | 83 |
| 03 | 17938 | X | 17938 | -0- | -0- | -0- | 16313 | 3 | 1625 | 9 | Y | 1477 | 1424 | 0 | | | 136 |
| 04 | 18763 | X | 18763 | -0- | -0- | -0- | 17278 | 3 | 1485 | 9 | Y | 1350 | 1411 | 0 | | | 75 |

GIACOMO 11 FEE WELL #: 3H RRCID -> 283991 COMPL. DATE 10/05/2017 TOTAL DEPTH 7280 PERF. 7785 - 12855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25832 | -0- | 25832 | 134317 | 25243 | 3 | 589 | 9 | Y | 535 | 524 | 1 | 1 | 8 | 123 |
| 12 | 158688 | X | 24371 | -0- | -134317 | -0- | 23222 | 3 | 19 | 4 | Y | 1027 | 958 | 1 | 2 | 8 | 190 |
| | | | | | | | 1130 | 9 | | | | | | | | | |
| 01 | 0 | | 23584 | -0- | 23584 | 23584 | 22954 | 3 | 630 | 9 | Y | 573 | 615 | 1 | 1 | 8 | 147 |
| 02 | 46331 | X | 22747 | -0- | -23584 | -0- | 22212 | 3 | 535 | 9 | Y | 486 | 461 | 1 | | | 172 |
| 03 | 26691 | X | 22192 | -0- | -4499 | -0- | 21588 | 3 | 604 | 9 | Y | 549 | 608 | 1 | | | 113 |
| 04 | 25830 | X | 22583 | -0- | -3247 | -0- | 21545 | 3 | 1038 | 9 | Y | 944 | 908 | 1 | | | 149 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
GRINDSTONE 2 FEE WELL #: 3H RRCID -> 284096 COMPL. DATE 07/27/2017 TOTAL DEPTH 7287 PERF. 7515 - 12165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26447 | -0- | 26447 | 137424 | 25930 | 3 | 517 | 9 | Y | 470 | 368 | 1 | 5 | 8 | 154 |
| 12 | 163592 | X | 26168 | -0- | -137424 | -0- | 25623 | 3 | 545 | 9 | Y | 495 | 480 | 1 | 5 | 8 | 164 |
| 01 | 0 | | 28329 | -0- | 28329 | 28329 | 27818 | 3 | 2 | 4 | Y | 463 | 514 | 1 | 3 | 8 | 110 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 02 | 51437 | X | 23108 | -0- | -28329 | -0- | 22713 | 3 | 3 | 4 | Y | 356 | 384 | 1 | | | 82 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 03 | 28737 | X | 27204 | -0- | -1533 | -0- | 26722 | 3 | 482 | 9 | Y | 438 | 468 | 1 | | | 52 |
| 04 | 27420 | X | 24370 | -0- | -3050 | -0- | 23939 | 3 | 431 | 9 | Y | 392 | 355 | 1 | | | 89 |

MIDDLEGROUND 16 UNIT WELL #: 7H RRCID -> 285484 COMPL. DATE 09/17/2018 TOTAL DEPTH 7503 PERF. 7529 - 12287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23029 | -0- | 23029 | 132312 | 22725 | 3 | 304 | 9 | Y | 276 | 294 | 0 | 3 | 8 | 26 |
| 12 | 153301 | X | 20989 | -0- | -132312 | -0- | 20616 | 3 | 373 | 9 | Y | 339 | 348 | 0 | 3 | 8 | 14 |
| 01 | 0 | | 19262 | -0- | 19262 | 19262 | 18671 | 3 | 591 | 9 | Y | 537 | 505 | 0 | 2 | 8 | 44 |
| 02 | 37391 | X | 18129 | -0- | -19262 | -0- | 17700 | 3 | 429 | 9 | Y | 390 | 393 | 0 | | | 41 |
| 03 | 23808 | X | 19297 | -0- | -4511 | -0- | 18953 | 3 | 344 | 9 | Y | 313 | 335 | 0 | | | 19 |
| 04 | 23040 | X | 17606 | -0- | -5434 | -0- | 17432 | 3 | 174 | 9 | Y | 158 | 154 | 0 | | | 23 |

WAR ADMIRAL 18 FEE WELL #: 6H RRCID -> 285573 COMPL. DATE 09/08/2018 TOTAL DEPTH 7352 PERF. 7352 - 7890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19413 | -0- | 19413 | 95012 | 18545 | 3 | 333 | 4 | Y | 486 | 437 | 1 | 1 | 8 | 112 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 12 | 111568 | X | 16556 | -0- | -95012 | -0- | 15758 | 3 | 316 | 4 | Y | 438 | 477 | 0 | 2 | 8 | 71 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 01 | 0 | | 14339 | -0- | 14339 | 14339 | 13589 | 3 | 273 | 4 | Y | 434 | 236 | 0 | 112 | 1 | 156 |
| | | | | | | | 477 | 9 | | | | | 1 | 8 | | | |
| 02 | 28760 | X | 14421 | -0- | -14339 | -0- | 13823 | 3 | 277 | 4 | Y | 292 | 125 | 0 | 226 | 1 | 97 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 03 | 20057 | X | 16760 | -0- | -3297 | -0- | 16221 | 3 | 150 | 4 | Y | 354 | 424 | 0 | | | 27 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 04 | 19410 | X | 15364 | -0- | -4046 | -0- | 14996 | 3 | 16 | 4 | Y | 320 | 295 | 0 | | | 52 |
| | | | | | | | 352 | 9 | | | | | | | | | |

GIACOMO 11 FEE WELL #: 4H RRCID -> 285835 COMPL. DATE 10/16/2018 TOTAL DEPTH 7263 PERF. 7613 - 12650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26080 | -0- | 26080 | 55089 | 25291 | 3 | 789 | 9 | Y | 717 | 782 | 1 | 3 | 8 | 164 |
| 12 | 81290 | X | 26201 | -0- | -55089 | -0- | 25734 | 3 | 59 | 4 | Y | 371 | 463 | 1 | 4 | 8 | 68 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 01 | 0 | | 24585 | -0- | 24585 | 24585 | 24014 | 3 | 571 | 9 | Y | 519 | 452 | 1 | 2 | 8 | 133 |
| 02 | 49338 | X | 24753 | -0- | -24585 | -0- | 24258 | 3 | 495 | 9 | Y | 450 | 424 | 1 | | | 159 |
| 03 | 29016 | X | 25172 | -0- | -3844 | -0- | 24495 | 3 | 677 | 9 | Y | 615 | 647 | 1 | | | 127 |
| 04 | 26070 | X | 23934 | -0- | -2136 | -0- | 23558 | 3 | 376 | 9 | Y | 342 | 415 | 1 | | | 54 |

GRINDSTONE 2 FEE WELL #: 4H RRCID -> 286003 COMPL. DATE 09/30/2018 TOTAL DEPTH 7266 PERF. 7475 - 11845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27660 | X | 23861 | -0- | -3799 | -0- | 23170 | 3 | 691 | 9 | Y | 628 | 507 | 1 | | | 208 |
| 12 | 28582 | X | 24124 | -0- | -4458 | -0- | 23422 | 3 | 702 | 9 | Y | 638 | 632 | 1 | 1 | 8 | 213 |
| 01 | 24831 | X | 23972 | -0- | -859 | -0- | 23258 | 3 | 3 | 4 | Y | 646 | 705 | 1 | | | 154 |
| | | | | | | | 711 | 9 | | | | | | | | | |
| 02 | 22428 | X | 21451 | -0- | -977 | -0- | 20908 | 3 | 6 | 4 | Y | 488 | 530 | 1 | | | 112 |
| | | | | | | | 537 | 9 | | | | | | | | | |
| 03 | 24831 | X | 22998 | -0- | -1833 | -0- | 22474 | 3 | 1 | 4 | Y | 475 | 531 | 1 | | | 56 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 04 | 23850 | X | 22641 | -0- | -1209 | -0- | 22135 | 3 | 506 | 9 | Y | 460 | 412 | 1 | | | 104 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
KINGMAN 45 STATE UNIT WELL #: 3H RRCID -> 287179 COMPL. DATE 10/21/2018 TOTAL DEPTH 8161 PERF. 8177 - 18072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37635 | -0- | 37635 | 215267 | 33092 | 3 | 4543 | 9 | Y | 4130 | 4098 | 0 | 10 | 8 | 213 |
| 12 | 253489 | X | 38222 | -0- | -215267 | -0- | 33624 | 3 | 4598 | 9 | Y | 4180 | 4196 | 0 | 11 | 8 | 186 |
| 01 | 0 | | 38659 | -0- | 38659 | 38659 | 33962 | 3 | 4697 | 9 | Y | 4270 | 4111 | 0 | 6 | 8 | 339 |
| 02 | 72540 | X | 33881 | -0- | -38659 | -0- | 29902 | 3 | 3979 | 9 | Y | 3617 | 3711 | 0 | | | 245 |
| 03 | 37759 | X | 37759 | -0- | -0- | -0- | 33472 | 3 | 4287 | 9 | Y | 3897 | 3965 | 0 | | | 177 |
| 04 | 36207 | X | 36207 | -0- | -0- | -0- | 32413 | 3 | 3794 | 9 | Y | 3449 | 3463 | 0 | | | 163 |

ELWOOD 29 ZZ UNIT WELL #: 3H RRCID -> 288202 COMPL. DATE 07/13/2019 TOTAL DEPTH 8548 PERF. 8412 - 18714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42210 | X | 39184 | -0- | -3026 | -0- | 35394 | 3 | 32 | 4 | Y | 3416 | 3302 | 0 | 14 | 8 | 303 |
| | | | | | | | 3758 | 9 | | | | | | | | | |
| 12 | 43989 | X | 42610 | -0- | -1379 | -0- | 38394 | 3 | 4216 | 9 | Y | 3833 | 3840 | 0 | 19 | 8 | 277 |
| 01 | 42757 | X | 42757 | -0- | -0- | -0- | 38494 | 3 | 4263 | 9 | Y | 3875 | 3801 | 0 | 14 | 8 | 337 |
| 02 | 34461 | X | 34461 | -0- | -0- | -0- | 30868 | 3 | 3593 | 9 | Y | 3266 | 3069 | 0 | | | 534 |
| 03 | 38970 | X | 38970 | -0- | -0- | -0- | 34775 | 3 | 4195 | 9 | Y | 3814 | 3957 | 0 | | | 391 |
| 04 | 31290 | X | 30872 | -0- | -418 | -0- | 27970 | 3 | 2902 | 9 | Y | 2638 | 2803 | 0 | | | 226 |

CARRY BACK 6 STATE WELL #: 7H RRCID -> 288739 COMPL. DATE 12/22/2019 TOTAL DEPTH 7547 PERF. 7695 - 17863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56550 | X | 53438 | -0- | -3112 | -0- | 51163 | 3 | 2275 | 9 | Y | 2068 | 2062 | 0 | 7 | 8 | 36 |
| 12 | 57536 | X | 48832 | -0- | -8704 | -0- | 46552 | 3 | 2280 | 9 | Y | 2073 | 2036 | 0 | 8 | 8 | 65 |
| 01 | 53568 | X | 33166 | -0- | -20402 | -0- | 31638 | 3 | 1528 | 9 | Y | 1389 | 1432 | 0 | 3 | 8 | 19 |
| 02 | 48384 | X | 43699 | -0- | -4685 | -0- | 41536 | 3 | 2163 | 9 | Y | 1966 | 1952 | 0 | | | 33 |
| 03 | 53568 | X | 44817 | -0- | -8751 | -0- | 42596 | 3 | 2221 | 9 | Y | 2019 | 2014 | 0 | | | 38 |
| 04 | 51840 | X | 42903 | -0- | -8937 | -0- | 40868 | 3 | 2035 | 9 | Y | 1850 | 1859 | 0 | | | 29 |

CARRY BACK 6 STATE WELL #: 4H RRCID -> 288740 COMPL. DATE 01/03/2020 TOTAL DEPTH 7496 PERF. 7716 - 17937

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54540 | X | 43701 | -0- | -10839 | -0- | 41549 | 3 | 2152 | 9 | Y | 1956 | 1942 | 0 | 11 | 8 | 34 |
| 12 | 56358 | X | 48361 | -0- | -7997 | -0- | 46053 | 3 | 2308 | 9 | Y | 2098 | 2052 | 0 | 14 | 8 | 66 |
| 01 | 50592 | X | 48789 | -0- | -1803 | -0- | 46498 | 3 | 2291 | 9 | Y | 2083 | 2113 | 0 | 7 | 8 | 29 |
| 02 | 45696 | X | 43837 | -0- | -1859 | -0- | 41757 | 3 | 2080 | 9 | Y | 1891 | 1888 | 0 | | | 32 |
| 03 | 48360 | X | 47392 | -0- | -968 | -0- | 45127 | 3 | 2265 | 9 | Y | 2059 | 2053 | 0 | | | 38 |
| 04 | 47220 | X | 45106 | -0- | -2114 | -0- | 43019 | 3 | 2087 | 9 | Y | 1897 | 1905 | 0 | | | 30 |

CARRY BACK 6 STATE WELL #: 2H RRCID -> 288831 COMPL. DATE 01/04/2020 TOTAL DEPTH 7471 PERF. 7762 - 17967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70950 | X | 58736 | -0- | -12214 | -0- | 55070 | 3 | 3666 | 9 | Y | 3333 | 3330 | 0 | 9 | 8 | 59 |
| 12 | 73315 | X | 63622 | -0- | -9693 | -0- | 59583 | 3 | 4039 | 9 | Y | 3672 | 3603 | 0 | 13 | 8 | 115 |
| 01 | 64449 | X | 62938 | -0- | -1511 | -0- | 58932 | 3 | 4006 | 9 | Y | 3642 | 3699 | 0 | 7 | 8 | 51 |
| 02 | 58212 | X | 56555 | -0- | -1657 | -0- | 53130 | 3 | 3425 | 9 | Y | 3114 | 3112 | 0 | | | 53 |
| 03 | 64449 | X | 61491 | -0- | -2958 | -0- | 57674 | 3 | 3817 | 9 | Y | 3470 | 3459 | 0 | | | 64 |
| 04 | 61560 | X | 60052 | -0- | -1508 | -0- | 56535 | 3 | 3517 | 9 | Y | 3197 | 3211 | 0 | | | 50 |

DONERAIL 8 FEE UNIT C WELL #: 3H RRCID -> 289477 COMPL. DATE 01/03/2020 TOTAL DEPTH 8138 PERF. 8247 - 18635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57330 | X | 52319 | -0- | -5011 | -0- | 47664 | 3 | 214 | 4 | Y | 4037 | 3980 | 0 | 5 | 8 | 140 |
| | | | | | | | 4441 | 9 | | | | | | | | | |
| 12 | 59241 | X | 52105 | -0- | -7136 | -0- | 46889 | 3 | 638 | 4 | Y | 4162 | 4167 | 0 | 6 | 8 | 129 |
| | | | | | | | 4578 | 9 | | | | | | | | | |
| 01 | 58187 | X | 43536 | -0- | -14651 | -0- | 40154 | 3 | 204 | 4 | Y | 2889 | 968 | 0 | 1697 | 1 | 351 |
| | | | | | | | 3178 | 9 | | | | | 2 | 8 | | | |
| 02 | 51548 | X | 43235 | -0- | -8313 | -0- | 39360 | 3 | 199 | 4 | Y | 3342 | 1586 | 0 | 1683 | 1 | 424 |
| | | | | | | | 3676 | 9 | | | | | | | | | |
| 03 | 55056 | X | 45805 | -0- | -9251 | -0- | 41679 | 3 | 221 | 4 | Y | 3550 | 3514 | 0 | | | 460 |
| | | | | | | | 3905 | 9 | | | | | | | | | |
| 04 | 52320 | X | 45069 | -0- | -7251 | -0- | 41210 | 3 | 214 | 4 | Y | 3314 | 3511 | 0 | | | 263 |
| | | | | | | | 3645 | 9 | | | | | | | | | |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
HIS EMINENCE 27 UNIT WELL #: 3H RRCID -> 289597 COMPL. DATE 04/27/2020 TOTAL DEPTH 8668 PERF. 8715 - 18961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26310 | X | 10202 | -0- | -16108 | -0- | 7890 | 3 | 57 | 4 | N | 2050 | 2034 | 0 | 1 | 8 | 16 |
| | | | | | | | 2255 | 9 | | | | | | | | | |
| 12 | 10788 | X | 10788 | -0- | -0- | -0- | 8315 | 3 | 2473 | 9 | N | 2248 | 2227 | 0 | 5 | 8 | 32 |
| 01 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | 135 | 165 | 0 | | | 2 |
| 02 | 9520 | X | -0- | -0- | -9520 | -0- | | | | | N | 17 | 19 | 0 | | | -0- |
| 03 | 10788 | X | 56 | -0- | -10732 | -0- | 31 | 3 | 25 | 9 | N | 23 | 23 | 0 | | | -0- |
| 04 | 10440 | X | 227 | -0- | -10213 | -0- | 201 | 3 | 26 | 9 | N | 24 | 24 | 0 | | | -0- |

BOLD VENTURE 20 ZZ STATE UNIT WELL #: 1H RRCID -> 290291 COMPL. DATE 09/29/2020 TOTAL DEPTH 7912 PERF. 7847 - 17837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 60295 | X | 31507 | -0- | -28788 | -0- | 25779 | 3 | 5728 | 9 | Y | 5207 | 5156 | 1 | 7 | 8 | 44 |
| 01 | 81253 | X | 81253 | -0- | -0- | -0- | 70558 | 3 | 10695 | 9 | Y | 9723 | 9663 | 1 | 20 | 8 | 84 |
| 02 | 71602 | X | 71602 | -0- | -0- | -0- | 63283 | 3 | 8319 | 9 | Y | 7563 | 7584 | 1 | | | 63 |
| 03 | 83242 | X | 83242 | -0- | -0- | -0- | 74801 | 3 | 8441 | 9 | Y | 7674 | 7669 | 0 | | | 68 |
| 04 | 85721 | X | 85721 | -0- | -0- | -0- | 77722 | 3 | 7999 | 9 | Y | 7272 | 7274 | 0 | | | 66 |

SPECTACULAR BID 22 STATE UNIT WELL #: 4H RRCID -> 291548 COMPL. DATE 07/22/2021 TOTAL DEPTH 8114 PERF. 8243 - 18195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 122767 | -0- | 122767 | 687399 | 115483 | 3 | 7284 | 9 | Y | 6622 | 6578 | 0 | 20 | 8 | 48 |
| 12 | 809940 | X | 122541 | -0- | -687399 | -0- | 115544 | 3 | 6997 | 9 | Y | 6361 | 6371 | 0 | 25 | 8 | 13 |
| 01 | 0 | | 121043 | -0- | 121043 | 121043 | 114362 | 3 | 6681 | 9 | Y | 6074 | 6034 | 0 | 16 | 8 | 37 |
| 02 | 228924 | X | 107881 | -0- | -121043 | -0- | 102099 | 3 | 5782 | 9 | Y | 5256 | 5258 | 0 | | | 35 |
| 03 | 134664 | X | 112900 | -0- | -21764 | -0- | 106961 | 3 | 5939 | 9 | Y | 5399 | 5395 | 0 | | | 39 |
| 04 | 122760 | X | 106562 | -0- | -16198 | -0- | 101135 | 3 | 5427 | 9 | Y | 4934 | 4932 | 0 | | | 41 |

ARISTIDES 2 UNIT WELL #: 11H RRCID -> 292098 COMPL. DATE 09/13/2021 TOTAL DEPTH 8532 PERF. 8693 - 18680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 124262 | -0- | 124262 | 236358 | 112533 | 3 | 11729 | 9 | N | 10663 | 10691 | 0 | | | 72 |
| 12 | 360320 | X | 123962 | -0- | -236358 | -0- | 113245 | 3 | 10717 | 9 | N | 9743 | 9788 | 0 | | | 27 |
| 01 | 0 | | 122963 | -0- | 122963 | 122963 | 112787 | 3 | 10176 | 9 | N | 9251 | 9257 | 0 | | | 21 |
| 02 | 226006 | X | 103043 | -0- | -122963 | -0- | 95225 | 3 | 7818 | 9 | N | 7107 | 7112 | 0 | | | 16 |
| 03 | 128402 | X | 104984 | -0- | -23418 | -0- | 97203 | 3 | 7781 | 9 | N | 7074 | 7072 | 0 | | | 18 |
| 04 | 124260 | X | 94324 | -0- | -29936 | -0- | 87361 | 3 | 6963 | 9 | N | 6330 | 6330 | 0 | | | 18 |

ARISTIDES 2 UNIT WELL #: 13H RRCID -> 292099 COMPL. DATE 09/13/2021 TOTAL DEPTH 8468 PERF. 8888 - 19143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 153450 | X | 133096 | -0- | -20354 | -0- | 121196 | 3 | 11900 | 9 | N | 10818 | 10828 | 0 | | | 73 |
| 12 | 154008 | X | 117929 | -0- | -36079 | -0- | 106618 | 3 | 11311 | 9 | N | 10283 | 10328 | 0 | | | 28 |
| 01 | 144925 | X | 115322 | -0- | -29603 | -0- | 104281 | 3 | 11041 | 9 | N | 10037 | 10042 | 0 | | | 23 |
| 02 | 130900 | X | 100961 | -0- | -29939 | -0- | 92161 | 3 | 8800 | 9 | N | 8000 | 8005 | 0 | | | 18 |
| 03 | 137547 | X | 104612 | -0- | -32935 | -0- | 95481 | 3 | 9131 | 9 | N | 8301 | 8298 | 0 | | | 21 |
| 04 | 133110 | X | 56265 | -0- | -76845 | -0- | 50874 | 3 | 5391 | 9 | N | 4901 | 4908 | 0 | | | 14 |

ARISTIDES 2 UNIT WELL #: 10H RRCID -> 292113 COMPL. DATE 09/13/2021 TOTAL DEPTH 8480 PERF. 8691 - 19019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 165570 | X | 118233 | -0- | -47337 | -0- | 109534 | 3 | 8699 | 9 | N | 7908 | 7929 | 0 | | | 54 |
| 12 | 171089 | X | 111241 | -0- | -59848 | -0- | 102735 | 3 | 8506 | 9 | N | 7733 | 7766 | 0 | | | 21 |
| 01 | 150598 | X | 107423 | -0- | -43175 | -0- | 99392 | 3 | 8031 | 9 | N | 7301 | 7306 | 0 | | | 16 |
| 02 | 136024 | X | 88353 | -0- | -47671 | -0- | 81991 | 3 | 6362 | 9 | N | 5784 | 5787 | 0 | | | 13 |
| 03 | 133269 | X | 94324 | -0- | -38945 | -0- | 87550 | 3 | 6774 | 9 | N | 6158 | 6155 | 0 | | | 16 |
| 04 | 118230 | X | 83493 | -0- | -34737 | -0- | 77957 | 3 | 5536 | 9 | N | 5033 | 5034 | 0 | | | 15 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
ARISTIDES 2 UNIT WELL #: 16H RRCID -> 292238 COMPL. DATE 09/13/2021 TOTAL DEPTH 8499 PERF. 8717 - 18888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 128760 | X | 100038 | -0- | -28722 | -0- | 92205 | 3 | 7833 | 9 | N | 7121 | 7134 | 0 | | | 48 |
| 12 | 125085 | X | 90415 | -0- | -34670 | -0- | 82896 | 3 | 7519 | 9 | N | 6835 | 6864 | 0 | | | 19 |
| 01 | 117800 | X | 85858 | -0- | -31942 | -0- | 78598 | 3 | 7260 | 9 | N | 6600 | 6604 | 0 | | | 15 |
| 02 | 99120 | X | 72748 | -0- | -26372 | -0- | 67208 | 3 | 5540 | 9 | N | 5036 | 5040 | 0 | | | 11 |
| 03 | 106020 | X | 75629 | -0- | -30391 | -0- | 69940 | 3 | 5689 | 9 | N | 5172 | 5170 | 0 | | | 13 |
| 04 | 100050 | X | 70004 | -0- | -30046 | -0- | 65570 | 3 | 4434 | 9 | N | 4031 | 4032 | 0 | | | 12 |

SPECTACULAR BID 22 STATE UNIT WELL #: 7H RRCID -> 292962 COMPL. DATE 03/15/2021 TOTAL DEPTH 6377 PERF. 6613 - 16530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT-IN | | -0- | -0- | -0- | 5541 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 5541 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 5541 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 5541 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 5541 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 5541 | | | | | Y | -0- | | | | | -0- |

BOLD VENTURE 20 ZZ STATE UNIT WELL #: 3H RRCID -> 293316 COMPL. DATE 05/13/2022 TOTAL DEPTH 7907 PERF. 8285 - 18123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 149645 | -0- | 149645 | 311759 | 133543 | 3 | 5 | 4 | N | 14634 | 14543 | 1 | 40 | 8 | 118 |
| | | | | | | | 16097 | 9 | | | | | | | | | |
| 12 | 455799 | X | 144040 | -0- | -311759 | -0- | 129181 | 3 | 14859 | 9 | Y | 13508 | 13471 | 1 | 41 | 8 | 114 |
| 01 | 180110 | X | 132854 | -0- | -47256 | -0- | 120228 | 3 | 12626 | 9 | Y | 11478 | 11469 | 1 | 24 | 8 | 99 |
| 02 | 159012 | X | 117160 | -0- | -41852 | -0- | 106697 | 3 | 10463 | 9 | Y | 9512 | 9532 | 1 | | | 79 |
| 03 | 162099 | X | 126652 | -0- | -35447 | -0- | 115921 | 3 | 10731 | 9 | Y | 9755 | 9748 | 0 | | | 86 |
| 04 | 149640 | X | 119676 | -0- | -29964 | -0- | 109886 | 3 | 9790 | 9 | Y | 8900 | 8906 | 0 | | | 80 |

BOLD VENTURE 20 ZZ STATE UNIT WELL #: 5H RRCID -> 293352 COMPL. DATE 05/13/2022 TOTAL DEPTH 7875 PERF. 7929 - 17835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 319740 | X | 244719 | -0- | -75021 | -0- | 225778 | 3 | 8 | 4 | N | 17212 | 17099 | 1 | 57 | 8 | 139 |
| | | | | | | | 18933 | 9 | | | | | | | | | |
| 12 | 330398 | X | 228778 | -0- | -101620 | -0- | 212551 | 3 | 16227 | 9 | Y | 14752 | 14704 | 1 | 62 | 8 | 125 |
| 01 | 322400 | X | 209920 | -0- | -112480 | -0- | 193374 | 3 | 16546 | 9 | Y | 15042 | 15001 | 1 | 36 | 8 | 130 |
| 02 | 281736 | X | 180705 | -0- | -101031 | -0- | 167996 | 3 | 12709 | 9 | Y | 11554 | 11588 | 1 | | | 96 |
| 03 | 279248 | X | 191248 | -0- | -88000 | -0- | 178636 | 3 | 12612 | 9 | Y | 11465 | 11460 | 0 | | | 101 |
| 04 | 244710 | X | 177120 | -0- | -67590 | -0- | 167583 | 3 | 9537 | 9 | Y | 8670 | 8693 | 0 | | | 78 |

DEWEY LAKE (ATOKA) 24488 100 ASSOCIATED ONE WELL CNTY: GLASSCOCK
DIAMONDBACK E&P LLC 217012
THOMASON, W. A. WELL #: 1 RRCID -> 182140 COMPL. DATE 02/03/1986 TOTAL DEPTH 10575 PERF.10201 - 10252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DEWEY LAKE, S. (STRAWN) 24489 380 ASSOCIATED PRORATED CNTY: GLASSCOCK
VITAL ENERGY, INC. 100951
BAILEY WELL #: 1 L RRCID -> 181731 COMPL. DATE 05/24/1983 TOTAL DEPTH 11145 PERF.10044 - 10555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 69 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 69 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 69 |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 69 |

DEWEY LAKE, S. (STRAWN) //CONT.// 24489 380 ASSOCIATED PRORATED CNTY: GLASSCOCK
CLEAR WATER INC. 159643
BOOKS 17 WELL #: 1 RRCID -> 216556 COMPL. DATE 04/10/1991 TOTAL DEPTH 10375 PERF.10017 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2594 | -0- | 2594 B | 2594 | 2574 | 3 | 20 | 9 | N | 18 | | | | | 158 |
| 12 | 3472 | N | 1847 | -0- | -1625 B | 969 | 1812 | 3 | 35 | 9 | N | 32 | | | | | 190 |
| 01 | 0 | | 1762 | -0- | 1762 B | 2731 | 1756 | 3 | 6 | 9 | N | 5 | | | | | 195 |
| 02 | 3136 | N | 1676 | -0- | -1460 B | 1271 | 1670 | 3 | 6 | 9 | N | 5 | | | | | 200 |
| 03/01 BALANCING DATE STATUS -> 1271 | | | | | | | | | | | | | | | | | |
| 03 | 2672 | N | 1401 | -0- | -1271 B | -0- | 1389 | 3 | 12 | 9 | N | 11 | 186 | 1 | | | 25 |
| 04 | 2139 | N | 2139 | -0- | -0- B | -0- | 2122 | 3 | 17 | 9 | N | 15 | | | | | 40 |

RATLIFF -5- WELL #: RRCID -> 225574 COMPL. DATE 05/04/1983 TOTAL DEPTH 11275 PERF.10060 - 10180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | 110 | 7 | | | -0- |
| 12 | 0 | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL 01/01/2019

BARFIELD 5-C WELL #: 1 RRCID -> 225576 COMPL. DATE 01/25/1985 TOTAL DEPTH 10410 PERF.10080 - 10370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

DIAMONDBACK E&P LLC 217012
BOOKS, EDITH WELL #: 110 RRCID -> 177478 COMPL. DATE 01/15/1983 TOTAL DEPTH 11175 PERF.10006 - 10104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 784 | -0- | 784 B | 1604 | 762 | 2 | 22 | 9 | N | 20 | | | | | 198 |
| 12 | 0 | | 833 | -0- | 833 B | 2437 | 812 | 2 | 21 | 9 | N | 19 | 181 | 1 | | | 36 |
| 01 | 0 | | 815 | -0- | 815 B | 3252 | 794 | 2 | 21 | 9 | N | 19 | | | | | 55 |
| 02 | 2800 | N | 701 | -0- | -2099 B | 1153 | 682 | 2 | 19 | 9 | N | 17 | | | | | 72 |
| 03/01 BALANCING DATE STATUS -> 1153 | | | | | | | | | | | | | | | | | |
| 03 | 1956 | N | 803 | -0- | -1153 B | -0- | 799 | 2 | 4 | 9 | N | 4 | | | | | 76 |
| 04 | 797 | N | 797 | -0- | -0- B | -0- | 780 | 2 | 17 | 9 | N | 15 | | | | | 91 |

LE PETIT POIS WELL #: 1 RRCID -> 225829 COMPL. DATE 03/14/1985 TOTAL DEPTH 10274 PERF.10062 - 10204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/09/2023

PIONEER NATURAL RES. USA, INC. 665748
BARFIELD 8 -A- WELL #: 1-T RRCID -> 172586 COMPL. DATE 03/01/1999 TOTAL DEPTH 10360 PERF.10048 - 10264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

DEWEY LAKE, S. (STRAWN) //CONT.// 24489 380 ASSOCIATED PRORATED CNTY: GLASSCOCK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SHAMROCK -4- WELL #: 1 RRCID -> 246996 COMPL. DATE 04/01/1985 TOTAL DEPTH 10370 PERF.10030 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

DEWEY LAKE, S. (WOLFCAMP) 24489 385 ASSOCIATED ONE WELL CNTY: GLASSCOCK
VITAL ENERGY, INC. 100951
BAILEY WELL #: 1 U RRCID -> 159659 COMPL. DATE N/A TOTAL DEPTH 11145 PERF. 8434 - 8468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

DIMMITT (DELAWARE CONS) 24853 600 ASSOCIATED ONE WELL CNTY: LOVING
CITATION OIL & GAS CORP. 154235
TXL -13- WELL #: 8 RRCID -> 227044 COMPL. DATE 03/29/2007 TOTAL DEPTH 6712 PERF. 4870 - 5044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

PDEH LLC 646827
WASHITA 53-2-42 LOV WELL #: 1D RRCID -> 283245 COMPL. DATE 05/11/2017 TOTAL DEPTH 6850 PERF. 4587 - 6810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

DIXIELAND (ATOKA, U.) 25020 250 ASSOCIATED CAPACITY CNTY: REEVES
CONTANGO RESOURCES, LLC 100222
STATE 71 WELL #: 2ST RRCID -> 264576 COMPL. DATE 09/03/2015 TOTAL DEPTH 18035 PERF.17660 - 17685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 162150 | X | 156912 | -0- | -5238 | | -0- | 156912 | 2 | | | N | -0- | | | | | -0- |
| 12 | 166129 | X | 159963 | -0- | -6166 | | -0- | 159963 | 2 | | | N | -0- | | | | | -0- |
| 01 | 164331 | X | 157918 | -0- | -6413 | | -0- | 157918 | 2 | | | N | -0- | | | | | -0- |
| 02 | 147084 | X | 140452 | -0- | -6632 | | -0- | 140452 | 2 | | | N | -0- | | | | | -0- |
| 03 | 162843 | X | 153571 | -0- | -9272 | | -0- | 153571 | 2 | | | N | -0- | | | | | -0- |
| 04 | 156900 | X | 147369 | -0- | -9531 | | -0- | 147369 | 2 | | | N | -0- | | | | | -0- |

CIMAREX ENERGY CO. 153438
DIXIELAND 10 WELL #: 1 RRCID -> 101190 COMPL. DATE 08/02/1982 TOTAL DEPTH 11791 PERF.16465 - 16535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

DIXIELAND (ATOKA, U.) //CONT.// 25020 250 ASSOCIATED CAPACITY CNTY: REEVES
CIMAREX ENERGY CO. //CONT.// 153438
DIXIELAND 10 WELL #: 2010 RRCID -> 145943 COMPL. DATE 06/17/1993 TOTAL DEPTH 16610 PERF.16490 - 16515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2183 | -0- | 2183 | 5054 | 2183 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6499 | X | 1445 | -0- | -5054 | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2883 | X | 1069 | -0- | -1814 | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2604 | X | 1398 | -0- | -1206 | -0- | 1398 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2883 | X | 1599 | -0- | -1284 | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2190 | X | 1794 | -0- | -396 | -0- | 1794 | 3 | | | N | -0- | | | | | -0- |

APPLETON WELL #: 901 RRCID -> 177317 COMPL. DATE 01/12/2000 TOTAL DEPTH 16620 PERF.16451 - 16480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SIEVERS WELL #: 351 RRCID -> 180296 COMPL. DATE 07/19/2000 TOTAL DEPTH 17400 PERF.17144 - 17289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DARCY STATE WELL #: 3201 RRCID -> 188499 COMPL. DATE 11/09/2001 TOTAL DEPTH 10506 PERF.15364 - 15434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RESOLUTE NATURAL RES. CO., LLC 703352
HARRISON STATE WELL #: 1401 RRCID -> 185267 COMPL. DATE 05/01/2005 TOTAL DEPTH 16615 PERF.16532 - 16540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOLLARHIDE (YATES) 25188 950 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
SCOUT ENERGY MANAGEMENT LLC 760218
COWDEN, E. P. "A-15" WELL #: 83 RRCID -> 170072 COMPL. DATE 05/17/1999 TOTAL DEPTH 6940 PERF. 2768 - 2788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOLLARHIDE (YATES) //CONT.// 25188 950 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COWDEN, E. P. "A-34" WELL #: 6 RRCID -> 171182 COMPL. DATE 06/08/1999 TOTAL DEPTH 8561 PERF. 2684 - 2746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COWDEN, E. P. "A-26" WELL #: 23 RRCID -> 173064 COMPL. DATE 03/20/1999 TOTAL DEPTH 10079 PERF. 2710 - 2761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COWDEN, E. P. "A-25" WELL #: 102 RRCID -> 176634 COMPL. DATE 03/26/2000 TOTAL DEPTH 2990 PERF. 2752 - 2773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COWDEN, E. P. "A-25" WELL #: 27 RRCID -> 186846 COMPL. DATE 06/12/2001 TOTAL DEPTH 8527 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DONNELLY, NORTH (GRAYBURG) 25349 500 ASSOCIATED 49B CNTY: ECTOR
OLSEN ENERGY INC. 621750
JOHNSON WELL #: 1 RRCID -> 128733 COMPL. DATE 08/31/1988 TOTAL DEPTH 4450 PERF. 3942 - 4038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2135 | R | 2135 | -0- | -0- | -0- | 2135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2264 | R | 2264 | -0- | -0- | -0- | 2264 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2233 | R | 2233 | -0- | -0- | -0- | 2233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1988 | # | 1977 | -0- | -11 | -0- | 1977 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2263 | # | 2109 | -0- | -154 | -0- | 2109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2190 | # | 2030 | -0- | -160 | -0- | 2030 | 2 | | | N | -0- | | | | | -0- |

DORA ROBERTS (CONSOLIDATED) 25395 100 ASSOCIATED 49B CNTY: MIDLAND
CHEVRON MIDCONTINENT, L.P. 147862
REYNOLDS-PARK WELL #: 3 U RRCID -> 238246 COMPL. DATE N/A TOTAL DEPTH 13266 PERF. 0 - 10477

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DORA ROBERTS (CONSOLIDATED) //CONT.// 25395 100 ASSOCIATED 49B CNTY: MIDLAND
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
REYNOLDS-PARKS WELL #: 2 RRCID -> 238247 COMPL. DATE N/A TOTAL DEPTH 10529 PERF.10233 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OXY USA WTP LP 630555
TXL L WELL #: 1 RRCID -> 281857 COMPL. DATE 01/01/2017 TOTAL DEPTH 13195 PERF. 9620 - 9660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 231 | -0- | 231 | 420 | 206 | 2 | 25 | 9 | Y | 23 | 20 | 1 | | | 10 |
| 12 | 0 | | 299 | -0- | 299 | 719 | 299 | 2 | | | Y | -0- | | | | | 10 |
| 01 | 0 | | 356 | -0- | 356 | 1075 | 356 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 1358 | R | 283 | -0- | -1075 | -0- | 283 | 2 | | | Y | -0- | 6 | 1 | | | 4 |
| 03 | 310 | # | 252 | -0- | -58 | -0- | 223 | 2 | 29 | 9 | Y | 26 | | | | | 30 |
| 04 | DLQ G-10 | | 270 | -0- | 270 | 270 | 244 | 2 | 26 | 9 | Y | 24 | 27 | 1 | | | 27 |

DORA ROBERTS RANCH UNIT WELL #: 4212 RRCID -> 282008 COMPL. DATE 12/01/2016 TOTAL DEPTH 13000 PERF. 9786 - 10328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | R | 270 | -0- | -0- | -0- | 270 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | # | 275 | -0- | -4 | -0- | 275 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | # | 222 | -0- | -57 | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | # | 218 | -0- | -34 | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | # | 189 | -0- | -90 | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 163 | -0- | 163 | 163 | 163 | 2 | | | Y | -0- | | | | | -0- |

DORA ROBERTS RANCH UNIT WELL #: 2205 RRCID -> 282041 COMPL. DATE 12/01/2016 TOTAL DEPTH 13300 PERF.10326 - 10569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 731 | R | 731 | -0- | -0- | -0- | 668 | 2 | 63 | 4 | Y | -0- | | | | | -0- |
| 12 | 641 | R | 641 | -0- | -0- | -0- | 594 | 2 | 47 | 4 | Y | -0- | | | | | -0- |
| 01 | 684 | R | 684 | -0- | -0- | -0- | 646 | 2 | 38 | 4 | Y | -0- | | | | | -0- |
| 02 | 812 | R | 812 | -0- | -0- | -0- | 757 | 2 | 55 | 4 | Y | -0- | | | | | -0- |
| 03 | 985 | R | 985 | -0- | -0- | -0- | 920 | 2 | 65 | 4 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 1003 | -0- | 1003 | 1003 | 950 | 2 | 53 | 4 | Y | -0- | | | | | -0- |

DORA ROBERTS RANCH UNIT WELL #: 1003 T RRCID -> 282167 COMPL. DATE 11/26/1956 TOTAL DEPTH 13141 PERF.10218 - 13141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | # | 16 | -0- | -14 | -0- | 15 | 2 | 1 | 4 | Y | -0- | | | | | -0- |
| 12 | 31 | # | 16 | -0- | -15 | -0- | 15 | 2 | 1 | 4 | Y | -0- | | | | | -0- |
| 01 | 31 | # | 18 | -0- | -13 | -0- | 17 | 2 | 1 | 4 | Y | -0- | | | | | -0- |
| 02 | 28 | # | 20 | -0- | -8 | -0- | 19 | 2 | 1 | 4 | Y | -0- | | | | | -0- |
| 03 | 31 | # | 24 | -0- | -7 | -0- | 22 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 24 | -0- | 24 | 24 | 23 | 2 | 1 | 4 | Y | -0- | | | | | -0- |

DORA ROBERTS RANCH UNIT WELL #: 503 RRCID -> 282236 COMPL. DATE 01/01/2017 TOTAL DEPTH 12200 PERF.10295 - 10511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORA ROBERTS (CONSOLIDATED) //CONT.// 25395 100 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555
DORA ROBERTS RANCH UNIT WELL #: 902 RRCID -> 283365 COMPL. DATE 03/01/2015 TOTAL DEPTH 13301 PERF.10264 - 10495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33 | R | 33 | -0- | -0- | -0- | 30 | 2 | 3 | 4 | Y | -0- | | | | | -0- |
| 12 | 32 | R | 32 | -0- | -0- | -0- | 30 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | 35 | R | 35 | -0- | -0- | -0- | 33 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 02 | 28 | # | 23 | -0- | -5 | -0- | 21 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 03 | 46 | R | 46 | -0- | -0- | -0- | 43 | 2 | 3 | 4 | Y | -0- | | | | | -0- |
| 04 | 48 | R | 48 | -0- | -0- | -0- | 45 | 2 | 3 | 4 | Y | -0- | | | | | -0- |

DORA ROBERTS RANCH UNIT WELL #: 1702 RRCID -> 283591 COMPL. DATE 08/01/2017 TOTAL DEPTH 12320 PERF.10428 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | 87 | -0- | -93 | -0- | 80 | 2 | 7 | 4 | Y | -0- | | | | | -0- |
| 12 | 124 | # | 86 | -0- | -38 | -0- | 80 | 2 | 6 | 4 | Y | -0- | | | | | -0- |
| 01 | 94 | R | 94 | -0- | -0- | -0- | 89 | 2 | 5 | 4 | Y | -0- | | | | | -0- |
| 02 | 108 | R | 108 | -0- | -0- | -0- | 101 | 2 | 7 | 4 | Y | -0- | | | | | -0- |
| 03 | 93 | # | 85 | -0- | -8 | -0- | 79 | 2 | 6 | 4 | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 72 | -0- | 72 | 72 | 68 | 2 | 4 | 4 | Y | -0- | | | | | -0- |

DORA ROBERTS RANCH UNIT WELL #: 404 RRCID -> 288898 COMPL. DATE 12/01/2019 TOTAL DEPTH 12179 PERF.10294 - 10307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 67 | -0- | -83 | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | # | 69 | -0- | -86 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | # | 55 | -0- | -100 | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | # | 55 | -0- | -29 | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 74 | R | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 65 | -0- | 65 | 65 | 65 | 2 | | | Y | -0- | | | | | -0- |

DORA ROBERTS RANCH UNIT WELL #: 4407 RRCID -> 293082 COMPL. DATE 09/03/2013 TOTAL DEPTH 10420 PERF. 7817 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TXL L WELL #: 2 RRCID -> 293157 COMPL. DATE 01/02/1997 TOTAL DEPTH 13036 PERF.10187 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | | 763 | -0- | 763 | 10090 | 749 | 2 | 14 | 9 | Y | 13 | | | | | 23 |
| *06 | 0 | | 578 | -0- | 578 | 10668 | 572 | 2 | 6 | 9 | Y | 5 | | | | | 28 |
| *07 | 0 | | 833 | -0- | 833 | 11501 | 812 | 2 | 21 | 9 | Y | 19 | | | | | 47 |
| *08 | 0 | | 1086 | -0- | 1086 | 12587 | 1068 | 2 | 18 | 9 | Y | 16 | | | | | 63 |
| *09 | 0 | | 953 | -0- | 953 | 13540 | 942 | 2 | 11 | 9 | Y | 10 | 52 | 1 | | | 21 |
| *10 | 0 | | 922 | -0- | 922 | 14462 | 922 | 2 | | | Y | -0- | | | | | 21 |
| *11 | 0 | | 901 | -0- | 901 | 15363 | 875 | 2 | 26 | 9 | Y | 24 | 35 | 1 | | | 10 |
| *12 | 0 | | 1135 | -0- | 1135 | 16498 | 1105 | 2 | 30 | 9 | Y | 27 | | | | | 37 |
| 01 | 0 | | NO RPT | -0- | -0- | 16498 | | | | | Y | NO RPT | | | | | 37 |
| 02 | 0 | | NO RPT | -0- | -0- | 16498 | | | | | Y | NO RPT | | | | | 37 |
| 03 | 0 | | 1015 | -0- | 1015 | 17513 | 1015 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 0 | | 1294 | -0- | 1294 | 18807 | 1293 | 2 | 1 | 9 | Y | 1 | 14 | 1 | | | 2 |

DORA ROBERTS (CONSOLIDATED) //CONT.// 25395 100 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555
DORA ROBERTS RANCH UNIT WELL #: 2915 RRCID -> 293548 COMPL. DATE 07/20/2011 TOTAL DEPTH 10350 PERF. 7914 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 503 | R | 503 | -0- | -0- | -0- | 334 | 2 | 169 | 9 | N | 154 | 155 | 0 | | 13 |
| *12 | 497 | R | 497 | -0- | -0- | -0- | 356 | 2 | 141 | 9 | N | 128 | 129 | 0 | | 12 |
| *01 | 478 | R | 478 | -0- | -0- | -0- | 353 | 2 | 125 | 9 | N | 114 | 114 | 0 | | 12 |
| *02 | 401 | R | 401 | -0- | -0- | -0- | 294 | 2 | 107 | 9 | N | 97 | 100 | 0 | | 9 |
| *03 | 504 | R | 504 | -0- | -0- | -0- | 363 | 2 | 141 | 9 | N | 128 | 127 | 0 | | 10 |
| *04 | 509 | R | 509 | -0- | -0- | -0- | 367 | 2 | 4 | 4 | Y | 125 | 124 | 0 | | 11 |
| | | | | | | | 138 | 9 | | | | | | | | |

DORA ROBERTS RANCH UNIT WELL #: 1910 RRCID -> 293624 COMPL. DATE 10/16/2010 TOTAL DEPTH 10355 PERF. 7900 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 576 | R | 576 | -0- | -0- | -0- | 411 | 2 | 165 | 9 | N | 150 | 147 | 0 | | 13 |
| *12 | 548 | R | 548 | -0- | -0- | -0- | 446 | 2 | 102 | 9 | N | 93 | 97 | 0 | | 9 |
| *01 | 437 | R | 437 | -0- | -0- | -0- | 317 | 2 | 120 | 9 | N | 109 | 107 | 0 | | 11 |
| 02 | 14B2 | EXT | 253 | -0- | 253 | 253 | 108 | 2 | 145 | 9 | N | 132 | 130 | 0 | | 13 |
| *03 | 14B2 | EXT | 321 | -0- | 321 | 574 | 134 | 2 | 187 | 9 | N | 170 | 170 | 0 | | 13 |
| 04 | 14B2 | EXT | 322 | -0- | 322 | 896 | 135 | 2 | 2 | 4 | Y | 168 | 166 | 0 | | 15 |
| | | | | | | | 185 | 9 | | | | | | | | |

DORA ROBERTS RANCH UNIT WELL #: 4415 RRCID -> 293798 COMPL. DATE 12/26/2011 TOTAL DEPTH 10442 PERF. 7916 - 10104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | DELQ | PR | 1958 | -0- | 1958 | 1958 | 1925 | 2 | 33 | 9 | N | 30 | 30 | 0 | | 1 |
| 01 | DELQ | PR | 2264 | -0- | 2264 | 4222 | 2217 | 2 | 47 | 9 | N | 43 | 42 | 0 | | 2 |
| 02 | 6516 | R | 2294 | -0- | -4222 | -0- | 2210 | 2 | 84 | 9 | N | 76 | 74 | 0 | | 4 |
| *03 | 2542 | R | 2542 | -0- | -0- | -0- | 2445 | 2 | 97 | 9 | N | 88 | 88 | 0 | | 4 |
| *04 | 2742 | R | 2742 | -0- | -0- | -0- | 2665 | 2 | 77 | 9 | Y | 70 | 70 | 0 | | 4 |

DORA ROBERTS RANCH UNIT WELL #: 2007 RRCID -> 293799 COMPL. DATE 08/21/2009 TOTAL DEPTH 10264 PERF. 7886 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 | # | 507 | -0- | -393 | -0- | 417 | 2 | 90 | 9 | N | 82 | 79 | 0 | | 7 |
| 12 | 930 | # | 520 | -0- | -410 | -0- | 445 | 2 | 75 | 9 | N | 68 | 69 | 0 | | 6 |
| 01 | 930 | # | 508 | -0- | -422 | -0- | 441 | 2 | 67 | 9 | N | 61 | 61 | 0 | | 6 |
| 02 | 840 | # | 424 | -0- | -416 | -0- | 367 | 2 | 57 | 9 | N | 52 | 53 | 0 | | 5 |
| 03 | 529 | R | 529 | -0- | -0- | -0- | 454 | 2 | 75 | 9 | N | 68 | 68 | 0 | | 5 |
| 04 | 526 | R | 526 | -0- | -0- | -0- | 462 | 2 | 5 | 4 | Y | 54 | 54 | 0 | | 5 |
| | | | | | | | 59 | 9 | | | | | | | | |

DORA ROBERTS RANCH UNIT WELL #: 4013 RRCID -> 293839 COMPL. DATE 05/24/2012 TOTAL DEPTH 10294 PERF. 8008 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 | EXT NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 | EXT NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

PIONEER NATURAL RES. USA, INC. 665748
WALLIN, H.C. WELL #: 2 RRCID -> 291016 COMPL. DATE 04/15/1974 TOTAL DEPTH 10680 PERF. 9210 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 916 | -0- | 916 | 3461 | 298 | 1 | 607 | 3 | Y | 10 | 9 | 1 | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | |
| 12 | 0 | | 365 | -0- | 365 | 3826 | 310 | 1 | 2 | 3 | Y | 48 | | | | 68 |
| | | | | | | | 53 | 9 | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 3826 | | | | | Y | -0- | | | | 68 |
| 02 | 7056 | # | -0- | -0- | -7056 | -0- | | | | | Y | 11 | | | | 79 |
| 03 | 2542 | # | -0- | -0- | -2542 | -0- | | | | | Y | 20 | 62 | 1 | | 37 |
| 04 | 12271 | R | 12271 | -0- | -0- | -0- | 12239 | 3 | 32 | 9 | Y | 29 | | | | 66 |

DORA ROBERTS (DEVONIAN) 25395 166 ASSOCIATED 49B CNTY: MIDLAND
CHEVRON MIDCONTINENT, L.P. 147862
REYNOLDS-PARKS WELL #: 3 L RRCID -> 173988 COMPL. DATE 06/02/1999 TOTAL DEPTH 13266 PERF.11630 - 11938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REYNOLDS-PARKS WELL #: 9 RRCID -> 216457 COMPL. DATE 11/10/2003 TOTAL DEPTH 10972 PERF.11974 - 15496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5010 | # | 4407 | -0- | -603 | -0- | 4296 | 3 | 111 | 9 | Y | 101 | 173 | 1 | | | 232 |
| 12 | 4960 | # | 4630 | -0- | -330 | -0- | 4406 | 3 | 224 | 9 | Y | 204 | 190 | 1 | | | 246 |
| 01 | 4960 | # | 4073 | -0- | -887 | -0- | 4073 | 3 | | | Y | -0- | | | | | 246 |
| 02 | 4424 | # | 3496 | -0- | -928 | -0- | 3496 | 3 | | | Y | -0- | | | | | 246 |
| 03 | 4619 | # | 4510 | -0- | -109 | -0- | 4332 | 3 | 178 | 9 | Y | 162 | 162 | 1 | | | 246 |
| 04 | 4470 | # | 4391 | -0- | -79 | -0- | 4194 | 3 | 197 | 9 | Y | 179 | 179 | 1 | | | 246 |

ENDEAVOR ENERGY RESOURCES L.P. 251726
MIDLAND FEE WELL #: 2 RRCID -> 034331 COMPL. DATE 09/30/1964 TOTAL DEPTH 12178 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25 | -0- | 25 | 63 | 25 | 4 | | | N | -0- | | | | | 57 |
| 12 | 0 | | 61 | -0- | 61 | 124 | 61 | 4 | | | N | -0- | | | | | 57 |
| 01 | 0 | | 37 | -0- | 37 | 161 | 37 | 4 | | | N | -0- | | | | | 57 |
| 02 | 172 | R | 11 | -0- | -161 | -0- | 11 | 4 | | | N | -0- | | | | | 57 |
| 03 | 62 | # | 3 | -0- | -59 | -0- | 3 | 4 | | | N | -0- | | | | | 57 |
| 04 | 60 | # | 39 | -0- | -21 | -0- | 39 | 4 | | | N | -0- | | | | | 57 |

OXY USA WTP LP 630555
DORA ROBERTS RANCH DEVONIAN UNIT WELL #: S 1 RRCID -> 030476 COMPL. DATE 11/28/1991 TOTAL DEPTH 12200 PERF.11855 - 11960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4104 RRCID -> 030477 COMPL. DATE 05/29/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4205 RRCID -> 030481 COMPL. DATE 10/30/1991 TOTAL DEPTH 12861 PERF.12010 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 407 RRCID -> 030482 COMPL. DATE 11/16/1962 TOTAL DEPTH 12081 PERF.11578 - 11966

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4209 RRCID -> 030484 COMPL. DATE 05/30/1963 TOTAL DEPTH 11950 PERF.11415 - 11823

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4215 RRCID -> 030485 COMPL. DATE 07/16/1963 TOTAL DEPTH 12050 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 409 RRCID -> 030486 COMPL. DATE 12/15/1990 TOTAL DEPTH 12164 PERF.11763 - 12090

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 904 RRCID -> 030488 COMPL. DATE 12/27/1962 TOTAL DEPTH 12282 PERF.11802 - 12161

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1506 RRCID -> 030494 COMPL. DATE 05/28/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4101 RRCID -> 030496 COMPL. DATE 04/05/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4206 RRCID -> 030497 COMPL. DATE 04/22/1963 TOTAL DEPTH 12002 PERF.11447 - 11859

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 2206 RRCID -> 030498 COMPL. DATE 02/06/1962 TOTAL DEPTH 12295 PERF.11840 - 12025

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 2701 RRCID -> 030499 COMPL. DATE 07/02/1960 TOTAL DEPTH 13326 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 302 RRCID -> 030501 COMPL. DATE 10/25/1956 TOTAL DEPTH 12310 PERF.11675 - 11740

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1513 RRCID -> 030503 COMPL. DATE 03/07/1957 TOTAL DEPTH 12240 PERF.11662 - 11797

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1608 RRCID -> 030504 COMPL. DATE 01/11/1957 TOTAL DEPTH 12300 PERF.11660 - 11800

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 507 RRCID -> 030505 COMPL. DATE 04/05/1963 TOTAL DEPTH 12250 PERF.11907 - 12042

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 905 RRCID -> 030506 COMPL. DATE 07/20/1956 TOTAL DEPTH 13319 PERF.11680 - 11848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 908 RRCID -> 030507 COMPL. DATE 04/27/1963 TOTAL DEPTH 12210 PERF.11720 - 12096

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1515 RRCID -> 030508 COMPL. DATE 06/11/1962 TOTAL DEPTH 12125 PERF.11645 - 12002

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1615 RRCID -> 030509 COMPL. DATE 06/15/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4110 RRCID -> 030510 COMPL. DATE 06/14/1992 TOTAL DEPTH 13134 PERF.11644 - 11836

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4107 RRCID -> 030511 COMPL. DATE 04/05/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4213 RRCID -> 030512 COMPL. DATE 04/06/1963 TOTAL DEPTH 12104 PERF.11590 - 12001

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4216 RRCID -> 030513 COMPL. DATE 04/24/1963 TOTAL DEPTH 12047 PERF.11520 - 11922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 301 RRCID -> 030514 COMPL. DATE 04/30/1957 TOTAL DEPTH 13430 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 401 RRCID -> 030515 COMPL. DATE 01/01/1993 TOTAL DEPTH 13181 PERF.11568 - 11710

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1606 RRCID -> 030516 COMPL. DATE 05/13/1962 TOTAL DEPTH 12350 PERF.11755 - 12294

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4103 RRCID -> 030517 COMPL. DATE 04/26/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1002 RRCID -> 031083 COMPL. DATE 09/13/1963 TOTAL DEPTH 12065 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 506 RRCID -> 032909 COMPL. DATE 11/20/1991 TOTAL DEPTH 12365 PERF.11870 - 12271

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 2104 RRCID -> 033089 COMPL. DATE 05/14/1964 TOTAL DEPTH 13308 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4203 RRCID -> 034336 COMPL. DATE 11/24/1964 TOTAL DEPTH 11929 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1501 RRCID -> 036735 COMPL. DATE 08/26/1965 TOTAL DEPTH 12075 PERF.11540 - 11870

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1509 RRCID -> 037416 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/09/2023 - WELL PLUGGED 05/09/23

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1603 RRCID -> 037754 COMPL. DATE 01/04/1966 TOTAL DEPTH 12187 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1610 RRCID -> 038173 COMPL. DATE 02/10/1995 TOTAL DEPTH 12200 PERF.11654 - 11784

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 2202 RRCID -> 038174 COMPL. DATE 02/04/1966 TOTAL DEPTH 12162 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 505 RRCID -> 038871 COMPL. DATE 04/30/1966 TOTAL DEPTH 12250 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 415 RRCID -> 039837 COMPL. DATE 07/18/1966 TOTAL DEPTH 12080 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 412 U RRCID -> 041933 COMPL. DATE 05/03/1967 TOTAL DEPTH 13134 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 508 RRCID -> 044154 COMPL. DATE 05/22/1968 TOTAL DEPTH 12400 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 901 RRCID -> 044900 COMPL. DATE 10/23/1968 TOTAL DEPTH 13256 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1511 RRCID -> 045003 COMPL. DATE N/A TOTAL DEPTH 13164 PERF.11610 - 11709

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4106 RRCID -> 138909 COMPL. DATE 05/20/1992 TOTAL DEPTH 12278 PERF.11743 - 12171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4210 RRCID -> 138910 COMPL. DATE 05/02/1991 TOTAL DEPTH 11925 PERF.11368 - 11735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 907 RRCID -> 142003 COMPL. DATE 05/20/1992 TOTAL DEPTH 13341 PERF.11808 - 11896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

D ROBERTS RANCH DEV UNIT PF WELL WELL #: 1 RRCID -> 142083 COMPL. DATE 08/27/1992 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 61850 | -0- | 61850 | 126585 | 2 | 1 | 61124 | 2 | Y | 658 | 306 | 0 | 355 | 1 | 12 |
| | | | | | | 724 | 9 | | | | | | | | | |
| 12 | 188673 R | 62088 | -0- | -126585 | -0- | 68 | 1 | 61160 | 2 | Y | 782 | 301 | 0 | 478 | 1 | 15 |
| | | | | | | 860 | 9 | | | | | | | | | |
| 01 | 71238 # | 43587 | -0- | -27651 | -0- | 286 | 1 | 42344 | 2 | Y | 870 | 429 | 0 | 433 | 1 | 23 |
| | | | | | | 957 | 9 | | | | | | | | | |
| *02 | 64344 # | 46732 | -0- | -17612 | -0- | 19 | 1 | 45783 | 2 | Y | 801 | 324 | 0 | 482 | 1 | 18 |
| | | | | | | 49 | 4 | 881 | 9 | | | | | | | |
| 03 | 75765 R | 75765 | -0- | -0- | -0- | 56 | 1 | 74514 | 2 | Y | 1066 | 616 | 0 | 434 | 1 | 34 |
| | | | | | | 22 | 4 | 1173 | 9 | | | | | | | |
| 04 | 62448 R | 62448 | -0- | -0- | -0- | 53 | 1 | 61472 | 2 | Y | 823 | 471 | 0 | 357 | 1 | 29 |
| | | | | | | 18 | 4 | 905 | 9 | | | | | | | |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 3404 RRCID -> 205970 COMPL. DATE N/A TOTAL DEPTH 12250 PERF.12058 - 15777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 2212 RRCID -> 205977 COMPL. DATE N/A TOTAL DEPTH 12300 PERF.12007 - 15159

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 2702 RRCID -> 205979 COMPL. DATE N/A TOTAL DEPTH 12075 PERF.12204 - 15879

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 3403 RRCID -> 205980 COMPL. DATE N/A TOTAL DEPTH 11958 PERF.12267 - 15850

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 2803 RRCID -> 206038 COMPL. DATE N/A TOTAL DEPTH 12250 PERF.12269 - 15362

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4005 RRCID -> 206050 COMPL. DATE N/A TOTAL DEPTH 11987 PERF.12119 - 15341

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 4379 | -0- | 4379 | 4379 | 4379 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 1358 | -0- | 1358 | 5737 | 1357 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 02 | 8016 R | 2279 | -0- | -5737 | -0- | 2272 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 03 | 3212 R | 3212 | -0- | -0- | -0- | 3209 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 04 | 4230 # | 3194 | -0- | -1036 | -0- | 3194 | 2 | | | Y | -0- | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 509 RRCID -> 220358 COMPL. DATE 03/30/2006 TOTAL DEPTH 11922 PERF.12144 - 15899

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | 2716 | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 2716 | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | 2716 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 2716 | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | 2716 | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | 2716 | | | | | N | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1616 RRCID -> 226788 COMPL. DATE 02/03/2006 TOTAL DEPTH 11902 PERF.12165 - 15110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 806 RRCID -> 230835 COMPL. DATE 01/11/2006 TOTAL DEPTH 11902 PERF.12326 - 15285

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555
DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4204 RRCID -> 282032 COMPL. DATE 03/04/2006 TOTAL DEPTH 13053 PERF.11394 - 11862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF | UNIT | NO RPT | -0- | -0- | 586 | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | 586 | | | | | N | NO RPT | | | | | -0- |
| 01 | PF | UNIT | NO RPT | -0- | -0- | 586 | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | 586 | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | 586 | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | 586 | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 803 RRCID -> 282033 COMPL. DATE 12/01/2016 TOTAL DEPTH 13544 PERF.11636 - 11853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1613 RRCID -> 285764 COMPL. DATE 03/30/2016 TOTAL DEPTH 13263 PERF.11830 - 12174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF | UNIT | NO RPT | -0- | -0- | 766 | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TXL L WELL #: 4 RRCID -> 291259 COMPL. DATE 07/21/1996 TOTAL DEPTH 13040 PERF.11550 - 11903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3432 | R | 3432 | -0- | -0- | -0- | 3406 | 2 | 26 | 9 | Y | 24 | 95 | 1 | | | 10 |
| 12 | 3627 | # | 3529 | -0- | -98 | -0- | 3470 | 2 | 59 | 9 | Y | 54 | | | | | 64 |
| 01 | 3665 | R | 3665 | -0- | -0- | -0- | 3573 | 2 | 92 | 9 | Y | 84 | | | | | 148 |
| 02 | 3276 | # | 3003 | -0- | -273 | -0- | 2995 | 2 | 8 | 9 | Y | 7 | 86 | 1 | | | 69 |
| 03 | 3534 | # | 2806 | -0- | -728 | -0- | 2770 | 2 | 36 | 9 | Y | 33 | | | | | 102 |
| 04 | DLQ G-10 | | 3543 | -0- | 3543 | 3543 | 3512 | 2 | 31 | 9 | Y | 28 | 91 | 1 | | | 39 |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1004 RRCID -> 293800 COMPL. DATE 10/04/2002 TOTAL DEPTH 13193 PERF.11522 - 11695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 6330 | # | 2380 | -0- | -3950 | -0- | 2176 | 2 | 204 | 4 | N | -0- | | | | | -0- |
| *12 | 6541 | # | 2379 | -0- | -4162 | -0- | 2204 | 2 | 175 | 4 | N | -0- | | | | | -0- |
| *01 | 6541 | # | 2612 | -0- | -3929 | -0- | 2468 | 2 | 144 | 4 | N | -0- | | | | | -0- |
| *02 | 5908 | # | -0- | -0- | -5908 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PIONEER NATURAL RES. USA, INC. 665748
WALLIN, H. C. WELL #: 4H RRCID -> 179261 COMPL. DATE 08/10/2000 TOTAL DEPTH 12152 PERF.11902 - 14091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11742 | -0- | 11742 | 22618 | 11721 | 3 | 21 | 9 | Y | 19 | 9 | 1 | | | 28 |
| 12 | 0 | | 11599 | -0- | 11599 | 34217 | 11554 | 3 | 45 | 9 | Y | 41 | | | | | 69 |
| 01 | 0 | | -0- | -0- | -0- | 34217 | | | | | Y | -0- | | | | | 69 |
| 02 | 42039 | R | 7822 | -0- | -34217 | -0- | 7810 | 3 | 12 | 9 | Y | 11 | | | | | 80 |
| 03 | 13966 | R | 13966 | -0- | -0- | -0- | 13966 | 3 | | | Y | -0- | 64 | 1 | | | 16 |
| 04 | 1931 | R | 1931 | -0- | -0- | -0- | 1924 | 3 | 7 | 9 | Y | 6 | | | | | 22 |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
REVERENCE OPERATING LLC 703827
PARKS WELL #: 1 RRCID -> 142710 COMPL. DATE 08/21/1990 TOTAL DEPTH 13430 PERF.11665 - 11901

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

PARKS WELL #: 2 RRCID -> 142711 COMPL. DATE 04/25/1991 TOTAL DEPTH 12540 PERF.11629 - 11798

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

DOUBLE E (BELL CANYON) 25696 050 ASSOCIATED ONE WELL CNTY: WARD
RJD ENERGY, LLC 714310
LEEDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 276839 COMPL. DATE 08/31/2005 TOTAL DEPTH 15375 PERF. 5026 - 5328

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | 53 |
| 12 | 0 W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | 53 |
| 01 | 0 W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | 53 |
| 02 | 0 W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | 53 |
| 03 | 0 W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | 53 |
| 04 | 0 W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | 53 |

DOWNIE (ELLENBURGER) 25989 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP 508409
DOWNIE, C. R. WELL #: 1 RRCID -> 056537 COMPL. DATE 06/22/1973 TOTAL DEPTH 22955 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 107220 X | 102631 | -0- | -4589 | -0- | 102631 | 2 | | N | -0- | | | -0- |
| 12 | 110794 X | 88851 | -0- | -21943 | -0- | 88851 | 2 | | N | -0- | | | -0- |
| 01 | 115506 X | 98960 | -0- | -16546 | -0- | 98960 | 2 | | N | -0- | | | -0- |
| 02 | 104328 X | 96777 | -0- | -7551 | -0- | 96777 | 2 | | N | -0- | | | -0- |
| 03 | 113212 X | 73618 | -0- | -39594 | -0- | 73618 | 2 | | N | -0- | | | -0- |
| 04 | 102630 X | NO RPT | -0- | -102630 | -0- | | | | N | NO RPT | | | -0- |

DUNE 26538 001 ASSOCIATED 49B CNTY: CRANE
RING ENERGY, INC. 712382
TEXAS CONSOLIDATED #1 WELL #: H 6H RRCID -> 158710 COMPL. DATE 05/03/1996 TOTAL DEPTH 10650 PERF. 3115 - 3222

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SCOUT ENERGY MANAGEMENT LLC 760218
UNIVERSITY -B- WELL #: 7 RRCID -> 039521 COMPL. DATE 03/14/2000 TOTAL DEPTH 3230 PERF. 3018 - 3140

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |

DUNE //CONT.// 26538 001 ASSOCIATED 49B CNTY: CRANE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNIVERSITY "B" WELL #: 1 RRCID -> 157005 COMPL. DATE 11/16/1995 TOTAL DEPTH 9274 PERF. 2992 - 3006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUSTY MESA (DEVONIAN) 26794 080 NON-ASSOCIATED ONE WELL CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
JAPONES WELL #: 1 RRCID -> 184886 COMPL. DATE 05/25/2001 TOTAL DEPTH 8400 PERF. 8258 - 8300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDWARDS, WEST (CANYON) 27746 500 ASSOCIATED ONE WELL CNTY: ECTOR
SHA-JAM OPERATING CORP. 767967
TXL "HHH" WELL #: RRCID -> 174927 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 8689 - 8734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

WORKED OVER ANOTHER ZONE.. 05/04/2013

EL CINCO (LEONARD, LOWER) 27946 332 ASSOCIATED CAPACITY CNTY: PECOS
DARKENS OIL & GAS INC. 200560
PRICE, RUTH MARY -B- WELL #: 1 RRCID -> 048042 COMPL. DATE 04/24/1996 TOTAL DEPTH 5600 PERF. 4122 - 4653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 685 | -0- | 685 | 2301 | 619 | 2 | 66 | 9 | N | 60 | | | | | 60 |
| 12 | 0 | | -0- | -0- | -0- | 2301 | | | | | N | 60 | | | | | 120 |
| 01 | 0 | | 590 | -0- | 590 | 2891 | 506 | 2 | 84 | 9 | N | 76 | 166 | 1 | | | 30 |
| 02 | 2800 | N | 695 | -0- | -2105 | 786 | 662 | 2 | 33 | 9 | N | 30 | | | | | 60 |
| 03 | 1622 | N | 836 | -0- | -786 | -0- | 726 | 2 | 110 | 9 | N | 100 | 158 | 1 | | | 2 |
| 04 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | N | NO RPT | | | | | 2 |

PRICE, RUTH MARY -C- WELL #: 1 T RRCID -> 186740 COMPL. DATE 08/30/2001 TOTAL DEPTH 5273 PERF. 4792 - 4812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1156 | -0- | 1156 | 5395 | 1087 | 2 | 69 | 9 | Y | 63 | 83 | 1 | | | 30 |
| 12 | 0 | | -0- | -0- | -0- | 5395 | | | | | Y | 40 | | | | | 70 |
| 01 | 0 | | 1559 | -0- | 1559 | 6954 | 1470 | 2 | 89 | 9 | Y | 81 | 83 | 1 | | | 68 |
| 02 | 2800 | N | 1073 | -0- | -1727 | 5227 | 1047 | 2 | 26 | 9 | Y | 24 | 82 | 1 | | | 10 |
| 03 | 3100 | N | 1005 | -0- | -2095 | 3132 | 916 | 2 | 89 | 9 | Y | 81 | 77 | 1 | | | 14 |
| 04 | 1350 | N | NO RPT | -0- | -1350 | 1782 | | | | | Y | NO RPT | | | | | 14 |

EL CINCO (WICHITA ALBANY) 27946 664 ASSOCIATED CAPACITY CNTY: PECOS
DARKENS OIL & GAS INC. 200560
PRICE, RUTH MARY "B" WELL #: 1 RRCID -> 141520 COMPL. DATE 09/17/1991 TOTAL DEPTH 5600 PERF. 4122 - 4501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLSEN ENERGY INC. 621750
PRICE, RUTH, GAS UNIT NO. 1 WELL #: 1 U RRCID -> 048481 COMPL. DATE 06/03/1970 TOTAL DEPTH 5390 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRICE, RUTH ET AL "D" (NCT-B) WELL #: 3 RRCID -> 138758 COMPL. DATE 05/13/1991 TOTAL DEPTH 5200 PERF. 4235 - 4680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELSINORE (MIDDLE WOLFCAMP) 28774 930 NON-ASSOCIATED CAPACITY CNTY: PECOS
STRATEGY OPERATING, LLC 825474
ELSINORE ROYALTY COMPANY WELL #: 67 RRCID -> 135752 COMPL. DATE 08/22/1990 TOTAL DEPTH 7909 PERF. 7234 - 7459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | N | 564 | -0- | -486 | -0- | 564 | 3 | | | N | -0- | | | | | 94 |
| 12 | 0 | N | 1400 | -0- | 1400 | -0- | 1400 | 3 | | | N | -0- | | | | | 94 |
| 01 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | 94 |
| 02 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | | N | -0- | | | | | 94 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

ELSINORE ROYALTY CO. WELL #: 66 RRCID -> 172596 COMPL. DATE 03/20/1999 TOTAL DEPTH 12200 PERF. 7271 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE WELL #: 61 RRCID -> 185909 COMPL. DATE 04/04/2011 TOTAL DEPTH 12600 PERF. 7554 - 7616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE (MIDDLE WOLFCAMP) //CONT.// 28774 930 NON-ASSOCIATED CAPACITY CNTY: PECOS
STRATEGY OPERATING, LLC //CONT.// 825474
ELSINORE WELL #: 60 RRCID -> 213593 COMPL. DATE 12/03/2005 TOTAL DEPTH 12458 PERF. 7061 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | N | 734 | -0- | -16 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | 692 | -0- | 692 | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 01 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 529 | -0- | -143 | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE (MULTIPAY) 28774 940 NON-ASSOCIATED CAPACITY CNTY: PECOS
BC OPERATING, INC. 058893
ELSINORE WELL #: 60 RRCID -> 063631 COMPL. DATE 05/23/1975 TOTAL DEPTH 12458 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW ENERGY, LP 508409
FULK, MONTGOMERY WELL #: 5 RRCID -> 061478 COMPL. DATE 10/28/1996 TOTAL DEPTH 13200 PERF.12449 - 12455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON RANCH WELL #: 1 RRCID -> 064352 COMPL. DATE 06/10/1975 TOTAL DEPTH 13090 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2697 | N | 2697 | -0- | -0- | -0- | 2697 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2914 | N | 2876 | -0- | -38 | -0- | 2876 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2591 | N | 2591 | -0- | -0- | -0- | 2591 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW XX 2003 WELL #: 1 RRCID -> 196966 COMPL. DATE 06/15/2003 TOTAL DEPTH 15740 PERF.12468 - 12610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8370 | X | 7649 | -0- | -721 | -0- | 7649 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 8587 | X | 7395 | -0- | -1192 | -0- | 7394 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 01 | 8587 | X | 7439 | -0- | -1148 | -0- | 7439 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 7756 | X | 6533 | -0- | -1223 | -0- | 6532 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 4 |
| 03 | 8432 | X | 6714 | -0- | -1718 | -0- | 6713 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 04 | 7650 | X | NO RPT | -0- | -7650 | -0- | | | | | Y | NO RPT | | | | | 5 |

OXY USA INC. 630591
ELSINORE WELL #: 7302 RRCID -> 279458 COMPL. DATE 03/18/2016 TOTAL DEPTH 15850 PERF.14929 - 15850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELSINORE (MULTIPAY) //CONT.// 28774 940 NON-ASSOCIATED CAPACITY CNTY: PECOS
OXY USA INC. //CONT.// 630591
ELSINORE 69 WELL #: 6901 RRCID -> 283392 COMPL. DATE 02/22/2017 TOTAL DEPTH 16411 PERF.15280 - 15636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRATEGY OPERATING, LLC 825474
ELSINORE ROYALTY CO. WELL #: 53 RRCID -> 019686 COMPL. DATE 11/28/1958 TOTAL DEPTH 12295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE WELL #: 59 RRCID -> 059689 COMPL. DATE 09/01/2016 TOTAL DEPTH 12800 PERF.12087 - 12094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 191 | -0- | 191 | 193 | 191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | X | 12600 | -0- | 12600 | 193 | 12600 | 3 | | | N | -0- | | | | | -0- |
| 01 | 13278 | X | 13085 | -0- | -193 | -0- | 13085 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10220 | X | 10220 | -0- | -0- | -0- | 10220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 180 | X | NO RPT | -0- | -180 | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE ROYALITY CO. WELL #: 64 RRCID -> 066068 COMPL. DATE 08/12/1999 TOTAL DEPTH 12650 PERF.12061 - 12468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE ROYALITY CO. WELL #: 63 RRCID -> 066463 COMPL. DATE 03/22/1976 TOTAL DEPTH 12461 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE ROYALITY CO. WELL #: 65 RRCID -> 066464 COMPL. DATE 04/23/1976 TOTAL DEPTH 12550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE (WOLFCAMP) 28774 950 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP 508409
LA ESCALERA 49-D LTD TRC IV WELL #: 1 RRCID -> 161405 COMPL. DATE 08/28/1996 TOTAL DEPTH 8725 PERF. 7171 - 7185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2346 | N | 2346 | -0- | -0- | -0- | 171 | 1 9 | 2174 | 2 | Y | 1 | 2 | 1 | | | 3 |
| 12 | 2154 | N | 2154 | -0- | -0- | -0- | 162 | 1 9 | 1989 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 01 | 2418 | N | 2141 | -0- | -277 | -0- | 157 | 1 9 | 1983 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 02 | 2154 | N | 2154 | -0- | -0- | -0- | 151 | 1 9 | 2001 | 2 | Y | 2 | 2 | 1 | | | 3 |
| *03 | 2393 | N | 2393 | -0- | -0- | -0- | 171 | 1 9 | 2221 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

LA ESCALERA 49-D LTD TRC IV WELL #: 2 RRCID -> 165700 COMPL. DATE 05/24/1997 TOTAL DEPTH 7600 PERF. 7300 - 7312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 85 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 85 | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 85 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 85 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

LA ESCALARA WELL #: 4801 RRCID -> 171452 COMPL. DATE 11/10/1998 TOTAL DEPTH 13110 PERF. 6983 - 7289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| *12 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| *01 | 961 | N | 881 | -0- | -80 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 02 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| *03 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA ESCALERA EAST WELL #: 4802 RRCID -> 208167 COMPL. DATE 02/26/2005 TOTAL DEPTH 7750 PERF. 6979 - 7534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

STRATEGY OPERATING, LLC 825474
ELSINORE WELL #: 68 RRCID -> 139192 COMPL. DATE 06/13/1991 TOTAL DEPTH 7955 PERF. 7264 - 7707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2445 | N | 2445 | -0- | -0- | -0- | 2445 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | 2190 | -0- | 2190 | -0- | 2190 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2050 | N | 2050 | -0- | -0- | -0- | 2050 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2296 | N | 1546 | -0- | -750 | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAESCALERA WELL #: 2601 RRCID -> 151088 COMPL. DATE 08/11/1994 TOTAL DEPTH 7700 PERF. 7413 - 7553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | Y | -0- | | | | | 28 |
| 12 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | Y | -0- | | | | | 28 |
| 01 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | Y | -0- | | | | | 28 |
| 02 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | Y | -0- | | | | | 28 |
| *03 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | Y | -0- | | | | | 28 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 28 |

ELSINORE (WOLFCAMP) //CONT.// 28774 950 NON-ASSOCIATED CAPACITY CNTY: PECOS
STRATEGY OPERATING, LLC //CONT.// 825474
LAESCALERA WELL #: 2501 RRCID -> 153198 COMPL. DATE 11/22/1994 TOTAL DEPTH 7958 PERF. 7220 - 7770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5683 | X | 5683 | -0- | -0- | -0- | 5683 | 3 | | | Y | -0- | | | | | 36 |
| 12 | 5573 | X | 5573 | -0- | -0- | -0- | 5573 | 3 | | | Y | -0- | | | | | 36 |
| 01 | 4619 | X | 2591 | -0- | -2028 | -0- | 2591 | 3 | | | Y | -0- | | | | | 36 |
| 02 | 3780 | X | 2591 | -0- | -1189 | -0- | 2591 | 3 | | | Y | -0- | | | | | 36 |
| 03 | 4185 | X | -0- | -0- | -4185 | -0- | | | | | Y | -0- | | | | | 36 |
| 04 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | 36 |

ELSINORE, WEST FARM (DEVONIAN) 28778 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
CAMERON EXPLORATION, INC. 126996
ELSINORE CATTLE CO. WELL #: 56 RRCID -> 050218 COMPL. DATE 02/07/1961 TOTAL DEPTH 16735 PERF.13794 - 13814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA ESCALERA WELL #: 1AH RRCID -> 211685 COMPL. DATE 08/15/2005 TOTAL DEPTH 13725 PERF.13659 - 16022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMBAR (DEVONIAN) 28843 111 ASSOCIATED ONE WELL CNTY: ANDREWS
OXY USA WTP LP 630555
DRONE BEE WELL #: 2 RRCID -> 293240 COMPL. DATE 07/21/2013 TOTAL DEPTH 9849 PERF. 9284 - 9679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | | 327 | -0- | -213 | 5250 | 327 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 558 | | 180 | -0- | -378 | 4872 | 180 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 672 | -0- | -2428 | 2444 | 672 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1012 | -0- | -1788 | 656 | 1012 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1081 | N | 425 | -0- | -656 | -0- | 425 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 540 | N | 222 | -0- | -318 | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |

EMBAR (PERMIAN) 28843 666 ASSOCIATED CAPACITY CNTY: ANDREWS
MAVERICK PERMIAN LLC 100319
UNIVERSITY ANDREWS WELL #: 115 RRCID -> 152974 COMPL. DATE 01/08/1995 TOTAL DEPTH 6505 PERF. 5546 - 5777

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3738 | X | 3738 | -0- | -0- | -0- | 3709 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 12 | 3138 | X | 3138 | -0- | -0- | -0- | 2894 | 2 | 223 | 4 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 3461 | X | 3461 | -0- | -0- | -0- | 3433 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 1 |
| 02 | 2918 | X | 2918 | -0- | -0- | -0- | 2899 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | -0- |
| 03 | 3875 | X | 3124 | -0- | -751 | -0- | 3104 | 2 | 20 | 9 | Y | 18 | 14 | 1 | | | 4 |
| *04 | 3750 | X | 3020 | -0- | -730 | -0- | 2908 | 2 | 93 | 4 | Y | 17 | 20 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |

EMBAR (YATES) 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC 100222
UNIVERSITY JENNIFER C WELL #: 103 RRCID -> 094624 COMPL. DATE 11/17/1981 TOTAL DEPTH 6310 PERF. 2603 - 2690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 19-10 WELL #: 1 RRCID -> 129957 COMPL. DATE 12/20/1988 TOTAL DEPTH 2966 PERF. 2604 - 2786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 24-11 WELL #: 1 RRCID -> 129958 COMPL. DATE 12/21/1988 TOTAL DEPTH 3012 PERF. 2634 - 2814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 25-11 WELL #: 1 RRCID -> 129959 COMPL. DATE 01/04/1989 TOTAL DEPTH 2977 PERF. 2598 - 2784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 28-10 WELL #: 1 RRCID -> 129960 COMPL. DATE N/A TOTAL DEPTH 3050 PERF. 2702 - 2913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 29-10 WELL #: 1 RRCID -> 129961 COMPL. DATE 12/12/1988 TOTAL DEPTH 2903 PERF. 2539 - 2716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 30-10 WELL #: 1 RRCID -> 129962 COMPL. DATE 10/26/1988 TOTAL DEPTH 2895 PERF. 2556 - 2738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC //CONT.// 100222
UNIVERSITY 30-10 WELL #: 3 RRCID -> 129963 COMPL. DATE 12/26/1988 TOTAL DEPTH 2950 PERF. 2564 - 2754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 30-10 WELL #: 4 RRCID -> 129964 COMPL. DATE 12/14/1988 TOTAL DEPTH 2935 PERF. 2581 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 32-10 WELL #: 1 RRCID -> 129965 COMPL. DATE 12/12/1988 TOTAL DEPTH 2930 PERF. 2552 - 2738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 30-10 WELL #: 2 RRCID -> 130025 COMPL. DATE 12/18/1988 TOTAL DEPTH 2968 PERF. 2592 - 2772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS UNIVERSITY W WELL #: 1 RRCID -> 130616 COMPL. DATE 12/16/1988 TOTAL DEPTH 6300 PERF. 2738 - 2902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 20-10 WELL #: 1 RRCID -> 131031 COMPL. DATE 05/17/1989 TOTAL DEPTH 3115 PERF. 2727 - 2922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 20-10 WELL #: 2 RRCID -> 131032 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 2656 - 2839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC //CONT.// 100222
UNIVERSITY 19-10 WELL #: 2 RRCID -> 132309 COMPL. DATE 07/24/1989 TOTAL DEPTH 3020 PERF. 2625 - 2809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 19-10 WELL #: 3 RRCID -> 132310 COMPL. DATE 07/25/1989 TOTAL DEPTH 3097 PERF. 2710 - 2907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 29-10 WELL #: 3 RRCID -> 132311 COMPL. DATE 07/24/1989 TOTAL DEPTH 2950 PERF. 2564 - 2746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 32-10 WELL #: 2 RRCID -> 133264 COMPL. DATE 12/08/1989 TOTAL DEPTH 2950 PERF. 2568 - 2751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 19-10 WELL #: 4 RRCID -> 133918 COMPL. DATE 02/23/1990 TOTAL DEPTH 3075 PERF. 2696 - 2886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 19-10 WELL #: 5 RRCID -> 133919 COMPL. DATE 02/23/1990 TOTAL DEPTH 3010 PERF. 2582 - 2771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 29-10 WELL #: 2 RRCID -> 133920 COMPL. DATE 02/26/1990 TOTAL DEPTH 2950 PERF. 2566 - 2746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC //CONT.// 100222

UNIVERSITY 29-10 WELL #: 4 RRCID -> 133921 COMPL. DATE 02/13/2010 TOTAL DEPTH 2975 PERF. 2585 - 2779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 30-10 WELL #: 6 RRCID -> 133922 COMPL. DATE 02/26/1990 TOTAL DEPTH 2955 PERF. 2542 - 2727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 31-10 WELL #: 1 RRCID -> 133923 COMPL. DATE 02/26/1990 TOTAL DEPTH 2970 PERF. 2593 - 2784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLAKENEY, MAUDE 5-44 WELL #: 4 RRCID -> 150892 COMPL. DATE 02/23/1990 TOTAL DEPTH 3925 PERF. 2645 - 2842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLAKENEY, MAUDE 6-44 WELL #: 2 RRCID -> 150893 COMPL. DATE 02/26/1990 TOTAL DEPTH 3024 PERF. 2572 - 2992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLAKENEY, MAUDE 6-44 WELL #: 1 RRCID -> 151861 COMPL. DATE 08/09/1989 TOTAL DEPTH 2980 PERF. 2512 - 2808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY "B" WELL #: 321 RRCID -> 161903 COMPL. DATE 11/11/1996 TOTAL DEPTH 2925 PERF. 2589 - 2799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC //CONT.// 100222
UNIVERSITY "C" WELL #: 291 RRCID -> 161904 COMPL. DATE 10/26/1996 TOTAL DEPTH 2937 PERF. 2555 - 2761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY "D" WELL #: 322 RRCID -> 161906 COMPL. DATE 11/19/1996 TOTAL DEPTH 2933 PERF. 2567 - 2775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY "E" WELL #: 292 RRCID -> 161908 COMPL. DATE 11/01/1996 TOTAL DEPTH 2985 PERF. 2564 - 2780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY ANDREWS "B" WELL #: 108 RRCID -> 161914 COMPL. DATE 09/15/1996 TOTAL DEPTH 6280 PERF. 2584 - 2789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY ANDREWS "C" WELL #: 113 RRCID -> 161915 COMPL. DATE 08/15/1996 TOTAL DEPTH 3020 PERF. 2611 - 2832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/26/2023

UNIVERSITY WELL #: 192 RRCID -> 161916 COMPL. DATE 08/27/1996 TOTAL DEPTH 3070 PERF. 2641 - 2853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/09/2023

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC //CONT.// 100222
UNIVERSITY "A" WELL #: 191 RRCID -> 161917 COMPL. DATE 08/31/1996 TOTAL DEPTH 3191 PERF. 2771 - 2983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/16/2023 - WELL PLUGGED 05-16-23

UNIVERSITY ANDREWS "A" WELL #: 92 RRCID -> 161918 COMPL. DATE 08/18/1996 TOTAL DEPTH 6320 PERF. 2398 - 2773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY "G" WELL #: 312 RRCID -> 172554 COMPL. DATE 01/30/1998 TOTAL DEPTH 2779 PERF. 2847 - 4397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY BECKY D WELL #: 87 RRCID -> 237856 COMPL. DATE 01/24/2008 TOTAL DEPTH 6310 PERF. 2795 - 2805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY DONNA A WELL #: 3004 RRCID -> 237998 COMPL. DATE 01/26/2008 TOTAL DEPTH 2975 PERF. 2754 - 2786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVESITY KARIN C WELL #: 1904 RRCID -> 237999 COMPL. DATE 02/01/2008 TOTAL DEPTH 3000 PERF. 2614 - 2795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC //CONT.// 100222
UNIVERSITY BECKY B WELL #: 3601 RRCID -> 238253 COMPL. DATE 02/13/2008 TOTAL DEPTH 2985 PERF. 2581 - 2763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY LISA B WELL #: 3202 RRCID -> 238289 COMPL. DATE 02/13/2008 TOTAL DEPTH 3020 PERF. 2775 - 2783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY DONNA C WELL #: 106 RRCID -> 242212 COMPL. DATE 03/19/2008 TOTAL DEPTH 4280 PERF. 2560 - 2734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/20/2023 - WELL PLUGGED 1/20/23

UNIVERSITY DEBRA C WELL #: 80 RRCID -> 245759 COMPL. DATE 01/17/2008 TOTAL DEPTH 6360 PERF. 2790 - 2798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FUELED RESOURCES INC 288421
UNIVERSITY 24-11 WELL #: 3 RRCID -> 153205 COMPL. DATE 02/05/1997 TOTAL DEPTH 3060 PERF. 2694 - 2888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 24-11 WELL #: 2 RRCID -> 153210 COMPL. DATE 02/14/1997 TOTAL DEPTH 3100 PERF. 2684 - 2874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
SATANTA OIL COMPANY 748744
UNIVERSITY -29- WELL #: 1 RRCID -> 019687 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMMA (BARNETT SHALE) 28899 040 ASSOCIATED CAPACITY CNTY: ANDREWS
ELEVATION RESOURCES LLC 247756
UL G 1-15 WELL #: 4H RRCID -> 288316 COMPL. DATE 09/14/2018 TOTAL DEPTH 10499 PERF.10615 - 15840

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15900 | X | 11676 | -0- | -4224 | -0- | 10710 | 3 | 100 | 4 | Y | 787 | 801 | 1 | | | 49 |
| | | | | | | | 866 | 9 | | | | | | | | | |
| 12 | 16430 | X | -0- | -0- | -16430 | -0- | | | | | Y | 99 | 143 | 1 | | | 5 |
| 01 | 15593 | X | 744 | -0- | -14849 | -0- | 42 | 3 | 1 | 4 | Y | 637 | 618 | 1 | | | 24 |
| | | | | | | | 701 | 9 | | | | | | | | | |
| 02 | 14280 | X | 1103 | -0- | -13177 | -0- | 98 | 3 | 7 | 4 | Y | 907 | 910 | 1 | | | 21 |
| | | | | | | | 998 | 9 | | | | | | | | | |
| 03 | 15810 | X | 1991 | -0- | -13819 | -0- | 653 | 3 | 15 | 4 | Y | 1203 | 1217 | 1 | | | 7 |
| | | | | | | | 1323 | 9 | | | | | | | | | |
| 04 | 11670 | X | NO RPT | -0- | -11670 | -0- | | | | | Y | NO RPT | | | | | 7 |

UL G 1-28 UNIT WELL #: 3H RRCID -> 288317 COMPL. DATE 11/21/2018 TOTAL DEPTH 10350 PERF.10630 - 17800

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14820 | X | 184 | -0- | -14636 | -0- | 184 | 3 | | | Y | -0- | 9 | 1 | | | 82 |
| 12 | 14818 | X | 1437 | -0- | -13381 | -0- | 41 | 3 | 1396 | 9 | Y | 1269 | 1095 | 1 | | | 256 |
| 01 | 14818 | X | 1468 | -0- | -13350 | -0- | 152 | 3 | 1316 | 9 | Y | 1196 | 1303 | 1 | | | 149 |
| 02 | 5796 | X | 1617 | -0- | -4179 | -0- | 304 | 3 | 1313 | 9 | Y | 1194 | 1203 | 1 | | | 140 |
| *03 | 2576 | X | 2576 | -0- | -0- | -0- | 1278 | 3 | 1298 | 9 | Y | 1180 | 1161 | 1 | | | 159 |
| 04 | 1380 | X | NO RPT | -0- | -1380 | -0- | | | | | Y | NO RPT | | | | | 159 |

UL G 1-15 UNIT WELL #: 2H RRCID -> 288377 COMPL. DATE 04/26/2017 TOTAL DEPTH 10496 PERF.10465 - 15831

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15300 | X | 14531 | -0- | -769 | -0- | 13133 | 3 | 124 | 4 | Y | 1158 | 1162 | 1 | | | 70 |
| | | | | | | | 1274 | 9 | | | | | | | | | |
| 12 | 0 | | 17047 | -0- | 17047 | 17047 | 15477 | 3 | 321 | 4 | Y | 1135 | 1166 | 1 | | | 39 |
| | | | | | | | 1249 | 9 | | | | | | | | | |
| 01 | 34264 | X | 17217 | -0- | -17047 | -0- | 15681 | 3 | 216 | 4 | Y | 1200 | 1193 | 1 | | | 46 |
| | | | | | | | 1320 | 9 | | | | | | | | | |
| 02 | 14840 | X | 14840 | -0- | -0- | -0- | 12767 | 3 | 722 | 4 | Y | 1228 | 1245 | 1 | | | 29 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| *03 | 15266 | X | 15266 | -0- | -0- | -0- | 13659 | 3 | 309 | 4 | Y | 1180 | 1202 | 1 | | | 7 |
| | | | | | | | 1298 | 9 | | | | | | | | | |
| 04 | 16470 | X | NO RPT | -0- | -16470 | -0- | | | | | Y | NO RPT | | | | | 7 |

UL G 1-22 UNIT WELL #: 5H RRCID -> 288381 COMPL. DATE 02/28/2018 TOTAL DEPTH 10742 PERF.10705 - 16575

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13890 | X | 3125 | -0- | -10765 | -0- | 2120 | 3 | 20 | 4 | Y | 895 | 882 | 1 | | | 54 |
| | | | | | | | 985 | 9 | | | | | | | | | |
| 12 | 0 | | 4332 | -0- | 4332 | 4332 | 3397 | 3 | 71 | 4 | Y | 785 | 811 | 1 | | | 28 |
| | | | | | | | 864 | 9 | | | | | | | | | |
| 01 | 8284 | X | 3952 | -0- | -4332 | -0- | 2941 | 3 | 41 | 4 | Y | 882 | 876 | 1 | | | 34 |
| | | | | | | | 970 | 9 | | | | | | | | | |
| 02 | 3185 | X | 3185 | -0- | -0- | -0- | 2163 | 3 | 118 | 4 | Y | 822 | 837 | 1 | | | 19 |
| | | | | | | | 904 | 9 | | | | | | | | | |
| 03 | 3224 | X | 2500 | -0- | -724 | -0- | 1464 | 3 | 33 | 4 | Y | 912 | 926 | 1 | | | 5 |
| | | | | | | | 1003 | 9 | | | | | | | | | |
| 04 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | Y | NO RPT | | | | | 5 |

EMMA (BARNETT SHALE) //CONT.// 28899 040 ASSOCIATED CAPACITY CNTY: ANDREWS
ELEVATION RESOURCES LLC //CONT.// 247756
UL G 1-28 UNIT WELL #: 2H RRCID -> 288386 COMPL. DATE 08/11/2018 TOTAL DEPTH 10852 PERF.10705 - 17515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27573 | X | 27573 | -0- | -0- | -0- | 25660 | 3 | 1913 | 9 | Y | 1739 | 1716 | 1 | | | 309 |
| 12 | 0 | | 24808 | -0- | 24808 | 24808 | 23084 | 3 | 1724 | 9 | Y | 1567 | 1521 | 1 | | | 355 |
| 01 | 50965 | X | 26157 | -0- | -24808 | -0- | 24105 | 3 | 2052 | 9 | Y | 1865 | 1992 | 1 | | | 228 |
| 02 | 26385 | X | 26385 | -0- | -0- | -0- | 24668 | 3 | 1717 | 9 | Y | 1561 | 1603 | 1 | | | 186 |
| 03 | 28148 | X | 27734 | -0- | -414 | -0- | 25939 | 3 | 1795 | 9 | Y | 1632 | 1600 | 1 | | | 218 |
| 04 | 27240 | X | NO RPT | -0- | -27240 | -0- | | | | | Y | NO RPT | | | | | 218 |

UL G 9-35 UNIT WELL #: 3H RRCID -> 289531 COMPL. DATE 07/11/2019 TOTAL DEPTH 10303 PERF.10521 - 18736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7129 | -0- | 7129 | 7129 | 4654 | 3 | 22 | 4 | Y | 2230 | 2212 | 1 | 2 | 8 | 94 |
| | | | | | | | 2453 | 9 | | | | | | | | | |
| 12 | 0 | | 7177 | -0- | 7177 | 14306 | 4985 | 3 | 71 | 4 | Y | 1928 | 1925 | 1 | | | 97 |
| | | | | | | | 2121 | 9 | | | | | | | | | |
| 01 | 22687 | X | 8381 | -0- | -14306 | -0- | 5759 | 3 | 15 | 4 | Y | 2370 | 2281 | 1 | | | 186 |
| | | | | | | | 2607 | 9 | | | | | | | | | |
| 02 | 7942 | X | 7942 | -0- | -0- | -0- | 5278 | 3 | 198 | 4 | Y | 2242 | 2324 | 1 | | | 104 |
| | | | | | | | 2466 | 9 | | | | | | | | | |
| *03 | 9724 | X | 9724 | -0- | -0- | -0- | 7345 | 3 | 2 | 4 | Y | 2161 | 2080 | 1 | | | 185 |
| | | | | | | | 2377 | 9 | | | | | | | | | |
| 04 | 4170 | X | NO RPT | -0- | -4170 | -0- | | | | | Y | NO RPT | | | | | 185 |

UL G 1-27 B WELL #: 2H RRCID -> 289603 COMPL. DATE 11/15/2019 TOTAL DEPTH 10479 PERF.10435 - 20199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18990 | X | 2350 | -0- | -16640 | -0- | 2041 | 3 | 21 | 4 | Y | 262 | 331 | 1 | 1 | 8 | 5 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 12 | 19623 | X | 4215 | -0- | -15408 | -0- | 2709 | 3 | 30 | 4 | Y | 1342 | 1320 | 1 | | | 27 |
| | | | | | | | 1476 | 9 | | | | | | | | | |
| 01 | 19623 | X | 1747 | -0- | -17876 | -0- | 84 | 3 | 2 | 4 | Y | 1510 | 1467 | 1 | | | 70 |
| | | | | | | | 1661 | 9 | | | | | | | | | |
| 02 | 13972 | X | -0- | -0- | -13972 | -0- | | | | | Y | 1478 | 1500 | 1 | | | 48 |
| 03 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | Y | 1623 | 1614 | 1 | | | 57 |
| 04 | 4080 | X | NO RPT | -0- | -4080 | -0- | | | | | Y | NO RPT | | | | | 57 |

UL G 1-15 S WELL #: 6H RRCID -> 289634 COMPL. DATE 04/04/2019 TOTAL DEPTH 10538 PERF.10750 - 15221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9132 | -0- | 9132 | 9132 | 8416 | 3 | 79 | 4 | Y | 579 | 586 | 1 | | | 36 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 12 | 0 | | 11476 | -0- | 11476 | 20608 | 10551 | 3 | 219 | 4 | Y | 642 | 655 | 1 | | | 23 |
| | | | | | | | 706 | 9 | | | | | | | | | |
| 01 | 31930 | X | 11322 | -0- | -20608 | -0- | 10435 | 3 | 144 | 4 | Y | 675 | 672 | 1 | | | 26 |
| | | | | | | | 743 | 9 | | | | | | | | | |
| 02 | 9934 | X | 9934 | -0- | -0- | -0- | 8851 | 3 | 507 | 4 | Y | 524 | 538 | 1 | | | 12 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| 03 | 9424 | X | 8772 | -0- | -652 | -0- | 7956 | 3 | 180 | 4 | Y | 578 | 587 | 1 | | | 3 |
| | | | | | | | 636 | 9 | | | | | | | | | |
| 04 | 11100 | X | NO RPT | -0- | -11100 | -0- | | | | | Y | NO RPT | | | | | 3 |

UL G 1-15 S WELL #: 5H RRCID -> 289663 COMPL. DATE 04/04/2019 TOTAL DEPTH 10515 PERF.10800 - 15487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10890 | X | 10871 | -0- | -19 | -0- | 10167 | 3 | 95 | 4 | Y | 554 | 556 | 1 | | | 34 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 12 | 12849 | X | 12849 | -0- | -0- | -0- | 11948 | 3 | 249 | 4 | Y | 593 | 606 | 1 | | | 21 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 01 | 12359 | X | 12359 | -0- | -0- | -0- | 11541 | 3 | 159 | 4 | Y | 599 | 597 | 1 | | | 23 |
| | | | | | | | 659 | 9 | | | | | | | | | |
| 02 | 11021 | X | 11021 | -0- | -0- | -0- | 9820 | 3 | 563 | 4 | Y | 580 | 589 | 1 | | | 14 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 03 | 11222 | X | 10122 | -0- | -1100 | -0- | 9395 | 3 | 213 | 4 | Y | 467 | 478 | 1 | | | 3 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| 04 | 12420 | X | NO RPT | -0- | -12420 | -0- | | | | | Y | NO RPT | | | | | 3 |

EMMA (BARNETT SHALE) //CONT.// 28899 040 ASSOCIATED CAPACITY CNTY: ANDREWS
ELEVATION RESOURCES LLC //CONT.// 247756
UL G 1-27 A WELL #: 1H RRCID -> 289669 COMPL. DATE 11/15/2019 TOTAL DEPTH 10441 PERF.10375 - 20375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18630 | X | 11782 | -0- | -6848 | -0- | 9495 | 3 | 97 | 4 | Y | 1991 | 2543 | 1 | | | 38 |
| | | | | | | | 2190 | 9 | | | | | | | | | |
| 12 | 19251 | X | 13971 | -0- | -5280 | -0- | 10597 | 3 | 117 | 4 | Y | 2961 | 2940 | 1 | | | 59 |
| | | | | | | | 3257 | 9 | | | | | | | | | |
| 01 | 19251 | X | 13542 | -0- | -5709 | -0- | 10101 | 3 | 231 | 4 | Y | 2918 | 2842 | 1 | | | 135 |
| | | | | | | | 3210 | 9 | | | | | | | | | |
| 02 | 14560 | X | 11846 | -0- | -2714 | -0- | 8741 | 3 | 109 | 4 | Y | 2724 | 2770 | 1 | | | 89 |
| | | | | | | | 2996 | 9 | | | | | | | | | |
| 03 | 12183 | X | 11131 | -0- | -1052 | -0- | 8447 | 3 | 2684 | 9 | Y | 2440 | 2443 | 1 | | | 86 |
| 04 | 13530 | X | NO RPT | -0- | -13530 | -0- | | | | | Y | NO RPT | | | | | 86 |

UL G 1-33 UNIT WELL #: 3H RRCID -> 289817 COMPL. DATE 09/27/2019 TOTAL DEPTH 10774 PERF.10970 - 19292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18658 | X | 18658 | -0- | -0- | -0- | 16797 | 3 | 55 | 4 | Y | 1642 | 1597 | 1 | | | 73 |
| | | | | | | | 1806 | 9 | | | | | | | | | |
| 12 | 20144 | X | 20144 | -0- | -0- | -0- | 17918 | 3 | 269 | 4 | Y | 1779 | 1726 | 1 | | | 126 |
| | | | | | | | 1957 | 9 | | | | | | | | | |
| 01 | 17645 | X | 17645 | -0- | -0- | -0- | 15539 | 3 | 248 | 4 | Y | 1689 | 1502 | 1 | | | 313 |
| | | | | | | | 1858 | 9 | | | | | | | | | |
| 02 | 16915 | X | 16915 | -0- | -0- | -0- | 15151 | 3 | 225 | 4 | Y | 1399 | 1473 | 1 | | | 239 |
| | | | | | | | 1539 | 9 | | | | | | | | | |
| *03 | 18775 | X | 18775 | -0- | -0- | -0- | 17202 | 3 | 43 | 4 | Y | 1391 | 1475 | 1 | | | 155 |
| | | | | | | | 1530 | 9 | | | | | | | | | |
| 04 | 16770 | X | NO RPT | -0- | -16770 | -0- | | | | | Y | NO RPT | | | | | 155 |

UL 1-33 UNIT WELL #: 4H RRCID -> 289927 COMPL. DATE 09/27/2019 TOTAL DEPTH 10530 PERF.11110 - 21358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23466 | X | 23466 | -0- | -0- | -0- | 20556 | 3 | 66 | 4 | Y | 2585 | 2516 | 1 | | | 115 |
| | | | | | | | 2844 | 9 | | | | | | | | | |
| 12 | 23674 | X | 23674 | -0- | -0- | -0- | 20649 | 3 | 310 | 4 | Y | 2468 | 2406 | 1 | | | 177 |
| | | | | | | | 2715 | 9 | | | | | | | | | |
| 01 | 25023 | X | 25023 | -0- | -0- | -0- | 22042 | 3 | 351 | 4 | Y | 2391 | 2125 | 1 | | | 443 |
| | | | | | | | 2630 | 9 | | | | | | | | | |
| 02 | 21809 | X | 21809 | -0- | -0- | -0- | 18986 | 3 | 282 | 4 | Y | 2310 | 2369 | 1 | | | 384 |
| | | | | | | | 2541 | 9 | | | | | | | | | |
| *03 | 22783 | X | 22783 | -0- | -0- | -0- | 20335 | 3 | 50 | 4 | Y | 2180 | 2320 | 1 | | | 244 |
| | | | | | | | 2398 | 9 | | | | | | | | | |
| 04 | 21630 | X | NO RPT | -0- | -21630 | -0- | | | | | Y | NO RPT | | | | | 244 |

UL G 1-24 C WELL #: 3H RRCID -> 290270 COMPL. DATE 05/12/2020 TOTAL DEPTH 10735 PERF.10765 - 18866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27363 | X | 27363 | -0- | -0- | -0- | 24051 | 3 | 100 | 4 | Y | 2920 | 2772 | 1 | | | 302 |
| | | | | | | | 3212 | 9 | | | | | | | | | |
| 12 | 26815 | X | 25677 | -0- | -1138 | -0- | 22358 | 3 | 63 | 4 | Y | 2960 | 2923 | 1 | | | 339 |
| | | | | | | | 3256 | 9 | | | | | | | | | |
| 01 | 27070 | X | 27070 | -0- | -0- | -0- | 24037 | 3 | 140 | 4 | Y | 2630 | 2578 | 1 | | | 391 |
| | | | | | | | 2893 | 9 | | | | | | | | | |
| 02 | 25604 | X | 25604 | -0- | -0- | -0- | 22590 | 3 | 159 | 4 | Y | 2595 | 2449 | 1 | | | 537 |
| | | | | | | | 2855 | 9 | | | | | | | | | |
| 03 | 29169 | X | 29169 | -0- | -0- | -0- | 26599 | 3 | 55 | 4 | Y | 2286 | 2376 | 1 | | | 447 |
| | | | | | | | 2515 | 9 | | | | | | | | | |
| 04 | 25950 | X | NO RPT | -0- | -25950 | -0- | | | | | Y | NO RPT | | | | | 447 |

EMMA (BARNETT SHALE) //CONT.// 28899 040 ASSOCIATED CAPACITY CNTY: ANDREWS
ELEVATION RESOURCES LLC //CONT.// 247756
UL G 1-24 D WELL #: 4H RRCID -> 290380 COMPL. DATE 05/12/2020 TOTAL DEPTH 10755 PERF.10700 - 19700

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32610 | X | 30419 | -0- | | -2191 | -0- | | 27711 | 3 | 116 | 4 | Y | 2356 | 2239 | 1 | | | 243 |
| | | | | | | | | | 2592 | 9 | | | | | | | | | |
| 12 | 33697 | X | 29585 | -0- | | -4112 | -0- | | 27154 | 3 | 77 | 4 | Y | 2140 | 2135 | 1 | | | 248 |
| | | | | | | | | | 2354 | 9 | | | | | | | | | |
| 01 | 32984 | X | 29685 | -0- | | -3299 | -0- | | 27418 | 3 | 159 | 4 | Y | 1916 | 1879 | 1 | | | 285 |
| | | | | | | | | | 2108 | 9 | | | | | | | | | |
| 02 | 29792 | X | 29528 | -0- | | -264 | -0- | | 27290 | 3 | 193 | 4 | Y | 1859 | 1758 | 1 | | | 386 |
| | | | | | | | | | 2045 | 9 | | | | | | | | | |
| 03 | 31434 | X | 30652 | -0- | | -782 | -0- | | 28393 | 3 | 59 | 4 | Y | 2000 | 2008 | 1 | | | 378 |
| | | | | | | | | | 2200 | 9 | | | | | | | | | |
| 04 | 30420 | X | NO RPT | -0- | | -30420 | -0- | | | | | | Y | NO RPT | | | | | 378 |

UL G 9-35 B WELL #: 4H RRCID -> 291454 COMPL. DATE 06/29/2021 TOTAL DEPTH 10233 PERF.10725 - 18287

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21775 | X | 21775 | -0- | | -0- | -0- | | 18421 | 3 | 83 | 4 | Y | 2974 | 2953 | 1 | 1 | 8 | 127 |
| | | | | | | | | | 3271 | 9 | | | | | | | | | |
| 12 | 21483 | X | 19509 | -0- | | -1974 | -0- | | 16496 | 3 | 234 | 4 | Y | 2526 | 2526 | 1 | | | 127 |
| | | | | | | | | | 2779 | 9 | | | | | | | | | |
| 01 | 21483 | X | 19244 | -0- | | -2239 | -0- | | 16025 | 3 | 42 | 4 | Y | 2888 | 2788 | 1 | | | 227 |
| | | | | | | | | | 3177 | 9 | | | | | | | | | |
| 02 | 19404 | X | 18752 | -0- | | -652 | -0- | | 15100 | 3 | 563 | 4 | Y | 2808 | 2905 | 1 | | | 130 |
| | | | | | | | | | 3089 | 9 | | | | | | | | | |
| 03 | 21483 | X | 20223 | -0- | | -1260 | -0- | | 17237 | 3 | 6 | 4 | Y | 2709 | 2607 | 1 | | | 232 |
| | | | | | | | | | 2980 | 9 | | | | | | | | | |
| 04 | 20790 | X | NO RPT | -0- | | -20790 | -0- | | | | | | Y | NO RPT | | | | | 232 |

UL G 9-35 C WELL #: 5H RRCID -> 291457 COMPL. DATE 06/15/2021 TOTAL DEPTH 10272 PERF.10675 - 18236

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20250 | X | 19780 | -0- | | -470 | -0- | | 17127 | 3 | 77 | 4 | Y | 2342 | 2323 | 1 | 1 | 8 | 100 |
| | | | | | | | | | 2576 | 9 | | | | | | | | | |
| 12 | 20925 | X | 17216 | -0- | | -3709 | -0- | | 14735 | 3 | 209 | 4 | Y | 2065 | 2061 | 1 | | | 104 |
| | | | | | | | | | 2272 | 9 | | | | | | | | | |
| 01 | 20925 | X | 17423 | -0- | | -3502 | -0- | | 14842 | 3 | 39 | 4 | Y | 2311 | 2233 | 1 | | | 182 |
| | | | | | | | | | 2542 | 9 | | | | | | | | | |
| 02 | 18900 | X | 16044 | -0- | | -2856 | -0- | | 13090 | 3 | 488 | 4 | Y | 2242 | 2320 | 1 | | | 104 |
| | | | | | | | | | 2466 | 9 | | | | | | | | | |
| 03 | 20925 | X | 17639 | -0- | | -3286 | -0- | | 15146 | 3 | 5 | 4 | Y | 2262 | 2173 | 1 | | | 193 |
| | | | | | | | | | 2488 | 9 | | | | | | | | | |
| 04 | 19770 | X | NO RPT | -0- | | -19770 | -0- | | | | | | Y | NO RPT | | | | | 193 |

UL G 1-34 D WELL #: 4H RRCID -> 292490 COMPL. DATE 10/19/2021 TOTAL DEPTH 10926 PERF.10900 - 19903

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 42931 | -0- | | 42931 | 86787 | | 35940 | 3 | 116 | 4 | Y | 6250 | 6095 | 1 | | | 279 |
| | | | | | | | | | 6875 | 9 | | | | | | | | | |
| 12 | 0 | | 38905 | -0- | | 38905 | 125692 | | 32025 | 3 | 480 | 4 | Y | 5818 | 5680 | 1 | | | 417 |
| | | | | | | | | | 6400 | 9 | | | | | | | | | |
| 01 | 161334 | X | 35642 | -0- | | -125692 | -0- | | 29085 | 3 | 464 | 4 | Y | 5539 | 4929 | 1 | | | 1027 |
| | | | | | | | | | 6093 | 9 | | | | | | | | | |
| 02 | 39648 | X | 29635 | -0- | | -10013 | -0- | | 23504 | 3 | 349 | 4 | Y | 5256 | 5407 | 1 | | | 876 |
| | | | | | | | | | 5782 | 9 | | | | | | | | | |
| 03 | 43896 | X | 33159 | -0- | | -10737 | -0- | | 27697 | 3 | 68 | 4 | Y | 4904 | 5229 | 1 | | | 551 |
| | | | | | | | | | 5394 | 9 | | | | | | | | | |
| 04 | 42480 | X | NO RPT | -0- | | -42480 | -0- | | | | | | Y | NO RPT | | | | | 551 |

EMMA (BARNETT SHALE) //CONT.// 28899 040 ASSOCIATED CAPACITY CNTY: ANDREWS
ELEVATION RESOURCES LLC //CONT.// 247756
UL G 1-7 D WELL #: 4H RRCID -> 293074 COMPL. DATE 12/09/2021 TOTAL DEPTH 10159 PERF.10860 - 20400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58478 | X | 29142 | -0- | -29336 | -0- | 22322 | 3 | 74 | 4 | Y | 6133 | 6171 | 1 | | | 94 |
| | | | | | | | 6746 | 9 | | | | | | | | | |
| 12 | 0 | | 26851 | -0- | 26851 | 26851 | 20493 | 3 | 247 | 4 | Y | 5555 | 5546 | 1 | | | 103 |
| | | | | | | | 6111 | 9 | | | | | | | | | |
| 01 | 50772 | X | 23921 | -0- | -26851 | -0- | 18143 | 3 | 87 | 4 | Y | 5174 | 5032 | 1 | | | 245 |
| | | | | | | | 5691 | 9 | | | | | | | | | |
| 02 | 26488 | X | 20810 | -0- | -5678 | -0- | 15838 | 3 | 86 | 4 | Y | 4442 | 4541 | 1 | | | 146 |
| | | | | | | | 4886 | 9 | | | | | | | | | |
| 03 | 30101 | X | 20968 | -0- | -9133 | -0- | 16043 | 3 | 22 | 4 | Y | 4457 | 4548 | 1 | | | 55 |
| | | | | | | | 4903 | 9 | | | | | | | | | |
| 04 | 29130 | X | NO RPT | -0- | -29130 | -0- | | | | | Y | NO RPT | | | | | 55 |

FASKEN OIL AND RANCH, LTD. 263696
FEE LA WELL #: 1501LB RRCID -> 294591 COMPL. DATE 09/15/2022 TOTAL DEPTH 10547 PERF.11167 - 21508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 149736 | -0- | 149736 | 149736 | 104502 | 3 | 45234 | 9 | N | 41122 | 41486 | 0 | | | 694 |
| 10 | 0 | | 243025 | -0- | 243025 | 392761 | 162504 | 3 | 80521 | 9 | N | 73201 | 73299 | 0 | | | 596 |
| 11 | 0 | | 253803 | -0- | 253803 | 646564 | 170245 | 3 | 83558 | 9 | N | 75962 | 75964 | 0 | | | 594 |
| 12 | 0 | | 283672 | -0- | 283672 | 930236 | 202734 | 3 | 80938 | 9 | N | 73580 | 73591 | 0 | | | 583 |
| 01 | 0 | | 283981 | -0- | 283981 | 1214217 | 208273 | 3 | 75708 | 9 | N | 68825 | 69085 | 0 | | | 323 |
| 02 | 0 | | 232865 | -0- | 232865 | 1447082 | 174503 | 3 | 58362 | 9 | N | 53056 | 52970 | 0 | | | 409 |
| *03 | 1733496 | X | 286414 | -0- | -1447082 | -0- | 217390 | 3 | 69024 | 9 | Y | 62749 | 62671 | 0 | | | 487 |
| *04 | 69114 | X | 69114 | -0- | -0- | -0- | 54945 | 3 | 14169 | 9 | Y | 12881 | 13691 | 0 | | | 165 |

FEE LA WELL #: 1502LB RRCID -> 294592 COMPL. DATE 09/17/2022 TOTAL DEPTH 10565 PERF.11294 - 21629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 29700 | X | NO RPT | -0- | -29700 | -0- | | | | | Y | NO RPT | | | | | -0- |
| *04 | 68880 | X | 68880 | -0- | -0- | -0- | 52197 | 3 | 16683 | 9 | Y | 15166 | 14985 | 0 | | | 181 |

FEE LA WELL #: 1503LB RRCID -> 294593 COMPL. DATE 09/16/2022 TOTAL DEPTH 10586 PERF.11296 - 21631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 37120 | X | NO RPT | -0- | -37120 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 55680 | X | NO RPT | -0- | -55680 | -0- | | | | | Y | NO RPT | | | | | -0- |

FEE LA WELL #: 1504LB RRCID -> 294594 COMPL. DATE 09/16/2022 TOTAL DEPTH 10687 PERF.11287 - 21628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 30700 | X | NO RPT | -0- | -30700 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 46050 | X | NO RPT | -0- | -46050 | -0- | | | | | Y | NO RPT | | | | | -0- |

EMMA (BARNETT SHALE) //CONT.// 28899 040 ASSOCIATED CAPACITY CNTY: ANDREWS
ZARVONA ENERGY LLC 950523
UNIVERSITY 1-36 UNIT WELL #: 5H RRCID -> 288622 COMPL. DATE 10/10/2017 TOTAL DEPTH 10939 PERF.10916 - 16066

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3298 | -0- | 3298 | 3298 | 184 | 1 | 2931 | 3 | Y | 140 | 139 | 1 | | | 51 |
| | | | | | | | 29 | 4 | 154 | 9 | | | | | | | |
| 12 | 0 | | 3256 | -0- | 3256 | 6554 | 231 | 1 | 2714 | 3 | Y | 152 | 138 | 1 | | | 65 |
| | | | | | | | 144 | 4 | 167 | 9 | | | | | | | |
| 01 | 0 | | 3850 | -0- | 3850 | 10404 | 131 | 1 | 3429 | 3 | Y | 126 | 142 | 1 | | | 49 |
| | | | | | | | 151 | 4 | 139 | 9 | | | | | | | |
| 02 | 12492 | X | 2088 | -0- | -10404 | -0- | 265 | 1 | 1547 | 3 | Y | 128 | 110 | 1 | | | 67 |
| | | | | | | | 135 | 4 | 141 | 9 | | | | | | | |
| 03 | 4526 | X | 3242 | -0- | -1284 | -0- | 270 | 1 | 2595 | 3 | Y | 138 | 135 | 1 | | | 70 |
| | | | | | | | 225 | 4 | 152 | 9 | | | | | | | |
| 04 | 3720 | X | 3322 | -0- | -398 | -0- | 269 | 1 | 2798 | 3 | Y | 127 | 131 | 1 | | | 66 |
| | | | | | | | 115 | 4 | 140 | 9 | | | | | | | |

UNIVERSITY 1-36 UNIT WELL #: 2H RRCID -> 288623 COMPL. DATE 05/09/2018 TOTAL DEPTH 11094 PERF.11132 - 15919

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3444 | -0- | 3444 | 3444 | 130 | 1 | 2900 | 3 | Y | 350 | 347 | 1 | | | 31 |
| | | | | | | | 29 | 4 | 385 | 9 | | | | | | | |
| 12 | 0 | | 6950 | -0- | 6950 | 10394 | 139 | 1 | 5757 | 3 | Y | 682 | 622 | 1 | | | 91 |
| | | | | | | | 304 | 4 | 750 | 9 | | | | | | | |
| 01 | 0 | | 4453 | -0- | 4453 | 14847 | 161 | 1 | 3467 | 3 | Y | 611 | 684 | 1 | | | 18 |
| | | | | | | | 153 | 4 | 672 | 9 | | | | | | | |
| 02 | 18424 | X | 3577 | -0- | -14847 | -0- | 141 | 1 | 2685 | 3 | Y | 470 | 405 | 1 | | | 83 |
| | | | | | | | 234 | 4 | 517 | 9 | | | | | | | |
| 03 | 6944 | X | 6025 | -0- | -919 | -0- | 213 | 1 | 4652 | 3 | Y | 688 | 673 | 1 | | | 98 |
| | | | | | | | 403 | 4 | 757 | 9 | | | | | | | |
| 04 | 6720 | X | 5818 | -0- | -902 | -0- | 97 | 1 | 4913 | 3 | Y | 550 | 569 | 1 | | | 79 |
| | | | | | | | 203 | 4 | 605 | 9 | | | | | | | |

UNIVERSITY 1-37 UNIT A WELL #: 6H RRCID -> 288723 COMPL. DATE 12/01/2018 TOTAL DEPTH 10830 PERF.10710 - 20987

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12999 | -0- | 12999 | 12999 | 421 | 1 | 10637 | 3 | Y | 1627 | 1592 | 1 | | | 212 |
| | | | | | | | 151 | 4 | 1790 | 9 | | | | | | | |
| 12 | 0 | | 12216 | -0- | 12216 | 25215 | 429 | 1 | 9594 | 3 | Y | 1993 | 1798 | 1 | | | 407 |
| | | | | | | | 1 | 4 | 2192 | 9 | | | | | | | |
| 01 | 0 | | 11224 | -0- | 11224 | 36439 | 315 | 1 | 8970 | 3 | Y | 1722 | 1956 | 1 | | | 173 |
| | | | | | | | 45 | 4 | 1894 | 9 | | | | | | | |
| 02 | 46652 | X | 10213 | -0- | -36439 | -0- | 148 | 1 | 8457 | 3 | Y | 1361 | 1333 | 1 | | | 201 |
| | | | | | | | 111 | 4 | 1497 | 9 | | | | | | | |
| 03 | 15035 | X | 13671 | -0- | -1364 | -0- | 269 | 1 | 11262 | 3 | Y | 1601 | 1463 | 1 | | | 339 |
| | | | | | | | 379 | 4 | 1761 | 9 | | | | | | | |
| 04 | 12990 | X | 9444 | -0- | -3546 | -0- | 175 | 1 | 8171 | 3 | Y | 998 | 1175 | 1 | | | 162 |
| | | | | | | | 1098 | 9 | | | | | | | | | |

UNIVERSITY 1-30 UNIT WELL #: 1H RRCID -> 288737 COMPL. DATE 08/24/2016 TOTAL DEPTH 10740 PERF.11136 - 16711

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6957 | -0- | 6957 | 6957 | 150 | 1 | 5856 | 3 | N | 846 | 878 | 1 | | | 163 |
| | | | | | | | 20 | 4 | 931 | 9 | | | | | | | |
| 12 | 0 | | 9393 | -0- | 9393 | 16350 | 412 | 1 | 7790 | 3 | N | 1078 | 703 | 1 | | | 538 |
| | | | | | | | 5 | 4 | 1186 | 9 | | | | | | | |
| 01 | 0 | | 13568 | -0- | 13568 | 29918 | 533 | 1 | 11228 | 3 | N | 1388 | 1567 | 1 | | | 359 |
| | | | | | | | 280 | 4 | 1527 | 9 | | | | | | | |
| 02 | 43650 | X | 13732 | -0- | -29918 | -0- | 481 | 1 | 11740 | 3 | N | 1281 | 1243 | 1 | | | 397 |
| | | | | | | | 102 | 4 | 1409 | 9 | | | | | | | |
| 03 | 11276 | X | 11276 | -0- | -0- | -0- | 392 | 1 | 9824 | 3 | N | 930 | 910 | 1 | | | 417 |
| | | | | | | | 37 | 4 | 1023 | 9 | | | | | | | |
| 04 | 12308 | X | 12308 | -0- | -0- | -0- | 441 | 1 | 10528 | 3 | N | 1178 | 897 | 1 | | | 698 |
| | | | | | | | 43 | 4 | 1296 | 9 | | | | | | | |

EMMA (BARNETT SHALE) //CONT.// 28899 040 ASSOCIATED CAPACITY CNTY: ANDREWS
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 1-36 UNIT WELL #: 6H RRCID -> 288827 COMPL. DATE 03/25/2017 TOTAL DEPTH 10963 PERF.11225 - 15878

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4137 | -0- | 4137 | 4137 | 205 | 1 | 3140 | 3 | Y | 692 | 694 | 1 | | | 102 |
| | | | | | | | 31 | 4 | 761 | 9 | | | | | | | |
| 12 | 0 | | 4168 | -0- | 4168 | 8305 | 230 | 1 | 2951 | 3 | Y | 755 | 691 | 1 | | | 166 |
| | | | | | | | 156 | 4 | 831 | 9 | | | | | | | |
| 01 | 0 | | 5087 | -0- | 5087 | 13392 | 263 | 1 | 3959 | 3 | Y | 628 | 709 | 1 | | | 85 |
| | | | | | | | 174 | 4 | 691 | 9 | | | | | | | |
| 02 | 16175 | X | 2783 | -0- | -13392 | -0- | 206 | 1 | 1711 | 3 | Y | 652 | 552 | 1 | | | 185 |
| | | | | | | | 149 | 4 | 717 | 9 | | | | | | | |
| 03 | 5580 | X | 4095 | -0- | -1485 | -0- | 275 | 1 | 2834 | 3 | Y | 674 | 673 | 1 | | | 186 |
| | | | | | | | 245 | 4 | 741 | 9 | | | | | | | |
| 04 | 4920 | X | 4124 | -0- | -796 | -0- | 297 | 1 | 3007 | 3 | Y | 633 | 656 | 1 | | | 163 |
| | | | | | | | 124 | 4 | 696 | 9 | | | | | | | |

UNIVERSITY 1-37 UNIT WELL #: 4H RRCID -> 288901 COMPL. DATE 11/19/2018 TOTAL DEPTH 11014 PERF.10802 - 17959

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11863 | -0- | 11863 | 11863 | 408 | 1 | 10163 | 3 | Y | 1044 | 990 | 1 | | | 136 |
| | | | | | | | 144 | 4 | 1148 | 9 | | | | | | | |
| 12 | 0 | | 6085 | -0- | 6085 | 17948 | 330 | 1 | 4629 | 3 | Y | 1024 | 951 | 1 | | | 209 |
| | | | | | | | 1126 | 9 | | | | | | | | | |
| 01 | 0 | | 4801 | -0- | 4801 | 22749 | 283 | 1 | 3526 | 3 | Y | 885 | 1005 | 1 | | | 89 |
| | | | | | | | 18 | 4 | 974 | 9 | | | | | | | |
| 02 | 29542 | X | 6793 | -0- | -22749 | -0- | 242 | 1 | 5774 | 3 | Y | 637 | 632 | 1 | | | 94 |
| | | | | | | | 76 | 4 | 701 | 9 | | | | | | | |
| 03 | 12245 | X | 11204 | -0- | -1041 | -0- | 347 | 1 | 9582 | 3 | Y | 866 | 777 | 1 | | | 183 |
| | | | | | | | 322 | 4 | 953 | 9 | | | | | | | |
| 04 | 11850 | X | 11796 | -0- | -54 | -0- | 390 | 1 | 9931 | 3 | Y | 1341 | 1306 | 1 | | | 218 |
| | | | | | | | 1475 | 9 | | | | | | | | | |

UNIVERSITY 1-36 UNIT WELL #: 3H RRCID -> 289221 COMPL. DATE 05/09/2018 TOTAL DEPTH 10923 PERF.11039 - 15851

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8850 | X | 7279 | -0- | -1571 | -0- | 188 | 1 | 6234 | 3 | Y | 723 | 717 | 1 | | | 66 |
| | | | | | | | 62 | 4 | 795 | 9 | | | | | | | |
| 12 | 0 | | 8765 | -0- | 8765 | 8765 | 269 | 1 | 7277 | 3 | Y | 758 | 691 | 1 | | | 133 |
| | | | | | | | 385 | 4 | 834 | 9 | | | | | | | |
| 01 | 0 | | 6905 | -0- | 6905 | 15670 | 197 | 1 | 5846 | 3 | Y | 549 | 615 | 1 | | | 67 |
| | | | | | | | 258 | 4 | 604 | 9 | | | | | | | |
| 02 | 21709 | X | 6039 | -0- | -15670 | -0- | 135 | 1 | 5003 | 3 | Y | 423 | 364 | 1 | | | 126 |
| | | | | | | | 436 | 4 | 465 | 9 | | | | | | | |
| 03 | 8773 | X | 8752 | -0- | -21 | -0- | 173 | 1 | 7395 | 3 | Y | 494 | 484 | 1 | | | 136 |
| | | | | | | | 641 | 4 | 543 | 9 | | | | | | | |
| 04 | 8490 | X | 8481 | -0- | -9 | -0- | 120 | 1 | 7527 | 3 | Y | 475 | 492 | 1 | | | 119 |
| | | | | | | | 311 | 4 | 523 | 9 | | | | | | | |

UNIVERSITY 1-36 UNIT WELL #: 1H RRCID -> 290490 COMPL. DATE 05/09/2018 TOTAL DEPTH 10883 PERF.10714 - 15774

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6180 | X | 1864 | -0- | -4316 | -0- | 310 | 1 | 930 | 3 | Y | 559 | 555 | 1 | | | 109 |
| | | | | | | | 9 | 4 | 615 | 9 | | | | | | | |
| 12 | 0 | | 2721 | -0- | 2721 | 2721 | 308 | 1 | 1657 | 3 | Y | 607 | 553 | 1 | | | 163 |
| | | | | | | | 88 | 4 | 668 | 9 | | | | | | | |
| 01 | 0 | | 2395 | -0- | 2395 | 5116 | 278 | 1 | 1513 | 3 | Y | 488 | 547 | 1 | | | 104 |
| | | | | | | | 67 | 4 | 537 | 9 | | | | | | | |
| 02 | 7756 | X | 2640 | -0- | -5116 | -0- | 184 | 1 | 1878 | 3 | Y | 377 | 324 | 1 | | | 157 |
| | | | | | | | 163 | 4 | 415 | 9 | | | | | | | |
| 03 | 2729 | X | 2729 | -0- | -0- | -0- | 332 | 1 | 1650 | 3 | Y | 549 | 538 | 1 | | | 168 |
| | | | | | | | 143 | 4 | 604 | 9 | | | | | | | |
| 04 | 4706 | X | 4706 | -0- | -0- | -0- | 182 | 1 | 3809 | 3 | Y | 507 | 525 | 1 | | | 150 |
| | | | | | | | 157 | 4 | 558 | 9 | | | | | | | |

EMMA (BARNETT SHALE) //CONT.// 28899 040 ASSOCIATED CAPACITY CNTY: ANDREWS
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 1-3C WELL #: 5H RRCID -> 290613 COMPL. DATE 06/29/2019 TOTAL DEPTH 10737 PERF.10985 - 17005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8280 | X | 5344 | -0- | -2936 | -0- | 161 | 1 | 2852 | 3 | Y | 1974 | 1902 | 1 | | | 227 |
| | | | | | | | 160 | 4 | 2171 | 9 | | | | | | | |
| 12 | 0 | | 3278 | -0- | 3278 | 3278 | 159 | 1 | 1383 | 3 | Y | 1075 | 931 | 1 | | | 371 |
| | | | | | | | 553 | 4 | 1183 | 9 | | | | | | | |
| 01 | 0 | | 2441 | -0- | 2441 | 5719 | 189 | 1 | 1361 | 3 | Y | 746 | 1056 | 1 | | | 61 |
| | | | | | | | 70 | 4 | 821 | 9 | | | | | | | |
| 02 | 9104 | X | 3385 | -0- | -5719 | -0- | 76 | 1 | 2032 | 3 | Y | 1156 | 529 | 1 | | | 688 |
| | | | | | | | 5 | 4 | 1272 | 9 | | | | | | | |
| 03 | 6741 | X | 6741 | -0- | -0- | -0- | 241 | 1 | 4349 | 3 | Y | 1951 | 2273 | 1 | | | 366 |
| | | | | | | | 5 | 4 | 2146 | 9 | | | | | | | |
| 04 | 5927 | X | 5927 | -0- | -0- | -0- | 265 | 1 | 3571 | 3 | Y | 1572 | 1572 | 1 | | | 366 |
| | | | | | | | 362 | 4 | 1729 | 9 | | | | | | | |

UNIVERSITY 1-3D WELL #: 7H RRCID -> 290740 COMPL. DATE 06/02/2019 TOTAL DEPTH 10738 PERF.10589 - 16618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9240 | X | 7981 | -0- | -1259 | -0- | 118 | 1 | 5252 | 3 | Y | 2105 | 1975 | 1 | | | 242 |
| | | | | | | | 295 | 4 | 2316 | 9 | | | | | | | |
| 12 | 0 | | 4980 | -0- | 4980 | 4980 | 152 | 1 | 2548 | 3 | Y | 1147 | 993 | 1 | | | 396 |
| | | | | | | | 1018 | 4 | 1262 | 9 | | | | | | | |
| 01 | 0 | | 4577 | -0- | 4577 | 9557 | 250 | 1 | 2787 | 3 | Y | 1270 | 1561 | 1 | | | 105 |
| | | | | | | | 143 | 4 | 1397 | 9 | | | | | | | |
| 02 | 15985 | X | 6428 | -0- | -9557 | -0- | 92 | 1 | 4161 | 3 | Y | 1967 | 901 | 1 | | | 1171 |
| | | | | | | | 11 | 4 | 2164 | 9 | | | | | | | |
| 03 | 8538 | X | 8538 | -0- | -0- | -0- | 259 | 1 | 6285 | 3 | Y | 1806 | 2638 | 1 | | | 339 |
| | | | | | | | 7 | 4 | 1987 | 9 | | | | | | | |
| 04 | 7980 | X | 7252 | -0- | -728 | -0- | 246 | 1 | 4907 | 3 | Y | 1455 | 1455 | 1 | | | 339 |
| | | | | | | | 498 | 4 | 1601 | 9 | | | | | | | |

UNIVERSITY 1-3 A WELL #: 1H RRCID -> 290785 COMPL. DATE 07/12/2019 TOTAL DEPTH 10658 PERF.11010 - 18524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8056 | X | 8056 | -0- | -0- | -0- | 172 | 1 | 5519 | 3 | Y | 1868 | 1800 | 1 | | | 215 |
| | | | | | | | 310 | 4 | 2055 | 9 | | | | | | | |
| 12 | 0 | | 4967 | -0- | 4967 | 4967 | 100 | 1 | 2677 | 3 | Y | 1018 | 881 | 1 | | | 352 |
| | | | | | | | 1070 | 4 | 1120 | 9 | | | | | | | |
| 01 | 0 | | 4446 | -0- | 4446 | 9413 | 128 | 1 | 2928 | 3 | Y | 1126 | 1385 | 1 | | | 93 |
| | | | | | | | 151 | 4 | 1239 | 9 | | | | | | | |
| 02 | 14517 | X | 5104 | -0- | -9413 | -0- | 61 | 1 | 3498 | 3 | Y | 1396 | 658 | 1 | | | 831 |
| | | | | | | | 9 | 4 | 1536 | 9 | | | | | | | |
| 03 | 8339 | X | 7078 | -0- | -1261 | -0- | 263 | 1 | 4068 | 3 | Y | 2493 | 2857 | 1 | | | 467 |
| | | | | | | | 5 | 4 | 2742 | 9 | | | | | | | |
| 04 | 8070 | X | 7449 | -0- | -621 | -0- | 228 | 1 | 4772 | 3 | Y | 1786 | 1837 | 1 | | | 416 |
| | | | | | | | 484 | 4 | 1965 | 9 | | | | | | | |

EMMA (CHARGED SAND) 28899 083 NON-ASSOCIATED ONE WELL CNTY: ANDREWS
CAPTUREPOINT LLC 130545
COWDEN, EMMA, TRACT -A- WELL #: W 1S RRCID -> 038841 COMPL. DATE 08/20/1965 TOTAL DEPTH 1300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

EMMA (DEVONIAN) 28899 166 ASSOCIATED 49B CNTY: ANDREWS
ELEVATION RESOURCES LLC 247756
UNIVERSITY F WELL #: 1541 RRCID -> 281706 COMPL. DATE 02/08/2016 TOTAL DEPTH 10960 PERF.10838 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5138 | R | 5138 | -0- | -0- | -0- | 4640 | 3 | 395 | 4 | Y | 94 | 79 | 1 | | | 42 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 0 | | 5011 | -0- | 5011 | 5011 | 4551 | 3 | 291 | 4 | Y | 154 | 113 | 1 | | | 83 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 01 | 10175 | R | 5164 | -0- | -5011 | -0- | 4971 | 3 | 58 | 4 | Y | 123 | 117 | 1 | | | 89 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 4610 | R | 4610 | -0- | -0- | -0- | 4401 | 3 | 135 | 4 | Y | 67 | 98 | 1 | | | 58 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 4743 | # | 3602 | -0- | -1141 | -0- | 3493 | 3 | 30 | 4 | Y | 72 | 98 | 1 | | | 32 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 04 | 4590 | # | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 32 |

UNIVERSITY 28 UNIT WELL #: 1H RRCID -> 282287 COMPL. DATE 09/25/2015 TOTAL DEPTH 11067 PERF.11660 - 15989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21960 | | 319 | -0- | -21641 | 515517 | 318 | 3 | 1 | 4 | Y | -0- | 6 | 1 | | | 83 |
| 12 | 22692 | | 497 | -0- | -22195 | 493322 | 254 | 3 | 6 | 4 | Y | 215 | 240 | 1 | | | 58 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 01 | 22692 | | 1011 | -0- | -21681 | 471641 | 604 | 3 | 407 | 9 | Y | 370 | 358 | 1 | | | 70 |
| 02 | 20496 | | 1045 | -0- | -19451 | 452190 | 652 | 3 | 393 | 9 | Y | 357 | 316 | 1 | | | 111 |
| 03 | 22692 | | 1512 | -0- | -21180 | 431010 | 1198 | 3 | 314 | 9 | Y | 285 | 353 | 1 | | | 43 |
| 04 | 6240 | # | NO RPT | -0- | -6240 | 424770 | | | | | Y | NO RPT | | | | | 43 |

UNIVERSITY 1-20 WELL #: 3H RRCID -> 283296 COMPL. DATE 05/14/2015 TOTAL DEPTH 10918 PERF.11075 - 15529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8193 | R | 8193 | -0- | -0- | -0- | 7884 | 3 | 55 | 4 | Y | 231 | 213 | 1 | | | 100 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 12 | 8287 | R | 8287 | -0- | -0- | -0- | 7962 | 3 | 64 | 4 | Y | 237 | 208 | 1 | | | 129 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 01 | 7482 | R | 7482 | -0- | -0- | -0- | 7155 | 3 | 126 | 4 | Y | 183 | 232 | 1 | | | 80 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 02 | 5070 | R | 5070 | -0- | -0- | -0- | 4808 | 3 | 75 | 4 | Y | 170 | 169 | 1 | | | 81 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 03 | 8711 | # | 6060 | -0- | -2651 | -0- | 5895 | 3 | 165 | 9 | Y | 150 | 110 | 1 | | | 121 |
| 04 | 8190 | # | NO RPT | -0- | -8190 | -0- | | | | | Y | NO RPT | | | | | 121 |

UNIVERSITY 1-20 WELL #: 4H RRCID -> 283297 COMPL. DATE 12/20/2015 TOTAL DEPTH 11033 PERF.11250 - 16358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10200 | # | 8948 | -0- | -1252 | -0- | 8585 | 3 | 59 | 4 | Y | 276 | 273 | 1 | | | 127 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 12 | 9827 | # | 6626 | -0- | -3201 | -0- | 6254 | 3 | 50 | 4 | Y | 293 | 259 | 1 | | | 161 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 01 | 9703 | # | 9168 | -0- | -535 | -0- | 8428 | 3 | 149 | 4 | Y | 537 | 518 | 1 | | | 180 |
| | | | | | | | 591 | 9 | | | | | | | | | |
| 02 | 7861 | R | 7861 | -0- | -0- | -0- | 7399 | 3 | 120 | 4 | Y | 311 | 333 | 1 | | | 158 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 03 | 11067 | # | 10459 | -0- | -608 | -0- | 9955 | 3 | 504 | 9 | Y | 458 | 293 | 1 | | | 323 |
| 04 | 8940 | # | NO RPT | -0- | -8940 | -0- | | | | | Y | NO RPT | | | | | 323 |

UNIVERSITY 1-20 WELL #: 5H RRCID -> 283298 COMPL. DATE 03/16/2017 TOTAL DEPTH 11200 PERF.10870 - 12479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2280 | # | 2042 | -0- | -238 | -0- | 1733 | 3 | 12 | 4 | Y | 270 | 218 | 1 | | | 102 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 12 | 2942 | R | 2942 | -0- | -0- | -0- | 2634 | 3 | 21 | 4 | Y | 261 | 224 | 1 | | | 139 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 01 | 3627 | # | 3019 | -0- | -608 | -0- | 2689 | 3 | 48 | 4 | Y | 256 | 293 | 1 | | | 102 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 02 | 3276 | # | 2001 | -0- | -1275 | -0- | 1769 | 3 | 27 | 4 | Y | 186 | 195 | 1 | | | 93 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 03 | 2883 | R | 2883 | -0- | -0- | -0- | 2689 | 3 | 194 | 9 | Y | 176 | 128 | 1 | | | 141 |
| 04 | 2850 | # | NO RPT | -0- | -2850 | -0- | | | | | Y | NO RPT | | | | | 141 |

EMMA (DEVONIAN) //CONT.// 28899 166 ASSOCIATED 49B CNTY: ANDREWS
ELEVATION RESOURCES LLC //CONT.// 247756
UNIVERSITY 1-26 UNIT WELL #: 4H RRCID -> 283300 COMPL. DATE 02/12/2016 TOTAL DEPTH 11119 PERF.11400 - 17586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4536 | -0- | 4536 | 12016 | 4149 | 3 | 387 | 9 | Y | 352 | 342 | 1 | | | 78 |
| 12 | 0 | | 4795 | -0- | 4795 | 16811 | 4352 | 3 | 16 | 4 | Y | 388 | 325 | 1 | | | 141 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 01 | 22388 | R | 5577 | -0- | -16811 | -0- | 4932 | 3 | 645 | 9 | Y | 586 | 523 | 1 | | | 204 |
| 02 | 8071 | R | 8071 | -0- | -0- | -0- | 7125 | 3 | 946 | 9 | Y | 860 | 959 | 1 | | | 105 |
| *03 | 7131 | R | 7131 | -0- | -0- | -0- | 6593 | 3 | 538 | 9 | Y | 489 | 494 | 1 | | | 100 |
| 04 | 4650 | # | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 100 |

UNIVERSITY 1-10 UNIT WELL #: 1H RRCID -> 283472 COMPL. DATE 12/05/2016 TOTAL DEPTH 10968 PERF.10848 - 15084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14310 | # | 13571 | -0- | -739 | -0- | 11826 | 3 | 1147 | 4 | Y | 544 | 454 | 1 | | | 239 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 12 | 0 | | 8804 | -0- | 8804 | 8804 | 8108 | 3 | 481 | 4 | Y | 195 | 250 | 1 | | | 184 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 01 | 16027 | # | 5471 | -0- | -10556 | -0- | 5168 | 3 | 61 | 4 | Y | 220 | 229 | 1 | | | 175 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 02 | 13545 | R | 13545 | -0- | -0- | -0- | 12311 | 3 | 379 | 4 | Y | 777 | 601 | 1 | | | 351 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 03 | 14012 | # | 13840 | -0- | -172 | -0- | 13261 | 3 | 99 | 4 | Y | 436 | 591 | 1 | | | 196 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 04 | 13560 | # | NO RPT | -0- | -13560 | -0- | | | | | Y | NO RPT | | | | | 196 |

UNIVERSITY 1-26 UNIT WELL #: 5H RRCID -> 283482 COMPL. DATE 01/15/2017 TOTAL DEPTH 11117 PERF.11450 - 17704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3777 | -0- | 3777 | 3777 | 3297 | 3 | 480 | 9 | Y | 436 | 409 | 1 | | | 94 |
| 12 | 0 | | 2412 | -0- | 2412 | 6189 | 2140 | 3 | 8 | 4 | Y | 240 | 233 | 1 | | | 101 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 01 | 6856 | R | 667 | -0- | -6189 | -0- | 594 | 3 | 73 | 9 | Y | 66 | 120 | 1 | | | 47 |
| 02 | 3220 | # | 493 | -0- | -2727 | -0- | 200 | 3 | 293 | 9 | Y | 266 | 282 | 1 | | | 31 |
| 03 | 3906 | # | 388 | -0- | -3518 | -0- | 203 | 3 | 185 | 9 | Y | 168 | 166 | 1 | | | 33 |
| 04 | 3780 | # | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | | | 33 |

UNIVERSITY 1-28A UNIT WELL #: 2H RRCID -> 283654 COMPL. DATE 01/14/2016 TOTAL DEPTH 11169 PERF.11420 - 16724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5250 | # | 2218 | -0- | -3032 | -0- | 1901 | 3 | 8 | 4 | Y | 281 | 259 | 1 | | | 41 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 12 | 0 | | 2913 | -0- | 2913 | 2913 | 2507 | 3 | 55 | 4 | Y | 319 | 290 | 1 | | | 70 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 01 | 5243 | R | 2330 | -0- | -2913 | -0- | 2005 | 3 | 325 | 9 | Y | 295 | 305 | 1 | | | 60 |
| 02 | 2772 | # | 2292 | -0- | -480 | -0- | 1994 | 3 | 298 | 9 | Y | 271 | 245 | 1 | | | 86 |
| 03 | 3139 | R | 3139 | -0- | -0- | -0- | 2829 | 3 | 310 | 9 | Y | 282 | 328 | 1 | | | 40 |
| 04 | 2820 | # | NO RPT | -0- | -2820 | -0- | | | | | Y | NO RPT | | | | | 40 |

UNIVERSITY 9-35 WELL #: 1H RRCID -> 284502 COMPL. DATE 11/12/2015 TOTAL DEPTH 11159 PERF.11985 - 14985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7979 | R | 3977 | -0- | -4002 | -0- | 3460 | 3 | 517 | 9 | Y | 470 | 426 | 1 | 2 | 8 | 115 |
| 12 | 0 | | 3890 | -0- | 3890 | 3890 | 3358 | 3 | 37 | 4 | Y | 450 | 335 | 1 | | | 230 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 01 | 7645 | R | 3755 | -0- | -3890 | -0- | 3252 | 3 | 503 | 9 | Y | 457 | 484 | 1 | | | 203 |
| 02 | 2968 | # | 1879 | -0- | -1089 | -0- | 1096 | 3 | 263 | 4 | Y | 473 | 458 | 1 | | | 218 |
| | | | | | | | 520 | 9 | | | | | | | | | |
| *03 | 3918 | R | 3918 | -0- | -0- | -0- | 3477 | 3 | 441 | 9 | Y | 401 | 507 | 1 | | | 112 |
| 04 | 3180 | # | NO RPT | -0- | -3180 | -0- | | | | | Y | NO RPT | | | | | 112 |

EMMA (DEVONIAN) //CONT.// 28899 166 ASSOCIATED 49B CNTY: ANDREWS
ELEVATION RESOURCES LLC //CONT.// 247756
UNIVERSITY 1-26 UNIT WELL #: 3H RRCID -> 284546 COMPL. DATE 10/31/2015 TOTAL DEPTH 11110 PERF.11376 - 17934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10543 | R | 5650 | -0- | -4893 | -0- | 5072 | 3 | 578 | 9 | Y | 525 | 481 | 1 | | | 110 |
| 12 | 0 | | 4684 | -0- | 4684 | 4684 | 4189 | 3 | 15 | 4 | Y | 436 | 381 | 1 | | | 165 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 01 | 9598 | R | 4914 | -0- | -4684 | -0- | 4679 | 3 | 235 | 9 | Y | 214 | 273 | 1 | | | 106 |
| 02 | 5261 | R | 5261 | -0- | -0- | -0- | 4755 | 3 | 506 | 9 | Y | 460 | 510 | 1 | | | 56 |
| *03 | 6644 | R | 6644 | -0- | -0- | -0- | 6006 | 3 | 638 | 9 | Y | 580 | 529 | 1 | | | 107 |
| 04 | 5640 | # | NO RPT | -0- | -5640 | -0- | | | | | Y | NO RPT | | | | | 107 |

EMMA (MISSISSIPPIAN) 28899 581 ASSOCIATED CAPACITY CNTY: ANDREWS
ZARVONA ENERGY LLC 950523
BIG MAX 1-1 UNIT WELL #: 1H RRCID -> 290589 COMPL. DATE 11/19/2018 TOTAL DEPTH 11325 PERF.11570 - 20138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8566 | X | 8566 | -0- | -0- | -0- | 5119 | 3 | 908 | 4 | N | 2308 | 2261 | 1 | | | 668 |
| | | | | | | | 2539 | 9 | | | | | | | | | |
| 12 | 0 | | 8381 | -0- | 8381 | 8381 | 6144 | 4 | 2237 | 9 | N | 2034 | 1717 | 1 | | | 985 |
| 01 | 0 | | 8395 | -0- | 8395 | 16776 | 6411 | 4 | 1984 | 9 | N | 1804 | 2372 | 1 | | | 417 |
| 02 | 23949 | X | 7173 | -0- | -16776 | -0- | 5407 | 4 | 1766 | 9 | N | 1605 | 1233 | 1 | | | 789 |
| 03 | 7998 | X | 7986 | -0- | -12 | -0- | 6165 | 4 | 1821 | 9 | N | 1655 | 1580 | 1 | | | 864 |
| 04 | 7740 | X | 6709 | -0- | -1031 | -0- | 5169 | 4 | 1540 | 9 | N | 1400 | 1715 | 1 | | | 549 |

UNIVERSITY 1 30 WELL #: 8H RRCID -> 290590 COMPL. DATE 03/09/2019 TOTAL DEPTH 10973 PERF.10896 - 20992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15270 | X | 939 | -0- | -14331 | -0- | 126 | 1 | 269 | 3 | Y | 491 | 461 | 1 | | | 64 |
| | | | | | | | 4 | 4 | 540 | 9 | | | | | | | |
| 12 | 0 | | 3742 | -0- | 3742 | 3742 | 144 | 1 | 2831 | 3 | Y | 697 | 619 | 1 | | | 142 |
| | | | | | | | 767 | 9 | | | | | | | | | |
| 01 | 0 | | 4610 | -0- | 4610 | 8352 | 326 | 1 | 2447 | 3 | Y | 1659 | 1634 | 1 | | | 167 |
| | | | | | | | 12 | 4 | 1825 | 9 | | | | | | | |
| 02 | 12498 | X | 4146 | -0- | -8352 | -0- | 332 | 1 | 1484 | 3 | Y | 2100 | 1956 | 1 | | | 311 |
| | | | | | | | 20 | 4 | 2310 | 9 | | | | | | | |
| 03 | 4413 | X | 4413 | -0- | -0- | -0- | 370 | 1 | 1485 | 3 | Y | 2280 | 2108 | 1 | | | 483 |
| | | | | | | | 50 | 4 | 2508 | 9 | | | | | | | |
| 04 | 6509 | X | 6509 | -0- | -0- | -0- | 290 | 1 | 3978 | 3 | Y | 2037 | 2189 | 1 | | | 331 |
| | | | | | | | 2241 | 9 | | | | | | | | | |

UNIVERSITY 1 30 WELL #: 6H RRCID -> 290596 COMPL. DATE 03/09/2019 TOTAL DEPTH 11024 PERF.10955 - 20555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14970 | X | 12903 | -0- | -2067 | -0- | 77 | 1 | 11249 | 3 | Y | 1289 | 1223 | 1 | | | 168 |
| | | | | | | | 159 | 4 | 1418 | 9 | | | | | | | |
| 12 | 0 | | 13218 | -0- | 13218 | 13218 | 128 | 1 | 11811 | 3 | Y | 1162 | 1093 | 1 | | | 237 |
| | | | | | | | 1 | 4 | 1278 | 9 | | | | | | | |
| 01 | 0 | | 11358 | -0- | 11358 | 24576 | 115 | 1 | 10234 | 3 | Y | 871 | 1021 | 1 | | | 87 |
| | | | | | | | 51 | 4 | 958 | 9 | | | | | | | |
| 02 | 34011 | X | 9435 | -0- | -24576 | -0- | 116 | 1 | 7985 | 3 | Y | 1117 | 1039 | 1 | | | 165 |
| | | | | | | | 105 | 4 | 1229 | 9 | | | | | | | |
| 03 | 13330 | X | 11497 | -0- | -1833 | -0- | 197 | 1 | 9642 | 3 | Y | 1213 | 1121 | 1 | | | 257 |
| | | | | | | | 324 | 4 | 1334 | 9 | | | | | | | |
| 04 | 12900 | X | 10817 | -0- | -2083 | -0- | 278 | 1 | 9348 | 3 | Y | 1083 | 1164 | 1 | | | 176 |
| | | | | | | | 1191 | 9 | | | | | | | | | |

EMMA (MISSISSIPPIAN) //CONT.// 28899 581 ASSOCIATED CAPACITY CNTY: ANDREWS
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 1 37 UNIT C WELL #: 3H RRCID -> 290615 COMPL. DATE 09/29/2019 TOTAL DEPTH 10728 PERF.11024 - 21311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15510 | X | 13614 | -0- | -1896 | -0- | 174 | 1 | 11809 | 3 | Y | 1376 | 1364 | 1 | | | 249 |
| | | | | | | | 117 | 4 | 1514 | 9 | | | | | | | |
| 12 | 0 | | 14178 | -0- | 14178 | 14178 | 272 | 1 | 11651 | 3 | Y | 1490 | 1358 | 1 | | | 381 |
| | | | | | | | 616 | 4 | 1639 | 9 | | | | | | | |
| 01 | 0 | | 8892 | -0- | 8892 | 23070 | 329 | 1 | 6796 | 3 | Y | 1334 | 1494 | 1 | | | 221 |
| | | | | | | | 300 | 4 | 1467 | 9 | | | | | | | |
| 02 | 33312 | X | 10242 | -0- | -23070 | -0- | 219 | 1 | 7944 | 3 | Y | 1261 | 1086 | 1 | | | 396 |
| | | | | | | | 692 | 4 | 1387 | 9 | | | | | | | |
| 03 | 16027 | X | 13559 | -0- | -2468 | -0- | 306 | 1 | 10827 | 3 | Y | 1352 | 1323 | 1 | | | 425 |
| | | | | | | | 939 | 4 | 1487 | 9 | | | | | | | |
| 04 | 13710 | X | 11790 | -0- | -1920 | -0- | 288 | 1 | 9730 | 3 | Y | 1246 | 1291 | 1 | | | 380 |
| | | | | | | | 401 | 4 | 1371 | 9 | | | | | | | |

EMMA (YATES) 28899 913 NON-ASSOCIATED EXEMPT CNTY: ANDREWS
CARRUTH OIL & GAS, LLC 135967
COWDEN, W. F. WELL #: 11 RRCID -> 030671 COMPL. DATE 08/02/1963 TOTAL DEPTH 3000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 237 | -0- | 237 | 237 | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 474 | N | 237 | -0- | -237 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 263 | -0- | 263 | 263 | 263 | 2 | | | N | -0- | | | | | -0- |
| 02 | 405 | N | 142 | -0- | -263 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 128 | -0- | -120 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |

COWDEN, W. F. WELL #: 2 RRCID -> 134351 COMPL. DATE 05/18/1989 TOTAL DEPTH 5474 PERF. 2745 - 2933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 257 | -0- | 257 | 257 | 257 | 2 | | | N | -0- | | | | | -0- |
| 12 | 514 | N | 257 | -0- | -257 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 285 | -0- | 285 | 285 | 285 | 2 | | | N | -0- | | | | | -0- |
| 02 | 438 | N | 153 | -0- | -285 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 139 | -0- | -109 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY -F- WELL #: 8 RRCID -> 019690 COMPL. DATE N/A TOTAL DEPTH 4305 PERF. 2796 - 3004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EMMA, N.(YATES) 28900 700 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC 100222
UNIVERSITY B 36 WELL #: 2 RRCID -> 091997 COMPL. DATE 08/14/1980 TOTAL DEPTH 3200 PERF. 2834 - 3157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMMA, N.(YATES) //CONT.// 28900 700 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
BUSTAMANTE OIL COMPANY 112685
UNIV. A 36 GAO WELL #: 3 RRCID -> 091986 COMPL. DATE 06/18/1980 TOTAL DEPTH 3100 PERF. 2756 - 3080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIME ROCK RESOURCES IV-A, L.P. 500794
UNIVERSITY AZ WELL #: 1 RRCID -> 264357 COMPL. DATE 02/16/2011 TOTAL DEPTH 4737 PERF. 2847 - 3064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY AZ WELL #: 5 RRCID -> 270064 COMPL. DATE 09/01/2012 TOTAL DEPTH 3232 PERF. 2883 - 3075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REVERENCE OPERATING LLC 703827
UNIVERSITY 9-19 WELL #: 3 U RRCID -> 119785 COMPL. DATE 12/18/1985 TOTAL DEPTH 5029 PERF. 3080 - 3104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EMPEROR (DEVONIAN) 28961 284 ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION 027200
BROWN-ALTMAN WELL #: 22 U RRCID -> 019759 COMPL. DATE 10/13/1958 TOTAL DEPTH 11323 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29970 | X | 18008 | -0- | -11962 | -0- | 18008 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 30969 | X | 18441 | -0- | -12528 | -0- | 18441 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 30969 | X | 19991 | -0- | -10978 | -0- | 19991 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 25648 | X | 19984 | -0- | -5664 | -0- | 19984 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 22134 | X | 11408 | -0- | -10726 | -0- | 11408 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 23263 | X | 23263 | -0- | -0- | -0- | 23263 | 3 | | | Y | -0- | | | | | -0- |

HENDRICK OPERATING AREA -A- WELL #: 1 U RRCID -> 019762 COMPL. DATE 01/31/1959 TOTAL DEPTH 11440 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EMPEROR (DEVONIAN) //CONT.// 28961 284 ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION //CONT.// 027200
HENDRICK OPERATING AREA -C- WELL #: 1 U RRCID -> 019764 COMPL. DATE 07/23/1958 TOTAL DEPTH 11324 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6420 | X | 5540 | -0- | -880 | -0- | 5540 | 3 | | Y | -0- | | | -0- |
| 12 | 6851 | X | 4714 | -0- | -2137 | -0- | 4714 | 3 | | Y | -0- | | | -0- |
| 01 | 6851 | X | 5105 | -0- | -1746 | -0- | 5105 | 3 | | Y | -0- | | | -0- |
| 02 | 6188 | X | 4202 | -0- | -1986 | -0- | 4202 | 3 | | Y | -0- | | | -0- |
| 03 | 6572 | X | 2557 | -0- | -4015 | -0- | 2557 | 3 | | Y | -0- | | | -0- |
| 04 | 6133 | X | 6133 | -0- | -0- | -0- | 6133 | 3 | | Y | -0- | | | -0- |

COWDEN, E. W. WELL #: 27 RRCID -> 149606 COMPL. DATE 03/12/1994 TOTAL DEPTH 9130 PERF. 8990 - 9130

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12020 | X | 12020 | -0- | -0- | -0- | 12020 | 3 | | N | -0- | | | -0- |
| 12 | 12772 | X | 11597 | -0- | -1175 | -0- | 11597 | 3 | | N | -0- | | | -0- |
| 01 | 12772 | X | 11643 | -0- | -1129 | -0- | 11643 | 3 | | N | -0- | | | -0- |
| 02 | 11536 | X | 9964 | -0- | -1572 | -0- | 9964 | 3 | | N | -0- | | | -0- |
| 03 | 12462 | X | 5161 | -0- | -7301 | -0- | 5161 | 3 | | N | -0- | | | -0- |
| 04 | 12375 | X | 12375 | -0- | -0- | -0- | 12375 | 3 | | N | -0- | | | -0- |

COWDEN, E. W. WELL #: 28 RRCID -> 155476 COMPL. DATE 07/14/1995 TOTAL DEPTH 9100 PERF. 8962 - 9100

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | PRTL PLG | | -0- | -0- | -0- | 516 | | | | N | -0- | | | 76 |
| 06 | PRTL PLG | | -0- | -0- | -0- | 516 | | | | N | -0- | | | 76 |
| 07 | PRTL PLG | | -0- | -0- | -0- | 516 | | | | N | -0- | | | 76 |
| 08 | PRTL PLG | | -0- | -0- | -0- | 516 | | | | N | -0- | | | 76 |
| 09 | PRTL PLG | | -0- | -0- | -0- | 516 | | | | N | -0- | | | 76 |
| 10 | PRTL PLG | | -0- | -0- | -0- | 516 | | | | N | -0- | | | 76 |
| 11 | PRTL PLG | | -0- | -0- | -0- | 516 | | | | N | -0- | | | 76 |
| 12 | PRTL PLG | | 74 | -0- | 74 | 590 | 74 | 3 | | N | -0- | | | 76 |
| 01 | PRTL PLG | | -0- | -0- | -0- | 590 | | | | N | -0- | | | 76 |
| 02 | PRTL PLG | | 83 | -0- | 83 | 673 | 83 | 3 | | N | -0- | | | 76 |
| 03 | PRTL PLG | | 51 | -0- | 51 | 724 | 51 | 3 | | N | -0- | | | 76 |
| 04 | PRTL PLG | | 59 | -0- | 59 | 783 | 59 | 3 | | N | -0- | | | 76 |

ARRINGTON OIL&GAS OPERATING LLC 033149
MCCABE, F. P. WELL #: 28 RRCID -> 019766 COMPL. DATE 08/04/1958 TOTAL DEPTH N/A PERF. 9084 - 9093

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 92 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 92 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 92 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 92 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 92 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |

BASIN OIL & GAS OPERATING, LLC 054430
BROWN-ALTMAN UNIT WELL #: 1 RRCID -> 019746 COMPL. DATE 10/30/1958 TOTAL DEPTH 11520 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 3 | | Y | -0- | | | -0- |
| 12 | 1395 | N | 1056 | -0- | -339 | -0- | 1056 | 3 | | Y | -0- | | | -0- |
| 01 | 1364 | N | 877 | -0- | -487 | -0- | 877 | 3 | | Y | -0- | | | -0- |
| 02 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | Y | -0- | | | -0- |
| 03 | 1054 | N | 209 | -0- | -845 | -0- | 209 | 3 | | Y | -0- | | | -0- |
| 04 | 840 | N | 298 | -0- | -542 | -0- | 298 | 3 | | Y | -0- | | | -0- |

HALLEY, S. M. -B- WELL #: 41 RRCID -> 163252 COMPL. DATE 03/27/1997 TOTAL DEPTH 9090 PERF. 8942 - 9090

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45640 | X | 22120 | -0- | -23520 | -0- | 22120 | 3 | | N | -0- | | | -0- |
| 12 | 0 | | 23264 | -0- | 23264 | 23264 | 23264 | 3 | | N | -0- | | | -0- |
| 01 | 0 | | 25875 | -0- | 25875 | 49139 | 25875 | 3 | | N | -0- | | | -0- |
| 02 | 69857 | X | 20718 | -0- | -49139 | -0- | 20718 | 3 | | N | -0- | | | -0- |
| 03 | 24259 | X | 24259 | -0- | -0- | -0- | 24259 | 3 | | N | -0- | | | -0- |
| 04 | 10350 | X | 8967 | -0- | -1383 | -0- | 8967 | 3 | | N | -0- | | | -0- |

EMPEROR (DEVONIAN) //CONT.// 28961 284 ASSOCIATED CAPACITY CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
BROWN-ALTMAN UNIT WELL #: 3 RRCID -> 183533 COMPL. DATE 07/03/2000 TOTAL DEPTH 9494 PERF. 9056 - 9231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COMAL OPERATING LLC 169379
COWDEN -S- WELL #: 1 U RRCID -> 019745 COMPL. DATE 11/05/1958 TOTAL DEPTH 11460 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7286 | -0- | 7286 | 13687 | 7286 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 7282 | -0- | 7282 | 20969 | 7282 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 7622 | -0- | 7622 | 28591 | 7622 | 3 | | | N | -0- | | | | | -0- |
| 02 | 33450 | X | 4859 | -0- | -28591 | -0- | 4859 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6719 | X | 6719 | -0- | -0- | -0- | 6719 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | X | NO RPT | -0- | -1260 | -0- | | | | | N | NO RPT | | | | | -0- |

MCCABE WELL #: 3 U RRCID -> 019780 COMPL. DATE 11/22/1957 TOTAL DEPTH 11481 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22104 | -0- | 22104 | 39509 | 22104 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 24525 | -0- | 24525 | 64034 | 24525 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 23339 | -0- | 23339 | 87373 | 23339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 100985 | X | 13612 | -0- | -87373 | -0- | 13612 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12866 | X | 12866 | -0- | -0- | -0- | 12866 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4080 | X | NO RPT | -0- | -4080 | -0- | | | | | N | NO RPT | | | | | -0- |

IRON ORCHARD OPERATING LLC 426412
BROWN-ALTMAN ACCT. 7 WELL #: 7 RRCID -> 019793 COMPL. DATE 07/27/1958 TOTAL DEPTH 9390 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUCKUS ENERGY OPERATING, LLC 733287
COWDEN, E. W. -A- WELL #: 1 U RRCID -> 019770 COMPL. DATE 03/13/1995 TOTAL DEPTH 9500 PERF. 8994 - 9148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 165 RRCID -> 019781 COMPL. DATE N/A TOTAL DEPTH 11358 PERF. 8983 - 9170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71214 | X | 35625 | -0- | -35589 | -0- | 35625 | 3 | | | N | -0- | | | | | 67 |
| 12 | 0 | | 32942 | -0- | 32942 | 32942 | 32942 | 3 | | | N | -0- | | | | | 67 |
| 01 | 2294 | X | NO RPT | -0- | -2294 | 30648 | | | | | N | NO RPT | | | | | 67 |
| 02 | 2072 | X | NO RPT | -0- | -2072 | 28576 | | | | | N | NO RPT | | | | | 67 |
| 03 | 2294 | X | 37394 | -0- | 35100 | 26282 | 37394 | 3 | | | N | -0- | | | | | 67 |
| *04 | 33174 | X | 6892 | -0- | -26282 | -0- | 6892 | 3 | | | N | -0- | | | | | 67 |

EMPEROR (DEVONIAN) //CONT.// 28961 284 ASSOCIATED CAPACITY CNTY: WINKLER
RUCKUS ENERGY OPERATING, LLC //CONT.// 733287
HALLEY, S. WELL #: 11 RRCID -> 019789 COMPL. DATE 01/05/2011 TOTAL DEPTH 11514 PERF. 9181 - 9328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COWDEN, E. W. UNIT WELL #: 2 RRCID -> 068925 COMPL. DATE 01/08/1992 TOTAL DEPTH 9050 PERF. 8958 - 9050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLEY, S. M. WELL #: 260 RRCID -> 099545 COMPL. DATE 02/02/1981 TOTAL DEPTH 9500 PERF. 9225 - 9319

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
BROWN & ALTMAN GAS UNIT NO. 2 WELL #: 1 U RRCID -> 019751 COMPL. DATE 08/18/2011 TOTAL DEPTH 11500 PERF. 8916 - 9120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN & ALTMAN GAS UNIT NO. 3 WELL #: 1 RRCID -> 019752 COMPL. DATE 11/08/1995 TOTAL DEPTH 11550 PERF. 8960 - 9150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3511 | -0- | 3511 | 7139 | 3511 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3639 | -0- | 3639 | 10778 | 3639 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 3630 | -0- | 3630 | 14408 | 3630 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 17728 | X | 3320 | -0- | -14408 | -0- | 3320 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3696 | X | 3696 | -0- | -0- | -0- | 3696 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3095 | X | 3095 | -0- | -0- | -0- | 3095 | 3 | | | Y | -0- | | | | | -0- |

BROWN & ALTMAN GAS UNIT NO. 5 WELL #: 1 U RRCID -> 019754 COMPL. DATE 04/03/1958 TOTAL DEPTH 11500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13033 | -0- | 13033 | 27272 | 13033 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 12234 | -0- | 12234 | 39506 | 12234 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 10635 | -0- | 10635 | 50141 | 10635 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 59745 | X | 9604 | -0- | -50141 | -0- | 9604 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14558 | X | 14558 | -0- | -0- | -0- | 14558 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 19207 | X | 19207 | -0- | -0- | -0- | 19207 | 3 | | | Y | -0- | | | | | -0- |

EMPEROR (DEVONIAN) //CONT.// 28961 284 ASSOCIATED CAPACITY CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936
BROWN & ALTMAN GAS UNIT NO. 7 WELL #: 1 RRCID -> 019756 COMPL. DATE 01/21/1959 TOTAL DEPTH 9435 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN-ALTMAN CONS GAS UNIT NO. 8 WELL #: 2 RRCID -> 063657 COMPL. DATE 10/19/1999 TOTAL DEPTH 11535 PERF. 9020 - 9219

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN-ALTMAN CONS GAS UNIT NO. 8 WELL #: 4 RRCID -> 163446 COMPL. DATE 03/22/1997 TOTAL DEPTH 9165 PERF. 8974 - 9165

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EMPEROR (ELLENBURGER) 28961 426 ASSOCIATED ONE WELL CNTY: WINKLER
COMAL OPERATING LLC 169379
MCCABE WELL #: 3 L RRCID -> 019824 COMPL. DATE 11/22/1957 TOTAL DEPTH 11481 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
BROWN & ALTMAN GAS UNIT NO. 5 WELL #: 1 L RRCID -> 019814 COMPL. DATE 04/03/1958 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EMPEROR (FUSSELMAN) 28961 497 NON-ASSOCIATED ONE WELL CNTY: WINKLER
OXY USA WTP LP 630555
COWDEN, S. WELL #: 1 RRCID -> 036018 COMPL. DATE 11/05/1958 TOTAL DEPTH 11460 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMPEROR (MISS.) 28961 657 NON-ASSOCIATED ONE WELL CNTY: WINKLER
APACHE CORPORATION 027200
COWDEN, E.W. WELL #: 8 RRCID -> 160276 COMPL. DATE 11/10/1995 TOTAL DEPTH 11478 PERF. 7877 - 8271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUCKUS ENERGY OPERATING, LLC 733287
HALLEY, S. WELL #: 701 RRCID -> 272621 COMPL. DATE 07/22/2013 TOTAL DEPTH 9400 PERF. 8154 - 8224

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | DLQ | G-10 | 18708 | -0- | 18708 | 51049 | 18536 | 3 | 172 | 9 | Y | 156 | | | | | 322 |
| *09 | DLQ | G-10 | 16975 | -0- | 16975 | 68024 | 16740 | 3 | 235 | 9 | Y | 214 | 350 | 1 | | | 186 |
| *10 | | 16646 | 17724 | -0- | 1078 | 69102 | 17482 | 3 | 242 | 9 | Y | 220 | 164 | 1 | | | 242 |
| *11 | | 17220 | 16798 | -0- | -422 | 68680 | 16555 | 3 | 243 | 9 | Y | 221 | 174 | 1 | | | 289 |
| *12 | | 17794 | 16641 | -0- | -1153 | 67527 | 16392 | 3 | 249 | 9 | Y | 226 | 349 | 1 | | | 166 |
| *01 | | 17794 | 16722 | -0- | -1072 | 66455 | 16484 | 3 | 238 | 9 | Y | 216 | 182 | 1 | | | 200 |
| *02 | | 16072 | 13072 | -0- | -3000 | 63455 | 12914 | 3 | 158 | 9 | Y | 144 | 189 | 1 | | | 155 |
| *03 | | 14550 | 16757 | -0- | 2207 | 65662 | 16523 | 3 | 234 | 9 | Y | 213 | 187 | 1 | | | 181 |
| *04 | | 80458 | 16128 | -0- | -64330 | 1332 | 15908 | 3 | 220 | 9 | Y | 200 | 175 | 1 | | | 206 |

EMPEROR (PENNSYLVANIAN) 28961 675 NON-ASSOCIATED ONE WELL CNTY: WINKLER
APACHE CORPORATION 027200
HENDRICK OPERATING AREA -D- WELL #: 2 RRCID -> 106908 COMPL. DATE 03/22/1983 TOTAL DEPTH 9270 PERF. 7829 - 7834

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EMPEROR (SIMPSON) 28961 700 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC 054430
HALLEY, S. M. -B- WELL #: 58 RRCID -> 285348 COMPL. DATE 04/16/2018 TOTAL DEPTH 11333 PERF. 10908 - 11271

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAMTERRA RESOURCES, INC. 129004
COWDEN WELL #: 1 RRCID -> 189128 COMPL. DATE 04/20/2002 TOTAL DEPTH 11610 PERF. 11229 - 11314

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 4470 | X 4470 | -0- | -0- | -0- | 4382 | 2 | 88 | 9 | N | 80 | | | | | 230 |
| 12 | | 2697 | X 1615 | -0- | -1082 | -0- | 1565 | 2 | 50 | 9 | N | 45 | 185 | 1 | | | 90 |
| 01 | | 2697 | X 435 | -0- | -2262 | -0- | 435 | 2 | | | N | -0- | | | | | 90 |
| 02 | | 2436 | X -0- | -0- | -2436 | -0- | | | | | N | -0- | | | | | 90 |
| *03 | | 4544 | X 4544 | -0- | -0- | -0- | 4437 | 2 | 107 | 9 | N | 97 | | | | | 187 |
| 04 | | 3758 | X 3758 | -0- | -0- | -0- | 3700 | 2 | 58 | 9 | N | 53 | | | | | 240 |

EMPEROR (SIMPSON) //CONT.// 28961 700 NON-ASSOCIATED CAPACITY CNTY: WINKLER
RUCKUS ENERGY OPERATING, LLC 733287

HALLEY, S. WELL #: 12 RRCID -> 166715 COMPL. DATE 02/16/2001 TOTAL DEPTH 11428 PERF.10824 - 11177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 296 | -0- | 296 | 2418 | 296 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 296 | -0- | 296 | 2714 | 296 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 341 | N | NO RPT | -0- | -341 | 2373 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | 2093 | | | | | Y | NO RPT | | | | | -0- |
| *03 | 2462 | N | 369 | -0- | -2093 | -0- | 369 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | Y | -0- | | | | | -0- |

HALLEY, S. WELL #: 13 RRCID -> 172725 COMPL. DATE 09/13/2000 TOTAL DEPTH 11400 PERF.10976 - 11343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 3 | | | N | -0- | | | | | 210 |
| 12 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 3 | | | N | -0- | | | | | 210 |
| 01 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 210 |
| 02 | 1344 | N | NO RPT | -0- | -1344 | -0- | | | | | N | NO RPT | | | | | 210 |
| 03 | 1488 | N | 1443 | -0- | -45 | -0- | 1443 | 3 | | | N | -0- | | | | | 210 |
| *04 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 3 | | | N | -0- | | | | | 210 |

MAXWELL "18" WELL #: 1 RRCID -> 174840 COMPL. DATE N/A TOTAL DEPTH 11779 PERF.11452 - 11467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2629 | N | 1258 | -0- | -1371 | -0- | 1175 | 3 | 83 | 9 | N | 75 | | | | | 236 |
| 12 | 1271 | N | 1212 | -0- | -59 | -0- | 1139 | 3 | 73 | 9 | N | 66 | 177 | 1 | | | 125 |
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 1280 | 3 | 117 | 9 | N | 106 | | | | | 231 |
| 02 | 1176 | N | 1087 | -0- | -89 | -0- | 1015 | 3 | 72 | 9 | N | 65 | 190 | 1 | | | 106 |
| *03 | 1356 | N | 1356 | -0- | -0- | -0- | 1246 | 3 | 110 | 9 | N | 100 | | | | | 206 |
| *04 | 317 | N | 317 | -0- | -0- | -0- | 315 | 3 | 2 | 9 | N | 2 | | | | | 208 |

HALLEY, S. M. WELL #: 1301 RRCID -> 180876 COMPL. DATE 06/28/2001 TOTAL DEPTH 11630 PERF.11208 - 11560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2208 | X | 2208 | -0- | -0- | -0- | 2205 | 3 | 3 | 9 | N | 3 | | | | | 183 |
| 12 | 2378 | X | 2378 | -0- | -0- | -0- | 2375 | 3 | 3 | 9 | N | 3 | | | | | 186 |
| 01 | 2232 | X | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 186 |
| 02 | 2016 | N | NO RPT | -0- | -2016 | -0- | | | | | N | NO RPT | | | | | 186 |
| 03 | 2232 | N | 2129 | -0- | -103 | -0- | 2129 | 3 | | | N | -0- | | | | | 186 |
| *04 | 2013 | N | 2013 | -0- | -0- | -0- | 2013 | 3 | | | N | -0- | | | | | 186 |

HALLEY, S. M. WELL #: 601 RRCID -> 183097 COMPL. DATE 12/01/2000 TOTAL DEPTH 11074 PERF.10682 - 11016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1990 | N | 976 | -0- | -1014 | -0- | 976 | 3 | | | N | -0- | | | | | 164 |
| 12 | 0 | | 1040 | -0- | 1040 | 1040 | 1040 | 3 | | | N | -0- | | | | | 164 |
| 01 | 961 | N | 1063 | -0- | 102 | 79 | 1057 | 3 | 6 | 9 | N | 5 | | | | | 169 |
| *02 | 1096 | N | 1017 | -0- | -79 | -0- | 1017 | 3 | | | N | -0- | | | | | 169 |
| *03 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | N | -0- | | | | | 169 |
| *04 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 3 | | | N | -0- | | | | | 169 |

MAXWELL "23" WELL #: 3 RRCID -> 186443 COMPL. DATE 09/20/2001 TOTAL DEPTH 11550 PERF.11372 - 11416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 247 RRCID -> 186673 COMPL. DATE 02/21/2001 TOTAL DEPTH 11550 PERF.11156 - 11465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1314 | -0- | 1314 | 3102 | 1311 | 3 | 3 | 9 | N | 3 | | | | | 114 |
| 12 | 0 | | 1583 | -0- | 1583 | 4685 | 1580 | 3 | 3 | 9 | N | 3 | | | | | 117 |
| 01 | 1705 | N | NO RPT | -0- | -1705 | 2980 | | | | | N | NO RPT | | | | | 117 |
| 02 | 1232 | N | NO RPT | -0- | -1232 | 1748 | | | | | N | NO RPT | | | | | 117 |
| 03 | 1581 | N | 1354 | -0- | -227 | 167 | 1354 | 3 | | | N | -0- | | | | | 117 |
| *04 | 1483 | N | 1316 | -0- | -167 | -0- | 1316 | 3 | | | N | -0- | | | | | 117 |

EMPEROR (SIMPSON) //CONT.// 28961 700 NON-ASSOCIATED CAPACITY CNTY: WINKLER
RUCKUS ENERGY OPERATING, LLC //CONT.// 733287
MAXWELL "18" WELL #: 3 RRCID -> 195445 COMPL. DATE 10/19/2002 TOTAL DEPTH 11597 PERF.11048 - 11418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3796 | -0- | 3796 | 27370 | 3793 | 3 | 3 | 9 | Y | 3 | | | | | 225 |
| 12 | 0 | | 4521 | -0- | 4521 | 31891 | 4469 | 3 | 52 | 9 | Y | 47 | | | | | 272 |
| 01 | 4774 | X | NO RPT | -0- | -4774 | 27117 | | | | | Y | NO RPT | | | | | 272 |
| 02 | 4116 | X | NO RPT | -0- | -4116 | 23001 | | | | | Y | NO RPT | | | | | 272 |
| 03 | 4432 | X | 4126 | -0- | -306 | 18569 | 4126 | 3 | | | Y | -0- | | | | | 272 |
| *04 | 19864 | X | 1295 | -0- | -18569 | -0- | 1295 | 3 | | | Y | -0- | | | | | 272 |

EMPEROR "24" WELL #: 1 RRCID -> 203835 COMPL. DATE 06/10/2004 TOTAL DEPTH 11445 PERF.11259 - 11313

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32955 | X | 6017 | -0- | -26938 | -0- | 6017 | 2 | | | N | -0- | | | | | 234 |
| 12 | 0 | | 6849 | -0- | 6849 | 6849 | 6849 | 2 | | | N | -0- | | | | | 234 |
| 01 | 6231 | X | 7733 | -0- | 1502 | 618 | 7672 | 2 | 61 | 9 | N | 55 | | | | | 289 |
| *02 | 8895 | X | 8277 | -0- | -618 | -0- | 8234 | 3 | 43 | 9 | N | 39 | | | | | 328 |
| *03 | 10358 | X | 10358 | -0- | -0- | -0- | 10333 | 3 | 25 | 9 | N | 23 | 193 | 1 | | | 158 |
| 04 | 6030 | X | 1933 | -0- | -4097 | -0- | 1924 | 3 | 9 | 9 | N | 8 | | | | | 166 |

PURE WELL #: 2601 RRCID -> 229182 COMPL. DATE 06/27/2007 TOTAL DEPTH 11245 PERF.11028 - 11127

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 1608 | -0- | -1392 | 6013 | 1608 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1608 | -0- | -1492 | 4521 | 1608 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1643 | N | NO RPT | -0- | -1643 | 2878 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 1484 | N | NO RPT | -0- | -1484 | 1394 | | | | | Y | NO RPT | | | | | -0- |
| *03 | 1394 | N | -0- | -0- | -1394 | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 2 | | | Y | -0- | | | | | -0- |

EMPEROR (WADDELL-OIL) 28961 781 ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION 027200
HENDRICK OPERATING AREA -B- WELL #: 1 RRCID -> 158067 COMPL. DATE 03/14/1996 TOTAL DEPTH 11778 PERF.11054 - 11083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COMAL OPERATING LLC 169379
MCCABE WELL #: 1 RRCID -> 237075 COMPL. DATE 07/18/1982 TOTAL DEPTH 11638 PERF.10870 - 10970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2664 | -0- | 2664 | 5018 | 2664 | 3 | | | N | -0- | | | | | 94 |
| 12 | 0 | | 2405 | -0- | 2405 | 7423 | 2405 | 3 | | | N | -0- | | | | | 94 |
| 01 | 0 | | 2587 | -0- | 2587 | 10010 | 2587 | 3 | | | N | -0- | | | | | 94 |
| 02 | 2800 | N | 2319 | -0- | -481 | 9529 | 2319 | 3 | | | N | -0- | | | | | 94 |
| 03 | 3100 | N | 2597 | -0- | -503 | 9026 | 2597 | 3 | | | N | -0- | | | | | 94 |
| 04 | 2490 | N | NO RPT | -0- | -2490 | 6536 | | | | | N | NO RPT | | | | | 94 |

MCDANIEL COMPANY, INC., THE 545300
HENDRICK, IDA & T. J. WELL #: 1 RRCID -> 148807 COMPL. DATE N/A TOTAL DEPTH 11447 PERF.11056 - 11138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2160 | N | -0- | -0- | -2160 | -0- | | | | | N | -0- | | | | | 190 |
| 12 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | 190 |
| 01 | 186 | N | 129 | -0- | -57 | -0- | 129 | 2 | | | N | -0- | | | | | 190 |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 190 |
| 03 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 2 | | | N | -0- | | | | | 190 |
| 04 | 2829 | N | 2829 | -0- | -0- | -0- | 2829 | 2 | | | N | -0- | | | | | 190 |

EMPEROR (WICHITA ALBANY) 28961 800 NON-ASSOCIATED CAPACITY CNTY: WINKLER
RUCKUS ENERGY OPERATING, LLC 733287
COWDEN, E. W. UNIT WELL #: 1 RRCID -> 160214 COMPL. DATE 04/23/2009 TOTAL DEPTH 11524 PERF. 6971 - 7435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAXWELL 18 WELL #: 2 RRCID -> 191652 COMPL. DATE 05/16/2002 TOTAL DEPTH 11585 PERF. 6982 - 7112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EMPEROR (WOLFCAMP) 28961 852 ASSOCIATED CAPACITY CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC 054430
BROWN-ALTMAN UNIT WELL #: 2 RRCID -> 019691 COMPL. DATE 01/18/2000 TOTAL DEPTH 7450 PERF. 7130 - 7292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1708 | X | 1708 | -0- | -0- | -0- | 1708 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1767 | X | 1351 | -0- | -416 | -0- | 1351 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1736 | N | 1122 | -0- | -614 | -0- | 1122 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1521 | N | 1521 | -0- | -0- | -0- | 1521 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | N | 1203 | -0- | -161 | -0- | 1203 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1521 | N | 1521 | -0- | -0- | -0- | 1521 | 3 | | | Y | -0- | | | | | -0- |

RUCKUS ENERGY OPERATING, LLC 733287
E. W. COWDEN UNIT WELL #: 1 RRCID -> 171453 COMPL. DATE 12/02/1998 TOTAL DEPTH 11524 PERF. 7380 - 7435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | 366 | -0- | 366 | 2884 | 366 | 2 | | | N | -0- | | | | | 186 |
| 12 | SWR 10 | | 390 | -0- | 390 | 3274 | 390 | 2 | | | N | -0- | | | | | 186 |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 3274 | | | | | N | NO RPT | | | | | 186 |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 3274 | | | | | N | NO RPT | | | | | 186 |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 3274 | | | | | N | NO RPT | | | | | 186 |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 3274 | | | | | N | NO RPT | | | | | 186 |

EMPEROR (YATES) 28961 923 NON-ASSOCIATED CAPACITY CNTY: WINKLER
ENDEAVOR ENERGY RESOURCES L.P. 251726
COWDEN, E. W. WELL #: 6 RRCID -> 138812 COMPL. DATE 01/28/1991 TOTAL DEPTH 3070 PERF. 2327 - 2399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JUNO OPERATING COMPANY III, LLC 448252
HALLEY, S. M. WELL #: 35 RRCID -> 035350 COMPL. DATE 02/18/1965 TOTAL DEPTH 2820 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EMPEROR (YATES) //CONT.// 28961 923 NON-ASSOCIATED CAPACITY CNTY: WINKLER
LDF ENERGY, LLC 491588

BROWN-ALTMAN "E" A/C 2 WELL #: 2 RRCID -> 134349 COMPL. DATE 06/20/1989 TOTAL DEPTH 3115 PERF. 2423 - 2656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | 50 | -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN -E- A/C 1 WELL #: 6 RRCID -> 134350 COMPL. DATE 06/29/1989 TOTAL DEPTH 3150 PERF. 2414 - 2677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | 50 | -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |

BROWN ALTMAN "D" WELL #: 6 RRCID -> 137196 COMPL. DATE 12/07/1990 TOTAL DEPTH 3231 PERF. 2441 - 2550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 2363 -0- | 2363 | 4772 | 2363 | 3 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 2420 -0- | 2420 | 7192 | 2420 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 2228 | -0- | -872 | 6320 | 2228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 2278 | -0- | 2278 | 6320 | 2278 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2241 | -0- | -859 | 5461 | 2241 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 5461 | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN "E" WELL #: 1 RRCID -> 137197 COMPL. DATE 11/21/1990 TOTAL DEPTH 4902 PERF. 2418 - 2552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | 50 | -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |

BROWN ALTMAN "E" A/C 2 WELL #: 5 RRCID -> 159891 COMPL. DATE 04/30/1996 TOTAL DEPTH 3300 PERF. 2506 - 2526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 50 -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 50 -0- | 50 | 150 | 50 | 3 | | | N | -0- | | | | | -0- |
| 01 | 200 | N | 50 | -0- | -150 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 50 | -0- | 50 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN ALTMAN "B" WELL #: 4W RRCID -> 160407 COMPL. DATE 04/29/1996 TOTAL DEPTH 3167 PERF. 2490 - 2510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | 50 | -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN "C" WELL #: 5 RRCID -> 160408 COMPL. DATE 04/29/1996 TOTAL DEPTH 3104 PERF. 2500 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | 50 | -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |

EMPEROR (YATES) //CONT.// 28961 923 NON-ASSOCIATED CAPACITY CNTY: WINKLER
OAK PRAIRIE OPERATIONS, LLC 617011
VEST -A- WELL #: 1 RRCID -> 019712 COMPL. DATE 12/06/1956 TOTAL DEPTH 2660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

EMPEROR, DEEP (YATES) 28962 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION 027200
COWDEN, E. W. WELL #: 15 RRCID -> 134177 COMPL. DATE 11/01/1989 TOTAL DEPTH 3110 PERF. 2376 - 2605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COWDEN, E. W. WELL #: 13 RRCID -> 134178 COMPL. DATE 11/01/1989 TOTAL DEPTH 3135 PERF. 2403 - 2612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEKE PRODUCTION LLC 100657
COWDEN -37- WELL #: 2 RRCID -> 019708 COMPL. DATE 04/19/1989 TOTAL DEPTH 3100 PERF. 2370 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

K3 PRODUCTIONS LLC 449236
BROWN-ALTMAN "B" WELL #: 1 RRCID -> 124649 COMPL. DATE 05/21/1987 TOTAL DEPTH 3297 PERF. 2411 - 2680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | 616 | -0- | 616 | 5135 | 616 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 5135 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 5135 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 5135 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 5135 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 5135 | | | | | N | NO RPT | | | | | -0- |

COWDEN -37- WELL #: 3 RRCID -> 131033 COMPL. DATE 05/15/1989 TOTAL DEPTH 2699 PERF. 2383 - 2684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 515 | X | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | 179 | -0- | 179 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 231 | -0- | -245 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMPEROR, DEEP (YATES) //CONT.// 28962 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
LDF ENERGY, LLC 491588

BROWN-ALTMAN -A- WELL #: 1 RRCID -> 019703 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50 | -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 50 | -0- | 50 | 150 | 50 | 3 | | | N | -0- | | | | | -0- |
| 01 | 200 | N | 50 | -0- | -150 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 50 | -0- | 50 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN A WELL #: 8 RRCID -> 019704 COMPL. DATE 09/30/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 50 | -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN -B- WELL #: 2 RRCID -> 019705 COMPL. DATE 08/13/1940 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 50 | -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN ACCOUNT 1 WELL #: 12 RRCID -> 019713 COMPL. DATE 11/02/1978 TOTAL DEPTH 2638 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5 | -0- | 5 | 10 | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5 | -0- | 5 | 15 | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20 | N | 5 | -0- | -15 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 5 | -0- | 5 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN ACCOUNT 1 WELL #: 14 RRCID -> 019715 COMPL. DATE 11/02/1978 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5 | -0- | 5 | 10 | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5 | -0- | 5 | 15 | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20 | N | 5 | -0- | -15 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 5 | -0- | 5 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN ACCOUNT 1 WELL #: 16 RRCID -> 019717 COMPL. DATE 10/31/1961 TOTAL DEPTH 2621 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5 | -0- | 5 | 10 | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5 | -0- | 5 | 15 | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20 | N | 5 | -0- | -15 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 5 | -0- | 5 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN A/C 2 WELL #: 17 RRCID -> 019718 COMPL. DATE 11/10/1961 TOTAL DEPTH 2653 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5 | -0- | 5 | 10 | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5 | -0- | 5 | 15 | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20 | N | 5 | -0- | -15 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 5 | -0- | 5 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMPEROR, DEEP (YATES) //CONT.// 28962 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
LDF ENERGY, LLC //CONT.// 491588

BROWN & ALTMAN ACCT. -A- WELL #: 4 RRCID -> 019720 COMPL. DATE 12/11/1958 TOTAL DEPTH 2890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 50 | -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |

BROWN & ALTMAN ACCT. -A- WELL #: 5 RRCID -> 019721 COMPL. DATE 06/11/1959 TOTAL DEPTH 2605 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 50 | -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN G A/C 1 WELL #: 1 RRCID -> 019722 COMPL. DATE 06/20/1953 TOTAL DEPTH 2668 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5 | -0- | 5 | 10 | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5 | -0- | 5 | 15 | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20 | N | 5 | -0- | -15 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 5 | -0- | 5 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN G A/C 1 WELL #: 4 RRCID -> 019724 COMPL. DATE 03/19/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN ACCT. -G- A/C 1 WELL #: 5 RRCID -> 019725 COMPL. DATE 12/27/1959 TOTAL DEPTH 2663 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5 | -0- | 5 | 10 | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5 | -0- | 5 | 15 | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20 | N | 5 | -0- | -15 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 5 | -0- | 5 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN -H- A/C 1 WELL #: 1 RRCID -> 019726 COMPL. DATE 09/07/1953 TOTAL DEPTH 2670 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 5 | -0- | 5 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNOLIA-BROWN-ALTMAN -B- WELL #: 1 RRCID -> 019729 COMPL. DATE 01/16/1960 TOTAL DEPTH 3190 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTES BLOCK 34 (PENN.) 29507 500 ASSOCIATED 49B CNTY: WARD
TWO P PARTNERS, LLC 875088
HATHAWAY, J. F. WELL #: 1P RRCID -> 119482 COMPL. DATE 03/24/1981 TOTAL DEPTH 9450 PERF. 8961 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 660 | -0- | 660 | 1337 | 660 | 2 | | | N | -0- | | | | | 187 |
| 12 | 0 | | 562 | -0- | 562 | 1899 | 562 | 2 | | | N | -0- | | | | | 187 |
| 01 | 0 | | 648 | -0- | 648 | 2547 | 648 | 2 | | | N | -0- | | | | | 187 |
| 02 | 3214 | R | 667 | -0- | -2547 | -0- | 606 | 2 | 61 | 9 | N | 55 | 242 | 1 | | | -0- |
| 03 | 663 | R | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | # | 449 | -0- | -61 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |

JOHNSON, W. D. WELL #: 1P RRCID -> 130795 COMPL. DATE N/A TOTAL DEPTH 9644 PERF. 9006 - 9130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

ESTES BLOCK 34 (WOLFCAMP, GAS) 29507 700 NON-ASSOCIATED ONE WELL CNTY: WARD
SUNDOWN ENERGY LP 829482
ESTES, E. W. WELL #: 2002 RRCID -> 286281 COMPL. DATE 11/20/2018 TOTAL DEPTH 1000 PERF. 7367 - 9241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WILLIAMS OIL COMPANY 925440
JOHNSON, W. D. -E- WELL #: 1 RRCID -> 126518 COMPL. DATE 02/12/1988 TOTAL DEPTH 9139 PERF. 7508 - 7544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 208 |
| 12 | 0 | | 29 | -0- | 29 | 33 | 29 | 3 | | | N | -0- | | | | | 208 |
| 01 | 0 | | 12 | -0- | 12 | 45 | 12 | 3 | | | N | -0- | | | | | 208 |
| 02 | 261 | N | 216 | -0- | -45 | -0- | 201 | 3 | 15 | 9 | N | 14 | | | | | 222 |
| 03 | 345 | N | 345 | -0- | -0- | -0- | 300 | 3 | 45 | 9 | N | 41 | 172 | 1 | | | 91 |
| 04 | 155 | N | 155 | -0- | -0- | -0- | 144 | 3 | 11 | 9 | N | 10 | | | | | 101 |

EVETTS (PENNSYLVANIAN) 29739 610 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BOYD, D. K. OIL AND GAS CO.,INC. 084596
BOYD 35 SWD WELL #: RRCID -> 281270 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10145 - 14185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PERMIAN RESOURCES OPERATING, LLC 100852
HALEY UNIT WELL #: 1702 RRCID -> 074251 COMPL. DATE 11/09/1977 TOTAL DEPTH 18342 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83 | N | 83 | -0- | -0- | -0- | 5 | 2 | 78 | 4 | Y | -0- | | | | | 9 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 160 | N | 160 | -0- | -0- | -0- | 42 | 2 | 118 | 4 | Y | -0- | | | | | 9 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 41 | 4 | 2 | 9 | Y | 2 | 2 | 1 | | | 9 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

EVETTS (PENNSYLVANIAN) //CONT.// 29739 610 NON-ASSOCIATED CAPACITY CNTY: WINKLER
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
HALEY UNIT WELL #: 501 RRCID -> 083298 COMPL. DATE 07/12/1979 TOTAL DEPTH 18530 PERF.14666 - 14684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 9 |

HALEY UNIT WELL #: 502 RRCID -> 134824 COMPL. DATE 03/22/1990 TOTAL DEPTH 18330 PERF.14548 - 14562

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 9 |

ATHEY, CHARLES B. WELL #: 1 RRCID -> 142304 COMPL. DATE 06/17/1992 TOTAL DEPTH 21195 PERF.14129 - 14216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 9 |

HALEY UNIT WELL #: 801 RRCID -> 179198 COMPL. DATE 10/07/2004 TOTAL DEPTH 20512 PERF.13120 - 14657

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 9 |

HALEY UNIT 8 WELL #: 2H RRCID -> 256356 COMPL. DATE 11/17/2009 TOTAL DEPTH 12148 PERF.13112 - 13128

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COG OPERATING LLC 166150
BOYD 35 SWD WELL #: 1 RRCID -> 281271 COMPL. DATE 09/30/2017 TOTAL DEPTH 17710 PERF. 5170 - 6280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EVETTS (SILURIAN) 29739 750 ASSOCIATED CAPACITY CNTY: WINKLER
PERMIAN RESOURCES OPERATING, LLC 100852
HALEY, J. WELL #: 605 RRCID -> 177488 COMPL. DATE 03/12/2001 TOTAL DEPTH 17596 PERF.17022 - 18214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALEY 18 WELL #: 1 RRCID -> 181387 COMPL. DATE 10/27/2000 TOTAL DEPTH N/A PERF.17458 - 18384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4781 | -0- | 4781 | 4781 | 282 | 2 | 4499 | 4 | Y | -0- | | | | | 9 |
| 12 | 0 | | 13039 | -0- | 13039 | 17820 | 3739 | 2 | 9300 | 4 | Y | -0- | | | | | 9 |
| 01 | 28046 | X | 10226 | -0- | -17820 | -0- | 2690 | 2 | 7536 | 4 | Y | -0- | | | | | 9 |
| 02 | 4452 | X | 2426 | -0- | -2026 | -0- | 65 | 2 | 2361 | 4 | Y | -0- | | | | | 9 |
| 03 | 13051 | X | 101 | -0- | -12950 | -0- | 101 | 4 | | | Y | -0- | | | | | 9 |
| 04 | 12630 | X | NO RPT | -0- | -12630 | -0- | | | | | Y | NO RPT | | | | | 9 |

FASKEN (PENN.) 30394 500 ASSOCIATED ONE WELL CNTY: ANDREWS
FASKEN OIL AND RANCH, LTD. 263696
FEE -ZG- WELL #: 19 RRCID -> 290487 COMPL. DATE 03/16/1984 TOTAL DEPTH 10495 PERF.10336 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 659 | -0- | 659 | 1182 | 659 | 3 | | | N | -0- | | | | | 47 |
| 12 | 0 | | 680 | -0- | 680 | 1862 | 680 | 3 | | | N | -0- | | | | | 47 |
| 01 | 0 | | 743 | -0- | 743 | 2605 | 743 | 3 | | | N | -0- | | | | | 47 |
| 02 | 2800 | N | 664 | -0- | -2136 | 469 | 664 | 3 | | | N | -0- | | | | | 47 |
| 03 | 1209 | N | 740 | -0- | -469 | -0- | 740 | 3 | | | N | -0- | | | | | 47 |
| 04 | 720 | N | 706 | -0- | -14 | -0- | 706 | 3 | | | N | -0- | | | | | 47 |

SLANT OPERATING, LLC 786697
MIDLAND FARMS COMPANY "C" WELL #: 1 RRCID -> 147101 COMPL. DATE 05/22/1985 TOTAL DEPTH 10670 PERF.10429 - 10457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FELMONT (STRAWN) 30583 667 NON-ASSOCIATED ONE WELL CNTY: WINKLER
MERI-TECH PRODUCTION CO., INC. 561146
FELMONT OIL CORP. WELL #: 1 RRCID -> 064271 COMPL. DATE 09/10/1975 TOTAL DEPTH 21080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLYING -W- (WOLFCAMP) 31768 666 ASSOCIATED PRORATED CNTY: WINKLER
WHITING OIL AND GAS CORPORATION 920478
KEYSTONE CATTLE COMPANY "25" WELL #: 1H RRCID -> 290572 COMPL. DATE 04/27/1990 TOTAL DEPTH 8453 PERF. 8490 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 155 | -0- | 155 B | 273 | 75 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 30 | 4 | | | | | | | | | |
| 12 | 0 | | 157 | -0- | 157 B | 430 | 78 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 178 | -0- | 178 B | 608 | 78 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 782 | N | 174 | -0- | -608 B | -0- | 70 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 25 | 4 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 197 | N | 197 | -0- | -0- B | -0- | 78 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 32 | 4 | | | | | | | | | |
| 04 | 195 | N | 195 | -0- | -0- B | -0- | 75 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 32 | 4 | | | | | | | | | |

FORD (CHANNEL) 31907 200 ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY 172232
CHINA DRAW 26 WELL #: 1 RRCID -> 174459 COMPL. DATE 06/12/1999 TOTAL DEPTH 12400 PERF.11879 - 12036

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

TEXAS PACIFIC LAND TRUST 47 WELL #: 1 RRCID -> 182363 COMPL. DATE 02/08/2001 TOTAL DEPTH 12300 PERF.11990 - 12145

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

STATE OF TEXAS 48 WELL #: 1 RRCID -> 182364 COMPL. DATE 03/16/2001 TOTAL DEPTH 12325 PERF.12002 - 12040

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

CHINA DRAW 26 WELL #: 2 RRCID -> 186692 COMPL. DATE 03/16/2001 TOTAL DEPTH 12118 PERF.11932 - 12020

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 3 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 3 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | 3 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | 3 |

TEXAS PACIFIC LAND TRUST 1 WELL #: 1 RRCID -> 187633 COMPL. DATE 09/25/2001 TOTAL DEPTH 12382 PERF.11990 - 12216

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

FORD (CHANNEL) //CONT.// 31907 200 ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
STATE OF TEXAS 48 WELL #: 2 RRCID -> 188133 COMPL. DATE 08/25/2001 TOTAL DEPTH 12336 PERF.12106 - 12167

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CHINA DRAW 26 WELL #: 3 RRCID -> 188147 COMPL. DATE N/A TOTAL DEPTH 12170 PERF. 9534 - 11970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 35 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 35 |

TEXAS PACIFIC LAND TRUST 37 WELL #: 1 RRCID -> 188149 COMPL. DATE 09/03/2001 TOTAL DEPTH 12250 PERF.12030 - 12146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TEXAS PACIFIC LAND TRUST 37 WELL #: 2 RRCID -> 189600 COMPL. DATE 01/11/2002 TOTAL DEPTH 12280 PERF.12084 - 12190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RAMSEY "38" WELL #: 3 RRCID -> 190255 COMPL. DATE 11/03/2016 TOTAL DEPTH 12350 PERF. 3505 - 3575

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RAMSEY 14 WELL #: 1 RRCID -> 190701 COMPL. DATE 03/06/2002 TOTAL DEPTH 12050 PERF.11345 - 11362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TEXAS PACIFIC LAND TRUST 25 WELL #: 1H RRCID -> 195777 COMPL. DATE 07/15/2002 TOTAL DEPTH 12238 PERF.11732 - 14346

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FORD, WEST (4100) 31913 500 ASSOCIATED 49B CNTY: CULBERSON
ANTELOPE ENERGY PARTNERS, LLC 101239
CULBERSON "V" FEE WELL #: 5 RRCID -> 093672 COMPL. DATE 02/24/1981 TOTAL DEPTH 4100 PERF. 3574 - 3586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIMLAR OIL COMPANY, INC. 462980
TXL 27 WELL #: 1 RRCID -> 101836 COMPL. DATE 08/05/1981 TOTAL DEPTH 4110 PERF. 3006 - 3020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
APACHE CORPORATION 027200
NIGHTHAWK STATE WELL #: 454H RRCID -> 289740 COMPL. DATE 11/05/2019 TOTAL DEPTH 9489 PERF. 9796 - 14890

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 27122 | -0- | 27122 | 105438 | 610 | 1 | 23519 | 3 | Y | 2721 | 2743 | 0 | | | 472 | | |
| | | | | | | | 2993 | 9 | | | | | | | | | | | |
| 11 | 127217 | X | 21779 | -0- | -105438 | -0- | 622 | 1 | 18725 | 3 | Y | 2211 | 2250 | 0 | | | 433 | | |
| | | | | | | | 2432 | 9 | | | | | | | | | | | |
| 12 | 27156 | X | 13173 | -0- | -13983 | -0- | 310 | 1 | 11221 | 3 | Y | 1493 | 1439 | 0 | | | 487 | | |
| | | | | | | | 1642 | 9 | | | | | | | | | | | |
| 01 | 27156 | X | 24941 | -0- | -2215 | -0- | 620 | 1 | 21493 | 3 | Y | 2571 | 2689 | 0 | | | 369 | | |
| | | | | | | | 2828 | 9 | | | | | | | | | | | |
| 02 | 23968 | X | 20562 | -0- | -3406 | -0- | 497 | 1 | 16935 | 3 | Y | 2845 | 2742 | 0 | | | 472 | | |
| | | | | | | | 3130 | 9 | | | | | | | | | | | |
| 03 | 27125 | X | 18998 | -0- | -8127 | -0- | 380 | 1 | 15932 | 3 | Y | 2442 | 2563 | 0 | | | 351 | | |
| | | | | | | | 2686 | 9 | | | | | | | | | | | |
| 04 | 24150 | X | 16425 | -0- | -7725 | -0- | 376 | 1 | 13538 | 3 | Y | 2283 | 2256 | 0 | | | 378 | | |
| | | | | | | | 2511 | 9 | | | | | | | | | | | |

NIGHTHAWK STATE WELL #: 514H RRCID -> 289859 COMPL. DATE 11/05/2019 TOTAL DEPTH 9672 PERF. 9796 - 14891

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 32130 | -0- | 32130 | 112042 | 324 | 1 | 28758 | 3 | Y | 2771 | 2844 | 0 | | | 481 | | |
| | | | | | | | 3048 | 9 | | | | | | | | | | | |
| 11 | 131445 | X | 19403 | -0- | -112042 | -0- | 239 | 1 | 16875 | 3 | Y | 2081 | 2154 | 0 | | | 408 | | |
| | | | | | | | 2289 | 9 | | | | | | | | | | | |
| 12 | 27404 | X | 2715 | -0- | -24689 | -0- | 72 | 1 | 1170 | 3 | Y | 1339 | 1310 | 0 | | | 437 | | |
| | | | | | | | 1473 | 9 | | | | | | | | | | | |
| 01 | 31682 | X | 4852 | -0- | -26830 | -0- | 112 | 1 | 2740 | 3 | Y | 1818 | 1994 | 0 | | | 261 | | |
| | | | | | | | 2000 | 9 | | | | | | | | | | | |
| 02 | 28616 | X | 4613 | -0- | -24003 | -0- | 217 | 1 | 4025 | 3 | Y | 337 | 542 | 0 | | | 56 | | |
| | | | | | | | 371 | 9 | | | | | | | | | | | |
| 03 | 31682 | X | 1162 | -0- | -30520 | -0- | 150 | 1 | 945 | 3 | Y | 61 | 108 | 0 | | | 9 | | |
| | | | | | | | 67 | 9 | | | | | | | | | | | |
| 04 | 19410 | X | 407 | -0- | -19003 | -0- | 157 | 1 | 188 | 3 | Y | 56 | 56 | 0 | | | 9 | | |
| | | | | | | | 62 | 9 | | | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
APACHE CORPORATION //CONT.// 027200
NIGHTHAWK STATE WELL #: 453H RRCID -> 289871 COMPL. DATE 11/06/2019 TOTAL DEPTH 9490 PERF. 9854 - 14955

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 12275 | -0- | | 12275 | 120393 | | 345 | 1 | 8903 | 3 | Y | 2752 | 2752 | 0 | | | 478 |
| | | | | | | | | | 3027 | 9 | | | | | | | | | |
| 11 | 156604 | X | 36211 | -0- | | -120393 | -0- | | 316 | 1 | 33142 | 3 | Y | 2503 | 2490 | 0 | | | 491 |
| | | | | | | | | | 2753 | 9 | | | | | | | | | |
| 12 | 37882 | X | 21951 | -0- | | -15931 | -0- | | 392 | 1 | 19422 | 3 | Y | 1943 | 1800 | 0 | | | 634 |
| | | | | | | | | | 2137 | 9 | | | | | | | | | |
| 01 | 37882 | X | 35233 | -0- | | -2649 | -0- | | 821 | 1 | 31991 | 3 | Y | 2201 | 2519 | 0 | | | 316 |
| | | | | | | | | | 2421 | 9 | | | | | | | | | |
| 02 | 33796 | X | 28022 | -0- | | -5774 | -0- | | 555 | 1 | 24961 | 3 | Y | 2278 | 2216 | 0 | | | 378 |
| | | | | | | | | | 2506 | 9 | | | | | | | | | |
| 03 | 37417 | X | 25887 | -0- | | -11530 | -0- | | 465 | 1 | 23259 | 3 | Y | 1966 | 2062 | 0 | | | 282 |
| | | | | | | | | | 2163 | 9 | | | | | | | | | |
| 04 | 36210 | X | 23338 | -0- | | -12872 | -0- | | 571 | 1 | 20704 | 3 | Y | 1875 | 1847 | 0 | | | 310 |
| | | | | | | | | | 2063 | 9 | | | | | | | | | |

NIGHTHAWK STATE WELL #: 434H RRCID -> 289902 COMPL. DATE 12/28/2019 TOTAL DEPTH 9306 PERF. 9659 - 14759

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 33554 | -0- | | 33554 | 114388 | | 647 | 1 | 29186 | 3 | Y | 3383 | 3317 | 0 | | | 587 |
| | | | | | | | | | 3721 | 9 | | | | | | | | | |
| 11 | 137351 | X | 22963 | -0- | | -114388 | -0- | | 546 | 1 | 19635 | 3 | Y | 2529 | 2620 | 0 | | | 496 |
| | | | | | | | | | 2782 | 9 | | | | | | | | | |
| 12 | 28303 | X | 21058 | -0- | | -7245 | -0- | | 419 | 1 | 18866 | 3 | Y | 1612 | 1582 | 0 | | | 526 |
| | | | | | | | | | 1773 | 9 | | | | | | | | | |
| 01 | 33542 | X | 5345 | -0- | | -28197 | -0- | | 95 | 1 | 4896 | 3 | Y | 322 | 802 | 0 | | | 46 |
| | | | | | | | | | 354 | 9 | | | | | | | | | |
| 02 | 30296 | X | 16902 | -0- | | -13394 | -0- | | 407 | 1 | 13860 | 3 | Y | 2395 | 2043 | 0 | | | 398 |
| | | | | | | | | | 2635 | 9 | | | | | | | | | |
| 03 | 48468 | X | 48468 | -0- | | -0- | -0- | | 853 | 1 | 41628 | 3 | Y | 5443 | 5059 | 0 | | | 782 |
| | | | | | | | | | 5987 | 9 | | | | | | | | | |
| 04 | 42429 | X | 42429 | -0- | | -0- | -0- | | 780 | 1 | 35977 | 3 | Y | 5156 | 5085 | 0 | | | 853 |
| | | | | | | | | | 5672 | 9 | | | | | | | | | |

NIGHTHAWK STATE WELL #: 452H RRCID -> 290412 COMPL. DATE 01/09/2020 TOTAL DEPTH 9460 PERF. 9778 - 14880

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 41877 | -0- | | 41877 | 149219 | | 622 | 1 | 38293 | 3 | Y | 2693 | 2707 | 0 | | | 475 |
| | | | | | | | | | 2962 | 9 | | | | | | | | | |
| 11 | 175152 | X | 25933 | -0- | | -149219 | -0- | | 532 | 1 | 22836 | 3 | Y | 2332 | 2420 | 0 | | | 387 |
| | | | | | | | | | 2565 | 9 | | | | | | | | | |
| 12 | 41788 | X | 16798 | -0- | | -24990 | -0- | | 379 | 1 | 14900 | 3 | Y | 1381 | 1243 | 0 | | | 525 |
| | | | | | | | | | 1519 | 9 | | | | | | | | | |
| 01 | 41881 | X | 32691 | -0- | | -9190 | -0- | | 536 | 1 | 28231 | 3 | Y | 3567 | 3888 | 0 | | | 204 |
| | | | | | | | | | 3924 | 9 | | | | | | | | | |
| 02 | 37828 | X | 34259 | -0- | | -3569 | -0- | | 467 | 1 | 30255 | 3 | Y | 3215 | 3195 | 0 | | | 224 |
| | | | | | | | | | 3537 | 9 | | | | | | | | | |
| 03 | 41881 | X | 38784 | -0- | | -3097 | -0- | | 609 | 1 | 35432 | 3 | Y | 2494 | 2507 | 0 | | | 211 |
| | | | | | | | | | 2743 | 9 | | | | | | | | | |
| 04 | 45457 | X | 45457 | -0- | | -0- | -0- | | 607 | 1 | 40875 | 3 | Y | 3614 | 3478 | 0 | | | 347 |
| | | | | | | | | | 3975 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
APACHE CORPORATION //CONT.// 027200
NIGHTHAWK STATE WELL #: 512H RRCID -> 290431 COMPL. DATE 01/08/2020 TOTAL DEPTH 8633 PERF. 9959 - 15060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 28653 | -0- | 28653 | 118059 | 168 | 1 | 25698 | 3 | Y | 2534 | 2595 | 0 | 447 |
| | | | | | | | 2787 | 9 | | | | | | | |
| 11 | 156959 | X | 38900 | -0- | -118059 | -0- | 292 | 1 | 36509 | 3 | Y | 1908 | 2038 | 0 | 317 |
| | | | | | | | 2099 | 9 | | | | | | | |
| 12 | 30628 | X | 25044 | -0- | -5584 | -0- | 479 | 1 | 23282 | 3 | Y | 1166 | 1039 | 0 | 444 |
| | | | | | | | 1283 | 9 | | | | | | | |
| 01 | 30628 | X | 19680 | -0- | -10948 | -0- | 307 | 1 | 17770 | 3 | Y | 1457 | 1818 | 0 | 83 |
| | | | | | | | 1603 | 9 | | | | | | | |
| 02 | 27664 | X | 16066 | -0- | -11598 | -0- | 262 | 1 | 14271 | 3 | Y | 1394 | 1380 | 0 | 97 |
| | | | | | | | 1533 | 9 | | | | | | | |
| 03 | 30628 | X | 6557 | -0- | -24071 | -0- | 219 | 1 | 5031 | 3 | Y | 1188 | 1184 | 0 | 101 |
| | | | | | | | 1307 | 9 | | | | | | | |
| 04 | 29640 | X | 9491 | -0- | -20149 | -0- | 214 | 1 | 7989 | 3 | Y | 1171 | 1160 | 0 | 112 |
| | | | | | | | 1288 | 9 | | | | | | | |

NIGHTHAWK STATE WELL #: 451H RRCID -> 290452 COMPL. DATE 01/08/2020 TOTAL DEPTH 9401 PERF. 9744 - 14846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 32674 | -0- | 32674 | 114156 | 800 | 1 | 30140 | 3 | Y | 1576 | 1761 | 0 | 278 |
| | | | | | | | 1734 | 9 | | | | | | | |
| 11 | 149915 | X | 35759 | -0- | -114156 | -0- | 650 | 1 | 29705 | 3 | Y | 4913 | 4375 | 0 | 816 |
| | | | | | | | 5404 | 9 | | | | | | | |
| 12 | 34255 | X | 13314 | -0- | -20941 | -0- | 318 | 1 | 11247 | 3 | Y | 1590 | 1801 | 0 | 605 |
| | | | | | | | 1749 | 9 | | | | | | | |
| 01 | 34255 | X | 26625 | -0- | -7630 | -0- | 431 | 1 | 23410 | 3 | Y | 2531 | 2991 | 0 | 145 |
| | | | | | | | 2784 | 9 | | | | | | | |
| 02 | 31164 | X | 29432 | -0- | -1732 | -0- | 389 | 1 | 26209 | 3 | Y | 2576 | 2542 | 0 | 179 |
| | | | | | | | 2834 | 9 | | | | | | | |
| 03 | 34503 | X | 30922 | -0- | -3581 | -0- | 459 | 1 | 27747 | 3 | Y | 2469 | 2439 | 0 | 209 |
| | | | | | | | 2716 | 9 | | | | | | | |
| 04 | 37220 | X | 37220 | -0- | -0- | -0- | 496 | 1 | 34045 | 3 | Y | 2435 | 2410 | 0 | 234 |
| | | | | | | | 2679 | 9 | | | | | | | |

NIGHTHAWK STATE WELL #: 432H RRCID -> 290463 COMPL. DATE 01/09/2020 TOTAL DEPTH 9297 PERF. 9652 - 14753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 16691 | -0- | 16691 | 113142 | 370 | 1 | 13466 | 3 | Y | 2595 | 2618 | 0 | 458 |
| | | | | | | | 2855 | 9 | | | | | | | |
| 11 | 132595 | X | 19453 | -0- | -113142 | -0- | 405 | 1 | 16536 | 3 | Y | 2284 | 2363 | 0 | 379 |
| | | | | | | | 2512 | 9 | | | | | | | |
| 12 | 29884 | X | 6561 | -0- | -23323 | -0- | 166 | 1 | 4739 | 3 | Y | 1505 | 1312 | 0 | 572 |
| | | | | | | | 1656 | 9 | | | | | | | |
| 01 | 44706 | X | 44706 | -0- | -0- | -0- | 608 | 1 | 39339 | 3 | Y | 4326 | 4651 | 0 | 247 |
| | | | | | | | 4759 | 9 | | | | | | | |
| 02 | 43335 | X | 43335 | -0- | -0- | -0- | 583 | 1 | 39005 | 3 | Y | 3406 | 3416 | 0 | 237 |
| | | | | | | | 3747 | 9 | | | | | | | |
| 03 | 43480 | X | 43480 | -0- | -0- | -0- | 666 | 1 | 38114 | 3 | Y | 4273 | 4148 | 0 | 362 |
| | | | | | | | 4700 | 9 | | | | | | | |
| 04 | 45078 | X | 45078 | -0- | -0- | -0- | 597 | 1 | 39862 | 3 | Y | 4199 | 4158 | 0 | 403 |
| | | | | | | | 4619 | 9 | | | | | | | |

APR OPERATING LLC 028612
OATMAN STATE UNIT 11-14 WELL #: RRCID -> 286603 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10284 - 20459

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
BPX OPERATING COMPANY 085408
DELA STATE 58-T2-48 WELL #: 1H RRCID -> 267104 COMPL. DATE 04/25/2012 TOTAL DEPTH 10457 PERF.10536 - 14635

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10629 | -0- | 10629 | 10629 | 10280 | 3 | 31 | 4 | N | 289 | 182 | 1 | | | 568 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 12 | 0 | | 9604 | -0- | 9604 | 20233 | 9057 | 3 | 48 | 4 | N | 454 | 520 | 1 | | | 502 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 01 | 0 | | 14027 | -0- | 14027 | 34260 | 13654 | 3 | 23 | 4 | N | 318 | 359 | 1 | | | 461 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 02 | 44438 | X | 10178 | -0- | -34260 | -0- | 9879 | 3 | 38 | 4 | N | 237 | 180 | 1 | | | 518 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 03 | 14115 | X | 14115 | -0- | -0- | -0- | 13796 | 3 | 34 | 4 | N | 259 | 174 | 1 | | | 603 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 04 | 16259 | X | 16259 | -0- | -0- | -0- | 15982 | 3 | 17 | 4 | N | 236 | 368 | 1 | | | 471 |
| | | | | | | | 260 | 9 | | | | | | | | | |

HORSESHOESPRINGS STATE 113-10 WELL #: 1 RRCID -> 272717 COMPL. DATE 12/29/2013 TOTAL DEPTH 8914 PERF. 9279 - 16040

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13089 | X | 13089 | -0- | -0- | -0- | 11574 | 3 | 9 | 4 | N | 1369 | 1229 | 1 | | | 426 |
| | | | | | | | 1506 | 9 | | | | | | | | | |
| 12 | 0 | | 12636 | -0- | 12636 | 12636 | 11551 | 3 | 7 | 4 | N | 980 | 1056 | 1 | | | 350 |
| | | | | | | | 1078 | 9 | | | | | | | | | |
| 01 | 0 | | 21017 | -0- | 21017 | 33653 | 19203 | 3 | 9 | 4 | N | 1641 | 1614 | 1 | | | 377 |
| | | | | | | | 1805 | 9 | | | | | | | | | |
| 02 | 53397 | X | 19744 | -0- | -33653 | -0- | 18338 | 3 | 39 | 4 | N | 1243 | 1231 | 1 | | | 389 |
| | | | | | | | 1367 | 9 | | | | | | | | | |
| 03 | 15076 | X | 15076 | -0- | -0- | -0- | 13870 | 3 | 41 | 4 | N | 1059 | 1250 | 1 | | | 198 |
| | | | | | | | 1165 | 9 | | | | | | | | | |
| 04 | 14012 | X | 14012 | -0- | -0- | -0- | 12424 | 3 | 35 | 4 | N | 1412 | 1285 | 1 | | | 325 |
| | | | | | | | 1553 | 9 | | | | | | | | | |

HUDSON 0-66X67 WELL #: 1H RRCID -> 278213 COMPL. DATE 03/10/2015 TOTAL DEPTH 9636 PERF. 9753 - 17941

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21239 | -0- | 21239 | 21239 | 19500 | 3 | 100 | 4 | N | 1490 | 1402 | 1 | | | 397 |
| | | | | | | | 1639 | 9 | | | | | | | | | |
| 12 | 0 | | 24211 | -0- | 24211 | 45450 | 21493 | 3 | 23 | 4 | N | 2450 | 2687 | 1 | | | 160 |
| | | | | | | | 2695 | 9 | | | | | | | | | |
| 01 | 0 | | 31500 | -0- | 31500 | 76950 | 28295 | 3 | 3205 | 9 | N | 2914 | 2884 | 1 | | | 190 |
| 02 | 99813 | X | 22863 | -0- | -76950 | -0- | 20625 | 3 | 149 | 4 | N | 1899 | 1812 | 1 | | | 277 |
| | | | | | | | 2089 | 9 | | | | | | | | | |
| 03 | 30628 | X | 25831 | -0- | -4797 | -0- | 22949 | 3 | 108 | 4 | N | 2522 | 2694 | 1 | | | 105 |
| | | | | | | | 2774 | 9 | | | | | | | | | |
| 04 | 30480 | X | 12216 | -0- | -18264 | -0- | 10876 | 3 | 14 | 4 | N | 1205 | 1045 | 1 | | | 265 |
| | | | | | | | 1326 | 9 | | | | | | | | | |

STATE CRIMM 0-65X67 WELL #: 1H RRCID -> 282025 COMPL. DATE 04/07/2020 TOTAL DEPTH 9670 PERF. 9716 - 18279

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20448 | -0- | 20448 | 20448 | 1916 | 1 | 16196 | 3 | N | 2106 | 2284 | 1 | | | 331 |
| | | | | | | | 19 | 4 | 2317 | 9 | | | | | | | |
| 12 | 0 | | 1742 | -0- | 1742 | 22190 | 144 | 1 | 1508 | 3 | N | 61 | | | | | 392 |
| | | | | | | | 23 | 4 | 67 | 9 | | | | | | | |
| 01 | 0 | | 25961 | -0- | 25961 | 48151 | 2361 | 1 | 20269 | 3 | N | 2971 | 2901 | 1 | | | 462 |
| | | | | | | | 63 | 4 | 3268 | 9 | | | | | | | |
| 02 | 70502 | X | 22351 | -0- | -48151 | -0- | 926 | 1 | 18767 | 3 | N | 2319 | 2339 | 1 | | | 442 |
| | | | | | | | 107 | 4 | 2551 | 9 | | | | | | | |
| 03 | 27063 | X | 25160 | -0- | -1903 | -0- | 1457 | 1 | 21018 | 3 | N | 2350 | 2333 | 1 | | | 459 |
| | | | | | | | 100 | 4 | 2585 | 9 | | | | | | | |
| 04 | 25110 | X | 24439 | -0- | -671 | -0- | 1476 | 1 | 20463 | 3 | N | 2166 | 2322 | 1 | | | 303 |
| | | | | | | | 117 | 4 | 2383 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
BPX OPERATING COMPANY //CONT.// 085408
HS STATE 113-22X15 WELL #: 1H RRCID -> 282831 COMPL. DATE 02/04/2017 TOTAL DEPTH 8985 PERF. 9182 - 16519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67623 | X | 67623 | -0- | -0- | -0- | 65448 | 3 | 44 | 4 | Y | 1937 | 1891 | 1 | | | 328 |
| | | | | | | | 2131 | 9 | | | | | | | | | |
| 12 | 0 | | 75545 | -0- | 75545 | 75545 | 73255 | 3 | 27 | 4 | Y | 2057 | 2023 | 1 | | | 362 |
| | | | | | | | 2263 | 9 | | | | | | | | | |
| 01 | 0 | | 72335 | -0- | 72335 | 147880 | 70011 | 3 | 11 | 4 | Y | 2103 | 2340 | 1 | | | 125 |
| | | | | | | | 2313 | 9 | | | | | | | | | |
| 02 | 220263 | X | 72383 | -0- | -147880 | -0- | 70436 | 3 | 56 | 4 | Y | 1719 | 1524 | 1 | | | 320 |
| | | | | | | | 1891 | 9 | | | | | | | | | |
| 03 | 88934 | X | 88934 | -0- | -0- | -0- | 86550 | 3 | 72 | 4 | Y | 2102 | 2117 | 1 | | | 305 |
| | | | | | | | 2312 | 9 | | | | | | | | | |
| 04 | 77425 | X | 77425 | -0- | -0- | -0- | 75159 | 3 | 63 | 4 | Y | 2003 | 1964 | 1 | | | 344 |
| | | | | | | | 2203 | 9 | | | | | | | | | |

HS STATE 113-24X13 WELL #: 1H RRCID -> 282866 COMPL. DATE 03/07/2017 TOTAL DEPTH 9086 PERF.11685 - 16691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6480 | X | -0- | -0- | -6480 | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 6696 | X | 4067 | -0- | -2629 | -0- | 3982 | 3 | 5 | 4 | Y | 73 | | | | | 99 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 61526 | X | 61526 | -0- | -0- | -0- | 56463 | 3 | 68 | 4 | Y | 4541 | 4276 | 1 | | | 364 |
| | | | | | | | 4995 | 9 | | | | | | | | | |
| 02 | 65278 | X | 65278 | -0- | -0- | -0- | 60872 | 3 | 36 | 4 | Y | 3973 | 3862 | 1 | | | 475 |
| | | | | | | | 4370 | 9 | | | | | | | | | |
| 03 | 67366 | X | 67366 | -0- | -0- | -0- | 62932 | 3 | 4434 | 9 | Y | 4031 | 4300 | 1 | | | 206 |
| 04 | 54240 | X | 54240 | -0- | -0- | -0- | 51180 | 3 | 2 | 4 | Y | 2780 | 2797 | 1 | | | 189 |
| | | | | | | | 3058 | 9 | | | | | | | | | |

HS STATE 114-13X12 WELL #: 1H RRCID -> 283533 COMPL. DATE 05/04/2017 TOTAL DEPTH 8671 PERF. 8901 - 19042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4 | -0- | 4 | 6 | 4 | 4 | | | Y | -0- | | | | | 261 |
| 12 | 0 | | 9459 | -0- | 9459 | 9465 | 630 | 1 | 8775 | 3 | Y | 18 | | | | | 279 |
| | | | | | | | 34 | 4 | 20 | 9 | | | | | | | |
| 01 | 0 | | 36902 | -0- | 36902 | 46367 | 2365 | 1 | 33138 | 3 | Y | 1188 | 1043 | 1 | | | 424 |
| | | | | | | | 92 | 4 | 1307 | 9 | | | | | | | |
| 02 | 68744 | X | 22377 | -0- | -46367 | -0- | 426 | 1 | 20879 | 3 | Y | 936 | 896 | 1 | | | 464 |
| | | | | | | | 42 | 4 | 1030 | 9 | | | | | | | |
| 03 | 25631 | X | 25631 | -0- | -0- | -0- | 424 | 1 | 24026 | 3 | Y | 1015 | 1008 | 1 | | | 471 |
| | | | | | | | 64 | 4 | 1117 | 9 | | | | | | | |
| 04 | 28770 | X | 13311 | -0- | -15459 | -0- | 570 | 1 | 12205 | 3 | Y | 431 | 676 | 1 | | | 226 |
| | | | | | | | 62 | 4 | 474 | 9 | | | | | | | |

HS STATE 114-24 WELL #: 1H RRCID -> 283884 COMPL. DATE 05/02/2017 TOTAL DEPTH 8601 PERF. 8803 - 13650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4 | -0- | 4 | 6 | 4 | 4 | | | Y | -0- | | | | | 67 |
| 12 | 0 | | 635 | -0- | 635 | 641 | 172 | 1 | 422 | 3 | Y | 18 | | | | | 85 |
| | | | | | | | 21 | 4 | 20 | 9 | | | | | | | |
| 01 | 0 | | 7334 | -0- | 7334 | 7975 | 397 | 1 | 6757 | 3 | Y | 146 | 179 | 1 | | | 52 |
| | | | | | | | 19 | 4 | 161 | 9 | | | | | | | |
| 02 | 12697 | X | 4722 | -0- | -7975 | -0- | 159 | 1 | 4323 | 3 | Y | 202 | 154 | 1 | | | 100 |
| | | | | | | | 18 | 4 | 222 | 9 | | | | | | | |
| 03 | 5128 | X | 5128 | -0- | -0- | -0- | 80 | 1 | 4762 | 3 | Y | 248 | 233 | 1 | | | 115 |
| | | | | | | | 13 | 4 | 273 | 9 | | | | | | | |
| 04 | 7110 | X | 3278 | -0- | -3832 | -0- | 138 | 1 | 2844 | 3 | Y | 243 | 231 | 1 | | | 127 |
| | | | | | | | 29 | 4 | 267 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
BPX OPERATING COMPANY //CONT.// 085408
HS STATE 113-16 WELL #: W108H RRCID -> 285075 COMPL. DATE 08/28/2018 TOTAL DEPTH 8914 PERF. 9261 - 14021

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33600 | X | 24173 | -0- | -9427 | -0- | 710 | 1 | 21870 | 3 | Y | 1439 | 1435 | 1 | | | 228 |
| | | | | | | | 10 | 4 | 1583 | 9 | | | | | | | |
| 12 | 0 | | 16061 | -0- | 16061 | 16061 | 1137 | 1 | 13416 | 3 | Y | 1349 | 1257 | 1 | | | 320 |
| | | | | | | | 24 | 4 | 1484 | 9 | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 16061 | | | | | Y | 526 | 816 | 1 | | | 30 |
| 02 | 27048 | X | 896 | -0- | -26152 | -0- | 3 | 3 | 893 | 9 | Y | 812 | 729 | 1 | | | 113 |
| 03 | 29946 | X | -0- | -0- | -29946 | -0- | | | | | Y | -0- | 113 | 1 | | | -0- |
| 04 | 24180 | X | 1375 | -0- | -22805 | -0- | 66 | 1 | 425 | 3 | Y | 803 | 605 | 1 | | | 198 |
| | | | | | | | 1 | 4 | 883 | 9 | | | | | | | |

HS STATE 113-9 WELL #: W108H RRCID -> 285128 COMPL. DATE 08/25/2018 TOTAL DEPTH 8946 PERF. 9214 - 13974

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26400 | X | 18635 | -0- | -7765 | -0- | 530 | 1 | 15952 | 3 | Y | 1951 | 1917 | 1 | | | 309 |
| | | | | | | | 7 | 4 | 2146 | 9 | | | | | | | |
| 12 | 0 | | 1666 | -0- | 1666 | 1666 | 243 | 1 | 383 | 3 | Y | 936 | 1023 | 1 | | | 222 |
| | | | | | | | 10 | 4 | 1030 | 9 | | | | | | | |
| 01 | 0 | | 17382 | -0- | 17382 | 19048 | 694 | 1 | 15875 | 3 | Y | 735 | 915 | 1 | | | 42 |
| | | | | | | | 4 | 4 | 809 | 9 | | | | | | | |
| 02 | 40551 | X | 21503 | -0- | -19048 | -0- | 1148 | 1 | 19102 | 3 | Y | 1139 | 1022 | 1 | | | 159 |
| | | | | | | | 1253 | 9 | | | | | | | | | |
| 03 | 34406 | X | 34406 | -0- | -0- | -0- | 2121 | 1 | 28370 | 3 | Y | 3558 | 3409 | 1 | | | 308 |
| | | | | | | | 1 | 4 | 3914 | 9 | | | | | | | |
| 04 | 18630 | X | 7712 | -0- | -10918 | -0- | 1010 | 1 | 6242 | 3 | Y | 403 | 612 | 1 | | | 99 |
| | | | | | | | 17 | 4 | 443 | 9 | | | | | | | |

HS STATE 113-24X13 WELL #: W102H RRCID -> 285800 COMPL. DATE 04/24/2018 TOTAL DEPTH 9145 PERF. 9434 - 16842

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29430 | X | -0- | -0- | -29430 | -0- | | | | | Y | -0- | | | | | 364 |
| 12 | 30411 | X | 2282 | -0- | -28129 | -0- | 2190 | 3 | 12 | 4 | Y | 73 | | | | | 437 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 49173 | X | 49173 | -0- | -0- | -0- | 46691 | 3 | 61 | 4 | Y | 2201 | 2462 | 1 | | | 176 |
| | | | | | | | 2421 | 9 | | | | | | | | | |
| 02 | 72374 | X | 72374 | -0- | -0- | -0- | 69024 | 3 | 53 | 4 | Y | 2997 | 2815 | 1 | | | 358 |
| | | | | | | | 3297 | 9 | | | | | | | | | |
| 03 | 89070 | X | 89070 | -0- | -0- | -0- | 85357 | 3 | 3713 | 9 | Y | 3375 | 3560 | 1 | | | 173 |
| 04 | 73081 | X | 73081 | -0- | -0- | -0- | 70232 | 3 | 3 | 4 | Y | 2587 | 2584 | 1 | | | 176 |
| | | | | | | | 2846 | 9 | | | | | | | | | |

HORSESHOESPRINGS STATE 113-10 WELL #: 2H RRCID -> 288203 COMPL. DATE 04/18/2019 TOTAL DEPTH 9052 PERF. 9448 - 15896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65940 | X | 51020 | -0- | -14920 | -0- | 2434 | 1 | 46032 | 3 | Y | 2261 | 2303 | 1 | | | 278 |
| | | | | | | | 67 | 4 | 2487 | 9 | | | | | | | |
| 12 | 63922 | X | 53034 | -0- | -10888 | -0- | 2800 | 1 | 47996 | 3 | Y | 1962 | 1927 | 1 | | | 313 |
| | | | | | | | 80 | 4 | 2158 | 9 | | | | | | | |
| 01 | 0 | | 26070 | -0- | 26070 | 26070 | 1289 | 1 | 23031 | 3 | Y | 1562 | 1594 | 1 | | | 281 |
| | | | | | | | 32 | 4 | 1718 | 9 | | | | | | | |
| 02 | 57960 | X | 232 | -0- | -57728 | -0- | 31 | 1 | 63 | 3 | Y | 116 | 352 | 1 | | | 45 |
| | | | | | | | 10 | 4 | 128 | 9 | | | | | | | |
| 03 | 64170 | X | 63633 | -0- | -537 | -0- | 3287 | 1 | 56669 | 3 | Y | 3278 | 2723 | 1 | | | 600 |
| | | | | | | | 71 | 4 | 3606 | 9 | | | | | | | |
| 04 | 71912 | X | 71912 | -0- | -0- | -0- | 3716 | 1 | 65051 | 3 | Y | 2829 | 3083 | 1 | | | 346 |
| | | | | | | | 33 | 4 | 3112 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
BPX OPERATING COMPANY //CONT.// 085408

HORSESHOESPRINGS STATE 113-10 WELL #: 3H RRCID -> 288204 COMPL. DATE 04/18/2019 TOTAL DEPTH 9073 PERF. 9508 - 16617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61329 | X | 61329 | -0- | -0- | -0- | 2887 | 1 | 55869 | 3 | Y | 2266 | 2548 | 1 | | | 279 |
| | | | | | | | 80 | 4 | 2493 | 9 | | | | | | | |
| 12 | 51739 | X | 42505 | -0- | -9234 | -0- | 1998 | 1 | 39176 | 3 | Y | 1157 | 1251 | 1 | | | 185 |
| | | | | | | | 58 | 4 | 1273 | 9 | | | | | | | |
| 01 | 0 | | 753 | -0- | 753 | 753 | 194 | 1 | 73 | 3 | Y | 435 | 542 | 1 | | | 78 |
| | | | | | | | 7 | 4 | 479 | 9 | | | | | | | |
| 02 | 46732 | X | 832 | -0- | -45900 | -0- | 48 | 1 | 195 | 3 | Y | 526 | 402 | 1 | | | 202 |
| | | | | | | | 10 | 4 | 579 | 9 | | | | | | | |
| 03 | 61284 | X | 61284 | -0- | -0- | -0- | 3575 | 1 | 54204 | 3 | Y | 3134 | 2763 | 1 | | | 573 |
| | | | | | | | 58 | 4 | 3447 | 9 | | | | | | | |
| 04 | 78144 | X | 78144 | -0- | -0- | -0- | 4052 | 1 | 70798 | 3 | Y | 2962 | 3173 | 1 | | | 362 |
| | | | | | | | 36 | 4 | 3258 | 9 | | | | | | | |

HORSESHOESPRINGS STATE 113-10 WELL #: 4H RRCID -> 288213 COMPL. DATE 04/18/2019 TOTAL DEPTH 9083 PERF. 9566 - 14990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50439 | X | 50439 | -0- | -0- | -0- | 2274 | 1 | 43384 | 3 | Y | 4288 | 4139 | 1 | | | 528 |
| | | | | | | | 64 | 4 | 4717 | 9 | | | | | | | |
| 12 | 43438 | X | 43438 | -0- | -0- | -0- | 2019 | 1 | 37101 | 3 | Y | 3876 | 3785 | 1 | | | 619 |
| | | | | | | | 54 | 4 | 4264 | 9 | | | | | | | |
| 01 | 0 | | 49311 | -0- | 49311 | 49311 | 3774 | 1 | 43344 | 3 | Y | 1895 | 2173 | 1 | | | 341 |
| | | | | | | | 108 | 4 | 2085 | 9 | | | | | | | |
| 02 | 70590 | X | 21279 | -0- | -49311 | -0- | 1568 | 1 | 19056 | 3 | Y | 543 | 675 | 1 | | | 209 |
| | | | | | | | 58 | 4 | 597 | 9 | | | | | | | |
| 03 | 53549 | X | 53549 | -0- | -0- | -0- | 3125 | 1 | 46868 | 3 | Y | 3187 | 2813 | 1 | | | 583 |
| | | | | | | | 50 | 4 | 3506 | 9 | | | | | | | |
| 04 | 56348 | X | 56348 | -0- | -0- | -0- | 2840 | 1 | 50874 | 3 | Y | 2372 | 2665 | 1 | | | 290 |
| | | | | | | | 25 | 4 | 2609 | 9 | | | | | | | |

STATE HOPE SPRINGS 113-23X14 WELL #: W108H RRCID -> 288428 COMPL. DATE 02/03/2020 TOTAL DEPTH 10285 PERF. 9303 - 19288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4079 | -0- | 4079 | 4079 | 2402 | 1 | 1586 | 3 | N | -0- | | | | | 405 |
| | | | | | | | 91 | 4 | | | | | | | | | |
| 12 | 0 | | 31933 | -0- | 31933 | 36012 | 8066 | 1 | 21343 | 3 | N | 2225 | 1916 | 1 | | | 714 |
| | | | | | | | 76 | 4 | 2448 | 9 | | | | | | | |
| 01 | 0 | | 55438 | -0- | 55438 | 91450 | 9048 | 1 | 41275 | 3 | N | 4534 | 4775 | 1 | | | 473 |
| | | | | | | | 128 | 4 | 4987 | 9 | | | | | | | |
| 02 | 144698 | X | 53248 | -0- | -91450 | -0- | 8496 | 1 | 40034 | 3 | N | 4238 | 4275 | 1 | | | 436 |
| | | | | | | | 56 | 4 | 4662 | 9 | | | | | | | |
| 03 | 68180 | X | 68180 | -0- | -0- | -0- | 8716 | 1 | 53095 | 3 | N | 5752 | 5495 | 1 | | | 693 |
| | | | | | | | 42 | 4 | 6327 | 9 | | | | | | | |
| 04 | 53640 | X | 53187 | -0- | -453 | -0- | 8549 | 1 | 40906 | 3 | N | 3351 | 3422 | 1 | | | 622 |
| | | | | | | | 46 | 4 | 3686 | 9 | | | | | | | |

HS STATE 113-16 WELL #: W107H RRCID -> 289953 COMPL. DATE 07/16/2020 TOTAL DEPTH 8883 PERF. 9304 - 13755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66870 | X | 62364 | -0- | -4506 | -0- | 1608 | 1 | 55814 | 3 | Y | 4477 | 4188 | 1 | | | 710 |
| | | | | | | | 17 | 4 | 4925 | 9 | | | | | | | |
| 12 | 0 | | 48438 | -0- | 48438 | 48438 | 1952 | 1 | 43596 | 3 | Y | 2588 | 2684 | 1 | | | 614 |
| | | | | | | | 43 | 4 | 2847 | 9 | | | | | | | |
| 01 | 0 | | 68008 | -0- | 68008 | 116446 | 2307 | 1 | 61271 | 3 | Y | 4018 | 4401 | 1 | | | 231 |
| | | | | | | | 10 | 4 | 4420 | 9 | | | | | | | |
| 02 | 168371 | X | 51925 | -0- | -116446 | -0- | 2674 | 1 | 45700 | 3 | Y | 3221 | 3002 | 1 | | | 450 |
| | | | | | | | 8 | 4 | 3543 | 9 | | | | | | | |
| 03 | 64449 | X | 41069 | -0- | -23380 | -0- | 2616 | 1 | 35872 | 3 | Y | 2345 | 2592 | 1 | | | 203 |
| | | | | | | | 1 | 4 | 2580 | 9 | | | | | | | |
| 04 | 65820 | X | 16419 | -0- | -49401 | -0- | 2387 | 1 | 12931 | 3 | Y | 998 | 955 | 1 | | | 246 |
| | | | | | | | 3 | 4 | 1098 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
BPX OPERATING COMPANY //CONT.// 085408
HS STATE 113-16 WELL #: W106H RRCID -> 289973 COMPL. DATE 07/16/2020 TOTAL DEPTH 8885 PERF. 9379 - 14009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61235 | X | 61235 | -0- | -0- | -0- | 1651 | 1 | 55233 | 3 | Y | 3936 | 3482 | 1 | | 624 |
| | | | | | | | 21 | 4 | 4330 | 9 | | | | | | |
| 12 | 0 | | 13307 | -0- | 13307 | 13307 | 375 | 1 | 12183 | 3 | Y | 655 | 1124 | 1 | | 155 |
| | | | | | | | 28 | 4 | 721 | 9 | | | | | | |
| 01 | 0 | | 46027 | -0- | 46027 | 59334 | 1559 | 1 | 41734 | 3 | Y | 2477 | 2490 | 1 | | 142 |
| | | | | | | | 9 | 4 | 2725 | 9 | | | | | | |
| 02 | 104176 | X | 44842 | -0- | -59334 | -0- | 2378 | 1 | 40110 | 3 | Y | 2134 | 1978 | 1 | | 298 |
| | | | | | | | 7 | 4 | 2347 | 9 | | | | | | |
| 03 | 62403 | X | 48402 | -0- | -14001 | -0- | 3151 | 1 | 43819 | 3 | Y | 1301 | 1486 | 1 | | 113 |
| | | | | | | | 1 | 4 | 1431 | 9 | | | | | | |
| 04 | 60390 | X | 40973 | -0- | -19417 | -0- | 5413 | 1 | 34462 | 3 | Y | 988 | 858 | 1 | | 243 |
| | | | | | | | 11 | 4 | 1087 | 9 | | | | | | |

HS STATE 113-21X111-4 WELL #: W108H RRCID -> 292120 COMPL. DATE 09/03/2021 TOTAL DEPTH 8885 PERF. 9434 - 18287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29406 | X | 29406 | -0- | -0- | -0- | 27538 | 3 | 28 | 4 | Y | 1673 | 1525 | 1 | | 148 |
| | | | | | | | 1840 | 9 | | | | | | | | |
| 12 | 0 | | 88926 | -0- | 88926 | 88926 | 83017 | 3 | 60 | 4 | Y | 5317 | 5226 | 1 | | 239 |
| | | | | | | | 5849 | 9 | | | | | | | | |
| 01 | 0 | | 120412 | -0- | 120412 | 209338 | 117350 | 3 | 33 | 4 | Y | 2754 | 2732 | 1 | | 261 |
| | | | | | | | 3029 | 9 | | | | | | | | |
| 02 | 287460 | X | 78122 | -0- | -209338 | -0- | 77139 | 3 | 12 | 4 | Y | 883 | 1079 | 1 | | 65 |
| | | | | | | | 971 | 9 | | | | | | | | |
| 03 | 102210 | X | 102210 | -0- | -0- | -0- | 99439 | 3 | 43 | 4 | Y | 2480 | 2456 | 1 | | 89 |
| | | | | | | | 2728 | 9 | | | | | | | | |
| 04 | 116520 | X | 75538 | -0- | -40982 | -0- | 74541 | 3 | 997 | 9 | Y | 906 | 921 | 1 | | 74 |

HS STATE 113-21X111-4 WELL #: W107H RRCID -> 292146 COMPL. DATE 09/03/2021 TOTAL DEPTH 8825 PERF. 9335 - 18056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 183120 | X | 84122 | -0- | -98998 | -0- | 78702 | 3 | 41 | 4 | Y | 4890 | 5534 | 1 | | 450 |
| | | | | | | | 5379 | 9 | | | | | | | | |
| 12 | 0 | | 97440 | -0- | 97440 | 97440 | 87594 | 3 | 52 | 4 | Y | 8904 | 8925 | 1 | | 429 |
| | | | | | | | 9794 | 9 | | | | | | | | |
| 01 | 0 | | 54425 | -0- | 54425 | 151865 | 43031 | 3 | 13 | 4 | Y | 10346 | 10255 | 1 | | 520 |
| | | | | | | | 11381 | 9 | | | | | | | | |
| 02 | 251991 | X | 100126 | -0- | -151865 | -0- | 87507 | 3 | 13 | 4 | Y | 11460 | 11140 | 1 | | 840 |
| | | | | | | | 12606 | 9 | | | | | | | | |
| 03 | 148571 | X | 148571 | -0- | -0- | -0- | 133594 | 3 | 68 | 4 | Y | 13554 | 13782 | 1 | | 612 |
| | | | | | | | 14909 | 9 | | | | | | | | |
| 04 | 126993 | X | 126993 | -0- | -0- | -0- | 116500 | 3 | 10493 | 9 | Y | 9539 | 9572 | 1 | | 579 |

HS STATE 113-20X111-5 WELL #: W108H RRCID -> 292177 COMPL. DATE 09/14/2021 TOTAL DEPTH 8842 PERF. 9271 - 15044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 100290 | X | 50740 | -0- | -49550 | -0- | 47091 | 3 | 55 | 4 | Y | 3267 | 3267 | 1 | | 487 |
| | | | | | | | 3594 | 9 | | | | | | | | |
| 12 | 0 | | 37601 | -0- | 37601 | 37601 | 31522 | 3 | 67 | 4 | Y | 5465 | 5465 | 1 | | 487 |
| | | | | | | | 6012 | 9 | | | | | | | | |
| 01 | 0 | | 27367 | -0- | 27367 | 64968 | 22435 | 3 | 41 | 4 | Y | 4446 | 4446 | 1 | | 487 |
| | | | | | | | 4891 | 9 | | | | | | | | |
| 02 | 74351 | X | 9383 | -0- | -64968 | -0- | 8765 | 3 | 29 | 4 | Y | 535 | 923 | 1 | | 99 |
| | | | | | | | 589 | 9 | | | | | | | | |
| 03 | 65954 | X | 65954 | -0- | -0- | -0- | 62171 | 3 | 32 | 4 | Y | 3410 | 3158 | 1 | | 351 |
| | | | | | | | 3751 | 9 | | | | | | | | |
| 04 | 74837 | X | 74837 | -0- | -0- | -0- | 71308 | 3 | 1 | 4 | Y | 3207 | 3207 | 1 | | 351 |
| | | | | | | | 3528 | 9 | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
BPX OPERATING COMPANY //CONT.// 085408
HS STATE 113-20X111-5 WELL #: W107H RRCID -> 292216 COMPL. DATE 09/14/2021 TOTAL DEPTH 8806 PERF. 9175 - 14784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 95970 | X | 67912 | -0- | -28058 | -0- | 59912 | 3 | 70 | 4 | Y | 7209 | 7209 | 1 | | | 480 |
| | | | | | | | 7930 | 9 | | | | | | | | | |
| 12 | 0 | | 41772 | -0- | 41772 | 41772 | 41675 | 3 | 97 | 4 | Y | -0- | | | | | 480 |
| 01 | 0 | | 59405 | -0- | 59405 | 101177 | 58094 | 3 | 71 | 4 | Y | 1127 | 1127 | 1 | | | 480 |
| | | | | | | | 1240 | 9 | | | | | | | | | |
| 02 | 179706 | X | 78529 | -0- | -101177 | -0- | 73891 | 3 | 295 | 4 | Y | 3948 | 3699 | 1 | | | 729 |
| | | | | | | | 4343 | 9 | | | | | | | | | |
| 03 | 70184 | X | 61874 | -0- | -8310 | -0- | 56957 | 3 | 34 | 4 | Y | 4439 | 4780 | 1 | | | 388 |
| | | | | | | | 4883 | 9 | | | | | | | | | |
| 04 | 67920 | X | 46498 | -0- | -21422 | -0- | 43717 | 3 | 1 | 4 | Y | 2527 | 2527 | 1 | | | 388 |
| | | | | | | | 2780 | 9 | | | | | | | | | |

BRAHMAN OIL & GAS, LLC 088581
DF RANCH STATE 62-22 WELL #: 1HA RRCID -> 290009 COMPL. DATE 01/07/2020 TOTAL DEPTH 8425 PERF. 7176 - 17041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57540 | X | 45244 | -0- | -12296 | -0- | 177 | 1 | 44380 | 3 | N | 221 | 271 | 0 | | | 189 |
| | | | | | | | 444 | 4 | 243 | 9 | | | | | | | |
| 12 | 57691 | X | 53334 | -0- | -4357 | -0- | 216 | 1 | 51901 | 3 | N | 284 | 251 | 0 | | | 222 |
| | | | | | | | 905 | 4 | 312 | 9 | | | | | | | |
| 01 | 56575 | X | 51555 | -0- | -5020 | -0- | 210 | 1 | 50077 | 3 | N | 287 | 328 | 0 | | | 181 |
| | | | | | | | 952 | 4 | 316 | 9 | | | | | | | |
| 02 | 50036 | X | 44614 | -0- | -5422 | -0- | 199 | 1 | 42419 | 3 | N | 251 | 250 | 0 | | | 182 |
| | | | | | | | 1720 | 4 | 276 | 9 | | | | | | | |
| 03 | 58504 | X | 58504 | -0- | -0- | -0- | 245 | 1 | 52731 | 3 | N | 278 | 336 | 0 | | | 124 |
| | | | | | | | 5222 | 4 | 306 | 9 | | | | | | | |
| 04 | 51600 | X | 46298 | -0- | -5302 | -0- | 220 | 1 | 44551 | 3 | N | 259 | 305 | 0 | | | 78 |
| | | | | | | | 1242 | 4 | 285 | 9 | | | | | | | |

PETRO-HUNT PERMIAN, LLC 100313
OATMAN WC 3 WELL #: 1H RRCID -> 274211 COMPL. DATE 04/30/2014 TOTAL DEPTH 9544 PERF.10043 - 13427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4950 | X | 987 | -0- | -3963 | -0- | 752 | 1 | 57 | 3 | N | 162 | 176 | 1 | | | 142 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 12 | 0 | | 1011 | -0- | 1011 | 1011 | 777 | 1 | 36 | 3 | N | 180 | 173 | 1 | | | 149 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 01 | 6817 | X | 5806 | -0- | -1011 | -0- | 777 | 1 | 4785 | 3 | N | 222 | 191 | 1 | | | 180 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 02 | 5965 | X | 5965 | -0- | -0- | -0- | 702 | 1 | 5020 | 3 | N | 221 | 222 | 1 | | | 179 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 03 | 6108 | X | 6108 | -0- | -0- | -0- | 777 | 1 | 5067 | 3 | N | 240 | 218 | 1 | | | 201 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 04 | 6109 | X | 6109 | -0- | -0- | -0- | 752 | 1 | 5103 | 3 | N | 231 | 217 | 1 | | | 215 |
| | | | | | | | 254 | 9 | | | | | | | | | |

PYTHIAN UNIT A 10-3 WELL #: 1H RRCID -> 276071 COMPL. DATE 01/08/2015 TOTAL DEPTH 9809 PERF.10150 - 15938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6751 | -0- | 6751 | 17905 | 343 | 1 | 6172 | 3 | Y | 214 | 207 | 1 | | | 51 |
| | | | | | | | 1 | 4 | 235 | 9 | | | | | | | |
| 12 | 0 | | 5937 | -0- | 5937 | 23842 | 354 | 1 | 5352 | 3 | Y | 210 | 159 | 1 | | | 102 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 01 | 34243 | X | 10401 | -0- | -23842 | -0- | 364 | 1 | 9692 | 3 | Y | 314 | 308 | 1 | | | 108 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 02 | 9408 | X | 9091 | -0- | -317 | -0- | 326 | 1 | 8506 | 3 | Y | 235 | 220 | 1 | | | 123 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 03 | 10416 | X | 9501 | -0- | -915 | -0- | 356 | 1 | 8891 | 3 | Y | 230 | 275 | 1 | | | 78 |
| | | | | | | | 1 | 4 | 253 | 9 | | | | | | | |
| 04 | 10020 | X | 8160 | -0- | -1860 | -0- | 343 | 1 | 7648 | 3 | Y | 151 | 159 | 1 | | | 70 |
| | | | | | | | 3 | 4 | 166 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
DALTEX MUNN UNIT 43-6 WELL #: 1H RRCID -> 276252 COMPL. DATE 05/11/2015 TOTAL DEPTH 9465 PERF. 9705 - 15520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7529 | -0- | 7529 | 7529 | 210 | 1 | 7153 | 3 | Y | 151 | 202 | 1 | | | 116 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 0 | | 7690 | -0- | 7690 | 15219 | 7462 | 3 | 228 | 9 | Y | 207 | 283 | 1 | | | 40 |
| 01 | 22921 | X | 7702 | -0- | -15219 | -0- | 7471 | 3 | 231 | 9 | Y | 210 | 30 | 1 | | | 220 |
| 02 | 7252 | X | 7118 | -0- | -134 | -0- | 6880 | 3 | 238 | 9 | Y | 216 | 209 | 1 | | | 227 |
| 03 | 8029 | X | 7517 | -0- | -512 | -0- | 7328 | 3 | 189 | 9 | Y | 172 | 197 | 1 | | | 202 |
| 04 | 7530 | X | 7265 | -0- | -265 | -0- | 7068 | 3 | 197 | 9 | Y | 179 | 200 | 1 | | | 181 |

DALTEX MUNN 42-43 WELL #: 1H RRCID -> 276629 COMPL. DATE 04/09/2014 TOTAL DEPTH 9670 PERF. 9990 - 16742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OATMAN UNIT 11-2 WELL #: 1H RRCID -> 276637 COMPL. DATE 11/14/2014 TOTAL DEPTH 9580 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SMITHER STATE 1 WELL #: 2H RRCID -> 276751 COMPL. DATE 09/11/2014 TOTAL DEPTH 10454 PERF.10649 - 17793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OATMAN STATE UNIT 11-14 WELL #: 1H RRCID -> 276929 COMPL. DATE 07/14/2015 TOTAL DEPTH 9729 PERF.10090 - 15094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11205 | -0- | 11205 | 19193 | 343 | 1 | 10285 | 3 | Y | 524 | 457 | 1 | | | 126 |
| | | | | | | | 1 | 4 | 576 | 9 | | | | | | | |
| 12 | 0 | | 10002 | -0- | 10002 | 29195 | 354 | 1 | 9056 | 3 | Y | 538 | 397 | 1 | | | 267 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| 01 | 37528 | X | 8333 | -0- | -29195 | -0- | 364 | 1 | 7331 | 3 | Y | 580 | 635 | 1 | | | 212 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 02 | 9071 | X | 9071 | -0- | -0- | -0- | 326 | 1 | 8097 | 3 | Y | 589 | 463 | 1 | | | 338 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 03 | 10861 | X | 10861 | -0- | -0- | -0- | 356 | 1 | 9613 | 3 | Y | 810 | 852 | 1 | | | 296 |
| | | | | | | | 1 | 4 | 891 | 9 | | | | | | | |
| 04 | 8758 | X | 8758 | -0- | -0- | -0- | 343 | 1 | 7943 | 3 | Y | 426 | 495 | 1 | | | 227 |
| | | | | | | | 3 | 4 | 469 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
OATMAN UNIT 29 WELL #: 1H RRCID -> 277050 COMPL. DATE 01/23/2015 TOTAL DEPTH 9545 PERF. 9800 - 13851

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5863 | -0- | 5863 | 11951 | 193 | 1 | 5505 | 3 | N | 150 | 202 | 1 | | | 207 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 12 | 0 | | 5389 | -0- | 5389 | 17340 | 217 | 1 | 5045 | 3 | N | 115 | 190 | 1 | | | 132 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 22925 | X | 5585 | -0- | -17340 | -0- | 217 | 1 | 5215 | 3 | N | 139 | 22 | 1 | | | 249 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 5527 | X | 5527 | -0- | -0- | -0- | 196 | 1 | 5176 | 3 | N | 141 | 199 | 1 | | | 191 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 03 | 6355 | X | 6355 | -0- | -0- | -0- | 217 | 1 | 5996 | 3 | N | 129 | 207 | 1 | | | 113 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 04 | 5850 | X | 5139 | -0- | -711 | -0- | 210 | 1 | 4827 | 3 | N | 93 | 23 | 1 | | | 183 |
| | | | | | | | 102 | 9 | | | | | | | | | |

OATMAN UNIT 33-28 WELL #: 1H RRCID -> 277129 COMPL. DATE 07/02/2015 TOTAL DEPTH 9686 PERF. 9990 - 16507

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10329 | -0- | 10329 | 21662 | 119 | 1 | 9602 | 3 | Y | 553 | 561 | 1 | | | 204 |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 12 | 0 | | 9636 | -0- | 9636 | 31298 | 9031 | 3 | 46 | 4 | Y | 508 | 571 | 1 | | | 141 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 01 | 40925 | X | 9627 | -0- | -31298 | -0- | 9045 | 3 | 1 | 4 | Y | 528 | 492 | 1 | | | 177 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 02 | 9632 | X | 8989 | -0- | -643 | -0- | 8441 | 3 | 2 | 4 | Y | 496 | 538 | 1 | | | 135 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 03 | 10664 | X | 1908 | -0- | -8756 | -0- | 1783 | 3 | 125 | 9 | Y | 114 | 178 | 1 | | | 71 |
| 04 | 30898 | X | 30898 | -0- | -0- | -0- | 28613 | 3 | 2285 | 9 | Y | 2077 | 1900 | 1 | | | 248 |

DALTEX MUNN UNIT 44-5 WELL #: 1H RRCID -> 277142 COMPL. DATE 12/15/2015 TOTAL DEPTH 9632 PERF. 9933 - 16504

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9817 | -0- | 9817 | 21008 | 9386 | 3 | 244 | 4 | N | 170 | 218 | 1 | | | 262 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 0 | | 8773 | -0- | 8773 | 29781 | 8562 | 3 | 211 | 9 | N | 192 | 203 | 1 | | | 251 |
| 01 | 39210 | X | 9429 | -0- | -29781 | -0- | 9205 | 3 | 224 | 9 | N | 204 | 206 | 1 | | | 249 |
| 02 | 10360 | X | 8630 | -0- | -1730 | -0- | 8403 | 3 | 227 | 9 | N | 206 | 219 | 1 | | | 236 |
| 03 | 11191 | X | 9496 | -0- | -1695 | -0- | 9279 | 3 | 217 | 9 | N | 197 | 204 | 1 | | | 229 |
| 04 | 10541 | X | 10541 | -0- | -0- | -0- | 9030 | 3 | 1326 | 4 | N | 168 | 213 | 1 | | | 184 |
| | | | | | | | 185 | 9 | | | | | | | | | |

OATMAN UNIT 33-40 WELL #: 1H RRCID -> 279183 COMPL. DATE 07/02/2015 TOTAL DEPTH 9650 PERF. 9917 - 16450

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11747 | -0- | 11747 | 22495 | 91 | 1 | 10978 | 3 | Y | 616 | 589 | 1 | | | 227 |
| | | | | | | | 678 | 9 | | | | | | | | | |
| 12 | 0 | | 11205 | -0- | 11205 | 33700 | 10367 | 3 | 53 | 4 | Y | 714 | 741 | 1 | | | 200 |
| | | | | | | | 785 | 9 | | | | | | | | | |
| 01 | 45186 | X | 11486 | -0- | -33700 | -0- | 10787 | 3 | 2 | 4 | Y | 634 | 621 | 1 | | | 213 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 02 | 10342 | X | 10342 | -0- | -0- | -0- | 9724 | 3 | 2 | 4 | Y | 560 | 620 | 1 | | | 153 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 03 | 10850 | X | 7482 | -0- | -3368 | -0- | 7064 | 3 | 418 | 9 | Y | 380 | 298 | 1 | | | 235 |
| 04 | 11555 | X | 11555 | -0- | -0- | -0- | 10985 | 3 | 570 | 9 | Y | 518 | 692 | 1 | | | 61 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
WISE WEST STATE UNIT WELL #: 703H RRCID -> 281264 COMPL. DATE 10/27/2016 TOTAL DEPTH 9850 PERF. 8986 - 17851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10598 | -0- | 10598 | 16693 | 657 | 1 | 9159 | 3 | Y | 336 | 400 | 1 | | | 267 |
| | | | | | | | 412 | 4 | 370 | 9 | | | | | | | |
| 12 | 0 | | 10186 | -0- | 10186 | 26879 | 588 | 1 | 9412 | 3 | Y | 169 | 231 | 1 | | | 205 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 01 | 30047 | X | 3168 | -0- | -26879 | -0- | 569 | 1 | 2257 | 3 | Y | 282 | 275 | 1 | | | 212 |
| | | | | | | | 32 | 4 | 310 | 9 | | | | | | | |
| 02 | 5432 | X | 2299 | -0- | -3133 | -0- | 511 | 1 | 1662 | 3 | Y | 113 | 27 | 1 | | | 298 |
| | | | | | | | 2 | 4 | 124 | 9 | | | | | | | |
| 03 | 6014 | X | 595 | -0- | -5419 | -0- | 549 | 1 | 46 | 9 | Y | 42 | 285 | 1 | | | 55 |
| *04 | 5820 | X | 609 | -0- | -5211 | -0- | 572 | 1 | 37 | 9 | Y | 34 | 29 | 1 | | | 60 |

SMITHER STATE UNIT 47-38 WELL #: 6H RRCID -> 281635 COMPL. DATE 12/30/2016 TOTAL DEPTH 9643 PERF.10055 - 18176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27019 | -0- | 27019 | 56041 | 867 | 1 | 24417 | 3 | Y | 1573 | 1291 | 0 | 102 | 1 | 1205 |
| | | | | | | | 5 | 4 | 1730 | 9 | | | | | | | |
| 12 | 0 | | 21868 | -0- | 21868 | 77909 | 670 | 1 | 19823 | 3 | Y | 1106 | 1256 | 0 | 76 | 1 | 979 |
| | | | | | | | 158 | 4 | 1217 | 9 | | | | | | | |
| 01 | 99180 | X | 21271 | -0- | -77909 | -0- | 658 | 1 | 19280 | 3 | Y | 1212 | 1080 | 0 | 80 | 1 | 1031 |
| | | | | | | | 1333 | 9 | | | | | | | | | |
| 02 | 28219 | X | 28219 | -0- | -0- | -0- | 616 | 1 | 25518 | 3 | Y | 1895 | 1756 | 0 | 107 | 1 | 1063 |
| | | | | | | | 2085 | 9 | | | | | | | | | |
| 03 | 28489 | X | 27264 | -0- | -1225 | -0- | 683 | 1 | 24688 | 3 | Y | 1721 | 1544 | 0 | 96 | 1 | 1144 |
| | | | | | | | 1893 | 9 | | | | | | | | | |
| 04 | 27030 | X | 19233 | -0- | -7797 | -0- | 658 | 1 | 17171 | 3 | Y | 1204 | 1136 | 0 | 83 | 1 | 1129 |
| | | | | | | | 80 | 4 | 1324 | 9 | | | | | | | |

SMITHER STATE UNIT 12-13 WELL #: 2H RRCID -> 282655 COMPL. DATE 07/18/2017 TOTAL DEPTH 9770 PERF.10259 - 18311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10867 | -0- | 10867 | 17465 | 826 | 1 | 9763 | 3 | Y | 248 | 177 | 0 | 42 | 1 | 91 |
| | | | | | | | 5 | 4 | 273 | 9 | | | | | | | |
| 12 | 0 | | 9937 | -0- | 9937 | 27402 | 698 | 1 | 8911 | 3 | Y | 298 | 237 | 0 | 35 | 1 | 117 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 01 | 34896 | X | 7494 | -0- | -27402 | -0- | 707 | 1 | 6238 | 3 | Y | 456 | 417 | 0 | 27 | 1 | 129 |
| | | | | | | | 47 | 4 | 502 | 9 | | | | | | | |
| 02 | 7756 | X | 6628 | -0- | -1128 | -0- | 623 | 1 | 5726 | 3 | Y | 253 | 266 | 0 | 27 | 1 | 89 |
| | | | | | | | 1 | 4 | 278 | 9 | | | | | | | |
| 03 | 10538 | X | 10538 | -0- | -0- | -0- | 709 | 1 | 9292 | 3 | Y | 488 | 382 | 0 | 36 | 1 | 159 |
| | | | | | | | 537 | 9 | | | | | | | | | |
| 04 | 8310 | X | 7717 | -0- | -593 | -0- | 686 | 1 | 6714 | 3 | Y | 284 | 309 | 0 | 34 | 1 | 100 |
| | | | | | | | 5 | 4 | 312 | 9 | | | | | | | |

OATMAN UNIT 11-2 WELL #: 2H RRCID -> 282799 COMPL. DATE 07/16/2017 TOTAL DEPTH 9618 PERF.10034 - 16636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9931 | -0- | 9931 | 25638 | 878 | 1 | 8707 | 3 | Y | 314 | 323 | 1 | | | 74 |
| | | | | | | | 1 | 4 | 345 | 9 | | | | | | | |
| 12 | 0 | | 9544 | -0- | 9544 | 35182 | 957 | 1 | 8331 | 3 | Y | 233 | 199 | 1 | | | 108 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 01 | 36678 | X | 1496 | -0- | -35182 | -0- | 888 | 1 | 492 | 3 | Y | 105 | 174 | 1 | | | 39 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 13972 | X | 1485 | -0- | -12487 | -0- | 812 | 1 | 666 | 3 | Y | 6 | 44 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 15469 | X | 5126 | -0- | -10343 | -0- | 960 | 1 | 4067 | 3 | Y | 90 | 67 | 1 | | | 24 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 04 | 9930 | X | 7886 | -0- | -2044 | -0- | 924 | 1 | 6865 | 3 | Y | 85 | 76 | 1 | | | 33 |
| | | | | | | | 3 | 4 | 94 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
DR PEPPER UNIT 46-39 WELL #: 2H RRCID -> 282849 COMPL. DATE 08/05/2017 TOTAL DEPTH 9837 PERF.10417 - 19099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26837 | -0- | 26837 | 56374 | 210 | 1 | 23943 | 3 | N | 1408 | 1376 | 0 | 102 | 1 | 600 |
| | | | | | | | 1135 | 4 | 1549 | 9 | | | | | | | |
| 12 | 0 | | 26428 | -0- | 26428 | 82802 | 217 | 1 | 24581 | 3 | N | 1367 | 1280 | 0 | 90 | 1 | 597 |
| | | | | | | | 126 | 4 | 1504 | 9 | | | | | | | |
| 01 | 108461 | X | 25659 | -0- | -82802 | -0- | 217 | 1 | 23921 | 3 | N | 1362 | 1157 | 0 | 96 | 1 | 706 |
| | | | | | | | 23 | 4 | 1498 | 9 | | | | | | | |
| 02 | 28700 | X | 22582 | -0- | -6118 | -0- | 196 | 1 | 21045 | 3 | N | 1214 | 1215 | 0 | 91 | 1 | 614 |
| | | | | | | | 6 | 4 | 1335 | 9 | | | | | | | |
| 03 | 29543 | X | 24131 | -0- | -5412 | -0- | 217 | 1 | 22514 | 3 | N | 1273 | 1138 | 0 | 85 | 1 | 664 |
| | | | | | | | 1400 | 9 | | | | | | | | | |
| 04 | 26850 | X | 22955 | -0- | -3895 | -0- | 210 | 1 | 21358 | 3 | N | 1209 | 1094 | 0 | 96 | 1 | 683 |
| | | | | | | | 57 | 4 | 1330 | 9 | | | | | | | |

DALTEX MUNN UNIT 44-41 WELL #: 5H RRCID -> 282918 COMPL. DATE 09/05/2017 TOTAL DEPTH 10814 PERF. 9995 - 16721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20499 | -0- | 20499 | 42746 | 762 | 1 | 18415 | 3 | N | 898 | 686 | 0 | 79 | 1 | 542 |
| | | | | | | | 334 | 4 | 988 | 9 | | | | | | | |
| 12 | 0 | | 21035 | -0- | 21035 | 63781 | 798 | 1 | 19257 | 3 | N | 886 | 929 | 0 | 72 | 1 | 427 |
| | | | | | | | 5 | 4 | 975 | 9 | | | | | | | |
| 01 | 84087 | X | 20306 | -0- | -63781 | -0- | 804 | 1 | 18558 | 3 | N | 858 | 808 | 0 | 77 | 1 | 400 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| 02 | 20216 | X | 17000 | -0- | -3216 | -0- | 712 | 1 | 15364 | 3 | N | 837 | 778 | 0 | 69 | 1 | 390 |
| | | | | | | | 3 | 4 | 921 | 9 | | | | | | | |
| 03 | 22258 | X | 18159 | -0- | -4099 | -0- | 788 | 1 | 16473 | 3 | N | 816 | 783 | 0 | 64 | 1 | 359 |
| | | | | | | | 898 | 9 | | | | | | | | | |
| 04 | 20490 | X | 17488 | -0- | -3002 | -0- | 778 | 1 | 15917 | 3 | N | 692 | 579 | 0 | 74 | 1 | 398 |
| | | | | | | | 32 | 4 | 761 | 9 | | | | | | | |

COTTONWOOD WEST WELL #: 1606H RRCID -> 283036 COMPL. DATE 11/01/2017 TOTAL DEPTH 9549 PERF.10071 - 16197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20317 | -0- | 20317 | 31420 | 37 | 1 | 18731 | 3 | Y | 1159 | 1111 | 0 | 77 | 1 | 328 |
| | | | | | | | 274 | 4 | 1275 | 9 | | | | | | | |
| 12 | 0 | | 20438 | -0- | 20438 | 51858 | 19110 | 3 | 11 | 4 | Y | 1197 | 1099 | 0 | 69 | 1 | 357 |
| | | | | | | | 1317 | 9 | | | | | | | | | |
| 01 | 59753 | X | 7895 | -0- | -51858 | -0- | 6703 | 3 | 1192 | 9 | Y | 1084 | 1046 | 0 | 27 | 1 | 368 |
| 02 | 9884 | X | 6546 | -0- | -3338 | -0- | 5530 | 3 | 1016 | 9 | Y | 924 | 922 | 0 | 24 | 1 | 346 |
| 03 | 10943 | X | 6173 | -0- | -4770 | -0- | 5054 | 3 | 1119 | 9 | Y | 1017 | 1035 | 0 | 19 | 1 | 309 |
| *04 | 14531 | X | 14531 | -0- | -0- | -0- | 13359 | 3 | 1172 | 9 | Y | 1065 | 1002 | 0 | 56 | 1 | 316 |

WISE WEST STATE WELL #: 1206H RRCID -> 283188 COMPL. DATE 05/31/2019 TOTAL DEPTH 8532 PERF. 9349 - 18322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20646 | -0- | 20646 | 39862 | 210 | 1 | 19548 | 3 | N | 760 | 639 | 1 | | | 444 |
| | | | | | | | 52 | 4 | 836 | 9 | | | | | | | |
| 12 | 0 | | 19882 | -0- | 19882 | 59744 | 217 | 1 | 19035 | 3 | N | 573 | 577 | 1 | | | 440 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 01 | 0 | | 19723 | -0- | 19723 | 79467 | 217 | 1 | 18680 | 3 | N | 740 | 814 | 1 | | | 366 |
| | | | | | | | 12 | 4 | 814 | 9 | | | | | | | |
| 02 | 96905 | X | 17438 | -0- | -79467 | -0- | 196 | 1 | 16272 | 3 | N | 691 | 718 | 1 | | | 339 |
| | | | | | | | 210 | 4 | 760 | 9 | | | | | | | |
| 03 | 21328 | X | 18299 | -0- | -3029 | -0- | 217 | 1 | 14591 | 3 | N | 609 | 459 | 1 | | | 489 |
| | | | | | | | 2821 | 4 | 670 | 9 | | | | | | | |
| 04 | 20640 | X | 18248 | -0- | -2392 | -0- | 210 | 1 | 16082 | 3 | N | 533 | 614 | 1 | | | 408 |
| | | | | | | | 1370 | 4 | 586 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
DUBLIN STATE UNIT WELL #: 6H RRCID -> 283275 COMPL. DATE 03/11/2018 TOTAL DEPTH 9546 PERF.10113 - 16323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20521 | -0- | 20521 | 43139 | 713 | 1 | 18324 | 3 | N | 982 | 876 | 0 | 78 | 1 | 402 |
| | | | | | | | 404 | 4 | 1080 | 9 | | | | | | | |
| 12 | 0 | | 21329 | -0- | 21329 | 64468 | 730 | 1 | 19037 | 3 | N | 1173 | 989 | 0 | 72 | 1 | 514 |
| | | | | | | | 272 | 4 | 1290 | 9 | | | | | | | |
| 01 | 86936 | X | 22468 | -0- | -64468 | -0- | 736 | 1 | 20263 | 3 | N | 1323 | 1184 | 0 | 83 | 1 | 570 |
| | | | | | | | 14 | 4 | 1455 | 9 | | | | | | | |
| 02 | 20636 | X | 19680 | -0- | -956 | -0- | 647 | 1 | 17457 | 3 | N | 1179 | 1096 | 0 | 79 | 1 | 574 |
| | | | | | | | 279 | 4 | 1297 | 9 | | | | | | | |
| 03 | 22630 | X | 21350 | -0- | -1280 | -0- | 735 | 1 | 19335 | 3 | N | 1164 | 1134 | 0 | 75 | 1 | 529 |
| | | | | | | | 1280 | 9 | | | | | | | | | |
| 04 | 21660 | X | 19824 | -0- | -1836 | -0- | 713 | 1 | 18103 | 3 | N | 908 | 808 | 0 | 84 | 1 | 545 |
| | | | | | | | 9 | 4 | 999 | 9 | | | | | | | |

OATMAN UNIT 11-2 WELL #: 6H RRCID -> 283330 COMPL. DATE 10/13/2017 TOTAL DEPTH 9587 PERF.10135 - 16561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 424 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 424 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 424 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 424 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 424 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 424 | | | | | Y | -0- | | | | | -0- |

AT LANDS STATE UNIT WELL #: 406H RRCID -> 283427 COMPL. DATE 12/18/2017 TOTAL DEPTH 8860 PERF. 9558 - 15838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 02 | 280 | X | -0- | -0- | -280 | -0- | | | | | N | -0- | | | | | 209 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |

SMITHER STATE 1 WELL #: 6H RRCID -> 283439 COMPL. DATE 01/26/2018 TOTAL DEPTH 9782 PERF.10614 - 17099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15332 | -0- | 15332 | 34842 | 59 | 1 | 13549 | 3 | Y | 1561 | 1406 | 0 | 54 | 1 | 647 |
| | | | | | | | 7 | 4 | 1717 | 9 | | | | | | | |
| 12 | 0 | | 13632 | -0- | 13632 | 48474 | 11784 | 3 | 1848 | 9 | Y | 1680 | 1576 | 0 | 43 | 1 | 708 |
| 01 | 59511 | X | 11037 | -0- | -48474 | -0- | 8961 | 3 | 67 | 4 | Y | 1826 | 1967 | 0 | 39 | 1 | 528 |
| | | | | | | | 2009 | 9 | | | | | | | | | |
| 02 | 16520 | X | 15358 | -0- | -1162 | -0- | 13626 | 3 | 4 | 4 | Y | 1571 | 1462 | 0 | 55 | 1 | 582 |
| | | | | | | | 1728 | 9 | | | | | | | | | |
| 03 | 28603 | X | 28603 | -0- | -0- | -0- | 26691 | 3 | 1912 | 9 | Y | 1738 | 1651 | 0 | 96 | 1 | 573 |
| 04 | 20982 | X | 20982 | -0- | -0- | -0- | 19138 | 3 | 15 | 4 | Y | 1663 | 1532 | 0 | 88 | 1 | 616 |
| | | | | | | | 1829 | 9 | | | | | | | | | |

COTTONWOOD WEST STATE UNIT WELL #: 807H RRCID -> 283442 COMPL. DATE 08/03/2018 TOTAL DEPTH 9412 PERF.10088 - 17202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12012 | X | 12012 | -0- | -0- | -0- | 848 | 1 | 10692 | 3 | Y | 48 | 48 | 1 | | | 5 |
| | | | | | | | 419 | 4 | 53 | 9 | | | | | | | |
| 12 | 11625 | X | 10523 | -0- | -1102 | -0- | 922 | 1 | 9551 | 3 | Y | 40 | 39 | 1 | | | 6 |
| | | | | | | | 6 | 4 | 44 | 9 | | | | | | | |
| 01 | 11625 | X | 8363 | -0- | -3262 | -0- | 923 | 1 | 7055 | 3 | Y | 350 | 236 | 1 | | | 120 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 02 | 10500 | X | 3315 | -0- | -7185 | -0- | 831 | 1 | 2208 | 3 | Y | 206 | 160 | 1 | | | 166 |
| | | | | | | | 49 | 4 | 227 | 9 | | | | | | | |
| 03 | 10695 | X | 2972 | -0- | -7723 | -0- | 923 | 1 | 1711 | 3 | Y | 307 | 256 | 1 | | | 217 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 04 | 10350 | X | 2609 | -0- | -7741 | -0- | 892 | 1 | 1570 | 3 | Y | 133 | 295 | 1 | | | 55 |
| | | | | | | | 1 | 4 | 146 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
DALTEX MUNN UNIT 44-5 WELL #: 5H RRCID -> 283451 COMPL. DATE 04/08/2018 TOTAL DEPTH 9454 PERF.10126 - 17309

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8505 | -0- | 8505 | 19168 | 829 | 1 | 7359 | 3 | N | 284 | 289 | 0 | 34 | 1 | 459 |
| | | | | | | | 5 | 4 | 312 | 9 | | | | | | | |
| 12 | 0 | | 9232 | -0- | 9232 | 28400 | 873 | 1 | 8008 | 3 | N | 319 | 391 | 0 | 32 | 1 | 355 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 01 | 36483 | X | 8083 | -0- | -28400 | -0- | 830 | 1 | 6958 | 3 | N | 259 | 74 | 0 | 31 | 1 | 509 |
| | | | | | | | 10 | 4 | 285 | 9 | | | | | | | |
| 02 | 10136 | X | 5796 | -0- | -4340 | -0- | 762 | 1 | 4817 | 3 | N | 197 | 143 | 0 | 25 | 1 | 538 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 03 | 10664 | X | 7325 | -0- | -3339 | -0- | 859 | 1 | 6250 | 3 | N | 196 | 188 | 0 | 26 | 1 | 520 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 04 | 9392 | X | 9392 | -0- | -0- | -0- | 844 | 1 | 8178 | 3 | N | 335 | 249 | 0 | 39 | 1 | 567 |
| | | | | | | | 1 | 4 | 369 | 9 | | | | | | | |

WISE WEST STATE UNIT WELL #: 1201H RRCID -> 283511 COMPL. DATE 02/13/2018 TOTAL DEPTH 8413 PERF. 9087 - 18018

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23774 | -0- | 23774 | 47845 | 210 | 1 | 19975 | 3 | N | 1139 | 1372 | 1 | | | 716 |
| | | | | | | | 2336 | 4 | 1253 | 9 | | | | | | | |
| 12 | 0 | | 23007 | -0- | 23007 | 70852 | 217 | 1 | 21346 | 3 | N | 1118 | 1399 | 1 | | | 435 |
| | | | | | | | 214 | 4 | 1230 | 9 | | | | | | | |
| 01 | 0 | | 26231 | -0- | 26231 | 97083 | 217 | 1 | 24815 | 3 | N | 1001 | 688 | 1 | | | 748 |
| | | | | | | | 98 | 4 | 1101 | 9 | | | | | | | |
| 02 | 116667 | X | 19584 | -0- | -97083 | -0- | 196 | 1 | 18345 | 3 | N | 896 | 1004 | 1 | | | 640 |
| | | | | | | | 57 | 4 | 986 | 9 | | | | | | | |
| 03 | 25836 | X | 25836 | -0- | -0- | -0- | 217 | 1 | 23120 | 3 | N | 1091 | 1037 | 1 | | | 694 |
| | | | | | | | 1299 | 4 | 1200 | 9 | | | | | | | |
| 04 | 25535 | X | 25535 | -0- | -0- | -0- | 210 | 1 | 23765 | 3 | N | 933 | 1130 | 1 | | | 497 |
| | | | | | | | 534 | 4 | 1026 | 9 | | | | | | | |

WISE WEST STATE UNIT WELL #: 801H RRCID -> 283565 COMPL. DATE 05/25/2018 TOTAL DEPTH 8665 PERF. 9266 - 18690

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12018 | -0- | 12018 | 33160 | 623 | 1 | 10418 | 3 | Y | 462 | 684 | 1 | | | 497 |
| | | | | | | | 469 | 4 | 508 | 9 | | | | | | | |
| 12 | 0 | | 12644 | -0- | 12644 | 45804 | 521 | 1 | 11599 | 3 | Y | 476 | 363 | 1 | | | 610 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 01 | 56103 | X | 10299 | -0- | -45804 | -0- | 440 | 1 | 9199 | 3 | Y | 483 | 760 | 1 | | | 333 |
| | | | | | | | 129 | 4 | 531 | 9 | | | | | | | |
| 02 | 18340 | X | 17021 | -0- | -1319 | -0- | 470 | 1 | 15925 | 3 | Y | 553 | 169 | 1 | | | 717 |
| | | | | | | | 18 | 4 | 608 | 9 | | | | | | | |
| 03 | 20305 | X | 19188 | -0- | -1117 | -0- | 520 | 1 | 15627 | 3 | Y | 668 | 755 | 1 | | | 630 |
| | | | | | | | 2306 | 4 | 735 | 9 | | | | | | | |
| 04 | 16114 | X | 16114 | -0- | -0- | -0- | 504 | 1 | 14102 | 3 | Y | 430 | 352 | 1 | | | 708 |
| | | | | | | | 1035 | 4 | 473 | 9 | | | | | | | |

SMITHER STATE UNIT 47-38 WELL #: 2H RRCID -> 283923 COMPL. DATE 04/11/2018 TOTAL DEPTH 9572 PERF.11364 - 17287

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22195 | -0- | 22195 | 47851 | 897 | 1 | 19611 | 3 | N | 1307 | 1018 | 0 | 84 | 1 | 745 |
| | | | | | | | 249 | 4 | 1438 | 9 | | | | | | | |
| 12 | 0 | | 20749 | -0- | 20749 | 68600 | 879 | 1 | 18635 | 3 | N | 1123 | 1188 | 0 | 71 | 1 | 609 |
| | | | | | | | 1235 | 9 | | | | | | | | | |
| 01 | 91809 | X | 23209 | -0- | -68600 | -0- | 930 | 1 | 20146 | 3 | N | 1417 | 1213 | 0 | 85 | 1 | 728 |
| | | | | | | | 574 | 4 | 1559 | 9 | | | | | | | |
| 02 | 24696 | X | 20165 | -0- | -4531 | -0- | 839 | 1 | 17780 | 3 | N | 1295 | 1236 | 0 | 80 | 1 | 707 |
| | | | | | | | 121 | 4 | 1425 | 9 | | | | | | | |
| 03 | 25668 | X | 21331 | -0- | -4337 | -0- | 929 | 1 | 18994 | 3 | N | 1280 | 1192 | 0 | 74 | 1 | 721 |
| | | | | | | | 1408 | 9 | | | | | | | | | |
| 04 | 22380 | X | 20185 | -0- | -2195 | -0- | 898 | 1 | 17999 | 3 | N | 1096 | 1037 | 0 | 85 | 1 | 695 |
| | | | | | | | 82 | 4 | 1206 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
COSMO DALTEX UNIT 45-4 WELL #: 10H RRCID -> 283928 COMPL. DATE 02/18/2018 TOTAL DEPTH 9501 PERF. 9838 - 14146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15936 | -0- | 15936 | 22990 | 10 | 1 | 15516 | 3 | Y | 373 | 278 | 0 | 63 | 1 | 152 |
| | | | | | | | 410 | 9 | | | | | 2 | 8 | | | |
| 12 | 0 | | 14215 | -0- | 14215 | 37205 | 13864 | 3 | 28 | 4 | Y | 294 | 269 | 0 | 51 | 1 | 126 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 01 | 42758 | X | 5553 | -0- | -37205 | -0- | 5121 | 3 | 432 | 9 | Y | 393 | 357 | 0 | 24 | 1 | 138 |
| 02 | 5852 | X | 5107 | -0- | -745 | -0- | 4766 | 3 | 341 | 9 | Y | 310 | 262 | 0 | 20 | 1 | 166 |
| 03 | 6479 | X | 5621 | -0- | -858 | -0- | 5303 | 3 | 318 | 9 | Y | 289 | 248 | 0 | 20 | 1 | 187 |
| 04 | 6270 | X | 6242 | -0- | -28 | -0- | 5932 | 3 | 6 | 4 | Y | 276 | 309 | 0 | 26 | 1 | 128 |
| | | | | | | | 304 | 9 | | | | | | | | | |

BIG RED STATE UNIT 32 WELL #: 5H RRCID -> 284035 COMPL. DATE 11/04/2018 TOTAL DEPTH 9431 PERF. 9987 - 19720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 43191 | -0- | 43191 | 96174 | 210 | 1 | 40564 | 3 | N | 2197 | 1992 | 0 | 167 | 1 | 659 |
| | | | | | | | 2417 | 9 | | | | | | | | | |
| 12 | 0 | | 46184 | -0- | 46184 | 142358 | 217 | 1 | 40988 | 3 | N | 2184 | 1952 | 0 | 156 | 1 | 735 |
| | | | | | | | 2577 | 4 | 2402 | 9 | | | | | | | |
| 01 | 180521 | X | 38163 | -0- | -142358 | -0- | 217 | 1 | 35853 | 3 | N | 1903 | 1951 | 0 | 147 | 1 | 540 |
| | | | | | | | 2093 | 9 | | | | | | | | | |
| 02 | 51828 | X | 19662 | -0- | -32166 | -0- | 134 | 1 | 18546 | 3 | N | 893 | 755 | 0 | 88 | 1 | 590 |
| | | | | | | | 982 | 9 | | | | | | | | | |
| 03 | 52979 | X | 48813 | -0- | -4166 | -0- | 168 | 1 | 46210 | 3 | N | 2214 | 2130 | 0 | 164 | 1 | 510 |
| | | | | | | | 2435 | 9 | | | | | | | | | |
| 04 | 55064 | X | 55064 | -0- | -0- | -0- | 210 | 1 | 51788 | 3 | N | 2787 | 2463 | 0 | 228 | 1 | 606 |
| | | | | | | | 3066 | 9 | | | | | | | | | |

DALTEX MUNN UNIT 44-41 WELL #: 8H RRCID -> 284169 COMPL. DATE 07/15/2018 TOTAL DEPTH 9437 PERF.10163 - 16708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25754 | -0- | 25754 | 43469 | 798 | 1 | 23782 | 3 | N | 882 | 826 | 0 | 100 | 1 | 374 |
| | | | | | | | 204 | 4 | 970 | 9 | | | | | | | |
| 12 | 0 | | 24654 | -0- | 24654 | 68123 | 673 | 1 | 22970 | 3 | N | 919 | 714 | 0 | 86 | 1 | 493 |
| | | | | | | | 1011 | 9 | | | | | | | | | |
| 01 | 74696 | X | 6573 | -0- | -68123 | -0- | 676 | 1 | 5371 | 3 | N | 478 | 581 | 0 | 27 | 1 | 363 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| 02 | 24024 | X | 6383 | -0- | -17641 | -0- | 611 | 1 | 5320 | 3 | N | 411 | 396 | 0 | 25 | 1 | 353 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| 03 | 26598 | X | 6495 | -0- | -20103 | -0- | 676 | 1 | 5288 | 3 | N | 483 | 491 | 0 | 22 | 1 | 323 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 04 | 25740 | X | 3943 | -0- | -21797 | -0- | 654 | 1 | 2967 | 3 | N | 292 | 330 | 0 | 17 | 1 | 268 |
| | | | | | | | 1 | 4 | 321 | 9 | | | | | | | |

DALTEX MUNN UNIT 44-41 WELL #: 28H RRCID -> 284171 COMPL. DATE 07/15/2018 TOTAL DEPTH 9619 PERF.10179 - 16913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24555 | -0- | 24555 | 62455 | 49 | 1 | 23336 | 3 | N | 882 | 785 | 0 | 95 | 1 | 379 |
| | | | | | | | 200 | 4 | 970 | 9 | | | | | | | |
| 12 | 0 | | 23381 | -0- | 23381 | 85836 | 22394 | 3 | 987 | 9 | N | 897 | 712 | 0 | 81 | 1 | 483 |
| 01 | 123408 | X | 37572 | -0- | -85836 | -0- | 36558 | 3 | 1014 | 9 | N | 922 | 637 | 0 | 144 | 1 | 624 |
| 02 | 35924 | X | 31661 | -0- | -4263 | -0- | 30849 | 3 | 812 | 9 | N | 738 | 663 | 0 | 133 | 1 | 566 |
| 03 | 37913 | X | 34424 | -0- | -3489 | -0- | 33476 | 3 | 948 | 9 | N | 862 | 778 | 0 | 125 | 1 | 525 |
| 04 | 36450 | X | 33523 | -0- | -2927 | -0- | 32692 | 3 | 14 | 4 | N | 743 | 531 | 0 | 145 | 1 | 592 |
| | | | | | | | 817 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
ORANGE CRUSH UNIT WELL #: 901H RRCID -> 284561 COMPL. DATE 06/05/2018 TOTAL DEPTH 9403 PERF. 9858 - 20005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5870 | X | 5870 | -0- | -0- | -0- | 671 | 1 | 4979 | 3 | Y | 23 | 31 | 1 | | | 2 |
| | | | | | | | 195 | 4 | 25 | 9 | | | | | | | |
| 12 | 6506 | X | 6506 | -0- | -0- | -0- | 755 | 1 | 5524 | 3 | Y | 204 | 98 | 1 | | | 108 |
| | | | | | | | 3 | 4 | 224 | 9 | | | | | | | |
| 01 | 6416 | X | 6416 | -0- | -0- | -0- | 754 | 1 | 5494 | 3 | Y | 153 | 211 | 1 | | | 50 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 3416 | X | 2443 | -0- | -973 | -0- | 594 | 1 | 1784 | 3 | Y | 23 | 61 | 1 | | | 12 |
| | | | | | | | 40 | 4 | 25 | 9 | | | | | | | |
| 03 | 5729 | X | 5729 | -0- | -0- | -0- | 744 | 1 | 4939 | 3 | Y | 42 | 37 | 1 | | | 17 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 04 | 8182 | X | 8182 | -0- | -0- | -0- | 727 | 1 | 7251 | 3 | Y | 183 | 132 | 1 | | | 68 |
| | | | | | | | 3 | 4 | 201 | 9 | | | | | | | |

SAVAGE UNIT WELL #: 1708H RRCID -> 285346 COMPL. DATE 12/06/2018 TOTAL DEPTH 9365 PERF.10022 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23656 | X | 23656 | -0- | -0- | -0- | 565 | 1 | 21286 | 3 | Y | 883 | 919 | 1 | | | 471 |
| | | | | | | | 834 | 4 | 971 | 9 | | | | | | | |
| 12 | 23674 | X | 23674 | -0- | -0- | -0- | 585 | 1 | 21884 | 3 | Y | 1083 | 961 | 1 | | | 593 |
| | | | | | | | 14 | 4 | 1191 | 9 | | | | | | | |
| 01 | 24436 | X | 24436 | -0- | -0- | -0- | 587 | 1 | 22601 | 3 | Y | 1134 | 1335 | 1 | | | 392 |
| | | | | | | | 1 | 4 | 1247 | 9 | | | | | | | |
| 02 | 21504 | X | 20927 | -0- | -577 | -0- | 524 | 1 | 19244 | 3 | Y | 665 | 552 | 1 | | | 505 |
| | | | | | | | 427 | 4 | 732 | 9 | | | | | | | |
| 03 | 29637 | X | 29637 | -0- | -0- | -0- | 586 | 1 | 28268 | 3 | Y | 712 | 768 | 1 | | | 449 |
| | | | | | | | 783 | 9 | | | | | | | | | |
| *04 | 27133 | X | 27133 | -0- | -0- | -0- | 569 | 1 | 25066 | 3 | Y | 1354 | 1250 | 1 | | | 553 |
| | | | | | | | 9 | 4 | 1489 | 9 | | | | | | | |

RED BULL STATE UNIT WELL #: 7H RRCID -> 285407 COMPL. DATE 06/17/2018 TOTAL DEPTH 9783 PERF.10045 - 19445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4238 | -0- | 4238 | 11604 | 864 | 1 | 3145 | 3 | N | 149 | 189 | 1 | | | 569 |
| | | | | | | | 65 | 4 | 164 | 9 | | | | | | | |
| 12 | 0 | | 3589 | -0- | 3589 | 15193 | 864 | 1 | 2644 | 3 | N | 57 | 13 | 1 | | | 613 |
| | | | | | | | 18 | 4 | 63 | 9 | | | | | | | |
| 01 | 19633 | X | 4440 | -0- | -15193 | -0- | 892 | 1 | 3489 | 3 | N | 54 | 162 | 1 | | | 505 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 6664 | X | 4527 | -0- | -2137 | -0- | 808 | 1 | 3665 | 3 | N | 49 | 19 | 1 | | | 535 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 7378 | X | 5042 | -0- | -2336 | -0- | 890 | 1 | 4102 | 3 | N | 45 | 19 | 1 | | | 561 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 04 | 4809 | X | 4809 | -0- | -0- | -0- | 865 | 1 | 3909 | 3 | N | 32 | 21 | 1 | | | 572 |
| | | | | | | | 35 | 9 | | | | | | | | | |

OATMAN UNIT 33-40 WELL #: 3H RRCID -> 285572 COMPL. DATE 07/22/2018 TOTAL DEPTH 9452 PERF. 9970 - 17159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24485 | -0- | 24485 | 52279 | 655 | 1 | 22644 | 3 | Y | 1078 | 1023 | 0 | 94 | 1 | 481 |
| | | | | | | | 1186 | 9 | | | | | | | | | |
| 12 | 0 | | 25262 | -0- | 25262 | 77541 | 515 | 1 | 23496 | 3 | Y | 1094 | 982 | 0 | 86 | 1 | 507 |
| | | | | | | | 48 | 4 | 1203 | 9 | | | | | | | |
| 01 | 102744 | X | 25203 | -0- | -77541 | -0- | 525 | 1 | 23381 | 3 | Y | 1179 | 1185 | 0 | 95 | 1 | 406 |
| | | | | | | | 1297 | 9 | | | | | | | | | |
| 02 | 21504 | X | 10289 | -0- | -11215 | -0- | 297 | 1 | 9383 | 3 | Y | 554 | 618 | 0 | 48 | 1 | 294 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 03 | 23808 | X | 11215 | -0- | -12593 | -0- | 441 | 1 | 10176 | 3 | Y | 544 | 448 | 0 | 40 | 1 | 350 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 04 | 23040 | X | 16738 | -0- | -6302 | -0- | 505 | 1 | 15350 | 3 | Y | 787 | 702 | 0 | 68 | 1 | 367 |
| | | | | | | | 17 | 4 | 866 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
LEE CALDWELL STATE UNIT WELL #: 1H RRCID -> 285682 COMPL. DATE 06/30/2018 TOTAL DEPTH 8919 PERF. 9490 - 18506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OATMAN STATE UNIT 11-14 WELL #: 8H RRCID -> 286655 COMPL. DATE 01/31/2019 TOTAL DEPTH 9695 PERF. 9999 - 17600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17070 | -0- | 17070 | 37354 | 794 | 1 | 15149 | 3 | N | 856 | 866 | 0 | 66 | 1 | 537 |
| | | | | | | | 185 | 4 | 942 | 9 | | | | | | | |
| 12 | 0 | | 14744 | -0- | 14744 | 52098 | 821 | 1 | 12941 | 3 | N | 727 | 613 | 0 | 51 | 1 | 600 |
| | | | | | | | 182 | 4 | 800 | 9 | | | | | | | |
| 01 | 64705 | X | 12607 | -0- | -52098 | -0- | 813 | 1 | 11057 | 3 | N | 670 | 638 | 0 | 48 | 1 | 584 |
| | | | | | | | 737 | 9 | | | | | | | | | |
| 02 | 18312 | X | 11807 | -0- | -6505 | -0- | 742 | 1 | 10275 | 3 | N | 628 | 542 | 0 | 47 | 1 | 623 |
| | | | | | | | 99 | 4 | 691 | 9 | | | | | | | |
| 03 | 20274 | X | 12341 | -0- | -7933 | -0- | 820 | 1 | 10759 | 3 | N | 693 | 729 | 0 | 43 | 1 | 544 |
| | | | | | | | 762 | 9 | | | | | | | | | |
| 04 | 17070 | X | 12467 | -0- | -4603 | -0- | 792 | 1 | 10985 | 3 | N | 598 | 560 | 0 | 52 | 1 | 530 |
| | | | | | | | 32 | 4 | 658 | 9 | | | | | | | |

COSMO DALTEX UNIT 45-4 WELL #: 5H RRCID -> 286659 COMPL. DATE 01/09/2019 TOTAL DEPTH 9185 PERF. 9725 - 16689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11236 | X | 11236 | -0- | -0- | -0- | 118 | 1 | 11023 | 3 | Y | 86 | 28 | 0 | 45 | 1 | 25 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 9097 | X | 9097 | -0- | -0- | -0- | 9039 | 3 | 58 | 9 | Y | 53 | 28 | 0 | 33 | 1 | 17 |
| 01 | 837 | X | 653 | -0- | -184 | -0- | 636 | 3 | 17 | 9 | Y | 15 | 16 | 0 | 6 | 1 | 10 |
| 02 | 756 | X | 350 | -0- | -406 | -0- | 303 | 3 | 47 | 9 | Y | 43 | 9 | 0 | 1 | 1 | 43 |
| 03 | 837 | X | -0- | -0- | -837 | -0- | | | | | Y | -0- | 43 | 0 | | | -0- |
| 04 | 1102 | X | 1102 | -0- | -0- | -0- | 1069 | 3 | 33 | 9 | Y | 30 | 23 | 0 | 4 | 1 | 3 |

COSMO DALTEX UNIT 45-4 WELL #: 24WB RRCID -> 286787 COMPL. DATE 11/15/2018 TOTAL DEPTH 9115 PERF. 9815 - 17174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23618 | -0- | 23618 | 63800 | 26 | 1 | 22051 | 3 | Y | 1401 | 1381 | 0 | 88 | 1 | 738 |
| | | | | | | | 1541 | 9 | | | | | | | | | |
| 12 | 83888 | X | 20088 | -0- | -63800 | -0- | 18616 | 3 | 1472 | 9 | Y | 1338 | 1219 | 0 | 68 | 1 | 789 |
| 01 | 38099 | X | 33671 | -0- | -4428 | -0- | 32165 | 3 | 1506 | 9 | Y | 1369 | 1097 | 0 | 122 | 1 | 939 |
| 02 | 34412 | X | 28558 | -0- | -5854 | -0- | 27664 | 3 | 894 | 9 | Y | 813 | 826 | 0 | 119 | 1 | 807 |
| 03 | 38099 | X | 32707 | -0- | -5392 | -0- | 31513 | 3 | 1194 | 9 | Y | 1085 | 843 | 0 | 117 | 1 | 932 |
| 04 | 32580 | X | 29878 | -0- | -2702 | -0- | 28589 | 3 | 1289 | 9 | Y | 1172 | 1216 | 0 | 128 | 1 | 760 |

DALTEX MUNN UNIT 42-43 WELL #: 8H RRCID -> 286917 COMPL. DATE 12/26/2018 TOTAL DEPTH 8937 PERF. 9807 - 17209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13781 | -0- | 13781 | 36124 | 615 | 1 | 12551 | 3 | N | 559 | 511 | 1 | | | 622 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 12 | 0 | | 18958 | -0- | 18958 | 55082 | 693 | 1 | 17497 | 3 | N | 698 | 415 | 1 | | | 905 |
| | | | | | | | 768 | 9 | | | | | | | | | |
| 01 | 72795 | X | 17713 | -0- | -55082 | -0- | 693 | 1 | 16183 | 3 | N | 761 | 782 | 1 | | | 884 |
| | | | | | | | 837 | 9 | | | | | | | | | |
| 02 | 20188 | X | 16299 | -0- | -3889 | -0- | 626 | 1 | 15002 | 3 | N | 610 | 913 | 1 | | | 581 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 03 | 22351 | X | 13045 | -0- | -9306 | -0- | 641 | 1 | 11516 | 3 | N | 807 | 883 | 1 | | | 505 |
| | | | | | | | 888 | 9 | | | | | | | | | |
| 04 | 18360 | X | 15180 | -0- | -3180 | -0- | 668 | 1 | 13197 | 3 | N | 1195 | 1219 | 1 | | | 481 |
| | | | | | | | 1315 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
SMITHER STATE UNIT 47-38 WELL #: 28WB RRCID -> 287107 COMPL. DATE 03/28/2019 TOTAL DEPTH 9871 PERF.10169 - 20277

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 59279 | -0- | 59279 | 117487 | 901 | 1 | 56501 | 3 | N | 1293 | 1047 | 0 | 231 | 1 | 583 |
| | | | | | | | 455 | 4 | 1422 | 9 | | | | | | | |
| 12 | 0 | | 58420 | -0- | 58420 | 175907 | 935 | 1 | 56126 | 3 | N | 1179 | 790 | 0 | 206 | 1 | 766 |
| | | | | | | | 62 | 4 | 1297 | 9 | | | | | | | |
| 01 | 238873 | X | 62966 | -0- | -175907 | -0- | 939 | 1 | 60476 | 3 | N | 1357 | 1021 | 0 | 243 | 1 | 859 |
| | | | | | | | 58 | 4 | 1493 | 9 | | | | | | | |
| 02 | 55328 | X | 52981 | -0- | -2347 | -0- | 847 | 1 | 50813 | 3 | N | 1201 | 1185 | 0 | 223 | 1 | 652 |
| | | | | | | | 1321 | 9 | | | | | | | | | |
| 03 | 61256 | X | 59679 | -0- | -1577 | -0- | 913 | 1 | 57422 | 3 | N | 1222 | 1050 | 0 | 217 | 1 | 607 |
| | | | | | | | 1344 | 9 | | | | | | | | | |
| 04 | 60660 | X | 56773 | -0- | -3887 | -0- | 905 | 1 | 54377 | 3 | N | 1351 | 1090 | 0 | 247 | 1 | 621 |
| | | | | | | | 5 | 4 | 1486 | 9 | | | | | | | |

DUBLIN STATE UNIT WELL #: 8WA RRCID -> 287289 COMPL. DATE 04/13/2019 TOTAL DEPTH 9583 PERF. 9919 - 16893

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19267 | -0- | 19267 | 26159 | 857 | 1 | 17427 | 3 | N | 720 | 572 | 0 | 74 | 1 | 207 |
| | | | | | | | 191 | 4 | 792 | 9 | | | | | | | |
| 12 | 0 | | 18251 | -0- | 18251 | 44410 | 712 | 1 | 16918 | 3 | N | 557 | 480 | 0 | 64 | 1 | 220 |
| | | | | | | | 8 | 4 | 613 | 9 | | | | | | | |
| 01 | 50767 | X | 6357 | -0- | -44410 | -0- | 713 | 1 | 5175 | 3 | N | 426 | 416 | 0 | 24 | 1 | 206 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 02 | 17976 | X | 3652 | -0- | -14324 | -0- | 638 | 1 | 2788 | 3 | N | 197 | 249 | 0 | 16 | 1 | 138 |
| | | | | | | | 9 | 4 | 217 | 9 | | | | | | | |
| 03 | 19902 | X | 3297 | -0- | -16605 | -0- | 691 | 1 | 2243 | 3 | N | 330 | 283 | 0 | 11 | 1 | 174 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 04 | 19260 | X | 2667 | -0- | -16593 | -0- | 690 | 1 | 1615 | 3 | N | 329 | 247 | 0 | 11 | 1 | 245 |
| | | | | | | | 362 | 9 | | | | | | | | | |

DUBLIN STATE UNIT WELL #: 7RA RRCID -> 287290 COMPL. DATE 04/13/2019 TOTAL DEPTH 9575 PERF. 9753 - 16920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37859 | X | 23082 | -0- | -14777 | -0- | 697 | 1 | 21458 | 3 | N | 629 | 561 | 0 | 90 | 1 | 176 |
| | | | | | | | 235 | 4 | 692 | 9 | | | | | | | |
| 12 | 0 | | 23734 | -0- | 23734 | 23734 | 567 | 1 | 22490 | 3 | N | 605 | 463 | 0 | 83 | 1 | 235 |
| | | | | | | | 11 | 4 | 666 | 9 | | | | | | | |
| 01 | 36257 | X | 12523 | -0- | -23734 | -0- | 567 | 1 | 11376 | 3 | N | 527 | 467 | 0 | 48 | 1 | 247 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 02 | 21532 | X | 7175 | -0- | -14357 | -0- | 414 | 1 | 6464 | 3 | N | 251 | 297 | 0 | 32 | 1 | 169 |
| | | | | | | | 21 | 4 | 276 | 9 | | | | | | | |
| 03 | 23839 | X | 11116 | -0- | -12723 | -0- | 567 | 1 | 10332 | 3 | N | 197 | 237 | 0 | 40 | 1 | 89 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 04 | 23070 | X | 11314 | -0- | -11756 | -0- | 538 | 1 | 10557 | 3 | N | 196 | 118 | 0 | 49 | 1 | 118 |
| | | | | | | | 3 | 4 | 216 | 9 | | | | | | | |

DUBLIN STATE UNIT WELL #: 28WB RRCID -> 287636 COMPL. DATE 04/13/2019 TOTAL DEPTH 9755 PERF. 9967 - 17049

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29541 | -0- | 29541 | 82395 | 608 | 1 | 27192 | 3 | N | 1312 | 1263 | 0 | 114 | 1 | 387 |
| | | | | | | | 298 | 4 | 1443 | 9 | | | | | | | |
| 12 | 0 | | 29810 | -0- | 29810 | 112205 | 520 | 1 | 27914 | 3 | N | 1238 | 1021 | 0 | 102 | 1 | 502 |
| | | | | | | | 14 | 4 | 1362 | 9 | | | | | | | |
| 01 | 162275 | X | 50070 | -0- | -112205 | -0- | 520 | 1 | 48240 | 3 | N | 1191 | 983 | 0 | 194 | 1 | 516 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| 02 | 47740 | X | 43993 | -0- | -3747 | -0- | 470 | 1 | 42326 | 3 | N | 964 | 689 | 0 | 184 | 1 | 607 |
| | | | | | | | 137 | 4 | 1060 | 9 | | | | | | | |
| 03 | 52855 | X | 48826 | -0- | -4029 | -0- | 521 | 1 | 46823 | 3 | N | 1347 | 1124 | 0 | 176 | 1 | 654 |
| | | | | | | | 1482 | 9 | | | | | | | | | |
| 04 | 48240 | X | 42976 | -0- | -5264 | -0- | 503 | 1 | 41313 | 3 | N | 1045 | 833 | 0 | 188 | 1 | 678 |
| | | | | | | | 10 | 4 | 1150 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
LEE CALDWELL STATE UNIT WELL #: 4WA RRCID -> 287846 COMPL. DATE 10/28/2019 TOTAL DEPTH 9265 PERF.11185 - 20591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4359 | X | 2332 | -0- | -2027 | -0- | 1850 | 1 | 332 | 3 | N | 89 | 10 | 1 | | | 374 |
| | | | | | | | 52 | 4 | 98 | 9 | | | | | | | |
| 12 | 0 | | 2760 | -0- | 2760 | 2760 | 1602 | 1 | 1048 | 3 | N | 98 | 229 | 1 | | | 243 |
| | | | | | | | 2 | 4 | 108 | 9 | | | | | | | |
| 01 | 4988 | X | 2228 | -0- | -2760 | -0- | 1043 | 1 | 1176 | 3 | N | 8 | 10 | 1 | | | 241 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2184 | X | -0- | -0- | -2184 | -0- | | | | | N | -0- | | | | | 241 |
| 03 | 2759 | X | -0- | -0- | -2759 | -0- | | | | | N | -0- | | | | | 241 |
| 04 | 2670 | X | -0- | -0- | -2670 | -0- | | | | | N | -0- | | | | | 241 |

COSMO DALTEX UNIT 45-4 WELL #: 2WA RRCID -> 287887 COMPL. DATE 05/25/2019 TOTAL DEPTH 9422 PERF. 9925 - 17420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15536 | -0- | 15536 | 16823 | 167 | 1 | 15274 | 3 | Y | 86 | 22 | 0 | 61 | 1 | 17 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 29053 | X | 12230 | -0- | -16823 | -0- | 12147 | 3 | 83 | 9 | Y | 75 | 23 | 0 | 45 | 1 | 24 |
| 01 | 1302 | N | 972 | -0- | -330 | -0- | 942 | 3 | 30 | 9 | Y | 27 | 25 | 0 | 8 | 1 | 18 |
| 02 | 1204 | X | 544 | -0- | -660 | -0- | 542 | 3 | 2 | 9 | Y | 2 | 16 | 0 | 2 | 1 | 2 |
| 03 | 1333 | X | 428 | -0- | -905 | -0- | 426 | 3 | 2 | 9 | Y | 2 | 2 | 0 | 2 | 1 | -0- |
| 04 | 1318 | X | 1318 | -0- | -0- | -0- | 1310 | 3 | 8 | 9 | Y | 7 | 1 | 0 | 5 | 1 | 1 |

COSMO DALTEX UNIT 45-4 WELL #: 22WB RRCID -> 287888 COMPL. DATE 05/25/2019 TOTAL DEPTH 9604 PERF.10127 - 17622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20648 | -0- | 20648 | 55653 | 109 | 1 | 20121 | 3 | Y | 380 | 323 | 0 | 83 | 1 | 175 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 12 | 73184 | X | 17531 | -0- | -55653 | -0- | 17079 | 3 | 452 | 9 | Y | 411 | 301 | 0 | 63 | 1 | 222 |
| 01 | 31868 | X | 28142 | -0- | -3726 | -0- | 27723 | 3 | 419 | 9 | Y | 381 | 283 | 0 | 106 | 1 | 214 |
| 02 | 28784 | X | 26259 | -0- | -2525 | -0- | 25796 | 3 | 463 | 9 | Y | 421 | 179 | 0 | 110 | 1 | 346 |
| 03 | 31868 | X | 24143 | -0- | -7725 | -0- | 23757 | 3 | 386 | 9 | Y | 351 | 349 | 0 | 90 | 1 | 258 |
| 04 | 27270 | X | 17781 | -0- | -9489 | -0- | 17516 | 3 | 265 | 9 | Y | 241 | 292 | 0 | 81 | 1 | 126 |

ORANGE CRUSH UNIT WELL #: 928WB RRCID -> 287906 COMPL. DATE 09/25/2022 TOTAL DEPTH 9753 PERF. 9922 - 20260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36563 | -0- | 36563 | 83187 | 762 | 1 | 33868 | 3 | Y | 1307 | 1215 | 0 | 140 | 1 | 362 |
| | | | | | | | 495 | 4 | 1438 | 9 | | | | | | | |
| 12 | 0 | | 38998 | -0- | 38998 | 122185 | 607 | 1 | 36874 | 3 | Y | 1360 | 1193 | 0 | 134 | 1 | 395 |
| | | | | | | | 21 | 4 | 1496 | 9 | | | | | | | |
| 01 | 171622 | X | 49437 | -0- | -122185 | -0- | 601 | 1 | 47385 | 3 | Y | 1319 | 1116 | 0 | 189 | 1 | 409 |
| | | | | | | | 1451 | 9 | | | | | | | | | |
| 02 | 44056 | X | 44056 | -0- | -0- | -0- | 533 | 1 | 42235 | 3 | Y | 1171 | 1003 | 0 | 181 | 1 | 396 |
| | | | | | | | 1288 | 9 | | | | | | | | | |
| 03 | 53135 | X | 53135 | -0- | -0- | -0- | 51542 | 3 | 1593 | 9 | Y | 1448 | 1246 | 0 | 190 | 1 | 408 |
| 04 | 48630 | X | 48630 | -0- | -0- | -0- | 589 | 1 | 46307 | 3 | Y | 1576 | 1331 | 0 | 210 | 1 | 443 |
| | | | | | | | 1734 | 9 | | | | | | | | | |

STRATEGERY STATE UNIT WELL #: 4WA RRCID -> 289504 COMPL. DATE 01/14/2021 TOTAL DEPTH 9456 PERF.10035 - 20110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 89340 | X | 80103 | -0- | -9237 | -0- | 106 | 1 | 74324 | 3 | Y | 5157 | 4819 | 0 | 299 | 1 | 287 |
| | | | | | | | 5673 | 9 | | | | | | | | | |
| 12 | 84417 | X | 84417 | -0- | -0- | -0- | 78766 | 3 | 5651 | 9 | Y | 5137 | 4861 | 0 | 282 | 1 | 281 |
| 01 | 72752 | X | 72752 | -0- | -0- | -0- | 87 | 1 | 67265 | 3 | Y | 4909 | 4622 | 0 | 280 | 1 | 288 |
| | | | | | | | 5400 | 9 | | | | | | | | | |
| 02 | 64204 | X | 63634 | -0- | -570 | -0- | 58999 | 3 | 4635 | 9 | Y | 4214 | 3964 | 0 | 253 | 1 | 285 |
| 03 | 71083 | X | 67186 | -0- | -3897 | -0- | 62247 | 3 | 4939 | 9 | Y | 4490 | 4308 | 0 | 233 | 1 | 234 |
| 04 | 68790 | X | 57482 | -0- | -11308 | -0- | 53245 | 3 | 4237 | 9 | Y | 3852 | 3542 | 0 | 240 | 1 | 304 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
ORANGE CRUSH UNIT WELL #: 923WB RRCID -> 289514 COMPL. DATE 12/25/2019 TOTAL DEPTH 9739 PERF.10202 - 20337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19131 | -0- | 19131 | 54634 | 278 | 1 | 17847 | 3 | N | 302 | 240 | 1 | | | 225 |
| | | | | | | | 674 | 4 | 332 | 9 | | | | | | | |
| 12 | 0 | | 38810 | -0- | 38810 | 93444 | 288 | 1 | 37779 | 3 | N | 625 | 565 | 1 | | | 285 |
| | | | | | | | 55 | 4 | 688 | 9 | | | | | | | |
| 01 | 132658 | X | 39214 | -0- | -93444 | -0- | 288 | 1 | 38018 | 3 | N | 819 | 837 | 1 | | | 267 |
| | | | | | | | 7 | 4 | 901 | 9 | | | | | | | |
| 02 | 36204 | X | 30165 | -0- | -6039 | -0- | 260 | 1 | 29257 | 3 | N | 589 | 629 | 1 | | | 227 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 03 | 38812 | X | 19835 | -0- | -18977 | -0- | 288 | 1 | 19242 | 3 | N | 277 | 231 | 1 | | | 273 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 04 | 38130 | X | 8756 | -0- | -29374 | -0- | 274 | 1 | 8362 | 3 | N | 100 | 178 | 1 | | | 195 |
| | | | | | | | 10 | 4 | 110 | 9 | | | | | | | |

COSMO DALTEX UNIT 45-4 WELL #: 28WB RRCID -> 289664 COMPL. DATE 01/14/2020 TOTAL DEPTH 9700 PERF.10102 - 15430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23063 | -0- | 23063 | 59717 | 39 | 1 | 22179 | 3 | Y | 768 | 632 | 0 | 90 | 1 | 336 |
| | | | | | | | 845 | 9 | | | | | | | | | |
| 12 | 0 | | 23627 | -0- | 23627 | 83344 | 22700 | 3 | 46 | 4 | Y | 801 | 691 | 0 | 82 | 1 | 364 |
| | | | | | | | 881 | 9 | | | | | | | | | |
| 01 | 117763 | X | 34419 | -0- | -83344 | -0- | 33493 | 3 | 926 | 9 | Y | 842 | 803 | 0 | 129 | 1 | 274 |
| 02 | 31892 | X | 29174 | -0- | -2718 | -0- | 28328 | 3 | 846 | 9 | Y | 769 | 542 | 0 | 122 | 1 | 379 |
| 03 | 35309 | X | 33480 | -0- | -1829 | -0- | 32652 | 3 | 828 | 9 | Y | 753 | 566 | 0 | 121 | 1 | 445 |
| 04 | 33330 | X | 30410 | -0- | -2920 | -0- | 29617 | 3 | 32 | 4 | Y | 692 | 710 | 0 | 133 | 1 | 294 |
| | | | | | | | 761 | 9 | | | | | | | | | |

BIG RED STATE UNIT 32 WELL #: 8WA RRCID -> 289794 COMPL. DATE 06/12/2020 TOTAL DEPTH 9526 PERF. 9694 - 19933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 52318 | -0- | 52318 | 98159 | 489 | 1 | 46982 | 3 | N | 3029 | 2714 | 0 | 196 | 1 | 469 |
| | | | | | | | 1515 | 4 | 3332 | 9 | | | | | | | |
| 12 | 0 | | 49106 | -0- | 49106 | 147265 | 376 | 1 | 45279 | 3 | N | 2988 | 2807 | 0 | 166 | 1 | 484 |
| | | | | | | | 164 | 4 | 3287 | 9 | | | | | | | |
| 01 | 187737 | X | 40472 | -0- | -147265 | -0- | 378 | 1 | 36902 | 3 | N | 2889 | 2534 | 0 | 152 | 1 | 687 |
| | | | | | | | 14 | 4 | 3178 | 9 | | | | | | | |
| 02 | 48832 | X | 32612 | -0- | -16220 | -0- | 340 | 1 | 29887 | 3 | N | 2156 | 2388 | 0 | 131 | 1 | 324 |
| | | | | | | | 13 | 4 | 2372 | 9 | | | | | | | |
| 03 | 54064 | X | 10092 | -0- | -43972 | -0- | 246 | 1 | 9023 | 3 | N | 748 | 898 | 0 | 42 | 1 | 132 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 04 | 52320 | X | 40 | -0- | -52280 | -0- | 40 | 1 | | | N | -0- | 128 | 0 | 4 | 1 | -0- |

BIG RED STATE UNIT 32 WELL #: 27WB RRCID -> 289861 COMPL. DATE 06/12/2020 TOTAL DEPTH 9688 PERF. 9824 - 20024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 65853 | -0- | 65853 | 145056 | 87 | 1 | 61001 | 3 | N | 2543 | 2174 | 0 | 254 | 1 | 390 |
| | | | | | | | 1968 | 4 | 2797 | 9 | | | | | | | |
| 12 | 0 | | 64050 | -0- | 64050 | 209106 | 61232 | 3 | 221 | 4 | N | 2361 | 2151 | 0 | 222 | 1 | 378 |
| | | | | | | | 2597 | 9 | | | | | | | | | |
| 01 | 276913 | X | 67807 | -0- | -209106 | -0- | 65190 | 3 | 26 | 4 | N | 2355 | 1932 | 0 | 258 | 1 | 543 |
| | | | | | | | 2591 | 9 | | | | | | | | | |
| 02 | 71540 | X | 59975 | -0- | -11565 | -0- | 57802 | 3 | 25 | 4 | N | 1953 | 1964 | 0 | 247 | 1 | 285 |
| | | | | | | | 2148 | 9 | | | | | | | | | |
| 03 | 79205 | X | 68632 | -0- | -10573 | -0- | 66360 | 3 | 2272 | 9 | N | 2065 | 1749 | 0 | 246 | 1 | 355 |
| 04 | 65850 | X | 57728 | -0- | -8122 | -0- | 54819 | 3 | 373 | 4 | N | 2305 | 2011 | 0 | 250 | 1 | 399 |
| | | | | | | | 2536 | 9 | | | | | | | | | |

DUBLIN STATE UNIT WELL #: 7WA RRCID -> 289892 COMPL. DATE 10/13/2018 TOTAL DEPTH 1010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
STRATEGERY STATE UNIT WELL #: 23WB RRCID -> 289911 COMPL. DATE 01/14/2021 TOTAL DEPTH 9569 PERF. 9950 - 20263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 89954 | -0- | 89954 | 172841 | 82 | 1 | 86379 | 3 | Y | 3175 | 2799 | 0 | 348 | 1 | 185 |
| | | | | | | | 3493 | 9 | | | | | | | | | |
| 12 | 266674 | X | 93833 | -0- | -172841 | -0- | 90410 | 3 | 3423 | 9 | Y | 3112 | 2793 | 0 | 324 | 1 | 180 |
| 01 | 79422 | X | 76902 | -0- | -2520 | -0- | 107 | 1 | 73619 | 3 | Y | 2887 | 2580 | 0 | 308 | 1 | 179 |
| | | | | | | | 3176 | 9 | | | | | | | | | |
| 02 | 74689 | X | 74689 | -0- | -0- | -0- | 71650 | 3 | 3039 | 9 | Y | 2763 | 2449 | 0 | 303 | 1 | 190 |
| 03 | 79422 | X | 69907 | -0- | -9515 | -0- | 67160 | 3 | 2747 | 9 | Y | 2497 | 2294 | 0 | 254 | 1 | 139 |
| 04 | 76860 | X | 60844 | -0- | -16016 | -0- | 58451 | 3 | 2393 | 9 | Y | 2175 | 1877 | 0 | 263 | 1 | 174 |

SMITHER STATE UNIT 47-38 WELL #: 8WA RRCID -> 289923 COMPL. DATE 12/05/2018 TOTAL DEPTH 9674 PERF. 9998 - 18245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OATMAN UNIT 33-28 WELL #: 24WB RRCID -> 291824 COMPL. DATE 09/23/2022 TOTAL DEPTH 9715 PERF.10039 - 17743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 92693 | -0- | 92693 | 210002 | 693 | 1 | 84896 | 3 | N | 4619 | 4215 | 0 | 358 | 1 | 262 |
| | | | | | | | 2023 | 4 | 5081 | 9 | | | | | | | |
| 12 | 0 | | 80343 | -0- | 80343 | 290345 | 562 | 1 | 75069 | 3 | N | 3806 | 3533 | 0 | 279 | 1 | 256 |
| | | | | | | | 525 | 4 | 4187 | 9 | | | | | | | |
| 01 | 354577 | X | 64232 | -0- | -290345 | -0- | 601 | 1 | 59122 | 3 | N | 4099 | 3863 | 0 | 247 | 1 | 245 |
| | | | | | | | 4509 | 9 | | | | | | | | | |
| 02 | 105952 | X | 49223 | -0- | -56729 | -0- | 549 | 1 | 44627 | 3 | N | 3665 | 3409 | 0 | 198 | 1 | 303 |
| | | | | | | | 15 | 4 | 4032 | 9 | | | | | | | |
| 03 | 117304 | X | 4062 | -0- | -113242 | -0- | 158 | 1 | 3225 | 3 | N | 617 | 776 | 0 | 28 | 1 | 116 |
| | | | | | | | 679 | 9 | | | | | | | | | |
| 04 | 92700 | X | 22215 | -0- | -70485 | -0- | 579 | 1 | 20414 | 3 | N | 1084 | 1025 | 0 | 85 | 1 | 90 |
| | | | | | | | 30 | 4 | 1192 | 9 | | | | | | | |

SMITHER STATE UNIT 12-13 WELL #: 5WA RRCID -> 291860 COMPL. DATE 09/03/2021 TOTAL DEPTH 9822 PERF.10325 - 19431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 81584 | -0- | 81584 | 153681 | 610 | 1 | 76965 | 3 | Y | 3522 | 3205 | 0 | 315 | 1 | 131 |
| | | | | | | | 135 | 4 | 3874 | 9 | | | | | | | |
| 12 | 226583 | X | 72902 | -0- | -153681 | -0- | 566 | 1 | 68203 | 3 | Y | 3663 | 3345 | 0 | 252 | 1 | 197 |
| | | | | | | | 104 | 4 | 4029 | 9 | | | | | | | |
| 01 | 67053 | X | 57098 | -0- | -9955 | -0- | 565 | 1 | 52471 | 3 | Y | 3651 | 3360 | 0 | 213 | 1 | 275 |
| | | | | | | | 46 | 4 | 4016 | 9 | | | | | | | |
| 02 | 60564 | X | 40842 | -0- | -19722 | -0- | 437 | 1 | 37604 | 3 | Y | 2482 | 2364 | 0 | 168 | 1 | 225 |
| | | | | | | | 71 | 4 | 2730 | 9 | | | | | | | |
| 03 | 67053 | X | 37364 | -0- | -29689 | -0- | 402 | 1 | 34445 | 3 | Y | 2238 | 2215 | 0 | 132 | 1 | 116 |
| | | | | | | | 55 | 4 | 2462 | 9 | | | | | | | |
| 04 | 64890 | X | 39020 | -0- | -25870 | -0- | 507 | 1 | 37668 | 3 | Y | 704 | 463 | 0 | 168 | 1 | 189 |
| | | | | | | | 71 | 4 | 774 | 9 | | | | | | | |

STRATEGERY STATE UNIT WELL #: 2WA RRCID -> 291879 COMPL. DATE 09/22/2022 TOTAL DEPTH 9555 PERF. 9800 - 20137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 142860 | X | 103714 | -0- | -39146 | -0- | 163 | 1 | 94276 | 3 | Y | 8432 | 8018 | 0 | 380 | 1 | 464 |
| | | | | | | | 9275 | 9 | | | | | | | | | |
| 12 | 115041 | X | 97330 | -0- | -17711 | -0- | 88733 | 3 | 8597 | 9 | Y | 7815 | 7537 | 0 | 322 | 1 | 420 |
| 01 | 115041 | X | 105671 | -0- | -9370 | -0- | 108 | 1 | 97578 | 3 | Y | 7259 | 6870 | 0 | 383 | 1 | 426 |
| | | | | | | | 7985 | 9 | | | | | | | | | |
| 02 | 103908 | X | 87663 | -0- | -16245 | -0- | 80746 | 3 | 6917 | 9 | Y | 6288 | 5940 | 0 | 349 | 1 | 425 |
| 03 | 115041 | X | 83888 | -0- | -31153 | -0- | 132 | 1 | 77593 | 3 | Y | 5603 | 5443 | 0 | 293 | 1 | 292 |
| | | | | | | | 6163 | 9 | | | | | | | | | |
| 04 | 103710 | X | 71594 | -0- | -32116 | -0- | 405 | 1 | 65650 | 3 | Y | 5035 | 4632 | 0 | 298 | 1 | 397 |
| | | | | | | | 5539 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
SMITHER STATE UNIT 12-13 WELL #: 25WB RRCID -> 291931 COMPL. DATE 09/02/2021 TOTAL DEPTH 9946 PERF.10699 - 20744

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 73796 | -0- | | 73796 | 168818 | 158 | 1 | 70370 | 3 | Y | 2858 | 2586 | 0 | 285 | 1 | 109 |
| | | | | | | | | 124 | 4 | 3144 | 9 | | | | | | | |
| 12 | 248068 | X | 79250 | -0- | | -168818 | -0- | 492 | 1 | 75993 | 3 | Y | 2408 | 2107 | 0 | 273 | 1 | 137 |
| | | | | | | | | 116 | 4 | 2649 | 9 | | | | | | | |
| 01 | 91791 | X | 77980 | -0- | | -13811 | -0- | 541 | 1 | 74416 | 3 | Y | 2689 | 2320 | 0 | 296 | 1 | 210 |
| | | | | | | | | 65 | 4 | 2958 | 9 | | | | | | | |
| 02 | 92288 | X | 92288 | -0- | | -0- | -0- | 511 | 1 | 88059 | 3 | Y | 3228 | 2779 | 0 | 367 | 1 | 292 |
| | | | | | | | | 167 | 4 | 3551 | 9 | | | | | | | |
| 03 | 104258 | X | 104258 | -0- | | -0- | -0- | 567 | 1 | 99694 | 3 | Y | 3488 | 3213 | 0 | 373 | 1 | 194 |
| | | | | | | | | 160 | 4 | 3837 | 9 | | | | | | | |
| 04 | 96797 | X | 96797 | -0- | | -0- | -0- | 544 | 1 | 94895 | 3 | Y | 1072 | 589 | 0 | 426 | 1 | 251 |
| | | | | | | | | 179 | 4 | 1179 | 9 | | | | | | | |

OATMAN UNIT 33-28 WELL #: 5WA RRCID -> 291954 COMPL. DATE 09/16/2022 TOTAL DEPTH 9550 PERF. 9872 - 17553

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 58349 | -0- | | 58349 | 131702 | 473 | 1 | 51761 | 3 | N | 4438 | 4189 | 0 | 221 | 1 | 245 |
| | | | | | | | | 1233 | 4 | 4882 | 9 | | | | | | | |
| 12 | 0 | | 59406 | -0- | | 59406 | 191108 | 426 | 1 | 54275 | 3 | N | 3932 | 3720 | 0 | 197 | 1 | 260 |
| | | | | | | | | 380 | 4 | 4325 | 9 | | | | | | | |
| 01 | 252554 | X | 61446 | -0- | | -191108 | -0- | 496 | 1 | 56403 | 3 | N | 4134 | 3925 | 0 | 222 | 1 | 247 |
| | | | | | | | | 4547 | 9 | | | | | | | | | |
| 02 | 67880 | X | 67880 | -0- | | -0- | -0- | 455 | 1 | 63906 | 3 | N | 3180 | 2895 | 0 | 268 | 1 | 264 |
| | | | | | | | | 21 | 4 | 3498 | 9 | | | | | | | |
| 03 | 73346 | X | 37351 | -0- | | -35995 | -0- | 503 | 1 | 34779 | 3 | N | 1881 | 1654 | 0 | 143 | 1 | 348 |
| | | | | | | | | 2069 | 9 | | | | | | | | | |
| 04 | 63194 | X | 63194 | -0- | | -0- | -0- | 487 | 1 | 59016 | 3 | N | 3276 | 3100 | 0 | 253 | 1 | 271 |
| | | | | | | | | 87 | 4 | 3604 | 9 | | | | | | | |

STRATEGERY STATE UNIT WELL #: 21WB RRCID -> 292025 COMPL. DATE 09/19/2022 TOTAL DEPTH 9722 PERF.10035 - 20330

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122370 | X | 65178 | -0- | | -57192 | -0- | 739 | 1 | 61214 | 3 | Y | 2932 | 2652 | 0 | 250 | 1 | 167 |
| | | | | | | | | 3225 | 9 | | | | | | | | | |
| 12 | 76508 | X | 74442 | -0- | | -2066 | -0- | 682 | 1 | 70165 | 3 | Y | 3268 | 3000 | 0 | 251 | 1 | 184 |
| | | | | | | | | 3595 | 9 | | | | | | | | | |
| 01 | 76508 | X | 75586 | -0- | | -922 | -0- | 682 | 1 | 71680 | 3 | Y | 2931 | 2659 | 0 | 274 | 1 | 182 |
| | | | | | | | | 3224 | 9 | | | | | | | | | |
| 02 | 74338 | X | 74338 | -0- | | -0- | -0- | 616 | 1 | 70577 | 3 | Y | 2859 | 2544 | 0 | 301 | 1 | 196 |
| | | | | | | | | 3145 | 9 | | | | | | | | | |
| 03 | 74431 | X | 55897 | -0- | | -18534 | -0- | 680 | 1 | 53527 | 3 | Y | 1536 | 1433 | 0 | 210 | 1 | 89 |
| | | | | | | | | 1690 | 9 | | | | | | | | | |
| 04 | 73350 | X | 47315 | -0- | | -26035 | -0- | 653 | 1 | 45224 | 3 | Y | 1307 | 1083 | 0 | 207 | 1 | 106 |
| | | | | | | | | 1438 | 9 | | | | | | | | | |

OATMAN STATE UNIT 11-14 WELL #: 3WA RRCID -> 292595 COMPL. DATE 01/13/2022 TOTAL DEPTH 9628 PERF.10055 - 17844

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51654 | -0- | | 51654 | 98596 | 581 | 1 | 46723 | 3 | N | 1936 | 1791 | 0 | 200 | 1 | 106 |
| | | | | | | | | 2220 | 4 | 2130 | 9 | | | | | | | |
| 12 | 0 | | 49484 | -0- | | 49484 | 148080 | 524 | 1 | 46935 | 3 | N | 1746 | 1556 | 0 | 172 | 1 | 124 |
| | | | | | | | | 104 | 4 | 1921 | 9 | | | | | | | |
| 01 | 183805 | X | 35725 | -0- | | -148080 | -0- | 523 | 1 | 33308 | 3 | N | 1722 | 1506 | 0 | 137 | 1 | 203 |
| | | | | | | | | 1894 | 9 | | | | | | | | | |
| 02 | 48216 | X | 28315 | -0- | | -19901 | -0- | 473 | 1 | 26186 | 3 | N | 1505 | 1375 | 0 | 116 | 1 | 217 |
| | | | | | | | | 1656 | 9 | | | | | | | | | |
| 03 | 53382 | X | 30076 | -0- | | -23306 | -0- | 524 | 1 | 28030 | 3 | N | 1384 | 1294 | 0 | 107 | 1 | 200 |
| | | | | | | | | 1522 | 9 | | | | | | | | | |
| 04 | 51660 | X | 26543 | -0- | | -25117 | -0- | 508 | 1 | 24735 | 3 | N | 1182 | 1100 | 0 | 113 | 1 | 169 |
| | | | | | | | | 1300 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
OATMAN STATE UNIT 11-14 WELL #: 4WA RRCID -> 292681 COMPL. DATE 01/22/2022 TOTAL DEPTH 9639 PERF.10096 - 17902

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 48120 | -0- | 48120 | 96526 | 642 | 1 | 43191 | 3 | N | 2032 | 1933 | 0 | 186 | 1 | 110 |
| | | | | | | | 2052 | 4 | 2235 | 9 | | | | | | | |
| 12 | 0 | | 41560 | -0- | 41560 | 138086 | 525 | 1 | 38591 | 3 | N | 2144 | 1961 | 0 | 144 | 1 | 149 |
| | | | | | | | 86 | 4 | 2358 | 9 | | | | | | | |
| 01 | 171563 | X | 33477 | -0- | -138086 | -0- | 525 | 1 | 31163 | 3 | N | 1626 | 1457 | 0 | 126 | 1 | 192 |
| | | | | | | | 1789 | 9 | | | | | | | | | |
| 02 | 47432 | X | 30028 | -0- | -17404 | -0- | 473 | 1 | 27838 | 3 | N | 1561 | 1407 | 0 | 121 | 1 | 225 |
| | | | | | | | 1717 | 9 | | | | | | | | | |
| 03 | 49724 | X | 30810 | -0- | -18914 | -0- | 525 | 1 | 28670 | 3 | N | 1468 | 1371 | 0 | 109 | 1 | 213 |
| | | | | | | | 1615 | 9 | | | | | | | | | |
| 04 | 48120 | X | 24991 | -0- | -23129 | -0- | 501 | 1 | 23262 | 3 | N | 1116 | 1062 | 0 | 108 | 1 | 159 |
| | | | | | | | 1228 | 9 | | | | | | | | | |

OATMAN STATE UNIT 11-14 WELL #: 24WB RRCID -> 292766 COMPL. DATE 09/27/2022 TOTAL DEPTH 9828 PERF.10343 - 18132

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 109882 | -0- | 109882 | 222382 | 559 | 1 | 99479 | 3 | N | 4653 | 4266 | 0 | 420 | 1 | 252 |
| | | | | | | | 4726 | 4 | 5118 | 9 | | | | | | | |
| 12 | 0 | | 103408 | -0- | 103408 | 325790 | 487 | 1 | 97752 | 3 | N | 4502 | 4081 | 0 | 357 | 1 | 316 |
| | | | | | | | 217 | 4 | 4952 | 9 | | | | | | | |
| 01 | 426936 | X | 101146 | -0- | -325790 | -0- | 487 | 1 | 96927 | 3 | N | 3393 | 2918 | 0 | 391 | 1 | 400 |
| | | | | | | | 3732 | 9 | | | | | | | | | |
| 02 | 106008 | X | 83021 | -0- | -22987 | -0- | 427 | 1 | 79389 | 3 | N | 2914 | 2556 | 0 | 345 | 1 | 413 |
| | | | | | | | 3205 | 9 | | | | | | | | | |
| 03 | 113553 | X | 85385 | -0- | -28168 | -0- | 487 | 1 | 81277 | 3 | N | 3292 | 2923 | 0 | 307 | 1 | 475 |
| | | | | | | | 3621 | 9 | | | | | | | | | |
| 04 | 109890 | X | 73275 | -0- | -36615 | -0- | 471 | 1 | 69762 | 3 | N | 2765 | 2531 | 0 | 317 | 1 | 392 |
| | | | | | | | 3042 | 9 | | | | | | | | | |

OATMAN STATE UNIT 11-14 WELL #: 23WB RRCID -> 292772 COMPL. DATE 01/23/2022 TOTAL DEPTH 9811 PERF.10260 - 18049

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 96947 | -0- | 96947 | 233153 | 626 | 1 | 88705 | 3 | N | 3093 | 2818 | 0 | 383 | 1 | 173 |
| | | | | | | | 4214 | 4 | 3402 | 9 | | | | | | | |
| 12 | 0 | | 83626 | -0- | 83626 | 316779 | 525 | 1 | 80264 | 3 | N | 2417 | 2118 | 0 | 297 | 1 | 175 |
| | | | | | | | 178 | 4 | 2659 | 9 | | | | | | | |
| 01 | 407343 | X | 90564 | -0- | -316779 | -0- | 525 | 1 | 86405 | 3 | N | 3304 | 2742 | 0 | 348 | 1 | 389 |
| | | | | | | | 3634 | 9 | | | | | | | | | |
| 02 | 132860 | X | 77511 | -0- | -55349 | -0- | 474 | 1 | 74302 | 3 | N | 2486 | 2203 | 0 | 321 | 1 | 351 |
| | | | | | | | 2735 | 9 | | | | | | | | | |
| 03 | 136214 | X | 85027 | -0- | -51187 | -0- | 523 | 1 | 81778 | 3 | N | 2478 | 2167 | 0 | 307 | 1 | 355 |
| | | | | | | | 2726 | 9 | | | | | | | | | |
| 04 | 96960 | X | 79944 | -0- | -17016 | -0- | 506 | 1 | 77000 | 3 | N | 2216 | 1915 | 0 | 346 | 1 | 310 |
| | | | | | | | 2438 | 9 | | | | | | | | | |

SMITHERATOR STATE WELL #: 7WA RRCID -> 292900 COMPL. DATE 02/19/2022 TOTAL DEPTH 9946 PERF.10228 - 22936

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 56905 | -0- | 56905 | 126771 | 866 | 1 | 50035 | 3 | Y | 5378 | 5263 | 0 | 215 | 1 | 180 |
| | | | | | | | 88 | 4 | 5916 | 9 | | | | | | | |
| 12 | 178765 | X | 51994 | -0- | -126771 | -0- | 707 | 1 | 47048 | 3 | Y | 3788 | 3597 | 0 | 173 | 1 | 198 |
| | | | | | | | 72 | 4 | 4167 | 9 | | | | | | | |
| 01 | 96224 | X | 6768 | -0- | -89456 | -0- | 541 | 1 | 5389 | 3 | Y | 757 | 868 | 0 | 30 | 1 | 57 |
| | | | | | | | 5 | 4 | 833 | 9 | | | | | | | |
| 02 | 74508 | X | 8707 | -0- | -65801 | -0- | 410 | 1 | 7438 | 3 | Y | 768 | 723 | 0 | 32 | 1 | 70 |
| | | | | | | | 14 | 4 | 845 | 9 | | | | | | | |
| 03 | 69874 | X | 10783 | -0- | -59091 | -0- | 484 | 1 | 9393 | 3 | Y | 810 | 803 | 0 | 36 | 1 | 41 |
| | | | | | | | 15 | 4 | 891 | 9 | | | | | | | |
| 04 | 56910 | X | 17066 | -0- | -39844 | -0- | 503 | 1 | 16226 | 3 | Y | 278 | 175 | 0 | 71 | 1 | 73 |
| | | | | | | | 31 | 4 | 306 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PETRO-HUNT PERMIAN, LLC //CONT.// 100313
SMITHERATOR STATE WELL #: 25WB RRCID -> 292940 COMPL. DATE 11/02/2021 TOTAL DEPTH 10125 PERF.10378 - 21762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 153584 | -0- | 153584 | 353528 | 122 | 1 | 138613 | 3 | Y | 13278 | 12695 | 0 | 562 | 1 | 450 |
| | | | | | | | 243 | 4 | 14606 | 9 | | | | | | | |
| 12 | 495164 | X | 141636 | -0- | -353528 | -0- | 125684 | 3 | 192 | 4 | Y | 14327 | 13582 | 0 | 458 | 1 | 737 |
| | | | | | | | 15760 | 9 | | | | | | | | | |
| 01 | 211730 | X | 155998 | -0- | -55732 | -0- | 142802 | 3 | 126 | 4 | Y | 11882 | 11152 | 0 | 580 | 1 | 887 |
| | | | | | | | 13070 | 9 | | | | | | | | | |
| 02 | 184184 | X | 147643 | -0- | -36541 | -0- | 134692 | 3 | 256 | 4 | Y | 11541 | 10809 | 0 | 573 | 1 | 1046 |
| | | | | | | | 12695 | 9 | | | | | | | | | |
| 03 | 199950 | X | 175137 | -0- | -24813 | -0- | 160074 | 3 | 256 | 4 | Y | 13461 | 13227 | 0 | 593 | 1 | 687 |
| | | | | | | | 14807 | 9 | | | | | | | | | |
| 04 | 155687 | X | 155687 | -0- | -0- | -0- | 151915 | 3 | 287 | 4 | Y | 3168 | 2306 | 0 | 679 | 1 | 870 |
| | | | | | | | 3485 | 9 | | | | | | | | | |

PERMIAN RESOURCES OPERATING, LLC 100852
WILLETT POT STILL 5-2C UNIT WELL #: 1H RRCID -> 287273 COMPL. DATE 01/21/2019 TOTAL DEPTH 9702 PERF. 9903 - 16352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17130 | X | 16152 | -0- | -978 | -0- | 592 | 1 | 13632 | 2 | N | 1556 | 1673 | 0 | 12 | 8 | 168 |
| | | | | | | | 216 | 4 | 1712 | 9 | | | | | | | |
| 12 | 17701 | X | 12274 | -0- | -5427 | -0- | 487 | 1 | 10568 | 2 | N | 1108 | 1070 | 0 | 8 | 8 | 198 |
| | | | | | | | 1219 | 9 | | | | | | | | | |
| 01 | 16833 | X | 16727 | -0- | -106 | -0- | 619 | 1 | 14293 | 2 | N | 1650 | 1598 | 0 | 28 | 8 | 222 |
| | | | | | | | 1815 | 9 | | | | | | | | | |
| 02 | 15204 | X | 14124 | -0- | -1080 | -0- | 557 | 1 | 12131 | 2 | N | 1305 | 1255 | 0 | | | 272 |
| | | | | | | | 1436 | 9 | | | | | | | | | |
| 03 | 16740 | X | 15423 | -0- | -1317 | -0- | 618 | 1 | 13276 | 2 | N | 1390 | 1504 | 0 | 13 | 8 | 145 |
| | | | | | | | 1529 | 9 | | | | | | | | | |
| 04 | 16140 | X | NO RPT | -0- | -16140 | -0- | | | | | N | NO RPT | | | | | 145 |

GEORGE T STAGG 5-2 UNIT WELL #: 1H RRCID -> 289187 COMPL. DATE 08/25/2019 TOTAL DEPTH 9708 PERF.13327 - 19129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22983 | -0- | 22983 | 25574 | 586 | 1 | 21512 | 2 | N | 510 | 465 | 0 | 30 | 8 | 193 |
| | | | | | | | 324 | 4 | 561 | 9 | | | | | | | |
| 12 | 0 | | 22601 | -0- | 22601 | 48175 | 617 | 1 | 21100 | 2 | N | 710 | 592 | 0 | 18 | 8 | 293 |
| | | | | | | | 103 | 4 | 781 | 9 | | | | | | | |
| 01 | 73564 | X | 25389 | -0- | -48175 | -0- | 568 | 1 | 23993 | 2 | N | 753 | 747 | 0 | 47 | 8 | 252 |
| | | | | | | | 828 | 9 | | | | | | | | | |
| 02 | 22773 | X | 22773 | -0- | -0- | -0- | 538 | 1 | 21529 | 2 | N | 642 | 662 | 0 | | | 232 |
| | | | | | | | 706 | 9 | | | | | | | | | |
| 03 | 25410 | X | 25410 | -0- | -0- | -0- | 618 | 1 | 23953 | 2 | N | 763 | 800 | 0 | 22 | 8 | 173 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 04 | 20550 | X | NO RPT | -0- | -20550 | -0- | | | | | N | NO RPT | | | | | 173 |

CAPITAN ENERGY, INCORPORATED 130061
DALE STATE WELL #: 1 RRCID -> 266036 COMPL. DATE 06/25/2012 TOTAL DEPTH 10476 PERF. 9900 - 13246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | 919 |
| 12 | 0 | | 1 | -0- | 1 | 2 | 1 | 4 | | | N | -0- | | | | | 919 |
| 01 | 0 | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 919 |
| 02 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 919 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 919 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 919 |

GEORGETTE STATE WELL #: 1H RRCID -> 271651 COMPL. DATE 06/15/2013 TOTAL DEPTH 9176 PERF. 9779 - 12698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
W A STATE WELL #: 1H RRCID -> 271821 COMPL. DATE 11/12/2012 TOTAL DEPTH 10360 PERF.10303 - 13984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 630 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 630 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 630 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 630 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 630 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 630 |

W A STATE WELL #: 2H RRCID -> 276149 COMPL. DATE 06/30/2014 TOTAL DEPTH 10763 PERF. 8827 - 14864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29364 | -0- | 29364 | 57540 | 1712 | 1 | 26197 | 2 | N | 1323 | 1336 | 0 | 1 | 8 | 338 |
| | | | | | | | 1455 | 9 | | | | | | | | | |
| 12 | 0 | | 29799 | -0- | 29799 | 87339 | 1608 | 1 | 24302 | 2 | N | 1353 | 1379 | 0 | 4 | 8 | 308 |
| | | | | | | | 2401 | 4 | 1488 | 9 | | | | | | | |
| 01 | 0 | | 31064 | -0- | 31064 | 118403 | 1752 | 1 | 27862 | 2 | N | 1318 | 1162 | 0 | | | 464 |
| | | | | | | | 1450 | 9 | | | | | | | | | |
| 02 | 145996 | X | 27593 | -0- | -118403 | -0- | 1545 | 1 | 24804 | 2 | N | 1131 | 1131 | 0 | 10 | 8 | 454 |
| | | | | | | | 1244 | 9 | | | | | | | | | |
| *03 | 30334 | X | 30334 | -0- | -0- | -0- | 1838 | 1 | 27218 | 2 | N | 1162 | 1024 | 0 | 1 | 8 | 591 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 591 |

TYSON FEE 44 WELL #: 1H RRCID -> 276158 COMPL. DATE 09/07/2014 TOTAL DEPTH 9243 PERF. 9612 - 13531

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12933 | -0- | 12933 | 28138 | 991 | 1 | 10518 | 2 | N | 1230 | 1249 | 0 | | | 251 |
| | | | | | | | 5 | 4 | 66 | 5 | | | | | | | |
| 12 | 0 | | 13617 | -0- | 13617 | 41755 | 1134 | 1 | 10837 | 2 | N | 1165 | 1105 | 0 | | | 311 |
| | | | | | | | 5 | 4 | 359 | 5 | | | | | | | |
| 01 | 0 | | 14573 | -0- | 14573 | 56328 | 1166 | 1 | 11976 | 2 | N | 1288 | 1300 | 0 | | | 299 |
| | | | | | | | 4 | 4 | 10 | 5 | | | | | | | |
| 02 | 68454 | X | 12126 | -0- | -56328 | -0- | 947 | 1 | 9862 | 2 | N | 1082 | 1066 | 0 | 1 | 8 | 314 |
| | | | | | | | 5 | 4 | 122 | 5 | | | | | | | |
| 03 | 15190 | X | 13534 | -0- | -1656 | -0- | 1099 | 1 | 11078 | 2 | N | 1165 | 1157 | 0 | | | 322 |
| | | | | | | | 5 | 4 | 70 | 5 | | | | | | | |
| 04 | 14100 | X | NO RPT | -0- | -14100 | -0- | | | | | N | NO RPT | | | | | 322 |

SCOTT FEE 36 WELL #: 1H RRCID -> 276168 COMPL. DATE 05/06/2014 TOTAL DEPTH 9050 PERF. 9230 - 13298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21309 | -0- | 21309 | 43577 | 1276 | 1 | 18535 | 2 | N | 1337 | 1360 | 0 | | | 281 |
| | | | | | | | 1 | 4 | 26 | 5 | | | | | | | |
| 12 | 0 | | 20934 | -0- | 20934 | 64511 | 1314 | 1 | 16425 | 2 | N | 1389 | 1351 | 0 | | | 319 |
| | | | | | | | 1251 | 4 | 416 | 5 | | | | | | | |
| 01 | 0 | | 20944 | -0- | 20944 | 85455 | 1356 | 1 | 18008 | 2 | N | 1324 | 1332 | 0 | | | 311 |
| | | | | | | | 91 | 4 | 33 | 5 | | | | | | | |
| 02 | 103951 | X | 18496 | -0- | -85455 | -0- | 1089 | 1 | 14550 | 2 | N | 1288 | 1294 | 0 | 2 | 8 | 303 |
| | | | | | | | 1014 | 4 | 426 | 5 | | | | | | | |
| *03 | 19781 | X | 19781 | -0- | -0- | -0- | 1264 | 1 | 16883 | 2 | N | 1400 | 1441 | 0 | | | 262 |
| | | | | | | | 66 | 4 | 28 | 5 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 262 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
AVA STATE 36 WELL #: 1H RRCID -> 276169 COMPL. DATE 09/15/2014 TOTAL DEPTH 9571 PERF. 9846 - 13801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19950 | -0- | 19950 | 42510 | 1330 | 1 | 16495 | 2 | N | 1926 | 1896 | 0 | | | 356 |
| | | | | | | | 1 | 4 | 5 | 5 | | | | | | | |
| 12 | 0 | | 19088 | -0- | 19088 | 61598 | 1303 | 1 | 15698 | 2 | N | 1817 | 1815 | 0 | | | 358 |
| | | | | | | | 1 | 4 | 87 | 5 | | | | | | | |
| 01 | 0 | | 18508 | -0- | 18508 | 80106 | 1257 | 1 | 15170 | 2 | N | 1843 | 1876 | 0 | | | 325 |
| | | | | | | | 54 | 5 | 2027 | 9 | | | | | | | |
| 02 | 95408 | X | 15302 | -0- | -80106 | -0- | 993 | 1 | 12565 | 2 | N | 1511 | 1509 | 0 | 2 | 8 | 325 |
| | | | | | | | 1 | 4 | 81 | 5 | | | | | | | |
| *03 | 18316 | X | 18316 | -0- | -0- | -0- | 1241 | 1 | 14865 | 2 | N | 2009 | 1978 | 0 | 1 | 8 | 355 |
| | | | | | | | 2210 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 355 |

LAUREN STATE 30 WELL #: 1H RRCID -> 276194 COMPL. DATE 11/24/2014 TOTAL DEPTH 10512 PERF. 9724 - 13464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15243 | -0- | 15243 | 32434 | 1193 | 1 | 12471 | 2 | N | 1319 | 1305 | 0 | | | 329 |
| | | | | | | | 128 | 5 | 1451 | 9 | | | | | | | |
| 12 | 0 | | 14638 | -0- | 14638 | 47072 | 891 | 1 | 12365 | 2 | N | 1211 | 1231 | 0 | | | 309 |
| | | | | | | | 50 | 5 | 1332 | 9 | | | | | | | |
| 01 | 0 | | 14004 | -0- | 14004 | 61076 | 845 | 1 | 11721 | 2 | N | 1245 | 1213 | 0 | | | 341 |
| | | | | | | | 68 | 5 | 1370 | 9 | | | | | | | |
| 02 | 74060 | X | 12984 | -0- | -61076 | -0- | 954 | 1 | 10672 | 2 | N | 1222 | 1092 | 0 | | | 471 |
| | | | | | | | 14 | 5 | 1344 | 9 | | | | | | | |
| *03 | 13262 | X | 13262 | -0- | -0- | -0- | 1013 | 1 | 10964 | 2 | N | 1168 | 1252 | 0 | | | 387 |
| | | | | | | | 1285 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 387 |

GEORGETTE STATE WELL #: 2H RRCID -> 277487 COMPL. DATE 01/11/2015 TOTAL DEPTH 10882 PERF. 8630 - 17996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44400 | X | 40893 | -0- | -3507 | -0- | 2396 | 1 | 37171 | 2 | N | 1138 | 1100 | 0 | 2 | 8 | 328 |
| | | | | | | | 74 | 4 | 1252 | 9 | | | | | | | |
| 12 | 44640 | X | 39579 | -0- | -5061 | -0- | 1745 | 1 | 36024 | 2 | N | 1009 | 996 | 0 | 10 | 8 | 331 |
| | | | | | | | 700 | 4 | 1110 | 9 | | | | | | | |
| 01 | 44516 | X | 42045 | -0- | -2471 | -0- | 1855 | 1 | 38965 | 2 | N | 1088 | 1119 | 0 | | | 300 |
| | | | | | | | 28 | 4 | 1197 | 9 | | | | | | | |
| 02 | 39340 | X | 39276 | -0- | -64 | -0- | 2137 | 1 | 36076 | 2 | N | 966 | 968 | 0 | 22 | 8 | 276 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| *03 | 43235 | X | 43235 | -0- | -0- | -0- | 2447 | 1 | 39619 | 2 | N | 1063 | 1043 | 0 | 2 | 8 | 294 |
| | | | | | | | 1169 | 9 | | | | | | | | | |
| 04 | 40890 | X | NO RPT | -0- | -40890 | -0- | | | | | N | NO RPT | | | | | 294 |

DOROTHY STATE 12 WELL #: 1H RRCID -> 277500 COMPL. DATE 02/20/2015 TOTAL DEPTH 10541 PERF. 9638 - 13712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25110 | X | 23892 | -0- | -1218 | -0- | 2324 | 1 | 18742 | 2 | N | 1019 | 1106 | 0 | | | 324 |
| | | | | | | | 16 | 4 | 1689 | 5 | | | | | | | |
| 12 | 25947 | X | 22635 | -0- | -3312 | -0- | 2260 | 1 | 18549 | 2 | N | 855 | 907 | 0 | | | 272 |
| | | | | | | | 15 | 4 | 870 | 5 | | | | | | | |
| 01 | 25947 | X | 21864 | -0- | -4083 | -0- | 2282 | 1 | 18313 | 2 | N | 1148 | 1109 | 0 | | | 311 |
| | | | | | | | 6 | 4 | 1263 | 9 | | | | | | | |
| 02 | 22428 | X | 18428 | -0- | -4000 | -0- | 1933 | 1 | 15678 | 2 | N | 736 | 794 | 0 | 2 | 8 | 251 |
| | | | | | | | 7 | 4 | 810 | 9 | | | | | | | |
| 03 | 24676 | X | 21104 | -0- | -3572 | -0- | 2201 | 1 | 17135 | 2 | N | 1006 | 943 | 0 | | | 314 |
| | | | | | | | 18 | 4 | 643 | 5 | | | | | | | |
| 04 | 23880 | X | NO RPT | -0- | -23880 | -0- | | | | | N | NO RPT | | | | | 314 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
RYLAN FEE 44 WELL #: 1H RRCID -> 277501 COMPL. DATE 01/27/2015 TOTAL DEPTH 9250 PERF. 9040 - 13391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18480 | X | 17020 | -0- | -1460 | -0- | 1225 | 1 | 14877 | 2 | N | 827 | 868 | 0 | | | 304 |
| | | | | | | | 8 | 4 | 910 | 9 | | | | | | | |
| 12 | 19096 | X | 16102 | -0- | -2994 | -0- | 1084 | 1 | 12727 | 2 | N | 1068 | 1008 | 0 | 4 | 8 | 360 |
| | | | | | | | 1116 | 4 | 1175 | 9 | | | | | | | |
| 01 | 19158 | X | 16195 | -0- | -2963 | -0- | 1114 | 1 | 13568 | 2 | N | 1018 | 1061 | 0 | | | 317 |
| | | | | | | | 393 | 4 | 1120 | 9 | | | | | | | |
| 02 | 17304 | X | 16226 | -0- | -1078 | -0- | 1194 | 1 | 13754 | 2 | N | 826 | 793 | 0 | 9 | 8 | 341 |
| | | | | | | | 369 | 4 | 909 | 9 | | | | | | | |
| 03 | 17887 | X | 17590 | -0- | -297 | -0- | 1331 | 1 | 15112 | 2 | N | 1040 | 1046 | 0 | 1 | 8 | 334 |
| | | | | | | | 3 | 4 | 1144 | 9 | | | | | | | |
| 04 | 17010 | X | NO RPT | -0- | -17010 | -0- | | | | | N | NO RPT | | | | | 334 |

KAREN FEE 17 WELL #: 1H RRCID -> 277679 COMPL. DATE 04/07/2015 TOTAL DEPTH 8739 PERF. 10478 - 14965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22410 | X | 18514 | -0- | -3896 | -0- | 1271 | 1 | 16359 | 2 | N | 804 | 850 | 0 | | | 299 |
| | | | | | | | 884 | 9 | | | | | | | | | |
| 12 | 23157 | X | 18292 | -0- | -4865 | -0- | 721 | 1 | 16269 | 2 | N | 652 | 572 | 0 | 4 | 8 | 375 |
| | | | | | | | 585 | 4 | 717 | 9 | | | | | | | |
| 01 | 22716 | X | 22716 | -0- | -0- | -0- | 912 | 1 | 20823 | 2 | N | 862 | 903 | 0 | | | 334 |
| | | | | | | | 33 | 4 | 948 | 9 | | | | | | | |
| 02 | 19656 | X | 18665 | -0- | -991 | -0- | 1184 | 1 | 16411 | 2 | N | 901 | 883 | 0 | 9 | 8 | 343 |
| | | | | | | | 79 | 4 | 991 | 9 | | | | | | | |
| 03 | 21762 | X | 20943 | -0- | -819 | -0- | 1517 | 1 | 18348 | 2 | N | 980 | 987 | 0 | 1 | 8 | 335 |
| | | | | | | | 1078 | 9 | | | | | | | | | |
| 04 | 21990 | X | NO RPT | -0- | -21990 | -0- | | | | | N | NO RPT | | | | | 335 |

PHILLIPS, H. W. STATE WELL #: 6H RRCID -> 278513 COMPL. DATE 11/08/2014 TOTAL DEPTH 9300 PERF. 8377 - 12478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11250 | X | 10471 | -0- | -779 | -0- | 433 | 1 | 10038 | 2 | N | -0- | | | | | 488 |
| 12 | 11625 | X | 6828 | -0- | -4797 | -0- | 288 | 1 | 6540 | 2 | N | -0- | 398 | 1 | | | 90 |
| 01 | 11594 | X | 51 | -0- | -11543 | -0- | 19 | 2 | 32 | 9 | N | 29 | | | | | 119 |
| 02 | 10989 | X | 10989 | -0- | -0- | -0- | 457 | 1 | 10496 | 2 | N | 33 | | | | | 152 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 11864 | X | 11864 | -0- | -0- | -0- | 524 | 1 | 11298 | 2 | N | 38 | | | | | 190 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 04 | 10470 | X | NO RPT | -0- | -10470 | -0- | | | | | N | NO RPT | | | | | 190 |

PAT FEE 4 WELL #: 1H RRCID -> 278966 COMPL. DATE 10/03/2015 TOTAL DEPTH 9000 PERF. 9938 - 14558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22450 | -0- | 22450 | 70140 | 2114 | 1 | 18754 | 2 | N | 1153 | 1115 | 0 | | | 272 |
| | | | | | | | 12 | 4 | 302 | 5 | | | | | | | |
| 12 | 0 | | 21689 | -0- | 21689 | 91829 | 1571 | 1 | 17684 | 2 | N | 1223 | 1225 | 0 | | | 270 |
| | | | | | | | 757 | 4 | 332 | 5 | | | | | | | |
| 01 | 0 | | 20993 | -0- | 20993 | 112822 | 1642 | 1 | 18033 | 2 | N | 1094 | 1131 | 0 | | | 233 |
| | | | | | | | 41 | 4 | 74 | 5 | | | | | | | |
| 02 | 132048 | X | 19226 | -0- | -112822 | -0- | 1862 | 1 | 16014 | 2 | N | 1093 | 1080 | 0 | 3 | 8 | 243 |
| | | | | | | | 56 | 4 | 92 | 5 | | | | | | | |
| 03 | 20512 | X | 20512 | -0- | -0- | -0- | 2094 | 1 | 17137 | 2 | N | 1055 | 1029 | 0 | 1 | 8 | 268 |
| | | | | | | | 2 | 4 | 118 | 5 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 268 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
WILLIAM FEE 32 WELL #: 1H RRCID -> 279059 COMPL. DATE 08/13/2015 TOTAL DEPTH 8660 PERF. 9148 - 13636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30289 | -0- | 30289 | 92792 | 1631<br>2793 | 1<br>9 | 25865 | 2 | N | 2539 | 2594 | 0 | | | 290 |
| 12 | 0 | | 28507 | -0- | 28507 | 121299 | 1625<br>36 | 1<br>5 | 24116<br>2730 | 2<br>9 | N | 2482 | 2446 | 0 | 2 | 8 | 324 |
| 01 | 0 | | 30040 | -0- | 30040 | 151339 | 1643<br>3004 | 1<br>9 | 25393 | 2 | N | 2731 | 2665 | 0 | | | 390 |
| 02 | 175495 | X | 24156 | -0- | -151339 | -0- | 1279<br>2578 | 1<br>9 | 20299 | 2 | N | 2344 | 2306 | 0 | 3 | 8 | 425 |
| *03 | 27562 | X | 27562 | -0- | -0- | -0- | 1563<br>2724 | 1<br>9 | 23275 | 2 | N | 2476 | 2587 | 0 | 1 | 8 | 313 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 313 |

W A STATE WELL #: 3H RRCID -> 279156 COMPL. DATE 09/20/2015 TOTAL DEPTH 8419 PERF. 8764 - 15956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34520 | -0- | 34520 | 71255 | 1982<br>14 | 1<br>4 | 31515<br>1009 | 2<br>9 | N | 917 | 903 | 0 | | | 330 |
| 12 | 0 | | 33683 | -0- | 33683 | 104938 | 1913<br>29 | 1<br>4 | 30762<br>979 | 2<br>9 | N | 890 | 864 | 0 | 4 | 8 | 352 |
| 01 | 0 | | 34452 | -0- | 34452 | 139390 | 1934<br>13 | 1<br>4 | 31597<br>908 | 2<br>9 | N | 825 | 864 | 0 | | | 313 |
| 02 | 170506 | X | 31116 | -0- | -139390 | -0- | 1783<br>8 | 1<br>4 | 28372<br>953 | 2<br>9 | N | 866 | 849 | 0 | 9 | 8 | 321 |
| *03 | 33657 | X | 33657 | -0- | -0- | -0- | 2014<br>10 | 1<br>4 | 30701<br>932 | 2<br>9 | N | 847 | 862 | 0 | 1 | 8 | 305 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 305 |

JESS FEE 40 WELL #: 1H RRCID -> 279168 COMPL. DATE 08/20/2015 TOTAL DEPTH 8608 PERF. 9594 - 13954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20293 | -0- | 20293 | 41809 | 1310<br>1 | 1<br>4 | 16876<br>255 | 2<br>5 | N | 1683 | 1685 | 0 | | | 306 |
| 12 | 0 | | 19509 | -0- | 19509 | 61318 | 732<br>155 | 1<br>5 | 16706<br>1916 | 2<br>9 | N | 1742 | 1780 | 0 | | | 268 |
| 01 | 0 | | 19604 | -0- | 19604 | 80922 | 710<br>286 | 1<br>5 | 16784<br>1824 | 2<br>9 | N | 1658 | 1678 | 0 | | | 248 |
| 02 | 98783 | X | 17861 | -0- | -80922 | -0- | 1120<br>451 | 1<br>5 | 14493<br>1797 | 2<br>9 | N | 1634 | 1613 | 0 | 3 | 8 | 266 |
| 03 | 21514 | X | 11807 | -0- | -9707 | -0- | 791<br>5 | 1<br>4 | 9214<br>793 | 2<br>5 | N | 913 | 913 | 0 | | | 266 |
| 04 | 20280 | X | NO RPT | -0- | -20280 | -0- | | | | | N | NO RPT | | | | | 266 |

STATE ALEXANDRA 14-11 WELL #: 1H RRCID -> 279176 COMPL. DATE 10/09/2015 TOTAL DEPTH 9000 PERF. 9597 - 16971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061

JAMES FEE 6 WELL #: 1H RRCID -> 279288 COMPL. DATE 06/30/2015 TOTAL DEPTH 9340 PERF. 9498 - 17874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 40890 | -0- | 40890 | 89019 | 2990 | 1 | 34831 | 2 | N | 2789 | 2396 | 0 | | | 659 |
| | | | | | | | 1 | 4 | 3068 | 9 | | | | | | | |
| 12 | 0 | | 28884 | -0- | 28884 | 117903 | 2072 | 1 | 24565 | 2 | N | 2025 | 2122 | 0 | | | 562 |
| | | | | | | | 19 | 4 | 2228 | 9 | | | | | | | |
| 01 | 0 | | 45112 | -0- | 45112 | 163015 | 3320 | 1 | 38321 | 2 | N | 3152 | 3427 | 0 | | | 287 |
| | | | | | | | 4 | 4 | 3467 | 9 | | | | | | | |
| 02 | 207691 | X | 44676 | -0- | -163015 | -0- | 3119 | 1 | 37809 | 2 | N | 3222 | 3257 | 0 | 5 | 8 | 247 |
| | | | | | | | 204 | 4 | 3544 | 9 | | | | | | | |
| 03 | 48143 | X | 46402 | -0- | -1741 | -0- | 3501 | 1 | 39353 | 2 | N | 3225 | 3164 | 0 | 1 | 8 | 307 |
| | | | | | | | 3548 | 9 | | | | | | | | | |
| 04 | 43650 | X | NO RPT | -0- | -43650 | -0- | | | | | N | NO RPT | | | | | 307 |

ALICE FEE 34 WELL #: 1H RRCID -> 279309 COMPL. DATE 12/23/2015 TOTAL DEPTH 8900 PERF. 9509 - 13937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16473 | -0- | 16473 | 33421 | 1179 | 1 | 12658 | 2 | N | 2015 | 1993 | 0 | | | 358 |
| | | | | | | | 129 | 4 | 290 | 5 | | | | | | | |
| 12 | 0 | | 16576 | -0- | 16576 | 49997 | 996 | 1 | 11307 | 2 | N | 1846 | 1867 | 0 | 2 | 8 | 335 |
| | | | | | | | 204 | 4 | 2038 | 5 | | | | | | | |
| 01 | 0 | | 18079 | -0- | 18079 | 68076 | 1033 | 1 | 12596 | 2 | N | 2120 | 2119 | 0 | | | 336 |
| | | | | | | | 68 | 4 | 2050 | 5 | | | | | | | |
| 02 | 84877 | X | 16801 | -0- | -68076 | -0- | 954 | 1 | 11202 | 2 | N | 1842 | 1822 | 0 | 5 | 8 | 351 |
| | | | | | | | 122 | 4 | 2497 | 5 | | | | | | | |
| *03 | 17452 | X | 17452 | -0- | -0- | -0- | 982 | 1 | 12032 | 2 | N | 1940 | 1898 | 0 | 1 | 8 | 392 |
| | | | | | | | 39 | 4 | 2265 | 5 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 392 |

ROXANNE FEE 46 WELL #: 1H RRCID -> 279347 COMPL. DATE 11/25/2015 TOTAL DEPTH 9397 PERF. 9756 - 14633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19686 | -0- | 19686 | 40013 | 1312 | 1 | 16627 | 2 | N | 1560 | 1572 | 0 | | | 455 |
| | | | | | | | 2 | 4 | 29 | 5 | | | | | | | |
| 12 | 0 | | 17555 | -0- | 17555 | 57568 | 1214 | 1 | 14627 | 2 | N | 1398 | 1421 | 0 | | | 432 |
| | | | | | | | 4 | 4 | 172 | 5 | | | | | | | |
| 01 | 0 | | 19305 | -0- | 19305 | 76873 | 1246 | 1 | 15895 | 2 | N | 1655 | 1679 | 0 | | | 408 |
| | | | | | | | 11 | 4 | 332 | 5 | | | | | | | |
| 02 | 94059 | X | 17186 | -0- | -76873 | -0- | 1130 | 1 | 14148 | 2 | N | 1507 | 1487 | 0 | 3 | 8 | 425 |
| | | | | | | | 16 | 4 | 234 | 5 | | | | | | | |
| *03 | 19724 | X | 19724 | -0- | -0- | -0- | 1405 | 1 | 16342 | 2 | N | 1735 | 1698 | 0 | 1 | 8 | 461 |
| | | | | | | | 31 | 4 | 37 | 5 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 461 |

SHELLY FEE 40 WELL #: 1H RRCID -> 279456 COMPL. DATE 12/02/2015 TOTAL DEPTH 9350 PERF. 9746 - 14152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17835 | -0- | 17835 | 37178 | 1255 | 1 | 14718 | 2 | N | 1651 | 1579 | 0 | | | 392 |
| | | | | | | | 5 | 4 | 41 | 5 | | | | | | | |
| 12 | 0 | | 16785 | -0- | 16785 | 53963 | 1275 | 1 | 13821 | 2 | N | 1343 | 1276 | 0 | | | 459 |
| | | | | | | | 31 | 4 | 181 | 5 | | | | | | | |
| 01 | 0 | | 17706 | -0- | 17706 | 71669 | 1274 | 1 | 14287 | 2 | N | 1734 | 1762 | 0 | | | 431 |
| | | | | | | | 91 | 4 | 147 | 5 | | | | | | | |
| 02 | 87474 | X | 15805 | -0- | -71669 | -0- | 1245 | 1 | 12936 | 2 | N | 1436 | 1444 | 0 | 3 | 8 | 420 |
| | | | | | | | 3 | 4 | 41 | 5 | | | | | | | |
| 03 | 17511 | X | 17511 | -0- | -0- | -0- | 1555 | 1 | 14246 | 2 | N | 1554 | 1561 | 0 | 1 | 8 | 412 |
| | | | | | | | 1 | 4 | 1709 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 412 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
STATE J. E. LILES 6 WELL #: 1H RRCID -> 279686 COMPL. DATE 11/03/2015 TOTAL DEPTH 10681 PERF. 9604 - 13605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30722 | -0- | 30722 | 64154 | 2859 | 1 | 26134 | 2 | N | 1557 | 1477 | 0 | | | 301 |
| | | | | | | | 16 | 4 | 1713 | 9 | | | | | | | |
| 12 | 0 | | 26098 | -0- | 26098 | 90252 | 2390 | 1 | 22433 | 2 | N | 1150 | 1208 | 0 | | | 243 |
| | | | | | | | 10 | 4 | 1265 | 9 | | | | | | | |
| 01 | 0 | | 29171 | -0- | 29171 | 119423 | 2654 | 1 | 24889 | 2 | N | 1461 | 1407 | 0 | | | 297 |
| | | | | | | | 21 | 4 | 1607 | 9 | | | | | | | |
| 02 | 144498 | X | 25075 | -0- | -119423 | -0- | 2329 | 1 | 21239 | 2 | N | 1365 | 1405 | 0 | 3 | 8 | 254 |
| | | | | | | | 5 | 4 | 1502 | 9 | | | | | | | |
| *03 | 27040 | X | 27040 | -0- | -0- | -0- | 2652 | 1 | 22826 | 2 | N | 1419 | 1430 | 0 | 1 | 8 | 242 |
| | | | | | | | 1 | 4 | 1561 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 242 |

H.M. PHILLIPS STATE SEC 9-4 WELL #: 94H RRCID -> 279733 COMPL. DATE 12/26/2014 TOTAL DEPTH 9378 PERF. 8925 - 15484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 254 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 254 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 254 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 254 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 254 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 254 |

PLUGGED AND ABANDONED_____ 08/18/2022

STATE MIKE 3 WELL #: 1H RRCID -> 279777 COMPL. DATE 02/02/2016 TOTAL DEPTH 10854 PERF. 9574 - 13998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22777 | -0- | 22777 | 51167 | 1503 | 1 | 20528 | 2 | N | 674 | 462 | 0 | | | 640 |
| | | | | | | | 5 | 4 | 741 | 9 | | | | | | | |
| 12 | 0 | | 21691 | -0- | 21691 | 72858 | 1410 | 1 | 19037 | 2 | N | 605 | 915 | 0 | | | 330 |
| | | | | | | | 578 | 4 | 666 | 9 | | | | | | | |
| 01 | 0 | | 22238 | -0- | 22238 | 95096 | 1435 | 1 | 19827 | 2 | N | 884 | 921 | 0 | | | 293 |
| | | | | | | | 4 | 4 | 972 | 9 | | | | | | | |
| 02 | 115412 | X | 20316 | -0- | -95096 | -0- | 1261 | 1 | 18081 | 2 | N | 836 | 756 | 0 | 1 | 8 | 372 |
| | | | | | | | 54 | 4 | 920 | 9 | | | | | | | |
| 03 | 28396 | X | 21277 | -0- | -7119 | -0- | 1458 | 1 | 19144 | 2 | N | 614 | 708 | 0 | | | 278 |
| | | | | | | | 675 | 9 | | | | | | | | | |
| 04 | 22770 | X | NO RPT | -0- | -22770 | -0- | | | | | N | NO RPT | | | | | 278 |

STATE MATTIE 2 WELL #: 1H RRCID -> 279784 COMPL. DATE 01/28/2016 TOTAL DEPTH 9146 PERF. 9565 - 13994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21633 | -0- | 21633 | 77381 | 1453 | 1 | 19260 | 2 | N | 817 | 764 | 0 | | | 431 |
| | | | | | | | 21 | 4 | 899 | 9 | | | | | | | |
| 12 | 0 | | 21011 | -0- | 21011 | 98392 | 760 | 1 | 17211 | 2 | N | 798 | 827 | 0 | | | 402 |
| | | | | | | | 2162 | 4 | 878 | 9 | | | | | | | |
| 01 | 0 | | 21067 | -0- | 21067 | 119459 | 815 | 1 | 18654 | 2 | N | 1223 | 1087 | 0 | | | 538 |
| | | | | | | | 253 | 4 | 1345 | 9 | | | | | | | |
| 02 | 139479 | X | 20020 | -0- | -119459 | -0- | 1329 | 1 | 17691 | 2 | N | 799 | 730 | 0 | 2 | 8 | 605 |
| | | | | | | | 121 | 4 | 879 | 9 | | | | | | | |
| 03 | 20183 | X | 20183 | -0- | -0- | -0- | 1471 | 1 | 17855 | 2 | N | 773 | 771 | 0 | 1 | 8 | 606 |
| | | | | | | | 7 | 4 | 850 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 606 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
J. S. BLAIR FEE 2 WELL #: 1H RRCID -> 279787 COMPL. DATE 12/30/2015 TOTAL DEPTH 9477 PERF. 9783 - 17997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51531 | -0- | 51531 | 105500 | 3798 | 1 | 44230 | 2 | N | 3172 | 3136 | 0 | | | 436 |
| | | | | | | | 14 | 4 | 3489 | 9 | | | | | | | |
| 12 | 0 | | 51651 | -0- | 51651 | 157151 | 4188 | 1 | 44056 | 2 | N | 3096 | 3146 | 0 | 2 | 8 | 384 |
| | | | | | | | 1 | 4 | 3406 | 9 | | | | | | | |
| 01 | 0 | | 51354 | -0- | 51354 | 208505 | 4266 | 1 | 43782 | 2 | N | 2999 | 2955 | 0 | | | 428 |
| | | | | | | | 7 | 4 | 3299 | 9 | | | | | | | |
| 02 | 251385 | X | 42880 | -0- | -208505 | -0- | 3047 | 1 | 36912 | 2 | N | 2551 | 2617 | 0 | 5 | 8 | 357 |
| | | | | | | | 115 | 4 | 2806 | 9 | | | | | | | |
| 03 | 48672 | X | 48672 | -0- | -0- | -0- | 3699 | 1 | 41582 | 2 | N | 3083 | 3033 | 0 | 1 | 8 | 406 |
| | | | | | | | 3391 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 406 |

CLIFF FEE 4 WELL #: 1H RRCID -> 279788 COMPL. DATE 03/15/2016 TOTAL DEPTH 9392 PERF. 9756 - 17554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 55367 | -0- | 55367 | 114120 | 4080 | 1 | 47526 | 2 | N | 3411 | 3475 | 0 | | | 237 |
| | | | | | | | 9 | 4 | 3752 | 9 | | | | | | | |
| 12 | 0 | | 55208 | -0- | 55208 | 169328 | 3973 | 1 | 47111 | 2 | N | 3681 | 3681 | 0 | 2 | 8 | 235 |
| | | | | | | | 75 | 4 | 4049 | 9 | | | | | | | |
| 01 | 0 | | 55150 | -0- | 55150 | 224478 | 4081 | 1 | 47114 | 2 | N | 3575 | 3534 | 0 | | | 276 |
| | | | | | | | 22 | 4 | 3933 | 9 | | | | | | | |
| 02 | 264513 | X | 40035 | -0- | -224478 | -0- | 2771 | 1 | 33598 | 2 | N | 2794 | 2806 | 0 | 5 | 8 | 259 |
| | | | | | | | 51 | 4 | 542 | 5 | | | | | | | |
| *03 | 52371 | X | 52371 | -0- | -0- | -0- | 3934 | 1 | 44226 | 2 | N | 3822 | 3802 | 0 | 1 | 8 | 278 |
| | | | | | | | 7 | 4 | 4204 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 278 |

MOTHER FEE 28 WELL #: 1H RRCID -> 279887 COMPL. DATE 12/24/2015 TOTAL DEPTH 9373 PERF. 9750 - 14564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22885 | -0- | 22885 | 47863 | 1382 | 1 | 18961 | 2 | N | 2216 | 2321 | 0 | | | 388 |
| | | | | | | | 4 | 4 | 100 | 5 | | | | | | | |
| 12 | 0 | | 19319 | -0- | 19319 | 67182 | 1395 | 1 | 15354 | 2 | N | 1846 | 1861 | 0 | | | 373 |
| | | | | | | | 15 | 4 | 524 | 5 | | | | | | | |
| 01 | 0 | | 20785 | -0- | 20785 | 87967 | 1431 | 1 | 16770 | 2 | N | 2257 | 2252 | 0 | | | 378 |
| | | | | | | | 5 | 4 | 96 | 5 | | | | | | | |
| 02 | 107681 | X | 19714 | -0- | -87967 | -0- | 1247 | 1 | 16045 | 2 | N | 2038 | 2019 | 0 | 3 | 8 | 394 |
| | | | | | | | 5 | 4 | 175 | 5 | | | | | | | |
| 03 | 21489 | X | 21489 | -0- | -0- | -0- | 1480 | 1 | 17460 | 2 | N | 2315 | 2295 | 0 | 1 | 8 | 413 |
| | | | | | | | 2 | 4 | 2547 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 413 |

JESS FEE 40 WELL #: 2H RRCID -> 280741 COMPL. DATE 05/26/2016 TOTAL DEPTH 9294 PERF. 9735 - 14150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21142 | -0- | 21142 | 42800 | 1245 | 1 | 16061 | 2 | N | 1480 | 1409 | 0 | | | 300 |
| | | | | | | | 4 | 4 | 2204 | 5 | | | | | | | |
| 12 | 0 | | 20245 | -0- | 20245 | 63045 | 1328 | 1 | 15132 | 2 | N | 1223 | 1241 | 0 | | | 282 |
| | | | | | | | 4 | 4 | 2436 | 5 | | | | | | | |
| 01 | 0 | | 21516 | -0- | 21516 | 84561 | 1348 | 1 | 16136 | 2 | N | 1456 | 1460 | 0 | | | 278 |
| | | | | | | | 25 | 4 | 2405 | 5 | | | | | | | |
| 02 | 102581 | X | 18020 | -0- | -84561 | -0- | 1035 | 1 | 13326 | 2 | N | 1186 | 1196 | 0 | 1 | 8 | 267 |
| | | | | | | | 84 | 4 | 2270 | 5 | | | | | | | |
| 03 | 21855 | X | 20281 | -0- | -1574 | -0- | 1224 | 1 | 15245 | 2 | N | 1241 | 1285 | 0 | | | 223 |
| | | | | | | | 7 | 4 | 2440 | 5 | | | | | | | |
| 04 | 21150 | X | NO RPT | -0- | -21150 | -0- | | | | | N | NO RPT | | | | | 223 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
WILLIAM FEE 32 WELL #: 2H RRCID -> 284898 COMPL. DATE 03/29/2018 TOTAL DEPTH 9282 PERF. 9675 - 14076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29186 | -0- | 29186 | 57934 | 1024 | 1 | 24999 | 2 | N | 2870 | 2847 | 0 | | | 286 |
| | | | | | | | 6 | 4 | 3157 | 9 | | | | | | | |
| 12 | 0 | | 22613 | -0- | 22613 | 80547 | 814 | 1 | 18577 | 2 | N | 2142 | 2166 | 0 | | | 262 |
| | | | | | | | 172 | 4 | 694 | 5 | | | | | | | |
| 01 | 0 | | 33620 | -0- | 33620 | 114167 | 1164 | 1 | 27496 | 2 | N | 3126 | 3164 | 0 | | | 224 |
| | | | | | | | 199 | 4 | 1322 | 5 | | | | | | | |
| 02 | 141702 | X | 27535 | -0- | -114167 | -0- | 905 | 1 | 23127 | 2 | N | 2697 | 2625 | 0 | 5 | 8 | 291 |
| | | | | | | | 536 | 4 | 2967 | 9 | | | | | | | |
| 03 | 30163 | X | 29337 | -0- | -826 | -0- | 1083 | 1 | 25131 | 2 | N | 2839 | 2838 | 0 | 1 | 8 | 291 |
| | | | | | | | 3123 | 9 | | | | | | | | | |
| 04 | 32550 | X | NO RPT | -0- | -32550 | -0- | | | | | N | NO RPT | | | | | 291 |

MOTHER FEE 28 WELL #: 2H RRCID -> 284899 COMPL. DATE 03/29/2018 TOTAL DEPTH 9296 PERF. 9504 - 13891

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 32859 | -0- | 32859 | 67673 | 1129 | 1 | 27573 | 2 | N | 3779 | 3734 | 0 | | | 305 |
| | | | | | | | 4157 | 9 | | | | | | | | | |
| 12 | 0 | | 32180 | -0- | 32180 | 99853 | 1558 | 1 | 24680 | 2 | N | 3594 | 3633 | 0 | 2 | 8 | 264 |
| | | | | | | | 1989 | 4 | 3953 | 9 | | | | | | | |
| 01 | 0 | | 33050 | -0- | 33050 | 132903 | 1634 | 1 | 27363 | 2 | N | 3678 | 3651 | 0 | | | 291 |
| | | | | | | | 7 | 4 | 4046 | 9 | | | | | | | |
| 02 | 161006 | X | 28103 | -0- | -132903 | -0- | 911 | 1 | 23069 | 2 | N | 3143 | 3150 | 0 | 5 | 8 | 279 |
| | | | | | | | 666 | 4 | 3457 | 9 | | | | | | | |
| 03 | 34813 | X | 30741 | -0- | -4072 | -0- | 1116 | 1 | 25783 | 2 | N | 3473 | 3442 | 0 | 1 | 8 | 309 |
| | | | | | | | 22 | 4 | 3820 | 9 | | | | | | | |
| 04 | 32850 | X | NO RPT | -0- | -32850 | -0- | | | | | N | NO RPT | | | | | 309 |

STATE MIKE 3 WELL #: 2H RRCID -> 284900 COMPL. DATE 03/12/2018 TOTAL DEPTH 9095 PERF. 9450 - 13891

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36083 | -0- | 36083 | 67888 | 2009 | 1 | 31988 | 2 | N | 1804 | 1817 | 0 | | | 293 |
| | | | | | | | 102 | 4 | 1984 | 9 | | | | | | | |
| 12 | 0 | | 33654 | -0- | 33654 | 101542 | 1772 | 1 | 27363 | 2 | N | 1630 | 1650 | 0 | | | 273 |
| | | | | | | | 2726 | 4 | 1793 | 9 | | | | | | | |
| 01 | 0 | | 35547 | -0- | 35547 | 137089 | 1949 | 1 | 31729 | 2 | N | 1699 | 1724 | 0 | | | 248 |
| | | | | | | | 1869 | 9 | | | | | | | | | |
| 02 | 169143 | X | 32054 | -0- | -137089 | -0- | 1747 | 1 | 28169 | 2 | N | 1700 | 1661 | 0 | 3 | 8 | 284 |
| | | | | | | | 268 | 4 | 1870 | 9 | | | | | | | |
| 03 | 36549 | X | 33818 | -0- | -2731 | -0- | 2069 | 1 | 30079 | 2 | N | 1517 | 1550 | 0 | 1 | 8 | 250 |
| | | | | | | | 1 | 4 | 1669 | 9 | | | | | | | |
| 04 | 35370 | X | NO RPT | -0- | -35370 | -0- | | | | | N | NO RPT | | | | | 250 |

LAUREN STATE 30 WELL #: 2H RRCID -> 284921 COMPL. DATE 04/05/2018 TOTAL DEPTH 9217 PERF. 9595 - 13996

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44650 | -0- | 44650 | 93483 | 1602 | 1 | 39121 | 2 | N | 3526 | 3505 | 0 | | | 301 |
| | | | | | | | 48 | 4 | 3879 | 9 | | | | | | | |
| 12 | 0 | | 43642 | -0- | 43642 | 137125 | 1598 | 1 | 36461 | 2 | N | 3628 | 3578 | 0 | 2 | 8 | 349 |
| | | | | | | | 1592 | 4 | 3991 | 9 | | | | | | | |
| 01 | 0 | | 45185 | -0- | 45185 | 182310 | 1673 | 1 | 39529 | 2 | N | 3621 | 3646 | 0 | | | 324 |
| | | | | | | | 3983 | 9 | | | | | | | | | |
| 02 | 222964 | X | 40654 | -0- | -182310 | -0- | 1362 | 1 | 34786 | 2 | N | 3269 | 3270 | 0 | 5 | 8 | 318 |
| | | | | | | | 910 | 4 | 3596 | 9 | | | | | | | |
| 03 | 38750 | X | 38637 | -0- | -113 | -0- | 1443 | 1 | 33487 | 2 | N | 3370 | 3328 | 0 | 1 | 8 | 359 |
| | | | | | | | 3707 | 9 | | | | | | | | | |
| 04 | 37500 | X | NO RPT | -0- | -37500 | -0- | | | | | N | NO RPT | | | | | 359 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061

TYSON FEE 44 WELL #: 2H RRCID -> 284974 COMPL. DATE 04/12/2018 TOTAL DEPTH 9293 PERF. 9595 - 13992

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23403 | -0- | 23403 | 47780 | 822 | 1 | 19931 | 2 | N | 2401 | 2337 | 0 | | | 435 |
| | | | | | | | 9 | 4 | 2641 | 9 | | | | | | | |
| 12 | 0 | | 19433 | -0- | 19433 | 67213 | 1175 | 1 | 15455 | 2 | N | 1643 | 1703 | 0 | | | 375 |
| | | | | | | | 9 | 4 | 987 | 5 | | | | | | | |
| 01 | 0 | | 26076 | -0- | 26076 | 93289 | 1413 | 1 | 21624 | 2 | N | 2634 | 2727 | 0 | | | 282 |
| | | | | | | | 26 | 4 | 116 | 5 | | | | | | | |
| 02 | 115462 | X | 22173 | -0- | -93289 | -0- | 1596 | 1 | 17788 | 2 | N | 2108 | 2099 | 0 | 3 | 8 | 288 |
| | | | | | | | 23 | 4 | 447 | 5 | | | | | | | |
| 03 | 24366 | X | 23227 | -0- | -1139 | -0- | 1578 | 1 | 18761 | 2 | N | 2310 | 2271 | 0 | 1 | 8 | 326 |
| | | | | | | | 27 | 4 | 320 | 5 | | | | | | | |
| 04 | 25230 | X | NO RPT | -0- | -25230 | -0- | | | | | N | NO RPT | | | | | 326 |

JAMES FEE 6 WELL #: 2H RRCID -> 285079 COMPL. DATE 08/22/2017 TOTAL DEPTH 9353 PERF. 9775 - 17875

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 59038 | -0- | 59038 | 120795 | 4327 | 1 | 50381 | 2 | N | 3929 | 3923 | 0 | | | 294 |
| | | | | | | | 8 | 4 | 4322 | 9 | | | | | | | |
| 12 | 0 | | 58945 | -0- | 58945 | 179740 | 4246 | 1 | 50347 | 2 | N | 3945 | 3971 | 0 | 2 | 8 | 266 |
| | | | | | | | 12 | 4 | 4340 | 9 | | | | | | | |
| 01 | 0 | | 57504 | -0- | 57504 | 237244 | 4257 | 1 | 49139 | 2 | N | 3727 | 3786 | 0 | | | 207 |
| | | | | | | | 8 | 4 | 4100 | 9 | | | | | | | |
| 02 | 286737 | X | 49493 | -0- | -237244 | -0- | 3466 | 1 | 42025 | 2 | N | 3523 | 3407 | 0 | 7 | 8 | 316 |
| | | | | | | | 127 | 4 | 3875 | 9 | | | | | | | |
| 03 | 61752 | X | 54076 | -0- | -7676 | -0- | 4087 | 1 | 45943 | 2 | N | 3676 | 3620 | 0 | 1 | 8 | 371 |
| | | | | | | | 2 | 4 | 4044 | 9 | | | | | | | |
| 04 | 59040 | X | NO RPT | -0- | -59040 | -0- | | | | | N | NO RPT | | | | | 371 |

AVA STATE 36 WELL #: 2H RRCID -> 285162 COMPL. DATE 11/20/2017 TOTAL DEPTH 9544 PERF. 9878 - 14350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 32840 | -0- | 32840 | 65405 | 1156 | 1 | 28236 | 2 | N | 3111 | 3097 | 0 | | | 280 |
| | | | | | | | 26 | 4 | 3422 | 9 | | | | | | | |
| 12 | 0 | | 35727 | -0- | 35727 | 101132 | 1254 | 1 | 28613 | 2 | N | 3273 | 3312 | 0 | 2 | 8 | 239 |
| | | | | | | | 2260 | 4 | 3600 | 9 | | | | | | | |
| 01 | 0 | | 27191 | -0- | 27191 | 128323 | 974 | 1 | 23025 | 2 | N | 2902 | 2848 | 0 | | | 293 |
| | | | | | | | 3192 | 9 | | | | | | | | | |
| 02 | 151752 | X | 23429 | -0- | -128323 | -0- | 776 | 1 | 19820 | 2 | N | 2310 | 2382 | 0 | 3 | 8 | 218 |
| | | | | | | | 6 | 4 | 286 | 5 | | | | | | | |
| 03 | 33449 | X | 24898 | -0- | -8551 | -0- | 897 | 1 | 20818 | 2 | N | 2894 | 2791 | 0 | 1 | 8 | 320 |
| | | | | | | | 3183 | 9 | | | | | | | | | |
| 04 | 32370 | X | NO RPT | -0- | -32370 | -0- | | | | | N | NO RPT | | | | | 320 |

ROXANNE FEE 46 WELL #: 2H RRCID -> 285251 COMPL. DATE 08/23/2017 TOTAL DEPTH 9498 PERF. 9745 - 14285

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24884 | -0- | 24884 | 50782 | 879 | 1 | 21476 | 2 | N | 2239 | 1863 | 0 | | | 726 |
| | | | | | | | 66 | 4 | 2463 | 9 | | | | | | | |
| 12 | 0 | | 17296 | -0- | 17296 | 68078 | 654 | 1 | 14922 | 2 | N | 1558 | 1620 | 0 | 2 | 8 | 662 |
| | | | | | | | 6 | 4 | 1714 | 9 | | | | | | | |
| 01 | 0 | | 27777 | -0- | 27777 | 95855 | 1014 | 1 | 23972 | 2 | N | 2528 | 2429 | 0 | | | 761 |
| | | | | | | | 10 | 4 | 2781 | 9 | | | | | | | |
| 02 | 119521 | X | 23666 | -0- | -95855 | -0- | 805 | 1 | 20559 | 2 | N | 2093 | 2100 | 0 | 3 | 8 | 751 |
| | | | | | | | 2302 | 9 | | | | | | | | | |
| 03 | 27014 | X | 27014 | -0- | -0- | -0- | 1005 | 1 | 23312 | 2 | N | 2367 | 2580 | 0 | 1 | 8 | 537 |
| | | | | | | | 93 | 4 | 2604 | 9 | | | | | | | |
| 04 | 26880 | X | NO RPT | -0- | -26880 | -0- | | | | | N | NO RPT | | | | | 537 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061

PAT FEE 4 WELL #: 2H RRCID -> 285581 COMPL. DATE 05/21/2017 TOTAL DEPTH 9521 PERF. 9975 - 14545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14243 | -0- | 14243 | 29832 | 1297 | 1 | 9109 | 2 | N | 884 | 919 | 0 | | | 263 |
| | | | | | | | 21 | 4 | 2844 | 5 | | | | | | | |
| 12 | 0 | | 13972 | -0- | 13972 | 43804 | 1299 | 1 | 8854 | 2 | N | 791 | 749 | 0 | 2 | 8 | 303 |
| | | | | | | | 15 | 4 | 2934 | 5 | | | | | | | |
| 01 | 0 | | 15588 | -0- | 15588 | 59392 | 1576 | 1 | 11811 | 2 | N | 1103 | 1114 | 0 | | | 292 |
| | | | | | | | 9 | 4 | 979 | 5 | | | | | | | |
| 02 | 72747 | X | 13355 | -0- | -59392 | -0- | 1311 | 1 | 9878 | 2 | N | 916 | 889 | 0 | 5 | 8 | 314 |
| | | | | | | | 20 | 4 | 1138 | 5 | | | | | | | |
| 03 | 15796 | X | 15796 | -0- | -0- | -0- | 1630 | 1 | 12541 | 2 | N | 1012 | 978 | 0 | 1 | 8 | 347 |
| | | | | | | | 1 | 4 | 511 | 5 | | | | | | | |
| 04 | 15090 | X | NO RPT | -0- | -15090 | -0- | | | | | N | NO RPT | | | | | 347 |

W A STATE WELL #: 5H RRCID -> 286155 COMPL. DATE 03/01/2017 TOTAL DEPTH 10981 PERF. 8900 - 13437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25462 | -0- | 25462 | 83022 | 1553 | 1 | 22279 | 2 | N | 1025 | 961 | 0 | 1 | 8 | 320 |
| | | | | | | | 55 | 4 | 447 | 5 | | | | | | | |
| 12 | 0 | | 23999 | -0- | 23999 | 107021 | 1305 | 1 | 16976 | 2 | N | 965 | 969 | 0 | 5 | 8 | 311 |
| | | | | | | | 3162 | 4 | 1494 | 5 | | | | | | | |
| 01 | 0 | | 23259 | -0- | 23259 | 130280 | 1453 | 1 | 20539 | 2 | N | 1053 | 1108 | 0 | | | 256 |
| | | | | | | | 109 | 5 | 1158 | 9 | | | | | | | |
| 02 | 151083 | X | 20803 | -0- | -130280 | -0- | 1423 | 1 | 18257 | 2 | N | 902 | 832 | 0 | 11 | 8 | 315 |
| | | | | | | | 131 | 5 | 992 | 9 | | | | | | | |
| 03 | 21764 | X | 21764 | -0- | -0- | -0- | 1594 | 1 | 19110 | 2 | N | 937 | 934 | 0 | 1 | 8 | 317 |
| | | | | | | | 29 | 5 | 1031 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 317 |

PAT FEE 4 WELL #: 3H RRCID -> 286198 COMPL. DATE 10/24/2017 TOTAL DEPTH 9556 PERF. 9900 - 14385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21765 | -0- | 21765 | 44645 | 2106 | 1 | 18316 | 2 | N | 1220 | 1198 | 0 | | | 309 |
| | | | | | | | 1 | 4 | 1342 | 9 | | | | | | | |
| 12 | 0 | | 22250 | -0- | 22250 | 66895 | 2040 | 1 | 18221 | 2 | N | 1099 | 1143 | 0 | | | 265 |
| | | | | | | | 780 | 4 | 1209 | 9 | | | | | | | |
| 01 | 0 | | 21744 | -0- | 21744 | 88639 | 2088 | 1 | 18295 | 2 | N | 1224 | 1191 | 0 | | | 298 |
| | | | | | | | 15 | 4 | 1346 | 9 | | | | | | | |
| 02 | 109989 | X | 21350 | -0- | -88639 | -0- | 2058 | 1 | 18053 | 2 | N | 1077 | 1063 | 0 | 3 | 8 | 309 |
| | | | | | | | 54 | 4 | 1185 | 9 | | | | | | | |
| 03 | 22878 | X | 22091 | -0- | -787 | -0- | 2258 | 1 | 18474 | 2 | N | 1235 | 1247 | 0 | 1 | 8 | 296 |
| | | | | | | | 1359 | 9 | | | | | | | | | |
| 04 | 21780 | X | NO RPT | -0- | -21780 | -0- | | | | | N | NO RPT | | | | | 296 |

SCOTT FEE 36 WELL #: 2H RRCID -> 286228 COMPL. DATE 10/31/2017 TOTAL DEPTH 9107 PERF. 9360 - 13845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27930 | X | 23084 | -0- | -4846 | -0- | 799 | 1 | 19517 | 2 | N | 2516 | 2558 | 0 | | | 334 |
| | | | | | | | 2768 | 9 | | | | | | | | | |
| 12 | 27838 | X | 22274 | -0- | -5564 | -0- | 740 | 1 | 16885 | 2 | N | 2480 | 2428 | 0 | | | 386 |
| | | | | | | | 11 | 4 | 1910 | 5 | | | | | | | |
| 01 | 27094 | X | 24710 | -0- | -2384 | -0- | 880 | 1 | 20786 | 2 | N | 2742 | 2742 | 0 | | | 386 |
| | | | | | | | 28 | 4 | 3016 | 9 | | | | | | | |
| 02 | 24136 | X | 20720 | -0- | -3416 | -0- | 662 | 1 | 16902 | 2 | N | 2361 | 2426 | 0 | 3 | 8 | 318 |
| | | | | | | | 559 | 4 | 2597 | 9 | | | | | | | |
| 03 | 23839 | X | 22830 | -0- | -1009 | -0- | 824 | 1 | 19112 | 2 | N | 2574 | 2553 | 0 | 1 | 8 | 338 |
| | | | | | | | 63 | 4 | 2831 | 9 | | | | | | | |
| 04 | 23910 | X | NO RPT | -0- | -23910 | -0- | | | | | N | NO RPT | | | | | 338 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
STATE RAY 12 WELL #: 1H RRCID -> 286245 COMPL. DATE 07/10/2017 TOTAL DEPTH 10737 PERF. 9676 - 13998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25260 | X | 14502 | -0- | -10758 | -0- | 1628 | 1 | 12243 | 2 | N | 523 | 525 | 0 | | | 299 |
| | | | | | | | 56 | 4 | 575 | 9 | | | | | | | |
| 12 | 23839 | X | 12765 | -0- | -11074 | -0- | 1460 | 1 | 10883 | 2 | N | 384 | 390 | 0 | | | 293 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 01 | 19406 | X | 13796 | -0- | -5610 | -0- | 1556 | 1 | 11697 | 2 | N | 494 | 540 | 0 | | | 247 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 02 | 16856 | X | 11677 | -0- | -5179 | -0- | 1369 | 1 | 9816 | 2 | N | 430 | 427 | 0 | | | 250 |
| | | | | | | | 19 | 4 | 473 | 9 | | | | | | | |
| 03 | 17763 | X | 12837 | -0- | -4926 | -0- | 1597 | 1 | 10618 | 2 | N | 565 | 596 | 0 | | | 219 |
| | | | | | | | 622 | 9 | | | | | | | | | |
| 04 | 14490 | X | NO RPT | -0- | -14490 | -0- | | | | | N | NO RPT | | | | | 219 |

STATE RAY 12 WELL #: 2H RRCID -> 286302 COMPL. DATE 07/06/2017 TOTAL DEPTH 10793 PERF. 9662 - 14072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28320 | X | 20251 | -0- | -8069 | -0- | 2021 | 1 | 15984 | 2 | N | 742 | 654 | 0 | | | 381 |
| | | | | | | | 84 | 4 | 1346 | 5 | | | | | | | |
| 12 | 23808 | X | 19665 | -0- | -4143 | -0- | 1778 | 1 | 14916 | 2 | N | 628 | 730 | 0 | 2 | 8 | 277 |
| | | | | | | | 734 | 4 | 1546 | 5 | | | | | | | |
| 01 | 25761 | X | 17659 | -0- | -8102 | -0- | 1756 | 1 | 14266 | 2 | N | 645 | 631 | 0 | | | 291 |
| | | | | | | | 13 | 4 | 914 | 5 | | | | | | | |
| 02 | 23268 | X | 15512 | -0- | -7756 | -0- | 1709 | 1 | 12951 | 2 | N | 599 | 593 | 0 | 3 | 8 | 294 |
| | | | | | | | 30 | 4 | 163 | 5 | | | | | | | |
| 03 | 22940 | X | 16146 | -0- | -6794 | -0- | 1933 | 1 | 13546 | 2 | N | 606 | 638 | 0 | 1 | 8 | 261 |
| | | | | | | | 667 | 9 | | | | | | | | | |
| 04 | 20250 | X | NO RPT | -0- | -20250 | -0- | | | | | N | NO RPT | | | | | 261 |

CLIFF FEE 4 WELL #: 2H RRCID -> 286319 COMPL. DATE 05/22/2017 TOTAL DEPTH 9470 PERF. 10323 - 17995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12817 | -0- | 12817 | 12817 | 15 | 4 | 12802 | 5 | N | -0- | | | | | 766 |
| 12 | 0 | | 13794 | -0- | 13794 | 26611 | 29 | 4 | 13765 | 5 | N | -0- | | | | | 766 |
| 01 | 0 | | 16024 | -0- | 16024 | 42635 | 5 | 4 | 16019 | 5 | N | -0- | 45 | 0 | | | 721 |
| 02 | 56294 | X | 13659 | -0- | -42635 | -0- | 489 | 1 | 109 | 4 | N | 47 | 487 | 0 | 4 | 8 | 277 |
| | | | | | | | 13009 | 5 | 52 | 9 | | | | | | | |
| 03 | 24837 | X | 24837 | -0- | -0- | -0- | 1043 | 1 | 4439 | 2 | N | 1175 | 1135 | 0 | 1 | 8 | 316 |
| | | | | | | | 117 | 4 | 17945 | 5 | | | | | | | |
| 04 | 450 | X | NO RPT | -0- | -450 | -0- | | | | | N | NO RPT | | | | | 316 |

J. S. BLAIR FEE 2 WELL #: 2H RRCID -> 286329 COMPL. DATE 05/26/2017 TOTAL DEPTH 9504 PERF. 9830 - 17825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 115576 | X | 115576 | -0- | -0- | -0- | 8548 | 1 | 99568 | 2 | N | 6782 | 6835 | 0 | 2 | 8 | 262 |
| | | | | | | | 7460 | 9 | | | | | | | | | |
| 12 | 107811 | X | 107811 | -0- | -0- | -0- | 7827 | 1 | 92800 | 2 | N | 6528 | 6511 | 0 | 4 | 8 | 275 |
| | | | | | | | 3 | 4 | 7181 | 9 | | | | | | | |
| 01 | 110568 | X | 110568 | -0- | -0- | -0- | 8244 | 1 | 95160 | 2 | N | 6492 | 6506 | 0 | | | 261 |
| | | | | | | | 23 | 4 | 7141 | 9 | | | | | | | |
| 02 | 97094 | X | 97094 | -0- | -0- | -0- | 6916 | 1 | 83853 | 2 | N | 5521 | 5480 | 0 | 14 | 8 | 288 |
| | | | | | | | 252 | 4 | 6073 | 9 | | | | | | | |
| 03 | 108126 | X | 108126 | -0- | -0- | -0- | 8278 | 1 | 93054 | 2 | N | 6176 | 6172 | 0 | 3 | 8 | 289 |
| | | | | | | | 6794 | 9 | | | | | | | | | |
| 04 | 72900 | X | NO RPT | -0- | -72900 | -0- | | | | | N | NO RPT | | | | | 289 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
J. S. BLAIR FEE 2 WELL #: 3H RRCID -> 286330 COMPL. DATE 10/27/2017 TOTAL DEPTH 9520 PERF. 9925 - 18105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46470 | X | 42036 | -0- | -4434 | -0- | 3059 | 1 | 35626 | 2 | N | 2816 | 2820 | 0 | | | 371 |
| | | | | | | | 253 | 4 | 3098 | 9 | | | | | | | |
| 12 | 46314 | X | 42471 | -0- | -3843 | -0- | 3061 | 1 | 36298 | 2 | N | 2785 | 2748 | 0 | 2 | 8 | 406 |
| | | | | | | | 48 | 4 | 3064 | 9 | | | | | | | |
| 01 | 45942 | X | 42689 | -0- | -3253 | -0- | 3152 | 1 | 36390 | 2 | N | 2861 | 2857 | 0 | | | 410 |
| | | | | | | | 3147 | 9 | | | | | | | | | |
| 02 | 41496 | X | 34275 | -0- | -7221 | -0- | 2409 | 1 | 29202 | 2 | N | 2422 | 2428 | 0 | 5 | 8 | 399 |
| | | | | | | | 2664 | 9 | | | | | | | | | |
| 03 | 43431 | X | 39787 | -0- | -3644 | -0- | 2981 | 1 | 33510 | 2 | N | 2996 | 2992 | 0 | 1 | 8 | 402 |
| | | | | | | | 3296 | 9 | | | | | | | | | |
| 04 | 42030 | X | NO RPT | -0- | -42030 | -0- | | | | | N | NO RPT | | | | | 402 |

ALICE FEE 34 WELL #: 2H RRCID -> 286344 COMPL. DATE 04/25/2018 TOTAL DEPTH 9449 PERF. 9800 - 14262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40170 | X | 32235 | -0- | -7935 | -0- | 1122 | 1 | 27396 | 2 | N | 3307 | 3280 | 0 | | | 327 |
| | | | | | | | 79 | 4 | 3638 | 9 | | | | | | | |
| 12 | 41509 | X | 32579 | -0- | -8930 | -0- | 1072 | 1 | 24462 | 2 | N | 3261 | 3278 | 0 | 2 | 8 | 308 |
| | | | | | | | 1856 | 4 | 1602 | 5 | | | | | | | |
| 01 | 39711 | X | 32383 | -0- | -7328 | -0- | 1147 | 1 | 27102 | 2 | N | 3594 | 3625 | 0 | | | 277 |
| | | | | | | | 181 | 4 | 3953 | 9 | | | | | | | |
| 02 | 35868 | X | 27446 | -0- | -8422 | -0- | 882 | 1 | 22538 | 2 | N | 2959 | 2929 | 0 | 4 | 8 | 303 |
| | | | | | | | 771 | 4 | 3255 | 9 | | | | | | | |
| 03 | 33759 | X | 30324 | -0- | -3435 | -0- | 1105 | 1 | 25649 | 2 | N | 3226 | 3220 | 0 | 1 | 8 | 308 |
| | | | | | | | 21 | 4 | 3549 | 9 | | | | | | | |
| 04 | 32250 | X | NO RPT | -0- | -32250 | -0- | | | | | N | NO RPT | | | | | 308 |

STATE J. E. LILES 6 WELL #: 2H RRCID -> 286346 COMPL. DATE 08/19/2017 TOTAL DEPTH 9375 PERF. 9785 - 14515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 45174 | -0- | 45174 | 92268 | 3365 | 1 | 39190 | 2 | N | 2371 | 2440 | 0 | | | 498 |
| | | | | | | | 11 | 4 | 2608 | 9 | | | | | | | |
| 12 | 0 | | 46032 | -0- | 46032 | 138300 | 3856 | 1 | 39535 | 2 | N | 2310 | 2251 | 0 | 2 | 8 | 555 |
| | | | | | | | 100 | 4 | 2541 | 9 | | | | | | | |
| 01 | 0 | | 47496 | -0- | 47496 | 185796 | 4059 | 1 | 40840 | 2 | N | 2340 | 2382 | 0 | | | 513 |
| | | | | | | | 23 | 4 | 2574 | 9 | | | | | | | |
| 02 | 227503 | X | 41707 | -0- | -185796 | -0- | 2991 | 1 | 36266 | 2 | N | 2071 | 2066 | 0 | 5 | 8 | 513 |
| | | | | | | | 172 | 4 | 2278 | 9 | | | | | | | |
| 03 | 42640 | X | 42640 | -0- | -0- | -0- | 3281 | 1 | 36879 | 2 | N | 2254 | 2210 | 0 | 1 | 8 | 556 |
| | | | | | | | 1 | 4 | 2479 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 556 |

LAUREN STATE 30 WELL #: 3H RRCID -> 286414 COMPL. DATE 08/27/2018 TOTAL DEPTH 9975 PERF.10395 - 14803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57795 | -0- | 57795 | 118052 | 2226 | 1 | 54367 | 2 | N | 1093 | 1086 | 0 | | | 251 |
| | | | | | | | 1202 | 9 | | | | | | | | | |
| 12 | 0 | | 55408 | -0- | 55408 | 173460 | 2108 | 1 | 48086 | 2 | N | 1110 | 1111 | 0 | | | 250 |
| | | | | | | | 3993 | 4 | 1221 | 9 | | | | | | | |
| 01 | 0 | | 57024 | -0- | 57024 | 230484 | 2259 | 1 | 53393 | 2 | N | 1201 | 1157 | 0 | | | 294 |
| | | | | | | | 51 | 4 | 1321 | 9 | | | | | | | |
| 02 | 279187 | X | 48703 | -0- | -230484 | -0- | 1762 | 1 | 45012 | 2 | N | 903 | 904 | 0 | 3 | 8 | 290 |
| | | | | | | | 936 | 4 | 993 | 9 | | | | | | | |
| 03 | 60264 | X | 53684 | -0- | -6580 | -0- | 2171 | 1 | 50369 | 2 | N | 1040 | 1035 | 0 | 1 | 8 | 294 |
| | | | | | | | 1144 | 9 | | | | | | | | | |
| 04 | 57810 | X | NO RPT | -0- | -57810 | -0- | | | | | N | NO RPT | | | | | 294 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
LAUREN STATE 30 WELL #: 4H RRCID -> 286415 COMPL. DATE 08/27/2018 TOTAL DEPTH 9193 PERF. 9510 - 13975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25144 | -0- | 25144 | 52487 | 883 | 1 | 21551 | 2 | N | 2438 | 2479 | 0 | | | 251 |
| | | | | | | | 28 | 4 | 2682 | 9 | | | | | | | |
| 12 | 0 | | 19701 | -0- | 19701 | 72188 | 730 | 1 | 16657 | 2 | N | 1880 | 1841 | 0 | | | 290 |
| | | | | | | | 24 | 4 | 222 | 5 | | | | | | | |
| 01 | 0 | | 26298 | -0- | 26298 | 98486 | 500 | 1 | 11823 | 2 | N | 1858 | 1837 | 0 | | | 311 |
| | | | | | | | 11 | 4 | 11920 | 5 | | | | | | | |
| 02 | 102460 | X | 3974 | -0- | -98486 | -0- | 4 | 1 | 105 | 2 | N | 262 | 265 | 0 | | | 308 |
| | | | | | | | 4 | 4 | 3573 | 5 | | | | | | | |
| 03 | 45112 | X | 45112 | -0- | -0- | -0- | 1323 | 1 | 30698 | 2 | N | 3651 | 3704 | 0 | 1 | 8 | 254 |
| | | | | | | | 21 | 4 | 9054 | 5 | | | | | | | |
| 04 | 25440 | X | NO RPT | -0- | -25440 | -0- | | | | | N | NO RPT | | | | | 254 |

ALICE FEE 34 WELL #: 3H RRCID -> 286419 COMPL. DATE 10/12/2018 TOTAL DEPTH 9430 PERF. 9840 - 14286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29283 | -0- | 29283 | 60435 | 1669 | 1 | 24657 | 2 | N | 2632 | 2657 | 0 | | | 318 |
| | | | | | | | 62 | 4 | 2895 | 9 | | | | | | | |
| 12 | 0 | | 28873 | -0- | 28873 | 89308 | 1604 | 1 | 22176 | 2 | N | 2695 | 2711 | 0 | 2 | 8 | 300 |
| | | | | | | | 1224 | 4 | 904 | 5 | | | | | | | |
| 01 | 0 | | 28145 | -0- | 28145 | 117453 | 1630 | 1 | 23585 | 2 | N | 2651 | 2592 | 0 | | | 359 |
| | | | | | | | 14 | 4 | 2916 | 9 | | | | | | | |
| 02 | 142112 | X | 24659 | -0- | -117453 | -0- | 1427 | 1 | 20054 | 2 | N | 2492 | 2505 | 0 | 4 | 8 | 342 |
| | | | | | | | 437 | 4 | 2741 | 9 | | | | | | | |
| 03 | 31155 | X | 26589 | -0- | -4566 | -0- | 1665 | 1 | 22064 | 2 | N | 2585 | 2587 | 0 | 1 | 8 | 339 |
| | | | | | | | 16 | 4 | 2844 | 9 | | | | | | | |
| 04 | 29280 | X | NO RPT | -0- | -29280 | -0- | | | | | N | NO RPT | | | | | 339 |

SHELLY FEE 40 WELL #: 2H RRCID -> 286440 COMPL. DATE 06/27/2018 TOTAL DEPTH 9357 PERF. 9722 - 14180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20151 | -0- | 20151 | 41618 | 1218 | 1 | 17162 | 2 | N | 1600 | 1643 | 0 | | | 320 |
| | | | | | | | 1 | 4 | 10 | 5 | | | | | | | |
| 12 | 0 | | 20203 | -0- | 20203 | 61821 | 1356 | 1 | 17173 | 2 | N | 1456 | 1465 | 0 | 2 | 8 | 309 |
| | | | | | | | 2 | 4 | 70 | 5 | | | | | | | |
| 01 | 0 | | 21022 | -0- | 21022 | 82843 | 1358 | 1 | 17827 | 2 | N | 1663 | 1686 | 0 | | | 286 |
| | | | | | | | 2 | 4 | 6 | 5 | | | | | | | |
| 02 | 100480 | X | 17637 | -0- | -82843 | -0- | 1205 | 1 | 14789 | 2 | N | 1489 | 1496 | 0 | 3 | 8 | 276 |
| | | | | | | | 5 | 4 | 1638 | 9 | | | | | | | |
| 03 | 21452 | X | 19846 | -0- | -1606 | -0- | 1385 | 1 | 16705 | 2 | N | 1576 | 1560 | 0 | 1 | 8 | 291 |
| | | | | | | | 7 | 4 | 15 | 5 | | | | | | | |
| 04 | 20340 | X | NO RPT | -0- | -20340 | -0- | | | | | N | NO RPT | | | | | 291 |

J. S. BLAIR FEE 2 WELL #: 4H RRCID -> 286444 COMPL. DATE 05/08/2018 TOTAL DEPTH 9573 PERF. 9935 - 18111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51769 | -0- | 51769 | 106064 | 3779 | 1 | 44013 | 2 | N | 3615 | 3594 | 0 | | | 280 |
| | | | | | | | 3977 | 9 | | | | | | | | | |
| 12 | 0 | | 56524 | -0- | 56524 | 162588 | 4049 | 1 | 48006 | 2 | N | 4063 | 4054 | 0 | 2 | 8 | 287 |
| | | | | | | | 4469 | 9 | | | | | | | | | |
| 01 | 0 | | 52170 | -0- | 52170 | 214758 | 3826 | 1 | 44164 | 2 | N | 3800 | 3775 | 0 | | | 312 |
| | | | | | | | 4180 | 9 | | | | | | | | | |
| 02 | 259216 | X | 44458 | -0- | -214758 | -0- | 3115 | 1 | 37764 | 2 | N | 3190 | 3252 | 0 | 5 | 8 | 245 |
| | | | | | | | 70 | 4 | 3509 | 9 | | | | | | | |
| 03 | 56513 | X | 48606 | -0- | -7907 | -0- | 3669 | 1 | 41249 | 2 | N | 3353 | 3303 | 0 | 1 | 8 | 294 |
| | | | | | | | 3688 | 9 | | | | | | | | | |
| 04 | 54690 | X | NO RPT | -0- | -54690 | -0- | | | | | N | NO RPT | | | | | 294 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
ALICE FEE 34 WELL #: 4H RRCID -> 286511 COMPL. DATE 10/12/2018 TOTAL DEPTH 9499 PERF. 9980 - 14390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25145 | -0- | 25145 | 53021 | 897 | 1 | 21915 | 2 | N | 2113 | 2086 | 0 | | | 317 |
| | | | | | | | 9 | 4 | 2324 | 9 | | | | | | | |
| 12 | 0 | | 25195 | -0- | 25195 | 78216 | 943 | 1 | 21507 | 2 | N | 1884 | 1862 | 0 | | | 339 |
| | | | | | | | 333 | 4 | 340 | 5 | | | | | | | |
| 01 | 0 | | 26878 | -0- | 26878 | 105094 | 989 | 1 | 23383 | 2 | N | 2213 | 2215 | 0 | | | 337 |
| | | | | | | | 5 | 4 | 67 | 5 | | | | | | | |
| 02 | 126506 | X | 21412 | -0- | -105094 | -0- | 708 | 1 | 18083 | 2 | N | 1805 | 1858 | 0 | 3 | 8 | 281 |
| | | | | | | | 635 | 4 | 1986 | 9 | | | | | | | |
| 03 | 27869 | X | 23295 | -0- | -4574 | -0- | 870 | 1 | 20178 | 2 | N | 1972 | 1961 | 0 | 1 | 8 | 291 |
| | | | | | | | 78 | 4 | 2169 | 9 | | | | | | | |
| 04 | 26010 | X | NO RPT | -0- | -26010 | -0- | | | | | N | NO RPT | | | | | 291 |

AVA STATE 36 WELL #: 3H RRCID -> 286604 COMPL. DATE 12/31/2018 TOTAL DEPTH 9608 PERF. 9930 - 14446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30096 | -0- | 30096 | 61062 | 1080 | 1 | 26373 | 2 | N | 2403 | 2425 | 0 | | | 305 |
| | | | | | | | 2643 | 9 | | | | | | | | | |
| 12 | 0 | | 26694 | -0- | 26694 | 87756 | 1019 | 1 | 23240 | 2 | N | 2096 | 2114 | 0 | | | 287 |
| | | | | | | | 129 | 4 | 2306 | 9 | | | | | | | |
| 01 | 0 | | 29841 | -0- | 29841 | 117597 | 1099 | 1 | 25962 | 2 | N | 2527 | 2504 | 0 | | | 310 |
| | | | | | | | 2780 | 9 | | | | | | | | | |
| 02 | 137983 | X | 20386 | -0- | -117597 | -0- | 1009 | 1 | 17785 | 2 | N | 1380 | 1381 | 0 | 3 | 8 | 306 |
| | | | | | | | 74 | 4 | 1518 | 9 | | | | | | | |
| 03 | 31093 | X | -0- | -0- | -31093 | -0- | | | | | N | -0- | | | | | 306 |
| 04 | 30090 | X | NO RPT | -0- | -30090 | -0- | | | | | N | NO RPT | | | | | 306 |

AVA STATE 36 WELL #: 4H RRCID -> 286605 COMPL. DATE 12/30/2018 TOTAL DEPTH 9801 PERF.10310 - 14645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 38580 | -0- | 38580 | 78870 | 1961 | 1 | 34191 | 2 | N | 1926 | 1856 | 0 | | | 299 |
| | | | | | | | 44 | 4 | 265 | 5 | | | | | | | |
| 12 | 0 | | 41649 | -0- | 41649 | 120519 | 2195 | 1 | 36162 | 2 | N | 2489 | 2522 | 0 | 2 | 8 | 264 |
| | | | | | | | 521 | 4 | 33 | 5 | | | | | | | |
| 01 | 0 | | 34615 | -0- | 34615 | 155134 | 1881 | 1 | 30039 | 2 | N | 1963 | 2008 | 0 | | | 219 |
| | | | | | | | 402 | 4 | 134 | 5 | | | | | | | |
| 02 | 186792 | X | 31658 | -0- | -155134 | -0- | 1638 | 1 | 27868 | 2 | N | 1759 | 1736 | 0 | 5 | 8 | 237 |
| | | | | | | | 130 | 4 | 87 | 5 | | | | | | | |
| 03 | 41664 | X | 37002 | -0- | -4662 | -0- | 2041 | 1 | 32769 | 2 | N | 1993 | 1981 | 0 | 1 | 8 | 248 |
| | | | | | | | 2192 | 9 | | | | | | | | | |
| 04 | 40320 | X | NO RPT | -0- | -40320 | -0- | | | | | N | NO RPT | | | | | 248 |

AVA STATE 36 WELL #: 5H RRCID -> 286775 COMPL. DATE 01/02/2019 TOTAL DEPTH 9568 PERF.10122 - 14472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2 | -0- | 2 | 1292 | 2 | 5 | | | N | -0- | | | | | 283 |
| 12 | 0 | | 12255 | -0- | 12255 | 13547 | 480 | 1 | 7994 | 2 | N | 972 | 976 | 0 | | | 279 |
| | | | | | | | 6 | 4 | 2706 | 5 | | | | | | | |
| 01 | 0 | | 36030 | -0- | 36030 | 49577 | 1432 | 1 | 30776 | 2 | N | 3466 | 3466 | 0 | | | 279 |
| | | | | | | | 9 | 4 | 3813 | 9 | | | | | | | |
| 02 | 80800 | X | 31223 | -0- | -49577 | -0- | 926 | 1 | 23645 | 2 | N | 2825 | 2833 | 0 | 5 | 8 | 266 |
| | | | | | | | 635 | 4 | 2909 | 5 | | | | | | | |
| *03 | 35720 | X | 35720 | -0- | -0- | -0- | 1342 | 1 | 31140 | 2 | N | 2944 | 2930 | 0 | 1 | 8 | 279 |
| | | | | | | | 3238 | 9 | | | | | | | | | |
| 04 | 34860 | X | NO RPT | -0- | -34860 | -0- | | | | | N | NO RPT | | | | | 279 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061

SCOTT FEE 36 WELL #: 6H RRCID -> 288566 COMPL. DATE 10/15/2019 TOTAL DEPTH 9733 PERF. 9475 - 14616

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 68689 | -0- | 68689 | 140069 | 2651 | 1 | 64747 | 2 | N | 994 | 1009 | 0 | | | 308 |
| | | | | | | | 198 | 4 | 1093 | 9 | | | | | | | |
| 12 | 0 | | 68541 | -0- | 68541 | 208610 | 2765 | 1 | 63094 | 2 | N | 960 | 973 | 0 | 2 | 8 | 293 |
| | | | | | | | 1626 | 4 | 1056 | 9 | | | | | | | |
| 01 | 0 | | 66662 | -0- | 66662 | 275272 | 2658 | 1 | 62824 | 2 | N | 1071 | 1066 | 0 | | | 298 |
| | | | | | | | 2 | 4 | 1178 | 9 | | | | | | | |
| 02 | 332667 | X | 57395 | -0- | -275272 | -0- | 2085 | 1 | 53258 | 2 | N | 690 | 708 | 0 | 4 | 8 | 276 |
| | | | | | | | 1293 | 4 | 759 | 9 | | | | | | | |
| 03 | 71393 | X | 62660 | -0- | -8733 | -0- | 2543 | 1 | 59002 | 2 | N | 1013 | 976 | 0 | 1 | 8 | 312 |
| | | | | | | | 1 | 4 | 1114 | 9 | | | | | | | |
| 04 | 68700 | X | NO RPT | -0- | -68700 | -0- | | | | | N | NO RPT | | | | | 312 |

SCOTT FEE 36 WELL #: 4H RRCID -> 288567 COMPL. DATE 10/15/2019 TOTAL DEPTH 9542 PERF. 9555 - 14378

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 48039 | -0- | 48039 | 98456 | 1763 | 1 | 43062 | 2 | N | 2905 | 2855 | 0 | | | 301 |
| | | | | | | | 18 | 4 | 3196 | 9 | | | | | | | |
| 12 | 0 | | 46928 | -0- | 46928 | 145384 | 1830 | 1 | 41753 | 2 | N | 2750 | 2785 | 0 | 2 | 8 | 264 |
| | | | | | | | 320 | 4 | 3025 | 9 | | | | | | | |
| 01 | 0 | | 46249 | -0- | 46249 | 191633 | 1757 | 1 | 41531 | 2 | N | 2687 | 2632 | 0 | | | 319 |
| | | | | | | | 5 | 4 | 2956 | 9 | | | | | | | |
| 02 | 232170 | X | 40537 | -0- | -191633 | -0- | 1424 | 1 | 36370 | 2 | N | 2494 | 2504 | 0 | 4 | 8 | 305 |
| | | | | | | | 2743 | 9 | | | | | | | | | |
| 03 | 50406 | X | 44525 | -0- | -5881 | -0- | 1722 | 1 | 39957 | 2 | N | 2587 | 2567 | 0 | 1 | 8 | 324 |
| | | | | | | | 2846 | 9 | | | | | | | | | |
| 04 | 48030 | X | NO RPT | -0- | -48030 | -0- | | | | | N | NO RPT | | | | | 324 |

SCOTT FEE 36 WELL #: 5H RRCID -> 288589 COMPL. DATE 10/11/2019 TOTAL DEPTH 8962 PERF. 9360 - 14034

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25775 | -0- | 25775 | 53746 | 1518 | 1 | 21532 | 2 | N | 2402 | 2406 | 0 | | | 268 |
| | | | | | | | 27 | 4 | 56 | 5 | | | | | | | |
| 12 | 0 | | 25533 | -0- | 25533 | 79279 | 1440 | 1 | 20849 | 2 | N | 2527 | 2498 | 0 | 2 | 8 | 295 |
| | | | | | | | 129 | 4 | 335 | 5 | | | | | | | |
| 01 | 0 | | 25353 | -0- | 25353 | 104632 | 1410 | 1 | 20884 | 2 | N | 2576 | 2558 | 0 | | | 313 |
| | | | | | | | 81 | 4 | 144 | 5 | | | | | | | |
| 02 | 126760 | X | 22128 | -0- | -104632 | -0- | 1393 | 1 | 17966 | 2 | N | 2103 | 2143 | 0 | 3 | 8 | 270 |
| | | | | | | | 376 | 4 | 80 | 5 | | | | | | | |
| 03 | 27962 | X | 25560 | -0- | -2402 | -0- | 1596 | 1 | 19344 | 2 | N | 2507 | 2469 | 0 | 1 | 8 | 307 |
| | | | | | | | 23 | 4 | 1839 | 5 | | | | | | | |
| 04 | 25770 | X | NO RPT | -0- | -25770 | -0- | | | | | N | NO RPT | | | | | 307 |

W A STATE WELL #: 7H RRCID -> 288603 COMPL. DATE 03/26/2019 TOTAL DEPTH 8781 PERF. 9262 - 16729

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57057 | -0- | 57057 | 115885 | 2193 | 1 | 50647 | 2 | N | 3834 | 3779 | 0 | 2 | 8 | 322 |
| | | | | | | | 4217 | 9 | | | | | | | | | |
| 12 | 0 | | 49998 | -0- | 49998 | 165883 | 1975 | 1 | 44626 | 2 | N | 3070 | 3081 | 0 | 9 | 8 | 302 |
| | | | | | | | 20 | 4 | 3377 | 9 | | | | | | | |
| 01 | 0 | | 55703 | -0- | 55703 | 221586 | 2169 | 1 | 49569 | 2 | N | 3522 | 3522 | 0 | | | 302 |
| | | | | | | | 91 | 4 | 3874 | 9 | | | | | | | |
| 02 | 272796 | X | 51210 | -0- | -221586 | -0- | 1927 | 1 | 45264 | 2 | N | 3326 | 3292 | 0 | 22 | 8 | 314 |
| | | | | | | | 360 | 4 | 3659 | 9 | | | | | | | |
| 03 | 58962 | X | 58389 | -0- | -573 | -0- | 2415 | 1 | 51820 | 2 | N | 3776 | 3785 | 0 | 2 | 8 | 303 |
| | | | | | | | 4154 | 9 | | | | | | | | | |
| 04 | 57060 | X | NO RPT | -0- | -57060 | -0- | | | | | N | NO RPT | | | | | 303 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
ROXANNE FEE 46 WELL #: 4H RRCID -> 288671 COMPL. DATE 05/22/2019 TOTAL DEPTH 9364 PERF. 9680 - 14250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29822 | -0- | 29822 | 60859 | 1067 | 1 | 26049 | 2 | N | 2455 | 2531 | 0 | | | 237 |
| | | | | | | | 5 | 4 | 2701 | 9 | | | | | | | |
| 12 | 0 | | 23224 | -0- | 23224 | 84083 | 873 | 1 | 19922 | 2 | N | 2082 | 2065 | 0 | | | 254 |
| | | | | | | | 139 | 4 | 2290 | 9 | | | | | | | |
| 01 | 0 | | 31108 | -0- | 31108 | 115191 | 1132 | 1 | 26759 | 2 | N | 2921 | 2871 | 0 | | | 304 |
| | | | | | | | 4 | 4 | 3213 | 9 | | | | | | | |
| 02 | 139884 | X | 24693 | -0- | -115191 | -0- | 838 | 1 | 21416 | 2 | N | 2215 | 2249 | 0 | 4 | 8 | 266 |
| | | | | | | | 2 | 4 | 2437 | 9 | | | | | | | |
| 03 | 31031 | X | 26937 | -0- | -4094 | -0- | 1005 | 1 | 23317 | 2 | N | 2377 | 2364 | 0 | 1 | 8 | 278 |
| | | | | | | | 2615 | 9 | | | | | | | | | |
| 04 | 30090 | X | NO RPT | -0- | -30090 | -0- | | | | | N | NO RPT | | | | | 278 |

MOTHER FEE 28 WELL #: 4H RRCID -> 288677 COMPL. DATE 07/12/2019 TOTAL DEPTH 9337 PERF. 9625 - 14414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29853 | -0- | 29853 | 63588 | 891 | 1 | 21767 | 2 | N | 3190 | 3200 | 0 | | | 290 |
| | | | | | | | 1320 | 4 | 2366 | 5 | | | | | | | |
| 12 | 0 | | 31088 | -0- | 31088 | 94676 | 943 | 1 | 21514 | 2 | N | 3569 | 3563 | 0 | 2 | 8 | 294 |
| | | | | | | | 3220 | 4 | 1485 | 5 | | | | | | | |
| 01 | 0 | | 29510 | -0- | 29510 | 124186 | 1037 | 1 | 24496 | 2 | N | 3546 | 3581 | 0 | | | 259 |
| | | | | | | | 76 | 4 | 3901 | 9 | | | | | | | |
| 02 | 150443 | X | 26257 | -0- | -124186 | -0- | 1455 | 1 | 20101 | 2 | N | 3109 | 3062 | 0 | 5 | 8 | 301 |
| | | | | | | | 970 | 4 | 311 | 5 | | | | | | | |
| 03 | 33728 | X | 27711 | -0- | -6017 | -0- | 1743 | 1 | 22367 | 2 | N | 3131 | 3133 | 0 | 1 | 8 | 298 |
| | | | | | | | 115 | 4 | 42 | 5 | | | | | | | |
| 04 | 30090 | X | NO RPT | -0- | -30090 | -0- | | | | | N | NO RPT | | | | | 298 |

MOTHER FEE 28 WELL #: 3H RRCID -> 288678 COMPL. DATE 11/01/2019 TOTAL DEPTH 9358 PERF. 9695 - 14701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27389 | -0- | 27389 | 55868 | 940 | 1 | 22959 | 2 | N | 3165 | 3186 | 0 | | | 250 |
| | | | | | | | 8 | 4 | 3482 | 9 | | | | | | | |
| 12 | 0 | | 27643 | -0- | 27643 | 83511 | 953 | 1 | 21739 | 2 | N | 3336 | 3321 | 0 | 2 | 8 | 263 |
| | | | | | | | 1281 | 4 | 3670 | 9 | | | | | | | |
| 01 | 0 | | 28494 | -0- | 28494 | 112005 | 1001 | 1 | 23652 | 2 | N | 3475 | 3464 | 0 | | | 274 |
| | | | | | | | 18 | 4 | 3823 | 9 | | | | | | | |
| 02 | 137603 | X | 25598 | -0- | -112005 | -0- | 810 | 1 | 20704 | 2 | N | 3123 | 3122 | 0 | 3 | 8 | 272 |
| | | | | | | | 649 | 4 | 3435 | 9 | | | | | | | |
| 03 | 28489 | X | 27480 | -0- | -1009 | -0- | 983 | 1 | 22815 | 2 | N | 3276 | 3272 | 0 | 1 | 8 | 275 |
| | | | | | | | 78 | 4 | 3604 | 9 | | | | | | | |
| 04 | 27570 | X | NO RPT | -0- | -27570 | -0- | | | | | N | NO RPT | | | | | 275 |

ROXANNE FEE 46 WELL #: 3H RRCID -> 288706 COMPL. DATE 05/22/2019 TOTAL DEPTH 9396 PERF. 9760 - 14314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27035 | -0- | 27035 | 47900 | 668 | 1 | 16308 | 2 | N | 2377 | 2316 | 0 | | | 420 |
| | | | | | | | 142 | 4 | 7302 | 5 | | | | | | | |
| 12 | 0 | | 23882 | -0- | 23882 | 71782 | 736 | 1 | 16798 | 2 | N | 2044 | 2065 | 0 | | | 399 |
| | | | | | | | 15 | 4 | 4085 | 5 | | | | | | | |
| 01 | 0 | | 30977 | -0- | 30977 | 102759 | 860 | 1 | 20326 | 2 | N | 2539 | 2549 | 0 | | | 389 |
| | | | | | | | 1043 | 4 | 5955 | 5 | | | | | | | |
| 02 | 132822 | X | 30063 | -0- | -102759 | -0- | 1334 | 1 | 22371 | 2 | N | 2593 | 2538 | 0 | 5 | 8 | 439 |
| | | | | | | | 30 | 4 | 3476 | 5 | | | | | | | |
| 03 | 32045 | X | 32045 | -0- | -0- | -0- | 1922 | 1 | 27157 | 2 | N | 2675 | 2671 | 0 | 1 | 8 | 442 |
| | | | | | | | 23 | 4 | 2943 | 9 | | | | | | | |
| 04 | 29970 | X | NO RPT | -0- | -29970 | -0- | | | | | N | NO RPT | | | | | 442 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
W A STATE WELL #: 6H RRCID -> 288724 COMPL. DATE 03/26/2019 TOTAL DEPTH 9480 PERF.10028 - 17445

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 73911 | -0- | | 73911 | 151469 | 3052 | 1 | 70478 | 2 | N | 302 | 263 | 0 | 2 | 8 | 295 |
| | | | | | | | | 49 | 4 | 332 | 9 | | | | | | | |
| 12 | 0 | | 71541 | -0- | | 71541 | 223010 | 2794 | 1 | 63136 | 2 | N | 290 | 298 | 0 | 7 | 8 | 280 |
| | | | | | | | | 5292 | 4 | 319 | 9 | | | | | | | |
| 01 | 0 | | 71137 | -0- | | 71137 | 294147 | 2964 | 1 | 67764 | 2 | N | 364 | 415 | 0 | | | 229 |
| | | | | | | | | 9 | 4 | 400 | 9 | | | | | | | |
| 02 | 359913 | X | 65766 | -0- | | -294147 | -0- | 2673 | 1 | 62801 | 2 | N | 250 | 239 | 0 | 17 | 8 | 223 |
| | | | | | | | | 17 | 4 | 275 | 9 | | | | | | | |
| 03 | 77562 | X | 72356 | -0- | | -5206 | -0- | 3206 | 1 | 68780 | 2 | N | 336 | 282 | 0 | 2 | 8 | 275 |
| | | | | | | | | 370 | 9 | | | | | | | | | |
| 04 | 73920 | X | NO RPT | -0- | | -73920 | -0- | | | | | N | NO RPT | | | | | 275 |

STATE JUDY 3 WELL #: 1H RRCID -> 288793 COMPL. DATE 06/20/2019 TOTAL DEPTH 9343 PERF. 9314 - 14108

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 41185 | -0- | | 41185 | 85411 | 1573 | 1 | 36263 | 2 | N | 3028 | 2977 | 0 | | | 320 |
| | | | | | | | | 18 | 4 | 3331 | 9 | | | | | | | |
| 12 | 0 | | 39735 | -0- | | 39735 | 125146 | 1547 | 1 | 34912 | 2 | N | 2955 | 2929 | 0 | | | 346 |
| | | | | | | | | 25 | 4 | 3251 | 9 | | | | | | | |
| 01 | 0 | | 10303 | -0- | | 10303 | 135449 | 396 | 1 | 9035 | 2 | N | 789 | 906 | 0 | | | 229 |
| | | | | | | | | 4 | 4 | 868 | 9 | | | | | | | |
| 02 | 135449 | X | -0- | -0- | | -135449 | -0- | | | | | N | -0- | | | | | 229 |
| 03 | 44237 | X | -0- | -0- | | -44237 | -0- | | | | | N | -0- | | | | | 229 |
| 04 | 41190 | X | NO RPT | -0- | | -41190 | -0- | | | | | N | NO RPT | | | | | 229 |

WILLIAM FEE 32 WELL #: 3H RRCID -> 288795 COMPL. DATE 08/29/2019 TOTAL DEPTH 9106 PERF. 9490 - 14014

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31530 | X | 8449 | -0- | | -23081 | -0- | 43 | 1 | 1043 | 2 | N | 374 | 437 | 0 | | | 254 |
| | | | | | | | | 556 | 4 | 6396 | 5 | | | | | | | |
| 12 | 31123 | X | 31123 | -0- | | -0- | -0- | 1232 | 1 | 16201 | 2 | N | 3813 | 3768 | 0 | 2 | 8 | 297 |
| | | | | | | | | 2167 | 4 | 7329 | 5 | | | | | | | |
| 01 | 40951 | X | 32991 | -0- | | -7960 | -0- | 1666 | 1 | 27034 | 2 | N | 3882 | 3895 | 0 | | | 284 |
| | | | | | | | | 21 | 4 | 4270 | 9 | | | | | | | |
| 02 | 36988 | X | 28017 | -0- | | -8971 | -0- | 894 | 1 | 22844 | 2 | N | 3229 | 3194 | 0 | 5 | 8 | 314 |
| | | | | | | | | 727 | 4 | 3552 | 9 | | | | | | | |
| 03 | 40951 | X | 29539 | -0- | | -11412 | -0- | 1072 | 1 | 24880 | 2 | N | 3220 | 3263 | 0 | 1 | 8 | 270 |
| | | | | | | | | 45 | 4 | 3542 | 9 | | | | | | | |
| 04 | 31920 | X | NO RPT | -0- | | -31920 | -0- | | | | | N | NO RPT | | | | | 270 |

WILLIAM FEE 32 WELL #: 4H RRCID -> 288889 COMPL. DATE 08/29/2019 TOTAL DEPTH 9091 PERF. 9450 - 14046

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41520 | X | 37981 | -0- | | -3539 | -0- | 1596 | 1 | 32552 | 2 | N | 3352 | 3407 | 0 | | | 282 |
| | | | | | | | | 146 | 4 | 3687 | 9 | | | | | | | |
| 12 | 42904 | X | 36836 | -0- | | -6068 | -0- | 1431 | 1 | 29385 | 2 | N | 3433 | 3409 | 0 | 2 | 8 | 304 |
| | | | | | | | | 2244 | 4 | 3776 | 9 | | | | | | | |
| 01 | 42904 | X | 32792 | -0- | | -10112 | -0- | 1317 | 1 | 27742 | 2 | N | 3364 | 3364 | 0 | | | 304 |
| | | | | | | | | 33 | 4 | 3700 | 9 | | | | | | | |
| 02 | 37548 | X | 30620 | -0- | | -6928 | -0- | 1483 | 1 | 24934 | 2 | N | 3011 | 2986 | 0 | 5 | 8 | 324 |
| | | | | | | | | 891 | 4 | 3312 | 9 | | | | | | | |
| 03 | 39246 | X | 30649 | -0- | | -8597 | -0- | 1652 | 1 | 25544 | 2 | N | 3064 | 3074 | 0 | 1 | 8 | 313 |
| | | | | | | | | 83 | 4 | 3370 | 9 | | | | | | | |
| 04 | 37980 | X | NO RPT | -0- | | -37980 | -0- | | | | | N | NO RPT | | | | | 313 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061

DALE STATE WELL #: 2H RRCID -> 289677 COMPL. DATE 12/12/2020 TOTAL DEPTH 9271 PERF. 9595 - 14560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63990 | X | 52013 | -0- | -11977 | -0- | 3873 | 1 | 45112 | 2 | N | 2753 | 2745 | 0 | | | 264 |
| | | | | | | | 3028 | 9 | | | | | | | | | |
| 12 | 61628 | X | 56242 | -0- | -5386 | -0- | 4060 | 1 | 47987 | 2 | N | 2954 | 2963 | 0 | 2 | 8 | 253 |
| | | | | | | | 941 | 4 | 5 | 5 | | | | | | | |
| 01 | 56773 | X | 56773 | -0- | -0- | -0- | 4280 | 1 | 49265 | 2 | N | 2881 | 2886 | 0 | | | 248 |
| | | | | | | | 59 | 4 | 3169 | 9 | | | | | | | |
| 02 | 50303 | X | 50303 | -0- | -0- | -0- | 3617 | 1 | 43848 | 2 | N | 2386 | 2383 | 0 | 5 | 8 | 246 |
| | | | | | | | 213 | 4 | 2625 | 9 | | | | | | | |
| 03 | 56234 | X | 55664 | -0- | -570 | -0- | 4318 | 1 | 48544 | 2 | N | 2547 | 2505 | 0 | 1 | 8 | 287 |
| | | | | | | | 2802 | 9 | | | | | | | | | |
| 04 | 54930 | X | NO RPT | -0- | -54930 | -0- | | | | | N | NO RPT | | | | | 287 |

DALE STATE WELL #: 3H RRCID -> 289783 COMPL. DATE 12/15/2020 TOTAL DEPTH 9292 PERF. 9645 - 14787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69894 | X | 69894 | -0- | -0- | -0- | 5132 | 1 | 59770 | 2 | N | 4336 | 4289 | 0 | | | 309 |
| | | | | | | | 222 | 5 | 4770 | 9 | | | | | | | |
| 12 | 68713 | X | 68713 | -0- | -0- | -0- | 4939 | 1 | 58559 | 2 | N | 4265 | 4316 | 0 | | | 258 |
| | | | | | | | 520 | 4 | 3 | 5 | | | | | | | |
| 01 | 68820 | X | 64739 | -0- | -4081 | -0- | 4816 | 1 | 55599 | 2 | N | 3899 | 3856 | 0 | | | 301 |
| | | | | | | | 35 | 4 | 4289 | 9 | | | | | | | |
| 02 | 65240 | X | 56211 | -0- | -9029 | -0- | 3981 | 1 | 48270 | 2 | N | 3324 | 3372 | 0 | 8 | 8 | 245 |
| | | | | | | | 304 | 4 | 3656 | 9 | | | | | | | |
| 03 | 72230 | X | 60382 | -0- | -11848 | -0- | 4581 | 1 | 51500 | 2 | N | 3506 | 3522 | 0 | 1 | 8 | 228 |
| | | | | | | | 444 | 4 | 3857 | 9 | | | | | | | |
| 04 | 69900 | X | NO RPT | -0- | -69900 | -0- | | | | | N | NO RPT | | | | | 228 |

DALE STATE WELL #: 4H RRCID -> 289833 COMPL. DATE 12/12/2020 TOTAL DEPTH 9453 PERF. 9725 - 14725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 60137 | -0- | 60137 | 164479 | 4390 | 1 | 51134 | 2 | N | 4194 | 4190 | 0 | 1 | 8 | 1395 |
| | | | | | | | 4613 | 9 | | | | | | | | | |
| 12 | 0 | | 59281 | -0- | 59281 | 223760 | 4310 | 1 | 50013 | 2 | N | 3770 | 3715 | 0 | 2 | 8 | 1448 |
| | | | | | | | 584 | 4 | 227 | 5 | | | | | | | |
| 01 | 0 | | 53614 | -0- | 53614 | 277374 | 4049 | 1 | 45675 | 2 | N | 3488 | 3540 | 0 | | | 1396 |
| | | | | | | | 53 | 4 | 3837 | 9 | | | | | | | |
| 02 | 322737 | X | 45363 | -0- | -277374 | -0- | 3212 | 1 | 38793 | 2 | N | 2907 | 2851 | 0 | 8 | 8 | 1444 |
| | | | | | | | 160 | 4 | 3198 | 9 | | | | | | | |
| 03 | 62815 | X | 62815 | -0- | -0- | -0- | 4532 | 1 | 48072 | 2 | N | 2983 | 3138 | 0 | 2 | 8 | 1287 |
| | | | | | | | 6930 | 5 | 3281 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1287 |

DALE STATE WELL #: 5H RRCID -> 289834 COMPL. DATE 12/12/2020 TOTAL DEPTH 9078 PERF. 9455 - 14236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
STATE JUDY 3 WELL #: 2H RRCID -> 291477 COMPL. DATE 08/29/2021 TOTAL DEPTH 10190 PERF. 9475 - 14705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 132131 | X | 132131 | -0- | -0- | -0- | 5447<br>1071 | 1<br>9 | 125613 | 2 | N | 974 | 1023 | 0 | | | 230 |
| 12 | 122543 | X | 122451 | -0- | -92 | -0- | 5149<br>1089 | 1<br>9 | 116213 | 2 | N | 990 | 969 | 0 | | | 251 |
| 01 | 122543 | X | 43208 | -0- | -79335 | -0- | 1796<br>407 | 1<br>9 | 41005 | 2 | N | 370 | 378 | 0 | | | 243 |
| 02 | 110684 | X | -0- | -0- | -110684 | -0- | | | | | N | -0- | | | | | 243 |
| 03 | 122543 | X | -0- | -0- | -122543 | -0- | | | | | N | -0- | | | | | 243 |
| 04 | 118590 | X | NO RPT | -0- | -118590 | -0- | | | | | N | NO RPT | | | | | 243 |

CHEVRON U. S. A. INC. 148113
DR STATE WISE UNIT 1 WELL #: 812H RRCID -> 278900 COMPL. DATE 07/12/2015 TOTAL DEPTH 10085 PERF. 8598 - 13465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| *06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| *09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| *12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 257 |

HH SW 3 WELL #: 6HD RRCID -> 281560 COMPL. DATE 09/08/2016 TOTAL DEPTH 7624 PERF. 10309 - 15039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HH SW 3 WELL #: 7HC RRCID -> 281609 COMPL. DATE 09/02/2016 TOTAL DEPTH 9852 PERF. 10196 - 14268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37717 | X | 37717 | -0- | -0- | -0- | 1888<br>64 | 1<br>4 | 33429<br>2336 | 2<br>9 | Y | 2124 | 2086 | 0 | 47 | 8 | 39 |
| 12 | 0 | | 53143 | -0- | 53143 | 53143 | 2732<br>44 | 1<br>4 | 47420<br>2947 | 2<br>9 | Y | 2679 | 2523 | 0 | 142 | 8 | 53 |
| 01 | 106179 | X | 53036 | -0- | -53143 | -0- | 2621<br>8 | 1<br>4 | 47977<br>2430 | 2<br>9 | Y | 2209 | 2203 | 0 | 18 | 8 | 41 |
| 02 | 41036 | X | 41036 | -0- | -0- | -0- | 1617<br>19 | 1<br>4 | 37177<br>2223 | 2<br>9 | Y | 2021 | 1928 | 0 | 93 | 8 | 41 |
| *03 | 30052 | X | 30052 | -0- | -0- | -0- | 1272<br>7 | 1<br>4 | 26844<br>1929 | 2<br>9 | Y | 1754 | 1728 | 0 | 32 | 8 | 35 |
| 04 | 46517 | X | 46517 | -0- | -0- | -0- | 1970<br>2275 | 1<br>9 | 42272 | 2 | Y | 2068 | 2053 | 0 | | | 50 |

HH SW 3 WELL #: 8HD RRCID -> 281610 COMPL. DATE 08/30/2016 TOTAL DEPTH 10184 PERF. 10393 - 15111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HH SW 3 WELL #: 5HC RRCID -> 281639 COMPL. DATE 09/16/2016 TOTAL DEPTH 9762 PERF.10167 - 14461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 89868 | X | 89868 | -0- | -0- | -0- | 4650 | 1 | 82294 | 2 | Y | 2514 | 2469 | 0 | 55 | 8 | 46 |
| | | | | | | | 159 | 4 | 2765 | 9 | | | | | | | |
| 12 | 0 | | 77967 | -0- | 77967 | 77967 | 4062 | 1 | 70542 | 2 | Y | 2998 | 2826 | 0 | 158 | 8 | 60 |
| | | | | | | | 65 | 4 | 3298 | 9 | | | | | | | |
| 01 | 125656 | X | 47689 | -0- | -77967 | -0- | 2305 | 1 | 42195 | 2 | Y | 2893 | 2876 | 0 | 23 | 8 | 54 |
| | | | | | | | 7 | 4 | 3182 | 9 | | | | | | | |
| 02 | 38473 | X | 38473 | -0- | -0- | -0- | 1489 | 1 | 34241 | 2 | Y | 2479 | 2369 | 0 | 114 | 8 | 50 |
| | | | | | | | 16 | 4 | 2727 | 9 | | | | | | | |
| *03 | 64836 | X | 64836 | -0- | -0- | -0- | 2798 | 1 | 59060 | 2 | Y | 2694 | 2642 | 0 | 49 | 8 | 53 |
| | | | | | | | 15 | 4 | 2963 | 9 | | | | | | | |
| 04 | 58734 | X | 58734 | -0- | -0- | -0- | 2500 | 1 | 53597 | 2 | Y | 2397 | 2392 | 0 | | | 58 |
| | | | | | | | 2637 | 9 | | | | | | | | | |

HH SW 5 WELL #: 26HA RRCID -> 282232 COMPL. DATE 03/28/2017 TOTAL DEPTH 9119 PERF. 9328 - 13848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28096 | X | 28096 | -0- | -0- | -0- | 1360 | 1 | 24094 | 2 | Y | 2360 | 2337 | 0 | 37 | 8 | 43 |
| | | | | | | | 46 | 4 | 2596 | 9 | | | | | | | |
| 12 | 0 | | 29493 | -0- | 29493 | 29493 | 1459 | 1 | 25315 | 2 | Y | 2451 | 2352 | 0 | 93 | 8 | 49 |
| | | | | | | | 23 | 4 | 2696 | 9 | | | | | | | |
| 01 | 68646 | X | 39153 | -0- | -29493 | -0- | 1906 | 1 | 34874 | 2 | Y | 2153 | 2150 | 0 | 12 | 8 | 40 |
| | | | | | | | 5 | 4 | 2368 | 9 | | | | | | | |
| 02 | 55869 | X | 55869 | -0- | -0- | -0- | 2225 | 1 | 51128 | 2 | Y | 2265 | 2176 | 0 | 83 | 8 | 46 |
| | | | | | | | 24 | 4 | 2492 | 9 | | | | | | | |
| *03 | 38616 | X | 38616 | -0- | -0- | -0- | 1636 | 1 | 34508 | 2 | Y | 2239 | 2210 | 0 | 31 | 8 | 44 |
| | | | | | | | 9 | 4 | 2463 | 9 | | | | | | | |
| 04 | 46157 | X | 46157 | -0- | -0- | -0- | 1944 | 1 | 41705 | 2 | Y | 2280 | 2269 | 0 | | | 55 |
| | | | | | | | 2508 | 9 | | | | | | | | | |

HH SW 5 WELL #: 27HC RRCID -> 282233 COMPL. DATE 03/28/2017 TOTAL DEPTH 9726 PERF.10018 - 14540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

HH SW 5 WELL #: 28HD RRCID -> 282234 COMPL. DATE 03/28/2017 TOTAL DEPTH 10042 PERF. 9976 - 14712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

HH SW 5 WELL #: 23HA RRCID -> 282247 COMPL. DATE 03/27/2017 TOTAL DEPTH 9040 PERF. 9234 - 13716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39303 | X | 39303 | -0- | -0- | -0- | 1995 | 1 | 35356 | 2 | Y | 1713 | 1697 | 0 | 27 | 8 | 31 |
| | | | | | | | 68 | 4 | 1884 | 9 | | | | | | | |
| 12 | 0 | | 34348 | -0- | 34348 | 34348 | 1764 | 1 | 30572 | 2 | Y | 1803 | 1730 | 0 | 68 | 8 | 36 |
| | | | | | | | 29 | 4 | 1983 | 9 | | | | | | | |
| 01 | 79851 | X | 45503 | -0- | -34348 | -0- | 2269 | 1 | 41501 | 2 | Y | 1569 | 1567 | 0 | 9 | 8 | 29 |
| | | | | | | | 7 | 4 | 1726 | 9 | | | | | | | |
| 02 | 29047 | X | 29047 | -0- | -0- | -0- | 1156 | 1 | 26524 | 2 | Y | 1231 | 1190 | 0 | 45 | 8 | 25 |
| | | | | | | | 13 | 4 | 1354 | 9 | | | | | | | |
| *03 | 42526 | X | 42526 | -0- | -0- | -0- | 1853 | 1 | 39099 | 2 | Y | 1422 | 1399 | 0 | 20 | 8 | 28 |
| | | | | | | | 10 | 4 | 1564 | 9 | | | | | | | |
| 04 | 44306 | X | 44306 | -0- | -0- | -0- | 1909 | 1 | 40899 | 2 | Y | 1362 | 1357 | 0 | | | 33 |
| | | | | | | | 1498 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HH SW 5 WELL #: 24HC RRCID -> 282250 COMPL. DATE 03/27/2017 TOTAL DEPTH 9635 PERF.10120 - 14442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HH SW 5 WELL #: 25HD RRCID -> 282251 COMPL. DATE 03/27/2017 TOTAL DEPTH 9942 PERF.10161 - 14883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAY BOWEN 29/32 WELL #: 0016WA RRCID -> 282362 COMPL. DATE 12/27/2017 TOTAL DEPTH 9415 PERF. 9616 - 19557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 144076 | X | 144076 | -0- | -0- | -0- | 5125 | 1 | 129955 | 2 | Y | 8162 | 8194 | 0 | | | 123 |
| | | | | | | | 18 | 4 | 8978 | 9 | | | | | | | |
| *06 | 168857 | X | 168857 | -0- | -0- | -0- | 6165 | 1 | 150923 | 2 | Y | 10677 | 10552 | 0 | 67 | 8 | 181 |
| | | | | | | | 24 | 4 | 11745 | 9 | | | | | | | |
| *07 | 187449 | X | 187449 | -0- | -0- | -0- | 7015 | 1 | 169866 | 2 | Y | 9556 | 9577 | 0 | | | 160 |
| | | | | | | | 56 | 4 | 10512 | 9 | | | | | | | |
| *08 | 138785 | X | 138785 | -0- | -0- | -0- | 5434 | 1 | 124745 | 2 | Y | 7790 | 7813 | 0 | | | 137 |
| | | | | | | | 37 | 4 | 8569 | 9 | | | | | | | |
| *09 | 139307 | X | 139307 | -0- | -0- | -0- | 5480 | 1 | 125170 | 2 | Y | 7852 | 7794 | 0 | 27 | 8 | 168 |
| | | | | | | | 20 | 4 | 8637 | 9 | | | | | | | |
| *10 | 113720 | X | 113720 | -0- | -0- | -0- | 4560 | 1 | 103727 | 2 | Y | 4920 | 5004 | 0 | 2 | 8 | 82 |
| | | | | | | | 21 | 4 | 5412 | 9 | | | | | | | |
| *11 | 132150 | X | 132150 | -0- | -0- | -0- | 5596 | 1 | 119012 | 2 | Y | 6836 | 6792 | 0 | 59 | 8 | 67 |
| | | | | | | | 22 | 4 | 7520 | 9 | | | | | | | |
| *12 | 135982 | X | 135982 | -0- | -0- | -0- | 5741 | 1 | 121082 | 2 | Y | 8262 | 8091 | 0 | 166 | 8 | 72 |
| | | | | | | | 71 | 4 | 9088 | 9 | | | | | | | |
| *01 | 121097 | X | 121097 | -0- | -0- | -0- | 4988 | 1 | 112593 | 2 | Y | 3172 | 3189 | 0 | 10 | 8 | 45 |
| | | | | | | | 27 | 4 | 3489 | 9 | | | | | | | |
| *02 | 117391 | X | 117391 | -0- | -0- | -0- | 4910 | 1 | 105362 | 2 | Y | 6384 | 6191 | 0 | 121 | 8 | 117 |
| | | | | | | | 97 | 4 | 7022 | 9 | | | | | | | |
| *03 | 83453 | X | 83453 | -0- | -0- | -0- | 3269 | 1 | 72709 | 2 | Y | 6778 | 6733 | 0 | 43 | 8 | 119 |
| | | | | | | | 19 | 4 | 7456 | 9 | | | | | | | |
| 04 | 81057 | X | 81057 | -0- | -0- | -0- | 3017 | 1 | 72072 | 2 | Y | 5420 | 5399 | 0 | | | 140 |
| | | | | | | | 6 | 4 | 5962 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 1213H RRCID -> 282459 COMPL. DATE 03/25/2017 TOTAL DEPTH 8096 PERF. 8245 - 13120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 277 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113

HH SW 3 WELL #: 24HC RRCID -> 282646 COMPL. DATE 06/23/2017 TOTAL DEPTH 9772 PERF. 9778 - 14868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 139672 | X | 139672 | -0- | -0- | -0- | 7240 | 1 | 128144 | 2 | Y | 3674 | 3626 | 0 | 81 | 8 | 67 |
| | | | | | | | 247 | 4 | 4041 | 9 | | | | | | | |
| 12 | 0 | | 106761 | -0- | 106761 | 106761 | 5654 | 1 | 98145 | 2 | Y | 2611 | 2488 | 0 | 138 | 8 | 52 |
| | | | | | | | 90 | 4 | 2872 | 9 | | | | | | | |
| 01 | 166702 | X | 59941 | -0- | -106761 | -0- | 2935 | 1 | 53741 | 2 | Y | 2959 | 2932 | 0 | 24 | 8 | 55 |
| | | | | | | | 10 | 4 | 3255 | 9 | | | | | | | |
| 02 | 41688 | X | 41688 | -0- | -0- | -0- | 1627 | 1 | 37422 | 2 | Y | 2383 | 2281 | 0 | 109 | 8 | 48 |
| | | | | | | | 18 | 4 | 2621 | 9 | | | | | | | |
| *03 | 32445 | X | 32445 | -0- | -0- | -0- | 1351 | 1 | 28579 | 2 | Y | 2279 | 2241 | 0 | 41 | 8 | 45 |
| | | | | | | | 8 | 4 | 2507 | 9 | | | | | | | |
| 04 | 43927 | X | 43927 | -0- | -0- | -0- | 1848 | 1 | 39658 | 2 | Y | 2201 | 2193 | 0 | | | 53 |
| | | | | | | | 2421 | 9 | | | | | | | | | |

HH SW 3 WELL #: 25HD RRCID -> 282651 COMPL. DATE 06/23/2017 TOTAL DEPTH 9775 PERF.10342 - 14918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HH SW 3 WELL #: 27HC RRCID -> 282657 COMPL. DATE 06/23/2017 TOTAL DEPTH 9863 PERF.10108 - 14658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32040 | X | 32040 | -0- | -0- | -0- | 1579 | 1 | 27948 | 2 | Y | 2235 | 2239 | 0 | 49 | 8 | 41 |
| | | | | | | | 54 | 4 | 2459 | 9 | | | | | | | |
| 12 | 0 | | 39571 | -0- | 39571 | 39571 | 2023 | 1 | 35132 | 2 | Y | 2166 | 2050 | 0 | 114 | 8 | 43 |
| | | | | | | | 33 | 4 | 2383 | 9 | | | | | | | |
| 01 | 101137 | X | 61566 | -0- | -39571 | -0- | 3076 | 1 | 56293 | 2 | Y | 1988 | 1978 | 0 | 16 | 8 | 37 |
| | | | | | | | 10 | 4 | 2187 | 9 | | | | | | | |
| 02 | 73830 | X | 73830 | -0- | -0- | -0- | 2984 | 1 | 68589 | 2 | Y | 2022 | 1925 | 0 | 93 | 8 | 41 |
| | | | | | | | 33 | 4 | 2224 | 9 | | | | | | | |
| *03 | 49745 | X | 49745 | -0- | -0- | -0- | 2146 | 1 | 45298 | 2 | Y | 2082 | 2044 | 0 | 38 | 8 | 41 |
| | | | | | | | 11 | 4 | 2290 | 9 | | | | | | | |
| 04 | 48175 | X | 48175 | -0- | -0- | -0- | 2043 | 1 | 43774 | 2 | Y | 2144 | 2133 | 0 | | | 52 |
| | | | | | | | 2358 | 9 | | | | | | | | | |

HH SW 3 WELL #: 28HD RRCID -> 282667 COMPL. DATE 06/23/2017 TOTAL DEPTH 10221 PERF.10232 - 15276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAY BOWEN 29/32 WELL #: 0011WD RRCID -> 282676 COMPL. DATE 12/27/2017 TOTAL DEPTH 10520 PERF.10732 - 18533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY BOWEN 29/32 WELL #: 0013WC RRCID -> 282677 COMPL. DATE 12/30/2017 TOTAL DEPTH 10071 PERF.10284 - 20091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HAY BOWEN 29/32 WELL #: 0015WA RRCID -> 282678 COMPL. DATE 12/27/2017 TOTAL DEPTH 9519 PERF. 9787 - 19378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 167439 | X | 167439 | -0- | -0- | -0- | | 6060 | 1 | 153723 | 2 | Y | 6940 | 6965 | 0 | | | 104 |
| | | | | | | | | 22 | 4 | 7634 | 9 | | | | | | | |
| *06 | 163184 | X | 163184 | -0- | -0- | -0- | | 6230 | 1 | 152517 | 2 | Y | 4012 | 4023 | 0 | 25 | 8 | 68 |
| | | | | | | | | 24 | 4 | 4413 | 9 | | | | | | | |
| *07 | 201251 | X | 201251 | -0- | -0- | -0- | | 7733 | 1 | 187324 | 2 | Y | 5578 | 5553 | 0 | | | 93 |
| | | | | | | | | 58 | 4 | 6136 | 9 | | | | | | | |
| *08 | 155693 | X | 155693 | -0- | -0- | -0- | | 6203 | 1 | 142420 | 2 | Y | 6390 | 6370 | 0 | | | 113 |
| | | | | | | | | 41 | 4 | 7029 | 9 | | | | | | | |
| *09 | 161359 | X | 161359 | -0- | -0- | -0- | | 6500 | 1 | 148381 | 2 | Y | 5865 | 5833 | 0 | 20 | 8 | 125 |
| | | | | | | | | 26 | 4 | 6452 | 9 | | | | | | | |
| *10 | 180853 | X | 180853 | -0- | -0- | -0- | | 7308 | 1 | 166064 | 2 | Y | 6767 | 6776 | 0 | 3 | 8 | 113 |
| | | | | | | | | 37 | 4 | 7444 | 9 | | | | | | | |
| *11 | 170274 | X | 170274 | -0- | -0- | -0- | | 7341 | 1 | 156103 | 2 | Y | 6184 | 6182 | 0 | 54 | 8 | 61 |
| | | | | | | | | 28 | 4 | 6802 | 9 | | | | | | | |
| *12 | 161765 | X | 161765 | -0- | -0- | -0- | | 7020 | 1 | 147862 | 2 | Y | 6175 | 6058 | 0 | 124 | 8 | 54 |
| | | | | | | | | 90 | 4 | 6793 | 9 | | | | | | | |
| *01 | 163830 | X | 163830 | -0- | -0- | -0- | | 6682 | 1 | 150863 | 2 | Y | 5680 | 5635 | 0 | 18 | 8 | 81 |
| | | | | | | | | 37 | 4 | 6248 | 9 | | | | | | | |
| *02 | 150420 | X | 150420 | -0- | -0- | -0- | | 6429 | 1 | 138100 | 2 | Y | 5241 | 5127 | 0 | 99 | 8 | 96 |
| | | | | | | | | 126 | 4 | 5765 | 9 | | | | | | | |
| *03 | 146278 | X | 146278 | -0- | -0- | -0- | | 6036 | 1 | 134320 | 2 | Y | 5353 | 5321 | 0 | 34 | 8 | 94 |
| | | | | | | | | 34 | 4 | 5888 | 9 | | | | | | | |
| 04 | 170025 | X | 170025 | -0- | -0- | -0- | | 6595 | 1 | 157554 | 2 | Y | 5329 | 5285 | 0 | | | 138 |
| | | | | | | | | 14 | 4 | 5862 | 9 | | | | | | | |

HAY BOWEN 29/32 WELL #: 0012WD RRCID -> 282679 COMPL. DATE 12/27/2017 TOTAL DEPTH 9519 PERF.10713 - 20454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HAY SCARLETT 42/43 WELL #: 0011WA RRCID -> 282726 COMPL. DATE 07/02/2017 TOTAL DEPTH 9068 PERF. 9502 - 19490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60660 | X | 53823 | -0- | -6837 | -0- | | 48151 | 2 | 5672 | 9 | N | 5156 | 4946 | 0 | | | 682 |
| 12 | 62682 | X | 56078 | -0- | -6604 | -0- | | 1511 | 1 | 48606 | 2 | N | 5419 | 5495 | 0 | | | 606 |
| | | | | | | | | 5961 | 9 | | | | | | | | | |
| 01 | 61349 | X | 56104 | -0- | -5245 | -0- | | 1511 | 1 | 48717 | 2 | N | 5342 | 5439 | 0 | | | 509 |
| | | | | | | | | 5876 | 9 | | | | | | | | | |
| 02 | 55412 | X | 47427 | -0- | -7985 | -0- | | 1365 | 1 | 41656 | 2 | N | 4005 | 4465 | 0 | | | 49 |
| | | | | | | | | 4406 | 9 | | | | | | | | | |
| 03 | 60729 | X | 51667 | -0- | -9062 | -0- | | 1511 | 1 | 44087 | 2 | N | 5517 | 4919 | 0 | | | 647 |
| | | | | | | | | 6069 | 9 | | | | | | | | | |
| 04 | 63780 | X | 50882 | -0- | -12898 | -0- | | 1463 | 1 | 44141 | 2 | N | 4798 | 4790 | 0 | | | 655 |
| | | | | | | | | 5278 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY GIA 16/21 WELL #: 0013WA RRCID -> 282794 COMPL. DATE 12/20/2017 TOTAL DEPTH 9409 PERF. 9794 - 19760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35939 | X | 35939 | -0- | -0- | -0- | 1389 | 1 | 29978 | 2 | Y | 4151 | 4188 | 0 | | | 50 |
| | | | | | | | 6 | 4 | 4566 | 9 | | | | | | | |
| 12 | 0 | | 32299 | -0- | 32299 | 32299 | 1244 | 1 | 26614 | 2 | Y | 4024 | 4025 | 0 | | | 49 |
| | | | | | | | 15 | 4 | 4426 | 9 | | | | | | | |
| 01 | 62233 | X | 29934 | -0- | -32299 | -0- | 1071 | 1 | 24588 | 2 | Y | 3881 | 3882 | 0 | | | 48 |
| | | | | | | | 6 | 4 | 4269 | 9 | | | | | | | |
| 02 | 33292 | X | 32943 | -0- | -349 | -0- | 1267 | 1 | 27579 | 2 | Y | 3702 | 3711 | 0 | | | 39 |
| | | | | | | | 25 | 4 | 4072 | 9 | | | | | | | |
| *03 | 36859 | X | 36075 | -0- | -784 | -0- | 1337 | 1 | 30281 | 2 | Y | 4045 | 4036 | 0 | | | 48 |
| | | | | | | | 7 | 4 | 4450 | 9 | | | | | | | |
| 04 | 36192 | X | 36192 | -0- | -0- | -0- | 1275 | 1 | 31079 | 2 | Y | 3486 | 3480 | 0 | | | 54 |
| | | | | | | | 3 | 4 | 3835 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 3428H RRCID -> 282874 COMPL. DATE 04/21/2017 TOTAL DEPTH 8499 PERF. 8711 - 13440

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| *05 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |
| *06 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |
| *07 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |
| *08 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |
| *09 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |
| *10 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |
| *11 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |
| *12 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |
| *01 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |
| *02 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |
| *03 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |
| 04 P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 45 |

PLUGGED AND ABANDONED_____ 06/28/2022

DR STATE WISE UNIT 1 WELL #: 3029H RRCID -> 282876 COMPL. DATE 06/24/2017 TOTAL DEPTH 8814 PERF. 9023 - 13835

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| *05 T. A. | -0- | -0- | -0- | -0- | Y | -0- | | 345 |
| *06 T. A. | -0- | -0- | -0- | -0- | Y | -0- | | 345 |
| *07 T. A. | -0- | -0- | -0- | -0- | Y | -0- | | 345 |
| *08 T. A. | -0- | -0- | -0- | -0- | Y | -0- | | 345 |
| *09 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | 345 |
| *10 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | 345 |
| *11 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | 345 |
| *12 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | 345 |
| *01 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | 345 |
| *02 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | 345 |
| *03 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | 345 |
| 04 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | 345 |

HAY BOWEN 29/32 WELL #: 0014WC RRCID -> 282899 COMPL. DATE 12/30/2017 TOTAL DEPTH 9996 PERF.10372 - 20145

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 12 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 01 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 02 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 03 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 04 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |

DR STATE WISE UNIT 1 WELL #: 3028H RRCID -> 283166 COMPL. DATE 06/29/2017 TOTAL DEPTH 8067 PERF. 8269 - 13160

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 11 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 12 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 01 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 02 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 03 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 04 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY GIA 16/21 WELL #: 0011WA RRCID -> 283172 COMPL. DATE 12/20/2017 TOTAL DEPTH 9339 PERF. 9760 - 19728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 74521 | X | 74521 | -0- | -0- | -0- | 3156 | 1 | 68162 | 2 | Y | 2901 | 2904 | 0 | | | 35 |
| | | | | | | | 12 | 4 | 3191 | 9 | | | | | | | |
| 12 | 0 | | 60821 | -0- | 60821 | 60821 | 2574 | 1 | 55056 | 2 | Y | 2870 | 2870 | 0 | | | 35 |
| | | | | | | | 34 | 4 | 3157 | 9 | | | | | | | |
| 01 | 119739 | X | 58918 | -0- | -60821 | -0- | 2336 | 1 | 53432 | 2 | Y | 2853 | 2853 | 0 | | | 35 |
| | | | | | | | 12 | 4 | 3138 | 9 | | | | | | | |
| 02 | 55623 | X | 55623 | -0- | -0- | -0- | 2306 | 1 | 50311 | 2 | Y | 2692 | 2699 | 0 | | | 28 |
| | | | | | | | 45 | 4 | 2961 | 9 | | | | | | | |
| *03 | 70329 | X | 70329 | -0- | -0- | -0- | 2769 | 1 | 62634 | 2 | Y | 4464 | 4439 | 0 | | | 53 |
| | | | | | | | 16 | 4 | 4910 | 9 | | | | | | | |
| 04 | 57943 | X | 57943 | -0- | -0- | -0- | 2142 | 1 | 52103 | 2 | Y | 3357 | 3358 | 0 | | | 52 |
| | | | | | | | 5 | 4 | 3693 | 9 | | | | | | | |

HAY GIA 16/21 WELL #: 0012WA RRCID -> 283176 COMPL. DATE 12/20/2017 TOTAL DEPTH 9441 PERF. 9974 - 19756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29394 | X | 29394 | -0- | -0- | -0- | 1134 | 1 | 24455 | 2 | Y | 3455 | 3471 | 0 | | | 41 |
| | | | | | | | 4 | 4 | 3801 | 9 | | | | | | | |
| 12 | 0 | | 34819 | -0- | 34819 | 34819 | 1356 | 1 | 29017 | 2 | Y | 4025 | 4017 | 0 | | | 49 |
| | | | | | | | 18 | 4 | 4428 | 9 | | | | | | | |
| 01 | 65682 | X | 30863 | -0- | -34819 | -0- | 1103 | 1 | 25265 | 2 | Y | 4081 | 4079 | 0 | | | 51 |
| | | | | | | | 6 | 4 | 4489 | 9 | | | | | | | |
| 02 | 31077 | X | 31077 | -0- | -0- | -0- | 1183 | 1 | 25680 | 2 | Y | 3811 | 3822 | 0 | | | 40 |
| | | | | | | | 22 | 4 | 4192 | 9 | | | | | | | |
| *03 | 37643 | X | 37643 | -0- | -0- | -0- | 1397 | 1 | 31606 | 2 | Y | 4211 | 4201 | 0 | | | 50 |
| | | | | | | | 8 | 4 | 4632 | 9 | | | | | | | |
| 04 | 37395 | X | 37395 | -0- | -0- | -0- | 1313 | 1 | 31807 | 2 | Y | 3884 | 3874 | 0 | | | 60 |
| | | | | | | | 3 | 4 | 4272 | 9 | | | | | | | |

HH SW 3 WELL #: 18HC RRCID -> 283380 COMPL. DATE 12/20/2017 TOTAL DEPTH 9782 PERF.10023 - 14714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52519 | X | 52519 | -0- | -0- | -0- | 2676 | 1 | 47381 | 2 | Y | 2155 | 2119 | 0 | 47 | 8 | 39 |
| | | | | | | | 91 | 4 | 2371 | 9 | | | | | | | |
| 12 | 0 | | 48618 | -0- | 48618 | 48618 | 2492 | 1 | 43302 | 2 | Y | 2531 | 2386 | 0 | 134 | 8 | 50 |
| | | | | | | | 40 | 4 | 2784 | 9 | | | | | | | |
| 01 | 107835 | X | 59217 | -0- | -48618 | -0- | 2940 | 1 | 53803 | 2 | Y | 2241 | 2231 | 0 | 18 | 8 | 42 |
| | | | | | | | 9 | 4 | 2465 | 9 | | | | | | | |
| 02 | 49121 | X | 49121 | -0- | -0- | -0- | 1949 | 1 | 44827 | 2 | Y | 2113 | 2015 | 0 | 97 | 8 | 43 |
| | | | | | | | 21 | 4 | 2324 | 9 | | | | | | | |
| *03 | 34984 | X | 34984 | -0- | -0- | -0- | 1558 | 1 | 32845 | 2 | Y | 521 | 545 | 0 | 9 | 8 | 10 |
| | | | | | | | 8 | 4 | 573 | 9 | | | | | | | |
| 04 | 64016 | X | 64016 | -0- | -0- | -0- | 2751 | 1 | 58991 | 2 | Y | 2067 | 2027 | 0 | | | 50 |
| | | | | | | | 2274 | 9 | | | | | | | | | |

HH SW 3 WELL #: 21HC RRCID -> 283382 COMPL. DATE 12/20/2017 TOTAL DEPTH 9799 PERF.10113 - 14771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59823 | X | 59823 | -0- | -0- | -0- | 3046 | 1 | 53965 | 2 | Y | 2462 | 2428 | 0 | 54 | 8 | 45 |
| | | | | | | | 104 | 4 | 2708 | 9 | | | | | | | |
| 12 | 0 | | 62168 | -0- | 62168 | 62168 | 3199 | 1 | 55526 | 2 | Y | 3084 | 2905 | 0 | 163 | 8 | 61 |
| | | | | | | | 51 | 4 | 3392 | 9 | | | | | | | |
| 01 | 138649 | X | 76481 | -0- | -62168 | -0- | 3791 | 1 | 69444 | 2 | Y | 2941 | 2924 | 0 | 23 | 8 | 55 |
| | | | | | | | 11 | 4 | 3235 | 9 | | | | | | | |
| 02 | 56103 | X | 56103 | -0- | -0- | -0- | 2222 | 1 | 51100 | 2 | Y | 2505 | 2395 | 0 | 115 | 8 | 50 |
| | | | | | | | 25 | 4 | 2756 | 9 | | | | | | | |
| *03 | 67545 | X | 67545 | -0- | -0- | -0- | 2930 | 1 | 61802 | 2 | Y | 2544 | 2498 | 0 | 46 | 8 | 50 |
| | | | | | | | 15 | 4 | 2798 | 9 | | | | | | | |
| 04 | 66805 | X | 66805 | -0- | -0- | -0- | 2883 | 1 | 61851 | 2 | Y | 1883 | 1888 | 0 | | | 45 |
| | | | | | | | 2071 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113

HAY GIA 16/21 WELL #: 0021WA RRCID -> 283395 COMPL. DATE 02/12/2018 TOTAL DEPTH 9459 PERF. 9643 - 19625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58769 | X | 58769 | -0- | -0- | -0- | 2331 | 1 | 50297 | 2 | Y | 5575 | 5626 | 0 | | | 67 |
| | | | | | | | 8 | 4 | 6133 | 9 | | | | | | | |
| 12 | 0 | | 43438 | -0- | 43438 | 43438 | 1701 | 1 | 36366 | 2 | Y | 4864 | 4872 | 0 | | | 59 |
| | | | | | | | 21 | 4 | 5350 | 9 | | | | | | | |
| 01 | 84820 | X | 41382 | -0- | -43438 | -0- | 1525 | 1 | 34881 | 2 | Y | 4515 | 4518 | 0 | | | 56 |
| | | | | | | | 9 | 4 | 4967 | 9 | | | | | | | |
| 02 | 46676 | X | 36678 | -0- | -9998 | -0- | 1411 | 1 | 30833 | 2 | Y | 4005 | 4019 | 0 | | | 42 |
| | | | | | | | 28 | 4 | 4406 | 9 | | | | | | | |
| *03 | 51677 | X | 36747 | -0- | -14930 | -0- | 1361 | 1 | 30767 | 2 | Y | 4193 | 4185 | 0 | | | 50 |
| | | | | | | | 7 | 4 | 4612 | 9 | | | | | | | |
| 04 | 50010 | X | 34051 | -0- | -15959 | -0- | 1188 | 1 | 28834 | 2 | Y | 3660 | 3653 | 0 | | | 57 |
| | | | | | | | 3 | 4 | 4026 | 9 | | | | | | | |

HAY GIA 16/21 WELL #: 0022WA RRCID -> 283396 COMPL. DATE 02/12/2018 TOTAL DEPTH 9332 PERF. 9577 - 19545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57990 | X | 49104 | -0- | -8886 | -0- | 1903 | 1 | 41042 | 2 | Y | 5592 | 5555 | 0 | | | 67 |
| | | | | | | | 8 | 4 | 6151 | 9 | | | | | | | |
| 12 | 0 | | 56642 | -0- | 56642 | 56642 | 2228 | 1 | 47668 | 2 | Y | 6106 | 6098 | 0 | | | 75 |
| | | | | | | | 29 | 4 | 6717 | 9 | | | | | | | |
| 01 | 118081 | X | 61439 | -0- | -56642 | -0- | 2305 | 1 | 52880 | 2 | Y | 5673 | 5678 | 0 | | | 70 |
| | | | | | | | 14 | 4 | 6240 | 9 | | | | | | | |
| 02 | 63624 | X | 63624 | -0- | -0- | -0- | 2536 | 1 | 55242 | 2 | Y | 5268 | 5282 | 0 | | | 56 |
| | | | | | | | 51 | 4 | 5795 | 9 | | | | | | | |
| *03 | 74228 | X | 74228 | -0- | -0- | -0- | 2877 | 1 | 65070 | 2 | Y | 5695 | 5683 | 0 | | | 68 |
| | | | | | | | 16 | 4 | 6265 | 9 | | | | | | | |
| 04 | 61677 | X | 61677 | -0- | -0- | -0- | 2233 | 1 | 54233 | 2 | Y | 4733 | 4727 | 0 | | | 74 |
| | | | | | | | 5 | 4 | 5206 | 9 | | | | | | | |

HAY GIA 16/21 WELL #: 0023WA RRCID -> 283397 COMPL. DATE 02/12/2018 TOTAL DEPTH 9460 PERF. 9844 - 19602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46783 | X | 46783 | -0- | -0- | -0- | 1835 | 1 | 39686 | 2 | Y | 4778 | 4820 | 0 | | | 57 |
| | | | | | | | 6 | 4 | 5256 | 9 | | | | | | | |
| 12 | 0 | | 49830 | -0- | 49830 | 49830 | 1991 | 1 | 42498 | 2 | Y | 4833 | 4831 | 0 | | | 59 |
| | | | | | | | 25 | 4 | 5316 | 9 | | | | | | | |
| 01 | 102331 | X | 46474 | -0- | -55857 | -0- | 1731 | 1 | 39705 | 2 | Y | 4572 | 4574 | 0 | | | 57 |
| | | | | | | | 9 | 4 | 5029 | 9 | | | | | | | |
| 02 | 92428 | X | 37818 | -0- | -54610 | -0- | 1473 | 1 | 32129 | 2 | Y | 3805 | 3822 | 0 | | | 40 |
| | | | | | | | 30 | 4 | 4186 | 9 | | | | | | | |
| *03 | 102331 | X | 38127 | -0- | -64204 | -0- | 1427 | 1 | 32316 | 2 | Y | 3977 | 3970 | 0 | | | 47 |
| | | | | | | | 9 | 4 | 4375 | 9 | | | | | | | |
| 04 | 48210 | X | 36209 | -0- | -12001 | -0- | 1291 | 1 | 31350 | 2 | Y | 3241 | 3238 | 0 | | | 50 |
| | | | | | | | 3 | 4 | 3565 | 9 | | | | | | | |

HH SW 3 WELL #: 22HD RRCID -> 283558 COMPL. DATE 12/20/2017 TOTAL DEPTH 10203 PERF.10479 - 14995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HH SW 3 WELL #: 19HD RRCID -> 283559 COMPL. DATE 12/20/2017 TOTAL DEPTH 10084 PERF.10352 - 15205

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY DENISE STATE 08/05 WELL #: 0011WA RRCID -> 283573 COMPL. DATE 06/08/2018 TOTAL DEPTH 9348 PERF. 9700 - 19865

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14708 | X | 14708 | -0- | | -0- | -0- | 400 | 1 | 8628 | 2 | N | 5162 | 5194 | 0 | | | 62 |
| | | | | | | | | 2 | 4 | 5678 | 9 | | | | | | | |
| 12 | 0 | | 17880 | -0- | | 17880 | 17880 | 527 | 1 | 11274 | 2 | N | 5521 | 5515 | 0 | | | 68 |
| | | | | | | | | 6 | 4 | 6073 | 9 | | | | | | | |
| 01 | 36366 | X | 18486 | -0- | | -17880 | -0- | 529 | 1 | 12166 | 2 | N | 5262 | 5265 | 0 | | | 65 |
| | | | | | | | | 3 | 4 | 5788 | 9 | | | | | | | |
| 02 | 18643 | X | 18643 | -0- | | -0- | -0- | 593 | 1 | 13020 | 2 | N | 4562 | 4579 | 0 | | | 48 |
| | | | | | | | | 12 | 4 | 5018 | 9 | | | | | | | |
| *03 | 15547 | X | 15547 | -0- | | -0- | -0- | 435 | 1 | 9793 | 2 | N | 4832 | 4822 | 0 | | | 58 |
| | | | | | | | | 4 | 4 | 5315 | 9 | | | | | | | |
| 04 | 16297 | X | 16297 | -0- | | -0- | -0- | 431 | 1 | 10424 | 2 | N | 4946 | 4927 | 0 | | | 77 |
| | | | | | | | | 1 | 4 | 5441 | 9 | | | | | | | |

HAY DENISE STATE 08/05 WELL #: 0012WA RRCID -> 283575 COMPL. DATE 06/08/2018 TOTAL DEPTH 9424 PERF. 9764 - 19929

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2819 | X | 2819 | -0- | | -0- | -0- | 44 | 1 | 927 | 2 | N | 1680 | 1699 | 0 | | | 20 |
| | | | | | | | | 1848 | 9 | | | | | | | | | |
| 12 | 0 | | 6453 | -0- | | 6453 | 6453 | 160 | 1 | 3496 | 2 | N | 2542 | 2531 | 0 | | | 31 |
| | | | | | | | | 1 | 4 | 2796 | 9 | | | | | | | |
| 01 | 16108 | X | 9655 | -0- | | -6453 | -0- | 286 | 1 | 6478 | 2 | N | 2625 | 2623 | 0 | | | 33 |
| | | | | | | | | 3 | 4 | 2888 | 9 | | | | | | | |
| 02 | 7706 | X | 7706 | -0- | | -0- | -0- | 230 | 1 | 4929 | 2 | N | 2311 | 2320 | 0 | | | 24 |
| | | | | | | | | 5 | 4 | 2542 | 9 | | | | | | | |
| *03 | 11102 | X | 11102 | -0- | | -0- | -0- | 343 | 1 | 7841 | 2 | N | 2653 | 2645 | 0 | | | 32 |
| | | | | | | | | 2918 | 9 | | | | | | | | | |
| 04 | 6532 | X | 6532 | -0- | | -0- | -0- | 118 | 1 | 2912 | 2 | N | 3184 | 3166 | 0 | | | 50 |
| | | | | | | | | 3502 | 9 | | | | | | | | | |

HAY DENISE STATE 08/05 WELL #: 0013WA RRCID -> 283576 COMPL. DATE 06/08/2018 TOTAL DEPTH 9341 PERF. 9742 - 19907

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6364 | X | 6364 | -0- | | -0- | -0- | 88 | 1 | 1955 | 2 | N | 3928 | 3954 | 0 | | | 47 |
| | | | | | | | | 4321 | 9 | | | | | | | | | |
| 12 | 0 | | 8454 | -0- | | 8454 | 8454 | 173 | 1 | 3610 | 2 | N | 4243 | 4238 | 0 | | | 52 |
| | | | | | | | | 4 | 4 | 4667 | 9 | | | | | | | |
| 01 | 18533 | X | 10079 | -0- | | -8454 | -0- | 226 | 1 | 5252 | 2 | N | 4183 | 4183 | 0 | | | 52 |
| | | | | | | | | 4601 | 9 | | | | | | | | | |
| 02 | 8475 | X | 8475 | -0- | | -0- | -0- | 189 | 1 | 4122 | 2 | N | 3784 | 3796 | 0 | | | 40 |
| | | | | | | | | 2 | 4 | 4162 | 9 | | | | | | | |
| *03 | 3100 | X | 3100 | -0- | | -0- | -0- | 10 | 2 | 3090 | 9 | N | 2809 | 2816 | 0 | | | 33 |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | 3425 | 3405 | 0 | | | 53 |

HAY EVELYNN 17/20 WELL #: 0011WA RRCID -> 283577 COMPL. DATE 06/08/2018 TOTAL DEPTH 9275 PERF. 9762 - 19909

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33785 | X | 33785 | -0- | | -0- | -0- | 1242 | 1 | 26820 | 2 | N | 5199 | 5235 | 0 | | | 62 |
| | | | | | | | | 4 | 4 | 5719 | 9 | | | | | | | |
| 12 | 0 | | 35711 | -0- | | 35711 | 35711 | 1319 | 1 | 28282 | 2 | N | 5536 | 5530 | 0 | | | 68 |
| | | | | | | | | 20 | 4 | 6090 | 9 | | | | | | | |
| 01 | 74646 | X | 38935 | -0- | | -35711 | -0- | 1382 | 1 | 31643 | 2 | N | 5365 | 5366 | 0 | | | 67 |
| | | | | | | | | 8 | 4 | 5902 | 9 | | | | | | | |
| 02 | 37514 | X | 37514 | -0- | | -0- | -0- | 1403 | 1 | 30577 | 2 | N | 5003 | 5017 | 0 | | | 53 |
| | | | | | | | | 31 | 4 | 5503 | 9 | | | | | | | |
| *03 | 41276 | X | 41276 | -0- | | -0- | -0- | 1499 | 1 | 33848 | 2 | N | 5382 | 5371 | 0 | | | 64 |
| | | | | | | | | 9 | 4 | 5920 | 9 | | | | | | | |
| 04 | 36765 | X | 36765 | -0- | | -0- | -0- | 1239 | 1 | 30055 | 2 | N | 4972 | 4959 | 0 | | | 77 |
| | | | | | | | | 2 | 4 | 5469 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY EVELYNN 17/20 WELL #: 0012WA RRCID -> 283578 COMPL. DATE 06/08/2018 TOTAL DEPTH 9398 PERF. 9821 - 19981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38043 | X | 38043 | -0- | -0- | -0- | 1504 | 1 | 32496 | 2 | N | 3669 | 3688 | 0 | | | 44 |
| | | | | | | | 7 | 4 | 4036 | 9 | | | | | | | |
| 12 | 0 | | 33307 | -0- | 33307 | 33307 | 1311 | 1 | 28100 | 2 | N | 3528 | 3529 | 0 | | | 43 |
| | | | | | | | 15 | 4 | 3881 | 9 | | | | | | | |
| 01 | 66713 | X | 33406 | -0- | -33307 | -0- | 1231 | 1 | 28216 | 2 | N | 3593 | 3591 | 0 | | | 45 |
| | | | | | | | 7 | 4 | 3952 | 9 | | | | | | | |
| 02 | 31807 | X | 31807 | -0- | -0- | -0- | 1229 | 1 | 26753 | 2 | N | 3457 | 3466 | 0 | | | 36 |
| | | | | | | | 22 | 4 | 3803 | 9 | | | | | | | |
| *03 | 32346 | X | 32346 | -0- | -0- | -0- | 1190 | 1 | 26927 | 2 | N | 3838 | 3828 | 0 | | | 46 |
| | | | | | | | 7 | 4 | 4222 | 9 | | | | | | | |
| 04 | 34527 | X | 34527 | -0- | -0- | -0- | 1200 | 1 | 29204 | 2 | N | 3745 | 3733 | 0 | | | 58 |
| | | | | | | | 3 | 4 | 4120 | 9 | | | | | | | |

HAY EVELYNN 17/20 WELL #: 0013WA RRCID -> 283579 COMPL. DATE 06/08/2018 TOTAL DEPTH 9297 PERF. 9608 - 19773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21685 | X | 21685 | -0- | -0- | -0- | 837 | 1 | 17980 | 2 | N | 2604 | 2616 | 0 | | | 31 |
| | | | | | | | 4 | 4 | 2864 | 9 | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 89 | 119 | 0 | | | 1 |
| 01 | 23213 | X | 23213 | -0- | -0- | -0- | 848 | 1 | 19416 | 2 | N | 2675 | 2643 | 0 | | | 33 |
| | | | | | | | 6 | 4 | 2943 | 9 | | | | | | | |
| 02 | 3767 | X | 3767 | -0- | -0- | -0- | 152 | 1 | 3342 | 2 | N | 246 | 276 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 271 | 9 | | | | | | | |
| *03 | 22517 | X | 22517 | -0- | -0- | -0- | 857 | 1 | 19243 | 2 | N | 2192 | 2169 | 0 | | | 26 |
| | | | | | | | 6 | 4 | 2411 | 9 | | | | | | | |
| 04 | 25520 | X | 25520 | -0- | -0- | -0- | 887 | 1 | 21548 | 2 | N | 2804 | 2786 | 0 | | | 44 |
| | | | | | | | 1 | 4 | 3084 | 9 | | | | | | | |

HAY BOWEN 29/32 WELL #: 0041WC RRCID -> 283653 COMPL. DATE 05/12/2018 TOTAL DEPTH 10178 PERF.10825 - 17279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 175537 | X | 175537 | -0- | -0- | -0- | 6175 | 1 | 156384 | 2 | Y | 11776 | 11824 | 0 | | | 177 |
| | | | | | | | 24 | 4 | 12954 | 9 | | | | | | | |
| *06 | 168422 | X | 168422 | -0- | -0- | -0- | 6137 | 1 | 150306 | 2 | Y | 10866 | 10791 | 0 | 68 | 8 | 184 |
| | | | | | | | 26 | 4 | 11953 | 9 | | | | | | | |
| *07 | 180749 | X | 180749 | -0- | -0- | -0- | 6661 | 1 | 161297 | 2 | Y | 11581 | 11571 | 0 | | | 194 |
| | | | | | | | 52 | 4 | 12739 | 9 | | | | | | | |
| *08 | 158019 | X | 158019 | -0- | -0- | -0- | 6117 | 1 | 140467 | 2 | Y | 10359 | 10370 | 0 | | | 183 |
| | | | | | | | 40 | 4 | 11395 | 9 | | | | | | | |
| *09 | 162993 | X | 162993 | -0- | -0- | -0- | 6353 | 1 | 145163 | 2 | Y | 10410 | 10335 | 0 | 36 | 8 | 222 |
| | | | | | | | 26 | 4 | 11451 | 9 | | | | | | | |
| *10 | 140657 | X | 140657 | -0- | -0- | -0- | 5494 | 1 | 124820 | 2 | Y | 9375 | 9435 | 0 | 5 | 8 | 157 |
| | | | | | | | 30 | 4 | 10313 | 9 | | | | | | | |
| *11 | 166175 | X | 166175 | -0- | -0- | -0- | 6914 | 1 | 147121 | 2 | Y | 11012 | 10965 | 0 | 96 | 8 | 108 |
| | | | | | | | 27 | 4 | 12113 | 9 | | | | | | | |
| *12 | 151882 | X | 151882 | -0- | -0- | -0- | 6364 | 1 | 134114 | 2 | Y | 10295 | 10107 | 0 | 207 | 8 | 89 |
| | | | | | | | 79 | 4 | 11325 | 9 | | | | | | | |
| *01 | 153728 | X | 153728 | -0- | -0- | -0- | 6090 | 1 | 137398 | 2 | Y | 9278 | 9205 | 0 | 29 | 8 | 133 |
| | | | | | | | 34 | 4 | 10206 | 9 | | | | | | | |
| *02 | 113853 | X | 113853 | -0- | -0- | -0- | 4757 | 1 | 102121 | 2 | Y | 6260 | 6159 | 0 | 119 | 8 | 115 |
| | | | | | | | 89 | 4 | 6886 | 9 | | | | | | | |
| *03 | 173589 | X | 173589 | -0- | -0- | -0- | 7112 | 1 | 158274 | 2 | Y | 7422 | 7359 | 0 | 47 | 8 | 131 |
| | | | | | | | 39 | 4 | 8164 | 9 | | | | | | | |
| 04 | 156715 | X | 156715 | -0- | -0- | -0- | 5861 | 1 | 139830 | 2 | Y | 10010 | 9882 | 0 | | | 259 |
| | | | | | | | 13 | 4 | 11011 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY BOWEN 29/32 WELL #: 0044WD RRCID -> 283788 COMPL. DATE 08/21/2018 TOTAL DEPTH 10556 PERF.11503 - 20996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 139946 | X | 139946 | -0- | -0- | -0- | 5024 | 1 | 127292 | 2 | Y | 6916 | 6943 | 0 | | | 104 |
| | | | | | | | 22 | 4 | 7608 | 9 | | | | | | | |
| *06 | 130001 | X | 130001 | -0- | -0- | -0- | 4831 | 1 | 118219 | 2 | Y | 6301 | 6259 | 0 | 39 | 8 | 107 |
| | | | | | | | 20 | 4 | 6931 | 9 | | | | | | | |
| *07 | 131414 | X | 131414 | -0- | -0- | -0- | 4921 | 1 | 119064 | 2 | Y | 6717 | 6712 | 0 | | | 112 |
| | | | | | | | 40 | 4 | 7389 | 9 | | | | | | | |
| *08 | 113886 | X | 113886 | -0- | -0- | -0- | 4472 | 1 | 102563 | 2 | Y | 6200 | 6203 | 0 | | | 109 |
| | | | | | | | 31 | 4 | 6820 | 9 | | | | | | | |
| *09 | 118215 | X | 118215 | -0- | -0- | -0- | 4684 | 1 | 106903 | 2 | Y | 6008 | 5968 | 0 | 21 | 8 | 128 |
| | | | | | | | 19 | 4 | 6609 | 9 | | | | | | | |
| *10 | 115099 | X | 115099 | -0- | -0- | -0- | 4566 | 1 | 103690 | 2 | Y | 6199 | 6220 | 0 | 3 | 8 | 104 |
| | | | | | | | 24 | 4 | 6819 | 9 | | | | | | | |
| *11 | 106884 | X | 106884 | -0- | -0- | -0- | 4508 | 1 | 96038 | 2 | Y | 5747 | 5745 | 0 | 50 | 8 | 56 |
| | | | | | | | 16 | 4 | 6322 | 9 | | | | | | | |
| *12 | 109739 | X | 109739 | -0- | -0- | -0- | 4677 | 1 | 98522 | 2 | Y | 5890 | 5777 | 0 | 118 | 8 | 51 |
| | | | | | | | 61 | 4 | 6479 | 9 | | | | | | | |
| *01 | 109368 | X | 109368 | -0- | -0- | -0- | 4376 | 1 | 98723 | 2 | Y | 5678 | 5630 | 0 | 18 | 8 | 81 |
| | | | | | | | 23 | 4 | 6246 | 9 | | | | | | | |
| *02 | 98122 | X | 98122 | -0- | -0- | -0- | 4106 | 1 | 88153 | 2 | Y | 5259 | 5143 | 0 | 100 | 8 | 97 |
| | | | | | | | 78 | 4 | 5785 | 9 | | | | | | | |
| *03 | 105319 | X | 105319 | -0- | -0- | -0- | 4263 | 1 | 94797 | 2 | Y | 5666 | 5627 | 0 | 36 | 8 | 100 |
| | | | | | | | 26 | 4 | 6233 | 9 | | | | | | | |
| 04 | 100841 | X | 100841 | -0- | -0- | -0- | 3840 | 1 | 91786 | 2 | Y | 4734 | 4712 | 0 | | | 122 |
| | | | | | | | 8 | 4 | 5207 | 9 | | | | | | | |

HAY BOWEN 29/32 WELL #: 0042WD RRCID -> 283967 COMPL. DATE 06/26/2018 TOTAL DEPTH 10633 PERF.11167 - 21382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HH SW 5 WELL #: 5HC RRCID -> 284010 COMPL. DATE 07/19/2018 TOTAL DEPTH 9607 PERF. 9756 - 14584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60248 | X | 60248 | -0- | -0- | -0- | 3023 | 1 | 53499 | 2 | N | 3294 | 3256 | 0 | 52 | 8 | 60 |
| | | | | | | | 103 | 4 | 3623 | 9 | | | | | | | |
| 12 | 0 | | 64580 | -0- | 64580 | 64580 | 3284 | 1 | 56988 | 2 | N | 3869 | 3704 | 0 | 147 | 8 | 78 |
| | | | | | | | 52 | 4 | 4256 | 9 | | | | | | | |
| 01 | 131147 | X | 66567 | -0- | -64580 | -0- | 3264 | 1 | 59826 | 2 | N | 3152 | 3153 | 0 | 18 | 8 | 59 |
| | | | | | | | 10 | 4 | 3467 | 9 | | | | | | | |
| 02 | 60053 | X | 60053 | -0- | -0- | -0- | 2362 | 1 | 54350 | 2 | N | 3014 | 2901 | 0 | 111 | 8 | 61 |
| | | | | | | | 26 | 4 | 3315 | 9 | | | | | | | |
| *03 | 54022 | X | 54022 | -0- | -0- | -0- | 2296 | 1 | 48446 | 2 | N | 2970 | 2930 | 0 | 42 | 8 | 59 |
| | | | | | | | 13 | 4 | 3267 | 9 | | | | | | | |
| 04 | 56891 | X | 56891 | -0- | -0- | -0- | 2401 | 1 | 51433 | 2 | N | 2779 | 2771 | 0 | | | 67 |
| | | | | | | | 3057 | 9 | | | | | | | | | |

HH SW 5 WELL #: 7HC RRCID -> 284014 COMPL. DATE 07/19/2018 TOTAL DEPTH 9687 PERF. 9752 - 14583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66052 | X | 66052 | -0- | -0- | -0- | 3345 | 1 | 59284 | 2 | N | 3007 | 2983 | 0 | 47 | 8 | 55 |
| | | | | | | | 115 | 4 | 3308 | 9 | | | | | | | |
| 12 | 0 | | 64094 | -0- | 64094 | 64094 | 3322 | 1 | 57696 | 2 | N | 2748 | 2644 | 0 | 104 | 8 | 55 |
| | | | | | | | 53 | 4 | 3023 | 9 | | | | | | | |
| 01 | 131296 | X | 67202 | -0- | -64094 | -0- | 3327 | 1 | 60905 | 2 | N | 2690 | 2680 | 0 | 15 | 8 | 50 |
| | | | | | | | 11 | 4 | 2959 | 9 | | | | | | | |
| 02 | 60625 | X | 60625 | -0- | -0- | -0- | 2410 | 1 | 55374 | 2 | N | 2557 | 2461 | 0 | 94 | 8 | 52 |
| | | | | | | | 28 | 4 | 2813 | 9 | | | | | | | |
| *03 | 59056 | X | 59056 | -0- | -0- | -0- | 2550 | 1 | 53742 | 2 | N | 2500 | 2468 | 0 | 35 | 8 | 49 |
| | | | | | | | 14 | 4 | 2750 | 9 | | | | | | | |
| 04 | 58519 | X | 58519 | -0- | -0- | -0- | 2490 | 1 | 53393 | 2 | N | 2396 | 2387 | 0 | | | 58 |
| | | | | | | | 2636 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HH SW 5 WELL #: 6HD RRCID -> 284049 COMPL. DATE 07/19/2018 TOTAL DEPTH 10004 PERF.10163 - 14840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HH SW 5 WELL #: 17HA RRCID -> 284085 COMPL. DATE 07/12/2018 TOTAL DEPTH 9072 PERF. 9186 - 13104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54945 | X | 54945 | -0- | -0- | -0- | 2779 | 1 | 49157 | 2 | N | 2650 | 2622 | 0 | 42 | 8 | 49 |
| | | | | | | | 94 | 4 | 2915 | 9 | | | | | | | |
| 12 | 0 | | 57996 | -0- | 57996 | 57996 | 2977 | 1 | 51713 | 2 | N | 2962 | 2839 | 0 | 112 | 8 | 60 |
| | | | | | | | 48 | 4 | 3258 | 9 | | | | | | | |
| 01 | 118380 | X | 60384 | -0- | -57996 | -0- | 2974 | 1 | 54483 | 2 | N | 2653 | 2648 | 0 | 15 | 8 | 50 |
| | | | | | | | 9 | 4 | 2918 | 9 | | | | | | | |
| 02 | 54325 | X | 54325 | -0- | -0- | -0- | 2155 | 1 | 49592 | 2 | N | 2322 | 2240 | 0 | 85 | 8 | 47 |
| | | | | | | | 24 | 4 | 2554 | 9 | | | | | | | |
| *03 | 47122 | X | 47122 | -0- | -0- | -0- | 2031 | 1 | 42872 | 2 | N | 2007 | 1986 | 0 | 28 | 8 | 40 |
| | | | | | | | 11 | 4 | 2208 | 9 | | | | | | | |
| 04 | 61035 | X | 61035 | -0- | -0- | -0- | 2601 | 1 | 55792 | 2 | N | 2402 | 2384 | 0 | | | 58 |
| | | | | | | | 2642 | 9 | | | | | | | | | |

HH SW 5 WELL #: 20HA RRCID -> 284086 COMPL. DATE 07/12/2018 TOTAL DEPTH 9188 PERF. 9445 - 14134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67209 | X | 67209 | -0- | -0- | -0- | 3437 | 1 | 60848 | 2 | N | 2552 | 2523 | 0 | 40 | 8 | 47 |
| | | | | | | | 117 | 4 | 2807 | 9 | | | | | | | |
| 12 | 0 | | 64360 | -0- | 64360 | 64360 | 3340 | 1 | 58041 | 2 | N | 2659 | 2551 | 0 | 101 | 8 | 54 |
| | | | | | | | 54 | 4 | 2925 | 9 | | | | | | | |
| 01 | 133496 | X | 69136 | -0- | -64360 | -0- | 3453 | 1 | 63233 | 2 | N | 2218 | 2219 | 0 | 12 | 8 | 41 |
| | | | | | | | 10 | 4 | 2440 | 9 | | | | | | | |
| 02 | 62049 | X | 62049 | -0- | -0- | -0- | 2485 | 1 | 57213 | 2 | N | 2112 | 2032 | 0 | 78 | 8 | 43 |
| | | | | | | | 28 | 4 | 2323 | 9 | | | | | | | |
| *03 | 71908 | X | 71908 | -0- | -0- | -0- | 3172 | 1 | 66924 | 2 | N | 1631 | 1619 | 0 | 23 | 8 | 32 |
| | | | | | | | 18 | 4 | 1794 | 9 | | | | | | | |
| 04 | 51732 | X | 51732 | -0- | -0- | -0- | 2205 | 1 | 47287 | 2 | N | 2036 | 2019 | 0 | | | 49 |
| | | | | | | | 2240 | 9 | | | | | | | | | |

HH SW 5 WELL #: 8HD RRCID -> 284102 COMPL. DATE 07/19/2018 TOTAL DEPTH 9953 PERF.10020 - 14833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HH SW 5 WELL #: 9HA RRCID -> 284120 COMPL. DATE 07/12/2018 TOTAL DEPTH 8994 PERF. 9372 - 13931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY BOWEN 29/32 WELL #: 0043WC RRCID -> 284121 COMPL. DATE 05/09/2018 TOTAL DEPTH 10234 PERF.10648 - 20812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 142032 | X | 142032 | -0- | -0- | -0- | 5250 | 1 | 133138 | 2 | Y | 3293 | 3303 | 0 | | | 49 |
| | | | | | | | 22 | 4 | 3622 | 9 | | | | | | | |
| *06 | 127446 | X | 127446 | -0- | -0- | -0- | 4872 | 1 | 119255 | 2 | Y | 2999 | 2978 | 0 | 19 | 8 | 51 |
| | | | | | | | 20 | 4 | 3299 | 9 | | | | | | | |
| *07 | 131400 | X | 131400 | -0- | -0- | -0- | 5071 | 1 | 122804 | 2 | Y | 3167 | 3165 | 0 | | | 53 |
| | | | | | | | 41 | 4 | 3484 | 9 | | | | | | | |
| *08 | 76379 | X | 76379 | -0- | -0- | -0- | 3071 | 1 | 70593 | 2 | Y | 2449 | 2459 | 0 | | | 43 |
| | | | | | | | 21 | 4 | 2694 | 9 | | | | | | | |
| *09 | 96837 | X | 96837 | -0- | -0- | -0- | 3961 | 1 | 90476 | 2 | Y | 2168 | 2157 | 0 | 8 | 8 | 46 |
| | | | | | | | 15 | 4 | 2385 | 9 | | | | | | | |
| *10 | 116218 | X | 116218 | -0- | -0- | -0- | 4794 | 1 | 108761 | 2 | Y | 2398 | 2403 | 0 | 1 | 8 | 40 |
| | | | | | | | 25 | 4 | 2638 | 9 | | | | | | | |
| *11 | 119259 | X | 119259 | -0- | -0- | -0- | 5216 | 1 | 111055 | 2 | Y | 2700 | 2691 | 0 | 23 | 8 | 26 |
| | | | | | | | 18 | 4 | 2970 | 9 | | | | | | | |
| *12 | 122415 | X | 122415 | -0- | -0- | -0- | 5389 | 1 | 113696 | 2 | Y | 2964 | 2904 | 0 | 60 | 8 | 26 |
| | | | | | | | 70 | 4 | 3260 | 9 | | | | | | | |
| *01 | 116388 | X | 116388 | -0- | -0- | -0- | 4815 | 1 | 108611 | 2 | Y | 2668 | 2648 | 0 | 8 | 8 | 38 |
| | | | | | | | 27 | 4 | 2935 | 9 | | | | | | | |
| *02 | 105944 | X | 105944 | -0- | -0- | -0- | 4589 | 1 | 98571 | 2 | Y | 2448 | 2395 | 0 | 46 | 8 | 45 |
| | | | | | | | 91 | 4 | 2693 | 9 | | | | | | | |
| *03 | 87684 | X | 87684 | -0- | -0- | -0- | 3675 | 1 | 81720 | 2 | Y | 2063 | 2059 | 0 | 13 | 8 | 36 |
| | | | | | | | 20 | 4 | 2269 | 9 | | | | | | | |
| 04 | 64949 | X | 64949 | -0- | -0- | -0- | 2571 | 1 | 61475 | 2 | Y | 816 | 831 | 0 | | | 21 |
| | | | | | | | 5 | 4 | 898 | 9 | | | | | | | |

HH SW 5 WELL #: 10HA RRCID -> 284264 COMPL. DATE 07/12/2018 TOTAL DEPTH 9136 PERF. 9399 - 14089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HH SW 5 WELL #: 21HC RRCID -> 284270 COMPL. DATE 06/29/2018 TOTAL DEPTH 9736 PERF. 9861 - 14342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HH SW 5 WELL #: 18HC RRCID -> 284612 COMPL. DATE 06/29/2018 TOTAL DEPTH 9671 PERF. 9873 - 14746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HH SW 5 WELL #: 19HD RRCID -> 284629 COMPL. DATE 06/29/2018 TOTAL DEPTH 9943 PERF.10259 - 14936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HH SW 5 WELL #: 22HD RRCID -> 284653 COMPL. DATE 06/29/2018 TOTAL DEPTH 10069 PERF.10326 - 14821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HH SW 3 WELL #: 17HA RRCID -> 284678 COMPL. DATE 10/15/2018 TOTAL DEPTH 9318 PERF. 9768 - 14445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HH SW 3 WELL #: 16HA RRCID -> 285133 COMPL. DATE 10/15/2018 TOTAL DEPTH 9135 PERF. 9430 - 14371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26640 | X | 24214 | -0- | -2426 | -0- | 1176 | 1 | 20825 | 2 | N | 1975 | 1940 | 0 | 44 | 8 | 36 |
| | | | | | | | 40 | 4 | 2173 | 9 | | | | | | | |
| 12 | 0 | | 26124 | -0- | 26124 | 26124 | 1294 | 1 | 22463 | 2 | N | 2134 | 2008 | 0 | 120 | 8 | 42 |
| | | | | | | | 20 | 4 | 2347 | 9 | | | | | | | |
| 01 | 30039 | X | 219 | -0- | -29820 | -0- | 19 | 2 | 200 | 9 | N | 182 | 220 | 0 | 1 | 8 | 3 |
| 02 | 27132 | X | 17929 | -0- | -9203 | -0- | 648 | 1 | 14916 | 2 | N | 2144 | 2006 | 0 | 98 | 8 | 43 |
| | | | | | | | 7 | 4 | 2358 | 9 | | | | | | | |
| *03 | 32168 | X | 32168 | -0- | -0- | -0- | 1333 | 1 | 28098 | 2 | N | 2482 | 2431 | 0 | 45 | 8 | 49 |
| | | | | | | | 7 | 4 | 2730 | 9 | | | | | | | |
| 04 | 31785 | X | 31785 | -0- | -0- | -0- | 1297 | 1 | 27782 | 2 | N | 2460 | 2450 | 0 | | | 59 |
| | | | | | | | 2706 | 9 | | | | | | | | | |

HAY BOWEN 29/32 WELL #: 0033WA RRCID -> 285253 COMPL. DATE 08/31/2018 TOTAL DEPTH 9480 PERF. 9716 - 19907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HH SW 3 WELL #: 10HA RRCID -> 285364 COMPL. DATE 10/15/2018 TOTAL DEPTH 9298 PERF. 9776 - 14453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HH SW 3 WELL #: 9HA RRCID -> 285365 COMPL. DATE 10/15/2018 TOTAL DEPTH 9077 PERF. 9601 - 14474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY BOWEN 29/32 WELL #: 0031WA RRCID -> 285396 COMPL. DATE 08/31/2018 TOTAL DEPTH 9492 PERF.10035 - 20228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 139035 | X | 139035 | -0- | -0- | -0- | 4961 | 1 | 125750 | 2 | Y | 7545 | 7567 | 0 | | | 113 |
| | | | | | | | 24 | 4 | 8300 | 9 | | | | | | | |
| *06 | 136794 | X | 136794 | -0- | -0- | -0- | 5077 | 1 | 124246 | 2 | Y | 6774 | 6730 | 0 | 42 | 8 | 115 |
| | | | | | | | 20 | 4 | 7451 | 9 | | | | | | | |
| *07 | 134348 | X | 134348 | -0- | -0- | -0- | 5018 | 1 | 121529 | 2 | Y | 7056 | 7053 | 0 | | | 118 |
| | | | | | | | 39 | 4 | 7762 | 9 | | | | | | | |
| *08 | 119473 | X | 119473 | -0- | -0- | -0- | 4691 | 1 | 107727 | 2 | Y | 6381 | 6386 | 0 | | | 113 |
| | | | | | | | 36 | 4 | 7019 | 9 | | | | | | | |
| *09 | 99465 | X | 99465 | -0- | -0- | -0- | 3868 | 1 | 88360 | 2 | Y | 6564 | 6514 | 0 | 23 | 8 | 140 |
| | | | | | | | 17 | 4 | 7220 | 9 | | | | | | | |
| *10 | 87397 | X | 87397 | -0- | -0- | -0- | 3354 | 1 | 76270 | 2 | Y | 7050 | 7069 | 0 | 3 | 8 | 118 |
| | | | | | | | 18 | 4 | 7755 | 9 | | | | | | | |
| *11 | 89821 | X | 89821 | -0- | -0- | -0- | 3781 | 1 | 80512 | 2 | Y | 5012 | 5037 | 0 | 44 | 8 | 49 |
| | | | | | | | 15 | 4 | 5513 | 9 | | | | | | | |
| *12 | 113512 | X | 113512 | -0- | -0- | -0- | 4841 | 1 | 102054 | 2 | Y | 5956 | 5833 | 0 | 120 | 8 | 52 |
| | | | | | | | 65 | 4 | 6552 | 9 | | | | | | | |
| *01 | 110823 | X | 110823 | -0- | -0- | -0- | 4431 | 1 | 100024 | 2 | Y | 5767 | 5718 | 0 | 18 | 8 | 83 |
| | | | | | | | 24 | 4 | 6344 | 9 | | | | | | | |
| *02 | 102303 | X | 102303 | -0- | -0- | -0- | 4293 | 1 | 92170 | 2 | Y | 5234 | 5122 | 0 | 99 | 8 | 96 |
| | | | | | | | 83 | 4 | 5757 | 9 | | | | | | | |
| *03 | 106004 | X | 106004 | -0- | -0- | -0- | 4310 | 1 | 95746 | 2 | Y | 5385 | 5352 | 0 | 34 | 8 | 95 |
| | | | | | | | 24 | 4 | 5924 | 9 | | | | | | | |
| 04 | 112838 | X | 112838 | -0- | -0- | -0- | 4318 | 1 | 103189 | 2 | Y | 4837 | 4807 | 0 | | | 125 |
| | | | | | | | 10 | 4 | 5321 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0011WC RRCID -> 285486 COMPL. DATE 06/10/2019 TOTAL DEPTH 10234 PERF.10470 - 20797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73850 | X | 73850 | -0- | -0- | -0- | 2968 | 1 | 64046 | 2 | N | 6204 | 6199 | 0 | | | 71 |
| | | | | | | | 12 | 4 | 6824 | 9 | | | | | | | |
| 12 | 0 | | 108720 | -0- | 108720 | 108720 | 4366 | 1 | 93433 | 2 | N | 9879 | 9872 | 0 | | | 78 |
| | | | | | | | 54 | 4 | 10867 | 9 | | | | | | | |
| 01 | 253739 | X | 145019 | -0- | -108720 | -0- | 5590 | 1 | 128167 | 2 | N | 10211 | 10195 | 0 | | | 94 |
| | | | | | | | 30 | 4 | 11232 | 9 | | | | | | | |
| 02 | 125399 | X | 125399 | -0- | -0- | -0- | 5102 | 1 | 111213 | 2 | N | 8165 | 8172 | 0 | | | 87 |
| | | | | | | | 102 | 4 | 8982 | 9 | | | | | | | |
| *03 | 126090 | X | 126090 | -0- | -0- | -0- | 4972 | 1 | 112301 | 2 | N | 7990 | 7955 | 0 | | | 122 |
| | | | | | | | 28 | 4 | 8789 | 9 | | | | | | | |
| 04 | 131131 | X | 131131 | -0- | -0- | -0- | 4829 | 1 | 117292 | 2 | N | 8181 | 8195 | 0 | | | 108 |
| | | | | | | | 11 | 4 | 8999 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0025WC RRCID -> 285487 COMPL. DATE 05/24/2019 TOTAL DEPTH 10319 PERF.10595 - 20815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 190362 | X | 190362 | -0- | -0- | -0- | 7909 | 1 | 170845 | 2 | N | 10525 | 10484 | 0 | | | 121 |
| | | | | | | | 30 | 4 | 11578 | 9 | | | | | | | |
| 12 | 0 | | 179974 | -0- | 179974 | 179974 | 7534 | 1 | 161094 | 2 | N | 10226 | 10266 | 0 | | | 81 |
| | | | | | | | 97 | 4 | 11249 | 9 | | | | | | | |
| 01 | 358502 | X | 178528 | -0- | -179974 | -0- | 7055 | 1 | 161645 | 2 | N | 8900 | 8899 | 0 | | | 82 |
| | | | | | | | 38 | 4 | 9790 | 9 | | | | | | | |
| 02 | 157902 | X | 157902 | -0- | -0- | -0- | 6548 | 1 | 142624 | 2 | N | 7820 | 7819 | 0 | | | 83 |
| | | | | | | | 128 | 4 | 8602 | 9 | | | | | | | |
| *03 | 170406 | X | 170406 | -0- | -0- | -0- | 6741 | 1 | 152376 | 2 | N | 10228 | 10155 | 0 | | | 156 |
| | | | | | | | 38 | 4 | 11251 | 9 | | | | | | | |
| 04 | 177326 | X | 177326 | -0- | -0- | -0- | 6627 | 1 | 160948 | 2 | N | 8851 | 8890 | 0 | | | 117 |
| | | | | | | | 15 | 4 | 9736 | 9 | | | | | | | |

HH SW 3 WELL #: 29HA RRCID -> 285488 COMPL. DATE 11/12/2018 TOTAL DEPTH 9356 PERF. 9580 - 14461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HH SW 3 WELL #: 23HA RRCID -> 285490 COMPL. DATE 11/28/2018 TOTAL DEPTH 9322 PERF. 9269 - 14625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAY ARIA 03/46 A WELL #: 0013WC RRCID -> 285531 COMPL. DATE 06/12/2019 TOTAL DEPTH 10999 PERF.10324 - 19892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52090 | X | 52090 | -0- | -0- | -0- | 2286 | 1 | 49356 | 2 | N | 400 | 397 | 0 | | | 5 |
| | | | | | | | 8 | 4 | 440 | 9 | | | | | | | |
| 12 | 0 | | 50823 | -0- | 50823 | 50823 | 2243 | 1 | 48059 | 2 | N | 449 | 450 | 0 | | | 4 |
| | | | | | | | 27 | 4 | 494 | 9 | | | | | | | |
| 01 | 105043 | X | 54220 | -0- | -50823 | -0- | 2246 | 1 | 51487 | 2 | N | 432 | 432 | 0 | | | 4 |
| | | | | | | | 12 | 4 | 475 | 9 | | | | | | | |
| 02 | 48780 | X | 48780 | -0- | -0- | -0- | 2123 | 1 | 46217 | 2 | N | 362 | 362 | 0 | | | 4 |
| | | | | | | | 42 | 4 | 398 | 9 | | | | | | | |
| *03 | 43913 | X | 43913 | -0- | -0- | -0- | 1840 | 1 | 41633 | 2 | N | 391 | 389 | 0 | | | 6 |
| | | | | | | | 10 | 4 | 430 | 9 | | | | | | | |
| 04 | 50856 | X | 50856 | -0- | -0- | -0- | 1993 | 1 | 48452 | 2 | N | 370 | 371 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 407 | 9 | | | | | | | |

HAY BOWEN 29/32 WELL #: 0032WA RRCID -> 285583 COMPL. DATE 08/31/2018 TOTAL DEPTH 9631 PERF.10049 - 20100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAY BOWEN 29/32 WELL #: 0034WA RRCID -> 285588 COMPL. DATE 08/31/2018 TOTAL DEPTH 9703 PERF. 9905 - 19808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HH SW 3 WELL #: 26HA RRCID -> 285794 COMPL. DATE 11/12/2018 TOTAL DEPTH 9163 PERF. 9249 - 13934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25830 | X | 5622 | -0- | -20208 | -0- | 213 | 1 | 3759 | 2 | N | 1494 | 1512 | 0 | 33 | 8 | 27 |
| | | | | | | | 7 | 4 | 1643 | 9 | | | | | | | |
| 12 | 0 | | 13232 | -0- | 13232 | 13232 | 664 | 1 | 11514 | 2 | N | 948 | 906 | 0 | 50 | 8 | 19 |
| | | | | | | | 11 | 4 | 1043 | 9 | | | | | | | |
| 01 | 23530 | X | 10298 | -0- | -13232 | -0- | 458 | 1 | 8375 | 2 | N | 1331 | 1314 | 0 | 11 | 8 | 25 |
| | | | | | | | 1 | 4 | 1464 | 9 | | | | | | | |
| 02 | 12824 | X | 7366 | -0- | -5458 | -0- | 236 | 1 | 5427 | 2 | N | 1545 | 1468 | 0 | 71 | 8 | 31 |
| | | | | | | | 3 | 4 | 1700 | 9 | | | | | | | |
| *03 | 14167 | X | 9569 | -0- | -4598 | -0- | 364 | 1 | 7655 | 2 | N | 1407 | 1385 | 0 | 25 | 8 | 28 |
| | | | | | | | 2 | 4 | 1548 | 9 | | | | | | | |
| 04 | 12925 | X | 12925 | -0- | -0- | -0- | 502 | 1 | 10731 | 2 | N | 1538 | 1529 | 0 | | | 37 |
| | | | | | | | 1692 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0041WA RRCID -> 285832 COMPL. DATE 07/21/2019 TOTAL DEPTH 8866 PERF. 8873 - 19372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51030 | X | 41892 | -0- | -9138 | -0- | 710 | 1 | 37719 | 2 | N | 3144 | 3141 | 0 | | | 21 |
| | | | | | | | 5 | 4 | 3458 | 9 | | | | | | | |
| 12 | 54070 | X | 54070 | -0- | -0- | -0- | 848 | 1 | 49006 | 2 | N | 3827 | 3825 | 0 | | | 23 |
| | | | | | | | 6 | 4 | 4210 | 9 | | | | | | | |
| 01 | 47833 | X | 44273 | -0- | -3560 | -0- | 648 | 1 | 40211 | 2 | N | 3099 | 3106 | 0 | | | 16 |
| | | | | | | | 5 | 4 | 3409 | 9 | | | | | | | |
| 02 | 41852 | X | 41852 | -0- | -0- | -0- | 479 | 1 | 38318 | 2 | N | 2772 | 2768 | 0 | | | 20 |
| | | | | | | | 6 | 4 | 3049 | 9 | | | | | | | |
| 03 | 54064 | X | 42624 | -0- | -11440 | -0- | 518 | 1 | 39102 | 2 | N | 2726 | 2726 | 0 | | | 20 |
| | | | | | | | 5 | 4 | 2999 | 9 | | | | | | | |
| 04 | 52320 | X | 36323 | -0- | -15997 | -0- | 537 | 1 | 32710 | 2 | N | 2789 | 2753 | 0 | | | 56 |
| | | | | | | | 8 | 4 | 3068 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0023WC RRCID -> 285833 COMPL. DATE 05/22/2019 TOTAL DEPTH 10220 PERF.10472 - 20691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 204362 | X | 204362 | -0- | -0- | -0- | 8422 | 1 | 181742 | 2 | N | 12878 | 12826 | 0 | | | 148 |
| | | | | | | | 32 | 4 | 14166 | 9 | | | | | | | |
| 12 | 0 | | 275067 | -0- | 275067 | 275067 | 11630 | 1 | 248747 | 2 | N | 13217 | 13260 | 0 | | | 105 |
| | | | | | | | 151 | 4 | 14539 | 9 | | | | | | | |
| 01 | 539965 | X | 264898 | -0- | -275067 | -0- | 10485 | 1 | 240171 | 2 | N | 12896 | 12882 | 0 | | | 119 |
| | | | | | | | 56 | 4 | 14186 | 9 | | | | | | | |
| 02 | 216894 | X | 216894 | -0- | -0- | -0- | 8963 | 1 | 195257 | 2 | N | 11360 | 11358 | 0 | | | 121 |
| | | | | | | | 178 | 4 | 12496 | 9 | | | | | | | |
| *03 | 233887 | X | 233887 | -0- | -0- | -0- | 9273 | 1 | 209627 | 2 | N | 13575 | 13489 | 0 | | | 207 |
| | | | | | | | 54 | 4 | 14933 | 9 | | | | | | | |
| 04 | 240860 | X | 240860 | -0- | -0- | -0- | 9026 | 1 | 219321 | 2 | N | 11359 | 11416 | 0 | | | 150 |
| | | | | | | | 18 | 4 | 12495 | 9 | | | | | | | |

HAY ALEX 16/21 WELL #: 0041WC RRCID -> 285890 COMPL. DATE 09/05/2019 TOTAL DEPTH 10879 PERF.10941 - 21064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 203588 | X | 203588 | -0- | -0- | -0- | 8628 | 1 | 186104 | 2 | N | 8021 | 8027 | 0 | | | 107 |
| | | | | | | | 33 | 4 | 8823 | 9 | | | | | | | |
| 12 | 206073 | X | 206073 | -0- | -0- | -0- | 8804 | 1 | 188311 | 2 | N | 8036 | 8001 | 0 | | | 142 |
| | | | | | | | 118 | 4 | 8840 | 9 | | | | | | | |
| 01 | 202580 | X | 202580 | -0- | -0- | -0- | 8165 | 1 | 187077 | 2 | N | 6630 | 6673 | 0 | | | 99 |
| | | | | | | | 45 | 4 | 7293 | 9 | | | | | | | |
| *02 | 152240 | X | 152240 | -0- | -0- | -0- | 6426 | 1 | 139935 | 2 | Y | 5227 | 5215 | 0 | 20 | 8 | 91 |
| | | | | | | | 129 | 4 | 5750 | 9 | | | | | | | |
| *03 | 202723 | X | 202723 | -0- | -0- | -0- | 8209 | 1 | 185456 | 2 | Y | 8190 | 8211 | 0 | 32 | 8 | 38 |
| | | | | | | | 49 | 4 | 9009 | 9 | | | | | | | |
| 04 | 210244 | X | 210244 | -0- | -0- | -0- | 8034 | 1 | 195102 | 2 | Y | 6445 | 6466 | 0 | | | 17 |
| | | | | | | | 18 | 4 | 7090 | 9 | | | | | | | |

HH SW 3 WELL #: 20HA RRCID -> 285972 COMPL. DATE 11/28/2018 TOTAL DEPTH 9132 PERF. 9168 - 14224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0043WA RRCID -> 286015 COMPL. DATE 07/21/2019 TOTAL DEPTH 8820 PERF. 8903 - 19438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48334 | X | 48334 | -0- | -0- | -0- | 828 | 1 | 43919 | 2 | N | 3255 | 3256 | 0 | | | 21 |
| | | | | | | | 6 | 4 | 3581 | 9 | | | | | | | |
| 12 | 58475 | X | 58475 | -0- | -0- | -0- | 913 | 1 | 52752 | 2 | N | 4366 | 4361 | 0 | | | 26 |
| | | | | | | | 7 | 4 | 4803 | 9 | | | | | | | |
| 01 | 46964 | X | 46964 | -0- | -0- | -0- | 687 | 1 | 42645 | 2 | N | 3297 | 3306 | 0 | | | 17 |
| | | | | | | | 5 | 4 | 3627 | 9 | | | | | | | |
| 02 | 45207 | X | 45207 | -0- | -0- | -0- | 514 | 1 | 41216 | 2 | N | 3155 | 3149 | 0 | | | 23 |
| | | | | | | | 6 | 4 | 3471 | 9 | | | | | | | |
| 03 | 56183 | X | 56183 | -0- | -0- | -0- | 689 | 1 | 51969 | 2 | N | 3198 | 3197 | 0 | | | 24 |
| | | | | | | | 7 | 4 | 3518 | 9 | | | | | | | |
| 04 | 52082 | X | 52082 | -0- | -0- | -0- | 784 | 1 | 47855 | 2 | N | 3121 | 3082 | 0 | | | 63 |
| | | | | | | | 10 | 4 | 3433 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0015WC RRCID -> 286117 COMPL. DATE 06/12/2019 TOTAL DEPTH 10252 PERF.10327 - 20538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 223441 | X | 223441 | -0- | -0- | -0- | 9483 | 1 | 204743 | 2 | N | 8343 | 8314 | 0 | | | 96 |
| | | | | | | | 38 | 4 | 9177 | 9 | | | | | | | |
| 12 | 0 | | 236559 | -0- | 236559 | 236559 | 10125 | 1 | 216520 | 2 | N | 8889 | 8915 | 0 | | | 70 |
| | | | | | | | 136 | 4 | 9778 | 9 | | | | | | | |
| 01 | 457571 | X | 221012 | -0- | -236559 | -0- | 8884 | 1 | 203593 | 2 | N | 7711 | 7710 | 0 | | | 71 |
| | | | | | | | 53 | 4 | 8482 | 9 | | | | | | | |
| 02 | 190026 | X | 190026 | -0- | -0- | -0- | 8036 | 1 | 175042 | 2 | N | 6172 | 6177 | 0 | | | 66 |
| | | | | | | | 159 | 4 | 6789 | 9 | | | | | | | |
| *03 | 142593 | X | 142593 | -0- | -0- | -0- | 5721 | 1 | 129308 | 2 | N | 6845 | 6807 | 0 | | | 104 |
| | | | | | | | 34 | 4 | 7530 | 9 | | | | | | | |
| 04 | 235482 | X | 235482 | -0- | -0- | -0- | 9037 | 1 | 219541 | 2 | N | 6258 | 6279 | 0 | | | 83 |
| | | | | | | | 20 | 4 | 6884 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0044WA RRCID -> 286254 COMPL. DATE 07/21/2019 TOTAL DEPTH 9027 PERF. 9138 - 19587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58080 | X | 53317 | -0- | -4763 | -0- | 894 | 1 | 47420 | 2 | N | 4543 | 4545 | 0 | | | 30 |
| | | | | | | | 6 | 4 | 4997 | 9 | | | | | | | |
| 12 | 60016 | X | 56061 | -0- | -3955 | -0- | 858 | 1 | 49426 | 2 | N | 5246 | 5245 | 0 | | | 31 |
| | | | | | | | 6 | 4 | 5771 | 9 | | | | | | | |
| 01 | 60016 | X | 44611 | -0- | -15405 | -0- | 636 | 1 | 39514 | 2 | N | 4051 | 4062 | 0 | | | 20 |
| | | | | | | | 5 | 4 | 4456 | 9 | | | | | | | |
| 02 | 53872 | X | 43816 | -0- | -10056 | -0- | 487 | 1 | 39098 | 2 | N | 3841 | 3833 | 0 | | | 28 |
| | | | | | | | 6 | 4 | 4225 | 9 | | | | | | | |
| 03 | 56575 | X | 51660 | -0- | -4915 | -0- | 618 | 1 | 46733 | 2 | N | 3912 | 3911 | 0 | | | 29 |
| | | | | | | | 6 | 4 | 4303 | 9 | | | | | | | |
| 04 | 54240 | X | 53315 | -0- | -925 | -0- | 784 | 1 | 47772 | 2 | N | 4317 | 4259 | 0 | | | 87 |
| | | | | | | | 10 | 4 | 4749 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0021WC RRCID -> 286258 COMPL. DATE 05/20/2019 TOTAL DEPTH 10292 PERF.10593 - 20879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 162772 | X | 162772 | -0- | -0- | -0- | 6905 | 1 | 149033 | 2 | N | 6189 | 6180 | 0 | | | 71 |
| | | | | | | | 26 | 4 | 6808 | 9 | | | | | | | |
| 12 | 0 | | 151522 | -0- | 151522 | 151522 | 6379 | 1 | 136321 | 2 | N | 7945 | 7953 | 0 | | | 63 |
| | | | | | | | 82 | 4 | 8740 | 9 | | | | | | | |
| 01 | 306358 | X | 154836 | -0- | -151522 | -0- | 6157 | 1 | 141014 | 2 | N | 6937 | 6936 | 0 | | | 64 |
| | | | | | | | 34 | 4 | 7631 | 9 | | | | | | | |
| 02 | 147326 | X | 147326 | -0- | -0- | -0- | 6248 | 1 | 136114 | 2 | N | 4401 | 4418 | 0 | | | 47 |
| | | | | | | | 123 | 4 | 4841 | 9 | | | | | | | |
| *03 | 117820 | X | 117820 | -0- | -0- | -0- | 4766 | 1 | 107705 | 2 | N | 4835 | 4808 | 0 | | | 74 |
| | | | | | | | 30 | 4 | 5319 | 9 | | | | | | | |
| 04 | 150163 | X | 150163 | -0- | -0- | -0- | 5748 | 1 | 139628 | 2 | N | 4341 | 4358 | 0 | | | 57 |
| | | | | | | | 12 | 4 | 4775 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0023WA RRCID -> 286325 COMPL. DATE 04/11/2019 TOTAL DEPTH 8639 PERF. 8627 - 19412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48840 | X | 40734 | -0- | -8106 | -0- | 670 | 1 | 35568 | 2 | N | 4083 | 4095 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 4491 | 9 | | | | | | | |
| 12 | 49166 | X | 46042 | -0- | -3124 | -0- | 696 | 1 | 40241 | 2 | N | 4635 | 4610 | 0 | | | 49 |
| | | | | | | | 6 | 4 | 5099 | 9 | | | | | | | |
| 01 | 48195 | X | 48195 | -0- | -0- | -0- | 694 | 1 | 43176 | 2 | N | 3927 | 3911 | 0 | | | 65 |
| | | | | | | | 5 | 4 | 4320 | 9 | | | | | | | |
| 02 | 40096 | X | 37139 | -0- | -2957 | -0- | 412 | 1 | 32902 | 2 | N | 3472 | 3487 | 0 | | | 50 |
| | | | | | | | 6 | 4 | 3819 | 9 | | | | | | | |
| 03 | 46035 | X | 38780 | -0- | -7255 | -0- | 456 | 1 | 34424 | 2 | N | 3542 | 3524 | 0 | | | 68 |
| | | | | | | | 4 | 4 | 3896 | 9 | | | | | | | |
| 04 | 46650 | X | 43556 | -0- | -3094 | -0- | 637 | 1 | 38774 | 2 | N | 3759 | 3777 | 0 | | | 50 |
| | | | | | | | 10 | 4 | 4135 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0024WA RRCID -> 286363 COMPL. DATE 04/03/2019 TOTAL DEPTH 8786 PERF. 8864 - 19651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33210 | X | 17827 | -0- | -15383 | -0- | 284 | 1 | 15020 | 2 | N | 2291 | 2302 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 2520 | 9 | | | | | | | |
| 12 | 34317 | X | 24264 | -0- | -10053 | -0- | 362 | 1 | 20972 | 2 | N | 2661 | 2647 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 2927 | 9 | | | | | | | |
| 01 | 32581 | X | 24280 | -0- | -8301 | -0- | 347 | 1 | 21587 | 2 | N | 2130 | 2123 | 0 | | | 35 |
| | | | | | | | 3 | 4 | 2343 | 9 | | | | | | | |
| 02 | 28980 | X | 17271 | -0- | -11709 | -0- | 184 | 1 | 14829 | 2 | N | 2051 | 2056 | 0 | | | 30 |
| | | | | | | | 2 | 4 | 2256 | 9 | | | | | | | |
| 03 | 29264 | X | 21069 | -0- | -8195 | -0- | 245 | 1 | 18497 | 2 | N | 2112 | 2102 | 0 | | | 40 |
| | | | | | | | 4 | 4 | 2323 | 9 | | | | | | | |
| 04 | 27917 | X | 27917 | -0- | -0- | -0- | 408 | 1 | 24925 | 2 | N | 2344 | 2353 | 0 | | | 31 |
| | | | | | | | 6 | 4 | 2578 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0042WA RRCID -> 286381 COMPL. DATE 07/21/2019 TOTAL DEPTH 8911 PERF. 8996 - 19412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44520 | X | 19335 | -0- | -25185 | -0- | 326 | 1 | 17229 | 2 | N | 1615 | 1622 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 1777 | 9 | | | | | | | |
| 12 | 46004 | X | 12119 | -0- | -33885 | -0- | 208 | 1 | 11908 | 2 | N | 1 | 12 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 1 | 9 | | | | | | | |
| 01 | 46004 | X | 444 | -0- | -45560 | -0- | 5 | 1 | 250 | 2 | N | 172 | 171 | 0 | | | 1 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 38304 | X | 1076 | -0- | -37228 | -0- | 10 | 1 | 701 | 2 | N | 332 | 331 | 0 | | | 2 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 03 | 42408 | X | 28525 | -0- | -13883 | -0- | 323 | 1 | 24377 | 2 | N | 3474 | 3450 | 0 | | | 26 |
| | | | | | | | 4 | 4 | 3821 | 9 | | | | | | | |
| 04 | 34275 | X | 34275 | -0- | -0- | -0- | 485 | 1 | 29609 | 2 | N | 3795 | 3745 | 0 | | | 76 |
| | | | | | | | 6 | 4 | 4175 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0034WA RRCID -> 286400 COMPL. DATE 07/20/2019 TOTAL DEPTH 8909 PERF. 9050 - 19511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48630 | X | 35403 | -0- | -13227 | -0- | 607 | 1 | 32248 | 2 | N | 2313 | 2317 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 2544 | 9 | | | | | | | |
| 12 | 50251 | X | 43683 | -0- | -6568 | -0- | 677 | 1 | 39148 | 2 | N | 3503 | 3497 | 0 | | | 21 |
| | | | | | | | 5 | 4 | 3853 | 9 | | | | | | | |
| 01 | 50251 | X | 37328 | -0- | -12923 | -0- | 548 | 1 | 34056 | 2 | N | 2473 | 2482 | 0 | | | 12 |
| | | | | | | | 4 | 4 | 2720 | 9 | | | | | | | |
| 02 | 42448 | X | 35965 | -0- | -6483 | -0- | 413 | 1 | 33008 | 2 | N | 2310 | 2305 | 0 | | | 17 |
| | | | | | | | 3 | 4 | 2541 | 9 | | | | | | | |
| 03 | 45539 | X | 44817 | -0- | -722 | -0- | 553 | 1 | 41706 | 2 | N | 2320 | 2320 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 2552 | 9 | | | | | | | |
| 04 | 42270 | X | 39225 | -0- | -3045 | -0- | 595 | 1 | 36148 | 2 | N | 2249 | 2221 | 0 | | | 45 |
| | | | | | | | 8 | 4 | 2474 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY ARIA 03/46 WELL #: 0026WD RRCID -> 286522 COMPL. DATE 05/24/2019 TOTAL DEPTH 10618 PERF.10944 - 21163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAY ALEX 16/21 WELL #: 0045WC RRCID -> 286537 COMPL. DATE 09/05/2019 TOTAL DEPTH 10284 PERF.10770 - 20768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 113390 | X | 113390 | -0- | -0- | -0- | 4860 | 1 | 104950 | 2 | N | 3238 | 3212 | 0 | | | 43 |
| | | | | | | | 18 | 4 | 3562 | 9 | | | | | | | |
| 12 | 143247 | X | 143247 | -0- | -0- | -0- | 6120 | 1 | 130868 | 2 | N | 5618 | 5562 | 0 | | | 99 |
| | | | | | | | 79 | 4 | 6180 | 9 | | | | | | | |
| 01 | 140209 | X | 140209 | -0- | -0- | -0- | 5616 | 1 | 128622 | 2 | N | 5399 | 5417 | 0 | | | 81 |
| | | | | | | | 32 | 4 | 5939 | 9 | | | | | | | |
| *02 | 138566 | X | 138566 | -0- | -0- | -0- | 5818 | 1 | 126858 | 2 | Y | 5249 | 5218 | 0 | 20 | 8 | 92 |
| | | | | | | | 116 | 4 | 5774 | 9 | | | | | | | |
| *03 | 169610 | X | 169610 | -0- | -0- | -0- | 6827 | 1 | 154449 | 2 | Y | 7540 | 7567 | 0 | 30 | 8 | 35 |
| | | | | | | | 40 | 4 | 8294 | 9 | | | | | | | |
| 04 | 176053 | X | 176053 | -0- | -0- | -0- | 6625 | 1 | 160864 | 2 | Y | 7773 | 7787 | 0 | | | 21 |
| | | | | | | | 14 | 4 | 8550 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0033WA RRCID -> 286544 COMPL. DATE 07/20/2019 TOTAL DEPTH 8725 PERF. 8780 - 19328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50280 | X | 21318 | -0- | -28962 | -0- | 359 | 1 | 19018 | 2 | N | 1762 | 1771 | 0 | | | 11 |
| | | | | | | | 3 | 4 | 1938 | 9 | | | | | | | |
| 12 | 51956 | X | 39439 | -0- | -12517 | -0- | 611 | 1 | 35316 | 2 | N | 3188 | 3180 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 3507 | 9 | | | | | | | |
| 01 | 51956 | X | 34845 | -0- | -17111 | -0- | 504 | 1 | 31324 | 2 | N | 2739 | 2744 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 3013 | 9 | | | | | | | |
| 02 | 40020 | X | 40020 | -0- | -0- | -0- | 459 | 1 | 36827 | 2 | N | 2480 | 2476 | 0 | | | 18 |
| | | | | | | | 6 | 4 | 2728 | 9 | | | | | | | |
| 03 | 44446 | X | 44446 | -0- | -0- | -0- | 544 | 1 | 41073 | 2 | N | 2567 | 2566 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 2824 | 9 | | | | | | | |
| 04 | 41881 | X | 41881 | -0- | -0- | -0- | 634 | 1 | 38612 | 2 | N | 2387 | 2358 | 0 | | | 48 |
| | | | | | | | 9 | 4 | 2626 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0032WA RRCID -> 286567 COMPL. DATE 07/19/2019 TOTAL DEPTH 8849 PERF. 8917 - 19437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54540 | X | 23137 | -0- | -31403 | -0- | 388 | 1 | 20635 | 2 | N | 1919 | 1927 | 0 | | | 13 |
| | | | | | | | 3 | 4 | 2111 | 9 | | | | | | | |
| 12 | 56358 | X | 37680 | -0- | -18678 | -0- | 588 | 1 | 33986 | 2 | N | 2820 | 2816 | 0 | | | 17 |
| | | | | | | | 4 | 4 | 3102 | 9 | | | | | | | |
| 01 | 53816 | X | 41965 | -0- | -11851 | -0- | 613 | 1 | 38121 | 2 | N | 2933 | 2935 | 0 | | | 15 |
| | | | | | | | 5 | 4 | 3226 | 9 | | | | | | | |
| 02 | 43260 | X | 40391 | -0- | -2869 | -0- | 459 | 1 | 36976 | 2 | N | 2682 | 2678 | 0 | | | 19 |
| | | | | | | | 6 | 4 | 2950 | 9 | | | | | | | |
| 03 | 47895 | X | 45675 | -0- | -2220 | -0- | 553 | 1 | 41904 | 2 | N | 2920 | 2917 | 0 | | | 22 |
| | | | | | | | 6 | 4 | 3212 | 9 | | | | | | | |
| 04 | 40620 | X | 37287 | -0- | -3333 | -0- | 552 | 1 | 33659 | 2 | N | 2789 | 2755 | 0 | | | 56 |
| | | | | | | | 8 | 4 | 3068 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0031WA RRCID -> 286635 COMPL. DATE 07/19/2019 TOTAL DEPTH 8684 PERF. 8889 - 19368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50250 | X | 45961 | -0- | -4289 | -0- | 755 | 1 | 40008 | 2 | N | 4721 | 4719 | 0 | | | 31 |
| | | | | | | | 5 | 4 | 5193 | 9 | | | | | | | |
| 12 | 51925 | X | 46428 | -0- | -5497 | -0- | 701 | 1 | 40442 | 2 | N | 4799 | 4801 | 0 | | | 29 |
| | | | | | | | 6 | 4 | 5279 | 9 | | | | | | | |
| 01 | 46965 | X | 37214 | -0- | -9751 | -0- | 521 | 1 | 32407 | 2 | N | 3893 | 3902 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 4282 | 9 | | | | | | | |
| 02 | 42896 | X | 34799 | -0- | -8097 | -0- | 382 | 1 | 30502 | 2 | N | 3556 | 3550 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 3912 | 9 | | | | | | | |
| 03 | 47492 | X | 38463 | -0- | -9029 | -0- | 448 | 1 | 33926 | 2 | N | 3714 | 3712 | 0 | | | 28 |
| | | | | | | | 4 | 4 | 4085 | 9 | | | | | | | |
| 04 | 45960 | X | 31037 | -0- | -14923 | -0- | 442 | 1 | 26946 | 2 | N | 3312 | 3273 | 0 | | | 67 |
| | | | | | | | 6 | 4 | 3643 | 9 | | | | | | | |

HAY ALEX 16/21 WELL #: 0015WC RRCID -> 286648 COMPL. DATE 08/27/2019 TOTAL DEPTH 10230 PERF.10492 - 20771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 181954 | X | 181954 | -0- | -0- | -0- | 7580 | 1 | 163630 | 2 | N | 9742 | 9680 | 0 | | | 130 |
| | | | | | | | 28 | 4 | 10716 | 9 | | | | | | | |
| 12 | 175234 | X | 175234 | -0- | -0- | -0- | 7443 | 1 | 159258 | 2 | N | 7668 | 7663 | 0 | | | 135 |
| | | | | | | | 98 | 4 | 8435 | 9 | | | | | | | |
| 01 | 202081 | X | 202081 | -0- | -0- | -0- | 8323 | 1 | 190707 | 2 | N | 2731 | 2825 | 0 | | | 41 |
| | | | | | | | 47 | 4 | 3004 | 9 | | | | | | | |
| *02 | 144881 | X | 144881 | -0- | -0- | -0- | 5992 | 1 | 130533 | 2 | Y | 7490 | 7371 | 0 | 29 | 8 | 131 |
| | | | | | | | 117 | 4 | 8239 | 9 | | | | | | | |
| *03 | 222190 | X | 222190 | -0- | -0- | -0- | 8992 | 1 | 203307 | 2 | Y | 8944 | 8998 | 0 | 35 | 8 | 42 |
| | | | | | | | 53 | 4 | 9838 | 9 | | | | | | | |
| 04 | 93834 | X | 93834 | -0- | -0- | -0- | 3180 | 1 | 77285 | 2 | Y | 12147 | 12157 | 0 | | | 32 |
| | | | | | | | 7 | 4 | 13362 | 9 | | | | | | | |

HAY ALEX 16/21 WELL #: 0016WD RRCID -> 286650 COMPL. DATE 08/27/2019 TOTAL DEPTH 10546 PERF.10925 - 21207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

HAY ALEX 16/21 WELL #: 0011WC RRCID -> 286657 COMPL. DATE 08/26/2019 TOTAL DEPTH 10200 PERF.10508 - 20438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 114308 | X | 114308 | -0- | -0- | -0- | 4538 | 1 | 97921 | 2 | N | 10755 | 10723 | 0 | | | 143 |
| | | | | | | | 18 | 4 | 11831 | 9 | | | | | | | |
| 12 | 64230 | X | 64230 | -0- | -0- | -0- | 2719 | 1 | 58154 | 2 | N | 3022 | 3112 | 0 | | | 53 |
| | | | | | | | 33 | 4 | 3324 | 9 | | | | | | | |
| 01 | 39399 | X | 39399 | -0- | -0- | -0- | 1566 | 1 | 35922 | 2 | N | 1730 | 1757 | 0 | | | 26 |
| | | | | | | | 8 | 4 | 1903 | 9 | | | | | | | |
| *02 | 34873 | X | 34873 | -0- | -0- | -0- | 1453 | 1 | 31651 | 2 | Y | 1581 | 1573 | 0 | 6 | 8 | 28 |
| | | | | | | | 30 | 4 | 1739 | 9 | | | | | | | |
| *03 | 26441 | X | 26441 | -0- | -0- | -0- | 1038 | 1 | 23562 | 2 | Y | 1668 | 1681 | 0 | 7 | 8 | 8 |
| | | | | | | | 6 | 4 | 1835 | 9 | | | | | | | |
| 04 | 11713 | X | 11713 | -0- | -0- | -0- | 403 | 1 | 9760 | 2 | Y | 1408 | 1412 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 1549 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY ALEX 16/21 WELL #: 0013WC RRCID -> 286747 COMPL. DATE 08/27/2019 TOTAL DEPTH 10285 PERF.10451 - 20638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 206566 | X | 206566 | -0- | -0- | -0- | 8704 | 1 | 187981 | 2 | N | 8953 | 8932 | 0 | | | 119 |
| | | | | | | | 33 | 4 | 9848 | 9 | | | | | | | |
| 12 | 134421 | X | 134421 | -0- | -0- | -0- | 5880 | 1 | 125712 | 2 | N | 2504 | 2579 | 0 | | | 44 |
| | | | | | | | 75 | 4 | 2754 | 9 | | | | | | | |
| 01 | 120763 | X | 120763 | -0- | -0- | -0- | 4947 | 1 | 113416 | 2 | N | 2157 | 2169 | 0 | | | 32 |
| | | | | | | | 27 | 4 | 2373 | 9 | | | | | | | |
| *02 | 91968 | X | 91968 | -0- | -0- | -0- | 4003 | 1 | 87312 | 2 | Y | 523 | 544 | 0 | 2 | 8 | 9 |
| | | | | | | | 78 | 4 | 575 | 9 | | | | | | | |
| *03 | 60930 | X | 60930 | -0- | -0- | -0- | 2543 | 1 | 57472 | 2 | Y | 817 | 819 | 0 | 3 | 8 | 4 |
| | | | | | | | 16 | 4 | 899 | 9 | | | | | | | |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |

HAY ARIA 03/46 WELL #: 0012WD RRCID -> 286918 COMPL. DATE 06/14/2019 TOTAL DEPTH 10659 PERF.11233 - 20825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 157588 | X | 157588 | -0- | -0- | -0- | 6696 | 1 | 144454 | 2 | N | 5827 | 5823 | 0 | | | 67 |
| | | | | | | | 28 | 4 | 6410 | 9 | | | | | | | |
| 12 | 0 | | 145244 | -0- | 145244 | 145244 | 6098 | 1 | 130458 | 2 | N | 7824 | 7829 | 0 | | | 62 |
| | | | | | | | 82 | 4 | 8606 | 9 | | | | | | | |
| 01 | 288466 | X | 143222 | -0- | -145244 | -0- | 5679 | 1 | 130195 | 2 | N | 6651 | 6652 | 0 | | | 61 |
| | | | | | | | 32 | 4 | 7316 | 9 | | | | | | | |
| 02 | 129286 | X | 129286 | -0- | -0- | -0- | 5388 | 1 | 117469 | 2 | N | 5745 | 5745 | 0 | | | 61 |
| | | | | | | | 109 | 4 | 6320 | 9 | | | | | | | |
| *03 | 101616 | X | 101616 | -0- | -0- | -0- | 4011 | 1 | 90814 | 2 | N | 6153 | 6120 | 0 | | | 94 |
| | | | | | | | 23 | 4 | 6768 | 9 | | | | | | | |
| 04 | 131217 | X | 131217 | -0- | -0- | -0- | 4950 | 1 | 120306 | 2 | N | 5409 | 5432 | 0 | | | 71 |
| | | | | | | | 11 | 4 | 5950 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0024WD RRCID -> 286921 COMPL. DATE 05/22/2019 TOTAL DEPTH 10500 PERF.10626 - 20899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |

DR STATE WISE UNIT 1 WELL #: 0081WA RRCID -> 286926 COMPL. DATE 07/29/2019 TOTAL DEPTH 8383 PERF. 8754 - 19215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11222 | X | 11222 | -0- | -0- | -0- | 169 | 1 | 8855 | 2 | N | 1997 | 1996 | 0 | | | 13 |
| | | | | | | | 1 | 4 | 2197 | 9 | | | | | | | |
| 12 | 20633 | X | 20633 | -0- | -0- | -0- | 280 | 1 | 16140 | 2 | N | 3828 | 3818 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 4211 | 9 | | | | | | | |
| 01 | 10256 | X | 10256 | -0- | -0- | -0- | 125 | 1 | 7712 | 2 | N | 2198 | 2210 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 2418 | 9 | | | | | | | |
| 02 | 10472 | X | 7326 | -0- | -3146 | -0- | 84 | 1 | 6633 | 2 | N | 553 | 560 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 608 | 9 | | | | | | | |
| 03 | 20646 | X | 5824 | -0- | -14822 | -0- | 49 | 1 | 3707 | 2 | N | 1880 | 1870 | 0 | | | 14 |
| | | | | | | | 2068 | 9 | | | | | | | | | |
| 04 | 19980 | X | 9767 | -0- | -10213 | -0- | 117 | 1 | 7096 | 2 | N | 2320 | 2287 | 0 | | | 47 |
| | | | | | | | 2 | 4 | 2552 | 9 | | | | | | | |

HAY ALEX 16/21 WELL #: 0042WD RRCID -> 286932 COMPL. DATE 09/05/2019 TOTAL DEPTH 10394 PERF.11019 - 21300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113

HAY ALEX 16/21 WELL #: 0043WC RRCID -> 286942 COMPL. DATE 09/05/2019 TOTAL DEPTH 10176 PERF.10647 - 20902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 125717 | X | 125717 | -0- | -0- | -0- | 5267 | 1 | 113675 | 2 | N | 6140 | 6175 | 0 | | | 82 |
| | | | | | | | 21 | 4 | 6754 | 9 | | | | | | | |
| 12 | 116827 | X | 116827 | -0- | -0- | -0- | 4867 | 1 | 104219 | 2 | N | 6984 | 6943 | 0 | | | 123 |
| | | | | | | | 59 | 4 | 7682 | 9 | | | | | | | |
| 01 | 116591 | X | 116591 | -0- | -0- | -0- | 4612 | 1 | 105647 | 2 | N | 5733 | 5770 | 0 | | | 86 |
| | | | | | | | 26 | 4 | 6306 | 9 | | | | | | | |
| *02 | 99371 | X | 99371 | -0- | -0- | -0- | 4072 | 1 | 88723 | 2 | Y | 5907 | 5867 | 0 | 23 | 8 | 103 |
| | | | | | | | 78 | 4 | 6498 | 9 | | | | | | | |
| *03 | 115024 | X | 115024 | -0- | -0- | -0- | 4539 | 1 | 102560 | 2 | Y | 7181 | 7223 | 0 | 28 | 8 | 33 |
| | | | | | | | 26 | 4 | 7899 | 9 | | | | | | | |
| 04 | 134298 | X | 134298 | -0- | -0- | -0- | 4970 | 1 | 120693 | 2 | Y | 7840 | 7852 | 0 | | | 21 |
| | | | | | | | 11 | 4 | 8624 | 9 | | | | | | | |

HAY ALEX 16/21 WELL #: 0044WD RRCID -> 286948 COMPL. DATE 09/05/2019 TOTAL DEPTH 10536 PERF.11142 - 21024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAY ARIA 03/46 WELL #: 0016WD RRCID -> 287038 COMPL. DATE 02/27/2020 TOTAL DEPTH 10729 PERF.11098 - 21120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAY ALEX 16/21 WELL #: 0014WD RRCID -> 287072 COMPL. DATE 08/27/2019 TOTAL DEPTH 10506 PERF.10663 - 20946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 134624 | X | 134624 | -0- | -0- | -0- | 5681 | 1 | 122763 | 2 | N | 5597 | 5599 | 0 | | | 75 |
| | | | | | | | 23 | 4 | 6157 | 9 | | | | | | | |
| 12 | 105601 | X | 105601 | -0- | -0- | -0- | 4529 | 1 | 96892 | 2 | N | 3746 | 3755 | 0 | | | 66 |
| | | | | | | | 59 | 4 | 4121 | 9 | | | | | | | |
| 01 | 113579 | X | 113579 | -0- | -0- | -0- | 4214 | 1 | 96552 | 2 | N | 11626 | 11518 | 0 | | | 174 |
| | | | | | | | 24 | 4 | 12789 | 9 | | | | | | | |
| *02 | 118085 | X | 118085 | -0- | -0- | -0- | 4551 | 1 | 99062 | 2 | Y | 13074 | 12970 | 0 | 50 | 8 | 228 |
| | | | | | | | 91 | 4 | 14381 | 9 | | | | | | | |
| *03 | 106380 | X | 106380 | -0- | -0- | -0- | 3765 | 1 | 85159 | 2 | Y | 15851 | 15943 | 0 | 62 | 8 | 74 |
| | | | | | | | 20 | 4 | 17436 | 9 | | | | | | | |
| 04 | 23027 | X | 23027 | -0- | -0- | -0- | 675 | 1 | 16420 | 2 | Y | 5392 | 5452 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 5931 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY ZOELLE 9 WELL #: 0012WA RRCID -> 287108 COMPL. DATE 12/01/2019 TOTAL DEPTH 9283 PERF. 9679 - 14741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 837 | X | -0- | -0- | -837 | -0- | | | | | Y | 37 | 38 | 0 | | | 1 |
| *06 | 1149 | X | 1149 | -0- | -0- | -0- | 42 | 1 | 1078 | 2 | Y | 26 | 27 | 0 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *07 | 1269 | X | 1269 | -0- | -0- | -0- | 48 | 1 | 1191 | 2 | Y | 27 | 27 | 0 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *08 | 965 | X | 965 | -0- | -0- | -0- | 38 | 1 | 894 | 2 | Y | 30 | 29 | 0 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *09 | 7350 | X | 3638 | -0- | -3712 | -0- | 148 | 1 | 3444 | 2 | Y | 42 | 42 | 0 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *10 | 1271 | X | 607 | -0- | -664 | -0- | 19 | 1 | 428 | 2 | Y | 145 | 143 | 0 | | | 3 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| *11 | 1230 | X | 921 | -0- | -309 | -0- | 1 | 2 | 920 | 9 | Y | 836 | 829 | 0 | | | 10 |
| *12 | 3751 | X | 236 | -0- | -3515 | -0- | 24 | 2 | 212 | 9 | Y | 193 | 201 | 0 | | | 2 |
| *01 | 25878 | X | 25878 | -0- | -0- | -0- | 1054 | 1 | 24198 | 2 | Y | 564 | 559 | 0 | | | 7 |
| | | | | | | | 6 | 4 | 620 | 9 | | | | | | | |
| *02 | 3388 | X | -0- | -0- | -3388 | -0- | | | | | Y | 937 | 934 | 0 | | | 10 |
| *03 | 7358 | X | 7358 | -0- | -0- | -0- | 223 | 1 | 5136 | 2 | Y | 1817 | 1799 | 0 | 6 | 8 | 22 |
| | | | | | | | 1999 | 9 | | | | | | | | | |
| 04 | 24390 | X | 8886 | -0- | -15504 | -0- | 267 | 1 | 6466 | 2 | Y | 1957 | 1949 | 0 | | | 30 |
| | | | | | | | 2153 | 9 | | | | | | | | | |

HAY ARIA 03/46 WELL #: 0014WD RRCID -> 287180 COMPL. DATE 06/14/2019 TOTAL DEPTH 10598 PERF.10821 - 21149

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 107312 | X | 107312 | -0- | -0- | -0- | 4893 | 1 | 94358 | 2 | N | 7311 | 7259 | 0 | | | 84 |
| | | | | | | | 19 | 4 | 8042 | 9 | | | | | | | |
| 12 | 0 | | 122895 | -0- | 122895 | 122895 | 5035 | 1 | 107782 | 2 | N | 9104 | 9116 | 0 | | | 72 |
| | | | | | | | 64 | 4 | 10014 | 9 | | | | | | | |
| 01 | 252960 | X | 130065 | -0- | -122895 | -0- | 5027 | 1 | 115189 | 2 | N | 8927 | 8917 | 0 | | | 82 |
| | | | | | | | 29 | 4 | 9820 | 9 | | | | | | | |
| 02 | 114002 | X | 114002 | -0- | -0- | -0- | 4680 | 1 | 102038 | 2 | N | 6539 | 6551 | 0 | | | 70 |
| | | | | | | | 91 | 4 | 7193 | 9 | | | | | | | |
| *03 | 98063 | X | 98063 | -0- | -0- | -0- | 3883 | 1 | 87937 | 2 | N | 5655 | 5639 | 0 | | | 86 |
| | | | | | | | 22 | 4 | 6221 | 9 | | | | | | | |
| 04 | 129701 | X | 129701 | -0- | -0- | -0- | 4909 | 1 | 119168 | 2 | N | 5103 | 5122 | 0 | | | 67 |
| | | | | | | | 11 | 4 | 5613 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0022WD RRCID -> 287214 COMPL. DATE 05/20/2019 TOTAL DEPTH 10555 PERF.10905 - 20869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAY ALEX 16/21 WELL #: 0012WD RRCID -> 287239 COMPL. DATE 08/26/2019 TOTAL DEPTH 10424 PERF.10765 - 21047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY ALEX 16/21 WELL #: 0046WD RRCID -> 287366 COMPL. DATE 09/05/2019 TOTAL DEPTH 10418 PERF.11003 - 20930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 96114 | X | 96114 | -0- | -0- | -0- | 4003 | 1 | 86396 | 2 | N | 5181 | 5172 | 0 | | | 69 |
| | | | | | | | 16 | 4 | 5699 | 9 | | | | | | | |
| 12 | 103733 | X | 103733 | -0- | -0- | -0- | 4402 | 1 | 94121 | 2 | N | 4683 | 4669 | 0 | | | 83 |
| | | | | | | | 59 | 4 | 5151 | 9 | | | | | | | |
| 01 | 103416 | X | 103416 | -0- | -0- | -0- | 4134 | 1 | 94694 | 2 | N | 4148 | 4169 | 0 | | | 62 |
| | | | | | | | 25 | 4 | 4563 | 9 | | | | | | | |
| *02 | 71984 | X | 71984 | -0- | -0- | -0- | 2988 | 1 | 65161 | 2 | Y | 3433 | 3422 | 0 | 13 | 8 | 60 |
| | | | | | | | 59 | 4 | 3776 | 9 | | | | | | | |
| *03 | 91665 | X | 91665 | -0- | -0- | -0- | 3659 | 1 | 82760 | 2 | Y | 4750 | 4769 | 0 | 19 | 8 | 22 |
| | | | | | | | 21 | 4 | 5225 | 9 | | | | | | | |
| 04 | 109653 | X | 109653 | -0- | -0- | -0- | 4104 | 1 | 99581 | 2 | Y | 5417 | 5425 | 0 | | | 14 |
| | | | | | | | 9 | 4 | 5959 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0052WA RRCID -> 287407 COMPL. DATE 11/23/2019 TOTAL DEPTH 8331 PERF. 8580 - 20239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69450 | X | 13709 | -0- | -55741 | -0- | 234 | 1 | 12450 | 2 | N | 930 | 937 | 0 | | | 14 |
| | | | | | | | 2 | 4 | 1023 | 9 | | | | | | | |
| 12 | 71765 | X | 60634 | -0- | -11131 | -0- | 954 | 1 | 55206 | 2 | N | 4061 | 4023 | 0 | | | 52 |
| | | | | | | | 7 | 4 | 4467 | 9 | | | | | | | |
| 01 | 64945 | X | 45623 | -0- | -19322 | -0- | 661 | 1 | 41070 | 2 | N | 3534 | 3542 | 0 | | | 44 |
| | | | | | | | 5 | 4 | 3887 | 9 | | | | | | | |
| 02 | 55776 | X | 44413 | -0- | -11363 | -0- | 494 | 1 | 39443 | 2 | N | 4064 | 4056 | 0 | | | 52 |
| | | | | | | | 6 | 4 | 4470 | 9 | | | | | | | |
| 03 | 60636 | X | 60054 | -0- | -582 | -0- | 726 | 1 | 54721 | 2 | N | 4181 | 4180 | 0 | | | 53 |
| | | | | | | | 8 | 4 | 4599 | 9 | | | | | | | |
| 04 | 65946 | X | 65946 | -0- | -0- | -0- | 1018 | 1 | 62100 | 2 | N | 2558 | 2538 | 0 | | | 73 |
| | | | | | | | 14 | 4 | 2814 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0051WA RRCID -> 287436 COMPL. DATE 10/27/2022 TOTAL DEPTH 8463 PERF. 8670 - 18985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47610 | X | 32016 | -0- | -15594 | -0- | 499 | 1 | 26545 | 2 | N | 4517 | 4460 | 0 | | | 68 |
| | | | | | | | 3 | 4 | 4969 | 9 | | | | | | | |
| 12 | 51816 | X | 51816 | -0- | -0- | -0- | 788 | 1 | 45633 | 2 | N | 4899 | 4904 | 0 | | | 63 |
| | | | | | | | 6 | 4 | 5389 | 9 | | | | | | | |
| 01 | 44882 | X | 44882 | -0- | -0- | -0- | 637 | 1 | 39643 | 2 | N | 4179 | 4190 | 0 | | | 52 |
| | | | | | | | 5 | 4 | 4597 | 9 | | | | | | | |
| 02 | 41761 | X | 41761 | -0- | -0- | -0- | 451 | 1 | 36054 | 2 | N | 4774 | 4765 | 0 | | | 61 |
| | | | | | | | 5 | 4 | 5251 | 9 | | | | | | | |
| 03 | 49197 | X | 44112 | -0- | -5085 | -0- | 500 | 1 | 37744 | 2 | N | 5330 | 5324 | 0 | | | 67 |
| | | | | | | | 5 | 4 | 5863 | 9 | | | | | | | |
| 04 | 47610 | X | 34085 | -0- | -13525 | -0- | 529 | 1 | 32283 | 2 | N | 1151 | 1185 | 0 | | | 33 |
| | | | | | | | 7 | 4 | 1266 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0044WA RRCID -> 287556 COMPL. DATE 01/06/2020 TOTAL DEPTH 9713 PERF.10095 - 19924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0053WA RRCID -> 287571 COMPL. DATE 11/25/2019 TOTAL DEPTH 8701 PERF. 8750 - 18979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46500 | X | 38662 | -0- | -7838 | -0- | 627 | 1 | 33352 | 2 | N | 4253 | 4268 | 0 | | | 64 |
| | | | | | | | 5 | 4 | 4678 | 9 | | | | | | | |
| 12 | 48960 | X | 48960 | -0- | -0- | -0- | 750 | 1 | 43421 | 2 | N | 4348 | 4356 | 0 | | | 56 |
| | | | | | | | 6 | 4 | 4783 | 9 | | | | | | | |
| 01 | 48050 | X | 40509 | -0- | -7541 | -0- | 584 | 1 | 36331 | 2 | N | 3264 | 3280 | 0 | | | 40 |
| | | | | | | | 4 | 4 | 3590 | 9 | | | | | | | |
| 02 | 43400 | X | 38059 | -0- | -5341 | -0- | 428 | 1 | 34319 | 2 | N | 3008 | 3010 | 0 | | | 38 |
| | | | | | | | 3 | 4 | 3309 | 9 | | | | | | | |
| 03 | 48050 | X | 36506 | -0- | -11544 | -0- | 430 | 1 | 32509 | 2 | N | 3239 | 3236 | 0 | | | 41 |
| | | | | | | | 4 | 4 | 3563 | 9 | | | | | | | |
| 04 | 46500 | X | 41123 | -0- | -5377 | -0- | 607 | 1 | 36941 | 2 | N | 3243 | 3191 | 0 | | | 93 |
| | | | | | | | 8 | 4 | 3567 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0194WA RRCID -> 287603 COMPL. DATE 01/10/2020 TOTAL DEPTH 8374 PERF. 9258 - 20454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59582 | X | 59582 | -0- | -0- | -0- | 999 | 1 | 52993 | 2 | N | 5075 | 5055 | 0 | | | 77 |
| | | | | | | | 7 | 4 | 5583 | 9 | | | | | | | |
| 12 | 67090 | X | 67090 | -0- | -0- | -0- | 1041 | 1 | 60129 | 2 | N | 5375 | 5383 | 0 | | | 69 |
| | | | | | | | 7 | 4 | 5913 | 9 | | | | | | | |
| 01 | 61121 | X | 61121 | -0- | -0- | -0- | 887 | 1 | 55070 | 2 | N | 4689 | 4700 | 0 | | | 58 |
| | | | | | | | 6 | 4 | 5158 | 9 | | | | | | | |
| 02 | 59576 | X | 59576 | -0- | -0- | -0- | 681 | 1 | 54530 | 2 | N | 3962 | 3970 | 0 | | | 50 |
| | | | | | | | 7 | 4 | 4358 | 9 | | | | | | | |
| 03 | 69579 | X | 69579 | -0- | -0- | -0- | 848 | 1 | 63991 | 2 | N | 4299 | 4295 | 0 | | | 54 |
| | | | | | | | 11 | 4 | 4729 | 9 | | | | | | | |
| 04 | 62040 | X | 60149 | -0- | -1891 | -0- | 894 | 1 | 54409 | 2 | N | 4394 | 4322 | 0 | | | 126 |
| | | | | | | | 13 | 4 | 4833 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0191WA RRCID -> 287604 COMPL. DATE 12/14/2019 TOTAL DEPTH 8545 PERF. 8606 - 18768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54330 | X | 51644 | -0- | -2686 | -0- | 891 | 1 | 47207 | 2 | N | 3218 | 3225 | 0 | | | 49 |
| | | | | | | | 6 | 4 | 3540 | 9 | | | | | | | |
| 12 | 63550 | X | 60651 | -0- | -2899 | -0- | 956 | 1 | 55377 | 2 | N | 3918 | 3917 | 0 | | | 50 |
| | | | | | | | 8 | 4 | 4310 | 9 | | | | | | | |
| 01 | 62124 | X | 50307 | -0- | -11817 | -0- | 727 | 1 | 45207 | 2 | N | 3971 | 3972 | 0 | | | 49 |
| | | | | | | | 5 | 4 | 4368 | 9 | | | | | | | |
| 02 | 56112 | X | 43605 | -0- | -12507 | -0- | 485 | 1 | 38875 | 2 | N | 3854 | 3854 | 0 | | | 49 |
| | | | | | | | 6 | 4 | 4239 | 9 | | | | | | | |
| 03 | 60636 | X | 39920 | -0- | -20716 | -0- | 470 | 1 | 35462 | 2 | N | 3621 | 3624 | 0 | | | 46 |
| | | | | | | | 5 | 4 | 3983 | 9 | | | | | | | |
| 04 | 58680 | X | 43048 | -0- | -15632 | -0- | 631 | 1 | 38443 | 2 | N | 3605 | 3548 | 0 | | | 103 |
| | | | | | | | 8 | 4 | 3966 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0192WA RRCID -> 287605 COMPL. DATE 12/14/2019 TOTAL DEPTH 8218 PERF. 8558 - 20199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78986 | X | 78986 | -0- | -0- | -0- | 1324 | 1 | 70223 | 2 | N | 6755 | 6724 | 0 | | | 102 |
| | | | | | | | 8 | 4 | 7431 | 9 | | | | | | | |
| 12 | 81061 | X | 81061 | -0- | -0- | -0- | 1127 | 1 | 65139 | 2 | N | 13442 | 13372 | 0 | | | 172 |
| | | | | | | | 9 | 4 | 14786 | 9 | | | | | | | |
| 01 | 66500 | X | 66500 | -0- | -0- | -0- | 897 | 1 | 55708 | 2 | N | 8990 | 9051 | 0 | | | 111 |
| | | | | | | | 6 | 4 | 9889 | 9 | | | | | | | |
| 02 | 60676 | X | 53130 | -0- | -7546 | -0- | 575 | 1 | 46078 | 2 | N | 5882 | 5918 | 0 | | | 75 |
| | | | | | | | 7 | 4 | 6470 | 9 | | | | | | | |
| 03 | 69267 | X | 69267 | -0- | -0- | -0- | 821 | 1 | 61951 | 2 | N | 5895 | 5896 | 0 | | | 74 |
| | | | | | | | 10 | 4 | 6485 | 9 | | | | | | | |
| 04 | 65010 | X | 42271 | -0- | -22739 | -0- | 641 | 1 | 39037 | 2 | N | 2349 | 2356 | 0 | | | 67 |
| | | | | | | | 9 | 4 | 2584 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0184WA RRCID -> 287607 COMPL. DATE 10/05/2019 TOTAL DEPTH 8280 PERF. 8985 - 19842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56730 | X | 42554 | -0- | -14176 | -0- | 742 | 1 | 39350 | 2 | Y | 2234 | 2238 | 0 | | | 11 |
| | | | | | | | 5 | 4 | 2457 | 9 | | | | | | | |
| 12 | 67059 | X | 67059 | -0- | -0- | -0- | 1078 | 1 | 62282 | 2 | Y | 3356 | 3346 | 0 | | | 21 |
| | | | | | | | 7 | 4 | 3692 | 9 | | | | | | | |
| 01 | 54662 | X | 54662 | -0- | -0- | -0- | 822 | 1 | 51091 | 2 | Y | 2494 | 2498 | 0 | | | 17 |
| | | | | | | | 6 | 4 | 2743 | 9 | | | | | | | |
| 02 | 51623 | X | 51623 | -0- | -0- | -0- | 608 | 1 | 48565 | 2 | Y | 2221 | 2220 | 0 | | | 18 |
| | | | | | | | 7 | 4 | 2443 | 9 | | | | | | | |
| 03 | 51870 | X | 51870 | -0- | -0- | -0- | 644 | 1 | 48691 | 2 | Y | 2299 | 2294 | 0 | | | 23 |
| | | | | | | | 6 | 4 | 2529 | 9 | | | | | | | |
| 04 | 47070 | X | 33629 | -0- | -13441 | -0- | 514 | 1 | 31404 | 2 | Y | 1549 | 1563 | 0 | | | 9 |
| | | | | | | | 7 | 4 | 1704 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0013WA RRCID -> 287625 COMPL. DATE 04/01/2019 TOTAL DEPTH 8513 PERF. 8420 - 19207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38019 | X | 38019 | -0- | -0- | -0- | 643 | 1 | 34029 | 2 | N | 3039 | 3044 | 0 | | | 18 |
| | | | | | | | 4 | 4 | 3343 | 9 | | | | | | | |
| 12 | 49409 | X | 49409 | -0- | -0- | -0- | 772 | 1 | 44563 | 2 | N | 3698 | 3677 | 0 | | | 39 |
| | | | | | | | 6 | 4 | 4068 | 9 | | | | | | | |
| 01 | 44472 | X | 44472 | -0- | -0- | -0- | 659 | 1 | 40892 | 2 | N | 2652 | 2647 | 0 | | | 44 |
| | | | | | | | 4 | 4 | 2917 | 9 | | | | | | | |
| 02 | 36421 | X | 36421 | -0- | -0- | -0- | 413 | 1 | 33092 | 2 | N | 2648 | 2654 | 0 | | | 38 |
| | | | | | | | 3 | 4 | 2913 | 9 | | | | | | | |
| 03 | 42863 | X | 42863 | -0- | -0- | -0- | 521 | 1 | 39316 | 2 | N | 2746 | 2732 | 0 | | | 52 |
| | | | | | | | 5 | 4 | 3021 | 9 | | | | | | | |
| 04 | 46761 | X | 46761 | -0- | -0- | -0- | 703 | 1 | 42839 | 2 | N | 2917 | 2930 | 0 | | | 39 |
| | | | | | | | 10 | 4 | 3209 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0014WA RRCID -> 287634 COMPL. DATE 04/01/2019 TOTAL DEPTH 8640 PERF. 8620 - 19407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35085 | X | 35085 | -0- | -0- | -0- | 595 | 1 | 31585 | 2 | N | 2637 | 2641 | 0 | | | 16 |
| | | | | | | | 4 | 4 | 2901 | 9 | | | | | | | |
| 12 | 42204 | X | 42204 | -0- | -0- | -0- | 659 | 1 | 38141 | 2 | N | 3090 | 3073 | 0 | | | 33 |
| | | | | | | | 5 | 4 | 3399 | 9 | | | | | | | |
| 01 | 35570 | X | 35570 | -0- | -0- | -0- | 525 | 1 | 32728 | 2 | N | 2103 | 2101 | 0 | | | 35 |
| | | | | | | | 4 | 4 | 2313 | 9 | | | | | | | |
| 02 | 29413 | X | 29413 | -0- | -0- | -0- | 334 | 1 | 26703 | 2 | N | 2157 | 2161 | 0 | | | 31 |
| | | | | | | | 3 | 4 | 2373 | 9 | | | | | | | |
| 03 | 35942 | X | 35942 | -0- | -0- | -0- | 438 | 1 | 32901 | 2 | N | 2363 | 2349 | 0 | | | 45 |
| | | | | | | | 4 | 4 | 2599 | 9 | | | | | | | |
| 04 | 40898 | X | 40898 | -0- | -0- | -0- | 614 | 1 | 37504 | 2 | N | 2520 | 2531 | 0 | | | 34 |
| | | | | | | | 8 | 4 | 2772 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0012WA RRCID -> 287635 COMPL. DATE 03/29/2019 TOTAL DEPTH 8601 PERF. 8490 - 19276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40482 | X | 40482 | -0- | -0- | -0- | 682 | 1 | 36159 | 2 | N | 3305 | 3316 | 0 | | | 20 |
| | | | | | | | 5 | 4 | 3636 | 9 | | | | | | | |
| 12 | 43126 | X | 43126 | -0- | -0- | -0- | 667 | 1 | 38544 | 2 | N | 3555 | 3538 | 0 | | | 37 |
| | | | | | | | 4 | 4 | 3911 | 9 | | | | | | | |
| 01 | 39801 | X | 39801 | -0- | -0- | -0- | 584 | 1 | 36247 | 2 | N | 2696 | 2688 | 0 | | | 45 |
| | | | | | | | 4 | 4 | 2966 | 9 | | | | | | | |
| 02 | 35332 | X | 35332 | -0- | -0- | -0- | 401 | 1 | 32014 | 2 | N | 2647 | 2654 | 0 | | | 38 |
| | | | | | | | 5 | 4 | 2912 | 9 | | | | | | | |
| 03 | 51416 | X | 51416 | -0- | -0- | -0- | 629 | 1 | 47593 | 2 | N | 2898 | 2881 | 0 | | | 55 |
| | | | | | | | 6 | 4 | 3188 | 9 | | | | | | | |
| 04 | 45779 | X | 45779 | -0- | -0- | -0- | 683 | 1 | 41651 | 2 | N | 3123 | 3136 | 0 | | | 42 |
| | | | | | | | 10 | 4 | 3435 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0182WA RRCID -> 287674 COMPL. DATE 10/01/2019 TOTAL DEPTH 8258 PERF. 8763 - 19618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 74972 | X | 74972 | -0- | -0- | -0- | 1324 | 1 | 70228 | 2 | Y | 3101 | 3147 | 0 | | | 16 |
| | | | | | | | 9 | 4 | 3411 | 9 | | | | | | | |
| 12 | 87084 | X | 87084 | -0- | -0- | -0- | 1419 | 1 | 81970 | 2 | Y | 3350 | 3346 | 0 | | | 20 |
| | | | | | | | 10 | 4 | 3685 | 9 | | | | | | | |
| 01 | 67128 | X | 67128 | -0- | -0- | -0- | 1020 | 1 | 63452 | 2 | Y | 2408 | 2411 | 0 | | | 17 |
| | | | | | | | 7 | 4 | 2649 | 9 | | | | | | | |
| 02 | 58072 | X | 11862 | -0- | -46210 | -0- | 133 | 1 | 10765 | 2 | Y | 875 | 885 | 0 | | | 7 |
| | | | | | | | 1 | 4 | 963 | 9 | | | | | | | |
| 03 | 64294 | X | 4213 | -0- | -60081 | -0- | 26 | 1 | 2011 | 2 | Y | 1978 | 1965 | 0 | | | 20 |
| | | | | | | | 2176 | 9 | | | | | | | | | |
| 04 | 62220 | X | 53071 | -0- | -9149 | -0- | 747 | 1 | 45586 | 2 | Y | 6116 | 6100 | 0 | | | 36 |
| | | | | | | | 10 | 4 | 6728 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0033WA RRCID -> 287686 COMPL. DATE 01/08/2020 TOTAL DEPTH 9491 PERF. 9732 - 19557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DR STATE WISE UNIT 1 WELL #: 0181WA RRCID -> 287697 COMPL. DATE 10/01/2019 TOTAL DEPTH 8015 PERF. 8500 - 19367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61620 | X | 55669 | -0- | -5951 | -0- | 957 | 1 | 50740 | 2 | Y | 3605 | 3605 | 0 | | | 18 |
| | | | | | | | 6 | 4 | 3966 | 9 | | | | | | | |
| 12 | 66083 | X | 66083 | -0- | -0- | -0- | 1044 | 1 | 60241 | 2 | Y | 4355 | 4346 | 0 | | | 27 |
| | | | | | | | 7 | 4 | 4791 | 9 | | | | | | | |
| 01 | 64553 | X | 64553 | -0- | -0- | -0- | 961 | 1 | 59736 | 2 | Y | 3500 | 3503 | 0 | | | 24 |
| | | | | | | | 6 | 4 | 3850 | 9 | | | | | | | |
| 02 | 48104 | X | 12657 | -0- | -35447 | -0- | 138 | 1 | 11031 | 2 | Y | 1352 | 1365 | 0 | | | 11 |
| | | | | | | | 1 | 4 | 1487 | 9 | | | | | | | |
| 03 | 53258 | X | 19328 | -0- | -33930 | -0- | 227 | 1 | 17022 | 2 | Y | 1887 | 1879 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 2076 | 9 | | | | | | | |
| 04 | 51540 | X | 12191 | -0- | -39349 | -0- | 183 | 1 | 11165 | 2 | Y | 763 | 777 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 839 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0104WA RRCID -> 287698 COMPL. DATE 04/08/2020 TOTAL DEPTH 8526 PERF. 8615 - 19491

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46440 | X | 37815 | -0- | -8625 | -0- | 662 | 1 | 35118 | 2 | N | 1846 | 1854 | 0 | | | 11 |
| | | | | | | | 4 | 4 | 2031 | 9 | | | | | | | |
| 12 | 43245 | X | 26841 | -0- | -16404 | -0- | 417 | 1 | 24251 | 2 | N | 1973 | 1963 | 0 | | | 21 |
| | | | | | | | 3 | 4 | 2170 | 9 | | | | | | | |
| 01 | 43245 | X | 31206 | -0- | -12039 | -0- | 458 | 1 | 28401 | 2 | N | 2130 | 2116 | 0 | | | 35 |
| | | | | | | | 4 | 4 | 2343 | 9 | | | | | | | |
| 02 | 35700 | X | 28370 | -0- | -7330 | -0- | 322 | 1 | 25672 | 2 | N | 2157 | 2161 | 0 | | | 31 |
| | | | | | | | 3 | 4 | 2373 | 9 | | | | | | | |
| 03 | 39091 | X | 33762 | -0- | -5329 | -0- | 409 | 1 | 30810 | 2 | N | 2308 | 2295 | 0 | | | 44 |
| | | | | | | | 4 | 4 | 2539 | 9 | | | | | | | |
| 04 | 38115 | X | 38115 | -0- | -0- | -0- | 571 | 1 | 34700 | 2 | N | 2578 | 2587 | 0 | | | 35 |
| | | | | | | | 8 | 4 | 2836 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0183WA RRCID -> 287727 COMPL. DATE 10/04/2019 TOTAL DEPTH 8119 PERF. 8637 - 19507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65010 | X | 48376 | -0- | -16634 | -0- | 844 | 1 | 44752 | 2 | Y | 2522 | 2527 | 0 | | | 13 |
| | | | | | | | 6 | 4 | 2774 | 9 | | | | | | | |
| 12 | 67177 | X | 57126 | -0- | -10051 | -0- | 890 | 1 | 51569 | 2 | Y | 4236 | 4223 | 0 | | | 26 |
| | | | | | | | 7 | 4 | 4660 | 9 | | | | | | | |
| 01 | 67718 | X | 67718 | -0- | -0- | -0- | 1011 | 1 | 62896 | 2 | Y | 3458 | 3460 | 0 | | | 24 |
| | | | | | | | 7 | 4 | 3804 | 9 | | | | | | | |
| 02 | 65457 | X | 65457 | -0- | -0- | -0- | 769 | 1 | 61546 | 2 | Y | 2849 | 2851 | 0 | | | 22 |
| | | | | | | | 8 | 4 | 3134 | 9 | | | | | | | |
| 03 | 80358 | X | 80358 | -0- | -0- | -0- | 988 | 1 | 74571 | 2 | Y | 4352 | 4331 | 0 | | | 43 |
| | | | | | | | 12 | 4 | 4787 | 9 | | | | | | | |
| 04 | 93992 | X | 93992 | -0- | -0- | -0- | 1418 | 1 | 86374 | 2 | Y | 5620 | 5629 | 0 | | | 34 |
| | | | | | | | 18 | 4 | 6182 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0011WA RRCID -> 287740 COMPL. DATE 03/29/2019 TOTAL DEPTH 8405 PERF. 8392 - 19178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38029 | X | 38029 | -0- | -0- | -0- | 636 | 1 | 33757 | 2 | N | 3301 | 3306 | 0 | | | 20 |
| | | | | | | | 5 | 4 | 3631 | 9 | | | | | | | |
| 12 | 45960 | X | 45960 | -0- | -0- | -0- | 714 | 1 | 41201 | 2 | N | 3672 | 3653 | 0 | | | 39 |
| | | | | | | | 6 | 4 | 4039 | 9 | | | | | | | |
| 01 | 38900 | X | 38900 | -0- | -0- | -0- | 569 | 1 | 35354 | 2 | N | 2702 | 2696 | 0 | | | 45 |
| | | | | | | | 5 | 4 | 2972 | 9 | | | | | | | |
| 02 | 37173 | X | 37173 | -0- | -0- | -0- | 422 | 1 | 33678 | 2 | N | 2790 | 2795 | 0 | | | 40 |
| | | | | | | | 4 | 4 | 3069 | 9 | | | | | | | |
| 03 | 55623 | X | 55623 | -0- | -0- | -0- | 686 | 1 | 51783 | 2 | N | 2861 | 2846 | 0 | | | 55 |
| | | | | | | | 7 | 4 | 3147 | 9 | | | | | | | |
| 04 | 50415 | X | 50415 | -0- | -0- | -0- | 705 | 1 | 42915 | 2 | N | 6168 | 6140 | 0 | | | 83 |
| | | | | | | | 10 | 4 | 6785 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0021WA RRCID -> 287741 COMPL. DATE 04/03/2019 TOTAL DEPTH 8548 PERF. 8496 - 19281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32056 | X | 32056 | -0- | -0- | -0- | 547 | 1 | 28914 | 2 | N | 2356 | 2371 | 0 | | | 14 |
| | | | | | | | 3 | 4 | 2592 | 9 | | | | | | | |
| 12 | 42576 | X | 42576 | -0- | -0- | -0- | 656 | 1 | 37963 | 2 | N | 3593 | 3569 | 0 | | | 38 |
| | | | | | | | 5 | 4 | 3952 | 9 | | | | | | | |
| 01 | 37215 | X | 37215 | -0- | -0- | -0- | 543 | 1 | 33878 | 2 | N | 2536 | 2532 | 0 | | | 42 |
| | | | | | | | 4 | 4 | 2790 | 9 | | | | | | | |
| 02 | 47713 | X | 47713 | -0- | -0- | -0- | 552 | 1 | 44140 | 2 | N | 2741 | 2744 | 0 | | | 39 |
| | | | | | | | 6 | 4 | 3015 | 9 | | | | | | | |
| 03 | 74497 | X | 74497 | -0- | -0- | -0- | 934 | 1 | 70437 | 2 | N | 2831 | 2816 | 0 | | | 54 |
| | | | | | | | 12 | 4 | 3114 | 9 | | | | | | | |
| 04 | 72133 | X | 72133 | -0- | -0- | -0- | 1056 | 1 | 64370 | 2 | N | 6084 | 6056 | 0 | | | 82 |
| | | | | | | | 15 | 4 | 6692 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0022WA RRCID -> 287742 COMPL. DATE 04/08/2019 TOTAL DEPTH 8695 PERF. 8689 - 19423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32389 | X | 32389 | -0- | -0- | -0- | 538 | 1 | 28627 | 2 | N | 2928 | 2934 | 0 | | | 17 |
| | | | | | | | 3 | 4 | 3221 | 9 | | | | | | | |
| 12 | 38721 | X | 38721 | -0- | -0- | -0- | 593 | 1 | 34344 | 2 | N | 3436 | 3417 | 0 | | | 36 |
| | | | | | | | 4 | 4 | 3780 | 9 | | | | | | | |
| 01 | 32647 | X | 32647 | -0- | -0- | -0- | 473 | 1 | 29379 | 2 | N | 2536 | 2530 | 0 | | | 42 |
| | | | | | | | 5 | 4 | 2790 | 9 | | | | | | | |
| 02 | 32089 | X | 32089 | -0- | -0- | -0- | 361 | 1 | 28799 | 2 | N | 2660 | 2664 | 0 | | | 38 |
| | | | | | | | 3 | 4 | 2926 | 9 | | | | | | | |
| 03 | 48285 | X | 48285 | -0- | -0- | -0- | 591 | 1 | 44551 | 2 | N | 2852 | 2836 | 0 | | | 54 |
| | | | | | | | 6 | 4 | 3137 | 9 | | | | | | | |
| 04 | 40835 | X | 40835 | -0- | -0- | -0- | 604 | 1 | 36805 | 2 | N | 3107 | 3119 | 0 | | | 42 |
| | | | | | | | 8 | 4 | 3418 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0064WA RRCID -> 287969 COMPL. DATE 02/18/2020 TOTAL DEPTH 8734 PERF. 8951 - 19911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45953 | X | 45953 | -0- | -0- | -0- | 778 | 1 | 41167 | 2 | N | 3639 | 3650 | 0 | | | 55 |
| | | | | | | | 5 | 4 | 4003 | 9 | | | | | | | |
| 12 | 39136 | X | 39136 | -0- | -0- | -0- | 594 | 1 | 34410 | 2 | N | 3753 | 3760 | 0 | | | 48 |
| | | | | | | | 4 | 4 | 4128 | 9 | | | | | | | |
| 01 | 47635 | X | 47635 | -0- | -0- | -0- | 684 | 1 | 42574 | 2 | N | 3975 | 3974 | 0 | | | 49 |
| | | | | | | | 4 | 4 | 4373 | 9 | | | | | | | |
| 02 | 39003 | X | 39003 | -0- | -0- | -0- | 441 | 1 | 35170 | 2 | N | 3080 | 3090 | 0 | | | 39 |
| | | | | | | | 4 | 4 | 3388 | 9 | | | | | | | |
| 03 | 38165 | X | 38165 | -0- | -0- | -0- | 448 | 1 | 33841 | 2 | N | 3520 | 3515 | 0 | | | 44 |
| | | | | | | | 4 | 4 | 3872 | 9 | | | | | | | |
| 04 | 41611 | X | 41611 | -0- | -0- | -0- | 607 | 1 | 37018 | 2 | N | 3616 | 3557 | 0 | | | 103 |
| | | | | | | | 8 | 4 | 3978 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0103WA RRCID -> 287971 COMPL. DATE 04/08/2020 TOTAL DEPTH 8378 PERF. 8509 - 19379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55980 | X | 52315 | -0- | -3665 | -0- | 898 | 1 | 47626 | 2 | N | 3441 | 3453 | 0 | | | 21 |
| | | | | | | | 6 | 4 | 3785 | 9 | | | | | | | |
| 12 | 57123 | X | 57123 | -0- | -0- | -0- | 899 | 1 | 52067 | 2 | N | 3773 | 3754 | 0 | | | 40 |
| | | | | | | | 7 | 4 | 4150 | 9 | | | | | | | |
| 01 | 65596 | X | 49545 | -0- | -16051 | -0- | 733 | 1 | 45658 | 2 | N | 2863 | 2856 | 0 | | | 47 |
| | | | | | | | 5 | 4 | 3149 | 9 | | | | | | | |
| 02 | 59248 | X | 41352 | -0- | -17896 | -0- | 471 | 1 | 37706 | 2 | N | 2882 | 2888 | 0 | | | 41 |
| | | | | | | | 5 | 4 | 3170 | 9 | | | | | | | |
| 03 | 65596 | X | 45625 | -0- | -19971 | -0- | 558 | 1 | 42094 | 2 | N | 2698 | 2688 | 0 | | | 51 |
| | | | | | | | 5 | 4 | 2968 | 9 | | | | | | | |
| 04 | 55290 | X | 50854 | -0- | -4436 | -0- | 768 | 1 | 46774 | 2 | N | 3001 | 3012 | 0 | | | 40 |
| | | | | | | | 11 | 4 | 3301 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0062WA RRCID -> 287972 COMPL. DATE 02/24/2020 TOTAL DEPTH 8703 PERF. 8767 - 19773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69030 | X | 45097 | -0- | -23933 | -0- | 788 | 1 | 41829 | 2 | N | 2250 | 2271 | 0 | | | 34 |
| | | | | | | | 5 | 4 | 2475 | 9 | | | | | | | |
| 12 | 71331 | X | 50494 | -0- | -20837 | -0- | 800 | 1 | 46255 | 2 | N | 3121 | 3115 | 0 | | | 40 |
| | | | | | | | 6 | 4 | 3433 | 9 | | | | | | | |
| 01 | 62310 | X | 43913 | -0- | -18397 | -0- | 642 | 1 | 39934 | 2 | N | 3030 | 3032 | 0 | | | 38 |
| | | | | | | | 4 | 4 | 3333 | 9 | | | | | | | |
| 02 | 54376 | X | 44198 | -0- | -10178 | -0- | 490 | 1 | 39230 | 2 | N | 4067 | 4053 | 0 | | | 52 |
| | | | | | | | 4 | 4 | 4474 | 9 | | | | | | | |
| 03 | 58001 | X | 57009 | -0- | -992 | -0- | 571 | 1 | 43104 | 2 | N | 12116 | 12015 | 0 | | | 153 |
| | | | | | | | 6 | 4 | 13328 | 9 | | | | | | | |
| 04 | 55077 | X | 55077 | -0- | -0- | -0- | 829 | 1 | 50559 | 2 | N | 3344 | 3401 | 0 | | | 96 |
| | | | | | | | 11 | 4 | 3678 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0063WA RRCID -> 287973 COMPL. DATE 02/18/2020 TOTAL DEPTH 8560 PERF. 8688 - 19195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43470 | X | 34432 | -0- | -9038 | -0- | 579 | 1 | 30683 | 2 | N | 2878 | 2855 | 0 | | | 44 |
| | | | | | | | 4 | 4 | 3166 | 9 | | | | | | | |
| 12 | 44919 | X | 38238 | -0- | -6681 | -0- | 590 | 1 | 34117 | 2 | N | 3206 | 3209 | 0 | | | 41 |
| | | | | | | | 4 | 4 | 3527 | 9 | | | | | | | |
| 01 | 44919 | X | 41634 | -0- | -3285 | -0- | 604 | 1 | 37459 | 2 | N | 3242 | 3243 | 0 | | | 40 |
| | | | | | | | 5 | 4 | 3566 | 9 | | | | | | | |
| 02 | 40402 | X | 40402 | -0- | -0- | -0- | 459 | 1 | 36707 | 2 | N | 2936 | 2939 | 0 | | | 37 |
| | | | | | | | 6 | 4 | 3230 | 9 | | | | | | | |
| 03 | 39461 | X | 39461 | -0- | -0- | -0- | 470 | 1 | 35492 | 2 | N | 3176 | 3173 | 0 | | | 40 |
| | | | | | | | 5 | 4 | 3494 | 9 | | | | | | | |
| 04 | 40290 | X | 40043 | -0- | -247 | -0- | 592 | 1 | 36075 | 2 | N | 3061 | 3013 | 0 | | | 88 |
| | | | | | | | 9 | 4 | 3367 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0101WA RRCID -> 287974 COMPL. DATE 04/07/2020 TOTAL DEPTH 8253 PERF. 8402 - 19273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70410 | X | 68614 | -0- | -1796 | -0- | 1189 | 1 | 63039 | 2 | N | 3981 | 3997 | 0 | | | 24 |
| | | | | | | | 7 | 4 | 4379 | 9 | | | | | | | |
| 12 | 70339 | X | 60368 | -0- | -9971 | -0- | 944 | 1 | 54617 | 2 | N | 4363 | 4341 | 0 | | | 46 |
| | | | | | | | 8 | 4 | 4799 | 9 | | | | | | | |
| 01 | 70339 | X | 27281 | -0- | -43058 | -0- | 401 | 1 | 24865 | 2 | N | 1829 | 1845 | 0 | | | 30 |
| | | | | | | | 3 | 4 | 2012 | 9 | | | | | | | |
| 02 | 64036 | X | 18708 | -0- | -45328 | -0- | 207 | 1 | 16502 | 2 | N | 1815 | 1819 | 0 | | | 26 |
| | | | | | | | 2 | 4 | 1997 | 9 | | | | | | | |
| 03 | 70897 | X | 65835 | -0- | -5062 | -0- | 808 | 1 | 61075 | 2 | N | 3584 | 3542 | 0 | | | 68 |
| | | | | | | | 10 | 4 | 3942 | 9 | | | | | | | |
| 04 | 68610 | X | 55270 | -0- | -13340 | -0- | 821 | 1 | 50014 | 2 | N | 4020 | 4034 | 0 | | | 54 |
| | | | | | | | 13 | 4 | 4422 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0102WA RRCID -> 287979 COMPL. DATE 04/07/2020 TOTAL DEPTH 8397 PERF. 8462 - 19344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68640 | X | 61777 | -0- | -6863 | -0- | 1067 | 1 | 56634 | 2 | N | 3699 | 3715 | 0 | | | 22 |
| | | | | | | | 7 | 4 | 4069 | 9 | | | | | | | |
| 12 | 57443 | X | 57432 | -0- | -11 | -0- | 900 | 1 | 52140 | 2 | N | 3988 | 3968 | 0 | | | 42 |
| | | | | | | | 5 | 4 | 4387 | 9 | | | | | | | |
| 01 | 71362 | X | 50814 | -0- | -20548 | -0- | 751 | 1 | 46637 | 2 | N | 3110 | 3101 | 0 | | | 51 |
| | | | | | | | 5 | 4 | 3421 | 9 | | | | | | | |
| 02 | 64456 | X | 49601 | -0- | -14855 | -0- | 569 | 1 | 45384 | 2 | N | 3310 | 3313 | 0 | | | 48 |
| | | | | | | | 7 | 4 | 3641 | 9 | | | | | | | |
| 03 | 71362 | X | 60008 | -0- | -11354 | -0- | 746 | 1 | 56236 | 2 | N | 2744 | 2740 | 0 | | | 52 |
| | | | | | | | 8 | 4 | 3018 | 9 | | | | | | | |
| 04 | 61770 | X | 51546 | -0- | -10224 | -0- | 780 | 1 | 47417 | 2 | N | 3035 | 3046 | 0 | | | 41 |
| | | | | | | | 10 | 4 | 3339 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0193WA RRCID -> 287980 COMPL. DATE 12/10/2019 TOTAL DEPTH 8702 PERF. 8825 - 18998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40380 | X | 34323 | -0- | -6057 | -0- | 574 | 1 | 30416 | 2 | N | 3027 | 3023 | 0 | | | 46 |
| | | | | | | | 3 | 4 | 3330 | 9 | | | | | | | |
| 12 | 46211 | X | 46211 | -0- | -0- | -0- | 720 | 1 | 41707 | 2 | N | 3435 | 3437 | 0 | | | 44 |
| | | | | | | | 5 | 4 | 3779 | 9 | | | | | | | |
| 01 | 44268 | X | 38817 | -0- | -5451 | -0- | 572 | 1 | 35545 | 2 | N | 2451 | 2465 | 0 | | | 30 |
| | | | | | | | 4 | 4 | 2696 | 9 | | | | | | | |
| 02 | 39984 | X | 32902 | -0- | -7082 | -0- | 377 | 1 | 30179 | 2 | N | 2130 | 2133 | 0 | | | 27 |
| | | | | | | | 3 | 4 | 2343 | 9 | | | | | | | |
| 03 | 45725 | X | 36654 | -0- | -9071 | -0- | 441 | 1 | 33318 | 2 | N | 2628 | 2622 | 0 | | | 33 |
| | | | | | | | 4 | 4 | 2891 | 9 | | | | | | | |
| 04 | 44250 | X | 36115 | -0- | -8135 | -0- | 543 | 1 | 33002 | 2 | N | 2329 | 2295 | 0 | | | 67 |
| | | | | | | | 8 | 4 | 2562 | 9 | | | | | | | |

HAY ALEX 16/21 WELL #: 0034WA RRCID -> 287981 COMPL. DATE 03/14/2020 TOTAL DEPTH 9446 PERF. 9935 - 20173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0121WA RRCID -> 287982 COMPL. DATE 05/15/2021 TOTAL DEPTH 7977 PERF. 8337 - 19363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 53000 | -0- | 53000 | 112608 | 840 | 1 | 44622 | 2 | Y | 6847 | 6847 | 0 | 35 |
| | | | | | | | 6 | 4 | 7532 | 9 | | | | | |
| 12 | 173666 | X | 61058 | -0- | -112608 | -0- | 915 | 1 | 52817 | 2 | Y | 6654 | 6648 | 0 | 41 |
| | | | | | | | 7 | 4 | 7319 | 9 | | | | | |
| 01 | 68386 | X | 43367 | -0- | -25019 | -0- | 606 | 1 | 37678 | 2 | Y | 4616 | 4625 | 0 | 32 |
| | | | | | | | 5 | 4 | 5078 | 9 | | | | | |
| 02 | 57848 | X | 43786 | -0- | -14062 | -0- | 477 | 1 | 38147 | 2 | Y | 4687 | 4682 | 0 | 37 |
| | | | | | | | 6 | 4 | 5156 | 9 | | | | | |
| 03 | 61070 | X | 45657 | -0- | -15413 | -0- | 525 | 1 | 39642 | 2 | Y | 4986 | 4974 | 0 | 49 |
| | | | | | | | 5 | 4 | 5485 | 9 | | | | | |
| 04 | 59100 | X | 36828 | -0- | -22272 | -0- | 506 | 1 | 30801 | 2 | Y | 5014 | 5033 | 0 | 30 |
| | | | | | | | 6 | 4 | 5515 | 9 | | | | | |

DR STATE WISE UNIT 1 WELL #: 0122WA RRCID -> 287983 COMPL. DATE 05/15/2021 TOTAL DEPTH 8259 PERF. 8519 - 19454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 38511 | -0- | 38511 | 89874 | 615 | 1 | 32678 | 2 | Y | 4740 | 4751 | 0 | 24 |
| | | | | | | | 4 | 4 | 5214 | 9 | | | | | |
| 12 | 128704 | X | 38830 | -0- | -89874 | -0- | 585 | 1 | 33862 | 2 | Y | 3981 | 3981 | 0 | 24 |
| | | | | | | | 4 | 4 | 4379 | 9 | | | | | |
| 01 | 63736 | X | 34525 | -0- | -29211 | -0- | 493 | 1 | 30551 | 2 | Y | 3161 | 3163 | 0 | 22 |
| | | | | | | | 4 | 4 | 3477 | 9 | | | | | |
| 02 | 46396 | X | 41138 | -0- | -5258 | -0- | 445 | 1 | 35476 | 2 | Y | 4736 | 4721 | 0 | 37 |
| | | | | | | | 7 | 4 | 5210 | 9 | | | | | |
| 03 | 51367 | X | 18152 | -0- | -33215 | -0- | 197 | 1 | 14829 | 2 | Y | 2840 | 2849 | 0 | 28 |
| | | | | | | | 2 | 4 | 3124 | 9 | | | | | |
| 04 | 38520 | X | 6320 | -0- | -32200 | -0- | 55 | 1 | 3385 | 2 | Y | 2617 | 2629 | 0 | 16 |
| | | | | | | | 1 | 4 | 2879 | 9 | | | | | |

DR STATE WISE UNIT 1 WELL #: 0112WA RRCID -> 288038 COMPL. DATE 04/29/2021 TOTAL DEPTH 8092 PERF. 8456 - 19436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 104716 | -0- | 104716 | 213200 | 1800 | 1 | 95497 | 2 | Y | 6734 | 6735 | 0 | 34 |
| | | | | | | | 12 | 4 | 7407 | 9 | | | | | |
| 12 | 319082 | X | 105882 | -0- | -213200 | -0- | 1677 | 1 | 97008 | 2 | Y | 6532 | 6526 | 0 | 40 |
| | | | | | | | 12 | 4 | 7185 | 9 | | | | | |
| 01 | 120169 | X | 120169 | -0- | -0- | -0- | 1763 | 1 | 109508 | 2 | Y | 8078 | 8062 | 0 | 56 |
| | | | | | | | 12 | 4 | 8886 | 9 | | | | | |
| 02 | 91319 | X | 91319 | -0- | -0- | -0- | 1060 | 1 | 84812 | 2 | Y | 4942 | 4959 | 0 | 39 |
| | | | | | | | 11 | 4 | 5436 | 9 | | | | | |
| 03 | 90829 | X | 90829 | -0- | -0- | -0- | 1116 | 1 | 84225 | 2 | Y | 4977 | 4967 | 0 | 49 |
| | | | | | | | 13 | 4 | 5475 | 9 | | | | | |
| 04 | 93426 | X | 93426 | -0- | -0- | -0- | 1414 | 1 | 86256 | 2 | Y | 5215 | 5233 | 0 | 31 |
| | | | | | | | 19 | 4 | 5737 | 9 | | | | | |

DR STATE WISE UNIT 1 WELL #: 0123WA RRCID -> 288039 COMPL. DATE 05/16/2021 TOTAL DEPTH 8079 PERF. 8485 - 19431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51837 | -0- | 51837 | 110881 | 830 | 1 | 43999 | 2 | Y | 6366 | 6369 | 0 | 32 |
| | | | | | | | 5 | 4 | 7003 | 9 | | | | | |
| 12 | 168893 | X | 58012 | -0- | -110881 | -0- | 875 | 1 | 50418 | 2 | Y | 6103 | 6098 | 0 | 37 |
| | | | | | | | 6 | 4 | 6713 | 9 | | | | | |
| 01 | 63891 | X | 45304 | -0- | -18587 | -0- | 632 | 1 | 39301 | 2 | Y | 4879 | 4882 | 0 | 34 |
| | | | | | | | 4 | 4 | 5367 | 9 | | | | | |
| 02 | 53340 | X | 35121 | -0- | -18219 | -0- | 374 | 1 | 29872 | 2 | Y | 4427 | 4426 | 0 | 35 |
| | | | | | | | 5 | 4 | 4870 | 9 | | | | | |
| 03 | 59055 | X | 53161 | -0- | -5894 | -0- | 619 | 1 | 46786 | 2 | Y | 5227 | 5210 | 0 | 52 |
| | | | | | | | 6 | 4 | 5750 | 9 | | | | | |
| 04 | 56130 | X | 40712 | -0- | -15418 | -0- | 567 | 1 | 34432 | 2 | Y | 5186 | 5207 | 0 | 31 |
| | | | | | | | 8 | 4 | 5705 | 9 | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0084WA RRCID -> 288050 COMPL. DATE 08/17/2019 TOTAL DEPTH 8634 PERF. 8980 - 19469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68310 | X | 60447 | -0- | -7863 | -0- | 1030 | 1 | 54592 | 2 | N | 4380 | 4380 | 0 | | | 29 |
| | | | | | | | 7 | 4 | 4818 | 9 | | | | | | | |
| 12 | 70587 | X | 60478 | -0- | -10109 | -0- | 941 | 1 | 54431 | 2 | N | 4635 | 4636 | 0 | | | 28 |
| | | | | | | | 7 | 4 | 5099 | 9 | | | | | | | |
| 01 | 70587 | X | 49669 | -0- | -20918 | -0- | 722 | 1 | 44904 | 2 | N | 3671 | 3680 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 4038 | 9 | | | | | | | |
| 02 | 60004 | X | 39973 | -0- | -20031 | -0- | 447 | 1 | 35775 | 2 | N | 3406 | 3400 | 0 | | | 25 |
| | | | | | | | 4 | 4 | 3747 | 9 | | | | | | | |
| 03 | 63705 | X | 56928 | -0- | -6777 | -0- | 695 | 1 | 52236 | 2 | N | 3625 | 3623 | 0 | | | 27 |
| | | | | | | | 9 | 4 | 3988 | 9 | | | | | | | |
| 04 | 60599 | X | 60599 | -0- | -0- | -0- | 910 | 1 | 55523 | 2 | N | 3776 | 3727 | 0 | | | 76 |
| | | | | | | | 12 | 4 | 4154 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0061WA RRCID -> 288051 COMPL. DATE 02/20/2020 TOTAL DEPTH 8514 PERF. 8697 - 19677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65280 | X | 39294 | -0- | -25986 | -0- | 677 | 1 | 35883 | 2 | N | 2482 | 2499 | 0 | | | 38 |
| | | | | | | | 4 | 4 | 2730 | 9 | | | | | | | |
| 12 | 67456 | X | 52346 | -0- | -15110 | -0- | 828 | 1 | 47699 | 2 | N | 3467 | 3461 | 0 | | | 44 |
| | | | | | | | 5 | 4 | 3814 | 9 | | | | | | | |
| 01 | 66154 | X | 47450 | -0- | -18704 | -0- | 698 | 1 | 43325 | 2 | N | 3112 | 3117 | 0 | | | 39 |
| | | | | | | | 4 | 4 | 3423 | 9 | | | | | | | |
| 02 | 59752 | X | 38275 | -0- | -21477 | -0- | 428 | 1 | 34340 | 2 | N | 3185 | 3184 | 0 | | | 40 |
| | | | | | | | 3 | 4 | 3504 | 9 | | | | | | | |
| 03 | 66154 | X | 37714 | -0- | -28440 | -0- | 448 | 1 | 33846 | 2 | N | 3105 | 3106 | 0 | | | 39 |
| | | | | | | | 4 | 4 | 3416 | 9 | | | | | | | |
| 04 | 50670 | X | 36860 | -0- | -13810 | -0- | 519 | 1 | 31648 | 2 | N | 4259 | 4176 | 0 | | | 122 |
| | | | | | | | 8 | 4 | 4685 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0083WA RRCID -> 288059 COMPL. DATE 08/17/2019 TOTAL DEPTH 8454 PERF. 8762 - 19177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63390 | X | 60114 | -0- | -3276 | -0- | 1035 | 1 | 54801 | 2 | N | 3883 | 3884 | 0 | | | 25 |
| | | | | | | | 7 | 4 | 4271 | 9 | | | | | | | |
| 12 | 65503 | X | 60483 | -0- | -5020 | -0- | 954 | 1 | 55213 | 2 | N | 3917 | 3919 | 0 | | | 23 |
| | | | | | | | 7 | 4 | 4309 | 9 | | | | | | | |
| 01 | 65503 | X | 47320 | -0- | -18183 | -0- | 697 | 1 | 43271 | 2 | N | 3043 | 3051 | 0 | | | 15 |
| | | | | | | | 5 | 4 | 3347 | 9 | | | | | | | |
| 02 | 57428 | X | 47969 | -0- | -9459 | -0- | 552 | 1 | 44110 | 2 | N | 3000 | 2993 | 0 | | | 22 |
| | | | | | | | 7 | 4 | 3300 | 9 | | | | | | | |
| 03 | 62124 | X | 55887 | -0- | -6237 | -0- | 683 | 1 | 51617 | 2 | N | 3254 | 3252 | 0 | | | 24 |
| | | | | | | | 8 | 4 | 3579 | 9 | | | | | | | |
| 04 | 60120 | X | 55954 | -0- | -4166 | -0- | 858 | 1 | 52231 | 2 | N | 2595 | 2567 | 0 | | | 52 |
| | | | | | | | 10 | 4 | 2855 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0082WA RRCID -> 288069 COMPL. DATE 08/01/2019 TOTAL DEPTH 8572 PERF. 8846 - 19302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59886 | X | 59886 | -0- | -0- | -0- | 1019 | 1 | 54030 | 2 | N | 4391 | 4391 | 0 | | | 29 |
| | | | | | | | 7 | 4 | 4830 | 9 | | | | | | | |
| 12 | 65882 | X | 65882 | -0- | -0- | -0- | 1033 | 1 | 59713 | 2 | N | 4663 | 4664 | 0 | | | 28 |
| | | | | | | | 7 | 4 | 5129 | 9 | | | | | | | |
| 01 | 61225 | X | 51488 | -0- | -9737 | -0- | 752 | 1 | 46674 | 2 | N | 3688 | 3697 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 4057 | 9 | | | | | | | |
| 02 | 61907 | X | 61907 | -0- | -0- | -0- | 720 | 1 | 57444 | 2 | N | 3395 | 3389 | 0 | | | 25 |
| | | | | | | | 8 | 4 | 3735 | 9 | | | | | | | |
| 03 | 65875 | X | 53675 | -0- | -12200 | -0- | 653 | 1 | 49239 | 2 | N | 3432 | 3431 | 0 | | | 26 |
| | | | | | | | 8 | 4 | 3775 | 9 | | | | | | | |
| 04 | 63750 | X | 52789 | -0- | -10961 | -0- | 787 | 1 | 47946 | 2 | N | 3678 | 3630 | 0 | | | 74 |
| | | | | | | | 10 | 4 | 4046 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY ARIA 03/46 WELL #: 0032WA RRCID -> 288084 COMPL. DATE 01/09/2020 TOTAL DEPTH 9665 PERF. 9893 - 19584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAY ARIA 03/46 WELL #: 0031WA RRCID -> 288086 COMPL. DATE 01/08/2020 TOTAL DEPTH 9455 PERF. 9697 - 19577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DR STATE WISE UNIT 1 WELL #: 0124WA RRCID -> 288089 COMPL. DATE 05/15/2021 TOTAL DEPTH 8290 PERF. 8627 - 19611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39836 | -0- | 39836 | 87741 | 623 | 1 | 33003 | 2 | Y | 5642 | 5644 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 6206 | 9 | | | | | | | |
| 12 | 132663 | X | 44922 | -0- | -87741 | -0- | 665 | 1 | 38463 | 2 | Y | 5263 | 5260 | 0 | | | 32 |
| | | | | | | | 5 | 4 | 5789 | 9 | | | | | | | |
| 01 | 54777 | X | 37163 | -0- | -17614 | -0- | 517 | 1 | 32035 | 2 | Y | 4187 | 4190 | 0 | | | 29 |
| | | | | | | | 5 | 4 | 4606 | 9 | | | | | | | |
| 02 | 44520 | X | 25695 | -0- | -18825 | -0- | 270 | 1 | 21502 | 2 | Y | 3564 | 3565 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 3920 | 9 | | | | | | | |
| 03 | 47895 | X | 25373 | -0- | -22522 | -0- | 274 | 1 | 20829 | 2 | Y | 3878 | 3868 | 0 | | | 38 |
| | | | | | | | 4 | 4 | 4266 | 9 | | | | | | | |
| 04 | 43470 | X | 1679 | -0- | -41791 | -0- | 9 | 1 | 561 | 2 | Y | 1008 | 1040 | 0 | | | 6 |
| | | | | | | | 1109 | 9 | | | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0111WA RRCID -> 288090 COMPL. DATE 04/29/2021 TOTAL DEPTH 7966 PERF. 8270 - 19198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 99628 | -0- | 99628 | 202777 | 1678 | 1 | 89004 | 2 | Y | 8123 | 8124 | 0 | | | 41 |
| | | | | | | | 11 | 4 | 8935 | 9 | | | | | | | |
| 12 | 304429 | X | 101652 | -0- | -202777 | -0- | 1582 | 1 | 91401 | 2 | Y | 7871 | 7864 | 0 | | | 48 |
| | | | | | | | 11 | 4 | 8658 | 9 | | | | | | | |
| 01 | 108408 | X | 108408 | -0- | -0- | -0- | 1528 | 1 | 94949 | 2 | Y | 10836 | 10809 | 0 | | | 75 |
| | | | | | | | 11 | 4 | 11920 | 9 | | | | | | | |
| 02 | 79786 | X | 79786 | -0- | -0- | -0- | 898 | 1 | 71894 | 2 | Y | 6350 | 6375 | 0 | | | 50 |
| | | | | | | | 9 | 4 | 6985 | 9 | | | | | | | |
| 03 | 83848 | X | 83848 | -0- | -0- | -0- | 1007 | 1 | 76038 | 2 | Y | 6174 | 6163 | 0 | | | 61 |
| | | | | | | | 12 | 4 | 6791 | 9 | | | | | | | |
| 04 | 67253 | X | 67253 | -0- | -0- | -0- | 993 | 1 | 60478 | 2 | Y | 5244 | 5274 | 0 | | | 31 |
| | | | | | | | 14 | 4 | 5768 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0041WA RRCID -> 288174 COMPL. DATE 01/06/2020 TOTAL DEPTH 9492 PERF. 9618 - 19582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY ARIA 03/46 WELL #: 0042WA RRCID -> 288175 COMPL. DATE 01/09/2020 TOTAL DEPTH 9686 PERF. 9953 - 19665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DR STATE WISE UNIT 1 WELL #: 0113WA RRCID -> 288217 COMPL. DATE 05/01/2021 TOTAL DEPTH 8011 PERF. 8427 - 19403

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 99055 | -0- | 99055 | 203939 | 1699 | 1 | 90166 | 2 | Y | 6526 | 6527 | 0 | | | 33 |
| | | | | | | | 11 | 4 | 7179 | 9 | | | | | | | |
| 12 | 307815 | X | 103876 | -0- | -203939 | -0- | 1646 | 1 | 95049 | 2 | Y | 6518 | 6511 | 0 | | | 40 |
| | | | | | | | 11 | 4 | 7170 | 9 | | | | | | | |
| 01 | 100841 | X | 100841 | -0- | -0- | -0- | 1500 | 1 | 93336 | 2 | Y | 5449 | 5451 | 0 | | | 38 |
| | | | | | | | 11 | 4 | 5994 | 9 | | | | | | | |
| 02 | 80301 | X | 80301 | -0- | -0- | -0- | 931 | 1 | 74516 | 2 | Y | 4404 | 4407 | 0 | | | 35 |
| | | | | | | | 10 | 4 | 4844 | 9 | | | | | | | |
| 03 | 81727 | X | 81727 | -0- | -0- | -0- | 1007 | 1 | 75920 | 2 | Y | 4352 | 4344 | 0 | | | 43 |
| | | | | | | | 13 | 4 | 4787 | 9 | | | | | | | |
| 04 | 84449 | X | 84449 | -0- | -0- | -0- | 1277 | 1 | 77784 | 2 | Y | 4881 | 4895 | 0 | | | 29 |
| | | | | | | | 19 | 4 | 5369 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0043WA RRCID -> 288220 COMPL. DATE 01/09/2020 TOTAL DEPTH 9522 PERF. 9707 - 19545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAY ALEX 16/21 WELL #: 0033WA RRCID -> 288238 COMPL. DATE 03/14/2020 TOTAL DEPTH 9479 PERF. 9799 - 20033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DR STATE WISE UNIT 1 WELL #: 0114WA RRCID -> 288312 COMPL. DATE 05/01/2021 TOTAL DEPTH 8163 PERF. 8654 - 19630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 98785 | -0- | 98785 | 206493 | 1691 | 1 | 89771 | 2 | Y | 6648 | 6650 | 0 | | | 34 |
| | | | | | | | 10 | 4 | 7313 | 9 | | | | | | | |
| 12 | 313535 | X | 107042 | -0- | -206493 | -0- | 1707 | 1 | 98696 | 2 | Y | 6023 | 6020 | 0 | | | 37 |
| | | | | | | | 14 | 4 | 6625 | 9 | | | | | | | |
| 01 | 82595 | X | 82595 | -0- | -0- | -0- | 1227 | 1 | 76278 | 2 | Y | 4619 | 4624 | 0 | | | 32 |
| | | | | | | | 9 | 4 | 5081 | 9 | | | | | | | |
| 02 | 68880 | X | 68880 | -0- | -0- | -0- | 797 | 1 | 63735 | 2 | Y | 3945 | 3946 | 0 | | | 31 |
| | | | | | | | 8 | 4 | 4340 | 9 | | | | | | | |
| 03 | 65193 | X | 57717 | -0- | -7476 | -0- | 692 | 1 | 52151 | 2 | Y | 4424 | 4411 | 0 | | | 44 |
| | | | | | | | 8 | 4 | 4866 | 9 | | | | | | | |
| 04 | 63090 | X | 60335 | -0- | -2755 | -0- | 892 | 1 | 54253 | 2 | Y | 4707 | 4723 | 0 | | | 28 |
| | | | | | | | 12 | 4 | 5178 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0091WA RRCID -> 288313 COMPL. DATE 04/02/2020 TOTAL DEPTH 8112 PERF. 8342 - 19203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48453 | X | 48453 | -0- | -0- | -0- | 778 | 1 | 41178 | 2 | N | 5902 | 5925 | 0 | | | 35 |
| | | | | | | | 5 | 4 | 6492 | 9 | | | | | | | |
| 12 | 53421 | X | 53421 | -0- | -0- | -0- | 788 | 1 | 45515 | 2 | N | 6465 | 6432 | 0 | | | 68 |
| | | | | | | | 6 | 4 | 7112 | 9 | | | | | | | |
| 01 | 39506 | X | 39506 | -0- | -0- | -0- | 553 | 1 | 34314 | 2 | N | 4214 | 4212 | 0 | | | 70 |
| | | | | | | | 4 | 4 | 4635 | 9 | | | | | | | |
| 02 | 32396 | X | 1193 | -0- | -31203 | -0- | 7 | 1 | 551 | 2 | N | 577 | 639 | 0 | | | 8 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 03 | 35867 | X | 386 | -0- | -35481 | -0- | 7 | 1 | 377 | 2 | N | 2 | 10 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 34710 | X | 4410 | -0- | -30300 | -0- | 34 | 1 | 2096 | 2 | N | 2073 | 2045 | 0 | | | 28 |
| | | | | | | | 2280 | 9 | | | | | | | | | |

HAY ALEX 16/21 WELL #: 0023WA RRCID -> 288315 COMPL. DATE 03/04/2020 TOTAL DEPTH 9557 PERF. 9699 - 20005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DR STATE WISE UNIT 1 WELL #: 0092WA RRCID -> 288411 COMPL. DATE 04/02/2020 TOTAL DEPTH 8248 PERF. 8691 - 19551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52881 | X | 52881 | -0- | -0- | -0- | 904 | 1 | 47942 | 2 | N | 3663 | 3679 | 0 | | | 22 |
| | | | | | | | 6 | 4 | 4029 | 9 | | | | | | | |
| 12 | 59702 | X | 59702 | -0- | -0- | -0- | 937 | 1 | 54131 | 2 | N | 4206 | 4184 | 0 | | | 44 |
| | | | | | | | 7 | 4 | 4627 | 9 | | | | | | | |
| 01 | 52483 | X | 44069 | -0- | -8414 | -0- | 648 | 1 | 40313 | 2 | N | 2821 | 2818 | 0 | | | 47 |
| | | | | | | | 5 | 4 | 3103 | 9 | | | | | | | |
| 02 | 47404 | X | 22200 | -0- | -25204 | -0- | 243 | 1 | 19451 | 2 | N | 2275 | 2289 | 0 | | | 33 |
| | | | | | | | 3 | 4 | 2503 | 9 | | | | | | | |
| 03 | 52483 | X | 222 | -0- | -52261 | -0- | 11 | 2 | 211 | 9 | N | 192 | 221 | 0 | | | 4 |
| 04 | 50790 | X | 10874 | -0- | -39916 | -0- | 160 | 1 | 9745 | 2 | N | 879 | 871 | 0 | | | 12 |
| | | | | | | | 2 | 4 | 967 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0093WA RRCID -> 288415 COMPL. DATE 04/03/2020 TOTAL DEPTH 8165 PERF. 8432 - 19292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69720 | X | 60056 | -0- | -9664 | -0- | 1022 | 1 | 54227 | 2 | N | 4364 | 4381 | 0 | | | 26 |
| | | | | | | | 7 | 4 | 4800 | 9 | | | | | | | |
| 12 | 68076 | X | 63231 | -0- | -4845 | -0- | 989 | 1 | 57112 | 2 | N | 4657 | 4634 | 0 | | | 49 |
| | | | | | | | 7 | 4 | 5123 | 9 | | | | | | | |
| 01 | 74284 | X | 74284 | -0- | -0- | -0- | 1106 | 1 | 68653 | 2 | N | 4106 | 4087 | 0 | | | 68 |
| | | | | | | | 8 | 4 | 4517 | 9 | | | | | | | |
| 02 | 67822 | X | 67822 | -0- | -0- | -0- | 785 | 1 | 62625 | 2 | N | 4004 | 4014 | 0 | | | 58 |
| | | | | | | | 8 | 4 | 4404 | 9 | | | | | | | |
| 03 | 70680 | X | 664 | -0- | -70016 | -0- | 5 | 1 | 274 | 2 | N | 350 | 401 | 0 | | | 7 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 04 | 71880 | X | 31004 | -0- | -40876 | -0- | 455 | 1 | 27694 | 2 | N | 2590 | 2562 | 0 | | | 35 |
| | | | | | | | 6 | 4 | 2849 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0094WA RRCID -> 288425 COMPL. DATE 04/03/2020 TOTAL DEPTH 8315 PERF. 8617 - 19477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60450 | X | 34892 | -0- | -25558 | -0- | 570 | 1 | 30275 | 2 | N | 3676 | 3682 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 4044 | 9 | | | | | | | |
| 12 | 58311 | X | 47940 | -0- | -10371 | -0- | 745 | 1 | 43002 | 2 | N | 3807 | 3789 | 0 | | | 40 |
| | | | | | | | 5 | 4 | 4188 | 9 | | | | | | | |
| 01 | 57009 | X | 50886 | -0- | -6123 | -0- | 756 | 1 | 47128 | 2 | N | 2724 | 2719 | 0 | | | 45 |
| | | | | | | | 6 | 4 | 2996 | 9 | | | | | | | |
| 02 | 48316 | X | 48316 | -0- | -0- | -0- | 555 | 1 | 44361 | 2 | N | 3085 | 3086 | 0 | | | 44 |
| | | | | | | | 6 | 4 | 3394 | 9 | | | | | | | |
| 03 | 47926 | X | 34114 | -0- | -13812 | -0- | 416 | 1 | 31223 | 2 | N | 2245 | 2246 | 0 | | | 43 |
| | | | | | | | 5 | 4 | 2470 | 9 | | | | | | | |
| 04 | 49230 | X | 15316 | -0- | -33914 | -0- | 228 | 1 | 13884 | 2 | N | 1091 | 1119 | 0 | | | 15 |
| | | | | | | | 4 | 4 | 1200 | 9 | | | | | | | |

TAYLOR RANCH STATE UNIT WELL #: 0014WA RRCID -> 288449 COMPL. DATE 07/06/2020 TOTAL DEPTH 7604 PERF. 8272 - 19175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80859 | X | 80859 | -0- | -0- | -0- | 3095 | 1 | 75896 | 2 | N | 1659 | 1661 | 0 | | | 48 |
| | | | | | | | 43 | 4 | 1825 | 9 | | | | | | | |
| 12 | 0 | | 80697 | -0- | 80697 | 80697 | 2995 | 1 | 75835 | 2 | N | 1655 | 1651 | 0 | | | 52 |
| | | | | | | | 46 | 4 | 1821 | 9 | | | | | | | |
| 01 | 0 | | 77615 | -0- | 77615 | 158312 | 2755 | 1 | 73132 | 2 | N | 1558 | 1572 | 0 | | | 38 |
| | | | | | | | 14 | 4 | 1714 | 9 | | | | | | | |
| 02 | 223691 | X | 65379 | -0- | -158312 | -0- | 2337 | 1 | 61643 | 2 | N | 1246 | 1238 | 0 | | | 46 |
| | | | | | | | 28 | 4 | 1371 | 9 | | | | | | | |
| 03 | 82770 | X | 49652 | -0- | -33118 | -0- | 1907 | 1 | 46836 | 2 | N | 785 | 804 | 0 | | | 27 |
| | | | | | | | 45 | 4 | 864 | 9 | | | | | | | |
| 04 | 87502 | X | 87502 | -0- | -0- | -0- | 3359 | 1 | 82465 | 2 | N | 1456 | 1429 | 0 | | | 54 |
| | | | | | | | 76 | 4 | 1602 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0211WA RRCID -> 288450 COMPL. DATE 06/02/2020 TOTAL DEPTH 8073 PERF. 8815 - 19660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 235062 | X | 235062 | -0- | -0- | -0- | 4287 | 1 | 227311 | 2 | Y | 3121 | 3113 | 0 | | | 73 |
| | | | | | | | 31 | 4 | 3433 | 9 | | | | | | | |
| 12 | 229045 | X | 229045 | -0- | -0- | -0- | 3846 | 1 | 222245 | 2 | Y | 2659 | 2662 | 0 | | | 70 |
| | | | | | | | 29 | 4 | 2925 | 9 | | | | | | | |
| 01 | 220134 | X | 220134 | -0- | -0- | -0- | 3442 | 1 | 213970 | 2 | Y | 2453 | 2417 | 0 | | | 106 |
| | | | | | | | 24 | 4 | 2698 | 9 | | | | | | | |
| 02 | 258945 | X | 258945 | -0- | -0- | -0- | 3156 | 1 | 252605 | 2 | Y | 2864 | 2820 | 0 | | | 150 |
| | | | | | | | 34 | 4 | 3150 | 9 | | | | | | | |
| 03 | 171003 | X | 171003 | -0- | -0- | -0- | 2198 | 1 | 165617 | 2 | Y | 2875 | 2896 | 0 | | | 129 |
| | | | | | | | 25 | 4 | 3163 | 9 | | | | | | | |
| 04 | 167648 | X | 167648 | -0- | -0- | -0- | 2632 | 1 | 160263 | 2 | Y | 4287 | 4380 | 0 | | | 36 |
| | | | | | | | 37 | 4 | 4716 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY ZOELLE 9 WELL #: 0013WA RRCID -> 288485 COMPL. DATE 12/01/2019 TOTAL DEPTH 9513 PERF. 9662 - 14701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 37293 | X | 32984 | -0- | -4309 | -0- | 1155 | 1 | 29709 | 2 | Y | 1924 | 1915 | 0 | | | 29 |
| | | | | | | | 4 | 4 | 2116 | 9 | | | | | | | |
| *06 | 49627 | X | 49627 | -0- | -0- | -0- | 1831 | 1 | 45474 | 2 | Y | 2105 | 2104 | 0 | | | 30 |
| | | | | | | | 6 | 4 | 2316 | 9 | | | | | | | |
| *07 | 45860 | X | 45860 | -0- | -0- | -0- | 1704 | 1 | 41780 | 2 | Y | 2148 | 2144 | 0 | | | 34 |
| | | | | | | | 13 | 4 | 2363 | 9 | | | | | | | |
| *08 | 42500 | X | 42500 | -0- | -0- | -0- | 1652 | 1 | 38487 | 2 | Y | 2136 | 2128 | 0 | | | 42 |
| | | | | | | | 11 | 4 | 2350 | 9 | | | | | | | |
| *09 | 31920 | X | 10447 | -0- | -21473 | -0- | 349 | 1 | 8077 | 2 | Y | 1835 | 1847 | 0 | | | 30 |
| | | | | | | | 2 | 4 | 2019 | 9 | | | | | | | |
| *10 | 51274 | X | 1050 | -0- | -50224 | -0- | 4 | 2 | 1046 | 9 | Y | 951 | 964 | 0 | | | 17 |
| *11 | 49620 | X | 11189 | -0- | -38431 | -0- | 451 | 1 | 9709 | 2 | Y | 934 | 940 | 0 | | | 11 |
| | | | | | | | 2 | 4 | 1027 | 9 | | | | | | | |
| *12 | 45849 | X | -0- | -0- | -45849 | -0- | | | | | Y | 1953 | 1940 | 0 | | | 24 |
| *01 | 42501 | X | 8619 | -0- | -33882 | -0- | 260 | 1 | 5905 | 2 | Y | 2231 | 2227 | 0 | | | 28 |
| | | | | | | | 2454 | 9 | | | | | | | | | |
| *02 | 10444 | X | 6046 | -0- | -4398 | -0- | 160 | 1 | 3588 | 2 | Y | 2086 | 2092 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 2295 | 9 | | | | | | | |
| *03 | 11563 | X | 2423 | -0- | -9140 | -0- | 17 | 2 | 2406 | 9 | Y | 2187 | 2176 | 0 | 7 | 8 | 26 |
| 04 | 12523 | X | 12523 | -0- | -0- | -0- | 406 | 1 | 9836 | 2 | Y | 2073 | 2067 | 0 | | | 32 |
| | | | | | | | 1 | 4 | 2280 | 9 | | | | | | | |

HAY ZOELLE 9 WELL #: 0014WA RRCID -> 288486 COMPL. DATE 11/26/2019 TOTAL DEPTH 9349 PERF. 9640 - 14537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 47647 | X | 40363 | -0- | -7284 | -0- | 1288 | 1 | 33174 | 2 | Y | 5359 | 5383 | 0 | | | 80 |
| | | | | | | | 6 | 4 | 5895 | 9 | | | | | | | |
| *06 | 46110 | X | 36912 | -0- | -9198 | -0- | 1240 | 1 | 30754 | 2 | Y | 4466 | 4482 | 0 | | | 64 |
| | | | | | | | 5 | 4 | 4913 | 9 | | | | | | | |
| *07 | 47647 | X | 35664 | -0- | -11983 | -0- | 1217 | 1 | 29865 | 2 | Y | 4157 | 4155 | 0 | | | 66 |
| | | | | | | | 9 | 4 | 4573 | 9 | | | | | | | |
| *08 | 47647 | X | 34031 | -0- | -13616 | -0- | 1217 | 1 | 28414 | 2 | Y | 3990 | 3978 | 0 | | | 78 |
| | | | | | | | 11 | 4 | 4389 | 9 | | | | | | | |
| *09 | 45510 | X | 33715 | -0- | -11795 | -0- | 1229 | 1 | 28496 | 2 | Y | 3624 | 3643 | 0 | | | 59 |
| | | | | | | | 4 | 4 | 3986 | 9 | | | | | | | |
| *10 | 40362 | X | 38121 | -0- | -2241 | -0- | 1400 | 1 | 32304 | 2 | Y | 4007 | 3995 | 0 | | | 71 |
| | | | | | | | 9 | 4 | 4408 | 9 | | | | | | | |
| *11 | 36900 | X | 36239 | -0- | -661 | -0- | 1422 | 1 | 30734 | 2 | Y | 3706 | 3733 | 0 | | | 44 |
| | | | | | | | 6 | 4 | 4077 | 9 | | | | | | | |
| *12 | 40520 | X | 40520 | -0- | -0- | -0- | 1612 | 1 | 34436 | 2 | Y | 4046 | 4041 | 0 | | | 49 |
| | | | | | | | 21 | 4 | 4451 | 9 | | | | | | | |
| *01 | 38242 | X | 38242 | -0- | -0- | -0- | 1434 | 1 | 32915 | 2 | Y | 3531 | 3536 | 0 | | | 44 |
| | | | | | | | 9 | 4 | 3884 | 9 | | | | | | | |
| *02 | 34440 | X | 32317 | -0- | -2123 | -0- | 1288 | 1 | 28000 | 2 | Y | 2729 | 2744 | 0 | | | 29 |
| | | | | | | | 27 | 4 | 3002 | 9 | | | | | | | |
| *03 | 40517 | X | 37255 | -0- | -3262 | -0- | 1435 | 1 | 32369 | 2 | Y | 3127 | 3109 | 0 | 10 | 8 | 37 |
| | | | | | | | 11 | 4 | 3440 | 9 | | | | | | | |
| 04 | 39210 | X | 34632 | -0- | -4578 | -0- | 1243 | 1 | 30205 | 2 | Y | 2892 | 2884 | 0 | | | 45 |
| | | | | | | | 3 | 4 | 3181 | 9 | | | | | | | |

TAYLOR RANCH STATE UNIT WELL #: 0015WA RRCID -> 288501 COMPL. DATE 07/06/2020 TOTAL DEPTH 7522 PERF. 7976 - 18893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 98250 | X | 73221 | -0- | -25029 | -0- | 2766 | 1 | 67793 | 2 | N | 2385 | 2395 | 0 | | | 69 |
| | | | | | | | 38 | 4 | 2624 | 9 | | | | | | | |
| 12 | 0 | | 72614 | -0- | 72614 | 72614 | 2659 | 1 | 67343 | 2 | N | 2338 | 2334 | 0 | | | 73 |
| | | | | | | | 40 | 4 | 2572 | 9 | | | | | | | |
| 01 | 0 | | 77818 | -0- | 77818 | 150432 | 2742 | 1 | 72766 | 2 | N | 2087 | 2109 | 0 | | | 51 |
| | | | | | | | 14 | 4 | 2296 | 9 | | | | | | | |
| 02 | 206448 | X | 56016 | -0- | -150432 | -0- | 1976 | 1 | 52125 | 2 | N | 1719 | 1707 | 0 | | | 63 |
| | | | | | | | 24 | 4 | 1891 | 9 | | | | | | | |
| 03 | 79701 | X | 62663 | -0- | -17038 | -0- | 2369 | 1 | 58156 | 2 | N | 1893 | 1891 | 0 | | | 65 |
| | | | | | | | 56 | 4 | 2082 | 9 | | | | | | | |
| 04 | 75300 | X | 31629 | -0- | -43671 | -0- | 1155 | 1 | 28366 | 2 | N | 1893 | 1888 | 0 | | | 70 |
| | | | | | | | 26 | 4 | 2082 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0212WA RRCID -> 288516 COMPL. DATE 06/02/2020 TOTAL DEPTH 7943 PERF. 8364 - 19195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94742 | X | 94742 | -0- | -0- | -0- | 1710 | 1 | 90678 | 2 | Y | 2131 | 2137 | 0 | | | 50 |
| | | | | | | | 10 | 4 | 2344 | 9 | | | | | | | |
| 12 | 118067 | X | 118067 | -0- | -0- | -0- | 1960 | 1 | 113223 | 2 | Y | 2607 | 2588 | 0 | | | 69 |
| | | | | | | | 16 | 4 | 2868 | 9 | | | | | | | |
| 01 | 70319 | X | 70319 | -0- | -0- | -0- | 1093 | 1 | 67876 | 2 | Y | 1221 | 1237 | 0 | | | 53 |
| | | | | | | | 7 | 4 | 1343 | 9 | | | | | | | |
| 02 | 62356 | X | 3224 | -0- | -59132 | -0- | 40 | 1 | 3137 | 2 | Y | 43 | 94 | 0 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 88752 | X | 88752 | -0- | -0- | -0- | 1123 | 1 | 84764 | 2 | Y | 2593 | 2479 | 0 | | | 116 |
| | | | | | | | 13 | 4 | 2852 | 9 | | | | | | | |
| 04 | 105638 | X | 105638 | -0- | -0- | -0- | 1660 | 1 | 101192 | 2 | Y | 2513 | 2608 | 0 | | | 21 |
| | | | | | | | 22 | 4 | 2764 | 9 | | | | | | | |

HAY ALEX 16/21 WELL #: 0021WA RRCID -> 288528 COMPL. DATE 03/02/2020 TOTAL DEPTH 9521 PERF. 9853 - 20159

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAY ZOELLE 9 WELL #: 0015WA RRCID -> 288652 COMPL. DATE 11/26/2019 TOTAL DEPTH 9303 PERF. 9664 - 14708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 27497 | X | 24523 | -0- | -2974 | -0- | 782 | 1 | 20062 | 2 | Y | 3341 | 3348 | 0 | | | 50 |
| | | | | | | | 4 | 4 | 3675 | 9 | | | | | | | |
| *06 | 32730 | X | 24722 | -0- | -8008 | -0- | 837 | 1 | 20736 | 2 | Y | 2859 | 2868 | 0 | | | 41 |
| | | | | | | | 4 | 4 | 3145 | 9 | | | | | | | |
| *07 | 33821 | X | 22573 | -0- | -11248 | -0- | 745 | 1 | 18202 | 2 | Y | 3289 | 3278 | 0 | | | 52 |
| | | | | | | | 8 | 4 | 3618 | 9 | | | | | | | |
| *08 | 33821 | X | 27040 | -0- | -6781 | -0- | 939 | 1 | 21912 | 2 | Y | 3803 | 3781 | 0 | | | 74 |
| | | | | | | | 6 | 4 | 4183 | 9 | | | | | | | |
| *09 | 28710 | X | 20414 | -0- | -8296 | -0- | 714 | 1 | 16356 | 2 | Y | 3036 | 3061 | 0 | | | 49 |
| | | | | | | | 4 | 4 | 3340 | 9 | | | | | | | |
| *10 | 25544 | X | 16364 | -0- | -9180 | -0- | 561 | 1 | 12860 | 2 | Y | 2674 | 2675 | 0 | | | 48 |
| | | | | | | | 2 | 4 | 2941 | 9 | | | | | | | |
| *11 | 26160 | X | 18247 | -0- | -7913 | -0- | 668 | 1 | 14326 | 2 | Y | 2955 | 2968 | 0 | | | 35 |
| | | | | | | | 2 | 4 | 3251 | 9 | | | | | | | |
| *12 | 27032 | X | 23190 | -0- | -3842 | -0- | 878 | 1 | 18738 | 2 | Y | 3239 | 3234 | 0 | | | 40 |
| | | | | | | | 11 | 4 | 3563 | 9 | | | | | | | |
| *01 | 27032 | X | -0- | -0- | -27032 | -0- | | | | | Y | 2936 | 2940 | 0 | | | 36 |
| *02 | 19040 | X | 15444 | -0- | -3596 | -0- | 585 | 1 | 12655 | 2 | Y | 1994 | 2009 | 0 | | | 21 |
| | | | | | | | 11 | 4 | 2193 | 9 | | | | | | | |
| *03 | 23188 | X | 9332 | -0- | -13856 | -0- | 358 | 1 | 8124 | 2 | Y | 771 | 780 | 0 | 3 | 8 | 9 |
| | | | | | | | 2 | 4 | 848 | 9 | | | | | | | |
| 04 | 22440 | X | -0- | -0- | -22440 | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |

DR STATE WISE UNIT 1 WELL #: 0213WA RRCID -> 288731 COMPL. DATE 06/09/2020 TOTAL DEPTH 7883 PERF. 8459 - 19297

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0214WA RRCID -> 288732 COMPL. DATE 06/02/2020 TOTAL DEPTH 7973 PERF. 8555 - 19401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 119850 | X | 109866 | -0- | -9984 | -0- | 2004 | 1 | 106229 | 2 | Y | 1473 | 1460 | 0 | | | 34 |
| | | | | | | | 13 | 4 | 1620 | 9 | | | | | | | |
| 12 | 123845 | X | 106440 | -0- | -17405 | -0- | 1779 | 1 | 102852 | 2 | Y | 1633 | 1624 | 0 | | | 43 |
| | | | | | | | 13 | 4 | 1796 | 9 | | | | | | | |
| 01 | 116240 | X | 116240 | -0- | -0- | -0- | 1814 | 1 | 112667 | 2 | Y | 1588 | 1562 | 0 | | | 69 |
| | | | | | | | 12 | 4 | 1747 | 9 | | | | | | | |
| 02 | 135914 | X | 135914 | -0- | -0- | -0- | 1657 | 1 | 132511 | 2 | Y | 1571 | 1558 | 0 | | | 82 |
| | | | | | | | 18 | 4 | 1728 | 9 | | | | | | | |
| 03 | 92158 | X | 92158 | -0- | -0- | -0- | 1187 | 1 | 89487 | 2 | Y | 1337 | 1359 | 0 | | | 60 |
| | | | | | | | 13 | 4 | 1471 | 9 | | | | | | | |
| 04 | 99653 | X | 99653 | -0- | -0- | -0- | 1567 | 1 | 95471 | 2 | Y | 2358 | 2398 | 0 | | | 20 |
| | | | | | | | 21 | 4 | 2594 | 9 | | | | | | | |

TAYLOR RANCH STATE UNIT WELL #: 0012WA RRCID -> 288780 COMPL. DATE 07/03/2020 TOTAL DEPTH 7493 PERF. 7826 - 18715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93174 | X | 93174 | -0- | -0- | -0- | 3519 | 1 | 86304 | 2 | N | 3002 | 3011 | 0 | | | 87 |
| | | | | | | | 49 | 4 | 3302 | 9 | | | | | | | |
| 12 | 0 | | 93085 | -0- | 93085 | 93085 | 3411 | 1 | 86349 | 2 | N | 2975 | 2969 | 0 | | | 93 |
| | | | | | | | 52 | 4 | 3273 | 9 | | | | | | | |
| 01 | 0 | | 96741 | -0- | 96741 | 189826 | 3382 | 1 | 89738 | 2 | N | 3275 | 3288 | 0 | | | 80 |
| | | | | | | | 18 | 4 | 3603 | 9 | | | | | | | |
| 02 | 279492 | X | 89666 | -0- | -189826 | -0- | 3148 | 1 | 83086 | 2 | N | 3085 | 3051 | 0 | | | 114 |
| | | | | | | | 38 | 4 | 3394 | 9 | | | | | | | |
| 03 | 96286 | X | 93786 | -0- | -2500 | -0- | 3542 | 1 | 86979 | 2 | N | 2893 | 2907 | 0 | | | 100 |
| | | | | | | | 83 | 4 | 3182 | 9 | | | | | | | |
| 04 | 93630 | X | 85120 | -0- | -8510 | -0- | 3235 | 1 | 79482 | 2 | N | 2118 | 2139 | 0 | | | 79 |
| | | | | | | | 73 | 4 | 2330 | 9 | | | | | | | |

HAY ARIA 03/46 WELL #: 0034WA RRCID -> 288809 COMPL. DATE 01/08/2020 TOTAL DEPTH 9690 PERF. 9984 - 19780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

HAY ALEX 16/21 WELL #: 0024WA RRCID -> 288852 COMPL. DATE 03/06/2020 TOTAL DEPTH 9374 PERF. 9638 - 19923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

TAYLOR RANCH STATE UNIT WELL #: 0011WA RRCID -> 288876 COMPL. DATE 07/02/2020 TOTAL DEPTH 7577 PERF. 8121 - 19012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93892 | X | 93892 | -0- | -0- | -0- | 3512 | 1 | 86132 | 2 | N | 3818 | 3831 | 0 | | | 111 |
| | | | | | | | 48 | 4 | 4200 | 9 | | | | | | | |
| 12 | 0 | | 92661 | -0- | 92661 | 92661 | 3361 | 1 | 85051 | 2 | N | 3816 | 3807 | 0 | | | 120 |
| | | | | | | | 51 | 4 | 4198 | 9 | | | | | | | |
| 01 | 0 | | 89916 | -0- | 89916 | 182577 | 3115 | 1 | 82647 | 2 | N | 3762 | 3791 | 0 | | | 91 |
| | | | | | | | 16 | 4 | 4138 | 9 | | | | | | | |
| 02 | 256932 | X | 74355 | -0- | -182577 | -0- | 2591 | 1 | 68341 | 2 | N | 3084 | 3061 | 0 | | | 114 |
| | | | | | | | 31 | 4 | 3392 | 9 | | | | | | | |
| 03 | 97030 | X | 80944 | -0- | -16086 | -0- | 3029 | 1 | 74373 | 2 | N | 3155 | 3160 | 0 | | | 109 |
| | | | | | | | 71 | 4 | 3471 | 9 | | | | | | | |
| 04 | 93900 | X | 33773 | -0- | -60127 | -0- | 1209 | 1 | 29726 | 2 | N | 2555 | 2569 | 0 | | | 95 |
| | | | | | | | 27 | 4 | 2811 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY ALEX 16/21 WELL #: 0032WA RRCID -> 288884 COMPL. DATE 03/17/2020 TOTAL DEPTH 9361 PERF. 9681 - 19770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DR STATE WISE UNIT 1 WELL #: 0215WA RRCID -> 289086 COMPL. DATE 01/23/2023 TOTAL DEPTH 7914 PERF. 8377 - 19223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34290 | X | 1011 | -0- | -33279 | -0- | 19 | 1 | 992 | 2 | N | -0- | 25 | 0 | | | -0- |
| 12 | 35433 | X | -0- | -0- | -35433 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 35433 | X | -0- | -0- | -35433 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 32004 | X | 4572 | -0- | -27432 | -0- | 55 | 1 | 4342 | 2 | N | 159 | 151 | 0 | | | 8 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 03 | 52594 | X | 52594 | -0- | -0- | -0- | 665 | 1 | 50213 | 2 | N | 1554 | 1492 | 0 | | | 70 |
| | | | | | | | 7 | 4 | 1709 | 9 | | | | | | | |
| 04 | 69796 | X | 69796 | -0- | -0- | -0- | 1104 | 1 | 67295 | 2 | N | 1255 | 1314 | 0 | | | 11 |
| | | | | | | | 16 | 4 | 1381 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0222WA RRCID -> 289238 COMPL. DATE 07/23/2020 TOTAL DEPTH 7938 PERF. 8512 - 19365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18180 | X | 2988 | -0- | -15192 | -0- | 35 | 1 | 1956 | 2 | Y | 906 | 913 | 0 | | | 21 |
| | | | | | | | 997 | 9 | | | | | | | | | |
| 12 | 18786 | X | 1317 | -0- | -17469 | -0- | 13 | 1 | 747 | 2 | Y | 506 | 514 | 0 | | | 13 |
| | | | | | | | 557 | 9 | | | | | | | | | |
| 01 | 15562 | X | 777 | -0- | -14785 | -0- | 11 | 1 | 554 | 2 | Y | 193 | 198 | 0 | | | 8 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 02 | 13076 | X | 6702 | -0- | -6374 | -0- | 64 | 1 | 5086 | 2 | Y | 1411 | 1345 | 0 | | | 74 |
| | | | | | | | 1552 | 9 | | | | | | | | | |
| 03 | 22262 | X | 22262 | -0- | -0- | -0- | 268 | 1 | 20182 | 2 | Y | 1644 | 1644 | 0 | | | 74 |
| | | | | | | | 4 | 4 | 1808 | 9 | | | | | | | |
| 04 | 36377 | X | 36377 | -0- | -0- | -0- | 529 | 1 | 32174 | 2 | Y | 3333 | 3379 | 0 | | | 28 |
| | | | | | | | 8 | 4 | 3666 | 9 | | | | | | | |

HAY ALEX 16/21 WELL #: 0031WA RRCID -> 289362 COMPL. DATE 03/29/2020 TOTAL DEPTH 9544 PERF. 9764 - 20002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DR STATE WISE UNIT 1 WELL #: 0225WA RRCID -> 289460 COMPL. DATE 07/22/2020 TOTAL DEPTH 7905 PERF. 8421 - 19294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22710 | X | 14994 | -0- | -7716 | -0- | 224 | 1 | 11801 | 2 | Y | 2697 | 2701 | 0 | | | 63 |
| | | | | | | | 2 | 4 | 2967 | 9 | | | | | | | |
| 12 | 23622 | X | 17306 | -0- | -6316 | -0- | 233 | 1 | 13529 | 2 | Y | 3221 | 3199 | 0 | | | 85 |
| | | | | | | | 1 | 4 | 3543 | 9 | | | | | | | |
| 01 | 23622 | X | 13532 | -0- | -10090 | -0- | 168 | 1 | 10379 | 2 | Y | 2713 | 2681 | 0 | | | 117 |
| | | | | | | | 1 | 4 | 2984 | 9 | | | | | | | |
| 02 | 21336 | X | 10982 | -0- | -10354 | -0- | 101 | 1 | 8052 | 2 | Y | 2571 | 2553 | 0 | | | 135 |
| | | | | | | | 1 | 4 | 2828 | 9 | | | | | | | |
| 03 | 23219 | X | -0- | -0- | -23219 | -0- | | | | | Y | 949 | 1041 | 0 | | | 43 |
| 04 | 16740 | X | 3138 | -0- | -13602 | -0- | 31 | 1 | 1939 | 2 | Y | 1062 | 1096 | 0 | | | 9 |
| | | | | | | | 1168 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY BLAKE 7/6 WELL #: 0023WA RRCID -> 289520 COMPL. DATE 04/29/2020 TOTAL DEPTH 9312 PERF. 9348 - 19711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41820 | X | 5046 | -0- | -36774 | -0- | 205 | 1 | 4474 | 2 | Y | 334 | 394 | 0 | 1 | 8 | 11 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 12 | 46841 | X | 12961 | -0- | -33880 | -0- | 568 | 1 | 12162 | 2 | Y | 204 | 210 | 0 | | | 5 |
| | | | | | | | 7 | 4 | 224 | 9 | | | | | | | |
| 01 | 48329 | X | 9760 | -0- | -38569 | -0- | 359 | 1 | 8207 | 2 | Y | 1083 | 1081 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 1191 | 9 | | | | | | | |
| 02 | 43652 | X | 1847 | -0- | -41805 | -0- | 31 | 1 | 669 | 2 | Y | 1043 | 1041 | 0 | | | 9 |
| | | | | | | | 1147 | 9 | | | | | | | | | |
| *03 | 48329 | X | 434 | -0- | -47895 | -0- | 8 | 2 | 426 | 9 | Y | 387 | 393 | 0 | 1 | 8 | 2 |
| 04 | 12540 | X | 2273 | -0- | -10267 | -0- | 36 | 1 | 800 | 2 | Y | 1306 | 1304 | 0 | | | 4 |
| | | | | | | | 1437 | 9 | | | | | | | | | |

HAY BLAKE 7/6 WELL #: 0025WA RRCID -> 289528 COMPL. DATE 04/29/2020 TOTAL DEPTH 9417 PERF. 9502 - 19785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55620 | X | 404 | -0- | -55216 | -0- | 4 | 2 | 400 | 9 | Y | 364 | 397 | 0 | 1 | 8 | 12 |
| 12 | 31155 | X | 30124 | -0- | -1031 | -0- | 1282 | 1 | 27427 | 2 | Y | 1271 | 1250 | 0 | | | 33 |
| | | | | | | | 17 | 4 | 1398 | 9 | | | | | | | |
| 01 | 31062 | X | 6317 | -0- | -24745 | -0- | 240 | 1 | 5521 | 2 | Y | 505 | 535 | 0 | | | 3 |
| | | | | | | | 556 | 9 | | | | | | | | | |
| 02 | 28056 | X | 5791 | -0- | -22265 | -0- | 245 | 1 | 5314 | 2 | Y | 207 | 208 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 228 | 9 | | | | | | | |
| *03 | 31062 | X | 6838 | -0- | -24224 | -0- | 262 | 1 | 5942 | 2 | Y | 576 | 575 | 0 | 1 | 8 | 2 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 04 | 29160 | X | -0- | -0- | -29160 | -0- | | | | | Y | 377 | 378 | 0 | | | 1 |

DR STATE WISE UNIT 1 WELL #: 0224WA RRCID -> 289589 COMPL. DATE 07/28/2020 TOTAL DEPTH 8014 PERF. 8638 - 19498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22830 | X | 17961 | -0- | -4869 | -0- | 284 | 1 | 15003 | 2 | Y | 2428 | 2423 | 0 | | | 56 |
| | | | | | | | 3 | 4 | 2671 | 9 | | | | | | | |
| 12 | 23498 | X | 17579 | -0- | -5919 | -0- | 253 | 1 | 14570 | 2 | Y | 2502 | 2492 | 0 | | | 66 |
| | | | | | | | 4 | 4 | 2752 | 9 | | | | | | | |
| 01 | 22289 | X | 14065 | -0- | -8224 | -0- | 190 | 1 | 11808 | 2 | Y | 1876 | 1861 | 0 | | | 81 |
| | | | | | | | 3 | 4 | 2064 | 9 | | | | | | | |
| 02 | 20132 | X | 10693 | -0- | -9439 | -0- | 109 | 1 | 8542 | 2 | Y | 1853 | 1837 | 0 | | | 97 |
| | | | | | | | 4 | 4 | 2038 | 9 | | | | | | | |
| 03 | 22289 | X | 4154 | -0- | -18135 | -0- | 45 | 1 | 3456 | 2 | Y | 594 | 664 | 0 | | | 27 |
| | | | | | | | 653 | 9 | | | | | | | | | |
| 04 | 17970 | X | 1351 | -0- | -16619 | -0- | 9 | 1 | 538 | 2 | Y | 731 | 752 | 0 | | | 6 |
| | | | | | | | 804 | 9 | | | | | | | | | |

TAYLOR RANCH STATE UNIT WELL #: 0022WA RRCID -> 289670 COMPL. DATE 07/23/2020 TOTAL DEPTH 7536 PERF. 7848 - 18805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93150 | X | 80848 | -0- | -12302 | -0- | 3064 | 1 | 75122 | 2 | Y | 2382 | 2391 | 0 | | | 69 |
| | | | | | | | 42 | 4 | 2620 | 9 | | | | | | | |
| 12 | 0 | | 79028 | -0- | 79028 | 79028 | 2903 | 1 | 73531 | 2 | Y | 2318 | 2314 | 0 | | | 73 |
| | | | | | | | 44 | 4 | 2550 | 9 | | | | | | | |
| 01 | 0 | | 77004 | -0- | 77004 | 156032 | 2710 | 1 | 71873 | 2 | Y | 2188 | 2208 | 0 | | | 53 |
| | | | | | | | 14 | 4 | 2407 | 9 | | | | | | | |
| 02 | 218662 | X | 62630 | -0- | -156032 | -0- | 2216 | 1 | 58441 | 2 | Y | 1769 | 1757 | 0 | | | 65 |
| | | | | | | | 27 | 4 | 1946 | 9 | | | | | | | |
| 03 | 80104 | X | 71803 | -0- | -8301 | -0- | 2720 | 1 | 66813 | 2 | Y | 2005 | 2001 | 0 | | | 69 |
| | | | | | | | 64 | 4 | 2206 | 9 | | | | | | | |
| 04 | 81670 | X | 81670 | -0- | -0- | -0- | 3116 | 1 | 76517 | 2 | Y | 1788 | 1791 | 0 | | | 66 |
| | | | | | | | 70 | 4 | 1967 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113

HAY BLAKE 7/6 WELL #: 0031WA RRCID -> 289700 COMPL. DATE 04/27/2020 TOTAL DEPTH 9338 PERF. 9462 - 19797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35970 | X | 3332 | -0- | -32638 | -0- | 137 | 1 | 3022 | 2 | Y | 157 | 210 | 0 | | | 5 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 35030 | X | 25686 | -0- | -9344 | -0- | 982 | 1 | 21051 | 2 | Y | 3309 | 3228 | 0 | | | 86 |
| | | | | | | | 13 | 4 | 3640 | 9 | | | | | | | |
| 01 | 35371 | X | 19932 | -0- | -15439 | -0- | 719 | 1 | 16426 | 2 | Y | 2531 | 2601 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 2784 | 9 | | | | | | | |
| 02 | 31948 | X | 15691 | -0- | -16257 | -0- | 577 | 1 | 12618 | 2 | Y | 2259 | 2255 | 0 | | | 20 |
| | | | | | | | 11 | 4 | 2485 | 9 | | | | | | | |
| *03 | 35371 | X | 17548 | -0- | -17823 | -0- | 649 | 1 | 14778 | 2 | Y | 1925 | 1934 | 0 | 3 | 8 | 8 |
| | | | | | | | 3 | 4 | 2118 | 9 | | | | | | | |
| 04 | 24870 | X | 14660 | -0- | -10210 | -0- | 459 | 1 | 11157 | 2 | Y | 2766 | 2766 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 3043 | 9 | | | | | | | |

HAY BLAKE 7/6 WELL #: 0033WA RRCID -> 289711 COMPL. DATE 04/20/2020 TOTAL DEPTH 9431 PERF. 9732 - 20144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43380 | X | 32924 | -0- | -10456 | -0- | 1323 | 1 | 28607 | 2 | Y | 2716 | 2701 | 0 | 5 | 8 | 87 |
| | | | | | | | 6 | 4 | 2988 | 9 | | | | | | | |
| 12 | 44113 | X | 31471 | -0- | -12642 | -0- | 1310 | 1 | 27984 | 2 | Y | 1961 | 1997 | 0 | | | 51 |
| | | | | | | | 20 | 4 | 2157 | 9 | | | | | | | |
| 01 | 40982 | X | 20867 | -0- | -20115 | -0- | 757 | 1 | 17293 | 2 | Y | 2555 | 2590 | 0 | | | 16 |
| | | | | | | | 6 | 4 | 2811 | 9 | | | | | | | |
| 02 | 33964 | X | 13709 | -0- | -20255 | -0- | 495 | 1 | 10776 | 2 | Y | 2207 | 2203 | 0 | | | 20 |
| | | | | | | | 10 | 4 | 2428 | 9 | | | | | | | |
| *03 | 37603 | X | 14978 | -0- | -22625 | -0- | 538 | 1 | 12196 | 2 | Y | 2037 | 2046 | 0 | 3 | 8 | 8 |
| | | | | | | | 3 | 4 | 2241 | 9 | | | | | | | |
| 04 | 32910 | X | 845 | -0- | -32065 | -0- | 6 | 2 | 839 | 9 | Y | 763 | 769 | 0 | | | 2 |

HAY BOWEN 29/32 WELL #: 0021WC RRCID -> 289712 COMPL. DATE 08/24/2020 TOTAL DEPTH 10210 PERF.10361 - 20422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 158053 | X | 158053 | -0- | -0- | -0- | 5684 | 1 | 144102 | 2 | Y | 7495 | 7521 | 0 | | | 113 |
| | | | | | | | 22 | 4 | 8245 | 9 | | | | | | | |
| *06 | 147389 | X | 147389 | -0- | -0- | -0- | 5482 | 1 | 134160 | 2 | Y | 7021 | 6971 | 0 | 44 | 8 | 119 |
| | | | | | | | 24 | 4 | 7723 | 9 | | | | | | | |
| *07 | 150172 | X | 150172 | -0- | -0- | -0- | 5634 | 1 | 136439 | 2 | Y | 7322 | 7318 | 0 | | | 123 |
| | | | | | | | 45 | 4 | 8054 | 9 | | | | | | | |
| *08 | 135910 | X | 135910 | -0- | -0- | -0- | 5366 | 1 | 123080 | 2 | Y | 6745 | 6749 | 0 | | | 119 |
| | | | | | | | 44 | 4 | 7420 | 9 | | | | | | | |
| *09 | 126392 | X | 126392 | -0- | -0- | -0- | 4973 | 1 | 113561 | 2 | Y | 7124 | 7066 | 0 | 25 | 8 | 152 |
| | | | | | | | 22 | 4 | 7836 | 9 | | | | | | | |
| *10 | 128915 | X | 128915 | -0- | -0- | -0- | 5054 | 1 | 114847 | 2 | Y | 8167 | 8178 | 0 | 4 | 8 | 137 |
| | | | | | | | 30 | 4 | 8984 | 9 | | | | | | | |
| *11 | 96289 | X | 96289 | -0- | -0- | -0- | 4125 | 1 | 87812 | 2 | Y | 3943 | 4007 | 0 | 34 | 8 | 39 |
| | | | | | | | 15 | 4 | 4337 | 9 | | | | | | | |
| *12 | 95493 | X | 95493 | -0- | -0- | -0- | 4056 | 1 | 85577 | 2 | Y | 5281 | 5168 | 0 | 106 | 8 | 46 |
| | | | | | | | 51 | 4 | 5809 | 9 | | | | | | | |
| *01 | 120243 | X | 120243 | -0- | -0- | -0- | 4870 | 1 | 109788 | 2 | Y | 5051 | 5009 | 0 | 16 | 8 | 72 |
| | | | | | | | 29 | 4 | 5556 | 9 | | | | | | | |
| *02 | 108977 | X | 108977 | -0- | -0- | -0- | 4600 | 1 | 98611 | 2 | Y | 5156 | 5035 | 0 | 98 | 8 | 95 |
| | | | | | | | 94 | 4 | 5672 | 9 | | | | | | | |
| *03 | 116652 | X | 116652 | -0- | -0- | -0- | 4741 | 1 | 105533 | 2 | Y | 5771 | 5728 | 0 | 37 | 8 | 101 |
| | | | | | | | 30 | 4 | 6348 | 9 | | | | | | | |
| 04 | 114467 | X | 114467 | -0- | -0- | -0- | 4380 | 1 | 104603 | 2 | Y | 4977 | 4949 | 0 | | | 129 |
| | | | | | | | 9 | 4 | 5475 | 9 | | | | | | | |

HAY BOWEN 29/32 WELL #: 0025WA RRCID -> 289713 COMPL. DATE 08/23/2020 TOTAL DEPTH 9612 PERF. 9469 - 19690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY BLAKE 7/6 WELL #: 0035WA RRCID -> 289715 COMPL. DATE 04/16/2020 TOTAL DEPTH 9331 PERF. 9776 - 19570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37770 | X | 26162 | -0- | -11608 | -0- | 1030 | 1 | 22130 | 2 | Y | 2725 | 2704 | 0 | 5 | 8 | 87 |
| | | | | | | | 4 | 4 | 2998 | 9 | | | | | | | |
| 12 | 39029 | X | 21285 | -0- | -17744 | -0- | 941 | 1 | 20121 | 2 | Y | 192 | 274 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 211 | 9 | | | | | | | |
| 01 | 33852 | X | 3177 | -0- | -30675 | -0- | 123 | 1 | 2883 | 2 | Y | 155 | 159 | 0 | | | 1 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 02 | 30576 | X | 876 | -0- | -29700 | -0- | 34 | 1 | 756 | 2 | Y | 78 | 78 | 0 | | | 1 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *03 | 33852 | X | 1475 | -0- | -32377 | -0- | 58 | 1 | 1364 | 2 | Y | 48 | 49 | 0 | | | -0- |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 04 | 26160 | X | -0- | -0- | -26160 | -0- | | | | | Y | 475 | 474 | 0 | | | 1 |

HAY BOWEN 29/32 WELL #: 0023WC RRCID -> 289716 COMPL. DATE 08/24/2020 TOTAL DEPTH 10243 PERF.10266 - 20327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TAYLOR RANCH STATE UNIT WELL #: 0025WA RRCID -> 289727 COMPL. DATE 07/24/2020 TOTAL DEPTH 7529 PERF. 7865 - 18828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62428 | X | 62428 | -0- | -0- | -0- | 2327 | 1 | 57110 | 2 | Y | 2690 | 2701 | 0 | | | 78 |
| | | | | | | | 32 | 4 | 2959 | 9 | | | | | | | |
| 12 | 0 | | 63261 | -0- | 63261 | 63261 | 2288 | 1 | 57931 | 2 | Y | 2734 | 2726 | 0 | | | 86 |
| | | | | | | | 35 | 4 | 3007 | 9 | | | | | | | |
| 01 | 0 | | 62633 | -0- | 62633 | 125894 | 2169 | 1 | 57567 | 2 | Y | 2624 | 2646 | 0 | | | 64 |
| | | | | | | | 11 | 4 | 2886 | 9 | | | | | | | |
| 02 | 177408 | X | 51514 | -0- | -125894 | -0- | 1794 | 1 | 47310 | 2 | Y | 2171 | 2155 | 0 | | | 80 |
| | | | | | | | 22 | 4 | 2388 | 9 | | | | | | | |
| 03 | 60681 | X | 60681 | -0- | -0- | -0- | 2270 | 1 | 55717 | 2 | Y | 2401 | 2398 | 0 | | | 83 |
| | | | | | | | 53 | 4 | 2641 | 9 | | | | | | | |
| 04 | 63508 | X | 63508 | -0- | -0- | -0- | 2393 | 1 | 58799 | 2 | Y | 2056 | 2063 | 0 | | | 76 |
| | | | | | | | 54 | 4 | 2262 | 9 | | | | | | | |

TAYLOR RANCH STATE UNIT WELL #: 0024WA RRCID -> 289749 COMPL. DATE 07/23/2020 TOTAL DEPTH 7681 PERF. 8046 - 19003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85911 | X | 85911 | -0- | -0- | -0- | 3284 | 1 | 80510 | 2 | Y | 1883 | 1893 | 0 | | | 55 |
| | | | | | | | 46 | 4 | 2071 | 9 | | | | | | | |
| 12 | 0 | | 81028 | -0- | 81028 | 81028 | 2994 | 1 | 75740 | 2 | Y | 2044 | 2035 | 0 | | | 64 |
| | | | | | | | 46 | 4 | 2248 | 9 | | | | | | | |
| 01 | 0 | | 78904 | -0- | 78904 | 159932 | 2787 | 1 | 73927 | 2 | Y | 1977 | 1993 | 0 | | | 48 |
| | | | | | | | 15 | 4 | 2175 | 9 | | | | | | | |
| 02 | 223861 | X | 63929 | -0- | -159932 | -0- | 2268 | 1 | 59866 | 2 | Y | 1607 | 1596 | 0 | | | 59 |
| | | | | | | | 27 | 4 | 1768 | 9 | | | | | | | |
| 03 | 89063 | X | 77833 | -0- | -11230 | -0- | 2967 | 1 | 72878 | 2 | Y | 1744 | 1743 | 0 | | | 60 |
| | | | | | | | 70 | 4 | 1918 | 9 | | | | | | | |
| 04 | 85920 | X | 38238 | -0- | -47682 | -0- | 1434 | 1 | 35207 | 2 | Y | 1423 | 1430 | 0 | | | 53 |
| | | | | | | | 32 | 4 | 1565 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0223WA RRCID -> 289801 COMPL. DATE 07/27/2020 TOTAL DEPTH 7877 PERF. 8243 - 19096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36780 | X | 11073 | -0- | -25707 | -0- | 165 | 1 | 8743 | 2 | Y | 1967 | 1973 | 0 | | | 46 |
| | | | | | | | 1 | 4 | 2164 | 9 | | | | | | | |
| 12 | 29760 | X | 17155 | -0- | -12605 | -0- | 256 | 1 | 14641 | 2 | Y | 2051 | 2043 | 0 | | | 54 |
| | | | | | | | 2 | 4 | 2256 | 9 | | | | | | | |
| 01 | 29264 | X | 17564 | -0- | -11700 | -0- | 244 | 1 | 15216 | 2 | Y | 1911 | 1882 | 0 | | | 83 |
| | | | | | | | 2 | 4 | 2102 | 9 | | | | | | | |
| 02 | 26432 | X | 13764 | -0- | -12668 | -0- | 143 | 1 | 11538 | 2 | Y | 1892 | 1876 | 0 | | | 99 |
| | | | | | | | 2 | 4 | 2081 | 9 | | | | | | | |
| 03 | 29264 | X | 12610 | -0- | -16654 | -0- | 148 | 1 | 11129 | 2 | Y | 1210 | 1255 | 0 | | | 54 |
| | | | | | | | 2 | 4 | 1331 | 9 | | | | | | | |
| 04 | 42822 | X | 42822 | -0- | -0- | -0- | 669 | 1 | 40732 | 2 | Y | 1283 | 1326 | 0 | | | 11 |
| | | | | | | | 10 | 4 | 1411 | 9 | | | | | | | |

TAYLOR RANCH STATE UNIT WELL #: 0021WA RRCID -> 289818 COMPL. DATE 07/22/2020 TOTAL DEPTH 7601 PERF. 8100 - 19027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94140 | X | 84180 | -0- | -9960 | -0- | 3197 | 1 | 78399 | 2 | Y | 2309 | 2315 | 0 | | | 67 |
| | | | | | | | 44 | 4 | 2540 | 9 | | | | | | | |
| 12 | 0 | | 82252 | -0- | 82252 | 82252 | 3030 | 1 | 76743 | 2 | Y | 2212 | 2210 | 0 | | | 69 |
| | | | | | | | 46 | 4 | 2433 | 9 | | | | | | | |
| 01 | 0 | | 80448 | -0- | 80448 | 162700 | 2837 | 1 | 75286 | 2 | Y | 2100 | 2118 | 0 | | | 51 |
| | | | | | | | 15 | 4 | 2310 | 9 | | | | | | | |
| 02 | 230154 | X | 67454 | -0- | -162700 | -0- | 2392 | 1 | 63102 | 2 | Y | 1755 | 1741 | 0 | | | 65 |
| | | | | | | | 29 | 4 | 1931 | 9 | | | | | | | |
| 03 | 84754 | X | 83346 | -0- | -1408 | -0- | 3174 | 1 | 77956 | 2 | Y | 1947 | 1945 | 0 | | | 67 |
| | | | | | | | 74 | 4 | 2142 | 9 | | | | | | | |
| 04 | 91233 | X | 91233 | -0- | -0- | -0- | 3485 | 1 | 85591 | 2 | Y | 1890 | 1887 | 0 | | | 70 |
| | | | | | | | 78 | 4 | 2079 | 9 | | | | | | | |

HAY ALEX 16/21 WELL #: 0022WA RRCID -> 289864 COMPL. DATE 03/03/2020 TOTAL DEPTH 9420 PERF. 9622 - 19894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | | -0- |

HAY BLAKE 7/6 WELL #: 0021WA RRCID -> 290014 COMPL. DATE 04/27/2020 TOTAL DEPTH 9377 PERF. 9734 - 19699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62820 | X | 6517 | -0- | -56303 | -0- | 279 | 1 | 5907 | 2 | Y | 299 | 382 | 0 | 1 | 8 | 10 |
| | | | | | | | 2 | 4 | 329 | 9 | | | | | | | |
| 12 | 64914 | X | 2385 | -0- | -62529 | -0- | 103 | 1 | 2277 | 2 | Y | 4 | 14 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 01 | 58280 | X | 7600 | -0- | -50680 | -0- | 311 | 1 | 7019 | 2 | Y | 243 | 241 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 267 | 9 | | | | | | | |
| 02 | 52640 | X | 8604 | -0- | -44036 | -0- | 356 | 1 | 7694 | 2 | Y | 497 | 495 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 547 | 9 | | | | | | | |
| *03 | 58280 | X | 4350 | -0- | -53930 | -0- | 169 | 1 | 3842 | 2 | Y | 308 | 311 | 0 | | | 1 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 04 | 7380 | X | 5596 | -0- | -1784 | -0- | 173 | 1 | 4220 | 2 | Y | 1094 | 1092 | 0 | | | 3 |
| | | | | | | | 1203 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0054WA RRCID -> 290134 COMPL. DATE 11/27/2019 TOTAL DEPTH 8266 PERF. 8670 - 20326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 89850 | X | 47869 | -0- | -41981 | -0- | 840 | 1 | 44471 | 2 | N | 2321 | 2350 | 0 | | | 35 |
| | | | | | | | 5 | 4 | 2553 | 9 | | | | | | | |
| 12 | 92845 | X | 73865 | -0- | -18980 | -0- | 1190 | 1 | 68778 | 2 | N | 3535 | 3525 | 0 | | | 45 |
| | | | | | | | 8 | 4 | 3889 | 9 | | | | | | | |
| 01 | 92845 | X | 50712 | -0- | -42133 | -0- | 756 | 1 | 47077 | 2 | N | 2612 | 2625 | 0 | | | 32 |
| | | | | | | | 6 | 4 | 2873 | 9 | | | | | | | |
| 02 | 75236 | X | 45555 | -0- | -29681 | -0- | 528 | 1 | 42216 | 2 | N | 2549 | 2549 | 0 | | | 32 |
| | | | | | | | 7 | 4 | 2804 | 9 | | | | | | | |
| 03 | 73873 | X | 54356 | -0- | -19517 | -0- | 673 | 1 | 50740 | 2 | N | 2669 | 2667 | 0 | | | 34 |
| | | | | | | | 7 | 4 | 2936 | 9 | | | | | | | |
| 04 | 71490 | X | 54081 | -0- | -17409 | -0- | 823 | 1 | 50188 | 2 | N | 2782 | 2736 | 0 | | | 80 |
| | | | | | | | 10 | 4 | 3060 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0141WA RRCID -> 290154 COMPL. DATE 01/13/2021 TOTAL DEPTH 8332 PERF. 8787 - 19767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24214 | -0- | 24214 | 53865 | 359 | 1 | 19049 | 2 | Y | 4366 | 4365 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 4803 | 9 | | | | | | | |
| 12 | 85336 | X | 31471 | -0- | -53865 | -0- | 445 | 1 | 25835 | 2 | Y | 4716 | 4709 | 0 | | | 29 |
| | | | | | | | 3 | 4 | 5188 | 9 | | | | | | | |
| 01 | 43648 | X | 21066 | -0- | -22582 | -0- | 272 | 1 | 16901 | 2 | Y | 3537 | 3542 | 0 | | | 24 |
| | | | | | | | 2 | 4 | 3891 | 9 | | | | | | | |
| 02 | 38416 | X | 10131 | -0- | -28285 | -0- | 80 | 1 | 6519 | 2 | Y | 3210 | 3209 | 0 | | | 25 |
| | | | | | | | 1 | 4 | 3531 | 9 | | | | | | | |
| 03 | 31465 | X | 16996 | -0- | -14469 | -0- | 162 | 1 | 12194 | 2 | Y | 4216 | 4199 | 0 | | | 42 |
| | | | | | | | 2 | 4 | 4638 | 9 | | | | | | | |
| 04 | 37027 | X | 37027 | -0- | -0- | -0- | 533 | 1 | 32465 | 2 | Y | 3655 | 3675 | 0 | | | 22 |
| | | | | | | | 8 | 4 | 4021 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0144WA RRCID -> 290156 COMPL. DATE 01/14/2021 TOTAL DEPTH 8372 PERF. 8673 - 19639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26694 | -0- | 26694 | 60393 | 411 | 1 | 21811 | 2 | Y | 4063 | 4065 | 0 | | | 21 |
| | | | | | | | 3 | 4 | 4469 | 9 | | | | | | | |
| 12 | 90026 | X | 29633 | -0- | -60393 | -0- | 427 | 1 | 24770 | 2 | Y | 4030 | 4026 | 0 | | | 25 |
| | | | | | | | 3 | 4 | 4433 | 9 | | | | | | | |
| 01 | 38750 | X | 26211 | -0- | -12539 | -0- | 354 | 1 | 22095 | 2 | Y | 3417 | 3418 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 3759 | 9 | | | | | | | |
| 02 | 32648 | X | 16303 | -0- | -16345 | -0- | 162 | 1 | 13049 | 2 | Y | 2809 | 2811 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 3090 | 9 | | | | | | | |
| 03 | 33697 | X | 17951 | -0- | -15746 | -0- | 192 | 1 | 14515 | 2 | Y | 2947 | 2940 | 0 | | | 29 |
| | | | | | | | 2 | 4 | 3242 | 9 | | | | | | | |
| 04 | 28680 | X | 20987 | -0- | -7693 | -0- | 272 | 1 | 16532 | 2 | Y | 3799 | 3805 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 4179 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0146WA RRCID -> 290159 COMPL. DATE 01/12/2021 TOTAL DEPTH 8580 PERF. 9055 - 20021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30265 | -0- | 30265 | 65171 | 464 | 1 | 24654 | 2 | Y | 4676 | 4681 | 0 | | | 24 |
| | | | | | | | 3 | 4 | 5144 | 9 | | | | | | | |
| 12 | 92619 | X | 27448 | -0- | -65171 | -0- | 380 | 1 | 22015 | 2 | Y | 4591 | 4587 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 5050 | 9 | | | | | | | |
| 01 | 37138 | X | 29504 | -0- | -7634 | -0- | 398 | 1 | 24706 | 2 | Y | 3997 | 3997 | 0 | | | 28 |
| | | | | | | | 3 | 4 | 4397 | 9 | | | | | | | |
| 02 | 31528 | X | 19677 | -0- | -11851 | -0- | 199 | 1 | 16047 | 2 | Y | 3117 | 3120 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 3429 | 9 | | | | | | | |
| 03 | 34906 | X | 17031 | -0- | -17875 | -0- | 179 | 1 | 13517 | 2 | Y | 3030 | 3025 | 0 | | | 30 |
| | | | | | | | 2 | 4 | 3333 | 9 | | | | | | | |
| 04 | 30270 | X | 22600 | -0- | -7670 | -0- | 305 | 1 | 18572 | 2 | Y | 3381 | 3391 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 3719 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0143WA RRCID -> 290163 COMPL. DATE 01/14/2021 TOTAL DEPTH 8542 PERF. 8978 - 19958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27942 | -0- | 27942 | 61964 | 426 | 1 | 22524 | 2 | Y | 4535 | 4533 | 0 | | | 23 |
| | | | | | | | 3 | 4 | 4989 | 9 | | | | | | | |
| 12 | 101383 | X | 39419 | -0- | -61964 | -0- | 576 | 1 | 33198 | 2 | Y | 5128 | 5120 | 0 | | | 31 |
| | | | | | | | 4 | 4 | 5641 | 9 | | | | | | | |
| 01 | 48391 | X | 29941 | -0- | -18450 | -0- | 408 | 1 | 25412 | 2 | Y | 3744 | 3749 | 0 | | | 26 |
| | | | | | | | 3 | 4 | 4118 | 9 | | | | | | | |
| 02 | 40264 | X | 11148 | -0- | -29116 | -0- | 93 | 1 | 7321 | 2 | Y | 3394 | 3393 | 0 | | | 27 |
| | | | | | | | 1 | 4 | 3733 | 9 | | | | | | | |
| 03 | 39432 | X | 3783 | -0- | -35649 | -0- | 59 | 2 | 3724 | 9 | Y | 3385 | 3379 | 0 | | | 33 |
| 04 | 38160 | X | 3216 | -0- | -34944 | -0- | 16 | 1 | 919 | 2 | Y | 2074 | 2095 | 0 | | | 12 |
| | | | | | | | 2281 | 9 | | | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0131WA RRCID -> 290359 COMPL. DATE 08/13/2021 TOTAL DEPTH 8072 PERF. 8479 - 19475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 114737 | -0- | 114737 | 231923 | 1968 | 1 | 104327 | 2 | Y | 7663 | 7666 | 0 | | | 39 |
| | | | | | | | 13 | 4 | 8429 | 9 | | | | | | | |
| 12 | 348440 | X | 116517 | -0- | -231923 | -0- | 1844 | 1 | 106482 | 2 | Y | 7434 | 7428 | 0 | | | 45 |
| | | | | | | | 14 | 4 | 8177 | 9 | | | | | | | |
| 01 | 107008 | X | 107008 | -0- | -0- | -0- | 1579 | 1 | 98283 | 2 | Y | 6486 | 6486 | 0 | | | 45 |
| | | | | | | | 11 | 4 | 7135 | 9 | | | | | | | |
| 02 | 83468 | X | 83468 | -0- | -0- | -0- | 956 | 1 | 76588 | 2 | Y | 5377 | 5380 | 0 | | | 42 |
| | | | | | | | 9 | 4 | 5915 | 9 | | | | | | | |
| 03 | 84692 | X | 62818 | -0- | -21874 | -0- | 743 | 1 | 56037 | 2 | Y | 5482 | 5470 | 0 | | | 54 |
| | | | | | | | 8 | 4 | 6030 | 9 | | | | | | | |
| 04 | 81960 | X | 28308 | -0- | -53652 | -0- | 386 | 1 | 23468 | 2 | Y | 4045 | 4075 | 0 | | | 24 |
| | | | | | | | 4 | 4 | 4450 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0132WA RRCID -> 290362 COMPL. DATE 08/14/2021 TOTAL DEPTH 8312 PERF. 8589 - 19593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 107345 | -0- | 107345 | 225279 | 1823 | 1 | 96663 | 2 | Y | 8041 | 8040 | 0 | | | 41 |
| | | | | | | | 14 | 4 | 8845 | 9 | | | | | | | |
| 12 | 337254 | X | 111975 | -0- | -225279 | -0- | 1757 | 1 | 101606 | 2 | Y | 7816 | 7809 | 0 | | | 48 |
| | | | | | | | 14 | 4 | 8598 | 9 | | | | | | | |
| 01 | 101764 | X | 101764 | -0- | -0- | -0- | 1500 | 1 | 93316 | 2 | Y | 6306 | 6310 | 0 | | | 44 |
| | | | | | | | 11 | 4 | 6937 | 9 | | | | | | | |
| 02 | 78368 | X | 78368 | -0- | -0- | -0- | 899 | 1 | 71868 | 2 | Y | 5082 | 5086 | 0 | | | 40 |
| | | | | | | | 11 | 4 | 5590 | 9 | | | | | | | |
| 03 | 82491 | X | 68890 | -0- | -13601 | -0- | 828 | 1 | 62397 | 2 | Y | 5140 | 5129 | 0 | | | 51 |
| | | | | | | | 11 | 4 | 5654 | 9 | | | | | | | |
| 04 | 79830 | X | 71427 | -0- | -8403 | -0- | 918 | 1 | 56071 | 2 | Y | 13114 | 13087 | 0 | | | 78 |
| | | | | | | | 13 | 4 | 14425 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0133WA RRCID -> 290511 COMPL. DATE 08/16/2021 TOTAL DEPTH 8239 PERF. 8541 - 19521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 88941 | -0- | 88941 | 174256 | 1514 | 1 | 80264 | 2 | Y | 6504 | 6506 | 0 | | | 33 |
| | | | | | | | 9 | 4 | 7154 | 9 | | | | | | | |
| 12 | 274380 | X | 100124 | -0- | -174256 | -0- | 1583 | 1 | 91469 | 2 | Y | 6419 | 6413 | 0 | | | 39 |
| | | | | | | | 11 | 4 | 7061 | 9 | | | | | | | |
| 01 | 70211 | X | 70211 | -0- | -0- | -0- | 1027 | 1 | 63827 | 2 | Y | 4863 | 4868 | 0 | | | 34 |
| | | | | | | | 8 | 4 | 5349 | 9 | | | | | | | |
| 02 | 56392 | X | 44885 | -0- | -11507 | -0- | 499 | 1 | 39946 | 2 | Y | 4032 | 4034 | 0 | | | 32 |
| | | | | | | | 5 | 4 | 4435 | 9 | | | | | | | |
| 03 | 62434 | X | 26459 | -0- | -35975 | -0- | 288 | 1 | 21691 | 2 | Y | 4069 | 4061 | 0 | | | 40 |
| | | | | | | | 4 | 4 | 4476 | 9 | | | | | | | |
| 04 | 60420 | X | 34257 | -0- | -26163 | -0- | 471 | 1 | 28641 | 2 | Y | 4672 | 4684 | 0 | | | 28 |
| | | | | | | | 6 | 4 | 5139 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0134WA RRCID -> 290539 COMPL. DATE 08/17/2021 TOTAL DEPTH 8442 PERF. 8703 - 19692

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 90851 | -0- | | 90851 | 190116 | 1556 | 1 | 82498 | 2 | Y | 6170 | 6171 | 0 | | | 31 |
| | | | | | | | | 10 | 4 | 6787 | 9 | | | | | | | |
| 12 | 283248 | X | 93132 | -0- | | -190116 | -0- | 1479 | 1 | 85377 | 2 | Y | 5696 | 5692 | 0 | | | 35 |
| | | | | | | | | 10 | 4 | 6266 | 9 | | | | | | | |
| 01 | 87588 | X | 87588 | -0- | | -0- | -0- | 1303 | 1 | 80987 | 2 | Y | 4807 | 4809 | 0 | | | 33 |
| | | | | | | | | 10 | 4 | 5288 | 9 | | | | | | | |
| 02 | 67088 | X | 58070 | -0- | | -9018 | -0- | 663 | 1 | 53079 | 2 | Y | 3928 | 3930 | 0 | | | 31 |
| | | | | | | | | 7 | 4 | 4321 | 9 | | | | | | | |
| 03 | 74276 | X | 44678 | -0- | | -29598 | -0- | 521 | 1 | 39368 | 2 | Y | 4350 | 4338 | 0 | | | 43 |
| | | | | | | | | 4 | 4 | 4785 | 9 | | | | | | | |
| 04 | 71880 | X | 62917 | -0- | | -8963 | -0- | 915 | 1 | 55832 | 2 | Y | 5598 | 5608 | 0 | | | 33 |
| | | | | | | | | 12 | 4 | 6158 | 9 | | | | | | | |

HAY EVELYNN 17/20 WELL #: 0024WA RRCID -> 290773 COMPL. DATE 01/26/2022 TOTAL DEPTH 9396 PERF. 9472 - 19471

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 89455 | X | 89455 | -0- | | -0- | -0- | 3381 | 1 | 72196 | 2 | Y | 12605 | 12589 | 0 | | | 132 |
| | | | | | | | | 12 | 4 | 13866 | 9 | | | | | | | |
| 12 | 74121 | X | 66735 | -0- | | -7386 | -0- | 2604 | 1 | 55059 | 2 | Y | 8217 | 8278 | 0 | | | 71 |
| | | | | | | | | 33 | 4 | 9039 | 9 | | | | | | | |
| 01 | 89601 | X | 89601 | -0- | | -0- | -0- | 3266 | 1 | 73931 | 2 | Y | 11261 | 11204 | 0 | | | 128 |
| | | | | | | | | 17 | 4 | 12387 | 9 | | | | | | | |
| 02 | 85007 | X | 85007 | -0- | | -0- | -0- | 3364 | 1 | 72411 | 2 | Y | 8334 | 8456 | 0 | | | 6 |
| | | | | | | | | 65 | 4 | 9167 | 9 | | | | | | | |
| *03 | 81193 | X | 81193 | -0- | | -0- | -0- | 3114 | 1 | 69472 | 2 | Y | 7810 | 7747 | 0 | | | 69 |
| | | | | | | | | 16 | 4 | 8591 | 9 | | | | | | | |
| 04 | 84646 | X | 84646 | -0- | | -0- | -0- | 2993 | 1 | 71657 | 2 | Y | 9081 | 9049 | 0 | | | 101 |
| | | | | | | | | 7 | 4 | 9989 | 9 | | | | | | | |

HAY EVELYNN 17/20 WELL #: 0021WA RRCID -> 291106 COMPL. DATE 02/01/2022 TOTAL DEPTH 9385 PERF. 9457 - 19205

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 79619 | X | 79619 | -0- | | -0- | -0- | 3041 | 1 | 64928 | 2 | Y | 10580 | 10569 | 0 | | | 111 |
| | | | | | | | | 12 | 4 | 11638 | 9 | | | | | | | |
| 12 | 80855 | X | 80855 | -0- | | -0- | -0- | 3121 | 1 | 65981 | 2 | Y | 10648 | 10667 | 0 | | | 92 |
| | | | | | | | | 40 | 4 | 11713 | 9 | | | | | | | |
| 01 | 76880 | X | 76880 | -0- | | -0- | -0- | 2816 | 1 | 63789 | 2 | Y | 9327 | 9313 | 0 | | | 106 |
| | | | | | | | | 15 | 4 | 10260 | 9 | | | | | | | |
| 02 | 69748 | X | 69748 | -0- | | -0- | -0- | 2690 | 1 | 57938 | 2 | Y | 8243 | 8344 | 0 | | | 5 |
| | | | | | | | | 53 | 4 | 9067 | 9 | | | | | | | |
| *03 | 66703 | X | 66703 | -0- | | -0- | -0- | 2477 | 1 | 55329 | 2 | Y | 8075 | 8009 | 0 | | | 71 |
| | | | | | | | | 14 | 4 | 8883 | 9 | | | | | | | |
| 04 | 59520 | X | 57965 | -0- | | -1555 | -0- | 1996 | 1 | 47858 | 2 | Y | 7370 | 7359 | 0 | | | 82 |
| | | | | | | | | 4 | 4 | 8107 | 9 | | | | | | | |

HAY EVELYNN 17/20 WELL #: 0026WA RRCID -> 291107 COMPL. DATE 02/01/2022 TOTAL DEPTH 9509 PERF. 9531 - 14420

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51660 | X | 44433 | -0- | | -7227 | -0- | 1679 | 1 | 35784 | 2 | Y | 6331 | 6323 | 0 | | | 66 |
| | | | | | | | | 6 | 4 | 6964 | 9 | | | | | | | |
| 12 | 53382 | X | 36762 | -0- | | -16620 | -0- | 1464 | 1 | 31024 | 2 | Y | 3868 | 3901 | 0 | | | 33 |
| | | | | | | | | 19 | 4 | 4255 | 9 | | | | | | | |
| 01 | 53382 | X | 50473 | -0- | | -2909 | -0- | 1859 | 1 | 42157 | 2 | Y | 5860 | 5826 | 0 | | | 67 |
| | | | | | | | | 11 | 4 | 6446 | 9 | | | | | | | |
| 02 | 48216 | X | 42502 | -0- | | -5714 | -0- | 1647 | 1 | 35466 | 2 | Y | 4869 | 4933 | 0 | | | 3 |
| | | | | | | | | 33 | 4 | 5356 | 9 | | | | | | | |
| *03 | 45911 | X | 42071 | -0- | | -3840 | -0- | 1578 | 1 | 35186 | 2 | Y | 4815 | 4775 | 0 | | | 43 |
| | | | | | | | | 10 | 4 | 5297 | 9 | | | | | | | |
| 04 | 48870 | X | 43882 | -0- | | -4988 | -0- | 1568 | 1 | 37584 | 2 | Y | 4297 | 4292 | 0 | | | 48 |
| | | | | | | | | 3 | 4 | 4727 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY MARTIN 41/44 WELL #: 0021WA RRCID -> 291172 COMPL. DATE 08/03/2021 TOTAL DEPTH 9338 PERF. 9563 - 19476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63030 | X | 58083 | -0- | -4947 | -0- | 2171 | 1 | 46694 | 2 | Y | 8373 | 8406 | 0 | | | 59 |
| | | | | | | | 8 | 4 | 9210 | 9 | | | | | | | |
| 12 | 0 | | 43907 | -0- | 43907 | 43907 | 1626 | 1 | 34646 | 2 | Y | 6923 | 6897 | 0 | | | 85 |
| | | | | | | | 20 | 4 | 7615 | 9 | | | | | | | |
| 01 | 106397 | X | 62490 | -0- | -43907 | -0- | 2001 | 1 | 45550 | 2 | Y | 13570 | 13572 | 0 | | | 83 |
| | | | | | | | 12 | 4 | 14927 | 9 | | | | | | | |
| 02 | 51180 | X | 51180 | -0- | -0- | -0- | 1940 | 1 | 42022 | 2 | Y | 6525 | 6488 | 0 | 1 | 8 | 119 |
| | | | | | | | 40 | 4 | 7178 | 9 | | | | | | | |
| *03 | 51516 | X | 51516 | -0- | -0- | -0- | 1876 | 1 | 42209 | 2 | Y | 6746 | 6746 | 0 | 25 | 8 | 94 |
| | | | | | | | 10 | 4 | 7421 | 9 | | | | | | | |
| 04 | 49687 | X | 49687 | -0- | -0- | -0- | 1718 | 1 | 41523 | 2 | Y | 5856 | 5894 | 0 | | | 56 |
| | | | | | | | 4 | 4 | 6442 | 9 | | | | | | | |

HAY MARTIN 41/44 WELL #: 0024WA RRCID -> 291173 COMPL. DATE 09/02/2021 TOTAL DEPTH 9388 PERF. 9580 - 19538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 118020 | X | 100611 | -0- | -17409 | -0- | 3916 | 1 | 84249 | 2 | Y | 11302 | 11341 | 0 | | | 80 |
| | | | | | | | 14 | 4 | 12432 | 9 | | | | | | | |
| 12 | 0 | | 31061 | -0- | 31061 | 31061 | 1189 | 1 | 25353 | 2 | Y | 4095 | 4125 | 0 | | | 50 |
| | | | | | | | 14 | 4 | 4505 | 9 | | | | | | | |
| 01 | 103121 | X | 72060 | -0- | -31061 | -0- | 2488 | 1 | 56721 | 2 | Y | 11670 | 11648 | 0 | | | 72 |
| | | | | | | | 14 | 4 | 12837 | 9 | | | | | | | |
| 02 | 81604 | X | 81604 | -0- | -0- | -0- | 3134 | 1 | 67928 | 2 | Y | 9528 | 9424 | 0 | 2 | 8 | 174 |
| | | | | | | | 61 | 4 | 10481 | 9 | | | | | | | |
| *03 | 102224 | X | 102224 | -0- | -0- | -0- | 3817 | 1 | 85926 | 2 | Y | 11326 | 11300 | 0 | 42 | 8 | 158 |
| | | | | | | | 22 | 4 | 12459 | 9 | | | | | | | |
| 04 | 82200 | X | 43706 | -0- | -38494 | -0- | 1337 | 1 | 32259 | 2 | Y | 9188 | 9258 | 0 | | | 88 |
| | | | | | | | 3 | 4 | 10107 | 9 | | | | | | | |

HAY MARTIN 41/44 WELL #: 0026WA RRCID -> 291179 COMPL. DATE 08/30/2021 TOTAL DEPTH 9527 PERF. 9793 - 19714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 123480 | X | 106091 | -0- | -17389 | -0- | 4140 | 1 | 88987 | 2 | Y | 11770 | 11800 | 0 | | | 83 |
| | | | | | | | 17 | 4 | 12947 | 9 | | | | | | | |
| 12 | 0 | | 104950 | -0- | 104950 | 104950 | 4121 | 1 | 87710 | 2 | Y | 11877 | 11814 | 0 | | | 146 |
| | | | | | | | 54 | 4 | 13065 | 9 | | | | | | | |
| 01 | 172704 | X | 67754 | -0- | -104950 | -0- | 2468 | 1 | 56331 | 2 | Y | 8130 | 8226 | 0 | | | 50 |
| | | | | | | | 12 | 4 | 8943 | 9 | | | | | | | |
| 02 | 86856 | X | 23225 | -0- | -63631 | -0- | 880 | 1 | 19031 | 2 | Y | 2997 | 2991 | 0 | 1 | 8 | 55 |
| | | | | | | | 17 | 4 | 3297 | 9 | | | | | | | |
| *03 | 96162 | X | 20426 | -0- | -75736 | -0- | 711 | 1 | 15921 | 2 | Y | 3445 | 3439 | 0 | 13 | 8 | 48 |
| | | | | | | | 4 | 4 | 3790 | 9 | | | | | | | |
| 04 | 93060 | X | 4827 | -0- | -88233 | -0- | 34 | 1 | 745 | 2 | Y | 3680 | 3693 | 0 | | | 35 |
| | | | | | | | 4048 | 9 | | | | | | | | | |

HAY EVELYNN 17/20 WELL #: 0023WA RRCID -> 291181 COMPL. DATE 01/26/2022 TOTAL DEPTH 9499 PERF. 9544 - 19662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84287 | X | 84287 | -0- | -0- | -0- | 3176 | 1 | 67754 | 2 | Y | 12132 | 12116 | 0 | | | 127 |
| | | | | | | | 12 | 4 | 13345 | 9 | | | | | | | |
| 12 | 77225 | X | 77225 | -0- | -0- | -0- | 2926 | 1 | 61829 | 2 | Y | 11301 | 11330 | 0 | | | 98 |
| | | | | | | | 39 | 4 | 12431 | 9 | | | | | | | |
| 01 | 80591 | X | 80591 | -0- | -0- | -0- | 2892 | 1 | 65466 | 2 | Y | 11105 | 11077 | 0 | | | 126 |
| | | | | | | | 17 | 4 | 12216 | 9 | | | | | | | |
| 02 | 76886 | X | 76886 | -0- | -0- | -0- | 2921 | 1 | 63000 | 2 | Y | 9917 | 10036 | 0 | | | 7 |
| | | | | | | | 56 | 4 | 10909 | 9 | | | | | | | |
| *03 | 68448 | X | 65419 | -0- | -3029 | -0- | 2348 | 1 | 52352 | 2 | Y | 9733 | 9654 | 0 | | | 86 |
| | | | | | | | 13 | 4 | 10706 | 9 | | | | | | | |
| 04 | 66240 | X | 65031 | -0- | -1209 | -0- | 2176 | 1 | 52122 | 2 | Y | 9753 | 9730 | 0 | | | 109 |
| | | | | | | | 5 | 4 | 10728 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY MARTIN 41/44 WELL #: 0023WA RRCID -> 291183 COMPL. DATE 08/23/2021 TOTAL DEPTH 9440 PERF. 9670 - 19566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81540 | X | 67299 | -0- | -14241 | -0- | 2600 | 1 | 55904 | 2 | Y | 7986 | 8019 | 0 | | | 57 |
| | | | | | | | 10 | 4 | 8785 | 9 | | | | | | | |
| 12 | 0 | | 71983 | -0- | 71983 | 71983 | 2819 | 1 | 60045 | 2 | Y | 8257 | 8212 | 0 | | | 102 |
| | | | | | | | 36 | 4 | 9083 | 9 | | | | | | | |
| 01 | 141253 | X | 69270 | -0- | -71983 | -0- | 2559 | 1 | 58317 | 2 | Y | 7618 | 7673 | 0 | | | 47 |
| | | | | | | | 14 | 4 | 8380 | 9 | | | | | | | |
| 02 | 65436 | X | 59966 | -0- | -5470 | -0- | 2338 | 1 | 50682 | 2 | Y | 6273 | 6204 | 0 | 1 | 8 | 115 |
| | | | | | | | 46 | 4 | 6900 | 9 | | | | | | | |
| *03 | 72447 | X | 60254 | -0- | -12193 | -0- | 2257 | 1 | 50787 | 2 | Y | 6542 | 6542 | 0 | 24 | 8 | 91 |
| | | | | | | | 14 | 4 | 7196 | 9 | | | | | | | |
| 04 | 69660 | X | 54878 | -0- | -14782 | -0- | 1924 | 1 | 46484 | 2 | Y | 5878 | 5912 | 0 | | | 57 |
| | | | | | | | 4 | 4 | 6466 | 9 | | | | | | | |

HAY MARTIN 41/44 WELL #: 0033WA RRCID -> 291627 COMPL. DATE 02/17/2022 TOTAL DEPTH 9449 PERF. 9869 - 20156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83972 | X | 83972 | -0- | -0- | -0- | 3142 | 1 | 67631 | 2 | Y | 11987 | 12038 | 0 | | | 85 |
| | | | | | | | 13 | 4 | 13186 | 9 | | | | | | | |
| 12 | 0 | | 88140 | -0- | 88140 | 88140 | 3353 | 1 | 71454 | 2 | Y | 12079 | 12015 | 0 | | | 149 |
| | | | | | | | 46 | 4 | 13287 | 9 | | | | | | | |
| 01 | 166103 | X | 77963 | -0- | -88140 | -0- | 2781 | 1 | 63548 | 2 | Y | 10563 | 10647 | 0 | | | 65 |
| | | | | | | | 15 | 4 | 11619 | 9 | | | | | | | |
| 02 | 65771 | X | 65771 | -0- | -0- | -0- | 2453 | 1 | 53164 | 2 | Y | 9186 | 9081 | 0 | 2 | 8 | 168 |
| | | | | | | | 49 | 4 | 10105 | 9 | | | | | | | |
| *03 | 71548 | X | 67760 | -0- | -3788 | -0- | 2467 | 1 | 55569 | 2 | Y | 8825 | 8837 | 0 | 33 | 8 | 123 |
| | | | | | | | 16 | 4 | 9708 | 9 | | | | | | | |
| 04 | 69240 | X | 67289 | -0- | -1951 | -0- | 2324 | 1 | 56098 | 2 | Y | 8056 | 8102 | 0 | | | 77 |
| | | | | | | | 5 | 4 | 8862 | 9 | | | | | | | |

HAY MARTIN 41/44 WELL #: 0031WA RRCID -> 291748 COMPL. DATE 02/14/2022 TOTAL DEPTH 9320 PERF. 9817 - 19576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77970 | X | 75443 | -0- | -2527 | -0- | 2840 | 1 | 61085 | 2 | Y | 10462 | 10508 | 0 | | | 74 |
| | | | | | | | 10 | 4 | 11508 | 9 | | | | | | | |
| 12 | 0 | | 70584 | -0- | 70584 | 70584 | 2657 | 1 | 56586 | 2 | Y | 10279 | 10227 | 0 | | | 126 |
| | | | | | | | 34 | 4 | 11307 | 9 | | | | | | | |
| 01 | 141056 | X | 70472 | -0- | -70584 | -0- | 2529 | 1 | 57642 | 2 | Y | 9351 | 9420 | 0 | | | 57 |
| | | | | | | | 15 | 4 | 10286 | 9 | | | | | | | |
| 02 | 60224 | X | 60224 | -0- | -0- | -0- | 2275 | 1 | 49323 | 2 | Y | 7802 | 7715 | 0 | 1 | 8 | 143 |
| | | | | | | | 44 | 4 | 8582 | 9 | | | | | | | |
| *03 | 66526 | X | 64500 | -0- | -2026 | -0- | 2359 | 1 | 53090 | 2 | Y | 8216 | 8213 | 0 | 31 | 8 | 115 |
| | | | | | | | 13 | 4 | 9038 | 9 | | | | | | | |
| 04 | 64607 | X | 64607 | -0- | -0- | -0- | 2213 | 1 | 53482 | 2 | Y | 8098 | 8135 | 0 | | | 78 |
| | | | | | | | 4 | 4 | 8908 | 9 | | | | | | | |

HAY MARTIN 41/44 WELL #: 0036WA RRCID -> 291919 COMPL. DATE 02/21/2022 TOTAL DEPTH 9465 PERF.10039 - 20358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91560 | X | 77803 | -0- | -13757 | -0- | 2837 | 1 | 61012 | 2 | Y | 12676 | 12680 | 0 | | | 90 |
| | | | | | | | 10 | 4 | 13944 | 9 | | | | | | | |
| 12 | 0 | | 73584 | -0- | 73584 | 73584 | 2671 | 1 | 56957 | 2 | Y | 12657 | 12591 | 0 | | | 156 |
| | | | | | | | 33 | 4 | 13923 | 9 | | | | | | | |
| 01 | 148685 | X | 75101 | -0- | -73584 | -0- | 2412 | 1 | 55051 | 2 | Y | 16023 | 16081 | 0 | | | 98 |
| | | | | | | | 13 | 4 | 17625 | 9 | | | | | | | |
| 02 | 62328 | X | 57193 | -0- | -5135 | -0- | 2045 | 1 | 44297 | 2 | Y | 9828 | 9744 | 0 | 2 | 8 | 180 |
| | | | | | | | 40 | 4 | 10811 | 9 | | | | | | | |
| *03 | 69006 | X | 68699 | -0- | -307 | -0- | 2446 | 1 | 55028 | 2 | Y | 10190 | 10190 | 0 | 38 | 8 | 142 |
| | | | | | | | 16 | 4 | 11209 | 9 | | | | | | | |
| 04 | 66780 | X | 61178 | -0- | -5602 | -0- | 2038 | 1 | 49272 | 2 | Y | 8967 | 9023 | 0 | | | 86 |
| | | | | | | | 4 | 4 | 9864 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY MARTIN 41/44 WELL #: 0034WA RRCID -> 292011 COMPL. DATE 02/17/2022 TOTAL DEPTH 9347 PERF. 9884 - 20184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82440 | X | 82440 | -0- | -0- | -0- | 3012 | 1 | 64756 | 2 | Y | 13327 | 13380 | 0 | | | 94 |
| | | | | | | | 12 | 4 | 14660 | 9 | | | | | | | |
| 12 | 0 | | 79630 | -0- | 79630 | 79630 | 2896 | 1 | 61679 | 2 | Y | 13651 | 13577 | 0 | | | 168 |
| | | | | | | | 39 | 4 | 15016 | 9 | | | | | | | |
| 01 | 154141 | X | 74511 | -0- | -79630 | -0- | 2588 | 1 | 59065 | 2 | Y | 11675 | 11771 | 0 | | | 72 |
| | | | | | | | 15 | 4 | 12843 | 9 | | | | | | | |
| 02 | 67917 | X | 67917 | -0- | -0- | -0- | 2503 | 1 | 54306 | 2 | Y | 10055 | 9941 | 0 | 2 | 8 | 184 |
| | | | | | | | 47 | 4 | 11061 | 9 | | | | | | | |
| *03 | 70463 | X | 66897 | -0- | -3566 | -0- | 2368 | 1 | 53303 | 2 | Y | 10193 | 10197 | 0 | 38 | 8 | 142 |
| | | | | | | | 14 | 4 | 11212 | 9 | | | | | | | |
| 04 | 68190 | X | 63676 | -0- | -4514 | -0- | 2139 | 1 | 51717 | 2 | Y | 8924 | 8980 | 0 | | | 86 |
| | | | | | | | 4 | 4 | 9816 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0071WA RRCID -> 292398 COMPL. DATE 02/24/2022 TOTAL DEPTH 8273 PERF. 9346 - 20232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80658 | X | 80658 | -0- | -0- | -0- | 1324 | 1 | 70272 | 2 | N | 8230 | 8226 | 0 | | | 54 |
| | | | | | | | 9 | 4 | 9053 | 9 | | | | | | | |
| 12 | 54938 | X | 54938 | -0- | -0- | -0- | 794 | 1 | 45854 | 2 | N | 7531 | 7540 | 0 | | | 45 |
| | | | | | | | 6 | 4 | 8284 | 9 | | | | | | | |
| 01 | 78058 | X | 43332 | -0- | -34726 | -0- | 562 | 1 | 34966 | 2 | N | 7091 | 7100 | 0 | | | 36 |
| | | | | | | | 4 | 4 | 7800 | 9 | | | | | | | |
| 02 | 74470 | X | 74470 | -0- | -0- | -0- | 845 | 1 | 67486 | 2 | N | 5573 | 5569 | 0 | | | 40 |
| | | | | | | | 9 | 4 | 6130 | 9 | | | | | | | |
| 03 | 78058 | X | 77392 | -0- | -666 | -0- | 931 | 1 | 70271 | 2 | N | 5618 | 5616 | 0 | | | 42 |
| | | | | | | | 10 | 4 | 6180 | 9 | | | | | | | |
| 04 | 75540 | X | 65472 | -0- | -10068 | -0- | 962 | 1 | 58544 | 2 | N | 5413 | 5346 | 0 | | | 109 |
| | | | | | | | 12 | 4 | 5954 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0075WA RRCID -> 292401 COMPL. DATE 02/25/2022 TOTAL DEPTH 8464 PERF. 8822 - 19311

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48551 | X | 48551 | -0- | -0- | -0- | 781 | 1 | 41383 | 2 | N | 5802 | 5840 | 0 | | | 38 |
| | | | | | | | 5 | 4 | 6382 | 9 | | | | | | | |
| 12 | 65454 | X | 65454 | -0- | -0- | -0- | 923 | 1 | 53360 | 2 | N | 10151 | 10128 | 0 | | | 61 |
| | | | | | | | 5 | 4 | 11166 | 9 | | | | | | | |
| 01 | 94209 | X | 77511 | -0- | -16698 | -0- | 1028 | 1 | 63823 | 2 | N | 11502 | 11505 | 0 | | | 58 |
| | | | | | | | 8 | 4 | 12652 | 9 | | | | | | | |
| 02 | 85092 | X | 68887 | -0- | -16205 | -0- | 739 | 1 | 59162 | 2 | N | 8160 | 8159 | 0 | | | 59 |
| | | | | | | | 10 | 4 | 8976 | 9 | | | | | | | |
| 03 | 94209 | X | 50116 | -0- | -44093 | -0- | 573 | 1 | 43184 | 2 | N | 5775 | 5791 | 0 | | | 43 |
| | | | | | | | 6 | 4 | 6353 | 9 | | | | | | | |
| 04 | 75000 | X | 1205 | -0- | -73795 | -0- | 19 | 1 | 1141 | 2 | N | 41 | 83 | 0 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0073WA RRCID -> 292503 COMPL. DATE 02/25/2022 TOTAL DEPTH 8351 PERF. 9149 - 20031

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67710 | X | 49544 | -0- | -18166 | -0- | 796 | 1 | 42149 | 2 | N | 5993 | 6017 | 0 | | | 39 |
| | | | | | | | 7 | 4 | 6592 | 9 | | | | | | | |
| 12 | 78073 | X | 78073 | -0- | -0- | -0- | 1152 | 1 | 66546 | 2 | N | 9424 | 9407 | 0 | | | 56 |
| | | | | | | | 9 | 4 | 10366 | 9 | | | | | | | |
| 01 | 73412 | X | 73412 | -0- | -0- | -0- | 1009 | 1 | 62757 | 2 | N | 8764 | 8776 | 0 | | | 44 |
| | | | | | | | 6 | 4 | 9640 | 9 | | | | | | | |
| 02 | 63196 | X | 62749 | -0- | -447 | -0- | 683 | 1 | 54660 | 2 | N | 6728 | 6723 | 0 | | | 49 |
| | | | | | | | 5 | 4 | 7401 | 9 | | | | | | | |
| 03 | 72327 | X | 72327 | -0- | -0- | -0- | 845 | 1 | 63805 | 2 | N | 6970 | 6967 | 0 | | | 52 |
| | | | | | | | 10 | 4 | 7667 | 9 | | | | | | | |
| *04 | 75733 | X | 75733 | -0- | -0- | -0- | 1098 | 1 | 66948 | 2 | N | 6973 | 6885 | 0 | | | 140 |
| | | | | | | | 17 | 4 | 7670 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY DENISE STATE 08/05 WELL #: 0024WA RRCID -> 292935 COMPL. DATE 02/17/2022 TOTAL DEPTH 9502 PERF.10272 - 20648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90450 | X | 75158 | -0- | -15292 | -0- | 2809 | 1 | 60022 | 2 | Y | 11196 | 11186 | 0 | | | 117 |
| | | | | | | | 11 | 4 | 12316 | 9 | | | | | | | |
| 12 | 93465 | X | 78019 | -0- | -15446 | -0- | 2956 | 1 | 62411 | 2 | Y | 11465 | 11483 | 0 | | | 99 |
| | | | | | | | 40 | 4 | 12612 | 9 | | | | | | | |
| 01 | 93465 | X | 74722 | -0- | -18743 | -0- | 2678 | 1 | 60588 | 2 | Y | 10401 | 10382 | 0 | | | 118 |
| | | | | | | | 15 | 4 | 11441 | 9 | | | | | | | |
| 02 | 83972 | X | 70530 | -0- | -13442 | -0- | 2674 | 1 | 57575 | 2 | Y | 9297 | 9409 | 0 | | | 6 |
| | | | | | | | 54 | 4 | 10227 | 9 | | | | | | | |
| *03 | 80476 | X | 67807 | -0- | -12669 | -0- | 2470 | 1 | 55178 | 2 | Y | 9223 | 9147 | 0 | | | 82 |
| | | | | | | | 14 | 4 | 10145 | 9 | | | | | | | |
| 04 | 75510 | X | 58309 | -0- | -17201 | -0- | 1961 | 1 | 46972 | 2 | Y | 8520 | 8507 | 0 | | | 95 |
| | | | | | | | 4 | 4 | 9372 | 9 | | | | | | | |

HAY DENISE STATE 08/05 WELL #: 0025WA RRCID -> 293292 COMPL. DATE 02/17/2022 TOTAL DEPTH 9398 PERF.10003 - 20347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 65187 | -0- | 65187 | 754824 | 2321 | 1 | 49627 | 2 | Y | 12028 | 12015 | 0 | | | 126 |
| | | | | | | | 8 | 4 | 13231 | 9 | | | | | | | |
| 12 | 14B2 EXT | | 61929 | -0- | 61929 | 816753 | 2211 | 1 | 46777 | 2 | Y | 11737 | 11762 | 0 | | | 101 |
| | | | | | | | 30 | 4 | 12911 | 9 | | | | | | | |
| 01 | 14B2 EXT | | 59479 | -0- | 59479 | 876232 | 2011 | 1 | 45463 | 2 | Y | 10903 | 10880 | 0 | | | 124 |
| | | | | | | | 12 | 4 | 11993 | 9 | | | | | | | |
| 02 | 14B2 EXT | | 42839 | -0- | 42839 | 919071 | 1575 | 1 | 33970 | 2 | Y | 6602 | 6722 | 0 | | | 4 |
| | | | | | | | 32 | 4 | 7262 | 9 | | | | | | | |
| *03 | 979025 | X | 59954 | -0- | -919071 | -0- | 2079 | 1 | 46350 | 2 | Y | 10465 | 10376 | 0 | | | 93 |
| | | | | | | | 13 | 4 | 11512 | 9 | | | | | | | |
| *04 | 68400 | X | 64664 | -0- | -3736 | -0- | 2176 | 1 | 52221 | 2 | Y | 9330 | 9319 | 0 | | | 104 |
| | | | | | | | 4 | 4 | 10263 | 9 | | | | | | | |

HAY BLAKE 7/6 WELL #: 0042WC RRCID -> 293367 COMPL. DATE 11/30/2021 TOTAL DEPTH 10152 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *03 | 14B2 EXT | | 28414 | -0- | 28414 | 28414 | 1048 | 1 | 23656 | 2 | Y | 3366 | 3347 | 0 | 5 | 8 | 14 |
| | | | | | | | 7 | 4 | 3703 | 9 | | | | | | | |
| 04 | 14B2 EXT | | 115525 | -0- | 115525 | 143939 | 4055 | 1 | 98524 | 2 | Y | 11761 | 11740 | 0 | | | 35 |
| | | | | | | | 9 | 4 | 12937 | 9 | | | | | | | |

HAY BLAKE 7/6 WELL #: 0041WD RRCID -> 293382 COMPL. DATE 12/23/2021 TOTAL DEPTH 10330 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | 13863 | -0- | 13863 | 13863 | 557 | 1 | 12195 | 2 | Y | 1000 | 991 | 0 | | | 9 |
| | | | | | | | 11 | 4 | 1100 | 9 | | | | | | | |
| *03 | 14B2 EXT | | 163485 | -0- | 163485 | 177348 | 6274 | 1 | 141765 | 2 | Y | 14008 | 13941 | 0 | 19 | 8 | 57 |
| | | | | | | | 37 | 4 | 15409 | 9 | | | | | | | |
| 04 | 14B2 EXT | | 193216 | -0- | 193216 | 370564 | 6986 | 1 | 169685 | 2 | Y | 15027 | 15039 | 0 | | | 45 |
| | | | | | | | 15 | 4 | 16530 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY BLAKE 7/6 WELL #: 0043WD RRCID -> 293528 COMPL. DATE 01/07/2022 TOTAL DEPTH 10316 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *03 | 14B2 EXT | 16189 | -0- | 16189 | 16189 | 612 | 1 | 13863 | 2 | Y | 1555 | 1547 | 0 | 2 | 8 | 6 |
| | | | | | | 3 | 4 | 1711 | 9 | | | | | | | |
| 04 | 14B2 EXT | 160327 | -0- | 160327 | 176516 | 5779 | 1 | 140426 | 2 | Y | 12826 | 12794 | 0 | | | 38 |
| | | | | | | 13 | 4 | 14109 | 9 | | | | | | | |

HAY BLAKE 7/6 WELL #: 0011WC RRCID -> 293544 COMPL. DATE 05/19/2022 TOTAL DEPTH 10070 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | 22394 | -0- | 22394 | 22394 | 884 | 1 | 18801 | 2 | N | 2452 | 2388 | 0 | | | 64 |
| | | | | | | 12 | 4 | 2697 | 9 | | | | | | | |
| 01 | SHUT IN | 154633 | -0- | 154633 | 177027 | 5786 | 1 | 132592 | 2 | Y | 14748 | 14719 | 0 | | | 93 |
| | | | | | | 32 | 4 | 16223 | 9 | | | | | | | |
| 02 | SHUT IN | 148724 | -0- | 148724 | 325751 | 5805 | 1 | 126568 | 2 | Y | 14759 | 14720 | 0 | | | 132 |
| | | | | | | 116 | 4 | 16235 | 9 | | | | | | | |
| *03 | SHUT IN | 153869 | -0- | 153869 | 479620 | 5745 | 1 | 129872 | 2 | Y | 16564 | 16606 | 0 | 23 | 8 | 67 |
| | | | | | | 32 | 4 | 18220 | 9 | | | | | | | |
| 04 | SHUT IN | 127645 | -0- | 127645 | 607265 | 4467 | 1 | 108467 | 2 | Y | 13365 | 13392 | 0 | | | 40 |
| | | | | | | 9 | 4 | 14702 | 9 | | | | | | | |

HAY DENISE STATE 08/05 WELL #: 0022WA RRCID -> 293546 COMPL. DATE 02/17/2022 TOTAL DEPTH 9345 PERF.10096 - 20510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 72299 X | 72299 | -0- | -0- | -0- | 2688 | 1 | 57387 | 2 | Y | 11103 | 11095 | 0 | | | 116 |
| | | | | | | 11 | 4 | 12213 | 9 | | | | | | | |
| 12 | 71587 X | 71587 | -0- | -0- | -0- | 2704 | 1 | 57172 | 2 | Y | 10614 | 10638 | 0 | | | 92 |
| | | | | | | 36 | 4 | 11675 | 9 | | | | | | | |
| 01 | 68105 X | 68105 | -0- | -0- | -0- | 2456 | 1 | 55577 | 2 | Y | 9142 | 9130 | 0 | | | 104 |
| | | | | | | 16 | 4 | 10056 | 9 | | | | | | | |
| 02 | 63840 X | 62205 | -0- | -1635 | -0- | 2368 | 1 | 50958 | 2 | Y | 8027 | 8126 | 0 | | | 5 |
| | | | | | | 49 | 4 | 8830 | 9 | | | | | | | |
| *03 | 70680 X | 60358 | -0- | -10322 | -0- | 2219 | 1 | 49609 | 2 | Y | 7740 | 7677 | 0 | | | 68 |
| | | | | | | 16 | 4 | 8514 | 9 | | | | | | | |
| 04 | 68400 X | 59438 | -0- | -8962 | -0- | 2074 | 1 | 49651 | 2 | Y | 7007 | 6997 | 0 | | | 78 |
| | | | | | | 5 | 4 | 7708 | 9 | | | | | | | |

HAY BLAKE 7/6 WELL #: 0012WD RRCID -> 293842 COMPL. DATE 06/13/2022 TOTAL DEPTH 10229 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | 18400 | -0- | 18400 | 18400 | 753 | 1 | 16142 | 2 | Y | 1359 | 1324 | 0 | | | 35 |
| | | | | | | 10 | 4 | 1495 | 9 | | | | | | | |
| 01 | SHUT IN | 218815 | -0- | 218815 | 237215 | 8305 | 1 | 190324 | 2 | Y | 18307 | 18226 | 0 | | | 116 |
| | | | | | | 48 | 4 | 20138 | 9 | | | | | | | |
| 02 | SHUT IN | 220602 | -0- | 220602 | 457817 | 8816 | 1 | 192070 | 2 | Y | 17766 | 17723 | 0 | | | 159 |
| | | | | | | 173 | 4 | 19543 | 9 | | | | | | | |
| *03 | SHUT IN | 207966 | -0- | 207966 | 665783 | 7915 | 1 | 178843 | 2 | Y | 19238 | 19293 | 0 | 26 | 8 | 78 |
| | | | | | | 46 | 4 | 21162 | 9 | | | | | | | |
| 04 | SHUT IN | 186463 | -0- | 186463 | 852246 | 6701 | 1 | 162807 | 2 | Y | 15400 | 15432 | 0 | | | 46 |
| | | | | | | 15 | 4 | 16940 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY BLAKE 7/6 WELL #: 0013WC RRCID -> 293844 COMPL. DATE 05/29/2022 TOTAL DEPTH 11682 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | 8044 | -0- | 8044 | 8044 | | 320 | 1 | 6835 | 2 | Y | 804 | 783 | 0 | | | 21 |
| | | | | | | | 5 | 4 | 884 | 9 | | | | | | | |
| 01 | SHUT IN | 166464 | -0- | 166464 | 174508 | | 6290 | 1 | 144103 | 2 | Y | 14578 | 14507 | 0 | | | 92 |
| | | | | | | | 35 | 4 | 16036 | 9 | | | | | | | |
| 02 | SHUT IN | 153056 | -0- | 153056 | 327564 | | 6194 | 1 | 135069 | 2 | Y | 10609 | 10606 | 0 | | | 95 |
| | | | | | | | 123 | 4 | 11670 | 9 | | | | | | | |
| *03 | SHUT IN | 134229 | -0- | 134229 | 461793 | | 5034 | 1 | 113829 | 2 | Y | 13942 | 13961 | 0 | 19 | 8 | 57 |
| | | | | | | | 30 | 4 | 15336 | 9 | | | | | | | |
| 04 | SHUT IN | 145321 | -0- | 145321 | 607114 | | 5110 | 1 | 124169 | 2 | Y | 14573 | 14586 | 0 | | | 44 |
| | | | | | | | 12 | 4 | 16030 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0255WA RRCID -> 293916 COMPL. DATE 06/26/2022 TOTAL DEPTH 8055 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2302 | X | 2302 | -0- | -0- | -0- | 33 | 1 | 1932 | 2 | N | 306 | 303 | 0 | | | 3 |
| | | | | | | | 337 | 9 | | | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0253WA RRCID -> 293926 COMPL. DATE 07/04/2022 TOTAL DEPTH 8027 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | 604 | -0- | 604 | 604 | | 7 | 1 | 276 | 2 | N | 292 | 290 | 0 | | | 2 |
| | | | | | | | 321 | 9 | | | | | | | | | |

HAY WINSTON 17/20 E WELL #: 0012WA RRCID -> 293990 COMPL. DATE 09/10/2022 TOTAL DEPTH 9281 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| *02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *03 | SHUT IN | 74797 | -0- | 74797 | 74797 | | 2315 | 1 | 52326 | 2 | Y | 18312 | 18143 | 0 | 95 | 8 | 74 |
| | | | | | | | 13 | 4 | 20143 | 9 | | | | | | | |
| 04 | SHUT IN | 115232 | -0- | 115232 | 190029 | | 3384 | 1 | 82251 | 2 | Y | 26900 | 26894 | 0 | | | 80 |
| | | | | | | | 7 | 4 | 29590 | 9 | | | | | | | |

HAY WINSTON 17/20 F WELL #: 0013WA RRCID -> 293991 COMPL. DATE 08/31/2022 TOTAL DEPTH 9505 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| *02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *03 | SHUT IN | 96803 | -0- | 96803 | 96803 | | 3100 | 1 | 70005 | 2 | Y | 21527 | 21329 | 0 | 111 | 8 | 87 |
| | | | | | | | 18 | 4 | 23680 | 9 | | | | | | | |
| 04 | SHUT IN | 191633 | -0- | 191633 | 288436 | | 5876 | 1 | 142822 | 2 | Y | 39021 | 38991 | 0 | | | 117 |
| | | | | | | | 12 | 4 | 42923 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113

HAY WINSTON 17/20 G WELL #: 0014WA RRCID -> 294012 COMPL. DATE 08/20/2022 TOTAL DEPTH 9260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | SHUT IN | | 49123 | -0- | 49123 | 49123 | 1506 | 1 | 34011 | 2 | Y | 12360 | 12246 | 0 | 64 | 8 | 50 |
| | | | | | | | 10 | 4 | 13596 | 9 | | | | | | | |
| 04 | SHUT IN | | 80492 | -0- | 80492 | 129615 | 2401 | 1 | 58324 | 2 | Y | 17965 | 17961 | 0 | | | 54 |
| | | | | | | | 5 | 4 | 19762 | 9 | | | | | | | |

HAY WINSTON 17/20 B WELL #: 0023WA RRCID -> 294019 COMPL. DATE 08/11/2022 TOTAL DEPTH 9528 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *02 | SHUT IN | | 11059 | -0- | 11059 | 11059 | 379 | 1 | 8191 | 2 | Y | 2255 | 2161 | 0 | 74 | 8 | 20 |
| | | | | | | | 8 | 4 | 2481 | 9 | | | | | | | |
| *03 | SHUT IN | | 104769 | -0- | 104769 | 115828 | 3375 | 1 | 76411 | 2 | Y | 22694 | 22505 | 0 | 117 | 8 | 92 |
| | | | | | | | 20 | 4 | 24963 | 9 | | | | | | | |
| 04 | SHUT IN | | 109626 | -0- | 109626 | 225454 | 3363 | 1 | 81662 | 2 | Y | 22357 | 22382 | 0 | | | 67 |
| | | | | | | | 8 | 4 | 24593 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0261WA RRCID -> 294030 COMPL. DATE 11/06/2022 TOTAL DEPTH 8119 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 33659 | -0- | 33659 | 33659 | 385 | 1 | 23378 | 2 | N | 8993 | 8917 | 0 | | | 76 |
| | | | | | | | 4 | 4 | 9892 | 9 | | | | | | | |

HAY WINSTON 17/20 A WELL #: 0022WA RRCID -> 294041 COMPL. DATE 08/19/2022 TOTAL DEPTH 8838 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | SHUT IN | | 27924 | -0- | 27924 | 27924 | 855 | 1 | 19210 | 2 | Y | 7139 | 7073 | 0 | 37 | 8 | 29 |
| | | | | | | | 6 | 4 | 7853 | 9 | | | | | | | |
| 04 | SHUT IN | | 94581 | -0- | 94581 | 122505 | 2692 | 1 | 65419 | 2 | Y | 24059 | 24016 | 0 | | | 72 |
| | | | | | | | 5 | 4 | 26465 | 9 | | | | | | | |

HAY WINSTON 17/20 WELL #: 0021WA RRCID -> 294052 COMPL. DATE 08/29/2022 TOTAL DEPTH 8821 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | SHUT IN | | 74862 | -0- | 74862 | 74862 | 2406 | 1 | 54392 | 2 | Y | 16407 | 16256 | 0 | 85 | 8 | 66 |
| | | | | | | | 16 | 4 | 18048 | 9 | | | | | | | |
| 04 | SHUT IN | | 144480 | -0- | 144480 | 219342 | 4377 | 1 | 106335 | 2 | Y | 30690 | 30664 | 0 | | | 92 |
| | | | | | | | 9 | 4 | 33759 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY WINSTON 17/20 C WELL #: 0024WA RRCID -> 294053 COMPL. DATE 07/28/2022 TOTAL DEPTH 8864 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *02 | SHUT IN | | 2265 | -0- | 2265 | 2265 | 69 | 1 | 1515 | 2 | Y | 619 | 594 | 0 | 20 | 8 | 5 |
| | | | | | | | 681 | 9 | | | | | | | | | |
| *03 | SHUT IN | | 39757 | -0- | 39757 | 42022 | 1202 | 1 | 27146 | 2 | Y | 10365 | 10275 | 0 | 53 | 8 | 42 |
| | | | | | | | 7 | 4 | 11402 | 9 | | | | | | | |
| 04 | SHUT IN | | 45454 | -0- | 45454 | 87476 | 1286 | 1 | 31343 | 2 | Y | 11656 | 11663 | 0 | | | 35 |
| | | | | | | | 3 | 4 | 12822 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0251WA RRCID -> 294057 COMPL. DATE 07/12/2022 TOTAL DEPTH 8009 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 5128 | -0- | 5128 | 5128 | 75 | 1 | 4527 | 2 | N | 476 | 472 | 0 | | | 4 |
| | | | | | | | 2 | 4 | 524 | 9 | | | | | | | |

HAY WINSTON 17/20 D WELL #: 0011WA RRCID -> 294065 COMPL. DATE 09/20/2022 TOTAL DEPTH 9458 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | SHUT IN | | 100167 | -0- | 100167 | 100167 | 3074 | 1 | 69486 | 2 | Y | 25083 | 24853 | 0 | 129 | 8 | 101 |
| | | | | | | | 16 | 4 | 27591 | 9 | | | | | | | |
| 04 | SHUT IN | | 163081 | -0- | 163081 | 263248 | 4901 | 1 | 118900 | 2 | Y | 35699 | 35693 | 0 | | | 107 |
| | | | | | | | 11 | 4 | 39269 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0267WA RRCID -> 294070 COMPL. DATE 10/10/2022 TOTAL DEPTH 8281 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 8478 | -0- | 8478 | 8478 | 82 | 1 | 5105 | 2 | N | 2990 | 2965 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 3289 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0263WA RRCID -> 294114 COMPL. DATE 10/28/2022 TOTAL DEPTH 8226 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 65748 | -0- | 65748 | 65748 | 781 | 1 | 47563 | 2 | N | 15812 | 15679 | 0 | | | 133 |
| | | | | | | | 11 | 4 | 17393 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113

HAY LANDON 9 WELL #: 0024WA RRCID -> 294121 COMPL. DATE 11/08/2022 TOTAL DEPTH 9390 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *03 | SHUT IN | 14044 | -0- | 14044 | 14044 | 438 | 1 | 9915 | 2 | N | 3354 | 3338 | 0 | | | 16 |
| | | | | | | 2 | 4 | 3689 | 9 | | | | | | | |
| 04 | SHUT IN | 64956 | -0- | 64956 | 79000 | 1911 | 1 | 46447 | 2 | N | 15085 | 15061 | 0 | | | 40 |
| | | | | | | 4 | 4 | 16594 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0265WA RRCID -> 294122 COMPL. DATE 10/20/2022 TOTAL DEPTH 8266 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | 52395 | -0- | 52395 | 52395 | 607 | 1 | 36931 | 2 | N | 13499 | 13385 | 0 | | | 114 |
| | | | | | | 8 | 4 | 14849 | 9 | | | | | | | |

HAY LANDON 9 WELL #: 0012WA RRCID -> 294196 COMPL. DATE 10/28/2022 TOTAL DEPTH 9339 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | SHUT IN | 42014 | -0- | 42014 | 42014 | 1290 | 1 | 29204 | 2 | N | 10467 | 10418 | 0 | | | 49 |
| | | | | | | 6 | 4 | 11514 | 9 | | | | | | | |
| 04 | SHUT IN | 117107 | -0- | 117107 | 159121 | 3456 | 1 | 83988 | 2 | N | 26959 | 26936 | 0 | | | 72 |
| | | | | | | 8 | 4 | 29655 | 9 | | | | | | | |

HAY LANDON 9 WELL #: 0011WA RRCID -> 294211 COMPL. DATE 11/04/2022 TOTAL DEPTH 9584 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | SHUT IN | 52679 | -0- | 52679 | 52679 | 1528 | 1 | 34549 | 2 | N | 15084 | 15014 | 0 | | | 70 |
| | | | | | | 10 | 4 | 16592 | 9 | | | | | | | |
| 04 | SHUT IN | 150122 | -0- | 150122 | 202801 | 4558 | 1 | 110805 | 2 | N | 31590 | 31576 | 0 | | | 84 |
| | | | | | | 10 | 4 | 34749 | 9 | | | | | | | |

HAY LANDON 9 WELL #: 0013WA RRCID -> 294224 COMPL. DATE 10/23/2022 TOTAL DEPTH 9576 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | SHUT IN | 59771 | -0- | 59771 | 59771 | 1917 | 1 | 43387 | 2 | N | 13142 | 13081 | 0 | | | 61 |
| | | | | | | 11 | 4 | 14456 | 9 | | | | | | | |
| 04 | SHUT IN | 152815 | -0- | 152815 | 212586 | 4686 | 1 | 114008 | 2 | N | 31011 | 30990 | 0 | | | 82 |
| | | | | | | 9 | 4 | 34112 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113

HAY LANDON 9 WELL #: 0014WA RRCID -> 294225 COMPL. DATE 10/16/2022 TOTAL DEPTH 9360 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | SHUT IN | 35639 | -0- | 35639 | 35639 | 1105 | 1 | 24851 | 2 | N | 8797 | 8756 | 0 | | | 41 |
| | | | | | | 6 | 4 | 9677 | 9 | | | | | | | |
| 04 | SHUT IN | 99801 | -0- | 99801 | 135440 | 2937 | 1 | 71327 | 2 | N | 23209 | 23188 | 0 | | | 62 |
| | | | | | | 7 | 4 | 25530 | 9 | | | | | | | |

HAY LANDON 9 WELL #: 0022WA RRCID -> 294243 COMPL. DATE 11/18/2022 TOTAL DEPTH 9362 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *03 | SHUT IN | 56502 | -0- | 56502 | 56502 | 1768 | 1 | 39997 | 2 | N | 13389 | 13326 | 0 | | | 63 |
| | | | | | | 9 | 4 | 14728 | 9 | | | | | | | |
| 04 | SHUT IN | 122374 | -0- | 122374 | 178876 | 3588 | 1 | 87191 | 2 | N | 28715 | 28702 | 0 | | | 76 |
| | | | | | | 8 | 4 | 31587 | 9 | | | | | | | |

HAY LANDON 9 WELL #: 0021WA RRCID -> 294252 COMPL. DATE 11/24/2022 TOTAL DEPTH 9564 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *03 | SHUT IN | 63350 | -0- | 63350 | 63350 | 1890 | 1 | 42762 | 2 | Y | 16987 | 16908 | 0 | | | 79 |
| | | | | | | 12 | 4 | 18686 | 9 | | | | | | | |
| 04 | SHUT IN | 154731 | -0- | 154731 | 218081 | 4639 | 1 | 112712 | 2 | Y | 33974 | 33963 | 0 | | | 90 |
| | | | | | | 9 | 4 | 37371 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0174WA RRCID -> 294257 COMPL. DATE 12/03/2022 TOTAL DEPTH 8171 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | 37421 | -0- | 37421 | 37421 | 409 | 1 | 24873 | 2 | N | 11030 | 10964 | 0 | | | 66 |
| | | | | | | 6 | 4 | 12133 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0172WA RRCID -> 294300 COMPL. DATE 11/25/2022 TOTAL DEPTH 7112 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | 20834 | -0- | 20834 | 20834 | 214 | 1 | 13100 | 2 | N | 6833 | 6792 | 0 | | | 41 |
| | | | | | | 4 | 4 | 7516 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CHEVRON U. S. A. INC. //CONT.// 148113
HAY LANDON 9 WELL #: 0023WA RRCID -> 294590 COMPL. DATE 11/13/2022 TOTAL DEPTH 9602 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 70811 | -0- | 70811 | 70811 | 2230 | 1 | 50406 | 2 | Y | 16509 | 16432 | 0 | | | 77 |
| | | | | | | | 15 | 4 | 18160 | 9 | | | | | | | |
| 04 | SHUT IN | | 162809 | -0- | 162809 | 233620 | 4921 | 1 | 119498 | 2 | Y | 34890 | 34874 | 0 | | | 93 |
| | | | | | | | 11 | 4 | 38379 | 9 | | | | | | | |

CIMAREX ENERGY CO. 153438
OWL DRAW 12 UNIT WELL #: 1H RRCID -> 260328 COMPL. DATE 11/05/2010 TOTAL DEPTH 9727 PERF.10022 - 14081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3628 | X | 3628 | -0- | -0- | -0- | 3547 | 3 | 81 | 9 | N | 74 | | | | | 135 |
| 12 | 4566 | X | 4566 | -0- | -0- | -0- | 4481 | 3 | 85 | 9 | N | 77 | 164 | 1 | | | 48 |
| 01 | 5338 | X | 5338 | -0- | -0- | -0- | 5255 | 3 | 83 | 9 | N | 75 | | | | | 123 |
| 02 | 3985 | X | 3985 | -0- | -0- | -0- | 3937 | 3 | 48 | 9 | N | 44 | | | | | 167 |
| 03 | 1240 | X | 1124 | -0- | -116 | -0- | 1124 | 3 | | | N | -0- | | | | | 167 |
| 04 | 1200 | X | -0- | -0- | -1200 | -0- | | | | | N | -0- | | | | | 167 |

DUST COMMANDER "26" STATE WELL #: 1H RRCID -> 260544 COMPL. DATE 12/05/2010 TOTAL DEPTH 9231 PERF. 9396 - 12899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4710 | X | 3809 | -0- | -901 | -0- | 3808 | 3 | 1 | 9 | N | 1 | | | | | 126 |
| 12 | 4867 | X | 3971 | -0- | -896 | -0- | 3932 | 3 | 39 | 9 | N | 35 | | | | | 161 |
| 01 | 4867 | X | 3534 | -0- | -1333 | -0- | 3497 | 3 | 37 | 9 | N | 34 | | | | | 195 |
| 02 | 4396 | X | 3439 | -0- | -957 | -0- | 3419 | 3 | 20 | 9 | N | 18 | | | | | 213 |
| 03 | 4867 | X | 3828 | -0- | -1039 | -0- | 3807 | 3 | 21 | 9 | N | 19 | | | | | 232 |
| 04 | 3840 | X | 3405 | -0- | -435 | -0- | 3364 | 3 | 41 | 9 | N | 37 | 185 | 1 | | | 84 |

WHIRLAWAY '38' STATE WELL #: 1H RRCID -> 260557 COMPL. DATE 11/05/2010 TOTAL DEPTH 9039 PERF. 9402 - 13392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9552 | X | 9552 | -0- | -0- | -0- | 9464 | 3 | 88 | 9 | N | 80 | 1 | 8 | | | 145 |
| 12 | 13035 | X | 13035 | -0- | -0- | -0- | 12835 | 3 | 200 | 9 | N | 182 | 190 | 1 | 1 | 8 | 136 |
| 01 | 12803 | X | 11733 | -0- | -1070 | -0- | 11620 | 3 | 113 | 9 | N | 103 | 188 | 1 | 1 | 8 | 50 |
| 02 | 11564 | X | 8080 | -0- | -3484 | -0- | 7991 | 3 | 89 | 9 | N | 81 | | | | | 131 |
| 03 | 12803 | X | 9552 | -0- | -3251 | -0- | 9487 | 3 | 65 | 9 | N | 59 | | | | | 190 |
| 04 | 12390 | X | 9587 | -0- | -2803 | -0- | 9460 | 3 | 127 | 9 | N | 115 | 182 | 1 | | | 123 |

SUPER SAVER 30 STATE WELL #: 1H RRCID -> 260853 COMPL. DATE 12/17/2010 TOTAL DEPTH 8728 PERF. 9053 - 12521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7061 | -0- | 7061 | 23621 | 7036 | 3 | 25 | 9 | Y | 23 | 30 | 1 | | | 40 |
| 12 | 27172 | X | 3551 | -0- | -23621 | -0- | 3510 | 3 | 41 | 9 | Y | 37 | | | | | 77 |
| 01 | 0 | | 7935 | -0- | 7935 | 7935 | 7905 | 3 | 30 | 9 | Y | 27 | | | | | 104 |
| 02 | 12551 | X | 4616 | -0- | -7935 | -0- | 4581 | 3 | 35 | 9 | Y | 32 | | | | | 136 |
| 03 | 8587 | X | 5265 | -0- | -3322 | -0- | 5251 | 3 | 14 | 9 | Y | 13 | 57 | 1 | | | 92 |
| 04 | 7680 | X | 5201 | -0- | -2479 | -0- | 5188 | 3 | 13 | 9 | Y | 12 | | | | | 104 |

DIXIELAND 10 WELL #: 1H RRCID -> 263338 COMPL. DATE 03/03/2011 TOTAL DEPTH 11791 PERF.12075 - 15208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
NORTHERN DANCER 10 UNIT WELL #: 1H RRCID -> 264877 COMPL. DATE 08/19/2011 TOTAL DEPTH 9361 PERF. 9426 - 13484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3816 | -0- | 3816 | 7751 | 3405 | 3 | 411 | 9 | N | 374 | 376 | 1 | | | 114 |
| 12 | 11235 | X | 3484 | -0- | -7751 | -0- | 3059 | 3 | 425 | 9 | N | 386 | 366 | 1 | | | 134 |
| 01 | 0 | | 4017 | -0- | 4017 | 4017 | 3558 | 3 | 459 | 9 | N | 417 | 378 | 1 | | | 173 |
| 02 | 7166 | X | 3149 | -0- | -4017 | -0- | 2711 | 3 | 438 | 9 | N | 398 | 349 | 1 | | | 222 |
| 03 | 3937 | X | 3887 | -0- | -50 | -0- | 3400 | 3 | 487 | 9 | N | 443 | 374 | 1 | | | 291 |
| 04 | 3900 | X | 3820 | -0- | -80 | -0- | 3343 | 3 | 477 | 9 | N | 434 | 558 | 1 | | | 167 |

BIG BROWN "30" FEE WELL #: 1H RRCID -> 265346 COMPL. DATE 02/08/2012 TOTAL DEPTH 9641 PERF. 9655 - 14041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7146 | -0- | 7146 | 21756 | 7077 | 3 | 69 | 9 | N | 63 | | | | | 166 |
| 12 | 28765 | X | 7009 | -0- | -21756 | -0- | 6915 | 3 | 94 | 9 | N | 85 | | | | | 251 |
| 01 | 0 | | 6822 | -0- | 6822 | 6822 | 6765 | 3 | 57 | 9 | N | 52 | 189 | 1 | | | 114 |
| 02 | 12571 | X | 5749 | -0- | -6822 | -0- | 5696 | 3 | 53 | 9 | N | 48 | | | | | 162 |
| 03 | 6566 | X | 6566 | -0- | -0- | -0- | 6524 | 3 | 42 | 9 | N | 38 | | | | | 200 |
| 04 | 6232 | X | 6232 | -0- | -0- | -0- | 6138 | 3 | 94 | 9 | N | 85 | 176 | 1 | | | 109 |

DARK STAR 21 FEE WELL #: 1H RRCID -> 265694 COMPL. DATE 11/09/2011 TOTAL DEPTH 9792 PERF. 9800 - 14579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11769 | -0- | 11769 | 24372 | 11031 | 3 | 738 | 9 | N | 671 | 566 | 1 | 1 | 8 | 357 |
| 12 | 36441 | X | 12069 | -0- | -24372 | -0- | 11299 | 3 | 770 | 9 | N | 700 | 742 | 1 | 2 | 8 | 313 |
| 01 | 0 | | 11357 | -0- | 11357 | 11357 | 10651 | 3 | 706 | 9 | N | 642 | 751 | 1 | 1 | 8 | 203 |
| 02 | 22586 | X | 11229 | -0- | -11357 | -0- | 10508 | 3 | 721 | 9 | N | 655 | 560 | 1 | | | 298 |
| 03 | 12617 | X | 11284 | -0- | -1333 | -0- | 10543 | 3 | 741 | 9 | N | 674 | 749 | 1 | | | 223 |
| 04 | 11760 | X | 10984 | -0- | -776 | -0- | 10346 | 3 | 638 | 9 | N | 580 | 557 | 1 | | | 246 |

JET PILOT 24 FEE WELL #: 1H RRCID -> 267227 COMPL. DATE 10/21/2011 TOTAL DEPTH 9545 PERF. 9863 - 14049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12285 | -0- | 12285 | 26040 | 11573 | 3 | 712 | 9 | N | 647 | 718 | 1 | 1 | 8 | 249 |
| 12 | 39309 | X | 13269 | -0- | -26040 | -0- | 12435 | 3 | 834 | 9 | N | 758 | 752 | 1 | 2 | 8 | 253 |
| 01 | 0 | | 13369 | -0- | 13369 | 13369 | 12547 | 3 | 822 | 9 | N | 747 | 748 | 1 | 1 | 8 | 251 |
| 02 | 24624 | X | 11255 | -0- | -13369 | -0- | 10578 | 3 | 677 | 9 | N | 615 | 714 | 1 | | | 152 |
| 03 | 13764 | X | 13184 | -0- | -580 | -0- | 12388 | 3 | 796 | 9 | N | 724 | 724 | 1 | | | 152 |
| 04 | 12930 | X | 12812 | -0- | -118 | -0- | 12064 | 3 | 748 | 9 | N | 680 | 535 | 1 | | | 297 |

UNBRIDLED 36 FEE WELL #: 1H RRCID -> 268966 COMPL. DATE 04/24/2012 TOTAL DEPTH 9559 PERF. 9750 - 14051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11694 | -0- | 11694 | 23686 | 11067 | 3 | 627 | 9 | N | 570 | 539 | 1 | 1 | 8 | 353 |
| 12 | 35553 | X | 11867 | -0- | -23686 | -0- | 11150 | 3 | 56 | 4 | N | 601 | 566 | 1 | 2 | 8 | 386 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| 01 | 0 | | 11855 | -0- | 11855 | 11855 | 11162 | 3 | 44 | 4 | N | 590 | 750 | 1 | 1 | 8 | 225 |
| | | | | | | | 649 | 9 | | | | | | | | | |
| 02 | 22108 | X | 10253 | -0- | -11855 | -0- | 9639 | 3 | 614 | 9 | N | 558 | 516 | 1 | | | 267 |
| 03 | 12090 | X | 11912 | -0- | -178 | -0- | 11288 | 3 | 624 | 9 | N | 567 | 564 | 1 | | | 270 |
| 04 | 11700 | X | 11529 | -0- | -171 | -0- | 10929 | 3 | 600 | 9 | N | 545 | 551 | 1 | | | 264 |

MACBETH 22 FEE WELL #: 1H RRCID -> 269383 COMPL. DATE 06/09/2012 TOTAL DEPTH 9781 PERF. 9845 - 14255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8310 | -0- | 8310 | 17423 | 7577 | 3 | 733 | 9 | N | 666 | 693 | 0 | 1 | 8 | 89 |
| 12 | 25753 | X | 8330 | -0- | -17423 | -0- | 7714 | 3 | 616 | 9 | N | 560 | 581 | 0 | 1 | 8 | 67 |
| 01 | 0 | | 8332 | -0- | 8332 | 8332 | 7674 | 3 | 658 | 9 | N | 598 | 556 | 0 | 1 | 8 | 108 |
| 02 | 15895 | X | 7563 | -0- | -8332 | -0- | 6980 | 3 | 583 | 9 | N | 530 | 512 | 0 | | | 126 |
| 03 | 9114 | X | 7916 | -0- | -1198 | -0- | 7281 | 3 | 635 | 9 | N | 577 | 611 | 0 | | | 92 |
| 04 | 8310 | X | 7901 | -0- | -409 | -0- | 7326 | 3 | 575 | 9 | N | 523 | 272 | 0 | | | 343 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
CITATION 32 FEE WELL #: 1H RRCID -> 269985 COMPL. DATE 10/25/2012 TOTAL DEPTH 9670 PERF. 9839 - 14213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9043 | -0- | 9043 | 45972 | 8475 | 3 | 568 | 9 | Y | 516 | 430 | 0 | 1 | 8 | 148 |
| 12 | 47975 | X | 2003 | -0- | -45972 | -0- | 1641 | 3 | 362 | 9 | Y | 329 | 447 | 0 | 1 | 8 | 29 |
| 01 | 0 | | 11766 | -0- | 11766 | 11766 | 11313 | 3 | 453 | 9 | Y | 412 | 386 | 0 | | | 55 |
| 02 | 17782 | X | 6016 | -0- | -11766 | -0- | 5634 | 3 | 382 | 9 | Y | 347 | 368 | 0 | | | 34 |
| 03 | 11176 | X | 11176 | -0- | -0- | -0- | 10667 | 3 | 509 | 9 | Y | 463 | 465 | 0 | | | 32 |
| 04 | 8846 | X | 8846 | -0- | -0- | -0- | 8420 | 3 | 426 | 9 | Y | 387 | 357 | 0 | | | 62 |

MIDDLEGROUND 16 FEE WELL #: 1H RRCID -> 270542 COMPL. DATE 06/18/2012 TOTAL DEPTH 9857 PERF.11460 - 15888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8060 | X | 8060 | -0- | -0- | -0- | 7519 | 3 | 541 | 9 | N | 492 | 524 | 0 | 1 | 8 | 112 |
| 12 | 9114 | X | 7861 | -0- | -1253 | -0- | 7320 | 3 | 541 | 9 | N | 492 | 473 | 0 | 1 | 8 | 130 |
| 01 | 9114 | X | 8361 | -0- | -753 | -0- | 7650 | 3 | 711 | 9 | N | 646 | 27 | 0 | 380 | 1 | 368 |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 02 | 8232 | X | 7172 | -0- | -1060 | -0- | 6668 | 3 | 504 | 9 | N | 458 | 564 | 1 | | | 262 |
| 03 | 9052 | X | 8226 | -0- | -826 | -0- | 7707 | 3 | 519 | 9 | N | 472 | 271 | 0 | 357 | 1 | 106 |
| 04 | 8100 | X | 8014 | -0- | -86 | -0- | 7487 | 3 | 527 | 9 | N | 479 | 447 | 0 | | | 138 |

RIVA RIDGE 10 FEE WELL #: 1H RRCID -> 270856 COMPL. DATE 08/19/2012 TOTAL DEPTH 9996 PERF.10005 - 14674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10770 | X | 8075 | -0- | -2695 | -0- | 7830 | 3 | 245 | 9 | N | 223 | 184 | 0 | | | 133 |
| 12 | 11129 | X | 8033 | -0- | -3096 | -0- | 7831 | 3 | 202 | 9 | N | 184 | 253 | 0 | | | 64 |
| 01 | 11129 | X | 8082 | -0- | -3047 | -0- | 7833 | 3 | 249 | 9 | N | 226 | 211 | 0 | | | 79 |
| 02 | 8428 | X | 7341 | -0- | -1087 | -0- | 7146 | 3 | 195 | 9 | N | 177 | 72 | 0 | | | 184 |
| 03 | 8680 | X | 7907 | -0- | -773 | -0- | 7716 | 3 | 191 | 9 | N | 174 | 207 | 0 | | | 151 |
| 04 | 8070 | X | 7834 | -0- | -236 | -0- | 7608 | 3 | 226 | 9 | N | 205 | 256 | 0 | | | 100 |

WAR ADMIRAL 18 FEE WELL #: 1H RRCID -> 271057 COMPL. DATE 08/25/2012 TOTAL DEPTH 9757 PERF. 9950 - 14319

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6287 | -0- | 6287 | 33859 | 6030 | 3 | 257 | 9 | Y | 234 | 269 | 1 | 1 | 8 | 151 |
| 12 | 36903 | X | 3044 | -0- | -33859 | -0- | 2681 | 3 | 363 | 9 | Y | 330 | 286 | 0 | 1 | 8 | 194 |
| 01 | 0 | | 6293 | -0- | 6293 | 6293 | 5999 | 3 | 294 | 9 | Y | 267 | 167 | 0 | 1 | 8 | 293 |
| 02 | 11958 | X | 5665 | -0- | -6293 | -0- | 5373 | 3 | 292 | 9 | Y | 265 | 251 | 0 | 188 | 1 | 119 |
| 03 | 7037 | X | 5908 | -0- | -1129 | -0- | 5424 | 3 | 484 | 9 | Y | 440 | 520 | 0 | | | 39 |
| 04 | 6300 | X | 5730 | -0- | -570 | -0- | 5317 | 3 | 413 | 9 | Y | 375 | 280 | 0 | | | 134 |

CANNONADE 4 FEE WELL #: 1XH RRCID -> 271537 COMPL. DATE 02/01/2013 TOTAL DEPTH 9242 PERF. 9340 - 13782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6789 | -0- | 6789 | 8532 | 6427 | 3 | 362 | 9 | N | 329 | 376 | 1 | 1 | 8 | 142 |
| 12 | 13089 | X | 4557 | -0- | -8532 | -0- | 4423 | 3 | 134 | 9 | N | 122 | 167 | 1 | 1 | 8 | 96 |
| 01 | 0 | | 8102 | -0- | 8102 | 8102 | 7719 | 3 | 383 | 9 | N | 348 | 189 | 1 | 1 | 8 | 254 |
| 02 | 14208 | X | 6106 | -0- | -8102 | -0- | 5756 | 3 | 350 | 9 | N | 318 | 374 | 1 | | | 198 |
| 03 | 7006 | X | 5484 | -0- | -1522 | -0- | 4991 | 3 | 493 | 9 | N | 448 | 564 | 1 | | | 82 |
| 04 | 7830 | X | 3879 | -0- | -3951 | -0- | 3498 | 3 | 381 | 9 | N | 346 | 184 | 1 | | | 244 |

ZEV 22 UNIT WELL #: 1H RRCID -> 271612 COMPL. DATE 01/21/2013 TOTAL DEPTH 9342 PERF. 9550 - 14037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10146 | -0- | 10146 | 20829 | 9402 | 3 | 744 | 9 | N | 676 | 560 | 1 | | | 282 |
| 12 | 31360 | X | 10531 | -0- | -20829 | -0- | 9773 | 3 | 758 | 9 | N | 689 | 741 | 1 | 1 | 8 | 229 |
| 01 | 0 | | 10453 | -0- | 10453 | 10453 | 9661 | 3 | 792 | 9 | N | 720 | 753 | 1 | 1 | 8 | 195 |
| 02 | 20042 | X | 9589 | -0- | -10453 | -0- | 8947 | 3 | 642 | 9 | N | 584 | 565 | 1 | | | 214 |
| 03 | 10695 | X | 10642 | -0- | -53 | -0- | 9925 | 3 | 717 | 9 | N | 652 | 732 | 1 | | | 134 |
| 04 | 10327 | X | 10327 | -0- | -0- | -0- | 9643 | 3 | 684 | 9 | N | 622 | 558 | 1 | | | 198 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
BLACK GOLD 26 FEE WELL #: 1H RRCID -> 271848 COMPL. DATE 11/20/2012 TOTAL DEPTH 9352 PERF. 9615 - 14095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9276 | X | 9276 | -0- | -0- | -0- | 8757 | 3 | 519 | 9 | N | 472 | 371 | 1 | 1 | 8 | 388 |
| 12 | 9486 | X | 9482 | -0- | -4 | -0- | 8880 | 3 | 602 | 9 | N | 547 | 746 | 1 | 2 | 8 | 187 |
| 01 | 9579 | X | 9232 | -0- | -347 | -0- | 8617 | 3 | 615 | 9 | N | 559 | 351 | 1 | 1 | 8 | 394 |
| 02 | 9901 | X | 9901 | -0- | -0- | -0- | 9362 | 3 | 539 | 9 | N | 490 | 737 | 1 | | | 147 |
| 03 | 10649 | X | 10649 | -0- | -0- | -0- | 10099 | 3 | 550 | 9 | N | 500 | 373 | 1 | | | 274 |
| 04 | 10092 | X | 10092 | -0- | -0- | -0- | 9594 | 3 | 498 | 9 | N | 453 | 557 | 1 | | | 170 |

PINK STAR 28 STATE UNIT WELL #: 1H RRCID -> 271849 COMPL. DATE 09/06/2012 TOTAL DEPTH 9824 PERF. 9750 - 14197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12690 | X | 12244 | -0- | -446 | -0- | 11752 | 3 | 492 | 9 | N | 447 | 563 | 1 | 1 | 8 | 134 |
| 12 | 13764 | X | 12753 | -0- | -1011 | -0- | 12261 | 3 | 492 | 9 | N | 447 | 382 | 1 | 1 | 8 | 198 |
| 01 | 13764 | X | 12796 | -0- | -968 | -0- | 12242 | 3 | 554 | 9 | N | 504 | 568 | 1 | | | 134 |
| 02 | 12432 | X | 11882 | -0- | -550 | -0- | 11322 | 3 | 560 | 9 | N | 509 | 377 | 1 | | | 266 |
| 03 | 13178 | X | 13178 | -0- | -0- | -0- | 12588 | 3 | 590 | 9 | N | 536 | 560 | 1 | | | 242 |
| 04 | 13000 | X | 13000 | -0- | -0- | -0- | 12422 | 3 | 578 | 9 | N | 525 | 557 | 1 | | | 210 |

DAYSTAR 20 UNIT WELL #: 1H RRCID -> 271914 COMPL. DATE 02/24/2013 TOTAL DEPTH 9778 PERF. 9778 - 16805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19405 | -0- | 19405 | 40249 | 27 | 1 | 18169 | 3 | N | 1099 | 1104 | 0 | 1 | 8 | 159 |
| | | | | | | | 1209 | 9 | | | | | | | | | |
| 12 | 58768 | X | 18519 | -0- | -40249 | -0- | 29 | 1 | 17423 | 3 | N | 970 | 1026 | 0 | 2 | 8 | 101 |
| | | | | | | | 1067 | 9 | | | | | | | | | |
| 01 | 0 | | 19761 | -0- | 19761 | 19761 | 29 | 1 | 18580 | 3 | N | 1047 | 851 | 0 | 1 | 8 | 296 |
| | | | | | | | 1152 | 9 | | | | | | | | | |
| 02 | 36582 | X | 16821 | -0- | -19761 | -0- | 23 | 1 | 15849 | 3 | N | 863 | 545 | 0 | | | 614 |
| | | | | | | | 949 | 9 | | | | | | | | | |
| 03 | 20832 | X | 19219 | -0- | -1613 | -0- | 23 | 1 | 18215 | 3 | N | 892 | 1238 | 0 | | | 268 |
| | | | | | | | 981 | 9 | | | | | | | | | |
| 04 | 19410 | X | 19107 | -0- | -303 | -0- | 26 | 1 | 17980 | 3 | N | 1001 | 482 | 0 | 706 | 1 | 81 |
| | | | | | | | 1101 | 9 | | | | | | | | | |

ANIMAL KINGDOM 44 FEE WELL #: 2H RRCID -> 271958 COMPL. DATE 04/13/2013 TOTAL DEPTH 9651 PERF. 9745 - 14350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11915 | -0- | 11915 | 24556 | 11781 | 3 | 134 | 9 | N | 122 | 323 | 1 | 1 | 8 | 247 |
| 12 | 35955 | X | 11399 | -0- | -24556 | -0- | 11268 | 3 | 131 | 9 | N | 119 | 188 | 1 | 1 | 8 | 177 |
| 01 | 0 | | 11622 | -0- | 11622 | 11622 | 11464 | 3 | 158 | 9 | N | 144 | 187 | 1 | | | 134 |
| 02 | 17411 | X | 5789 | -0- | -11622 | -0- | 5706 | 3 | 83 | 9 | N | 75 | | | | | 209 |
| 03 | 10261 | X | -0- | -0- | -10261 | -0- | | | | | N | -0- | | | | | 209 |
| 04 | 14301 | X | 14301 | -0- | -0- | -0- | 14084 | 3 | 217 | 9 | N | 197 | 104 | 0 | 185 | 1 | 117 |

GRINDSTONE 2 FEE WELL #: 1H RRCID -> 272008 COMPL. DATE 10/15/2012 TOTAL DEPTH 9520 PERF. 9725 - 14051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8190 | -0- | 8190 | 43053 | 7718 | 3 | 472 | 9 | Y | 429 | 374 | 1 | 2 | 8 | 189 |
| 12 | 50347 | X | 7294 | -0- | -43053 | -0- | 6844 | 3 | 450 | 9 | Y | 409 | 375 | 1 | 2 | 8 | 221 |
| 01 | 0 | | 7795 | -0- | 7795 | 7795 | 7259 | 3 | 1 | 4 | Y | 486 | 544 | 1 | 2 | 8 | 161 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 02 | 14848 | X | 7053 | -0- | -7795 | -0- | 6586 | 3 | 1 | 4 | Y | 424 | 377 | 1 | | | 208 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 03 | 8866 | X | 8207 | -0- | -659 | -0- | 7653 | 3 | 554 | 9 | Y | 504 | 555 | 1 | | | 157 |
| 04 | 8190 | X | 6784 | -0- | -1406 | -0- | 6345 | 3 | 439 | 9 | Y | 399 | 363 | 1 | | | 193 |

WAR EMBLEM 30 STATE WELL #: 1H RRCID -> 272119 COMPL. DATE 06/03/2013 TOTAL DEPTH 9518 PERF. 9560 - 13996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11250 | X | 8978 | -0- | -2272 | -0- | 8395 | 3 | 583 | 9 | N | 530 | 485 | 0 | 1 | 8 | 134 |
| 12 | 11625 | X | 9162 | -0- | -2463 | -0- | 8580 | 3 | 582 | 9 | N | 529 | 581 | 0 | 1 | 8 | 81 |
| 01 | 11563 | X | 7713 | -0- | -3850 | -0- | 7192 | 3 | 521 | 9 | N | 474 | 412 | 0 | 1 | 8 | 142 |
| 02 | 9744 | X | 8581 | -0- | -1163 | -0- | 8035 | 3 | 546 | 9 | N | 496 | 455 | 0 | | | 183 |
| 03 | 9579 | X | 7465 | -0- | -2114 | -0- | 6997 | 3 | 468 | 9 | N | 425 | 475 | 0 | | | 133 |
| 04 | 9690 | X | 9690 | -0- | -0- | -0- | 9141 | 3 | 549 | 9 | N | 499 | 518 | 0 | | | 114 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
LOOKOUT 18 FEE WELL #: 1H RRCID -> 272133 COMPL. DATE 07/01/2013 TOTAL DEPTH 9613 PERF. 9600 - 14056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8160 | X | 7835 | -0- | -325 | -0- | 7641 | 3 | 194 | 9 | N | 176 | 185 | 1 | | | 156 |
| 12 | 8432 | X | 8240 | -0- | -192 | -0- | 8030 | 3 | 210 | 9 | N | 191 | 184 | 1 | 1 | 8 | 162 |
| 01 | 8432 | X | 8180 | -0- | -252 | -0- | 7986 | 3 | 194 | 9 | N | 176 | 179 | 1 | | | 159 |
| 02 | 7560 | X | 7279 | -0- | -281 | -0- | 7114 | 3 | 165 | 9 | N | 150 | 189 | 1 | | | 120 |
| 03 | 8246 | X | 8075 | -0- | -171 | -0- | 7879 | 3 | 196 | 9 | N | 178 | 186 | 1 | | | 112 |
| 04 | 7980 | X | 7682 | -0- | -298 | -0- | 7502 | 3 | 180 | 9 | N | 164 | 189 | 1 | | | 87 |

FOOLISH PLEASURE "6" FEE WELL #: 2H RRCID -> 272574 COMPL. DATE 03/12/2012 TOTAL DEPTH 9413 PERF. 9560 - 14031

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |

LT. GIBSON 12 STATE WELL #: 1H RRCID -> 272578 COMPL. DATE 05/15/2013 TOTAL DEPTH 9332 PERF. 9410 - 13929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3870 | X | 3106 | -0- | -764 | -0- | 3025 | 3 | 81 | 9 | N | 74 | 187 | 1 | 3 | 8 | 109 |
| 12 | 3999 | X | 3754 | -0- | -245 | -0- | 3700 | 3 | 54 | 9 | N | 49 | 121 | 1 | 3 | 8 | 34 |
| 01 | 8463 | X | 1435 | -0- | -7028 | -0- | 1392 | 3 | 43 | 9 | N | 39 | | | | | 73 |
| 02 | 7644 | X | 3956 | -0- | -3688 | -0- | 3873 | 3 | 83 | 9 | N | 75 | | | | | 148 |
| 03 | 8463 | X | 4589 | -0- | -3874 | -0- | 4514 | 3 | 75 | 9 | N | 68 | 155 | 1 | | | 61 |
| 04 | 4074 | X | 4074 | -0- | -0- | -0- | 3973 | 3 | 101 | 9 | N | 92 | | | | | 153 |

SEBRING 60-1-47 WELL #: 2H RRCID -> 272580 COMPL. DATE 06/08/2013 TOTAL DEPTH 9178 PERF. 9225 - 13560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9135 | -0- | 9135 | 39356 | 8444 | 3 | 691 | 9 | Y | 628 | 559 | 1 | 3 | 8 | 342 |
| 12 | 48435 | X | 9079 | -0- | -39356 | -0- | 8238 | 3 | 40 | 4 | Y | 728 | 755 | 1 | 3 | 8 | 312 |
| | | | | | | | 801 | 9 | | | | | | | | | |
| 01 | 0 | | 9532 | -0- | 9532 | 9532 | 8650 | 3 | 17 | 4 | Y | 786 | 753 | 1 | 2 | 8 | 343 |
| | | | | | | | 865 | 9 | | | | | | | | | |
| 02 | 17727 | X | 8195 | -0- | -9532 | -0- | 7621 | 3 | 574 | 9 | Y | 522 | 567 | 1 | | | 298 |
| 03 | 9455 | X | 9124 | -0- | -331 | -0- | 8507 | 3 | 617 | 9 | Y | 561 | 745 | 1 | | | 114 |
| 04 | 9210 | X | 9026 | -0- | -184 | -0- | 8425 | 3 | 601 | 9 | Y | 546 | 551 | 1 | | | 109 |

SEBRING 60-1-47 WELL #: 1 RRCID -> 272662 COMPL. DATE 05/14/2011 TOTAL DEPTH 11130 PERF. 8650 - 9685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ARVINE 28 WELL #: 1H RRCID -> 272755 COMPL. DATE 07/02/2013 TOTAL DEPTH 9657 PERF. 9441 - 13423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7800 | X | 7174 | -0- | -626 | -0- | 7035 | 3 | 139 | 9 | N | 126 | 1 | 8 | | | 349 |
| 12 | 8370 | X | 6841 | -0- | -1529 | -0- | 6633 | 3 | 208 | 9 | N | 189 | 347 | 1 | 1 | 8 | 190 |
| 01 | 8370 | X | 6877 | -0- | -1493 | -0- | 6793 | 3 | 84 | 9 | N | 76 | | | | | 266 |
| 02 | 7560 | X | 6314 | -0- | -1246 | -0- | 6159 | 3 | 155 | 9 | N | 141 | 192 | 1 | | | 215 |
| 03 | 7409 | X | 6769 | -0- | -640 | -0- | 6582 | 3 | 187 | 9 | N | 170 | 189 | 1 | | | 196 |
| 04 | 7170 | X | 6666 | -0- | -504 | -0- | 6521 | 3 | 145 | 9 | N | 132 | 178 | 1 | | | 150 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
MONTROSE 45 UNIT WELL #: 1H RRCID -> 272781 COMPL. DATE 12/19/2013 TOTAL DEPTH 9764 PERF. 9651 - 19148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20178 | -0- | 20178 | 107997 | 19563 | 3 | 12 | 4 | Y | 548 | 542 | 0 | 1 | 8 | 11 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 12 | 126596 | X | 18599 | -0- | -107997 | -0- | 18091 | 3 | 508 | 9 | Y | 462 | 465 | 0 | 1 | 8 | 7 |
| 01 | 0 | | 20710 | -0- | 20710 | 20710 | 20187 | 3 | 523 | 9 | Y | 475 | 470 | 0 | 1 | 8 | 11 |
| 02 | 40029 | X | 19319 | -0- | -20710 | -0- | 18883 | 3 | 436 | 9 | Y | 396 | 401 | 0 | | | 6 |
| 03 | 22661 | X | 21476 | -0- | -1185 | -0- | 21008 | 3 | 468 | 9 | Y | 425 | 426 | 0 | | | 5 |
| 04 | 20190 | X | -0- | -0- | -20190 | -0- | | | | | Y | 55 | 54 | 0 | | | 6 |

TWENTY GRAND 26 FEE WELL #: 1H RRCID -> 272885 COMPL. DATE 09/30/2013 TOTAL DEPTH 9052 PERF. 8968 - 13371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9167 | -0- | 9167 | 19067 | 8363 | 3 | 804 | 9 | N | 731 | 562 | 1 | 3 | 8 | 503 |
| 12 | 27052 | X | 7985 | -0- | -19067 | -0- | 7129 | 3 | 856 | 9 | N | 778 | 566 | 1 | 3 | 8 | 712 |
| 01 | 0 | | 9564 | -0- | 9564 | 9564 | 8824 | 3 | 740 | 9 | N | 673 | 904 | 1 | 2 | 8 | 479 |
| 02 | 15535 | X | 5971 | -0- | -9564 | -0- | 4883 | 3 | 46 | 4 | N | 947 | 1053 | 1 | | | 373 |
| | | | | | | | 1042 | 9 | | | | | | | | | |
| 03 | 9889 | X | 9102 | -0- | -787 | -0- | 7941 | 3 | 1161 | 9 | N | 1055 | 1132 | 1 | | | 296 |
| 04 | 9270 | X | 8422 | -0- | -848 | -0- | 7333 | 3 | 1089 | 9 | N | 990 | 741 | 1 | | | 545 |

TIM TAM 24 STATE WELL #: 1H RRCID -> 273033 COMPL. DATE 08/09/2013 TOTAL DEPTH 10141 PERF. 10175 - 14668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10543 | -0- | 10543 | 21798 | 10199 | 3 | 344 | 9 | N | 313 | 314 | 0 | 1 | 8 | 69 |
| 12 | 29932 | X | 8134 | -0- | -21798 | -0- | 8051 | 3 | 83 | 9 | N | 75 | 85 | 0 | 1 | 8 | 58 |
| 01 | 0 | | 3196 | -0- | 3196 | 3196 | 3074 | 3 | 122 | 9 | N | 111 | 49 | 0 | | | 120 |
| 02 | 3196 | X | -0- | -0- | -3196 | -0- | | | | | N | 15 | 15 | 0 | | | 120 |
| 03 | 14448 | X | 14448 | -0- | -0- | -0- | 14204 | 3 | 244 | 9 | N | 222 | 275 | 0 | | | 67 |
| 04 | 10639 | X | 10639 | -0- | -0- | -0- | 10443 | 3 | 196 | 9 | N | 178 | 178 | 0 | | | 67 |

FUNNY CIDE 32 FEE WELL #: 1H RRCID -> 273176 COMPL. DATE 12/10/2013 TOTAL DEPTH 8870 PERF. 8846 - 13275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10860 | X | 10423 | -0- | -437 | -0- | 9564 | 3 | 859 | 9 | N | 781 | 943 | 1 | 2 | 8 | 118 |
| 12 | 11687 | X | 10641 | -0- | -1046 | -0- | 9566 | 3 | 103 | 4 | N | 884 | 750 | 1 | 3 | 8 | 249 |
| | | | | | | | 972 | 9 | | | | | | | | | |
| 01 | 11687 | X | 9775 | -0- | -1912 | -0- | 8875 | 3 | 900 | 9 | N | 818 | 566 | 1 | 1 | 8 | 500 |
| 02 | 10556 | X | 9218 | -0- | -1338 | -0- | 8320 | 3 | 898 | 9 | N | 816 | 1127 | 1 | | | 189 |
| 03 | 11249 | X | 11249 | -0- | -0- | -0- | 10016 | 3 | 1233 | 9 | N | 1121 | 934 | 1 | | | 376 |
| 04 | 10594 | X | 10594 | -0- | -0- | -0- | 9662 | 3 | 932 | 9 | N | 847 | 922 | 1 | | | 301 |

VAGRANT 38 FEE WELL #: 1H RRCID -> 273294 COMPL. DATE 10/30/2013 TOTAL DEPTH 10021 PERF. 9911 - 14340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10863 | -0- | 10863 | 52887 | 10481 | 3 | 382 | 9 | Y | 347 | 279 | 1 | 1 | 8 | 159 |
| 12 | 64343 | X | 11456 | -0- | -52887 | -0- | 11030 | 3 | 426 | 9 | Y | 387 | 452 | 1 | 1 | 8 | 93 |
| 01 | 0 | | 12653 | -0- | 12653 | 12653 | 12419 | 3 | 234 | 9 | Y | 213 | 246 | 1 | | | 60 |
| 02 | 24021 | X | 11368 | -0- | -12653 | -0- | 11064 | 3 | 304 | 9 | Y | 276 | 227 | 1 | | | 109 |
| 03 | 12105 | X | 12105 | -0- | -0- | -0- | 11812 | 3 | 293 | 9 | Y | 266 | 294 | 1 | | | 81 |
| 04 | 12240 | X | 10458 | -0- | -1782 | -0- | 10221 | 3 | 237 | 9 | Y | 215 | 250 | 1 | | | 46 |

COUNT FLEET 48 STATE WELL #: 2H RRCID -> 273357 COMPL. DATE 03/07/2014 TOTAL DEPTH 9458 PERF. 9386 - 13862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14340 | X | 13434 | -0- | -906 | -0- | 13170 | 3 | 264 | 9 | Y | 240 | 374 | 1 | 1 | 8 | 137 |
| 12 | 15591 | X | 15591 | -0- | -0- | -0- | 15222 | 3 | 72 | 4 | Y | 270 | 189 | 1 | 1 | 8 | 217 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 01 | 14673 | X | 14673 | -0- | -0- | -0- | 14316 | 3 | 41 | 4 | Y | 287 | 375 | 1 | 1 | 8 | 128 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 02 | 13400 | X | 13400 | -0- | -0- | -0- | 13104 | 3 | 296 | 9 | Y | 269 | 192 | 1 | | | 205 |
| 03 | 14601 | X | 14482 | -0- | -119 | -0- | 14184 | 3 | 298 | 9 | Y | 271 | 189 | 1 | | | 287 |
| 04 | 14130 | X | 14074 | -0- | -56 | -0- | 13821 | 3 | 253 | 9 | Y | 230 | 372 | 1 | | | 145 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
GALLANT FOX 37 UNIT WELL #: 1H RRCID -> 273524 COMPL. DATE 02/04/2014 TOTAL DEPTH 10296 PERF.10190 - 20100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19006 | -0- | 19006 | 40272 | 18207 | 3 | 799 | 9 | N | 726 | 684 | 0 | 2 | 8 | 153 |
| 12 | 60591 | X | 20319 | -0- | -40272 | -0- | 19472 | 3 | 847 | 9 | N | 770 | 809 | 0 | 5 | 8 | 109 |
| 01 | 0 | | 22720 | -0- | 22720 | 22720 | 21707 | 3 | 1013 | 9 | N | 921 | 847 | 0 | 2 | 8 | 181 |
| 02 | 43054 | X | 20334 | -0- | -22720 | -0- | 19463 | 3 | 871 | 9 | N | 792 | 888 | 0 | | | 85 |
| 03 | 22103 | X | 22103 | -0- | -0- | -0- | 21116 | 3 | 987 | 9 | N | 897 | 810 | 0 | | | 172 |
| 04 | 21130 | X | 21130 | -0- | -0- | -0- | 20363 | 3 | 767 | 9 | N | 697 | 705 | 0 | | | 164 |

ASSAULT 14 UNIT WELL #: 2H RRCID -> 273729 COMPL. DATE 04/30/2014 TOTAL DEPTH 10165 PERF.10297 - 17480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19173 | -0- | 19173 | 108628 | 17359 | 3 | 4 | 4 | Y | 1645 | 1411 | 0 | 36 | 8 | 398 |
| | | | | | | | 1810 | 9 | | | | | | | | | |
| 12 | 113005 | X | 4377 | -0- | -108628 | -0- | 3398 | 3 | 979 | 9 | Y | 890 | 1195 | 0 | 28 | 8 | 65 |
| 01 | 0 | | 4353 | -0- | 4353 | 4353 | 2812 | 3 | 1541 | 9 | Y | 1401 | 1337 | 0 | 7 | 8 | 122 |
| 02 | 4414 | X | 61 | -0- | -4353 | -0- | 61 | 3 | | | Y | -0- | | | | | 122 |
| 03 | 22889 | X | 22889 | -0- | -0- | -0- | 21587 | 3 | 1302 | 9 | Y | 1184 | 1005 | 0 | | | 301 |
| 04 | 40279 | X | 40279 | -0- | -0- | -0- | 35105 | 3 | 5174 | 9 | Y | 4704 | 4628 | 0 | | | 377 |

SHUT OUT 9 UNIT WELL #: 1H RRCID -> 273922 COMPL. DATE 04/19/2014 TOTAL DEPTH 9884 PERF.10129 - 14320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8292 | -0- | 8292 | 43997 | 8109 | 3 | 183 | 9 | Y | 166 | 162 | 0 | | | 32 |
| 12 | 52692 | X | 8695 | -0- | -43997 | -0- | 8550 | 3 | 145 | 9 | Y | 132 | 148 | 0 | | | 16 |
| 01 | 0 | | 11610 | -0- | 11610 | 11610 | 11487 | 3 | 123 | 9 | Y | 112 | 98 | 0 | | | 30 |
| 02 | 20728 | X | 9118 | -0- | -11610 | -0- | 8913 | 3 | 205 | 9 | Y | 186 | 175 | 0 | | | 41 |
| 03 | 8835 | X | 7954 | -0- | -881 | -0- | 7737 | 3 | 217 | 9 | Y | 197 | 202 | 0 | | | 36 |
| 04 | 8550 | X | 7404 | -0- | -1146 | -0- | 7220 | 3 | 184 | 9 | Y | 167 | 180 | 0 | | | 23 |

EXTERMINATOR 42 STATE WELL #: 1H RRCID -> 274116 COMPL. DATE 07/26/2012 TOTAL DEPTH 8393 PERF. 8350 - 12574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16556 | -0- | 16556 | 50720 | 16521 | 3 | 35 | 9 | Y | 32 | 147 | 1 | 1 | 8 | 110 |
| 12 | 58466 | X | 7746 | -0- | -50720 | -0- | 7713 | 3 | 33 | 9 | Y | 30 | | | | | 140 |
| 01 | 0 | | 14910 | -0- | 14910 | 14910 | 14835 | 3 | 75 | 9 | Y | 68 | | | | | 208 |
| 02 | 25917 | X | 11007 | -0- | -14910 | -0- | 10885 | 3 | 122 | 9 | Y | 111 | | | | | 319 |
| 03 | 17112 | X | 10834 | -0- | -6278 | -0- | 10743 | 3 | 91 | 9 | Y | 83 | 133 | 1 | | | 269 |
| 04 | 16560 | X | 12779 | -0- | -3781 | -0- | 12658 | 3 | 121 | 9 | Y | 110 | | | | | 379 |

TYPHOON 42 FEE WELL #: 2H RRCID -> 274166 COMPL. DATE 11/11/2013 TOTAL DEPTH 9581 PERF. 9698 - 14250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14275 | -0- | 14275 | 74092 | 13799 | 3 | 476 | 9 | Y | 433 | 344 | 0 | 1 | 8 | 124 |
| 12 | 88262 | X | 14170 | -0- | -74092 | -0- | 13744 | 3 | 426 | 9 | Y | 387 | 476 | 0 | 1 | 8 | 34 |
| 01 | 0 | | 14423 | -0- | 14423 | 14423 | 13897 | 3 | 526 | 9 | Y | 478 | 447 | 0 | 1 | 8 | 64 |
| 02 | 27631 | X | 13208 | -0- | -14423 | -0- | 12758 | 3 | 450 | 9 | Y | 409 | 432 | 0 | | | 41 |
| 03 | 14601 | X | 14599 | -0- | -2 | -0- | 14142 | 3 | 457 | 9 | Y | 415 | 427 | 0 | | | 29 |
| 04 | 14130 | X | 13602 | -0- | -528 | -0- | 13246 | 3 | 356 | 9 | Y | 324 | 301 | 0 | | | 52 |

SHUT OUT 9 UNIT WELL #: 4H RRCID -> 275795 COMPL. DATE 04/22/2014 TOTAL DEPTH 9657 PERF. 9820 - 14215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13502 | -0- | 13502 | 75984 | 12340 | 3 | 1162 | 9 | Y | 1056 | 1029 | 0 | 3 | 8 | 200 |
| 12 | 88154 | X | 12170 | -0- | -75984 | -0- | 11261 | 3 | 909 | 9 | Y | 826 | 921 | 0 | 3 | 8 | 102 |
| 01 | 0 | | 3728 | -0- | 3728 | 3728 | 3009 | 3 | 719 | 9 | Y | 654 | 582 | 0 | | | 174 |
| 02 | 15420 | X | 11692 | -0- | -3728 | -0- | 10581 | 3 | 1111 | 9 | Y | 1010 | 964 | 0 | | | 220 |
| 03 | 14760 | X | 14760 | -0- | -0- | -0- | 13385 | 3 | 1375 | 9 | Y | 1250 | 1245 | 0 | | | 225 |
| 04 | 14143 | X | 14143 | -0- | -0- | -0- | 12970 | 3 | 1173 | 9 | Y | 1066 | 1143 | 0 | | | 148 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

BARBARO 23 UNIT WELL #: 4H RRCID -> 275855 COMPL. DATE 05/13/2014 TOTAL DEPTH 10056 PERF.10017 - 14470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10341 | -0- | 10341 | 51367 | 9792 | 3 | 549 | 9 | Y | 499 | 551 | 0 | 1 | 8 | 28 |
| 12 | 62233 | X | 10866 | -0- | -51367 | -0- | 10277 | 3 | 589 | 9 | Y | 535 | 541 | 0 | 1 | 8 | 21 |
| 01 | 0 | | 11327 | -0- | 11327 | 11327 | 10315 | 3 | 1012 | 9 | Y | 920 | 861 | 0 | 1 | 8 | 79 |
| 02 | 19721 | X | 8394 | -0- | -11327 | -0- | 7821 | 3 | 573 | 9 | Y | 521 | 516 | 0 | | | 84 |
| 03 | 10695 | X | 9911 | -0- | -784 | -0- | 9434 | 3 | 477 | 9 | Y | 434 | 464 | 0 | | | 54 |
| 04 | 10350 | X | 9576 | -0- | -774 | -0- | 9205 | 3 | 371 | 9 | Y | 337 | 359 | 0 | | | 32 |

BARBARO 23 UNIT WELL #: 2H RRCID -> 275887 COMPL. DATE 05/14/2014 TOTAL DEPTH 10112 PERF. 9878 - 14510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3994 | -0- | 3994 | 36044 | 3660 | 3 | 334 | 9 | Y | 304 | 402 | 0 | | | 17 |
| 12 | 45913 | X | 9869 | -0- | -36044 | -0- | 9535 | 3 | 334 | 9 | Y | 304 | 309 | 0 | | | 12 |
| 01 | 0 | | 6122 | -0- | 6122 | 6122 | 5698 | 3 | 424 | 9 | Y | 385 | 363 | 0 | 1 | 8 | 33 |
| 02 | 9670 | X | 3548 | -0- | -6122 | -0- | 3372 | 3 | 176 | 9 | Y | 160 | 167 | 0 | | | 26 |
| 03 | 9858 | X | -0- | -0- | -9858 | -0- | | | | | Y | -0- | 26 | 0 | | | -0- |
| 04 | 9540 | X | -0- | -0- | -9540 | -0- | | | | | Y | -0- | | | | | -0- |

SEA HERO 13 STATE UNIT WELL #: 1H RRCID -> 275888 COMPL. DATE 06/13/2014 TOTAL DEPTH 10306 PERF.10398 - 17605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2413 | -0- | 2413 | 151519 | 2268 | 3 | 145 | 9 | Y | 132 | 157 | 0 | 5 | 8 | 92 |
| 12 | 153608 | X | 2089 | -0- | -151519 | -0- | 1843 | 3 | 246 | 9 | Y | 224 | 290 | 0 | 5 | 8 | 21 |
| 01 | 0 | | 8576 | -0- | 8576 | 8576 | 7519 | 3 | 1057 | 9 | Y | 961 | 757 | 0 | 7 | 8 | 218 |
| 02 | 8576 | X | -0- | -0- | -8576 | -0- | | | | | Y | 16 | 20 | 0 | | | 214 |
| 03 | 10109 | X | 10109 | -0- | -0- | -0- | 9804 | 3 | 305 | 9 | Y | 277 | 296 | 0 | | | 195 |
| 04 | 23175 | X | 23175 | -0- | -0- | -0- | 21034 | 3 | 2141 | 9 | Y | 1946 | 1922 | 0 | | | 219 |

SUNDAY SILENCE 2 UNIT WELL #: 1H RRCID -> 275960 COMPL. DATE 07/14/2014 TOTAL DEPTH 10133 PERF.10017 - 17063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23880 | X | 17749 | -0- | -6131 | -0- | 16766 | 3 | 983 | 9 | N | 894 | 884 | 0 | 4 | 8 | 126 |
| 12 | 24676 | X | 17853 | -0- | -6823 | -0- | 16883 | 3 | 970 | 9 | N | 882 | 870 | 0 | 4 | 8 | 134 |
| 01 | 19265 | X | 19265 | -0- | -0- | -0- | 18261 | 3 | 2 | 4 | N | 911 | 920 | 0 | 2 | 8 | 123 |
| | | | | | | | 1002 | 9 | | | | | | | | | |
| 02 | 20059 | X | 20059 | -0- | -0- | -0- | 19263 | 3 | 796 | 9 | N | 724 | 781 | 0 | | | 66 |
| 03 | 19876 | X | 19876 | -0- | -0- | -0- | 18853 | 3 | 1023 | 9 | N | 930 | 968 | 0 | | | 28 |
| 04 | 19412 | X | 19412 | -0- | -0- | -0- | 18381 | 3 | 1031 | 9 | N | 937 | 870 | 0 | | | 95 |

COUNT TURF 38 STATE WELL #: 1H RRCID -> 276021 COMPL. DATE 08/04/2014 TOTAL DEPTH 9310 PERF. 9340 - 13730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9570 | X | 7756 | -0- | -1814 | -0- | 7576 | 3 | 180 | 9 | N | 164 | 190 | 1 | 1 | 8 | 143 |
| 12 | 9889 | X | 8214 | -0- | -1675 | -0- | 7962 | 3 | 36 | 4 | N | 196 | 187 | 1 | 1 | 8 | 151 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 01 | 9889 | X | 9090 | -0- | -799 | -0- | 8840 | 3 | 1 | 4 | N | 226 | 187 | 1 | | | 190 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 02 | 9072 | X | 9072 | -0- | -0- | -0- | 8822 | 3 | 250 | 9 | N | 227 | 188 | 1 | | | 229 |
| 03 | 9672 | X | 9104 | -0- | -568 | -0- | 8853 | 3 | 251 | 9 | N | 228 | 373 | 1 | | | 84 |
| 04 | 9627 | X | 9627 | -0- | -0- | -0- | 9356 | 3 | 271 | 9 | N | 246 | 185 | 1 | | | 145 |

GATO DEL SOL 34 UNIT WELL #: 1H RRCID -> 276041 COMPL. DATE 09/16/2014 TOTAL DEPTH 8965 PERF. 9298 - 16135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26360 | -0- | 26360 | 132980 | 24595 | 3 | 2 | 4 | Y | 1603 | 1520 | 0 | 7 | 8 | 156 |
| | | | | | | | 1763 | 9 | | | | | | | | | |
| 12 | 160368 | X | 27388 | -0- | -132980 | -0- | 25502 | 3 | 1 | 4 | Y | 1714 | 1755 | 0 | 8 | 8 | 107 |
| | | | | | | | 1885 | 9 | | | | | | | | | |
| 01 | 0 | | 21854 | -0- | 21854 | 21854 | 20739 | 3 | 1 | 4 | Y | 1013 | 1024 | 0 | 4 | 8 | 92 |
| | | | | | | | 1114 | 9 | | | | | | | | | |
| 02 | 41413 | X | 19559 | -0- | -21854 | -0- | 18791 | 3 | 768 | 9 | Y | 698 | 735 | 0 | | | 55 |
| 03 | 27497 | X | 22885 | -0- | -4612 | -0- | 21521 | 3 | 1364 | 9 | Y | 1240 | 1214 | 0 | | | 81 |
| 04 | 26490 | X | 23238 | -0- | -3252 | -0- | 22571 | 3 | 667 | 9 | Y | 606 | 592 | 0 | | | 95 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
ARISTIDES 2 UNIT WELL #: 1H RRCID -> 276051 COMPL. DATE 09/10/2014 TOTAL DEPTH 10144 PERF.10209 - 20044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22390 | -0- | 22390 | 41536 | 21587 | 3 | 2 | 4 | N | 728 | 813 | 0 | 2 | 8 | 112 |
| | | | | | | | 801 | 9 | | | | | | | | | |
| 12 | 63141 | X | 21605 | -0- | -41536 | -0- | 20725 | 3 | 30 | 4 | N | 773 | 789 | 0 | 2 | 8 | 94 |
| | | | | | | | 850 | 9 | | | | | | | | | |
| 01 | 0 | | 23037 | -0- | 23037 | 23037 | 22228 | 3 | 32 | 4 | N | 706 | 444 | 0 | 1 | 8 | 355 |
| | | | | | | | 777 | 9 | | | | | | | | | |
| 02 | 43894 | X | 20857 | -0- | -23037 | -0- | 20164 | 3 | 693 | 9 | N | 630 | 862 | 0 | | | 123 |
| 03 | 19235 | X | 19235 | -0- | -0- | -0- | 18623 | 3 | 612 | 9 | N | 556 | 554 | 0 | | | 125 |
| 04 | 1970 | X | 1970 | -0- | -0- | -0- | 1889 | 3 | 11 | 4 | N | 64 | 80 | 0 | | | 109 |
| | | | | | | | 70 | 9 | | | | | | | | | |

CITATION 32 FEE WELL #: 3H RRCID -> 276052 COMPL. DATE 09/09/2014 TOTAL DEPTH 9776 PERF.10038 - 14460

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18527 | -0- | 18527 | 95729 | 17589 | 3 | 938 | 9 | Y | 853 | 662 | 0 | 1 | 8 | 245 |
| 12 | 111200 | X | 15471 | -0- | -95729 | -0- | 14745 | 3 | 726 | 9 | Y | 660 | 846 | 0 | 1 | 8 | 58 |
| 01 | 0 | | 17938 | -0- | 17938 | 17938 | 16997 | 3 | 941 | 9 | Y | 855 | 797 | 0 | 1 | 8 | 115 |
| 02 | 29030 | X | 11092 | -0- | -17938 | -0- | 10453 | 3 | 639 | 9 | Y | 581 | 638 | 0 | | | 58 |
| 03 | 18693 | X | 13721 | -0- | -4972 | -0- | 12675 | 3 | 1046 | 9 | Y | 951 | 944 | 0 | | | 65 |
| 04 | 18090 | X | 14150 | -0- | -3940 | -0- | 13350 | 3 | 800 | 9 | Y | 727 | 676 | 0 | | | 116 |

LORD MURPHY 10 STATE WELL #: 1H RRCID -> 276054 COMPL. DATE 06/19/2014 TOTAL DEPTH 8908 PERF. 8929 - 13410

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15606 | -0- | 15606 | 79677 | 15141 | 3 | 6 | 4 | Y | 417 | 375 | 1 | 3 | 8 | 304 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| 12 | 96579 | X | 16902 | -0- | -79677 | -0- | 16336 | 3 | 56 | 4 | Y | 464 | 558 | 1 | 5 | 8 | 205 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 01 | 0 | | 16739 | -0- | 16739 | 16739 | 16254 | 3 | 3 | 4 | Y | 438 | 350 | 1 | 3 | 8 | 290 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 02 | 32210 | X | 15471 | -0- | -16739 | -0- | 14989 | 3 | 6 | 4 | Y | 433 | 567 | 1 | | | 156 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 03 | 16962 | X | 16962 | -0- | -0- | -0- | 16453 | 3 | 3 | 4 | Y | 460 | 340 | 1 | | | 276 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| 04 | 16350 | X | 16148 | -0- | -202 | -0- | 15480 | 3 | 2 | 4 | Y | 605 | 719 | 1 | | | 162 |
| | | | | | | | 666 | 9 | | | | | | | | | |

BARBARO 23 UNIT WELL #: 1H RRCID -> 276110 COMPL. DATE 05/14/2014 TOTAL DEPTH 10100 PERF.10067 - 14430

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8912 | -0- | 8912 | 18627 | 8646 | 3 | 266 | 9 | Y | 242 | 293 | 0 | 1 | 8 | 14 |
| 12 | 28016 | X | 9389 | -0- | -18627 | -0- | 9083 | 3 | 306 | 9 | Y | 278 | 280 | 0 | 1 | 8 | 11 |
| 01 | 0 | | 8338 | -0- | 8338 | 8338 | 8024 | 3 | 314 | 9 | Y | 285 | 272 | 0 | | | 24 |
| 02 | 16354 | X | 8016 | -0- | -8338 | -0- | 7695 | 3 | 321 | 9 | Y | 292 | 269 | 0 | | | 47 |
| 03 | 9139 | X | 9139 | -0- | -0- | -0- | 8955 | 3 | 184 | 9 | Y | 167 | 193 | 0 | | | 21 |
| 04 | 9655 | X | 9655 | -0- | -0- | -0- | 9425 | 3 | 230 | 9 | Y | 209 | 210 | 0 | | | 20 |

BARBARO 23 UNIT WELL #: 3H RRCID -> 276111 COMPL. DATE 05/13/2014 TOTAL DEPTH 10080 PERF.10166 - 14625

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8914 | -0- | 8914 | 50063 | 8168 | 3 | 746 | 9 | Y | 678 | 843 | 0 | 1 | 8 | 39 |
| 12 | 59080 | X | 9017 | -0- | -50063 | -0- | 8404 | 3 | 613 | 9 | Y | 557 | 573 | 0 | 1 | 8 | 22 |
| 01 | 0 | | 8912 | -0- | 8912 | 8912 | 8318 | 3 | 594 | 9 | Y | 540 | 515 | 0 | 1 | 8 | 46 |
| 02 | 16357 | X | 7445 | -0- | -8912 | -0- | 6893 | 3 | 552 | 9 | Y | 502 | 467 | 0 | | | 81 |
| 03 | 8928 | X | 8611 | -0- | -317 | -0- | 7977 | 3 | 634 | 9 | Y | 576 | 585 | 0 | | | 72 |
| 04 | 8640 | X | 8575 | -0- | -65 | -0- | 7761 | 3 | 814 | 9 | Y | 740 | 741 | 0 | | | 71 |

J & S ARMSTRONG STATE 60-2-6 WELL #: 1H RRCID -> 276258 COMPL. DATE 08/17/2011 TOTAL DEPTH 9806 PERF. 9960 - 11800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
NEEDLES 39 UNIT WELL #: 1H RRCID -> 276858 COMPL. DATE 10/03/2014 TOTAL DEPTH 10054 PERF.10041 - 19640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30576 | -0- | 30576 | 62131 | 29241 | 3 | 1335 | 9 | N | 1214 | 1318 | 0 | 2 | 8 | 151 |
| 12 | 91438 | X | 29307 | -0- | -62131 | -0- | 27982 | 3 | 84 | 4 | N | 1128 | 1191 | 0 | 2 | 8 | 86 |
| | | | | | | | 1241 | 9 | | | | | | | | | |
| 01 | 0 | | 31202 | -0- | 31202 | 31202 | 29788 | 3 | 9 | 4 | N | 1277 | 1258 | 0 | 2 | 8 | 103 |
| | | | | | | | 1405 | 9 | | | | | | | | | |
| 02 | 57665 | X | 26463 | -0- | -31202 | -0- | 25253 | 3 | 1210 | 9 | N | 1100 | 1073 | 0 | | | 130 |
| 03 | 31589 | X | 26951 | -0- | -4638 | -0- | 25782 | 3 | 1169 | 9 | N | 1063 | 1063 | 0 | | | 130 |
| 04 | 30570 | X | 24883 | -0- | -5687 | -0- | 23633 | 3 | 4 | 4 | N | 1133 | 1154 | 0 | | | 109 |
| | | | | | | | 1246 | 9 | | | | | | | | | |

SILVER CHARM 1 UNIT WELL #: 1H RRCID -> 276891 COMPL. DATE 10/23/2014 TOTAL DEPTH 10288 PERF.10097 - 17410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3148 | -0- | 3148 | 5236 | 3127 | 3 | 21 | 9 | N | 19 | 45 | 0 | 2 | 8 | 84 |
| 12 | 21390 | X | 10910 | -0- | -10480 | -0- | 10711 | 3 | 199 | 9 | N | 181 | 217 | 0 | 5 | 8 | 43 |
| 01 | 0 | | 12068 | -0- | 12068 | 12068 | 11570 | 3 | 498 | 9 | N | 453 | 382 | 0 | 3 | 8 | 111 |
| 02 | 23747 | X | 11679 | -0- | -12068 | -0- | 11197 | 3 | 482 | 9 | N | 438 | 437 | 0 | | | 112 |
| 03 | 13157 | X | 13157 | -0- | -0- | -0- | 12445 | 3 | 712 | 9 | N | 647 | 560 | 0 | | | 199 |
| 04 | 12507 | X | 12507 | -0- | -0- | -0- | 12136 | 3 | 371 | 9 | N | 337 | 368 | 0 | | | 168 |

STREET SENSE 40 UNIT WELL #: 1H RRCID -> 277113 COMPL. DATE 11/11/2014 TOTAL DEPTH 9911 PERF. 9950 - 19780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39510 | X | 38791 | -0- | -719 | -0- | 36842 | 3 | 1949 | 9 | N | 1772 | 1854 | 0 | 5 | 8 | 68 |
| 12 | 40827 | X | 36961 | -0- | -3866 | -0- | 34975 | 3 | 1986 | 9 | N | 1805 | 1820 | 0 | 5 | 8 | 48 |
| 01 | 40579 | X | 40579 | -0- | -0- | -0- | 38298 | 3 | 2281 | 9 | N | 2074 | 2010 | 0 | 3 | 8 | 109 |
| 02 | 36204 | X | 34907 | -0- | -1297 | -0- | 33067 | 3 | 1840 | 9 | N | 1673 | 1692 | 0 | | | 90 |
| 03 | 40083 | X | 38715 | -0- | -1368 | -0- | 36571 | 3 | 2144 | 9 | N | 1949 | 1540 | 0 | | | 499 |
| 04 | 39270 | X | 37131 | -0- | -2139 | -0- | 35159 | 3 | 1972 | 9 | N | 1793 | 2176 | 0 | | | 116 |

HINDOO 2 UNIT WELL #: 1H RRCID -> 277137 COMPL. DATE 07/24/2015 TOTAL DEPTH 9129 PERF. 9288 - 19265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10663 | -0- | 10663 | 24001 | 10305 | 3 | 358 | 9 | N | 325 | 181 | 1 | 1 | 8 | 224 |
| 12 | 38464 | X | 14463 | -0- | -24001 | -0- | 13980 | 3 | 83 | 4 | N | 364 | 378 | 1 | 1 | 8 | 209 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 01 | 0 | | 18393 | -0- | 18393 | 18393 | 17989 | 3 | 404 | 9 | N | 367 | 337 | 1 | 1 | 8 | 238 |
| 02 | 42351 | X | 23958 | -0- | -18393 | -0- | 23580 | 3 | 378 | 9 | N | 344 | 378 | 1 | | | 204 |
| 03 | 25050 | X | 25050 | -0- | -0- | -0- | 24628 | 3 | 422 | 9 | N | 384 | 380 | 1 | | | 208 |
| 04 | 23638 | X | 23638 | -0- | -0- | -0- | 23230 | 3 | 408 | 9 | N | 371 | 357 | 1 | | | 222 |

APOLLO 48 UNIT WELL #: 2H RRCID -> 277138 COMPL. DATE 12/28/2014 TOTAL DEPTH 10177 PERF.10036 - 18285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13345 | X | 13345 | -0- | -0- | -0- | 12452 | 3 | 893 | 9 | Y | 812 | 816 | 0 | 1 | 8 | 2 |
| 12 | 20497 | X | 20497 | -0- | -0- | -0- | 19286 | 3 | 1211 | 9 | Y | 1101 | 1102 | 0 | 1 | 8 | -0- |
| 01 | 0 | | 20713 | -0- | 20713 | 20713 | 19483 | 3 | 1230 | 9 | Y | 1118 | 1113 | 0 | 1 | 8 | 4 |
| 02 | 38117 | X | 17404 | -0- | -20713 | -0- | 16403 | 3 | 1001 | 9 | Y | 910 | 910 | 0 | | | 4 |
| 03 | 19753 | X | 19753 | -0- | -0- | -0- | 18957 | 3 | 796 | 9 | Y | 724 | 727 | 0 | | | 1 |
| 04 | 20698 | X | 20698 | -0- | -0- | -0- | 19649 | 3 | 1049 | 9 | Y | 954 | 954 | 0 | | | 1 |

WHISKERY 40 UNIT WELL #: 1H RRCID -> 277204 COMPL. DATE 02/09/2015 TOTAL DEPTH 9065 PERF. 9877 - 17005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23460 | X | 22455 | -0- | -1005 | -0- | 20713 | 3 | 1742 | 9 | N | 1584 | 1766 | 0 | 6 | 8 | 99 |
| 12 | 24242 | X | 22751 | -0- | -1491 | -0- | 21007 | 3 | 10 | 4 | N | 1576 | 1508 | 0 | 8 | 8 | 159 |
| | | | | | | | 1734 | 9 | | | | | | | | | |
| 01 | 24087 | X | 21356 | -0- | -2731 | -0- | 19545 | 3 | 14 | 4 | N | 1634 | 1672 | 0 | 4 | 8 | 117 |
| | | | | | | | 1797 | 9 | | | | | | | | | |
| 02 | 21756 | X | 18310 | -0- | -3446 | -0- | 16704 | 3 | 135 | 4 | N | 1337 | 1376 | 0 | | | 78 |
| | | | | | | | 1471 | 9 | | | | | | | | | |
| 03 | 23560 | X | 21047 | -0- | -2513 | -0- | 19553 | 3 | 33 | 4 | N | 1328 | 1331 | 0 | | | 75 |
| | | | | | | | 1461 | 9 | | | | | | | | | |
| 04 | 22470 | X | 21205 | -0- | -1265 | -0- | 19652 | 3 | 20 | 4 | N | 1394 | 1385 | 0 | | | 84 |
| | | | | | | | 1533 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
SUNNY'S HALO 40 UNIT WELL #: 1H RRCID -> 277205 COMPL. DATE 02/09/2015 TOTAL DEPTH 9014 PERF. 8971 - 15695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13921 | -0- | 13921 | 74026 | 13155 | 3 | 67 | 4 | Y | 635 | 622 | 0 | 5 | 8 | 126 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| 12 | 87994 | X | 13968 | -0- | -74026 | -0- | 13005 | 3 | 153 | 4 | Y | 736 | 737 | 0 | 6 | 8 | 119 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| 01 | 0 | | 13364 | -0- | 13364 | 13364 | 12428 | 3 | 181 | 4 | Y | 686 | 688 | 0 | 3 | 8 | 114 |
| | | | | | | | 755 | 9 | | | | | | | | | |
| 02 | 24363 | X | 10999 | -0- | -13364 | -0- | 10234 | 3 | 97 | 4 | Y | 607 | 597 | 0 | | | 124 |
| | | | | | | | 668 | 9 | | | | | | | | | |
| 03 | 14384 | X | 11915 | -0- | -2469 | -0- | 11207 | 3 | 80 | 4 | Y | 571 | 612 | 0 | | | 83 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 04 | 13920 | X | 12581 | -0- | -1339 | -0- | 11795 | 3 | 1 | 4 | Y | 714 | 603 | 0 | | | 194 |
| | | | | | | | 785 | 9 | | | | | | | | | |

FERDINAND 27 UNIT WELL #: 1H RRCID -> 277254 COMPL. DATE 12/14/2014 TOTAL DEPTH 9823 PERF. 9779 - 14245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1893 | -0- | 1893 | 4097 | 1665 | 3 | 228 | 9 | N | 207 | 190 | 1 | 1 | 8 | 219 |
| 12 | 13051 | X | 3688 | -0- | -9363 | -0- | 3261 | 3 | 427 | 9 | N | 388 | 381 | 1 | 1 | 8 | 225 |
| 01 | 0 | | 596 | -0- | 596 | 596 | 497 | 3 | 99 | 9 | N | 90 | | | | | 315 |
| 02 | 1988 | X | -0- | -0- | -1988 | -0- | | | | | N | -0- | | | | | 315 |
| 03 | 3689 | X | -0- | -0- | -3689 | -0- | | | | | N | -0- | | | | | 315 |
| 04 | 3570 | X | -0- | -0- | -3570 | -0- | | | | | N | -0- | 188 | 1 | | | 127 |

THUNDER GULCH 15 UNIT WELL #: 1H RRCID -> 277475 COMPL. DATE 12/27/2014 TOTAL DEPTH 9098 PERF. 9334 - 13490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9030 | X | 8010 | -0- | -1020 | -0- | 6678 | 3 | 1332 | 9 | N | 1211 | 1167 | 0 | 2 | 8 | 111 |
| 12 | 9672 | X | 7359 | -0- | -2313 | -0- | 6049 | 3 | 79 | 4 | N | 1119 | 1082 | 0 | 2 | 8 | 146 |
| | | | | | | | 1231 | 9 | | | | | | | | | |
| 01 | 9672 | X | 8670 | -0- | -1002 | -0- | 7347 | 3 | 29 | 4 | N | 1176 | 1185 | 0 | 1 | 8 | 136 |
| | | | | | | | 1294 | 9 | | | | | | | | | |
| 02 | 8736 | X | 5884 | -0- | -2852 | -0- | 5042 | 3 | 842 | 9 | N | 765 | 623 | 0 | | | 278 |
| 03 | 9300 | X | 6282 | -0- | -3018 | -0- | 5428 | 3 | 854 | 9 | N | 776 | 951 | 0 | | | 103 |
| 04 | 8400 | X | 5436 | -0- | -2964 | -0- | 4678 | 3 | 758 | 9 | N | 689 | 663 | 0 | | | 129 |

CALIFORNIA CHROME 39 STATE UNIT WELL #: 1H RRCID -> 277591 COMPL. DATE 02/07/2015 TOTAL DEPTH 9033 PERF. 9004 - 16085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22266 | -0- | 22266 | 125656 | 20840 | 3 | 1426 | 9 | Y | 1296 | 1281 | 0 | 13 | 8 | 39 |
| 12 | 145785 | X | 20129 | -0- | -125656 | -0- | 18730 | 3 | 1399 | 9 | Y | 1272 | 1250 | 0 | 15 | 8 | 46 |
| 01 | 0 | | 19029 | -0- | 19029 | 19029 | 17805 | 3 | 1224 | 9 | Y | 1113 | 1044 | 0 | 8 | 8 | 107 |
| 02 | 39977 | X | 20948 | -0- | -19029 | -0- | 19500 | 3 | 1448 | 9 | Y | 1316 | 1376 | 0 | | | 47 |
| 03 | 25861 | X | 25861 | -0- | -0- | -0- | 23968 | 3 | 1893 | 9 | Y | 1721 | 1731 | 0 | | | 37 |
| 04 | 22260 | X | 19333 | -0- | -2927 | -0- | 17827 | 3 | 1506 | 9 | Y | 1369 | 1371 | 0 | | | 35 |

CLYDE VAN DUSEN 12 UNIT WELL #: 1H RRCID -> 277890 COMPL. DATE 02/21/2015 TOTAL DEPTH 10157 PERF. 9948 - 19895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43320 | X | 788 | -0- | -42532 | -0- | 659 | 3 | 129 | 9 | N | 117 | 1 | 8 | | | 259 |
| 12 | 44764 | X | 26108 | -0- | -18656 | -0- | 25567 | 3 | 1 | 4 | N | 491 | 624 | 0 | 6 | 8 | 120 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 01 | 44764 | X | 188 | -0- | -44576 | -0- | 164 | 3 | 24 | 9 | N | 22 | | | | | 142 |
| 02 | 21896 | X | 225 | -0- | -21671 | -0- | 123 | 3 | 10 | 4 | N | 84 | | | | | 226 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 26102 | X | 4872 | -0- | -21230 | -0- | 4704 | 3 | 168 | 9 | N | 153 | 238 | 0 | | | 141 |
| 04 | 35687 | X | 35687 | -0- | -0- | -0- | 35127 | 3 | 560 | 9 | N | 509 | 522 | 0 | | | 128 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
HOOP JR 9 UNIT WELL #: 1H RRCID -> 277891 COMPL. DATE 12/02/2015 TOTAL DEPTH 9744 PERF. 9697 - 19770

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47820 | X | 45735 | -0- | -2085 | -0- | 44477 | 3 | 1258 | 9 | N | 1144 | 1285 | 0 | 3 | 8 | 144 |
| 12 | 49414 | X | 46559 | -0- | -2855 | -0- | 45041 | 3 | 157 | 4 | N | 1237 | 1262 | 0 | 3 | 8 | 116 |
| | | | | | | | 1361 | 9 | | | | | | | | | |
| 01 | 49352 | X | 42637 | -0- | -6715 | -0- | 41508 | 3 | 1129 | 9 | N | 1026 | 998 | 0 | 2 | 8 | 142 |
| 02 | 43400 | X | 42626 | -0- | -774 | -0- | 40777 | 3 | 1849 | 9 | N | 1681 | 1618 | 0 | | | 205 |
| 03 | 47771 | X | 41456 | -0- | -6315 | -0- | 40159 | 3 | 1297 | 9 | N | 1179 | 1227 | 0 | | | 157 |
| 04 | 45750 | X | 44474 | -0- | -1276 | -0- | 43234 | 3 | 1240 | 9 | N | 1127 | 1173 | 0 | | | 111 |

PREWIT OMAHA 26 UNIT WELL #: 1H RRCID -> 277892 COMPL. DATE 05/20/2015 TOTAL DEPTH 10148 PERF.10086 - 14645

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STONE STREET 46 UNIT WELL #: 3H RRCID -> 277894 COMPL. DATE 04/21/2015 TOTAL DEPTH 9801 PERF.10712 - 20750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28726 | -0- | 28726 | 58763 | 27353 | 3 | 137 | 4 | N | 1124 | 1116 | 0 | 2 | 8 | 95 |
| | | | | | | | 1236 | 9 | | | | | | | | | |
| 12 | 87115 | X | 28352 | -0- | -58763 | -0- | 27042 | 3 | 1310 | 9 | N | 1191 | 1197 | 0 | 3 | 8 | 86 |
| 01 | 0 | | 29524 | -0- | 29524 | 29524 | 28506 | 3 | 1018 | 9 | N | 925 | 919 | 0 | 2 | 8 | 90 |
| 02 | 55628 | X | 26104 | -0- | -29524 | -0- | 25040 | 3 | 1064 | 9 | N | 967 | 945 | 0 | | | 112 |
| 03 | 30039 | X | 29518 | -0- | -521 | -0- | 28400 | 3 | 1118 | 9 | N | 1016 | 1019 | 0 | | | 109 |
| 04 | 28987 | X | 28987 | -0- | -0- | -0- | 27835 | 3 | 1152 | 9 | N | 1047 | 1000 | 0 | | | 156 |

VAGRANT 38 FEE WELL #: 2H RRCID -> 277900 COMPL. DATE 04/21/2015 TOTAL DEPTH 9265 PERF. 9240 - 13700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11031 | -0- | 11031 | 54823 | 9203 | 3 | 1828 | 9 | Y | 1662 | 1399 | 1 | 3 | 8 | 762 |
| 12 | 67550 | X | 12727 | -0- | -54823 | -0- | 11298 | 3 | 1429 | 9 | Y | 1299 | 1747 | 1 | 3 | 8 | 311 |
| 01 | 0 | | 11838 | -0- | 11838 | 11838 | 10398 | 3 | 1440 | 9 | Y | 1309 | 1252 | 1 | 2 | 8 | 366 |
| 02 | 23179 | X | 11341 | -0- | -11838 | -0- | 9702 | 3 | 1639 | 9 | Y | 1490 | 1269 | 1 | | | 587 |
| 03 | 11346 | X | 11104 | -0- | -242 | -0- | 8661 | 3 | 2443 | 9 | Y | 2221 | 2130 | 1 | | | 678 |
| 04 | 10980 | X | 10909 | -0- | -71 | -0- | 9087 | 3 | 1822 | 9 | Y | 1656 | 1978 | 1 | | | 356 |

SEA HERO 13 STATE UNIT WELL #: 3H RRCID -> 278147 COMPL. DATE 06/06/2015 TOTAL DEPTH 10392 PERF.10687 - 17885

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7223 | -0- | 7223 | 69305 | 7145 | 3 | 78 | 9 | Y | 71 | 40 | 0 | 1 | 8 | 51 |
| 12 | 85725 | X | 16420 | -0- | -69305 | -0- | 15730 | 3 | 690 | 9 | Y | 627 | 614 | 0 | 4 | 8 | 60 |
| 01 | 0 | | 7821 | -0- | 7821 | 7821 | 7603 | 3 | 218 | 9 | Y | 198 | 212 | 0 | 1 | 8 | 45 |
| 02 | 17080 | X | -0- | -0- | -17080 | -0- | | | | | Y | 8 | 4 | 0 | | | 49 |
| 03 | 19534 | X | 19534 | -0- | -0- | -0- | 19312 | 3 | 222 | 9 | Y | 202 | 109 | 0 | | | 142 |
| 04 | 20261 | X | 20261 | -0- | -0- | -0- | 19073 | 3 | 1188 | 9 | Y | 1080 | 1100 | 0 | | | 122 |

LEONATUS 11 UNIT WELL #: 1H RRCID -> 278210 COMPL. DATE 04/07/2015 TOTAL DEPTH 10075 PERF.10129 - 19895

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45630 | X | 28207 | -0- | -17423 | -0- | 27613 | 3 | 594 | 9 | N | 540 | 661 | 0 | 2 | 8 | 68 |
| 12 | 47151 | X | 28665 | -0- | -18486 | -0- | 27928 | 3 | 113 | 4 | N | 567 | 583 | 0 | 3 | 8 | 49 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 01 | 45353 | X | 28812 | -0- | -16541 | -0- | 28162 | 3 | 650 | 9 | N | 591 | 519 | 0 | 1 | 8 | 120 |
| 02 | 28588 | X | 24699 | -0- | -3889 | -0- | 24145 | 3 | 554 | 9 | N | 504 | 214 | 0 | | | 410 |
| 03 | 29326 | X | 28319 | -0- | -1007 | -0- | 27579 | 3 | 740 | 9 | N | 673 | 955 | 0 | | | 128 |
| 04 | 28200 | X | 27318 | -0- | -882 | -0- | 26602 | 3 | 716 | 9 | N | 651 | 681 | 0 | | | 98 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

FORWARD PASS 25 UNIT WELL #: 2H RRCID -> 278211 COMPL. DATE 05/15/2015 TOTAL DEPTH 10217 PERF.10066 - 14578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5498 | X | 5498 | -0- | -0- | -0- | 5260 | 3 | 238 | 9 | N | 216 | 139 | 0 | 1 | 8 | 140 |
| 12 | 5022 | X | 4382 | -0- | -640 | -0- | 4108 | 3 | 15 | 4 | N | 235 | 293 | 0 | 1 | 8 | 81 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 01 | 11761 | X | 11761 | -0- | -0- | -0- | 11395 | 3 | 118 | 4 | N | 225 | 239 | 0 | | | 67 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 02 | 27338 | X | 27338 | -0- | -0- | -0- | 26944 | 3 | 394 | 9 | N | 358 | 340 | 0 | | | 85 |
| 03 | 18908 | X | 18908 | -0- | -0- | -0- | 18657 | 3 | 251 | 9 | N | 228 | 118 | 0 | | | 195 |
| 04 | 30635 | X | 30635 | -0- | -0- | -0- | 30339 | 3 | 296 | 9 | N | 269 | 267 | 0 | | | 197 |

PREWIT OMAHA 26 UNIT WELL #: 3H RRCID -> 278212 COMPL. DATE 05/23/2015 TOTAL DEPTH 10136 PERF.10173 - 14814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3195 | -0- | 3195 | 18106 | 2828 | 3 | 367 | 9 | Y | 334 | 328 | 0 | 1 | 8 | 31 |
| 12 | 20438 | X | 2332 | -0- | -18106 | -0- | 1954 | 3 | 378 | 9 | Y | 344 | 345 | 0 | | | 30 |
| 01 | 0 | | 2944 | -0- | 2944 | 2944 | 2583 | 3 | 361 | 9 | Y | 328 | 199 | 0 | | | 159 |
| 02 | 6434 | X | 3490 | -0- | -2944 | -0- | 2981 | 3 | 509 | 9 | Y | 463 | 504 | 0 | | | 118 |
| 03 | 4061 | X | 4051 | -0- | -10 | -0- | 3645 | 3 | 406 | 9 | Y | 369 | 390 | 0 | | | 97 |
| 04 | 3813 | X | 3813 | -0- | -0- | -0- | 3420 | 3 | 393 | 9 | Y | 357 | 335 | 0 | | | 119 |

OLD ROSEBUD 37 UNIT WELL #: 1H RRCID -> 278217 COMPL. DATE 05/30/2015 TOTAL DEPTH 9172 PERF. 9029 - 19270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25958 | -0- | 25958 | 133798 | 23394 | 3 | 2564 | 9 | Y | 2331 | 2201 | 0 | 3 | 8 | 209 |
| 12 | 159063 | X | 25265 | -0- | -133798 | -0- | 23092 | 3 | 2173 | 9 | Y | 1975 | 1926 | 0 | 4 | 8 | 254 |
| 01 | 0 | | 24847 | -0- | 24847 | 24847 | 22293 | 3 | 2554 | 9 | Y | 2322 | 2348 | 0 | 2 | 8 | 226 |
| 02 | 45037 | X | 20190 | -0- | -24847 | -0- | 18481 | 3 | 1709 | 9 | Y | 1554 | 1536 | 0 | | | 244 |
| 03 | 24645 | X | 23579 | -0- | -1066 | -0- | 21090 | 3 | 2489 | 9 | Y | 2263 | 2381 | 0 | | | 126 |
| 04 | 23850 | X | 22016 | -0- | -1834 | -0- | 19962 | 3 | 2054 | 9 | Y | 1867 | 1822 | 0 | | | 171 |

PREWIT OMAHA 26 UNIT WELL #: 4H RRCID -> 278260 COMPL. DATE 06/12/2015 TOTAL DEPTH 10079 PERF.10045 - 14597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9595 | -0- | 9595 | 57629 | 8966 | 3 | 629 | 9 | Y | 572 | 573 | 0 | 1 | 8 | 53 |
| 12 | 66507 | X | 8878 | -0- | -57629 | -0- | 8384 | 3 | 494 | 9 | Y | 449 | 462 | 0 | 1 | 8 | 39 |
| 01 | 0 | | 9613 | -0- | 9613 | 9613 | 8991 | 3 | 622 | 9 | Y | 565 | 330 | 0 | 1 | 8 | 273 |
| 02 | 19002 | X | 9389 | -0- | -9613 | -0- | 8641 | 3 | 748 | 9 | Y | 680 | 780 | 0 | | | 173 |
| 03 | 13392 | X | 12294 | -0- | -1098 | -0- | 11555 | 3 | 739 | 9 | Y | 672 | 668 | 0 | | | 177 |
| 04 | 12246 | X | 12246 | -0- | -0- | -0- | 11395 | 3 | 851 | 9 | Y | 774 | 692 | 0 | | | 259 |

CAVALCADE 25 UNIT WELL #: 1H RRCID -> 278261 COMPL. DATE 06/29/2015 TOTAL DEPTH 9127 PERF. 9039 - 19315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 83468 | -0- | 83468 | 449852 | 77849 | 3 | 5619 | 9 | Y | 5108 | 4913 | 0 | 10 | 8 | 274 |
| 12 | 523807 | X | 73955 | -0- | -449852 | -0- | 69380 | 3 | 4575 | 9 | Y | 4159 | 4260 | 0 | | | 173 |
| 01 | 0 | | 78735 | -0- | 78735 | 78735 | 73577 | 3 | 5158 | 9 | Y | 4689 | 4631 | 0 | | | 231 |
| 02 | 142375 | X | 63640 | -0- | -78735 | -0- | 58923 | 3 | 4717 | 9 | Y | 4288 | 4421 | 0 | | | 98 |
| 03 | 81551 | X | 81551 | -0- | -0- | -0- | 76219 | 3 | 5332 | 9 | Y | 4847 | 4686 | 0 | | | 259 |
| 04 | 83527 | X | 83527 | -0- | -0- | -0- | 78317 | 3 | 5210 | 9 | Y | 4736 | 4415 | 0 | | | 580 |

MINE THAT BIRD 38 UNIT WELL #: 1H RRCID -> 278780 COMPL. DATE 10/04/2015 TOTAL DEPTH 9053 PERF. 8944 - 16560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24842 | -0- | 24842 | 51483 | 22487 | 3 | 2355 | 9 | N | 2141 | 1977 | 0 | 6 | 8 | 244 |
| 12 | 76106 | X | 24623 | -0- | -51483 | -0- | 22582 | 3 | 2041 | 9 | N | 1855 | 1979 | 0 | 7 | 8 | 113 |
| 01 | 0 | | 26043 | -0- | 26043 | 26043 | 23524 | 3 | 2519 | 9 | N | 2290 | 2048 | 0 | 4 | 8 | 351 |
| 02 | 47120 | X | 21077 | -0- | -26043 | -0- | 19291 | 3 | 1786 | 9 | N | 1624 | 1840 | 0 | | | 135 |
| 03 | 26629 | X | 24248 | -0- | -2381 | -0- | 21930 | 3 | 2318 | 9 | N | 2107 | 2105 | 0 | | | 137 |
| 04 | 25200 | X | 23554 | -0- | -1646 | -0- | 21323 | 3 | 2231 | 9 | N | 2028 | 1954 | 0 | | | 211 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
VENETIAN WAY 38 UNIT WELL #: 1H RRCID -> 278878 COMPL. DATE 10/05/2015 TOTAL DEPTH 9046 PERF. 8889 - 16565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26232 | X | 26232 | -0- | -0- | -0- | 24094 | 3 | 2138 | 9 | N | 1944 | 1910 | 0 | 5 | 8 | 175 |
| 12 | 26474 | X | 23993 | -0- | -2481 | -0- | 22049 | 3 | 1944 | 9 | N | 1767 | 1372 | 0 | 5 | 8 | 565 |
| 01 | 26474 | X | 25352 | -0- | -1122 | -0- | 23513 | 3 | 1839 | 9 | N | 1672 | 1482 | 0 | 3 | 8 | 752 |
| 02 | 24472 | X | 20003 | -0- | -4469 | -0- | 18373 | 3 | 1630 | 9 | N | 1482 | 1986 | 0 | | | 248 |
| 03 | 27094 | X | 22283 | -0- | -4811 | -0- | 20689 | 3 | 1594 | 9 | N | 1449 | 1529 | 0 | | | 168 |
| 04 | 26220 | X | 24568 | -0- | -1652 | -0- | 22544 | 3 | 2024 | 9 | N | 1840 | 1571 | 0 | | | 437 |

SMARTY JONES 42 STATE UNIT WELL #: 1H RRCID -> 278969 COMPL. DATE 11/24/2015 TOTAL DEPTH 8731 PERF. 8640 - 16230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11910 | -0- | 11910 | 29191 | 11505 | 3 | 74 | 4 | Y | 301 | 302 | 0 | 1 | 8 | 58 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 12 | 40742 | X | 11551 | -0- | -29191 | -0- | 11273 | 3 | 278 | 9 | Y | 253 | 262 | 0 | 1 | 8 | 48 |
| 01 | 0 | | 15505 | -0- | 15505 | 15505 | 14817 | 3 | 688 | 9 | Y | 625 | 541 | 0 | 1 | 8 | 131 |
| 02 | 26168 | X | 10663 | -0- | -15505 | -0- | 10191 | 3 | 472 | 9 | Y | 429 | 469 | 0 | | | 91 |
| 03 | 17267 | X | 11440 | -0- | -5827 | -0- | 11035 | 3 | 405 | 9 | Y | 368 | 393 | 0 | | | 66 |
| 04 | 15000 | X | 12089 | -0- | -2911 | -0- | 11691 | 3 | 398 | 9 | Y | 362 | 346 | 0 | | | 82 |

HIS EMINENCE 27 UNIT WELL #: 1H RRCID -> 279045 COMPL. DATE 06/17/2016 TOTAL DEPTH 9062 PERF. 8903 - 19035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27803 | -0- | 27803 | 61913 | 24371 | 3 | 62 | 4 | N | 3064 | 3065 | 0 | 6 | 8 | 24 |
| | | | | | | | 3370 | 9 | | | | | | | | | |
| 12 | 84876 | X | 22963 | -0- | -61913 | -0- | 20656 | 3 | 2307 | 9 | N | 2097 | 1997 | 0 | 6 | 8 | 118 |
| 01 | 0 | | 29772 | -0- | 29772 | 29772 | 26836 | 3 | 2936 | 9 | N | 2669 | 2743 | 0 | 4 | 8 | 40 |
| 02 | 51666 | X | 21894 | -0- | -29772 | -0- | 19374 | 3 | 2520 | 9 | N | 2291 | 2301 | 0 | | | 30 |
| 03 | 25984 | X | 25984 | -0- | -0- | -0- | 23140 | 3 | 2844 | 9 | N | 2585 | 2576 | 0 | | | 39 |
| 04 | 21689 | X | 21689 | -0- | -0- | -0- | 17863 | 3 | 3826 | 9 | N | 3478 | 3469 | 0 | | | 48 |

UNBRIDLED 36 A WELL #: 3H RRCID -> 279580 COMPL. DATE 08/12/2015 TOTAL DEPTH 9551 PERF. 9417 - 19885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34170 | X | 34014 | -0- | -156 | -0- | 32626 | 3 | 1388 | 9 | N | 1262 | 1310 | 1 | 2 | 8 | 414 |
| 12 | 35309 | X | 34105 | -0- | -1204 | -0- | 32654 | 3 | 1451 | 9 | N | 1319 | 1319 | 1 | 3 | 8 | 411 |
| 01 | 35309 | X | 33172 | -0- | -2137 | -0- | 31735 | 3 | 1437 | 9 | N | 1306 | 1311 | 1 | 2 | 8 | 404 |
| 02 | 31752 | X | 29697 | -0- | -2055 | -0- | 28498 | 3 | 1199 | 9 | N | 1090 | 1273 | 1 | | | 221 |
| 03 | 35154 | X | 31458 | -0- | -3696 | -0- | 30101 | 3 | 1357 | 9 | N | 1234 | 1125 | 1 | | | 330 |
| 04 | 34020 | X | 30936 | -0- | -3084 | -0- | 29651 | 3 | 1285 | 9 | N | 1168 | 1121 | 1 | | | 377 |

TYPHOON 42 A WELL #: 4H RRCID -> 279581 COMPL. DATE 08/19/2015 TOTAL DEPTH 9642 PERF. 9568 - 19950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34980 | X | 34760 | -0- | -220 | -0- | 33368 | 3 | 1392 | 9 | N | 1265 | 1499 | 1 | 3 | 8 | 188 |
| 12 | 36146 | X | 34750 | -0- | -1396 | -0- | 33379 | 3 | 1 | 4 | N | 1245 | 1121 | 1 | 3 | 8 | 309 |
| | | | | | | | 1370 | 9 | | | | | | | | | |
| 01 | 36146 | X | 35204 | -0- | -942 | -0- | 33810 | 3 | 1394 | 9 | N | 1267 | 1306 | 1 | 2 | 8 | 268 |
| 02 | 32452 | X | 32022 | -0- | -430 | -0- | 30757 | 3 | 1265 | 9 | N | 1150 | 1125 | 1 | | | 293 |
| 03 | 35929 | X | 35070 | -0- | -859 | -0- | 33687 | 3 | 1383 | 9 | N | 1257 | 1307 | 1 | | | 243 |
| 04 | 34770 | X | 34027 | -0- | -743 | -0- | 32706 | 3 | 1321 | 9 | N | 1201 | 1117 | 1 | | | 327 |

RIVA RIDGE 10 A WELL #: 2H RRCID -> 280098 COMPL. DATE 07/20/2016 TOTAL DEPTH 9156 PERF. 9119 - 19450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44790 | X | 43084 | -0- | -1706 | -0- | 37539 | 3 | 5545 | 9 | N | 5041 | 5051 | 0 | 9 | 8 | 158 |
| 12 | 46283 | X | 40003 | -0- | -6280 | -0- | 34998 | 3 | 5005 | 9 | N | 4550 | 4566 | 0 | 11 | 8 | 131 |
| 01 | 46283 | X | 40052 | -0- | -6231 | -0- | 34799 | 3 | 5253 | 9 | N | 4775 | 4784 | 0 | 5 | 8 | 117 |
| 02 | 40208 | X | 36871 | -0- | -3337 | -0- | 32134 | 3 | 4737 | 9 | N | 4306 | 4187 | 0 | | | 236 |
| 03 | 44516 | X | 36324 | -0- | -8192 | -0- | 31850 | 3 | 4474 | 9 | N | 4067 | 3581 | 0 | | | 722 |
| 04 | 43080 | X | 35048 | -0- | -8032 | -0- | 30517 | 3 | 4531 | 9 | N | 4119 | 4149 | 0 | | | 692 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
FLYING EBONY 19 STATE A WELL #: 5H RRCID -> 280146 COMPL. DATE 05/03/2016 TOTAL DEPTH 9763 PERF. 9843 - 19916

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48030 | X | 41932 | -0- | -6098 | -0- | 40129 | 3 | 1803 | 9 | N | 1639 | 1697 | 1 | 3 | 8 | 235 |
| 12 | 49910 | X | 39665 | -0- | -10245 | -0- | 37572 | 3 | 2093 | 9 | N | 1903 | 1886 | 1 | 4 | 8 | 248 |
| 01 | 49910 | X | 46559 | -0- | -3351 | -0- | 44463 | 3 | 2096 | 9 | N | 1905 | 1851 | 1 | 3 | 8 | 299 |
| 02 | 45080 | X | 41170 | -0- | -3910 | -0- | 39155 | 3 | 2015 | 9 | N | 1832 | 1695 | 1 | | | 436 |
| 03 | 47554 | X | 45064 | -0- | -2490 | -0- | 42839 | 3 | 2225 | 9 | N | 2023 | 2035 | 1 | | | 424 |
| 04 | 45060 | X | 39898 | -0- | -5162 | -0- | 38015 | 3 | 1883 | 9 | N | 1712 | 1678 | 1 | | | 458 |

JET PILOT 24 A WELL #: 5H RRCID -> 280233 COMPL. DATE 06/21/2016 TOTAL DEPTH 9715 PERF. 9602 - 19895

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31440 | X | 28113 | -0- | -3327 | -0- | 26779 | 3 | 1334 | 9 | N | 1213 | 1197 | 0 | 3 | 8 | 168 |
| 12 | 32488 | X | 29455 | -0- | -3033 | -0- | 28054 | 3 | 1401 | 9 | N | 1274 | 1282 | 0 | 4 | 8 | 156 |
| 01 | 32240 | X | 30541 | -0- | -1699 | -0- | 29049 | 3 | 1492 | 9 | N | 1356 | 1398 | 0 | 2 | 8 | 112 |
| 02 | 29120 | X | 27421 | -0- | -1699 | -0- | 26111 | 3 | 1310 | 9 | N | 1191 | 1204 | 0 | | | 99 |
| 03 | 30845 | X | 30160 | -0- | -685 | -0- | 28789 | 3 | 1371 | 9 | N | 1246 | 1259 | 0 | | | 86 |
| 04 | 29550 | X | 27798 | -0- | -1752 | -0- | 26388 | 3 | 1410 | 9 | N | 1282 | 1284 | 0 | | | 84 |

FUNNY CIDE 32 A WELL #: 2H RRCID -> 280234 COMPL. DATE 01/30/2017 TOTAL DEPTH 8848 PERF. 9050 - 18603

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14794 | -0- | 14794 | 28956 | 13738 | 3 | 1056 | 9 | N | 960 | 871 | 0 | 4 | 8 | 199 |
| 12 | 43819 | X | 14863 | -0- | -28956 | -0- | 13944 | 3 | 7 | 4 | N | 829 | 868 | 0 | 5 | 8 | 155 |
| | | | | | | | 912 | 9 | | | | | | | | | |
| 01 | 0 | | 14600 | -0- | 14600 | 14600 | 13478 | 3 | 44 | 4 | N | 980 | 783 | 0 | 3 | 8 | 349 |
| | | | | | | | 1078 | 9 | | | | | | | | | |
| 02 | 24401 | X | 9801 | -0- | -14600 | -0- | 9146 | 3 | 85 | 4 | N | 518 | 619 | 0 | | | 248 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 03 | 8360 | X | 8360 | -0- | -0- | -0- | 7631 | 3 | 729 | 9 | N | 663 | 693 | 0 | | | 218 |
| 04 | 12867 | X | 12867 | -0- | -0- | -0- | 12088 | 3 | 779 | 9 | N | 708 | 700 | 0 | | | 226 |

SUNNY'S HALO 40 UNIT WELL #: 2H RRCID -> 280423 COMPL. DATE 07/22/2016 TOTAL DEPTH 8900 PERF. 9042 - 16335

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18213 | -0- | 18213 | 94874 | 17065 | 3 | 66 | 4 | Y | 984 | 916 | 0 | 5 | 8 | 195 |
| | | | | | | | 1082 | 9 | | | | | | | | | |
| 12 | 113778 | X | 18904 | -0- | -94874 | -0- | 17593 | 3 | 178 | 4 | Y | 1030 | 1051 | 0 | 7 | 8 | 167 |
| | | | | | | | 1133 | 9 | | | | | | | | | |
| 01 | 0 | | 19695 | -0- | 19695 | 19695 | 18285 | 3 | 220 | 4 | Y | 1082 | 1065 | 0 | 4 | 8 | 180 |
| | | | | | | | 1190 | 9 | | | | | | | | | |
| 02 | 36435 | X | 16740 | -0- | -19695 | -0- | 15560 | 3 | 116 | 4 | Y | 967 | 949 | 0 | | | 198 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| 03 | 20245 | X | 20245 | -0- | -0- | -0- | 19016 | 3 | 96 | 4 | Y | 1030 | 1079 | 0 | | | 149 |
| | | | | | | | 1133 | 9 | | | | | | | | | |
| 04 | 19420 | X | 19420 | -0- | -0- | -0- | 18274 | 3 | 1 | 4 | Y | 1041 | 907 | 0 | | | 283 |
| | | | | | | | 1145 | 9 | | | | | | | | | |

SUNNY'S HALO 40 UNIT WELL #: 3H RRCID -> 280584 COMPL. DATE 07/22/2016 TOTAL DEPTH 9041 PERF. 9167 - 16465

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20076 | -0- | 20076 | 99483 | 19544 | 3 | 84 | 4 | Y | 407 | 399 | 0 | 3 | 8 | 81 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 12 | 118960 | X | 19477 | -0- | -99483 | -0- | 18835 | 3 | 195 | 4 | Y | 406 | 418 | 0 | 3 | 8 | 66 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 01 | 0 | | 17950 | -0- | 17950 | 17950 | 17331 | 3 | 233 | 4 | Y | 351 | 357 | 0 | 2 | 8 | 58 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 02 | 32122 | X | 14172 | -0- | -17950 | -0- | 13685 | 3 | 123 | 4 | Y | 331 | 321 | 0 | | | 68 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 03 | 20305 | X | 17278 | -0- | -3027 | -0- | 16821 | 3 | 101 | 4 | Y | 324 | 345 | 0 | | | 47 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 04 | 19650 | X | 17820 | -0- | -1830 | -0- | 17494 | 3 | 1 | 4 | Y | 295 | 262 | 0 | | | 80 |
| | | | | | | | 325 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
SUNNY'S HALO 40 UNIT WELL #: 4H RRCID -> 280585 COMPL. DATE 07/22/2016 TOTAL DEPTH 8911 PERF. 9135 - 16350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17256 | -0- | 17256 | 89308 | 16175 | 3 | 100 | 4 | Y | 892 | 867 | 0 | 5 | 8 | 177 |
| | | | | | | | 981 | 9 | | | | | | | | | |
| 12 | 106136 | X | 16828 | -0- | -89308 | -0- | 15519 | 3 | 233 | 4 | Y | 978 | 990 | 0 | 6 | 8 | 159 |
| | | | | | | | 1076 | 9 | | | | | | | | | |
| 01 | 0 | | 16946 | -0- | 16946 | 16946 | 15587 | 3 | 278 | 4 | Y | 983 | 975 | 0 | 3 | 8 | 164 |
| | | | | | | | 1081 | 9 | | | | | | | | | |
| 02 | 30048 | X | 13102 | -0- | -16946 | -0- | 12035 | 3 | 147 | 4 | Y | 836 | 829 | 0 | | | 171 |
| | | | | | | | 920 | 9 | | | | | | | | | |
| 03 | 17825 | X | 13068 | -0- | -4757 | -0- | 12287 | 3 | 121 | 4 | Y | 600 | 684 | 0 | | | 87 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 04 | 17250 | X | 11565 | -0- | -5685 | -0- | 10880 | 3 | 1 | 4 | Y | 622 | 540 | 0 | | | 169 |
| | | | | | | | 684 | 9 | | | | | | | | | |

ANIMAL KINGDOM 44 A WELL #: 3H RRCID -> 280635 COMPL. DATE 01/25/2017 TOTAL DEPTH 8895 PERF. 9071 - 19133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 47675 | -0- | 47675 | 100511 | 43046 | 3 | 4629 | 9 | Y | 4208 | 3852 | 0 | 8 | 8 | 485 |
| 12 | 150012 | X | 49501 | -0- | -100511 | -0- | 44498 | 3 | 5003 | 9 | Y | 4548 | 4715 | 0 | 11 | 8 | 307 |
| 01 | 0 | | 49638 | -0- | 49638 | 49638 | 44757 | 3 | 4881 | 9 | Y | 4437 | 3829 | 0 | 6 | 8 | 909 |
| 02 | 79099 | X | 29461 | -0- | -49638 | -0- | 26912 | 3 | 2549 | 9 | Y | 2317 | 3226 | 0 | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KINGMAN 45 STATE UNIT WELL #: 2H RRCID -> 280833 COMPL. DATE 04/26/2016 TOTAL DEPTH 8461 PERF. 8265 - 18640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33519 | -0- | 33519 | 154471 | 30897 | 3 | 2622 | 9 | Y | 2384 | 2359 | 0 | 4 | 8 | 123 |
| 12 | 188778 | X | 34307 | -0- | -154471 | -0- | 31710 | 3 | 2597 | 9 | Y | 2361 | 2371 | 0 | 8 | 8 | 105 |
| 01 | 0 | | 34463 | -0- | 34463 | 34463 | 31882 | 3 | 2581 | 9 | Y | 2346 | 2261 | 0 | 4 | 8 | 186 |
| 02 | 63983 | X | 29520 | -0- | -34463 | -0- | 27453 | 3 | 2067 | 9 | Y | 1879 | 1938 | 0 | | | 127 |
| 03 | 33368 | X | 33368 | -0- | -0- | -0- | 30902 | 3 | 2466 | 9 | Y | 2242 | 2267 | 0 | | | 102 |
| 04 | 32906 | X | 32906 | -0- | -0- | -0- | 29896 | 3 | 3010 | 9 | Y | 2736 | 2708 | 0 | | | 130 |

GATO DEL SOL 34 UNIT WELL #: 2H RRCID -> 280859 COMPL. DATE 07/20/2016 TOTAL DEPTH 9077 PERF. 9176 - 16419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27689 | -0- | 27689 | 142682 | 26271 | 3 | 2 | 4 | Y | 1287 | 1220 | 0 | 5 | 8 | 125 |
| | | | | | | | 1416 | 9 | | | | | | | | | |
| 12 | 170586 | X | 27904 | -0- | -142682 | -0- | 26822 | 3 | 2 | 4 | Y | 982 | 1040 | 0 | 6 | 8 | 61 |
| | | | | | | | 1080 | 9 | | | | | | | | | |
| 01 | 0 | | 26354 | -0- | 26354 | 26354 | 25268 | 3 | 1 | 4 | Y | 986 | 955 | 0 | 3 | 8 | 89 |
| | | | | | | | 1085 | 9 | | | | | | | | | |
| 02 | 49605 | X | 23251 | -0- | -26354 | -0- | 21789 | 3 | 1462 | 9 | Y | 1329 | 1313 | 0 | | | 105 |
| 03 | 28458 | X | 28033 | -0- | -425 | -0- | 26237 | 3 | 1796 | 9 | Y | 1633 | 1632 | 0 | | | 106 |
| 04 | 27540 | X | 25212 | -0- | -2328 | -0- | 23090 | 3 | 2122 | 9 | Y | 1929 | 1732 | 0 | | | 303 |

GATO DEL SOL 34 UNIT WELL #: 3H RRCID -> 280860 COMPL. DATE 07/20/2016 TOTAL DEPTH 8936 PERF. 8980 - 16155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28632 | -0- | 28632 | 141710 | 26658 | 3 | 2 | 4 | Y | 1793 | 1697 | 0 | 6 | 8 | 175 |
| | | | | | | | 1972 | 9 | | | | | | | | | |
| 12 | 167617 | X | 25907 | -0- | -141710 | -0- | 24637 | 3 | 1 | 4 | Y | 1154 | 1250 | 0 | 7 | 8 | 72 |
| | | | | | | | 1269 | 9 | | | | | | | | | |
| 01 | 0 | | 22901 | -0- | 22901 | 22901 | 21608 | 3 | 1293 | 9 | Y | 1175 | 1137 | 0 | 4 | 8 | 106 |
| 02 | 45422 | X | 22521 | -0- | -22901 | -0- | 21662 | 3 | 859 | 9 | Y | 781 | 825 | 0 | | | 62 |
| 03 | 29574 | X | 28240 | -0- | -1334 | -0- | 27141 | 3 | 1099 | 9 | Y | 999 | 996 | 0 | | | 65 |
| 04 | 28620 | X | 26798 | -0- | -1822 | -0- | 25546 | 3 | 1252 | 9 | Y | 1138 | 1024 | 0 | | | 179 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
GATO DEL SOL 34 UNIT WELL #: 4H RRCID -> 280861 COMPL. DATE 07/20/2016 TOTAL DEPTH 9059 PERF. 9152 - 16461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30250 | -0- | 30250 | 154183 | 29228 | 3 | 2 | 4 | Y | 927 | 884 | 0 | 3 | 8 | 90 |
| | | | | | | | 1020 | 9 | | | | | | | | | |
| 12 | 177728 | X | 23545 | -0- | -154183 | -0- | 22966 | 3 | 1 | 4 | Y | 525 | 578 | 0 | 4 | 8 | 33 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 01 | 0 | | 25649 | -0- | 25649 | 25649 | 24693 | 3 | 956 | 9 | Y | 869 | 821 | 0 | 2 | 8 | 79 |
| 02 | 47294 | X | 21645 | -0- | -25649 | -0- | 20637 | 3 | 1008 | 9 | Y | 916 | 923 | 0 | | | 72 |
| 03 | 31868 | X | 30240 | -0- | -1628 | -0- | 28969 | 3 | 1271 | 9 | Y | 1155 | 1152 | 0 | | | 75 |
| 04 | 30240 | X | 28005 | -0- | -2235 | -0- | 26486 | 3 | 1519 | 9 | Y | 1381 | 1239 | 0 | | | 217 |

SEATTLE SLEW 42 STATE UNIT WELL #: 1H RRCID -> 281136 COMPL. DATE 08/12/2016 TOTAL DEPTH 8701 PERF. 8933 - 16575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3103 | X | 3103 | -0- | -0- | -0- | 2860 | 3 | 60 | 4 | Y | 166 | 122 | 0 | 18 | 8 | 86 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 2898 | X | 2898 | -0- | -0- | -0- | 2647 | 3 | 251 | 9 | Y | 228 | 169 | 0 | 18 | 8 | 127 |
| 01 | 2638 | N | 2638 | -0- | -0- | -0- | 2326 | 3 | 312 | 9 | Y | 284 | 91 | 0 | 2 | 8 | 318 |
| 02 | 2800 | X | 1771 | -0- | -1029 | -0- | 1492 | 3 | 279 | 9 | Y | 254 | 176 | 0 | | | 396 |
| 03 | 3100 | X | 2178 | -0- | -922 | -0- | 2084 | 3 | 94 | 9 | Y | 85 | 61 | 0 | | | 420 |
| 04 | 3000 | X | 1407 | -0- | -1593 | -0- | 1334 | 3 | 73 | 9 | Y | 66 | 80 | 0 | | | 406 |

VAGRANT 38 A WELL #: 3H RRCID -> 281249 COMPL. DATE 09/10/2016 TOTAL DEPTH 9932 PERF. 9920 - 20128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 116663 | -0- | 116663 | 569455 | 107345 | 3 | 9318 | 9 | Y | 8471 | 8544 | 0 | 33 | 8 | 134 |
| 12 | 676171 | X | 106716 | -0- | -569455 | -0- | 98287 | 3 | 8429 | 9 | Y | 7663 | 7437 | 0 | 30 | 8 | 330 |
| 01 | 0 | | 115980 | -0- | 115980 | 115980 | 106930 | 3 | 9050 | 9 | Y | 8227 | 7917 | 0 | 22 | 8 | 618 |
| 02 | 219375 | X | 103395 | -0- | -115980 | -0- | 95819 | 3 | 7576 | 9 | Y | 6887 | 7287 | 0 | | | 218 |
| 03 | 108008 | X | 108008 | -0- | -0- | -0- | 100174 | 3 | 7834 | 9 | Y | 7122 | 6988 | 0 | | | 352 |
| 04 | 110801 | X | 110801 | -0- | -0- | -0- | 102255 | 3 | 8546 | 9 | Y | 7769 | 7726 | 0 | | | 395 |

VAGRANT 38 B WELL #: 4H RRCID -> 281277 COMPL. DATE 09/11/2016 TOTAL DEPTH 9277 PERF. 9247 - 19375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TIM TAM 24 D WELL #: 5H RRCID -> 281508 COMPL. DATE 01/09/2017 TOTAL DEPTH 10156 PERF. 10350 - 20501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 54021 | -0- | 54021 | 342358 | 52155 | 3 | 55 | 4 | Y | 1646 | 1582 | 0 | 64 | 8 | 13 |
| | | | | | | | 1811 | 9 | | | | | | | | | |
| 12 | 399083 | X | 56725 | -0- | -342358 | -0- | 54715 | 3 | 111 | 4 | Y | 1726 | 1647 | 0 | 84 | 8 | 8 |
| | | | | | | | 1899 | 9 | | | | | | | | | |
| 01 | 0 | | 42417 | -0- | 42417 | 42417 | 40956 | 3 | 85 | 4 | Y | 1251 | 1208 | 0 | 38 | 8 | 13 |
| | | | | | | | 1376 | 9 | | | | | | | | | |
| 02 | 67788 | X | -0- | -0- | -67788 | -0- | | | | | Y | -0- | 13 | 0 | | | -0- |
| 03 | 70029 | X | 26235 | -0- | -43794 | -0- | 25599 | 3 | 49 | 4 | Y | 534 | 529 | 0 | | | 5 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 04 | 71460 | X | 71460 | -0- | -0- | -0- | 69722 | 3 | 124 | 4 | Y | 1467 | 1458 | 0 | | | 14 |
| | | | | | | | 1614 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

TIM TAM 24 B WELL #: 3H RRCID -> 281511 COMPL. DATE 01/09/2017 TOTAL DEPTH 10107 PERF.10330 - 20272

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 225734 | -0- | | 225734 | 866650 | 205645 | 3 | 78 | 4 | Y | 18192 | 18153 | 0 | 76 | 8 | 147 |
| | | | | | | | | 20011 | 9 | | | | | | | | | |
| 12 | 1083440 | X | 216790 | -0- | | -866650 | -0- | 196979 | 3 | 115 | 4 | Y | 17905 | 17857 | 0 | 106 | 8 | 89 |
| | | | | | | | | 19696 | 9 | | | | | | | | | |
| 01 | 0 | | 178756 | -0- | | 178756 | 178756 | 162722 | 3 | 86 | 4 | Y | 14498 | 14389 | 0 | 49 | 8 | 149 |
| | | | | | | | | 15948 | 9 | | | | | | | | | |
| 02 | 402700 | X | 223944 | -0- | | -178756 | -0- | 204000 | 3 | 189 | 4 | Y | 17959 | 17934 | 0 | | | 174 |
| | | | | | | | | 19755 | 9 | | | | | | | | | |
| 03 | 223860 | X | 223860 | -0- | | -0- | -0- | 205738 | 3 | 139 | 4 | Y | 16348 | 16380 | 0 | | | 142 |
| | | | | | | | | 17983 | 9 | | | | | | | | | |
| 04 | 123156 | X | 123156 | -0- | | -0- | -0- | 113460 | 3 | 103 | 4 | Y | 8721 | 8780 | 0 | | | 83 |
| | | | | | | | | 9593 | 9 | | | | | | | | | |

TIM TAM 24 E WELL #: 6H RRCID -> 281512 COMPL. DATE 01/09/2017 TOTAL DEPTH 10408 PERF.10830 - 20832

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 47083 | -0- | | 47083 | 264346 | 46041 | 3 | 48 | 4 | Y | 904 | 869 | 0 | 35 | 8 | 7 |
| | | | | | | | | 994 | 9 | | | | | | | | | |
| 12 | 318324 | X | 53978 | -0- | | -264346 | -0- | 52946 | 3 | 108 | 4 | Y | 840 | 802 | 0 | 41 | 8 | 4 |
| | | | | | | | | 924 | 9 | | | | | | | | | |
| 01 | 0 | | 43068 | -0- | | 43068 | 43068 | 42114 | 3 | 87 | 4 | Y | 788 | 760 | 0 | 24 | 8 | 8 |
| | | | | | | | | 867 | 9 | | | | | | | | | |
| 02 | 43624 | X | -0- | -0- | | -43624 | -0- | | | | | Y | -0- | 8 | 0 | | | -0- |
| 03 | 48298 | X | 39957 | -0- | | -8341 | -0- | 39330 | 3 | 75 | 4 | Y | 502 | 498 | 0 | | | 4 |
| | | | | | | | | 552 | 9 | | | | | | | | | |
| 04 | 59821 | X | 59821 | -0- | | -0- | -0- | 58652 | 3 | 104 | 4 | Y | 968 | 963 | 0 | | | 9 |
| | | | | | | | | 1065 | 9 | | | | | | | | | |

TIM TAM 24 A WELL #: 2H RRCID -> 281513 COMPL. DATE 01/09/2017 TOTAL DEPTH 10293 PERF.10700 - 20610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 154731 | -0- | | 154731 | 783797 | 140307 | 3 | 59 | 4 | Y | 13059 | 13015 | 0 | 44 | 8 | 106 |
| | | | | | | | | 14365 | 9 | | | | | | | | | |
| 12 | 917974 | X | 134177 | -0- | | -783797 | -0- | 123735 | 3 | 113 | 4 | Y | 9390 | 9395 | 0 | 54 | 8 | 47 |
| | | | | | | | | 10329 | 9 | | | | | | | | | |
| 01 | 0 | | 97792 | -0- | | 97792 | 97792 | 90965 | 3 | 88 | 4 | Y | 6126 | 6085 | 0 | 25 | 8 | 63 |
| | | | | | | | | 6739 | 9 | | | | | | | | | |
| 02 | 138436 | X | 40644 | -0- | | -97792 | -0- | 39883 | 3 | 193 | 4 | Y | 516 | 574 | 0 | | | 5 |
| | | | | | | | | 568 | 9 | | | | | | | | | |
| 03 | 102723 | X | 102723 | -0- | | -0- | -0- | 97355 | 3 | 147 | 4 | Y | 4746 | 4710 | 0 | | | 41 |
| | | | | | | | | 5221 | 9 | | | | | | | | | |
| 04 | 131025 | X | 131025 | -0- | | -0- | -0- | 121258 | 3 | 98 | 4 | Y | 8790 | 8747 | 0 | | | 84 |
| | | | | | | | | 9669 | 9 | | | | | | | | | |

TIM TAM 24 C WELL #: 4H RRCID -> 281561 COMPL. DATE 01/09/2017 TOTAL DEPTH 10364 PERF.11030 - 20647

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 101552 | -0- | | 101552 | 423915 | 91274 | 3 | 49 | 4 | Y | 9299 | 9281 | 0 | 32 | 8 | 75 |
| | | | | | | | | 10229 | 9 | | | | | | | | | |
| 12 | 537747 | X | 113832 | -0- | | -423915 | -0- | 102314 | 3 | 100 | 4 | Y | 10380 | 10356 | 0 | 47 | 8 | 52 |
| | | | | | | | | 11418 | 9 | | | | | | | | | |
| 01 | 0 | | 101205 | -0- | | 101205 | 101205 | 91079 | 3 | 74 | 4 | Y | 9138 | 9074 | 0 | 22 | 8 | 94 |
| | | | | | | | | 10052 | 9 | | | | | | | | | |
| 02 | 163974 | X | 62769 | -0- | | -101205 | -0- | 55032 | 3 | 7737 | 9 | Y | 7034 | 7060 | 0 | | | 68 |
| 03 | 100465 | X | 100465 | -0- | | -0- | -0- | 92165 | 3 | 77 | 4 | Y | 7475 | 7478 | 0 | | | 65 |
| | | | | | | | | 8223 | 9 | | | | | | | | | |
| 04 | 114366 | X | 114366 | -0- | | -0- | -0- | 105628 | 3 | 92 | 4 | Y | 7860 | 7850 | 0 | | | 75 |
| | | | | | | | | 8646 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
LORD MURPHY 10 STATE A WELL #: 2H RRCID -> 281863 COMPL. DATE 10/23/2016 TOTAL DEPTH 8412 PERF. 8420 - 18700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 35266 | -0- | 35266 | 194920 | 32650 | 3 | 2616 | 9 | Y | 2378 | 2245 | 1 | 3 | 8 | 577 |
| 12 | 233491 | X | 38571 | -0- | -194920 | -0- | 35903 | 3 | 2668 | 9 | Y | 2425 | 2421 | 1 | 4 | 8 | 577 |
| 01 | 0 | | 36846 | -0- | 36846 | 36846 | 34226 | 3 | 2620 | 9 | Y | 2382 | 2246 | 1 | 2 | 8 | 711 |
| 02 | 72516 | X | 35670 | -0- | -36846 | -0- | 32934 | 3 | 1 | 4 | Y | 2486 | 2818 | 1 | | | 379 |
| | | | | | | | 2735 | 9 | | | | | | | | | |
| 03 | 39804 | X | 38574 | -0- | -1230 | -0- | 35824 | 3 | 2750 | 9 | Y | 2500 | 2396 | 1 | | | 483 |
| 04 | 37320 | X | 36291 | -0- | -1029 | -0- | 33681 | 3 | 2610 | 9 | Y | 2373 | 1849 | 1 | | | 1007 |

BADEN BADEN 7 STATE UNIT WELL #: 1H RRCID -> 282413 COMPL. DATE 03/09/2017 TOTAL DEPTH 8740 PERF. 8471 - 15830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22590 | X | 16818 | -0- | -5772 | -0- | 1483 | 1 | 14590 | 3 | N | 676 | 739 | 1 | 5 | 8 | 201 |
| | | | | | | | 1 | 4 | 744 | 9 | | | | | | | |
| 12 | 26226 | X | 14962 | -0- | -11264 | -0- | 1550 | 1 | 12744 | 3 | N | 607 | 549 | 1 | 6 | 8 | 253 |
| | | | | | | | 668 | 9 | | | | | | | | | |
| 01 | 26226 | X | 19761 | -0- | -6465 | -0- | 1550 | 1 | 17378 | 3 | N | 757 | 738 | 1 | 4 | 8 | 268 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 02 | 23688 | X | 16959 | -0- | -6729 | -0- | 1350 | 1 | 14669 | 3 | N | 850 | 743 | 1 | | | 375 |
| | | | | | | | 5 | 4 | 935 | 9 | | | | | | | |
| 03 | 21793 | X | 20613 | -0- | -1180 | -0- | 1550 | 1 | 18130 | 3 | N | 844 | 732 | 1 | | | 487 |
| | | | | | | | 5 | 4 | 928 | 9 | | | | | | | |
| 04 | 19110 | X | 3798 | -0- | -15312 | -0- | 1400 | 1 | 1957 | 3 | N | 398 | 736 | 1 | | | 149 |
| | | | | | | | 3 | 4 | 438 | 9 | | | | | | | |

PAGODA STATE 57-13 UNIT WELL #: 2H RRCID -> 282518 COMPL. DATE 04/12/2017 TOTAL DEPTH 11025 PERF.11259 - 20983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11266 | -0- | 11266 | 121513 | 10065 | 3 | 7 | 4 | Y | 1085 | 1088 | 0 | | | 2 |
| | | | | | | | 1194 | 9 | | | | | | | | | |
| 12 | 143921 | X | 22408 | -0- | -121513 | -0- | 20593 | 3 | 3 | 4 | Y | 1647 | 1643 | 0 | 4 | 8 | 2 |
| | | | | | | | 1812 | 9 | | | | | | | | | |
| 01 | 0 | | 24182 | -0- | 24182 | 24182 | 22282 | 3 | 1 | 4 | Y | 1726 | 1724 | 0 | 3 | 8 | 1 |
| | | | | | | | 1899 | 9 | | | | | | | | | |
| 02 | 47856 | X | 23674 | -0- | -24182 | -0- | 21981 | 3 | 1693 | 9 | Y | 1539 | 1535 | 0 | 2 | 8 | 3 |
| 03 | 26298 | X | 26298 | -0- | -0- | -0- | 24316 | 3 | 1982 | 9 | Y | 1802 | 1802 | 0 | | | 3 |
| 04 | 24873 | X | 24873 | -0- | -0- | -0- | 23063 | 3 | 8 | 4 | Y | 1638 | 1639 | 0 | | | 2 |
| | | | | | | | 1802 | 9 | | | | | | | | | |

PAGODA STATE 57-13 UNIT WELL #: 1H RRCID -> 282650 COMPL. DATE 04/11/2017 TOTAL DEPTH 10626 PERF.10812 - 20404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24558 | -0- | 24558 | 160267 | 22188 | 3 | 15 | 4 | Y | 2141 | 2149 | 0 | 1 | 8 | 3 |
| | | | | | | | 2355 | 9 | | | | | | | | | |
| 12 | 186065 | X | 25798 | -0- | -160267 | -0- | 22131 | 3 | 3 | 4 | Y | 3331 | 3326 | 0 | 4 | 8 | 4 |
| | | | | | | | 3664 | 9 | | | | | | | | | |
| 01 | 0 | | 24637 | -0- | 24637 | 24637 | 20920 | 3 | 1 | 4 | Y | 3378 | 3377 | 0 | 2 | 8 | 3 |
| | | | | | | | 3716 | 9 | | | | | | | | | |
| 02 | 54264 | X | 29627 | -0- | -24637 | -0- | 25029 | 3 | 4598 | 9 | Y | 4180 | 4175 | 0 | 1 | 8 | 7 |
| 03 | 29078 | X | 25565 | -0- | -3513 | -0- | 22077 | 3 | 3488 | 9 | Y | 3171 | 3173 | 0 | | | 5 |
| 04 | 24960 | X | 21636 | -0- | -3324 | -0- | 18570 | 3 | 7 | 4 | Y | 2781 | 2783 | 0 | | | 3 |
| | | | | | | | 3059 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
SIR BARTON 4 STATE UNIT WELL #: 1H RRCID -> 282668 COMPL. DATE 02/26/2017 TOTAL DEPTH 8093 PERF. 8108 - 18310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31233 | -0- | 31233 | 162306 | 29568 | 3 | 89 | 4 | Y | 1433 | 1418 | 0 | 17 | 8 | 36 |
| | | | | | | | 1576 | 9 | | | | | | | | | |
| 12 | 193925 | X | 31619 | -0- | -162306 | -0- | 29760 | 3 | 177 | 4 | Y | 1529 | 1525 | 0 | 18 | 8 | 22 |
| | | | | | | | 1682 | 9 | | | | | | | | | |
| 01 | 0 | | 29021 | -0- | 29021 | 29021 | 27484 | 3 | 241 | 4 | Y | 1178 | 1131 | 0 | 10 | 8 | 59 |
| | | | | | | | 1296 | 9 | | | | | | | | | |
| 02 | 54516 | X | 25495 | -0- | -29021 | -0- | 23779 | 3 | 340 | 4 | Y | 1251 | 1286 | 0 | | | 24 |
| | | | | | | | 1376 | 9 | | | | | | | | | |
| 03 | 30101 | X | 28911 | -0- | -1190 | -0- | 27315 | 3 | 127 | 4 | Y | 1335 | 1321 | 0 | | | 38 |
| | | | | | | | 1469 | 9 | | | | | | | | | |
| 04 | 29130 | X | 22113 | -0- | -7017 | -0- | 21011 | 3 | 87 | 4 | Y | 923 | 927 | 0 | | | 34 |
| | | | | | | | 1015 | 9 | | | | | | | | | |

SEATTLE SLEW 42 STATE UNIT WELL #: 3H RRCID -> 282940 COMPL. DATE 07/31/2017 TOTAL DEPTH 8579 PERF. 8573 - 16170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/25/2023

SEATTLE SLEW 42 STATE UNIT WELL #: 5H RRCID -> 282941 COMPL. DATE 06/29/2017 TOTAL DEPTH 8573 PERF. 8758 - 16095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 327 | 137 | 0 | | | 190 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 190 | 0 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/16/2023

SEATTLE SLEW 42 STATE UNIT WELL #: 6H RRCID -> 282942 COMPL. DATE 07/24/2017 TOTAL DEPTH 8734 PERF. 8850 - 16235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/16/2023

SEATTLE SLEW 42 STATE UNIT WELL #: 2H RRCID -> 283037 COMPL. DATE 07/28/2017 TOTAL DEPTH 8695 PERF. 8732 - 16316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21021 | -0- | 21021 | 36925 | 20559 | 3 | 82 | 4 | Y | 345 | 603 | 0 | 1 | 8 | 200 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 12 | 52139 | X | 15214 | -0- | -36925 | -0- | 14460 | 3 | 754 | 9 | Y | 685 | 472 | 0 | 1 | 8 | 412 |
| 01 | 0 | | 5063 | -0- | 5063 | 5063 | 4931 | 3 | 132 | 9 | Y | 120 | 294 | 0 | | | 238 |
| 02 | 19628 | X | -0- | -0- | -19628 | -0- | | | | | Y | 336 | 132 | 0 | | | 442 |
| 03 | 21731 | X | -0- | -0- | -21731 | -0- | | | | | Y | 74 | 68 | 0 | | | 448 |
| 04 | 21030 | X | -0- | -0- | -21030 | -0- | | | | | Y | 117 | 86 | 0 | | | 479 |

SEA HERO 13 STATE UNIT WELL #: 2H RRCID -> 283038 COMPL. DATE 08/30/2017 TOTAL DEPTH 9321 PERF. 9550 - 16915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
AFFIRMED 23 STATE UNIT WELL #: 1H RRCID -> 283252 COMPL. DATE 03/13/2017 TOTAL DEPTH 8523 PERF. 8851 - 18532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25535 | -0- | 25535 | 142420 | 23652 | 3 | 1883 | 9 | Y | 1712 | 1702 | 0 | 11 | 8 | 57 |
| 12 | 170204 | X | 27784 | -0- | -142420 | -0- | 25837 | 3 | 1947 | 9 | Y | 1770 | 1763 | 0 | 14 | 8 | 50 |
| 01 | 0 | | 28743 | -0- | 28743 | 28743 | 26669 | 3 | 2074 | 9 | Y | 1885 | 1878 | 0 | 9 | 8 | 48 |
| 02 | 54232 | X | 25489 | -0- | -28743 | -0- | 23743 | 3 | 1746 | 9 | Y | 1587 | 1583 | 0 | | | 52 |
| 03 | 28782 | X | 28782 | -0- | -0- | -0- | 26999 | 3 | 1783 | 9 | Y | 1621 | 1614 | 0 | | | 59 |
| 04 | 28909 | X | 28909 | -0- | -0- | -0- | 27179 | 3 | 1730 | 9 | Y | 1573 | 1553 | 0 | | | 79 |

PAGODA STATE 57-13 UNIT WELL #: 3H RRCID -> 283255 COMPL. DATE 03/31/2017 TOTAL DEPTH 10646 PERF. 10868 - 20451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8051 | -0- | 8051 | 31453 | 6655 | 3 | 4 | 4 | Y | 1265 | 1266 | 0 | 1 | 8 | 2 |
| | | | | | | | 1392 | 9 | | | | | | | | | |
| 12 | 39443 | X | 7990 | -0- | -31453 | -0- | 6236 | 3 | 1 | 4 | Y | 1594 | 1590 | 0 | 4 | 8 | 2 |
| | | | | | | | 1753 | 9 | | | | | | | | | |
| 01 | 0 | | 9277 | -0- | 9277 | 9277 | 7354 | 3 | 1923 | 9 | Y | 1748 | 1747 | 0 | 2 | 8 | 1 |
| 02 | 18444 | X | 9167 | -0- | -9277 | -0- | 7217 | 3 | 1950 | 9 | Y | 1773 | 1770 | 0 | 1 | 8 | 3 |
| 03 | 9418 | X | 9418 | -0- | -0- | -0- | 7464 | 3 | 1954 | 9 | Y | 1776 | 1776 | 0 | | | 3 |
| 04 | 9912 | X | 9912 | -0- | -0- | -0- | 7984 | 3 | 3 | 4 | Y | 1750 | 1751 | 0 | | | 2 |
| | | | | | | | 1925 | 9 | | | | | | | | | |

PAGODA STATE 57-13 UNIT WELL #: 4H RRCID -> 283256 COMPL. DATE 04/03/2017 TOTAL DEPTH 10991 PERF. 11280 - 20869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23520 | -0- | 23520 | 116789 | 21406 | 3 | 14 | 4 | Y | 1909 | 1911 | 0 | 2 | 8 | 3 |
| | | | | | | | 2100 | 9 | | | | | | | | | |
| 12 | 144640 | X | 27851 | -0- | -116789 | -0- | 25348 | 3 | 4 | 4 | Y | 2272 | 2263 | 0 | 9 | 8 | 3 |
| | | | | | | | 2499 | 9 | | | | | | | | | |
| 01 | 0 | | 24202 | -0- | 24202 | 24202 | 21948 | 3 | 1 | 4 | Y | 2048 | 2041 | 0 | 8 | 8 | 2 |
| | | | | | | | 2253 | 9 | | | | | | | | | |
| 02 | 46790 | X | 22588 | -0- | -24202 | -0- | 20386 | 3 | 2202 | 9 | Y | 2002 | 1997 | 0 | 4 | 8 | 3 |
| 03 | 28830 | X | 25619 | -0- | -3211 | -0- | 23460 | 3 | 2159 | 9 | Y | 1963 | 1963 | 0 | | | 3 |
| 04 | 26940 | X | 25489 | -0- | -1451 | -0- | 23377 | 3 | 8 | 4 | Y | 1913 | 1914 | 0 | | | 2 |
| | | | | | | | 2104 | 9 | | | | | | | | | |

SEATTLE SLEW 42 STATE UNIT WELL #: 4H RRCID -> 283325 COMPL. DATE 08/11/2017 TOTAL DEPTH 8732 PERF. 8826 - 16280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/09/2023

SEATTLE SLEW 42 STATE UNIT WELL #: 7H RRCID -> 283432 COMPL. DATE 07/22/2017 TOTAL DEPTH 8597 PERF. 8680 - 16080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/25/2023

NYQUIST 25 STATE UNIT WELL #: 1H RRCID -> 283717 COMPL. DATE 11/29/2017 TOTAL DEPTH 8553 PERF. 8805 - 18833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39058 | -0- | 39058 | 179586 | 37132 | 3 | 36 | 4 | Y | 1718 | 1712 | 0 | 6 | 8 | 123 |
| | | | | | | | 1890 | 9 | | | | | | | | | |
| 12 | 218381 | X | 38795 | -0- | -179586 | -0- | 37055 | 3 | 1740 | 9 | Y | 1582 | 1635 | 0 | 7 | 8 | 63 |
| 01 | 0 | | 38646 | -0- | 38646 | 38646 | 36817 | 3 | 1829 | 9 | Y | 1663 | 1673 | 0 | 4 | 8 | 49 |
| 02 | 69230 | X | 30584 | -0- | -38646 | -0- | 29174 | 3 | 1410 | 9 | Y | 1282 | 1223 | 0 | | | 108 |
| 03 | 40610 | X | 37134 | -0- | -3476 | -0- | 35364 | 3 | 1770 | 9 | Y | 1609 | 1642 | 0 | | | 75 |
| 04 | 39060 | X | 30902 | -0- | -8158 | -0- | 29520 | 3 | 1382 | 9 | Y | 1256 | 1268 | 0 | | | 63 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
ELWOOD 29 UNIT WELL #: 2H RRCID -> 283739 COMPL. DATE 10/23/2017 TOTAL DEPTH 8902 PERF. 9250 - 18661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23951 | -0- | 23951 | 57442 | 22135 | 3 | 21 | 4 | Y | 1632 | 1595 | 0 | 4 | 8 | 145 |
| | | | | | | | 1795 | 9 | | | | | | | | | |
| 12 | 87098 | X | 29656 | -0- | -57442 | -0- | 27463 | 3 | 2193 | 9 | Y | 1994 | 1989 | 0 | 6 | 8 | 144 |
| 01 | 0 | | 30953 | -0- | 30953 | 30953 | 28691 | 3 | 2262 | 9 | Y | 2056 | 2018 | 0 | 3 | 8 | 179 |
| 02 | 42437 | X | 11484 | -0- | -30953 | -0- | 10474 | 3 | 1010 | 9 | Y | 918 | 947 | 0 | | | 150 |
| 03 | 33480 | X | 23998 | -0- | -9482 | -0- | 22555 | 3 | 1443 | 9 | Y | 1312 | 1327 | 0 | | | 135 |
| 04 | 29940 | X | 26648 | -0- | -3292 | -0- | 24758 | 3 | 1890 | 9 | Y | 1718 | 1706 | 0 | | | 147 |

AMERICAN PHAROAH 43 STATE UNIT WELL #: 1H RRCID -> 283760 COMPL. DATE 08/08/2017 TOTAL DEPTH 8001 PERF. 8100 - 18090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 56440 | -0- | 56440 | 292636 | 53523 | 3 | 2917 | 9 | Y | 2652 | 2621 | 0 | 6 | 8 | 259 |
| 12 | 349151 | X | 56515 | -0- | -292636 | -0- | 53546 | 3 | 2969 | 9 | Y | 2699 | 2805 | 0 | 8 | 8 | 145 |
| 01 | 0 | | 57101 | -0- | 57101 | 57101 | 54064 | 3 | 3037 | 9 | Y | 2761 | 2548 | 0 | 4 | 8 | 354 |
| 02 | 106668 | X | 49567 | -0- | -57101 | -0- | 46953 | 3 | 2614 | 9 | Y | 2376 | 2510 | 0 | | | 220 |
| 03 | 57133 | X | 54918 | -0- | -2215 | -0- | 52083 | 3 | 2835 | 9 | Y | 2577 | 2626 | 0 | | | 171 |
| 04 | 55290 | X | 53104 | -0- | -2186 | -0- | 50071 | 3 | 3033 | 9 | Y | 2757 | 2722 | 0 | | | 206 |

BROKERS TIP 24 STATE UNIT WELL #: 1H RRCID -> 283913 COMPL. DATE 11/23/2017 TOTAL DEPTH 8669 PERF. 8655 - 18588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20325 | -0- | 20325 | 191866 | 16771 | 3 | 1367 | 4 | Y | 1988 | 1993 | 0 | 7 | 8 | 73 |
| | | | | | | | 2187 | 9 | | | | | | | | | |
| 12 | 211870 | X | 20004 | -0- | -191866 | -0- | 17288 | 3 | 2716 | 9 | Y | 2469 | 2474 | 0 | 9 | 8 | 59 |
| 01 | 0 | | 21687 | -0- | 21687 | 21687 | 17673 | 3 | 894 | 4 | Y | 2836 | 2817 | 0 | 5 | 8 | 73 |
| | | | | | | | 3120 | 9 | | | | | | | | | |
| 02 | 40179 | X | 18492 | -0- | -21687 | -0- | 13864 | 3 | 1284 | 4 | Y | 3040 | 3020 | 0 | | | 93 |
| | | | | | | | 3344 | 9 | | | | | | | | | |
| 03 | 21979 | X | 18738 | -0- | -3241 | -0- | 16287 | 3 | 87 | 4 | Y | 2149 | 2171 | 0 | | | 71 |
| | | | | | | | 2364 | 9 | | | | | | | | | |
| 04 | 21000 | X | 20745 | -0- | -255 | -0- | 18297 | 3 | 2448 | 9 | Y | 2225 | 2193 | 0 | | | 103 |

ARVINE 28 A WELL #: 2H RRCID -> 283924 COMPL. DATE 09/16/2017 TOTAL DEPTH 8794 PERF. 8900 - 18994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37807 | -0- | 37807 | 192380 | 34613 | 3 | 3194 | 9 | Y | 2904 | 2864 | 0 | | | 193 |
| 12 | 227793 | X | 35413 | -0- | -192380 | -0- | 32296 | 3 | 3117 | 9 | Y | 2834 | 2868 | 0 | | | 159 |
| 01 | 0 | | 39540 | -0- | 39540 | 39540 | 35928 | 3 | 3612 | 9 | Y | 3284 | 3196 | 0 | | | 247 |
| 02 | 70737 | X | 31197 | -0- | -39540 | -0- | 28414 | 3 | 2783 | 9 | Y | 2530 | 2467 | 0 | | | 310 |
| 03 | 36952 | X | 34112 | -0- | -2840 | -0- | 31132 | 3 | 2980 | 9 | Y | 2709 | 2831 | 0 | | | 188 |
| 04 | 35760 | X | 35432 | -0- | -328 | -0- | 32236 | 3 | 3196 | 9 | Y | 2905 | 2937 | 0 | | | 156 |

AFFIRMED 23 STATE UNIT WELL #: 2H RRCID -> 283966 COMPL. DATE 12/10/2017 TOTAL DEPTH 8408 PERF. 8500 - 18568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36654 | -0- | 36654 | 180326 | 34079 | 3 | 2575 | 9 | Y | 2341 | 2329 | 0 | 11 | 8 | 78 |
| 12 | 217357 | X | 37031 | -0- | -180326 | -0- | 34565 | 3 | 2466 | 9 | Y | 2242 | 2244 | 0 | 13 | 8 | 63 |
| 01 | 0 | | 39604 | -0- | 39604 | 39604 | 36701 | 3 | 2903 | 9 | Y | 2639 | 2626 | 0 | 9 | 8 | 67 |
| 02 | 75340 | X | 35736 | -0- | -39604 | -0- | 33394 | 3 | 2342 | 9 | Y | 2129 | 2126 | 0 | | | 70 |
| 03 | 40156 | X | 40156 | -0- | -0- | -0- | 37442 | 3 | 2714 | 9 | Y | 2467 | 2447 | 0 | | | 90 |
| 04 | 40896 | X | 40896 | -0- | -0- | -0- | 38336 | 3 | 2560 | 9 | Y | 2327 | 2301 | 0 | | | 116 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
SMARTY JONES 42 STATE UNIT WELL #: 2H RRCID -> 283993 COMPL. DATE 10/18/2017 TOTAL DEPTH 8673 PERF. 8783 - 16070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24120 | X | 20746 | -0- | -3374 | -0- | 18319 | 3 | 110 | 4 | Y | 2106 | 2038 | 0 | 6 | 8 | 405 |
| | | | | | | | 2317 | 9 | | | | | | | | | |
| 12 | 22227 | X | 20083 | -0- | -2144 | -0- | 18059 | 3 | 2024 | 9 | Y | 1840 | 1888 | 0 | 7 | 8 | 350 |
| 01 | 22103 | X | 20414 | -0- | -1689 | -0- | 18519 | 3 | 1895 | 9 | Y | 1723 | 1707 | 0 | 4 | 8 | 362 |
| 02 | 19964 | X | 15011 | -0- | -4953 | -0- | 13261 | 3 | 1750 | 9 | Y | 1591 | 1615 | 0 | | | 338 |
| 03 | 21824 | X | 16302 | -0- | -5522 | -0- | 14496 | 3 | 1806 | 9 | Y | 1642 | 1685 | 0 | | | 295 |
| 04 | 20760 | X | 13762 | -0- | -6998 | -0- | 12018 | 3 | 1744 | 9 | Y | 1585 | 1519 | 0 | | | 361 |

MONTROSE 45 UNIT WELL #: 2H RRCID -> 284863 COMPL. DATE 04/19/2018 TOTAL DEPTH 9693 PERF. 9820 - 18689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 110593 | -0- | 110593 | 603699 | 102332 | 3 | 52 | 4 | Y | 7463 | 7385 | 0 | 16 | 8 | 148 |
| | | | | | | | 8209 | 9 | | | | | | | | | |
| 12 | 715594 | X | 111895 | -0- | -603699 | -0- | 103743 | 3 | 8152 | 9 | Y | 7411 | 7420 | 0 | 21 | 8 | 118 |
| 01 | 0 | | 111229 | -0- | 111229 | 111229 | 103070 | 3 | 8159 | 9 | Y | 7417 | 7354 | 0 | 11 | 8 | 170 |
| 02 | 223385 | X | 112156 | -0- | -111229 | -0- | 103173 | 3 | 8983 | 9 | Y | 8166 | 8210 | 0 | 1 | 8 | 125 |
| 03 | 118557 | X | 118557 | -0- | -0- | -0- | 109523 | 3 | 9034 | 9 | Y | 8213 | 8243 | 0 | | | 95 |
| 04 | 11689 | X | 11689 | -0- | -0- | -0- | 10693 | 3 | 996 | 9 | Y | 905 | 898 | 0 | | | 102 |

ASSAULT 14 UNIT WELL #: 10H RRCID -> 285081 COMPL. DATE 05/31/2018 TOTAL DEPTH 9311 PERF. 9189 - 16659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAVALCADE 25 UNIT WELL #: 2H RRCID -> 285117 COMPL. DATE 02/23/2018 TOTAL DEPTH 9894 PERF.10035 - 20077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTROSE 45 UNIT WELL #: 3H RRCID -> 285265 COMPL. DATE 04/19/2018 TOTAL DEPTH 8828 PERF. 9080 - 19153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD ROSEBUD 37 UNIT WELL #: 2H RRCID -> 285428 COMPL. DATE 05/16/2018 TOTAL DEPTH 9306 PERF. 9259 - 19265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 63104 | -0- | 63104 | 198591 | 59108 | 3 | 48 | 4 | Y | 3589 | 3493 | 0 | 12 | 8 | 202 |
| | | | | | | | 3948 | 9 | | | | | | | | | |
| 12 | 257827 | X | 59236 | -0- | -198591 | -0- | 55753 | 3 | 3483 | 9 | Y | 3166 | 3107 | 0 | 14 | 8 | 247 |
| 01 | 0 | | 62025 | -0- | 62025 | 62025 | 58017 | 3 | 4008 | 9 | Y | 3644 | 3618 | 0 | 8 | 8 | 265 |
| 02 | 110114 | X | 48089 | -0- | -62025 | -0- | 45053 | 3 | 3036 | 9 | Y | 2760 | 2698 | 0 | | | 327 |
| 03 | 54042 | X | 54042 | -0- | -0- | -0- | 51126 | 3 | 2916 | 9 | Y | 2651 | 2825 | 0 | | | 153 |
| 04 | 46956 | X | 46956 | -0- | -0- | -0- | 44339 | 3 | 2617 | 9 | Y | 2379 | 2291 | 0 | | | 241 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
CARRY BACK 6 STATE A WELL #: 1H RRCID -> 285444 COMPL. DATE 07/05/2018 TOTAL DEPTH 7591 PERF. 7786 - 18025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 60709 | -0- | 60709 | 291125 | 58472 | 3 | 2237 | 9 | Y | 2034 | 2025 | 0 | 7 | 8 | 36 |
| 12 | 347414 | X | 56289 | -0- | -291125 | -0- | 54201 | 3 | 2088 | 9 | Y | 1898 | 1866 | 0 | 8 | 8 | 60 |
| 01 | 0 | | 56124 | -0- | 56124 | 56124 | 54050 | 3 | 2074 | 9 | Y | 1885 | 1915 | 0 | 4 | 8 | 26 |
| 02 | 106590 | X | 50466 | -0- | -56124 | -0- | 48696 | 3 | 1770 | 9 | Y | 1609 | 1608 | 0 | | | 27 |
| 03 | 57939 | X | 54574 | -0- | -3365 | -0- | 52672 | 3 | 1902 | 9 | Y | 1729 | 1724 | 0 | | | 32 |
| 04 | 56070 | X | 51809 | -0- | -4261 | -0- | 50144 | 3 | 1665 | 9 | Y | 1514 | 1522 | 0 | | | 24 |

CHARISMATIC 5 STATE UNIT WELL #: 1H RRCID -> 285461 COMPL. DATE 12/17/2017 TOTAL DEPTH 7825 PERF. 8052 - 18143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57960 | X | 54551 | -0- | -3409 | -0- | 51273 | 3 | 3278 | 9 | N | 2980 | 2981 | 1 | 9 | 8 | 192 |
| 12 | 59892 | X | 53641 | -0- | -6251 | -0- | 50341 | 3 | 117 | 4 | N | 2894 | 2848 | 1 | 11 | 8 | 227 |
| | | | | | | | 3183 | 9 | | | | | | | | | |
| 01 | 57288 | X | 53920 | -0- | -3368 | -0- | 50572 | 3 | 86 | 4 | N | 2965 | 2978 | 1 | 7 | 8 | 207 |
| | | | | | | | 3262 | 9 | | | | | | | | | |
| 02 | 51604 | X | 49530 | -0- | -2074 | -0- | 46579 | 3 | 2951 | 9 | N | 2683 | 2757 | 1 | | | 133 |
| 03 | 56792 | X | 52592 | -0- | -4200 | -0- | 49546 | 3 | 4 | 4 | N | 2765 | 2666 | 1 | | | 232 |
| | | | | | | | 3042 | 9 | | | | | | | | | |
| 04 | 54540 | X | 50826 | -0- | -3714 | -0- | 47710 | 3 | 50 | 4 | N | 2787 | 2875 | 1 | | | 144 |
| | | | | | | | 3066 | 9 | | | | | | | | | |

OWL DRAW 12 UNIT B WELL #: 7H RRCID -> 285525 COMPL. DATE 03/07/2018 TOTAL DEPTH 8925 PERF. 8818 - 19040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29760 | X | 29112 | -0- | -648 | -0- | 26180 | 3 | 64 | 4 | Y | 2607 | 2592 | 0 | 8 | 8 | 79 |
| | | | | | | | 2868 | 9 | | | | | | | | | |
| 12 | 30752 | X | 28052 | -0- | -2700 | -0- | 25223 | 3 | 2829 | 9 | Y | 2572 | 2462 | 0 | 9 | 8 | 180 |
| 01 | 30411 | X | 28519 | -0- | -1892 | -0- | 25607 | 3 | 2912 | 9 | Y | 2647 | 2731 | 0 | 5 | 8 | 91 |
| 02 | 27160 | X | 25208 | -0- | -1952 | -0- | 22525 | 3 | 2683 | 9 | Y | 2439 | 2429 | 0 | | | 101 |
| 03 | 30070 | X | 28475 | -0- | -1595 | -0- | 25616 | 3 | 2859 | 9 | Y | 2599 | 2609 | 0 | | | 91 |
| 04 | 29100 | X | 27059 | -0- | -2041 | -0- | 24474 | 3 | 2585 | 9 | Y | 2350 | 2347 | 0 | | | 94 |

ANIMAL KINGDOM 44 E WELL #: 7H RRCID -> 285956 COMPL. DATE 09/15/2018 TOTAL DEPTH 9335 PERF. 9834 - 19630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 149396 | -0- | 149396 | 292961 | 146744 | 3 | 2652 | 9 | Y | 2411 | 2371 | 0 | 9 | 8 | 190 |
| 12 | 434978 | X | 142017 | -0- | -292961 | -0- | 139374 | 3 | 2643 | 9 | Y | 2403 | 2447 | 0 | 9 | 8 | 137 |
| 01 | 0 | | 148522 | -0- | 148522 | 148522 | 145925 | 3 | 2597 | 9 | Y | 2361 | 2355 | 0 | 5 | 8 | 138 |
| 02 | 244918 | X | 96396 | -0- | -148522 | -0- | 95307 | 3 | 1089 | 9 | Y | 990 | 990 | 0 | | | 138 |
| 03 | 14282 | X | 14282 | -0- | -0- | -0- | 14122 | 3 | 160 | 9 | Y | 145 | 199 | 0 | | | 84 |
| 04 | 93069 | X | 93069 | -0- | -0- | -0- | 89054 | 3 | 4015 | 9 | Y | 3650 | 3703 | 0 | | | 31 |

ANIMAL KINGDOM 44 B WELL #: 4H RRCID -> 286063 COMPL. DATE 09/15/2018 TOTAL DEPTH 9827 PERF.10140 - 20211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64800 | X | 63372 | -0- | -1428 | -0- | 62053 | 3 | 1319 | 9 | Y | 1199 | 1175 | 0 | 9 | 8 | 94 |
| 12 | 66960 | X | 61908 | -0- | -5052 | -0- | 60989 | 3 | 919 | 9 | Y | 835 | 873 | 0 | 9 | 8 | 47 |
| 01 | 63984 | X | 60934 | -0- | -3050 | -0- | 60110 | 3 | 824 | 9 | Y | 749 | 747 | 0 | 5 | 8 | 44 |
| 02 | 57932 | X | 42015 | -0- | -15917 | -0- | 41386 | 3 | 629 | 9 | Y | 572 | 536 | 0 | | | 80 |
| 03 | 64139 | X | 22315 | -0- | -41824 | -0- | 22176 | 3 | 139 | 9 | Y | 126 | 133 | 0 | | | 73 |
| 04 | 62070 | X | 39156 | -0- | -22914 | -0- | 39023 | 3 | 133 | 9 | Y | 121 | 193 | 0 | | | 1 |

ANIMAL KINGDOM 44 UNIT WELL #: 6H RRCID -> 286247 COMPL. DATE 09/15/2018 TOTAL DEPTH 9580 PERF. 9810 - 19884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54900 | X | 46787 | -0- | -8113 | -0- | 46618 | 3 | 169 | 9 | Y | 154 | 146 | 0 | 4 | 8 | 12 |
| 12 | 56854 | X | 53745 | -0- | -3109 | -0- | 53275 | 3 | 470 | 9 | Y | 427 | 410 | 0 | 5 | 8 | 24 |
| 01 | 48825 | X | 45419 | -0- | -3406 | -0- | 44833 | 3 | 586 | 9 | Y | 533 | 523 | 0 | 3 | 8 | 31 |
| 02 | 44100 | X | 29276 | -0- | -14824 | -0- | 29155 | 3 | 121 | 9 | Y | 110 | 126 | 0 | | | 15 |
| 03 | 48825 | X | 17752 | -0- | -31073 | -0- | 17605 | 3 | 147 | 9 | Y | 134 | 72 | 0 | | | 77 |
| 04 | 66438 | X | 66438 | -0- | -0- | -0- | 65616 | 3 | 822 | 9 | Y | 747 | 818 | 0 | | | 6 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
ANIMAL KINGDOM 44 UNIT WELL #: 10H RRCID -> 286297 COMPL. DATE 09/14/2018 TOTAL DEPTH 9769 PERF.10050 - 20099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 95825 | -0- | 95825 | 333980 | 93252 | 3 | 2573 | 9 | Y | 2339 | 2289 | 0 | 8 | 8 | 185 |
| 12 | 446087 | X | 112107 | -0- | -333980 | -0- | 109876 | 3 | 2231 | 9 | Y | 2028 | 2088 | 0 | 9 | 8 | 116 |
| 01 | 0 | | 120206 | -0- | 120206 | 120206 | 117442 | 3 | 2764 | 9 | Y | 2513 | 2477 | 0 | 5 | 8 | 147 |
| 02 | 177922 | X | 57716 | -0- | -120206 | -0- | 57058 | 3 | 658 | 9 | Y | 598 | 662 | 0 | | | 83 |
| 03 | 16119 | X | 16119 | -0- | -0- | -0- | 16072 | 3 | 47 | 9 | Y | 43 | 101 | 0 | | | 25 |
| 04 | 51115 | X | 51115 | -0- | -0- | -0- | 50121 | 3 | 994 | 9 | Y | 904 | 921 | 0 | | | 8 |

ANIMAL KINGDOM 44 UNIT WELL #: 9H RRCID -> 286333 COMPL. DATE 09/13/2018 TOTAL DEPTH 9548 PERF. 9770 - 19650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 79023 | X | 79023 | -0- | -0- | -0- | 78580 | 3 | 443 | 9 | Y | 403 | 391 | 0 | 4 | 8 | 32 |
| 12 | 55490 | X | 54613 | -0- | -877 | -0- | 54104 | 3 | 509 | 9 | Y | 463 | 464 | 0 | 5 | 8 | 26 |
| 01 | 50743 | X | 50743 | -0- | -0- | -0- | 50322 | 3 | 421 | 9 | Y | 383 | 384 | 0 | 3 | 8 | 22 |
| 02 | 43120 | X | 30149 | -0- | -12971 | -0- | 30014 | 3 | 135 | 9 | Y | 123 | 128 | 0 | | | 17 |
| 03 | 47740 | X | 12991 | -0- | -34749 | -0- | 12564 | 3 | 427 | 9 | Y | 388 | 181 | 0 | | | 224 |
| 04 | 46200 | X | 45752 | -0- | -448 | -0- | 45167 | 3 | 585 | 9 | Y | 532 | 751 | 0 | | | 5 |

ALYSHEBA 17 UNIT WELL #: 1H RRCID -> 286492 COMPL. DATE 10/23/2018 TOTAL DEPTH 8898 PERF. 9142 - 13727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18800 | -0- | 18800 | 34165 | 16912 | 3 | 1888 | 9 | Y | 1716 | 1693 | 0 | 4 | 8 | 76 |
| 12 | 52024 | X | 17859 | -0- | -34165 | -0- | 16100 | 3 | 1759 | 9 | Y | 1599 | 1624 | 0 | 5 | 8 | 46 |
| 01 | 0 | | 17683 | -0- | 17683 | 17683 | 15682 | 3 | 2001 | 9 | Y | 1819 | 1803 | 0 | 3 | 8 | 59 |
| 02 | 31674 | X | 13991 | -0- | -17683 | -0- | 12333 | 3 | 1658 | 9 | Y | 1507 | 1507 | 0 | | | 59 |
| 03 | 15890 | X | 15890 | -0- | -0- | -0- | 14149 | 3 | 1741 | 9 | Y | 1583 | 1557 | 0 | | | 85 |
| 04 | 15165 | X | 15165 | -0- | -0- | -0- | 13501 | 3 | 1664 | 9 | Y | 1513 | 1531 | 0 | | | 67 |

KINGMAN 45 STATE UNIT WELL #: 4H RRCID -> 286596 COMPL. DATE 10/28/2018 TOTAL DEPTH 8923 PERF. 8922 - 18680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65010 | X | 61671 | -0- | -3339 | -0- | 60029 | 3 | 1642 | 9 | Y | 1493 | 1474 | 0 | 9 | 8 | 77 |
| 12 | 66898 | X | 61485 | -0- | -5413 | -0- | 59860 | 3 | 1625 | 9 | Y | 1477 | 1480 | 0 | 8 | 8 | 66 |
| 01 | 64821 | X | 61149 | -0- | -3672 | -0- | 59455 | 3 | 1694 | 9 | Y | 1540 | 1479 | 0 | 5 | 8 | 122 |
| 02 | 58548 | X | 53011 | -0- | -5537 | -0- | 51618 | 3 | 1393 | 9 | Y | 1266 | 1302 | 0 | | | 86 |
| 03 | 64821 | X | 59936 | -0- | -4885 | -0- | 58315 | 3 | 1621 | 9 | Y | 1474 | 1493 | 0 | | | 67 |
| 04 | 61680 | X | 57231 | -0- | -4449 | -0- | 55865 | 3 | 1366 | 9 | Y | 1242 | 1250 | 0 | | | 59 |

ARVINE 28 B WELL #: 3H RRCID -> 286607 COMPL. DATE 09/26/2018 TOTAL DEPTH 8910 PERF. 8816 - 18950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51390 | X | 49630 | -0- | -1760 | -0- | 45073 | 3 | 4557 | 9 | Y | 4143 | 4084 | 0 | | | 275 |
| 12 | 53103 | X | 51014 | -0- | -2089 | -0- | 46151 | 3 | 4863 | 9 | Y | 4421 | 4448 | 0 | | | 248 |
| 01 | 48676 | X | 48676 | -0- | -0- | -0- | 44148 | 3 | 4528 | 9 | Y | 4116 | 4054 | 0 | | | 310 |
| 02 | 43782 | X | 43782 | -0- | -0- | -0- | 39543 | 3 | 4239 | 9 | Y | 3854 | 3692 | 0 | | | 472 |
| 03 | 48112 | X | 45172 | -0- | -2940 | -0- | 40937 | 3 | 4235 | 9 | Y | 3850 | 4054 | 0 | | | 268 |
| 04 | 46560 | X | 46360 | -0- | -200 | -0- | 41808 | 3 | 4552 | 9 | Y | 4138 | 4183 | 0 | | | 223 |

ANIMAL KINGDOM 44 B WELL #: 5H RRCID -> 286608 COMPL. DATE 09/15/2018 TOTAL DEPTH 9360 PERF. 9750 - 19801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANIMAL KINGDOM 44 UNIT WELL #: 11H RRCID -> 286638 COMPL. DATE 09/13/2018 TOTAL DEPTH 9360 PERF. 9580 - 19590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
CALIFORNIA CHROME 39 STATE UNIT WELL #: RRCID -> 286651 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10925 - 21207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CALIFORNIA CHROME 39 STATE UNIT WELL #: 2H RRCID -> 286656 COMPL. DATE 09/20/2018 TOTAL DEPTH 8871 PERF. 9149 - 16295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37980 | X | 37422 | -0- | -558 | -0- | 34349 | 3 | 3073 | 9 | Y | 2794 | 2790 | 0 | | | 86 |
| 12 | 39215 | X | 37590 | -0- | -1625 | -0- | 34610 | 3 | 2980 | 9 | Y | 2709 | 2696 | 0 | | | 99 |
| 01 | 37718 | X | 37718 | -0- | -0- | -0- | 34568 | 3 | 3150 | 9 | Y | 2864 | 2686 | 0 | | | 277 |
| 02 | 32984 | X | 31513 | -0- | -1471 | -0- | 29101 | 3 | 2412 | 9 | Y | 2193 | 2392 | 0 | | | 78 |
| 03 | 36518 | X | 36165 | -0- | -353 | -0- | 33254 | 3 | 2911 | 9 | Y | 2646 | 2667 | 0 | | | 57 |
| 04 | 36494 | X | 36494 | -0- | -0- | -0- | 33744 | 3 | 2750 | 9 | Y | 2500 | 2492 | 0 | | | 65 |

AMERICAN PHAROAH 43 STATE UNIT WELL #: 2H RRCID -> 286764 COMPL. DATE 12/31/2018 TOTAL DEPTH 7765 PERF. 7800 - 17790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63150 | X | 61299 | -0- | -1851 | -0- | 58512 | 3 | 2787 | 9 | Y | 2534 | 2512 | 0 | 6 | 8 | 247 |
| 12 | 65689 | X | 61105 | -0- | -4584 | -0- | 58362 | 3 | 2743 | 9 | Y | 2494 | 2599 | 0 | 8 | 8 | 134 |
| 01 | 61876 | X | 60157 | -0- | -1719 | -0- | 57417 | 3 | 2740 | 9 | Y | 2491 | 2301 | 0 | 4 | 8 | 320 |
| 02 | 55888 | X | 54219 | -0- | -1669 | -0- | 51722 | 3 | 2497 | 9 | Y | 2270 | 2380 | 0 | | | 210 |
| 03 | 61876 | X | 58664 | -0- | -3212 | -0- | 56198 | 3 | 2466 | 9 | Y | 2242 | 2304 | 0 | | | 148 |
| 04 | 59880 | X | 53596 | -0- | -6284 | -0- | 50447 | 3 | 3149 | 9 | Y | 2863 | 2797 | 0 | | | 214 |

ANIMAL KINGDOM 44 E WELL #: 8H RRCID -> 286929 COMPL. DATE 09/13/2018 TOTAL DEPTH 9810 PERF.10050 - 20125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SIR BARTON 4 STATE UNIT WELL #: 8H RRCID -> 287201 COMPL. DATE 04/23/2019 TOTAL DEPTH 8200 PERF. 8600 - 18877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 47841 | -0- | 47841 | 220694 | 45200 | 3 | 89 | 4 | Y | 2320 | 2328 | 0 | 6 | 8 | 59 |
| | | | | | | | 2552 | 9 | | | | | | | | | |
| 12 | 269945 | X | 49251 | -0- | -220694 | -0- | 46534 | 3 | 177 | 4 | Y | 2309 | 2329 | 0 | 6 | 8 | 33 |
| | | | | | | | 2540 | 9 | | | | | | | | | |
| 01 | 0 | | 48224 | -0- | 48224 | 48224 | 45493 | 3 | 241 | 4 | Y | 2264 | 2180 | 0 | 3 | 8 | 114 |
| | | | | | | | 2490 | 9 | | | | | | | | | |
| 02 | 90921 | X | 42697 | -0- | -48224 | -0- | 40287 | 3 | 334 | 4 | Y | 1887 | 1965 | 0 | | | 36 |
| | | | | | | | 2076 | 9 | | | | | | | | | |
| 03 | 49104 | X | 30595 | -0- | -18509 | -0- | 29032 | 3 | 98 | 4 | Y | 1332 | 1330 | 0 | | | 38 |
| | | | | | | | 1465 | 9 | | | | | | | | | |
| 04 | 47520 | X | 47278 | -0- | -242 | -0- | 44640 | 3 | 87 | 4 | Y | 2319 | 2271 | 0 | | | 86 |
| | | | | | | | 2551 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
SIR BARTON 4 STATE UNIT WELL #: 4H RRCID -> 287268 COMPL. DATE 04/18/2019 TOTAL DEPTH 7905 PERF. 8250 - 18407

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57758 | -0- | 57758 | 305656 | 55673 | 3 | 90 | 4 | Y | 1814 | 1819 | 0 | 7 | 8 | 46 |
| | | | | | | | 1995 | 9 | | | | | | | | | |
| 12 | 370767 | X | 65111 | -0- | -305656 | -0- | 62799 | 3 | 176 | 4 | Y | 1942 | 1952 | 0 | 8 | 8 | 28 |
| | | | | | | | 2136 | 9 | | | | | | | | | |
| 01 | 0 | | 69700 | -0- | 69700 | 69700 | 67124 | 3 | 241 | 4 | Y | 2123 | 2040 | 0 | 4 | 8 | 107 |
| | | | | | | | 2335 | 9 | | | | | | | | | |
| 02 | 128776 | X | 59076 | -0- | -69700 | -0- | 56753 | 3 | 339 | 4 | Y | 1804 | 1876 | 0 | | | 35 |
| | | | | | | | 1984 | 9 | | | | | | | | | |
| 03 | 65544 | X | 65544 | -0- | -0- | -0- | 63287 | 3 | 127 | 4 | Y | 1936 | 1916 | 0 | | | 55 |
| | | | | | | | 2130 | 9 | | | | | | | | | |
| 04 | 60751 | X | 60751 | -0- | -0- | -0- | 58726 | 3 | 87 | 4 | Y | 1762 | 1752 | 0 | | | 65 |
| | | | | | | | 1938 | 9 | | | | | | | | | |

SIR BARTON 4 STATE UNIT WELL #: 5H RRCID -> 287269 COMPL. DATE 04/30/2019 TOTAL DEPTH 8008 PERF. 8500 - 18592

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37945 | -0- | 37945 | 184476 | 36297 | 3 | 90 | 4 | Y | 1416 | 1418 | 0 | 5 | 8 | 36 |
| | | | | | | | 1558 | 9 | | | | | | | | | |
| 12 | 223056 | X | 38580 | -0- | -184476 | -0- | 36921 | 3 | 177 | 4 | Y | 1347 | 1358 | 0 | 6 | 8 | 19 |
| | | | | | | | 1482 | 9 | | | | | | | | | |
| 01 | 0 | | 38085 | -0- | 38085 | 38085 | 36363 | 3 | 241 | 4 | Y | 1346 | 1294 | 0 | 3 | 8 | 68 |
| | | | | | | | 1481 | 9 | | | | | | | | | |
| 02 | 69779 | X | 31694 | -0- | -38085 | -0- | 30133 | 3 | 334 | 4 | Y | 1115 | 1161 | 0 | | | 22 |
| | | | | | | | 1227 | 9 | | | | | | | | | |
| 03 | 39494 | X | 37366 | -0- | -2128 | -0- | 35910 | 3 | 127 | 4 | Y | 1208 | 1196 | 0 | | | 34 |
| | | | | | | | 1329 | 9 | | | | | | | | | |
| 04 | 37950 | X | 35303 | -0- | -2647 | -0- | 33874 | 3 | 87 | 4 | Y | 1220 | 1209 | 0 | | | 45 |
| | | | | | | | 1342 | 9 | | | | | | | | | |

SIR BARTON 4 STATE UNIT WELL #: 6H RRCID -> 287270 COMPL. DATE 04/23/2019 TOTAL DEPTH 8188 PERF. 8550 - 18636

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 53008 | -0- | 53008 | 298486 | 50794 | 3 | 90 | 4 | Y | 1931 | 1939 | 0 | 6 | 8 | 49 |
| | | | | | | | 2124 | 9 | | | | | | | | | |
| 12 | 353638 | X | 55152 | -0- | -298486 | -0- | 52775 | 3 | 177 | 4 | Y | 2000 | 2014 | 0 | 6 | 8 | 29 |
| | | | | | | | 2200 | 9 | | | | | | | | | |
| 01 | 0 | | 54550 | -0- | 54550 | 54550 | 52048 | 3 | 241 | 4 | Y | 2055 | 1978 | 0 | 3 | 8 | 103 |
| | | | | | | | 2261 | 9 | | | | | | | | | |
| 02 | 103051 | X | 48501 | -0- | -54550 | -0- | 46289 | 3 | 335 | 4 | Y | 1706 | 1776 | 0 | | | 33 |
| | | | | | | | 1877 | 9 | | | | | | | | | |
| 03 | 59117 | X | 53138 | -0- | -5979 | -0- | 51029 | 3 | 127 | 4 | Y | 1802 | 1784 | 0 | | | 51 |
| | | | | | | | 1982 | 9 | | | | | | | | | |
| 04 | 53370 | X | 51139 | -0- | -2231 | -0- | 49054 | 3 | 87 | 4 | Y | 1816 | 1800 | 0 | | | 67 |
| | | | | | | | 1998 | 9 | | | | | | | | | |

SIR BARTON 4 STATE UNIT WELL #: 7H RRCID -> 287271 COMPL. DATE 04/23/2019 TOTAL DEPTH 8078 PERF. 8440 - 18585

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39665 | -0- | 39665 | 213957 | 37872 | 3 | 90 | 4 | Y | 1548 | 1550 | 0 | 6 | 8 | 40 |
| | | | | | | | 1703 | 9 | | | | | | | | | |
| 12 | 254370 | X | 40413 | -0- | -213957 | -0- | 38565 | 3 | 177 | 4 | Y | 1519 | 1531 | 0 | 6 | 8 | 22 |
| | | | | | | | 1671 | 9 | | | | | | | | | |
| 01 | 0 | | 40716 | -0- | 40716 | 40716 | 38803 | 3 | 241 | 4 | Y | 1520 | 1463 | 0 | 3 | 8 | 76 |
| | | | | | | | 1672 | 9 | | | | | | | | | |
| 02 | 76838 | X | 36122 | -0- | -40716 | -0- | 34332 | 3 | 334 | 4 | Y | 1324 | 1374 | 0 | | | 26 |
| | | | | | | | 1456 | 9 | | | | | | | | | |
| 03 | 43114 | X | 43114 | -0- | -0- | -0- | 41309 | 3 | 127 | 4 | Y | 1525 | 1508 | 0 | | | 43 |
| | | | | | | | 1678 | 9 | | | | | | | | | |
| 04 | 39660 | X | 36227 | -0- | -3433 | -0- | 34681 | 3 | 82 | 4 | Y | 1331 | 1325 | 0 | | | 49 |
| | | | | | | | 1464 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
SIR BARTON 4 STATE UNIT WELL #: 2H RRCID -> 287298 COMPL. DATE 04/18/2019 TOTAL DEPTH 7926 PERF. 8275 - 18313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 42692 | -0- | 42692 | 166308 | 39241 | 3 | 77 | 4 | Y | 3067 | 3091 | 0 | 7 | 8 | 79 |
| | | | | | | | 3374 | 9 | | | | | | | | | |
| 12 | 166732 | X | 424 | -0- | -166308 | -0- | 138 | 3 | 143 | 4 | Y | 130 | 200 | 0 | 7 | 8 | 2 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 01 | 0 | | 1487 | -0- | 1487 | 1487 | 1039 | 3 | 241 | 4 | Y | 188 | 177 | 0 | 4 | 8 | 9 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 02 | 43596 | X | 1235 | -0- | -42361 | -0- | 712 | 3 | 340 | 4 | Y | 166 | 172 | 0 | | | 3 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 03 | 48267 | X | 1099 | -0- | -47168 | -0- | 762 | 3 | 127 | 4 | Y | 191 | 189 | 0 | | | 5 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 04 | 42690 | X | 1355 | -0- | -41335 | -0- | 1078 | 3 | 87 | 4 | Y | 173 | 172 | 0 | | | 6 |
| | | | | | | | 190 | 9 | | | | | | | | | |

AZRA STATE 16 UNIT WELL #: 1H RRCID -> 287323 COMPL. DATE 05/28/2019 TOTAL DEPTH 8126 PERF. 8118 - 20633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 26860 | X | 2132 | -0- | -24728 | -0- | 1796 | 3 | 11 | 4 | N | 295 | 643 | 0 | | | 126 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| *12 | 33697 | X | 345 | -0- | -33352 | -0- | 345 | 4 | | | N | -0- | 10 | 0 | | | 116 |
| *01 | 36456 | X | 860 | -0- | -35596 | -0- | 860 | 4 | | | N | -0- | 116 | 0 | | | -0- |
| *02 | 32928 | X | -0- | -0- | -32928 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 24738 | X | 11 | -0- | -24727 | -0- | 11 | 4 | | | N | -0- | | | | | -0- |
| 04 | 2460 | X | 667 | -0- | -1793 | -0- | 667 | 4 | | | N | -0- | | | | | -0- |

BROKERS TIP 24 STATE UNIT WELL #: 6H RRCID -> 287340 COMPL. DATE 04/18/2019 TOTAL DEPTH 8821 PERF. 8935 - 18751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 48674 | -0- | 48674 | 162664 | 44441 | 3 | 1990 | 4 | Y | 2039 | 2046 | 0 | 12 | 8 | 75 |
| | | | | | | | 2243 | 9 | | | | | | | | | |
| 12 | 212777 | X | 50113 | -0- | -162664 | -0- | 47700 | 3 | 2413 | 9 | Y | 2194 | 2202 | 0 | 15 | 8 | 52 |
| 01 | 0 | | 49447 | -0- | 49447 | 49447 | 45988 | 3 | 1228 | 4 | Y | 2028 | 2020 | 0 | 8 | 8 | 52 |
| | | | | | | | 2231 | 9 | | | | | | | | | |
| 02 | 94078 | X | 44631 | -0- | -49447 | -0- | 40952 | 3 | 1764 | 4 | Y | 1741 | 1740 | 0 | | | 53 |
| | | | | | | | 1915 | 9 | | | | | | | | | |
| 03 | 45594 | X | 45594 | -0- | -0- | -0- | 43442 | 3 | 114 | 4 | Y | 1853 | 1845 | 0 | | | 61 |
| | | | | | | | 2038 | 9 | | | | | | | | | |
| 04 | 47279 | X | 47279 | -0- | -0- | -0- | 45216 | 3 | 2063 | 9 | Y | 1875 | 1849 | 0 | | | 87 |

BROKERS TIP 24 STATE UNIT WELL #: 7H RRCID -> 287341 COMPL. DATE 04/18/2019 TOTAL DEPTH 8715 PERF. 8750 - 18523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 48540 | -0- | 48540 | 167487 | 43732 | 3 | 1959 | 4 | Y | 2590 | 2596 | 0 | 15 | 8 | 95 |
| | | | | | | | 2849 | 9 | | | | | | | | | |
| 12 | 214438 | X | 46951 | -0- | -167487 | -0- | 44233 | 3 | 2718 | 9 | Y | 2471 | 2490 | 0 | 17 | 8 | 59 |
| 01 | 0 | | 45819 | -0- | 45819 | 45819 | 42190 | 3 | 1126 | 4 | Y | 2275 | 2267 | 0 | 9 | 8 | 58 |
| | | | | | | | 2503 | 9 | | | | | | | | | |
| 02 | 87156 | X | 41337 | -0- | -45819 | -0- | 37570 | 3 | 1618 | 4 | Y | 1954 | 1952 | 0 | | | 60 |
| | | | | | | | 2149 | 9 | | | | | | | | | |
| 03 | 45756 | X | 42246 | -0- | -3510 | -0- | 39854 | 3 | 105 | 4 | Y | 2079 | 2070 | 0 | | | 69 |
| | | | | | | | 2287 | 9 | | | | | | | | | |
| 04 | 44280 | X | 43794 | -0- | -486 | -0- | 41481 | 3 | 2313 | 9 | Y | 2103 | 2075 | 0 | | | 97 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
BROKERS TIP 24 STATE UNIT WELL #: 8H RRCID -> 287342 COMPL. DATE 04/18/2019 TOTAL DEPTH 8886 PERF. 8925 - 18763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 42619 | -0- | 42619 | 149772 | 38646 | 3 | 1731 | 4 | Y | 2038 | 2055 | 0 | 12 | 8 | 75 |
| | | | | | | | 2242 | 9 | | | | | | | | | |
| 12 | 201103 | X | 51331 | -0- | -149772 | -0- | 48630 | 3 | 2701 | 9 | Y | 2455 | 2455 | 0 | 17 | 8 | 58 |
| 01 | 0 | | 50698 | -0- | 50698 | 50698 | 46945 | 3 | 1253 | 4 | Y | 2273 | 2264 | 0 | 9 | 8 | 58 |
| | | | | | | | 2500 | 9 | | | | | | | | | |
| 02 | 96449 | X | 45751 | -0- | -50698 | -0- | 41804 | 3 | 1800 | 4 | Y | 1952 | 1950 | 0 | | | 60 |
| | | | | | | | 2147 | 9 | | | | | | | | | |
| 03 | 54436 | X | 46746 | -0- | -7690 | -0- | 44346 | 3 | 116 | 4 | Y | 2076 | 2067 | 0 | | | 69 |
| | | | | | | | 2284 | 9 | | | | | | | | | |
| 04 | 49680 | X | 48467 | -0- | -1213 | -0- | 46157 | 3 | 2310 | 9 | Y | 2100 | 2072 | 0 | | | 97 |

BROKERS TIP 24 STATE UNIT WELL #: 4H RRCID -> 287344 COMPL. DATE 05/02/2019 TOTAL DEPTH 8731 PERF. 8915 - 18855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 58253 | -0- | 58253 | 262764 | 52396 | 3 | 2885 | 4 | Y | 2702 | 2731 | 0 | 3 | 8 | 100 |
| | | | | | | | 2972 | 9 | | | | | | | | | |
| 12 | 323323 | X | 60559 | -0- | -262764 | -0- | 57252 | 3 | 3307 | 9 | Y | 3006 | 3031 | 0 | 3 | 8 | 72 |
| 01 | 0 | | 62888 | -0- | 62888 | 62888 | 57823 | 3 | 1803 | 4 | Y | 2965 | 2959 | 0 | 2 | 8 | 76 |
| | | | | | | | 3262 | 9 | | | | | | | | | |
| 02 | 116833 | X | 53945 | -0- | -62888 | -0- | 48825 | 3 | 2606 | 4 | Y | 2285 | 2291 | 0 | | | 70 |
| | | | | | | | 2514 | 9 | | | | | | | | | |
| 03 | 58497 | X | 54994 | -0- | -3503 | -0- | 52058 | 3 | 166 | 4 | Y | 2518 | 2505 | 0 | | | 83 |
| | | | | | | | 2770 | 9 | | | | | | | | | |
| 04 | 60948 | X | 60948 | -0- | -0- | -0- | 58026 | 3 | 2922 | 9 | Y | 2656 | 2616 | 0 | | | 123 |

BROKERS TIP 24 STATE UNIT WELL #: 2H RRCID -> 287345 COMPL. DATE 05/01/2019 TOTAL DEPTH 8801 PERF. 9015 - 19186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 46164 | -0- | 46164 | 245586 | 42838 | 3 | 1811 | 4 | Y | 1377 | 1382 | 0 | 3 | 8 | 51 |
| | | | | | | | 1515 | 9 | | | | | | | | | |
| 12 | 291545 | X | 45959 | -0- | -245586 | -0- | 44401 | 3 | 1558 | 9 | Y | 1416 | 1429 | 0 | 4 | 8 | 34 |
| 01 | 0 | | 47814 | -0- | 47814 | 47814 | 45079 | 3 | 1099 | 4 | Y | 1487 | 1481 | 0 | 2 | 8 | 38 |
| | | | | | | | 1636 | 9 | | | | | | | | | |
| 02 | 90135 | X | 42321 | -0- | -47814 | -0- | 39436 | 3 | 1595 | 4 | Y | 1173 | 1175 | 0 | | | 36 |
| | | | | | | | 1290 | 9 | | | | | | | | | |
| 03 | 47771 | X | 42147 | -0- | -5624 | -0- | 40644 | 3 | 102 | 4 | Y | 1274 | 1268 | 0 | | | 42 |
| | | | | | | | 1401 | 9 | | | | | | | | | |
| 04 | 46230 | X | 44308 | -0- | -1922 | -0- | 42899 | 3 | 1409 | 9 | Y | 1281 | 1264 | 0 | | | 59 |

BROKERS TIP 24 STATE UNIT WELL #: 5H RRCID -> 287346 COMPL. DATE 04/30/2019 TOTAL DEPTH 8485 PERF. 8865 - 18622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 43170 | -0- | 43170 | 197713 | 38469 | 3 | 2118 | 4 | Y | 2348 | 2331 | 0 | 2 | 8 | 86 |
| | | | | | | | 2583 | 9 | | | | | | | | | |
| 12 | 243157 | X | 45444 | -0- | -197713 | -0- | 42587 | 3 | 2857 | 9 | Y | 2597 | 2618 | 0 | 3 | 8 | 62 |
| 01 | 0 | | 47171 | -0- | 47171 | 47171 | 43012 | 3 | 1341 | 4 | Y | 2562 | 2556 | 0 | 2 | 8 | 66 |
| | | | | | | | 2818 | 9 | | | | | | | | | |
| 02 | 87600 | X | 40429 | -0- | -47171 | -0- | 36319 | 3 | 1939 | 4 | Y | 1974 | 1980 | 0 | | | 60 |
| | | | | | | | 2171 | 9 | | | | | | | | | |
| 03 | 45012 | X | 40359 | -0- | -4653 | -0- | 37894 | 3 | 121 | 4 | Y | 2131 | 2120 | 0 | | | 71 |
| | | | | | | | 2344 | 9 | | | | | | | | | |
| 04 | 45686 | X | 45686 | -0- | -0- | -0- | 43163 | 3 | 2523 | 9 | Y | 2294 | 2259 | 0 | | | 106 |

OLD ROSEBUD 37 UNIT WELL #: 3HX RRCID -> 287360 COMPL. DATE 07/15/2019 TOTAL DEPTH 8986 PERF. 9177 - 19131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
BROKERS TIP 24 STATE UNIT WELL #: 3H RRCID -> 287393 COMPL. DATE 05/02/2019 TOTAL DEPTH 8535 PERF. 8665 - 18798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 43974 | -0- | 43974 | 205933 | 40116 | 3 | 1695 | 4 | Y | 1966 | 1964 | 0 | 5 | 8 | 72 |
| | | | | | | | 2163 | 9 | | | | | | | | | |
| 12 | 250229 | X | 44296 | -0- | -205933 | -0- | 42027 | 3 | 2269 | 9 | Y | 2063 | 2080 | 0 | 6 | 8 | 49 |
| 01 | 0 | | 45921 | -0- | 45921 | 45921 | 42508 | 3 | 1037 | 4 | Y | 2160 | 2151 | 0 | 3 | 8 | 55 |
| | | | | | | | 2376 | 9 | | | | | | | | | |
| 02 | 86550 | X | 40629 | -0- | -45921 | -0- | 37246 | 3 | 1507 | 4 | Y | 1705 | 1708 | 0 | | | 52 |
| | | | | | | | 1876 | 9 | | | | | | | | | |
| 03 | 43803 | X | 40772 | -0- | -3031 | -0- | 38625 | 3 | 97 | 4 | Y | 1864 | 1854 | 0 | | | 62 |
| | | | | | | | 2050 | 9 | | | | | | | | | |
| 04 | 42499 | X | 42499 | -0- | -0- | -0- | 40453 | 3 | 2046 | 9 | Y | 1860 | 1836 | 0 | | | 86 |

OLD ROSEBUD 37 UNIT WELL #: 5H RRCID -> 287410 COMPL. DATE 07/18/2019 TOTAL DEPTH 9017 PERF. 9157 - 19000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 81606 | -0- | 81606 | 419206 | 76961 | 3 | 116 | 4 | Y | 4117 | 4030 | 0 | 16 | 8 | 181 |
| | | | | | | | 4529 | 9 | | | | | | | | | |
| 12 | 503920 | X | 84714 | -0- | -419206 | -0- | 79892 | 3 | 4822 | 9 | Y | 4384 | 4342 | 0 | 18 | 8 | 205 |
| 01 | 0 | | 76860 | -0- | 76860 | 76860 | 72649 | 3 | 4211 | 9 | Y | 3828 | 3783 | 0 | 10 | 8 | 240 |
| 02 | 138806 | X | 61946 | -0- | -76860 | -0- | 58317 | 3 | 3629 | 9 | Y | 3299 | 3263 | 0 | | | 276 |
| 03 | 62245 | X | 62245 | -0- | -0- | -0- | 58149 | 3 | 4096 | 9 | Y | 3724 | 3779 | 0 | | | 221 |
| 04 | 38313 | X | 38313 | -0- | -0- | -0- | 36319 | 3 | 1994 | 9 | Y | 1813 | 1844 | 0 | | | 190 |

OLD ROSEBUD 37 UNIT WELL #: 6H RRCID -> 287642 COMPL. DATE 07/22/2019 TOTAL DEPTH 9367 PERF. 9514 - 19490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BIG BROWN 30 FEE B WELL #: 2H RRCID -> 287673 COMPL. DATE 07/23/2019 TOTAL DEPTH 8506 PERF. 8625 - 19047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 53389 | -0- | 53389 | 110974 | 48322 | 3 | 77 | 4 | N | 4536 | 4525 | 0 | 16 | 8 | 300 |
| | | | | | | | 4990 | 9 | | | | | | | | | |
| 12 | 164151 | X | 53177 | -0- | -110974 | -0- | 48072 | 3 | 159 | 4 | N | 4496 | 4460 | 0 | 18 | 8 | 318 |
| | | | | | | | 4946 | 9 | | | | | | | | | |
| 01 | 0 | | 53047 | -0- | 53047 | 53047 | 48029 | 3 | 83 | 4 | N | 4486 | 4363 | 0 | 13 | 8 | 428 |
| | | | | | | | 4935 | 9 | | | | | | | | | |
| 02 | 99181 | X | 46134 | -0- | -53047 | -0- | 41524 | 3 | 163 | 4 | N | 4043 | 4342 | 0 | | | 129 |
| | | | | | | | 4447 | 9 | | | | | | | | | |
| 03 | 57598 | X | 50973 | -0- | -6625 | -0- | 45879 | 3 | 209 | 4 | N | 4441 | 4337 | 0 | | | 233 |
| | | | | | | | 4885 | 9 | | | | | | | | | |
| 04 | 53400 | X | 48957 | -0- | -4443 | -0- | 44505 | 3 | 52 | 4 | N | 4000 | 3920 | 0 | | | 313 |
| | | | | | | | 4400 | 9 | | | | | | | | | |

SIR BARTON 4 STATE UNIT WELL #: 3H RRCID -> 287713 COMPL. DATE 04/18/2019 TOTAL DEPTH 8107 PERF. 8350 - 18427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50289 | -0- | 50289 | 282836 | 47801 | 3 | 90 | 4 | Y | 2180 | 2172 | 0 | 8 | 8 | 56 |
| | | | | | | | 2398 | 9 | | | | | | | | | |
| 12 | 358490 | X | 75654 | -0- | -282836 | -0- | 71088 | 3 | 177 | 4 | Y | 3990 | 3980 | 0 | 8 | 8 | 58 |
| | | | | | | | 4389 | 9 | | | | | | | | | |
| 01 | 0 | | 66897 | -0- | 66897 | 66897 | 61930 | 3 | 205 | 4 | Y | 4329 | 4165 | 0 | 4 | 8 | 218 |
| | | | | | | | 4762 | 9 | | | | | | | | | |
| 02 | 128901 | X | 62004 | -0- | -66897 | -0- | 57357 | 3 | 339 | 4 | Y | 3916 | 4058 | 0 | | | 76 |
| | | | | | | | 4308 | 9 | | | | | | | | | |
| 03 | 71246 | X | 71246 | -0- | -0- | -0- | 66333 | 3 | 127 | 4 | Y | 4351 | 4303 | 0 | | | 124 |
| | | | | | | | 4786 | 9 | | | | | | | | | |
| 04 | 67502 | X | 67502 | -0- | -0- | -0- | 62639 | 3 | 87 | 4 | Y | 4342 | 4305 | 0 | | | 161 |
| | | | | | | | 4776 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
OWL DRAW 12 UNIT D WELL #: 9H RRCID -> 287791 COMPL. DATE 08/01/2019 TOTAL DEPTH 8914 PERF. 8990 - 19062

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34925 | -0- | 34925 | 186912 | 32070<br>2790 | 3<br>9 | 65 | 4 | Y | 2536 | 2518 | 0 | 11 | 8 | 76 |
| 12 | 221582 | X | 34670 | -0- | -186912 | -0- | 31846 | 3 | 2824 | 9 | Y | 2567 | 2452 | 0 | 11 | 8 | 180 |
| 01 | 0 | | 35586 | -0- | 35586 | 35586 | 32823 | 3 | 2763 | 9 | Y | 2512 | 2599 | 0 | 7 | 8 | 86 |
| 02 | 66565 | X | 30979 | -0- | -35586 | -0- | 28721 | 3 | 2258 | 9 | Y | 2053 | 2054 | 0 | | | 85 |
| 03 | 34877 | X | 34877 | -0- | -0- | -0- | 32138 | 3 | 2739 | 9 | Y | 2490 | 2488 | 0 | | | 87 |
| 04 | 32458 | X | 32458 | -0- | -0- | -0- | 30071 | 3 | 2387 | 9 | Y | 2170 | 2171 | 0 | | | 86 |

SKY PILOT 57-46 EAST UNIT B WELL #: 2H RRCID -> 287800 COMPL. DATE 08/24/2019 TOTAL DEPTH 10073 PERF.10370 - 20013

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26397 | -0- | 26397 | 137943 | 24572<br>1762 | 3<br>9 | 63 | 4 | Y | 1602 | 1601 | 0 | | | 6 |
| 12 | 164617 | X | 26674 | -0- | -137943 | -0- | 24662 | 3 | 2012 | 9 | Y | 1829 | 1828 | 0 | | | 7 |
| 01 | 0 | | 25635 | -0- | 25635 | 25635 | 23281 | 3 | 2354 | 9 | Y | 2140 | 2140 | 0 | | | 7 |
| 02 | 53251 | X | 27616 | -0- | -25635 | -0- | 20403 | 3 | 7213 | 9 | Y | 6557 | 6534 | 0 | | | 30 |
| 03 | 27280 | X | 19641 | -0- | -7639 | -0- | 17522 | 3 | 2119 | 9 | Y | 1926 | 1947 | 0 | | | 9 |
| 04 | 26400 | X | 15278 | -0- | -11122 | -0- | 13473 | 3 | 1805 | 9 | Y | 1641 | 1641 | 0 | | | 9 |

SKY PILOT 57-46 EAST UNIT C WELL #: 3H RRCID -> 287801 COMPL. DATE 08/24/2019 TOTAL DEPTH 9709 PERF. 9965 - 19840

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30154 | -0- | 30154 | 91095 | 25716<br>4368 | 3<br>9 | 70 | 4 | Y | 3971 | 3965 | 0 | | | 15 |
| 12 | 101810 | X | 10715 | -0- | -91095 | -0- | 8945 | 3 | 1770 | 9 | Y | 1609 | 1618 | 0 | | | 6 |
| 01 | 0 | | 3042 | -0- | 3042 | 3042 | 2012 | 3 | 1030 | 9 | Y | 936 | 939 | 0 | | | 3 |
| 02 | 28140 | X | 13243 | -0- | -14897 | -0- | 11053 | 3 | 2190 | 9 | Y | 1991 | 1985 | 0 | | | 9 |
| 03 | 31155 | X | 16513 | -0- | -14642 | -0- | 13947 | 3 | 2566 | 9 | Y | 2333 | 2331 | 0 | | | 11 |
| 04 | 30150 | X | 12734 | -0- | -17416 | -0- | 10942 | 3 | 1792 | 9 | Y | 1629 | 1631 | 0 | | | 9 |

OWL DRAW 12 UNIT E WELL #: 10H RRCID -> 287805 COMPL. DATE 07/29/2019 TOTAL DEPTH 9054 PERF. 9240 - 19318

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33038 | -0- | 33038 | 167165 | 30356<br>2619 | 3<br>9 | 63 | 4 | Y | 2381 | 2364 | 0 | 9 | 8 | 72 |
| 12 | 199647 | X | 32482 | -0- | -167165 | -0- | 29979 | 3 | 2503 | 9 | Y | 2275 | 2178 | 0 | 10 | 8 | 159 |
| 01 | 0 | | 30383 | -0- | 30383 | 30383 | 27728 | 3 | 2655 | 9 | Y | 2414 | 2484 | 0 | 6 | 8 | 83 |
| 02 | 55099 | X | 24716 | -0- | -30383 | -0- | 22520 | 3 | 2196 | 9 | Y | 1996 | 1997 | 0 | | | 82 |
| 03 | 31062 | X | 29520 | -0- | -1542 | -0- | 26948 | 3 | 2572 | 9 | Y | 2338 | 2338 | 0 | | | 82 |
| 04 | 30060 | X | 27265 | -0- | -2795 | -0- | 24936 | 3 | 2329 | 9 | Y | 2117 | 2115 | 0 | | | 84 |

OWL DRAW 12 UNIT C WELL #: 8H RRCID -> 287845 COMPL. DATE 08/05/2019 TOTAL DEPTH 9054 PERF. 9175 - 19250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40890 | X | 37688 | -0- | -3202 | -0- | 33268<br>4347 | 3<br>9 | 73 | 4 | Y | 3952 | 3932 | 0 | 6 | 8 | 119 |
| 12 | 42253 | X | 35666 | -0- | -6587 | -0- | 31463 | 3 | 4203 | 9 | Y | 3821 | 3665 | 0 | 7 | 8 | 268 |
| 01 | 36271 | X | 36271 | -0- | -0- | -0- | 31962 | 3 | 4309 | 9 | Y | 3917 | 4046 | 0 | 4 | 8 | 135 |
| 02 | 32648 | X | 30531 | -0- | -2117 | -0- | 26925 | 3 | 3606 | 9 | Y | 3278 | 3278 | 0 | | | 135 |
| 03 | 36146 | X | 35347 | -0- | -799 | -0- | 31150 | 3 | 4197 | 9 | Y | 3815 | 3816 | 0 | | | 134 |
| 04 | 34980 | X | 31351 | -0- | -3629 | -0- | 27668 | 3 | 3683 | 9 | Y | 3348 | 3349 | 0 | | | 133 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
OLD ROSEBUD 37 UNIT WELL #: 4H RRCID -> 287859 COMPL. DATE 07/22/2019 TOTAL DEPTH 9176 PERF. 9300 - 19060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 59944 | -0- | 59944 | 330872 | 56933<br>2936 | 3<br>9 | 75 | 4 | Y | 2669 | 2624 | 0 | 8 | 8 | 117 |
| 12 | 387970 | X | 57098 | -0- | -330872 | -0- | 54265 | 3 | 2833 | 9 | Y | 2575 | 2562 | 0 | 9 | 8 | 121 |
| 01 | 0 | | 55278 | -0- | 55278 | 55278 | 52207 | 3 | 3071 | 9 | Y | 2792 | 2733 | 0 | 5 | 8 | 175 |
| 02 | 109662 | X | 54384 | -0- | -55278 | -0- | 51435 | 3 | 2949 | 9 | Y | 2681 | 2632 | 0 | | | 224 |
| 03 | 65870 | X | 65870 | -0- | -0- | -0- | 63090 | 3 | 2780 | 9 | Y | 2527 | 2601 | 0 | | | 150 |
| 04 | 77461 | X | 77461 | -0- | -0- | -0- | 74686 | 3 | 2775 | 9 | Y | 2523 | 2409 | 0 | | | 264 |

SKY PILOT 57-46 EAST UNIT A WELL #: 1H RRCID -> 287891 COMPL. DATE 08/24/2019 TOTAL DEPTH 9808 PERF. 9938 - 19730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23847 | -0- | 23847 | 137130 | 18924<br>4865 | 3<br>9 | 58 | 4 | Y | 4423 | 4419 | 0 | | | 16 |
| 12 | 162579 | X | 25449 | -0- | -137130 | -0- | 20460 | 3 | 4989 | 9 | Y | 4535 | 4534 | 0 | | | 17 |
| 01 | 0 | | 25873 | -0- | 25873 | 25873 | 22299 | 3 | 3574 | 9 | Y | 3249 | 3256 | 0 | | | 10 |
| 02 | 52164 | X | 26291 | -0- | -25873 | -0- | 23080 | 3 | 3211 | 9 | Y | 2919 | 2916 | 0 | | | 13 |
| 03 | 32358 | X | 32358 | -0- | -0- | -0- | 27540 | 3 | 4818 | 9 | Y | 4380 | 4373 | 0 | | | 20 |
| 04 | 26771 | X | 26771 | -0- | -0- | -0- | 23648 | 3 | 3123 | 9 | Y | 2839 | 2844 | 0 | | | 15 |

SKY PILOT 57-46 EAST UNIT D WELL #: 4H RRCID -> 287910 COMPL. DATE 08/24/2019 TOTAL DEPTH 10076 PERF.10409 - 19976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33122 | -0- | 33122 | 149527 | 30364<br>2682 | 3<br>9 | 76 | 4 | Y | 2438 | 2435 | 0 | | | 9 |
| 12 | 178576 | X | 29049 | -0- | -149527 | -0- | 26608 | 3 | 2441 | 9 | Y | 2219 | 2220 | 0 | | | 8 |
| 01 | 0 | | 31844 | -0- | 31844 | 31844 | 28779 | 3 | 3065 | 9 | Y | 2786 | 2785 | 0 | | | 9 |
| 02 | 58052 | X | 26208 | -0- | -31844 | -0- | 23773 | 3 | 2435 | 9 | Y | 2214 | 2213 | 0 | | | 10 |
| 03 | 34224 | X | 29909 | -0- | -4315 | -0- | 27706 | 3 | 2203 | 9 | Y | 2003 | 2004 | 0 | | | 9 |
| 04 | 33120 | X | 26156 | -0- | -6964 | -0- | 26064 | 3 | 92 | 9 | Y | 84 | 93 | 0 | | | -0- |

ARISTIDES 2 UNIT WELL #: 6H RRCID -> 287952 COMPL. DATE 10/01/2019 TOTAL DEPTH 9630 PERF. 9509 - 19856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 72562 | -0- | 72562 | 393205 | 65475 | 3 | 7087 | 9 | Y | 6443 | 6364 | 0 | 91 | 8 | 43 |
| 12 | 469159 | X | 75954 | -0- | -393205 | -0- | 68686 | 3 | 7268 | 9 | Y | 6607 | 6527 | 0 | 105 | 8 | 18 |
| 01 | 0 | | 80276 | -0- | 80276 | 80276 | 72401 | 3 | 7875 | 9 | Y | 7159 | 7096 | 0 | 65 | 8 | 16 |
| 02 | 140411 | X | 60135 | -0- | -80276 | -0- | 54911 | 3 | 5224 | 9 | Y | 4749 | 4754 | 0 | | | 11 |
| 03 | 66000 | X | 66000 | -0- | -0- | -0- | 59817 | 3 | 6183 | 9 | Y | 5621 | 5617 | 0 | | | 15 |
| 04 | 73810 | X | 73810 | -0- | -0- | -0- | 67334 | 3 | 6476 | 9 | Y | 5887 | 5885 | 0 | | | 17 |

ARISTIDES 2 UNIT WELL #: 4H RRCID -> 288120 COMPL. DATE 10/05/2019 TOTAL DEPTH 9622 PERF. 9556 - 19922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 88862 | -0- | 88862 | 170689 | 79138 | 3 | 9724 | 9 | Y | 8840 | 8724 | 0 | 91 | 8 | 59 |
| 12 | 239858 | X | 69169 | -0- | -170689 | -0- | 60812 | 3 | 8357 | 9 | Y | 7597 | 7536 | 0 | 99 | 8 | 21 |
| 01 | 0 | | 56140 | -0- | 56140 | 56140 | 48326 | 3 | 7814 | 9 | Y | 7104 | 7049 | 0 | 60 | 8 | 16 |
| 02 | 123433 | X | 67293 | -0- | -56140 | -0- | 59784 | 3 | 7509 | 9 | Y | 6826 | 6826 | 0 | | | 16 |
| 03 | 82965 | X | 82965 | -0- | -0- | -0- | 74472 | 3 | 8493 | 9 | Y | 7721 | 7717 | 0 | | | 20 |
| 04 | 98223 | X | 98223 | -0- | -0- | -0- | 89293 | 3 | 8930 | 9 | Y | 8118 | 8114 | 0 | | | 24 |

ARISTIDES 2 UNIT WELL #: 7H RRCID -> 288147 COMPL. DATE 10/01/2019 TOTAL DEPTH 9316 PERF. 9178 - 19480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

OLD ROSEBUD 37 UNIT WELL #: 3H RRCID -> 288155 COMPL. DATE 11/14/2018 TOTAL DEPTH 459 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARISTIDES 2 UNIT WELL #: 5H RRCID -> 288231 COMPL. DATE 10/14/2019 TOTAL DEPTH 9340 PERF. 9273 - 19614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALLANT FOX 37 UNIT WELL #: 3H RRCID -> 288275 COMPL. DATE 08/12/2019 TOTAL DEPTH 10356 PERF.10499 - 20642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 54839 | -0- | 54839 | 125273 | 52691 | 3 | 17 | 4 | Y | 1937 | 1905 | 0 | 28 | 8 | 8 |
| | | | | | | | 2131 | 9 | | | | | | | | | |
| 12 | 183990 | X | 58717 | -0- | -125273 | -0- | 56209 | 3 | 2508 | 9 | Y | 2280 | 2249 | 0 | 31 | 8 | 8 |
| 01 | 0 | | 57828 | -0- | 57828 | 57828 | 55538 | 3 | 2290 | 9 | Y | 2082 | 2063 | 0 | 17 | 8 | 10 |
| 02 | 114365 | X | 56537 | -0- | -57828 | -0- | 55622 | 3 | 915 | 9 | Y | 832 | 838 | 0 | | | 4 |
| 03 | 55672 | X | 55672 | -0- | -0- | -0- | 54618 | 3 | 1054 | 9 | Y | 958 | 958 | 0 | | | 4 |
| 04 | 52886 | X | 52886 | -0- | -0- | -0- | 51875 | 3 | 1011 | 9 | Y | 919 | 918 | 0 | | | 5 |

GALLANT FOX 37 UNIT WELL #: 4H RRCID -> 288280 COMPL. DATE 08/12/2019 TOTAL DEPTH 9087 PERF. 9293 - 19351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23566 | X | 23566 | -0- | -0- | -0- | 19117 | 3 | 10 | 4 | Y | 4035 | 4006 | 0 | 28 | 8 | 17 |
| | | | | | | | 4439 | 9 | | | | | | | | | |
| 12 | 24998 | X | 24998 | -0- | -0- | -0- | 20203 | 3 | 4795 | 9 | Y | 4359 | 4330 | 0 | 31 | 8 | 15 |
| 01 | 24697 | X | 24697 | -0- | -0- | -0- | 20088 | 3 | 4609 | 9 | Y | 4190 | 4167 | 0 | 18 | 8 | 20 |
| 02 | 22664 | X | 22664 | -0- | -0- | -0- | 18528 | 3 | 4136 | 9 | Y | 3760 | 3760 | 0 | | | 20 |
| 03 | 27611 | X | 27611 | -0- | -0- | -0- | 22929 | 3 | 4682 | 9 | Y | 4256 | 4257 | 0 | | | 19 |
| 04 | 27328 | X | 27328 | -0- | -0- | -0- | 22735 | 3 | 4593 | 9 | Y | 4175 | 4173 | 0 | | | 21 |

VAGRANT 38 C WELL #: 5H RRCID -> 288281 COMPL. DATE 10/19/2018 TOTAL DEPTH 9120 PERF. 9239 - 19220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44220 | X | 43332 | -0- | -888 | -0- | 36263 | 3 | 7069 | 9 | N | 6426 | 6450 | 0 | 13 | 8 | 102 |
| 12 | 45694 | X | 36347 | -0- | -9347 | -0- | 30762 | 3 | 5585 | 9 | N | 5077 | 4948 | 0 | 12 | 8 | 219 |
| 01 | 43059 | X | 43023 | -0- | -36 | -0- | 35992 | 3 | 7031 | 9 | N | 6392 | 6121 | 0 | 9 | 8 | 481 |
| 02 | 40432 | X | 35906 | -0- | -4526 | -0- | 30531 | 3 | 5375 | 9 | N | 4886 | 5213 | 0 | | | 154 |
| 03 | 44764 | X | 40083 | -0- | -4681 | -0- | 33795 | 3 | 6288 | 9 | N | 5716 | 5587 | 0 | | | 283 |
| 04 | 43320 | X | 35664 | -0- | -7656 | -0- | 30063 | 3 | 5601 | 9 | N | 5092 | 5116 | 0 | | | 259 |

NYQUIST 25 STATE UNIT WELL #: 2H RRCID -> 288403 COMPL. DATE 11/05/2019 TOTAL DEPTH 8345 PERF. 8468 - 18664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 48954 | -0- | 48954 | 103140 | 44424 | 3 | 33 | 4 | Y | 4088 | 4082 | 0 | 10 | 8 | 293 |
| | | | | | | | 4497 | 9 | | | | | | | | | |
| 12 | 151926 | X | 48786 | -0- | -103140 | -0- | 44281 | 3 | 4505 | 9 | Y | 4095 | 4212 | 0 | 12 | 8 | 164 |
| 01 | 0 | | 51133 | -0- | 51133 | 51133 | 45853 | 3 | 5280 | 9 | Y | 4800 | 4816 | 0 | 7 | 8 | 141 |
| 02 | 95982 | X | 44849 | -0- | -51133 | -0- | 40513 | 3 | 4336 | 9 | Y | 3942 | 3750 | 0 | | | 333 |
| 03 | 51382 | X | 51382 | -0- | -0- | -0- | 46587 | 3 | 4795 | 9 | Y | 4359 | 4489 | 0 | | | 203 |
| 04 | 46950 | X | 43793 | -0- | -3157 | -0- | 39998 | 3 | 3795 | 9 | Y | 3450 | 3479 | 0 | | | 174 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

ARISTIDES 2 UNIT WELL #: 2H RRCID -> 288553 COMPL. DATE 10/08/2019 TOTAL DEPTH 9630 PERF. 9293 - 19351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 102015 | -0- | 102015 | 208681 | 89102 | 3 | 12913 | 9 | Y | 11739 | 11658 | 0 | 92 | 8 | 79 |
| 12 | 288570 | X | 79889 | -0- | -208681 | -0- | 72861 | 3 | 7028 | 9 | Y | 6389 | 6359 | 0 | 92 | 8 | 17 |
| 01 | 0 | | 107432 | -0- | 107432 | 107432 | 96067 | 3 | 11365 | 9 | Y | 10332 | 10257 | 0 | 69 | 8 | 23 |
| 02 | 203500 | X | 96068 | -0- | -107432 | -0- | 86044 | 3 | 10024 | 9 | Y | 9113 | 9115 | 0 | | | 21 |
| 03 | 98527 | X | 98527 | -0- | -0- | -0- | 88416 | 3 | 10111 | 9 | Y | 9192 | 9189 | 0 | | | 24 |
| 04 | 35506 | X | 35506 | -0- | -0- | -0- | 30807 | 3 | 4699 | 9 | Y | 4272 | 4284 | 0 | | | 12 |

ARISTIDES 2 UNIT WELL #: 3H RRCID -> 288565 COMPL. DATE 10/08/2019 TOTAL DEPTH 9348 PERF. 9171 - 19578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARRY BACK 6 STATE H WELL #: 8H RRCID -> 288650 COMPL. DATE 12/21/2019 TOTAL DEPTH 7802 PERF. 7970 - 18365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 48037 | -0- | 48037 | 94497 | 45149 | 3 | 2888 | 9 | Y | 2625 | 2617 | 0 | 7 | 8 | 46 |
| 12 | 137943 | X | 43446 | -0- | -94497 | -0- | 40532 | 3 | 2914 | 9 | Y | 2649 | 2603 | 0 | 9 | 8 | 83 |
| 01 | 0 | | 46767 | -0- | 46767 | 46767 | 43641 | 3 | 3126 | 9 | Y | 2842 | 2880 | 0 | 5 | 8 | 40 |
| 02 | 86384 | X | 39617 | -0- | -46767 | -0- | 37056 | 3 | 2561 | 9 | Y | 2328 | 2329 | 0 | | | 39 |
| 03 | 45353 | X | 42470 | -0- | -2883 | -0- | 39582 | 3 | 2888 | 9 | Y | 2625 | 2615 | 0 | | | 49 |
| 04 | 43890 | X | 41057 | -0- | -2833 | -0- | 38457 | 3 | 2600 | 9 | Y | 2364 | 2376 | 0 | | | 37 |

FOOLISH PLEASURE 6 FEE UNIT C WELL #: 3H RRCID -> 288651 COMPL. DATE 10/15/2019 TOTAL DEPTH 9010 PERF. 8967 - 19372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66688 | X | 66688 | -0- | -0- | -0- | 59796 | 3 | 6892 | 9 | Y | 6265 | 6247 | 1 | 24 | 8 | 68 |
| 12 | 66761 | X | 66761 | -0- | -0- | -0- | 59693 | 3 | 7068 | 9 | Y | 6425 | 6400 | 1 | 26 | 8 | 67 |
| 01 | 0 | | 36514 | -0- | 36514 | 36514 | 33299 | 3 | 3215 | 9 | Y | 2923 | 2929 | 1 | 9 | 8 | 52 |
| 02 | 36620 | X | 106 | -0- | -36514 | -0- | 42 | 3 | 64 | 9 | Y | 58 | 104 | 1 | | | 6 |
| 03 | 5331 | X | 5331 | -0- | -0- | -0- | 4353 | 3 | 978 | 9 | Y | 889 | 889 | 0 | | | 6 |
| 04 | 21103 | X | 21103 | -0- | -0- | -0- | 17137 | 3 | 3966 | 9 | Y | 3605 | 3602 | 0 | | | 9 |

CARRY BACK 6 STATE C WELL #: 3H RRCID -> 288801 COMPL. DATE 12/31/2019 TOTAL DEPTH 7733 PERF. 7863 - 18193

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69335 | X | 69335 | -0- | -0- | -0- | 67522 | 3 | 1813 | 9 | Y | 1648 | 1642 | 0 | 5 | 8 | 29 |
| 12 | 59489 | X | 50683 | -0- | -8806 | -0- | 49141 | 3 | 1542 | 9 | Y | 1402 | 1381 | 0 | 6 | 8 | 44 |
| 01 | 59489 | X | 52638 | -0- | -6851 | -0- | 50866 | 3 | 1772 | 9 | Y | 1611 | 1628 | 0 | 4 | 8 | 23 |
| 02 | 56364 | X | 45006 | -0- | -11358 | -0- | 43524 | 3 | 1482 | 9 | Y | 1347 | 1347 | 0 | | | 23 |
| 03 | 62403 | X | 41404 | -0- | -20999 | -0- | 40114 | 3 | 1290 | 9 | Y | 1173 | 1174 | 0 | | | 22 |
| 04 | 60390 | X | 49980 | -0- | -10410 | -0- | 48573 | 3 | 1407 | 9 | Y | 1279 | 1281 | 0 | | | 20 |

CARRY BACK 6 STATE E WELL #: 5H RRCID -> 288802 COMPL. DATE 12/30/2019 TOTAL DEPTH 7767 PERF. 8052 - 18507

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54943 | X | 54943 | -0- | -0- | -0- | 53587 | 3 | 1356 | 9 | Y | 1233 | 1230 | 0 | 4 | 8 | 22 |
| 12 | 56451 | X | 47409 | -0- | -9042 | -0- | 46107 | 3 | 1302 | 9 | Y | 1184 | 1164 | 0 | 5 | 8 | 37 |
| 01 | 55335 | X | 48218 | -0- | -7117 | -0- | 46814 | 3 | 1404 | 9 | Y | 1276 | 1292 | 0 | 3 | 8 | 18 |
| 02 | 51268 | X | 43339 | -0- | -7929 | -0- | 42136 | 3 | 1203 | 9 | Y | 1094 | 1093 | 0 | | | 19 |
| 03 | 56761 | X | 46297 | -0- | -10464 | -0- | 45004 | 3 | 1293 | 9 | Y | 1175 | 1172 | 0 | | | 22 |
| 04 | 54930 | X | 45480 | -0- | -9450 | -0- | 44266 | 3 | 1214 | 9 | Y | 1104 | 1109 | 0 | | | 17 |

AMERICAN PHAROAH 43 STATE UNIT WELL #: 3H RRCID -> 289091 COMPL. DATE 12/29/2019 TOTAL DEPTH 8029 PERF. 8065 - 18887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48000 | X | 45605 | -0- | -2395 | -0- | 43083 | 3 | 2522 | 9 | N | 2293 | 2268 | 0 | 6 | 8 | 224 |
| 12 | 49600 | X | 45220 | -0- | -4380 | -0- | 42799 | 3 | 2421 | 9 | N | 2201 | 2300 | 0 | 7 | 8 | 118 |
| 01 | 49600 | X | 44221 | -0- | -5379 | -0- | 41767 | 3 | 2454 | 9 | N | 2231 | 2059 | 0 | 4 | 8 | 286 |
| 02 | 44744 | X | 40082 | -0- | -4662 | -0- | 37821 | 3 | 2261 | 9 | N | 2055 | 2151 | 0 | | | 190 |
| 03 | 48701 | X | 43192 | -0- | -5509 | -0- | 40928 | 3 | 2264 | 9 | N | 2058 | 2112 | 0 | | | 136 |
| 04 | 45600 | X | 37114 | -0- | -8486 | -0- | 34826 | 3 | 2288 | 9 | N | 2080 | 2060 | 0 | | | 156 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
TIM TAM 24 F WELL #: 7H RRCID -> 289166 COMPL. DATE 04/05/2021 TOTAL DEPTH 9331 PERF. 9596 - 19607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 540 | -0- | 540 | 104785 | 363 | 3 | 177 | 9 | Y | 161 | 197 | 0 | | | 1 |
| 12 | 182639 | X | 77854 | -0- | -104785 | -0- | 61287 | 3 | 16567 | 9 | Y | 15061 | 14987 | 0 | | | 75 |
| 01 | 0 | | 64913 | -0- | 64913 | 64913 | 52881 | 3 | 12032 | 9 | Y | 10938 | 10900 | 0 | | | 113 |
| 02 | 65228 | X | 315 | -0- | -64913 | -0- | 314 | 3 | 1 | 9 | Y | 1 | 114 | 0 | | | -0- |
| 03 | 58014 | X | 58014 | -0- | -0- | -0- | 45869 | 3 | 12145 | 9 | Y | 11041 | 10945 | 0 | | | 96 |
| 04 | 109701 | X | 109701 | -0- | -0- | -0- | 91410 | 3 | 18291 | 9 | Y | 16628 | 16565 | 0 | | | 159 |

TIM TAM 24 F WELL #: 8H RRCID -> 289168 COMPL. DATE 04/07/2021 TOTAL DEPTH 9283 PERF. 9283 - 19364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARRY BACK 6 STATE F WELL #: 6H RRCID -> 289189 COMPL. DATE 12/24/2019 TOTAL DEPTH 7788 PERF. 7869 - 18235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56529 | X | 56529 | -0- | -0- | -0- | 54958 | 3 | 1571 | 9 | Y | 1428 | 1423 | 0 | 6 | 8 | 25 |
| 12 | 58063 | X | 51445 | -0- | -6618 | -0- | 49835 | 3 | 1610 | 9 | Y | 1464 | 1437 | 0 | 6 | 8 | 46 |
| 01 | 56110 | X | 56025 | -0- | -85 | -0- | 54178 | 3 | 1847 | 9 | Y | 1679 | 1698 | 0 | 4 | 8 | 23 |
| 02 | 50680 | X | 46250 | -0- | -4430 | -0- | 44624 | 3 | 1626 | 9 | Y | 1478 | 1476 | 0 | | | 25 |
| 03 | 56110 | X | 49604 | -0- | -6506 | -0- | 47831 | 3 | 1773 | 9 | Y | 1612 | 1607 | 0 | | | 30 |
| 04 | 54300 | X | 48043 | -0- | -6257 | -0- | 46451 | 3 | 1592 | 9 | Y | 1447 | 1454 | 0 | | | 23 |

TIM TAM 24 B WELL #: 10H RRCID -> 289203 COMPL. DATE 04/10/2021 TOTAL DEPTH 9128 PERF. 9350 - 19481

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIM TAM 24 B WELL #: 11H RRCID -> 289205 COMPL. DATE 04/06/2021 TOTAL DEPTH 9351 PERF. 9634 - 19737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TIM TAM 24 A WELL #: 9H RRCID -> 289216 COMPL. DATE 04/09/2021 TOTAL DEPTH 9346 PERF. 9504 - 19558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
DONERAIL 8 FEE UNIT WELL #: 2H RRCID -> 289476 COMPL. DATE 12/29/2019 TOTAL DEPTH 8996 PERF. 9095 - 19497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61770 | X | 61356 | -0- | -414 | -0- | 56030 | 3 | 214 | 4 | Y | 4647 | 4589 | 0 | 13 | 8 | 161 |
| | | | | | | | 5112 | 9 | | | | | | | | | |
| 12 | 63829 | X | 57905 | -0- | -5924 | -0- | 52468 | 3 | 638 | 4 | Y | 4363 | 4374 | 0 | 15 | 8 | 135 |
| | | | | | | | 4799 | 9 | | | | | | | | | |
| 01 | 48385 | X | 48385 | -0- | -0- | -0- | 44228 | 3 | 204 | 4 | Y | 3594 | 1194 | 0 | 2092 | 1 | 436 |
| | | | | | | | 3953 | 9 | | | | | 7 | 8 | | | |
| 02 | 50247 | X | 50247 | -0- | -0- | -0- | 45561 | 3 | 200 | 4 | Y | 4078 | 1938 | 0 | 2058 | 1 | 518 |
| | | | | | | | 4486 | 9 | | | | | | | | | |
| 03 | 53753 | X | 53753 | -0- | -0- | -0- | 48695 | 3 | 221 | 4 | Y | 4397 | 4345 | 0 | | | 570 |
| | | | | | | | 4837 | 9 | | | | | | | | | |
| 04 | 50601 | X | 50601 | -0- | -0- | -0- | 45780 | 3 | 214 | 4 | Y | 4188 | 4425 | 0 | | | 333 |
| | | | | | | | 4607 | 9 | | | | | | | | | |

HIS EMINENCE 27 UNIT WELL #: 4H RRCID -> 289596 COMPL. DATE 04/27/2020 TOTAL DEPTH 9221 PERF. 9265 - 19480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 76920 | X | 68988 | -0- | -7932 | -0- | 62778 | 3 | 124 | 4 | N | 5533 | 5542 | 0 | 13 | 8 | 44 |
| | | | | | | | 6086 | 9 | | | | | | | | | |
| 12 | 79484 | X | 68218 | -0- | -11266 | -0- | 62242 | 3 | 5976 | 9 | N | 5433 | 5387 | 0 | 13 | 8 | 77 |
| 01 | 74338 | X | 66600 | -0- | -7738 | -0- | 60790 | 3 | 5810 | 9 | N | 5282 | 5277 | 0 | 6 | 8 | 76 |
| 02 | 64848 | X | 57310 | -0- | -7538 | -0- | 52328 | 3 | 4982 | 9 | N | 4529 | 4545 | 0 | | | 60 |
| 03 | 71300 | X | 62450 | -0- | -8850 | -0- | 56910 | 3 | 5540 | 9 | N | 5036 | 5020 | 0 | | | 76 |
| 04 | 69000 | X | 58771 | -0- | -10229 | -0- | 53832 | 3 | 4939 | 9 | N | 4490 | 4504 | 0 | | | 62 |

TIM TAM 24 C WELL #: 12H RRCID -> 289641 COMPL. DATE 04/07/2021 TOTAL DEPTH 9153 PERF. 9334 - 19606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIS EMINENCE 27 UNIT WELL #: 5H RRCID -> 289686 COMPL. DATE 04/24/2020 TOTAL DEPTH 8854 PERF. 8995 - 18101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29937 | -0- | 29937 | 56668 | 25838 | 3 | 98 | 4 | N | 3637 | 3632 | 0 | 14 | 8 | 29 |
| | | | | | | | 4001 | 9 | | | | | | | | | |
| 12 | 87570 | X | 30902 | -0- | -56668 | -0- | 27277 | 3 | 3625 | 9 | N | 3295 | 3262 | 0 | 16 | 8 | 46 |
| 01 | 0 | | 31145 | -0- | 31145 | 31145 | 27472 | 3 | 3673 | 9 | N | 3339 | 3331 | 0 | 6 | 8 | 48 |
| 02 | 59331 | X | 28186 | -0- | -31145 | -0- | 24438 | 3 | 3748 | 9 | N | 3407 | 3410 | 0 | | | 45 |
| 03 | 30782 | X | 30782 | -0- | -0- | -0- | 27002 | 3 | 3780 | 9 | N | 3436 | 3429 | 0 | | | 52 |
| 04 | 27900 | X | 25893 | -0- | -2007 | -0- | 22817 | 3 | 3076 | 9 | N | 2796 | 2810 | 0 | | | 38 |

HIS EMINENCE 27 UNIT WELL #: 7H RRCID -> 289765 COMPL. DATE 04/23/2020 TOTAL DEPTH 9080 PERF. 8950 - 18972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 72930 | X | 65500 | -0- | -7430 | -0- | 59737 | 3 | 165 | 4 | N | 5089 | 5102 | 0 | 12 | 8 | 40 |
| | | | | | | | 5598 | 9 | | | | | | | | | |
| 12 | 75299 | X | 65693 | -0- | -9606 | -0- | 59914 | 3 | 5779 | 9 | N | 5254 | 5205 | 0 | 15 | 8 | 74 |
| 01 | 71920 | X | 55522 | -0- | -16398 | -0- | 51082 | 3 | 4440 | 9 | N | 4036 | 4046 | 0 | 6 | 8 | 58 |
| 02 | 62468 | X | 55849 | -0- | -6619 | -0- | 50679 | 3 | 5170 | 9 | N | 4700 | 4696 | 0 | | | 62 |
| 03 | 67673 | X | 62969 | -0- | -4704 | -0- | 57168 | 3 | 5801 | 9 | N | 5274 | 5256 | 0 | | | 80 |
| 04 | 65490 | X | 61218 | -0- | -4272 | -0- | 56348 | 3 | 4870 | 9 | N | 4427 | 4446 | 0 | | | 61 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
HIS EMINENCE 27 UNIT WELL #: 6H RRCID -> 289792 COMPL. DATE 04/25/2020 TOTAL DEPTH 9323 PERF. 9231 - 19341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73560 | X | 66671 | -0- | -6889 | -0- | 62806 | 3 | 136 | 4 | N | 3390 | 3396 | 0 | 12 | 8 | 27 |
| | | | | | | | 3729 | 9 | | | | | | | | | |
| 12 | 72323 | X | 66251 | -0- | -6072 | -0- | 62631 | 3 | 3620 | 9 | N | 3291 | 3259 | 0 | 13 | 8 | 46 |
| 01 | 70401 | X | 64368 | -0- | -6033 | -0- | 60789 | 3 | 3579 | 9 | N | 3254 | 3246 | 0 | 7 | 8 | 47 |
| 02 | 62356 | X | 55641 | -0- | -6715 | -0- | 52647 | 3 | 2994 | 9 | N | 2722 | 2733 | 0 | | | 36 |
| 03 | 68882 | X | 61586 | -0- | -7296 | -0- | 58180 | 3 | 3406 | 9 | N | 3096 | 3085 | 0 | | | 47 |
| 04 | 66660 | X | 58670 | -0- | -7990 | -0- | 55811 | 3 | 2859 | 9 | N | 2599 | 2610 | 0 | | | 36 |

BOLD VENTURE 20 STATE UNIT WELL #: 1H RRCID -> 289940 COMPL. DATE 02/03/2020 TOTAL DEPTH 7912 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURGOO KING 2 UNIT WELL #: 1H RRCID -> 290160 COMPL. DATE 04/11/2021 TOTAL DEPTH 7657 PERF. 8073 - 18051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 137310 | -0- | 137310 | 288409 | 131751 | 3 | 56 | 4 | Y | 5003 | 4950 | 0 | 18 | 8 | 203 |
| | | | | | | | 5503 | 9 | | | | | | | | | |
| 12 | 419955 | X | 131546 | -0- | -288409 | -0- | 126248 | 3 | 5298 | 9 | Y | 4816 | 4848 | 0 | 21 | 8 | 150 |
| 01 | 0 | | 126323 | -0- | 126323 | 126323 | 121322 | 3 | 5001 | 9 | Y | 4546 | 4487 | 0 | 15 | 8 | 194 |
| 02 | 229283 | X | 102960 | -0- | -126323 | -0- | 99026 | 3 | 3934 | 9 | Y | 3576 | 3602 | 0 | | | 168 |
| 03 | 145700 | X | 120120 | -0- | -25580 | -0- | 115840 | 3 | 4280 | 9 | Y | 3891 | 3933 | 0 | | | 126 |
| 04 | 137310 | X | 115719 | -0- | -21591 | -0- | 111648 | 3 | 4071 | 9 | Y | 3701 | 3645 | 0 | | | 182 |

BURGOO KING 2 UNIT WELL #: 3H RRCID -> 290164 COMPL. DATE 04/07/2021 TOTAL DEPTH 7612 PERF. 7795 - 17694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 100834 | -0- | 100834 | 213674 | 98040 | 3 | 43 | 4 | Y | 2501 | 2477 | 0 | 14 | 8 | 101 |
| | | | | | | | 2751 | 9 | | | | | | | | | |
| 12 | 298191 | X | 84517 | -0- | -213674 | -0- | 82442 | 3 | 2075 | 9 | Y | 1886 | 1914 | 0 | 14 | 8 | 59 |
| 01 | 0 | | 87105 | -0- | 87105 | 87105 | 84692 | 3 | 2413 | 9 | Y | 2194 | 2149 | 0 | 10 | 8 | 94 |
| 02 | 165452 | X | 78347 | -0- | -87105 | -0- | 76312 | 3 | 2035 | 9 | Y | 1850 | 1857 | 0 | | | 87 |
| 03 | 104935 | X | 90888 | -0- | -14047 | -0- | 88863 | 3 | 2025 | 9 | Y | 1841 | 1869 | 0 | | | 59 |
| 04 | 100830 | X | 85795 | -0- | -15035 | -0- | 83943 | 3 | 1852 | 9 | Y | 1684 | 1660 | 0 | | | 83 |

BURGOO KING 2 UNIT WELL #: 5H RRCID -> 290195 COMPL. DATE 04/05/2021 TOTAL DEPTH 7523 PERF. 7763 - 17436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 129450 | X | 91175 | -0- | -38275 | -0- | 88281 | 3 | 38 | 4 | Y | 2596 | 2569 | 0 | 14 | 8 | 105 |
| | | | | | | | 2856 | 9 | | | | | | | | | |
| 12 | 130634 | X | 85663 | -0- | -44971 | -0- | 82560 | 3 | 3103 | 9 | Y | 2821 | 2822 | 0 | 16 | 8 | 88 |
| 01 | 108538 | X | 108538 | -0- | -0- | -0- | 105715 | 3 | 2823 | 9 | Y | 2566 | 2534 | 0 | 10 | 8 | 110 |
| 02 | 88635 | X | 88635 | -0- | -0- | -0- | 86293 | 3 | 2342 | 9 | Y | 2129 | 2139 | 0 | | | 100 |
| 03 | 96091 | X | 96091 | -0- | -0- | -0- | 93665 | 3 | 2426 | 9 | Y | 2205 | 2234 | 0 | | | 71 |
| 04 | 92780 | X | 92780 | -0- | -0- | -0- | 90438 | 3 | 2342 | 9 | Y | 2129 | 2095 | 0 | | | 105 |

BURGOO KING 2 UNIT WELL #: 7H RRCID -> 290200 COMPL. DATE 04/05/2021 TOTAL DEPTH 7477 PERF. 7828 - 17692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 163950 | X | 131488 | -0- | -32462 | -0- | 125825 | 3 | 54 | 4 | Y | 5099 | 5061 | 0 | 17 | 8 | 207 |
| | | | | | | | 5609 | 9 | | | | | | | | | |
| 12 | 169415 | X | 125069 | -0- | -44346 | -0- | 119118 | 3 | 5951 | 9 | Y | 5410 | 5428 | 0 | 20 | 8 | 169 |
| 01 | 136059 | X | 127977 | -0- | -8082 | -0- | 122433 | 3 | 5544 | 9 | Y | 5040 | 4979 | 0 | 14 | 8 | 216 |
| 02 | 122892 | X | 112266 | -0- | -10626 | -0- | 107457 | 3 | 4809 | 9 | Y | 4372 | 4383 | 0 | | | 205 |
| 03 | 136059 | X | 121347 | -0- | -14712 | -0- | 116257 | 3 | 5090 | 9 | Y | 4627 | 4683 | 0 | | | 149 |
| 04 | 131490 | X | 119236 | -0- | -12254 | -0- | 114384 | 3 | 4852 | 9 | Y | 4411 | 4343 | 0 | | | 217 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
BOLD VENTURE 20 STATE UNIT WELL #: 2H RRCID -> 290216 COMPL. DATE 09/29/2020 TOTAL DEPTH 8221 PERF. 8081 - 18148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 118820 | -0- | 118820 | 242198 | 112034<br>6782 | 3<br>9 | 4 | 4 | N | 6165 | 6124 | 1 | 17 | 8 | 50 |
| 12 | 333874 | X | 91676 | -0- | -242198 | -0- | 86559 | 3 | 5117 | 9 | Y | 4652 | 4651 | 1 | 12 | 8 | 39 |
| 01 | 128991 | X | 85184 | -0- | -43807 | -0- | 81053 | 3 | 4131 | 9 | Y | 3755 | 3752 | 1 | 10 | 8 | 32 |
| 02 | 116508 | X | 91232 | -0- | -25276 | -0- | 86606 | 3 | 4626 | 9 | Y | 4205 | 4202 | 1 | | | 35 |
| 03 | 123380 | X | 101718 | -0- | -21662 | -0- | 96966 | 3 | 4752 | 9 | Y | 4320 | 4317 | 0 | | | 38 |
| 04 | 118830 | X | 97652 | -0- | -21178 | -0- | 93174 | 3 | 4478 | 9 | Y | 4071 | 4072 | 0 | | | 37 |

COUNT FLEET 48 STATE E WELL #: 5H RRCID -> 291125 COMPL. DATE 05/19/2021 TOTAL DEPTH 8792 PERF. 8935 - 19219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 149190 | X | 122719 | -0- | -26471 | -0- | 115139 | 3 | 7580 | 9 | Y | 6891 | 6861 | 0 | 39 | 8 | 36 |
| 12 | 151993 | X | 122496 | -0- | -29497 | -0- | 114996 | 3 | 7500 | 9 | Y | 6818 | 6792 | 0 | 43 | 8 | 19 |
| 01 | 120249 | X | 95223 | -0- | -25026 | -0- | 89768 | 3 | 5455 | 9 | Y | 4959 | 4867 | 0 | 22 | 8 | 89 |
| 02 | 108612 | X | 105366 | -0- | -3246 | -0- | 98753 | 3 | 6613 | 9 | Y | 6012 | 6037 | 0 | | | 64 |
| 03 | 120249 | X | 108494 | -0- | -11755 | -0- | 102064 | 3 | 6430 | 9 | Y | 5845 | 5895 | 0 | | | 14 |
| 04 | 116370 | X | 99276 | -0- | -17094 | -0- | 93466 | 3 | 5810 | 9 | Y | 5282 | 5280 | 0 | | | 16 |

COUNT FLEET 48 STATE G WELL #: 7H RRCID -> 291127 COMPL. DATE 05/08/2021 TOTAL DEPTH 8852 PERF. 8869 - 19231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 117357 | -0- | 117357 | 631928 | 109011 | 3 | 8346 | 9 | Y | 7587 | 7568 | 0 | 29 | 8 | 39 |
| 12 | 748209 | X | 116281 | -0- | -631928 | -0- | 108563 | 3 | 7718 | 9 | Y | 7016 | 7003 | 0 | 33 | 8 | 19 |
| 01 | 0 | | 86640 | -0- | 86640 | 86640 | 80573 | 3 | 6067 | 9 | Y | 5515 | 5421 | 0 | 14 | 8 | 99 |
| 02 | 180781 | X | 94141 | -0- | -86640 | -0- | 87092 | 3 | 7049 | 9 | Y | 6408 | 6439 | 0 | | | 68 |
| 03 | 112251 | X | 106557 | -0- | -5694 | -0- | 99042 | 3 | 7515 | 9 | Y | 6832 | 6884 | 0 | | | 16 |
| 04 | 108630 | X | 101881 | -0- | -6749 | -0- | 95422 | 3 | 6459 | 9 | Y | 5872 | 5871 | 0 | | | 17 |

COUNT FLEET 48 STATE D WELL #: 4H RRCID -> 291135 COMPL. DATE 05/15/2021 TOTAL DEPTH 8526 PERF. 8598 - 18828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93540 | X | 81107 | -0- | -12433 | -0- | 73264 | 3 | 7843 | 9 | Y | 7130 | 7111 | 0 | 30 | 8 | 37 |
| 12 | 96658 | X | 61968 | -0- | -34690 | -0- | 55380 | 3 | 6588 | 9 | Y | 5989 | 5984 | 0 | 25 | 8 | 17 |
| 01 | 77252 | X | 57080 | -0- | -20172 | -0- | 51163 | 3 | 5917 | 9 | Y | 5379 | 5283 | 0 | 17 | 8 | 96 |
| 02 | 69776 | X | 66311 | -0- | -3465 | -0- | 59681 | 3 | 6630 | 9 | Y | 6027 | 6059 | 0 | | | 64 |
| 03 | 77252 | X | 66694 | -0- | -10558 | -0- | 60146 | 3 | 6548 | 9 | Y | 5953 | 6003 | 0 | | | 14 |
| 04 | 74760 | X | 59443 | -0- | -15317 | -0- | 53622 | 3 | 5821 | 9 | Y | 5292 | 5290 | 0 | | | 16 |

COUNT FLEET 48 STATE F WELL #: 6H RRCID -> 291149 COMPL. DATE 05/09/2021 TOTAL DEPTH 8574 PERF. 8740 - 18881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90420 | X | 73849 | -0- | -16571 | -0- | 66658 | 3 | 7191 | 9 | Y | 6537 | 6514 | 0 | 29 | 8 | 34 |
| 12 | 93434 | X | 70338 | -0- | -23096 | -0- | 62905 | 3 | 7433 | 9 | Y | 6757 | 6740 | 0 | 32 | 8 | 19 |
| 01 | 71393 | X | 46716 | -0- | -24677 | -0- | 42356 | 3 | 4360 | 9 | Y | 3964 | 3902 | 0 | 10 | 8 | 71 |
| 02 | 64484 | X | 40796 | -0- | -23688 | -0- | 35602 | 3 | 5194 | 9 | Y | 4722 | 4743 | 0 | | | 50 |
| 03 | 71393 | X | 59649 | -0- | -11744 | -0- | 52381 | 3 | 7268 | 9 | Y | 6607 | 6642 | 0 | | | 15 |
| 04 | 69090 | X | 61677 | -0- | -7413 | -0- | 54862 | 3 | 6815 | 9 | Y | 6195 | 6192 | 0 | | | 18 |

COUNT FLEET 48 STATE H WELL #: 8H RRCID -> 291150 COMPL. DATE 05/09/2021 TOTAL DEPTH 8595 PERF. 8777 - 18976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 77927 | -0- | 77927 | 350901 | 69663 | 3 | 8264 | 9 | Y | 7513 | 7491 | 0 | 31 | 8 | 39 |
| 12 | 413784 | X | 62883 | -0- | -350901 | -0- | 55787 | 3 | 7096 | 9 | Y | 6451 | 6440 | 0 | 32 | 8 | 18 |
| 01 | 0 | | 46278 | -0- | 46278 | 46278 | 40572 | 3 | 5706 | 9 | Y | 5187 | 5101 | 0 | 11 | 8 | 93 |
| 02 | 107298 | X | 61020 | -0- | -46278 | -0- | 53978 | 3 | 7042 | 9 | Y | 6402 | 6427 | 0 | | | 68 |
| 03 | 73904 | X | 66359 | -0- | -7545 | -0- | 59118 | 3 | 7241 | 9 | Y | 6583 | 6636 | 0 | | | 15 |
| 04 | 71520 | X | 57064 | -0- | -14456 | -0- | 50842 | 3 | 6222 | 9 | Y | 5656 | 5654 | 0 | | | 17 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
COUNT FLEET 48 STATE I WELL #: 9H RRCID -> 291174 COMPL. DATE 05/11/2021 TOTAL DEPTH 8867 PERF. 8894 - 19237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 130719 | -0- | 130719 | 694757 | 117930 | 3 | 12789 | 9 | Y | 11626 | 11612 | 0 | 33 | 8 | 60 |
| 12 | 822895 | X | 128138 | -0- | -694757 | -0- | 116399 | 3 | 11739 | 9 | Y | 10672 | 10664 | 0 | 38 | 8 | 30 |
| 01 | 0 | | 90004 | -0- | 90004 | 90004 | 81866 | 3 | 8138 | 9 | Y | 7398 | 7277 | 0 | 18 | 8 | 133 |
| 02 | 225796 | X | 135792 | -0- | -90004 | -0- | 123187 | 3 | 12605 | 9 | Y | 11459 | 11470 | 0 | | | 122 |
| 03 | 137690 | X | 137690 | -0- | -0- | -0- | 124365 | 3 | 13325 | 9 | Y | 12114 | 12208 | 0 | | | 28 |
| 04 | 118230 | X | 106211 | -0- | -12019 | -0- | 97405 | 3 | 8806 | 9 | Y | 8005 | 8009 | 0 | | | 24 |

COUNT FLEET 48 STATE C WELL #: 3H RRCID -> 291197 COMPL. DATE 05/19/2021 TOTAL DEPTH 8752 PERF. 8994 - 19184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 136516 | -0- | 136516 | 702235 | 125980 | 3 | 10536 | 9 | Y | 9578 | 9558 | 0 | 33 | 8 | 50 |
| 12 | 834320 | X | 132085 | -0- | -702235 | -0- | 122221 | 3 | 9864 | 9 | Y | 8967 | 8955 | 0 | 37 | 8 | 25 |
| 01 | 0 | | 91026 | -0- | 91026 | 91026 | 82850 | 3 | 8176 | 9 | Y | 7433 | 7307 | 0 | 18 | 8 | 133 |
| 02 | 199704 | X | 108678 | -0- | -91026 | -0- | 99897 | 3 | 8781 | 9 | Y | 7983 | 8031 | 0 | | | 85 |
| 03 | 133858 | X | 109037 | -0- | -24821 | -0- | 100489 | 3 | 8548 | 9 | Y | 7771 | 7838 | 0 | | | 18 |
| 04 | 129540 | X | 103722 | -0- | -25818 | -0- | 95702 | 3 | 8020 | 9 | Y | 7291 | 7287 | 0 | | | 22 |

AFFIRMED 23 STATE UNIT WELL #: 4H RRCID -> 291442 COMPL. DATE 07/14/2021 TOTAL DEPTH 8570 PERF. 8671 - 18651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 130860 | X | 107250 | -0- | -23610 | -0- | 101904 | 3 | 5346 | 9 | N | 4860 | 4852 | 0 | 12 | 8 | 162 |
| 12 | 123938 | X | 105066 | -0- | -18872 | -0- | 99864 | 3 | 5202 | 9 | N | 4729 | 4743 | 0 | 14 | 8 | 134 |
| 01 | 123194 | X | 106783 | -0- | -16411 | -0- | 101362 | 3 | 5421 | 9 | N | 4928 | 4927 | 0 | 9 | 8 | 126 |
| 02 | 111272 | X | 92933 | -0- | -18339 | -0- | 88285 | 3 | 4648 | 9 | N | 4225 | 4213 | 0 | | | 138 |
| 03 | 123194 | X | 101947 | -0- | -21247 | -0- | 97114 | 3 | 4833 | 9 | N | 4394 | 4372 | 0 | | | 160 |
| 04 | 107250 | X | 95859 | -0- | -11391 | -0- | 91362 | 3 | 4497 | 9 | N | 4088 | 4044 | 0 | | | 204 |

AFFIRMED 23 STATE UNIT WELL #: 3H RRCID -> 291446 COMPL. DATE 07/11/2021 TOTAL DEPTH 8267 PERF. 8228 - 18409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 138030 | X | 110346 | -0- | -27684 | -0- | 102992 | 3 | 7354 | 9 | N | 6685 | 6674 | 0 | 12 | 8 | 223 |
| 12 | 142631 | X | 115758 | -0- | -26873 | -0- | 108170 | 3 | 7588 | 9 | N | 6898 | 6911 | 0 | 15 | 8 | 195 |
| 01 | 130727 | X | 114393 | -0- | -16334 | -0- | 107321 | 3 | 7072 | 9 | N | 6429 | 6451 | 0 | 9 | 8 | 164 |
| 02 | 113988 | X | 97721 | -0- | -16267 | -0- | 91637 | 3 | 6084 | 9 | N | 5531 | 5514 | 0 | | | 181 |
| 03 | 126201 | X | 108858 | -0- | -17343 | -0- | 102377 | 3 | 6481 | 9 | N | 5892 | 5858 | 0 | | | 215 |
| 04 | 112020 | X | 103681 | -0- | -8339 | -0- | 97815 | 3 | 5866 | 9 | N | 5333 | 5281 | 0 | | | 267 |

SPECTACULAR BID 22 STATE UNIT WELL #: 1H RRCID -> 291547 COMPL. DATE 07/11/2021 TOTAL DEPTH 8345 PERF. 8434 - 18412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 148144 | -0- | 148144 | 809440 | 139872 | 3 | 8272 | 9 | Y | 7520 | 7470 | 0 | 23 | 8 | 55 |
| 12 | 954466 | X | 145026 | -0- | -809440 | -0- | 137458 | 3 | 7568 | 9 | Y | 6880 | 6895 | 0 | 25 | 8 | 15 |
| 01 | 0 | | 140354 | -0- | 140354 | 140354 | 132717 | 3 | 7637 | 9 | Y | 6943 | 6903 | 0 | 13 | 8 | 42 |
| 02 | 262945 | X | 122591 | -0- | -140354 | -0- | 115824 | 3 | 6767 | 9 | Y | 6152 | 6153 | 0 | | | 41 |
| 03 | 147498 | X | 133702 | -0- | -13796 | -0- | 126685 | 3 | 7017 | 9 | Y | 6379 | 6374 | 0 | | | 46 |
| 04 | 142740 | X | 127239 | -0- | -15501 | -0- | 120859 | 3 | 6380 | 9 | Y | 5800 | 5798 | 0 | | | 48 |

SPECTACULAR BID 22 STATE UNIT WELL #: 3H RRCID -> 291611 COMPL. DATE 07/07/2021 TOTAL DEPTH 8437 PERF. 8527 - 18557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 136075 | -0- | 136075 | 723382 | 129819 | 3 | 6256 | 9 | Y | 5687 | 5643 | 0 | 25 | 8 | 41 |
| 12 | 856981 | X | 133599 | -0- | -723382 | -0- | 127536 | 3 | 6063 | 9 | Y | 5512 | 5510 | 0 | 31 | 8 | 12 |
| 01 | 0 | | 134651 | -0- | 134651 | 134651 | 128709 | 3 | 5942 | 9 | Y | 5402 | 5364 | 0 | 17 | 8 | 33 |
| 02 | 247908 | X | 113257 | -0- | -134651 | -0- | 108350 | 3 | 4907 | 9 | Y | 4461 | 4464 | 0 | | | 30 |
| 03 | 142414 | X | 122762 | -0- | -19652 | -0- | 117771 | 3 | 4991 | 9 | Y | 4537 | 4534 | 0 | | | 33 |
| 04 | 136080 | X | 115117 | -0- | -20963 | -0- | 110654 | 3 | 4463 | 9 | Y | 4057 | 4057 | 0 | | | 33 |

SPECTACULAR BID 22 STATE UNIT WELL #: 5H RRCID -> 291612 COMPL. DATE 07/22/2021 TOTAL DEPTH 8505 PERF. 8599 - 18637

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 145865 | -0- | 145865 | 765631 | 139432 | 3 | 6433 | 9 | Y | 5848 | 5800 | 0 | 24 | 8 | 42 |
| 12 | 904189 | X | 138558 | -0- | -765631 | -0- | 132612 | 3 | 5946 | 9 | Y | 5405 | 5408 | 0 | 28 | 8 | 11 |
| 01 | 0 | | 137543 | -0- | 137543 | 137543 | 131643 | 3 | 5900 | 9 | Y | 5364 | 5325 | 0 | 18 | 8 | 32 |
| 02 | 255186 | X | 117643 | -0- | -137543 | -0- | 112565 | 3 | 5078 | 9 | Y | 4616 | 4617 | 0 | | | 31 |
| 03 | 154163 | X | 134667 | -0- | -19496 | -0- | 129378 | 3 | 5289 | 9 | Y | 4808 | 4804 | 0 | | | 35 |
| 04 | 145860 | X | 125343 | -0- | -20517 | -0- | 120880 | 3 | 4463 | 9 | Y | 4057 | 4059 | 0 | | | 33 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

SKY PILOT 57-46 EAST UNIT E WELL #: 5H RRCID -> 291741 COMPL. DATE 08/23/2021 TOTAL DEPTH 10971 PERF. 9875 - 19801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83640 | X | 62621 | -0- | -21019 | -0- | 54479 | 3 | 94 | 4 | N | 7316 | 7311 | 0 | | | 27 |
| | | | | | | | 8048 | 9 | | | | | | | | | |
| 12 | 86428 | X | 61711 | -0- | -24717 | -0- | 54683 | 3 | 7028 | 9 | N | 6389 | 6392 | 0 | | | 24 |
| 01 | 77035 | X | 52691 | -0- | -24344 | -0- | 45836 | 3 | 6855 | 9 | N | 6232 | 6236 | 0 | | | 20 |
| 02 | 59752 | X | 31060 | -0- | -28692 | -0- | 27223 | 3 | 3837 | 9 | N | 3488 | 3492 | 0 | | | 16 |
| 03 | 64697 | X | 33377 | -0- | -31320 | -0- | 28750 | 3 | 4627 | 9 | N | 4206 | 4203 | 0 | | | 19 |
| 04 | 62610 | X | 34799 | -0- | -27811 | -0- | 30263 | 3 | 4536 | 9 | N | 4124 | 4121 | 0 | | | 22 |

SKY PILOT 57-46 WEST UNIT G WELL #: 7H RRCID -> 291883 COMPL. DATE 08/30/2021 TOTAL DEPTH 9649 PERF. 9944 - 19706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104700 | X | 68498 | -0- | -36202 | -0- | 59385 | 3 | 106 | 4 | N | 8188 | 8185 | 0 | | | 30 |
| | | | | | | | 9007 | 9 | | | | | | | | | |
| 12 | 101060 | X | 65294 | -0- | -35766 | -0- | 58356 | 3 | 6938 | 9 | N | 6307 | 6313 | 0 | | | 24 |
| 01 | 89652 | X | 48721 | -0- | -40931 | -0- | 41993 | 3 | 6728 | 9 | N | 6116 | 6120 | 0 | | | 20 |
| 02 | 73388 | X | 45942 | -0- | -27446 | -0- | 40112 | 3 | 5830 | 9 | N | 5300 | 5296 | 0 | | | 24 |
| 03 | 70773 | X | 62126 | -0- | -8647 | -0- | 54323 | 3 | 7803 | 9 | N | 7094 | 7086 | 0 | | | 32 |
| 04 | 68490 | X | 56813 | -0- | -11677 | -0- | 50258 | 3 | 6555 | 9 | N | 5959 | 5959 | 0 | | | 32 |

SPECTACULAR BID 22 STATE UNIT WELL #: 2H RRCID -> 291889 COMPL. DATE 07/09/2021 TOTAL DEPTH 8276 PERF. 8276 - 18086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 130738 | -0- | 130738 | 276447 | 122323 | 3 | 8415 | 9 | Y | 7650 | 7592 | 0 | 30 | 8 | 56 |
| 12 | 403261 | X | 126814 | -0- | -276447 | -0- | 118577 | 3 | 8237 | 9 | Y | 7488 | 7497 | 0 | 31 | 8 | 16 |
| 01 | 0 | | 123673 | -0- | 123673 | 123673 | 115619 | 3 | 8054 | 9 | Y | 7322 | 7273 | 0 | 21 | 8 | 44 |
| 02 | 231157 | X | 107484 | -0- | -123673 | -0- | 100697 | 3 | 6787 | 9 | Y | 6170 | 6173 | 0 | | | 41 |
| 03 | 139252 | X | 117093 | -0- | -22159 | -0- | 110126 | 3 | 6967 | 9 | Y | 6334 | 6329 | 0 | | | 46 |
| 04 | 130740 | X | 115437 | -0- | -15303 | -0- | 109981 | 3 | 5456 | 9 | Y | 4960 | 4965 | 0 | | | 41 |

SKY PILOT 57-46 WEST UNIT F WELL #: 6H RRCID -> 291924 COMPL. DATE 08/24/2021 TOTAL DEPTH 10061 PERF.10304 - 20205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 93806 | -0- | 93806 | 180207 | 87242 | 3 | 138 | 4 | N | 5842 | 5838 | 0 | | | 22 |
| | | | | | | | 6426 | 9 | | | | | | | | | |
| 12 | 271169 | X | 90962 | -0- | -180207 | -0- | 84998 | 3 | 5964 | 9 | N | 5422 | 5424 | 0 | | | 20 |
| 01 | 0 | | 79868 | -0- | 79868 | 79868 | 73653 | 3 | 6215 | 9 | N | 5650 | 5652 | 0 | | | 18 |
| 02 | 155349 | X | 75481 | -0- | -79868 | -0- | 70013 | 3 | 5468 | 9 | N | 4971 | 4967 | 0 | | | 22 |
| 03 | 96937 | X | 88087 | -0- | -8850 | -0- | 81499 | 3 | 6588 | 9 | N | 5989 | 5984 | 0 | | | 27 |
| 04 | 93810 | X | 85104 | -0- | -8706 | -0- | 78908 | 3 | 6196 | 9 | N | 5633 | 5630 | 0 | | | 30 |

ARISTIDES 2 UNIT WELL #: 12H RRCID -> 292058 COMPL. DATE 09/13/2021 TOTAL DEPTH 9149 PERF. 9680 - 19813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 96330 | X | 63698 | -0- | -32632 | -0- | 53696 | 3 | 10002 | 9 | N | 9093 | 9118 | 0 | | | 62 |
| 12 | 99479 | X | 74157 | -0- | -25322 | -0- | 61871 | 3 | 12286 | 9 | N | 11169 | 11200 | 0 | | | 31 |
| 01 | 91233 | X | 75620 | -0- | -15613 | -0- | 63828 | 3 | 11792 | 9 | N | 10720 | 10727 | 0 | | | 24 |
| 02 | 80416 | X | 47511 | -0- | -32905 | -0- | 39764 | 3 | 7747 | 9 | N | 7043 | 7051 | 0 | | | 16 |
| 03 | 76849 | X | 62745 | -0- | -14104 | -0- | 53740 | 3 | 9005 | 9 | N | 8186 | 8181 | 0 | | | 21 |
| 04 | 73170 | X | 66043 | -0- | -7127 | -0- | 56640 | 3 | 9403 | 9 | N | 8548 | 8544 | 0 | | | 25 |

SKY PILOT 57-46 WEST UNIT I WELL #: 9H RRCID -> 292087 COMPL. DATE 08/27/2021 TOTAL DEPTH 9641 PERF. 9238 - 18986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57057 | -0- | 57057 | 126918 | 49029 | 3 | 89 | 4 | N | 7217 | 7219 | 0 | | | 27 |
| | | | | | | | 7939 | 9 | | | | | | | | | |
| 12 | 189465 | X | 62547 | -0- | -126918 | -0- | 54631 | 3 | 7916 | 9 | N | 7196 | 7196 | 0 | | | 27 |
| 01 | 0 | | 83370 | -0- | 83370 | 83370 | 73995 | 3 | 9375 | 9 | N | 8523 | 8523 | 0 | | | 27 |
| 02 | 153731 | X | 70361 | -0- | -83370 | -0- | 64444 | 3 | 5917 | 9 | N | 5379 | 5382 | 0 | | | 24 |
| 03 | 75131 | X | 75131 | -0- | -0- | -0- | 67555 | 3 | 7576 | 9 | N | 6887 | 6880 | 0 | | | 31 |
| 04 | 80670 | X | 71419 | -0- | -9251 | -0- | 65465 | 3 | 5954 | 9 | N | 5413 | 5415 | 0 | | | 29 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
ARISTIDES 2 UNIT WELL #: 15H RRCID -> 292130 COMPL. DATE 09/13/2021 TOTAL DEPTH 9183 PERF. 9346 - 19814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 79650 | X | 67069 | -0- | -12581 | -0- | 59539 | 3 | 7530 | 9 | N | 6845 | 6848 | 0 | | | 46 |
| 12 | 79794 | X | 63588 | -0- | -16206 | -0- | 56391 | 3 | 7197 | 9 | N | 6543 | 6571 | 0 | | | 18 |
| 01 | 78957 | X | 61289 | -0- | -17668 | -0- | 54106 | 3 | 7183 | 9 | N | 6530 | 6533 | 0 | | | 15 |
| 02 | 65968 | X | 52494 | -0- | -13474 | -0- | 46754 | 3 | 5740 | 9 | N | 5218 | 5221 | 0 | | | 12 |
| 03 | 69316 | X | 55907 | -0- | -13409 | -0- | 49905 | 3 | 6002 | 9 | N | 5456 | 5454 | 0 | | | 14 |
| 04 | 67080 | X | 53082 | -0- | -13998 | -0- | 47583 | 3 | 5499 | 9 | N | 4999 | 4998 | 0 | | | 15 |

ARISTIDES 2 UNIT WELL #: 14H RRCID -> 292174 COMPL. DATE 09/13/2021 TOTAL DEPTH 9380 PERF. 9717 - 20100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 85299 | -0- | 85299 | 176790 | 76584 | 3 | 8715 | 9 | N | 7923 | 7939 | 0 | | | 54 |
| 12 | 256524 | X | 79734 | -0- | -176790 | -0- | 70908 | 3 | 8826 | 9 | N | 8024 | 8056 | 0 | | | 22 |
| 01 | 0 | | 73966 | -0- | 73966 | 73966 | 65879 | 3 | 8087 | 9 | N | 7352 | 7357 | 0 | | | 17 |
| 02 | 139584 | X | 65618 | -0- | -73966 | -0- | 58912 | 3 | 6706 | 9 | N | 6096 | 6099 | 0 | | | 14 |
| 03 | 91481 | X | 72850 | -0- | -18631 | -0- | 65624 | 3 | 7226 | 9 | N | 6569 | 6566 | 0 | | | 17 |
| 04 | 85290 | X | 61355 | -0- | -23935 | -0- | 55374 | 3 | 5981 | 9 | N | 5437 | 5438 | 0 | | | 16 |

ARISTIDES 2 UNIT WELL #: 17H RRCID -> 292237 COMPL. DATE 09/13/2021 TOTAL DEPTH 9403 PERF. 9610 - 19859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 93313 | -0- | 93313 | 189525 | 84449 | 3 | 8864 | 9 | N | 8058 | 8072 | 0 | | | 55 |
| 12 | 273659 | X | 84134 | -0- | -189525 | -0- | 75592 | 3 | 8542 | 9 | N | 7765 | 7799 | 0 | | | 21 |
| 01 | 0 | | 77456 | -0- | 77456 | 77456 | 72631 | 3 | 4825 | 9 | N | 4386 | 4397 | 0 | | | 10 |
| 02 | 148713 | X | 71257 | -0- | -77456 | -0- | 64678 | 3 | 6579 | 9 | N | 5981 | 5977 | 0 | | | 14 |
| 03 | 96410 | X | 80026 | -0- | -16384 | -0- | 72821 | 3 | 7205 | 9 | N | 6550 | 6547 | 0 | | | 17 |
| 04 | 93300 | X | 72882 | -0- | -20418 | -0- | 66546 | 3 | 6336 | 9 | N | 5760 | 5760 | 0 | | | 17 |

SKY PILOT 57-46 WEST UNIT H WELL #: 8H RRCID -> 292536 COMPL. DATE 08/30/2021 TOTAL DEPTH 10032 PERF.10278 - 20111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 94860 | -0- | 94860 | 191859 | 87644 | 3 | 136 | 4 | N | 6436 | 6433 | 0 | | | 24 |
| | | | | | | | 7080 | 9 | | | | | | | | | |
| 12 | 296783 | X | 104924 | -0- | -191859 | -0- | 97471 | 3 | 7453 | 9 | N | 6775 | 6774 | 0 | | | 25 |
| 01 | 0 | | 103075 | -0- | 103075 | 103075 | 95472 | 3 | 7603 | 9 | N | 6912 | 6915 | 0 | | | 22 |
| 02 | 192493 | X | 89418 | -0- | -103075 | -0- | 83458 | 3 | 5960 | 9 | N | 5418 | 5416 | 0 | | | 24 |
| 03 | 104935 | X | 98484 | -0- | -6451 | -0- | 91995 | 3 | 6489 | 9 | N | 5899 | 5896 | 0 | | | 27 |
| 04 | 101550 | X | 92256 | -0- | -9294 | -0- | 86425 | 3 | 5831 | 9 | N | 5301 | 5300 | 0 | | | 28 |

LT. GIBSON 1 STATE C WELL #: 4H RRCID -> 292917 COMPL. DATE 11/21/2021 TOTAL DEPTH 8544 PERF. 8912 - 19289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 181680 | X | 150112 | -0- | -31568 | -0- | 139368 | 3 | 10744 | 9 | Y | 9767 | 9749 | 0 | 34 | 8 | 51 |
| 12 | 185101 | X | 103995 | -0- | -81106 | -0- | 96857 | 3 | 7138 | 9 | Y | 6489 | 6496 | 0 | 26 | 8 | 18 |
| 01 | 168795 | X | 318 | -0- | -168477 | -0- | 278 | 3 | 40 | 9 | Y | 36 | 51 | 0 | 2 | 8 | 1 |
| 02 | 147980 | X | 27009 | -0- | -120971 | -0- | 24259 | 3 | 2750 | 9 | Y | 2500 | 2474 | 0 | | | 27 |
| 03 | 162533 | X | 88824 | -0- | -73709 | -0- | 80137 | 3 | 8687 | 9 | Y | 7897 | 7906 | 0 | | | 18 |
| 04 | 150120 | X | 100793 | -0- | -49327 | -0- | 92346 | 3 | 8447 | 9 | Y | 7679 | 7674 | 0 | | | 23 |

LT. GIBSON 1 STATE UNIT WELL #: 5H RRCID -> 292918 COMPL. DATE 11/23/2021 TOTAL DEPTH 8364 PERF. 8853 - 19211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 86614 | -0- | 86614 | 179482 | 76668 | 3 | 9946 | 9 | Y | 9042 | 9022 | 0 | 34 | 8 | 47 |
| 12 | 230156 | X | 50674 | -0- | -179482 | -0- | 44939 | 3 | 5735 | 9 | Y | 5214 | 5223 | 0 | 24 | 8 | 14 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 11 | 24 | 0 | 1 | 8 | -0- |
| 02 | 83888 | X | 32246 | -0- | -51642 | -0- | 27143 | 3 | 5103 | 9 | Y | 4639 | 4590 | 0 | | | 49 |
| 03 | 92876 | X | 42963 | -0- | -49913 | -0- | 35801 | 3 | 7162 | 9 | Y | 6511 | 6545 | 0 | | | 15 |
| 04 | 86610 | X | 35380 | -0- | -51230 | -0- | 29517 | 3 | 5863 | 9 | Y | 5330 | 5329 | 0 | | | 16 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

LT. GIBSON 1 STATE F WELL #: 7H RRCID -> 292921 COMPL. DATE 12/11/2021 TOTAL DEPTH 8571 PERF. 8670 - 19210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 102900 | X | 85360 | -0- | -17540 | -0- | 75123 | 3 | 10237 | 9 | Y | 9306 | 9286 | 0 | 35 | 8 | 48 |
| 12 | 105772 | X | 45554 | -0- | -60218 | -0- | 39692 | 3 | 5862 | 9 | Y | 5329 | 5337 | 0 | 25 | 8 | 15 |
| 01 | 96038 | X | -0- | -0- | -96038 | -0- | | | | | Y | 32 | 46 | 0 | | | 1 |
| 02 | 84056 | X | 22392 | -0- | -61664 | -0- | 17806 | 3 | 4586 | 9 | Y | 4169 | 4126 | 0 | | | 44 |
| 03 | 91822 | X | 26358 | -0- | -65464 | -0- | 20953 | 3 | 5405 | 9 | Y | 4914 | 4947 | 0 | | | 11 |
| 04 | 85350 | X | 29314 | -0- | -56036 | -0- | 24086 | 3 | 5228 | 9 | Y | 4753 | 4750 | 0 | | | 14 |

LT. GIBSON 1 STATE G WELL #: 8H RRCID -> 292922 COMPL. DATE 12/09/2021 TOTAL DEPTH 8639 PERF. 8857 - 19282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 164490 | X | 140783 | -0- | -23707 | -0- | 129341 | 3 | 11442 | 9 | Y | 10402 | 10386 | 0 | 32 | 8 | 54 |
| 12 | 167679 | X | 82413 | -0- | -85266 | -0- | 75752 | 3 | 6661 | 9 | Y | 6055 | 6068 | 0 | 24 | 8 | 17 |
| 01 | 150908 | X | 805 | -0- | -150103 | -0- | 748 | 3 | 57 | 9 | Y | 52 | 68 | 0 | | | 1 |
| 02 | 132524 | X | 85390 | -0- | -47134 | -0- | 76446 | 3 | 8944 | 9 | Y | 8131 | 8046 | 0 | | | 86 |
| 03 | 145483 | X | 109997 | -0- | -35486 | -0- | 99523 | 3 | 10474 | 9 | Y | 9522 | 9586 | 0 | | | 22 |
| 04 | 140790 | X | 108590 | -0- | -32200 | -0- | 99073 | 3 | 9517 | 9 | Y | 8652 | 8648 | 0 | | | 26 |

FOOLISH PLEASURE 6 FEE F WELL #: 6H RRCID -> 292923 COMPL. DATE 11/21/2021 TOTAL DEPTH 8713 PERF. 9049 - 18840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84600 | X | 68604 | -0- | -15996 | -0- | 60154 | 3 | 8450 | 9 | Y | 7682 | 7663 | 1 | 29 | 8 | 83 |
| 12 | 82553 | X | 64153 | -0- | -18400 | -0- | 56727 | 3 | 7426 | 9 | Y | 6751 | 6732 | 1 | 31 | 8 | 71 |
| 01 | 0 | | 50046 | -0- | 50046 | 50046 | 43930 | 3 | 6116 | 9 | Y | 5560 | 5518 | 1 | 14 | 8 | 99 |
| 02 | 67340 | X | 482 | -0- | -66858 | -0- | 424 | 3 | 58 | 9 | Y | 53 | 147 | 1 | | | 5 |
| 03 | 70897 | X | 35929 | -0- | -34968 | -0- | 25987 | 3 | 9942 | 9 | Y | 9038 | 8978 | 0 | | | 65 |
| 04 | 68610 | X | 26429 | -0- | -42181 | -0- | 19858 | 3 | 6571 | 9 | Y | 5974 | 6023 | 0 | | | 16 |

LT. GIBSON 1 STATE B WELL #: 3H RRCID -> 292933 COMPL. DATE 11/23/2021 TOTAL DEPTH 8290 PERF. 8628 - 19222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 107520 | X | 87896 | -0- | -19624 | -0- | 78308 | 3 | 9588 | 9 | Y | 8716 | 8694 | 0 | 36 | 8 | 45 |
| 12 | 111104 | X | 58949 | -0- | -52155 | -0- | 52815 | 3 | 6134 | 9 | Y | 5576 | 5579 | 0 | 27 | 8 | 15 |
| 01 | 99696 | X | -0- | -0- | -99696 | -0- | | | | | Y | 26 | 40 | 0 | 1 | 8 | -0- |
| 02 | 90048 | X | 22481 | -0- | -67567 | -0- | 18700 | 3 | 3781 | 9 | Y | 3437 | 3400 | 0 | | | 37 |
| 03 | 95728 | X | 31639 | -0- | -64089 | -0- | 25908 | 3 | 5731 | 9 | Y | 5210 | 5235 | 0 | | | 12 |
| 04 | 87900 | X | 32573 | -0- | -55327 | -0- | 27301 | 3 | 5272 | 9 | Y | 4793 | 4791 | 0 | | | 14 |

LT. GIBSON 1 STATE A WELL #: 2H RRCID -> 292934 COMPL. DATE 11/22/2021 TOTAL DEPTH 8484 PERF. 8838 - 19356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 171150 | X | 134291 | -0- | -36859 | -0- | 122228 | 3 | 12063 | 9 | Y | 10966 | 10952 | 0 | 36 | 8 | 57 |
| 12 | 174840 | X | 94285 | -0- | -80555 | -0- | 86603 | 3 | 7682 | 9 | Y | 6984 | 6992 | 0 | 30 | 8 | 19 |
| 01 | 159743 | X | 5505 | -0- | -154238 | -0- | 5407 | 3 | 98 | 9 | Y | 89 | 103 | 0 | 3 | 8 | 2 |
| 02 | 143612 | X | 91969 | -0- | -51643 | -0- | 81220 | 3 | 10749 | 9 | Y | 9772 | 9670 | 0 | | | 104 |
| 03 | 158999 | X | 114121 | -0- | -44878 | -0- | 99136 | 3 | 14985 | 9 | Y | 13623 | 13695 | 0 | | | 32 |
| 04 | 134280 | X | 114137 | -0- | -20143 | -0- | 100640 | 3 | 13497 | 9 | Y | 12270 | 12266 | 0 | | | 36 |

FOOLISH PLEASURE 6 FEE D WELL #: 4H RRCID -> 293065 COMPL. DATE 11/20/2021 TOTAL DEPTH 8679 PERF. 8753 - 19072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 107220 | X | 87650 | -0- | -19570 | -0- | 78706 | 3 | 8944 | 9 | Y | 8131 | 8111 | 1 | 32 | 8 | 88 |
| 12 | 107012 | X | 90152 | -0- | -16860 | -0- | 81243 | 3 | 8909 | 9 | Y | 8099 | 8067 | 1 | 35 | 8 | 85 |
| 01 | 0 | | 41744 | -0- | 41744 | 41744 | 37252 | 3 | 4492 | 9 | Y | 4084 | 4082 | 1 | 14 | 8 | 73 |
| 02 | 83244 | X | 4208 | -0- | -79036 | -0- | 3781 | 3 | 427 | 9 | Y | 388 | 421 | 1 | | | 40 |
| 03 | 90582 | X | 79077 | -0- | -11505 | -0- | 67835 | 3 | 11242 | 9 | Y | 10220 | 10187 | 0 | | | 73 |
| 04 | 87660 | X | 72209 | -0- | -15451 | -0- | 63984 | 3 | 8225 | 9 | Y | 7477 | 7531 | 0 | | | 19 |

FOOLISH PLEASURE 6 FEE E WELL #: 5H RRCID -> 293066 COMPL. DATE 11/20/2021 TOTAL DEPTH 8939 PERF. 8831 - 19114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 161970 | X | 130567 | -0- | -31403 | -0- | 120276 | 3 | 10291 | 9 | Y | 9355 | 9343 | 1 | 27 | 8 | 102 |
| 12 | 167121 | X | 126829 | -0- | -40292 | -0- | 117048 | 3 | 9781 | 9 | Y | 8892 | 8865 | 1 | 36 | 8 | 93 |
| 01 | 0 | | 96778 | -0- | 96778 | 96778 | 90320 | 3 | 6458 | 9 | Y | 5871 | 5843 | 1 | 17 | 8 | 104 |
| 02 | 131964 | X | 1949 | -0- | -130015 | -0- | 1296 | 3 | 653 | 9 | Y | 594 | 637 | 1 | | | 61 |
| 03 | 139531 | X | 124321 | -0- | -15210 | -0- | 100772 | 3 | 23549 | 9 | Y | 21408 | 21316 | 0 | | | 153 |
| 04 | 130560 | X | 124958 | -0- | -5602 | -0- | 109546 | 3 | 15412 | 9 | Y | 14011 | 14128 | 0 | | | 36 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

GALLANT FOX 37 UNIT WELL #: 9H RRCID -> 293096 COMPL. DATE 01/15/2022 TOTAL DEPTH 9494 PERF. 9445 - 19801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 127980 | X | 111030 | -0- | -16950 | -0- | 94781 | 3 | 23 | 4 | N | 14751 | 14723 | 0 | 28 | 8 | 61 |
| | | | | | | | 16226 | 9 | | | | | | | | | |
| 12 | 132246 | X | 96502 | -0- | -35744 | -0- | 82078 | 3 | 14424 | 9 | N | 13113 | 13086 | 0 | 31 | 8 | 57 |
| 01 | 124248 | X | 96206 | -0- | -28042 | -0- | 81308 | 3 | 14898 | 9 | N | 13544 | 13519 | 0 | 18 | 8 | 64 |
| 02 | 106596 | X | 77667 | -0- | -28929 | -0- | 66050 | 3 | 11617 | 9 | N | 10561 | 10569 | 0 | | | 56 |
| 03 | 114731 | X | 88056 | -0- | -26675 | -0- | 75307 | 3 | 12749 | 9 | N | 11590 | 11593 | 0 | | | 53 |
| 04 | 111030 | X | 88541 | -0- | -22489 | -0- | 76848 | 3 | 11693 | 9 | N | 10630 | 10631 | 0 | | | 52 |

GALLANT FOX 37 UNIT WELL #: 10H RRCID -> 293097 COMPL. DATE 01/15/2022 TOTAL DEPTH 9266 PERF. 9292 - 19528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 101130 | X | 80137 | -0- | -20993 | -0- | 63610 | 3 | 16 | 4 | N | 15010 | 14982 | 0 | 28 | 8 | 62 |
| | | | | | | | 16511 | 9 | | | | | | | | | |
| 12 | 103013 | X | 72243 | -0- | -30770 | -0- | 57439 | 3 | 14804 | 9 | N | 13458 | 13439 | 0 | 31 | 8 | 50 |
| 01 | 97247 | X | 44877 | -0- | -52370 | -0- | 34713 | 3 | 10164 | 9 | N | 9240 | 9232 | 0 | 14 | 8 | 44 |
| 02 | 80276 | X | 57182 | -0- | -23094 | -0- | 44876 | 3 | 12306 | 9 | N | 11187 | 11172 | 0 | | | 59 |
| 03 | 82801 | X | 63165 | -0- | -19636 | -0- | 50497 | 3 | 12668 | 9 | N | 11516 | 11523 | 0 | | | 52 |
| 04 | 80130 | X | 61976 | -0- | -18154 | -0- | 50386 | 3 | 11590 | 9 | N | 10536 | 10536 | 0 | | | 52 |

GALLANT FOX 37 UNIT WELL #: 6H RRCID -> 293105 COMPL. DATE 03/11/2022 TOTAL DEPTH 9201 PERF. 9364 - 19706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 89252 | -0- | 89252 | 181805 | 73405 | 3 | 18 | 4 | N | 14390 | 14363 | 0 | 28 | 8 | 60 |
| | | | | | | | 15829 | 9 | | | | | | | | | |
| 12 | 266041 | X | 84236 | -0- | -181805 | -0- | 69814 | 3 | 14422 | 9 | N | 13111 | 13094 | 0 | 31 | 8 | 46 |
| 01 | 0 | | 83131 | -0- | 83131 | 83131 | 69150 | 3 | 13981 | 9 | N | 12710 | 12678 | 0 | 18 | 8 | 60 |
| 02 | 155067 | X | 71936 | -0- | -83131 | -0- | 60358 | 3 | 11578 | 9 | N | 10525 | 10529 | 0 | | | 56 |
| 03 | 92566 | X | 80747 | -0- | -11819 | -0- | 68176 | 3 | 12571 | 9 | N | 11428 | 11432 | 0 | | | 52 |
| 04 | 89250 | X | 74463 | -0- | -14787 | -0- | 63285 | 3 | 11178 | 9 | N | 10162 | 10164 | 0 | | | 50 |

GALLANT FOX 37 UNIT WELL #: 5H RRCID -> 293109 COMPL. DATE 03/11/2022 TOTAL DEPTH 9202 PERF. 9581 - 19694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 97668 | -0- | 97668 | 199360 | 83645 | 3 | 21 | 4 | N | 12729 | 12702 | 0 | 28 | 8 | 53 |
| | | | | | | | 14002 | 9 | | | | | | | | | |
| 12 | 292857 | X | 93497 | -0- | -199360 | -0- | 80326 | 3 | 13171 | 9 | N | 11974 | 11954 | 0 | 31 | 8 | 42 |
| 01 | 0 | | 88673 | -0- | 88673 | 88673 | 76530 | 3 | 12143 | 9 | N | 11039 | 11011 | 0 | 18 | 8 | 52 |
| 02 | 162415 | X | 73742 | -0- | -88673 | -0- | 63740 | 3 | 10002 | 9 | N | 9093 | 9097 | 0 | | | 48 |
| 03 | 101680 | X | 81059 | -0- | -20621 | -0- | 70366 | 3 | 10693 | 9 | N | 9721 | 9725 | 0 | | | 44 |
| 04 | 97680 | X | 72324 | -0- | -25356 | -0- | 62950 | 3 | 9374 | 9 | N | 8522 | 8524 | 0 | | | 42 |

APOLLO 48 UNIT WELL #: 4H RRCID -> 293139 COMPL. DATE 03/26/2022 TOTAL DEPTH 9304 PERF. 9464 - 20071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 119785 | -0- | 119785 | 249646 | 99596 | 3 | 20189 | 9 | Y | 18354 | 18247 | 0 | 127 | 8 | 35 |
| 12 | 361255 | X | 111609 | -0- | -249646 | -0- | 94243 | 3 | 17366 | 9 | Y | 15787 | 15675 | 0 | 147 | 8 | -0- |
| 01 | 0 | | 104481 | -0- | 104481 | 104481 | 88421 | 3 | 16060 | 9 | Y | 14600 | 14470 | 0 | 79 | 8 | 51 |
| 02 | 192922 | X | 88441 | -0- | -104481 | -0- | 75807 | 3 | 12634 | 9 | Y | 11485 | 11487 | 0 | | | 49 |
| 03 | 129859 | X | 103938 | -0- | -25921 | -0- | 89711 | 3 | 14227 | 9 | Y | 12934 | 12964 | 0 | | | 19 |
| 04 | 119790 | X | 98108 | -0- | -21682 | -0- | 85512 | 3 | 12596 | 9 | Y | 11451 | 11454 | 0 | | | 16 |

GALLANT FOX 37 UNIT WELL #: 8H RRCID -> 293163 COMPL. DATE 01/16/2022 TOTAL DEPTH 9237 PERF. 9445 - 19801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 99073 | -0- | 99073 | 203147 | 84433 | 3 | 21 | 4 | N | 13290 | 13264 | 0 | 28 | 8 | 55 |
| | | | | | | | 14619 | 9 | | | | | | | | | |
| 12 | 297756 | X | 94609 | -0- | -203147 | -0- | 81274 | 3 | 13335 | 9 | N | 12123 | 12104 | 0 | 31 | 8 | 43 |
| 01 | 0 | | 91867 | -0- | 91867 | 91867 | 79057 | 3 | 12810 | 9 | N | 11645 | 11615 | 0 | 18 | 8 | 55 |
| 02 | 165203 | X | 73336 | -0- | -91867 | -0- | 64307 | 3 | 9029 | 9 | N | 8208 | 8220 | 0 | | | 43 |
| 03 | 104067 | X | 79701 | -0- | -24366 | -0- | 68931 | 3 | 10770 | 9 | N | 9791 | 9789 | 0 | | | 45 |
| 04 | 99060 | X | 77169 | -0- | -21891 | -0- | 66812 | 3 | 10357 | 9 | N | 9415 | 9414 | 0 | | | 46 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
GALLANT FOX 37 UNIT WELL #: 7H RRCID -> 293165 COMPL. DATE 01/17/2022 TOTAL DEPTH 9437 PERF. 9672 - 19877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 112013 | -0- | 112013 | 226505 | 97857<br>14132 | 3<br>9 | 24 | 4 | N | 12847 | 12820 | 0 | 28 | 8 | 53 |
| 12 | 331154 | X | 104649 | -0- | -226505 | -0- | 91852 | 3 | 12797 | 9 | N | 11634 | 11615 | 0 | 31 | 8 | 41 |
| 01 | 0 | | 102486 | -0- | 102486 | 102486 | 90263 | 3 | 12223 | 9 | N | 11112 | 11082 | 0 | 18 | 8 | 53 |
| 02 | 188200 | X | 85714 | -0- | -102486 | -0- | 75700 | 3 | 10014 | 9 | N | 9104 | 9109 | 0 | | | 48 |
| 03 | 115754 | X | 95142 | -0- | -20612 | -0- | 84428 | 3 | 10714 | 9 | N | 9740 | 9744 | 0 | | | 44 |
| 04 | 112020 | X | 85525 | -0- | -26495 | -0- | 76284 | 3 | 9241 | 9 | N | 8401 | 8404 | 0 | | | 41 |

APOLLO 48 UNIT WELL #: 3H RRCID -> 293168 COMPL. DATE 03/29/2022 TOTAL DEPTH 9027 PERF. 9255 - 19887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 90053 | -0- | 90053 | 178498 | 74639 | 3 | 15414 | 9 | Y | 14013 | 13898 | 0 | 127 | 8 | 26 |
| 12 | 265167 | X | 86669 | -0- | -178498 | -0- | 73202 | 3 | 13467 | 9 | Y | 12243 | 12122 | 0 | 147 | 8 | -0- |
| 01 | 0 | | 78191 | -0- | 78191 | 78191 | 65263 | 3 | 12928 | 9 | Y | 11753 | 11633 | 0 | 79 | 8 | 41 |
| 02 | 148292 | X | 70101 | -0- | -78191 | -0- | 57608 | 3 | 12493 | 9 | Y | 11357 | 11349 | 0 | | | 49 |
| 03 | 93062 | X | 73684 | -0- | -19378 | -0- | 63732 | 3 | 9952 | 9 | Y | 9047 | 9083 | 0 | | | 13 |
| 04 | 90060 | X | 66580 | -0- | -23480 | -0- | 57956 | 3 | 8624 | 9 | Y | 7840 | 7842 | 0 | | | 11 |

APOLLO 48 UNIT WELL #: 10H RRCID -> 293177 COMPL. DATE 04/12/2022 TOTAL DEPTH 9384 PERF. 9580 - 20158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 212040 | X | 135861 | -0- | -76179 | -0- | 108346 | 3 | 27515 | 9 | Y | 25014 | 25037 | 0 | | | 48 |
| 12 | 206429 | X | 132019 | -0- | -74410 | -0- | 106902 | 3 | 25117 | 9 | Y | 22834 | 22882 | 0 | | | -0- |
| 01 | 178343 | X | 109007 | -0- | -69336 | -0- | 88072 | 3 | 20935 | 9 | Y | 19032 | 18965 | 0 | | | 67 |
| 02 | 161084 | X | 93109 | -0- | -67975 | -0- | 76179 | 3 | 16930 | 9 | Y | 15391 | 15392 | 0 | | | 66 |
| 03 | 140399 | X | 82529 | -0- | -57870 | -0- | 66703 | 3 | 15826 | 9 | Y | 14387 | 14432 | 0 | | | 21 |
| 04 | 135870 | X | 91832 | -0- | -44038 | -0- | 75616 | 3 | 16216 | 9 | Y | 14742 | 14742 | 0 | | | 21 |

APOLLO 48 UNIT WELL #: 7H RRCID -> 293179 COMPL. DATE 04/12/2022 TOTAL DEPTH 9101 PERF. 9445 - 19933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 172710 | X | 123719 | -0- | -48991 | -0- | 101332 | 3 | 22387 | 9 | Y | 20352 | 20372 | 0 | | | 39 |
| 12 | 178467 | X | 105454 | -0- | -73013 | -0- | 86649 | 3 | 18805 | 9 | Y | 17095 | 17134 | 0 | | | -0- |
| 01 | 141453 | X | 107036 | -0- | -34417 | -0- | 89458 | 3 | 17578 | 9 | Y | 15980 | 15924 | 0 | | | 56 |
| 02 | 127764 | X | 81494 | -0- | -46270 | -0- | 68833 | 3 | 12661 | 9 | Y | 11510 | 11517 | 0 | | | 49 |
| 03 | 128030 | X | 86547 | -0- | -41483 | -0- | 73647 | 3 | 12900 | 9 | Y | 11727 | 11759 | 0 | | | 17 |
| 04 | 123720 | X | 81510 | -0- | -42210 | -0- | 69459 | 3 | 12051 | 9 | Y | 10955 | 10957 | 0 | | | 15 |

APOLLO 48 UNIT WELL #: 9H RRCID -> 293180 COMPL. DATE 04/12/2022 TOTAL DEPTH 9135 PERF. 9355 - 19879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 168030 | X | 139898 | -0- | -28132 | -0- | 113575 | 3 | 26323 | 9 | Y | 23930 | 23952 | 0 | | | 45 |
| 12 | 173631 | X | 126037 | -0- | -47594 | -0- | 104272 | 3 | 21765 | 9 | Y | 19786 | 19831 | 0 | | | -0- |
| 01 | 156054 | X | 130367 | -0- | -25687 | -0- | 109433 | 3 | 20934 | 9 | Y | 19031 | 18964 | 0 | | | 67 |
| 02 | 140952 | X | 104430 | -0- | -36522 | -0- | 88454 | 3 | 15976 | 9 | Y | 14524 | 14529 | 0 | | | 62 |
| 03 | 144553 | X | 124297 | -0- | -20256 | -0- | 106416 | 3 | 17881 | 9 | Y | 16255 | 16293 | 0 | | | 24 |
| 04 | 139890 | X | 112022 | -0- | -27868 | -0- | 96755 | 3 | 15267 | 9 | Y | 13879 | 13884 | 0 | | | 19 |

APOLLO 48 UNIT WELL #: 8H RRCID -> 293187 COMPL. DATE 04/12/2022 TOTAL DEPTH 9334 PERF. 9631 - 20175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 222480 | X | 146866 | -0- | -75614 | -0- | 121454 | 3 | 25412 | 9 | Y | 23102 | 23128 | 0 | | | 44 |
| 12 | 211575 | X | 146743 | -0- | -64832 | -0- | 123718 | 3 | 23025 | 9 | Y | 20932 | 20976 | 0 | | | -0- |
| 01 | 155248 | X | 89518 | -0- | -65730 | -0- | 75022 | 3 | 14496 | 9 | Y | 13178 | 13132 | 0 | | | 46 |
| 02 | 140224 | X | 107778 | -0- | -32446 | -0- | 91986 | 3 | 15792 | 9 | Y | 14356 | 14340 | 0 | | | 62 |
| 03 | 155248 | X | 127977 | -0- | -27271 | -0- | 110610 | 3 | 17367 | 9 | Y | 15788 | 15827 | 0 | | | 23 |
| 04 | 146880 | X | 120938 | -0- | -25942 | -0- | 105498 | 3 | 15440 | 9 | Y | 14036 | 14039 | 0 | | | 20 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

APOLLO 48 UNIT WELL #: 5H RRCID -> 293189 COMPL. DATE 03/26/2022 TOTAL DEPTH 9201 PERF. 9276 - 19779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 133620 | X | 107813 | -0- | -25807 | -0- | 88517 | 3 | 19296 | 9 | Y | 17542 | 17431 | 0 | 127 | 8 | 33 |
| 12 | 115196 | X | 96361 | -0- | -18835 | -0- | 79931 | 3 | 16430 | 9 | Y | 14936 | 14822 | 0 | 147 | 8 | -0- |
| 01 | 115196 | X | 91469 | -0- | -23727 | -0- | 76510 | 3 | 14959 | 9 | Y | 13599 | 13472 | 0 | 79 | 8 | 48 |
| 02 | 104048 | X | 73557 | -0- | -30491 | -0- | 62111 | 3 | 11446 | 9 | Y | 10405 | 10408 | 0 | | | 45 |
| 03 | 111414 | X | 83575 | -0- | -27839 | -0- | 71071 | 3 | 12504 | 9 | Y | 11367 | 11395 | 0 | | | 17 |
| 04 | 107820 | X | 74880 | -0- | -32940 | -0- | 64399 | 3 | 10481 | 9 | Y | 9528 | 9532 | 0 | | | 13 |

APOLLO 48 UNIT WELL #: 6H RRCID -> 293190 COMPL. DATE 03/26/2022 TOTAL DEPTH 9300 PERF. 9619 - 20098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 157230 | X | 137759 | -0- | -19471 | -0- | 116493 | 3 | 21266 | 9 | Y | 19333 | 19220 | 0 | 132 | 8 | 36 |
| 12 | 156922 | X | 130587 | -0- | -26335 | -0- | 112209 | 3 | 18378 | 9 | Y | 16707 | 16595 | 0 | 148 | 8 | -0- |
| 01 | 156922 | X | 122118 | -0- | -34804 | -0- | 105864 | 3 | 16254 | 9 | Y | 14776 | 14645 | 0 | 79 | 8 | 52 |
| 02 | 141736 | X | 99353 | -0- | -42383 | -0- | 86945 | 3 | 12408 | 9 | Y | 11280 | 11284 | 0 | | | 48 |
| 03 | 142352 | X | 115192 | -0- | -27160 | -0- | 101511 | 3 | 13681 | 9 | Y | 12437 | 12467 | 0 | | | 18 |
| 04 | 137760 | X | 105766 | -0- | -31994 | -0- | 94094 | 3 | 11672 | 9 | Y | 10611 | 10614 | 0 | | | 15 |

LT. GIBSON 1 STATE E WELL #: 6H RRCID -> 293241 COMPL. DATE 12/09/2021 TOTAL DEPTH 8572 PERF. 8955 - 19534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 146340 | X | 117722 | -0- | -28618 | -0- | 109172 | 3 | 8550 | 9 | Y | 7773 | 7757 | 0 | 27 | 8 | 40 |
| 12 | 144770 | X | 83143 | -0- | -61627 | -0- | 77619 | 3 | 5524 | 9 | Y | 5022 | 5025 | 0 | 23 | 8 | 14 |
| 01 | 136152 | X | 85 | -0- | -136067 | -0- | 39 | 3 | 46 | 9 | Y | 42 | 54 | 0 | 1 | 8 | 1 |
| 02 | 117012 | X | 36985 | -0- | -80027 | -0- | 33820 | 3 | 3165 | 9 | Y | 2877 | 2847 | 0 | | | 31 |
| 03 | 121644 | X | 79777 | -0- | -41867 | -0- | 72365 | 3 | 7412 | 9 | Y | 6738 | 6753 | 0 | | | 16 |
| 04 | 117720 | X | 87887 | -0- | -29833 | -0- | 80553 | 3 | 7334 | 9 | Y | 6667 | 6663 | 0 | | | 20 |

AUTHENTIC 13 C STATE WELL #: 3H RRCID -> 293415 COMPL. DATE 01/03/2023 TOTAL DEPTH 9307 PERF. 9531 - 25803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | 228444 | -0- | 228444 | 228444 | 167222 | 3 | 61222 | 9 | Y | 55656 | 55536 | 0 | 79 | 8 | 41 |
| 02 | SHUT IN | | 264238 | -0- | 264238 | 492682 | 200231 | 3 | 64007 | 9 | Y | 58188 | 58214 | 0 | | | 15 |
| *03 | 755786 | X | 263104 | -0- | -492682 | -0- | 211119 | 3 | 303 | 4 | Y | 46984 | 46961 | 0 | | | 38 |
| | | | | | | | 51682 | 9 | | | | | | | | | |
| 04 | 251070 | X | 213186 | -0- | -37884 | -0- | 175455 | 3 | 318 | 4 | Y | 34012 | 34050 | 0 | | | -0- |
| | | | | | | | 37413 | 9 | | | | | | | | | |

AUTHENTIC 13 B STATE WELL #: 2H RRCID -> 293432 COMPL. DATE 12/14/2022 TOTAL DEPTH 9529 PERF. 9661 - 25870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | 62950 | -0- | 62950 | 62950 | 48351 | 3 | 14599 | 9 | Y | 13272 | 13182 | 0 | 48 | 8 | 42 |
| *01 | SHUT IN | | 122260 | -0- | 122260 | 185210 | 48351 | 3 | 73909 | 9 | Y | 67190 | 67087 | 0 | 95 | 8 | 50 |
| *02 | 481672 | X | 296462 | -0- | -185210 | -0- | 232758 | 3 | 63704 | 9 | Y | 57913 | 57948 | 0 | | | 15 |
| *03 | 321442 | X | 321442 | -0- | -0- | -0- | 265591 | 3 | 381 | 4 | Y | 50427 | 50401 | 0 | | | 41 |
| | | | | | | | 55470 | 9 | | | | | | | | | |
| 04 | 271157 | X | 271157 | -0- | -0- | -0- | 229522 | 3 | 416 | 4 | Y | 37472 | 37513 | 0 | | | -0- |
| | | | | | | | 41219 | 9 | | | | | | | | | |

BOLD VENTURE 20 STATE UNIT WELL #: 6H RRCID -> 293439 COMPL. DATE 05/13/2022 TOTAL DEPTH 8025 PERF. 8274 - 18142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 234940 | -0- | 234940 | 234940 | 213805 | 3 | 8 | 4 | N | 19206 | 19107 | 1 | 38 | 8 | 155 |
| | | | | | | | 21127 | 9 | | | | | | | | | |
| 12 | 444592 | X | 209652 | -0- | -234940 | -0- | 193183 | 3 | 16469 | 9 | Y | 14972 | 14960 | 1 | 40 | 8 | 127 |
| 01 | 359538 | X | 204154 | -0- | -155384 | -0- | 188493 | 3 | 15661 | 9 | Y | 14237 | 14217 | 1 | 24 | 8 | 123 |
| 02 | 307552 | X | 171291 | -0- | -136261 | -0- | 157805 | 3 | 13486 | 9 | Y | 12260 | 12282 | 1 | | | 101 |
| 03 | 275001 | X | 182349 | -0- | -92652 | -0- | 169352 | 3 | 12997 | 9 | Y | 11815 | 11812 | 0 | | | 104 |
| 04 | 234930 | X | 156429 | -0- | -78501 | -0- | 144999 | 3 | 11430 | 9 | Y | 10391 | 10401 | 0 | | | 94 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
BOLD VENTURE 20 STATE UNIT WELL #: 4H RRCID -> 293441 COMPL. DATE 05/12/2022 TOTAL DEPTH 8070 PERF. 8280 - 18016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 284100 | X | 210001 | -0- | -74099 | -0- | 193294 | 3 | 7 | 4 | N | 15182 | 15106 | 1 | 27 | 8 | 123 |
| | | | | | | | 16700 | 9 | | | | | | | | | |
| 12 | 293570 | X | 190792 | -0- | -102778 | -0- | 176303 | 3 | 14489 | 9 | Y | 13172 | 13151 | 1 | 33 | 8 | 111 |
| 01 | 293570 | X | 190342 | -0- | -103228 | -0- | 177463 | 3 | 12879 | 9 | Y | 11708 | 11699 | 1 | 19 | 8 | 101 |
| 02 | 222348 | X | 159467 | -0- | -62881 | -0- | 149340 | 3 | 10127 | 9 | Y | 9206 | 9231 | 1 | | | 76 |
| 03 | 229927 | X | 174857 | -0- | -55070 | -0- | 164382 | 3 | 10475 | 9 | Y | 9523 | 9515 | 0 | | | 84 |
| 04 | 210000 | X | 158949 | -0- | -51051 | -0- | 149927 | 3 | 9022 | 9 | Y | 8202 | 8212 | 0 | | | 74 |

AUTHENTIC 13 A STATE WELL #: 1H RRCID -> 293443 COMPL. DATE 12/14/2022 TOTAL DEPTH 9288 PERF. 9437 - 24466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *12 | SHUT IN | | 93018 | -0- | 93018 | 93018 | 69842 | 3 | 23176 | 9 | Y | 21069 | 21001 | 0 | | | 68 |
| 01 | SHUT IN | | 292583 | -0- | 292583 | 385601 | 214407 | 3 | 78176 | 9 | Y | 71069 | 70991 | 0 | 93 | 8 | 53 |
| *02 | 639926 | X | 254325 | -0- | -385601 | -0- | 199005 | 3 | 55320 | 9 | Y | 50291 | 50331 | 0 | | | 13 |
| 03 | 220224 | X | 153531 | -0- | -66693 | -0- | 124130 | 3 | 178 | 4 | Y | 26566 | 26558 | 0 | | | 21 |
| | | | | | | | 29223 | 9 | | | | | | | | | |
| 04 | 213120 | X | 196691 | -0- | -16429 | -0- | 161906 | 3 | 293 | 4 | Y | 31356 | 31377 | 0 | | | -0- |
| | | | | | | | 34492 | 9 | | | | | | | | | |

PREWIT-JUSTIFY 14 B FEE WELL #: 2H RRCID -> 293481 COMPL. DATE 10/04/2022 TOTAL DEPTH 9281 PERF. 9008 - 24761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 350523 | -0- | 350523 | 527188 | 275291 | 3 | 75232 | 9 | Y | 68393 | 68279 | 0 | 151 | 8 | 53 |
| 12 | SHUT IN | | 282034 | -0- | 282034 | 809222 | 228035 | 3 | 53999 | 9 | Y | 49090 | 48865 | 0 | 121 | 8 | 157 |
| 01 | 1043205 | X | 233983 | -0- | -809222 | -0- | 192257 | 3 | 41726 | 9 | Y | 37933 | 37987 | 0 | 75 | 8 | 28 |
| 02 | 188169 | X | 188169 | -0- | -0- | -0- | 156310 | 3 | 31859 | 9 | Y | 28963 | 28984 | 0 | | | 7 |
| 03 | 202229 | X | 202229 | -0- | -0- | -0- | 171521 | 3 | 246 | 4 | Y | 27693 | 27678 | 0 | | | 22 |
| | | | | | | | 30462 | 9 | | | | | | | | | |
| 04 | 182572 | X | 182572 | -0- | -0- | -0- | 156507 | 3 | 284 | 4 | Y | 23437 | 23459 | 0 | | | -0- |
| | | | | | | | 25781 | 9 | | | | | | | | | |

AUTHENTIC 13 D STATE WELL #: 4H RRCID -> 293549 COMPL. DATE 01/03/2023 TOTAL DEPTH 9566 PERF. 9801 - 25651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | 217588 | -0- | 217588 | 217588 | 165911 | 3 | 51677 | 9 | Y | 46979 | 46859 | 0 | 85 | 8 | 35 |
| 02 | SHUT IN | | 257442 | -0- | 257442 | 475030 | 201009 | 3 | 56433 | 9 | Y | 51303 | 51325 | 0 | | | 13 |
| *03 | 689868 | X | 214838 | -0- | -475030 | -0- | 172020 | 3 | 247 | 4 | Y | 38701 | 38683 | 0 | | | 31 |
| | | | | | | | 42571 | 9 | | | | | | | | | |
| 04 | 237540 | X | 224380 | -0- | -13160 | -0- | 186081 | 3 | 337 | 4 | Y | 34511 | 34542 | 0 | | | -0- |
| | | | | | | | 37962 | 9 | | | | | | | | | |

PREWIT-JUSTIFY 14 C FEE WELL #: 3H RRCID -> 293706 COMPL. DATE 10/04/2022 TOTAL DEPTH 9164 PERF. 9240 - 24716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 313685 | -0- | 313685 | 478080 | 240055 | 3 | 73630 | 9 | Y | 66936 | 66948 | 0 | | | 74 |
| 12 | SHUT IN | | 153781 | -0- | 153781 | 631861 | 120482 | 3 | 33299 | 9 | Y | 30272 | 30155 | 0 | 94 | 8 | 97 |
| 01 | 762980 | X | 131119 | -0- | -631861 | -0- | 100829 | 3 | 30290 | 9 | Y | 27536 | 27567 | 0 | 46 | 8 | 20 |
| 02 | 124327 | X | 124327 | -0- | -0- | -0- | 100368 | 3 | 23959 | 9 | Y | 21781 | 21795 | 0 | | | 6 |
| 03 | 136388 | X | 136388 | -0- | -0- | -0- | 112672 | 3 | 169 | 4 | Y | 21406 | 21395 | 0 | | | 17 |
| | | | | | | | 23547 | 9 | | | | | | | | | |
| 04 | 128296 | X | 128296 | -0- | -0- | -0- | 107099 | 3 | 202 | 4 | Y | 19086 | 19103 | 0 | | | -0- |
| | | | | | | | 20995 | 9 | | | | | | | | | |

TIM TAM 24 M WELL #: 14H RRCID -> 293710 COMPL. DATE 05/31/2022 TOTAL DEPTH 9223 PERF. 9387 - 19685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 121830 | X | 89504 | -0- | -32326 | -0- | 69179 | 3 | 20325 | 9 | N | 18477 | 18510 | 0 | | | 170 |
| 12 | 125891 | X | 91572 | -0- | -34319 | -0- | 72774 | 3 | 18798 | 9 | N | 17089 | 17174 | 0 | | | 85 |
| 01 | 0 | | 76986 | -0- | 76986 | 76986 | 61232 | 3 | 15754 | 9 | N | 14322 | 14259 | 0 | | | 148 |
| 02 | 151561 | X | 74575 | -0- | -76986 | -0- | 60944 | 3 | 13631 | 9 | N | 12392 | 12420 | 0 | | | 120 |
| 03 | 107632 | X | 86133 | -0- | -21499 | -0- | 70855 | 3 | 15278 | 9 | N | 13889 | 13888 | 0 | | | 121 |
| 04 | 89490 | X | 72663 | -0- | -16827 | -0- | 59993 | 3 | 12670 | 9 | N | 11518 | 11529 | 0 | | | 110 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
TIM TAM 24 L WELL #: 13H RRCID -> 293735 COMPL. DATE 06/01/2022 TOTAL DEPTH 9399 PERF. 9624 - 19771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 100955 | -0- | 100955 | 737366 | 83370 | 3 | 17585 | 9 | N | 15986 | 16024 | 0 | 130 |
| 12 | 837777 | X | 100411 | -0- | -737366 | -0- | 83867 | 3 | 16544 | 9 | N | 15040 | 15095 | 0 | 75 |
| 01 | 0 | | 85941 | -0- | 85941 | 85941 | 72094 | 3 | 13847 | 9 | N | 12588 | 12533 | 0 | 130 |
| 02 | 167207 | X | 81266 | -0- | -85941 | -0- | 69627 | 3 | 11639 | 9 | N | 10581 | 10608 | 0 | 103 |
| 03 | 116560 | X | 98773 | -0- | -17787 | -0- | 85206 | 3 | 13567 | 9 | N | 12334 | 12330 | 0 | 107 |
| 04 | 100950 | X | 86424 | -0- | -14526 | -0- | 74853 | 3 | 11571 | 9 | N | 10519 | 10526 | 0 | 100 |

TIM TAM 24 N WELL #: 15H RRCID -> 293736 COMPL. DATE 05/31/2022 TOTAL DEPTH 9451 PERF. 9720 - 19838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 116066 | -0- | 116066 | 973699 | 91541 | 3 | 24525 | 9 | N | 22295 | 22343 | 0 | 181 |
| 12 | 1089837 | X | 116138 | -0- | -973699 | -0- | 92213 | 3 | 23925 | 9 | N | 21750 | 21822 | 0 | 109 |
| 01 | 0 | | 95496 | -0- | 95496 | 95496 | 75743 | 3 | 19753 | 9 | N | 17957 | 17881 | 0 | 185 |
| 02 | 187131 | X | 91635 | -0- | -95496 | -0- | 74527 | 3 | 17108 | 9 | N | 15553 | 15587 | 0 | 151 |
| 03 | 141050 | X | 108617 | -0- | -32433 | -0- | 89071 | 3 | 19546 | 9 | N | 17769 | 17766 | 0 | 154 |
| 04 | 116070 | X | 93335 | -0- | -22735 | -0- | 76634 | 3 | 16701 | 9 | N | 15183 | 15192 | 0 | 145 |

PREWIT-JUSTIFY 14 E FEE WELL #: 5H RRCID -> 293747 COMPL. DATE 11/18/2022 TOTAL DEPTH 9377 PERF. 9444 - 25074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 41254 | -0- | 41254 | 41254 | 30956 | 3 | 10298 | 9 | Y | 9362 | 9296 | 0 37 8 | 29 |
| 12 | SHUT IN | | 312681 | -0- | 312681 | 353935 | 234236 | 3 | 78445 | 9 | Y | 71314 | 71000 | 0 114 8 | 229 |
| *01 | 643928 | X | 289993 | -0- | -353935 | -0- | 224154 | 3 | 65839 | 9 | Y | 59854 | 59944 | 0 95 8 | 44 |
| *02 | 218092 | X | 217461 | -0- | -631 | -0- | 175196 | 3 | 42265 | 9 | Y | 38423 | 38457 | 0 | 10 |
| *03 | 241459 | X | 239083 | -0- | -2376 | -0- | 197273 | 3 | 283 | 4 | Y | 37752 | 37732 | 0 | 30 |
| | | | | | | | 41527 | 9 | | | | | | | |
| 04 | 233670 | X | 221730 | -0- | -11940 | -0- | 188008 | 3 | 341 | 4 | Y | 30346 | 30376 | 0 | -0- |
| | | | | | | | 33381 | 9 | | | | | | | |

PREWIT-JUSTIFY 14 F FEE WELL #: 6H RRCID -> 293756 COMPL. DATE 11/18/2022 TOTAL DEPTH 9201 PERF. 9296 - 24902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 54647 | -0- | 54647 | 54647 | 39629 | 3 | 15018 | 9 | Y | 13653 | 13604 | 0 38 8 | 11 |
| 12 | SHUT IN | | 368915 | -0- | 368915 | 423562 | 271441 | 3 | 97474 | 9 | Y | 88613 | 88183 | 0 157 8 | 284 |
| *01 | 747410 | X | 323848 | -0- | -423562 | -0- | 250501 | 3 | 73347 | 9 | Y | 66679 | 66814 | 0 99 8 | 50 |
| *02 | 229285 | X | 229285 | -0- | -0- | -0- | 186382 | 3 | 42903 | 9 | Y | 39003 | 39043 | 0 | 10 |
| *03 | 229943 | X | 229943 | -0- | -0- | -0- | 193133 | 3 | 277 | 4 | Y | 33212 | 33195 | 0 | 27 |
| | | | | | | | 36533 | 9 | | | | | | | |
| 04 | 221760 | X | 198146 | -0- | -23614 | -0- | 169728 | 3 | 307 | 4 | Y | 25555 | 25582 | 0 | -0- |
| | | | | | | | 28111 | 9 | | | | | | | |

PREWIT-JUSTIFY 14 G FEE WELL #: 7H RRCID -> 293782 COMPL. DATE 11/18/2022 TOTAL DEPTH 9407 PERF. 9360 - 25199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 27188 | -0- | 27188 | 27188 | 20359 | 3 | 6829 | 9 | Y | 6208 | 6154 | 0 49 8 | 5 |
| 12 | SHUT IN | | 322794 | -0- | 322794 | 349982 | 243152 | 3 | 79642 | 9 | Y | 72402 | 71992 | 0 183 8 | 232 |
| 01 | 733030 | X | 383048 | -0- | -349982 | -0- | 295192 | 3 | 87856 | 9 | Y | 79869 | 79915 | 0 127 8 | 59 |
| 02 | 281932 | X | 260382 | -0- | -21550 | -0- | 211293 | 3 | 49089 | 9 | Y | 44626 | 44674 | 0 | 11 |
| 03 | 312139 | X | 248117 | -0- | -64022 | -0- | 206186 | 3 | 296 | 4 | Y | 37850 | 37830 | 0 | 31 |
| | | | | | | | 41635 | 9 | | | | | | | |
| 04 | 302070 | X | 199618 | -0- | -102452 | -0- | 168100 | 3 | 305 | 4 | Y | 28375 | 28406 | 0 | -0- |
| | | | | | | | 31213 | 9 | | | | | | | |

GO FOR GIN 27 STATE UNIT WELL #: 1H RRCID -> 293847 COMPL. DATE 07/24/2022 TOTAL DEPTH 8115 PERF. 8363 - 18787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1042771 | X | 231634 | -0- | -811137 | -0- | 212004 | 3 | 19630 | 9 | Y | 17845 | 17744 | 0 48 8 | 130 |
| 12 | 223769 | X | 223769 | -0- | -0- | -0- | 206757 | 3 | 17012 | 9 | Y | 15465 | 15506 | 0 56 8 | 33 |
| 01 | 0 | | 228650 | -0- | 228650 | 228650 | 212987 | 3 | 15663 | 9 | Y | 14239 | 14155 | 0 31 8 | 86 |
| 02 | 421134 | X | 192484 | -0- | -228650 | -0- | 180249 | 3 | 12235 | 9 | Y | 11123 | 11134 | 0 | 75 |
| 03 | 213424 | X | 213424 | -0- | -0- | -0- | 201091 | 3 | 12333 | 9 | Y | 11212 | 11205 | 0 | 82 |
| 04 | 190428 | X | 190428 | -0- | -0- | -0- | 180195 | 3 | 10233 | 9 | Y | 9303 | 9308 | 0 | 77 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
FOOLISH PLEASURE 6 FEE G WELL #: 7H RRCID -> 293914 COMPL. DATE 08/08/2022 TOTAL DEPTH 8852 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 68343 | -0- | 68343 | 68343 | 55044 | 3 | 13299 | 9 | N | 12090 | 12004 | 0 | | | 86 |
| 04 | 0 | W | 202751 | -0- | 202751 | 271094 | 170672 | 3 | 32079 | 9 | N | 29163 | 29173 | 0 | | | 76 |

FOOLISH PLEASURE 6 FEE H WELL #: 8H RRCID -> 293917 COMPL. DATE 07/24/2022 TOTAL DEPTH 9051 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 42626 | X | 42626 | -0- | -0- | -0- | 33949 | 3 | 8677 | 9 | N | 7888 | 7832 | 0 | | | 56 |
| 04 | 223021 | X | 223021 | -0- | -0- | -0- | 183348 | 3 | 39673 | 9 | N | 36066 | 36028 | 0 | | | 94 |

GO FOR GIN 27 STATE UNIT WELL #: 2H RRCID -> 293949 COMPL. DATE 07/24/2022 TOTAL DEPTH 7882 PERF. 8153 - 18572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 844499 | X | 190589 | -0- | -653910 | -0- | 174409 | 3 | 16180 | 9 | Y | 14709 | 14611 | 0 | 53 | 8 | 107 |
| 12 | 163032 | X | 163032 | -0- | -0- | -0- | 147581 | 3 | 15451 | 9 | Y | 14046 | 14071 | 0 | 52 | 8 | 30 |
| 01 | 0 | | 156959 | -0- | 156959 | 156959 | 145053 | 3 | 11906 | 9 | Y | 10824 | 10757 | 0 | 32 | 8 | 65 |
| 02 | 301663 | X | 144704 | -0- | -156959 | -0- | 134994 | 3 | 9710 | 9 | Y | 8827 | 8833 | 0 | | | 59 |
| 03 | 154338 | X | 154338 | -0- | -0- | -0- | 144915 | 3 | 9423 | 9 | Y | 8566 | 8563 | 0 | | | 62 |
| 04 | 139587 | X | 139587 | -0- | -0- | -0- | 131694 | 3 | 7893 | 9 | Y | 7175 | 7178 | 0 | | | 59 |

ANIMAL KINGDOM 44 UNIT WELL #: 13H RRCID -> 293969 COMPL. DATE 08/25/2022 TOTAL DEPTH 8626 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 133540 | -0- | 133540 | 133540 | 105971 | 3 | 27569 | 9 | N | 25063 | 24850 | 0 | | | 213 |

ANIMAL KINGDOM 44 UNIT WELL #: 16H RRCID -> 293970 COMPL. DATE 09/02/2022 TOTAL DEPTH 8717 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 46 | -0- | 46 | 46 | 46 | 3 | | | N | -0- | | | | | -0- |

ANIMAL KINGDOM 44 UNIT WELL #: 14H RRCID -> 293973 COMPL. DATE 09/01/2022 TOTAL DEPTH 8871 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 139326 | -0- | 139326 | 139326 | 111452 | 3 | 27874 | 9 | N | 25340 | 25124 | 0 | | | 216 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
AUTHENTIC 13 E STATE WELL #: 5H RRCID -> 293974 COMPL. DATE 01/14/2023 TOTAL DEPTH 9557 PERF. 9583 - 25783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | 85130 | -0- | 85130 | 85130 | 65712 | 3 | 19418 | 9 | Y | 17653 | 17640 | 0 | | | 13 |
| 02 | SHUT IN | | 289167 | -0- | 289167 | 374297 | 222248 | 3 | 66919 | 9 | Y | 60835 | 60833 | 0 | | | 15 |
| 03 | SHUT IN | | 311801 | -0- | 311801 | 686098 | 246409 | 3 | 354 | 4 | Y | 59125 | 59092 | 0 | | | 48 |
| | | | | | | | 65038 | 9 | | | | | | | | | |
| *04 | 927346 | X | 241248 | -0- | -686098 | -0- | 198903 | 3 | 360 | 4 | Y | 38168 | 38216 | 0 | | | -0- |
| | | | | | | | 41985 | 9 | | | | | | | | | |

AUTHENTIC 13 G STATE WELL #: 7H RRCID -> 293975 COMPL. DATE 01/13/2023 TOTAL DEPTH 9578 PERF. 9738 - 25959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | 68099 | -0- | 68099 | 68099 | 52740 | 3 | 15359 | 9 | Y | 13963 | 13953 | 0 | | | 10 |
| 02 | SHUT IN | | 205491 | -0- | 205491 | 273590 | 163495 | 3 | 41996 | 9 | Y | 38178 | 38178 | 0 | | | 10 |
| 03 | SHUT IN | | 264119 | -0- | 264119 | 537709 | 218518 | 3 | 314 | 4 | Y | 41170 | 41147 | 0 | | | 33 |
| | | | | | | | 45287 | 9 | | | | | | | | | |
| *04 | 728326 | X | 190617 | -0- | -537709 | -0- | 161633 | 3 | 293 | 4 | Y | 26083 | 26116 | 0 | | | -0- |
| | | | | | | | 28691 | 9 | | | | | | | | | |

ANIMAL KINGDOM 44 UNIT WELL #: 15H RRCID -> 293983 COMPL. DATE 09/08/2022 TOTAL DEPTH 8662 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 91947 | -0- | 91947 | 91947 | 74369 | 3 | 17578 | 9 | N | 15980 | 15844 | 0 | | | 136 |

ANIMAL KINGDOM 44 UNIT WELL #: 17H RRCID -> 293984 COMPL. DATE 09/11/2022 TOTAL DEPTH 8957 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 111 | -0- | 111 | 111 | 110 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |

AUTHENTIC 13 F STATE WELL #: 6H RRCID -> 294018 COMPL. DATE 01/14/2023 TOTAL DEPTH 9361 PERF. 9405 - 25516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | 98098 | -0- | 98098 | 98098 | 71666 | 3 | 26432 | 9 | Y | 24029 | 24011 | 0 | | | 18 |
| 02 | SHUT IN | | 228198 | -0- | 228198 | 326296 | 171187 | 3 | 57011 | 9 | Y | 51828 | 51833 | 0 | | | 13 |
| 03 | SHUT IN | | 258323 | -0- | 258323 | 584619 | 203541 | 3 | 292 | 4 | Y | 49536 | 49509 | 0 | | | 40 |
| | | | | | | | 54490 | 9 | | | | | | | | | |
| *04 | 801886 | X | 217267 | -0- | -584619 | -0- | 181131 | 3 | 328 | 4 | Y | 32553 | 32593 | 0 | | | -0- |
| | | | | | | | 35808 | 9 | | | | | | | | | |

GO FOR GIN 27 STATE UNIT WELL #: 3H RRCID -> 294034 COMPL. DATE 07/23/2022 TOTAL DEPTH 8155 PERF. 8371 - 18846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 993782 | X | 227691 | -0- | -766091 | -0- | 210655 | 3 | 17036 | 9 | Y | 15487 | 15389 | 0 | 50 | 8 | 113 |
| 12 | 202250 | X | 202250 | -0- | -0- | -0- | 188961 | 3 | 13289 | 9 | Y | 12081 | 12115 | 0 | 53 | 8 | 26 |
| 01 | 208728 | X | 208728 | -0- | -0- | -0- | 196358 | 3 | 12370 | 9 | Y | 11245 | 11172 | 0 | 31 | 8 | 68 |
| 02 | 186924 | X | 186924 | -0- | -0- | -0- | 176705 | 3 | 10219 | 9 | Y | 9290 | 9296 | 0 | | | 62 |
| 03 | 206124 | X | 206124 | -0- | -0- | -0- | 195864 | 3 | 10260 | 9 | Y | 9327 | 9321 | 0 | | | 68 |
| 04 | 187304 | X | 187304 | -0- | -0- | -0- | 178726 | 3 | 8578 | 9 | Y | 7798 | 7802 | 0 | | | 64 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
FOOLISH PLEASURE 6 FEE I WELL #: 9H RRCID -> 294036 COMPL. DATE 07/31/2022 TOTAL DEPTH 8866 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | 37730 | -0- | 37730 | 37730 | 30153 | 3 | 7577 | 9 | N | 6888 | 6839 | 0 | | | 49 |
| 04 | SHUT-IN | | 213550 | -0- | 213550 | 251280 | 171912 | 3 | 41638 | 9 | N | 37853 | 37803 | 0 | | | 99 |

GO FOR GIN 27 STATE UNIT WELL #: 5H RRCID -> 294038 COMPL. DATE 07/07/2022 TOTAL DEPTH 8257 PERF. 8473 - 19029

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 994912 | X | 126304 | -0- | -868608 | -0- | 114040 | 3 | 12264 | 9 | Y | 11149 | 11095 | 0 | 36 | 8 | 81 |
| 12 | 273947 | X | 216225 | -0- | -57722 | -0- | 200667 | 3 | 15558 | 9 | Y | 14144 | 14139 | 0 | 56 | 8 | 30 |
| 01 | 273947 | X | 189531 | -0- | -84416 | -0- | 176804 | 3 | 12727 | 9 | Y | 11570 | 11502 | 0 | 28 | 8 | 70 |
| 02 | 247436 | X | 195976 | -0- | -51460 | -0- | 183696 | 3 | 12280 | 9 | Y | 11164 | 11159 | 0 | | | 75 |
| 03 | 273947 | X | 211226 | -0- | -62721 | -0- | 199239 | 3 | 11987 | 9 | Y | 10897 | 10893 | 0 | | | 79 |
| 04 | 190215 | X | 190215 | -0- | -0- | -0- | 180131 | 3 | 10084 | 9 | Y | 9167 | 9171 | 0 | | | 75 |

ANIMAL KINGDOM 44 UNIT WELL #: 12H RRCID -> 294073 COMPL. DATE 09/23/2022 TOTAL DEPTH 8816 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 150537 | -0- | 150537 | 150537 | 121711 | 3 | 28826 | 9 | N | 26205 | 25982 | 0 | | | 223 |

STONE STREET 46 UNIT WELL #: 4H RRCID -> 294273 COMPL. DATE 10/17/2022 TOTAL DEPTH 8844 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STONE STREET 46 UNIT WELL #: 5H RRCID -> 294305 COMPL. DATE 10/24/2022 TOTAL DEPTH 9087 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STONE STREET 46 UNIT WELL #: 6H RRCID -> 294306 COMPL. DATE 11/01/2022 TOTAL DEPTH 8883 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STONE STREET 46 UNIT WELL #: 10H RRCID -> 294438 COMPL. DATE 11/01/2022 TOTAL DEPTH 8950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
STONE STREET 46 UNIT WELL #: 7H RRCID -> 294596 COMPL. DATE 11/08/2022 TOTAL DEPTH 9131 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STONE STREET 46 UNIT WELL #: 9H RRCID -> 294656 COMPL. DATE 11/08/2022 TOTAL DEPTH 9136 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PREWIT-JUSTIFY 14 D FEE WELL #: 4H RRCID -> 294694 COMPL. DATE 04/21/2022 TOTAL DEPTH 9185 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTROSE 45 UNIT WELL #: 9H RRCID -> 294755 COMPL. DATE 11/12/2022 TOTAL DEPTH 9260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COG OPERATING LLC 166150
TRAIL BOSS WELL #: 404H RRCID -> 264590 COMPL. DATE 08/26/2011 TOTAL DEPTH 10113 PERF. 10330 - 13585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9544 | X | 9544 | -0- | -0- | -0- | 60<br>254 | 1<br>9 | 9230 | 3 | N | 231 | | | | | 387 |
| 12 | 8884 | X | 8884 | -0- | -0- | -0- | 60<br>184 | 1<br>9 | 8640 | 3 | N | 167 | 387 | 1 | | | 167 |
| 01 | 10128 | X | 10128 | -0- | -0- | -0- | 56<br>276 | 1<br>9 | 9796 | 3 | N | 251 | | | | | 418 |
| 02 | 8718 | X | 8718 | -0- | -0- | -0- | 56<br>209 | 1<br>9 | 8453 | 3 | N | 190 | 378 | 1 | | | 230 |
| 03 | 9516 | X | 9516 | -0- | -0- | -0- | 62<br>218 | 1<br>9 | 9236 | 3 | N | 198 | | | | | 428 |
| 04 | 9299 | X | 9299 | -0- | -0- | -0- | 60<br>202 | 1<br>9 | 9037 | 3 | N | 184 | 367 | 1 | | | 245 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
AUGUSTUS STATE WELL #: 1001 H RRCID -> 270906 COMPL. DATE 02/24/2012 TOTAL DEPTH 10081 PERF.10275 - 14207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 2104 | | | | | | N | -0- | | | | | 173 |
| 12 | 0 | | -0- | -0- | -0- | 2104 | | | | | | N | -0- | | | | | 173 |
| 01 | 0 | | 8293 | -0- | 8293 | 10397 | | 28 | 1 | 7841 | 3 | N | 385 | 388 | 1 | | | 170 |
| | | | | | | | | 424 | 9 | | | | | | | | | |
| 02 | 10397 | X | -0- | -0- | -10397 | -0- | | | | | | N | -0- | | | | | 170 |
| 03 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | | N | -0- | | | | | 170 |
| 04 | 3540 | X | 2293 | -0- | -1247 | -0- | | 16 | 1 | 2247 | 3 | N | 27 | | | | | 197 |
| | | | | | | | | 30 | 9 | | | | | | | | | |

ELBOW DOWN WELL #: 801H RRCID -> 272204 COMPL. DATE 10/19/2012 TOTAL DEPTH 10025 PERF.13911 - 14125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | N | 75 | -0- | -555 | -0- | | 40 | 1 | 20 | 3 | Y | 14 | | | | | 300 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | | Y | -0- | | | | | 300 |
| 01 | 1395 | N | 1341 | -0- | -54 | -0- | | 18 | 1 | 1311 | 3 | Y | 11 | | | | | 311 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1120 | -0- | -0- | -0- | | 56 | 1 | 1055 | 3 | Y | 8 | | | | | 319 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 73 | N | 73 | -0- | -0- | -0- | | 58 | 1 | 15 | 3 | Y | -0- | | | | | 319 |
| 04 | 1290 | N | 1046 | -0- | -244 | -0- | | 8 | 1 | 1026 | 3 | Y | 11 | | | | | 330 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

CHUTE BUSTER WELL #: 604 H RRCID -> 272209 COMPL. DATE 08/11/2012 TOTAL DEPTH 9831 PERF. 9976 - 14122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2070 | -0- | 2070 | 4223 | | 75 | 1 | 1886 | 3 | Y | 99 | 182 | 0 | | | 133 |
| | | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 0 | | 216 | -0- | 216 | 4439 | | 5 | 1 | 116 | 3 | Y | 86 | 135 | 0 | | | 84 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 01 | 4439 | X | -0- | -0- | -4439 | -0- | | | | | | Y | 81 | 60 | 0 | | | 105 |
| 02 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | | Y | 15 | 35 | 0 | | | 85 |
| 03 | 2139 | X | 324 | -0- | -1815 | -0- | | 7 | 1 | 265 | 3 | Y | 47 | 52 | 0 | | | 80 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 04 | 2070 | X | 255 | -0- | -1815 | -0- | | 3 | 1 | 235 | 3 | Y | 15 | 38 | 0 | | | 57 |
| | | | | | | | | 17 | 9 | | | | | | | | | |

GLENN WELL #: 2003H RRCID -> 274159 COMPL. DATE 09/09/2013 TOTAL DEPTH 10543 PERF.10773 - 14040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 27 | -0- | 27 | 101 | | 27 | 3 | | | Y | -0- | | | | | 471 |
| 12 | 122 | X | 21 | -0- | -101 | -0- | | 21 | 3 | | | Y | -0- | | | | | 471 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 471 |
| 02 | 80 | N | 80 | -0- | -0- | -0- | | 80 | 3 | | | Y | -0- | | | | | 471 |
| 03 | 374 | N | 374 | -0- | -0- | -0- | | 374 | 3 | | | Y | -0- | | | | | 471 |
| 04 | 296 | N | 296 | -0- | -0- | -0- | | 296 | 3 | | | Y | -0- | | | | | 471 |

CARPENTER E UNIT WELL #: 205H RRCID -> 275861 COMPL. DATE 02/17/2014 TOTAL DEPTH 9391 PERF. 9665 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4320 | X | -0- | -0- | -4320 | -0- | | | | | | Y | -0- | 147 | 1 | | | -0- |
| 12 | 4464 | X | 39 | -0- | -4425 | -0- | | 38 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 01 | 4464 | X | 50 | -0- | -4414 | -0- | | 50 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 1960 | X | 79 | -0- | -1881 | -0- | | 56 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 03 | 372 | X | 122 | -0- | -250 | -0- | | 62 | 1 | 46 | 3 | Y | 13 | 5 | 1 | | | 8 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 63 | X | 63 | -0- | -0- | -0- | | 60 | 1 | 3 | 9 | Y | 3 | 6 | 1 | | | 5 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
CARPENTER F UNIT WELL #: 224H RRCID -> 277466 COMPL. DATE 12/02/2014 TOTAL DEPTH 10799 PERF.10770 - 14835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1290 | X | -0- | -0- | -1290 | -0- | | | | | N | -0- | | | | | 511 |
| 12 | 13857 | X | -0- | -0- | -13857 | -0- | | | | | N | -0- | | | | | 511 |
| 01 | 13857 | X | 146 | -0- | -13711 | -0- | 30 | 1 | 116 | 9 | N | 105 | | | | | 616 |
| 02 | 12516 | X | 56 | -0- | -12460 | -0- | 56 | 1 | | | N | -0- | | | | | 616 |
| 03 | 2573 | X | 62 | -0- | -2511 | -0- | 62 | 1 | | | N | -0- | | | | | 616 |
| 04 | 150 | X | 60 | -0- | -90 | -0- | 60 | 1 | | | N | -0- | | | | | 616 |

ALDRIN STATE UNIT WELL #: 2822H RRCID -> 277814 COMPL. DATE 11/28/2014 TOTAL DEPTH 11000 PERF.10740 - 14628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1889 | -0- | 1889 | 2294 | 1857 | 3 | 32 | 9 | Y | 29 | 182 | 1 | | | 662 |
| 12 | 0 | | 7879 | -0- | 7879 | 10173 | 6611 | 3 | 1059 | 4 | Y | 190 | 478 | 0 | | | 374 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 01 | T. A. | | 6575 | -0- | 6575 | 16748 | 6517 | 3 | 58 | 9 | Y | 53 | 25 | 0 | | | 402 |
| 02 | T. A. | | 1679 | -0- | 1679 | 18427 | 1672 | 3 | 3 | 4 | Y | 4 | 30 | 0 | | | 376 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | T. A. | | 12399 | -0- | 12399 | 30826 | 12260 | 3 | 6 | 4 | Y | 121 | 334 | 0 | | | 163 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 04 | T. A. | | 14717 | -0- | 14717 | 45543 | 14664 | 3 | 53 | 9 | Y | 48 | 110 | 0 | | | 101 |

MITCHELL STATE UNIT WELL #: 822H RRCID -> 277893 COMPL. DATE 09/25/2014 TOTAL DEPTH 10515 PERF.10678 - 14545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 960 | -0- | 960 | 11869 | 960 | 1 | | | N | -0- | | | | | 639 |
| 12 | 0 | | 4747 | -0- | 4747 | 16616 | 960 | 1 | 3787 | 3 | N | -0- | | | | | 639 |
| 01 | 0 | | 15710 | -0- | 15710 | 32326 | 752 | 1 | 14556 | 3 | N | 365 | | | | | 1004 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 02 | 42894 | X | 10568 | -0- | -32326 | -0- | 314 | 1 | 10254 | 3 | N | -0- | | | | | 1004 |
| 03 | 10912 | X | -0- | -0- | -10912 | -0- | | | | | N | -0- | | | | | 1004 |
| 04 | 14370 | X | -0- | -0- | -14370 | -0- | | | | | N | -0- | | | | | 1004 |

TRAIL BOSS WELL #: 422H RRCID -> 278209 COMPL. DATE 03/28/2015 TOTAL DEPTH 10136 PERF.10565 - 14755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14692 | X | 14692 | -0- | -0- | -0- | 818 | 1 | 13548 | 3 | N | 296 | | | | | 660 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 12 | 15058 | X | 15058 | -0- | -0- | -0- | 720 | 1 | 13865 | 3 | N | 430 | 720 | 1 | | | 370 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 01 | 13950 | X | 11953 | -0- | -1997 | -0- | 992 | 1 | 10548 | 3 | N | 375 | 361 | 1 | | | 384 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 02 | 12600 | X | 896 | -0- | -11704 | -0- | 896 | 1 | | | N | -0- | | | | | 384 |
| 03 | 17833 | X | 17833 | -0- | -0- | -0- | 992 | 1 | 16236 | 3 | N | 550 | 506 | 1 | | | 428 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 04 | 19592 | X | 19592 | -0- | -0- | -0- | 960 | 1 | 17971 | 3 | N | 601 | 706 | 1 | | | 323 |
| | | | | | | | 661 | 9 | | | | | | | | | |

SHEPARD STATE WELL #: 824H RRCID -> 278228 COMPL. DATE 02/20/2015 TOTAL DEPTH 9630 PERF. 9711 - 13915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4518 | -0- | 4518 | 45128 | 960 | 1 | 2975 | 3 | Y | 495 | 783 | 0 | | | 1293 |
| | | | | | | | 38 | 4 | 545 | 9 | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 45128 | | | | | Y | -0- | | | | | 1293 |
| 01 | 0 | | 239 | -0- | 239 | 45367 | 160 | 1 | 79 | 4 | Y | -0- | | | | | 1293 |
| 02 | 46738 | X | 1371 | -0- | -45367 | -0- | 1338 | 3 | 33 | 4 | Y | -0- | | | | | 1293 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1293 |
| 04 | 6 | X | 6 | -0- | -0- | -0- | 2 | 3 | 4 | 9 | Y | 4 | | | | | 1297 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
ARMSTRONG STATE WELL #: 2824H RRCID -> 278238 COMPL. DATE 05/24/2015 TOTAL DEPTH 10508 PERF.10693 - 14620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16822 | -0- | 16822 | 26664 | 706 | 1 | 15543 | 3 | Y | 521 | 655 | 0 | | | 453 |
| | | | | | | | 573 | 9 | | | | | | | | | |
| 12 | 0 | | 6264 | -0- | 6264 | 32928 | 639 | 1 | 5572 | 3 | Y | 48 | 158 | 0 | | | 343 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 0 | | 1217 | -0- | 1217 | 34145 | 660 | 1 | 557 | 3 | Y | -0- | | | | | 343 |
| 02 | 50377 | X | 16232 | -0- | -34145 | -0- | 365 | 1 | 15413 | 3 | Y | 413 | 315 | 0 | | | 441 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 03 | 17391 | X | 7533 | -0- | -9858 | -0- | 264 | 1 | 6936 | 3 | Y | 303 | 422 | 0 | | | 322 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 04 | 16830 | X | 5561 | -0- | -11269 | -0- | 283 | 1 | 4941 | 3 | Y | 306 | 238 | 0 | | | 390 |
| | | | | | | | 337 | 9 | | | | | | | | | |

GLENN WELL #: 2021H RRCID -> 278268 COMPL. DATE 04/18/2015 TOTAL DEPTH 10486 PERF.10788 - 14965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11569 | -0- | 11569 | 12794 | 11110 | 3 | 459 | 9 | Y | 417 | 483 | 1 | | | 834 |
| 12 | 0 | | -0- | -0- | -0- | 12794 | | | | | Y | -0- | | | | | 834 |
| 01 | 0 | | -0- | -0- | -0- | 12794 | | | | | Y | -0- | | | | | 834 |
| 02 | 12796 | X | -0- | -0- | -12796 | -0- | | | | | Y | -0- | | | | | 834 |
| 03 | 11966 | X | 9711 | -0- | -2255 | -0- | 210 | 1 | 8812 | 3 | Y | 626 | 478 | 1 | | | 982 |
| | | | | | | | 689 | 9 | | | | | | | | | |
| 04 | 17097 | X | 17097 | -0- | -0- | -0- | 900 | 1 | 15119 | 3 | Y | 980 | 933 | 1 | | | 1029 |
| | | | | | | | 1078 | 9 | | | | | | | | | |

ELBOW DOWN WELL #: 823H RRCID -> 278307 COMPL. DATE 06/10/2015 TOTAL DEPTH 9896 PERF.10060 - 14250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13110 | X | 10658 | -0- | -2452 | -0- | 435 | 1 | 9700 | 3 | Y | 475 | 440 | 0 | | | 114 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 12 | 13547 | X | 7873 | -0- | -5674 | -0- | 346 | 1 | 7161 | 3 | Y | 333 | 338 | 0 | | | 109 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 01 | 12834 | X | 7353 | -0- | -5481 | -0- | 160 | 1 | 7015 | 3 | Y | 162 | 160 | 0 | | | 111 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 02 | 11592 | X | 10312 | -0- | -1280 | -0- | 698 | 1 | 9468 | 3 | Y | 133 | 168 | 0 | | | 76 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 03 | 12404 | X | 12404 | -0- | -0- | -0- | 992 | 1 | 11200 | 3 | Y | 193 | 155 | 0 | | | 114 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 04 | 11731 | X | 11731 | -0- | -0- | -0- | 914 | 1 | 10656 | 3 | Y | 146 | 177 | 0 | | | 83 |
| | | | | | | | 161 | 9 | | | | | | | | | |

GRISSOM A WELL #: 3022H RRCID -> 278440 COMPL. DATE 07/16/2015 TOTAL DEPTH 10355 PERF.10502 - 14810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27113 | X | 27113 | -0- | -0- | -0- | 2038 | 1 | 24473 | 3 | N | 522 | 534 | 0 | | | 235 |
| | | | | | | | 28 | 4 | 574 | 9 | | | | | | | |
| 12 | 21738 | X | 21738 | -0- | -0- | -0- | 1336 | 1 | 19860 | 3 | N | 493 | 384 | 0 | | | 344 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 01 | 27125 | X | 324 | -0- | -26801 | -0- | 13 | 3 | 311 | 9 | N | 283 | 283 | 0 | | | 344 |
| 02 | 24500 | X | 13233 | -0- | -11267 | -0- | 27 | 1 | 12983 | 3 | N | 174 | 316 | 0 | | | 202 |
| | | | | | | | 32 | 4 | 191 | 9 | | | | | | | |
| 03 | 27125 | X | 141 | -0- | -26984 | -0- | 12 | 3 | 129 | 9 | N | 117 | 47 | 0 | | | 272 |
| 04 | 26250 | X | -0- | -0- | -26250 | -0- | | | | | N | 38 | 49 | 0 | | | 261 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
CHUTE BUSTER WELL #: 622H RRCID -> 278888 COMPL. DATE 08/11/2015 TOTAL DEPTH 9843 PERF.10181 - 14372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13178 | -0- | 13178 | 26746 | 491 | 1 | 12346 | 3 | Y | 310 | 441 | 0 | | | 392 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 12 | 0 | | 11547 | -0- | 11547 | 38293 | 508 | 1 | 10684 | 3 | Y | 323 | 398 | 0 | | | 317 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 01 | 50850 | X | 12557 | -0- | -38293 | -0- | 744 | 1 | 11547 | 3 | Y | 242 | 226 | 0 | | | 333 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 02 | 12264 | X | 4501 | -0- | -7763 | -0- | 4454 | 3 | 47 | 9 | Y | 43 | 110 | 0 | | | 266 |
| 03 | 13609 | X | 7631 | -0- | -5978 | -0- | 197 | 1 | 7278 | 3 | Y | 142 | 163 | 0 | | | 245 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 04 | 13170 | X | 3616 | -0- | -9554 | -0- | 51 | 1 | 3507 | 3 | Y | 53 | 116 | 0 | | | 182 |
| | | | | | | | 58 | 9 | | | | | | | | | |

PETOSKEY STATE WELL #: 2021H RRCID -> 278889 COMPL. DATE 10/02/2015 TOTAL DEPTH 9843 PERF. 9992 - 14584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18060 | X | 11220 | -0- | -6840 | -0- | 657 | 1 | 10032 | 3 | N | 483 | 756 | 1 | | | 459 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 12 | 18662 | X | 10251 | -0- | -8411 | -0- | 382 | 1 | 9392 | 3 | N | 434 | 381 | 1 | | | 512 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 01 | 18600 | X | 16627 | -0- | -1973 | -0- | 942 | 1 | 14896 | 3 | N | 717 | 756 | 1 | | | 473 |
| | | | | | | | 789 | 9 | | | | | | | | | |
| 02 | 16800 | X | 13746 | -0- | -3054 | -0- | 866 | 1 | 12162 | 3 | N | 653 | 377 | 1 | | | 749 |
| | | | | | | | 718 | 9 | | | | | | | | | |
| 03 | 17236 | X | 15586 | -0- | -1650 | -0- | 942 | 1 | 13904 | 3 | N | 673 | 758 | 1 | | | 664 |
| | | | | | | | 740 | 9 | | | | | | | | | |
| 04 | 16783 | X | 16783 | -0- | -0- | -0- | 960 | 1 | 15012 | 3 | N | 737 | 751 | 1 | | | 650 |
| | | | | | | | 811 | 9 | | | | | | | | | |

GLENN WELL #: 2024H RRCID -> 278893 COMPL. DATE 07/30/2015 TOTAL DEPTH 10397 PERF.10664 - 14870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17245 | -0- | 17245 | 29239 | 960 | 1 | 15182 | 3 | Y | 1003 | 761 | 1 | | | 986 |
| | | | | | | | 1103 | 9 | | | | | | | | | |
| 12 | 0 | | 8916 | -0- | 8916 | 38155 | 960 | 1 | 7341 | 3 | Y | 559 | 1116 | 1 | | | 429 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 38155 | | | | | Y | -0- | | | | | 429 |
| 02 | 41026 | X | 2871 | -0- | -38155 | -0- | 2824 | 3 | 47 | 9 | Y | 43 | | | | | 472 |
| 03 | 17112 | X | 11613 | -0- | -5499 | -0- | 180 | 1 | 10560 | 3 | Y | 794 | | | | | 1266 |
| | | | | | | | 873 | 9 | | | | | | | | | |
| 04 | 16560 | X | 7794 | -0- | -8766 | -0- | 900 | 1 | 6802 | 3 | Y | 84 | 377 | 1 | | | 973 |
| | | | | | | | 92 | 9 | | | | | | | | | |

AUGUSTUS STATE WELL #: 1023H RRCID -> 281265 COMPL. DATE 07/20/2016 TOTAL DEPTH 10001 PERF.10145 - 14185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22230 | X | 12368 | -0- | -9862 | -0- | 40 | 1 | 11594 | 3 | N | 667 | 1131 | 1 | | | 277 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 12 | 22971 | X | 13566 | -0- | -9405 | -0- | 50 | 1 | 12804 | 3 | N | 647 | 740 | 1 | | | 184 |
| | | | | | | | 712 | 9 | | | | | | | | | |
| 01 | 22227 | X | 3941 | -0- | -18286 | -0- | 32 | 1 | 3659 | 3 | N | 227 | | | | | 411 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 02 | 20076 | X | 15579 | -0- | -4497 | -0- | 52 | 1 | 14702 | 3 | N | 750 | 746 | 1 | | | 415 |
| | | | | | | | 825 | 9 | | | | | | | | | |
| 03 | 20925 | X | 17168 | -0- | -3757 | -0- | 62 | 1 | 16090 | 3 | N | 924 | 743 | 1 | | | 596 |
| | | | | | | | 1016 | 9 | | | | | | | | | |
| 04 | 21942 | X | 21942 | -0- | -0- | -0- | 30 | 1 | 20575 | 3 | N | 1215 | 1481 | 1 | | | 330 |
| | | | | | | | 1337 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
SHEPARD STATE WELL #: 825H RRCID -> 281428 COMPL. DATE 05/20/2016 TOTAL DEPTH 10485 PERF.10595 - 14962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHEPARD STATE WELL #: 826H RRCID -> 281429 COMPL. DATE 05/23/2016 TOTAL DEPTH 10236 PERF.10374 - 14710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARPENTER E UNIT WELL #: 222H RRCID -> 281445 COMPL. DATE 08/26/2016 TOTAL DEPTH 10523 PERF.10743 - 14920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30969 | -0- | 30969 | 74308 | 1370 | 1 | 26156 | 3 | Y | 3130 | 3489 | 0 | | | 591 |
| | | | | | | | 3443 | 9 | | | | | | | | | |
| 12 | 0 | | 21018 | -0- | 21018 | 95326 | 1116 | 1 | 17936 | 3 | Y | 1787 | 1698 | 0 | | | 680 |
| | | | | | | | 1966 | 9 | | | | | | | | | |
| 01 | 0 | | 36808 | -0- | 36808 | 132134 | 1550 | 1 | 32074 | 3 | Y | 2893 | 2768 | 0 | | | 805 |
| | | | | | | | 2 | 4 | 3182 | 9 | | | | | | | |
| 02 | 161224 | X | 29090 | -0- | -132134 | -0- | 1456 | 1 | 25199 | 3 | Y | 2214 | 2055 | 0 | | | 964 |
| | | | | | | | 2435 | 9 | | | | | | | | | |
| 03 | 29854 | X | 29854 | -0- | -0- | -0- | 1108 | 1 | 25876 | 3 | Y | 2609 | 2712 | 0 | | | 861 |
| | | | | | | | 2870 | 9 | | | | | | | | | |
| 04 | 24729 | X | 24729 | -0- | -0- | -0- | 1540 | 1 | 20688 | 3 | Y | 2274 | 2282 | 0 | | | 853 |
| | | | | | | | 2501 | 9 | | | | | | | | | |

CARPENTER E UNIT WELL #: 223H RRCID -> 281460 COMPL. DATE 08/18/2016 TOTAL DEPTH 9653 PERF. 9833 - 14120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRISSOM WELL #: 1822H RRCID -> 281536 COMPL. DATE 06/17/2016 TOTAL DEPTH 10225 PERF.10404 - 14615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21440 | -0- | 21440 | 65736 | 60 | 1 | 20491 | 3 | N | 808 | 924 | 1 | | | 888 |
| | | | | | | | 889 | 9 | | | | | | | | | |
| 12 | 0 | | 15176 | -0- | 15176 | 80912 | 60 | 1 | 14530 | 3 | N | 533 | 754 | 1 | | | 667 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 01 | 0 | | 62 | -0- | 62 | 80974 | 62 | 1 | | | N | -0- | | | | | 667 |
| 02 | 82220 | X | 1246 | -0- | -80974 | -0- | 24 | 1 | 1121 | 3 | N | 92 | | | | | 759 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 03 | 17003 | X | 17003 | -0- | -0- | -0- | 210 | 1 | 15911 | 3 | N | 802 | 377 | 1 | | | 1184 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 04 | 14963 | X | 14963 | -0- | -0- | -0- | 900 | 1 | 13129 | 3 | N | 638 | 1137 | 1 | | | 685 |
| | | | | | | | 232 | 4 | 702 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
ARMSTRONG STATE WELL #: 2823H RRCID -> 281705 COMPL. DATE 10/21/2016 TOTAL DEPTH 10435 PERF.10592 - 14950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13596 | -0- | 13596 | 29669 | 1154 | 1 | 11943 | 3 | Y | 454 | 210 | 0 | | | 395 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 12 | 0 | | 2341 | -0- | 2341 | 32010 | 1221 | 1 | 858 | 3 | Y | 238 | 138 | 0 | | | 495 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 01 | 0 | | 1264 | -0- | 1264 | 33274 | 1262 | 1 | 2 | 9 | Y | 2 | | | | | 497 |
| 02 | 57517 | X | 24243 | -0- | -33274 | -0- | 1371 | 1 | 22370 | 3 | Y | 456 | 457 | 0 | | | 496 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 03 | 16058 | X | 14544 | -0- | -1514 | -0- | 1598 | 1 | 12431 | 3 | Y | 468 | 474 | 0 | | | 490 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 04 | 13590 | X | 10804 | -0- | -2786 | -0- | 1457 | 1 | 9138 | 3 | Y | 190 | 362 | 0 | | | 318 |
| | | | | | | | 209 | 9 | | | | | | | | | |

GRISSOM WELL #: 1823H RRCID -> 281738 COMPL. DATE 11/18/2016 TOTAL DEPTH 10428 PERF.10526 - 15065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9944 | -0- | 9944 | 29535 | 1860 | 1 | 7921 | 3 | Y | 141 | 4 | 0 | | | 413 |
| | | | | | | | 8 | 4 | 155 | 9 | | | | | | | |
| 12 | 0 | | 8275 | -0- | 8275 | 37810 | 1816 | 1 | 5995 | 3 | Y | 195 | 220 | 0 | | | 388 |
| | | | | | | | 249 | 4 | 215 | 9 | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 37810 | | | | | Y | 16 | 395 | 0 | | | 9 |
| 02 | 53771 | X | 15961 | -0- | -37810 | -0- | 407 | 1 | 14296 | 3 | Y | 1088 | 50 | 0 | | | 1047 |
| | | | | | | | 61 | 4 | 1197 | 9 | | | | | | | |
| 03 | 19592 | X | 1000 | -0- | -18592 | -0- | 684 | 3 | 4 | 4 | Y | 284 | 887 | 0 | | | 444 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 04 | 9930 | X | -0- | -0- | -9930 | -0- | | | | | Y | -0- | | | | | 444 |

ALDRIN STATE UNIT WELL #: 2821H RRCID -> 281764 COMPL. DATE 12/21/2016 TOTAL DEPTH 10429 PERF.10609 - 14945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 28 | 193 | 1 | | | 699 |
| 12 | 0 | | 5475 | -0- | 5475 | 5475 | 4549 | 3 | 729 | 4 | Y | 179 | 504 | 0 | | | 374 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 01 | T. A. | | -0- | -0- | -0- | 5475 | | | | | Y | 50 | 25 | 0 | | | 399 |
| 02 | T. A. | | 17462 | -0- | 17462 | 22937 | 16187 | 3 | 34 | 4 | Y | 1128 | 30 | 0 | | | 1497 |
| | | | | | | | 1241 | 9 | | | | | | | | | |
| 03 | T. A. | | 1635 | -0- | 1635 | 24572 | 1300 | 3 | 1 | 4 | Y | 304 | 1327 | 0 | | | 474 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 04 | T. A. | | -0- | -0- | -0- | 24572 | | | | | Y | -0- | 321 | 0 | | | 153 |

CHUTE BUSTER WELL #: 623H RRCID -> 281868 COMPL. DATE 12/15/2016 TOTAL DEPTH 9781 PERF. 9931 - 14625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15356 | -0- | 15356 | 37821 | 573 | 1 | 14410 | 3 | Y | 339 | 555 | 0 | | | 442 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 12 | 0 | | 15718 | -0- | 15718 | 53539 | 692 | 1 | 14560 | 3 | Y | 424 | 450 | 0 | | | 416 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 01 | 60637 | X | 7098 | -0- | -53539 | -0- | 412 | 1 | 6392 | 3 | Y | 267 | 297 | 0 | | | 386 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 02 | 20300 | X | 2311 | -0- | -17989 | -0- | 2260 | 3 | 51 | 9 | Y | 46 | 127 | 0 | | | 305 |
| 03 | 22475 | X | 13339 | -0- | -9136 | -0- | 347 | 1 | 12804 | 3 | Y | 171 | 187 | 0 | | | 289 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 04 | 15360 | X | 7453 | -0- | -7907 | -0- | 106 | 1 | 7269 | 3 | Y | 71 | 136 | 0 | | | 224 |
| | | | | | | | 78 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
GRISSOM WELL #: 1821H RRCID -> 282200 COMPL. DATE 02/07/2017 TOTAL DEPTH 10416 PERF.10866 - 15199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 346 | 9 | 0 | | | 1014 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 541 | 0 | | | 473 |
| 01 | 0 | | 32536 | -0- | 32536 | 32536 | 1922 | 1 | 29232 | 3 | Y | 1095 | 928 | 0 | | | 640 |
| | | | | | | | 177 | 4 | 1205 | 9 | | | | | | | |
| 02 | 47344 | X | 14808 | -0- | -32536 | -0- | 399 | 1 | 13987 | 3 | Y | 329 | 652 | 0 | | | 317 |
| | | | | | | | 60 | 4 | 362 | 9 | | | | | | | |
| 03 | 20037 | X | 20037 | -0- | -0- | -0- | 19608 | 3 | 109 | 4 | Y | 291 | 269 | 0 | | | 339 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 04 | 31500 | X | -0- | -0- | -31500 | -0- | | | | | Y | 90 | | | | | 429 |

WETHERBEE UNIT WELL #: 421H RRCID -> 282863 COMPL. DATE 05/17/2017 TOTAL DEPTH 10498 PERF.10591 - 14995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21196 | -0- | 21196 | 60280 | 653 | 1 | 19298 | 3 | Y | 1128 | 1111 | 0 | | | 467 |
| | | | | | | | 4 | 4 | 1241 | 9 | | | | | | | |
| 12 | 0 | | 34255 | -0- | 34255 | 94535 | 599 | 1 | 31378 | 3 | Y | 2071 | 2207 | 0 | | | 331 |
| | | | | | | | 2278 | 9 | | | | | | | | | |
| 01 | 0 | | 20466 | -0- | 20466 | 115001 | 531 | 1 | 18557 | 3 | Y | 1253 | 1147 | 0 | | | 437 |
| | | | | | | | 1378 | 9 | | | | | | | | | |
| 02 | 141851 | X | 26850 | -0- | -115001 | -0- | 819 | 1 | 24588 | 3 | Y | 1312 | 1538 | 0 | | | 211 |
| | | | | | | | 1443 | 9 | | | | | | | | | |
| 03 | 39091 | X | 26385 | -0- | -12706 | -0- | 537 | 1 | 24145 | 3 | Y | 1534 | 1310 | 0 | | | 435 |
| | | | | | | | 16 | 4 | 1687 | 9 | | | | | | | |
| 04 | 33150 | X | 11361 | -0- | -21789 | -0- | 382 | 1 | 10054 | 3 | Y | 841 | 608 | 0 | | | 668 |
| | | | | | | | 925 | 9 | | | | | | | | | |

WETHERBEE UNIT WELL #: 423H RRCID -> 282872 COMPL. DATE 03/16/2017 TOTAL DEPTH 10481 PERF.10583 - 15220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8887 | -0- | 8887 | 22948 | 279 | 1 | 8250 | 3 | Y | 324 | 339 | 0 | | | 134 |
| | | | | | | | 2 | 4 | 356 | 9 | | | | | | | |
| 12 | 0 | | 16878 | -0- | 16878 | 39826 | 301 | 1 | 15781 | 3 | Y | 724 | 742 | 0 | | | 116 |
| | | | | | | | 796 | 9 | | | | | | | | | |
| 01 | 0 | | 17496 | -0- | 17496 | 57322 | 461 | 1 | 16099 | 3 | Y | 851 | 670 | 0 | | | 297 |
| | | | | | | | 936 | 9 | | | | | | | | | |
| 02 | 60092 | X | 2770 | -0- | -57322 | -0- | 77 | 1 | 2309 | 3 | Y | 349 | 590 | 0 | | | 56 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 03 | 33674 | X | 33674 | -0- | -0- | -0- | 699 | 1 | 31450 | 3 | Y | 1368 | 1036 | 0 | | | 388 |
| | | | | | | | 20 | 4 | 1505 | 9 | | | | | | | |
| 04 | 29334 | X | 29334 | -0- | -0- | -0- | 1020 | 1 | 26866 | 3 | Y | 1316 | 659 | 0 | | | 1045 |
| | | | | | | | 1448 | 9 | | | | | | | | | |

CARPENTER E UNIT WELL #: 227H RRCID -> 283209 COMPL. DATE 10/04/2017 TOTAL DEPTH 10503 PERF.10675 - 15315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48450 | X | 40211 | -0- | -8239 | -0- | 572 | 1 | 37836 | 3 | Y | 1605 | 1488 | 1 | | | 515 |
| | | | | | | | 37 | 4 | 1766 | 9 | | | | | | | |
| 12 | 35402 | X | 12117 | -0- | -23285 | -0- | 162 | 1 | 11066 | 3 | Y | 584 | 655 | 1 | | | 444 |
| | | | | | | | 247 | 4 | 642 | 9 | | | | | | | |
| 01 | 36460 | X | 36460 | -0- | -0- | -0- | 682 | 1 | 33525 | 3 | Y | 1574 | 1408 | 1 | | | 610 |
| | | | | | | | 522 | 4 | 1731 | 9 | | | | | | | |
| 02 | 27524 | X | 9730 | -0- | -17794 | -0- | 266 | 1 | 9115 | 3 | Y | 317 | 283 | 1 | | | 644 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 03 | 41540 | X | 19909 | -0- | -21631 | -0- | 62 | 1 | 18802 | 3 | Y | 950 | 1005 | 1 | | | 589 |
| | | | | | | | 1045 | 9 | | | | | | | | | |
| 04 | 40200 | X | 4780 | -0- | -35420 | -0- | 6 | 1 | 4587 | 3 | Y | 170 | 450 | 1 | | | 309 |
| | | | | | | | 187 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
GRISSOM A WELL #: 3023H RRCID -> 283224 COMPL. DATE 10/19/2017 TOTAL DEPTH 10423 PERF.10609 - 14935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5156 | -0- | 5156 | 24122 | 389 | 1 | 4674 | 3 | Y | 80 | 323 | 0 | | 36 |
| | | | | | | | 5 | 4 | 88 | 9 | | | | | | |
| 12 | 0 | | 23015 | -0- | 23015 | 47137 | 1417 | 1 | 21055 | 3 | Y | 494 | 186 | 0 | | 344 |
| | | | | | | | 543 | 9 | | | | | | | | |
| 01 | 0 | | 322 | -0- | 322 | 47459 | 11 | 3 | 311 | 9 | Y | 283 | 283 | 0 | | 344 |
| 02 | 67880 | X | 20421 | -0- | -47459 | -0- | 41 | 1 | 20164 | 3 | Y | 151 | 316 | 0 | | 179 |
| | | | | | | | 50 | 4 | 166 | 9 | | | | | | |
| 03 | 23002 | X | -0- | -0- | -23002 | -0- | | | | | Y | -0- | 42 | 0 | | 137 |
| 04 | 22260 | X | -0- | -0- | -22260 | -0- | | | | | Y | 39 | 25 | 0 | | 151 |

CARPENTER F UNIT WELL #: 226H RRCID -> 283281 COMPL. DATE 09/27/2017 TOTAL DEPTH 10579 PERF.10776 - 15425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21510 | X | 15828 | -0- | -5682 | -0- | 360 | 1 | 14587 | 3 | Y | 788 | 816 | 1 | | 253 |
| | | | | | | | 14 | 4 | 867 | 9 | | | | | | |
| 12 | 17422 | X | 6340 | -0- | -11082 | -0- | 150 | 1 | 5852 | 3 | Y | 189 | 298 | 1 | | 144 |
| | | | | | | | 130 | 4 | 208 | 9 | | | | | | |
| 01 | 16213 | X | 8103 | -0- | -8110 | -0- | 210 | 1 | 7159 | 3 | Y | 566 | 491 | 1 | | 219 |
| | | | | | | | 111 | 4 | 623 | 9 | | | | | | |
| 02 | 14644 | X | -0- | -0- | -14644 | -0- | | | | | Y | 158 | 102 | 1 | | 275 |
| 03 | 17638 | X | 17638 | -0- | -0- | -0- | 420 | 1 | 16489 | 3 | Y | 663 | 527 | 1 | | 411 |
| | | | | | | | 729 | 9 | | | | | | | | |
| 04 | 15840 | X | 6055 | -0- | -9785 | -0- | 380 | 1 | 5512 | 3 | Y | 148 | 314 | 1 | | 245 |
| | | | | | | | 163 | 9 | | | | | | | | |

GRISSOM A WELL #: 3021H RRCID -> 283764 COMPL. DATE 10/19/2017 TOTAL DEPTH 10349 PERF.10543 - 14995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5474 | -0- | 5474 | 33079 | 392 | 1 | 4710 | 3 | Y | 334 | 812 | 0 | | 150 |
| | | | | | | | 5 | 4 | 367 | 9 | | | | | | |
| 12 | 0 | | 1422 | -0- | 1422 | 34501 | 67 | 1 | 993 | 3 | Y | 329 | 250 | 0 | | 229 |
| | | | | | | | 362 | 9 | | | | | | | | |
| 01 | 0 | | 221 | -0- | 221 | 34722 | 13 | 3 | 208 | 9 | Y | 189 | 189 | 0 | | 229 |
| 02 | 60506 | X | 25784 | -0- | -34722 | -0- | 52 | 1 | 25552 | 3 | Y | 106 | 211 | 0 | | 124 |
| | | | | | | | 63 | 4 | 117 | 9 | | | | | | |
| 03 | 27590 | X | -0- | -0- | -27590 | -0- | | | | | Y | -0- | 29 | 0 | | 95 |
| 04 | 5460 | X | -0- | -0- | -5460 | -0- | | | | | Y | 26 | 17 | 0 | | 104 |

WETHERBEE UNIT WELL #: 422H RRCID -> 284003 COMPL. DATE 01/17/2018 TOTAL DEPTH 10513 PERF.10687 - 15390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25710 | -0- | 25710 | 37163 | 400 | 1 | 23787 | 3 | Y | 1350 | 1399 | 0 | | 154 |
| | | | | | | | 38 | 4 | 1485 | 9 | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 37163 | | | | | Y | 136 | 39 | 0 | | 251 |
| 01 | 0 | | 13706 | -0- | 13706 | 50869 | 13177 | 3 | 4 | 4 | Y | 477 | 417 | 0 | | 311 |
| | | | | | | | 525 | 9 | | | | | | | | |
| 02 | 80903 | X | 30034 | -0- | -50869 | -0- | 243 | 1 | 28380 | 3 | Y | 1283 | 1449 | 0 | | 145 |
| | | | | | | | 1411 | 9 | | | | | | | | |
| 03 | 26567 | X | 25597 | -0- | -970 | -0- | 367 | 1 | 24422 | 3 | Y | 734 | 627 | 0 | | 252 |
| | | | | | | | 1 | 4 | 807 | 9 | | | | | | |
| 04 | 25710 | X | 11181 | -0- | -14529 | -0- | 50 | 1 | 10937 | 3 | Y | 176 | 155 | 0 | | 273 |
| | | | | | | | 194 | 9 | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
WETHERBEE UNIT WELL #: 424H RRCID -> 284873 COMPL. DATE 05/24/2018 TOTAL DEPTH 10471 PERF.10795 - 15240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31788 | -0- | 31788 | 55268 | 496 | 1 | 29529 | 3 | Y | 1560 | 2021 | 0 | | | 178 |
| | | | | | | | 47 | 4 | 1716 | 9 | | | | | | | |
| 12 | 0 | | 4271 | -0- | 4271 | 59539 | 4059 | 3 | 11 | 4 | Y | 183 | 45 | 0 | | | 316 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 01 | 0 | | 14303 | -0- | 14303 | 73842 | 13584 | 3 | 5 | 4 | Y | 649 | 542 | 0 | | | 423 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 02 | 107082 | X | 33240 | -0- | -73842 | -0- | 263 | 1 | 30775 | 3 | Y | 2002 | 2199 | 0 | | | 226 |
| | | | | | | | 2202 | 9 | | | | | | | | | |
| 03 | 32860 | X | 15900 | -0- | -16960 | -0- | 215 | 1 | 14333 | 3 | Y | 1228 | 1032 | 0 | | | 422 |
| | | | | | | | 1 | 4 | 1351 | 9 | | | | | | | |
| 04 | 31800 | X | -0- | -0- | -31800 | -0- | | | | | Y | 324 | 258 | 0 | | | 488 |

SHEPARD STATE WELL #: 823H RRCID -> 285029 COMPL. DATE 06/23/2018 TOTAL DEPTH 10462 PERF.10650 - 15192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20130 | X | 16430 | -0- | -3700 | -0- | 60 | 1 | 15759 | 3 | N | 551 | 450 | 0 | | | 873 |
| | | | | | | | 5 | 4 | 606 | 9 | | | | | | | |
| 12 | 25340 | X | 25340 | -0- | -0- | -0- | 60 | 1 | 23693 | 3 | N | 1443 | 1572 | 0 | | | 744 |
| | | | | | | | 1587 | 9 | | | | | | | | | |
| 01 | 16802 | X | 10973 | -0- | -5829 | -0- | 62 | 1 | 10295 | 3 | N | 560 | | | | | 1304 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 02 | 11984 | X | 9484 | -0- | -2500 | -0- | 26 | 1 | 8828 | 3 | N | 566 | 1049 | 0 | | | 821 |
| | | | | | | | 7 | 4 | 623 | 9 | | | | | | | |
| 03 | 28336 | X | 28336 | -0- | -0- | -0- | 25828 | 3 | 117 | 4 | N | 2174 | 1643 | 0 | | | 1352 |
| | | | | | | | 2391 | 9 | | | | | | | | | |
| 04 | 36249 | X | 36249 | -0- | -0- | -0- | 33081 | 3 | 245 | 4 | N | 2657 | 3632 | 0 | | | 377 |
| | | | | | | | 2923 | 9 | | | | | | | | | |

ELBOW DOWN WELL #: 824H RRCID -> 285160 COMPL. DATE 06/17/2018 TOTAL DEPTH 9832 PERF.10043 - 14745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24906 | -0- | 24906 | 24906 | 1010 | 1 | 22545 | 3 | Y | 1228 | 1118 | 0 | | | 296 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| 12 | 0 | | 18690 | -0- | 18690 | 43596 | 814 | 1 | 16868 | 3 | Y | 916 | 911 | 0 | | | 301 |
| | | | | | | | 1008 | 9 | | | | | | | | | |
| 01 | 0 | | 9344 | -0- | 9344 | 52940 | 196 | 1 | 8628 | 3 | Y | 472 | 449 | 0 | | | 324 |
| | | | | | | | 1 | 4 | 519 | 9 | | | | | | | |
| 02 | 52940 | X | -0- | -0- | -52940 | -0- | | | | | Y | 365 | 481 | 0 | | | 208 |
| 03 | 25730 | X | -0- | -0- | -25730 | -0- | | | | | Y | 373 | 360 | 0 | | | 221 |
| 04 | 24900 | X | -0- | -0- | -24900 | -0- | | | | | Y | 327 | 363 | 0 | | | 185 |

CHUTE BUSTER WELL #: 624H RRCID -> 286224 COMPL. DATE 08/22/2018 TOTAL DEPTH 9414 PERF. 9530 - 14342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22554 | -0- | 22554 | 44274 | 635 | 1 | 20441 | 3 | Y | 1344 | 1244 | 0 | | | 424 |
| | | | | | | | 1478 | 9 | | | | | | | | | |
| 12 | 0 | | 17793 | -0- | 17793 | 62067 | 617 | 1 | 15467 | 3 | Y | 1554 | 1533 | 0 | | | 445 |
| | | | | | | | 1709 | 9 | | | | | | | | | |
| 01 | 0 | | 24298 | -0- | 24298 | 86365 | 795 | 1 | 20998 | 3 | Y | 2277 | 2085 | 0 | | | 637 |
| | | | | | | | 2505 | 9 | | | | | | | | | |
| 02 | 101287 | X | 14922 | -0- | -86365 | -0- | 1018 | 1 | 12593 | 3 | Y | 1192 | 1231 | 0 | | | 598 |
| | | | | | | | 1311 | 9 | | | | | | | | | |
| 03 | 23312 | X | 18050 | -0- | -5262 | -0- | 935 | 1 | 15751 | 3 | Y | 1240 | 1173 | 0 | | | 665 |
| | | | | | | | 1364 | 9 | | | | | | | | | |
| 04 | 29391 | X | 29391 | -0- | -0- | -0- | 1042 | 1 | 26193 | 3 | Y | 1960 | 2269 | 0 | | | 356 |
| | | | | | | | 2156 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
GRISSOM WELL #: 1835H RRCID -> 286331 COMPL. DATE 07/17/2018 TOTAL DEPTH 9131 PERF. 9533 - 14082

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13077 | -0- | 13077 | 26364 | 11910 | 3 | 135 | 4 | Y | 938 | 981 | 0 | 230 |
| | | | | | | | 1032 | 9 | | | | | | | |
| 12 | 0 | | 11445 | -0- | 11445 | 37809 | 71 | 1 | 10381 | 3 | Y | 699 | 699 | 0 | 230 |
| | | | | | | | 224 | 4 | 769 | 9 | | | | | |
| 01 | 0 | | 24446 | -0- | 24446 | 62255 | 674 | 1 | 20678 | 3 | Y | 2075 | 1939 | 0 | 366 |
| | | | | | | | 811 | 4 | 2283 | 9 | | | | | |
| 02 | 79192 | X | 16937 | -0- | -62255 | -0- | 753 | 1 | 14552 | 3 | Y | 1233 | 1333 | 0 | 266 |
| | | | | | | | 276 | 4 | 1356 | 9 | | | | | |
| 03 | 17822 | X | 17822 | -0- | -0- | -0- | 1094 | 1 | 14705 | 3 | Y | 905 | 868 | 0 | 303 |
| | | | | | | | 1027 | 4 | 996 | 9 | | | | | |
| 04 | 23670 | X | 11964 | -0- | -11706 | -0- | 2013 | 1 | 9215 | 3 | Y | 605 | 728 | 0 | 180 |
| | | | | | | | 70 | 4 | 666 | 9 | | | | | |

GRISSOM WELL #: 1836H RRCID -> 286334 COMPL. DATE 07/22/2018 TOTAL DEPTH 9453 PERF. 9635 - 14120

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9839 | -0- | 9839 | 17746 | 8530 | 3 | 97 | 4 | Y | 1102 | 901 | 0 | 270 |
| | | | | | | | 1212 | 9 | | | | | | | |
| 12 | 0 | | 11511 | -0- | 11511 | 29257 | 71 | 1 | 10316 | 3 | Y | 819 | 820 | 0 | 269 |
| | | | | | | | 223 | 4 | 901 | 9 | | | | | |
| 01 | 0 | | 22037 | -0- | 22037 | 51294 | 585 | 1 | 17951 | 3 | Y | 2542 | 2363 | 0 | 448 |
| | | | | | | | 705 | 4 | 2796 | 9 | | | | | |
| 02 | 59234 | X | 7940 | -0- | -51294 | -0- | 302 | 1 | 5830 | 3 | Y | 1543 | 1658 | 0 | 333 |
| | | | | | | | 111 | 4 | 1697 | 9 | | | | | |
| 03 | 11501 | X | 8090 | -0- | -3411 | -0- | 447 | 1 | 6004 | 3 | Y | 1109 | 1070 | 0 | 372 |
| | | | | | | | 419 | 4 | 1220 | 9 | | | | | |
| 04 | 21330 | X | 3976 | -0- | -17354 | -0- | 681 | 1 | 3116 | 3 | Y | 141 | 471 | 0 | 42 |
| | | | | | | | 24 | 4 | 155 | 9 | | | | | |

GRISSOM WELL #: 1838H RRCID -> 286335 COMPL. DATE 07/08/2018 TOTAL DEPTH 9400 PERF. 9640 - 14087

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15612 | -0- | 15612 | 29849 | 13680 | 3 | 155 | 4 | Y | 1615 | 1777 | 0 | 396 |
| | | | | | | | 1777 | 9 | | | | | | | |
| 12 | 0 | | 10638 | -0- | 10638 | 40487 | 61 | 1 | 8956 | 3 | Y | 1298 | 1267 | 0 | 427 |
| | | | | | | | 193 | 4 | 1428 | 9 | | | | | |
| 01 | 0 | | 10981 | -0- | 10981 | 51468 | 258 | 1 | 7901 | 3 | Y | 2284 | 2308 | 0 | 403 |
| | | | | | | | 310 | 4 | 2512 | 9 | | | | | |
| 02 | 57933 | X | 6465 | -0- | -51468 | -0- | 260 | 1 | 5015 | 3 | Y | 995 | 1183 | 0 | 215 |
| | | | | | | | 95 | 4 | 1095 | 9 | | | | | |
| 03 | 16120 | X | 2989 | -0- | -13131 | -0- | 165 | 1 | 2216 | 3 | Y | 412 | 489 | 0 | 138 |
| | | | | | | | 155 | 4 | 453 | 9 | | | | | |
| 04 | 15600 | X | 3226 | -0- | -12374 | -0- | 417 | 1 | 1907 | 3 | Y | 806 | 704 | 0 | 240 |
| | | | | | | | 15 | 4 | 887 | 9 | | | | | |

GRISSOM WELL #: 1837H RRCID -> 286338 COMPL. DATE 07/22/2018 TOTAL DEPTH 9292 PERF. 9521 - 13895

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8321 | -0- | 8321 | 18571 | 7544 | 3 | 86 | 4 | Y | 628 | 641 | 0 | 154 |
| | | | | | | | 691 | 9 | | | | | | | |
| 12 | 0 | | 6084 | -0- | 6084 | 24655 | 37 | 1 | 5382 | 3 | Y | 499 | 489 | 0 | 164 |
| | | | | | | | 116 | 4 | 549 | 9 | | | | | |
| 01 | 0 | | 6077 | -0- | 6077 | 30732 | 143 | 1 | 4381 | 3 | Y | 1255 | 1198 | 0 | 221 |
| | | | | | | | 172 | 4 | 1381 | 9 | | | | | |
| 02 | 33896 | X | 3164 | -0- | -30732 | -0- | 116 | 1 | 2235 | 3 | Y | 701 | 771 | 0 | 151 |
| | | | | | | | 42 | 4 | 771 | 9 | | | | | |
| 03 | 10261 | X | 2684 | -0- | -7577 | -0- | 137 | 1 | 1840 | 3 | Y | 526 | 501 | 0 | 176 |
| | | | | | | | 128 | 4 | 579 | 9 | | | | | |
| 04 | 8310 | X | 3256 | -0- | -5054 | -0- | 489 | 1 | 2240 | 3 | Y | 464 | 502 | 0 | 138 |
| | | | | | | | 17 | 4 | 510 | 9 | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
GRISSOM WELL #: 1834H RRCID -> 286361 COMPL. DATE 07/24/2018 TOTAL DEPTH 9545 PERF. 9628 - 14260

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6164 | -0- | 6164 | 12644 | 703 | 1 | 5003 | 3 | Y | 401 | 421 | 0 | | | 119 |
| | | | | | | | 17 | 4 | 441 | 9 | | | | | | | |
| 12 | 0 | | 7541 | -0- | 7541 | 20185 | 764 | 1 | 5579 | 3 | Y | 883 | 763 | 0 | | | 239 |
| | | | | | | | 227 | 4 | 971 | 9 | | | | | | | |
| 01 | 0 | | 14032 | -0- | 14032 | 34217 | 1258 | 1 | 10515 | 3 | Y | 2016 | 1790 | 0 | | | 465 |
| | | | | | | | 41 | 4 | 2218 | 9 | | | | | | | |
| 02 | 37261 | X | 3044 | -0- | -34217 | -0- | 341 | 1 | 1386 | 3 | Y | 1095 | 454 | 0 | | | 1106 |
| | | | | | | | 112 | 4 | 1205 | 9 | | | | | | | |
| 03 | 12087 | X | 12087 | -0- | -0- | -0- | 1502 | 1 | 7975 | 3 | Y | 2062 | 2736 | 0 | | | 432 |
| | | | | | | | 342 | 4 | 2268 | 9 | | | | | | | |
| 04 | 13590 | X | 1874 | -0- | -11716 | -0- | 1234 | 1 | 411 | 3 | Y | 196 | 210 | 0 | | | 418 |
| | | | | | | | 13 | 4 | 216 | 9 | | | | | | | |

GRISSOM WELL #: 1833H RRCID -> 286364 COMPL. DATE 07/29/2018 TOTAL DEPTH 9421 PERF. 9543 - 14195

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1531 | -0- | 1531 | 3713 | 136 | 1 | 971 | 3 | Y | 383 | 390 | 0 | | | 114 |
| | | | | | | | 3 | 4 | 421 | 9 | | | | | | | |
| 12 | 0 | | 9489 | -0- | 9489 | 13202 | 991 | 1 | 7233 | 3 | Y | 882 | 757 | 0 | | | 239 |
| | | | | | | | 295 | 4 | 970 | 9 | | | | | | | |
| 01 | 0 | | 7519 | -0- | 7519 | 20721 | 634 | 1 | 5302 | 3 | Y | 1420 | 1331 | 0 | | | 328 |
| | | | | | | | 21 | 4 | 1562 | 9 | | | | | | | |
| 02 | 25567 | X | 4846 | -0- | -20721 | -0- | 761 | 1 | 3095 | 3 | Y | 674 | 320 | 0 | | | 682 |
| | | | | | | | 249 | 4 | 741 | 9 | | | | | | | |
| 03 | 9486 | X | 2211 | -0- | -7275 | -0- | 299 | 1 | 1591 | 3 | Y | 230 | 864 | 0 | | | 48 |
| | | | | | | | 68 | 4 | 253 | 9 | | | | | | | |
| 04 | 9180 | X | 747 | -0- | -8433 | -0- | 540 | 1 | 180 | 3 | Y | 19 | 23 | 0 | | | 44 |
| | | | | | | | 6 | 4 | 21 | 9 | | | | | | | |

GRISSOM WELL #: 1832H RRCID -> 286375 COMPL. DATE 08/03/2018 TOTAL DEPTH 9588 PERF. 9734 - 14295

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9118 | -0- | 9118 | 20606 | 969 | 1 | 6897 | 3 | Y | 1117 | 1264 | 0 | | | 332 |
| | | | | | | | 23 | 4 | 1229 | 9 | | | | | | | |
| 12 | 0 | | 779 | -0- | 779 | 21385 | 60 | 1 | 436 | 3 | Y | 241 | 508 | 0 | | | 65 |
| | | | | | | | 18 | 4 | 265 | 9 | | | | | | | |
| 01 | 0 | | 67 | -0- | 67 | 21452 | 3 | 1 | 22 | 3 | Y | 38 | 94 | 0 | | | 9 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 21452 | X | -0- | -0- | -21452 | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |
| 03 | 10757 | X | 362 | -0- | -10395 | -0- | 34 | 1 | 178 | 3 | Y | 129 | 102 | 0 | | | 27 |
| | | | | | | | 8 | 4 | 142 | 9 | | | | | | | |
| 04 | 9120 | X | -0- | -0- | -9120 | -0- | | | | | Y | 12 | 13 | 0 | | | 26 |

CHUTE BUSTER WELL #: 625H RRCID -> 286895 COMPL. DATE 08/18/2018 TOTAL DEPTH 9678 PERF. 9864 - 14635

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19035 | -0- | 19035 | 40601 | 558 | 1 | 17956 | 3 | Y | 474 | 376 | 0 | | | 149 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 12 | 0 | | 12842 | -0- | 12842 | 53443 | 477 | 1 | 11952 | 3 | Y | 375 | 417 | 0 | | | 107 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 01 | 0 | | 21993 | -0- | 21993 | 75436 | 774 | 1 | 20442 | 3 | Y | 706 | 616 | 0 | | | 197 |
| | | | | | | | 777 | 9 | | | | | | | | | |
| 02 | 81963 | X | 6527 | -0- | -75436 | -0- | 458 | 1 | 5666 | 3 | Y | 366 | 380 | 0 | | | 183 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 03 | 19375 | X | 11758 | -0- | -7617 | -0- | 635 | 1 | 10702 | 3 | Y | 383 | 361 | 0 | | | 205 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 04 | 19129 | X | 19129 | -0- | -0- | -0- | 717 | 1 | 18009 | 3 | Y | 366 | 505 | 0 | | | 66 |
| | | | | | | | 403 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
GRISSOM WELL #: 1831H RRCID -> 286944 COMPL. DATE 03/20/2019 TOTAL DEPTH 9463 PERF. 9624 - 14179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 715 | -0- | 715 | 1093 | 52 | 1 | 369 | 3 | Y | 266 | 291 | 0 | | | 79 |
| | | | | | | | 1 | 4 | 293 | 9 | | | | | | | |
| 12 | 0 | | 784 | -0- | 784 | 1877 | 45 | 1 | 329 | 3 | Y | 361 | 342 | 0 | | | 98 |
| | | | | | | | 13 | 4 | 397 | 9 | | | | | | | |
| 01 | T. A. | | 476 | -0- | 476 | 2353 | 26 | 1 | 221 | 3 | Y | 207 | 257 | 0 | | | 48 |
| | | | | | | | 1 | 4 | 228 | 9 | | | | | | | |
| 02 | T. A. | | 12 | -0- | 12 | 2365 | 2 | 1 | 9 | 3 | Y | -0- | 47 | 0 | | | 1 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | T. A. | | 1132 | -0- | 1132 | 3497 | 25 | 1 | 135 | 3 | Y | 878 | 695 | 0 | | | 184 |
| | | | | | | | 6 | 4 | 966 | 9 | | | | | | | |
| 04 | T. A. | | 140 | -0- | 140 | 3637 | 25 | 1 | 8 | 3 | Y | 97 | 89 | 0 | | | 192 |
| | | | | | | | 107 | 9 | | | | | | | | | |

CONOCOPHILLIPS COMPANY 172232
HEAD HONCHO STATE WELL #: 603H RRCID -> 271789 COMPL. DATE 10/12/2012 TOTAL DEPTH 10726 PERF.10818 - 13850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YAHTZEE WELL #: 1402 H RRCID -> 273719 COMPL. DATE 06/16/2013 TOTAL DEPTH 10507 PERF.10898 - 14027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9300 | X | 5232 | -0- | -4068 | -0- | 1532 | 1 | 3700 | 3 | N | -0- | | | | | 82 |
| 12 | 6107 | X | 5424 | -0- | -683 | -0- | 1413 | 1 | 3482 | 3 | N | 481 | 378 | 1 | | | 185 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 01 | 4315 | X | 4315 | -0- | -0- | -0- | 914 | 1 | 3190 | 3 | N | 192 | | | | | 377 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 02 | 6020 | X | 2676 | -0- | -3344 | -0- | 282 | 1 | 2090 | 3 | N | 276 | 361 | 1 | | | 292 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 03 | 6665 | X | 5247 | -0- | -1418 | -0- | 1416 | 1 | 3527 | 3 | N | 276 | 185 | 1 | | | 383 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 04 | 5250 | X | NO RPT | -0- | -5250 | -0- | | | | | N | NO RPT | | | | | 383 |

HOLD EM WC WELL #: 2201 H RRCID -> 273852 COMPL. DATE 05/28/2014 TOTAL DEPTH 10463 PERF.10715 - 14863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12000 | X | 10183 | -0- | -1817 | -0- | 1066 | 1 | 8459 | 3 | N | 598 | 558 | 1 | | | 92 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 12 | 12400 | X | 7131 | -0- | -5269 | -0- | 766 | 1 | 5670 | 3 | N | 632 | 375 | 1 | | | 349 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 01 | 12400 | X | 6895 | -0- | -5505 | -0- | 1014 | 1 | 4908 | 3 | N | 73 | 372 | 1 | | | 50 |
| | | | | | | | 893 | 4 | 80 | 9 | | | | | | | |
| 02 | 9380 | X | 3766 | -0- | -5614 | -0- | 2466 | 1 | 1082 | 3 | N | 41 | | | | | 91 |
| | | | | | | | 173 | 4 | 45 | 9 | | | | | | | |
| 03 | 10509 | X | 8041 | -0- | -2468 | -0- | 847 | 1 | 5929 | 3 | N | 311 | | | | | 402 |
| | | | | | | | 923 | 4 | 342 | 9 | | | | | | | |
| 04 | 10170 | X | NO RPT | -0- | -10170 | -0- | | | | | N | NO RPT | | | | | 402 |

HARRIER WC WELL #: 1002 H RRCID -> 273995 COMPL. DATE 09/19/2013 TOTAL DEPTH 9573 PERF. 9900 - 14052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30651 | X | 30651 | -0- | -0- | -0- | 28249 | 3 | 2402 | 9 | N | 2184 | 2147 | 1 | | | 235 |
| 12 | 23773 | X | 23773 | -0- | -0- | -0- | 22823 | 3 | 950 | 9 | N | 864 | 942 | 1 | | | 157 |
| 01 | 24122 | X | 24122 | -0- | -0- | -0- | 23223 | 3 | 899 | 9 | N | 817 | 900 | 1 | | | 74 |
| 02 | 21028 | X | 20802 | -0- | -226 | -0- | 19049 | 3 | 1753 | 9 | N | 1594 | 1451 | 1 | | | 217 |
| 03 | 23281 | X | 18618 | -0- | -4663 | -0- | 16857 | 3 | 1761 | 9 | N | 1601 | 1552 | 1 | | | 266 |
| 04 | 22530 | X | NO RPT | -0- | -22530 | -0- | | | | | N | NO RPT | | | | | 266 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLACKJACK WELL #: 1001H RRCID -> 275084 COMPL. DATE 01/16/2014 TOTAL DEPTH 10506 PERF.10850 - 14902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19380 | X | 16050 | -0- | -3330 | -0- | 1708 | 1 | 13327 | 3 | N | 915 | 936 | 1 | | | 48 |
| | | | | | | | 8 | 4 | 1007 | 9 | | | | | | | |
| 12 | 24695 | X | 24695 | -0- | -0- | -0- | 3865 | 1 | 19341 | 3 | N | 1351 | 1114 | 1 | | | 285 |
| | | | | | | | 3 | 4 | 1486 | 9 | | | | | | | |
| 01 | 25960 | X | 25960 | -0- | -0- | -0- | 3918 | 1 | 20615 | 3 | N | 1200 | 1110 | 1 | | | 375 |
| | | | | | | | 107 | 4 | 1320 | 9 | | | | | | | |
| 02 | 23221 | X | 23221 | -0- | -0- | -0- | 3466 | 1 | 18539 | 3 | N | 999 | 1079 | 1 | | | 295 |
| | | | | | | | 117 | 4 | 1099 | 9 | | | | | | | |
| 03 | 20019 | X | 20019 | -0- | -0- | -0- | 2650 | 1 | 16048 | 3 | N | 1046 | 899 | 1 | | | 442 |
| | | | | | | | 170 | 4 | 1151 | 9 | | | | | | | |
| 04 | 19380 | X | NO RPT | -0- | -19380 | -0- | | | | | N | NO RPT | | | | | 442 |

ROULETTE WELL #: 1201 H RRCID -> 275869 COMPL. DATE 12/13/2013 TOTAL DEPTH 10676 PERF.11015 - 15063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35452 | X | 35452 | -0- | -0- | -0- | 34208 | 3 | 9 | 4 | N | 1123 | 1112 | 1 | | | 71 |
| | | | | | | | 1235 | 9 | | | | | | | | | |
| *12 | 34191 | X | 34191 | -0- | -0- | -0- | 32518 | 3 | 2 | 4 | N | 1519 | 1279 | 1 | | | 311 |
| | | | | | | | 1671 | 9 | | | | | | | | | |
| 01 | 50906 | X | 50906 | -0- | -0- | -0- | 49593 | 3 | 1 | 4 | N | 1193 | 1086 | 1 | | | 418 |
| | | | | | | | 1312 | 9 | | | | | | | | | |
| 02 | 61300 | X | 61300 | -0- | -0- | -0- | 59629 | 3 | 56 | 4 | N | 1468 | 1451 | 1 | | | 435 |
| | | | | | | | 1615 | 9 | | | | | | | | | |
| 03 | 65270 | X | 65270 | -0- | -0- | -0- | 63677 | 3 | 58 | 4 | N | 1395 | 1451 | 1 | | | 379 |
| | | | | | | | 1535 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 379 |

DUST DEVIL WELL #: 1801H RRCID -> 276628 COMPL. DATE 04/12/2015 TOTAL DEPTH 10220 PERF.10642 - 14679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 186 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 16 | | | | | 202 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 202 |

EL JEFE WC WELL #: 803H RRCID -> 276693 COMPL. DATE 05/27/2015 TOTAL DEPTH 9892 PERF.10136 - 14223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 | X | 5662 | -0- | -278 | -0- | 4518 | 3 | 1144 | 9 | Y | 1040 | 1040 | 1 | | | 240 |
| 12 | 7957 | X | 7957 | -0- | -0- | -0- | 6552 | 3 | 1405 | 9 | Y | 1277 | 1144 | 1 | | | 373 |
| 01 | 9927 | X | 9927 | -0- | -0- | -0- | 8478 | 3 | 1449 | 9 | Y | 1317 | 1299 | 1 | | | 391 |
| 02 | 6495 | X | 6495 | -0- | -0- | -0- | 5546 | 3 | 949 | 9 | Y | 863 | 991 | 1 | | | 263 |
| 03 | 9633 | X | 9633 | -0- | -0- | -0- | 8152 | 3 | 1481 | 9 | Y | 1346 | 1150 | 1 | | | 459 |
| 04 | 7200 | X | NO RPT | -0- | -7200 | -0- | | | | | Y | NO RPT | | | | | 459 |

BRONCO WC WELL #: 402H RRCID -> 276716 COMPL. DATE 02/26/2015 TOTAL DEPTH 9585 PERF. 9757 - 13921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14858 | X | 14858 | -0- | -0- | -0- | 14399 | 3 | 459 | 9 | Y | 417 | 416 | 1 | | | 45 |
| 12 | 15655 | X | 15620 | -0- | -35 | -0- | 13088 | 3 | 2532 | 9 | Y | 2302 | 1928 | 1 | | | 419 |
| 01 | 18724 | X | 18724 | -0- | -0- | -0- | 16110 | 3 | 2614 | 9 | Y | 2376 | 2580 | 1 | | | 215 |
| 02 | 14792 | X | 14792 | -0- | -0- | -0- | 13257 | 3 | 1535 | 9 | Y | 1395 | 1420 | 1 | | | 190 |
| 03 | 15345 | X | 14227 | -0- | -1118 | -0- | 13363 | 3 | 864 | 9 | Y | 785 | 845 | 1 | | | 130 |
| 04 | 15150 | X | NO RPT | -0- | -15150 | -0- | | | | | Y | NO RPT | | | | | 130 |

EL JEFE WC WELL #: 802H RRCID -> 276933 COMPL. DATE 04/29/2015 TOTAL DEPTH 10116 PERF.10306 - 14511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5270 | X | 5270 | -0- | -0- | -0- | 4525 | 3 | 745 | 9 | Y | 677 | 677 | 1 | | | 156 |
| 12 | 7200 | X | 7200 | -0- | -0- | -0- | 6477 | 3 | 723 | 9 | Y | 657 | 621 | 1 | | | 192 |
| 01 | 9389 | X | 9389 | -0- | -0- | -0- | 8641 | 3 | 748 | 9 | Y | 680 | 670 | 1 | | | 202 |
| 02 | 6561 | X | 6561 | -0- | -0- | -0- | 6096 | 3 | 465 | 9 | Y | 423 | 496 | 1 | | | 129 |
| 03 | 6832 | X | 6832 | -0- | -0- | -0- | 6427 | 3 | 405 | 9 | Y | 368 | 371 | 1 | | | 126 |
| 04 | 5040 | X | NO RPT | -0- | -5040 | -0- | | | | | Y | NO RPT | | | | | 126 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232

BRONCO WC WELL #: 401H RRCID -> 277151 COMPL. DATE 02/25/2015 TOTAL DEPTH 10498 PERF.10628 - 14979

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29749 | X | 29749 | -0- | -0- | -0- | 28824 | 3 | 925 | 9 | Y | 841 | 879 | 1 | | | 90 |
| 12 | 25808 | X | 25808 | -0- | -0- | -0- | 25577 | 3 | 231 | 9 | Y | 210 | 262 | 1 | | | 38 |
| 01 | 29563 | X | 29563 | -0- | -0- | -0- | 29427 | 3 | 136 | 9 | Y | 124 | 151 | 1 | | | 11 |
| 02 | 22744 | X | 22744 | -0- | -0- | -0- | 22351 | 3 | 393 | 9 | Y | 357 | 319 | 1 | | | 49 |
| 03 | 24424 | X | 24424 | -0- | -0- | -0- | 24093 | 3 | 331 | 9 | Y | 301 | 300 | 1 | | | 50 |
| 04 | 9060 | X | NO RPT | -0- | -9060 | -0- | | | | | Y | NO RPT | | | | | 50 |

EL JEFE WC WELL #: 801H RRCID -> 277198 COMPL. DATE 03/19/2015 TOTAL DEPTH 10801 PERF.11062 - 15179

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12919 | X | 12919 | -0- | -0- | -0- | 11974 | 3 | 945 | 9 | Y | 859 | 859 | 1 | | | 198 |
| 12 | 3274 | X | 3274 | -0- | -0- | -0- | 2471 | 3 | 803 | 9 | Y | 730 | 715 | 1 | | | 213 |
| 01 | 5251 | X | 5251 | -0- | -0- | -0- | 4375 | 3 | 876 | 9 | Y | 796 | 773 | 1 | | | 236 |
| 02 | 9492 | X | 4863 | -0- | -4629 | -0- | 3810 | 3 | 1053 | 9 | Y | 957 | 901 | 1 | | | 292 |
| 03 | 12059 | X | 5505 | -0- | -6554 | -0- | 4408 | 3 | 1097 | 9 | Y | 997 | 949 | 1 | | | 340 |
| 04 | 11670 | X | NO RPT | -0- | -11670 | -0- | | | | | Y | NO RPT | | | | | 340 |

MONARCH STATE WELL #: 3701H RRCID -> 277526 COMPL. DATE 01/14/2015 TOTAL DEPTH 9780 PERF.10149 - 16715

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EVERYTHINGS BIGGER WC WELL #: 1401H RRCID -> 277779 COMPL. DATE 11/22/2014 TOTAL DEPTH 10996 PERF.11238 - 15467

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 228 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 228 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 228 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 228 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 228 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |

HARRIER WC WELL #: 1001 H RRCID -> 278768 COMPL. DATE 12/17/2013 TOTAL DEPTH 10532 PERF.10660 - 14812

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25560 | X | 346 | -0- | -25214 | -0- | 31 | 3 | 25 | 4 | N | 264 | 184 | 1 | | | 151 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 12 | 0 | | 13538 | -0- | 13538 | 13538 | 12688 | 3 | 850 | 9 | N | 773 | 551 | 1 | | | 373 |
| 01 | 0 | | 27086 | -0- | 27086 | 40624 | 24898 | 3 | 1549 | 4 | N | 581 | 704 | 1 | | | 250 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| 02 | 62074 | X | 21450 | -0- | -40624 | -0- | 20703 | 3 | 626 | 4 | N | 110 | | | | | 360 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 03 | 24334 | X | 24334 | -0- | -0- | -0- | 22571 | 3 | 1139 | 4 | N | 567 | 715 | 1 | | | 212 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 04 | 26220 | X | NO RPT | -0- | -26220 | -0- | | | | | N | NO RPT | | | | | 212 |

BLUE MARLIN STATE WELL #: 0201H RRCID -> 278906 COMPL. DATE 05/12/2015 TOTAL DEPTH 9683 PERF. 9929 - 17157

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 4136 | 4136 | 0 | | | 142 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 4333 | 4281 | 0 | | | 194 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 5072 | 5093 | 0 | | | 173 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3010 | 3055 | 0 | | | 128 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 4979 | 4903 | 0 | | | 204 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 204 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS TWO STEP WC WELL #: 803H RRCID -> 279051 COMPL. DATE 11/30/2015 TOTAL DEPTH 9445 PERF. 9695 - 13627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3070 | X | 3070 | -0- | -0- | -0- | 3070 | 3 | | | Y | -0- | | | | | 202 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 17 | | | | | 219 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 229 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 90 | 71 | 1 | | | 248 |
| 03 | 2015 | X | 278 | -0- | -1737 | -0- | 278 | 3 | | | Y | -0- | 154 | 1 | | | 94 |
| 04 | 1950 | X | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | | 94 |

BLUE HERON WC WELL #: 2001H RRCID -> 279158 COMPL. DATE 11/13/2015 TOTAL DEPTH 9417 PERF. 9755 - 13803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 | X | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 1116 | X | -0- | -0- | -1116 | -0- | | | | | N | 272 | | | | | 335 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 283 | | | | | 618 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 233 | 362 | 1 | | | 489 |
| 03 | 1300 | N | 1300 | -0- | -0- | -0- | 124 | 3 | 1176 | 9 | N | 1069 | 1083 | 1 | | | 475 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 475 |

GREAT WHITE WELL #: 1H RRCID -> 279180 COMPL. DATE 12/10/2015 TOTAL DEPTH 10170 PERF.10460 - 14448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80561 | X | 80561 | -0- | -0- | -0- | 73860 | 3 | 6701 | 9 | Y | 6092 | 6101 | 0 | | | 29 |
| 12 | 49420 | X | 49420 | -0- | -0- | -0- | 44382 | 3 | 5038 | 9 | Y | 4580 | 4581 | 0 | | | 28 |
| 01 | 56418 | X | 56418 | -0- | -0- | -0- | 49456 | 3 | 6962 | 9 | Y | 6329 | 6295 | 0 | | | 62 |
| 02 | 55489 | X | 55489 | -0- | -0- | -0- | 50543 | 3 | 4946 | 9 | Y | 4496 | 4528 | 0 | | | 30 |
| 03 | 78630 | X | 78630 | -0- | -0- | -0- | 73689 | 3 | 4941 | 9 | Y | 4492 | 4500 | 0 | | | 22 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

TEXAS TWO STEP WC WELL #: 801H RRCID -> 279202 COMPL. DATE 04/27/2016 TOTAL DEPTH 9647 PERF.10009 - 13819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 69 | 3 | 13 | 9 | Y | 12 | | | | | 12 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

TEXAS WC WELL #: 601H RRCID -> 279272 COMPL. DATE 06/16/2016 TOTAL DEPTH 9563 PERF. 9603 - 19055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23970 | X | 14797 | -0- | -9173 | -0- | 13184 | 3 | 1613 | 9 | Y | 1466 | 1363 | 1 | | | 173 |
| 12 | 22630 | X | 22336 | -0- | -294 | -0- | 20339 | 3 | 1997 | 9 | Y | 1815 | 1782 | 1 | | | 206 |
| 01 | 22630 | X | 21828 | -0- | -802 | -0- | 19362 | 3 | 2466 | 9 | Y | 2242 | 2115 | 1 | | | 333 |
| 02 | 20680 | X | 20680 | -0- | -0- | -0- | 17314 | 3 | 3366 | 9 | Y | 3060 | 2978 | 1 | | | 415 |
| 03 | 24474 | X | 24474 | -0- | -0- | -0- | 18955 | 3 | 5519 | 9 | Y | 5017 | 4077 | 1 | | | 1355 |
| 04 | 21600 | X | NO RPT | -0- | -21600 | -0- | | | | | Y | NO RPT | | | | | 1355 |

TEXAS WC WELL #: 602H RRCID -> 279273 COMPL. DATE 04/14/2016 TOTAL DEPTH 9456 PERF. 9482 - 19084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9876 | X | 9876 | -0- | -0- | -0- | 7137 | 3 | 2739 | 9 | Y | 2490 | 2316 | 1 | | | 293 |
| 12 | 8771 | X | 8771 | -0- | -0- | -0- | 5937 | 3 | 2834 | 9 | Y | 2576 | 2577 | 1 | | | 292 |
| 01 | 9294 | X | 9294 | -0- | -0- | -0- | 5794 | 3 | 3500 | 9 | Y | 3182 | 3001 | 1 | | | 473 |
| 02 | 15155 | X | 15155 | -0- | -0- | -0- | 13996 | 3 | 1159 | 9 | Y | 1054 | 1384 | 1 | | | 143 |
| 03 | 16305 | X | 16305 | -0- | -0- | -0- | 16177 | 3 | 128 | 9 | Y | 116 | 228 | 1 | | | 31 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |

TEXAS TWO STEP WC WELL #: 802H RRCID -> 279303 COMPL. DATE 11/25/2015 TOTAL DEPTH 10107 PERF.10406 - 14446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 50 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 16 | 1 | | | 34 |
| 03 | 14B DENY | | 102 | -0- | 102 | 102 | 8 | 3 | 94 | 9 | Y | 85 | 21 | 1 | | | 98 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 102 | | | | | Y | NO RPT | | | | | 98 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRAKE WC WELL #: 4001H RRCID -> 279856 COMPL. DATE 04/29/2016 TOTAL DEPTH 9420 PERF. 9700 - 14003

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28853 | X | 28853 | -0- | -0- | -0- | 27432 | 3 | 1421 | 9 | Y | 1292 | 1288 | 0 | | | 6 |
| 12 | 2480 | X | 2453 | -0- | -27 | -0- | 1355 | 3 | 1098 | 9 | Y | 998 | 998 | 0 | | | 6 |
| 01 | 3464 | X | 3464 | -0- | -0- | -0- | 1689 | 3 | 1775 | 9 | Y | 1614 | 1604 | 0 | | | 16 |
| 02 | 3836 | X | 944 | -0- | -2892 | -0- | 580 | 3 | 364 | 9 | Y | 331 | 345 | 0 | | | 2 |
| 03 | 15159 | X | 2796 | -0- | -12363 | -0- | 2179 | 3 | 617 | 9 | Y | 561 | 560 | 0 | | | 3 |
| 04 | 14670 | X | NO RPT | -0- | -14670 | -0- | | | | | Y | NO RPT | | | | | 3 |

MONARCH STATE WELL #: 3702SL RRCID -> 280679 COMPL. DATE 11/09/2014 TOTAL DEPTH 10672 PERF.10860 - 17711

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9329 | X | 9329 | -0- | -0- | -0- | 1543 | 1 | 4969 | 3 | Y | 1478 | 1478 | 1 | | | 333 |
| | | | | | | | 1191 | 4 | 1626 | 9 | | | | | | | |
| 12 | 29714 | X | 29714 | -0- | -0- | -0- | 962 | 1 | 26459 | 3 | Y | 1800 | 1764 | 1 | | | 369 |
| | | | | | | | 313 | 4 | 1980 | 9 | | | | | | | |
| 01 | T. A. | | 13845 | -0- | 13845 | 13845 | 2221 | 1 | 9303 | 3 | Y | 1747 | 1844 | 1 | | | 272 |
| | | | | | | | 399 | 4 | 1922 | 9 | | | | | | | |
| 02 | T. A. | | 7958 | -0- | 7958 | 21803 | 1577 | 1 | 2697 | 3 | Y | 1094 | 1010 | 1 | | | 356 |
| | | | | | | | 2481 | 4 | 1203 | 9 | | | | | | | |
| 03 | T. A. | | 21062 | -0- | 21062 | 42865 | 4519 | 1 | 13899 | 3 | Y | 1940 | 1908 | 1 | | | 388 |
| | | | | | | | 510 | 4 | 2134 | 9 | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 42865 | | | | | Y | NO RPT | | | | | 388 |

GREAT WHITE WELL #: 2H RRCID -> 284256 COMPL. DATE 04/10/2018 TOTAL DEPTH 9390 PERF. 9447 - 19329

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GREAT WHITE WELL #: 4H RRCID -> 284649 COMPL. DATE 04/04/2018 TOTAL DEPTH 9403 PERF. 9444 - 19328

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81387 | X | 81387 | -0- | -0- | -0- | 72825 | 3 | 8562 | 9 | Y | 7784 | 7771 | 0 | | | 37 |
| 12 | 57565 | X | 57565 | -0- | -0- | -0- | 52178 | 3 | 5387 | 9 | Y | 4897 | 4904 | 0 | | | 30 |
| 01 | T. A. | | 93519 | -0- | 93519 | 93519 | 82510 | 3 | 11009 | 9 | Y | 10008 | 9939 | 0 | | | 99 |
| 02 | T. A. | | 62855 | -0- | 62855 | 156374 | 57268 | 3 | 5587 | 9 | Y | 5079 | 5145 | 0 | | | 33 |
| 03 | T. A. | | 87857 | -0- | 87857 | 244231 | 81598 | 3 | 6259 | 9 | Y | 5690 | 5695 | 0 | | | 28 |
| 04 | T. A. | | NO RPT | -0- | -0- | 244231 | | | | | Y | NO RPT | | | | | 28 |

GREAT WHITE WELL #: 9H RRCID -> 284666 COMPL. DATE 04/10/2018 TOTAL DEPTH 9274 PERF. 9295 - 19388

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42169 | X | 784 | -0- | -41385 | -0- | 784 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4394 | X | 4394 | -0- | -0- | -0- | 4394 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 15777 | -0- | 15777 | 15777 | 14483 | 3 | 1294 | 9 | Y | 1176 | 1168 | 0 | | | 8 |
| 03 | T. A. | | 24391 | -0- | 24391 | 40168 | 19563 | 3 | 4828 | 9 | Y | 4389 | 4375 | 0 | | | 22 |
| 04 | T. A. | | NO RPT | -0- | -0- | 40168 | | | | | Y | NO RPT | | | | | 22 |

GREAT WHITE WELL #: 5H RRCID -> 284674 COMPL. DATE 04/18/2018 TOTAL DEPTH 9549 PERF. 9378 - 19472

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
GREAT WHITE WELL #: 3H RRCID -> 284746 COMPL. DATE 04/14/2018 TOTAL DEPTH 9544 PERF. 9324 - 19422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GREAT WHITE WELL #: 7H RRCID -> 285129 COMPL. DATE 04/18/2018 TOTAL DEPTH 9536 PERF. 9389 - 19488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19370 | X | 967 | -0- | -18403 | -0- | 967 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4454 | X | 4454 | -0- | -0- | -0- | 4454 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 10107 | -0- | 10107 | 10107 | 9580 | 3 | 527 | 9 | Y | 479 | 476 | 0 | | | 3 |
| 03 | T. A. | | 15318 | -0- | 15318 | 25425 | 13351 | 3 | 1967 | 9 | Y | 1788 | 1782 | 0 | | | 9 |
| 04 | T. A. | | NO RPT | -0- | -0- | 25425 | | | | | Y | NO RPT | | | | | 9 |

YELLOWFIN TUNA WC WELL #: 4701H RRCID -> 285661 COMPL. DATE 08/13/2018 TOTAL DEPTH 9648 PERF.10132 - 20128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 125895 | X | 125895 | -0- | -0- | -0- | 7346 | 1 | 103050 | 3 | N | 14035 | 14035 | 0 | | | 364 |
| | | | | | | | 60 | 4 | 15439 | 9 | | | | | | | |
| 12 | 86187 | X | 86187 | -0- | -0- | -0- | 7394 | 1 | 61349 | 3 | N | 15831 | 15353 | 0 | | | 842 |
| | | | | | | | 30 | 4 | 17414 | 9 | | | | | | | |
| 01 | 124978 | X | 124978 | -0- | -0- | -0- | 6773 | 1 | 98880 | 3 | N | 17513 | 17563 | 0 | | | 792 |
| | | | | | | | 61 | 4 | 19264 | 9 | | | | | | | |
| 02 | 60329 | X | 60329 | -0- | -0- | -0- | 4216 | 1 | 44838 | 3 | N | 9742 | 9590 | 0 | | | 944 |
| | | | | | | | 559 | 4 | 10716 | 9 | | | | | | | |
| 03 | 78880 | X | 78880 | -0- | -0- | -0- | 5796 | 1 | 58920 | 3 | N | 12830 | 12958 | 0 | | | 816 |
| | | | | | | | 51 | 4 | 14113 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 816 |

YELLOWFIN TUNA WC WELL #: 4704H RRCID -> 286315 COMPL. DATE 08/13/2018 TOTAL DEPTH 9754 PERF. 9983 - 20200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52590 | X | 33088 | -0- | -19502 | -0- | 1858 | 1 | 26069 | 3 | N | 4678 | 4678 | 0 | | | 121 |
| | | | | | | | 15 | 4 | 5146 | 9 | | | | | | | |
| 12 | 54343 | X | 27121 | -0- | -27222 | -0- | 2721 | 1 | 22574 | 3 | N | 1650 | 1683 | 0 | | | 88 |
| | | | | | | | 11 | 4 | 1815 | 9 | | | | | | | |
| 01 | 54343 | X | 38461 | -0- | -15882 | -0- | 2336 | 1 | 34098 | 3 | N | 1824 | 1830 | 0 | | | 82 |
| | | | | | | | 21 | 4 | 2006 | 9 | | | | | | | |
| 02 | 47628 | X | 34293 | -0- | -13335 | -0- | 2819 | 1 | 29983 | 3 | N | 1015 | 999 | 0 | | | 98 |
| | | | | | | | 374 | 4 | 1117 | 9 | | | | | | | |
| 03 | 34193 | X | 33444 | -0- | -749 | -0- | 2861 | 1 | 29087 | 3 | N | 1337 | 1350 | 0 | | | 85 |
| | | | | | | | 25 | 4 | 1471 | 9 | | | | | | | |
| 04 | 37230 | X | NO RPT | -0- | -37230 | -0- | | | | | N | NO RPT | | | | | 85 |

YELLOWFIN TUNA WC WELL #: 4703H RRCID -> 286447 COMPL. DATE 08/15/2018 TOTAL DEPTH 9622 PERF. 9875 - 20086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YELLOWFIN TUNA WC WELL #: 4702H RRCID -> 286633 COMPL. DATE 08/14/2018 TOTAL DEPTH 9774 PERF.10108 - 20179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
MOCKINGBIRD STATE WC WELL #: 3404H RRCID -> 286642 COMPL. DATE 05/24/2018 TOTAL DEPTH 9635 PERF. 9540 - 19650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54966 | X | 54966 | -0- | -0- | -0- | 48125 | 3 | 6841 | 9 | Y | 6219 | 6243 | 0 | | | 30 |
| 12 | 51057 | X | 41453 | -0- | -9604 | -0- | 36672 | 3 | 4781 | 9 | Y | 4346 | 4349 | 0 | | | 27 |
| 01 | T. A. | | 44394 | -0- | 44394 | 44394 | 38065 | 3 | 6329 | 9 | Y | 5754 | 5724 | 0 | | | 57 |
| 02 | T. A. | | 34513 | -0- | 34513 | 78907 | 28983 | 3 | 5530 | 9 | Y | 5027 | 5051 | 0 | | | 33 |
| 03 | T. A. | | 40841 | -0- | 40841 | 119748 | 34829 | 3 | 6012 | 9 | Y | 5465 | 5471 | 0 | | | 27 |
| 04 | T. A. | | NO RPT | -0- | -0- | 119748 | | | | | Y | NO RPT | | | | | 27 |

MOCKINGBIRD STATE WC WELL #: 3402H RRCID -> 286664 COMPL. DATE 06/04/2018 TOTAL DEPTH 9655 PERF. 9456 - 19577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33480 | X | 30669 | -0- | -2811 | -0- | 27548 | 3 | 3121 | 9 | Y | 2837 | 2846 | 0 | | | 14 |
| 12 | 33790 | X | 23190 | -0- | -10600 | -0- | 21110 | 3 | 2080 | 9 | Y | 1891 | 1893 | 0 | | | 12 |
| 01 | T. A. | | 24919 | -0- | 24919 | 24919 | 22136 | 3 | 2783 | 9 | Y | 2530 | 2517 | 0 | | | 25 |
| 02 | T. A. | | 21720 | -0- | 21720 | 46639 | 18907 | 3 | 2813 | 9 | Y | 2557 | 2565 | 0 | | | 17 |
| 03 | T. A. | | 27278 | -0- | 27278 | 73917 | 23920 | 3 | 3358 | 9 | Y | 3053 | 3055 | 0 | | | 15 |
| 04 | T. A. | | NO RPT | -0- | -0- | 73917 | | | | | Y | NO RPT | | | | | 15 |

MOCKINGBIRD STATE WC WELL #: 3401H RRCID -> 286856 COMPL. DATE 05/08/2018 TOTAL DEPTH 9466 PERF. 9410 - 19485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30870 | X | 28894 | -0- | -1976 | -0- | 24265 | 3 | 4629 | 9 | Y | 4208 | 4225 | 0 | | | 20 |
| 12 | 31899 | X | 20438 | -0- | -11461 | -0- | 17348 | 3 | 3090 | 9 | Y | 2809 | 2812 | 0 | | | 17 |
| 01 | T. A. | | 22232 | -0- | 22232 | 22232 | 18119 | 3 | 4113 | 9 | Y | 3739 | 3719 | 0 | | | 37 |
| 02 | T. A. | | 15961 | -0- | 15961 | 38193 | 13032 | 3 | 2929 | 9 | Y | 2663 | 2683 | 0 | | | 17 |
| 03 | T. A. | | 34549 | -0- | 34549 | 72742 | 29636 | 3 | 4913 | 9 | Y | 4466 | 4461 | 0 | | | 22 |
| 04 | T. A. | | NO RPT | -0- | -0- | 72742 | | | | | Y | NO RPT | | | | | 22 |

MOCKINGBIRD STATE WC WELL #: 3403H RRCID -> 286858 COMPL. DATE 06/04/2018 TOTAL DEPTH 9475 PERF. 9370 - 19430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51060 | X | 48327 | -0- | -2733 | -0- | 42271 | 3 | 6056 | 9 | Y | 5505 | 5523 | 0 | | | 26 |
| 12 | 52762 | X | 36144 | -0- | -16618 | -0- | 31946 | 3 | 4198 | 9 | Y | 3816 | 3818 | 0 | | | 24 |
| 01 | T. A. | | 39279 | -0- | 39279 | 39279 | 33637 | 3 | 5642 | 9 | Y | 5129 | 5102 | 0 | | | 51 |
| 02 | T. A. | | 47915 | -0- | 47915 | 87194 | 41733 | 3 | 6182 | 9 | Y | 5620 | 5635 | 0 | | | 36 |
| 03 | T. A. | | 53039 | -0- | 53039 | 140233 | 46812 | 3 | 6227 | 9 | Y | 5661 | 5669 | 0 | | | 28 |
| 04 | T. A. | | NO RPT | -0- | -0- | 140233 | | | | | Y | NO RPT | | | | | 28 |

GREAT WHITE WELL #: 6H RRCID -> 287106 COMPL. DATE 02/10/2018 TOTAL DEPTH 9372 PERF. 9423 - 19366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23100 | X | 1848 | -0- | -21252 | -0- | 1848 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 24645 | X | 7905 | -0- | -16740 | -0- | 7905 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 20186 | -0- | 20186 | 20186 | 19278 | 3 | 908 | 9 | Y | 825 | 820 | 0 | | | 5 |
| 03 | T. A. | | 29380 | -0- | 29380 | 49566 | 25993 | 3 | 3387 | 9 | Y | 3079 | 3069 | 0 | | | 15 |
| 04 | T. A. | | NO RPT | -0- | -0- | 49566 | | | | | Y | NO RPT | | | | | 15 |

BLUE MARLIN STATE WELL #: 3H RRCID -> 287471 COMPL. DATE 11/01/2018 TOTAL DEPTH 10642 PERF.10950 - 20011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61680 | X | 59688 | -0- | -1992 | -0- | 50655 | 3 | 9033 | 9 | N | 8212 | 8212 | 0 | | | 282 |
| 12 | 64192 | X | 64192 | -0- | -0- | -0- | 54724 | 3 | 9468 | 9 | N | 8607 | 8504 | 0 | | | 385 |
| 01 | 108532 | X | 108532 | -0- | -0- | -0- | 97445 | 3 | 11087 | 9 | N | 10079 | 10120 | 0 | | | 344 |
| 02 | 72113 | X | 72113 | -0- | -0- | -0- | 70955 | 3 | 1158 | 9 | N | 1053 | 1352 | 0 | | | 45 |
| 03 | 72133 | X | 72133 | -0- | -0- | -0- | 70798 | 3 | 1335 | 9 | N | 1214 | 1209 | 0 | | | 50 |
| 04 | 61680 | X | NO RPT | -0- | -61680 | -0- | | | | | N | NO RPT | | | | | 50 |

BLUE MARLIN STATE WELL #: 4H RRCID -> 287483 COMPL. DATE 11/01/2018 TOTAL DEPTH 10443 PERF.10691 - 21016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51000 | X | 45387 | -0- | -5613 | -0- | 45387 | 3 | | | N | -0- | | | | | -0- |
| 12 | 53496 | X | 53496 | -0- | -0- | -0- | 53496 | 3 | | | N | -0- | | | | | -0- |
| 01 | 52700 | X | 16419 | -0- | -36281 | -0- | 16275 | 3 | 144 | 9 | N | 131 | 127 | 0 | | | 4 |
| 02 | 29382 | X | 29382 | -0- | -0- | -0- | 26470 | 3 | 2912 | 9 | N | 2647 | 2538 | 0 | | | 113 |
| 03 | 81062 | X | 81062 | -0- | -0- | -0- | 77628 | 3 | 3434 | 9 | N | 3122 | 3107 | 0 | | | 128 |
| 04 | 51000 | X | NO RPT | -0- | -51000 | -0- | | | | | N | NO RPT | | | | | 128 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLUE MARLIN STATE WELL #: 2H RRCID -> 287578 COMPL. DATE 11/01/2018 TOTAL DEPTH 10465 PERF.10741 - 20467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 89820 | X | 49355 | -0- | -40465 | -0- | 49355 | 3 | | | N | -0- | | | | | -0- |
| 12 | 84010 | X | 25558 | -0- | -58452 | -0- | 25558 | 3 | | | N | -0- | | | | | -0- |
| 01 | 96038 | X | 48493 | -0- | -47545 | -0- | 48299 | 3 | 194 | 9 | N | 176 | 170 | 0 | | | 6 |
| 02 | 86744 | X | 69293 | -0- | -17451 | -0- | 65412 | 3 | 3881 | 9 | N | 3528 | 3384 | 0 | | | 150 |
| 03 | 100563 | X | 100563 | -0- | -0- | -0- | 96076 | 3 | 4487 | 9 | N | 4079 | 4062 | 0 | | | 167 |
| 04 | 49350 | X | NO RPT | -0- | -49350 | -0- | | | | | N | NO RPT | | | | | 167 |

BIG KAHUNA WELL #: 2H RRCID -> 287767 COMPL. DATE 03/15/2019 TOTAL DEPTH 9860 PERF.10249 - 20419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9652 | X | 9652 | -0- | -0- | -0- | 8731 | 3 | 921 | 9 | Y | 837 | 834 | 0 | | | 4 |
| 12 | 5739 | X | 5739 | -0- | -0- | -0- | 4015 | 3 | 1724 | 9 | Y | 1567 | 1568 | 0 | | | 3 |
| 01 | 3100 | N | 5160 | -0- | 2060 | 2060 | 3556 | 3 | 1604 | 9 | Y | 1458 | 1449 | 0 | | | 12 |
| 02 | 8923 | X | 6863 | -0- | -2060 | -0- | 5177 | 3 | 1686 | 9 | Y | 1533 | 1534 | 0 | | | 11 |
| 03 | 6452 | X | 6452 | -0- | -0- | -0- | 4118 | 3 | 2334 | 9 | Y | 2122 | 2127 | 0 | | | 6 |
| 04 | 2730 | X | NO RPT | -0- | -2730 | -0- | | | | | Y | NO RPT | | | | | 6 |

BIG KAHUNA WELL #: 5H RRCID -> 287795 COMPL. DATE 03/12/2019 TOTAL DEPTH 9713 PERF.10046 - 20249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38316 | X | 38316 | -0- | -0- | -0- | 30643 | 3 | 7673 | 9 | Y | 6975 | 6958 | 0 | | | 34 |
| 12 | 36549 | X | 35766 | -0- | -783 | -0- | 29368 | 3 | 6398 | 9 | Y | 5816 | 5838 | 0 | | | 12 |
| 01 | 40362 | X | 32441 | -0- | -7921 | -0- | 26147 | 3 | 6294 | 9 | Y | 5722 | 5686 | 0 | | | 48 |
| 02 | 37156 | X | 24695 | -0- | -12461 | -0- | 19249 | 3 | 5446 | 9 | Y | 4951 | 4964 | 0 | | | 35 |
| 03 | 41137 | X | 20846 | -0- | -20291 | -0- | 16005 | 3 | 4841 | 9 | Y | 4401 | 4423 | 0 | | | 13 |
| 04 | 38310 | X | NO RPT | -0- | -38310 | -0- | | | | | Y | NO RPT | | | | | 13 |

BIG KAHUNA WELL #: 3H RRCID -> 287825 COMPL. DATE 03/15/2019 TOTAL DEPTH 9688 PERF.10110 - 20235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51390 | X | 41356 | -0- | -10034 | -0- | 32919 | 3 | 8437 | 9 | Y | 7670 | 7648 | 0 | | | 38 |
| 12 | 53103 | X | 45907 | -0- | -7196 | -0- | 37368 | 3 | 8539 | 9 | Y | 7763 | 7785 | 0 | | | 16 |
| 01 | 42656 | X | 39287 | -0- | -3369 | -0- | 31437 | 3 | 7850 | 9 | Y | 7136 | 7092 | 0 | | | 60 |
| 02 | 45289 | X | 45289 | -0- | -0- | -0- | 37192 | 3 | 8097 | 9 | Y | 7361 | 7369 | 0 | | | 52 |
| 03 | 42749 | X | 42206 | -0- | -543 | -0- | 34254 | 3 | 7952 | 9 | Y | 7229 | 7260 | 0 | | | 21 |
| 04 | 43920 | X | NO RPT | -0- | -43920 | -0- | | | | | Y | NO RPT | | | | | 21 |

BIG KAHUNA WELL #: 4H RRCID -> 287826 COMPL. DATE 03/15/2019 TOTAL DEPTH 9873 PERF.10378 - 20519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28474 | X | 28474 | -0- | -0- | -0- | 21262 | 3 | 7212 | 9 | Y | 6556 | 6527 | 0 | | | 32 |
| 12 | 34331 | X | 34331 | -0- | -0- | -0- | 27469 | 3 | 6862 | 9 | Y | 6238 | 6257 | 0 | | | 13 |
| 01 | 28179 | X | 28179 | -0- | -0- | -0- | 22174 | 3 | 6005 | 9 | Y | 5459 | 5426 | 0 | | | 46 |
| 02 | 29334 | X | 29334 | -0- | -0- | -0- | 22117 | 3 | 7217 | 9 | Y | 6561 | 6561 | 0 | | | 46 |
| 03 | 51071 | X | 51071 | -0- | -0- | -0- | 43274 | 3 | 7797 | 9 | Y | 7088 | 7113 | 0 | | | 21 |
| 04 | 33210 | X | NO RPT | -0- | -33210 | -0- | | | | | Y | NO RPT | | | | | 21 |

HOLD EM WC WELL #: 2204H RRCID -> 287843 COMPL. DATE 05/01/2019 TOTAL DEPTH 9586 PERF.10025 - 20268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45930 | X | 39492 | -0- | -6438 | -0- | 34334 | 3 | 5158 | 9 | Y | 4689 | 4704 | 0 | | | 23 |
| 12 | 47461 | X | 25913 | -0- | -21548 | -0- | 22423 | 3 | 3490 | 9 | Y | 3173 | 3176 | 0 | | | 20 |
| 01 | 38595 | X | 22021 | -0- | -16574 | -0- | 18238 | 3 | 3783 | 9 | Y | 3439 | 3425 | 0 | | | 34 |
| 02 | 36600 | X | 36600 | -0- | -0- | -0- | 30022 | 3 | 6578 | 9 | Y | 5980 | 5975 | 0 | | | 39 |
| 03 | 40796 | X | 32565 | -0- | -8231 | -0- | 26199 | 3 | 6366 | 9 | Y | 5787 | 5797 | 0 | | | 29 |
| 04 | 39480 | X | NO RPT | -0- | -39480 | -0- | | | | | Y | NO RPT | | | | | 29 |

HOLD EM WC WELL #: 2205H RRCID -> 287844 COMPL. DATE 05/01/2019 TOTAL DEPTH 9718 PERF.10376 - 20573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65943 | X | 65943 | -0- | -0- | -0- | 57916 | 3 | 8027 | 9 | Y | 7297 | 7392 | 0 | | | 35 |
| 12 | 63612 | X | 32865 | -0- | -30747 | -0- | 28616 | 3 | 4249 | 9 | Y | 3863 | 3874 | 0 | | | 24 |
| 01 | 89218 | X | 39188 | -0- | -50030 | -0- | 32691 | 3 | 6497 | 9 | Y | 5906 | 5872 | 0 | | | 58 |
| 02 | 116872 | X | 40044 | -0- | -76828 | -0- | 34056 | 3 | 5988 | 9 | Y | 5444 | 5467 | 0 | | | 35 |
| 03 | 129394 | X | 45522 | -0- | -83872 | -0- | 39044 | 3 | 6478 | 9 | Y | 5889 | 5895 | 0 | | | 29 |
| 04 | 65940 | X | NO RPT | -0- | -65940 | -0- | | | | | Y | NO RPT | | | | | 29 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
EVERYTHINGS BIGGER WELL #: 2H RRCID -> 288186 COMPL. DATE 11/08/2018 TOTAL DEPTH 10457 PERF.10526 - 20801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 109320 | X | 54054 | -0- | -55266 | -0- | 54054 | 3 | | | N | -0- | | | | | -0- |
| 12 | 102269 | X | 44389 | -0- | -57880 | -0- | 44389 | 3 | | | N | -0- | | | | | -0- |
| 01 | 132339 | X | 84473 | -0- | -47866 | -0- | 84211 | 3 | 262 | 9 | N | 238 | 230 | 0 | | | 8 |
| 02 | 119532 | X | 70985 | -0- | -48547 | -0- | 65730 | 3 | 5255 | 9 | N | 4777 | 4582 | 0 | | | 203 |
| 03 | 120590 | X | 113243 | -0- | -7347 | -0- | 107269 | 3 | 5974 | 9 | N | 5431 | 5412 | 0 | | | 222 |
| 04 | 81750 | X | NO RPT | -0- | -81750 | -0- | | | | | N | NO RPT | | | | | 222 |

ALPHA STATE WELL #: 1H RRCID -> 288298 COMPL. DATE 11/25/2019 TOTAL DEPTH 9849 PERF.10424 - 20404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64140 | X | 53702 | -0- | -10438 | -0- | 44890 | 3 | 8812 | 9 | Y | 8011 | 7991 | 0 | | | 39 |
| 12 | 63891 | X | 57716 | -0- | -6175 | -0- | 50630 | 3 | 7086 | 9 | Y | 6442 | 6468 | 0 | | | 13 |
| 01 | 63116 | X | 26969 | -0- | -36147 | -0- | 22656 | 3 | 4313 | 9 | Y | 3921 | 3901 | 0 | | | 33 |
| 02 | 53788 | X | 35058 | -0- | -18730 | -0- | 29970 | 3 | 5088 | 9 | Y | 4625 | 4625 | 0 | | | 33 |
| 03 | 58435 | X | 21420 | -0- | -37015 | -0- | 16891 | 3 | 4529 | 9 | Y | 4117 | 4138 | 0 | | | 12 |
| 04 | 55860 | X | NO RPT | -0- | -55860 | -0- | | | | | Y | NO RPT | | | | | 12 |

ALPHA STATE WELL #: 2H RRCID -> 288299 COMPL. DATE 11/07/2019 TOTAL DEPTH 9695 PERF.10228 - 19826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104580 | X | 52087 | -0- | -52493 | -0- | 42608 | 3 | 9479 | 9 | Y | 8617 | 8596 | 0 | | | 42 |
| 12 | 76818 | X | 51141 | -0- | -25677 | -0- | 40473 | 3 | 10668 | 9 | Y | 9698 | 9720 | 0 | | | 20 |
| 01 | 63550 | X | 59927 | -0- | -3623 | -0- | 51681 | 3 | 8246 | 9 | Y | 7496 | 7453 | 0 | | | 63 |
| 02 | 55720 | X | 35768 | -0- | -19952 | -0- | 29234 | 3 | 6534 | 9 | Y | 5940 | 5961 | 0 | | | 42 |
| 03 | 55397 | X | 24566 | -0- | -30831 | -0- | 21082 | 3 | 3484 | 9 | Y | 3167 | 3200 | 0 | | | 9 |
| 04 | 58020 | X | NO RPT | -0- | -58020 | -0- | | | | | Y | NO RPT | | | | | 9 |

TWISTER STATE WELL #: 2H RRCID -> 288353 COMPL. DATE 08/09/2019 TOTAL DEPTH 10701 PERF.10462 - 20822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 115710 | X | 83683 | -0- | -32027 | -0- | 80700 | 3 | 2983 | 9 | Y | 2712 | 2705 | 0 | | | 13 |
| 12 | 119567 | X | 103276 | -0- | -16291 | -0- | 99623 | 3 | 3653 | 9 | Y | 3321 | 3327 | 0 | | | 7 |
| 01 | T. A. | | 99663 | -0- | 99663 | 99663 | 95715 | 3 | 3948 | 9 | Y | 3589 | 3566 | 0 | | | 30 |
| 02 | T. A. | | 85766 | -0- | 85766 | 185429 | 83103 | 3 | 2663 | 9 | Y | 2421 | 2434 | 0 | | | 17 |
| 03 | T. A. | | 93463 | -0- | 93463 | 278892 | 90630 | 3 | 2833 | 9 | Y | 2575 | 2584 | 0 | | | 8 |
| 04 | T. A. | | NO RPT | -0- | -0- | 278892 | | | | | Y | NO RPT | | | | | 8 |

TWISTER STATE WELL #: 1H RRCID -> 288410 COMPL. DATE 09/18/2019 TOTAL DEPTH 10449 PERF.10138 - 20483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 167938 | X | 167938 | -0- | -0- | -0- | 156697 | 3 | 11241 | 9 | Y | 10219 | 10188 | 0 | | | 50 |
| 12 | 181992 | X | 181992 | -0- | -0- | -0- | 169928 | 3 | 12064 | 9 | Y | 10967 | 10995 | 0 | | | 22 |
| 01 | T. A. | | 155244 | -0- | 155244 | 155244 | 143730 | 3 | 11514 | 9 | Y | 10467 | 10401 | 0 | | | 88 |
| 02 | T. A. | | 128593 | -0- | 128593 | 283837 | 118330 | 3 | 10263 | 9 | Y | 9330 | 9352 | 0 | | | 66 |
| 03 | T. A. | | 139459 | -0- | 139459 | 423296 | 128882 | 3 | 10577 | 9 | Y | 9615 | 9652 | 0 | | | 29 |
| 04 | T. A. | | NO RPT | -0- | -0- | 423296 | | | | | Y | NO RPT | | | | | 29 |

HOLD EM WC WELL #: 2203H RRCID -> 288424 COMPL. DATE 05/25/2019 TOTAL DEPTH 9710 PERF.10120 - 20366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23274 | X | 23274 | -0- | -0- | -0- | 21067 | 3 | 2207 | 9 | Y | 2006 | 2022 | 0 | | | 10 |
| 12 | 15597 | X | 15597 | -0- | -0- | -0- | 14098 | 3 | 1499 | 9 | Y | 1363 | 1365 | 0 | | | 8 |
| 01 | 36084 | X | 18669 | -0- | -17415 | -0- | 16283 | 3 | 2386 | 9 | Y | 2169 | 2156 | 0 | | | 21 |
| 02 | 33460 | X | 18246 | -0- | -15214 | -0- | 16307 | 3 | 1939 | 9 | Y | 1763 | 1773 | 0 | | | 11 |
| 03 | 37045 | X | 21469 | -0- | -15576 | -0- | 19552 | 3 | 1917 | 9 | Y | 1743 | 1745 | 0 | | | 9 |
| 04 | 23280 | X | NO RPT | -0- | -23280 | -0- | | | | | Y | NO RPT | | | | | 9 |

TWISTER STATE WELL #: 3H RRCID -> 288469 COMPL. DATE 08/09/2019 TOTAL DEPTH 10425 PERF.10175 - 20535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 148950 | X | 125695 | -0- | -23255 | -0- | 118039 | 3 | 7656 | 9 | Y | 6960 | 6941 | 0 | | | 34 |
| 12 | 153915 | X | 133446 | -0- | -20469 | -0- | 125480 | 3 | 7966 | 9 | Y | 7242 | 7261 | 0 | | | 15 |
| 01 | T. A. | | 114484 | -0- | 114484 | 114484 | 106887 | 3 | 7597 | 9 | Y | 6906 | 6863 | 0 | | | 58 |
| 02 | T. A. | | 101993 | -0- | 101993 | 216477 | 94513 | 3 | 7480 | 9 | Y | 6800 | 6810 | 0 | | | 48 |
| 03 | T. A. | | 96708 | -0- | 96708 | 313185 | 90110 | 3 | 6598 | 9 | Y | 5998 | 6028 | 0 | | | 18 |
| 04 | T. A. | | NO RPT | -0- | -0- | 313185 | | | | | Y | NO RPT | | | | | 18 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
TWISTER STATE WELL #: 4H RRCID -> 288470 COMPL. DATE 08/01/2019 TOTAL DEPTH 10663 PERF.10819 - 20853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73530 | X | 39889 | -0- | -33641 | -0- | 38026 | 3 | 1863 | 9 | Y | 1694 | 1692 | 0 | | | 8 |
| 12 | 86526 | X | 86526 | -0- | -0- | -0- | 82565 | 3 | 3961 | 9 | Y | 3601 | 3602 | 0 | | | 7 |
| 01 | T. A. | | 77342 | -0- | 77342 | 77342 | 73408 | 3 | 3934 | 9 | Y | 3576 | 3553 | 0 | | | 30 |
| 02 | T. A. | | 66623 | -0- | 66623 | 143965 | 64313 | 3 | 2310 | 9 | Y | 2100 | 2115 | 0 | | | 15 |
| 03 | T. A. | | 62102 | -0- | 62102 | 206067 | 59826 | 3 | 2276 | 9 | Y | 2069 | 2078 | 0 | | | 6 |
| 04 | T. A. | | NO RPT | -0- | -0- | 206067 | | | | | Y | NO RPT | | | | | 6 |

HOLD EM WC WELL #: 2202H RRCID -> 288520 COMPL. DATE 05/01/2019 TOTAL DEPTH 9614 PERF. 9929 - 20124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62850 | X | 32669 | -0- | -30181 | -0- | 28626 | 3 | 4043 | 9 | Y | 3675 | 3679 | 0 | | | 18 |
| 12 | 64945 | X | 43472 | -0- | -21473 | -0- | 39390 | 3 | 4082 | 9 | Y | 3711 | 3706 | 0 | | | 23 |
| 01 | 47120 | X | 46295 | -0- | -825 | -0- | 40598 | 3 | 5697 | 9 | Y | 5179 | 5151 | 0 | | | 51 |
| 02 | 42560 | X | 37211 | -0- | -5349 | -0- | 33522 | 3 | 3689 | 9 | Y | 3354 | 3383 | 0 | | | 22 |
| 03 | 44217 | X | 44217 | -0- | -0- | -0- | 40327 | 3 | 3890 | 9 | Y | 3536 | 3541 | 0 | | | 17 |
| 04 | 45600 | X | NO RPT | -0- | -45600 | -0- | | | | | Y | NO RPT | | | | | 17 |

HEAD HONCHO STATE WELL #: 2H RRCID -> 288761 COMPL. DATE 10/30/2019 TOTAL DEPTH 9926 PERF.10257 - 20443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52830 | X | 36986 | -0- | -15844 | -0- | 31302 | 3 | 5684 | 9 | Y | 5167 | 5151 | 0 | | | 25 |
| 12 | 48205 | X | 29797 | -0- | -18408 | -0- | 24592 | 3 | 5205 | 9 | Y | 4732 | 4747 | 0 | | | 10 |
| 01 | 48205 | X | 18901 | -0- | -29304 | -0- | 15437 | 3 | 3464 | 9 | Y | 3149 | 3132 | 0 | | | 27 |
| 02 | 43288 | X | 27311 | -0- | -15977 | -0- | 21966 | 3 | 5345 | 9 | Y | 4859 | 4852 | 0 | | | 34 |
| 03 | 38223 | X | 23397 | -0- | -14826 | -0- | 17820 | 3 | 5577 | 9 | Y | 5070 | 5089 | 0 | | | 15 |
| 04 | 36990 | X | NO RPT | -0- | -36990 | -0- | | | | | Y | NO RPT | | | | | 15 |

HEAD HONCHO STATE WELL #: 1H RRCID -> 288762 COMPL. DATE 10/30/2019 TOTAL DEPTH 9374 PERF.10224 - 19746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60480 | X | 52920 | -0- | -7560 | -0- | 43487 | 3 | 9433 | 9 | Y | 8575 | 8551 | 0 | | | 42 |
| 12 | 58621 | X | 49211 | -0- | -9410 | -0- | 40661 | 3 | 8550 | 9 | Y | 7773 | 7799 | 0 | | | 16 |
| 01 | 58621 | X | 31465 | -0- | -27156 | -0- | 25544 | 3 | 5921 | 9 | Y | 5383 | 5354 | 0 | | | 45 |
| 02 | 46032 | X | 32874 | -0- | -13158 | -0- | 26912 | 3 | 5962 | 9 | Y | 5420 | 5427 | 0 | | | 38 |
| 03 | 54684 | X | 40636 | -0- | -14048 | -0- | 34248 | 3 | 6388 | 9 | Y | 5807 | 5828 | 0 | | | 17 |
| 04 | 52920 | X | NO RPT | -0- | -52920 | -0- | | | | | Y | NO RPT | | | | | 17 |

LONESTAR STATE WELL #: 1H RRCID -> 288881 COMPL. DATE 11/17/2019 TOTAL DEPTH 9613 PERF.10184 - 20151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77610 | X | 61377 | -0- | -16233 | -0- | 53522 | 3 | 7855 | 9 | Y | 7141 | 7125 | 0 | | | 35 |
| 12 | 80197 | X | 61256 | -0- | -18941 | -0- | 52697 | 3 | 8559 | 9 | Y | 7781 | 7800 | 0 | | | 16 |
| 01 | 63922 | X | 52151 | -0- | -11771 | -0- | 43717 | 3 | 8434 | 9 | Y | 7667 | 7618 | 0 | | | 65 |
| 02 | 58940 | X | 22969 | -0- | -35971 | -0- | 19467 | 3 | 3502 | 9 | Y | 3184 | 3227 | 0 | | | 22 |
| 03 | 65255 | X | 47512 | -0- | -17743 | -0- | 39813 | 3 | 7699 | 9 | Y | 6999 | 7000 | 0 | | | 21 |
| 04 | 61380 | X | NO RPT | -0- | -61380 | -0- | | | | | Y | NO RPT | | | | | 21 |

LONESTAR STATE WELL #: 2H RRCID -> 288946 COMPL. DATE 11/17/2019 TOTAL DEPTH 9790 PERF.10356 - 20417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 76260 | X | 74878 | -0- | -1382 | -0- | 65506 | 3 | 9372 | 9 | Y | 8520 | 8497 | 0 | | | 42 |
| 12 | 78802 | X | 77060 | -0- | -1742 | -0- | 67290 | 3 | 9770 | 9 | Y | 8882 | 8906 | 0 | | | 18 |
| 01 | 81131 | X | 81131 | -0- | -0- | -0- | 68969 | 3 | 12162 | 9 | Y | 11056 | 10981 | 0 | | | 93 |
| 02 | 61964 | X | 39435 | -0- | -22529 | -0- | 32497 | 3 | 6938 | 9 | Y | 6307 | 6356 | 0 | | | 44 |
| 03 | 77376 | X | 64764 | -0- | -12612 | -0- | 53007 | 3 | 11757 | 9 | Y | 10688 | 10700 | 0 | | | 32 |
| 04 | 78510 | X | NO RPT | -0- | -78510 | -0- | | | | | Y | NO RPT | | | | | 32 |

MONARCH STATE WELL #: 1H RRCID -> 289017 COMPL. DATE 03/19/2020 TOTAL DEPTH 9797 PERF.10000 - 20276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 134478 | X | 134478 | -0- | -0- | -0- | 117297 | 3 | 17181 | 9 | Y | 15619 | 15680 | 0 | | | 75 |
| 12 | 124790 | X | 124790 | -0- | -0- | -0- | 109530 | 3 | 15260 | 9 | Y | 13873 | 13862 | 0 | | | 86 |
| 01 | 119097 | X | 119097 | -0- | -0- | -0- | 101491 | 3 | 17606 | 9 | Y | 16005 | 15933 | 0 | | | 158 |
| 02 | 131405 | X | 131405 | -0- | -0- | -0- | 114862 | 3 | 16543 | 9 | Y | 15039 | 15100 | 0 | | | 97 |
| 03 | 115411 | X | 115411 | -0- | -0- | -0- | 98161 | 3 | 17250 | 9 | Y | 15682 | 15701 | 0 | | | 78 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 78 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232

BATTLESHIP WELL #: 2H RRCID -> 289043 COMPL. DATE 11/16/2019 TOTAL DEPTH 9790 PERF.10418 - 19530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77310 | X | 62800 | -0- | -14510 | -0- | 48811 | 3 | 13989 | 9 | N | 12717 | 12687 | 0 | | 63 |
| 12 | 78027 | X | 65245 | -0- | -12782 | -0- | 51812 | 3 | 13433 | 9 | N | 12212 | 12250 | 0 | | 25 |
| 01 | 77407 | X | 70179 | -0- | -7228 | -0- | 55898 | 3 | 14281 | 9 | N | 12983 | 12899 | 0 | | 109 |
| 02 | 76048 | X | 61002 | -0- | -15046 | -0- | 48685 | 3 | 12317 | 9 | N | 11197 | 11227 | 0 | | 79 |
| 03 | 84196 | X | 67311 | -0- | -16885 | -0- | 53877 | 3 | 13434 | 9 | N | 12213 | 12256 | 0 | | 36 |
| 04 | 67830 | X | NO RPT | -0- | -67830 | -0- | | | | | N | NO RPT | | | | 36 |

LONESTAR STATE WELL #: 3H RRCID -> 289046 COMPL. DATE 11/17/2019 TOTAL DEPTH 9640 PERF.10090 - 20289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81240 | X | 58545 | -0- | -22695 | -0- | 50219 | 3 | 8326 | 9 | Y | 7569 | 7555 | 0 | | 37 |
| 12 | 69316 | X | 2889 | -0- | -66427 | -0- | 2628 | 3 | 261 | 9 | Y | 237 | 274 | 0 | | -0- |
| 01 | 69316 | X | 2768 | -0- | -66548 | -0- | 2743 | 3 | 25 | 9 | Y | 23 | 23 | 0 | | -0- |
| 02 | 64176 | X | 39800 | -0- | -24376 | -0- | 33695 | 3 | 6105 | 9 | Y | 5550 | 5511 | 0 | | 39 |
| 03 | 71052 | X | 45742 | -0- | -25310 | -0- | 38779 | 3 | 6963 | 9 | Y | 6330 | 6350 | 0 | | 19 |
| 04 | 58560 | X | NO RPT | -0- | -58560 | -0- | | | | | Y | NO RPT | | | | 19 |

MONARCH STATE WELL #: 2H RRCID -> 289075 COMPL. DATE 03/19/2020 TOTAL DEPTH 9628 PERF.10033 - 20059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

MONARCH STATE WELL #: 4H RRCID -> 289076 COMPL. DATE 03/16/2020 TOTAL DEPTH 9680 PERF.10117 - 20156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23790 | X | 22713 | -0- | -1077 | -0- | 17801 | 3 | 4912 | 9 | Y | 4465 | 4490 | 0 | | 21 |
| 12 | 24490 | X | 18008 | -0- | -6482 | -0- | 13753 | 3 | 4255 | 9 | Y | 3868 | 3865 | 0 | | 24 |
| 01 | 24490 | X | 19787 | -0- | -4703 | -0- | 14192 | 3 | 5595 | 9 | Y | 5086 | 5060 | 0 | | 50 |
| 02 | 47011 | X | 47011 | -0- | -0- | -0- | 42326 | 3 | 4685 | 9 | Y | 4259 | 4281 | 0 | | 28 |
| 03 | 56081 | X | 56081 | -0- | -0- | -0- | 50912 | 3 | 5169 | 9 | Y | 4699 | 4704 | 0 | | 23 |
| 04 | 22710 | X | NO RPT | -0- | -22710 | -0- | | | | | Y | NO RPT | | | | 23 |

DIVA WELL #: 2H RRCID -> 289370 COMPL. DATE 12/11/2019 TOTAL DEPTH 9938 PERF.10396 - 20461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55201 | X | 55201 | -0- | -0- | -0- | 46976 | 3 | 8225 | 9 | Y | 7477 | 7444 | 0 | | 37 |
| 12 | 52494 | X | 52494 | -0- | -0- | -0- | 43847 | 3 | 8647 | 9 | Y | 7861 | 7882 | 0 | | 16 |
| 01 | 39255 | X | 39255 | -0- | -0- | -0- | 31461 | 3 | 7794 | 9 | Y | 7085 | 7041 | 0 | | 60 |
| 02 | 37983 | X | 37983 | -0- | -0- | -0- | 31230 | 3 | 6753 | 9 | Y | 6139 | 6156 | 0 | | 43 |
| 03 | 49322 | X | 49322 | -0- | -0- | -0- | 42258 | 3 | 7064 | 9 | Y | 6422 | 6446 | 0 | | 19 |
| 04 | 32790 | X | NO RPT | -0- | -32790 | -0- | | | | | Y | NO RPT | | | | 19 |

DIVA WELL #: 3H RRCID -> 289371 COMPL. DATE 12/11/2019 TOTAL DEPTH 9794 PERF.10230 - 20368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97080 | X | 65562 | -0- | -31518 | -0- | 52883 | 3 | 12679 | 9 | Y | 11526 | 11500 | 0 | | 57 |
| 12 | 100316 | X | 54576 | -0- | -45740 | -0- | 43723 | 3 | 10853 | 9 | Y | 9866 | 9903 | 0 | | 20 |
| 01 | 100316 | X | 44366 | -0- | -55950 | -0- | 35023 | 3 | 9343 | 9 | Y | 8494 | 8442 | 0 | | 72 |
| 02 | 89880 | X | 42542 | -0- | -47338 | -0- | 33699 | 3 | 8843 | 9 | Y | 8039 | 8054 | 0 | | 57 |
| 03 | 77810 | X | 43145 | -0- | -34665 | -0- | 34465 | 3 | 8680 | 9 | Y | 7891 | 7925 | 0 | | 23 |
| 04 | 65550 | X | NO RPT | -0- | -65550 | -0- | | | | | Y | NO RPT | | | | 23 |

DIVA WELL #: 4H RRCID -> 289374 COMPL. DATE 01/10/2020 TOTAL DEPTH 9953 PERF.10301 - 20461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12270 | X | 9878 | -0- | -2392 | -0- | 8286 | 3 | 1592 | 9 | Y | 1447 | 1444 | 0 | | 7 |
| 12 | 12679 | X | 2141 | -0- | -10538 | -0- | 1754 | 3 | 387 | 9 | Y | 352 | 358 | 0 | | 1 |
| 01 | 51266 | X | 51266 | -0- | -0- | -0- | 42356 | 3 | 8910 | 9 | Y | 8100 | 8033 | 0 | | 68 |
| 02 | 44221 | X | 44221 | -0- | -0- | -0- | 34818 | 3 | 9403 | 9 | Y | 8548 | 8556 | 0 | | 60 |
| 03 | 47993 | X | 47993 | -0- | -0- | -0- | 38399 | 3 | 9594 | 9 | Y | 8722 | 8756 | 0 | | 26 |
| 04 | 32640 | X | NO RPT | -0- | -32640 | -0- | | | | | Y | NO RPT | | | | 26 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
DIVA WELL #: 1H RRCID -> 289418 COMPL. DATE 12/11/2019 TOTAL DEPTH 9785 PERF.10270 - 20059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47670 | X | 28935 | -0- | -18735 | -0- | 21617 | 3 | 7318 | 9 | Y | 6653 | 6637 | 0 | | 33 |
| 12 | 58365 | X | 58365 | -0- | -0- | -0- | 46295 | 3 | 12070 | 9 | Y | 10973 | 10984 | 0 | | 22 |
| 01 | T. A. | | 50720 | -0- | 50720 | 50720 | 39681 | 3 | 11039 | 9 | Y | 10035 | 9972 | 0 | | 85 |
| 02 | T. A. | | 66528 | -0- | 66528 | 117248 | 56343 | 3 | 10185 | 9 | Y | 9259 | 9279 | 0 | | 65 |
| 03 | T. A. | | 50609 | -0- | 50609 | 167857 | 42668 | 3 | 7941 | 9 | Y | 7219 | 7263 | 0 | | 21 |
| 04 | T. A. | | NO RPT | -0- | -0- | 167857 | | | | | Y | NO RPT | | | | 21 |

MONARCH STATE WELL #: 3H RRCID -> 289492 COMPL. DATE 03/19/2020 TOTAL DEPTH 9827 PERF.10199 - 20317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49050 | X | 49050 | -0- | -0- | -0- | 43921 | 3 | 5129 | 9 | Y | 4663 | 4678 | 0 | | 22 |
| 12 | 51326 | X | 51326 | -0- | -0- | -0- | 46347 | 3 | 4979 | 9 | Y | 4526 | 4520 | 0 | | 28 |
| 01 | 46624 | X | 45992 | -0- | -632 | -0- | 40632 | 3 | 5360 | 9 | Y | 4873 | 4853 | 0 | | 48 |
| 02 | 44381 | X | 44381 | -0- | -0- | -0- | 39340 | 3 | 5041 | 9 | Y | 4583 | 4601 | 0 | | 30 |
| 03 | 50685 | X | 43389 | -0- | -7296 | -0- | 38354 | 3 | 5035 | 9 | Y | 4577 | 4584 | 0 | | 23 |
| 04 | 49680 | X | NO RPT | -0- | -49680 | -0- | | | | | Y | NO RPT | | | | 23 |

EL JEFE WC WELL #: 7H RRCID -> 289968 COMPL. DATE 10/13/2020 TOTAL DEPTH 10994 PERF.11260 - 21560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 117570 | X | 112081 | -0- | -5489 | -0- | 106778 | 3 | 5303 | 9 | N | 4821 | 4807 | 0 | | 24 |
| 12 | 121489 | X | 110657 | -0- | -10832 | -0- | 106636 | 3 | 4021 | 9 | N | 3655 | 3672 | 0 | | 7 |
| 01 | 121489 | X | 99937 | -0- | -21552 | -0- | 96091 | 3 | 3846 | 9 | N | 3496 | 3474 | 0 | | 29 |
| 02 | 100632 | X | 80646 | -0- | -19986 | -0- | 75302 | 3 | 5344 | 9 | N | 4858 | 4853 | 0 | | 34 |
| 03 | 115816 | X | 81716 | -0- | -34100 | -0- | 78724 | 3 | 2992 | 9 | N | 2720 | 2746 | 0 | | 8 |
| 04 | 112080 | X | NO RPT | -0- | -112080 | -0- | | | | | N | NO RPT | | | | 8 |

EL JEFE WC WELL #: 5H RRCID -> 290268 COMPL. DATE 09/24/2020 TOTAL DEPTH 9911 PERF.10143 - 20434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68370 | X | 46958 | -0- | -21412 | -0- | 37662 | 3 | 9296 | 9 | Y | 8451 | 8430 | 0 | | 42 |
| 12 | 66154 | X | 55919 | -0- | -10235 | -0- | 42573 | 3 | 13346 | 9 | Y | 12133 | 12150 | 0 | | 25 |
| 01 | 62248 | X | 54300 | -0- | -7948 | -0- | 40423 | 3 | 13877 | 9 | Y | 12615 | 12534 | 0 | | 106 |
| 02 | 56224 | X | 53932 | -0- | -2292 | -0- | 45627 | 3 | 8305 | 9 | Y | 7550 | 7603 | 0 | | 53 |
| 03 | 61101 | X | 47783 | -0- | -13318 | -0- | 38257 | 3 | 9526 | 9 | Y | 8660 | 8687 | 0 | | 26 |
| 04 | 54120 | X | NO RPT | -0- | -54120 | -0- | | | | | Y | NO RPT | | | | 26 |

EL JEFE WC WELL #: 6H RRCID -> 290311 COMPL. DATE 09/24/2020 TOTAL DEPTH 10043 PERF.10392 - 20666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81450 | X | 77523 | -0- | -3927 | -0- | 64842 | 3 | 12681 | 9 | Y | 11528 | 11496 | 0 | | 57 |
| 12 | 84165 | X | 78425 | -0- | -5740 | -0- | 66814 | 3 | 11611 | 9 | Y | 10555 | 10590 | 0 | | 22 |
| 01 | 117738 | X | 66864 | -0- | -50874 | -0- | 56565 | 3 | 10299 | 9 | Y | 9363 | 9306 | 0 | | 79 |
| 02 | 106344 | X | 59723 | -0- | -46621 | -0- | 49421 | 3 | 10302 | 9 | Y | 9365 | 9378 | 0 | | 66 |
| 03 | 82381 | X | 82381 | -0- | -0- | -0- | 70544 | 3 | 11837 | 9 | Y | 10761 | 10795 | 0 | | 32 |
| 04 | 77520 | X | NO RPT | -0- | -77520 | -0- | | | | | Y | NO RPT | | | | 32 |

EL JEFE WC WELL #: 4H RRCID -> 290460 COMPL. DATE 10/13/2020 TOTAL DEPTH 10798 PERF.11068 - 21395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 128575 | X | 128575 | -0- | -0- | -0- | 120772 | 3 | 7803 | 9 | N | 7094 | 7075 | 0 | | 35 |
| 12 | 121744 | X | 121744 | -0- | -0- | -0- | 116134 | 3 | 5610 | 9 | N | 5100 | 5125 | 0 | | 10 |
| 01 | 110031 | X | 110031 | -0- | -0- | -0- | 104664 | 3 | 5367 | 9 | N | 4879 | 4848 | 0 | | 41 |
| 02 | 96322 | X | 96322 | -0- | -0- | -0- | 92479 | 3 | 3843 | 9 | N | 3494 | 3510 | 0 | | 25 |
| 03 | 109306 | X | 109306 | -0- | -0- | -0- | 103861 | 3 | 5445 | 9 | N | 4950 | 4960 | 0 | | 15 |
| 04 | 58620 | X | NO RPT | -0- | -58620 | -0- | | | | | N | NO RPT | | | | 15 |

ALPHA STATE WELL #: 3H RRCID -> 290666 COMPL. DATE 03/31/2022 TOTAL DEPTH 10834 PERF.11164 - 20915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 363570 | X | 123274 | -0- | -240296 | -0- | 115927 | 3 | 7347 | 9 | N | 6679 | 6657 | 0 | | 33 |
| 12 | 196075 | X | 107754 | -0- | -88321 | -0- | 101154 | 3 | 6600 | 9 | N | 6000 | 6021 | 0 | | 12 |
| 01 | 196075 | X | 105124 | -0- | -90951 | -0- | 98337 | 3 | 6787 | 9 | N | 6170 | 6130 | 0 | | 52 |
| 02 | 116564 | X | 108757 | -0- | -7807 | -0- | 102425 | 3 | 6332 | 9 | N | 5756 | 5768 | 0 | | 40 |
| 03 | 127379 | X | 116948 | -0- | -10431 | -0- | 110384 | 3 | 6564 | 9 | N | 5967 | 5989 | 0 | | 18 |
| 04 | 123270 | X | NO RPT | -0- | -123270 | -0- | | | | | N | NO RPT | | | | 18 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232

ALPHA STATE WELL #: 4H RRCID -> 290667 COMPL. DATE 03/31/2022 TOTAL DEPTH 10609 PERF.10900 - 20696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 219305 | X | 219305 | -0- | -0- | -0- | 194463 | 3 | 24842 | 9 | N | 22584 | 22518 | 0 | | | 111 |
| 12 | 219130 | X | 219130 | -0- | -0- | -0- | 196830 | 3 | 22300 | 9 | N | 20273 | 20343 | 0 | | | 41 |
| 01 | 201591 | X | 201591 | -0- | -0- | -0- | 182509 | 3 | 19082 | 9 | N | 17347 | 17242 | 0 | | | 146 |
| 02 | 184123 | X | 184123 | -0- | -0- | -0- | 166783 | 3 | 17340 | 9 | N | 15764 | 15799 | 0 | | | 111 |
| 03 | 200589 | X | 200589 | -0- | -0- | -0- | 183428 | 3 | 17161 | 9 | N | 15601 | 15666 | 0 | | | 46 |
| 04 | 159000 | X | NO RPT | -0- | -159000 | -0- | | | | | N | NO RPT | | | | | 46 |

ALPHA STATE WELL #: 5H RRCID -> 290672 COMPL. DATE 03/31/2022 TOTAL DEPTH 10820 PERF.11090 - 20742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 166020 | X | 133263 | -0- | -32757 | -0- | 126604 | 3 | 6659 | 9 | N | 6054 | 6046 | 0 | | | 30 |
| 12 | 128557 | X | 116920 | -0- | -11637 | -0- | 110827 | 3 | 6093 | 9 | N | 5539 | 5558 | 0 | | | 11 |
| 01 | 103385 | X | 102368 | -0- | -1017 | -0- | 96881 | 3 | 5487 | 9 | N | 4988 | 4957 | 0 | | | 42 |
| 02 | 116060 | X | 88461 | -0- | -27599 | -0- | 83576 | 3 | 4885 | 9 | N | 4441 | 4452 | 0 | | | 31 |
| 03 | 137702 | X | 94837 | -0- | -42865 | -0- | 89603 | 3 | 5234 | 9 | N | 4758 | 4775 | 0 | | | 14 |
| 04 | 133260 | X | NO RPT | -0- | -133260 | -0- | | | | | N | NO RPT | | | | | 14 |

ROULETTE WELL #: 6H RRCID -> 290693 COMPL. DATE 11/16/2021 TOTAL DEPTH 10546 PERF.10986 - 20558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 206880 | X | 186498 | -0- | -20382 | -0- | 170496 | 3 | 16002 | 9 | N | 14547 | 14669 | 0 | | | 94 |
| 12 | 213776 | X | 193139 | -0- | -20637 | -0- | 179650 | 3 | 13489 | 9 | N | 12263 | 12236 | 0 | | | 121 |
| 01 | 162585 | X | 162585 | -0- | -0- | -0- | 148314 | 3 | 14271 | 9 | N | 12974 | 12982 | 0 | | | 113 |
| 02 | 153051 | X | 153051 | -0- | -0- | -0- | 140672 | 3 | 12379 | 9 | N | 11254 | 11221 | 0 | | | 146 |
| 03 | 192727 | X | 157783 | -0- | -34944 | -0- | 146167 | 3 | 11616 | 9 | N | 10560 | 10607 | 0 | | | 99 |
| 04 | 186900 | X | NO RPT | -0- | -186900 | -0- | | | | | N | NO RPT | | | | | 99 |

ROULETTE WELL #: 3H RRCID -> 290767 COMPL. DATE 11/12/2021 TOTAL DEPTH 9663 PERF.10190 - 19839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 138810 | X | 65103 | -0- | -73707 | -0- | 54160 | 3 | 10943 | 9 | N | 9948 | 10205 | 0 | | | 64 |
| 12 | 127565 | X | 115586 | -0- | -11979 | -0- | 97371 | 3 | 18215 | 9 | N | 16559 | 16459 | 0 | | | 164 |
| 01 | 124713 | X | 86583 | -0- | -38130 | -0- | 71956 | 3 | 14627 | 9 | N | 13297 | 13345 | 0 | | | 116 |
| 02 | 112644 | X | 68579 | -0- | -44065 | -0- | 55038 | 3 | 13541 | 9 | N | 12310 | 12267 | 0 | | | 159 |
| 03 | 93496 | X | 68995 | -0- | -24501 | -0- | 56270 | 3 | 12725 | 9 | N | 11568 | 11619 | 0 | | | 108 |
| 04 | 111870 | X | NO RPT | -0- | -111870 | -0- | | | | | N | NO RPT | | | | | 108 |

ALPHA STATE WELL #: 7H RRCID -> 290854 COMPL. DATE 03/31/2022 TOTAL DEPTH 10623 PERF.10860 - 20530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 197460 | X | 166217 | -0- | -31243 | -0- | 153383 | 3 | 12834 | 9 | N | 11667 | 11647 | 0 | | | 57 |
| 12 | 171187 | X | 171187 | -0- | -0- | -0- | 157162 | 3 | 14025 | 9 | N | 12750 | 12781 | 0 | | | 26 |
| 01 | 154298 | X | 154298 | -0- | -0- | -0- | 140775 | 3 | 13523 | 9 | N | 12294 | 12216 | 0 | | | 104 |
| 02 | 117936 | X | 107735 | -0- | -10201 | -0- | 98506 | 3 | 9229 | 9 | N | 8390 | 8435 | 0 | | | 59 |
| 03 | 171771 | X | 119396 | -0- | -52375 | -0- | 109760 | 3 | 9636 | 9 | N | 8760 | 8793 | 0 | | | 26 |
| 04 | 166230 | X | NO RPT | -0- | -166230 | -0- | | | | | N | NO RPT | | | | | 26 |

ROULETTE WELL #: 2H RRCID -> 290855 COMPL. DATE 11/11/2021 TOTAL DEPTH 9858 PERF.10338 - 19942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 124170 | X | 105854 | -0- | -18316 | -0- | 90985 | 3 | 14869 | 9 | N | 13517 | 13692 | 0 | | | 87 |
| 12 | 126480 | X | 101202 | -0- | -25278 | -0- | 89854 | 3 | 11348 | 9 | N | 10316 | 10301 | 0 | | | 102 |
| 01 | 116870 | X | 88189 | -0- | -28681 | -0- | 75075 | 3 | 13114 | 9 | N | 11922 | 11920 | 0 | | | 104 |
| 02 | 115108 | X | 68624 | -0- | -46484 | -0- | 59491 | 3 | 9133 | 9 | N | 8303 | 8300 | 0 | | | 107 |
| 03 | 127751 | X | 80547 | -0- | -47204 | -0- | 69999 | 3 | 10548 | 9 | N | 9589 | 9606 | 0 | | | 90 |
| 04 | 105840 | X | NO RPT | -0- | -105840 | -0- | | | | | N | NO RPT | | | | | 90 |

ROULETTE WELL #: 1H RRCID -> 290856 COMPL. DATE 11/10/2021 TOTAL DEPTH 9622 PERF.10140 - 20306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 129030 | X | 94520 | -0- | -34510 | -0- | 75310 | 3 | 19210 | 9 | N | 17464 | 17670 | 0 | | | 113 |
| 12 | 133331 | X | 120821 | -0- | -12510 | -0- | 100527 | 3 | 20294 | 9 | N | 18449 | 18379 | 0 | | | 183 |
| 01 | 129828 | X | 92931 | -0- | -36897 | -0- | 77291 | 3 | 15640 | 9 | N | 14218 | 14277 | 0 | | | 124 |
| 02 | 117264 | X | 82151 | -0- | -35113 | -0- | 66618 | 3 | 15533 | 9 | N | 14121 | 14062 | 0 | | | 183 |
| 03 | 101370 | X | 87954 | -0- | -13416 | -0- | 71518 | 3 | 16436 | 9 | N | 14942 | 14985 | 0 | | | 140 |
| 04 | 116910 | X | NO RPT | -0- | -116910 | -0- | | | | | N | NO RPT | | | | | 140 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLUE MARLIN STATE WELL #: 7H RRCID -> 290896 COMPL. DATE 02/21/2022 TOTAL DEPTH 9550 PERF. 9700 - 19718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 98799 | X | 98799 | -0- | -0- | -0- | 83583 | 3 | 15216 | 9 | N | 13833 | 13901 | 0 | | | 67 |
| 12 | 90241 | X | 86565 | -0- | -3676 | -0- | 74323 | 3 | 12242 | 9 | N | 11129 | 11127 | 0 | | | 69 |
| 01 | 90241 | X | 71630 | -0- | -18611 | -0- | 59912 | 3 | 11718 | 9 | N | 10653 | 10617 | 0 | | | 105 |
| 02 | 81508 | X | 59037 | -0- | -22471 | -0- | 47422 | 3 | 11615 | 9 | N | 10559 | 10596 | 0 | | | 68 |
| 03 | 90241 | X | 64402 | -0- | -25839 | -0- | 53065 | 3 | 11337 | 9 | N | 10306 | 10323 | 0 | | | 51 |
| 04 | 87330 | X | NO RPT | -0- | -87330 | -0- | | | | | N | NO RPT | | | | | 51 |

BLUE MARLIN STATE WELL #: 6H RRCID -> 290898 COMPL. DATE 02/18/2022 TOTAL DEPTH 9735 PERF. 9960 - 19815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122070 | X | 115972 | -0- | -6098 | -0- | 98024 | 3 | 17948 | 9 | N | 16316 | 16390 | 0 | | | 78 |
| 12 | 126139 | X | 105329 | -0- | -20810 | -0- | 90879 | 3 | 14450 | 9 | N | 13136 | 13133 | 0 | | | 81 |
| 01 | 126139 | X | 88381 | -0- | -37758 | -0- | 74850 | 3 | 13531 | 9 | N | 12301 | 12260 | 0 | | | 122 |
| 02 | 113932 | X | 71747 | -0- | -42185 | -0- | 59931 | 3 | 11816 | 9 | N | 10742 | 10794 | 0 | | | 70 |
| 03 | 126139 | X | 85932 | -0- | -40207 | -0- | 74241 | 3 | 11691 | 9 | N | 10628 | 10645 | 0 | | | 53 |
| 04 | 115980 | X | NO RPT | -0- | -115980 | -0- | | | | | N | NO RPT | | | | | 53 |

ROULETTE WELL #: 4H RRCID -> 291169 COMPL. DATE 11/15/2021 TOTAL DEPTH 10516 PERF. 10693 - 20554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 214770 | X | 56 | -0- | -214714 | -0- | 33 | 3 | 23 | 9 | N | 21 | 35 | 0 | | | -0- |
| 12 | 221929 | X | 33326 | -0- | -188603 | -0- | 33298 | 3 | 28 | 9 | N | 25 | 25 | 0 | | | -0- |
| 01 | 217155 | X | 103288 | -0- | -113867 | -0- | 98490 | 3 | 4798 | 9 | N | 4362 | 4324 | 0 | | | 38 |
| 02 | 170461 | X | 170461 | -0- | -0- | -0- | 159506 | 3 | 10955 | 9 | N | 9959 | 9868 | 0 | | | 129 |
| 03 | 177076 | X | 177076 | -0- | -0- | -0- | 166044 | 3 | 11032 | 9 | N | 10029 | 10064 | 0 | | | 94 |
| 04 | 99870 | X | NO RPT | -0- | -99870 | -0- | | | | | N | NO RPT | | | | | 94 |

BLUE MARLIN STATE WELL #: 5H RRCID -> 291241 COMPL. DATE 02/24/2022 TOTAL DEPTH 9584 PERF. 9859 - 19506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 101372 | X | 101372 | -0- | -0- | -0- | 81210 | 3 | 20162 | 9 | N | 18329 | 18412 | 0 | | | 88 |
| 12 | 90869 | X | 90869 | -0- | -0- | -0- | 74739 | 3 | 16130 | 9 | N | 14664 | 14661 | 0 | | | 91 |
| 01 | 108376 | X | 77185 | -0- | -31191 | -0- | 62009 | 3 | 15176 | 9 | N | 13796 | 13751 | 0 | | | 136 |
| 02 | 103180 | X | 93447 | -0- | -9733 | -0- | 77615 | 3 | 15832 | 9 | N | 14393 | 14436 | 0 | | | 93 |
| 03 | 114235 | X | 89541 | -0- | -24694 | -0- | 75978 | 3 | 13563 | 9 | N | 12330 | 12362 | 0 | | | 61 |
| 04 | 101370 | X | NO RPT | -0- | -101370 | -0- | | | | | N | NO RPT | | | | | 61 |

ROULETTE WELL #: 5H RRCID -> 291242 COMPL. DATE 11/15/2021 TOTAL DEPTH 10735 PERF. 11025 - 20928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 115710 | X | 102062 | -0- | -13648 | -0- | 98667 | 3 | 3395 | 9 | N | 3086 | 3117 | 0 | | | 20 |
| 12 | 144074 | X | 144074 | -0- | -0- | -0- | 139310 | 3 | 4764 | 9 | N | 4331 | 4308 | 0 | | | 43 |
| 01 | 135654 | X | 135654 | -0- | -0- | -0- | 130859 | 3 | 4795 | 9 | N | 4359 | 4364 | 0 | | | 38 |
| 02 | 112067 | X | 112067 | -0- | -0- | -0- | 108263 | 3 | 3804 | 9 | N | 3458 | 3451 | 0 | | | 45 |
| 03 | 119567 | X | 103536 | -0- | -16031 | -0- | 99914 | 3 | 3622 | 9 | N | 3293 | 3307 | 0 | | | 31 |
| 04 | 115710 | X | NO RPT | -0- | -115710 | -0- | | | | | N | NO RPT | | | | | 31 |

GREAT WHITE WELL #: 8H RRCID -> 291899 COMPL. DATE 12/27/2019 TOTAL DEPTH 9368 PERF. 9300 - 19204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21420 | X | 750 | -0- | -20670 | -0- | 750 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 22134 | X | 3965 | -0- | -18169 | -0- | 3965 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 10590 | -0- | 10590 | 10590 | 10216 | 3 | 374 | 9 | Y | 340 | 338 | 0 | | | 2 |
| 03 | T. A. | | 14960 | -0- | 14960 | 25550 | 13562 | 3 | 1398 | 9 | Y | 1271 | 1267 | 0 | | | 6 |
| 04 | T. A. | | NO RPT | -0- | -0- | 25550 | | | | | Y | NO RPT | | | | | 6 |

BIG KAHUNA WELL #: 6H RRCID -> 292692 COMPL. DATE 05/11/2022 TOTAL DEPTH 10654 PERF. 10970 - 21125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1230600 | X | 128496 | -0- | -1102104 | -0- | 116561 | 3 | 11935 | 9 | N | 10850 | 10959 | 0 | | | 70 |
| 12 | 209901 | X | 131894 | -0- | -78007 | -0- | 120352 | 3 | 11542 | 9 | N | 10493 | 10459 | 0 | | | 104 |
| 01 | 209901 | X | 175280 | -0- | -34621 | -0- | 165303 | 3 | 9977 | 9 | N | 9070 | 9095 | 0 | | | 79 |
| 02 | 189588 | X | 128629 | -0- | -60959 | -0- | 119944 | 3 | 8685 | 9 | N | 7895 | 7872 | 0 | | | 102 |
| 03 | 209901 | X | 153070 | -0- | -56831 | -0- | 143271 | 3 | 9799 | 9 | N | 8908 | 8927 | 0 | | | 83 |
| 04 | 169680 | X | NO RPT | -0- | -169680 | -0- | | | | | N | NO RPT | | | | | 83 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232

BIG KAHUNA WELL #: 7H RRCID -> 292752 COMPL. DATE 05/11/2022 TOTAL DEPTH 10906 PERF.11165 - 21095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 120765 | -0- | 120765 | 1464846 | 114189 | 3 | 6576 | 9 | N | 5978 | 6081 | 0 | | 39 |
| 12 | 1588238 | X | 123392 | -0- | -1464846 | -0- | 117126 | 3 | 6266 | 9 | N | 5696 | 5679 | 0 | | 56 |
| 01 | 146048 | X | 146048 | -0- | -0- | -0- | 140382 | 3 | 5666 | 9 | N | 5151 | 5162 | 0 | | 45 |
| 02 | 121629 | X | 121629 | -0- | -0- | -0- | 116848 | 3 | 4781 | 9 | N | 4346 | 4335 | 0 | | 56 |
| 03 | 133457 | X | 133457 | -0- | -0- | -0- | 128664 | 3 | 4793 | 9 | N | 4357 | 4372 | 0 | | 41 |
| 04 | 97110 | X | NO RPT | -0- | -97110 | -0- | | | | | N | NO RPT | | | | 41 |

BIG KAHUNA WELL #: 8H RRCID -> 292753 COMPL. DATE 05/10/2022 TOTAL DEPTH 10552 PERF.10720 - 20680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 171643 | -0- | 171643 | 1581698 | 155659 | 3 | 15984 | 9 | N | 14531 | 14757 | 0 | | 94 |
| 12 | 1773978 | X | 192280 | -0- | -1581698 | -0- | 174043 | 3 | 18237 | 9 | N | 16579 | 16509 | 0 | | 164 |
| 01 | 226943 | X | 226943 | -0- | -0- | -0- | 211807 | 3 | 15136 | 9 | N | 13760 | 13804 | 0 | | 120 |
| 02 | 179387 | X | 179387 | -0- | -0- | -0- | 167476 | 3 | 11911 | 9 | N | 10828 | 10808 | 0 | | 140 |
| 03 | 225027 | X | 225027 | -0- | -0- | -0- | 212050 | 3 | 12977 | 9 | N | 11797 | 11827 | 0 | | 110 |
| 04 | 77580 | X | NO RPT | -0- | -77580 | -0- | | | | | N | NO RPT | | | | 110 |

BIG KAHUNA WELL #: 9H RRCID -> 292754 COMPL. DATE 05/11/2022 TOTAL DEPTH 10869 PERF.10925 - 21070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 161436 | -0- | 161436 | 1490298 | 151655 | 3 | 9781 | 9 | N | 8892 | 9001 | 0 | | 57 |
| *12 | 1629123 | X | 138825 | -0- | -1490298 | -0- | 129346 | 3 | 9479 | 9 | N | 8617 | 8589 | 0 | | 85 |
| *01 | 162321 | X | 162321 | -0- | -0- | -0- | 154279 | 3 | 8042 | 9 | N | 7311 | 7332 | 0 | | 64 |
| *02 | 141361 | X | 141361 | -0- | -0- | -0- | 134649 | 3 | 6712 | 9 | N | 6102 | 6087 | 0 | | 79 |
| *03 | 168394 | X | 168394 | -0- | -0- | -0- | 160992 | 3 | 7402 | 9 | N | 6729 | 6745 | 0 | | 63 |
| *04 | 85470 | X | NO RPT | -0- | -85470 | -0- | | | | | N | NO RPT | | | | 63 |

BIG KAHUNA WELL #: 10H RRCID -> 292817 COMPL. DATE 05/11/2022 TOTAL DEPTH 10616 PERF.10655 - 20845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 105821 | -0- | 105821 | 1004819 | 95378 | 3 | 10443 | 9 | N | 9494 | 9660 | 0 | | 61 |
| 12 | 1129164 | X | 124345 | -0- | -1004819 | -0- | 112972 | 3 | 11373 | 9 | N | 10339 | 10298 | 0 | | 102 |
| 01 | 177825 | X | 177825 | -0- | -0- | -0- | 165454 | 3 | 12371 | 9 | N | 11246 | 11250 | 0 | | 98 |
| 02 | 124025 | X | 124025 | -0- | -0- | -0- | 114532 | 3 | 9493 | 9 | N | 8630 | 8616 | 0 | | 112 |
| 03 | 151436 | X | 151436 | -0- | -0- | -0- | 140518 | 3 | 10918 | 9 | N | 9925 | 9944 | 0 | | 93 |
| 04 | 59970 | X | NO RPT | -0- | -59970 | -0- | | | | | N | NO RPT | | | | 93 |

HEAD HONCHO STATE WELL #: 3H RRCID -> 292835 COMPL. DATE 02/09/2022 TOTAL DEPTH 10683 PERF.11091 - 21445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 251910 | X | 224624 | -0- | -27286 | -0- | 209812 | 3 | 14812 | 9 | N | 13465 | 13428 | 0 | | 66 |
| 12 | 260307 | X | 120961 | -0- | -139346 | -0- | 108660 | 3 | 12301 | 9 | N | 11183 | 11226 | 0 | | 23 |
| 01 | 260307 | X | 175869 | -0- | -84438 | -0- | 164210 | 3 | 11659 | 9 | N | 10599 | 10533 | 0 | | 89 |
| 02 | 235116 | X | 176523 | -0- | -58593 | -0- | 163675 | 3 | 12848 | 9 | N | 11680 | 11687 | 0 | | 82 |
| 03 | 260307 | X | 201312 | -0- | -58995 | -0- | 186638 | 3 | 14674 | 9 | N | 13340 | 13382 | 0 | | 40 |
| 04 | 224610 | X | NO RPT | -0- | -224610 | -0- | | | | | N | NO RPT | | | | 40 |

DUST DEVIL WELL #: 2H RRCID -> 292881 COMPL. DATE 11/30/2021 TOTAL DEPTH 9873 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 162952 | -0- | 162952 | 393068 | 147720 | 3 | 15232 | 9 | N | 13847 | 13917 | 0 | | 67 |
| 12 | SHUT IN | | 173153 | -0- | 173153 | 566221 | 158431 | 3 | 14722 | 9 | N | 13384 | 13368 | 0 | | 83 |
| 01 | SHUT IN | | 208946 | -0- | 208946 | 775167 | 195964 | 3 | 12982 | 9 | N | 11802 | 11768 | 0 | | 117 |
| 02 | SHUT IN | | 120444 | -0- | 120444 | 895611 | 112173 | 3 | 8271 | 9 | N | 7519 | 7587 | 0 | | 49 |
| 03 | SHUT IN | | 185635 | -0- | 185635 | 1081246 | 174741 | 3 | 10894 | 9 | N | 9904 | 9904 | 0 | | 49 |
| 04 | SHUT IN | | NO RPT | -0- | -0- | 1081246 | | | | | N | NO RPT | | | | 49 |

HEAD HONCHO STATE WELL #: 5H RRCID -> 292902 COMPL. DATE 02/09/2022 TOTAL DEPTH 10928 PERF.11296 - 21288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 294060 | X | 206249 | -0- | -87811 | -0- | 204655 | 3 | 1594 | 9 | N | 1449 | 1457 | 0 | | 7 |
| 12 | 200074 | X | 189916 | -0- | -10158 | -0- | 188425 | 3 | 1491 | 9 | N | 1355 | 1359 | 0 | | 3 |
| 01 | 280426 | X | 195132 | -0- | -85294 | -0- | 195132 | 3 | | | N | -0- | 3 | 0 | | -0- |
| 02 | 253288 | X | 154408 | -0- | -98880 | -0- | 151254 | 3 | 3154 | 9 | N | 2867 | 2847 | 0 | | 20 |
| 03 | 213125 | X | 146933 | -0- | -66192 | -0- | 142564 | 3 | 4369 | 9 | N | 3972 | 3980 | 0 | | 12 |
| 04 | 206250 | X | NO RPT | -0- | -206250 | -0- | | | | | N | NO RPT | | | | 12 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
HEAD HONCHO STATE WELL #: 7H RRCID -> 292903 COMPL. DATE 02/09/2022 TOTAL DEPTH 10697 PERF.10993 - 21212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 212317 | X | 212317 | -0- | -0- | -0- | 196246 | 3 | 16071 | 9 | N | 14610 | 14573 | 0 | | | 72 |
| 12 | 200043 | X | 118561 | -0- | -81482 | -0- | 105129 | 3 | 13432 | 9 | N | 12211 | 12258 | 0 | | | 25 |
| 01 | 200043 | X | 162379 | -0- | -37664 | -0- | 148677 | 3 | 13702 | 9 | N | 12456 | 12376 | 0 | | | 105 |
| 02 | 180684 | X | 153595 | -0- | -27089 | -0- | 145864 | 3 | 7731 | 9 | N | 7028 | 7084 | 0 | | | 49 |
| 03 | 200043 | X | 151280 | -0- | -48763 | -0- | 142606 | 3 | 8674 | 9 | N | 7885 | 7911 | 0 | | | 23 |
| 04 | 193590 | X | NO RPT | -0- | -193590 | -0- | | | | | N | NO RPT | | | | | 23 |

DUST DEVIL WELL #: 1H RRCID -> 292905 COMPL. DATE 11/13/2021 TOTAL DEPTH 10312 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 230797 | -0- | 230797 | 684479 | 214572 | 3 | 16225 | 9 | N | 14750 | 14803 | 0 | | | 71 |
| 12 | SHUT IN | | 184511 | -0- | 184511 | 868990 | 169824 | 3 | 14687 | 9 | N | 13352 | 13340 | 0 | | | 83 |
| 01 | SHUT IN | | 223385 | -0- | 223385 | 1092375 | 210397 | 3 | 12988 | 9 | N | 11807 | 11773 | 0 | | | 117 |
| 02 | SHUT IN | | 228786 | -0- | 228786 | 1321161 | 218922 | 3 | 9864 | 9 | N | 8967 | 9026 | 0 | | | 58 |
| 03 | SHUT IN | | 233373 | -0- | 233373 | 1554534 | 226818 | 3 | 6555 | 9 | N | 5959 | 5988 | 0 | | | 29 |
| 04 | SHUT IN | | NO RPT | -0- | -0- | 1554534 | | | | | N | NO RPT | | | | | 29 |

DUST DEVIL WELL #: 3H RRCID -> 292906 COMPL. DATE 10/23/2021 TOTAL DEPTH 10333 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 229058 | -0- | 229058 | 609952 | 214689 | 3 | 14369 | 9 | N | 13063 | 13093 | 0 | | | 63 |
| 12 | SHUT IN | | 298363 | -0- | 298363 | 908315 | 283762 | 3 | 14601 | 9 | N | 13274 | 13255 | 0 | | | 82 |
| 01 | SHUT IN | | 365995 | -0- | 365995 | 1274310 | 352980 | 3 | 13015 | 9 | N | 11832 | 11797 | 0 | | | 117 |
| 02 | SHUT IN | | 178633 | -0- | 178633 | 1452943 | 169620 | 3 | 9013 | 9 | N | 8194 | 8258 | 0 | | | 53 |
| 03 | SHUT IN | | 217011 | -0- | 217011 | 1669954 | 209448 | 3 | 7563 | 9 | N | 6875 | 6894 | 0 | | | 34 |
| 04 | SHUT IN | | NO RPT | -0- | -0- | 1669954 | | | | | N | NO RPT | | | | | 34 |

DUST DEVIL WELL #: 6H RRCID -> 292907 COMPL. DATE 01/04/2022 TOTAL DEPTH 9924 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 169278 | -0- | 169278 | 399375 | 154420 | 3 | 14858 | 9 | N | 13507 | 13580 | 0 | | | 65 |
| 12 | SHUT IN | | 132535 | -0- | 132535 | 531910 | 119773 | 3 | 12762 | 9 | N | 11602 | 11595 | 0 | | | 72 |
| 01 | SHUT IN | | 158644 | -0- | 158644 | 690554 | 147247 | 3 | 11397 | 9 | N | 10361 | 10331 | 0 | | | 102 |
| 02 | SHUT IN | | 178651 | -0- | 178651 | 869205 | 171675 | 3 | 6976 | 9 | N | 6342 | 6403 | 0 | | | 41 |
| 03 | SHUT IN | | 259408 | -0- | 259408 | 1128613 | 246950 | 3 | 12458 | 9 | N | 11325 | 11310 | 0 | | | 56 |
| 04 | SHUT IN | | NO RPT | -0- | -0- | 1128613 | | | | | N | NO RPT | | | | | 56 |

DUST DEVIL WELL #: 4H RRCID -> 292914 COMPL. DATE 12/18/2021 TOTAL DEPTH 10027 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 236403 | -0- | 236403 | 559741 | 216270 | 3 | 20133 | 9 | N | 18303 | 18425 | 0 | | | 88 |
| 12 | SHUT IN | | 306103 | -0- | 306103 | 865844 | 283458 | 3 | 22645 | 9 | N | 20586 | 20547 | 0 | | | 127 |
| 01 | SHUT IN | | 375980 | -0- | 375980 | 1241824 | 355619 | 3 | 20361 | 9 | N | 18510 | 18454 | 0 | | | 183 |
| 02 | SHUT IN | | 146191 | -0- | 146191 | 1388015 | 133761 | 3 | 12430 | 9 | N | 11300 | 11410 | 0 | | | 73 |
| 03 | SHUT IN | | 86471 | -0- | 86471 | 1474486 | 72878 | 3 | 13593 | 9 | N | 12357 | 12369 | 0 | | | 61 |
| 04 | SHUT IN | | NO RPT | -0- | -0- | 1474486 | | | | | N | NO RPT | | | | | 61 |

DUST DEVIL WELL #: 5H RRCID -> 292915 COMPL. DATE 09/11/2021 TOTAL DEPTH 10320 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 104294 | -0- | 104294 | 544805 | 96131 | 3 | 8163 | 9 | N | 7421 | 7513 | 0 | | | 36 |
| 12 | 14B2 EXT | | 252552 | -0- | 252552 | 797357 | 232889 | 3 | 19663 | 9 | N | 17875 | 17800 | 0 | | | 111 |
| 01 | 14B2 EXT | | 305247 | -0- | 305247 | 1102604 | 287863 | 3 | 17384 | 9 | N | 15804 | 15759 | 0 | | | 156 |
| 02 | 14B2 EXT | | 152123 | -0- | 152123 | 1254727 | 142785 | 3 | 9338 | 9 | N | 8489 | 8590 | 0 | | | 55 |
| 03 | 14B DENY | | 198726 | -0- | 198726 | 1453453 | 185328 | 3 | 13398 | 9 | N | 12180 | 12175 | 0 | | | 60 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 1453453 | | | | | N | NO RPT | | | | | 60 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
1920 ENERGY, LLC 194397
AVENGER STATE UNIT WELL #: 1H RRCID -> 280675 COMPL. DATE 10/29/2015 TOTAL DEPTH 8962 PERF. 9356 - 16363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CORSAIR STATE UNIT WELL #: 3H RRCID -> 280986 COMPL. DATE 07/28/2016 TOTAL DEPTH 9506 PERF. 9800 - 18173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35601 | X | 35601 | -0- | -0- | -0- | 3596 | 1 | 27537 | 3 | N | 4062 | 4046 | 1 | 8 | 8 | 193 |
| | | | | | | | 4468 | 9 | | | | | | | | | |
| 12 | 0 | | 36775 | -0- | 36775 | 36775 | 3857 | 1 | 28751 | 3 | N | 3788 | 3838 | 1 | 17 | 8 | 126 |
| | | | | | | | 4167 | 9 | | | | | | | | | |
| 01 | 0 | | 34216 | -0- | 34216 | 70991 | 3756 | 1 | 26404 | 3 | N | 3687 | 3538 | 1 | 20 | 8 | 255 |
| | | | | | | | 4056 | 9 | | | | | | | | | |
| 02 | 102762 | X | 31771 | -0- | -70991 | -0- | 3299 | 1 | 24456 | 3 | N | 3651 | 3617 | 1 | 7 | 8 | 282 |
| | | | | | | | 4016 | 9 | | | | | | | | | |
| *03 | 35655 | X | 35655 | -0- | -0- | -0- | 3988 | 1 | 27182 | 3 | N | 4077 | 4089 | 1 | 21 | 8 | 249 |
| | | | | | | | 4485 | 9 | | | | | | | | | |
| 04 | 36555 | X | 36555 | -0- | -0- | -0- | 4017 | 1 | 28083 | 3 | N | 4050 | 3982 | 1 | 14 | 8 | 303 |
| | | | | | | | 4455 | 9 | | | | | | | | | |

FORTRESS STATE UNIT WELL #: 1H RRCID -> 281552 COMPL. DATE 09/13/2016 TOTAL DEPTH 8848 PERF. 9200 - 15341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32190 | X | 27635 | -0- | -4555 | -0- | 1216 | 1 | 24360 | 3 | Y | 1731 | 1391 | 1 | 237 | 8 | 406 |
| | | | | | | | 155 | 4 | 1904 | 9 | | | | | | | |
| 12 | 0 | | 28553 | -0- | 28553 | 28553 | 1168 | 1 | 25474 | 3 | Y | 1731 | 1545 | 1 | 324 | 8 | 268 |
| | | | | | | | 7 | 4 | 1904 | 9 | | | | | | | |
| 01 | 0 | | 25145 | -0- | 25145 | 53698 | 1047 | 1 | 22360 | 3 | Y | 1580 | 1178 | 1 | 251 | 8 | 419 |
| | | | | | | | 1738 | 9 | | | | | | | | | |
| 02 | 74009 | X | 20311 | -0- | -53698 | -0- | 1250 | 1 | 17380 | 3 | Y | 1528 | 1306 | 1 | 325 | 8 | 316 |
| | | | | | | | 1681 | 9 | | | | | | | | | |
| *03 | 36828 | X | 27086 | -0- | -9742 | -0- | 2323 | 1 | 22722 | 3 | Y | 1855 | 1408 | 1 | 280 | 8 | 483 |
| | | | | | | | 2041 | 9 | | | | | | | | | |
| 04 | 27630 | X | 24917 | -0- | -2713 | -0- | 2145 | 1 | 21310 | 3 | Y | 1278 | 1461 | 1 | 230 | 8 | 70 |
| | | | | | | | 56 | 4 | 1406 | 9 | | | | | | | |

PYTHIAN-OATMAN UNIT WELL #: 1H RRCID -> 281681 COMPL. DATE 04/19/2016 TOTAL DEPTH 9518 PERF. 9869 - 16970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THUNDERBOLT STATE WELL #: 1H RRCID -> 282197 COMPL. DATE 05/05/2017 TOTAL DEPTH 9101 PERF. 9602 - 13487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 41511 | -0- | 41511 | 41511 | 2815 | 1 | 35812 | 3 | Y | 1946 | 1582 | 1 | 240 | 8 | 337 |
| | | | | | | | 743 | 4 | 2141 | 9 | | | | | | | |
| 12 | 0 | | 40671 | -0- | 40671 | 82182 | 2416 | 1 | 34806 | 3 | Y | 1826 | 1522 | 1 | 310 | 8 | 331 |
| | | | | | | | 1440 | 4 | 2009 | 9 | | | | | | | |
| 01 | 0 | | 37285 | -0- | 37285 | 119467 | 2561 | 1 | 32401 | 3 | Y | 1562 | 1295 | 1 | 241 | 8 | 357 |
| | | | | | | | 605 | 4 | 1718 | 9 | | | | | | | |
| 02 | 154384 | X | 34917 | -0- | -119467 | -0- | 2918 | 1 | 30141 | 3 | Y | 1642 | 1272 | 1 | 289 | 8 | 438 |
| | | | | | | | 52 | 4 | 1806 | 9 | | | | | | | |
| 03 | 44826 | X | 38200 | -0- | -6626 | -0- | 2870 | 1 | 33095 | 3 | Y | 1966 | 1339 | 1 | 271 | 8 | 794 |
| | | | | | | | 72 | 4 | 2163 | 9 | | | | | | | |
| 04 | 41520 | X | 34670 | -0- | -6850 | -0- | 2718 | 1 | 30286 | 3 | Y | 1016 | 957 | 1 | 177 | 8 | 676 |
| | | | | | | | 548 | 4 | 1118 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
1920 ENERGY, LLC //CONT.// 194397
MARAUDER STATE UNIT WELL #: 1H RRCID -> 282306 COMPL. DATE 05/12/2017 TOTAL DEPTH 8868 PERF.11008 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6684 | -0- | 6684 | 6684 | 1290 | 1 | 4198 | 3 | N | 631 | 520 | 1 | 112 | 8 | -0- |
| | | | | | | | 502 | 4 | 694 | 9 | | | | | | | |
| 12 | 0 | | 5164 | -0- | 5164 | 11848 | 1178 | 1 | 3108 | 3 | N | 678 | 527 | 1 | 150 | 8 | 1 |
| | | | | | | | 132 | 4 | 746 | 9 | | | | | | | |
| 01 | 0 | | 5412 | -0- | 5412 | 17260 | 1140 | 1 | 3450 | 3 | N | 700 | 514 | 1 | 139 | 8 | 48 |
| | | | | | | | 52 | 4 | 770 | 9 | | | | | | | |
| 02 | 22196 | X | 4936 | -0- | -17260 | -0- | 910 | 1 | 3270 | 3 | N | 457 | 348 | 1 | 109 | 8 | 48 |
| | | | | | | | 253 | 4 | 503 | 9 | | | | | | | |
| *03 | 6696 | X | 5623 | -0- | -1073 | -0- | 965 | 1 | 4058 | 3 | N | 545 | 351 | 1 | 103 | 8 | 139 |
| | | | | | | | 600 | 9 | | | | | | | | | |
| 04 | 6480 | X | 4805 | -0- | -1675 | -0- | 888 | 1 | 3487 | 3 | N | 391 | 351 | 1 | 89 | 8 | 90 |
| | | | | | | | 430 | 9 | | | | | | | | | |

ENCORE PERMIAN OPERATING, LLC 251854
COLT 45 STATE UNIT WELL #: 1701AH RRCID -> 279181 COMPL. DATE 02/02/2017 TOTAL DEPTH 9340 PERF. 9780 - 16647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

EOG RESOURCES, INC. 253162
STATE MUDDY WATERS 30 WELL #: 2H RRCID -> 279407 COMPL. DATE 12/09/2015 TOTAL DEPTH 9637 PERF.10000 - 14302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 53 | -0- | -5047 | -0- | 53 | 2 | | | N | -0- | | | | | 268 |
| 12 | 8434 | X | 8434 | -0- | -0- | -0- | 8263 | 2 | 3 | 4 | N | 153 | | | | | 421 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | 7870 | X | 7870 | -0- | -0- | -0- | 7816 | 2 | 2 | 4 | N | 47 | | | | | 468 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 2016 | X | -0- | -0- | -2016 | -0- | | | | | N | -0- | | | | | 468 |
| 03 | 8277 | X | -0- | -0- | -8277 | -0- | | | | | N | -0- | | | | | 468 |
| 04 | 8010 | X | 6340 | -0- | -1670 | -0- | 6198 | 2 | 12 | 4 | N | 118 | | | | | 586 |
| | | | | | | | 130 | 9 | | | | | | | | | |

STATE BB KING 32 WELL #: 2H RRCID -> 279613 COMPL. DATE 02/01/2016 TOTAL DEPTH 9793 PERF. 9990 - 14394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 231 |
| 12 | 0 | | 13037 | -0- | 13037 | 13037 | 129 | 1 | 11954 | 2 | N | 814 | 773 | 1 | | | 272 |
| | | | | | | | 59 | 4 | 895 | 9 | | | | | | | |
| 01 | 0 | | 6211 | -0- | 6211 | 19248 | 89 | 1 | 5615 | 2 | N | 429 | 565 | 1 | | | 136 |
| | | | | | | | 35 | 4 | 472 | 9 | | | | | | | |
| 02 | 19311 | X | 63 | -0- | -19248 | -0- | 2 | 1 | 54 | 2 | N | 6 | | | | | 142 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 7223 | X | 22 | -0- | -7201 | -0- | 3 | 1 | 19 | 2 | N | -0- | | | | | 142 |
| 04 | 6990 | X | -0- | -0- | -6990 | -0- | | | | | N | -0- | | | | | 142 |

STATE JOHNNY CASH 23 WELL #: 2H RRCID -> 280225 COMPL. DATE 02/11/2016 TOTAL DEPTH 9536 PERF. 9950 - 15802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 222 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 222 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 222 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 222 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 222 |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 222 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
EOG RESOURCES, INC. //CONT.// 253162

ORBISON 28 WELL #: 6H RRCID -> 280226 COMPL. DATE 03/22/2016 TOTAL DEPTH 10191 PERF.10433 - 13042

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10200 | X | -0- | -0- | -10200 | -0- | | | | | N | -0- | | | | | 153 |
| 12 | 21698 | X | 21698 | -0- | -0- | -0- | 20673 | 2 | 82 | 4 | N | 857 | 949 | 1 | | | 61 |
| | | | | | | | 943 | 9 | | | | | | | | | |
| 01 | 0 | | 5796 | -0- | 5796 | 5796 | 1 | 1 | 5463 | 2 | N | 275 | 194 | 1 | | | 142 |
| | | | | | | | 29 | 4 | 303 | 9 | | | | | | | |
| 02 | 18255 | X | 12459 | -0- | -5796 | -0- | 169 | 1 | 11531 | 2 | N | 627 | 586 | 1 | | | 183 |
| | | | | | | | 69 | 4 | 690 | 9 | | | | | | | |
| 03 | 12555 | X | 10001 | -0- | -2554 | -0- | 191 | 1 | 9226 | 2 | N | 476 | 387 | 1 | | | 272 |
| | | | | | | | 60 | 4 | 524 | 9 | | | | | | | |
| 04 | 12150 | X | 559 | -0- | -11591 | -0- | 2 | 1 | 557 | 2 | N | -0- | | | | | 272 |

SANTANA 29 WELL #: 2H RRCID -> 281470 COMPL. DATE 10/02/2016 TOTAL DEPTH 10007 PERF.10450 - 14402

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 0 | | 14941 | -0- | 14941 | 14941 | 14619 | 2 | 23 | 4 | N | 272 | 191 | 1 | | | 125 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 14941 | | | | | N | -0- | | | | | 125 |
| 02 | 27665 | X | 12724 | -0- | -14941 | -0- | 12481 | 2 | 28 | 4 | N | 195 | 195 | 1 | | | 125 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 03 | 24969 | X | 24969 | -0- | -0- | -0- | 24771 | 2 | 18 | 4 | N | 164 | | | | | 289 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 04 | 14460 | X | 5715 | -0- | -8745 | -0- | 5714 | 2 | 1 | 4 | N | -0- | | | | | 289 |

STATE GATEWAY 38 WELL #: 2H RRCID -> 282664 COMPL. DATE 01/07/2017 TOTAL DEPTH 9818 PERF.10290 - 16728

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |

ALLMAN 24 WELL #: 6H RRCID -> 283015 COMPL. DATE 06/02/2017 TOTAL DEPTH 9897 PERF.10087 - 15972

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLMAN 25 SWD WELL #: 1 RRCID -> 283140 COMPL. DATE 09/04/2017 TOTAL DEPTH 5300 PERF. 4170 - 4556

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
EOG RESOURCES, INC. //CONT.// 253162
ALLMAN 24 WELL #: 1H RRCID -> 283737 COMPL. DATE 03/27/2019 TOTAL DEPTH 9867 PERF.10169 - 16919

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 62591 | -0- | | 62591 | 123153 | 59993 | 2 | 144 | 4 | Y | 2231 | 2148 | 1 | | | 511 |
| | | | | | | | | 2454 | 9 | | | | | | | | | |
| 12 | 0 | | 59077 | -0- | | 59077 | 182230 | 56818 | 2 | 123 | 4 | Y | 1942 | 2331 | 1 | | | 122 |
| | | | | | | | | 2136 | 9 | | | | | | | | | |
| 01 | 0 | | 50781 | -0- | | 50781 | 233011 | 48797 | 2 | 107 | 4 | Y | 1706 | 1367 | 1 | | | 461 |
| | | | | | | | | 1877 | 9 | | | | | | | | | |
| 02 | 287454 | X | 54443 | -0- | | -233011 | -0- | 52296 | 2 | 125 | 4 | Y | 1838 | 2138 | 1 | | | 161 |
| | | | | | | | | 2022 | 9 | | | | | | | | | |
| 03 | 81292 | X | 81292 | -0- | | -0- | -0- | 78686 | 2 | 146 | 4 | Y | 2236 | 1908 | 1 | | | 489 |
| | | | | | | | | 2460 | 9 | | | | | | | | | |
| 04 | 62580 | X | 54423 | -0- | | -8157 | -0- | 52702 | 2 | 129 | 4 | Y | 1447 | 1736 | 1 | | | 200 |
| | | | | | | | | 1592 | 9 | | | | | | | | | |

STATE GATEWAY 34-39 WELL #: 12H RRCID -> 284428 COMPL. DATE 04/23/2018 TOTAL DEPTH 11200 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | -0- |

TRESTLES STATE UNIT 55 41-44 WELL #: 1H RRCID -> 285578 COMPL. DATE 07/08/2019 TOTAL DEPTH 9805 PERF.10191 - 12423

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 236 | -0- | | 236 | 4793 | 213 | 2 | 2 | 4 | N | 19 | 184 | 1 | | | 148 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | | 6973 | -0- | | 6973 | 11766 | 6492 | 2 | 21 | 4 | N | 418 | 194 | 1 | 56 | 8 | 316 |
| | | | | | | | | 460 | 9 | | | | | | | | | |
| 01 | 0 | | 8070 | -0- | | 8070 | 19836 | 7327 | 2 | 37 | 4 | N | 642 | 461 | 1 | 69 | 8 | 428 |
| | | | | | | | | 706 | 9 | | | | | | | | | |
| 02 | 28663 | X | 8827 | -0- | | -19836 | -0- | 8037 | 2 | 46 | 4 | N | 676 | 755 | 1 | | | 349 |
| | | | | | | | | 744 | 9 | | | | | | | | | |
| 03 | 7526 | X | 7526 | -0- | | -0- | -0- | 6917 | 2 | 45 | 4 | N | 513 | 504 | 1 | | | 358 |
| | | | | | | | | 564 | 9 | | | | | | | | | |
| 04 | 8974 | X | 8974 | -0- | | -0- | -0- | 8004 | 2 | 60 | 4 | N | 827 | 757 | 1 | | | 428 |
| | | | | | | | | 910 | 9 | | | | | | | | | |

RINCON UNIT 72 16-20 WELL #: 1H RRCID -> 285603 COMPL. DATE 07/18/2018 TOTAL DEPTH 9945 PERF.10610 - 15410

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37 | -0- | | 37 | 40 | 4 | 4 | 33 | 9 | N | 30 | 189 | 1 | | | 160 |
| 12 | 0 | | 2 | -0- | | 2 | 42 | 2 | 4 | | | N | -0- | | | | | 160 |
| 01 | 0 | | 3301 | -0- | | 3301 | 3343 | 3224 | 2 | 10 | 4 | N | 61 | | | | | 221 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 8078 | X | 4735 | -0- | | -3343 | -0- | 458 | 1 | 4140 | 2 | N | 109 | 197 | 1 | 9 | 8 | 124 |
| | | | | | | | | 17 | 4 | 120 | 9 | | | | | | | |
| 03 | 4942 | X | 4942 | -0- | | -0- | -0- | 439 | 1 | 4386 | 2 | N | 92 | | | | | 216 |
| | | | | | | | | 16 | 4 | 101 | 9 | | | | | | | |
| 04 | 9709 | X | 9709 | -0- | | -0- | -0- | 5877 | 1 | 3580 | 2 | N | 207 | | | | | 423 |
| | | | | | | | | 24 | 4 | 228 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
EOG RESOURCES, INC. //CONT.// 253162
JETT RINK STATE 58-23 WELL #: 1H RRCID -> 286146 COMPL. DATE 12/05/2014 TOTAL DEPTH 9712 PERF.10200 - 14150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6900 | X | -0- | -0- | -6900 | -0- | | | | | N | -0- | | | | | 487 |
| 12 | 7130 | X | 6436 | -0- | -694 | -0- | 6255 | 2 | 12 | 4 | N | 154 | 193 | 1 | 23 | 8 | 425 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 01 | 0 | | 1175 | -0- | 1175 | 1175 | 952 | 2 | 23 | 4 | N | 182 | | | | | 607 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 02 | 6369 | X | 5194 | -0- | -1175 | -0- | 4959 | 2 | 27 | 4 | N | 189 | 195 | 1 | | | 601 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 03 | 7321 | X | 7321 | -0- | -0- | -0- | 6966 | 2 | 39 | 4 | N | 287 | 376 | 1 | | | 512 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 04 | 6714 | X | 6714 | -0- | -0- | -0- | 6439 | 2 | 33 | 4 | N | 220 | 195 | 1 | | | 537 |
| | | | | | | | 242 | 9 | | | | | | | | | |

HERMOSA STATE 55 30-31 WELL #: 3H RRCID -> 287177 COMPL. DATE 12/08/2018 TOTAL DEPTH 9717 PERF.10222 - 19542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46020 | X | 757 | -0- | -45263 | -0- | 698 | 2 | 5 | 4 | N | 49 | 371 | 1 | | | 364 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 47554 | X | 22565 | -0- | -24989 | -0- | 21437 | 2 | 70 | 4 | N | 962 | 951 | 1 | | | 375 |
| | | | | | | | 1058 | 9 | | | | | | | | | |
| 01 | 0 | | 41622 | -0- | 41622 | 41622 | 38791 | 2 | 203 | 4 | N | 2389 | 2482 | 1 | 1 | 8 | 281 |
| | | | | | | | 2628 | 9 | | | | | | | | | |
| 02 | 76194 | X | 34572 | -0- | -41622 | -0- | 31877 | 2 | 176 | 4 | N | 2290 | 1346 | 1 | 14 | 8 | 1211 |
| | | | | | | | 2519 | 9 | | | | | | | | | |
| 03 | 36091 | X | 36091 | -0- | -0- | -0- | 33487 | 2 | 177 | 4 | N | 2206 | 2486 | 1 | | | 931 |
| | | | | | | | 2427 | 9 | | | | | | | | | |
| 04 | 40290 | X | 34462 | -0- | -5828 | -0- | 32169 | 2 | 155 | 4 | N | 1944 | 2102 | 1 | | | 773 |
| | | | | | | | 2138 | 9 | | | | | | | | | |

ZUMA STATE UNIT 72 10-21 WELL #: 3H RRCID -> 287441 COMPL. DATE 01/18/2019 TOTAL DEPTH 9695 PERF.10250 - 18793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 327 | -0- | 327 | 1506 | 15 | 4 | 312 | 9 | N | 284 | 358 | 1 | 43 | 8 | 538 |
| 12 | 0 | | 176 | -0- | 176 | 1682 | 171 | 2 | 2 | 4 | N | 3 | | | | | 541 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 1956 | -0- | 1956 | 3638 | 1484 | 2 | 72 | 4 | N | 364 | 375 | 1 | | | 530 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 02 | 4485 | X | 847 | -0- | -3638 | -0- | 333 | 2 | 52 | 4 | N | 420 | 382 | 1 | 80 | 8 | 488 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 03 | 1178 | X | 1053 | -0- | -125 | -0- | 331 | 2 | 74 | 4 | N | 589 | 375 | 1 | | | 702 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 04 | 1890 | X | 1386 | -0- | -504 | -0- | 1385 | 2 | 1 | 9 | N | 1 | | | | | 703 |

PIPELINE STATE UNIT 58 10-03 WELL #: 1H RRCID -> 287596 COMPL. DATE 10/20/2018 TOTAL DEPTH 9948 PERF.10318 - 19780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7260 | X | 221 | -0- | -7039 | -0- | 40 | 2 | 19 | 4 | N | 147 | 370 | 1 | | | 414 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 8773 | X | 4939 | -0- | -3834 | -0- | 4592 | 2 | 17 | 4 | N | 300 | 372 | 1 | | | 342 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 01 | 0 | | 13105 | -0- | 13105 | 13105 | 11675 | 2 | 87 | 4 | N | 1221 | 932 | 1 | | | 631 |
| | | | | | | | 1343 | 9 | | | | | | | | | |
| 02 | 25087 | X | 11982 | -0- | -13105 | -0- | 10545 | 2 | 81 | 4 | N | 1233 | 1155 | 1 | 6 | 8 | 703 |
| | | | | | | | 1356 | 9 | | | | | | | | | |
| 03 | 15657 | X | 15657 | -0- | -0- | -0- | 13761 | 2 | 116 | 4 | N | 1618 | 1907 | 1 | | | 414 |
| | | | | | | | 1780 | 9 | | | | | | | | | |
| 04 | 14575 | X | 14575 | -0- | -0- | -0- | 13099 | 2 | 93 | 4 | N | 1257 | 1140 | 1 | | | 531 |
| | | | | | | | 1383 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
EOG RESOURCES, INC. //CONT.// 253162
MAVERICKS STATE 58 09-04 WELL #: 61H RRCID -> 288215 COMPL. DATE 09/09/2019 TOTAL DEPTH 10221 PERF.10272 - 17765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30210 | X | 1375 | -0- | -28835 | -0- | 1231 | 2 | 10 | 4 | N | 122 | 556 | 1 | | | 152 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 32364 | X | 24411 | -0- | -7953 | -0- | 22729 | 2 | 100 | 4 | N | 1438 | 1143 | 1 | | | 447 |
| | | | | | | | 1582 | 9 | | | | | | | | | |
| 01 | 0 | | 37439 | -0- | 37439 | 37439 | 34287 | 2 | 198 | 4 | N | 2685 | 2824 | 1 | | | 308 |
| | | | | | | | 2954 | 9 | | | | | | | | | |
| 02 | 70139 | X | 32700 | -0- | -37439 | -0- | 29844 | 2 | 177 | 4 | N | 2435 | 2132 | 1 | 8 | 8 | 603 |
| | | | | | | | 2679 | 9 | | | | | | | | | |
| 03 | 36711 | X | 36711 | -0- | -0- | -0- | 33457 | 2 | 206 | 4 | N | 2771 | 2677 | 1 | | | 697 |
| | | | | | | | 3048 | 9 | | | | | | | | | |
| 04 | 36240 | X | 34634 | -0- | -1606 | -0- | 31645 | 2 | 185 | 4 | N | 2549 | 2641 | 1 | | | 605 |
| | | | | | | | 2804 | 9 | | | | | | | | | |

SUNSET STATE UNIT 58 13-24 WELL #: 51H RRCID -> 288356 COMPL. DATE 08/23/2019 TOTAL DEPTH 9792 PERF.10840 - 17872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25140 | X | 21 | -0- | -25119 | -0- | 2 | 4 | 19 | 9 | N | 17 | | | | | 217 |
| 12 | 43276 | X | 10403 | -0- | -32873 | -0- | 9677 | 2 | 38 | 4 | N | 625 | 381 | 1 | | | 461 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 01 | 0 | | 42253 | -0- | 42253 | 42253 | 39298 | 2 | 180 | 4 | N | 2523 | 2678 | 1 | | | 306 |
| | | | | | | | 2775 | 9 | | | | | | | | | |
| 02 | 90665 | X | 48412 | -0- | -42253 | -0- | 45057 | 2 | 209 | 4 | N | 2860 | 2676 | 1 | 6 | 8 | 484 |
| | | | | | | | 3146 | 9 | | | | | | | | | |
| 03 | 47799 | X | 47799 | -0- | -0- | -0- | 44644 | 2 | 204 | 4 | N | 2683 | 2489 | 1 | | | 678 |
| | | | | | | | 2951 | 9 | | | | | | | | | |
| 04 | 40890 | X | 32348 | -0- | -8542 | -0- | 30284 | 2 | 135 | 4 | N | 1754 | 1896 | 1 | | | 536 |
| | | | | | | | 1929 | 9 | | | | | | | | | |

BAJA STATE 58 15-22 WELL #: 51H RRCID -> 288364 COMPL. DATE 09/30/2019 TOTAL DEPTH 9708 PERF.10205 - 16652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 99 | -0- | 99 | 99 | 1 | 4 | 98 | 9 | N | 89 | | | | | 218 |
| 12 | 0 | | -0- | -0- | -0- | 99 | | | | | N | -0- | | | | | 218 |
| 01 | 0 | | 946 | -0- | 946 | 1045 | 946 | 4 | | | N | -0- | 41 | 1 | | | 177 |
| 02 | 2295 | X | 1250 | -0- | -1045 | -0- | 1244 | 2 | 6 | 4 | N | -0- | | | | | 177 |
| 03 | 8712 | X | 8712 | -0- | -0- | -0- | 8087 | 2 | 73 | 4 | N | 502 | 191 | 1 | | | 488 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| 04 | 9170 | X | 9170 | -0- | -0- | -0- | 8555 | 2 | 83 | 4 | N | 484 | 751 | 1 | | | 221 |
| | | | | | | | 532 | 9 | | | | | | | | | |

NEW JERSEY STATE 55 29-32 WELL #: 61H RRCID -> 288757 COMPL. DATE 11/29/2019 TOTAL DEPTH 9660 PERF. 9809 - 18415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | X | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 158 |
| 12 | 1674 | X | 112 | -0- | -1562 | -0- | 11 | 4 | 101 | 9 | N | 92 | | | | | 250 |
| 01 | 0 | | 8 | -0- | 8 | 8 | 1 | 4 | 7 | 9 | N | 6 | | | | | 256 |
| 02 | 2044 | X | 404 | -0- | -1640 | -0- | 337 | 2 | 9 | 4 | N | 53 | 1 | 8 | | | 308 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 33747 | X | 33747 | -0- | -0- | -0- | 32597 | 2 | 120 | 4 | N | 936 | 883 | 1 | | | 361 |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| 04 | 50655 | X | 50655 | -0- | -0- | -0- | 48172 | 2 | 209 | 4 | N | 2067 | 1995 | 1 | | | 433 |
| | | | | | | | 2274 | 9 | | | | | | | | | |

STATE GATEWAY 22 WELL #: 6H RRCID -> 289058 COMPL. DATE 12/16/2018 TOTAL DEPTH 7878 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
MEWBOURNE OIL COMPANY 562560
TXL 37 WELL #: W201PA RRCID -> 279027 COMPL. DATE 10/15/2015 TOTAL DEPTH 11595 PERF.11875 - 16350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22680 | X | 20417 | -0- | -2263 | -0- | 873 | 1 | 18365 | 2 | N | 1072 | 1132 | 1 | | | 755 |
| | | | | | | | 1179 | 9 | | | | | | | | | |
| 12 | 23064 | X | 21721 | -0- | -1343 | -0- | 763 | 1 | 19752 | 2 | N | 1096 | 1499 | 1 | | | 352 |
| | | | | | | | 1206 | 9 | | | | | | | | | |
| 01 | 22723 | X | 7427 | -0- | -15296 | -0- | 972 | 1 | 5969 | 2 | N | 442 | 366 | 1 | | | 428 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 02 | 20524 | X | 18589 | -0- | -1935 | -0- | 1140 | 1 | 16297 | 2 | N | 1047 | 745 | 1 | | | 730 |
| | | | | | | | 1152 | 9 | | | | | | | | | |
| 03 | 22796 | X | 22796 | -0- | -0- | -0- | 1271 | 1 | 20594 | 2 | N | 846 | 1119 | 1 | | | 457 |
| | | | | | | | 931 | 9 | | | | | | | | | |
| 04 | 21642 | X | 21642 | -0- | -0- | -0- | 1230 | 1 | 19265 | 2 | N | 1043 | 742 | 1 | | | 758 |
| | | | | | | | 1147 | 9 | | | | | | | | | |

MOONTOWER RESOURCES OP, LLC 578467
COVINGTON STATE 1 WELL #: 1H RRCID -> 278439 COMPL. DATE 04/01/2015 TOTAL DEPTH 8192 PERF. 8415 - 12170

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14250 | X | 13333 | -0- | -917 | -0- | 13322 | 3 | 11 | 9 | N | 10 | | | | | 391 |
| 12 | 13640 | X | 11901 | -0- | -1739 | -0- | 9611 | 3 | 2276 | 4 | N | 13 | | | | | 404 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 15438 | X | 15396 | -0- | -42 | -0- | 15276 | 3 | 100 | 4 | N | 18 | | | | | 422 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 13944 | X | 10479 | -0- | -3465 | -0- | 9904 | 3 | 566 | 4 | N | 8 | | | | | 430 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 15438 | X | 14140 | -0- | -1298 | -0- | 13659 | 3 | 461 | 4 | N | 18 | | | | | 448 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 04 | 14910 | X | 13375 | -0- | -1535 | -0- | 13309 | 3 | 48 | 4 | N | 16 | | | | | 464 |
| | | | | | | | 18 | 9 | | | | | | | | | |

STEVE STATE WELL #: 2H RRCID -> 278599 COMPL. DATE 04/21/2015 TOTAL DEPTH 7938 PERF. 8405 - 12533

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | X | 6 | -0- | -24 | -0- | 6 | 3 | | | N | -0- | | | | | 387 |
| 12 | 31 | X | 6 | -0- | -25 | -0- | 6 | 3 | | | N | -0- | | | | | 387 |
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 387 |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | 387 |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 387 |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | 387 |

STEVE STATE WELL #: 3H RRCID -> 283068 COMPL. DATE 05/23/2017 TOTAL DEPTH 7750 PERF. 8077 - 12320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 312 |

PLUGGED AND ABANDONED_____ 08/03/2021

COVINGTON STATE 13 WELL #: 2H RRCID -> 283462 COMPL. DATE 03/16/2017 TOTAL DEPTH 7672 PERF. 7986 - 15172

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |

PLUGGED AND ABANDONED_____ 08/03/2021

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
MOONTOWER RESOURCES OP, LLC //CONT.// 578467
PLUMMER STATE NEVILL 16-21 WELL #: 5HA RRCID -> 284679 COMPL. DATE 02/08/2017 TOTAL DEPTH 8550 PERF. 8632 - 15136

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |

PLUGGED AND ABANDONED_____ 06/28/2021

PLUMMER STATE LAURA LOU 11-14 WELL #: 4HA RRCID -> 284762 COMPL. DATE 02/01/2017 TOTAL DEPTH 7425 PERF.11414 - 15614

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |

PLUGGED AND ABANDONED_____ 06/28/2021

PLUMMER STATE LAURA LOU 34-27 WELL #: 3HA RRCID -> 285042 COMPL. DATE 01/19/2017 TOTAL DEPTH 9000 PERF. 8606 - 15306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 187 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 187 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 187 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 187 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 187 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 187 |

PLUGGED AND ABANDONED_____ 06/28/2021

PLUMMER STATE 20-29 WELL #: 2HA RRCID -> 285458 COMPL. DATE 03/08/2017 TOTAL DEPTH 8436 PERF. 8356 - 15510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 309 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 309 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 309 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 309 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 309 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 309 |

PLUGGED AND ABANDONED_____ 06/28/2021

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
MOONTOWER RESOURCES OP, LLC //CONT.// 578467
LIVE OAK STATE 8-5 WELL #: 1H RRCID -> 289976 COMPL. DATE 11/18/2019 TOTAL DEPTH 8168 PERF. 8584 - 15869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 68603 | X | 58821 | -0- | -9782 | -0- | 57065 | 3 | 176 | 4 | N | 1436 | 1241 | 1 | | | 2485 |
| | | | | | | | 1580 | 9 | | | | | | | | | |
| *06 | 63930 | X | 55400 | -0- | -8530 | -0- | 51311 | 3 | 2628 | 4 | N | 1328 | 1436 | 1 | | | 2377 |
| | | | | | | | 1461 | 9 | | | | | | | | | |
| *07 | 65038 | X | 55926 | -0- | -9112 | -0- | 52534 | 3 | 1525 | 4 | N | 1697 | 1668 | 1 | | | 2406 |
| | | | | | | | 1867 | 9 | | | | | | | | | |
| *08 | 60977 | X | 52804 | -0- | -8173 | -0- | 51422 | 3 | 1382 | 9 | N | 1256 | 1216 | 1 | | | 2446 |
| *09 | 59010 | X | 47797 | -0- | -11213 | -0- | 45844 | 3 | 675 | 4 | N | 1162 | 1135 | 1 | | | 2473 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| *10 | 58807 | X | 48307 | -0- | -10500 | -0- | 46780 | 3 | 271 | 4 | N | 1142 | 1174 | 1 | | | 2441 |
| | | | | | | | 1256 | 9 | | | | | | | | | |
| *11 | 55410 | X | 46082 | -0- | -9328 | -0- | 44750 | 3 | 123 | 4 | N | 1099 | 1345 | 1 | | | 2195 |
| | | | | | | | 1209 | 9 | | | | | | | | | |
| *12 | 55924 | X | 47354 | -0- | -8570 | -0- | 37592 | 3 | 8543 | 4 | N | 1108 | 986 | 1 | | | 2317 |
| | | | | | | | 1219 | 9 | | | | | | | | | |
| *01 | 52793 | X | 46778 | -0- | -6015 | -0- | 44561 | 3 | 823 | 4 | N | 1267 | 1108 | 1 | | | 2476 |
| | | | | | | | 1394 | 9 | | | | | | | | | |
| *02 | 44604 | X | 41843 | -0- | -2761 | -0- | 39650 | 3 | 1034 | 4 | N | 1054 | 1013 | 1 | | | 2517 |
| | | | | | | | 1159 | 9 | | | | | | | | | |
| *03 | 48298 | X | 45950 | -0- | -2348 | -0- | 44622 | 3 | 90 | 4 | N | 1125 | 1104 | 1 | | | 2538 |
| | | | | | | | 1238 | 9 | | | | | | | | | |
| *04 | 46080 | X | 43404 | -0- | -2676 | -0- | 41886 | 3 | 334 | 4 | N | 1076 | 1018 | 1 | | | 2596 |
| | | | | | | | 1184 | 9 | | | | | | | | | |

SATURN SWD OPERATING LLC 748767
DOUBLE C SWD WELL #: 1 RRCID -> 280717 COMPL. DATE 09/26/2015 TOTAL DEPTH 4900 PERF. 2728 - 4630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE C SWD WELL #: 2 RRCID -> 280804 COMPL. DATE 10/18/2015 TOTAL DEPTH 4950 PERF. 2728 - 4718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE C SWD WELL #: 4 RRCID -> 285536 COMPL. DATE 05/14/2018 TOTAL DEPTH 5035 PERF. 2650 - 4900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE C SWD WELL #: 3 RRCID -> 285844 COMPL. DATE 10/02/2018 TOTAL DEPTH 5035 PERF. 2690 - 4890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
SATURN SWD OPERATING LLC //CONT.// 748767
I TAKE IT ALL C SWD WELL #: 1 RRCID -> 292417 COMPL. DATE 03/03/2022 TOTAL DEPTH 5784 PERF. 2686 - 5608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

I TAKE IT ALL C SWD WELL #: 2 RRCID -> 292418 COMPL. DATE 03/03/2022 TOTAL DEPTH 5889 PERF. 2682 - 5652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCALA ENERGY OPERATING, LLC 750082
HUEY STATE 24 WELL #: 1H RRCID -> 282738 COMPL. DATE 06/28/2015 TOTAL DEPTH 7932 PERF. 8115 - 12715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35610 | X | 25227 | -0- | -10383 | -0- | 7 | 1 | 23263 | 3 | Y | 1179 | 1142 | 0 | | | 250 |
| | | | | | | | 660 | 4 | 1297 | 9 | | | | | | | |
| 12 | 47966 | X | 47966 | -0- | -0- | -0- | 23 | 1 | 42092 | 3 | Y | 1249 | 1238 | 0 | | | 261 |
| | | | | | | | 4477 | 4 | 1374 | 9 | | | | | | | |
| 01 | 40777 | X | 40777 | -0- | -0- | -0- | 16 | 1 | 38895 | 3 | Y | 1184 | 1181 | 0 | | | 264 |
| | | | | | | | 564 | 4 | 1302 | 9 | | | | | | | |
| 02 | 33826 | X | 33826 | -0- | -0- | -0- | 15 | 1 | 32171 | 3 | Y | 1162 | 1125 | 0 | | | 301 |
| | | | | | | | 362 | 4 | 1278 | 9 | | | | | | | |
| 03 | 36014 | X | 36014 | -0- | -0- | -0- | 11 | 1 | 34567 | 3 | Y | 1216 | 1189 | 0 | | | 328 |
| | | | | | | | 98 | 4 | 1338 | 9 | | | | | | | |
| *04 | 29369 | X | 29369 | -0- | -0- | -0- | 20 | 1 | 27699 | 3 | Y | 1017 | 1019 | 0 | | | 326 |
| | | | | | | | 531 | 4 | 1119 | 9 | | | | | | | |

NORMAN STATE 14 WELL #: 1H RRCID -> 282746 COMPL. DATE 01/21/2017 TOTAL DEPTH 7629 PERF. 8253 - 17950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48690 | X | 22109 | -0- | -26581 | -0- | 6 | 1 | 17001 | 3 | Y | 2503 | 3362 | 0 | | | 738 |
| | | | | | | | 2349 | 4 | 2753 | 9 | | | | | | | |
| 12 | 94414 | X | 94414 | -0- | -0- | -0- | 42 | 1 | 80492 | 3 | Y | 5450 | 5107 | 0 | | | 1081 |
| | | | | | | | 7885 | 4 | 5995 | 9 | | | | | | | |
| 01 | 103788 | X | 83166 | -0- | -20622 | -0- | 31 | 1 | 76361 | 3 | Y | 5155 | 5099 | 0 | | | 1137 |
| | | | | | | | 1103 | 4 | 5671 | 9 | | | | | | | |
| 02 | 87948 | X | 59101 | -0- | -28847 | -0- | 26 | 1 | 53942 | 3 | Y | 4096 | 4127 | 0 | | | 1106 |
| | | | | | | | 627 | 4 | 4506 | 9 | | | | | | | |
| 03 | 94426 | X | 56983 | -0- | -37443 | -0- | 17 | 1 | 52351 | 3 | Y | 4060 | 4048 | 0 | | | 1118 |
| | | | | | | | 149 | 4 | 4466 | 9 | | | | | | | |
| 04 | 91380 | X | 54514 | -0- | -36866 | -0- | 36 | 1 | 49781 | 3 | Y | 3438 | 3451 | 0 | | | 1105 |
| | | | | | | | 915 | 4 | 3782 | 9 | | | | | | | |

HUEY STATE 24 WELL #: 2H RRCID -> 283776 COMPL. DATE 09/21/2017 TOTAL DEPTH 7879 PERF. 8178 - 12914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47490 | X | 21704 | -0- | -25786 | -0- | 6 | 1 | 19070 | 3 | Y | 1901 | 1840 | 0 | | | 403 |
| | | | | | | | 537 | 4 | 2091 | 9 | | | | | | | |
| 12 | 43803 | X | 20246 | -0- | -23557 | -0- | 9 | 1 | 17088 | 3 | Y | 1305 | 1409 | 0 | | | 299 |
| | | | | | | | 1713 | 4 | 1436 | 9 | | | | | | | |
| 01 | 20156 | X | 20156 | -0- | -0- | -0- | 7 | 1 | 18587 | 3 | Y | 1171 | 1201 | 0 | | | 269 |
| | | | | | | | 274 | 4 | 1288 | 9 | | | | | | | |
| 02 | 18140 | X | 18140 | -0- | -0- | -0- | 8 | 1 | 16497 | 3 | Y | 1318 | 1251 | 0 | | | 336 |
| | | | | | | | 185 | 4 | 1450 | 9 | | | | | | | |
| 03 | 19995 | X | 19266 | -0- | -729 | -0- | 6 | 1 | 17711 | 3 | Y | 1363 | 1331 | 0 | | | 368 |
| | | | | | | | 50 | 4 | 1499 | 9 | | | | | | | |
| 04 | 19350 | X | 17410 | -0- | -1940 | -0- | 11 | 1 | 15882 | 3 | Y | 1197 | 1185 | 0 | | | 380 |
| | | | | | | | 200 | 4 | 1317 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
SCALA ENERGY OPERATING, LLC //CONT.// 750082
SHERIFF BART STATE 36 WELL #: 1H RRCID -> 283883 COMPL. DATE 09/12/2017 TOTAL DEPTH 7782 PERF. 7974 - 12419

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23464 | X | 23464 | -0- | -0- | -0- | 1259 | 1 | 21566 | 3 | Y | 581 | 478 | 0 | | | 539 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| 12 | 18577 | X | 18577 | -0- | -0- | -0- | 620 | 1 | 17458 | 3 | Y | 454 | 499 | 0 | | | 494 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 01 | 0 | | 5351 | -0- | 5351 | 5351 | 657 | 1 | 4536 | 3 | Y | 144 | | | | | 638 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 21700 | X | 5914 | -0- | -15786 | -0- | 634 | 1 | 4558 | 3 | Y | 656 | 637 | 0 | | | 657 |
| | | | | | | | 722 | 9 | | | | | | | | | |
| 03 | 24025 | X | 8572 | -0- | -15453 | -0- | 656 | 1 | 7118 | 3 | Y | 725 | 839 | 0 | | | 543 |
| | | | | | | | 798 | 9 | | | | | | | | | |
| 04 | 23933 | X | 23933 | -0- | -0- | -0- | 686 | 1 | 22735 | 3 | Y | 465 | 593 | 0 | | | 415 |
| | | | | | | | 512 | 9 | | | | | | | | | |

WACO KID STATE UNIT 34 WELL #: 1H RRCID -> 284173 COMPL. DATE 11/17/2017 TOTAL DEPTH 7487 PERF. 7683 - 12708

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21780 | X | 21433 | -0- | -347 | -0- | 45 | 1 | 20548 | 3 | Y | 764 | 786 | 0 | | | 128 |
| | | | | | | | 840 | 9 | | | | | | | | | |
| 12 | 22506 | X | 14057 | -0- | -8449 | -0- | 75 | 1 | 13222 | 3 | Y | 555 | 533 | 0 | | | 150 |
| | | | | | | | 149 | 4 | 611 | 9 | | | | | | | |
| 01 | 24149 | X | 22526 | -0- | -1623 | -0- | 245 | 1 | 21777 | 3 | Y | 441 | 511 | 0 | | | 80 |
| | | | | | | | 19 | 4 | 485 | 9 | | | | | | | |
| 02 | 22883 | X | 22883 | -0- | -0- | -0- | 315 | 1 | 21873 | 3 | Y | 578 | 658 | 0 | | | -0- |
| | | | | | | | 59 | 4 | 636 | 9 | | | | | | | |
| 03 | 24149 | X | 23905 | -0- | -244 | -0- | 91 | 1 | 23178 | 3 | Y | 578 | 578 | 0 | | | -0- |
| | | | | | | | 636 | 9 | | | | | | | | | |
| 04 | 21810 | X | 9845 | -0- | -11965 | -0- | 46 | 1 | 9507 | 3 | Y | 265 | 265 | 0 | | | -0- |
| | | | | | | | 292 | 9 | | | | | | | | | |

HUEY STATE 24 WELL #: 4HD RRCID -> 286149 COMPL. DATE 10/01/2018 TOTAL DEPTH 8600 PERF. 8706 - 18797

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 88740 | X | 79650 | -0- | -9090 | -0- | 283 | 1 | 78731 | 3 | Y | 208 | 208 | 0 | | | 12 |
| | | | | | | | 407 | 4 | 229 | 9 | | | | | | | |
| 12 | 79918 | X | 76274 | -0- | -3644 | -0- | 269 | 1 | 75721 | 3 | Y | 258 | 251 | 0 | | | 19 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 01 | 77686 | X | 72769 | -0- | -4917 | -0- | 166 | 1 | 72475 | 3 | Y | 116 | 123 | 0 | | | 12 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 74340 | X | 66890 | -0- | -7450 | -0- | 149 | 1 | 66693 | 3 | Y | 40 | 46 | 0 | | | 6 |
| | | | | | | | 4 | 4 | 44 | 9 | | | | | | | |
| 03 | 82305 | X | 77339 | -0- | -4966 | -0- | 156 | 1 | 77027 | 3 | Y | 141 | 127 | 0 | | | 20 |
| | | | | | | | 1 | 4 | 155 | 9 | | | | | | | |
| 04 | 79650 | X | 75946 | -0- | -3704 | -0- | 92 | 1 | 75676 | 3 | Y | 158 | 151 | 0 | | | 27 |
| | | | | | | | 4 | 4 | 174 | 9 | | | | | | | |

HUEY STATE 24 WELL #: 3HC RRCID -> 286405 COMPL. DATE 09/20/2018 TOTAL DEPTH 9000 PERF. 8427 - 18355

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 110188 | X | 110188 | -0- | -0- | -0- | 391 | 1 | 106065 | 3 | Y | 2971 | 3272 | 0 | | | 197 |
| | | | | | | | 464 | 4 | 3268 | 9 | | | | | | | |
| 12 | 192098 | X | 192098 | -0- | -0- | -0- | 659 | 1 | 186612 | 3 | Y | 4388 | 4250 | 0 | | | 335 |
| | | | | | | | 4827 | 9 | | | | | | | | | |
| 01 | 155829 | X | 155829 | -0- | -0- | -0- | 348 | 1 | 151568 | 3 | Y | 3557 | 3532 | 0 | | | 360 |
| | | | | | | | 3913 | 9 | | | | | | | | | |
| 02 | 111210 | X | 111210 | -0- | -0- | -0- | 241 | 1 | 108177 | 3 | Y | 2532 | 2534 | 0 | | | 358 |
| | | | | | | | 7 | 4 | 2785 | 9 | | | | | | | |
| 03 | 168206 | X | 126507 | -0- | -41699 | -0- | 250 | 1 | 123197 | 3 | Y | 2781 | 2711 | 0 | | | 428 |
| | | | | | | | 1 | 4 | 3059 | 9 | | | | | | | |
| 04 | 162780 | X | 133657 | -0- | -29123 | -0- | 159 | 1 | 130445 | 3 | Y | 2770 | 2711 | 0 | | | 487 |
| | | | | | | | 6 | 4 | 3047 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
SCALA ENERGY OPERATING, LLC //CONT.// 750082
SHERIFF BART STATE 36 WELL #: 2HA RRCID -> 286529 COMPL. DATE 10/22/2018 TOTAL DEPTH 7906 PERF. 8011 - 18199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 201 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 201 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 201 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 201 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 201 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 201 |

SHERIFF BART STATE 36 WELL #: 3HB RRCID -> 286530 COMPL. DATE 10/22/2018 TOTAL DEPTH 8060 PERF. 8259 - 18375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 96720 | X | 83102 | -0- | -13618 | -0- | 916 | 1 | 79777 | 3 | Y | 2157 | 1944 | 0 | | | 1144 |
| | | | | | | | 36 | 4 | 2373 | 9 | | | | | | | |
| 12 | 99944 | X | 83017 | -0- | -16927 | -0- | 1161 | 1 | 79301 | 3 | Y | 2261 | 2744 | 0 | | | 661 |
| | | | | | | | 68 | 4 | 2487 | 9 | | | | | | | |
| 01 | 83886 | X | 81235 | -0- | -2651 | -0- | 888 | 1 | 77892 | 3 | Y | 2207 | 2084 | 0 | | | 784 |
| | | | | | | | 27 | 4 | 2428 | 9 | | | | | | | |
| 02 | 75768 | X | 70584 | -0- | -5184 | -0- | 743 | 1 | 67775 | 3 | Y | 1858 | 2045 | 0 | | | 597 |
| | | | | | | | 22 | 4 | 2044 | 9 | | | | | | | |
| 03 | 83886 | X | 74812 | -0- | -9074 | -0- | 819 | 1 | 72162 | 3 | Y | 1649 | 1600 | 0 | | | 646 |
| | | | | | | | 17 | 4 | 1814 | 9 | | | | | | | |
| 04 | 81180 | X | 70995 | -0- | -10185 | -0- | 369 | 1 | 69149 | 3 | Y | 1299 | 1367 | 0 | | | 578 |
| | | | | | | | 48 | 4 | 1429 | 9 | | | | | | | |

BLUTO STATE UNIT 2312 WELL #: 1H RRCID -> 286634 COMPL. DATE 11/15/2018 TOTAL DEPTH 9800 PERF. 7425 - 17614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93300 | X | 88712 | -0- | -4588 | -0- | 334 | 1 | 85875 | 3 | N | 803 | 763 | 0 | | | 721 |
| | | | | | | | 1620 | 4 | 883 | 9 | | | | | | | |
| 12 | 96410 | X | 90875 | -0- | -5535 | -0- | 325 | 1 | 86743 | 3 | N | 838 | 788 | 0 | | | 771 |
| | | | | | | | 2885 | 4 | 922 | 9 | | | | | | | |
| 01 | 96410 | X | 88887 | -0- | -7523 | -0- | 430 | 1 | 86676 | 3 | N | 801 | 1064 | 0 | | | 508 |
| | | | | | | | 900 | 4 | 881 | 9 | | | | | | | |
| 02 | 85708 | X | 77637 | -0- | -8071 | -0- | 374 | 1 | 76217 | 3 | N | 655 | 520 | 0 | | | 643 |
| | | | | | | | 325 | 4 | 721 | 9 | | | | | | | |
| 03 | 92008 | X | 84539 | -0- | -7469 | -0- | 436 | 1 | 82969 | 3 | N | 719 | 745 | 0 | | | 617 |
| | | | | | | | 343 | 4 | 791 | 9 | | | | | | | |
| 04 | 88710 | X | 81474 | -0- | -7236 | -0- | 206 | 1 | 79154 | 3 | N | 723 | 647 | 0 | | | 693 |
| | | | | | | | 1319 | 4 | 795 | 9 | | | | | | | |

LILI VON SHTUPP STATE WELL #: 1HA RRCID -> 287060 COMPL. DATE 01/11/2019 TOTAL DEPTH 7374 PERF. 7592 - 17302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42570 | X | 30777 | -0- | -11793 | -0- | 67 | 1 | 30460 | 3 | Y | 227 | 247 | 0 | | | 40 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 12 | 34813 | X | 33541 | -0- | -1272 | -0- | 257 | 1 | 32293 | 3 | Y | 319 | 280 | 0 | | | 79 |
| | | | | | | | 640 | 4 | 351 | 9 | | | | | | | |
| 01 | 32891 | X | 27684 | -0- | -5207 | -0- | 315 | 1 | 27131 | 3 | Y | 209 | 248 | 0 | | | 40 |
| | | | | | | | 8 | 4 | 230 | 9 | | | | | | | |
| 02 | 29708 | X | 19161 | -0- | -10547 | -0- | 263 | 1 | 18631 | 3 | Y | 181 | 221 | 0 | | | -0- |
| | | | | | | | 68 | 4 | 199 | 9 | | | | | | | |
| 03 | 32891 | X | 5866 | -0- | -27025 | -0- | 23 | 1 | 5644 | 3 | Y | 181 | 181 | 0 | | | -0- |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 04 | 31830 | X | 5006 | -0- | -26824 | -0- | 37 | 1 | 4835 | 3 | Y | 122 | 122 | 0 | | | -0- |
| | | | | | | | 134 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
SCALA ENERGY OPERATING, LLC //CONT.// 750082
SHERIFF BART STATE 36 WELL #: 4HA RRCID -> 288337 COMPL. DATE 07/21/2019 TOTAL DEPTH 7510 PERF. 7781 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36900 | X | 32816 | -0- | -4084 | -0- | 108 | 1 | 30198 | 3 | Y | 2142 | 2109 | 0 | | | 127 |
| | | | | | | | 154 | 4 | 2356 | 9 | | | | | | | |
| 12 | 38130 | X | 32074 | -0- | -6056 | -0- | 107 | 1 | 29943 | 3 | Y | 1840 | 1823 | 0 | | | 144 |
| | | | | | | | 2024 | 9 | | | | | | | | | |
| 01 | 33452 | X | 33452 | -0- | -0- | -0- | 72 | 1 | 31291 | 3 | Y | 1899 | 1853 | 0 | | | 190 |
| | | | | | | | 2089 | 9 | | | | | | | | | |
| 02 | 29834 | X | 29834 | -0- | -0- | -0- | 62 | 1 | 27838 | 3 | Y | 1756 | 1705 | 0 | | | 241 |
| | | | | | | | 2 | 4 | 1932 | 9 | | | | | | | |
| 03 | 32457 | X | 31283 | -0- | -1174 | -0- | 59 | 1 | 29303 | 3 | Y | 1746 | 1716 | 0 | | | 271 |
| | | | | | | | 1921 | 9 | | | | | | | | | |
| 04 | 31410 | X | 31372 | -0- | -38 | -0- | 36 | 1 | 29499 | 3 | Y | 1669 | 1645 | 0 | | | 295 |
| | | | | | | | 1 | 4 | 1836 | 9 | | | | | | | |

WACO KID STATE UNIT 34 WELL #: 2HA RRCID -> 289512 COMPL. DATE 07/22/2019 TOTAL DEPTH 7396 PERF. 7521 - 11994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38280 | X | 37199 | -0- | -1081 | -0- | 78 | 1 | 35462 | 3 | Y | 1508 | 1554 | 0 | | | 254 |
| | | | | | | | 1659 | 9 | | | | | | | | | |
| 12 | 39556 | X | 22185 | -0- | -17371 | -0- | 122 | 1 | 20795 | 3 | Y | 788 | 814 | 0 | | | 228 |
| | | | | | | | 401 | 4 | 867 | 9 | | | | | | | |
| 01 | 39678 | X | 39678 | -0- | -0- | -0- | 385 | 1 | 37373 | 3 | Y | 1713 | 1677 | 0 | | | 264 |
| | | | | | | | 36 | 4 | 1884 | 9 | | | | | | | |
| 02 | 33096 | X | 21993 | -0- | -11103 | -0- | 217 | 1 | 20358 | 3 | Y | 1082 | 1346 | 0 | | | -0- |
| | | | | | | | 228 | 4 | 1190 | 9 | | | | | | | |
| 03 | 36642 | X | 23296 | -0- | -13346 | -0- | 68 | 1 | 22038 | 3 | Y | 1082 | 1082 | 0 | | | -0- |
| | | | | | | | 1190 | 9 | | | | | | | | | |
| 04 | 35460 | X | -0- | -0- | -35460 | -0- | | | | | Y | -0- | | | | | -0- |

NORMAN STATE 14 WELL #: 2HA RRCID -> 290674 COMPL. DATE 12/07/2020 TOTAL DEPTH 7560 PERF. 7844 - 17782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63390 | X | 10338 | -0- | -53052 | -0- | 16 | 1 | 7404 | 3 | Y | 1230 | 1365 | 0 | | | 332 |
| | | | | | | | 1565 | 4 | 1353 | 9 | | | | | | | |
| 12 | 80076 | X | 80076 | -0- | -0- | -0- | 182 | 1 | 69043 | 3 | Y | 5664 | 5224 | 0 | | | 772 |
| | | | | | | | 4621 | 4 | 6230 | 9 | | | | | | | |
| 01 | 53444 | X | 39222 | -0- | -14222 | -0- | 217 | 1 | 34640 | 3 | Y | 3823 | 4029 | 0 | | | 566 |
| | | | | | | | 160 | 4 | 4205 | 9 | | | | | | | |
| 02 | 48272 | X | 43417 | -0- | -4855 | -0- | 232 | 1 | 38342 | 3 | Y | 4255 | 4279 | 0 | | | 542 |
| | | | | | | | 162 | 4 | 4681 | 9 | | | | | | | |
| 03 | 54189 | X | 54189 | -0- | -0- | -0- | 237 | 1 | 49087 | 3 | Y | 4358 | 4339 | 0 | | | 561 |
| | | | | | | | 71 | 4 | 4794 | 9 | | | | | | | |
| *04 | 60832 | X | 60832 | -0- | -0- | -0- | 201 | 1 | 55684 | 3 | Y | 4436 | 4338 | 0 | | | 659 |
| | | | | | | | 67 | 4 | 4880 | 9 | | | | | | | |

NORMAN STATE 14 WELL #: 3HA RRCID -> 290675 COMPL. DATE 12/03/2020 TOTAL DEPTH 7748 PERF. 7895 - 17835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 125520 | X | 21827 | -0- | -103693 | -0- | 88 | 1 | 19001 | 3 | Y | 722 | 1070 | 0 | | | 260 |
| | | | | | | | 1944 | 4 | 794 | 9 | | | | | | | |
| 12 | 125457 | X | 43046 | -0- | -82411 | -0- | 116 | 1 | 37952 | 3 | Y | 1405 | 1450 | 0 | | | 215 |
| | | | | | | | 3432 | 4 | 1546 | 9 | | | | | | | |
| 01 | 120373 | X | 55379 | -0- | -64994 | -0- | 329 | 1 | 52822 | 3 | Y | 1805 | 1771 | 0 | | | 249 |
| | | | | | | | 242 | 4 | 1986 | 9 | | | | | | | |
| 02 | 105448 | X | 39832 | -0- | -65616 | -0- | 216 | 1 | 37870 | 3 | Y | 1467 | 1523 | 0 | | | 193 |
| | | | | | | | 132 | 4 | 1614 | 9 | | | | | | | |
| 03 | 115568 | X | 50863 | -0- | -64705 | -0- | 240 | 1 | 48568 | 3 | Y | 1804 | 1768 | 0 | | | 229 |
| | | | | | | | 71 | 4 | 1984 | 9 | | | | | | | |
| *04 | 73035 | X | 73035 | -0- | -0- | -0- | 255 | 1 | 70384 | 3 | Y | 2134 | 2051 | 0 | | | 312 |
| | | | | | | | 49 | 4 | 2347 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
SCALA ENERGY OPERATING, LLC //CONT.// 750082
NORMAN STATE 14 WELL #: 5HA RRCID -> 290696 COMPL. DATE 12/13/2020 TOTAL DEPTH 7474 PERF. 7752 - 17797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 132470 | X | 132470 | -0- | -0- | -0- | 779 | 1 | 119499 | 3 | Y | 4345 | 4097 | 0 | | | 997 |
| | | | | | | | 7412 | 4 | 4780 | 9 | | | | | | | |
| 12 | 261152 | X | 261152 | -0- | -0- | -0- | 708 | 1 | 230080 | 3 | Y | 7661 | 7544 | 0 | | | 1114 |
| | | | | | | | 21937 | 4 | 8427 | 9 | | | | | | | |
| 01 | 219747 | X | 219747 | -0- | -0- | -0- | 1312 | 1 | 209986 | 3 | Y | 6806 | 6943 | 0 | | | 977 |
| | | | | | | | 962 | 4 | 7487 | 9 | | | | | | | |
| 02 | 123703 | X | 123703 | -0- | -0- | -0- | 673 | 1 | 117343 | 3 | Y | 4781 | 5111 | 0 | | | 647 |
| | | | | | | | 428 | 4 | 5259 | 9 | | | | | | | |
| 03 | 205747 | X | 99213 | -0- | -106534 | -0- | 469 | 1 | 94109 | 3 | Y | 4086 | 4191 | 0 | | | 542 |
| | | | | | | | 140 | 4 | 4495 | 9 | | | | | | | |
| 04 | 199110 | X | 95405 | -0- | -103705 | -0- | 325 | 1 | 91034 | 3 | Y | 3450 | 3466 | 0 | | | 526 |
| | | | | | | | 251 | 4 | 3795 | 9 | | | | | | | |

NORMAN STATE 14 WELL #: 6HA RRCID -> 290697 COMPL. DATE 11/26/2020 TOTAL DEPTH 7846 PERF. 7964 - 17961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33480 | X | 18700 | -0- | -14780 | -0- | 73 | 1 | 16072 | 3 | Y | 659 | 807 | 0 | | | 196 |
| | | | | | | | 1830 | 4 | 725 | 9 | | | | | | | |
| 12 | 127222 | X | 127222 | -0- | -0- | -0- | 366 | 1 | 112407 | 3 | Y | 3222 | 2978 | 0 | | | 440 |
| | | | | | | | 10905 | 4 | 3544 | 9 | | | | | | | |
| 01 | 149841 | X | 149841 | -0- | -0- | -0- | 915 | 1 | 144243 | 3 | Y | 3663 | 3597 | 0 | | | 506 |
| | | | | | | | 654 | 4 | 4029 | 9 | | | | | | | |
| 02 | 97794 | X | 97794 | -0- | -0- | -0- | 541 | 1 | 94056 | 3 | Y | 2612 | 2768 | 0 | | | 350 |
| | | | | | | | 324 | 4 | 2873 | 9 | | | | | | | |
| 03 | 108010 | X | 108010 | -0- | -0- | -0- | 519 | 1 | 104141 | 3 | Y | 2905 | 2882 | 0 | | | 373 |
| | | | | | | | 154 | 4 | 3196 | 9 | | | | | | | |
| *04 | 121108 | X | 121108 | -0- | -0- | -0- | 423 | 1 | 117178 | 3 | Y | 2972 | 2905 | 0 | | | 440 |
| | | | | | | | 238 | 4 | 3269 | 9 | | | | | | | |

NORMAN STATE 14 WELL #: 7HA RRCID -> 290701 COMPL. DATE 11/25/2020 TOTAL DEPTH 7591 PERF. 7779 - 17822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43920 | X | 31163 | -0- | -12757 | -0- | 106 | 1 | 26003 | 3 | Y | 890 | 910 | 0 | | | 222 |
| | | | | | | | 4075 | 4 | 979 | 9 | | | | | | | |
| 12 | 119335 | X | 119335 | -0- | -0- | -0- | 320 | 1 | 103681 | 3 | Y | 5332 | 4839 | 0 | | | 715 |
| | | | | | | | 9469 | 4 | 5865 | 9 | | | | | | | |
| 01 | 124130 | X | 124130 | -0- | -0- | -0- | 732 | 1 | 116075 | 3 | Y | 6192 | 6055 | 0 | | | 852 |
| | | | | | | | 512 | 4 | 6811 | 9 | | | | | | | |
| 02 | 90793 | X | 90793 | -0- | -0- | -0- | 489 | 1 | 84278 | 3 | Y | 5206 | 5377 | 0 | | | 681 |
| | | | | | | | 299 | 4 | 5727 | 9 | | | | | | | |
| 03 | 119350 | X | 93742 | -0- | -25608 | -0- | 437 | 1 | 87598 | 3 | Y | 5071 | 5094 | 0 | | | 658 |
| | | | | | | | 129 | 4 | 5578 | 9 | | | | | | | |
| 04 | 118980 | X | 85839 | -0- | -33141 | -0- | 290 | 1 | 80701 | 3 | Y | 4270 | 4279 | 0 | | | 649 |
| | | | | | | | 151 | 4 | 4697 | 9 | | | | | | | |

HUEY STATE 24 WELL #: 5H RRCID -> 292400 COMPL. DATE 02/05/2022 TOTAL DEPTH 8486 PERF. 8977 - 19727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 142988 | X | 142988 | -0- | -0- | -0- | 40 | 1 | 136155 | 3 | Y | 2616 | 2561 | 0 | | | 563 |
| | | | | | | | 3915 | 4 | 2878 | 9 | | | | | | | |
| 12 | 93992 | X | 65656 | -0- | -28336 | -0- | 31 | 1 | 58602 | 3 | Y | 1022 | 1308 | 0 | | | 277 |
| | | | | | | | 5899 | 4 | 1124 | 9 | | | | | | | |
| 01 | 140926 | X | 57828 | -0- | -83098 | -0- | 23 | 1 | 55891 | 3 | Y | 1012 | 1054 | 0 | | | 235 |
| | | | | | | | 801 | 4 | 1113 | 9 | | | | | | | |
| 02 | 133448 | X | 49384 | -0- | -84064 | -0- | 23 | 1 | 47785 | 3 | Y | 967 | 948 | 0 | | | 254 |
| | | | | | | | 512 | 4 | 1064 | 9 | | | | | | | |
| 03 | 147746 | X | 57185 | -0- | -90561 | -0- | 19 | 1 | 55931 | 3 | Y | 980 | 967 | 0 | | | 267 |
| | | | | | | | 157 | 4 | 1078 | 9 | | | | | | | |
| 04 | 142980 | X | 88926 | -0- | -54054 | -0- | 59 | 1 | 84999 | 3 | Y | 1421 | 1278 | 0 | | | 410 |
| | | | | | | | 2305 | 4 | 1563 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
SCALA ENERGY OPERATING, LLC //CONT.// 750082

HUEY STATE 24 WELL #: 6H RRCID -> 292552 COMPL. DATE 02/05/2022 TOTAL DEPTH 8505 PERF. 8669 - 19444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 147471 | X | 147471 | -0- | -0- | -0- | 41 | 1 | 139894 | 3 | Y | 3202 | 2965 | 0 | | 651 |
| | | | | | | | 4014 | 4 | 3522 | 9 | | | | | | |
| 12 | 107911 | X | 54088 | -0- | -53823 | -0- | 25 | 1 | 47861 | 3 | Y | 1055 | 1408 | 0 | | 298 |
| | | | | | | | 5041 | 4 | 1161 | 9 | | | | | | |
| 01 | 151869 | X | 62317 | -0- | -89552 | -0- | 24 | 1 | 60096 | 3 | Y | 1163 | 1195 | 0 | | 266 |
| | | | | | | | 918 | 4 | 1279 | 9 | | | | | | |
| 02 | 137172 | X | 55916 | -0- | -81256 | -0- | 26 | 1 | 53982 | 3 | Y | 1175 | 1136 | 0 | | 305 |
| | | | | | | | 615 | 4 | 1293 | 9 | | | | | | |
| 03 | 151869 | X | 57256 | -0- | -94613 | -0- | 19 | 1 | 55772 | 3 | Y | 1188 | 1170 | 0 | | 323 |
| | | | | | | | 158 | 4 | 1307 | 9 | | | | | | |
| 04 | 146970 | X | 92073 | -0- | -54897 | -0- | 61 | 1 | 87965 | 3 | Y | 1811 | 1616 | 0 | | 518 |
| | | | | | | | 2055 | 4 | 1992 | 9 | | | | | | |

HUEY STATE 24 WELL #: 9H RRCID -> 293435 COMPL. DATE 10/14/2022 TOTAL DEPTH 7974 PERF. 8225 - 18784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 233840 | X | 148330 | -0- | -85510 | -0- | 474 | 1 | 132613 | 3 | Y | 13258 | 13036 | 0 | | 781 |
| | | | | | | | 659 | 4 | 14584 | 9 | | | | | | |
| 12 | 145831 | X | 145831 | -0- | -0- | -0- | 469 | 1 | 133548 | 3 | Y | 10740 | 10679 | 0 | | 842 |
| | | | | | | | 11814 | 9 | | | | | | | | |
| 01 | 143789 | X | 143789 | -0- | -0- | -0- | 306 | 1 | 133283 | 3 | Y | 9273 | 9178 | 0 | | 937 |
| | | | | | | | 10200 | 9 | | | | | | | | |
| 02 | 126553 | X | 126553 | -0- | -0- | -0- | 263 | 1 | 118136 | 3 | Y | 7406 | 7310 | 0 | | 1033 |
| | | | | | | | 7 | 4 | 8147 | 9 | | | | | | |
| 03 | 135981 | X | 135981 | -0- | -0- | -0- | 260 | 1 | 127879 | 3 | Y | 7128 | 7048 | 0 | | 1113 |
| | | | | | | | 1 | 4 | 7841 | 9 | | | | | | |
| 04 | 131550 | X | 127337 | -0- | -4213 | -0- | 149 | 1 | 120177 | 3 | Y | 6370 | 6345 | 0 | | 1138 |
| | | | | | | | 4 | 4 | 7007 | 9 | | | | | | |

NORMAN STATE 14 WELL #: 11H RRCID -> 294062 COMPL. DATE 01/16/2023 TOTAL DEPTH 8264 PERF. 8650 - 19369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | 25861 | -0- | 25861 | 25861 | 120 | 1 | 25022 | 3 | Y | 552 | 484 | 0 | | 68 |
| | | | | | | | 112 | 4 | 607 | 9 | | | | | | |
| 02 | SHUT IN | | 115260 | -0- | 115260 | 141121 | 664 | 1 | 112054 | 3 | Y | 1950 | 1791 | 0 | | 227 |
| | | | | | | | 397 | 4 | 2145 | 9 | | | | | | |
| *03 | 260117 | X | 118996 | -0- | -141121 | -0- | 580 | 1 | 116282 | 3 | Y | 1783 | 1780 | 0 | | 230 |
| | | | | | | | 173 | 4 | 1961 | 9 | | | | | | |
| *04 | 158400 | X | 100829 | -0- | -57571 | -0- | 360 | 1 | 98897 | 3 | Y | 1297 | 1326 | 0 | | 201 |
| | | | | | | | 145 | 4 | 1427 | 9 | | | | | | |

NORMAN STATE 14 WELL #: 10H RRCID -> 294223 COMPL. DATE 01/16/2023 TOTAL DEPTH 8266 PERF. 8648 - 19397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | 25349 | -0- | 25349 | 25349 | 119 | 1 | 24593 | 3 | Y | 477 | 418 | 0 | | 59 |
| | | | | | | | 112 | 4 | 525 | 9 | | | | | | |
| 02 | SHUT IN | | 103679 | -0- | 103679 | 129028 | 599 | 1 | 100724 | 3 | Y | 1820 | 1667 | 0 | | 212 |
| | | | | | | | 354 | 4 | 2002 | 9 | | | | | | |
| *03 | 227382 | X | 98354 | -0- | -129028 | -0- | 482 | 1 | 95867 | 3 | Y | 1693 | 1687 | 0 | | 218 |
| | | | | | | | 143 | 4 | 1862 | 9 | | | | | | |
| *04 | 178020 | X | 51355 | -0- | -126665 | -0- | 178 | 1 | 50282 | 3 | Y | 714 | 809 | 0 | | 123 |
| | | | | | | | 110 | 4 | 785 | 9 | | | | | | |

NORMAN STATE 14 WELL #: 9H RRCID -> 294262 COMPL. DATE 01/16/2023 TOTAL DEPTH 8389 PERF. 8930 - 19679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | 23661 | -0- | 23661 | 23661 | 112 | 1 | 22900 | 3 | Y | 504 | 441 | 0 | | 63 |
| | | | | | | | 95 | 4 | 554 | 9 | | | | | | |
| 02 | SHUT IN | | 105426 | -0- | 105426 | 129087 | 606 | 1 | 102229 | 3 | Y | 2028 | 1856 | 0 | | 235 |
| | | | | | | | 360 | 4 | 2231 | 9 | | | | | | |
| 03 | 0 | W | 101648 | -0- | 101648 | 230735 | 497 | 1 | 98862 | 3 | Y | 1946 | 1931 | 0 | | 250 |
| | | | | | | | 148 | 4 | 2141 | 9 | | | | | | |
| 04 | 0 | W | 48543 | -0- | 48543 | 279278 | 168 | 1 | 47314 | 3 | Y | 869 | 972 | 0 | | 147 |
| | | | | | | | 105 | 4 | 956 | 9 | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
SOLARIS WATER MIDSTREAM, LLC 801148
GLENN WELL #: 1SW RRCID -> 272799 COMPL. DATE 08/27/2013 TOTAL DEPTH 4792 PERF. 3696 - 4602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRISSOM WELL #: 1SW RRCID -> 275716 COMPL. DATE 07/24/2014 TOTAL DEPTH 4834 PERF. 3360 - 4506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BABY LIL SWD WELL #: 2 RRCID -> 294059 COMPL. DATE 07/12/2022 TOTAL DEPTH 5850 PERF. 2447 - 5850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TALL CITY OPERATIONS III LLC 835518
SARGE 17 WELL #: 1H RRCID -> 283130 COMPL. DATE 03/13/2021 TOTAL DEPTH 9707 PERF. 10167 - 14819

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7140 | X | 6601 | -0- | -539 | -0- | 5820 726 | 3 9 | 55 | 4 | N | 660 | 574 | 1 | 1 | 8 | 655 |
| 12 | 0 | | 6481 | -0- | 6481 | 6481 | 5741 725 | 3 9 | 15 | 4 | N | 659 | | | | | 1314 |
| 01 | 12882 | X | 6401 | -0- | -6481 | -0- | 5662 | 3 | 739 | 9 | N | 672 | 1468 | 1 | 1 | 8 | 517 |
| 02 | 5192 | X | 5192 | -0- | -0- | -0- | 4588 585 | 3 9 | 19 | 4 | N | 532 | 371 | 1 | | | 678 |
| 03 | 6820 | X | 5443 | -0- | -1377 | -0- | 4851 584 | 3 9 | 8 | 4 | N | 531 | 543 | 1 | 2 | 8 | 664 |
| 04 | 6600 | X | NO RPT | -0- | -6600 | -0- | | | | | N | NO RPT | | | | | 664 |

U.S. ENERGY DEVELOPMENT CORP 875462
ADMIRAL WILLIAM HALSEY JR STATE WELL #: 1HA RRCID -> 280830 COMPL. DATE 07/11/2016 TOTAL DEPTH 7471 PERF. 7729 - 11994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADMIRAL FRANK FLETCHER WELL #: 1HC RRCID -> 283020 COMPL. DATE 06/19/2016 TOTAL DEPTH 7841 PERF. 8166 - 12447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/21/2023

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
U.S. ENERGY DEVELOPMENT CORP //CONT.// 875462
ADMIRAL WILLIAM HALSEY JR STATE WELL #: 3HX RRCID -> 284850 COMPL. DATE 03/13/2017 TOTAL DEPTH 7242 PERF. 7622 - 17389

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT STOCKTON 32124 001 ASSOCIATED 49B CNTY: PECOS
DOUBLE BARREL OIL LLC 224791
FORT STOCKTON UNIT WELL #: 224 RRCID -> 112452 COMPL. DATE 06/01/1984 TOTAL DEPTH 3501 PERF. 3089 - 3271

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 58 | -0- | 58 | 296 | 33 | 2 | 25 | 9 | Y | 23 | 26 | 1 | | | 15 |
| 12 | 0 | 62 | -0- | 62 | 358 | 33 | 2 | 29 | 9 | Y | 26 | 22 | 1 | | | 19 |
| 01 | 426 R | 68 | -0- | -358 | -0- | 39 | 2 | 29 | 9 | Y | 26 | 23 | 1 | | | 22 |
| 02 | 50 R | 50 | -0- | -0- | -0- | 27 | 2 | 23 | 9 | Y | 21 | 26 | 1 | | | 17 |
| 03 | 58 R | 58 | -0- | -0- | -0- | 23 | 2 | 35 | 9 | Y | 32 | 27 | 1 | | | 22 |
| 04 | 81 R | 81 | -0- | -0- | -0- | 37 | 2 | 44 | 9 | Y | 40 | 39 | 1 | | | 23 |

FORT STOCKTON UNIT WELL #: 313 RRCID -> 139215 COMPL. DATE 05/13/1991 TOTAL DEPTH 3400 PERF. 3060 - 3294

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 113 | -0- | 113 | 591 | 65 | 2 | 48 | 9 | Y | 44 | 51 | 1 | | | 30 |
| 12 | 0 | 126 | -0- | 126 | 717 | 67 | 2 | 59 | 9 | Y | 54 | 45 | 1 | | | 39 |
| 01 | 852 R | 135 | -0- | -717 | -0- | 79 | 2 | 56 | 9 | Y | 51 | 46 | 1 | | | 44 |
| 02 | 101 R | 101 | -0- | -0- | -0- | 54 | 2 | 47 | 9 | Y | 43 | 52 | 1 | | | 35 |
| 03 | 114 R | 114 | -0- | -0- | -0- | 46 | 2 | 68 | 9 | Y | 62 | 53 | 1 | | | 44 |
| 04 | 161 R | 161 | -0- | -0- | -0- | 74 | 2 | 87 | 9 | Y | 79 | 78 | 1 | | | 45 |

GENESIS EXPLORATION LLC 300193
STATE A/C 101 WELL #: 2 RRCID -> 019864 COMPL. DATE 05/08/1959 TOTAL DEPTH 3200 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT STOCKTON, S. (QUEEN) 32128 500 ASSOCIATED ONE WELL CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. 490300
WRIGHT WELL #: 1 RRCID -> 088625 COMPL. DATE 07/01/1980 TOTAL DEPTH 2900 PERF. 2672 - 2675

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORTE (WICHITA ALBANY DEEP) 32216 475 ASSOCIATED ONE WELL CNTY: PECOS
OLSEN ENERGY INC. 621750
SMITH, MYRON A. "B" WELL #: 1 RRCID -> 169993 COMPL. DATE 07/16/1998 TOTAL DEPTH 4935 PERF. 4454 - 4658

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOUR C (CLEAR FORK, MIDDLE) 32344 600 ASSOCIATED PRORATED CNTY: PECOS
FOUR C OIL & GAS CORP. 280588
VOLLMAR SECTION 35 WELL #: 3 RRCID -> 071111 COMPL. DATE 04/03/1977 TOTAL DEPTH 4100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 195 -0- | 195 B | 383 | 195 | 2 | | | N | -0- | | | | | 54 |
| 12 | | | 0 | 222 -0- | 222 B | 605 | 222 | 2 | | | N | -0- | | | | | 54 |
| 01 | | | 0 | 259 -0- | 259 B | 864 | 259 | 2 | | | N | -0- | | | | | 54 |
| 02 | 1101 | N | | 237 -0- | -864 B | -0- | 237 | 2 | | | N | -0- | | | | | 54 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 273 | N | | 273 -0- | -0- B | -0- | 273 | 2 | | | N | -0- | | | | | 54 |
| 04 | 235 | N | | 235 -0- | -0- B | -0- | 235 | 2 | | | N | -0- | | | | | 54 |

SIBLEY UNIT WELL #: 2 RRCID -> 076881 COMPL. DATE 03/07/1978 TOTAL DEPTH 4120 PERF. 3223 - 3671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 195 -0- | 195 B | 383 | 195 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 222 -0- | 222 B | 605 | 222 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 259 -0- | 259 B | 864 | 259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1101 | N | | 237 -0- | -864 B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 273 | N | | 273 -0- | -0- B | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | | 235 -0- | -5 B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |

FOUR C (CLEAR FORK, UPPER) 32344 650 NON-ASSOCIATED EXEMPT CNTY: PECOS
FOUR C OIL & GAS CORP. 280588
GRAY, NELLE WELL #: 5 RRCID -> 068460 COMPL. DATE 08/13/1976 TOTAL DEPTH 4104 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |

FRYSAK FARMS (DEVONIAN) 33154 200 NON-ASSOCIATED CAPACITY CNTY: GLASSCOCK
DIAMONDBACK E&P LLC 217012
THOMASON "D" WELL #: 1 RRCID -> 166061 COMPL. DATE 09/30/1997 TOTAL DEPTH 10804 PERF.10602 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JURECEK "B" WELL #: 1 RRCID -> 183331 COMPL. DATE 01/24/2004 TOTAL DEPTH 10700 PERF. 9929 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JURECEK "A" WELL #: 1 RRCID -> 191093 COMPL. DATE 05/23/2002 TOTAL DEPTH 10730 PERF. 9936 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRYSAK FARMS (DEVONIAN) //CONT.// 33154 200 NON-ASSOCIATED CAPACITY CNTY: GLASSCOCK
DIAMONDBACK E&P LLC //CONT.// 217012
DANIEL UNIT "3" WELL #: 1 RRCID -> 194366 COMPL. DATE 03/04/2003 TOTAL DEPTH 10821 PERF.10534 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JURECEK "D" WELL #: 1 RRCID -> 195646 COMPL. DATE 12/12/2002 TOTAL DEPTH 10721 PERF. 9924 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JURECEK -C- WELL #: 1 RRCID -> 205782 COMPL. DATE 12/19/2003 TOTAL DEPTH 10702 PERF.10474 - 10518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANIEL "7" WELL #: 1 RRCID -> 209785 COMPL. DATE 12/14/2004 TOTAL DEPTH 10800 PERF. 9892 - 10610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXTEX OPERATING COMPANY 257062
HOELSCHER, F. J. "B" WELL #: 2 RRCID -> 173336 COMPL. DATE 05/08/1999 TOTAL DEPTH 10572 PERF.10544 - 10561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | N | 159 | -0- | -591 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 207 | -0- | -320 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 211 | -0- | -161 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 02 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | -0- |

HOELSCHER, F. J. "B" WELL #: 1 RRCID -> 178189 COMPL. DATE 06/10/2000 TOTAL DEPTH 10572 PERF.10550 - 10564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2196 | -0- | 2196 | 4433 | 2196 | 3 | | | N | -0- | | | | | 166 |
| 12 | 0 | | 1883 | -0- | 1883 | 6316 | 1883 | 3 | | | N | -0- | | | | | 166 |
| 01 | 0 | | 1719 | -0- | 1719 | 8035 | 1719 | 3 | | | N | -0- | | | | | 166 |
| 02 | 2800 | N | 1097 | -0- | -1703 | 6332 | 1061 | 3 | 36 | 9 | N | 33 | | | | | 199 |
| 03 | 3100 | N | -0- | -0- | -3100 | 3232 | | | | | N | 166 | 188 | 1 | | | 177 |
| 04 | 3000 | N | 861 | -0- | -2139 | 1093 | 861 | 3 | | | N | -0- | | | | | 177 |

FRYSAK FARMS (DEVONIAN) //CONT.// 33154 200 NON-ASSOCIATED CAPACITY CNTY: GLASSCOCK
PIONEER NATURAL RES. USA, INC. 665748
OAK 15 WELL #: 11 RRCID -> 282188 COMPL. DATE 02/20/2017 TOTAL DEPTH 11613 PERF.10738 - 11560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 196 | -0- | 196 | 430 | 196 | 3 | | | Y | -0- | | | | | 108 |
| 12 | 0 | | 197 | -0- | 197 | 627 | 197 | 3 | | | Y | -0- | | | | | 108 |
| 01 | 0 | | 472 | -0- | 472 | 1099 | 472 | 3 | | | Y | -0- | | | | | 108 |
| 02 | 1292 | N | 193 | -0- | -1099 | -0- | 193 | 3 | | | Y | -0- | 38 | 0 | | | 70 |
| 03 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | Y | -0- | | | | | 70 |
| 04 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | Y | -0- | | | | | 70 |

OAK 15 WELL #: 5 RRCID -> 282614 COMPL. DATE 06/14/2017 TOTAL DEPTH 11587 PERF.11510 - 11530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 300 | -0- | 300 | 549 | 300 | 3 | | | Y | -0- | | | | | 40 |
| 12 | 0 | | 239 | -0- | 239 | 788 | 239 | 3 | | | Y | -0- | | | | | 40 |
| 01 | 0 | | 446 | -0- | 446 | 1234 | 446 | 3 | | | Y | -0- | | | | | 40 |
| 02 | 1479 | N | 245 | -0- | -1234 | -0- | 245 | 3 | | | Y | -0- | 14 | 0 | | | 26 |
| 03 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | Y | -0- | | | | | 26 |
| 04 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | Y | -0- | | | | | 26 |

WILSON 15 WELL #: 4 RRCID -> 282772 COMPL. DATE 06/13/2017 TOTAL DEPTH 11650 PERF.11495 - 11505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 692 | -0- | 692 | 1674 | 692 | 3 | | | Y | -0- | | | | | 329 |
| 12 | 0 | | 797 | -0- | 797 | 2471 | 778 | 3 | 19 | 9 | Y | 17 | | | | | 346 |
| 01 | 0 | | 471 | -0- | 471 | 2942 | 404 | 3 | 67 | 9 | Y | 61 | | | | | 407 |
| 02 | 2800 | N | 627 | -0- | -2173 | 769 | 619 | 3 | 8 | 9 | Y | 7 | 142 | 0 | | | 272 |
| 03 | 1481 | N | 712 | -0- | -769 | -0- | 657 | 3 | 55 | 9 | Y | 50 | | | | | 322 |
| 04 | 817 | N | 817 | -0- | -0- | -0- | 748 | 3 | 69 | 9 | Y | 63 | | | | | 385 |

FUHRMAN-MASCHO (CHARGED SAND) 33176 142 NON-ASSOCIATED EXEMPT CNTY: ANDREWS
VAQUERO HUNTER INC. 882761
GRAY, COLUMBUS ET AL WELL #: W 2W RRCID -> 039187 COMPL. DATE N/A TOTAL DEPTH 1550 PERF. 1233 - 1394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FUHRMAN-MASCHO (YATES) 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC 100222
JONES, RC WELL #: 9 RRCID -> 252301 COMPL. DATE 06/23/2009 TOTAL DEPTH 4162 PERF. 2936 - 2956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLSEN ET AL WELL #: 2 RRCID -> 254270 COMPL. DATE 05/27/2009 TOTAL DEPTH 4803 PERF. 3063 - 3086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC //CONT.// 100222
KUYKENDALL, J. W. WELL #: 1 RRCID -> 254273 COMPL. DATE 05/27/2009 TOTAL DEPTH 4475 PERF. 3001 - 3022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GINDORF WELL #: 3 RRCID -> 254511 COMPL. DATE 06/03/2009 TOTAL DEPTH 4750 PERF. 3051 - 3074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BASSEL ET AL WELL #: 8 RRCID -> 254814 COMPL. DATE 08/08/2009 TOTAL DEPTH 4730 PERF. 3054 - 3078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THORNBERRY NWS WELL #: 1 RRCID -> 255170 COMPL. DATE 09/25/2009 TOTAL DEPTH 6000 PERF. 2954 - 2975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THORNBERRY 7 WELL #: 5 RRCID -> 255172 COMPL. DATE 05/27/2009 TOTAL DEPTH 4802 PERF. 3078 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASHTON WELL #: 2 RRCID -> 255174 COMPL. DATE 10/06/2009 TOTAL DEPTH 5991 PERF. 2968 - 2991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MACFARLANE WELL #: 2 RRCID -> 255178 COMPL. DATE 05/27/2009 TOTAL DEPTH 4800 PERF. 3032 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC //CONT.// 100222
STATE AW WELL #: 1Y RRCID -> 255357 COMPL. DATE 01/14/2009 TOTAL DEPTH 3260 PERF. 3138 - 3156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CITIES WELL #: 1Y RRCID -> 256220 COMPL. DATE 12/31/2008 TOTAL DEPTH 3150 PERF. 3039 - 3059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASHTON, NORA B. WELL #: 1Y RRCID -> 256221 COMPL. DATE 01/07/2009 TOTAL DEPTH 3108 PERF. 2968 - 2992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THORNBERRY CONSOLIDATED I WELL #: 1Y RRCID -> 256222 COMPL. DATE 12/29/2008 TOTAL DEPTH 3271 PERF. 3138 - 3156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THORNBERRY 813 WELL #: 2 RRCID -> 256968 COMPL. DATE 07/15/2009 TOTAL DEPTH 4823 PERF. 3056 - 3080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 6N WELL #: 1 RRCID -> 257027 COMPL. DATE 05/28/2009 TOTAL DEPTH 4750 PERF. 3066 - 3087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOWENS, J. W. WELL #: 12 RRCID -> 257028 COMPL. DATE 07/14/2010 TOTAL DEPTH 4555 PERF. 2806 - 2986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC //CONT.// 100222
UNIVERSITY "AE" WELL #: 4 RRCID -> 281853 COMPL. DATE 02/01/2016 TOTAL DEPTH 3220 PERF. 3037 - 3148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 | 1 | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CITATION OIL & GAS CORP. 154235
KING, E. F. WELL #: 20 RRCID -> 081768 COMPL. DATE 04/03/1979 TOTAL DEPTH 3000 PERF. 2791 - 2972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONTARE OPERATING, LTD. 577015
RIGGAN WELL #: 1 RRCID -> 108758 COMPL. DATE 11/03/1983 TOTAL DEPTH 4494 PERF. 3045 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARGO KNIGHT WELL #: 2 RRCID -> 254265 COMPL. DATE 06/02/2009 TOTAL DEPTH 4775 PERF. 3072 - 3094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER D WELL #: 2 RRCID -> 254272 COMPL. DATE 06/10/2009 TOTAL DEPTH 4700 PERF. 3054 - 3074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER C WELL #: 1 RRCID -> 254277 COMPL. DATE 05/27/2009 TOTAL DEPTH 4800 PERF. 3105 - 3119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
MONTARE OPERATING, LTD. //CONT.// 577015
C.C. CITIES SERVICE B WELL #: 4 RRCID -> 254500 COMPL. DATE 07/09/2009 TOTAL DEPTH 4765 PERF. 3105 - 3127

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNGER NIX A WELL #: 32 RRCID -> 254502 COMPL. DATE 05/27/2009 TOTAL DEPTH 4905 PERF. 3112 - 3134

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNGER NIX A WELL #: 34 RRCID -> 254503 COMPL. DATE 05/27/2009 TOTAL DEPTH 4800 PERF. 3115 - 3138

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAM WELL #: 2 RRCID -> 254512 COMPL. DATE 06/11/2009 TOTAL DEPTH 4800 PERF. 3104 - 3125

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNGER NIX A WELL #: 27 RRCID -> 254516 COMPL. DATE 05/27/2009 TOTAL DEPTH 7400 PERF. 3113 - 3133

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CC LOCKHART & BROWN AA WELL #: 6 RRCID -> 254518 COMPL. DATE 07/30/2009 TOTAL DEPTH 4800 PERF. 3094 - 3110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ERNESTEEN WELL #: 5 RRCID -> 254816 COMPL. DATE 05/27/2009 TOTAL DEPTH 4731 PERF. 3060 - 3082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
MONTARE OPERATING, LTD. //CONT.// 577015
LEONA D WELL #: 1 RRCID -> 254921 COMPL. DATE 08/18/2009 TOTAL DEPTH 4785 PERF. 3091 - 3111

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CC LOCKHART & BROWN WELL #: 5 RRCID -> 255173 COMPL. DATE 08/13/2009 TOTAL DEPTH 4752 PERF. 3092 - 3112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONA A WELL #: 1 RRCID -> 255175 COMPL. DATE 06/05/2009 TOTAL DEPTH 4800 PERF. 3066 - 3086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINAL ENERGY OPERATING, LLC 742122
LOCKHART & BROWN 14 WELL #: 17 RRCID -> 226847 COMPL. DATE 09/11/2006 TOTAL DEPTH 4560 PERF. 2836 - 3024

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THORNBERRY 18 WELL #: 1 RRCID -> 235820 COMPL. DATE 01/27/2008 TOTAL DEPTH 4800 PERF. 3008 - 3030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 2 -0- | 2 | 5 | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 2 -0- | 2 | 7 | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 3 -0- | 3 | 10 | 1 | 2 | 2 | 4 | N | -0- | | | | | -0- |
| 02 | | 12 N | 2 -0- | -10 | -0- | 2 | 4 | | | N | -0- | | | | | -0- |
| 03 | | 2 N | 2 -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | | 3 N | 2 -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

THORNBERRY 18 WELL #: 2 RRCID -> 241668 COMPL. DATE 06/02/2008 TOTAL DEPTH 4745 PERF. 3009 - 3031

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
SABINAL ENERGY OPERATING, LLC //CONT.// 742122
THORNBERRY 23 WELL #: 2 RRCID -> 248513 COMPL. DATE 10/12/2008 TOTAL DEPTH 4720 PERF. 3038 - 3058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 75 | -0- | 75 | 154 | 65 | 2 | 10 | 4 | N | -0- | | | | | -0- |
| 12 | 0 | | 71 | -0- | 71 | 225 | 34 | 2 | 37 | 4 | N | -0- | | | | | -0- |
| 01 | 0 | | 71 | -0- | 71 | 296 | 23 | 2 | 48 | 4 | N | -0- | | | | | -0- |
| 02 | 357 | N | 61 | -0- | -296 | -0- | 10 | 2 | 51 | 4 | N | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 54 | 2 | 12 | 4 | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 55 | 2 | 3 | 4 | N | -0- | | | | | -0- |

THORNBERRY "18" WELL #: 3 RRCID -> 252739 COMPL. DATE 06/20/2009 TOTAL DEPTH 4725 PERF. 2990 - 3020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 43 | -0- | 43 | 88 | 37 | 2 | 6 | 4 | N | -0- | | | | | -0- |
| 12 | 0 | | 40 | -0- | 40 | 128 | 19 | 2 | 21 | 4 | N | -0- | | | | | -0- |
| 01 | 0 | | 40 | -0- | 40 | 168 | 13 | 2 | 27 | 4 | N | -0- | | | | | -0- |
| 02 | 203 | N | 35 | -0- | -168 | -0- | 6 | 2 | 29 | 4 | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 30 | 2 | 7 | 4 | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 31 | 2 | 2 | 4 | N | -0- | | | | | -0- |

LOCKHART & BROWN 17 WELL #: 2 RRCID -> 254709 COMPL. DATE 08/11/2009 TOTAL DEPTH 4755 PERF. 3030 - 3065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THORNBERRY 18 WELL #: 4 RRCID -> 255848 COMPL. DATE 01/01/2010 TOTAL DEPTH 4730 PERF. 2846 - 3032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 95 | -0- | 95 | 95 | 82 | 2 | 13 | 4 | N | -0- | | | | | -0- |
| 12 | 0 | | 90 | -0- | 90 | 185 | 43 | 2 | 47 | 4 | N | -0- | | | | | -0- |
| 01 | 0 | | 89 | -0- | 89 | 274 | 29 | 2 | 60 | 4 | N | -0- | | | | | -0- |
| 02 | 351 | N | 77 | -0- | -274 | -0- | 13 | 2 | 64 | 4 | N | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 67 | 2 | 15 | 4 | N | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 69 | 2 | 3 | 4 | N | -0- | | | | | -0- |

FULLERTON (SAN ANDRES) 33230 500 ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC 100222
UNIVERSITY "SS" WELL #: 1 RRCID -> 171242 COMPL. DATE 04/22/1996 TOTAL DEPTH 4550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UNIVERSITY "SS" WELL #: 2 RRCID -> 171244 COMPL. DATE 05/06/1996 TOTAL DEPTH 4550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FULLERTON (SAN ANDRES) //CONT.// 33230 500 ASSOCIATED CAPACITY CNTY: ANDREWS
CONTANGO RESOURCES, LLC //CONT.// 100222
UNIVERSITY "SS" WELL #: 4 RRCID -> 171246 COMPL. DATE 10/08/1996 TOTAL DEPTH 4555 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UNIVERSITY "YY" WELL #: 3 RRCID -> 172101 COMPL. DATE 04/01/1996 TOTAL DEPTH 4550 PERF. 4361 - 4402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FULLERTON, WEST (GRAYBURG) 33238 500 NON-ASSOCIATED EXEMPT CNTY: ANDREWS
XTO ENERGY INC. 945936
WILSON, H. M. "A" WELL #: 7 RRCID -> 102992 COMPL. DATE 06/21/1980 TOTAL DEPTH 3133 PERF. 2989 - 3084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

G-M (PENN.) 33459 500 NON-ASSOCIATED CAPACITY CNTY: WARD
DIAMONDBACK E&P LLC 217012
CADENHEAD, J. W. WELL #: 1 RRCID -> 075721 COMPL. DATE 02/06/1978 TOTAL DEPTH 17980 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1293 | -0- | 1293 | 2573 | 1293 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1295 | -0- | 1295 | 3868 | 1295 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1183 | -0- | 1183 | 5051 | 1183 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 912 | -0- | -1888 | 3163 | 912 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1180 | -0- | -1920 | 1243 | 1180 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2409 | N | 1166 | -0- | -1243 | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |

PRUETT, T. B. ET AL GAS UNIT WELL #: 1 RRCID -> 153475 COMPL. DATE 02/15/1995 TOTAL DEPTH 11090 PERF.16184 - 17020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

G M W (MONTOYA) 33484 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
ELSINORE "A" WELL #: 1 RRCID -> 062674 COMPL. DATE 07/02/1975 TOTAL DEPTH 12910 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

G M W (MONTOYA) //CONT.// 33484 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
ELSINORE "A" WELL #: 2 RRCID -> 063786 COMPL. DATE 10/14/1975 TOTAL DEPTH 12835 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

G. P. M. (PENN.) 33547 498 ASSOCIATED EXEMPT CNTY: WINKLER
U S ENERGY CORP. OF AMER. INC. 875391
MITCHELL WELL #: 1 RRCID -> 091715 COMPL. DATE 09/15/1980 TOTAL DEPTH 12724 PERF. 8297 - 8441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 500 | -0- | 500 | 1210 | 475 | 2 | 25 | 9 | N | 23 | | | | | 58 |
| 12 | 0 | | 896 | -0- | 896 | 2106 | 861 | 2 | 35 | 9 | N | 32 | | | | | 90 |
| 01 | 0 | | 855 | -0- | 855 | 2961 | 832 | 2 | 23 | 9 | N | 21 | | | | | 111 |
| 02 | 2800 | N | 932 | -0- | -1868 | 1093 | 893 | 2 | 39 | 9 | N | 35 | | | | | 146 |
| 03 | 2168 | N | 1075 | -0- | -1093 | -0- | 1024 | 2 | 51 | 9 | N | 46 | 135 | 1 | | | 57 |
| 04 | 1050 | N | 1050 | -0- | -0- | -0- | 1009 | 2 | 41 | 9 | N | 37 | | | | | 94 |

GRB (GRANITE WASH) 33556 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
TRAVERS RESOURCES, INC. 865985
LAWRENCE WELL #: 1 RRCID -> 123634 COMPL. DATE 03/02/1987 TOTAL DEPTH 5758 PERF. 5525 - 5570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAWRENCE WELL #: 2 RRCID -> 125087 COMPL. DATE 06/01/1987 TOTAL DEPTH 5740 PERF. 5596 - 5683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GW (ELLENBURGER) 33579 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
BRP ENERGY, LLC 041519
CROWLEY-STATE WELL #: 1 RRCID -> 105247 COMPL. DATE 04/27/1983 TOTAL DEPTH 5110 PERF. 4904 - 4951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARDEN CITY 33989 001 ASSOCIATED 49B CNTY: GLASSCOCK
MINERAL TECHNOLOGIES, INC. 593635
CITIES SERVICE WELL #: 1 RRCID -> 165215 COMPL. DATE 07/01/1976 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

GARDEN CITY //CONT.// 33989 001 ASSOCIATED 49B CNTY: GLASSCOCK
MINERAL TECHNOLOGIES, INC. //CONT.// 593635
MAJORS WELL #: 1 RRCID -> 169250 COMPL. DATE 05/17/1977 TOTAL DEPTH N/A PERF. 9724 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 58 |

GARDEN CITY, SOUTH (FUSSELMAN) 33998 125 NON-ASSOCIATED ONE WELL CNTY: GLASSCOCK
LANDMARK IP, LLC 484651
GLASS WELL #: 5 RRCID -> 288412 COMPL. DATE 07/14/2019 TOTAL DEPTH 10100 PERF. 10024 - 10036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARDEN CITY, S. (STRAWN) 33998 429 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURLESON PETROLEUM, INC. 109255
BESSIE WELL #: 1 RRCID -> 146424 COMPL. DATE 07/26/1993 TOTAL DEPTH 10294 PERF. 9543 - 9574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 621 | -0- | 621 | 981 | 621 | 3 | | | N | -0- | | | | | 104 |
| 12 | 0 | | 500 | -0- | 500 | 1481 | 500 | 3 | | | N | -0- | | | | | 104 |
| 01 | 0 | | 654 | -0- | 654 | 2135 | 637 | 3 | 17 | 9 | N | 15 | | | | | 119 |
| 02 | 2674 | N | 539 | -0- | -2135 | -0- | 530 | 3 | 9 | 9 | N | 8 | | | | | 127 |
| 03 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | 127 |
| 04 | 632 | N | 632 | -0- | -0- | -0- | 613 | 3 | 19 | 9 | N | 17 | | | | | 144 |

XTO ENERGY INC. 945936
CURRIE, G. W. WELL #: 1 RRCID -> 097866 COMPL. DATE 10/16/1981 TOTAL DEPTH 10416 PERF. 9510 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1496 | -0- | 1496 | 3672 | 1389 | 3 | 107 | 9 | N | 97 | | | | | 138 |
| 12 | 0 | | 1375 | -0- | 1375 | 5047 | 1248 | 3 | 127 | 9 | N | 115 | 202 | 1 | | | 51 |
| 01 | 0 | | 2181 | -0- | 2181 | 7228 | 2021 | 3 | 160 | 9 | N | 145 | | | | | 196 |
| 02 | 2800 | N | 2012 | -0- | -788 | 6440 | 1839 | 3 | 173 | 9 | N | 157 | 196 | 1 | | | 157 |
| 03 | 3100 | N | 2149 | -0- | -951 | 5489 | 1991 | 3 | 158 | 9 | N | 144 | 185 | 1 | | | 116 |
| 04 | 3000 | N | 2084 | -0- | -916 | 4573 | 1910 | 3 | 174 | 9 | N | 158 | 188 | 1 | | | 86 |

GARDEN CITY, S. (WOLFCAMP) 33998 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
VITAL ENERGY, INC. 100951
COX, J. WELL #: 1 RRCID -> 182141 COMPL. DATE 10/16/2010 TOTAL DEPTH 10084 PERF. 3519 - 3839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEARKAT WELL #: 1 RRCID -> 217889 COMPL. DATE 09/07/1980 TOTAL DEPTH 10050 PERF. 9313 - 9334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 228 | -0- | -162 | -0- | 228 | 2 | | | N | -0- | | | | | 112 |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 112 |
| 01 | 465 | N | 33 | -0- | -432 | -0- | 33 | 2 | | | N | -0- | | | | | 112 |
| 02 | 224 | N | 21 | -0- | -203 | -0- | 21 | 2 | | | N | -0- | | | | | 112 |
| *03 | 62 | N | 26 | -0- | -36 | -0- | 26 | 2 | | | N | -0- | | | | | 112 |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 112 |

GARDEN CITY, S. (WOLFCAMP) //CONT.// 33998 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
VITAL ENERGY, INC. //CONT.// 100951
MCMILLAN 30 UNIT WELL #: 1 RRCID -> 270080 COMPL. DATE 09/21/2011 TOTAL DEPTH 9969 PERF. 8030 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 749 | N | 749 | -0- | -0- | -0- | 726 | 2 | 23 | 9 | N | 21 | | | | | 149 |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 842 | 2 | 29 | 9 | N | 26 | 154 | 1 | | | 21 |
| 01 | 884 | N | 884 | -0- | -0- | -0- | 843 | 2 | 41 | 9 | N | 37 | | | | | 58 |
| 02 | 791 | N | 791 | -0- | -0- | -0- | 759 | 2 | 32 | 9 | N | 29 | | | | | 87 |
| *03 | 596 | N | 596 | -0- | -0- | -0- | 571 | 2 | 25 | 9 | N | 23 | | | | | 110 |
| 04 | 570 | N | 570 | -0- | -0- | -0- | 530 | 2 | 40 | 9 | N | 36 | | | | | 146 |

PETEX 659782
COX, J.W. WELL #: 1 RRCID -> 203027 COMPL. DATE N/A TOTAL DEPTH 9444 PERF. 9310 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 108 |
| 12 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | 108 |
| 01 | 1027 | N | 1027 | -0- | -0- | -0- | 1015 | 2 | 12 | 9 | N | 11 | | | | | 119 |
| 02 | 703 | N | 703 | -0- | -0- | -0- | 694 | 2 | 9 | 9 | N | 8 | | | | | 127 |
| 03 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 127 |
| 04 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 127 |

GERALDINE, SOUTH (OLDS -A-) 34532 500 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED 130061
ENDURING FREEDOM WELL #: 5 RRCID -> 208609 COMPL. DATE 03/24/2004 TOTAL DEPTH 2949 PERF. 2350 - 2362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ENDURING FREEDOM WELL #: 3 RRCID -> 208625 COMPL. DATE 07/09/2003 TOTAL DEPTH 2515 PERF. 2360 - 2380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ENDURING FREEDOM WELL #: 1 RRCID -> 230963 COMPL. DATE 02/08/2003 TOTAL DEPTH 2555 PERF. 2432 - 4331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHEVRON U. S. A. INC. 148113
HAY BRANDON 19 SWD WELL #: 1 RRCID -> 284517 COMPL. DATE 04/04/2018 TOTAL DEPTH 15735 PERF.14630 - 15735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIB 34639 001 ASSOCIATED 49B CNTY: CRANE
NEW HEIGHT ENERGY, LLC 100152
COWDEN RANCH 'A' WELL #: 7H RRCID -> 288363 COMPL. DATE 08/01/2017 TOTAL DEPTH 2836 PERF. 3386 - 7357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 8 | -0- | -52 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | # | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |

GIRVINTEX (QUEEN) 35092 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
DIAMOND M OIL CO., INC. 216899
REED WELL #: 2 RRCID -> 055300 COMPL. DATE 05/14/1973 TOTAL DEPTH 1250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO "U" WELL #: 1 RRCID -> 058033 COMPL. DATE 03/20/1974 TOTAL DEPTH 1240 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAWRENCE, C. F. & ASSOC. INC. 490300
WILSON, D. C. O. WELL #: 2 RRCID -> 040349 COMPL. DATE 10/10/1966 TOTAL DEPTH 1232 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODWARD WELL #: 1 RRCID -> 055916 COMPL. DATE 08/03/1973 TOTAL DEPTH 1389 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS RIVER EXPLORATION, LLC 649264
GIRVIN A WELL #: 1 RRCID -> 228986 COMPL. DATE 11/26/2005 TOTAL DEPTH 5204 PERF. 1372 - 1390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIRVINTEX (QUEEN) //CONT.// 35092 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
ROCA PRODUCTION, INC. 722193
SULVAN WELL #: 1 RRCID -> 055294 COMPL. DATE 04/18/1973 TOTAL DEPTH 1171 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OGDEN WELL #: 1 RRCID -> 063730 COMPL. DATE 05/31/1975 TOTAL DEPTH 1182 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIRVINTEX (QUEEN, MIDDLE) 35092 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
LEGACY RESERVES OPERATING LP 495445
WILSON WELL #: 302 RRCID -> 173870 COMPL. DATE 06/24/1999 TOTAL DEPTH 5050 PERF. 1294 - 1306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/21/2023

WILSON WELL #: 102 RRCID -> 190682 COMPL. DATE 05/29/2002 TOTAL DEPTH 4820 PERF. 1296 - 1356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/21/2023

MGR RESOURCES 563344
WOODWARD WELL #: RRCID -> 069502 COMPL. DATE 12/19/1976 TOTAL DEPTH 1879 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

PLUGGED AND ABANDONED_____ 11/02/2016

OLSEN ENERGY INC. 621750
WOODWARD "4" WELL #: 2 RRCID -> 225268 COMPL. DATE 10/13/2006 TOTAL DEPTH 1518 PERF. 1239 - 1365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | N | 729 | -0- | -81 | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 510 | -0- | -234 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 812 | -0- | -118 | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 02 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 03 | 952 | N | 952 | -0- | -0- | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 04 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | -0- |

GIRVINTEX (YATES) 35092 800 NON-ASSOCIATED CAPACITY CNTY: PECOS
PECOS RIVER EXPLORATION, LLC 649264
GIRVIN "A" WELL #: 2 U RRCID -> 081392 COMPL. DATE 03/15/1979 TOTAL DEPTH 4989 PERF. 1170 - 1194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GLOSSOP (WICHITA-ALBANY) 35453 475 NON-ASSOCIATED ONE WELL CNTY: PECOS
GLOSSOP OIL & GAS, LLC 310719
MCDONALD WELL #: 2 RRCID -> 156831 COMPL. DATE 12/13/1995 TOTAL DEPTH 4450 PERF. 4079 - 4392

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 21 |

PLUGGED AND ABANDONED_____ 12/14/2022 - WELL PLUGGED 12/14/22

GOLDEN CORRAL (BARNETT SHALE) 35588 050 NON-ASSOCIATED EXEMPT CNTY: REEVES
FRANKLIN MOUNTAIN KC OP TX, LLC 283643
KC7 RANCH WELL #: 1H RRCID -> 251661 COMPL. DATE 11/01/2006 TOTAL DEPTH 7007 PERF. 7125 - 9877

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GOLDEN EAGLE (PENNSYLVANIAN) 35590 600 NON-ASSOCIATED ONE WELL CNTY: REEVES
EOG RESOURCES, INC. 253162
20001 JV-P PENWELL WELL #: 1 RRCID -> 192195 COMPL. DATE 04/01/2009 TOTAL DEPTH 19290 PERF. 16336 - 16462

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GOLDSMITH (CLEAR FORK) 35652 062 ASSOCIATED CAPACITY CNTY: ECTOR
MAVERICK PERMIAN LLC 100319
GOLDSMITH ANDECTOR UNIT WELL #: R135 RRCID -> 153073 COMPL. DATE 05/16/1995 TOTAL DEPTH 6626 PERF. 5384 - 5777

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

GOLDSMITH ANDECTOR UNIT WELL #: T155 RRCID -> 155117 COMPL. DATE 09/27/2010 TOTAL DEPTH 6500 PERF. 5360 - 6281

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | -0- | -0- | -0- | 149 | | | Y | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | 149 | | | Y | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | 149 | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 149 | | | Y | -0- | | | -0- |
| 03 | 0 K | -0- | -0- | -0- | 149 | | | Y | -0- | | | -0- |
| 04 | 0 K | -0- | -0- | -0- | 149 | | | Y | -0- | | | -0- |

GOLDSMITH (CLEAR FORK) //CONT.// 35652 062 ASSOCIATED CAPACITY CNTY: ECTOR
MAVERICK PERMIAN LLC //CONT.// 100319
EMBAR WELL #: 12 RRCID -> 168966 COMPL. DATE 05/14/1998 TOTAL DEPTH 8516 PERF. 5110 - 5130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 252 | -0- | 252 | 501 | 243 | 2 | 9 | 9 | Y | 8 | 14 | 1 | | | 2 |
| 12 | 0 | | 695 | -0- | 695 | 1196 | 685 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 1 |
| 01 | 0 | | 707 | -0- | 707 | 1903 | 695 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 3 |
| 02 | 2429 | N | 526 | -0- | -1903 | -0- | 508 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 2 |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 135 | 2 | 135 | 9 | Y | 123 | 80 | 1 | | | 45 |
| *04 | 140 | N | 140 | -0- | -0- | -0- | 97 | 2 | 3 | 4 | Y | 36 | 66 | 1 | | | 15 |
| | | | | | | | 40 | 9 | | | | | | | | | |

GOLDSMITH ANDECTOR UNIT WELL #: Z 35 RRCID -> 245320 COMPL. DATE 09/25/2008 TOTAL DEPTH 6817 PERF. 5562 - 6455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1296 | -0- | 1296 | 3764 | 1264 | 2 | 32 | 9 | N | 29 | 29 | 0 | | | 1 |
| 12 | 0 | | 1569 | -0- | 1569 | 5333 | 1536 | 2 | 33 | 9 | N | 30 | 30 | 0 | | | 1 |
| 01 | 0 | | 1428 | -0- | 1428 | 6761 | 1398 | 2 | 30 | 9 | N | 27 | 27 | 0 | | | 1 |
| 02 | 2800 | N | 1207 | -0- | -1593 | 5168 | 1177 | 2 | 30 | 9 | N | 27 | 27 | 0 | | | 1 |
| 03 | 3100 | N | 533 | -0- | -2567 | 2601 | 500 | 2 | 33 | 9 | N | 30 | 20 | 0 | 9 | 1 | 2 |
| 04 | 3000 | N | 1369 | -0- | -1631 | 970 | 1334 | 2 | 35 | 9 | N | 32 | 32 | 1 | | | 2 |

GOLDSMITH ANDECTOR UNIT WELL #: L 45 RRCID -> 276993 COMPL. DATE 09/22/2006 TOTAL DEPTH 6530 PERF. 5566 - 6375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1417 | X | 1417 | -0- | -0- | -0- | 1340 | 2 | 77 | 9 | N | 70 | 70 | 0 | | | 2 |
| 12 | 2728 | X | 1476 | -0- | -1252 | -0- | 1310 | 2 | 65 | 4 | N | 92 | 92 | 1 | | | 2 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 4743 | X | 3566 | -0- | -1177 | -0- | 3503 | 2 | 63 | 9 | N | 57 | 57 | 0 | | | 2 |
| 02 | 4284 | X | 3070 | -0- | -1214 | -0- | 3011 | 2 | 59 | 9 | N | 54 | 54 | 0 | | | 2 |
| 03 | 1872 | X | 1872 | -0- | -0- | -0- | 1794 | 2 | 78 | 9 | N | 71 | 47 | 0 | 21 | 1 | 5 |
| *04 | 3450 | X | 1791 | -0- | -1659 | -0- | 1676 | 2 | 16 | 4 | N | 90 | 91 | 1 | | | 4 |
| | | | | | | | 99 | 9 | | | | | | | | | |

GOLDSMITH ANDECTOR UNIT WELL #: H 25 RRCID -> 276994 COMPL. DATE 09/18/2013 TOTAL DEPTH 6650 PERF. 5475 - 6458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3660 | X | 896 | -0- | -2764 | -0- | 851 | 2 | 45 | 9 | N | 41 | 42 | 0 | | | 1 |
| 12 | 3782 | X | 2090 | -0- | -1692 | -0- | 1972 | 2 | 118 | 9 | N | 107 | 106 | 0 | | | 2 |
| 01 | 3627 | X | 1846 | -0- | -1781 | -0- | 1726 | 2 | 120 | 9 | N | 109 | 107 | 0 | | | 4 |
| 02 | 1482 | X | 1482 | -0- | -0- | -0- | 1363 | 2 | 119 | 9 | N | 108 | 108 | 0 | | | 4 |
| 03 | 2077 | X | 1234 | -0- | -843 | -0- | 1122 | 2 | 112 | 9 | N | 102 | 68 | 0 | 30 | 1 | 8 |
| *04 | 2010 | X | 1634 | -0- | -376 | -0- | 1544 | 2 | 1 | 4 | N | 81 | 85 | 1 | | | 4 |
| | | | | | | | 89 | 9 | | | | | | | | | |

GOLDSMITH ANDECTOR UNIT WELL #: J 55 RRCID -> 276995 COMPL. DATE 03/15/2012 TOTAL DEPTH 6475 PERF. 5653 - 6420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4126 | X | 4126 | -0- | -0- | -0- | 4086 | 2 | 40 | 9 | N | 36 | 36 | 0 | | | 1 |
| 12 | 3960 | X | 3960 | -0- | -0- | -0- | 3773 | 2 | 125 | 4 | N | 56 | 56 | 1 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 4182 | X | 4182 | -0- | -0- | -0- | 4121 | 2 | 61 | 9 | N | 55 | 54 | 0 | | | 2 |
| 02 | 2800 | N | 3940 | -0- | 1140 | 1140 | 3881 | 2 | 59 | 9 | N | 54 | 54 | 0 | | | 2 |
| 03 | 4231 | X | 3091 | -0- | -1140 | -0- | 3048 | 2 | 43 | 9 | N | 39 | 26 | 0 | 12 | 1 | 3 |
| *04 | 2765 | X | 2765 | -0- | -0- | -0- | 2739 | 2 | 23 | 4 | N | 3 | 6 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

GOLDSMITH (CLEAR FORK) //CONT.// 35652 062 ASSOCIATED CAPACITY CNTY: ECTOR
MAVERICK PERMIAN LLC //CONT.// 100319
GOLDSMITH ANDECTOR UNIT WELL #: L150 RRCID -> 277002 COMPL. DATE 10/18/2007 TOTAL DEPTH 6645 PERF. 5452 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8261 | X | 8261 | -0- | -0- | -0- | 8197 | 2 | 64 | 9 | N | 58 | 59 | 0 | | | 1 |
| 12 | 8075 | X | 8075 | -0- | -0- | -0- | 7632 | 2 | 376 | 4 | N | 61 | 61 | 1 | | | 1 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 8404 | X | 8404 | -0- | -0- | -0- | 8343 | 2 | 61 | 9 | N | 55 | 54 | 0 | | | 2 |
| 02 | 6905 | X | 6905 | -0- | -0- | -0- | 6846 | 2 | 59 | 9 | N | 54 | 54 | 0 | | | 2 |
| 03 | 8432 | X | 6579 | -0- | -1853 | -0- | 6523 | 2 | 56 | 9 | N | 51 | 34 | 0 | 15 | 1 | 4 |
| *04 | 8160 | X | 7993 | -0- | -167 | -0- | 7853 | 2 | 76 | 4 | N | 58 | 59 | 1 | | | 3 |
| | | | | | | | 64 | 9 | | | | | | | | | |

GOLDSMITH ANDECTOR UNIT WELL #: J 42 RRCID -> 277008 COMPL. DATE 06/14/2011 TOTAL DEPTH 8556 PERF. 6087 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 977 | -0- | 977 | 7785 | 969 | 2 | 8 | 9 | N | 7 | 8 | 0 | | | -0- |
| 12 | 0 | | 1984 | -0- | 1984 | 9769 | 1813 | 2 | 120 | 4 | N | 46 | 45 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 0 | | 313 | -0- | 313 | 10082 | 305 | 2 | 8 | 9 | N | 7 | 8 | 0 | | | -0- |
| 02 | 12165 | X | 2083 | -0- | -10082 | -0- | 1993 | 2 | 90 | 9 | N | 82 | 79 | 0 | | | 3 |
| 03 | 3707 | X | 3707 | -0- | -0- | -0- | 3588 | 2 | 119 | 9 | N | 108 | 71 | 0 | 32 | 1 | 8 |
| *04 | 5247 | X | 5247 | -0- | -0- | -0- | 4832 | 2 | 48 | 4 | N | 334 | 326 | 1 | | | 16 |
| | | | | | | | 367 | 9 | | | | | | | | | |

GOLDSMITH ANDECTOR UNIT WELL #: L 55 RRCID -> 277047 COMPL. DATE 10/11/2000 TOTAL DEPTH 6510 PERF. 5596 - 6348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8267 | X | 8267 | -0- | -0- | -0- | 8136 | 2 | 131 | 9 | N | 119 | 119 | 0 | | | 3 |
| 12 | 8141 | X | 8141 | -0- | -0- | -0- | 7975 | 2 | 166 | 9 | N | 151 | 151 | 0 | | | 3 |
| 01 | 7189 | X | 7189 | -0- | -0- | -0- | 6918 | 2 | 271 | 9 | N | 246 | 240 | 0 | | | 9 |
| 02 | 6744 | X | 6744 | -0- | -0- | -0- | 6494 | 2 | 250 | 9 | N | 227 | 228 | 0 | | | 8 |
| 03 | 4740 | X | 4740 | -0- | -0- | -0- | 4714 | 2 | 26 | 9 | N | 24 | 21 | 0 | 9 | 1 | 2 |
| *04 | 4230 | X | 3568 | -0- | -662 | -0- | 3518 | 2 | 39 | 4 | N | 10 | 12 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

GOLDSMITH ANDECTOR UNIT WELL #: H 45 RRCID -> 291577 COMPL. DATE 05/13/2008 TOTAL DEPTH 6660 PERF. 5637 - 6356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4530 | X | 2556 | -0- | -1974 | -0- | 2515 | 2 | 41 | 9 | N | 37 | 37 | 0 | | | 1 |
| 12 | 5529 | X | 5529 | -0- | -0- | -0- | 5499 | 2 | 30 | 9 | N | 27 | 28 | 0 | | | -0- |
| 01 | 6011 | X | 6011 | -0- | -0- | -0- | 5981 | 2 | 30 | 9 | N | 27 | 26 | 0 | | | 1 |
| 02 | 4980 | X | 4980 | -0- | -0- | -0- | 4950 | 2 | 30 | 9 | N | 27 | 27 | 0 | | | 1 |
| 03 | 4681 | X | 4593 | -0- | -88 | -0- | 4564 | 2 | 29 | 9 | N | 26 | 17 | 0 | 8 | 1 | 2 |
| 04 | 4530 | X | 3449 | -0- | -1081 | -0- | 3419 | 2 | 30 | 9 | N | 27 | 28 | 1 | | | 1 |

OCCIDENTAL PERMIAN LTD. 617544
GOLDSMITH-LANDRETH (DEEP) UNIT WELL #: 314 RRCID -> 154907 COMPL. DATE N/A TOTAL DEPTH 6332 PERF. 5300 - 5775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCOUT ENERGY MANAGEMENT LLC 760218
ADAM WELL #: 2 RRCID -> 294219 COMPL. DATE 11/10/2022 TOTAL DEPTH 7215 PERF. 6252 - 7041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLDSMITH (CLEAR FORK) //CONT.// 35652 062 ASSOCIATED CAPACITY CNTY: ECTOR
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GIDEON WELL #: RRCID -> 294517 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10785 - 18291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLDSMITH (GRAYBURG) 35652 496 ASSOCIATED CAPACITY CNTY: ECTOR
ABLEREADY, INC. 002987
JESSIE B WELL #: 1 RRCID -> 181508 COMPL. DATE N/A TOTAL DEPTH 3935 PERF. 3840 - 3890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2661 | N | 2661 | -0- | -0- | -0- | 2661 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAVERICK PERMIAN LLC 100319
CLYDE -B- WELL #: 152 RRCID -> 038010 COMPL. DATE 12/16/1965 TOTAL DEPTH 4000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLYDE -B- WELL #: 155 RRCID -> 038141 COMPL. DATE 01/24/1966 TOTAL DEPTH 3925 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLYDE -B- WELL #: 154 RRCID -> 038142 COMPL. DATE 01/02/1966 TOTAL DEPTH 4075 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLYDE -B- WELL #: 156 RRCID -> 038143 COMPL. DATE 01/18/1966 TOTAL DEPTH 3820 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2727 | -0- | 2727 | 13087 | 2727 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 2898 | -0- | 2898 | 15985 | 2898 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 3013 | -0- | 3013 | 18998 | 3013 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2676 | -0- | 2676 | 21674 | 2676 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 2930 | -0- | 2930 | 24604 | 2930 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 2815 | -0- | 2815 | 27419 | 2815 | 2 | | | Y | -0- | | | | | -0- |

GOLDSMITH (GRAYBURG) //CONT.// 35652 496 ASSOCIATED CAPACITY CNTY: ECTOR
MAVERICK PERMIAN LLC //CONT.// 100319
CLYDE -B- WELL #: 158 RRCID -> 038208 COMPL. DATE 02/02/1966 TOTAL DEPTH 3970 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRAMA OPERATING, LLC 324437
WIGHT WELL #: 1 RRCID -> 019659 COMPL. DATE 12/14/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2701 | N | 1451 | -0- | -1250 | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1400 | -0- | 1400 | 1400 | 1400 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1448 | -0- | 1448 | 2848 | 1448 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1166 | -0- | -1634 | 1214 | 1166 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2457 | N | 1243 | -0- | -1214 | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | NO RPT | -0- | -1410 | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
GOLDSMITH, C. A. ET AL WELL #: 1021 RRCID -> 154657 COMPL. DATE 05/15/1995 TOTAL DEPTH 5605 PERF. 3642 - 3717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSMITH, C. A. ET AL WELL #: 1395G RRCID -> 166065 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 3593 - 3623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 78 | -0- | 78 | 78 | 78 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 78 | -0- | 78 | 156 | 78 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 80 | -0- | 80 | 236 | 80 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 72 | -0- | -236 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |

GOLDSMITH, C. A. ET AL WELL #: 62H RRCID -> 168902 COMPL. DATE 02/25/1998 TOTAL DEPTH 4707 PERF. 4132 - 4205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLDSMITH, C. A. ET AL. WELL #: 598 RRCID -> 280240 COMPL. DATE 05/24/2016 TOTAL DEPTH 5955 PERF. 3842 - 3914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSMITH (HOLT) 35652 558 ASSOCIATED CAPACITY CNTY: ECTOR
OCCIDENTAL PERMIAN LTD. 617544
COWDEN, W.F., -C- DEEP WELL #: 12 RRCID -> 157413 COMPL. DATE 08/11/1995 TOTAL DEPTH 8336 PERF. 5058 - 5175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLDSMITH, EAST (GRAYBURG) 35653 444 NON-ASSOCIATED CAPACITY CNTY: ECTOR
ALLEDER INC. 013296
EMBRY WELL #: 1 RRCID -> 180897 COMPL. DATE 10/16/2000 TOTAL DEPTH 4167 PERF. 3914 - 3924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BASIN WELL SERVICE OF ODESSA,INC 054618
COWDEN -A- WELL #: 1 RRCID -> 019939 COMPL. DATE 08/18/1962 TOTAL DEPTH 5130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | Y | -0- | | | | | 23 |
| 01 | 237 | N | 237 | -0- | -0- | -0- | 235 | 3 | 2 | 9 | Y | 2 | 1 | 8 | | | 24 |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | 24 |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | Y | -0- | | | | | 24 |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | Y | -0- | | | | | 24 |

MAVERICK PERMIAN LLC 100319
CLYDE -B- WELL #: 150 RRCID -> 037753 COMPL. DATE 11/29/1965 TOTAL DEPTH 4300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLYDE -B- WELL #: 161 RRCID -> 039203 COMPL. DATE 03/09/2012 TOTAL DEPTH 4100 PERF. 3963 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OCCIDENTAL PERMIAN LTD. 617544
GOLDSMITH-BLAKENEY/S. A./UNIT WELL #: 21 RRCID -> 152978 COMPL. DATE 07/23/1993 TOTAL DEPTH 6235 PERF. 3783 - 3918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | N | 1055 | -0- | -85 | -0- | 1055 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 904 | -0- | -119 | -0- | 904 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | Y | -0- | | | | | -0- |

GOLDSMITH, EAST (GRAYBURG) //CONT.// 35653 444 NON-ASSOCIATED CAPACITY CNTY: ECTOR
PETEX 659782
BLAKENEY 32 WELL #: 1 RRCID -> 174345 COMPL. DATE N/A TOTAL DEPTH 4153 PERF. 4058 - 4108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 637 | -0- | -203 | -0- | 572 | 2 | 65 | 9 | N | 59 | | | | | 84 |
| 12 | 651 | N | 612 | -0- | -39 | -0- | 562 | 2 | 50 | 9 | N | 45 | | | | | 129 |
| 01 | 620 | N | 402 | -0- | -218 | -0- | 383 | 2 | 19 | 9 | N | 17 | | | | | 146 |
| *02 | 426 | N | 426 | -0- | -0- | -0- | 417 | 2 | 9 | 9 | N | 8 | | | | | 154 |
| *03 | 620 | N | 531 | -0- | -89 | -0- | 502 | 2 | 29 | 9 | N | 26 | | | | | 180 |
| 04 | 390 | N | 355 | -0- | -35 | -0- | 330 | 2 | 25 | 9 | N | 23 | | | | | 203 |

SADDLEBACK EXPLORATION, LLC 743071
ECTOR -AU- FEE WELL #: 2 RRCID -> 036023 COMPL. DATE 12/30/1964 TOTAL DEPTH 4200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

SAGUARO PETROLEUM, LLC 743325
TXL WELL #: 3 RRCID -> 034165 COMPL. DATE 09/04/1964 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOUT ENERGY MANAGEMENT LLC 760218
GRAYBURG GAS UNIT VII WELL #: 1 RRCID -> 036732 COMPL. DATE 08/25/1965 TOTAL DEPTH 4110 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRAYBURG GAS UNIT -V- WELL #: 2 RRCID -> 092325 COMPL. DATE 03/04/1981 TOTAL DEPTH 4050 PERF. 4002 - 4016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRAYBURG GAS UNIT IX WELL #: 2 RRCID -> 094625 COMPL. DATE 06/01/1991 TOTAL DEPTH 4065 PERF. 3918 - 3994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSMITH, EAST (GRAYBURG) //CONT.// 35653 444 NON-ASSOCIATED CAPACITY CNTY: ECTOR
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRAYBURG GAS UNIT XI WELL #: 2 RRCID -> 102950 COMPL. DATE 11/23/1982 TOTAL DEPTH 4150 PERF. 4010 - 4108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRAYBURG GAS UNIT IX WELL #: 4 RRCID -> 216204 COMPL. DATE 08/27/2005 TOTAL DEPTH 5042 PERF. 3894 - 3929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRAYBURG GAS UNIT X WELL #: 2 RRCID -> 223036 COMPL. DATE 09/20/2006 TOTAL DEPTH 4624 PERF. 3888 - 4022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALSH & WATTS, INC. 895060
WIGHT -6- GAS UNIT WELL #: 2 RRCID -> 019938 COMPL. DATE 11/05/1958 TOTAL DEPTH 5190 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSMITH, EAST (QUEEN) 35653 832 NON-ASSOCIATED CAPACITY CNTY: ECTOR
AGHORN OPERATING, INC. 008716
SPECK WELL #: 1 RRCID -> 172791 COMPL. DATE 03/23/1999 TOTAL DEPTH 3900 PERF. 3729 - 3741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 23 |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | | | 23 |
| 01 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 23 |
| 02 | 168 | N | 131 | -0- | -37 | -0- | 131 | 2 | | | N | -0- | | | | | 23 |
| 03 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | N | -0- | | | | | 23 |
| 04 | 180 | N | 111 | -0- | -69 | -0- | 111 | 2 | | | N | -0- | | | | | 23 |

SPECK WELL #: 5 RRCID -> 173516 COMPL. DATE 06/26/1999 TOTAL DEPTH 3915 PERF. 3710 - 3728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 90 | -0- | -50 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 88 | -0- | -67 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 90 | -0- | -60 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |

GOLDSMITH, EAST (QUEEN) //CONT.// 35653 832 NON-ASSOCIATED CAPACITY CNTY: ECTOR
AGHORN OPERATING, INC. //CONT.// 008716
SPECK WELL #: 3 RRCID -> 173911 COMPL. DATE 07/03/1999 TOTAL DEPTH 3926 PERF. 3732 - 3742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

ELVERA WELL #: 2 RRCID -> 177764 COMPL. DATE 06/08/2000 TOTAL DEPTH 3965 PERF. 3751 - 3757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPECK WELL #: 4 RRCID -> 177770 COMPL. DATE 05/13/2000 TOTAL DEPTH 4080 PERF. 3816 - 3822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | 10 |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 10 |
| 01 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 10 |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 2 | | | N | -0- | | | | | 10 |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 10 |
| 04 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | 10 |

JULENA WELL #: 1 RRCID -> 180538 COMPL. DATE 11/21/2000 TOTAL DEPTH 3955 PERF. 3832 - 3848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 12 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 01 | 998 | N | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 02 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |

LARIO OIL & GAS COMPANY 486710
WALLACE "C" WELL #: 4Q RRCID -> 168263 COMPL. DATE 03/31/1998 TOTAL DEPTH 4113 PERF. 3904 - 3914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

PLUGGED AND ABANDONED_____ 08/08/2022

BLAKENEY "G" WELL #: 7 RRCID -> 171486 COMPL. DATE 12/18/1998 TOTAL DEPTH 3950 PERF. 3800 - 3812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

PLUGGED AND ABANDONED_____ 08/12/2022

GOLDSMITH, EAST (QUEEN) //CONT.// 35653 832 NON-ASSOCIATED CAPACITY CNTY: ECTOR
LARIO OIL & GAS COMPANY //CONT.// 486710
BLAKENEY F WELL #: F 1 RRCID -> 237022 COMPL. DATE 04/23/2008 TOTAL DEPTH 6375 PERF. 3856 - 3867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 12 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 362 | -0- | -72 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 267 | -0- | -125 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 03 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |

OXY USA WTP LP 630555
SHEBA WELL #: 1 RRCID -> 188744 COMPL. DATE 01/16/2002 TOTAL DEPTH 3900 PERF. 3790 - 3813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCOUT ENERGY MANAGEMENT LLC 760218
BLAKENEY B. H. "G" WELL #: 1Q RRCID -> 158374 COMPL. DATE 02/07/1996 TOTAL DEPTH 4350 PERF. 3777 - 3795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
EL SAPO "16" WELL #: 1 RRCID -> 166517 COMPL. DATE 10/18/1997 TOTAL DEPTH 4100 PERF. 3982 - 3998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSMITH, EAST (SAN ANDRES) 35653 888 ASSOCIATED CAPACITY CNTY: ECTOR
BASIN WELL SERVICE OF ODESSA,INC 054618
COWDEN "A" WELL #: 2 RRCID -> 154755 COMPL. DATE 05/02/1995 TOTAL DEPTH 4400 PERF. 4236 - 4316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | Y | -0- | | | | | 23 |
| 01 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | Y | -0- | | | | | 23 |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | 23 |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | Y | -0- | | | | | 23 |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | Y | -0- | | | | | 23 |

COWDEN "A" WELL #: 3 RRCID -> 205157 COMPL. DATE 05/08/2004 TOTAL DEPTH 4450 PERF. 3924 - 4146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1410 | N | -0- | -0- | -1410 | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 3 | | | Y | -0- | | | | | 23 |
| 01 | 2119 | N | 2119 | -0- | -0- | -0- | 2117 | 3 | 2 | 9 | Y | 2 | | | | | 25 |
| 02 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 3 | | | Y | -0- | | | | | 25 |
| 03 | 2291 | N | 2291 | -0- | -0- | -0- | 2291 | 3 | | | Y | -0- | | | | | 25 |
| 04 | 2206 | N | 2206 | -0- | -0- | -0- | 2206 | 3 | | | Y | -0- | | | | | 25 |

GOLDSMITH, EAST (SAN ANDRES) //CONT.// 35653 888 ASSOCIATED CAPACITY CNTY: ECTOR
BASIN WELL SERVICE OF ODESSA,INC//CONT.// 054618
COWDEN "A" WELL #: 4 RRCID -> 220712 COMPL. DATE 01/12/2006 TOTAL DEPTH 4515 PERF. 3908 - 4070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1200 | N | -0- | -0- | -1200 | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 0 | | 2093 | -0- | 2093 | 2093 | 2093 | 3 | | | Y | -0- | | | | | 23 |
| 01 | 0 | | 2120 | -0- | 2120 | 4213 | 2118 | 3 | 2 | 9 | Y | 2 | | | | | 25 |
| 02 | 2800 | N | 1856 | -0- | -944 | 3269 | 1856 | 3 | | | Y | -0- | | | | | 25 |
| 03 | 3100 | N | 2291 | -0- | -809 | 2460 | 2291 | 3 | | | Y | -0- | | | | | 25 |
| 04 | 3000 | N | 2207 | -0- | -793 | 1667 | 2207 | 3 | | | Y | -0- | | | | | 25 |

GOLDSMITH, N. (SAN ANDRES, CON.) 35654 664 ASSOCIATED 49B CNTY: ECTOR
B & R OIL, INC. 041156
COWDEN -B- WELL #: 2 C RRCID -> 031186 COMPL. DATE 10/17/1963 TOTAL DEPTH 5900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 107 | -0- | 107 | B | -170 | 107 | 3 | | | Y | -0- | | | | -0- |
| 12 | 0 | | 73 | -0- | 73 | B | -97 | 73 | 3 | | | Y | -0- | | | | -0- |
| 01 | 93 | # | 92 | -0- | -1 | B | -98 | 92 | 3 | | | Y | -0- | | | | -0- |
| 02 | 84 | # | 102 | -0- | 18 | B | -80 | 102 | 3 | | | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | | -1 | CANCELLED UNDERAGE -> | | -79 | | | | | | | | | |
| 03 | 124 | # | 114 | -0- | -10 | B | -11 | 114 | 3 | | | Y | -0- | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | B | -131 | | | | | Y | NO RPT | | | | -0- |

BARROW PETROLEUM LLC 053314
COWDEN, R. B. -12- WELL #: 2 RRCID -> 019443 COMPL. DATE 10/12/1962 TOTAL DEPTH 8540 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BOAZ ENERGY II OPERATING, LLC 078032
NORTH GOLDSMITH GAS UNIT NO. 2 WELL #: 1 C RRCID -> 032440 COMPL. DATE 02/11/1964 TOTAL DEPTH 8614 PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 342 | R | 358 | -0- | 16 | B | -0- | 337 | 2 | 21 | 9 | N | 19 | 20 | 1 | | | | 16 |
| 12 | 343 | R | 343 | -0- | -0- | B | -0- | 324 | 2 | 19 | 9 | N | 17 | 16 | 1 | | | | 17 |
| 01 | 467 | R | 467 | -0- | -0- | B | -0- | 456 | 2 | 11 | 9 | N | 10 | 21 | 1 | | | | 6 |
| 02 | 614 | R | 614 | -0- | -0- | B | -0- | 593 | 2 | 21 | 9 | N | 19 | 20 | 1 | | | | 5 |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | | | | | | | |
| 03 | 676 | R | 676 | -0- | -0- | B | -0- | 653 | 2 | 23 | 9 | N | 21 | 21 | 1 | | | | 5 |
| 04 | 936 | R | 936 | -0- | -0- | B | -0- | 916 | 2 | 20 | 9 | N | 18 | 17 | 1 | | | | 6 |

NORTH GOLDSMITH GAS UNIT NO. 1 WELL #: 5 RRCID -> 216725 COMPL. DATE 09/07/2001 TOTAL DEPTH 6304 PERF. 4012 - 4313

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | -0- | -0- | -180 | B | -998 | | | | | N | -0- | | | | | | 140 |
| 12 | 186 | # | -0- | -0- | -186 | B | -1184 | | | | | N | -0- | | | | | | 140 |
| 01 | 0 | # | -0- | -0- | -0- | B | -1184 | | | | | N | 9 | | | | | | 149 |
| 02 | 0 | # | 681 | -0- | 681 | B | -503 | 672 | 2 | 9 | 9 | N | 8 | | | | | | 157 |
| 03/01 BALANCING DATE STATUS -> | | | | | -503 | | | | | | | | | | | | | | |
| 03 | 260 | R | 763 | -0- | 503 | B | -0- | 760 | 2 | 3 | 9 | N | 3 | | | | | | 160 |
| 04 14B2 EXT | | | 704 | -0- | 704 | B | 704 | 701 | 2 | 3 | 9 | N | 3 | | | | | | 163 |

GOLDSMITH, N. (SAN ANDRES, CON.)//CONT.// 35654 664 ASSOCIATED 49B CNTY: ECTOR
CONTANGO RESOURCES, LLC 100222
CHEYENNE-CUMMINS WELL #: 2 U RRCID -> 042650 COMPL. DATE 05/22/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

MAVERICK PERMIAN LLC 100319
FRANK -B- WELL #: 23 RRCID -> 030364 COMPL. DATE 06/21/1963 TOTAL DEPTH 4406 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 1290 | -0- | 1290 | B | 1775 | 1290 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 1111 | -0- | 1111 | B | 2886 | 1111 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 1598 | -0- | 1598 | B | 4484 | 1598 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5926 | R | 1442 | -0- | -4484 | B | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2131 | R | 2131 | -0- | -0- | B | -0- | 2131 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1277 | R | 1277 | -0- | -0- | B | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |

EMBAR -B- WELL #: 31 RRCID -> 030885 COMPL. DATE 08/08/1963 TOTAL DEPTH 4350 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 1889 | -0- | 1889 | B | -279 | 1889 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 1983 | -0- | 1983 | B | 1704 | 1983 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 1975 | -0- | 1975 | B | 3679 | 1975 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5456 | R | 1777 | -0- | -3679 | B | -0- | 1777 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1984 | # | 1943 | -0- | -41 | B | -41 | 1943 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1920 | # | 1639 | -0- | -281 | B | -322 | 1639 | 2 | | | N | -0- | | | | | -0- |

NOBLES WELL #: 9 U RRCID -> 031113 COMPL. DATE 10/01/1963 TOTAL DEPTH 6350 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

EMBAR -B- WELL #: 33 RRCID -> 033072 COMPL. DATE 05/09/1964 TOTAL DEPTH 4260 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 9673 | -0- | 9673 | B | -2316 | 9673 | 2 | | | Y | -0- | | | | | -0- |
| 12 | | 0 | 7276 | -0- | 7276 | B | 4960 | 7276 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 9736 | -0- | 9736 | B | 14696 | 9736 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 8656 | -0- | 8656 | B | 23352 | 8656 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 23352 | | | | | | | | | | | | | | | | | | |
| 03 | DLQ G-10 | | 9259 | -0- | 9259 | B | 32611 | 9259 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 7239 | -0- | 7239 | B | 39850 | 7239 | 2 | | | Y | -0- | | | | | -0- |

ABELL WELL #: 9 RRCID -> 033537 COMPL. DATE 07/09/1964 TOTAL DEPTH 4397 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | -0- | -0- | -150 | B | -150 | | | | | Y | -0- | | | | | -0- |
| 12 | 155 | # | -0- | -0- | -155 | B | -305 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | B | -305 | | | | | Y | -0- | | | | | -0- |
| 02 | 476 | # | -0- | -0- | -476 | B | -781 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -781 | | | | | | | | | | | | | | | | | | |
| 03 | 186 | # | -0- | -0- | -186 | B | -967 | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | 332 | -0- | 332 | B | -635 | 332 | 2 | | | Y | -0- | | | | | -0- |

GOLDSMITH, N. (SAN ANDRES, CON.)//CONT.// 35654 664 ASSOCIATED 49B CNTY: ECTOR
MAVERICK PERMIAN LLC //CONT.// 100319
UNIVERSITY-ANDREWS WELL #: 109 RRCID -> 036400 COMPL. DATE 06/23/1965 TOTAL DEPTH 4240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 | EXT | 2943 | -0- | 2943 B | 2943 | 2814 | 2 | 66 | 4 | Y | 57 | 48 | 1 | | | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |

EMBAR WELL #: 45 RRCID -> 049985 COMPL. DATE 10/27/1965 TOTAL DEPTH 4322 PERF. 4144 - 4198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERISTY ANDREWS WELL #: 321 RRCID -> 167292 COMPL. DATE 01/21/1998 TOTAL DEPTH 5358 PERF. 3944 - 4137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

BURLESON PETROLEUM, INC. 109255
STATE OF TEXAS EM WELL #: 1 RRCID -> 215064 COMPL. DATE 02/01/2006 TOTAL DEPTH 8049 PERF. 3880 - 4133

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 72 | -0- | 72 B | 63 | 72 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 71 | -0- | 71 B | 134 | 71 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 64 | -0- | 64 B | 198 | 64 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 247 | R | 49 | -0- | -198 B | -0- | 49 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 64 | R | 64 | -0- | -0- B | -0- | 64 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 61 | R | 61 | -0- | -0- B | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |

CONDOR OPERATING COMPANY, LLC 170480
CUMMINS -12- WELL #: 1 RRCID -> 019438 COMPL. DATE 10/15/1962 TOTAL DEPTH 8568 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

CUMMINS -12- WELL #: 11 RRCID -> 019439 COMPL. DATE 04/08/1963 TOTAL DEPTH 8571 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLDSMITH, N. (SAN ANDRES, CON.)//CONT.// 35654 664 ASSOCIATED 49B CNTY: ECTOR
DIAMOND S ENERGY COMPANY 217005
COWDEN, J. F. WELL #: 21 U RRCID -> 032982 COMPL. DATE 06/24/2002 TOTAL DEPTH 6280 PERF. 4004 - 4034

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

OXY USA WTP LP 630555
CUMMINS-P WELL #: 1 RRCID -> 031434 COMPL. DATE 09/05/1963 TOTAL DEPTH 5785 PERF. 4048 - 4183

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

RCI, L.L.C. 695711
DEN -A- WELL #: 2 RRCID -> 022857 COMPL. DATE 05/30/1963 TOTAL DEPTH 8580 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 690 | -0- | 690 | B | 1260 | 690 | 2 | | N | -0- | | | -0- |
| 12 | 0 | 712 | -0- | 712 | B | 1972 | 712 | 2 | | N | -0- | | | -0- |
| 01 | 0 | 709 | -0- | 709 | B | 2681 | 709 | 2 | | N | -0- | | | -0- |
| 02 | 3341 R | 660 | -0- | -2681 | B | -0- | 660 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 704 R | 704 | -0- | -0- | B | -0- | 704 | 2 | | N | -0- | | | -0- |
| 04 | 660 R | 660 | -0- | -0- | B | -0- | 660 | 2 | | N | -0- | | | -0- |

DEN -A- WELL #: 1 RRCID -> 133612 COMPL. DATE 04/18/1987 TOTAL DEPTH 4581 PERF. 4116 - 4154

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 184 | -0- | 184 | B | 357 | 184 | 2 | | N | -0- | | | -0- |
| 12 | 0 | 190 | -0- | 190 | B | 547 | 190 | 2 | | N | -0- | | | -0- |
| 01 | 0 | 189 | -0- | 189 | B | 736 | 189 | 2 | | N | -0- | | | -0- |
| 02 | 912 R | 176 | -0- | -736 | B | -0- | 176 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 188 R | 188 | -0- | -0- | B | -0- | 188 | 2 | | N | -0- | | | -0- |
| 04 | 176 R | 176 | -0- | -0- | B | -0- | 176 | 2 | | N | -0- | | | -0- |

DEN -A- WELL #: 2A RRCID -> 133613 COMPL. DATE 04/25/1987 TOTAL DEPTH 4600 PERF. 4151 - 4183

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 46 | -0- | 46 | B | 89 | 46 | 2 | | N | -0- | | | -0- |
| 12 | 0 | 47 | -0- | 47 | B | 136 | 47 | 2 | | N | -0- | | | -0- |
| 01 | 0 | 47 | -0- | 47 | B | 183 | 47 | 2 | | N | -0- | | | -0- |
| 02 | 227 R | 44 | -0- | -183 | B | -0- | 44 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 62 # | 47 | -0- | -15 | B | -15 | 47 | 2 | | N | -0- | | | -0- |
| 04 | 60 # | 44 | -0- | -16 | B | -31 | 44 | 2 | | N | -0- | | | -0- |

SATANTA OIL COMPANY 748744
UNIVERSITY 32A WELL #: 1 G RRCID -> 034232 COMPL. DATE 10/14/1964 TOTAL DEPTH 4300 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 1397 | -0- | 1397 | B | -147 | 1397 | 3 | | N | -0- | | | -0- |
| 12 | 0 | 1154 | -0- | 1154 | B | 1007 | 1154 | 3 | | N | -0- | | | -0- |
| 01 | 0 | 1349 | -0- | 1349 | B | 2356 | 1349 | 3 | | N | -0- | | | -0- |
| 02 | 3463 R | 1107 | -0- | -2356 | B | -0- | 1107 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 1457 # | 1229 | -0- | -228 | B | -228 | 1229 | 3 | | N | -0- | | | -0- |
| 04 | 1410 # | 902 | -0- | -508 | B | -736 | 902 | 3 | | N | -0- | | | -0- |

GOLDSMITH, N. (SAN ANDRES, CON.)//CONT.// 35654 664 ASSOCIATED 49B CNTY: ECTOR
SATANTA OIL COMPANY //CONT.// 748744
UNIVERSITY -29- WELL #: 3 C RRCID -> 036728 COMPL. DATE 07/20/1965 TOTAL DEPTH 6310 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |

UNIVERSITY -20- WELL #: 1 RRCID -> 038229 COMPL. DATE 02/12/1966 TOTAL DEPTH 6230 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 165 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 165 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 165 |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 165 |

GOLDSMITH, W. (SAN ANDRES) 35659 625 ASSOCIATED 49B CNTY: ECTOR
AGHORN OPERATING, INC. 008716
WEST GOLDSMITH UNIT WELL #: 1301 RRCID -> 019921 COMPL. DATE 06/15/1938 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETROPLEX ENERGY INC. 660886
OHIO-SLATOR WELL #: 1 RRCID -> 020951 COMPL. DATE 10/02/1959 TOTAL DEPTH 6600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHILLIPS TXL "E" WELL #: 1 RRCID -> 290480 COMPL. DATE 11/05/1958 TOTAL DEPTH 4377 PERF. 4194 - 4338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 9 | -0- | -51 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 12 | 57 | R | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 01 | 46 | R | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 46 | -0- | -10 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 16 | -0- | -46 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |

WALSH & WATTS, INC. 895060
TXL "J" WELL #: 3 RRCID -> 046983 COMPL. DATE 09/09/1969 TOTAL DEPTH 5878 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 34 | | | | | 34 |

GOMEZ (ATOKA) 35708 075 NON-ASSOCIATED CAPACITY CNTY: PECOS
EXTEX OPERATING COMPANY 257062
GOMEZ SOUTH UNIT WELL #: 2 RRCID -> 230686 COMPL. DATE 02/26/2007 TOTAL DEPTH 22158 PERF.16116 - 16534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 01 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 03 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 04 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |

SVEN PERMIAN, LLC 831420
FORT STOCKTON UNIT WELL #: 1 RRCID -> 146696 COMPL. DATE 06/20/1993 TOTAL DEPTH 22765 PERF.17352 - 17372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50 | -0- | 50 | 50 | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1078 | -0- | 1078 | 1128 | 1078 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1157 | -0- | 1157 | 2285 | 1157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1161 | -0- | -1639 | 646 | 1161 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1851 | N | 1205 | -0- | -646 | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | 839 | -0- | -271 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |

GOMEZ (DELAWARE) 35708 200 NON-ASSOCIATED ONE WELL CNTY: PECOS
RATTLER MIDSTREAM OPERATING LLC 694704
DEWITT, BILL WELL #: 1D RRCID -> 290119 COMPL. DATE 03/11/2019 TOTAL DEPTH 10364 PERF. 5000 - 5322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOMEZ (DEVONIAN) 35708 233 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
NEAL, ROXIE WELL #: 1 RRCID -> 128198 COMPL. DATE 08/24/1988 TOTAL DEPTH 22683 PERF.17959 - 22423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 4818 | -0- | -672 | -0- | 4818 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5208 | X | 3064 | -0- | -2144 | -0- | 3064 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5611 | X | 4792 | -0- | -819 | -0- | 4792 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5198 | X | 5198 | -0- | -0- | -0- | 5198 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5611 | X | 5519 | -0- | -92 | -0- | 5519 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5570 | X | 5570 | -0- | -0- | -0- | 5570 | 2 | | | N | -0- | | | | | -0- |

J.F. MOORE UNIT NO. 1 WELL #: 1 RRCID -> 147380 COMPL. DATE 10/27/1993 TOTAL DEPTH 21654 PERF.17056 - 17280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11940 | X | 7837 | -0- | -4103 | -0- | 7837 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10974 | X | 7438 | -0- | -3536 | -0- | 7438 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10199 | X | 8146 | -0- | -2053 | -0- | 8146 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9212 | X | 8464 | -0- | -748 | -0- | 8464 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12001 | X | 12001 | -0- | -0- | -0- | 12001 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10988 | X | 10988 | -0- | -0- | -0- | 10988 | 2 | | | N | -0- | | | | | -0- |

PRICE ESTATE UNIT #1 WELL #: 3 RRCID -> 171060 COMPL. DATE N/A TOTAL DEPTH 17030 PERF.16722 - 16886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9240 | X | 5522 | -0- | -3718 | -0- | 5522 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9548 | X | 2642 | -0- | -6906 | -0- | 2642 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9548 | X | 5206 | -0- | -4342 | -0- | 5206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6524 | X | 5841 | -0- | -683 | -0- | 5841 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7223 | X | 5526 | -0- | -1697 | -0- | 5526 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5520 | X | 4901 | -0- | -619 | -0- | 4901 | 2 | | | N | -0- | | | | | -0- |

GOMEZ (DEVONIAN) //CONT.// 35708 233 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
W. C. TYRRELL UNIT NO. 2 WELL #: 2 RRCID -> 180130 COMPL. DATE 06/22/2000 TOTAL DEPTH 17270 PERF.16938 - 17010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1830 | N | 1638 | -0- | -192 | -0- | 1638 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1643 | N | 983 | -0- | -660 | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| *01 | 1860 | N | 1469 | -0- | -391 | -0- | 1469 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3236 | -0- | 236 | 236 | 3236 | 2 | | | N | -0- | | | | | -0- |

PRICE, AUBREY WELL #: 3 RRCID -> 183330 COMPL. DATE 01/10/2001 TOTAL DEPTH N/A PERF.18060 - 19781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10890 | X | 9094 | -0- | -1796 | -0- | 9094 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11253 | X | 10160 | -0- | -1093 | -0- | 10160 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11253 | X | 8565 | -0- | -2688 | -0- | 8565 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10052 | X | 9713 | -0- | -339 | -0- | 9713 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11129 | X | 9856 | -0- | -1273 | -0- | 9856 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9840 | X | 9629 | -0- | -211 | -0- | 9629 | 2 | | | N | -0- | | | | | -0- |

P.B.M. UNIT WELL #: 2 RRCID -> 188347 COMPL. DATE 02/08/2002 TOTAL DEPTH 19137 PERF.16735 - 17273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24210 | X | 20934 | -0- | -3276 | -0- | 20934 | 2 | | | N | -0- | | | | | -0- |
| 12 | 25017 | X | 15362 | -0- | -9655 | -0- | 15362 | 2 | | | N | -0- | | | | | -0- |
| 01 | 22630 | X | 10029 | -0- | -12601 | -0- | 10029 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28201 | X | 28201 | -0- | -0- | -0- | 28201 | 2 | | | N | -0- | | | | | -0- |
| 03 | 25819 | X | 25819 | -0- | -0- | -0- | 25819 | 2 | | | N | -0- | | | | | -0- |
| 04 | 23605 | X | 23605 | -0- | -0- | -0- | 23605 | 2 | | | N | -0- | | | | | -0- |

PRICE ESTATE UNIT 1 WELL #: 5 RRCID -> 204065 COMPL. DATE 06/21/2011 TOTAL DEPTH 16765 PERF.16721 - 19400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9150 | X | 8717 | -0- | -433 | -0- | 8717 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9455 | X | 6329 | -0- | -3126 | -0- | 6329 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9455 | X | 6286 | -0- | -3169 | -0- | 6286 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8148 | X | 5803 | -0- | -2345 | -0- | 5803 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9021 | X | 8083 | -0- | -938 | -0- | 8083 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8730 | X | 7398 | -0- | -1332 | -0- | 7398 | 2 | | | N | -0- | | | | | -0- |

PALMER WELL #: 3 RRCID -> 208603 COMPL. DATE 12/27/2004 TOTAL DEPTH 18490 PERF.18522 - 19917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 214 | -0- | -902 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2868 | -0- | 68 | 68 | 2868 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1594 | N | 1526 | -0- | -68 | -0- | 1526 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1367 | N | 1367 | -0- | -0- | -0- | 1367 | 3 | | | N | -0- | | | | | -0- |

SOUTH GOMEZ UNIT WELL #: 2 RRCID -> 213343 COMPL. DATE 12/17/2004 TOTAL DEPTH 16864 PERF.17140 - 20200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11850 | X | 5412 | -0- | -6438 | -0- | 5412 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10044 | X | 10003 | -0- | -41 | -0- | 10003 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9703 | X | 9206 | -0- | -497 | -0- | 9206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8568 | X | 8108 | -0- | -460 | -0- | 8108 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10033 | X | 10033 | -0- | -0- | -0- | 10033 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9769 | X | 9769 | -0- | -0- | -0- | 9769 | 2 | | | N | -0- | | | | | -0- |

SABINE ROYALTY CORP. UNIT NO. 5 WELL #: 1 RRCID -> 230081 COMPL. DATE 04/16/2007 TOTAL DEPTH 22570 PERF.18490 - 18502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 681 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 404 | -0- | 404 | 1085 | 404 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 104 | -0- | 104 | 1189 | 104 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1515 | N | 326 | -0- | -1189 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 93 | -0- | -310 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |

GOMEZ (DEVONIAN) //CONT.// 35708 233 NON-ASSOCIATED CAPACITY CNTY: PECOS
DIAMONDBACK E&P LLC 217012
NEAL, ROXIE WELL #: 1 RRCID -> 094362 COMPL. DATE 05/21/1981 TOTAL DEPTH 22293 PERF.18559 - 18710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 418 | -0- | 418 | 816 | 418 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 421 | -0- | 421 | 1237 | 421 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 395 | -0- | 395 | 1632 | 395 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2011 | N | 379 | -0- | -1632 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 03 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 04 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |

EXTEX OPERATING COMPANY 257062
SIBLEY, EFFIE WELL #: 1 RRCID -> 064002 COMPL. DATE 01/31/1975 TOTAL DEPTH 23450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2100 | N | 1838 | -0- | -262 | -0- | 1838 | 3 | | | N | -0- | | | | | 157 |
| 12 | 2170 | N | 1838 | -0- | -332 | -0- | 1838 | 3 | | | N | -0- | | | | | 157 |
| 01 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | 157 |
| 02 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 3 | | | N | -0- | | | | | 157 |
| 03 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 3 | | | N | -0- | | | | | 157 |
| 04 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 3 | | | N | -0- | | | | | 157 |

GOMEZ UNIT WELL #: 1 RRCID -> 080502 COMPL. DATE 12/16/1978 TOTAL DEPTH 21937 PERF.17638 - 17845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9238 | X | 9238 | -0- | -0- | -0- | 9238 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9520 | X | 9520 | -0- | -0- | -0- | 9520 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11347 | X | 11347 | -0- | -0- | -0- | 11347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11723 | X | 11723 | -0- | -0- | -0- | 11723 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12638 | X | 12638 | -0- | -0- | -0- | 12638 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8280 | X | 6567 | -0- | -1713 | -0- | 6567 | 3 | | | N | -0- | | | | | -0- |

GOMEZ SOUTH UNIT WELL #: 2A RRCID -> 097493 COMPL. DATE 11/01/1981 TOTAL DEPTH 18100 PERF.17505 - 18868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 115 | -0- | 115 | 203 | 115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 138 | -0- | 138 | 341 | 138 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 341 | | | | | N | -0- | | | | | -0- |
| 02 | 425 | N | 84 | -0- | -341 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 03 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |

GOMEZ UNIT WELL #: 1B RRCID -> 244938 COMPL. DATE 05/03/2008 TOTAL DEPTH 17950 PERF.17053 - 17396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14340 | X | 9700 | -0- | -4640 | -0- | 9700 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14818 | X | 9210 | -0- | -5608 | -0- | 9210 | 3 | | | N | -0- | | | | | -0- |
| 01 | 13981 | X | 12724 | -0- | -1257 | -0- | 12724 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12219 | X | 12219 | -0- | -0- | -0- | 12219 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11201 | X | 11201 | -0- | -0- | -0- | 11201 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12300 | X | 8162 | -0- | -4138 | -0- | 8162 | 3 | | | N | -0- | | | | | -0- |

LAKEHILLS PRODUCTION, INC. 483440
BAKER 84 WELL #: 1 RRCID -> 242171 COMPL. DATE 08/15/2008 TOTAL DEPTH 22800 PERF.18985 - 19362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOMEZ (DEVONIAN) //CONT.// 35708 233 NON-ASSOCIATED CAPACITY CNTY: PECOS
LEGACY RESERVES OPERATING LP 495445
LHR GAS UNIT WELL #: 2 RRCID -> 095315 COMPL. DATE 09/20/1981 TOTAL DEPTH 18655 PERF.18084 - 18178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONGOOSE ENERGY, LLC 576512
DIXEL RESOURCES INC UNIT WELL #: 1 RRCID -> 183070 COMPL. DATE 12/12/2000 TOTAL DEPTH 22670 PERF.18308 - 18386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 251 | N | 111 | -0- | -140 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 122 | -0- | 122 | 122 | 122 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 76 | -0- | 76 | 198 | 76 | 3 | | | N | -0- | | | | | -0- |
| 02 | 525 | N | 327 | -0- | -198 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| *04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
EXXON FEE "L" WELL #: 1 RRCID -> 109871 COMPL. DATE 10/10/2003 TOTAL DEPTH 22650 PERF.18533 - 18730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1875 | -0- | 1875 | 3752 | 1875 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1286 | -0- | 1286 | 5038 | 1286 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2768 | -0- | 2768 | 7806 | 2768 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2294 | -0- | -506 | 7300 | 2294 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2498 | -0- | -602 | 6698 | 2498 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 2602 | -0- | -398 | 6300 | 2602 | 2 | | | N | -0- | | | | | -0- |

TURNER, FRED JR. WELL #: 2H RRCID -> 196011 COMPL. DATE 07/04/2003 TOTAL DEPTH 17112 PERF.17210 - 19284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9748 | -0- | 9748 | 21900 | 9748 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 6159 | -0- | 6159 | 28059 | 6159 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 22 | -0- | 22 | 28081 | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28081 | X | -0- | -0- | -28081 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 12152 | X | 6015 | -0- | -6137 | -0- | 6015 | 2 | | | N | -0- | | | | | -0- |
| 04 | 19258 | X | 19258 | -0- | -0- | -0- | 19258 | 2 | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
TYRRELL, W. C. UNIT NO. #1 WELL #: 1 RRCID -> 031312 COMPL. DATE 06/10/1963 TOTAL DEPTH 21603 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15566 | -0- | 15566 | 43181 | 15566 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 16573 | -0- | 16573 | 59754 | 16573 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 14371 | -0- | 14371 | 74125 | 14371 | 2 | | | N | -0- | | | | | -0- |
| 02 | 90490 | X | 16365 | -0- | -74125 | -0- | 16365 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27621 | X | 14367 | -0- | -13254 | -0- | 14367 | 2 | | | N | -0- | | | | | -0- |
| 04 | 21620 | X | 21620 | -0- | -0- | -0- | 21620 | 2 | | | N | -0- | | | | | -0- |

TYRRELL, W. C. UNIT NO. 2 WELL #: 1 RRCID -> 034557 COMPL. DATE 08/29/1964 TOTAL DEPTH 21794 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 16 | -0- | 16 | 16 | 16 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 02 | 16 | N | -0- | -0- | -16 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
TYRRELL, W. C., UNIT NO. 3 WELL #: 1 RRCID -> 037655 COMPL. DATE 11/22/1965 TOTAL DEPTH 22320 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23910 | X | 15027 | -0- | -8883 | -0- | 15027 | 2 | | | N | -0- | | | | | -0- |
| 12 | 24707 | X | 18206 | -0- | -6501 | -0- | 18206 | 2 | | | N | -0- | | | | | -0- |
| 01 | 24242 | X | 13573 | -0- | -10669 | -0- | 13573 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22261 | X | 22261 | -0- | -0- | -0- | 22261 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24242 | X | 23340 | -0- | -902 | -0- | 23340 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22787 | X | 22787 | -0- | -0- | -0- | 22787 | 2 | | | N | -0- | | | | | -0- |

GRIFFIN, MARGARET T. WELL #: 1 RRCID -> 050235 COMPL. DATE 12/08/1970 TOTAL DEPTH 22465 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19197 | -0- | 19197 | 43556 | 19197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 23411 | -0- | 23411 | 66967 | 23411 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 16363 | -0- | 16363 | 83330 | 16363 | 2 | | | N | -0- | | | | | -0- |
| 02 | 108035 | X | 24705 | -0- | -83330 | -0- | 24705 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24366 | X | 24333 | -0- | -33 | -0- | 24333 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22733 | X | 22733 | -0- | -0- | -0- | 22733 | 2 | | | N | -0- | | | | | -0- |

NEAL, J. O. -21- WELL #: 1 RRCID -> 050514 COMPL. DATE N/A TOTAL DEPTH 22342 PERF.21140 - 22268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 187 | -0- | -836 | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |

MOORE, J. F. UNIT NO.1 WELL #: 2 RRCID -> 076125 COMPL. DATE 03/16/1978 TOTAL DEPTH 21300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19500 | X | 14896 | -0- | -4604 | -0- | 14896 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18786 | X | 11869 | -0- | -6917 | -0- | 11869 | 2 | | | N | -0- | | | | | -0- |
| 01 | 18600 | X | 12721 | -0- | -5879 | -0- | 12721 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16995 | X | 16995 | -0- | -0- | -0- | 16995 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18600 | X | 18467 | -0- | -133 | -0- | 18467 | 2 | | | N | -0- | | | | | -0- |
| 04 | 17426 | X | 17426 | -0- | -0- | -0- | 17426 | 2 | | | N | -0- | | | | | -0- |

PRICE, AUBREY WELL #: 2 RRCID -> 109402 COMPL. DATE 02/26/1984 TOTAL DEPTH 21889 PERF.20930 - 21889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRICE ESTATE UNIT #1 WELL #: 2 RRCID -> 160056 COMPL. DATE 06/02/1996 TOTAL DEPTH 21230 PERF.19800 - 21230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FORT STOCKTON GAS UNIT # 6 WELL #: 2 RRCID -> 168624 COMPL. DATE 01/03/1998 TOTAL DEPTH 22074 PERF.21878 - 22020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 66 | -0- | -120 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 94 | -0- | -46 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 04 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. 148113
SIBLEY-STATE GAS UNIT NO. 1 WELL #: 1 RRCID -> 040124 COMPL. DATE 08/01/1966 TOTAL DEPTH 21220 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12300 | X | 4802 | -0- | -7498 | -0- | 4802 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12710 | X | 8855 | -0- | -3855 | -0- | 8855 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12710 | X | 5996 | -0- | -6714 | -0- | 5996 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9016 | X | 7385 | -0- | -1631 | -0- | 7385 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8982 | X | 8982 | -0- | -0- | -0- | 8982 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8580 | X | 7748 | -0- | -832 | -0- | 7748 | 2 | | | N | -0- | | | | | -0- |

TYRRELL, W. C. TRUST WELL #: 1 RRCID -> 040127 COMPL. DATE 05/31/1966 TOTAL DEPTH 21120 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32400 | X | 26848 | -0- | -5552 | -0- | 26848 | 2 | | | N | -0- | | | | | -0- |
| 12 | 30783 | X | 27710 | -0- | -3073 | -0- | 27710 | 2 | | | N | -0- | | | | | -0- |
| 01 | 32550 | X | 14198 | -0- | -18352 | -0- | 14198 | 2 | | | N | -0- | | | | | -0- |
| 02 | 29400 | X | 18202 | -0- | -11198 | -0- | 18202 | 2 | | | N | -0- | | | | | -0- |
| 03 | 32550 | X | 28438 | -0- | -4112 | -0- | 28438 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30226 | X | 30226 | -0- | -0- | -0- | 30226 | 2 | | | N | -0- | | | | | -0- |

SOUTH GOMEZ UNIT WELL #: 1 RRCID -> 040210 COMPL. DATE 10/02/1966 TOTAL DEPTH 21100 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36600 | X | 27937 | -0- | -8663 | -0- | 27937 | 2 | | | N | -0- | | | | | -0- |
| 12 | 37820 | X | 31992 | -0- | -5828 | -0- | 31992 | 2 | | | N | -0- | | | | | -0- |
| 01 | 37820 | X | 17600 | -0- | -20220 | -0- | 17600 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34160 | X | 32445 | -0- | -1715 | -0- | 32445 | 2 | | | N | -0- | | | | | -0- |
| 03 | 37820 | X | 36452 | -0- | -1368 | -0- | 36452 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36043 | X | 36043 | -0- | -0- | -0- | 36043 | 2 | | | N | -0- | | | | | -0- |

HENDERSON ETAL-STATE GAS UNIT WELL #: 1 RRCID -> 040227 COMPL. DATE 09/18/1966 TOTAL DEPTH 22086 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28650 | X | 20842 | -0- | -7808 | -0- | 20842 | 2 | | | N | -0- | | | | | -0- |
| 12 | 29605 | X | 23145 | -0- | -6460 | -0- | 23145 | 2 | | | N | -0- | | | | | -0- |
| 01 | 29605 | X | 11331 | -0- | -18274 | -0- | 11331 | 2 | | | N | -0- | | | | | -0- |
| *02 | 26740 | X | 15275 | -0- | -11465 | -0- | 15275 | 2 | | | N | -0- | | | | | -0- |
| *03 | 29605 | X | 5863 | -0- | -23742 | -0- | 5863 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38042 | X | 38042 | -0- | -0- | -0- | 38042 | 2 | | | N | -0- | | | | | -0- |

DERRICK-WINFIELD UNIT NO. 1 WELL #: 1 RRCID -> 040794 COMPL. DATE 12/23/1966 TOTAL DEPTH 21928 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 896 | -0- | -158 | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1826 | N | 1826 | -0- | -0- | -0- | 1826 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 872 | -0- | -80 | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 752 | -0- | -147 | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 551 | -0- | -469 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |

SIBLEY - STATE GAS UNIT NO. 2 WELL #: 1 RRCID -> 041747 COMPL. DATE 10/18/1997 TOTAL DEPTH 20920 PERF.19445 - 20825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25740 | X | 15485 | -0- | -10255 | -0- | 15485 | 2 | | | N | -0- | | | | | -0- |
| 12 | 26598 | X | 20283 | -0- | -6315 | -0- | 20283 | 2 | | | N | -0- | | | | | -0- |
| 01 | 26598 | X | 19695 | -0- | -6903 | -0- | 19695 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25976 | X | 25976 | -0- | -0- | -0- | 25976 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27544 | X | 27544 | -0- | -0- | -0- | 27544 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27042 | X | 27042 | -0- | -0- | -0- | 27042 | 2 | | | N | -0- | | | | | -0- |

SHELTON, GEORGE M., JR., ETAL WELL #: 2 RRCID -> 042473 COMPL. DATE 06/03/1967 TOTAL DEPTH 21830 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | N | 233 | -0- | -337 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 223 | -0- | -211 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 420 | -0- | -200 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 03 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 04 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. //CONT.// 148113
DERRICK-WINFIELD UNIT NO. 2 WELL #: 1 RRCID -> 043303 COMPL. DATE 10/17/1967 TOTAL DEPTH 22045 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27630 | X | 20192 | -0- | -7438 | -0- | 20192 | 2 | | | N | -0- | | | | | -0- |
| 12 | 30739 | X | 30739 | -0- | -0- | -0- | 30739 | 2 | | | N | -0- | | | | | -0- |
| 01 | 26629 | X | 22535 | -0- | -4094 | -0- | 22535 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24052 | X | 23948 | -0- | -104 | -0- | 23948 | 2 | | | N | -0- | | | | | -0- |
| 03 | 34175 | X | 34175 | -0- | -0- | -0- | 34175 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31461 | X | 31461 | -0- | -0- | -0- | 31461 | 2 | | | N | -0- | | | | | -0- |

BLACK-LEWIS GAS UNIT WELL #: 1 RRCID -> 043884 COMPL. DATE 04/01/1968 TOTAL DEPTH 21900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3030 | X | 2345 | -0- | -685 | -0- | 2345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 1537 | -0- | -1067 | -0- | 1537 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2604 | X | 2348 | -0- | -256 | -0- | 2348 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2352 | X | 2263 | -0- | -89 | -0- | 2263 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2604 | X | 2141 | -0- | -463 | -0- | 2141 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2340 | X | 2185 | -0- | -155 | -0- | 2185 | 2 | | | N | -0- | | | | | -0- |

ABELL EAST UNIT WELL #: 1 RRCID -> 044699 COMPL. DATE 01/05/1968 TOTAL DEPTH 22642 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13509 | X | 13509 | -0- | -0- | -0- | 13509 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13106 | X | 13106 | -0- | -0- | -0- | 13106 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14355 | X | 14355 | -0- | -0- | -0- | 14355 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12600 | X | 10567 | -0- | -2033 | -0- | 10567 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13950 | X | 12825 | -0- | -1125 | -0- | 12825 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13500 | X | 11966 | -0- | -1534 | -0- | 11966 | 2 | | | N | -0- | | | | | -0- |

-DD- GAS UNIT WELL #: 1 RRCID -> 046272 COMPL. DATE 10/16/1997 TOTAL DEPTH 22824 PERF.21548 - 22752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 01 | 998 | N | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 887 | -0- | -37 | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 992 | -0- | -31 | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |

ABELL WEST UNIT WELL #: 1 RRCID -> 046274 COMPL. DATE 11/01/1997 TOTAL DEPTH 22670 PERF.21081 - 22636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | 7 | -0- | 7 | 7 | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N 2 | -0- | -7 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 65 | N 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 04 | 125 | N 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |

USM ET AL GAS UNIT WELL #: 1 RRCID -> 046275 COMPL. DATE 12/12/1968 TOTAL DEPTH 22700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70789 | X | 70789 | -0- | -0- | -0- | 70789 | 2 | | | N | -0- | | | | | -0- |
| 12 | 65844 | X | 65564 | -0- | -280 | -0- | 65564 | 2 | | | N | -0- | | | | | -0- |
| 01 | 73045 | X | 73045 | -0- | -0- | -0- | 73045 | 2 | | | N | -0- | | | | | -0- |
| 02 | 59472 | X | 46769 | -0- | -12703 | -0- | 46769 | 2 | | | N | -0- | | | | | -0- |
| 03 | 65844 | X | 61734 | -0- | -4110 | -0- | 61734 | 2 | | | N | -0- | | | | | -0- |
| 04 | 65200 | X | 65200 | -0- | -0- | -0- | 65200 | 2 | | | N | -0- | | | | | -0- |

FORT STOCKTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 046277 COMPL. DATE 04/28/1969 TOTAL DEPTH 22675 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 870 | X | 185 | -0- | -685 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | X | 894 | -0- | -5 | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 01 | 996 | X | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1562 | N | 1562 | -0- | -0- | -0- | 1562 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. //CONT.// 148113
FORT STOCKTON GAS UNIT NO. 2 WELL #: 1 RRCID -> 046278 COMPL. DATE 10/01/1997 TOTAL DEPTH 22775 PERF.21361 - 22705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 89 | -0- | 89 | 355 | 89 | 2 | | N | -0- | | | -0- |
| 12 | 0 | | 11 | -0- | 11 | 366 | 11 | 2 | | N | -0- | | | -0- |
| 01 | 0 | | 36 | -0- | 36 | 402 | 36 | 2 | | N | -0- | | | -0- |
| 02 | 541 | N | 139 | -0- | -402 | -0- | 139 | 2 | | N | -0- | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | N | -0- | | | -0- |
| 04 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | N | -0- | | | -0- |

FORT STOCKTON GAS UNIT NO. 4 WELL #: 1 RRCID -> 046608 COMPL. DATE 06/29/1969 TOTAL DEPTH 22545 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13852 | -0- | 13852 | 21376 | 13852 | 2 | | N | -0- | | | -0- |
| 12 | 0 | | 12322 | -0- | 12322 | 33698 | 12322 | 2 | | N | -0- | | | -0- |
| 01 | 0 | | 10737 | -0- | 10737 | 44435 | 10737 | 2 | | N | -0- | | | -0- |
| 02 | 58015 | X | 13580 | -0- | -44435 | -0- | 13580 | 2 | | N | -0- | | | -0- |
| 03 | 14322 | X | 6707 | -0- | -7615 | -0- | 6707 | 2 | | N | -0- | | | -0- |
| 04 | 13860 | X | 8658 | -0- | -5202 | -0- | 8658 | 2 | | N | -0- | | | -0- |

FORT STOCKTON GAS UNIT NO. 5 WELL #: 1 RRCID -> 048124 COMPL. DATE 03/29/1970 TOTAL DEPTH 22660 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BEM GAS UNIT WELL #: 1 RRCID -> 048852 COMPL. DATE 07/14/1970 TOTAL DEPTH 22750 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26580 | X | 17657 | -0- | -8923 | -0- | 17657 | 2 | | N | -0- | | | -0- |
| 12 | 27466 | X | 16349 | -0- | -11117 | -0- | 16349 | 2 | | N | -0- | | | -0- |
| 01 | 27559 | X | 23457 | -0- | -4102 | -0- | 23457 | 2 | | N | -0- | | | -0- |
| 02 | 27319 | X | 27319 | -0- | -0- | -0- | 27319 | 2 | | N | -0- | | | -0- |
| 03 | 27559 | X | 22101 | -0- | -5458 | -0- | 22101 | 2 | | N | -0- | | | -0- |
| 04 | 22710 | X | 17145 | -0- | -5565 | -0- | 17145 | 2 | | N | -0- | | | -0- |

FOUNTAIN GAS UNIT WELL #: 1 RRCID -> 049404 COMPL. DATE 11/08/1970 TOTAL DEPTH 21847 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35942 | X | 35942 | -0- | -0- | -0- | 35942 | 2 | | N | -0- | | | -0- |
| 12 | 33954 | X | 33954 | -0- | -0- | -0- | 33954 | 2 | | N | -0- | | | -0- |
| 01 | 40367 | X | 40367 | -0- | -0- | -0- | 40367 | 2 | | N | -0- | | | -0- |
| 02 | 31422 | X | 31422 | -0- | -0- | -0- | 31422 | 2 | | N | -0- | | | -0- |
| 03 | 32454 | X | 32454 | -0- | -0- | -0- | 32454 | 2 | | N | -0- | | | -0- |
| 04 | 35490 | X | 35490 | -0- | -0- | -0- | 35490 | 2 | | N | -0- | | | -0- |

BENNETT, J. R. GAS UNIT WELL #: 1 RRCID -> 049936 COMPL. DATE 02/09/1971 TOTAL DEPTH 22800 PERF.21754 - 22701

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23730 | X | 14983 | -0- | -8747 | -0- | 14983 | 2 | | N | -0- | | | -0- |
| 12 | 24521 | X | 16653 | -0- | -7868 | -0- | 16653 | 2 | | N | -0- | | | -0- |
| 01 | 24521 | X | 15098 | -0- | -9423 | -0- | 15098 | 2 | | N | -0- | | | -0- |
| 02 | 26119 | X | 26119 | -0- | -0- | -0- | 26119 | 2 | | N | -0- | | | -0- |
| 03 | 23591 | X | 21211 | -0- | -2380 | -0- | 21211 | 2 | | N | -0- | | | -0- |
| 04 | 18614 | X | 18614 | -0- | -0- | -0- | 18614 | 2 | | N | -0- | | | -0- |

RIGGS, E. GAS UNIT WELL #: 1 RRCID -> 050985 COMPL. DATE 07/20/1971 TOTAL DEPTH 23050 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4380 | X | 1869 | -0- | -2511 | -0- | 1869 | 2 | | N | -0- | | | -0- |
| 12 | 4495 | X | 3708 | -0- | -787 | -0- | 3708 | 2 | | N | -0- | | | -0- |
| 01 | 4464 | X | 4426 | -0- | -38 | -0- | 4426 | 2 | | N | -0- | | | -0- |
| 02 | 4445 | X | 4445 | -0- | -0- | -0- | 4445 | 2 | | N | -0- | | | -0- |
| 03 | 4533 | X | 4533 | -0- | -0- | -0- | 4533 | 2 | | N | -0- | | | -0- |
| 04 | 4290 | X | 3633 | -0- | -657 | -0- | 3633 | 2 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. //CONT.// 148113
BAILEY, M. L. GAS UNIT WELL #: 1 RRCID -> 052504 COMPL. DATE 04/29/1972 TOTAL DEPTH 22578 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8074 | -0- | 8074 | 20350 | 8074 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 6509 | -0- | 6509 | 26859 | 6509 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 7743 | -0- | 7743 | 34602 | 7743 | 2 | | | N | -0- | | | | | -0- |
| 02 | 45670 | X | 11068 | -0- | -34602 | -0- | 11068 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12276 | X | 9670 | -0- | -2606 | -0- | 9670 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8070 | X | 7941 | -0- | -129 | -0- | 7941 | 2 | | | N | -0- | | | | | -0- |

LAUGHLIN-STRAUGHAN UNIT WELL #: 2 RRCID -> 053932 COMPL. DATE 07/20/1972 TOTAL DEPTH 22300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 960 | N | 839 | -0- | -121 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 545 | -0- | -354 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 833 | -0- | -4 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |

FORT STOCKTON GAS UNIT NO. 3 WELL #: 2 RRCID -> 058503 COMPL. DATE 04/15/1974 TOTAL DEPTH 22275 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 672 | -0- | 672 | 1452 | 672 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 393 | -0- | 393 | 1845 | 393 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 390 | -0- | 390 | 2235 | 390 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2416 | N | 181 | -0- | -2235 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 280 | -0- | -123 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 04 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |

BROWN, E. T. WELL #: 2 RRCID -> 103667 COMPL. DATE 12/29/1982 TOTAL DEPTH 22124 PERF.21450 - 22124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 240 | -0- | 240 | 473 | 240 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 145 | -0- | 145 | 618 | 145 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 383 | -0- | 383 | 1001 | 383 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1302 | N | 301 | -0- | -1001 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 03 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 04 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |

CIMAREX ENERGY CO. 153438
BILL DEWITT-PARKE WELL #: 1 RRCID -> 048028 COMPL. DATE 03/27/1970 TOTAL DEPTH 22696 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 69362 | -0- | 69362 | 161936 | 69362 | 2 | | | N | -0- | | | | | -0- |
| 12 | 180413 | X | 18477 | -0- | -161936 | -0- | 18477 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2220 | -0- | 2220 | 2220 | 2220 | 2 | | | N | -0- | | | | | -0- |
| 02 | 83608 | X | 39351 | -0- | -44257 | -0- | 39351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 92566 | X | 84012 | -0- | -8554 | -0- | 84012 | 2 | | | N | -0- | | | | | -0- |
| 04 | 69360 | X | 1 | -0- | -69359 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

PECOS COUNTY AIRPORT WELL #: 1 RRCID -> 048583 COMPL. DATE 06/11/1970 TOTAL DEPTH 22430 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
CIMAREX ENERGY CO. //CONT.// 153438
PECOS COUNTY AIRPORT WELL #: 2 RRCID -> 050718 COMPL. DATE 06/21/1971 TOTAL DEPTH 22667 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9900 | X | 2981 | -0- | -6919 | -0- | 2981 | 2 | | | N | -0- | | | | | -0- |
| 12 | 19127 | X | 7 | -0- | -19120 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 01 | 17763 | X | 16 | -0- | -17747 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9072 | X | -0- | -0- | -9072 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 7595 | X | -0- | -0- | -7595 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2970 | X | -0- | -0- | -2970 | -0- | | | | | N | -0- | | | | | -0- |

DIAMONDBACK E&P LLC 217012
HATCH, ETHEL WELL #: 1 RRCID -> 048361 COMPL. DATE 05/04/1970 TOTAL DEPTH 22667 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/26/2023

HATCH, ETHEL WELL #: 2 RRCID -> 168132 COMPL. DATE 12/27/1997 TOTAL DEPTH 22450 PERF.21230 - 22450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16 | -0- | 16 | 16 | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENERQUEST OPERATING L.L.C. 252058
LIGON UNIT WELL #: 1 RRCID -> 050761 COMPL. DATE 12/29/1970 TOTAL DEPTH 22720 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3219 | -0- | 3219 | 6585 | 3219 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9782 | X | 3197 | -0- | -6585 | -0- | 3197 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3039 | -0- | 3039 | 3039 | 3039 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5993 | X | 2954 | -0- | -3039 | -0- | 2954 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3262 | X | 3262 | -0- | -0- | -0- | 3262 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3110 | X | 3110 | -0- | -0- | -0- | 3110 | 2 | | | N | -0- | | | | | -0- |

DALCO-USM WELL #: 1A RRCID -> 138901 COMPL. DATE 10/02/1991 TOTAL DEPTH 22650 PERF.21330 - 22650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6401 | -0- | 6401 | 13018 | 6401 | 2 | | | N | -0- | | | | | -0- |
| 12 | 19536 | X | 6518 | -0- | -13018 | -0- | 6518 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 6356 | -0- | 6356 | 6356 | 6356 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12021 | X | 5665 | -0- | -6356 | -0- | 5665 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6603 | X | 6117 | -0- | -486 | -0- | 6117 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6390 | X | 5912 | -0- | -478 | -0- | 5912 | 2 | | | N | -0- | | | | | -0- |

EXTEX OPERATING COMPANY 257062
FORT STOCKTON-DIXEL RESOURCES WELL #: 2 RRCID -> 052301 COMPL. DATE 03/20/1972 TOTAL DEPTH 22660 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2213 | N | 2213 | -0- | -0- | -0- | 2213 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2215 | -0- | -79 | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2232 | N | 2055 | -0- | -177 | -0- | 2055 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2072 | N | 2049 | -0- | -23 | -0- | 2049 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 2058 | -0- | -143 | -0- | 2058 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3687 | -0- | 687 | 687 | 3687 | 3 | | | N | -0- | | | | | -0- |

GOMEZ SOUTH UNIT "3A" WELL #: 1 RRCID -> 063632 COMPL. DATE 09/02/1975 TOTAL DEPTH 22101 PERF.20458 - 21915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2310 | X | 2230 | -0- | -80 | -0- | 2230 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2387 | X | 2356 | -0- | -31 | -0- | 2356 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2418 | X | 2317 | -0- | -101 | -0- | 2317 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2084 | N | 2084 | -0- | -0- | -0- | 2084 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 2310 | -0- | -46 | -0- | 2310 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2556 | N | 2556 | -0- | -0- | -0- | 2556 | 3 | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
EXTEX OPERATING COMPANY //CONT.// 257062
GOMEZ SOUTH UNIT WELL #: 1A RRCID -> 080165 COMPL. DATE 11/02/1978 TOTAL DEPTH 21964 PERF.21236 - 21754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GORDY OIL COMPANY 317150
SABINE WELL #: 1 RRCID -> 087472 COMPL. DATE 09/24/1979 TOTAL DEPTH 22981 PERF.21928 - 22870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/10/2022 - WELL PLUGGED 11/10/22

ISKANDIA ENERGY OPERATING, INC. 426961
NEAL, J. O. WELL #: 1 RRCID -> 047026 COMPL. DATE 07/31/1969 TOTAL DEPTH 22643 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 60 | -0- | 60 | 122 | 60 | 2 | | | N | -0- | | | | | -0- |
| 12 | 215 | N | 93 | -0- | -122 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 02 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |

TYRRELL, W. C. WELL #: 1 RRCID -> 050565 COMPL. DATE 06/03/1971 TOTAL DEPTH 22592 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8713 | -0- | 8713 | 18684 | 8713 | 2 | | | N | -0- | | | | | -0- |
| 12 | 27522 | X | 8838 | -0- | -18684 | -0- | 8838 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9982 | X | 8078 | -0- | -1904 | -0- | 8078 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9016 | X | 7171 | -0- | -1845 | -0- | 7171 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9982 | X | 7790 | -0- | -2192 | -0- | 7790 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8700 | X | 6357 | -0- | -2343 | -0- | 6357 | 2 | | | N | -0- | | | | | -0- |

GOMEZ S.W.D. WELL #: 1 RRCID -> 055850 COMPL. DATE 09/07/1972 TOTAL DEPTH 6250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKEHILLS PRODUCTION, INC. 483440
FORT STOCKTON-DIXEL RESOURCES WELL #: 1 RRCID -> 052369 COMPL. DATE 11/13/1974 TOTAL DEPTH 22747 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEARS GAS UNIT 2 WELL #: 1 RRCID -> 056037 COMPL. DATE 05/25/1973 TOTAL DEPTH 22830 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
MONGOOSE ENERGY, LLC 576512
BUTZ GAS UNIT WELL #: 1 RRCID -> 044500 COMPL. DATE 01/12/2001 TOTAL DEPTH 22263 PERF.20784 - 22162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17675 | X | 8313 | -0- | -9362 | -0- | 8313 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4904 | -0- | 4904 | 4904 | 4904 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 8114 | -0- | 8114 | 13018 | 8114 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17587 | X | 4569 | -0- | -13018 | -0- | 4569 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9362 | X | 7896 | -0- | -1466 | -0- | 7896 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8310 | X | 6892 | -0- | -1418 | -0- | 6892 | 3 | | | N | -0- | | | | | -0- |

FORTSON -A- WELL #: 2 RRCID -> 047916 COMPL. DATE 01/14/1970 TOTAL DEPTH 21818 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31661 | X | 14003 | -0- | -17658 | -0- | 14003 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 11121 | -0- | 11121 | 11121 | 11121 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 22330 | -0- | 22330 | 33451 | 22330 | 3 | | | N | -0- | | | | | -0- |
| 02 | 50698 | X | 17247 | -0- | -33451 | -0- | 17247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 30427 | X | 30427 | -0- | -0- | -0- | 30427 | 3 | | | N | -0- | | | | | -0- |
| *04 | 29909 | X | 29909 | -0- | -0- | -0- | 29909 | 3 | | | N | -0- | | | | | -0- |

PRICE -L- WELL #: 1 RRCID -> 048717 COMPL. DATE 06/22/1970 TOTAL DEPTH 22725 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 1892 | -0- | -1108 | 661 | 1892 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1379 | -0- | 1379 | 2040 | 1379 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2168 | -0- | 2168 | 4208 | 2168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1466 | -0- | -1334 | 2874 | 1466 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1754 | -0- | -1346 | 1528 | 1754 | 3 | | | N | -0- | | | | | -0- |
| *04 | 3000 | N | 1687 | -0- | -1313 | 215 | 1687 | 3 | | | N | -0- | | | | | -0- |

FSOC-LEON WELL #: 1 RRCID -> 049868 COMPL. DATE 06/22/1974 TOTAL DEPTH 22600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4633 | X | 2232 | -0- | -2401 | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2071 | -0- | 2071 | 2071 | 2071 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2297 | -0- | 2297 | 4368 | 2297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6520 | X | 2152 | -0- | -4368 | -0- | 2152 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | X | 2192 | -0- | -195 | -0- | 2192 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2220 | X | 2056 | -0- | -164 | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |

PRICE-M WELL #: 1 RRCID -> 049967 COMPL. DATE 01/26/1971 TOTAL DEPTH 22880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68 | N | 37 | -0- | -31 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 57 | -0- | 57 | 57 | 57 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 11 | -0- | 11 | 68 | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 271 | N | 203 | -0- | -68 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| *04 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS CC WELL #: 1 RRCID -> 050239 COMPL. DATE 03/22/1971 TOTAL DEPTH 22900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9988 | X | 3787 | -0- | -6201 | -0- | 3787 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5483 | -0- | 5483 | 5483 | 5483 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 6265 | -0- | 6265 | 11748 | 6265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16257 | X | 4509 | -0- | -11748 | -0- | 4509 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6200 | X | 5802 | -0- | -398 | -0- | 5802 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6060 | X | 4540 | -0- | -1520 | -0- | 4540 | 3 | | | N | -0- | | | | | -0- |

ROONEY WELL #: 1 RRCID -> 050955 COMPL. DATE 04/03/2000 TOTAL DEPTH 22700 PERF.21188 - 22622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 403 | N | 154 | -0- | -249 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 365 | -0- | 365 | 365 | 365 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 268 | -0- | 268 | 633 | 268 | 3 | | | N | -0- | | | | | -0- |
| 02 | 805 | N | 172 | -0- | -633 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 365 | -0- | -7 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| *04 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
MONGOOSE ENERGY, LLC //CONT.// 576512
RIGGS -A- WELL #: 1 RRCID -> 051667 COMPL. DATE 11/03/1971 TOTAL DEPTH 22783 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2257 | X | 214 | -0- | -2043 | -0- | 214 | 3 | | N | -0- | | | -0- |
| 12 | 0 | | 63 | -0- | 63 | 63 | 63 | 3 | | N | -0- | | | -0- |
| 01 | 0 | | 890 | -0- | 890 | 953 | 890 | 3 | | N | -0- | | | -0- |
| 02 | 1096 | X | 143 | -0- | -953 | -0- | 143 | 3 | | N | -0- | | | -0- |
| 03 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | N | -0- | | | -0- |
| *04 | 2158 | N | 2158 | -0- | -0- | -0- | 2158 | 3 | | N | -0- | | | -0- |

WALKER WELL #: 1 RRCID -> 052367 COMPL. DATE 05/18/1997 TOTAL DEPTH 22596 PERF.21406 - 22043

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ELLYSON, F. J. WELL #: 1 RRCID -> 054097 COMPL. DATE 12/09/1972 TOTAL DEPTH 22730 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 95959 | X | 43791 | -0- | -52168 | -0- | 43791 | 3 | | N | -0- | | | -0- |
| 12 | 0 | | 14007 | -0- | 14007 | 14007 | 14007 | 3 | | N | -0- | | | -0- |
| 01 | 0 | | 13010 | -0- | 13010 | 27017 | 13010 | 3 | | N | -0- | | | -0- |
| 02 | 40600 | X | 5346 | -0- | -35254 | -0- | 5346 | 3 | | N | -0- | | | -0- |
| 03 | 52645 | X | 52645 | -0- | -0- | -0- | 52645 | 3 | | N | -0- | | | -0- |
| *04 | 46113 | X | 46113 | -0- | -0- | -0- | 46113 | 3 | | N | -0- | | | -0- |

WALKER WELL #: 2 RRCID -> 056377 COMPL. DATE 10/20/2000 TOTAL DEPTH 22745 PERF.21921 - 22600

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53428 | X | 26250 | -0- | -27178 | -0- | 26250 | 3 | | N | -0- | | | -0- |
| 12 | 0 | | 17006 | -0- | 17006 | 17006 | 17006 | 3 | | N | -0- | | | -0- |
| 01 | 0 | | 17917 | -0- | 17917 | 34923 | 17917 | 3 | | N | -0- | | | -0- |
| 02 | 46707 | X | 11784 | -0- | -34923 | -0- | 11784 | 3 | | N | -0- | | | -0- |
| 03 | 16337 | X | 15369 | -0- | -968 | -0- | 15369 | 3 | | N | -0- | | | -0- |
| 04 | 15810 | X | 15140 | -0- | -670 | -0- | 15140 | 3 | | N | -0- | | | -0- |

WALKER "A" WELL #: 1 RRCID -> 057250 COMPL. DATE 12/03/1973 TOTAL DEPTH 22935 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2635 | N | 1295 | -0- | -1340 | -0- | 1295 | 3 | | N | -0- | | | -0- |
| 12 | 0 | | 926 | -0- | 926 | 926 | 926 | 3 | | N | -0- | | | -0- |
| 01 | 0 | | 1350 | -0- | 1350 | 2276 | 1350 | 3 | | N | -0- | | | -0- |
| 02 | 2800 | N | 915 | -0- | -1885 | 391 | 915 | 3 | | N | -0- | | | -0- |
| 03 | 1743 | N | 1352 | -0- | -391 | -0- | 1352 | 3 | | N | -0- | | | -0- |
| *04 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | N | -0- | | | -0- |

WALKER "A" WELL #: 2 RRCID -> 059626 COMPL. DATE 09/10/1974 TOTAL DEPTH 22825 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ELLYSON, F. J. WELL #: 2 RRCID -> 078902 COMPL. DATE 10/02/1978 TOTAL DEPTH 5992 PERF. 5074 - 5880

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
RATTLER MIDSTREAM OPERATING LLC 694704
TOMAHAWK WELL #: 1 RRCID -> 160447 COMPL. DATE 01/25/2021 TOTAL DEPTH 15803 PERF. 4560 - 4999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTHWEST ROYALTIES, INC. 806470
NEAL, ROXIE WELL #: 1 RRCID -> 088763 COMPL. DATE 07/18/1980 TOTAL DEPTH 22172 PERF.21730 - 22170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 45 | | | | | 100 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 15 | | | | | 115 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 40 | | | | | 155 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 18 | 3 | 35 | 9 | N | 32 | | | | | 187 |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 12 | 3 | 55 | 9 | N | 50 | 170 | 1 | | | 67 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 87 |

SVEN PERMIAN, LLC 831420
WINFIELD, THEO ET AL -D- WELL #: 1 RRCID -> 051612 COMPL. DATE 11/03/1971 TOTAL DEPTH 23140 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEVEN -D- GAS UNIT WELL #: 1 RRCID -> 057501 COMPL. DATE 12/14/1973 TOTAL DEPTH 22750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 224 | -0- | 224 | 227 | 224 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 595 | -0- | 595 | 822 | 595 | 2 | | | N | -0- | | | | | -0- |
| 02 | 956 | N | 134 | -0- | -822 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 474 | -0- | -96 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |

WYNN-CROSBY OPERATING, LTD. 945581
PRICE -B- WELL #: 2 RRCID -> 057529 COMPL. DATE 11/10/1973 TOTAL DEPTH 22610 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 186 | -0- | 186 | 186 | 186 | 2 | | | N | -0- | | | | | -0- |
| 12 | 343 | N | 157 | -0- | -186 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 111 | -0- | -57 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 03 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | NO RPT | -0- | -13 | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
WILLBANKS, HENRY WELL #: 10 RRCID -> 031849 COMPL. DATE 05/20/1965 TOTAL DEPTH 20931 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22394 | -0- | 22394 | 50740 | 22394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 16931 | -0- | 16931 | 67671 | 16931 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 25 | -0- | 25 | 67696 | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 67696 | X | -0- | -0- | -67696 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 28334 | X | 11455 | -0- | -16879 | -0- | 11455 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25768 | X | 25768 | -0- | -0- | -0- | 25768 | 2 | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
BENNETT, J. R. WELL #: 3 RRCID -> 037654 COMPL. DATE 12/10/1965 TOTAL DEPTH 20875 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 53073 | -0- | 53073 | 95328 | 53073 | 2 | | N | -0- | | | -0- |
| 12 | 0 | | 32116 | -0- | 32116 | 127444 | 32116 | 2 | | N | -0- | | | -0- |
| 01 | 0 | | 268 | -0- | 268 | 127712 | 268 | 2 | | N | -0- | | | -0- |
| 02 | 127712 | X | -0- | -0- | -127712 | -0- | | | | N | -0- | | | -0- |
| 03 | 54839 | X | 21783 | -0- | -33056 | -0- | 21783 | 2 | | N | -0- | | | -0- |
| 04 | 81375 | X | 81375 | -0- | -0- | -0- | 81375 | 2 | | N | -0- | | | -0- |

TURNER, FRED JR. WELL #: 10 RRCID -> 038664 COMPL. DATE 11/20/1998 TOTAL DEPTH 21571 PERF.19814 - 21308

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TYRRELL, W. C. TRUSTEE -D- WELL #: 17 RRCID -> 040125 COMPL. DATE 08/05/1966 TOTAL DEPTH 21349 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31912 | -0- | 31912 | 64101 | 31912 | 2 | | N | -0- | | | -0- |
| 12 | 0 | | 32909 | -0- | 32909 | 97010 | 32909 | 2 | | N | -0- | | | -0- |
| 01 | 0 | | 31839 | -0- | 31839 | 128849 | 31839 | 2 | | N | -0- | | | -0- |
| 02 | 158623 | X | 29774 | -0- | -128849 | -0- | 29774 | 2 | | N | -0- | | | -0- |
| 03 | 33256 | X | 33256 | -0- | -0- | -0- | 33256 | 2 | | N | -0- | | | -0- |
| 04 | 33290 | X | 33290 | -0- | -0- | -0- | 33290 | 2 | | N | -0- | | | -0- |

GOMEZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 040228 COMPL. DATE 09/15/1966 TOTAL DEPTH 21678 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GOMEZ GAS UNIT NO. 2 WELL #: 1 RRCID -> 041753 COMPL. DATE 03/28/1967 TOTAL DEPTH 22109 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5338 | -0- | 5338 | 10871 | 5338 | 2 | | N | -0- | | | -0- |
| 12 | 0 | | 3827 | -0- | 3827 | 14698 | 3827 | 2 | | N | -0- | | | -0- |
| 01 | 0 | | 99 | -0- | 99 | 14797 | 99 | 2 | | N | -0- | | | -0- |
| 02 | 14806 | X | 9 | -0- | -14797 | -0- | 9 | 2 | | N | -0- | | | -0- |
| 03 | 5425 | X | 3167 | -0- | -2258 | -0- | 3167 | 2 | | N | -0- | | | -0- |
| 04 | 5753 | X | 5753 | -0- | -0- | -0- | 5753 | 2 | | N | -0- | | | -0- |

NEAL, ROXIE WELL #: 1 RRCID -> 042738 COMPL. DATE 08/03/1967 TOTAL DEPTH 22447 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 69 | -0- | 69 | 78 | 69 | 3 | | N | -0- | | | -0- |
| 12 | 0 | | 36 | -0- | 36 | 114 | 36 | 3 | | N | -0- | | | -0- |
| 01 | 0 | | 5 | -0- | 5 | 119 | 5 | 3 | | N | -0- | | | -0- |
| 02 | 128 | N | 9 | -0- | -119 | -0- | 9 | 3 | | N | -0- | | | -0- |
| 03 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | N | -0- | | | -0- |
| 04 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | N | -0- | | | -0- |

GOMEZ GAS UNIT NO. 4 WELL #: 1 RRCID -> 043827 COMPL. DATE 02/27/1968 TOTAL DEPTH 22075 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936

GOMEZ GAS UNIT NO. 3 WELL #: 1 RRCID -> 043897 COMPL. DATE 04/12/1968 TOTAL DEPTH 21650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 2507 -0- | 2507 | 5264 | 2507 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 2213 -0- | 2213 | 7477 | 2213 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 2751 -0- | 2751 | 10228 | 2751 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2365 | -0- | -435 | 9793 | 2365 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2614 | -0- | -486 | 9307 | 2614 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 2495 | -0- | -505 | 8802 | 2495 | 2 | | | N | -0- | | | | | -0- |

GOMEZ GAS UNIT NO. 5 WELL #: 1 RRCID -> 044560 COMPL. DATE 08/06/1968 TOTAL DEPTH 22355 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 20179 -0- | 20179 | 40906 | 20179 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 20749 -0- | 20749 | 61655 | 20749 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 11705 -0- | 11705 | 73360 | 11705 | 2 | | | N | -0- | | | | | -0- |
| 02 | 73360 | X | -0- | -0- | -73360 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 20863 | X | 7098 | -0- | -13765 | -0- | 7098 | 2 | | | N | -0- | | | | | -0- |
| 04 | 20190 | X | 12635 | -0- | -7555 | -0- | 12635 | 2 | | | N | -0- | | | | | -0- |

GOMEZ GAS UNIT NO. 7 WELL #: 1 RRCID -> 045582 COMPL. DATE 02/03/1969 TOTAL DEPTH 22400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOMEZ GAS UNIT NO. 8 WELL #: 1 RRCID -> 048330 COMPL. DATE 05/05/1970 TOTAL DEPTH 22830 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 44021 -0- | 44021 | 127743 | 44021 | 3 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 34483 -0- | 34483 | 162226 | 34483 | 3 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 400 -0- | 400 | 162626 | 400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 162643 | X | 17 | -0- | -162626 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 03 | 83731 | X | 31137 | -0- | -52594 | -0- | 31137 | 3 | | | N | -0- | | | | | -0- |
| 04 | 96549 | X | 96549 | -0- | -0- | -0- | 96549 | 3 | | | N | -0- | | | | | -0- |

GOMEZ-DALCO UNIT WELL #: 1 RRCID -> 048542 COMPL. DATE 06/08/1970 TOTAL DEPTH 22861 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 362 -0- | 362 | 821 | 362 | 3 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 349 -0- | 349 | 1170 | 349 | 3 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 293 -0- | 293 | 1463 | 293 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1727 | N | 264 | -0- | -1463 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 234 | -0- | -107 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 183 | -0- | -87 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |

REED /SECTION 1/ WELL #: 1 RRCID -> 053552 COMPL. DATE 07/11/1972 TOTAL DEPTH 22902 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 609 -0- | 609 | 1306 | 609 | 3 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 410 -0- | 410 | 1716 | 410 | 3 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 123 -0- | 123 | 1839 | 123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2074 | N | 235 | -0- | -1839 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 03 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2149 | N | 2149 | -0- | -0- | -0- | 2149 | 3 | | | N | -0- | | | | | -0- |

GILMORE, V. WELL #: 1 RRCID -> 063757 COMPL. DATE 08/05/1975 TOTAL DEPTH 22844 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
GILMORE, V. WELL #: 2 RRCID -> 069784 COMPL. DATE 12/15/1976 TOTAL DEPTH 22774 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20864 | -0- | 20864 | 41922 | 20864 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 14376 | -0- | 14376 | 56298 | 14376 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 56298 | | | | | N | -0- | | | | | -0- |
| 02 | 56310 | X | 12 | -0- | -56298 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | 21545 | X | 9460 | -0- | -12085 | -0- | 9460 | 2 | | | N | -0- | | | | | -0- |
| 04 | 23090 | X | 23090 | -0- | -0- | -0- | 23090 | 2 | | | N | -0- | | | | | -0- |

GOMEZ DALCO UNIT WELL #: 2 RRCID -> 102124 COMPL. DATE 07/05/1982 TOTAL DEPTH 22635 PERF.21311 - 22525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5195 | -0- | 5195 | 10768 | 5195 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5346 | -0- | 5346 | 16114 | 5346 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 5404 | -0- | 5404 | 21518 | 5404 | 3 | | | N | -0- | | | | | -0- |
| 02 | 26445 | X | 4927 | -0- | -21518 | -0- | 4927 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5580 | X | 5398 | -0- | -182 | -0- | 5398 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5220 | X | 4824 | -0- | -396 | -0- | 4824 | 3 | | | N | -0- | | | | | -0- |

GOMEZ (FUSSELMAN) 35708 347 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. 148113
FORT STOCKTON GAS UNIT NO. 9 WELL #: 1 RRCID -> 059591 COMPL. DATE 09/12/1974 TOTAL DEPTH 22550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4495 | X | 4495 | -0- | -0- | -0- | 4495 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4619 | X | 4174 | -0- | -445 | -0- | 4174 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4619 | X | 3990 | -0- | -629 | -0- | 3990 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4200 | X | 3311 | -0- | -889 | -0- | 3311 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4650 | X | 3711 | -0- | -939 | -0- | 3711 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4500 | X | 3852 | -0- | -648 | -0- | 3852 | 2 | | | N | -0- | | | | | -0- |

FORT STOCKTON GAS UNIT NO. 3 WELL #: 1 RRCID -> 060004 COMPL. DATE 09/28/1974 TOTAL DEPTH 22412 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19577 | X | 19577 | -0- | -0- | -0- | 19577 | 2 | | | N | -0- | | | | | -0- |
| 12 | 19659 | X | 19659 | -0- | -0- | -0- | 19659 | 2 | | | N | -0- | | | | | -0- |
| 01 | 20711 | X | 20711 | -0- | -0- | -0- | 20711 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18284 | X | 16873 | -0- | -1411 | -0- | 16873 | 2 | | | N | -0- | | | | | -0- |
| 03 | 20243 | X | 13238 | -0- | -7005 | -0- | 13238 | 2 | | | N | -0- | | | | | -0- |
| 04 | 20040 | X | 14975 | -0- | -5065 | -0- | 14975 | 2 | | | N | -0- | | | | | -0- |

LITTLE MEXICO WELL #: 1R RRCID -> 105246 COMPL. DATE 11/20/1982 TOTAL DEPTH 18550 PERF.18302 - 18339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24 | -0- | 24 | 24 | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 38 | -0- | 38 | 62 | 38 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 28 | -0- | 28 | 90 | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 139 | N | 49 | -0- | -90 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |

FORT STOCKTON GAS UNIT NO. 1 WELL #: 2 RRCID -> 186968 COMPL. DATE 05/15/2001 TOTAL DEPTH 18853 PERF.18490 - 18517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOMEZ (FUSSELMAN) //CONT.// 35708 347 NON-ASSOCIATED CAPACITY CNTY: PECOS
CIMAREX ENERGY CO. 153438
DEWITT-PARKE, BILL WELL #: 2 RRCID -> 095831 COMPL. DATE 10/22/1981 TOTAL DEPTH 19020 PERF.18933 - 18954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17700 | X | 9995 | -0- | -7705 | -0- | 9995 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13330 | X | 9919 | -0- | -3411 | -0- | 9919 | 2 | | | N | -0- | | | | | -0- |
| 01 | 16709 | X | 13116 | -0- | -3593 | -0- | 13116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15092 | X | 9045 | -0- | -6047 | -0- | 9045 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16709 | X | 7946 | -0- | -8763 | -0- | 7946 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12690 | X | 5769 | -0- | -6921 | -0- | 5769 | 2 | | | N | -0- | | | | | -0- |

LEGACY RESERVES OPERATING LP 495445
LHR GAS UNIT WELL #: 1 RRCID -> 213727 COMPL. DATE 01/03/2006 TOTAL DEPTH 21903 PERF.18190 - 18250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOMEZ (WOLFCAMP) 35708 666 ASSOCIATED CAPACITY CNTY: PECOS
PERFORMANCE OPERATING PARTNERS, 100367
MAY, JOHN WELL #: 1 RRCID -> 070773 COMPL. DATE 10/25/1976 TOTAL DEPTH 11150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAY, JOHN WELL #: 2 RRCID -> 070875 COMPL. DATE 02/24/1977 TOTAL DEPTH 11180 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2900 | N | 665 | -0- | -2235 | 803 | 659 | 3 | 6 | 9 | Y | 5 | | | | | 59 |
| 12 | 0 | | 1228 | -0- | 1228 | 2031 | 1176 | 3 | 52 | 9 | Y | 47 | | | | | 106 |
| 01 | 0 | | 1573 | -0- | 1573 | 3604 | 1514 | 3 | 59 | 9 | Y | 54 | 94 | 1 | | | 66 |
| 02 | 2800 | N | 940 | -0- | -1860 | 1744 | 905 | 3 | 35 | 9 | Y | 32 | | | | | 98 |
| *03 | 2549 | N | 805 | -0- | -1744 | -0- | 779 | 3 | 26 | 9 | Y | 24 | | | | | 122 |
| 04 | 1530 | N | NO RPT | -0- | -1530 | -0- | | | | | Y | NO RPT | | | | | 122 |

MAY, JOHN WELL #: 4 RRCID -> 072772 COMPL. DATE 08/12/1977 TOTAL DEPTH 11175 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1250 | -0- | 1250 | 4495 | 1206 | 3 | 44 | 9 | Y | 40 | | | | | 107 |
| 12 | 0 | | 1215 | -0- | 1215 | 5710 | 1213 | 3 | 2 | 9 | Y | 2 | | | | | 109 |
| 01 | 0 | | 1161 | -0- | 1161 | 6871 | 1148 | 3 | 13 | 9 | Y | 12 | 71 | 1 | | | 50 |
| 02 | 2800 | N | 588 | -0- | -2212 | 4659 | 574 | 3 | 14 | 9 | Y | 13 | | | | | 63 |
| *03 | 3100 | N | 465 | -0- | -2635 | 2024 | 455 | 3 | 10 | 9 | Y | 9 | | | | | 72 |
| 04 | 1110 | N | NO RPT | -0- | -1110 | 914 | | | | | Y | NO RPT | | | | | 72 |

CHEVRON MIDCONTINENT, L.P. 147862
GOMEZ WEST UNIT NO. 2 WELL #: 2 RRCID -> 066378 COMPL. DATE 12/07/1996 TOTAL DEPTH 11185 PERF.10883 - 11185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3500 | X | 3500 | -0- | -0- | -0- | 3485 | 2 | 15 | 9 | Y | 14 | | | | | 42 |
| 12 | 4464 | X | 3051 | -0- | -1413 | -0- | 3021 | 2 | 30 | 9 | Y | 27 | | | | | 69 |
| 01 | 0 | | 4045 | -0- | 4045 | 4045 | 4003 | 2 | 42 | 9 | Y | 38 | | | | | 107 |
| 02 | 7394 | X | 3349 | -0- | -4045 | -0- | 3317 | 2 | 32 | 9 | Y | 29 | | | | | 136 |
| 03 | 4402 | X | 3321 | -0- | -1081 | -0- | 3317 | 2 | 4 | 9 | Y | 4 | | | | | 140 |
| 04 | 3900 | X | 3192 | -0- | -708 | -0- | 3192 | 2 | | | Y | -0- | | | | | 140 |

GOMEZ (WOLFCAMP) //CONT.// 35708 666 ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
GOMEZ WEST UNIT NO. 2 WELL #: 3 RRCID -> 067280 COMPL. DATE 11/19/1998 TOTAL DEPTH 11140 PERF.10830 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOMEZ WEST UNIT NO. 2 WELL #: 4 RRCID -> 070874 COMPL. DATE 03/31/1977 TOTAL DEPTH 11000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
MENDEL ESTATE 36 WELL #: 2 RRCID -> 068171 COMPL. DATE 05/29/1987 TOTAL DEPTH 12160 PERF.10900 - 10960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 3714 | -0- | -1776 | -0- | 3605 | 3 | 109 | 9 | Y | 99 | | | | | 362 |
| 12 | 5673 | X | 4760 | -0- | -913 | -0- | 4648 | 3 | 112 | 9 | Y | 102 | 182 | 1 | | | 282 |
| 01 | 7161 | X | 5393 | -0- | -1768 | -0- | 2 | 1 | 5204 | 3 | Y | 170 | 186 | 1 | | | 266 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 02 | 6468 | X | 4149 | -0- | -2319 | -0- | 4031 | 3 | 118 | 9 | Y | 107 | 179 | 1 | | | 194 |
| 03 | 7161 | X | 4151 | -0- | -3010 | -0- | 4043 | 3 | 108 | 9 | Y | 98 | 170 | 1 | | | 122 |
| 04 | 5220 | X | 4690 | -0- | -530 | -0- | 4690 | 3 | | | Y | -0- | | | | | 122 |

MENDEL ESTATE 36 WELL #: 3 RRCID -> 070324 COMPL. DATE 01/20/1977 TOTAL DEPTH 12200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS D FEE WELL #: 1 RRCID -> 281776 COMPL. DATE 01/03/1978 TOTAL DEPTH 12095 PERF.10932 - 11601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15 | -0- | 15 | 44 | 15 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 26 | -0- | 26 | 70 | 26 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 19 | -0- | 19 | 89 | 19 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 122 | N | 33 | -0- | -89 | -0- | 33 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |

MENDEL ESTATE -36- WELL #: 4 RRCID -> 281782 COMPL. DATE 05/26/1987 TOTAL DEPTH 12165 PERF.10927 - 11931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | N | 20 | -0- | -40 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 31 | -0- | -31 | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |

GOMEZ (WOLFCAMP) //CONT.// 35708 666 ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. //CONT.// 148113
MENDEL ESTATE -36- WELL #: 1 RRCID -> 281809 COMPL. DATE 03/19/1976 TOTAL DEPTH 11149 PERF.10912 - 11064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |

EXTEX OPERATING COMPANY 257062
SIBLEY, EFFIE WELL #: 2 RRCID -> 069503 COMPL. DATE 12/23/1976 TOTAL DEPTH 10970 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SIBLEY, EFFIE WELL #: 4 RRCID -> 072678 COMPL. DATE 08/17/1977 TOTAL DEPTH 10950 PERF.10735 - 10824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SIBLEY, EFFIE WELL #: 5 RRCID -> 074912 COMPL. DATE 12/10/1977 TOTAL DEPTH 10940 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LAKEHILLS PRODUCTION, INC. 483440
GOMEZ WEST GAS UNIT WELL #: 1 RRCID -> 236280 COMPL. DATE 11/12/2007 TOTAL DEPTH 22820 PERF.16421 - 16983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GOMEZ (WOLFCAMP DETRITAL) 35708 667 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
NEAL, J. O. 21 WELL #: 2 RRCID -> 184042 COMPL. DATE 04/06/2001 TOTAL DEPTH 15631 PERF.15455 - 15561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | -0- | -0- | -0- | 2 | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | 2 | -0- | 2 | 4 | 2 | 3 | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | 4 | | | | | | N | -0- | | | | | -0- |
| 02 | 36 | N | 32 | -0- | -4 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

GOMEZ (WOLFCAMP DETRITAL) //CONT.// 35708 667 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
DUNLAP, OPHAL 18 WELL #: 1 RRCID -> 192197 COMPL. DATE 04/28/2004 TOTAL DEPTH 15695 PERF.15038 - 15598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1001 | -0- | 1001 | 2064 | 1001 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 673 | -0- | 673 | 2737 | 673 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 2737 | | | | | N | -0- | | | | | -0- |
| 02 | 2737 | N | -0- | -0- | -2737 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3184 | -0- | 84 | 84 | 3184 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 11006 | -0- | 8006 | 8090 | 11006 | 3 | | | N | -0- | | | | | -0- |

GOMEZ (WOLFCAMP UPPER) 35708 670 ASSOCIATED PRORATED CNTY: PECOS
CHEVRON U. S. A. INC. 148113
PECOS -J- FEE WELL #: 2 RRCID -> 283589 COMPL. DATE 11/17/1984 TOTAL DEPTH 11200 PERF.10973 - 11022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | 5 |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | 5 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | 4 | 1 | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | 1 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | 1 |

PECOS -J- FEE WELL #: 1A RRCID -> 283599 COMPL. DATE 09/06/1984 TOTAL DEPTH 11200 PERF.10941 - 11052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |

PECOS -J- FEE WELL #: 5 RRCID -> 290317 COMPL. DATE 06/02/1995 TOTAL DEPTH 11200 PERF.10848 - 10860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85 | N | 85 | -0- | -0- | B | -0- | 42 | 3 | 43 | 9 | N | 39 | | | | 134 |
| 12 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | 33 | | | | 167 |
| 01 | 93 | N | 80 | -0- | -13 | B | -0- | 44 | 3 | 36 | 9 | N | 33 | | | | 200 |
| 02 | 133 | N | 133 | -0- | -0- | B | -0- | 90 | 3 | 43 | 9 | N | 39 | 179 | 1 | | 60 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 13 | N | 13 | -0- | -0- | B | -0- | 13 | 3 | | | N | -0- | | | | 60 |
| 04 | 35 | N | 35 | -0- | -0- | B | -0- | 35 | 3 | | | N | -0- | | | | 60 |

MINERAL TECHNOLOGIES, INC. 593635
MENDEL ESTATE WELL #: 2034 RRCID -> 083934 COMPL. DATE 07/03/1979 TOTAL DEPTH 11227 PERF.11058 - 11085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | -0- |

GOMEZ, N. (DEVONIAN) 35710 400 NON-ASSOCIATED ONE WELL CNTY: PECOS
O'NEILL PROPERTIES, LTD. 623700
RAYMAL EAGLE WELL #: 1 RRCID -> 076352 COMPL. DATE 02/02/1978 TOTAL DEPTH 22760 PERF.18900 - 19053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19650 | | 19307 | -0- | -343 | 19570 | 19307 | 3 | | | N | -0- | | | | | -0- |
| 12 | 20305 | | 19859 | -0- | -446 | 19124 | 19859 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 19607 | -0- | 19607 | 38731 | 19607 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18340 | | 17815 | -0- | -525 | 38206 | 17815 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20305 | | 19632 | -0- | -673 | 37533 | 19632 | 3 | | | N | -0- | | | | | -0- |
| *04 | 19650 | | 19135 | -0- | -515 | 37018 | 19135 | 3 | | | N | -0- | | | | | -0- |

GOMEZ, N. (WOLFCAMP) 35710 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
MONGOOSE ENERGY, LLC 576512
LEON WELL #: 3 RRCID -> 192198 COMPL. DATE 09/09/2002 TOTAL DEPTH 16150 PERF.15935 - 16023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 239 | N | 36 | -0- | -203 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 202 | -0- | 202 | 202 | 202 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 50 | -0- | 50 | 252 | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 482 | N | 230 | -0- | -252 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 113 | -0- | -42 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| *04 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |

GOMEZ, NE. (WOLFCAMP) 35713 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
WTG EXPLORATION 945220
ARCO-TERRAZAS WELL #: 1 RRCID -> 068794 COMPL. DATE 07/30/1976 TOTAL DEPTH 21335 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 307 |
| 12 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 307 |
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 307 |
| 02 | 112 | N | 100 | -0- | -12 | -0- | 100 | 2 | | | N | -0- | | | | | 307 |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | 307 |
| 04 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | 307 |

GOMEZ, NW. (WOLFCAMP) 35715 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
TYRRELL, W. C., UNIT NO. 1 WELL #: 3 RRCID -> 085607 COMPL. DATE 11/17/1979 TOTAL DEPTH 11800 PERF.11191 - 11436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2065 | N | 2065 | -0- | -0- | -0- | 1977 | 2 | 88 | 9 | Y | 80 | 71 | 1 | | | 73 |
| *08 | DLQ G-10 | | 1842 | -0- | 1842 | 1842 | 1807 | 2 | 35 | 9 | Y | 32 | 79 | 1 | | | 26 |
| 09 | DLQ G-10 | | 1516 | -0- | 1516 | 3358 | 1488 | 2 | 28 | 9 | Y | 25 | | | | | 51 |
| *10 | 2000 | N | 1797 | -0- | -203 | 3155 | 1772 | 2 | 25 | 9 | Y | 23 | 31 | 1 | | | 43 |
| *11 | 3000 | N | 1325 | -0- | -1675 | 1480 | 1288 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 43 |
| *12 | 2319 | N | 839 | -0- | -1480 | -0- | 830 | 2 | 9 | 9 | Y | 8 | | | | | 36 |
| 01 | 1798 | N | 956 | -0- | -842 | -0- | 904 | 2 | 52 | 9 | Y | 47 | 61 | 1 | | | 22 |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 1125 | 2 | 26 | 9 | Y | 24 | | | | | 46 |
| 03 | 2017 | N | 2017 | -0- | -0- | -0- | 1944 | 2 | 73 | 9 | Y | 66 | 67 | 1 | | | 45 |
| 04 | 1872 | N | 1872 | -0- | -0- | -0- | 1805 | 2 | 67 | 9 | Y | 61 | | | | | 106 |

PRICE, AUBREY WELL #: 1 RRCID -> 100664 COMPL. DATE 06/30/1982 TOTAL DEPTH 22135 PERF.11696 - 12373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRICE ESTATE UNIT #1 WELL #: 1 RRCID -> 157002 COMPL. DATE 10/12/1995 TOTAL DEPTH 21360 PERF.11187 - 12146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOMEZ, NW. (WOLFCAMP) //CONT.// 35715 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
TYRRELL, W. C., UNIT NO. 1 WELL #: 4 RRCID -> 176845 COMPL. DATE 11/01/1999 TOTAL DEPTH 11741 PERF.11169 - 11512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2108 | N | 1979 | -0- | -129 | -0- | 1884 | 2 | 95 | 9 | Y | 86 | 108 | 1 | | | 79 |
| *08 DLQ G-10 | | | 1814 | -0- | 1814 | 1814 | 1656 | 2 | 158 | 9 | Y | 144 | 107 | 1 | | | 116 |
| 09 DLQ G-10 | | | 1808 | -0- | 1808 | 3622 | 1650 | 2 | 158 | 9 | Y | 144 | | | | | 260 |
| *10 | 5274 | X | 1652 | -0- | -3622 | -0- | 1561 | 2 | 91 | 9 | Y | 83 | 157 | 1 | | | 186 |
| *11 | 2286 | X | 2286 | -0- | -0- | -0- | 2256 | 2 | 30 | 9 | Y | 27 | 147 | 1 | | | 66 |
| 12 | 1984 | X | 1856 | -0- | -128 | -0- | 1850 | 2 | 6 | 9 | Y | 5 | | | | | 51 |
| 01 | 1829 | X | 1297 | -0- | -532 | -0- | 1150 | 2 | 147 | 9 | Y | 134 | 122 | 1 | | | 63 |
| 02 | 980 | N | 968 | -0- | -12 | -0- | 942 | 2 | 26 | 9 | Y | 24 | | | | | 87 |
| 03 | 1807 | N | 1807 | -0- | -0- | -0- | 1698 | 2 | 109 | 9 | Y | 99 | 118 | 1 | | | 68 |
| 04 | 1975 | N | 1975 | -0- | -0- | -0- | 1873 | 2 | 102 | 9 | Y | 93 | | | | | 161 |

W. C. TYRRELL UNIT NO. 1 WELL #: 5 RRCID -> 181513 COMPL. DATE 12/23/2000 TOTAL DEPTH 11730 PERF.11229 - 11505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
LAUGHLIN-STRAUGHAN UNIT WELL #: 1 RRCID -> 074376 COMPL. DATE 11/10/1977 TOTAL DEPTH 22736 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10423 | X | 10423 | -0- | -0- | -0- | 10423 | 2 | | | N | -0- | | | | | 42 |
| 12 | 8745 | X | 8745 | -0- | -0- | -0- | 8745 | 2 | | | N | -0- | | | | | 42 |
| 01 | 1211 | X | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | 42 |
| 02 | 11280 | X | 11280 | -0- | -0- | -0- | 11280 | 2 | | | N | -0- | | | | | 42 |
| 03 | 14338 | X | 14338 | -0- | -0- | -0- | 14338 | 2 | | | N | -0- | | | | | 42 |
| 04 | 15297 | X | 15297 | -0- | -0- | -0- | 15297 | 2 | | | N | -0- | | | | | 42 |

TYRRELL, W. C. TRUST WELL #: 2 RRCID -> 155385 COMPL. DATE 06/21/1995 TOTAL DEPTH 11378 PERF.10998 - 11262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1076 | -0- | 1076 | 2361 | 1076 | 2 | | | N | -0- | | | | | 30 |
| 12 | 3100 | N | 1157 | -0- | -1943 | 418 | 1096 | 2 | 61 | 9 | N | 55 | | | | | 85 |
| 01 | 0 | | 1583 | -0- | 1583 | 2001 | 1513 | 2 | 70 | 9 | N | 64 | | | | | 149 |
| 02 | 2800 | N | 1915 | -0- | -885 | 1116 | 1864 | 2 | 51 | 9 | N | 46 | | | | | 195 |
| 03 | 3100 | N | 2071 | -0- | -1029 | 87 | 2052 | 2 | 19 | 9 | N | 17 | | | | | 212 |
| 04 | 1582 | N | 1495 | -0- | -87 | -0- | 1485 | 2 | 10 | 9 | N | 9 | 184 | 1 | | | 37 |

LAUGHLIN, ANNA WELL #: 2 RRCID -> 156438 COMPL. DATE 09/17/1995 TOTAL DEPTH 11750 PERF.11586 - 11664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 512 | -0- | -88 | -0- | 512 | 2 | | | N | -0- | | | | | 19 |
| 12 | 620 | N | 353 | -0- | -267 | -0- | 353 | 2 | | | N | -0- | | | | | 19 |
| 01 | 527 | N | 326 | -0- | -201 | -0- | 326 | 2 | | | N | -0- | | | | | 19 |
| 02 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | 19 |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | 19 |
| 04 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 19 |

DIAMONDBACK E&P LLC 217012
HATCH, ETHEL WELL #: 1 RRCID -> 168013 COMPL. DATE 01/29/1998 TOTAL DEPTH 22667 PERF.15460 - 15562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/26/2023

GOMEZ, NW. (WOLFCAMP) //CONT.// 35715 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
ENDEAVOR ENERGY RESOURCES L.P. 251726
MENGES, ANTON WELL #: 1 RRCID -> 202261 COMPL. DATE 04/21/2003 TOTAL DEPTH 18732 PERF.11401 - 12804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOMEZ, W. (WOLFCAMP, LO.) 35720 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
XTO ENERGY INC. 945936
PRICE "B" WELL #: 1 RRCID -> 050549 COMPL. DATE 02/15/1980 TOTAL DEPTH 22490 PERF.15790 - 16013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 8154 | -0- | 8154 | 18128 | 8154 | 3 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 6139 | -0- | 6139 | 24267 | 6139 | 3 | | | N | -0- | | | | | -0- |
| 01 | | 0 | -0- | -0- | -0- | 24267 | | | | | N | -0- | | | | | -0- |
| 02 | | 9716 | -0- | -0- | -9716 | 14551 | | | | | N | -0- | | | | | -0- |
| 03 | | 10757 | 6524 | -0- | -4233 | 10318 | 6524 | 3 | | | N | -0- | | | | | -0- |
| *04 | | 23832 | 11962 | -0- | -11870 | -0- | 11962 | 3 | | | N | -0- | | | | | -0- |

GREASEWOOD (ATOKA) 36579 200 NON-ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
OATMAN WELL #: 1 RRCID -> 171497 COMPL. DATE 02/15/2005 TOTAL DEPTH 15300 PERF.13670 - 15110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OXY USA INC. 630591
CORNELL KNIGHT "C" WELL #: 1 RRCID -> 151003 COMPL. DATE 06/13/1994 TOTAL DEPTH 16674 PERF.14601 - 14756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 12 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 01 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |

GREASEWOOD (SILURO-DEVONIAN) 36579 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
AQUA TERRA PERMIAN, LLC 028618
MALLARD SWD WELL #: 1 RRCID -> 289828 COMPL. DATE 08/21/2019 TOTAL DEPTH 16830 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANTI TARKA PERMIAN OP, LLC 524907
KNIGHT GAS UNIT WELL #: 1 RRCID -> 047643 COMPL. DATE 03/26/1991 TOTAL DEPTH 16606 PERF.16303 - 16518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9080 | X | 7409 | -0- | -1671 | -0- | 7409 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7688 | X | 7210 | -0- | -478 | -0- | 7210 | 3 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 721 | -0- | 721 | 721 | 721 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7370 | X | 6649 | -0- | -721 | -0- | 6649 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7657 | X | 7419 | -0- | -238 | -0- | 7419 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7410 | X | 5891 | -0- | -1519 | -0- | 5891 | 3 | | | N | -0- | | | | | -0- |

GREASEWOOD (SILURO-DEVONIAN) //CONT.// 36579 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
MANTI TARKA PERMIAN OP, LLC //CONT.// 524907
KNIGHT, CORNELL -D- WELL #: 1 RRCID -> 053525 COMPL. DATE N/A TOTAL DEPTH 17200 PERF. 8120 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE WELL #: 1 RRCID -> 079728 COMPL. DATE 12/03/1978 TOTAL DEPTH 16730 PERF.16647 - 16677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 387 | -0- | 387 | 959 | 387 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 969 | -0- | 969 | 1928 | 969 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1687 | -0- | 1687 | 3615 | 1687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5404 | X | 1789 | -0- | -3615 | -0- | 1789 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 952 | -0- | -1683 | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3958 | X | 3958 | -0- | -0- | -0- | 3958 | 3 | | | N | -0- | | | | | -0- |

CORNELL KNIGHT WELL #: 1A RRCID -> 086641 COMPL. DATE 10/30/1990 TOTAL DEPTH 16460 PERF.16138 - 16387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56543 | X | 56287 | -0- | -256 | -0- | 56287 | 3 | | | N | -0- | | | | | -0- |
| 12 | 41974 | X | 21409 | -0- | -20565 | -0- | 21347 | 3 | 62 | 4 | N | -0- | | | | | -0- |
| 01 | 0 | | 1028 | -0- | 1028 | 1028 | 952 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 02 | 50880 | X | 49852 | -0- | -1028 | -0- | 853 | 1 | 48598 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 401 | 4 | | | | | | | | | |
| 03 | 45348 | X | 45348 | -0- | -0- | -0- | 1077 | 1 | 43873 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 398 | 4 | | | | | | | | | |
| 04 | 40620 | X | 11853 | -0- | -28767 | -0- | 744 | 1 | 11109 | 3 | N | -0- | | | | | -0- |

PILOT WATER SOLUTIONS PERMIANLLC 665593
CLARK SWD WELL #: 1W RRCID -> 272670 COMPL. DATE 07/08/2013 TOTAL DEPTH 16067 PERF. 4000 - 8500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARK SWD WELL #: 2W RRCID -> 283440 COMPL. DATE 01/01/2018 TOTAL DEPTH 7000 PERF. 4600 - 7000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREY RANCH (DEVONIAN) 36904 250 NON-ASSOCIATED CAPACITY CNTY: PECOS
VAQUERO OPERATING 882776
BLACKSTONE-SLAUGHTER "J" WELL #: 1 RRCID -> 180896 COMPL. DATE 07/01/2000 TOTAL DEPTH 14603 PERF.12503 - 12690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1013 | -0- | 1013 | 2061 | 1013 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 78 | -0- | 78 | 2139 | 78 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1498 | -0- | 1498 | 3637 | 1498 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1062 | -0- | -1738 | 1899 | 1062 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3077 | N | 1178 | -0- | -1899 | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| *04 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |

H. S. A. (PENNSYLVANIAN) 37821 710 ASSOCIATED 49B CNTY: WARD
RAYDEN 695567
MARSTON WELL #: 1 RRCID -> 061015 COMPL. DATE 09/01/1974 TOTAL DEPTH 7545 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2422 | -0- | 2422 | 2422 | 2422 | 3 | | | N | -0- | | | | | 48 |
| 12 | 4907 | R | 2485 | -0- | -2422 | -0- | 2485 | 3 | | | N | -0- | | | | | 48 |
| 01 | 0 | | 2502 | -0- | 2502 | 2502 | 2502 | 3 | | | N | -0- | | | | | 48 |
| 02 | 4739 | R | 2237 | -0- | -2502 | -0- | 2237 | 3 | | | N | -0- | | | | | 48 |
| 03 | 2477 | R | 2477 | -0- | -0- | -0- | 2477 | 3 | | | N | -0- | | | | | 48 |
| *04 | 2303 | R | 2303 | -0- | -0- | -0- | 2303 | 3 | | | N | -0- | | | | | 48 |

SUNDOWN ENERGY LP 829482
HUTCHINGS STOCK ASSOCIATION WELL #: 617 RRCID -> 033252 COMPL. DATE 06/21/1996 TOTAL DEPTH 8045 PERF. 7688 - 7908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4800 | # | 3685 | -0- | -1115 | -0- | 3685 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4929 | # | 3289 | -0- | -1640 | -0- | 3289 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4919 | R | 4919 | -0- | -0- | -0- | 4919 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4596 | R | 4596 | -0- | -0- | -0- | 4596 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5070 | R | 5070 | -0- | -0- | -0- | 5070 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4770 | # | NO RPT | -0- | -4770 | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINGS STOCK ASSOCIATION WELL #: 542 RRCID -> 034234 COMPL. DATE 09/09/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 278 | -0- | 278 | 576 | 278 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 286 | -0- | 286 | 862 | 286 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 291 | -0- | 291 | 1153 | 291 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1391 | R | 238 | -0- | -1153 | -0- | 238 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 310 | # | 260 | -0- | -50 | -0- | 260 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

HUTCHINGS STOCK ASSOCIATION WELL #: 625 RRCID -> 037341 COMPL. DATE 06/14/1996 TOTAL DEPTH 8032 PERF. 7612 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINGS STOCK ASSOCIATION WELL #: 596 L RRCID -> 044185 COMPL. DATE 11/25/1981 TOTAL DEPTH 8761 PERF. 7993 - 8066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINGS STOCK ASSOCIATION WELL #: 529 RRCID -> 046617 COMPL. DATE 08/04/2010 TOTAL DEPTH 8350 PERF. 7680 - 8205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | # | 528 | -0- | -12 | -0- | 528 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 558 | # | 536 | -0- | -22 | -0- | 536 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 542 | R | 542 | -0- | -0- | -0- | 542 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 504 | # | 424 | -0- | -80 | -0- | 424 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 | # | 449 | -0- | -109 | -0- | 449 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 510 | # | NO RPT | -0- | -510 | -0- | | | | | Y | NO RPT | | | | | -0- |

H. S. A. (PENNSYLVANIAN) //CONT.// 37821 710 ASSOCIATED 49B CNTY: WARD
SUNDOWN ENERGY LP //CONT.// 829482
HUTCHINGS STOCK ASSOCIATION WELL #: 541 RRCID -> 046907 COMPL. DATE 11/22/1997 TOTAL DEPTH 8500 PERF. 7853 - 8310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

HUTCHINGS STOCK ASSOCIATION WELL #: 1545 RRCID -> 157169 COMPL. DATE 11/25/1997 TOTAL DEPTH 7840 PERF. 7510 - 7709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINGS STOCK ASSN. WELL #: 533 RRCID -> 161764 COMPL. DATE N/A TOTAL DEPTH 8266 PERF. 7822 - 7990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | # | 405 | -0- | -45 | -0- | 405 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 406 | -0- | 406 | 406 | 406 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 819 | R | 413 | -0- | -406 | -0- | 413 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 392 | # | 315 | -0- | -77 | -0- | 315 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | # | 329 | -0- | -105 | -0- | 329 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 390 | # | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

HUTCHINGS STOCK ASSN. WELL #: 652 RRCID -> 257829 COMPL. DATE N/A TOTAL DEPTH 8540 PERF. 7894 - 8406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 705 | R | 340 | -0- | -365 | -0- | 340 | 3 | | | Y | -0- | | | | | 243 |
| 12 | 403 | # | 357 | -0- | -46 | -0- | 357 | 3 | | | Y | -0- | | | | | 243 |
| 01 | 0 | | 365 | -0- | 365 | 365 | 365 | 3 | | | Y | -0- | | | | | 243 |
| 02 | 666 | R | 301 | -0- | -365 | -0- | 301 | 3 | | | Y | -0- | | | | | 243 |
| 03 | 372 | # | 299 | -0- | -73 | -0- | 299 | 3 | | | Y | -0- | | | | | 243 |
| 04 | 330 | # | NO RPT | -0- | -330 | -0- | | | | | Y | NO RPT | | | | | 243 |

HUTCHINGS STOCK ASSOC. WELL #: 540 RRCID -> 275410 COMPL. DATE 08/04/1962 TOTAL DEPTH 8450 PERF. 7902 - 8368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | 155 | -0- | -25 | -0- | 155 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 162 | -0- | 162 | 162 | 162 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 333 | R | 171 | -0- | -162 | -0- | 171 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | # | 137 | -0- | -31 | -0- | 137 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | # | 150 | -0- | -36 | -0- | 150 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

TWO P PARTNERS, LLC 875088
ESTES, W. A. WELL #: 61 RRCID -> 033358 COMPL. DATE 06/11/1964 TOTAL DEPTH 7870 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5764 | -0- | 5764 | 11905 | 5764 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 6047 | -0- | 6047 | 17952 | 6047 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 6111 | -0- | 6111 | 24063 | 6111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 29166 | R | 5103 | -0- | -24063 | -0- | 5103 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5509 | R | 5509 | -0- | -0- | -0- | 5509 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4230 | # | -0- | -0- | -4230 | -0- | | | | | N | -0- | | | | | -0- |

H. S. A. (PENNSYLVANIAN) //CONT.// 37821 710 ASSOCIATED 49B CNTY: WARD
TWO P PARTNERS, LLC //CONT.// 875088

ESTES, W. A. WELL #: 67 RRCID -> 046609 COMPL. DATE 08/09/1963 TOTAL DEPTH 8292 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6 | -0- | 6 | 41 | 6 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 0 | | 51 | -0- | 51 | 92 | 51 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 57 | -0- | 57 | 149 | 57 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 244 | R | 95 | -0- | -149 | -0- | 95 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 93 | R | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | 8 |
| 04 | 60 | # | 44 | -0- | -16 | -0- | 44 | 2 | | | Y | -0- | | | | | 8 |

ESTES, W. A. WELL #: 81 RRCID -> 051557 COMPL. DATE 10/11/1965 TOTAL DEPTH 8096 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 56 | -0- | 56 | 79 | 56 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 74 | -0- | 74 | 153 | 74 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 122 | -0- | 122 | 275 | 122 | 2 | | | N | -0- | | | | | -0- |
| 02 | 337 | R | 62 | -0- | -275 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | # | 21 | -0- | -99 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |

ESTES, W. A. WELL #: 58 RRCID -> 052757 COMPL. DATE 04/13/1962 TOTAL DEPTH 8426 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESTES, W.A. WELL #: 78 RRCID -> 052758 COMPL. DATE 05/16/1996 TOTAL DEPTH 7935 PERF. 7602 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1092 | -0- | 1092 | 2194 | 1092 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1119 | -0- | 1119 | 3313 | 1119 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1123 | -0- | 1123 | 4436 | 1123 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5448 | R | 1012 | -0- | -4436 | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | # | 1089 | -0- | -27 | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1318 | R | 1318 | -0- | -0- | -0- | 1318 | 2 | | | N | -0- | | | | | -0- |

ESTES, W. A. WELL #: 75 RRCID -> 167747 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7602 - 7668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8 | -0- | 8 | 55 | 8 | 2 | | | Y | -0- | | | | | 78 |
| 12 | 0 | | 68 | -0- | 68 | 123 | 68 | 2 | | | Y | -0- | | | | | 78 |
| 01 | 0 | | 76 | -0- | 76 | 199 | 76 | 2 | | | Y | -0- | | | | | 78 |
| 02 | 294 | R | 95 | -0- | -199 | -0- | 95 | 2 | | | Y | -0- | | | | | 78 |
| 03 | 93 | R | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | 78 |
| 04 | 60 | # | 44 | -0- | -16 | -0- | 44 | 2 | | | Y | -0- | | | | | 78 |

ESTES, W. A. WELL #: 145 RRCID -> 222779 COMPL. DATE 10/17/2005 TOTAL DEPTH 7870 PERF. 7486 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2031 | -0- | 2031 | 4199 | 2031 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2221 | -0- | 2221 | 6420 | 2221 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2173 | -0- | 2173 | 8593 | 2173 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10447 | R | 1854 | -0- | -8593 | -0- | 1854 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2232 | # | 1940 | -0- | -292 | -0- | 1940 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2160 | # | 1963 | -0- | -197 | -0- | 1963 | 2 | | | N | -0- | | | | | -0- |

ESTES, W. A. WELL #: 144 RRCID -> 222784 COMPL. DATE 02/14/2006 TOTAL DEPTH 7714 PERF. 7412 - 7423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 88 | -0- | 88 | 181 | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 79 | -0- | 79 | 260 | 79 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 82 | -0- | 82 | 342 | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 354 | R | 12 | -0- | -342 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |

H. S. A. (SAN ANDRES) 37821 900 ASSOCIATED CAPACITY CNTY: WARD
SUNDOWN ENERGY LP 829482
HUTCHINGS STOCK ASSN. WELL #: 1018 RRCID -> 164478 COMPL. DATE 07/21/1997 TOTAL DEPTH 10422 PERF. 4467 - 4665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.) 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
AMERÈDEV OPERATING, LLC 019802
SHAMMO C24-4 WELL #: 1 RRCID -> 234717 COMPL. DATE 10/28/2007 TOTAL DEPTH 17400 PERF.14958 - 16187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | N | 110 | -0- | -400 | -0- | 3 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 135 | N | 135 | -0- | -0- | -0- | 4 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 5 | 1 | 181 | 2 | N | -0- | | | | | -0- |
| *04 | 178 | N | 178 | -0- | -0- | -0- | 4 | 1 | 174 | 2 | N | -0- | | | | | -0- |

ANADARKO E&P ONSHORE LLC 020528
HALEY, J. E. '18' WELL #: 1 RRCID -> 201772 COMPL. DATE 11/19/2003 TOTAL DEPTH 17877 PERF.15050 - 17639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

GILLS 13 WELL #: 1 RRCID -> 204144 COMPL. DATE 08/25/2004 TOTAL DEPTH 17866 PERF.13952 - 14628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O. P ANDERSON 25 WELL #: 1 RRCID -> 208459 COMPL. DATE 10/13/2004 TOTAL DEPTH 17985 PERF.15232 - 17823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

BLACKTIP STATE WELL #: 1 RRCID -> 209051 COMPL. DATE N/A TOTAL DEPTH 17930 PERF.15154 - 17584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 11 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HALEY, J.E. 19 WELL #: 1 RRCID -> 209277 COMPL. DATE 06/23/2004 TOTAL DEPTH 17950 PERF.13066 - 17421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

HALEY 30 WELL #: 1 RRCID -> 209644 COMPL. DATE 12/04/2004 TOTAL DEPTH 17834 PERF.15150 - 17630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9347 | X | 9347 | -0- | -0- | -0- | 9341 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 12 | 6727 | X | 6530 | -0- | -197 | -0- | 6530 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11023 | X | 11023 | -0- | -0- | -0- | 11019 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 02 | 8298 | X | 8298 | -0- | -0- | -0- | 8296 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 03 | 10181 | X | 10181 | -0- | -0- | -0- | 10166 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | -0- |
| 04 | 9974 | X | 9974 | -0- | -0- | -0- | 9974 | 2 | | | N | -0- | | | | | -0- |

ANDERSON 32 WELL #: 1 RRCID -> 209660 COMPL. DATE 02/05/2005 TOTAL DEPTH 17900 PERF.14777 - 17687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3195 | X | 3195 | -0- | -0- | -0- | 3195 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2419 | -0- | -650 | -0- | 2419 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3255 | X | 439 | -0- | -2816 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2996 | X | 450 | -0- | -2546 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 1236 | -0- | -2081 | -0- | 1236 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3210 | X | 979 | -0- | -2231 | -0- | 979 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY LANDS "19-4" WELL #: 1 RRCID -> 209667 COMPL. DATE 01/09/2005 TOTAL DEPTH 17900 PERF.17724 - 15018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1203 | -0- | -130 | -0- | 1203 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1209 | N | 432 | -0- | -777 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 781 | -0- | -283 | -0- | 778 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 03 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |

HALEY 32 WELL #: 1 RRCID -> 209767 COMPL. DATE 10/06/2004 TOTAL DEPTH 17770 PERF.15006 - 17508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1470 | N | 756 | -0- | -714 | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 631 | -0- | -671 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 318 | -0- | -302 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 134 | -0- | -566 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |

HALEY, J. E. '24' WELL #: 2 RRCID -> 213247 COMPL. DATE 03/06/2005 TOTAL DEPTH 17955 PERF.15060 - 17684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

GILLS 12 WELL #: 1 RRCID -> 214114 COMPL. DATE 05/21/2005 TOTAL DEPTH 17800 PERF.13248 - 17137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

UNIVERSITY 19-6 WELL #: 1 RRCID -> 214116 COMPL. DATE 03/21/2005 TOTAL DEPTH 18720 PERF.13854 - 18357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | 4 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

GILLS 7 WELL #: 1 RRCID -> 214540 COMPL. DATE 10/03/2005 TOTAL DEPTH 17912 PERF.14805 - 17557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60390 | X | 56819 | -0- | -3571 | -0- | 56535 | 2 | 284 | 9 | N | 258 | 373 | 1 | | | 101 |
| 12 | 61566 | X | 43144 | -0- | -18422 | -0- | 42940 | 2 | 204 | 9 | N | 185 | 190 | 1 | | | 96 |
| 01 | 60171 | X | 50921 | -0- | -9250 | -0- | 50680 | 2 | 241 | 9 | N | 219 | 141 | 1 | | | 174 |
| 02 | 53704 | X | 52832 | -0- | -872 | -0- | 52556 | 2 | 276 | 9 | N | 251 | 188 | 1 | 3 | 8 | 234 |
| 03 | 58714 | X | 57169 | -0- | -1545 | -0- | 57085 | 2 | 84 | 9 | N | 76 | 188 | 1 | | | 122 |
| 04 | 56820 | X | 54787 | -0- | -2033 | -0- | 54525 | 2 | 262 | 9 | N | 238 | 183 | 1 | 5 | 8 | 172 |

LUDEMAN 22 WELL #: 1 RRCID -> 215284 COMPL. DATE 11/12/2005 TOTAL DEPTH 17514 PERF.14874 - 17204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41557 | X | 12853 | -0- | -28704 | -0- | 12850 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 12 | 9932 | X | 9932 | -0- | -0- | -0- | 9932 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14340 | X | 14340 | -0- | -0- | -0- | 14340 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11232 | X | 11232 | -0- | -0- | -0- | 11232 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12226 | X | 12226 | -0- | -0- | -0- | 12079 | 2 | 147 | 9 | N | 134 | 134 | 8 | | | -0- |
| 04 | 9325 | X | 9325 | -0- | -0- | -0- | 9260 | 2 | 65 | 9 | N | 59 | 59 | 8 | | | -0- |

BLACKTIP STATE 42 WELL #: 1 RRCID -> 215313 COMPL. DATE 12/21/2005 TOTAL DEPTH 17950 PERF.14658 - 17842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |

UNIVERSITY 20-31 WELL #: 1 RRCID -> 215374 COMPL. DATE 01/14/2006 TOTAL DEPTH 17900 PERF.15490 - 17490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |

UNIVERSITY 20-6 WELL #: 1 RRCID -> 215466 COMPL. DATE 03/11/2006 TOTAL DEPTH 17855 PERF.15136 - 17713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1309 | N | 836 | -0- | -473 | -0- | 836 | 2 | | | N | -0- | | | | | 9 |
| 12 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | 9 |
| 01 | 982 | N | 982 | -0- | -0- | -0- | 980 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 9 |
| 02 | 1476 | N | 1476 | -0- | -0- | -0- | 1475 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 9 |
| 03 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | 9 |
| *04 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | 9 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HALEY, J.E. 20 WELL #: 1 RRCID -> 220109 COMPL. DATE 02/26/2006 TOTAL DEPTH 17828 PERF.15652 - 17562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

UNIVERSITY 19-1 WELL #: 1 RRCID -> 220189 COMPL. DATE 06/16/2006 TOTAL DEPTH 17850 PERF.15481 - 17613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

HALEY, J. E. 33 WELL #: 1 RRCID -> 220266 COMPL. DATE 05/26/2006 TOTAL DEPTH 17725 PERF.14634 - 17284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

GILLS 9 WELL #: 1 RRCID -> 220271 COMPL. DATE 07/20/2006 TOTAL DEPTH 19170 PERF.15720 - 18935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |

BOWDLE 48 WELL #: 1R RRCID -> 220273 COMPL. DATE 09/11/2006 TOTAL DEPTH 17800 PERF.15069 - 17537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19852 | X | 19852 | -0- | -0- | -0- | 19852 | 2 | | | N | -0- | | | | | 21 |
| 12 | 20667 | X | 20667 | -0- | -0- | -0- | 20667 | 2 | | | N | -0- | | | | | 21 |
| 01 | 20376 | X | 20376 | -0- | -0- | -0- | 20376 | 2 | | | N | -0- | | | | | 21 |
| 02 | 18266 | X | 18266 | -0- | -0- | -0- | 18266 | 2 | | | N | -0- | | | | | 21 |
| 03 | 20424 | X | 20424 | -0- | -0- | -0- | 20424 | 2 | | | N | -0- | | | | | 21 |
| 04 | 15644 | X | 15644 | -0- | -0- | -0- | 15644 | 2 | | | N | -0- | | | | | 21 |

APC 28-10 WELL #: 1 RRCID -> 220547 COMPL. DATE 09/04/2006 TOTAL DEPTH 17750 PERF.14848 - 17297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

ANDERSON 15 WELL #: 1 RRCID -> 220550 COMPL. DATE 02/08/2006 TOTAL DEPTH 17860 PERF.16372 - 16394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7830 | X | 7589 | -0- | -241 | -0- | 7589 | 2 | | | N | -0- | | | | | 6 |
| 12 | 8091 | X | 7837 | -0- | -254 | -0- | 7837 | 2 | | | N | -0- | | | | | 6 |
| 01 | 8029 | X | 6401 | -0- | -1628 | -0- | 6401 | 2 | | | N | -0- | | | | | 6 |
| 02 | 7196 | X | 7051 | -0- | -145 | -0- | 7051 | 2 | | | N | -0- | | | | | 6 |
| 03 | 7936 | X | 7681 | -0- | -255 | -0- | 7681 | 2 | | | N | -0- | | | | | 6 |
| 04 | 7590 | X | 7434 | -0- | -156 | -0- | 7434 | 2 | | | N | -0- | | | | | 6 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNIVERSITY 19-10 WELL #: 1 RRCID -> 220800 COMPL. DATE 06/18/2006 TOTAL DEPTH 18000 PERF.15356 - 17545

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

WALSH 33 WELL #: 1 RRCID -> 223120 COMPL. DATE 09/24/2006 TOTAL DEPTH 18165 PERF.15324 - 17246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 EXT | | 220 | -0- | 220 | 220 | 220 | 2 | | | N | -0- | | | | | 39 |
| 03 | 14B2 EXT | | 32 | -0- | 32 | 252 | 32 | 2 | | | N | -0- | | | | | 39 |
| 04 | 14B2 EXT | | 44 | -0- | 44 | 296 | 44 | 2 | | | N | -0- | | | | | 39 |

UNIVERSITY 20-29 WELL #: 1 RRCID -> 223123 COMPL. DATE 10/15/2005 TOTAL DEPTH 17725 PERF.15730 - 17588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

GILLS 13 WELL #: 2 RRCID -> 223195 COMPL. DATE 10/15/2006 TOTAL DEPTH 17870 PERF.15118 - 17578

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 19-3 WELL #: 1 RRCID -> 225852 COMPL. DATE 01/15/2007 TOTAL DEPTH 17700 PERF.15268 - 17570

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6592 | X | 6592 | -0- | -0- | -0- | 6592 | 2 | | | N | -0- | | | | | 69 |
| 12 | 6735 | X | 6735 | -0- | -0- | -0- | 6735 | 2 | | | N | -0- | | | | | 69 |
| 01 | 6708 | X | 6708 | -0- | -0- | -0- | 6708 | 2 | | | N | -0- | | | | | 69 |
| 02 | 5974 | X | 5974 | -0- | -0- | -0- | 5950 | 2 | 24 | 9 | N | 22 | | | | | 91 |
| 03 | 6483 | X | 6483 | -0- | -0- | -0- | 6483 | 2 | | | N | -0- | | | | | 91 |
| 04 | 6446 | X | 6446 | -0- | -0- | -0- | 6446 | 2 | | | N | -0- | | | | | 91 |

UNIVERSITY 19-21 WELL #: 1 RRCID -> 226241 COMPL. DATE 03/08/2007 TOTAL DEPTH 17860 PERF.16258 - 17461

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

HALEY 22 WELL #: 1 RRCID -> 227129 COMPL. DATE 01/07/2007 TOTAL DEPTH 17400 PERF.15044 - 16826

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 0 | | 142 | -0- | 142 | 142 | 142 | 2 | | | N | -0- | | | | | 72 |
| 02 | 274 | N | 132 | -0- | -142 | -0- | 132 | 2 | | | N | -0- | | | | | 72 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 72 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 19-29 WELL #: 1 RRCID -> 227201 COMPL. DATE 03/29/2007 TOTAL DEPTH 18070 PERF.16044 - 17439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

HALEY, J. E. 29 WELL #: 2 RRCID -> 227202 COMPL. DATE 11/21/2006 TOTAL DEPTH 17850 PERF.16083 - 17613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

ANDERSON 16 WELL #: 1 RRCID -> 228693 COMPL. DATE 02/04/2007 TOTAL DEPTH 17742 PERF.16958 - 17526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 218 | N | 218 | -0- | -0- | -0- | 217 | 2 | 1 | 9 | N | 1 | | | | | 15 |
| 12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 15 |
| 01 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 15 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 123 | 2 | 1 | 9 | N | 1 | | | | | 16 |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 148 | 2 | 124 | 9 | N | 113 | | | | | 129 |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 129 |

WALKER 41 WELL #: 1 RRCID -> 228718 COMPL. DATE 04/27/2006 TOTAL DEPTH 17812 PERF.14990 - 17578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 2 | | | N | -0- | | | | | 7 |
| 12 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 2 | | | N | -0- | | | | | 7 |
| 01 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 2 | | | N | -0- | | | | | 7 |
| 02 | 1680 | N | 1621 | -0- | -59 | -0- | 1621 | 2 | | | N | -0- | | | | | 7 |
| 03 | 1829 | N | 1778 | -0- | -51 | -0- | 1778 | 2 | | | N | -0- | | | | | 7 |
| 04 | 1740 | N | 1708 | -0- | -32 | -0- | 1708 | 2 | | | N | -0- | | | | | 7 |

UNIVERSITY 20-19 WELL #: 1 RRCID -> 228826 COMPL. DATE 06/10/2007 TOTAL DEPTH 17950 PERF.15106 - 17337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 29 | | | | | 112 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |

WALSH 39 WELL #: 1 RRCID -> 228984 COMPL. DATE 02/25/2007 TOTAL DEPTH 17880 PERF.15279 - 17236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7384 | X | 7384 | -0- | -0- | -0- | 7384 | 2 | | | N | -0- | | | | | 40 |
| 12 | 6431 | X | 6431 | -0- | -0- | -0- | 6431 | 2 | | | N | -0- | | | | | 40 |
| 01 | 7355 | X | 7355 | -0- | -0- | -0- | 7355 | 2 | | | N | -0- | | | | | 40 |
| 02 | 6364 | X | 6364 | -0- | -0- | -0- | 6364 | 2 | | | N | -0- | | | | | 40 |
| 03 | 6826 | X | 6826 | -0- | -0- | -0- | 6826 | 2 | | | N | -0- | | | | | 40 |
| 04 | 4925 | X | 4925 | -0- | -0- | -0- | 4925 | 2 | | | N | -0- | | | | | 40 |

BOYD, D. K. GAS UNIT 75-11 WELL #: 1 RRCID -> 229056 COMPL. DATE 06/29/2007 TOTAL DEPTH 17700 PERF.15529 - 17026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7216 | X | 7216 | -0- | -0- | -0- | 7216 | 2 | | | N | -0- | | | | | 32 |
| 12 | 6020 | X | 6020 | -0- | -0- | -0- | 6018 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 32 |
| 01 | 10677 | X | 10677 | -0- | -0- | -0- | 10674 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 32 |
| 02 | 7354 | X | 7354 | -0- | -0- | -0- | 7352 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 32 |
| 03 | 5995 | X | 5995 | -0- | -0- | -0- | 5989 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 32 |
| 04 | 5678 | X | 5678 | -0- | -0- | -0- | 5678 | 2 | | | N | -0- | | | | | 32 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GILLS 6 WELL #: 2 RRCID -> 230795 COMPL. DATE 08/31/2007 TOTAL DEPTH 17883 PERF.15066 - 16166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

HALEY, J.E. 19 WELL #: 2 RRCID -> 233713 COMPL. DATE 01/25/2007 TOTAL DEPTH 18080 PERF.15050 - 17718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |

APC 29-1 WELL #: 1 RRCID -> 234033 COMPL. DATE 12/02/2006 TOTAL DEPTH 17900 PERF.14825 - 17483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28740 | X | 27366 | -0- | -1374 | -0- | 27365 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 29295 | X | 28127 | -0- | -1168 | -0- | 28126 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 29016 | X | 28213 | -0- | -803 | -0- | 28213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26208 | X | 25033 | -0- | -1175 | -0- | 25025 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 03 | 28427 | X | 27909 | -0- | -518 | -0- | 27879 | 2 | 30 | 9 | N | 27 | 27 | 8 | | | -0- |
| 04 | 27360 | X | 24717 | -0- | -2643 | -0- | 24717 | 2 | | | N | -0- | | | | | -0- |

ANDERSON 45 WELL #: 1 RRCID -> 234801 COMPL. DATE 12/24/2007 TOTAL DEPTH 17900 PERF.17211 - 17221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

BLACKTIP JOHNSON GAS UNIT 1-44 WELL #: 1 RRCID -> 235273 COMPL. DATE 10/11/2007 TOTAL DEPTH 17659 PERF.15132 - 17114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

APC 75-31 WELL #: 1 RRCID -> 236089 COMPL. DATE 05/19/2007 TOTAL DEPTH 17698 PERF.15084 - 16424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10930 | X | 10930 | -0- | -0- | -0- | 10924 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 88 |
| 12 | 10215 | X | 10215 | -0- | -0- | -0- | 10208 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 88 |
| 01 | 10351 | X | 10351 | -0- | -0- | -0- | 10348 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 88 |
| 02 | 8951 | X | 8951 | -0- | -0- | -0- | 8951 | 2 | | | N | -0- | | | | | 88 |
| 03 | 9377 | X | 9377 | -0- | -0- | -0- | 9332 | 2 | 45 | 9 | N | 41 | 41 | 8 | | | 88 |
| 04 | 10920 | X | 7431 | -0- | -3489 | -0- | 7424 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 88 |

CAMP 31 GAS UNIT WELL #: 1 RRCID -> 236108 COMPL. DATE 12/20/2007 TOTAL DEPTH 18000 PERF.14768 - 17578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 19-27 WELL #: 1 RRCID -> 236277 COMPL. DATE 11/02/2007 TOTAL DEPTH 17848 PERF.15426 - 17140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

HUGHES & TALBOT 75-23 WELL #: 1 RRCID -> 238870 COMPL. DATE 03/01/2008 TOTAL DEPTH 17680 PERF.15212 - 17170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

HALEY, J.E. 18 WELL #: 2 RRCID -> 239067 COMPL. DATE 06/25/2008 TOTAL DEPTH 17825 PERF.16342 - 16356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

HARRISON 30 WELL #: 1 RRCID -> 239283 COMPL. DATE 02/03/2008 TOTAL DEPTH 17750 PERF.15905 - 17450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

DK BOYD 75-14 GAS UNIT WELL #: 1 RRCID -> 239286 COMPL. DATE 11/28/2007 TOTAL DEPTH 17700 PERF.14497 - 16315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23525 | X | 23525 | -0- | -0- | -0- | 23397 | 2 | 128 | 9 | N | 116 | 73 | 8 | | | 165 |
| 12 | 23979 | X | 23979 | -0- | -0- | -0- | 23850 | 2 | 129 | 9 | N | 117 | 83 | 8 | | | 199 |
| 01 | 23837 | X | 23837 | -0- | -0- | -0- | 23698 | 2 | 139 | 9 | N | 126 | 78 | 8 | | | 247 |
| 02 | 21295 | X | 21295 | -0- | -0- | -0- | 21187 | 2 | 108 | 9 | N | 98 | 187 | 1 | 83 | 8 | 75 |
| 03 | 23101 | X | 23101 | -0- | -0- | -0- | 23001 | 2 | 100 | 9 | N | 91 | 83 | 8 | | | 83 |
| 04 | 21743 | X | 21743 | -0- | -0- | -0- | 21635 | 2 | 108 | 9 | N | 98 | 10 | 8 | | | 171 |

HARRISON 20 WELL #: 1 RRCID -> 239289 COMPL. DATE 12/09/2007 TOTAL DEPTH 17850 PERF.14950 - 16989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

GILLS 15 WELL #: 2 RRCID -> 239812 COMPL. DATE 04/23/2008 TOTAL DEPTH 17596 PERF.15944 - 15988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
APC 29-1 WELL #: 2 RRCID -> 240054 COMPL. DATE 06/13/2008 TOTAL DEPTH 17600 PERF.14817 - 17437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 83 |
| 12 | 93 | N | 18 | -0- | -75 | -0- | 18 | 2 | | | N | -0- | | | | | 83 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 83 |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 83 |
| 04 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 83 |

HUGHES & TALBOT 75-25 WELL #: 1 RRCID -> 240056 COMPL. DATE 07/20/2008 TOTAL DEPTH 17450 PERF.14767 - 17317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

ANDERSON 10 WELL #: 1 RRCID -> 240420 COMPL. DATE 03/13/2008 TOTAL DEPTH 17220 PERF.15854 - 16830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 4 |
| 12 | 310 | N | 126 | -0- | -184 | -0- | 126 | 2 | | | N | -0- | | | | | 4 |
| 01 | 341 | N | 61 | -0- | -280 | -0- | 61 | 2 | | | N | -0- | | | | | 4 |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 4 |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 4 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 4 |

UNIVERSITY 19-1 WELL #: 2 RRCID -> 244027 COMPL. DATE 10/21/2008 TOTAL DEPTH 17750 PERF.15410 - 17564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

ANDERSON 11 WELL #: 3 RRCID -> 244116 COMPL. DATE 09/05/2008 TOTAL DEPTH 17600 PERF.14930 - 17244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 96974 | X | 31735 | -0- | -65239 | -0- | 31617 | 2 | 118 | 9 | N | 107 | 1 | 8 | | | 106 |
| 12 | 32355 | X | 32355 | -0- | -0- | -0- | 32316 | 2 | 39 | 9 | N | 35 | 1 | 8 | | | 140 |
| 01 | 31350 | X | 31350 | -0- | -0- | -0- | 31350 | 2 | | | N | -0- | | | | | 140 |
| 02 | 27208 | X | 27208 | -0- | -0- | -0- | 27206 | 2 | 2 | 9 | N | 2 | | | | | 142 |
| 03 | 31833 | X | 31833 | -0- | -0- | -0- | 31833 | 2 | | | N | -0- | | | | | 142 |
| *04 | 30733 | X | 30733 | -0- | -0- | -0- | 30733 | 2 | | | N | -0- | | | | | 142 |

SANDBAR 54-2-39 WELL #: 1 RRCID -> 244117 COMPL. DATE 09/23/2008 TOTAL DEPTH 17945 PERF.15550 - 16925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

HUGHES & TALBOT 75-26 WELL #: 1 RRCID -> 244691 COMPL. DATE 11/06/2008 TOTAL DEPTH 17478 PERF.14875 - 16457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17580 | X | 8779 | -0- | -8801 | -0- | 8779 | 2 | | | N | -0- | | | | | 86 |
| 12 | 11315 | X | 4679 | -0- | -6636 | -0- | 4679 | 2 | | | N | -0- | | | | | 86 |
| 01 | 10447 | X | -0- | -0- | -10447 | -0- | | | | | N | -0- | | | | | 86 |
| 02 | 8820 | X | 8400 | -0- | -420 | -0- | 8399 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 86 |
| 03 | 12401 | X | 12401 | -0- | -0- | -0- | 12401 | 2 | | | N | -0- | | | | | 86 |
| 04 | 8790 | X | 7640 | -0- | -1150 | -0- | 7640 | 2 | | | N | -0- | | | | | 86 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

APC C26-1 WELL #: 1 RRCID -> 245063 COMPL. DATE 01/29/2008 TOTAL DEPTH 17750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLS 9 WELL #: 2 RRCID -> 248608 COMPL. DATE 01/14/2009 TOTAL DEPTH 17700 PERF.16212 - 17400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

HUGHES & TALBOT 75-24 WELL #: 1 RRCID -> 251500 COMPL. DATE 06/19/2009 TOTAL DEPTH 17096 PERF.15553 - 16370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

BOWDLE 48 WELL #: 2 RRCID -> 251501 COMPL. DATE 06/26/2009 TOTAL DEPTH 17720 PERF.17170 - 17173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

APC 75-30 WELL #: 1 RRCID -> 251502 COMPL. DATE 06/28/2009 TOTAL DEPTH 17150 PERF.14802 - 16853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

APC 75-32 WELL #: 1 RRCID -> 252473 COMPL. DATE 02/08/2009 TOTAL DEPTH 17600 PERF.14955 - 17090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 60 |
| 12 | 248 | N | 143 | -0- | -105 | -0- | 143 | 2 | | | N | -0- | | | | | 60 |
| 01 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 60 |
| 02 | 239 | N | 239 | -0- | -0- | -0- | 237 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 60 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 60 |

APC 28-10 WELL #: 2 RRCID -> 252984 COMPL. DATE 08/13/2009 TOTAL DEPTH 17130 PERF.15004 - 15846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20349 | X | 20349 | -0- | -0- | -0- | 20184 | 2 | 165 | 9 | N | 150 | 187 | 1 | 1 | 8 | 271 |
| 12 | 14586 | X | 14586 | -0- | -0- | -0- | 14457 | 2 | 129 | 9 | N | 117 | | | | | 388 |
| 01 | 9343 | X | 9343 | -0- | -0- | -0- | 9299 | 2 | 44 | 9 | N | 40 | 181 | 1 | 1 | 8 | 246 |
| 02 | 19015 | X | 19015 | -0- | -0- | -0- | 18880 | 2 | 135 | 9 | N | 123 | 187 | 1 | 2 | 8 | 180 |
| 03 | 21868 | X | 21868 | -0- | -0- | -0- | 21826 | 2 | 42 | 9 | N | 38 | 6 | 8 | | | 212 |
| 04 | 18621 | X | 18621 | -0- | -0- | -0- | 18564 | 2 | 57 | 9 | N | 52 | | | | | 264 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LEILA CHRISTY ESTATE 16 WELL #: 1 RRCID -> 252989 COMPL. DATE 03/26/2009 TOTAL DEPTH 17700 PERF.14965 - 16067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

SANDBAR 54-2-25 WELL #: 1 RRCID -> 254888 COMPL. DATE 10/25/2009 TOTAL DEPTH 16200 PERF.15080 - 16055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

APC 28-3 WELL #: 1 RRCID -> 255306 COMPL. DATE 11/22/2009 TOTAL DEPTH 17085 PERF.15046 - 15914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

APC 28-5 WELL #: 2 RRCID -> 255799 COMPL. DATE 01/02/2010 TOTAL DEPTH 17260 PERF.15080 - 15886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7950 | X | 3785 | -0- | -4165 | -0- | 3784 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 178 |
| 12 | 8215 | X | 6700 | -0- | -1515 | -0- | 6700 | 2 | | | N | -0- | | | | | 178 |
| 01 | 6138 | X | 5718 | -0- | -420 | -0- | 5718 | 2 | | | N | -0- | | | | | 178 |
| 02 | 5544 | X | 4930 | -0- | -614 | -0- | 4927 | 2 | 3 | 9 | N | 3 | | | | | 181 |
| 03 | 6696 | X | 262 | -0- | -6434 | -0- | 261 | 2 | 1 | 9 | N | 1 | | | | | 182 |
| 04 | 6480 | X | -0- | -0- | -6480 | -0- | | | | | N | 1 | | | | | 183 |

GILLS 12 WELL #: 2 RRCID -> 257368 COMPL. DATE 12/13/2009 TOTAL DEPTH 17650 PERF.14974 - 15086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

GILLS 15 WELL #: 2R RRCID -> 257779 COMPL. DATE 03/12/2010 TOTAL DEPTH 16194 PERF.16030 - 16050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

GILLS 13 WELL #: 3 RRCID -> 258129 COMPL. DATE 03/19/2009 TOTAL DEPTH 17697 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
APC WATER HOLDINGS 1, LLC 027348
APC SWD WELL #: 1 RRCID -> 219735 COMPL. DATE 07/21/2011 TOTAL DEPTH 7413 PERF. 5526 - 6182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APC FEE 62 WELL #: 1 RRCID -> 244822 COMPL. DATE 05/16/2012 TOTAL DEPTH 17800 PERF. 6020 - 7804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONTANGO RESOURCES, LLC 100222
WHEAT TRUST 60 WELL #: 1 RRCID -> 221302 COMPL. DATE 04/09/2006 TOTAL DEPTH 17676 PERF.15613 - 17550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |

COG OPERATING LLC 166150
MCDANIEL 27-9 WELL #: 1 RRCID -> 239056 COMPL. DATE 07/02/2008 TOTAL DEPTH 16150 PERF.13944 - 14762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYD 15 WELL #: 1 RRCID -> 271403 COMPL. DATE 05/16/2013 TOTAL DEPTH 8306 PERF. 5194 - 5284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONOCOPHILLIPS COMPANY 172232
REED, M. H. ESTATE "27" WELL #: 1 RRCID -> 107967 COMPL. DATE 07/28/2001 TOTAL DEPTH 17910 PERF.17292 - 17350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHOWMAN, EMMA "23" WELL #: 1 RRCID -> 112412 COMPL. DATE 12/05/2000 TOTAL DEPTH 18760 PERF.17245 - 17546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FORREST AVANT ET AL "34" WELL #: 1 RRCID -> 115628 COMPL. DATE 02/25/1985 TOTAL DEPTH 18050 PERF.17310 - 17718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |

HARRISON, NELL "22" WELL #: 1 RRCID -> 117464 COMPL. DATE 07/09/1985 TOTAL DEPTH 17800 PERF.16909 - 17254

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HARRISON, NELL "28" WELL #: 1A RRCID -> 119340 COMPL. DATE 11/22/1985 TOTAL DEPTH 17900 PERF.17094 - 17614

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HARRISON, NELL "26" WELL #: 1 RRCID -> 120730 COMPL. DATE 01/31/2006 TOTAL DEPTH 17900 PERF.15082 - 17449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

DOUBLE EAGLE OPERATING, LLC 224857
HALEY, J. A. "31" WELL #: 1 RRCID -> 123207 COMPL. DATE 07/10/1986 TOTAL DEPTH 18000 PERF.15402 - 15836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
DOUBLE EAGLE OPERATING, LLC //CONT.// 224857
BOWDLE, MARGARET "42" WELL #: 1 RRCID -> 169974 COMPL. DATE 02/01/2005 TOTAL DEPTH 18000 PERF.16556 - 17098

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |

BOWDLE, MARGARET "42" WELL #: 3 RRCID -> 228886 COMPL. DATE 10/28/2006 TOTAL DEPTH 17804 PERF.15442 - 17556

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FED OPERATING LLC 264211
BOYD, D.K. 27-4 GAS UNIT WELL #: 1 RRCID -> 228824 COMPL. DATE 03/22/2007 TOTAL DEPTH 16250 PERF.13126 - 15919

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |

ISKANDIA ENERGY OPERATING, INC. 426961
UNIVERSITY 19-8 WELL #: 1 RRCID -> 258354 COMPL. DATE 01/07/2009 TOTAL DEPTH 17830 PERF.17463 - 17542

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PDEH LLC 646827
UNIVERSITY 19-18 WELL #: 1 RRCID -> 211372 COMPL. DATE 10/15/2007 TOTAL DEPTH 18000 PERF.15825 - 17540

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 277 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 277 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 277 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 277 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 277 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 277 |

HALEY, J. A. "31" WELL #: 2 RRCID -> 212954 COMPL. DATE 04/10/2006 TOTAL DEPTH 17699 PERF.17124 - 17164

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
PDEH LLC //CONT.// 646827

UNIVERSITY 20-4 WELL #: 1 RRCID -> 213925 COMPL. DATE 10/30/2007 TOTAL DEPTH 17650 PERF.15376 - 17346

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | 73 | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 73 | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 73 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 73 | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 73 | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 73 | | | | Y | -0- | | | -0- |

UNIVERSITY 20-8 WELL #: 1 RRCID -> 214592 COMPL. DATE 11/17/2006 TOTAL DEPTH 18000 PERF.15726 - 16056

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 199 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 199 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 199 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 199 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 199 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 199 |

UNIVERSITY 19-20 WELL #: 1 RRCID -> 215786 COMPL. DATE 09/28/2006 TOTAL DEPTH 18000 PERF.15130 - 17730

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 274 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 274 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 274 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 274 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 274 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 274 |

UNIVERSITY 20-5 WELL #: 1 RRCID -> 216136 COMPL. DATE 09/08/2007 TOTAL DEPTH 17914 PERF.15430 - 15876

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 248 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 248 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 248 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 248 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 248 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 248 |

UNIVERSITY 20-17 WELL #: 1 RRCID -> 216532 COMPL. DATE 05/21/2005 TOTAL DEPTH 17805 PERF.15822 - 17555

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 103 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 103 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 103 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 103 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 103 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 103 |

UNIVERSITY 20-18 WELL #: 1 RRCID -> 218156 COMPL. DATE 04/24/2006 TOTAL DEPTH 17900 PERF.15731 - 17669

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | 21 | | | | N | -0- | | | 202 |
| 12 | 14B DENY | -0- | -0- | -0- | 21 | | | | N | -0- | | | 202 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 21 | | | | N | -0- | | | 202 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 21 | | | | N | -0- | | | 202 |
| 03 | 14B DENY | -0- | -0- | -0- | 21 | | | | N | -0- | | | 202 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 21 | | | | N | -0- | | | 202 |

UNIVERSITY 20-20 WELL #: 1 RRCID -> 220801 COMPL. DATE 06/26/2008 TOTAL DEPTH 17800 PERF.13602 - 17348

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
PDEH LLC //CONT.// 646827
WEST 28 WELL #: 1 RRCID -> 223853 COMPL. DATE 09/17/2006 TOTAL DEPTH 17800 PERF.15453 - 17306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2680 | N | 2680 | -0- | -0- | -0- | 2680 | 3 | | | N | -0- | | | | | 263 |
| 12 | 2139 | N | 2108 | -0- | -31 | -0- | 2108 | 3 | | | N | -0- | | | | | 263 |
| 01 | 2635 | N | 1888 | -0- | -747 | -0- | 1888 | 3 | | | N | -0- | | | | | 263 |
| 02 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 3 | | | N | -0- | | | | | 263 |
| 03 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 3 | | | N | -0- | | | | | 263 |
| 04 | 1905 | N | 1905 | -0- | -0- | -0- | 1905 | 3 | | | N | -0- | | | | | 263 |

UNIVERSITY 20-16 WELL #: 1A RRCID -> 225728 COMPL. DATE 01/12/2007 TOTAL DEPTH 17900 PERF.16274 - 17432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOYD 29-9 WELL #: 1 RRCID -> 226037 COMPL. DATE 03/03/2007 TOTAL DEPTH 17750 PERF.15660 - 16154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |

UNIVERSITY 19-2 WELL #: 1 RRCID -> 226066 COMPL. DATE 07/25/2008 TOTAL DEPTH 17800 PERF.14950 - 17605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 114 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 114 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 114 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 114 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 114 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 114 |

UNIVERSITY 20-9 WELL #: 1 RRCID -> 226240 COMPL. DATE 01/24/2007 TOTAL DEPTH 17609 PERF.15183 - 17254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 303 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 303 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 303 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 303 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 303 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 303 |

UNIVERSITY 20-7 WELL #: 1 RRCID -> 226682 COMPL. DATE 01/13/2007 TOTAL DEPTH 17844 PERF.15115 - 17418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 995 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 995 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 995 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 995 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 995 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 995 |

UNIVERSITY 19-17 WELL #: 1 RRCID -> 227200 COMPL. DATE 05/22/2008 TOTAL DEPTH 17800 PERF.15375 - 17680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 230 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 230 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 230 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 230 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 230 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 230 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
PDEH LLC //CONT.// 646827

UNIVERSITY 19-9 WELL #: 1 RRCID -> 228681 COMPL. DATE 05/30/2007 TOTAL DEPTH 17950 PERF.13536 - 17612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 282 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 282 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 282 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 282 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 282 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 282 |

UNIVERSITY 19-24 WELL #: 1 RRCID -> 229055 COMPL. DATE 06/15/2007 TOTAL DEPTH 17853 PERF.15154 - 17670

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 177 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 177 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 177 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 177 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 177 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 177 |

UNIVERSITY 20-10 WELL #: 1 RRCID -> 229185 COMPL. DATE 05/02/2008 TOTAL DEPTH 17600 PERF.14671 - 17069

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 18 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 18 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 18 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 18 |

UNIVERSITY 19-13 WELL #: 1 RRCID -> 229249 COMPL. DATE 06/11/2007 TOTAL DEPTH 17850 PERF.15704 - 17672

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 130 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 130 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 130 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 130 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 130 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 130 |

UNIVERSITY 20-30 WELL #: 1 RRCID -> 229635 COMPL. DATE 11/05/2007 TOTAL DEPTH 17658 PERF.15942 - 17474

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | 29083 | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 29083 | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 29083 | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 29083 | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 29083 | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 29083 | | | | N | NO RPT | | | -0- |

UNIVERSITY 20-22 WELL #: 1 RRCID -> 230085 COMPL. DATE 08/20/2007 TOTAL DEPTH 17838 PERF.16190 - 17233

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 220 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 220 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 220 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 220 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 220 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 220 |

UNIVERSITY 20-21 WELL #: 1 RRCID -> 230232 COMPL. DATE 04/13/2007 TOTAL DEPTH 17750 PERF.15516 - 17486

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 90 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 90 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 90 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 90 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 90 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 90 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
PDEH LLC //CONT.// 646827

UNIVERSITY 20-28 WELL #: 1 RRCID -> 230233 COMPL. DATE 06/21/2008 TOTAL DEPTH 17800 PERF.15330 - 17324

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY 19-19 WELL #: 1 RRCID -> 230387 COMPL. DATE 09/16/2007 TOTAL DEPTH 17900 PERF.16888 - 17584

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/15/2023

BOYD 29-8 WELL #: 1 RRCID -> 230884 COMPL. DATE 09/27/2007 TOTAL DEPTH 17600 PERF.15494 - 17207

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

UNIVERSITY 20-18 WELL #: 1D RRCID -> 231323 COMPL. DATE 03/27/2017 TOTAL DEPTH 7100 PERF. 5114 - 6776

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 19-15 WELL #: 1 RRCID -> 233954 COMPL. DATE 06/13/2008 TOTAL DEPTH 17800 PERF.15360 - 17219

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 295 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 295 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 295 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 295 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 295 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 295 |

UNIVERSITY 19-23 WELL #: 1 RRCID -> 238895 COMPL. DATE 03/14/2008 TOTAL DEPTH 17900 PERF.15472 - 17540

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | 19308 | | | | | Y | -0- | | | | | 155 |
| 12 | 14B DENY | -0- | -0- | -0- | 19308 | | | | | Y | -0- | | | | | 155 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 19308 | | | | | Y | -0- | | | | | 155 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 19308 | | | | | Y | -0- | | | | | 155 |
| 03 | 14B DENY | -0- | -0- | -0- | 19308 | | | | | Y | -0- | | | | | 155 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 19308 | | | | | Y | -0- | | | | | 155 |

MCKNIGHT, TOM 9 WELL #: 1 RRCID -> 239026 COMPL. DATE 11/30/2007 TOTAL DEPTH 16709 PERF.14422 - 15968

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
PDEH LLC //CONT.// 646827

UNIVERSITY 20-34 WELL #: 1 RRCID -> 239058 COMPL. DATE 01/10/2008 TOTAL DEPTH 17600 PERF.17020 - 17350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

UNIVERSITY 20-33 WELL #: 1 RRCID -> 239071 COMPL. DATE 03/25/2008 TOTAL DEPTH 17800 PERF.15511 - 17529

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 187 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 187 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 187 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 187 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 187 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 187 |

UNIVERSITY 20-27 WELL #: 1 RRCID -> 239096 COMPL. DATE 04/14/2008 TOTAL DEPTH 17645 PERF.16770 - 16780

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 29 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 29 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 29 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 29 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 29 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 29 |

UNIVERSITY 20-15 WELL #: 1 RRCID -> 239097 COMPL. DATE 03/22/2008 TOTAL DEPTH 17800 PERF.15370 - 16947

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 119 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 119 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 119 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 119 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 119 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 119 |

WHEAT TRUST C27-4 LOV WELL #: 1 RRCID -> 239124 COMPL. DATE 05/23/2008 TOTAL DEPTH 17900 PERF.14974 - 17468

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 432 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 432 |
| 01 | 434 X | -0- | -0- | -434 | -0- | | | Y | -0- | | | 432 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 432 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 432 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 432 |

UNIVERSITY 19-28 WELL #: 1 RRCID -> 239256 COMPL. DATE 04/15/2008 TOTAL DEPTH 17800 PERF.15460 - 17437

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 111 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 111 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 111 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 111 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 111 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 111 |

UNIVERSITY 20-5 WELL #: 2 RRCID -> 243053 COMPL. DATE 10/19/2008 TOTAL DEPTH 17700 PERF.16269 - 17143

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/20/2022

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
PDEH LLC //CONT.// 646827
HALEY 28-27 WELL #: 1 RRCID -> 245266 COMPL. DATE 10/05/2008 TOTAL DEPTH 17000 PERF.14924 - 15544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12118 | X | 12118 | -0- | -0- | -0- | 12118 | 3 | | | N | -0- | | | | | 273 |
| 12 | 11222 | X | 8986 | -0- | -2236 | -0- | 8986 | 3 | | | N | -0- | | | | | 273 |
| 01 | 12262 | X | 12262 | -0- | -0- | -0- | 12262 | 3 | | | N | -0- | | | | | 273 |
| 02 | 7918 | X | 7918 | -0- | -0- | -0- | 7918 | 3 | | | N | -0- | | | | | 273 |
| 03 | 12524 | X | 11239 | -0- | -1285 | -0- | 11239 | 3 | | | N | -0- | | | | | 273 |
| 04 | 12120 | X | 9655 | -0- | -2465 | -0- | 9655 | 3 | | | N | -0- | | | | | 273 |

UNIVERSITY 19-9 WELL #: 2 RRCID -> 245966 COMPL. DATE 12/07/2008 TOTAL DEPTH 17536 PERF.14937 - 17488

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 335 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 335 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 335 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 335 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 335 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 335 |

UNIVERSITY 19-22 WELL #: 1ST RRCID -> 247506 COMPL. DATE 03/21/2009 TOTAL DEPTH 17925 PERF.16838 - 17666

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |

UNIVERSITY 19-20 W WELL #: 1 RRCID -> 247949 COMPL. DATE 12/30/2007 TOTAL DEPTH 17850 PERF.16046 - 17238

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |

UNIVERSITY 19-25 WELL #: 1 RRCID -> 248313 COMPL. DATE 01/27/2008 TOTAL DEPTH 17950 PERF.16056 - 17642

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 300 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 300 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 300 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 300 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 300 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 300 |

BOYD 75-12 WELL #: 1 RRCID -> 250756 COMPL. DATE 05/02/2009 TOTAL DEPTH 17500 PERF.15166 - 17052

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2970 | X | 1550 | -0- | -1420 | -0- | 1550 | 3 | | | N | -0- | | | | | 278 |
| 12 | 3069 | X | 3052 | -0- | -17 | -0- | 3052 | 3 | | | N | -0- | | | | | 278 |
| 01 | 3288 | X | 3288 | -0- | -0- | -0- | 3288 | 3 | | | N | -0- | | | | | 278 |
| 02 | 2772 | X | 2733 | -0- | -39 | -0- | 2733 | 3 | | | N | -0- | | | | | 278 |
| 03 | 4044 | X | 4044 | -0- | -0- | -0- | 4044 | 3 | | | N | -0- | | | | | 278 |
| 04 | 3554 | X | 3554 | -0- | -0- | -0- | 3554 | 3 | | | N | -0- | | | | | 278 |

JOHNSON 54-36 WELL #: 1 RRCID -> 251939 COMPL. DATE 08/16/2008 TOTAL DEPTH 17293 PERF.15342 - 17100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86392 | X | 86392 | -0- | -0- | -0- | 86392 | 3 | | | Y | -0- | | | | | 71 |
| 12 | 49259 | X | 25193 | -0- | -24066 | -0- | 25193 | 3 | | | Y | -0- | | | | | 71 |
| 01 | 76291 | X | -0- | -0- | -76291 | -0- | | | | | Y | -0- | | | | | 71 |
| 02 | 68908 | X | -0- | -0- | -68908 | -0- | | | | | Y | -0- | | | | | 71 |
| 03 | 89280 | X | -0- | -0- | -89280 | -0- | | | | | Y | -0- | | | | | 71 |
| 04 | 86400 | X | -0- | -0- | -86400 | -0- | | | | | Y | -0- | | | | | 71 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
PDEH LLC //CONT.// 646827
BOYD 75-8 WELL #: 1 RRCID -> 256245 COMPL. DATE 02/04/2010 TOTAL DEPTH 17295 PERF.14670 - 16760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 558 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 558 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 558 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 558 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 558 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 558 |

BOYD, D.K. 75-13 GAS UNIT WELL #: 1 RRCID -> 256384 COMPL. DATE 07/30/2009 TOTAL DEPTH 16846 PERF.15190 - 16211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| *03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |

PERCUSSION PETROLEUM OPER II,LLC 653216
HALEY 27-28 WELL #: 1 RRCID -> 230752 COMPL. DATE 08/17/2007 TOTAL DEPTH 16100 PERF.15412 - 15882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11370 | X | 10192 | -0- | -1178 | -0- | 10192 | 2 | | | N | -0- | | | | | 107 |
| 12 | 0 | | 9984 | -0- | 9984 | 9984 | 9984 | 2 | | | N | -0- | | | | | 107 |
| 01 | 21109 | X | 11125 | -0- | -9984 | -0- | 11125 | 2 | | | N | -0- | | | | | 107 |
| 02 | 10108 | X | 6330 | -0- | -3778 | -0- | 6330 | 2 | | | N | -0- | | | | | 107 |
| *03 | 10788 | X | 9073 | -0- | -1715 | -0- | 9073 | 2 | | | N | -0- | | | | | 107 |
| 04 | 10200 | X | NO RPT | -0- | -10200 | -0- | | | | | N | NO RPT | | | | | 107 |

WADSWORTH 39 WELL #: 1 RRCID -> 232053 COMPL. DATE 02/09/2008 TOTAL DEPTH 15800 PERF.12715 - 15155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 44 | -0- | -196 | -0- | 44 | 2 | | | N | -0- | | | | | 160 |
| 12 | 0 | | 90 | -0- | 90 | 90 | 70 | 2 | 20 | 9 | N | 18 | | | | | 178 |
| 01 | 114 | N | 24 | -0- | -90 | -0- | 6 | 2 | 18 | 9 | N | 16 | | | | | 194 |
| 02 | 302 | N | 302 | -0- | -0- | -0- | 257 | 2 | 45 | 9 | N | 41 | 179 | 1 | | | 56 |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 145 | 2 | 13 | 9 | N | 12 | | | | | 68 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

WPX ENERGY PERMIAN, LLC 942623
HILL, A. G - HALEY WELL #: 1A RRCID -> 106268 COMPL. DATE 01/17/2018 TOTAL DEPTH 22750 PERF.15346 - 16234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3330 | X | 3279 | -0- | -51 | -0- | 3266 | 3 | 13 | 9 | N | 12 | 12 | 8 | | | -0- |
| 12 | 3441 | X | 152 | -0- | -3289 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3689 | X | 5 | -0- | -3684 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6944 | X | 5 | -0- | -6939 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7688 | X | -0- | -0- | -7688 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 3270 | X | -0- | -0- | -3270 | -0- | | | | | N | -0- | | | | | -0- |

QUINN, B. E. WELL #: 3 RRCID -> 114523 COMPL. DATE 12/12/1984 TOTAL DEPTH 17700 PERF.15013 - 15048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1174 | X | 1174 | -0- | -0- | -0- | 1171 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 7 |
| 12 | 0 | | 8468 | -0- | 8468 | 8468 | 8449 | 3 | 19 | 9 | N | 17 | 17 | 8 | | | 7 |
| 01 | 0 | | 4842 | -0- | 4842 | 13310 | 4821 | 3 | 21 | 9 | N | 19 | 19 | 8 | | | 7 |
| 02 | 13310 | X | -0- | -0- | -13310 | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 6014 | X | -0- | -0- | -6014 | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 5820 | X | -0- | -0- | -5820 | -0- | | | | | N | -0- | | | | | 7 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
HALEY 38 WELL #: 1 RRCID -> 117324 COMPL. DATE 07/02/1985 TOTAL DEPTH 18000 PERF.17538 - 17570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOWDLE ESTATE "47" WELL #: 1 RRCID -> 119929 COMPL. DATE 12/09/1985 TOTAL DEPTH 18000 PERF.16954 - 17528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/19/2023

HALEY "36" WELL #: 2 RRCID -> 122523 COMPL. DATE 10/09/1986 TOTAL DEPTH 23012 PERF.14935 - 15949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4988 | X | 4988 | -0- | -0- | -0- | 4973 | 3 | 15 | 9 | N | 14 | 14 | 8 | | | 60 |
| 12 | 0 | | 7035 | -0- | 7035 | 7035 | 7020 | 3 | 15 | 9 | N | 14 | 14 | 8 | | | 60 |
| 01 | 0 | | 4695 | -0- | 4695 | 11730 | 4676 | 3 | 19 | 9 | N | 17 | 17 | 8 | | | 60 |
| 02 | 11730 | X | -0- | -0- | -11730 | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 60 |

MITCHELL 45 WELL #: 1 RRCID -> 215462 COMPL. DATE 11/21/2005 TOTAL DEPTH 17675 PERF.13624 - 17399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | 21603 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 21603 | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 21603 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 21603 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 21603 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 21603 | | | | | | Y | NO RPT | | | | | -0- |

HALEY "36" WELL #: 4 RRCID -> 220957 COMPL. DATE 08/08/2006 TOTAL DEPTH 17917 PERF.16599 - 17709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1873 | X | 1873 | -0- | -0- | -0- | 1867 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | 24 |
| 12 | 0 | | 2047 | -0- | 2047 | 2047 | 2043 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | 24 |
| 01 | 0 | | 1490 | -0- | 1490 | 3537 | 1484 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | 24 |
| 02 | 2800 | N | 9 | -0- | -2791 | 746 | 9 | 3 | | | N | -0- | | | | | 24 |
| 03 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | 24 |
| 04 | 1440 | N | 23 | -0- | -1417 | -0- | 23 | 3 | | | N | -0- | | | | | 24 |

DAVIS 44 WELL #: 1 RRCID -> 223143 COMPL. DATE 06/21/2005 TOTAL DEPTH 17632 PERF.15657 - 17417

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HALEY 38 WELL #: 2 RRCID -> 226471 COMPL. DATE 02/27/2007 TOTAL DEPTH 17900 PERF.15289 - 15977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1787 | N | 1787 | -0- | -0- | -0- | 1781 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 12 | 0 | | 487 | -0- | 487 | 487 | 486 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 0 | | 642 | -0- | 642 | 1129 | 640 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 02 | 1680 | N | -0- | -0- | -1680 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
BOWDLE ESTATE "47" WELL #: 2 RRCID -> 253836 COMPL. DATE 11/11/2008 TOTAL DEPTH 17794 PERF.15503 - 17660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOWDLE ESTATE 47 WELL #: 4 RRCID -> 257542 COMPL. DATE 04/16/2010 TOTAL DEPTH 17800 PERF.14969 - 17676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4846 | X | 4846 | -0- | -0- | -0- | 4829 | 3 | 17 | 9 | N | 15 | 15 | 8 | | | -0- |
| 12 | 0 | | 5399 | -0- | 5399 | 5399 | 5387 | 3 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |
| 01 | 0 | | 1756 | -0- | 1756 | 7155 | 1744 | 3 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |
| 02 | 7155 | X | -0- | -0- | -7155 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 7316 | X | -0- | -0- | -7316 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 5220 | X | -0- | -0- | -5220 | -0- | | | | | N | -0- | | | | | -0- |

HALEY-WINFIELD (ATOKA) 38119 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
SVEN PERMIAN, LLC 831420
WINFIELD RANCH STATE NO. 14 WELL #: 1 RRCID -> 233099 COMPL. DATE 02/03/2007 TOTAL DEPTH 18450 PERF.18122 - 18212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY 38255 001 ASSOCIATED 49B CNTY: WINKLER
BLACK ARROW OPERATING, LLC 072503
DESPAIN-HALLEY WELL #: 2 RRCID -> 174623 COMPL. DATE 09/22/1999 TOTAL DEPTH 2904 PERF. 2532 - 2904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DESPAIN-HALLEY WELL #: 1 RRCID -> 174721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALLEY (DEVONIAN) 38255 174 ASSOCIATED CAPACITY CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC 054430
HILL, M. J. -23- WELL #: 11 RRCID -> 044102 COMPL. DATE 01/27/2001 TOTAL DEPTH 10502 PERF. 9606 - 9739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALLEY (DEVONIAN) //CONT.// 38255 174 ASSOCIATED CAPACITY CNTY: WINKLER
OAK PRAIRIE OPERATIONS, LLC 617011
SEALY & SMITH UNIT WELL #: 1 U RRCID -> 044093 COMPL. DATE 01/25/1974 TOTAL DEPTH 12124 PERF. 9818 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEALY & SMITH UNIT WELL #: 2 RRCID -> 044094 COMPL. DATE 12/09/1998 TOTAL DEPTH 10400 PERF. 9590 - 9797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RING ENERGY, INC. 712382
SEALY-SMITH FOUNDATION -I- WELL #: 1 T RRCID -> 044090 COMPL. DATE 12/08/1957 TOTAL DEPTH 12132 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEALY SMITH FOUNDATION -I- WELL #: 2 RRCID -> 120656 COMPL. DATE 02/27/1986 TOTAL DEPTH 10430 PERF. 9366 - 9533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 673 | -0- | 673 | 1422 | 582 | 3 | 91 | 9 | N | 83 | | | | | 323 |
| 12 | 0 | | 665 | -0- | 665 | 2087 | 584 | 3 | 81 | 9 | N | 74 | | | | | 397 |
| 01 | 3100 | N | 1776 | -0- | -1324 | 763 | 1206 | 3 | 570 | 9 | N | 518 | 661 | 1 | | | 254 |
| 02 | 1792 | N | 1029 | -0- | -763 | -0- | 908 | 3 | 121 | 9 | N | 110 | | | | | 364 |
| 03 | 1186 | N | 1186 | -0- | -0- | -0- | 1088 | 3 | 98 | 9 | N | 89 | | | | | 453 |
| *04 | 3000 | N | 3123 | -0- | 123 | 123 | 2940 | 3 | 183 | 9 | N | 166 | | | | | 619 |

RUCKUS ENERGY OPERATING, LLC 733287
HALLEY, S. M. WELL #: 167 RRCID -> 034648 COMPL. DATE 03/26/1989 TOTAL DEPTH 12107 PERF. 9508 - 9778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 169 | N | 16 | -0- | -153 | -0- | 16 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 171 RRCID -> 034961 COMPL. DATE 03/12/2009 TOTAL DEPTH 12115 PERF. 9595 - 9786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALLEY (DEVONIAN) //CONT.// 38255 174 ASSOCIATED CAPACITY CNTY: WINKLER
XTO ENERGY INC. 945936
SOUTH 18 UNIT WELL #: 8 RRCID -> 044081 COMPL. DATE 01/05/2021 TOTAL DEPTH 10626 PERF. 9801 - 9856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAST 22 UNIT WELL #: 6 RRCID -> 044082 COMPL. DATE 07/13/1956 TOTAL DEPTH 10662 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALLEY (MCKEE) 38255 440 NON-ASSOCIATED CAPACITY CNTY: WINKLER
XTO ENERGY INC. 945936
HILL, M. J. ACCT 3 WELL #: 9 RRCID -> 199675 COMPL. DATE 08/13/2003 TOTAL DEPTH 12120 PERF.11342 - 11352

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |

STANOLIND-B,HILL,M.F.-MITCHELL G WELL #: 1 RRCID -> 204142 COMPL. DATE 06/26/2004 TOTAL DEPTH 12401 PERF.11462 - 11470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 4958 | -0- | 4958 | 9832 | 4958 | 3 | | | N | -0- | | | | | 154 |
| 12 | 0 | 4785 | -0- | 4785 | 14617 | 4785 | 3 | | | N | -0- | | | | | 154 |
| 01 | 0 | 3953 | -0- | 3953 | 18570 | 3953 | 3 | | | N | -0- | | | | | 154 |
| 02 | 22443 X | 3873 | -0- | -18570 | -0- | 3873 | 3 | | | N | -0- | | | | | 154 |
| 03 | 5115 X | 4062 | -0- | -1053 | -0- | 4062 | 3 | | | N | -0- | | | | | 154 |
| 04 | 4950 X | 3269 | -0- | -1681 | -0- | 3269 | 3 | | | N | -0- | | | | | 154 |

HILL, MRS. M. J. WELL #: 1 RRCID -> 205188 COMPL. DATE 08/26/2004 TOTAL DEPTH 12150 PERF.11319 - 11325

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 1530 | -0- | 1530 | 3193 | 1530 | 3 | | | N | -0- | | | | | 119 |
| 12 | 0 | 1563 | -0- | 1563 | 4756 | 1563 | 3 | | | N | -0- | | | | | 119 |
| 01 | 0 | 1569 | -0- | 1569 | 6325 | 1569 | 3 | | | N | -0- | | | | | 119 |
| 02 | 2800 N | 1372 | -0- | -1428 | 4897 | 1372 | 3 | | | N | -0- | | | | | 119 |
| 03 | 3100 N | 1525 | -0- | -1575 | 3322 | 1525 | 3 | | | N | -0- | | | | | 119 |
| 04 | 3000 N | 1780 | -0- | -1220 | 2102 | 1780 | 3 | | | N | -0- | | | | | 119 |

HALLEY (PENN. 8530) 38255 696 ASSOCIATED EXEMPT CNTY: WINKLER
XTO ENERGY INC. 945936
PAN AM-HILL UNIT WELL #: 1 RRCID -> 056126 COMPL. DATE 08/22/1966 TOTAL DEPTH 10150 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 836 | -0- | 836 | 6441 | 836 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | 483 | -0- | 483 | 6924 | 483 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | 107 | -0- | 107 | 7031 | 107 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 N | 87 | -0- | -2713 | 4318 | 87 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 N | 975 | -0- | -2125 | 2193 | 975 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2916 N | 723 | -0- | -2193 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |

HALLEY (SEVEN RIVERS) 38255 812 NON-ASSOCIATED ONE WELL CNTY: WINKLER
JUNO OPERATING COMPANY III, LLC 448252
HALLEY, S. M. WELL #: 248 RRCID -> 063490 COMPL. DATE 03/16/1975 TOTAL DEPTH 3288 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, WEST (MCKEE) 38263 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
XTO ENERGY INC. 945936
HILL, M. J. MRS. ACC. #6 WELL #: 24 RRCID -> 114488 COMPL. DATE 01/03/1985 TOTAL DEPTH 12100 PERF.11317 - 11326

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PAN AM B HILL MITCHELL TR 2 WELL #: 7 RRCID -> 202872 COMPL. DATE 02/20/2009 TOTAL DEPTH 12100 PERF.11238 - 11248

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMON (DELAWARE) 38581 300 NON-ASSOCIATED ONE WELL CNTY: REEVES
VAQUERO OPERATING 882776
GILLESPIE WELL #: 1 RRCID -> 085163 COMPL. DATE 07/13/2011 TOTAL DEPTH 6710 PERF. 5384 - 5944

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMON (ELLENBERGER) 38581 333 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
REEVES -AU- WELL #: 1 RRCID -> 038672 COMPL. DATE 04/15/1966 TOTAL DEPTH 21472 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3666 X | 3666 | -0- | -0- | -0- | 3666 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | 3375 | -0- | 3375 | 3375 | 3375 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | 3974 | -0- | 3974 | 7349 | 3974 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9556 X | 2207 | -0- | -7349 | -0- | 2207 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3782 X | 1900 | -0- | -1882 | -0- | 1900 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3690 X | 3569 | -0- | -121 | -0- | 3569 | 3 | | | N | -0- | | | | | -0- |

KINCAID A WELL #: 1 RRCID -> 041518 COMPL. DATE 02/07/1967 TOTAL DEPTH 20963 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2466 N | 2466 | -0- | -0- | -0- | 2466 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 N | 3663 | -0- | 563 | 563 | 3663 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 N | 4105 | -0- | 1005 | 1568 | 4105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 N | 3489 | -0- | 689 | 2257 | 3489 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3923 X | 1666 | -0- | -2257 | -0- | 1666 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3542 X | 3542 | -0- | -0- | -0- | 3542 | 2 | | | N | -0- | | | | | -0- |

HAMON (ELLENBERGER) //CONT.// 38581 333 NON-ASSOCIATED CAPACITY CNTY: REEVES
ENDEAVOR ENERGY RESOURCES L.P. 251726
REGAN WELL #: 1 RRCID -> 039653 COMPL. DATE 05/03/1966 TOTAL DEPTH 21200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4465 | -0- | 4465 | 9758 | 4465 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4772 | -0- | 4772 | 14530 | 4772 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4764 | -0- | 4764 | 19294 | 4764 | 3 | | | N | -0- | | | | | -0- |
| 02 | 23702 | X | 4408 | -0- | -19294 | -0- | 4408 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5301 | X | 4904 | -0- | -397 | -0- | 4904 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4710 | X | 4710 | -0- | -0- | -0- | 4710 | 3 | | | N | -0- | | | | | -0- |

HAMON (5270) 38581 666 ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
REEVES "AU" FEE WELL #: 2 RRCID -> 039981 COMPL. DATE 10/25/1978 TOTAL DEPTH 5350 PERF. 5210 - 5252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

VAQUERO OPERATING 882776
ONEY BROS. WELL #: 1 RRCID -> 084584 COMPL. DATE 07/31/1979 TOTAL DEPTH 5380 PERF. 5150 - 5176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |

ONEY BROS. (SUN) WELL #: 1 RRCID -> 132403 COMPL. DATE 10/05/1989 TOTAL DEPTH 21197 PERF. 5142 - 5184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |

HARPER (DEVONIAN) 39176 332 ASSOCIATED CAPACITY CNTY: ECTOR
OXY USA WTP LP 630555
HARPER DEVONIAN UNIT WELL #: 709 RRCID -> 195955 COMPL. DATE 08/10/2002 TOTAL DEPTH 10500 PERF. 9917 - 10055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARPER DEVONIAN UNIT WELL #: 1613 RRCID -> 195956 COMPL. DATE 08/10/2002 TOTAL DEPTH 10400 PERF. 9683 - 9943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRISON RANCH (MORROW) 39270 500 NON-ASSOCIATED ONE WELL CNTY: LOVING
BOYD, D. K. OIL AND GAS CO.,INC. 084596
LINEBERRY BRINE STATION WELL #: 1 RRCID -> 119898 COMPL. DATE 08/01/1981 TOTAL DEPTH 1868 PERF. 1209 - 1868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE (DEVONIAN) 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
CHEVRON U. S. A. INC. 148113
HEADLEE DEVONIAN UNIT WELL #: 11 RRCID -> 019957 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11880 - 12158

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/20/2023

HEADLEE DEVONIAN UNIT WELL #: 12 RRCID -> 019958 COMPL. DATE 05/22/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 21 RRCID -> 019959 COMPL. DATE 10/18/1991 TOTAL DEPTH 12150 PERF.12035 - 12150

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 22 RRCID -> 019960 COMPL. DATE 03/20/1953 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/12/2023

HEADLEE DEVONIAN UNIT WELL #: 23 RRCID -> 019961 COMPL. DATE 10/04/1994 TOTAL DEPTH 12020 PERF.11543 - 12020

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 24 RRCID -> 019962 COMPL. DATE 01/18/1993 TOTAL DEPTH 12450 PERF.12150 - 12365

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/06/2023

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
CHEVRON U. S. A. INC. //CONT.// 148113
HEADLEE DEVONIAN UNIT WELL #: 25 RRCID -> 019963 COMPL. DATE 01/14/1993 TOTAL DEPTH 12097 PERF.11680 - 11948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 26 RRCID -> 019964 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 51 RRCID -> 019970 COMPL. DATE 01/14/1993 TOTAL DEPTH 12075 PERF.11718 - 12002

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 54 RRCID -> 019972 COMPL. DATE 09/10/1962 TOTAL DEPTH 12048 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 61 RRCID -> 019973 COMPL. DATE 07/27/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 63 RRCID -> 019975 COMPL. DATE 03/23/1961 TOTAL DEPTH 11845 PERF.11466 - 11789

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 101 RRCID -> 019988 COMPL. DATE 04/10/1959 TOTAL DEPTH 11924 PERF.11698 - 11924

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
CHEVRON U. S. A. INC. //CONT.// 148113

HEADLEE DEVONIAN UNIT WELL #: 102 RRCID -> 019989 COMPL. DATE 06/22/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 103 RRCID -> 019990 COMPL. DATE 12/15/1993 TOTAL DEPTH 12298 PERF.11692 - 11964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 104 RRCID -> 019991 COMPL. DATE 07/20/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 111 RRCID -> 019993 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 112 RRCID -> 019994 COMPL. DATE 11/24/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 131 RRCID -> 019995 COMPL. DATE 12/23/1992 TOTAL DEPTH 12280 PERF.12095 - 12145

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 132 RRCID -> 019996 COMPL. DATE 02/03/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
CHEVRON U. S. A. INC. //CONT.// 148113

HEADLEE DEVONIAN UNIT WELL #: 161 RRCID -> 020002 COMPL. DATE 06/25/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 171 RRCID -> 020003 COMPL. DATE 11/23/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 181 RRCID -> 020004 COMPL. DATE 09/15/1994 TOTAL DEPTH 12030 PERF.11810 - 11850

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 201 RRCID -> 020006 COMPL. DATE 03/23/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 221 RRCID -> 020007 COMPL. DATE 01/06/1993 TOTAL DEPTH 12140 PERF.11920 - 12083

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 314 RRCID -> 020022 COMPL. DATE 08/18/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 02/10/2023

HEADLEE DEVONIAN UNIT WELL #: 366 RRCID -> 020041 COMPL. DATE 01/27/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
CHEVRON U. S. A. INC. //CONT.// 148113

HEADLEE DEVONIAN UNIT WELL #: 367 RRCID -> 020042 COMPL. DATE 12/17/1962 TOTAL DEPTH 11890 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 382 RRCID -> 020050 COMPL. DATE 02/08/1963 TOTAL DEPTH 11723 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 401 RRCID -> 020053 COMPL. DATE 02/18/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 651H RRCID -> 020092 COMPL. DATE 01/10/2001 TOTAL DEPTH 12247 PERF.11817 - 15961

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/09/2023

HEADLEE DEVONIAN UNIT WELL #: 13H RRCID -> 030616 COMPL. DATE 11/22/2001 TOTAL DEPTH N/A PERF.11847 - 15909

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 369 RRCID -> 031166 COMPL. DATE 07/01/1963 TOTAL DEPTH 11944 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 386 RRCID -> 031167 COMPL. DATE 09/19/1963 TOTAL DEPTH 11838 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
CHEVRON U. S. A. INC. //CONT.// 148113

HEADLEE DEVONIAN UNIT WELL #: 387 RRCID -> 031168 COMPL. DATE 07/04/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 14 RRCID -> 031451 COMPL. DATE 07/28/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/16/2023

HEADLEE DEVONIAN UNIT WELL #: 393 RRCID -> 031453 COMPL. DATE 09/09/1963 TOTAL DEPTH 11675 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 383 RRCID -> 032055 COMPL. DATE 11/18/1963 TOTAL DEPTH 11899 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 389 RRCID -> 032056 COMPL. DATE 05/19/1963 TOTAL DEPTH 12050 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 106 RRCID -> 033160 COMPL. DATE 04/23/1964 TOTAL DEPTH 12185 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 29 RRCID -> 051033 COMPL. DATE 08/17/1971 TOTAL DEPTH 12150 PERF.11719 - 11968

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 04/20/2023

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
CHEVRON U. S. A. INC. //CONT.// 148113

HEADLEE DEVONIAN UNIT WELL #: 107 RRCID -> 070386 COMPL. DATE 09/10/1976 TOTAL DEPTH 12304 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 2010 RRCID -> 084739 COMPL. DATE 10/03/1979 TOTAL DEPTH 12067 PERF.11862 - 11942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/02/2023

HEADLEE DEVONIAN UNIT WELL #: 4002 RRCID -> 085288 COMPL. DATE 11/06/1979 TOTAL DEPTH 13370 PERF.11856 - 11958

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT PF RECORD WELL #: 1 RRCID -> 132651 COMPL. DATE 01/19/1990 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91440 | X | 55936 | -0- | -35504 | -0- | 55936 | 2 | | N | -0- | | | | | -0- |
| 12 | 94488 | X | 51983 | -0- | -42505 | -0- | 51983 | 2 | | N | -0- | | | | | -0- |
| 01 | 94240 | X | 35973 | -0- | -58267 | -0- | 35973 | 2 | | N | -0- | | | | | -0- |
| *02 | 85120 | X | 11179 | -0- | -73941 | -0- | 11179 | 2 | | N | -0- | | | | | -0- |
| 03 | 73067 | X | 12339 | -0- | -60728 | -0- | 12339 | 2 | | N | -0- | | | | | -0- |
| 04 | 55950 | X | 12330 | -0- | -43620 | -0- | 12330 | 2 | | N | -0- | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 384A RRCID -> 156474 COMPL. DATE 10/06/1995 TOTAL DEPTH 12080 PERF.11633 - 11938

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3811 RRCID -> 203231 COMPL. DATE 08/12/2002 TOTAL DEPTH 13114 PERF.11646 - 11810

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3812 RRCID -> 204152 COMPL. DATE 02/05/2003 TOTAL DEPTH 13289 PERF.11853 - 11868

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
CHEVRON U. S. A. INC. //CONT.// 148113
HEADLEE DEVOIAN UNIT WELL #: 3810H RRCID -> 208528 COMPL. DATE 10/24/2003 TOTAL DEPTH 12009 PERF.11670 - 15952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 55H RRCID -> 210008 COMPL. DATE 02/06/2004 TOTAL DEPTH 11886 PERF.11665 - 15447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3813H RRCID -> 210010 COMPL. DATE 07/15/2003 TOTAL DEPTH 11879 PERF.11607 - 15998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3814 RRCID -> 218899 COMPL. DATE 01/28/2005 TOTAL DEPTH 13424 PERF.11581 - 11736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3611 RRCID -> 223672 COMPL. DATE 09/13/2006 TOTAL DEPTH 11907 PERF.11654 - 11842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE, N. (DEVONIAN) 39971 500 ASSOCIATED ONE WELL CNTY: ECTOR
DIAMONDBACK E&P LLC 217012
RATLIFF "H" WELL #: 1 RRCID -> 273204 COMPL. DATE 05/09/1988 TOTAL DEPTH 13720 PERF.12082 - 12211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2 | -0- | 2 | 2 | 2 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 124 | N | 4 | -0- | -120 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 5 | -0- | -57 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 49 | -0- | 49 | 49 | 49 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 57 | N | 8 | -0- | -49 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |

HEINER, S. (CLEARFORK) 40172 075 NON-ASSOCIATED EXEMPT CNTY: PECOS
TOC ENERGY RESOURCES, LLC 860965
MCGREW WELL #: 2 RRCID -> 172142 COMPL. DATE 11/10/1998 TOTAL DEPTH 5323 PERF. 3800 - 3858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEINER, S. (DETRITAL 5100) 40172 250 ASSOCIATED CAPACITY CNTY: PECOS
EARNEST PRODUCING CORPORATION 238708
MC DIVITT STATE WELL #: 2 RRCID -> 205915 COMPL. DATE 10/13/2004 TOTAL DEPTH 5501 PERF. 5213 - 5225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 275 | -0- | 275 | 571 | 275 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 261 | -0- | 261 | 832 | 261 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 347 | -0- | 347 | 1179 | 37 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 02 | 1229 | N | 50 | -0- | -1179 | -0- | 5 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |

MCDIVITT STATE WELL #: 3 RRCID -> 212572 COMPL. DATE 10/25/2005 TOTAL DEPTH 5974 PERF. 5140 - 5180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALMER "602" STATE WELL #: 1 RRCID -> 227368 COMPL. DATE 06/25/2006 TOTAL DEPTH 5516 PERF. 5218 - 5296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34 | -0- | 34 | 71 | 34 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 33 | -0- | 33 | 104 | 33 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 44 | -0- | 44 | 148 | 5 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 02 | 155 | N | 7 | -0- | -148 | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |

HEINER, S. (ELLENBURGER) 40172 300 ASSOCIATED ONE WELL CNTY: PECOS
GENESIS EXPLORATION LLC 300193
KENOWER WELL #: 1 RRCID -> 103772 COMPL. DATE 03/07/1981 TOTAL DEPTH 5848 PERF. 5340 - 5397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEINER, S. (WICHITA-ALBANY) 40172 400 ASSOCIATED CAPACITY CNTY: PECOS
ACOMA OPERATING, LLC 003606
KENOWER WELL #: 2 RRCID -> 165501 COMPL. DATE 10/27/1997 TOTAL DEPTH 5218 PERF. 4449 - 4773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | | 86 |
| 12 | 0 | | 102 | -0- | 102 | 102 | 102 | 2 | | | Y | -0- | | | | | 86 |
| 01 | 0 | | 47 | -0- | 47 | 149 | 47 | 2 | | | Y | -0- | | | | | 86 |
| 02 | 149 | N | -0- | -0- | -149 | -0- | | | | | Y | -0- | | | | | 86 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 86 |
| *04 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | Y | -0- | | | | | 86 |

HEINER, S. (WICHITA-ALBANY) //CONT.// 40172 400 ASSOCIATED CAPACITY CNTY: PECOS
BRP ENERGY, LLC 041519
CROWLEY-STATE WELL #: 1 RRCID -> 105476 COMPL. DATE 05/12/1983 TOTAL DEPTH 5110 PERF. 4380 - 4676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 188 | -0- | -52 | -0- | 188 | 2 | | | N | -0- | | | | | 89 |
| 12 | 279 | N | 193 | -0- | -86 | -0- | 193 | 2 | | | N | -0- | | | | | 89 |
| 01 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 89 |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | 89 |
| 03 | 186 | N | 161 | -0- | -25 | -0- | 161 | 2 | | | N | -0- | | | | | 89 |
| 04 | 360 | N | 251 | -0- | -109 | -0- | 251 | 2 | | | N | -0- | | | | | 89 |

CROWLEY-STATE WELL #: 2 RRCID -> 108587 COMPL. DATE 12/22/1983 TOTAL DEPTH 5234 PERF. 4487 - 4745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2762 | N | 2762 | -0- | -0- | -0- | 2762 | 2 | | | N | -0- | | | | | 25 |
| 12 | 2542 | X | 2466 | -0- | -76 | -0- | 2284 | 2 | 182 | 9 | N | 165 | 165 | 1 | | | 25 |
| 01 | 2815 | X | 2815 | -0- | -0- | -0- | 2815 | 2 | | | N | -0- | | | | | 25 |
| 02 | 2296 | X | 1963 | -0- | -333 | -0- | 1963 | 2 | | | N | -0- | | | | | 25 |
| 03 | 2542 | X | 1794 | -0- | -748 | -0- | 1794 | 2 | | | N | -0- | | | | | 25 |
| 04 | 2535 | X | 2535 | -0- | -0- | -0- | 2535 | 2 | | | N | -0- | | | | | 25 |

TOC ENERGY RESOURCES, LLC 860965
MCGREW WELL #: 1 RRCID -> 099658 COMPL. DATE 12/09/1980 TOTAL DEPTH 5364 PERF. 4654 - 4754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 792 | -0- | 792 | 1305 | 792 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1038 | -0- | 1038 | 2343 | 1038 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 886 | -0- | 886 | 3229 | 886 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1242 | -0- | -1558 | 1671 | 1242 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2992 | N | 1321 | -0- | -1671 | -0- | 1321 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 3 | | | N | -0- | | | | | -0- |

HEINER, S. (WOLFCAMP DETRITAL) 40172 755 NON-ASSOCIATED EXEMPT CNTY: PECOS
EARNEST PRODUCING CORPORATION 238708
MCDIVITT-STATE WELL #: 1 RRCID -> 200649 COMPL. DATE 12/17/2003 TOTAL DEPTH 5295 PERF. 4768 - 4832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34 | -0- | 34 | 71 | 34 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 33 | -0- | 33 | 104 | 33 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 44 | -0- | 44 | 148 | 5 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 02 | 155 | N | 7 | -0- | -148 | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |

HENDERSON 40354 001 ASSOCIATED 49B CNTY: WINKLER
APACHE CORPORATION 027200
HENDRICK, IDA, T-88-GX WELL #: 8 RRCID -> 283792 COMPL. DATE 05/01/2017 TOTAL DEPTH 2900 PERF. 2956 - 3108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

KILLER RABBIT FIELDS LLC 460397
WALTON, J. B. -C- CW WELL #: 5 RRCID -> 183078 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2804 - 2851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HENDRICK 40406 001 ASSOCIATED 49B CNTY: WINKLER
APACHE CORPORATION 027200
HENDRICK, IDA T-88-0 WELL #: 7 RRCID -> 116052 COMPL. DATE 03/21/1985 TOTAL DEPTH 2852 PERF. 2479 - 2630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HENDRICK-WEEKS WELL #: 12 RRCID -> 133385 COMPL. DATE 08/07/1985 TOTAL DEPTH 3050 PERF. 2304 - 2360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HENDRICK, IDA T-88-Q WELL #: 9 RRCID -> 145646 COMPL. DATE 05/01/1993 TOTAL DEPTH 2900 PERF. 2441 - 2571

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

B & B ENERGY 039763
JOHNSON-COWDEN WELL #: 1 RRCID -> 145045 COMPL. DATE 04/17/1993 TOTAL DEPTH 2987 PERF. 2327 - 2377

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERMOSA (ATOKA) 40723 150 NON-ASSOCIATED ONE WELL CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
CLAYPOOL ESTATE 5-19 WELL #: 1 RRCID -> 253509 COMPL. DATE 09/09/2009 TOTAL DEPTH 16960 PERF.15401 - 16825

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HI-LONESOME (WOLFCAMP) 40975 830 ASSOCIATED 49B CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
LOWE-HILL, J. E. WELL #: 1 RRCID -> 143217 COMPL. DATE 07/30/1970 TOTAL DEPTH N/A PERF. 9125 - 9765

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/24/2023

HINYARD (CANYON) 41639 333 NON-ASSOCIATED ONE WELL CNTY: PECOS
BUSTOS, MARTIN OIL 112687
HINYARD WELL #: 1 RRCID -> 059711 COMPL. DATE 07/13/1974 TOTAL DEPTH 8270 PERF. 7293 - 7297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/20/2022 - WELL PLUGGED 12/20/22

HOKIT (QUEEN) 42042 600 NON-ASSOCIATED CAPACITY CNTY: PECOS
SAHARA OPERATING COMPANY 743279
HOKIT UNIT, HELLON (SEC, 16) WELL #: 2 RRCID -> 171861 COMPL. DATE 11/01/1998 TOTAL DEPTH 11750 PERF. 2642 - 2714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOKIT, NW. (WOLFCAMP) 42046 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
FRESNO "STATE" WELL #: 1 RRCID -> 175072 COMPL. DATE 09/28/1999 TOTAL DEPTH 7834 PERF. 6206 - 6246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2010 | X | 1216 | -0- | -794 | -0- | 1216 | 3 | | | N | -0- | | | | | 79 |
| 12 | 2077 | X | 375 | -0- | -1702 | -0- | 375 | 3 | | | N | -0- | | | | | 79 |
| 01 | 1984 | X | 255 | -0- | -1729 | -0- | 255 | 3 | | | N | -0- | | | | | 79 |
| 02 | 1792 | X | 245 | -0- | -1547 | -0- | 245 | 3 | | | N | -0- | | | | | 79 |
| 03 | 1271 | X | 360 | -0- | -911 | -0- | 360 | 3 | | | N | -0- | 79 | 1 | | | -0- |
| 04 | 1230 | X | 339 | -0- | -891 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |

HOWARD-GLASSCOCK (WOLFCAMP 7400) 42971 664 ASSOCIATED 49B CNTY: HOWARD
CITATION OIL & GAS CORP. 154235
CHALK ESTATE WELL #: 22 RRCID -> 153661 COMPL. DATE 01/19/1995 TOTAL DEPTH 8000 PERF. 7585 - 7716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15 | -0- | 15 | 34 | 15 | 2 | | | Y | -0- | | | | | 215 |
| 12 | 0 | | -0- | -0- | -0- | 34 | | | | | Y | -0- | | | | | 215 |
| 01 | 0 | | 121 | -0- | 121 | 155 | 121 | 2 | | | Y | -0- | | | | | 215 |
| 02 | 301 | R | 146 | -0- | -155 | -0- | 146 | 2 | | | Y | -0- | | | | | 215 |
| 03 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | 215 |
| 04 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | 215 |

CHALK SEC. 95 WELL #: 2 RRCID -> 281862 COMPL. DATE 02/01/2016 TOTAL DEPTH 7954 PERF. 7364 - 7398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 226 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 226 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 226 |
| 02 | 1052 | R | 1052 | -0- | -0- | -0- | 813 | 2 | 239 | 9 | Y | 217 | | | | | 443 |
| *03 | T. A. | | 1079 | -0- | 1079 | 1079 | 988 | 2 | 91 | 9 | Y | 83 | 164 | 1 | | | 362 |
| 04 | T. A. | | 971 | -0- | 971 | 2050 | 924 | 2 | 47 | 9 | Y | 43 | 159 | 1 | | | 246 |

CHALK, SLOAN WELL #: 23 RRCID -> 286894 COMPL. DATE 12/17/2018 TOTAL DEPTH 8000 PERF. 7336 - 7346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOWARD-GLASSCOCK (WOLFCAMP 7400)//CONT.// 42971 664 ASSOCIATED 49B CNTY: HOWARD
CITATION OIL & GAS CORP. //CONT.// 154235

HYMAN, SARAH WELL #: 54 RRCID -> 287823 COMPL. DATE 07/01/2019 TOTAL DEPTH 8000 PERF. 7464 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 4 | # | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 23 | R | 23 | -0- | -0- | -0- | 8 | 2 | 15 | 4 | N | -0- | | | | | -0- |
| 04 | 33 | R | 33 | -0- | -0- | -0- | 12 | 2 | 21 | 4 | N | -0- | | | | | -0- |

HYMAN, SARAH WELL #: 55 RRCID -> 288047 COMPL. DATE 07/31/2019 TOTAL DEPTH 7710 PERF. 7430 - 7453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KELLY-ROBERTS WELL #: 24 RRCID -> 289645 COMPL. DATE 08/04/1989 TOTAL DEPTH 8000 PERF. 7430 - 7488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 155 | -0- | 155 | 317 | 155 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 208 | -0- | 208 | 525 | 208 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 207 | -0- | 207 | 732 | 207 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 874 | R | 142 | -0- | -732 | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | # | 151 | -0- | -4 | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 188 | R | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |

KELLY-ROBERTS WELL #: 25 RRCID -> 290300 COMPL. DATE 09/06/1989 TOTAL DEPTH 8000 PERF. 7510 - 7520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 155 | -0- | 155 | 317 | 155 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 208 | -0- | 208 | 525 | 208 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 207 | -0- | 207 | 732 | 207 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 874 | R | 142 | -0- | -732 | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | # | 151 | -0- | -4 | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 188 | R | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |

CHALK SEC. 95 WELL #: 1 RRCID -> 290411 COMPL. DATE 09/01/1986 TOTAL DEPTH 8000 PERF. 7350 - 7376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1177 | -0- | 1177 | 2646 | 1177 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 0 | | 1130 | -0- | 1130 | 3776 | 1130 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 0 | | 1054 | -0- | 1054 | 4830 | 1054 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 5564 | R | 734 | -0- | -4830 | -0- | 734 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 659 | R | 659 | -0- | -0- | -0- | 659 | 2 | | | Y | -0- | 2 | 1 | | | 4 |
| 04 | 616 | R | 616 | -0- | -0- | -0- | 616 | 2 | | | Y | -0- | 2 | 1 | | | 2 |

COLE, DORIS WELL #: 1 RRCID -> 290663 COMPL. DATE 01/23/1989 TOTAL DEPTH 8000 PERF. 7498 - 7532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 247 | -0- | 247 | 573 | 247 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 247 | -0- | 247 | 820 | 247 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 262 | -0- | 262 | 1082 | 262 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1305 | R | 223 | -0- | -1082 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | # | 232 | -0- | -109 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 248 | R | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |

CHALK, OWEN WELL #: 28W RRCID -> 292991 COMPL. DATE 01/12/1994 TOTAL DEPTH 9300 PERF. 7370 - 7441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15 | -0- | 15 | 34 | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 34 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 121 | -0- | 121 | 155 | 121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 301 | R | 146 | -0- | -155 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

HOWARD-GLASSCOCK (WOLFCAMP 7400)//CONT.// 42971 664 ASSOCIATED 49B CNTY: HOWARD
EXTEX OPERATING COMPANY 257062
COLE, JOHN OTIS WELL #: 1 RRCID -> 177760 COMPL. DATE 07/27/2000 TOTAL DEPTH 7745 PERF. 7362 - 7686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOWE (DEVONIAN) 43013 500 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
HOWE GAS UNIT NO. 5 WELL #: 1 RRCID -> 057368 COMPL. DATE 11/27/1973 TOTAL DEPTH 15859 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 47 | -0- | 47 | 73 | 47 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 111 | -0- | 111 | 184 | 111 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 89 | -0- | 89 | 273 | 89 | 3 | | | N | -0- | | | | | -0- |
| 02 | 376 | N | 103 | -0- | -273 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |

HOWE GAS UNIT NO. 2 WELL #: 2 RRCID -> 062113 COMPL. DATE 05/16/1975 TOTAL DEPTH 12640 PERF.12237 - 12395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOWE GAS UNIT NO. 1 WELL #: 2 RRCID -> 088396 COMPL. DATE 03/25/2000 TOTAL DEPTH 12460 PERF.12206 - 13443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21234 | -0- | 21234 | 45312 | 21234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 18539 | -0- | 18539 | 63851 | 18539 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 20162 | -0- | 20162 | 84013 | 20162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 103820 | X | 19807 | -0- | -84013 | -0- | 19807 | 3 | | | N | -0- | | | | | -0- |
| 03 | 22369 | X | 22369 | -0- | -0- | -0- | 22369 | 3 | | | N | -0- | | | | | -0- |
| 04 | 17202 | X | 17202 | -0- | -0- | -0- | 17202 | 3 | | | N | -0- | | | | | -0- |

HOWE GAS UNIT #4 WELL #: 1 RRCID -> 141021 COMPL. DATE 02/24/1992 TOTAL DEPTH 12650 PERF.12274 - 12543

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1193 | -0- | 1193 | 2196 | 1193 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 921 | -0- | 921 | 3117 | 921 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2876 | -0- | 2876 | 5993 | 2876 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2488 | -0- | -312 | 5681 | 2488 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2916 | -0- | -184 | 5497 | 2916 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 5281 | -0- | 2281 | 7778 | 5281 | 3 | | | N | -0- | | | | | -0- |

HOWE STATE WELL #: 2 RRCID -> 141519 COMPL. DATE 04/27/1992 TOTAL DEPTH 12450 PERF.12111 - 12299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 58 | -0- | 58 | 10514 | 58 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 103 | -0- | 103 | 10617 | 103 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 104 | -0- | 104 | 10721 | 104 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10828 | X | 107 | -0- | -10721 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | X | 105 | -0- | -608 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 04 | 123 | X | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |

HOWLING (CISCO) 43059 075 ASSOCIATED ONE WELL CNTY: HOWARD
ATROPOS PRODUCTION CORPORATION 036617
BATJER 148 WELL #: 1 RRCID -> 291210 COMPL. DATE 07/25/2000 TOTAL DEPTH 7829 PERF. 7554 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1105 | N | 492 | -0- | -613 | -0- | 393 | 2 | 99 | 9 | N | 90 | 97 | 1 | | | 82 |
| 12 | 538 | N | 538 | -0- | -0- | -0- | 435 | 2 | 103 | 9 | N | 94 | 85 | 1 | | | 91 |
| 01 | 0 | | 288 | -0- | 288 | 288 | 204 | 2 | 84 | 9 | N | 76 | 95 | 1 | | | 72 |
| 02 | 689 | N | 401 | -0- | -288 | -0- | 282 | 2 | 119 | 9 | N | 108 | 98 | 1 | | | 82 |
| 03 | 367 | N | 367 | -0- | -0- | -0- | 292 | 2 | 75 | 9 | N | 68 | 90 | 1 | | | 60 |
| 04 | 329 | N | 329 | -0- | -0- | -0- | 283 | 2 | 46 | 9 | N | 42 | | | | | 102 |

HUBBARD (CHERRY CANYON) 43106 200 ASSOCIATED 49B CNTY: REEVES
DIAMONDBACK E&P LLC 217012
CARPENTER WELL #: 1 RRCID -> 213715 COMPL. DATE 09/05/2005 TOTAL DEPTH 6500 PERF. 5886 - 5896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBER (DETRITAL 5150) 43126 500 ASSOCIATED ONE WELL CNTY: PECOS
NEW ATLANTIS II, LLC 606027
RIVER WELL #: 1 RRCID -> 219383 COMPL. DATE 06/12/1990 TOTAL DEPTH 5199 PERF. 5169 - 5199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | 10 |
| 12 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 10 |
| 01 | 124 | N | 3 | -0- | -121 | -0- | 3 | 2 | | | N | -0- | | | | | 10 |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 124 | N | 1 | -0- | -123 | -0- | 1 | 2 | | | N | -0- | | | | | 10 |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 10 |

HUTEX (BEND) 43878 200 ASSOCIATED CAPACITY CNTY: ANDREWS
FASKEN OIL AND RANCH, LTD. 263696
STATE UNIVERSITY HUTEX CONS WELL #: 25 RRCID -> 166008 COMPL. DATE 04/20/1986 TOTAL DEPTH 12523 PERF. 11688 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 117 | -0- | 117 | 198 | 117 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 207 | -0- | 207 | 405 | 207 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 264 | -0- | 264 | 669 | 264 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 828 | N | 159 | -0- | -669 | -0- | 159 | 1 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 23 | 1 | | | Y | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 69 | 1 | | | Y | -0- | | | | | -0- |

INEZ (CONSOLIDATED) 44521 340 ASSOCIATED PRORATED CNTY: ANDREWS
FASKEN OIL AND RANCH, LTD. 263696
FEE "Q" WELL #: 3 U RRCID -> 133915 COMPL. DATE 01/07/1962 TOTAL DEPTH 12500 PERF. 10842 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4499 | N | 2583 | -0- | -1916 B | -0- | 2583 | 3 | | | Y | -0- | | | | | 74 |
| 12 | 0 | | 2726 | -0- | 2726 B | 2726 | 2718 | 3 | 8 | 9 | Y | 7 | | | | | 81 |
| 01 | 0 | | 2787 | -0- | 2787 B | 5513 | 2775 | 3 | 12 | 9 | Y | 11 | | | | | 92 |
| 02 | 7000 | N | 2566 | -0- | -4434 B | 1079 | 2553 | 3 | 13 | 9 | Y | 12 | | | | | 104 |
| 03/01 BALANCING DATE STATUS -> 1079 | | | | | | | | | | | | | | | | | |
| 03 | 3966 | N | 2887 | -0- | -1079 B | -0- | 2866 | 3 | 21 | 9 | Y | 19 | | | | | 123 |
| 04 | 2890 | N | 2890 | -0- | -0- B | -0- | 2821 | 3 | 69 | 9 | Y | 63 | | | | | 186 |

INEZ (CONSOLIDATED) //CONT.// 44521 340 ASSOCIATED PRORATED CNTY: ANDREWS
OCCIDENTAL PERMIAN LTD. 617544
MIDLAND FARMS OPERATING AREA WELL #: 7 RRCID -> 116365 COMPL. DATE 05/01/1985 TOTAL DEPTH 12522 PERF.10912 - 11190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 773 | -0- | 773 B | 773 | 770 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | 1 |
| 12 | 0 | | 600 | -0- | 600 B | 1373 | 597 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | 1 |
| 01 | 0 | | 218 | -0- | 218 B | 1591 | 214 | 2 | 4 | 9 | Y | 4 | 4 | 0 | | | 1 |
| 02 | 1754 | N | 163 | -0- | -1591 B | -0- | 161 | 2 | 2 | 9 | Y | 2 | 3 | 0 | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 589 | N | 139 | -0- | -450 B | -0- | 135 | 2 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| 04 | 210 | N | 82 | -0- | -128 B | -0- | 78 | 2 | 4 | 9 | Y | 4 | 3 | 0 | | | 1 |

IVA LEE (CLEARFORK) 44837 200 ASSOCIATED EXEMPT CNTY: GLASSCOCK
VITAL ENERGY, INC. 100951
BRYANS FARMS WELL #: 1 RRCID -> 206106 COMPL. DATE N/A TOTAL DEPTH 5420 PERF. 5292 - 5350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BRYANS FARMS WELL #: 2 RRCID -> 206108 COMPL. DATE N/A TOTAL DEPTH 5482 PERF. 5289 - 5362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

J. CLEO THOMPSON (DETRITAL) 44964 500 ASSOCIATED ONE WELL CNTY: CRANE
DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. -G- WELL #: 22 RRCID -> 263299 COMPL. DATE 04/11/1990 TOTAL DEPTH 11350 PERF. 9208 - 9388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1890 | R | 1890 | -0- | -0- | -0- | 1873 | 3 | 17 | 9 | Y | 15 | 23 | 1 | | | 29 |
| *12 | 9331 | # | 2194 | -0- | -7137 | -0- | 191 | 1 | 1972 | 2 | Y | 28 | 32 | 1 | | | 25 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *01 | 8711 | # | 2099 | -0- | -6612 | -0- | 191 | 1 | 1877 | 2 | Y | 28 | 22 | 1 | | | 31 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 7868 | # | 1683 | -0- | -6185 | -0- | 172 | 1 | 1482 | 2 | Y | 26 | 33 | 1 | | | 24 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 4247 | # | 1515 | -0- | -2732 | -0- | 176 | 1 | 1295 | 2 | Y | 40 | 35 | 1 | | | 29 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 6087 | R | 6087 | -0- | -0- | -0- | 319 | 1 | 5633 | 2 | Y | 123 | 72 | 1 | | | 80 |
| | | | | | | | 135 | 9 | | | | | | | | | |

J. L. M. (MISSISSIPPIAN) 45073 500 ASSOCIATED ONE WELL CNTY: GLASSCOCK
PIONEER NATURAL RES. USA, INC. 665748
WILSON 15 WELL #: 4 RRCID -> 283088 COMPL. DATE 06/13/2017 TOTAL DEPTH 11650 PERF.10909 - 11505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

J. L. M. (MISSISSIPPIAN) //CONT.// 45073 500 ASSOCIATED ONE WELL CNTY: GLASSCOCK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
OAK 15 WELL #: 5 RRCID -> 283433 COMPL. DATE 06/14/2017 TOTAL DEPTH 11587 PERF.11257 - 11530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J N T (PENN) 45139 500 ASSOCIATED ONE WELL CNTY: PECOS
APV MCCAMEY LLC 028617
THIGPIN D WELL #: 102 RRCID -> 211673 COMPL. DATE 04/12/2005 TOTAL DEPTH 7300 PERF. 6738 - 6745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAILHOUSE (FUSSELMAN) 45484 200 ASSOCIATED 49B CNTY: GLASSCOCK
APACHE CORPORATION 027200
ED BOOKS 1 WELL #: 7 RRCID -> 293185 COMPL. DATE 06/13/2012 TOTAL DEPTH 10455 PERF.10348 - 10360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 960 | # | 624 | -0- | -336 | -0- | 52 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | # | 17 | -0- | -975 | -0- | 1 | 1 | 6 | 3 | N | 8 | | | | | 8 |
| | | | | | | | 1 | 4 | 9 | 9 | | | | | | | |
| 01 | 961 | # | 4 | -0- | -957 | -0- | 1 | 1 | 1 | 3 | N | 1 | 5 | 1 | | | 4 |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| *02 | 812 | # | 62 | -0- | -750 | -0- | 5 | 1 | 55 | 3 | N | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 837 | # | 185 | -0- | -652 | -0- | 179 | 3 | 6 | 9 | N | 5 | 3 | 1 | | | 5 |
| 04 | 570 | # | 220 | -0- | -350 | -0- | 209 | 3 | 11 | 9 | N | 10 | | | | | 15 |

CITATION OIL & GAS CORP. 154235
OVERTON MIH WELL #: 1 RRCID -> 291937 COMPL. DATE 02/10/2014 TOTAL DEPTH 10036 PERF. 9794 - 9824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 123 | -0- | 123 | 208 | 123 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 149 | -0- | 149 | 357 | 149 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 117 | -0- | 117 | 474 | 117 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 585 | R | 111 | -0- | -474 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | # | 112 | -0- | -43 | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | 106 | -0- | -44 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |

JAMESON, NORTH (STRAWN) 45582 666 ASSOCIATED 49B CNTY: NOLAN
ENERGY ONRAMP LLC 100372
JAMESON, JAHEW "A" WELL #: 1 RRCID -> 160851 COMPL. DATE 11/06/1980 TOTAL DEPTH 7326 PERF. 5884 - 6048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 0 | | 145 | -0- | 145 | 145 | 145 | 2 | | | N | -0- | | | | | 31 |
| 01 | 0 | | 147 | -0- | 147 | 292 | 147 | 2 | | | N | -0- | | | | | 31 |
| 02 | 432 | R | 140 | -0- | -292 | -0- | 140 | 2 | | | N | -0- | | | | | 31 |
| 03 | 150 | R | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 31 |
| 04 | 125 | R | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 31 |

JAMESON, NORTH (STRAWN) //CONT.// 45582 666 ASSOCIATED 49B CNTY: NOLAN
MOSAIC TEXAS LLC 589983
JAMESON, JAHEW "E" WELL #: 1 RRCID -> 128611 COMPL. DATE 05/14/1981 TOTAL DEPTH 7191 PERF. 6081 - 6176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAMESON, JAHEW "B" WELL #: 2 RRCID -> 130577 COMPL. DATE 11/20/1981 TOTAL DEPTH 6300 PERF. 5834 - 6093

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER WELL #: 1 RRCID -> 225723 COMPL. DATE 09/28/1979 TOTAL DEPTH 7250 PERF. 5897 - 5963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 621 | -0- | 621 | 621 | 621 | 2 | | | N | -0- | | | | | 17 |
| 12 | 0 | | 625 | -0- | 625 | 1246 | 625 | 2 | | | N | -0- | | | | | 17 |
| 01 | 1874 | R | 628 | -0- | -1246 | -0- | 628 | 2 | | | N | -0- | | | | | 17 |
| 02 | 616 | # | 563 | -0- | -53 | -0- | 563 | 2 | | | N | -0- | | | | | 17 |
| 03 | 651 | # | 430 | -0- | -221 | -0- | 430 | 2 | | | N | -0- | | | | | 17 |
| 04 | 630 | # | NO RPT | -0- | -630 | -0- | | | | | N | NO RPT | | | | | 17 |

JANELLE (CLEAR FORK) 45675 166 ASSOCIATED ONE WELL CNTY: WARD
PITTS ENERGY CO. 666430
EDWARDS, C. W., ET AL WELL #: 12 RRCID -> 172273 COMPL. DATE 10/09/1998 TOTAL DEPTH 5500 PERF. 4550 - 4590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3051 | -0- | 3051 | 3051 | 2619 | 3 | 432 | 9 | Y | 393 | 367 | 1 | | | 45 |
| 12 | 0 | | 3244 | -0- | 3244 | 6295 | 2794 | 3 | 450 | 9 | Y | 409 | 426 | 1 | | | 28 |
| 01 | 0 | | 3227 | -0- | 3227 | 9522 | 2800 | 3 | 427 | 9 | Y | 388 | 367 | 1 | | | 49 |
| 02 | 14872 | | 2955 | -0- | -11917 | -0- | 2584 | 3 | 371 | 9 | Y | 337 | 351 | 1 | | | 35 |
| 03 | 5848 | | 3234 | -0- | -2614 | -0- | 2807 | 3 | 427 | 9 | Y | 388 | 394 | 1 | | | 29 |
| *04 | 5394 | | 2997 | -0- | -2397 | -0- | 2602 | 3 | 395 | 9 | Y | 359 | 359 | 1 | | | 29 |

JANELLE (DEVONIAN) 45675 498 ASSOCIATED CAPACITY CNTY: WARD
RMB OPERATING LLC 714207
EDWARDS ESTATE WELL #: 1 RRCID -> 147117 COMPL. DATE 04/13/1993 TOTAL DEPTH 10132 PERF. 7540 - 7627

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 353 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 353 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 353 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 353 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 353 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 353 |

RUBICON OIL & GAS, LLC 732309
EDWARDS, J. H. ESTATE "B" WELL #: 4 RRCID -> 115629 COMPL. DATE 12/27/1978 TOTAL DEPTH 10330 PERF. 7513 - 7580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2070 | N | 2009 | -0- | -61 | -0- | 1922 | 2 | 87 | 9 | Y | 79 | | | | | 151 |
| 12 | 1926 | N | 1926 | -0- | -0- | -0- | 1826 | 2 | 100 | 9 | Y | 91 | 139 | 1 | | | 103 |
| 01 | 1935 | N | 1935 | -0- | -0- | -0- | 1844 | 2 | 91 | 9 | Y | 83 | 70 | 1 | | | 116 |
| 02 | 1306 | N | 1306 | -0- | -0- | -0- | 1214 | 2 | 92 | 9 | Y | 84 | 69 | 1 | | | 131 |
| 03 | 1922 | N | 1400 | -0- | -522 | -0- | 1328 | 2 | 72 | 9 | Y | 65 | 71 | 1 | | | 125 |
| 04 | 1860 | N | 1712 | -0- | -148 | -0- | 1590 | 2 | 122 | 9 | Y | 111 | 135 | 1 | | | 101 |

JANELLE (WICHITA ALBANY) 45675 830 ASSOCIATED EXEMPT CNTY: WARD
PITTS ENERGY CO. 666430
EDWARDS, JACK ET AL WELL #: 1WA RRCID -> 215089 COMPL. DATE 05/19/2005 TOTAL DEPTH 9420 PERF. 6348 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4944 | | 4944 | -0- | -0- | -0- | 4458 | 3 | 486 | 9 | Y | 442 | 413 | 1 | | | 34 |
| 12 | 4836 | | 4836 | -0- | -0- | -0- | 4329 | 3 | 507 | 9 | Y | 461 | 479 | 1 | | | 16 |
| 01 | 3201 | | 3201 | -0- | -0- | -0- | 2720 | 3 | 481 | 9 | Y | 437 | 413 | 1 | | | 40 |
| 02 | 2687 | | 2687 | -0- | -0- | -0- | 2270 | 3 | 417 | 9 | Y | 379 | 395 | 1 | | | 24 |
| 03 | 3481 | | 3481 | -0- | -0- | -0- | 3001 | 3 | 480 | 9 | Y | 436 | 443 | 1 | | | 17 |
| 04 | 2801 | | 2801 | -0- | -0- | -0- | 2357 | 3 | 444 | 9 | Y | 404 | 404 | 1 | | | 17 |

RUBICON OIL & GAS, LLC 732309
EDWARDS, J. H. EST. -B- WELL #: 1 RRCID -> 151346 COMPL. DATE 08/04/1994 TOTAL DEPTH 10340 PERF. 6984 - 6998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1020 | N | 982 | -0- | -38 | -0- | 961 | 2 | 21 | 9 | Y | 19 | | | | | 40 |
| 12 | 937 | N | 937 | -0- | -0- | -0- | 913 | 2 | 24 | 9 | Y | 22 | 34 | 1 | | | 28 |
| 01 | 944 | N | 944 | -0- | -0- | -0- | 922 | 2 | 22 | 9 | Y | 20 | 17 | 1 | | | 31 |
| 02 | 629 | N | 629 | -0- | -0- | -0- | 607 | 2 | 22 | 9 | Y | 20 | 17 | 1 | | | 34 |
| 03 | 930 | N | 682 | -0- | -248 | -0- | 664 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 33 |
| 04 | 900 | N | 826 | -0- | -74 | -0- | 795 | 2 | 31 | 9 | Y | 28 | 34 | 1 | | | 27 |

JANELLE, SE. (ELLENBURGER) 45680 250 NON-ASSOCIATED ONE WELL CNTY: WARD
PITTS ENERGY CO. 666430
EDWARDS, JACK ET AL WELL #: 1 L RRCID -> 031447 COMPL. DATE 08/19/1962 TOTAL DEPTH 9420 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JANELLE, SE. (TUBB) 45680 500 ASSOCIATED 49B CNTY: WARD
PITTS ENERGY CO. 666430
EDWARDS, JACK -A- WELL #: 1A RRCID -> 279588 COMPL. DATE 01/13/1988 TOTAL DEPTH 7788 PERF. 5248 - 5362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 509 | R | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 12 | 543 | R | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 01 | 544 | R | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 02 | 502 | R | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 03 | 546 | R | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 04 | 506 | R | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |

JOHO (STRAWN) 47066 200 NON-ASSOCIATED ONE WELL CNTY: PECOS
LGL ENERGY, INC. 500224
ALEXANDER WELL #: 1 RRCID -> 138840 COMPL. DATE 09/04/2006 TOTAL DEPTH 20936 PERF. 15380 - 15500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCM WATER, LLC 758383
I-10 SWD WELL #: 1 RRCID -> 276904 COMPL. DATE 11/19/2014 TOTAL DEPTH 7600 PERF. 5078 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/06/2023 - WELL PLUGGED 2/6/2023

KEN REGAN (DELAWARE) 48754 500 ASSOCIATED 49B CNTY: REEVES
BUSTAMANTE RESOURCES LLC 112682
ARMSTRONG WELL #: 1 RRCID -> 226843 COMPL. DATE 03/12/1982 TOTAL DEPTH 4473 PERF. 3308 - 3319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLER RABBIT FIELDS LLC 460397
MITCHELL, ELIZABETH WELL #: 1 RRCID -> 112221 COMPL. DATE 01/30/1984 TOTAL DEPTH 5021 PERF. 3402 - 3412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KENNEDY, BILL(ATOKA STRAWN CONS) 48942 090 NON-ASSOCIATED CAPACITY CNTY: LOVING
BOYD, D. K. OIL AND GAS CO.,INC. 084596
LEIMAN WELL #: 1R RRCID -> 196854 COMPL. DATE 03/12/2003 TOTAL DEPTH 21024 PERF.16610 - 16638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 943 | -0- | 943 | 1974 | 943 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2897 | N | 923 | -0- | -1974 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 848 | -0- | 848 | 848 | 848 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1586 | N | 738 | -0- | -848 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 03 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 666 | -0- | -144 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |

COG OPERATING LLC 166150
HUGHES-TALBOT "27" WELL #: 1 RRCID -> 206329 COMPL. DATE 11/02/2004 TOTAL DEPTH 21005 PERF.15794 - 15810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14 | N | 3 | -0- | -11 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

KERMIT 49038 001 ASSOCIATED 49B CNTY: WINKLER
FINALY RESOURCES LLC 268323
CLAPP, RAY WELL #: 1 RRCID -> 117425 COMPL. DATE 06/19/1985 TOTAL DEPTH 3125 PERF. 2500 - 2633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILLER RABBIT FIELDS LLC 460397
HENDRICK, IDA -K- WELL #: 2 RRCID -> 201396 COMPL. DATE N/A TOTAL DEPTH 3050 PERF. 2437 - 2523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KERMIT //CONT.// 49038 001 ASSOCIATED 49B CNTY: WINKLER
KILLER RABBIT FIELDS LLC //CONT.// 460397
HENDRICK, IDA -A- WELL #: 6 RRCID -> 203709 COMPL. DATE 03/01/2004 TOTAL DEPTH 3290 PERF. 2577 - 2842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LDF ENERGY, LLC 491588
BROWN, EUGENIA E. WELL #: 16 RRCID -> 190925 COMPL. DATE 06/27/2002 TOTAL DEPTH 3298 PERF. 2670 - 2768

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTBROOK WELL #: 8 RRCID -> 281385 COMPL. DATE 01/09/1990 TOTAL DEPTH 3327 PERF. 2447 - 2713

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 138 | -0- | 138 | 353 | 138 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | 71 | -0- | 71 | 424 | 71 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 # | 119 | -0- | -501 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 # | 71 | -0- | -125 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 # | 130 | -0- | -87 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 # | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | | | -0- |

COLBY WELL #: 2 RRCID -> 285948 COMPL. DATE 05/14/1936 TOTAL DEPTH 3068 PERF. 2392 - 3183

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 806 | -0- | 806 | 1774 | 806 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | 974 | -0- | 974 | 2748 | 974 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3510 R | 762 | -0- | -2748 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 # | 533 | -0- | -27 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 # | 478 | -0- | -142 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 # | NO RPT | -0- | -600 | -0- | | | | | N | NO RPT | | | | | -0- |

COLBY WELL #: 14 RRCID -> 286002 COMPL. DATE 09/27/1937 TOTAL DEPTH 3110 PERF. 2397 - 3110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 806 | -0- | 806 | 1773 | 806 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | 974 | -0- | 974 | 2747 | 974 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3509 R | 762 | -0- | -2747 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 # | 534 | -0- | -26 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 # | 477 | -0- | -143 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 # | NO RPT | -0- | -600 | -0- | | | | | N | NO RPT | | | | | -0- |

N & B OIL AND GAS LLC 598288
LOVETT, J. C. WELL #: 6W RRCID -> 124210 COMPL. DATE 03/21/1987 TOTAL DEPTH 3250 PERF. 2535 - 2653

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 234 R | 129 | -0- | -105 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | 164 | -0- | 164 | 164 | 164 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | 158 | -0- | 158 | 322 | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 483 R | 161 | -0- | -322 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 03 | 176 R | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 176 R | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |

KERMIT //CONT.// 49038 001 ASSOCIATED 49B CNTY: WINKLER
WALSH & WATTS, INC. 895060
DAUGHERTY "B" WELL #: 2 RRCID -> 163617 COMPL. DATE 06/11/1997 TOTAL DEPTH 3264 PERF. 2712 - 3264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAUGHERTY, B. WELL #: 41 RRCID -> 293193 COMPL. DATE 04/22/1990 TOTAL DEPTH 3268 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 86 | -0- | 86 | 86 | 86 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 111 | -0- | 111 | 197 | 111 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 138 | -0- | 138 | 335 | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 441 | R | 106 | -0- | -335 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 128 | R | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |

KERMIT (ELLENBURGER) 49038 071 ASSOCIATED 49B CNTY: WINKLER
APACHE CORPORATION 027200
CAMPBELL, SETH WELL #: 29 L RRCID -> 041637 COMPL. DATE 03/15/1967 TOTAL DEPTH 10628 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BASIN OIL & GAS OPERATING, LLC 054430
BAIRD, W.E. WELL #: 1385 RRCID -> 206710 COMPL. DATE 05/17/2005 TOTAL DEPTH 10649 PERF. 10279 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16365 | R | 16365 | -0- | -0- | -0- | 16218 | 3 | 147 | 9 | Y | 134 | 113 | 1 | | | 86 |
| 12 | 15969 | R | 15969 | -0- | -0- | -0- | 15808 | 3 | 161 | 9 | Y | 146 | 171 | 1 | | | 61 |
| 01 | 18228 | # | 16420 | -0- | -1808 | -0- | 16293 | 3 | 127 | 9 | Y | 115 | 134 | 1 | | | 42 |
| 02 | 17635 | R | 17635 | -0- | -0- | -0- | 17486 | 3 | 149 | 9 | Y | 135 | 92 | 1 | | | 85 |
| 03 | 22065 | R | 22065 | -0- | -0- | -0- | 21990 | 3 | 75 | 9 | Y | 68 | 127 | 1 | | | 26 |
| 04 | 19337 | R | 19337 | -0- | -0- | -0- | 19153 | 3 | 184 | 9 | Y | 167 | 161 | 1 | | | 32 |

STATE WALTON WELL #: 5 RRCID -> 229631 COMPL. DATE 11/02/2006 TOTAL DEPTH 10480 PERF. 9827 - 10480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | 13845 | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 13845 | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | 13845 | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 13845 | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 13845 | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 13845 | | | | | | N | NO RPT | | | | | -0- |

BAIRD, W. E. WELL #: 1323 RRCID -> 257511 COMPL. DATE N/A TOTAL DEPTH 10657 PERF. 10390 - 10410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34542 | R | 17253 | -0- | -17289 | -0- | 17186 | 3 | 67 | 9 | N | 61 | 56 | 1 | | | 37 |
| 12 | 17546 | # | 16380 | -0- | -1166 | -0- | 16312 | 3 | 68 | 9 | N | 62 | 71 | 1 | | | 28 |
| 01 | 0 | | 15943 | -0- | 15943 | 15943 | 15879 | 3 | 64 | 9 | N | 58 | 65 | 1 | | | 21 |
| 02 | 31994 | R | 16051 | -0- | -15943 | -0- | 15976 | 3 | 75 | 9 | N | 68 | 46 | 1 | | | 43 |
| 03 | 19835 | R | 19835 | -0- | -0- | -0- | 19798 | 3 | 37 | 9 | N | 34 | 64 | 1 | | | 13 |
| 04 | 17250 | # | 15749 | -0- | -1501 | -0- | 15702 | 3 | 47 | 9 | N | 43 | 40 | 1 | | | 16 |

KERMIT (ELLENBURGER) //CONT.// 49038 071 ASSOCIATED 49B CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
LOVETT, H.E. WELL #: 11 RRCID -> 291569 COMPL. DATE 09/01/2021 TOTAL DEPTH 10475 PERF.10412 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7077 | R | 3259 | -0- | -3818 | -0- | 3259 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3021 | -0- | 3021 | 3021 | 3021 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3017 | -0- | 3017 | 6038 | 3017 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9288 | R | 3250 | -0- | -6038 | -0- | 3250 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4096 | R | 4096 | -0- | -0- | -0- | 4096 | 3 | | | N | -0- | | | | | -0- |
| *04 | 3652 | R | 3652 | -0- | -0- | -0- | 3652 | 3 | | | N | -0- | | | | | -0- |

DISCOVERY OPERATING, INC. 220865
COCHISE WELL #: 1 RRCID -> 188412 COMPL. DATE 01/22/2002 TOTAL DEPTH 10512 PERF.10495 - 10512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3614 | R | 3614 | -0- | -0- | -0- | 3610 | 3 | 4 | 9 | Y | 4 | 86 | 1 | | | 184 |
| 12 | 3968 | R | 3968 | -0- | -0- | -0- | 3967 | 3 | 1 | 9 | Y | 1 | | | | | 185 |
| 01 | 3233 | R | 3233 | -0- | -0- | -0- | 3233 | 3 | | | Y | -0- | | | | | 185 |
| 02 | 3478 | R | 3478 | -0- | -0- | -0- | 3475 | 3 | 3 | 9 | Y | 3 | 139 | 1 | | | 49 |
| 03 | 3603 | R | 3603 | -0- | -0- | -0- | 3601 | 3 | 2 | 9 | Y | 2 | | | | | 51 |
| 04 | 3763 | R | 3763 | -0- | -0- | -0- | 3761 | 3 | 2 | 9 | Y | 2 | 30 | 1 | | | 23 |

COCHISE WELL #: 3R RRCID -> 195429 COMPL. DATE 12/05/2003 TOTAL DEPTH 10562 PERF. 8740 - 10562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3389 | R | 3389 | -0- | -0- | -0- | 3381 | 3 | 8 | 9 | Y | 7 | 16 | 1 | | | 35 |
| 12 | 3255 | # | 1443 | -0- | -1812 | -0- | 1441 | 3 | 2 | 9 | Y | 2 | | | | | 37 |
| 01 | 3255 | # | 3085 | -0- | -170 | -0- | 3085 | 3 | | | Y | -0- | | | | | 37 |
| 02 | 3164 | # | 2081 | -0- | -1083 | -0- | 2047 | 3 | 34 | 9 | Y | 31 | 50 | 1 | | | 18 |
| 03 | 3503 | # | 3086 | -0- | -417 | -0- | 3058 | 3 | 28 | 9 | Y | 25 | | | | | 43 |
| 04 | 3390 | # | 3356 | -0- | -34 | -0- | 3333 | 3 | 23 | 9 | Y | 21 | 36 | 1 | | | 28 |

KERMIT (FUSSELMAN) 49038 142 ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION 027200
CAMPBELL, SETH WELL #: 19 M RRCID -> 020306 COMPL. DATE 03/27/1959 TOTAL DEPTH 10628 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DISCOVERY OPERATING, INC. 220865
COCHISE WELL #: 3R RRCID -> 203424 COMPL. DATE 12/05/2003 TOTAL DEPTH 10562 PERF. 8740 - 10562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KERMIT (JOINS) 49038 284 NON-ASSOCIATED ONE WELL CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC 054430
BAIRD, W. E. WELL #: 1385 RRCID -> 212089 COMPL. DATE 05/17/2005 TOTAL DEPTH 10649 PERF.10279 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KERMIT (MCKEE) 49038 426 NON-ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION 027200
CAMPBELL, SETH WELL #: 29 U RRCID -> 020312 COMPL. DATE 03/13/1960 TOTAL DEPTH 10628 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2190 | N | 497 | -0- | -1693 | -0- | 497 | 2 | | | Y | -0- | | | | | 108 |
| 12 | 1519 | N | 293 | -0- | -1226 | -0- | 293 | 2 | | | Y | -0- | | | | | 108 |
| 01 | 651 | N | 76 | -0- | -575 | -0- | 76 | 2 | | | Y | -0- | | | | | 108 |
| 02 | 476 | N | 3 | -0- | -473 | -0- | 3 | 2 | | | Y | -0- | | | | | 108 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 108 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 108 |

BASIN OIL & GAS OPERATING, LLC 054430
BAIRD, W. E. WELL #: 1312 RRCID -> 153524 COMPL. DATE 02/10/1995 TOTAL DEPTH 10652 PERF. 9884 - 9998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAIRD, W. E. WELL #: 1954 RRCID -> 170776 COMPL. DATE 08/19/1998 TOTAL DEPTH 10520 PERF. 9863 - 9944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAIRD, W. E. WELL #: 1955 RRCID -> 170874 COMPL. DATE 10/06/1998 TOTAL DEPTH 10290 PERF. 9821 - 9906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/21/2022

LOVETT, H. E. WELL #: 2 RRCID -> 171355 COMPL. DATE N/A TOTAL DEPTH 10642 PERF. 9842 - 9930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAIRD, W. E. WELL #: 1257 RRCID -> 173353 COMPL. DATE 03/26/1999 TOTAL DEPTH 10100 PERF. 9930 - 10016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1945 | N | 947 | -0- | -998 | -0- | 947 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 1078 | -0- | -7 | -0- | 1078 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1136 | -0- | 1136 | 1136 | 1136 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2097 | N | 961 | -0- | -1136 | -0- | 961 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1050 | N | 954 | -0- | -96 | -0- | 954 | 3 | | | Y | -0- | | | | | -0- |

STATE WALTON WELL #: 1 RRCID -> 173355 COMPL. DATE 05/13/1999 TOTAL DEPTH 10653 PERF. 9859 - 9956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KERMIT (MCKEE) //CONT.// 49038 426 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
STATE WALTON WELL #: 5 RRCID -> 173356 COMPL. DATE 11/02/2006 TOTAL DEPTH 10480 PERF. 9827 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9000 | X | 5741 | -0- | -3259 | -0- | 5689 | 3 | 52 | 9 | Y | 47 | | | | | 83 |
| 12 | 10154 | X | 10154 | -0- | -0- | -0- | 10023 | 3 | 131 | 9 | Y | 119 | 153 | 1 | | | 49 |
| 01 | 12967 | X | 12967 | -0- | -0- | -0- | 12878 | 3 | 89 | 9 | Y | 81 | | | | | 130 |
| 02 | 10738 | X | 10738 | -0- | -0- | -0- | 10543 | 3 | 195 | 9 | Y | 177 | 224 | 1 | | | 83 |
| 03 | 9381 | X | 9381 | -0- | -0- | -0- | 9230 | 3 | 151 | 9 | Y | 137 | 176 | 1 | | | 44 |
| *04 | 10075 | X | 10075 | -0- | -0- | -0- | 9705 | 3 | 370 | 9 | Y | 336 | 224 | 1 | | | 156 |

BAIRD, W. E. WELL #: 1258 RRCID -> 178670 COMPL. DATE 06/30/2000 TOTAL DEPTH 10400 PERF. 9954 - 10033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4616 | X | 2273 | -0- | -2343 | -0- | 2273 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2604 | X | 2430 | -0- | -174 | -0- | 2430 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 2588 | -0- | 2588 | 2588 | 2588 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2165 | -0- | -635 | 1953 | 2165 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 2424 | -0- | -676 | 1277 | 2424 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 2486 | -0- | -514 | 763 | 2486 | 3 | | | Y | -0- | | | | | -0- |

BAIRD, W. E. WELL #: 1879 RRCID -> 185314 COMPL. DATE 06/28/2001 TOTAL DEPTH 10150 PERF. 9926 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 45 | -0- | -105 | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 79 | -0- | -14 | -0- | 79 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 42 | -0- | -20 | -0- | 42 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 40 | -0- | -53 | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | Y | -0- | | | | | -0- |

LOVETT-SINCLAIR WELL #: 4 RRCID -> 186410 COMPL. DATE 08/29/2001 TOTAL DEPTH 10390 PERF. 9930 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 758 | -0- | -82 | -0- | 758 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 899 | N | 865 | -0- | -34 | -0- | 865 | 3 | | | Y | -0- | | | | | -0- |
| *04 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 3 | | | Y | -0- | | | | | -0- |

BAIRD, W. E. WELL #: 1386 RRCID -> 249209 COMPL. DATE 12/10/2008 TOTAL DEPTH 12286 PERF. 9824 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2177 | X | 1039 | -0- | -1138 | -0- | 1039 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 971 | X | 971 | -0- | -0- | -0- | 971 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1032 | -0- | 1032 | 1032 | 1032 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2214 | N | 1182 | -0- | -1032 | -0- | 1182 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 3 | | | Y | -0- | | | | | -0- |

DISCOVERY OPERATING, INC. 220865
COCHISE WELL #: 3R RRCID -> 203423 COMPL. DATE 12/05/2003 TOTAL DEPTH 10562 PERF. 8740 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KERMIT (MCKEE) //CONT.// 49038 426 NON-ASSOCIATED CAPACITY CNTY: WINKLER
Q NATURAL RESOURCES, LLC 684427

CAMPBELL TR. 4 WELL #: 15 RRCID -> 194280 COMPL. DATE 04/01/2003 TOTAL DEPTH 10198 PERF.10053 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 63 | -0- | 63 | 63 | 63 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 92 | N | 29 | -0- | -63 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAMPBELL TR. 4 WELL #: 31 RRCID -> 197397 COMPL. DATE 06/10/2003 TOTAL DEPTH 10260 PERF.10102 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 61 | -0- | -29 | -0- | 61 | 3 | | | Y | -0- | | | | | 11 |
| 12 | 0 | | 80 | -0- | 80 | 80 | 80 | 3 | | | Y | -0- | | | | | 11 |
| 01 | 118 | N | 38 | -0- | -80 | -0- | 38 | 3 | | | Y | -0- | | | | | 11 |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | Y | -0- | | | | | 11 |
| *03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | 11 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

CAMPBELL TR. 4 WELL #: 32 RRCID -> 197949 COMPL. DATE 06/25/2003 TOTAL DEPTH 10215 PERF.10092 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 56 | -0- | 56 | 56 | 56 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 83 | N | 27 | -0- | -56 | -0- | 27 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | Y | -0- | | | | | 1 |
| *03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CAMPBELL TR. 1 WELL #: 23 RRCID -> 197950 COMPL. DATE 07/14/2003 TOTAL DEPTH 10311 PERF.10160 - 10248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 876 | N | 76 | -0- | -800 | -0- | 76 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 21 | -0- | 21 | 21 | 21 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 30 | N | 9 | -0- | -21 | -0- | 9 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | 1 |
| *03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CAMPBELL TR. 1 WELL #: 24 RRCID -> 198913 COMPL. DATE 08/12/2003 TOTAL DEPTH 10285 PERF.10156 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 0 | | 175 | -0- | 175 | 175 | 175 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 258 | N | 83 | -0- | -175 | -0- | 83 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | Y | -0- | | | | | 4 |
| *03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | Y | -0- | | | | | 4 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CAMPBELL TR. 14 WELL #: 9 RRCID -> 218512 COMPL. DATE 10/19/2003 TOTAL DEPTH 10827 PERF.10637 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 0 | | 17 | -0- | 17 | 17 | 17 | 3 | | | Y | -0- | | | | | 7 |
| 01 | 25 | N | 8 | -0- | -17 | -0- | 8 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | Y | -0- | | | | | 7 |
| *03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | 7 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

CAMPBELL TR. 13 WELL #: 6 RRCID -> 225156 COMPL. DATE 11/30/2003 TOTAL DEPTH 10573 PERF.10444 - 10497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 0 | | 15 | -0- | 15 | 15 | 15 | 3 | | | Y | -0- | | | | | 14 |
| 01 | 22 | N | 7 | -0- | -15 | -0- | 7 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | Y | -0- | | | | | 14 |
| *03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | 14 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

KERMIT (MCKEE) //CONT.// 49038 426 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SADDLEBACK EXPLORATION, LLC 743071
STATE-WALTON "E" WELL #: 27 RRCID -> 159640 COMPL. DATE N/A TOTAL DEPTH 10684 PERF. 9829 - 9942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

STATE-WALTON -E- A/C 4 WELL #: 1M RRCID -> 176381 COMPL. DATE 07/13/2001 TOTAL DEPTH 10640 PERF. 9990 - 10098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE-WALTON "E" WELL #: 36M RRCID -> 177879 COMPL. DATE 04/20/2000 TOTAL DEPTH 10330 PERF. 9840 - 9944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 520 | -0- | -534 | -0- | 520 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 496 | N | 295 | -0- | -201 | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 236 | -0- | -291 | -0- | 236 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | Y | -0- | | | | | -0- |

STATE-WALTON "E" WELL #: 35M RRCID -> 178576 COMPL. DATE 08/05/2000 TOTAL DEPTH 10190 PERF. 9920 - 9982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4154 | X | 2022 | -0- | -2132 | -0- | 2022 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4154 | X | 1149 | -0- | -3005 | -0- | 1149 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3752 | X | 1439 | -0- | -2313 | -0- | 1439 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2015 | X | 919 | -0- | -1096 | -0- | 919 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1950 | X | 1770 | -0- | -180 | -0- | 1770 | 2 | | | Y | -0- | | | | | -0- |

STATE-WALTON "E" WELL #: 37M RRCID -> 178577 COMPL. DATE 08/10/2000 TOTAL DEPTH 10100 PERF. 9866 - 9974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 523 | X | 523 | -0- | -0- | -0- | 523 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | X | 702 | -0- | -724 | -0- | 702 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1426 | X | 399 | -0- | -1027 | -0- | 399 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1288 | X | 500 | -0- | -788 | -0- | 500 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 713 | X | 319 | -0- | -394 | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 690 | X | 614 | -0- | -76 | -0- | 614 | 2 | | | Y | -0- | | | | | -0- |

STATE WALTON -E- WELL #: 34M RRCID -> 202802 COMPL. DATE 04/10/2004 TOTAL DEPTH 10645 PERF. 9944 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1053 | -0- | 1053 | 1053 | 1053 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2372 | X | 1319 | -0- | -1053 | -0- | 1319 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 843 | X | 843 | -0- | -0- | -0- | 843 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1622 | X | 1622 | -0- | -0- | -0- | 1622 | 2 | | | Y | -0- | | | | | -0- |

KERMIT (YATES) 49038 635 ASSOCIATED ONE WELL CNTY: WINKLER
WALSH & WATTS, INC. 895060
DAUGHERTY,-B- WELL #: 65 RRCID -> 292968 COMPL. DATE 12/26/1990 TOTAL DEPTH N/A PERF. 2658 - 2942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KERMIT (YATES) 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
A&M OIL & GAS LLC 000696
WALTON -A- WELL #: 1 RRCID -> 020176 COMPL. DATE 07/30/1962 TOTAL DEPTH 3360 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. A WELL #: 3 RRCID -> 127947 COMPL. DATE 07/12/1988 TOTAL DEPTH 3358 PERF. 2449 - 2509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APV MCCAMEY LLC 028617
CLAPP, RAY, -A- WELL #: 2 RRCID -> 020165 COMPL. DATE 04/26/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK ARROW OPERATING, LLC 072503
MCCABE, F. P. WELL #: 57 RRCID -> 145938 COMPL. DATE 06/19/1993 TOTAL DEPTH 3300 PERF. 2391 - 2497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCCABE, F. P. WELL #: 26 RRCID -> 178709 COMPL. DATE 08/03/2000 TOTAL DEPTH 3146 PERF. 2438 - 2653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BLACK ARROW OPERATING, LLC //CONT.// 072503
MCCABE, F. P. WELL #: 51 RRCID -> 181276 COMPL. DATE 08/11/2000 TOTAL DEPTH 3309 PERF. 2400 - 2622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TEKE PRODUCTION LLC 100657
COWDEN, E. W. WELL #: 1 RRCID -> 152021 COMPL. DATE 10/10/1994 TOTAL DEPTH 3045 PERF. 2397 - 2482

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | 367 | -0- | 367 | 1910 | 367 | 3 | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1910 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1910 | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 1910 | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 1910 | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 1910 | | | | N | NO RPT | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
MCCABE "C" WELL #: 5 RRCID -> 135017 COMPL. DATE 02/27/1990 TOTAL DEPTH 3150 PERF. 2340 - 2499

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCCABE "C" WELL #: 3 RRCID -> 136702 COMPL. DATE 09/15/1990 TOTAL DEPTH 3145 PERF. 2348 - 2489

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GRACE PETROLEUM OPERATING, LLC 319765
MCCUTCHEN, W. A., -A- WELL #: 1 RRCID -> 020269 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MCCUTCHEN, W. A. WELL #: A 9 RRCID -> 020270 COMPL. DATE 08/07/1962 TOTAL DEPTH 2690 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCCUTCHEN, W. A. WELL #: B 2 RRCID -> 020271 COMPL. DATE 08/07/1962 TOTAL DEPTH 2690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCUTCHEN, W. A. "B" WELL #: 1 RRCID -> 116751 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2575 - 2600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JUST OIL & GAS, INC. 448220
BOWER-BROWN-ALTMAN WELL #: 1 RRCID -> 020168 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JUST OIL 448234
GALAXY -37- WELL #: 1 RRCID -> 135743 COMPL. DATE 07/22/1990 TOTAL DEPTH 2905 PERF. 2453 - 2685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 366 | -0- | 366 | 366 | 366 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 289 | -0- | 289 | 655 | 289 | 2 | | | N | -0- | | | | | -0- |
| 01 | 917 | N | 262 | -0- | -655 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 273 | -0- | -7 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JUNO OPERATING COMPANY III, LLC 448252
WALTON, J. B. WELL #: 209 RRCID -> 020242 COMPL. DATE 12/13/1988 TOTAL DEPTH 3270 PERF. 2535 - 2675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 322 RRCID -> 125925 COMPL. DATE 03/01/1988 TOTAL DEPTH 2960 PERF. 2611 - 2717

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
JUNO OPERATING COMPANY III, LLC //CONT.// 448252
SCARBOROUGH-COSDEN /SEC. 18/ WELL #: 2 RRCID -> 126043 COMPL. DATE 09/26/1987 TOTAL DEPTH 3312 PERF. 2560 - 2707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. "A" WELL #: 7 RRCID -> 128361 COMPL. DATE 07/14/1988 TOTAL DEPTH 3140 PERF. 2387 - 2524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. "A" WELL #: 1 RRCID -> 128668 COMPL. DATE 09/16/1988 TOTAL DEPTH 3050 PERF. 2395 - 2513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. "A" WELL #: 6 RRCID -> 129305 COMPL. DATE 10/12/1988 TOTAL DEPTH 3180 PERF. 2402 - 2529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. "A" WELL #: 3 RRCID -> 129969 COMPL. DATE 01/13/1989 TOTAL DEPTH 3122 PERF. 2412 - 2559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 102 RRCID -> 153478 COMPL. DATE 02/03/1995 TOTAL DEPTH 2801 PERF. 2498 - 2584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 103 RRCID -> 160672 COMPL. DATE 09/21/1996 TOTAL DEPTH 2826 PERF. 2506 - 2610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
JUNO OPERATING COMPANY III, LLC //CONT.// 448252

HALLEY, S. M. WELL #: 76 RRCID -> 160988 COMPL. DATE 10/16/1996 TOTAL DEPTH 3070 PERF. 2566 - 2625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 161 RRCID -> 168819 COMPL. DATE 12/18/1997 TOTAL DEPTH 2800 PERF. 2469 - 2569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 162 RRCID -> 168820 COMPL. DATE 02/20/1998 TOTAL DEPTH 2810 PERF. 2498 - 2605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 33 RRCID -> 169026 COMPL. DATE 02/27/1998 TOTAL DEPTH 3164 PERF. 2430 - 2524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 248 RRCID -> 170541 COMPL. DATE N/A TOTAL DEPTH 3288 PERF. 2459 - 2525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 92 RRCID -> 173774 COMPL. DATE 04/02/1998 TOTAL DEPTH 3310 PERF. 2482 - 2568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S M. WELL #: 306 RRCID -> 174712 COMPL. DATE 10/01/1999 TOTAL DEPTH 3250 PERF. 2462 - 2724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
JUNO OPERATING COMPANY III, LLC //CONT.// 448252
HALLEY, S. M. WELL #: 305 RRCID -> 176861 COMPL. DATE 01/06/2000 TOTAL DEPTH 3280 PERF. 2493 - 3176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HALLEY, S. M. WELL #: 304 RRCID -> 177462 COMPL. DATE 02/04/2000 TOTAL DEPTH 3250 PERF. 2442 - 2600

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HALLEY, S. M. WELL #: 303 RRCID -> 178574 COMPL. DATE 05/26/2000 TOTAL DEPTH 3290 PERF. 2477 - 2654

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HALLEY, S. M. WELL #: 307 RRCID -> 179475 COMPL. DATE 08/23/2000 TOTAL DEPTH 3430 PERF. 2457 - 2643

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HALLEY, S. M. WELL #: 308 RRCID -> 179476 COMPL. DATE 08/14/2000 TOTAL DEPTH 3275 PERF. 2401 - 2553

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LDF ENERGY, LLC 491588
MCCUTCHEN WELL #: 16 U RRCID -> 020156 COMPL. DATE 04/20/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 5 | -0- | 5 | 10 | 5 | 3 | | N | -0- | | | -0- |
| 12 | 0 | 32 | -0- | 32 | 42 | 32 | 3 | | N | -0- | | | -0- |
| 01 | 614 N | 572 | -0- | -42 | -0- | 572 | 3 | | N | -0- | | | -0- |
| 02 | 0 N | 270 | -0- | 270 | -0- | 270 | 3 | | N | -0- | | | -0- |
| 03 | 114 N | 114 | -0- | -0- | -0- | 114 | 3 | | N | -0- | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
LDF ENERGY, LLC //CONT.// 491588
AMOCO -5- WELL #: 1 RRCID -> 128735 COMPL. DATE 10/06/1988 TOTAL DEPTH 3585 PERF. 2534 - 2753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50 | -0- | 50 | 100 | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 50 | -0- | 50 | 150 | 50 | 3 | | | N | -0- | | | | | -0- |
| 01 | 200 | N | 50 | -0- | -150 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 50 | -0- | 50 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

N & B OIL AND GAS LLC 598288
LOVETT, J. C. WELL #: 2 RRCID -> 113372 COMPL. DATE 07/03/1984 TOTAL DEPTH 3090 PERF. 2510 - 2660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 118 | N | 65 | -0- | -53 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 82 | -0- | 82 | 82 | 82 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 79 | -0- | 79 | 161 | 79 | 3 | | | N | -0- | | | | | -0- |
| 02 | 241 | N | 80 | -0- | -161 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 04 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |

GARTEX "B" WELL #: 10 RRCID -> 131291 COMPL. DATE 06/25/1989 TOTAL DEPTH 3300 PERF. 2608 - 2697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 451 | N | 280 | -0- | -171 | -0- | 280 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 170 | -0- | 170 | 170 | 170 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 133 | -0- | 133 | 303 | 133 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 466 | N | 163 | -0- | -303 | -0- | 163 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | Y | -0- | | | | | -0- |

LOVETT, J. C. -A- WELL #: 17 RRCID -> 144602 COMPL. DATE 02/15/1993 TOTAL DEPTH 3260 PERF. 2504 - 2664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 228 | N | 126 | -0- | -102 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 159 | -0- | 159 | 159 | 159 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 154 | -0- | 154 | 313 | 154 | 3 | | | N | -0- | | | | | -0- |
| 02 | 469 | N | 156 | -0- | -313 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 04 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |

LOVETT, J. C. "A" WELL #: 14 RRCID -> 145770 COMPL. DATE 05/21/1993 TOTAL DEPTH 3265 PERF. 2490 - 2686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 163 | N | 90 | -0- | -73 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 114 | -0- | 114 | 114 | 114 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 110 | -0- | 110 | 224 | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 112 | -0- | -224 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |

OAK PRAIRIE OPERATIONS, LLC 617011
VEST "B" WELL #: 1 RRCID -> 136429 COMPL. DATE 08/20/1990 TOTAL DEPTH 3200 PERF. 2475 - 2930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | 19 |
| 12 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | 19 |
| 01 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | 19 |
| 02 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | 19 |
| 03 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | 19 |
| 04 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 3 | | | N | -0- | | | | | 19 |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
RAW PRODUCTION 694866
ARGO VEST WELL #: 4 RRCID -> 051758 COMPL. DATE 12/15/1971 TOTAL DEPTH 3297 PERF. 2634 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33 | -0- | 33 | 137 | 33 | 2 | | | N | -0- | | | | | -0- |
| 12 | 275 | N | 138 | -0- | -137 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 227 | -0- | 227 | 227 | 227 | 2 | | | N | -0- | | | | | -0- |
| 02 | 266 | N | 39 | -0- | -227 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 73 | -0- | -137 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

SADDLEBACK EXPLORATION, LLC 743071
WALTON, J. B. WELL #: 263 C RRCID -> 020255 COMPL. DATE 02/12/1962 TOTAL DEPTH 3232 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE-WALTON WELL #: 36 C RRCID -> 020262 COMPL. DATE 01/06/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 1 | -0- | -269 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 236 | -0- | -43 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 1 | -0- | -247 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 13 | -0- | -47 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 300 U RRCID -> 039223 COMPL. DATE 01/12/1984 TOTAL DEPTH 3240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 218 RRCID -> 113075 COMPL. DATE 08/20/1984 TOTAL DEPTH 3257 PERF. 2670 - 2693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 319 RRCID -> 125356 COMPL. DATE 08/27/1987 TOTAL DEPTH 2925 PERF. 2779 - 2872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SADDLEBACK EXPLORATION, LLC //CONT.// 743071
STATE WALTON WELL #: 76 RRCID -> 125849 COMPL. DATE 10/08/1987 TOTAL DEPTH 2815 PERF. 2538 - 2734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 1 | -0- | -119 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 105 | -0- | -19 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 1 | -0- | -92 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 320 RRCID -> 125923 COMPL. DATE 02/04/1988 TOTAL DEPTH 2925 PERF. 2589 - 2698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 321 RRCID -> 125924 COMPL. DATE 01/28/1988 TOTAL DEPTH 2770 PERF. 2508 - 2682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 324 RRCID -> 126251 COMPL. DATE 11/13/1987 TOTAL DEPTH 2765 PERF. 2412 - 2696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 1 | -0- | -239 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 01 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 1 | -0- | -247 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 325 RRCID -> 126252 COMPL. DATE 11/23/1987 TOTAL DEPTH 2722 PERF. 2511 - 2581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | 1 | -0- | -269 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 236 | -0- | -43 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 1 | -0- | -247 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 9 | -0- | -51 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 327 RRCID -> 126253 COMPL. DATE 11/27/1987 TOTAL DEPTH 2660 PERF. 2431 - 2575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 328 RRCID -> 126254 COMPL. DATE 09/28/1994 TOTAL DEPTH 2760 PERF. 2526 - 2702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SADDLEBACK EXPLORATION, LLC //CONT.// 743071

WALTON, J. B. WELL #: 329 RRCID -> 126255 COMPL. DATE 12/08/1987 TOTAL DEPTH 2745 PERF. 2454 - 2690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 3 | -0- | -87 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 01 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 3 | -0- | -90 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 9 | -0- | -81 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 296 RRCID -> 126354 COMPL. DATE 12/03/1987 TOTAL DEPTH 3230 PERF. 2450 - 2584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 131 | -0- | 131 | 132 | 131 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 38 | -0- | 38 | 170 | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 5 | -0- | 5 | 175 | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | 1 | -0- | 1 | 176 | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 176 | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 315 RRCID -> 126951 COMPL. DATE 08/31/1994 TOTAL DEPTH 3500 PERF. 2525 - 2727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE-WALTON WELL #: 71 RRCID -> 128612 COMPL. DATE 08/25/1988 TOTAL DEPTH 3240 PERF. 2415 - 2636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 330 RRCID -> 128948 COMPL. DATE 09/26/1988 TOTAL DEPTH 2800 PERF. 2620 - 2754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 331 RRCID -> 128958 COMPL. DATE 10/10/1988 TOTAL DEPTH 2850 PERF. 2608 - 2788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 335 RRCID -> 128959 COMPL. DATE 10/17/1988 TOTAL DEPTH 2870 PERF. 2626 - 2796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SADDLEBACK EXPLORATION, LLC //CONT.// 743071

WALTON, J. B. WELL #: 337 RRCID -> 129967 COMPL. DATE 01/23/1989 TOTAL DEPTH 2832 PERF. 2581 - 2758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 338 RRCID -> 129968 COMPL. DATE 01/25/1989 TOTAL DEPTH 2725 PERF. 2347 - 2609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | X | 7 | -0- | -1133 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1418 | X | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1178 | X | 409 | -0- | -769 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | X | 50 | -0- | -1014 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | X | 7 | -0- | -1171 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 37 | -0- | -353 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 332 RRCID -> 130227 COMPL. DATE 01/31/1989 TOTAL DEPTH 2900 PERF. 2629 - 2809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 339 RRCID -> 130310 COMPL. DATE 02/09/1989 TOTAL DEPTH 2940 PERF. 2698 - 2854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 53 | -0- | -40 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 342 RRCID -> 130375 COMPL. DATE 01/27/1989 TOTAL DEPTH 2850 PERF. 2464 - 2665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 2 | -0- | -178 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 01 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 3 | -0- | -307 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 37 | -0- | -83 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

STATE-WALTON WELL #: 85 RRCID -> 130531 COMPL. DATE 02/27/1989 TOTAL DEPTH 2800 PERF. 2515 - 2684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 341 RRCID -> 130657 COMPL. DATE 03/17/1989 TOTAL DEPTH 2900 PERF. 2675 - 2840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 1 | -0- | -299 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 131 | -0- | -179 | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 1 | -0- | -123 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SADDLEBACK EXPLORATION, LLC //CONT.// 743071

WALTON, J. B. WELL #: 286 RRCID -> 130798 COMPL. DATE 04/08/1989 TOTAL DEPTH 3462 PERF. 2361 - 2752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 446 | -0- | 446 | 448 | 446 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 129 | -0- | 129 | 577 | 129 | 2 | | | N | -0- | | | | | -0- |
| 02 | 593 | N | 16 | -0- | -577 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 2 | -0- | -184 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 12 | -0- | -108 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

STATE WALTON WELL #: 87 RRCID -> 131342 COMPL. DATE 06/09/1989 TOTAL DEPTH 2710 PERF. 2428 - 2615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE WALTON WELL #: 86 RRCID -> 131343 COMPL. DATE 06/13/1989 TOTAL DEPTH 2720 PERF. 2412 - 2614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 314 RRCID -> 131838 COMPL. DATE 07/10/1989 TOTAL DEPTH 11400 PERF. 2573 - 2758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 336 RRCID -> 132004 COMPL. DATE 11/09/1989 TOTAL DEPTH 2810 PERF. 2546 - 2742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE WALTON WELL #: 88 RRCID -> 133925 COMPL. DATE 02/21/1990 TOTAL DEPTH 2800 PERF. 2498 - 2671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 289 | -0- | 289 | 290 | 289 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 83 | -0- | 83 | 373 | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 383 | N | 10 | -0- | -373 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 1 | -0- | -216 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 346 RRCID -> 134801 COMPL. DATE 03/09/1990 TOTAL DEPTH 2950 PERF. 2515 - 2734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SADDLEBACK EXPLORATION, LLC //CONT.// 743071

WALTON, J. B. WELL #: 194 RRCID -> 150248 COMPL. DATE 04/25/1994 TOTAL DEPTH 3300 PERF. 2508 - 2717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1 | -0- | 1 | 1 | | 1 | 2 | | N | -0- | | | | -0- |
| 12 | 0 | | 210 | -0- | 210 | 211 | | 210 | 2 | | N | -0- | | | | -0- |
| 01 | 0 | | 61 | -0- | 61 | 272 | | 61 | 2 | | N | -0- | | | | -0- |
| 02 | 279 | N | 7 | -0- | -272 | -0- | | 7 | 2 | | N | -0- | | | | -0- |
| 03 | 217 | N | 1 | -0- | -216 | -0- | | 1 | 2 | | N | -0- | | | | -0- |
| 04 | 60 | N | 13 | -0- | -47 | -0- | | 13 | 2 | | N | -0- | | | | -0- |

WALTON, J.B. AC/2 WELL #: 198 RRCID -> 150252 COMPL. DATE 03/02/1994 TOTAL DEPTH 3282 PERF. 2522 - 2714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

STATE WALTON WELL #: 67 RRCID -> 151063 COMPL. DATE 07/09/1994 TOTAL DEPTH 3260 PERF. 2387 - 3217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 1 | -0- | -179 | -0- | | 1 | 2 | | N | -0- | | | | -0- |
| 12 | 186 | N | 184 | -0- | -2 | -0- | | 184 | 2 | | N | -0- | | | | -0- |
| 01 | 53 | N | 53 | -0- | -0- | -0- | | 53 | 2 | | N | -0- | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | | 6 | 2 | | N | -0- | | | | -0- |
| 03 | 186 | N | 1 | -0- | -185 | -0- | | 1 | 2 | | N | -0- | | | | -0- |
| 04 | 60 | N | 7 | -0- | -53 | -0- | | 7 | 2 | | N | -0- | | | | -0- |

STATE WALTON WELL #: 69 RRCID -> 153552 COMPL. DATE 01/10/1995 TOTAL DEPTH 3300 PERF. 2475 - 2641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

WALTON, J. B. WELL #: 297 RRCID -> 154633 COMPL. DATE 05/03/1995 TOTAL DEPTH 3220 PERF. 2328 - 2570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2 | -0- | 2 | 2 | | 2 | 2 | | N | -0- | | | | -0- |
| 12 | 0 | | 341 | -0- | 341 | 343 | | 341 | 2 | | N | -0- | | | | -0- |
| 01 | 0 | | 98 | -0- | 98 | 441 | | 98 | 2 | | N | -0- | | | | -0- |
| 02 | 453 | N | 12 | -0- | -441 | -0- | | 12 | 2 | | N | -0- | | | | -0- |
| 03 | 124 | N | 2 | -0- | -122 | -0- | | 2 | 2 | | N | -0- | | | | -0- |
| 04 | 90 | N | 15 | -0- | -75 | -0- | | 15 | 2 | | N | -0- | | | | -0- |

WALTON, J. B. WELL #: 301 RRCID -> 156468 COMPL. DATE 10/31/1995 TOTAL DEPTH 3278 PERF. 2404 - 2661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | | 2 | 2 | | N | -0- | | | | -0- |

WALTON, J. B WELL #: 348 RRCID -> 159638 COMPL. DATE 06/01/1996 TOTAL DEPTH 5500 PERF. 2317 - 2559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2 | -0- | 2 | 73 | | 2 | 2 | | N | -0- | | | | -0- |
| 12 | 0 | | 473 | -0- | 473 | 546 | | 473 | 2 | | N | -0- | | | | -0- |
| 01 | 0 | | 136 | -0- | 136 | 682 | | 136 | 2 | | N | -0- | | | | -0- |
| 02 | 699 | N | 17 | -0- | -682 | -0- | | 17 | 2 | | N | -0- | | | | -0- |
| 03 | 310 | N | 2 | -0- | -308 | -0- | | 2 | 2 | | N | -0- | | | | -0- |
| 04 | 120 | N | 19 | -0- | -101 | -0- | | 19 | 2 | | N | -0- | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SADDLEBACK EXPLORATION, LLC //CONT.// 743071
WALTON, J. B. WELL #: 291 RRCID -> 163363 COMPL. DATE 03/13/1997 TOTAL DEPTH 3260 PERF. 2354 - 2651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 295 RRCID -> 166074 COMPL. DATE 09/24/1997 TOTAL DEPTH 3295 PERF. 2510 - 2530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 26 | -0- | 26 | 26 | 26 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 8 | -0- | 8 | 34 | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 1 | -0- | -34 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 1 | -0- | -7 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 310 RRCID -> 166717 COMPL. DATE 10/16/1997 TOTAL DEPTH 3450 PERF. 2601 - 2793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAXET OIL CORPORATION 749370
WALTON A/C 118 WELL #: 10 RRCID -> 078801 COMPL. DATE 09/10/1978 TOTAL DEPTH 3060 PERF. 2379 - 2566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 128 | -0- | 128 | 247 | 128 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 64 | -0- | 64 | 311 | 64 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 72 | -0- | 72 | 383 | 72 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 52 | -0- | -383 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |

WALTON A/C 118 WELL #: 1 RRCID -> 114313 COMPL. DATE 12/04/1984 TOTAL DEPTH 2685 PERF. 2346 - 2516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17 | -0- | 17 | 32 | 17 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 8 | -0- | 8 | 40 | 8 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 9 | -0- | 9 | 49 | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 7 | -0- | -49 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 7 | -0- | -1 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

STOUT ENERGY INC. 824192
WALTON, JOHN B. "B" WELL #: 1 RRCID -> 123416 COMPL. DATE 01/11/1987 TOTAL DEPTH 2699 PERF. 2515 - 2596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
STOUT ENERGY INC. //CONT.// 824192
WALTON, JOHN B. "B" WELL #: 4 RRCID -> 123417 COMPL. DATE 11/05/2019 TOTAL DEPTH 2970 PERF. 2485 - 2609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, JOHN B. "B" WELL #: 13 RRCID -> 123419 COMPL. DATE 12/08/1986 TOTAL DEPTH 3100 PERF. 2507 - 2590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, JOHN B. "C" WELL #: 16 RRCID -> 124473 COMPL. DATE 06/15/1987 TOTAL DEPTH 2975 PERF. 2520 - 2670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, JOHN B "C" WELL #: 10 RRCID -> 124539 COMPL. DATE 05/10/1987 TOTAL DEPTH 2975 PERF. 2554 - 2653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 14 RRCID -> 124746 COMPL. DATE 06/06/1987 TOTAL DEPTH 2940 PERF. 2563 - 2704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, JOHN B. "C" WELL #: 2W RRCID -> 126610 COMPL. DATE 01/07/1988 TOTAL DEPTH 2975 PERF. 2579 - 2688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLBY A WELL #: 1 RRCID -> 127780 COMPL. DATE 01/24/2020 TOTAL DEPTH 2980 PERF. 2530 - 2620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
STOUT ENERGY INC. //CONT.// 824192
WALTON, J.B. WELL #: 6 RRCID -> 138885 COMPL. DATE 12/00/1996 TOTAL DEPTH 10656 PERF. 2417 - 2496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALSH & WATTS, INC. 895060
DAUGHERTY "B" WELL #: 36 RRCID -> 126950 COMPL. DATE 02/17/1988 TOTAL DEPTH 3020 PERF. 2576 - 2718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 135 -0- | 135 | 300 | 135 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 191 -0- | 191 | 491 | 191 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 222 -0- | 222 | 713 | 222 | 2 | | | N | -0- | | | | | -0- |
| 02 | | 888 | N | 175 -0- | -713 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 03 | | 155 | N | 153 -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 04 | | 176 | N | 176 -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |

DAUGHERTY "B" WELL #: 49 RRCID -> 128667 COMPL. DATE N/A TOTAL DEPTH 3178 PERF. 2604 - 2706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAUGHERTY, LUM WELL #: 63 RRCID -> 129531 COMPL. DATE 12/12/1988 TOTAL DEPTH 3020 PERF. 2619 - 2757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 22 | -0- | 22 | 22 | 22 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 39 | -0- | 39 | 61 | 39 | 2 | | | Y | -0- | | | | | -0- |

DAUGHERTY "B" WELL #: 17 RRCID -> 130226 COMPL. DATE 02/26/1989 TOTAL DEPTH 3000 PERF. 2606 - 2736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 620 -0- | 620 | 1461 | 620 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 800 -0- | 800 | 2261 | 800 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 937 -0- | 937 | 3198 | 937 | 2 | | | N | -0- | | | | | -0- |
| 02 | | 2800 | N | 757 -0- | -2043 | 1155 | 757 | 2 | | | N | -0- | | | | | -0- |
| 03 | | 1889 | N | 734 -0- | -1155 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 04 | | 879 | N | 879 -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |

DAUGHERTY, LUM WELL #: 60 RRCID -> 133099 COMPL. DATE 09/14/1989 TOTAL DEPTH 3198 PERF. 2652 - 2688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 15 -0- | 15 | 15 | 15 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 25 -0- | 25 | 40 | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | | 46 | N | 6 -0- | -40 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | | 155 | N | 155 -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 04 | | 30 | N | 16 -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
WALSH & WATTS, INC. //CONT.// 895060
DAUGHERTY "B" WELL #: 27 RRCID -> 186670 COMPL. DATE 11/07/2001 TOTAL DEPTH 3020 PERF. 2590 - 2684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19 | -0- | 19 | 20 | 19 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 20 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 20 | | | | | N | -0- | | | | | -0- |
| 02 | 79 | N | 59 | -0- | -20 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KERMIT, SOUTH (DEVONIAN-OIL) 49042 250 ASSOCIATED 49B CNTY: WINKLER
APACHE CORPORATION 027200
CAMPBELL, SETH WELL #: 16 U RRCID -> 020347 COMPL. DATE 04/24/1957 TOTAL DEPTH 10637 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAMPBELL, SETH WELL #: 19 U RRCID -> 020349 COMPL. DATE 04/22/1959 TOTAL DEPTH 10628 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BASIN OIL & GAS OPERATING, LLC 054430
STATE WALTON WELL #: 1 RRCID -> 020344 COMPL. DATE 09/15/1957 TOTAL DEPTH 10653 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILLER RABBIT FIELDS LLC 460397
CAMPBELL, NEVA WELL #: 2 RRCID -> 127903 COMPL. DATE 02/10/1959 TOTAL DEPTH 10285 PERF. 8508 - 8582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SADDLEBACK EXPLORATION, LLC 743071
WADDELL "184" WELL #: 184 RRCID -> 020319 COMPL. DATE 04/17/1957 TOTAL DEPTH 10665 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/29/2023 - WELL PLUGGED 3/29/2023

KERMIT, SOUTH (DEVONIAN-OIL) //CONT.// 49042 250 ASSOCIATED 49B CNTY: WINKLER
SADDLEBACK EXPLORATION, LLC //CONT.// 743071
WALTON, STATE, -E- AC/4 WELL #: 30 U RRCID -> 020324 COMPL. DATE 04/22/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

XTO ENERGY INC. 945936
BAIRD W. E. WELL #: 13W RRCID -> 199922 COMPL. DATE 10/23/2003 TOTAL DEPTH 10665 PERF. 8148 - 8274

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KERMIT, SE. (WADDELL) 49043 666 ASSOCIATED ONE WELL CNTY: WINKLER
APACHE CORPORATION 027200
HOGG "21" WELL #: 1 RRCID -> 288620 COMPL. DATE 03/01/2019 TOTAL DEPTH 11868 PERF.11529 - 11784

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84 | N | 84 | -0- | -0- | -0- | 84 | 1 | N | -0- | | | 187 |
| 12 | 87 | N | 87 | -0- | -0- | -0- | 87 | 1 | N | -0- | | | 187 |
| 01 | 93 | N | 87 | -0- | -6 | -0- | 87 | 1 | N | -0- | | | 187 |
| 02 | 84 | N | 78 | -0- | -6 | -0- | 78 | 1 | N | -0- | | | 187 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 187 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | N | -0- | | | 187 |

KEYSTONE (COLBY) 49129 132 ASSOCIATED 49B CNTY: WINKLER
SADDLEBACK EXPLORATION, LLC 743071
WALTON, J. B. A/C 2 WELL #: 347 RRCID -> 257525 COMPL. DATE 12/11/2007 TOTAL DEPTH 3310 PERF. 2806 - 3050

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

XTO ENERGY INC. 945936
WALTON, J. B. WELL #: 79A RRCID -> 116817 COMPL. DATE 07/13/1978 TOTAL DEPTH 3630 PERF. 3366 - 3494

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WALTON, J. B. WELL #: 88 RRCID -> 116818 COMPL. DATE 01/19/1989 TOTAL DEPTH 3550 PERF. 3304 - 3485

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6 | -0- | 6 | 51 | 6 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 51 | | | Y | -0- | | | -0- |
| 01 | 0 | | 55 | -0- | 55 | 106 | 55 | 3 | Y | -0- | | | -0- |
| 02 | 257 | R | 151 | -0- | -106 | -0- | 151 | 3 | Y | -0- | | | -0- |
| 03 | 151 | R | 151 | -0- | -0- | -0- | 151 | 3 | Y | -0- | | | -0- |
| 04 | 161 | R | 161 | -0- | -0- | -0- | 161 | 3 | Y | -0- | | | -0- |

KEYSTONE (COLBY) //CONT.// 49129 132 ASSOCIATED 49B CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936

WALTON, J. B. WELL #: 91 RRCID -> 116819 COMPL. DATE 11/04/1978 TOTAL DEPTH 3600 PERF. 3327 - 3505

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POGO WALTON B WELL #: 6 RRCID -> 117559 COMPL. DATE 01/11/1985 TOTAL DEPTH 3550 PERF. 2981 - 3434

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 86 RRCID -> 120462 COMPL. DATE 08/19/1983 TOTAL DEPTH 3552 PERF. 3100 - 3228

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POGO WALTON B WELL #: 8 RRCID -> 136131 COMPL. DATE 10/09/1993 TOTAL DEPTH 3443 PERF. 2905 - 3125

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PURE-WALTON WELL #: 37 RRCID -> 137033 COMPL. DATE 11/10/1990 TOTAL DEPTH 3632 PERF. 2909 - 3036

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POGO WALTON B WELL #: 9 RRCID -> 172314 COMPL. DATE 07/17/1998 TOTAL DEPTH 3600 PERF. 2945 - 3095

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 75 RRCID -> 235257 COMPL. DATE 02/18/2008 TOTAL DEPTH 3602 PERF. 3004 - 3098

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEYSTONE (COLBY) //CONT.// 49129 132 ASSOCIATED 49B CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936
BASH WELL #: 14 RRCID -> 288146 COMPL. DATE 08/11/1981 TOTAL DEPTH 3570 PERF. 3013 - 3517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

KEYSTONE (CONSOLIDATED) 49129 150 ASSOCIATED PRORATED CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC 054430
LOVETT-SINCLAIR "A" WELL #: 3 RRCID -> 110889 COMPL. DATE 10/10/1980 TOTAL DEPTH 5500 PERF. 4754 - 4808

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KEYSTONE HOLT UNIT WELL #: 662 RRCID -> 172774 COMPL. DATE N/A TOTAL DEPTH 10333 PERF. 4678 - 5739

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

KEYSTONE HOLT UNIT WELL #: 640 RRCID -> 173986 COMPL. DATE 03/24/1998 TOTAL DEPTH 6235 PERF. 4557 - 6234

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 | N | -0- | -0- | -900 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | -0- | -0- | -527 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KEYSTONE HOLT UNIT WELL #: 9337 RRCID -> 190211 COMPL. DATE 07/22/2002 TOTAL DEPTH 5040 PERF. 4502 - 4616

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | 186 | -0- | 186 | B | 186 | 63 | 3 | 123 | 9 | N | 112 | 86 | 1 | | | 26 |
| 12 | 0 | W | 5208 | -0- | 5208 | B | 5394 | 1922 | 3 | 3286 | 9 | N | 2987 | 2956 | 1 | | | 57 |
| 01 | 0 | W | 4823 | -0- | 4823 | B | 10217 | 1638 | 3 | 3185 | 9 | N | 2895 | 2728 | 1 | | | 224 |
| 02 | 0 | W | 3289 | -0- | 3289 | B | 13506 | 1026 | 3 | 2263 | 9 | N | 2057 | 2137 | 1 | | | 144 |
| 03/01 BALANCING DATE STATUS -> 13506 | | | | | | | | | | | | | | | | | | |
| 03 | 0 | W | 3883 | -0- | 3883 | B | 17389 | 1268 | 3 | 2615 | 9 | N | 2377 | 2315 | 1 | | | 206 |
| 04 | 0 | W | 3930 | -0- | 3930 | B | 21319 | 1205 | 3 | 2725 | 9 | N | 2477 | 2552 | 1 | | | 131 |

KEYSTONE HOLT UNIT WELL #: 9320 RRCID -> 190699 COMPL. DATE 04/11/2006 TOTAL DEPTH 4995 PERF. 4498 - 4596

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

KEYSTONE (CONSOLIDATED) //CONT.// 49129 150 ASSOCIATED PRORATED CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
KEYSTONE HOLT UNIT WELL #: 917 RRCID -> 199654 COMPL. DATE 08/14/2010 TOTAL DEPTH 5020 PERF. 4492 - 4644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4146 | -0- | 4146 B | 50219 | 2054 | 3 | 2092 | 9 | N | 1902 | 1883 | 1 | | | 36 |
| 12 | 0 | | 4250 | -0- | 4250 B | 54469 | 1923 | 3 | 2327 | 9 | N | 2115 | 2109 | 1 | | | 42 |
| 01 | 0 | | 4254 | -0- | 4254 B | 58723 | 1945 | 3 | 2309 | 9 | N | 2099 | 1973 | 1 | | | 168 |
| 02 | 1680 | | 2921 | -0- | 1241 B | 59964 | 1219 | 3 | 1702 | 9 | N | 1547 | 1607 | 1 | | | 108 |
| 03/01 BALANCING DATE STATUS -> 59964 | | | | | | | | | | | | | | | | | |
| 03 | 1860 | | 3487 | -0- | 1627 B | 61591 | 1516 | 3 | 1971 | 9 | N | 1792 | 1746 | 1 | | | 154 |
| 04 | 1800 | | 3471 | -0- | 1671 B | 63262 | 1427 | 3 | 2044 | 9 | N | 1858 | 1914 | 1 | | | 98 |

LOVETT, H. E. WELL #: 10 RRCID -> 257115 COMPL. DATE 11/24/2009 TOTAL DEPTH 5608 PERF. 4699 - 5258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1282 | N | 583 | -0- | -699 B | -0- | 500 | 3 | 83 | 9 | N | 75 | 74 | 1 | | | 32 |
| 12 | 0 | | 688 | -0- | 688 B | 688 | 607 | 3 | 81 | 9 | N | 74 | 73 | 1 | | | 33 |
| 01 | 0 | | 871 | -0- | 871 B | 1559 | 804 | 3 | 67 | 9 | N | 61 | 48 | 1 | | | 46 |
| 02 | 2211 | N | 652 | -0- | -1559 B | -0- | 586 | 3 | 66 | 9 | N | 60 | 64 | 1 | | | 42 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 499 | -0- | -59 B | -0- | 449 | 3 | 50 | 9 | N | 45 | 69 | 1 | | | 18 |
| *04 | 648 | N | 648 | -0- | -0- B | -0- | 603 | 3 | 45 | 9 | N | 41 | 42 | 1 | | | 17 |

STATE-WALTON WELL #: 3 C RRCID -> 279776 COMPL. DATE 07/29/1962 TOTAL DEPTH 5400 PERF. 5186 - 5246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 1513 | -0- | -1487 B | 384 | 1099 | 3 | 414 | 9 | N | 376 | 369 | 1 | | | 157 |
| 12 | 2073 | N | 1689 | -0- | -384 B | -0- | 1281 | 3 | 408 | 9 | N | 371 | 365 | 1 | | | 163 |
| 01 | 0 | | 2321 | -0- | 2321 B | 2321 | 1905 | 3 | 416 | 9 | N | 378 | 270 | 1 | | | 271 |
| 02 | 2800 | N | 1763 | -0- | -1037 B | 1284 | 1370 | 3 | 393 | 9 | N | 357 | 385 | 1 | | | 243 |
| 03/01 BALANCING DATE STATUS -> 1284 | | | | | | | | | | | | | | | | | |
| 03 | 2680 | N | 1396 | -0- | -1284 B | -0- | 927 | 3 | 469 | 9 | N | 426 | 501 | 1 | | | 168 |
| *04 | 1566 | N | 1566 | -0- | -0- B | -0- | 1079 | 3 | 487 | 9 | N | 443 | 436 | 1 | | | 175 |

SADDLEBACK EXPLORATION, LLC 743071
LOVETT, H. E. WELL #: 9CU RRCID -> 085608 COMPL. DATE 12/05/1979 TOTAL DEPTH 5450 PERF. 4764 - 4784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

BASHARA, M.J. UNIT WELL #: 1 RRCID -> 152785 COMPL. DATE 08/25/1994 TOTAL DEPTH 10654 PERF. 4741 - 7989

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 98 | -0- | -52 B | -0- | 92 | 2 | 6 | 9 | N | 5 | | | | | 116 |
| 12 | 186 | N | 25 | -0- | -161 B | -0- | 25 | 2 | | | N | -0- | | | | | 116 |
| 01 | 186 | N | 15 | -0- | -171 B | -0- | 15 | 2 | | | N | -0- | | | | | 116 |
| 02 | 84 | N | -0- | -0- | -84 B | -0- | | | | | N | -0- | | | | | 116 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | 92 | 1 | | | 24 |
| 04 | 15 | N | -0- | -0- | -15 B | -0- | | | | | N | -0- | | | | | 24 |

STATE-WALTON 'E' WELL #: 38H RRCID -> 183074 COMPL. DATE 11/22/2006 TOTAL DEPTH 4751 PERF. 4682 - 6385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |

KEYSTONE (DEV-MCKEE CONS) 49129 210 ASSOCIATED PRORATED CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC 054430
KEYSTONE CATTLE COMPANY WELL #: 605 F RRCID -> 265112 COMPL. DATE 12/24/2019 TOTAL DEPTH 9083 PERF. 8748 - 8820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | 149 | -0- | -1 B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 282 | -0- | 282 B | 282 | 282 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 298 | -0- | 298 B | 580 | 298 | 3 | | | N | -0- | | | | | -0- |
| 02 | 778 | N | 198 | -0- | -580 B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 156 | -0- | -123 B | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 159 | -0- | -141 B | -0- | 159 | 3 | | | N | -0- | | | | | -0- |

FULFER OIL AND CATTLE CO. 288566
MCCUTCHEN, W. A. -B- WELL #: 12 C RRCID -> 020462 COMPL. DATE 09/22/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 746 | -0- | 746 B | 1588 | 746 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 739 | -0- | 739 B | 2327 | 739 | 2 | | | N | -0- | | | | | -0- |
| 01 | DELQ PR | | 792 | -0- | 792 B | 3119 | 792 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3806 | N | 687 | -0- | -3119 B | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 511 | -0- | -47 B | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 04 | 888 | N | 888 | -0- | -0- B | -0- | 888 | 2 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
BASHARA, M. J. -C- WELL #: 2 D RRCID -> 020394 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 775 | -0- | 775 B | 1598 | 775 | 3 | | | N | -0- | | | | | 157 |
| 12 | 0 | | 773 | -0- | 773 B | 2371 | 773 | 3 | | | N | -0- | | | | | 157 |
| 01 | 0 | | 775 | -0- | 775 B | 3146 | 775 | 3 | | | N | -0- | | | | | 157 |
| 02 | 3814 | N | 668 | -0- | -3146 B | -0- | 668 | 3 | | | N | -0- | | | | | 157 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 775 | N | 731 | -0- | -44 B | -0- | 731 | 3 | | | N | -0- | | | | | 157 |
| 04 | 750 | N | 692 | -0- | -58 B | -0- | 692 | 3 | | | N | -0- | | | | | 157 |

WALTON, J. B. WELL #: 63 D RRCID -> 020395 COMPL. DATE 05/31/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4354 | -0- | 4354 B | 8879 | 4354 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4106 | -0- | 4106 B | 12985 | 4106 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4051 | -0- | 4051 B | 17036 | 4051 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7000 | N | 3364 | -0- | -3636 B | 13400 | 3364 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 13400 | | | | | | | | | | | | | | | | | |
| 03 | 7750 | N | 4139 | -0- | -3611 B | 9789 | 4139 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7500 | N | 4017 | -0- | -3483 B | 6306 | 4017 | 3 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 58W RRCID -> 020407 COMPL. DATE 01/15/1948 TOTAL DEPTH 8716 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

BASH WELL #: 2 C RRCID -> 020410 COMPL. DATE 12/31/1957 TOTAL DEPTH 9951 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

KEYSTONE (DEV-MCKEE CONS) //CONT.// 49129 210 ASSOCIATED PRORATED CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936
BASHARA, M. J. -C- WELL #: 1 M RRCID -> 020423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

JENKINS, B. F. WELL #: 8M RRCID -> 020425 COMPL. DATE 01/07/1961 TOTAL DEPTH 9935 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

JENKINS, B. F. WELL #: 9M RRCID -> 020426 COMPL. DATE 09/20/1947 TOTAL DEPTH 9925 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

JENKINS, BEN ET AL -B- WELL #: 6M RRCID -> 020428 COMPL. DATE 10/03/1961 TOTAL DEPTH 9925 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | B | 945 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | 945 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | 945 | | | | | N | -0- | | | | | -0- |
| 02 | 945 | N | -0- | -0- | -945 | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

KEYSTONE SILURIAN UNIT WELL #: 117 M RRCID -> 020430 COMPL. DATE 03/01/2019 TOTAL DEPTH 8747 PERF. 8602 - 8688

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7157 | -0- | 7157 | B | 11996 | 7157 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1173 | -0- | 1173 | B | 13169 | 1173 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 5264 | -0- | 5264 | B | 18433 | 5264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8344 | N | 3889 | -0- | -4455 | B | 13978 | 3889 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 13978 | | | | | | | | | | | | | | | | | | |
| 03 | 9238 | N | 9273 | -0- | 35 | B | 14013 | 9273 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8940 | N | 7640 | -0- | -1300 | B | 12713 | 7640 | 3 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 58M RRCID -> 020434 COMPL. DATE 10/03/1955 TOTAL DEPTH 8716 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3579 | -0- | 3579 | B | 7407 | 3579 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3512 | -0- | 3512 | B | 10919 | 3512 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3482 | -0- | 3482 | B | 14401 | 3482 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7000 | N | 2878 | -0- | -4122 | B | 10279 | 2878 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 10279 | | | | | | | | | | | | | | | | | | |
| 03 | 7750 | N | 3300 | -0- | -4450 | B | 5829 | 3300 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7500 | N | 3105 | -0- | -4395 | B | 1434 | 3105 | 3 | | | N | -0- | | | | | -0- |

KEYSTONE (DEV-MCKEE CONS) //CONT.// 49129 210 ASSOCIATED PRORATED CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936
WALTON, J. B. WELL #: 59 M RRCID -> 020435 COMPL. DATE 12/01/1954 TOTAL DEPTH 9180 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 329 | -0- | 329 B | 834 | 329 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 299 | -0- | 299 B | 1133 | 299 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 232 | -0- | 232 B | 1365 | 232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1763 | N | 398 | -0- | -1365 B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 207 | -0- | -103 B | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 146 | -0- | -64 B | -0- | 146 | 3 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 64 M RRCID -> 020438 COMPL. DATE 10/18/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3805 | -0- | 3805 B | 7922 | 3805 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3697 | -0- | 3697 B | 11619 | 3697 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3747 | -0- | 3747 B | 15366 | 3747 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7000 | N | 3302 | -0- | -3698 B | 11668 | 3302 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 11668 | | | | | | | | | | | | | | | | | |
| 03 | 7750 | N | 3601 | -0- | -4149 B | 7519 | 3601 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7500 | N | 3344 | -0- | -4156 B | 3363 | 3344 | 3 | | | N | -0- | | | | | -0- |

PURE-WALTON WELL #: 11 M RRCID -> 020447 COMPL. DATE 05/03/2006 TOTAL DEPTH 9510 PERF. 9099 - 9208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

BASH WELL #: 6 RRCID -> 020478 COMPL. DATE 04/24/1957 TOTAL DEPTH 9995 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

BASHARA, M. J. -F- WELL #: 38 D RRCID -> 032683 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- B | 164 | | | | | Y | -0- | | | | | 56 |
| 12 | 0 | | 386 | -0- | 386 B | 550 | 386 | 3 | | | Y | -0- | | | | | 56 |
| 01 | 0 | | 155 | -0- | 155 B | 705 | 155 | 3 | | | Y | -0- | | | | | 56 |
| 02 | 817 | N | 112 | -0- | -705 B | -0- | 112 | 3 | | | Y | -0- | | | | | 56 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 125 | -0- | -123 B | -0- | 125 | 3 | | | Y | -0- | | | | | 56 |
| 04 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 3 | | | Y | -0- | | | | | 56 |

BASHARA, M. J. -F- WELL #: 28 D RRCID -> 032684 COMPL. DATE 08/25/1946 TOTAL DEPTH 9930 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2 | -0- | 2 B | 635 | 2 | 3 | | | Y | -0- | | | | | 63 |
| 12 | 0 | | 1391 | -0- | 1391 B | 2026 | 1391 | 3 | | | Y | -0- | | | | | 63 |
| 01 | 0 | | 977 | -0- | 977 B | 3003 | 977 | 3 | | | Y | -0- | | | | | 63 |
| 02 | 3807 | N | 804 | -0- | -3003 B | -0- | 804 | 3 | | | Y | -0- | | | | | 63 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 865 | -0- | -3 B | -0- | 865 | 3 | | | Y | -0- | | | | | 63 |
| 04 | 840 | N | 824 | -0- | -16 B | -0- | 824 | 3 | | | Y | -0- | | | | | 63 |

KEYSTONE (DEV-MCKEE CONS) //CONT.// 49129 210 ASSOCIATED PRORATED CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936
CRUM WELL #: 5 RRCID -> 057115 COMPL. DATE 02/05/1948 TOTAL DEPTH 7630 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 19 D RRCID -> 136134 COMPL. DATE 06/30/1983 TOTAL DEPTH 9900 PERF. 7330 - 7500

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 6148 | -0- | 6148 | B | 24063 | 6148 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | 0 | 6213 | -0- | 6213 | B | 30276 | 6213 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 6359 | -0- | 6359 | B | 36635 | 6359 | 3 | | | Y | -0- | | | | | -0- |
| 02 | | 7112 | 5543 | -0- | -1569 | B | 35066 | 5543 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 35066 | | | | | | | | | | | | | | | | | | |
| 03 | | 7874 N | 6053 | -0- | -1821 | B | 33245 | 6053 | 3 | | | Y | -0- | | | | | -0- |
| 04 | | 7620 N | 5891 | -0- | -1729 | B | 31516 | 5891 | 3 | | | Y | -0- | | | | | -0- |

JENKINS, BEN ETAL WELL #: 5 RRCID -> 290499 COMPL. DATE 04/17/1947 TOTAL DEPTH 8562 PERF. 8348 - 8562

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) 49129 330 ASSOCIATED 49B CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC 054430
SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1060 RRCID -> 140445 COMPL. DATE N/A TOTAL DEPTH 9790 PERF. 9434 - 9436

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | B | 117280 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | 117280 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | B | 117280 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | 117280 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 117280 | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | 117280 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | 117280 | | | | | Y | -0- | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1051 RRCID -> 140701 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 9170 - 9180

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 5280 | 11687 | -0- | 6407 | B | 317356 | 11687 | 3 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 11872 | -0- | 11872 | B | 329228 | 11872 | 3 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 11227 | -0- | 11227 | B | 340455 | 11227 | 3 | | | N | -0- | | | | | -0- |
| 02 | | 4928 | 9069 | -0- | 4141 | B | 344596 | 9069 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 344596 | | | | | | | | | | | | | | | | | | |
| 03 | | 5456 | 7069 | -0- | 1613 | B | 346209 | 7069 | 3 | | | N | -0- | | | | | -0- |
| 04 | | 5280 | 8296 | -0- | 3016 | B | 349225 | 8296 | 3 | | | N | -0- | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1099 RRCID -> 140702 COMPL. DATE N/A TOTAL DEPTH 9694 PERF. 9182 - 9192

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 5280 | 2877 | -0- | -2403 | B | 113161 | 2877 | 3 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 2703 | -0- | 2703 | B | 115864 | 2703 | 3 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 2417 | -0- | 2417 | B | 118281 | 2417 | 3 | | | N | -0- | | | | | -0- |
| 02 | | 4928 | 1994 | -0- | -2934 | B | 115347 | 1994 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 115347 | | | | | | | | | | | | | | | | | | |
| 03 | | 5456 | 1620 | -0- | -3836 | B | 111511 | 1620 | 3 | | | N | -0- | | | | | -0- |
| 04 | | 5280 | 1985 | -0- | -3295 | B | 108216 | 1985 | 3 | | | N | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
SOUTH KEYSTONE ELLENBURGER UNIT WELL #: 1062 RRCID -> 152108 COMPL. DATE 12/01/1972 TOTAL DEPTH 9660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5370 | | 10938 | -0- | 5568 B | 426033 | 10938 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 10715 | -0- | 10715 B | 436748 | 10715 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 9589 | -0- | 9589 B | 446337 | 9589 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5012 | | 6633 | -0- | 1621 B | 447958 | 6633 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 447958 | | | | | | | | | | | | | | | | | |
| 03 | 5549 | | 4626 | -0- | -923 B | 447035 | 4626 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5370 | | 4914 | -0- | -456 B | 446579 | 4914 | 3 | | | N | -0- | | | | | -0- |

SOUTH KESTONE ELLENBURGER UNIT WELL #: 1133 RRCID -> 152790 COMPL. DATE 12/01/1972 TOTAL DEPTH 9711 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1980 | # | 2754 | -0- | 774 B | -1587 | 2754 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2824 | -0- | 2824 B | 1237 | 2824 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2704 | -0- | 2704 B | 3941 | 2704 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4928 | | 2396 | -0- | -2532 B | 1409 | 2396 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 1409 | | | | | | | | | | | | | | | | | |
| 03 | 3523 | R | 2114 | -0- | -1409 B | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2760 | # | 2666 | -0- | -94 B | -94 | 2666 | 3 | | | N | -0- | | | | | -0- |

SOUTH KEYSTONE/ELLEN/UNIT WELL #: 1401 RRCID -> 229645 COMPL. DATE 08/10/2006 TOTAL DEPTH 10618 PERF. 9768 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH KEYSTONE/ELLEN/UNIT WELL #: 1403 RRCID -> 240059 COMPL. DATE 02/18/2008 TOTAL DEPTH 10853 PERF. 9940 - 10853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH KEYSTONE/ELLEN/UNIT WELL #: 1046 RRCID -> 256551 COMPL. DATE 12/07/2009 TOTAL DEPTH 10005 PERF. 9305 - 9475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 702 | R | 236 | -0- | -466 B | -0- | 236 | 3 | | | Y | -0- | | | | | -0- |
| *06 | 209 | R | 209 | -0- | -0- B | -0- | 209 | 3 | | | Y | -0- | | | | | -0- |
| *07 | 217 | # | 72 | -0- | -145 B | -145 | 72 | 3 | | | Y | -0- | | | | | -0- |
| *08 | 279 | # | 4 | -0- | -275 B | -420 | 4 | 3 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 270 | # | 129 | -0- | -141 B | -561 | 129 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 279 | # | 183 | -0- | -96 B | -657 | 183 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 780 | # | 194 | -0- | -586 B | -1243 | 194 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 527 | # | 188 | -0- | -339 B | -1582 | 188 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 713 | # | 166 | -0- | -547 B | -2129 | 166 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 700 | # | 111 | -0- | -589 B | -2718 | 111 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2298 CANCELLED UNDERAGE -> -420 | | | | | | | | | | | | | | | | | |
| *03 | 775 | # | 77 | -0- | -698 B | -2996 | 77 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 750 | # | 130 | -0- | -620 B | -3616 | 130 | 3 | | | Y | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
SOUTH KEYSTONE/ELLEN/UNIT WELL #: 1073 RRCID -> 264836 COMPL. DATE 07/26/2010 TOTAL DEPTH 9842 PERF. 9283 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 235 | R | 235 | -0- | -0- B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 04 | 115 | R | 115 | -0- | -0- B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 3004R RRCID -> 271588 COMPL. DATE 11/01/2012 TOTAL DEPTH 10219 PERF. 9850 - 10219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 3002 RRCID -> 271589 COMPL. DATE 11/01/2012 TOTAL DEPTH 9925 PERF. 9667 - 9925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH KEYSTONE/ELLEN/UNIT WELL #: 701 RRCID -> 272882 COMPL. DATE 11/14/2011 TOTAL DEPTH 9998 PERF. 9850 - 9998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1069 RRCID -> 279772 COMPL. DATE 07/31/2015 TOTAL DEPTH 9871 PERF. 8860 - 9270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 34 | R | 53 | -0- | 19 B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| *06 | 47 | R | 47 | -0- | -0- B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| *07 | 186 | # | 16 | -0- | -170 B | -170 | 16 | 3 | | | N | -0- | | | | | -0- |
| *08 | 186 | # | 1 | -0- | -185 B | -355 | 1 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | # | -0- | -0- | -180 B | -535 | | | | | N | -0- | | | | | -0- |
| 10 | 186 | # | -0- | -0- | -186 B | -721 | | | | | N | -0- | | | | | -0- |
| 11 | 180 | # | -0- | -0- | -180 B | -901 | | | | | N | -0- | | | | | -0- |
| 12 | 62 | # | -0- | -0- | -62 B | -963 | | | | | N | -0- | | | | | -0- |
| 01 | 3 | # | -0- | -0- | -3 B | -966 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- B | -966 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -611 CANCELLED UNDERAGE -> -355 | | | | | | | | | | | | | | | | | |
| 03 | 0 | # | -0- | -0- | -0- B | -611 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- B | -611 | | | | | N | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1059 RRCID -> 279773 COMPL. DATE 07/17/2015 TOTAL DEPTH 9920 PERF. 9124 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 1024 | R | 1024 | -0- | -0- B | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| *06 | 907 | R | 907 | -0- | -0- B | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| *07 | 992 | # | 312 | -0- | -680 B | -680 | 312 | 3 | | | N | -0- | | | | | -0- |
| *08 | 992 | # | 22 | -0- | -970 B | -1650 | 22 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 960 | # | 561 | -0- | -399 B | -2049 | 561 | 3 | | | N | -0- | | | | | -0- |
| *10 | 992 | # | 791 | -0- | -201 B | -2250 | 791 | 3 | | | N | -0- | | | | | -0- |
| *11 | 960 | # | 840 | -0- | -120 B | -2370 | 840 | 3 | | | N | -0- | | | | | -0- |
| *12 | 992 | # | 815 | -0- | -177 B | -2547 | 815 | 3 | | | N | -0- | | | | | -0- |
| *01 | 992 | # | 719 | -0- | -273 B | -2820 | 719 | 3 | | | N | -0- | | | | | -0- |
| *02 | 896 | # | 483 | -0- | -413 B | -3233 | 483 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1583 CANCELLED UNDERAGE -> -1650 | | | | | | | | | | | | | | | | | |
| *03 | 992 | # | 332 | -0- | -660 B | -2243 | 332 | 3 | | | N | -0- | | | | | -0- |
| 04 | 960 | # | 562 | -0- | -398 B | -2641 | 562 | 3 | | | N | -0- | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 108 RRCID -> 279809 COMPL. DATE 01/13/2015 TOTAL DEPTH 9670 PERF. 9010 - 9080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 93 | # | 131 | -0- | 38 B | -44 | 131 | 3 | | | N | -0- | | | | | -0- |
| *06 | 120 | # | 116 | -0- | -4 B | -48 | 116 | 3 | | | N | -0- | | | | | -0- |
| *07 | 465 | # | 40 | -0- | -425 B | -473 | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | # | -0- | -0- | -496 B | -969 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 480 | # | 72 | -0- | -408 B | -1333 | 72 | 3 | | | N | -0- | | | | | -0- |
| *10 | 496 | # | 101 | -0- | -395 B | -1728 | 101 | 3 | | | N | -0- | | | | | -0- |
| *11 | 450 | # | 108 | -0- | -342 B | -2070 | 108 | 3 | | | N | -0- | | | | | -0- |
| *12 | 279 | # | 104 | -0- | -175 B | -2245 | 104 | 3 | | | N | -0- | | | | | -0- |
| *01 | 403 | # | 92 | -0- | -311 B | -2556 | 92 | 3 | | | N | -0- | | | | | -0- |
| *02 | 392 | # | 62 | -0- | -330 B | -2886 | 62 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1961 CANCELLED UNDERAGE -> -925 | | | | | | | | | | | | | | | | | |
| *03 | 434 | # | 43 | -0- | -391 B | -2352 | 43 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | # | 72 | -0- | -348 B | -2700 | 72 | 3 | | | N | -0- | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1075 RRCID -> 280019 COMPL. DATE 06/01/2015 TOTAL DEPTH 9810 PERF. 9058 - 9369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 3906 | # | 4254 | -0- | 348 B | -3112 | 4254 | 3 | | | N | -0- | | | | | -0- |
| *06 | 4020 | # | 3769 | -0- | -251 B | -3363 | 3769 | 3 | | | N | -0- | | | | | -0- |
| *07 | 4154 | # | 1297 | -0- | -2857 B | -6220 | 1297 | 3 | | | N | -0- | | | | | -0- |
| *08 | 4154 | # | 69 | -0- | -4085 B | -10305 | 69 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 0 | # | 2330 | -0- | 2330 B | -4982 | 2330 | 3 | | | N | -0- | | | | | -0- |
| *10 | 0 | # | 3288 | -0- | 3288 B | -1694 | 3288 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1796 | R | 3490 | -0- | 1694 B | -0- | 3490 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3384 | R | 3384 | -0- | -0- B | -0- | 3384 | 3 | | | N | -0- | | | | | -0- |
| *01 | 2986 | R | 2986 | -0- | -0- B | -0- | 2986 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2004 | R | 2004 | -0- | -0- B | -0- | 2004 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 1378 | R | 1378 | -0- | -0- B | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| *04 | 2335 | R | 2335 | -0- | -0- B | -0- | 2335 | 3 | | | N | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1065 RRCID -> 280021 COMPL. DATE 07/02/2015 TOTAL DEPTH 9909 PERF. 9126 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 62 | # | 79 | -0- | 17 B | -80 | 79 | 3 | | | N | -0- | | | | | -0- |
| *06 | 60 | # | 70 | -0- | 10 B | -70 | 70 | 3 | | | N | -0- | | | | | -0- |
| *07 | 124 | # | 24 | -0- | -100 B | -170 | 24 | 3 | | | N | -0- | | | | | -0- |
| *08 | 124 | # | 1 | -0- | -123 B | -293 | 1 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 120 | # | 43 | -0- | -77 B | -300 | 43 | 3 | | | N | -0- | | | | | -0- |
| *10 | 124 | # | 61 | -0- | -63 B | -363 | 61 | 3 | | | N | -0- | | | | | -0- |
| *11 | 120 | # | 65 | -0- | -55 B | -418 | 65 | 3 | | | N | -0- | | | | | -0- |
| *12 | 124 | # | 63 | -0- | -61 B | -479 | 63 | 3 | | | N | -0- | | | | | -0- |
| *01 | 124 | # | 55 | -0- | -69 B | -548 | 55 | 3 | | | N | -0- | | | | | -0- |
| *02 | 112 | # | 37 | -0- | -75 B | -623 | 37 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -400 CANCELLED UNDERAGE -> -223 | | | | | | | | | | | | | | | | | |
| *03 | 124 | # | 26 | -0- | -98 B | -498 | 26 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | # | 43 | -0- | -77 B | -575 | 43 | 3 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
POGO WALTON B WELL #: 4 RRCID -> 122820 COMPL. DATE 08/06/2010 TOTAL DEPTH 9714 PERF. 9165 - 9180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1488 | -0- | 1488 B | 1339 | 1488 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1624 | -0- | 1624 B | 2963 | 1624 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1741 | -0- | 1741 B | 4704 | 1741 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4928 | | 1691 | -0- | -3237 B | 1467 | 1691 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 1467 | | | | | | | | | | | | | | | | | |
| 03 | 2979 | R | 1512 | -0- | -1467 B | -0- | 1512 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1549 | R | 1549 | -0- | -0- B | -0- | 1549 | 3 | | | Y | -0- | | | | | -0- |

POGO WALTON B WELL #: 5 RRCID -> 127781 COMPL. DATE 10/04/1989 TOTAL DEPTH 9740 PERF. 9363 - 9370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3883 | -0- | 3883 B | 2922 | 3883 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3995 | -0- | 3995 B | 6917 | 3995 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 3936 | -0- | 3936 B | 10853 | 3936 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4928 | | 3236 | -0- | -1692 B | 9161 | 3236 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 9161 | | | | | | | | | | | | | | | | | |
| 03 | 5456 | | 3217 | -0- | -2239 B | 6922 | 3217 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5280 | | 3899 | -0- | -1381 B | 5541 | 3899 | 3 | | | Y | -0- | | | | | -0- |

PURE WALTON WELL #: 1 E RRCID -> 139697 COMPL. DATE 06/02/2010 TOTAL DEPTH 9958 PERF. 9000 - 9155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2111 | -0- | 2111 B | 2648 | 2111 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1886 | -0- | 1886 B | 4534 | 1886 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1705 | -0- | 1705 B | 6239 | 1705 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4928 | | 1476 | -0- | -3452 B | 2787 | 1476 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 2787 | | | | | | | | | | | | | | | | | |
| 03 | 4494 | R | 1707 | -0- | -2787 B | -0- | 1707 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1980 | # | 1602 | -0- | -378 B | -378 | 1602 | 3 | | | Y | -0- | | | | | -0- |

PURE WALTON WELL #: 8E RRCID -> 139758 COMPL. DATE 06/04/2008 TOTAL DEPTH 9724 PERF. 9282 - 9287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | H15 VIOL | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936
BASH WELL #: 2 T RRCID -> 141090 COMPL. DATE 02/04/2009 TOTAL DEPTH 9951 PERF. 9342 - 9372

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 22 RRCID -> 142748 COMPL. DATE 09/20/1992 TOTAL DEPTH 9630 PERF. 8938 - 9100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | 3236 | -0- | 3236 | B | 6530 | 3236 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | 3343 | -0- | 3343 | B | 9873 | 3343 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | 3236 | -0- | 3236 | B | 13109 | 3236 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | 2709 | -0- | 2709 | B | 15818 | 2709 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 15818 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | 3122 | -0- | 3122 | B | 18940 | 3122 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | 4034 | -0- | 4034 | B | 22974 | 4034 | 3 | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 32 RRCID -> 142752 COMPL. DATE 01/26/2008 TOTAL DEPTH 9622 PERF. 8905 - 9050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | 1073 | -0- | 1073 | B | -1571 | 1073 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | 1109 | -0- | 1109 | B | -462 | 1109 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | 1073 | -0- | 1073 | B | 611 | 1073 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | 870 | -0- | 870 | B | 1481 | 870 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 1481 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | 1009 | -0- | 1009 | B | 2490 | 1009 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | 1345 | -0- | 1345 | B | 3835 | 1345 | 3 | | | Y | -0- | | | | | -0- |

BASHARA, M. J. WELL #: 7 RRCID -> 153194 COMPL. DATE 02/01/1995 TOTAL DEPTH 9900 PERF. 9340 - 9376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | H15 VIOL | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 42 RRCID -> 153731 COMPL. DATE N/A TOTAL DEPTH 9747 PERF. 9025 - 9170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 19 | -0- | 19 | B | -1005 | 19 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | 11 | -0- | 11 | B | -994 | 11 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | 11 | -0- | 11 | B | -983 | 11 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 # | 15 | -0- | -237 | B | -1220 | 15 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -587 CANCELLED UNDERAGE -> -633 | | | | | | | | | | | | | | | | | |
| 03 | 124 # | 68 | -0- | -56 | B | -643 | 68 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 # | 77 | -0- | 47 | B | -596 | 77 | 3 | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 15 RRCID -> 155378 COMPL. DATE 08/16/1995 TOTAL DEPTH 9895 PERF. 8985 - 9120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 319 | -0- | 319 | B | 47 | 319 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | 329 | -0- | 329 | B | 376 | 329 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | 319 | -0- | 319 | B | 695 | 319 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1007 R | 312 | -0- | -695 | B | -0- | 312 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 # | 313 | -0- | -28 | B | -28 | 313 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 367 R | 395 | -0- | 28 | B | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936
WALTON, J. B. WELL #: 30 RRCID -> 155836 COMPL. DATE 09/12/1995 TOTAL DEPTH 9673 PERF. 8935 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 1543 | -0- | 1543 B | 3073 | 1543 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 1594 | -0- | 1594 B | 4667 | 1594 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 1543 | -0- | 1543 B | 6210 | 1543 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1279 | -0- | 1279 B | 7489 | 1279 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 7489 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 1488 | -0- | 1488 B | 8977 | 1488 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1938 | -0- | 1938 B | 10915 | 1938 | 3 | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 10 RRCID -> 234144 COMPL. DATE 10/31/2007 TOTAL DEPTH 9858 PERF. 9105 - 9226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1291 | -0- | 1291 B | -2620 | 1291 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1334 | -0- | 1334 B | -1286 | 1334 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 1291 | -0- | 1291 B | 5 | 1291 | 3 | | | Y | -0- | | | | | -0- |
| 02 | | 1316 # | 1174 | -0- | -142 B | -137 | 1174 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -137 | | | | | | | | | | | | | | | | | |
| 03 | | 1333 # | 1267 | -0- | -66 B | -203 | 1267 | 3 | | | Y | -0- | | | | | -0- |
| 04 | | 1418 R | 1621 | -0- | 203 B | -0- | 1621 | 3 | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 20 RRCID -> 234145 COMPL. DATE 10/15/2007 TOTAL DEPTH 9901 PERF. 9275 - 9291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 553 | -0- | 553 B | -2585 | 553 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 572 | -0- | 572 B | -2013 | 572 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 553 | -0- | 553 B | -1460 | 553 | 3 | | | Y | -0- | | | | | -0- |
| 02 | | 924 # | 523 | -0- | -401 B | -1861 | 523 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1647 CANCELLED UNDERAGE -> -214 | | | | | | | | | | | | | | | | | |
| 03 | | 806 # | 530 | -0- | -276 B | -1923 | 530 | 3 | | | Y | -0- | | | | | -0- |
| 04 | | 540 # | 672 | -0- | 132 B | -1791 | 672 | 3 | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 31 RRCID -> 235268 COMPL. DATE 02/22/2008 TOTAL DEPTH 9791 PERF. 9150 - 9262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 230 | -0- | 230 B | -437 | 230 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 62 | -0- | 62 B | -375 | 62 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 22 | -0- | 22 B | -353 | 22 | 3 | | | Y | -0- | | | | | -0- |
| 02 | | 392 # | 17 | -0- | -375 B | -728 | 17 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -721 CANCELLED UNDERAGE -> -7 | | | | | | | | | | | | | | | | | |
| 03 | | 310 # | 32 | -0- | -278 B | -999 | 32 | 3 | | | Y | -0- | | | | | -0- |
| 04 | | 240 # | 5 | -0- | -235 B | -1234 | 5 | 3 | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 24 RRCID -> 243278 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 9280 - 9335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | H15 VIOL | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 12 RRCID -> 243280 COMPL. DATE 03/20/2009 TOTAL DEPTH 9960 PERF. 9273 - 9278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 535 | -0- | 535 B | 124 | 419 | 3 | 116 | 9 | Y | 105 | | | | | 329 |
| 12 | | 0 | 320 | -0- | 320 B | 444 | 251 | 3 | 69 | 9 | Y | 63 | 184 | 1 | | | 208 |
| 01 | | 0 | 411 | -0- | 411 B | 855 | 313 | 3 | 98 | 9 | Y | 89 | 187 | 1 | | | 110 |
| 02 | | 937 R | 82 | -0- | -855 B | -0- | 64 | 3 | 18 | 9 | Y | 16 | | | | | 126 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | | 558 # | 111 | -0- | -447 B | -447 | 98 | 3 | 13 | 9 | Y | 12 | | | | | 138 |
| 04 | | 540 # | -0- | -0- | -540 B | -987 | | | | | Y | -0- | | | | | 138 |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936
BASHARA, M. J. WELL #: 24 RRCID -> 270853 COMPL. DATE 07/18/1946 TOTAL DEPTH 9900 PERF. 9620 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

B A S H WELL #: 6 RRCID -> 270854 COMPL. DATE 07/09/2010 TOTAL DEPTH 9995 PERF. 9350 - 9355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | B | -32 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -32 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -32 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -32 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -32 | | | | | | | | | | | | | | | | | | |
| 03 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 25 RRCID -> 271532 COMPL. DATE 07/16/1992 TOTAL DEPTH 9900 PERF. 9448 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J.B. -A- WELL #: 6 RRCID -> 271913 COMPL. DATE 05/17/2010 TOTAL DEPTH 9945 PERF. 9360 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

PURE-WALTON WELL #: 3E RRCID -> 272541 COMPL. DATE 02/09/2000 TOTAL DEPTH 9878 PERF. 9315 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 21 RRCID -> 272543 COMPL. DATE 01/20/2019 TOTAL DEPTH 9760 PERF. 9015 - 9035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936
WALTON, J. B. WELL #: 28 RRCID -> 272556 COMPL. DATE 02/01/1994 TOTAL DEPTH 9900 PERF. 9628 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 | BALANCING | DATE STATUS -> | -0- | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

PURE-WALTON WELL #: 4EB RRCID -> 275874 COMPL. DATE 03/06/1998 TOTAL DEPTH 9835 PERF. 9340 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | 5 | -0- | 5 | B | 5 | 5 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | 5 | | | | | Y | -0- | | | | | -0- |
| 03/01 | BALANCING | DATE STATUS -> | 5 | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | -0- | -0- | -0- | B | 5 | | | | | Y | -0- | | | | | -0- |
| 04 | H15 | VIOL | -0- | -0- | -0- | B | 5 | | | | | Y | -0- | | | | | -0- |

PURE-WALTON WELL #: 5E RRCID -> 275968 COMPL. DATE 11/06/1991 TOTAL DEPTH 9875 PERF. 9432 - 9441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 301 |
| 12 | | 0 | 22 | -0- | 22 | B | 22 | 22 | 3 | | | Y | -0- | | | | | 301 |
| 01 | | 0 | -0- | -0- | -0- | B | 22 | | | | | Y | -0- | | | | | 301 |
| 02 | 14B | DENY | -0- | -0- | -0- | B | 22 | | | | | Y | -0- | | | | | 301 |
| 03/01 | BALANCING | DATE STATUS -> | 22 | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | -0- | -0- | -0- | B | 22 | | | | | Y | -0- | | | | | 301 |
| 04 | | 30 # | -0- | -0- | -30 | B | -8 | | | | | Y | -0- | | | | | 301 |

PURE-WALTON WELL #: 14E RRCID -> 279343 COMPL. DATE 01/08/1993 TOTAL DEPTH 10000 PERF. 9904 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 | BALANCING | DATE STATUS -> | -0- | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

B A S H WELL #: 5 RRCID -> 282562 COMPL. DATE 05/01/2016 TOTAL DEPTH 10122 PERF. 9455 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 | BALANCING | DATE STATUS -> | -0- | | | | | | | | | | | | | | | |
| 03 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 23 RRCID -> 283647 COMPL. DATE 12/01/2017 TOTAL DEPTH 9775 PERF. 9195 - 9235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 788 | -0- | 788 | B | -7423 | 788 | 3 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 814 | -0- | 814 | B | -6609 | 814 | 3 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 788 | -0- | 788 | B | -5821 | 788 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | # | 843 | -0- | 115 | B | -5706 | 843 | 3 | | | N | -0- | | | | | -0- |
| 03/01 | BALANCING | DATE STATUS -> | -0- | | CANCELLED UNDERAGE -> | | -5706 | | | | | | | | | | | |
| 03 | 870 | R | 870 | -0- | -0- | B | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 04 | 953 | R | 953 | -0- | -0- | B | -0- | 953 | 3 | | | N | -0- | | | | | -0- |

KEYSTONE (LIME) 49129 462 ASSOCIATED ONE WELL CNTY: WINKLER
XTO ENERGY INC. 945936
PURE-WALTON WELL #: 19 RRCID -> 020373 COMPL. DATE 12/05/1937 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 92 | -0- | 92 | 185 | 92 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 95 | -0- | 95 | 280 | 95 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 96 | -0- | 96 | 376 | 96 | 3 | | | N | -0- | | | | | -0- |
| 02 | 458 | N | 82 | -0- | -376 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |

KEYSTONE (MCKEE) 49129 528 NON-ASSOCIATED CAPACITY CNTY: WINKLER
MINERAL TECHNOLOGIES, INC. 593635
KEYSTONE CATTLE CO. WELL #: 106 RRCID -> 020457 COMPL. DATE 03/30/1954 TOTAL DEPTH 10094 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEYSTONE (YATES) 49129 924 NON-ASSOCIATED CAPACITY CNTY: WINKLER
FINALY RESOURCES LLC 268323
LOVETT, H. E. WELL #: 2 RRCID -> 020365 COMPL. DATE 02/21/1960 TOTAL DEPTH 2530 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MINERAL TECHNOLOGIES, INC. 593635
KCC STATE WELL #: 1701 RRCID -> 138762 COMPL. DATE 05/15/1991 TOTAL DEPTH 2844 PERF. 2502 - 2638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAK PRAIRIE OPERATIONS, LLC 617011
BASHARA, M. J. WELL #: 2 RRCID -> 020363 COMPL. DATE 02/07/1963 TOTAL DEPTH 2402 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 01 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 111 | -0- | -44 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |

SADDLEBACK EXPLORATION, LLC 743071
WALTON ESTATE "A" WELL #: 5 RRCID -> 270252 COMPL. DATE 08/07/2009 TOTAL DEPTH 5450 PERF. 2641 - 2734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/06/2023 - WELL PLUGGED 04/06/23

KEYSTONE (YATES) //CONT.// 49129 924 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SMALL COMP SALES & RENTALS, INC. 789225
CRUM WELL #: 1 RRCID -> 123414 COMPL. DATE 02/05/1987 TOTAL DEPTH 4819 PERF. 2490 - 2606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/02/2022

XTO ENERGY INC. 945936
WALTON, J B WELL #: 95 RRCID -> 200179 COMPL. DATE 12/06/2003 TOTAL DEPTH 3560 PERF. 2327 - 2404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POGO WALTON C WELL #: 8 RRCID -> 201003 COMPL. DATE N/A TOTAL DEPTH 3800 PERF. 2477 - 2590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/31/2023

JENKINS, BEN ET AL A WELL #: 15 RRCID -> 202871 COMPL. DATE 12/11/2003 TOTAL DEPTH 3640 PERF. 2581 - 2662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 4 | 5 | 1 | | | 1 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | 1 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 5 | 5 | 1 | | | 1 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 3 | 4 | 1 | | | -0- |
| 03 | DLQ G-10 | | 12 | -0- | 12 | 12 | 2 | 1 | 6 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 4 | -0- | 4 | 16 | 1 | 1 | 2 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

KEYSTONE, SOUTH (DEVONIAN) 49133 333 ASSOCIATED ONE WELL CNTY: WINKLER
WHITING OIL AND GAS CORPORATION 920478
KEYSTONE CATTLE COMPANY WELL #: 181 RRCID -> 228722 COMPL. DATE 05/17/2003 TOTAL DEPTH 9200 PERF. 8859 - 8990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING EDWARD 49400 500 NON-ASSOCIATED ONE WELL CNTY: CULBERSON
SONORAN ENERGY INC. 802215
REEVES-STATE WELL #: 3027 RRCID -> 080511 COMPL. DATE 07/20/1978 TOTAL DEPTH 15470 PERF.15417 - 15427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING EDWARD (ATOKA) 49400 600 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
BTA OIL PRODUCERS, LLC 041867
7806 JV-P DUVAL WELL #: 1 RRCID -> 080476 COMPL. DATE 08/23/1978 TOTAL DEPTH 15741 PERF.14308 - 14371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 | X | 990 | -0- | -2730 | -0- | 310 | 1 | 680 | 2 | N | -0- | | | | | -0- |
| 12 | 3844 | X | 863 | -0- | -2981 | -0- | 310 | 1 | 553 | 2 | N | -0- | | | | | -0- |
| 01 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1504 | X | 1504 | -0- | -0- | -0- | 310 | 1 | 1194 | 2 | N | -0- | | | | | -0- |
| 03 | 2212 | X | 2212 | -0- | -0- | -0- | 310 | 1 | 1902 | 2 | N | -0- | | | | | -0- |
| 04 | 2029 | X | 2029 | -0- | -0- | -0- | 310 | 1 | 1719 | 2 | N | -0- | | | | | -0- |

7816 JV-P DUVAL "C" WELL #: 1 RRCID -> 116618 COMPL. DATE 02/26/1985 TOTAL DEPTH 15717 PERF.14377 - 14521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1770 | X | 756 | -0- | -1014 | -0- | 310 | 1 | 446 | 2 | N | -0- | | | | | -0- |
| 12 | 1829 | X | 674 | -0- | -1155 | -0- | 310 | 1 | 364 | 2 | N | -0- | | | | | -0- |
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1094 | N | 1094 | -0- | -0- | -0- | 310 | 1 | 784 | 2 | N | -0- | | | | | -0- |
| 03 | 1559 | N | 1559 | -0- | -0- | -0- | 310 | 1 | 1249 | 2 | N | -0- | | | | | -0- |
| 04 | 1439 | N | 1439 | -0- | -0- | -0- | 310 | 1 | 1129 | 2 | N | -0- | | | | | -0- |

L. N. D. (ATOKA) 50526 500 NON-ASSOCIATED ONE WELL CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
PECOS UNIT WELL #: 2 RRCID -> 251508 COMPL. DATE 08/01/2009 TOTAL DEPTH 16347 PERF.15288 - 15350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA ESCALERA (ATOKA) 50718 020 NON-ASSOCIATED ONE WELL CNTY: PECOS
EXTEX OPERATING COMPANY 257062
UNIVERSITY LANDS 27-9 WELL #: 1 RRCID -> 238210 COMPL. DATE 03/15/2014 TOTAL DEPTH 19400 PERF.18874 - 18990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

LA ESCALERA (SHALE) 50718 100 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
LA ESCALERA 45 WELL #: 1H RRCID -> 230775 COMPL. DATE 05/09/2006 TOTAL DEPTH 16049 PERF.16460 - 18155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA VISTA (FUSSELMAN) 51100 500 ASSOCIATED ONE WELL CNTY: GLASSCOCK
PETROPLEX ENERGY INC. 660886
GARDEN CITY 5 WELL #: 1 RRCID -> 273205 COMPL. DATE 03/21/2012 TOTAL DEPTH 10920 PERF.10866 - 10878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 568 | -0- | -32 | -0- | 463 | 3 | 105 | 9 | N | 95 | | | | | 175 |
| 12 | 0 | | 612 | -0- | 612 | 612 | 495 | 3 | 117 | 9 | N | 106 | 172 | 1 | | | 109 |
| 01 | 1175 | N | 563 | -0- | -612 | -0- | 477 | 3 | 86 | 9 | N | 78 | | | | | 187 |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 357 | 3 | 61 | 9 | N | 55 | 151 | 1 | | | 91 |
| 03 | 620 | N | 599 | -0- | -21 | -0- | 466 | 3 | 133 | 9 | N | 121 | | | | | 212 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 212 |

LEHN-APCO, S. (WICHITA-ALBANY) 53010 500 NON-ASSOCIATED 49B CNTY: PECOS
OLSEN ENERGY INC. 621750
TAFT WELL #: 1 RRCID -> 071528 COMPL. DATE 04/29/1977 TOTAL DEPTH 4772 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 476 | R | 476 | -0- | -0- | -0- | 467 | 2 | 9 | 9 | Y | 8 | | | | | 185 |
| 12 | 403 | # | 384 | -0- | -19 | -0- | 377 | 2 | 7 | 9 | Y | 6 | 158 | 1 | | | 33 |
| 01 | 403 | # | 402 | -0- | -1 | -0- | 392 | 2 | 10 | 9 | Y | 9 | | | | | 42 |
| 02 | 289 | R | 289 | -0- | -0- | -0- | 278 | 2 | 11 | 9 | Y | 10 | | | | | 52 |
| 03 | 465 | # | 109 | -0- | -356 | -0- | 100 | 2 | 9 | 9 | Y | 8 | | | | | 60 |
| 04 | 450 | # | 183 | -0- | -267 | -0- | 183 | 2 | | | Y | -0- | | | | | 60 |

CHALKEY WELL #: 2 C RRCID -> 074544 COMPL. DATE 09/01/1977 TOTAL DEPTH 4730 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 960 | # | 930 | -0- | -30 | -0- | 930 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 992 | # | 719 | -0- | -273 | -0- | 719 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 992 | # | 866 | -0- | -126 | -0- | 866 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 662 | R | 662 | -0- | -0- | -0- | 662 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 961 | # | 730 | -0- | -231 | -0- | 730 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 930 | # | 864 | -0- | -66 | -0- | 864 | 2 | | | Y | -0- | | | | | -0- |

CHALKLEY "A" WELL #: 1 C RRCID -> 076404 COMPL. DATE 03/22/1978 TOTAL DEPTH 4749 PERF. 4378 - 4555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 676 | R | 676 | -0- | -0- | -0- | 666 | 2 | 10 | 9 | Y | 9 | | | | | 92 |
| 12 | 682 | # | 557 | -0- | -125 | -0- | 548 | 2 | 9 | 9 | Y | 8 | | | | | 100 |
| 01 | 703 | R | 703 | -0- | -0- | -0- | 691 | 2 | 12 | 9 | Y | 11 | | | | | 111 |
| 02 | 628 | R | 628 | -0- | -0- | -0- | 619 | 2 | 9 | 9 | Y | 8 | | | | | 119 |
| 03 | 877 | R | 877 | -0- | -0- | -0- | 868 | 2 | 9 | 9 | Y | 8 | | | | | 127 |
| *04 | 872 | R | 872 | -0- | -0- | -0- | 860 | 2 | 12 | 9 | Y | 11 | | | | | 138 |

CHALKLEY WELL #: 1 RRCID -> 139820 COMPL. DATE 06/21/1991 TOTAL DEPTH 4740 PERF. 4210 - 4532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2694 | R | 2694 | -0- | -0- | -0- | 2694 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2016 | R | 2016 | -0- | -0- | -0- | 2016 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2703 | R | 2703 | -0- | -0- | -0- | 2703 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2179 | R | 2179 | -0- | -0- | -0- | 2179 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2759 | # | 2527 | -0- | -232 | -0- | 2527 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2670 | # | 2637 | -0- | -33 | -0- | 2637 | 2 | | | Y | -0- | | | | | -0- |

CHALKLEY "B" WELL #: 1 RRCID -> 183317 COMPL. DATE 05/07/2001 TOTAL DEPTH 4838 PERF. 1505 - 4572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | 176 | 166 | 1 | | | 158 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |

RECLASSIFIED TO OIL DIST. 10 LEASE 58181 06/07/2022

RAYNER WELL #: 1 C RRCID -> 183318 COMPL. DATE 05/10/2001 TOTAL DEPTH 4820 PERF. 4242 - 4574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LIMPIA (WOLFCAMP) 53612 600 NON-ASSOCIATED ONE WELL CNTY: CRANE
RING ENERGY, INC. 712382
TUBB, J. B., -A- WELL #: 8 T RRCID -> 033020 COMPL. DATE 03/16/1964 TOTAL DEPTH 5603 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LITTLE JOE (ELLENBURGER) 53989 600 NON-ASSOCIATED CAPACITY CNTY: WINKLER
CONTINENTAL RESOURCES, INC. 173777
UNIVERSITY 41-21 WELL #: 1 RRCID -> 074260 COMPL. DATE 05/18/1977 TOTAL DEPTH 20776 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 12 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 64 | 1 | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/12/2022 - WELL PLUGGED 8/12/2022

UNIVERSITY 42-21 WELL #: 1 RRCID -> 078054 COMPL. DATE 12/22/1995 TOTAL DEPTH 20720 PERF.19856 - 20150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5476 | -0- | 5476 | 12503 | 5476 | 3 | | | N | -0- | | | | | 164 |
| 12 | 0 | | 5600 | -0- | 5600 | 18103 | 5600 | 3 | | | N | -0- | | | | | 164 |
| 01 | 0 | | 4029 | -0- | 4029 | 22132 | 4029 | 3 | | | N | -0- | | | | | 164 |
| 02 | 28249 | X | 6117 | -0- | -22132 | -0- | 6117 | 3 | | | N | -0- | | | | | 164 |
| 03 | 5409 | X | 5409 | -0- | -0- | -0- | 5409 | 3 | | | N | -0- | | | | | 164 |
| 04 | 4989 | X | 4989 | -0- | -0- | -0- | 4989 | 3 | | | N | -0- | | | | | 164 |

UNIVERSITY 31-21 WELL #: 1 RRCID -> 083361 COMPL. DATE 06/01/1979 TOTAL DEPTH 20500 PERF.19840 - 20196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

UNIVERSITY 33-21 WELL #: 1 RRCID -> 093089 COMPL. DATE 03/30/1981 TOTAL DEPTH 20400 PERF.19905 - 20234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

UNIVERSITY 39-21 WELL #: 1 RRCID -> 093163 COMPL. DATE 03/19/1981 TOTAL DEPTH 20400 PERF.19945 - 20294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 7679 | X | 7679 | -0- | -0- | -0- | 7679 | 3 | | | N | -0- | | | | | 149 |
| 12 | 7533 | X | 5820 | -0- | -1713 | -0- | 5820 | 3 | | | N | -0- | | | | | 149 |
| 01 | 7223 | X | 6153 | -0- | -1070 | -0- | 6153 | 3 | | | N | -0- | | | | | 149 |
| *02 | 7168 | X | 6528 | -0- | -640 | -0- | 6528 | 3 | | | N | -0- | | | | | 149 |
| 03 | 7936 | X | 7057 | -0- | -879 | -0- | 7057 | 3 | | | N | -0- | | | | | 149 |
| 04 | 7680 | X | 6582 | -0- | -1098 | -0- | 6582 | 3 | | | N | -0- | | | | | 149 |

LIVERMORE (DELAWARE) 54170 300 NON-ASSOCIATED EXEMPT CNTY: REEVES
BEACH EXPLORATION, INC. 058915
LIVERMORE WELL #: 1 RRCID -> 083220 COMPL. DATE 12/04/1978 TOTAL DEPTH 5135 PERF. 3506 - 3516

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVERMORE WELL #: 3 RRCID -> 121803 COMPL. DATE 02/17/1982 TOTAL DEPTH 3892 PERF. 3530 - 3535

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKRIDGE (ATOKA) 54331 200 NON-ASSOCIATED ONE WELL CNTY: WARD
CALLON PETROLEUM OPERATING CO 124828
BLACK '100' WELL #: 1 RRCID -> 266635 COMPL. DATE 10/07/2010 TOTAL DEPTH 20311 PERF.15179 - 15194

| MO | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKRIDGE (DEVONIAN) 54331 250 NON-ASSOCIATED CAPACITY CNTY: WARD
CALLON PETROLEUM OPERATING CO 124828
BLACK "100" WELL #: 1H RRCID -> 252644 COMPL. DATE 08/19/2012 TOTAL DEPTH 20311 PERF.15179 - 18155

| MO | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1734 | X | | 1734 | -0- | -0- | -0- | 1734 | 3 | | | N | -0- | | | | | 10 |
| 12 | 3612 | X | | 3612 | -0- | -0- | -0- | 3612 | 3 | | | N | -0- | | | | | 10 |
| 01 | 3488 | X | | 3488 | -0- | -0- | -0- | 3488 | 3 | | | N | -0- | | | | | 10 |
| 02 | 3024 | X | | 2633 | -0- | -391 | -0- | 2633 | 3 | | | N | -0- | | | | | 10 |
| 03 | 2735 | X | | 2735 | -0- | -0- | -0- | 2735 | 3 | | | N | -0- | | | | | 10 |
| 04 | 3510 | X | NO RPT | | -0- | -3510 | -0- | | | | | N | NO RPT | | | | | 10 |

DIAMONDBACK E&P LLC 217012
LASATER, R. M. WELL #: 1 RRCID -> 094252 COMPL. DATE 06/25/1981 TOTAL DEPTH 19780 PERF.16045 - 16305

| MO | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4050 | X | | 3681 | -0- | -369 | -0- | 3681 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | | 3753 | -0- | -153 | -0- | 3753 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | | 4165 | -0- | 4165 | 4165 | 450 | 1 | 3715 | 2 | N | -0- | | | | | -0- |
| 02 | 7814 | X | | 3649 | -0- | -4165 | -0- | 360 | 1 | 3289 | 2 | N | -0- | | | | | -0- |
| 03 | 4498 | X | | 4498 | -0- | -0- | -0- | 930 | 1 | 3568 | 2 | N | -0- | | | | | -0- |
| 04 | 4269 | X | | 4269 | -0- | -0- | -0- | 900 | 1 | 3369 | 2 | N | -0- | | | | | -0- |

ABSHIER, MABEL UNIT WELL #: 1 RRCID -> 157546 COMPL. DATE 02/10/1996 TOTAL DEPTH 20022 PERF.15835 - 16051

| MO | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7625 | X | | 3755 | -0- | -3870 | -0- | 3755 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | | 3904 | -0- | 3904 | 3904 | 3904 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | | 3892 | -0- | 3892 | 7796 | 3892 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11306 | X | | 3510 | -0- | -7796 | -0- | 3510 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3868 | X | | 3868 | -0- | -0- | -0- | 3868 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3742 | X | | 3742 | -0- | -0- | -0- | 3742 | 2 | | | N | -0- | | | | | -0- |

LOCKRIDGE (DEVONIAN) //CONT.// 54331 250 NON-ASSOCIATED CAPACITY CNTY: WARD
DIAMONDBACK E&P LLC //CONT.// 217012
LASATER GAS UNIT "13-14" WELL #: 1 RRCID -> 254289 COMPL. DATE 07/30/2009 TOTAL DEPTH 16966 PERF.16254 - 16654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

BLACK D WELL #: 1 RRCID -> 282407 COMPL. DATE 01/22/2017 TOTAL DEPTH 19694 PERF.16210 - 16224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 603 | N | 603 | -0- | -0- | -0- | 600 | 1 | 3 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 620 | -0- | 620 | 620 | 620 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 500 | -0- | 500 | 1120 | 500 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | -0- | -0- | -1120 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |

G.D. HOUSTON WELL #: 1 RRCID -> 284117 COMPL. DATE 06/28/2017 TOTAL DEPTH 20150 PERF.15700 - 16700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1590 | N | 1536 | -0- | -54 | -0- | 1536 | 2 | | | N | -0- | | | | | 90 |
| 12 | 0 | | 1481 | -0- | 1481 | 1481 | 1481 | 2 | | | N | -0- | | | | | 90 |
| 01 | 0 | | 1541 | -0- | 1541 | 3022 | 1541 | 2 | | | N | -0- | | | | | 90 |
| 02 | 2800 | N | 1390 | -0- | -1410 | 1612 | 1390 | 2 | | | N | -0- | | | | | 90 |
| 03 | 3100 | N | 1503 | -0- | -1597 | 15 | 1503 | 2 | | | N | -0- | | | | | 90 |
| 04 | 1500 | N | 1466 | -0- | -34 | -0- | 1466 | 2 | | | N | -0- | | | | | 90 |

LOCKRIDGE (ELLENBURGER 18600) 54331 500 NON-ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC 100852
WILLIAMS, E., UNIT WELL #: 1 RRCID -> 041626 COMPL. DATE 04/04/1967 TOTAL DEPTH 20330 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 218 | -0- | 218 | 218 | 218 | 2 | | | N | -0- | | | | | 253 |
| 12 | 0 | | 12018 | -0- | 12018 | 12236 | 12014 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 253 |
| 01 | 28427 | X | 2567 | -0- | -25860 | -0- | 2567 | 2 | | | N | -0- | | | | | 253 |
| 02 | 59015 | X | 59015 | -0- | -0- | -0- | 58972 | 2 | 43 | 9 | N | 39 | | | | | 292 |
| 03 | 54101 | X | 54101 | -0- | -0- | -0- | 54101 | 2 | | | N | -0- | | | | | 292 |
| 04 | 11640 | X | NO RPT | -0- | -11640 | -0- | | | | | N | NO RPT | | | | | 292 |

PONDER, D. C. WELL #: 2 RRCID -> 044486 COMPL. DATE 07/01/1968 TOTAL DEPTH 20406 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 461 | -0- | 461 | 461 | 461 | 2 | | | N | -0- | | | | | 239 |
| 12 | 0 | | 4435 | -0- | 4435 | 4896 | 4432 | 2 | 3 | 9 | N | 3 | | | | | 242 |
| 01 | 16709 | X | 1301 | -0- | -15408 | -0- | 1301 | 2 | | | N | -0- | | | | | 242 |
| 02 | 17209 | X | 17209 | -0- | -0- | -0- | 17194 | 2 | 15 | 9 | N | 14 | | | | | 256 |
| 03 | 13330 | X | 12291 | -0- | -1039 | -0- | 12283 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 256 |
| 04 | 4290 | X | NO RPT | -0- | -4290 | -0- | | | | | N | NO RPT | | | | | 256 |

LASATER WELL #: 1 RRCID -> 044778 COMPL. DATE 09/16/1968 TOTAL DEPTH 21087 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7980 | X | 7750 | -0- | -230 | -0- | 7750 | 2 | | | N | -0- | | | | | 183 |
| 12 | 7998 | X | 7953 | -0- | -45 | -0- | 7947 | 2 | 6 | 9 | N | 5 | | | | | 188 |
| 01 | 8184 | X | 7975 | -0- | -209 | -0- | 7962 | 2 | 13 | 9 | N | 12 | | | | | 200 |
| 02 | 7392 | X | 7213 | -0- | -179 | -0- | 7207 | 2 | 6 | 9 | N | 5 | | | | | 205 |
| 03 | 8060 | X | 7868 | -0- | -192 | -0- | 7868 | 2 | | | N | -0- | | | | | 205 |
| 04 | 7740 | X | NO RPT | -0- | -7740 | -0- | | | | | N | NO RPT | | | | | 205 |

LOCKRIDGE (ELLENBURGER 18600) //CONT.// 54331 500 NON-ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
WEST, W. W. WELL #: 2 RRCID -> 046592 COMPL. DATE 07/13/1969 TOTAL DEPTH 20800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 111 |
| 12 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | 111 |
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 111 |
| 02 | 2610 | N | 2610 | -0- | -0- | -0- | 2603 | 2 | 7 | 9 | N | 6 | | | | | 117 |
| 03 | 2254 | N | 2254 | -0- | -0- | -0- | 2254 | 2 | | | N | -0- | | | | | 117 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

CHISOS OPERATING, INC. 149441
BRAVO 103 WELL #: 1 RRCID -> 043019 COMPL. DATE 11/09/1967 TOTAL DEPTH 20250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20465 | -0- | 20465 | 44425 | 20465 | 3 | | | N | -0- | | | | | 64 |
| 12 | 0 | | 20660 | -0- | 20660 | 65085 | 20660 | 3 | | | N | -0- | | | | | 64 |
| 01 | 0 | | 22683 | -0- | 22683 | 87768 | 22683 | 3 | | | N | -0- | | | | | 64 |
| 02 | 99071 | X | 11303 | -0- | -87768 | -0- | 11297 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | 64 |
| 03 | 21049 | X | 20455 | -0- | -594 | -0- | 20449 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | 64 |
| 04 | 20370 | X | 18541 | -0- | -1829 | -0- | 18541 | 3 | | | N | -0- | | | | | 64 |

CONTINENTAL RESOURCES, INC. 173777
IVEY, BEN C. WELL #: 1 RRCID -> 050234 COMPL. DATE 02/11/2015 TOTAL DEPTH 20340 PERF. 5075 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUB CREEK WELL #: 1 RRCID -> 280415 COMPL. DATE 04/30/2016 TOTAL DEPTH 7110 PERF. 4787 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIAMONDBACK E&P LLC 217012
LOCKRIDGE, I. P. WELL #: 1 RRCID -> 040066 COMPL. DATE 09/07/1966 TOTAL DEPTH 19544 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29918 | -0- | 29918 | 62867 | 30 | 1 | 29834 | 2 | N | 49 | | | | | 292 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 0 | | 32203 | -0- | 32203 | 95070 | 720 | 1 | 31442 | 2 | N | 37 | 250 | 1 | | | 79 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 0 | | 34357 | -0- | 34357 | 129427 | 780 | 1 | 33576 | 2 | N | 1 | | | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 160183 | X | 30756 | -0- | -129427 | -0- | 420 | 1 | 30336 | 2 | N | -0- | | | | | 80 |
| 03 | 35232 | X | 35232 | -0- | -0- | -0- | 900 | 1 | 34332 | 2 | N | -0- | | | | | 80 |
| 04 | 33230 | X | 33230 | -0- | -0- | -0- | 33230 | 2 | | | N | -0- | | | | | 80 |

MORRISON, H. B. WELL #: 1 RRCID -> 042648 COMPL. DATE 05/13/1967 TOTAL DEPTH 19822 PERF.18520 - 19731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4747 | -0- | 4747 | 10238 | 210 | 1 | 4537 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 4779 | -0- | 4779 | 15017 | 217 | 1 | 4562 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4649 | -0- | 4649 | 19666 | 182 | 1 | 4467 | 2 | N | -0- | | | | | -0- |
| 02 | 23673 | X | 4007 | -0- | -19666 | -0- | 84 | 1 | 3923 | 2 | N | -0- | | | | | -0- |
| 03 | 4558 | X | 4558 | -0- | -0- | -0- | 217 | 1 | 4341 | 2 | N | -0- | | | | | -0- |
| 04 | 4426 | X | 4426 | -0- | -0- | -0- | 210 | 1 | 4216 | 2 | N | -0- | | | | | -0- |

LOCKRIDGE (ELLENBURGER 18600) //CONT.// 54331 500 NON-ASSOCIATED CAPACITY CNTY: WARD
DIAMONDBACK E&P LLC //CONT.// 217012
REUSS, G. T. WELL #: 1 RRCID -> 042649 COMPL. DATE 04/15/1967 TOTAL DEPTH 19769 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9541 | -0- | 9541 | 18159 | 9541 | 2 | | | N | -0- | | | | | 169 |
| 12 | 0 | | 21205 | -0- | 21205 | 39364 | 21205 | 2 | | | N | -0- | | | | | 169 |
| 01 | 0 | | 16513 | -0- | 16513 | 55877 | 480 | 1 | 16033 | 2 | N | -0- | | | | | 169 |
| 02 | 79071 | X | 23194 | -0- | -55877 | -0- | 420 | 1 | 22774 | 2 | N | -0- | | | | | 169 |
| 03 | 14007 | X | 14007 | -0- | -0- | -0- | 930 | 1 | 13067 | 2 | N | 9 | | | | | 178 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 23690 | X | 23690 | -0- | -0- | -0- | 900 | 1 | 22772 | 2 | N | 16 | | | | | 194 |
| | | | | | | | 18 | 9 | | | | | | | | | |

REUSS, G. T., -A- WELL #: 1 RRCID -> 042885 COMPL. DATE 10/06/1967 TOTAL DEPTH 20158 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10080 | X | 8025 | -0- | -2055 | -0- | 900 | 1 | 7125 | 2 | N | -0- | | | | | 182 |
| 12 | 10416 | X | 8038 | -0- | -2378 | -0- | 930 | 1 | 7108 | 2 | N | -0- | | | | | 182 |
| 01 | 0 | | 8026 | -0- | 8026 | 8026 | 810 | 1 | 7213 | 2 | N | 3 | | | | | 185 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 17597 | X | 9571 | -0- | -8026 | -0- | 390 | 1 | 9147 | 2 | N | 31 | | | | | 216 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 10416 | X | 8436 | -0- | -1980 | -0- | 930 | 1 | 7485 | 2 | N | 19 | | | | | 235 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 04 | 9352 | X | 9352 | -0- | -0- | -0- | 870 | 1 | 8471 | 2 | N | 10 | | | | | 245 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BLACK, D. WELL #: 1 RRCID -> 043028 COMPL. DATE 11/13/1967 TOTAL DEPTH 19694 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MORRISON, H. B. -B- WELL #: 1 RRCID -> 046699 COMPL. DATE 04/13/1969 TOTAL DEPTH 20250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LASATER -A- WELL #: 1 RRCID -> 048354 COMPL. DATE 05/04/1970 TOTAL DEPTH 20300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6514 | -0- | 6514 | 13678 | 6514 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 6868 | -0- | 6868 | 20546 | 6868 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 7525 | -0- | 7525 | 28071 | 480 | 1 | 7045 | 2 | N | -0- | | | | | -0- |
| 02 | 34999 | X | 6928 | -0- | -28071 | -0- | 600 | 1 | 6328 | 2 | N | -0- | | | | | -0- |
| 03 | 7927 | X | 7927 | -0- | -0- | -0- | 930 | 1 | 6997 | 2 | N | -0- | | | | | -0- |
| 04 | 7679 | X | 7679 | -0- | -0- | -0- | 900 | 1 | 6779 | 2 | N | -0- | | | | | -0- |

MANTI TARKA PERMIAN OP, LLC 524907
HILL, DOROTHY WELL #: 1 RRCID -> 044781 COMPL. DATE 09/28/1968 TOTAL DEPTH 20225 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

LOCKRIDGE, SOUTH (DEVONIAN) 54335 250 NON-ASSOCIATED ONE WELL CNTY: REEVES
DIAMONDBACK E&P LLC 217012
DWYER, SAM J. ET AL WELL #: 1 RRCID -> 074799 COMPL. DATE 04/27/1998 TOTAL DEPTH 21268 PERF.16140 - 16668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2368 | -0- | 2368 | 5224 | 2368 | 2 | | | N | -0- | | | | | 136 |
| 12 | 0 | | 2413 | -0- | 2413 | 7637 | 2413 | 2 | | | N | -0- | | | | | 136 |
| 01 | 0 | | 2436 | -0- | 2436 | 10073 | 2436 | 2 | | | N | -0- | | | | | 136 |
| 02 | 2800 | N | 2113 | -0- | -687 | 9386 | 2113 | 2 | | | N | -0- | | | | | 136 |
| 03 | 3100 | N | 2468 | -0- | -632 | 8754 | 2468 | 2 | | | N | -0- | | | | | 136 |
| 04 | 3000 | N | 2353 | -0- | -647 | 8107 | 2353 | 2 | | | N | -0- | | | | | 136 |

LOWE (ATOKA) 55256 030 ASSOCIATED CAPACITY CNTY: ANDREWS
ENDEAVOR ENERGY RESOURCES L.P. 251726
FASKEN BLOCK "BA" WELL #: 1 RRCID -> 144926 COMPL. DATE 03/03/1953 TOTAL DEPTH 13560 PERF.11220 - 11257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28 | -0- | 28 | 60 | 28 | 3 | | | N | -0- | | | | | 65 |
| 12 | 0 | | 18 | -0- | 18 | 78 | 18 | 3 | | | N | -0- | | | | | 65 |
| 01 | 0 | | 18 | -0- | 18 | 96 | 18 | 3 | | | N | -0- | | | | | 65 |
| 02 | 106 | N | 10 | -0- | -96 | -0- | 10 | 3 | | | N | -0- | | | | | 65 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 1 | | | | | 66 |

LOWE (MISS.) 55256 568 ASSOCIATED CAPACITY CNTY: ANDREWS
FASKEN OIL AND RANCH, LTD. 263696
FEE "S" WELL #: 1 RRCID -> 134302 COMPL. DATE 03/23/2022 TOTAL DEPTH 13235 PERF.11206 - 11230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | OBSERVE | | -0- | -0- | -0- | 479 | | | | | Y | -0- | | | | | -0- |
| 12 | OBSERVE | | -0- | -0- | -0- | 479 | | | | | Y | -0- | | | | | -0- |
| 01 | OBSERVE | | -0- | -0- | -0- | 479 | | | | | Y | -0- | | | | | -0- |
| 02 | OBSERVE | | -0- | -0- | -0- | 479 | | | | | Y | -0- | | | | | -0- |
| 03 | OBSERVE | | -0- | -0- | -0- | 479 | | | | | Y | -0- | | | | | -0- |
| 04 | OBSERVE | | -0- | -0- | -0- | 479 | | | | | Y | -0- | | | | | -0- |

M.A.J. (SILURIAN) 56068 750 NON-ASSOCIATED ONE WELL CNTY: LOVING
RANGER 40 PETROLEUM, LLC 691714
JR WELL #: 1 RRCID -> 176506 COMPL. DATE 11/04/1999 TOTAL DEPTH 16390 PERF.16274 - 16390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MPF (CAPITAN REEF) 56294 333 ASSOCIATED EXEMPT CNTY: PECOS
FLAMINGO OPERATING, LLC 271635
REED, E. O. WELL #: 1 T RRCID -> 045810 COMPL. DATE 01/16/1969 TOTAL DEPTH 3202 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MPF (YATES) 56294 666 ASSOCIATED CAPACITY CNTY: PECOS
FLAMINGO OPERATING, LLC 271635
REED -B- 15 WELL #: 8 RRCID -> 154031 COMPL. DATE N/A TOTAL DEPTH 3095 PERF. 2880 - 3004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 211 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 211 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 211 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 211 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 211 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 211 | | | | | Y | NO RPT | | | | | -0- |

REED 13 WELL #: 4 RRCID -> 154035 COMPL. DATE 03/20/1995 TOTAL DEPTH 3125 PERF. 2927 - 3034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 93 | | | | | Y | NO RPT | | | | | 117 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 93 | | | | | Y | NO RPT | | | | | 117 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 93 | | | | | Y | NO RPT | | | | | 117 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 93 | | | | | Y | NO RPT | | | | | 117 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 93 | | | | | Y | NO RPT | | | | | 117 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 93 | | | | | Y | NO RPT | | | | | 117 |

REED 13 WELL #: 3 RRCID -> 155898 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2898 - 3003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 84 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 84 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 84 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 84 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 84 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 84 | | | | | Y | NO RPT | | | | | -0- |

MAC DER (YATES) 56408 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
DIAMOND M OIL CO., INC. 216899
WILSON WELL #: 1 RRCID -> 020517 COMPL. DATE 04/17/1954 TOTAL DEPTH N/A PERF. 1187 - 1208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADERA RANCH (LOWER PENN) 56550 500 NON-ASSOCIATED ONE WELL CNTY: LOVING
CHEVRON U. S. A. INC. 148113
MADERA, MALCOLM R. ET AL WELL #: 1 RRCID -> 091428 COMPL. DATE 07/12/1980 TOTAL DEPTH 21750 PERF.15224 - 16019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2220 | 15799 | -0- | 13579 | 50941 | 15799 | 2 | | | | N | -0- | | | | | -0- |
| 12 | 2294 | 16564 | -0- | 14270 | 65211 | 16564 | 2 | | | | N | -0- | | | | | -0- |
| 01 | 2294 | 15935 | -0- | 13641 | 78852 | 15935 | 2 | | | | N | -0- | | | | | -0- |
| 02 | 21885 | 14860 | -0- | -7025 | 71827 | 14860 | 2 | | | | N | -0- | | | | | -0- |
| *03 | 21885 | 16697 | -0- | -5188 | 66639 | 16697 | 2 | | | | N | -0- | | | | | -0- |
| 04 | 106500 | 15178 | -0- | -91322 | -0- | 15178 | 2 | | | | N | -0- | | | | | -0- |

MAGUTEX (BARNETT) 56822 085 NON-ASSOCIATED ONE WELL CNTY: ANDREWS
FASKEN OIL AND RANCH, LTD. 263696
FASKEN, C. B. A/C 2 WELL #: 4 RRCID -> 186506 COMPL. DATE 12/23/2000 TOTAL DEPTH 15935 PERF.12080 - 12130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARALO (WOLFCAMP) 57324 650 ASSOCIATED CAPACITY CNTY: PECOS
BLACK MOUNTAIN SWD LP 072747
CHEVRON 47 WELL #: 1 RRCID -> 242657 COMPL. DATE 05/27/2008 TOTAL DEPTH 12424 PERF.10815 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3207 | -0- | 3207 | 3207 | 3194 | 3 | 13 | 9 | N | 12 | | | | | 195 |
| 12 | 0 | | 2389 | -0- | 2389 | 5596 | 2380 | 3 | 9 | 9 | N | 8 | | | | | 203 |
| 01 | 0 | | 2798 | -0- | 2798 | 8394 | 2791 | 3 | 7 | 9 | N | 6 | | | | | 209 |
| 02 | 11007 | X | 2613 | -0- | -8394 | -0- | 2604 | 3 | 9 | 9 | N | 8 | | | | | 217 |
| 03 | 3317 | X | 3285 | -0- | -32 | -0- | 3273 | 3 | 12 | 9 | N | 11 | | | | | 228 |
| 04 | 3210 | X | 1860 | -0- | -1350 | -0- | 1851 | 3 | 9 | 9 | N | 8 | | | | | 236 |

VAQUERO OPERATING 882776
PECOS - G- FEE WELL #: 1 RRCID -> 154639 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10822 - 10845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRANDE JV-P WELL #: 1 RRCID -> 228680 COMPL. DATE 05/25/2007 TOTAL DEPTH 21650 PERF.10592 - 10610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 7 | -0- | 7 | 14 | 7 | 3 | | | N | -0- | | | | | 100 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 100 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 100 |
| 02 | 14 | X | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

MENDEL ESTATE -38- WELL #: 2 RRCID -> 282494 COMPL. DATE 02/05/1986 TOTAL DEPTH 11200 PERF.10843 - 10938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2313 | N | 2313 | -0- | -0- | -0- | 2190 | 3 | 123 | 9 | N | 112 | | | | | 145 |
| 12 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 3 | | | N | -0- | | | | | 145 |
| 01 | 2466 | N | 2466 | -0- | -0- | -0- | 2444 | 3 | 22 | 9 | N | 20 | | | | | 165 |
| 02 | 1769 | N | 1769 | -0- | -0- | -0- | 1501 | 3 | 268 | 9 | N | 244 | 367 | 1 | | | 42 |
| 03 | 1795 | N | 1795 | -0- | -0- | -0- | 1601 | 3 | 194 | 9 | N | 176 | 185 | 1 | | | 33 |
| 04 | 2928 | N | 2928 | -0- | -0- | -0- | 2724 | 3 | 204 | 9 | N | 185 | 188 | 1 | | | 30 |

MENDEL ESTATE -38- WELL #: 3 RRCID -> 282495 COMPL. DATE 10/02/1986 TOTAL DEPTH 11200 PERF.10817 - 10873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 155 |
| 12 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | 155 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 155 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |

MARLAW (CLEAR FORK) 57646 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
DIVERSIFIED O&G PROD. CO., INC. 220889
SWH FARMS STATE WELL #: 1 RRCID -> 053142 COMPL. DATE 03/11/1972 TOTAL DEPTH 4893 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARLAW (CLEAR FORK) //CONT.// 57646 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
DIVERSIFIED O&G PROD. CO., INC. //CONT.// 220889
S.W.H. FARMS STATE WELL #: 2 RRCID -> 054172 COMPL. DATE 12/23/1972 TOTAL DEPTH 4500 PERF. 4326 - 4500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSH, S. (DELAWARE) 57700 500 ASSOCIATED CAPACITY CNTY: REEVES
HORTON OILFIELD SERVICES 401740
REEVES STATE 27 WELL #: 2 RRCID -> 072794 COMPL. DATE 08/30/1977 TOTAL DEPTH 3453 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REEVES-STATE 23 WELL #: 1023WI RRCID -> 072819 COMPL. DATE 03/09/1981 TOTAL DEPTH 3150 PERF. 2990 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REEVES STATE 22 WELL #: 1 RRCID -> 073716 COMPL. DATE 09/09/1977 TOTAL DEPTH 2890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |

HILL & HILL 34 WELL #: 1 RRCID -> 075080 COMPL. DATE 02/07/1978 TOTAL DEPTH 2953 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILL & HILL 34 WELL #: 2 RRCID -> 148024 COMPL. DATE 12/30/1993 TOTAL DEPTH 2810 PERF. 2768 - 2810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |

MARSH, S. (DELAWARE) //CONT.// 57700 500 ASSOCIATED CAPACITY CNTY: REEVES
HORTON OILFIELD SERVICES //CONT.// 401740
REEVES-STATE 22 WELL #: 2 RRCID -> 148705 COMPL. DATE 03/23/1994 TOTAL DEPTH 2900 PERF. 2698 - 2723

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 259 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 259 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 259 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 259 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 259 | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 259 | | | Y | NO RPT | | | -0- |

REEVES STATE 35 WELL #: 2 RRCID -> 149340 COMPL. DATE 04/01/1994 TOTAL DEPTH 2955 PERF. 2785 - 2800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 1086 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 1086 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 1086 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 1086 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 1086 | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 1086 | | | N | NO RPT | | | -0- |

REEVES STATE 27 WELL #: 5 RRCID -> 150160 COMPL. DATE 06/18/1994 TOTAL DEPTH 3050 PERF. 2688 - 2746

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HILL & HILL WELL #: 3034 RRCID -> 150371 COMPL. DATE 06/15/1994 TOTAL DEPTH 3110 PERF. 2730 - 2806

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 35 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 35 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 35 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 35 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 35 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 35 |

REEVES STATE 22 WELL #: 3 RRCID -> 150377 COMPL. DATE 07/19/1994 TOTAL DEPTH 3075 PERF. 2710 - 2724

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

REEVES-STATE 27 WELL #: 1 RRCID -> 170408 COMPL. DATE 11/24/1988 TOTAL DEPTH 2995 PERF. 2776 - 2781

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 27 |

REEVES STATE 22 WELL #: 4 RRCID -> 275373 COMPL. DATE 03/03/2009 TOTAL DEPTH 2753 PERF. 1440 - 2753

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARSH, S. (DELAWARE) //CONT.// 57700 500 ASSOCIATED CAPACITY CNTY: REEVES
HORTON OILFIELD SERVICES //CONT.// 401740
REEVES STATE 35 WELL #: 3 RRCID -> 276068 COMPL. DATE 02/20/2009 TOTAL DEPTH 2885 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SONORAN ENERGY INC. 802215
REEVES STATE 35 WELL #: 1 RRCID -> 073461 COMPL. DATE 10/14/1977 TOTAL DEPTH 2999 PERF. 2806 - 2864

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MEEKER, L. H. ET AL 38 WELL #: 1 RRCID -> 078350 COMPL. DATE 08/22/1978 TOTAL DEPTH 3000 PERF. 2816 - 2862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILL, GEORGE P. 38 WELL #: 1 RRCID -> 079081 COMPL. DATE 10/19/1978 TOTAL DEPTH 2950 PERF. 2834 - 2877

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHITE'S INDUSTRIAL ENGINE'S 919182
REEVES STATE 14 WELL #: 1 RRCID -> 075320 COMPL. DATE 02/27/1978 TOTAL DEPTH 2950 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REEVES STATE 14 WELL #: 2 RRCID -> 276070 COMPL. DATE 03/15/2009 TOTAL DEPTH 2798 PERF. 1475 - 2798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARTIN (CONSOLIDATED) 57774 275 ASSOCIATED 49B CNTY: ANDREWS
CONTANGO RESOURCES, LLC 100222
PHILLIPS UNIVERSITY "P" WELL #: 3 RRCID -> 219754 COMPL. DATE 12/18/2003 TOTAL DEPTH 7646 PERF. 6210 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 729 | -0- | 729 | 5344 | 595 | 2 | 26 | 4 | Y | 98 | 95 | 1 | | | 16 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 0 | | 733 | -0- | 733 | 6077 | 575 | 2 | 59 | 4 | Y | 90 | 93 | 1 | | | 13 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 0 | | 757 | -0- | 757 | 6834 | 648 | 2 | 7 | 4 | Y | 93 | 92 | 1 | | | 14 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 7485 | R | 651 | -0- | -6834 | -0- | 522 | 2 | 37 | 4 | Y | 84 | 76 | 1 | | | 22 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 725 | R | 725 | -0- | -0- | -0- | 616 | 2 | 9 | 4 | Y | 91 | 88 | 1 | | | 25 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 782 | R | 782 | -0- | -0- | -0- | 621 | 2 | 63 | 4 | Y | 89 | 99 | 1 | | | 15 |
| | | | | | | | 98 | 9 | | | | | | | | | |

MAYLAW (WOLFCAMP, BASAL) 58682 600 NON-ASSOCIATED 49B CNTY: PECOS
PINNACLE MINING CORPORATION 665684
SULLIVAN "70" WELL #: 1 RRCID -> 161381 COMPL. DATE 12/21/1996 TOTAL DEPTH 4900 PERF. 4719 - 4770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCCANDLESS (TINSOL LIME) 58890 830 NON-ASSOCIATED EXEMPT CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. 490300
ARCO "L" WELL #: 2 RRCID -> 054948 COMPL. DATE 03/18/1973 TOTAL DEPTH 3236 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MC COMB (ELLENBURGER) 59030 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
MCCOMB, M. GAS UNIT "B" WELL #: 1 RRCID -> 113861 COMPL. DATE 08/29/1983 TOTAL DEPTH 25735 PERF.23286 - 25466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22564 | -0- | 22564 | 50393 | 22564 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 10127 | -0- | 10127 | 60520 | 10127 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 9876 | -0- | 9876 | 70396 | 9876 | 2 | | | N | -0- | | | | | -0- |
| 02 | 104345 | X | 33949 | -0- | -70396 | -0- | 33949 | 2 | | | N | -0- | | | | | -0- |
| 03 | 30137 | X | 30137 | -0- | -0- | -0- | 30137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27480 | X | 27480 | -0- | -0- | -0- | 27480 | 2 | | | N | -0- | | | | | -0- |

STROMAN GAS UNIT 2 WELL #: 1 RRCID -> 117325 COMPL. DATE 06/21/1985 TOTAL DEPTH 25060 PERF.23795 - 24940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCELROY (BEND 8960) 59337 333 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCLINTIC, H. L. ET AL WELL #: 1 RRCID -> 132475 COMPL. DATE 09/01/1989 TOTAL DEPTH 12398 PERF. 8960 - 8966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 619 | -0- | 619 | 619 | 615 | 2 | 4 | 9 | Y | 4 | 3 | 0 | | | 1 |
| 12 | 0 | | 2176 | -0- | 2176 | 2795 | 2175 | 2 | 1 | 9 | Y | 1 | 2 | 0 | | | -0- |
| 01 | 3100 | N | 1167 | -0- | -1933 | 862 | 1166 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 02 | 867 | N | 5 | -0- | -862 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2015 | N | 9 | -0- | -2006 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | Y | -0- | | | | | -0- |

MCENTIRE (FUSSELMAN) 59357 500 ASSOCIATED 49B CNTY: STERLING
BUSTAMANTE OIL COMPANY 112685
MCENTIRE WELL #: 1 RRCID -> 106269 COMPL. DATE 12/27/2012 TOTAL DEPTH 8500 PERF. 8326 - 8428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 232 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 235 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 236 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 238 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 240 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 240 |

MCKEE (CLEAR FORK, MID.) 59563 400 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
WADDELL, W. N. ET AL TR. I WELL #: 218 RRCID -> 186517 COMPL. DATE 06/15/2001 TOTAL DEPTH 5655 PERF. 3682 - 3925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 432 | -0- | 432 | 908 | 432 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 444 | -0- | 444 | 1352 | 444 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 385 | -0- | 385 | 1737 | 385 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2039 | N | 302 | -0- | -1737 | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL TR. I WELL #: 301 RRCID -> 192876 COMPL. DATE 10/14/2002 TOTAL DEPTH 5660 PERF. 3804 - 3946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 772 | -0- | 772 | 2892 | 772 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 800 | -0- | 800 | 3692 | 800 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 711 | -0- | 711 | 4403 | 711 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1255 | -0- | -1545 | 2858 | 1255 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 850 | -0- | -2250 | 608 | 850 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1399 | N | 791 | -0- | -608 | -0- | 791 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 232 RRCID -> 194368 COMPL. DATE 01/03/2003 TOTAL DEPTH 5655 PERF. 3842 - 3958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 502 | -0- | 502 | 966 | 502 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 537 | -0- | 537 | 1503 | 537 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 537 | -0- | 537 | 2040 | 537 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2506 | N | 466 | -0- | -2040 | -0- | 466 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 504 | -0- | -23 | -0- | 504 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 510 | N | 489 | -0- | -21 | -0- | 489 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 261 RRCID -> 212805 COMPL. DATE 01/12/1984 TOTAL DEPTH 5650 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCKEE (CLEAR FORK, MID.) //CONT.// 59563 400 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL TR I WELL #: 308 RRCID -> 293877 COMPL. DATE 01/12/1984 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LIZARD LICK TRANSPORT, LLC 504588
SELF, M. B. WELL #: 2 RRCID -> 083247 COMPL. DATE 05/10/1979 TOTAL DEPTH 4257 PERF. 3879 - 3888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 732 | -0- | 732 | 732 | 370 | 3 | 362 | 9 | N | 329 | 363 | 1 | | | 252 |
| 12 | 1654 | N | 922 | -0- | -732 | -0- | 357 | 3 | 565 | 9 | N | 514 | 542 | 1 | | | 224 |
| 01 | 0 | | 732 | -0- | 732 | 732 | 389 | 3 | 343 | 9 | N | 312 | 339 | 1 | | | 197 |
| 02 | 1215 | N | 483 | -0- | -732 | -0- | 79 | 3 | 404 | 9 | N | 367 | 375 | 1 | | | 189 |
| 03 | 1445 | N | 1445 | -0- | -0- | -0- | 997 | 3 | 448 | 9 | N | 407 | 371 | 1 | | | 225 |
| *04 | 957 | N | 957 | -0- | -0- | -0- | 621 | 3 | 336 | 9 | N | 305 | 375 | 1 | | | 155 |

MCKENZIE MESA, WEST (WOLFCAMP) 59612 475 ASSOCIATED CAPACITY CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
POBLANO 'A' WELL #: 2 RRCID -> 280929 COMPL. DATE 09/01/2016 TOTAL DEPTH 7000 PERF. 6612 - 6656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 456 | -0- | 456 | 456 | 90 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 452 | -0- | 452 | 908 | 90 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 01 | 3286 | X | 1049 | -0- | -2237 | -0- | 90 | 1 | 959 | 3 | N | -0- | | | | | -0- |
| 02 | 2744 | X | 779 | -0- | -1965 | -0- | 90 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 03 | 1163 | X | 1163 | -0- | -0- | -0- | 90 | 1 | 1073 | 3 | N | -0- | | | | | -0- |
| 04 | 450 | X | 299 | -0- | -151 | -0- | 90 | 1 | 209 | 3 | N | -0- | | | | | -0- |

MEDUSA (BARNETT SHALE) 60220 050 NON-ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
KIRK WELL #: 1-L RRCID -> 235786 COMPL. DATE 03/22/2007 TOTAL DEPTH 16210 PERF. 14268 - 15237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 64 | -0- | 64 | 64 | 64 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 247 | -0- | 247 | 311 | 247 | 3 | | | N | -0- | | | | | -0- |
| 01 | 573 | N | 262 | -0- | -311 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 03 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MENTONE (ATOKA) 60518 050 NON-ASSOCIATED ONE WELL CNTY: LOVING
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDLEY "92" WELL #: 1 RRCID -> 105990 COMPL. DATE 07/20/1981 TOTAL DEPTH 21867 PERF. 16168 - 16666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MENTONE (FUSSELMAN) 60518 300 NON-ASSOCIATED ONE WELL CNTY: LOVING
ENDEAVOR ENERGY RESOURCES L.P. 251726
ARNO GAS UNIT WELL #: 1 RRCID -> 087380 COMPL. DATE 03/18/1980 TOTAL DEPTH 19262 PERF.18928 - 19060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MER-MAX (MISS) 60530 500 ASSOCIATED ONE WELL CNTY: HOWARD
LEGACY RESERVES OPERATING LP 495445
GUTHRIE-BUFORD 27 UNIT WELL #: 1H RRCID -> 218451 COMPL. DATE 04/21/2006 TOTAL DEPTH 9052 PERF. 9350 - 12250

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2550 # | 228 | -0- | -2322 | -0- | 228 | 3 | | | N | -0- | | | | | 50 |
| 12 | 2635 # | 185 | -0- | -2450 | -0- | 185 | 3 | | | N | -0- | | | | | 50 |
| 01 | 2635 # | 241 | -0- | -2394 | -0- | 241 | 3 | | | N | -0- | | | | | 50 |
| 02 | 1540 # | 181 | -0- | -1359 | -0- | 181 | 3 | | | N | -0- | | | | | 50 |
| 03 | 1449 R | 1449 | -0- | -0- | -0- | 1428 | 3 | 21 | 9 | N | 19 | | | | | 69 |
| *04 | 11088 | 7344 | -0- | -3744 | -0- | 7204 | 3 | 140 | 9 | N | 127 | | | | | 196 |

MERIDIAN, SOUTH (WOLFCAMP CONS.) 60626 503 NON-ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC 942623
UNIVERSITY 40 WELL #: 1 RRCID -> 213287 COMPL. DATE 12/15/2005 TOTAL DEPTH 17708 PERF.15894 - 17590

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 41 WELL #: 1 RRCID -> 213358 COMPL. DATE 12/03/2005 TOTAL DEPTH 17670 PERF.15918 - 17562

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY "40-20" WELL #: 1 RRCID -> 226062 COMPL. DATE 10/01/2014 TOTAL DEPTH 8010 PERF. 5190 - 5385

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MI VIDA (BONE SPRING) 60950 050 NON-ASSOCIATED ONE WELL CNTY: REEVES
CALLON (PERMIAN) LLC 124807
CLEVELAND, R. WELL #: 1-L RRCID -> 177577 COMPL. DATE 02/05/2000 TOTAL DEPTH 8947 PERF. 5086 - 8800

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MI VIDA (DELAWARE) 60950 250 NON-ASSOCIATED CAPACITY CNTY: REEVES
CALLON (PERMIAN) LLC 124807

JOHNSON, H. H. WELL #: 1 RRCID -> 170609 COMPL. DATE 07/31/2001 TOTAL DEPTH 6050 PERF. 4620 - 4809

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CLEVELAND, R. WELL #: 1-U RRCID -> 171856 COMPL. DATE 01/21/1999 TOTAL DEPTH 8947 PERF. 5086 - 5210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

KIMSEY WELL #: 1 RRCID -> 173344 COMPL. DATE 03/25/2001 TOTAL DEPTH 5840 PERF. 4736 - 4852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

JOHNSON, H. H. WELL #: 2 RRCID -> 173445 COMPL. DATE 07/28/2001 TOTAL DEPTH 5356 PERF. 4798 - 5137

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

JOHNSON, H. H. WELL #: 3 RRCID -> 176513 COMPL. DATE 07/21/2001 TOTAL DEPTH 5870 PERF. 4745 - 5426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HUMPHREY WELL #: 4 RRCID -> 176517 COMPL. DATE 12/10/1999 TOTAL DEPTH 5640 PERF. 5386 - 5394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 113 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 113 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 113 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 113 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 113 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 113 |

BLAKE WELL #: 2 RRCID -> 176518 COMPL. DATE 12/12/1999 TOTAL DEPTH 5666 PERF. 5135 - 5215

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MI VIDA (DELAWARE) //CONT.// 60950 250 NON-ASSOCIATED CAPACITY CNTY: REEVES
CALLON (PERMIAN) LLC //CONT.// 124807
CLEVELAND, R. WELL #: 3 RRCID -> 203811 COMPL. DATE 01/24/2004 TOTAL DEPTH 5364 PERF. 4786 - 5149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CLEVELAND, R. WELL #: 2 RRCID -> 209127 COMPL. DATE 01/20/2004 TOTAL DEPTH 5406 PERF. 4812 - 5142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANDELL WELL #: 2 RRCID -> 211684 COMPL. DATE 02/10/2004 TOTAL DEPTH 5394 PERF. 4803 - 5157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAYNE SWD, LLC 491460
PIT STOP SWD WELL #: 1 RRCID -> 268156 COMPL. DATE 06/18/2012 TOTAL DEPTH 6890 PERF. 4818 - 6244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCM EXPLORATION COMPANY, LLC 552165
GALLAGHER WELL #: 1 RRCID -> 173347 COMPL. DATE 05/01/2001 TOTAL DEPTH 5824 PERF. 4788 - 5118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALLAGHER WELL #: 2 RRCID -> 173442 COMPL. DATE 06/06/2001 TOTAL DEPTH 5358 PERF. 4558 - 4680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MI VIDA (DELAWARE 4400) 60950 255 ASSOCIATED ONE WELL CNTY: REEVES
CALLON (PERMIAN) LLC 124807
JOHNSON, H. H. WELL #: 4 RRCID -> 288738 COMPL. DATE 01/08/2000 TOTAL DEPTH 5640 PERF. 4386 - 4431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | Y | -0- | | | | | 80 |
| 12 | 155 | N | 67 | -0- | -88 | -0- | 67 | 3 | | | Y | -0- | | | | | 80 |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | Y | -0- | | | | | 80 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | 80 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 80 |

MI VIDA (ELLEN.) 60950 500 NON-ASSOCIATED ONE WELL CNTY: WARD
CALLON (PERMIAN) LLC 124807
U. S. NATIONAL WELL #: 1 L RRCID -> 046169 COMPL. DATE 01/04/1969 TOTAL DEPTH 19380 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RICHBURG UNIT WELL #: 1 L RRCID -> 048377 COMPL. DATE 08/12/1969 TOTAL DEPTH 19350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MI VIDA (FUSSELMAN) 60950 750 NON-ASSOCIATED CAPACITY CNTY: WARD
AQUA TERRA PERMIAN, LLC 028618
LECROY SWD WELL #: 1 RRCID -> 289820 COMPL. DATE 09/01/2019 TOTAL DEPTH 19550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CALLON (PERMIAN) LLC 124807
RICHBURG UNIT WELL #: 1 U RRCID -> 048455 COMPL. DATE 11/08/1995 TOTAL DEPTH 19350 PERF. 16002 - 16190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MONROE, CYNTHIA L. DISPOSAL WELL #: 1 RRCID -> 051404 COMPL. DATE 08/12/1999 TOTAL DEPTH 19075 PERF. 4550 - 5630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MI VIDA (FUSSELMAN) //CONT.// 60950 750 NON-ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
SCHWALBE UNIT WELL #: 2 RRCID -> 178116 COMPL. DATE 03/01/2000 TOTAL DEPTH 16756 PERF.16084 - 16144

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

U.S. NATIONAL WELL #: 3 RRCID -> 188731 COMPL. DATE 11/23/2001 TOTAL DEPTH N/A PERF.16085 - 16621

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PETROPLEX ENERGY INC. 660886
PETREY WELL #: 107H RRCID -> 254656 COMPL. DATE 10/13/2008 TOTAL DEPTH 19060 PERF.17130 - 17512

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22447 X | 13616 | -0- | -8831 | -0- | 13616 | 3 | | N | -0- | | | 195 |
| 12 | 12741 X | -0- | -0- | -12741 | -0- | | | | N | -0- | | | 195 |
| 01 | 16547 X | 16547 | -0- | -0- | -0- | 16547 | 3 | | N | -0- | | | 195 |
| 02 | 11256 X | 163 | -0- | -11093 | -0- | 163 | 3 | | N | -0- | | | 195 |
| 03 | 36224 X | 36224 | -0- | -0- | -0- | 36224 | 3 | | N | -0- | | | 195 |
| 04 | 12330 X | NO RPT | -0- | -12330 | -0- | | | | N | NO RPT | | | 195 |

MI VIDA (MISS.) 60950 820 NON-ASSOCIATED EXEMPT CNTY: REEVES
CALLON (PERMIAN) LLC 124807
SCHWALBE UNIT WELL #: 1 RRCID -> 058899 COMPL. DATE 01/19/1974 TOTAL DEPTH 19150 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MI VIDA (PERMO-PENN) 60950 900 NON-ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC 124807
HUMPHREY UNIT WELL #: 1 RRCID -> 099546 COMPL. DATE 06/04/1987 TOTAL DEPTH 19050 PERF.14024 - 14117

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

BURKHOLDER "A" UNIT WELL #: 1 RRCID -> 138258 COMPL. DATE 04/12/1991 TOTAL DEPTH 19050 PERF.14220 - 14474

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 543 N | 543 | -0- | -0- | -0- | 543 | 3 | | N | -0- | | | -0- |
| 12 | 558 N | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 01 | 558 N | 558 | -0- | -0- | -0- | 558 | 3 | | N | -0- | | | -0- |
| 02 | 499 N | 499 | -0- | -0- | -0- | 499 | 3 | | N | -0- | | | -0- |
| 03 | 544 N | 544 | -0- | -0- | -0- | 544 | 3 | | N | -0- | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MI VIDA (PERMO-PENN) //CONT.// 60950 900 NON-ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
HUMPHREY UNIT WELL #: 2 RRCID -> 169892 COMPL. DATE 06/05/1998 TOTAL DEPTH 16299 PERF.14217 - 14589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUMPHREY WELL #: 5 RRCID -> 179192 COMPL. DATE 08/12/2000 TOTAL DEPTH 14850 PERF.14364 - 14400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONROE UNIT WELL #: 1 RRCID -> 203834 COMPL. DATE 05/11/2004 TOTAL DEPTH 19050 PERF.13962 - 14154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 288 | -0- | -22 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RRIG EXPLORATION, LLC 732177
EIKEN UNIT WELL #: 1 RRCID -> 229641 COMPL. DATE 07/20/2004 TOTAL DEPTH 19065 PERF.14168 - 14243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4 | -0- | 4 | 4 | 4 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

MIDLAND, SW. (DEVONIAN) 61103 200 NON-ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
GARRETT B WELL #: 1703H RRCID -> 176067 COMPL. DATE 01/20/2000 TOTAL DEPTH 11920 PERF.12110 - 16600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3353 | -0- | 3353 | 7119 | 2 | 2 | 3270 | 3 | Y | 63 | 63 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 69 | 9 | | | | | | | |
| 12 | 0 | | 3280 | -0- | 3280 | 10399 | 1 | 2 | 3075 | 3 | Y | 68 | 68 | 0 | | | 2 |
| | | | | | | | 129 | 4 | 75 | 9 | | | | | | | |
| 01 | 0 | | 877 | -0- | 877 | 11276 | 1 | 2 | 791 | 3 | Y | 64 | 63 | 0 | | | 3 |
| | | | | | | | 15 | 4 | 70 | 9 | | | | | | | |
| 02 | 11276 | X | -0- | -0- | -11276 | -0- | | | | | Y | 1 | 4 | 0 | | | -0- |
| 03 | 3193 | X | -0- | -0- | -3193 | -0- | | | | | Y | 1 | | | | | 1 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 0 | | | 1 |

LELA WELL #: 1801H RRCID -> 176237 COMPL. DATE 12/17/1999 TOTAL DEPTH 11868 PERF.12131 - 17429

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 57 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 57 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 57 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 57 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 57 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 57 | | | | | Y | -0- | | | | | -0- |

MIDLAND, SW. (DEVONIAN) //CONT.// 61103 200 NON-ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

LELA "A" WELL #: 1802H RRCID -> 176955 COMPL. DATE 02/24/2000 TOTAL DEPTH 17500 PERF.12141 - 17458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 3 -0- | 3 | 6 | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 3 -0- | 3 | 9 | 3 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | | 0 | -0- -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | 3 | -0- | -9 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 14 | -0- | 14 | 14 | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |

HILL 19 WELL #: 1H RRCID -> 183048 COMPL. DATE 12/05/2000 TOTAL DEPTH 11547 PERF.12056 - 16350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INTERSTATE "B" WELL #: 503H RRCID -> 184047 COMPL. DATE 05/05/2001 TOTAL DEPTH 9729 PERF.12177 - 20875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INTERSTATE "A" WELL #: 502H RRCID -> 187819 COMPL. DATE 11/14/2001 TOTAL DEPTH 9692 PERF.13257 - 19622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LELA "B" WELL #: 1803H RRCID -> 187820 COMPL. DATE 08/18/2000 TOTAL DEPTH 11898 PERF.12170 - 17728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 770 | -0- | 770 | 1696 | 687 | 3 | 3 | 4 | Y | 73 | 73 | 0 | | | 3 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 742 | -0- | 742 | 2438 | 645 | 3 | 27 | 4 | Y | 64 | 65 | 0 | | | 2 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 197 | -0- | 197 | 2635 | 121 | 3 | 2 | 4 | Y | 67 | 66 | 0 | | | 3 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 2700 | N | 772 | -0- | -1928 | 707 | 1 | 2 | 678 | 3 | Y | 76 | 66 | 0 | | | 13 |
| | | | | | | | 9 | 4 | 84 | 9 | | | | | | | |
| 03 | 1535 | N | 828 | -0- | -707 | -0- | 759 | 3 | 1 | 4 | Y | 62 | 34 | 0 | | | 41 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3201 | -0- | 201 | 201 | 222 | 1 | 2918 | 3 | Y | 55 | 69 | 0 | | | 27 |
| | | | | | | | 61 | 9 | | | | | | | | | |

HILL 30 WELL #: 1H RRCID -> 190986 COMPL. DATE 01/08/2002 TOTAL DEPTH 16791 PERF.12137 - 16163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDLAND, SW. (DEVONIAN) //CONT.// 61103 200 NON-ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HILL 29-20 WELL #: 1H RRCID -> 191618 COMPL. DATE 05/10/2002 TOTAL DEPTH 15984 PERF.12120 - 15875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL "30-A" WELL #: 3H RRCID -> 192411 COMPL. DATE 08/04/2001 TOTAL DEPTH N/A PERF.12008 - 15480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 415 | -0- | 415 | 415 | 415 | 3 | | | Y | -0- | 70 | 1 | | | -0- |
| 12 | DLQ G-10 | | 441 | -0- | 441 | 856 | 441 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | 856 | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 10 | -0- | 10 | 866 | 10 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 154 | -0- | 154 | 1020 | 154 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | Y | -0- | | | | | -0- |

ENVIRONMENTAL DSPL SYSTEMS, LLC 253105
MIDLAND SW WELL #: 1D RRCID -> 176498 COMPL. DATE 03/05/2000 TOTAL DEPTH 6500 PERF. 5900 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLER BLOCK B-29 (PENN.) 61473 500 ASSOCIATED 49B CNTY: WARD
CONTANGO RESOURCES, LLC 100222
BEATY, ESTHER WELL #: 1 RRCID -> 040287 COMPL. DATE 06/19/1963 TOTAL DEPTH 7983 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIOTT, M. J. WELL #: 1 RRCID -> 043068 COMPL. DATE 08/03/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIOTT, SKELLY WELL #: 2 RRCID -> 043109 COMPL. DATE 01/19/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 467 | R | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 477 | R | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 01 | 474 | R | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | # | 425 | -0- | -23 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | # | 464 | -0- | -32 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | # | 435 | -0- | -45 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |

MILLER BLOCK B-29 (PENN.) //CONT.// 61473 500 ASSOCIATED 49B CNTY: WARD
CONTANGO RESOURCES, LLC //CONT.// 100222
SMITH, F. G. -A- WELL #: 1 RRCID -> 044875 COMPL. DATE 02/03/1964 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH, F. G. -A- WELL #: 3 RRCID -> 048317 COMPL. DATE 08/05/1965 TOTAL DEPTH 8075 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | # | 864 | -0- | -66 | -0- | 864 | 2 | | | N | -0- | | | | | 26 |
| 12 | 961 | # | 780 | -0- | -181 | -0- | 780 | 2 | | | N | -0- | | | | | 26 |
| 01 | 930 | # | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 840 | # | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 899 | # | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 870 | # | 818 | -0- | -52 | -0- | 818 | 2 | | | N | -0- | | | | | 26 |

JJH ENERGY COMPANY 427402
BEATY WELL #: 2 RRCID -> 134815 COMPL. DATE 05/01/1990 TOTAL DEPTH 7940 PERF. 7844 - 7855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 981 | R | 981 | -0- | -0- | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 12 | 829 | R | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 01 | 925 | R | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 907 | R | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | N | NO RPT | | | | | -0- |

Q NATURAL RESOURCES, LLC 684427
CRUMP, W. E. WELL #: 1 L RRCID -> 043136 COMPL. DATE 04/15/1962 TOTAL DEPTH 8197 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 268 | -0- | 268 | 268 | 268 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | 183 | -0- | 183 | 451 | 183 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | 268 | -0- | 268 | 719 | 268 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 719 | | | | | Y | NO RPT | | | | | -0- |

CRUMP, W. E. WELL #: 2 L RRCID -> 043137 COMPL. DATE 01/31/1964 TOTAL DEPTH 7869 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | 182 | -0- | 182 | 182 | 182 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 269 | -0- | 269 | 451 | 269 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 451 | | | | | Y | NO RPT | | | | | -0- |

TWO P PARTNERS, LLC 875088
DEARING, INC. WELL #: 1 RRCID -> 044024 COMPL. DATE 05/14/1968 TOTAL DEPTH 7931 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 970 | -0- | 970 | 2025 | 970 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 856 | -0- | 856 | 2881 | 856 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 940 | -0- | 940 | 3821 | 940 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4683 | R | 862 | -0- | -3821 | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1062 | R | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1331 | R | 1331 | -0- | -0- | -0- | 1331 | 2 | | | N | -0- | | | | | -0- |

MILLER BLOCK B-29 (PENN.) //CONT.// 61473 500 ASSOCIATED 49B CNTY: WARD
TWO P PARTNERS, LLC //CONT.// 875088
MILLER, JANE DEAN ET AL WELL #: 13 RRCID -> 054790 COMPL. DATE 01/17/1973 TOTAL DEPTH 8405 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 125 | -0- | 125 | 255 | 125 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 123 | -0- | 123 | 378 | 123 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 128 | -0- | 128 | 506 | 128 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 639 | R | 133 | -0- | -506 | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 140 | R | 140 | -0- | -0- | -0- | 140 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 139 | R | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |

MILLER, JANE DEAN, ET AL WELL #: 12 RRCID -> 061146 COMPL. DATE 01/13/1974 TOTAL DEPTH 8360 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 107 | -0- | 107 | 218 | 107 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 105 | -0- | 105 | 323 | 105 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 109 | -0- | 109 | 432 | 109 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 450 | R | 18 | -0- | -432 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | # | 19 | -0- | -105 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | 19 | -0- | -11 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |

MITCHELL (PENN) 62207 500 ASSOCIATED ONE WELL CNTY: WINKLER
RUCKUS ENERGY OPERATING, LLC 733287
MITCHELL "B" WELL #: 1 RRCID -> 163406 COMPL. DATE 03/27/1997 TOTAL DEPTH 8865 PERF. 8371 - 8804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 610 | N | 285 | -0- | -325 | -0- | 285 | 2 | | | N | -0- | | | | | 73 |
| 12 | 0 | | 345 | -0- | 345 | 345 | 345 | 2 | | | N | -0- | | | | | 73 |
| 01 | 310 | N | NO RPT | -0- | -310 | 35 | | | | | N | NO RPT | | | | | 73 |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | 73 |
| 03 | 341 | N | 191 | -0- | -150 | -0- | 191 | 2 | | | N | -0- | | | | | 73 |
| *04 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 73 |

MONAHANS (PERM. TUBB #1-3, CONS) 62415 670 ASSOCIATED CAPACITY CNTY: WARD
OCCIDENTAL PERMIAN LTD. 617544
SEALY-SMITH FOUNDATION WELL #: 46 RRCID -> 020541 COMPL. DATE 11/08/1989 TOTAL DEPTH 5687 PERF. 5470 - 5570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1560 | N | 1470 | -0- | -90 | -0- | 1470 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1460 | -0- | -121 | -0- | 1460 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1372 | N | 1369 | -0- | -3 | -0- | 1369 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1500 | N | 1415 | -0- | -85 | -0- | 1415 | 2 | | | Y | -0- | | | | | -0- |

SEALY-SMITH FOUNDATION WELL #: 87 T RRCID -> 020543 COMPL. DATE 04/16/1958 TOTAL DEPTH 5598 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 85 | -0- | 85 | 162 | 74 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 0 | | 70 | -0- | 70 | 232 | 62 | 2 | 1 | 4 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 126 | -0- | 126 | 358 | 117 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 1 |
| 02 | T. A. | | 490 | -0- | 490 | 848 | 479 | 2 | 3 | 4 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | T. A. | | 533 | -0- | 533 | 1381 | 523 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 04 | T. A. | | 137 | -0- | 137 | 1518 | 127 | 2 | 1 | 4 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

MONAHANS (PERM. TUBB #1-3, CONS)//CONT.// 62415 670 ASSOCIATED CAPACITY CNTY: WARD
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
SEALY SMITH FOUNDATION WELL #: 1001 RRCID -> 178985 COMPL. DATE 02/26/2000 TOTAL DEPTH 10260 PERF. 5492 - 5708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 809 | -0- | 809 | 2488 | 641 | 2 | 2 | 4 | Y | 151 | 148 | 1 | | | 14 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 0 | | 706 | -0- | 706 | 3194 | 565 | 2 | 12 | 4 | Y | 117 | 124 | 1 | | | 7 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 0 | | 232 | -0- | 232 | 3426 | 182 | 2 | 50 | 9 | Y | 45 | 48 | 1 | | | 4 |
| 02 | 2800 | N | -0- | -0- | -2800 | 626 | | | | | Y | -0- | 4 | 1 | | | -0- |
| 03 | 1140 | N | 514 | -0- | -626 | -0- | 379 | 2 | 135 | 9 | Y | 123 | 110 | 1 | | | 13 |
| 04 | 774 | N | 774 | -0- | -0- | -0- | 606 | 2 | 5 | 4 | Y | 148 | 148 | 1 | | | 13 |
| | | | | | | | 163 | 9 | | | | | | | | | |

MONAHANS, E. (PENN., LO.) 62416 666 ASSOCIATED PRORATED CNTY: WINKLER
EXTEX OPERATING COMPANY 257062
SEALY & SMITH "28" WELL #: 1 RRCID -> 152065 COMPL. DATE 11/06/1998 TOTAL DEPTH 9040 PERF. 8545 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 366 | -0- | 366 B | 749 | 366 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 360 | -0- | 360 B | 1109 | 360 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 385 | -0- | 385 B | 1494 | 385 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1805 | N | 311 | -0- | -1494 B | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 358 | -0- | -14 B | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 04 | 378 | N | 378 | -0- | -0- B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |

SEALY & SMITH "33" WELL #: 1 RRCID -> 281983 COMPL. DATE 02/05/2017 TOTAL DEPTH 9090 PERF. 8575 - 9005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 985 | N | 985 | -0- | -0- B | -0- | 99 | 1 | 886 | 3 | N | -0- | | | | | 189 |
| 12 | 1022 | N | 1022 | -0- | -0- B | -0- | 99 | 1 | 923 | 3 | N | -0- | | | | | 189 |
| 01 | 1018 | N | 1018 | -0- | -0- B | -0- | 96 | 1 | 922 | 3 | N | -0- | | | | | 189 |
| 02 | 751 | N | 751 | -0- | -0- B | -0- | 96 | 1 | 655 | 3 | N | -0- | | | | | 189 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 803 | -0- | -3 B | -0- | 96 | 1 | 707 | 3 | N | -0- | | | | | 189 |
| 04 | 870 | N | 870 | -0- | -0- B | -0- | 96 | 1 | 774 | 3 | N | -0- | | | | | 189 |

LEGACY RESERVES OPERATING LP 495445
SEALY & SMITH "33-D" WELL #: 1 RRCID -> 281989 COMPL. DATE 02/05/2017 TOTAL DEPTH 9040 PERF. 8485 - 8949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 02/21/2023 | | | | | | | | | | | | | | | | | |

MONAHANS, NE. (PENN DETRITAL,UP) 62418 666 ASSOCIATED 49B CNTY: WINKLER
OCCIDENTAL PERMIAN LTD. 617544
SEALY-SMITH 35 WELL #: 1 RRCID -> 055567 COMPL. DATE 06/22/1989 TOTAL DEPTH 8224 PERF. 8062 - 8145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 881 | -0- | 881 | 881 | 881 | 2 | | | N | -0- | | | | | -0- |
| 12 | T. A. | | 666 | -0- | 666 | 1547 | 666 | 2 | | | N | -0- | | | | | -0- |
| 01 | T. A. | | 828 | -0- | 828 | 2375 | 828 | 2 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 635 | -0- | 635 | 3010 | 635 | 2 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 602 | -0- | 602 | 3612 | 602 | 2 | | | N | -0- | | | | | -0- |
| 04 | T. A. | | 853 | -0- | 853 | 4465 | 853 | 2 | | | N | -0- | | | | | -0- |

MONROE, DEEP (ATOKA) 62496 300 NON-ASSOCIATED ONE WELL CNTY: WARD
KAISER-FRANCIS OIL COMPANY 450175
ROMONE UNIT WELL #: 1 RRCID -> 055832 COMPL. DATE 04/23/1973 TOTAL DEPTH 17295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1770 | N | 1736 | -0- | -34 | -0- | 1736 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1774 | -0- | -24 | -0- | 1774 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1795 | -0- | 1795 | 1795 | 1795 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1598 | -0- | -1202 | 593 | 1598 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2336 | N | 1743 | -0- | -593 | -0- | 1743 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1740 | N | 1343 | -0- | -397 | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |

MONUMENT DRAW (TANSILL) 62626 250 NON-ASSOCIATED ONE WELL CNTY: WINKLER
HOPEWELL OPERATING, INC. 399624
DAUGHERTY-LECK -M- WELL #: RRCID -> 220610 COMPL. DATE 07/06/2005 TOTAL DEPTH 3472 PERF. 2680 - 2689

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

PLUGGED AND ABANDONED_____ 12/22/2017

MOORE-HOOPER (ELLEN.) 62718 350 NON-ASSOCIATED CAPACITY CNTY: LOVING
RED BLUFF RESOURCES LLC 696653
GATAGA GAS UNIT WELL #: 2A RRCID -> 100113 COMPL. DATE 01/20/1982 TOTAL DEPTH 21400 PERF.20870 - 21170

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALSH & WATTS, INC. 895060
MENTONE GAS UNIT WELL #: 1X RRCID -> 099870 COMPL. DATE 04/27/1982 TOTAL DEPTH N/A PERF.20729 - 21243

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOORE-HOOPER (FUSS.) 62718 400 NON-ASSOCIATED ONE WELL CNTY: LOVING
OXY USA INC. 630591
RUSSELL, F. D. UNIT WELL #: 1 RRCID -> 060696 COMPL. DATE 10/30/1989 TOTAL DEPTH 18875 PERF.18717 - 18856

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RED BLUFF RESOURCES LLC 696653
GATAGA GAS UNIT WELL #: 2 RRCID -> 065119 COMPL. DATE 01/11/1976 TOTAL DEPTH 18784 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE-HOOPER (FUSS.) //CONT.// 62718 400 NON-ASSOCIATED ONE WELL CNTY: LOVING
RED BLUFF RESOURCES LLC //CONT.// 696653
GATAGA GAS UNIT WELL #: 3 RRCID -> 067040 COMPL. DATE 06/09/1976 TOTAL DEPTH 19050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHEELER ENERGY, LLC 914192
WHEAT, LOUISE UNIT WELL #: 1 RRCID -> 060405 COMPL. DATE 12/05/1974 TOTAL DEPTH 19122 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE-HOOPER (WLFCMP\PENN CONS) 62718 690 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC 020528
SIEVERS A UNIT WELL #: 1R RRCID -> 228781 COMPL. DATE 03/31/2007 TOTAL DEPTH 18170 PERF.17060 - 17422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 49 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

CONTANGO RESOURCES, LLC 100222
CATFISH UNIT WELL #: 2 RRCID -> 169311 COMPL. DATE 09/14/2005 TOTAL DEPTH 18735 PERF.15965 - 16746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | X | 872 | -0- | -268 | -0- | 150 | 1 | 722 | 2 | N | -0- | | | | | -0- |
| 12 | 1178 | X | 310 | -0- | -868 | -0- | 155 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 01 | 1333 | X | 464 | -0- | -869 | -0- | 155 | 1 | 309 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | 288 | -0- | -524 | -0- | 140 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 155 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 150 | 1 | 752 | 2 | N | -0- | | | | | -0- |

VERMEJO 58 WELL #: 1 RRCID -> 219903 COMPL. DATE 05/23/2006 TOTAL DEPTH 17450 PERF.15504 - 17331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2629 | -0- | 2629 | 6423 | 2629 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 880 | -0- | 880 | 7303 | 880 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 7303 | | | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 67 | -0- | -2733 | 4570 | 67 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 8 | -0- | -3092 | 1478 | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 4052 | -0- | 1052 | 2530 | 4052 | 2 | | | N | -0- | | | | | -0- |

VARDEN, DOLLY WELL #: 1 RRCID -> 229845 COMPL. DATE 10/05/2006 TOTAL DEPTH 21600 PERF.14658 - 16686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 12 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1364 | N | 354 | -0- | -1010 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 170 | -0- | -586 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 03 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 04 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |

MOORE-HOOPER (WLFCMP\PENN CONS) //CONT.// 62718 690 NON-ASSOCIATED CAPACITY CNTY: LOVING
CONTANGO RESOURCES, LLC //CONT.// 100222
BROOK-STATE WELL #: 1 RRCID -> 261494 COMPL. DATE 03/28/2008 TOTAL DEPTH 16885 PERF.14396 - 16633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | X | 872 | -0- | -58 | -0- | 150 | 1 | 722 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | X | 310 | -0- | -651 | -0- | 155 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 01 | 1333 | X | 464 | -0- | -869 | -0- | 155 | 1 | 309 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | 288 | -0- | -524 | -0- | 140 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 155 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 150 | 1 | 752 | 2 | N | -0- | | | | | -0- |

DIAMONDBACK E&P LLC 217012
8210 JV-P VERMEJO WELL #: 1 RRCID -> 113792 COMPL. DATE 11/09/1984 TOTAL DEPTH 18883 PERF.15904 - 16558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 239 | -0- | 239 | 425 | 239 | 2 | | | N | -0- | | | | | 98 |
| 12 | 0 | | 351 | -0- | 351 | 776 | 351 | 2 | | | N | -0- | | | | | 98 |
| 01 | 0 | | 320 | -0- | 320 | 1096 | 320 | 2 | | | N | -0- | | | | | 98 |
| 02 | 1610 | N | 514 | -0- | -1096 | -0- | 514 | 2 | | | N | -0- | | | | | 98 |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 98 |
| 04 | 240 | N | 104 | -0- | -136 | -0- | 104 | 2 | | | N | -0- | | | | | 98 |

ENDEAVOR ENERGY RESOURCES L.P. 251726
FORD CHAPMAN UNIT WELL #: 3 RRCID -> 245789 COMPL. DATE 05/06/2007 TOTAL DEPTH 16300 PERF.16078 - 16100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1135 | -0- | 1135 | 2051 | 1015 | 3 | 10 | 4 | N | 100 | 192 | 1 | | | 102 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 0 | | 2534 | -0- | 2534 | 4585 | 2444 | 3 | 90 | 9 | N | 82 | | | | | 184 |
| 01 | 0 | | 1258 | -0- | 1258 | 5843 | 749 | 3 | 408 | 4 | N | 92 | 180 | 1 | | | 96 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1301 | -0- | -1499 | 4344 | 608 | 3 | 609 | 4 | N | 76 | | | | | 172 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 3100 | N | 1265 | -0- | -1835 | 2509 | 633 | 3 | 488 | 4 | N | 131 | 188 | 1 | | | 115 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 04 | 3000 | N | 1314 | -0- | -1686 | 823 | 589 | 3 | 608 | 4 | N | 106 | 169 | 1 | | | 52 |
| | | | | | | | 117 | 9 | | | | | | | | | |

EOG RESOURCES, INC. 253162
EL GATO PECOS WELL #: 1 RRCID -> 199193 COMPL. DATE 03/14/2003 TOTAL DEPTH 16805 PERF.16385 - 16400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15193 | -0- | 15193 | 45820 | 15193 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2453 | -0- | 2453 | 48273 | 2453 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 16460 | -0- | 16460 | 64733 | 16460 | 2 | | | N | -0- | | | | | -0- |
| 02 | 70451 | X | 5718 | -0- | -64733 | -0- | 5718 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24428 | X | 3447 | -0- | -20981 | -0- | 3447 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15930 | X | 5719 | -0- | -10211 | -0- | 5719 | 2 | | | N | -0- | | | | | -0- |

MATADOR PRODUCTION COMPANY 532993
ARNO GAS UNIT WELL #: 2 RRCID -> 101567 COMPL. DATE 05/19/1982 TOTAL DEPTH 21700 PERF.16570 - 16872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 7 | -0- | -23 | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | 2 |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 2 | 1 | 6 | 3 | Y | -0- | | | | | 2 |
| 01 | 8 | N | 4 | -0- | -4 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | 2 |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 2 | 1 | 6 | 3 | Y | 1 | 1 | 0 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 13 | N | 13 | -0- | -0- | -0- | 2 | 1 | 8 | 3 | Y | 3 | 3 | 0 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 20 | N | 20 | -0- | -0- | -0- | 4 | 1 | 15 | 3 | Y | 1 | 1 | 0 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MOORE-HOOPER (WLFCMP\PENN CONS) //CONT.// 62718 690 NON-ASSOCIATED CAPACITY CNTY: LOVING
MATADOR PRODUCTION COMPANY //CONT.// 532993
LONESTAR WELL #: 1 RRCID -> 210875 COMPL. DATE 05/08/2005 TOTAL DEPTH 17640 PERF.16985 - 17426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 268 | -0- | 268 | 1255 | 73 | 1 | 193 | 3 | Y | -0- | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | |
| 12 | 0 | | 247 | -0- | 247 | 1502 | 56 | 1 | 188 | 3 | Y | -0- | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | |
| 01 | 0 | | 368 | -0- | 368 | 1870 | 72 | 1 | 293 | 3 | Y | -0- | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | |
| 02 | 2125 | N | 255 | -0- | -1870 | -0- | 52 | 1 | 199 | 3 | Y | -0- | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | |
| 03 | 248 | N | 236 | -0- | -12 | -0- | 51 | 1 | 181 | 3 | Y | -0- | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | |
| 04 | 360 | N | 204 | -0- | -156 | -0- | 46 | 1 | 154 | 3 | Y | -0- | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | |

OXY USA INC. 630591
MOORE-HOOPER WELL #: 1 RRCID -> 154227 COMPL. DATE 05/17/1995 TOTAL DEPTH 21893 PERF.16332 - 16657

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | N | 91 | -0- | -359 | -0- | 91 | 3 | | | N | -0- | | | -0- |
| 12 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | -0- |
| 01 | 496 | N | 364 | -0- | -132 | -0- | 364 | 3 | | | N | -0- | | | -0- |
| 02 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | -0- |
| 03 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | -0- |
| 04 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | -0- |

REGAN-MCELVAIN WELL #: 17 RRCID -> 163201 COMPL. DATE 04/10/1997 TOTAL DEPTH 21707 PERF.16100 - 16451

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WALSH & WATTS "83" WELL #: 1 RRCID -> 232746 COMPL. DATE 02/18/2007 TOTAL DEPTH 16750 PERF.15947 - 16500

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | N | 91 | -0- | -1169 | -0- | 91 | 2 | | | Y | -0- | | | -0- |
| 12 | 620 | N | 336 | -0- | -284 | -0- | 336 | 2 | | | Y | -0- | | | -0- |
| 01 | 682 | N | 34 | -0- | -648 | -0- | 34 | 2 | | | Y | -0- | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | -0- |
| 03 | 3100 | N | 4297 | -0- | 1197 | 1197 | 4297 | 2 | | | Y | -0- | | | -0- |
| 04 | 3000 | N | 4288 | -0- | 1288 | 2485 | 4288 | 2 | | | Y | -0- | | | -0- |

RED BLUFF RESOURCES LLC 696653
GATAGA GAS UNIT "A" WELL #: 3 RRCID -> 180900 COMPL. DATE 12/28/2000 TOTAL DEPTH 19050 PERF.16388 - 16645

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WPX ENERGY PERMIAN, LLC 942623
RUSSELL, F. D. WELL #: 2 RRCID -> 248312 COMPL. DATE 04/10/2008 TOTAL DEPTH 17000 PERF.15997 - 16845

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

NINE MILE DRAW (FUSSELMAN) 65517 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
KEITH GAS UNIT WELL #: 1 RRCID -> 061082 COMPL. DATE 01/22/1975 TOTAL DEPTH 14894 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 459 | -0- | 459 | 459 | 459 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 514 | -0- | 514 | 973 | 514 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1330 | N | 357 | -0- | -973 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 112 | -0- | -353 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 242 | -0- | -268 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |

MOORE, C. S. WELL #: 1 RRCID -> 067134 COMPL. DATE 07/18/1976 TOTAL DEPTH 14070 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REEVES "BG" FEE WELL #: 1 RRCID -> 114394 COMPL. DATE 12/13/1984 TOTAL DEPTH 14300 PERF.13374 - 14006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REEVES "BG" FEE UNIT WELL #: 2 RRCID -> 166518 COMPL. DATE 07/03/1997 TOTAL DEPTH 14000 PERF.13300 - 13932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TALL CITY OPERATIONS III LLC 835518
POULTER GAS UNIT WELL #: 1-L RRCID -> 070774 COMPL. DATE 03/16/1977 TOTAL DEPTH 14560 PERF.13990 - 14349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 15 | -0- | 15 | 15 | 15 | 3 | | | N | -0- | | | | | -0- |
| 01 | 49 | N | 34 | -0- | -15 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL WELL #: 1801 RRCID -> 075639 COMPL. DATE 11/25/1977 TOTAL DEPTH 14500 PERF.13732 - 14397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | N | 555 | -0- | -105 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 12 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 01 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NINE MILE DRAW (FUSSELMAN) //CONT.// 65517 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
TALL CITY OPERATIONS III LLC //CONT.// 835518
LINDEMANN WELL #: 2401 RRCID -> 079556 COMPL. DATE 11/18/1995 TOTAL DEPTH 15157 PERF.14385 - 14458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | NINE MILE DRAW '135507' | | | | WELL #: 1 | RRCID -> 163058 | | | | | | COMPL. DATE 11/29/1997 | | | | | TOTAL DEPTH 14465 PERF.13870 - 14328 |
| 11 | 90 | N | 54 | -0- | -36 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 401 | -0- | 401 | 401 | 401 | 3 | | | N | -0- | | | | | -0- |
| 01 | 401 | N | -0- | -0- | -401 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NO AMIGO (STRAWN) 65598 375 NON-ASSOCIATED ONE WELL CNTY: GLASSCOCK
VENTEX OPERATING CORP. 884527
EDB WELL #: 2 RRCID -> 191763 COMPL. DATE 09/01/2002 TOTAL DEPTH 10198 PERF. 9528 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 989 | -0- | 989 | 2013 | 985 | 3 | 4 | 9 | N | 4 | | | | | 55 |
| 12 | 0 | | 687 | -0- | 687 | 2700 | 684 | 3 | 3 | 9 | N | 3 | | | | | 58 |
| 01 | 0 | | 687 | -0- | 687 | 3387 | 665 | 3 | 22 | 9 | N | 20 | | | | | 78 |
| 02 | 2800 | N | 554 | -0- | -2246 | 1141 | 554 | 3 | | | N | -0- | | | | | 78 |
| 03 | 1772 | N | 631 | -0- | -1141 | -0- | 629 | 3 | 2 | 9 | N | 2 | | | | | 80 |
| 04 | 660 | N | 604 | -0- | -56 | -0- | 589 | 3 | 15 | 9 | N | 14 | | | | | 94 |

NUZ (WOLFCAMP) 66345 700 ASSOCIATED 49B CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
CAPSAICIN WELL #: 1 RRCID -> 225569 COMPL. DATE 06/26/2000 TOTAL DEPTH 6540 PERF. 6165 - 6415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1587 | -0- | 1587 | 1587 | 1345 | 3 | 242 | 9 | N | 220 | 171 | 1 | | | 265 |
| 12 | 0 | | 804 | -0- | 804 | 2391 | 676 | 3 | 128 | 9 | N | 116 | 187 | 1 | | | 194 |
| 01 | 3455 | R | 1064 | -0- | -2391 | -0- | 959 | 3 | 105 | 9 | N | 95 | | | | | 289 |
| 02 | 2184 | # | 1514 | -0- | -670 | -0- | 1248 | 3 | 266 | 9 | N | 242 | 365 | 1 | | | 166 |
| 03 | 1643 | # | 716 | -0- | -927 | -0- | 501 | 3 | 215 | 9 | N | 195 | 167 | 1 | | | 194 |
| 04 | 1590 | # | 634 | -0- | -956 | -0- | 441 | 3 | 193 | 9 | N | 175 | 164 | 1 | | | 205 |

OATES, NE. (DEVONIAN) 66591 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
DAVIS, PAUL L. WELL #: 1 RRCID -> 164479 COMPL. DATE 05/01/1997 TOTAL DEPTH 13950 PERF. 1265 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8460 | X | 3027 | -0- | -5433 | -0- | 3027 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5425 | X | 4121 | -0- | -1304 | -0- | 4121 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4495 | X | 244 | -0- | -4251 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4060 | X | 2719 | -0- | -1341 | -0- | 2719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4123 | X | 2702 | -0- | -1421 | -0- | 2702 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3990 | X | 2510 | -0- | -1480 | -0- | 2510 | 3 | | | N | -0- | | | | | -0- |
| | EICHENHOFER, C. C. | | | | WELL #: 2 | RRCID -> 171489 | | | | | | COMPL. DATE 08/28/1998 | | | | | TOTAL DEPTH 13410 PERF.12777 - 13410 |
| 11 | 0 | | 10462 | -0- | 10462 | 19875 | 10462 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 14838 | -0- | 14838 | 34713 | 14838 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 9944 | -0- | 9944 | 44657 | 9944 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58864 | X | 14207 | -0- | -44657 | -0- | 14207 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14849 | X | 11962 | -0- | -2887 | -0- | 11962 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14370 | X | 13821 | -0- | -549 | -0- | 13821 | 3 | | | N | -0- | | | | | -0- |

OATES, NE. (DEVONIAN) //CONT.// 66591 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. 148113
PECOS FEE WELL #: 1 RRCID -> 020550 COMPL. DATE 12/01/1961 TOTAL DEPTH 17768 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 | X | 3034 | -0- | -176 | -0- | 3034 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 2766 | -0- | -365 | -0- | 2766 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2945 | X | 2734 | -0- | -211 | -0- | 2734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2930 | X | 2930 | -0- | -0- | -0- | 2930 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3131 | X | 2577 | -0- | -554 | -0- | 2577 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3030 | X | 2979 | -0- | -51 | -0- | 2979 | 2 | | | N | -0- | | | | | -0- |

FREEDOM ENERGY, INC. 285084
-158- EICHENHOFER STATE WELL #: 1A RRCID -> 049867 COMPL. DATE 01/10/1971 TOTAL DEPTH 15000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
SMITH, HORACE WELL #: 1 RRCID -> 038485 COMPL. DATE 09/03/1999 TOTAL DEPTH 13725 PERF.13480 - 13605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19 | -0- | 19 | 26 | 19 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 8 | -0- | 8 | 34 | 8 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 12 | -0- | 12 | 46 | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 59 | N | 13 | -0- | -46 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

VALLAT, B. W. WELL #: 1 RRCID -> 044455 COMPL. DATE 07/12/2012 TOTAL DEPTH 13780 PERF.13455 - 13582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20033 | -0- | 20033 | 39711 | 20033 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 32753 | -0- | 32753 | 72464 | 32753 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 22121 | -0- | 22121 | 94585 | 22121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 125061 | X | 30476 | -0- | -94585 | -0- | 30476 | 2 | | | N | -0- | | | | | -0- |
| 03 | 32767 | X | 21629 | -0- | -11138 | -0- | 21629 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31710 | X | 13178 | -0- | -18532 | -0- | 13178 | 2 | | | N | -0- | | | | | -0- |

EICHENHOFER, C. C., -B- WELL #: 1 RRCID -> 045595 COMPL. DATE 11/23/1968 TOTAL DEPTH 13690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21402 | -0- | 21402 | 36954 | 21402 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 22080 | -0- | 22080 | 59034 | 22080 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 20540 | -0- | 20540 | 79574 | 20540 | 2 | | | N | -0- | | | | | -0- |
| 02 | 100013 | X | 20439 | -0- | -79574 | -0- | 20439 | 2 | | | N | -0- | | | | | -0- |
| 03 | 22103 | X | 18452 | -0- | -3651 | -0- | 18452 | 2 | | | N | -0- | | | | | -0- |
| 04 | 24472 | X | 24472 | -0- | -0- | -0- | 24472 | 2 | | | N | -0- | | | | | -0- |

SHELL WELL #: 1 RRCID -> 046610 COMPL. DATE 06/25/1969 TOTAL DEPTH 13940 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44 | -0- | 44 | 232 | 44 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2021 | -0- | 2021 | 2253 | 2021 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1712 | -0- | 1712 | 3965 | 1712 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1178 | -0- | -1622 | 2343 | 1178 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1023 | -0- | -2077 | 266 | 1023 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1650 | N | 942 | -0- | -708 | -0- | 942 | 2 | | | N | -0- | | | | | -0- |

OATES, SW. (DEVONIAN) 66593 100 NON-ASSOCIATED CAPACITY CNTY: PECOS
CAMERON EXPLORATION, INC. 126996
P. T. HUDGINS 34 WELL #: 2H RRCID -> 200657 COMPL. DATE 09/23/2003 TOTAL DEPTH 14770 PERF.13580 - 14770

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HUDGINS 37 WELL #: 1H RRCID -> 224245 COMPL. DATE 06/09/2006 TOTAL DEPTH 14100 PERF.13776 - 14998

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOWNSEND SWD WELL #: 1 RRCID -> 230692 COMPL. DATE 07/26/2007 TOTAL DEPTH 13685 PERF. 4645 - 5400

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OATES, SW. (MONTOYA) 66593 350 NON-ASSOCIATED ONE WELL CNTY: PECOS
CAMERON EXPLORATION, INC. 126996
HUDGINS, P. T. 36 WELL #: 1SW RRCID -> 189436 COMPL. DATE 03/12/2002 TOTAL DEPTH 14220 PERF. 4030 - 4900

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OATES, SW (WOODFORD) 66953 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
CAMERON EXPLORATION, INC. 126996
HUDGINS 11 WELL #: 1 RRCID -> 220981 COMPL. DATE 06/06/2006 TOTAL DEPTH 14362 PERF.13316 - 13336

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ONLAW (GRAYBURG) 67381 500 NON-ASSOCIATED PRORATED CNTY: PECOS
MOSAIC TEXAS LLC 589983
YATES, SUN WELL #: 1 RRCID -> 057131 COMPL. DATE 11/15/1973 TOTAL DEPTH 1185 PERF. N/A

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 14B DENY | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 12 H15 VIOL | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 01 H15 VIOL | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 02 14B DENY | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 03 14B DENY | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 04 14B DENY | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |

ONLAW (GRAYBURG) //CONT.// 67381 500 NON-ASSOCIATED PRORATED CNTY: PECOS
MOSAIC TEXAS LLC //CONT.// 589983
YATES, SUN WELL #: 2 RRCID -> 057791 COMPL. DATE 01/09/1974 TOTAL DEPTH 1243 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

YATES "A" WELL #: 1 RRCID -> 057828 COMPL. DATE 02/15/1974 TOTAL DEPTH 1270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

YATES "B" WELL #: 2 RRCID -> 058876 COMPL. DATE 06/20/1974 TOTAL DEPTH 1308 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

YATES "E" WELL #: 1 RRCID -> 059932 COMPL. DATE 10/24/1974 TOTAL DEPTH 1305 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

OWEGO (CLEAR FORK) 67871 200 ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
VALLEY "A" WELL #: 1 RRCID -> 076334 COMPL. DATE 04/19/1978 TOTAL DEPTH 3260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

OWEGO (GLORIETA) 67871 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
MEEKS, J. H. WELL #: 1 RRCID -> 048708 COMPL. DATE 05/22/1980 TOTAL DEPTH 4011 PERF. 2427 - 2459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

OWEGO (GLORIETA) //CONT.// 67871 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. //CONT.// 426961
ARCO -R- WELL #: 2A RRCID -> 059629 COMPL. DATE 04/17/1974 TOTAL DEPTH 2590 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO -R- SWD WELL #: 1 RRCID -> 060045 COMPL. DATE 00/00/1976 TOTAL DEPTH 3390 PERF. 1310 - 1340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEGO (TANSILL) 67871 600 NON-ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
IOWA REALTY TRUST 125 "A" WELL #: 3SC RRCID -> 057818 COMPL. DATE 11/12/1973 TOTAL DEPTH 3480 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | 49 | -0- | 49 | 176 | 6 | 2 | 43 | 9 | N | 39 | | | | | 52 |
| 12 | 14B2 | EXT | 51 | -0- | 51 | 227 | 4 | 2 | 47 | 9 | N | 43 | | | | | 95 |
| 01 | 14B2 | EXT | 57 | -0- | 57 | 284 | 4 | 2 | 53 | 9 | N | 48 | | | | | 143 |
| 02 | 14B2 | EXT | 16 | -0- | 16 | 300 | 3 | 2 | 13 | 9 | N | 12 | | | | | 155 |
| 03 | 329 | X | 29 | -0- | -300 | -0- | 4 | 2 | 25 | 9 | N | 23 | | | | | 178 |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 6 | 2 | 91 | 9 | N | 83 | 168 | 1 | | | 93 |

OWEGO (TUBB) 67871 800 NON-ASSOCIATED CAPACITY CNTY: PECOS
DIAMOND M OIL CO., INC. 216899
ARCO -Y- WELL #: 1 RRCID -> 065439 COMPL. DATE 01/17/1976 TOTAL DEPTH 4067 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO FEE "101" WELL #: 1 RRCID -> 068170 COMPL. DATE 09/17/1976 TOTAL DEPTH 3140 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ISKANDIA ENERGY OPERATING, INC. 426961
VALLEY -O- WELL #: 2 RRCID -> 020555 COMPL. DATE 08/31/1978 TOTAL DEPTH 3884 PERF. 2359 - 3030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEGO (TUBB) //CONT.// 67871 800 NON-ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. //CONT.// 426961
VALLEY -J- WELL #: 1 RRCID -> 020557 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 2439 - 2550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VALLEY -E- WELL #: 1 RRCID -> 020558 COMPL. DATE 05/05/1959 TOTAL DEPTH 3156 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VALLEY -L- WELL #: 3 RRCID -> 048792 COMPL. DATE 07/14/1970 TOTAL DEPTH 3100 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |

VALLEY "C" WELL #: 1 RRCID -> 080369 COMPL. DATE 01/27/1979 TOTAL DEPTH 3195 PERF. 2985 - 3008

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VALLEY 3 WELL #: 1 RRCID -> 159047 COMPL. DATE 04/05/1996 TOTAL DEPTH 4003 PERF. 2094 - 2974

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 2 | | | 77 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |

PAMELA (SILURIAN) 68721 600 NON-ASSOCIATED CAPACITY CNTY: REEVES
EOG RESOURCES, INC. 253162
BILES WELL #: 1 RRCID -> 265489 COMPL. DATE 05/25/2011 TOTAL DEPTH 15431 PERF. 4404 - 4736

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PAMELA (SILURIAN) //CONT.// 68721 600 NON-ASSOCIATED CAPACITY CNTY: REEVES
RECOVERY OPERATING LP 696542
GS STATE WELL #: 1 RRCID -> 223353 COMPL. DATE 10/08/2005 TOTAL DEPTH 14775 PERF.14252 - 14320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | 2497 | -0- | -1523 | -0- | 2497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3689 | X | 2083 | -0- | -1606 | -0- | 2083 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 2193 | -0- | -1341 | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3282 | X | 3282 | -0- | -0- | -0- | 3282 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4401 | X | 4401 | -0- | -0- | -0- | 4401 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2925 | X | 2925 | -0- | -0- | -0- | 2925 | 2 | | | N | -0- | | | | | -0- |

ARMSTRONG STATE WELL #: 1 RRCID -> 233022 COMPL. DATE 10/25/2010 TOTAL DEPTH 14775 PERF.14027 - 16850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9840 | X | 5071 | -0- | -4769 | -0- | 5071 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8649 | X | 4229 | -0- | -4420 | -0- | 4229 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8649 | X | 5368 | -0- | -3281 | -0- | 5368 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7659 | X | 7659 | -0- | -0- | -0- | 7659 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10268 | X | 10268 | -0- | -0- | -0- | 10268 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5940 | X | 5940 | -0- | -0- | -0- | 5940 | 2 | | | N | -0- | | | | | -0- |

PAPOOSE (ATOKA) 69059 002 NON-ASSOCIATED CAPACITY CNTY: WINKLER
HALEY BRINE COMPANY 345404
HALEY 32 WELL #: 1 RRCID -> 244528 COMPL. DATE 11/06/2005 TOTAL DEPTH 2500 PERF. 1541 - 2500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | BRINE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | BRINE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | BRINE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | BRINE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | BRINE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | BRINE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERCUSSION PETROLEUM OPER II,LLC 653216
ROARK WELL #: 1 RRCID -> 155071 COMPL. DATE 06/01/1996 TOTAL DEPTH 18538 PERF.15324 - 15334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20414 | X | 20414 | -0- | -0- | -0- | 20414 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 18394 | -0- | 18394 | 18394 | 18394 | 2 | | | N | -0- | | | | | -0- |
| 01 | 36753 | X | 18359 | -0- | -18394 | -0- | 18339 | 2 | 20 | 9 | N | 18 | | | | | 18 |
| 02 | 10991 | X | 10991 | -0- | -0- | -0- | 10991 | 2 | | | N | -0- | | | | | 18 |
| 03 | 16244 | X | 16244 | -0- | -0- | -0- | 16244 | 2 | | | N | -0- | | | | | 18 |
| 04 | 8070 | X | NO RPT | -0- | -8070 | -0- | | | | | N | NO RPT | | | | | 18 |

ROARK "34" WELL #: 1 RRCID -> 172937 COMPL. DATE 02/04/1999 TOTAL DEPTH 18460 PERF.15260 - 15266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27768 | X | 27768 | -0- | -0- | -0- | 27768 | 2 | | | N | -0- | | | | | 44 |
| 12 | 0 | | 19410 | -0- | 19410 | 19410 | 19410 | 2 | | | N | -0- | | | | | 44 |
| 01 | 44779 | X | 25369 | -0- | -19410 | -0- | 25368 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 02 | 6357 | X | 6357 | -0- | -0- | -0- | 6357 | 2 | | | N | -0- | | | | | 45 |
| 03 | 27715 | X | 27715 | -0- | -0- | -0- | 27713 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 04 | 4770 | X | NO RPT | -0- | -4770 | -0- | | | | | N | NO RPT | | | | | 47 |

PILOT WATER SOLUTIONS SWD LLC 665596
HALEY "32" WELL #: 1 RRCID -> 171296 COMPL. DATE 12/02/1997 TOTAL DEPTH 21010 PERF.15494 - 15514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKS (CONSOLIDATED) 69233 125 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. 148113
SCHARBAUER, C., JR. WELL #: 1H RRCID -> 269634 COMPL. DATE 04/01/2012 TOTAL DEPTH 12936 PERF.10276 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
STEWART 32 WELL #: 1 RRCID -> 128908 COMPL. DATE 10/21/1988 TOTAL DEPTH 10660 PERF.10568 - 10603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 653 | -0- | 653 | 1119 | 641 | 3 | 12 | 9 | N | 11 | | | | | 149 |
| 12 | 0 | | 643 | -0- | 643 | 1762 | 621 | 3 | 22 | 9 | N | 20 | | | | | 169 |
| 01 | 0 | | 382 | -0- | 382 | 2144 | 369 | 3 | 13 | 9 | N | 12 | | | | | 181 |
| 02 | 2800 | N | 659 | -0- | -2141 | 3 | 549 | 3 | 110 | 9 | N | 100 | 180 | 1 | | | 101 |
| 03 | 651 | N | 523 | -0- | -128 | -0- | 506 | 3 | 17 | 9 | N | 15 | | | | | 116 |
| 04 | 614 | N | 614 | -0- | -0- | -0- | 551 | 3 | 63 | 9 | N | 57 | | | | | 173 |

PIONEER NATURAL RES. USA, INC. 665748
AVERY 22 WELL #: 1 RRCID -> 280230 COMPL. DATE 11/20/2014 TOTAL DEPTH 11915 PERF.10880 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2721 | -0- | 2721 | 5643 | 120 | 1 | 2415 | 3 | N | 169 | 140 | 0 | | | 618 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 0 | | 1147 | -0- | 1147 | 6790 | 124 | 1 | 976 | 3 | N | 43 | 192 | 0 | | | 469 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 0 | | 14308 | -0- | 14308 | 21098 | 124 | 1 | 13389 | 3 | N | 723 | 364 | 0 | | | 828 |
| | | | | | | | 795 | 9 | | | | | | | | | |
| 02 | 29969 | X | 8871 | -0- | -21098 | -0- | 112 | 1 | 8414 | 3 | N | 314 | 193 | 0 | | | 949 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 03 | 9376 | X | 9376 | -0- | -0- | -0- | 124 | 1 | 8908 | 3 | N | 313 | 527 | 0 | | | 735 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 04 | 19083 | X | 19083 | -0- | -0- | -0- | 120 | 1 | 17997 | 3 | N | 878 | 943 | 0 | | | 670 |
| | | | | | | | 966 | 9 | | | | | | | | | |

PARKS (DEVONIAN) 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
COLLINGS, H.S. WELL #: 5H RRCID -> 242240 COMPL. DATE 09/17/2008 TOTAL DEPTH 11856 PERF.12571 - 15443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
BRAUN, J. C. "20" WELL #: 1H RRCID -> 169439 COMPL. DATE 07/01/1998 TOTAL DEPTH 15016 PERF.12125 - 15016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6208 | -0- | 6208 | 12272 | 6084 | 3 | 124 | 9 | Y | 113 | 174 | 1 | | | 139 |
| 12 | 0 | | 5651 | -0- | 5651 | 17923 | 5556 | 3 | 95 | 9 | Y | 86 | | | | | 225 |
| 01 | 0 | | 6023 | -0- | 6023 | 23946 | 5874 | 3 | 149 | 9 | Y | 135 | 188 | 1 | | | 172 |
| 02 | 26964 | X | 3018 | -0- | -23946 | -0- | 2999 | 3 | 19 | 9 | Y | 17 | | | | | 189 |
| 03 | 6417 | X | 576 | -0- | -5841 | -0- | 576 | 3 | | | Y | -0- | | | | | 189 |
| 04 | 6210 | X | 4637 | -0- | -1573 | -0- | 4514 | 3 | 123 | 9 | Y | 112 | 170 | 1 | | | 131 |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
"SV" REBEL FEE WELL #: 3H RRCID -> 170427 COMPL. DATE 05/04/1998 TOTAL DEPTH 12168 PERF.14070 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLATFORM OPERATING, LLC 667928
CAPPS FARMS WELL #: 1 RRCID -> 213207 COMPL. DATE 10/22/2005 TOTAL DEPTH 12140 PERF.12150 - 15820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPPS FARMS WELL #: 2H RRCID -> 291014 COMPL. DATE 05/15/2021 TOTAL DEPTH 11969 PERF.11893 - 15594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12600 | X | 8679 | -0- | -3921 | -0- | 8 | 1 | 7950 | 3 | N | 655 | 711 | 1 | | | 354 |
| | | | | | | | 721 | 9 | | | | | | | | | |
| 12 | 12369 | X | 10568 | -0- | -1801 | -0- | 512 | 1 | 8584 | 3 | N | 720 | 887 | 1 | | | 187 |
| | | | | | | | 680 | 4 | 792 | 9 | | | | | | | |
| 01 | 12374 | X | 12374 | -0- | -0- | -0- | 538 | 1 | 11143 | 3 | N | 630 | 544 | 1 | | | 273 |
| | | | | | | | 693 | 9 | | | | | | | | | |
| 02 | 10790 | X | 10790 | -0- | -0- | -0- | 10118 | 3 | 672 | 9 | N | 611 | 549 | 1 | | | 335 |
| 03 | 11584 | X | 11584 | -0- | -0- | -0- | 453 | 1 | 10090 | 3 | N | 617 | 718 | 1 | | | 234 |
| | | | | | | | 362 | 4 | 679 | 9 | | | | | | | |
| 04 | 11970 | X | 11444 | -0- | -526 | -0- | 495 | 1 | 10182 | 3 | N | 598 | 533 | 1 | | | 299 |
| | | | | | | | 109 | 4 | 658 | 9 | | | | | | | |

XTO ENERGY INC. 945936
COLLINGS, H. S., UNIT WELL #: 1 U RRCID -> 040790 COMPL. DATE 12/06/1966 TOTAL DEPTH 12900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |

PARKS FIELD UNIT NO. 2 WELL #: 1307 RRCID -> 057710 COMPL. DATE 02/02/1974 TOTAL DEPTH 12000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

PARKS FIELD UNIT NO. 2 WELL #: 1802 RRCID -> 146414 COMPL. DATE 10/30/1969 TOTAL DEPTH 11980 PERF.11748 - 11868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57 | -0- | 57 | 184 | 55 | 3 | 2 | 9 | Y | 2 | 1 | 0 | | | 1 |
| 12 | 0 | | -0- | -0- | -0- | 184 | | | | | Y | 8 | 6 | 0 | | | 3 |
| 01 | 0 | | 105 | -0- | 105 | 289 | 105 | 3 | | | Y | -0- | 3 | 0 | | | -0- |
| 02 | 449 | N | 160 | -0- | -289 | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 111 | 3 | 7 | 9 | Y | 6 | 4 | 0 | | | 2 |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PARKS FIELD UNIT NO. 2 WELL #: 2401 RRCID -> 154094 COMPL. DATE 02/25/1995 TOTAL DEPTH 13838 PERF.11650 - 13838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1047 | -0- | 1047 | 1984 | 1047 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 957 | -0- | 957 | 2941 | 957 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1129 | -0- | 1129 | 4070 | 1129 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 819 | -0- | -1981 | 2089 | 819 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2856 | N | 767 | -0- | -2089 | -0- | 764 | 3 | 3 | 9 | Y | 3 | 2 | 0 | | | 1 |
| 04 | 1050 | N | 753 | -0- | -297 | -0- | 752 | 3 | 1 | 9 | Y | 1 | 2 | 0 | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 1929 RRCID -> 156427 COMPL. DATE 06/16/2005 TOTAL DEPTH 12480 PERF.12106 - 16300

| M O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |

PLUGGED AND ABANDONED_____ 07/14/2021

PARKS FIELD UNIT NO. 2 WELL #: 2324H RRCID -> 157160 COMPL. DATE 07/26/1999 TOTAL DEPTH 15787 PERF.11990 - 15787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3717 | -0- | 3717 | 7328 | 3550 | 3 | 167 | 9 | Y | 152 | 122 | 0 | | | 43 |
| 12 | 0 | | 3595 | -0- | 3595 | 10923 | 3499 | 3 | 96 | 9 | Y | 87 | 99 | 0 | | | 31 |
| 01 | 0 | | 2610 | -0- | 2610 | 13533 | 2554 | 3 | 56 | 9 | Y | 51 | 65 | 0 | | | 17 |
| 02 | 17127 | X | 3594 | -0- | -13533 | -0- | 3507 | 3 | 87 | 9 | Y | 79 | 73 | 0 | | | 23 |
| 03 | 3844 | X | 3738 | -0- | -106 | -0- | 3641 | 3 | 97 | 9 | Y | 88 | 83 | 0 | | | 28 |
| 04 | 3720 | X | 3495 | -0- | -225 | -0- | 3416 | 3 | 79 | 9 | Y | 72 | 81 | 0 | | | 19 |

PARKS FIELD UNIT NO. 2 WELL #: 1420H RRCID -> 163536 COMPL. DATE 04/23/1997 TOTAL DEPTH 15824 PERF.12200 - 15824

| M O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 1829H RRCID -> 164360 COMPL. DATE 03/01/1997 TOTAL DEPTH 16090 PERF.12152 - 16090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 218 | -0- | 218 | 408 | 210 | 3 | 8 | 9 | Y | 7 | 5 | 0 | | | 2 |
| 12 | 0 | | -0- | -0- | -0- | 408 | | | | | Y | 11 | 9 | 0 | | | 4 |
| 01 | 0 | | 80 | -0- | 80 | 488 | 77 | 3 | 3 | 9 | Y | 3 | 6 | 0 | | | 1 |
| 02 | 1596 | X | 98 | -0- | -1498 | -0- | 95 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | 1 |
| 03 | 217 | X | -0- | -0- | -217 | -0- | | | | | Y | 9 | 7 | 0 | | | 3 |
| 04 | 427 | X | 427 | -0- | -0- | -0- | 388 | 3 | 39 | 9 | Y | 35 | 29 | 0 | | | 9 |

PARKS FIELD UNIT NO. 2 WELL #: 904H RRCID -> 165082 COMPL. DATE 07/30/1997 TOTAL DEPTH 15724 PERF.11903 - 15574

| M O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PARKS FIELD UNIT NO. 2 WELL #: 1421H RRCID -> 167211 COMPL. DATE 09/05/1997 TOTAL DEPTH 15945 PERF.11810 - 15945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9643 | -0- | 9643 | 19215 | 9490 | 3 | 153 | 9 | Y | 139 | 118 | 0 | | | 74 |
| 12 | 0 | | 10123 | -0- | 10123 | 29338 | 9939 | 3 | 184 | 9 | Y | 167 | 163 | 0 | | | 78 |
| 01 | 0 | | 9050 | -0- | 9050 | 38388 | 8922 | 3 | 128 | 9 | Y | 116 | 139 | 0 | | | 55 |
| 02 | 47990 | X | 9602 | -0- | -38388 | -0- | 9467 | 3 | 135 | 9 | Y | 123 | 87 | 0 | | | 91 |
| 03 | 7549 | X | 7549 | -0- | -0- | -0- | 7428 | 3 | 121 | 9 | Y | 110 | 133 | 0 | | | 68 |
| 04 | 8436 | X | 8436 | -0- | -0- | -0- | 8300 | 3 | 136 | 9 | Y | 124 | 129 | 0 | | | 63 |

PARKS FIELD UNIT NO. 2 WELL #: 1830H RRCID -> 168124 COMPL. DATE 11/17/1997 TOTAL DEPTH 15783 PERF.12143 - 15755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 240 | -0- | 240 | 1248 | 189 | 3 | 51 | 9 | Y | 46 | 59 | 0 | | | 24 |
| 12 | 0 | | 94 | -0- | 94 | 1342 | 88 | 3 | 6 | 9 | Y | 5 | 27 | 0 | | | 2 |
| 01 | 0 | | 170 | -0- | 170 | 1512 | 102 | 3 | 68 | 9 | Y | 62 | 35 | 0 | | | 29 |
| 02 | 3276 | X | 197 | -0- | -3079 | -0- | 113 | 3 | 84 | 9 | Y | 76 | 49 | 0 | | | 56 |
| 03 | 6949 | X | 6949 | -0- | -0- | -0- | 6869 | 3 | 80 | 9 | Y | 73 | 84 | 0 | | | 45 |
| 04 | 2006 | X | 2006 | -0- | -0- | -0- | 1996 | 3 | 10 | 9 | Y | 9 | 49 | 0 | | | 5 |

PARKS FIELD UNIT NO. 2 WELL #: 1831H RRCID -> 168706 COMPL. DATE 03/08/1998 TOTAL DEPTH 15670 PERF.11627 - 15451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1709 | -0- | 1709 | 4653 | 1709 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 36 | -0- | 36 | 4689 | 36 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 29 | -0- | 29 | 4718 | 28 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 02 | 2800 | N | 41 | -0- | -2759 | 1959 | 41 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1995 | N | 36 | -0- | -1959 | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |

HALEY-REED (DEVONIAN) UNIT WELL #: 1H RRCID -> 168901 COMPL. DATE 01/18/1998 TOTAL DEPTH 15610 PERF.11984 - 15520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 643 | -0- | 643 | 3913 | 624 | 3 | 19 | 9 | Y | 17 | | | | | 254 |
| 12 | 0 | | -0- | -0- | -0- | 3913 | | | | | Y | 3 | 136 | 0 | | | 121 |
| 01 | 0 | | 2816 | -0- | 2816 | 6729 | 2731 | 3 | 85 | 9 | Y | 77 | | | | | 198 |
| 02 | 8421 | X | 1692 | -0- | -6729 | -0- | 1649 | 3 | 43 | 9 | Y | 39 | | | | | 237 |
| 03 | 3255 | X | 328 | -0- | -2927 | -0- | 325 | 3 | 3 | 9 | Y | 3 | | | | | 240 |
| 04 | 3069 | X | 3069 | -0- | -0- | -0- | 2980 | 3 | 89 | 9 | Y | 81 | 175 | 0 | | | 146 |

PARKS FIELD UNIT NO. 2 WELL #: 1422H RRCID -> 169094 COMPL. DATE 03/05/1998 TOTAL DEPTH 15935 PERF.11815 - 15639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12221 | -0- | 12221 | 24070 | 12052 | 3 | 169 | 9 | Y | 154 | 116 | 0 | | | 82 |
| 12 | 0 | | 13038 | -0- | 13038 | 37108 | 12801 | 3 | 237 | 9 | Y | 215 | 197 | 0 | | | 100 |
| 01 | 0 | | 13370 | -0- | 13370 | 50478 | 13201 | 3 | 169 | 9 | Y | 154 | 181 | 0 | | | 73 |
| 02 | 62630 | X | 12152 | -0- | -50478 | -0- | 11942 | 3 | 210 | 9 | Y | 191 | 122 | 0 | | | 142 |
| 03 | 10612 | X | 10612 | -0- | -0- | -0- | 10434 | 3 | 178 | 9 | Y | 162 | 204 | 0 | | | 100 |
| 04 | 13369 | X | 13369 | -0- | -0- | -0- | 13141 | 3 | 228 | 9 | Y | 207 | 201 | 0 | | | 106 |

ANDREWS BACK DEVONIAN UNIT WELL #: 1H RRCID -> 169333 COMPL. DATE 04/20/1998 TOTAL DEPTH 12011 PERF.11938 - 12010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

HALEY-REED (DEVONIAN) UNIT WELL #: 2H RRCID -> 169336 COMPL. DATE 04/28/1998 TOTAL DEPTH 16150 PERF.11902 - 16046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
COLLINS, H. S. UNIT WELL #: 3H RRCID -> 169648 COMPL. DATE 06/10/1998 TOTAL DEPTH 11668 PERF.11716 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |

ANDREWS, J. A. WELL #: 1H RRCID -> 170300 COMPL. DATE 06/12/1998 TOTAL DEPTH 12048 PERF.11914 - 12014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 2416H RRCID -> 170469 COMPL. DATE 07/16/1998 TOTAL DEPTH 11842 PERF.11896 - 16179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 2417H RRCID -> 170474 COMPL. DATE 08/04/1998 TOTAL DEPTH 12050 PERF.11856 - 17146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 252 | -0- | 252 | 842 | 250 | 3 | 2 | 9 | Y | 2 | 3 | 0 | | | 1 |
| 12 | DLQ | G-10 | -0- | -0- | -0- | 842 | | | | | Y | -0- | 1 | 0 | | | -0- |
| 01 | | 0 | 567 | -0- | 567 | 1409 | 542 | 3 | 25 | 9 | Y | 23 | 16 | 0 | | | 7 |
| 02 | 2304 | N | 895 | -0- | -1409 | -0- | 876 | 3 | 19 | 9 | Y | 17 | 19 | 0 | | | 5 |
| 03 | 1820 | N | 1820 | -0- | -0- | -0- | 1817 | 3 | 3 | 9 | Y | 3 | 7 | 0 | | | 1 |
| 04 | 792 | N | 792 | -0- | -0- | -0- | 790 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | 1 |

MARY SCHARBAUER (DEVONIAN) UNIT WELL #: 1H RRCID -> 172304 COMPL. DATE 12/22/1998 TOTAL DEPTH 11935 PERF.12009 - 15801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 8171 | -0- | 8171 | 16671 | 8171 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | 5229 | -0- | 5229 | 21900 | 5229 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | -0- | -0- | -0- | 21900 | | | | | Y | -0- | | | | | -0- |
| 02 | 21900 | X | -0- | -0- | -21900 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 8494 | X | -0- | -0- | -8494 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 8160 | X | -0- | -0- | -8160 | -0- | | | | | Y | -0- | | | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 1826H RRCID -> 172691 COMPL. DATE 02/19/1999 TOTAL DEPTH 12670 PERF.11997 - 14751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 2092 | -0- | 2092 | 6256 | 2080 | 3 | 12 | 9 | Y | 11 | 8 | 0 | | | 6 |
| 12 | DLQ | G-10 | 765 | -0- | 765 | 7021 | 750 | 3 | 15 | 9 | Y | 14 | 13 | 0 | | | 7 |
| 01 | | 0 | 316 | -0- | 316 | 7337 | 291 | 3 | 25 | 9 | Y | 23 | 19 | 0 | | | 11 |
| 02 | 7627 | X | 290 | -0- | -7337 | -0- | 286 | 3 | 4 | 9 | Y | 4 | 12 | 0 | | | 3 |
| 03 | 2387 | X | 388 | -0- | -1999 | -0- | 382 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | 3 |
| 04 | 2100 | X | 831 | -0- | -1269 | -0- | 824 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | 3 |

PARKS FIELD UNIT NO. 2 WELL #: 1917H RRCID -> 173376 COMPL. DATE 04/02/1999 TOTAL DEPTH 12645 PERF.11774 - 15600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 663 | -0- | 663 | 2841 | 662 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | 2841 | | | | | Y | 17 | 11 | 0 | | | 6 |
| 01 | | 0 | 230 | -0- | 230 | 3071 | 210 | 3 | 20 | 9 | Y | 18 | 18 | 0 | | | 6 |
| 02 | 3633 | X | 562 | -0- | -3071 | -0- | 550 | 3 | 12 | 9 | Y | 11 | 14 | 0 | | | 3 |
| 03 | 2170 | X | 1646 | -0- | -524 | -0- | 1618 | 3 | 28 | 9 | Y | 25 | 20 | 0 | | | 8 |
| 04 | 809 | X | 809 | -0- | -0- | -0- | 791 | 3 | 18 | 9 | Y | 16 | 20 | 0 | | | 4 |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
HALEY-REED (DEVONIAN) UNIT WELL #: 3H RRCID -> 181750 COMPL. DATE 10/30/2000 TOTAL DEPTH N/A PERF.11964 - 15638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GATLIN, MARY WELL #: 2005H RRCID -> 183142 COMPL. DATE 01/05/2001 TOTAL DEPTH 11925 PERF.11658 - 15648

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 6517 | -0- | 6517 | 13186 | 6465 | 3 | 52 | 9 | Y | 47 | 52 | 0 | | | 13 |
| 12 | DLQ | G-10 | 6486 | -0- | 6486 | 19672 | 6420 | 3 | 66 | 9 | Y | 60 | 52 | 0 | | | 21 |
| 01 | | 0 | 5412 | -0- | 5412 | 25084 | 5354 | 3 | 58 | 9 | Y | 53 | 57 | 0 | | | 17 |
| 02 | 30681 | X | 5597 | -0- | -25084 | -0- | 5536 | 3 | 61 | 9 | Y | 55 | 56 | 0 | | | 16 |
| 03 | 6293 | X | 6093 | -0- | -200 | -0- | 6001 | 3 | 92 | 9 | Y | 84 | 73 | 0 | | | 27 |
| 04 | 6090 | X | 5792 | -0- | -298 | -0- | 5725 | 3 | 67 | 9 | Y | 61 | 72 | 0 | | | 16 |

PARKS FIELD UNIT NO. 2 WELL #: 1310H RRCID -> 191113 COMPL. DATE 04/03/2002 TOTAL DEPTH 11028 PERF.12448 - 15961

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 2703H RRCID -> 191115 COMPL. DATE 04/13/2002 TOTAL DEPTH N/A PERF.12222 - 15190

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS, ROY 'C' WELL #: 3 RRCID -> 191117 COMPL. DATE 06/01/2002 TOTAL DEPTH N/A PERF.10920 - 12962

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | -0- | -0- | -0- | 2725 | | | | | Y | -0- | 2 | 0 | | | -0- |
| 12 | DLQ | G-10 | 3570 | -0- | 3570 | 6295 | 3570 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 2539 | -0- | 2539 | 8834 | 2539 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8834 | X | -0- | -0- | -8834 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 4887 | X | 4887 | -0- | -0- | -0- | 4887 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5634 | X | 5634 | -0- | -0- | -0- | 5624 | 3 | 10 | 9 | Y | 9 | 5 | 0 | | | 4 |

PARKS FIELD UNIT NO. 2 WELL #: 2507H RRCID -> 191723 COMPL. DATE 01/05/2002 TOTAL DEPTH N/A PERF.11914 - 15480

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS, ROY 15 WELL #: 1H RRCID -> 191898 COMPL. DATE 07/26/2002 TOTAL DEPTH N/A PERF.11794 - 13411

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 3912 | -0- | 3912 | 7806 | 3686 | 3 | 226 | 9 | Y | 205 | 198 | 0 | | | 58 |
| 12 | DLQ | G-10 | 3992 | -0- | 3992 | 11798 | 3771 | 3 | 221 | 9 | Y | 201 | 188 | 0 | | | 71 |
| 01 | | 0 | 3958 | -0- | 3958 | 15756 | 3672 | 3 | 286 | 9 | Y | 260 | 246 | 0 | | | 85 |
| 02 | 19187 | X | 3431 | -0- | -15756 | -0- | 3237 | 3 | 194 | 9 | Y | 176 | 210 | 0 | | | 51 |
| 03 | 3813 | X | 3751 | -0- | -62 | -0- | 3567 | 3 | 184 | 9 | Y | 167 | 165 | 0 | | | 53 |
| 04 | 3690 | X | 3557 | -0- | -133 | -0- | 3394 | 3 | 163 | 9 | Y | 148 | 162 | 0 | | | 39 |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PARKS FIELD UNIT NO. 2 WELL #: 1320H RRCID -> 195393 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF.12041 - 14494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 2651 | -0- | 2651 | 5774 | 2549 | 3 | 102 | 9 | Y | 93 | 89 | 0 | | | 50 |
| 12 | DLQ G-10 | | 3133 | -0- | 3133 | 8907 | 3009 | 3 | 124 | 9 | Y | 113 | 110 | 0 | | | 53 |
| 01 | 0 | | 1948 | -0- | 1948 | 10855 | 1883 | 3 | 65 | 9 | Y | 59 | 84 | 0 | | | 28 |
| 02 | 12145 | X | 1290 | -0- | -10855 | -0- | 1290 | 3 | | | Y | -0- | 28 | 0 | | | -0- |
| 03 | 2803 | X | 2803 | -0- | -0- | -0- | 2680 | 3 | 123 | 9 | Y | 112 | 43 | 0 | | | 69 |
| 04 | 2520 | X | 2428 | -0- | -92 | -0- | 2336 | 3 | 92 | 9 | Y | 84 | 110 | 0 | | | 43 |

BENGE, ARCH WELL #: 1 RRCID -> 195793 COMPL. DATE 12/13/2002 TOTAL DEPTH N/A PERF.11797 - 15207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 2632 | -0- | 2632 | 7621 | 2632 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 2949 | -0- | 2949 | 10570 | 2948 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 01 | 0 | | 5060 | -0- | 5060 | 15630 | 5060 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 21118 | X | 5488 | -0- | -15630 | -0- | 5488 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6185 | X | 6185 | -0- | -0- | -0- | 6185 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5178 | X | 5178 | -0- | -0- | -0- | 5178 | 3 | | | Y | -0- | | | | | -0- |

BENGE, MARION V. WELL #: 4H RRCID -> 233090 COMPL. DATE 10/05/2007 TOTAL DEPTH 12282 PERF.12410 - 15061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 1423H RRCID -> 242954 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.12468 - 15966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1075 | -0- | 1075 | 2143 | 976 | 3 | 99 | 9 | Y | 90 | 96 | 0 | | | 48 |
| 12 | DLQ G-10 | | 1007 | -0- | 1007 | 3150 | 953 | 3 | 54 | 9 | Y | 49 | 74 | 0 | | | 23 |
| 01 | 0 | | 740 | -0- | 740 | 3890 | 696 | 3 | 44 | 9 | Y | 40 | 44 | 0 | | | 19 |
| 02 | 2800 | N | -0- | -0- | -2800 | 1090 | | | | | Y | -0- | 19 | 0 | | | -0- |
| 03 | 1300 | N | 210 | -0- | -1090 | -0- | 196 | 3 | 14 | 9 | Y | 13 | 5 | 0 | | | 8 |
| 04 | 720 | N | 351 | -0- | -369 | -0- | 332 | 3 | 19 | 9 | Y | 17 | 16 | 0 | | | 9 |

ARCH BENGE WELL #: 2H RRCID -> 246220 COMPL. DATE 08/01/2007 TOTAL DEPTH 12462 PERF.12434 - 15454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 3946 | -0- | 3946 | 6037 | 3900 | 3 | 46 | 9 | Y | 42 | 36 | 0 | | | 12 |
| 12 | DLQ G-10 | | 4000 | -0- | 4000 | 10037 | 3895 | 3 | 105 | 9 | Y | 95 | 73 | 0 | | | 34 |
| 01 | 0 | | 4009 | -0- | 4009 | 14046 | 3885 | 3 | 124 | 9 | Y | 113 | 110 | 0 | | | 37 |
| 02 | 17929 | X | 3883 | -0- | -14046 | -0- | 3715 | 3 | 168 | 9 | Y | 153 | 146 | 0 | | | 44 |
| 03 | 4801 | X | 4801 | -0- | -0- | -0- | 4548 | 3 | 253 | 9 | Y | 230 | 201 | 0 | | | 73 |
| 04 | 4461 | X | 4461 | -0- | -0- | -0- | 4245 | 3 | 216 | 9 | Y | 196 | 217 | 0 | | | 52 |

BENGE, MARION V. WELL #: 5H RRCID -> 248748 COMPL. DATE 03/25/2009 TOTAL DEPTH 12102 PERF.12400 - 16202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1667 | -0- | 1667 | 2921 | 1590 | 3 | 77 | 9 | Y | 70 | 61 | 0 | | | 20 |
| 12 | DLQ G-10 | | 1566 | -0- | 1566 | 4487 | 1480 | 3 | 86 | 9 | Y | 78 | 70 | 0 | | | 28 |
| 01 | 0 | | 1627 | -0- | 1627 | 6114 | 1543 | 3 | 84 | 9 | Y | 76 | 79 | 0 | | | 25 |
| 02 | 2800 | N | 1474 | -0- | -1326 | 4788 | 1386 | 3 | 88 | 9 | Y | 80 | 82 | 0 | | | 23 |
| 03 | 3100 | N | 1585 | -0- | -1515 | 3273 | 1529 | 3 | 56 | 9 | Y | 51 | 58 | 0 | | | 16 |
| 04 | 3000 | N | 1494 | -0- | -1506 | 1767 | 1447 | 3 | 47 | 9 | Y | 43 | 48 | 0 | | | 11 |

GATLIN, MARY WELL #: 2006H RRCID -> 250315 COMPL. DATE 10/02/2007 TOTAL DEPTH 11971 PERF.13550 - 15400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

PARSLEY (DEVONIAN) 69440 200 NON-ASSOCIATED ONE WELL CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
GAULT, SARAH WELL #: 105 RRCID -> 116142 COMPL. DATE 08/24/2008 TOTAL DEPTH 12694 PERF. 7683 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAT BISHOP (YATES) 69534 666 NON-ASSOCIATED EXEMPT CNTY: WINKLER
NO LIMIT ENERGY LLC 100430
SEALY SMITH "A" WELL #: 2 RRCID -> 131839 COMPL. DATE 04/18/1989 TOTAL DEPTH 3275 PERF. 2508 - 2528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PAUL PAGE (ATOKA) 69765 200 ASSOCIATED ONE WELL CNTY: MARTIN
ENDEAVOR ENERGY RESOURCES L.P. 251726
CONNELL "21" WELL #: 2 RRCID -> 149593 COMPL. DATE 03/04/1994 TOTAL DEPTH 11529 PERF.10482 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 447 | -0- | 447 | 926 | 437 | 3 | 10 | 9 | N | 9 | | | | | 108 |
| 12 | 0 | | 652 | -0- | 652 | 1578 | 643 | 3 | 9 | 9 | N | 8 | | | | | 116 |
| 01 | 0 | | 612 | -0- | 612 | 2190 | 609 | 3 | 3 | 9 | N | 3 | | | | | 119 |
| 02 | 2702 | N | 512 | -0- | -2190 | -0- | 501 | 3 | 11 | 9 | N | 10 | | | | | 129 |
| 03 | 620 | N | 423 | -0- | -197 | -0- | 386 | 3 | 37 | 9 | N | 34 | | | | | 163 |
| 04 | 600 | N | 458 | -0- | -142 | -0- | 446 | 3 | 12 | 9 | N | 11 | | | | | 145 |

PAYTON (DEVONIAN) 69873 100 ASSOCIATED CAPACITY CNTY: PECOS
CONTANGO RESOURCES, LLC 100222
DELTA QUEEN WELL #: 1 T RRCID -> 118288 COMPL. DATE 09/01/1985 TOTAL DEPTH 10320 PERF. 6699 - 6843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DIAMONDBACK E&P LLC 217012
BLAIR WELL #: 1-U RRCID -> 161767 COMPL. DATE 04/12/1997 TOTAL DEPTH 10694 PERF. 6592 - 6698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ICE BROTHERS, INC. 421790
BRICTSON, J. O. WELL #: 1A RRCID -> 020562 COMPL. DATE 07/02/1997 TOTAL DEPTH 6880 PERF. 4940 - 5005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAYTON (DEVONIAN, MIDDLE) 69873 300 ASSOCIATED EXEMPT CNTY: WARD
GREAT WESTERN DRILLING COMPANY 328780
DORR STATE WELL #: 1 RRCID -> 211695 COMPL. DATE 05/12/2004 TOTAL DEPTH 12200 PERF.11486 - 12074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2114 | N | 2114 | -0- | -0- | -0- | 2051 | 2 | 63 | 9 | N | 57 | | | | | 156 |
| 12 | 2340 | N | 2340 | -0- | -0- | -0- | 2283 | 2 | 57 | 9 | N | 52 | | | | | 208 |
| 01 | 2378 | N | 2378 | -0- | -0- | -0- | 2310 | 2 | 68 | 9 | N | 62 | 179 | 1 | | | 91 |
| 02 | 2161 | N | 2161 | -0- | -0- | -0- | 2095 | 2 | 66 | 9 | N | 60 | | | | | 151 |
| 03 | 2001 | N | 2001 | -0- | -0- | -0- | 1939 | 2 | 62 | 9 | N | 56 | | | | | 207 |
| 04 | 1738 | N | 1738 | -0- | -0- | -0- | 1725 | 2 | 13 | 9 | N | 12 | 168 | 1 | | | 51 |

ICE BROTHERS, INC. 421790
BRICTSON, J. O. WELL #: 1B RRCID -> 140997 COMPL. DATE 03/01/1992 TOTAL DEPTH 10242 PERF. 6960 - 7004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1409 | -0- | 1409 | 2794 | 1341 | 3 | 68 | 9 | N | 62 | 177 | 1 | | | 100 |
| 12 | 0 | | 1061 | -0- | 1061 | 3855 | 1030 | 3 | 31 | 9 | N | 28 | | | | | 128 |
| 01 | 0 | | 626 | -0- | 626 | 4481 | 626 | 3 | | | N | -0- | | | | | 128 |
| 02 | 2800 | N | 520 | -0- | -2280 | 2201 | 520 | 3 | | | N | -0- | | | | | 128 |
| 03 | 2919 | N | 718 | -0- | -2201 | -0- | 687 | 3 | 31 | 9 | N | 28 | | | | | 156 |
| 04 | 600 | N | 516 | -0- | -84 | -0- | 516 | 3 | | | N | -0- | | | | | 156 |

PAYTON (FUSSELMAN) 69873 410 NON-ASSOCIATED ONE WELL CNTY: WARD
DIAMONDBACK E&P LLC 217012
BLAIR WELL #: 1-L RRCID -> 159224 COMPL. DATE 04/12/1997 TOTAL DEPTH 10694 PERF. 7682 - 7704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAYTON (LOWER DEVONIAN) 69873 450 NON-ASSOCIATED CAPACITY CNTY: WARD
DIAMONDBACK E&P LLC 217012
BLAIR WELL #: 1-M RRCID -> 169106 COMPL. DATE 11/02/1997 TOTAL DEPTH 10694 PERF. 6592 - 7382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3389 | X | 3389 | -0- | -0- | -0- | 3386 | 2 | 3 | 9 | N | 3 | | | | | 279 |
| 12 | 6567 | X | 6567 | -0- | -0- | -0- | 6534 | 2 | 33 | 9 | N | 30 | | | | | 309 |
| 01 | 4791 | X | 4791 | -0- | -0- | -0- | 4779 | 2 | 12 | 9 | N | 11 | 197 | 1 | | | 123 |
| 02 | 2943 | X | 2943 | -0- | -0- | -0- | 2928 | 2 | 15 | 9 | N | 14 | | | | | 137 |
| 03 | 2306 | X | 2306 | -0- | -0- | -0- | 2278 | 2 | 28 | 9 | N | 25 | | | | | 162 |
| *04 | 1745 | X | 1745 | -0- | -0- | -0- | 1705 | 2 | 40 | 9 | N | 36 | | | | | 198 |

WTG EXPLORATION 945220
BRANDENBURG "B" WELL #: 5 RRCID -> 230089 COMPL. DATE 09/01/2006 TOTAL DEPTH 7495 PERF. 7290 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2250 | X | 1671 | -0- | -579 | -0- | 1665 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 26 |
| 12 | 2201 | X | 1814 | -0- | -387 | -0- | 1804 | 2 | 10 | 9 | Y | 9 | 18 | 1 | | | 17 |
| 01 | 2418 | X | 2369 | -0- | -49 | -0- | 2355 | 2 | 14 | 9 | Y | 13 | | | | | 30 |
| 02 | 1826 | N | 1826 | -0- | -0- | -0- | 1806 | 2 | 20 | 9 | Y | 18 | 36 | 1 | | | 12 |
| 03 | 1829 | N | 1264 | -0- | -565 | -0- | 1246 | 2 | 18 | 9 | Y | 16 | 19 | 1 | | | 9 |
| 04 | 2250 | N | 2029 | -0- | -221 | -0- | 2000 | 2 | 29 | 9 | Y | 26 | 18 | 1 | | | 17 |

PECOS GRANDE (WOLFCAMP) 70103 500 NON-ASSOCIATED PRORATED CNTY: PECOS
VAQUERO OPERATING 882776
PECOS "L" FEE WELL #: 1 RRCID -> 111089 COMPL. DATE 02/23/1984 TOTAL DEPTH 13843 PERF. 5066 - 5080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| | 8004 JV-P GRANDE | WELL #: 1 | RRCID -> 138702 | COMPL. DATE 05/28/1991 | | TOTAL DEPTH 21650 | PERF.15744 - 16106 | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS KINGS (WOLFCAMP) 70122 500 ASSOCIATED ONE WELL CNTY: PECOS
NEW HEIGHT ENERGY, LLC 100152
PECOS BILL WELL #: 2 RRCID -> 226268 COMPL. DATE 02/18/2005 TOTAL DEPTH 6249 PERF. 5290 - 5370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 548 | -0- | 548 | | 1174 | 531 | 2 | 17 | 9 | N | 15 | | | | 133 |
| 12 | | 0 | 547 | -0- | 547 | | 1721 | 528 | 2 | 19 | 9 | N | 17 | | | | 150 |
| 01 | | 0 | -0- | -0- | -0- | | 1721 | | | | | N | 16 | | | | 166 |
| 02 | 1721 | N | -0- | -0- | -1721 | | -0- | | | | | N | 16 | | | | 182 |
| 03 | 558 | N | -0- | -0- | -558 | | -0- | | | | | N | 18 | 168 | 1 | | 32 |
| 04 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | 16 | | | | 48 |

PECOS VALLEY (DEVONIAN) 70129 116 ASSOCIATED EXEMPT CNTY: PECOS
PECOS RIVER EXPLORATION, LLC 649264
KONE "A" WELL #: 1 RRCID -> 195790 COMPL. DATE 10/24/1973 TOTAL DEPTH 6051 PERF. 5499 - 5581

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 152 | N | 152 | -0- | -0- | | -0- | 120 | 3 | 32 | 9 | N | 29 | 135 | 1 | | 72 |
| 12 | 708 | N | 708 | -0- | -0- | | -0- | 708 | 3 | | | N | -0- | | | | 72 |
| 01 | 403 | N | NO RPT | -0- | -403 | | -0- | | | | | N | NO RPT | | | | 72 |
| 02 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | 72 |
| 03 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | 72 |
| 04 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | 72 |

RAYDEN 695567
REDMOND "B" WELL #: 1 RRCID -> 139649 COMPL. DATE 11/26/1991 TOTAL DEPTH 5850 PERF. 4802 - 5565

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 1597 | -0- | 1597 | | 1597 | 1547 | 3 | 50 | 9 | N | 45 | | | | 156 |
| 12 | 3100 | N | 1594 | -0- | -1506 | | 91 | 1550 | 3 | 44 | 9 | N | 40 | 157 | 1 | | 39 |
| 01 | | 0 | 1662 | -0- | 1662 | | 1753 | 1609 | 3 | 53 | 9 | N | 48 | | | | 87 |
| 02 | 2800 | N | 1409 | -0- | -1391 | | 362 | 1359 | 3 | 50 | 9 | N | 45 | | | | 132 |
| 03 | 1921 | N | 1559 | -0- | -362 | | -0- | 1502 | 3 | 57 | 9 | N | 52 | | | | 184 |
| *04 | 1632 | N | 1632 | -0- | -0- | | -0- | 1581 | 3 | 51 | 9 | N | 46 | 161 | 1 | | 69 |

PECOS VALLEY (DEVONIAN 5400) 70129 348 ASSOCIATED 49B CNTY: PECOS
P.O.&G. OPERATING, LLC 631506
PECOS VALLEY /5400 DEV./ UNIT WELL #: 601 RRCID -> 020574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7389 | -0- | 7389 | 13569 | 7389 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 19488 | R | 5919 | -0- | -13569 | -0- | 5919 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PECOS VALLEY/5400 DEV./UNIT WELL #: 501 RRCID -> 224983 COMPL. DATE 07/21/1953 TOTAL DEPTH 5771 PERF. 5114 - 5472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 127 | -0- | 127 | 523 | 127 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 654 | R | 131 | -0- | -523 | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 197 | -0- | 197 | 197 | 197 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 614 | R | 417 | -0- | -197 | -0- | 417 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 364 | R | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | 116 | -0- | -4 | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |

PECOS VALLEY/5400 DEV./UNIT WELL #: 901 RRCID -> 224988 COMPL. DATE 07/31/1954 TOTAL DEPTH 5710 PERF. 5502 - 5520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 127 | -0- | 127 | 523 | 127 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 654 | R | 131 | -0- | -523 | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 197 | -0- | 197 | 197 | 197 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 614 | R | 417 | -0- | -197 | -0- | 417 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 364 | R | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | 116 | -0- | -4 | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |

PECOS VALLEY (HIGH GRAVITY) 70129 580 ASSOCIATED 49B CNTY: PECOS
Q NATURAL RESOURCES, LLC 684427
HANSON ESTATE WELL #: 1 RRCID -> 279408 COMPL. DATE 12/18/2015 TOTAL DEPTH 6011 PERF. 1430 - 1500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS VALLEY (MCKEE) 70129 696 NON-ASSOCIATED CAPACITY CNTY: PECOS
MORNINGSTAR OPERATING LLC 100189
MARSCHALL, HELEN U. WELL #: 2 RRCID -> 052347 COMPL. DATE 03/16/1972 TOTAL DEPTH 7480 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 610 | -0- | 610 | 1240 | 610 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 632 | -0- | 632 | 1872 | 632 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 638 | -0- | 638 | 2510 | 638 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 572 | -0- | -2228 | 282 | 572 | 2 | | | N | -0- | | | | | -0- |
| 03 | 908 | N | 626 | -0- | -282 | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 611 | -0- | -19 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |

GRACE PETROLEUM OPERATING, LLC 319765
IOWA REALTY TRUST WELL #: 1 RRCID -> 020581 COMPL. DATE 03/29/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PECOS VALLEY (PERMIAN, LOWER) 70129 812 ASSOCIATED 49B CNTY: PECOS
GARRD OIL COMPANY LLC 295079
CUMMINS & GRIFFITH WELL #: 1 RRCID -> 049410 COMPL. DATE 12/08/1970 TOTAL DEPTH 5159 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PECOS VALLEY (WICHITA-ALBANY) 70129 860 NON-ASSOCIATED EXEMPT CNTY: PECOS
PECOS RIVER EXPLORATION, LLC 649264
I R T 29 WELL #: 1 RRCID -> 171902 COMPL. DATE 01/06/1999 TOTAL DEPTH 7087 PERF. 4624 - 5083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | N | 12 | -0- | -108 | -0- | 2 | 3 | 10 | 9 | N | 9 | 131 | 1 | | | 72 |
| 12 | 640 | N | 640 | -0- | -0- | -0- | 563 | 3 | 77 | 9 | N | 70 | | | | | 142 |
| 01 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 142 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 142 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 142 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 142 |

PECOS VALLEY (WOLFCAMP) 70129 870 ASSOCIATED CAPACITY CNTY: PECOS
PECOS RIVER EXPLORATION, LLC 649264
REDMOND -J- WELL #: 1 D RRCID -> 020576 COMPL. DATE 07/10/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1454 | N | 1454 | -0- | -0- | -0- | 1439 | 2 | 15 | 9 | N | 14 | | | | | 172 |
| 12 | 1581 | N | 1461 | -0- | -120 | -0- | 1461 | 2 | | | N | -0- | | | | | 172 |
| 01 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 172 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 172 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 172 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 172 |

IOWA REALTY TRUST WELL #: 2 RRCID -> 044766 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS VALLEY -DE- WELL #: 1 RRCID -> 054021 COMPL. DATE 09/01/1972 TOTAL DEPTH 8300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2070 | N | 2042 | -0- | -28 | -0- | 2040 | 2 | 2 | 9 | N | 2 | | | | | 177 |
| 12 | 2363 | N | 2363 | -0- | -0- | -0- | 2363 | 2 | | | N | -0- | | | | | 177 |
| 01 | 2139 | N | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 177 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |

PECOS VALLEY (YATES) 70129 928 NON-ASSOCIATED EXEMPT CNTY: PECOS
B & B ENERGY (I) 039783
I.R.T. "29" WELL #: 3 RRCID -> 098304 COMPL. DATE 02/03/1982 TOTAL DEPTH 7600 PERF. 1231 - 1292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS VALLEY (YATES) //CONT.// 70129 928 NON-ASSOCIATED EXEMPT CNTY: PECOS
HYDROGEO ENERGY, LLC 421238
ATKINS WELL #: B 1 RRCID -> 097593 COMPL. DATE 12/14/1981 TOTAL DEPTH 1476 PERF. 1280 - 1380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATKINS WELL #: B 2 RRCID -> 103776 COMPL. DATE 12/03/1982 TOTAL DEPTH 1406 PERF. 1272 - 1290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATKINS WELL #: B 3 RRCID -> 103777 COMPL. DATE 12/12/1982 TOTAL DEPTH 1432 PERF. 1260 - 1275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATKINS WELL #: B 4 RRCID -> 107968 COMPL. DATE 09/01/1983 TOTAL DEPTH 1397 PERF. 1280 - 1300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATKINS, GEORGE WELL #: 1C RRCID -> 123767 COMPL. DATE N/A TOTAL DEPTH 1476 PERF. 1280 - 1380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS VALLEY, SE. (YATES 1620) 70135 500 ASSOCIATED ONE WELL CNTY: PECOS
MARTIN, BILLY RAY 528495
ATKINS WELL #: 2 RRCID -> 093399 COMPL. DATE 12/01/1980 TOTAL DEPTH 3231 PERF. 1268 - 1358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS VALLEY-YOUNG (DEV.) 70163 400 NON-ASSOCIATED ONE WELL CNTY: PECOS
RAYDEN 695567
YOUNG, BERTHA D. WELL #: 2 RRCID -> 034081 COMPL. DATE 08/14/1964 TOTAL DEPTH 5654 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | N | 731 | -0- | -409 | -0- | 731 | 3 | | | N | -0- | | | | | 36 |
| 12 | 744 | N | 549 | -0- | -195 | -0- | 549 | 3 | | | N | -0- | | | | | 36 |
| 01 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | 36 |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | 36 |
| 03 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | 36 |
| 04 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | N | -0- | | | | | 36 |

PENLAW (QUEEN) 70488 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
SAGUARO PETROLEUM, LLC 743325
GARTH WELL #: 1 RRCID -> 055970 COMPL. DATE 06/22/1973 TOTAL DEPTH 1430 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARTH "A" WELL #: 1 RRCID -> 059252 COMPL. DATE 07/12/1974 TOTAL DEPTH 4638 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PENTEAM (QUEEN) 70515 300 NON-ASSOCIATED CAPACITY CNTY: ECTOR
MULLOY OPERATING, INC. 593077
HOLT, O. B. SR., ET AL WELL #: 1 RRCID -> 166680 COMPL. DATE 10/21/1996 TOTAL DEPTH 5260 PERF. 3909 - 3938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXLAND PETROLEUM, L.P. 849735
HOLT "A" WELL #: 2 RRCID -> 175936 COMPL. DATE 11/12/1999 TOTAL DEPTH 5410 PERF. 3913 - 3920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLT, O. B., JR. "A" WELL #: 1Q RRCID -> 180961 COMPL. DATE 01/20/2001 TOTAL DEPTH 4096 PERF. 3882 - 3908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 147 | -0- | -411 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 02 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 03 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 04 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |

PENTEAM (QUEEN) //CONT.// 70515 300 NON-ASSOCIATED CAPACITY CNTY: ECTOR
TEXLAND PETROLEUM, L.P. //CONT.// 849735
HOLT, O. B., JR. WELL #: 1Q RRCID -> 183053 COMPL. DATE 01/22/2001 TOTAL DEPTH 4103 PERF. 3890 - 3906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 86 | -0- | 86 | 140 | 86 | 2 | | | N | -0- | | | | | 66 |
| 12 | 0 | | 48 | -0- | 48 | 188 | 48 | 2 | | | N | -0- | | | | | 66 |
| 01 | 0 | | 82 | -0- | 82 | 270 | 82 | 2 | | | N | -0- | | | | | 66 |
| 02 | 339 | N | 69 | -0- | -270 | -0- | 69 | 2 | | | N | -0- | | | | | 66 |
| 03 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 66 |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | 66 |

XTO ENERGY INC. 945936
EL SAPO "2" WELL #: 1 RRCID -> 174716 COMPL. DATE 09/23/1999 TOTAL DEPTH 4100 PERF. 3908 - 3936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENWELL (QUEEN) 70537 597 NON-ASSOCIATED CAPACITY CNTY: ECTOR
AGHORN OPERATING, INC. 008716
FEE "N" WELL #: 1 RRCID -> 152777 COMPL. DATE 01/12/1995 TOTAL DEPTH 3600 PERF. 3475 - 3510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHARBAUER, J. "43" WELL #: 1 RRCID -> 156471 COMPL. DATE 11/24/1995 TOTAL DEPTH 3650 PERF. 3497 - 3532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | 320 | -0- | 320 | 320 | 320 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 320 | -0- | 320 | 640 | 320 | 2 | | | N | -0- | | | | | -0- |

P & C RANCH WELL #: 2 RRCID -> 160118 COMPL. DATE 09/12/1996 TOTAL DEPTH 3600 PERF. 3350 - 3362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 226 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 226 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 226 | | | | | N | -0- | | | | | -0- |
| 02 | 226 | N | -0- | -0- | -226 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |

APV MCCAMEY LLC 028617
DESERT WILLOW WELL #: 1 RRCID -> 160119 COMPL. DATE 09/11/1996 TOTAL DEPTH 3696 PERF. 3481 - 3498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PENWELL (QUEEN) //CONT.// 70537 597 NON-ASSOCIATED CAPACITY CNTY: ECTOR
APV MCCAMEY LLC //CONT.// 028617
DESERT WILLOW WELL #: 2 RRCID -> 161170 COMPL. DATE 11/24/1996 TOTAL DEPTH 3625 PERF. 3418 - 3435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 03 | H15 | VIOL | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 04 | H15 | VIOL | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |

BAKER OPERATING, INC. 046623
SCHARBAUER, J. '43-A' WELL #: 1 RRCID -> 156722 COMPL. DATE 11/30/1995 TOTAL DEPTH 3700 PERF. 3500 - 3534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NORTH LAKE RESOURCES LLC 100308
MCKENZIE WELL #: 2 RRCID -> 158528 COMPL. DATE 04/17/1996 TOTAL DEPTH 3575 PERF. 3476 - 3498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIAMOND S ENERGY COMPANY 217005
ECTOR "BF" FEE WELL #: 2 RRCID -> 154390 COMPL. DATE 04/12/1995 TOTAL DEPTH 4000 PERF. 3528 - 3558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ECTOR "BF" FEE WELL #: 8 RRCID -> 156473 COMPL. DATE 10/25/1995 TOTAL DEPTH 3700 PERF. 3540 - 3568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PEN-TEX PRODUCTION CO. INC. 651101
ECTOR "AR" FEE WELL #: 6 RRCID -> 163941 COMPL. DATE 07/09/1997 TOTAL DEPTH 4310 PERF. 3801 - 3811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PERRY BASS (DEVONIAN) 70687 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
RED TAIL EXPLORATION, LLC 100515
TEXAS AMERICAN SYNDICATE 20 WELL #: 1SW RRCID -> 260003 COMPL. DATE 07/13/2010 TOTAL DEPTH 13111 PERF. 4700 - 6307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
TX AMERICAN SYNDICATE UNIT "316" WELL #: 2 RRCID -> 208605 COMPL. DATE 01/25/2005 TOTAL DEPTH 13100 PERF.12971 - 14877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/08/2022

KAISER-FRANCIS OIL COMPANY 450175
T.A.S. MOBIL STATE WELL #: 1 RRCID -> 062759 COMPL. DATE 08/12/1974 TOTAL DEPTH 14990 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/03/2022 - WELL PLUGGED 11/3/2022

SVEN PERMIAN, LLC 831420
FITZGERALD "17" WELL #: 2 RRCID -> 079901 COMPL. DATE 11/08/1978 TOTAL DEPTH 13030 PERF.12695 - 12855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETCO (WOLFCAMP) 70826 888 ASSOCIATED ONE WELL CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
REED WELL #: 2303 RRCID -> 180676 COMPL. DATE 11/26/2000 TOTAL DEPTH 16062 PERF.10218 - 15499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2220 | N | 1916 | -0- | -304 | -0- | 1916 | 3 | | | N | -0- | | | | | 36 |
| 12 | 2015 | N | 1201 | -0- | -814 | -0- | 1201 | 3 | | | N | -0- | | | | | 36 |
| 01 | 2294 | N | 1970 | -0- | -324 | -0- | 1970 | 3 | | | N | -0- | | | | | 36 |
| 02 | 2158 | N | 2158 | -0- | -0- | -0- | 2158 | 3 | | | N | -0- | | | | | 36 |
| 03 | 2275 | N | 2275 | -0- | -0- | -0- | 2275 | 3 | | | N | -0- | | | | | 36 |
| 04 | 2245 | N | 2245 | -0- | -0- | -0- | 2245 | 3 | | | N | -0- | | | | | 36 |

PHANTOM (WOLFCAMP) 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ADVANCE ENERGY PARTNERS, LLC 008481
PLATINUM 218-34 WELL #: 2H RRCID -> 287280 COMPL. DATE 09/14/2019 TOTAL DEPTH 10884 PERF.11135 - 17633

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10740 | X | 10740 | -0- | -0- | -0- | 25 | 1 | 9253 | 3 | Y | 1263 | 1265 | 0 | | | 443 |
| | | | | | | | 73 | 4 | 1389 | 9 | | | | | | | |
| 12 | 15218 | X | 15218 | -0- | -0- | -0- | 9719 | 3 | 4073 | 4 | Y | 1296 | 1248 | 0 | | | 491 |
| | | | | | | | 1426 | 9 | | | | | | | | | |
| 01 | | 0 | 11819 | -0- | 11819 | 11819 | 7 | 1 | 10452 | 3 | Y | 1222 | 1254 | 0 | | | 459 |
| | | | | | | | 16 | 4 | 1344 | 9 | | | | | | | |
| 02 | 23346 | X | 11527 | -0- | -11819 | -0- | 66 | 1 | 10020 | 3 | Y | 1308 | 1233 | 0 | | | 534 |
| | | | | | | | 2 | 4 | 1439 | 9 | | | | | | | |
| 03 | 15221 | X | 13606 | -0- | -1615 | -0- | 52 | 1 | 11958 | 3 | Y | 1420 | 1383 | 0 | | | 571 |
| | | | | | | | 34 | 4 | 1562 | 9 | | | | | | | |
| 04 | 15278 | X | 15278 | -0- | -0- | -0- | 13805 | 3 | 1473 | 9 | Y | 1339 | 1887 | 0 | | | 23 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ADVANCE ENERGY PARTNERS, LLC //CONT.// 008481
SPIRE 226-34 UNIT WELL #: 1H RRCID -> 289424 COMPL. DATE 03/03/2021 TOTAL DEPTH 10961 PERF.10926 - 18200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25320 | X | 22150 | -0- | -3170 | -0- | 55 | 1 | 20332 | 3 | Y | 1457 | 1396 | 0 | | | 623 |
| | | | | | | | 160 | 4 | 1603 | 9 | | | | | | | |
| 12 | 24242 | X | 22236 | -0- | -2006 | -0- | 19641 | 3 | 1060 | 4 | Y | 1395 | 1372 | 0 | | | 646 |
| | | | | | | | 1535 | 9 | | | | | | | | | |
| 01 | 0 | | 22319 | -0- | 22319 | 22319 | 14 | 1 | 20990 | 3 | Y | 1165 | 1310 | 0 | | | 501 |
| | | | | | | | 33 | 4 | 1282 | 9 | | | | | | | |
| 02 | 42900 | X | 20581 | -0- | -22319 | -0- | 126 | 1 | 19079 | 3 | Y | 1248 | 1221 | 0 | | | 528 |
| | | | | | | | 3 | 4 | 1373 | 9 | | | | | | | |
| 03 | 22878 | X | 21906 | -0- | -972 | -0- | 87 | 1 | 20376 | 3 | Y | 1258 | 1278 | 0 | | | 508 |
| | | | | | | | 59 | 4 | 1384 | 9 | | | | | | | |
| *04 | 24588 | X | 24588 | -0- | -0- | -0- | 23192 | 3 | 1396 | 9 | Y | 1269 | 1753 | 0 | | | 24 |

CORNELL 226-34 WELL #: 1H RRCID -> 289455 COMPL. DATE 02/05/2020 TOTAL DEPTH 10781 PERF.11015 - 17900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31770 | X | 26513 | -0- | -5257 | -0- | 64 | 1 | 23474 | 3 | Y | 2536 | 2614 | 0 | | | 635 |
| | | | | | | | 185 | 4 | 2790 | 9 | | | | | | | |
| 12 | 32333 | X | 26987 | -0- | -5346 | -0- | 23314 | 3 | 800 | 4 | Y | 2612 | 2587 | 0 | | | 660 |
| | | | | | | | 2873 | 9 | | | | | | | | | |
| 01 | 0 | | 27306 | -0- | 27306 | 27306 | 16 | 1 | 24511 | 3 | Y | 2491 | 2469 | 0 | | | 682 |
| | | | | | | | 39 | 4 | 2740 | 9 | | | | | | | |
| 02 | 52519 | X | 25213 | -0- | -27306 | -0- | 148 | 1 | 22412 | 3 | Y | 2408 | 2274 | 0 | | | 816 |
| | | | | | | | 4 | 4 | 2649 | 9 | | | | | | | |
| 03 | 28644 | X | 27322 | -0- | -1322 | -0- | 105 | 1 | 24535 | 3 | Y | 2374 | 2433 | 0 | | | 757 |
| | | | | | | | 71 | 4 | 2611 | 9 | | | | | | | |
| *04 | 27908 | X | 27908 | -0- | -0- | -0- | 25251 | 3 | 2657 | 9 | Y | 2415 | 3140 | 0 | | | 32 |

AEP 226-34 UNIT WELL #: 1H RRCID -> 289838 COMPL. DATE 02/26/2020 TOTAL DEPTH 10940 PERF.11159 - 18620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36537 | X | 36537 | -0- | -0- | -0- | 92 | 1 | 33865 | 3 | Y | 2103 | 2103 | 0 | | | -0- |
| | | | | | | | 267 | 4 | 2313 | 9 | | | | | | | |
| 12 | 36509 | X | 36509 | -0- | -0- | -0- | 34145 | 3 | 40 | 4 | Y | 2113 | 2113 | 0 | | | -0- |
| | | | | | | | 2324 | 9 | | | | | | | | | |
| 01 | 0 | | 24627 | -0- | 24627 | 24627 | 15 | 1 | 23005 | 3 | Y | 1427 | 1427 | 0 | | | -0- |
| | | | | | | | 37 | 4 | 1570 | 9 | | | | | | | |
| 02 | 54004 | X | 29377 | -0- | -24627 | -0- | 182 | 1 | 27405 | 3 | Y | 1624 | 1624 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 1786 | 9 | | | | | | | |
| 03 | 38967 | X | 28215 | -0- | -10752 | -0- | 112 | 1 | 26041 | 3 | Y | 1806 | 1806 | 0 | | | -0- |
| | | | | | | | 75 | 4 | 1987 | 9 | | | | | | | |
| *04 | 52018 | X | 52018 | -0- | -0- | -0- | 49309 | 3 | 2709 | 9 | Y | 2463 | 2422 | 0 | | | 41 |

WHITE WING 14-1 UNIT WELL #: 1H RRCID -> 289971 COMPL. DATE 01/31/2020 TOTAL DEPTH 10977 PERF.11190 - 20990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 87210 | X | 58956 | -0- | -28254 | -0- | 138 | 1 | 51015 | 3 | Y | 6728 | 6748 | 0 | | | 584 |
| | | | | | | | 402 | 4 | 7401 | 9 | | | | | | | |
| 12 | 90117 | X | 63894 | -0- | -26223 | -0- | 56601 | 3 | 295 | 4 | Y | 6362 | 6476 | 0 | | | 470 |
| | | | | | | | 6998 | 9 | | | | | | | | | |
| 01 | 0 | | 60157 | -0- | 60157 | 60157 | 35 | 1 | 53312 | 3 | Y | 6114 | 5969 | 0 | | | 615 |
| | | | | | | | 85 | 4 | 6725 | 9 | | | | | | | |
| 02 | 116920 | X | 56763 | -0- | -60157 | -0- | 334 | 1 | 50416 | 3 | Y | 5459 | 5456 | 0 | | | 618 |
| | | | | | | | 8 | 4 | 6005 | 9 | | | | | | | |
| 03 | 67766 | X | 62043 | -0- | -5723 | -0- | 237 | 1 | 55349 | 3 | Y | 5725 | 5767 | 0 | | | 576 |
| | | | | | | | 159 | 4 | 6298 | 9 | | | | | | | |
| 04 | 61830 | X | 60602 | -0- | -1228 | -0- | 56052 | 3 | 4550 | 9 | Y | 4136 | 4661 | 0 | | | 51 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ADVANCE ENERGY PARTNERS, LLC //CONT.// 008481
BRACERO 226-34 UNIT WELL #: 1H RRCID -> 290574 COMPL. DATE 01/26/2022 TOTAL DEPTH 10798 PERF.11040 - 18569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24450 | X | 21707 | -0- | -2743 | -0- | 52 | 1 | 19362 | 3 | Y | 1945 | 1945 | 0 | | | -0- |
| | | | | | | | 153 | 4 | 2140 | 9 | | | | | | | |
| 12 | 25265 | X | 20877 | -0- | -4388 | -0- | 18535 | 3 | 55 | 4 | Y | 2079 | 2079 | 0 | | | -0- |
| | | | | | | | 2287 | 9 | | | | | | | | | |
| 01 | 0 | | 19990 | -0- | 19990 | 19990 | 12 | 1 | 17982 | 3 | Y | 1789 | 1789 | 0 | | | -0- |
| | | | | | | | 28 | 4 | 1968 | 9 | | | | | | | |
| 02 | 39950 | X | 19960 | -0- | -19990 | -0- | 118 | 1 | 17847 | 3 | Y | 1811 | 1811 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 1992 | 9 | | | | | | | |
| 03 | 22444 | X | 21603 | -0- | -841 | -0- | 83 | 1 | 19344 | 3 | Y | 1927 | 1927 | 0 | | | -0- |
| | | | | | | | 56 | 4 | 2120 | 9 | | | | | | | |
| 04 | 22409 | X | 22409 | -0- | -0- | -0- | 20164 | 3 | 2245 | 9 | Y | 2041 | 2014 | 0 | | | 27 |

PLATINUM 218-34 WELL #: 5H RRCID -> 292693 COMPL. DATE 02/16/2022 TOTAL DEPTH 10900 PERF.11315 - 19055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 166230 | X | 86740 | -0- | -79490 | -0- | 201 | 1 | 74139 | 3 | Y | 10742 | 10742 | 0 | | | -0- |
| | | | | | | | 584 | 4 | 11816 | 9 | | | | | | | |
| 12 | 137795 | X | 78442 | -0- | -59353 | -0- | 66639 | 3 | 1206 | 4 | Y | 9634 | 9634 | 0 | | | -0- |
| | | | | | | | 10597 | 9 | | | | | | | | | |
| 01 | 110143 | X | 76805 | -0- | -33338 | -0- | 44 | 1 | 67330 | 3 | Y | 8476 | 8476 | 0 | | | -0- |
| | | | | | | | 107 | 4 | 9324 | 9 | | | | | | | |
| 02 | 80948 | X | 68489 | -0- | -12459 | -0- | 396 | 1 | 59815 | 3 | Y | 7516 | 7516 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 8268 | 9 | | | | | | | |
| 03 | 89621 | X | 71437 | -0- | -18184 | -0- | 268 | 1 | 62506 | 3 | Y | 7712 | 7712 | 0 | | | -0- |
| | | | | | | | 180 | 4 | 8483 | 9 | | | | | | | |
| 04 | 86730 | X | 66155 | -0- | -20575 | -0- | 58492 | 3 | 7663 | 9 | Y | 6966 | 6890 | 0 | | | 76 |

PLATINUM 218-34A WELL #: 1H RRCID -> 292814 COMPL. DATE 02/13/2022 TOTAL DEPTH 10889 PERF.11264 - 19004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 123000 | X | 62021 | -0- | -60979 | -0- | 152 | 1 | 56146 | 3 | Y | 4800 | 4800 | 0 | | | -0- |
| | | | | | | | 443 | 4 | 5280 | 9 | | | | | | | |
| 12 | 117304 | X | 58805 | -0- | -58499 | -0- | 53803 | 3 | 5002 | 9 | Y | 4547 | 4547 | 0 | | | -0- |
| 01 | 96472 | X | 60828 | -0- | -35644 | -0- | 36 | 1 | 56094 | 3 | Y | 4190 | 4190 | 0 | | | -0- |
| | | | | | | | 89 | 4 | 4609 | 9 | | | | | | | |
| 02 | 65716 | X | 53868 | -0- | -11848 | -0- | 327 | 1 | 49331 | 3 | Y | 3820 | 3820 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 4202 | 9 | | | | | | | |
| 03 | 69843 | X | 57888 | -0- | -11955 | -0- | 228 | 1 | 53134 | 3 | Y | 3975 | 3975 | 0 | | | -0- |
| | | | | | | | 153 | 4 | 4373 | 9 | | | | | | | |
| 04 | 62010 | X | 54715 | -0- | -7295 | -0- | 50854 | 3 | 3861 | 9 | Y | 3510 | 3453 | 0 | | | 57 |

AEP 226-34 UNIT WELL #: 2H RRCID -> 292872 COMPL. DATE 02/12/2022 TOTAL DEPTH 10928 PERF.11158 - 18873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 128640 | X | 70427 | -0- | -58213 | -0- | 182 | 1 | 67187 | 3 | Y | 2298 | 2298 | 0 | | | -0- |
| | | | | | | | 530 | 4 | 2528 | 9 | | | | | | | |
| 12 | 115041 | X | 66085 | -0- | -48956 | -0- | 63573 | 3 | 56 | 4 | Y | 2233 | 2233 | 0 | | | -0- |
| | | | | | | | 2456 | 9 | | | | | | | | | |
| 01 | 0 | | 70836 | -0- | 70836 | 70836 | 43 | 1 | 65924 | 3 | Y | 4331 | 4331 | 0 | | | -0- |
| | | | | | | | 105 | 4 | 4764 | 9 | | | | | | | |
| 02 | 133237 | X | 62401 | -0- | -70836 | -0- | 383 | 1 | 57720 | 3 | Y | 3899 | 3899 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 4289 | 9 | | | | | | | |
| 03 | 79701 | X | 66599 | -0- | -13102 | -0- | 264 | 1 | 61674 | 3 | Y | 4075 | 4075 | 0 | | | -0- |
| | | | | | | | 178 | 4 | 4483 | 9 | | | | | | | |
| 04 | 70440 | X | 19641 | -0- | -50799 | -0- | 15913 | 3 | 3728 | 9 | Y | 3389 | 3332 | 0 | | | 57 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ADVANCE ENERGY PARTNERS, LLC //CONT.// 008481
PLATINUM 218-34 3H WELL #: 3H RRCID -> 292873 COMPL. DATE 02/16/2022 TOTAL DEPTH 10869 PERF.11265 - 19005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 179370 | X | 73988 | -0- | -105382 | -0- | 176 | 1 | 64715 | 3 | Y | 7806 | 7806 | 0 | | | -0- |
| | | | | | | | 510 | 4 | 8587 | 9 | | | | | | | |
| 12 | 141205 | X | 69373 | -0- | -71832 | -0- | 61282 | 3 | 48 | 4 | Y | 7312 | 7312 | 0 | | | -0- |
| | | | | | | | 8043 | 9 | | | | | | | | | |
| 01 | 112034 | X | 68919 | -0- | -43115 | -0- | 40 | 1 | 61699 | 3 | Y | 6438 | 6438 | 0 | | | -0- |
| | | | | | | | 98 | 4 | 7082 | 9 | | | | | | | |
| 02 | 78988 | X | 62773 | -0- | -16215 | -0- | 370 | 1 | 55887 | 3 | Y | 5915 | 5915 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 6507 | 9 | | | | | | | |
| 03 | 84630 | X | 68051 | -0- | -16579 | -0- | 261 | 1 | 60803 | 3 | Y | 6193 | 6193 | 0 | | | -0- |
| | | | | | | | 175 | 4 | 6812 | 9 | | | | | | | |
| 04 | 73980 | X | 64492 | -0- | -9488 | -0- | 58209 | 3 | 6283 | 9 | Y | 5712 | 5642 | 0 | | | 70 |

ALCHEMIST ENERGY, LLC 011198
ATLANTA 73 WELL #: 2H RRCID -> 284029 COMPL. DATE 01/03/2012 TOTAL DEPTH 10728 PERF.10855 - 15103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9630 | X | 2209 | -0- | -7421 | -0- | 2126 | 3 | 83 | 9 | N | 75 | 367 | 1 | | | 283 |
| 12 | 7378 | X | 1820 | -0- | -5558 | -0- | 1682 | 3 | 138 | 9 | N | 125 | | | | | 408 |
| 01 | 6417 | X | 1277 | -0- | -5140 | -0- | 1073 | 3 | 204 | 9 | N | 185 | 372 | 1 | | | 221 |
| *02 | 4340 | X | 722 | -0- | -3618 | -0- | 648 | 2 | 74 | 9 | N | 67 | | | | | 288 |
| *03 | 2542 | X | 148 | -0- | -2394 | -0- | 148 | 2 | | | N | -0- | | | | | 288 |
| *04 | 2284 | X | 2284 | -0- | -0- | -0- | 1726 | 2 | 558 | 9 | N | 507 | 360 | 1 | | | 435 |

DINGO STATE WELL #: U 49H RRCID -> 286846 COMPL. DATE 12/15/2018 TOTAL DEPTH 10020 PERF.10317 - 17415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31830 | X | 23202 | -0- | -8628 | -0- | 629 | 1 | 21002 | 3 | N | 1428 | 1377 | 1 | | | 207 |
| | | | | | | | 1571 | 9 | | | | | | | | | |
| 12 | 0 | | 20720 | -0- | 20720 | 20720 | 18706 | 2 | 2014 | 9 | N | 1831 | 1191 | 1 | | | 847 |
| 01 | 0 | | 18659 | -0- | 18659 | 39379 | 17758 | 2 | 901 | 9 | N | 819 | 1373 | 1 | 5 | 8 | 288 |
| *02 | 45368 | X | 5989 | -0- | -39379 | -0- | 5596 | 2 | 393 | 9 | N | 357 | | | | | 645 |
| *03 | 23963 | X | -0- | -0- | -23963 | -0- | | | | | N | -0- | | | | | 645 |
| 04 | 23190 | X | -0- | -0- | -23190 | -0- | | | | | N | 6 | | | | | 651 |

LOWE 74 UNIT WELL #: 63H RRCID -> 292869 COMPL. DATE 01/06/2022 TOTAL DEPTH 10747 PERF.11024 - 18385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 87463 | -0- | 87463 | 87463 | 80135 | 2 | 7328 | 9 | Y | 6662 | 6662 | 0 | | | -0- |
| 12 | 172013 | X | 84550 | -0- | -87463 | -0- | 78258 | 2 | 6292 | 9 | Y | 5720 | 5720 | 0 | | | -0- |
| 01 | 0 | | 92719 | -0- | 92719 | 92719 | 85497 | 2 | 7222 | 9 | Y | 6565 | 6565 | 0 | | | -0- |
| 02 | 161145 | X | 68426 | -0- | -92719 | -0- | 63010 | 2 | 5416 | 9 | Y | 4924 | 4924 | 0 | | | -0- |
| 03 | 78492 | X | 7532 | -0- | -70960 | -0- | 7272 | 2 | 260 | 9 | Y | 236 | 236 | 0 | | | -0- |
| 04 | 75960 | X | 49608 | -0- | -26352 | -0- | 45673 | 2 | 3935 | 9 | Y | 3577 | 3577 | 0 | | | -0- |

LOWE 74 UNIT WELL #: 72H RRCID -> 292870 COMPL. DATE 01/06/2022 TOTAL DEPTH 10902 PERF.10988 - 18530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 144475 | -0- | 144475 | 144475 | 137374 | 2 | 7101 | 9 | Y | 6455 | 6455 | 0 | | | -0- |
| 12 | 288490 | X | 144015 | -0- | -144475 | -0- | 137119 | 2 | 6896 | 9 | Y | 6269 | 6269 | 0 | | | -0- |
| 01 | 0 | | 175107 | -0- | 175107 | 175107 | 167705 | 2 | 7402 | 9 | Y | 6729 | 6729 | 0 | | | -0- |
| 02 | 301301 | X | 126194 | -0- | -175107 | -0- | 121174 | 2 | 5020 | 9 | Y | 4564 | 4564 | 0 | | | -0- |
| 03 | 152055 | X | 26608 | -0- | -125447 | -0- | 24726 | 2 | 1882 | 9 | Y | 1711 | 1711 | 0 | | | -0- |
| 04 | 148680 | X | 110141 | -0- | -38539 | -0- | 99650 | 2 | 10491 | 9 | Y | 9537 | 9537 | 0 | | | -0- |

LOWE 74 UNIT WELL #: 61H RRCID -> 292924 COMPL. DATE 01/06/2022 TOTAL DEPTH 10732 PERF.11065 - 15974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 71087 | -0- | 71087 | 71087 | 68687 | 2 | 2400 | 9 | Y | 2182 | 2182 | 0 | | | -0- |
| 12 | 138118 | X | 67031 | -0- | -71087 | -0- | 64603 | 2 | 2428 | 9 | Y | 2207 | 2207 | 0 | | | -0- |
| 01 | 0 | | 79062 | -0- | 79062 | 79062 | 75632 | 2 | 3430 | 9 | Y | 3118 | 3118 | 0 | | | -0- |
| 02 | 139999 | X | 60937 | -0- | -79062 | -0- | 58163 | 2 | 2774 | 9 | Y | 2522 | 2522 | 0 | | | -0- |
| 03 | 73470 | X | 17587 | -0- | -55883 | -0- | 16484 | 2 | 1103 | 9 | Y | 1003 | 1003 | 0 | | | -0- |
| 04 | 74160 | X | 66590 | -0- | -7570 | -0- | 62281 | 2 | 4309 | 9 | Y | 3917 | 3917 | 0 | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ALCHEMIST ENERGY, LLC //CONT.// 011198
SHERIDAN 27A UNIT WELL #: 73H RRCID -> 294296 COMPL. DATE 07/28/2022 TOTAL DEPTH 10616 PERF.11009 - 15496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31931 | -0- | 31931 | 175833 | 22129 | 2 | 9802 | 9 | N | 8911 | 8911 | 0 | | | -0- |
| 12 | 0 | | 29423 | -0- | 29423 | 205256 | 20906 | 2 | 8517 | 9 | N | 7743 | 7743 | 0 | | | -0- |
| 01 | 0 | | 9266 | -0- | 9266 | 214522 | 6743 | 2 | 2523 | 9 | N | 2294 | 2294 | 0 | | | -0- |
| 02 | 242500 | X | 27978 | -0- | -214522 | -0- | 20839 | 2 | 7139 | 9 | N | 6490 | 6436 | 0 | 54 | 8 | -0- |
| 03 | 52700 | X | 22209 | -0- | -30491 | -0- | 16075 | 2 | 6134 | 9 | N | 5576 | 5539 | 0 | 37 | 8 | -0- |
| 04 | 51000 | X | 23384 | -0- | -27616 | -0- | 17064 | 2 | 6320 | 9 | N | 5745 | 5699 | 0 | 46 | 8 | -0- |

SHERIDAN 27A UNIT WELL #: 84H RRCID -> 294297 COMPL. DATE 07/28/2022 TOTAL DEPTH 10991 PERF.11327 - 15814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 68332 | -0- | 68332 | 348519 | 58233 | 2 | 10099 | 9 | N | 9181 | 9181 | 0 | | | -0- |
| 12 | 0 | | 78860 | -0- | 78860 | 427379 | 70085 | 2 | 8775 | 9 | N | 7977 | 7977 | 0 | | | -0- |
| 01 | 0 | | 22473 | -0- | 22473 | 449852 | 19874 | 2 | 2599 | 9 | N | 2363 | 2363 | 0 | | | -0- |
| 02 | 476054 | X | 26202 | -0- | -449852 | -0- | 19450 | 2 | 6752 | 9 | N | 6138 | 6097 | 0 | 41 | 8 | -0- |
| 03 | 146568 | X | 43668 | -0- | -102900 | -0- | 37509 | 2 | 6159 | 9 | N | 5599 | 5538 | 0 | 61 | 8 | -0- |
| 04 | 141840 | X | 62593 | -0- | -79247 | -0- | 53629 | 2 | 8964 | 9 | N | 8149 | 8074 | 0 | 75 | 8 | -0- |

SHERIDAN 27A UNIT WELL #: 75H RRCID -> 294308 COMPL. DATE 07/28/2022 TOTAL DEPTH 10627 PERF.10923 - 15410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 45907 | -0- | 45907 | 240012 | 36105 | 2 | 9802 | 9 | N | 8911 | 8911 | 0 | | | -0- |
| 12 | 0 | | 34016 | -0- | 34016 | 274028 | 25499 | 2 | 8517 | 9 | N | 7743 | 7743 | 0 | | | -0- |
| 01 | 0 | | 11395 | -0- | 11395 | 285423 | 8872 | 2 | 2523 | 9 | N | 2294 | 2294 | 0 | | | -0- |
| 02 | 308522 | X | 23099 | -0- | -285423 | -0- | 16671 | 2 | 6428 | 9 | N | 5844 | 5758 | 0 | 86 | 8 | -0- |
| 03 | 83607 | X | 27580 | -0- | -56027 | -0- | 21433 | 2 | 6147 | 9 | N | 5588 | 5539 | 0 | 49 | 8 | -0- |
| 04 | 80910 | X | 27398 | -0- | -53512 | -0- | 19502 | 2 | 7896 | 9 | N | 7178 | 7124 | 0 | 54 | 8 | -0- |

AMEREDEV OPERATING, LLC 019802
GRIZZLY B WELL #: 1H RRCID -> 284516 COMPL. DATE 01/29/2018 TOTAL DEPTH 12421 PERF.12429 - 17163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39150 | X | 26447 | -0- | -12703 | -0- | 24431 | 3 | 1 | 4 | Y | 1832 | 1824 | 0 | | | 43 |
| | | | | | | | 2015 | 9 | | | | | | | | | |
| 12 | 40455 | X | 22692 | -0- | -17763 | -0- | 20895 | 3 | 1797 | 9 | Y | 1634 | 1641 | 0 | | | 36 |
| 01 | 38285 | X | 26747 | -0- | -11538 | -0- | 24810 | 3 | 223 | 4 | Y | 1558 | 1561 | 0 | | | 33 |
| | | | | | | | 1714 | 9 | | | | | | | | | |
| 02 | 39187 | X | 39187 | -0- | -0- | -0- | 38057 | 3 | 1130 | 9 | Y | 1027 | 1026 | 0 | | | 34 |
| 03 | 27342 | X | 23214 | -0- | -4128 | -0- | 21539 | 3 | 1675 | 9 | Y | 1523 | 1528 | 0 | | | 29 |
| 04 | 26460 | X | 22032 | -0- | -4428 | -0- | 20521 | 3 | 1511 | 9 | Y | 1374 | 1375 | 0 | | | 28 |

HIPPO WELL #: 2H RRCID -> 284885 COMPL. DATE 03/29/2018 TOTAL DEPTH 12367 PERF.12518 - 17015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19890 | X | 15456 | -0- | -4434 | -0- | 13226 | 3 | 2230 | 9 | Y | 2027 | 2034 | 0 | | | 48 |
| 12 | 20553 | X | 14712 | -0- | -5841 | -0- | 12085 | 3 | 2627 | 9 | Y | 2388 | 2384 | 0 | | | 52 |
| 01 | 20553 | X | 14340 | -0- | -6213 | -0- | 11946 | 3 | 2394 | 9 | Y | 2176 | 2183 | 0 | | | 45 |
| 02 | 18424 | X | 10681 | -0- | -7743 | -0- | 8912 | 3 | 1769 | 9 | Y | 1608 | 1599 | 0 | | | 54 |
| 03 | 15965 | X | 14673 | -0- | -1292 | -0- | 12188 | 3 | 2485 | 9 | Y | 2259 | 2271 | 0 | | | 42 |
| 04 | 15450 | X | 13743 | -0- | -1707 | -0- | 11568 | 3 | 2175 | 9 | Y | 1977 | 1978 | 0 | | | 41 |

HOWELL WELL #: 1H RRCID -> 284902 COMPL. DATE 04/25/2018 TOTAL DEPTH 11543 PERF.11974 - 15976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42001 | X | 42001 | -0- | -0- | -0- | 41439 | 3 | 562 | 9 | Y | 511 | 522 | 0 | | | 12 |
| 12 | 42687 | X | 35955 | -0- | -6732 | -0- | 35237 | 3 | 82 | 4 | Y | 578 | 577 | 0 | | | 13 |
| | | | | | | | 636 | 9 | | | | | | | | | |
| 01 | 42687 | X | 38288 | -0- | -4399 | -0- | 37966 | 3 | 49 | 4 | Y | 248 | 256 | 0 | | | 5 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 02 | 39200 | X | 24768 | -0- | -14432 | -0- | 24768 | 3 | | | Y | -0- | 5 | 0 | | | -0- |
| 03 | 43400 | X | 22856 | -0- | -20544 | -0- | 22802 | 3 | 54 | 9 | Y | 49 | 48 | 0 | | | 1 |
| 04 | 42000 | X | 33321 | -0- | -8679 | -0- | 32406 | 3 | 915 | 9 | Y | 832 | 816 | 0 | | | 17 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
AMEREDEV OPERATING, LLC //CONT.// 019802
KUDU B WELL #: 1H RRCID -> 284911 COMPL. DATE 08/08/2015 TOTAL DEPTH 12262 PERF.11854 - 16349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9810 | X | 3966 | -0- | -5844 | -0- | 3233 | 3 | 733 | 9 | Y | 666 | 666 | 0 | | | 16 |
| 12 | 0 | | 3874 | -0- | 3874 | 3874 | 3213 | 3 | 661 | 9 | Y | 601 | 604 | 0 | | | 13 |
| 01 | 0 | | 4559 | -0- | 4559 | 8433 | 3732 | 3 | 1 | 4 | Y | 751 | 748 | 0 | | | 16 |
| | | | | | | | 826 | 9 | | | | | | | | | |
| 02 | 11282 | X | 2849 | -0- | -8433 | -0- | 2207 | 3 | 11 | 4 | Y | 574 | 571 | 0 | | | 19 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 03 | 4092 | X | 3613 | -0- | -479 | -0- | 2860 | 3 | 9 | 4 | Y | 676 | 682 | 0 | | | 13 |
| | | | | | | | 744 | 9 | | | | | | | | | |
| *04 | 4416 | X | 4416 | -0- | -0- | -0- | 3668 | 3 | 1 | 4 | Y | 679 | 678 | 0 | | | 14 |
| | | | | | | | 747 | 9 | | | | | | | | | |

HIPPO WELL #: 1H RRCID -> 284912 COMPL. DATE 03/17/2017 TOTAL DEPTH 12350 PERF.12310 - 16415

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18990 | X | 4856 | -0- | -14134 | -0- | 2942 | 3 | 1914 | 9 | Y | 1740 | 1739 | 0 | | | 41 |
| 12 | 0 | | 6260 | -0- | 6260 | 6260 | 4294 | 3 | 1966 | 9 | Y | 1787 | 1789 | 0 | | | 39 |
| 01 | 0 | | 5704 | -0- | 5704 | 11964 | 3740 | 3 | 1964 | 9 | Y | 1785 | 1787 | 0 | | | 37 |
| 02 | 17187 | X | 5223 | -0- | -11964 | -0- | 3557 | 3 | 28 | 4 | Y | 1489 | 1476 | 0 | | | 50 |
| | | | | | | | 1638 | 9 | | | | | | | | | |
| 03 | 6634 | X | 5663 | -0- | -971 | -0- | 4653 | 3 | 25 | 4 | Y | 895 | 928 | 0 | | | 17 |
| | | | | | | | 985 | 9 | | | | | | | | | |
| 04 | 7108 | X | 7108 | -0- | -0- | -0- | 5070 | 3 | 2038 | 9 | Y | 1853 | 1832 | 0 | | | 38 |

GRIZZLY A WELL #: 1H RRCID -> 284973 COMPL. DATE 02/09/2017 TOTAL DEPTH 12574 PERF.12701 - 16807

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36000 | X | 21103 | -0- | -14897 | -0- | 19970 | 3 | 1133 | 9 | Y | 1030 | 1026 | 0 | | | 24 |
| 12 | 37200 | X | 19596 | -0- | -17604 | -0- | 18473 | 3 | 1123 | 9 | Y | 1021 | 1023 | 0 | | | 22 |
| 01 | 35929 | X | 24078 | -0- | -11851 | -0- | 22948 | 3 | 206 | 4 | Y | 840 | 844 | 0 | | | 18 |
| | | | | | | | 924 | 9 | | | | | | | | | |
| 02 | 25844 | X | 22778 | -0- | -3066 | -0- | 21912 | 3 | 866 | 9 | Y | 787 | 779 | 0 | | | 26 |
| 03 | 47515 | X | 47515 | -0- | -0- | -0- | 45763 | 3 | 1752 | 9 | Y | 1593 | 1589 | 0 | | | 30 |
| *04 | 95366 | X | 95366 | -0- | -0- | -0- | 93835 | 3 | 1531 | 9 | Y | 1392 | 1393 | 0 | | | 29 |

LION WELL #: 3H RRCID -> 285132 COMPL. DATE 02/22/2018 TOTAL DEPTH 12343 PERF.12499 - 17200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 72106 | X | 35832 | -0- | -36274 | -0- | 32762 | 3 | 1 | 4 | Y | 2790 | 2789 | 0 | | | 66 |
| | | | | | | | 3069 | 9 | | | | | | | | | |
| 12 | 0 | | 32891 | -0- | 32891 | 32891 | 29703 | 3 | 3188 | 9 | Y | 2898 | 2901 | 0 | | | 63 |
| 01 | 0 | | 35030 | -0- | 35030 | 67921 | 31248 | 3 | 280 | 4 | Y | 3184 | 3180 | 0 | | | 67 |
| | | | | | | | 3502 | 9 | | | | | | | | | |
| 02 | 99243 | X | 31322 | -0- | -67921 | -0- | 28878 | 3 | 2444 | 9 | Y | 2222 | 2215 | 0 | | | 74 |
| 03 | 45328 | X | 45328 | -0- | -0- | -0- | 41930 | 3 | 3398 | 9 | Y | 3089 | 3105 | 0 | | | 58 |
| 04 | 38825 | X | 38825 | -0- | -0- | -0- | 35302 | 3 | 3523 | 9 | Y | 3203 | 3195 | 0 | | | 66 |

MOOSE WELL #: 1H RRCID -> 285179 COMPL. DATE 07/16/2018 TOTAL DEPTH 12245 PERF.12482 - 19757

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16260 | X | 11487 | -0- | -4773 | -0- | 8942 | 3 | 2545 | 9 | Y | 2314 | 2314 | 0 | | | 55 |
| 12 | 16089 | X | 11667 | -0- | -4422 | -0- | 9281 | 3 | 2386 | 9 | Y | 2169 | 2177 | 0 | | | 47 |
| 01 | 16089 | X | 13301 | -0- | -2788 | -0- | 10900 | 3 | 4 | 4 | Y | 2179 | 2180 | 0 | | | 46 |
| | | | | | | | 2397 | 9 | | | | | | | | | |
| 02 | 10108 | X | 8649 | -0- | -1459 | -0- | 6724 | 3 | 32 | 4 | Y | 1721 | 1710 | 0 | | | 57 |
| | | | | | | | 1893 | 9 | | | | | | | | | |
| 03 | 15199 | X | 15199 | -0- | -0- | -0- | 12485 | 3 | 37 | 4 | Y | 2434 | 2445 | 0 | | | 46 |
| | | | | | | | 2677 | 9 | | | | | | | | | |
| *04 | 17435 | X | 17435 | -0- | -0- | -0- | 15071 | 3 | 4 | 4 | Y | 2145 | 2147 | 0 | | | 44 |
| | | | | | | | 2360 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
AMEREDEV OPERATING, LLC //CONT.// 019802
MEERKAT WELL #: 1H RRCID -> 285241 COMPL. DATE 04/12/2018 TOTAL DEPTH 11857 PERF.11840 - 16477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 37734 | -0- | 37734 | 37734 | 34238 | 3 | 3496 | 9 | Y | 3178 | 3109 | 0 | | | 69 |
| 01 | 0 | | 34771 | -0- | 34771 | 72505 | 32210 | 3 | 2561 | 9 | Y | 2328 | 2348 | 0 | | | 49 |
| 02 | T. A. | | 20350 | -0- | 20350 | 92855 | 19152 | 3 | 1198 | 9 | Y | 1089 | 1102 | 0 | | | 36 |
| 03 | T. A. | | 27199 | -0- | 27199 | 120054 | 26174 | 3 | 1025 | 9 | Y | 932 | 951 | 0 | | | 17 |
| 04 | T. A. | | 23497 | -0- | 23497 | 143551 | 22704 | 3 | 793 | 9 | Y | 721 | 723 | 0 | | | 15 |

TIGER WELL #: 1H RRCID -> 285411 COMPL. DATE 10/31/2017 TOTAL DEPTH 12375 PERF.12234 - 16342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23430 | X | 20085 | -0- | -3345 | -0- | 17960 | 3 | 2125 | 9 | Y | 1932 | 1931 | 0 | | | 46 |
| 12 | 24211 | X | 18491 | -0- | -5720 | -0- | 16480 | 3 | 2011 | 9 | Y | 1828 | 1834 | 0 | | | 40 |
| 01 | 22692 | X | 18077 | -0- | -4615 | -0- | 16045 | 3 | 2032 | 9 | Y | 1847 | 1848 | 0 | | | 39 |
| 02 | 20412 | X | 13386 | -0- | -7026 | -0- | 11748 | 3 | 91 | 4 | Y | 1406 | 1398 | 0 | | | 47 |
| | | | | | | | 1547 | 9 | | | | | | | | | |
| 03 | 20770 | X | 16772 | -0- | -3998 | -0- | 14843 | 3 | 80 | 4 | Y | 1681 | 1696 | 0 | | | 32 |
| | | | | | | | 1849 | 9 | | | | | | | | | |
| 04 | 20100 | X | 17003 | -0- | -3097 | -0- | 15037 | 3 | 1966 | 9 | Y | 1787 | 1782 | 0 | | | 37 |

LION WELL #: 1H RRCID -> 285427 COMPL. DATE 06/26/2017 TOTAL DEPTH 12367 PERF.12332 - 16355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36615 | X | 18281 | -0- | -18334 | -0- | 17298 | 3 | 983 | 9 | Y | 894 | 889 | 0 | | | 21 |
| 12 | 0 | | 18228 | -0- | 18228 | 18228 | 17227 | 3 | 1001 | 9 | Y | 910 | 911 | 0 | | | 20 |
| 01 | 0 | | 17170 | -0- | 17170 | 35398 | 16213 | 3 | 957 | 9 | Y | 870 | 872 | 0 | | | 18 |
| 02 | 47553 | X | 12155 | -0- | -35398 | -0- | 11203 | 3 | 87 | 4 | Y | 786 | 778 | 0 | | | 26 |
| | | | | | | | 865 | 9 | | | | | | | | | |
| 03 | 18879 | X | 17580 | -0- | -1299 | -0- | 16542 | 3 | 89 | 4 | Y | 863 | 873 | 0 | | | 16 |
| | | | | | | | 949 | 9 | | | | | | | | | |
| 04 | 18270 | X | 17849 | -0- | -421 | -0- | 16917 | 3 | 932 | 9 | Y | 847 | 846 | 0 | | | 17 |

NE AXIS WELL #: 2H RRCID -> 288618 COMPL. DATE 05/19/2019 TOTAL DEPTH 12006 PERF.12198 - 19710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 143004 | X | 72191 | -0- | -70813 | -0- | 69089 | 3 | 3102 | 9 | Y | 2820 | 2802 | 0 | | | 67 |
| 12 | 0 | | 58986 | -0- | 58986 | 58986 | 57557 | 3 | 135 | 4 | Y | 1176 | 1217 | 0 | | | 26 |
| | | | | | | | 1294 | 9 | | | | | | | | | |
| 01 | 0 | | 60712 | -0- | 60712 | 119698 | 58181 | 3 | 76 | 4 | Y | 2232 | 2211 | 0 | | | 47 |
| | | | | | | | 2455 | 9 | | | | | | | | | |
| 02 | 155142 | X | 35444 | -0- | -119698 | -0- | 34070 | 3 | 1374 | 9 | Y | 1249 | 1254 | 0 | | | 42 |
| 03 | 74586 | X | 51882 | -0- | -22704 | -0- | 49294 | 3 | 2588 | 9 | Y | 2353 | 2351 | 0 | | | 44 |
| 04 | 72180 | X | 61257 | -0- | -10923 | -0- | 58220 | 3 | 3037 | 9 | Y | 2761 | 2748 | 0 | | | 57 |

EAST AXIS WELL #: 2H RRCID -> 288952 COMPL. DATE 10/24/2018 TOTAL DEPTH 11935 PERF.12131 - 19913

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 151322 | X | 70010 | -0- | -81312 | -0- | 67050 | 3 | 2960 | 9 | Y | 2691 | 2696 | 0 | | | 64 |
| 12 | 0 | | 65623 | -0- | 65623 | 65623 | 61956 | 3 | 145 | 4 | Y | 3202 | 3196 | 0 | | | 70 |
| | | | | | | | 3522 | 9 | | | | | | | | | |
| 01 | 0 | | 69191 | -0- | 69191 | 134814 | 65223 | 3 | 85 | 4 | Y | 3530 | 3526 | 0 | | | 74 |
| | | | | | | | 3883 | 9 | | | | | | | | | |
| 02 | 174193 | X | 39379 | -0- | -134814 | -0- | 37445 | 3 | 1934 | 9 | Y | 1758 | 1773 | 0 | | | 59 |
| 03 | 81313 | X | 58278 | -0- | -23035 | -0- | 55464 | 3 | 2814 | 9 | Y | 2558 | 2569 | 0 | | | 48 |
| 04 | 70020 | X | 69524 | -0- | -496 | -0- | 66185 | 3 | 3339 | 9 | Y | 3035 | 3021 | 0 | | | 62 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
AMEREDEV OPERATING, LLC //CONT.// 019802
GRIZZLY WELL #: A 2H RRCID -> 288995 COMPL. DATE 11/02/2019 TOTAL DEPTH 12475 PERF.12701 - 22241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 132015 | X | 67429 | -0- | -64586 | -0- | 58903 | 3 | 1 | 4 | Y | 7750 | 7749 | 0 | | | 183 |
| | | | | | | | 8525 | 9 | | | | | | | | | |
| 12 | 0 | | 54026 | -0- | 54026 | 54026 | 46483 | 3 | 7543 | 9 | Y | 6857 | 6891 | 0 | | | 149 |
| 01 | 0 | | 72886 | -0- | 72886 | 126912 | 62836 | 3 | 564 | 4 | Y | 8624 | 8593 | 0 | | | 180 |
| | | | | | | | 9486 | 9 | | | | | | | | | |
| 02 | 201022 | X | 74110 | -0- | -126912 | -0- | 66360 | 3 | 7750 | 9 | Y | 7045 | 6990 | 0 | | | 235 |
| 03 | 78782 | X | 78782 | -0- | -0- | -0- | 69263 | 3 | 9519 | 9 | Y | 8654 | 8726 | 0 | | | 163 |
| 04 | 76623 | X | 76623 | -0- | -0- | -0- | 66495 | 3 | 10128 | 9 | Y | 9207 | 9180 | 0 | | | 190 |

OSO WELL #: 1H RRCID -> 289538 COMPL. DATE 03/04/2019 TOTAL DEPTH 12059 PERF.13406 - 20370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29820 | X | 16459 | -0- | -13361 | -0- | 15383 | 3 | 1076 | 9 | Y | 978 | 985 | 0 | | | 23 |
| 12 | 28086 | X | 16820 | -0- | -11266 | -0- | 15206 | 3 | 1614 | 9 | Y | 1467 | 1458 | 0 | | | 32 |
| 01 | 23219 | X | 22135 | -0- | -1084 | -0- | 20438 | 3 | 7 | 4 | Y | 1536 | 1536 | 0 | | | 32 |
| | | | | | | | 1690 | 9 | | | | | | | | | |
| 02 | 20972 | X | 17525 | -0- | -3447 | -0- | 15605 | 3 | 75 | 4 | Y | 1677 | 1653 | 0 | | | 56 |
| | | | | | | | 1845 | 9 | | | | | | | | | |
| 03 | 21184 | X | 21184 | -0- | -0- | -0- | 19555 | 3 | 58 | 4 | Y | 1428 | 1457 | 0 | | | 27 |
| | | | | | | | 1571 | 9 | | | | | | | | | |
| *04 | 27364 | X | 27364 | -0- | -0- | -0- | 25957 | 3 | 6 | 4 | Y | 1274 | 1275 | 0 | | | 26 |
| | | | | | | | 1401 | 9 | | | | | | | | | |

KUDU A WELL #: 1 H RRCID -> 293698 COMPL. DATE 12/26/2017 TOTAL DEPTH 12648 PERF.12441 - 17377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 8795 | X | 8795 | -0- | -0- | -0- | 6451 | 3 | 2344 | 9 | Y | 2131 | 2131 | 0 | | | 50 |
| *12 | 8360 | X | 8360 | -0- | -0- | -0- | 6156 | 3 | 2204 | 9 | Y | 2004 | 2010 | 0 | | | 44 |
| *01 | 8394 | X | 8394 | -0- | -0- | -0- | 5926 | 3 | 2 | 4 | Y | 2242 | 2239 | 0 | | | 47 |
| | | | | | | | 2466 | 9 | | | | | | | | | |
| *02 | 6321 | X | 6321 | -0- | -0- | -0- | 4384 | 3 | 21 | 4 | Y | 1742 | 1731 | 0 | | | 58 |
| | | | | | | | 1916 | 9 | | | | | | | | | |
| *03 | 17468 | X | 17468 | -0- | -0- | -0- | 15150 | 3 | 45 | 4 | Y | 2066 | 2085 | 0 | | | 39 |
| | | | | | | | 2273 | 9 | | | | | | | | | |
| *04 | 33334 | X | 33334 | -0- | -0- | -0- | 31328 | 3 | 7 | 4 | Y | 1817 | 1819 | 0 | | | 37 |
| | | | | | | | 1999 | 9 | | | | | | | | | |

EAST SHAMMO WELL #: 3H RRCID -> 293700 COMPL. DATE 10/26/2021 TOTAL DEPTH 12621 PERF.12885 - 20590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63330 | X | 57571 | -0- | -5759 | -0- | 48455 | 3 | 9116 | 9 | Y | 8287 | 8301 | 0 | | | 196 |
| 12 | 65441 | X | 55653 | -0- | -9788 | -0- | 45943 | 3 | 9710 | 9 | Y | 8827 | 8831 | 0 | | | 192 |
| 01 | 65441 | X | 51547 | -0- | -13894 | -0- | 42807 | 3 | 5 | 4 | Y | 7941 | 7967 | 0 | | | 166 |
| | | | | | | | 8735 | 9 | | | | | | | | | |
| 02 | 59108 | X | 45871 | -0- | -13237 | -0- | 38052 | 3 | 7819 | 9 | Y | 7108 | 7037 | 0 | | | 237 |
| 03 | 54981 | X | 54981 | -0- | -0- | -0- | 46786 | 3 | 8195 | 9 | Y | 7450 | 7547 | 0 | | | 140 |
| 04 | 57570 | X | 50331 | -0- | -7239 | -0- | 42358 | 3 | 7973 | 9 | Y | 7248 | 7239 | 0 | | | 149 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
AMEREDEV OPERATING, LLC //CONT.// 019802
GRIZZLY B C23-21 WELL #: 2H RRCID -> 293912 COMPL. DATE 10/09/2021 TOTAL DEPTH 12500 PERF.19849 - 20814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 54787 | X | 54787 | -0- | -0- | -0- | 44397 | 3 | 75 | 4 | Y | 9377 | 9316 | 0 | | | 141 |
| | | | | | | | 10315 | 9 | | | | | | | | | |
| *06 | 44375 | X | 44375 | -0- | -0- | -0- | 36929 | 3 | 14 | 4 | Y | 6756 | 6777 | 0 | | | 120 |
| | | | | | | | 7432 | 9 | | | | | | | | | |
| *07 | 54440 | X | 54440 | -0- | -0- | -0- | 50259 | 3 | 4181 | 9 | Y | 3801 | 3867 | 0 | | | 54 |
| *08 | 54188 | X | 54188 | -0- | -0- | -0- | 52107 | 3 | 2081 | 9 | Y | 1892 | 1911 | 0 | | | 35 |
| *09 | 29190 | X | 25585 | -0- | -3605 | -0- | 24493 | 3 | 1092 | 9 | Y | 993 | 1015 | 0 | | | 13 |
| *10 | 30163 | X | 23447 | -0- | -6716 | -0- | 22287 | 3 | 1 | 4 | Y | 1054 | 1043 | 0 | | | 24 |
| | | | | | | | 1159 | 9 | | | | | | | | | |
| *11 | 29190 | X | 22888 | -0- | -6302 | -0- | 21938 | 3 | 950 | 9 | Y | 864 | 868 | 0 | | | 20 |
| *12 | 30163 | X | 19516 | -0- | -10647 | -0- | 18245 | 3 | 1271 | 9 | Y | 1155 | 1150 | 0 | | | 25 |
| *01 | 30163 | X | 22862 | -0- | -7301 | -0- | 21500 | 3 | 193 | 4 | Y | 1063 | 1066 | 0 | | | 22 |
| | | | | | | | 1169 | 9 | | | | | | | | | |
| *02 | 35938 | X | 35938 | -0- | -0- | -0- | 34890 | 3 | 1048 | 9 | Y | 953 | 943 | 0 | | | 32 |
| *03 | 30163 | X | 18513 | -0- | -11650 | -0- | 16839 | 3 | 1674 | 9 | Y | 1522 | 1525 | 0 | | | 29 |
| *04 | 19223 | X | 19223 | -0- | -0- | -0- | 18815 | 3 | 408 | 9 | Y | 371 | 392 | 0 | | | 8 |

KUDU A WELL #: 2 H RRCID -> 293913 COMPL. DATE 10/02/2019 TOTAL DEPTH 12773 PERF.13501 - 21162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 38760 | X | 19302 | -0- | -19458 | -0- | 14869 | 3 | 4433 | 9 | Y | 4030 | 4039 | 0 | | | 95 |
| *12 | 40052 | X | 16670 | -0- | -23382 | -0- | 12687 | 3 | 3983 | 9 | Y | 3621 | 3637 | 0 | | | 79 |
| *01 | 40052 | X | 22840 | -0- | -17212 | -0- | 17805 | 3 | 2 | 4 | Y | 4575 | 4558 | 0 | | | 96 |
| | | | | | | | 5033 | 9 | | | | | | | | | |
| *02 | 36176 | X | 18063 | -0- | -18113 | -0- | 13985 | 3 | 4078 | 9 | Y | 3707 | 3679 | 0 | | | 124 |
| *03 | 40052 | X | 24365 | -0- | -15687 | -0- | 19134 | 3 | 5231 | 9 | Y | 4755 | 4790 | 0 | | | 89 |
| *04 | 23698 | X | 23698 | -0- | -0- | -0- | 18593 | 3 | 5105 | 9 | Y | 4641 | 4634 | 0 | | | 96 |

BISON WELL #: 1H RRCID -> 293946 COMPL. DATE 01/19/2017 TOTAL DEPTH 12316 PERF.12559 - 19457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47771 | X | 47771 | -0- | -0- | -0- | 44871 | 3 | 2900 | 9 | Y | 2636 | 2634 | 0 | | | 62 |
| 12 | 29724 | X | 29724 | -0- | -0- | -0- | 27315 | 3 | 2409 | 9 | Y | 2190 | 2204 | 0 | | | 48 |
| 01 | 25083 | X | 25083 | -0- | -0- | -0- | 22248 | 3 | 8 | 4 | Y | 2570 | 2564 | 0 | | | 54 |
| | | | | | | | 2827 | 9 | | | | | | | | | |
| 02 | 17797 | X | 17797 | -0- | -0- | -0- | 16274 | 3 | 79 | 4 | Y | 1313 | 1323 | 0 | | | 44 |
| | | | | | | | 1444 | 9 | | | | | | | | | |
| 03 | 26518 | X | 26518 | -0- | -0- | -0- | 22828 | 3 | 68 | 4 | Y | 3293 | 3275 | 0 | | | 62 |
| | | | | | | | 3622 | 9 | | | | | | | | | |
| *04 | 11310 | X | 11310 | -0- | -0- | -0- | 8052 | 3 | 2 | 4 | Y | 2960 | 2961 | 0 | | | 61 |
| | | | | | | | 3256 | 9 | | | | | | | | | |

ANADARKO E&P ONSHORE LLC 020528
SUNDANCE 56-3-35 WELL #: 1H RRCID -> 276220 COMPL. DATE 07/03/2014 TOTAL DEPTH 10913 PERF.11067 - 15280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34672 | -0- | 34672 | 118496 | 2 | 1 | 32986 | 3 | N | 1531 | 1314 | 1 | 35 | 8 | 660 |
| | | | | | | | 1684 | 9 | | | | | | | | | |
| 12 | 0 | | 32122 | -0- | 32122 | 150618 | 1 | 1 | 30652 | 3 | N | 1335 | 1522 | 1 | 41 | 8 | 432 |
| | | | | | | | 1469 | 9 | | | | | | | | | |
| 01 | 0 | | 36779 | -0- | 36779 | 187397 | 2 | 1 | 34934 | 3 | N | 1675 | 1687 | 1 | 39 | 8 | 381 |
| | | | | | | | 1843 | 9 | | | | | | | | | |
| 02 | 210972 | X | 23575 | -0- | -187397 | -0- | 2 | 1 | 22082 | 3 | N | 1355 | 1112 | 1 | 34 | 8 | 590 |
| | | | | | | | 1491 | 9 | | | | | | | | | |
| 03 | 32788 | X | 32788 | -0- | -0- | -0- | 2 | 1 | 30989 | 3 | N | 1634 | 1478 | 1 | 42 | 8 | 704 |
| | | | | | | | 1797 | 9 | | | | | | | | | |
| 04 | 31361 | X | 31361 | -0- | -0- | -0- | 2 | 1 | 29738 | 3 | N | 1474 | 1487 | 1 | 47 | 8 | 644 |
| | | | | | | | 1621 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHERIDAN 55-4-27 WELL #: 1H RRCID -> 276320 COMPL. DATE 04/27/2014 TOTAL DEPTH 10704 PERF.11099 - 15091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 52900 | -0- | 52900 | 135134 | 2230 | 1 | 50481 | 3 | N | 172 | | | | | 508 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 12 | 0 | | 37577 | -0- | 37577 | 172711 | 1570 | 1 | 35794 | 3 | N | 194 | 373 | 1 | | | 329 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 0 | | 46626 | -0- | 46626 | 219337 | 1956 | 1 | 44290 | 3 | N | 345 | | | | | 674 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 02 | 253214 | X | 33877 | -0- | -219337 | -0- | 1832 | 1 | 31953 | 3 | N | 84 | 462 | 1 | | | 296 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 21147 | X | 21147 | -0- | -0- | -0- | 1616 | 1 | 19524 | 3 | N | 6 | | | | | 302 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 37874 | X | 37874 | -0- | -0- | -0- | 2550 | 1 | 35324 | 3 | N | -0- | | | | | 302 |

TETON 56-2-39 WELL #: 1H RRCID -> 276322 COMPL. DATE 06/09/2014 TOTAL DEPTH 11235 PERF.11441 - 15703

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29355 | X | 29355 | -0- | -0- | -0- | 27395 | 3 | 1960 | 9 | N | 1782 | 1561 | 0 | 149 | 8 | 877 |
| 12 | 27061 | X | 27061 | -0- | -0- | -0- | 25413 | 3 | 1648 | 9 | N | 1498 | 1522 | 0 | 82 | 8 | 771 |
| 01 | 29119 | X | 29119 | -0- | -0- | -0- | 647 | 1 | 25625 | 3 | N | 2588 | 2505 | 0 | 39 | 8 | 815 |
| | | | | | | | 2847 | 9 | | | | | | | | | |
| 02 | 24978 | X | 24978 | -0- | -0- | -0- | 23167 | 3 | 1811 | 9 | N | 1646 | 1511 | 0 | 44 | 8 | 906 |
| 03 | 26693 | X | 26693 | -0- | -0- | -0- | 25811 | 3 | 882 | 9 | N | 802 | 797 | 0 | 46 | 8 | 865 |
| 04 | 26835 | X | 26835 | -0- | -0- | -0- | 24953 | 3 | 1882 | 9 | N | 1711 | 1372 | 0 | 62 | 8 | 1142 |

CHEYENNE 57-3-47 WELL #: 1H RRCID -> 276516 COMPL. DATE 05/30/2014 TOTAL DEPTH 10058 PERF.10293 - 14455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25336 | -0- | 25336 | 25336 | 1 | 1 | 22884 | 2 | N | 2228 | 2043 | 1 | 24 | 8 | 771 |
| | | | | | | | 2451 | 9 | | | | | | | | | |
| 12 | 0 | | 24421 | -0- | 24421 | 49757 | 1 | 1 | 22048 | 2 | N | 2156 | 2214 | 1 | 12 | 8 | 701 |
| | | | | | | | 2372 | 9 | | | | | | | | | |
| 01 | 0 | | 23623 | -0- | 23623 | 73380 | 1 | 1 | 21157 | 2 | N | 2241 | 2418 | 1 | 8 | 8 | 516 |
| | | | | | | | 2465 | 9 | | | | | | | | | |
| 02 | 95441 | X | 22061 | -0- | -73380 | -0- | 1 | 1 | 19825 | 2 | N | 2032 | 1847 | 1 | 10 | 8 | 691 |
| | | | | | | | 2235 | 9 | | | | | | | | | |
| 03 | 23352 | X | 23352 | -0- | -0- | -0- | 1 | 1 | 20986 | 2 | N | 2150 | 2208 | 1 | 28 | 8 | 605 |
| | | | | | | | 2365 | 9 | | | | | | | | | |
| 04 | 21206 | X | 21206 | -0- | -0- | -0- | 1 | 1 | 18910 | 2 | N | 2086 | 2201 | 1 | 32 | 8 | 458 |
| | | | | | | | 2295 | 9 | | | | | | | | | |

MAKO STATE 3-6 WELL #: 2H RRCID -> 276545 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11247 - 15461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13080 | X | 7176 | -0- | -5904 | -0- | 6389 | 3 | 787 | 9 | Y | 715 | 752 | 1 | 114 | 8 | 443 |
| 12 | 13237 | X | 11019 | -0- | -2218 | -0- | 9791 | 3 | 1228 | 9 | Y | 1116 | 925 | 1 | 143 | 8 | 491 |
| 01 | 13237 | X | 12675 | -0- | -562 | -0- | 11345 | 3 | 1330 | 9 | Y | 1209 | 1087 | 1 | 142 | 8 | 471 |
| 02 | 11956 | X | 10117 | -0- | -1839 | -0- | 8756 | 3 | 1361 | 9 | Y | 1237 | 1098 | 1 | 151 | 8 | 459 |
| 03 | 11811 | X | 9390 | -0- | -2421 | -0- | 8231 | 3 | 1159 | 9 | Y | 1054 | 1029 | 1 | 132 | 8 | 352 |
| 04 | 12270 | X | 9452 | -0- | -2818 | -0- | 8363 | 3 | 1089 | 9 | Y | 990 | 928 | 1 | 15 | 8 | 399 |

CASPER 57-1-47 WELL #: 1H RRCID -> 276563 COMPL. DATE 06/05/2015 TOTAL DEPTH 10119 PERF.10475 - 14531

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18210 | X | 8750 | -0- | -9460 | -0- | 7245 | 2 | 1505 | 9 | Y | 1368 | 1183 | 0 | 146 | 1 | 86 |
| | | | | | | | | | | | | | 9 | 8 | | | |
| 12 | 15035 | X | 8747 | -0- | -6288 | -0- | 7790 | 2 | 957 | 9 | Y | 870 | 877 | 0 | 19 | 8 | 60 |
| 01 | 25088 | X | 25088 | -0- | -0- | -0- | 22896 | 2 | 2192 | 9 | Y | 1993 | 1979 | 0 | 3 | 8 | 71 |
| 02 | 20781 | X | 20781 | -0- | -0- | -0- | 19349 | 2 | 1432 | 9 | Y | 1302 | 1286 | 0 | 11 | 8 | 76 |
| 03 | 28111 | X | 28111 | -0- | -0- | -0- | 25892 | 2 | 2219 | 9 | Y | 2017 | 1956 | 0 | 4 | 8 | 133 |
| 04 | 22548 | X | 22548 | -0- | -0- | -0- | 22215 | 2 | 333 | 9 | Y | 303 | 417 | 0 | 2 | 8 | 17 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEDICINE BOW 56-1-13 WELL #: 1H RRCID -> 276604 COMPL. DATE 05/09/2014 TOTAL DEPTH 11198 PERF.11456 - 15717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16140 | X | 5401 | -0- | -10739 | -0- | 3848 | 2 | 55 | 4 | N | 1362 | 1289 | 1 | 4 | 8 | 876 |
| | | | | | | | 1498 | 9 | | | | | | | | | |
| 12 | 16678 | X | 4350 | -0- | -12328 | -0- | 2969 | 2 | 48 | 4 | N | 1212 | 1487 | 1 | 10 | 8 | 591 |
| | | | | | | | 1333 | 9 | | | | | | | | | |
| 01 | 16678 | X | 1364 | -0- | -15314 | -0- | 49 | 4 | 1315 | 9 | N | 1195 | 1102 | 1 | 5 | 8 | 679 |
| 02 | 10052 | X | 4864 | -0- | -5188 | -0- | 3069 | 2 | 68 | 4 | N | 1570 | 1466 | 1 | 8 | 8 | 775 |
| | | | | | | | 1727 | 9 | | | | | | | | | |
| 03 | 9145 | X | 1722 | -0- | -7423 | -0- | 60 | 4 | 1662 | 9 | N | 1511 | 1580 | 1 | 3 | 8 | 703 |
| 04 | 5400 | X | 1691 | -0- | -3709 | -0- | 59 | 4 | 1632 | 9 | N | 1484 | 1475 | 1 | 13 | 8 | 699 |

WINGHEAD 56-2-29 WELL #: 1H RRCID -> 277094 COMPL. DATE 11/17/2014 TOTAL DEPTH 10268 PERF.10572 - 14628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9840 | X | 6106 | -0- | -3734 | -0- | 4927 | 3 | 56 | 4 | N | 1021 | 1036 | 0 | 14 | 8 | 593 |
| | | | | | | | 1123 | 9 | | | | | | | | | |
| 12 | 14152 | X | 14152 | -0- | -0- | -0- | 13113 | 3 | 51 | 4 | N | 898 | 939 | 0 | 17 | 8 | 535 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| 01 | 20821 | X | 20821 | -0- | -0- | -0- | 18579 | 3 | 104 | 4 | N | 1944 | 1926 | 0 | 20 | 8 | 533 |
| | | | | | | | 2138 | 9 | | | | | | | | | |
| 02 | 13997 | X | 13997 | -0- | -0- | -0- | 11318 | 3 | 108 | 4 | N | 2337 | 2298 | 0 | 22 | 8 | 550 |
| | | | | | | | 2571 | 9 | | | | | | | | | |
| 03 | 20554 | X | 20554 | -0- | -0- | -0- | 18016 | 3 | 105 | 4 | N | 2212 | 1974 | 0 | 23 | 8 | 765 |
| | | | | | | | 2433 | 9 | | | | | | | | | |
| 04 | 12784 | X | 12784 | -0- | -0- | -0- | 10121 | 3 | 113 | 4 | N | 2318 | 2309 | 0 | 31 | 8 | 743 |
| | | | | | | | 2550 | 9 | | | | | | | | | |

BIG PINEY 57-2-41 WELL #: 1H RRCID -> 277111 COMPL. DATE 10/18/2014 TOTAL DEPTH 9907 PERF.10141 - 14334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16248 | -0- | 16248 | 16248 | 14251 | 3 | 98 | 4 | N | 1726 | 1464 | 1 | 25 | 8 | 555 |
| | | | | | | | 1899 | 9 | | | | | | | | | |
| 12 | 0 | | 17229 | -0- | 17229 | 33477 | 14955 | 3 | 109 | 4 | N | 1968 | 2055 | 1 | 34 | 8 | 434 |
| | | | | | | | 2165 | 9 | | | | | | | | | |
| 01 | 0 | | 20225 | -0- | 20225 | 53702 | 17640 | 3 | 125 | 4 | N | 2236 | 2224 | 1 | 26 | 8 | 420 |
| | | | | | | | 2460 | 9 | | | | | | | | | |
| 02 | 70476 | X | 16774 | -0- | -53702 | -0- | 14704 | 3 | 98 | 4 | N | 1793 | 1664 | 1 | 27 | 8 | 522 |
| | | | | | | | 1972 | 9 | | | | | | | | | |
| 03 | 21607 | X | 19507 | -0- | -2100 | -0- | 17131 | 3 | 113 | 4 | N | 2057 | 2220 | 1 | 32 | 8 | 327 |
| | | | | | | | 2263 | 9 | | | | | | | | | |
| 04 | 19560 | X | 17430 | -0- | -2130 | -0- | 15304 | 3 | 103 | 4 | N | 1839 | 1836 | 1 | 37 | 8 | 293 |
| | | | | | | | 2023 | 9 | | | | | | | | | |

CODY 56-3-9 WELL #: 1H RRCID -> 277394 COMPL. DATE 11/22/2014 TOTAL DEPTH 10667 PERF.10931 - 15054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9900 | X | 7609 | -0- | -2291 | -0- | 5791 | 3 | 1818 | 9 | N | 1653 | 1479 | 1 | 20 | 8 | 640 |
| 12 | 10106 | X | 7413 | -0- | -2693 | -0- | 5665 | 3 | 1748 | 9 | N | 1589 | 1298 | 1 | 24 | 8 | 907 |
| 01 | 8928 | X | 8159 | -0- | -769 | -0- | 6546 | 3 | 1613 | 9 | N | 1466 | 2013 | 1 | 16 | 8 | 344 |
| 02 | 7952 | X | 7643 | -0- | -309 | -0- | 6041 | 3 | 1602 | 9 | N | 1456 | 1296 | 1 | 18 | 8 | 486 |
| 03 | 8308 | X | 8302 | -0- | -6 | -0- | 6633 | 3 | 1669 | 9 | N | 1517 | 1252 | 1 | 9 | 8 | 742 |
| 04 | 7890 | X | 6282 | -0- | -1608 | -0- | 5523 | 3 | 759 | 9 | N | 690 | 922 | 1 | 37 | 8 | 473 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

GREYBULL 55-4-9 WELL #: 1H RRCID -> 277611 COMPL. DATE 05/29/2015 TOTAL DEPTH 10955 PERF.11168 - 15363

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13680 | X | 5863 | -0- | -7817 | -0- | 4443<br>1370 | 3<br>9 | 50 | 4 | Y | 1245 | 1179 | 1 | 27 | 8 | 200 |
| 12 | 12493 | X | 3917 | -0- | -8576 | -0- | 2990<br>894 | 3<br>9 | 33 | 4 | Y | 813 | 867 | 1 | 30 | 8 | 116 |
| 01 | 11935 | X | 4803 | -0- | -7132 | -0- | 3605<br>1156 | 3<br>9 | 42 | 4 | Y | 1051 | 998 | 1 | 21 | 8 | 148 |
| 02 | 10248 | X | 4423 | -0- | -5825 | -0- | 3031<br>1329 | 3<br>9 | 63 | 4 | Y | 1208 | 919 | 1 | 15 | 8 | 422 |
| 03 | 11346 | X | 5528 | -0- | -5818 | -0- | 4274<br>1188 | 3<br>9 | 66 | 4 | Y | 1080 | 1297 | 1 | 24 | 8 | 181 |
| 04 | 6637 | X | 6637 | -0- | -0- | -0- | 5234<br>1330 | 3<br>9 | 73 | 4 | Y | 1209 | 1169 | 1 | 31 | 8 | 190 |

CHEYENNE 57-3-13 WELL #: 2H RRCID -> 277704 COMPL. DATE 10/10/2016 TOTAL DEPTH 10413 PERF.10694 - 14840

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13800 | X | 10208 | -0- | -3592 | -0- | 7949<br>2180 | 3<br>9 | 79 | 4 | Y | 1982 | 2031 | 0 | 7 | 8 | 113 |
| 12 | 13485 | X | 10950 | -0- | -2535 | -0- | 8709<br>2162 | 3<br>9 | 79 | 4 | Y | 1965 | 1889 | 0 | 10 | 8 | 179 |
| 01 | 13392 | X | 11864 | -0- | -1528 | -0- | 9589<br>2195 | 3<br>9 | 80 | 4 | Y | 1995 | 1986 | 0 | 7 | 8 | 181 |
| 02 | 12096 | X | 10936 | -0- | -1160 | -0- | 8915<br>1942 | 3<br>9 | 79 | 4 | Y | 1765 | 1761 | 0 | 8 | 8 | 177 |
| 03 | 12803 | X | 12204 | -0- | -599 | -0- | 9899<br>2215 | 3<br>9 | 90 | 4 | Y | 2014 | 1992 | 0 | 9 | 8 | 190 |
| 04 | 11935 | X | 11935 | -0- | -0- | -0- | 9708<br>2141 | 3<br>9 | 86 | 4 | Y | 1946 | 1936 | 0 | 10 | 8 | 190 |

MONROE 34-210 WELL #: 3H RRCID -> 277726 COMPL. DATE 02/07/2014 TOTAL DEPTH 11137 PERF.11623 - 16306

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1913 | -0- | 1913 | 2000 | 1760 | 2 | 153 | 9 | Y | 139 | 135 | 0 | 3 | 8 | 1 |
| 12 | 0 | | 1154 | -0- | 1154 | 3154 | 972 | 2 | 182 | 9 | Y | 165 | 159 | 0 | 5 | 8 | 2 |
| 01 | 0 | | 1100 | -0- | 1100 | 4254 | 889 | 2 | 211 | 9 | Y | 192 | 191 | 0 | 2 | 8 | 1 |
| 02 | 4254 | X | -0- | -0- | -4254 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 1984 | X | 17 | -0- | -1967 | -0- | 10 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 04 | 1920 | X | -0- | -0- | -1920 | -0- | | | | | Y | 2 | 2 | 8 | | | -0- |

GALAPAGOS 53-2-45 WELL #: 1H RRCID -> 277750 COMPL. DATE 06/23/2012 TOTAL DEPTH 11175 PERF.11687 - 15498

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 1619 | -0- | -2341 | -0- | 1364<br>244 | 2<br>9 | 11 | 4 | Y | 222 | 40 | 1 | 3 | 8 | 222 |
| 12 | 1575 | X | 1575 | -0- | -0- | -0- | 1330<br>235 | 2<br>9 | 10 | 4 | Y | 214 | 395 | 1 | 1 | 8 | 40 |
| 01 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | Y | -0- | 40 | 1 | | | -0- |
| 02 | 1512 | X | -0- | -0- | -1512 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1712 | X | 1712 | -0- | -0- | -0- | 1712 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1620 | X | -0- | -0- | -1620 | -0- | | | | | Y | -0- | | | | | -0- |

KINGSTON 54-2-17 UNIT WELL #: 1H RRCID -> 277901 COMPL. DATE 10/01/2016 TOTAL DEPTH 12325 PERF.12620 - 14360

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3390 | X | 2669 | -0- | -721 | -0- | 2284 | 2 | 385 | 9 | Y | 350 | 354 | 0 | 4 | 8 | 7 |
| 12 | 2772 | X | 2772 | -0- | -0- | -0- | 2313 | 2 | 459 | 9 | Y | 417 | 406 | 0 | 7 | 8 | 11 |
| 01 | 3320 | X | 3320 | -0- | -0- | -0- | 2844 | 2 | 476 | 9 | Y | 433 | 425 | 0 | 8 | 8 | 11 |
| 02 | 2733 | X | 2733 | -0- | -0- | -0- | 2304 | 2 | 429 | 9 | Y | 390 | 383 | 0 | 8 | 8 | 10 |
| 03 | 3445 | X | 3445 | -0- | -0- | -0- | 2892 | 2 | 553 | 9 | Y | 503 | 496 | 0 | 7 | 8 | 10 |
| 04 | 3377 | X | 3377 | -0- | -0- | -0- | 2912 | 2 | 465 | 9 | Y | 423 | 415 | 0 | 9 | 8 | 9 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HORN STATE 33-94 WELL #: 5H RRCID -> 278237 COMPL. DATE 07/15/2015 TOTAL DEPTH 11015 PERF.11584 - 21015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7590 | X | 5970 | -0- | -1620 | -0- | 4206 | 3 | 85 | 4 | N | 1526 | 1661 | 1 | 22 | 8 | 397 |
| | | | | | | | 1679 | 9 | | | | | | | | | |
| 12 | 7657 | X | 6460 | -0- | -1197 | -0- | 4700 | 3 | 85 | 4 | N | 1523 | 1675 | 1 | 28 | 8 | 217 |
| | | | | | | | 1675 | 9 | | | | | | | | | |
| 01 | 7347 | X | 7192 | -0- | -155 | -0- | 5244 | 3 | 93 | 4 | N | 1686 | 1479 | 1 | 18 | 8 | 406 |
| | | | | | | | 1855 | 9 | | | | | | | | | |
| 02 | 6636 | X | 5999 | -0- | -637 | -0- | 4406 | 3 | 78 | 4 | N | 1377 | 1484 | 1 | | | 299 |
| | | | | | | | 1515 | 9 | | | | | | | | | |
| 03 | 7347 | X | 6538 | -0- | -809 | -0- | 4881 | 3 | 78 | 4 | N | 1435 | 1305 | 1 | 21 | 8 | 408 |
| | | | | | | | 1579 | 9 | | | | | | | | | |
| 04 | 6960 | X | 4218 | -0- | -2742 | -0- | 3448 | 3 | 111 | 4 | N | 599 | 557 | 1 | 110 | 8 | 340 |
| | | | | | | | 659 | 9 | | | | | | | | | |

LARAMIE 55-4-7 WELL #: 1H RRCID -> 278242 COMPL. DATE 08/09/2014 TOTAL DEPTH 11258 PERF.11506 - 15632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39900 | X | 34347 | -0- | -5553 | -0- | 32717 | 3 | 124 | 4 | N | 1369 | 1481 | 1 | 21 | 8 | 247 |
| | | | | | | | 1506 | 9 | | | | | | | | | |
| 12 | 41230 | X | 40391 | -0- | -839 | -0- | 37400 | 3 | 176 | 4 | N | 2559 | 2180 | 1 | 84 | 8 | 542 |
| | | | | | | | 2815 | 9 | | | | | | | | | |
| 01 | 42222 | X | 34261 | -0- | -7961 | -0- | 31192 | 3 | 185 | 4 | N | 2622 | 2767 | 1 | 58 | 8 | 339 |
| | | | | | | | 2884 | 9 | | | | | | | | | |
| 02 | 38136 | X | 18300 | -0- | -19836 | -0- | 17373 | 3 | 65 | 4 | N | 784 | 1103 | 1 | 20 | 8 | -0- |
| | | | | | | | 862 | 9 | | | | | | | | | |
| 03 | 42222 | X | 8962 | -0- | -33260 | -0- | 7524 | 3 | 53 | 4 | Y | 1259 | 724 | 1 | 14 | 8 | 521 |
| | | | | | | | 1385 | 9 | | | | | | | | | |
| 04 | 39090 | X | 27930 | -0- | -11160 | -0- | 25248 | 3 | 152 | 4 | Y | 2300 | 2398 | 1 | 76 | 8 | 347 |
| | | | | | | | 2530 | 9 | | | | | | | | | |

MONROE 34-210 WELL #: 4H RRCID -> 278363 COMPL. DATE 02/13/2014 TOTAL DEPTH 11117 PERF.11575 - 16306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5310 | X | 4465 | -0- | -845 | -0- | 3996 | 2 | 469 | 9 | Y | 426 | 417 | 0 | 9 | 8 | 3 |
| 12 | 5487 | X | 2868 | -0- | -2619 | -0- | 2604 | 2 | 264 | 9 | Y | 240 | 230 | 0 | 11 | 8 | 2 |
| 01 | 4898 | X | -0- | -0- | -4898 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 02 | 4424 | X | -0- | -0- | -4424 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 4743 | X | -0- | -0- | -4743 | -0- | | | | | Y | 7 | 7 | 8 | | | -0- |
| 04 | 4470 | X | -0- | -0- | -4470 | -0- | | | | | Y | -0- | | | | | -0- |

RIVERTON 57-2-21 WELL #: 1H RRCID -> 278601 COMPL. DATE 08/18/2014 TOTAL DEPTH 10618 PERF.10788 - 15162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33990 | X | 23163 | -0- | -10827 | -0- | 1 | 1 | 21855 | 3 | N | 1188 | 1108 | 1 | 51 | 8 | 442 |
| | | | | | | | 1307 | 9 | | | | | | | | | |
| 12 | 35123 | X | 13821 | -0- | -21302 | -0- | 1 | 1 | 12906 | 3 | N | 831 | 734 | 1 | 83 | 8 | 456 |
| | | | | | | | 914 | 9 | | | | | | | | | |
| 01 | 60462 | X | 60462 | -0- | -0- | -0- | 1 | 1 | 55327 | 3 | N | 4667 | 4613 | 1 | 116 | 8 | 394 |
| | | | | | | | 5134 | 9 | | | | | | | | | |
| 02 | 28028 | X | 5142 | -0- | -22886 | -0- | 1 | 1 | 3735 | 3 | N | 1278 | 1106 | 1 | 93 | 8 | 473 |
| | | | | | | | 1406 | 9 | | | | | | | | | |
| 03 | 28582 | X | 1005 | -0- | -27577 | -0- | 1 | 1 | 1004 | 9 | N | 913 | 925 | 1 | 88 | 8 | 373 |
| 04 | 33990 | X | 1628 | -0- | -32362 | -0- | 1 | 1 | 723 | 3 | N | 822 | 737 | 1 | 89 | 8 | 369 |
| | | | | | | | 904 | 9 | | | | | | | | | |

SHOSHONI 55-4-43 WELL #: 1H RRCID -> 278902 COMPL. DATE 06/15/2018 TOTAL DEPTH 10608 PERF.11040 - 15851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16350 | X | 5269 | -0- | -11081 | -0- | 4596 | 3 | 673 | 9 | N | 612 | 605 | 0 | 7 | 8 | -0- |
| 12 | 16895 | X | 8513 | -0- | -8382 | -0- | 7090 | 3 | 1423 | 9 | N | 1294 | 1276 | 0 | 18 | 8 | -0- |
| 01 | 16895 | X | 10535 | -0- | -6360 | -0- | 9420 | 3 | 1115 | 9 | N | 1014 | 994 | 0 | 20 | 8 | -0- |
| 02 | 14140 | X | 2958 | -0- | -11182 | -0- | 2878 | 3 | 80 | 9 | N | 73 | 47 | 0 | 26 | 8 | -0- |
| 03 | 14787 | X | 10809 | -0- | -3978 | -0- | 10284 | 3 | 525 | 9 | N | 477 | 434 | 0 | 43 | 8 | -0- |
| 04 | 10200 | X | 8748 | -0- | -1452 | -0- | 8220 | 3 | 528 | 9 | N | 480 | 441 | 0 | 39 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WINGHEAD 56-2-43 WELL #: 2H RRCID -> 278904 COMPL. DATE 01/12/2015 TOTAL DEPTH 10291 PERF.10624 - 14680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7980 | X | 5258 | -0- | -2722 | -0- | 3819<br>1388 | 3<br>9 | 51 | 4 | Y | 1262 | 1188 | 0 | 18 | 8 | 230 |
| 12 | 7657 | X | 5187 | -0- | -2470 | -0- | 3716<br>1419 | 3<br>9 | 52 | 4 | Y | 1290 | 1295 | 0 | 25 | 8 | 200 |
| 01 | 7657 | X | 4686 | -0- | -2971 | -0- | 3129<br>1502 | 3<br>9 | 55 | 4 | Y | 1365 | 1379 | 0 | 16 | 8 | 170 |
| 02 | 6272 | X | 3110 | -0- | -3162 | -0- | 2025<br>1032 | 3<br>9 | 53 | 4 | Y | 938 | 890 | 0 | 16 | 8 | 202 |
| 03 | 6944 | X | 4546 | -0- | -2398 | -0- | 3370<br>1119 | 3<br>9 | 57 | 4 | Y | 1017 | 1002 | 0 | 14 | 8 | 203 |
| 04 | 11642 | X | 11642 | -0- | -0- | -0- | 9754<br>1794 | 3<br>9 | 94 | 4 | Y | 1631 | 1136 | 0 | 34 | 8 | 664 |

KAYCEE 57-3-45 WELL #: 1H RRCID -> 278913 COMPL. DATE 11/04/2016 TOTAL DEPTH 9912 PERF.10210 - 14214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 2889 | | | | | Y | 156 | 114 | 0 | 57 | 8 | 11 |
| 12 | 0 | | -0- | -0- | -0- | 2889 | | | | | Y | 148 | 11 | 0 | 148 | 8 | -0- |
| 01 | 0 | | -0- | -0- | -0- | 2889 | | | | | Y | 205 | 92 | 0 | 104 | 8 | 9 |
| 02 | 2889 | X | -0- | -0- | -2889 | -0- | | | | | Y | 140 | 80 | 0 | 61 | 8 | 8 |
| 03 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | Y | 531 | 403 | 0 | 95 | 8 | 41 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 979 | 868 | 0 | 28 | 8 | 124 |

MONROE 34-188 WELL #: 4H RRCID -> 278948 COMPL. DATE 03/20/2014 TOTAL DEPTH 11112 PERF.11343 - 15599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5200 | X | 5200 | -0- | -0- | -0- | 4388<br>769 | 2<br>9 | 43 | 4 | Y | 699 | 688 | 0 | 12 | 8 | 4 |
| 12 | 4619 | X | 2100 | -0- | -2519 | -0- | 1364<br>699 | 2<br>9 | 37 | 4 | Y | 635 | 617 | 0 | 16 | 8 | 6 |
| 01 | 4464 | X | 155 | -0- | -4309 | -0- | 153<br>1 | 2<br>9 | 1 | 4 | Y | 1 | 6 | 0 | 1 | 8 | -0- |
| 02 | 4844 | X | 2648 | -0- | -2196 | -0- | 1378<br>1222 | 2<br>9 | 48 | 4 | Y | 1111 | 1095 | 0 | 8 | 8 | 8 |
| 03 | 5363 | X | 2475 | -0- | -2888 | -0- | 1627<br>812 | 2<br>9 | 36 | 4 | Y | 738 | 728 | 0 | 13 | 8 | 5 |
| 04 | 5190 | X | 2132 | -0- | -3058 | -0- | 1559<br>546 | 2<br>9 | 27 | 4 | Y | 496 | 485 | 0 | 13 | 8 | 3 |

WINGHEAD STATE 57-2-48 UNIT B WELL #: 4H RRCID -> 278988 COMPL. DATE 11/29/2015 TOTAL DEPTH 10193 PERF.10567 - 18087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21630 | X | 20364 | -0- | -1266 | -0- | 16983 | 3 | 3381 | 9 | Y | 3074 | 2970 | 0 | 36 | 8 | 278 |
| 12 | 22661 | X | 19155 | -0- | -3506 | -0- | 15873 | 3 | 3282 | 9 | Y | 2984 | 2953 | 0 | 41 | 8 | 268 |
| 01 | 22691 | X | 22691 | -0- | -0- | -0- | 18912 | 3 | 3779 | 9 | Y | 3435 | 3336 | 0 | 37 | 8 | 330 |
| 02 | 20468 | X | 17943 | -0- | -2525 | -0- | 14862 | 3 | 3081 | 9 | Y | 2801 | 2800 | 0 | 39 | 8 | 292 |
| 03 | 21979 | X | 20670 | -0- | -1309 | -0- | 17232 | 3 | 3438 | 9 | Y | 3125 | 3100 | 0 | 43 | 8 | 274 |
| 04 | 22476 | X | 22476 | -0- | -0- | -0- | 18600 | 3 | 3876 | 9 | Y | 3524 | 3476 | 0 | 39 | 8 | 283 |

TETON 56-2-23 WELL #: 1H RRCID -> 279042 COMPL. DATE 06/15/2015 TOTAL DEPTH 10686 PERF.10838 - 15284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10140 | X | 9600 | -0- | -540 | -0- | 7554 | 3 | 2046 | 9 | N | 1860 | 1794 | 0 | 21 | 8 | 579 |
| 12 | 10881 | X | 7092 | -0- | -3789 | -0- | 5495 | 3 | 1597 | 9 | N | 1452 | 1467 | 0 | 20 | 8 | 544 |
| 01 | 10881 | X | 7765 | -0- | -3116 | -0- | 5144 | 3 | 2621 | 9 | N | 2383 | 2322 | 0 | 21 | 8 | 584 |
| 02 | 9828 | X | 8462 | -0- | -1366 | -0- | 6316 | 3 | 2146 | 9 | N | 1951 | 1874 | 0 | 21 | 8 | 640 |
| 03 | 11998 | X | 11998 | -0- | -0- | -0- | 9520 | 3 | 2478 | 9 | N | 2253 | 2196 | 0 | 26 | 8 | 671 |
| 04 | 11418 | X | 11418 | -0- | -0- | -0- | 9214 | 3 | 2204 | 9 | N | 2004 | 1991 | 0 | 26 | 8 | 658 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BANNER 57-1-21 WELL #: 2H RRCID -> 279043 COMPL. DATE 12/25/2016 TOTAL DEPTH 10014 PERF.10287 - 14747

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19320 | X | 18725 | -0- | -595 | -0- | 14516 | 2 | 4209 | 9 | Y | 3826 | 3426 | 0 | 362 | 1 | 296 |
| | | | | | | | | | | | | | 28 | 8 | | | |
| 12 | 21731 | X | 15851 | -0- | -5880 | -0- | 11632 | 2 | 4219 | 9 | Y | 3835 | 3838 | 0 | 35 | 8 | 258 |
| 01 | 21731 | X | 14643 | -0- | -7088 | -0- | 10151 | 2 | 4492 | 9 | Y | 4084 | 4059 | 0 | 24 | 8 | 259 |
| 02 | 19628 | X | 13073 | -0- | -6555 | -0- | 9033 | 2 | 4040 | 9 | Y | 3673 | 3580 | 0 | 29 | 8 | 323 |
| 03 | 21049 | X | 15835 | -0- | -5214 | -0- | 11393 | 2 | 4442 | 9 | Y | 4038 | 4035 | 0 | 33 | 8 | 293 |
| 04 | 18720 | X | 13307 | -0- | -5413 | -0- | 9251 | 2 | 4056 | 9 | Y | 3687 | 3744 | 0 | 35 | 8 | 201 |

STATE 56-2-12 WELL #: 1H RRCID -> 279058 COMPL. DATE 10/15/2015 TOTAL DEPTH 10595 PERF.10897 - 14474

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13191 | X | 13191 | -0- | -0- | -0- | 11499 | 3 | 1692 | 9 | N | 1538 | 1346 | 0 | 14 | 8 | 703 |
| 12 | 9641 | X | 8350 | -0- | -1291 | -0- | 6532 | 3 | 1818 | 9 | N | 1653 | 1815 | 0 | 25 | 8 | 516 |
| 01 | 9579 | X | 8463 | -0- | -1116 | -0- | 6569 | 3 | 1894 | 9 | N | 1722 | 1587 | 0 | 45 | 8 | 606 |
| 02 | 12320 | X | 7966 | -0- | -4354 | -0- | 6275 | 3 | 1691 | 9 | N | 1537 | 1824 | 0 | | | 319 |
| 03 | 13640 | X | 9258 | -0- | -4382 | -0- | 7346 | 3 | 1912 | 9 | N | 1738 | 1750 | 0 | | | 307 |
| 04 | 23332 | X | 23332 | -0- | -0- | -0- | 17793 | 3 | 5539 | 9 | N | 5035 | 4710 | 0 | 34 | 8 | 598 |

BIG HORN STATE 56-2-9 UNIT WELL #: 2H RRCID -> 279162 COMPL. DATE 11/01/2016 TOTAL DEPTH 10654 PERF.10952 - 15323

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16514 | X | 16514 | -0- | -0- | -0- | 14848 | 2 | 58 | 4 | Y | 1462 | 1432 | 0 | 21 | 8 | 181 |
| | | | | | | | 1608 | 9 | | | | | | | | | |
| 12 | 18843 | X | 18843 | -0- | -0- | -0- | 17065 | 2 | 62 | 4 | Y | 1560 | 1525 | 0 | 28 | 8 | 188 |
| | | | | | | | 1716 | 9 | | | | | | | | | |
| 01 | 18154 | X | 18154 | -0- | -0- | -0- | 16488 | 2 | 58 | 4 | Y | 1462 | 1450 | 0 | 19 | 8 | 181 |
| | | | | | | | 1608 | 9 | | | | | | | | | |
| 02 | 16547 | X | 16547 | -0- | -0- | -0- | 15095 | 2 | 51 | 4 | Y | 1274 | 1288 | 0 | 8 | 8 | 159 |
| | | | | | | | 1401 | 9 | | | | | | | | | |
| 03 | 18848 | X | 17758 | -0- | -1090 | -0- | 16188 | 2 | 55 | 4 | Y | 1377 | 1371 | 0 | 5 | 8 | 160 |
| | | | | | | | 1515 | 9 | | | | | | | | | |
| 04 | 18240 | X | 15887 | -0- | -2353 | -0- | 14419 | 2 | 51 | 4 | Y | 1288 | 1271 | 0 | 15 | 8 | 162 |
| | | | | | | | 1417 | 9 | | | | | | | | | |

STRAIN STATE UNIT 2-26 WELL #: 1H RRCID -> 279175 COMPL. DATE 08/10/2016 TOTAL DEPTH 10949 PERF.11286 - 20839

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12510 | X | 12044 | -0- | -466 | -0- | 9114 | 3 | 103 | 4 | Y | 2570 | 2470 | 0 | 38 | 8 | 491 |
| | | | | | | | 2827 | 9 | | | | | | | | | |
| 12 | 12927 | X | 12419 | -0- | -508 | -0- | 9551 | 3 | 106 | 4 | Y | 2511 | 2570 | 0 | 43 | 8 | 389 |
| | | | | | | | 2762 | 9 | | | | | | | | | |
| 01 | 14992 | X | 14992 | -0- | -0- | -0- | 11530 | 3 | 121 | 4 | Y | 3037 | 2971 | 0 | 41 | 8 | 414 |
| | | | | | | | 3341 | 9 | | | | | | | | | |
| 02 | 12544 | X | 11451 | -0- | -1093 | -0- | 8411 | 3 | 143 | 4 | Y | 2634 | 2481 | 0 | 37 | 8 | 530 |
| | | | | | | | 2897 | 9 | | | | | | | | | |
| 03 | 13888 | X | 8986 | -0- | -4902 | -0- | 6669 | 3 | 118 | 4 | Y | 1999 | 1934 | 0 | 40 | 8 | 555 |
| | | | | | | | 2199 | 9 | | | | | | | | | |
| 04 | 14520 | X | 11061 | -0- | -3459 | -0- | 8132 | 3 | 146 | 4 | Y | 2530 | 2695 | 0 | 45 | 8 | 345 |
| | | | | | | | 2783 | 9 | | | | | | | | | |

BANNER 57-1-21 WELL #: 1H RRCID -> 279225 COMPL. DATE 12/30/2016 TOTAL DEPTH 10775 PERF.11037 - 15223

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43349 | X | 43349 | -0- | -0- | -0- | 40790 | 2 | 2559 | 9 | Y | 2326 | 2017 | 0 | 214 | 1 | 175 |
| | | | | | | | | | | | | | 80 | 8 | | | |
| 12 | 48277 | X | 48277 | -0- | -0- | -0- | 45237 | 2 | 3040 | 9 | Y | 2764 | 2646 | 0 | 113 | 8 | 180 |
| 01 | 48298 | X | 48298 | -0- | -0- | -0- | 45578 | 2 | 2720 | 9 | Y | 2473 | 2434 | 0 | 66 | 8 | 153 |
| 02 | 42448 | X | 42409 | -0- | -39 | -0- | 39893 | 2 | 2516 | 9 | Y | 2287 | 2166 | 0 | 78 | 8 | 196 |
| 03 | 48267 | X | 47773 | -0- | -494 | -0- | 45020 | 2 | 2753 | 9 | Y | 2503 | 2433 | 0 | 89 | 8 | 177 |
| 04 | 46740 | X | 45280 | -0- | -1460 | -0- | 42634 | 2 | 2646 | 9 | Y | 2405 | 2357 | 0 | 98 | 8 | 127 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHEYENNE 57-3-13 WELL #: 3H RRCID -> 279227 COMPL. DATE 10/05/2016 TOTAL DEPTH 10192 PERF.10417 - 14768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12000 | X | 10505 | -0- | -1495 | -0- | 8794 | 3 | 60 | 4 | Y | 1501 | 1539 | 0 | 17 | 8 | 85 |
| | | | | | | | 1651 | 9 | | | | | | | | | |
| 12 | 13578 | X | 10722 | -0- | -2856 | -0- | 9045 | 3 | 59 | 4 | Y | 1471 | 1401 | 0 | 22 | 8 | 133 |
| | | | | | | | 1618 | 9 | | | | | | | | | |
| 01 | 13578 | X | 11253 | -0- | -2325 | -0- | 9542 | 3 | 60 | 4 | Y | 1501 | 1484 | 0 | 15 | 8 | 135 |
| | | | | | | | 1651 | 9 | | | | | | | | | |
| 02 | 12264 | X | 8461 | -0- | -3803 | -0- | 6944 | 3 | 70 | 4 | Y | 1315 | 1302 | 0 | 18 | 8 | 130 |
| | | | | | | | 1447 | 9 | | | | | | | | | |
| 03 | 12648 | X | 11991 | -0- | -657 | -0- | 10284 | 3 | 81 | 4 | Y | 1478 | 1449 | 0 | 21 | 8 | 138 |
| | | | | | | | 1626 | 9 | | | | | | | | | |
| 04 | 11617 | X | 11617 | -0- | -0- | -0- | 9958 | 3 | 77 | 4 | Y | 1438 | 1412 | 0 | 25 | 8 | 139 |
| | | | | | | | 1582 | 9 | | | | | | | | | |

MONROE 34-210 WELL #: 6H RRCID -> 279240 COMPL. DATE 02/13/2014 TOTAL DEPTH 11051 PERF.11653 - 15757

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5880 | X | 5395 | -0- | -485 | -0- | 4700 | 2 | 695 | 9 | Y | 632 | 625 | 0 | 8 | 8 | 4 |
| 12 | 5983 | X | 5507 | -0- | -476 | -0- | 4750 | 2 | 757 | 9 | Y | 688 | 669 | 0 | 16 | 8 | 7 |
| 01 | 5983 | X | 5160 | -0- | -823 | -0- | 4460 | 2 | 700 | 9 | Y | 636 | 625 | 0 | 13 | 8 | 5 |
| 02 | 5236 | X | 3591 | -0- | -1645 | -0- | 3093 | 2 | 498 | 9 | Y | 453 | 440 | 0 | 15 | 8 | 3 |
| 03 | 5704 | X | 4051 | -0- | -1653 | -0- | 3506 | 2 | 545 | 9 | Y | 495 | 478 | 0 | 17 | 8 | 3 |
| 04 | 5400 | X | -0- | -0- | -5400 | -0- | | | | | Y | 557 | 557 | 0 | | | 3 |

MONROE 34-195 UNIT WELL #: 3H RRCID -> 279241 COMPL. DATE 08/24/2014 TOTAL DEPTH 11139 PERF.11820 - 16581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10170 | X | 8710 | -0- | -1460 | -0- | 7229 | 3 | 77 | 4 | Y | 1276 | 1258 | 0 | 20 | 8 | 8 |
| | | | | | | | 1404 | 9 | | | | | | | | | |
| 12 | 10967 | X | 10967 | -0- | -0- | -0- | 9101 | 3 | 94 | 4 | Y | 1611 | 1563 | 0 | 41 | 8 | 15 |
| | | | | | | | 1772 | 9 | | | | | | | | | |
| 01 | 10323 | X | 8988 | -0- | -1335 | -0- | 7348 | 3 | 83 | 4 | Y | 1415 | 1389 | 0 | 31 | 8 | 10 |
| | | | | | | | 1557 | 9 | | | | | | | | | |
| 02 | 9128 | X | 6901 | -0- | -2227 | -0- | 5610 | 3 | 66 | 4 | Y | 1114 | 1071 | 0 | 45 | 8 | 8 |
| | | | | | | | 1225 | 9 | | | | | | | | | |
| 03 | 10974 | X | 7114 | -0- | -3860 | -0- | 5950 | 3 | 61 | 4 | Y | 1003 | 961 | 0 | 43 | 8 | 7 |
| | | | | | | | 1103 | 9 | | | | | | | | | |
| 04 | 10620 | X | 6173 | -0- | -4447 | -0- | 5290 | 3 | 49 | 4 | Y | 758 | 723 | 0 | 38 | 8 | 4 |
| | | | | | | | 834 | 9 | | | | | | | | | |

SHERIDAN 55-4-5 WELL #: 1H RRCID -> 279250 COMPL. DATE 07/31/2021 TOTAL DEPTH 10684 PERF.11101 - 15108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13680 | X | 13680 | -0- | -0- | -0- | 11086 | 3 | 2594 | 9 | N | 2358 | 2326 | 0 | 32 | 8 | -0- |
| 12 | 3857 | X | 3857 | -0- | -0- | -0- | 3135 | 3 | 722 | 9 | N | 656 | 645 | 0 | 11 | 8 | -0- |
| 01 | 10387 | X | 10387 | -0- | -0- | -0- | 8117 | 3 | 2270 | 9 | N | 2064 | 2043 | 0 | 21 | 8 | -0- |
| 02 | 9199 | X | 9199 | -0- | -0- | -0- | 7231 | 3 | 1968 | 9 | N | 1789 | 1764 | 0 | 25 | 8 | -0- |
| 03 | 14436 | X | 14436 | -0- | -0- | -0- | 11520 | 3 | 2916 | 9 | N | 2651 | 2612 | 0 | 39 | 8 | -0- |
| 04 | 14925 | X | 14925 | -0- | -0- | -0- | 12132 | 3 | 2793 | 9 | N | 2539 | 2493 | 0 | 46 | 8 | -0- |

HARRISON UNIT 2-38 WELL #: 1H RRCID -> 279253 COMPL. DATE 01/05/2016 TOTAL DEPTH 10792 PERF.11153 - 19242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28896 | -0- | 28896 | 28896 | 26347 | 3 | 111 | 4 | Y | 2216 | 2207 | 0 | 20 | 8 | 149 |
| | | | | | | | 2438 | 9 | | | | | | | | | |
| 12 | 0 | | 34914 | -0- | 34914 | 63810 | 32009 | 3 | 167 | 4 | Y | 2489 | 2382 | 0 | 70 | 8 | 186 |
| | | | | | | | 2738 | 9 | | | | | | | | | |
| 01 | 0 | | 34619 | -0- | 34619 | 98429 | 31851 | 3 | 114 | 4 | Y | 2413 | 2427 | 0 | 35 | 8 | 137 |
| | | | | | | | 2654 | 9 | | | | | | | | | |
| 02 | 122864 | X | 24435 | -0- | -98429 | -0- | 21960 | 3 | 136 | 4 | Y | 2126 | 2077 | 0 | 48 | 8 | 138 |
| | | | | | | | 2339 | 9 | | | | | | | | | |
| 03 | 31837 | X | 26512 | -0- | -5325 | -0- | 23780 | 3 | 133 | 4 | Y | 2363 | 2330 | 0 | 38 | 8 | 133 |
| | | | | | | | 2599 | 9 | | | | | | | | | |
| 04 | 30810 | X | 25846 | -0- | -4964 | -0- | 23145 | 3 | 130 | 4 | Y | 2337 | 2242 | 0 | 29 | 8 | 199 |
| | | | | | | | 2571 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PACE STATE UNIT 1-37 WELL #: 1H RRCID -> 279274 COMPL. DATE 11/04/2015 TOTAL DEPTH 11055 PERF.11285 - 20416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45561 | X | 45561 | -0- | -0- | -0- | 40154 | 3 | 190 | 4 | N | 4743 | 4288 | 1 | 87 | 8 | 1032 |
| | | | | | | | 5217 | 9 | | | | | | | | | |
| 12 | 45149 | X | 45149 | -0- | -0- | -0- | 39837 | 3 | 187 | 4 | N | 4659 | 5002 | 1 | 124 | 8 | 565 |
| | | | | | | | 5125 | 9 | | | | | | | | | |
| 01 | 46159 | X | 44389 | -0- | -1770 | -0- | 39018 | 3 | 188 | 4 | N | 4712 | 4618 | 1 | 57 | 8 | 602 |
| | | | | | | | 5183 | 9 | | | | | | | | | |
| 02 | 42532 | X | 40515 | -0- | -2017 | -0- | 35743 | 3 | 225 | 4 | N | 4134 | 3865 | 1 | 61 | 8 | 810 |
| | | | | | | | 4547 | 9 | | | | | | | | | |
| 03 | 47089 | X | 43893 | -0- | -3196 | -0- | 38708 | 3 | 262 | 4 | N | 4475 | 4559 | 1 | 86 | 8 | 640 |
| | | | | | | | 4923 | 9 | | | | | | | | | |
| 04 | 45570 | X | 43807 | -0- | -1763 | -0- | 38780 | 3 | 253 | 4 | N | 4340 | 4225 | 1 | 100 | 8 | 655 |
| | | | | | | | 4774 | 9 | | | | | | | | | |

POWERS STATE UNIT 2-37 WELL #: 1H RRCID -> 279292 COMPL. DATE 01/27/2016 TOTAL DEPTH 11121 PERF.11404 - 19524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18911 | -0- | 18911 | 18911 | 16468 | 3 | 100 | 4 | Y | 2130 | 2134 | 0 | 13 | 8 | 144 |
| | | | | | | | 2343 | 9 | | | | | | | | | |
| 12 | 0 | | 19231 | -0- | 19231 | 38142 | 16625 | 3 | 127 | 4 | Y | 2254 | 2190 | 0 | 38 | 8 | 170 |
| | | | | | | | 2479 | 9 | | | | | | | | | |
| 01 | 0 | | 20556 | -0- | 20556 | 58698 | 17744 | 3 | 108 | 4 | Y | 2458 | 2469 | 0 | 19 | 8 | 140 |
| | | | | | | | 2704 | 9 | | | | | | | | | |
| 02 | 75476 | X | 16778 | -0- | -58698 | -0- | 14299 | 3 | 110 | 4 | Y | 2154 | 2130 | 0 | 23 | 8 | 141 |
| | | | | | | | 2369 | 9 | | | | | | | | | |
| 03 | 19871 | X | 19091 | -0- | -780 | -0- | 16386 | 3 | 125 | 4 | Y | 2345 | 2320 | 0 | 33 | 8 | 133 |
| | | | | | | | 2580 | 9 | | | | | | | | | |
| 04 | 19890 | X | 17279 | -0- | -2611 | -0- | 14711 | 3 | 123 | 4 | Y | 2223 | 2138 | 0 | 28 | 8 | 190 |
| | | | | | | | 2445 | 9 | | | | | | | | | |

MONROE 34-188 WELL #: 5H RRCID -> 279302 COMPL. DATE 03/22/2014 TOTAL DEPTH 11089 PERF.11436 - 15556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3450 | X | 282 | -0- | -3168 | -0- | 12 | 4 | 270 | 9 | Y | 245 | 244 | 0 | 2 | 8 | 2 |
| 12 | 3565 | X | 1264 | -0- | -2301 | -0- | 769 | 2 | 24 | 4 | Y | 428 | 417 | 0 | 9 | 8 | 4 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 01 | 3565 | X | 1915 | -0- | -1650 | -0- | 1487 | 2 | 18 | 4 | Y | 373 | 371 | 0 | 3 | 8 | 3 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 02 | 3080 | X | 1820 | -0- | -1260 | -0- | 1526 | 2 | 15 | 4 | Y | 254 | 244 | 0 | 11 | 8 | 2 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 03 | 2958 | X | 2958 | -0- | -0- | -0- | 2486 | 2 | 26 | 4 | Y | 405 | 386 | 0 | 18 | 8 | 3 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 04 | 3057 | X | 3057 | -0- | -0- | -0- | 2633 | 2 | 24 | 4 | Y | 364 | 347 | 0 | 18 | 8 | 2 |
| | | | | | | | 400 | 9 | | | | | | | | | |

COVINGTON 34-224 WELL #: 5H RRCID -> 279308 COMPL. DATE 07/01/2015 TOTAL DEPTH 11086 PERF.11481 - 15470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8781 | X | 8781 | -0- | -0- | -0- | 7766 | 3 | 51 | 4 | Y | 876 | 864 | 0 | 12 | 8 | 6 |
| | | | | | | | 964 | 9 | | | | | | | | | |
| 12 | 8091 | X | 7440 | -0- | -651 | -0- | 6411 | 3 | 50 | 4 | Y | 890 | 867 | 0 | 20 | 8 | 9 |
| | | | | | | | 979 | 9 | | | | | | | | | |
| 01 | 8720 | X | 8720 | -0- | -0- | -0- | 7730 | 3 | 49 | 4 | Y | 855 | 841 | 0 | 17 | 8 | 6 |
| | | | | | | | 941 | 9 | | | | | | | | | |
| 02 | 8204 | X | 6140 | -0- | -2064 | -0- | 5381 | 3 | 37 | 4 | Y | 656 | 633 | 0 | 24 | 8 | 5 |
| | | | | | | | 722 | 9 | | | | | | | | | |
| 03 | 9574 | X | 9574 | -0- | -0- | -0- | 8596 | 3 | 48 | 4 | Y | 845 | 815 | 0 | 29 | 8 | 6 |
| | | | | | | | 930 | 9 | | | | | | | | | |
| 04 | 8790 | X | 7822 | -0- | -968 | -0- | 7785 | 3 | 13 | 4 | Y | 22 | 6 | 0 | 22 | 8 | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONROE 34-210 WELL #: 5H RRCID -> 279349 COMPL. DATE 02/20/2014 TOTAL DEPTH 11063 PERF.11785 - 16097

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7530 | X | 5691 | -0- | -1839 | -0- | 5143 | 2 | 548 | 9 | Y | 498 | 490 | 0 | 9 | 8 | 3 |
| 12 | 7533 | X | 6521 | -0- | -1012 | -0- | 5853 | 2 | 668 | 9 | Y | 607 | 585 | 0 | 19 | 8 | 6 |
| 01 | 7533 | X | 7042 | -0- | -491 | -0- | 6376 | 2 | 666 | 9 | Y | 605 | 589 | 0 | 18 | 8 | 4 |
| 02 | 6468 | X | 6170 | -0- | -298 | -0- | 5530 | 2 | 640 | 9 | Y | 582 | 555 | 0 | 27 | 8 | 4 |
| 03 | 7130 | X | 6128 | -0- | -1002 | -0- | 6029 | 2 | 99 | 9 | Y | 90 | 70 | 0 | 24 | 8 | -0- |
| 04 | 6810 | X | 5421 | -0- | -1389 | -0- | 4884 | 2 | 537 | 9 | Y | 488 | 466 | 0 | 19 | 8 | 3 |

SIEVERS UNIT 2-39 WELL #: 1H RRCID -> 279381 COMPL. DATE 12/02/2015 TOTAL DEPTH 11610 PERF.11940 - 16688

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10847 | -0- | 10847 | 10847 | 9453 | 3 | 73 | 4 | Y | 1201 | 1177 | 0 | 22 | 8 | 80 |
| | | | | | | | 1321 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 10847 | | | | | Y | 1275 | 1200 | 0 | 62 | 8 | 93 |
| 01 | 0 | | -0- | -0- | -0- | 10847 | | | | | Y | 1140 | 1141 | 0 | 28 | 8 | 64 |
| 02 | 20581 | X | 9734 | -0- | -10847 | -0- | 8485 | 3 | 85 | 4 | Y | 1058 | 1013 | 0 | 42 | 8 | 67 |
| | | | | | | | 1164 | 9 | | | | | | | | | |
| 03 | 11718 | X | 11446 | -0- | -272 | -0- | 9885 | 3 | 106 | 4 | Y | 1323 | 1261 | 0 | 56 | 8 | 73 |
| | | | | | | | 1455 | 9 | | | | | | | | | |
| 04 | 10860 | X | 10694 | -0- | -166 | -0- | 9213 | 3 | 105 | 4 | Y | 1251 | 1175 | 0 | 45 | 8 | 104 |
| | | | | | | | 1376 | 9 | | | | | | | | | |

KIMBELL 34-194 UNIT WELL #: 6H RRCID -> 279401 COMPL. DATE 07/01/2015 TOTAL DEPTH 11236 PERF.11712 - 15559

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 3602 | -0- | -838 | -0- | 2989 | 2 | 613 | 9 | Y | 557 | 556 | 0 | 2 | 8 | 4 |
| 12 | 4588 | X | 3667 | -0- | -921 | -0- | 3065 | 2 | 602 | 9 | Y | 547 | 541 | 0 | 5 | 8 | 5 |
| 01 | 4588 | X | 2225 | -0- | -2363 | -0- | 1845 | 2 | 380 | 9 | Y | 345 | 342 | 0 | 5 | 8 | 3 |
| 02 | 3724 | X | 1795 | -0- | -1929 | -0- | 1463 | 2 | 332 | 9 | Y | 302 | 295 | 0 | 8 | 8 | 2 |
| 03 | 3720 | X | 1236 | -0- | -2484 | -0- | 1001 | 2 | 235 | 9 | Y | 214 | 212 | 0 | 3 | 8 | 1 |
| 04 | 3600 | X | 719 | -0- | -2881 | -0- | 536 | 2 | 183 | 9 | Y | 166 | 162 | 0 | 4 | 8 | 1 |

MONROE 34-195 UNIT WELL #: 2H RRCID -> 279406 COMPL. DATE 08/21/2014 TOTAL DEPTH 11091 PERF.11664 - 16426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7455 | X | 7455 | -0- | -0- | -0- | 6284 | 3 | 65 | 4 | Y | 1005 | 987 | 0 | 19 | 8 | 6 |
| | | | | | | | 1106 | 9 | | | | | | | | | |
| 12 | 4446 | X | 4446 | -0- | -0- | -0- | 3598 | 3 | 44 | 4 | Y | 731 | 710 | 0 | 20 | 8 | 7 |
| | | | | | | | 804 | 9 | | | | | | | | | |
| 01 | 5723 | X | 5723 | -0- | -0- | -0- | 5698 | 3 | 25 | 9 | Y | 23 | 7 | 0 | 23 | 8 | -0- |
| 02 | 6972 | X | 2282 | -0- | -4690 | -0- | 1351 | 3 | 48 | 4 | Y | 803 | 764 | 0 | 33 | 8 | 6 |
| | | | | | | | 883 | 9 | | | | | | | | | |
| 03 | 7719 | X | 5223 | -0- | -2496 | -0- | 4294 | 3 | 47 | 4 | Y | 802 | 773 | 0 | 30 | 8 | 5 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 04 | 7470 | X | 3483 | -0- | -3987 | -0- | 3441 | 3 | 14 | 4 | Y | 25 | 5 | 0 | 25 | 8 | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |

WINGHEAD STATE 57-2-48 UNIT B WELL #: 5H RRCID -> 279469 COMPL. DATE 08/22/2015 TOTAL DEPTH 10276 PERF.10600 - 18144

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14310 | X | 10077 | -0- | -4233 | -0- | 9227 | 3 | 850 | 9 | Y | 773 | 760 | 0 | 14 | 8 | 69 |
| 12 | 14787 | X | 10771 | -0- | -4016 | -0- | 9822 | 3 | 949 | 9 | Y | 863 | 835 | 0 | 20 | 8 | 77 |
| 01 | 14787 | X | 9812 | -0- | -4975 | -0- | 8943 | 3 | 869 | 9 | Y | 790 | 778 | 0 | 14 | 8 | 75 |
| 02 | 12740 | X | 9783 | -0- | -2957 | -0- | 8915 | 3 | 868 | 9 | Y | 789 | 765 | 0 | 17 | 8 | 82 |
| 03 | 14105 | X | 10522 | -0- | -3583 | -0- | 9777 | 3 | 745 | 9 | Y | 677 | 684 | 0 | 16 | 8 | 59 |
| 04 | 10410 | X | 10250 | -0- | -160 | -0- | 9554 | 3 | 696 | 9 | Y | 633 | 628 | 0 | 14 | 8 | 50 |

KIMBELL 34-194 UNIT WELL #: 7H RRCID -> 279505 COMPL. DATE 04/03/2015 TOTAL DEPTH 11153 PERF.11587 - 15827

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9660 | X | 9660 | -0- | -0- | -0- | 8215 | 3 | 1445 | 9 | Y | 1314 | 1296 | 0 | 20 | 8 | 8 |
| 12 | 10137 | X | 9086 | -0- | -1051 | -0- | 7685 | 3 | 1401 | 9 | Y | 1274 | 1235 | 0 | 35 | 8 | 12 |
| 01 | 10137 | X | 9243 | -0- | -894 | -0- | 7875 | 3 | 1368 | 9 | Y | 1244 | 1217 | 0 | 30 | 8 | 9 |
| 02 | 9156 | X | 7133 | -0- | -2023 | -0- | 5958 | 3 | 1175 | 9 | Y | 1068 | 1024 | 0 | 45 | 8 | 8 |
| 03 | 9982 | X | 8210 | -0- | -1772 | -0- | 6406 | 3 | 1804 | 9 | Y | 1640 | 1593 | 0 | 44 | 8 | 11 |
| 04 | 9660 | X | 5312 | -0- | -4348 | -0- | 3902 | 3 | 1410 | 9 | Y | 1282 | 1237 | 0 | 49 | 8 | 7 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BOHLANDER 33-95 WELL #: 1H RRCID -> 279553 COMPL. DATE 06/01/2015 TOTAL DEPTH 11078 PERF.11592 - 18674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6854 | -0- | 6854 | 22816 | 4532 | 3 | 114 | 4 | N | 2007 | 2030 | 1 | 30 | 8 | 428 |
| | | | | | | | 2208 | 9 | | | | | | | | | |
| 12 | 0 | | 4986 | -0- | 4986 | 27802 | 3450 | 3 | 77 | 4 | N | 1326 | 1470 | 1 | 31 | 8 | 253 |
| | | | | | | | 1459 | 9 | | | | | | | | | |
| 01 | 0 | | 8027 | -0- | 8027 | 35829 | 5508 | 3 | 123 | 4 | N | 2178 | 2016 | 1 | 28 | 8 | 387 |
| | | | | | | | 2396 | 9 | | | | | | | | | |
| 02 | 43229 | X | 7400 | -0- | -35829 | -0- | 5300 | 3 | 102 | 4 | N | 1816 | 1866 | 1 | 39 | 8 | 298 |
| | | | | | | | 1998 | 9 | | | | | | | | | |
| 03 | 4177 | X | 4177 | -0- | -0- | -0- | 2937 | 3 | 64 | 4 | N | 1069 | 1103 | 1 | 22 | 8 | 242 |
| | | | | | | | 1176 | 9 | | | | | | | | | |
| 04 | 1694 | X | 1694 | -0- | -0- | -0- | 968 | 3 | 56 | 4 | N | 609 | 521 | 1 | 41 | 8 | 289 |
| | | | | | | | 670 | 9 | | | | | | | | | |

MONROE 34-188 WELL #: 3H RRCID -> 279606 COMPL. DATE 01/24/2015 TOTAL DEPTH 11092 PERF.11510 - 15538

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3902 | -0- | 3902 | 15714 | 3890 | 2 | 12 | 9 | Y | 11 | 11 | 8 | | | -0- |
| 12 | 0 | | 3262 | -0- | 3262 | 18976 | 2944 | 2 | 318 | 9 | Y | 289 | 272 | 0 | 14 | 8 | 3 |
| 01 | 0 | | -0- | -0- | -0- | 18976 | | | | | Y | -0- | 3 | 0 | | | -0- |
| 02 | 19694 | X | 718 | -0- | -18976 | -0- | 703 | 2 | 4 | 4 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 4557 | X | 3050 | -0- | -1507 | -0- | 3003 | 2 | 16 | 4 | Y | 28 | 28 | 8 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 3900 | X | 2824 | -0- | -1076 | -0- | 2793 | 2 | 10 | 4 | Y | 19 | 19 | 8 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |

BULLHEAD 55-1-34 UNIT B WELL #: 1H RRCID -> 279857 COMPL. DATE 01/29/2016 TOTAL DEPTH 11336 PERF.11647 - 18176

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20430 | X | 9339 | -0- | -11091 | -0- | 7181 | 2 | 2158 | 9 | Y | 1962 | 1915 | 0 | 38 | 8 | 40 |
| 12 | 21111 | X | 12267 | -0- | -8844 | -0- | 9651 | 2 | 2616 | 9 | Y | 2378 | 2247 | 0 | 109 | 8 | 62 |
| 01 | 21111 | X | 15724 | -0- | -5387 | -0- | 12715 | 2 | 3009 | 9 | Y | 2735 | 2636 | 0 | 91 | 8 | 70 |
| 02 | 27314 | X | 27314 | -0- | -0- | -0- | 19760 | 2 | 7554 | 9 | Y | 6867 | 6692 | 0 | 73 | 8 | 172 |
| 03 | 21481 | X | 21481 | -0- | -0- | -0- | 16474 | 2 | 5007 | 9 | Y | 4552 | 4575 | 0 | 57 | 8 | 92 |
| 04 | 15228 | X | 15228 | -0- | -0- | -0- | 12190 | 3 | 3038 | 9 | Y | 2762 | 2739 | 0 | 58 | 8 | 57 |

SUNDANCE STATE 56-3-13 UNIT WELL #: 1H RRCID -> 280576 COMPL. DATE 04/30/2016 TOTAL DEPTH 10393 PERF.10662 - 19980

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20190 | X | 20190 | -0- | -0- | -0- | 17393 | 3 | 98 | 4 | Y | 2454 | 2495 | 0 | 24 | 8 | 139 |
| | | | | | | | 2699 | 9 | | | | | | | | | |
| 12 | 21452 | X | 21031 | -0- | -421 | -0- | 18199 | 3 | 100 | 4 | Y | 2484 | 2369 | 0 | 29 | 8 | 225 |
| | | | | | | | 2732 | 9 | | | | | | | | | |
| 01 | 22027 | X | 22027 | -0- | -0- | -0- | 19049 | 3 | 105 | 4 | Y | 2612 | 2581 | 0 | 20 | 8 | 236 |
| | | | | | | | 2873 | 9 | | | | | | | | | |
| 02 | 19934 | X | 19934 | -0- | -0- | -0- | 17361 | 3 | 110 | 4 | Y | 2239 | 2232 | 0 | 20 | 8 | 223 |
| | | | | | | | 2463 | 9 | | | | | | | | | |
| 03 | 21359 | X | 21261 | -0- | -98 | -0- | 18539 | 3 | 116 | 4 | Y | 2369 | 2350 | 0 | 20 | 8 | 222 |
| | | | | | | | 2606 | 9 | | | | | | | | | |
| 04 | 21349 | X | 21349 | -0- | -0- | -0- | 18592 | 3 | 115 | 4 | Y | 2402 | 2366 | 0 | 24 | 8 | 234 |
| | | | | | | | 2642 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BITTERROOT 54-1-18 WELL #: 2H RRCID -> 280577 COMPL. DATE 06/01/2016 TOTAL DEPTH 11475 PERF.11669 - 16071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6420 | X | 4404 | -0- | -2016 | -0- | 3015 | 3 | 65 | 4 | Y | 1204 | 1209 | 0 | 9 | 8 | 25 |
| | | | | | | | 1324 | 9 | | | | | | | | | |
| 12 | 6634 | X | 6392 | -0- | -242 | -0- | 4934 | 3 | 74 | 4 | Y | 1258 | 1225 | 0 | 24 | 8 | 34 |
| | | | | | | | 1384 | 9 | | | | | | | | | |
| 01 | 6355 | X | 5473 | -0- | -882 | -0- | 4003 | 3 | 71 | 4 | Y | 1272 | 1252 | 0 | 21 | 8 | 33 |
| | | | | | | | 1399 | 9 | | | | | | | | | |
| 02 | 24057 | X | 24057 | -0- | -0- | -0- | 21801 | 3 | 100 | 4 | Y | 1960 | 1924 | 0 | 20 | 8 | 49 |
| | | | | | | | 2156 | 9 | | | | | | | | | |
| 03 | 6386 | X | 4303 | -0- | -2083 | -0- | 3922 | 3 | 18 | 4 | Y | 330 | 368 | 0 | 4 | 8 | 7 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 04 | 6180 | X | -0- | -0- | -6180 | -0- | | | | | Y | -0- | 7 | 0 | | | -0- |

JUNIPER STATE UNIT 2-3 WELL #: 1H RRCID -> 280800 COMPL. DATE 04/08/2016 TOTAL DEPTH 10781 PERF.11219 - 16616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25500 | X | 17348 | -0- | -8152 | -0- | 15433 | 3 | 68 | 4 | Y | 1679 | 1706 | 0 | 5 | 8 | 251 |
| | | | | | | | 1847 | 9 | | | | | | | | | |
| 12 | 26350 | X | 13345 | -0- | -13005 | -0- | 11687 | 3 | 62 | 4 | Y | 1451 | 1534 | 0 | 2 | 8 | 166 |
| | | | | | | | 1596 | 9 | | | | | | | | | |
| 01 | 25296 | X | 24959 | -0- | -337 | -0- | 22502 | 3 | 86 | 4 | Y | 2155 | 2063 | 0 | 5 | 8 | 253 |
| | | | | | | | 2371 | 9 | | | | | | | | | |
| 02 | 19432 | X | 18396 | -0- | -1036 | -0- | 17456 | 3 | 42 | 4 | Y | 816 | 931 | 0 | 7 | 8 | 131 |
| | | | | | | | 898 | 9 | | | | | | | | | |
| 03 | 21514 | X | 12587 | -0- | -8927 | -0- | 12548 | 3 | 14 | 4 | Y | 23 | 139 | 0 | 13 | 8 | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 04 | 23790 | X | 10760 | -0- | -13030 | -0- | 10643 | 3 | 14 | 4 | Y | 94 | 67 | 0 | 14 | 8 | 15 |
| | | | | | | | 103 | 9 | | | | | | | | | |

BETTS 54-4-20 WELL #: 1H RRCID -> 280913 COMPL. DATE 06/04/2016 TOTAL DEPTH 10662 PERF.11003 - 15646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18480 | X | 16962 | -0- | -1518 | -0- | 1 | 1 | 13839 | 2 | Y | 2715 | 2696 | 0 | 16 | 8 | 210 |
| | | | | | | | 135 | 4 | 2987 | 9 | | | | | | | |
| 12 | 20026 | X | 17555 | -0- | -2471 | -0- | 1 | 1 | 14177 | 2 | Y | 2932 | 2872 | 0 | 46 | 8 | 224 |
| | | | | | | | 152 | 4 | 3225 | 9 | | | | | | | |
| 01 | 20855 | X | 20855 | -0- | -0- | -0- | 1 | 1 | 17729 | 2 | Y | 2703 | 2657 | 0 | 36 | 8 | 234 |
| | | | | | | | 152 | 4 | 2973 | 9 | | | | | | | |
| 02 | 18088 | X | 16892 | -0- | -1196 | -0- | 1 | 1 | 13561 | 2 | Y | 2891 | 2898 | 0 | 13 | 8 | 214 |
| | | | | | | | 150 | 4 | 3180 | 9 | | | | | | | |
| 03 | 20804 | X | 20804 | -0- | -0- | -0- | 1 | 1 | 16920 | 2 | Y | 3373 | 3257 | 0 | | | 330 |
| | | | | | | | 173 | 4 | 3710 | 9 | | | | | | | |
| 04 | 20190 | X | 19527 | -0- | -663 | -0- | 1 | 1 | 16016 | 2 | Y | 3051 | 3036 | 0 | 7 | 8 | 338 |
| | | | | | | | 154 | 4 | 3356 | 9 | | | | | | | |

WINGHEAD STATE 57-2-48 UNIT A WELL #: 1H RRCID -> 281439 COMPL. DATE 07/16/2016 TOTAL DEPTH 10008 PERF.10661 - 18146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24330 | X | 22484 | -0- | -1846 | -0- | 18535 | 3 | 3949 | 9 | Y | 3590 | 3460 | 0 | 49 | 8 | 324 |
| 12 | 24800 | X | 21700 | -0- | -3100 | -0- | 18017 | 3 | 3683 | 9 | Y | 3348 | 3320 | 0 | 52 | 8 | 300 |
| 01 | 24924 | X | 21581 | -0- | -3343 | -0- | 17828 | 3 | 3753 | 9 | Y | 3412 | 3344 | 0 | 41 | 8 | 327 |
| 02 | 22512 | X | 19047 | -0- | -3465 | -0- | 15749 | 3 | 3298 | 9 | Y | 2998 | 2968 | 0 | 45 | 8 | 312 |
| 03 | 24924 | X | 23108 | -0- | -1816 | -0- | 19272 | 3 | 3836 | 9 | Y | 3487 | 3446 | 0 | 47 | 8 | 306 |
| 04 | 24441 | X | 24441 | -0- | -0- | -0- | 20313 | 3 | 4128 | 9 | Y | 3753 | 3713 | 0 | 45 | 8 | 301 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

RAWLINS 53-4-4 WELL #: 1H RRCID -> 281604 COMPL. DATE 06/16/2016 TOTAL DEPTH 11068 PERF.11381 - 15404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3951 | X | 3951 | -0- | -0- | -0- | 3207 | 2 | 26 | 4 | N | 653 | 543 | 0 | 5 | 8 | 194 |
| | | | | | | | 718 | 9 | | | | | | | | | |
| 12 | 4362 | X | 4362 | -0- | -0- | -0- | 3452 | 2 | 37 | 4 | N | 794 | 567 | 0 | 144 | 1 | 270 |
| | | | | | | | 873 | 9 | | | | | 7 | 8 | | | |
| 01 | 6543 | X | 6543 | -0- | -0- | -0- | 5804 | 2 | 37 | 4 | N | 638 | 714 | 0 | 6 | 8 | 188 |
| | | | | | | | 702 | 9 | | | | | | | | | |
| 02 | 3898 | X | 3898 | -0- | -0- | -0- | 3226 | 2 | 34 | 4 | N | 580 | 655 | 0 | | | 113 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 03 | 7743 | X | 7743 | -0- | -0- | -0- | 6810 | 2 | 44 | 4 | N | 808 | 710 | 0 | 1 | 8 | 210 |
| | | | | | | | 889 | 9 | | | | | | | | | |
| 04 | 8270 | X | 8270 | -0- | -0- | -0- | 7571 | 2 | 33 | 4 | N | 605 | 629 | 0 | 5 | 8 | 181 |
| | | | | | | | 666 | 9 | | | | | | | | | |

CALLAHAN 54-2-17 UNIT WELL #: 1H RRCID -> 281886 COMPL. DATE 10/19/2016 TOTAL DEPTH 12483 PERF.12800 - 20173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35160 | X | 31883 | -0- | -3277 | -0- | 27216 | 2 | 367 | 4 | Y | 3909 | 3898 | 0 | 47 | 8 | 80 |
| | | | | | | | 4300 | 9 | | | | | | | | | |
| 12 | 36208 | X | 28955 | -0- | -7253 | -0- | 25021 | 2 | 327 | 4 | Y | 3279 | 3179 | 0 | 93 | 8 | 87 |
| | | | | | | | 3607 | 9 | | | | | | | | | |
| 01 | 33666 | X | 29962 | -0- | -3704 | -0- | 25741 | 2 | 348 | 4 | Y | 3521 | 3411 | 0 | 107 | 8 | 90 |
| | | | | | | | 3873 | 9 | | | | | | | | | |
| 02 | 28644 | X | 27837 | -0- | -807 | -0- | 22023 | 2 | 427 | 4 | Y | 4897 | 4800 | 0 | 64 | 8 | 123 |
| | | | | | | | 5387 | 9 | | | | | | | | | |
| 03 | 35881 | X | 35881 | -0- | -0- | -0- | 30574 | 2 | 427 | 4 | Y | 4436 | 4468 | 0 | | | 91 |
| | | | | | | | 4880 | 9 | | | | | | | | | |
| 04 | 36275 | X | 36275 | -0- | -0- | -0- | 31262 | 2 | 408 | 4 | Y | 4186 | 4189 | 0 | | | 88 |
| | | | | | | | 4605 | 9 | | | | | | | | | |

CRAVEN UNIT 3-8 WELL #: 1H RRCID -> 282034 COMPL. DATE 07/16/2016 TOTAL DEPTH 11079 PERF.11371 - 18540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15120 | X | 12703 | -0- | -2417 | -0- | 10664 | 3 | 2039 | 9 | N | 1854 | 1744 | 0 | 113 | 8 | 244 |
| 12 | 15624 | X | 10896 | -0- | -4728 | -0- | 8932 | 3 | 1964 | 9 | N | 1785 | 1738 | 0 | 42 | 8 | 249 |
| 01 | 14911 | X | 11484 | -0- | -3427 | -0- | 9605 | 3 | 1879 | 9 | N | 1708 | 1737 | 0 | 10 | 8 | 210 |
| 02 | 13468 | X | 11451 | -0- | -2017 | -0- | 9489 | 3 | 1962 | 9 | N | 1784 | 1733 | 0 | 13 | 8 | 248 |
| 03 | 13764 | X | 12472 | -0- | -1292 | -0- | 10489 | 3 | 1983 | 9 | N | 1803 | 1821 | 0 | | | 230 |
| 04 | 12690 | X | 11038 | -0- | -1652 | -0- | 9184 | 3 | 1854 | 9 | N | 1685 | 1670 | 0 | 50 | 8 | 195 |

JUMPSTART 55-2-6 UNIT WELL #: 1H RRCID -> 282214 COMPL. DATE 07/04/2017 TOTAL DEPTH 10850 PERF.11210 - 20571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6330 | X | 3951 | -0- | -2379 | -0- | 16 | 1 | 299 | 4 | Y | 3305 | 3336 | 0 | 45 | 8 | 247 |
| | | | | | | | 3636 | 9 | | | | | | | | | |
| 12 | 6541 | X | 4533 | -0- | -2008 | -0- | 18 | 1 | 301 | 4 | Y | 3831 | 3772 | 0 | 39 | 8 | 267 |
| | | | | | | | 4214 | 9 | | | | | | | | | |
| 01 | 6541 | X | 5994 | -0- | -547 | -0- | 18 | 1 | 297 | 4 | Y | 5163 | 5060 | 0 | 3 | 8 | 367 |
| | | | | | | | 5679 | 9 | | | | | | | | | |
| 02 | 23161 | X | 23161 | -0- | -0- | -0- | 16 | 1 | 17445 | 2 | Y | 4966 | 5016 | 0 | | | 317 |
| | | | | | | | 237 | 4 | 5463 | 9 | | | | | | | |
| 03 | 19124 | X | 19124 | -0- | -0- | -0- | 15 | 1 | 14306 | 2 | Y | 4170 | 4024 | 0 | | | 463 |
| | | | | | | | 216 | 4 | 4587 | 9 | | | | | | | |
| 04 | 23751 | X | 23751 | -0- | -0- | -0- | 13 | 1 | 17365 | 2 | Y | 5600 | 5794 | 0 | 8 | 8 | 261 |
| | | | | | | | 213 | 4 | 6160 | 9 | | | | | | | |

HICKORY 55-2-1 UNIT WELL #: 1H RRCID -> 282242 COMPL. DATE 11/14/2022 TOTAL DEPTH 11491 PERF.11758 - 21126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 18 | -0- | 18 | 18 | 1 | 4 | 17 | 9 | Y | 15 | 15 | 8 | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SILVERTIP 76-8 UNIT C WELL #: 1H RRCID -> 282271 COMPL. DATE 04/30/2017 TOTAL DEPTH 13066 PERF.13541 - 18102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14344 | X | 14344 | -0- | -0- | -0- | 10977 | 3 | 3367 | 9 | N | 3061 | 3042 | 0 | 19 | 8 | -0- |
| 12 | 13637 | X | 13637 | -0- | -0- | -0- | 10419 | 3 | 3218 | 9 | N | 2925 | 2893 | 0 | 32 | 8 | -0- |
| 01 | 13435 | X | 13435 | -0- | -0- | -0- | 10261 | 3 | 3174 | 9 | N | 2885 | 2855 | 0 | 30 | 8 | -0- |
| 02 | 12684 | X | 12684 | -0- | -0- | -0- | 9656 | 3 | 3028 | 9 | N | 2753 | 2726 | 0 | 27 | 8 | -0- |
| 03 | 14251 | X | 14251 | -0- | -0- | -0- | 10886 | 3 | 3365 | 9 | N | 3059 | 3033 | 0 | 26 | 8 | -0- |
| 04 | 13541 | X | 13541 | -0- | -0- | -0- | 10358 | 3 | 3183 | 9 | N | 2894 | 2862 | 0 | 32 | 8 | -0- |

GETTYSBURG 55-4-21 WELL #: 1H RRCID -> 282302 COMPL. DATE 02/05/2019 TOTAL DEPTH 10798 PERF.11064 - 15481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13530 | X | 12470 | -0- | -1060 | -0- | 10404 | 3 | 2066 | 9 | Y | 1878 | 1857 | 0 | 21 | 8 | -0- |
| 12 | 14508 | X | 13536 | -0- | -972 | -0- | 11283 | 3 | 2253 | 9 | Y | 2048 | 2019 | 0 | 29 | 8 | -0- |
| 01 | 14508 | X | 12966 | -0- | -1542 | -0- | 10789 | 3 | 2177 | 9 | Y | 1979 | 1961 | 0 | 18 | 8 | -0- |
| 02 | 13104 | X | 11537 | -0- | -1567 | -0- | 9572 | 3 | 1965 | 9 | Y | 1786 | 1766 | 0 | 20 | 8 | -0- |
| 03 | 13671 | X | 12191 | -0- | -1480 | -0- | 10148 | 3 | 2043 | 9 | Y | 1857 | 1834 | 0 | 23 | 8 | -0- |
| 04 | 13110 | X | 12743 | -0- | -367 | -0- | 10683 | 3 | 2060 | 9 | Y | 1873 | 1846 | 0 | 27 | 8 | -0- |

CHALK BLUFF 55-4-1 WELL #: 1H RRCID -> 282303 COMPL. DATE 05/25/2018 TOTAL DEPTH 10812 PERF.11169 - 15439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17536 | X | 17536 | -0- | -0- | -0- | 12789 | 3 | 4747 | 9 | N | 4315 | 4270 | 0 | 45 | 8 | -0- |
| 12 | 17050 | X | 16562 | -0- | -488 | -0- | 12026 | 3 | 4536 | 9 | N | 4124 | 4070 | 0 | 54 | 8 | -0- |
| 01 | 17050 | X | 15360 | -0- | -1690 | -0- | 10858 | 3 | 4502 | 9 | N | 4093 | 4058 | 0 | 35 | 8 | -0- |
| 02 | 15400 | X | 8983 | -0- | -6417 | -0- | 5275 | 3 | 3708 | 9 | N | 3371 | 3335 | 0 | 36 | 8 | -0- |
| 03 | 17050 | X | 16148 | -0- | -902 | -0- | 11491 | 3 | 4657 | 9 | N | 4234 | 4191 | 0 | 43 | 8 | -0- |
| 04 | 16500 | X | 15341 | -0- | -1159 | -0- | 10984 | 3 | 4357 | 9 | N | 3961 | 3910 | 0 | 51 | 8 | -0- |

WENDIGO STATE 45-23 UNIT WELL #: 1H RRCID -> 282315 COMPL. DATE 03/11/2017 TOTAL DEPTH 9571 PERF. 9953 - 14114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |

HACKER 33-97 WELL #: 1H RRCID -> 282319 COMPL. DATE 03/11/2017 TOTAL DEPTH 11014 PERF.11523 - 20522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33510 | X | 32112 | -0- | -1398 | -0- | 1 | 1 | 28396 | 3 | N | 3172 | 3353 | 1 | 77 | 8 | 409 |
| | | | | | | | 226 | 4 | 3489 | 9 | | | | | | | |
| 12 | 34627 | X | 31947 | -0- | -2680 | -0- | 1 | 1 | 28327 | 3 | N | 3094 | 3170 | 1 | 106 | 8 | 227 |
| | | | | | | | 216 | 4 | 3403 | 9 | | | | | | | |
| 01 | 32023 | X | 28354 | -0- | -3669 | -0- | 1 | 1 | 25145 | 3 | N | 2741 | 2777 | 1 | 58 | 8 | 133 |
| | | | | | | | 193 | 4 | 3015 | 9 | | | | | | | |
| 02 | 30848 | X | 30848 | -0- | -0- | -0- | 1 | 1 | 27419 | 3 | N | 2932 | 2746 | 1 | 88 | 8 | 231 |
| | | | | | | | 203 | 4 | 3225 | 9 | | | | | | | |
| 03 | 33170 | X | 33152 | -0- | -18 | -0- | 1 | 1 | 29153 | 3 | N | 3425 | 3341 | 1 | 96 | 8 | 219 |
| | | | | | | | 230 | 4 | 3768 | 9 | | | | | | | |
| 04 | 34331 | X | 34331 | -0- | -0- | -0- | 1 | 1 | 30621 | 3 | N | 3173 | 2947 | 1 | 116 | 8 | 329 |
| | | | | | | | 219 | 4 | 3490 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAGNOLIA 55-2-1 UNIT WELL #: 1H RRCID -> 282326 COMPL. DATE 12/19/2021 TOTAL DEPTH 11515 PERF.12178 - 21288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40830 | X | 40149 | -0- | -681 | -0- | 30144 | 2 | 426 | 4 | Y | 8708 | 8738 | 0 | 44 | 8 | 179 |
| | | | | | | | 9579 | 9 | | | | | | | | | |
| 12 | 42191 | X | 38469 | -0- | -3722 | -0- | 30076 | 2 | 368 | 4 | Y | 7295 | 7201 | 0 | 75 | 8 | 198 |
| | | | | | | | 8025 | 9 | | | | | | | | | |
| 01 | 42191 | X | 36546 | -0- | -5645 | -0- | 28014 | 2 | 372 | 4 | Y | 7418 | 7346 | 0 | 76 | 8 | 194 |
| | | | | | | | 8160 | 9 | | | | | | | | | |
| 02 | 36939 | X | 36939 | -0- | -0- | -0- | 25511 | 2 | 464 | 4 | Y | 9967 | 9849 | 0 | 61 | 8 | 251 |
| | | | | | | | 10964 | 9 | | | | | | | | | |
| 03 | 37023 | X | 37023 | -0- | -0- | -0- | 27655 | 2 | 397 | 4 | Y | 8155 | 8181 | 0 | 59 | 8 | 166 |
| | | | | | | | 8971 | 9 | | | | | | | | | |
| 04 | 38132 | X | 38132 | -0- | -0- | -0- | 28941 | 2 | 394 | 4 | Y | 7997 | 7914 | 0 | 82 | 8 | 167 |
| | | | | | | | 8797 | 9 | | | | | | | | | |

KRAKEN 57-3-40 WELL #: 1H RRCID -> 282673 COMPL. DATE 01/08/2021 TOTAL DEPTH 9746 PERF.10000 - 14834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48150 | X | 21531 | -0- | -26619 | -0- | 20741 | 3 | 790 | 9 | Y | 718 | 763 | 0 | 43 | 8 | 78 |
| 12 | 49755 | X | 20217 | -0- | -29538 | -0- | 17461 | 3 | 2756 | 9 | Y | 2505 | 2241 | 0 | 60 | 8 | 282 |
| 01 | 49755 | X | 21191 | -0- | -28564 | -0- | 18261 | 3 | 2930 | 9 | Y | 2664 | 2682 | 0 | 34 | 8 | 230 |
| 02 | 29316 | X | 18676 | -0- | -10640 | -0- | 16584 | 3 | 2092 | 9 | Y | 1902 | 1907 | 0 | 42 | 8 | 183 |
| 03 | 32457 | X | 20552 | -0- | -11905 | -0- | 17956 | 3 | 2596 | 9 | Y | 2360 | 2278 | 0 | 49 | 8 | 216 |
| 04 | 21540 | X | 18185 | -0- | -3355 | -0- | 15919 | 3 | 2266 | 9 | Y | 2060 | 1971 | 0 | 43 | 8 | 262 |

BIG CYPRESS 56-2-13 WELL #: 1H RRCID -> 282674 COMPL. DATE 11/08/2017 TOTAL DEPTH 10583 PERF.10843 - 15346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20520 | X | 7179 | -0- | -13341 | -0- | 5330 | 3 | 83 | 4 | N | 1605 | 1484 | 1 | | | 394 |
| | | | | | | | 1766 | 9 | | | | | | | | | |
| 12 | 20987 | X | 17710 | -0- | -3277 | -0- | 13312 | 3 | 196 | 4 | N | 3820 | 3874 | 1 | 7 | 8 | 333 |
| | | | | | | | 4202 | 9 | | | | | | | | | |
| 01 | 20987 | X | 18645 | -0- | -2342 | -0- | 13944 | 3 | 213 | 4 | N | 4080 | 4044 | 1 | | | 369 |
| | | | | | | | 4488 | 9 | | | | | | | | | |
| 02 | 17472 | X | 12179 | -0- | -5293 | -0- | 8821 | 3 | 150 | 4 | N | 2916 | 2774 | 1 | | | 511 |
| | | | | | | | 3208 | 9 | | | | | | | | | |
| 03 | 19680 | X | 19680 | -0- | -0- | -0- | 15166 | 3 | 213 | 4 | N | 3910 | 4038 | 1 | 7 | 8 | 376 |
| | | | | | | | 4301 | 9 | | | | | | | | | |
| *04 | 6891 | X | 6891 | -0- | -0- | -0- | 5092 | 3 | 156 | 4 | N | 1494 | 1481 | 1 | 2 | 8 | 387 |
| | | | | | | | 1643 | 9 | | | | | | | | | |

SIEVERS A UNIT WELL #: 3H RRCID -> 282695 COMPL. DATE 05/19/2017 TOTAL DEPTH 10936 PERF.11237 - 21411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33690 | X | 20066 | -0- | -13624 | -0- | 17069 | 3 | 124 | 4 | Y | 2612 | 2624 | 0 | 34 | 8 | 402 |
| | | | | | | | 2873 | 9 | | | | | | | | | |
| 12 | 34813 | X | 23285 | -0- | -11528 | -0- | 20230 | 3 | 176 | 4 | Y | 2617 | 2532 | 0 | 22 | 8 | 465 |
| | | | | | | | 2879 | 9 | | | | | | | | | |
| 01 | 34813 | X | 32179 | -0- | -2634 | -0- | 27485 | 3 | 237 | 4 | Y | 4052 | 4032 | 0 | 18 | 8 | 467 |
| | | | | | | | 4457 | 9 | | | | | | | | | |
| 02 | 28923 | X | 28923 | -0- | -0- | -0- | 24455 | 3 | 251 | 4 | Y | 3834 | 3843 | 0 | 11 | 8 | 447 |
| | | | | | | | 4217 | 9 | | | | | | | | | |
| 03 | 33076 | X | 33076 | -0- | -0- | -0- | 27519 | 3 | 292 | 4 | Y | 4786 | 4771 | 0 | | | 462 |
| | | | | | | | 5265 | 9 | | | | | | | | | |
| 04 | 31140 | X | 28689 | -0- | -2451 | -0- | 23684 | 3 | 267 | 4 | Y | 4307 | 4403 | 0 | 7 | 8 | 359 |
| | | | | | | | 4738 | 9 | | | | | | | | | |

STONES RIVER 55-4-23 WELL #: 1H RRCID -> 282724 COMPL. DATE 01/13/2019 TOTAL DEPTH 10868 PERF.11232 - 15524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7140 | X | 6818 | -0- | -322 | -0- | 5293 | 3 | 1525 | 9 | Y | 1386 | 1376 | 0 | 10 | 8 | -0- |
| 12 | 8479 | X | 8479 | -0- | -0- | -0- | 6878 | 3 | 1601 | 9 | Y | 1455 | 1442 | 0 | 13 | 8 | -0- |
| 01 | 7378 | X | 7227 | -0- | -151 | -0- | 5700 | 3 | 1527 | 9 | Y | 1388 | 1381 | 0 | 7 | 8 | -0- |
| 02 | 9240 | X | 8416 | -0- | -824 | -0- | 6647 | 3 | 1769 | 9 | Y | 1608 | 1594 | 0 | 14 | 8 | -0- |
| 03 | 10230 | X | 10045 | -0- | -185 | -0- | 8234 | 3 | 1811 | 9 | Y | 1646 | 1632 | 0 | 14 | 8 | -0- |
| 04 | 9415 | X | 9415 | -0- | -0- | -0- | 7695 | 3 | 1720 | 9 | Y | 1564 | 1548 | 0 | 16 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HONEY SPRINGS 55-4-19 WELL #: 1H RRCID -> 282725 COMPL. DATE 01/17/2018 TOTAL DEPTH 10905 PERF.11167 - 15566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12067 | X | 12067 | -0- | -0- | -0- | 10427 | 3 | 1640 | 9 | N | 1491 | 1476 | 0 | 15 | 8 | -0- |
| 12 | 11873 | X | 9430 | -0- | -2443 | -0- | 8267 | 3 | 1163 | 9 | N | 1057 | 1040 | 0 | 17 | 8 | -0- |
| 01 | 11873 | X | 11791 | -0- | -82 | -0- | 10105 | 3 | 1686 | 9 | N | 1533 | 1521 | 0 | 12 | 8 | -0- |
| 02 | 10724 | X | 3834 | -0- | -6890 | -0- | 3592 | 3 | 242 | 9 | N | 220 | 217 | 0 | 3 | 8 | -0- |
| 03 | 11873 | X | 4866 | -0- | -7007 | -0- | 4544 | 3 | 322 | 9 | N | 293 | 289 | 0 | 4 | 8 | -0- |
| 04 | 11490 | X | 6554 | -0- | -4936 | -0- | 6183 | 3 | 371 | 9 | N | 337 | 332 | 0 | 5 | 8 | -0- |

SANDWORM STATE 57-3-14 UNIT WELL #: 1H RRCID -> 282728 COMPL. DATE 10/06/2017 TOTAL DEPTH 10134 PERF.10369 - 17324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48778 | X | 48778 | -0- | -0- | -0- | 42655 | 3 | 6123 | 9 | Y | 5566 | 5510 | 0 | 56 | 8 | -0- |
| 12 | 49600 | X | 42880 | -0- | -6720 | -0- | 37272 | 3 | 5608 | 9 | Y | 5098 | 5030 | 0 | 68 | 8 | -0- |
| 01 | 49600 | X | 44602 | -0- | -4998 | -0- | 38414 | 3 | 6188 | 9 | Y | 5625 | 5577 | 0 | 48 | 8 | -0- |
| 02 | 45640 | X | 41584 | -0- | -4056 | -0- | 36071 | 3 | 5513 | 9 | Y | 5012 | 4958 | 0 | 54 | 8 | -0- |
| 03 | 50406 | X | 42881 | -0- | -7525 | -0- | 37331 | 3 | 5550 | 9 | Y | 5045 | 4985 | 0 | 60 | 8 | -0- |
| 04 | 48780 | X | 35367 | -0- | -13413 | -0- | 30831 | 3 | 4536 | 9 | Y | 4124 | 4062 | 0 | 62 | 8 | -0- |

ASH 55-1-32 UNIT WELL #: 1H RRCID -> 282757 COMPL. DATE 03/19/2018 TOTAL DEPTH 11200 PERF.11517 - 21090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34770 | X | 28221 | -0- | -6549 | -0- | 23312 | 3 | 4909 | 9 | Y | 4463 | 4527 | 0 | 32 | 8 | 91 |
| 12 | 35929 | X | 28406 | -0- | -7523 | -0- | 24184 | 3 | 4222 | 9 | Y | 3838 | 3766 | 0 | 59 | 8 | 104 |
| 01 | 41819 | X | 32083 | -0- | -9736 | -0- | 27291 | 3 | 4792 | 9 | Y | 4356 | 4286 | 0 | 60 | 8 | 114 |
| 02 | 37772 | X | 28724 | -0- | -9048 | -0- | 23100 | 3 | 5624 | 9 | Y | 5113 | 5057 | 0 | 41 | 8 | 129 |
| 03 | 41819 | X | 31957 | -0- | -9862 | -0- | 26553 | 3 | 5404 | 9 | Y | 4913 | 4897 | 0 | 45 | 8 | 100 |
| 04 | 31050 | X | 30699 | -0- | -351 | -0- | 25968 | 3 | 4731 | 9 | Y | 4301 | 4260 | 0 | 52 | 8 | 89 |

DROOP MOUNTAIN 55-4-35 WELL #: 1H RRCID -> 282758 COMPL. DATE 04/25/2019 TOTAL DEPTH 10635 PERF.10917 - 15224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11220 | X | 9960 | -0- | -1260 | -0- | 8381 | 3 | 1579 | 9 | N | 1435 | 1422 | 0 | 13 | 8 | -0- |
| 12 | 11470 | X | 10813 | -0- | -657 | -0- | 9038 | 3 | 1775 | 9 | N | 1614 | 1595 | 0 | 19 | 8 | -0- |
| 01 | 11470 | X | 10191 | -0- | -1279 | -0- | 8543 | 3 | 1648 | 9 | N | 1498 | 1487 | 0 | 11 | 8 | -0- |
| 02 | 10360 | X | 10190 | -0- | -170 | -0- | 8624 | 3 | 1566 | 9 | N | 1424 | 1410 | 0 | 14 | 8 | -0- |
| 03 | 10819 | X | 10074 | -0- | -745 | -0- | 8479 | 3 | 1595 | 9 | N | 1450 | 1436 | 0 | 14 | 8 | -0- |
| 04 | 10470 | X | 10292 | -0- | -178 | -0- | 8689 | 3 | 1603 | 9 | N | 1457 | 1440 | 0 | 17 | 8 | -0- |

YETI STATE 56-2-45 UNIT WELL #: 1H RRCID -> 282759 COMPL. DATE 06/27/2017 TOTAL DEPTH 10401 PERF.10756 - 17963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26067 | -0- | 26067 | 76483 | 21593 | 3 | 4474 | 9 | N | 4067 | 4010 | 0 | 57 | 8 | -0- |
| 12 | 0 | | 25337 | -0- | 25337 | 101820 | 21472 | 3 | 3865 | 9 | N | 3514 | 3439 | 0 | 75 | 8 | -0- |
| 01 | 0 | | 27953 | -0- | 27953 | 129773 | 23737 | 3 | 4216 | 9 | N | 3833 | 3782 | 0 | 51 | 8 | -0- |
| 02 | 153171 | X | 23398 | -0- | -129773 | -0- | 20144 | 3 | 3254 | 9 | N | 2958 | 2904 | 0 | 54 | 8 | -0- |
| 03 | 26463 | X | 26463 | -0- | -0- | -0- | 22373 | 3 | 4090 | 9 | N | 3718 | 3657 | 0 | 61 | 8 | -0- |
| 04 | 24365 | X | 24365 | -0- | -0- | -0- | 20713 | 3 | 3652 | 9 | N | 3320 | 3250 | 0 | 70 | 8 | -0- |

CHUPACABRA 56-2-45 UNIT WELL #: 1H RRCID -> 282760 COMPL. DATE 07/07/2017 TOTAL DEPTH 10592 PERF.10938 - 17699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9565 | -0- | 9565 | 33103 | 7797 | 3 | 1768 | 9 | N | 1607 | 1584 | 0 | 23 | 8 | -0- |
| 12 | 0 | | 11438 | -0- | 11438 | 44541 | 9020 | 3 | 2418 | 9 | N | 2198 | 2165 | 0 | 33 | 8 | -0- |
| 01 | 0 | | 10818 | -0- | 10818 | 55359 | 8520 | 3 | 2298 | 9 | N | 2089 | 2067 | 0 | 22 | 8 | -0- |
| 02 | 64798 | X | 9439 | -0- | -55359 | -0- | 7584 | 3 | 1855 | 9 | N | 1686 | 1663 | 0 | 23 | 8 | -0- |
| 03 | 9736 | X | 9736 | -0- | -0- | -0- | 7700 | 3 | 2036 | 9 | N | 1851 | 1824 | 0 | 27 | 8 | -0- |
| 04 | 10286 | X | 10286 | -0- | -0- | -0- | 8368 | 3 | 1918 | 9 | N | 1744 | 1710 | 0 | 34 | 8 | -0- |

CHOLLA STATE 2-4 WELL #: 2H RRCID -> 282761 COMPL. DATE 06/02/2017 TOTAL DEPTH 11053 PERF.11272 - 20356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9186 | -0- | 9186 | 32471 | 7028 | 3 | 2158 | 9 | N | 1962 | 1930 | 0 | 32 | 8 | -0- |
| 12 | 0 | | 11094 | -0- | 11094 | 43565 | 8679 | 3 | 2415 | 9 | N | 2195 | 2144 | 0 | 51 | 8 | -0- |
| 01 | 0 | | 6988 | -0- | 6988 | 50553 | 5525 | 3 | 1463 | 9 | N | 1330 | 1300 | 0 | 30 | 8 | -0- |
| 02 | 50739 | X | 186 | -0- | -50553 | -0- | 9 | 3 | 177 | 9 | N | 161 | 110 | 0 | 51 | 8 | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 59 | 59 | 8 | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FORT PILLOW 54-4-13 WELL #: 1H RRCID -> 282762 COMPL. DATE 02/17/2018 TOTAL DEPTH 10878 PERF.11238 - 15500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16470 | X | 13637 | -0- | -2833 | -0- | 10699 | 3 | 133 | 4 | Y | 2550 | 2529 | 0 | 7 | 8 | 198 |
| | | | | | | | 2805 | 9 | | | | | | | | | |
| 12 | 16151 | X | 12578 | -0- | -3573 | -0- | 9696 | 3 | 139 | 4 | Y | 2494 | 2489 | 0 | 10 | 8 | 193 |
| | | | | | | | 2743 | 9 | | | | | | | | | |
| 01 | 16461 | X | 15285 | -0- | -1176 | -0- | 12785 | 3 | 129 | 4 | Y | 2155 | 2155 | 0 | 4 | 8 | 189 |
| | | | | | | | 2371 | 9 | | | | | | | | | |
| 02 | 14364 | X | 14305 | -0- | -59 | -0- | 11485 | 3 | 133 | 4 | Y | 2443 | 2450 | 0 | | | 182 |
| | | | | | | | 2687 | 9 | | | | | | | | | |
| 03 | 15903 | X | 15800 | -0- | -103 | -0- | 12616 | 3 | 149 | 4 | Y | 2759 | 2671 | 0 | | | 270 |
| | | | | | | | 3035 | 9 | | | | | | | | | |
| 04 | 15210 | X | 15210 | -0- | -0- | -0- | 12273 | 3 | 137 | 4 | Y | 2545 | 2533 | 0 | | | 282 |
| | | | | | | | 2800 | 9 | | | | | | | | | |

THUNDERBIRD 57-2-3 WELL #: 1H RRCID -> 282767 COMPL. DATE 01/10/2018 TOTAL DEPTH 10047 PERF.10398 - 14736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11850 | X | 10203 | -0- | -1647 | -0- | 8599 | 3 | 1604 | 9 | N | 1458 | 1443 | 0 | 15 | 8 | -0- |
| 12 | 12059 | X | 9903 | -0- | -2156 | -0- | 8321 | 3 | 1582 | 9 | N | 1438 | 1418 | 0 | 20 | 8 | -0- |
| 01 | 11966 | X | 9745 | -0- | -2221 | -0- | 8146 | 3 | 1599 | 9 | N | 1454 | 1441 | 0 | 13 | 8 | -0- |
| 02 | 10808 | X | 8370 | -0- | -2438 | -0- | 6955 | 3 | 1415 | 9 | N | 1286 | 1271 | 0 | 15 | 8 | -0- |
| 03 | 11563 | X | 9068 | -0- | -2495 | -0- | 7531 | 3 | 1537 | 9 | N | 1397 | 1380 | 0 | 17 | 8 | -0- |
| 04 | 10200 | X | 7762 | -0- | -2438 | -0- | 7105 | 3 | 657 | 9 | N | 597 | 558 | 0 | 39 | 8 | -0- |

STONY LAKE 54-4-37 WELL #: 1H RRCID -> 282770 COMPL. DATE 05/09/2019 TOTAL DEPTH 10402 PERF.10628 - 15037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7315 | X | 7315 | -0- | -0- | -0- | 4646 | 3 | 2669 | 9 | N | 2426 | 2365 | 0 | 61 | 8 | -0- |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | X | -0- | -0- | -56 | -0- | | | | | N | 2 | 2 | 8 | | | -0- |
| 03 | 7617 | X | 7617 | -0- | -0- | -0- | 5128 | 3 | 2489 | 9 | N | 2263 | 2176 | 0 | 87 | 8 | -0- |
| 04 | 7647 | X | 7647 | -0- | -0- | -0- | 4939 | 3 | 2708 | 9 | N | 2462 | 2342 | 0 | 120 | 8 | -0- |

KAPPA 56-2-27 WELL #: 1H RRCID -> 282771 COMPL. DATE 12/06/2017 TOTAL DEPTH 10668 PERF.10950 - 15366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14220 | X | 12350 | -0- | -1870 | -0- | 4 | 1 | 10155 | 3 | N | 1992 | 1974 | 0 | 18 | 8 | -0- |
| | | | | | | | 2191 | 9 | | | | | | | | | |
| 12 | 14477 | X | 12596 | -0- | -1881 | -0- | 3 | 1 | 10594 | 3 | N | 1817 | 1795 | 0 | 22 | 8 | -0- |
| | | | | | | | 1999 | 9 | | | | | | | | | |
| 01 | 13611 | X | 13611 | -0- | -0- | -0- | 4 | 1 | 11492 | 3 | N | 1923 | 1907 | 0 | 16 | 8 | -0- |
| | | | | | | | 2115 | 9 | | | | | | | | | |
| 02 | 12292 | X | 12238 | -0- | -54 | -0- | 3 | 1 | 10418 | 3 | N | 1652 | 1632 | 0 | 20 | 8 | -0- |
| | | | | | | | 1817 | 9 | | | | | | | | | |
| 03 | 13330 | X | 12740 | -0- | -590 | -0- | 4 | 1 | 10738 | 3 | N | 1816 | 1796 | 0 | 20 | 8 | -0- |
| | | | | | | | 1998 | 9 | | | | | | | | | |
| 04 | 13170 | X | 11955 | -0- | -1215 | -0- | 4 | 1 | 10002 | 3 | N | 1772 | 1752 | 0 | 20 | 8 | -0- |
| | | | | | | | 1949 | 9 | | | | | | | | | |

SPHINX STATE 57-3-14 UNIT WELL #: 1H RRCID -> 282788 COMPL. DATE 09/27/2017 TOTAL DEPTH 10188 PERF.10442 - 17910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39630 | X | 39245 | -0- | -385 | -0- | 33973 | 3 | 5272 | 9 | Y | 4793 | 4738 | 0 | 55 | 8 | -0- |
| 12 | 41199 | X | 38362 | -0- | -2837 | -0- | 33137 | 3 | 5225 | 9 | Y | 4750 | 4683 | 0 | 67 | 8 | -0- |
| 01 | 42602 | X | 42602 | -0- | -0- | -0- | 36651 | 3 | 5951 | 9 | Y | 5410 | 5362 | 0 | 48 | 8 | -0- |
| 02 | 40414 | X | 40414 | -0- | -0- | -0- | 35067 | 3 | 5347 | 9 | Y | 4861 | 4806 | 0 | 55 | 8 | -0- |
| 03 | 40740 | X | 40740 | -0- | -0- | -0- | 35374 | 3 | 5366 | 9 | Y | 4878 | 4813 | 0 | 65 | 8 | -0- |
| 04 | 41220 | X | 37315 | -0- | -3905 | -0- | 32374 | 3 | 4941 | 9 | Y | 4492 | 4416 | 0 | 76 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

VALKYRIE STATE 57-2-40 UNIT WELL #: 1H RRCID -> 282805 COMPL. DATE 11/03/2017 TOTAL DEPTH 9849 PERF.10082 - 19546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 52575 | -0- | 52575 | 146885 | 46152 | 3 | 6423 | 9 | N | 5839 | 5733 | 0 | 106 | 8 | -0- |
| 12 | 0 | | 47925 | -0- | 47925 | 194810 | 42444 | 3 | 5481 | 9 | N | 4983 | 4863 | 0 | 120 | 8 | -0- |
| 01 | 0 | | 54301 | -0- | 54301 | 249111 | 47928 | 3 | 6373 | 9 | N | 5794 | 5705 | 0 | 89 | 8 | -0- |
| 02 | 295951 | X | 46840 | -0- | -249111 | -0- | 41714 | 3 | 5126 | 9 | N | 4660 | 4566 | 0 | 94 | 8 | -0- |
| 03 | 55507 | X | 55507 | -0- | -0- | -0- | 49597 | 3 | 5910 | 9 | N | 5373 | 5257 | 0 | 116 | 8 | -0- |
| 04 | 48712 | X | 48712 | -0- | -0- | -0- | 44196 | 3 | 4516 | 9 | N | 4105 | 3978 | 0 | 127 | 8 | -0- |

CHIMERA STATE 56-3-7 UNIT WELL #: 1H RRCID -> 282806 COMPL. DATE 10/26/2017 TOTAL DEPTH 10663 PERF.10870 - 20300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59010 | X | 47371 | -0- | -11639 | -0- | 42422 | 3 | 4949 | 9 | N | 4499 | 4412 | 0 | 87 | 8 | -0- |
| 12 | 53165 | X | 47240 | -0- | -5925 | -0- | 42247 | 3 | 4993 | 9 | N | 4539 | 4426 | 0 | 113 | 8 | -0- |
| 01 | 51770 | X | 50746 | -0- | -1024 | -0- | 45457 | 3 | 5289 | 9 | N | 4808 | 4733 | 0 | 75 | 8 | -0- |
| 02 | 47960 | X | 47960 | -0- | -0- | -0- | 43012 | 3 | 4948 | 9 | N | 4498 | 4417 | 0 | 81 | 8 | -0- |
| 03 | 51770 | X | 48916 | -0- | -2854 | -0- | 44394 | 3 | 4522 | 9 | N | 4111 | 4028 | 0 | 83 | 8 | -0- |
| 04 | 49110 | X | 44186 | -0- | -4924 | -0- | 39779 | 3 | 4407 | 9 | N | 4006 | 3910 | 0 | 96 | 8 | -0- |

BAKU 56-2-41 WELL #: 1H RRCID -> 282807 COMPL. DATE 03/31/2018 TOTAL DEPTH 10208 PERF.10516 - 14782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12420 | X | 9429 | -0- | -2991 | -0- | 1 1931 | 1 9 | 7497 | 3 | N | 1755 | 1722 | 0 | 33 | 8 | -0- |
| 12 | 12834 | X | 8625 | -0- | -4209 | -0- | 1 1888 | 1 9 | 6736 | 3 | N | 1716 | 1674 | 0 | 42 | 8 | -0- |
| 01 | 12524 | X | 9459 | -0- | -3065 | -0- | 1 1960 | 1 9 | 7498 | 3 | N | 1782 | 1751 | 0 | 31 | 8 | -0- |
| 02 | 11312 | X | 5467 | -0- | -5845 | -0- | 1 1808 | 1 9 | 3658 | 3 | N | 1644 | 1608 | 0 | 36 | 8 | -0- |
| 03 | 12400 | X | 6561 | -0- | -5839 | -0- | 1 1851 | 1 9 | 4709 | 3 | N | 1683 | 1642 | 0 | 41 | 8 | -0- |
| 04 | 9420 | X | 7466 | -0- | -1954 | -0- | 1 1791 | 1 9 | 5674 | 3 | N | 1628 | 1579 | 0 | 49 | 8 | -0- |

YELLOW BAYOU 54-4-25 WELL #: 1H RRCID -> 282808 COMPL. DATE 04/26/2019 TOTAL DEPTH 10705 PERF.10902 - 15341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17850 | X | 15646 | -0- | -2204 | -0- | 12535 | 3 | 3111 | 9 | N | 2828 | 2802 | 0 | 26 | 8 | -0- |
| 12 | 18414 | X | 17210 | -0- | -1204 | -0- | 13132 | 3 | 4078 | 9 | N | 3707 | 3672 | 0 | 35 | 8 | -0- |
| 01 | 18414 | X | 16720 | -0- | -1694 | -0- | 13342 | 3 | 3378 | 9 | N | 3071 | 3048 | 0 | 23 | 8 | -0- |
| 02 | 16352 | X | 15699 | -0- | -653 | -0- | 12275 | 3 | 3424 | 9 | N | 3113 | 3087 | 0 | 26 | 8 | -0- |
| 03 | 18104 | X | 14890 | -0- | -3214 | -0- | 11896 | 3 | 2994 | 9 | N | 2722 | 2699 | 0 | 23 | 8 | -0- |
| 04 | 16650 | X | 15950 | -0- | -700 | -0- | 12538 | 3 | 3412 | 9 | N | 3102 | 3073 | 0 | 29 | 8 | -0- |

SHOSHONI 54-4-35 WELL #: 1HR RRCID -> 282809 COMPL. DATE 08/15/2019 TOTAL DEPTH 10414 PERF.10705 - 15009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36870 | X | 26991 | -0- | -9879 | -0- | 26087 | 3 | 904 | 9 | N | 822 | 786 | 0 | 36 | 8 | -0- |
| 12 | 38099 | X | 18243 | -0- | -19856 | -0- | 17683 | 3 | 560 | 9 | N | 509 | 472 | 0 | 37 | 8 | -0- |
| 01 | 38099 | X | 28368 | -0- | -9731 | -0- | 27723 | 3 | 645 | 9 | N | 586 | 547 | 0 | 39 | 8 | -0- |
| 02 | 33236 | X | 24704 | -0- | -8532 | -0- | 23979 | 3 | 725 | 9 | N | 659 | 622 | 0 | 37 | 8 | -0- |
| 03 | 33232 | X | 26760 | -0- | -6472 | -0- | 26297 | 3 | 463 | 9 | N | 421 | 387 | 0 | 34 | 8 | -0- |
| 04 | 27450 | X | 26025 | -0- | -1425 | -0- | 25707 | 3 | 318 | 9 | N | 289 | 243 | 0 | 46 | 8 | -0- |

SUMMIT POINT 54-4-31 WELL #: 1H RRCID -> 282810 COMPL. DATE 02/24/2019 TOTAL DEPTH 10677 PERF.11065 - 15368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13110 | X | 12132 | -0- | -978 | -0- | 10687 | 3 | 1445 | 9 | N | 1314 | 1297 | 0 | 17 | 8 | -0- |
| 12 | 13640 | X | 12854 | -0- | -786 | -0- | 11468 | 3 | 1386 | 9 | N | 1260 | 1238 | 0 | 22 | 8 | -0- |
| 01 | 13640 | X | 11448 | -0- | -2192 | -0- | 9988 | 3 | 1460 | 9 | N | 1327 | 1312 | 0 | 15 | 8 | -0- |
| 02 | 12612 | X | 12612 | -0- | -0- | -0- | 11392 | 3 | 1220 | 9 | N | 1109 | 1093 | 0 | 16 | 8 | -0- |
| 03 | 13144 | X | 12404 | -0- | -740 | -0- | 10961 | 3 | 1443 | 9 | N | 1312 | 1292 | 0 | 20 | 8 | -0- |
| 04 | 12450 | X | 11743 | -0- | -707 | -0- | 10393 | 3 | 1350 | 9 | N | 1227 | 1204 | 0 | 23 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BELLTOWN 57-3-19 WELL #: 1H RRCID -> 282811 COMPL. DATE 04/18/2018 TOTAL DEPTH 9904 PERF.10122 - 14509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 835 | 835 | 1 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUNSHINE 54-2-21 WELL #: 1H RRCID -> 282836 COMPL. DATE 07/05/2017 TOTAL DEPTH 11721 PERF.12061 - 16285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13920 | X | 4146 | -0- | -9774 | -0- | 2902 | 3 | 44 | 4 | Y | 1091 | 952 | 0 | 13 | 8 | 513 |
| | | | | | | | 1200 | 9 | | | | | | | | | |
| 12 | 6484 | X | 6484 | -0- | -0- | -0- | 4555 | 3 | 68 | 4 | Y | 1692 | 1727 | 0 | 48 | 8 | 430 |
| | | | | | | | 1861 | 9 | | | | | | | | | |
| 01 | 5518 | X | 4696 | -0- | -822 | -0- | 3223 | 3 | 52 | 4 | Y | 1292 | 1271 | 0 | 39 | 8 | 412 |
| | | | | | | | 1421 | 9 | | | | | | | | | |
| 02 | 5064 | X | 5064 | -0- | -0- | -0- | 3480 | 3 | 82 | 4 | Y | 1365 | 1348 | 0 | 2 | 8 | 427 |
| | | | | | | | 1502 | 9 | | | | | | | | | |
| 03 | 6479 | X | 5942 | -0- | -537 | -0- | 4070 | 3 | 102 | 4 | Y | 1609 | 1652 | 0 | | | 384 |
| | | | | | | | 1770 | 9 | | | | | | | | | |
| 04 | 6270 | X | 5539 | -0- | -731 | -0- | 3845 | 3 | 107 | 4 | Y | 1443 | 1479 | 0 | 53 | 8 | 295 |
| | | | | | | | 1587 | 9 | | | | | | | | | |

SEAHAWK 57-2-1 WELL #: 1H RRCID -> 282865 COMPL. DATE 01/12/2018 TOTAL DEPTH 10197 PERF.10450 - 14875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61267 | X | 61267 | -0- | -0- | -0- | 50343 | 3 | 10924 | 9 | N | 9931 | 9719 | 0 | 212 | 8 | -0- |
| 12 | 74048 | X | 74048 | -0- | -0- | -0- | 58343 | 3 | 15705 | 9 | N | 14277 | 14006 | 0 | 271 | 8 | -0- |
| 01 | 78654 | X | 78654 | -0- | -0- | -0- | 59836 | 3 | 18818 | 9 | N | 17107 | 15815 | 0 | 1292 | 8 | -0- |
| 02 | 56654 | X | 56654 | -0- | -0- | -0- | 43783 | 3 | 12871 | 9 | N | 11701 | 11564 | 0 | 137 | 8 | -0- |
| 03 | 63407 | X | 63407 | -0- | -0- | -0- | 48509 | 3 | 14898 | 9 | N | 13544 | 12482 | 0 | 1062 | 8 | -0- |
| 04 | 37350 | X | 24687 | -0- | -12663 | -0- | 18930 | 3 | 5757 | 9 | N | 5234 | 4298 | 0 | 936 | 8 | -0- |

HYDRA 56-3-28 UNIT WELL #: 1H RRCID -> 282882 COMPL. DATE 08/11/2017 TOTAL DEPTH 10503 PERF.10896 - 17419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32040 | X | 22766 | -0- | -9274 | -0- | 18709 | 3 | 4057 | 9 | N | 3688 | 3630 | 0 | 58 | 8 | -0- |
| 12 | 33108 | X | 22719 | -0- | -10389 | -0- | 18828 | 3 | 3891 | 9 | N | 3537 | 3467 | 0 | 70 | 8 | -0- |
| 01 | 33108 | X | 25550 | -0- | -7558 | -0- | 21069 | 3 | 4481 | 9 | N | 4074 | 4021 | 0 | 53 | 8 | -0- |
| 02 | 29904 | X | 20815 | -0- | -9089 | -0- | 17100 | 3 | 3715 | 9 | N | 3377 | 3320 | 0 | 57 | 8 | -0- |
| 03 | 30690 | X | 23619 | -0- | -7071 | -0- | 19696 | 3 | 3923 | 9 | N | 3566 | 3502 | 0 | 64 | 8 | -0- |
| 04 | 24720 | X | 22307 | -0- | -2413 | -0- | 18552 | 3 | 3755 | 9 | N | 3414 | 3338 | 0 | 76 | 8 | -0- |

BEANS STATION 53-4-5 WELL #: 1H RRCID -> 282883 COMPL. DATE 01/17/2018 TOTAL DEPTH 10980 PERF.11202 - 15525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11130 | X | 5218 | -0- | -5912 | -0- | 4178 | 3 | 36 | 4 | N | 913 | 858 | 0 | 13 | 8 | 269 |
| | | | | | | | 1004 | 9 | | | | | | | | | |
| 12 | 11501 | X | 1352 | -0- | -10149 | -0- | 564 | 3 | 37 | 4 | N | 683 | 514 | 0 | 200 | 1 | 233 |
| | | | | | | | 751 | 9 | | | | | 5 | 8 | | | |
| 01 | 9486 | X | 973 | -0- | -8513 | -0- | 41 | 4 | 932 | 9 | N | 847 | 828 | 0 | | | 252 |
| 02 | 8568 | X | 2471 | -0- | -6097 | -0- | 1155 | 3 | 61 | 4 | N | 1141 | 1170 | 0 | | | 223 |
| | | | | | | | 1255 | 9 | | | | | | | | | |
| 03 | 9176 | X | 7234 | -0- | -1942 | -0- | 5356 | 3 | 83 | 4 | N | 1632 | 1429 | 0 | 1 | 8 | 425 |
| | | | | | | | 1795 | 9 | | | | | | | | | |
| 04 | 8893 | X | 8893 | -0- | -0- | -0- | 7272 | 3 | 74 | 4 | N | 1406 | 1407 | 0 | | | 424 |
| | | | | | | | 1547 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SANTA ROSA 54-4-3 WELL #: 1H RRCID -> 282908 COMPL. DATE 02/14/2019 TOTAL DEPTH 10890 PERF.11234 - 15448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17520 | X | 7609 | -0- | -9911 | -0- | 5389 | 3 | 2220 | 9 | N | 2018 | 1959 | 0 | 59 | 8 | -0- |
| 12 | 18104 | X | 3481 | -0- | -14623 | -0- | 1401 | 3 | 2080 | 9 | N | 1891 | 1835 | 0 | 56 | 8 | -0- |
| 01 | 12121 | X | 2182 | -0- | -9939 | -0- | 161 | 3 | 2021 | 9 | N | 1837 | 1809 | 0 | 28 | 8 | -0- |
| 02 | 8036 | X | 8036 | -0- | -0- | -0- | 5707 | 3 | 2329 | 9 | N | 2117 | 2081 | 0 | 36 | 8 | -0- |
| 03 | 9610 | X | 9610 | -0- | -0- | -0- | 6719 | 3 | 2891 | 9 | N | 2628 | 2589 | 0 | 39 | 8 | -0- |
| 04 | 10037 | X | 10037 | -0- | -0- | -0- | 7157 | 3 | 2880 | 9 | N | 2618 | 2573 | 0 | 45 | 8 | -0- |

IVY MOUNTAIN 53-4-3 UNIT WELL #: 1H RRCID -> 282916 COMPL. DATE 05/28/2017 TOTAL DEPTH 11155 PERF.11530 - 18930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29370 | X | 20868 | -0- | -8502 | -0- | 17553 | 3 | 139 | 4 | Y | 2887 | 2389 | 0 | 443 | 1 | 198 |
| | | | | | | | 3176 | 9 | | | | | 11 | 8 | | | |
| 12 | 30349 | X | 21950 | -0- | -8399 | -0- | 18009 | 3 | 173 | 4 | Y | 3425 | 3177 | 0 | | | 446 |
| | | | | | | | 3768 | 9 | | | | | | | | | |
| 01 | 30349 | X | 23254 | -0- | -7095 | -0- | 19772 | 3 | 161 | 4 | Y | 3019 | 3221 | 0 | | | 244 |
| | | | | | | | 3321 | 9 | | | | | | | | | |
| 02 | 25480 | X | 18714 | -0- | -6766 | -0- | 15794 | 3 | 136 | 4 | Y | 2531 | 2474 | 0 | 3 | 8 | 298 |
| | | | | | | | 2784 | 9 | | | | | | | | | |
| 03 | 28210 | X | 24613 | -0- | -3597 | -0- | 20776 | 3 | 177 | 4 | Y | 3327 | 3397 | 0 | | | 228 |
| | | | | | | | 3660 | 9 | | | | | | | | | |
| 04 | 24762 | X | 24762 | -0- | -0- | -0- | 20951 | 3 | 178 | 4 | Y | 3303 | 3201 | 0 | 104 | 1 | 226 |
| | | | | | | | 3633 | 9 | | | | | | | | | |

CEDAR MOUNTAIN 54-4-15 WELL #: 1H RRCID -> 282917 COMPL. DATE 05/24/2019 TOTAL DEPTH 10742 PERF.10981 - 15397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14430 | X | 13594 | -0- | -836 | -0- | 10965 | 3 | 2629 | 9 | N | 2390 | 2366 | 0 | 24 | 8 | -0- |
| 12 | 14911 | X | 13237 | -0- | -1674 | -0- | 10813 | 3 | 2424 | 9 | N | 2204 | 2174 | 0 | 30 | 8 | -0- |
| 01 | 14911 | X | 13455 | -0- | -1456 | -0- | 11060 | 3 | 2395 | 9 | N | 2177 | 2158 | 0 | 19 | 8 | -0- |
| 02 | 12936 | X | 10680 | -0- | -2256 | -0- | 8774 | 3 | 1906 | 9 | N | 1733 | 1710 | 0 | 23 | 8 | -0- |
| 03 | 14043 | X | 13569 | -0- | -474 | -0- | 11036 | 3 | 2533 | 9 | N | 2303 | 2277 | 0 | 26 | 8 | -0- |
| 04 | 13590 | X | 12919 | -0- | -671 | -0- | 10499 | 3 | 2420 | 9 | N | 2200 | 2170 | 0 | 30 | 8 | -0- |

EBONY 55-1-40 UNIT WELL #: 1H RRCID -> 282999 COMPL. DATE 10/27/2021 TOTAL DEPTH 11244 PERF.11566 - 19044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13080 | X | 8076 | -0- | -5004 | -0- | 6500 | 3 | 1576 | 9 | Y | 1433 | 1446 | 0 | 12 | 8 | 29 |
| 12 | 13516 | X | 9241 | -0- | -4275 | -0- | 7690 | 3 | 1551 | 9 | Y | 1410 | 1376 | 0 | 25 | 8 | 38 |
| 01 | 13423 | X | 8097 | -0- | -5326 | -0- | 6434 | 3 | 1663 | 9 | Y | 1512 | 1487 | 0 | 24 | 8 | 39 |
| 02 | 12124 | X | 7244 | -0- | -4880 | -0- | 5066 | 3 | 2178 | 9 | Y | 1980 | 1951 | 0 | 18 | 8 | 50 |
| 03 | 12121 | X | 10638 | -0- | -1483 | -0- | 8582 | 3 | 2056 | 9 | Y | 1869 | 1860 | 0 | 21 | 8 | 38 |
| 04 | 10417 | X | 10417 | -0- | -0- | -0- | 8545 | 3 | 1872 | 9 | Y | 1702 | 1680 | 0 | 25 | 8 | 35 |

TEXAS SABAL 55-1-40 UNIT WELL #: 1H RRCID -> 283000 COMPL. DATE 04/06/2017 TOTAL DEPTH 11237 PERF.11667 - 18739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14610 | X | 7940 | -0- | -6670 | -0- | 6542 | 3 | 1398 | 9 | Y | 1271 | 1281 | 0 | 14 | 8 | 26 |
| 12 | 12028 | X | 8476 | -0- | -3552 | -0- | 7069 | 3 | 1407 | 9 | Y | 1279 | 1239 | 0 | 32 | 8 | 34 |
| 01 | 12028 | X | 9543 | -0- | -2485 | -0- | 7924 | 3 | 1619 | 9 | Y | 1472 | 1436 | 0 | 32 | 8 | 38 |
| 02 | 10864 | X | 9984 | -0- | -880 | -0- | 7816 | 3 | 2168 | 9 | Y | 1971 | 1933 | 0 | 27 | 8 | 49 |
| 03 | 12826 | X | 12826 | -0- | -0- | -0- | 10733 | 3 | 2093 | 9 | Y | 1903 | 1887 | 0 | 27 | 8 | 38 |
| 04 | 12703 | X | 12703 | -0- | -0- | -0- | 10313 | 3 | 2390 | 9 | Y | 2173 | 2057 | 0 | 111 | 8 | 43 |

HIPPOCAMP 57-1-29 WELL #: 1H RRCID -> 283016 COMPL. DATE 04/07/2018 TOTAL DEPTH 9843 PERF.10070 - 14535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20340 | X | 17282 | -0- | -3058 | -0- | 14167 | 3 | 3115 | 9 | N | 2832 | 2793 | 0 | 39 | 8 | -0- |
| 12 | 19716 | X | 18813 | -0- | -903 | -0- | 15219 | 3 | 3594 | 9 | N | 3267 | 3218 | 0 | 49 | 8 | -0- |
| 01 | 20957 | X | 20957 | -0- | -0- | -0- | 17020 | 3 | 3937 | 9 | N | 3579 | 3544 | 0 | 35 | 8 | -0- |
| 02 | 18536 | X | 17126 | -0- | -1410 | -0- | 13739 | 3 | 3387 | 9 | N | 3079 | 3042 | 0 | 37 | 8 | -0- |
| 03 | 20522 | X | 18496 | -0- | -2026 | -0- | 15034 | 3 | 3462 | 9 | N | 3147 | 3104 | 0 | 43 | 8 | -0- |
| 04 | 20280 | X | 12369 | -0- | -7911 | -0- | 10313 | 3 | 2056 | 9 | N | 1869 | 1833 | 0 | 36 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CENTAUR STATE 57-2-18 UNIT WELL #: 1H RRCID -> 283035 COMPL. DATE 10/03/2017 TOTAL DEPTH 10351 PERF.10633 - 16456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 59937 | -0- | 59937 | 189912 | 57513 | 3 | 2424 | 9 | N | 2204 | 2134 | 0 | 70 | 8 | -0- |
| 12 | 0 | | 62005 | -0- | 62005 | 251917 | 59620 | 3 | 2385 | 9 | N | 2168 | 2074 | 0 | 94 | 8 | -0- |
| 01 | 0 | | 64797 | -0- | 64797 | 316714 | 62238 | 3 | 2559 | 9 | N | 2326 | 2260 | 0 | 66 | 8 | -0- |
| 02 | 374659 | X | 57945 | -0- | -316714 | -0- | 55798 | 3 | 2147 | 9 | N | 1952 | 1884 | 0 | 68 | 8 | -0- |
| 03 | 61658 | X | 61658 | -0- | -0- | -0- | 59600 | 3 | 2058 | 9 | N | 1871 | 1791 | 0 | 80 | 8 | -0- |
| 04 | 55673 | X | 55673 | -0- | -0- | -0- | 54066 | 3 | 1607 | 9 | N | 1461 | 1374 | 0 | 87 | 8 | -0- |

TROLL 57-3-9 WELL #: 1H RRCID -> 283080 COMPL. DATE 09/11/2021 TOTAL DEPTH 10280 PERF.10696 - 14839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38070 | X | 35184 | -0- | -2886 | -0- | 32389 | 3 | 2795 | 9 | N | 2541 | 2495 | 0 | 46 | 8 | -0- |
| 12 | 39432 | X | 35553 | -0- | -3879 | -0- | 32717 | 3 | 2836 | 9 | N | 2578 | 2516 | 0 | 62 | 8 | -0- |
| 01 | 39432 | X | 34553 | -0- | -4879 | -0- | 31789 | 3 | 2764 | 9 | N | 2513 | 2474 | 0 | 39 | 8 | -0- |
| 02 | 35616 | X | 29381 | -0- | -6235 | -0- | 27102 | 3 | 2279 | 9 | N | 2072 | 2030 | 0 | 42 | 8 | -0- |
| 03 | 38037 | X | 32692 | -0- | -5345 | -0- | 30108 | 3 | 2584 | 9 | N | 2349 | 2300 | 0 | 49 | 8 | -0- |
| 04 | 35190 | X | 30884 | -0- | -4306 | -0- | 28531 | 3 | 2353 | 9 | N | 2139 | 2085 | 0 | 54 | 8 | -0- |

SAVAGE 54-2-22 UNIT WELL #: 1H RRCID -> 283091 COMPL. DATE 07/18/2017 TOTAL DEPTH 11636 PERF.11993 - 21264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12179 | X | 12179 | -0- | -0- | -0- | 2 | 1 | 8979 | 3 | N | 2805 | 2831 | 0 | 53 | 8 | 484 |
| | | | | | | | 112 | 4 | 3086 | 9 | | | | | | | |
| 12 | 9179 | X | 9179 | -0- | -0- | -0- | 2 | 1 | 6926 | 3 | N | 1974 | 1806 | 0 | 77 | 8 | 575 |
| | | | | | | | 80 | 4 | 2171 | 9 | | | | | | | |
| 01 | 14698 | X | 14698 | -0- | -0- | -0- | 2 | 1 | 10810 | 3 | N | 3409 | 3337 | 0 | 80 | 8 | 567 |
| | | | | | | | 136 | 4 | 3750 | 9 | | | | | | | |
| 02 | 12488 | X | 10331 | -0- | -2157 | -0- | 2 | 1 | 7039 | 3 | N | 2854 | 2738 | 0 | | | 683 |
| | | | | | | | 151 | 4 | 3139 | 9 | | | | | | | |
| 03 | 13826 | X | 9771 | -0- | -4055 | -0- | 2 | 1 | 6678 | 3 | N | 2677 | 2840 | 0 | 1 | 8 | 519 |
| | | | | | | | 146 | 4 | 2945 | 9 | | | | | | | |
| 04 | 14220 | X | 9265 | -0- | -4955 | -0- | 2 | 1 | 6133 | 3 | N | 2699 | 2587 | 0 | 10 | 8 | 621 |
| | | | | | | | 161 | 4 | 2969 | 9 | | | | | | | |

PIKE PLACE 57-2-15 WELL #: 1H RRCID -> 283097 COMPL. DATE 01/05/2022 TOTAL DEPTH 9859 PERF.10269 - 14504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15720 | X | 11349 | -0- | -4371 | -0- | 8612 | 3 | 2737 | 9 | N | 2488 | 2446 | 0 | 42 | 8 | -0- |
| 12 | 16244 | X | 10481 | -0- | -5763 | -0- | 9141 | 3 | 1340 | 9 | N | 1218 | 1141 | 0 | 77 | 8 | -0- |
| 01 | 16244 | X | 16145 | -0- | -99 | -0- | 13069 | 3 | 3076 | 9 | N | 2796 | 2757 | 0 | 39 | 8 | -0- |
| 02 | 14392 | X | 13244 | -0- | -1148 | -0- | 10265 | 3 | 2979 | 9 | N | 2708 | 2668 | 0 | 40 | 8 | -0- |
| 03 | 14304 | X | 14304 | -0- | -0- | -0- | 10997 | 3 | 3307 | 9 | N | 3006 | 2962 | 0 | 44 | 8 | -0- |
| 04 | 15630 | X | 14030 | -0- | -1600 | -0- | 10896 | 3 | 3134 | 9 | N | 2849 | 2801 | 0 | 48 | 8 | -0- |

NIGHTWATCH 56-3-21 WELL #: 1H RRCID -> 283104 COMPL. DATE 01/12/2018 TOTAL DEPTH 10336 PERF.10605 - 14831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25440 | X | 16119 | -0- | -9321 | -0- | 13415 | 3 | 2704 | 9 | N | 2458 | 2423 | 0 | 35 | 8 | -0- |
| 12 | 26288 | X | 18930 | -0- | -7358 | -0- | 15549 | 3 | 3381 | 9 | N | 3074 | 3020 | 0 | 54 | 8 | -0- |
| 01 | 26288 | X | 18600 | -0- | -7688 | -0- | 15684 | 3 | 2916 | 9 | N | 2651 | 2617 | 0 | 34 | 8 | -0- |
| 02 | 22792 | X | 18338 | -0- | -4454 | -0- | 15400 | 3 | 2938 | 9 | N | 2671 | 2630 | 0 | 41 | 8 | -0- |
| 03 | 24552 | X | 21424 | -0- | -3128 | -0- | 18419 | 3 | 3005 | 9 | N | 2732 | 2691 | 0 | 41 | 8 | -0- |
| 04 | 22152 | X | 22152 | -0- | -0- | -0- | 18948 | 3 | 3204 | 9 | N | 2913 | 2852 | 0 | 61 | 8 | -0- |

COTTONWOOD 55-1-14 UNIT WELL #: 1H RRCID -> 283106 COMPL. DATE 08/28/2017 TOTAL DEPTH 11680 PERF.11963 - 21453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27990 | X | 26558 | -0- | -1432 | -0- | 21610 | 3 | 4948 | 9 | N | 4498 | 4473 | 0 | 25 | 8 | -0- |
| 12 | 28923 | X | 21991 | -0- | -6932 | -0- | 18075 | 3 | 3916 | 9 | N | 3560 | 3524 | 0 | 36 | 8 | -0- |
| 01 | 27838 | X | 27005 | -0- | -833 | -0- | 22058 | 3 | 4947 | 9 | N | 4497 | 4450 | 0 | 47 | 8 | -0- |
| 02 | 24780 | X | 12669 | -0- | -12111 | -0- | 9781 | 3 | 2888 | 9 | N | 2625 | 2601 | 0 | 24 | 8 | -0- |
| 03 | 27435 | X | 26358 | -0- | -1077 | -0- | 21455 | 3 | 4903 | 9 | N | 4457 | 4423 | 0 | 34 | 8 | -0- |
| 04 | 27053 | X | 27053 | -0- | -0- | -0- | 22226 | 3 | 4827 | 9 | N | 4388 | 4346 | 0 | 42 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HANGING H 3-18 UNIT WELL #: 1H RRCID -> 283107 COMPL. DATE 08/19/2017 TOTAL DEPTH 10971 PERF.10988 - 18537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19050 | X | 14118 | -0- | -4932 | -0- | 11742 | 3 | 2376 | 9 | Y | 2160 | 2151 | 0 | 28 | 8 | 128 |
| 12 | 19437 | X | 15522 | -0- | -3915 | -0- | 12622 | 3 | 2900 | 9 | Y | 2636 | 2552 | 0 | 2 | 8 | 210 |
| 01 | 17949 | X | 17387 | -0- | -562 | -0- | 14658 | 3 | 2729 | 9 | Y | 2481 | 2554 | 0 | | | 137 |
| 02 | 15764 | X | 15732 | -0- | -32 | -0- | 13262 | 3 | 2470 | 9 | Y | 2245 | 2235 | 0 | | | 147 |
| 03 | 17534 | X | 17534 | -0- | -0- | -0- | 14745 | 3 | 2789 | 9 | Y | 2535 | 2544 | 0 | | | 138 |
| 04 | 16830 | X | 15403 | -0- | -1427 | -0- | 12993 | 3 | 2410 | 9 | Y | 2191 | 2225 | 0 | | | 104 |

SONIC 57-3-15 WELL #: 1H RRCID -> 283108 COMPL. DATE 02/15/2017 TOTAL DEPTH 10146 PERF.10537 - 14898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3817 | -0- | 3817 | 3967 | 2968 | 3 | 849 | 9 | Y | 772 | 700 | 0 | 72 | 8 | -0- |
| 12 | 0 | | 1649 | -0- | 1649 | 5616 | 1002 | 3 | 647 | 9 | Y | 588 | 508 | 0 | 80 | 8 | -0- |
| 01 | 0 | | 5382 | -0- | 5382 | 10998 | 4337 | 3 | 1045 | 9 | Y | 950 | 884 | 0 | 66 | 8 | -0- |
| 02 | 17824 | X | 6826 | -0- | -10998 | -0- | 5505 | 3 | 1321 | 9 | Y | 1201 | 1122 | 0 | 79 | 8 | -0- |
| 03 | 3937 | X | -0- | -0- | -3937 | -0- | | | | | Y | 12 | 1 | 0 | 11 | 8 | -0- |
| 04 | 5220 | X | -0- | -0- | -5220 | -0- | | | | | Y | -0- | | | | | -0- |

JACKALOPE 56-3-11 UNIT WELL #: 1H RRCID -> 283109 COMPL. DATE 07/18/2017 TOTAL DEPTH 10597 PERF.10871 - 15281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14850 | X | 13835 | -0- | -1015 | -0- | 12129 | 3 | 1706 | 9 | N | 1551 | 1529 | 0 | 22 | 8 | -0- |
| 12 | 15531 | X | 12678 | -0- | -2853 | -0- | 10995 | 3 | 1683 | 9 | N | 1530 | 1502 | 0 | 28 | 8 | -0- |
| 01 | 16461 | X | 14846 | -0- | -1615 | -0- | 13177 | 3 | 1669 | 9 | N | 1517 | 1498 | 0 | 19 | 8 | -0- |
| 02 | 14868 | X | 12605 | -0- | -2263 | -0- | 11187 | 3 | 1418 | 9 | N | 1289 | 1269 | 0 | 20 | 8 | -0- |
| 03 | 16461 | X | 12841 | -0- | -3620 | -0- | 11349 | 3 | 1492 | 9 | N | 1356 | 1333 | 0 | 23 | 8 | -0- |
| 04 | 14370 | X | 13585 | -0- | -785 | -0- | 12088 | 3 | 1497 | 9 | N | 1361 | 1332 | 0 | 29 | 8 | -0- |

WYVERN STATE 57-3-27 UNIT WELL #: 1H RRCID -> 283110 COMPL. DATE 08/25/2017 TOTAL DEPTH 9952 PERF.10206 - 16956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40410 | X | 33099 | -0- | -7311 | -0- | 29570 | 3 | 3529 | 9 | N | 3208 | 3170 | 0 | 38 | 8 | -0- |
| 12 | 40083 | X | 29989 | -0- | -10094 | -0- | 26945 | 3 | 3044 | 9 | N | 2767 | 2724 | 0 | 43 | 8 | -0- |
| 01 | 40083 | X | 37292 | -0- | -2791 | -0- | 33270 | 3 | 4022 | 9 | N | 3656 | 3619 | 0 | 37 | 8 | -0- |
| 02 | 36204 | X | 30962 | -0- | -5242 | -0- | 27616 | 3 | 3346 | 9 | N | 3042 | 3004 | 0 | 38 | 8 | -0- |
| 03 | 38781 | X | 36149 | -0- | -2632 | -0- | 32304 | 3 | 3845 | 9 | N | 3495 | 3448 | 0 | 47 | 8 | -0- |
| 04 | 36090 | X | 34560 | -0- | -1530 | -0- | 31094 | 3 | 3466 | 9 | N | 3151 | 3097 | 0 | 54 | 8 | -0- |

GOLEM 56-3-3 WELL #: 1H RRCID -> 283111 COMPL. DATE 11/10/2018 TOTAL DEPTH 10283 PERF.10684 - 15438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27930 | X | 19003 | -0- | -8927 | -0- | 16120 | 3 | 101 | 4 | Y | 2529 | 2471 | 0 | 40 | 8 | 460 |
| | | | | | | | 2782 | 9 | | | | | | | | | |
| 12 | 27621 | X | 19854 | -0- | -7767 | -0- | 16943 | 3 | 102 | 4 | Y | 2554 | 2568 | 0 | 50 | 8 | 396 |
| | | | | | | | 2809 | 9 | | | | | | | | | |
| 01 | 27621 | X | 25854 | -0- | -1767 | -0- | 21663 | 3 | 147 | 4 | Y | 3676 | 3572 | 0 | 43 | 8 | 457 |
| | | | | | | | 4044 | 9 | | | | | | | | | |
| 02 | 24360 | X | 22108 | -0- | -2252 | -0- | 19319 | 3 | 137 | 4 | Y | 2411 | 2308 | 0 | 40 | 8 | 520 |
| | | | | | | | 2652 | 9 | | | | | | | | | |
| 03 | 24087 | X | 17834 | -0- | -6253 | -0- | 14954 | 3 | 135 | 4 | Y | 2495 | 2489 | 0 | 27 | 8 | 499 |
| | | | | | | | 2745 | 9 | | | | | | | | | |
| 04 | 25020 | X | -0- | -0- | -25020 | -0- | | | | | Y | 2 | 500 | 0 | | | 1 |

GORGON 57-1-33 WELL #: 1H RRCID -> 283112 COMPL. DATE 08/10/2017 TOTAL DEPTH 10108 PERF.10416 - 14155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14160 | X | 13163 | -0- | -997 | -0- | 11384 | 3 | 1779 | 9 | Y | 1617 | 1595 | 0 | 22 | 8 | -0- |
| 12 | 14632 | X | 12729 | -0- | -1903 | -0- | 11009 | 3 | 1720 | 9 | Y | 1564 | 1538 | 0 | 26 | 8 | -0- |
| 01 | 14122 | X | 14122 | -0- | -0- | -0- | 12237 | 3 | 1885 | 9 | Y | 1714 | 1694 | 0 | 20 | 8 | -0- |
| 02 | 12488 | X | 12141 | -0- | -347 | -0- | 10439 | 3 | 1702 | 9 | Y | 1547 | 1526 | 0 | 21 | 8 | -0- |
| 03 | 14707 | X | 14707 | -0- | -0- | -0- | 12868 | 3 | 1839 | 9 | Y | 1672 | 1647 | 0 | 25 | 8 | -0- |
| 04 | 14187 | X | 14187 | -0- | -0- | -0- | 12498 | 3 | 1689 | 9 | Y | 1535 | 1506 | 0 | 29 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SKYHAWK 57-1-28 UNIT WELL #: 1H RRCID -> 283113 COMPL. DATE 09/15/2017 TOTAL DEPTH 10155 PERF.10467 - 14646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12955 | X | 12955 | -0- | -0- | -0- | 10704 | 3 | 2251 | 9 | Y | 2046 | 2013 | 0 | 33 | 8 | -0- |
| 12 | 15319 | X | 15319 | -0- | -0- | -0- | 12713 | 3 | 2606 | 9 | Y | 2369 | 2325 | 0 | 44 | 8 | -0- |
| 01 | 14973 | X | 12326 | -0- | -2647 | -0- | 10115 | 3 | 2211 | 9 | Y | 2010 | 1986 | 0 | 24 | 8 | -0- |
| 02 | 13773 | X | 13773 | -0- | -0- | -0- | 11352 | 3 | 2421 | 9 | Y | 2201 | 2171 | 0 | 30 | 8 | -0- |
| 03 | 17856 | X | 17856 | -0- | -0- | -0- | 15073 | 3 | 2783 | 9 | Y | 2530 | 2493 | 0 | 37 | 8 | -0- |
| 04 | 15913 | X | 15913 | -0- | -0- | -0- | 13678 | 3 | 2235 | 9 | Y | 2032 | 1993 | 0 | 39 | 8 | -0- |

KAYCEE STATE 57-3-33 UNIT WELL #: 1H RRCID -> 283122 COMPL. DATE 02/10/2017 TOTAL DEPTH 9857 PERF.10178 - 17150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50340 | X | 32756 | -0- | -17584 | -0- | 30358 | 3 | 2398 | 9 | Y | 2180 | 2001 | 0 | 54 | 8 | 246 |
| 12 | 52018 | X | 38358 | -0- | -13660 | -0- | 34814 | 3 | 3544 | 9 | Y | 3222 | 3024 | 0 | 82 | 8 | 362 |
| 01 | 52018 | X | 40230 | -0- | -11788 | -0- | 37193 | 3 | 3037 | 9 | Y | 2761 | 2840 | 0 | 46 | 8 | 237 |
| 02 | 39704 | X | 33909 | -0- | -5795 | -0- | 31052 | 3 | 2857 | 9 | Y | 2597 | 2530 | 0 | 53 | 8 | 251 |
| 03 | 43958 | X | 38612 | -0- | -5346 | -0- | 35477 | 3 | 3135 | 9 | Y | 2850 | 2776 | 0 | 65 | 8 | 260 |
| 04 | 38940 | X | 34719 | -0- | -4221 | -0- | 32551 | 3 | 2168 | 9 | Y | 1971 | 1927 | 0 | 55 | 8 | 249 |

WILLIAMSBURG 54-4-5 WELL #: 1H RRCID -> 283125 COMPL. DATE 02/14/2019 TOTAL DEPTH 10704 PERF.11092 - 15507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17670 | X | 10346 | -0- | -7324 | -0- | 8217 | 3 | 2129 | 9 | N | 1935 | 1911 | 0 | 24 | 8 | -0- |
| 12 | 18259 | X | 14313 | -0- | -3946 | -0- | 11215 | 3 | 3098 | 9 | N | 2816 | 2784 | 0 | 32 | 8 | -0- |
| 01 | 18135 | X | 10282 | -0- | -7853 | -0- | 8140 | 3 | 2142 | 9 | N | 1947 | 1933 | 0 | 14 | 8 | -0- |
| 02 | 16380 | X | 12510 | -0- | -3870 | -0- | 9880 | 3 | 2630 | 9 | N | 2391 | 2368 | 0 | 23 | 8 | -0- |
| 03 | 18135 | X | 14876 | -0- | -3259 | -0- | 11740 | 3 | 3136 | 9 | N | 2851 | 2826 | 0 | 25 | 8 | -0- |
| 04 | 13860 | X | 11613 | -0- | -2247 | -0- | 9157 | 3 | 2456 | 9 | N | 2233 | 2208 | 0 | 25 | 8 | -0- |

BECKER 6-30 UNIT B WELL #: 1H RRCID -> 283132 COMPL. DATE 09/26/2017 TOTAL DEPTH 10705 PERF.10941 - 20436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28673 | -0- | 28673 | 86702 | 23336 | 3 | 187 | 4 | N | 4682 | 4688 | 1 | 2 | 8 | 304 |
| | | | | | | | 5150 | 9 | | | | | | | | | |
| 12 | 0 | | 26468 | -0- | 26468 | 113170 | 21819 | 3 | 163 | 4 | N | 4078 | 4027 | 1 | | | 355 |
| | | | | | | | 4486 | 9 | | | | | | | | | |
| 01 | 0 | | 26101 | -0- | 26101 | 139271 | 21542 | 3 | 160 | 4 | N | 3999 | 4077 | 1 | 2 | 8 | 275 |
| | | | | | | | 4399 | 9 | | | | | | | | | |
| 02 | 162636 | X | 23365 | -0- | -139271 | -0- | 18773 | 2 | 211 | 4 | N | 3983 | 3904 | 1 | 9 | 8 | 345 |
| | | | | | | | 4381 | 9 | | | | | | | | | |
| 03 | 18042 | X | 18042 | -0- | -0- | -0- | 14624 | 2 | 155 | 4 | N | 2966 | 3126 | 1 | | | 185 |
| | | | | | | | 3263 | 9 | | | | | | | | | |
| 04 | 24100 | X | 24100 | -0- | -0- | -0- | 19343 | 2 | 214 | 4 | N | 4130 | 4029 | 1 | | | 286 |
| | | | | | | | 4543 | 9 | | | | | | | | | |

CASCADES 55-1-26 UNIT WELL #: 1H RRCID -> 283143 COMPL. DATE 08/08/2017 TOTAL DEPTH 11475 PERF.11878 - 19376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28920 | X | 26042 | -0- | -2878 | -0- | 19678 | 3 | 6364 | 9 | N | 5785 | 5801 | 0 | 36 | 8 | 119 |
| 12 | 29481 | X | 19025 | -0- | -10456 | -0- | 14526 | 3 | 4499 | 9 | N | 4090 | 4047 | 0 | 51 | 8 | 111 |
| 01 | 29481 | X | 10741 | -0- | -18740 | -0- | 8500 | 3 | 2241 | 9 | N | 2037 | 1953 | 0 | 145 | 8 | 50 |
| 02 | 26628 | X | 12529 | -0- | -14099 | -0- | 10050 | 3 | 2479 | 9 | N | 2254 | 2127 | 0 | 123 | 8 | 54 |
| 03 | 27156 | X | 13456 | -0- | -13700 | -0- | 10576 | 3 | 2880 | 9 | N | 2618 | 2535 | 0 | 85 | 8 | 52 |
| 04 | 26040 | X | 12568 | -0- | -13472 | -0- | 9588 | 3 | 2980 | 9 | N | 2709 | 2626 | 0 | 80 | 8 | 55 |

CONSENSUS 57-3-5 WELL #: 1H RRCID -> 283184 COMPL. DATE 01/12/2019 TOTAL DEPTH 9903 PERF.10221 - 14434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23402 | X | 23402 | -0- | -0- | -0- | 20730 | 3 | 2672 | 9 | N | 2429 | 2385 | 0 | 44 | 8 | -0- |
| 12 | 22692 | X | 20628 | -0- | -2064 | -0- | 18432 | 3 | 2196 | 9 | N | 1996 | 1947 | 0 | 49 | 8 | -0- |
| 01 | 23288 | X | 23288 | -0- | -0- | -0- | 20649 | 3 | 2639 | 9 | N | 2399 | 2363 | 0 | 36 | 8 | -0- |
| 02 | 21840 | X | 20079 | -0- | -1761 | -0- | 17759 | 3 | 2320 | 9 | N | 2109 | 2068 | 0 | 41 | 8 | -0- |
| 03 | 24180 | X | 23085 | -0- | -1095 | -0- | 20515 | 3 | 2570 | 9 | N | 2336 | 2289 | 0 | 47 | 8 | -0- |
| 04 | 23400 | X | 14712 | -0- | -8688 | -0- | 13215 | 3 | 1497 | 9 | N | 1361 | 1328 | 0 | 33 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ANTIETAM 54-4-27 WELL #: 1H RRCID -> 283185 COMPL. DATE 03/15/2019 TOTAL DEPTH 10825 PERF.11114 - 15441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14497 | -0- | 14497 | 42726 | 12605 | 3 | 1892 | 9 | N | 1720 | 1704 | 0 | 16 | 8 | -0- |
| 12 | 0 | | 11744 | -0- | 11744 | 54470 | 10123 | 3 | 1621 | 9 | N | 1474 | 1457 | 0 | 17 | 8 | -0- |
| 01 | 0 | | 12869 | -0- | 12869 | 67339 | 10976 | 3 | 1893 | 9 | N | 1721 | 1708 | 0 | 13 | 8 | -0- |
| 02 | 79921 | X | 12582 | -0- | -67339 | -0- | 10893 | 3 | 1689 | 9 | N | 1535 | 1521 | 0 | 14 | 8 | -0- |
| 03 | 13268 | X | 13268 | -0- | -0- | -0- | 11645 | 3 | 1623 | 9 | N | 1475 | 1460 | 0 | 15 | 8 | -0- |
| 04 | 13644 | X | 13644 | -0- | -0- | -0- | 11906 | 3 | 1738 | 9 | N | 1580 | 1561 | 0 | 19 | 8 | -0- |

TWEETER 56-3-33 WELL #: 1H RRCID -> 283202 COMPL. DATE 10/14/2018 TOTAL DEPTH 10374 PERF.10666 - 15027

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17700 | X | 16516 | -0- | -1184 | -0- | 14379 | 3 | 2137 | 9 | N | 1943 | 1920 | 0 | 23 | 8 | -0- |
| 12 | 18941 | X | 16607 | -0- | -2334 | -0- | 14481 | 3 | 2126 | 9 | N | 1933 | 1903 | 0 | 30 | 8 | -0- |
| 01 | 19437 | X | 18400 | -0- | -1037 | -0- | 16175 | 3 | 2225 | 9 | N | 2023 | 2001 | 0 | 22 | 8 | -0- |
| 02 | 17556 | X | 17467 | -0- | -89 | -0- | 15699 | 3 | 1768 | 9 | N | 1607 | 1581 | 0 | 26 | 8 | -0- |
| 03 | 19437 | X | 18371 | -0- | -1066 | -0- | 16458 | 3 | 1913 | 9 | N | 1739 | 1711 | 0 | 28 | 8 | -0- |
| 04 | 18312 | X | 18312 | -0- | -0- | -0- | 16231 | 3 | 2081 | 9 | N | 1892 | 1858 | 0 | 34 | 8 | -0- |

SAWMILL 57-3-43 WELL #: 1H RRCID -> 283203 COMPL. DATE 04/15/2019 TOTAL DEPTH 9865 PERF.10210 - 14359

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1020 | X | 70 | -0- | -950 | -0- | 67 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 12 | 1054 | X | 100 | -0- | -954 | -0- | 98 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 01 | 1054 | X | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 6 | 3 | 201 | 9 | N | 183 | 114 | 0 | 69 | 8 | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 78 | 78 | 8 | | | -0- |

SOUNDER 56-3-15 WELL #: 1H RRCID -> 283207 COMPL. DATE 10/09/2018 TOTAL DEPTH 10442 PERF.10768 - 15188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24720 | X | 19573 | -0- | -5147 | -0- | 17234 | 3 | 2339 | 9 | N | 2126 | 2099 | 0 | 27 | 8 | -0- |
| 12 | 22661 | X | 19565 | -0- | -3096 | -0- | 17254 | 3 | 2311 | 9 | N | 2101 | 2066 | 0 | 35 | 8 | -0- |
| 01 | 22661 | X | 22214 | -0- | -447 | -0- | 19630 | 3 | 2584 | 9 | N | 2349 | 2323 | 0 | 26 | 8 | -0- |
| 02 | 19964 | X | 19014 | -0- | -950 | -0- | 16869 | 3 | 2145 | 9 | N | 1950 | 1923 | 0 | 27 | 8 | -0- |
| 03 | 22103 | X | 21771 | -0- | -332 | -0- | 18947 | 3 | 2824 | 9 | N | 2567 | 2536 | 0 | 31 | 8 | -0- |
| 04 | 21510 | X | 20504 | -0- | -1006 | -0- | 18252 | 3 | 2252 | 9 | N | 2047 | 2011 | 0 | 36 | 8 | -0- |

SENTINEL 58-2-1 WELL #: 1H RRCID -> 283208 COMPL. DATE 01/27/2019 TOTAL DEPTH 9539 PERF. 9775 - 14078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6390 | X | 6213 | -0- | -177 | -0- | 4761 | 3 | 1452 | 9 | N | 1320 | 1263 | 0 | 57 | 8 | -0- |
| 12 | 6773 | X | 6773 | -0- | -0- | -0- | 4851 | 3 | 1922 | 9 | N | 1747 | 1679 | 0 | 68 | 8 | -0- |
| 01 | 4960 | X | 3518 | -0- | -1442 | -0- | 1702 | 3 | 1816 | 9 | N | 1651 | 1610 | 0 | 41 | 8 | -0- |
| 02 | 5900 | X | 5900 | -0- | -0- | -0- | 4161 | 3 | 1739 | 9 | N | 1581 | 1541 | 0 | 40 | 8 | -0- |
| 03 | 9671 | X | 9671 | -0- | -0- | -0- | 7376 | 3 | 2295 | 9 | N | 2086 | 2036 | 0 | 50 | 8 | -0- |
| 04 | 10345 | X | 10345 | -0- | -0- | -0- | 8224 | 3 | 2121 | 9 | N | 1928 | 1868 | 0 | 60 | 8 | -0- |

CYCLOPS STATE 57-3-28 UNIT WELL #: 1H RRCID -> 283211 COMPL. DATE 02/12/2018 TOTAL DEPTH 9905 PERF.10196 - 16938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31905 | -0- | 31905 | 114526 | 28557 | 3 | 3348 | 9 | N | 3044 | 3003 | 0 | 41 | 8 | -0- |
| 12 | 0 | | 43216 | -0- | 43216 | 157742 | 39984 | 3 | 3232 | 9 | N | 2938 | 2885 | 0 | 53 | 8 | -0- |
| 01 | 0 | | 38038 | -0- | 38038 | 195780 | 33929 | 3 | 4109 | 9 | N | 3735 | 3691 | 0 | 44 | 8 | -0- |
| 02 | 228836 | X | 33056 | -0- | -195780 | -0- | 29785 | 3 | 3271 | 9 | N | 2974 | 2928 | 0 | 46 | 8 | -0- |
| 03 | 37385 | X | 37385 | -0- | -0- | -0- | 33686 | 3 | 3699 | 9 | N | 3363 | 3309 | 0 | 54 | 8 | -0- |
| 04 | 35763 | X | 35763 | -0- | -0- | -0- | 32141 | 3 | 3622 | 9 | N | 3293 | 3229 | 0 | 64 | 8 | -0- |

SKYCATCHER 56-3-5 WELL #: 1H RRCID -> 283212 COMPL. DATE 06/27/2018 TOTAL DEPTH 10473 PERF.10771 - 14937

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21000 | X | 18192 | -0- | -2808 | -0- | 15168 | 3 | 3024 | 9 | N | 2749 | 2715 | 0 | 34 | 8 | -0- |
| 12 | 20832 | X | 17251 | -0- | -3581 | -0- | 14498 | 3 | 2753 | 9 | N | 2503 | 2463 | 0 | 40 | 8 | -0- |
| 01 | 19809 | X | 17736 | -0- | -2073 | -0- | 14945 | 3 | 2791 | 9 | N | 2537 | 2510 | 0 | 27 | 8 | -0- |
| 02 | 16968 | X | 13148 | -0- | -3820 | -0- | 10966 | 3 | 2182 | 9 | N | 1984 | 1958 | 0 | 26 | 8 | -0- |
| 03 | 18786 | X | 17469 | -0- | -1317 | -0- | 15285 | 3 | 2184 | 9 | N | 1985 | 1946 | 0 | 39 | 8 | -0- |
| 04 | 18776 | X | 18776 | -0- | -0- | -0- | 15684 | 3 | 3092 | 9 | N | 2811 | 2762 | 0 | 49 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SPARTAN 58-2-23 WELL #: 1H RRCID -> 283223 COMPL. DATE 10/26/2018 TOTAL DEPTH 9589 PERF. 9833 - 14307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26880 | X | 21014 | -0- | -5866 | -0- | 17779 | 3 | 3235 | 9 | N | 2941 | 2904 | 0 | 37 | 8 | -0- |
| 12 | 26660 | X | 22742 | -0- | -3918 | -0- | 19523 | 3 | 3219 | 9 | N | 2926 | 2878 | 0 | 48 | 8 | -0- |
| 01 | 26536 | X | 23666 | -0- | -2870 | -0- | 20125 | 3 | 3541 | 9 | N | 3219 | 3187 | 0 | 32 | 8 | -0- |
| 02 | 23968 | X | 19705 | -0- | -4263 | -0- | 16764 | 3 | 2941 | 9 | N | 2674 | 2641 | 0 | 33 | 8 | -0- |
| 03 | 22754 | X | 21640 | -0- | -1114 | -0- | 18215 | 3 | 3425 | 9 | N | 3114 | 3072 | 0 | 42 | 8 | -0- |
| 04 | 22890 | X | 21270 | -0- | -1620 | -0- | 18037 | 3 | 3233 | 9 | N | 2939 | 2892 | 0 | 47 | 8 | -0- |

HARPER FERRY 54-4-29 WELL #: 1H RRCID -> 283225 COMPL. DATE 03/15/2019 TOTAL DEPTH 10642 PERF. 10997 - 15776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22440 | X | 17598 | -0- | -4842 | -0- | 13751 | 3 | 3847 | 9 | N | 3497 | 3477 | 0 | 20 | 8 | -0- |
| 12 | 19561 | X | 13745 | -0- | -5816 | -0- | 10945 | 3 | 2800 | 9 | N | 2545 | 2523 | 0 | 22 | 8 | -0- |
| 01 | 18135 | X | 15185 | -0- | -2950 | -0- | 12113 | 3 | 3072 | 9 | N | 2793 | 2777 | 0 | 16 | 8 | -0- |
| 02 | 16436 | X | 15064 | -0- | -1372 | -0- | 11901 | 3 | 3163 | 9 | N | 2875 | 2854 | 0 | 21 | 8 | -0- |
| 03 | 18197 | X | 15447 | -0- | -2750 | -0- | 12037 | 3 | 3410 | 9 | N | 3100 | 3077 | 0 | 23 | 8 | -0- |
| 04 | 17610 | X | 15039 | -0- | -2571 | -0- | 11762 | 3 | 3277 | 9 | N | 2979 | 2954 | 0 | 25 | 8 | -0- |

WILLOW 55-1-36 UNIT WELL #: 1H RRCID -> 283226 COMPL. DATE 10/14/2017 TOTAL DEPTH 11593 PERF. 12098 - 22104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22422 | X | 22422 | -0- | -0- | -0- | 16886 | 3 | 5536 | 9 | Y | 5033 | 5073 | 0 | 28 | 8 | 103 |
| 12 | 20984 | X | 20984 | -0- | -0- | -0- | 16405 | 3 | 4579 | 9 | Y | 4163 | 4102 | 0 | 51 | 8 | 113 |
| 01 | 29562 | X | 29562 | -0- | -0- | -0- | 23450 | 3 | 6112 | 9 | Y | 5556 | 5461 | 0 | 63 | 8 | 145 |
| 02 | 25228 | X | 16044 | -0- | -9184 | -0- | 10461 | 3 | 5583 | 9 | Y | 5075 | 5058 | 0 | 34 | 8 | 128 |
| 03 | 30554 | X | 30554 | -0- | -0- | -0- | 23999 | 3 | 6555 | 9 | Y | 5959 | 5920 | 0 | 46 | 8 | 121 |
| 04 | 28050 | X | 27549 | -0- | -501 | -0- | 21881 | 3 | 5668 | 9 | Y | 5153 | 5109 | 0 | 58 | 8 | 107 |

STAGGERWING 57-3-35 WELL #: 1H RRCID -> 283227 COMPL. DATE 09/27/2018 TOTAL DEPTH 9993 PERF. 10224 - 14633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25620 | X | 18243 | -0- | -7377 | -0- | 15668 | 3 | 2575 | 9 | N | 2341 | 2300 | 0 | 41 | 8 | -0- |
| 12 | 26474 | X | 16843 | -0- | -9631 | -0- | 14731 | 3 | 2112 | 9 | N | 1920 | 1868 | 0 | 52 | 8 | -0- |
| 01 | 23808 | X | 16742 | -0- | -7066 | -0- | 14484 | 3 | 2258 | 9 | N | 2053 | 2018 | 0 | 35 | 8 | -0- |
| 02 | 19040 | X | 13838 | -0- | -5202 | -0- | 12090 | 3 | 1748 | 9 | N | 1589 | 1558 | 0 | 31 | 8 | -0- |
| 03 | 18848 | X | 15442 | -0- | -3406 | -0- | 13250 | 3 | 2192 | 9 | N | 1993 | 1953 | 0 | 40 | 8 | -0- |
| 04 | 18240 | X | 16583 | -0- | -1657 | -0- | 14445 | 3 | 2138 | 9 | N | 1944 | 1896 | 0 | 48 | 8 | -0- |

SPIRIT 57-3-29 WELL #: 1H RRCID -> 283228 COMPL. DATE 01/31/2018 TOTAL DEPTH 9992 PERF. 10281 - 14710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27630 | X | 15429 | -0- | -12201 | -0- | 14541 | 3 | 888 | 9 | N | 807 | 780 | 0 | 27 | 8 | -0- |
| 12 | 22816 | X | 12467 | -0- | -10349 | -0- | 11727 | 3 | 740 | 9 | N | 673 | 647 | 0 | 26 | 8 | -0- |
| 01 | 22816 | X | 17042 | -0- | -5774 | -0- | 16024 | 3 | 1018 | 9 | Y | 925 | 903 | 0 | 22 | 8 | -0- |
| 02 | 15596 | X | 14575 | -0- | -1021 | -0- | 13672 | 3 | 903 | 9 | Y | 821 | 799 | 0 | 22 | 8 | -0- |
| 03 | 18947 | X | 18947 | -0- | -0- | -0- | 17773 | 3 | 1174 | 9 | Y | 1067 | 1040 | 0 | 27 | 8 | -0- |
| 04 | 18613 | X | 18613 | -0- | -0- | -0- | 17635 | 3 | 978 | 9 | Y | 889 | 860 | 0 | 29 | 8 | -0- |

RUCK UNIT 3-17 WELL #: 2HR RRCID -> 283229 COMPL. DATE 11/15/2017 TOTAL DEPTH 11080 PERF. 11288 - 22269

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25050 | X | 24720 | -0- | -330 | -0- | 20352 | 3 | 4368 | 9 | Y | 3971 | 3949 | 0 | 38 | 8 | 236 |
| 12 | 26306 | X | 26306 | -0- | -0- | -0- | 21458 | 3 | 4848 | 9 | Y | 4407 | 4289 | 0 | 3 | 8 | 351 |
| 01 | 25885 | X | 23703 | -0- | -2182 | -0- | 19385 | 3 | 4318 | 9 | Y | 3925 | 4060 | 0 | | | 216 |
| 02 | 24528 | X | 20046 | -0- | -4482 | -0- | 15966 | 3 | 4080 | 9 | Y | 3709 | 3682 | 0 | | | 243 |
| 03 | 26319 | X | 25875 | -0- | -444 | -0- | 20527 | 3 | 5348 | 9 | Y | 4862 | 4840 | 0 | | | 265 |
| 04 | 25470 | X | 24610 | -0- | -860 | -0- | 19678 | 3 | 4932 | 9 | Y | 4484 | 4536 | 0 | | | 213 |

LEXINGTON 55-4-41 UNIT WELL #: 1H RRCID -> 283234 COMPL. DATE 02/10/2018 TOTAL DEPTH 10500 PERF. 10851 - 19966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28500 | X | 21505 | -0- | -6995 | -0- | 19874 | 3 | 1631 | 9 | N | 1483 | 1456 | 0 | 27 | 8 | -0- |
| 12 | 29450 | X | 25570 | -0- | -3880 | -0- | 24307 | 3 | 1263 | 9 | N | 1148 | 1103 | 0 | 45 | 8 | -0- |
| 01 | 26226 | X | 24140 | -0- | -2086 | -0- | 22130 | 3 | 2010 | 9 | Y | 1827 | 1805 | 0 | 22 | 8 | -0- |
| 02 | 39077 | X | 39077 | -0- | -0- | -0- | 36744 | 3 | 2333 | 9 | Y | 2121 | 2090 | 0 | 31 | 8 | -0- |
| 03 | 52981 | X | 52981 | -0- | -0- | -0- | 50617 | 3 | 2364 | 9 | Y | 2149 | 2116 | 0 | 33 | 8 | -0- |
| 04 | 55107 | X | 55107 | -0- | -0- | -0- | 52890 | 3 | 2217 | 9 | Y | 2015 | 1977 | 0 | 38 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SUPERBOLT 57-3-25 WELL #: 1H RRCID -> 283251 COMPL. DATE 01/16/2018 TOTAL DEPTH 9888 PERF.10207 - 14402

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12990 | X | 10471 | -0- | -2519 | -0- | 8716 | 3 | 1755 | 9 | N | 1595 | 1576 | 0 | 19 | 8 | -0- |
| 12 | 14322 | X | 2556 | -0- | -11766 | -0- | 2110 | 3 | 446 | 9 | N | 405 | 399 | 0 | 6 | 8 | -0- |
| 01 | 14322 | X | 8238 | -0- | -6084 | -0- | 5975 | 3 | 2263 | 9 | N | 2057 | 2040 | 0 | 17 | 8 | -0- |
| 02 | 12936 | X | -0- | -0- | -12936 | -0- | | | | | N | 3 | 3 | 0 | | | -0- |
| 03 | 12803 | X | 10855 | -0- | -1948 | -0- | 8822 | 3 | 2033 | 9 | N | 1848 | 1829 | 0 | 19 | 8 | -0- |
| 04 | 12045 | X | 12045 | -0- | -0- | -0- | 9810 | 3 | 2235 | 9 | N | 2032 | 1991 | 0 | 41 | 8 | -0- |

HAMMERHEAD 54-1-28 UNIT WELL #: 2H RRCID -> 283257 COMPL. DATE 05/21/2017 TOTAL DEPTH 12204 PERF.12468 - 21862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25320 | X | 21335 | -0- | -3985 | -0- | 15747 | 3 | 5588 | 9 | N | 5080 | 5056 | 0 | 24 | 8 | -0- |
| 12 | 27745 | X | 9455 | -0- | -18290 | -0- | 6291 | 3 | 3164 | 9 | N | 2876 | 2846 | 0 | 30 | 8 | -0- |
| 01 | 27745 | X | 9167 | -0- | -18578 | -0- | 5436 | 3 | 3731 | 9 | N | 3392 | 3344 | 0 | 48 | 8 | -0- |
| 02 | 25060 | X | 7128 | -0- | -17932 | -0- | 4438 | 3 | 2690 | 9 | N | 2445 | 2401 | 0 | 44 | 8 | -0- |
| 03 | 24645 | X | 14686 | -0- | -9959 | -0- | 10409 | 3 | 4277 | 9 | N | 3888 | 3832 | 0 | 56 | 8 | -0- |
| 04 | 21330 | X | 15734 | -0- | -5596 | -0- | 11447 | 3 | 4287 | 9 | N | 3897 | 3829 | 0 | 68 | 8 | -0- |

WOOD LAKE 54-4-23 WELL #: 1H RRCID -> 283258 COMPL. DATE 01/19/2018 TOTAL DEPTH 10796 PERF.11131 - 15229

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13860 | X | 12628 | -0- | -1232 | -0- | 9685 | 3 | 126 | 4 | N | 2561 | 2565 | 0 | | | 380 |
| | | | | | | | 2817 | 9 | | | | | | | | | |
| 12 | 14291 | X | 11854 | -0- | -2437 | -0- | 8848 | 3 | 126 | 4 | N | 2618 | 2599 | 0 | 4 | 8 | 395 |
| | | | | | | | 2880 | 9 | | | | | | | | | |
| 01 | 15044 | X | 15044 | -0- | -0- | -0- | 11784 | 3 | 136 | 4 | N | 2840 | 2744 | 0 | | | 491 |
| | | | | | | | 3124 | 9 | | | | | | | | | |
| 02 | 14456 | X | 14456 | -0- | -0- | -0- | 11536 | 3 | 136 | 4 | N | 2531 | 2725 | 0 | 14 | 8 | 283 |
| | | | | | | | 2784 | 9 | | | | | | | | | |
| 03 | 20198 | X | 20198 | -0- | -0- | -0- | 16715 | 3 | 218 | 4 | N | 2968 | 2850 | 0 | 71 | 8 | 330 |
| | | | | | | | 3265 | 9 | | | | | | | | | |
| 04 | 21916 | X | 21916 | -0- | -0- | -0- | 18629 | 3 | 146 | 4 | N | 2855 | 2803 | 0 | 6 | 8 | 376 |
| | | | | | | | 3141 | 9 | | | | | | | | | |

PETERSBURG 54-4-17 WELL #: 1H RRCID -> 283259 COMPL. DATE 03/22/2019 TOTAL DEPTH 10741 PERF.11104 - 15327

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11468 | -0- | 11468 | 36738 | 8926 | 3 | 2542 | 9 | N | 2311 | 2287 | 0 | 24 | 8 | -0- |
| 12 | 0 | | 10151 | -0- | 10151 | 46889 | 8218 | 3 | 1933 | 9 | N | 1757 | 1712 | 0 | 45 | 8 | -0- |
| 01 | 0 | | 6663 | -0- | 6663 | 53552 | 5912 | 3 | 751 | 9 | N | 683 | 641 | 0 | 42 | 8 | -0- |
| 02 | 62604 | X | 9052 | -0- | -53552 | -0- | 7723 | 3 | 1329 | 9 | N | 1208 | 1173 | 0 | 35 | 8 | -0- |
| 03 | 8260 | X | 8260 | -0- | -0- | -0- | 6493 | 3 | 1767 | 9 | N | 1606 | 1573 | 0 | 33 | 8 | -0- |
| 04 | 9266 | X | 9266 | -0- | -0- | -0- | 7707 | 3 | 1559 | 9 | N | 1417 | 1384 | 0 | 33 | 8 | -0- |

FREMONT 56-2-21 WELL #: 1H RRCID -> 283282 COMPL. DATE 02/03/2018 TOTAL DEPTH 10325 PERF.10667 - 14995

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15390 | X | 13994 | -0- | -1396 | -0- | 11764 | 3 | 2230 | 9 | N | 2027 | 2004 | 0 | 23 | 8 | -0- |
| 12 | 14508 | X | 10767 | -0- | -3741 | -0- | 9072 | 3 | 1695 | 9 | N | 1541 | 1518 | 0 | 23 | 8 | -0- |
| 01 | 14556 | X | 14556 | -0- | -0- | -0- | 12275 | 3 | 2281 | 9 | N | 2074 | 2053 | 0 | 21 | 8 | -0- |
| 02 | 13048 | X | 12243 | -0- | -805 | -0- | 10317 | 3 | 1926 | 9 | N | 1751 | 1730 | 0 | 21 | 8 | -0- |
| 03 | 14861 | X | 14861 | -0- | -0- | -0- | 12617 | 3 | 2244 | 9 | N | 2040 | 2014 | 0 | 26 | 8 | -0- |
| 04 | 14100 | X | 13193 | -0- | -907 | -0- | 11294 | 3 | 1899 | 9 | N | 1726 | 1698 | 0 | 28 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

EMERALD CITY 56-2-37 WELL #: 1H RRCID -> 283283 COMPL. DATE 04/06/2018 TOTAL DEPTH 10544 PERF.10843 - 15181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11460 | X | 10122 | -0- | -1338 | -0- | 1 | 1 | 7363 | 3 | N | 2507 | 2471 | 0 | 36 | 8 | -0- |
| | | | | | | | 2758 | 9 | | | | | | | | | |
| 12 | 13144 | X | 8848 | -0- | -4296 | -0- | 1 | 1 | 5763 | 3 | N | 2804 | 2754 | 0 | 50 | 8 | -0- |
| | | | | | | | 3084 | 9 | | | | | | | | | |
| 01 | 13144 | X | 3672 | -0- | -9472 | -0- | 2720 | 3 | 952 | 9 | N | 865 | 857 | 0 | 8 | 8 | -0- |
| 02 | 11872 | X | 4349 | -0- | -7523 | -0- | 1 | 1 | 2664 | 3 | N | 1531 | 1510 | 0 | 21 | 8 | -0- |
| | | | | | | | 1684 | 9 | | | | | | | | | |
| 03 | 10503 | X | 10503 | -0- | -0- | -0- | 2 | 1 | 6882 | 3 | N | 3290 | 3230 | 0 | 60 | 8 | -0- |
| | | | | | | | 3619 | 9 | | | | | | | | | |
| 04 | 10110 | X | 530 | -0- | -9580 | -0- | 36 | 3 | 494 | 9 | N | 449 | 449 | 0 | | | -0- |

GRENDEL 57-2-25 WELL #: 1H RRCID -> 283286 COMPL. DATE 07/30/2019 TOTAL DEPTH 10303 PERF.10753 - 14723

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29280 | X | 24091 | -0- | -5189 | -0- | 20265 | 3 | 3826 | 9 | N | 3478 | 3426 | 0 | 52 | 8 | -0- |
| 12 | 28985 | X | 23689 | -0- | -5296 | -0- | 19721 | 3 | 3968 | 9 | N | 3607 | 3539 | 0 | 68 | 8 | -0- |
| 01 | 28985 | X | 25425 | -0- | -3560 | -0- | 21322 | 3 | 4103 | 9 | N | 3730 | 3683 | 0 | 47 | 8 | -0- |
| 02 | 26180 | X | 20100 | -0- | -6080 | -0- | 16892 | 3 | 3208 | 9 | N | 2916 | 2868 | 0 | 48 | 8 | -0- |
| 03 | 27683 | X | 24422 | -0- | -3261 | -0- | 20516 | 3 | 3906 | 9 | N | 3551 | 3492 | 0 | 59 | 8 | -0- |
| 04 | 24600 | X | 21653 | -0- | -2947 | -0- | 18268 | 3 | 3385 | 9 | N | 3077 | 3012 | 0 | 65 | 8 | -0- |

SOLSTICE 56-2-19 WELL #: 1H RRCID -> 283288 COMPL. DATE 03/23/2018 TOTAL DEPTH 10179 PERF.10418 - 14802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22770 | X | 17884 | -0- | -4886 | -0- | 14396 | 3 | 3488 | 9 | N | 3171 | 3129 | 0 | 42 | 8 | -0- |
| 12 | 23188 | X | 18406 | -0- | -4782 | -0- | 14662 | 3 | 3744 | 9 | N | 3404 | 3347 | 0 | 57 | 8 | -0- |
| 01 | 23188 | X | 18832 | -0- | -4356 | -0- | 15124 | 3 | 3708 | 9 | N | 3371 | 3334 | 0 | 37 | 8 | -0- |
| 02 | 19880 | X | 15619 | -0- | -4261 | -0- | 12554 | 3 | 3065 | 9 | N | 2786 | 2746 | 0 | 40 | 8 | -0- |
| 03 | 21111 | X | 19350 | -0- | -1761 | -0- | 15797 | 3 | 3553 | 9 | N | 3230 | 3180 | 0 | 50 | 8 | -0- |
| 04 | 18932 | X | 18932 | -0- | -0- | -0- | 15456 | 3 | 3476 | 9 | N | 3160 | 3102 | 0 | 58 | 8 | -0- |

VICKSBURG STATE 55-4-26 UNIT WELL #: 1H RRCID -> 283338 COMPL. DATE 10/31/2017 TOTAL DEPTH 10634 PERF.11236 - 18660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | X | 2 | -0- | -0- | -0- | 1 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 4417 | X | 4417 | -0- | -0- | -0- | 3329 | 3 | 1088 | 9 | Y | 989 | 986 | 0 | 3 | 8 | -0- |
| 04 | 13977 | X | 13977 | -0- | -0- | -0- | 10863 | 3 | 3114 | 9 | Y | 2831 | 2737 | 0 | 94 | 8 | -0- |

PHOENIX 56-2-31 UNIT WELL #: 1H RRCID -> 283364 COMPL. DATE 01/16/2018 TOTAL DEPTH 10119 PERF.10385 - 14071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12180 | X | 11573 | -0- | -607 | -0- | 9360 | 3 | 2213 | 9 | N | 2012 | 1985 | 0 | 27 | 8 | -0- |
| 12 | 12772 | X | 11867 | -0- | -905 | -0- | 9482 | 3 | 2385 | 9 | N | 2168 | 2131 | 0 | 37 | 8 | -0- |
| 01 | 12772 | X | 10766 | -0- | -2006 | -0- | 8505 | 3 | 2261 | 9 | N | 2055 | 2031 | 0 | 24 | 8 | -0- |
| 02 | 12681 | X | 12681 | -0- | -0- | -0- | 10387 | 3 | 2294 | 9 | N | 2085 | 2054 | 0 | 31 | 8 | -0- |
| 03 | 16268 | X | 16268 | -0- | -0- | -0- | 13560 | 3 | 2708 | 9 | N | 2462 | 2425 | 0 | 37 | 8 | -0- |
| 04 | 13785 | X | 13785 | -0- | -0- | -0- | 11505 | 3 | 2280 | 9 | N | 2073 | 2035 | 0 | 38 | 8 | -0- |

VELOCITY 56-2-17 WELL #: 1H RRCID -> 283384 COMPL. DATE 05/30/2018 TOTAL DEPTH 10401 PERF.10748 - 15108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15890 | X | 15890 | -0- | -0- | -0- | 13603 | 3 | 2287 | 9 | N | 2079 | 2048 | 0 | 31 | 8 | -0- |
| 12 | 16905 | X | 16905 | -0- | -0- | -0- | 14523 | 3 | 2382 | 9 | N | 2165 | 2124 | 0 | 41 | 8 | -0- |
| 01 | 13596 | X | 13596 | -0- | -0- | -0- | 11353 | 3 | 2243 | 9 | N | 2039 | 2013 | 0 | 26 | 8 | -0- |
| 02 | 15274 | X | 15274 | -0- | -0- | -0- | 13266 | 3 | 2008 | 9 | N | 1825 | 1795 | 0 | 30 | 8 | -0- |
| 03 | 16647 | X | 16647 | -0- | -0- | -0- | 14494 | 3 | 2153 | 9 | N | 1957 | 1923 | 0 | 34 | 8 | -0- |
| 04 | 14022 | X | 14022 | -0- | -0- | -0- | 12038 | 3 | 1984 | 9 | N | 1804 | 1767 | 0 | 37 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEQUOIA 55-1-14 UNIT WELL #: 1H RRCID -> 283393 COMPL. DATE 07/08/2017 TOTAL DEPTH 11613 PERF.11859 - 21420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33720 | X | 5386 | -0- | -28334 | -0- | 4113 | 3 | 1273 | 9 | N | 1157 | 1133 | 0 | 24 | 8 | -0- |
| 12 | 30969 | X | -0- | -0- | -30969 | -0- | | | | | N | 617 | 580 | 0 | 37 | 8 | -0- |
| 01 | 30318 | X | 19696 | -0- | -10622 | -0- | 15745 | 3 | 3951 | 9 | N | 3592 | 3522 | 0 | 70 | 8 | -0- |
| 02 | 24080 | X | 17255 | -0- | -6825 | -0- | 13674 | 3 | 3581 | 9 | N | 3255 | 3212 | 0 | 43 | 8 | -0- |
| 03 | 22912 | X | 22912 | -0- | -0- | -0- | 18049 | 3 | 4863 | 9 | N | 4421 | 4375 | 0 | 46 | 8 | -0- |
| 04 | 23276 | X | 23276 | -0- | -0- | -0- | 18639 | 3 | 4637 | 9 | N | 4215 | 4162 | 0 | 53 | 8 | -0- |

BAXTER SPRINGS 54-4-33 WELL #: 1H RRCID -> 283394 COMPL. DATE 03/11/2023 TOTAL DEPTH 10714 PERF.10881 - 15130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 441 | -0- | 441 | 441 | 17 | 3 | 424 | 9 | N | 385 | 385 | 0 | | | -0- |
| 01 | 0 | | 414 | -0- | 414 | 855 | 16 | 3 | 398 | 9 | N | 362 | 362 | 0 | | | -0- |
| 02 | 855 | X | -0- | -0- | -855 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 6800 | X | 6800 | -0- | -0- | -0- | 6246 | 3 | 554 | 9 | N | 504 | 431 | 0 | 73 | 8 | -0- |
| 04 | 10693 | X | 10693 | -0- | -0- | -0- | 9950 | 3 | 743 | 9 | N | 675 | 578 | 0 | 97 | 8 | -0- |

GROWLER 56-3-23 WELL #: 1H RRCID -> 283399 COMPL. DATE 01/09/2018 TOTAL DEPTH 10341 PERF.10667 - 14813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21090 | X | 19967 | -0- | -1123 | -0- | 16943 | 3 | 3024 | 9 | N | 2749 | 2725 | 0 | 24 | 8 | -0- |
| 12 | 21793 | X | 15860 | -0- | -5933 | -0- | 13934 | 3 | 1926 | 9 | N | 1751 | 1728 | 0 | 23 | 8 | -0- |
| 01 | 20646 | X | 15207 | -0- | -5439 | -0- | 13062 | 3 | 2145 | 9 | N | 1950 | 1933 | 0 | 17 | 8 | -0- |
| 02 | 18648 | X | 16949 | -0- | -1699 | -0- | 14372 | 3 | 2577 | 9 | N | 2343 | 2318 | 0 | 25 | 8 | -0- |
| 03 | 20646 | X | 8735 | -0- | -11911 | -0- | 6775 | 3 | 1960 | 9 | N | 1782 | 1764 | 0 | 18 | 8 | -0- |
| 04 | 19980 | X | 6945 | -0- | -13035 | -0- | 6157 | 3 | 788 | 9 | N | 716 | 707 | 0 | 9 | 8 | -0- |

FREDERICKSBURG STATE 3-8 UNIT WELL #: 1H RRCID -> 283411 COMPL. DATE 01/21/2018 TOTAL DEPTH 11034 PERF.11324 - 17605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17820 | X | 15640 | -0- | -2180 | -0- | 13157 | 3 | 120 | 4 | N | 2148 | 2160 | 0 | | | 301 |
| | | | | | | | 2363 | 9 | | | | | | | | | |
| 12 | 18414 | X | 13511 | -0- | -4903 | -0- | 10967 | 3 | 131 | 4 | N | 2194 | 2168 | 0 | 15 | 8 | 312 |
| | | | | | | | 2413 | 9 | | | | | | | | | |
| 01 | 18073 | X | 13267 | -0- | -4806 | -0- | 10891 | 3 | 114 | 4 | N | 2056 | 2103 | 0 | 12 | 8 | 253 |
| | | | | | | | 2262 | 9 | | | | | | | | | |
| 02 | 16324 | X | 15613 | -0- | -711 | -0- | 12920 | 3 | 133 | 4 | N | 2327 | 2241 | 0 | 16 | 8 | 323 |
| | | | | | | | 2560 | 9 | | | | | | | | | |
| 03 | 18638 | X | 18638 | -0- | -0- | -0- | 15868 | 3 | 152 | 4 | N | 2380 | 2400 | 0 | | | 303 |
| | | | | | | | 2618 | 9 | | | | | | | | | |
| 04 | 16361 | X | 16361 | -0- | -0- | -0- | 13749 | 3 | 141 | 4 | N | 2246 | 2260 | 0 | 25 | 8 | 264 |
| | | | | | | | 2471 | 9 | | | | | | | | | |

PACER 56-1-43 WELL #: 1H RRCID -> 283413 COMPL. DATE 09/09/2018 TOTAL DEPTH 10409 PERF.10719 - 14833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2645 | -0- | 2645 | 30228 | 1174 | 3 | 1471 | 9 | N | 1337 | 1325 | 0 | 12 | 8 | -0- |
| 12 | 0 | | 8404 | -0- | 8404 | 38632 | 6054 | 3 | 2350 | 9 | N | 2136 | 2111 | 0 | 25 | 8 | -0- |
| 01 | 0 | | 12115 | -0- | 12115 | 50747 | 9356 | 3 | 2759 | 9 | N | 2508 | 2383 | 0 | 125 | 8 | -0- |
| 02 | 62570 | X | 11823 | -0- | -50747 | -0- | 9327 | 3 | 2496 | 9 | N | 2269 | 2247 | 0 | 22 | 8 | -0- |
| *03 | 10245 | X | 10245 | -0- | -0- | -0- | 7186 | 3 | 3059 | 9 | N | 2781 | 2606 | 0 | 175 | 8 | -0- |
| 04 | 1553 | X | 1553 | -0- | -0- | -0- | 117 | 3 | 1436 | 9 | N | 1305 | 1175 | 0 | 130 | 8 | -0- |

ROCA 34-159 UNIT WELL #: 5H RRCID -> 283417 COMPL. DATE 10/04/2017 TOTAL DEPTH 11486 PERF.11744 - 16352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 518 | 515 | 0 | 6 | 8 | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 614 | 608 | 0 | 3 | 8 | 6 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 563 | 553 | 0 | 12 | 8 | 4 |
| 02 | 1471 | N | 1471 | -0- | -0- | -0- | 1173 | 3 | 298 | 9 | Y | 271 | 257 | 0 | 18 | 8 | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 512 | 496 | 0 | 13 | 8 | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 621 | 505 | 0 | 116 | 8 | 3 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SPEEDY 57-3-37 WELL #: 1H RRCID -> 283420 COMPL. DATE 04/07/2018 TOTAL DEPTH 10059 PERF.10391 - 14603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20820 | X | 19850 | -0- | -970 | -0- | 17137 | 3 | 2713 | 9 | N | 2466 | 2415 | 0 | 51 | 8 | -0- |
| 12 | 21266 | X | 15154 | -0- | -6112 | -0- | 12689 | 3 | 2465 | 9 | N | 2241 | 2193 | 0 | 48 | 8 | -0- |
| 01 | 21669 | X | 15111 | -0- | -6558 | -0- | 12335 | 3 | 2776 | 9 | N | 2524 | 2496 | 0 | 28 | 8 | -0- |
| 02 | 19572 | X | 13611 | -0- | -5961 | -0- | 11426 | 3 | 2185 | 9 | N | 1986 | 1948 | 0 | 38 | 8 | -0- |
| 03 | 21669 | X | 14000 | -0- | -7669 | -0- | 11648 | 3 | 2352 | 9 | N | 2138 | 2086 | 0 | 52 | 8 | -0- |
| 04 | 19860 | X | 15848 | -0- | -4012 | -0- | 13030 | 3 | 2818 | 9 | N | 2562 | 2491 | 0 | 71 | 8 | -0- |

COMMANDER 57-2-35 WELL #: 1H RRCID -> 283424 COMPL. DATE 06/08/2019 TOTAL DEPTH 10018 PERF.10397 - 14502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23550 | X | 20364 | -0- | -3186 | -0- | 17051 | 3 | 3313 | 9 | N | 3012 | 2965 | 0 | 47 | 8 | -0- |
| 12 | 23529 | X | 20237 | -0- | -3292 | -0- | 16854 | 3 | 3383 | 9 | N | 3075 | 3013 | 0 | 62 | 8 | -0- |
| 01 | 23529 | X | 20939 | -0- | -2590 | -0- | 17409 | 3 | 3530 | 9 | N | 3209 | 3167 | 0 | 42 | 8 | -0- |
| 02 | 21252 | X | 17688 | -0- | -3564 | -0- | 14990 | 3 | 2698 | 9 | N | 2453 | 2409 | 0 | 44 | 8 | -0- |
| 03 | 22847 | X | 21574 | -0- | -1273 | -0- | 18006 | 3 | 3568 | 9 | N | 3244 | 3189 | 0 | 55 | 8 | -0- |
| 04 | 21293 | X | 21293 | -0- | -0- | -0- | 18096 | 3 | 3197 | 9 | N | 2906 | 2845 | 0 | 61 | 8 | -0- |

GHOST RIDER 57-2-43 WELL #: 1H RRCID -> 283425 COMPL. DATE 04/12/2019 TOTAL DEPTH 9913 PERF.10110 - 14270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36120 | X | 29745 | -0- | -6375 | -0- | 27439 | 3 | 2306 | 9 | N | 2096 | 2055 | 0 | 41 | 8 | -0- |
| 12 | 37324 | X | 27967 | -0- | -9357 | -0- | 25937 | 3 | 2030 | 9 | N | 1845 | 1798 | 0 | 47 | 8 | -0- |
| 01 | 35650 | X | 29184 | -0- | -6466 | -0- | 27193 | 3 | 1991 | 9 | N | 1810 | 1775 | 0 | 35 | 8 | -0- |
| 02 | 30912 | X | 28647 | -0- | -2265 | -0- | 26289 | 3 | 2358 | 9 | N | 2144 | 2105 | 0 | 39 | 8 | -0- |
| 03 | 31961 | X | 31340 | -0- | -621 | -0- | 29121 | 3 | 2219 | 9 | N | 2017 | 1972 | 0 | 45 | 8 | -0- |
| 04 | 29760 | X | 27445 | -0- | -2315 | -0- | 25549 | 3 | 1896 | 9 | N | 1724 | 1673 | 0 | 51 | 8 | -0- |

SILENT ROGUE 57-3-17 WELL #: 1H RRCID -> 283426 COMPL. DATE 02/25/2019 TOTAL DEPTH 9906 PERF.10312 - 14923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3991 | -0- | 3991 | 14643 | 3531 | 3 | 460 | 9 | N | 418 | 409 | 0 | 9 | 8 | -0- |
| 12 | 0 | | 5646 | -0- | 5646 | 20289 | 4956 | 3 | 690 | 9 | N | 627 | 612 | 0 | 15 | 8 | -0- |
| 01 | 0 | | 4580 | -0- | 4580 | 24869 | 4051 | 3 | 529 | 9 | N | 481 | 474 | 0 | 7 | 8 | -0- |
| 02 | 29380 | X | 4511 | -0- | -24869 | -0- | 3977 | 3 | 534 | 9 | N | 485 | 476 | 0 | 9 | 8 | -0- |
| 03 | 5379 | X | 5379 | -0- | -0- | -0- | 4721 | 3 | 658 | 9 | N | 598 | 588 | 0 | 10 | 8 | -0- |
| 04 | 5201 | X | 5201 | -0- | -0- | -0- | 4707 | 3 | 494 | 9 | N | 449 | 439 | 0 | 10 | 8 | -0- |

BULL RUN STATE 55-4-22 UNIT WELL #: 1H RRCID -> 283469 COMPL. DATE 11/21/2017 TOTAL DEPTH 10766 PERF.11082 - 18515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15000 | X | 13497 | -0- | -1503 | -0- | 10050 | 3 | 3447 | 9 | Y | 3134 | 3100 | 0 | 34 | 8 | -0- |
| 12 | 17032 | X | 17032 | -0- | -0- | -0- | 12543 | 3 | 4489 | 9 | Y | 4081 | 4029 | 0 | 52 | 8 | -0- |
| 01 | 19859 | X | 19859 | -0- | -0- | -0- | 15159 | 3 | 4700 | 9 | Y | 4273 | 4236 | 0 | 37 | 8 | -0- |
| 02 | 20235 | X | 20235 | -0- | -0- | -0- | 15505 | 3 | 4730 | 9 | Y | 4300 | 4256 | 0 | 44 | 8 | -0- |
| 03 | 24148 | X | 24148 | -0- | -0- | -0- | 19158 | 3 | 4990 | 9 | Y | 4536 | 4484 | 0 | 52 | 8 | -0- |
| 04 | 23502 | X | 23502 | -0- | -0- | -0- | 18598 | 3 | 4904 | 9 | Y | 4458 | 4401 | 0 | 57 | 8 | -0- |

SILVERTIP UNIT Z WELL #: 1H RRCID -> 283504 COMPL. DATE 09/20/2017 TOTAL DEPTH 12902 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CUB 56-2-33 WELL #: 1H RRCID -> 283513 COMPL. DATE 02/06/2018 TOTAL DEPTH 10538 PERF.10990 - 14931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18900 | X | 8162 | -0- | -10738 | -0- | 4 | 1 | 6029 | 3 | N | 1935 | 1912 | 0 | 23 | 8 | -0- |
| | | | | | | | 2129 | 9 | | | | | | | | | |
| 12 | 18073 | X | 16878 | -0- | -1195 | -0- | 3 | 1 | 14579 | 3 | N | 2087 | 2057 | 0 | 30 | 8 | -0- |
| | | | | | | | 2296 | 9 | | | | | | | | | |
| 01 | 16616 | X | 16473 | -0- | -143 | -0- | 4 | 1 | 14124 | 3 | N | 2132 | 2111 | 0 | 21 | 8 | -0- |
| | | | | | | | 2345 | 9 | | | | | | | | | |
| 02 | 14812 | X | 14592 | -0- | -220 | -0- | 3 | 1 | 12701 | 3 | N | 1716 | 1693 | 0 | 23 | 8 | -0- |
| | | | | | | | 1888 | 9 | | | | | | | | | |
| 03 | 17760 | X | 17760 | -0- | -0- | -0- | 4 | 1 | 15599 | 3 | N | 1961 | 1934 | 0 | 27 | 8 | -0- |
| | | | | | | | 2157 | 9 | | | | | | | | | |
| 04 | 16320 | X | 16046 | -0- | -274 | -0- | 4 | 1 | 13916 | 3 | N | 1933 | 1903 | 0 | 30 | 8 | -0- |
| | | | | | | | 2126 | 9 | | | | | | | | | |

ARROW 56-2-7 WELL #: 1H RRCID -> 283526 COMPL. DATE 12/02/2018 TOTAL DEPTH 10309 PERF.10612 - 14906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20310 | X | 16317 | -0- | -3993 | -0- | 12893 | 3 | 3424 | 9 | N | 3113 | 3084 | 0 | 29 | 8 | -0- |
| 12 | 20243 | X | 13514 | -0- | -6729 | -0- | 10589 | 3 | 2925 | 9 | N | 2659 | 2627 | 0 | 32 | 8 | -0- |
| 01 | 19375 | X | 14775 | -0- | -4600 | -0- | 11498 | 3 | 3277 | 9 | N | 2979 | 2825 | 0 | 154 | 8 | -0- |
| 02 | 17500 | X | 14892 | -0- | -2608 | -0- | 11768 | 3 | 3124 | 9 | N | 2840 | 2811 | 0 | 29 | 8 | -0- |
| *03 | 17639 | X | 11996 | -0- | -5643 | -0- | 8175 | 3 | 3821 | 9 | N | 3474 | 3245 | 0 | 229 | 8 | -0- |
| 04 | 16320 | X | 320 | -0- | -16000 | -0- | 12 | 3 | 308 | 9 | N | 280 | 193 | 0 | 87 | 8 | -0- |

MOON STATE 55-3-5 UNIT WELL #: 1H RRCID -> 283563 COMPL. DATE 12/19/2017 TOTAL DEPTH 10631 PERF.10863 - 17834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27134 | -0- | 27134 | 92926 | 22647 | 3 | 4487 | 9 | N | 4079 | 4029 | 0 | 50 | 8 | -0- |
| 12 | 0 | | 28511 | -0- | 28511 | 121437 | 23362 | 3 | 5149 | 9 | N | 4681 | 4610 | 0 | 71 | 8 | -0- |
| 01 | 0 | | 30743 | -0- | 30743 | 152180 | 25644 | 3 | 5099 | 9 | N | 4635 | 4586 | 0 | 49 | 8 | -0- |
| 02 | 176571 | X | 24391 | -0- | -152180 | -0- | 20584 | 3 | 3807 | 9 | N | 3461 | 3414 | 0 | 47 | 8 | -0- |
| 03 | 7460 | X | 7460 | -0- | -0- | -0- | 6252 | 3 | 1208 | 9 | N | 1098 | 1082 | 0 | 16 | 8 | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YORKTOWN STATE 55-4-38 UNIT WELL #: 1H RRCID -> 283586 COMPL. DATE 02/01/2018 TOTAL DEPTH 10602 PERF.10909 - 20995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21630 | -0- | 21630 | 73140 | 19012 | 3 | 2618 | 9 | N | 2380 | 2343 | 0 | 37 | 8 | -0- |
| 12 | 0 | | 25155 | -0- | 25155 | 98295 | 21791 | 3 | 3364 | 9 | N | 3058 | 2999 | 0 | 59 | 8 | -0- |
| 01 | 0 | | 22538 | -0- | 22538 | 120833 | 19822 | 3 | 2716 | 9 | Y | 2469 | 2436 | 0 | 33 | 8 | -0- |
| 02 | 161532 | X | 40699 | -0- | -120833 | -0- | 37270 | 3 | 3429 | 9 | Y | 3117 | 3068 | 0 | 49 | 8 | -0- |
| 03 | 63663 | X | 63663 | -0- | -0- | -0- | 60196 | 3 | 3467 | 9 | Y | 3152 | 3096 | 0 | 56 | 8 | -0- |
| 04 | 61726 | X | 61726 | -0- | -0- | -0- | 58534 | 3 | 3192 | 9 | Y | 2902 | 2839 | 0 | 63 | 8 | -0- |

GRIFFIN STATE 56-3-41 UNIT WELL #: 1H RRCID -> 283620 COMPL. DATE 12/29/2017 TOTAL DEPTH 10899 PERF.11288 - 18085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16475 | -0- | 16475 | 54634 | 13986 | 3 | 2489 | 9 | N | 2263 | 2245 | 0 | 18 | 8 | -0- |
| 12 | 0 | | 16042 | -0- | 16042 | 70676 | 13530 | 3 | 2512 | 9 | N | 2284 | 2261 | 0 | 23 | 8 | -0- |
| 01 | 0 | | 18503 | -0- | 18503 | 89179 | 15755 | 3 | 2748 | 9 | N | 2498 | 2483 | 0 | 15 | 8 | -0- |
| 02 | 107324 | X | 18145 | -0- | -89179 | -0- | 15341 | 3 | 2804 | 9 | N | 2549 | 2531 | 0 | 18 | 8 | -0- |
| 03 | 17679 | X | 17679 | -0- | -0- | -0- | 15393 | 3 | 2286 | 9 | N | 2078 | 2058 | 0 | 20 | 8 | -0- |
| 04 | 12762 | X | 12762 | -0- | -0- | -0- | 10662 | 3 | 2100 | 9 | N | 1909 | 1869 | 0 | 40 | 8 | -0- |

RAIN CITY 57-3-7 WELL #: 1H RRCID -> 283651 COMPL. DATE 04/08/2019 TOTAL DEPTH 9929 PERF.10155 - 14571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30210 | X | 25838 | -0- | -4372 | -0- | 23502 | 3 | 2336 | 9 | N | 2124 | 2086 | 0 | 38 | 8 | -0- |
| 12 | 29853 | X | 25243 | -0- | -4610 | -0- | 22944 | 3 | 2299 | 9 | N | 2090 | 2043 | 0 | 47 | 8 | -0- |
| 01 | 29698 | X | 27371 | -0- | -2327 | -0- | 24900 | 3 | 2471 | 9 | N | 2246 | 2217 | 0 | 29 | 8 | -0- |
| 02 | 26404 | X | 24221 | -0- | -2183 | -0- | 22156 | 3 | 2065 | 9 | N | 1877 | 1836 | 0 | 41 | 8 | -0- |
| 03 | 27869 | X | 26542 | -0- | -1327 | -0- | 24208 | 3 | 2334 | 9 | N | 2122 | 2075 | 0 | 47 | 8 | -0- |
| 04 | 26490 | X | 25753 | -0- | -737 | -0- | 23531 | 3 | 2222 | 9 | N | 2020 | 1956 | 0 | 64 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAGIC STATE 56-3-39 UNIT WELL #: 1H RRCID -> 283652 COMPL. DATE 12/24/2017 TOTAL DEPTH 10828 PERF.10972 - 17995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10599 | -0- | 10599 | 49208 | 8303 | 3 | 2296 | 9 | N | 2087 | 2064 | 0 | 23 | 8 | -0- |
| 12 | 0 | | 13654 | -0- | 13654 | 62862 | 11039 | 3 | 2615 | 9 | N | 2377 | 2343 | 0 | 34 | 8 | -0- |
| 01 | 0 | | 13521 | -0- | 13521 | 76383 | 11187 | 3 | 2334 | 9 | N | 2122 | 2102 | 0 | 20 | 8 | -0- |
| 02 | 89376 | X | 12993 | -0- | -76383 | -0- | 10819 | 3 | 2174 | 9 | N | 1976 | 1954 | 0 | 22 | 8 | -0- |
| 03 | 27816 | X | 27816 | -0- | -0- | -0- | 24408 | 3 | 3408 | 9 | N | 3098 | 3062 | 0 | 36 | 8 | -0- |
| 04 | 30655 | X | 30655 | -0- | -0- | -0- | 27187 | 3 | 3468 | 9 | N | 3153 | 3115 | 0 | 38 | 8 | -0- |

CERBERUS 56-3-43 UNIT WELL #: 1H RRCID -> 283670 COMPL. DATE 06/20/2019 TOTAL DEPTH 10924 PERF.11237 - 20670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26250 | X | 18006 | -0- | -8244 | -0- | 15058 | 3 | 2948 | 9 | N | 2680 | 2655 | 0 | 25 | 8 | -0- |
| 12 | 27125 | X | 16380 | -0- | -10745 | -0- | 13231 | 3 | 3149 | 9 | N | 2863 | 2824 | 0 | 39 | 8 | -0- |
| 01 | 26536 | X | 14497 | -0- | -12039 | -0- | 11667 | 3 | 2830 | 9 | N | 2573 | 2543 | 0 | 30 | 8 | -0- |
| 02 | 23968 | X | 10309 | -0- | -13659 | -0- | 8829 | 3 | 1480 | 9 | N | 1345 | 1317 | 0 | 28 | 8 | -0- |
| 03 | 22940 | X | 10156 | -0- | -12784 | -0- | 8566 | 3 | 1590 | 9 | N | 1445 | 1405 | 0 | 40 | 8 | -0- |
| 04 | 22359 | X | 22359 | -0- | -0- | -0- | 18070 | 3 | 4289 | 9 | N | 3899 | 3829 | 0 | 70 | 8 | -0- |

ELKHORN 54-1-40 WELL #: 2H RRCID -> 283696 COMPL. DATE 01/04/2018 TOTAL DEPTH 11933 PERF.12320 - 16139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8070 | X | 7169 | -0- | -901 | -0- | 5524 | 3 | 1645 | 9 | N | 1495 | 1500 | 0 | 9 | 8 | 31 |
| 12 | 8122 | X | 6245 | -0- | -1877 | -0- | 5046 | 3 | 1199 | 9 | N | 1090 | 1077 | 0 | 14 | 8 | 30 |
| 01 | 8122 | X | 5839 | -0- | -2283 | -0- | 4380 | 3 | 1459 | 9 | N | 1326 | 1304 | 0 | 17 | 8 | 35 |
| 02 | 8168 | X | 8168 | -0- | -0- | -0- | 6069 | 3 | 2099 | 9 | N | 1908 | 1881 | 0 | 14 | 8 | 48 |
| 03 | 7471 | X | 4981 | -0- | -2490 | -0- | 3430 | 3 | 1551 | 9 | N | 1410 | 1417 | 0 | 12 | 8 | 29 |
| 04 | 7170 | X | 7168 | -0- | -2 | -0- | 5384 | 3 | 1784 | 9 | N | 1622 | 1598 | 0 | 19 | 8 | 34 |

MANTICORE STATE 55-3-3 UNIT WELL #: 1H RRCID -> 283707 COMPL. DATE 11/28/2017 TOTAL DEPTH 10694 PERF.10957 - 17826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22483 | -0- | 22483 | 80130 | 19441 | 3 | 3042 | 9 | N | 2765 | 2731 | 0 | 34 | 8 | -0- |
| 12 | 0 | | 19990 | -0- | 19990 | 100120 | 16803 | 3 | 3187 | 9 | N | 2897 | 2852 | 0 | 45 | 8 | -0- |
| 01 | 0 | | 3950 | -0- | 3950 | 104070 | 3369 | 3 | 581 | 9 | N | 528 | 522 | 0 | 6 | 8 | -0- |
| 02 | 104137 | X | 67 | -0- | -104070 | -0- | 25 | 3 | 42 | 9 | N | 38 | 37 | 0 | 1 | 8 | -0- |
| 03 | 42 | X | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 20026 | X | 20026 | -0- | -0- | -0- | 16258 | 3 | 3768 | 9 | N | 3425 | 3362 | 0 | 63 | 8 | -0- |

EBONY 55-1-40 UNIT WELL #: 2H RRCID -> 283731 COMPL. DATE 11/21/2017 TOTAL DEPTH 11092 PERF.11414 - 18621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28200 | X | 25872 | -0- | -2328 | -0- | 21634 | 3 | 4238 | 9 | Y | 3853 | 3847 | 0 | 31 | 8 | 79 |
| 12 | 23436 | X | 20904 | -0- | -2532 | -0- | 17475 | 3 | 3429 | 9 | Y | 3117 | 3064 | 0 | 48 | 8 | 84 |
| 01 | 24574 | X | 24574 | -0- | -0- | -0- | 20495 | 3 | 4079 | 9 | Y | 3708 | 3641 | 0 | 54 | 8 | 97 |
| 02 | 24136 | X | 22772 | -0- | -1364 | -0- | 18030 | 3 | 4742 | 9 | Y | 4311 | 4258 | 0 | 42 | 8 | 108 |
| 03 | 26722 | X | 24002 | -0- | -2720 | -0- | 19524 | 3 | 4478 | 9 | Y | 4071 | 4056 | 0 | 40 | 8 | 83 |
| 04 | 26005 | X | 26005 | -0- | -0- | -0- | 21782 | 3 | 4223 | 9 | Y | 3839 | 3790 | 0 | 52 | 8 | 80 |

SKYLANE 57-1-9 UNIT WELL #: 1H RRCID -> 283733 COMPL. DATE 02/14/2018 TOTAL DEPTH 10013 PERF.10517 - 14795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19260 | X | 12577 | -0- | -6683 | -0- | 10630 | 3 | 1947 | 9 | Y | 1770 | 1592<br>22 | 0<br>8 | 167 | 1 | 136 |
| 12 | 19902 | X | 16736 | -0- | -3166 | -0- | 13974 | 3 | 2762 | 9 | Y | 2511 | 2440 | 0 | 39 | 8 | 168 |
| 01 | 19902 | X | 17273 | -0- | -2629 | -0- | 14582 | 3 | 2691 | 9 | Y | 2446 | 2437 | 0 | 23 | 8 | 154 |
| 02 | 14840 | X | 8219 | -0- | -6621 | -0- | 6946 | 3 | 1273 | 9 | Y | 1157 | 1197 | 0 | 13 | 8 | 101 |
| 03 | 16740 | X | 8767 | -0- | -7973 | -0- | 7276 | 3 | 1491 | 9 | Y | 1355 | 1336 | 0 | 23 | 8 | 97 |
| 04 | 17673 | X | 17673 | -0- | -0- | -0- | 14539 | 3 | 3134 | 9 | Y | 2849 | 2741 | 0 | 51 | 8 | 154 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SASSAFRAS 55-1-24 UNIT WELL #: 1H RRCID -> 283753 COMPL. DATE 12/16/2017 TOTAL DEPTH 11509 PERF.11841 - 21756

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28170 | X | 26980 | -0- | -1190 | -0- | 20762 | 3 | 6218 | 9 | N | 5653 | 5621 | 0 | 32 | 8 | -0- |
| 12 | 29109 | X | 23281 | -0- | -5828 | -0- | 17939 | 3 | 5342 | 9 | N | 4856 | 4807 | 0 | 49 | 8 | -0- |
| 01 | 29078 | X | 19316 | -0- | -9762 | -0- | 14568 | 3 | 4748 | 9 | N | 4316 | 4252 | 0 | 64 | 8 | -0- |
| 02 | 25172 | X | 19806 | -0- | -5366 | -0- | 14824 | 3 | 4982 | 9 | N | 4529 | 4482 | 0 | 47 | 8 | -0- |
| 03 | 27869 | X | 20955 | -0- | -6914 | -0- | 15407 | 3 | 5548 | 9 | N | 5044 | 5001 | 0 | 43 | 8 | -0- |
| 04 | 26970 | X | 19377 | -0- | -7593 | -0- | 14402 | 3 | 4975 | 9 | N | 4523 | 4474 | 0 | 49 | 8 | -0- |

BANSHEE 56-3-28 UNIT WELL #: 1H RRCID -> 283780 COMPL. DATE 11/28/2017 TOTAL DEPTH 10514 PERF.10841 - 18294

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45090 | X | 41489 | -0- | -3601 | -0- | 34885 | 3 | 6604 | 9 | N | 6004 | 5927 | 0 | 77 | 8 | -0- |
| 12 | 47089 | X | 36755 | -0- | -10334 | -0- | 31003 | 3 | 5752 | 9 | N | 5229 | 5134 | 0 | 95 | 8 | -0- |
| 01 | 47089 | X | 40075 | -0- | -7014 | -0- | 33730 | 3 | 6345 | 9 | N | 5768 | 5699 | 0 | 69 | 8 | -0- |
| 02 | 42532 | X | 29358 | -0- | -13174 | -0- | 24267 | 3 | 5091 | 9 | N | 4628 | 4554 | 0 | 74 | 8 | -0- |
| 03 | 46438 | X | 28572 | -0- | -17866 | -0- | 23623 | 3 | 4949 | 9 | N | 4499 | 4421 | 0 | 78 | 8 | -0- |
| 04 | 41490 | X | 28405 | -0- | -13085 | -0- | 23422 | 3 | 4983 | 9 | N | 4530 | 4436 | 0 | 94 | 8 | -0- |

WALNUT 55-1-46 UNIT WELL #: 2H RRCID -> 283888 COMPL. DATE 01/18/2018 TOTAL DEPTH 10925 PERF.11173 - 17868

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16890 | X | 14903 | -0- | -1987 | -0- | 11770 | 3 | 3133 | 9 | N | 2848 | 2819 | 0 | 28 | 8 | 58 |
| 12 | 17453 | X | 13301 | -0- | -4152 | -0- | 10686 | 3 | 2615 | 9 | N | 2377 | 2324 | 0 | 47 | 8 | 64 |
| 01 | 17453 | X | 12214 | -0- | -5239 | -0- | 9749 | 3 | 2465 | 9 | N | 2241 | 2209 | 0 | 38 | 8 | 58 |
| 02 | 15064 | X | 13730 | -0- | -1334 | -0- | 9849 | 3 | 3881 | 9 | N | 3528 | 3461 | 0 | 36 | 8 | 89 |
| 03 | 15407 | X | 14650 | -0- | -757 | -0- | 11410 | 3 | 3240 | 9 | N | 2945 | 2934 | 0 | 40 | 8 | 60 |
| 04 | 14910 | X | 7078 | -0- | -7832 | -0- | 5191 | 3 | 1887 | 9 | N | 1715 | 1709 | 0 | 31 | 8 | 35 |

SHILOH STATE 55-4-34 UNIT WELL #: 1H RRCID -> 283893 COMPL. DATE 11/30/2017 TOTAL DEPTH 10717 PERF.11026 - 17855

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10021 | X | 10021 | -0- | -0- | -0- | 2 | 1 | 7745 | 3 | N | 2067 | 2026 | 0 | 41 | 8 | -0- |
| | | | | | | | 2274 | 9 | | | | | | | | | |
| 12 | 14254 | X | 14254 | -0- | -0- | -0- | 2 | 1 | 11204 | 3 | N | 2771 | 2711 | 0 | 60 | 8 | -0- |
| | | | | | | | 3048 | 9 | | | | | | | | | |
| 01 | 14942 | X | 14942 | -0- | -0- | -0- | 2 | 1 | 12037 | 3 | N | 2639 | 2602 | 0 | 37 | 8 | -0- |
| | | | | | | | 2903 | 9 | | | | | | | | | |
| 02 | 14306 | X | 14306 | -0- | -0- | -0- | 2 | 1 | 11531 | 3 | N | 2521 | 2479 | 0 | 42 | 8 | -0- |
| | | | | | | | 2773 | 9 | | | | | | | | | |
| 03 | 16609 | X | 16609 | -0- | -0- | -0- | 2 | 1 | 13356 | 3 | N | 2955 | 2908 | 0 | 47 | 8 | -0- |
| | | | | | | | 3251 | 9 | | | | | | | | | |
| 04 | 10967 | X | 10967 | -0- | -0- | -0- | 1 | 1 | 9110 | 3 | N | 1687 | 1640 | 0 | 47 | 8 | -0- |
| | | | | | | | 1856 | 9 | | | | | | | | | |

BASILISK 56-3-43 UNIT WELL #: 1H RRCID -> 283895 COMPL. DATE 05/08/2019 TOTAL DEPTH 10682 PERF.11008 - 20399

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75510 | X | 7356 | -0- | -68154 | -0- | 6406 | 3 | 950 | 9 | N | 864 | 745 | 0 | 119 | 8 | -0- |
| 12 | 78027 | X | 2239 | -0- | -75788 | -0- | 2152 | 3 | 87 | 9 | N | 79 | 79 | 8 | | | -0- |
| 01 | 78027 | X | -0- | -0- | -78027 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 65016 | X | -0- | -0- | -65016 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 65813 | X | 3 | -0- | -65810 | -0- | 1 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 04 | 7350 | X | -0- | -0- | -7350 | -0- | | | | | N | 4 | 4 | 8 | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BIRDIE BELL 54-2-18 LOV WELL #: 3H RRCID -> 283914 COMPL. DATE 01/08/2018 TOTAL DEPTH 11204 PERF.11720 - 16426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17718 | X | 17718 | -0- | -0- | -0- | 15305<br>2299 | 3<br>9 | 114 | 4 | N | 2090 | 2094 | 0 | 17 | 8 | 43 |
| 12 | 14291 | X | 13628 | -0- | -663 | -0- | 11305<br>2217 | 3<br>9 | 106 | 4 | N | 2015 | 655<br>25 | 0<br>8 | 1361 | 1 | 17 |
| 01 | 20252 | X | 20252 | -0- | -0- | -0- | 17804<br>2332 | 3<br>9 | 116 | 4 | N | 2120 | 2012 | 1 | 32 | 8 | 93 |
| 02 | 17325 | X | 17325 | -0- | -0- | -0- | 15178<br>2044 | 3<br>9 | 103 | 4 | N | 1858 | 1844 | 1 | 4 | 8 | 103 |
| 03 | 21426 | X | 21426 | -0- | -0- | -0- | 19516<br>1779 | 3<br>9 | 131 | 4 | N | 1617 | 1481 | 1 | 17 | 8 | 222 |
| 04 | 31168 | X | 31168 | -0- | -0- | -0- | 28624<br>2424 | 3<br>9 | 120 | 4 | N | 2204 | 2188 | 0 | 34 | 8 | 204 |

SEVENGILLS 55-1-35 UNIT A WELL #: 2H RRCID -> 283933 COMPL. DATE 11/04/2017 TOTAL DEPTH 11293 PERF.11567 - 18379

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25590 | X | 15540 | -0- | -10050 | -0- | 11155 | 3 | 4385 | 9 | Y | 3986 | 3982 | 0 | 34 | 8 | 82 |
| 12 | 26443 | X | 13303 | -0- | -13140 | -0- | 9926 | 3 | 3377 | 9 | Y | 3070 | 3012 | 0 | 57 | 8 | 83 |
| 01 | 26443 | X | 5237 | -0- | -21206 | -0- | 3678 | 3 | 1559 | 9 | Y | 1417 | 1414 | 0 | 50 | 8 | 36 |
| 02 | 21593 | X | 21593 | -0- | -0- | -0- | 14594 | 3 | 6999 | 9 | Y | 6363 | 6114 | 0 | 127 | 8 | 158 |
| 03 | 26182 | X | 26182 | -0- | -0- | -0- | 18689 | 3 | 7493 | 9 | Y | 6812 | 6714 | 0 | 119 | 8 | 137 |
| 04 | 15540 | X | 14851 | -0- | -689 | -0- | 10350 | 3 | 4501 | 9 | Y | 4092 | 3987 | 0 | 159 | 8 | 83 |

MISSILE 56-3-27 WELL #: 1H RRCID -> 283950 COMPL. DATE 11/21/2018 TOTAL DEPTH 10608 PERF.10946 - 15265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19650 | X | 16563 | -0- | -3087 | -0- | 13747 | 3 | 2816 | 9 | N | 2560 | 2533 | 0 | 27 | 8 | -0- |
| 12 | 20305 | X | 17519 | -0- | -2786 | -0- | 14728 | 3 | 2791 | 9 | N | 2537 | 2502 | 0 | 35 | 8 | -0- |
| 01 | 20305 | X | 17890 | -0- | -2415 | -0- | 15031 | 3 | 2859 | 9 | N | 2599 | 2575 | 0 | 24 | 8 | -0- |
| 02 | 17976 | X | 16100 | -0- | -1876 | -0- | 13623 | 3 | 2477 | 9 | N | 2252 | 2226 | 0 | 26 | 8 | -0- |
| 03 | 18166 | X | 18010 | -0- | -156 | -0- | 14944 | 3 | 3066 | 9 | N | 2787 | 2758 | 0 | 29 | 8 | -0- |
| 04 | 17753 | X | 17753 | -0- | -0- | -0- | 14895 | 3 | 2858 | 9 | N | 2598 | 2561 | 0 | 37 | 8 | -0- |

MEDICINE BOW 56-1-47 WELL #: 1H RRCID -> 283954 COMPL. DATE 10/25/2017 TOTAL DEPTH 10709 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MINOTAUR 57-2-23 WELL #: 1H RRCID -> 283971 COMPL. DATE 04/19/2019 TOTAL DEPTH 10050 PERF.10440 - 14902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21570 | X | 16601 | -0- | -4969 | -0- | 13919 | 3 | 2682 | 9 | N | 2438 | 2410 | 0 | 28 | 8 | -0- |
| 12 | 21204 | X | 15984 | -0- | -5220 | -0- | 13252 | 3 | 2732 | 9 | N | 2484 | 2447 | 0 | 37 | 8 | -0- |
| 01 | 21204 | X | 16610 | -0- | -4594 | -0- | 13977 | 3 | 2633 | 9 | N | 2394 | 2371 | 0 | 23 | 8 | -0- |
| 02 | 17780 | X | 14833 | -0- | -2947 | -0- | 12462 | 3 | 2371 | 9 | N | 2155 | 2129 | 0 | 26 | 8 | -0- |
| 03 | 18476 | X | 16438 | -0- | -2038 | -0- | 13895 | 3 | 2543 | 9 | N | 2312 | 2283 | 0 | 29 | 8 | -0- |
| 04 | 16590 | X | 15695 | -0- | -895 | -0- | 13299 | 3 | 2396 | 9 | N | 2178 | 2143 | 0 | 35 | 8 | -0- |

CHINOOK 55-1-7 UNIT WELL #: 1H RRCID -> 284114 COMPL. DATE 06/02/2018 TOTAL DEPTH 11290 PERF.11565 - 18200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16530 | X | 11841 | -0- | -4689 | -0- | 9519 | 3 | 2322 | 9 | Y | 2111 | 2097 | 0 | 14 | 8 | -0- |
| 12 | 17763 | X | 9726 | -0- | -8037 | -0- | 7258 | 3 | 2468 | 9 | Y | 2244 | 2219 | 0 | 25 | 8 | -0- |
| 01 | 17763 | X | 10920 | -0- | -6843 | -0- | 8598 | 3 | 2322 | 9 | Y | 2111 | 2085 | 0 | 26 | 8 | -0- |
| 02 | 16044 | X | 10333 | -0- | -5711 | -0- | 8006 | 3 | 2327 | 9 | Y | 2115 | 2093 | 0 | 22 | 8 | -0- |
| 03 | 15996 | X | 11763 | -0- | -4233 | -0- | 9174 | 3 | 2589 | 9 | Y | 2354 | 2333 | 0 | 21 | 8 | -0- |
| 04 | 12130 | X | 12130 | -0- | -0- | -0- | 9676 | 3 | 2454 | 9 | Y | 2231 | 2204 | 0 | 27 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZION 55-1-17 UNIT WELL #: 1H RRCID -> 284115 COMPL. DATE 03/31/2018 TOTAL DEPTH 11341 PERF.11668 - 21259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34549 | -0- | 34549 | 105604 | 28617 | 3 | 274 | 4 | N | 5144 | 5105 | 0 | 39 | 8 | -0- |
| | | | | | | | 5658 | 9 | | | | | | | | | |
| 12 | 0 | | 34701 | -0- | 34701 | 140305 | 28947 | 3 | 265 | 4 | N | 4990 | 4924 | 0 | 66 | 8 | -0- |
| | | | | | | | 5489 | 9 | | | | | | | | | |
| 01 | 0 | | 34103 | -0- | 34103 | 174408 | 28445 | 3 | 258 | 4 | N | 4909 | 4847 | 0 | 62 | 8 | -0- |
| | | | | | | | 5400 | 9 | | | | | | | | | |
| 02 | 200815 | X | 26407 | -0- | -174408 | -0- | 21832 | 3 | 207 | 4 | N | 3971 | 3931 | 0 | 40 | 8 | -0- |
| | | | | | | | 4368 | 9 | | | | | | | | | |
| 03 | 31674 | X | 31674 | -0- | -0- | -0- | 26379 | 3 | 242 | 4 | N | 4594 | 4561 | 0 | 33 | 8 | -0- |
| | | | | | | | 5053 | 9 | | | | | | | | | |
| 04 | 31381 | X | 31381 | -0- | -0- | -0- | 25994 | 3 | 244 | 4 | N | 4675 | 4613 | 0 | 62 | 8 | -0- |
| | | | | | | | 5143 | 9 | | | | | | | | | |

ARCHES 55-1-17 UNIT WELL #: 1H RRCID -> 284201 COMPL. DATE 04/08/2018 TOTAL DEPTH 11351 PERF.11637 - 21304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35038 | X | 35038 | -0- | -0- | -0- | 28418 | 3 | 6620 | 9 | N | 6018 | 5979 | 0 | 39 | 8 | -0- |
| 12 | 34689 | X | 28349 | -0- | -6340 | -0- | 22994 | 3 | 5355 | 9 | N | 4868 | 4810 | 0 | 58 | 8 | -0- |
| 01 | 36053 | X | 29704 | -0- | -6349 | -0- | 24035 | 3 | 5669 | 9 | N | 5154 | 5090 | 0 | 64 | 8 | -0- |
| 02 | 32704 | X | 27580 | -0- | -5124 | -0- | 22612 | 3 | 4968 | 9 | N | 4516 | 4472 | 0 | 44 | 8 | -0- |
| 03 | 36208 | X | 27654 | -0- | -8554 | -0- | 22462 | 3 | 5192 | 9 | N | 4720 | 4688 | 0 | 32 | 8 | -0- |
| 04 | 35040 | X | 32057 | -0- | -2983 | -0- | 26083 | 3 | 5974 | 9 | N | 5431 | 5366 | 0 | 65 | 8 | -0- |

BOBCAT 55-1-28 UNIT WELL #: 1H RRCID -> 284363 COMPL. DATE 04/25/2018 TOTAL DEPTH 11310 PERF.11505 - 18288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22290 | X | 9841 | -0- | -12449 | -0- | 8299 | 3 | 1542 | 9 | Y | 1402 | 1390 | 0 | 12 | 8 | -0- |
| 12 | 23033 | X | 22022 | -0- | -1011 | -0- | 18154 | 3 | 3868 | 9 | Y | 3516 | 3458 | 0 | 58 | 8 | -0- |
| 01 | 24273 | X | 24273 | -0- | -0- | -0- | 19583 | 3 | 4690 | 9 | Y | 4264 | 4203 | 0 | 61 | 8 | -0- |
| 02 | 23029 | X | 23029 | -0- | -0- | -0- | 18757 | 3 | 4272 | 9 | Y | 3884 | 3835 | 0 | 49 | 8 | -0- |
| 03 | 25207 | X | 25207 | -0- | -0- | -0- | 20685 | 3 | 4522 | 9 | Y | 4111 | 4065 | 0 | 46 | 8 | -0- |
| 04 | 24691 | X | 24691 | -0- | -0- | -0- | 20400 | 3 | 4291 | 9 | Y | 3901 | 3845 | 0 | 56 | 8 | -0- |

ASHLOCK 1-34 WELL #: 5H RRCID -> 284402 COMPL. DATE 04/10/2014 TOTAL DEPTH 11528 PERF.11748 - 15868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10140 | X | 6673 | -0- | -3467 | -0- | 5101 | 3 | 67 | 4 | Y | 1368 | 1345 | 0 | 16 | 8 | 16 |
| | | | | | | | 1505 | 9 | | | | | | | | | |
| 12 | 0 | | 5910 | -0- | 5910 | 5910 | 4487 | 3 | 62 | 4 | Y | 1237 | 1231 | 0 | 10 | 8 | 12 |
| | | | | | | | 1361 | 9 | | | | | | | | | |
| 01 | 0 | | 6038 | -0- | 6038 | 11948 | 4717 | 3 | 58 | 4 | Y | 1148 | 1137 | 0 | 15 | 8 | 8 |
| | | | | | | | 1263 | 9 | | | | | | | | | |
| 02 | 18841 | X | 6893 | -0- | -11948 | -0- | 5342 | 3 | 66 | 4 | Y | 1350 | 1322 | 0 | 26 | 8 | 10 |
| | | | | | | | 1485 | 9 | | | | | | | | | |
| 03 | 7296 | X | 7296 | -0- | -0- | -0- | 5556 | 3 | 71 | 4 | Y | 1517 | 1499 | 0 | 20 | 8 | 8 |
| | | | | | | | 1669 | 9 | | | | | | | | | |
| 04 | 6660 | X | 4239 | -0- | -2421 | -0- | 3659 | 3 | 31 | 4 | Y | 499 | 485 | 0 | 20 | 8 | 2 |
| | | | | | | | 549 | 9 | | | | | | | | | |

OAK 55-1-30 UNIT WELL #: 1H RRCID -> 284403 COMPL. DATE 05/02/2018 TOTAL DEPTH 11425 PERF.11774 - 18671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31260 | X | 18556 | -0- | -12704 | -0- | 16972 | 3 | 1584 | 9 | Y | 1440 | 1427 | 0 | 13 | 8 | -0- |
| 12 | 34579 | X | 34579 | -0- | -0- | -0- | 31496 | 3 | 3083 | 9 | Y | 2803 | 2745 | 0 | 58 | 8 | -0- |
| 01 | 32372 | X | 32372 | -0- | -0- | -0- | 29396 | 3 | 2976 | 9 | Y | 2705 | 2659 | 0 | 46 | 8 | -0- |
| 02 | 28194 | X | 28194 | -0- | -0- | -0- | 25614 | 3 | 2580 | 9 | Y | 2345 | 2313 | 0 | 32 | 8 | -0- |
| 03 | 34565 | X | 26372 | -0- | -8193 | -0- | 23830 | 3 | 2542 | 9 | Y | 2311 | 2281 | 0 | 30 | 8 | -0- |
| 04 | 33450 | X | 27443 | -0- | -6007 | -0- | 24749 | 3 | 2694 | 9 | Y | 2449 | 2412 | 0 | 37 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

RAINIER 55-1-28 UNIT WELL #: 1H RRCID -> 284404 COMPL. DATE 05/02/2018 TOTAL DEPTH 11375 PERF.11722 - 18665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21480 | X | 6357 | -0- | -15123 | -0- | 5504 | 3 | 853 | 9 | Y | 775 | 768 | 0 | 7 | 8 | -0- |
| 12 | 19343 | X | 19343 | -0- | -0- | -0- | 14801 | 3 | 4542 | 9 | Y | 4129 | 4068 | 0 | 61 | 8 | -0- |
| 01 | 18104 | X | 17799 | -0- | -305 | -0- | 13101 | 3 | 4698 | 9 | Y | 4271 | 4214 | 0 | 57 | 8 | -0- |
| 02 | 16352 | X | 13345 | -0- | -3007 | -0- | 9073 | 3 | 4272 | 9 | Y | 3884 | 3839 | 0 | 45 | 8 | -0- |
| 03 | 24259 | X | 24259 | -0- | -0- | -0- | 18836 | 3 | 5423 | 9 | Y | 4930 | 4883 | 0 | 47 | 8 | -0- |
| 04 | 22842 | X | 22842 | -0- | -0- | -0- | 17856 | 3 | 4986 | 9 | Y | 4533 | 4478 | 0 | 55 | 8 | -0- |

HAWKS 55-1-28 UNIT WELL #: 1H RRCID -> 284414 COMPL. DATE 05/09/2018 TOTAL DEPTH 11238 PERF.11648 - 18511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23550 | X | 9507 | -0- | -14043 | -0- | 7705 | 3 | 1802 | 9 | Y | 1638 | 1628 | 0 | 10 | 8 | -0- |
| 12 | 20181 | X | 16172 | -0- | -4009 | -0- | 13170 | 3 | 3002 | 9 | Y | 2729 | 2690 | 0 | 39 | 8 | -0- |
| 01 | 21226 | X | 21226 | -0- | -0- | -0- | 16390 | 3 | 4836 | 9 | Y | 4396 | 4347 | 0 | 49 | 8 | -0- |
| 02 | 18228 | X | 17894 | -0- | -334 | -0- | 13899 | 3 | 3995 | 9 | Y | 3632 | 3597 | 0 | 35 | 8 | -0- |
| 03 | 22442 | X | 22442 | -0- | -0- | -0- | 17609 | 3 | 4833 | 9 | Y | 4394 | 4356 | 0 | 38 | 8 | -0- |
| 04 | 20550 | X | 19967 | -0- | -583 | -0- | 15053 | 3 | 4914 | 9 | Y | 4467 | 4417 | 0 | 50 | 8 | -0- |

BUCKEYE 55-1-28 UNIT WELL #: 1H RRCID -> 284415 COMPL. DATE 05/15/2018 TOTAL DEPTH 11450 PERF.11705 - 18218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25200 | X | 11435 | -0- | -13765 | -0- | 9628 | 3 | 1807 | 9 | Y | 1643 | 1633 | 0 | 10 | 8 | -0- |
| 12 | 26040 | X | 21360 | -0- | -4680 | -0- | 17594 | 3 | 3766 | 9 | Y | 3424 | 3379 | 0 | 45 | 8 | -0- |
| 01 | 26395 | X | 26395 | -0- | -0- | -0- | 22285 | 3 | 4110 | 9 | Y | 3736 | 3692 | 0 | 44 | 8 | -0- |
| 02 | 23128 | X | 18897 | -0- | -4231 | -0- | 15381 | 3 | 3516 | 9 | Y | 3196 | 3163 | 0 | 33 | 8 | -0- |
| 03 | 22066 | X | 22066 | -0- | -0- | -0- | 18257 | 3 | 3809 | 9 | Y | 3463 | 3432 | 0 | 31 | 8 | -0- |
| 04 | 25530 | X | 22012 | -0- | -3518 | -0- | 18456 | 3 | 3556 | 9 | Y | 3233 | 3194 | 0 | 39 | 8 | -0- |

ASPEN 55-1-30 UNIT WELL #: 1HR RRCID -> 284432 COMPL. DATE 05/15/2018 TOTAL DEPTH 11115 PERF.11441 - 18371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33810 | X | 14841 | -0- | -18969 | -0- | 12029 | 3 | 2812 | 9 | Y | 2556 | 2541 | 0 | 15 | 8 | -0- |
| 12 | 40106 | X | 40106 | -0- | -0- | -0- | 32707 | 3 | 7399 | 9 | Y | 6726 | 6650 | 0 | 76 | 8 | -0- |
| 01 | 37289 | X | 37289 | -0- | -0- | -0- | 30526 | 3 | 6763 | 9 | Y | 6148 | 6082 | 0 | 66 | 8 | -0- |
| 02 | 36764 | X | 13711 | -0- | -23053 | -0- | 10968 | 3 | 2743 | 9 | Y | 2494 | 2469 | 0 | 25 | 8 | -0- |
| 03 | 40114 | X | 36018 | -0- | -4096 | -0- | 29642 | 3 | 6376 | 9 | Y | 5796 | 5738 | 0 | 58 | 8 | -0- |
| 04 | 40354 | X | 40354 | -0- | -0- | -0- | 32729 | 3 | 7625 | 9 | Y | 6932 | 6860 | 0 | 72 | 8 | -0- |

BADLANDS 54-2-19 WELL #: 1H RRCID -> 284474 COMPL. DATE 03/14/2017 TOTAL DEPTH 11515 PERF.11762 - 16106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12210 | X | 11645 | -0- | -565 | -0- | 9352 | 3 | 80 | 4 | Y | 2012 | 1923 | 0 | 30 | 8 | 380 |
| | | | | | | | 2213 | 9 | | | | | | | | | |
| 12 | 12896 | X | 7106 | -0- | -5790 | -0- | 5238 | 3 | 66 | 4 | Y | 1638 | 1616 | 0 | 38 | 8 | 364 |
| | | | | | | | 1802 | 9 | | | | | | | | | |
| 01 | 12896 | X | 11315 | -0- | -1581 | -0- | 9111 | 3 | 77 | 4 | Y | 1934 | 1833 | 0 | 46 | 8 | 419 |
| | | | | | | | 2127 | 9 | | | | | | | | | |
| 02 | 11648 | X | 10636 | -0- | -1012 | -0- | 8487 | 3 | 104 | 4 | Y | 1859 | 1920 | 0 | 10 | 8 | 348 |
| | | | | | | | 2045 | 9 | | | | | | | | | |
| 03 | 13631 | X | 13631 | -0- | -0- | -0- | 11194 | 3 | 131 | 4 | Y | 2096 | 2037 | 0 | 38 | 8 | 369 |
| | | | | | | | 2306 | 9 | | | | | | | | | |
| 04 | 12818 | X | 12818 | -0- | -0- | -0- | 10648 | 3 | 112 | 4 | Y | 1871 | 1789 | 0 | 40 | 8 | 411 |
| | | | | | | | 2058 | 9 | | | | | | | | | |

ATOMIC 55-1-7 UNIT WELL #: 1H RRCID -> 284504 COMPL. DATE 06/08/2018 TOTAL DEPTH 11306 PERF.11645 - 19102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23250 | X | 21836 | -0- | -1414 | -0- | 18518 | 3 | 3318 | 9 | Y | 3016 | 2996 | 0 | 20 | 8 | -0- |
| 12 | 21855 | X | 15088 | -0- | -6767 | -0- | 12582 | 3 | 2506 | 9 | Y | 2278 | 2248 | 0 | 30 | 8 | -0- |
| 01 | 26226 | X | 18112 | -0- | -8114 | -0- | 15067 | 3 | 3045 | 9 | Y | 2768 | 2735 | 0 | 33 | 8 | -0- |
| 02 | 27272 | X | 18496 | -0- | -8776 | -0- | 14921 | 3 | 3575 | 9 | Y | 3250 | 3221 | 0 | 29 | 8 | -0- |
| 03 | 30194 | X | 22263 | -0- | -7931 | -0- | 18560 | 3 | 3703 | 9 | Y | 3366 | 3338 | 0 | 28 | 8 | -0- |
| 04 | 21840 | X | 19201 | -0- | -2639 | -0- | 16001 | 3 | 3200 | 9 | Y | 2909 | 2878 | 0 | 31 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

OUTLAW 55-1-30 UNIT WELL #: 1H RRCID -> 284515 COMPL. DATE 04/25/2018 TOTAL DEPTH 11957 PERF.12012 - 19652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62610 | X | 28558 | -0- | -34052 | -0- | | 27488 | 3 | 1070 | 9 | Y | 973 | 952 | 0 | 21 | 8 | -0- |
| 12 | 66414 | X | 66414 | -0- | -0- | -0- | | 63488 | 3 | 2926 | 9 | Y | 2660 | 2558 | 0 | 102 | 8 | -0- |
| 01 | 65874 | X | 65874 | -0- | -0- | -0- | | 63057 | 3 | 2817 | 9 | Y | 2561 | 2471 | 0 | 90 | 8 | -0- |
| 02 | 58520 | X | 53660 | -0- | -4860 | -0- | | 51399 | 3 | 2261 | 9 | Y | 2055 | 1997 | 0 | 58 | 8 | -0- |
| 03 | 66402 | X | 59923 | -0- | -6479 | -0- | | 57340 | 3 | 2583 | 9 | Y | 2348 | 2283 | 0 | 65 | 8 | -0- |
| 04 | 64260 | X | 58911 | -0- | -5349 | -0- | | 56352 | 3 | 2559 | 9 | Y | 2326 | 2250 | 0 | 76 | 8 | -0- |

COTTONWOOD 55-1-14 UNIT WELL #: 2HR RRCID -> 284574 COMPL. DATE 03/16/2018 TOTAL DEPTH 11757 PERF.12068 - 21694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24545 | -0- | 24545 | 24545 | | 21568 | 3 | 2977 | 9 | N | 2706 | 2686 | 0 | 20 | 8 | -0- |
| 12 | 0 | | 26941 | -0- | 26941 | 51486 | | 23659 | 3 | 3282 | 9 | N | 2984 | 2946 | 0 | 38 | 8 | -0- |
| 01 | 0 | | 24046 | -0- | 24046 | 75532 | | 20885 | 3 | 3161 | 9 | N | 2874 | 2839 | 0 | 35 | 8 | -0- |
| *02 | 96426 | X | 20894 | -0- | -75532 | -0- | | 18230 | 3 | 2664 | 9 | N | 2422 | 2395 | 0 | 27 | 8 | -0- |
| *03 | 27373 | X | 22883 | -0- | -4490 | -0- | | 19912 | 3 | 2971 | 9 | N | 2701 | 2674 | 0 | 27 | 8 | -0- |
| 04 | 26070 | X | 23132 | -0- | -2938 | -0- | | 20209 | 3 | 2923 | 9 | N | 2657 | 2623 | 0 | 34 | 8 | -0- |

LONGHORN 55-1-30 UNIT WELL #: 1H RRCID -> 284593 COMPL. DATE 05/08/2018 TOTAL DEPTH 11171 PERF.11424 - 18524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30540 | X | 13817 | -0- | -16723 | -0- | | 11498 | 3 | 2319 | 9 | Y | 2108 | 2094 | 0 | 14 | 8 | -0- |
| 12 | 29574 | X | 29038 | -0- | -536 | -0- | | 23813 | 3 | 5225 | 9 | Y | 4750 | 4687 | 0 | 63 | 8 | -0- |
| 01 | 29574 | X | 24312 | -0- | -5262 | -0- | | 19810 | 3 | 4502 | 9 | Y | 4093 | 4044 | 0 | 49 | 8 | -0- |
| 02 | 26712 | X | 16067 | -0- | -10645 | -0- | | 13031 | 3 | 3036 | 9 | Y | 2760 | 2729 | 0 | 31 | 8 | -0- |
| 03 | 31257 | X | 31257 | -0- | -0- | -0- | | 25575 | 3 | 5682 | 9 | Y | 5165 | 5115 | 0 | 50 | 8 | -0- |
| 04 | 28110 | X | 26339 | -0- | -1771 | -0- | | 21451 | 3 | 4888 | 9 | Y | 4444 | 4392 | 0 | 52 | 8 | -0- |

KNIGHT 55-1-7 UNIT WELL #: 1H RRCID -> 284606 COMPL. DATE 10/29/2022 TOTAL DEPTH 11044 PERF.11278 - 18836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16570 | -0- | 16570 | 17969 | | 13480 | 3 | 3090 | 9 | Y | 2809 | 2751 | 0 | 58 | 8 | -0- |
| 12 | 0 | | 16886 | -0- | 16886 | 34855 | | 13874 | 3 | 3012 | 9 | Y | 2738 | 2660 | 0 | 78 | 8 | -0- |
| 01 | 0 | | 17610 | -0- | 17610 | 52465 | | 14497 | 3 | 3113 | 9 | Y | 2830 | 2751 | 0 | 79 | 8 | -0- |
| 02 | 69326 | X | 16861 | -0- | -52465 | -0- | | 13696 | 3 | 3165 | 9 | Y | 2877 | 2813 | 0 | 64 | 8 | -0- |
| 03 | 18779 | X | 18779 | -0- | -0- | -0- | | 15527 | 3 | 3252 | 9 | Y | 2956 | 2896 | 0 | 60 | 8 | -0- |
| 04 | 17829 | X | 17829 | -0- | -0- | -0- | | 14682 | 3 | 3147 | 9 | Y | 2861 | 2800 | 0 | 61 | 8 | -0- |

JUNIPER STATE UNIT 2-3 WELL #: 2H RRCID -> 284680 COMPL. DATE 12/15/2018 TOTAL DEPTH 10676 PERF.10921 - 20875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 1117 | -0- | -2783 | -0- | | 90 | 3 | 1027 | 9 | N | 934 | 917 | 0 | 17 | 8 | -0- |
| 12 | 2971 | X | 2971 | -0- | -0- | -0- | | 1703 | 3 | 1268 | 9 | N | 1153 | 1129 | 0 | 24 | 8 | -0- |
| 01 | 4004 | X | 4004 | -0- | -0- | -0- | | 2722 | 3 | 1282 | 9 | N | 1165 | 1146 | 0 | 19 | 8 | -0- |
| 02 | 1288 | X | 1278 | -0- | -10 | -0- | | 60 | 3 | 1218 | 9 | N | 1107 | 1089 | 0 | 18 | 8 | -0- |
| 03 | 3691 | X | 3691 | -0- | -0- | -0- | | 2368 | 3 | 1323 | 9 | N | 1203 | 1181 | 0 | 22 | 8 | -0- |
| 04 | 3870 | X | 1213 | -0- | -2657 | -0- | | 58 | 3 | 1155 | 9 | N | 1050 | 1023 | 0 | 27 | 8 | -0- |

UNIVERSITY 19-7 A WELL #: 1H RRCID -> 284763 COMPL. DATE 06/09/2018 TOTAL DEPTH 11587 PERF.11969 - 18794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6250 | X | 6250 | -0- | -0- | -0- | | 5029 | 3 | 1221 | 9 | Y | 1110 | 36<br>23 | 0<br>8 | 1013 | 1 | 45 |
| 12 | 0 | | 8139 | -0- | 8139 | 8139 | | 5914 | 3 | 2225 | 9 | Y | 2023 | 1944 | 1 | 26 | 8 | 98 |
| 01 | 0 | | 8890 | -0- | 8890 | 17029 | | 5758 | 3 | 3132 | 9 | Y | 2847 | 2022<br>34 | 0<br>8 | 874 | 1 | 15 |
| 02 | 23780 | X | 6751 | -0- | -17029 | -0- | | 4200 | 3 | 2551 | 9 | Y | 2319 | 2262 | 0 | 55 | 8 | 17 |
| 03 | 9774 | X | 9774 | -0- | -0- | -0- | | 6655 | 3 | 3119 | 9 | Y | 2835 | 2788 | 0 | 49 | 8 | 15 |
| 04 | 8705 | X | 8705 | -0- | -0- | -0- | | 6106 | 3 | 2599 | 9 | Y | 2363 | 2311 | 0 | 57 | 8 | 10 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
QUICK SILVER 55-1-7 UNIT WELL #: 1H RRCID -> 284789 COMPL. DATE 06/15/2018 TOTAL DEPTH 11186 PERF.11414 - 18166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26580 | X | 22843 | -0- | -3737 | -0- | 18935 | 3 | 3908 | 9 | Y | 3553 | 3528 | 0 | 25 | 8 | -0- |
| 12 | 27311 | X | 22927 | -0- | -4384 | -0- | 18892 | 3 | 4035 | 9 | Y | 3668 | 3622 | 0 | 46 | 8 | -0- |
| 01 | 27962 | X | 23022 | -0- | -4940 | -0- | 18882 | 3 | 4140 | 9 | Y | 3764 | 3716 | 0 | 48 | 8 | -0- |
| 02 | 25256 | X | 19707 | -0- | -5549 | -0- | 16797 | 3 | 2910 | 9 | Y | 2645 | 2603 | 0 | 42 | 8 | -0- |
| 03 | 27962 | X | 23104 | -0- | -4858 | -0- | 18920 | 3 | 4184 | 9 | Y | 3804 | 3765 | 0 | 39 | 8 | -0- |
| 04 | 22830 | X | 21737 | -0- | -1093 | -0- | 17781 | 3 | 3956 | 9 | Y | 3596 | 3550 | 0 | 46 | 8 | -0- |

EBONY 55-1-40 UNIT WELL #: 3H RRCID -> 284842 COMPL. DATE 11/23/2021 TOTAL DEPTH 11080 PERF.11387 - 18803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16612 | -0- | 16612 | 57325 | 13728 | 3 | 2884 | 9 | N | 2622 | 2601 | 0 | 21 | 8 | -0- |
| 12 | 0 | | 16585 | -0- | 16585 | 73910 | 13670 | 3 | 2915 | 9 | N | 2650 | 2613 | 0 | 37 | 8 | -0- |
| 01 | 0 | | 19102 | -0- | 19102 | 93012 | 15755 | 3 | 3347 | 9 | N | 3043 | 3000 | 0 | 43 | 8 | -0- |
| 02 | 110360 | X | 17348 | -0- | -93012 | -0- | 14425 | 3 | 2923 | 9 | N | 2657 | 2623 | 0 | 34 | 8 | -0- |
| 03 | 19460 | X | 19460 | -0- | -0- | -0- | 16374 | 3 | 3086 | 9 | N | 2805 | 2773 | 0 | 32 | 8 | -0- |
| 04 | 16971 | X | 16971 | -0- | -0- | -0- | 14231 | 3 | 2740 | 9 | N | 2491 | 2454 | 0 | 37 | 8 | -0- |

POPLAR 55-1-24 UNIT WELL #: 1H RRCID -> 284856 COMPL. DATE 04/11/2018 TOTAL DEPTH 11553 PERF.11856 - 21975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34662 | X | 34662 | -0- | -0- | -0- | 27415 | 3 | 7247 | 9 | Y | 6588 | 6550 | 0 | 38 | 8 | -0- |
| 12 | 28241 | X | 27967 | -0- | -274 | -0- | 21444 | 3 | 6523 | 9 | Y | 5930 | 5868 | 0 | 62 | 8 | -0- |
| 01 | 29591 | X | 29591 | -0- | -0- | -0- | 22819 | 3 | 6772 | 9 | Y | 6156 | 6092 | 0 | 64 | 8 | -0- |
| 02 | 32340 | X | 27012 | -0- | -5328 | -0- | 20782 | 3 | 6230 | 9 | Y | 5664 | 5615 | 0 | 49 | 8 | -0- |
| 03 | 35805 | X | 31236 | -0- | -4569 | -0- | 24115 | 3 | 7121 | 9 | Y | 6474 | 6423 | 0 | 51 | 8 | -0- |
| 04 | 34650 | X | 29804 | -0- | -4846 | -0- | 23123 | 3 | 6681 | 9 | Y | 6074 | 6010 | 0 | 64 | 8 | -0- |

BOWFIN STATE 57-1-48 UNIT WELL #: 1H RRCID -> 284874 COMPL. DATE 06/13/2018 TOTAL DEPTH 10073 PERF.10247 - 19949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38760 | X | 34371 | -0- | -4389 | -0- | 28417 | 3 | 5954 | 9 | N | 5413 | 5348 | 0 | 65 | 8 | -0- |
| 12 | 39432 | X | 34238 | -0- | -5194 | -0- | 28364 | 3 | 5874 | 9 | N | 5340 | 5256 | 0 | 84 | 8 | -0- |
| 01 | 38068 | X | 37230 | -0- | -838 | -0- | 30451 | 3 | 6779 | 9 | N | 6163 | 5753 | 0 | 410 | 8 | -0- |
| 02 | 34384 | X | 28036 | -0- | -6348 | -0- | 23234 | 3 | 4802 | 9 | N | 4365 | 4310 | 0 | 55 | 8 | -0- |
| 03 | 38068 | X | 34478 | -0- | -3590 | -0- | 28284 | 3 | 6194 | 9 | N | 5631 | 5164 | 0 | 467 | 8 | -0- |
| 04 | 36030 | X | 32815 | -0- | -3215 | -0- | 27020 | 3 | 5795 | 9 | N | 5268 | 4972 | 0 | 296 | 8 | -0- |

BETTS 54-4-24 WELL #: 1H RRCID -> 285101 COMPL. DATE 07/03/2016 TOTAL DEPTH 10791 PERF.11167 - 15075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5376 | -0- | 5376 | 5376 | 2 | 1 | 4250 | 2 | N | 1022 | 1024 | 0 | 21 | 8 | 496 |
| | | | | | | | 1124 | 9 | | | | | | | | | |
| 12 | 0 | | 6524 | -0- | 6524 | 11900 | 3 | 1 | 5225 | 2 | N | 1178 | 1169 | 0 | | | 505 |
| | | | | | | | 1296 | 9 | | | | | | | | | |
| 01 | 0 | | 7193 | -0- | 7193 | 19093 | 3 | 1 | 5900 | 2 | N | 1173 | 1132 | 0 | 1 | 8 | 545 |
| | | | | | | | 1290 | 9 | | | | | | | | | |
| 02 | 20189 | X | 1096 | -0- | -19093 | -0- | 3 | 1 | 1093 | 9 | N | 994 | 994 | 0 | | | 545 |
| 03 | 7347 | X | 3025 | -0- | -4322 | -0- | 3 | 1 | 1986 | 2 | N | 942 | 965 | 0 | | | 522 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| 04 | 6960 | X | 521 | -0- | -6439 | -0- | 3 | 1 | 518 | 9 | N | 471 | 493 | 0 | 7 | 8 | 493 |

APC FEE 1-50 UNIT WELL #: 5H RRCID -> 285124 COMPL. DATE 01/25/2014 TOTAL DEPTH 12045 PERF.12384 - 16575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18990 | X | 9151 | -0- | -9839 | -0- | 7551 | 2 | 112 | 4 | Y | 1353 | 1286 | 0 | 68 | 8 | 16 |
| | | | | | | | 1488 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 16 | 0 | | | -0- |
| 01 | 0 | | 1313 | -0- | 1313 | 1313 | 887 | 2 | 19 | 4 | Y | 370 | 362 | 0 | 5 | 8 | 3 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 02 | 24080 | X | 2049 | -0- | -22031 | -0- | 169 | 2 | 66 | 4 | Y | 1649 | 1638 | 0 | 1 | 8 | 13 |
| | | | | | | | 1814 | 9 | | | | | | | | | |
| 03 | 20739 | X | 6964 | -0- | -13775 | -0- | 4517 | 2 | 111 | 4 | Y | 2124 | 2081 | 0 | 45 | 8 | 11 |
| | | | | | | | 2336 | 9 | | | | | | | | | |
| 04 | 12211 | X | 12211 | -0- | -0- | -0- | 10039 | 2 | 178 | 4 | Y | 1813 | 1617 | 0 | 200 | 8 | 7 |
| | | | | | | | 1994 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIJOLE 34-187 UNIT WELL #: 1H RRCID -> 285131 COMPL. DATE 11/11/2018 TOTAL DEPTH 11126 PERF.11583 - 21703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29160 | X | 26287 | -0- | -2873 | -0- | 22158 | 3 | 4129 | 9 | Y | 3754 | 3715 | 0 | 53 | 8 | 24 |
| 12 | 30132 | X | 24382 | -0- | -5750 | -0- | 19478 | 3 | 4904 | 9 | Y | 4458 | 4342 | 0 | 97 | 8 | 43 |
| 01 | 28831 | X | 28831 | -0- | -0- | -0- | 22566 | 3 | 6265 | 9 | Y | 5695 | 5608 | 0 | 88 | 8 | 42 |
| 02 | 24528 | X | 23736 | -0- | -792 | -0- | 19594 | 3 | 4142 | 9 | Y | 3765 | 3678 | 0 | 129 | 8 | -0- |
| 03 | 27230 | X | 27230 | -0- | -0- | -0- | 22628 | 3 | 4602 | 9 | Y | 4184 | 4039 | 0 | 117 | 8 | 28 |
| 04 | 41316 | X | 41316 | -0- | -0- | -0- | 36872 | 3 | 4444 | 9 | Y | 4040 | 3936 | 0 | 109 | 8 | 23 |

ROTHSCHILD STATE 56-2-25 UNIT WELL #: 2H RRCID -> 285244 COMPL. DATE 08/21/2018 TOTAL DEPTH 10877 PERF.11203 - 18102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15065 | X | 15065 | -0- | -0- | -0- | 12109 | 3 | 2956 | 9 | N | 2687 | 2667 | 0 | 28 | 8 | 85 |
| 12 | 14942 | X | 14515 | -0- | -427 | -0- | 11821 | 3 | 2694 | 9 | N | 2449 | 2392 | 0 | 34 | 8 | 108 |
| 01 | 15066 | X | 11748 | -0- | -3318 | -0- | 8932 | 3 | 2816 | 9 | N | 2560 | 2539 | 0 | 23 | 8 | 106 |
| 02 | 14056 | X | 7569 | -0- | -6487 | -0- | 5229 | 3 | 2340 | 9 | N | 2127 | 2103 | 0 | 17 | 8 | 113 |
| 03 | 15562 | X | 14743 | -0- | -819 | -0- | 12097 | 3 | 2646 | 9 | N | 2405 | 2415 | 0 | 9 | 8 | 94 |
| 04 | 15060 | X | 14204 | -0- | -856 | -0- | 11674 | 3 | 2530 | 9 | N | 2300 | 2285 | 0 | 20 | 8 | 89 |

ASPEN 55-1-30 UNIT WELL #: 2H RRCID -> 285400 COMPL. DATE 07/20/2018 TOTAL DEPTH 11051 PERF.11388 - 18873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23790 | X | 6653 | -0- | -17137 | -0- | 5318 | 3 | 1335 | 9 | N | 1214 | 1207 | 0 | 7 | 8 | -0- |
| 12 | 25527 | X | 25527 | -0- | -0- | -0- | 20289 | 3 | 5238 | 9 | N | 4762 | 4703 | 0 | 59 | 8 | -0- |
| 01 | 25224 | X | 25224 | -0- | -0- | -0- | 19916 | 3 | 5308 | 9 | N | 4825 | 4770 | 0 | 55 | 8 | -0- |
| 02 | 22120 | X | 17453 | -0- | -4667 | -0- | 13815 | 3 | 3638 | 9 | N | 3307 | 3273 | 0 | 34 | 8 | -0- |
| 03 | 25513 | X | 24276 | -0- | -1237 | -0- | 19201 | 3 | 5075 | 9 | N | 4614 | 4573 | 0 | 41 | 8 | -0- |
| 04 | 24690 | X | 23342 | -0- | -1348 | -0- | 18604 | 3 | 4738 | 9 | N | 4307 | 4258 | 0 | 49 | 8 | -0- |

CYCLONE 54-2-15 UNIT WELL #: 1H RRCID -> 285489 COMPL. DATE 07/17/2018 TOTAL DEPTH 11701 PERF.11981 - 19006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18300 | X | 7617 | -0- | -10683 | -0- | 5168 | 3 | 2449 | 9 | N | 2226 | 2196 | 0 | 30 | 8 | -0- |
| 12 | 12741 | X | 12440 | -0- | -301 | -0- | 9898 | 3 | 2542 | 9 | N | 2311 | 2258 | 0 | 53 | 8 | -0- |
| 01 | 12741 | X | 10652 | -0- | -2089 | -0- | 7899 | 3 | 2753 | 9 | N | 2503 | 2451 | 0 | 52 | 8 | -0- |
| 02 | 7784 | X | 5295 | -0- | -2489 | -0- | 2541 | 3 | 2754 | 9 | N | 2504 | 2460 | 0 | 44 | 8 | -0- |
| 03 | 12431 | X | 5735 | -0- | -6696 | -0- | 3080 | 3 | 2655 | 9 | N | 2414 | 2376 | 0 | 38 | 8 | -0- |
| 04 | 12030 | X | 5536 | -0- | -6494 | -0- | 3138 | 3 | 2398 | 9 | N | 2180 | 2132 | 0 | 48 | 8 | -0- |

SASSAFRAS 55-1-24 UNIT WELL #: 2H RRCID -> 285557 COMPL. DATE 08/21/2018 TOTAL DEPTH 11346 PERF.11751 - 21872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21951 | X | 21951 | -0- | -0- | -0- | 17555 | 3 | 4396 | 9 | Y | 3996 | 3954 | 0 | 42 | 8 | -0- |
| 12 | 21576 | X | 18611 | -0- | -2965 | -0- | 14595 | 3 | 4016 | 9 | Y | 3651 | 3588 | 0 | 63 | 8 | -0- |
| 01 | 21576 | X | 16095 | -0- | -5481 | -0- | 13478 | 3 | 2617 | 9 | Y | 2379 | 2297 | 0 | 82 | 8 | -0- |
| 02 | 25068 | X | 25068 | -0- | -0- | -0- | 19822 | 3 | 5246 | 9 | Y | 4769 | 4700 | 0 | 69 | 8 | -0- |
| 03 | 22692 | X | 20154 | -0- | -2538 | -0- | 16005 | 3 | 4149 | 9 | Y | 3772 | 3711 | 0 | 61 | 8 | -0- |
| 04 | 21960 | X | 17818 | -0- | -4142 | -0- | 14119 | 3 | 3699 | 9 | Y | 3363 | 3294 | 0 | 69 | 8 | -0- |

QUESO 34-153 UNIT WELL #: 1H RRCID -> 285569 COMPL. DATE 11/03/2018 TOTAL DEPTH 11227 PERF.11605 - 18827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14618 | X | 14618 | -0- | -0- | -0- | 10389 | 3 | 184 | 4 | Y | 3677 | 3663 | 0 | 28 | 8 | 24 |
| | | | | | | | 4045 | 9 | | | | | | | | | |
| 12 | 14175 | X | 14175 | -0- | -0- | -0- | 9574 | 3 | 199 | 4 | Y | 4002 | 3934 | 0 | 53 | 8 | 39 |
| | | | | | | | 4402 | 9 | | | | | | | | | |
| 01 | 18008 | X | 18008 | -0- | -0- | -0- | 12761 | 3 | 228 | 4 | Y | 4563 | 4514 | 0 | 54 | 8 | 34 |
| | | | | | | | 5019 | 9 | | | | | | | | | |
| 02 | 21196 | X | 12902 | -0- | -8294 | -0- | 9009 | 3 | 166 | 4 | Y | 3388 | 3332 | 0 | 65 | 8 | 25 |
| | | | | | | | 3727 | 9 | | | | | | | | | |
| 03 | 19871 | X | 4144 | -0- | -15727 | -0- | 2774 | 3 | 60 | 4 | Y | 1191 | 1184 | 0 | 24 | 8 | 8 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| 04 | 17430 | X | 13974 | -0- | -3456 | -0- | 9271 | 3 | 211 | 4 | Y | 4084 | 3974 | 0 | 94 | 8 | 24 |
| | | | | | | | 4492 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COTTONWOOD 55-1-14 UNIT WELL #: 3H RRCID -> 286176 COMPL. DATE 11/20/2018 TOTAL DEPTH 11540 PERF.11792 - 21218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28770 | X | 22210 | -0- | -6560 | -0- | 18746 | 3 | 3464 | 9 | N | 3149 | 3131 | 0 | 18 | 8 | -0- |
| 12 | 29729 | X | 18636 | -0- | -11093 | -0- | 15726 | 3 | 2910 | 9 | N | 2645 | 2617 | 0 | 28 | 8 | -0- |
| 01 | 23157 | X | 17426 | -0- | -5731 | -0- | 14612 | 3 | 2814 | 9 | N | 2558 | 2528 | 0 | 30 | 8 | -0- |
| 02 | 20720 | X | 17749 | -0- | -2971 | -0- | 14606 | 3 | 3143 | 9 | N | 2857 | 2834 | 0 | 23 | 8 | -0- |
| 03 | 22940 | X | 18183 | -0- | -4757 | -0- | 15157 | 3 | 3026 | 9 | N | 2751 | 2727 | 0 | 24 | 8 | -0- |
| 04 | 22200 | X | 22194 | -0- | -6 | -0- | 18785 | 3 | 3409 | 9 | N | 3099 | 3067 | 0 | 32 | 8 | -0- |

LONGHORN 55-1-30 UNIT WELL #: 2H RRCID -> 286220 COMPL. DATE 12/18/2018 TOTAL DEPTH 11020 PERF.11404 - 18820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32130 | X | 10775 | -0- | -21355 | -0- | 9244 | 3 | 1531 | 9 | N | 1392 | 1379 | 0 | 13 | 8 | -0- |
| 12 | 33201 | X | 29202 | -0- | -3999 | -0- | 24091 | 3 | 5111 | 9 | N | 4646 | 4572 | 0 | 74 | 8 | -0- |
| 01 | 32333 | X | 29022 | -0- | -3311 | -0- | 23639 | 3 | 5383 | 9 | N | 4894 | 4827 | 0 | 67 | 8 | -0- |
| 02 | 29204 | X | 21289 | -0- | -7915 | -0- | 17288 | 3 | 4001 | 9 | N | 3637 | 3594 | 0 | 43 | 8 | -0- |
| 03 | 29202 | X | 24054 | -0- | -5148 | -0- | 19690 | 3 | 4364 | 9 | N | 3967 | 3923 | 0 | 44 | 8 | -0- |
| 04 | 28260 | X | 26741 | -0- | -1519 | -0- | 21898 | 3 | 4843 | 9 | N | 4403 | 4343 | 0 | 60 | 8 | -0- |

BOB COUCH 3-10 WELL #: 2H RRCID -> 286239 COMPL. DATE 12/21/2018 TOTAL DEPTH 11057 PERF.11350 - 17818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14940 | X | 11672 | -0- | -3268 | -0- | 9156 | 3 | 112 | 4 | N | 2185 | 2204 | 1 | 6 | 8 | 461 |
| | | | | | | | 2404 | 9 | | | | | | | | | |
| 12 | 15159 | X | 12531 | -0- | -2628 | -0- | 9784 | 3 | 130 | 4 | N | 2379 | 2612 | 1 | 70 | 8 | 158 |
| | | | | | | | 2617 | 9 | | | | | | | | | |
| 01 | 21618 | X | 21618 | -0- | -0- | -0- | 18679 | 3 | 154 | 4 | N | 2532 | 2560 | 1 | 23 | 8 | 107 |
| | | | | | | | 2785 | 9 | | | | | | | | | |
| 02 | 13636 | X | 13294 | -0- | -342 | -0- | 10465 | 3 | 143 | 4 | N | 2442 | 2099 | 1 | 4 | 8 | 446 |
| | | | | | | | 2686 | 9 | | | | | | | | | |
| 03 | 14570 | X | 14094 | -0- | -476 | -0- | 11498 | 3 | 140 | 4 | N | 2233 | 2554 | 1 | | | 125 |
| | | | | | | | 2456 | 9 | | | | | | | | | |
| 04 | 16440 | X | 13380 | -0- | -3060 | -0- | 10719 | 3 | 136 | 4 | N | 2295 | 2048 | 1 | 35 | 8 | 337 |
| | | | | | | | 2525 | 9 | | | | | | | | | |

SEQUOIA 55-1-14 UNIT WELL #: 2H RRCID -> 286259 COMPL. DATE 02/07/2019 TOTAL DEPTH 11287 PERF.11606 - 20849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31650 | X | 29522 | -0- | -2128 | -0- | 24944 | 3 | 4578 | 9 | N | 4162 | 4120 | 0 | 42 | 8 | -0- |
| 12 | 32705 | X | 29415 | -0- | -3290 | -0- | 25298 | 3 | 4117 | 9 | N | 3743 | 3666 | 0 | 77 | 8 | -0- |
| 01 | 33124 | X | 33124 | -0- | -0- | -0- | 27461 | 3 | 5663 | 9 | N | 5148 | 5069 | 0 | 79 | 8 | -0- |
| 02 | 32281 | X | 32281 | -0- | -0- | -0- | 26964 | 3 | 5317 | 9 | N | 4834 | 4776 | 0 | 58 | 8 | -0- |
| 03 | 35014 | X | 35014 | -0- | -0- | -0- | 29166 | 3 | 5848 | 9 | N | 5316 | 5255 | 0 | 61 | 8 | -0- |
| 04 | 32070 | X | 27922 | -0- | -4148 | -0- | 23268 | 3 | 4654 | 9 | N | 4231 | 4162 | 0 | 69 | 8 | -0- |

POPLAR 55-1-24 UNIT WELL #: 2H RRCID -> 286441 COMPL. DATE 11/09/2018 TOTAL DEPTH 11378 PERF.11665 - 21814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24120 | X | 22879 | -0- | -1241 | -0- | 17789 | 3 | 5090 | 9 | Y | 4627 | 4589 | 0 | 38 | 8 | -0- |
| 12 | 24924 | X | 22421 | -0- | -2503 | -0- | 17963 | 3 | 4458 | 9 | Y | 4053 | 3991 | 0 | 62 | 8 | -0- |
| 01 | 27377 | X | 27377 | -0- | -0- | -0- | 22262 | 3 | 5115 | 9 | Y | 4650 | 4567 | 0 | 83 | 8 | -0- |
| 02 | 24836 | X | 23682 | -0- | -1154 | -0- | 19829 | 3 | 3853 | 9 | Y | 3503 | 3442 | 0 | 61 | 8 | -0- |
| 03 | 26009 | X | 25994 | -0- | -15 | -0- | 20826 | 3 | 5168 | 9 | Y | 4698 | 4641 | 0 | 57 | 8 | -0- |
| 04 | 26490 | X | 25768 | -0- | -722 | -0- | 20294 | 3 | 5474 | 9 | Y | 4976 | 4905 | 0 | 71 | 8 | -0- |

ASH 55-1-32 UNIT WELL #: 2H RRCID -> 286442 COMPL. DATE 01/30/2019 TOTAL DEPTH 10939 PERF.11219 - 21399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25500 | X | 23432 | -0- | -2068 | -0- | 19366 | 3 | 4066 | 9 | Y | 3696 | 3612 | 0 | 47 | 8 | 75 |
| 12 | 26181 | X | 26181 | -0- | -0- | -0- | 22308 | 3 | 3873 | 9 | Y | 3521 | 3417 | 0 | 85 | 8 | 94 |
| 01 | 27767 | X | 27767 | -0- | -0- | -0- | 23558 | 3 | 4209 | 9 | Y | 3826 | 3729 | 0 | 92 | 8 | 99 |
| 02 | 23469 | X | 23469 | -0- | -0- | -0- | 18413 | 3 | 5056 | 9 | Y | 4596 | 4520 | 0 | 60 | 8 | 115 |
| 03 | 26195 | X | 26000 | -0- | -195 | -0- | 21533 | 3 | 4467 | 9 | Y | 4061 | 4029 | 0 | 65 | 8 | 82 |
| 04 | 26880 | X | 24242 | -0- | -2638 | -0- | 20352 | 3 | 3890 | 9 | Y | 3536 | 3473 | 0 | 72 | 8 | 73 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BULLHEAD STATE 55-1-45 UNIT B WELL #: 2H RRCID -> 286472 COMPL. DATE 11/15/2018 TOTAL DEPTH 10774 PERF.11066 - 18214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33780 | X | 26848 | -0- | -6932 | -0- | 22981 | 3 | 3867 | 9 | N | 3515 | 3481 | 0 | 34 | 8 | -0- |
| 12 | 34689 | X | 24035 | -0- | -10654 | -0- | 20027 | 3 | 4008 | 9 | N | 3644 | 3587 | 0 | 57 | 8 | -0- |
| 01 | 34689 | X | 23848 | -0- | -10841 | -0- | 19534 | 3 | 4314 | 9 | N | 3922 | 3872 | 0 | 50 | 8 | -0- |
| 02 | 31332 | X | 22775 | -0- | -8557 | -0- | 19159 | 3 | 3616 | 9 | N | 3287 | 3242 | 0 | 45 | 8 | -0- |
| 03 | 33666 | X | 25032 | -0- | -8634 | -0- | 21011 | 3 | 4021 | 9 | N | 3655 | 3604 | 0 | 51 | 8 | -0- |
| 04 | 26850 | X | 24249 | -0- | -2601 | -0- | 20404 | 3 | 3845 | 9 | N | 3495 | 3432 | 0 | 63 | 8 | -0- |

BETTS UNIT 53-4-2 WELL #: 1H RRCID -> 286693 COMPL. DATE 05/28/2016 TOTAL DEPTH 11011 PERF.11278 - 17648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2310 | -0- | 2310 | 13096 | 277 | 3 | 89 | 4 | N | 1767 | 1460 | 0 | 298 | 1 | 121 |
| | | | | | | | 1944 | 9 | | | | | 9 | 8 | | | |
| 12 | 0 | | -0- | -0- | -0- | 13096 | | | | | N | 1206 | 1164 | 0 | 7 | 8 | 156 |
| 01 | 0 | | -0- | -0- | -0- | 13096 | | | | | N | 1807 | 1817 | 0 | | | 146 |
| 02 | 20209 | X | 7113 | -0- | -13096 | -0- | 4417 | 3 | 124 | 4 | N | 2338 | 2206 | 0 | 3 | 8 | 275 |
| | | | | | | | 2572 | 9 | | | | | | | | | |
| 03 | 7974 | X | 7974 | -0- | -0- | -0- | 5110 | 3 | 130 | 4 | N | 2485 | 2590 | 0 | | | 170 |
| | | | | | | | 2734 | 9 | | | | | | | | | |
| 04 | 6242 | X | 6242 | -0- | -0- | -0- | 3680 | 3 | 118 | 4 | N | 2222 | 2157 | 0 | 70 | 1 | 151 |
| | | | | | | | 2444 | 9 | | | | | 14 | 8 | | | |

SARATOGA STATE 54-4-10 UNIT WELL #: 2H RRCID -> 286696 COMPL. DATE 05/12/2019 TOTAL DEPTH 10932 PERF.11188 - 21171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28260 | X | 17393 | -0- | -10867 | -0- | 14300 | 3 | 3093 | 9 | N | 2812 | 2769 | 0 | 43 | 8 | -0- |
| 12 | 24583 | X | 13872 | -0- | -10711 | -0- | 11300 | 3 | 2572 | 9 | N | 2338 | 2290 | 0 | 48 | 8 | -0- |
| 01 | 24583 | X | 20125 | -0- | -4458 | -0- | 16184 | 3 | 3941 | 9 | N | 3583 | 3541 | 0 | 42 | 8 | -0- |
| 02 | 22204 | X | 18218 | -0- | -3986 | -0- | 14680 | 3 | 3538 | 9 | N | 3216 | 3173 | 0 | 43 | 8 | -0- |
| 03 | 22591 | X | 22591 | -0- | -0- | -0- | 18481 | 3 | 4110 | 9 | N | 3736 | 3685 | 0 | 51 | 8 | -0- |
| 04 | 23307 | X | 23307 | -0- | -0- | -0- | 19332 | 3 | 3975 | 9 | N | 3614 | 3551 | 0 | 63 | 8 | -0- |

SARATOGA STATE 54-4-10 UNIT WELL #: 4H RRCID -> 286712 COMPL. DATE 05/12/2019 TOTAL DEPTH 10937 PERF.11282 - 19630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21120 | X | 19229 | -0- | -1891 | -0- | 15164 | 3 | 4065 | 9 | N | 3695 | 3638 | 0 | 57 | 8 | -0- |
| 12 | 22785 | X | 14932 | -0- | -7853 | -0- | 11481 | 3 | 3451 | 9 | N | 3137 | 3081 | 0 | 56 | 8 | -0- |
| 01 | 23002 | X | 21679 | -0- | -1323 | -0- | 16617 | 3 | 5062 | 9 | N | 4602 | 4552 | 0 | 50 | 8 | -0- |
| 02 | 20776 | X | 16643 | -0- | -4133 | -0- | 12258 | 3 | 4385 | 9 | N | 3986 | 3930 | 0 | 56 | 8 | -0- |
| 03 | 25604 | X | 25604 | -0- | -0- | -0- | 20367 | 3 | 5237 | 9 | N | 4761 | 4692 | 0 | 69 | 8 | -0- |
| 04 | 22807 | X | 22807 | -0- | -0- | -0- | 17801 | 3 | 5006 | 9 | N | 4551 | 4473 | 0 | 78 | 8 | -0- |

BOND UNIT 3-7 WELL #: 1H RRCID -> 286734 COMPL. DATE 08/10/2016 TOTAL DEPTH 11040 PERF.11354 - 19125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9709 | -0- | 9709 | 37026 | 8114 | 3 | 69 | 4 | N | 1387 | 1336 | 0 | 22 | 8 | 213 |
| | | | | | | | 1526 | 9 | | | | | | | | | |
| 12 | 0 | | 12660 | -0- | 12660 | 49686 | 10968 | 3 | 101 | 4 | N | 1446 | 1390 | 0 | 12 | 8 | 257 |
| | | | | | | | 1591 | 9 | | | | | | | | | |
| 01 | 0 | | 13734 | -0- | 13734 | 63420 | 11527 | 3 | 117 | 4 | N | 1900 | 1928 | 0 | 10 | 8 | 219 |
| | | | | | | | 2090 | 9 | | | | | | | | | |
| 02 | 75706 | X | 12286 | -0- | -63420 | -0- | 10553 | 3 | 112 | 4 | N | 1474 | 1514 | 0 | 8 | 8 | 171 |
| | | | | | | | 1621 | 9 | | | | | | | | | |
| 03 | 16017 | X | 16017 | -0- | -0- | -0- | 13668 | 3 | 141 | 4 | N | 2007 | 1984 | 0 | | | 194 |
| | | | | | | | 2208 | 9 | | | | | | | | | |
| 04 | 14639 | X | 14639 | -0- | -0- | -0- | 12469 | 3 | 131 | 4 | N | 1854 | 1879 | 0 | 15 | 8 | 154 |
| | | | | | | | 2039 | 9 | | | | | | | | | |

RIVERTON 57-2-19 WELL #: 1H RRCID -> 286737 COMPL. DATE 11/26/2016 TOTAL DEPTH 9677 PERF.10120 - 14353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22650 | X | 16824 | -0- | -5826 | -0- | 15013 | 3 | 1811 | 9 | Y | 1646 | 1620 | 0 | 26 | 8 | -0- |
| 12 | 22072 | X | 16418 | -0- | -5654 | -0- | 14833 | 3 | 1585 | 9 | Y | 1441 | 1411 | 0 | 30 | 8 | -0- |
| 01 | 21328 | X | 19535 | -0- | -1793 | -0- | 17391 | 3 | 2144 | 9 | Y | 1949 | 1925 | 0 | 24 | 8 | -0- |
| 02 | 20190 | X | 20190 | -0- | -0- | -0- | 18142 | 3 | 2048 | 9 | Y | 1862 | 1834 | 0 | 28 | 8 | -0- |
| 03 | 23335 | X | 23335 | -0- | -0- | -0- | 21041 | 3 | 2294 | 9 | Y | 2085 | 2052 | 0 | 33 | 8 | -0- |
| 04 | 19661 | X | 19661 | -0- | -0- | -0- | 17669 | 3 | 1992 | 9 | Y | 1811 | 1776 | 0 | 35 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CENTAUR STATE 57-2-18 UNIT WELL #: 2H RRCID -> 286776 COMPL. DATE 12/17/2018 TOTAL DEPTH 9562 PERF. 9854 - 17376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28850 | -0- | 28850 | 114308 | 25307 | 3 | 3543 | 9 | N | 3221 | 3174 | 0 | 47 | 8 | -0- |
| 12 | 0 | | 3945 | -0- | 3945 | 118253 | 3295 | 3 | 650 | 9 | N | 591 | 575 | 0 | 16 | 8 | -0- |
| 01 | 0 | | 38135 | -0- | 38135 | 156388 | 32819 | 3 | 5316 | 9 | N | 4833 | 4777 | 0 | 56 | 8 | -0- |
| 02 | 194427 | X | 38039 | -0- | -156388 | -0- | 33547 | 3 | 4492 | 9 | N | 4084 | 4024 | 0 | 60 | 8 | -0- |
| 03 | 46309 | X | 46309 | -0- | -0- | -0- | 40937 | 3 | 5372 | 9 | N | 4884 | 4810 | 0 | 74 | 8 | -0- |
| 04 | 41680 | X | 41680 | -0- | -0- | -0- | 37049 | 3 | 4631 | 9 | N | 4210 | 4128 | 0 | 82 | 8 | -0- |

ASPEN 55-1-30 UNIT WELL #: 3H RRCID -> 286806 COMPL. DATE 01/17/2019 TOTAL DEPTH 10775 PERF.11125 - 16438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14850 | X | 11242 | -0- | -3608 | -0- | 9247 | 3 | 1995 | 9 | N | 1814 | 1805 | 0 | 9 | 8 | -0- |
| 12 | 17535 | X | 17535 | -0- | -0- | -0- | 14308 | 3 | 3227 | 9 | N | 2934 | 2885 | 0 | 49 | 8 | -0- |
| 01 | 15969 | X | 15969 | -0- | -0- | -0- | 12783 | 3 | 3186 | 9 | N | 2896 | 2847 | 0 | 49 | 8 | -0- |
| 02 | 14817 | X | 14817 | -0- | -0- | -0- | 12059 | 3 | 2758 | 9 | N | 2507 | 2472 | 0 | 35 | 8 | -0- |
| 03 | 17546 | X | 16065 | -0- | -1481 | -0- | 12931 | 3 | 3134 | 9 | N | 2849 | 2812 | 0 | 37 | 8 | -0- |
| 04 | 16980 | X | 14635 | -0- | -2345 | -0- | 11758 | 3 | 2877 | 9 | N | 2615 | 2572 | 0 | 43 | 8 | -0- |

VICKSBURG STATE 55-4-26 UNIT WELL #: 2H RRCID -> 286813 COMPL. DATE 03/28/2019 TOTAL DEPTH 10432 PERF.10760 - 18217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36570 | X | 33464 | -0- | -3106 | -0- | 28699 | 3 | 4765 | 9 | Y | 4332 | 4253 | 0 | 79 | 8 | -0- |
| 12 | 37789 | X | 32444 | -0- | -5345 | -0- | 27619 | 3 | 4825 | 9 | Y | 4386 | 4288 | 0 | 98 | 8 | -0- |
| 01 | 37789 | X | 20475 | -0- | -17314 | -0- | 17634 | 3 | 2841 | 9 | Y | 2583 | 2530 | 0 | 53 | 8 | -0- |
| 02 | 32195 | X | 32195 | -0- | -0- | -0- | 31153 | 3 | 1042 | 9 | Y | 947 | 867 | 0 | 80 | 8 | -0- |
| 03 | 35092 | X | 14720 | -0- | -20372 | -0- | 13048 | 3 | 1672 | 9 | Y | 1520 | 1464 | 0 | 56 | 8 | -0- |
| 04 | 33450 | X | 21594 | -0- | -11856 | -0- | 18708 | 3 | 2886 | 9 | Y | 2624 | 2509 | 0 | 115 | 8 | -0- |

VICKSBURG STATE 55-4-26 UNIT WELL #: 3H RRCID -> 286814 COMPL. DATE 03/28/2019 TOTAL DEPTH 10771 PERF.11082 - 18541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 2586 | -0- | 2586 | 2586 | 2398 | 3 | 188 | 9 | Y | 171 | 168 | 0 | 3 | 8 | -0- |
| 01 | 0 | | 77 | -0- | 77 | 2663 | 77 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2787 | X | 124 | -0- | -2663 | -0- | 123 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | Y | 1 | 1 | 8 | | | -0- |
| 04 | 2490 | X | -0- | -0- | -2490 | -0- | | | | | Y | 2 | 2 | 8 | | | -0- |

VICKSBURG STATE 55-4-26 UNIT WELL #: 4H RRCID -> 286815 COMPL. DATE 03/28/2019 TOTAL DEPTH 10656 PERF.10955 - 18401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31740 | X | 30466 | -0- | -1274 | -0- | 25317 | 3 | 5149 | 9 | Y | 4681 | 4626 | 0 | 55 | 8 | -0- |
| 12 | 32798 | X | 27797 | -0- | -5001 | -0- | 23015 | 3 | 4782 | 9 | Y | 4347 | 4279 | 0 | 68 | 8 | -0- |
| 01 | 32798 | X | 26337 | -0- | -6461 | -0- | 21726 | 3 | 4611 | 9 | Y | 4192 | 4151 | 0 | 41 | 8 | -0- |
| 02 | 28056 | X | 27537 | -0- | -519 | -0- | 22742 | 3 | 4795 | 9 | Y | 4359 | 4308 | 0 | 51 | 8 | -0- |
| 03 | 34378 | X | 34378 | -0- | -0- | -0- | 28647 | 3 | 5731 | 9 | Y | 5210 | 5146 | 0 | 64 | 8 | -0- |
| 04 | 30060 | X | 27414 | -0- | -2646 | -0- | 22749 | 3 | 4665 | 9 | Y | 4241 | 4171 | 0 | 70 | 8 | -0- |

SARATOGA STATE 54-4-10 UNIT WELL #: 3H RRCID -> 286847 COMPL. DATE 05/12/2019 TOTAL DEPTH 10941 PERF.11206 - 21261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36330 | X | -0- | -0- | -36330 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 35588 | X | -0- | -0- | -35588 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 35557 | X | -0- | -0- | -35557 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 32116 | X | -0- | -0- | -32116 | -0- | | | | | N | 2 | 2 | 8 | | | -0- |
| 03 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLUEGILL 57-1-38 UNIT WELL #: 1H RRCID -> 286979 COMPL. DATE 11/07/2018 TOTAL DEPTH 10344 PERF.10615 - 20290

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35610 | X | 32870 | -0- | -2740 | -0- | 27513 | 3 | 5357 | 9 | N | 4870 | 4226 | 0 | 522 | 1 | 307 |
| | | | | | | | | | | | | | 22 | 8 | | | |
| 12 | 40486 | X | 26421 | -0- | -14065 | -0- | 21871 | 3 | 4550 | 9 | N | 4136 | 4110 | 0 | 47 | 8 | 286 |
| 01 | 40486 | X | 34983 | -0- | -5503 | -0- | 29296 | 3 | 5687 | 9 | N | 5170 | 5265 | 0 | 8 | 8 | 183 |
| 02 | 36568 | X | 26107 | -0- | -10461 | -0- | 21688 | 3 | 4419 | 9 | N | 4017 | 3936 | 0 | 28 | 8 | 236 |
| 03 | 36673 | X | 34260 | -0- | -2413 | -0- | 28664 | 3 | 5596 | 9 | N | 5087 | 4977 | 0 | 12 | 8 | 334 |
| 04 | 33840 | X | 32570 | -0- | -1270 | -0- | 26480 | 3 | 6090 | 9 | N | 5536 | 5552 | 0 | 4 | 8 | 314 |

THUNDERDOME 54-4-24 UNIT WELL #: 1H RRCID -> 286993 COMPL. DATE 06/28/2019 TOTAL DEPTH 10746 PERF.11096 - 21048

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39510 | X | 34904 | -0- | -4606 | -0- | 28819 | 3 | 6085 | 9 | N | 5532 | 5460 | 0 | 72 | 8 | -0- |
| 12 | 40734 | X | 36214 | -0- | -4520 | -0- | 29663 | 3 | 6551 | 9 | N | 5955 | 5859 | 0 | 96 | 8 | -0- |
| 01 | 38471 | X | 35736 | -0- | -2735 | -0- | 29295 | 3 | 6441 | 9 | N | 5855 | 5795 | 0 | 60 | 8 | -0- |
| 02 | 34524 | X | 33014 | -0- | -1510 | -0- | 26722 | 3 | 6292 | 9 | N | 5720 | 5651 | 0 | 69 | 8 | -0- |
| 03 | 36208 | X | 33809 | -0- | -2399 | -0- | 28109 | 3 | 5700 | 9 | N | 5182 | 5112 | 0 | 70 | 8 | -0- |
| 04 | 35040 | X | 31841 | -0- | -3199 | -0- | 26495 | 3 | 5346 | 9 | N | 4860 | 4780 | 0 | 80 | 8 | -0- |

WYVERN STATE 57-3-27 UNIT WELL #: 2H RRCID -> 287046 COMPL. DATE 12/06/2018 TOTAL DEPTH 9858 PERF.10225 - 17075

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39030 | X | 33562 | -0- | -5468 | -0- | 29437 | 3 | 4125 | 9 | N | 3750 | 3700 | 0 | 50 | 8 | -0- |
| 12 | 38440 | X | 31154 | -0- | -7286 | -0- | 27315 | 3 | 3839 | 9 | N | 3490 | 3431 | 0 | 59 | 8 | -0- |
| 01 | 38440 | X | 36724 | -0- | -1716 | -0- | 32260 | 3 | 4464 | 9 | N | 4058 | 4013 | 0 | 45 | 8 | -0- |
| 02 | 34720 | X | 31383 | -0- | -3337 | -0- | 27877 | 3 | 3506 | 9 | N | 3187 | 3141 | 0 | 46 | 8 | -0- |
| 03 | 38378 | X | 36398 | -0- | -1980 | -0- | 32153 | 3 | 4245 | 9 | N | 3859 | 3801 | 0 | 58 | 8 | -0- |
| 04 | 36510 | X | 36510 | -0- | -0- | -0- | 32533 | 3 | 3977 | 9 | N | 3615 | 3546 | 0 | 69 | 8 | -0- |

SEMINOLE STATE 56-2-25 UNIT WELL #: 1H RRCID -> 287094 COMPL. DATE 12/27/2018 TOTAL DEPTH 10696 PERF.10950 - 20717

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33442 | X | 33442 | -0- | -0- | -0- | 25079 | 3 | 8363 | 9 | N | 7603 | 7537 | 0 | 96 | 8 | 239 |
| 12 | 33201 | X | 31026 | -0- | -2175 | -0- | 23268 | 3 | 7758 | 9 | N | 7053 | 6864 | 0 | 117 | 8 | 311 |
| 01 | 36600 | X | 36600 | -0- | -0- | -0- | 28225 | 3 | 8375 | 9 | N | 7614 | 7527 | 0 | 83 | 8 | 315 |
| 02 | 31220 | X | 29635 | -0- | -1585 | -0- | 22925 | 3 | 6710 | 9 | N | 6100 | 6032 | 0 | 59 | 8 | 324 |
| 03 | 34667 | X | 34667 | -0- | -0- | -0- | 26717 | 3 | 7950 | 9 | N | 7227 | 7233 | 0 | 34 | 8 | 284 |
| 04 | 35430 | X | 35355 | -0- | -75 | -0- | 27431 | 3 | 7924 | 9 | N | 7204 | 7132 | 0 | 76 | 8 | 280 |

CHOLLA STATE 2-4 WELL #: 3H RRCID -> 287132 COMPL. DATE 11/19/2019 TOTAL DEPTH 10851 PERF.11123 - 20347

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13950 | X | 9380 | -0- | -4570 | -0- | 7389 | 3 | 1991 | 9 | N | 1810 | 1769 | 0 | 41 | 8 | -0- |
| 12 | 13733 | X | 7192 | -0- | -6541 | -0- | 5513 | 3 | 1679 | 9 | N | 1526 | 1478 | 0 | 48 | 8 | -0- |
| 01 | 13733 | X | 7682 | -0- | -6051 | -0- | 5946 | 3 | 1736 | 9 | N | 1578 | 1545 | 0 | 33 | 8 | -0- |
| 02 | 12404 | X | 5902 | -0- | -6502 | -0- | 4307 | 3 | 1595 | 9 | N | 1450 | 1405 | 0 | 45 | 8 | -0- |
| 03 | 12989 | X | 6639 | -0- | -6350 | -0- | 4960 | 3 | 1679 | 9 | N | 1526 | 1477 | 0 | 49 | 8 | -0- |
| 04 | 9390 | X | 8622 | -0- | -768 | -0- | 6536 | 3 | 2086 | 9 | N | 1896 | 1823 | 0 | 73 | 8 | -0- |

HELIOS 56-2-30 WELL #: 1H RRCID -> 287160 COMPL. DATE 04/05/2019 TOTAL DEPTH 10096 PERF.10525 - 15360

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19290 | X | 15533 | -0- | -3757 | -0- | 12746 | 3 | 2787 | 9 | N | 2534 | 2491 | 0 | 43 | 8 | -0- |
| 12 | 21731 | X | 17797 | -0- | -3934 | -0- | 14583 | 3 | 3214 | 9 | N | 2922 | 2862 | 0 | 60 | 8 | -0- |
| 01 | 21731 | X | 15870 | -0- | -5861 | -0- | 12891 | 3 | 2979 | 9 | N | 2708 | 2671 | 0 | 37 | 8 | -0- |
| 02 | 19628 | X | 15162 | -0- | -4466 | -0- | 12409 | 3 | 2753 | 9 | N | 2503 | 2461 | 0 | 42 | 8 | -0- |
| 03 | 17980 | X | 15500 | -0- | -2480 | -0- | 12940 | 3 | 2560 | 9 | N | 2327 | 2281 | 0 | 46 | 8 | -0- |
| 04 | 17220 | X | 15337 | -0- | -1883 | -0- | 12601 | 3 | 2736 | 9 | N | 2487 | 2432 | 0 | 55 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHIMERA STATE 56-3-7 UNIT WELL #: 2H RRCID -> 287173 COMPL. DATE 03/10/2019 TOTAL DEPTH 10389 PERF.10780 - 20364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21226 | X | 21226 | -0- | -0- | -0- | 16976 | 3 | 4250 | 9 | N | 3864 | 3767 | 0 | 97 | 8 | -0- |
| 12 | 22847 | X | 21235 | -0- | -1612 | -0- | 17013 | 3 | 4222 | 9 | N | 3838 | 3726 | 0 | 112 | 8 | -0- |
| 01 | 29512 | X | 29512 | -0- | -0- | -0- | 23955 | 3 | 5557 | 9 | N | 5052 | 4959 | 0 | 93 | 8 | -0- |
| 02 | 24853 | X | 24853 | -0- | -0- | -0- | 19731 | 3 | 5122 | 9 | N | 4656 | 4556 | 0 | 100 | 8 | -0- |
| 03 | 27088 | X | 27088 | -0- | -0- | -0- | 21712 | 3 | 5376 | 9 | N | 4887 | 4776 | 0 | 111 | 8 | -0- |
| 04 | 28560 | X | 25068 | -0- | -3492 | -0- | 20288 | 3 | 4780 | 9 | N | 4345 | 4229 | 0 | 116 | 8 | -0- |

WINGHEAD STATE 57-2-48 UNIT B WELL #: 2H RRCID -> 287188 COMPL. DATE 03/10/2019 TOTAL DEPTH 10278 PERF.10654 - 18117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25590 | X | 22266 | -0- | -3324 | -0- | 18942 | 3 | 3324 | 9 | N | 3022 | 2981 | 0 | 41 | 8 | -0- |
| 12 | 26660 | X | 21698 | -0- | -4962 | -0- | 18469 | 3 | 3229 | 9 | N | 2935 | 2884 | 0 | 51 | 8 | -0- |
| 01 | 26660 | X | 21363 | -0- | -5297 | -0- | 18116 | 3 | 3247 | 9 | N | 2952 | 2918 | 0 | 34 | 8 | -0- |
| 02 | 24080 | X | 18871 | -0- | -5209 | -0- | 16120 | 3 | 2751 | 9 | N | 2501 | 2464 | 0 | 37 | 8 | -0- |
| 03 | 25980 | X | 25980 | -0- | -0- | -0- | 22366 | 3 | 3614 | 9 | N | 3285 | 3239 | 0 | 46 | 8 | -0- |
| *04 | 22260 | X | 21652 | -0- | -608 | -0- | 18624 | 3 | 3028 | 9 | Y | 2753 | 2703 | 0 | 50 | 8 | -0- |

SEQUOIA 55-1-14 UNIT WELL #: 3H RRCID -> 287191 COMPL. DATE 01/19/2019 TOTAL DEPTH 11495 PERF.11688 - 21516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 152 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 152 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 152 | | | | | N | 1 | 1 | 8 | | | -0- |
| 02 | 176 | X | 24 | -0- | -152 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | X | 17 | -0- | -138 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 04 | 25289 | X | 25289 | -0- | -0- | -0- | 17858 | 3 | 7431 | 9 | N | 6755 | 6685 | 0 | 70 | 8 | -0- |

SUNDANCE STATE 56-3-13 UNIT WELL #: 2H RRCID -> 287241 COMPL. DATE 04/15/2019 TOTAL DEPTH 10209 PERF.10412 - 20164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29259 | X | 29259 | -0- | -0- | -0- | 24306 | 3 | 4953 | 9 | N | 4503 | 4412 | 0 | 91 | 8 | -0- |
| 12 | 27342 | X | 27009 | -0- | -333 | -0- | 22499 | 3 | 4510 | 9 | N | 4100 | 3997 | 0 | 103 | 8 | -0- |
| 01 | 40870 | X | 40870 | -0- | -0- | -0- | 34302 | 3 | 6568 | 9 | N | 5971 | 5884 | 0 | 87 | 8 | -0- |
| 02 | 32862 | X | 32862 | -0- | -0- | -0- | 29145 | 3 | 3717 | 9 | N | 3379 | 3290 | 0 | 89 | 8 | -0- |
| 03 | 31062 | X | 29318 | -0- | -1744 | -0- | 27303 | 3 | 2015 | 9 | N | 1832 | 1742 | 0 | 90 | 8 | -0- |
| 04 | 39540 | X | 37336 | -0- | -2204 | -0- | 34065 | 3 | 3271 | 9 | N | 2974 | 2852 | 0 | 122 | 8 | -0- |

WINGHEAD STATE 57-2-48 UNIT B WELL #: 3H RRCID -> 287242 COMPL. DATE 03/10/2019 TOTAL DEPTH 10074 PERF.10490 - 17949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30750 | X | 26703 | -0- | -4047 | -0- | 22058 | 3 | 4645 | 9 | N | 4223 | 4164 | 0 | 59 | 8 | -0- |
| 12 | 36363 | X | 25258 | -0- | -11105 | -0- | 20833 | 3 | 4425 | 9 | N | 4023 | 3944 | 0 | 79 | 8 | -0- |
| 01 | 36363 | X | 29782 | -0- | -6581 | -0- | 25084 | 3 | 4698 | 9 | N | 4271 | 4214 | 0 | 57 | 8 | -0- |
| 02 | 32844 | X | 23665 | -0- | -9179 | -0- | 19850 | 3 | 3815 | 9 | N | 3468 | 3408 | 0 | 60 | 8 | -0- |
| 03 | 29791 | X | 29290 | -0- | -501 | -0- | 25113 | 3 | 4177 | 9 | N | 3797 | 3729 | 0 | 68 | 8 | -0- |
| *04 | 33092 | X | 33092 | -0- | -0- | -0- | 28417 | 3 | 4675 | 9 | Y | 4250 | 4155 | 0 | 95 | 8 | -0- |

BOWFIN STATE 57-1-48 UNIT WELL #: 2H RRCID -> 287258 COMPL. DATE 06/06/2019 TOTAL DEPTH 11187 PERF.10625 - 19806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33480 | X | 32024 | -0- | -1456 | -0- | 27823 | 3 | 4201 | 9 | N | 3819 | 3778 | 0 | 41 | 8 | -0- |
| 12 | 35185 | X | 32524 | -0- | -2661 | -0- | 28001 | 3 | 4523 | 9 | N | 4112 | 4055 | 0 | 57 | 8 | -0- |
| 01 | 35185 | X | 33936 | -0- | -1249 | -0- | 29174 | 3 | 4762 | 9 | N | 4329 | 4291 | 0 | 38 | 8 | -0- |
| 02 | 31780 | X | 25722 | -0- | -6058 | -0- | 22173 | 3 | 3549 | 9 | N | 3226 | 3188 | 0 | 38 | 8 | -0- |
| 03 | 33659 | X | 33659 | -0- | -0- | -0- | 29053 | 3 | 4606 | 9 | N | 4187 | 4137 | 0 | 50 | 8 | -0- |
| 04 | 32850 | X | 32635 | -0- | -215 | -0- | 28278 | 3 | 4357 | 9 | N | 3961 | 3902 | 0 | 59 | 8 | -0- |

BOWFIN STATE 57-1-48 UNIT WELL #: 3H RRCID -> 287259 COMPL. DATE 06/06/2019 TOTAL DEPTH 10097 PERF.10300 - 20151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50850 | X | 39497 | -0- | -11353 | -0- | 33193 | 3 | 6304 | 9 | N | 5731 | 5665 | 0 | 66 | 8 | -0- |
| 12 | 48763 | X | 37328 | -0- | -11435 | -0- | 31215 | 3 | 6113 | 9 | N | 5557 | 5479 | 0 | 78 | 8 | -0- |
| 01 | 48763 | X | 42973 | -0- | -5790 | -0- | 35824 | 3 | 7149 | 9 | N | 6499 | 6438 | 0 | 61 | 8 | -0- |
| 02 | 43428 | X | 34630 | -0- | -8798 | -0- | 28867 | 3 | 5763 | 9 | N | 5239 | 5177 | 0 | 62 | 8 | -0- |
| 03 | 56145 | X | 56145 | -0- | -0- | -0- | 47614 | 3 | 8531 | 9 | N | 7755 | 7656 | 0 | 99 | 8 | -0- |
| 04 | 54480 | X | 54480 | -0- | -0- | -0- | 47203 | 3 | 7277 | 9 | N | 6615 | 6497 | 0 | 118 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SIEVERS STATE UNIT 2-1 WELL #: 3H RRCID -> 287317 COMPL. DATE 05/11/2019 TOTAL DEPTH 10777 PERF.10985 - 20502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27750 | X | 25077 | -0- | -2673 | -0- | 20964 | 3 | 4113 | 9 | N | 3739 | 3648 | 0 | 91 | 8 | -0- |
| 12 | 27001 | X | 25438 | -0- | -1563 | -0- | 21002 | 3 | 4436 | 9 | N | 4033 | 3917 | 0 | 116 | 8 | -0- |
| 01 | 26939 | X | 26344 | -0- | -595 | -0- | 21876 | 3 | 4468 | 9 | N | 4062 | 3983 | 0 | 79 | 8 | -0- |
| 02 | 24332 | X | 22862 | -0- | -1470 | -0- | 18978 | 3 | 3884 | 9 | N | 3531 | 3442 | 0 | 89 | 8 | -0- |
| 03 | 25916 | X | 23860 | -0- | -2056 | -0- | 19520 | 3 | 4340 | 9 | N | 3945 | 3847 | 0 | 98 | 8 | -0- |
| 04 | 25500 | X | 23402 | -0- | -2098 | -0- | 19450 | 3 | 3952 | 9 | N | 3593 | 3483 | 0 | 110 | 8 | -0- |

SIEVERS STATE UNIT 2-1 WELL #: 4H RRCID -> 287319 COMPL. DATE 05/06/2019 TOTAL DEPTH 11077 PERF.11358 - 21009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15120 | X | 12319 | -0- | -2801 | -0- | 10229 | 3 | 2090 | 9 | N | 1900 | 1877 | 0 | 23 | 8 | -0- |
| 12 | 14663 | X | 11601 | -0- | -3062 | -0- | 9542 | 3 | 2059 | 9 | N | 1872 | 1843 | 0 | 29 | 8 | -0- |
| 01 | 15097 | X | 12595 | -0- | -2502 | -0- | 10475 | 3 | 2120 | 9 | N | 1927 | 1907 | 0 | 20 | 8 | -0- |
| 02 | 13636 | X | 11839 | -0- | -1797 | -0- | 9956 | 3 | 1883 | 9 | N | 1712 | 1688 | 0 | 24 | 8 | -0- |
| 03 | 15097 | X | 13806 | -0- | -1291 | -0- | 11754 | 3 | 2052 | 9 | N | 1865 | 1837 | 0 | 28 | 8 | -0- |
| 04 | 12330 | X | 11769 | -0- | -561 | -0- | 9913 | 3 | 1856 | 9 | N | 1687 | 1656 | 0 | 31 | 8 | -0- |

SEVENGILLS 55-1-35 UNIT A WELL #: 1H RRCID -> 287325 COMPL. DATE 10/18/2016 TOTAL DEPTH 11484 PERF.11855 - 18343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13140 | X | 3761 | -0- | -9379 | -0- | 3110 | 2 | 651 | 9 | Y | 592 | 590 | 0 | 8 | 8 | 12 |
| 12 | 5580 | X | 5057 | -0- | -523 | -0- | 4176 | 2 | 881 | 9 | Y | 801 | 774 | 0 | 17 | 8 | 22 |
| 01 | 4743 | X | 4523 | -0- | -220 | -0- | 3733 | 2 | 790 | 9 | Y | 718 | 701 | 0 | 21 | 8 | 18 |
| 02 | 4284 | X | -0- | -0- | -4284 | -0- | | | | | Y | 249 | 236 | 0 | 25 | 8 | 6 |
| 03 | 6320 | X | 6320 | -0- | -0- | -0- | 5232 | 2 | 1088 | 9 | Y | 989 | 934 | 0 | 42 | 8 | 19 |
| 04 | 6982 | X | 6982 | -0- | -0- | -0- | 6314 | 3 | 668 | 9 | Y | 607 | 587 | 0 | 27 | 8 | 12 |

WINGHEAD 57-2-13 WELL #: 1H RRCID -> 287329 COMPL. DATE 11/23/2016 TOTAL DEPTH 10151 PERF.10417 - 14693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15229 | -0- | 15229 | 15229 | 1 | 1 | 12671 | 3 | N | 2222 | 1867 | 0 | 251 | 1 | 297 |
| | | | | | | | 113 | 4 | 2444 | 9 | | | 22 | 8 | | | |
| 12 | 0 | | 14876 | -0- | 14876 | 30105 | 1 | 1 | 12317 | 3 | N | 2222 | 2268 | 0 | 29 | 8 | 222 |
| | | | | | | | 114 | 4 | 2444 | 9 | | | | | | | |
| 01 | 0 | | 11258 | -0- | 11258 | 41363 | 1 | 1 | 9040 | 3 | N | 1926 | 1790 | 0 | 136 | 8 | 222 |
| | | | | | | | 98 | 4 | 2119 | 9 | | | | | | | |
| 02 | 44964 | X | 3601 | -0- | -41363 | -0- | 1 | 1 | 1277 | 3 | N | 2020 | 1996 | 0 | 14 | 8 | 232 |
| | | | | | | | 101 | 4 | 2222 | 9 | | | | | | | |
| 03 | 17515 | X | 9387 | -0- | -8128 | -0- | 1 | 1 | 6414 | 3 | N | 2591 | 2366 | 0 | 167 | 8 | 290 |
| | | | | | | | 122 | 4 | 2850 | 9 | | | | | | | |
| 04 | 15240 | X | 13538 | -0- | -1702 | -0- | 1 | 1 | 11083 | 3 | N | 2135 | 2057 | 0 | 101 | 8 | 267 |
| | | | | | | | 105 | 4 | 2349 | 9 | | | | | | | |

NUTRIA 57-1-16 UNIT WELL #: 1H RRCID -> 287330 COMPL. DATE 10/12/2021 TOTAL DEPTH 9923 PERF.10400 - 17470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16080 | X | 16080 | -0- | -0- | -0- | 11555 | 3 | 4525 | 9 | N | 4114 | 3461 | 0 | 547 | 1 | 135 |
| | | | | | | | | | | | | | 69 | 8 | | | |
| 12 | 17579 | X | 17579 | -0- | -0- | -0- | 12071 | 3 | 5508 | 9 | N | 5007 | 4882 | 0 | 83 | 8 | 177 |
| 01 | 20779 | X | 20779 | -0- | -0- | -0- | 14304 | 3 | 6475 | 9 | N | 5886 | 5795 | 0 | 58 | 8 | 210 |
| 02 | 16735 | X | 16735 | -0- | -0- | -0- | 13258 | 3 | 3477 | 9 | N | 3161 | 3169 | 0 | 64 | 8 | 138 |
| 03 | 18903 | X | 18903 | -0- | -0- | -0- | 14959 | 3 | 3944 | 9 | N | 3585 | 3542 | 0 | 70 | 8 | 111 |
| 04 | 20100 | X | 18206 | -0- | -1894 | -0- | 14668 | 3 | 3538 | 9 | N | 3216 | 3126 | 0 | 65 | 8 | 136 |

CODY 56-3-19 UNIT B WELL #: 1H RRCID -> 287349 COMPL. DATE 06/27/2016 TOTAL DEPTH 10586 PERF.11100 - 20171

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36240 | X | 29719 | -0- | -6521 | -0- | 22937 | 3 | 6782 | 9 | N | 6165 | 6071 | 0 | 77 | 8 | 573 |
| 12 | 38595 | X | 27938 | -0- | -10657 | -0- | 21898 | 3 | 6040 | 9 | N | 5491 | 5422 | 0 | 94 | 8 | 548 |
| 01 | 38595 | X | 31777 | -0- | -6818 | -0- | 24808 | 3 | 6969 | 9 | N | 6335 | 6170 | 0 | 67 | 8 | 646 |
| 02 | 34860 | X | 21362 | -0- | -13498 | -0- | 16619 | 3 | 4743 | 9 | N | 4312 | 4186 | 0 | 56 | 8 | 716 |
| 03 | 35991 | X | 31872 | -0- | -4119 | -0- | 25455 | 3 | 6417 | 9 | N | 5834 | 5750 | 0 | 82 | 8 | 718 |
| 04 | 33403 | X | 33403 | -0- | -0- | -0- | 26618 | 3 | 6785 | 9 | N | 6168 | 6183 | 0 | 101 | 8 | 602 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

YETI STATE 56-2-45 UNIT WELL #: 2H RRCID -> 287354 COMPL. DATE 07/15/2019 TOTAL DEPTH 10600 PERF.11017 - 18728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18990 | X | 15826 | -0- | -3164 | -0- | 13657 | 3 | 2169 | 9 | N | 1972 | 1945 | 0 | 27 | 8 | -0- |
| 12 | 18538 | X | 16332 | -0- | -2206 | -0- | 13994 | 3 | 2338 | 9 | N | 2125 | 2080 | 0 | 45 | 8 | -0- |
| 01 | 18290 | X | 16568 | -0- | -1722 | -0- | 14229 | 3 | 2339 | 9 | N | 2126 | 2092 | 0 | 34 | 8 | -0- |
| 02 | 15792 | X | 14608 | -0- | -1184 | -0- | 12604 | 3 | 2004 | 9 | N | 1822 | 1791 | 0 | 31 | 8 | -0- |
| 03 | 17081 | X | 16740 | -0- | -341 | -0- | 14525 | 3 | 2215 | 9 | N | 2014 | 1982 | 0 | 32 | 8 | -0- |
| 04 | 17079 | X | 17079 | -0- | -0- | -0- | 14910 | 3 | 2169 | 9 | N | 1972 | 1932 | 0 | 40 | 8 | -0- |

YETI STATE 56-2-45 UNIT WELL #: 3H RRCID -> 287355 COMPL. DATE 07/15/2019 TOTAL DEPTH 11682 PERF.10742 - 17969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34590 | X | 30571 | -0- | -4019 | -0- | 25623 | 3 | 4948 | 9 | N | 4498 | 4438 | 0 | 60 | 8 | -0- |
| 12 | 34100 | X | 29863 | -0- | -4237 | -0- | 24975 | 3 | 4888 | 9 | N | 4444 | 4366 | 0 | 78 | 8 | -0- |
| 01 | 34100 | X | 30803 | -0- | -3297 | -0- | 25865 | 3 | 4938 | 9 | N | 4489 | 4433 | 0 | 56 | 8 | -0- |
| 02 | 30520 | X | 27205 | -0- | -3315 | -0- | 22897 | 3 | 4308 | 9 | N | 3916 | 3858 | 0 | 58 | 8 | -0- |
| 03 | 32116 | X | 28992 | -0- | -3124 | -0- | 24605 | 3 | 4387 | 9 | N | 3988 | 3926 | 0 | 62 | 8 | -0- |
| 04 | 30570 | X | 29729 | -0- | -841 | -0- | 25155 | 3 | 4574 | 9 | N | 4158 | 4081 | 0 | 77 | 8 | -0- |

YETI STATE 56-2-45 UNIT WELL #: 4H RRCID -> 287356 COMPL. DATE 07/15/2019 TOTAL DEPTH 10633 PERF.11068 - 18775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16980 | X | 14003 | -0- | -2977 | -0- | 11375 | 3 | 2628 | 9 | N | 2389 | 2359 | 0 | 30 | 8 | -0- |
| 12 | 17732 | X | 15121 | -0- | -2611 | -0- | 12291 | 3 | 2830 | 9 | N | 2573 | 2533 | 0 | 40 | 8 | -0- |
| 01 | 17732 | X | 16619 | -0- | -1113 | -0- | 13586 | 3 | 3033 | 9 | N | 2757 | 2730 | 0 | 27 | 8 | -0- |
| 02 | 16016 | X | 13146 | -0- | -2870 | -0- | 10695 | 3 | 2451 | 9 | N | 2228 | 2198 | 0 | 30 | 8 | -0- |
| 03 | 17019 | X | 12191 | -0- | -4828 | -0- | 9929 | 3 | 2262 | 9 | N | 2056 | 2021 | 0 | 35 | 8 | -0- |
| 04 | 16080 | X | 12046 | -0- | -4034 | -0- | 9790 | 3 | 2256 | 9 | N | 2051 | 2010 | 0 | 41 | 8 | -0- |

THRESHER 55-1-12 UNIT A WELL #: 5H RRCID -> 287397 COMPL. DATE 08/03/2015 TOTAL DEPTH 11786 PERF.12184 - 19981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17010 | X | 12292 | -0- | -4718 | -0- | 9570 | 2 | 119 | 4 | Y | 2366 | 2383 | 0 | 14 | 8 | 49 |
| | | | | | | | 2603 | 9 | | | | | | | | | |
| 12 | 16802 | X | 13245 | -0- | -3557 | -0- | 10630 | 2 | 119 | 4 | Y | 2269 | 2228 | 0 | 29 | 8 | 61 |
| | | | | | | | 2496 | 9 | | | | | | | | | |
| 01 | 16523 | X | 13257 | -0- | -3266 | -0- | 10518 | 2 | 122 | 4 | Y | 2379 | 2350 | 0 | 28 | 8 | 62 |
| | | | | | | | 2617 | 9 | | | | | | | | | |
| 02 | 14644 | X | 13864 | -0- | -780 | -0- | 10135 | 2 | 154 | 4 | Y | 3250 | 3207 | 0 | 23 | 8 | 82 |
| | | | | | | | 3575 | 9 | | | | | | | | | |
| 03 | 15283 | X | 14299 | -0- | -984 | -0- | 11170 | 2 | 135 | 4 | Y | 2722 | 2727 | 0 | 22 | 8 | 55 |
| | | | | | | | 2994 | 9 | | | | | | | | | |
| 04 | 13891 | X | 13891 | -0- | -0- | -0- | 11055 | 2 | 123 | 4 | Y | 2466 | 2444 | 0 | 26 | 8 | 51 |
| | | | | | | | 2713 | 9 | | | | | | | | | |

THRESHER 55-1-12 UNIT A WELL #: 6H RRCID -> 287399 COMPL. DATE 01/07/2016 TOTAL DEPTH 11781 PERF.11980 - 20187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15270 | X | 13336 | -0- | -1934 | -0- | 10135 | 2 | 133 | 4 | Y | 2789 | 2824 | 0 | 12 | 8 | 57 |
| | | | | | | | 3068 | 9 | | | | | | | | | |
| 12 | 15779 | X | 14316 | -0- | -1463 | -0- | 11295 | 2 | 132 | 4 | Y | 2626 | 2585 | 0 | 27 | 8 | 71 |
| | | | | | | | 2889 | 9 | | | | | | | | | |
| 01 | 15779 | X | 10631 | -0- | -5148 | -0- | 8047 | 2 | 112 | 4 | Y | 2247 | 2236 | 0 | 23 | 8 | 59 |
| | | | | | | | 2472 | 9 | | | | | | | | | |
| 02 | 15782 | X | 15782 | -0- | -0- | -0- | 10825 | 2 | 196 | 4 | Y | 4328 | 4256 | 0 | 22 | 8 | 109 |
| | | | | | | | 4761 | 9 | | | | | | | | | |
| 03 | 14601 | X | 14193 | -0- | -408 | -0- | 10593 | 2 | 149 | 4 | Y | 3137 | 3163 | 0 | 19 | 8 | 64 |
| | | | | | | | 3451 | 9 | | | | | | | | | |
| 04 | 13860 | X | 13253 | -0- | -607 | -0- | 9958 | 2 | 135 | 4 | Y | 2873 | 2855 | 0 | 22 | 8 | 60 |
| | | | | | | | 3160 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

THRESHER 55-1-12 UNIT A WELL #: 7H RRCID -> 287400 COMPL. DATE 01/27/2016 TOTAL DEPTH 11725 PERF.12000 - 20611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20040 | X | 17298 | -0- | -2742 | -0- | 14654 | 2 | 2644 | 9 | Y | 2404 | 2409 | 0 | 18 | 8 | 49 |
| 12 | 20708 | X | 13468 | -0- | -7240 | -0- | 11701 | 2 | 1767 | 9 | Y | 1606 | 1584 | 0 | 28 | 8 | 43 |
| 01 | 20460 | X | 14767 | -0- | -5693 | -0- | 12571 | 2 | 2196 | 9 | Y | 1996 | 1953 | 0 | 34 | 8 | 52 |
| 02 | 16380 | X | 13964 | -0- | -2416 | -0- | 10695 | 2 | 3269 | 9 | Y | 2972 | 2920 | 0 | 29 | 8 | 75 |
| 03 | 17887 | X | 17085 | -0- | -802 | -0- | 13875 | 2 | 3210 | 9 | Y | 2918 | 2906 | 0 | 28 | 8 | 59 |
| 04 | 17310 | X | 15971 | -0- | -1339 | -0- | 12923 | 2 | 3048 | 9 | Y | 2771 | 2740 | 0 | 32 | 8 | 58 |

THRESHER 55-1-12 UNIT A WELL #: 8H RRCID -> 287402 COMPL. DATE 02/12/2016 TOTAL DEPTH 11646 PERF.11883 - 20582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20490 | X | 17084 | -0- | -3406 | -0- | 13802 | 2 | 3282 | 9 | Y | 2984 | 3000 | 0 | 19 | 8 | 61 |
| 12 | 21173 | X | 16745 | -0- | -4428 | -0- | 13923 | 2 | 2822 | 9 | Y | 2565 | 2522 | 0 | 35 | 8 | 69 |
| 01 | 20491 | X | 14722 | -0- | -5769 | -0- | 12122 | 2 | 2600 | 9 | Y | 2364 | 2338 | 0 | 33 | 8 | 62 |
| 02 | 17108 | X | -0- | -0- | -17108 | -0- | | | | | Y | 2071 | 2051 | 0 | 30 | 8 | 52 |
| 03 | 18848 | X | -0- | -0- | -18848 | -0- | | | | | Y | 1135 | 1128 | 0 | 37 | 8 | 22 |
| 04 | 17070 | X | -0- | -0- | -17070 | -0- | | | | | Y | 802 | 757 | 0 | 51 | 8 | 16 |

GREYBULL 55-4-11 WELL #: 1H RRCID -> 287406 COMPL. DATE 11/02/2016 TOTAL DEPTH 10860 PERF.11026 - 15506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14100 | X | 4656 | -0- | -9444 | -0- | 2780 | 3 | 66 | 4 | Y | 1645 | 1591 | 1 | 15 | 8 | 267 |
| | | | | | | | 1810 | 9 | | | | | | | | | |
| 12 | 14012 | X | 4454 | -0- | -9558 | -0- | 2523 | 3 | 68 | 4 | Y | 1694 | 1697 | 1 | 15 | 8 | 249 |
| | | | | | | | 1863 | 9 | | | | | | | | | |
| 01 | 11315 | X | 3874 | -0- | -7441 | -0- | 2091 | 3 | 63 | 4 | Y | 1564 | 1579 | 1 | 10 | 8 | 224 |
| | | | | | | | 1720 | 9 | | | | | | | | | |
| 02 | 7840 | X | 2622 | -0- | -5218 | -0- | 1684 | 3 | 39 | 4 | Y | 817 | 747 | 1 | 8 | 8 | 286 |
| | | | | | | | 899 | 9 | | | | | | | | | |
| 03 | 8680 | X | 4069 | -0- | -4611 | -0- | 2474 | 3 | 67 | 4 | Y | 1389 | 1427 | 1 | 12 | 8 | 236 |
| | | | | | | | 1528 | 9 | | | | | | | | | |
| 04 | 4650 | X | 3325 | -0- | -1325 | -0- | 1966 | 3 | 58 | 4 | Y | 1183 | 1217 | 1 | 13 | 8 | 189 |
| | | | | | | | 1301 | 9 | | | | | | | | | |

KAYCEE STATE 57-3-33 UNIT WELL #: 2H RRCID -> 287431 COMPL. DATE 08/18/2019 TOTAL DEPTH 9756 PERF.10060 - 17299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 46355 | -0- | 46355 | 93997 | 41965 | 3 | 4390 | 9 | N | 3991 | 3931 | 0 | 60 | 8 | -0- |
| 12 | 0 | | 44118 | -0- | 44118 | 138115 | 39280 | 3 | 4838 | 9 | N | 4398 | 4323 | 0 | 75 | 8 | -0- |
| 01 | 0 | | 47296 | -0- | 47296 | 185411 | 42565 | 3 | 4731 | 9 | N | 4301 | 4250 | 0 | 51 | 8 | -0- |
| 02 | 226668 | X | 41257 | -0- | -185411 | -0- | 37318 | 3 | 3939 | 9 | N | 3581 | 3523 | 0 | 58 | 8 | -0- |
| 03 | 47895 | X | 46115 | -0- | -1780 | -0- | 41738 | 3 | 4377 | 9 | N | 3979 | 3909 | 0 | 70 | 8 | -0- |
| 04 | 46350 | X | 44053 | -0- | -2297 | -0- | 40042 | 3 | 4011 | 9 | N | 3646 | 3568 | 0 | 78 | 8 | -0- |

KAYCEE STATE 57-3-33 UNIT WELL #: 3H RRCID -> 287432 COMPL. DATE 08/18/2019 TOTAL DEPTH 10002 PERF.10225 - 17459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55470 | X | 48865 | -0- | -6605 | -0- | 45200 | 3 | 3665 | 9 | N | 3332 | 3295 | 0 | 37 | 8 | -0- |
| 12 | 51801 | X | 43319 | -0- | -8482 | -0- | 40042 | 3 | 3277 | 9 | N | 2979 | 2937 | 0 | 42 | 8 | -0- |
| 01 | 54219 | X | 46111 | -0- | -8108 | -0- | 42517 | 3 | 3594 | 9 | N | 3267 | 3235 | 0 | 32 | 8 | -0- |
| 02 | 48972 | X | 42328 | -0- | -6644 | -0- | 39260 | 3 | 3068 | 9 | N | 2789 | 2755 | 0 | 34 | 8 | -0- |
| 03 | 54219 | X | 47735 | -0- | -6484 | -0- | 44406 | 3 | 3329 | 9 | N | 3026 | 2986 | 0 | 40 | 8 | -0- |
| 04 | 48870 | X | 45427 | -0- | -3443 | -0- | 42369 | 3 | 3058 | 9 | N | 2780 | 2735 | 0 | 45 | 8 | -0- |

KAYCEE STATE 57-3-33 UNIT WELL #: 4H RRCID -> 287433 COMPL. DATE 08/18/2019 TOTAL DEPTH 9797 PERF.10105 - 17343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47310 | X | 41441 | -0- | -5869 | -0- | 36459 | 3 | 4982 | 9 | N | 4529 | 4466 | 0 | 63 | 8 | -0- |
| 12 | 44919 | X | 40137 | -0- | -4782 | -0- | 35444 | 3 | 4693 | 9 | N | 4266 | 4190 | 0 | 76 | 8 | -0- |
| 01 | 44516 | X | 41725 | -0- | -2791 | -0- | 36758 | 3 | 4967 | 9 | N | 4515 | 4463 | 0 | 52 | 8 | -0- |
| 02 | 40208 | X | 37083 | -0- | -3125 | -0- | 32862 | 3 | 4221 | 9 | N | 3837 | 3778 | 0 | 59 | 8 | -0- |
| 03 | 44516 | X | 41624 | -0- | -2892 | -0- | 36935 | 3 | 4689 | 9 | N | 4263 | 4193 | 0 | 70 | 8 | -0- |
| 04 | 41430 | X | 39225 | -0- | -2205 | -0- | 34950 | 3 | 4275 | 9 | N | 3886 | 3809 | 0 | 77 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MELVILLE STATE UNIT 2-6 WELL #: 1H RRCID -> 287516 COMPL. DATE 06/08/2016 TOTAL DEPTH 11109 PERF.11375 - 20726

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20130 | X | 17242 | -0- | | -2888 | -0- | 14066 | 3 | 151 | 4 | Y | 2750 | 2787 | 0 | | | 47 |
| | | | | | | | | 3025 | 9 | | | | | | | | | |
| 12 | 19871 | X | 14360 | -0- | | -5511 | -0- | 10909 | 3 | 195 | 4 | Y | 2960 | 2888 | 0 | 74 | 8 | 45 |
| | | | | | | | | 3256 | 9 | | | | | | | | | |
| 01 | 19902 | X | 16288 | -0- | | -3614 | -0- | 13221 | 3 | 128 | 4 | Y | 2672 | 2556 | 0 | 101 | 1 | 38 |
| | | | | | | | | 2939 | 9 | | | | | 22 | 8 | | | |
| 02 | 17976 | X | 15675 | -0- | | -2301 | -0- | 12706 | 3 | 154 | 4 | Y | 2559 | 2507 | 0 | 50 | 8 | 40 |
| | | | | | | | | 2815 | 9 | | | | | | | | | |
| 03 | 19902 | X | 18849 | -0- | | -1053 | -0- | 15513 | 3 | 173 | 4 | Y | 2875 | 2813 | 0 | 60 | 8 | 42 |
| | | | | | | | | 3163 | 9 | | | | | | | | | |
| 04 | 17250 | X | 16806 | -0- | | -444 | -0- | 13327 | 3 | 181 | 4 | Y | 2998 | 2502 | 0 | 460 | 1 | 40 |
| | | | | | | | | 3298 | 9 | | | | | 38 | 8 | | | |

REDWOOD UNIT 2-19 WELL #: 1H RRCID -> 287517 COMPL. DATE 11/22/2015 TOTAL DEPTH 11587 PERF.12025 - 16882

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18330 | X | 12057 | -0- | | -6273 | -0- | 9820 | 3 | 108 | 4 | Y | 1935 | 1965 | 0 | | | 33 |
| | | | | | | | | 2129 | 9 | | | | | | | | | |
| 12 | 15376 | X | 12429 | -0- | | -2947 | -0- | 9545 | 3 | 155 | 4 | Y | 2481 | 2420 | 0 | 56 | 8 | 38 |
| | | | | | | | | 2729 | 9 | | | | | | | | | |
| 01 | 15376 | X | 13157 | -0- | | -2219 | -0- | 10938 | 3 | 94 | 4 | Y | 1932 | 1851 | 0 | 73 | 1 | 28 |
| | | | | | | | | 2125 | 9 | | | | | 18 | 8 | | | |
| 02 | 13412 | X | 11912 | -0- | | -1500 | -0- | 9537 | 3 | 119 | 4 | Y | 2051 | 2010 | 0 | 37 | 8 | 32 |
| | | | | | | | | 2256 | 9 | | | | | | | | | |
| 03 | 13795 | X | 11463 | -0- | | -2332 | -0- | 8824 | 3 | 132 | 4 | Y | 2279 | 2235 | 0 | 43 | 8 | 33 |
| | | | | | | | | 2507 | 9 | | | | | | | | | |
| 04 | 12720 | X | 8844 | -0- | | -3876 | -0- | 8769 | 3 | 46 | 4 | Y | 26 | 28 | 0 | 5 | 1 | -0- |
| | | | | | | | | 29 | 9 | | | | | 26 | 8 | | | |

BIG PINEY 57-2-29 WELL #: 1H RRCID -> 287518 COMPL. DATE 02/08/2021 TOTAL DEPTH 9556 PERF. 9950 - 14630

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17820 | X | 14209 | -0- | | -3611 | -0- | 12052 | 3 | 2157 | 9 | Y | 1961 | 1935 | 0 | 26 | 8 | -0- |
| 12 | 17794 | X | 15892 | -0- | | -1902 | -0- | 13780 | 3 | 2112 | 9 | Y | 1920 | 1887 | 0 | 33 | 8 | -0- |
| 01 | 18290 | X | 18110 | -0- | | -180 | -0- | 15524 | 3 | 2586 | 9 | Y | 2351 | 2325 | 0 | 26 | 8 | -0- |
| 02 | 16520 | X | 15830 | -0- | | -690 | -0- | 13732 | 3 | 2098 | 9 | Y | 1907 | 1881 | 0 | 26 | 8 | -0- |
| 03 | 18290 | X | 15078 | -0- | | -3212 | -0- | 13091 | 3 | 1987 | 9 | Y | 1806 | 1779 | 0 | 27 | 8 | -0- |
| 04 | 17520 | X | 14261 | -0- | | -3259 | -0- | 12297 | 3 | 1964 | 9 | Y | 1785 | 1754 | 0 | 31 | 8 | -0- |

KAYCEE 57-3-41 WELL #: 1H RRCID -> 287519 COMPL. DATE 10/27/2016 TOTAL DEPTH 10038 PERF.10328 - 14586

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30630 | X | 10441 | -0- | | -20189 | -0- | 9038 | 3 | 62 | 4 | Y | 1219 | 1179 | 0 | 16 | 8 | 139 |
| | | | | | | | | 1341 | 9 | | | | | | | | | |
| 12 | 29295 | X | 1092 | -0- | | -28203 | -0- | 957 | 3 | 6 | 4 | Y | 117 | 242 | 0 | 1 | 8 | 13 |
| | | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 31031 | X | 25621 | -0- | | -5410 | -0- | 23988 | 3 | 109 | 4 | Y | 1385 | 1241 | 0 | 40 | 8 | 117 |
| | | | | | | | | 1524 | 9 | | | | | | | | | |
| 02 | 28028 | X | 4439 | -0- | | -23589 | -0- | 3945 | 3 | 22 | 4 | Y | 429 | 497 | 0 | 7 | 8 | 42 |
| | | | | | | | | 472 | 9 | | | | | | | | | |
| 03 | 31031 | X | 23940 | -0- | | -7091 | -0- | 22321 | 3 | 108 | 4 | Y | 1374 | 1238 | 0 | 55 | 8 | 123 |
| | | | | | | | | 1511 | 9 | | | | | | | | | |
| 04 | 24780 | X | 19882 | -0- | | -4898 | -0- | 18373 | 3 | 84 | 4 | Y | 1295 | 1215 | 0 | 40 | 8 | 163 |
| | | | | | | | | 1425 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PRITCHETT STATE C19-22 WELL #: 1H RRCID -> 287520 COMPL. DATE 03/01/2016 TOTAL DEPTH 11079 PERF.11367 - 15039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30390 | X | 24930 | -0- | -5460 | -0- | 23085 | 3 | 1845 | 9 | N | 1677 | 1123 | 0 | 371 | 1 | 746 |
| | | | | | | | | | | | | | 15 | 8 | | | |
| 12 | 31403 | X | 24149 | -0- | -7254 | -0- | 22997 | 3 | 1152 | 9 | N | 1047 | 1258 | 0 | 13 | 8 | 522 |
| 01 | 35728 | X | 35728 | -0- | -0- | -0- | 33994 | 3 | 1734 | 9 | N | 1576 | 1739 | 0 | 10 | 8 | 349 |
| 02 | 28364 | X | 20695 | -0- | -7669 | -0- | 19340 | 3 | 1355 | 9 | N | 1232 | 1244 | 0 | 18 | 8 | 319 |
| 03 | 31403 | X | 27231 | -0- | -4172 | -0- | 25608 | 3 | 1623 | 9 | N | 1475 | 1451 | 0 | 1 | 8 | 342 |
| 04 | 31742 | X | 31742 | -0- | -0- | -0- | 30155 | 3 | 1587 | 9 | N | 1443 | 1294 | 0 | 2 | 8 | 489 |

TETON 56-2-26 UNIT D WELL #: 1H RRCID -> 287529 COMPL. DATE 09/08/2016 TOTAL DEPTH 10707 PERF.11054 - 17912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26100 | X | 24348 | -0- | -1752 | -0- | 19966 | 3 | 4382 | 9 | Y | 3984 | 3964 | 0 | 39 | 8 | 126 |
| 12 | 26040 | X | 22891 | -0- | -3149 | -0- | 19043 | 3 | 3848 | 9 | Y | 3498 | 3421 | 0 | 48 | 8 | 155 |
| 01 | 26040 | X | 23508 | -0- | -2532 | -0- | 19549 | 3 | 3959 | 9 | Y | 3599 | 3571 | 0 | 34 | 8 | 149 |
| 02 | 23520 | X | 19481 | -0- | -4039 | -0- | 16273 | 3 | 3208 | 9 | Y | 2916 | 2885 | 0 | 25 | 8 | 155 |
| 03 | 25172 | X | 24261 | -0- | -911 | -0- | 20134 | 3 | 4127 | 9 | Y | 3752 | 3745 | 0 | 15 | 8 | 147 |
| 04 | 24360 | X | 22769 | -0- | -1591 | -0- | 18845 | 3 | 3924 | 9 | Y | 3567 | 3500 | 0 | 77 | 8 | 137 |

CATCLAW UNIT 2-31 WELL #: 1H RRCID -> 287547 COMPL. DATE 02/21/2016 TOTAL DEPTH 10767 PERF.10960 - 16598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15240 | X | 12072 | -0- | -3168 | -0- | 9972 | 2 | 75 | 4 | Y | 1841 | 1807 | 0 | 34 | 8 | 141 |
| | | | | | | | 2025 | 9 | | | | | | | | | |
| 12 | 14725 | X | 12780 | -0- | -1945 | -0- | 9534 | 2 | 129 | 4 | Y | 2834 | 2746 | 0 | 49 | 8 | 180 |
| | | | | | | | 3117 | 9 | | | | | | | | | |
| 01 | 14864 | X | 14864 | -0- | -0- | -0- | 12353 | 2 | 89 | 4 | Y | 2202 | 2129 | 0 | 32 | 8 | 221 |
| | | | | | | | 2422 | 9 | | | | | | | | | |
| 02 | 13356 | X | 11322 | -0- | -2034 | -0- | 9406 | 2 | 68 | 4 | Y | 1680 | 1712 | 0 | 40 | 8 | 149 |
| | | | | | | | 1848 | 9 | | | | | | | | | |
| 03 | 14787 | X | 13418 | -0- | -1369 | -0- | 11145 | 2 | 122 | 4 | Y | 1955 | 1918 | 0 | 45 | 8 | 141 |
| | | | | | | | 2151 | 9 | | | | | | | | | |
| 04 | 14370 | X | 13016 | -0- | -1354 | -0- | 10878 | 2 | 112 | 4 | Y | 1842 | 1760 | 0 | 31 | 8 | 192 |
| | | | | | | | 2026 | 9 | | | | | | | | | |

BIG HORN STATE 56-2-9 UNIT WELL #: 1H RRCID -> 287552 COMPL. DATE 11/06/2016 TOTAL DEPTH 10490 PERF.10820 - 15166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15150 | X | 12876 | -0- | -2274 | -0- | 10449 | 2 | 85 | 4 | Y | 2129 | 2184 | 0 | 20 | 8 | 265 |
| | | | | | | | 2342 | 9 | | | | | | | | | |
| 12 | 15655 | X | 7177 | -0- | -8478 | -0- | 4339 | 2 | 100 | 4 | Y | 2489 | 2426 | 0 | 26 | 8 | 302 |
| | | | | | | | 2738 | 9 | | | | | | | | | |
| 01 | 15965 | X | 13548 | -0- | -2417 | -0- | 10549 | 2 | 105 | 4 | Y | 2631 | 2588 | 0 | 18 | 8 | 327 |
| | | | | | | | 2894 | 9 | | | | | | | | | |
| 02 | 14748 | X | 14748 | -0- | -0- | -0- | 11761 | 2 | 105 | 4 | Y | 2620 | 2610 | 0 | 9 | 8 | 328 |
| | | | | | | | 2882 | 9 | | | | | | | | | |
| 03 | 15965 | X | 14051 | -0- | -1914 | -0- | 11209 | 2 | 100 | 4 | Y | 2493 | 2526 | 0 | 5 | 8 | 290 |
| | | | | | | | 2742 | 9 | | | | | | | | | |
| 04 | 14939 | X | 14939 | -0- | -0- | -0- | 12215 | 2 | 95 | 4 | Y | 2390 | 2355 | 0 | 24 | 8 | 301 |
| | | | | | | | 2629 | 9 | | | | | | | | | |

OCATILLA STATE 2-40 WELL #: 1H RRCID -> 287555 COMPL. DATE 11/11/2015 TOTAL DEPTH 10906 PERF.11262 - 16080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1024 | 944 | 0 | | | 275 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1107 | 1155 | 0 | 2 | 8 | 225 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 758 | 826 | 0 | 4 | 8 | 153 |
| 02 | 1382 | X | 1382 | -0- | -0- | -0- | 48 | 4 | 1334 | 9 | N | 1213 | 1144 | 0 | | | 222 |
| 03 | 1539 | X | 1539 | -0- | -0- | -0- | 58 | 4 | 1481 | 9 | N | 1346 | 1359 | 0 | 4 | 8 | 205 |
| 04 | 1442 | X | 1442 | -0- | -0- | -0- | 54 | 4 | 1388 | 9 | N | 1262 | 1198 | 0 | 4 | 8 | 265 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BIG HORN STATE 56-2-9 UNIT WELL #: 3H RRCID -> 287557 COMPL. DATE 01/12/2021 TOTAL DEPTH 10453 PERF.10863 - 15196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17340 | X | 15569 | -0- | -1771 | -0- | 12644 | 2 | 2925 | 9 | Y | 2659 | 2633 | 0 | 28 | 8 | 331 |
| 12 | 17670 | X | 14677 | -0- | -2993 | -0- | 11525 | 2 | 3152 | 9 | Y | 2865 | 2812 | 0 | 38 | 8 | 346 |
| 01 | 17670 | X | 14484 | -0- | -3186 | -0- | 11485 | 2 | 2999 | 9 | Y | 2726 | 2709 | 0 | 25 | 8 | 338 |
| 02 | 15960 | X | 15063 | -0- | -897 | -0- | 12210 | 2 | 2853 | 9 | Y | 2594 | 2595 | 0 | 13 | 8 | 324 |
| 03 | 17259 | X | 17259 | -0- | -0- | -0- | 14138 | 2 | 3121 | 9 | Y | 2837 | 2823 | 0 | 8 | 8 | 330 |
| 04 | 17208 | X | 17208 | -0- | -0- | -0- | 14248 | 2 | 2960 | 9 | Y | 2691 | 2658 | 0 | 24 | 8 | 339 |

MARINER 57-2-31 WELL #: 2H RRCID -> 287615 COMPL. DATE 10/06/2019 TOTAL DEPTH 9567 PERF. 9888 - 14318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29490 | X | 25244 | -0- | -4246 | -0- | 22592 | 3 | 2652 | 9 | N | 2411 | 2377 | 0 | 34 | 8 | -0- |
| 12 | 29326 | X | 25684 | -0- | -3642 | -0- | 22848 | 3 | 2836 | 9 | N | 2578 | 2533 | 0 | 45 | 8 | -0- |
| 01 | 29760 | X | 27205 | -0- | -2555 | -0- | 24062 | 3 | 3143 | 9 | N | 2857 | 2825 | 0 | 32 | 8 | -0- |
| 02 | 26880 | X | 24756 | -0- | -2124 | -0- | 21859 | 3 | 2897 | 9 | N | 2634 | 2596 | 0 | 38 | 8 | -0- |
| 03 | 29760 | X | 25790 | -0- | -3970 | -0- | 22920 | 3 | 2870 | 9 | N | 2609 | 2566 | 0 | 43 | 8 | -0- |
| 04 | 26340 | X | 22755 | -0- | -3585 | -0- | 20130 | 3 | 2625 | 9 | N | 2386 | 2337 | 0 | 49 | 8 | -0- |

BOWFIN STATE 57-1-48 UNIT WELL #: 4H RRCID -> 287684 COMPL. DATE 06/05/2019 TOTAL DEPTH 10329 PERF.10645 - 20432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37950 | X | 31888 | -0- | -6062 | -0- | 26045 | 3 | 5843 | 9 | N | 5312 | 5258 | 0 | 54 | 8 | -0- |
| 12 | 35402 | X | 32554 | -0- | -2848 | -0- | 26512 | 3 | 6042 | 9 | N | 5493 | 5422 | 0 | 71 | 8 | -0- |
| 01 | 35402 | X | 34098 | -0- | -1304 | -0- | 27473 | 3 | 6625 | 9 | N | 6023 | 5677 | 0 | 346 | 8 | -0- |
| 02 | 31976 | X | 25717 | -0- | -6259 | -0- | 20890 | 3 | 4827 | 9 | N | 4388 | 4339 | 0 | 49 | 8 | -0- |
| 03 | 34968 | X | 34481 | -0- | -487 | -0- | 27405 | 3 | 7076 | 9 | N | 6433 | 6021 | 0 | 412 | 8 | -0- |
| 04 | 33000 | X | 31323 | -0- | -1677 | -0- | 25509 | 3 | 5814 | 9 | N | 5285 | 5021 | 0 | 264 | 8 | -0- |

BEAVER 57-1-16 UNIT WELL #: 2H RRCID -> 287699 COMPL. DATE 06/12/2019 TOTAL DEPTH 10214 PERF.10442 - 18138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34620 | X | 31844 | -0- | -2776 | -0- | 25601 | 3 | 6243 | 9 | N | 5675 | 4804<br>55 | 0<br>8 | 760 | 1 | 187 |
| 12 | 35774 | X | 31026 | -0- | -4748 | -0- | 23799 | 3 | 7227 | 9 | N | 6570 | 6452 | 0 | 71 | 8 | 234 |
| 01 | 34844 | X | 33564 | -0- | -1280 | -0- | 25803 | 3 | 7761 | 9 | N | 7055 | 6988 | 0 | 48 | 8 | 253 |
| 02 | 31024 | X | 22585 | -0- | -8439 | -0- | 19216 | 3 | 3369 | 9 | N | 3063 | 3139 | 0 | 43 | 8 | 134 |
| 03 | 33728 | X | 30178 | -0- | -3550 | -0- | 25622 | 3 | 4556 | 9 | N | 4142 | 4083 | 0 | 64 | 8 | 129 |
| 04 | 32490 | X | 23140 | -0- | -9350 | -0- | 19532 | 3 | 3608 | 9 | N | 3280 | 3215 | 0 | 55 | 8 | 139 |

BEAVER 57-1-16 UNIT WELL #: 1H RRCID -> 287737 COMPL. DATE 06/13/2019 TOTAL DEPTH 9999 PERF.10365 - 17767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37734 | X | 37734 | -0- | -0- | -0- | 28657 | 3 | 9077 | 9 | N | 8252 | 6977<br>81 | 0<br>8 | 1105 | 1 | 272 |
| 12 | 37293 | X | 36112 | -0- | -1181 | -0- | 27977 | 3 | 8135 | 9 | N | 7395 | 7300 | 0 | 105 | 8 | 262 |
| 01 | 41090 | X | 41090 | -0- | -0- | -0- | 33362 | 3 | 7728 | 9 | N | 7025 | 6965 | 0 | 71 | 8 | 251 |
| 02 | 34994 | X | 34994 | -0- | -0- | -0- | 29076 | 3 | 5918 | 9 | N | 5380 | 5317 | 0 | 78 | 8 | 236 |
| 03 | 38880 | X | 38880 | -0- | -0- | -0- | 32174 | 3 | 6706 | 9 | N | 6096 | 6053 | 0 | 89 | 8 | 190 |
| 04 | 36597 | X | 36597 | -0- | -0- | -0- | 30144 | 3 | 6453 | 9 | N | 5866 | 5713 | 0 | 94 | 8 | 249 |

SEVENGILLS 55-1-47 WELL #: 1H RRCID -> 287738 COMPL. DATE 09/14/2016 TOTAL DEPTH 11552 PERF.11896 - 16160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7890 | X | 5458 | -0- | -2432 | -0- | 4196<br>1208 | 2<br>9 | 54 | 4 | Y | 1098 | 1106 | 0 | 5 | 8 | 23 |
| 12 | 7378 | X | 5154 | -0- | -2224 | -0- | 4052<br>1053 | 2<br>9 | 49 | 4 | Y | 957 | 943 | 0 | 11 | 8 | 26 |
| 01 | 7378 | X | 4947 | -0- | -2431 | -0- | 3885<br>1016 | 2<br>9 | 46 | 4 | Y | 924 | 917 | 0 | 9 | 8 | 24 |
| 02 | 6664 | X | 3960 | -0- | -2704 | -0- | 2796<br>1117 | 2<br>9 | 47 | 4 | Y | 1015 | 1008 | 0 | 5 | 8 | 26 |
| 03 | 6975 | X | 4986 | -0- | -1989 | -0- | 3685<br>1247 | 2<br>9 | 54 | 4 | Y | 1134 | 1130 | 0 | 7 | 8 | 23 |
| 04 | 6380 | X | 6380 | -0- | -0- | -0- | 5074 | 3 | 1306 | 9 | Y | 1187 | 1172 | 0 | 13 | 8 | 25 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BIRDIE-BELL 54-2-18 LOV WELL #: 2H RRCID -> 287754 COMPL. DATE 02/13/2016 TOTAL DEPTH 11476 PERF.11801 - 16165

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4650 | X | 1636 | -0- | -3014 | -0- | 57 | 4 | 1579 | 9 | Y | 1435 | 1374 | 0 | 9 | 8 | 274 |
| 12 | 4588 | X | 2140 | -0- | -2448 | -0- | 984 | 2 | 41 | 4 | Y | 1014 | 1049 | 0 | 10 | 8 | 229 |
| | | | | | | | 1115 | 9 | | | | | | | | | |
| 01 | 4588 | X | 3145 | -0- | -1443 | -0- | 1866 | 2 | 45 | 4 | Y | 1122 | 1087 | 0 | 19 | 8 | 245 |
| | | | | | | | 1234 | 9 | | | | | | | | | |
| 02 | 3724 | X | 2105 | -0- | -1619 | -0- | 920 | 2 | 51 | 4 | Y | 1031 | 1078 | 0 | 5 | 8 | 193 |
| | | | | | | | 1134 | 9 | | | | | | | | | |
| 03 | 2267 | X | 2267 | -0- | -0- | -0- | 1002 | 2 | 62 | 4 | Y | 1094 | 1078 | 0 | 16 | 8 | 193 |
| | | | | | | | 1203 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2808 | -0- | -222 | -0- | 1523 | 2 | 60 | 4 | Y | 1114 | 1045 | 0 | 16 | 8 | 246 |
| | | | | | | | 1225 | 9 | | | | | | | | | |

SASQUATCH STATE 56-2-38 UNIT WELL #: 4H RRCID -> 287768 COMPL. DATE 09/10/2019 TOTAL DEPTH 10581 PERF.10945 - 21169

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46080 | X | 39237 | -0- | -6843 | -0- | 31868 | 3 | 7369 | 9 | N | 6699 | 6617 | 0 | 82 | 8 | -0- |
| 12 | 44702 | X | 36707 | -0- | -7995 | -0- | 30117 | 3 | 6590 | 9 | N | 5991 | 5888 | 0 | 103 | 8 | -0- |
| 01 | 44702 | X | 43623 | -0- | -1079 | -0- | 35934 | 3 | 7689 | 9 | N | 6990 | 6918 | 0 | 72 | 8 | -0- |
| 02 | 40376 | X | 36594 | -0- | -3782 | -0- | 30479 | 3 | 6115 | 9 | N | 5559 | 5478 | 0 | 81 | 8 | -0- |
| 03 | 41602 | X | 40031 | -0- | -1571 | -0- | 33317 | 3 | 6714 | 9 | N | 6104 | 6011 | 0 | 93 | 8 | -0- |
| 04 | 42210 | X | 38305 | -0- | -3905 | -0- | 31900 | 3 | 6405 | 9 | N | 5823 | 5716 | 0 | 107 | 8 | -0- |

SASQUATCH STATE 56-2-38 UNIT WELL #: 2H RRCID -> 287770 COMPL. DATE 09/10/2019 TOTAL DEPTH 10539 PERF.10975 - 21255

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40380 | X | 37406 | -0- | -2974 | -0- | 32078 | 3 | 5328 | 9 | N | 4844 | 4766 | 0 | 78 | 8 | -0- |
| 12 | 41726 | X | 35734 | -0- | -5992 | -0- | 30697 | 3 | 5037 | 9 | N | 4579 | 4485 | 0 | 94 | 8 | -0- |
| 01 | 41013 | X | 40761 | -0- | -252 | -0- | 34872 | 3 | 5889 | 9 | N | 5354 | 5282 | 0 | 72 | 8 | -0- |
| 02 | 37044 | X | 34162 | -0- | -2882 | -0- | 30412 | 3 | 3750 | 9 | N | 3409 | 3331 | 0 | 78 | 8 | -0- |
| 03 | 39339 | X | 38096 | -0- | -1243 | -0- | 32962 | 3 | 5134 | 9 | N | 4667 | 4576 | 0 | 91 | 8 | -0- |
| 04 | 39450 | X | 33965 | -0- | -5485 | -0- | 30360 | 3 | 3605 | 9 | N | 3277 | 3176 | 0 | 101 | 8 | -0- |

CHEYENNE 57-3-13 WELL #: 1H RRCID -> 287790 COMPL. DATE 10/17/2017 TOTAL DEPTH 10208 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12180 | X | 11772 | -0- | -408 | -0- | 10474 | 3 | 46 | 4 | Y | 1138 | 1176 | 0 | 8 | 8 | 64 |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| 12 | 14756 | X | 11296 | -0- | -3460 | -0- | 10030 | 3 | 44 | 4 | Y | 1111 | 1064 | 0 | 10 | 8 | 101 |
| | | | | | | | 1222 | 9 | | | | | | | | | |
| 01 | 14756 | X | 9798 | -0- | -4958 | -0- | 8693 | 3 | 39 | 4 | Y | 969 | 978 | 0 | 4 | 8 | 88 |
| | | | | | | | 1066 | 9 | | | | | | | | | |
| 02 | 13328 | X | 9503 | -0- | -3825 | -0- | 8430 | 3 | 42 | 4 | Y | 937 | 927 | 0 | 4 | 8 | 94 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 03 | 14322 | X | 9051 | -0- | -5271 | -0- | 8027 | 3 | 39 | 4 | Y | 895 | 902 | 0 | 3 | 8 | 84 |
| | | | | | | | 985 | 9 | | | | | | | | | |
| 04 | 11760 | X | 9107 | -0- | -2653 | -0- | 8072 | 3 | 38 | 4 | Y | 906 | 898 | 0 | 3 | 8 | 89 |
| | | | | | | | 997 | 9 | | | | | | | | | |

SASQUATCH STATE 56-2-38 UNIT WELL #: 3H RRCID -> 287794 COMPL. DATE 09/10/2019 TOTAL DEPTH 11730 PERF.12688 - 20937

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13654 | -0- | 13654 | 13654 | 11232 | 3 | 2422 | 9 | N | 2202 | 2181 | 0 | 21 | 8 | -0- |
| 12 | 0 | | 13513 | -0- | 13513 | 27167 | 11125 | 3 | 2388 | 9 | N | 2171 | 2143 | 0 | 28 | 8 | -0- |
| 01 | 0 | | 13874 | -0- | 13874 | 41041 | 11481 | 3 | 2393 | 9 | N | 2175 | 2157 | 0 | 18 | 8 | -0- |
| 02 | 53108 | X | 12067 | -0- | -41041 | -0- | 10019 | 3 | 2048 | 9 | N | 1862 | 1843 | 0 | 19 | 8 | -0- |
| 03 | 16492 | X | 12778 | -0- | -3714 | -0- | 10665 | 3 | 2113 | 9 | N | 1921 | 1901 | 0 | 20 | 8 | -0- |
| 04 | 13650 | X | 12591 | -0- | -1059 | -0- | 10503 | 3 | 2088 | 9 | N | 1898 | 1874 | 0 | 24 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SUNDANCE STATE 56-3-13 UNIT WELL #: 3H RRCID -> 287898 COMPL. DATE 10/17/2019 TOTAL DEPTH 10426 PERF.10600 - 20359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37650 | X | 27329 | -0- | -10321 | -0- | 23446 | 3 | 3883 | 9 | N | 3530 | 3490 | 0 | 40 | 8 | -0- |
| 12 | 35371 | X | 31485 | -0- | -3886 | -0- | 27328 | 3 | 4157 | 9 | N | 3779 | 3721 | 0 | 58 | 8 | -0- |
| 01 | 37982 | X | 37982 | -0- | -0- | -0- | 33136 | 3 | 4846 | 9 | N | 4405 | 4361 | 0 | 44 | 8 | -0- |
| 02 | 32313 | X | 32313 | -0- | -0- | -0- | 28210 | 3 | 4103 | 9 | N | 3730 | 3682 | 0 | 48 | 8 | -0- |
| 03 | 33790 | X | 33765 | -0- | -25 | -0- | 29582 | 3 | 4183 | 9 | N | 3803 | 3748 | 0 | 55 | 8 | -0- |
| 04 | 36750 | X | 31713 | -0- | -5037 | -0- | 27379 | 3 | 4334 | 9 | N | 3940 | 3868 | 0 | 72 | 8 | -0- |

SUNDANCE STATE 56-3-13 UNIT WELL #: 4H RRCID -> 287899 COMPL. DATE 10/17/2019 TOTAL DEPTH 10256 PERF.10415 - 20146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53640 | X | 40555 | -0- | -13085 | -0- | 34036 | 3 | 6519 | 9 | N | 5926 | 5849 | 0 | 77 | 8 | -0- |
| 12 | 53971 | X | 36407 | -0- | -17564 | -0- | 30402 | 3 | 6005 | 9 | N | 5459 | 5370 | 0 | 89 | 8 | -0- |
| 01 | 53971 | X | 48223 | -0- | -5748 | -0- | 40336 | 3 | 7887 | 9 | N | 7170 | 7089 | 0 | 81 | 8 | -0- |
| 02 | 45388 | X | 42434 | -0- | -2954 | -0- | 35746 | 3 | 6688 | 9 | N | 6080 | 5991 | 0 | 89 | 8 | -0- |
| 03 | 44919 | X | 44486 | -0- | -433 | -0- | 37802 | 3 | 6684 | 9 | N | 6076 | 5978 | 0 | 98 | 8 | -0- |
| 04 | 46680 | X | 40601 | -0- | -6079 | -0- | 33948 | 3 | 6653 | 9 | N | 6048 | 5932 | 0 | 116 | 8 | -0- |

TARANTULA HAWK 2-40 B WELL #: 2H RRCID -> 288040 COMPL. DATE 09/05/2019 TOTAL DEPTH 10748 PERF.11015 - 20786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39660 | X | 30595 | -0- | -9065 | -0- | 23742 | 3 | 6853 | 9 | N | 6230 | 6132 | 0 | 98 | 8 | -0- |
| 12 | 40982 | X | 12233 | -0- | -28749 | -0- | 9149 | 3 | 3084 | 9 | N | 2804 | 2739 | 0 | 65 | 8 | -0- |
| 01 | 40982 | X | 10454 | -0- | -30528 | -0- | 7785 | 3 | 2669 | 9 | N | 2426 | 2386 | 0 | 40 | 8 | -0- |
| 02 | 33236 | X | 11512 | -0- | -21724 | -0- | 8989 | 3 | 2523 | 9 | N | 2294 | 2250 | 0 | 44 | 8 | -0- |
| 03 | 37563 | X | 37563 | -0- | -0- | -0- | 29635 | 3 | 7928 | 9 | N | 7207 | 7076 | 0 | 131 | 8 | -0- |
| 04 | 32466 | X | 32466 | -0- | -0- | -0- | 25703 | 3 | 6763 | 9 | N | 6148 | 6010 | 0 | 138 | 8 | -0- |

TARANTULA HAWK 2-40 A WELL #: 1H RRCID -> 288042 COMPL. DATE 09/21/2021 TOTAL DEPTH 10855 PERF.11060 - 20905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14100 | X | 10389 | -0- | -3711 | -0- | 7317 | 3 | 3072 | 9 | N | 2793 | 2746 | 0 | 47 | 8 | -0- |
| 12 | 14570 | X | 11033 | -0- | -3537 | -0- | 7705 | 3 | 3328 | 9 | N | 3025 | 2965 | 0 | 60 | 8 | -0- |
| 01 | 15917 | X | 15917 | -0- | -0- | -0- | 11603 | 3 | 4314 | 9 | N | 3922 | 3877 | 0 | 45 | 8 | -0- |
| 02 | 14784 | X | 14784 | -0- | -0- | -0- | 10917 | 3 | 3867 | 9 | N | 3515 | 3465 | 0 | 50 | 8 | -0- |
| 03 | 12369 | X | 10700 | -0- | -1669 | -0- | 7528 | 3 | 3172 | 9 | N | 2884 | 2832 | 0 | 52 | 8 | -0- |
| 04 | 15390 | X | 6470 | -0- | -8920 | -0- | 4278 | 3 | 2192 | 9 | N | 1993 | 1944 | 0 | 49 | 8 | -0- |

THREADFIN 57-1-38 UNIT WELL #: 4H RRCID -> 288085 COMPL. DATE 12/19/2019 TOTAL DEPTH 10252 PERF.10592 - 16614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20160 | X | 16401 | -0- | -3759 | -0- | 13870 | 3 | 2531 | 9 | N | 2301 | 2277 | 0 | 24 | 8 | -0- |
| 12 | 22661 | X | 18823 | -0- | -3838 | -0- | 15712 | 3 | 3111 | 9 | N | 2828 | 2789 | 0 | 39 | 8 | -0- |
| 01 | 22816 | X | 16812 | -0- | -6004 | -0- | 13696 | 3 | 3116 | 9 | N | 2833 | 2809 | 0 | 24 | 8 | -0- |
| 02 | 20608 | X | 12272 | -0- | -8336 | -0- | 10300 | 3 | 1972 | 9 | N | 1793 | 1770 | 0 | 23 | 8 | -0- |
| 03 | 22816 | X | 20521 | -0- | -2295 | -0- | 17358 | 3 | 3163 | 9 | N | 2875 | 2843 | 0 | 32 | 8 | -0- |
| 04 | 18210 | X | 15445 | -0- | -2765 | -0- | 13090 | 3 | 2355 | 9 | N | 2141 | 2110 | 0 | 31 | 8 | -0- |

THREADFIN 57-1-38 UNIT WELL #: 1H RRCID -> 288135 COMPL. DATE 11/21/2019 TOTAL DEPTH 10061 PERF.10424 - 22118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56640 | X | 44785 | -0- | -11855 | -0- | 36308 | 3 | 8477 | 9 | N | 7706 | 7612 | 0 | 94 | 8 | -0- |
| 12 | 58528 | X | 50133 | -0- | -8395 | -0- | 40588 | 3 | 9545 | 9 | N | 8677 | 8541 | 0 | 136 | 8 | -0- |
| 01 | 53506 | X | 49360 | -0- | -4146 | -0- | 40382 | 3 | 8978 | 9 | N | 8162 | 8076 | 0 | 86 | 8 | -0- |
| 02 | 46984 | X | 37072 | -0- | -9912 | -0- | 30403 | 3 | 6669 | 9 | N | 6063 | 5985 | 0 | 78 | 8 | -0- |
| 03 | 55357 | X | 55357 | -0- | -0- | -0- | 46307 | 3 | 9050 | 9 | N | 8227 | 8118 | 0 | 109 | 8 | -0- |
| 04 | 56150 | X | 56150 | -0- | -0- | -0- | 47801 | 3 | 8349 | 9 | N | 7590 | 7457 | 0 | 133 | 8 | -0- |

BLUEGILL 57-1-38 UNIT WELL #: 2H RRCID -> 288163 COMPL. DATE 11/21/2019 TOTAL DEPTH 10075 PERF.10402 - 20620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42450 | X | 38898 | -0- | -3552 | -0- | 31265 | 3 | 7633 | 9 | N | 6939 | 6858 | 0 | 81 | 8 | -0- |
| 12 | 43865 | X | 35915 | -0- | -7950 | -0- | 28150 | 3 | 7765 | 9 | N | 7059 | 6951 | 0 | 108 | 8 | -0- |
| 01 | 44251 | X | 44251 | -0- | -0- | -0- | 35960 | 3 | 8291 | 9 | N | 7537 | 7462 | 0 | 75 | 8 | -0- |
| 02 | 39256 | X | 31515 | -0- | -7741 | -0- | 25378 | 3 | 6137 | 9 | N | 5579 | 5508 | 0 | 71 | 8 | -0- |
| 03 | 43462 | X | 43279 | -0- | -183 | -0- | 35516 | 3 | 7763 | 9 | N | 7057 | 6961 | 0 | 96 | 8 | -0- |
| 04 | 42810 | X | 39073 | -0- | -3737 | -0- | 31831 | 3 | 7242 | 9 | N | 6584 | 6470 | 0 | 114 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

REDBUD 55-1-12 UNIT WELL #: 1H RRCID -> 288164 COMPL. DATE 07/11/2019 TOTAL DEPTH 11785 PERF.12115 - 19509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12360 | X | 7830 | -0- | -4530 | -0- | 4163 | 3 | 3667 | 9 | N | 3334 | 3354 | 0 | 16 | 8 | 68 |
| 12 | 11036 | X | -0- | -0- | -11036 | -0- | | | | | N | 1591 | 1588 | 0 | 28 | 8 | 43 |
| 01 | 10571 | X | -0- | -0- | -10571 | -0- | | | | | N | 38 | 50 | 0 | 31 | 8 | -0- |
| 02 | 8792 | X | -0- | -0- | -8792 | -0- | | | | | N | 89 | 3 | 0 | 86 | 8 | -0- |
| 03 | 8897 | X | -0- | -0- | -8897 | -0- | | | | | N | 60 | 60 | 8 | | | -0- |
| 04 | 7830 | X | -0- | -0- | -7830 | -0- | | | | | N | 6 | 6 | 8 | | | -0- |

BLUEGILL 57-1-38 UNIT WELL #: 3H RRCID -> 288165 COMPL. DATE 11/21/2019 TOTAL DEPTH 10280 PERF.10588 - 20943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38610 | X | 35619 | -0- | -2991 | -0- | 29779 | 3 | 5840 | 9 | N | 5309 | 5232 | 0 | 77 | 8 | -0- |
| 12 | 42036 | X | 34247 | -0- | -7789 | -0- | 29244 | 3 | 5003 | 9 | N | 4548 | 4447 | 0 | 101 | 8 | -0- |
| 01 | 42036 | X | 37465 | -0- | -4571 | -0- | 31991 | 3 | 5474 | 9 | N | 4976 | 4905 | 0 | 71 | 8 | -0- |
| 02 | 37968 | X | 26711 | -0- | -11257 | -0- | 22500 | 3 | 4211 | 9 | N | 3828 | 3762 | 0 | 66 | 8 | -0- |
| 03 | 43623 | X | 43623 | -0- | -0- | -0- | 37434 | 3 | 6189 | 9 | N | 5626 | 5548 | 0 | 78 | 8 | -0- |
| 04 | 40859 | X | 40859 | -0- | -0- | -0- | 36001 | 3 | 4858 | 9 | N | 4416 | 4333 | 0 | 83 | 8 | -0- |

BOXWOOD 55-1-12 UNIT WELL #: 1H RRCID -> 288166 COMPL. DATE 07/23/2019 TOTAL DEPTH 11752 PERF.12088 - 18942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22080 | X | 18131 | -0- | -3949 | -0- | 14475 | 3 | 3656 | 9 | N | 3324 | 3334 | 0 | 18 | 8 | 68 |
| 12 | 19251 | X | 12674 | -0- | -6577 | -0- | 10332 | 3 | 2342 | 9 | N | 2129 | 2113 | 0 | 26 | 8 | 58 |
| 01 | 19251 | X | 15260 | -0- | -3991 | -0- | 12247 | 3 | 3013 | 9 | N | 2739 | 2694 | 0 | 31 | 8 | 72 |
| 02 | 16912 | X | 15781 | -0- | -1131 | -0- | 11427 | 3 | 4354 | 9 | N | 3958 | 3904 | 0 | 26 | 8 | 100 |
| 03 | 21059 | X | 21059 | -0- | -0- | -0- | 16842 | 3 | 4217 | 9 | N | 3834 | 3828 | 0 | 28 | 8 | 78 |
| 04 | 18120 | X | 17009 | -0- | -1111 | -0- | 13536 | 3 | 3473 | 9 | N | 3157 | 3138 | 0 | 31 | 8 | 66 |

BOXWOOD 55-1-12 UNIT WELL #: 2H RRCID -> 288341 COMPL. DATE 08/15/2019 TOTAL DEPTH 11662 PERF.11909 - 18768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27570 | X | 22160 | -0- | -5410 | -0- | 17467 | 3 | 4693 | 9 | N | 4266 | 4241 | 0 | 25 | 8 | -0- |
| 12 | 27156 | X | 22477 | -0- | -4679 | -0- | 17728 | 3 | 4749 | 9 | N | 4317 | 4272 | 0 | 45 | 8 | -0- |
| 01 | 26133 | X | 22319 | -0- | -3814 | -0- | 17621 | 3 | 4698 | 9 | N | 4271 | 4227 | 0 | 44 | 8 | -0- |
| 02 | 22932 | X | 18544 | -0- | -4388 | -0- | 14657 | 3 | 3887 | 9 | N | 3534 | 3499 | 0 | 35 | 8 | -0- |
| 03 | 22909 | X | 22689 | -0- | -220 | -0- | 18016 | 3 | 4673 | 9 | N | 4248 | 4213 | 0 | 35 | 8 | -0- |
| 04 | 22170 | X | 21467 | -0- | -703 | -0- | 17000 | 3 | 4467 | 9 | N | 4061 | 4019 | 0 | 42 | 8 | -0- |

THRESHER 55-1-12 UNIT A WELL #: 16H RRCID -> 288453 COMPL. DATE 10/26/2019 TOTAL DEPTH 11866 PERF.13150 - 20342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17903 | X | 17903 | -0- | -0- | -0- | 14988 | 3 | 2915 | 9 | N | 2650 | 2636 | 0 | 14 | 8 | -0- |
| 12 | 16678 | X | 16479 | -0- | -199 | -0- | 13277 | 3 | 3202 | 9 | N | 2911 | 2886 | 0 | 25 | 8 | -0- |
| 01 | 18321 | X | 15443 | -0- | -2878 | -0- | 12112 | 3 | 3331 | 9 | N | 3028 | 3002 | 0 | 26 | 8 | -0- |
| 02 | 16716 | X | 14116 | -0- | -2600 | -0- | 11127 | 3 | 2989 | 9 | N | 2717 | 2696 | 0 | 21 | 8 | -0- |
| 03 | 18691 | X | 18691 | -0- | -0- | -0- | 15187 | 3 | 3504 | 9 | N | 3185 | 3165 | 0 | 20 | 8 | -0- |
| 04 | 17910 | X | 17778 | -0- | -132 | -0- | 14493 | 3 | 3285 | 9 | N | 2986 | 2962 | 0 | 24 | 8 | -0- |

TREME 55-1-32 UNIT WELL #: 2H RRCID -> 288473 COMPL. DATE 06/21/2019 TOTAL DEPTH 11069 PERF.11249 - 20972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35520 | X | 30786 | -0- | -4734 | -0- | 24663 | 3 | 6123 | 9 | N | 5566 | 5581 | 0 | 44 | 8 | 114 |
| 12 | 35061 | X | 25235 | -0- | -9826 | -0- | 20386 | 3 | 4849 | 9 | N | 4408 | 4329 | 0 | 74 | 8 | 119 |
| 01 | 33449 | X | 25116 | -0- | -8333 | -0- | 19802 | 3 | 5314 | 9 | N | 4831 | 4749 | 0 | 75 | 8 | 126 |
| 02 | 30212 | X | 20302 | -0- | -9910 | -0- | 14241 | 3 | 6061 | 9 | N | 5510 | 5447 | 0 | 50 | 8 | 139 |
| 03 | 33449 | X | 31788 | -0- | -1661 | -0- | 25009 | 3 | 6779 | 9 | N | 6163 | 6114 | 0 | 63 | 8 | 125 |
| 04 | 30780 | X | 29392 | -0- | -1388 | -0- | 23710 | 3 | 5682 | 9 | N | 5165 | 5111 | 0 | 72 | 8 | 107 |

COTTONWOOD 55-1-14 UNIT WELL #: 4H RRCID -> 288539 COMPL. DATE 06/10/2019 TOTAL DEPTH 11348 PERF.11681 - 21048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48360 | X | 42481 | -0- | -5879 | -0- | 36704 | 3 | 5777 | 9 | N | 5252 | 5223 | 0 | 29 | 8 | -0- |
| 12 | 49972 | X | 38171 | -0- | -11801 | -0- | 32871 | 3 | 5300 | 9 | N | 4818 | 4770 | 0 | 48 | 8 | -0- |
| 01 | 45074 | X | 38973 | -0- | -6101 | -0- | 33680 | 3 | 5293 | 9 | N | 4812 | 4757 | 0 | 55 | 8 | -0- |
| 02 | 40712 | X | 32105 | -0- | -8607 | -0- | 28326 | 3 | 3779 | 9 | N | 3435 | 3399 | 0 | 36 | 8 | -0- |
| 03 | 43896 | X | 32974 | -0- | -10922 | -0- | 29313 | 3 | 3661 | 9 | N | 3328 | 3292 | 0 | 36 | 8 | -0- |
| 04 | 42480 | X | 38330 | -0- | -4150 | -0- | 32819 | 3 | 5511 | 9 | N | 5010 | 4961 | 0 | 49 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BOXWOOD 55-1-12 UNIT WELL #: 3H RRCID -> 288581 COMPL. DATE 08/08/2019 TOTAL DEPTH 11830 PERF.12729 - 19275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9570 | X | 3765 | -0- | -5805 | -0- | 1579 | 3 | 2186 | 9 | N | 1987 | 1977 | 0 | 10 | 8 | -0- |
| 12 | 9486 | X | 6229 | -0- | -3257 | -0- | 3900 | 3 | 2329 | 9 | N | 2117 | 2099 | 0 | 18 | 8 | -0- |
| 01 | 13227 | X | 13227 | -0- | -0- | -0- | 10621 | 3 | 2606 | 9 | N | 2369 | 2350 | 0 | 19 | 8 | -0- |
| 02 | 9995 | X | 9995 | -0- | -0- | -0- | 7876 | 3 | 2119 | 9 | N | 1926 | 1910 | 0 | 16 | 8 | -0- |
| 03 | 14077 | X | 14077 | -0- | -0- | -0- | 11624 | 3 | 2453 | 9 | N | 2230 | 2215 | 0 | 15 | 8 | -0- |
| 04 | 13987 | X | 13987 | -0- | -0- | -0- | 11670 | 3 | 2317 | 9 | N | 2106 | 2087 | 0 | 19 | 8 | -0- |

BOXWOOD 55-1-12 UNIT WELL #: 4H RRCID -> 288600 COMPL. DATE 08/02/2019 TOTAL DEPTH 11609 PERF.12184 - 18703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18930 | X | 15838 | -0- | -3092 | -0- | 12680 | 3 | 3158 | 9 | N | 2871 | 2853 | 0 | 18 | 8 | -0- |
| 12 | 17577 | X | 15720 | -0- | -1857 | -0- | 12803 | 3 | 2917 | 9 | N | 2652 | 2618 | 0 | 34 | 8 | -0- |
| 01 | 17577 | X | 15605 | -0- | -1972 | -0- | 12598 | 3 | 3007 | 9 | N | 2734 | 2701 | 0 | 33 | 8 | -0- |
| 02 | 15764 | X | 12432 | -0- | -3332 | -0- | 10514 | 3 | 1918 | 9 | N | 1744 | 1717 | 0 | 27 | 8 | -0- |
| 03 | 16957 | X | 13905 | -0- | -3052 | -0- | 11110 | 3 | 2795 | 9 | N | 2541 | 2517 | 0 | 24 | 8 | -0- |
| 04 | 15840 | X | 13527 | -0- | -2313 | -0- | 10859 | 3 | 2668 | 9 | N | 2425 | 2395 | 0 | 30 | 8 | -0- |

THRESHER 55-1-12 UNIT A WELL #: 14H RRCID -> 288616 COMPL. DATE 11/26/2019 TOTAL DEPTH 11846 PERF.13250 - 20267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11850 | X | 91 | -0- | -11759 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12338 | X | -0- | -0- | -12338 | -0- | | | | | N | 13 | 13 | 8 | | | -0- |
| 01 | 11749 | X | 246 | -0- | -11503 | -0- | 14 | 3 | 232 | 9 | N | 211 | 210 | 0 | 1 | 8 | -0- |
| 02 | 952 | X | 240 | -0- | -712 | -0- | 14 | 3 | 226 | 9 | N | 205 | 205 | 0 | | | -0- |
| 03 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 240 | X | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |

THRESHER 55-1-12 UNIT A WELL #: 15H RRCID -> 288617 COMPL. DATE 11/18/2019 TOTAL DEPTH 11654 PERF.12800 - 20395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32700 | X | 1483 | -0- | -31217 | -0- | 86 | 3 | 1397 | 9 | N | 1270 | 1241 | 0 | 29 | 8 | -0- |
| 12 | 34131 | X | 9482 | -0- | -24649 | -0- | 7139 | 3 | 2343 | 9 | N | 2130 | 2072 | 0 | 58 | 8 | -0- |
| 01 | 34131 | X | 7769 | -0- | -26362 | -0- | 5590 | 3 | 2179 | 9 | N | 1981 | 1922 | 0 | 59 | 8 | -0- |
| 02 | 27832 | X | 9545 | -0- | -18287 | -0- | 7105 | 3 | 2440 | 9 | N | 2218 | 2163 | 0 | 55 | 8 | -0- |
| 03 | 21625 | X | 21625 | -0- | -0- | -0- | 16848 | 3 | 4777 | 9 | N | 4343 | 4283 | 0 | 60 | 8 | -0- |
| 04 | 26925 | X | 26925 | -0- | -0- | -0- | 21177 | 3 | 5748 | 9 | N | 5225 | 5157 | 0 | 68 | 8 | -0- |

LONGHORN 55-1-30 UNIT WELL #: 3H RRCID -> 288638 COMPL. DATE 07/02/2019 TOTAL DEPTH 10906 PERF.11132 - 18821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28350 | X | 14517 | -0- | -13833 | -0- | 11979 | 3 | 2538 | 9 | N | 2307 | 2293 | 0 | 14 | 8 | -0- |
| 12 | 27776 | X | 25255 | -0- | -2521 | -0- | 20985 | 3 | 4270 | 9 | N | 3882 | 3803 | 0 | 79 | 8 | -0- |
| 01 | 26691 | X | 25361 | -0- | -1330 | -0- | 20807 | 3 | 4554 | 9 | N | 4140 | 4061 | 0 | 79 | 8 | -0- |
| 02 | 24108 | X | 21859 | -0- | -2249 | -0- | 18028 | 3 | 3831 | 9 | N | 3483 | 3428 | 0 | 55 | 8 | -0- |
| 03 | 25265 | X | 22915 | -0- | -2350 | -0- | 18876 | 3 | 4039 | 9 | N | 3672 | 3622 | 0 | 50 | 8 | -0- |
| 04 | 24540 | X | 22779 | -0- | -1761 | -0- | 18729 | 3 | 4050 | 9 | N | 3682 | 3612 | 0 | 70 | 8 | -0- |

REFRIED 34-187 UNIT WELL #: 1H RRCID -> 288698 COMPL. DATE 07/10/2019 TOTAL DEPTH 11058 PERF.11440 - 21556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34560 | X | 30022 | -0- | -4538 | -0- | 24917 | 3 | 5105 | 9 | Y | 4641 | 4587 | 0 | 63 | 8 | 30 |
| 12 | 34999 | X | 22949 | -0- | -12050 | -0- | 20547 | 3 | 2402 | 9 | Y | 2184 | 2096 | 0 | 98 | 8 | 20 |
| 01 | 34999 | X | 24495 | -0- | -10504 | -0- | 21778 | 3 | 2717 | 9 | Y | 2470 | 2372 | 0 | 100 | 8 | 18 |
| 02 | 31612 | X | 25887 | -0- | -5725 | -0- | 20889 | 3 | 4998 | 9 | Y | 4544 | 4412 | 0 | 150 | 8 | -0- |
| 03 | 37959 | X | 37959 | -0- | -0- | -0- | 32902 | 3 | 5057 | 9 | Y | 4597 | 4430 | 0 | 136 | 8 | 31 |
| 04 | 39530 | X | 39530 | -0- | -0- | -0- | 34990 | 3 | 4540 | 9 | Y | 4127 | 4013 | 0 | 121 | 8 | 24 |

ROAD RUNNER 34-180 UNIT WELL #: 1H RRCID -> 288799 COMPL. DATE 07/10/2019 TOTAL DEPTH 11131 PERF.11515 - 21731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38400 | X | 36556 | -0- | -1844 | -0- | 32629 | 3 | 3927 | 9 | Y | 3570 | 3529 | 0 | 58 | 8 | 23 |
| 12 | 39680 | X | 36850 | -0- | -2830 | -0- | 31822 | 3 | 5028 | 9 | Y | 4571 | 4442 | 0 | 108 | 8 | 44 |
| 01 | 39680 | X | 36969 | -0- | -2711 | -0- | 30160 | 3 | 6809 | 9 | Y | 6190 | 6076 | 0 | 113 | 8 | 45 |
| 02 | 38892 | X | 29267 | -0- | -9625 | -0- | 23605 | 3 | 5662 | 9 | Y | 5147 | 5034 | 0 | 158 | 8 | -0- |
| 03 | 40300 | X | 37303 | -0- | -2997 | -0- | 31132 | 3 | 6171 | 9 | Y | 5610 | 5419 | 0 | 154 | 8 | 37 |
| 04 | 54188 | X | 54188 | -0- | -0- | -0- | 48629 | 3 | 5559 | 9 | Y | 5054 | 4923 | 0 | 139 | 8 | 29 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THRESHER 55-1-12 UNIT A WELL #: 13H RRCID -> 288919 COMPL. DATE 11/06/2019 TOTAL DEPTH 11518 PERF.12790 - 20290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17057 | -0- | 17057 | 34655 | 13452 | 3 | 3605 | 9 | N | 3277 | 3243 | 0 | 34 | 8 | -0- |
| 12 | 0 | | 15783 | -0- | 15783 | 50438 | 11871 | 3 | 3912 | 9 | N | 3556 | 3495 | 0 | 61 | 8 | -0- |
| 01 | 0 | | 11890 | -0- | 11890 | 62328 | 8733 | 3 | 3157 | 9 | N | 2870 | 2814 | 0 | 56 | 8 | -0- |
| 02 | 76124 | X | 13796 | -0- | -62328 | -0- | 10175 | 3 | 3621 | 9 | N | 3292 | 3238 | 0 | 54 | 8 | -0- |
| 03 | 22098 | X | 22098 | -0- | -0- | -0- | 16743 | 3 | 5355 | 9 | N | 4868 | 4816 | 0 | 52 | 8 | -0- |
| 04 | 24929 | X | 24929 | -0- | -0- | -0- | 19136 | 3 | 5793 | 9 | N | 5266 | 5203 | 0 | 63 | 8 | -0- |

HERON 54-2-4 UNIT WELL #: 3H RRCID -> 288962 COMPL. DATE 08/09/2019 TOTAL DEPTH 11973 PERF.12183 - 22505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26760 | X | 21569 | -0- | -5191 | -0- | 17082 | 3 | 4487 | 9 | N | 4079 | 4037 | 0 | 42 | 8 | -0- |
| 12 | 23529 | X | 22767 | -0- | -762 | -0- | 18173 | 3 | 4594 | 9 | N | 4176 | 4102 | 0 | 74 | 8 | -0- |
| 01 | 25637 | X | 23142 | -0- | -2495 | -0- | 18476 | 3 | 4666 | 9 | N | 4242 | 4167 | 0 | 75 | 8 | -0- |
| 02 | 23156 | X | 21038 | -0- | -2118 | -0- | 16867 | 3 | 4171 | 9 | N | 3792 | 3729 | 0 | 63 | 8 | -0- |
| 03 | 25637 | X | 24684 | -0- | -953 | -0- | 20185 | 3 | 4499 | 9 | N | 4090 | 4030 | 0 | 60 | 8 | -0- |
| 04 | 22431 | X | 22431 | -0- | -0- | -0- | 18100 | 3 | 4331 | 9 | N | 3937 | 3862 | 0 | 75 | 8 | -0- |

HERON 54-2-4 UNIT WELL #: 4H RRCID -> 289101 COMPL. DATE 06/03/2021 TOTAL DEPTH 11498 PERF.11788 - 22068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49440 | X | 44902 | -0- | -4538 | -0- | 33020 | 3 | 11882 | 9 | N | 10802 | 10733 | 0 | 69 | 8 | -0- |
| 12 | 49910 | X | 43761 | -0- | -6149 | -0- | 32086 | 3 | 11675 | 9 | N | 10614 | 10498 | 0 | 116 | 8 | -0- |
| 01 | 47647 | X | 45577 | -0- | -2070 | -0- | 33419 | 3 | 12158 | 9 | N | 11053 | 10928 | 0 | 125 | 8 | -0- |
| 02 | 43036 | X | 41301 | -0- | -1735 | -0- | 30414 | 3 | 10887 | 9 | N | 9897 | 9800 | 0 | 97 | 8 | -0- |
| 03 | 47647 | X | 45577 | -0- | -2070 | -0- | 33690 | 3 | 11887 | 9 | N | 10806 | 10714 | 0 | 92 | 8 | -0- |
| 04 | 44910 | X | 43108 | -0- | -1802 | -0- | 31932 | 3 | 11176 | 9 | N | 10160 | 10049 | 0 | 111 | 8 | -0- |

HICKORY 55-2-1 UNIT WELL #: 4H RRCID -> 289185 COMPL. DATE 10/30/2019 TOTAL DEPTH 11777 PERF.12176 - 22183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42120 | X | 39888 | -0- | -2232 | -0- | 33098 | 3 | 6790 | 9 | N | 6173 | 6134 | 0 | 39 | 8 | -0- |
| 12 | 43524 | X | 39043 | -0- | -4481 | -0- | 32476 | 3 | 6567 | 9 | N | 5970 | 5903 | 0 | 67 | 8 | -0- |
| 01 | 43524 | X | 31945 | -0- | -11579 | -0- | 26313 | 3 | 5632 | 9 | N | 5120 | 5060 | 0 | 60 | 8 | -0- |
| 02 | 39312 | X | 29538 | -0- | -9774 | -0- | 24477 | 3 | 5061 | 9 | N | 4601 | 4554 | 0 | 47 | 8 | -0- |
| 03 | 41230 | X | 35874 | -0- | -5356 | -0- | 29943 | 3 | 5931 | 9 | N | 5392 | 5343 | 0 | 49 | 8 | -0- |
| 04 | 39900 | X | 36540 | -0- | -3360 | -0- | 30516 | 3 | 6024 | 9 | N | 5476 | 5411 | 0 | 65 | 8 | -0- |

HICKORY 55-2-1 UNIT WELL #: 3H RRCID -> 289191 COMPL. DATE 11/03/2019 TOTAL DEPTH 11471 PERF.11750 - 21735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 38309 | -0- | 38309 | 121381 | 29642 | 3 | 8667 | 9 | N | 7879 | 7835 | 0 | 44 | 8 | -0- |
| 12 | 0 | | 39010 | -0- | 39010 | 160391 | 30252 | 3 | 8758 | 9 | N | 7962 | 7883 | 0 | 79 | 8 | -0- |
| 01 | 0 | | 39703 | -0- | 39703 | 200094 | 31089 | 3 | 8614 | 9 | N | 7831 | 7752 | 0 | 79 | 8 | -0- |
| 02 | 234281 | X | 34187 | -0- | -200094 | -0- | 26783 | 3 | 7404 | 9 | N | 6731 | 6669 | 0 | 62 | 8 | -0- |
| 03 | 40398 | X | 40398 | -0- | -0- | -0- | 31746 | 3 | 8652 | 9 | N | 7865 | 7802 | 0 | 63 | 8 | -0- |
| 04 | 35603 | X | 35603 | -0- | -0- | -0- | 27793 | 3 | 7810 | 9 | N | 7100 | 7029 | 0 | 71 | 8 | -0- |

MAPLE STATE 56-2-12 UNIT WELL #: 1H RRCID -> 289204 COMPL. DATE 11/06/2019 TOTAL DEPTH 10732 PERF.11074 - 21274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49350 | X | 41122 | -0- | -8228 | -0- | 32913 | 3 | 8209 | 9 | N | 7463 | 7408 | 0 | 55 | 8 | -0- |
| 12 | 52737 | X | 52737 | -0- | -0- | -0- | 43863 | 3 | 8874 | 9 | N | 8067 | 7978 | 0 | 89 | 8 | -0- |
| 01 | 49662 | X | 45005 | -0- | -4657 | -0- | 36176 | 3 | 8829 | 9 | N | 8026 | 7974 | 0 | 52 | 8 | -0- |
| 02 | 42448 | X | 38517 | -0- | -3931 | -0- | 30792 | 3 | 7725 | 9 | N | 7023 | 6966 | 0 | 57 | 8 | -0- |
| 03 | 52731 | X | 35789 | -0- | -16942 | -0- | 28602 | 3 | 7187 | 9 | N | 6534 | 6466 | 0 | 68 | 8 | -0- |
| 04 | 51030 | X | 12926 | -0- | -38104 | -0- | 9122 | 3 | 3804 | 9 | N | 3458 | 3325 | 0 | 133 | 8 | -0- |

HICKORY 55-2-1 UNIT WELL #: 6H RRCID -> 289220 COMPL. DATE 10/30/2019 TOTAL DEPTH 11533 PERF.11838 - 22079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38010 | X | 35355 | -0- | -2655 | -0- | 26560 | 3 | 8795 | 9 | N | 7995 | 7953 | 0 | 42 | 8 | -0- |
| 12 | 39277 | X | 33362 | -0- | -5915 | -0- | 25006 | 3 | 8356 | 9 | N | 7596 | 7525 | 0 | 71 | 8 | -0- |
| 01 | 38285 | X | 33142 | -0- | -5143 | -0- | 24695 | 3 | 8447 | 9 | N | 7679 | 7610 | 0 | 69 | 8 | -0- |
| 02 | 34580 | X | 28705 | -0- | -5875 | -0- | 21381 | 3 | 7324 | 9 | N | 6658 | 6601 | 0 | 57 | 8 | -0- |
| 03 | 36549 | X | 32306 | -0- | -4243 | -0- | 24490 | 3 | 7816 | 9 | N | 7105 | 7051 | 0 | 54 | 8 | -0- |
| 04 | 35370 | X | 32209 | -0- | -3161 | -0- | 24258 | 3 | 7951 | 9 | N | 7228 | 7159 | 0 | 69 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HICKORY 55-2-1 UNIT WELL #: 5H RRCID -> 289237 COMPL. DATE 10/30/2019 TOTAL DEPTH 11356 PERF.11749 - 21764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39120 | X | 34878 | -0- | -4242 | -0- | 28292 | 3 | 6586 | 9 | N | 5987 | 5941 | 0 | 46 | 8 | -0- |
| 12 | 39835 | X | 33312 | -0- | -6523 | -0- | 26501 | 3 | 6811 | 9 | N | 6192 | 6114 | 0 | 78 | 8 | -0- |
| 01 | 38130 | X | 32509 | -0- | -5621 | -0- | 25617 | 3 | 6892 | 9 | N | 6265 | 6188 | 0 | 77 | 8 | -0- |
| 02 | 33964 | X | 29773 | -0- | -4191 | -0- | 23681 | 3 | 6092 | 9 | N | 5538 | 5474 | 0 | 64 | 8 | -0- |
| 03 | 36053 | X | 32728 | -0- | -3325 | -0- | 26230 | 3 | 6498 | 9 | N | 5907 | 5844 | 0 | 63 | 8 | -0- |
| 04 | 34890 | X | 30994 | -0- | -3896 | -0- | 24905 | 3 | 6089 | 9 | N | 5535 | 5459 | 0 | 76 | 8 | -0- |

HICKORY 55-2-1 UNIT WELL #: 2H RRCID -> 289334 COMPL. DATE 11/03/2019 TOTAL DEPTH 11778 PERF.12065 - 22006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40500 | X | 36895 | -0- | -3605 | -0- | 30595 | 3 | 6300 | 9 | N | 5727 | 5684 | 0 | 43 | 8 | -0- |
| 12 | 40827 | X | 36542 | -0- | -4285 | -0- | 30210 | 3 | 6332 | 9 | N | 5756 | 5681 | 0 | 75 | 8 | -0- |
| 01 | 40827 | X | 34002 | -0- | -6825 | -0- | 27867 | 3 | 6135 | 9 | N | 5577 | 5503 | 0 | 74 | 8 | -0- |
| 02 | 35364 | X | 29144 | -0- | -6220 | -0- | 23687 | 3 | 5457 | 9 | N | 4961 | 4901 | 0 | 60 | 8 | -0- |
| 03 | 39153 | X | 33936 | -0- | -5217 | -0- | 27877 | 3 | 6059 | 9 | N | 5508 | 5448 | 0 | 60 | 8 | -0- |
| 04 | 36900 | X | 34831 | -0- | -2069 | -0- | 28806 | 3 | 6025 | 9 | N | 5477 | 5404 | 0 | 73 | 8 | -0- |

THREADFIN 57-1-38 UNIT WELL #: 3H RRCID -> 289385 COMPL. DATE 11/30/2019 TOTAL DEPTH 10052 PERF.10360 - 22048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57030 | X | 48985 | -0- | -8045 | -0- | 40470 | 3 | 8515 | 9 | N | 7741 | 7649 | 0 | 92 | 8 | -0- |
| 12 | 58931 | X | 53776 | -0- | -5155 | -0- | 44286 | 3 | 9490 | 9 | N | 8627 | 8495 | 0 | 132 | 8 | -0- |
| 01 | 57598 | X | 50278 | -0- | -7320 | -0- | 41526 | 3 | 8752 | 9 | N | 7956 | 7874 | 0 | 82 | 8 | -0- |
| 02 | 50148 | X | 38807 | -0- | -11341 | -0- | 32074 | 3 | 6733 | 9 | N | 6121 | 6042 | 0 | 79 | 8 | -0- |
| 03 | 55521 | X | 54944 | -0- | -577 | -0- | 45895 | 3 | 9049 | 9 | N | 8226 | 8115 | 0 | 111 | 8 | -0- |
| 04 | 52050 | X | 46824 | -0- | -5226 | -0- | 39390 | 3 | 7434 | 9 | N | 6758 | 6645 | 0 | 113 | 8 | -0- |

THREADFIN 57-1-38 UNIT WELL #: 2H RRCID -> 289386 COMPL. DATE 11/30/2019 TOTAL DEPTH 10339 PERF.10602 - 22232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45390 | X | 37408 | -0- | -7982 | -0- | 32000 | 3 | 5408 | 9 | N | 4916 | 4856 | 0 | 60 | 8 | -0- |
| 12 | 46562 | X | 42087 | -0- | -4475 | -0- | 35627 | 3 | 6460 | 9 | N | 5873 | 5786 | 0 | 87 | 8 | -0- |
| 01 | 46562 | X | 42198 | -0- | -4364 | -0- | 35889 | 3 | 6309 | 9 | N | 5735 | 5679 | 0 | 56 | 8 | -0- |
| 02 | 41888 | X | 31502 | -0- | -10386 | -0- | 26956 | 3 | 4546 | 9 | N | 4133 | 4078 | 0 | 55 | 8 | -0- |
| 03 | 44891 | X | 44891 | -0- | -0- | -0- | 38894 | 3 | 5997 | 9 | N | 5452 | 5379 | 0 | 73 | 8 | -0- |
| 04 | 45129 | X | 45129 | -0- | -0- | -0- | 39336 | 3 | 5793 | 9 | N | 5266 | 5180 | 0 | 86 | 8 | -0- |

ARCHER 56-2-5 WELL #: 2H RRCID -> 289587 COMPL. DATE 12/31/2019 TOTAL DEPTH 10390 PERF.10975 - 15877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23340 | X | 20450 | -0- | -2890 | -0- | 16072 | 3 | 4378 | 9 | N | 3980 | 3951 | 0 | 29 | 8 | -0- |
| 12 | 23746 | X | 16567 | -0- | -7179 | -0- | 13113 | 3 | 3454 | 9 | N | 3140 | 3110 | 0 | 30 | 8 | -0- |
| 01 | 22971 | X | 19329 | -0- | -3642 | -0- | 15288 | 3 | 4041 | 9 | N | 3674 | 3521 | 0 | 153 | 8 | -0- |
| 02 | 20748 | X | 15339 | -0- | -5409 | -0- | 11877 | 3 | 3462 | 9 | N | 3147 | 3117 | 0 | 30 | 8 | -0- |
| *03 | 21669 | X | 14682 | -0- | -6987 | -0- | 10355 | 3 | 4327 | 9 | N | 3934 | 3694 | 0 | 240 | 8 | -0- |
| 04 | 20460 | X | 2161 | -0- | -18299 | -0- | 182 | 3 | 1979 | 9 | N | 1799 | 1635 | 0 | 164 | 8 | -0- |

MOON STATE 55-3-5 UNIT WELL #: 2H RRCID -> 289591 COMPL. DATE 01/24/2020 TOTAL DEPTH 10709 PERF.11190 - 18690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24840 | X | 19235 | -0- | -5605 | -0- | 16430 | 3 | 2805 | 9 | N | 2550 | 2524 | 0 | 26 | 8 | -0- |
| 12 | 25668 | X | 13995 | -0- | -11673 | -0- | 11560 | 3 | 2435 | 9 | N | 2214 | 2184 | 0 | 30 | 8 | -0- |
| 01 | 22785 | X | 17150 | -0- | -5635 | -0- | 14111 | 3 | 3039 | 9 | N | 2763 | 2742 | 0 | 21 | 8 | -0- |
| 02 | 20580 | X | 14983 | -0- | -5597 | -0- | 12999 | 3 | 1984 | 9 | N | 1804 | 1781 | 0 | 23 | 8 | -0- |
| 03 | 22785 | X | 17779 | -0- | -5006 | -0- | 15318 | 3 | 2461 | 9 | N | 2237 | 2212 | 0 | 25 | 8 | -0- |
| 04 | 19230 | X | 18037 | -0- | -1193 | -0- | 15420 | 3 | 2617 | 9 | N | 2379 | 2352 | 0 | 27 | 8 | -0- |

MANTICORE STATE 55-3-3 UNIT WELL #: 4H RRCID -> 289595 COMPL. DATE 01/31/2020 TOTAL DEPTH 10795 PERF.11035 - 18161

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29790 | X | 17436 | -0- | -12354 | -0- | 13464 | 3 | 3972 | 9 | N | 3611 | 3560 | 0 | 51 | 8 | -0- |
| 12 | 33480 | X | 26152 | -0- | -7328 | -0- | 21601 | 3 | 4551 | 9 | N | 4137 | 4068 | 0 | 69 | 8 | -0- |
| 01 | 33480 | X | 32063 | -0- | -1417 | -0- | 26757 | 3 | 5306 | 9 | N | 4824 | 4773 | 0 | 51 | 8 | -0- |
| 02 | 30240 | X | 23743 | -0- | -6497 | -0- | 19081 | 3 | 4662 | 9 | N | 4238 | 4185 | 0 | 53 | 8 | -0- |
| 03 | 34640 | X | 34640 | -0- | -0- | -0- | 29154 | 3 | 5486 | 9 | N | 4987 | 4905 | 0 | 82 | 8 | -0- |
| 04 | 33171 | X | 33171 | -0- | -0- | -0- | 28085 | 3 | 5086 | 9 | N | 4624 | 4538 | 0 | 86 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MANTICORE STATE 55-3-3 UNIT WELL #: 3H RRCID -> 289611 COMPL. DATE 01/31/2020 TOTAL DEPTH 10976 PERF.11265 - 18369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33780 | X | 26559 | -0- | -7221 | -0- | 22886 | 3 | 3673 | 9 | N | 3339 | 3313 | 0 | 26 | 8 | -0- |
| 12 | 34906 | X | 26263 | -0- | -8643 | -0- | 22311 | 3 | 3952 | 9 | N | 3593 | 3556 | 0 | 37 | 8 | -0- |
| 01 | 34906 | X | 26658 | -0- | -8248 | -0- | 22366 | 3 | 4292 | 9 | N | 3902 | 3878 | 0 | 24 | 8 | -0- |
| 02 | 30660 | X | 22179 | -0- | -8481 | -0- | 18554 | 3 | 3625 | 9 | N | 3295 | 3264 | 0 | 31 | 8 | -0- |
| 03 | 32829 | X | 28263 | -0- | -4566 | -0- | 24027 | 3 | 4236 | 9 | N | 3851 | 3818 | 0 | 33 | 8 | -0- |
| 04 | 26550 | X | 24803 | -0- | -1747 | -0- | 21171 | 3 | 3632 | 9 | N | 3302 | 3262 | 0 | 40 | 8 | -0- |

BULLHEAD 55-1-22 UNIT B WELL #: 4H RRCID -> 289612 COMPL. DATE 02/27/2020 TOTAL DEPTH 11288 PERF.11572 - 18738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3900 | X | 3035 | -0- | -865 | -0- | 2296 | 3 | 739 | 9 | N | 672 | 658 | 0 | 14 | 8 | -0- |
| 12 | 4185 | X | 3090 | -0- | -1095 | -0- | 2362 | 3 | 728 | 9 | N | 662 | 642 | 0 | 20 | 8 | -0- |
| 01 | 5022 | X | 1235 | -0- | -3787 | -0- | 794 | 3 | 441 | 9 | N | 401 | 390 | 0 | 11 | 8 | -0- |
| 02 | 4536 | X | 1580 | -0- | -2956 | -0- | 1345 | 3 | 235 | 9 | N | 214 | 193 | 0 | 21 | 8 | -0- |
| 03 | 5022 | X | 2445 | -0- | -2577 | -0- | 1606 | 3 | 839 | 9 | N | 763 | 739 | 0 | 24 | 8 | -0- |
| 04 | 3030 | X | 1113 | -0- | -1917 | -0- | 743 | 3 | 370 | 9 | N | 336 | 309 | 0 | 27 | 8 | -0- |

BULLHEAD 55-1-22 UNIT B WELL #: 5H RRCID -> 289617 COMPL. DATE 02/20/2020 TOTAL DEPTH 11516 PERF.11173 - 18959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27660 | X | 25106 | -0- | -2554 | -0- | 21896 | 3 | 3210 | 9 | N | 2918 | 2892 | 0 | 26 | 8 | -0- |
| 12 | 28644 | X | 24185 | -0- | -4459 | -0- | 20133 | 3 | 4052 | 9 | N | 3684 | 3639 | 0 | 45 | 8 | -0- |
| 01 | 28644 | X | 16511 | -0- | -12133 | -0- | 13468 | 3 | 3043 | 9 | N | 2766 | 2728 | 0 | 38 | 8 | -0- |
| 02 | 25872 | X | 16991 | -0- | -8881 | -0- | 14800 | 3 | 2191 | 9 | N | 1992 | 1959 | 0 | 33 | 8 | -0- |
| 03 | 28427 | X | 22677 | -0- | -5750 | -0- | 18769 | 3 | 3908 | 9 | N | 3553 | 3533 | 0 | 20 | 8 | -0- |
| 04 | 25110 | X | 19827 | -0- | -5283 | -0- | 15970 | 3 | 3857 | 9 | N | 3506 | 3481 | 0 | 25 | 8 | -0- |

MANTICORE STATE 55-3-3 UNIT WELL #: 2H RRCID -> 289636 COMPL. DATE 01/25/2020 TOTAL DEPTH 11525 PERF.11910 - 19039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65238 | X | 65238 | -0- | -0- | -0- | 61256 | 3 | 3982 | 9 | N | 3620 | 3490 | 0 | 130 | 8 | -0- |
| 12 | 62113 | X | 62113 | -0- | -0- | -0- | 57868 | 3 | 4245 | 9 | N | 3859 | 3725 | 0 | 134 | 8 | -0- |
| 01 | 69191 | X | 69191 | -0- | -0- | -0- | 64979 | 3 | 4212 | 9 | N | 3829 | 3734 | 0 | 95 | 8 | -0- |
| 02 | 60900 | X | 59932 | -0- | -968 | -0- | 56204 | 3 | 3728 | 9 | N | 3389 | 3286 | 0 | 103 | 8 | -0- |
| 03 | 67425 | X | 50866 | -0- | -16559 | -0- | 47562 | 3 | 3304 | 9 | N | 3004 | 2919 | 0 | 85 | 8 | -0- |
| 04 | 66960 | X | 62877 | -0- | -4083 | -0- | 58957 | 3 | 3920 | 9 | N | 3564 | 3419 | 0 | 145 | 8 | -0- |

MOON STATE 55-3-5 UNIT WELL #: 4H RRCID -> 289673 COMPL. DATE 01/31/2020 TOTAL DEPTH 10870 PERF.11310 - 18894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23040 | X | 17502 | -0- | -5538 | -0- | 13987 | 3 | 3515 | 9 | N | 3195 | 3169 | 0 | 26 | 8 | -0- |
| 12 | 24738 | X | 17295 | -0- | -7443 | -0- | 13785 | 3 | 3510 | 9 | N | 3191 | 3156 | 0 | 35 | 8 | -0- |
| 01 | 24738 | X | 18724 | -0- | -6014 | -0- | 15124 | 3 | 3600 | 9 | N | 3273 | 3249 | 0 | 24 | 8 | -0- |
| 02 | 22344 | X | 16724 | -0- | -5620 | -0- | 13604 | 3 | 3120 | 9 | N | 2836 | 2810 | 0 | 26 | 8 | -0- |
| 03 | 22171 | X | 22171 | -0- | -0- | -0- | 18978 | 3 | 3193 | 9 | N | 2903 | 2867 | 0 | 36 | 8 | -0- |
| 04 | 18141 | X | 18141 | -0- | -0- | -0- | 15006 | 3 | 3135 | 9 | N | 2850 | 2817 | 0 | 33 | 8 | -0- |

BULLHEAD 55-1-22 UNIT B WELL #: 1H RRCID -> 289674 COMPL. DATE 03/02/2020 TOTAL DEPTH 11301 PERF.11116 - 18762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8160 | X | 7099 | -0- | -1061 | -0- | 5256 | 3 | 1843 | 9 | N | 1675 | 1660 | 0 | 15 | 8 | -0- |
| 12 | 20584 | X | 9421 | -0- | -11163 | -0- | 7098 | 3 | 2323 | 9 | N | 2112 | 2078 | 0 | 34 | 8 | -0- |
| 01 | 21390 | X | 12169 | -0- | -9221 | -0- | 9245 | 3 | 2924 | 9 | N | 2658 | 2617 | 0 | 41 | 8 | -0- |
| 02 | 19320 | X | 9299 | -0- | -10021 | -0- | 6968 | 3 | 2331 | 9 | N | 2119 | 2088 | 0 | 31 | 8 | -0- |
| 03 | 21390 | X | 12168 | -0- | -9222 | -0- | 9076 | 3 | 3092 | 9 | N | 2811 | 2780 | 0 | 31 | 8 | -0- |
| 04 | 12595 | X | 12595 | -0- | -0- | -0- | 9483 | 3 | 3112 | 9 | N | 2829 | 2788 | 0 | 41 | 8 | -0- |

BULLHEAD 55-1-22 UNIT A WELL #: 2H RRCID -> 289702 COMPL. DATE 02/21/2020 TOTAL DEPTH 11347 PERF.11436 - 18799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24510 | X | 20051 | -0- | -4459 | -0- | 16915 | 3 | 3136 | 9 | N | 2851 | 2825 | 0 | 26 | 8 | -0- |
| 12 | 23746 | X | 20001 | -0- | -3745 | -0- | 16382 | 3 | 3619 | 9 | N | 3290 | 3243 | 0 | 47 | 8 | -0- |
| 01 | 21328 | X | 17900 | -0- | -3428 | -0- | 14478 | 3 | 3422 | 9 | N | 3111 | 3069 | 0 | 42 | 8 | -0- |
| 02 | 19264 | X | 16544 | -0- | -2720 | -0- | 13410 | 3 | 3134 | 9 | N | 2849 | 2814 | 0 | 35 | 8 | -0- |
| 03 | 21328 | X | 14916 | -0- | -6412 | -0- | 11800 | 3 | 3116 | 9 | N | 2833 | 2803 | 0 | 30 | 8 | -0- |
| 04 | 20040 | X | 15132 | -0- | -4908 | -0- | 11884 | 3 | 3248 | 9 | N | 2953 | 2912 | 0 | 41 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BULLHEAD 55-1-22 UNIT B WELL #: 3H RRCID -> 289704 COMPL. DATE 02/27/2020 TOTAL DEPTH 11375 PERF.11661 - 18334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15739 | X | 15739 | -0- | -0- | -0- | 12644 | 3 | 3095 | 9 | N | 2814 | 2789 | 0 | 25 | 8 | -0- |
| 12 | 15159 | X | 12675 | -0- | -2484 | -0- | 10197 | 3 | 2478 | 9 | N | 2253 | 2215 | 0 | 38 | 8 | -0- |
| 01 | 15190 | X | 12658 | -0- | -2532 | -0- | 10086 | 3 | 2572 | 9 | N | 2338 | 2299 | 0 | 39 | 8 | -0- |
| 02 | 14700 | X | 12179 | -0- | -2521 | -0- | 9986 | 3 | 2193 | 9 | N | 1994 | 1962 | 0 | 32 | 8 | -0- |
| 03 | 16275 | X | 15784 | -0- | -491 | -0- | 12550 | 3 | 3234 | 9 | N | 2940 | 2908 | 0 | 32 | 8 | -0- |
| 04 | 15750 | X | 14959 | -0- | -791 | -0- | 12099 | 3 | 2860 | 9 | N | 2600 | 2561 | 0 | 39 | 8 | -0- |

BULLHEAD 55-1-22 UNIT B WELL #: 2H RRCID -> 289722 COMPL. DATE 10/28/2022 TOTAL DEPTH 11548 PERF.11763 - 18356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12547 | -0- | 12547 | 13025 | 7542 | 3 | 5005 | 9 | N | 4550 | 4520 | 0 | 30 | 8 | -0- |
| 12 | 0 | | 18027 | -0- | 18027 | 31052 | 13326 | 3 | 4701 | 9 | N | 4274 | 4232 | 0 | 42 | 8 | -0- |
| 01 | 0 | | 19672 | -0- | 19672 | 50724 | 14236 | 3 | 5436 | 9 | N | 4942 | 4903 | 0 | 39 | 8 | -0- |
| 02 | 70740 | X | 20016 | -0- | -50724 | -0- | 15005 | 3 | 5011 | 9 | N | 4555 | 4523 | 0 | 32 | 8 | -0- |
| 03 | 23745 | X | 23745 | -0- | -0- | -0- | 17546 | 3 | 6199 | 9 | N | 5635 | 5603 | 0 | 32 | 8 | -0- |
| 04 | 22049 | X | 22049 | -0- | -0- | -0- | 16666 | 3 | 5383 | 9 | N | 4894 | 4858 | 0 | 36 | 8 | -0- |

ASPEN 55-1-30 UNIT WELL #: 4H RRCID -> 289779 COMPL. DATE 11/15/2019 TOTAL DEPTH 11291 PERF.11585 - 19262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21930 | X | 12924 | -0- | -9006 | -0- | 10839 | 3 | 2085 | 9 | N | 1895 | 1888 | 0 | 7 | 8 | -0- |
| 12 | 23684 | X | 23059 | -0- | -625 | -0- | 19338 | 3 | 3721 | 9 | N | 3383 | 3355 | 0 | 28 | 8 | -0- |
| 01 | 23684 | X | 15938 | -0- | -7746 | -0- | 13254 | 3 | 2684 | 9 | N | 2440 | 2423 | 0 | 17 | 8 | -0- |
| 02 | 21392 | X | 16618 | -0- | -4774 | -0- | 13699 | 3 | 2919 | 9 | N | 2654 | 2635 | 0 | 19 | 8 | -0- |
| 03 | 23064 | X | 22932 | -0- | -132 | -0- | 19310 | 3 | 3622 | 9 | N | 3293 | 3272 | 0 | 21 | 8 | -0- |
| 04 | 22320 | X | 20383 | -0- | -1937 | -0- | 16994 | 3 | 3389 | 9 | N | 3081 | 3056 | 0 | 25 | 8 | -0- |

LONGHORN 55-1-30 UNIT WELL #: 4H RRCID -> 289796 COMPL. DATE 12/03/2019 TOTAL DEPTH 11299 PERF.11653 - 18683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28710 | X | 11785 | -0- | -16925 | -0- | 10045 | 3 | 1740 | 9 | N | 1582 | 1575 | 0 | 7 | 8 | -0- |
| 12 | 27497 | X | 25642 | -0- | -1855 | -0- | 21849 | 3 | 3793 | 9 | N | 3448 | 3414 | 0 | 34 | 8 | -0- |
| 01 | 25916 | X | 24544 | -0- | -1372 | -0- | 20878 | 3 | 3666 | 9 | N | 3333 | 3304 | 0 | 29 | 8 | -0- |
| 02 | 23408 | X | 17325 | -0- | -6083 | -0- | 14703 | 3 | 2622 | 9 | N | 2384 | 2365 | 0 | 19 | 8 | -0- |
| 03 | 25637 | X | 22987 | -0- | -2650 | -0- | 19486 | 3 | 3501 | 9 | N | 3183 | 3160 | 0 | 23 | 8 | -0- |
| 04 | 24810 | X | 22032 | -0- | -2778 | -0- | 18783 | 3 | 3249 | 9 | N | 2954 | 2928 | 0 | 26 | 8 | -0- |

WINGHEAD STATE 57-2-48 UNIT A WELL #: 2H RRCID -> 289829 COMPL. DATE 12/16/2019 TOTAL DEPTH 10296 PERF.10700 - 18382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33930 | X | 26823 | -0- | -7107 | -0- | 22590 | 3 | 4233 | 9 | N | 3848 | 3803 | 0 | 45 | 8 | -0- |
| 12 | 33449 | X | 26366 | -0- | -7083 | -0- | 22349 | 3 | 4017 | 9 | N | 3652 | 3596 | 0 | 56 | 8 | -0- |
| 01 | 32519 | X | 27240 | -0- | -5279 | -0- | 22910 | 3 | 4330 | 9 | N | 3936 | 3896 | 0 | 40 | 8 | -0- |
| 02 | 29372 | X | 23655 | -0- | -5717 | -0- | 19546 | 3 | 4109 | 9 | N | 3735 | 3686 | 0 | 49 | 8 | -0- |
| 03 | 30442 | X | 26085 | -0- | -4357 | -0- | 22132 | 3 | 3953 | 9 | N | 3594 | 3543 | 0 | 51 | 8 | -0- |
| *04 | 27584 | X | 27584 | -0- | -0- | -0- | 23620 | 3 | 3964 | 9 | Y | 3604 | 3549 | 0 | 55 | 8 | -0- |

WINGHEAD STATE 57-2-48 UNIT A WELL #: 4H RRCID -> 289858 COMPL. DATE 12/16/2019 TOTAL DEPTH 10339 PERF.10712 - 18280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30120 | X | 26495 | -0- | -3625 | -0- | 22324 | 3 | 4171 | 9 | N | 3792 | 3747 | 0 | 45 | 8 | -0- |
| 12 | 30659 | X | 25662 | -0- | -4997 | -0- | 21426 | 3 | 4236 | 9 | N | 3851 | 3797 | 0 | 54 | 8 | -0- |
| 01 | 29388 | X | 25673 | -0- | -3715 | -0- | 21481 | 3 | 4192 | 9 | N | 3811 | 3774 | 0 | 37 | 8 | -0- |
| 02 | 26544 | X | 22243 | -0- | -4301 | -0- | 18721 | 3 | 3522 | 9 | N | 3202 | 3161 | 0 | 41 | 8 | -0- |
| 03 | 44862 | X | 44862 | -0- | -0- | -0- | 21599 | 3 | 23263 | 9 | N | 21148 | 21107 | 0 | 41 | 8 | -0- |
| *04 | 26490 | X | 24569 | -0- | -1921 | -0- | 20834 | 3 | 3735 | 9 | Y | 3395 | 3344 | 0 | 51 | 8 | -0- |

EBONY 55-1-40 UNIT WELL #: 4H RRCID -> 289894 COMPL. DATE 03/12/2020 TOTAL DEPTH 11173 PERF.11517 - 19161

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33210 | X | 27126 | -0- | -6084 | -0- | 21726 | 3 | 5400 | 9 | N | 4909 | 4887 | 0 | 22 | 8 | -0- |
| 12 | 32674 | X | 22297 | -0- | -10377 | -0- | 17880 | 3 | 4417 | 9 | N | 4015 | 3984 | 0 | 31 | 8 | -0- |
| 01 | 31496 | X | 27559 | -0- | -3937 | -0- | 21813 | 3 | 5746 | 9 | N | 5224 | 5181 | 0 | 43 | 8 | -0- |
| 02 | 28448 | X | 25703 | -0- | -2745 | -0- | 20708 | 3 | 4995 | 9 | N | 4541 | 4507 | 0 | 34 | 8 | -0- |
| 03 | 29261 | X | 29261 | -0- | -0- | -0- | 24001 | 3 | 5260 | 9 | N | 4782 | 4750 | 0 | 32 | 8 | -0- |
| 04 | 27120 | X | 26044 | -0- | -1076 | -0- | 21362 | 3 | 4682 | 9 | N | 4256 | 4219 | 0 | 37 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SPRUCE 56-2-13 UNIT WELL #: 1H RRCID -> 289938 COMPL. DATE 11/14/2019 TOTAL DEPTH 10742 PERF.10910 - 17916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33810 | X | 28953 | -0- | -4857 | -0- | 22886 | 3 | 6067 | 9 | N | 5515 | 5468 | 0 | 47 | 8 | -0- |
| 12 | 34937 | X | 30756 | -0- | -4181 | -0- | 24905 | 3 | 5851 | 9 | N | 5319 | 5246 | 0 | 73 | 8 | -0- |
| 01 | 37510 | X | 28312 | -0- | -9198 | -0- | 22591 | 3 | 5721 | 9 | N | 5201 | 5161 | 0 | 40 | 8 | -0- |
| 02 | 33880 | X | 25075 | -0- | -8805 | -0- | 20088 | 3 | 4987 | 9 | N | 4534 | 4491 | 0 | 43 | 8 | -0- |
| 03 | 37510 | X | 27432 | -0- | -10078 | -0- | 22040 | 3 | 5392 | 9 | N | 4902 | 4854 | 0 | 48 | 8 | -0- |
| 04 | 29760 | X | 20429 | -0- | -9331 | -0- | 16429 | 3 | 4000 | 9 | N | 3636 | 3563 | 0 | 73 | 8 | -0- |

HAWTHORN 55-1-23 UNIT WELL #: 1H RRCID -> 289972 COMPL. DATE 03/01/2020 TOTAL DEPTH 11614 PERF.11928 - 19617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37170 | X | 27964 | -0- | -9206 | -0- | 22282 | 3 | 5682 | 9 | N | 5165 | 5141 | 0 | 24 | 8 | -0- |
| 12 | 37510 | X | 28010 | -0- | -9500 | -0- | 23001 | 3 | 5009 | 9 | N | 4554 | 4516 | 0 | 38 | 8 | -0- |
| 01 | 37510 | X | 10778 | -0- | -26732 | -0- | 8426 | 3 | 2352 | 9 | N | 2138 | 2119 | 0 | 19 | 8 | -0- |
| 02 | 31388 | X | 506 | -0- | -30882 | -0- | 410 | 3 | 96 | 9 | N | 87 | 87 | 0 | | | -0- |
| 03 | 29209 | X | 29209 | -0- | -0- | -0- | 23360 | 3 | 5849 | 9 | N | 5317 | 5272 | 0 | 45 | 8 | -0- |
| 04 | 33070 | X | 33070 | -0- | -0- | -0- | 27165 | 3 | 5905 | 9 | N | 5368 | 5317 | 0 | 51 | 8 | -0- |

SABINE PASS 53-4-4 UNIT WELL #: 1H RRCID -> 289993 COMPL. DATE 09/03/2019 TOTAL DEPTH 11044 PERF.11355 - 16911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19890 | X | 11259 | -0- | -8631 | -0- | 8535 | 3 | 2724 | 9 | N | 2476 | 2455 | 0 | 21 | 8 | -0- |
| 12 | 22010 | X | 11986 | -0- | -10024 | -0- | 9118 | 3 | 2868 | 9 | N | 2607 | 2568 | 0 | 39 | 8 | -0- |
| 01 | 22010 | X | 15121 | -0- | -6889 | -0- | 11788 | 3 | 3333 | 9 | N | 3030 | 3005 | 0 | 25 | 8 | -0- |
| 02 | 19880 | X | 14970 | -0- | -4910 | -0- | 13136 | 3 | 1834 | 9 | N | 1667 | 1636 | 0 | 31 | 8 | -0- |
| 03 | 17946 | X | 17946 | -0- | -0- | -0- | 16243 | 3 | 1703 | 9 | N | 1548 | 1517 | 0 | 31 | 8 | -0- |
| 04 | 16031 | X | 16031 | -0- | -0- | -0- | 14505 | 3 | 1526 | 9 | N | 1387 | 1352 | 0 | 35 | 8 | -0- |

POPLAR 55-1-24 UNIT WELL #: 5H RRCID -> 290006 COMPL. DATE 03/21/2020 TOTAL DEPTH 11535 PERF.11977 - 22209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43380 | X | 35425 | -0- | -7955 | -0- | 28757 | 3 | 6668 | 9 | N | 6062 | 6023 | 0 | 39 | 8 | -0- |
| 12 | 42904 | X | 38226 | -0- | -4678 | -0- | 31267 | 3 | 6959 | 9 | N | 6326 | 6255 | 0 | 71 | 8 | -0- |
| 01 | 42191 | X | 38348 | -0- | -3843 | -0- | 31375 | 3 | 6973 | 9 | N | 6339 | 6267 | 0 | 72 | 8 | -0- |
| 02 | 38108 | X | 34188 | -0- | -3920 | -0- | 28572 | 3 | 5616 | 9 | N | 5105 | 5051 | 0 | 54 | 8 | -0- |
| 03 | 40858 | X | 37389 | -0- | -3469 | -0- | 31067 | 3 | 6322 | 9 | N | 5747 | 5693 | 0 | 54 | 8 | -0- |
| 04 | 37114 | X | 37114 | -0- | -0- | -0- | 31064 | 3 | 6050 | 9 | N | 5500 | 5433 | 0 | 67 | 8 | -0- |

MOON STATE 55-3-5 UNIT WELL #: 3H RRCID -> 290045 COMPL. DATE 01/24/2020 TOTAL DEPTH 10620 PERF.10860 - 18542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38850 | X | 23238 | -0- | -15612 | -0- | 17096 | 3 | 6142 | 9 | N | 5584 | 5506 | 0 | 78 | 8 | -0- |
| 12 | 40145 | X | 20908 | -0- | -19237 | -0- | 15119 | 3 | 5789 | 9 | N | 5263 | 5171 | 0 | 92 | 8 | -0- |
| 01 | 38223 | X | 33252 | -0- | -4971 | -0- | 26341 | 3 | 6911 | 9 | N | 6283 | 6210 | 0 | 73 | 8 | -0- |
| 02 | 35291 | X | 35291 | -0- | -0- | -0- | 29651 | 3 | 5640 | 9 | N | 5127 | 5050 | 0 | 77 | 8 | -0- |
| 03 | 39563 | X | 39563 | -0- | -0- | -0- | 33153 | 3 | 6410 | 9 | N | 5827 | 5741 | 0 | 86 | 8 | -0- |
| 04 | 40963 | X | 40963 | -0- | -0- | -0- | 34609 | 3 | 6354 | 9 | N | 5776 | 5657 | 0 | 119 | 8 | -0- |

POPLAR 55-1-24 UNIT WELL #: 4H RRCID -> 290064 COMPL. DATE 03/22/2020 TOTAL DEPTH 11695 PERF.12000 - 22328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38760 | X | 30486 | -0- | -8274 | -0- | 24737 | 3 | 5749 | 9 | N | 5226 | 5203 | 0 | 23 | 8 | -0- |
| 12 | 37324 | X | 27292 | -0- | -10032 | -0- | 22048 | 3 | 5244 | 9 | N | 4767 | 4730 | 0 | 37 | 8 | -0- |
| 01 | 35464 | X | 27690 | -0- | -7774 | -0- | 22154 | 3 | 5536 | 9 | N | 5033 | 4989 | 0 | 44 | 8 | -0- |
| 02 | 31024 | X | 26128 | -0- | -4896 | -0- | 21389 | 3 | 4739 | 9 | N | 4308 | 4273 | 0 | 35 | 8 | -0- |
| 03 | 31899 | X | 30005 | -0- | -1894 | -0- | 24547 | 3 | 5458 | 9 | N | 4962 | 4927 | 0 | 35 | 8 | -0- |
| 04 | 30480 | X | 27579 | -0- | -2901 | -0- | 23115 | 3 | 4464 | 9 | N | 4058 | 4018 | 0 | 40 | 8 | -0- |

HEMLOCK 55-1-23 UNIT WELL #: 1H RRCID -> 290066 COMPL. DATE 03/09/2020 TOTAL DEPTH 11432 PERF.11697 - 19376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30009 | -0- | 30009 | 30009 | 25330 | 3 | 4679 | 9 | N | 4254 | 4221 | 0 | 33 | 8 | -0- |
| 12 | 0 | | 28231 | -0- | 28231 | 58240 | 23768 | 3 | 4463 | 9 | N | 4057 | 4000 | 0 | 57 | 8 | -0- |
| 01 | 0 | | 23202 | -0- | 23202 | 81442 | 19032 | 3 | 4170 | 9 | N | 3791 | 3739 | 0 | 52 | 8 | -0- |
| *02 | 105766 | X | 24324 | -0- | -81442 | -0- | 20600 | 3 | 3724 | 9 | N | 3385 | 3343 | 0 | 42 | 8 | -0- |
| *03 | 33449 | X | 27614 | -0- | -5835 | -0- | 23207 | 3 | 4407 | 9 | N | 4006 | 3963 | 0 | 43 | 8 | -0- |
| 04 | 30000 | X | 24631 | -0- | -5369 | -0- | 20474 | 3 | 4157 | 9 | N | 3779 | 3726 | 0 | 53 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HAWTHORN 55-1-23 UNIT WELL #: 3H RRCID -> 290067 COMPL. DATE 03/01/2020 TOTAL DEPTH 11582 PERF.11995 - 19685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31590 | X | 22980 | -0- | -8610 | -0- | 17741 | 3 | 5239 | 9 | N | 4763 | 4736 | 0 | 27 | 8 | -0- |
| 12 | 31310 | X | 17846 | -0- | -13464 | -0- | 13492 | 3 | 4354 | 9 | N | 3958 | 3916 | 0 | 42 | 8 | -0- |
| 01 | 31310 | X | 12494 | -0- | -18816 | -0- | 7717 | 3 | 4777 | 9 | N | 4343 | 4296 | 0 | 47 | 8 | -0- |
| 02 | 26712 | X | 12225 | -0- | -14487 | -0- | 7933 | 3 | 4292 | 9 | N | 3902 | 3865 | 0 | 37 | 8 | -0- |
| 03 | 27776 | X | 14858 | -0- | -12918 | -0- | 9888 | 3 | 4970 | 9 | N | 4518 | 4480 | 0 | 38 | 8 | -0- |
| 04 | 22980 | X | 13449 | -0- | -9531 | -0- | 8953 | 3 | 4496 | 9 | N | 4087 | 4042 | 0 | 45 | 8 | -0- |

SASSAFRAS 55-1-24 UNIT WELL #: 4H RRCID -> 290068 COMPL. DATE 03/22/2020 TOTAL DEPTH 11615 PERF.11858 - 21824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43650 | X | 37308 | -0- | -6342 | -0- | 29817 | 3 | 7491 | 9 | N | 6810 | 6781 | 0 | 29 | 8 | -0- |
| 12 | 44423 | X | 38769 | -0- | -5654 | -0- | 31236 | 3 | 7533 | 9 | N | 6848 | 6796 | 0 | 52 | 8 | -0- |
| 01 | 42811 | X | 37520 | -0- | -5291 | -0- | 30329 | 3 | 7191 | 9 | N | 6537 | 6487 | 0 | 50 | 8 | -0- |
| 02 | 37912 | X | 36547 | -0- | -1365 | -0- | 29600 | 3 | 6947 | 9 | N | 6315 | 6274 | 0 | 41 | 8 | -0- |
| 03 | 41137 | X | 38333 | -0- | -2804 | -0- | 31282 | 3 | 7051 | 9 | N | 6410 | 6369 | 0 | 41 | 8 | -0- |
| 04 | 38037 | X | 38037 | -0- | -0- | -0- | 31247 | 3 | 6790 | 9 | N | 6173 | 6123 | 0 | 50 | 8 | -0- |

HAWTHORN 55-1-23 UNIT WELL #: 2H RRCID -> 290104 COMPL. DATE 03/01/2020 TOTAL DEPTH 11409 PERF.11723 - 19413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31770 | X | 27709 | -0- | -4061 | -0- | 23346 | 3 | 4363 | 9 | N | 3966 | 3930 | 0 | 36 | 8 | -0- |
| 12 | 30132 | X | 25399 | -0- | -4733 | -0- | 21547 | 3 | 3852 | 9 | N | 3502 | 3444 | 0 | 58 | 8 | -0- |
| 01 | 30132 | X | 25449 | -0- | -4683 | -0- | 21651 | 3 | 3798 | 9 | N | 3453 | 3387 | 0 | 66 | 8 | -0- |
| 02 | 27557 | X | 27557 | -0- | -0- | -0- | 23434 | 3 | 4123 | 9 | N | 3748 | 3696 | 0 | 52 | 8 | -0- |
| 03 | 28644 | X | 25529 | -0- | -3115 | -0- | 21307 | 3 | 4222 | 9 | N | 3838 | 3790 | 0 | 48 | 8 | -0- |
| 04 | 27720 | X | 23559 | -0- | -4161 | -0- | 19686 | 3 | 3873 | 9 | N | 3521 | 3464 | 0 | 57 | 8 | -0- |

GRIFFIN STATE 56-3-41 UNIT WELL #: 4H RRCID -> 290109 COMPL. DATE 05/08/2020 TOTAL DEPTH 10646 PERF.11588 - 18904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26100 | X | 24780 | -0- | -1320 | -0- | 20211 | 3 | 4569 | 9 | N | 4154 | 4088 | 0 | 66 | 8 | -0- |
| 12 | 29636 | X | 23736 | -0- | -5900 | -0- | 19256 | 3 | 4480 | 9 | N | 4073 | 3990 | 0 | 83 | 8 | -0- |
| 01 | 29636 | X | 27499 | -0- | -2137 | -0- | 22540 | 3 | 4959 | 9 | N | 4508 | 4447 | 0 | 61 | 8 | -0- |
| 02 | 26768 | X | 22471 | -0- | -4297 | -0- | 18457 | 3 | 4014 | 9 | N | 3649 | 3575 | 0 | 74 | 8 | -0- |
| 03 | 26784 | X | 23189 | -0- | -3595 | -0- | 19105 | 3 | 4084 | 9 | N | 3713 | 3642 | 0 | 71 | 8 | -0- |
| 04 | 27272 | X | 27272 | -0- | -0- | -0- | 22940 | 3 | 4332 | 9 | N | 3938 | 3846 | 0 | 92 | 8 | -0- |

GRIFFIN STATE 56-3-41 UNIT WELL #: 2H RRCID -> 290116 COMPL. DATE 05/05/2020 TOTAL DEPTH 10667 PERF.10756 - 18072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31950 | X | 29258 | -0- | -2692 | -0- | 25180 | 3 | 4078 | 9 | N | 3707 | 3654 | 0 | 53 | 8 | -0- |
| 12 | 33015 | X | 27825 | -0- | -5190 | -0- | 23909 | 3 | 3916 | 9 | N | 3560 | 3495 | 0 | 65 | 8 | -0- |
| 01 | 31775 | X | 27174 | -0- | -4601 | -0- | 23294 | 3 | 3880 | 9 | N | 3527 | 3487 | 0 | 40 | 8 | -0- |
| 02 | 28448 | X | 24119 | -0- | -4329 | -0- | 20628 | 3 | 3491 | 9 | N | 3174 | 3131 | 0 | 43 | 8 | -0- |
| 03 | 31434 | X | 24169 | -0- | -7265 | -0- | 20717 | 3 | 3452 | 9 | N | 3138 | 3094 | 0 | 44 | 8 | -0- |
| 04 | 29250 | X | 24048 | -0- | -5202 | -0- | 20562 | 3 | 3486 | 9 | N | 3169 | 3113 | 0 | 56 | 8 | -0- |

GRIFFIN STATE 56-3-41 UNIT WELL #: 3H RRCID -> 290117 COMPL. DATE 05/08/2020 TOTAL DEPTH 12375 PERF.11011 - 18327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30390 | X | 25698 | -0- | -4692 | -0- | 22089 | 3 | 3609 | 9 | N | 3281 | 3242 | 0 | 39 | 8 | -0- |
| 12 | 31403 | X | 25508 | -0- | -5895 | -0- | 21870 | 3 | 3638 | 9 | N | 3307 | 3256 | 0 | 51 | 8 | -0- |
| 01 | 29388 | X | 24421 | -0- | -4967 | -0- | 20971 | 3 | 3450 | 9 | N | 3136 | 3104 | 0 | 32 | 8 | -0- |
| 02 | 25760 | X | 21792 | -0- | -3968 | -0- | 18809 | 3 | 2983 | 9 | N | 2712 | 2676 | 0 | 36 | 8 | -0- |
| 03 | 27807 | X | 22153 | -0- | -5654 | -0- | 19315 | 3 | 2838 | 9 | N | 2580 | 2543 | 0 | 37 | 8 | -0- |
| 04 | 25710 | X | 22943 | -0- | -2767 | -0- | 19877 | 3 | 3066 | 9 | N | 2787 | 2739 | 0 | 48 | 8 | -0- |

HEMLOCK 55-1-23 UNIT WELL #: 2H RRCID -> 290141 COMPL. DATE 03/09/2020 TOTAL DEPTH 11355 PERF.10975 - 19299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26764 | -0- | 26764 | 26764 | 22762 | 3 | 4002 | 9 | N | 3638 | 3600 | 0 | 38 | 8 | -0- |
| 12 | 0 | | 21523 | -0- | 21523 | 48287 | 18105 | 3 | 3418 | 9 | N | 3107 | 3049 | 0 | 58 | 8 | -0- |
| 01 | 0 | | 34270 | -0- | 34270 | 82557 | 30000 | 3 | 4270 | 9 | N | 3882 | 3811 | 0 | 71 | 8 | -0- |
| *02 | 99197 | X | 16640 | -0- | -82557 | -0- | 14288 | 3 | 2352 | 9 | N | 2138 | 2096 | 0 | 42 | 8 | -0- |
| *03 | 27652 | X | 16744 | -0- | -10908 | -0- | 13926 | 3 | 2818 | 9 | N | 2562 | 2523 | 0 | 39 | 8 | -0- |
| 04 | 33150 | X | 14608 | -0- | -18542 | -0- | 12027 | 3 | 2581 | 9 | N | 2346 | 2302 | 0 | 44 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SASSAFRAS 55-1-24 UNIT WELL #: 3H RRCID -> 290150 COMPL. DATE 02/14/2020 TOTAL DEPTH 11303 PERF.11862 - 19829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10830 | X | 8211 | -0- | -2619 | -0- | 7036 | 3 | 1175 | 9 | N | 1068 | 1042 | 0 | 26 | 8 | -0- |
| 12 | 10974 | X | 9165 | -0- | -1809 | -0- | 7414 | 3 | 1751 | 9 | N | 1592 | 1548 | 0 | 44 | 8 | -0- |
| 01 | 10974 | X | 9310 | -0- | -1664 | -0- | 7713 | 3 | 1597 | 9 | N | 1452 | 1406 | 0 | 46 | 8 | -0- |
| 02 | 9156 | X | 7386 | -0- | -1770 | -0- | 6239 | 3 | 1147 | 9 | N | 1043 | 1004 | 0 | 39 | 8 | -0- |
| 03 | 9486 | X | 6641 | -0- | -2845 | -0- | 4818 | 3 | 1823 | 9 | N | 1657 | 1621 | 0 | 36 | 8 | -0- |
| 04 | 9115 | X | 9115 | -0- | -0- | -0- | 7425 | 3 | 1690 | 9 | N | 1536 | 1494 | 0 | 42 | 8 | -0- |

MAGIC STATE 56-3-39 UNIT WELL #: 2H RRCID -> 290153 COMPL. DATE 05/05/2020 TOTAL DEPTH 10571 PERF.10902 - 18218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31737 | X | 31737 | -0- | -0- | -0- | 26926 | 3 | 4811 | 9 | N | 4374 | 4321 | 0 | 53 | 8 | -0- |
| 12 | 32240 | X | 26804 | -0- | -5436 | -0- | 22308 | 3 | 4496 | 9 | N | 4087 | 4023 | 0 | 64 | 8 | -0- |
| 01 | 32240 | X | 27438 | -0- | -4802 | -0- | 22965 | 3 | 4473 | 9 | N | 4066 | 4022 | 0 | 44 | 8 | -0- |
| 02 | 29624 | X | 26679 | -0- | -2945 | -0- | 22652 | 3 | 4027 | 9 | N | 3661 | 3607 | 0 | 54 | 8 | -0- |
| 03 | 32798 | X | 28221 | -0- | -4577 | -0- | 24068 | 3 | 4153 | 9 | N | 3775 | 3715 | 0 | 60 | 8 | -0- |
| 04 | 31740 | X | 27858 | -0- | -3882 | -0- | 23913 | 3 | 3945 | 9 | N | 3586 | 3517 | 0 | 69 | 8 | -0- |

HEMLOCK 55-1-23 UNIT WELL #: 3H RRCID -> 290186 COMPL. DATE 03/09/2020 TOTAL DEPTH 11592 PERF.11912 - 19584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23292 | -0- | 23292 | 23292 | 19073 | 3 | 4219 | 9 | N | 3835 | 3814 | 0 | 21 | 8 | -0- |
| 12 | 0 | | 22236 | -0- | 22236 | 45528 | 17913 | 3 | 4323 | 9 | N | 3930 | 3895 | 0 | 35 | 8 | -0- |
| 01 | 0 | | 18439 | -0- | 18439 | 63967 | 14322 | 3 | 4117 | 9 | N | 3743 | 3709 | 0 | 34 | 8 | -0- |
| *02 | 83577 | X | 19610 | -0- | -63967 | -0- | 15640 | 3 | 3970 | 9 | N | 3609 | 3581 | 0 | 28 | 8 | -0- |
| *03 | 24056 | X | 22799 | -0- | -1257 | -0- | 18819 | 3 | 3980 | 9 | N | 3618 | 3590 | 0 | 28 | 8 | -0- |
| 04 | 27189 | X | 27189 | -0- | -0- | -0- | 23047 | 3 | 4142 | 9 | N | 3765 | 3728 | 0 | 37 | 8 | -0- |

BECKER 6-30 UNIT B WELL #: 2H RRCID -> 290213 COMPL. DATE 03/18/2020 TOTAL DEPTH 10596 PERF.11024 - 20525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68718 | X | 13235 | -0- | -55483 | -0- | 45 | 2 | 8945 | 3 | Y | 3858 | 3848 | 0 | | | 168 |
| | | | | | | | 1 | 4 | 4244 | 9 | | | | | | | |
| 12 | 17918 | X | 11155 | -0- | -6763 | -0- | 324 | 2 | 6805 | 3 | Y | 3627 | 3575 | 0 | | | 220 |
| | | | | | | | 36 | 4 | 3990 | 9 | | | | | | | |
| 01 | 17918 | X | 8805 | -0- | -9113 | -0- | 266 | 2 | 4919 | 3 | Y | 2959 | 3011 | 0 | | | 168 |
| | | | | | | | 365 | 4 | 3255 | 9 | | | | | | | |
| 02 | T. A. | | 9828 | -0- | 9828 | 9828 | 79 | 2 | 6830 | 3 | Y | 2639 | 2612 | 0 | | | 195 |
| | | | | | | | 16 | 4 | 2903 | 9 | | | | | | | |
| 03 | T. A. | | 13777 | -0- | 13777 | 23605 | 52 | 2 | 9223 | 3 | Y | 4089 | 4055 | 0 | | | 229 |
| | | | | | | | 4 | 4 | 4498 | 9 | | | | | | | |
| 04 | T. A. | | 18009 | -0- | 18009 | 41614 | 13084 | 3 | 4925 | 9 | Y | 4477 | 4466 | 0 | | | 240 |

MAGIC STATE 56-3-39 UNIT WELL #: 3H RRCID -> 290217 COMPL. DATE 05/12/2020 TOTAL DEPTH 12242 PERF.10844 - 17915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27720 | X | 14131 | -0- | -13589 | -0- | 11759 | 3 | 2372 | 9 | N | 2156 | 2133 | 0 | 23 | 8 | -0- |
| 12 | 28458 | X | 25317 | -0- | -3141 | -0- | 21335 | 3 | 3982 | 9 | N | 3620 | 3568 | 0 | 52 | 8 | -0- |
| 01 | 31223 | X | 31223 | -0- | -0- | -0- | 26337 | 3 | 4886 | 9 | N | 4442 | 4402 | 0 | 40 | 8 | -0- |
| 02 | 26882 | X | 26882 | -0- | -0- | -0- | 22914 | 3 | 3968 | 9 | N | 3607 | 3565 | 0 | 42 | 8 | -0- |
| 03 | 25984 | X | 25984 | -0- | -0- | -0- | 22241 | 3 | 3743 | 9 | N | 3403 | 3361 | 0 | 42 | 8 | -0- |
| 04 | 30210 | X | 27967 | -0- | -2243 | -0- | 24019 | 3 | 3948 | 9 | N | 3589 | 3534 | 0 | 55 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| YORKTOWN STATE 55-4-38 UNIT WELL #: 2H RRCID -> 290235 COMPL. DATE 06/29/2020 TOTAL DEPTH 10530 PERF.10780 - 21052 | | | | | | | | | | | | | | | | | |
| 11 | 22586 | X | 22586 | -0- | -0- | -0- | 22400 | 3 | 186 | 9 | N | 169 | 115 | 0 | 54 | 8 | -0- |
| 12 | 24676 | X | 17147 | -0- | -7529 | -0- | 15526 | 3 | 1621 | 9 | N | 1474 | 1432 | 0 | 42 | 8 | -0- |
| 01 | 29698 | X | 16409 | -0- | -13289 | -0- | 15523 | 3 | 886 | 9 | Y | 805 | 776 | 0 | 29 | 8 | -0- |
| 02 | 26824 | X | 5814 | -0- | -21010 | -0- | 588 | 1 | 3118 | 3 | Y | 1916 | 1876 | 0 | 40 | 8 | -0- |
| | | | | | | | 2108 | 9 | | | | | | | | | |
| 03 | 29698 | X | 5731 | -0- | -23967 | -0- | 937 | 1 | 1954 | 3 | Y | 2582 | 2513 | 0 | 69 | 8 | -0- |
| | | | | | | | 2840 | 9 | | | | | | | | | |
| 04 | 22590 | X | 3904 | -0- | -18686 | -0- | 1011 | 1 | 101 | 3 | Y | 2538 | 2467 | 0 | 71 | 8 | -0- |
| | | | | | | | 2792 | 9 | | | | | | | | | |
| YORKTOWN STATE 55-4-38 UNIT WELL #: 3H RRCID -> 290236 COMPL. DATE 06/29/2020 TOTAL DEPTH 10577 PERF.10862 - 21134 | | | | | | | | | | | | | | | | | |
| 11 | 26190 | X | 15681 | -0- | -10509 | -0- | 12773 | 3 | 2908 | 9 | N | 2644 | 2616 | 0 | 28 | 8 | -0- |
| 12 | 27063 | X | 19968 | -0- | -7095 | -0- | 16756 | 3 | 3212 | 9 | N | 2920 | 2876 | 0 | 44 | 8 | -0- |
| 01 | 24211 | X | 17202 | -0- | -7009 | -0- | 14654 | 3 | 2548 | 9 | Y | 2316 | 2293 | 0 | 23 | 8 | -0- |
| 02 | 16016 | X | 4993 | -0- | -11023 | -0- | 398 | 1 | 2200 | 3 | Y | 2177 | 2156 | 0 | 21 | 8 | -0- |
| | | | | | | | 2395 | 9 | | | | | | | | | |
| 03 | 19964 | X | 5760 | -0- | -14204 | -0- | 762 | 1 | 1736 | 3 | Y | 2965 | 2923 | 0 | 42 | 8 | -0- |
| | | | | | | | 3262 | 9 | | | | | | | | | |
| 04 | 19320 | X | 3835 | -0- | -15485 | -0- | 650 | 1 | 216 | 3 | Y | 2699 | 2654 | 0 | 45 | 8 | -0- |
| | | | | | | | 2969 | 9 | | | | | | | | | |
| YORKTOWN STATE 55-4-38 UNIT WELL #: 4H RRCID -> 290239 COMPL. DATE 06/29/2020 TOTAL DEPTH 10540 PERF.11024 - 21261 | | | | | | | | | | | | | | | | | |
| 11 | 15837 | X | 15837 | -0- | -0- | -0- | 12101 | 3 | 3736 | 9 | N | 3396 | 3353 | 0 | 43 | 8 | -0- |
| 12 | 19678 | X | 19678 | -0- | -0- | -0- | 15404 | 3 | 4274 | 9 | N | 3885 | 3814 | 0 | 71 | 8 | -0- |
| 01 | 18383 | X | 17113 | -0- | -1270 | -0- | 13703 | 3 | 3410 | 9 | Y | 3100 | 3063 | 0 | 37 | 8 | -0- |
| 02 | 16604 | X | 6007 | -0- | -10597 | -0- | 404 | 1 | 2082 | 3 | Y | 3201 | 3161 | 0 | 40 | 8 | -0- |
| | | | | | | | 3521 | 9 | | | | | | | | | |
| 03 | 19685 | X | 7787 | -0- | -11898 | -0- | 837 | 1 | 1897 | 3 | Y | 4594 | 4523 | 0 | 71 | 8 | -0- |
| | | | | | | | 5053 | 9 | | | | | | | | | |
| 04 | 19050 | X | 5825 | -0- | -13225 | -0- | 674 | 1 | 242 | 3 | Y | 4463 | 4389 | 0 | 74 | 8 | -0- |
| | | | | | | | 4909 | 9 | | | | | | | | | |
| BECKER 6-29 UNIT A WELL #: 3H RRCID -> 290251 COMPL. DATE 03/18/2020 TOTAL DEPTH 10581 PERF.10889 - 20856 | | | | | | | | | | | | | | | | | |
| 11 | 67956 | X | 15056 | -0- | -52900 | -0- | 51 | 2 | 10165 | 3 | Y | 4399 | 4371 | 0 | | | 192 |
| | | | | | | | 1 | 4 | 4839 | 9 | | | | | | | |
| 12 | 18569 | X | 16059 | -0- | -2510 | -0- | 470 | 2 | 9874 | 3 | Y | 5147 | 5027 | 0 | | | 312 |
| | | | | | | | 53 | 4 | 5662 | 9 | | | | | | | |
| 01 | 20646 | X | 12627 | -0- | -8019 | -0- | 387 | 2 | 7173 | 3 | Y | 4122 | 4199 | 0 | | | 235 |
| | | | | | | | 533 | 4 | 4534 | 9 | | | | | | | |
| 02 | T. A. | | 13147 | -0- | 13147 | 13147 | 104 | 2 | 8998 | 3 | Y | 3658 | 3623 | 0 | | | 270 |
| | | | | | | | 21 | 4 | 4024 | 9 | | | | | | | |
| 03 | T. A. | | 16284 | -0- | 16284 | 29431 | 60 | 2 | 10636 | 3 | Y | 5075 | 5061 | 0 | | | 284 |
| | | | | | | | 5 | 4 | 5583 | 9 | | | | | | | |
| 04 | T. A. | | 18947 | -0- | 18947 | 48378 | 14138 | 3 | 4809 | 9 | Y | 4372 | 4421 | 0 | | | 235 |
| MAGIC STATE 56-3-39 UNIT WELL #: 4H RRCID -> 290253 COMPL. DATE 05/08/2020 TOTAL DEPTH 10554 PERF.11114 - 18430 | | | | | | | | | | | | | | | | | |
| 11 | 27990 | X | 26044 | -0- | -1946 | -0- | 20685 | 3 | 5359 | 9 | N | 4872 | 4789 | 0 | 83 | 8 | -0- |
| 12 | 36952 | X | 24709 | -0- | -12243 | -0- | 19614 | 3 | 5095 | 9 | N | 4632 | 4545 | 0 | 87 | 8 | -0- |
| 01 | 36952 | X | 25436 | -0- | -11516 | -0- | 20166 | 3 | 5270 | 9 | N | 4791 | 4731 | 0 | 60 | 8 | -0- |
| 02 | 33376 | X | 21682 | -0- | -11694 | -0- | 17258 | 3 | 4424 | 9 | N | 4022 | 3963 | 0 | 59 | 8 | -0- |
| 03 | 28427 | X | 23265 | -0- | -5162 | -0- | 18612 | 3 | 4653 | 9 | N | 4230 | 4148 | 0 | 82 | 8 | -0- |
| 04 | 26040 | X | 24899 | -0- | -1141 | -0- | 20203 | 3 | 4696 | 9 | N | 4269 | 4163 | 0 | 106 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BECKER 6-29 UNIT A WELL #: 2H RRCID -> 290266 COMPL. DATE 03/14/2020 TOTAL DEPTH 10700 PERF.11167 - 20740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64627 | X | 15083 | -0- | -49544 | -0- | 52 | 2 | 10232 | 3 | Y | 4362 | 4300 | 0 | | | 190 |
| | | | | | | | 1 | 4 | 4798 | 9 | | | | | | | |
| 12 | 20398 | X | 16216 | -0- | -4182 | -0- | 474 | 2 | 9955 | 3 | Y | 5213 | 5087 | 0 | | | 316 |
| | | | | | | | 53 | 4 | 5734 | 9 | | | | | | | |
| 01 | 17391 | X | 12753 | -0- | -4638 | -0- | 391 | 2 | 7232 | 3 | Y | 4175 | 4253 | 0 | | | 238 |
| | | | | | | | 537 | 4 | 4593 | 9 | | | | | | | |
| 02 | T. A. | | 13272 | -0- | 13272 | 13272 | 105 | 2 | 9072 | 3 | Y | 3704 | 3669 | 0 | | | 273 |
| | | | | | | | 21 | 4 | 4074 | 9 | | | | | | | |
| 03 | T. A. | | 18380 | -0- | 18380 | 31652 | 71 | 2 | 12701 | 3 | Y | 5093 | 5081 | 0 | | | 285 |
| | | | | | | | 6 | 4 | 5602 | 9 | | | | | | | |
| 04 | T. A. | | 16345 | -0- | 16345 | 47997 | 12506 | 3 | 3839 | 9 | Y | 3490 | 3588 | 0 | | | 187 |

HEMLOCK 55-1-23 UNIT WELL #: 4H RRCID -> 290289 COMPL. DATE 03/02/2020 TOTAL DEPTH 11377 PERF.11496 - 19146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26440 | X | 26440 | -0- | -0- | -0- | 21246 | 3 | 5194 | 9 | N | 4722 | 4691 | 0 | 31 | 8 | -0- |
| 12 | 26908 | X | 24153 | -0- | -2755 | -0- | 19452 | 3 | 4701 | 9 | N | 4274 | 4222 | 0 | 52 | 8 | -0- |
| 01 | 27528 | X | 26346 | -0- | -1182 | -0- | 21316 | 3 | 5030 | 9 | N | 4573 | 4519 | 0 | 54 | 8 | -0- |
| 02 | 24864 | X | 20047 | -0- | -4817 | -0- | 16040 | 3 | 4007 | 9 | N | 3643 | 3604 | 0 | 39 | 8 | -0- |
| 03 | 27528 | X | 26198 | -0- | -1330 | -0- | 20993 | 3 | 5205 | 9 | N | 4732 | 4692 | 0 | 40 | 8 | -0- |
| 04 | 26430 | X | 25478 | -0- | -952 | -0- | 20561 | 3 | 4917 | 9 | N | 4470 | 4420 | 0 | 50 | 8 | -0- |

REDBUD 55-1-12 UNIT WELL #: 2HR RRCID -> 290379 COMPL. DATE 03/16/2021 TOTAL DEPTH 11635 PERF.12056 - 19330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34440 | X | 21289 | -0- | -13151 | -0- | 17218 | 3 | 4071 | 9 | Y | 3701 | 3675 | 0 | 26 | 8 | -0- |
| 12 | 35588 | X | 16775 | -0- | -18813 | -0- | 13062 | 3 | 3713 | 9 | Y | 3375 | 3333 | 0 | 42 | 8 | -0- |
| 01 | 35588 | X | 11179 | -0- | -24409 | -0- | 8462 | 3 | 2717 | 9 | Y | 2470 | 2426 | 0 | 44 | 8 | -0- |
| 02 | 40264 | X | 318 | -0- | -39946 | -0- | 19 | 3 | 299 | 9 | Y | 272 | 246 | 0 | 26 | 8 | -0- |
| 03 | 44578 | X | -0- | -0- | -44578 | -0- | | | | | Y | 18 | 18 | 8 | | | -0- |
| 04 | 21300 | X | -0- | -0- | -21300 | -0- | | | | | Y | 1 | 1 | 8 | | | -0- |

BULLHEAD STATE 55-1-45 UNIT B WELL #: 3H RRCID -> 290436 COMPL. DATE 11/12/2018 TOTAL DEPTH 11077 PERF.11497 - 18937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12750 | X | 7743 | -0- | -5007 | -0- | 4456 | 3 | 3287 | 9 | Y | 2988 | 2976 | 0 | 12 | 8 | -0- |
| 12 | 13175 | X | 4908 | -0- | -8267 | -0- | 1727 | 3 | 3181 | 9 | Y | 2892 | 2872 | 0 | 20 | 8 | -0- |
| 01 | 11718 | X | 2579 | -0- | -9139 | -0- | 127 | 3 | 2452 | 9 | Y | 2229 | 2216 | 0 | 13 | 8 | -0- |
| 02 | 14094 | X | 14094 | -0- | -0- | -0- | 10377 | 3 | 3717 | 9 | Y | 3379 | 3362 | 0 | 17 | 8 | -0- |
| 03 | 16596 | X | 16596 | -0- | -0- | -0- | 13253 | 3 | 3343 | 9 | Y | 3039 | 3020 | 0 | 19 | 8 | -0- |
| 04 | 17164 | X | 17164 | -0- | -0- | -0- | 13713 | 3 | 3451 | 9 | Y | 3137 | 3112 | 0 | 25 | 8 | -0- |

SILVERTIP 76-7 UNIT A WELL #: 9H RRCID -> 290473 COMPL. DATE 11/20/2018 TOTAL DEPTH 12670 PERF.13030 - 23652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29843 | X | 29843 | -0- | -0- | -0- | 24045 | 3 | 5798 | 9 | Y | 5271 | 5237 | 0 | 34 | 8 | -0- |
| 12 | 29760 | X | 25019 | -0- | -4741 | -0- | 19786 | 3 | 5233 | 9 | Y | 4757 | 4701 | 0 | 56 | 8 | -0- |
| 01 | 29760 | X | 21936 | -0- | -7824 | -0- | 16973 | 3 | 4963 | 9 | Y | 4512 | 4456 | 0 | 56 | 8 | -0- |
| 02 | 28980 | X | 23743 | -0- | -5237 | -0- | 18683 | 3 | 5060 | 9 | Y | 4600 | 4550 | 0 | 50 | 8 | -0- |
| 03 | 30845 | X | 25810 | -0- | -5035 | -0- | 20321 | 3 | 5489 | 9 | Y | 4990 | 4943 | 0 | 47 | 8 | -0- |
| 04 | 29850 | X | 24465 | -0- | -5385 | -0- | 19464 | 3 | 5001 | 9 | Y | 4546 | 4491 | 0 | 55 | 8 | -0- |

BULLHEAD STATE 55-1-45 UNIT B WELL #: 5H RRCID -> 290493 COMPL. DATE 11/12/2018 TOTAL DEPTH 10963 PERF.11384 - 18121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17520 | X | 14197 | -0- | -3323 | -0- | 10923 | 3 | 3274 | 9 | Y | 2976 | 2954 | 0 | 22 | 8 | -0- |
| 12 | 18104 | X | 14520 | -0- | -3584 | -0- | 11214 | 3 | 3306 | 9 | Y | 3005 | 2967 | 0 | 38 | 8 | -0- |
| 01 | 18104 | X | 3291 | -0- | -14813 | -0- | 1173 | 3 | 2118 | 9 | Y | 1925 | 1903 | 0 | 22 | 8 | -0- |
| 02 | 16772 | X | 10317 | -0- | -6455 | -0- | 7381 | 3 | 2936 | 9 | Y | 2669 | 2642 | 0 | 27 | 8 | -0- |
| 03 | 18569 | X | 8591 | -0- | -9978 | -0- | 5106 | 3 | 3485 | 9 | Y | 3168 | 3137 | 0 | 31 | 8 | -0- |
| 04 | 14190 | X | 9141 | -0- | -5049 | -0- | 5900 | 3 | 3241 | 9 | Y | 2946 | 2909 | 0 | 37 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SILVERTIP 76-7 UNIT A WELL #: 6H RRCID -> 290496 COMPL. DATE 12/15/2018 TOTAL DEPTH 12624 PERF.12835 - 23427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21600 | X | 20117 | -0- | -1483 | -0- | 17403 | 3 | 2714 | 9 | Y | 2467 | 2452 | 0 | 15 | 8 | -0- |
| 12 | 22320 | X | 9228 | -0- | -13092 | -0- | 7894 | 3 | 1334 | 9 | Y | 1213 | 1199 | 0 | 14 | 8 | -0- |
| 01 | 22320 | X | -0- | -0- | -22320 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 20272 | X | 11077 | -0- | -9195 | -0- | 9671 | 3 | 1406 | 9 | Y | 1278 | 1254 | 0 | 24 | 8 | -0- |
| 03 | 20832 | X | 19972 | -0- | -860 | -0- | 17353 | 3 | 2619 | 9 | Y | 2381 | 2354 | 0 | 27 | 8 | -0- |
| 04 | 20130 | X | 20017 | -0- | -113 | -0- | 17380 | 3 | 2637 | 9 | Y | 2397 | 2366 | 0 | 31 | 8 | -0- |

SILVERTIP 76-7 UNIT A WELL #: 1H RRCID -> 290498 COMPL. DATE 10/24/2018 TOTAL DEPTH 12541 PERF.12796 - 23392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22020 | X | 20817 | -0- | -1203 | -0- | 16407 | 3 | 4410 | 9 | Y | 4009 | 3990 | 0 | 19 | 8 | -0- |
| 12 | 16936 | X | 16936 | -0- | -0- | -0- | 13168 | 3 | 3768 | 9 | Y | 3425 | 3398 | 0 | 27 | 8 | -0- |
| 01 | 14291 | X | 14248 | -0- | -43 | -0- | 10618 | 3 | 3630 | 9 | Y | 3300 | 3284 | 0 | 16 | 8 | -0- |
| 02 | 19432 | X | 14801 | -0- | -4631 | -0- | 11217 | 3 | 3584 | 9 | Y | 3258 | 3235 | 0 | 23 | 8 | -0- |
| 03 | 21514 | X | 15302 | -0- | -6212 | -0- | 11423 | 3 | 3879 | 9 | Y | 3526 | 3505 | 0 | 21 | 8 | -0- |
| 04 | 20820 | X | 15827 | -0- | -4993 | -0- | 12142 | 3 | 3685 | 9 | Y | 3350 | 3323 | 0 | 27 | 8 | -0- |

LARAMIE 55-4-13 WELL #: 1H RRCID -> 290500 COMPL. DATE 01/20/2017 TOTAL DEPTH 10702 PERF.11213 - 16193

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3926 | X | 3926 | -0- | -0- | -0- | 2846 | 3 | 1080 | 9 | N | 982 | 931 | 0 | 51 | 8 | -0- |
| 12 | 5828 | X | 110 | -0- | -5718 | -0- | 81 | 3 | 29 | 9 | N | 26 | 12 | 0 | 14 | 8 | -0- |
| 01 | 5828 | X | -0- | -0- | -5828 | -0- | | | | | N | 19 | 19 | 8 | | | -0- |
| 02 | 5264 | X | 258 | -0- | -5006 | -0- | 243 | 3 | 15 | 9 | N | 14 | 14 | 8 | | | -0- |
| 03 | 4061 | X | -0- | -0- | -4061 | -0- | | | | | N | 34 | 34 | 8 | | | -0- |
| 04 | 3930 | X | 129 | -0- | -3801 | -0- | 24 | 3 | 105 | 9 | N | 95 | 70 | 0 | 25 | 8 | -0- |

ELEVENTH HOUR 54-2-17 UNIT WELL #: 1H RRCID -> 290501 COMPL. DATE 10/18/2016 TOTAL DEPTH 11671 PERF.12285 - 19368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13230 | X | 12996 | -0- | -234 | -0- | 9035<br>3839 | 2<br>9 | 122 | 4 | Y | 3490 | 3489 | 0 | 29 | 8 | 71 |
| 12 | 15190 | X | 9458 | -0- | -5732 | -0- | 6556<br>2816 | 2<br>9 | 86 | 4 | Y | 2560 | 2521 | 0 | 41 | 8 | 69 |
| 01 | 15190 | X | 11511 | -0- | -3679 | -0- | 8131<br>3270 | 2<br>9 | 110 | 4 | Y | 2973 | 2917 | 0 | 48 | 8 | 77 |
| 02 | 13720 | X | 11244 | -0- | -2476 | -0- | 6550<br>4567 | 2<br>9 | 127 | 4 | Y | 4152 | 4096 | 0 | 28 | 8 | 105 |
| 03 | 13874 | X | 13874 | -0- | -0- | -0- | 9395<br>4348 | 2<br>9 | 131 | 4 | Y | 3953 | 3977 | 0 | | | 81 |
| 04 | 12990 | X | 12724 | -0- | -266 | -0- | 8666<br>3945 | 2<br>9 | 113 | 4 | Y | 3586 | 3592 | 0 | | | 75 |

ROTHSCHILD STATE 56-2-25 UNIT WELL #: 1H RRCID -> 290510 COMPL. DATE 10/02/2016 TOTAL DEPTH 10597 PERF.10951 - 17621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22523 | X | 22523 | -0- | -0- | -0- | 18362 | 3 | 4161 | 9 | Y | 3783 | 3743 | 0 | 55 | 8 | 119 |
| 12 | 20514 | X | 20514 | -0- | -0- | -0- | 16677 | 3 | 3837 | 9 | Y | 3488 | 3385 | 0 | 69 | 8 | 153 |
| 01 | 22752 | X | 22752 | -0- | -0- | -0- | 18506 | 3 | 4246 | 9 | Y | 3860 | 3806 | 0 | 48 | 8 | 159 |
| 02 | 21028 | X | 18720 | -0- | -2308 | -0- | 15410 | 3 | 3310 | 9 | Y | 3009 | 2973 | 0 | 36 | 8 | 159 |
| 03 | 23281 | X | 21561 | -0- | -1720 | -0- | 17652 | 3 | 3909 | 9 | Y | 3554 | 3554 | 0 | 20 | 8 | 139 |
| 04 | 22774 | X | 22774 | -0- | -0- | -0- | 18671 | 3 | 4103 | 9 | Y | 3730 | 3678 | 0 | 46 | 8 | 145 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TEMIN UNIT 2-27 WELL #: 1H RRCID -> 290522 COMPL. DATE 02/01/2016 TOTAL DEPTH 10721 PERF.11041 - 15196

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7050 | X | 4548 | -0- | -2502 | -0- | 2748 | 3 | 63 | 4 | Y | 1579 | 1520 | 0 | 15 | 8 | 303 |
| | | | | | | | 1737 | 9 | | | | | | | | | |
| 12 | 7347 | X | 3960 | -0- | -3387 | -0- | 2306 | 3 | 60 | 4 | Y | 1449 | 1509 | 0 | 17 | 8 | 226 |
| | | | | | | | 1594 | 9 | | | | | | | | | |
| 01 | 7347 | X | 2043 | -0- | -5304 | -0- | 1147 | 3 | 31 | 4 | Y | 786 | 899 | 0 | 5 | 8 | 108 |
| | | | | | | | 865 | 9 | | | | | | | | | |
| 02 | 6636 | X | 1979 | -0- | -4657 | -0- | 1550 | 3 | 18 | 4 | Y | 374 | 403 | 0 | 3 | 8 | 76 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 03 | 5332 | X | 879 | -0- | -4453 | -0- | 629 | 3 | 11 | 4 | Y | 217 | 230 | 0 | 2 | 8 | 61 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 04 | 7414 | X | 7414 | -0- | -0- | -0- | 5714 | 3 | 76 | 4 | Y | 1476 | 1318 | 0 | 17 | 8 | 202 |
| | | | | | | | 1624 | 9 | | | | | | | | | |

REED TRUST 55-1-46 WELL #: 1H RRCID -> 290565 COMPL. DATE 01/05/2015 TOTAL DEPTH 11324 PERF.11528 - 15019

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11839 | X | 11839 | -0- | -0- | -0- | 8040 | 2 | 152 | 4 | Y | 3315 | 3321 | 0 | 11 | 8 | 68 |
| | | | | | | | 3647 | 9 | | | | | | | | | |
| 12 | 9765 | X | 9336 | -0- | -429 | -0- | 6082 | 2 | 134 | 4 | Y | 2836 | 2806 | 0 | 21 | 8 | 77 |
| | | | | | | | 3120 | 9 | | | | | | | | | |
| 01 | 11224 | X | 11224 | -0- | -0- | -0- | 7976 | 2 | 134 | 4 | Y | 2831 | 2813 | 0 | 21 | 8 | 74 |
| | | | | | | | 3114 | 9 | | | | | | | | | |
| 02 | 11060 | X | 5412 | -0- | -5648 | -0- | 3058 | 2 | 92 | 4 | Y | 2056 | 2069 | 0 | 9 | 8 | 52 |
| | | | | | | | 2262 | 9 | | | | | | | | | |
| 03 | 12245 | X | 9127 | -0- | -3118 | -0- | 5724 | 2 | 137 | 4 | Y | 2969 | 2945 | 0 | 15 | 8 | 61 |
| | | | | | | | 3266 | 9 | | | | | | | | | |
| 04 | 11850 | X | 11340 | -0- | -510 | -0- | 6995 | 3 | 747 | 4 | Y | 3271 | 3241 | 0 | 23 | 8 | 68 |
| | | | | | | | 3598 | 9 | | | | | | | | | |

CORNELL UNIT 34-189 WELL #: 1H RRCID -> 290568 COMPL. DATE 05/04/2016 TOTAL DEPTH 11188 PERF.11452 - 15800

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8580 | X | 6166 | -0- | -2414 | -0- | 5110 | 2 | 1056 | 9 | Y | 960 | 942 | 0 | 21 | 8 | 6 |
| 12 | 8866 | X | 5000 | -0- | -3866 | -0- | 4007 | 2 | 993 | 9 | Y | 903 | 869 | 0 | 31 | 8 | 9 |
| 01 | 8587 | X | 6615 | -0- | -1972 | -0- | 5435 | 2 | 1180 | 9 | Y | 1073 | 1037 | 0 | 37 | 8 | 8 |
| 02 | 7756 | X | 3596 | -0- | -4160 | -0- | 2802 | 2 | 794 | 9 | Y | 722 | 687 | 0 | 38 | 8 | 5 |
| 03 | 7440 | X | 5265 | -0- | -2175 | -0- | 4356 | 2 | 909 | 9 | Y | 826 | 777 | 0 | 49 | 8 | 5 |
| 04 | 6390 | X | 4793 | -0- | -1597 | -0- | 4147 | 2 | 646 | 9 | Y | 587 | 546 | 0 | 43 | 8 | 3 |

BULLHEAD 55-1-22 UNIT A WELL #: 3H RRCID -> 290690 COMPL. DATE 08/13/2020 TOTAL DEPTH 11424 PERF.10824 - 18898

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18930 | X | 16217 | -0- | -2713 | -0- | 12717 | 3 | 3500 | 9 | N | 3182 | 3165 | 0 | 17 | 8 | -0- |
| 12 | 18538 | X | 16639 | -0- | -1899 | -0- | 13023 | 3 | 3616 | 9 | N | 3287 | 3257 | 0 | 30 | 8 | -0- |
| 01 | 17918 | X | 15480 | -0- | -2438 | -0- | 12045 | 3 | 3435 | 9 | N | 3123 | 3094 | 0 | 29 | 8 | -0- |
| 02 | 16184 | X | 13900 | -0- | -2284 | -0- | 10839 | 3 | 3061 | 9 | N | 2783 | 2760 | 0 | 23 | 8 | -0- |
| 03 | 17918 | X | 13672 | -0- | -4246 | -0- | 10527 | 3 | 3145 | 9 | N | 2859 | 2838 | 0 | 21 | 8 | -0- |
| 04 | 16230 | X | 12722 | -0- | -3508 | -0- | 9843 | 3 | 2879 | 9 | N | 2617 | 2588 | 0 | 29 | 8 | -0- |

FIELDER STATE 2-10 WELL #: 1H RRCID -> 290692 COMPL. DATE 09/30/2011 TOTAL DEPTH 10857 PERF.11490 - 14995

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1590 | X | 1459 | -0- | -131 | -0- | 1042 | 2 | 417 | 9 | N | 379 | 377 | 1 | 20 | 8 | 283 |
| 12 | 1697 | X | 1697 | -0- | -0- | -0- | 1222 | 2 | 475 | 9 | N | 432 | 375 | 1 | 27 | 8 | 313 |
| 01 | 1682 | X | 1682 | -0- | -0- | -0- | 1217 | 2 | 465 | 9 | N | 423 | 531 | 1 | 26 | 8 | 179 |
| 02 | 1699 | N | 1699 | -0- | -0- | -0- | 1233 | 2 | 466 | 9 | N | 424 | 348 | 1 | 27 | 8 | 228 |
| 03 | 2090 | N | 2090 | -0- | -0- | -0- | 1639 | 2 | 451 | 9 | N | 410 | 371 | 1 | | | 267 |
| 04 | 2359 | N | 2359 | -0- | -0- | -0- | 1814 | 2 | 545 | 9 | N | 495 | 550 | 1 | 3 | 8 | 209 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON STATE UNIT 2-7 WELL #: 1H RRCID -> 290703 COMPL. DATE 12/22/2015 TOTAL DEPTH 10948 PERF.11134 - 20275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11221 | X | 11221 | -0- | -0- | -0- | 7861 | 3 | 135 | 4 | Y | 2932 | 2967 | 0 | | | 50 |
| | | | | | | | 3225 | 9 | | | | | | | | | |
| 12 | 10881 | X | 6025 | -0- | -4856 | -0- | 5963 | 3 | 30 | 4 | Y | 29 | 50 | 0 | 29 | 8 | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 10881 | X | 10126 | -0- | -755 | -0- | 6871 | 3 | 123 | 4 | Y | 2847 | 2689 | 0 | 108 | 1 | 41 |
| | | | | | | | 3132 | 9 | | | | | 9 | 8 | | | |
| 02 | 8988 | X | 8474 | -0- | -514 | -0- | 5392 | 3 | 127 | 4 | Y | 2686 | 2665 | 0 | 19 | 8 | 43 |
| | | | | | | | 2955 | 9 | | | | | | | | | |
| 03 | 10287 | X | 10287 | -0- | -0- | -0- | 7317 | 3 | 124 | 4 | Y | 2587 | 2571 | 0 | 21 | 8 | 38 |
| | | | | | | | 2846 | 9 | | | | | | | | | |
| 04 | 11733 | X | 11733 | -0- | -0- | -0- | 8061 | 3 | 152 | 4 | Y | 3200 | 2686 | 0 | 494 | 1 | 44 |
| | | | | | | | 3520 | 9 | | | | | 14 | 8 | | | |

RED BLUFF 57-38 WELL #: 1H RRCID -> 290706 COMPL. DATE 03/24/2015 TOTAL DEPTH 10203 PERF.10450 - 14650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18300 | X | 15150 | -0- | -3150 | -0- | 12579 | 2 | 2571 | 9 | Y | 2337 | 2035 | 0 | 251 | 1 | 148 |
| | | | | | | | | | | | | | 5 | 8 | | | |
| 12 | 18910 | X | 10720 | -0- | -8190 | -0- | 8566 | 2 | 2154 | 9 | Y | 1958 | 1958 | 0 | 12 | 8 | 136 |
| 01 | 18538 | X | 13555 | -0- | -4983 | -0- | 11007 | 2 | 2548 | 9 | Y | 2316 | 2368 | 0 | 2 | 8 | 82 |
| 02 | 16744 | X | 10051 | -0- | -6693 | -0- | 8493 | 2 | 1558 | 9 | Y | 1416 | 1408 | 0 | 7 | 8 | 83 |
| 03 | 17019 | X | 13792 | -0- | -3227 | -0- | 11329 | 2 | 2463 | 9 | Y | 2239 | 2172 | 0 | 3 | 8 | 147 |
| 04 | 15150 | X | 13274 | -0- | -1876 | -0- | 10543 | 2 | 2731 | 9 | Y | 2483 | 2489 | 0 | | | 141 |

REFRIED 34-187 UNIT WELL #: 2H RRCID -> 290774 COMPL. DATE 07/17/2021 TOTAL DEPTH 11055 PERF.11640 - 21994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52770 | X | 45246 | -0- | -7524 | -0- | 38849 | 3 | 6397 | 9 | Y | 5815 | 5741 | 0 | 85 | 8 | 37 |
| 12 | 54529 | X | 51714 | -0- | -2815 | -0- | 44507 | 3 | 7207 | 9 | Y | 6552 | 6358 | 0 | 169 | 8 | 62 |
| 01 | 54126 | X | 46331 | -0- | -7795 | -0- | 39589 | 3 | 6742 | 9 | Y | 6129 | 6002 | 0 | 144 | 8 | 45 |
| 02 | 48888 | X | 42375 | -0- | -6513 | -0- | 36293 | 3 | 6082 | 9 | Y | 5529 | 5357 | 0 | 217 | 8 | -0- |
| 03 | 52560 | X | 52560 | -0- | -0- | -0- | 46185 | 3 | 6375 | 9 | Y | 5795 | 5540 | 0 | 217 | 8 | 38 |
| 04 | 67426 | X | 67426 | -0- | -0- | -0- | 61637 | 3 | 5789 | 9 | Y | 5263 | 5082 | 0 | 189 | 8 | 30 |

FRIJOLE 34-187 UNIT WELL #: 2H RRCID -> 290823 COMPL. DATE 12/15/2020 TOTAL DEPTH 11126 PERF.11397 - 21751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26940 | X | 24031 | -0- | -2909 | -0- | 20560 | 3 | 3471 | 9 | Y | 3155 | 3125 | 0 | 36 | 8 | 20 |
| 12 | 27838 | X | 24839 | -0- | -2999 | -0- | 20895 | 3 | 3944 | 9 | Y | 3585 | 3499 | 0 | 72 | 8 | 34 |
| 01 | 27838 | X | 24329 | -0- | -3509 | -0- | 20564 | 3 | 3765 | 9 | Y | 3423 | 3367 | 0 | 65 | 8 | 25 |
| 02 | 24780 | X | 22414 | -0- | -2366 | -0- | 19129 | 3 | 3285 | 9 | Y | 2986 | 2911 | 0 | 100 | 8 | -0- |
| 03 | 25405 | X | 25405 | -0- | -0- | -0- | 21985 | 3 | 3420 | 9 | Y | 3109 | 2990 | 0 | 98 | 8 | 21 |
| 04 | 36793 | X | 36793 | -0- | -0- | -0- | 33358 | 3 | 3435 | 9 | Y | 3123 | 3038 | 0 | 88 | 8 | 18 |

BECKER 6-30 UNIT B WELL #: 3H RRCID -> 290890 COMPL. DATE 03/14/2020 TOTAL DEPTH 10698 PERF.11183 - 20750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54463 | X | 14272 | -0- | -40191 | -0- | 50 | 2 | 9870 | 3 | Y | 3955 | 3891 | 0 | | | 172 |
| | | | | | | | 1 | 4 | 4351 | 9 | | | | | | | |
| 12 | 15987 | X | 15987 | -0- | -0- | -0- | 494 | 2 | 10376 | 3 | Y | 4602 | 4495 | 0 | | | 279 |
| | | | | | | | 55 | 4 | 5062 | 9 | | | | | | | |
| 01 | 12276 | X | 12276 | -0- | -0- | -0- | 400 | 2 | 7396 | 3 | Y | 3574 | 3650 | 0 | | | 203 |
| | | | | | | | 549 | 4 | 3931 | 9 | | | | | | | |
| 02 | T. A. | | 15575 | -0- | 15575 | 15575 | 131 | 2 | 11280 | 3 | Y | 3762 | 3687 | 0 | | | 278 |
| | | | | | | | 26 | 4 | 4138 | 9 | | | | | | | |
| 03 | T. A. | | 17901 | -0- | 17901 | 33476 | 69 | 2 | 12281 | 3 | Y | 5042 | 5038 | 0 | | | 282 |
| | | | | | | | 5 | 4 | 5546 | 9 | | | | | | | |
| 04 | T. A. | | 14874 | -0- | 14874 | 48350 | 11241 | 3 | 3633 | 9 | Y | 3303 | 3408 | 0 | | | 177 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BECKER 6-29 UNIT A WELL #: 1H RRCID -> 290933 COMPL. DATE 06/24/2016 TOTAL DEPTH 10549 PERF.10920 - 20240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11522 | X | 11522 | -0- | -0- | -0- | 8324<br>3086 | 2<br>9 | 112 | 4 | N | 2805 | 2812 | 1 | 1 | 8 | 182 |
| 12 | 11594 | X | 10267 | -0- | -1327 | -0- | 7219<br>2941 | 2<br>9 | 107 | 4 | N | 2674 | 2623 | 1 | | | 233 |
| 01 | 11594 | X | 8388 | -0- | -3206 | -0- | 5341<br>2940 | 2<br>9 | 107 | 4 | N | 2673 | 2721 | 1 | 1 | 8 | 184 |
| 02 | 10472 | X | 8776 | -0- | -1696 | -0- | 5988<br>2663 | 2<br>9 | 125 | 4 | N | 2421 | 2390 | 1 | 5 | 8 | 210 |
| 03 | 11594 | X | 10108 | -0- | -1486 | -0- | 6762<br>3204 | 2<br>9 | 142 | 4 | N | 2913 | 2942 | 1 | | | 181 |
| 04 | 11220 | X | 10685 | -0- | -535 | -0- | 7535<br>3016 | 2<br>9 | 134 | 4 | N | 2742 | 2733 | 1 | | | 190 |

ZION 55-1-17 UNIT WELL #: 2H RRCID -> 291114 COMPL. DATE 01/09/2023 TOTAL DEPTH 11248 PERF.11620 - 21381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50760 | X | 30156 | -0- | -20604 | -0- | 24053 | 3 | 6103 | 9 | N | 5548 | 5505 | 0 | 43 | 8 | -0- |
| 12 | 52452 | X | 13000 | -0- | -39452 | -0- | 10059 | 3 | 2941 | 9 | N | 2674 | 2631 | 0 | 43 | 8 | -0- |
| 01 | 35185 | X | 26300 | -0- | -8885 | -0- | 21515 | 3 | 4785 | 9 | N | 4350 | 4296 | 0 | 54 | 8 | -0- |
| 02 | 30212 | X | 24930 | -0- | -5282 | -0- | 20332 | 3 | 4598 | 9 | N | 4180 | 4134 | 0 | 46 | 8 | -0- |
| 03 | 33046 | X | 26463 | -0- | -6583 | -0- | 21239 | 3 | 5224 | 9 | N | 4749 | 4697 | 0 | 52 | 8 | -0- |
| 04 | 30150 | X | 27633 | -0- | -2517 | -0- | 22226 | 3 | 5407 | 9 | N | 4915 | 4847 | 0 | 68 | 8 | -0- |

REDBUD 55-1-12 UNIT WELL #: 3HR RRCID -> 291246 COMPL. DATE 03/16/2021 TOTAL DEPTH 11673 PERF.12191 - 19463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30480 | X | 22357 | -0- | -8123 | -0- | 17689 | 3 | 4668 | 9 | Y | 4244 | 4225 | 0 | 19 | 8 | -0- |
| 12 | 31496 | X | 21653 | -0- | -9843 | -0- | 16899 | 3 | 4754 | 9 | Y | 4322 | 4287 | 0 | 35 | 8 | -0- |
| 01 | 31496 | X | 22300 | -0- | -9196 | -0- | 17574 | 3 | 4726 | 9 | Y | 4296 | 4262 | 0 | 34 | 8 | -0- |
| 02 | 24388 | X | 16314 | -0- | -8074 | -0- | 12188 | 3 | 4126 | 9 | Y | 3751 | 3723 | 0 | 28 | 8 | -0- |
| 03 | 25296 | X | 17802 | -0- | -7494 | -0- | 13586 | 3 | 4216 | 9 | Y | 3833 | 3803 | 0 | 30 | 8 | -0- |
| 04 | 22350 | X | 12821 | -0- | -9529 | -0- | 9675 | 3 | 3146 | 9 | Y | 2860 | 2819 | 0 | 41 | 8 | -0- |

LARAMIE STATE 55-4-13-18 E WELL #: 21H RRCID -> 291261 COMPL. DATE 04/22/2021 TOTAL DEPTH 10913 PERF.11301 - 21578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 65657 | -0- | 65657 | 65657 | 56153 | 3 | 9504 | 9 | Y | 8640 | 8573 | 0 | 67 | 8 | -0- |
| 12 | 0 | | 60905 | -0- | 60905 | 126562 | 51190 | 3 | 9715 | 9 | Y | 8832 | 8739 | 0 | 93 | 8 | -0- |
| 01 | 0 | | 55912 | -0- | 55912 | 182474 | 46949 | 3 | 8963 | 9 | Y | 8148 | 8083 | 0 | 65 | 8 | -0- |
| 02 | 240520 | X | 58046 | -0- | -182474 | -0- | 49953 | 3 | 8093 | 9 | Y | 7357 | 7284 | 0 | 73 | 8 | -0- |
| 03 | 72044 | X | 65543 | -0- | -6501 | -0- | 55899 | 3 | 9644 | 9 | Y | 8767 | 8714 | 0 | 53 | 8 | -0- |
| 04 | 65670 | X | 59226 | -0- | -6444 | -0- | 50811 | 3 | 8415 | 9 | Y | 7650 | 7619 | 0 | 31 | 8 | -0- |

ZION 55-1-17 UNIT WELL #: 3H RRCID -> 291430 COMPL. DATE 12/22/2020 TOTAL DEPTH 11400 PERF.11892 - 21699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36060 | X | 28961 | -0- | -7099 | -0- | 22989 | 3 | 5972 | 9 | N | 5429 | 5402 | 0 | 27 | 8 | -0- |
| 12 | 37262 | X | 32737 | -0- | -4525 | -0- | 26298 | 3 | 6439 | 9 | N | 5854 | 5803 | 0 | 51 | 8 | -0- |
| 01 | 37262 | X | 4507 | -0- | -32755 | -0- | 3320 | 3 | 1187 | 9 | N | 1079 | 1066 | 0 | 13 | 8 | -0- |
| 02 | 32564 | X | 30245 | -0- | -2319 | -0- | 23952 | 3 | 6293 | 9 | N | 5721 | 5667 | 0 | 54 | 8 | -0- |
| 03 | 37607 | X | 37607 | -0- | -0- | -0- | 30093 | 3 | 7514 | 9 | N | 6831 | 6781 | 0 | 50 | 8 | -0- |
| 04 | 34664 | X | 34664 | -0- | -0- | -0- | 27646 | 3 | 7018 | 9 | N | 6380 | 6322 | 0 | 58 | 8 | -0- |

REDBUD 55-1-12 UNIT WELL #: 4H RRCID -> 291493 COMPL. DATE 03/16/2021 TOTAL DEPTH 11849 PERF.12330 - 19600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42630 | X | 27859 | -0- | -14771 | -0- | 22210 | 3 | 5649 | 9 | Y | 5135 | 5101 | 0 | 34 | 8 | -0- |
| 12 | 44051 | X | 29255 | -0- | -14796 | -0- | 23689 | 3 | 5566 | 9 | Y | 5060 | 5000 | 0 | 60 | 8 | -0- |
| 01 | 44051 | X | 27616 | -0- | -16435 | -0- | 22146 | 3 | 5470 | 9 | Y | 4973 | 4914 | 0 | 59 | 8 | -0- |
| 02 | 30128 | X | 19325 | -0- | -10803 | -0- | 14572 | 3 | 4753 | 9 | Y | 4321 | 4275 | 0 | 46 | 8 | -0- |
| 03 | 30473 | X | 27073 | -0- | -3400 | -0- | 21412 | 3 | 5661 | 9 | Y | 5146 | 5098 | 0 | 48 | 8 | -0- |
| 04 | 30132 | X | 30132 | -0- | -0- | -0- | 24738 | 3 | 5394 | 9 | Y | 4904 | 4843 | 0 | 61 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MAGNOLIA 55-2-1 UNIT WELL #: 13H RRCID -> 291496 COMPL. DATE 03/23/2021 TOTAL DEPTH 11417 PERF.11902 - 22239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48000 | X | 12761 | -0- | -35239 | -0- | 8864 | 3 | 3897 | 9 | Y | 3543 | 3529 | 0 | 14 | 8 | -0- |
| 12 | 41478 | X | 32507 | -0- | -8971 | -0- | 22827 | 3 | 9680 | 9 | Y | 8800 | 8712 | 0 | 88 | 8 | -0- |
| 01 | 38037 | X | 33916 | -0- | -4121 | -0- | 24824 | 3 | 9092 | 9 | Y | 8265 | 8180 | 0 | 85 | 8 | -0- |
| 02 | 33040 | X | 29140 | -0- | -3900 | -0- | 21410 | 3 | 7730 | 9 | Y | 7027 | 6959 | 0 | 68 | 8 | -0- |
| 03 | 32519 | X | 31683 | -0- | -836 | -0- | 23182 | 3 | 8501 | 9 | Y | 7728 | 7663 | 0 | 65 | 8 | -0- |
| 04 | 32820 | X | 27614 | -0- | -5206 | -0- | 19775 | 3 | 7839 | 9 | Y | 7126 | 7052 | 0 | 74 | 8 | -0- |

MAGNOLIA 55-2-1 UNIT WELL #: 82H RRCID -> 291505 COMPL. DATE 03/23/2021 TOTAL DEPTH 11128 PERF.11398 - 21728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29963 | X | 29963 | -0- | -0- | -0- | 24377 | 3 | 5586 | 9 | Y | 5078 | 5011 | 0 | 67 | 8 | -0- |
| 12 | 27962 | X | 25425 | -0- | -2537 | -0- | 19738 | 3 | 5687 | 9 | Y | 5170 | 5052 | 0 | 118 | 8 | -0- |
| 01 | 28962 | X | 28962 | -0- | -0- | -0- | 23760 | 3 | 5202 | 9 | Y | 4729 | 4612 | 0 | 117 | 8 | -0- |
| 02 | 27972 | X | 22166 | -0- | -5806 | -0- | 17290 | 3 | 4876 | 9 | Y | 4433 | 4338 | 0 | 95 | 8 | -0- |
| 03 | 30969 | X | 23485 | -0- | -7484 | -0- | 18104 | 3 | 5381 | 9 | Y | 4892 | 4805 | 0 | 87 | 8 | -0- |
| 04 | 29970 | X | 20628 | -0- | -9342 | -0- | 15361 | 3 | 5267 | 9 | Y | 4788 | 4695 | 0 | 93 | 8 | -0- |

TABASCO CAT 54-43-6 UNIT WELL #: 82H RRCID -> 291550 COMPL. DATE 03/28/2021 TOTAL DEPTH 11139 PERF.11724 - 21257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18420 | X | 11448 | -0- | -6972 | -0- | 8180 | 3 | 3268 | 9 | Y | 2971 | 2955 | 0 | 49 | 8 | 60 |
| 12 | 15593 | X | 12481 | -0- | -3112 | -0- | 9714 | 3 | 2767 | 9 | Y | 2515 | 2416 | 0 | 93 | 8 | 66 |
| 01 | 14137 | X | 14137 | -0- | -0- | -0- | 11469 | 3 | 2668 | 9 | Y | 2425 | 2334 | 0 | 95 | 8 | 62 |
| 02 | 14682 | X | 14682 | -0- | -0- | -0- | 10800 | 3 | 3882 | 9 | Y | 3529 | 3423 | 0 | 81 | 8 | 87 |
| 03 | 15602 | X | 15602 | -0- | -0- | -0- | 12161 | 3 | 3441 | 9 | Y | 3128 | 3057 | 0 | 96 | 8 | 62 |
| 04 | 15743 | X | 15743 | -0- | -0- | -0- | 12770 | 3 | 2973 | 9 | Y | 2703 | 2588 | 0 | 123 | 8 | 54 |

ZION 55-1-17 UNIT WELL #: 72H RRCID -> 291596 COMPL. DATE 03/04/2023 TOTAL DEPTH 10410 PERF.10474 - 20697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64440 | X | 50113 | -0- | -14327 | -0- | 41031 | 3 | 9082 | 9 | N | 8256 | 8229 | 0 | 27 | 8 | -0- |
| 12 | 63736 | X | 37819 | -0- | -25917 | -0- | 30269 | 3 | 7550 | 9 | N | 6864 | 6828 | 0 | 36 | 8 | -0- |
| 01 | 63736 | X | 47157 | -0- | -16579 | -0- | 37060 | 3 | 10097 | 9 | N | 9179 | 9130 | 0 | 49 | 8 | -0- |
| 02 | 54096 | X | 1884 | -0- | -52212 | -0- | 1436 | 3 | 448 | 9 | N | 407 | 401 | 0 | 6 | 8 | -0- |
| 03 | 59892 | X | 44146 | -0- | -15746 | -0- | 34741 | 3 | 9405 | 9 | N | 8550 | 8512 | 0 | 38 | 8 | -0- |
| 04 | 50100 | X | 38050 | -0- | -12050 | -0- | 30034 | 3 | 8016 | 9 | N | 7287 | 7236 | 0 | 51 | 8 | -0- |

CENTAUR STATE 57-2-18 UNIT WELL #: 15H RRCID -> 291660 COMPL. DATE 06/09/2021 TOTAL DEPTH 9723 PERF.10230 - 20794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53910 | X | 40659 | -0- | -13251 | -0- | 35061 | 3 | 5598 | 9 | N | 5089 | 5027 | 0 | 62 | 8 | -0- |
| 12 | 52824 | X | 44673 | -0- | -8151 | -0- | 38487 | 3 | 6186 | 9 | N | 5624 | 5546 | 0 | 78 | 8 | -0- |
| 01 | 49600 | X | 41253 | -0- | -8347 | -0- | 35757 | 3 | 5496 | 9 | N | 4996 | 4946 | 0 | 50 | 8 | -0- |
| 02 | 44800 | X | 35218 | -0- | -9582 | -0- | 30886 | 3 | 4332 | 9 | N | 3938 | 3883 | 0 | 55 | 8 | -0- |
| 03 | 44671 | X | 42988 | -0- | -1683 | -0- | 37446 | 3 | 5542 | 9 | N | 5038 | 4967 | 0 | 71 | 8 | -0- |
| 04 | 43230 | X | 38537 | -0- | -4693 | -0- | 33498 | 3 | 5039 | 9 | N | 4581 | 4503 | 0 | 78 | 8 | -0- |

CENTAUR STATE 57-2-18 UNIT WELL #: 16H RRCID -> 291661 COMPL. DATE 06/13/2021 TOTAL DEPTH 9527 PERF.10070 - 20930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66930 | X | 51905 | -0- | -15025 | -0- | 44506 | 3 | 7399 | 9 | N | 6726 | 6639 | 0 | 87 | 8 | -0- |
| 12 | 64728 | X | 57900 | -0- | -6828 | -0- | 49987 | 3 | 7913 | 9 | N | 7194 | 7082 | 0 | 112 | 8 | -0- |
| 01 | 61597 | X | 54384 | -0- | -7213 | -0- | 47049 | 3 | 7335 | 9 | N | 6668 | 6599 | 0 | 69 | 8 | -0- |
| 02 | 55636 | X | 46771 | -0- | -8865 | -0- | 40942 | 3 | 5829 | 9 | N | 5299 | 5219 | 0 | 80 | 8 | -0- |
| 03 | 57908 | X | 52779 | -0- | -5129 | -0- | 45836 | 3 | 6943 | 9 | N | 6312 | 6210 | 0 | 102 | 8 | -0- |
| 04 | 56040 | X | 50683 | -0- | -5357 | -0- | 44811 | 3 | 5872 | 9 | N | 5338 | 5207 | 0 | 131 | 8 | -0- |

CENTAUR STATE 57-2-18 UNIT WELL #: 13H RRCID -> 291663 COMPL. DATE 06/03/2021 TOTAL DEPTH 9564 PERF.10284 - 20570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83730 | X | 63764 | -0- | -19966 | -0- | 53656 | 3 | 10108 | 9 | N | 9189 | 9066 | 0 | 123 | 8 | -0- |
| 12 | 80662 | X | 68378 | -0- | -12284 | -0- | 57677 | 3 | 10701 | 9 | N | 9728 | 9550 | 0 | 178 | 8 | -0- |
| 01 | 75640 | X | 66626 | -0- | -9014 | -0- | 56641 | 3 | 9985 | 9 | N | 9077 | 8957 | 0 | 120 | 8 | -0- |
| 02 | 68320 | X | 50225 | -0- | -18095 | -0- | 43688 | 3 | 6537 | 9 | N | 5943 | 5805 | 0 | 138 | 8 | -0- |
| 03 | 68386 | X | 62014 | -0- | -6372 | -0- | 53080 | 3 | 8934 | 9 | N | 8122 | 7966 | 0 | 156 | 8 | -0- |
| 04 | 66180 | X | 60127 | -0- | -6053 | -0- | 51522 | 3 | 8605 | 9 | N | 7823 | 7646 | 0 | 177 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILLIAMS STATE 1-38 UNIT WELL #: 1H RRCID -> 291838 COMPL. DATE 12/16/2020 TOTAL DEPTH 10868 PERF.10986 - 22716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38580 | X | 37363 | -0- | -1217 | -0- | 31399 | 3 | 5964 | 9 | N | 5422 | 5316 | 0 | 106 | 8 | -0- |
| 12 | 39587 | X | 31063 | -0- | -8524 | -0- | 25593 | 3 | 5470 | 9 | N | 4973 | 4860 | 0 | 113 | 8 | -0- |
| 01 | 42005 | X | 38358 | -0- | -3647 | -0- | 32392 | 3 | 5966 | 9 | N | 5424 | 5335 | 0 | 89 | 8 | -0- |
| 02 | 37940 | X | 33403 | -0- | -4537 | -0- | 28405 | 3 | 4998 | 9 | N | 4544 | 4442 | 0 | 102 | 8 | -0- |
| 03 | 42005 | X | 36844 | -0- | -5161 | -0- | 31147 | 3 | 5697 | 9 | N | 5179 | 5068 | 0 | 111 | 8 | -0- |
| 04 | 37350 | X | 31502 | -0- | -5848 | -0- | 26478 | 3 | 5024 | 9 | N | 4567 | 4449 | 0 | 118 | 8 | -0- |

WILLIAMS STATE 1-38 UNIT WELL #: 2H RRCID -> 291839 COMPL. DATE 12/17/2020 TOTAL DEPTH 11017 PERF.11015 - 21369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35370 | X | 32142 | -0- | -3228 | -0- | 26668 | 3 | 5474 | 9 | N | 4976 | 4912 | 0 | 64 | 8 | -0- |
| 12 | 36146 | X | 31328 | -0- | -4818 | -0- | 25930 | 3 | 5398 | 9 | N | 4907 | 4825 | 0 | 82 | 8 | -0- |
| 01 | 35898 | X | 32331 | -0- | -3567 | -0- | 27195 | 3 | 5136 | 9 | N | 4669 | 4615 | 0 | 54 | 8 | -0- |
| 02 | 32424 | X | 28206 | -0- | -4218 | -0- | 23712 | 3 | 4494 | 9 | N | 4085 | 4026 | 0 | 59 | 8 | -0- |
| 03 | 35898 | X | 29368 | -0- | -6530 | -0- | 24422 | 3 | 4946 | 9 | N | 4496 | 4430 | 0 | 66 | 8 | -0- |
| 04 | 32130 | X | 27814 | -0- | -4316 | -0- | 23202 | 3 | 4612 | 9 | N | 4193 | 4116 | 0 | 77 | 8 | -0- |

WILLIAMS STATE 1-38 UNIT WELL #: 3H RRCID -> 291844 COMPL. DATE 12/17/2020 TOTAL DEPTH 10774 PERF.10980 - 20692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36930 | X | 30964 | -0- | -5966 | -0- | 24014 | 3 | 6950 | 9 | N | 6318 | 6207 | 0 | 111 | 8 | -0- |
| 12 | 37076 | X | 31869 | -0- | -5207 | -0- | 24906 | 3 | 6963 | 9 | N | 6330 | 6189 | 0 | 141 | 8 | -0- |
| 01 | 34627 | X | 29767 | -0- | -4860 | -0- | 23403 | 3 | 6364 | 9 | N | 5785 | 5693 | 0 | 92 | 8 | -0- |
| 02 | 30016 | X | 24117 | -0- | -5899 | -0- | 18232 | 3 | 5885 | 9 | N | 5350 | 5253 | 0 | 97 | 8 | -0- |
| 03 | 33232 | X | 30614 | -0- | -2618 | -0- | 23845 | 3 | 6769 | 9 | N | 6154 | 6029 | 0 | 125 | 8 | -0- |
| 04 | 31009 | X | 31009 | -0- | -0- | -0- | 24606 | 3 | 6403 | 9 | N | 5821 | 5669 | 0 | 152 | 8 | -0- |

PALMITO RANCH 53-4-3 A WELL #: 1H RRCID -> 291953 COMPL. DATE 03/30/2021 TOTAL DEPTH 10838 PERF.10917 - 18583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24990 | X | 19031 | -0- | -5959 | -0- | 14368 | 3 | 4663 | 9 | N | 4239 | 4177 | 0 | 62 | 8 | -0- |
| 12 | 24583 | X | 18174 | -0- | -6409 | -0- | 13005 | 3 | 5169 | 9 | N | 4699 | 4621 | 0 | 78 | 8 | -0- |
| 01 | 22971 | X | 21958 | -0- | -1013 | -0- | 16014 | 3 | 5944 | 9 | N | 5404 | 5343 | 0 | 61 | 8 | -0- |
| 02 | 20412 | X | 17049 | -0- | -3363 | -0- | 14370 | 3 | 2679 | 9 | N | 2435 | 2364 | 0 | 71 | 8 | -0- |
| 03 | 21390 | X | 20080 | -0- | -1310 | -0- | 17618 | 3 | 2462 | 9 | N | 2238 | 2150 | 0 | 88 | 8 | -0- |
| 04 | 21240 | X | 16671 | -0- | -4569 | -0- | 13931 | 3 | 2740 | 9 | N | 2491 | 2405 | 0 | 86 | 8 | -0- |

MANASSAS STATE 55-4-22-21 A WELL #: 11HZ RRCID -> 291991 COMPL. DATE 04/27/2021 TOTAL DEPTH 10603 PERF.10660 - 20621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28446 | -0- | 28446 | 61259 | 22187 | 3 | 6259 | 9 | Y | 5690 | 5603 | 0 | 87 | 8 | -0- |
| 12 | 0 | | 37383 | -0- | 37383 | 98642 | 28188 | 3 | 9195 | 9 | Y | 8359 | 8241 | 0 | 118 | 8 | -0- |
| 01 | 0 | | 35652 | -0- | 35652 | 134294 | 27554 | 3 | 8098 | 9 | Y | 7362 | 7291 | 0 | 71 | 8 | -0- |
| 02 | 166234 | X | 31940 | -0- | -134294 | -0- | 24021 | 3 | 7919 | 9 | Y | 7199 | 7095 | 0 | 104 | 8 | -0- |
| 03 | 37386 | X | 36506 | -0- | -880 | -0- | 28055 | 3 | 8451 | 9 | Y | 7683 | 7552 | 0 | 131 | 8 | -0- |
| 04 | 39906 | X | 39906 | -0- | -0- | -0- | 31381 | 3 | 8525 | 9 | Y | 7750 | 7646 | 0 | 104 | 8 | -0- |

CENTAUR STATE 57-2-18 UNIT WELL #: 14H RRCID -> 292076 COMPL. DATE 06/06/2021 TOTAL DEPTH 9472 PERF. 9944 - 20346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82200 | X | 63037 | -0- | -19163 | -0- | 53591 | 3 | 9446 | 9 | N | 8587 | 8522 | 0 | 65 | 8 | -0- |
| 12 | 82274 | X | 69821 | -0- | -12453 | -0- | 59871 | 3 | 9950 | 9 | N | 9045 | 8927 | 0 | 118 | 8 | -0- |
| 01 | 77748 | X | 67433 | -0- | -10315 | -0- | 58082 | 3 | 9351 | 9 | N | 8501 | 8424 | 0 | 77 | 8 | -0- |
| 02 | 70224 | X | 55475 | -0- | -14749 | -0- | 48288 | 3 | 7187 | 9 | N | 6534 | 6446 | 0 | 88 | 8 | -0- |
| 03 | 69812 | X | 66272 | -0- | -3540 | -0- | 57694 | 3 | 8578 | 9 | N | 7798 | 7679 | 0 | 119 | 8 | -0- |
| 04 | 67560 | X | 59350 | -0- | -8210 | -0- | 51300 | 3 | 8050 | 9 | N | 7318 | 7188 | 0 | 130 | 8 | -0- |

VORTEX 54-1-40 UNIT WELL #: 821H RRCID -> 292250 COMPL. DATE 08/22/2021 TOTAL DEPTH 11289 PERF.11485 - 21442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14820 | X | 10128 | -0- | -4692 | -0- | 7877 | 3 | 2251 | 9 | Y | 2046 | 2015 | 0 | 31 | 8 | -0- |
| 12 | 15314 | X | 9755 | -0- | -5559 | -0- | 7651 | 3 | 2104 | 9 | Y | 1913 | 1859 | 0 | 54 | 8 | -0- |
| 01 | 15314 | X | -0- | -0- | -15314 | -0- | | | | | Y | 2873 | 2836 | 0 | 37 | 8 | -0- |
| 02 | 11144 | X | 7834 | -0- | -3310 | -0- | 5690 | 3 | 2144 | 9 | Y | 1949 | 1900 | 0 | 49 | 8 | -0- |
| 03 | 13715 | X | 13715 | -0- | -0- | -0- | 10767 | 3 | 2948 | 9 | Y | 2680 | 2600 | 0 | 80 | 8 | -0- |
| 04 | 12864 | X | 12864 | -0- | -0- | -0- | 9624 | 3 | 3240 | 9 | Y | 2945 | 2868 | 0 | 77 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MANASSAS STATE 55-4-22-21 B WELL #: 12HZ RRCID -> 292316 COMPL. DATE 04/27/2021 TOTAL DEPTH 10817 PERF.10854 - 20876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28044 | -0- | 28044 | 54437 | 21702 | 3 | 6342 | 9 | Y | 5765 | 5725 | 0 | 40 | 8 | -0- |
| 12 | 0 | | 28403 | -0- | 28403 | 82840 | 21707 | 3 | 6696 | 9 | Y | 6087 | 6038 | 0 | 49 | 8 | -0- |
| 01 | 0 | | 31054 | -0- | 31054 | 113894 | 24365 | 3 | 6689 | 9 | Y | 6081 | 6053 | 0 | 28 | 8 | -0- |
| 02 | 140741 | X | 26847 | -0- | -113894 | -0- | 20738 | 3 | 6109 | 9 | Y | 5554 | 5513 | 0 | 41 | 8 | -0- |
| 03 | 33955 | X | 33955 | -0- | -0- | -0- | 26491 | 3 | 7464 | 9 | Y | 6785 | 6753 | 0 | 32 | 8 | -0- |
| 04 | 41493 | X | 41493 | -0- | -0- | -0- | 33375 | 3 | 8118 | 9 | Y | 7380 | 7360 | 0 | 20 | 8 | -0- |

VORTEX 54-1-40 UNIT WELL #: 811H RRCID -> 292317 COMPL. DATE 08/18/2021 TOTAL DEPTH 11310 PERF.11473 - 21425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31110 | X | 22881 | -0- | -8229 | -0- | 14036 | 3 | 8845 | 9 | Y | 8041 | 7961 | 0 | 80 | 8 | -0- |
| 12 | 29078 | X | 22594 | -0- | -6484 | -0- | 13986 | 3 | 8608 | 9 | Y | 7825 | 7699 | 0 | 126 | 8 | -0- |
| 01 | 27280 | X | 20151 | -0- | -7129 | -0- | 13011 | 3 | 7140 | 9 | Y | 6491 | 6384 | 0 | 107 | 8 | -0- |
| 02 | 23996 | X | 18273 | -0- | -5723 | -0- | 10937 | 3 | 7336 | 9 | Y | 6669 | 6573 | 0 | 96 | 8 | -0- |
| 03 | 25699 | X | 19273 | -0- | -6426 | -0- | 11685 | 3 | 7588 | 9 | Y | 6898 | 6803 | 0 | 95 | 8 | -0- |
| 04 | 22890 | X | 17633 | -0- | -5257 | -0- | 11351 | 3 | 6282 | 9 | Y | 5711 | 5615 | 0 | 96 | 8 | -0- |

VORTEX 54-1-40 UNIT WELL #: 131H RRCID -> 292318 COMPL. DATE 08/18/2021 TOTAL DEPTH 11870 PERF.12170 - 22132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26790 | X | 22878 | -0- | -3912 | -0- | 16679 | 3 | 6199 | 9 | Y | 5635 | 5617 | 0 | 18 | 8 | -0- |
| 12 | 30287 | X | 20857 | -0- | -9430 | -0- | 14957 | 3 | 5900 | 9 | Y | 5364 | 5331 | 0 | 33 | 8 | -0- |
| 01 | 30287 | X | 15503 | -0- | -14784 | -0- | 9304 | 3 | 6199 | 9 | Y | 5635 | 5604 | 0 | 31 | 8 | -0- |
| 02 | 27356 | X | 18655 | -0- | -8701 | -0- | 13164 | 3 | 5491 | 9 | Y | 4992 | 4963 | 0 | 29 | 8 | -0- |
| 03 | 27001 | X | 21858 | -0- | -5143 | -0- | 16359 | 3 | 5499 | 9 | Y | 4999 | 4966 | 0 | 33 | 8 | -0- |
| 04 | 22890 | X | 17932 | -0- | -4958 | -0- | 14006 | 3 | 3926 | 9 | Y | 3569 | 3539 | 0 | 30 | 8 | -0- |

VORTEX 54-1-40 UNIT WELL #: 141HR RRCID -> 292319 COMPL. DATE 08/22/2021 TOTAL DEPTH 11644 PERF.11935 - 21897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57210 | X | 44290 | -0- | -12920 | -0- | 33686 | 3 | 10604 | 9 | Y | 9640 | 9571 | 0 | 69 | 8 | -0- |
| 12 | 56761 | X | 36576 | -0- | -20185 | -0- | 26887 | 3 | 9689 | 9 | Y | 8808 | 8694 | 0 | 114 | 8 | -0- |
| 01 | 52235 | X | 36108 | -0- | -16127 | -0- | 27085 | 3 | 9023 | 9 | Y | 8203 | 8112 | 0 | 91 | 8 | -0- |
| 02 | 47180 | X | 35242 | -0- | -11938 | -0- | 26592 | 3 | 8650 | 9 | Y | 7864 | 7777 | 0 | 87 | 8 | -0- |
| 03 | 50561 | X | 37148 | -0- | -13413 | -0- | 28547 | 3 | 8601 | 9 | Y | 7819 | 7739 | 0 | 80 | 8 | -0- |
| 04 | 44280 | X | 24974 | -0- | -19306 | -0- | 19614 | 3 | 5360 | 9 | Y | 4873 | 4799 | 0 | 74 | 8 | -0- |

VORTEX 54-1-40 UNIT WELL #: 121H RRCID -> 292320 COMPL. DATE 08/18/2021 TOTAL DEPTH 11645 PERF.11898 - 21860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59850 | X | 55473 | -0- | -4377 | -0- | 43172 | 3 | 12301 | 9 | Y | 11183 | 11099 | 0 | 84 | 8 | -0- |
| 12 | 69440 | X | 44665 | -0- | -24775 | -0- | 35401 | 3 | 9264 | 9 | Y | 8422 | 8323 | 0 | 99 | 8 | -0- |
| 01 | 69440 | X | 42611 | -0- | -26829 | -0- | 34080 | 3 | 8531 | 9 | Y | 7755 | 7671 | 0 | 84 | 8 | -0- |
| 02 | 62720 | X | 33853 | -0- | -28867 | -0- | 25508 | 3 | 8345 | 9 | Y | 7586 | 7516 | 0 | 70 | 8 | -0- |
| 03 | 57505 | X | 19427 | -0- | -38078 | -0- | 15059 | 3 | 4368 | 9 | Y | 3971 | 3944 | 0 | 27 | 8 | -0- |
| 04 | 55470 | X | 11043 | -0- | -44427 | -0- | 8945 | 3 | 2098 | 9 | Y | 1907 | 1888 | 0 | 19 | 8 | -0- |

CYCLOPS STATE 57-3-28 UNIT WELL #: 12HZ RRCID -> 292330 COMPL. DATE 08/28/2021 TOTAL DEPTH 9978 PERF.10125 - 17791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65760 | X | 50829 | -0- | -14931 | -0- | 45875 | 3 | 4954 | 9 | Y | 4504 | 4470 | 0 | 34 | 8 | -0- |
| 12 | 67177 | X | 56463 | -0- | -10714 | -0- | 50365 | 3 | 6098 | 9 | Y | 5544 | 5494 | 0 | 50 | 8 | -0- |
| 01 | 67177 | X | 54047 | -0- | -13130 | -0- | 48240 | 3 | 5807 | 9 | Y | 5279 | 5251 | 0 | 28 | 8 | -0- |
| 02 | 52108 | X | 47994 | -0- | -4114 | -0- | 43232 | 3 | 4762 | 9 | Y | 4329 | 4296 | 0 | 33 | 8 | -0- |
| 03 | 57691 | X | 54855 | -0- | -2836 | -0- | 49613 | 3 | 5242 | 9 | Y | 4765 | 4715 | 0 | 50 | 8 | -0- |
| 04 | 54630 | X | 51210 | -0- | -3420 | -0- | 46234 | 3 | 4976 | 9 | Y | 4524 | 4466 | 0 | 58 | 8 | -0- |

GORGON WEST UNIT 57-1-33-28 WELL #: 15HA RRCID -> 292357 COMPL. DATE 09/17/2021 TOTAL DEPTH 10034 PERF.10295 - 20709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94440 | X | 84305 | -0- | -10135 | -0- | 67752 | 3 | 16553 | 9 | Y | 15048 | 14922 | 0 | 126 | 8 | -0- |
| 12 | 0 | | 93038 | -0- | 93038 | 93038 | 76267 | 3 | 16771 | 9 | Y | 15246 | 15045 | 0 | 201 | 8 | -0- |
| 01 | 0 | | 80080 | -0- | 80080 | 173118 | 65183 | 3 | 14897 | 9 | Y | 13543 | 13426 | 0 | 117 | 8 | -0- |
| 02 | 230187 | X | 57069 | -0- | -173118 | -0- | 46531 | 3 | 10538 | 9 | Y | 9580 | 9478 | 0 | 102 | 8 | -0- |
| 03 | 93031 | X | 71641 | -0- | -21390 | -0- | 59109 | 3 | 12532 | 9 | Y | 11393 | 11269 | 0 | 124 | 8 | -0- |
| 04 | 90030 | X | 75702 | -0- | -14328 | -0- | 62513 | 3 | 13189 | 9 | Y | 11990 | 11848 | 0 | 142 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MANASSAS STATE 55-4-22-21 C WELL #: 13HZ RRCID -> 292359 COMPL. DATE 04/29/2021 TOTAL DEPTH 10587 PERF.10700 - 20661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37569 | -0- | 37569 | 96145 | 28562 | 3 | 9007 | 9 | Y | 8188 | 8098 | 0 | 90 | 8 | -0- |
| 12 | 0 | | 40742 | -0- | 40742 | 136887 | 30260 | 3 | 10482 | 9 | Y | 9529 | 9403 | 0 | 126 | 8 | -0- |
| 01 | 0 | | 45526 | -0- | 45526 | 182413 | 35322 | 3 | 10204 | 9 | Y | 9276 | 9193 | 0 | 83 | 8 | -0- |
| 02 | 226476 | X | 44063 | -0- | -182413 | -0- | 33381 | 3 | 10682 | 9 | Y | 9711 | 9607 | 0 | 104 | 8 | -0- |
| 03 | 58590 | X | 46439 | -0- | -12151 | -0- | 34548 | 3 | 11891 | 9 | Y | 10810 | 10684 | 0 | 126 | 8 | -0- |
| 04 | 49211 | X | 49211 | -0- | -0- | -0- | 37862 | 3 | 11349 | 9 | Y | 10317 | 10140 | 0 | 177 | 8 | -0- |

NUTRIA 57-1-16 UNIT WELL #: 13H RRCID -> 292363 COMPL. DATE 09/10/2021 TOTAL DEPTH 9798 PERF.10108 - 17939

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59514 | X | 59514 | -0- | -0- | -0- | 49245 | 3 | 10269 | 9 | Y | 9335 | 9197 | 0 | 138 | 8 | -0- |
| 12 | 49225 | X | 49225 | -0- | -0- | -0- | 41243 | 3 | 7982 | 9 | Y | 7256 | 7129 | 0 | 127 | 8 | -0- |
| 01 | 55242 | X | 37676 | -0- | -17566 | -0- | 31394 | 3 | 6282 | 9 | Y | 5711 | 5649 | 0 | 62 | 8 | -0- |
| 02 | 55552 | X | 7061 | -0- | -48491 | -0- | 5991 | 3 | 1070 | 9 | Y | 973 | 957 | 0 | 16 | 8 | -0- |
| 03 | 61504 | X | 29540 | -0- | -31964 | -0- | 22995 | 3 | 6545 | 9 | Y | 5950 | 5856 | 0 | 94 | 8 | -0- |
| 04 | 59520 | X | 28591 | -0- | -30929 | -0- | 22652 | 3 | 5939 | 9 | Y | 5399 | 5298 | 0 | 101 | 8 | -0- |

NUTRIA 57-1-16 UNIT WELL #: 14H RRCID -> 292365 COMPL. DATE 09/10/2021 TOTAL DEPTH 9975 PERF.10261 - 18114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60090 | X | 22349 | -0- | -37741 | -0- | 17083 | 3 | 5266 | 9 | Y | 4787 | 4724 | 0 | 63 | 8 | -0- |
| 12 | 62093 | X | 35429 | -0- | -26664 | -0- | 26840 | 3 | 8589 | 9 | Y | 7808 | 7700 | 0 | 108 | 8 | -0- |
| 01 | 62093 | X | 37656 | -0- | -24437 | -0- | 28896 | 3 | 8760 | 9 | Y | 7964 | 7891 | 0 | 73 | 8 | -0- |
| 02 | 30062 | X | 30062 | -0- | -0- | -0- | 24061 | 3 | 6001 | 9 | Y | 5455 | 5383 | 0 | 72 | 8 | -0- |
| 03 | 35433 | X | 35328 | -0- | -105 | -0- | 28813 | 3 | 6515 | 9 | Y | 5923 | 5844 | 0 | 79 | 8 | -0- |
| 04 | 36450 | X | 34132 | -0- | -2318 | -0- | 28268 | 3 | 5864 | 9 | Y | 5331 | 5240 | 0 | 91 | 8 | -0- |

CYCLOPS STATE 57-3-28 UNIT WELL #: 14HZ RRCID -> 292367 COMPL. DATE 08/28/2021 TOTAL DEPTH 10026 PERF. 9852 - 17516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85560 | X | 24174 | -0- | -61386 | -0- | 22628 | 3 | 1546 | 9 | Y | 1405 | 1390 | 0 | 15 | 8 | -0- |
| 12 | 88412 | X | 35779 | -0- | -52633 | -0- | 30652 | 3 | 5127 | 9 | Y | 4661 | 4612 | 0 | 49 | 8 | -0- |
| 01 | 88412 | X | 52288 | -0- | -36124 | -0- | 46109 | 3 | 6179 | 9 | Y | 5617 | 5567 | 0 | 50 | 8 | -0- |
| 02 | 75488 | X | 44170 | -0- | -31318 | -0- | 38626 | 3 | 5544 | 9 | Y | 5040 | 4983 | 0 | 57 | 8 | -0- |
| 03 | 80600 | X | 49509 | -0- | -31091 | -0- | 43877 | 3 | 5632 | 9 | Y | 5120 | 5057 | 0 | 63 | 8 | -0- |
| 04 | 50610 | X | 46756 | -0- | -3854 | -0- | 41333 | 3 | 5423 | 9 | Y | 4930 | 4858 | 0 | 72 | 8 | -0- |

CYCLOPS STATE 57-3-28 UNIT WELL #: 13HZ RRCID -> 292370 COMPL. DATE 08/28/2021 TOTAL DEPTH 9884 PERF. 9761 - 17427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 88440 | X | 79247 | -0- | -9193 | -0- | 72539 | 3 | 6708 | 9 | Y | 6098 | 5955 | 0 | 143 | 8 | -0- |
| 12 | 88839 | X | 88839 | -0- | -0- | -0- | 80917 | 3 | 7922 | 9 | Y | 7202 | 7024 | 0 | 178 | 8 | -0- |
| 01 | 92332 | X | 92332 | -0- | -0- | -0- | 84425 | 3 | 7907 | 9 | Y | 7188 | 7059 | 0 | 129 | 8 | -0- |
| 02 | 73976 | X | 70163 | -0- | -3813 | -0- | 64025 | 3 | 6138 | 9 | Y | 5580 | 5466 | 0 | 114 | 8 | -0- |
| 03 | 88846 | X | 78408 | -0- | -10438 | -0- | 71794 | 3 | 6614 | 9 | Y | 6013 | 5876 | 0 | 137 | 8 | -0- |
| 04 | 89340 | X | 72589 | -0- | -16751 | -0- | 66530 | 3 | 6059 | 9 | Y | 5508 | 5361 | 0 | 147 | 8 | -0- |

CYCLOPS STATE 57-3-28 UNIT WELL #: 15HZ RRCID -> 292371 COMPL. DATE 08/28/2021 TOTAL DEPTH 9936 PERF.10152 - 17818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53490 | X | 43243 | -0- | -10247 | -0- | 38989 | 3 | 4254 | 9 | Y | 3867 | 3805 | 0 | 62 | 8 | -0- |
| 12 | 52483 | X | 45833 | -0- | -6650 | -0- | 40510 | 3 | 5323 | 9 | Y | 4839 | 4763 | 0 | 76 | 8 | -0- |
| 01 | 52483 | X | 46063 | -0- | -6420 | -0- | 40786 | 3 | 5277 | 9 | Y | 4797 | 4743 | 0 | 54 | 8 | -0- |
| 02 | 47404 | X | 43027 | -0- | -4377 | -0- | 38429 | 3 | 4598 | 9 | Y | 4180 | 4119 | 0 | 61 | 8 | -0- |
| 03 | 45818 | X | 44676 | -0- | -1142 | -0- | 39998 | 3 | 4678 | 9 | Y | 4253 | 4185 | 0 | 68 | 8 | -0- |
| 04 | 45216 | X | 45216 | -0- | -0- | -0- | 40537 | 3 | 4679 | 9 | Y | 4254 | 4176 | 0 | 78 | 8 | -0- |

WYVERN STATE 57-3-27 UNIT WELL #: S 14H RRCID -> 292377 COMPL. DATE 09/26/2021 TOTAL DEPTH 9820 PERF.10091 - 17558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66930 | X | 36745 | -0- | -30185 | -0- | 30065 | 3 | 6680 | 9 | Y | 6073 | 5993 | 0 | 80 | 8 | -0- |
| 12 | 46345 | X | 16461 | -0- | -29884 | -0- | 13670 | 3 | 2791 | 9 | Y | 2537 | 2447 | 0 | 90 | 8 | -0- |
| 01 | 46345 | X | 14735 | -0- | -31610 | -0- | 11123 | 3 | 3612 | 9 | Y | 3284 | 3235 | 0 | 49 | 8 | -0- |
| 02 | 38052 | X | 34999 | -0- | -3053 | -0- | 28275 | 3 | 6724 | 9 | Y | 6113 | 6035 | 0 | 78 | 8 | -0- |
| 03 | 39339 | X | 38985 | -0- | -354 | -0- | 32102 | 3 | 6883 | 9 | Y | 6257 | 6168 | 0 | 89 | 8 | -0- |
| 04 | 38179 | X | 38179 | -0- | -0- | -0- | 32064 | 3 | 6115 | 9 | Y | 5559 | 5459 | 0 | 100 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

GORGON WEST UNIT 57-1-33-28 WELL #: 14HA RRCID -> 292386 COMPL. DATE 09/17/2021 TOTAL DEPTH 9841 PERF.10268 - 20589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 142260 | X | 31246 | -0- | -111014 | -0- | 25086 | 3 | 6160 | 9 | Y | 5600 | 5534 | 0 | 66 | 8 | -0- |
| 12 | 0 | | 64513 | -0- | 64513 | 64513 | 52458 | 3 | 12055 | 9 | Y | 10959 | 10759 | 0 | 200 | 8 | -0- |
| 01 | 0 | | 53912 | -0- | 53912 | 118425 | 43608 | 3 | 10304 | 9 | Y | 9367 | 9261 | 0 | 106 | 8 | -0- |
| 02 | 155725 | X | 37300 | -0- | -118425 | -0- | 30095 | 3 | 7205 | 9 | Y | 6550 | 6475 | 0 | 75 | 8 | -0- |
| 03 | 84661 | X | 42036 | -0- | -42625 | -0- | 33367 | 3 | 8669 | 9 | Y | 7881 | 7795 | 0 | 86 | 8 | -0- |
| 04 | 84354 | X | 84354 | -0- | -0- | -0- | 69909 | 3 | 14445 | 9 | Y | 13132 | 12900 | 0 | 232 | 8 | -0- |

GORGON 57-1-33 UNIT WELL #: 12HA RRCID -> 292387 COMPL. DATE 09/15/2021 TOTAL DEPTH 9902 PERF.10200 - 20546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 89520 | X | 55153 | -0- | -34367 | -0- | 46255 | 3 | 8898 | 9 | Y | 8089 | 7972 | 0 | 117 | 8 | -0- |
| 12 | 0 | | 53723 | -0- | 53723 | 53723 | 43900 | 3 | 9823 | 9 | Y | 8930 | 8797 | 0 | 133 | 8 | -0- |
| 01 | 0 | | 64284 | -0- | 64284 | 118007 | 54523 | 3 | 9761 | 9 | Y | 8874 | 8774 | 0 | 100 | 8 | -0- |
| 02 | 161051 | X | 43044 | -0- | -118007 | -0- | 35954 | 3 | 7090 | 9 | Y | 6445 | 6360 | 0 | 85 | 8 | -0- |
| 03 | 75814 | X | 75814 | -0- | -0- | -0- | 66000 | 3 | 9814 | 9 | Y | 8922 | 8788 | 0 | 134 | 8 | -0- |
| 04 | 62220 | X | 55846 | -0- | -6374 | -0- | 47548 | 3 | 8298 | 9 | Y | 7544 | 7417 | 0 | 127 | 8 | -0- |

GORGON 57-1-33 UNIT WELL #: 13HR RRCID -> 292389 COMPL. DATE 09/15/2021 TOTAL DEPTH 10034 PERF.10672 - 20819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84210 | X | 70629 | -0- | -13581 | -0- | 58354 | 3 | 12275 | 9 | Y | 11159 | 11021 | 0 | 138 | 8 | -0- |
| 12 | 0 | | 68903 | -0- | 68903 | 68903 | 57301 | 3 | 11602 | 9 | Y | 10547 | 10411 | 0 | 136 | 8 | -0- |
| 01 | 0 | | 66185 | -0- | 66185 | 135088 | 54998 | 3 | 11187 | 9 | Y | 10170 | 10086 | 0 | 84 | 8 | -0- |
| 02 | 181885 | X | 46797 | -0- | -135088 | -0- | 38823 | 3 | 7974 | 9 | Y | 7249 | 7156 | 0 | 93 | 8 | -0- |
| 03 | 91574 | X | 47557 | -0- | -44017 | -0- | 39921 | 3 | 7636 | 9 | Y | 6942 | 6840 | 0 | 102 | 8 | -0- |
| 04 | 70620 | X | 41218 | -0- | -29402 | -0- | 33360 | 3 | 7858 | 9 | Y | 7144 | 7016 | 0 | 128 | 8 | -0- |

WYVERN STATE 57-3-27 UNIT WELL #: S 15H RRCID -> 292505 COMPL. DATE 09/26/2021 TOTAL DEPTH 9937 PERF.10266 - 17733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85110 | X | 57540 | -0- | -27570 | -0- | 49126 | 3 | 8414 | 9 | Y | 7649 | 7548 | 0 | 101 | 8 | -0- |
| 12 | 83948 | X | 62015 | -0- | -21933 | -0- | 53459 | 3 | 8556 | 9 | Y | 7778 | 7650 | 0 | 128 | 8 | -0- |
| 01 | 83948 | X | 61795 | -0- | -22153 | -0- | 54597 | 3 | 7198 | 9 | Y | 6544 | 6467 | 0 | 77 | 8 | -0- |
| 02 | 70056 | X | 56303 | -0- | -13753 | -0- | 48943 | 3 | 7360 | 9 | Y | 6691 | 6594 | 0 | 97 | 8 | -0- |
| 03 | 70990 | X | 55283 | -0- | -15707 | -0- | 47359 | 3 | 7924 | 9 | Y | 7204 | 7099 | 0 | 105 | 8 | -0- |
| 04 | 60000 | X | 52497 | -0- | -7503 | -0- | 44565 | 3 | 7932 | 9 | Y | 7211 | 7085 | 0 | 126 | 8 | -0- |

ELM 55-1-36 UNIT WELL #: 13HA RRCID -> 292510 COMPL. DATE 11/07/2021 TOTAL DEPTH 11691 PERF.11839 - 22230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68940 | X | 47886 | -0- | -21054 | -0- | 36667 | 3 | 11219 | 9 | Y | 10199 | 10118 | 0 | 81 | 8 | -0- |
| 12 | 71238 | X | 48581 | -0- | -22657 | -0- | 38000 | 3 | 10581 | 9 | Y | 9619 | 9492 | 0 | 127 | 8 | -0- |
| 01 | 57102 | X | 47582 | -0- | -9520 | -0- | 37097 | 3 | 10485 | 9 | Y | 9532 | 9348 | 0 | 184 | 8 | -0- |
| 02 | 49252 | X | 38878 | -0- | -10374 | -0- | 30554 | 3 | 8324 | 9 | Y | 7567 | 7430 | 0 | 137 | 8 | -0- |
| 03 | 49476 | X | 41116 | -0- | -8360 | -0- | 32513 | 3 | 8603 | 9 | Y | 7821 | 7737 | 0 | 84 | 8 | -0- |
| 04 | 47880 | X | 26718 | -0- | -21162 | -0- | 20996 | 3 | 5722 | 9 | Y | 5202 | 5131 | 0 | 71 | 8 | -0- |

MANASSAS STATE 55-4-22-21 D WELL #: 14HZ RRCID -> 292539 COMPL. DATE 04/29/2021 TOTAL DEPTH 10893 PERF.11041 - 21002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37409 | -0- | 37409 | 87045 | 29272 | 3 | 8137 | 9 | Y | 7397 | 7351 | 0 | 46 | 8 | -0- |
| 12 | 0 | | 32328 | -0- | 32328 | 119373 | 24380 | 3 | 7948 | 9 | Y | 7225 | 7159 | 0 | 66 | 8 | -0- |
| 01 | 0 | | 38833 | -0- | 38833 | 158206 | 30686 | 3 | 8147 | 9 | Y | 7406 | 7358 | 0 | 48 | 8 | -0- |
| 02 | 193022 | X | 34816 | -0- | -158206 | -0- | 26865 | 3 | 7951 | 9 | Y | 7228 | 7177 | 0 | 51 | 8 | -0- |
| 03 | 49631 | X | 33881 | -0- | -15750 | -0- | 25968 | 3 | 7913 | 9 | Y | 7194 | 7151 | 0 | 43 | 8 | -0- |
| 04 | 37595 | X | 37595 | -0- | -0- | -0- | 29088 | 3 | 8507 | 9 | Y | 7734 | 7658 | 0 | 76 | 8 | -0- |

ELM 55-1-36 UNIT WELL #: 12HA RRCID -> 292540 COMPL. DATE 11/07/2021 TOTAL DEPTH 11465 PERF.11740 - 22213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 99870 | X | 32931 | -0- | -66939 | -0- | 24358 | 3 | 8573 | 9 | Y | 7794 | 7750 | 0 | 44 | 8 | -0- |
| 12 | 103199 | X | 25257 | -0- | -77942 | -0- | 18290 | 3 | 6967 | 9 | Y | 6334 | 6279 | 0 | 55 | 8 | -0- |
| 01 | 59303 | X | 32637 | -0- | -26666 | -0- | 24915 | 3 | 7722 | 9 | Y | 7020 | 6924 | 0 | 96 | 8 | -0- |
| 02 | 53564 | X | 26860 | -0- | -26704 | -0- | 19764 | 3 | 7096 | 9 | Y | 6451 | 6383 | 0 | 68 | 8 | -0- |
| 03 | 56327 | X | 28007 | -0- | -28320 | -0- | 20519 | 3 | 7488 | 9 | Y | 6807 | 6760 | 0 | 47 | 8 | -0- |
| 04 | 32940 | X | 26695 | -0- | -6245 | -0- | 19891 | 3 | 6804 | 9 | Y | 6185 | 6136 | 0 | 49 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WYVERN STATE 57-3-27 UNIT WELL #: N 14H RRCID -> 292643 COMPL. DATE 09/26/2021 TOTAL DEPTH 9842 PERF.10216 - 18183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 89430 | X | 55821 | -0- | -33609 | -0- | 47009 | 3 | 8812 | 9 | Y | 8011 | 7913 | 0 | 98 | 8 | -0- |
| 12 | 93765 | X | 93765 | -0- | -0- | -0- | 78271 | 3 | 15494 | 9 | Y | 14085 | 13919 | 0 | 166 | 8 | -0- |
| 01 | 125107 | X | 125107 | -0- | -0- | -0- | 107247 | 3 | 17860 | 9 | Y | 16236 | 16056 | 0 | 180 | 8 | -0- |
| 02 | 70980 | X | 59427 | -0- | -11553 | -0- | 48856 | 3 | 10571 | 9 | Y | 9610 | 9478 | 0 | 132 | 8 | -0- |
| 03 | 93775 | X | 61872 | -0- | -31903 | -0- | 52483 | 3 | 9389 | 9 | Y | 8535 | 8418 | 0 | 117 | 8 | -0- |
| 04 | 121080 | X | 53406 | -0- | -67674 | -0- | 45392 | 3 | 8014 | 9 | Y | 7285 | 7152 | 0 | 133 | 8 | -0- |

ELM 55-1-36 UNIT WELL #: 14HA RRCID -> 292700 COMPL. DATE 11/07/2021 TOTAL DEPTH 11484 PERF.12144 - 22536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 89190 | X | 49317 | -0- | -39873 | -0- | 35169 | 3 | 14148 | 9 | Y | 12862 | 12824 | 0 | 38 | 8 | -0- |
| 12 | 83669 | X | 47369 | -0- | -36300 | -0- | 35400 | 3 | 11969 | 9 | Y | 10881 | 10796 | 0 | 85 | 8 | -0- |
| 01 | 63240 | X | 62508 | -0- | -732 | -0- | 47635 | 3 | 14873 | 9 | Y | 13521 | 13448 | 0 | 73 | 8 | -0- |
| 02 | 48608 | X | 48540 | -0- | -68 | -0- | 36701 | 3 | 11839 | 9 | Y | 10763 | 10721 | 0 | 42 | 8 | -0- |
| 03 | 50964 | X | 41753 | -0- | -9211 | -0- | 30634 | 3 | 11119 | 9 | Y | 10108 | 10059 | 0 | 49 | 8 | -0- |
| 04 | 52080 | X | 20462 | -0- | -31618 | -0- | 14272 | 3 | 6190 | 9 | Y | 5627 | 5580 | 0 | 47 | 8 | -0- |

BEAVER 57-1-16 UNIT WELL #: 13H RRCID -> 292723 COMPL. DATE 09/10/2021 TOTAL DEPTH 9854 PERF.10178 - 17747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47670 | X | 38474 | -0- | -9196 | -0- | 30189 | 3 | 8285 | 9 | Y | 7532 | 7330 | 0 | 202 | 8 | -0- |
| 12 | 49259 | X | 43783 | -0- | -5476 | -0- | 32287 | 3 | 11496 | 9 | Y | 10451 | 10352 | 0 | 99 | 8 | -0- |
| 01 | 49259 | X | 38987 | -0- | -10272 | -0- | 28577 | 3 | 10410 | 9 | Y | 9464 | 9399 | 0 | 65 | 8 | -0- |
| 02 | 43372 | X | 34501 | -0- | -8871 | -0- | 28973 | 3 | 5528 | 9 | Y | 5025 | 4951 | 0 | 74 | 8 | -0- |
| 03 | 48019 | X | 33660 | -0- | -14359 | -0- | 26602 | 3 | 7058 | 9 | Y | 6416 | 6337 | 0 | 79 | 8 | -0- |
| 04 | 42360 | X | 21330 | -0- | -21030 | -0- | 16449 | 3 | 4881 | 9 | Y | 4437 | 4389 | 0 | 48 | 8 | -0- |

WYVERN STATE 57-3-27 UNIT WELL #: N 13H RRCID -> 292724 COMPL. DATE 09/26/2021 TOTAL DEPTH 9890 PERF.10141 - 18108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94920 | X | 83369 | -0- | -11551 | -0- | 71685 | 3 | 11684 | 9 | Y | 10622 | 10526 | 0 | 96 | 8 | -0- |
| 12 | 98084 | X | 70877 | -0- | -27207 | -0- | 59242 | 3 | 11635 | 9 | Y | 10577 | 10441 | 0 | 136 | 8 | -0- |
| 01 | 98084 | X | 65910 | -0- | -32174 | -0- | 56300 | 3 | 9610 | 9 | Y | 8736 | 8656 | 0 | 80 | 8 | -0- |
| 02 | 77812 | X | 67428 | -0- | -10384 | -0- | 57121 | 3 | 10307 | 9 | Y | 9370 | 9259 | 0 | 111 | 8 | -0- |
| 03 | 86149 | X | 48069 | -0- | -38080 | -0- | 40084 | 3 | 7985 | 9 | Y | 7259 | 7175 | 0 | 84 | 8 | -0- |
| 04 | 83370 | X | 34484 | -0- | -48886 | -0- | 29769 | 3 | 4715 | 9 | Y | 4286 | 4228 | 0 | 58 | 8 | -0- |

WYVERN STATE 57-3-27 UNIT WELL #: S 12H RRCID -> 292726 COMPL. DATE 09/26/2021 TOTAL DEPTH 9800 PERF.10160 - 18313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73350 | X | 45120 | -0- | -28230 | -0- | 38351 | 3 | 6769 | 9 | Y | 6154 | 6076 | 0 | 78 | 8 | -0- |
| 12 | 75795 | X | 44633 | -0- | -31162 | -0- | 37829 | 3 | 6804 | 9 | Y | 6185 | 6091 | 0 | 94 | 8 | -0- |
| 01 | 75795 | X | 52300 | -0- | -23495 | -0- | 44904 | 3 | 7396 | 9 | Y | 6724 | 6644 | 0 | 80 | 8 | -0- |
| 02 | 62944 | X | 57840 | -0- | -5104 | -0- | 49977 | 3 | 7863 | 9 | Y | 7148 | 7019 | 0 | 129 | 8 | -0- |
| 03 | 65782 | X | 45363 | -0- | -20419 | -0- | 39512 | 3 | 5851 | 9 | Y | 5319 | 5231 | 0 | 88 | 8 | -0- |
| 04 | 50610 | X | 44638 | -0- | -5972 | -0- | 38650 | 3 | 5988 | 9 | Y | 5444 | 5348 | 0 | 96 | 8 | -0- |

WYVERN STATE 57-3-27 UNIT WELL #: S 13H RRCID -> 292727 COMPL. DATE 09/26/2021 TOTAL DEPTH 9916 PERF.10444 - 18559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75300 | X | 52563 | -0- | -22737 | -0- | 46630 | 3 | 5933 | 9 | Y | 5394 | 5318 | 0 | 76 | 8 | -0- |
| 12 | 77810 | X | 28167 | -0- | -49643 | -0- | 24419 | 3 | 3748 | 9 | Y | 3407 | 3323 | 0 | 84 | 8 | -0- |
| 01 | 72168 | X | 42744 | -0- | -29424 | -0- | 34199 | 3 | 8545 | 9 | Y | 7768 | 7696 | 0 | 72 | 8 | -0- |
| 02 | 61768 | X | 31643 | -0- | -30125 | -0- | 26976 | 3 | 4667 | 9 | Y | 4243 | 4202 | 0 | 41 | 8 | -0- |
| 03 | 65937 | X | 34232 | -0- | -31705 | -0- | 29320 | 3 | 4912 | 9 | Y | 4465 | 4412 | 0 | 53 | 8 | -0- |
| 04 | 52560 | X | 30655 | -0- | -21905 | -0- | 26621 | 3 | 4034 | 9 | Y | 3667 | 3619 | 0 | 48 | 8 | -0- |

PALOMA 33-91 UNIT WELL #: 11H RRCID -> 292763 COMPL. DATE 12/06/2021 TOTAL DEPTH 10981 PERF.11198 - 20474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40530 | X | 27729 | -0- | -12801 | -0- | 24029 | 3 | 3700 | 9 | Y | 3364 | 3258 | 0 | 106 | 8 | -0- |
| 12 | 38936 | X | 34862 | -0- | -4074 | -0- | 27633 | 3 | 7229 | 9 | Y | 6572 | 6431 | 0 | 141 | 8 | -0- |
| 01 | 38936 | X | 24461 | -0- | -14475 | -0- | 18312 | 3 | 6149 | 9 | Y | 5590 | 5535 | 0 | 55 | 8 | -0- |
| 02 | 31276 | X | 20656 | -0- | -10620 | -0- | 14697 | 3 | 5959 | 9 | Y | 5417 | 5342 | 0 | 75 | 8 | -0- |
| 03 | 34875 | X | 26635 | -0- | -8240 | -0- | 19941 | 3 | 6694 | 9 | Y | 6085 | 5985 | 0 | 100 | 8 | -0- |
| 04 | 33750 | X | 20998 | -0- | -12752 | -0- | 15079 | 3 | 5919 | 9 | Y | 5381 | 5290 | 0 | 91 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAVER 57-1-16 UNIT WELL #: 14H RRCID -> 292765 COMPL. DATE 09/10/2021 TOTAL DEPTH 10014 PERF.10195 - 18070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51900 | X | 30752 | -0- | -21148 | -0- | 23888 | 3 | 6864 | 9 | Y | 6240 | 6158 | 0 | 82 | 8 | -0- |
| 12 | 48205 | X | 30260 | -0- | -17945 | -0- | 23546 | 3 | 6714 | 9 | Y | 6104 | 6011 | 0 | 93 | 8 | -0- |
| 01 | 48205 | X | 35244 | -0- | -12961 | -0- | 27251 | 3 | 7993 | 9 | Y | 7266 | 7205 | 0 | 61 | 8 | -0- |
| 02 | 34468 | X | 28617 | -0- | -5851 | -0- | 22764 | 3 | 5853 | 9 | Y | 5321 | 5261 | 0 | 60 | 8 | -0- |
| 03 | 33458 | X | 33458 | -0- | -0- | -0- | 27281 | 3 | 6177 | 9 | Y | 5615 | 5546 | 0 | 69 | 8 | -0- |
| 04 | 34110 | X | 29796 | -0- | -4314 | -0- | 24290 | 3 | 5506 | 9 | Y | 5005 | 4934 | 0 | 71 | 8 | -0- |

PALOMA 33-91 UNIT WELL #: 12H RRCID -> 292785 COMPL. DATE 12/06/2021 TOTAL DEPTH 11096 PERF.11064 - 21530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61440 | X | 59643 | -0- | -1797 | -0- | 49148 | 3 | 10495 | 9 | Y | 9541 | 9424 | 0 | 117 | 8 | -0- |
| 12 | 63488 | X | 54288 | -0- | -9200 | -0- | 45018 | 3 | 9270 | 9 | Y | 8427 | 8301 | 0 | 126 | 8 | -0- |
| 01 | 75051 | X | 75051 | -0- | -0- | -0- | 64285 | 3 | 10766 | 9 | Y | 9787 | 9687 | 0 | 100 | 8 | -0- |
| 02 | 55664 | X | 53687 | -0- | -1977 | -0- | 45961 | 3 | 7726 | 9 | Y | 7024 | 6934 | 0 | 90 | 8 | -0- |
| 03 | 61628 | X | 60722 | -0- | -906 | -0- | 53298 | 3 | 7424 | 9 | Y | 6749 | 6654 | 0 | 95 | 8 | -0- |
| 04 | 72630 | X | 57858 | -0- | -14772 | -0- | 49901 | 3 | 7957 | 9 | Y | 7234 | 7103 | 0 | 131 | 8 | -0- |

WYVERN STATE 57-3-27 UNIT WELL #: S 11H RRCID -> 292811 COMPL. DATE 09/26/2021 TOTAL DEPTH 9861 PERF.10240 - 18393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67230 | X | 39930 | -0- | -27300 | -0- | 32473 | 3 | 7457 | 9 | Y | 6779 | 6709 | 0 | 70 | 8 | -0- |
| 12 | 52638 | X | 37318 | -0- | -15320 | -0- | 30612 | 3 | 6706 | 9 | Y | 6096 | 6028 | 0 | 68 | 8 | -0- |
| 01 | 49600 | X | 32030 | -0- | -17570 | -0- | 27083 | 3 | 4947 | 9 | Y | 4497 | 4451 | 0 | 46 | 8 | -0- |
| 02 | 43428 | X | 23047 | -0- | -20381 | -0- | 21365 | 3 | 1682 | 9 | Y | 1529 | 1510 | 0 | 19 | 8 | -0- |
| 03 | 48081 | X | 40655 | -0- | -7426 | -0- | 34491 | 3 | 6164 | 9 | Y | 5604 | 5540 | 0 | 64 | 8 | -0- |
| 04 | 39930 | X | 32021 | -0- | -7909 | -0- | 27324 | 3 | 4697 | 9 | Y | 4270 | 4197 | 0 | 73 | 8 | -0- |

KING CANYON STATE 54-1-8-5 C WELL #: 19H RRCID -> 292882 COMPL. DATE 12/30/2021 TOTAL DEPTH 11630 PERF.12445 - 22662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38550 | X | 20703 | -0- | -17847 | -0- | 13681 | 3 | 7022 | 9 | Y | 6384 | 6366 | 0 | 18 | 8 | -0- |
| 12 | 37169 | X | 16489 | -0- | -20680 | -0- | 9932 | 3 | 6557 | 9 | Y | 5961 | 5911 | 0 | 50 | 8 | -0- |
| 01 | 27869 | X | 14918 | -0- | -12951 | -0- | 8276 | 3 | 6642 | 9 | Y | 6038 | 6008 | 0 | 30 | 8 | -0- |
| 02 | 24220 | X | 10161 | -0- | -14059 | -0- | 4105 | 3 | 6056 | 9 | Y | 5505 | 5483 | 0 | 22 | 8 | -0- |
| 03 | 26815 | X | 14380 | -0- | -12435 | -0- | 7778 | 3 | 6602 | 9 | Y | 6002 | 5981 | 0 | 21 | 8 | -0- |
| 04 | 20700 | X | 10091 | -0- | -10609 | -0- | 4770 | 3 | 5321 | 9 | Y | 4837 | 4797 | 0 | 40 | 8 | -0- |

KING CANYON STATE 54-1-8-5 D WELL #: 74H RRCID -> 292883 COMPL. DATE 12/31/2021 TOTAL DEPTH 11061 PERF.11690 - 21941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70410 | X | 34950 | -0- | -35460 | -0- | 22712 | 3 | 12238 | 9 | Y | 11125 | 11100 | 0 | 25 | 8 | -0- |
| 12 | 70587 | X | 36798 | -0- | -33789 | -0- | 23520 | 3 | 13278 | 9 | Y | 12071 | 12017 | 0 | 54 | 8 | -0- |
| 01 | 58063 | X | 26885 | -0- | -31178 | -0- | 15552 | 3 | 11333 | 9 | Y | 10303 | 10258 | 0 | 45 | 8 | -0- |
| 02 | 48076 | X | 20281 | -0- | -27795 | -0- | 9952 | 3 | 10329 | 9 | Y | 9390 | 9348 | 0 | 42 | 8 | -0- |
| 03 | 36797 | X | 29999 | -0- | -6798 | -0- | 18230 | 3 | 11769 | 9 | Y | 10699 | 10664 | 0 | 35 | 8 | -0- |
| 04 | 35610 | X | 21579 | -0- | -14031 | -0- | 11521 | 3 | 10058 | 9 | Y | 9144 | 9101 | 0 | 43 | 8 | -0- |

KING CANYON STATE 54-1-8-5 B WELL #: 18H RRCID -> 292884 COMPL. DATE 12/30/2021 TOTAL DEPTH 11162 PERF.11995 - 22212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38430 | X | 12538 | -0- | -25892 | -0- | 8915 | 3 | 3623 | 9 | Y | 3294 | 3279 | 0 | 15 | 8 | -0- |
| 12 | 32488 | X | 15478 | -0- | -17010 | -0- | 11017 | 3 | 4461 | 9 | Y | 4055 | 4027 | 0 | 28 | 8 | -0- |
| 01 | 25048 | X | 11804 | -0- | -13244 | -0- | 7771 | 3 | 4033 | 9 | Y | 3666 | 3637 | 0 | 29 | 8 | -0- |
| 02 | 16688 | X | 9093 | -0- | -7595 | -0- | 5074 | 3 | 4019 | 9 | Y | 3654 | 3634 | 0 | 20 | 8 | -0- |
| 03 | 15469 | X | 12559 | -0- | -2910 | -0- | 8981 | 3 | 3578 | 9 | Y | 3253 | 3239 | 0 | 14 | 8 | -0- |
| 04 | 14970 | X | 9337 | -0- | -5633 | -0- | 6035 | 3 | 3302 | 9 | Y | 3002 | 2923 | 0 | 79 | 8 | -0- |

VALKYRIE STATE 57-2-40 UNIT WELL #: 12HA RRCID -> 292901 COMPL. DATE 03/08/2022 TOTAL DEPTH 9811 PERF. 9815 - 19903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180750 | X | 99450 | -0- | -81300 | -0- | 84761 | 3 | 14689 | 9 | Y | 13354 | 13160 | 0 | 194 | 8 | -0- |
| 12 | 165137 | X | 110620 | -0- | -54517 | -0- | 96086 | 3 | 14534 | 9 | Y | 13213 | 12961 | 0 | 252 | 8 | -0- |
| 01 | 148397 | X | 105031 | -0- | -43366 | -0- | 93618 | 3 | 11413 | 9 | Y | 10375 | 10208 | 0 | 167 | 8 | -0- |
| 02 | 92820 | X | 77679 | -0- | -15141 | -0- | 67934 | 3 | 9745 | 9 | Y | 8859 | 8715 | 0 | 144 | 8 | -0- |
| 03 | 110608 | X | 101519 | -0- | -9089 | -0- | 90212 | 3 | 11307 | 9 | Y | 10279 | 10093 | 0 | 186 | 8 | -0- |
| 04 | 107040 | X | 77285 | -0- | -29755 | -0- | 68310 | 3 | 8975 | 9 | Y | 8159 | 7979 | 0 | 180 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
VALKYRIE STATE 57-2-40 UNIT WELL #: 13HA RRCID -> 292912 COMPL. DATE 03/08/2022 TOTAL DEPTH 9948 PERF. 9927 - 20042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 220500 | X | 140512 | -0- | -79988 | -0- | 123851 | 3 | 16661 | 9 | Y | 15146 | 14907 | 0 | 239 | 8 | -0- |
| 12 | 188635 | X | 134478 | -0- | -54157 | -0- | 118323 | 3 | 16155 | 9 | Y | 14686 | 14385 | 0 | 301 | 8 | -0- |
| 01 | 161107 | X | 109886 | -0- | -51221 | -0- | 97191 | 3 | 12695 | 9 | Y | 11541 | 11375 | 0 | 166 | 8 | -0- |
| 02 | 141204 | X | 90235 | -0- | -50969 | -0- | 79180 | 3 | 11055 | 9 | Y | 10050 | 9886 | 0 | 164 | 8 | -0- |
| 03 | 145204 | X | 61897 | -0- | -83307 | -0- | 53977 | 3 | 7920 | 9 | Y | 7200 | 7075 | 0 | 125 | 8 | -0- |
| 04 | 140520 | X | 48570 | -0- | -91950 | -0- | 42749 | 3 | 5821 | 9 | Y | 5292 | 5158 | 0 | 134 | 8 | -0- |

KING CANYON STATE 54-1-8-5 G WELL #: 14H RRCID -> 292919 COMPL. DATE 12/31/2021 TOTAL DEPTH 11777 PERF.12105 - 22443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85860 | X | 35962 | -0- | -49898 | -0- | 22652 | 3 | 13310 | 9 | Y | 12100 | 12035 | 0 | 65 | 8 | -0- |
| 12 | 85002 | X | 37026 | -0- | -47976 | -0- | 22822 | 3 | 14204 | 9 | Y | 12913 | 12776 | 0 | 137 | 8 | -0- |
| 01 | 60109 | X | 32320 | -0- | -27789 | -0- | 19179 | 3 | 13141 | 9 | Y | 11946 | 11815 | 0 | 131 | 8 | -0- |
| 02 | 47768 | X | 17076 | -0- | -30692 | -0- | 7716 | 3 | 9360 | 9 | Y | 8509 | 8414 | 0 | 95 | 8 | -0- |
| 03 | 37169 | X | 24265 | -0- | -12904 | -0- | 14779 | 3 | 9486 | 9 | Y | 8624 | 8543 | 0 | 81 | 8 | -0- |
| 04 | 35970 | X | 11525 | -0- | -24445 | -0- | 6006 | 3 | 5519 | 9 | Y | 5017 | 4845 | 0 | 172 | 8 | -0- |

KING CANYON STATE 54-1-8-5 H WELL #: 15H RRCID -> 292920 COMPL. DATE 12/31/2021 TOTAL DEPTH 11957 PERF.12297 - 22635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52740 | X | 19539 | -0- | -33201 | -0- | 10875 | 3 | 8664 | 9 | Y | 7876 | 7845 | 0 | 31 | 8 | -0- |
| 12 | 54498 | X | 20906 | -0- | -33592 | -0- | 11626 | 3 | 9280 | 9 | Y | 8436 | 8377 | 0 | 59 | 8 | -0- |
| 01 | 30070 | X | 17893 | -0- | -12177 | -0- | 9211 | 3 | 8682 | 9 | Y | 7893 | 7839 | 0 | 54 | 8 | -0- |
| 02 | 18228 | X | 14212 | -0- | -4016 | -0- | 5625 | 3 | 8587 | 9 | Y | 7806 | 7758 | 0 | 48 | 8 | -0- |
| 03 | 23457 | X | 23457 | -0- | -0- | -0- | 12601 | 3 | 10856 | 9 | Y | 9869 | 9825 | 0 | 44 | 8 | -0- |
| 04 | 20220 | X | 15569 | -0- | -4651 | -0- | 7134 | 3 | 8435 | 9 | Y | 7668 | 7581 | 0 | 87 | 8 | -0- |

KING CANYON STATE 54-1-8-5 E WELL #: 12H RRCID -> 292930 COMPL. DATE 12/30/2021 TOTAL DEPTH 11726 PERF.11590 - 19333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91020 | X | 37394 | -0- | -53626 | -0- | 23372 | 3 | 14022 | 9 | Y | 12747 | 12676 | 0 | 71 | 8 | -0- |
| 12 | 94054 | X | 38913 | -0- | -55141 | -0- | 24268 | 3 | 14645 | 9 | Y | 13314 | 13197 | 0 | 117 | 8 | -0- |
| 01 | 70835 | X | 26576 | -0- | -44259 | -0- | 14804 | 3 | 11772 | 9 | Y | 10702 | 10615 | 0 | 87 | 8 | -0- |
| 02 | 54572 | X | 19855 | -0- | -34717 | -0- | 8470 | 3 | 11385 | 9 | Y | 10350 | 10285 | 0 | 65 | 8 | -0- |
| 03 | 38905 | X | 3517 | -0- | -35388 | -0- | 2772 | 3 | 745 | 9 | Y | 677 | 634 | 0 | 43 | 8 | -0- |
| 04 | 37650 | X | 316 | -0- | -37334 | -0- | 316 | 3 | | | Y | -0- | | | | | -0- |

KING CANYON STATE 54-1-8-5 F WELL #: 13H RRCID -> 292931 COMPL. DATE 12/30/2021 TOTAL DEPTH 11903 PERF.12372 - 22735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43680 | X | 20730 | -0- | -22950 | -0- | 12559 | 3 | 8171 | 9 | Y | 7428 | 7418 | 0 | 10 | 8 | -0- |
| 12 | 41664 | X | 20680 | -0- | -20984 | -0- | 12061 | 3 | 8619 | 9 | Y | 7835 | 7816 | 0 | 19 | 8 | -0- |
| 01 | 30504 | X | 17676 | -0- | -12828 | -0- | 9013 | 3 | 8663 | 9 | Y | 7875 | 7856 | 0 | 19 | 8 | -0- |
| 02 | 26096 | X | 11444 | -0- | -14652 | -0- | 5364 | 3 | 6080 | 9 | Y | 5527 | 5521 | 0 | 6 | 8 | -0- |
| 03 | 21421 | X | 17201 | -0- | -4220 | -0- | 9630 | 3 | 7571 | 9 | Y | 6883 | 6878 | 0 | 5 | 8 | -0- |
| 04 | 20730 | X | 6518 | -0- | -14212 | -0- | 3366 | 3 | 3152 | 9 | Y | 2865 | 2701 | 0 | 164 | 8 | -0- |

KING CANYON STATE 54-1-8-5 J WELL #: 17H RRCID -> 292932 COMPL. DATE 12/29/2021 TOTAL DEPTH 11986 PERF.12505 - 22756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 72630 | X | 17399 | -0- | -55231 | -0- | 9765 | 3 | 7634 | 9 | Y | 6940 | 6906 | 0 | 34 | 8 | -0- |
| 12 | 70804 | X | 21947 | -0- | -48857 | -0- | 13295 | 3 | 8652 | 9 | Y | 7865 | 7804 | 0 | 61 | 8 | -0- |
| 01 | 38998 | X | 16581 | -0- | -22417 | -0- | 8564 | 3 | 8017 | 9 | Y | 7288 | 7236 | 0 | 52 | 8 | -0- |
| 02 | 25116 | X | 13057 | -0- | -12059 | -0- | 5422 | 3 | 7635 | 9 | Y | 6941 | 6896 | 0 | 45 | 8 | -0- |
| 03 | 22754 | X | 17225 | -0- | -5529 | -0- | 9615 | 3 | 7610 | 9 | Y | 6918 | 6883 | 0 | 35 | 8 | -0- |
| 04 | 21240 | X | 12367 | -0- | -8873 | -0- | 5752 | 3 | 6615 | 9 | Y | 6014 | 5978 | 0 | 36 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SILVERTIP D 76-8-5 A WELL #: 81H RRCID -> 292953 COMPL. DATE 11/21/2021 TOTAL DEPTH 11920 PERF.12333 - 23048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31326 | -0- | 31326 | 31326 | 97 | 1 | 24066 | 3 | Y | 6499 | 6424 | 0 | 73 | 8 | 18 |
| | | | | | | | 14 | 4 | 7149 | 9 | | | | | | | |
| 12 | 0 | | 22886 | -0- | 22886 | 54212 | 56 | 1 | 17526 | 3 | Y | 4822 | 4728 | 0 | 96 | 8 | 16 |
| | | | | | | | 5304 | 9 | | | | | | | | | |
| 01 | 0 | | 27678 | -0- | 27678 | 81890 | 94 | 1 | 21635 | 3 | Y | 5408 | 5287 | 0 | 118 | 8 | 19 |
| | | | | | | | 5949 | 9 | | | | | | | | | |
| 02 | 109083 | X | 27193 | -0- | -81890 | -0- | 81 | 1 | 22115 | 3 | Y | 4490 | 4402 | 0 | 96 | 8 | 11 |
| | | | | | | | 58 | 4 | 4939 | 9 | | | | | | | |
| 03 | 33294 | X | 25268 | -0- | -8026 | -0- | 56 | 1 | 19505 | 3 | Y | 5187 | 5089 | 0 | 97 | 8 | 12 |
| | | | | | | | 1 | 4 | 5706 | 9 | | | | | | | |
| 04 | 31320 | X | 21874 | -0- | -9446 | -0- | 44 | 1 | 14696 | 3 | Y | 6485 | 6372 | 0 | 108 | 8 | 17 |
| | | | | | | | 7134 | 9 | | | | | | | | | |

KING CANYON STATE 54-1-8-5 I WELL #: 16H RRCID -> 292963 COMPL. DATE 12/29/2021 TOTAL DEPTH 11788 PERF.12167 - 22418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 101430 | X | 31620 | -0- | -69810 | -0- | 14888 | 3 | 16732 | 9 | Y | 15211 | 15110 | 0 | 101 | 8 | -0- |
| 12 | 98952 | X | 32584 | -0- | -66368 | -0- | 14010 | 3 | 18574 | 9 | Y | 16885 | 16711 | 0 | 174 | 8 | -0- |
| 01 | 84506 | X | 25653 | -0- | -58853 | -0- | 10470 | 3 | 15183 | 9 | Y | 13803 | 13671 | 0 | 132 | 8 | -0- |
| 02 | 47992 | X | 14761 | -0- | -33231 | -0- | 5983 | 3 | 8778 | 9 | Y | 7980 | 7896 | 0 | 84 | 8 | -0- |
| 03 | 32674 | X | 23372 | -0- | -9302 | -0- | 12398 | 3 | 10974 | 9 | Y | 9976 | 9906 | 0 | 70 | 8 | -0- |
| 04 | 31620 | X | 15616 | -0- | -16004 | -0- | 8339 | 3 | 7277 | 9 | Y | 6615 | 6528 | 0 | 87 | 8 | -0- |

BEARTOOTH 54-1-34 UNIT WELL #: 71H RRCID -> 292989 COMPL. DATE 03/07/2022 TOTAL DEPTH 10968 PERF.10978 - 20729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52650 | X | 41276 | -0- | -11374 | -0- | 30649 | 3 | 10627 | 9 | Y | 9661 | 9623 | 0 | 38 | 8 | -0- |
| 12 | 51677 | X | 39004 | -0- | -12673 | -0- | 28374 | 3 | 10630 | 9 | Y | 9664 | 9599 | 0 | 65 | 8 | -0- |
| 01 | 49631 | X | 27684 | -0- | -21947 | -0- | 18796 | 3 | 8888 | 9 | Y | 8080 | 8030 | 0 | 50 | 8 | -0- |
| 02 | 44828 | X | 26070 | -0- | -18758 | -0- | 18945 | 3 | 7125 | 9 | Y | 6477 | 6439 | 0 | 38 | 8 | -0- |
| 03 | 49042 | X | 33817 | -0- | -15225 | -0- | 24801 | 3 | 9016 | 9 | Y | 8196 | 8157 | 0 | 39 | 8 | -0- |
| 04 | 41280 | X | 36290 | -0- | -4990 | -0- | 27377 | 3 | 8913 | 9 | Y | 8103 | 8053 | 0 | 50 | 8 | -0- |

BEARTOOTH 54-1-34 UNIT WELL #: 13H RRCID -> 292998 COMPL. DATE 03/06/2022 TOTAL DEPTH 11907 PERF.12066 - 22032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82020 | X | 39452 | -0- | -42568 | -0- | 25401 | 3 | 14051 | 9 | Y | 12774 | 12714 | 0 | 60 | 8 | -0- |
| 12 | 74648 | X | 18906 | -0- | -55742 | -0- | 13421 | 3 | 5485 | 9 | Y | 4986 | 4943 | 0 | 43 | 8 | -0- |
| 01 | 53506 | X | 11241 | -0- | -42265 | -0- | 9263 | 3 | 1978 | 9 | Y | 1798 | 1776 | 0 | 22 | 8 | -0- |
| 02 | 39312 | X | 33089 | -0- | -6223 | -0- | 22274 | 3 | 10815 | 9 | Y | 9832 | 9749 | 0 | 83 | 8 | -0- |
| 03 | 43524 | X | 35309 | -0- | -8215 | -0- | 24213 | 3 | 11096 | 9 | Y | 10087 | 10015 | 0 | 72 | 8 | -0- |
| 04 | 39450 | X | 36269 | -0- | -3181 | -0- | 25230 | 3 | 11039 | 9 | Y | 10035 | 9946 | 0 | 89 | 8 | -0- |

GOLDENEYE 54-2-3 UNIT WELL #: 74H RRCID -> 293077 COMPL. DATE 02/22/2022 TOTAL DEPTH 10822 PERF.11214 - 18904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90060 | X | 36381 | -0- | -53679 | -0- | 25476 | 3 | 10905 | 9 | Y | 9914 | 9893 | 0 | 21 | 8 | -0- |
| 12 | 93062 | X | 24521 | -0- | -68541 | -0- | 16140 | 3 | 8381 | 9 | Y | 7619 | 7592 | 0 | 27 | 8 | -0- |
| 01 | 0 | | 24534 | -0- | 24534 | 24534 | 16694 | 3 | 7840 | 9 | Y | 7127 | 7084 | 0 | 43 | 8 | -0- |
| 02 | 44387 | X | 19853 | -0- | -24534 | -0- | 13059 | 3 | 6794 | 9 | Y | 6176 | 6145 | 0 | 31 | 8 | -0- |
| 03 | 44547 | X | 21571 | -0- | -22976 | -0- | 14568 | 3 | 7003 | 9 | Y | 6366 | 6338 | 0 | 28 | 8 | -0- |
| 04 | 36390 | X | 24738 | -0- | -11652 | -0- | 16474 | 3 | 8264 | 9 | Y | 7513 | 7475 | 0 | 38 | 8 | -0- |

VALKYRIE STATE 57-2-40 UNIT WELL #: 15HA RRCID -> 293104 COMPL. DATE 03/08/2022 TOTAL DEPTH 9924 PERF.10202 - 19968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 188010 | X | 114708 | -0- | -73302 | -0- | 97449 | 3 | 17259 | 9 | Y | 15690 | 15489 | 0 | 201 | 8 | -0- |
| 12 | 173848 | X | 136126 | -0- | -37722 | -0- | 118720 | 3 | 17406 | 9 | Y | 15824 | 15559 | 0 | 265 | 8 | -0- |
| 01 | 154597 | X | 109593 | -0- | -45004 | -0- | 96343 | 3 | 13250 | 9 | Y | 12045 | 11907 | 0 | 138 | 8 | -0- |
| 02 | 135240 | X | 87680 | -0- | -47560 | -0- | 75581 | 3 | 12099 | 9 | Y | 10999 | 10863 | 0 | 136 | 8 | -0- |
| 03 | 136121 | X | 89633 | -0- | -46488 | -0- | 77390 | 3 | 12243 | 9 | Y | 11130 | 10980 | 0 | 150 | 8 | -0- |
| 04 | 131730 | X | 47336 | -0- | -84394 | -0- | 41203 | 3 | 6133 | 9 | Y | 5575 | 5477 | 0 | 98 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

VALKYRIE STATE 57-2-40 UNIT WELL #: 14HA RRCID -> 293110 COMPL. DATE 03/08/2022 TOTAL DEPTH 9824 PERF. 9917 - 20033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 209610 | X | 131413 | -0- | -78197 | -0- | 113043 | 3 | 18370 | 9 | Y | 16700 | 16424 | 0 | 276 | 8 | -0- |
| 12 | 187426 | X | 126525 | -0- | -60901 | -0- | 109388 | 3 | 17137 | 9 | Y | 15579 | 15237 | 0 | 342 | 8 | -0- |
| 01 | 158224 | X | 87517 | -0- | -70707 | -0- | 75475 | 3 | 12042 | 9 | Y | 10947 | 10797 | 0 | 150 | 8 | -0- |
| 02 | 130312 | X | 29039 | -0- | -101273 | -0- | 24251 | 3 | 4788 | 9 | Y | 4353 | 4293 | 0 | 60 | 8 | -0- |
| 03 | 135780 | X | 90647 | -0- | -45133 | -0- | 76038 | 3 | 14609 | 9 | Y | 13281 | 13052 | 0 | 229 | 8 | -0- |
| 04 | 131400 | X | 99386 | -0- | -32014 | -0- | 85526 | 3 | 13860 | 9 | Y | 12600 | 12345 | 0 | 255 | 8 | -0- |

WILLOW 55-1-36 UNIT WELL #: 12H RRCID -> 293281 COMPL. DATE 04/28/2022 TOTAL DEPTH 11330 PERF.11421 - 21772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 239070 | X | 63831 | -0- | -175239 | -0- | 45937 | 3 | 17894 | 9 | Y | 16267 | 16095 | 0 | 172 | 8 | -0- |
| 12 | 247039 | X | 60454 | -0- | -186585 | -0- | 43100 | 3 | 17354 | 9 | Y | 15776 | 15533 | 0 | 243 | 8 | -0- |
| 01 | 111817 | X | 27744 | -0- | -84073 | -0- | 20351 | 3 | 7393 | 9 | Y | 6721 | 6545 | 0 | 176 | 8 | -0- |
| 02 | 100996 | X | 29517 | -0- | -71479 | -0- | 24395 | 3 | 5122 | 9 | Y | 4656 | 4298 | 0 | 358 | 8 | -0- |
| 03 | 98704 | X | 45894 | -0- | -52810 | -0- | 34786 | 3 | 11108 | 9 | Y | 10098 | 9822 | 0 | 276 | 8 | -0- |
| 04 | 63840 | X | 41230 | -0- | -22610 | -0- | 31701 | 3 | 9529 | 9 | Y | 8663 | 8412 | 0 | 251 | 8 | -0- |

WILLOW 55-1-36 UNIT WELL #: 13H RRCID -> 293282 COMPL. DATE 04/28/2022 TOTAL DEPTH 11472 PERF.11505 - 21785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 260310 | X | 71493 | -0- | -188817 | -0- | 58447 | 3 | 13046 | 9 | Y | 11860 | 11758 | 0 | 102 | 8 | -0- |
| 12 | 268987 | X | 65606 | -0- | -203381 | -0- | 52905 | 3 | 12701 | 9 | Y | 11546 | 11403 | 0 | 143 | 8 | -0- |
| 01 | 124651 | X | 68691 | -0- | -55960 | -0- | 55873 | 3 | 12818 | 9 | Y | 11653 | 11553 | 0 | 100 | 8 | -0- |
| 02 | 98056 | X | 53015 | -0- | -45041 | -0- | 40134 | 3 | 12881 | 9 | Y | 11710 | 11685 | 0 | 25 | 8 | -0- |
| 03 | 104811 | X | 54815 | -0- | -49996 | -0- | 43343 | 3 | 11472 | 9 | Y | 10429 | 10307 | 0 | 122 | 8 | -0- |
| 04 | 71490 | X | 51043 | -0- | -20447 | -0- | 40723 | 3 | 10320 | 9 | Y | 9382 | 9254 | 0 | 128 | 8 | -0- |

WILLOW 55-1-36 UNIT WELL #: 14H RRCID -> 293283 COMPL. DATE 04/28/2022 TOTAL DEPTH 11354 PERF.11613 - 21944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210750 | X | 81083 | -0- | -129667 | -0- | 65424 | 3 | 15659 | 9 | Y | 14235 | 14156 | 0 | 79 | 8 | -0- |
| 12 | 217775 | X | 76329 | -0- | -141446 | -0- | 61083 | 3 | 15246 | 9 | Y | 13860 | 13673 | 0 | 187 | 8 | -0- |
| 01 | 127472 | X | 76313 | -0- | -51159 | -0- | 60944 | 3 | 15369 | 9 | Y | 13972 | 13822 | 0 | 150 | 8 | -0- |
| 02 | 115136 | X | 67754 | -0- | -47382 | -0- | 53893 | 3 | 13861 | 9 | Y | 12601 | 12530 | 0 | 71 | 8 | -0- |
| 03 | 115041 | X | 80080 | -0- | -34961 | -0- | 66451 | 3 | 13629 | 9 | Y | 12390 | 12289 | 0 | 101 | 8 | -0- |
| 04 | 81090 | X | 63141 | -0- | -17949 | -0- | 52260 | 3 | 10881 | 9 | Y | 9892 | 9776 | 0 | 116 | 8 | -0- |

BONSAI 56-2-13-25 A WELL #: 13H RRCID -> 293287 COMPL. DATE 03/26/2022 TOTAL DEPTH 10606 PERF.10931 - 23959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 216840 | X | 67833 | -0- | -149007 | -0- | 55153 | 3 | 12680 | 9 | Y | 11527 | 11384 | 0 | 143 | 8 | -0- |
| 12 | 224068 | X | 72408 | -0- | -151660 | -0- | 57653 | 3 | 14755 | 9 | Y | 13414 | 13234 | 0 | 180 | 8 | -0- |
| 01 | 136307 | X | 81567 | -0- | -54740 | -0- | 65512 | 3 | 16055 | 9 | Y | 14595 | 14434 | 0 | 161 | 8 | -0- |
| 02 | 109900 | X | 88664 | -0- | -21236 | -0- | 71773 | 3 | 16891 | 9 | Y | 15355 | 15187 | 0 | 168 | 8 | -0- |
| 03 | 119877 | X | 295 | -0- | -119582 | -0- | 82 | 3 | 213 | 9 | Y | 194 | 110 | 0 | 84 | 8 | -0- |
| 04 | 78930 | X | 26247 | -0- | -52683 | -0- | 19745 | 3 | 6502 | 9 | Y | 5911 | 5833 | 0 | 78 | 8 | -0- |

SILVERTIP 76-18 N WELL #: 15H RRCID -> 293321 COMPL. DATE 05/18/2022 TOTAL DEPTH 11923 PERF.12469 - 22514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 76815 | -0- | 76815 | 76815 | 204 | 1 | 50936 | 3 | Y | 23313 | 23245 | 0 | 70 | 8 | 65 |
| | | | | | | | 31 | 4 | 25644 | 9 | | | | | | | |
| 12 | 0 | | 58680 | -0- | 58680 | 135495 | 122 | 1 | 38356 | 3 | Y | 18365 | 18257 | 0 | 110 | 8 | 63 |
| | | | | | | | 20202 | 9 | | | | | | | | | |
| 01 | 0 | | 54907 | -0- | 54907 | 190402 | 152 | 1 | 34835 | 3 | Y | 18109 | 18010 | 0 | 96 | 8 | 66 |
| | | | | | | | 19920 | 9 | | | | | | | | | |
| 02 | 240056 | X | 49654 | -0- | -190402 | -0- | 126 | 1 | 34452 | 3 | Y | 13624 | 13583 | 0 | 73 | 8 | 34 |
| | | | | | | | 90 | 4 | 14986 | 9 | | | | | | | |
| 03 | 101370 | X | 75743 | -0- | -25627 | -0- | 157 | 1 | 54422 | 3 | Y | 19238 | 19153 | 0 | 74 | 8 | 45 |
| | | | | | | | 2 | 4 | 21162 | 9 | | | | | | | |
| 04 | 76830 | X | 67649 | -0- | -9181 | -0- | 157 | 1 | 52438 | 3 | Y | 13685 | 13606 | 0 | 88 | 8 | 36 |
| | | | | | | | 15054 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHIMERA STATE 56-3-7 UNIT WELL #: 13H RRCID -> 293322 COMPL. DATE 06/29/2022 TOTAL DEPTH 10480 PERF.10395 - 20607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 286920 | X | 112420 | -0- | -174500 | -0- | 90801 | 3 | 21619 | 9 | Y | 19654 | 19468 | 0 | 186 | 8 | -0- |
| 12 | 296484 | X | 97176 | -0- | -199308 | -0- | 79699 | 3 | 17477 | 9 | Y | 15888 | 15672 | 0 | 216 | 8 | -0- |
| 01 | 179893 | X | 91510 | -0- | -88383 | -0- | 74546 | 3 | 16964 | 9 | Y | 15422 | 15298 | 0 | 124 | 8 | -0- |
| 02 | 158396 | X | 75401 | -0- | -82995 | -0- | 61977 | 3 | 13424 | 9 | Y | 12204 | 12075 | 0 | 129 | 8 | -0- |
| 03 | 145359 | X | 96349 | -0- | -49010 | -0- | 83240 | 3 | 13109 | 9 | Y | 11917 | 11785 | 0 | 132 | 8 | -0- |
| *04 | 112410 | X | 53049 | -0- | -59361 | -0- | 44389 | 3 | 8660 | 9 | Y | 7873 | 7717 | 0 | 156 | 8 | -0- |

CHIMERA STATE 56-3-7 UNIT WELL #: 14H RRCID -> 293323 COMPL. DATE 06/29/2022 TOTAL DEPTH 10397 PERF.10559 - 20312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 259500 | X | 118700 | -0- | -140800 | -0- | 97458 | 3 | 21242 | 9 | Y | 19311 | 18996 | 0 | 315 | 8 | -0- |
| 12 | 268150 | X | 112975 | -0- | -155175 | -0- | 91924 | 3 | 21051 | 9 | Y | 19137 | 18728 | 0 | 409 | 8 | -0- |
| 01 | 213187 | X | 98199 | -0- | -114988 | -0- | 80389 | 3 | 17810 | 9 | Y | 16191 | 15966 | 0 | 225 | 8 | -0- |
| 02 | 150836 | X | 76184 | -0- | -74652 | -0- | 62520 | 3 | 13664 | 9 | Y | 12422 | 12203 | 0 | 219 | 8 | -0- |
| 03 | 161851 | X | 71338 | -0- | -90513 | -0- | 60679 | 3 | 10659 | 9 | Y | 9690 | 9528 | 0 | 162 | 8 | -0- |
| 04 | 118710 | X | 62785 | -0- | -55925 | -0- | 51058 | 3 | 11727 | 9 | Y | 10661 | 10407 | 0 | 254 | 8 | -0- |

CHIMERA STATE 56-3-7 UNIT WELL #: 16H RRCID -> 293325 COMPL. DATE 06/29/2022 TOTAL DEPTH 10511 PERF.10456 - 20607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 286380 | X | 82102 | -0- | -204278 | -0- | 67155 | 3 | 14947 | 9 | Y | 13588 | 13411 | 0 | 177 | 8 | -0- |
| 12 | 295926 | X | 76053 | -0- | -219873 | -0- | 60288 | 3 | 15765 | 9 | Y | 14332 | 14128 | 0 | 204 | 8 | -0- |
| 01 | 171430 | X | 65156 | -0- | -106274 | -0- | 53989 | 3 | 11167 | 9 | Y | 10152 | 10019 | 0 | 133 | 8 | -0- |
| 02 | 154840 | X | 50426 | -0- | -104414 | -0- | 41285 | 3 | 9141 | 9 | Y | 8310 | 8173 | 0 | 137 | 8 | -0- |
| 03 | 102083 | X | 76535 | -0- | -25548 | -0- | 67239 | 3 | 9296 | 9 | Y | 8451 | 8308 | 0 | 143 | 8 | -0- |
| 04 | 82110 | X | 23247 | -0- | -58863 | -0- | 20024 | 3 | 3223 | 9 | Y | 2930 | 2699 | 0 | 231 | 8 | -0- |

CHIMERA STATE 56-3-7 UNIT WELL #: 25H RRCID -> 293326 COMPL. DATE 06/29/2022 TOTAL DEPTH 10638 PERF.10160 - 20710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 274740 | X | 112888 | -0- | -161852 | -0- | 95356 | 3 | 17532 | 9 | Y | 15938 | 15721 | 0 | 217 | 8 | -0- |
| 12 | 283898 | X | 97817 | -0- | -186081 | -0- | 82587 | 3 | 15230 | 9 | Y | 13845 | 13596 | 0 | 249 | 8 | -0- |
| 01 | 208413 | X | 88252 | -0- | -120161 | -0- | 74802 | 3 | 13450 | 9 | Y | 12227 | 12088 | 0 | 139 | 8 | -0- |
| 02 | 146104 | X | 71727 | -0- | -74377 | -0- | 60614 | 3 | 11113 | 9 | Y | 10103 | 9965 | 0 | 138 | 8 | -0- |
| 03 | 147808 | X | -0- | -0- | -147808 | -0- | | | | | Y | 9729 | 9582 | 0 | 147 | 8 | -0- |
| 04 | 112890 | X | 50922 | -0- | -61968 | -0- | 44280 | 3 | 6642 | 9 | Y | 6038 | 5869 | 0 | 169 | 8 | -0- |

BONSAI 56-2-13-25 D WELL #: 22H RRCID -> 293363 COMPL. DATE 03/26/2022 TOTAL DEPTH 10949 PERF.11930 - 24884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 275910 | X | 89947 | -0- | -185963 | -0- | 76635 | 3 | 13312 | 9 | Y | 12102 | 11920 | 0 | 182 | 8 | -0- |
| 12 | 285107 | X | 107837 | -0- | -177270 | -0- | 89977 | 3 | 17860 | 9 | Y | 16236 | 16009 | 0 | 227 | 8 | -0- |
| 01 | 156178 | X | 117999 | -0- | -38179 | -0- | 99790 | 3 | 18209 | 9 | Y | 16554 | 16395 | 0 | 159 | 8 | -0- |
| 02 | 126196 | X | 96360 | -0- | -29836 | -0- | 78245 | 3 | 18115 | 9 | Y | 16468 | 16308 | 0 | 160 | 8 | -0- |
| 03 | 135842 | X | 37911 | -0- | -97931 | -0- | 24117 | 3 | 13794 | 9 | Y | 12540 | 12351 | 0 | 189 | 8 | -0- |
| 04 | 114180 | X | 85665 | -0- | -28515 | -0- | 68614 | 3 | 17051 | 9 | Y | 15501 | 15292 | 0 | 209 | 8 | -0- |

PERCH WEST UNIT 57-1-27-15 WELL #: 11H RRCID -> 293371 COMPL. DATE 06/14/2022 TOTAL DEPTH 10118 PERF.10232 - 25319

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 118341 | -0- | 118341 | 287979 | 96356 | 3 | 21985 | 9 | Y | 19986 | 19811 | 0 | 175 | 8 | -0- |
| 12 | 0 | | 170048 | -0- | 170048 | 458027 | 136433 | 3 | 33615 | 9 | Y | 30559 | 30232 | 0 | 327 | 8 | -0- |
| 01 | 0 | | 81527 | -0- | 81527 | 539554 | 65108 | 3 | 16419 | 9 | Y | 14926 | 14797 | 0 | 129 | 8 | -0- |
| 02 | 622504 | X | 82950 | -0- | -539554 | -0- | 66469 | 3 | 16481 | 9 | Y | 14983 | 14846 | 0 | 137 | 8 | -0- |
| 03 | 170035 | X | 96277 | -0- | -73758 | -0- | 78813 | 3 | 17464 | 9 | Y | 15876 | 15724 | 0 | 152 | 8 | -0- |
| 04 | 164550 | X | 88997 | -0- | -75553 | -0- | 72549 | 3 | 16448 | 9 | Y | 14953 | 14777 | 0 | 176 | 8 | -0- |

PERCH WEST UNIT 57-1-27-15 WELL #: 13H RRCID -> 293373 COMPL. DATE 06/14/2022 TOTAL DEPTH 10146 PERF.10152 - 25518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 247350 | X | 140160 | -0- | -107190 | -0- | 113875 | 3 | 26285 | 9 | Y | 23895 | 23674 | 0 | 221 | 8 | -0- |
| 12 | 255595 | X | 42118 | -0- | -213477 | -0- | 33657 | 3 | 8461 | 9 | Y | 7692 | 7527 | 0 | 165 | 8 | -0- |
| 01 | 255595 | X | 88694 | -0- | -166901 | -0- | 70672 | 3 | 18022 | 9 | Y | 16384 | 16208 | 0 | 176 | 8 | -0- |
| 02 | 230860 | X | 83220 | -0- | -147640 | -0- | 65804 | 3 | 17416 | 9 | Y | 15833 | 15673 | 0 | 160 | 8 | -0- |
| 03 | 199175 | X | 96020 | -0- | -103155 | -0- | 78440 | 3 | 17580 | 9 | Y | 15982 | 15787 | 0 | 195 | 8 | -0- |
| 04 | 140160 | X | 80320 | -0- | -59840 | -0- | 65094 | 3 | 15226 | 9 | Y | 13842 | 13638 | 0 | 204 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERCH WEST UNIT 57-1-27-15 WELL #: 14H RRCID -> 293378 COMPL. DATE 06/14/2022 TOTAL DEPTH 9963 PERF.10133 - 25149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 140605 | -0- | 140605 | 328170 | 110530 | 3 | 30075 | 9 | Y | 27341 | 26980 | 0 | 361 | 8 | -0- |
| 12 | 0 | | 25204 | -0- | 25204 | 353374 | 21881 | 3 | 3323 | 9 | Y | 3021 | 2841 | 0 | 180 | 8 | -0- |
| 01 | 0 | | 123124 | -0- | 123124 | 476498 | 95446 | 3 | 27678 | 9 | Y | 25162 | 24630 | 0 | 532 | 8 | -0- |
| 02 | 559643 | X | 83145 | -0- | -476498 | -0- | 64299 | 3 | 18846 | 9 | Y | 17133 | 16717 | 0 | 416 | 8 | -0- |
| 03 | 187550 | X | 96425 | -0- | -91125 | -0- | 76745 | 3 | 19680 | 9 | Y | 17891 | 17460 | 0 | 431 | 8 | -0- |
| 04 | 140610 | X | 86981 | -0- | -53629 | -0- | 68048 | 3 | 18933 | 9 | Y | 17212 | 16751 | 0 | 461 | 8 | -0- |

BONSAI 56-2-13-25 B WELL #: 14H RRCID -> 293385 COMPL. DATE 03/26/2022 TOTAL DEPTH 10750 PERF.11235 - 24189

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 361500 | X | 79504 | -0- | -281996 | -0- | 59999 | 3 | 19505 | 9 | Y | 17732 | 17621 | 0 | 111 | 8 | -0- |
| 12 | 373550 | X | 48766 | -0- | -324784 | -0- | 37792 | 3 | 10974 | 9 | Y | 9976 | 9865 | 0 | 111 | 8 | -0- |
| 01 | 136772 | X | 86474 | -0- | -50298 | -0- | 68109 | 3 | 18365 | 9 | Y | 16695 | 16577 | 0 | 118 | 8 | -0- |
| 02 | 106400 | X | 66981 | -0- | -39419 | -0- | 51720 | 3 | 15261 | 9 | Y | 13874 | 13762 | 0 | 112 | 8 | -0- |
| 03 | 110918 | X | 52317 | -0- | -58601 | -0- | 37104 | 3 | 15213 | 9 | Y | 13830 | 13697 | 0 | 133 | 8 | -0- |
| 04 | 83670 | X | 58482 | -0- | -25188 | -0- | 44785 | 3 | 13697 | 9 | Y | 12452 | 12310 | 0 | 142 | 8 | -0- |

BONSAI 56-2-13-25 C WELL #: 15H RRCID -> 293386 COMPL. DATE 03/26/2022 TOTAL DEPTH 10643 PERF.11146 - 24102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 279360 | X | 69464 | -0- | -209896 | -0- | 56735 | 3 | 12729 | 9 | Y | 11572 | 11431 | 0 | 141 | 8 | -0- |
| 12 | 288672 | X | 76786 | -0- | -211886 | -0- | 59099 | 3 | 17687 | 9 | Y | 16079 | 15883 | 0 | 196 | 8 | -0- |
| 01 | 148397 | X | 85944 | -0- | -62453 | -0- | 69502 | 3 | 16442 | 9 | Y | 14947 | 14799 | 0 | 148 | 8 | -0- |
| 02 | 120876 | X | 58460 | -0- | -62416 | -0- | 56429 | 3 | 2031 | 9 | Y | 1846 | 1716 | 0 | 130 | 8 | -0- |
| 03 | 133827 | X | 41973 | -0- | -91854 | -0- | 39660 | 3 | 2313 | 9 | Y | 2103 | 2058 | 0 | 45 | 8 | -0- |
| 04 | 83160 | X | 78670 | -0- | -4490 | -0- | 64505 | 3 | 14165 | 9 | Y | 12877 | 12690 | 0 | 187 | 8 | -0- |

PERCH WEST UNIT 57-1-27-15 WELL #: 12H RRCID -> 293418 COMPL. DATE 06/14/2022 TOTAL DEPTH 9929 PERF.10217 - 25271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 265830 | X | 138082 | -0- | -127748 | -0- | 112474 | 3 | 25608 | 9 | Y | 23280 | 22942 | 0 | 338 | 8 | -0- |
| 12 | 0 | | 150649 | -0- | 150649 | 150649 | 116499 | 3 | 34150 | 9 | Y | 31045 | 30553 | 0 | 492 | 8 | -0- |
| 01 | 0 | | 79381 | -0- | 79381 | 230030 | 60956 | 3 | 18425 | 9 | Y | 16750 | 16492 | 0 | 258 | 8 | -0- |
| 02 | 318809 | X | 88779 | -0- | -230030 | -0- | 67933 | 3 | 20846 | 9 | Y | 18951 | 18647 | 0 | 304 | 8 | -0- |
| 03 | 188139 | X | 93400 | -0- | -94739 | -0- | 74803 | 3 | 18597 | 9 | Y | 16906 | 16558 | 0 | 348 | 8 | -0- |
| 04 | 145800 | X | 58468 | -0- | -87332 | -0- | 47231 | 3 | 11237 | 9 | Y | 10215 | 9952 | 0 | 263 | 8 | -0- |

PADUCAH STATE 55-4-33-34 B WELL #: 13HZ RRCID -> 293560 COMPL. DATE 07/08/2022 TOTAL DEPTH 10719 PERF.10728 - 21033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 94954 | -0- | 94954 | 94954 | 74092 | 3 | 20862 | 9 | Y | 18965 | 18796 | 0 | 169 | 8 | -0- |
| 12 | 0 | | 74874 | -0- | 74874 | 169828 | 58166 | 3 | 16708 | 9 | Y | 15189 | 15024 | 0 | 165 | 8 | -0- |
| 01 | 0 | | 103994 | -0- | 103994 | 273822 | 86978 | 3 | 17016 | 9 | Y | 15469 | 15346 | 0 | 123 | 8 | -0- |
| 02 | 349733 | X | 75911 | -0- | -273822 | -0- | 59886 | 3 | 16025 | 9 | Y | 14568 | 14440 | 0 | 128 | 8 | -0- |
| 03 | 111910 | X | 29956 | -0- | -81954 | -0- | 21616 | 3 | 8340 | 9 | Y | 7582 | 7512 | 0 | 70 | 8 | -0- |
| 04 | 100650 | X | 72904 | -0- | -27746 | -0- | 57164 | 3 | 15740 | 9 | Y | 14309 | 14100 | 0 | 209 | 8 | -0- |

PADUCAH STATE 55-4-33-34 C WELL #: 14HZ RRCID -> 293572 COMPL. DATE 07/12/2022 TOTAL DEPTH 10504 PERF.10659 - 20913

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 120280 | -0- | 120280 | 506132 | 98523 | 3 | 21757 | 9 | Y | 19779 | 19606 | 0 | 173 | 8 | -0- |
| 12 | 0 | | 100723 | -0- | 100723 | 606855 | 81283 | 3 | 19440 | 9 | Y | 17673 | 17444 | 0 | 229 | 8 | -0- |
| 01 | 0 | | 56313 | -0- | 56313 | 663168 | 44328 | 3 | 11985 | 9 | Y | 10895 | 10777 | 0 | 118 | 8 | -0- |
| 02 | 719239 | X | 56071 | -0- | -663168 | -0- | 43118 | 3 | 12953 | 9 | Y | 11775 | 11633 | 0 | 142 | 8 | -0- |
| 03 | 124279 | X | 52859 | -0- | -71420 | -0- | 39685 | 3 | 13174 | 9 | Y | 11976 | 11843 | 0 | 133 | 8 | -0- |
| 04 | 120270 | X | 73792 | -0- | -46478 | -0- | 56072 | 3 | 17720 | 9 | Y | 16109 | 15833 | 0 | 276 | 8 | -0- |

PADUCAH STATE 55-4-33-34 A WELL #: 12HZ RRCID -> 293641 COMPL. DATE 07/15/2022 TOTAL DEPTH 10524 PERF.10699 - 20983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 54046 | -0- | 54046 | 451765 | 40831 | 3 | 13215 | 9 | Y | 12014 | 11828 | 0 | 186 | 8 | -0- |
| 12 | 0 | | 51217 | -0- | 51217 | 502982 | 38747 | 3 | 12470 | 9 | Y | 11336 | 11127 | 0 | 209 | 8 | -0- |
| 01 | 0 | | 52303 | -0- | 52303 | 555285 | 39412 | 3 | 12891 | 9 | Y | 11719 | 11567 | 0 | 152 | 8 | -0- |
| 02 | 604999 | X | 49714 | -0- | -555285 | -0- | 37748 | 3 | 11966 | 9 | Y | 10878 | 10653 | 0 | 225 | 8 | -0- |
| 03 | 82336 | X | 18833 | -0- | -63503 | -0- | 13445 | 3 | 5388 | 9 | Y | 4898 | 4833 | 0 | 65 | 8 | -0- |
| 04 | 54060 | X | 4920 | -0- | -49140 | -0- | 4422 | 3 | 498 | 9 | Y | 453 | 446 | 0 | 7 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PADUCAH STATE 55-4-33-34 F WELL #: 22HZ RRCID -> 293642 COMPL. DATE 07/12/2022 TOTAL DEPTH 10855 PERF.10916 - 21185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 164343 | -0- | 164343 | 934424 | 143286 | 3 | 21057 | 9 | Y | 19143 | 18952 | 0 | 191 | 8 | -0- |
| 12 | 0 | | 212683 | -0- | 212683 | 1147107 | 196347 | 3 | 16336 | 9 | Y | 14851 | 14620 | 0 | 231 | 8 | -0- |
| 01 | 0 | | 138826 | -0- | 138826 | 1285933 | 122473 | 3 | 16353 | 9 | Y | 14866 | 14675 | 0 | 191 | 8 | -0- |
| 02 | 1379022 | X | 93089 | -0- | -1285933 | -0- | 80002 | 3 | 13087 | 9 | Y | 11897 | 11694 | 0 | 203 | 8 | -0- |
| 03 | 178715 | X | 96135 | -0- | -82580 | -0- | 83242 | 3 | 12893 | 9 | Y | 11721 | 11565 | 0 | 156 | 8 | -0- |
| 04 | 172950 | X | 80191 | -0- | -92759 | -0- | 69909 | 3 | 10282 | 9 | Y | 9347 | 9067 | 0 | 280 | 8 | -0- |

PADUCAH STATE 55-4-33-34 E WELL #: 21HZ RRCID -> 293858 COMPL. DATE 07/11/2022 TOTAL DEPTH 11003 PERF.11226 - 21510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 175170 | X | 79406 | -0- | -95764 | -0- | 67296 | 3 | 12110 | 9 | Y | 11009 | 10782 | 0 | 227 | 8 | -0- |
| 12 | 181009 | X | 93026 | -0- | -87983 | -0- | 74858 | 3 | 18168 | 9 | Y | 16516 | 16184 | 0 | 332 | 8 | -0- |
| 01 | 0 | | 124701 | -0- | 124701 | 124701 | 106613 | 3 | 18088 | 9 | Y | 16444 | 16220 | 0 | 224 | 8 | -0- |
| 02 | 210538 | X | 85837 | -0- | -124701 | -0- | 71238 | 3 | 14599 | 9 | Y | 13272 | 13052 | 0 | 220 | 8 | -0- |
| 03 | 181009 | X | 100194 | -0- | -80815 | -0- | 83064 | 3 | 17130 | 9 | Y | 15573 | 15249 | 0 | 324 | 8 | -0- |
| 04 | 120690 | X | 101889 | -0- | -18801 | -0- | 86207 | 3 | 15682 | 9 | Y | 14256 | 13926 | 0 | 330 | 8 | -0- |

HACKBERRY 55-1-39-27 UNIT WELL #: 11H RRCID -> 293921 COMPL. DATE 08/02/2022 TOTAL DEPTH 11154 PERF.11076 - 24092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 150278 | -0- | 150278 | 901872 | 112397 | 3 | 37881 | 9 | Y | 34437 | 34221 | 0 | 216 | 8 | -0- |
| 12 | 1040089 | X | 138217 | -0- | -901872 | -0- | 104405 | 3 | 33812 | 9 | Y | 30738 | 30372 | 0 | 366 | 8 | -0- |
| 01 | 0 | | 80121 | -0- | 80121 | 80121 | 58642 | 3 | 21479 | 9 | Y | 19526 | 19301 | 0 | 225 | 8 | -0- |
| 02 | 330820 | X | 70042 | -0- | -260778 | -0- | 53142 | 3 | 16900 | 9 | Y | 15364 | 15175 | 0 | 189 | 8 | -0- |
| 03 | 366265 | X | 102333 | -0- | -263932 | -0- | 80178 | 3 | 22155 | 9 | Y | 20141 | 19959 | 0 | 182 | 8 | -0- |
| 04 | 354450 | X | 58464 | -0- | -295986 | -0- | 39648 | 3 | 18816 | 9 | Y | 17105 | 16648 | 0 | 457 | 8 | -0- |

HACKBERRY 55-1-39-27 UNIT WELL #: 12H RRCID -> 293922 COMPL. DATE 08/01/2022 TOTAL DEPTH 11280 PERF.11321 - 24335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 86610 | -0- | 86610 | 605009 | 65622 | 3 | 20988 | 9 | Y | 19080 | 18977 | 0 | 103 | 8 | -0- |
| 12 | 670188 | X | 65179 | -0- | -605009 | -0- | 48972 | 3 | 16207 | 9 | Y | 14734 | 14599 | 0 | 135 | 8 | -0- |
| 01 | 0 | | 61099 | -0- | 61099 | 61099 | 45890 | 3 | 15209 | 9 | Y | 13826 | 13706 | 0 | 120 | 8 | -0- |
| 02 | 202776 | X | 37362 | -0- | -165414 | -0- | 28974 | 3 | 8388 | 9 | Y | 7625 | 7554 | 0 | 71 | 8 | -0- |
| 03 | 224502 | X | 48990 | -0- | -175512 | -0- | 38569 | 3 | 10421 | 9 | Y | 9474 | 9410 | 0 | 64 | 8 | -0- |
| 04 | 217260 | X | 23688 | -0- | -193572 | -0- | 16515 | 3 | 7173 | 9 | Y | 6521 | 6395 | 0 | 126 | 8 | -0- |

HACKBERRY 55-1-39-27 UNIT WELL #: 13H RRCID -> 293923 COMPL. DATE 08/02/2022 TOTAL DEPTH 11163 PERF.11088 - 24060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 167209 | -0- | 167209 | 951876 | 128207 | 3 | 39002 | 9 | Y | 35456 | 35213 | 0 | 243 | 8 | -0- |
| 12 | 1078044 | X | 126168 | -0- | -951876 | -0- | 97199 | 3 | 28969 | 9 | Y | 26335 | 26012 | 0 | 323 | 8 | -0- |
| 01 | 0 | | 117666 | -0- | 117666 | 117666 | 91902 | 3 | 25764 | 9 | Y | 23422 | 23121 | 0 | 301 | 8 | -0- |
| 02 | 306488 | X | 67025 | -0- | -239463 | -0- | 52591 | 3 | 14434 | 9 | Y | 13122 | 12946 | 0 | 176 | 8 | -0- |
| 03 | 339326 | X | 88349 | -0- | -250977 | -0- | 69318 | 3 | 19031 | 9 | Y | 17301 | 17129 | 0 | 172 | 8 | -0- |
| 04 | 328380 | X | 54114 | -0- | -274266 | -0- | 39027 | 3 | 15087 | 9 | Y | 13715 | 13301 | 0 | 414 | 8 | -0- |

PADUCAH STATE 55-4-33-34 D WELL #: 15HZ RRCID -> 294006 COMPL. DATE 07/12/2022 TOTAL DEPTH 10661 PERF.10943 - 21203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | | 72161 | -0- | 72161 | 72161 | 51694 | 3 | 20467 | 9 | Y | 18606 | 18368 | 0 | 238 | 8 | -0- |
| *08 | 0 | | 138217 | -0- | 138217 | 210378 | 115812 | 3 | 22405 | 9 | Y | 20368 | 20080 | 0 | 288 | 8 | -0- |
| *09 | 0 | | 127468 | -0- | 127468 | 337846 | 87001 | 3 | 40467 | 9 | Y | 36788 | 36540 | 0 | 248 | 8 | -0- |
| *10 | 446165 | X | 108319 | -0- | -337846 | -0- | 76550 | 3 | 31769 | 9 | Y | 28881 | 28595 | 0 | 286 | 8 | -0- |
| *11 | 214620 | X | 80328 | -0- | -134292 | -0- | 58262 | 3 | 22066 | 9 | Y | 20060 | 19895 | 0 | 165 | 8 | -0- |
| *12 | 221774 | X | 64602 | -0- | -157172 | -0- | 45477 | 3 | 19125 | 9 | Y | 17386 | 17173 | 0 | 213 | 8 | -0- |
| *01 | 221774 | X | 42277 | -0- | -179497 | -0- | 32293 | 3 | 9984 | 9 | Y | 9076 | 8791 | 0 | 285 | 8 | -0- |
| *02 | 200312 | X | 43356 | -0- | -156956 | -0- | 31125 | 3 | 12231 | 9 | Y | 11119 | 10890 | 0 | 229 | 8 | -0- |
| 03 | 221774 | X | 30509 | -0- | -191265 | -0- | 22718 | 3 | 7791 | 9 | Y | 7083 | 6969 | 0 | 114 | 8 | -0- |
| 04 | 62520 | X | 23492 | -0- | -39028 | -0- | 19468 | 3 | 4024 | 9 | Y | 3658 | 3596 | 0 | 62 | 8 | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHIBA INU STATE 55-4-10-9 C WELL #: 13H RRCID -> 294334 COMPL. DATE 11/19/2022 TOTAL DEPTH 10802 PERF.10953 - 21069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 14B DENY | | 47965 | -0- | 47965 | 47965 | 32999 | 3 | 14966 | 9 | N | 13605 | 13406 | 0 | 199 | 8 | -0- |
| *12 | 228245 | X | 180280 | -0- | -47965 | -0- | 128670 | 3 | 51610 | 9 | N | 46918 | 46357 | 0 | 561 | 8 | -0- |
| *01 | 198648 | X | 126346 | -0- | -72302 | -0- | 85295 | 3 | 41051 | 9 | N | 37319 | 37077 | 0 | 242 | 8 | -0- |
| *02 | 179424 | X | 131701 | -0- | -47723 | -0- | 105141 | 3 | 26560 | 9 | N | 24145 | 23938 | 0 | 207 | 8 | -0- |
| *03 | 198648 | X | 112690 | -0- | -85958 | -0- | 88751 | 3 | 23939 | 9 | N | 21763 | 21547 | 0 | 216 | 8 | -0- |
| 04 | 192240 | X | 81323 | -0- | -110917 | -0- | 62747 | 3 | 18576 | 9 | N | 16887 | 16675 | 0 | 212 | 8 | -0- |

SHIBA INU STATE 55-4-10-9 D WELL #: 21H RRCID -> 294448 COMPL. DATE 11/19/2022 TOTAL DEPTH 11059 PERF.11414 - 21180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 41315 | -0- | 41315 | 41315 | 29139 | 3 | 12176 | 9 | Y | 11069 | 10830 | 0 | 239 | 8 | -0- |
| 12 | 0 | W | 152968 | -0- | 152968 | 194283 | 110093 | 3 | 42875 | 9 | Y | 38977 | 38271 | 0 | 706 | 8 | -0- |
| 01 | 0 | W | 141579 | -0- | 141579 | 335862 | 108073 | 3 | 33506 | 9 | Y | 30460 | 30142 | 0 | 318 | 8 | -0- |
| 02 | 0 | W | 133803 | -0- | 133803 | 469665 | 109423 | 3 | 24380 | 9 | Y | 22164 | 21869 | 0 | 295 | 8 | -0- |
| 03 | 0 | W | 112127 | -0- | 112127 | 581792 | 91713 | 3 | 20414 | 9 | Y | 18558 | 18269 | 0 | 289 | 8 | -0- |
| 04 | 0 | W | 86531 | -0- | 86531 | 668323 | 70831 | 3 | 15700 | 9 | Y | 14273 | 13989 | 0 | 284 | 8 | -0- |

SHIBA INU STATE 55-4-10-9 E WELL #: 22HB RRCID -> 294449 COMPL. DATE 11/19/2022 TOTAL DEPTH 11088 PERF.11421 - 21537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 19707 | -0- | 19707 | 19707 | 12934 | 3 | 6773 | 9 | Y | 6157 | 6032 | 0 | 125 | 8 | -0- |
| 12 | 0 | W | 150634 | -0- | 150634 | 170341 | 106854 | 3 | 43780 | 9 | Y | 39800 | 39032 | 0 | 768 | 8 | -0- |
| 01 | 0 | W | 178282 | -0- | 178282 | 348623 | 132601 | 3 | 45681 | 9 | Y | 41528 | 41078 | 0 | 450 | 8 | -0- |
| 02 | 0 | W | 141106 | -0- | 141106 | 489729 | 107343 | 3 | 33763 | 9 | Y | 30694 | 30279 | 0 | 415 | 8 | -0- |
| 03 | 0 | W | 136380 | -0- | 136380 | 626109 | 107242 | 3 | 29138 | 9 | Y | 26489 | 25981 | 0 | 508 | 8 | -0- |
| 04 | 0 | W | 97936 | -0- | 97936 | 724045 | 71118 | 3 | 26818 | 9 | Y | 24380 | 23904 | 0 | 476 | 8 | -0- |

HACKBERRY 55-1-39-27 UNIT WELL #: 14H RRCID -> 294544 COMPL. DATE 08/01/2022 TOTAL DEPTH 11299 PERF.11570 - 24336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | 0 | | 265124 | -0- | 265124 | 265124 | 182683 | 3 | 82441 | 9 | Y | 74946 | 74624 | 0 | 322 | 8 | -0- |
| 09 | 0 | | 200947 | -0- | 200947 | 466071 | 149285 | 3 | 51662 | 9 | Y | 46965 | 46686 | 0 | 279 | 8 | -0- |
| 10 | 0 | | 125651 | -0- | 125651 | 591722 | 91853 | 3 | 33798 | 9 | Y | 30725 | 30544 | 0 | 181 | 8 | -0- |
| 11 | 0 | | 120860 | -0- | 120860 | 712582 | 91069 | 3 | 29791 | 9 | Y | 27083 | 26955 | 0 | 128 | 8 | -0- |
| 12 | 787833 | X | 75251 | -0- | -712582 | -0- | 55476 | 3 | 19775 | 9 | Y | 17977 | 17803 | 0 | 174 | 8 | -0- |
| 01 | 234422 | X | 81536 | -0- | -152886 | -0- | 61668 | 3 | 19868 | 9 | Y | 18062 | 17905 | 0 | 157 | 8 | -0- |
| 02 | 211736 | X | 51428 | -0- | -160308 | -0- | 40441 | 3 | 10987 | 9 | Y | 9988 | 9891 | 0 | 97 | 8 | -0- |
| 03 | 234422 | X | 75851 | -0- | -158571 | -0- | 60095 | 3 | 15756 | 9 | Y | 14324 | 14226 | 0 | 98 | 8 | -0- |
| 04 | 226860 | X | 39599 | -0- | -187261 | -0- | 26913 | 3 | 12686 | 9 | Y | 11533 | 11323 | 0 | 210 | 8 | -0- |

SHIBA INU STATE 55-4-10-9 A WELL #: 11H RRCID -> 294767 COMPL. DATE 11/14/2022 TOTAL DEPTH 10855 PERF.11189 - 21355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 32556 | X | NO RPT | -0- | -32556 | -0- | | | | | Y | NO RPT | | | | | -0- |

APACHE CORPORATION 027200
DOGWOOD STATE WELL #: 401CH RRCID -> 284942 COMPL. DATE 01/15/2018 TOTAL DEPTH 10375 PERF.10805 - 15169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14910 | X | 13432 | -0- | -1478 | -0- | 13117 | 2 | 315 | 9 | Y | 286 | 261 | 1 | | | 395 |
| 12 | 15407 | X | 13331 | -0- | -2076 | -0- | 12900 | 2 | 431 | 9 | Y | 392 | 348 | 1 | | | 439 |
| 01 | 15407 | X | 13535 | -0- | -1872 | -0- | 13155 | 2 | 380 | 9 | Y | 345 | 468 | 1 | | | 316 |
| 02 | 13916 | X | 12316 | -0- | -1600 | -0- | 12095 | 2 | 221 | 9 | Y | 201 | 191 | 1 | | | 326 |
| 03 | 15407 | X | 13649 | -0- | -1758 | -0- | 13073 | 2 | 576 | 9 | Y | 524 | 452 | 1 | | | 398 |
| 04 | 13552 | X | 13552 | -0- | -0- | -0- | 13192 | 2 | 360 | 9 | Y | 327 | 375 | 1 | | | 350 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
LEE WELL #: 402BH RRCID -> 285082 COMPL. DATE 10/21/2017 TOTAL DEPTH 10664 PERF.10901 - 15316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 168 | X | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULL RUN WELL #: 401AH RRCID -> 285084 COMPL. DATE 10/21/2017 TOTAL DEPTH 10465 PERF.10755 - 15017

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21220 | X | 21220 | -0- | -0- | -0- | 1103 | 1 | 41 | 2 | Y | 1332 | 1322 | 0 | | | 87 |
| | | | | | | | 18611 | 3 | 1465 | 9 | | | | | | | |
| 12 | 22248 | X | 22248 | -0- | -0- | -0- | 1263 | 1 | 11 | 2 | Y | 1362 | 1361 | 0 | | | 88 |
| | | | | | | | 19476 | 3 | 1498 | 9 | | | | | | | |
| 01 | 20925 | X | 4751 | -0- | -16174 | -0- | 319 | 1 | 1 | 2 | Y | 182 | 261 | 0 | | | 9 |
| | | | | | | | 4231 | 3 | 200 | 9 | | | | | | | |
| 02 | 22652 | X | -0- | -0- | -22652 | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |
| 03 | 22258 | X | 5863 | -0- | -16395 | -0- | 277 | 1 | 53 | 2 | Y | 366 | 345 | 0 | | | 21 |
| | | | | | | | 5130 | 3 | 403 | 9 | | | | | | | |
| 04 | 23330 | X | 23330 | -0- | -0- | -0- | 1158 | 1 | 20530 | 3 | Y | 1493 | 1424 | 0 | | | 90 |
| | | | | | | | 1642 | 9 | | | | | | | | | |

REDWOOD WELL #: RRCID -> 285127 COMPL. DATE 01/25/2017 TOTAL DEPTH 10843 PERF.11100 - 15152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 316341 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | 316341 | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/01/2018

CYPRESS STATE WELL #: 501AH RRCID -> 285151 COMPL. DATE 08/24/2017 TOTAL DEPTH 8769 PERF. 8889 - 13254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5282 | -0- | 5282 | 11237 | 10 | 1 | 5098 | 2 | Y | 158 | 175 | 1 | | | 36 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 12 | 0 | | 6655 | -0- | 6655 | 17892 | 12 | 1 | 6397 | 2 | Y | 224 | 190 | 1 | | | 70 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 01 | 0 | | 6235 | -0- | 6235 | 24127 | 12 | 1 | 5947 | 2 | Y | 251 | 273 | 1 | | | 48 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 02 | 29254 | X | 5127 | -0- | -24127 | -0- | 11 | 1 | 4876 | 2 | Y | 218 | 214 | 1 | | | 52 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 03 | 6665 | X | 5258 | -0- | -1407 | -0- | 10 | 1 | 4969 | 2 | Y | 254 | 242 | 1 | | | 64 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 04 | 6450 | X | 5115 | -0- | -1335 | -0- | 11 | 1 | 4865 | 2 | Y | 217 | 225 | 1 | | | 56 |
| | | | | | | | 239 | 9 | | | | | | | | | |

LEE WELL #: 401AH RRCID -> 285152 COMPL. DATE 10/21/2017 TOTAL DEPTH 10335 PERF.10578 - 14892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13352 | X | 13352 | -0- | -0- | -0- | 1112 | 1 | 23 | 2 | Y | 1495 | 1520 | 0 | | | 85 |
| | | | | | | | 10572 | 3 | 1645 | 9 | | | | | | | |
| 12 | 13826 | X | 11954 | -0- | -1872 | -0- | 936 | 1 | 6 | 2 | Y | 1340 | 1286 | 0 | | | 139 |
| | | | | | | | 9518 | 3 | 20 | 4 | | | | | | | |
| 01 | 13826 | X | 13014 | -0- | -812 | -0- | 1182 | 1 | 1 | 2 | Y | 1483 | 1513 | 0 | | | 109 |
| | | | | | | | 10123 | 3 | 77 | 4 | | | | | | | |
| 02 | 12992 | X | 11562 | -0- | -1430 | -0- | 1058 | 1 | 8812 | 3 | Y | 1443 | 1444 | 0 | | | 108 |
| | | | | | | | 105 | 4 | 1587 | 9 | | | | | | | |
| 03 | 14043 | X | 13888 | -0- | -155 | -0- | 1219 | 1 | 114 | 2 | Y | 1455 | 1444 | 0 | | | 119 |
| | | | | | | | 10908 | 3 | 46 | 4 | | | | | | | |
| 04 | 13606 | X | 13606 | -0- | -0- | -0- | 1163 | 1 | 10775 | 3 | Y | 1489 | 1512 | 0 | | | 96 |
| | | | | | | | 30 | 4 | 1638 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
BULL RUN WELL #: 501CH RRCID -> 285154 COMPL. DATE 10/21/2017 TOTAL DEPTH 10176 PERF.10494 - 14757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CYPRESS STATE WELL #: 401AH RRCID -> 285398 COMPL. DATE 08/23/2017 TOTAL DEPTH 9273 PERF. 9453 - 13971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8040 | X | 7105 | -0- | -935 | -0- | 40<br>213 | 1<br>9 | 6852 | 2 | Y | 194 | 200 | 1 | | | 45 |
| 12 | 7843 | X | 7212 | -0- | -631 | -0- | 32<br>223 | 1<br>9 | 6957 | 2 | Y | 203 | 184 | 1 | | | 64 |
| 01 | 7471 | X | 6967 | -0- | -504 | -0- | 34<br>252 | 1<br>9 | 6681 | 2 | Y | 229 | 249 | 1 | | | 44 |
| 02 | 6748 | X | 6263 | -0- | -485 | -0- | 50<br>224 | 1<br>9 | 5989 | 2 | Y | 204 | 199 | 1 | | | 49 |
| 03 | 7471 | X | 6677 | -0- | -794 | -0- | 33<br>251 | 1<br>9 | 6393 | 2 | Y | 228 | 219 | 1 | | | 58 |
| 04 | 7110 | X | 6521 | -0- | -589 | -0- | 46<br>201 | 1<br>9 | 6274 | 2 | Y | 183 | 194 | 1 | | | 47 |

LEE WELL #: 404BH RRCID -> 285404 COMPL. DATE 05/17/2018 TOTAL DEPTH 10684 PERF.10880 - 15310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25350 | X | 19160 | -0- | -6190 | -0- | 982<br>17180 | 1<br>3 | 38<br>960 | 2<br>9 | Y | 873 | 898 | 0 | | | 49 |
| 12 | 26009 | X | 16916 | -0- | -9093 | -0- | 862<br>15199 | 1<br>3 | 9<br>18 | 2<br>4 | Y | 753 | 724 | 0 | | | 78 |
| 01 | 25947 | X | 19574 | -0- | -6373 | -0- | 1053<br>17568 | 1<br>3 | 1<br>68 | 2<br>4 | Y | 804 | 823 | 0 | | | 59 |
| 02 | 22260 | X | 16600 | -0- | -5660 | -0- | 912<br>90 | 1<br>4 | 14762<br>836 | 3<br>9 | Y | 760 | 762 | 0 | | | 57 |
| 03 | 22816 | X | 20233 | -0- | -2583 | -0- | 1089<br>17964 | 1<br>3 | 187<br>41 | 2<br>4 | Y | 865 | 851 | 0 | | | 71 |
| 04 | 19396 | X | 19396 | -0- | -0- | -0- | 1024<br>26 | 1<br>4 | 17410<br>936 | 3<br>9 | Y | 851 | 867 | 0 | | | 55 |

BURNSIDE WELL #: 402BH RRCID -> 285421 COMPL. DATE 02/25/2018 TOTAL DEPTH 10604 PERF.10786 - 15180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18510 | X | 15810 | -0- | -2700 | -0- | 841<br>13873 | 1<br>3 | 31<br>35 | 2<br>4 | Y | 936 | 897 | 0 | | | 102 |
| 12 | 19127 | X | 13554 | -0- | -5573 | -0- | 781<br>11778 | 1<br>3 | 7<br>217 | 2<br>4 | Y | 701 | 736 | 0 | | | 67 |
| 01 | 19034 | X | 16994 | -0- | -2040 | -0- | 987<br>15001 | 1<br>3 | 1<br>80 | 2<br>4 | Y | 841 | 809 | 0 | | | 99 |
| 02 | 15848 | X | 12558 | -0- | -3290 | -0- | 838<br>208 | 1<br>4 | 10917<br>595 | 3<br>9 | Y | 541 | 583 | 0 | | | 57 |
| 03 | 17546 | X | 14298 | -0- | -3248 | -0- | 972<br>12326 | 1<br>3 | 129<br>49 | 2<br>4 | Y | 747 | 731 | 0 | | | 73 |
| 04 | 16440 | X | 13689 | -0- | -2751 | -0- | 912<br>883 | 1<br>9 | 11894 | 3 | Y | 803 | 805 | 0 | | | 71 |

BURNSIDE WELL #: 401AH RRCID -> 285465 COMPL. DATE 02/25/2018 TOTAL DEPTH 10280 PERF.10500 - 14980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10050 | X | -0- | -0- | -10050 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 9858 | X | -0- | -0- | -9858 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 9858 | X | -0- | -0- | -9858 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
BULL RUN WELL #: 403AH RRCID -> 285473 COMPL. DATE 03/10/2018 TOTAL DEPTH 10335 PERF.10500 - 14906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULL RUN WELL #: 407AH RRCID -> 285477 COMPL. DATE 03/14/2018 TOTAL DEPTH 10304 PERF.10500 - 14955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20550 | X | 17247 | -0- | -3303 | -0- | 798 | 1 | 32 | 2 | Y | 1877 | 1881 | 0 | | | 123 |
| | | | | | | | 14352 | 3 | 2065 | 9 | | | | | | | |
| 12 | 22126 | X | 22126 | -0- | -0- | -0- | 1024 | 1 | 11 | 2 | Y | 2247 | 2225 | 0 | | | 145 |
| | | | | | | | 18619 | 3 | 2472 | 9 | | | | | | | |
| 01 | 21235 | X | 17830 | -0- | -3405 | -0- | 905 | 1 | 1 | 2 | Y | 2290 | 2316 | 0 | | | 119 |
| | | | | | | | 14405 | 3 | 2519 | 9 | | | | | | | |
| 02 | 17226 | X | 17226 | -0- | -0- | -0- | 820 | 1 | 14088 | 3 | Y | 2107 | 2111 | 0 | | | 115 |
| | | | | | | | 2318 | 9 | | | | | | | | | |
| 03 | 22134 | X | 19245 | -0- | -2889 | -0- | 1017 | 1 | 159 | 2 | Y | 2560 | 2526 | 0 | | | 149 |
| | | | | | | | 15253 | 3 | 2816 | 9 | | | | | | | |
| 04 | 21420 | X | 20070 | -0- | -1350 | -0- | 1017 | 1 | 16314 | 3 | Y | 2490 | 2489 | 0 | | | 150 |
| | | | | | | | 2739 | 9 | | | | | | | | | |

BULL RUN WELL #: 405AH RRCID -> 285478 COMPL. DATE 03/13/2018 TOTAL DEPTH 10313 PERF.10490 - 14922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21185 | -0- | 21185 | 43885 | 1022 | 1 | 41 | 2 | Y | 1378 | 1390 | 0 | | | 90 |
| | | | | | | | 18606 | 3 | 1516 | 9 | | | | | | | |
| 12 | 0 | | 17810 | -0- | 17810 | 61695 | 921 | 1 | 9 | 2 | Y | 1202 | 1215 | 0 | | | 77 |
| | | | | | | | 15558 | 3 | 1322 | 9 | | | | | | | |
| 01 | 0 | | 19336 | -0- | 19336 | 81031 | 1000 | 1 | 1 | 2 | Y | 1223 | 1236 | 0 | | | 64 |
| | | | | | | | 16990 | 3 | 1345 | 9 | | | | | | | |
| 02 | 100060 | X | 19029 | -0- | -81031 | -0- | 984 | 1 | 16655 | 3 | Y | 1264 | 1259 | 0 | | | 69 |
| | | | | | | | 1390 | 9 | | | | | | | | | |
| 03 | 22692 | X | 21436 | -0- | -1256 | -0- | 1136 | 1 | 193 | 2 | Y | 1419 | 1405 | 0 | | | 83 |
| | | | | | | | 18546 | 3 | 1561 | 9 | | | | | | | |
| 04 | 21352 | X | 21352 | -0- | -0- | -0- | 1101 | 1 | 18825 | 3 | Y | 1296 | 1301 | 0 | | | 78 |
| | | | | | | | 1426 | 9 | | | | | | | | | |

BULL RUN WELL #: 408BH RRCID -> 285519 COMPL. DATE 03/13/2018 TOTAL DEPTH 10597 PERF.10790 - 15186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRANT WELL #: 404BH RRCID -> 285520 COMPL. DATE 11/05/2017 TOTAL DEPTH 10821 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
GRANT WELL #: 404BR RRCID -> 285521 COMPL. DATE 05/21/2018 TOTAL DEPTH 10835 PERF.11058 - 15240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 20610 | X | 17428 | -0- | -3182 | -0- | 1371 | 1 | 15182 | 2 | Y | 749 | 764 | 0 | | | 90 |
| | | | | | | | 51 | 4 | 824 | 9 | | | | | | | |
| 07 | 21297 | X | 17933 | -0- | -3364 | -0- | 1425 | 1 | 15957 | 2 | Y | 501 | 528 | 0 | | | 63 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| *08 | 19871 | X | 18662 | -0- | -1209 | -0- | 1453 | 1 | 16352 | 2 | Y | 776 | 733 | 0 | | | 106 |
| | | | | | | | 3 | 4 | 854 | 9 | | | | | | | |
| 09 | 19230 | X | 17330 | -0- | -1900 | -0- | 1381 | 1 | 15176 | 2 | Y | 703 | 715 | 0 | | | 94 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 10 | 19871 | X | 17738 | -0- | -2133 | -0- | 1087 | 1 | 13567 | 2 | Y | 985 | 963 | 0 | | | 116 |
| | | | | | | | 2000 | 3 | 1084 | 9 | | | | | | | |
| 11 | 18060 | X | 15930 | -0- | -2130 | -0- | 977 | 1 | 31 | 2 | Y | 957 | 940 | 0 | | | 133 |
| | | | | | | | 13869 | 3 | 1053 | 9 | | | | | | | |
| 12 | 18662 | X | 14936 | -0- | -3726 | -0- | 913 | 1 | 8 | 2 | Y | 855 | 891 | 0 | | | 97 |
| | | | | | | | 13074 | 3 | 941 | 9 | | | | | | | |
| *01 | 18662 | X | 16585 | -0- | -2077 | -0- | 1068 | 1 | 1 | 2 | Y | 937 | 931 | 0 | | | 103 |
| | | | | | | | 14378 | 3 | 107 | 4 | | | | | | | |
| 02 | 16184 | X | 14954 | -0- | -1230 | -0- | 922 | 1 | 13082 | 3 | Y | 843 | 853 | 0 | | | 93 |
| | | | | | | | 23 | 4 | 927 | 9 | | | | | | | |
| 03 | 17732 | X | 8325 | -0- | -9407 | -0- | 523 | 1 | 76 | 2 | Y | 387 | 450 | 0 | | | 30 |
| | | | | | | | 7299 | 3 | 1 | 4 | | | | | | | |
| 04 | 16050 | X | 14580 | -0- | -1470 | -0- | 1094 | 1 | 12358 | 3 | Y | 1000 | 955 | 0 | | | 75 |
| | | | | | | | 28 | 4 | 1100 | 9 | | | | | | | |

GRANT WELL #: 403AH RRCID -> 285535 COMPL. DATE 12/16/2017 TOTAL DEPTH 10545 PERF.10667 - 15120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

MONT BLANC WELL #: 401AH RRCID -> 285568 COMPL. DATE 07/21/2016 TOTAL DEPTH 9147 PERF. 9255 - 14013

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11220 | X | 6282 | -0- | -4938 | -0- | 228 | 1 | 5106 | 2 | N | 384 | 378 | 1 | | | 272 |
| | | | | | | | 526 | 4 | 422 | 9 | | | | | | | |
| 12 | 16647 | X | 6862 | -0- | -9785 | -0- | 210 | 1 | 6158 | 2 | N | 449 | 491 | 1 | | | 230 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 01 | 16647 | X | 7116 | -0- | -9531 | -0- | 277 | 1 | 6403 | 2 | N | 396 | 235 | 1 | | | 391 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 02 | 15036 | X | 8419 | -0- | -6617 | -0- | 273 | 1 | 7704 | 2 | N | 402 | 527 | 1 | | | 266 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 03 | 7626 | X | 7070 | -0- | -556 | -0- | 315 | 1 | 6250 | 2 | N | 459 | 360 | 1 | | | 365 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 04 | 7492 | X | 7492 | -0- | -0- | -0- | 252 | 1 | 6782 | 2 | N | 416 | 354 | 1 | | | 427 |
| | | | | | | | 458 | 9 | | | | | | | | | |

BULL RUN WELL #: 404BH RRCID -> 285620 COMPL. DATE 03/10/2018 TOTAL DEPTH 10600 PERF.10778 - 15219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
LEE WELL #: 405AH RRCID -> 285621 COMPL. DATE 05/15/2018 TOTAL DEPTH 10703 PERF.10729 - 15058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12870 | X | 9886 | -0- | -2984 | -0- | 862 | 1 | 17 | 2 | Y | 1072 | 1089 | 0 | | | 61 |
| | | | | | | | 7828 | 3 | 1179 | 9 | | | | | | | |
| 12 | 13082 | X | 7684 | -0- | -5398 | -0- | 688 | 1 | 4 | 2 | Y | 889 | 858 | 0 | | | 92 |
| | | | | | | | 6000 | 3 | 14 | 4 | | | | | | | |
| 01 | 13051 | X | 9772 | -0- | -3279 | -0- | 920 | 1 | 1 | 2 | Y | 1112 | 1122 | 0 | | | 82 |
| | | | | | | | 7568 | 3 | 60 | 4 | | | | | | | |
| 02 | 11788 | X | 9166 | -0- | -2622 | -0- | 849 | 1 | 7122 | 3 | Y | 1010 | 1016 | 0 | | | 76 |
| | | | | | | | 84 | 4 | 1111 | 9 | | | | | | | |
| 03 | 11769 | X | 11769 | -0- | -0- | -0- | 962 | 1 | 99 | 2 | Y | 1069 | 1057 | 0 | | | 88 |
| | | | | | | | 9496 | 3 | 36 | 4 | | | | | | | |
| 04 | 11748 | X | 11748 | -0- | -0- | -0- | 963 | 1 | 9570 | 3 | Y | 1082 | 1100 | 0 | | | 70 |
| | | | | | | | 25 | 4 | 1190 | 9 | | | | | | | |

LEE WELL #: 403AH RRCID -> 285627 COMPL. DATE 05/17/2018 TOTAL DEPTH 10385 PERF.10590 - 14844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16110 | X | 12451 | -0- | -3659 | -0- | 849 | 1 | 23 | 2 | Y | 1024 | 1051 | 0 | | | 58 |
| | | | | | | | 10453 | 3 | 1126 | 9 | | | | | | | |
| 12 | 16647 | X | 11516 | -0- | -5131 | -0- | 757 | 1 | 6 | 2 | Y | 936 | 897 | 0 | | | 97 |
| | | | | | | | 9707 | 3 | 16 | 4 | | | | | | | |
| 01 | 16647 | X | 10555 | -0- | -6092 | -0- | 990 | 1 | 1 | 2 | Y | 778 | 818 | 0 | | | 57 |
| | | | | | | | 8644 | 3 | 64 | 4 | | | | | | | |
| 02 | 14196 | X | 12315 | -0- | -1881 | -0- | 1141 | 1 | 9793 | 3 | Y | 1153 | 1124 | 0 | | | 86 |
| | | | | | | | 113 | 4 | 1268 | 9 | | | | | | | |
| 03 | 14105 | X | 12894 | -0- | -1211 | -0- | 1285 | 1 | 109 | 2 | Y | 927 | 937 | 0 | | | 76 |
| | | | | | | | 10431 | 3 | 49 | 4 | | | | | | | |
| 04 | 14908 | X | 14908 | -0- | -0- | -0- | 1298 | 1 | 12076 | 3 | Y | 1364 | 1352 | 0 | | | 88 |
| | | | | | | | 34 | 4 | 1500 | 9 | | | | | | | |

GRANT WELL #: 402BH RRCID -> 285662 COMPL. DATE 12/16/2017 TOTAL DEPTH 10846 PERF.11139 - 15539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21386 | X | 21386 | -0- | -0- | -0- | 1271 | 1 | 40 | 2 | Y | 1803 | 1765 | 0 | | | 250 |
| | | | | | | | 18092 | 3 | 1983 | 9 | | | | | | | |
| 12 | 21452 | X | 17891 | -0- | -3561 | -0- | 1222 | 1 | 9 | 2 | Y | 1760 | 1810 | 0 | | | 200 |
| | | | | | | | 14724 | 3 | 1936 | 9 | | | | | | | |
| 01 | 21452 | X | 21323 | -0- | -129 | -0- | 1359 | 1 | 1 | 2 | Y | 1767 | 1773 | 0 | | | 194 |
| | | | | | | | 17882 | 3 | 137 | 4 | | | | | | | |
| 02 | 20384 | X | 19934 | -0- | -450 | -0- | 1201 | 1 | 16880 | 3 | Y | 1657 | 1668 | 0 | | | 183 |
| | | | | | | | 30 | 4 | 1823 | 9 | | | | | | | |
| 03 | 22568 | X | 17332 | -0- | -5236 | -0- | 1301 | 1 | 148 | 2 | Y | 1540 | 1604 | 0 | | | 119 |
| | | | | | | | 14188 | 3 | 1 | 4 | | | | | | | |
| 04 | 21390 | X | 13616 | -0- | -7774 | -0- | 1232 | 1 | 10669 | 3 | Y | 1530 | 1534 | 0 | | | 115 |
| | | | | | | | 32 | 4 | 1683 | 9 | | | | | | | |

GRANT WELL #: 406BH RRCID -> 285669 COMPL. DATE 05/21/2018 TOTAL DEPTH 10844 PERF.11055 - 15356

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
GRANT WELL #: 409AH RRCID -> 285694 COMPL. DATE 05/12/2018 TOTAL DEPTH 10524 PERF.10701 - 15194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 25170 | -0- | 25170 | 25170 | 1058 | 1 | 224 | 2 | Y | 2209 | 2039 | 0 | | | 170 |
| | | | | | | | 21457 | 3 | 1 | 4 | | | | | | | |
| 04 | 14B2 EXT | | 40878 | -0- | 40878 | 66048 | 1814 | 1 | 36380 | 3 | Y | 2397 | 2387 | 0 | | | 180 |
| | | | | | | | 47 | 4 | 2637 | 9 | | | | | | | |

GRANT WELL #: 410BH RRCID -> 285730 COMPL. DATE 04/25/2018 TOTAL DEPTH 10834 PERF.10990 - 15426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 7690 | X | 7690 | -0- | -0- | -0- | 492 | 1 | 1 | 2 | Y | 892 | 794 | 0 | | | 98 |
| | | | | | | | 6167 | 3 | 49 | 4 | | | | | | | |
| 02 | T. A. | | 15525 | -0- | 15525 | 15525 | 1112 | 1 | 12386 | 3 | Y | 1817 | 1714 | 0 | | | 201 |
| | | | | | | | 28 | 4 | 1999 | 9 | | | | | | | |
| 03 | T. A. | | 14345 | -0- | 14345 | 29870 | 1241 | 1 | 116 | 2 | Y | 1701 | 1771 | 0 | | | 131 |
| | | | | | | | 11116 | 3 | 1 | 4 | | | | | | | |
| 04 | T. A. | | 12920 | -0- | 12920 | 42790 | 1275 | 1 | 9531 | 3 | Y | 1892 | 1881 | 0 | | | 142 |
| | | | | | | | 33 | 4 | 2081 | 9 | | | | | | | |

GRANT WELL #: 405AH RRCID -> 285737 COMPL. DATE 05/22/2018 TOTAL DEPTH 10569 PERF.10776 - 15024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17220 | X | 16881 | -0- | -339 | -0- | 788 | 1 | 31 | 2 | Y | 1629 | 1595 | 0 | | | 226 |
| | | | | | | | 14270 | 3 | 1792 | 9 | | | | | | | |
| 12 | 17794 | X | 14580 | -0- | -3214 | -0- | 706 | 1 | 7 | 2 | Y | 1395 | 1462 | 0 | | | 159 |
| | | | | | | | 12332 | 3 | 1535 | 9 | | | | | | | |
| 01 | 18250 | X | 18250 | -0- | -0- | -0- | 883 | 1 | 1 | 2 | Y | 1712 | 1683 | 0 | | | 188 |
| | | | | | | | 15394 | 3 | 89 | 4 | | | | | | | |
| 02 | 16210 | X | 16210 | -0- | -0- | -0- | 775 | 1 | 13734 | 3 | Y | 1529 | 1548 | 0 | | | 169 |
| | | | | | | | 19 | 4 | 1682 | 9 | | | | | | | |
| 03 | 20321 | X | 20321 | -0- | -0- | -0- | 979 | 1 | 181 | 2 | Y | 1657 | 1698 | 0 | | | 128 |
| | | | | | | | 17337 | 3 | 1 | 4 | | | | | | | |
| 04 | 16710 | X | 14094 | -0- | -2616 | -0- | 812 | 1 | 11615 | 3 | Y | 1496 | 1512 | 0 | | | 112 |
| | | | | | | | 21 | 4 | 1646 | 9 | | | | | | | |

LEE WELL #: 406BH RRCID -> 285769 COMPL. DATE 05/14/2018 TOTAL DEPTH 10707 PERF.10900 - 15550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25880 | X | 25880 | -0- | -0- | -0- | 1383 | 1 | 51 | 2 | Y | 1113 | 1126 | 0 | | | 63 |
| | | | | | | | 23222 | 3 | 1224 | 9 | | | | | | | |
| 12 | 23436 | X | 20806 | -0- | -2630 | -0- | 1236 | 1 | 11 | 2 | Y | 888 | 859 | 0 | | | 92 |
| | | | | | | | 18556 | 3 | 26 | 4 | | | | | | | |
| 01 | 23870 | X | 23298 | -0- | -572 | -0- | 1390 | 1 | 1 | 2 | Y | 956 | 978 | 0 | | | 70 |
| | | | | | | | 20765 | 3 | 90 | 4 | | | | | | | |
| 02 | 24164 | X | 20222 | -0- | -3942 | -0- | 1174 | 1 | 17971 | 3 | Y | 874 | 879 | 0 | | | 65 |
| | | | | | | | 116 | 4 | 961 | 9 | | | | | | | |
| 03 | 26753 | X | 22724 | -0- | -4029 | -0- | 1321 | 1 | 211 | 2 | Y | 867 | 861 | 0 | | | 71 |
| | | | | | | | 20188 | 3 | 50 | 4 | | | | | | | |
| 04 | 25890 | X | 22470 | -0- | -3420 | -0- | 1284 | 1 | 20197 | 3 | Y | 869 | 884 | 0 | | | 56 |
| | | | | | | | 33 | 4 | 956 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
GRANT WELL #: 408BH RRCID -> 285775 COMPL. DATE 05/13/2018 TOTAL DEPTH 10837 PERF.11002 - 15427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 19317 | X | 19317 | -0- | -0- | -0- | 1205 | 1 | 16398 | 2 | Y | 1518 | 1479 | 0 | 183 |
| | | | | | | | 44 | 4 | 1670 | 9 | | | | | |
| 07 | 21365 | X | 21365 | -0- | -0- | -0- | 1291 | 1 | 18230 | 2 | Y | 1676 | 1647 | 0 | 212 |
| | | | | | | | 1844 | 9 | | | | | | | |
| *08 | 21315 | X | 21315 | -0- | -0- | -0- | 1298 | 1 | 18207 | 2 | Y | 1644 | 1632 | 0 | 224 |
| | | | | | | | 2 | 4 | 1808 | 9 | | | | | |
| 09 | 20388 | X | 20388 | -0- | -0- | -0- | 1249 | 1 | 17388 | 2 | Y | 1592 | 1604 | 0 | 212 |
| | | | | | | | 1751 | 9 | | | | | | | |
| 10 | 20721 | X | 20721 | -0- | -0- | -0- | 1250 | 1 | 15388 | 2 | Y | 1649 | 1667 | 0 | 194 |
| | | | | | | | 2269 | 3 | 1814 | 9 | | | | | |
| 11 | 19500 | X | 17574 | -0- | -1926 | -0- | 1108 | 1 | 33 | 2 | Y | 1516 | 1499 | 0 | 211 |
| | | | | | | | 14765 | 3 | 1668 | 9 | | | | | |
| 12 | 20150 | X | 13765 | -0- | -6385 | -0- | 866 | 1 | 7 | 2 | Y | 1111 | 1195 | 0 | 127 |
| | | | | | | | 11670 | 3 | 1222 | 9 | | | | | |
| *01 | 20150 | X | 16570 | -0- | -3580 | -0- | 1280 | 1 | 1 | 2 | Y | 1327 | 1308 | 0 | 146 |
| | | | | | | | 13700 | 3 | 129 | 4 | | | | | |
| 02 | 19040 | X | 14531 | -0- | -4509 | -0- | 946 | 1 | 12277 | 3 | Y | 1167 | 1184 | 0 | 129 |
| | | | | | | | 24 | 4 | 1284 | 9 | | | | | |
| 03 | 20708 | X | 13868 | -0- | -6840 | -0- | 911 | 1 | 123 | 2 | Y | 976 | 1030 | 0 | 75 |
| | | | | | | | 11759 | 3 | 1 | 4 | | | | | |
| 04 | 17580 | X | 13521 | -0- | -4059 | -0- | 751 | 1 | 11695 | 3 | Y | 960 | 963 | 0 | 72 |
| | | | | | | | 19 | 4 | 1056 | 9 | | | | | |

BULL RUN WELL #: 406BH RRCID -> 285782 COMPL. DATE 03/12/2018 TOTAL DEPTH 10592 PERF.10813 - 15169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18445 | -0- | 18445 | 37816 | 886 | 1 | 37 | 2 | Y | 784 | 789 | 0 | 51 |
| | | | | | | | 16660 | 3 | 862 | 9 | | | | | |
| 12 | 0 | | 16318 | -0- | 16318 | 54134 | 806 | 1 | 9 | 2 | Y | 698 | 704 | 0 | 45 |
| | | | | | | | 14735 | 3 | 768 | 9 | | | | | |
| 01 | 0 | | 18198 | -0- | 18198 | 72332 | 898 | 1 | 1 | 2 | Y | 787 | 791 | 0 | 41 |
| | | | | | | | 16433 | 3 | 866 | 9 | | | | | |
| 02 | 89910 | X | 17578 | -0- | -72332 | -0- | 877 | 1 | 15851 | 3 | Y | 773 | 772 | 0 | 42 |
| | | | | | | | 850 | 9 | | | | | | | |
| 03 | 19375 | X | 11713 | -0- | -7662 | -0- | 747 | 1 | 107 | 2 | Y | 535 | 546 | 0 | 31 |
| | | | | | | | 10270 | 3 | 589 | 9 | | | | | |
| 04 | 18450 | X | -0- | -0- | -18450 | -0- | | | | | Y | -0- | 31 | 0 | -0- |

BULL RUN WELL #: 402BH RRCID -> 285834 COMPL. DATE 03/10/2018 TOTAL DEPTH 10607 PERF.10828 - 14883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3197 | -0- | 3197 | 3197 | 313 | 1 | 6 | 2 | Y | 73 | 68 | 0 | 5 |
| | | | | | | | 2798 | 3 | 80 | 9 | | | | | |
| 12 | 0 | | 12762 | -0- | 12762 | 15959 | 1176 | 1 | 7 | 2 | Y | 404 | 383 | 0 | 26 |
| | | | | | | | 11135 | 3 | 444 | 9 | | | | | |
| 01 | 0 | | 19257 | -0- | 19257 | 35216 | 1409 | 1 | 1 | 2 | Y | 691 | 681 | 0 | 36 |
| | | | | | | | 17087 | 3 | 760 | 9 | | | | | |
| 02 | 55093 | X | 19877 | -0- | -35216 | -0- | 1345 | 1 | 17629 | 3 | Y | 821 | 812 | 0 | 45 |
| | | | | | | | 903 | 9 | | | | | | | |
| 03 | 20389 | X | 20389 | -0- | -0- | -0- | 1378 | 1 | 186 | 2 | Y | 932 | 923 | 0 | 54 |
| | | | | | | | 17800 | 3 | 1025 | 9 | | | | | |
| 04 | 16530 | X | 16530 | -0- | -0- | -0- | 1307 | 1 | 14390 | 3 | Y | 757 | 765 | 0 | 46 |
| | | | | | | | 833 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
BURNSIDE WELL #: 404BH RRCID -> 285906 COMPL. DATE 07/26/2018 TOTAL DEPTH 10602 PERF.10820 - 15104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18459 | X | 18459 | -0- | -0- | -0- | 1258 | 1 | 36 | 2 | Y | 911 | 892 | 0 | | | 99 |
| | | | | | | | 16111 | 3 | 52 | 4 | | | | | | | |
| 12 | 17608 | X | 17608 | -0- | -0- | -0- | 1321 | 1 | 9 | 2 | Y | 879 | 894 | 0 | | | 84 |
| | | | | | | | 14944 | 3 | 367 | 4 | | | | | | | |
| 01 | 19229 | X | 19229 | -0- | -0- | -0- | 1363 | 1 | 1 | 2 | Y | 930 | 904 | 0 | | | 110 |
| | | | | | | | 16732 | 3 | 110 | 4 | | | | | | | |
| 02 | 19264 | X | 15268 | -0- | -3996 | -0- | 1164 | 1 | 13019 | 3 | Y | 723 | 757 | 0 | | | 76 |
| | | | | | | | 290 | 4 | 795 | 9 | | | | | | | |
| 03 | 20925 | X | 17758 | -0- | -3167 | -0- | 1327 | 1 | 161 | 2 | Y | 681 | 690 | 0 | | | 67 |
| | | | | | | | 15454 | 3 | 67 | 4 | | | | | | | |
| 04 | 18600 | X | 17387 | -0- | -1213 | -0- | 1253 | 1 | 15397 | 3 | Y | 670 | 677 | 0 | | | 60 |
| | | | | | | | 737 | 9 | | | | | | | | | |

GRANT WELL #: 407AH RRCID -> 285907 COMPL. DATE 05/13/2018 TOTAL DEPTH 10524 PERF.10718 - 15141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 17654 | X | 17654 | -0- | -0- | -0- | 1300 | 1 | 13754 | 2 | Y | 2320 | 2259 | 0 | | | 279 |
| | | | | | | | 48 | 4 | 2552 | 9 | | | | | | | |
| 07 | 18034 | X | 18034 | -0- | -0- | -0- | 1356 | 1 | 13917 | 2 | Y | 2510 | 2472 | 0 | | | 317 |
| | | | | | | | 2761 | 9 | | | | | | | | | |
| *08 | 19902 | X | 17834 | -0- | -2068 | -0- | 1363 | 1 | 13848 | 2 | Y | 2383 | 2375 | 0 | | | 325 |
| | | | | | | | 2 | 4 | 2621 | 9 | | | | | | | |
| 09 | 19260 | X | 17046 | -0- | -2214 | -0- | 1310 | 1 | 13163 | 2 | Y | 2339 | 2352 | 0 | | | 312 |
| | | | | | | | 2573 | 9 | | | | | | | | | |
| 10 | 19902 | X | 16823 | -0- | -3079 | -0- | 1205 | 1 | 11312 | 2 | Y | 2398 | 2428 | 0 | | | 282 |
| | | | | | | | 1668 | 3 | 2638 | 9 | | | | | | | |
| 11 | 17640 | X | 14234 | -0- | -3406 | -0- | 1065 | 1 | 23 | 2 | Y | 2392 | 2342 | 0 | | | 332 |
| | | | | | | | 10515 | 3 | 2631 | 9 | | | | | | | |
| 12 | 18042 | X | 9962 | -0- | -8080 | -0- | 828 | 1 | 4 | 2 | Y | 2032 | 2133 | 0 | | | 231 |
| | | | | | | | 6895 | 3 | 2235 | 9 | | | | | | | |
| 01 | 17825 | X | 13470 | -0- | -4355 | -0- | 1111 | 1 | 1 | 2 | Y | 2599 | 2544 | 0 | | | 286 |
| | | | | | | | 9387 | 3 | 112 | 4 | | | | | | | |
| 02 | 14644 | X | 12513 | -0- | -2131 | -0- | 1003 | 1 | 9052 | 3 | Y | 2212 | 2254 | 0 | | | 244 |
| | | | | | | | 25 | 4 | 2433 | 9 | | | | | | | |
| 03 | 16213 | X | 3219 | -0- | -12994 | -0- | 826 | 1 | 14 | 2 | Y | 912 | 1086 | 0 | | | 70 |
| | | | | | | | 1375 | 3 | 1 | 4 | | | | | | | |
| 04 | 14220 | X | 576 | -0- | -13644 | -0- | 389 | 1 | 10 | 4 | Y | 161 | 219 | 0 | | | 12 |
| | | | | | | | 177 | 9 | | | | | | | | | |

BURNSIDE WELL #: 406BH RRCID -> 285984 COMPL. DATE 07/25/2018 TOTAL DEPTH 10597 PERF.10823 - 15302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24840 | X | 20799 | -0- | -4041 | -0- | 1141 | 1 | 41 | 2 | Y | 844 | 828 | 0 | | | 92 |
| | | | | | | | 18642 | 3 | 47 | 4 | | | | | | | |
| 12 | 25420 | X | 21681 | -0- | -3739 | -0- | 1205 | 1 | 11 | 2 | Y | 877 | 885 | 0 | | | 84 |
| | | | | | | | 19165 | 3 | 335 | 4 | | | | | | | |
| 01 | 24893 | X | 23192 | -0- | -1701 | -0- | 1283 | 1 | 1 | 2 | Y | 949 | 921 | 0 | | | 112 |
| | | | | | | | 20760 | 3 | 104 | 4 | | | | | | | |
| 02 | 21952 | X | 19072 | -0- | -2880 | -0- | 1103 | 1 | 16845 | 3 | Y | 773 | 804 | 0 | | | 81 |
| | | | | | | | 274 | 4 | 850 | 9 | | | | | | | |
| 03 | 23374 | X | 22434 | -0- | -940 | -0- | 1273 | 1 | 209 | 2 | Y | 765 | 771 | 0 | | | 75 |
| | | | | | | | 20045 | 3 | 65 | 4 | | | | | | | |
| 04 | 22440 | X | 22379 | -0- | -61 | -0- | 1216 | 1 | 20308 | 3 | Y | 777 | 783 | 0 | | | 69 |
| | | | | | | | 855 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
BURNSIDE WELL #: 417CH RRCID -> 286051 COMPL. DATE 07/25/2018 TOTAL DEPTH 10917 PERF.11063 - 15600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 38426 | -0- | 38426 | 81854 | 1205 | 1 | 78 | 2 | Y | 1446 | 1407 | 0 | | 157 |
| | | | | | | | 35502 | 3 | 50 | 4 | | | | | | |
| 12 | 0 | | 34014 | -0- | 34014 | 115868 | 1127 | 1 | 19 | 2 | Y | 505 | 614 | 0 | | 48 |
| | | | | | | | 31999 | 3 | 313 | 4 | | | | | | |
| 01 | 0 | | 36477 | -0- | 36477 | 152345 | 1226 | 1 | 1 | 2 | Y | 843 | 792 | 0 | | 99 |
| | | | | | | | 34224 | 3 | 99 | 4 | | | | | | |
| 02 | 188516 | X | 36171 | -0- | -152345 | -0- | 1180 | 1 | 33720 | 3 | Y | 888 | 894 | 0 | | 93 |
| | | | | | | | 294 | 4 | 977 | 9 | | | | | | |
| 03 | 43431 | X | 40298 | -0- | -3133 | -0- | 1332 | 1 | 390 | 2 | Y | 1020 | 1013 | 0 | | 100 |
| | | | | | | | 37386 | 3 | 68 | 4 | | | | | | |
| 04 | 38430 | X | 38295 | -0- | -135 | -0- | 1229 | 1 | 35630 | 3 | Y | 1305 | 1289 | 0 | | 116 |
| | | | | | | | 1436 | 9 | | | | | | | | |

BURNSIDE WELL #: 403AH RRCID -> 286053 COMPL. DATE 07/27/2018 TOTAL DEPTH 10301 PERF.10425 - 15054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15180 | X | 14192 | -0- | -988 | -0- | 1046 | 1 | 25 | 2 | Y | 1560 | 1511 | 0 | | 170 |
| | | | | | | | 11362 | 3 | 43 | 4 | | | | | | |
| 12 | 15376 | X | 13033 | -0- | -2343 | -0- | 1094 | 1 | 6 | 2 | Y | 1404 | 1440 | 0 | | 134 |
| | | | | | | | 10085 | 3 | 304 | 4 | | | | | | |
| 01 | 15835 | X | 15835 | -0- | -0- | -0- | 1174 | 1 | 1 | 2 | Y | 1725 | 1656 | 0 | | 203 |
| | | | | | | | 12667 | 3 | 95 | 4 | | | | | | |
| 02 | 14112 | X | 12630 | -0- | -1482 | -0- | 1007 | 1 | 9957 | 3 | Y | 1287 | 1355 | 0 | | 135 |
| | | | | | | | 250 | 4 | 1416 | 9 | | | | | | |
| 03 | 15962 | X | 15962 | -0- | -0- | -0- | 1188 | 1 | 136 | 2 | Y | 1404 | 1401 | 0 | | 138 |
| | | | | | | | 13034 | 3 | 60 | 4 | | | | | | |
| 04 | 15935 | X | 15935 | -0- | -0- | -0- | 1124 | 1 | 13135 | 3 | Y | 1524 | 1526 | 0 | | 136 |
| | | | | | | | 1676 | 9 | | | | | | | | |

GRANT WELL #: 401AH RRCID -> 286116 COMPL. DATE 12/16/2017 TOTAL DEPTH 10574 PERF.10733 - 15264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15540 | X | 10846 | -0- | -4694 | -0- | 878 | 1 | 19 | 2 | Y | 1191 | 1187 | 0 | | 165 |
| | | | | | | | 8639 | 3 | 1310 | 9 | | | | | | |
| 12 | 14229 | X | 9625 | -0- | -4604 | -0- | 880 | 1 | 4 | 2 | Y | 1215 | 1242 | 0 | | 138 |
| | | | | | | | 7404 | 3 | 1337 | 9 | | | | | | |
| 01 | 13330 | X | 10588 | -0- | -2742 | -0- | 1052 | 1 | 1 | 2 | Y | 1280 | 1277 | 0 | | 141 |
| | | | | | | | 8021 | 3 | 106 | 4 | | | | | | |
| 02 | 11928 | X | 10956 | -0- | -972 | -0- | 969 | 1 | 8487 | 3 | Y | 1342 | 1335 | 0 | | 148 |
| | | | | | | | 24 | 4 | 1476 | 9 | | | | | | |
| 03 | 12586 | X | 6268 | -0- | -6318 | -0- | 937 | 1 | 43 | 2 | Y | 1092 | 1156 | 0 | | 84 |
| | | | | | | | 4086 | 3 | 1 | 4 | | | | | | |
| 04 | 10860 | X | 6189 | -0- | -4671 | -0- | 1056 | 1 | 3481 | 3 | Y | 1477 | 1450 | 0 | | 111 |
| | | | | | | | 27 | 4 | 1625 | 9 | | | | | | |

BURNSIDE WELL #: 416DH RRCID -> 286174 COMPL. DATE 07/26/2018 TOTAL DEPTH 11197 PERF.11368 - 15826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35232 | X | 35232 | -0- | -0- | -0- | 1575 | 1 | 71 | 2 | Y | 1087 | 1026 | 0 | | 118 |
| | | | | | | | 32325 | 3 | 65 | 4 | | | | | | |
| 12 | 27962 | X | 26131 | -0- | -1831 | -0- | 1312 | 1 | 14 | 2 | Y | 477 | 549 | 0 | | 46 |
| | | | | | | | 23916 | 3 | 364 | 4 | | | | | | |
| 01 | 26978 | X | 26978 | -0- | -0- | -0- | 1354 | 1 | 1 | 2 | Y | 553 | 534 | 0 | | 65 |
| | | | | | | | 24906 | 3 | 109 | 4 | | | | | | |
| 02 | 32872 | X | 15448 | -0- | -17424 | -0- | 929 | 1 | 13742 | 3 | Y | 496 | 509 | 0 | | 52 |
| | | | | | | | 231 | 4 | 546 | 9 | | | | | | |
| 03 | 36394 | X | 21519 | -0- | -14875 | -0- | 1196 | 1 | 204 | 2 | Y | 469 | 475 | 0 | | 46 |
| | | | | | | | 19542 | 3 | 61 | 4 | | | | | | |
| 04 | 35220 | X | 24267 | -0- | -10953 | -0- | 1244 | 1 | 22486 | 3 | Y | 488 | 491 | 0 | | 43 |
| | | | | | | | 537 | 9 | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
NAVAJO WELL #: 401AH RRCID -> 286237 COMPL. DATE 08/18/2018 TOTAL DEPTH 9900 PERF.10080 - 14307

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13230 | X | 12510 | -0- | -720 | -0- | 396 | 1 | 11517 | 2 | Y | 543 | 351 | 1 | | | 329 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 12 | 13671 | X | 12524 | -0- | -1147 | -0- | 425 | 1 | 11515 | 2 | Y | 531 | 580 | 1 | | | 280 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| 01 | 13824 | X | 13824 | -0- | -0- | -0- | 347 | 1 | 12832 | 2 | Y | 585 | 724 | 1 | | | 141 |
| | | | | | | | 1 | 4 | 644 | 9 | | | | | | | |
| 02 | 13175 | X | 13175 | -0- | -0- | -0- | 325 | 1 | 12283 | 2 | Y | 515 | 374 | 1 | | | 282 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 03 | 13198 | X | 13198 | -0- | -0- | -0- | 417 | 1 | 12243 | 2 | Y | 489 | 371 | 1 | | | 400 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 04 | 13380 | X | 10386 | -0- | -2994 | -0- | 281 | 1 | 9664 | 2 | Y | 401 | 621 | 1 | | | 180 |
| | | | | | | | 441 | 9 | | | | | | | | | |

JACKSON WELL #: 403AH RRCID -> 286559 COMPL. DATE 07/24/2018 TOTAL DEPTH 10512 PERF.10735 - 15064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14730 | X | 11636 | -0- | -3094 | -0- | 1262 | 1 | 19 | 2 | Y | 1705 | 1726 | 0 | | | 79 |
| | | | | | | | 8466 | 3 | 13 | 4 | | | | | | | |
| 12 | 16089 | X | 11246 | -0- | -4843 | -0- | 1180 | 1 | 5 | 2 | Y | 1576 | 1556 | 0 | | | 99 |
| | | | | | | | 8281 | 3 | 46 | 4 | | | | | | | |
| 01 | 16089 | X | 12852 | -0- | -3237 | -0- | 1432 | 1 | 1 | 2 | Y | 1806 | 1814 | 0 | | | 91 |
| | | | | | | | 9415 | 3 | 17 | 4 | | | | | | | |
| 02 | 15792 | X | 11976 | -0- | -3816 | -0- | 1255 | 1 | 8922 | 3 | Y | 1600 | 1586 | 0 | | | 105 |
| | | | | | | | 39 | 4 | 1760 | 9 | | | | | | | |
| 03 | 16120 | X | 11608 | -0- | -4512 | -0- | 1335 | 1 | 87 | 2 | Y | 1613 | 1616 | 0 | | | 102 |
| | | | | | | | 8358 | 3 | 54 | 4 | | | | | | | |
| 04 | 12450 | X | 12260 | -0- | -190 | -0- | 1355 | 1 | 9074 | 3 | Y | 1661 | 1723 | 0 | | | 40 |
| | | | | | | | 4 | 4 | 1827 | 9 | | | | | | | |

CYPRESS STATE WELL #: 405AH RRCID -> 286630 COMPL. DATE 09/24/2018 TOTAL DEPTH 9227 PERF. 9382 - 13898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7583 | -0- | 7583 | 15001 | 19 | 1 | 7467 | 2 | Y | 88 | 90 | 1 | | | 20 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 0 | | 9268 | -0- | 9268 | 24269 | 21 | 1 | 9112 | 2 | Y | 123 | 104 | 1 | | | 39 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 0 | | 6424 | -0- | 6424 | 30693 | 15 | 1 | 6321 | 2 | Y | 80 | 104 | 1 | | | 15 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 39822 | X | 9129 | -0- | -30693 | -0- | 23 | 1 | 8959 | 2 | Y | 134 | 117 | 1 | | | 32 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 03 | 10956 | X | 10956 | -0- | -0- | -0- | 22 | 1 | 10724 | 2 | Y | 191 | 175 | 1 | | | 48 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 04 | 11178 | X | 11178 | -0- | -0- | -0- | 25 | 1 | 10968 | 2 | Y | 168 | 173 | 1 | | | 43 |
| | | | | | | | 185 | 9 | | | | | | | | | |

CYPRESS STATE WELL #: 407AH RRCID -> 286647 COMPL. DATE 09/26/2018 TOTAL DEPTH 9202 PERF. 9396 - 13385

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10386 | -0- | 10386 | 21649 | 19 | 1 | 10235 | 2 | Y | 120 | 120 | 1 | | | 28 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 12 | 0 | | 190 | -0- | 190 | 21839 | 3 | 1 | 187 | 2 | Y | -0- | 28 | 1 | | | -0- |
| 01 | 0 | | 9095 | -0- | 9095 | 30934 | 19 | 1 | 8875 | 2 | Y | 183 | 148 | 1 | | | 35 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 02 | 38437 | X | 7503 | -0- | -30934 | -0- | 18 | 1 | 7356 | 2 | Y | 117 | 124 | 1 | | | 28 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 11409 | X | 11409 | -0- | -0- | -0- | 20 | 1 | 11237 | 2 | Y | 138 | 131 | 1 | | | 35 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 04 | 11321 | X | 11321 | -0- | -0- | -0- | 21 | 1 | 11088 | 2 | Y | 193 | 178 | 1 | | | 50 |
| | | | | | | | 212 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
JACKSON WELL #: 401AH RRCID -> 286669 COMPL. DATE 09/22/2018 TOTAL DEPTH 10543 PERF.10755 - 15159

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11316 | -0- | | 11316 | 27705 | 1059 | 1 | 18 | 2 | Y | 1889 | 1929 | 0 | | | 88 |
| | | | | | | | | 8150 | 3 | 11 | 4 | | | | | | | |
| 12 | 0 | | 10355 | -0- | | 10355 | 38060 | 991 | 1 | 4 | 2 | Y | 1657 | 1641 | 0 | | | 104 |
| | | | | | | | | 7498 | 3 | 39 | 4 | | | | | | | |
| 01 | 0 | | 11942 | -0- | | 11942 | 50002 | 1181 | 1 | 1 | 2 | Y | 1908 | 1916 | 0 | | | 96 |
| | | | | | | | | 8647 | 3 | 14 | 4 | | | | | | | |
| 02 | 61112 | X | 11110 | -0- | | -50002 | -0- | 1026 | 1 | 8187 | 3 | Y | 1696 | 1681 | 0 | | | 111 |
| | | | | | | | | 31 | 4 | 1866 | 9 | | | | | | | |
| 03 | 16399 | X | 12005 | -0- | | -4394 | -0- | 1214 | 1 | 90 | 2 | Y | 1839 | 1834 | 0 | | | 116 |
| | | | | | | | | 8629 | 3 | 49 | 4 | | | | | | | |
| 04 | 11550 | X | 11538 | -0- | | -12 | -0- | 1143 | 1 | 8395 | 3 | Y | 1815 | 1887 | 0 | | | 44 |
| | | | | | | | | 3 | 4 | 1997 | 9 | | | | | | | |

JACKSON WELL #: 402BH RRCID -> 286670 COMPL. DATE 09/21/2018 TOTAL DEPTH 10840 PERF.11013 - 15361

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25470 | X | 14941 | -0- | | -10529 | -0- | 1098 | 1 | 27 | 2 | Y | 1461 | 1485 | 0 | | | 68 |
| | | | | | | | | 12197 | 3 | 12 | 4 | | | | | | | |
| 12 | 26319 | X | 14092 | -0- | | -12227 | -0- | 1037 | 1 | 7 | 2 | Y | 1276 | 1264 | 0 | | | 80 |
| | | | | | | | | 11603 | 3 | 41 | 4 | | | | | | | |
| 01 | 26319 | X | 16857 | -0- | | -9462 | -0- | 1268 | 1 | 1 | 2 | Y | 1461 | 1467 | 0 | | | 74 |
| | | | | | | | | 13966 | 3 | 15 | 4 | | | | | | | |
| 02 | 24416 | X | 16078 | -0- | | -8338 | -0- | 1131 | 1 | 13418 | 3 | Y | 1358 | 1343 | 0 | | | 89 |
| | | | | | | | | 35 | 4 | 1494 | 9 | | | | | | | |
| 03 | 19530 | X | 18407 | -0- | | -1123 | -0- | 1274 | 1 | 160 | 2 | Y | 1442 | 1440 | 0 | | | 91 |
| | | | | | | | | 15336 | 3 | 51 | 4 | | | | | | | |
| 04 | 18505 | X | 18505 | -0- | | -0- | -0- | 1269 | 1 | 15579 | 3 | Y | 1503 | 1558 | 0 | | | 36 |
| | | | | | | | | 4 | 4 | 1653 | 9 | | | | | | | |

JACKSON WELL #: 404BR RRCID -> 286671 COMPL. DATE 09/23/2018 TOTAL DEPTH 10807 PERF.10970 - 15442

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17020 | -0- | | 17020 | 37239 | 1186 | 1 | 33 | 2 | Y | 899 | 904 | 0 | | | 42 |
| | | | | | | | | 14799 | 3 | 13 | 4 | | | | | | | |
| 12 | 0 | | 15421 | -0- | | 15421 | 52660 | 1091 | 1 | 8 | 2 | Y | 688 | 687 | 0 | | | 43 |
| | | | | | | | | 13522 | 3 | 43 | 4 | | | | | | | |
| 01 | 0 | | 17341 | -0- | | 17341 | 70001 | 1304 | 1 | 1 | 2 | Y | 921 | 918 | 0 | | | 46 |
| | | | | | | | | 15008 | 3 | 15 | 4 | | | | | | | |
| 02 | 85973 | X | 15972 | -0- | | -70001 | -0- | 1159 | 1 | 14138 | 3 | Y | 581 | 589 | 0 | | | 38 |
| | | | | | | | | 36 | 4 | 639 | 9 | | | | | | | |
| 03 | 20212 | X | 17525 | -0- | | -2687 | -0- | 1265 | 1 | 157 | 2 | Y | 924 | 904 | 0 | | | 58 |
| | | | | | | | | 15036 | 3 | 51 | 4 | | | | | | | |
| 04 | 18324 | X | 18324 | -0- | | -0- | -0- | 1284 | 1 | 16061 | 3 | Y | 886 | 923 | 0 | | | 21 |
| | | | | | | | | 4 | 4 | 975 | 9 | | | | | | | |

MONT BLANC WELL #: 501AH RRCID -> 286713 COMPL. DATE 07/05/2018 TOTAL DEPTH 8879 PERF. 9162 - 13898

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11070 | X | 5241 | -0- | | -5829 | -0- | 6 | 1 | 4354 | 2 | Y | 801 | 738 | 1 | | | 143 |
| | | | | | | | | 881 | 9 | | | | | | | | | |
| 12 | 9455 | X | 4760 | -0- | | -4695 | -0- | 5 | 1 | 4185 | 2 | Y | 518 | 589 | 1 | | | 72 |
| | | | | | | | | 570 | 9 | | | | | | | | | |
| 01 | 9455 | X | 5480 | -0- | | -3975 | -0- | 6 | 1 | 4630 | 2 | Y | 767 | 715 | 1 | | | 124 |
| | | | | | | | | 844 | 9 | | | | | | | | | |
| 02 | 8512 | X | 6599 | -0- | | -1913 | -0- | 6 | 1 | 5765 | 2 | Y | 753 | 733 | 1 | | | 144 |
| | | | | | | | | 828 | 9 | | | | | | | | | |
| 03 | 6615 | X | 6615 | -0- | | -0- | -0- | 7 | 1 | 5763 | 2 | Y | 768 | 794 | 1 | | | 118 |
| | | | | | | | | 845 | 9 | | | | | | | | | |
| 04 | 6126 | X | 6126 | -0- | | -0- | -0- | 7 | 1 | 5301 | 2 | Y | 744 | 662 | 1 | | | 200 |
| | | | | | | | | 818 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
CYPRESS STATE WELL #: 502AH RRCID -> 286724 COMPL. DATE 09/24/2018 TOTAL DEPTH 8736 PERF. 8936 - 13457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22530 | X | 16737 | -0- | -5793 | -0- | 18 | 1 | 16361 | 2 | Y | 325 | 343 | 1 | | | 75 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 12 | 22599 | X | 19237 | -0- | -3362 | -0- | 24 | 1 | 18894 | 2 | Y | 290 | 274 | 1 | | | 91 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 01 | 22506 | X | 18821 | -0- | -3685 | -0- | 23 | 1 | 18459 | 2 | Y | 308 | 340 | 1 | | | 59 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 02 | 19432 | X | 17323 | -0- | -2109 | -0- | 21 | 1 | 16975 | 2 | Y | 297 | 285 | 1 | | | 71 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 03 | 19561 | X | 18685 | -0- | -876 | -0- | 21 | 1 | 18299 | 2 | Y | 332 | 319 | 1 | | | 84 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 04 | 18630 | X | 16448 | -0- | -2182 | -0- | 19 | 1 | 16137 | 2 | Y | 265 | 281 | 1 | | | 68 |
| | | | | | | | 292 | 9 | | | | | | | | | |

LUMBEE WELL #: 401AH RRCID -> 286837 COMPL. DATE 08/03/2018 TOTAL DEPTH 9160 PERF. 9630 - 14270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6090 | X | 3219 | -0- | -2871 | -0- | 3081 | 2 | 138 | 9 | Y | 125 | 109 | 1 | | | 44 |
| 12 | 5704 | X | -0- | -0- | -5704 | -0- | | | | | Y | 141 | 132 | 1 | | | 53 |
| 01 | 0 | | 3943 | -0- | 3943 | 3943 | 3666 | 2 | 277 | 9 | Y | 252 | 266 | 1 | | | 39 |
| 02 | 8844 | X | 4901 | -0- | -3943 | -0- | 4715 | 2 | 186 | 9 | Y | 169 | 160 | 1 | | | 48 |
| 03 | 3317 | X | 2183 | -0- | -1134 | -0- | 2092 | 2 | 91 | 9 | Y | 83 | 74 | 1 | | | 57 |
| 04 | 5960 | X | 5960 | -0- | -0- | -0- | 5917 | 2 | 43 | 9 | Y | 39 | 63 | 1 | | | 33 |

SYCAMORE UNIT WELL #: 501AH RRCID -> 286852 COMPL. DATE 12/30/2017 TOTAL DEPTH 8963 PERF. 9155 - 15378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEE WELL #: 410BH RRCID -> 286951 COMPL. DATE 02/21/2019 TOTAL DEPTH 10748 PERF.10984 - 15266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18960 | X | 17890 | -0- | -1070 | -0- | 1039 | 1 | 35 | 2 | Y | 943 | 962 | 0 | | | 53 |
| | | | | | | | 15779 | 3 | 1037 | 9 | | | | | | | |
| 12 | 20274 | X | 16598 | -0- | -3676 | -0- | 1029 | 1 | 9 | 2 | Y | 834 | 801 | 0 | | | 86 |
| | | | | | | | 14621 | 3 | 22 | 4 | | | | | | | |
| 01 | 20274 | X | 17543 | -0- | -2731 | -0- | 1199 | 1 | 1 | 2 | Y | 940 | 957 | 0 | | | 69 |
| | | | | | | | 15231 | 3 | 78 | 4 | | | | | | | |
| 02 | 18312 | X | 16276 | -0- | -2036 | -0- | 977 | 1 | 14232 | 3 | Y | 882 | 885 | 0 | | | 66 |
| | | | | | | | 97 | 4 | 970 | 9 | | | | | | | |
| 03 | 18844 | X | 18844 | -0- | -0- | -0- | 1093 | 1 | 173 | 2 | Y | 887 | 880 | 0 | | | 73 |
| | | | | | | | 16561 | 3 | 41 | 4 | | | | | | | |
| 04 | 18345 | X | 18345 | -0- | -0- | -0- | 1041 | 1 | 16313 | 3 | Y | 876 | 892 | 0 | | | 57 |
| | | | | | | | 27 | 4 | 964 | 9 | | | | | | | |

CYPRESS STATE WELL #: 406BH RRCID -> 287022 COMPL. DATE 09/26/2018 TOTAL DEPTH 9672 PERF. 9871 - 14405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15480 | X | 12504 | -0- | -2976 | -0- | 21 | 1 | 12201 | 2 | Y | 256 | 262 | 1 | | | 59 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 12 | 15810 | X | 13123 | -0- | -2687 | -0- | 22 | 1 | 12814 | 2 | Y | 261 | 238 | 1 | | | 82 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 01 | 15624 | X | 11299 | -0- | -4325 | -0- | 23 | 1 | 10961 | 2 | Y | 286 | 313 | 1 | | | 55 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 02 | 13048 | X | 10221 | -0- | -2827 | -0- | 17 | 1 | 9911 | 2 | Y | 266 | 257 | 1 | | | 64 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 03 | 13640 | X | 8908 | -0- | -4732 | -0- | 19 | 1 | 8612 | 2 | Y | 252 | 252 | 1 | | | 64 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 04 | 12690 | X | 11853 | -0- | -837 | -0- | 24 | 1 | 11540 | 2 | Y | 263 | 259 | 1 | | | 68 |
| | | | | | | | 289 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
CYPRESS STATE WELL #: 408BH RRCID -> 287023 COMPL. DATE 09/25/2018 TOTAL DEPTH 9697 PERF. 9860 - 14280

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17449 | -0- | | 17449 | 36161 | 24 | 1 | 16401 | 2 | Y | 931 | 992 | 1 | | | 215 |
| | | | | | | | | 1024 | 9 | | | | | | | | | |
| 12 | 0 | | 21309 | -0- | | 21309 | 57470 | 31 | 1 | 20231 | 2 | Y | 952 | 867 | 1 | | | 300 |
| | | | | | | | | 1047 | 9 | | | | | | | | | |
| 01 | 0 | | 18123 | -0- | | 18123 | 75593 | 29 | 1 | 17398 | 2 | Y | 633 | 812 | 1 | | | 121 |
| | | | | | | | | 696 | 9 | | | | | | | | | |
| 02 | 91101 | X | 15508 | -0- | | -75593 | -0- | 27 | 1 | 15043 | 2 | Y | 398 | 424 | 1 | | | 95 |
| | | | | | | | | 438 | 9 | | | | | | | | | |
| 03 | 21297 | X | 19383 | -0- | | -1914 | -0- | 27 | 1 | 18863 | 2 | Y | 448 | 430 | 1 | | | 113 |
| | | | | | | | | 493 | 9 | | | | | | | | | |
| 04 | 20610 | X | 16507 | -0- | | -4103 | -0- | 26 | 1 | 16099 | 2 | Y | 347 | 371 | 1 | | | 89 |
| | | | | | | | | 382 | 9 | | | | | | | | | |

CYPRESS STATE WELL #: 410BH RRCID -> 287024 COMPL. DATE 09/29/2018 TOTAL DEPTH 9705 PERF. 9877 - 14314

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21780 | X | 15643 | -0- | | -6137 | -0- | 18 | 1 | 14830 | 2 | Y | 723 | 743 | 1 | | | 167 |
| | | | | | | | | 795 | 9 | | | | | | | | | |
| 12 | 21359 | X | 10297 | -0- | | -11062 | -0- | 15 | 1 | 9751 | 2 | Y | 483 | 498 | 1 | | | 152 |
| | | | | | | | | 531 | 9 | | | | | | | | | |
| 01 | 20367 | X | 10691 | -0- | | -9676 | -0- | 18 | 1 | 9913 | 2 | Y | 691 | 711 | 1 | | | 132 |
| | | | | | | | | 760 | 9 | | | | | | | | | |
| 02 | 15876 | X | 14751 | -0- | | -1125 | -0- | 22 | 1 | 13908 | 2 | Y | 746 | 700 | 1 | | | 178 |
| | | | | | | | | 821 | 9 | | | | | | | | | |
| 03 | 17577 | X | 15844 | -0- | | -1733 | -0- | 21 | 1 | 15145 | 2 | Y | 616 | 638 | 1 | | | 156 |
| | | | | | | | | 678 | 9 | | | | | | | | | |
| 04 | 15630 | X | 13485 | -0- | | -2145 | -0- | 20 | 1 | 12843 | 2 | Y | 565 | 576 | 1 | | | 145 |
| | | | | | | | | 622 | 9 | | | | | | | | | |

CYPRESS STATE WELL #: 402BH RRCID -> 287025 COMPL. DATE 05/12/2017 TOTAL DEPTH 9731 PERF. 9878 - 14269

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20370 | X | 18929 | -0- | | -1441 | -0- | 46 | 1 | 18484 | 2 | Y | 363 | 369 | 1 | | | 84 |
| | | | | | | | | 399 | 9 | | | | | | | | | |
| 12 | 21049 | X | 17781 | -0- | | -3268 | -0- | 42 | 1 | 17356 | 2 | Y | 348 | 322 | 1 | | | 110 |
| | | | | | | | | 383 | 9 | | | | | | | | | |
| 01 | 21049 | X | 18082 | -0- | | -2967 | -0- | 44 | 1 | 17579 | 2 | Y | 417 | 447 | 1 | | | 80 |
| | | | | | | | | 459 | 9 | | | | | | | | | |
| 02 | 19320 | X | 16371 | -0- | | -2949 | -0- | 51 | 1 | 15970 | 2 | Y | 318 | 322 | 1 | | | 76 |
| | | | | | | | | 350 | 9 | | | | | | | | | |
| 03 | 19561 | X | 17517 | -0- | | -2044 | -0- | 42 | 1 | 17166 | 2 | Y | 281 | 286 | 1 | | | 71 |
| | | | | | | | | 309 | 9 | | | | | | | | | |
| 04 | 18930 | X | 16460 | -0- | | -2470 | -0- | 49 | 1 | 16049 | 2 | Y | 329 | 315 | 1 | | | 85 |
| | | | | | | | | 362 | 9 | | | | | | | | | |

BURNSIDE WELL #: 405AH RRCID -> 287027 COMPL. DATE 07/25/2018 TOTAL DEPTH 10306 PERF.10549 - 14902

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14010 | X | 12889 | -0- | | -1121 | -0- | 972 | 1 | 24 | 2 | Y | 1083 | 1051 | 0 | | | 118 |
| | | | | | | | | 10662 | 3 | 40 | 4 | | | | | | | |
| 12 | 14694 | X | 11257 | -0- | | -3437 | -0- | 933 | 1 | 5 | 2 | Y | 944 | 972 | 0 | | | 90 |
| | | | | | | | | 9022 | 3 | 259 | 4 | | | | | | | |
| 01 | 14694 | X | 12214 | -0- | | -2480 | -0- | 1026 | 1 | 1 | 2 | Y | 1063 | 1028 | 0 | | | 125 |
| | | | | | | | | 9935 | 3 | 83 | 4 | | | | | | | |
| 02 | 13272 | X | 13169 | -0- | | -103 | -0- | 992 | 1 | 10896 | 3 | Y | 940 | 966 | 0 | | | 99 |
| | | | | | | | | 247 | 4 | 1034 | 9 | | | | | | | |
| 03 | 15314 | X | 15314 | -0- | | -0- | -0- | 1137 | 1 | 135 | 2 | Y | 919 | 928 | 0 | | | 90 |
| | | | | | | | | 12973 | 3 | 58 | 4 | | | | | | | |
| 04 | 14418 | X | 14418 | -0- | | -0- | -0- | 1048 | 1 | 12390 | 3 | Y | 891 | 902 | 0 | | | 79 |
| | | | | | | | | 980 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
ASH UNIT WELL #: 401AH RRCID -> 287029 COMPL. DATE 11/27/2018 TOTAL DEPTH 9324 PERF. 9287 - 16453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36090 | X | 20422 | -0- | -15668 | -0- | 20205 | 2 | 217 | 9 | Y | 197 | 169 | 1 | | | 150 |
| 12 | 0 | | 40367 | -0- | 40367 | 40367 | 40200 | 2 | 167 | 9 | Y | 152 | 154 | 1 | | | 148 |
| 01 | 0 | | 41419 | -0- | 41419 | 81786 | 41361 | 2 | 58 | 9 | Y | 53 | | | | | 201 |
| 02 | 113261 | X | 31475 | -0- | -81786 | -0- | 31216 | 2 | 259 | 9 | Y | 235 | 189 | 1 | | | 247 |
| 03 | 40362 | X | 34465 | -0- | -5897 | -0- | 34172 | 2 | 293 | 9 | Y | 266 | 239 | 1 | | | 274 |
| 04 | 40080 | X | 36039 | -0- | -4041 | -0- | 35850 | 2 | 189 | 9 | Y | 172 | 189 | 1 | | | 257 |

LEE WELL #: 407AH RRCID -> 287033 COMPL. DATE 02/19/2019 TOTAL DEPTH 10431 PERF.10615 - 15090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14910 | X | 14741 | -0- | -169 | -0- | 1423 | 1 | 26 | 2 | Y | 1225 | 1261 | 0 | | | 69 |
| | | | | | | | 11944 | 3 | 1348 | 9 | | | | | | | |
| 12 | 14973 | X | 13051 | -0- | -1922 | -0- | 1327 | 1 | 6 | 2 | Y | 880 | 858 | 0 | | | 91 |
| | | | | | | | 10722 | 3 | 28 | 4 | | | | | | | |
| 01 | 14942 | X | 12811 | -0- | -2131 | -0- | 1451 | 1 | 1 | 2 | Y | 1048 | 1062 | 0 | | | 77 |
| | | | | | | | 10112 | 3 | 94 | 4 | | | | | | | |
| 02 | 13748 | X | 8759 | -0- | -4989 | -0- | 1222 | 1 | 6327 | 3 | Y | 990 | 993 | 0 | | | 74 |
| | | | | | | | 121 | 4 | 1089 | 9 | | | | | | | |
| 03 | 15221 | X | 11478 | -0- | -3743 | -0- | 1420 | 1 | 93 | 2 | Y | 935 | 932 | 0 | | | 77 |
| | | | | | | | 8882 | 3 | 54 | 4 | | | | | | | |
| 04 | 14730 | X | 12801 | -0- | -1929 | -0- | 1414 | 1 | 10398 | 3 | Y | 865 | 886 | 0 | | | 56 |
| | | | | | | | 37 | 4 | 952 | 9 | | | | | | | |

BURNSIDE WELL #: 410BH RRCID -> 287034 COMPL. DATE 11/20/2018 TOTAL DEPTH 10645 PERF.10886 - 15232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19291 | -0- | 19291 | 41204 | 1005 | 1 | 38 | 2 | Y | 742 | 732 | 0 | | | 81 |
| | | | | | | | 17391 | 3 | 41 | 4 | | | | | | | |
| 12 | 0 | | 18543 | -0- | 18543 | 59747 | 1151 | 1 | 10 | 2 | Y | 615 | 637 | 0 | | | 59 |
| | | | | | | | 16385 | 3 | 320 | 4 | | | | | | | |
| 01 | 0 | | 26661 | -0- | 26661 | 86408 | 1434 | 1 | 1 | 2 | Y | 721 | 695 | 0 | | | 85 |
| | | | | | | | 24317 | 3 | 116 | 4 | | | | | | | |
| 02 | 114283 | X | 27875 | -0- | -86408 | -0- | 1380 | 1 | 25524 | 3 | Y | 571 | 596 | 0 | | | 60 |
| | | | | | | | 343 | 4 | 628 | 9 | | | | | | | |
| 03 | 25003 | X | 25003 | -0- | -0- | -0- | 1361 | 1 | 236 | 2 | Y | 681 | 674 | 0 | | | 67 |
| | | | | | | | 22588 | 3 | 69 | 4 | | | | | | | |
| 04 | 25800 | X | 18928 | -0- | -6872 | -0- | 1109 | 1 | 17064 | 3 | Y | 686 | 692 | 0 | | | 61 |
| | | | | | | | 755 | 9 | | | | | | | | | |

BURNSIDE WELL #: 409AH RRCID -> 287035 COMPL. DATE 11/20/2018 TOTAL DEPTH 10353 PERF.10558 - 14866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15450 | X | 12736 | -0- | -2714 | -0- | 976 | 1 | 24 | 2 | Y | 935 | 923 | 0 | | | 102 |
| | | | | | | | 10667 | 3 | 40 | 4 | | | | | | | |
| 12 | 15965 | X | 9741 | -0- | -6224 | -0- | 759 | 1 | 5 | 2 | Y | 906 | 921 | 0 | | | 87 |
| | | | | | | | 7769 | 3 | 211 | 4 | | | | | | | |
| 01 | 15871 | X | 15871 | -0- | -0- | -0- | 1033 | 1 | 1 | 2 | Y | 1167 | 1116 | 0 | | | 138 |
| | | | | | | | 13469 | 3 | 84 | 4 | | | | | | | |
| 02 | 13944 | X | 13002 | -0- | -942 | -0- | 891 | 1 | 10824 | 3 | Y | 968 | 1004 | 0 | | | 102 |
| | | | | | | | 222 | 4 | 1065 | 9 | | | | | | | |
| 03 | 15148 | X | 15148 | -0- | -0- | -0- | 1016 | 1 | 135 | 2 | Y | 914 | 926 | 0 | | | 90 |
| | | | | | | | 12940 | 3 | 52 | 4 | | | | | | | |
| 04 | 15360 | X | 14314 | -0- | -1046 | -0- | 947 | 1 | 12385 | 3 | Y | 893 | 904 | 0 | | | 79 |
| | | | | | | | 982 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
BURNSIDE WELL #: 407AH RRCID -> 287036 COMPL. DATE 11/26/2018 TOTAL DEPTH 10338 PERF.10501 - 14976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15900 | X | 14766 | -0- | -1134 | -0- | 1082 | 1 | 27 | 2 | Y | 1094 | 1070 | 0 | | | 119 |
| | | | | | | | 12410 | 3 | 44 | 4 | | | | | | | |
| 12 | 16430 | X | 14131 | -0- | -2299 | -0- | 1142 | 1 | 7 | 2 | Y | 1116 | 1128 | 0 | | | 107 |
| | | | | | | | 11437 | 3 | 317 | 4 | | | | | | | |
| 01 | 16430 | X | 15085 | -0- | -1345 | -0- | 1181 | 1 | 1 | 2 | Y | 755 | 773 | 0 | | | 89 |
| | | | | | | | 12977 | 3 | 95 | 4 | | | | | | | |
| 02 | 14840 | X | 12481 | -0- | -2359 | -0- | 1033 | 1 | 10631 | 3 | Y | 509 | 545 | 0 | | | 53 |
| | | | | | | | 257 | 4 | 560 | 9 | | | | | | | |
| 03 | 16430 | X | 16175 | -0- | -255 | -0- | 1207 | 1 | 142 | 2 | Y | 1008 | 962 | 0 | | | 99 |
| | | | | | | | 13656 | 3 | 61 | 4 | | | | | | | |
| 04 | 15783 | X | 15783 | -0- | -0- | -0- | 1140 | 1 | 13473 | 3 | Y | 1064 | 1068 | 0 | | | 95 |
| | | | | | | | 1170 | 9 | | | | | | | | | |

BURNSIDE WELL #: 408BH RRCID -> 287040 COMPL. DATE 11/26/2018 TOTAL DEPTH 10650 PERF.10785 - 15260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18300 | X | 15347 | -0- | -2953 | -0- | 918 | 1 | 30 | 2 | Y | 725 | 714 | 0 | | | 79 |
| | | | | | | | 13563 | 3 | 38 | 4 | | | | | | | |
| 12 | 18910 | X | 16041 | -0- | -2869 | -0- | 907 | 1 | 8 | 2 | Y | 735 | 744 | 0 | | | 70 |
| | | | | | | | 14065 | 3 | 252 | 4 | | | | | | | |
| 01 | 18476 | X | 16866 | -0- | -1610 | -0- | 997 | 1 | 1 | 2 | Y | 796 | 772 | 0 | | | 94 |
| | | | | | | | 14911 | 3 | 81 | 4 | | | | | | | |
| 02 | 16688 | X | 14399 | -0- | -2289 | -0- | 909 | 1 | 12502 | 3 | Y | 693 | 714 | 0 | | | 73 |
| | | | | | | | 226 | 4 | 762 | 9 | | | | | | | |
| 03 | 17887 | X | 16804 | -0- | -1083 | -0- | 1027 | 1 | 155 | 2 | Y | 683 | 689 | 0 | | | 67 |
| | | | | | | | 14819 | 3 | 52 | 4 | | | | | | | |
| 04 | 16320 | X | 16123 | -0- | -197 | -0- | 969 | 1 | 14452 | 3 | Y | 638 | 648 | 0 | | | 57 |
| | | | | | | | 702 | 9 | | | | | | | | | |

CHINOOK WELL #: 501CH RRCID -> 287095 COMPL. DATE 08/26/2018 TOTAL DEPTH 8337 PERF. 8450 - 13335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 519 | -0- | 519 | 727 | 1 | 1 | 418 | 2 | Y | 91 | 69 | 1 | | | 44 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 0 | | 635 | -0- | 635 | 1362 | 1 | 1 | 586 | 2 | Y | 44 | 51 | 1 | | | 37 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 1362 | | | | | Y | 53 | 64 | 1 | | | 26 |
| 02 | 1362 | N | -0- | -0- | -1362 | -0- | | | | | Y | 42 | 39 | 1 | | | 29 |
| 03 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | 18 | 35 | 1 | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 29 | 14 | 1 | | | 27 |

LEE WELL #: 408BH RRCID -> 287096 COMPL. DATE 02/19/2019 TOTAL DEPTH 10733 PERF.10902 - 15427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20394 | -0- | 20394 | 40181 | 1219 | 1 | 40 | 2 | Y | 937 | 951 | 0 | | | 53 |
| | | | | | | | 18104 | 3 | 1031 | 9 | | | | | | | |
| 12 | 0 | | 18694 | -0- | 18694 | 58875 | 1043 | 1 | 10 | 2 | Y | 813 | 782 | 0 | | | 84 |
| | | | | | | | 16725 | 3 | 22 | 4 | | | | | | | |
| 01 | 0 | | 18720 | -0- | 18720 | 77595 | 1246 | 1 | 1 | 2 | Y | 834 | 857 | 0 | | | 61 |
| | | | | | | | 16475 | 3 | 81 | 4 | | | | | | | |
| 02 | 95014 | X | 17419 | -0- | -77595 | -0- | 1123 | 1 | 15259 | 3 | Y | 842 | 840 | 0 | | | 63 |
| | | | | | | | 111 | 4 | 926 | 9 | | | | | | | |
| 03 | 21218 | X | 21218 | -0- | -0- | -0- | 1330 | 1 | 195 | 2 | Y | 866 | 858 | 0 | | | 71 |
| | | | | | | | 18690 | 3 | 50 | 4 | | | | | | | |
| 04 | 20400 | X | 20226 | -0- | -174 | -0- | 1255 | 1 | 18001 | 3 | Y | 853 | 869 | 0 | | | 55 |
| | | | | | | | 32 | 4 | 938 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
JACKSON WELL #: 411AH RRCID -> 287128 COMPL. DATE 02/06/2020 TOTAL DEPTH 10515 PERF.10642 - 15366

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13713 | -0- | | 13713 | 29021 | 1063 | 1 | 25 | 2 | Y | 1321 | 1328 | 0 | | 61 |
| | | | | | | | | 11161 | 3 | 11 | 4 | | | | | | |
| 12 | 0 | | 12978 | -0- | | 12978 | 41999 | 977 | 1 | 6 | 2 | Y | 1163 | 1151 | 0 | | 73 |
| | | | | | | | | 10678 | 3 | 38 | 4 | | | | | | |
| 01 | 0 | | 12535 | -0- | | 12535 | 54534 | 1200 | 1 | 1 | 2 | Y | 1120 | 1137 | 0 | | 56 |
| | | | | | | | | 10088 | 3 | 14 | 4 | | | | | | |
| 02 | 66242 | X | 11708 | -0- | | -54534 | -0- | 1162 | 1 | 9386 | 3 | Y | 1022 | 1011 | 0 | | 67 |
| | | | | | | | | 36 | 4 | 1124 | 9 | | | | | | |
| 03 | 15314 | X | 15300 | -0- | | -14 | -0- | 1389 | 1 | 127 | 2 | Y | 1370 | 1351 | 0 | | 86 |
| | | | | | | | | 12221 | 3 | 56 | 4 | | | | | | |
| 04 | 15173 | X | 15173 | -0- | | -0- | -0- | 1363 | 1 | 12291 | 3 | Y | 1377 | 1430 | 0 | | 33 |
| | | | | | | | | 4 | 4 | 1515 | 9 | | | | | | |

JACKSON WELL #: 409AH RRCID -> 287129 COMPL. DATE 02/01/2020 TOTAL DEPTH 10520 PERF.10741 - 15281

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18952 | X | 18952 | -0- | | -0- | -0- | 1243 | 1 | 33 | 2 | Y | 2435 | 2404 | 0 | | 113 |
| | | | | | | | | 14984 | 3 | 13 | 4 | | | | | | |
| 12 | 17196 | X | 17196 | -0- | | -0- | -0- | 1231 | 1 | 8 | 2 | Y | 2027 | 2013 | 0 | | 127 |
| | | | | | | | | 13679 | 3 | 48 | 4 | | | | | | |
| 01 | 16585 | X | 16533 | -0- | | -52 | -0- | 1289 | 1 | 1 | 2 | Y | 2016 | 2041 | 0 | | 102 |
| | | | | | | | | 13010 | 3 | 15 | 4 | | | | | | |
| 02 | 17696 | X | 14991 | -0- | | -2705 | -0- | 1099 | 1 | 11947 | 3 | Y | 1737 | 1725 | 0 | | 114 |
| | | | | | | | | 34 | 4 | 1911 | 9 | | | | | | |
| 03 | 19592 | X | 18763 | -0- | | -829 | -0- | 1340 | 1 | 157 | 2 | Y | 1981 | 1970 | 0 | | 125 |
| | | | | | | | | 15033 | 3 | 54 | 4 | | | | | | |
| 04 | 19374 | X | 19374 | -0- | | -0- | -0- | 1347 | 1 | 15720 | 3 | Y | 2094 | 2168 | 0 | | 51 |
| | | | | | | | | 4 | 4 | 2303 | 9 | | | | | | |

LEE WELL #: 411AH RRCID -> 287130 COMPL. DATE 08/10/2019 TOTAL DEPTH 10479 PERF.10719 - 15237

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9810 | X | 6386 | -0- | | -3424 | -0- | 653 | 1 | 10 | 2 | Y | 1118 | 1148 | 0 | | 63 |
| | | | | | | | | 4493 | 3 | 1230 | 9 | | | | | | |
| 12 | 10137 | X | 6336 | -0- | | -3801 | -0- | 738 | 1 | 3 | 2 | Y | 1108 | 1056 | 0 | | 115 |
| | | | | | | | | 4361 | 3 | 15 | 4 | | | | | | |
| 01 | 9362 | X | 8231 | -0- | | -1131 | -0- | 773 | 1 | 1 | 2 | Y | 1203 | 1230 | 0 | | 88 |
| | | | | | | | | 6084 | 3 | 50 | 4 | | | | | | |
| 02 | 9984 | X | 9984 | -0- | | -0- | -0- | 774 | 1 | 7813 | 3 | Y | 1200 | 1198 | 0 | | 90 |
| | | | | | | | | 77 | 4 | 1320 | 9 | | | | | | |
| 03 | 11427 | X | 11427 | -0- | | -0- | -0- | 875 | 1 | 95 | 2 | Y | 1158 | 1153 | 0 | | 95 |
| | | | | | | | | 9150 | 3 | 33 | 4 | | | | | | |
| 04 | 11928 | X | 11928 | -0- | | -0- | -0- | 861 | 1 | 9664 | 3 | Y | 1255 | 1269 | 0 | | 81 |
| | | | | | | | | 22 | 4 | 1381 | 9 | | | | | | |

LEE WELL #: 412BH RRCID -> 287176 COMPL. DATE 08/10/2019 TOTAL DEPTH 10783 PERF.10964 - 15582

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23160 | X | 16490 | -0- | | -6670 | -0- | 834 | 1 | 31 | 2 | Y | 1356 | 1390 | 0 | | 77 |
| | | | | | | | | 14133 | 3 | 1492 | 9 | | | | | | |
| 12 | 23932 | X | 17918 | -0- | | -6014 | -0- | 1162 | 1 | 9 | 2 | Y | 1270 | 1215 | 0 | | 132 |
| | | | | | | | | 15326 | 3 | 24 | 4 | | | | | | |
| 01 | 21297 | X | 20396 | -0- | | -901 | -0- | 1171 | 1 | 1 | 2 | Y | 1391 | 1421 | 0 | | 102 |
| | | | | | | | | 17618 | 3 | 76 | 4 | | | | | | |
| 02 | 19236 | X | 18093 | -0- | | -1143 | -0- | 1041 | 1 | 15467 | 3 | Y | 1347 | 1348 | 0 | | 101 |
| | | | | | | | | 103 | 4 | 1482 | 9 | | | | | | |
| 03 | 21297 | X | 20304 | -0- | | -993 | -0- | 1173 | 1 | 181 | 2 | Y | 1377 | 1365 | 0 | | 113 |
| | | | | | | | | 17391 | 3 | 44 | 4 | | | | | | |
| 04 | 19898 | X | 19898 | -0- | | -0- | -0- | 1127 | 1 | 17155 | 3 | Y | 1443 | 1463 | 0 | | 93 |
| | | | | | | | | 29 | 4 | 1587 | 9 | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
CYPRESS STATE WELL #: 403AH RRCID -> 287186 COMPL. DATE 09/26/2018 TOTAL DEPTH 9242 PERF. 9425 - 13922

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8149 | -0- | | 8149 | 16611 | 25 | 1 | 7895 | 2 | Y | 208 | 203 | 1 | | | 48 |
| | | | | | | | | 229 | 9 | | | | | | | | | |
| 12 | 0 | | 8895 | -0- | | 8895 | 25506 | 24 | 1 | 8672 | 2 | Y | 181 | 172 | 1 | | | 57 |
| | | | | | | | | 199 | 9 | | | | | | | | | |
| 01 | 0 | | 4771 | -0- | | 4771 | 30277 | 15 | 1 | 4593 | 2 | Y | 148 | 177 | 1 | | | 28 |
| | | | | | | | | 163 | 9 | | | | | | | | | |
| 02 | 38090 | X | 7813 | -0- | | -30277 | -0- | 33 | 1 | 7617 | 2 | Y | 148 | 141 | 1 | | | 35 |
| | | | | | | | | 163 | 9 | | | | | | | | | |
| 03 | 9366 | X | 9366 | -0- | | -0- | -0- | 29 | 1 | 9003 | 2 | Y | 304 | 262 | 1 | | | 77 |
| | | | | | | | | 334 | 9 | | | | | | | | | |
| 04 | 11261 | X | 11261 | -0- | | -0- | -0- | 36 | 1 | 11034 | 2 | Y | 174 | 206 | 1 | | | 45 |
| | | | | | | | | 191 | 9 | | | | | | | | | |

ASPEN STATE WELL #: 402CH RRCID -> 287187 COMPL. DATE 01/04/2019 TOTAL DEPTH 10435 PERF.10540 - 14892

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20700 | X | 19733 | -0- | | -967 | -0- | 19169 | 2 | 564 | 9 | N | 513 | 485 | 1 | | | 493 |
| 12 | 21235 | X | 20240 | -0- | | -995 | -0- | 19701 | 2 | 539 | 9 | N | 490 | 426 | 1 | | | 557 |
| 01 | 21917 | X | 20882 | -0- | | -1035 | -0- | 20258 | 2 | 624 | 9 | N | 567 | 679 | 1 | | | 445 |
| 02 | 19796 | X | 18427 | -0- | | -1369 | -0- | 17887 | 2 | 540 | 9 | N | 491 | 565 | 1 | | | 371 |
| 03 | 21917 | X | 20091 | -0- | | -1826 | -0- | 19502 | 2 | 589 | 9 | N | 535 | 381 | 1 | | | 525 |
| 04 | 20220 | X | 17845 | -0- | | -2375 | -0- | 17446 | 2 | 399 | 9 | N | 363 | 565 | 1 | | | 323 |

LEE WELL #: 409AH RRCID -> 287194 COMPL. DATE 02/23/2019 TOTAL DEPTH 10452 PERF.10663 - 15044

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16860 | X | 15763 | -0- | | -1097 | -0- | 943 | 1 | 29 | 2 | Y | 1650 | 1681 | 0 | | | 93 |
| | | | | | | | | 12976 | 3 | 1815 | 9 | | | | | | | |
| 12 | 17422 | X | 13992 | -0- | | -3430 | -0- | 843 | 1 | 7 | 2 | Y | 1436 | 1380 | 0 | | | 149 |
| | | | | | | | | 11544 | 3 | 18 | 4 | | | | | | | |
| 01 | 16957 | X | 15883 | -0- | | -1074 | -0- | 1005 | 1 | 1 | 2 | Y | 1616 | 1646 | 0 | | | 119 |
| | | | | | | | | 13034 | 3 | 65 | 4 | | | | | | | |
| 02 | 15204 | X | 13841 | -0- | | -1363 | -0- | 890 | 1 | 11249 | 3 | Y | 1467 | 1476 | 0 | | | 110 |
| | | | | | | | | 88 | 4 | 1614 | 9 | | | | | | | |
| 03 | 16368 | X | 15965 | -0- | | -403 | -0- | 997 | 1 | 137 | 2 | Y | 1475 | 1464 | 0 | | | 121 |
| | | | | | | | | 13170 | 3 | 38 | 4 | | | | | | | |
| 04 | 15750 | X | 15307 | -0- | | -443 | -0- | 955 | 1 | 12743 | 3 | Y | 1440 | 1468 | 0 | | | 93 |
| | | | | | | | | 25 | 4 | 1584 | 9 | | | | | | | |

CYPRESS STATE WELL #: 409AH RRCID -> 287260 COMPL. DATE 09/25/2018 TOTAL DEPTH 9223 PERF. 9434 - 14030

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14052 | -0- | | 14052 | 29002 | 18 | 1 | 13438 | 2 | Y | 542 | 513 | 1 | | | 125 |
| | | | | | | | | 596 | 9 | | | | | | | | | |
| 12 | 0 | | 12906 | -0- | | 12906 | 41908 | 18 | 1 | 12506 | 2 | Y | 347 | 363 | 1 | | | 109 |
| | | | | | | | | 382 | 9 | | | | | | | | | |
| 01 | 0 | | 16644 | -0- | | 16644 | 58552 | 24 | 1 | 16059 | 2 | Y | 510 | 522 | 1 | | | 97 |
| | | | | | | | | 561 | 9 | | | | | | | | | |
| 02 | 73368 | X | 14816 | -0- | | -58552 | -0- | 22 | 1 | 14281 | 2 | Y | 466 | 452 | 1 | | | 111 |
| | | | | | | | | 513 | 9 | | | | | | | | | |
| 03 | 16120 | X | 16120 | -0- | | -0- | -0- | 21 | 1 | 15534 | 2 | Y | 514 | 495 | 1 | | | 130 |
| | | | | | | | | 565 | 9 | | | | | | | | | |
| 04 | 16110 | X | 15712 | -0- | | -398 | -0- | 22 | 1 | 15151 | 2 | Y | 490 | 494 | 1 | | | 126 |
| | | | | | | | | 539 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
MEADE WELL #: 411AH RRCID -> 287950 COMPL. DATE 04/01/2019 TOTAL DEPTH 10385 PERF.10627 - 15088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8850 | X | 6299 | -0- | -2551 | -0- | 769 | 1 | 6 | 2 | Y | 2521 | 2534 | 0 | | 165 |
| | | | | | | | 2751 | 3 | 2773 | 9 | | | | | | |
| 12 | 17780 | X | 17780 | -0- | -0- | -0- | 1382 | 1 | 8 | 2 | Y | 2346 | 2360 | 0 | | 151 |
| | | | | | | | 13809 | 3 | 2581 | 9 | | | | | | |
| 01 | 17640 | X | 17640 | -0- | -0- | -0- | 1397 | 1 | 1 | 2 | Y | 2476 | 2498 | 0 | | 129 |
| | | | | | | | 13518 | 3 | 2724 | 9 | | | | | | |
| 02 | 20608 | X | 19803 | -0- | -805 | -0- | 1368 | 1 | 16022 | 3 | Y | 2194 | 2203 | 0 | | 120 |
| | | | | | | | 2413 | 9 | | | | | | | | |
| 03 | 20894 | X | 19963 | -0- | -931 | -0- | 1515 | 1 | 166 | 2 | Y | 2153 | 2147 | 0 | | 126 |
| | | | | | | | 15914 | 3 | 2368 | 9 | | | | | | |
| 04 | 18188 | X | 18188 | -0- | -0- | -0- | 1409 | 1 | 14601 | 3 | Y | 1980 | 1986 | 0 | | 120 |
| | | | | | | | 2178 | 9 | | | | | | | | |

MEADE WELL #: 412BH RRCID -> 287951 COMPL. DATE 04/01/2019 TOTAL DEPTH 10658 PERF.10758 - 15480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23760 | X | 22248 | -0- | -1512 | -0- | 1094 | 1 | 42 | 2 | Y | 1910 | 1929 | 0 | | 125 |
| | | | | | | | 19011 | 3 | 2101 | 9 | | | | | | |
| 12 | 24552 | X | 20499 | -0- | -4053 | -0- | 1125 | 1 | 10 | 2 | Y | 2032 | 2026 | 0 | | 131 |
| | | | | | | | 17129 | 3 | 2235 | 9 | | | | | | |
| 01 | 25721 | X | 25721 | -0- | -0- | -0- | 1285 | 1 | 1 | 2 | Y | 2243 | 2257 | 0 | | 117 |
| | | | | | | | 21968 | 3 | 2467 | 9 | | | | | | |
| 02 | 25424 | X | 18106 | -0- | -7318 | -0- | 944 | 1 | 15190 | 3 | Y | 1793 | 1812 | 0 | | 98 |
| | | | | | | | 1972 | 9 | | | | | | | | |
| 03 | 25234 | X | 19079 | -0- | -6155 | -0- | 1040 | 1 | 165 | 2 | Y | 1888 | 1876 | 0 | | 110 |
| | | | | | | | 15797 | 3 | 2077 | 9 | | | | | | |
| 04 | 24900 | X | 18805 | -0- | -6095 | -0- | 998 | 1 | 15783 | 3 | Y | 1840 | 1839 | 0 | | 111 |
| | | | | | | | 2024 | 9 | | | | | | | | |

JACKSON WELL #: 405AH RRCID -> 288002 COMPL. DATE 02/03/2020 TOTAL DEPTH 10546 PERF.11032 - 15392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15787 | -0- | 15787 | 33624 | 1066 | 1 | 29 | 2 | Y | 1556 | 1570 | 0 | | 72 |
| | | | | | | | 12969 | 3 | 11 | 4 | | | | | | |
| 12 | 0 | | 11870 | -0- | 11870 | 45494 | 959 | 1 | 6 | 2 | Y | 1157 | 1157 | 0 | | 72 |
| | | | | | | | 9595 | 3 | 37 | 4 | | | | | | |
| 01 | 0 | | 13109 | -0- | 13109 | 58603 | 1228 | 1 | 1 | 2 | Y | 1344 | 1348 | 0 | | 68 |
| | | | | | | | 10387 | 3 | 15 | 4 | | | | | | |
| 02 | 73574 | X | 14971 | -0- | -58603 | -0- | 1292 | 1 | 11994 | 3 | Y | 1495 | 1465 | 0 | | 98 |
| | | | | | | | 40 | 4 | 1645 | 9 | | | | | | |
| 03 | 17825 | X | 17313 | -0- | -512 | -0- | 1329 | 1 | 146 | 2 | Y | 1608 | 1605 | 0 | | 101 |
| | | | | | | | 14015 | 3 | 54 | 4 | | | | | | |
| 04 | 17512 | X | 17512 | -0- | -0- | -0- | 1329 | 1 | 14310 | 3 | Y | 1699 | 1759 | 0 | | 41 |
| | | | | | | | 4 | 4 | 1869 | 9 | | | | | | |

JACKSON WELL #: 406BH RRCID -> 288003 COMPL. DATE 02/03/2020 TOTAL DEPTH 10823 PERF.10916 - 15635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27360 | X | 6599 | -0- | -20761 | -0- | 517 | 1 | 13 | 2 | Y | 318 | 366 | 0 | | 15 |
| | | | | | | | 5713 | 3 | 6 | 4 | | | | | | |
| 12 | 28272 | X | -0- | -0- | -28272 | -0- | | | | | Y | -0- | 15 | 0 | | -0- |
| 01 | 27001 | X | -0- | -0- | -27001 | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 22288 | X | -0- | -0- | -22288 | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 23157 | X | -0- | -0- | -23157 | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 6600 | X | -0- | -0- | -6600 | -0- | | | | | Y | -0- | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
JACKSON WELL #: 407AH RRCID -> 288004 COMPL. DATE 01/30/2020 TOTAL DEPTH 10540 PERF.11461 - 15218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 10096 | -0- | 10096 | 512276 | 865 | 1 | 17 | 2 | Y | 1202 | 1204 | 0 | | | 56 |
| | | | | | | | 7883 | 3 | 9 | 4 | | | | | | | |
| 12 | 0 | | 9483 | -0- | 9483 | 521759 | 845 | 1 | 4 | 2 | Y | 1090 | 1078 | 0 | | | 68 |
| | | | | | | | 7402 | 3 | 33 | 4 | | | | | | | |
| 01 | 0 | | 10463 | -0- | 10463 | 532222 | 993 | 1 | 1 | 2 | Y | 1227 | 1233 | 0 | | | 62 |
| | | | | | | | 8107 | 3 | 12 | 4 | | | | | | | |
| 02 | 543572 | X | 11350 | -0- | -532222 | -0- | 882 | 1 | 9057 | 3 | Y | 1258 | 1238 | 0 | | | 82 |
| | | | | | | | 27 | 4 | 1384 | 9 | | | | | | | |
| 03 | 13238 | X | 13238 | -0- | -0- | -0- | 999 | 1 | 111 | 2 | Y | 1307 | 1307 | 0 | | | 82 |
| | | | | | | | 10650 | 3 | 40 | 4 | | | | | | | |
| 04 | 12664 | X | 12664 | -0- | -0- | -0- | 938 | 1 | 10252 | 3 | Y | 1337 | 1387 | 0 | | | 32 |
| | | | | | | | 3 | 4 | 1471 | 9 | | | | | | | |

JACKSON WELL #: 408BH RRCID -> 288005 COMPL. DATE 04/22/2019 TOTAL DEPTH 10825 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STORM CAT UNIT WELL #: 401AH RRCID -> 288255 COMPL. DATE 05/17/2019 TOTAL DEPTH 11022 PERF.13418 - 16823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1616 | -0- | 1616 | 8229 | 4 | 1 | 1439 | 2 | N | 157 | 203 | 1 | | | 24 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 0 | | 1973 | -0- | 1973 | 10202 | 1 | 1 | 1972 | 2 | N | -0- | 24 | 1 | | | -0- |
| 01 | 0 | | 5457 | -0- | 5457 | 15659 | 1 | 1 | 4825 | 2 | N | 574 | 367 | 1 | | | 207 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 02 | 21187 | X | 5528 | -0- | -15659 | -0- | 1 | 1 | 5288 | 2 | N | 217 | 314 | 1 | | | 110 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 03 | 7236 | X | 7236 | -0- | -0- | -0- | 2 | 1 | 6829 | 2 | N | 368 | 322 | 1 | | | 156 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 04 | 5280 | X | 3087 | -0- | -2193 | -0- | 18 | 1 | 2872 | 2 | N | 179 | 227 | 1 | | | 108 |
| | | | | | | | 197 | 9 | | | | | | | | | |

JACKSON WELL #: 412BH RRCID -> 288649 COMPL. DATE 08/12/2019 TOTAL DEPTH 10815 PERF.11005 - 15512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24030 | X | 18601 | -0- | -5429 | -0- | 1038 | 1 | 35 | 2 | Y | 1499 | 1490 | 0 | | | 70 |
| | | | | | | | 15868 | 3 | 11 | 4 | | | | | | | |
| 12 | 24242 | X | 17735 | -0- | -6507 | -0- | 1135 | 1 | 9 | 2 | Y | 1178 | 1174 | 0 | | | 74 |
| | | | | | | | 15251 | 3 | 44 | 4 | | | | | | | |
| 01 | 24242 | X | 16878 | -0- | -7364 | -0- | 1227 | 1 | 1 | 2 | Y | 1177 | 1192 | 0 | | | 59 |
| | | | | | | | 14341 | 3 | 14 | 4 | | | | | | | |
| 02 | 18816 | X | 12934 | -0- | -5882 | -0- | 869 | 1 | 10896 | 3 | Y | 1038 | 1029 | 0 | | | 68 |
| | | | | | | | 27 | 4 | 1142 | 9 | | | | | | | |
| 03 | 19220 | X | 17639 | -0- | -1581 | -0- | 1067 | 1 | 157 | 2 | Y | 1216 | 1207 | 0 | | | 77 |
| | | | | | | | 15034 | 3 | 43 | 4 | | | | | | | |
| 04 | 18600 | X | 17783 | -0- | -817 | -0- | 1051 | 1 | 15324 | 3 | Y | 1277 | 1323 | 0 | | | 31 |
| | | | | | | | 3 | 4 | 1405 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
CYPRESS STATE WELL #: 503AH RRCID -> 288686 COMPL. DATE 09/27/2018 TOTAL DEPTH 8703 PERF. 8874 - 13368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16035 | -0- | 16035 | 16523 | 18 | 1 | 15384 | 2 | Y | 575 | 466 | 1 | | | 133 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| 12 | 0 | | 18787 | -0- | 18787 | 35310 | 24 | 1 | 18299 | 2 | Y | 422 | 422 | 1 | | | 133 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 01 | 0 | | 18737 | -0- | 18737 | 54047 | 24 | 1 | 18206 | 2 | Y | 461 | 506 | 1 | | | 88 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 02 | 70505 | X | 16458 | -0- | -54047 | -0- | 23 | 1 | 16008 | 2 | Y | 388 | 383 | 1 | | | 93 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 03 | 18786 | X | 16862 | -0- | -1924 | -0- | 21 | 1 | 16360 | 2 | Y | 437 | 419 | 1 | | | 111 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| 04 | 18180 | X | 14786 | -0- | -3394 | -0- | 20 | 1 | 14377 | 2 | Y | 354 | 374 | 1 | | | 91 |
| | | | | | | | 389 | 9 | | | | | | | | | |

BURNSIDE WELL #: 411AH RRCID -> 288687 COMPL. DATE 04/02/2019 TOTAL DEPTH 10359 PERF.10573 - 15110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15720 | -0- | 15720 | 34699 | 962 | 1 | 29 | 2 | Y | 1527 | 1519 | 0 | | | 166 |
| | | | | | | | 13009 | 3 | 40 | 4 | | | | | | | |
| 12 | 0 | | 15585 | -0- | 15585 | 50284 | 977 | 1 | 7 | 2 | Y | 1721 | 1722 | 0 | | | 165 |
| | | | | | | | 12436 | 3 | 272 | 4 | | | | | | | |
| 01 | 0 | | 21268 | -0- | 21268 | 71552 | 1183 | 1 | 1 | 2 | Y | 2021 | 1948 | 0 | | | 238 |
| | | | | | | | 17765 | 3 | 96 | 4 | | | | | | | |
| 02 | 89067 | X | 17515 | -0- | -71552 | -0- | 998 | 1 | 14374 | 3 | Y | 1723 | 1780 | 0 | | | 181 |
| | | | | | | | 248 | 4 | 1895 | 9 | | | | | | | |
| 03 | 18972 | X | 18136 | -0- | -836 | -0- | 1091 | 1 | 157 | 2 | Y | 1599 | 1623 | 0 | | | 157 |
| | | | | | | | 15074 | 3 | 55 | 4 | | | | | | | |
| 04 | 20580 | X | 16105 | -0- | -4475 | -0- | 968 | 1 | 13477 | 3 | Y | 1509 | 1532 | 0 | | | 134 |
| | | | | | | | 1660 | 9 | | | | | | | | | |

BURNSIDE WELL #: 412BH RRCID -> 288688 COMPL. DATE 04/02/2019 TOTAL DEPTH 10655 PERF.10975 - 15465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18645 | -0- | 18645 | 42222 | 1112 | 1 | 36 | 2 | Y | 1103 | 1093 | 0 | | | 120 |
| | | | | | | | 16238 | 3 | 46 | 4 | | | | | | | |
| 12 | 0 | | 19062 | -0- | 19062 | 61284 | 1070 | 1 | 9 | 2 | Y | 1425 | 1409 | 0 | | | 136 |
| | | | | | | | 16118 | 3 | 297 | 4 | | | | | | | |
| 01 | 0 | | 4094 | -0- | 4094 | 65378 | 698 | 1 | 1 | 2 | Y | 54 | 184 | 0 | | | 6 |
| | | | | | | | 3280 | 3 | 56 | 4 | | | | | | | |
| 02 | 82109 | X | 16731 | -0- | -65378 | -0- | 1024 | 1 | 14498 | 3 | Y | 867 | 782 | 0 | | | 91 |
| | | | | | | | 255 | 4 | 954 | 9 | | | | | | | |
| 03 | 23591 | X | 22366 | -0- | -1225 | -0- | 1256 | 1 | 205 | 2 | Y | 1059 | 1046 | 0 | | | 104 |
| | | | | | | | 19676 | 3 | 64 | 4 | | | | | | | |
| 04 | 22149 | X | 22149 | -0- | -0- | -0- | 1201 | 1 | 19728 | 3 | Y | 1109 | 1114 | 0 | | | 99 |
| | | | | | | | 1220 | 9 | | | | | | | | | |

CYPRESS STATE WELL #: 404BH RRCID -> 288691 COMPL. DATE 09/20/2018 TOTAL DEPTH 9706 PERF. 9924 - 14321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12813 | X | 12813 | -0- | -0- | -0- | 27 | 1 | 12511 | 2 | Y | 250 | 250 | 1 | | | 58 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 12 | 13826 | X | 13316 | -0- | -510 | -0- | 27 | 1 | 13021 | 2 | Y | 244 | 225 | 1 | | | 77 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 01 | 13826 | X | 13118 | -0- | -708 | -0- | 29 | 1 | 12784 | 2 | Y | 277 | 301 | 1 | | | 53 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 02 | 12488 | X | 12441 | -0- | -47 | -0- | 30 | 1 | 12129 | 2 | Y | 256 | 248 | 1 | | | 61 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 03 | 14477 | X | 14477 | -0- | -0- | -0- | 28 | 1 | 14105 | 2 | Y | 313 | 295 | 1 | | | 79 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 04 | 12900 | X | 11035 | -0- | -1865 | -0- | 27 | 1 | 10744 | 2 | Y | 240 | 257 | 1 | | | 62 |
| | | | | | | | 264 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
JUMANO WELL #: 401AH RRCID -> 288697 COMPL. DATE 04/09/2019 TOTAL DEPTH 9955 PERF.10104 - 14552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |

BRAGG WELL #: 406BH RRCID -> 288708 COMPL. DATE 10/15/2019 TOTAL DEPTH 10860 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | 16440 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 16440 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 1647 | -0- | 1647 | 18087 | 60 | 1 | 1 | 2 | N | 117 | 114 | 0 | | | 3 |
| | | | | | | | 1454 | 3 | 3 | 4 | | | | | | | |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 18087 | | | | | N | -0- | 3 | 0 | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 18087 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 18087 | | | | | N | -0- | | | | | -0- |

BRAGG WELL #: 407AH RRCID -> 288709 COMPL. DATE 07/19/2019 TOTAL DEPTH 10552 PERF.10795 - 15221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16634 | -0- | 16634 | 26513 | 1342 | 1 | 28 | 2 | Y | 2286 | 2240 | 0 | | | 78 |
| | | | | | | | 12672 | 3 | 77 | 4 | | | | | | | |
| 12 | 0 | | 16972 | -0- | 16972 | 43485 | 1544 | 1 | 8 | 2 | Y | 1852 | 1853 | 0 | | | 77 |
| | | | | | | | 13371 | 3 | 12 | 4 | | | | | | | |
| 01 | 59931 | X | 16446 | -0- | -43485 | -0- | 1548 | 1 | 1 | 2 | Y | 2468 | 2478 | 0 | | | 67 |
| | | | | | | | 12108 | 3 | 74 | 4 | | | | | | | |
| 02 | 15045 | X | 15045 | -0- | -0- | -0- | 1356 | 1 | 10969 | 3 | Y | 2398 | 2372 | 0 | | | 93 |
| | | | | | | | 82 | 4 | 2638 | 9 | | | | | | | |
| 03 | 15474 | X | 15474 | -0- | -0- | -0- | 1473 | 1 | 117 | 2 | Y | 2354 | 2342 | 0 | | | 105 |
| | | | | | | | 11228 | 3 | 67 | 4 | | | | | | | |
| 04 | 17620 | X | 17620 | -0- | -0- | -0- | 1521 | 1 | 13125 | 3 | Y | 2703 | 2658 | 0 | | | 150 |
| | | | | | | | 1 | 4 | 2973 | 9 | | | | | | | |

JACKSON WELL #: 410BH RRCID -> 288963 COMPL. DATE 02/01/2020 TOTAL DEPTH 10815 PERF.10995 - 15644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37290 | X | 6318 | -0- | -30972 | -0- | 578 | 1 | 11 | 2 | Y | 549 | 616 | 0 | | | 26 |
| | | | | | | | 5119 | 3 | 6 | 4 | | | | | | | |
| 12 | 35991 | X | 202 | -0- | -35789 | -0- | 123 | 1 | 5 | 4 | Y | 67 | 89 | 0 | | | 4 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 35464 | X | -0- | -0- | -35464 | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |
| 02 | 28224 | X | -0- | -0- | -28224 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 28179 | X | -0- | -0- | -28179 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 6330 | X | -0- | -0- | -6330 | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON WELL #: 408BR RRCID -> 289178 COMPL. DATE 01/30/2020 TOTAL DEPTH 10824 PERF.11000 - 15587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22770 | X | 16637 | -0- | -6133 | -0- | 974 | 1 | 31 | 2 | Y | 1232 | 1234 | 0 | | | 57 |
| | | | | | | | 14267 | 3 | 10 | 4 | | | | | | | |
| 12 | 21762 | X | 15617 | -0- | -6145 | -0- | 913 | 1 | 8 | 2 | Y | 1142 | 1128 | 0 | | | 71 |
| | | | | | | | 13404 | 3 | 36 | 4 | | | | | | | |
| 01 | 20770 | X | 16147 | -0- | -4623 | -0- | 990 | 1 | 1 | 2 | Y | 1155 | 1168 | 0 | | | 58 |
| | | | | | | | 13873 | 3 | 12 | 4 | | | | | | | |
| 02 | 15876 | X | 14887 | -0- | -989 | -0- | 871 | 1 | 12773 | 3 | Y | 1105 | 1091 | 0 | | | 72 |
| | | | | | | | 27 | 4 | 1216 | 9 | | | | | | | |
| 03 | 17938 | X | 17938 | -0- | -0- | -0- | 1017 | 1 | 159 | 2 | Y | 1313 | 1302 | 0 | | | 83 |
| | | | | | | | 15277 | 3 | 41 | 4 | | | | | | | |
| 04 | 18564 | X | 18564 | -0- | -0- | -0- | 1022 | 1 | 16030 | 3 | Y | 1372 | 1422 | 0 | | | 33 |
| | | | | | | | 3 | 4 | 1509 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
ROBIN 8 WELL #: P105H RRCID -> 289241 COMPL. DATE 08/20/2014 TOTAL DEPTH 10646 PERF.11139 - 15691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4170 | X | 4010 | -0- | -160 | -0- | 2188 | 1 | 1231 | 3 | Y | 537 | 537 | 0 | | | 102 |
| | | | | | | | 591 | 9 | | | | | | | | | |
| 12 | 4309 | X | 2915 | -0- | -1394 | -0- | 1355 | 1 | 1006 | 3 | Y | 504 | 539 | 0 | | | 67 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 01 | 4402 | X | 3570 | -0- | -832 | -0- | 2947 | 1 | 623 | 9 | Y | 566 | 555 | 0 | | | 78 |
| 02 | 6680 | X | 6680 | -0- | -0- | -0- | 3862 | 1 | 2183 | 3 | Y | 577 | 598 | 0 | | | 57 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 03 | 6481 | X | 6481 | -0- | -0- | -0- | 2267 | 1 | 3133 | 3 | Y | 983 | 933 | 0 | | | 107 |
| | | | | | | | 1081 | 9 | | | | | | | | | |
| 04 | 6918 | X | 6918 | -0- | -0- | -0- | 1895 | 1 | 3911 | 3 | Y | 1011 | 1002 | 0 | | | 116 |
| | | | | | | | 1112 | 9 | | | | | | | | | |

MOCKINGBIRD STATE UNIT 9 WELL #: P203H RRCID -> 289242 COMPL. DATE 08/02/2014 TOTAL DEPTH 11052 PERF.11199 - 17460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 4884 | -0- | 4884 | 4884 | 428 | 1 | 3533 | 3 | Y | 838 | 747 | 0 | | | 91 |
| | | | | | | | 1 | 4 | 922 | 9 | | | | | | | |

MOCKINGBIRD STATE UNIT 9 WELL #: P206H RRCID -> 289243 COMPL. DATE 09/23/2015 TOTAL DEPTH 11021 PERF.11388 - 14935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 760 | -0- | 760 | 1681 | 696 | 1 | 64 | 9 | Y | 58 | 61 | 0 | | | 5 |
| 12 | 0 | | 646 | -0- | 646 | 2327 | 571 | 1 | 75 | 9 | Y | 68 | 68 | 0 | | | 5 |
| 01 | 0 | | 1766 | -0- | 1766 | 4093 | 836 | 1 | 583 | 3 | Y | 314 | 285 | 0 | | | 34 |
| | | | | | | | 2 | 4 | 345 | 9 | | | | | | | |
| 02 | 2800 | N | 4854 | -0- | 2054 | 6147 | 867 | 1 | 3411 | 3 | Y | 523 | 514 | 0 | | | 43 |
| | | | | | | | 1 | 4 | 575 | 9 | | | | | | | |
| 03 | 3100 | N | 1564 | -0- | -1536 | 4611 | 763 | 1 | 76 | 3 | Y | 658 | 651 | 0 | | | 50 |
| | | | | | | | 1 | 4 | 724 | 9 | | | | | | | |
| 04 | 3000 | N | 3729 | -0- | 729 | 5340 | 872 | 1 | 2341 | 3 | Y | 468 | 467 | 0 | | | 51 |
| | | | | | | | 1 | 4 | 515 | 9 | | | | | | | |

CONDOR WELL #: P205H RRCID -> 289244 COMPL. DATE 02/25/2015 TOTAL DEPTH 10741 PERF.11282 - 15410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1860 | X | 1388 | -0- | -472 | -0- | 794 | 1 | 594 | 9 | Y | 540 | 509 | 0 | | | 156 |
| 12 | 1922 | X | 1552 | -0- | -370 | -0- | 867 | 1 | 685 | 9 | Y | 623 | 680 | 0 | | | 99 |
| 01 | 1860 | X | 1768 | -0- | -92 | -0- | 924 | 1 | 160 | 4 | Y | 622 | 588 | 0 | | | 133 |
| | | | | | | | 684 | 9 | | | | | | | | | |
| 02 | 1476 | N | 1476 | -0- | -0- | -0- | 848 | 1 | 628 | 9 | Y | 571 | 595 | 0 | | | 109 |
| 03 | 1794 | N | 1794 | -0- | -0- | -0- | 998 | 1 | 796 | 9 | Y | 724 | 681 | 0 | | | 152 |
| 04 | 1710 | N | 1573 | -0- | -137 | -0- | 937 | 1 | 636 | 9 | Y | 578 | 599 | 0 | | | 131 |

OSPREY STATE UNIT WELL #: P205H RRCID -> 289245 COMPL. DATE 05/22/2015 TOTAL DEPTH 10910 PERF.11367 - 16282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4672 | -0- | 4672 | 5598 | 782 | 1 | 3751 | 3 | Y | 126 | 101 | 0 | | | 53 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 0 | | 868 | -0- | 868 | 6466 | 660 | 1 | 208 | 9 | Y | 189 | 173 | 0 | | | 69 |
| 01 | 0 | | 1024 | -0- | 1024 | 7490 | 705 | 1 | 41 | 4 | Y | 253 | 199 | 0 | | | 123 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 02 | 8117 | X | 627 | -0- | -7490 | -0- | 473 | 1 | 154 | 9 | Y | 140 | 190 | 0 | | | 73 |
| 03 | 2201 | X | 1174 | -0- | -1027 | -0- | 607 | 1 | 438 | 3 | Y | 116 | 163 | 0 | | | 26 |
| | | | | | | | 1 | 4 | 128 | 9 | | | | | | | |
| 04 | 2130 | X | 868 | -0- | -1262 | -0- | 677 | 1 | 191 | 9 | Y | 174 | 173 | 0 | | | 27 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
MOCKINGBIRD STATE UNIT 9 WELL #: P204H RRCID -> 289246 COMPL. DATE 09/24/2014 TOTAL DEPTH 11055 PERF.11769 - 17299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2342 | -0- | 2342 | 5035 | 926 | 1 | 1416 | 9 | Y | 1287 | 1308 | 0 | | | 110 |
| 12 | 0 | | 2254 | -0- | 2254 | 7289 | 798 | 1 | 1456 | 9 | Y | 1324 | 1339 | 0 | | | 95 |
| 01 | 0 | | 4823 | -0- | 4823 | 12112 | 945 | 1 | 2445 | 3 | Y | 1298 | 1254 | 0 | | | 139 |
| | | | | | | | 5 | 4 | 1428 | 9 | | | | | | | |
| 02 | 16289 | X | 4177 | -0- | -12112 | -0- | 892 | 1 | 2105 | 3 | Y | 1072 | 1123 | 0 | | | 88 |
| | | | | | | | 1 | 4 | 1179 | 9 | | | | | | | |
| 03 | 2986 | X | 2986 | -0- | -0- | -0- | 760 | 1 | 1341 | 3 | Y | 804 | 831 | 0 | | | 61 |
| | | | | | | | 1 | 4 | 884 | 9 | | | | | | | |
| 04 | 4680 | X | 3255 | -0- | -1425 | -0- | 705 | 1 | 2036 | 3 | Y | 466 | 476 | 0 | | | 51 |
| | | | | | | | 1 | 4 | 513 | 9 | | | | | | | |

OSPREY STATE UNIT WELL #: 201H RRCID -> 289247 COMPL. DATE 05/26/2015 TOTAL DEPTH 9434 PERF.11290 - 16783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6758 | -0- | 6758 | 9381 | 830 | 1 | 5294 | 3 | Y | 576 | 507 | 0 | | | 242 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 12 | 0 | | 1049 | -0- | 1049 | 10430 | 559 | 1 | 490 | 9 | Y | 445 | 525 | 0 | | | 162 |
| 01 | 0 | | 1205 | -0- | 1205 | 11635 | 534 | 1 | 31 | 4 | Y | 582 | 461 | 0 | | | 283 |
| | | | | | | | 640 | 9 | | | | | | | | | |
| 02 | 12648 | X | 1013 | -0- | -11635 | -0- | 103 | 1 | 461 | 3 | Y | 407 | 477 | 0 | | | 213 |
| | | | | | | | 1 | 4 | 448 | 9 | | | | | | | |
| 03 | 4264 | X | 4264 | -0- | -0- | -0- | 674 | 1 | 3128 | 3 | Y | 419 | 538 | 0 | | | 94 |
| | | | | | | | 1 | 4 | 461 | 9 | | | | | | | |
| 04 | 2700 | X | 1044 | -0- | -1656 | -0- | 497 | 1 | 547 | 9 | Y | 497 | 513 | 0 | | | 78 |

OSPREY STATE UNIT WELL #: P203H RRCID -> 289248 COMPL. DATE 05/22/2015 TOTAL DEPTH 11072 PERF.12037 - 16433

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5864 | X | 5864 | -0- | -0- | -0- | 795 | 1 | 4366 | 3 | Y | 639 | 568 | 0 | | | 269 |
| | | | | | | | 703 | 9 | | | | | | | | | |
| 12 | 2821 | X | 1248 | -0- | -1573 | -0- | 556 | 1 | 692 | 9 | Y | 629 | 669 | 0 | | | 229 |
| 01 | 2821 | X | 1278 | -0- | -1543 | -0- | 545 | 1 | 32 | 4 | Y | 637 | 556 | 0 | | | 310 |
| | | | | | | | 701 | 9 | | | | | | | | | |
| 02 | 2156 | X | 962 | -0- | -1194 | -0- | 490 | 1 | 472 | 9 | Y | 429 | 514 | 0 | | | 225 |
| 03 | 4289 | X | 4289 | -0- | -0- | -0- | 466 | 1 | 3342 | 3 | Y | 436 | 563 | 0 | | | 98 |
| | | | | | | | 1 | 4 | 480 | 9 | | | | | | | |
| 04 | 2310 | X | 741 | -0- | -1569 | -0- | 277 | 1 | 464 | 9 | Y | 422 | 454 | 0 | | | 66 |

OSPREY STATE UNIT WELL #: P204H RRCID -> 289249 COMPL. DATE 05/22/2015 TOTAL DEPTH 10925 PERF.11340 - 16223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3314 | X | 3314 | -0- | -0- | -0- | 429 | 1 | 2537 | 3 | Y | 316 | 272 | 0 | | | 133 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 12 | 1612 | X | 671 | -0- | -941 | -0- | 409 | 1 | 262 | 9 | Y | 238 | 284 | 0 | | | 87 |
| 01 | 1891 | X | 841 | -0- | -1050 | -0- | 442 | 1 | 26 | 4 | Y | 339 | 261 | 0 | | | 165 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 02 | 1848 | X | 806 | -0- | -1042 | -0- | 377 | 1 | 429 | 9 | Y | 390 | 351 | 0 | | | 204 |
| 03 | 5509 | X | 5509 | -0- | -0- | -0- | 501 | 1 | 4499 | 3 | Y | 462 | 562 | 0 | | | 104 |
| | | | | | | | 1 | 4 | 508 | 9 | | | | | | | |
| 04 | 1980 | X | 1013 | -0- | -967 | -0- | 505 | 1 | 1 | 4 | Y | 461 | 493 | 0 | | | 72 |
| | | | | | | | 507 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
OSPREY STATE UNIT WELL #: P202HR RRCID -> 289250 COMPL. DATE 05/26/2015 TOTAL DEPTH 10986 PERF.11582 - 15681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6346 | -0- | 6346 | 9228 | 920 | 1 | 5034 | 3 | Y | 356 | 303 | 0 | | | 150 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 12 | 0 | | 906 | -0- | 906 | 10134 | 556 | 1 | 350 | 9 | Y | 318 | 352 | 0 | | | 116 |
| 01 | 0 | | 883 | -0- | 883 | 11017 | 507 | 1 | 29 | 4 | Y | 315 | 278 | 0 | | | 153 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 02 | 11660 | X | 643 | -0- | -11017 | -0- | 393 | 1 | 250 | 9 | Y | 227 | 261 | 0 | | | 119 |
| 03 | 3069 | X | 542 | -0- | -2527 | -0- | 169 | 1 | 129 | 3 | Y | 221 | 290 | 0 | | | 50 |
| | | | | | | | 1 | 4 | 243 | 9 | | | | | | | |
| 04 | 2970 | X | 591 | -0- | -2379 | -0- | 330 | 1 | 261 | 9 | Y | 237 | 250 | 0 | | | 37 |

ROBIN 8 WELL #: P106H RRCID -> 289251 COMPL. DATE 08/15/2015 TOTAL DEPTH 10702 PERF.10922 - 15499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10364 | -0- | 10364 | 25079 | 6012 | 1 | 3384 | 3 | Y | 880 | 871 | 0 | | | 168 |
| | | | | | | | 968 | 9 | | | | | | | | | |
| 12 | 0 | | 7660 | -0- | 7660 | 32739 | 3452 | 1 | 3141 | 3 | Y | 970 | 1009 | 0 | | | 129 |
| | | | | | | | 1067 | 9 | | | | | | | | | |
| 01 | 0 | | 7673 | -0- | 7673 | 40412 | 6648 | 1 | 1025 | 9 | Y | 932 | 932 | 0 | | | 129 |
| 02 | 49467 | X | 9055 | -0- | -40412 | -0- | 5259 | 1 | 2973 | 3 | Y | 748 | 803 | 0 | | | 74 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 03 | 14725 | X | 6127 | -0- | -8598 | -0- | 2283 | 1 | 3156 | 3 | Y | 625 | 631 | 0 | | | 68 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| 04 | 10350 | X | 5335 | -0- | -5015 | -0- | 1548 | 1 | 3194 | 3 | Y | 539 | 545 | 0 | | | 62 |
| | | | | | | | 593 | 9 | | | | | | | | | |

MOCKINGBIRD STATE UNIT 9 WELL #: P255H RRCID -> 289252 COMPL. DATE 08/23/2015 TOTAL DEPTH 11045 PERF.11555 - 16033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1620 | X | 1574 | -0- | -46 | -0- | 803 | 1 | 771 | 9 | Y | 701 | 710 | 0 | | | 60 |
| 12 | 1674 | X | 1541 | -0- | -133 | -0- | 724 | 1 | 817 | 9 | Y | 743 | 750 | 0 | | | 53 |
| 01 | 2814 | X | 2814 | -0- | -0- | -0- | 858 | 1 | 1051 | 3 | Y | 820 | 785 | 0 | | | 88 |
| | | | | | | | 3 | 4 | 902 | 9 | | | | | | | |
| 02 | 2132 | X | 2132 | -0- | -0- | -0- | 761 | 1 | 565 | 3 | Y | 732 | 760 | 0 | | | 60 |
| | | | | | | | 1 | 4 | 805 | 9 | | | | | | | |
| 03 | 2000 | X | 2000 | -0- | -0- | -0- | 649 | 1 | 382 | 3 | Y | 880 | 873 | 0 | | | 67 |
| | | | | | | | 1 | 4 | 968 | 9 | | | | | | | |
| 04 | 3628 | X | 3628 | -0- | -0- | -0- | 529 | 1 | 2215 | 3 | Y | 803 | 783 | 0 | | | 87 |
| | | | | | | | 1 | 4 | 883 | 9 | | | | | | | |

MOCKINGBIRD STATE UNIT 9 WELL #: P 1H RRCID -> 289254 COMPL. DATE 07/02/2013 TOTAL DEPTH 12029 PERF.12605 - 16132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | 230028 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 230028 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 230028 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 230028 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 230028 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 230028 | | | | | Y | -0- | | | | | -0- |

MOCKINGBIRD STATE UNIT 9 WELL #: P207H RRCID -> 289255 COMPL. DATE 11/03/2017 TOTAL DEPTH 11064 PERF.11378 - 18760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4868 | -0- | 4868 | 10199 | 1030 | 1 | 2423 | 3 | Y | 1286 | 1297 | 0 | | | 110 |
| | | | | | | | 1415 | 9 | | | | | | | | | |
| 12 | 0 | | 4505 | -0- | 4505 | 14704 | 941 | 1 | 2065 | 3 | Y | 1363 | 1375 | 0 | | | 98 |
| | | | | | | | 1499 | 9 | | | | | | | | | |
| 01 | 0 | | 8896 | -0- | 8896 | 23600 | 1138 | 1 | 6132 | 3 | Y | 1468 | 1409 | 0 | | | 157 |
| | | | | | | | 11 | 4 | 1615 | 9 | | | | | | | |
| 02 | 31011 | X | 7411 | -0- | -23600 | -0- | 1011 | 1 | 5018 | 3 | Y | 1255 | 1309 | 0 | | | 103 |
| | | | | | | | 1 | 4 | 1381 | 9 | | | | | | | |
| 03 | 6411 | X | 6411 | -0- | -0- | -0- | 905 | 1 | 4379 | 3 | Y | 1024 | 1049 | 0 | | | 78 |
| | | | | | | | 1 | 4 | 1126 | 9 | | | | | | | |
| 04 | 8610 | X | 7237 | -0- | -1373 | -0- | 763 | 1 | 5443 | 3 | Y | 936 | 912 | 0 | | | 102 |
| | | | | | | | 1 | 4 | 1030 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
MOCKINGBIRD STATE UNIT 9 WELL #: P250H RRCID -> 289256 COMPL. DATE 11/02/2017 TOTAL DEPTH 11115 PERF.11156 - 18958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1890 | X | 1538 | -0- | -352 | -0- | 582 | 1 | 956 | 9 | Y | 869 | 880 | 0 | 74 |
| 12 | 1953 | X | 1737 | -0- | -216 | -0- | 677 | 1 | 1060 | 9 | Y | 964 | 969 | 0 | 69 |
| 01 | 3548 | X | 3548 | -0- | -0- | -0- | 825 | 1 | 1578 | 3 | Y | 1038 | 996 | 0 | 111 |
| | | | | | | | 3 | 4 | 1142 | 9 | | | | | |
| 02 | 3082 | X | 3082 | -0- | -0- | -0- | 748 | 1 | 1412 | 3 | Y | 837 | 879 | 0 | 69 |
| | | | | | | | 1 | 4 | 921 | 9 | | | | | |
| 03 | 2800 | X | 2800 | -0- | -0- | -0- | 846 | 1 | 989 | 3 | Y | 876 | 878 | 0 | 67 |
| | | | | | | | 1 | 4 | 964 | 9 | | | | | |
| 04 | 5013 | X | 5013 | -0- | -0- | -0- | 851 | 1 | 3161 | 3 | Y | 909 | 877 | 0 | 99 |
| | | | | | | | 1 | 4 | 1000 | 9 | | | | | |

CARDINAL 4 WELL #: P 2H RRCID -> 289270 COMPL. DATE 10/06/2018 TOTAL DEPTH 11014 PERF.11220 - 15777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1530 | X | 1426 | -0- | -104 | -0- | 515 | 1 | 911 | 9 | Y | 828 | 830 | 0 | 206 |
| 12 | 1674 | X | 712 | -0- | -962 | -0- | 468 | 1 | 244 | 9 | Y | 222 | 328 | 0 | 100 |
| 01 | 2051 | X | 2051 | -0- | -0- | -0- | 602 | 1 | 411 | 4 | Y | 944 | 853 | 0 | 191 |
| | | | | | | | 1038 | 9 | | | | | | | |
| 02 | 1652 | X | 1230 | -0- | -422 | -0- | 432 | 1 | 798 | 9 | Y | 725 | 765 | 0 | 151 |
| 03 | 1903 | X | 1903 | -0- | -0- | -0- | 778 | 1 | 1125 | 9 | Y | 1023 | 967 | 0 | 207 |
| 04 | 1980 | X | 1599 | -0- | -381 | -0- | 710 | 1 | 889 | 9 | Y | 808 | 837 | 0 | 178 |

SEAGULL UNIT WELL #: P101H RRCID -> 289294 COMPL. DATE 10/03/2017 TOTAL DEPTH 10806 PERF.11025 - 15578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1110 | X | 773 | -0- | -337 | -0- | 656 | 1 | 20 | 4 | Y | 88 | 117 | 0 | 23 |
| | | | | | | | 97 | 9 | | | | | | | |
| 12 | 1178 | N | 173 | -0- | -1005 | -0- | 134 | 1 | 14 | 4 | Y | 23 | 41 | 0 | 5 |
| | | | | | | | 25 | 9 | | | | | | | |
| 01 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | 5 | 0 | -0- |
| 02 | 728 | N | -0- | -0- | -728 | -0- | | | | | Y | -0- | | | -0- |
| 03 | 3100 | N | 4130 | -0- | 1030 | 1030 | 605 | 1 | 3249 | 3 | Y | 238 | 196 | 0 | 42 |
| | | | | | | | 14 | 4 | 262 | 9 | | | | | |
| 04 | 2214 | N | 1184 | -0- | -1030 | -0- | 776 | 1 | 1 | 4 | Y | 370 | 360 | 0 | 52 |
| | | | | | | | 407 | 9 | | | | | | | |

SEAGULL UNIT WELL #: P107H RRCID -> 289295 COMPL. DATE 10/02/2017 TOTAL DEPTH 10813 PERF.11086 - 15368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1778 | -0- | 1778 | 7213 | 679 | 1 | 20 | 4 | Y | 981 | 965 | 0 | 255 |
| | | | | | | | 1079 | 9 | | | | | | | |
| 12 | 0 | | 13334 | -0- | 13334 | 20547 | 752 | 1 | 11884 | 3 | Y | 562 | 693 | 0 | 124 |
| | | | | | | | 80 | 4 | 618 | 9 | | | | | |
| 01 | 0 | | 19221 | -0- | 19221 | 39768 | 1195 | 1 | 16603 | 3 | Y | 1226 | 1145 | 0 | 205 |
| | | | | | | | 74 | 4 | 1349 | 9 | | | | | |
| 02 | 55688 | X | 15920 | -0- | -39768 | -0- | 1128 | 1 | 13563 | 3 | Y | 1046 | 941 | 0 | 310 |
| | | | | | | | 78 | 4 | 1151 | 9 | | | | | |
| 03 | 13330 | X | 8223 | -0- | -5107 | -0- | 967 | 1 | 5966 | 3 | Y | 1152 | 1257 | 0 | 205 |
| | | | | | | | 23 | 4 | 1267 | 9 | | | | | |
| 04 | 18600 | X | 5164 | -0- | -13436 | -0- | 739 | 1 | 3313 | 3 | Y | 1010 | 1074 | 0 | 141 |
| | | | | | | | 1 | 4 | 1111 | 9 | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
CHAPARRAL 89 WELL #: P152H RRCID -> 289297 COMPL. DATE 12/19/2015 TOTAL DEPTH 11038 PERF.11616 - 15994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5760 | X | 626 | -0- | -5134 | -0- | 269 | 1 | 58 | 4 | Y | 272 | 291 | 0 | | | 38 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 12 | 6903 | X | 6903 | -0- | -0- | -0- | 612 | 1 | 5342 | 3 | Y | 565 | 503 | 0 | | | 100 |
| | | | | | | | 327 | 4 | 622 | 9 | | | | | | | |
| 01 | 9027 | X | 9027 | -0- | -0- | -0- | 857 | 1 | 6754 | 3 | Y | 461 | 478 | 0 | | | 83 |
| | | | | | | | 909 | 4 | 507 | 9 | | | | | | | |
| 02 | 11138 | X | 11138 | -0- | -0- | -0- | 856 | 1 | 9371 | 3 | Y | 382 | 342 | 0 | | | 123 |
| | | | | | | | 491 | 4 | 420 | 9 | | | | | | | |
| 03 | 6913 | X | 5110 | -0- | -1803 | -0- | 587 | 1 | 3884 | 3 | Y | 457 | 453 | 0 | | | 127 |
| | | | | | | | 136 | 4 | 503 | 9 | | | | | | | |
| 04 | 8730 | X | 1424 | -0- | -7306 | -0- | 525 | 1 | 1 | 4 | Y | 816 | 799 | 0 | | | 144 |
| | | | | | | | 898 | 9 | | | | | | | | | |

FALCON STATE UNIT WELL #: P233H RRCID -> 289298 COMPL. DATE 09/25/2015 TOTAL DEPTH 10881 PERF.11260 - 16985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5940 | X | 1693 | -0- | -4247 | -0- | 625 | 1 | 258 | 3 | Y | 736 | 798 | 0 | | | 89 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| 12 | 6138 | X | 2548 | -0- | -3590 | -0- | 551 | 1 | 1019 | 3 | Y | 889 | 885 | 0 | | | 93 |
| | | | | | | | 978 | 9 | | | | | | | | | |
| 01 | 4309 | X | 2362 | -0- | -1947 | -0- | 702 | 1 | 617 | 3 | Y | 898 | 861 | 0 | | | 130 |
| | | | | | | | 55 | 4 | 988 | 9 | | | | | | | |
| 02 | 2408 | X | 1325 | -0- | -1083 | -0- | 517 | 1 | 1 | 4 | Y | 734 | 778 | 0 | | | 86 |
| | | | | | | | 807 | 9 | | | | | | | | | |
| 03 | 2772 | X | 2772 | -0- | -0- | -0- | 675 | 1 | 858 | 3 | Y | 1125 | 1033 | 0 | | | 178 |
| | | | | | | | 1 | 4 | 1238 | 9 | | | | | | | |
| 04 | 3015 | X | 3015 | -0- | -0- | -0- | 540 | 1 | 1324 | 3 | Y | 1045 | 1099 | 0 | | | 124 |
| | | | | | | | 1 | 4 | 1150 | 9 | | | | | | | |

CONDOR WELL #: P212H RRCID -> 289299 COMPL. DATE 07/20/2015 TOTAL DEPTH 10736 PERF.11278 - 15361

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FALCON STATE UNIT WELL #: P229H RRCID -> 289300 COMPL. DATE 09/19/2016 TOTAL DEPTH 10891 PERF.11111 - 15515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3450 | X | 2980 | -0- | -470 | -0- | 665 | 1 | 1833 | 3 | Y | 438 | 457 | 0 | | | 53 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3009 | -0- | -556 | -0- | 676 | 1 | 1807 | 3 | Y | 478 | 481 | 0 | | | 50 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| 01 | 3565 | X | 2444 | -0- | -1121 | -0- | 746 | 1 | 1212 | 3 | Y | 388 | 382 | 0 | | | 56 |
| | | | | | | | 59 | 4 | 427 | 9 | | | | | | | |
| 02 | 2772 | X | 904 | -0- | -1868 | -0- | 535 | 1 | 369 | 9 | Y | 335 | 352 | 0 | | | 39 |
| 03 | 3069 | X | 1122 | -0- | -1947 | -0- | 576 | 1 | 1 | 4 | Y | 495 | 456 | 0 | | | 78 |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 04 | 2970 | X | 710 | -0- | -2260 | -0- | 420 | 1 | 290 | 9 | Y | 264 | 311 | 0 | | | 31 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
FALCON STATE UNIT WELL #: P263H RRCID -> 289301 COMPL. DATE 09/25/2015 TOTAL DEPTH 11032 PERF.11410 - 15275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7020 | X | 3555 | -0- | -3465 | -0- | 1031 | 1 | 1667 | 3 | Y | 779 | 817 | 0 | | | 94 |
| | | | | | | | 857 | 9 | | | | | | | | | |
| 12 | 6479 | X | 5154 | -0- | -1325 | -0- | 1020 | 1 | 3277 | 3 | Y | 779 | 791 | 0 | | | 82 |
| | | | | | | | 857 | 9 | | | | | | | | | |
| 01 | 6479 | X | 6060 | -0- | -419 | -0- | 1159 | 1 | 4015 | 3 | Y | 719 | 697 | 0 | | | 104 |
| | | | | | | | 95 | 4 | 791 | 9 | | | | | | | |
| 02 | 4256 | X | 2003 | -0- | -2253 | -0- | 942 | 1 | 374 | 3 | Y | 624 | 655 | 0 | | | 73 |
| | | | | | | | 1 | 4 | 686 | 9 | | | | | | | |
| 03 | 5146 | X | 4737 | -0- | -409 | -0- | 1076 | 1 | 2656 | 3 | Y | 913 | 842 | 0 | | | 144 |
| | | | | | | | 1 | 4 | 1004 | 9 | | | | | | | |
| 04 | 5850 | X | 4447 | -0- | -1403 | -0- | 936 | 1 | 2786 | 3 | Y | 658 | 724 | 0 | | | 78 |
| | | | | | | | 1 | 4 | 724 | 9 | | | | | | | |

FALCON STATE UNIT WELL #: 223H RRCID -> 289305 COMPL. DATE 09/11/2015 TOTAL DEPTH 10884 PERF.11106 - 15434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9600 | X | 9600 | -0- | -0- | -0- | 1083 | 1 | 7574 | 3 | Y | 857 | 842 | 0 | | | 144 |
| | | | | | | | 943 | 9 | | | | | | | | | |
| 12 | 14603 | X | 14603 | -0- | -0- | -0- | 1134 | 1 | 12677 | 3 | Y | 720 | 696 | 0 | | | 168 |
| | | | | | | | 792 | 9 | | | | | | | | | |
| 01 | 15894 | X | 15894 | -0- | -0- | -0- | 1018 | 1 | 13610 | 3 | Y | 880 | 912 | 0 | | | 136 |
| | | | | | | | 298 | 4 | 968 | 9 | | | | | | | |
| 02 | 17108 | X | 10101 | -0- | -7007 | -0- | 888 | 1 | 8258 | 3 | Y | 867 | 795 | 0 | | | 208 |
| | | | | | | | 1 | 4 | 954 | 9 | | | | | | | |
| 03 | 16244 | X | 13733 | -0- | -2511 | -0- | 832 | 1 | 11910 | 3 | Y | 900 | 952 | 0 | | | 156 |
| | | | | | | | 1 | 4 | 990 | 9 | | | | | | | |
| 04 | 15390 | X | 12281 | -0- | -3109 | -0- | 728 | 1 | 10634 | 3 | Y | 821 | 836 | 0 | | | 141 |
| | | | | | | | 16 | 4 | 903 | 9 | | | | | | | |

FALCON STATE UNIT WELL #: P232H RRCID -> 289306 COMPL. DATE 10/21/2015 TOTAL DEPTH 11084 PERF.11550 - 15300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4080 | X | -0- | -0- | -4080 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 7657 | X | -0- | -0- | -7657 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 7657 | X | -0- | -0- | -7657 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2940 | X | -0- | -0- | -2940 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FALCON STATE UNIT WELL #: P253H RRCID -> 289307 COMPL. DATE 01/27/2016 TOTAL DEPTH 10930 PERF.11275 - 16018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10617 | X | 10617 | -0- | -0- | -0- | 1007 | 1 | 8897 | 3 | Y | 648 | 632 | 0 | | | 109 |
| | | | | | | | 713 | 9 | | | | | | | | | |
| 12 | 12819 | X | 12819 | -0- | -0- | -0- | 989 | 1 | 11265 | 3 | Y | 514 | 503 | 0 | | | 120 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 01 | 9499 | X | 9499 | -0- | -0- | -0- | 918 | 1 | 7616 | 3 | Y | 601 | 628 | 0 | | | 93 |
| | | | | | | | 304 | 4 | 661 | 9 | | | | | | | |
| 02 | 8322 | X | 8322 | -0- | -0- | -0- | 788 | 1 | 6863 | 3 | Y | 607 | 554 | 0 | | | 146 |
| | | | | | | | 3 | 4 | 668 | 9 | | | | | | | |
| 03 | 6936 | X | 6936 | -0- | -0- | -0- | 737 | 1 | 5497 | 3 | Y | 634 | 670 | 0 | | | 110 |
| | | | | | | | 5 | 4 | 697 | 9 | | | | | | | |
| 04 | 7245 | X | 7245 | -0- | -0- | -0- | 608 | 1 | 6052 | 3 | Y | 517 | 538 | 0 | | | 89 |
| | | | | | | | 16 | 4 | 569 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
FALCON STATE UNIT WELL #: P257H RRCID -> 289309 COMPL. DATE 09/18/2016 TOTAL DEPTH 10994 PERF.11133 - 14699

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2532 | N | 2532 | -0- | | -0- | -0- | 871 | 1 | 1279 | 3 | Y | 347 | 369 | 0 | | | 42 |
| | | | | | | | | 382 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3346 | -0- | | 246 | 246 | 806 | 1 | 2149 | 3 | Y | 355 | 360 | 0 | | | 37 |
| | | | | | | | | 391 | 9 | | | | | | | | | |
| 01 | 3100 | N | 4276 | -0- | | 1176 | 1422 | 920 | 1 | 2900 | 3 | Y | 346 | 333 | 0 | | | 50 |
| | | | | | | | | 75 | 4 | 381 | 9 | | | | | | | |
| 02 | 2510 | X | 1088 | -0- | | -1422 | -0- | 744 | 1 | 1 | 4 | Y | 312 | 325 | 0 | | | 37 |
| | | | | | | | | 343 | 9 | | | | | | | | | |
| 03 | 3348 | X | 1436 | -0- | | -1912 | -0- | 850 | 1 | 1 | 4 | Y | 532 | 485 | 0 | | | 84 |
| | | | | | | | | 585 | 9 | | | | | | | | | |
| 04 | 4140 | X | 1138 | -0- | | -3002 | -0- | 648 | 1 | 490 | 9 | Y | 445 | 476 | 0 | | | 53 |

FALCON STATE UNIT WELL #: P227H RRCID -> 289310 COMPL. DATE 09/12/2016 TOTAL DEPTH 10880 PERF.11129 - 15481

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6005 | -0- | | 6005 | 14034 | 937 | 1 | 4820 | 3 | Y | 225 | 253 | 0 | | | 27 |
| | | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 0 | | 8416 | -0- | | 8416 | 22450 | 835 | 1 | 7210 | 3 | Y | 337 | 329 | 0 | | | 35 |
| | | | | | | | | 371 | 9 | | | | | | | | | |
| 01 | 0 | | 9757 | -0- | | 9757 | 32207 | 842 | 1 | 8491 | 3 | Y | 315 | 304 | 0 | | | 46 |
| | | | | | | | | 77 | 4 | 347 | 9 | | | | | | | |
| 02 | 37884 | X | 5677 | -0- | | -32207 | -0- | 692 | 1 | 4784 | 3 | Y | 182 | 207 | 0 | | | 21 |
| | | | | | | | | 1 | 4 | 200 | 9 | | | | | | | |
| 03 | 8401 | X | 1195 | -0- | | -7206 | -0- | 604 | 1 | 591 | 9 | Y | 537 | 473 | 0 | | | 85 |
| 04 | 9450 | X | 1090 | -0- | | -8360 | -0- | 465 | 1 | 625 | 9 | Y | 568 | 586 | 0 | | | 67 |

MAGPIE UNIT WELL #: P103H RRCID -> 289313 COMPL. DATE 09/07/2015 TOTAL DEPTH 11183 PERF.11511 - 15508

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1685 | -0- | | 1685 | 5865 | 823 | 1 | 862 | 9 | Y | 784 | 793 | 1 | | | 47 |
| 12 | 0 | | 1824 | -0- | | 1824 | 7689 | 555 | 1 | 509 | 3 | Y | 691 | 700 | 1 | | | 38 |
| | | | | | | | | 760 | 9 | | | | | | | | | |
| 01 | 0 | | 2578 | -0- | | 2578 | 10267 | 691 | 1 | 885 | 3 | Y | 895 | 897 | 1 | | | 36 |
| | | | | | | | | 17 | 4 | 985 | 9 | | | | | | | |
| 02 | 11776 | X | 1509 | -0- | | -10267 | -0- | 699 | 1 | 12 | 4 | Y | 725 | 734 | 1 | | | 27 |
| | | | | | | | | 798 | 9 | | | | | | | | | |
| 03 | 4185 | X | 2976 | -0- | | -1209 | -0- | 747 | 1 | 1098 | 4 | Y | 1028 | 1014 | 1 | | | 41 |
| | | | | | | | | 1131 | 9 | | | | | | | | | |
| 04 | 3328 | X | 3328 | -0- | | -0- | -0- | 565 | 1 | 1693 | 3 | Y | 844 | 855 | 1 | | | 30 |
| | | | | | | | | 142 | 4 | 928 | 9 | | | | | | | |

MAGPIE UNIT WELL #: P101H RRCID -> 289314 COMPL. DATE 05/13/2017 TOTAL DEPTH 11154 PERF.11474 - 14868

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1689 | -0- | | 1689 | 3729 | 732 | 1 | 957 | 9 | Y | 870 | 883 | 1 | | | 52 |
| 12 | 0 | | 1519 | -0- | | 1519 | 5248 | 468 | 1 | 1051 | 9 | Y | 955 | 954 | 1 | | | 53 |
| 01 | 0 | | 1511 | -0- | | 1511 | 6759 | 449 | 1 | 10 | 4 | Y | 956 | 971 | 1 | | | 38 |
| | | | | | | | | 1052 | 9 | | | | | | | | | |
| 02 | 8624 | X | 1865 | -0- | | -6759 | -0- | 210 | 1 | 688 | 3 | Y | 875 | 881 | 1 | | | 32 |
| | | | | | | | | 4 | 4 | 963 | 9 | | | | | | | |
| 03 | 3921 | X | 3921 | -0- | | -0- | -0- | 355 | 1 | 1434 | 3 | Y | 1464 | 1438 | 1 | | | 58 |
| | | | | | | | | 522 | 4 | 1610 | 9 | | | | | | | |
| 04 | 2581 | X | 2581 | -0- | | -0- | -0- | 529 | 1 | 821 | 3 | Y | 999 | 1021 | 1 | | | 36 |
| | | | | | | | | 132 | 4 | 1099 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
CHAPARRAL 89 WELL #: P203H RRCID -> 289318 COMPL. DATE 04/13/2014 TOTAL DEPTH 11573 PERF.11824 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3513 | -0- | 3513 | 11766 | 1192 | 1 | 521 | 3 | Y | 1402 | 1376 | 0 | | | 195 |
| | | | | | | | 258 | 4 | 1542 | 9 | | | | | | | |
| 12 | 0 | | 5942 | -0- | 5942 | 17708 | 950 | 1 | 3098 | 3 | Y | 1260 | 1232 | 0 | | | 223 |
| | | | | | | | 508 | 4 | 1386 | 9 | | | | | | | |
| 01 | 0 | | 6483 | -0- | 6483 | 24191 | 1017 | 1 | 3320 | 3 | Y | 977 | 1025 | 0 | | | 175 |
| | | | | | | | 1071 | 4 | 1075 | 9 | | | | | | | |
| 02 | 31942 | X | 7751 | -0- | -24191 | -0- | 828 | 1 | 5414 | 3 | Y | 940 | 812 | 0 | | | 303 |
| | | | | | | | 475 | 4 | 1034 | 9 | | | | | | | |
| 03 | 6630 | X | 6630 | -0- | -0- | -0- | 1430 | 1 | 3581 | 3 | Y | 1173 | 1150 | 0 | | | 326 |
| | | | | | | | 329 | 4 | 1290 | 9 | | | | | | | |
| 04 | 1048 | X | 1048 | -0- | -0- | -0- | 695 | 1 | 353 | 9 | Y | 321 | 590 | 0 | | | 57 |

MAGPIE UNIT WELL #: P105H RRCID -> 289319 COMPL. DATE 04/22/2017 TOTAL DEPTH 11161 PERF.11390 - 15260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1650 | X | 1047 | -0- | -603 | -0- | 603 | 1 | 444 | 9 | Y | 404 | 407 | 1 | | | 24 |
| 12 | 1612 | X | 999 | -0- | -613 | -0- | 522 | 1 | 477 | 9 | Y | 434 | 434 | 1 | | | 24 |
| 01 | 1395 | X | 1095 | -0- | -300 | -0- | 570 | 1 | 12 | 4 | Y | 466 | 471 | 1 | | | 19 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 02 | 980 | N | 735 | -0- | -245 | -0- | 524 | 1 | 9 | 4 | Y | 184 | 196 | 1 | | | 7 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 03 | 2002 | N | 2002 | -0- | -0- | -0- | 575 | 1 | 846 | 4 | Y | 528 | 514 | 1 | | | 21 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 04 | 3000 | N | 4393 | -0- | 1393 | 1393 | 568 | 1 | 3164 | 3 | Y | 472 | 476 | 1 | | | 17 |
| | | | | | | | 142 | 4 | 519 | 9 | | | | | | | |

MAGPIE UNIT WELL #: P107H RRCID -> 289320 COMPL. DATE 05/05/2017 TOTAL DEPTH 11191 PERF.11292 - 16597

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12270 | X | 2264 | -0- | -10006 | -0- | 843 | 1 | 1421 | 9 | Y | 1292 | 1310 | 1 | | | 77 |
| 12 | 11160 | X | 2364 | -0- | -8796 | -0- | 791 | 1 | 1573 | 9 | Y | 1430 | 1428 | 1 | | | 79 |
| 01 | 9734 | X | 2427 | -0- | -7307 | -0- | 854 | 1 | 20 | 4 | Y | 1412 | 1435 | 1 | | | 56 |
| | | | | | | | 1553 | 9 | | | | | | | | | |
| 02 | 6356 | X | 2094 | -0- | -4262 | -0- | 625 | 1 | 10 | 4 | Y | 1326 | 1333 | 1 | | | 49 |
| | | | | | | | 1459 | 9 | | | | | | | | | |
| 03 | 4681 | X | 3772 | -0- | -909 | -0- | 829 | 1 | 1219 | 4 | Y | 1567 | 1554 | 1 | | | 62 |
| | | | | | | | 1724 | 9 | | | | | | | | | |
| 04 | 3270 | X | 3270 | -0- | -0- | -0- | 640 | 1 | 1089 | 3 | Y | 1255 | 1272 | 1 | | | 45 |
| | | | | | | | 160 | 4 | 1381 | 9 | | | | | | | |

MAGPIE UNIT WELL #: P106H RRCID -> 289321 COMPL. DATE 11/16/2017 TOTAL DEPTH 10587 PERF.10799 - 15437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5670 | X | 1578 | -0- | -4092 | -0- | 511 | 1 | 71 | 3 | Y | 905 | 921 | 1 | | | 54 |
| | | | | | | | 996 | 9 | | | | | | | | | |
| 12 | 5859 | X | 2120 | -0- | -3739 | -0- | 511 | 1 | 457 | 3 | Y | 1047 | 1043 | 1 | | | 58 |
| | | | | | | | 1152 | 9 | | | | | | | | | |
| 01 | 5301 | X | 1875 | -0- | -3426 | -0- | 610 | 1 | 14 | 4 | Y | 1137 | 1150 | 1 | | | 45 |
| | | | | | | | 1251 | 9 | | | | | | | | | |
| 02 | 4144 | X | 1938 | -0- | -2206 | -0- | 269 | 1 | 718 | 3 | Y | 860 | 873 | 1 | | | 32 |
| | | | | | | | 5 | 4 | 946 | 9 | | | | | | | |
| 03 | 3596 | X | 1144 | -0- | -2452 | -0- | 122 | 1 | 423 | 3 | Y | 381 | 398 | 1 | | | 15 |
| | | | | | | | 180 | 4 | 419 | 9 | | | | | | | |
| 04 | 8630 | X | 8630 | -0- | -0- | -0- | 753 | 1 | 5719 | 3 | Y | 1790 | 1741 | 1 | | | 64 |
| | | | | | | | 189 | 4 | 1969 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
MAGPIE UNIT WELL #: P108H RRCID -> 289322 COMPL. DATE 11/16/2017 TOTAL DEPTH 10605 PERF. 9453 - 13791

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6840 | X | 2078 | -0- | -4762 | -0- | 476 | 1 | 759 | 3 | Y | 766 | 782 | 1 | | | 46 |
| | | | | | | | 843 | 9 | | | | | | | | | |
| 12 | 7068 | X | 1046 | -0- | -6022 | -0- | 290 | 1 | 54 | 3 | Y | 638 | 649 | 1 | | | 35 |
| | | | | | | | 702 | 9 | | | | | | | | | |
| 01 | 6541 | X | 2214 | -0- | -4327 | -0- | 624 | 1 | 312 | 3 | Y | 1148 | 1137 | 1 | | | 46 |
| | | | | | | | 15 | 4 | 1263 | 9 | | | | | | | |
| 02 | 6185 | X | 6185 | -0- | -0- | -0- | 432 | 1 | 4584 | 3 | Y | 1055 | 1062 | 1 | | | 39 |
| | | | | | | | 8 | 4 | 1161 | 9 | | | | | | | |
| 03 | 3565 | X | 3183 | -0- | -382 | -0- | 779 | 1 | 1144 | 4 | Y | 1145 | 1139 | 1 | | | 45 |
| | | | | | | | 1260 | 9 | | | | | | | | | |
| 04 | 2855 | X | 2855 | -0- | -0- | -0- | 260 | 1 | 1660 | 3 | Y | 791 | 808 | 1 | | | 28 |
| | | | | | | | 65 | 4 | 870 | 9 | | | | | | | |

MAGPIE UNIT WELL #: P109H RRCID -> 289323 COMPL. DATE 05/09/2017 TOTAL DEPTH 11138 PERF.11319 - 17308

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8070 | X | 2467 | -0- | -5603 | -0- | 827 | 1 | 1640 | 9 | Y | 1491 | 1510 | 1 | | | 89 |
| 12 | 8339 | X | 2254 | -0- | -6085 | -0- | 711 | 1 | 1543 | 9 | Y | 1403 | 1414 | 1 | | | 78 |
| 01 | 8339 | X | 3169 | -0- | -5170 | -0- | 725 | 1 | 619 | 3 | Y | 1643 | 1656 | 1 | | | 65 |
| | | | | | | | 18 | 4 | 1807 | 9 | | | | | | | |
| 02 | 5992 | X | 2377 | -0- | -3615 | -0- | 720 | 1 | 12 | 4 | Y | 1495 | 1505 | 1 | | | 55 |
| | | | | | | | 1645 | 9 | | | | | | | | | |
| 03 | 4588 | X | 3933 | -0- | -655 | -0- | 774 | 1 | 184 | 3 | Y | 1670 | 1659 | 1 | | | 66 |
| | | | | | | | 1138 | 4 | 1837 | 9 | | | | | | | |
| 04 | 5762 | X | 5762 | -0- | -0- | -0- | 599 | 1 | 3269 | 3 | Y | 1585 | 1594 | 1 | | | 57 |
| | | | | | | | 150 | 4 | 1744 | 9 | | | | | | | |

ROBIN 8 WELL #: P103H RRCID -> 289328 COMPL. DATE 05/11/2014 TOTAL DEPTH 10663 PERF.10838 - 15505

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 | X | 3454 | -0- | -86 | -0- | 983 | 1 | 553 | 3 | Y | 1744 | 1722 | 0 | | | 332 |
| | | | | | | | 1918 | 9 | | | | | | | | | |
| 12 | 4216 | X | 3058 | -0- | -1158 | -0- | 512 | 1 | 596 | 3 | Y | 1773 | 1869 | 0 | | | 236 |
| | | | | | | | 1950 | 9 | | | | | | | | | |
| 01 | 4278 | X | 3055 | -0- | -1223 | -0- | 876 | 1 | 2179 | 9 | Y | 1981 | 1943 | 0 | | | 274 |
| 02 | 4726 | X | 4726 | -0- | -0- | -0- | 1383 | 1 | 782 | 3 | Y | 2328 | 2371 | 0 | | | 231 |
| | | | | | | | 2561 | 9 | | | | | | | | | |
| 03 | 4278 | X | 4173 | -0- | -105 | -0- | 534 | 1 | 738 | 3 | Y | 2637 | 2580 | 0 | | | 288 |
| | | | | | | | 2901 | 9 | | | | | | | | | |
| 04 | 3680 | X | 3680 | -0- | -0- | -0- | 380 | 1 | 785 | 3 | Y | 2286 | 2311 | 0 | | | 263 |
| | | | | | | | 2515 | 9 | | | | | | | | | |

FALCON STATE UNIT WELL #: P225H RRCID -> 289331 COMPL. DATE 09/12/2015 TOTAL DEPTH 10869 PERF.11118 - 15800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10620 | X | 7038 | -0- | -3582 | -0- | 722 | 1 | 5075 | 3 | Y | 1128 | 1112 | 0 | | | 189 |
| | | | | | | | 1241 | 9 | | | | | | | | | |
| 12 | 10974 | X | 9756 | -0- | -1218 | -0- | 750 | 1 | 7963 | 3 | Y | 948 | 916 | 0 | | | 221 |
| | | | | | | | 1043 | 9 | | | | | | | | | |
| 01 | 12075 | X | 12075 | -0- | -0- | -0- | 701 | 1 | 9952 | 3 | Y | 1105 | 1155 | 0 | | | 171 |
| | | | | | | | 206 | 4 | 1216 | 9 | | | | | | | |
| 02 | 8739 | X | 8739 | -0- | -0- | -0- | 631 | 1 | 6899 | 3 | Y | 1098 | 1005 | 0 | | | 264 |
| | | | | | | | 1 | 4 | 1208 | 9 | | | | | | | |
| 03 | 12921 | X | 12921 | -0- | -0- | -0- | 737 | 1 | 10933 | 3 | Y | 1136 | 1203 | 0 | | | 197 |
| | | | | | | | 1 | 4 | 1250 | 9 | | | | | | | |
| 04 | 8815 | X | 8815 | -0- | -0- | -0- | 592 | 1 | 6905 | 3 | Y | 1186 | 1179 | 0 | | | 204 |
| | | | | | | | 13 | 4 | 1305 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
FALCON STATE UNIT WELL #: P251H RRCID -> 289332 COMPL. DATE 01/27/2016 TOTAL DEPTH 10943 PERF.11247 - 15555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15554 | X | 15554 | -0- | -0- | -0- | 1021 | 1 | 13037 | 3 | Y | 1360 | 1309 | 0 | | | 228 |
| | | | | | | | 1496 | 9 | | | | | | | | | |
| 12 | 18294 | X | 18294 | -0- | -0- | -0- | 1025 | 1 | 16078 | 3 | Y | 1083 | 1059 | 0 | | | 252 |
| | | | | | | | 1191 | 9 | | | | | | | | | |
| 01 | 15387 | X | 15387 | -0- | -0- | -0- | 914 | 1 | 12910 | 3 | Y | 1145 | 1220 | 0 | | | 177 |
| | | | | | | | 303 | 4 | 1260 | 9 | | | | | | | |
| 02 | 13413 | X | 13413 | -0- | -0- | -0- | 836 | 1 | 11707 | 3 | Y | 788 | 776 | 0 | | | 189 |
| | | | | | | | 3 | 4 | 867 | 9 | | | | | | | |
| 03 | 9026 | X | 9026 | -0- | -0- | -0- | 718 | 1 | 7421 | 3 | Y | 802 | 852 | 0 | | | 139 |
| | | | | | | | 5 | 4 | 882 | 9 | | | | | | | |
| 04 | 12810 | X | 12810 | -0- | -0- | -0- | 650 | 1 | 10872 | 3 | Y | 1155 | 1095 | 0 | | | 199 |
| | | | | | | | 17 | 4 | 1271 | 9 | | | | | | | |

FALCON STATE UNIT WELL #: P231H RRCID -> 289338 COMPL. DATE 09/19/2016 TOTAL DEPTH 10872 PERF.11387 - 15440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28063 | -0- | 28063 | 70303 | 1304 | 1 | 26342 | 3 | Y | 379 | 401 | 0 | | | 46 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| 12 | 0 | | 2241 | -0- | 2241 | 72544 | 607 | 1 | 1391 | 3 | Y | 221 | 244 | 0 | | | 23 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 01 | 0 | | 7300 | -0- | 7300 | 79844 | 830 | 1 | 6169 | 3 | Y | 207 | 200 | 0 | | | 30 |
| | | | | | | | 73 | 4 | 228 | 9 | | | | | | | |
| 02 | 80564 | X | 720 | -0- | -79844 | -0- | 431 | 1 | 289 | 9 | Y | 263 | 262 | 0 | | | 31 |
| 03 | 42253 | X | 1063 | -0- | -41190 | -0- | 590 | 1 | 473 | 9 | Y | 430 | 393 | 0 | | | 68 |
| 04 | 28050 | X | 846 | -0- | -27204 | -0- | 464 | 1 | 382 | 9 | Y | 347 | 374 | 0 | | | 41 |

FALCON STATE UNIT WELL #: P259H RRCID -> 289339 COMPL. DATE 09/18/2016 TOTAL DEPTH 11020 PERF.11294 - 15357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3147 | X | 3147 | -0- | -0- | -0- | 803 | 1 | 1727 | 3 | Y | 561 | 596 | 0 | | | 68 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 12 | 4192 | X | 4192 | -0- | -0- | -0- | 596 | 1 | 3112 | 3 | Y | 440 | 462 | 0 | | | 46 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 01 | 854 | X | 854 | -0- | -0- | -0- | 43 | 1 | 744 | 3 | Y | 57 | 95 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 63 | 9 | | | | | | | |
| 02 | 5208 | X | 3681 | -0- | -1527 | -0- | 119 | 1 | 3282 | 3 | Y | 254 | 232 | 0 | | | 30 |
| | | | | | | | 1 | 4 | 279 | 9 | | | | | | | |
| 03 | 5766 | X | 3831 | -0- | -1935 | -0- | 487 | 1 | 2682 | 3 | Y | 601 | 536 | 0 | | | 95 |
| | | | | | | | 1 | 4 | 661 | 9 | | | | | | | |
| 04 | 4050 | X | 1694 | -0- | -2356 | -0- | 517 | 1 | 497 | 3 | Y | 617 | 639 | 0 | | | 73 |
| | | | | | | | 1 | 4 | 679 | 9 | | | | | | | |

FALCON STATE UNIT WELL #: 255H RRCID -> 289341 COMPL. DATE 05/03/2016 TOTAL DEPTH 11000 PERF.11365 - 16205

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 2091 | -0- | -3399 | -0- | 819 | 1 | 1272 | 9 | Y | 1156 | 1139 | 0 | | | 194 |
| 12 | 9055 | X | 9055 | -0- | -0- | -0- | 884 | 1 | 7083 | 3 | Y | 989 | 953 | 0 | | | 230 |
| | | | | | | | 1088 | 9 | | | | | | | | | |
| 01 | 5673 | X | 2320 | -0- | -3353 | -0- | 808 | 1 | 234 | 4 | Y | 1162 | 1213 | 0 | | | 179 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| 02 | 7514 | X | 7514 | -0- | -0- | -0- | 631 | 1 | 5609 | 3 | Y | 1157 | 1058 | 0 | | | 278 |
| | | | | | | | 1 | 4 | 1273 | 9 | | | | | | | |
| 03 | 4681 | X | 4226 | -0- | -455 | -0- | 570 | 1 | 2346 | 3 | Y | 1190 | 1261 | 0 | | | 207 |
| | | | | | | | 1 | 4 | 1309 | 9 | | | | | | | |
| 04 | 7672 | X | 7672 | -0- | -0- | -0- | 457 | 1 | 5994 | 3 | Y | 1101 | 1118 | 0 | | | 190 |
| | | | | | | | 10 | 4 | 1211 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
CONDOR WELL #: P102H RRCID -> 289350 COMPL. DATE 11/15/2014 TOTAL DEPTH 11327 PERF.14904 - 15309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3240 | X | 1604 | -0- | -1636 | -0- | 759 | 1 | 845 | 9 | Y | 768 | 729 | 0 | | 222 |
| 12 | 3348 | X | 1719 | -0- | -1629 | -0- | 714 | 1 | 1005 | 9 | Y | 914 | 991 | 0 | | 145 |
| 01 | 3348 | X | 1903 | -0- | -1445 | -0- | 749 | 1 | 130 | 4 | Y | 931 | 877 | 0 | | 199 |
| | | | | | | | 1024 | 9 | | | | | | | | |
| 02 | 2100 | X | 1506 | -0- | -594 | -0- | 519 | 1 | 987 | 9 | Y | 897 | 925 | 0 | | 171 |
| 03 | 3234 | X | 3234 | -0- | -0- | -0- | 868 | 1 | 1210 | 3 | Y | 1050 | 1001 | 0 | | 220 |
| | | | | | | | 1 | 4 | 1155 | 9 | | | | | | |
| 04 | 3507 | X | 3507 | -0- | -0- | -0- | 852 | 1 | 1760 | 3 | Y | 813 | 848 | 0 | | 185 |
| | | | | | | | 1 | 4 | 894 | 9 | | | | | | |

FALCON STATE UNIT WELL #: P261H RRCID -> 289380 COMPL. DATE 09/20/2016 TOTAL DEPTH 11034 PERF.11258 - 15944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6982 | X | 6982 | -0- | -0- | -0- | 1027 | 1 | 5475 | 3 | Y | 436 | 472 | 0 | | 53 |
| | | | | | | | 480 | 9 | | | | | | | | |
| 12 | 5203 | X | 5203 | -0- | -0- | -0- | 821 | 1 | 3815 | 3 | Y | 515 | 514 | 0 | | 54 |
| | | | | | | | 567 | 9 | | | | | | | | |
| 01 | 2216 | X | 2216 | -0- | -0- | -0- | 841 | 1 | 582 | 3 | Y | 661 | 619 | 0 | | 96 |
| | | | | | | | 66 | 4 | 727 | 9 | | | | | | |
| 02 | 6524 | X | 1241 | -0- | -5283 | -0- | 699 | 1 | 542 | 9 | Y | 493 | 531 | 0 | | 58 |
| 03 | 7223 | X | 1657 | -0- | -5566 | -0- | 832 | 1 | 1 | 4 | Y | 749 | 689 | 0 | | 118 |
| | | | | | | | 824 | 9 | | | | | | | | |
| 04 | 6990 | X | 1325 | -0- | -5665 | -0- | 676 | 1 | 1 | 4 | Y | 589 | 637 | 0 | | 70 |
| | | | | | | | 648 | 9 | | | | | | | | |

MAGPIE UNIT WELL #: P112H RRCID -> 289381 COMPL. DATE 05/09/2017 TOTAL DEPTH 11140 PERF.11387 - 17524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6960 | X | 1655 | -0- | -5305 | -0- | 558 | 1 | 1097 | 9 | Y | 997 | 1014 | 1 | | 59 |
| 12 | 7192 | X | 1820 | -0- | -5372 | -0- | 563 | 1 | 1257 | 9 | Y | 1143 | 1139 | 1 | | 63 |
| 01 | 6696 | X | 2080 | -0- | -4616 | -0- | 614 | 1 | 14 | 4 | Y | 1320 | 1330 | 1 | | 53 |
| | | | | | | | 1452 | 9 | | | | | | | | |
| 02 | 4788 | X | 1716 | -0- | -3072 | -0- | 517 | 1 | 9 | 4 | Y | 1082 | 1095 | 1 | | 40 |
| | | | | | | | 1190 | 9 | | | | | | | | |
| 03 | 3596 | X | 3062 | -0- | -534 | -0- | 695 | 1 | 1022 | 4 | Y | 1223 | 1215 | 1 | | 48 |
| | | | | | | | 1345 | 9 | | | | | | | | |
| 04 | 4098 | X | 4098 | -0- | -0- | -0- | 617 | 1 | 2207 | 3 | Y | 1017 | 1029 | 1 | | 36 |
| | | | | | | | 155 | 4 | 1119 | 9 | | | | | | |

MAGPIE UNIT WELL #: P115H RRCID -> 289382 COMPL. DATE 03/23/2016 TOTAL DEPTH 11149 PERF.11366 - 18439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12420 | X | 4994 | -0- | -7426 | -0- | 853 | 1 | 2368 | 3 | Y | 1612 | 1629 | 1 | | 96 |
| | | | | | | | 1773 | 9 | | | | | | | | |
| 12 | 12834 | X | 5536 | -0- | -7298 | -0- | 691 | 1 | 3248 | 3 | Y | 1452 | 1467 | 1 | | 81 |
| | | | | | | | 1597 | 9 | | | | | | | | |
| 01 | 12431 | X | 7028 | -0- | -5403 | -0- | 839 | 1 | 3828 | 3 | Y | 2124 | 2120 | 1 | | 85 |
| | | | | | | | 25 | 4 | 2336 | 9 | | | | | | |
| 02 | 9716 | X | 4429 | -0- | -5287 | -0- | 713 | 1 | 1746 | 3 | Y | 1780 | 1799 | 1 | | 66 |
| | | | | | | | 12 | 4 | 1958 | 9 | | | | | | |
| 03 | 8525 | X | 4697 | -0- | -3828 | -0- | 708 | 1 | 1411 | 3 | Y | 1397 | 1408 | 1 | | 55 |
| | | | | | | | 1041 | 4 | 1537 | 9 | | | | | | |
| 04 | 7233 | X | 7233 | -0- | -0- | -0- | 448 | 1 | 5090 | 3 | Y | 1438 | 1442 | 1 | | 51 |
| | | | | | | | 113 | 4 | 1582 | 9 | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
FALCON STATE UNIT WELL #: P221H RRCID -> 289391 COMPL. DATE 09/04/2015 TOTAL DEPTH 10882 PERF.11213 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7230 | X | 897 | -0- | -6333 | -0- | 497 | 1 | 400 | 9 | Y | 364 | 385 | 0 | | 61 |
| 12 | 7471 | X | 5466 | -0- | -2005 | -0- | 712 | 1 | 3958 | 3 | Y | 724 | 616 | 0 | | 169 |
| | | | | | | | 796 | 9 | | | | | | | | |
| 01 | 7471 | X | 1759 | -0- | -5712 | -0- | 697 | 1 | 201 | 4 | Y | 783 | 831 | 0 | | 121 |
| | | | | | | | 861 | 9 | | | | | | | | |
| 02 | 6776 | X | 845 | -0- | -5931 | -0- | 616 | 1 | 229 | 9 | Y | 208 | 279 | 0 | | 50 |
| 03 | 5456 | X | 3635 | -0- | -1821 | -0- | 884 | 1 | 2447 | 3 | Y | 276 | 278 | 0 | | 48 |
| | | | | | | | 304 | 9 | | | | | | | | |
| 04 | 5280 | X | 1116 | -0- | -4164 | -0- | 773 | 1 | 17 | 4 | Y | 296 | 293 | 0 | | 51 |
| | | | | | | | 326 | 9 | | | | | | | | |

SEAGULL UNIT WELL #: P103HR RRCID -> 289420 COMPL. DATE 02/29/2016 TOTAL DEPTH 10875 PERF.11067 - 15690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2280 | -0- | 2280 | 3863 | 741 | 1 | 22 | 4 | Y | 1379 | 1178 | 0 | | 358 |
| | | | | | | | 1517 | 9 | | | | | | | | |
| 12 | 0 | | 2916 | -0- | 2916 | 6779 | 605 | 1 | 1147 | 3 | Y | 1000 | 1138 | 0 | | 220 |
| | | | | | | | 64 | 4 | 1100 | 9 | | | | | | |
| 01 | 0 | | 5601 | -0- | 5601 | 12380 | 797 | 1 | 3134 | 3 | Y | 1484 | 1456 | 0 | | 248 |
| | | | | | | | 38 | 4 | 1632 | 9 | | | | | | |
| 02 | 26256 | X | 13876 | -0- | -12380 | -0- | 905 | 1 | 11660 | 3 | Y | 1135 | 1047 | 0 | | 336 |
| | | | | | | | 62 | 4 | 1249 | 9 | | | | | | |
| 03 | 4224 | X | 4224 | -0- | -0- | -0- | 642 | 1 | 2134 | 3 | Y | 1303 | 1407 | 0 | | 232 |
| | | | | | | | 15 | 4 | 1433 | 9 | | | | | | |
| 04 | 5430 | X | 2708 | -0- | -2722 | -0- | 519 | 1 | 717 | 3 | Y | 1337 | 1382 | 0 | | 187 |
| | | | | | | | 1 | 4 | 1471 | 9 | | | | | | |

CONDOR WELL #: 206H RRCID -> 289421 COMPL. DATE 12/12/2014 TOTAL DEPTH 10867 PERF.11624 - 15206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5970 | X | 1933 | -0- | -4037 | -0- | 1016 | 1 | 917 | 9 | Y | 834 | 787 | 0 | | 241 |
| 12 | 6169 | X | 1990 | -0- | -4179 | -0- | 933 | 1 | 1057 | 9 | Y | 961 | 1049 | 0 | | 153 |
| 01 | 6169 | X | 2088 | -0- | -4081 | -0- | 918 | 1 | 159 | 4 | Y | 919 | 875 | 0 | | 197 |
| | | | | | | | 1011 | 9 | | | | | | | | |
| 02 | 2492 | X | 1802 | -0- | -690 | -0- | 905 | 1 | 897 | 9 | Y | 815 | 857 | 0 | | 155 |
| 03 | 2418 | X | 1782 | -0- | -636 | -0- | 892 | 1 | 890 | 9 | Y | 809 | 794 | 0 | | 170 |
| 04 | 2010 | X | 1359 | -0- | -651 | -0- | 898 | 1 | 1 | 4 | Y | 418 | 493 | 0 | | 95 |
| | | | | | | | 460 | 9 | | | | | | | | |

CONDOR WELL #: P208HR RRCID -> 289425 COMPL. DATE 10/10/2015 TOTAL DEPTH 10878 PERF.10086 - 15536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3481 | X | 3481 | -0- | -0- | -0- | 782 | 1 | 1332 | 3 | Y | 1243 | 1207 | 0 | | 359 |
| | | | | | | | 1367 | 9 | | | | | | | | |
| 12 | 7641 | X | 7641 | -0- | -0- | -0- | 790 | 1 | 4683 | 3 | Y | 1971 | 2017 | 0 | | 313 |
| | | | | | | | 2168 | 9 | | | | | | | | |
| 01 | 6794 | X | 6794 | -0- | -0- | -0- | 851 | 1 | 3552 | 3 | Y | 2033 | 1911 | 0 | | 435 |
| | | | | | | | 155 | 4 | 2236 | 9 | | | | | | |
| 02 | 8520 | X | 8520 | -0- | -0- | -0- | 856 | 1 | 5796 | 3 | Y | 1697 | 1809 | 0 | | 323 |
| | | | | | | | 1 | 4 | 1867 | 9 | | | | | | |
| 03 | 10468 | X | 10468 | -0- | -0- | -0- | 1009 | 1 | 7553 | 3 | Y | 1731 | 1691 | 0 | | 363 |
| | | | | | | | 2 | 4 | 1904 | 9 | | | | | | |
| 04 | 10082 | X | 10082 | -0- | -0- | -0- | 929 | 1 | 7312 | 3 | Y | 1673 | 1656 | 0 | | 380 |
| | | | | | | | 1 | 4 | 1840 | 9 | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
CONDOR WELL #: 210H RRCID -> 289444 COMPL. DATE 07/20/2015 TOTAL DEPTH 10712 PERF.10972 - 15251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2940 | X | 1132 | -0- | -1808 | -0- | 352 | 1 | 780 | 9 | Y | 709 | 569 | 0 | | 205 |
| 12 | 3038 | X | 1554 | -0- | -1484 | -0- | 413 | 1 | 1141 | 9 | Y | 1037 | 1077 | 0 | | 165 |
| 01 | 3038 | X | 2012 | -0- | -1026 | -0- | 735 | 1 | 127 | 4 | Y | 1045 | 986 | 0 | | 224 |
| | | | | | | | 1150 | 9 | | | | | | | | |
| 02 | 2156 | X | 1460 | -0- | -696 | -0- | 457 | 1 | 1003 | 9 | Y | 912 | 962 | 0 | | 174 |
| 03 | 2254 | X | 2254 | -0- | -0- | -0- | 480 | 1 | 730 | 3 | Y | 948 | 923 | 0 | | 199 |
| | | | | | | | 1 | 4 | 1043 | 9 | | | | | | |
| 04 | 2192 | X | 2192 | -0- | -0- | -0- | 852 | 1 | 483 | 3 | Y | 778 | 800 | 0 | | 177 |
| | | | | | | | 1 | 4 | 856 | 9 | | | | | | |

CHAPARRAL 89 WELL #: 202H RRCID -> 289556 COMPL. DATE 12/22/2013 TOTAL DEPTH 11680 PERF.12222 - 16790

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6120 | X | 2833 | -0- | -3287 | -0- | 799 | 1 | 1008 | 3 | Y | 775 | 745 | 0 | | 108 |
| | | | | | | | 173 | 4 | 853 | 9 | | | | | | |
| 12 | 6324 | X | 6016 | -0- | -308 | -0- | 655 | 1 | 4250 | 3 | Y | 692 | 678 | 0 | | 122 |
| | | | | | | | 350 | 4 | 761 | 9 | | | | | | |
| 01 | 7446 | X | 7446 | -0- | -0- | -0- | 653 | 1 | 5487 | 3 | Y | 557 | 579 | 0 | | 100 |
| | | | | | | | 693 | 4 | 613 | 9 | | | | | | |
| 02 | 9155 | X | 9155 | -0- | -0- | -0- | 646 | 1 | 7607 | 3 | Y | 483 | 427 | 0 | | 156 |
| | | | | | | | 371 | 4 | 531 | 9 | | | | | | |
| 03 | 6014 | X | 3951 | -0- | -2063 | -0- | 635 | 1 | 2521 | 3 | Y | 590 | 582 | 0 | | 164 |
| | | | | | | | 146 | 4 | 649 | 9 | | | | | | |
| 04 | 7200 | X | 2580 | -0- | -4620 | -0- | 534 | 1 | 1266 | 3 | Y | 708 | 747 | 0 | | 125 |
| | | | | | | | 1 | 4 | 779 | 9 | | | | | | |

CARDINAL 4 WELL #: P 1H RRCID -> 289558 COMPL. DATE 08/23/2013 TOTAL DEPTH 11114 PERF.11133 - 14910

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1320 | N | 1137 | -0- | -183 | -0- | 517 | 1 | 620 | 9 | Y | 564 | 560 | 0 | | 140 |
| 12 | 1302 | N | 1085 | -0- | -217 | -0- | 591 | 1 | 494 | 9 | Y | 449 | 387 | 0 | | 202 |
| 01 | 1211 | N | 1211 | -0- | -0- | -0- | 533 | 1 | 678 | 9 | Y | 616 | 693 | 0 | | 125 |
| 02 | 1064 | N | 843 | -0- | -221 | -0- | 353 | 1 | 490 | 9 | Y | 445 | 477 | 0 | | 93 |
| 03 | 1085 | N | 615 | -0- | -470 | -0- | 194 | 1 | 421 | 9 | Y | 383 | 398 | 0 | | 78 |
| 04 | 1170 | N | 618 | -0- | -552 | -0- | 182 | 1 | 436 | 9 | Y | 396 | 387 | 0 | | 87 |

ROBIN 8 WELL #: P102H RRCID -> 289573 COMPL. DATE 02/27/2014 TOTAL DEPTH 10676 PERF.10866 - 15688

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3829 | -0- | 3829 | 3829 | 2156 | 1 | 1213 | 3 | Y | 418 | 338 | 0 | | 80 |
| | | | | | | | 460 | 9 | | | | | | | | |
| 12 | 0 | | 2584 | -0- | 2584 | 6413 | 1980 | 1 | 604 | 9 | Y | 549 | 556 | 0 | | 73 |
| 01 | 0 | | 4540 | -0- | 4540 | 10953 | 3895 | 1 | 645 | 9 | Y | 586 | 578 | 0 | | 81 |
| 02 | 19012 | X | 8059 | -0- | -10953 | -0- | 4705 | 1 | 2660 | 3 | Y | 631 | 649 | 0 | | 63 |
| | | | | | | | 694 | 9 | | | | | | | | |
| 03 | 6130 | X | 6130 | -0- | -0- | -0- | 2278 | 1 | 3149 | 3 | Y | 639 | 632 | 0 | | 70 |
| | | | | | | | 703 | 9 | | | | | | | | |
| 04 | 5645 | X | 5645 | -0- | -0- | -0- | 1628 | 1 | 3359 | 3 | Y | 598 | 599 | 0 | | 69 |
| | | | | | | | 658 | 9 | | | | | | | | |

ROBIN 8 WELL #: P 1H RRCID -> 289577 COMPL. DATE 04/27/2013 TOTAL DEPTH 11550 PERF.11869 - 16130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2094 | -0- | 2094 | 2208 | 979 | 1 | 551 | 3 | Y | 513 | 418 | 0 | | 98 |
| | | | | | | | 564 | 9 | | | | | | | | |
| 12 | 0 | | 4292 | -0- | 4292 | 6500 | 1676 | 1 | 1534 | 3 | Y | 984 | 951 | 0 | | 131 |
| | | | | | | | 1082 | 9 | | | | | | | | |
| 01 | 0 | | 4686 | -0- | 4686 | 11186 | 3668 | 1 | 1018 | 9 | Y | 925 | 928 | 0 | | 128 |
| 02 | 17670 | X | 6484 | -0- | -11186 | -0- | 3482 | 1 | 1969 | 3 | Y | 939 | 974 | 0 | | 93 |
| | | | | | | | 1033 | 9 | | | | | | | | |
| 03 | 4291 | X | 4291 | -0- | -0- | -0- | 1317 | 1 | 1820 | 3 | Y | 1049 | 1028 | 0 | | 114 |
| | | | | | | | 1154 | 9 | | | | | | | | |
| 04 | 4530 | X | 4360 | -0- | -170 | -0- | 1092 | 1 | 2253 | 3 | Y | 923 | 931 | 0 | | 106 |
| | | | | | | | 1015 | 9 | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
ROBIN 8 WELL #: P104H RRCID -> 289578 COMPL. DATE 09/01/2014 TOTAL DEPTH 10644 PERF.10726 - 15028

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7983 | -0- | | 7983 | 17716 | 4489 | 1 | 2526 | 3 | Y | 880 | 871 | 0 | | | 168 |
| | | | | | | | | 968 | 9 | | | | | | | | | |
| 12 | 0 | | 5426 | -0- | | 5426 | 23142 | 2569 | 1 | 1947 | 3 | Y | 827 | 885 | 0 | | | 110 |
| | | | | | | | | 910 | 9 | | | | | | | | | |
| 01 | 0 | | 4900 | -0- | | 4900 | 28042 | 3915 | 1 | 985 | 9 | Y | 895 | 881 | 0 | | | 124 |
| 02 | 34713 | X | 6671 | -0- | | -28042 | -0- | 3635 | 1 | 2055 | 3 | Y | 892 | 927 | 0 | | | 89 |
| | | | | | | | | 981 | 9 | | | | | | | | | |
| 03 | 6572 | X | 5921 | -0- | | -651 | -0- | 1972 | 1 | 2726 | 3 | Y | 1112 | 1080 | 0 | | | 121 |
| | | | | | | | | 1223 | 9 | | | | | | | | | |
| 04 | 7457 | X | 7457 | -0- | | -0- | -0- | 2056 | 1 | 4242 | 3 | Y | 1054 | 1054 | 0 | | | 121 |
| | | | | | | | | 1159 | 9 | | | | | | | | | |

ROBIN 8 WELL #: P101H RRCID -> 289579 COMPL. DATE 03/04/2014 TOTAL DEPTH 10700 PERF.11032 - 15869

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6575 | -0- | | 6575 | 6673 | 3839 | 1 | 2161 | 3 | Y | 523 | 425 | 0 | | | 100 |
| | | | | | | | | 575 | 9 | | | | | | | | | |
| 12 | 0 | | 6861 | -0- | | 6861 | 13534 | 3392 | 1 | 2718 | 3 | Y | 683 | 692 | 0 | | | 91 |
| | | | | | | | | 751 | 9 | | | | | | | | | |
| 01 | 0 | | 6754 | -0- | | 6754 | 20288 | 5936 | 1 | 818 | 9 | Y | 744 | 732 | 0 | | | 103 |
| 02 | 30469 | X | 10181 | -0- | | -20288 | -0- | 5901 | 1 | 3336 | 3 | Y | 858 | 876 | 0 | | | 85 |
| | | | | | | | | 944 | 9 | | | | | | | | | |
| 03 | 6851 | X | 6540 | -0- | | -311 | -0- | 2273 | 1 | 3141 | 3 | Y | 1024 | 997 | 0 | | | 112 |
| | | | | | | | | 1126 | 9 | | | | | | | | | |
| 04 | 6630 | X | 6346 | -0- | | -284 | -0- | 1737 | 1 | 3584 | 3 | Y | 932 | 937 | 0 | | | 107 |
| | | | | | | | | 1025 | 9 | | | | | | | | | |

MOCKINGBIRD STATE UNIT 9 WELL #: P205H RRCID -> 289580 COMPL. DATE 09/18/2015 TOTAL DEPTH 10914 PERF.11190 - 15662

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2105 | -0- | | 2105 | 6603 | 643 | 1 | 829 | 3 | Y | 575 | 586 | 0 | | | 49 |
| | | | | | | | | 633 | 9 | | | | | | | | | |
| 12 | 0 | | 3468 | -0- | | 3468 | 10071 | 568 | 1 | 2183 | 3 | Y | 652 | 654 | 0 | | | 47 |
| | | | | | | | | 717 | 9 | | | | | | | | | |
| 01 | 0 | | 6476 | -0- | | 6476 | 16547 | 690 | 1 | 5082 | 3 | Y | 633 | 612 | 0 | | | 68 |
| | | | | | | | | 8 | 4 | 696 | 9 | | | | | | | |
| 02 | 22176 | X | 5629 | -0- | | -16547 | -0- | 661 | 1 | 4392 | 3 | Y | 523 | 548 | 0 | | | 43 |
| | | | | | | | | 1 | 4 | 575 | 9 | | | | | | | |
| 03 | 4686 | X | 4686 | -0- | | -0- | -0- | 638 | 1 | 3633 | 3 | Y | 376 | 390 | 0 | | | 29 |
| | | | | | | | | 1 | 4 | 414 | 9 | | | | | | | |
| 04 | 6270 | X | 5739 | -0- | | -531 | -0- | 606 | 1 | 4919 | 3 | Y | 194 | 202 | 0 | | | 21 |
| | | | | | | | | 1 | 4 | 213 | 9 | | | | | | | |

HYPERION WELL #: 501H RRCID -> 289588 COMPL. DATE 01/24/2019 TOTAL DEPTH 8254 PERF. 8196 - 12366

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | 537 | -0- | | -2463 | -0- | 357 | 1 | 180 | 9 | Y | 164 | 111 | 1 | | | 145 |
| 12 | 3100 | X | 832 | -0- | | -2268 | -0- | 576 | 1 | 256 | 9 | Y | 233 | 176 | 1 | | | 202 |
| 01 | 3100 | X | 2377 | -0- | | -723 | -0- | 496 | 1 | 1758 | 2 | Y | 112 | 235 | 1 | | | 79 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 700 | X | 455 | -0- | | -245 | -0- | 73 | 1 | 347 | 2 | Y | 32 | 57 | 1 | | | 54 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 837 | X | 393 | -0- | | -444 | -0- | 339 | 1 | 54 | 9 | Y | 49 | 66 | 1 | | | 37 |
| 04 | 2310 | X | 575 | -0- | | -1735 | -0- | 542 | 1 | 33 | 9 | Y | 30 | 30 | 1 | | | 37 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
MAGPIE UNIT WELL #: P114H RRCID -> 289632 COMPL. DATE 11/11/2017 TOTAL DEPTH 10572 PERF.10647 - 17437

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7380 | X | 2369 | -0- | -5011 | -0- | 631 | 1 | 591 | 3 | Y | 1043 | 1057 | 1 | | | 62 |
| | | | | | | | 1147 | 9 | | | | | | | | | |
| 12 | 7626 | X | 1880 | -0- | -5746 | -0- | 312 | 1 | 819 | 3 | Y | 681 | 705 | 1 | | | 38 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 01 | 7626 | X | 2424 | -0- | -5202 | -0- | 659 | 1 | 331 | 3 | Y | 1289 | 1276 | 1 | | | 51 |
| | | | | | | | 16 | 4 | 1418 | 9 | | | | | | | |
| 02 | 5208 | X | 1785 | -0- | -3423 | -0- | 603 | 1 | 10 | 4 | Y | 1065 | 1077 | 1 | | | 39 |
| | | | | | | | 1172 | 9 | | | | | | | | | |
| 03 | 4216 | X | 2009 | -0- | -2207 | -0- | 536 | 1 | 788 | 4 | Y | 623 | 637 | 1 | | | 25 |
| | | | | | | | 685 | 9 | | | | | | | | | |
| 04 | 2370 | X | 846 | -0- | -1524 | -0- | 22 | 1 | 639 | 3 | Y | 163 | 182 | 1 | | | 6 |
| | | | | | | | 6 | 4 | 179 | 9 | | | | | | | |

BLUE JAY UNIT WELL #: P101H RRCID -> 289819 COMPL. DATE 01/02/2017 TOTAL DEPTH 10733 PERF.11289 - 14992

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6807 | X | 6807 | -0- | -0- | -0- | 945 | 1 | 4841 | 3 | Y | 928 | 947 | 0 | | | 129 |
| | | | | | | | 1021 | 9 | | | | | | | | | |
| 12 | 6665 | X | 6383 | -0- | -282 | -0- | 873 | 1 | 4661 | 3 | Y | 772 | 767 | 0 | | | 134 |
| | | | | | | | 849 | 9 | | | | | | | | | |
| 01 | 5844 | X | 5844 | -0- | -0- | -0- | 947 | 1 | 4109 | 3 | Y | 710 | 500 | 0 | | | 344 |
| | | | | | | | 7 | 4 | 781 | 9 | | | | | | | |
| 02 | 6356 | X | 2501 | -0- | -3855 | -0- | 750 | 1 | 1047 | 3 | Y | 639 | 855 | 0 | | | 128 |
| | | | | | | | 1 | 4 | 703 | 9 | | | | | | | |
| 03 | 7037 | X | 4477 | -0- | -2560 | -0- | 670 | 1 | 989 | 3 | Y | 631 | 658 | 0 | | | 101 |
| | | | | | | | 2124 | 4 | 694 | 9 | | | | | | | |
| 04 | 6810 | X | 4147 | -0- | -2663 | -0- | 604 | 1 | 2865 | 3 | Y | 615 | 616 | 0 | | | 100 |
| | | | | | | | 1 | 4 | 677 | 9 | | | | | | | |

BLUE JAY UNIT WELL #: P102H RRCID -> 289860 COMPL. DATE 01/02/2017 TOTAL DEPTH 10698 PERF.10814 - 15664

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6870 | X | 4380 | -0- | -2490 | -0- | 939 | 1 | 1827 | 3 | Y | 1467 | 1467 | 0 | | | 204 |
| | | | | | | | 1614 | 9 | | | | | | | | | |
| 12 | 7525 | X | 7525 | -0- | -0- | -0- | 884 | 1 | 5345 | 3 | Y | 1178 | 1178 | 0 | | | 204 |
| | | | | | | | 1296 | 9 | | | | | | | | | |
| 01 | 7099 | X | 3911 | -0- | -3188 | -0- | 831 | 1 | 1907 | 3 | Y | 1063 | 752 | 0 | | | 515 |
| | | | | | | | 4 | 4 | 1169 | 9 | | | | | | | |
| 02 | 6188 | X | 3235 | -0- | -2953 | -0- | 785 | 1 | 1254 | 3 | Y | 1086 | 1384 | 0 | | | 217 |
| | | | | | | | 1 | 4 | 1195 | 9 | | | | | | | |
| 03 | 7533 | X | 4633 | -0- | -2900 | -0- | 663 | 1 | 765 | 3 | Y | 1004 | 1060 | 0 | | | 161 |
| | | | | | | | 2101 | 4 | 1104 | 9 | | | | | | | |
| 04 | 7290 | X | 3779 | -0- | -3511 | -0- | 440 | 1 | 2572 | 3 | Y | 696 | 744 | 0 | | | 113 |
| | | | | | | | 1 | 4 | 766 | 9 | | | | | | | |

CHAPARRAL 89 WELL #: 103H RRCID -> 289862 COMPL. DATE 04/10/2014 TOTAL DEPTH 10880 PERF.11042 - 15542

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

CHAPARRAL 89 WELL #: 201H RRCID -> 289905 COMPL. DATE 01/03/2014 TOTAL DEPTH 11597 PERF.11908 - 15210

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
SPRUCE STATE UNIT WELL #: 402BH RRCID -> 290185 COMPL. DATE 10/19/2019 TOTAL DEPTH 9778 PERF.10228 - 17830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22920 | X | 21490 | -0- | -1430 | -0- | 21 | 1 | 19860 | 2 | Y | 1463 | 1476 | 1 | | | 338 |
| | | | | | | | 1609 | 9 | | | | | | | | | |
| 12 | 22940 | X | 21219 | -0- | -1721 | -0- | 23 | 1 | 19632 | 2 | Y | 1422 | 1312 | 1 | | | 448 |
| | | | | | | | 1564 | 9 | | | | | | | | | |
| 01 | 22692 | X | 21364 | -0- | -1328 | -0- | 23 | 1 | 19685 | 2 | Y | 1505 | 1665 | 1 | | | 288 |
| | | | | | | | 1656 | 9 | | | | | | | | | |
| 02 | 20048 | X | 18474 | -0- | -1574 | -0- | 20 | 1 | 16950 | 2 | Y | 1367 | 1328 | 1 | | | 327 |
| | | | | | | | 1504 | 9 | | | | | | | | | |
| 03 | 22196 | X | 17455 | -0- | -4741 | -0- | 17 | 1 | 15669 | 2 | Y | 1608 | 1528 | 1 | | | 407 |
| | | | | | | | 1769 | 9 | | | | | | | | | |
| 04 | 21480 | X | 18690 | -0- | -2790 | -0- | 19 | 1 | 17162 | 2 | Y | 1372 | 1426 | 1 | | | 353 |
| | | | | | | | 1509 | 9 | | | | | | | | | |

STORM CAT UNIT WELL #: 402AH RRCID -> 290286 COMPL. DATE 12/05/2019 TOTAL DEPTH 9646 PERF. 9840 - 17022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1977 | -0- | 1977 | 16491 | 5 | 1 | 1724 | 2 | N | 225 | 366 | 1 | | | 35 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 0 | | 5819 | -0- | 5819 | 22310 | 1 | 1 | 5001 | 2 | N | 743 | 494 | 1 | | | 284 |
| | | | | | | | 817 | 9 | | | | | | | | | |
| 01 | 0 | | 18604 | -0- | 18604 | 40914 | 1 | 1 | 17515 | 2 | N | 989 | 916 | 1 | | | 357 |
| | | | | | | | 1088 | 9 | | | | | | | | | |
| 02 | 52822 | X | 11908 | -0- | -40914 | -0- | 1 | 1 | 11269 | 2 | N | 580 | 642 | 1 | | | 295 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 03 | 14508 | X | 14424 | -0- | -84 | -0- | 2 | 1 | 13305 | 2 | N | 1015 | 879 | 1 | | | 431 |
| | | | | | | | 1117 | 9 | | | | | | | | | |
| 04 | 18000 | X | 10107 | -0- | -7893 | -0- | 40 | 1 | 9552 | 2 | N | 468 | 615 | 1 | | | 284 |
| | | | | | | | 515 | 9 | | | | | | | | | |

PRESTIGE WORLDWIDE STATE WELL #: 451H RRCID -> 290778 COMPL. DATE 09/01/2020 TOTAL DEPTH 10511 PERF.10763 - 21158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 82739 | X | 67264 | -0- | -15475 | -0- | 880 | 1 | 57173 | 3 | Y | 8374 | 8386 | 0 | 197 | 7 | 931 |
| | | | | | | | 9211 | 9 | | | | | | | | | |
| 11 | 80070 | X | 67745 | -0- | -12325 | -0- | 855 | 1 | 58577 | 3 | Y | 7557 | 7766 | 0 | | | 722 |
| | | | | | | | 8313 | 9 | | | | | | | | | |
| 12 | 79949 | X | 59572 | -0- | -20377 | -0- | 800 | 1 | 51466 | 3 | Y | 6642 | 6777 | 0 | | | 587 |
| | | | | | | | 7306 | 9 | | | | | | | | | |
| 01 | 91546 | X | 91546 | -0- | -0- | -0- | 937 | 1 | 83020 | 3 | Y | 6899 | 6873 | 0 | | | 613 |
| | | | | | | | 7589 | 9 | | | | | | | | | |
| 02 | 89096 | X | 89096 | -0- | -0- | -0- | 799 | 1 | 83701 | 3 | Y | 4178 | 4278 | 0 | | | 513 |
| | | | | | | | 4596 | 9 | | | | | | | | | |
| 03 | 83403 | X | 83403 | -0- | -0- | -0- | 987 | 1 | 76927 | 3 | Y | 4990 | 5047 | 0 | | | 456 |
| | | | | | | | 5489 | 9 | | | | | | | | | |
| 04 | 83940 | X | 63425 | -0- | -20515 | -0- | 881 | 1 | 56428 | 3 | Y | 5560 | 5422 | 0 | | | 594 |
| | | | | | | | 6116 | 9 | | | | | | | | | |

PRESTIGE WORLDWIDE STATE C WELL #: 432H RRCID -> 290779 COMPL. DATE 10/29/2020 TOTAL DEPTH 10393 PERF.10515 - 20942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 66464 | X | 34150 | -0- | -32314 | -0- | 727 | 1 | 26841 | 3 | Y | 5984 | 6372 | 0 | 1332 | 7 | 665 |
| | | | | | | | 6582 | 9 | | | | | | | | | |
| 11 | 64320 | X | 37245 | -0- | -27075 | -0- | 655 | 1 | 28938 | 3 | Y | 6956 | 6957 | 0 | | | 664 |
| | | | | | | | 7652 | 9 | | | | | | | | | |
| 12 | 64170 | X | 32014 | -0- | -32156 | -0- | 820 | 1 | 21457 | 3 | Y | 8852 | 8733 | 0 | | | 783 |
| | | | | | | | 9737 | 9 | | | | | | | | | |
| 01 | 64170 | X | 20994 | -0- | -43176 | -0- | 801 | 1 | 12068 | 3 | Y | 7386 | 7513 | 0 | | | 656 |
| | | | | | | | 8125 | 9 | | | | | | | | | |
| 02 | 14060 | X | 14060 | -0- | -0- | -0- | 867 | 1 | 6920 | 3 | Y | 5703 | 5659 | 0 | | | 700 |
| | | | | | | | 6273 | 9 | | | | | | | | | |
| 03 | 59126 | X | 59126 | -0- | -0- | -0- | 967 | 1 | 47051 | 3 | Y | 10098 | 9875 | 0 | | | 923 |
| | | | | | | | 11108 | 9 | | | | | | | | | |
| 04 | 37260 | X | 34956 | -0- | -2304 | -0- | 351 | 1 | 28640 | 3 | Y | 5423 | 5767 | 0 | | | 579 |
| | | | | | | | 5965 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
DRAGON STATE WELL #: 454H RRCID -> 290797 COMPL. DATE 11/05/2020 TOTAL DEPTH 9945 PERF.10276 - 15373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 62465 | X | 49787 | -0- | -12678 | -0- | 970 | 1 | 45237 | 3 | N | 3236 | 3608 | 0 | 121 | 7 | 378 |
| | | | | | | | 20 | 4 | 3560 | 9 | | | | | | | |
| 11 | 73860 | X | 42876 | -0- | -30984 | -0- | 834 | 1 | 39051 | 3 | N | 2719 | 2668 | 0 | | | 429 |
| | | | | | | | 2991 | 9 | | | | | | | | | |
| 12 | 76322 | X | 40587 | -0- | -35735 | -0- | 1319 | 1 | 36222 | 3 | N | 2769 | 2758 | 0 | | | 440 |
| | | | | | | | 3046 | 9 | | | | | | | | | |
| 01 | 76322 | X | 34440 | -0- | -41882 | -0- | 989 | 1 | 30920 | 3 | N | 2301 | 2271 | 0 | | | 470 |
| | | | | | | | 2531 | 9 | | | | | | | | | |
| 02 | 44968 | X | 39624 | -0- | -5344 | -0- | 1127 | 1 | 36153 | 3 | N | 2131 | 2099 | 0 | | | 502 |
| | | | | | | | 2344 | 9 | | | | | | | | | |
| 03 | 50054 | X | 50054 | -0- | -0- | -0- | 1307 | 1 | 46122 | 3 | N | 2386 | 2516 | 0 | | | 372 |
| | | | | | | | 2625 | 9 | | | | | | | | | |
| 04 | 42870 | X | 39280 | -0- | -3590 | -0- | 1098 | 1 | 35520 | 3 | N | 2420 | 2154 | 0 | | | 638 |
| | | | | | | | 2662 | 9 | | | | | | | | | |

DRAGON STATE WELL #: 433H RRCID -> 290809 COMPL. DATE 11/05/2020 TOTAL DEPTH 9769 PERF.10004 - 15108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 48096 | X | 48096 | -0- | -0- | -0- | 890 | 1 | 39306 | 3 | N | 7165 | 6786 | 0 | 3 | 7 | 837 |
| | | | | | | | 18 | 4 | 7882 | 9 | | | | | | | |
| 11 | 56970 | X | 42620 | -0- | -14350 | -0- | 846 | 1 | 36708 | 3 | N | 4605 | 4716 | 0 | | | 726 |
| | | | | | | | 5066 | 9 | | | | | | | | | |
| 12 | 58869 | X | 13814 | -0- | -45055 | -0- | 541 | 1 | 10481 | 3 | N | 2538 | 2861 | 0 | | | 403 |
| | | | | | | | 2792 | 9 | | | | | | | | | |
| 01 | 58869 | X | 27262 | -0- | -31607 | -0- | 871 | 1 | 23033 | 3 | N | 3053 | 2833 | 0 | | | 623 |
| | | | | | | | 3358 | 9 | | | | | | | | | |
| 02 | 44716 | X | 21241 | -0- | -23475 | -0- | 553 | 1 | 17951 | 3 | N | 2488 | 2525 | 0 | | | 586 |
| | | | | | | | 2737 | 9 | | | | | | | | | |
| 03 | 48081 | X | 17335 | -0- | -30746 | -0- | 553 | 1 | 13927 | 3 | N | 2595 | 2776 | 0 | | | 405 |
| | | | | | | | 2855 | 9 | | | | | | | | | |
| 04 | 42630 | X | 24497 | -0- | -18133 | -0- | 834 | 1 | 20603 | 3 | N | 2782 | 2453 | 0 | | | 734 |
| | | | | | | | 3060 | 9 | | | | | | | | | |

PRESTIGE WORLDWIDE STATE B WELL #: 431H RRCID -> 290876 COMPL. DATE 09/28/2020 TOTAL DEPTH 10287 PERF.10763 - 21158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 88257 | X | 66128 | -0- | -22129 | -0- | 912 | 1 | 56216 | 3 | Y | 8182 | 8446 | 0 | 84 | 7 | 910 |
| | | | | | | | 9000 | 9 | | | | | | | | | |
| 11 | 85410 | X | 47598 | -0- | -37812 | -0- | 765 | 1 | 37413 | 3 | Y | 8564 | 8656 | 0 | | | 818 |
| | | | | | | | 9420 | 9 | | | | | | | | | |
| 12 | 88257 | X | 38432 | -0- | -49825 | -0- | 775 | 1 | 30805 | 3 | Y | 6229 | 6496 | 0 | | | 551 |
| | | | | | | | 6852 | 9 | | | | | | | | | |
| 01 | 77872 | X | 35723 | -0- | -42149 | -0- | 929 | 1 | 25949 | 3 | Y | 8041 | 7878 | 0 | | | 714 |
| | | | | | | | 8845 | 9 | | | | | | | | | |
| 02 | 28149 | X | 28149 | -0- | -0- | -0- | 740 | 1 | 16029 | 3 | Y | 10345 | 9789 | 0 | | | 1270 |
| | | | | | | | 11380 | 9 | | | | | | | | | |
| 03 | 36250 | X | 36250 | -0- | -0- | -0- | 865 | 1 | 24816 | 3 | Y | 9608 | 10000 | 0 | | | 878 |
| | | | | | | | 10569 | 9 | | | | | | | | | |
| 04 | 67885 | X | 67885 | -0- | -0- | -0- | 805 | 1 | 57023 | 3 | Y | 9143 | 9045 | 0 | | | 976 |
| | | | | | | | 10057 | 9 | | | | | | | | | |

BRAGG WELL #: 401AH RRCID -> 291075 COMPL. DATE 09/12/2020 TOTAL DEPTH 10556 PERF.10840 - 15417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27690 | X | 25701 | -0- | -1989 | -0- | 1228 | 1 | 48 | 2 | Y | 2514 | 2590 | 0 | | | 85 |
| | | | | | | | 21590 | 3 | 70 | 4 | | | | | | | |
| 12 | 28613 | X | 16524 | -0- | -12089 | -0- | 799 | 1 | 8 | 2 | Y | 2190 | 2184 | 0 | | | 91 |
| | | | | | | | 13302 | 3 | 6 | 4 | | | | | | | |
| 01 | 40579 | X | 27971 | -0- | -12608 | -0- | 1370 | 1 | 1 | 2 | Y | 3242 | 3245 | 0 | | | 88 |
| | | | | | | | 22969 | 3 | 65 | 4 | | | | | | | |
| 02 | 36652 | X | 26275 | -0- | -10377 | -0- | 1239 | 1 | 21907 | 3 | Y | 2776 | 2756 | 0 | | | 108 |
| | | | | | | | 75 | 4 | 3054 | 9 | | | | | | | |
| 03 | 40579 | X | 26321 | -0- | -14258 | -0- | 1295 | 1 | 224 | 2 | Y | 2933 | 2910 | 0 | | | 131 |
| | | | | | | | 21517 | 3 | 59 | 4 | | | | | | | |
| 04 | 30831 | X | 30831 | -0- | -0- | -0- | 1446 | 1 | 26369 | 3 | Y | 2741 | 2720 | 0 | | | 152 |
| | | | | | | | 1 | 4 | 3015 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
MEADE WELL #: 408BH RRCID -> 291085 COMPL. DATE 01/23/2021 TOTAL DEPTH 10695 PERF.10840 - 15417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29292 | -0- | 29292 | 60267 | 853 | 1 | 55 | 2 | Y | 2963 | 2988 | 0 | 194 |
| | | | | | | | 25125 | 3 | 3259 | 9 | | | | | |
| 12 | 0 | | 25291 | -0- | 25291 | 85558 | 761 | 1 | 13 | 2 | Y | 2655 | 2678 | 0 | 171 |
| | | | | | | | 21596 | 3 | 2921 | 9 | | | | | |
| 01 | 0 | | 30525 | -0- | 30525 | 116083 | 944 | 1 | 1 | 2 | Y | 2929 | 2948 | 0 | 152 |
| | | | | | | | 26358 | 3 | 3222 | 9 | | | | | |
| 02 | 143577 | X | 27494 | -0- | -116083 | -0- | 833 | 1 | 23806 | 3 | Y | 2595 | 2605 | 0 | 142 |
| | | | | | | | 2855 | 9 | | | | | | | |
| 03 | 29791 | X | 29189 | -0- | -602 | -0- | 895 | 1 | 262 | 2 | Y | 2652 | 2639 | 0 | 155 |
| | | | | | | | 25115 | 3 | 2917 | 9 | | | | | |
| 04 | 28830 | X | 28407 | -0- | -423 | -0- | 857 | 1 | 24837 | 3 | Y | 2466 | 2472 | 0 | 149 |
| | | | | | | | 2713 | 9 | | | | | | | |

MEADE WELL #: 407AH RRCID -> 291086 COMPL. DATE 01/24/2021 TOTAL DEPTH 10409 PERF.10650 - 15167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20599 | -0- | 20599 | 43727 | 970 | 1 | 36 | 2 | Y | 3148 | 3170 | 0 | 206 |
| | | | | | | | 16130 | 3 | 3463 | 9 | | | | | |
| 12 | 0 | | 18709 | -0- | 18709 | 62436 | 937 | 1 | 8 | 2 | Y | 2950 | 2966 | 0 | 190 |
| | | | | | | | 14519 | 3 | 3245 | 9 | | | | | |
| 01 | 0 | | 20487 | -0- | 20487 | 82923 | 1049 | 1 | 1 | 2 | Y | 3215 | 3238 | 0 | 167 |
| | | | | | | | 15900 | 3 | 3537 | 9 | | | | | |
| 02 | 100668 | X | 17745 | -0- | -82923 | -0- | 885 | 1 | 13740 | 3 | Y | 2836 | 2848 | 0 | 155 |
| | | | | | | | 3120 | 9 | | | | | | | |
| 03 | 22568 | X | 18502 | -0- | -4066 | -0- | 980 | 1 | 148 | 2 | Y | 2887 | 2874 | 0 | 168 |
| | | | | | | | 14198 | 3 | 3176 | 9 | | | | | |
| 04 | 20610 | X | 18691 | -0- | -1919 | -0- | 961 | 1 | 14702 | 3 | Y | 2753 | 2755 | 0 | 166 |
| | | | | | | | 3028 | 9 | | | | | | | |

MEADE WELL #: 410BH RRCID -> 291160 COMPL. DATE 11/23/2019 TOTAL DEPTH 10658 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

PLUGGED AND ABANDONED_____ 01/03/2023

BRAGG WELL #: 405AH RRCID -> 291185 COMPL. DATE 02/22/2020 TOTAL DEPTH 9938 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 158813 | -0- | 158813 | 443048 | 5096 | 1 | 331 | 2 | N | 2659 | 2735 | 0 | 90 |
| | | | | | | | 150170 | 3 | 291 | 4 | | | | | |
| 12 | 14B2 EXT | | 71891 | -0- | 71891 | 514939 | 2414 | 1 | 40 | 2 | N | 811 | 867 | 0 | 34 |
| | | | | | | | 68527 | 3 | 18 | 4 | | | | | |
| 01 | 14B2 EXT | | 102884 | -0- | 102884 | 617823 | 3512 | 1 | 1 | 2 | N | 1048 | 1054 | 0 | 28 |
| | | | | | | | 98050 | 3 | 168 | 4 | | | | | |
| 02 | 14B2 EXT | | 78571 | -0- | 78571 | 696394 | 2622 | 1 | 74920 | 3 | N | 792 | 789 | 0 | 31 |
| | | | | | | | 158 | 4 | 871 | 9 | | | | | |
| 03 | 14B2 EXT | | 57480 | -0- | 57480 | 753874 | 2295 | 1 | 564 | 2 | N | 402 | 415 | 0 | 18 |
| | | | | | | | 54075 | 3 | 104 | 4 | | | | | |
| 04 | 14B2 EXT | | 63289 | -0- | 63289 | 817163 | 2606 | 1 | 60232 | 3 | N | 409 | 404 | 0 | 23 |
| | | | | | | | 1 | 4 | 450 | 9 | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
BULL RUN WELL #: 413CH RRCID -> 291186 COMPL. DATE 01/21/2020 TOTAL DEPTH 10958 PERF.11365 - 15733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82830 | X | 64783 | -0- | -18047 | -0- | 2049 | 1 | 133 | 2 | Y | 2013 | 2026 | 0 | | | 132 |
| | | | | | | | 60387 | 3 | 2214 | 9 | | | | | | | |
| 12 | 82119 | X | 52396 | -0- | -29723 | -0- | 1718 | 1 | 29 | 2 | Y | 1722 | 1743 | 0 | | | 111 |
| | | | | | | | 48755 | 3 | 1894 | 9 | | | | | | | |
| 01 | 78058 | X | 1272 | -0- | -76786 | -0- | 78 | 1 | 1 | 2 | Y | 3 | 114 | 0 | | | -0- |
| | | | | | | | 1190 | 3 | 3 | 9 | | | | | | | |
| 02 | 63168 | X | -0- | -0- | -63168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 67301 | X | -0- | -0- | -67301 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 64770 | X | -0- | -0- | -64770 | -0- | | | | | Y | -0- | | | | | -0- |

BULL RUN WELL #: 415CH RRCID -> 291187 COMPL. DATE 05/01/2021 TOTAL DEPTH 10928 PERF.11221 - 15733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 68921 | -0- | 68921 | 139755 | 2209 | 1 | 144 | 2 | Y | 1331 | 1341 | 0 | | | 87 |
| | | | | | | | 65104 | 3 | 1464 | 9 | | | | | | | |
| 12 | 0 | | 64981 | -0- | 64981 | 204736 | 2160 | 1 | 36 | 2 | Y | 1326 | 1328 | 0 | | | 85 |
| | | | | | | | 61326 | 3 | 1459 | 9 | | | | | | | |
| 01 | 0 | | 61615 | -0- | 61615 | 266351 | 2440 | 1 | 1 | 2 | Y | 1029 | 1061 | 0 | | | 53 |
| | | | | | | | 58042 | 3 | 1132 | 9 | | | | | | | |
| 02 | 338772 | X | 72421 | -0- | -266351 | -0- | 2391 | 1 | 68130 | 3 | Y | 1727 | 1686 | 0 | | | 94 |
| | | | | | | | 1900 | 9 | | | | | | | | | |
| 03 | 80889 | X | 80889 | -0- | -0- | -0- | 2682 | 1 | 785 | 2 | Y | 1959 | 1939 | 0 | | | 114 |
| | | | | | | | 75267 | 3 | 2155 | 9 | | | | | | | |
| 04 | 78746 | X | 78746 | -0- | -0- | -0- | 2551 | 1 | 73936 | 3 | Y | 2054 | 2044 | 0 | | | 124 |
| | | | | | | | 2259 | 9 | | | | | | | | | |

BRAGG WELL #: 404BH RRCID -> 291209 COMPL. DATE 03/03/2020 TOTAL DEPTH 10180 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 256945 | -0- | 256945 | 488063 | 7361 | 1 | 479 | 2 | N | 28879 | 28426 | 0 | | | 979 |
| | | | | | | | 216917 | 3 | 421 | 4 | | | | | | | |
| 12 | 14B2 EXT | | 178061 | -0- | 178061 | 666124 | 5315 | 1 | 88 | 2 | N | 19774 | 19929 | 0 | | | 824 |
| | | | | | | | 150866 | 3 | 41 | 4 | | | | | | | |
| 01 | 14B2 EXT | | 188158 | -0- | 188158 | 854282 | 5708 | 1 | 1 | 2 | N | 20720 | 20983 | 0 | | | 561 |
| | | | | | | | 159385 | 3 | 272 | 4 | | | | | | | |
| 02 | 14B2 EXT | | 139203 | -0- | 139203 | 993485 | 4137 | 1 | 118200 | 3 | N | 15106 | 15081 | 0 | | | 586 |
| | | | | | | | 249 | 4 | 16617 | 9 | | | | | | | |
| 03 | 14B2 EXT | | 93396 | -0- | 93396 | 1086881 | 2771 | 1 | 811 | 2 | N | 10848 | 10949 | 0 | | | 485 |
| | | | | | | | 77755 | 3 | 126 | 4 | | | | | | | |
| 04 | 14B2 EXT | | 108015 | -0- | 108015 | 1194896 | 3125 | 1 | 90564 | 3 | N | 13023 | 12784 | 0 | | | 724 |
| | | | | | | | 1 | 4 | 14325 | 9 | | | | | | | |

BRAGG WELL #: 406CH RRCID -> 291212 COMPL. DATE 09/04/2022 TOTAL DEPTH 11426 PERF.10605 - 16391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 178573 | -0- | 178573 | 335986 | 5447 | 1 | 354 | 2 | N | 10862 | 10729 | 0 | | | 368 |
| | | | | | | | 160513 | 3 | 311 | 4 | | | | | | | |
| 12 | 14B2 EXT | | 100882 | -0- | 100882 | 436868 | 3225 | 1 | 54 | 2 | N | 5481 | 5621 | 0 | | | 228 |
| | | | | | | | 91549 | 3 | 25 | 4 | | | | | | | |
| 01 | 610657 | X | 173789 | -0- | -436868 | -0- | 5658 | 1 | 1 | 2 | N | 8979 | 8964 | 0 | | | 243 |
| | | | | | | | 157983 | 3 | 270 | 4 | | | | | | | |
| 02 | 140280 | X | 138663 | -0- | -1617 | -0- | 4409 | 1 | 125980 | 3 | N | 7280 | 7241 | 0 | | | 282 |
| | | | | | | | 266 | 4 | 8008 | 9 | | | | | | | |
| 03 | 155310 | X | 130976 | -0- | -24334 | -0- | 4212 | 1 | 1232 | 2 | N | 6505 | 6496 | 0 | | | 291 |
| | | | | | | | 118185 | 3 | 191 | 4 | | | | | | | |
| 04 | 150300 | X | 129457 | -0- | -20843 | -0- | 4080 | 1 | 118257 | 3 | N | 6472 | 6403 | 0 | | | 360 |
| | | | | | | | 1 | 4 | 7119 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION //CONT.// 027200
MEADE WELL #: 409AH RRCID -> 291235 COMPL. DATE 11/14/2019 TOTAL DEPTH 10398 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAGG WELL #: 403AH RRCID -> 291301 COMPL. DATE 03/07/2020 TOTAL DEPTH 9903 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | 8703 | -0- | 8703 | 32329 | 375 | 1 | 15 | 2 | N | 1230 | 1260 | 0 | | | 42 |
| | | | | | | | 6939 | 3 | 21 | 4 | | | | | | | |
| 12 | 14B2 | EXT | 17572 | -0- | 17572 | 49901 | 729 | 1 | 8 | 2 | N | 2096 | 2051 | 0 | | | 87 |
| | | | | | | | 14523 | 3 | 6 | 4 | | | | | | | |
| 01 | 14B2 | EXT | 37483 | -0- | 37483 | 87384 | 1679 | 1 | 1 | 2 | N | 3961 | 3941 | 0 | | | 107 |
| | | | | | | | 31366 | 3 | 80 | 4 | | | | | | | |
| 02 | 14B2 | EXT | 25854 | -0- | 25854 | 113238 | 1234 | 1 | 21564 | 3 | N | 2711 | 2713 | 0 | | | 105 |
| | | | | | | | 74 | 4 | 2982 | 9 | | | | | | | |
| 03 | 14B2 | EXT | 24024 | -0- | 24024 | 137262 | 1226 | 1 | 207 | 2 | N | 2433 | 2429 | 0 | | | 109 |
| | | | | | | | 19859 | 3 | 56 | 4 | | | | | | | |
| 04 | 14B2 | EXT | 23277 | -0- | 23277 | 160539 | 1212 | 1 | 19647 | 3 | N | 2197 | 2184 | 0 | | | 122 |
| | | | | | | | 1 | 4 | 2417 | 9 | | | | | | | |

UL 20-44 CATALINA WELL #: 321H RRCID -> 291468 COMPL. DATE 09/17/2019 TOTAL DEPTH 11575 PERF.11699 - 16699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 5611 | X | 2981 | -0- | -2630 | -0- | 960 | 1 | 1131 | 3 | Y | 809 | 527 | 0 | 370 | 7 | 769 |
| | | | | | | | 890 | 9 | | | | | | | | | |
| 11 | 5430 | X | 3093 | -0- | -2337 | -0- | 960 | 1 | 1321 | 3 | Y | 738 | 1140 | 0 | | | 367 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| 12 | 8581 | X | 8581 | -0- | -0- | -0- | 3814 | 3 | 4767 | 9 | Y | 4334 | 4212 | 0 | | | 489 |
| 01 | 7565 | X | 7565 | -0- | -0- | -0- | 3544 | 3 | 4021 | 9 | Y | 3655 | 3470 | 0 | | | 674 |
| 02 | 5722 | X | 5722 | -0- | -0- | -0- | 2834 | 3 | 2888 | 9 | Y | 2625 | 2794 | 0 | | | 505 |
| 03 | 7440 | X | 5957 | -0- | -1483 | -0- | 3254 | 3 | 2703 | 9 | Y | 2457 | 2447 | 0 | | | 515 |
| 04 | 7200 | X | 5831 | -0- | -1369 | -0- | 3341 | 3 | 2490 | 9 | Y | 2264 | 2326 | 0 | | | 453 |

BRAGG WELL #: 402BH RRCID -> 291504 COMPL. DATE 03/12/2020 TOTAL DEPTH 10219 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | 170679 | -0- | 170679 | 264221 | 5174 | 1 | 336 | 2 | N | 11288 | 11073 | 0 | | | 383 |
| | | | | | | | 152456 | 3 | 296 | 4 | | | | | | | |
| 12 | 14B2 | EXT | 130866 | -0- | 130866 | 395087 | 4163 | 1 | 69 | 2 | N | 7668 | 7731 | 0 | | | 320 |
| | | | | | | | 118167 | 3 | 32 | 4 | | | | | | | |
| 01 | 14B2 | EXT | 148004 | -0- | 148004 | 543091 | 4787 | 1 | 1 | 2 | N | 8487 | 8577 | 0 | | | 230 |
| | | | | | | | 133652 | 3 | 228 | 4 | | | | | | | |
| 02 | 14B2 | EXT | 115394 | -0- | 115394 | 658485 | 3655 | 1 | 104415 | 3 | N | 6458 | 6437 | 0 | | | 251 |
| | | | | | | | 220 | 4 | 7104 | 9 | | | | | | | |
| 03 | 14B2 | EXT | 105003 | -0- | 105003 | 763488 | 3365 | 1 | 985 | 2 | N | 5531 | 5535 | 0 | | | 247 |
| | | | | | | | 94416 | 3 | 153 | 4 | | | | | | | |
| 04 | 14B2 | EXT | 102489 | -0- | 102489 | 865977 | 3224 | 1 | 93433 | 3 | N | 5301 | 5253 | 0 | | | 295 |
| | | | | | | | 1 | 4 | 5831 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC 041867
RIVERSIDE 21601 36 WELL #: 1H RRCID -> 284472 COMPL. DATE 09/03/2016 TOTAL DEPTH 10604 PERF.10894 - 15161

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15395 | -0- | | 15395 | 29897 | 114 | 1 | 11748 | 3 | Y | 2085 | 1983 | 1 | 3 | 8 | 304 |
| | | | | | | | | 1239 | 5 | 2294 | 9 | | | | | | | |
| 12 | 0 | | 14357 | -0- | | 14357 | 44254 | 118 | 1 | 10832 | 3 | Y | 1945 | 1957 | 1 | | | 292 |
| | | | | | | | | 1267 | 5 | 2140 | 9 | | | | | | | |
| 01 | 0 | | 11522 | -0- | | 11522 | 55776 | 94 | 1 | 5100 | 3 | Y | 2249 | 2296 | 1 | 2 | 8 | 243 |
| | | | | | | | | 3854 | 5 | 2474 | 9 | | | | | | | |
| 02 | 69230 | X | 13454 | -0- | | -55776 | -0- | 127 | 1 | 7557 | 3 | Y | 1942 | 1992 | 1 | | | 193 |
| | | | | | | | | 3634 | 5 | 2136 | 9 | | | | | | | |
| 03 | 13764 | X | 9217 | -0- | | -4547 | -0- | 69 | 1 | 5476 | 3 | Y | 2235 | 2270 | 1 | | | 158 |
| | | | | | | | | 71 | 4 | 1142 | 5 | | | | | | | |
| 04 | 13320 | X | 13032 | -0- | | -288 | -0- | 96 | 1 | 8997 | 3 | Y | 1775 | 1714 | 1 | | | 219 |
| | | | | | | | | 465 | 4 | 1521 | 5 | | | | | | | |

BLACKTOP 21601 1 WELL #: 2H RRCID -> 284473 COMPL. DATE 03/25/2017 TOTAL DEPTH 10268 PERF.10800 - 15465

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19449 | -0- | | 19449 | 40838 | 50 | 1 | 16989 | 3 | Y | 2031 | 2090 | 1 | 12 | 8 | 67 |
| | | | | | | | | 176 | 4 | 2234 | 9 | | | | | | | |
| 12 | 0 | | 19344 | -0- | | 19344 | 60182 | 37 | 1 | 16232 | 3 | Y | 2088 | 2080 | 1 | | | 75 |
| | | | | | | | | 778 | 4 | 2297 | 9 | | | | | | | |
| 01 | 0 | | 17007 | -0- | | 17007 | 77189 | 14686 | 3 | 55 | 4 | Y | 2060 | 2095 | 1 | | | 40 |
| | | | | | | | | 2266 | 9 | | | | | | | | | |
| 02 | 91372 | X | 14183 | -0- | | -77189 | -0- | 11731 | 3 | 736 | 4 | Y | 1560 | 1538 | 1 | | | 62 |
| | | | | | | | | 1716 | 9 | | | | | | | | | |
| 03 | 18166 | X | 16298 | -0- | | -1868 | -0- | 14450 | 3 | 100 | 4 | Y | 1589 | 1607 | 1 | 1 | 8 | 43 |
| | | | | | | | | 1748 | 9 | | | | | | | | | |
| 04 | 18292 | X | 18292 | -0- | | -0- | -0- | 16406 | 3 | 6 | 4 | Y | 1709 | 1678 | 1 | | | 74 |
| | | | | | | | | 1880 | 9 | | | | | | | | | |

PIVOT 21602 34 WELL #: 2H RRCID -> 284476 COMPL. DATE 08/12/2017 TOTAL DEPTH 10857 PERF.10970 - 15640

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10171 | -0- | | 10171 | 20688 | 487 | 1 | 8197 | 3 | Y | 1168 | 1176 | 0 | | | 1214 |
| | | | | | | | | 202 | 4 | 1285 | 9 | | | | | | | |
| 12 | 0 | | 10888 | -0- | | 10888 | 31576 | 642 | 1 | 8605 | 3 | Y | 1289 | 1291 | 0 | | | 1212 |
| | | | | | | | | 223 | 4 | 1418 | 9 | | | | | | | |
| 01 | 0 | | 11532 | -0- | | 11532 | 43108 | 621 | 1 | 9420 | 3 | Y | 1347 | 1213 | 0 | 10 | 8 | 1336 |
| | | | | | | | | 9 | 4 | 1482 | 9 | | | | | | | |
| 02 | 52464 | X | 9356 | -0- | | -43108 | -0- | 524 | 1 | 7576 | 3 | Y | 1120 | 1161 | 0 | 3 | 8 | 1292 |
| | | | | | | | | 24 | 4 | 1232 | 9 | | | | | | | |
| 03 | 9770 | X | 9770 | -0- | | -0- | -0- | 521 | 1 | 8004 | 3 | Y | 1123 | 1141 | 0 | | | 1274 |
| | | | | | | | | 10 | 4 | 1235 | 9 | | | | | | | |
| 04 | 10746 | X | 10746 | -0- | | -0- | -0- | 608 | 1 | 8691 | 3 | Y | 1239 | 1262 | 0 | 51 | 8 | 1200 |
| | | | | | | | | 84 | 4 | 1363 | 9 | | | | | | | |

PIVOT 21602 34 WELL #: 5H RRCID -> 284477 COMPL. DATE 08/12/2017 TOTAL DEPTH 11155 PERF.11230 - 15893

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2850 | -0- | | 2850 | 6433 | 111 | 1 | 1875 | 3 | Y | 785 | 791 | 0 | | | 512 |
| | | | | | | | | 864 | 9 | | | | | | | | | |
| 12 | 0 | | 2151 | -0- | | 2151 | 8584 | 84 | 1 | 1120 | 3 | Y | 861 | 862 | 0 | | | 511 |
| | | | | | | | | 947 | 9 | | | | | | | | | |
| 01 | 0 | | 2504 | -0- | | 2504 | 11088 | 91 | 1 | 1379 | 3 | Y | 940 | 846 | 0 | 12 | 8 | 593 |
| | | | | | | | | 1034 | 9 | | | | | | | | | |
| 02 | 13046 | X | 1958 | -0- | | -11088 | -0- | 74 | 1 | 1069 | 3 | Y | 741 | 768 | 0 | 3 | 8 | 563 |
| | | | | | | | | 815 | 9 | | | | | | | | | |
| 03 | 2033 | X | 2033 | -0- | | -0- | -0- | 68 | 1 | 1048 | 3 | Y | 834 | 847 | 0 | | | 550 |
| | | | | | | | | 917 | 9 | | | | | | | | | |
| 04 | 2350 | X | 2350 | -0- | | -0- | -0- | 93 | 1 | 1334 | 3 | Y | 800 | 815 | 0 | 53 | 8 | 482 |
| | | | | | | | | 43 | 4 | 880 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
RADIO TOWER STATE 21601 28 WELL #: 3H RRCID -> 284478 COMPL. DATE 03/19/2017 TOTAL DEPTH 10260 PERF.10475 - 14886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29697 | -0- | 29697 | 91472 | 210 | 1 | 27632 | 3 | Y | 1685 | 1624 | 1 | 33 | 8 | 299 |
| | | | | | | | 1 | 4 | 1854 | 9 | | | | | | | |
| 12 | 0 | | 21149 | -0- | 21149 | 112621 | 184 | 1 | 20149 | 3 | Y | 742 | 700 | 1 | 9 | 8 | 332 |
| | | | | | | | 816 | 9 | | | | | | | | | |
| 01 | 0 | | 21344 | -0- | 21344 | 133965 | 172 | 1 | 19633 | 3 | Y | 1399 | 1437 | 1 | | | 294 |
| | | | | | | | 1539 | 9 | | | | | | | | | |
| 02 | 156909 | X | 22944 | -0- | -133965 | -0- | 185 | 1 | 21034 | 3 | Y | 1568 | 1639 | 1 | 34 | 8 | 189 |
| | | | | | | | 1725 | 9 | | | | | | | | | |
| 03 | 22832 | X | 22832 | -0- | -0- | -0- | 186 | 1 | 21182 | 3 | Y | 1317 | 1301 | 1 | 20 | 8 | 185 |
| | | | | | | | 15 | 4 | 1449 | 9 | | | | | | | |
| 04 | 31815 | X | 31815 | -0- | -0- | -0- | 220 | 1 | 29398 | 3 | Y | 1989 | 1826 | 1 | 35 | 8 | 313 |
| | | | | | | | 9 | 4 | 2188 | 9 | | | | | | | |

RADIO TOWER STATE 21601 28 WELL #: 1H RRCID -> 284489 COMPL. DATE 08/16/2016 TOTAL DEPTH 9980 PERF.10405 - 14711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34615 | -0- | 34615 | 118772 | 246 | 1 | 32408 | 3 | Y | 1781 | 1716 | 1 | 29 | 8 | 308 |
| | | | | | | | 2 | 4 | 1959 | 9 | | | | | | | |
| 12 | 0 | | 31603 | -0- | 31603 | 150375 | 266 | 1 | 29146 | 3 | Y | 1992 | 1881 | 1 | 21 | 8 | 398 |
| | | | | | | | 2191 | 9 | | | | | | | | | |
| 01 | 0 | | 36047 | -0- | 36047 | 186422 | 293 | 1 | 33361 | 3 | Y | 2175 | 2234 | 1 | | | 339 |
| | | | | | | | 2393 | 9 | | | | | | | | | |
| 02 | 214299 | X | 27877 | -0- | -186422 | -0- | 227 | 1 | 25778 | 3 | Y | 1701 | 1778 | 1 | 25 | 8 | 237 |
| | | | | | | | 1 | 4 | 1871 | 9 | | | | | | | |
| 03 | 32541 | X | 32541 | -0- | -0- | -0- | 265 | 1 | 29997 | 3 | Y | 2053 | 2028 | 1 | 21 | 8 | 241 |
| | | | | | | | 21 | 4 | 2258 | 9 | | | | | | | |
| 04 | 33418 | X | 33418 | -0- | -0- | -0- | 229 | 1 | 30478 | 3 | Y | 2455 | 2255 | 1 | 37 | 8 | 404 |
| | | | | | | | 10 | 4 | 2701 | 9 | | | | | | | |

RADIO TOWER STATE 21601 28 WELL #: 4H RRCID -> 284490 COMPL. DATE 07/19/2017 TOTAL DEPTH 10211 PERF.10450 - 15090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACKTOP 21601 1 WELL #: 1H RRCID -> 284549 COMPL. DATE 03/25/2017 TOTAL DEPTH 10344 PERF.10700 - 15110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21617 | -0- | 21617 | 46848 | 56 | 1 | 19155 | 3 | Y | 2007 | 2066 | 1 | 18 | 8 | 66 |
| | | | | | | | 198 | 4 | 2208 | 9 | | | | | | | |
| 12 | 0 | | 22469 | -0- | 22469 | 69317 | 44 | 1 | 19234 | 3 | Y | 2063 | 2055 | 1 | | | 74 |
| | | | | | | | 922 | 4 | 2269 | 9 | | | | | | | |
| 01 | 0 | | 20130 | -0- | 20130 | 89447 | 17919 | 3 | 67 | 4 | Y | 1949 | 1985 | 1 | | | 38 |
| | | | | | | | 2144 | 9 | | | | | | | | | |
| 02 | 107357 | X | 17910 | -0- | -89447 | -0- | 14977 | 3 | 940 | 4 | Y | 1812 | 1779 | 1 | | | 71 |
| | | | | | | | 1993 | 9 | | | | | | | | | |
| 03 | 23907 | X | 23907 | -0- | -0- | -0- | 21407 | 3 | 148 | 4 | Y | 2138 | 2149 | 1 | 3 | 8 | 57 |
| | | | | | | | 2352 | 9 | | | | | | | | | |
| 04 | 21224 | X | 21224 | -0- | -0- | -0- | 18989 | 3 | 6 | 4 | Y | 2026 | 1995 | 1 | | | 88 |
| | | | | | | | 2229 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
TETRIS 21601 18 WELL #: 1H RRCID -> 284550 COMPL. DATE 06/07/2017 TOTAL DEPTH 10625 PERF.10980 - 15247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26409 | -0- | 26409 | 54741 | 71 | 1 | 20203 | 3 | Y | 5577 | 5532 | 0 | | | 121 |
| | | | | | | | 6135 | 9 | | | | | | | | | |
| 12 | 0 | | 18799 | -0- | 18799 | 73540 | 62 | 1 | 15177 | 3 | Y | 3236 | 3329 | 0 | | | 28 |
| | | | | | | | 3560 | 9 | | | | | | | | | |
| 01 | 0 | | 12334 | -0- | 12334 | 85874 | 41 | 1 | 9873 | 3 | Y | 2200 | 2178 | 0 | | | 50 |
| | | | | | | | 2420 | 9 | | | | | | | | | |
| 02 | 101452 | X | 15578 | -0- | -85874 | -0- | 58 | 1 | 12493 | 3 | Y | 2752 | 2697 | 0 | | | 105 |
| | | | | | | | 3027 | 9 | | | | | | | | | |
| 03 | 20364 | X | 20364 | -0- | -0- | -0- | 72 | 1 | 16718 | 3 | Y | 3249 | 3260 | 0 | | | 94 |
| | | | | | | | 3574 | 9 | | | | | | | | | |
| 04 | 19325 | X | 19325 | -0- | -0- | -0- | 72 | 1 | 16023 | 3 | Y | 2936 | 2999 | 0 | | | 31 |
| | | | | | | | 3230 | 9 | | | | | | | | | |

TETRIS 21601 18 WELL #: 2H RRCID -> 284559 COMPL. DATE 06/07/2017 TOTAL DEPTH 10963 PERF.11095 - 15960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3149 | -0- | 3149 | 3149 | 9 | 1 | 2560 | 3 | Y | 527 | 517 | 0 | | | 12 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 12 | 0 | | 4377 | -0- | 4377 | 7526 | 15 | 1 | 3575 | 3 | Y | 715 | 721 | 0 | | | 6 |
| | | | | | | | 787 | 9 | | | | | | | | | |
| 01 | 0 | | 4274 | -0- | 4274 | 11800 | 14 | 1 | 3213 | 3 | Y | 952 | 937 | 0 | | | 21 |
| | | | | | | | 1047 | 9 | | | | | | | | | |
| 02 | 11800 | X | -0- | -0- | -11800 | -0- | | | | | Y | 41 | 60 | 0 | | | 2 |
| 03 | 4371 | X | 43 | -0- | -4328 | -0- | 43 | 3 | | | Y | -0- | | | | | 2 |
| 04 | 4230 | X | 226 | -0- | -4004 | -0- | 27 | 3 | 199 | 9 | Y | 181 | | | | | 183 |

RADIO TOWER STATE 21601 28 WELL #: 2H RRCID -> 284568 COMPL. DATE 03/18/2017 TOTAL DEPTH 9100 PERF.10230 - 14282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PIVOT 21602 34 WELL #: 3H RRCID -> 284664 COMPL. DATE 03/04/2018 TOTAL DEPTH 10637 PERF.10850 - 15370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9128 | -0- | 9128 | 19400 | 1050 | 1 | 5845 | 3 | Y | 1528 | 1520 | 0 | | | 581 |
| | | | | | | | 552 | 4 | 1681 | 9 | | | | | | | |
| 12 | 0 | | 10951 | -0- | 10951 | 30351 | 1085 | 1 | 6975 | 3 | Y | 1899 | 1858 | 0 | | | 622 |
| | | | | | | | 802 | 4 | 2089 | 9 | | | | | | | |
| 01 | 0 | | 9859 | -0- | 9859 | 40210 | 1085 | 1 | 6590 | 3 | Y | 1985 | 2013 | 0 | 19 | 8 | 575 |
| | | | | | | | 2184 | 9 | | | | | | | | | |
| 02 | 49876 | X | 9666 | -0- | -40210 | -0- | 980 | 1 | 6693 | 3 | Y | 1812 | 1821 | 0 | 6 | 8 | 560 |
| | | | | | | | 1993 | 9 | | | | | | | | | |
| 03 | 8384 | X | 8384 | -0- | -0- | -0- | 1085 | 1 | 5372 | 3 | Y | 1752 | 1699 | 0 | | | 613 |
| | | | | | | | 1927 | 9 | | | | | | | | | |
| 04 | 6030 | X | 5843 | -0- | -187 | -0- | 905 | 1 | 2686 | 3 | Y | 2047 | 1913 | 0 | 94 | 8 | 653 |
| | | | | | | | 2252 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
RIVERSIDE 21601 36 WELL #: 2H RRCID -> 284834 COMPL. DATE 05/03/2018 TOTAL DEPTH 11212 PERF.11500 - 16015

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21618 | -0- | | 21618 | 49126 | 174 | 1 | 17907 | 3 | Y | 1461 | 1389 | 1 | | | 148 |
| | | | | | | | | 42 | 4 | 1888 | 5 | | | | | | | |
| 12 | 0 | | 13791 | -0- | | 13791 | 62917 | 110 | 1 | 10188 | 3 | Y | 1152 | 1158 | 1 | | | 142 |
| | | | | | | | | 1035 | 4 | 1191 | 5 | | | | | | | |
| 01 | 0 | | 6472 | -0- | | 6472 | 69389 | 59 | 1 | 3190 | 3 | Y | 670 | 684 | 1 | 2 | 8 | 126 |
| | | | | | | | | 76 | 4 | 2410 | 5 | | | | | | | |
| 02 | 79622 | X | 10233 | -0- | | -69389 | -0- | 86 | 1 | 5127 | 3 | Y | 734 | 753 | 1 | | | 107 |
| | | | | | | | | 1748 | 4 | 2465 | 5 | | | | | | | |
| 03 | 18972 | X | 17041 | -0- | | -1931 | -0- | 156 | 1 | 12318 | 3 | Y | 1111 | 1127 | 1 | | | 91 |
| | | | | | | | | 778 | 4 | 2567 | 5 | | | | | | | |
| 04 | 20173 | X | 20173 | -0- | | -0- | -0- | 167 | 1 | 15608 | 3 | Y | 1384 | 1337 | 1 | | | 138 |
| | | | | | | | | 237 | 4 | 2639 | 5 | | | | | | | |

PIVOT 21602 34 WELL #: 4H RRCID -> 284852 COMPL. DATE 03/01/2018 TOTAL DEPTH 10580 PERF.10850 - 15370

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9762 | -0- | | 9762 | 20945 | 1050 | 1 | 6746 | 3 | Y | 1663 | 1602 | 0 | | | 544 |
| | | | | | | | | 137 | 4 | 1829 | 9 | | | | | | | |
| 12 | 0 | | 7288 | -0- | | 7288 | 28233 | 1085 | 1 | 3903 | 3 | Y | 1629 | 1573 | 0 | | | 600 |
| | | | | | | | | 508 | 4 | 1792 | 9 | | | | | | | |
| 01 | 0 | | 10735 | -0- | | 10735 | 38968 | 1085 | 1 | 6693 | 3 | Y | 2205 | 2251 | 0 | 18 | 8 | 536 |
| | | | | | | | | 531 | 4 | 2426 | 9 | | | | | | | |
| 02 | 50212 | X | 11244 | -0- | | -38968 | -0- | 980 | 1 | 7282 | 3 | Y | 2184 | 2117 | 0 | 7 | 8 | 596 |
| | | | | | | | | 580 | 4 | 2402 | 9 | | | | | | | |
| 03 | 9737 | X | 9737 | -0- | | -0- | -0- | 1085 | 1 | 5395 | 3 | Y | 2160 | 1973 | 0 | | | 783 |
| | | | | | | | | 881 | 4 | 2376 | 9 | | | | | | | |
| 04 | 9090 | X | 5811 | -0- | | -3279 | -0- | 1050 | 1 | 2652 | 3 | Y | 1895 | 2067 | 0 | 90 | 8 | 521 |
| | | | | | | | | 24 | 4 | 2085 | 9 | | | | | | | |

RIVERSIDE 21601 36 WELL #: 3H RRCID -> 284897 COMPL. DATE 05/03/2018 TOTAL DEPTH 11020 PERF.11300 - 15845

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17558 | -0- | | 17558 | 40228 | 137 | 1 | 14181 | 3 | Y | 1547 | 1471 | 1 | | | 196 |
| | | | | | | | | 42 | 4 | 1496 | 5 | | | | | | | |
| 12 | 0 | | 26878 | -0- | | 26878 | 67106 | 228 | 1 | 20980 | 3 | Y | 1983 | 1994 | 1 | | | 185 |
| | | | | | | | | 1035 | 4 | 2454 | 5 | | | | | | | |
| 01 | 0 | | 30500 | -0- | | 30500 | 97606 | 288 | 1 | 15579 | 3 | Y | 2533 | 2587 | 1 | 2 | 8 | 129 |
| | | | | | | | | 76 | 4 | 11771 | 5 | | | | | | | |
| 02 | 119852 | X | 22246 | -0- | | -97606 | -0- | 208 | 1 | 12390 | 3 | Y | 1765 | 1811 | 1 | | | 83 |
| | | | | | | | | 1748 | 4 | 5958 | 5 | | | | | | | |
| 03 | 26877 | X | 23139 | -0- | | -3738 | -0- | 210 | 1 | 16547 | 3 | Y | 1959 | 1989 | 1 | | | 53 |
| | | | | | | | | 778 | 4 | 3449 | 5 | | | | | | | |
| 04 | 26940 | X | 23075 | -0- | | -3865 | -0- | 188 | 1 | 17463 | 3 | Y | 2031 | 1962 | 1 | | | 122 |
| | | | | | | | | 237 | 4 | 2953 | 5 | | | | | | | |

ARPENT 21602 25 WELL #: 2H RRCID -> 284954 COMPL. DATE 04/06/2018 TOTAL DEPTH 10945 PERF.11200 - 21100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11835 | -0- | | 11835 | 25508 | 525 | 1 | 9706 | 3 | Y | 1458 | 1539 | 0 | 14 | 8 | 49 |
| | | | | | | | | 1604 | 9 | | | | | | | | | |
| 12 | 0 | | 12160 | -0- | | 12160 | 37668 | 543 | 1 | 9934 | 3 | Y | 1530 | 1526 | 0 | | | 53 |
| | | | | | | | | 1683 | 9 | | | | | | | | | |
| 01 | 0 | | 16628 | -0- | | 16628 | 54296 | 543 | 1 | 14033 | 3 | Y | 1865 | 1837 | 0 | | | 81 |
| | | | | | | | | 2052 | 9 | | | | | | | | | |
| 02 | 71052 | X | 16756 | -0- | | -54296 | -0- | 490 | 1 | 14277 | 3 | Y | 1808 | 1804 | 0 | 6 | 8 | 79 |
| | | | | | | | | 1989 | 9 | | | | | | | | | |
| 03 | 16929 | X | 16929 | -0- | | -0- | -0- | 543 | 1 | 14165 | 3 | Y | 2019 | 2024 | 0 | 2 | 8 | 72 |
| | | | | | | | | 2221 | 9 | | | | | | | | | |
| 04 | 15853 | X | 15853 | -0- | | -0- | -0- | 525 | 1 | 13675 | 3 | Y | 1503 | 1489 | 0 | 4 | 8 | 82 |
| | | | | | | | | 1653 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
RIVERSIDE 21601 36 WELL #: 5H RRCID -> 285053 COMPL. DATE 05/03/2018 TOTAL DEPTH 10482 PERF.10625 - 15395

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7170 | X | 6627 | -0- | -543 | -0- | 47 | 1 | 4871 | 3 | Y | 1062 | 1010 | 1 | | | 190 |
| | | | | | | | 27 | 4 | 514 | 5 | | | | | | | |
| 12 | 7409 | X | 5616 | -0- | -1793 | -0- | 43 | 1 | 3947 | 3 | Y | 975 | 981 | 1 | | | 184 |
| | | | | | | | 91 | 4 | 462 | 5 | | | | | | | |
| 01 | 7409 | X | 3947 | -0- | -3462 | -0- | 30 | 1 | 1645 | 3 | Y | 915 | 935 | 1 | | | 164 |
| | | | | | | | 22 | 4 | 1243 | 5 | | | | | | | |
| 02 | 4032 | X | 3896 | -0- | -136 | -0- | 29 | 1 | 1702 | 3 | Y | 772 | 792 | 1 | | | 144 |
| | | | | | | | 497 | 4 | 819 | 5 | | | | | | | |
| 03 | 5485 | X | 5485 | -0- | -0- | -0- | 42 | 1 | 3289 | 3 | Y | 966 | 980 | 1 | | | 130 |
| | | | | | | | 406 | 4 | 685 | 5 | | | | | | | |
| 04 | 4320 | X | 3627 | -0- | -693 | -0- | 26 | 1 | 2381 | 3 | Y | 714 | 690 | 1 | | | 154 |
| | | | | | | | 33 | 4 | 402 | 5 | | | | | | | |

ARPENT 21602 25 WELL #: 1H RRCID -> 285178 COMPL. DATE 04/06/2018 TOTAL DEPTH 10610 PERF.10910 - 14892

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23948 | -0- | 23948 | 46081 | 600 | 1 | 19562 | 3 | Y | 3442 | 3487 | 0 | 51 | 8 | 112 |
| | | | | | | | 3786 | 9 | | | | | | | | | |
| 12 | 0 | | 18161 | -0- | 18161 | 64242 | 620 | 1 | 14554 | 3 | Y | 2715 | 2717 | 0 | 9 | 8 | 101 |
| | | | | | | | 2987 | 9 | | | | | | | | | |
| 01 | 0 | | 22347 | -0- | 22347 | 86589 | 620 | 1 | 18017 | 3 | Y | 3373 | 3328 | 0 | | | 146 |
| | | | | | | | 3710 | 9 | | | | | | | | | |
| 02 | 105448 | X | 18859 | -0- | -86589 | -0- | 560 | 1 | 15483 | 3 | Y | 2560 | 2564 | 0 | 29 | 8 | 113 |
| | | | | | | | 2816 | 9 | | | | | | | | | |
| 03 | 21819 | X | 21819 | -0- | -0- | -0- | 620 | 1 | 16925 | 3 | Y | 3885 | 3856 | 0 | 4 | 8 | 138 |
| | | | | | | | 4274 | 9 | | | | | | | | | |
| 04 | 21058 | X | 21058 | -0- | -0- | -0- | 600 | 1 | 15616 | 3 | Y | 4402 | 4294 | 0 | 10 | 8 | 236 |
| | | | | | | | 4842 | 9 | | | | | | | | | |

RIVERSIDE 21601 36 WELL #: 4H RRCID -> 285838 COMPL. DATE 05/03/2018 TOTAL DEPTH 10610 PERF.10800 - 15406

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17514 | X | 17514 | -0- | -0- | -0- | 128 | 1 | 13190 | 3 | Y | 2525 | 2401 | 1 | | | 319 |
| | | | | | | | 27 | 4 | 1391 | 5 | | | | | | | |
| 12 | 15159 | X | 15131 | -0- | -28 | -0- | 121 | 1 | 11094 | 3 | Y | 2297 | 2310 | 1 | | | 306 |
| | | | | | | | 91 | 4 | 1298 | 5 | | | | | | | |
| 01 | 17219 | X | 17219 | -0- | -0- | -0- | 149 | 1 | 8062 | 3 | Y | 2632 | 2688 | 1 | 2 | 8 | 248 |
| | | | | | | | 22 | 4 | 6091 | 5 | | | | | | | |
| 02 | 12352 | X | 12352 | -0- | -0- | -0- | 110 | 1 | 6540 | 3 | Y | 1873 | 1921 | 1 | | | 200 |
| | | | | | | | 497 | 4 | 3145 | 5 | | | | | | | |
| 03 | 16802 | X | 16802 | -0- | -0- | -0- | 143 | 1 | 11310 | 3 | Y | 2351 | 2387 | 1 | | | 164 |
| | | | | | | | 406 | 4 | 2357 | 5 | | | | | | | |
| 04 | 16160 | X | 16160 | -0- | -0- | -0- | 123 | 1 | 11433 | 3 | Y | 2398 | 2317 | 1 | | | 245 |
| | | | | | | | 33 | 4 | 1933 | 5 | | | | | | | |

TETRIS 21601 18 WELL #: R 4H RRCID -> 286628 COMPL. DATE 08/14/2018 TOTAL DEPTH 10968 PERF.11200 - 15790

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4222 | -0- | 4222 | 11405 | 1050 | 1 | 2242 | 3 | Y | 803 | 684 | 1 | | | 473 |
| | | | | | | | 47 | 4 | 883 | 9 | | | | | | | |
| 12 | 0 | | 5637 | -0- | 5637 | 17042 | 1085 | 1 | 3840 | 3 | Y | 621 | 677 | 1 | | | 417 |
| | | | | | | | 29 | 4 | 683 | 9 | | | | | | | |
| 01 | 0 | | 5551 | -0- | 5551 | 22593 | 1085 | 1 | 3932 | 3 | Y | 485 | 498 | 1 | | | 404 |
| | | | | | | | 534 | 9 | | | | | | | | | |
| 02 | 26805 | X | 4212 | -0- | -22593 | -0- | 980 | 1 | 2967 | 3 | Y | 241 | 236 | 1 | 16 | 8 | 393 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 03 | 10419 | X | 10419 | -0- | -0- | -0- | 1085 | 1 | 7673 | 3 | Y | 1510 | 1483 | 1 | | | 420 |
| | | | | | | | 1661 | 9 | | | | | | | | | |
| 04 | 12034 | X | 12034 | -0- | -0- | -0- | 1050 | 1 | 9581 | 3 | Y | 1275 | 1386 | 1 | | | 309 |
| | | | | | | | 1403 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
RIVERSIDE 21601 WELL #: 6H RRCID -> 286738 COMPL. DATE 01/13/2019 TOTAL DEPTH 11029 PERF.11250 - 15745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20834 | X | 20834 | -0- | -0- | -0- | 285 | 1 | 16089 | 3 | Y | 2743 | 2679 | 1 | | | 200 |
| | | | | | | | 1443 | 4 | 3017 | 9 | | | | | | | |
| 12 | 22496 | X | 22496 | -0- | -0- | -0- | 282 | 1 | 15087 | 3 | Y | 2685 | 2693 | 1 | | | 192 |
| | | | | | | | 4173 | 4 | 2954 | 9 | | | | | | | |
| 01 | 23218 | X | 23218 | -0- | -0- | -0- | 221 | 1 | 18556 | 3 | Y | 2398 | 2357 | 1 | | | 233 |
| | | | | | | | 1803 | 4 | 2638 | 9 | | | | | | | |
| 02 | 19434 | X | 19434 | -0- | -0- | -0- | 229 | 1 | 15550 | 3 | Y | 2274 | 2354 | 1 | | | 153 |
| | | | | | | | 1154 | 4 | 2501 | 9 | | | | | | | |
| 03 | 20102 | X | 20102 | -0- | -0- | -0- | 264 | 1 | 15777 | 3 | Y | 2799 | 2791 | 1 | | | 161 |
| | | | | | | | 982 | 4 | 3079 | 9 | | | | | | | |
| 04 | 20903 | X | 20903 | -0- | -0- | -0- | 282 | 1 | 17550 | 3 | Y | 2468 | 2583 | 1 | | | 46 |
| | | | | | | | 356 | 4 | 2715 | 9 | | | | | | | |

SCRAMBLE 21802 WELL #: 1H RRCID -> 286768 COMPL. DATE 10/11/2018 TOTAL DEPTH 10348 PERF.10600 - 15125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 32922 | -0- | 32922 | 67664 | 124 | 1 | 31821 | 3 | Y | 888 | 886 | 0 | 15 | 8 | 217 |
| | | | | | | | 977 | 9 | | | | | | | | | |
| 12 | 0 | | 32236 | -0- | 32236 | 99900 | 129 | 1 | 31054 | 3 | Y | 952 | 922 | 0 | 9 | 8 | 238 |
| | | | | | | | 6 | 4 | 1047 | 9 | | | | | | | |
| 01 | 0 | | 33222 | -0- | 33222 | 133122 | 133 | 1 | 31090 | 3 | Y | 967 | 973 | 0 | | | 232 |
| | | | | | | | 935 | 4 | 1064 | 9 | | | | | | | |
| 02 | 161963 | X | 28841 | -0- | -133122 | -0- | 118 | 1 | 27310 | 3 | Y | 845 | 816 | 0 | 10 | 8 | 251 |
| | | | | | | | 483 | 4 | 930 | 9 | | | | | | | |
| 03 | 31959 | X | 31959 | -0- | -0- | -0- | 151 | 1 | 30839 | 3 | Y | 881 | 866 | 0 | 7 | 8 | 259 |
| | | | | | | | 969 | 9 | | | | | | | | | |
| 04 | 33057 | X | 33057 | -0- | -0- | -0- | 205 | 1 | 31927 | 3 | Y | 841 | 814 | 0 | 7 | 8 | 279 |
| | | | | | | | 925 | 9 | | | | | | | | | |

BLACKTOP 21601 1 WELL #: 3H RRCID -> 286770 COMPL. DATE 01/25/2019 TOTAL DEPTH 10494 PERF.10800 - 15255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30898 | -0- | 30898 | 54494 | 77 | 1 | 26031 | 3 | Y | 4110 | 4190 | 1 | | | 134 |
| | | | | | | | 269 | 4 | 4521 | 9 | | | | | | | |
| 12 | 0 | | 27131 | -0- | 27131 | 81625 | 50 | 1 | 21976 | 3 | Y | 3684 | 3685 | 1 | | | 133 |
| | | | | | | | 1053 | 4 | 4052 | 9 | | | | | | | |
| 01 | 0 | | 16193 | -0- | 16193 | 97818 | 13374 | 3 | 50 | 4 | Y | 2517 | 2601 | 1 | | | 49 |
| | | | | | | | 2769 | 9 | | | | | | | | | |
| 02 | 116590 | X | 18772 | -0- | -97818 | -0- | 14702 | 3 | 923 | 4 | Y | 2861 | 2798 | 1 | | | 112 |
| | | | | | | | 3147 | 9 | | | | | | | | | |
| 03 | 27242 | X | 27242 | -0- | -0- | -0- | 23245 | 3 | 160 | 4 | Y | 3488 | 3505 | 1 | 1 | 8 | 94 |
| | | | | | | | 3837 | 9 | | | | | | | | | |
| 04 | 25341 | X | 25341 | -0- | -0- | -0- | 21673 | 3 | 7 | 4 | Y | 3328 | 3278 | 1 | | | 144 |
| | | | | | | | 3661 | 9 | | | | | | | | | |

RIVERSIDE 21601 WELL #: 7H RRCID -> 286771 COMPL. DATE 01/13/2019 TOTAL DEPTH 10500 PERF.11350 - 15900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19910 | X | 19910 | -0- | -0- | -0- | 315 | 1 | 17832 | 3 | Y | 1603 | 1565 | 1 | | | 293 |
| | | | | | | | 1763 | 9 | | | | | | | | | |
| 12 | 20107 | X | 20107 | -0- | -0- | -0- | 338 | 1 | 18035 | 3 | Y | 1570 | 1574 | 1 | | | 289 |
| | | | | | | | 7 | 4 | 1727 | 9 | | | | | | | |
| 01 | 35836 | X | 35836 | -0- | -0- | -0- | 399 | 1 | 33478 | 3 | Y | 1773 | 1743 | 1 | 2 | 8 | 317 |
| | | | | | | | 9 | 4 | 1950 | 9 | | | | | | | |
| 02 | 24289 | X | 24289 | -0- | -0- | -0- | 331 | 1 | 22451 | 3 | Y | 1370 | 1418 | 1 | | | 269 |
| | | | | | | | 1507 | 9 | | | | | | | | | |
| 03 | 23510 | X | 23510 | -0- | -0- | -0- | 356 | 1 | 21320 | 3 | Y | 1667 | 1662 | 1 | | | 274 |
| | | | | | | | 1834 | 9 | | | | | | | | | |
| 04 | 21477 | X | 21477 | -0- | -0- | -0- | 318 | 1 | 19743 | 3 | Y | 1287 | 1347 | 1 | | | 214 |
| | | | | | | | 1416 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867

BLACKTOP 21601 1 WELL #: 4H RRCID -> 286786 COMPL. DATE 01/25/2019 TOTAL DEPTH 10515 PERF.10800 - 15300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20832 | -0- | | 20832 | 38977 | 51 | 1 | 17465 | 3 | Y | 2850 | 2906 | 1 | 16 | 8 | 93 |
| | | | | | | | | 181 | 4 | 3135 | 9 | | | | | | | |
| 12 | 0 | | 18156 | -0- | | 18156 | 57133 | 34 | 1 | 14600 | 3 | Y | 2565 | 2565 | 1 | | | 93 |
| | | | | | | | | 700 | 4 | 2822 | 9 | | | | | | | |
| 01 | 0 | | 12289 | -0- | | 12289 | 69422 | 10141 | 3 | 38 | 4 | Y | 1918 | 1974 | 1 | | | 37 |
| | | | | | | | | 2110 | 9 | | | | | | | | | |
| 02 | 89341 | X | 19919 | -0- | | -69422 | -0- | 15905 | 3 | 999 | 4 | Y | 2741 | 2671 | 1 | | | 107 |
| | | | | | | | | 3015 | 9 | | | | | | | | | |
| 03 | 26248 | X | 26248 | -0- | | -0- | -0- | 21553 | 3 | 149 | 4 | Y | 4133 | 4129 | 1 | 1 | 8 | 110 |
| | | | | | | | | 4546 | 9 | | | | | | | | | |
| 04 | 24622 | X | 24622 | -0- | | -0- | -0- | 21012 | 3 | 7 | 4 | Y | 3275 | 3242 | 1 | | | 143 |
| | | | | | | | | 3603 | 9 | | | | | | | | | |

TETRIS 21601 18 WELL #: 3H RRCID -> 286941 COMPL. DATE 08/13/2018 TOTAL DEPTH 10913 PERF.11200 - 15680

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3070 | -0- | | 3070 | 6014 | 1035 | 1 | 1283 | 3 | Y | 609 | 588 | 1 | | | 355 |
| | | | | | | | | 82 | 4 | 670 | 9 | | | | | | | |
| 12 | 0 | | 4228 | -0- | | 4228 | 10242 | 1085 | 1 | 2037 | 3 | Y | 1005 | 999 | 1 | | | 361 |
| | | | | | | | | 1106 | 9 | | | | | | | | | |
| 01 | 0 | | 4029 | -0- | | 4029 | 14271 | 1085 | 1 | 1930 | 3 | Y | 922 | 922 | 1 | | | 361 |
| | | | | | | | | 1014 | 9 | | | | | | | | | |
| 02 | 17288 | X | 3017 | -0- | | -14271 | -0- | 980 | 1 | 1446 | 3 | Y | 537 | 509 | 1 | | | 389 |
| | | | | | | | | 591 | 9 | | | | | | | | | |
| 03 | 3989 | X | 3989 | -0- | | -0- | -0- | 1085 | 1 | 1963 | 3 | Y | 855 | 857 | 1 | | | 387 |
| | | | | | | | | 941 | 9 | | | | | | | | | |
| 04 | 2870 | X | 2870 | -0- | | -0- | -0- | 1050 | 1 | 1033 | 3 | Y | 715 | 790 | 1 | | | 312 |
| | | | | | | | | 787 | 9 | | | | | | | | | |

SCRAMBLE 21802 WELL #: 2H RRCID -> 287050 COMPL. DATE 10/11/2018 TOTAL DEPTH 10338 PERF.10600 - 15200

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 35322 | -0- | | 35322 | 72150 | 135 | 1 | 34503 | 3 | Y | 622 | 596 | 0 | 19 | 8 | 7 |
| | | | | | | | | 684 | 9 | | | | | | | | | |
| 12 | 0 | | 34082 | -0- | | 34082 | 106232 | 138 | 1 | 33248 | 3 | Y | 627 | 607 | 0 | 11 | 8 | 16 |
| | | | | | | | | 6 | 4 | 690 | 9 | | | | | | | |
| 01 | 0 | | 35146 | -0- | | 35146 | 141378 | 143 | 1 | 33292 | 3 | Y | 646 | 650 | 0 | | | 12 |
| | | | | | | | | 1000 | 4 | 711 | 9 | | | | | | | |
| 02 | 172066 | X | 30688 | -0- | | -141378 | -0- | 128 | 1 | 29412 | 3 | Y | 571 | 552 | 0 | 12 | 8 | 19 |
| | | | | | | | | 520 | 4 | 628 | 9 | | | | | | | |
| 03 | 34720 | X | 33927 | -0- | | -793 | -0- | 163 | 1 | 33127 | 3 | Y | 579 | 569 | 0 | 10 | 8 | 19 |
| | | | | | | | | 637 | 9 | | | | | | | | | |
| *04 | 36465 | X | 36465 | -0- | | -0- | -0- | 228 | 1 | 35553 | 3 | Y | 622 | 607 | 0 | 10 | 8 | 24 |
| | | | | | | | | 684 | 9 | | | | | | | | | |

RIFLE 21801 WELL #: 2H RRCID -> 287192 COMPL. DATE 04/04/2019 TOTAL DEPTH 10808 PERF.11165 - 18435

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7613 | -0- | | 7613 | 21362 | 6251 | 3 | 1362 | 9 | Y | 1238 | 1128 | 0 | | | 363 |
| 12 | 36069 | X | 14707 | -0- | | -21362 | -0- | 11372 | 3 | 37 | 4 | Y | 1575 | 1731 | 0 | | | 207 |
| | | | | | | | | 1565 | 5 | 1733 | 9 | | | | | | | |
| 01 | 0 | | 15710 | -0- | | 15710 | 15710 | 13504 | 3 | 2206 | 9 | Y | 2005 | 2123 | 0 | | | 89 |
| 02 | 30461 | X | 14751 | -0- | | -15710 | -0- | 12835 | 3 | 1916 | 9 | Y | 1742 | 1625 | 0 | | | 206 |
| 03 | 14227 | X | 14227 | -0- | | -0- | -0- | 11182 | 3 | 1186 | 5 | Y | 1690 | 1611 | 0 | | | 285 |
| | | | | | | | | 1859 | 9 | | | | | | | | | |
| *04 | 14087 | X | 14087 | -0- | | -0- | -0- | 11078 | 3 | 1247 | 5 | Y | 1602 | 1745 | 0 | | | 142 |
| | | | | | | | | 1762 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
RIFLE 21801 WELL #: 3H RRCID -> 287267 COMPL. DATE 04/04/2019 TOTAL DEPTH 11013 PERF.11400 - 18875

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18401 | -0- | | 18401 | 36047 | 15166 | 3 | 33 | 4 | Y | 2911 | 2653 | 0 | | | 644 |
| | | | | | | | | 3202 | 9 | | | | | | | | | |
| 12 | 57190 | X | 21143 | -0- | | -36047 | -0- | 14621 | 3 | 1336 | 4 | Y | 2885 | 3171 | 0 | | | 358 |
| | | | | | | | | 2012 | 5 | 3174 | 9 | | | | | | | |
| 01 | 0 | | 20138 | -0- | | 20138 | 20138 | 16701 | 3 | 335 | 4 | Y | 2820 | 2987 | 0 | | | 191 |
| | | | | | | | | 3102 | 9 | | | | | | | | | |
| 02 | 36252 | X | 16114 | -0- | | -20138 | -0- | 12928 | 3 | 426 | 4 | Y | 2509 | 2342 | 0 | | | 358 |
| | | | | | | | | 2760 | 9 | | | | | | | | | |
| 03 | 22859 | X | 22859 | -0- | | -0- | -0- | 17425 | 3 | 406 | 4 | Y | 2891 | 2757 | 0 | | | 492 |
| | | | | | | | | 1848 | 5 | 3180 | 9 | | | | | | | |
| *04 | 22725 | X | 22725 | -0- | | -0- | -0- | 17770 | 3 | 169 | 4 | Y | 2532 | 2757 | 0 | | | 267 |
| | | | | | | | | 2001 | 5 | 2785 | 9 | | | | | | | |

ARPENT 21602 25 WELL #: 3H RRCID -> 287359 COMPL. DATE 04/20/2019 TOTAL DEPTH 10936 PERF.11200 - 20300

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12017 | -0- | | 12017 | 24882 | 600 | 1 | 8216 | 3 | Y | 2910 | 3005 | 0 | 30 | 8 | 97 |
| | | | | | | | | 3201 | 9 | | | | | | | | | |
| 12 | 0 | | 12102 | -0- | | 12102 | 36984 | 620 | 1 | 8454 | 3 | Y | 2753 | 2740 | 0 | | | 110 |
| | | | | | | | | 3028 | 9 | | | | | | | | | |
| 01 | 0 | | 11062 | -0- | | 11062 | 48046 | 620 | 1 | 7265 | 3 | Y | 2888 | 2872 | 0 | | | 126 |
| | | | | | | | | 3177 | 9 | | | | | | | | | |
| 02 | 58813 | X | 10767 | -0- | | -48046 | -0- | 560 | 1 | 7261 | 3 | Y | 2678 | 2677 | 0 | 9 | 8 | 118 |
| | | | | | | | | 2946 | 9 | | | | | | | | | |
| 03 | 18110 | X | 18110 | -0- | | -0- | -0- | 620 | 1 | 13853 | 3 | Y | 3306 | 3304 | 0 | 2 | 8 | 118 |
| | | | | | | | | 3637 | 9 | | | | | | | | | |
| 04 | 18906 | X | 18906 | -0- | | -0- | -0- | 600 | 1 | 14245 | 3 | Y | 3692 | 3606 | 0 | 6 | 8 | 198 |
| | | | | | | | | 4061 | 9 | | | | | | | | | |

SCRAMBLE 21802 WELL #: 4H RRCID -> 287624 COMPL. DATE 06/15/2019 TOTAL DEPTH 10389 PERF.10600 - 15235

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 46136 | -0- | | 46136 | 96675 | 172 | 1 | 44257 | 3 | Y | 1551 | 1524 | 0 | 41 | 8 | 72 |
| | | | | | | | | 1 | 4 | 1706 | 9 | | | | | | | |
| 12 | 0 | | 45000 | -0- | | 45000 | 141675 | 179 | 1 | 43007 | 3 | Y | 1642 | 1591 | 0 | 25 | 8 | 98 |
| | | | | | | | | 8 | 4 | 1806 | 9 | | | | | | | |
| 01 | 0 | | 50143 | -0- | | 50143 | 191818 | 200 | 1 | 46817 | 3 | Y | 1562 | 1573 | 0 | | | 87 |
| | | | | | | | | 1408 | 4 | 1718 | 9 | | | | | | | |
| 02 | 231097 | X | 39279 | -0- | | -191818 | -0- | 160 | 1 | 36894 | 3 | Y | 1429 | 1379 | 0 | 25 | 8 | 112 |
| | | | | | | | | 653 | 4 | 1572 | 9 | | | | | | | |
| 03 | 44051 | X | 42277 | -0- | | -1774 | -0- | 198 | 1 | 40445 | 3 | Y | 1485 | 1458 | 0 | 18 | 8 | 121 |
| | | | | | | | | 1634 | 9 | | | | | | | | | |
| 04 | 42630 | X | 26310 | -0- | | -16320 | -0- | 160 | 1 | 24882 | 3 | Y | 1153 | 1116 | 0 | 18 | 8 | 140 |
| | | | | | | | | 1268 | 9 | | | | | | | | | |

SCRAMBLE 21802 WELL #: 3H RRCID -> 287688 COMPL. DATE 06/18/2019 TOTAL DEPTH 10394 PERF.10600 - 15279

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92219 | X | 44996 | -0- | | -47223 | -0- | 169 | 1 | 43517 | 3 | Y | 1190 | 1170 | 0 | 29 | 8 | 160 |
| | | | | | | | | 1 | 4 | 1309 | 9 | | | | | | | |
| 12 | 0 | | 43498 | -0- | | 43498 | 43498 | 174 | 1 | 41918 | 3 | Y | 1271 | 1232 | 0 | 17 | 8 | 182 |
| | | | | | | | | 8 | 4 | 1398 | 9 | | | | | | | |
| 01 | 0 | | 35671 | -0- | | 35671 | 79169 | 144 | 1 | 33610 | 3 | Y | 824 | 830 | 0 | | | 176 |
| | | | | | | | | 1011 | 4 | 906 | 9 | | | | | | | |
| 02 | 116387 | X | 37218 | -0- | | -79169 | -0- | 154 | 1 | 35385 | 3 | Y | 957 | 923 | 0 | 16 | 8 | 194 |
| | | | | | | | | 626 | 4 | 1053 | 9 | | | | | | | |
| 03 | 44702 | X | 22706 | -0- | | -21996 | -0- | 108 | 1 | 21979 | 3 | Y | 563 | 553 | 0 | 5 | 8 | 199 |
| | | | | | | | | 619 | 9 | | | | | | | | | |
| *04 | 43260 | X | 1089 | -0- | | -42171 | -0- | 7 | 1 | 1075 | 3 | Y | 6 | 1 | 0 | 5 | 8 | 199 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
GRABEN 21903 WELL #: 1H RRCID -> 287905 COMPL. DATE 06/16/2019 TOTAL DEPTH 9632 PERF. 9900 - 19725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31920 | X | 23126 | -0- | -8794 | -0- | 2400 | 1 | 18784 | 3 | N | 1765 | 1878 | 1 | 103 | 8 | 330 |
| | | | | | | | 1942 | 9 | | | | | | | | | |
| 12 | 32984 | X | 16838 | -0- | -16146 | -0- | 2480 | 1 | 12919 | 3 | N | 1308 | 1110 | 1 | 8 | 8 | 520 |
| | | | | | | | 1439 | 9 | | | | | | | | | |
| 01 | 32984 | X | 11418 | -0- | -21566 | -0- | 2480 | 1 | 8056 | 3 | N | 802 | 851 | 1 | 5 | 8 | 466 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 02 | 26600 | X | 10553 | -0- | -16047 | -0- | 2240 | 1 | 7569 | 3 | N | 675 | 477 | 1 | 131 | 8 | 533 |
| | | | | | | | 1 | 4 | 743 | 9 | | | | | | | |
| 03 | 27466 | X | 17515 | -0- | -9951 | -0- | 2480 | 1 | 13725 | 3 | N | 1191 | 1128 | 1 | 52 | 8 | 544 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| 04 | 23130 | X | 20429 | -0- | -2701 | -0- | 2400 | 1 | 16156 | 3 | N | 1609 | 1503 | 1 | 132 | 8 | 518 |
| | | | | | | | 103 | 4 | 1770 | 9 | | | | | | | |

FLEX STATE 21602 16 WELL #: 6H RRCID -> 287926 COMPL. DATE 09/16/2019 TOTAL DEPTH 10548 PERF. 10700 - 15481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28756 | -0- | 28756 | 60417 | 220 | 1 | 24349 | 3 | Y | 2914 | 2898 | 1 | | | 98 |
| | | | | | | | 982 | 4 | 3205 | 9 | | | | | | | |
| 12 | 0 | | 29837 | -0- | 29837 | 90254 | 228 | 1 | 25528 | 3 | Y | 2954 | 2896 | 1 | 1 | 8 | 155 |
| | | | | | | | 832 | 4 | 3249 | 9 | | | | | | | |
| 01 | 0 | | 23200 | -0- | 23200 | 113454 | 194 | 1 | 18831 | 3 | Y | 2400 | 2400 | 1 | | | 155 |
| | | | | | | | 1535 | 4 | 2640 | 9 | | | | | | | |
| 02 | 135411 | X | 21957 | -0- | -113454 | -0- | 191 | 1 | 16928 | 3 | Y | 2256 | 2296 | 1 | | | 115 |
| | | | | | | | 2356 | 4 | 2482 | 9 | | | | | | | |
| 03 | 27590 | X | 14698 | -0- | -12892 | -0- | 98 | 1 | 11011 | 3 | Y | 3049 | 3022 | 1 | 22 | 8 | 120 |
| | | | | | | | 235 | 4 | 3354 | 9 | | | | | | | |
| 04 | 26700 | X | 22381 | -0- | -4319 | -0- | 191 | 1 | 18242 | 3 | Y | 2495 | 2535 | 1 | 1 | 8 | 79 |
| | | | | | | | 1203 | 4 | 2745 | 9 | | | | | | | |

FLEX STATE 21602 16 WELL #: 5H RRCID -> 288017 COMPL. DATE 09/16/2019 TOTAL DEPTH 10528 PERF. 10700 - 15472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19731 | -0- | 19731 | 41751 | 147 | 1 | 16286 | 3 | Y | 2401 | 2395 | 1 | | | 81 |
| | | | | | | | 657 | 4 | 2641 | 9 | | | | | | | |
| 12 | 0 | | 22696 | -0- | 22696 | 64447 | 171 | 1 | 19153 | 3 | Y | 2498 | 2448 | 1 | 1 | 8 | 130 |
| | | | | | | | 624 | 4 | 2748 | 9 | | | | | | | |
| 01 | 0 | | 22323 | -0- | 22323 | 86770 | 187 | 1 | 18216 | 3 | Y | 2214 | 2201 | 1 | 1 | 8 | 142 |
| | | | | | | | 1485 | 4 | 2435 | 9 | | | | | | | |
| 02 | 104704 | X | 17934 | -0- | -86770 | -0- | 155 | 1 | 13791 | 3 | Y | 1881 | 1927 | 1 | | | 96 |
| | | | | | | | 1919 | 4 | 2069 | 9 | | | | | | | |
| 03 | 30702 | X | 30702 | -0- | -0- | -0- | 246 | 1 | 27528 | 3 | Y | 2128 | 2110 | 1 | 31 | 8 | 83 |
| | | | | | | | 587 | 4 | 2341 | 9 | | | | | | | |
| 04 | 20550 | X | 20550 | -0- | -0- | -0- | 182 | 1 | 17357 | 3 | Y | 1696 | 1723 | 1 | 1 | 8 | 55 |
| | | | | | | | 1145 | 4 | 1866 | 9 | | | | | | | |

ESCOPETA 21901 WELL #: 6H RRCID -> 288036 COMPL. DATE 08/23/2019 TOTAL DEPTH 10890 PERF. 11000 - 15800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11018 | -0- | 11018 | 23514 | 181 | 1 | 8387 | 3 | Y | 2089 | 2400 | 1 | | | 197 |
| | | | | | | | 152 | 4 | 2298 | 9 | | | | | | | |
| 12 | 0 | | 11700 | -0- | 11700 | 35214 | 189 | 1 | 8897 | 3 | Y | 2136 | 2024 | 1 | | | 309 |
| | | | | | | | 264 | 4 | 2350 | 9 | | | | | | | |
| 01 | 0 | | 9678 | -0- | 9678 | 44892 | 158 | 1 | 7375 | 3 | Y | 1877 | 2032 | 1 | | | 154 |
| | | | | | | | 80 | 4 | 2065 | 9 | | | | | | | |
| 02 | 52154 | X | 7262 | -0- | -44892 | -0- | 117 | 1 | 5311 | 3 | Y | 1657 | 1676 | 1 | | | 135 |
| | | | | | | | 11 | 4 | 1823 | 9 | | | | | | | |
| 03 | 12004 | X | 12004 | -0- | -0- | -0- | 194 | 1 | 9242 | 3 | Y | 2311 | 2255 | 1 | | | 191 |
| | | | | | | | 26 | 4 | 2542 | 9 | | | | | | | |
| 04 | 11961 | X | 11961 | -0- | -0- | -0- | 195 | 1 | 9167 | 3 | Y | 2279 | 2295 | 1 | 92 | 8 | 83 |
| | | | | | | | 92 | 4 | 2507 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
ESCOPETA 21901 WELL #: 4H RRCID -> 288083 COMPL. DATE 08/24/2019 TOTAL DEPTH 10915 PERF.11000 - 15810

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16167 | -0- | 16167 | 33752 | 258 | 1 | 11961 | 3 | Y | 3392 | 3824 | 1 | | | 313 |
| | | | | | | | 217 | 4 | 3731 | 9 | | | | | | | |
| 12 | 0 | | 15932 | -0- | 15932 | 49684 | 246 | 1 | 11584 | 3 | Y | 3416 | 3235 | 1 | | | 494 |
| | | | | | | | 344 | 4 | 3758 | 9 | | | | | | | |
| 01 | 0 | | 16031 | -0- | 16031 | 65715 | 258 | 1 | 12074 | 3 | Y | 3244 | 3475 | 1 | | | 263 |
| | | | | | | | 131 | 4 | 3568 | 9 | | | | | | | |
| 02 | 80609 | X | 14894 | -0- | -65715 | -0- | 249 | 1 | 11341 | 3 | Y | 2983 | 3004 | 1 | | | 242 |
| | | | | | | | 23 | 4 | 3281 | 9 | | | | | | | |
| 03 | 16078 | X | 16078 | -0- | -0- | -0- | 257 | 1 | 12233 | 3 | Y | 3230 | 3151 | 1 | | | 321 |
| | | | | | | | 35 | 4 | 3553 | 9 | | | | | | | |
| 04 | 18871 | X | 18871 | -0- | -0- | -0- | 316 | 1 | 14846 | 3 | Y | 3235 | 3258 | 1 | 102 | 8 | 196 |
| | | | | | | | 150 | 4 | 3559 | 9 | | | | | | | |

SCRAPFILE SOUTH WELL #: 1H RRCID -> 288267 COMPL. DATE 07/05/2019 TOTAL DEPTH 12212 PERF.12405 - 19465

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13965 | X | 13965 | -0- | -0- | -0- | 85 | 1 | 7499 | 2 | Y | 5801 | 5739 | 0 | 37 | 1 | 187 |
| | | | | | | | 6381 | 9 | | | | | | | | | |
| 12 | 12927 | X | 5927 | -0- | -7000 | -0- | 4407 | 3 | 160 | 4 | Y | 1236 | 898 | 1 | | | 525 |
| | | | | | | | 1360 | 9 | | | | | | | | | |
| 01 | 16509 | X | 16509 | -0- | -0- | -0- | 11336 | 3 | 159 | 4 | Y | 4558 | 4798 | 1 | | | 285 |
| | | | | | | | 5014 | 9 | | | | | | | | | |
| 02 | 17492 | X | 17492 | -0- | -0- | -0- | 12932 | 3 | 61 | 4 | Y | 4090 | 4063 | 1 | | | 312 |
| | | | | | | | 4499 | 9 | | | | | | | | | |
| 03 | 24087 | X | 24087 | -0- | -0- | -0- | 17993 | 3 | 71 | 4 | Y | 5475 | 5407 | 1 | | | 380 |
| | | | | | | | 6023 | 9 | | | | | | | | | |
| 04 | 24065 | X | 24065 | -0- | -0- | -0- | 18112 | 3 | 280 | 4 | Y | 5157 | 4944 | 1 | | | 593 |
| | | | | | | | 5673 | 9 | | | | | | | | | |

PISTOL 21801 WELL #: 3H RRCID -> 288645 COMPL. DATE 11/17/2019 TOTAL DEPTH 10637 PERF.11400 - 19250

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11079 | -0- | 11079 | 36379 | 8101 | 3 | 421 | 4 | Y | 1702 | 1703 | 1 | | | 394 |
| | | | | | | | 685 | 5 | 1872 | 9 | | | | | | | |
| 12 | 0 | | 23307 | -0- | 23307 | 59686 | 18740 | 3 | 793 | 4 | Y | 3431 | 3443 | 1 | | | 382 |
| | | | | | | | 3774 | 9 | | | | | | | | | |
| 01 | 0 | | 25785 | -0- | 25785 | 85471 | 20357 | 3 | 1 | 4 | Y | 3748 | 3749 | 1 | | | 381 |
| | | | | | | | 1304 | 5 | 4123 | 9 | | | | | | | |
| 02 | 106572 | X | 21101 | -0- | -85471 | -0- | 16795 | 3 | 1080 | 5 | Y | 2933 | 2919 | 1 | | | 395 |
| | | | | | | | 3226 | 9 | | | | | | | | | |
| 03 | 20271 | X | 20271 | -0- | -0- | -0- | 16986 | 3 | 17 | 4 | Y | 2971 | 2905 | 1 | | | 461 |
| | | | | | | | 3268 | 9 | | | | | | | | | |
| 04 | 16651 | X | 16651 | -0- | -0- | -0- | 13900 | 3 | 8 | 4 | Y | 2494 | 2488 | 1 | | | 467 |
| | | | | | | | 2743 | 9 | | | | | | | | | |

PISTOL 21801 WELL #: 1H RRCID -> 288684 COMPL. DATE 11/20/2019 TOTAL DEPTH 10914 PERF.11305 - 18800

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 35733 | -0- | 35733 | 69973 | 27971 | 3 | 179 | 4 | Y | 4743 | 4746 | 1 | | | 264 |
| | | | | | | | 2366 | 5 | 5217 | 9 | | | | | | | |
| 12 | 0 | | 30660 | -0- | 30660 | 100633 | 24783 | 3 | 195 | 4 | Y | 5165 | 5183 | 1 | | | 246 |
| | | | | | | | 5682 | 9 | | | | | | | | | |
| 01 | 0 | | 28414 | -0- | 28414 | 129047 | 21605 | 3 | 42 | 4 | Y | 4894 | 4895 | 1 | | | 245 |
| | | | | | | | 1384 | 5 | 5383 | 9 | | | | | | | |
| 02 | 153106 | X | 24059 | -0- | -129047 | -0- | 18434 | 3 | 18 | 4 | Y | 4020 | 4000 | 1 | | | 265 |
| | | | | | | | 1185 | 5 | 4422 | 9 | | | | | | | |
| 03 | 31868 | X | 28014 | -0- | -3854 | -0- | 22875 | 3 | 31 | 4 | Y | 4644 | 4540 | 1 | | | 369 |
| | | | | | | | 5108 | 9 | | | | | | | | | |
| 04 | 30840 | X | 25694 | -0- | -5146 | -0- | 21154 | 3 | 15 | 4 | Y | 4114 | 4105 | 1 | | | 378 |
| | | | | | | | 4525 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867

BLACKTOP 21601 1 WELL #: 5H RRCID -> 288741 COMPL. DATE 01/24/2020 TOTAL DEPTH 10800 PERF.10650 - 15440

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22805 | -0- | | 22805 | 51751 | 55 | 1 | 18940 | 3 | Y | 3286 | 3422 | 1 | 16 | 8 | 110 |
| | | | | | | | | 195 | 4 | 3615 | 9 | | | | | | | |
| 12 | 0 | | 23736 | -0- | | 23736 | 75487 | 44 | 1 | 18995 | 3 | Y | 3443 | 3429 | 1 | | | 124 |
| | | | | | | | | 910 | 4 | 3787 | 9 | | | | | | | |
| 01 | 0 | | 18536 | -0- | | 18536 | 94023 | 14963 | 3 | 56 | 4 | Y | 3197 | 3259 | 1 | | | 62 |
| | | | | | | | | 3517 | 9 | | | | | | | | | |
| 02 | 116117 | X | 22094 | -0- | | -94023 | -0- | 17245 | 3 | 1083 | 4 | Y | 3424 | 3352 | 1 | | | 134 |
| | | | | | | | | 3766 | 9 | | | | | | | | | |
| 03 | 23095 | X | 23049 | -0- | | -46 | -0- | 19157 | 3 | 132 | 4 | Y | 3418 | 3458 | 1 | 2 | 8 | 92 |
| | | | | | | | | 3760 | 9 | | | | | | | | | |
| 04 | 22350 | X | 22203 | -0- | | -147 | -0- | 18428 | 3 | 6 | 4 | Y | 3426 | 3370 | 1 | | | 148 |
| | | | | | | | | 3769 | 9 | | | | | | | | | |

BLACKTOP 21601 1 WELL #: 6H RRCID -> 288763 COMPL. DATE 01/24/2020 TOTAL DEPTH 10765 PERF.10950 - 15700

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19322 | -0- | | 19322 | 42658 | 52 | 1 | 17560 | 3 | Y | 1389 | 1425 | 1 | 15 | 8 | 46 |
| | | | | | | | | 182 | 4 | 1528 | 9 | | | | | | | |
| 12 | 0 | | 19099 | -0- | | 19099 | 61757 | 38 | 1 | 16602 | 3 | Y | 1512 | 1504 | 1 | | | 54 |
| | | | | | | | | 796 | 4 | 1663 | 9 | | | | | | | |
| 01 | 0 | | 19278 | -0- | | 19278 | 81035 | 16976 | 3 | 63 | 4 | Y | 2035 | 2050 | 1 | | | 39 |
| | | | | | | | | 2239 | 9 | | | | | | | | | |
| 02 | 99798 | X | 18763 | -0- | | -81035 | -0- | 15835 | 3 | 994 | 4 | Y | 1758 | 1728 | 1 | | | 69 |
| | | | | | | | | 1934 | 9 | | | | | | | | | |
| 03 | 21629 | X | 21629 | -0- | | -0- | -0- | 19426 | 3 | 134 | 4 | Y | 1881 | 1898 | 1 | 1 | 8 | 51 |
| | | | | | | | | 2069 | 9 | | | | | | | | | |
| 04 | 20109 | X | 20109 | -0- | | -0- | -0- | 18047 | 3 | 6 | 4 | Y | 1869 | 1840 | 1 | | | 80 |
| | | | | | | | | 2056 | 9 | | | | | | | | | |

PISTOL 21801 WELL #: 4H RRCID -> 288800 COMPL. DATE 11/16/2019 TOTAL DEPTH 11363 PERF.12025 - 19535

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23753 | -0- | | 23753 | 45420 | 16092 | 3 | 296 | 4 | Y | 5457 | 5461 | 1 | | | 84 |
| | | | | | | | | 1362 | 5 | 6003 | 9 | | | | | | | |
| 12 | 0 | | 6272 | -0- | | 6272 | 51692 | 2577 | 3 | 395 | 4 | Y | 3000 | 3010 | 1 | | | 74 |
| | | | | | | | | 3300 | 9 | | | | | | | | | |
| 01 | 0 | | 17941 | -0- | | 17941 | 69633 | 12804 | 3 | 3 | 4 | Y | 3922 | 3924 | 1 | | | 72 |
| | | | | | | | | 820 | 5 | 4314 | 9 | | | | | | | |
| 02 | 85827 | X | 16194 | -0- | | -69633 | -0- | 11712 | 3 | 753 | 5 | Y | 3390 | 3375 | 1 | | | 87 |
| | | | | | | | | 3729 | 9 | | | | | | | | | |
| 03 | 15022 | X | 15022 | -0- | | -0- | -0- | 11177 | 3 | 88 | 4 | Y | 3415 | 3338 | 1 | | | 164 |
| | | | | | | | | 3757 | 9 | | | | | | | | | |
| 04 | 14936 | X | 14936 | -0- | | -0- | -0- | 11387 | 3 | 6 | 4 | Y | 3221 | 3214 | 1 | | | 171 |
| | | | | | | | | 3543 | 9 | | | | | | | | | |

FLEX STATE 21602 16 WELL #: 2H RRCID -> 289198 COMPL. DATE 03/13/2020 TOTAL DEPTH 10336 PERF.10500 - 15270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33053 | -0- | | 33053 | 71117 | 244 | 1 | 26957 | 3 | Y | 4333 | 4321 | 1 | | | 146 |
| | | | | | | | | 1086 | 4 | 4766 | 9 | | | | | | | |
| 12 | 0 | | 32881 | -0- | | 32881 | 103998 | 241 | 1 | 26910 | 3 | Y | 4413 | 4326 | 1 | 2 | 8 | 231 |
| | | | | | | | | 876 | 4 | 4854 | 9 | | | | | | | |
| 01 | 0 | | 33319 | -0- | | 33319 | 137317 | 269 | 1 | 26215 | 3 | Y | 4272 | 4230 | 1 | | | 273 |
| | | | | | | | | 2136 | 4 | 4699 | 9 | | | | | | | |
| 02 | 163111 | X | 25794 | -0- | | -137317 | -0- | 215 | 1 | 19088 | 3 | Y | 3485 | 3578 | 1 | | | 180 |
| | | | | | | | | 2657 | 4 | 3834 | 9 | | | | | | | |
| 03 | 36432 | X | 36432 | -0- | | -0- | -0- | 273 | 1 | 30556 | 3 | Y | 4502 | 4463 | 1 | 44 | 8 | 175 |
| | | | | | | | | 651 | 4 | 4952 | 9 | | | | | | | |
| 04 | 27791 | X | 27791 | -0- | | -0- | -0- | 230 | 1 | 21935 | 3 | Y | 3799 | 3859 | 1 | 2 | 8 | 113 |
| | | | | | | | | 1447 | 4 | 4179 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
FLEX STATE 21602 16 WELL #: 1H RRCID -> 289199 COMPL. DATE 03/13/2020 TOTAL DEPTH 10357 PERF.10500 - 15245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39614 | -0- | 39614 | 82617 | 289 | 1 | 31954 | 3 | Y | 5530 | 5505 | 1 | | | 186 |
| | | | | | | | 1288 | 4 | 6083 | 9 | | | | | | | |
| 12 | 0 | | 39954 | -0- | 39954 | 122571 | 290 | 1 | 32391 | 3 | Y | 5653 | 5542 | 1 | 2 | 8 | 295 |
| | | | | | | | 1055 | 4 | 6218 | 9 | | | | | | | |
| 01 | 0 | | 34966 | -0- | 34966 | 157537 | 280 | 1 | 27229 | 3 | Y | 4762 | 4749 | 1 | | | 308 |
| | | | | | | | 2219 | 4 | 5238 | 9 | | | | | | | |
| 02 | 191460 | X | 33923 | -0- | -157537 | -0- | 279 | 1 | 24699 | 3 | Y | 5006 | 5061 | 1 | | | 253 |
| | | | | | | | 3438 | 4 | 5507 | 9 | | | | | | | |
| 03 | 42467 | X | 42467 | -0- | -0- | -0- | 313 | 1 | 34979 | 3 | Y | 5845 | 5794 | 1 | 47 | 8 | 257 |
| | | | | | | | 745 | 4 | 6430 | 9 | | | | | | | |
| 04 | 35842 | X | 35842 | -0- | -0- | -0- | 297 | 1 | 28351 | 3 | Y | 4839 | 4916 | 1 | 2 | 8 | 178 |
| | | | | | | | 1871 | 4 | 5323 | 9 | | | | | | | |

RADIO TOWER STATE 21601 28 WELL #: 5H RRCID -> 289201 COMPL. DATE 03/18/2020 TOTAL DEPTH 10773 PERF.10950 - 15660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19715 | -0- | 19715 | 43053 | 144 | 1 | 18908 | 3 | Y | 602 | 580 | 1 | 23 | 8 | 57 |
| | | | | | | | 1 | 4 | 662 | 9 | | | | | | | |
| 12 | 0 | | 19594 | -0- | 19594 | 62647 | 170 | 1 | 18660 | 3 | Y | 694 | 656 | 1 | 18 | 8 | 77 |
| | | | | | | | 1 | 4 | 763 | 9 | | | | | | | |
| 01 | 0 | | 18555 | -0- | 18555 | 81202 | 155 | 1 | 17730 | 3 | Y | 609 | 625 | 1 | | | 61 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| 02 | 98814 | X | 17612 | -0- | -81202 | -0- | 148 | 1 | 16791 | 3 | Y | 611 | 639 | 1 | 17 | 8 | 16 |
| | | | | | | | 1 | 4 | 672 | 9 | | | | | | | |
| 03 | 21824 | X | 20134 | -0- | -1690 | -0- | 169 | 1 | 19219 | 3 | Y | 665 | 656 | 1 | 12 | 8 | 13 |
| | | | | | | | 14 | 4 | 732 | 9 | | | | | | | |
| 04 | 21106 | X | 21106 | -0- | -0- | -0- | 151 | 1 | 20140 | 3 | Y | 735 | 675 | 1 | 22 | 8 | 51 |
| | | | | | | | 6 | 4 | 809 | 9 | | | | | | | |

ESCOPETA 21901 WELL #: 2H RRCID -> 291207 COMPL. DATE 06/27/2021 TOTAL DEPTH 11317 PERF.11350 - 16210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24541 | -0- | 24541 | 54707 | 440 | 1 | 20348 | 3 | Y | 3075 | 3563 | 1 | | | 292 |
| | | | | | | | 370 | 4 | 3383 | 9 | | | | | | | |
| 12 | 0 | | 28948 | -0- | 28948 | 83655 | 505 | 1 | 23776 | 3 | Y | 3601 | 3377 | 1 | | | 516 |
| | | | | | | | 706 | 4 | 3961 | 9 | | | | | | | |
| 01 | 0 | | 28266 | -0- | 28266 | 111921 | 507 | 1 | 23687 | 3 | Y | 3468 | 3704 | 1 | | | 280 |
| | | | | | | | 257 | 4 | 3815 | 9 | | | | | | | |
| 02 | 136058 | X | 24137 | -0- | -111921 | -0- | 449 | 1 | 20465 | 3 | Y | 2894 | 2937 | 1 | | | 237 |
| | | | | | | | 40 | 4 | 3183 | 9 | | | | | | | |
| 03 | 27199 | X | 27199 | -0- | -0- | -0- | 483 | 1 | 23010 | 3 | Y | 3310 | 3230 | 1 | | | 317 |
| | | | | | | | 65 | 4 | 3641 | 9 | | | | | | | |
| 04 | 22860 | X | 21786 | -0- | -1074 | -0- | 381 | 1 | 17851 | 3 | Y | 3067 | 3089 | 1 | 133 | 8 | 162 |
| | | | | | | | 180 | 4 | 3374 | 9 | | | | | | | |

ESCOPETA 21901 WELL #: 1H RRCID -> 291326 COMPL. DATE 06/26/2021 TOTAL DEPTH 11125 PERF.11220 - 15990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11037 | -0- | 11037 | 21488 | 171 | 1 | 7926 | 3 | Y | 2541 | 2865 | 1 | | | 235 |
| | | | | | | | 145 | 4 | 2795 | 9 | | | | | | | |
| 12 | 0 | | 9820 | -0- | 9820 | 31308 | 145 | 1 | 6819 | 3 | Y | 2412 | 2296 | 1 | | | 351 |
| | | | | | | | 203 | 4 | 2653 | 9 | | | | | | | |
| 01 | 0 | | 10444 | -0- | 10444 | 41752 | 162 | 1 | 7553 | 3 | Y | 2406 | 2563 | 1 | | | 194 |
| | | | | | | | 82 | 4 | 2647 | 9 | | | | | | | |
| 02 | 51864 | X | 10112 | -0- | -41752 | -0- | 165 | 1 | 7517 | 3 | Y | 2195 | 2210 | 1 | | | 179 |
| | | | | | | | 15 | 4 | 2415 | 9 | | | | | | | |
| 03 | 9874 | X | 9874 | -0- | -0- | -0- | 151 | 1 | 7176 | 3 | Y | 2297 | 2241 | 1 | | | 235 |
| | | | | | | | 20 | 4 | 2527 | 9 | | | | | | | |
| 04 | 10113 | X | 10113 | -0- | -0- | -0- | 158 | 1 | 7393 | 3 | Y | 2262 | 2279 | 1 | 67 | 8 | 151 |
| | | | | | | | 74 | 4 | 2488 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
ARPENT 21602 25 WELL #: 4H RRCID -> 292361 COMPL. DATE 03/04/2022 TOTAL DEPTH 10707 PERF.10700 - 21800

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33834 | -0- | | 33834 | 459766 | 525 | 1 | 24340 | 3 | Y | 8154 | 8322 | 1 | 105 | 8 | 268 |
| | | | | | | | | 8969 | 9 | | | | | | | | | |
| 12 | 0 | | 35376 | -0- | | 35376 | 495142 | 543 | 1 | 26221 | 3 | Y | 7829 | 7790 | 1 | | | 307 |
| | | | | | | | | 8612 | 9 | | | | | | | | | |
| 01 | 0 | | 31051 | -0- | | 31051 | 526193 | 543 | 1 | 22153 | 3 | Y | 7595 | 7571 | 1 | | | 331 |
| | | | | | | | | 8355 | 9 | | | | | | | | | |
| *02 | 554573 | X | 28380 | -0- | | -526193 | -0- | 490 | 1 | 20923 | 3 | Y | 6334 | 6357 | 1 | 29 | 8 | 279 |
| | | | | | | | | 6967 | 9 | | | | | | | | | |
| *03 | 27595 | X | 27595 | -0- | | -0- | -0- | 543 | 1 | 20003 | 3 | Y | 6408 | 6448 | 1 | 8 | 8 | 231 |
| | | | | | | | | 7049 | 9 | | | | | | | | | |
| *04 | 26934 | X | 26934 | -0- | | -0- | -0- | 525 | 1 | 20487 | 3 | Y | 5384 | 5304 | 1 | 19 | 8 | 292 |
| | | | | | | | | 5922 | 9 | | | | | | | | | |

LOG JAM 22111 19 WELL #: 6H RRCID -> 292845 COMPL. DATE 04/07/2022 TOTAL DEPTH 10639 PERF.10850 - 15605

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 55231 | -0- | | 55231 | 110684 | 652 | 1 | 38063 | 3 | Y | 14538 | 14534 | 1 | 115 | 8 | 304 |
| | | | | | | | | 524 | 4 | 15992 | 9 | | | | | | | |
| 12 | 0 | | 51337 | -0- | | 51337 | 162021 | 1286 | 1 | 34609 | 3 | Y | 13628 | 13511 | 1 | 70 | 8 | 351 |
| | | | | | | | | 451 | 4 | 14991 | 9 | | | | | | | |
| 01 | 0 | | 46592 | -0- | | 46592 | 208613 | 769 | 1 | 31894 | 3 | Y | 12278 | 12232 | 1 | | | 397 |
| | | | | | | | | 423 | 4 | 13506 | 9 | | | | | | | |
| 02 | 249295 | X | 40682 | -0- | | -208613 | -0- | 2884 | 1 | 27236 | 3 | Y | 9193 | 9126 | 1 | 53 | 8 | 411 |
| | | | | | | | | 450 | 4 | 10112 | 9 | | | | | | | |
| 03 | 57071 | X | 42496 | -0- | | -14575 | -0- | 1413 | 1 | 29371 | 3 | Y | 10212 | 9999 | 1 | 220 | 8 | 404 |
| | | | | | | | | 479 | 4 | 11233 | 9 | | | | | | | |
| 04 | 55230 | X | 35979 | -0- | | -19251 | -0- | 806 | 1 | 25636 | 3 | Y | 8260 | 8373 | 1 | 47 | 8 | 244 |
| | | | | | | | | 451 | 4 | 9086 | 9 | | | | | | | |

LOG JAM 22111 19 WELL #: 5H RRCID -> 292899 COMPL. DATE 04/07/2022 TOTAL DEPTH 10887 PERF.11150 - 15950

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48731 | X | 21837 | -0- | | -26894 | -0- | 292 | 1 | 17041 | 3 | Y | 3881 | 3879 | 1 | 43 | 8 | 188 |
| | | | | | | | | 235 | 4 | 4269 | 9 | | | | | | | |
| 12 | 0 | | 20970 | -0- | | 20970 | 20970 | 597 | 1 | 16069 | 3 | Y | 3723 | 3691 | 1 | 23 | 8 | 197 |
| | | | | | | | | 209 | 4 | 4095 | 9 | | | | | | | |
| 01 | 0 | | 20702 | -0- | | 20702 | 41672 | 398 | 1 | 16498 | 3 | Y | 3261 | 3248 | 1 | | | 210 |
| | | | | | | | | 219 | 4 | 3587 | 9 | | | | | | | |
| 02 | 50483 | X | 8811 | -0- | | -41672 | -0- | 619 | 1 | 5842 | 3 | Y | 2049 | 2035 | 1 | 18 | 8 | 206 |
| | | | | | | | | 96 | 4 | 2254 | 9 | | | | | | | |
| 03 | 18507 | X | 9590 | -0- | | -8917 | -0- | 315 | 1 | 6543 | 3 | Y | 2386 | 2337 | 1 | 84 | 8 | 171 |
| | | | | | | | | 107 | 4 | 2625 | 9 | | | | | | | |
| 04 | 17910 | X | 10607 | -0- | | -7303 | -0- | 240 | 1 | 7644 | 3 | Y | 2354 | 2436 | 1 | 18 | 8 | 71 |
| | | | | | | | | 134 | 4 | 2589 | 9 | | | | | | | |

LOG JAM 22111 19 WELL #: 7H RRCID -> 292943 COMPL. DATE 04/07/2022 TOTAL DEPTH 10931 PERF.11200 - 16030

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26797 | -0- | | 26797 | 57576 | 350 | 1 | 20402 | 3 | Y | 5240 | 5239 | 1 | 55 | 8 | 43 |
| | | | | | | | | 281 | 4 | 5764 | 9 | | | | | | | |
| 12 | 0 | | 27470 | -0- | | 27470 | 85046 | 770 | 1 | 20710 | 3 | Y | 5200 | 5156 | 1 | 35 | 8 | 52 |
| | | | | | | | | 270 | 4 | 5720 | 9 | | | | | | | |
| 01 | 0 | | 28359 | -0- | | 28359 | 113405 | 524 | 1 | 21721 | 3 | Y | 5296 | 5276 | 1 | | | 72 |
| | | | | | | | | 288 | 4 | 5826 | 9 | | | | | | | |
| 02 | 138345 | X | 24940 | -0- | | -113405 | -0- | 1886 | 1 | 17811 | 3 | Y | 4499 | 4466 | 1 | 29 | 8 | 76 |
| | | | | | | | | 294 | 4 | 4949 | 9 | | | | | | | |
| 03 | 28129 | X | 28129 | -0- | | -0- | -0- | 1016 | 1 | 21128 | 3 | Y | 5128 | 5029 | 1 | 126 | 8 | 49 |
| | | | | | | | | 344 | 4 | 5641 | 9 | | | | | | | |
| 04 | 23667 | X | 23667 | -0- | | -0- | -0- | 564 | 1 | 17920 | 3 | Y | 4425 | 4321 | 1 | 27 | 8 | 126 |
| | | | | | | | | 315 | 4 | 4868 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
TETRIS 21601 18 WELL #: 5H RRCID -> 293356 COMPL. DATE 08/03/2022 TOTAL DEPTH 10559 PERF.10940 - 16025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51180 | -0- | 51180 | 92177 | 130 | 1 | 37183 | 3 | Y | 12606 | 12468 | 1 | | | 273 |
| | | | | | | | 13867 | 9 | | | | | | | | | |
| 12 | 0 | | 41390 | -0- | 41390 | 133567 | 128 | 1 | 31353 | 3 | Y | 9008 | 9206 | 1 | | | 75 |
| | | | | | | | 9909 | 9 | | | | | | | | | |
| 01 | 0 | | 35768 | -0- | 35768 | 169335 | 115 | 1 | 27263 | 3 | Y | 7627 | 7531 | 1 | | | 171 |
| | | | | | | | 8390 | 9 | | | | | | | | | |
| 02 | 195455 | X | 26120 | -0- | -169335 | -0- | 93 | 1 | 20050 | 3 | Y | 5434 | 5395 | 1 | | | 210 |
| | | | | | | | 5977 | 9 | | | | | | | | | |
| 03 | 35588 | X | 33750 | -0- | -1838 | -0- | 112 | 1 | 26012 | 3 | Y | 6933 | 6957 | 1 | | | 186 |
| | | | | | | | 7626 | 9 | | | | | | | | | |
| 04 | 34440 | X | 31576 | -0- | -2864 | -0- | 110 | 1 | 24517 | 3 | Y | 6317 | 6441 | 1 | | | 62 |
| | | | | | | | 6949 | 9 | | | | | | | | | |

BLACKTOP 21601 1 WELL #: 8H RRCID -> 293377 COMPL. DATE 08/06/2022 TOTAL DEPTH 10855 PERF.10995 - 15800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 70535 | -0- | 70535 | 144778 | 176 | 1 | 59724 | 3 | Y | 9106 | 9464 | 1 | 50 | 8 | 303 |
| | | | | | | | 618 | 4 | 10017 | 9 | | | | | | | |
| 12 | 0 | | 65615 | -0- | 65615 | 210393 | 123 | 1 | 53569 | 3 | Y | 8505 | 8501 | 1 | | | 307 |
| | | | | | | | 2567 | 4 | 9356 | 9 | | | | | | | |
| 01 | 0 | | 54470 | -0- | 54470 | 264863 | 46827 | 3 | 175 | 4 | Y | 6789 | 6964 | 1 | | | 132 |
| | | | | | | | 7468 | 9 | | | | | | | | | |
| 02 | 312810 | X | 47947 | -0- | -264863 | -0- | 38953 | 3 | 2446 | 4 | Y | 5953 | 5851 | 1 | | | 234 |
| | | | | | | | 6548 | 9 | | | | | | | | | |
| 03 | 74245 | X | 46132 | -0- | -28113 | -0- | 38604 | 3 | 266 | 4 | Y | 6602 | 6654 | 1 | 4 | 8 | 178 |
| | | | | | | | 7262 | 9 | | | | | | | | | |
| 04 | 70530 | X | 49361 | -0- | -21169 | -0- | 42485 | 3 | 15 | 4 | Y | 6237 | 6145 | 1 | | | 270 |
| | | | | | | | 6861 | 9 | | | | | | | | | |

TETRIS 21601 18 WELL #: 6H RRCID -> 293437 COMPL. DATE 08/03/2022 TOTAL DEPTH 11028 PERF.11392 - 16475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51248 | -0- | 51248 | 51248 | 140 | 1 | 39708 | 3 | Y | 10364 | 10323 | 1 | | | 226 |
| | | | | | | | 11400 | 9 | | | | | | | | | |
| 12 | 0 | | 51236 | -0- | 51236 | 102484 | 156 | 1 | 38093 | 3 | Y | 11806 | 11935 | 1 | | | 97 |
| | | | | | | | 12987 | 9 | | | | | | | | | |
| 01 | 0 | | 50435 | -0- | 50435 | 152919 | 161 | 1 | 38271 | 3 | Y | 10912 | 10764 | 1 | | | 245 |
| | | | | | | | 12003 | 9 | | | | | | | | | |
| 02 | 193119 | X | 40200 | -0- | -152919 | -0- | 141 | 1 | 30431 | 3 | Y | 8753 | 8661 | 1 | | | 337 |
| | | | | | | | 9628 | 9 | | | | | | | | | |
| 03 | 59148 | X | 48344 | -0- | -10804 | -0- | 160 | 1 | 37109 | 3 | Y | 10068 | 10102 | 1 | | | 303 |
| | | | | | | | 11075 | 9 | | | | | | | | | |
| 04 | 51240 | X | 43113 | -0- | -8127 | -0- | 149 | 1 | 33280 | 3 | Y | 8804 | 8984 | 1 | | | 123 |
| | | | | | | | 9684 | 9 | | | | | | | | | |

TETRIS 21601 18 WELL #: 12H RRCID -> 293438 COMPL. DATE 08/03/2022 TOTAL DEPTH 11547 PERF.11920 - 17036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 82262 | -0- | 82262 | 82262 | 250 | 1 | 70987 | 3 | Y | 10023 | 10018 | 1 | | | 220 |
| | | | | | | | 11025 | 9 | | | | | | | | | |
| 12 | 0 | | 72170 | -0- | 72170 | 154432 | 259 | 1 | 63267 | 3 | Y | 7858 | 8013 | 1 | | | 65 |
| | | | | | | | 8644 | 9 | | | | | | | | | |
| 01 | 0 | | 77467 | -0- | 77467 | 231899 | 289 | 1 | 68746 | 3 | Y | 7665 | 7558 | 1 | | | 172 |
| | | | | | | | 8432 | 9 | | | | | | | | | |
| 02 | 297026 | X | 65127 | -0- | -231899 | -0- | 268 | 1 | 57735 | 3 | Y | 6476 | 6399 | 1 | | | 249 |
| | | | | | | | 7124 | 9 | | | | | | | | | |
| 03 | 87823 | X | 72187 | -0- | -15636 | -0- | 276 | 1 | 64231 | 3 | Y | 6982 | 7005 | 1 | | | 226 |
| | | | | | | | 7680 | 9 | | | | | | | | | |
| 04 | 82260 | X | 67184 | -0- | -15076 | -0- | 269 | 1 | 60128 | 3 | Y | 6170 | 6299 | 1 | | | 97 |
| | | | | | | | 6787 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
BLACKTOP 21601 1 WELL #: 7H RRCID -> 293514 COMPL. DATE 08/06/2022 TOTAL DEPTH 10812 PERF.11000 - 15810

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 72288 | -0- | | 72288 | 72288 | 183 | 1 | 62079 | 3 | Y | 8531 | 8866 | 1 | 57 | 8 | 284 |
| | | | | | | | | 642 | 4 | 9384 | 9 | | | | | | | |
| 12 | 0 | | 67833 | -0- | | 67833 | 140121 | 130 | 1 | 56376 | 3 | Y | 7841 | 7842 | 1 | | | 283 |
| | | | | | | | | 2702 | 4 | 8625 | 9 | | | | | | | |
| 01 | 0 | | 57770 | -0- | | 57770 | 197891 | 49838 | 3 | 186 | 4 | Y | 7042 | 7189 | 1 | | | 136 |
| | | | | | | | | 7746 | 9 | | | | | | | | | |
| 02 | 249328 | X | 51437 | -0- | | -197891 | -0- | 42406 | 3 | 2662 | 4 | Y | 5790 | 5698 | 1 | | | 228 |
| | | | | | | | | 6369 | 9 | | | | | | | | | |
| 03 | 76167 | X | 55974 | -0- | | -20193 | -0- | 48595 | 3 | 335 | 4 | Y | 6404 | 6454 | 1 | 5 | 8 | 173 |
| | | | | | | | | 7044 | 9 | | | | | | | | | |
| 04 | 72300 | X | 49563 | -0- | | -22737 | -0- | 43267 | 3 | 15 | 4 | Y | 5710 | 5635 | 1 | | | 248 |
| | | | | | | | | 6281 | 9 | | | | | | | | | |

JAVELIN 22101 48 WELL #: 2H RRCID -> 294199 COMPL. DATE 01/18/2023 TOTAL DEPTH 10930 PERF.11050 - 15880

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44840 | X | 44840 | -0- | | -0- | -0- | 145 | 1 | 36488 | 4 | Y | 7461 | 7223 | 1 | 6 | 8 | 232 |
| | | | | | | | | 8207 | 9 | | | | | | | | | |
| 02 | 101132 | X | 101132 | -0- | | -0- | -0- | 299 | 1 | 84474 | 4 | Y | 14872 | 14799 | 1 | 70 | 8 | 235 |
| | | | | | | | | 16359 | 9 | | | | | | | | | |
| 03 | 92446 | X | 92446 | -0- | | -0- | -0- | 330 | 1 | 13767 | 3 | Y | 13523 | 13127 | 1 | 78 | 8 | 553 |
| | | | | | | | | 63474 | 4 | 14875 | 9 | | | | | | | |
| 04 | 66580 | X | 66580 | -0- | | -0- | -0- | 286 | 1 | 32038 | 3 | Y | 11427 | 11144 | 1 | 90 | 8 | 746 |
| | | | | | | | | 21686 | 4 | 12570 | 9 | | | | | | | |

JAVELIN 22101 48 WELL #: 1H RRCID -> 294272 COMPL. DATE 01/18/2023 TOTAL DEPTH 10893 PERF.11150 - 15905

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41915 | X | 41915 | -0- | | -0- | -0- | 135 | 1 | 33929 | 4 | Y | 7137 | 6910 | 1 | 7 | 8 | 220 |
| | | | | | | | | 7851 | 9 | | | | | | | | | |
| 02 | 90273 | X | 90273 | -0- | | -0- | -0- | 261 | 1 | 73633 | 4 | Y | 14890 | 14817 | 1 | 64 | 8 | 229 |
| | | | | | | | | 16379 | 9 | | | | | | | | | |
| 03 | 83185 | X | 83185 | -0- | | -0- | -0- | 290 | 1 | 12069 | 3 | Y | 13801 | 13398 | 1 | 71 | 8 | 561 |
| | | | | | | | | 55645 | 4 | 15181 | 9 | | | | | | | |
| 04 | 72181 | X | 72181 | -0- | | -0- | -0- | 314 | 1 | 35115 | 3 | Y | 11803 | 11511 | 1 | 81 | 8 | 772 |
| | | | | | | | | 23769 | 4 | 12983 | 9 | | | | | | | |

BPX OPERATING COMPANY 085408
AT LAND STATE 52-6 WELL #: 1H RRCID -> 268277 COMPL. DATE 01/05/2012 TOTAL DEPTH 10300 PERF. 9500 - 13678

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLSON STATE 57-T2-6 WELL #: 1H RRCID -> 268786 COMPL. DATE 05/19/2012 TOTAL DEPTH 10537 PERF.10654 - 14930

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4992 | -0- | | 4992 | 11169 | 4354 | 3 | 195 | 4 | N | 403 | 342 | 1 | | | 415 |
| | | | | | | | | 443 | 9 | | | | | | | | | |
| 12 | 0 | | 2879 | -0- | | 2879 | 14048 | 1948 | 3 | 155 | 4 | N | 705 | 757 | 1 | | | 363 |
| | | | | | | | | 776 | 9 | | | | | | | | | |
| 01 | 0 | | 4060 | -0- | | 4060 | 18108 | 3491 | 3 | 115 | 4 | N | 413 | 565 | 1 | | | 211 |
| | | | | | | | | 454 | 9 | | | | | | | | | |
| 02 | 21225 | X | 3117 | -0- | | -18108 | -0- | 2512 | 3 | 107 | 4 | N | 453 | 382 | 1 | | | 282 |
| | | | | | | | | 498 | 9 | | | | | | | | | |
| 03 | 4493 | X | 4493 | -0- | | -0- | -0- | 3505 | 3 | 116 | 4 | N | 793 | 742 | 1 | | | 333 |
| | | | | | | | | 872 | 9 | | | | | | | | | |
| 04 | 5760 | X | 5760 | -0- | | -0- | -0- | 5254 | 3 | 90 | 4 | N | 378 | 364 | 1 | | | 347 |
| | | | | | | | | 416 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
BOLD JOHNSON 56-T1-26 WELL #: 1H RRCID -> 270251 COMPL. DATE 12/03/2012 TOTAL DEPTH 11584 PERF.11870 - 16301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18210 | X | 9132 | -0- | -9078 | -0- | 8351 | 3 | 27 | 4 | Y | 685 | 227 | 1 | | | 758 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 12 | 16517 | X | 16517 | -0- | -0- | -0- | 14810 | 3 | 46 | 4 | Y | 1510 | 1806 | 1 | | | 462 |
| | | | | | | | 1661 | 9 | | | | | | | | | |
| 01 | 15407 | X | 9838 | -0- | -5569 | -0- | 8894 | 3 | 132 | 4 | Y | 738 | 917 | 1 | | | 283 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| 02 | 14007 | X | 14007 | -0- | -0- | -0- | 12492 | 3 | 10 | 4 | Y | 1368 | 512 | 1 | | | 1139 |
| | | | | | | | 1505 | 9 | | | | | | | | | |
| 03 | 16523 | X | 8854 | -0- | -7669 | -0- | 7866 | 3 | 1 | 4 | Y | 897 | 1467 | 1 | | | 569 |
| | | | | | | | 987 | 9 | | | | | | | | | |
| 04 | 17099 | X | 17099 | -0- | -0- | -0- | 15197 | 3 | 14 | 4 | Y | 1716 | 1689 | 1 | | | 596 |
| | | | | | | | 1888 | 9 | | | | | | | | | |

ABERNATHY 57-T1-14 WELL #: 1H RRCID -> 270387 COMPL. DATE 08/23/2012 TOTAL DEPTH 11180 PERF.11170 - 15492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 23315 | X | 23315 | -0- | -0- | -0- | 839 | 1 | 20087 | 3 | Y | 2144 | 2141 | 1 | | | 263 |
| | | | | | | | 31 | 4 | 2358 | 9 | | | | | | | |
| 06 | 17422 | X | 17422 | -0- | -0- | -0- | 766 | 1 | 14912 | 3 | Y | 1571 | 1618 | 1 | | | 127 |
| | | | | | | | 16 | 4 | 1728 | 9 | | | | | | | |
| *07 | 21946 | X | 21946 | -0- | -0- | -0- | 934 | 1 | 19058 | 3 | Y | 1721 | 1693 | 1 | | | 155 |
| | | | | | | | 61 | 4 | 1893 | 9 | | | | | | | |
| 08 | 14384 | X | 11660 | -0- | -2724 | -0- | 744 | 1 | 9623 | 3 | Y | 1101 | 1166 | 1 | | | 90 |
| | | | | | | | 82 | 4 | 1211 | 9 | | | | | | | |
| 09 | 21369 | X | 21369 | -0- | -0- | -0- | 804 | 1 | 18884 | 3 | Y | 1461 | 1465 | 1 | | | 86 |
| | | | | | | | 74 | 4 | 1607 | 9 | | | | | | | |
| 10 | 21534 | X | 21534 | -0- | -0- | -0- | 1008 | 1 | 18697 | 3 | Y | 1587 | 1386 | 1 | | | 287 |
| | | | | | | | 83 | 4 | 1746 | 9 | | | | | | | |
| *11 | 23353 | X | 23353 | -0- | -0- | -0- | 1042 | 1 | 20146 | 3 | Y | 1940 | 1942 | 1 | | | 285 |
| | | | | | | | 31 | 4 | 2134 | 9 | | | | | | | |
| 12 | 19814 | X | 19814 | -0- | -0- | -0- | 1089 | 1 | 17251 | 3 | Y | 1338 | 1511 | 1 | | | 112 |
| | | | | | | | 2 | 4 | 1472 | 9 | | | | | | | |
| 01 | 20939 | X | 20939 | -0- | -0- | -0- | 1088 | 1 | 18451 | 3 | Y | 1147 | 1159 | 1 | | | 100 |
| | | | | | | | 138 | 4 | 1262 | 9 | | | | | | | |
| 02 | 18266 | X | 18266 | -0- | -0- | -0- | 808 | 1 | 16170 | 3 | Y | 1170 | 1127 | 1 | | | 143 |
| | | | | | | | 1 | 4 | 1287 | 9 | | | | | | | |
| 03 | 19588 | X | 19588 | -0- | -0- | -0- | 799 | 1 | 17851 | 3 | Y | 851 | 952 | 1 | | | 42 |
| | | | | | | | 2 | 4 | 936 | 9 | | | | | | | |
| 04 | 19432 | X | 19432 | -0- | -0- | -0- | 850 | 1 | 17524 | 3 | Y | 954 | 909 | 1 | | | 87 |
| | | | | | | | 9 | 4 | 1049 | 9 | | | | | | | |

BOLD JOHNSON 56-T1-30 WELL #: 1H RRCID -> 270567 COMPL. DATE 02/25/2013 TOTAL DEPTH 11377 PERF.11333 - 16036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13560 | X | 10713 | -0- | -2847 | -0- | 9248 | 3 | 232 | 4 | Y | 1121 | 935 | 1 | | | 493 |
| | | | | | | | 1233 | 9 | | | | | | | | | |
| 12 | 22818 | X | 22818 | -0- | -0- | -0- | 21336 | 3 | 207 | 4 | Y | 1159 | 1333 | 1 | | | 319 |
| | | | | | | | 1275 | 9 | | | | | | | | | |
| 01 | 0 | | 21827 | -0- | 21827 | 21827 | 20495 | 3 | 87 | 4 | Y | 1132 | 1101 | 1 | | | 350 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| 02 | 42051 | X | 20224 | -0- | -21827 | -0- | 19089 | 3 | 37 | 4 | Y | 998 | 1030 | 1 | | | 318 |
| | | | | | | | 1098 | 9 | | | | | | | | | |
| 03 | 23682 | X | 23682 | -0- | -0- | -0- | 22283 | 3 | 67 | 4 | Y | 1211 | 1188 | 1 | | | 341 |
| | | | | | | | 1332 | 9 | | | | | | | | | |
| 04 | 23087 | X | 23087 | -0- | -0- | -0- | 21703 | 3 | 57 | 4 | Y | 1206 | 1143 | 1 | | | 404 |
| | | | | | | | 1327 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
HOOTON ETAL_STATE 57-T3-22 WELL #: 1 RRCID -> 270685 COMPL. DATE 04/26/2013 TOTAL DEPTH 11013 PERF.11069 - 15767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15468 | X | 15468 | -0- | -0- | -0- | 15271 | 3 | 1 | 4 | N | 178 | 178 | 1 | | | 296 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 12 | 14559 | X | 14559 | -0- | -0- | -0- | 14360 | 3 | 1 | 4 | N | 180 | 180 | 1 | | | 296 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| *01 | 14446 | X | 13070 | -0- | -1376 | -0- | 13060 | 3 | 1 | 4 | N | 8 | 181 | 1 | | | 123 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 13048 | X | 2952 | -0- | -10096 | -0- | 2756 | 3 | 196 | 9 | N | 178 | 178 | 1 | | | 296 |
| 03 | 14446 | X | -0- | -0- | -14446 | -0- | | | | | N | -0- | | | | | 296 |
| 04 | 13980 | X | -0- | -0- | -13980 | -0- | | | | | N | -0- | | | | | 123 |

MEEKER 56-T2-22 WELL #: 1H RRCID -> 270731 COMPL. DATE 06/30/2013 TOTAL DEPTH 11285 PERF.11358 - 15892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 736 | 712 | 1 | | | 319 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1551 | 1535 | 1 | | | 335 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1498 | 1574 | 1 | | | 259 |
| 02 | 29940 | X | 29940 | -0- | -0- | -0- | 534 | 1 | 27787 | 3 | Y | 1374 | 1473 | 1 | | | 160 |
| | | | | | | | 108 | 4 | 1511 | 9 | | | | | | | |
| 03 | 31069 | X | 31069 | -0- | -0- | -0- | 359 | 1 | 29499 | 3 | Y | 911 | 913 | 1 | | | 158 |
| | | | | | | | 209 | 4 | 1002 | 9 | | | | | | | |
| 04 | 33745 | X | 33745 | -0- | -0- | -0- | 297 | 1 | 32305 | 3 | Y | 916 | 908 | 1 | | | 166 |
| | | | | | | | 135 | 4 | 1008 | 9 | | | | | | | |

EXTINCTION 57-T1-32 WELL #: 1H RRCID -> 271198 COMPL. DATE 03/03/2013 TOTAL DEPTH 10788 PERF.10787 - 15482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7825 | -0- | 7825 | 15082 | 7344 | 3 | 123 | 4 | Y | 325 | 175 | 1 | | | 320 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 12 | 0 | | 7973 | -0- | 7973 | 23055 | 7583 | 3 | 41 | 4 | Y | 317 | 359 | 1 | | | 278 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 01 | 0 | | 4451 | -0- | 4451 | 27506 | 4391 | 3 | 60 | 4 | Y | -0- | 181 | 1 | | | 97 |
| 02 | 32726 | X | 5220 | -0- | -27506 | -0- | 5061 | 3 | 81 | 4 | Y | 71 | | | | | 168 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 8091 | X | 5987 | -0- | -2104 | -0- | 5858 | 3 | 129 | 4 | Y | -0- | | | | | 168 |
| 04 | 7830 | X | 4937 | -0- | -2893 | -0- | 4663 | 3 | 78 | 4 | Y | 178 | 178 | 1 | | | 168 |
| | | | | | | | 196 | 9 | | | | | | | | | |

BOLD JOHNSON 56-T1-42 WELL #: 1H RRCID -> 271675 COMPL. DATE 04/11/2013 TOTAL DEPTH 10322 PERF.10141 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8926 | X | 8926 | -0- | -0- | -0- | 7065 | 3 | 31 | 4 | N | 1664 | 1436 | 1 | | | 646 |
| | | | | | | | 1830 | 9 | | | | | | | | | |
| 12 | 7652 | X | 7652 | -0- | -0- | -0- | 5870 | 3 | 48 | 4 | N | 1576 | 1792 | 1 | | | 430 |
| | | | | | | | 1734 | 9 | | | | | | | | | |
| 01 | 5996 | X | 5996 | -0- | -0- | -0- | 4767 | 3 | 23 | 4 | N | 1096 | 1380 | 1 | | | 146 |
| | | | | | | | 1206 | 9 | | | | | | | | | |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 03 | 1181 | X | 1181 | -0- | -0- | -0- | 9 | 3 | 40 | 4 | N | 1029 | 717 | 1 | | | 458 |
| | | | | | | | 1132 | 9 | | | | | | | | | |
| 04 | 9102 | X | 9102 | -0- | -0- | -0- | 6729 | 3 | 17 | 4 | N | 2142 | 2361 | 1 | | | 239 |
| | | | | | | | 2356 | 9 | | | | | | | | | |

BOLD JOHNSON 56-T1-36 WELL #: 1H RRCID -> 271703 COMPL. DATE 04/21/2013 TOTAL DEPTH 11691 PERF.11687 - 16203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13770 | X | 7856 | -0- | -5914 | -0- | 6764 | 3 | 1092 | 9 | Y | 993 | 885 | 1 | | | 326 |
| 12 | 14229 | X | 8874 | -0- | -5355 | -0- | 8109 | 3 | 765 | 9 | Y | 695 | 536 | 1 | | | 485 |
| 01 | 14229 | X | 9642 | -0- | -4587 | -0- | 8101 | 3 | 1541 | 9 | Y | 1401 | 1728 | 1 | | | 158 |
| 02 | 13897 | X | 13897 | -0- | -0- | -0- | 11844 | 3 | 2053 | 9 | Y | 1866 | 1607 | 1 | | | 417 |
| 03 | 14308 | X | 14308 | -0- | -0- | -0- | 12504 | 3 | 1804 | 9 | Y | 1640 | 1964 | 1 | | | 93 |
| 04 | 12172 | X | 12172 | -0- | -0- | -0- | 10568 | 3 | 1604 | 9 | Y | 1458 | 1313 | 1 | | | 238 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
RAYMORE 57-T1-24 WELL #: 1H RRCID -> 271713 COMPL. DATE 02/14/2013 TOTAL DEPTH 11270 PERF.11215 - 16019

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17515 | -0- | | 17515 | 37520 | 16394 | 3 | 26 | 4 | N | 995 | 902 | 1 | | | 432 |
| | | | | | | | | 1095 | 9 | | | | | | | | | |
| 12 | 0 | | 18330 | -0- | | 18330 | 55850 | 17091 | 3 | 9 | 4 | N | 1118 | 1242 | 1 | | | 308 |
| | | | | | | | | 1230 | 9 | | | | | | | | | |
| 01 | 0 | | 19495 | -0- | | 19495 | 75345 | 18184 | 3 | 7 | 4 | N | 1185 | 1250 | 1 | | | 243 |
| | | | | | | | | 1304 | 9 | | | | | | | | | |
| 02 | 91746 | X | 16401 | -0- | | -75345 | -0- | 15353 | 3 | 8 | 4 | N | 945 | 922 | 1 | | | 266 |
| | | | | | | | | 1040 | 9 | | | | | | | | | |
| 03 | 24818 | X | 24818 | -0- | | -0- | -0- | 23317 | 3 | 1 | 4 | N | 1364 | 1388 | 1 | | | 242 |
| | | | | | | | | 1500 | 9 | | | | | | | | | |
| 04 | 21842 | X | 21842 | -0- | | -0- | -0- | 20546 | 3 | 20 | 4 | N | 1160 | 1246 | 1 | | | 156 |
| | | | | | | | | 1276 | 9 | | | | | | | | | |

BOLD JOHNSON 56-T1-34 WELL #: 1H RRCID -> 271718 COMPL. DATE 05/26/2013 TOTAL DEPTH 11384 PERF.11386 - 15727

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16290 | X | 14013 | -0- | | -2277 | -0- | 807 | 1 | 12056 | 3 | Y | 1037 | 977 | 1 | | | 321 |
| | | | | | | | | 9 | 4 | 1141 | 9 | | | | | | | |
| 12 | 21979 | X | 15572 | -0- | | -6407 | -0- | 834 | 1 | 13480 | 3 | Y | 1142 | 1172 | 1 | | | 291 |
| | | | | | | | | 2 | 4 | 1256 | 9 | | | | | | | |
| 01 | 21979 | X | 17662 | -0- | | -4317 | -0- | 1002 | 1 | 14851 | 3 | Y | 1502 | 1449 | 1 | | | 344 |
| | | | | | | | | 157 | 4 | 1652 | 9 | | | | | | | |
| 02 | 19852 | X | 17938 | -0- | | -1914 | -0- | 854 | 1 | 15273 | 3 | Y | 1613 | 1684 | 1 | | | 273 |
| | | | | | | | | 37 | 4 | 1774 | 9 | | | | | | | |
| 03 | 20703 | X | 20703 | -0- | | -0- | -0- | 733 | 1 | 17984 | 3 | Y | 1792 | 1933 | 1 | | | 132 |
| | | | | | | | | 15 | 4 | 1971 | 9 | | | | | | | |
| 04 | 18510 | X | 18510 | -0- | | -0- | -0- | 716 | 1 | 16328 | 3 | Y | 1332 | 1324 | 1 | | | 140 |
| | | | | | | | | 1 | 4 | 1465 | 9 | | | | | | | |

BOLD BLAKE STATE 57-T2-2 WELL #: 1H RRCID -> 271805 COMPL. DATE 07/19/2013 TOTAL DEPTH 10993 PERF.10960 - 15573

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11500 | -0- | | 11500 | 11500 | 10643 | 3 | 4 | 4 | N | 775 | 730 | 1 | | | 261 |
| | | | | | | | | 853 | 9 | | | | | | | | | |
| 12 | 0 | | 9749 | -0- | | 9749 | 21249 | 8975 | 3 | 71 | 4 | N | 639 | 362 | 1 | | | 538 |
| | | | | | | | | 703 | 9 | | | | | | | | | |
| 01 | 0 | | 12109 | -0- | | 12109 | 33358 | 11193 | 3 | 79 | 4 | N | 761 | 937 | 1 | | | 362 |
| | | | | | | | | 837 | 9 | | | | | | | | | |
| 02 | 43415 | X | 10057 | -0- | | -33358 | -0- | 9259 | 3 | 97 | 4 | N | 637 | 758 | 1 | | | 241 |
| | | | | | | | | 701 | 9 | | | | | | | | | |
| 03 | 13268 | X | 10946 | -0- | | -2322 | -0- | 10034 | 3 | 55 | 4 | N | 779 | 741 | 1 | | | 279 |
| | | | | | | | | 857 | 9 | | | | | | | | | |
| 04 | 11730 | X | 10028 | -0- | | -1702 | -0- | 9274 | 3 | 147 | 4 | N | 552 | 557 | 1 | | | 274 |
| | | | | | | | | 607 | 9 | | | | | | | | | |

BETTYE HANSARD STATE 45-3 WELL #: 2H RRCID -> 272207 COMPL. DATE 06/09/2013 TOTAL DEPTH 10619 PERF.10718 - 15254

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7350 | X | 6252 | -0- | | -1098 | -0- | 6193 | 3 | 59 | 4 | N | -0- | | | | | 239 |
| 12 | 7595 | X | 6533 | -0- | | -1062 | -0- | 6408 | 3 | 125 | 4 | N | -0- | | | | | 239 |
| 01 | 7595 | X | 5226 | -0- | | -2369 | -0- | 5195 | 3 | 31 | 4 | N | -0- | | | | | 239 |
| 02 | 7359 | X | 7359 | -0- | | -0- | -0- | 7301 | 3 | 58 | 4 | N | -0- | | | | | 239 |
| 03 | 8332 | X | 8332 | -0- | | -0- | -0- | 8316 | 3 | 16 | 4 | N | -0- | | | | | 239 |
| 04 | 8508 | X | 8508 | -0- | | -0- | -0- | 8457 | 3 | 7 | 4 | N | 40 | 179 | 1 | | | 100 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
CAMP STATE 56-T2-8 WELL #: 1H RRCID -> 273044 COMPL. DATE 11/03/2013 TOTAL DEPTH 11073 PERF.11146 - 15957

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23670 | X | 13516 | -0- | -10154 | -0- | | 1245 | 1 | 11220 | 3 | N | 702 | 731 | 1 | | | 190 |
| | | | | | | | | 279 | 4 | 772 | 9 | | | | | | | |
| 12 | 21917 | X | 16537 | -0- | -5380 | -0- | | 1286 | 1 | 13977 | 3 | N | 930 | 918 | 1 | | | 202 |
| | | | | | | | | 251 | 4 | 1023 | 9 | | | | | | | |
| 01 | 21917 | X | 18302 | -0- | -3615 | -0- | | 1286 | 1 | 15706 | 3 | N | 1105 | 1105 | 1 | | | 202 |
| | | | | | | | | 94 | 4 | 1216 | 9 | | | | | | | |
| 02 | 19796 | X | 15412 | -0- | -4384 | -0- | | 1162 | 1 | 13103 | 3 | N | 947 | 947 | 1 | | | 202 |
| | | | | | | | | 105 | 4 | 1042 | 9 | | | | | | | |
| 03 | 19840 | X | 17611 | -0- | -2229 | -0- | | 1286 | 1 | 15198 | 3 | N | 938 | 937 | 1 | | | 203 |
| | | | | | | | | 95 | 4 | 1032 | 9 | | | | | | | |
| 04 | 18475 | X | 18475 | -0- | -0- | -0- | | 1245 | 1 | 16061 | 3 | N | 992 | 928 | 1 | | | 267 |
| | | | | | | | | 78 | 4 | 1091 | 9 | | | | | | | |

HUBBARD ENTERPRISES 57-T1-32 WELL #: 1H RRCID -> 273718 COMPL. DATE 12/07/2013 TOTAL DEPTH 10778 PERF.10765 - 15577

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10469 | -0- | 10469 | 20938 | | 9397 | 3 | 155 | 4 | Y | 834 | 903 | 1 | | | 386 |
| | | | | | | | | 917 | 9 | | | | | | | | | |
| 12 | 0 | | 11118 | -0- | 11118 | 32056 | | 10104 | 3 | 54 | 4 | Y | 873 | 1050 | 1 | | | 209 |
| | | | | | | | | 960 | 9 | | | | | | | | | |
| 01 | 0 | | 6253 | -0- | 6253 | 38309 | | 5377 | 3 | 72 | 4 | Y | 731 | 741 | 1 | | | 199 |
| | | | | | | | | 804 | 9 | | | | | | | | | |
| 02 | 44771 | X | 6462 | -0- | -38309 | -0- | | 5429 | 3 | 88 | 4 | Y | 859 | 911 | 1 | | | 147 |
| | | | | | | | | 945 | 9 | | | | | | | | | |
| 03 | 11129 | X | 8835 | -0- | -2294 | -0- | | 7269 | 3 | 161 | 4 | Y | 1277 | 1279 | 1 | | | 145 |
| | | | | | | | | 1405 | 9 | | | | | | | | | |
| 04 | 10770 | X | 6243 | -0- | -4527 | -0- | | 5492 | 3 | 101 | 4 | Y | 591 | 558 | 1 | | | 178 |
| | | | | | | | | 650 | 9 | | | | | | | | | |

STATE HANGING H RANCH 56-T3-8 WELL #: 1H RRCID -> 275255 COMPL. DATE 02/25/2014 TOTAL DEPTH 10484 PERF.10517 - 15329

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7770 | X | 4086 | -0- | -3684 | -0- | | 2983 | 3 | 16 | 4 | N | 988 | 1068 | 1 | | | 217 |
| | | | | | | | | 1087 | 9 | | | | | | | | | |
| 12 | 8029 | X | 98 | -0- | -7931 | -0- | | 66 | 3 | 32 | 9 | N | 29 | | | | | 246 |
| 01 | 8029 | X | 3023 | -0- | -5006 | -0- | | 1692 | 3 | 55 | 4 | N | 1160 | 1253 | 1 | | | 153 |
| | | | | | | | | 1276 | 9 | | | | | | | | | |
| 02 | 3808 | X | -0- | -0- | -3808 | -0- | | | | | | N | 43 | | | | | 196 |
| 03 | 4216 | X | -0- | -0- | -4216 | -0- | | | | | | N | 63 | | | | | 259 |
| 04 | 4080 | X | -0- | -0- | -4080 | -0- | | | | | | N | 46 | | | | | 305 |

BOLD JOHNSON 56-T1-36 WELL #: 2H RRCID -> 275462 COMPL. DATE 03/26/2014 TOTAL DEPTH 10910 PERF.11109 - 15920

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8070 | X | 3360 | -0- | -4710 | -0- | | 2938 | 3 | 422 | 9 | Y | 384 | 527 | 1 | | | 126 |
| 12 | 8339 | X | 2031 | -0- | -6308 | -0- | | 1835 | 3 | 196 | 9 | Y | 178 | 180 | 1 | | | 124 |
| 01 | 8339 | X | 5429 | -0- | -2910 | -0- | | 4611 | 3 | 818 | 9 | Y | 744 | 784 | 1 | | | 84 |
| 02 | 7901 | X | 7901 | -0- | -0- | -0- | | 6758 | 3 | 1143 | 9 | Y | 1039 | 891 | 1 | | | 232 |
| 03 | 8339 | X | 7648 | -0- | -691 | -0- | | 6438 | 3 | 1210 | 9 | Y | 1100 | 1270 | 1 | | | 62 |
| 04 | 6648 | X | 6648 | -0- | -0- | -0- | | 5644 | 3 | 1004 | 9 | Y | 913 | 826 | 1 | | | 149 |

STATE PROTECTION 55-T2-2 WELL #: 3H RRCID -> 275634 COMPL. DATE 04/24/2014 TOTAL DEPTH 11463 PERF.11513 - 15860

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7180 | X | 7180 | -0- | -0- | -0- | | 1221 | 1 | 4022 | 3 | Y | 1761 | 1571 | 1 | | | 657 |
| | | | | | | | | 1937 | 9 | | | | | | | | | |
| 12 | 6510 | X | 5106 | -0- | -1404 | -0- | | 1047 | 1 | 2922 | 3 | Y | 1031 | 1405 | 1 | | | 283 |
| | | | | | | | | 3 | 4 | 1134 | 9 | | | | | | | |
| 01 | 6510 | X | 1713 | -0- | -4797 | -0- | | 704 | 1 | 604 | 3 | Y | 342 | 176 | 1 | | | 449 |
| | | | | | | | | 29 | 4 | 376 | 9 | | | | | | | |
| 02 | 5880 | X | 4588 | -0- | -1292 | -0- | | 1023 | 1 | 2217 | 3 | Y | 1029 | 1116 | 1 | | | 362 |
| | | | | | | | | 216 | 4 | 1132 | 9 | | | | | | | |
| 03 | 6510 | X | 6439 | -0- | -71 | -0- | | 1202 | 1 | 3533 | 3 | Y | 1516 | 1569 | 1 | | | 309 |
| | | | | | | | | 36 | 4 | 1668 | 9 | | | | | | | |
| 04 | 6300 | X | 6251 | -0- | -49 | -0- | | 918 | 1 | 3537 | 3 | Y | 1553 | 1371 | 1 | | | 491 |
| | | | | | | | | 88 | 4 | 1708 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE DIAMOND BACK 57-T3-4 WELL #: 1H RRCID -> 275789 COMPL. DATE 07/03/2014 TOTAL DEPTH 10027 PERF.10465 - 15313

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8696 | X | 8696 | -0- | -0- | -0- | 6580 | 3 | 34 | 4 | N | 1893 | 1412 | 1 | | | 630 |
| | | | | | | | 2082 | 9 | | | | | | | | | |
| 12 | 12629 | X | 12629 | -0- | -0- | -0- | 9839 | 3 | 124 | 4 | N | 2424 | 2806 | 1 | | | 248 |
| | | | | | | | 2666 | 9 | | | | | | | | | |
| 01 | 14402 | X | 14402 | -0- | -0- | -0- | 10821 | 3 | 48 | 4 | N | 3212 | 3176 | 1 | | | 284 |
| | | | | | | | 3533 | 9 | | | | | | | | | |
| 02 | 11387 | X | 11387 | -0- | -0- | -0- | 9135 | 3 | 9 | 4 | N | 2039 | 1971 | 1 | | | 352 |
| | | | | | | | 2243 | 9 | | | | | | | | | |
| 03 | 13148 | X | 13148 | -0- | -0- | -0- | 10473 | 3 | 95 | 4 | N | 2345 | 2397 | 1 | | | 300 |
| | | | | | | | 2580 | 9 | | | | | | | | | |
| 04 | 13046 | X | 13046 | -0- | -0- | -0- | 10582 | 3 | 58 | 4 | N | 2187 | 2144 | 1 | | | 343 |
| | | | | | | | 2406 | 9 | | | | | | | | | |

RIO STATE RANDOLPH 57-T2-34 WELL #: 1H RRCID -> 276286 COMPL. DATE 06/04/2014 TOTAL DEPTH 10138 PERF.10754 - 15639

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23061 | X | 23061 | -0- | -0- | -0- | 110 | 1 | 21586 | 3 | N | 1196 | 1083 | 1 | | | 319 |
| | | | | | | | 49 | 4 | 1316 | 9 | | | | | | | |
| 12 | 0 | | 22712 | -0- | 22712 | 22712 | 133 | 1 | 21260 | 3 | N | 1190 | 919 | 1 | | | 590 |
| | | | | | | | 10 | 4 | 1309 | 9 | | | | | | | |
| 01 | 0 | | 22284 | -0- | 22284 | 44996 | 202 | 1 | 20700 | 3 | N | 1181 | 1480 | 1 | | | 291 |
| | | | | | | | 83 | 4 | 1299 | 9 | | | | | | | |
| 02 | 60525 | X | 15529 | -0- | -44996 | -0- | 272 | 1 | 14193 | 3 | N | 957 | 949 | 1 | | | 299 |
| | | | | | | | 11 | 4 | 1053 | 9 | | | | | | | |
| 03 | 20739 | X | 17033 | -0- | -3706 | -0- | 184 | 1 | 15598 | 3 | N | 1124 | 1116 | 1 | | | 307 |
| | | | | | | | 15 | 4 | 1236 | 9 | | | | | | | |
| 04 | 20070 | X | 12905 | -0- | -7165 | -0- | 110 | 1 | 11875 | 3 | N | 810 | 731 | 1 | | | 386 |
| | | | | | | | 29 | 4 | 891 | 9 | | | | | | | |

STATE CALDWELL 57-T2-26 WELL #: 4H RRCID -> 276866 COMPL. DATE 11/24/2014 TOTAL DEPTH 9961 PERF.10098 - 14910

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 27776 | X | 27776 | -0- | -0- | -0- | 27304 | 3 | 47 | 4 | Y | 386 | 522 | 1 | | | 596 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| *08 | 31971 | X | 31971 | -0- | -0- | -0- | 31054 | 3 | 56 | 4 | Y | 783 | 542 | 1 | | | 837 |
| | | | | | | | 861 | 9 | | | | | | | | | |
| *09 | 34255 | X | 34255 | -0- | -0- | -0- | 32741 | 3 | 28 | 4 | Y | 1351 | 1040 | 1 | | | 1148 |
| | | | | | | | 1486 | 9 | | | | | | | | | |
| *10 | 30699 | X | 30699 | -0- | -0- | -0- | 29696 | 3 | 18 | 4 | Y | 895 | 1009 | 1 | | | 1034 |
| | | | | | | | 985 | 9 | | | | | | | | | |
| *11 | 30868 | X | 30868 | -0- | -0- | -0- | 29307 | 3 | 10 | 4 | Y | 1410 | 1113 | 1 | | | 1331 |
| | | | | | | | 1551 | 9 | | | | | | | | | |
| *12 | 30695 | X | 30695 | -0- | -0- | -0- | 29812 | 3 | 8 | 4 | Y | 795 | 1467 | 1 | | | 659 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| *01 | 22097 | X | 22097 | -0- | -0- | -0- | 21197 | 3 | 6 | 4 | Y | 813 | 940 | 1 | | | 532 |
| | | | | | | | 894 | 9 | | | | | | | | | |
| *02 | 15420 | X | 15420 | -0- | -0- | -0- | 14593 | 3 | 27 | 4 | Y | 727 | 642 | 1 | | | 617 |
| | | | | | | | 800 | 9 | | | | | | | | | |
| *03 | 22874 | X | 22874 | -0- | -0- | -0- | 22221 | 3 | 11 | 4 | Y | 584 | 782 | 1 | | | 419 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| 04 | 21231 | X | 21231 | -0- | -0- | -0- | 20729 | 3 | 16 | 4 | Y | 442 | 303 | 1 | | | 558 |
| | | | | | | | 486 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
BROWN STATE 56-T2-44 WELL #: 1H RRCID -> 277117 COMPL. DATE 10/31/2014 TOTAL DEPTH 10782 PERF.11215 - 16026

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19844 | X | 19844 | -0- | -0- | -0- | 17764 | 3 | 140 | 4 | Y | 1764 | 1852 | 1 | | | 473 |
| | | | | | | | 1940 | 9 | | | | | | | | | |
| 12 | 16027 | X | 4103 | -0- | -11924 | -0- | 3682 | 3 | 16 | 4 | Y | 368 | 708 | 1 | | | 133 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 01 | 17081 | X | 13853 | -0- | -3228 | -0- | 12985 | 3 | 94 | 4 | Y | 704 | 790 | 1 | | | 47 |
| | | | | | | | 774 | 9 | | | | | | | | | |
| 02 | 21657 | X | 21657 | -0- | -0- | -0- | 19046 | 3 | 15 | 4 | Y | 2360 | 2132 | 1 | | | 275 |
| | | | | | | | 2596 | 9 | | | | | | | | | |
| 03 | 27049 | X | 27049 | -0- | -0- | -0- | 22762 | 3 | 74 | 4 | Y | 3830 | 3685 | 1 | | | 420 |
| | | | | | | | 4213 | 9 | | | | | | | | | |
| 04 | 19830 | X | 10816 | -0- | -9014 | -0- | 9567 | 3 | 31 | 4 | Y | 1107 | 1384 | 1 | | | 143 |
| | | | | | | | 1218 | 9 | | | | | | | | | |

STATE DELA 58-T2-38 WELL #: 1H RRCID -> 277213 COMPL. DATE 12/21/2014 TOTAL DEPTH 9570 PERF. 9592 - 14255

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12930 | -0- | 12930 | 12930 | 10716 | 3 | 227 | 4 | N | 1806 | 2088 | 1 | | | 148 |
| | | | | | | | 1987 | 9 | | | | | | | | | |
| 12 | 0 | | 7047 | -0- | 7047 | 19977 | 5969 | 3 | 210 | 4 | N | 789 | 526 | 1 | | | 411 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 01 | 0 | | 9619 | -0- | 9619 | 29596 | 7285 | 3 | 143 | 4 | N | 1992 | 1945 | 1 | | | 458 |
| | | | | | | | 2191 | 9 | | | | | | | | | |
| 02 | 38500 | X | 8904 | -0- | -29596 | -0- | 7102 | 3 | 94 | 4 | N | 1553 | 1769 | 1 | | | 242 |
| | | | | | | | 1708 | 9 | | | | | | | | | |
| 03 | 4866 | X | 4866 | -0- | -0- | -0- | 3460 | 3 | 88 | 4 | N | 1198 | 1094 | 1 | | | 346 |
| | | | | | | | 1318 | 9 | | | | | | | | | |
| 04 | 12612 | X | 12612 | -0- | -0- | -0- | 10336 | 3 | 43 | 4 | N | 2030 | 1980 | 1 | | | 396 |
| | | | | | | | 2233 | 9 | | | | | | | | | |

STATE ROBERTA REGAN 57-T2-36 WELL #: 1H RRCID -> 277458 COMPL. DATE 10/28/2014 TOTAL DEPTH 10080 PERF.10200 - 15011

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8190 | X | 5126 | -0- | -3064 | -0- | 3548 | 3 | 101 | 4 | N | 1343 | 1262 | 1 | | | 491 |
| | | | | | | | 1477 | 9 | | | | | | | | | |
| 12 | 9300 | X | 7797 | -0- | -1503 | -0- | 5658 | 3 | 62 | 4 | N | 1888 | 1981 | 1 | | | 398 |
| | | | | | | | 2077 | 9 | | | | | | | | | |
| 01 | 9300 | X | 8577 | -0- | -723 | -0- | 6392 | 3 | 59 | 4 | N | 1933 | 1985 | 1 | | | 346 |
| | | | | | | | 2126 | 9 | | | | | | | | | |
| 02 | 8400 | X | 6454 | -0- | -1946 | -0- | 4545 | 3 | 64 | 4 | N | 1677 | 1618 | 1 | | | 405 |
| | | | | | | | 1845 | 9 | | | | | | | | | |
| 03 | 8463 | X | 2461 | -0- | -6002 | -0- | 1774 | 3 | 20 | 4 | N | 606 | 716 | 1 | | | 295 |
| | | | | | | | 667 | 9 | | | | | | | | | |
| 04 | 8310 | X | 1838 | -0- | -6472 | -0- | 1313 | 3 | 52 | 4 | N | 430 | 358 | 1 | | | 367 |
| | | | | | | | 473 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE CALDWELL 57-T2-26 WELL #: 3H RRCID -> 277467 COMPL. DATE 11/27/2014 TOTAL DEPTH 9998 PERF.10120 - 14783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 9145 | X | 7391 | -0- | -1754 | -0- | 6027 | 3 | 123 | 4 | Y | 1128 | 1166 | 1 | | | 214 |
| | | | | | | | 1241 | 9 | | | | | | | | | |
| *08 | 17543 | X | 17543 | -0- | -0- | -0- | 15986 | 3 | 5 | 4 | Y | 1411 | 1428 | 1 | | | 197 |
| | | | | | | | 1552 | 9 | | | | | | | | | |
| *09 | 27686 | X | 27686 | -0- | -0- | -0- | 25426 | 3 | 1 | 4 | Y | 2054 | 2000 | 1 | | | 251 |
| | | | | | | | 2259 | 9 | | | | | | | | | |
| 10 | 25090 | X | 25090 | -0- | -0- | -0- | 23258 | 3 | 1832 | 9 | Y | 1665 | 1600 | 1 | | | 316 |
| 11 | 17744 | X | 17744 | -0- | -0- | -0- | 16930 | 3 | 814 | 9 | Y | 740 | 857 | 1 | | | 199 |
| 12 | 24610 | X | 24610 | -0- | -0- | -0- | 23312 | 3 | 1298 | 9 | Y | 1180 | 1018 | 1 | | | 361 |
| 01 | 18136 | X | 18136 | -0- | -0- | -0- | 17258 | 3 | 878 | 9 | Y | 798 | 947 | 1 | | | 212 |
| *02 | 18262 | X | 18262 | -0- | -0- | -0- | 16640 | 3 | 1 | 4 | Y | 1474 | 1209 | 1 | | | 477 |
| | | | | | | | 1621 | 9 | | | | | | | | | |
| 03 | 26500 | X | 26500 | -0- | -0- | -0- | 24729 | 3 | 1771 | 9 | Y | 1610 | 1870 | 1 | | | 217 |
| 04 | 30447 | X | 30447 | -0- | -0- | -0- | 28553 | 3 | 1894 | 9 | Y | 1722 | 1582 | 1 | | | 357 |

STATE CALDWELL 57-T2-26 WELL #: 5H RRCID -> 277583 COMPL. DATE 11/25/2014 TOTAL DEPTH 9980 PERF.10089 - 14890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 25862 | X | 25862 | -0- | -0- | -0- | 24592 | 3 | 144 | 4 | Y | 1024 | 1133 | 1 | | | 195 |
| | | | | | | | 1126 | 9 | | | | | | | | | |
| *08 | 24531 | X | 24531 | -0- | -0- | -0- | 23060 | 3 | 9 | 4 | Y | 1329 | 1338 | 1 | | | 186 |
| | | | | | | | 1462 | 9 | | | | | | | | | |
| 09 | 23597 | X | 23597 | -0- | -0- | -0- | 22687 | 3 | 910 | 9 | Y | 827 | 912 | 1 | | | 101 |
| 10 | 26249 | X | 26249 | -0- | -0- | -0- | 25403 | 3 | 846 | 9 | Y | 769 | 724 | 1 | | | 146 |
| 11 | 30221 | X | 30221 | -0- | -0- | -0- | 29267 | 3 | 954 | 9 | Y | 867 | 780 | 1 | | | 233 |
| 12 | 29279 | X | 29279 | -0- | -0- | -0- | 28091 | 3 | 1188 | 9 | Y | 1080 | 983 | 1 | | | 330 |
| 01 | 32720 | X | 32720 | -0- | -0- | -0- | 31886 | 3 | 834 | 9 | Y | 758 | 887 | 1 | | | 201 |
| 02 | 10958 | X | 10958 | -0- | -0- | -0- | 10512 | 3 | 446 | 9 | Y | 405 | 475 | 1 | | | 131 |
| 03 | 17438 | X | 17438 | -0- | -0- | -0- | 16230 | 3 | 1208 | 9 | Y | 1098 | 1081 | 1 | | | 148 |
| 04 | 19002 | X | 19002 | -0- | -0- | -0- | 18058 | 3 | 944 | 9 | Y | 858 | 828 | 1 | | | 178 |

KC PREMIUM 56-T2-48 WELL #: 1H RRCID -> 277719 COMPL. DATE 03/14/2015 TOTAL DEPTH 10599 PERF.10682 - 15449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5790 | X | 4479 | -0- | -1311 | -0- | 2965 | 3 | 76 | 4 | N | 1307 | 1440 | 1 | | | 288 |
| | | | | | | | 1438 | 9 | | | | | | | | | |
| 12 | 5983 | X | 901 | -0- | -5082 | -0- | 504 | 3 | 38 | 4 | N | 326 | 360 | 1 | | | 254 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 01 | 4526 | X | 1993 | -0- | -2533 | -0- | 1518 | 3 | 90 | 4 | N | 350 | 362 | 1 | | | 242 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 02 | 9772 | X | 9772 | -0- | -0- | -0- | 6734 | 3 | 289 | 4 | N | 2499 | 2352 | 1 | | | 389 |
| | | | | | | | 2749 | 9 | | | | | | | | | |
| 03 | 8683 | X | 8683 | -0- | -0- | -0- | 5671 | 3 | 195 | 4 | N | 2561 | 2505 | 1 | | | 445 |
| | | | | | | | 2817 | 9 | | | | | | | | | |
| 04 | 4470 | X | 4453 | -0- | -17 | -0- | 2785 | 3 | 182 | 4 | N | 1351 | 1450 | 1 | | | 346 |
| | | | | | | | 1486 | 9 | | | | | | | | | |

FRASER 57-T1-39 WELL #: 1H RRCID -> 277812 COMPL. DATE 09/29/2014 TOTAL DEPTH 10276 PERF.10235 - 14983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6645 | -0- | 6645 | 12830 | 5038 | 3 | 3 | 4 | N | 1458 | 1478 | 1 | | | 177 |
| | | | | | | | 1604 | 9 | | | | | | | | | |
| 12 | 0 | | 6643 | -0- | 6643 | 19473 | 5103 | 3 | 5 | 4 | N | 1395 | 1316 | 1 | | | 256 |
| | | | | | | | 1535 | 9 | | | | | | | | | |
| 01 | 0 | | 8032 | -0- | 8032 | 27505 | 6176 | 3 | 5 | 4 | N | 1683 | 1698 | 1 | | | 241 |
| | | | | | | | 1851 | 9 | | | | | | | | | |
| 02 | 36557 | X | 9052 | -0- | -27505 | -0- | 7146 | 3 | 18 | 4 | N | 1716 | 1677 | 1 | | | 280 |
| | | | | | | | 1888 | 9 | | | | | | | | | |
| 03 | 9185 | X | 9185 | -0- | -0- | -0- | 7187 | 3 | 4 | 4 | N | 1813 | 1822 | 1 | | | 271 |
| | | | | | | | 1994 | 9 | | | | | | | | | |
| 04 | 7770 | X | 6650 | -0- | -1120 | -0- | 5138 | 3 | 3 | 4 | N | 1372 | 1452 | 1 | | | 191 |
| | | | | | | | 1509 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
ALEXANDER 58-T2-12 WELL #: 1H RRCID -> 277813 COMPL. DATE 11/15/2014 TOTAL DEPTH 9581 PERF. 9689 - 14500

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6105 | -0- | 6105 | 6105 | 4359 | 3 | 1 | 4 | N | 1586 | 1272 | 1 | | | 595 |
| | | | | | | | 1745 | 9 | | | | | | | | | |
| 12 | 0 | | 3983 | -0- | 3983 | 10088 | 3237 | 3 | 5 | 4 | N | 674 | 897 | 1 | | | 372 |
| | | | | | | | 741 | 9 | | | | | | | | | |
| 01 | 0 | | 4822 | -0- | 4822 | 14910 | 3414 | 3 | 1 | 4 | N | 1279 | 1449 | 1 | | | 202 |
| | | | | | | | 1407 | 9 | | | | | | | | | |
| 02 | 18824 | X | 3914 | -0- | -14910 | -0- | 2734 | 3 | 3 | 4 | N | 1070 | 915 | 1 | | | 357 |
| | | | | | | | 1177 | 9 | | | | | | | | | |
| 03 | 5162 | X | 5162 | -0- | -0- | -0- | 3626 | 3 | 3 | 4 | N | 1394 | 1424 | 1 | | | 327 |
| | | | | | | | 1533 | 9 | | | | | | | | | |
| 04 | 4533 | X | 4533 | -0- | -0- | -0- | 3373 | 3 | 8 | 4 | N | 1047 | 1104 | 1 | | | 270 |
| | | | | | | | 1152 | 9 | | | | | | | | | |

STATE ROY KIMSEY 56-T2-46 WELL #: 1H RRCID -> 278120 COMPL. DATE 03/09/2015 TOTAL DEPTH 10619 PERF.10633 - 15371

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6422 | X | 6422 | -0- | -0- | -0- | 622 | 1 | 4787 | 3 | N | 909 | 897 | 1 | | | 361 |
| | | | | | | | 13 | 4 | 1000 | 9 | | | | | | | |
| 12 | 4988 | X | 4988 | -0- | -0- | -0- | 643 | 1 | 3267 | 3 | N | 921 | 904 | 1 | | | 378 |
| | | | | | | | 65 | 4 | 1013 | 9 | | | | | | | |
| 01 | 6065 | X | 6065 | -0- | -0- | -0- | 643 | 1 | 4476 | 3 | N | 811 | 902 | 1 | | | 287 |
| | | | | | | | 54 | 4 | 892 | 9 | | | | | | | |
| 02 | 5373 | X | 5373 | -0- | -0- | -0- | 581 | 1 | 3705 | 3 | N | 914 | 900 | 1 | | | 301 |
| | | | | | | | 82 | 4 | 1005 | 9 | | | | | | | |
| 03 | 8392 | X | 8392 | -0- | -0- | -0- | 643 | 1 | 5058 | 3 | N | 2437 | 2511 | 1 | | | 227 |
| | | | | | | | 10 | 4 | 2681 | 9 | | | | | | | |
| 04 | 5428 | X | 5428 | -0- | -0- | -0- | 622 | 1 | 3854 | 3 | N | 861 | 713 | 1 | | | 375 |
| | | | | | | | 5 | 4 | 947 | 9 | | | | | | | |

MITCHELL 56-T3-26 WELL #: 1H RRCID -> 278121 COMPL. DATE 05/05/2015 TOTAL DEPTH 10479 PERF.10535 - 15272

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | 5266 | -0- | -1814 | -0- | 3441 | 3 | 90 | 4 | N | 1577 | 1795 | 1 | | | 215 |
| | | | | | | | 1735 | 9 | | | | | | | | | |
| 12 | 8525 | X | 5827 | -0- | -2698 | -0- | 3842 | 3 | 49 | 4 | N | 1760 | 1441 | 1 | | | 534 |
| | | | | | | | 1936 | 9 | | | | | | | | | |
| 01 | 8862 | X | 8862 | -0- | -0- | -0- | 7250 | 3 | 58 | 4 | N | 1413 | 1624 | 1 | | | 323 |
| | | | | | | | 1554 | 9 | | | | | | | | | |
| 02 | 7756 | X | 4756 | -0- | -3000 | -0- | 2618 | 3 | 144 | 4 | N | 1813 | 1634 | 1 | | | 502 |
| | | | | | | | 1994 | 9 | | | | | | | | | |
| 03 | 6634 | X | 6149 | -0- | -485 | -0- | 3871 | 3 | 98 | 4 | N | 1982 | 2169 | 1 | | | 315 |
| | | | | | | | 2180 | 9 | | | | | | | | | |
| 04 | 8580 | X | 3751 | -0- | -4829 | -0- | 2317 | 3 | 92 | 4 | N | 1220 | 1251 | 1 | | | 284 |
| | | | | | | | 1342 | 9 | | | | | | | | | |

STATE OLSON 57-T2-8 WELL #: 1H RRCID -> 278122 COMPL. DATE 08/09/2014 TOTAL DEPTH 9743 PERF.10163 - 15011

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6537 | X | 6537 | -0- | -0- | -0- | 28 | 1 | 5315 | 3 | Y | 1031 | 927 | 1 | | | 565 |
| | | | | | | | 60 | 4 | 1134 | 9 | | | | | | | |
| 12 | 6741 | X | 6741 | -0- | -0- | -0- | 36 | 1 | 5477 | 3 | Y | 1080 | 1115 | 1 | | | 530 |
| | | | | | | | 40 | 4 | 1188 | 9 | | | | | | | |
| 01 | 6974 | X | 6974 | -0- | -0- | -0- | 55 | 1 | 5657 | 3 | Y | 1119 | 1332 | 1 | | | 317 |
| | | | | | | | 31 | 4 | 1231 | 9 | | | | | | | |
| 02 | 5628 | X | 5429 | -0- | -199 | -0- | 82 | 1 | 4276 | 3 | Y | 969 | 754 | 1 | | | 532 |
| | | | | | | | 5 | 4 | 1066 | 9 | | | | | | | |
| 03 | 6231 | X | 5678 | -0- | -553 | -0- | 55 | 1 | 4491 | 3 | Y | 1024 | 1299 | 1 | | | 257 |
| | | | | | | | 6 | 4 | 1126 | 9 | | | | | | | |
| 04 | 6030 | X | -0- | -0- | -6030 | -0- | | | | | Y | -0- | | | | | 257 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE RUSH 57-T2-18 WELL #: 1H RRCID -> 278123 COMPL. DATE 01/14/2015 TOTAL DEPTH 9592 PERF. 9687 - 14498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 9233 | X | 9233 | -0- | -0- | -0- | 131 | 1 | 7388 | 3 | Y | 1518 | 1461 | 1 | | 70 |
| | | | | | | | 44 | 4 | 1670 | 9 | | | | | | |
| *08 | 8832 | X | 8832 | -0- | -0- | -0- | 75 | 1 | 6733 | 3 | Y | 1788 | 1711 | 1 | | 147 |
| | | | | | | | 57 | 4 | 1967 | 9 | | | | | | |
| *09 | 12198 | X | 12198 | -0- | -0- | -0- | 26 | 1 | 9811 | 3 | Y | 2124 | 2075 | 1 | | 196 |
| | | | | | | | 25 | 4 | 2336 | 9 | | | | | | |
| *10 | 8277 | X | 1958 | -0- | -6319 | -0- | 7 | 1 | 1601 | 3 | Y | 316 | 463 | 1 | | 49 |
| | | | | | | | 2 | 4 | 348 | 9 | | | | | | |
| 11 | 8010 | X | 2 | -0- | -8008 | -0- | 2 | 3 | | | Y | -0- | 49 | 1 | | -0- |
| *12 | 8277 | X | 8137 | -0- | -140 | -0- | 57 | 1 | 6594 | 3 | Y | 1344 | 1143 | 1 | | 201 |
| | | | | | | | 8 | 4 | 1478 | 9 | | | | | | |
| *01 | 13377 | X | 13377 | -0- | -0- | -0- | 107 | 1 | 10739 | 3 | Y | 2294 | 2348 | 1 | | 147 |
| | | | | | | | 8 | 4 | 2523 | 9 | | | | | | |
| *02 | 9725 | X | 9725 | -0- | -0- | -0- | 145 | 1 | 7577 | 3 | Y | 1813 | 1772 | 1 | | 188 |
| | | | | | | | 9 | 4 | 1994 | 9 | | | | | | |
| *03 | 10060 | X | 10060 | -0- | -0- | -0- | 98 | 1 | 7975 | 3 | Y | 1793 | 1856 | 1 | | 125 |
| | | | | | | | 15 | 4 | 1972 | 9 | | | | | | |
| 04 | 8341 | X | 8341 | -0- | -0- | -0- | 59 | 1 | 6377 | 3 | Y | 1721 | 1670 | 1 | | 176 |
| | | | | | | | 12 | 4 | 1893 | 9 | | | | | | |

RIO PIERCE FAMILY 57-T2-45 WELL #: 1H RRCID -> 278124 COMPL. DATE 02/25/2015 TOTAL DEPTH 10069 PERF.10631 - 15442

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 986 | 1062 | 1 | | 218 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 879 | 882 | 1 | | 215 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1020 | 1046 | 1 | | 189 |
| 02 | 6034 | X | 6034 | -0- | -0- | -0- | 89 | 1 | 4829 | 3 | Y | 939 | 855 | 1 | | 273 |
| | | | | | | | 83 | 4 | 1033 | 9 | | | | | | |
| 03 | 5177 | X | 5177 | -0- | -0- | -0- | 48 | 1 | 3936 | 3 | Y | 1034 | 1059 | 1 | | 248 |
| | | | | | | | 56 | 4 | 1137 | 9 | | | | | | |
| 04 | 8207 | X | 8207 | -0- | -0- | -0- | 63 | 1 | 6943 | 3 | Y | 1063 | 1057 | 1 | | 254 |
| | | | | | | | 32 | 4 | 1169 | 9 | | | | | | |

STATE ALLAR 57-T2-28 WELL #: 1 RRCID -> 278214 COMPL. DATE 04/07/2015 TOTAL DEPTH 9945 PERF.10018 - 14504

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7650 | X | 3531 | -0- | -4119 | -0- | 631 | 1 | 1573 | 3 | Y | 1202 | 1068 | 1 | | 423 |
| | | | | | | | 5 | 4 | 1322 | 9 | | | | | | |
| 12 | 9957 | X | 9957 | -0- | -0- | -0- | 687 | 1 | 7772 | 3 | Y | 1357 | 1416 | 1 | | 364 |
| | | | | | | | 5 | 4 | 1493 | 9 | | | | | | |
| 01 | 8772 | X | 8772 | -0- | -0- | -0- | 711 | 1 | 6825 | 3 | Y | 1120 | 1248 | 1 | | 236 |
| | | | | | | | 4 | 4 | 1232 | 9 | | | | | | |
| 02 | 7140 | X | 5989 | -0- | -1151 | -0- | 662 | 1 | 4271 | 3 | Y | 956 | 911 | 1 | | 281 |
| | | | | | | | 4 | 4 | 1052 | 9 | | | | | | |
| 03 | 8486 | X | 8486 | -0- | -0- | -0- | 716 | 1 | 6094 | 3 | Y | 1518 | 1457 | 1 | | 342 |
| | | | | | | | 6 | 4 | 1670 | 9 | | | | | | |
| 04 | 7650 | X | 2271 | -0- | -5379 | -0- | 635 | 1 | 1248 | 3 | Y | 351 | 375 | 1 | | 318 |
| | | | | | | | 2 | 4 | 386 | 9 | | | | | | |

STATE APACHE 56-57-T3 WELL #: 1201H RRCID -> 278215 COMPL. DATE 03/28/2020 TOTAL DEPTH 10299 PERF.10384 - 15195

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7230 | X | 3965 | -0- | -3265 | -0- | 2708 | 3 | 61 | 4 | Y | 1087 | 1152 | 1 | | 79 |
| | | | | | | | 1196 | 9 | | | | | | | | |
| 12 | 7471 | X | 5322 | -0- | -2149 | -0- | 3734 | 3 | 60 | 4 | Y | 1389 | 1308 | 1 | | 160 |
| | | | | | | | 1528 | 9 | | | | | | | | |
| 01 | 13230 | X | 13230 | -0- | -0- | -0- | 11386 | 3 | 85 | 4 | Y | 1599 | 1656 | 1 | | 103 |
| | | | | | | | 1759 | 9 | | | | | | | | |
| 02 | 7783 | X | 7783 | -0- | -0- | -0- | 7068 | 3 | 96 | 4 | Y | 563 | 475 | 1 | | 191 |
| | | | | | | | 619 | 9 | | | | | | | | |
| 03 | 6975 | X | 4111 | -0- | -2864 | -0- | 4065 | 3 | 45 | 4 | Y | 1 | 62 | 1 | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 04 | 7460 | X | 7460 | -0- | -0- | -0- | 7043 | 3 | 196 | 4 | Y | 201 | 289 | 1 | | 42 |
| | | | | | | | 221 | 9 | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE POGO 57-T2-4 WELL #: 1H RRCID -> 278216 COMPL. DATE 10/02/2014 TOTAL DEPTH 9776 PERF.10271 - 15082

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5400 | X | 3951 | -0- | -1449 | -0- | 2810 | 3 | 73 | 4 | Y | 971 | 754 | 1 | | | 897 |
| | | | | | | | 1068 | 9 | | | | | | | | | |
| 12 | 5611 | X | 4158 | -0- | -1453 | -0- | 2847 | 3 | 75 | 4 | Y | 1124 | 1297 | 1 | | | 724 |
| | | | | | | | 1236 | 9 | | | | | | | | | |
| 01 | 5611 | X | 4517 | -0- | -1094 | -0- | 3171 | 3 | 68 | 4 | Y | 1162 | 1346 | 1 | | | 540 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| 02 | 5068 | X | 1675 | -0- | -3393 | -0- | 855 | 3 | 4 | 4 | Y | 742 | 547 | 1 | | | 735 |
| | | | | | | | 816 | 9 | | | | | | | | | |
| 03 | 5115 | X | 2765 | -0- | -2350 | -0- | 1109 | 3 | 29 | 4 | Y | 1479 | 1615 | 1 | | | 599 |
| | | | | | | | 1627 | 9 | | | | | | | | | |
| 04 | 4380 | X | 1542 | -0- | -2838 | -0- | 262 | 3 | 1280 | 9 | Y | 1164 | 1095 | 1 | | | 668 |

JOHNSON ESTATE 56-T1-8 WELL #: 1H RRCID -> 278218 COMPL. DATE 02/21/2015 TOTAL DEPTH 10787 PERF.10929 - 15592

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13223 | -0- | 13223 | 25876 | 622 | 1 | 10286 | 3 | N | 2090 | 2295 | 1 | | | 268 |
| | | | | | | | 16 | 4 | 2299 | 9 | | | | | | | |
| 12 | 0 | | 14201 | -0- | 14201 | 40077 | 643 | 1 | 11483 | 3 | N | 1864 | 1806 | 1 | | | 326 |
| | | | | | | | 25 | 4 | 2050 | 9 | | | | | | | |
| 01 | 0 | | 10712 | -0- | 10712 | 50789 | 643 | 1 | 8062 | 3 | N | 1808 | 1603 | 1 | | | 531 |
| | | | | | | | 18 | 4 | 1989 | 9 | | | | | | | |
| 02 | 63701 | X | 12912 | -0- | -50789 | -0- | 581 | 1 | 10120 | 3 | N | 1960 | 2152 | 1 | | | 339 |
| | | | | | | | 55 | 4 | 2156 | 9 | | | | | | | |
| 03 | 13730 | X | 13730 | -0- | -0- | -0- | 643 | 1 | 10692 | 3 | N | 2106 | 2102 | 1 | | | 343 |
| | | | | | | | 78 | 4 | 2317 | 9 | | | | | | | |
| 04 | 10664 | X | 10664 | -0- | -0- | -0- | 622 | 1 | 8133 | 3 | N | 1584 | 1631 | 1 | | | 296 |
| | | | | | | | 167 | 4 | 1742 | 9 | | | | | | | |

JOHNSON ESTATE 57-T1-4 WELL #: 1H RRCID -> 278221 COMPL. DATE 06/07/2014 TOTAL DEPTH 10068 PERF.10205 - 14760

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7525 | -0- | 7525 | 7525 | 5757 | 3 | 33 | 4 | N | 1577 | 1411 | 1 | | | 512 |
| | | | | | | | 1735 | 9 | | | | | | | | | |
| 12 | 0 | | 8054 | -0- | 8054 | 15579 | 6692 | 3 | 1 | 4 | N | 1237 | 1601 | 1 | | | 148 |
| | | | | | | | 1361 | 9 | | | | | | | | | |
| 01 | 0 | | 7645 | -0- | 7645 | 23224 | 5900 | 3 | 75 | 4 | N | 1518 | 1172 | 1 | | | 494 |
| | | | | | | | 1670 | 9 | | | | | | | | | |
| 02 | 32729 | X | 9505 | -0- | -23224 | -0- | 7571 | 3 | 47 | 4 | N | 1715 | 1746 | 1 | | | 463 |
| | | | | | | | 1887 | 9 | | | | | | | | | |
| 03 | 10416 | X | 7268 | -0- | -3148 | -0- | 5816 | 3 | 20 | 4 | N | 1302 | 1617 | 1 | | | 148 |
| | | | | | | | 1432 | 9 | | | | | | | | | |
| 04 | 7800 | X | 290 | -0- | -7510 | -0- | 244 | 3 | 11 | 4 | N | 32 | | | | | 180 |
| | | | | | | | 35 | 9 | | | | | | | | | |

STATE PROJECTS 57-T2-47X38 WELL #: 1H RRCID -> 278234 COMPL. DATE 03/21/2020 TOTAL DEPTH 10021 PERF.10657 - 18068

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2037 | -0- | 2037 | 2264 | 1554 | 3 | 33 | 4 | N | 409 | 357 | 1 | | | 308 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 12 | 0 | | 9070 | -0- | 9070 | 11334 | 6420 | 3 | 123 | 4 | N | 2297 | 2275 | 1 | | | 330 |
| | | | | | | | 2527 | 9 | | | | | | | | | |
| 01 | 0 | | 8293 | -0- | 8293 | 19627 | 5962 | 3 | 87 | 4 | N | 2040 | 2120 | 1 | | | 250 |
| | | | | | | | 2244 | 9 | | | | | | | | | |
| 02 | 27545 | X | 7918 | -0- | -19627 | -0- | 6273 | 3 | 75 | 4 | N | 1427 | 1432 | 1 | | | 245 |
| | | | | | | | 1570 | 9 | | | | | | | | | |
| 03 | 9083 | X | 7739 | -0- | -1344 | -0- | 5584 | 3 | 117 | 4 | N | 1853 | 1765 | 1 | | | 333 |
| | | | | | | | 2038 | 9 | | | | | | | | | |
| 04 | 8790 | X | 7567 | -0- | -1223 | -0- | 5578 | 3 | 96 | 4 | N | 1721 | 1730 | 1 | | | 324 |
| | | | | | | | 1893 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE PROJECTS 57-T2-47X2 WELL #: 1H RRCID -> 278235 COMPL. DATE 04/25/2019 TOTAL DEPTH 10023 PERF.10593 - 17729

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7031 | -0- | | 7031 | 18923 | 1245 | 1 | 3525 | 3 | N | 2001 | 1430 | 1 | | | 934 |
| | | | | | | | | 60 | 4 | 2201 | 9 | | | | | | | |
| 12 | 0 | | 5291 | -0- | | 5291 | 24214 | 1286 | 1 | 2468 | 3 | N | 1322 | 1768 | 1 | | | 488 |
| | | | | | | | | 83 | 4 | 1454 | 9 | | | | | | | |
| 01 | 0 | | 7783 | -0- | | 7783 | 31997 | 1286 | 1 | 3578 | 3 | N | 2589 | 2674 | 1 | | | 403 |
| | | | | | | | | 71 | 4 | 2848 | 9 | | | | | | | |
| 02 | 37729 | X | 5732 | -0- | | -31997 | -0- | 1162 | 1 | 1853 | 3 | N | 2282 | 2170 | 1 | | | 515 |
| | | | | | | | | 207 | 4 | 2510 | 9 | | | | | | | |
| 03 | 11904 | X | 6946 | -0- | | -4958 | -0- | 1286 | 1 | 3000 | 3 | N | 2305 | 2459 | 1 | | | 361 |
| | | | | | | | | 124 | 4 | 2536 | 9 | | | | | | | |
| 04 | 7530 | X | 4859 | -0- | | -2671 | -0- | 1245 | 1 | 1454 | 3 | N | 1838 | 1793 | 1 | | | 406 |
| | | | | | | | | 138 | 4 | 2022 | 9 | | | | | | | |

STATE JAMES 57-T2-42 WELL #: 1H RRCID -> 278236 COMPL. DATE 04/07/2015 TOTAL DEPTH 9719 PERF. 9754 - 14461

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | 2187 | 2290 | 1 | | | 331 |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | 2372 | 2282 | 1 | | | 421 |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | 2463 | 2670 | 1 | | | 214 |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | 1992 | 1964 | 1 | | | 242 |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | 2540 | 2505 | 1 | | | 277 |
| 04 | 15281 | X | 15281 | -0- | | -0- | -0- | 733 | 1 | 11990 | 3 | Y | 2295 | 2359 | 1 | | | 213 |
| | | | | | | | | 33 | 4 | 2525 | 9 | | | | | | | |

DARCY STATE 56-T3-22 WELL #: 1H RRCID -> 278241 COMPL. DATE 04/26/2015 TOTAL DEPTH 10359 PERF.10480 - 15081

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11430 | X | 6741 | -0- | | -4689 | -0- | 622 | 1 | 4677 | 3 | N | 1143 | 1065 | 1 | | | 514 |
| | | | | | | | | 185 | 4 | 1257 | 9 | | | | | | | |
| 12 | 11811 | X | 7483 | -0- | | -4328 | -0- | 643 | 1 | 4974 | 3 | N | 1527 | 1747 | 1 | | | 294 |
| | | | | | | | | 186 | 4 | 1680 | 9 | | | | | | | |
| 01 | 11811 | X | 8025 | -0- | | -3786 | -0- | 643 | 1 | 5875 | 3 | N | 1256 | 1405 | 1 | | | 145 |
| | | | | | | | | 125 | 4 | 1382 | 9 | | | | | | | |
| 02 | 9212 | X | 5599 | -0- | | -3613 | -0- | 581 | 1 | 3134 | 3 | N | 1553 | 1435 | 1 | | | 263 |
| | | | | | | | | 176 | 4 | 1708 | 9 | | | | | | | |
| 03 | 10199 | X | 6606 | -0- | | -3593 | -0- | 643 | 1 | 3670 | 3 | N | 1888 | 1768 | 1 | | | 383 |
| | | | | | | | | 216 | 4 | 2077 | 9 | | | | | | | |
| 04 | 7770 | X | 6694 | -0- | | -1076 | -0- | 622 | 1 | 4329 | 3 | N | 1408 | 1451 | 1 | | | 340 |
| | | | | | | | | 194 | 4 | 1549 | 9 | | | | | | | |

HORSESHOESPRINGSSTATE113-24X1 WELL #: 1H RRCID -> 278243 COMPL. DATE 04/26/2015 TOTAL DEPTH 9101 PERF. 9541 - 16463

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8730 | X | -0- | -0- | | -8730 | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 9021 | X | 110 | -0- | | -8911 | -0- | 30 | 3 | 80 | 9 | Y | 73 | | | | | 81 |
| 01 | 9021 | X | 6524 | -0- | | -2497 | -0- | 3971 | 3 | 6 | 4 | Y | 2315 | 2211 | 1 | | | 185 |
| | | | | | | | | 2547 | 9 | | | | | | | | | |
| 02 | 3469 | X | 3469 | -0- | | -0- | -0- | 695 | 3 | 4 | 4 | Y | 2518 | 2402 | 1 | | | 301 |
| | | | | | | | | 2770 | 9 | | | | | | | | | |
| 03 | 17224 | X | 17224 | -0- | | -0- | -0- | 12317 | 3 | 4907 | 9 | Y | 4461 | 4534 | 1 | | | 228 |
| 04 | 27238 | X | 27238 | -0- | | -0- | -0- | 22620 | 3 | 1 | 4 | Y | 4197 | 4140 | 1 | | | 285 |
| | | | | | | | | 4617 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
BOLD JOHNSON 56-T1-42 WELL #: 2H RRCID -> 278250 COMPL. DATE 04/09/2015 TOTAL DEPTH 10275 PERF.10340 - 15004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4408 | -0- | 4408 | 4408 | 622 | 1 | 2888 | 3 | N | 691 | 916 | 1 | | | 105 |
| | | | | | | | 138 | 4 | 760 | 9 | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 4408 | | | | | N | -0- | | | | | 105 |
| 01 | 0 | | 4774 | -0- | 4774 | 9182 | 643 | 1 | 2669 | 3 | N | 1178 | 1114 | 1 | | | 169 |
| | | | | | | | 166 | 4 | 1296 | 9 | | | | | | | |
| 02 | 17712 | X | 8530 | -0- | -9182 | -0- | 581 | 1 | 5601 | 3 | N | 2035 | 1866 | 1 | | | 338 |
| | | | | | | | 109 | 4 | 2239 | 9 | | | | | | | |
| 03 | 13342 | X | 13342 | -0- | -0- | -0- | 643 | 1 | 9562 | 3 | N | 2793 | 2961 | 1 | | | 170 |
| | | | | | | | 65 | 4 | 3072 | 9 | | | | | | | |
| 04 | 8644 | X | 8644 | -0- | -0- | -0- | 622 | 1 | 5888 | 3 | N | 1810 | 1653 | 1 | | | 327 |
| | | | | | | | 143 | 4 | 1991 | 9 | | | | | | | |

STATE CALDWELL 57-T2-26 WELL #: 2H RRCID -> 278251 COMPL. DATE 11/21/2014 TOTAL DEPTH 10008 PERF.10148 - 14959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 26251 | X | 26251 | -0- | -0- | -0- | 25278 | 3 | 51 | 4 | Y | 838 | 731 | 1 | | | 1132 |
| | | | | | | | 922 | 9 | | | | | | | | | |
| *08 | 31547 | X | 31547 | -0- | -0- | -0- | 30584 | 3 | 57 | 4 | Y | 824 | 1030 | 1 | | | 926 |
| | | | | | | | 906 | 9 | | | | | | | | | |
| *09 | 34037 | X | 34037 | -0- | -0- | -0- | 33133 | 3 | 29 | 4 | Y | 795 | 1046 | 1 | | | 675 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| *10 | 33457 | X | 33457 | -0- | -0- | -0- | 32828 | 3 | 22 | 4 | Y | 552 | 593 | 1 | | | 634 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| *11 | 33158 | X | 33158 | -0- | -0- | -0- | 31962 | 3 | 12 | 4 | Y | 1076 | 695 | 1 | | | 1015 |
| | | | | | | | 1184 | 9 | | | | | | | | | |
| *12 | 33550 | X | 33550 | -0- | -0- | -0- | 32083 | 3 | 9 | 4 | Y | 1325 | 1243 | 1 | | | 1097 |
| | | | | | | | 1458 | 9 | | | | | | | | | |
| *01 | 27262 | X | 27262 | -0- | -0- | -0- | 24887 | 3 | 6 | 4 | Y | 2154 | 1841 | 1 | | | 1410 |
| | | | | | | | 2369 | 9 | | | | | | | | | |
| *02 | 15960 | X | 13940 | -0- | -2020 | -0- | 12396 | 3 | 19 | 4 | Y | 1386 | 1621 | 1 | | | 1175 |
| | | | | | | | 1525 | 9 | | | | | | | | | |
| *03 | 24391 | X | 24391 | -0- | -0- | -0- | 22684 | 3 | 11 | 4 | Y | 1542 | 1612 | 1 | | | 1105 |
| | | | | | | | 1696 | 9 | | | | | | | | | |
| 04 | 24286 | X | 24286 | -0- | -0- | -0- | 23271 | 3 | 18 | 4 | Y | 906 | 800 | 1 | | | 1211 |
| | | | | | | | 997 | 9 | | | | | | | | | |

BOLD JOHNSON 56-T1-26 WELL #: 2H RRCID -> 278368 COMPL. DATE 09/30/2014 TOTAL DEPTH 10916 PERF.11280 - 16091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1369 | X | 1369 | -0- | -0- | -0- | 1129 | 3 | 93 | 4 | N | 134 | 148 | 1 | | | 182 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 4629 | X | 4629 | -0- | -0- | -0- | 3721 | 3 | 70 | 4 | N | 762 | 711 | 1 | | | 233 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| 01 | 2457 | X | 2457 | -0- | -0- | -0- | 1992 | 3 | 21 | 4 | N | 404 | 482 | 1 | | | 155 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 02 | 1510 | X | 1510 | -0- | -0- | -0- | 1260 | 3 | 2 | 4 | N | 225 | 193 | 1 | | | 187 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 03 | 2896 | X | 2896 | -0- | -0- | -0- | 2466 | 3 | 430 | 9 | N | 391 | 330 | 1 | | | 248 |
| 04 | 3040 | X | 3040 | -0- | -0- | -0- | 2498 | 3 | 7 | 4 | N | 486 | 565 | 1 | | | 169 |
| | | | | | | | 535 | 9 | | | | | | | | | |

BOLD JOHNSON 56-T1-30 WELL #: 2H RRCID -> 278426 COMPL. DATE 01/14/2015 TOTAL DEPTH 10503 PERF.10540 - 15003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10530 | X | 9785 | -0- | -745 | -0- | 8562 | 3 | 38 | 4 | Y | 1077 | 984 | 1 | | | 474 |
| | | | | | | | 1185 | 9 | | | | | | | | | |
| 12 | 10881 | X | 4089 | -0- | -6792 | -0- | 2491 | 3 | 70 | 4 | Y | 1389 | 1481 | 1 | | | 382 |
| | | | | | | | 1528 | 9 | | | | | | | | | |
| 01 | 0 | | 4600 | -0- | 4600 | 4600 | 2614 | 3 | 53 | 4 | Y | 1757 | 1596 | 1 | | | 543 |
| | | | | | | | 1933 | 9 | | | | | | | | | |
| 02 | 9576 | X | 3317 | -0- | -6259 | -0- | 1520 | 3 | 2 | 4 | Y | 1632 | 1655 | 1 | | | 520 |
| | | | | | | | 1795 | 9 | | | | | | | | | |
| 03 | 10106 | X | 3430 | -0- | -6676 | -0- | 1939 | 3 | 9 | 4 | Y | 1347 | 1488 | 1 | | | 379 |
| | | | | | | | 1482 | 9 | | | | | | | | | |
| 04 | 9780 | X | 5236 | -0- | -4544 | -0- | 3515 | 3 | 12 | 4 | Y | 1554 | 1413 | 1 | | | 520 |
| | | | | | | | 1709 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE CUMBERLAND 57-T2-16 WELL #: 1H RRCID -> 278442 COMPL. DATE 03/14/2015 TOTAL DEPTH 9906 PERF.10040 - 14389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 11346 | X | 1033 | -0- | -10313 | -0- | 530 | 1 | 438 | 3 | Y | 53 | 7 | 1 | | 47 |
| | | | | | | | 7 | 4 | 58 | 9 | | | | | | |
| *08 | 11346 | X | 10193 | -0- | -1153 | -0- | 1072 | 1 | 7162 | 3 | Y | 1611 | 1435 | 1 | | 223 |
| | | | | | | | 187 | 4 | 1772 | 9 | | | | | | |
| *09 | 10242 | X | 10242 | -0- | -0- | -0- | 761 | 1 | 7232 | 3 | Y | 1969 | 1857 | 1 | | 335 |
| | | | | | | | 83 | 4 | 2166 | 9 | | | | | | |
| *10 | 3169 | X | 3169 | -0- | -0- | -0- | 310 | 1 | 2113 | 3 | Y | 650 | 876 | 1 | | 109 |
| | | | | | | | 31 | 4 | 715 | 9 | | | | | | |
| *11 | 11742 | X | 11742 | -0- | -0- | -0- | 805 | 1 | 8073 | 3 | Y | 2564 | 2400 | 1 | | 273 |
| | | | | | | | 44 | 4 | 2820 | 9 | | | | | | |
| *12 | 20645 | X | 20645 | -0- | -0- | -0- | 939 | 1 | 15969 | 3 | Y | 3358 | 3125 | 1 | | 506 |
| | | | | | | | 43 | 4 | 3694 | 9 | | | | | | |
| *01 | 10571 | X | 10192 | -0- | -379 | -0- | 460 | 1 | 8235 | 3 | Y | 1335 | 1700 | 1 | | 141 |
| | | | | | | | 28 | 4 | 1469 | 9 | | | | | | |
| *02 | 13630 | X | 13630 | -0- | -0- | -0- | 1012 | 1 | 9976 | 3 | Y | 2381 | 2371 | 1 | | 151 |
| | | | | | | | 23 | 4 | 2619 | 9 | | | | | | |
| *03 | 13105 | X | 13105 | -0- | -0- | -0- | 1378 | 1 | 9463 | 3 | Y | 2046 | 1940 | 1 | | 257 |
| | | | | | | | 13 | 4 | 2251 | 9 | | | | | | |
| 04 | 11730 | X | 11414 | -0- | -316 | -0- | 1321 | 1 | 8245 | 3 | Y | 1664 | 1616 | 1 | | 305 |
| | | | | | | | 18 | 4 | 1830 | 9 | | | | | | |

STATE CAMP 56-T2-14X11 WELL #: 1H RRCID -> 278514 COMPL. DATE 02/01/2015 TOTAL DEPTH 10551 PERF.10552 - 17963

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6120 | X | -0- | -0- | -6120 | -0- | | | | | Y | 4332 | 4368 | 1 | | 151 |
| 12 | 2139 | X | -0- | -0- | -2139 | -0- | | | | | Y | 4091 | 4122 | 1 | | 120 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 4025 | 4063 | 1 | | 82 |
| *02 | 11816 | X | 11816 | -0- | -0- | -0- | 174 | 1 | 9577 | 3 | Y | 1823 | 1775 | 1 | | 130 |
| | | | | | | | 60 | 4 | 2005 | 9 | | | | | | |
| *03 | 21045 | X | 21045 | -0- | -0- | -0- | 202 | 1 | 16577 | 3 | Y | 3790 | 3800 | 1 | | 120 |
| | | | | | | | 97 | 4 | 4169 | 9 | | | | | | |
| *04 | 18699 | X | 18699 | -0- | -0- | -0- | 139 | 1 | 15029 | 3 | Y | 3113 | 3021 | 1 | | 212 |
| | | | | | | | 107 | 4 | 3424 | 9 | | | | | | |

STATE ELLA MAE HALL 57-T2-14 WELL #: 1H RRCID -> 278515 COMPL. DATE 05/30/2015 TOTAL DEPTH 9979 PERF.10052 - 14673

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12270 | X | 12270 | -0- | -0- | -0- | 54 | 1 | 10481 | 3 | Y | 1446 | 1503 | 1 | | 491 |
| | | | | | | | 144 | 4 | 1591 | 9 | | | | | | |
| 12 | 6975 | X | 5099 | -0- | -1876 | -0- | 13 | 1 | 4315 | 3 | Y | 652 | 931 | 1 | | 212 |
| | | | | | | | 54 | 4 | 717 | 9 | | | | | | |
| 01 | 6975 | X | -0- | -0- | -6975 | -0- | | | | | Y | -0- | | | | 212 |
| 02 | 6300 | X | -0- | -0- | -6300 | -0- | | | | | Y | -0- | 144 | 1 | | 68 |
| 03 | 6975 | X | 1560 | -0- | -5415 | -0- | 14 | 1 | 1227 | 3 | Y | 271 | | | | 339 |
| | | | | | | | 21 | 4 | 298 | 9 | | | | | | |
| 04 | 6750 | X | -0- | -0- | -6750 | -0- | | | | | Y | -0- | | | | 339 |

MDJ MINERALS 58-T2-22 WELL #: 1H RRCID -> 278549 COMPL. DATE 07/21/2014 TOTAL DEPTH 9401 PERF. 9650 - 14535

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1329 | -0- | 1329 | 1329 | 931 | 3 | 5 | 4 | Y | 357 | 388 | 1 | | 56 |
| | | | | | | | 393 | 9 | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 1329 | | | | | Y | 561 | 355 | 1 | | 262 |
| 01 | 0 | | 2347 | -0- | 2347 | 3676 | 1532 | 3 | 17 | 4 | Y | 725 | 896 | 1 | | 91 |
| | | | | | | | 798 | 9 | | | | | | | | |
| 02 | 7620 | X | 3944 | -0- | -3676 | -0- | 3069 | 3 | 4 | 4 | Y | 792 | 759 | 1 | | 124 |
| | | | | | | | 871 | 9 | | | | | | | | |
| 03 | 4582 | X | 4582 | -0- | -0- | -0- | 3474 | 3 | 5 | 4 | Y | 1003 | 1027 | 1 | | 100 |
| | | | | | | | 1103 | 9 | | | | | | | | |
| 04 | 4290 | X | 4290 | -0- | -0- | -0- | 3187 | 3 | 11 | 4 | Y | 993 | 935 | 1 | | 158 |
| | | | | | | | 1092 | 9 | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
OLYPHANT 57-T1-43X42 WELL #: 1H RRCID -> 278881 COMPL. DATE 02/28/2015 TOTAL DEPTH 9785 PERF.10683 - 18094

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23130 | -0- | | 23130 | 23130 | 622 | 1 | 18451 | 3 | N | 3570 | 3656 | 1 | | | 418 |
| | | | | | | | | 130 | 4 | 3927 | 9 | | | | | | | |
| 12 | 0 | | 26357 | -0- | | 26357 | 49487 | 643 | 1 | 21408 | 3 | N | 3775 | 3740 | 1 | | | 453 |
| | | | | | | | | 153 | 4 | 4153 | 9 | | | | | | | |
| 01 | 0 | | 24306 | -0- | | 24306 | 73793 | 643 | 1 | 19554 | 3 | N | 3613 | 3736 | 1 | | | 330 |
| | | | | | | | | 135 | 4 | 3974 | 9 | | | | | | | |
| 02 | 94773 | X | 20980 | -0- | | -73793 | -0- | 581 | 1 | 17003 | 3 | N | 2973 | 3064 | 1 | | | 239 |
| | | | | | | | | 126 | 4 | 3270 | 9 | | | | | | | |
| 03 | 27495 | X | 27495 | -0- | | -0- | -0- | 643 | 1 | 22489 | 3 | N | 3820 | 3744 | 1 | | | 315 |
| | | | | | | | | 161 | 4 | 4202 | 9 | | | | | | | |
| 04 | 25500 | X | 22854 | -0- | | -2646 | -0- | 622 | 1 | 18558 | 3 | N | 3154 | 3047 | 1 | | | 422 |
| | | | | | | | | 205 | 4 | 3469 | 9 | | | | | | | |

STATE LRP 57-T2-12 WELL #: 1H RRCID -> 278910 COMPL. DATE 07/14/2015 TOTAL DEPTH 10128 PERF.10140 - 14840

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 11805 | X | 11805 | -0- | | -0- | -0- | 157 | 1 | 9026 | 3 | Y | 2251 | 2043 | 1 | | | 480 |
| | | | | | | | | 146 | 4 | 2476 | 9 | | | | | | | |
| *08 | 11450 | X | 11450 | -0- | | -0- | -0- | 113 | 1 | 9246 | 3 | Y | 1785 | 1849 | 1 | | | 416 |
| | | | | | | | | 127 | 4 | 1964 | 9 | | | | | | | |
| *09 | 9399 | X | 9399 | -0- | | -0- | -0- | 20 | 1 | 7605 | 3 | Y | 1583 | 1641 | 1 | | | 358 |
| | | | | | | | | 33 | 4 | 1741 | 9 | | | | | | | |
| *10 | 9558 | X | 9558 | -0- | | -0- | -0- | 36 | 1 | 7651 | 3 | Y | 1678 | 1661 | 1 | | | 375 |
| | | | | | | | | 25 | 4 | 1846 | 9 | | | | | | | |
| *11 | 9647 | X | 9647 | -0- | | -0- | -0- | 39 | 1 | 7497 | 3 | Y | 1895 | 1706 | 1 | | | 564 |
| | | | | | | | | 26 | 4 | 2085 | 9 | | | | | | | |
| *12 | 10572 | X | 10572 | -0- | | -0- | -0- | 58 | 1 | 8351 | 3 | Y | 1889 | 2069 | 1 | | | 384 |
| | | | | | | | | 85 | 4 | 2078 | 9 | | | | | | | |
| *01 | 12797 | X | 12797 | -0- | | -0- | -0- | 104 | 1 | 10613 | 3 | Y | 1879 | 1842 | 1 | | | 421 |
| | | | | | | | | 13 | 4 | 2067 | 9 | | | | | | | |
| *02 | 10274 | X | 10274 | -0- | | -0- | -0- | 152 | 1 | 8076 | 3 | Y | 1845 | 1886 | 1 | | | 380 |
| | | | | | | | | 16 | 4 | 2030 | 9 | | | | | | | |
| *03 | 9083 | X | 9083 | -0- | | -0- | -0- | 85 | 1 | 6917 | 3 | Y | 1873 | 1869 | 1 | | | 384 |
| | | | | | | | | 21 | 4 | 2060 | 9 | | | | | | | |
| 04 | 6390 | X | 727 | -0- | | -5663 | -0- | 1 | 1 | 90 | 3 | Y | 575 | 737 | 1 | | | 222 |
| | | | | | | | | 3 | 4 | 633 | 9 | | | | | | | |

STATE SCOOTER 56-T2-33X28 WELL #: 1H RRCID -> 278911 COMPL. DATE 11/10/2019 TOTAL DEPTH 10420 PERF.10586 - 17883

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 6900 | X | 5869 | -0- | | -1031 | -0- | 3266 | 3 | 75 | 4 | Y | 2298 | 2209 | 1 | | | 211 |
| | | | | | | | | 2528 | 9 | | | | | | | | | |
| 07 | 7285 | X | 2446 | -0- | | -4839 | -0- | 823 | 3 | 40 | 4 | Y | 1439 | 1538 | 1 | | | 112 |
| | | | | | | | | 1583 | 9 | | | | | | | | | |
| 08 | 7285 | X | -0- | -0- | | -7285 | -0- | | | | | Y | 2542 | 2512 | 1 | | | 142 |
| 09 | 7050 | X | -0- | -0- | | -7050 | -0- | | | | | Y | 3043 | 3052 | 1 | | | 133 |
| 10 | 7285 | X | -0- | -0- | | -7285 | -0- | | | | | Y | 2559 | 2476 | 1 | | | 216 |
| *11 | 5820 | X | -0- | -0- | | -5820 | -0- | | | | | Y | 2851 | 2946 | 1 | | | 121 |
| 12 | 2449 | X | -0- | -0- | | -2449 | -0- | | | | | Y | 897 | 360 | 1 | | | 658 |
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | 3005 | 3557 | 1 | | | 106 |
| 02 | 7407 | X | 7407 | -0- | | -0- | -0- | 5822 | 3 | 6 | 4 | Y | 1435 | 1439 | 1 | | | 102 |
| | | | | | | | | 1579 | 9 | | | | | | | | | |
| 03 | 12697 | X | 12697 | -0- | | -0- | -0- | 10338 | 3 | 30 | 4 | Y | 2117 | 2058 | 1 | | | 161 |
| | | | | | | | | 2329 | 9 | | | | | | | | | |
| 04 | 5780 | X | 5780 | -0- | | -0- | -0- | 4627 | 3 | 5 | 4 | Y | 1044 | 1145 | 1 | | | 60 |
| | | | | | | | | 1148 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE KEASLER 57-T3-18 WELL #: 1H RRCID -> 278914 COMPL. DATE 09/30/2015 TOTAL DEPTH 9799 PERF. 0 - 14523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12960 | X | 8493 | -0- | -4467 | -0- | 7607 | 3 | 46 | 4 | N | 764 | 714 | 1 | 424 |
| | | | | | | | 840 | 9 | | | | | | | |
| 12 | 13392 | X | 12838 | -0- | -554 | -0- | 11484 | 3 | 50 | 4 | N | 1185 | 1258 | 1 | 351 |
| | | | | | | | 1304 | 9 | | | | | | | |
| 01 | 0 | | 12511 | -0- | 12511 | 12511 | 11210 | 3 | 47 | 4 | N | 1140 | 1263 | 1 | 228 |
| | | | | | | | 1254 | 9 | | | | | | | |
| 02 | 23874 | X | 11363 | -0- | -12511 | -0- | 10148 | 3 | 42 | 4 | N | 1066 | 898 | 1 | 396 |
| | | | | | | | 1173 | 9 | | | | | | | |
| 03 | 12834 | X | 12486 | -0- | -348 | -0- | 11397 | 3 | 42 | 4 | N | 952 | 1078 | 1 | 270 |
| | | | | | | | 1047 | 9 | | | | | | | |
| 04 | 12420 | X | 10988 | -0- | -1432 | -0- | 9961 | 3 | 35 | 4 | N | 902 | 714 | 1 | 458 |
| | | | | | | | 992 | 9 | | | | | | | |

STATE CHEVYHAFTUN 56-T2-10X15 SA WELL #: 1H RRCID -> 278915 COMPL. DATE 08/25/2015 TOTAL DEPTH 10453 PERF.10643 - 17940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11790 | X | -0- | -0- | -11790 | -0- | | | | | Y | 1515 | 1437 | 1 | 436 |
| 12 | 4371 | X | -0- | -0- | -4371 | -0- | | | | | Y | 2799 | 2833 | 1 | 402 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 2220 | 2149 | 1 | 473 |
| 02 | 10482 | X | 10482 | -0- | -0- | -0- | 134 | 1 | 6539 | 3 | Y | 3349 | 3232 | 1 | 590 |
| | | | | | | | 125 | 4 | 3684 | 9 | | | | | |
| 03 | 26660 | X | 26660 | -0- | -0- | -0- | 223 | 1 | 18192 | 3 | Y | 7228 | 7336 | 1 | 482 |
| | | | | | | | 294 | 4 | 7951 | 9 | | | | | |
| 04 | 25427 | X | 25427 | -0- | -0- | -0- | 173 | 1 | 18581 | 3 | Y | 5852 | 6066 | 1 | 268 |
| | | | | | | | 236 | 4 | 6437 | 9 | | | | | |

STATE DESERT 55-T2-18 WELL #: 1H RRCID -> 278922 COMPL. DATE 10/31/2014 TOTAL DEPTH 10793 PERF.11005 - 15816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5610 | X | -0- | -0- | -5610 | -0- | | | | | Y | 1955 | 1785 | 1 | 426 |
| 12 | 2635 | X | -0- | -0- | -2635 | -0- | | | | | Y | 1723 | 1788 | 1 | 361 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1090 | 1234 | 1 | 217 |
| 02 | 1879 | X | 1879 | -0- | -0- | -0- | 18 | 1 | 932 | 3 | Y | 811 | 612 | 1 | 416 |
| | | | | | | | 37 | 4 | 892 | 9 | | | | | |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 10 | 181 | 1 | 245 |
| 04 | 6265 | X | 6265 | -0- | -0- | -0- | 37 | 1 | 4404 | 3 | Y | 1468 | 1253 | 1 | 460 |
| | | | | | | | 209 | 4 | 1615 | 9 | | | | | |

HSS STATE 113-23X14 WELL #: 1H RRCID -> 278957 COMPL. DATE 09/13/2015 TOTAL DEPTH 8933 PERF. 9157 - 18843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37710 | X | 36482 | -0- | -1228 | -0- | 34415 | 3 | 22 | 4 | Y | 1859 | 1650 | 1 | 315 |
| | | | | | | | 2045 | 9 | | | | | | | |
| 12 | 0 | | 30416 | -0- | 30416 | 30416 | 28831 | 3 | 15 | 4 | Y | 1427 | 1491 | 1 | 251 |
| | | | | | | | 1570 | 9 | | | | | | | |
| 01 | 0 | | 48465 | -0- | 48465 | 78881 | 45842 | 3 | 7 | 4 | Y | 2378 | 2488 | 1 | 141 |
| | | | | | | | 2616 | 9 | | | | | | | |
| 02 | 114555 | X | 35674 | -0- | -78881 | -0- | 34165 | 3 | 24 | 4 | Y | 1350 | 1240 | 1 | 251 |
| | | | | | | | 1485 | 9 | | | | | | | |
| 03 | 37696 | X | 25249 | -0- | -12447 | -0- | 24272 | 3 | 20 | 4 | Y | 870 | 995 | 1 | 126 |
| | | | | | | | 957 | 9 | | | | | | | |
| 04 | 50514 | X | 50514 | -0- | -0- | -0- | 48711 | 3 | 41 | 4 | Y | 1602 | 1453 | 1 | 275 |
| | | | | | | | 1762 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE BARLOW 57-T2-47X2 WELL #: 1H RRCID -> 278999 COMPL. DATE 01/24/2015 TOTAL DEPTH 10149 PERF.10133 - 18190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9894 | -0- | 9894 | 23294 | 6792 | 3 | 40 | 4 | Y | 2784 | 2547 | 1 | | | 670 |
| | | | | | | | 3062 | 9 | | | | | | | | | |
| 12 | 0 | | 9583 | -0- | 9583 | 32877 | 5276 | 3 | 145 | 4 | Y | 3784 | 3814 | 1 | | | 640 |
| | | | | | | | 4162 | 9 | | | | | | | | | |
| 01 | 0 | | 12373 | -0- | 12373 | 45250 | 6992 | 3 | 94 | 4 | Y | 4806 | 5176 | 1 | | | 270 |
| | | | | | | | 5287 | 9 | | | | | | | | | |
| 02 | 54061 | X | 8811 | -0- | -45250 | -0- | 4400 | 3 | 27 | 4 | Y | 3985 | 3732 | 1 | | | 523 |
| | | | | | | | 4384 | 9 | | | | | | | | | |
| 03 | 12871 | X | 12871 | -0- | -0- | -0- | 7997 | 3 | 64 | 4 | Y | 4373 | 4642 | 1 | | | 254 |
| | | | | | | | 4810 | 9 | | | | | | | | | |
| 04 | 11670 | X | 11660 | -0- | -10 | -0- | 6966 | 3 | 38 | 4 | Y | 4233 | 4355 | 1 | | | 132 |
| | | | | | | | 4656 | 9 | | | | | | | | | |

LOWE ROYALTY PARTNERS 56-T2-20 WELL #: 2H RRCID -> 279011 COMPL. DATE 08/24/2015 TOTAL DEPTH 10283 PERF.10357 - 15020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5760 | X | -0- | -0- | -5760 | -0- | | | | | Y | 951 | 974 | 1 | | | 188 |
| 12 | 3007 | X | -0- | -0- | -3007 | -0- | | | | | Y | 822 | 771 | 1 | | | 239 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1668 | 1746 | 1 | | | 161 |
| *02 | 12002 | X | 12002 | -0- | -0- | -0- | 191 | 1 | 10010 | 3 | Y | 1552 | 1536 | 1 | | | 177 |
| | | | | | | | 94 | 4 | 1707 | 9 | | | | | | | |
| *03 | 22399 | X | 22399 | -0- | -0- | -0- | 230 | 1 | 19194 | 3 | Y | 2569 | 2522 | 1 | | | 224 |
| | | | | | | | 149 | 4 | 2826 | 9 | | | | | | | |
| *04 | 19709 | X | 19709 | -0- | -0- | -0- | 158 | 1 | 17250 | 3 | Y | 1987 | 1842 | 1 | | | 369 |
| | | | | | | | 115 | 4 | 2186 | 9 | | | | | | | |

JR 56-T3-26 WELL #: 1H RRCID -> 279167 COMPL. DATE 11/01/2015 TOTAL DEPTH 10454 PERF.10591 - 15254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15990 | X | 7359 | -0- | -8631 | -0- | 5680 | 3 | 76 | 4 | N | 1457 | 1436 | 1 | | | 287 |
| | | | | | | | 1603 | 9 | | | | | | | | | |
| 12 | 16523 | X | 7863 | -0- | -8660 | -0- | 5701 | 3 | 87 | 4 | N | 1886 | 1803 | 1 | | | 370 |
| | | | | | | | 2075 | 9 | | | | | | | | | |
| 01 | 16523 | X | 11013 | -0- | -5510 | -0- | 8859 | 3 | 64 | 4 | N | 1900 | 1981 | 1 | | | 289 |
| | | | | | | | 2090 | 9 | | | | | | | | | |
| 02 | 14924 | X | 9389 | -0- | -5535 | -0- | 7028 | 3 | 106 | 4 | N | 2050 | 1996 | 1 | | | 343 |
| | | | | | | | 2255 | 9 | | | | | | | | | |
| 03 | 13299 | X | 10863 | -0- | -2436 | -0- | 8327 | 3 | 121 | 4 | N | 2195 | 2227 | 1 | | | 311 |
| | | | | | | | 2415 | 9 | | | | | | | | | |
| 04 | 10650 | X | 8687 | -0- | -1963 | -0- | 6694 | 3 | 110 | 4 | N | 1712 | 1607 | 1 | | | 416 |
| | | | | | | | 1883 | 9 | | | | | | | | | |

SCYTHIAN EMPIRE 57-T1-41X44 WELL #: 1H RRCID -> 279200 COMPL. DATE 10/20/2015 TOTAL DEPTH 9798 PERF. 9977 - 17445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9938 | -0- | 9938 | 19771 | 7495 | 3 | 23 | 4 | Y | 2200 | 2138 | 1 | | | 158 |
| | | | | | | | 2420 | 9 | | | | | | | | | |
| 12 | 0 | | 9129 | -0- | 9129 | 28900 | 6960 | 3 | 23 | 4 | Y | 1951 | 1949 | 1 | | | 160 |
| | | | | | | | 2146 | 9 | | | | | | | | | |
| 01 | 0 | | 10345 | -0- | 10345 | 39245 | 7504 | 3 | 13 | 4 | Y | 2571 | 2654 | 1 | | | 77 |
| | | | | | | | 2828 | 9 | | | | | | | | | |
| 02 | 47560 | X | 8315 | -0- | -39245 | -0- | 6276 | 3 | 12 | 4 | Y | 1843 | 1734 | 1 | | | 186 |
| | | | | | | | 2027 | 9 | | | | | | | | | |
| 03 | 10261 | X | 8933 | -0- | -1328 | -0- | 6617 | 3 | 63 | 4 | Y | 2048 | 2142 | 1 | | | 92 |
| | | | | | | | 2253 | 9 | | | | | | | | | |
| 04 | 10020 | X | 8398 | -0- | -1622 | -0- | 6243 | 3 | 22 | 4 | Y | 1939 | 1932 | 1 | | | 99 |
| | | | | | | | 2133 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE LEE WAY 57-T2-10 WELL #: 1H RRCID -> 279233 COMPL. DATE 07/22/2015 TOTAL DEPTH 9958 PERF.10066 - 14878

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7710 | X | 6035 | -0- | -1675 | -0- | 22 | 1 | 4317 | 3 | Y | 1533 | 1463 | 1 | | | 341 |
| | | | | | | | 10 | 4 | 1686 | 9 | | | | | | | |
| 12 | 7967 | X | 5694 | -0- | -2273 | -0- | 23 | 1 | 3913 | 3 | Y | 1590 | 1803 | 1 | | | 128 |
| | | | | | | | 9 | 4 | 1749 | 9 | | | | | | | |
| 01 | 7967 | X | 6668 | -0- | -1299 | -0- | 48 | 1 | 4765 | 3 | Y | 1659 | 1512 | 1 | | | 275 |
| | | | | | | | 30 | 4 | 1825 | 9 | | | | | | | |
| 02 | 7196 | X | 5162 | -0- | -2034 | -0- | 63 | 1 | 3339 | 3 | Y | 1596 | 1472 | 1 | | | 399 |
| | | | | | | | 4 | 4 | 1756 | 9 | | | | | | | |
| 03 | 7688 | X | 7093 | -0- | -595 | -0- | 59 | 1 | 4810 | 3 | Y | 2018 | 2213 | 1 | | | 204 |
| | | | | | | | 4 | 4 | 2220 | 9 | | | | | | | |
| 04 | 6450 | X | 5330 | -0- | -1120 | -0- | 33 | 1 | 3508 | 3 | Y | 1463 | 1463 | 1 | | | 204 |
| | | | | | | | 180 | 4 | 1609 | 9 | | | | | | | |

STATE MINT 57-T3-16 WELL #: 1H RRCID -> 279256 COMPL. DATE 11/02/2015 TOTAL DEPTH 10006 PERF.10055 - 14866

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8112 | X | 8112 | -0- | -0- | -0- | 7185 | 3 | 10 | 4 | Y | 834 | 857 | 1 | | | 76 |
| | | | | | | | 917 | 9 | | | | | | | | | |
| 12 | 12744 | X | 12744 | -0- | -0- | -0- | 11114 | 3 | 1 | 4 | Y | 1481 | 1265 | 1 | | | 292 |
| | | | | | | | 1629 | 9 | | | | | | | | | |
| 01 | 0 | | 18002 | -0- | 18002 | 18002 | 16767 | 3 | 10 | 4 | Y | 1114 | 1310 | 1 | | | 96 |
| | | | | | | | 1225 | 9 | | | | | | | | | |
| 02 | 27145 | X | 9143 | -0- | -18002 | -0- | 8251 | 3 | 14 | 4 | Y | 798 | 784 | 1 | | | 110 |
| | | | | | | | 878 | 9 | | | | | | | | | |
| 03 | 7794 | X | 7794 | -0- | -0- | -0- | 6880 | 3 | 6 | 4 | Y | 825 | 885 | 1 | | | 50 |
| | | | | | | | 908 | 9 | | | | | | | | | |
| 04 | 8598 | X | 8598 | -0- | -0- | -0- | 7868 | 3 | 1 | 4 | Y | 663 | 618 | 1 | | | 95 |
| | | | | | | | 729 | 9 | | | | | | | | | |

ESCARPA ROJA 57-T1-34 WELL #: 1H RRCID -> 279344 COMPL. DATE 10/10/2019 TOTAL DEPTH 10066 PERF.10239 - 14812

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9419 | -0- | 9419 | 17499 | 7660 | 3 | 1759 | 9 | N | 1599 | 1668 | 1 | | | 305 |
| 12 | 0 | | 8538 | -0- | 8538 | 26037 | 6907 | 3 | 2 | 4 | N | 1481 | 1488 | 1 | | | 298 |
| | | | | | | | 1629 | 9 | | | | | | | | | |
| 01 | 0 | | 9061 | -0- | 9061 | 35098 | 7426 | 3 | 1 | 4 | N | 1485 | 1501 | 1 | | | 282 |
| | | | | | | | 1634 | 9 | | | | | | | | | |
| 02 | 43174 | X | 8076 | -0- | -35098 | -0- | 6614 | 3 | 1 | 4 | N | 1328 | 1150 | 1 | | | 460 |
| | | | | | | | 1461 | 9 | | | | | | | | | |
| 03 | 9734 | X | 6820 | -0- | -2914 | -0- | 5632 | 3 | 2 | 4 | N | 1078 | 1307 | 1 | | | 231 |
| | | | | | | | 1186 | 9 | | | | | | | | | |
| 04 | 9420 | X | 7236 | -0- | -2184 | -0- | 6033 | 3 | 1 | 4 | N | 1093 | 1119 | 1 | | | 205 |
| | | | | | | | 1202 | 9 | | | | | | | | | |

STATE MONEY 57-T3-20 WELL #: 1H RRCID -> 279453 COMPL. DATE 11/05/2015 TOTAL DEPTH 9848 PERF.10015 - 14678

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11310 | X | 6823 | -0- | -4487 | -0- | 6175 | 3 | 7 | 4 | Y | 583 | 526 | 1 | | | 144 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 12 | 9951 | X | 9394 | -0- | -557 | -0- | 7039 | 3 | 75 | 4 | Y | 2073 | 2060 | 1 | | | 157 |
| | | | | | | | 2280 | 9 | | | | | | | | | |
| 01 | 0 | | 15037 | -0- | 15037 | 15037 | 11481 | 3 | 191 | 4 | Y | 3059 | 2969 | 1 | | | 247 |
| | | | | | | | 3365 | 9 | | | | | | | | | |
| 02 | 24713 | X | 9676 | -0- | -15037 | -0- | 8204 | 3 | 267 | 4 | Y | 1095 | 1203 | 1 | | | 139 |
| | | | | | | | 1205 | 9 | | | | | | | | | |
| 03 | 9424 | X | 8397 | -0- | -1027 | -0- | 7565 | 3 | 1 | 4 | Y | 755 | 765 | 1 | | | 129 |
| | | | | | | | 831 | 9 | | | | | | | | | |
| 04 | 12150 | X | 7947 | -0- | -4203 | -0- | 7712 | 3 | 7 | 4 | Y | 207 | 299 | 1 | | | 37 |
| | | | | | | | 228 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE CUMBERLAND 57-T2-16 WELL #: 2H RRCID -> 279512 COMPL. DATE 12/01/2015 TOTAL DEPTH 9906 PERF.10122 - 14945

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 4588 | X | 2908 | -0- | | -1680 | -0- | 789 | 1 | 1790 | 3 | Y | 284 | 527 | 1 | | | 253 |
| | | | | | | | | 17 | 4 | 312 | 9 | | | | | | | |
| *08 | 6603 | X | 3272 | -0- | | -3331 | -0- | 323 | 1 | 2110 | 3 | Y | 705 | 860 | 1 | | | 98 |
| | | | | | | | | 63 | 4 | 776 | 9 | | | | | | | |
| *09 | 6390 | X | 5486 | -0- | | -904 | -0- | 513 | 1 | 4030 | 3 | Y | 811 | 771 | 1 | | | 138 |
| | | | | | | | | 51 | 4 | 892 | 9 | | | | | | | |
| *10 | 7552 | X | 7552 | -0- | | -0- | -0- | 1012 | 1 | 5237 | 3 | Y | 1122 | 1071 | 1 | | | 189 |
| | | | | | | | | 69 | 4 | 1234 | 9 | | | | | | | |
| *11 | 6390 | X | 5923 | -0- | | -467 | -0- | 504 | 1 | 4465 | 3 | Y | 846 | 945 | 1 | | | 90 |
| | | | | | | | | 23 | 4 | 931 | 9 | | | | | | | |
| *12 | 12331 | X | 12331 | -0- | | -0- | -0- | 565 | 1 | 10639 | 3 | Y | 998 | 938 | 1 | | | 150 |
| | | | | | | | | 29 | 4 | 1098 | 9 | | | | | | | |
| *01 | 10850 | X | 10850 | -0- | | -0- | -0- | 994 | 1 | 8373 | 3 | Y | 1331 | 1341 | 1 | | | 140 |
| | | | | | | | | 19 | 4 | 1464 | 9 | | | | | | | |
| *02 | 5964 | X | 4595 | -0- | | -1369 | -0- | 409 | 1 | 3698 | 3 | Y | 436 | 548 | 1 | | | 28 |
| | | | | | | | | 8 | 4 | 480 | 9 | | | | | | | |
| 03 | 6603 | X | -0- | -0- | | -6603 | -0- | | | | | Y | -0- | 28 | 1 | | | -0- |
| 04 | 6390 | X | -0- | -0- | | -6390 | -0- | | | | | Y | -0- | | | | | -0- |

SIGLER STATE 57-T2-22 WELL #: 2H RRCID -> 279609 COMPL. DATE 12/05/2015 TOTAL DEPTH 10168 PERF.10289 - 15078

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 18352 | X | 17005 | -0- | | -1347 | -0- | 269 | 1 | 14651 | 3 | Y | 1853 | 1670 | 1 | | | 398 |
| | | | | | | | | 47 | 4 | 2038 | 9 | | | | | | | |
| *08 | 18352 | X | 10233 | -0- | | -8119 | -0- | 116 | 1 | 8790 | 3 | Y | 1189 | 1315 | 1 | | | 272 |
| | | | | | | | | 19 | 4 | 1308 | 9 | | | | | | | |
| 09 | 15930 | X | -0- | -0- | | -15930 | -0- | | | | | Y | -0- | | | | | 272 |
| *10 | 17019 | X | 6975 | -0- | | -10044 | -0- | 22 | 1 | 6262 | 3 | Y | 613 | 695 | 1 | | | 190 |
| | | | | | | | | 17 | 4 | 674 | 9 | | | | | | | |
| *11 | 23484 | X | 23484 | -0- | | -0- | -0- | 106 | 1 | 21369 | 3 | Y | 1745 | 1680 | 1 | | | 255 |
| | | | | | | | | 89 | 4 | 1920 | 9 | | | | | | | |
| *12 | 17019 | X | 14254 | -0- | | -2765 | -0- | 100 | 1 | 13338 | 3 | Y | 738 | 859 | 1 | | | 134 |
| | | | | | | | | 4 | 4 | 812 | 9 | | | | | | | |
| *01 | 65189 | X | 65189 | -0- | | -0- | -0- | 599 | 1 | 61867 | 3 | Y | 2411 | 2480 | 1 | | | 65 |
| | | | | | | | | 71 | 4 | 2652 | 9 | | | | | | | |
| *02 | 20729 | X | 20729 | -0- | | -0- | -0- | 391 | 1 | 19581 | 3 | Y | 674 | 704 | 1 | | | 35 |
| | | | | | | | | 16 | 4 | 741 | 9 | | | | | | | |
| *03 | 32920 | X | 32920 | -0- | | -0- | -0- | 365 | 1 | 29856 | 3 | Y | 2432 | 2357 | 1 | | | 110 |
| | | | | | | | | 24 | 4 | 2675 | 9 | | | | | | | |
| 04 | 29120 | X | 29120 | -0- | | -0- | -0- | 243 | 1 | 26301 | 3 | Y | 2306 | 2131 | 1 | | | 285 |
| | | | | | | | | 39 | 4 | 2537 | 9 | | | | | | | |

STATE WILLIE VEE 56-T3-6 WELL #: 1H RRCID -> 279638 COMPL. DATE 11/18/2015 TOTAL DEPTH 10399 PERF.10609 - 15383

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6210 | X | 3917 | -0- | | -2293 | -0- | 3094 | 3 | 83 | 4 | N | 673 | 701 | 1 | | | 387 |
| | | | | | | | | 740 | 9 | | | | | | | | | |
| 12 | 6417 | X | 1521 | -0- | | -4896 | -0- | 1174 | 3 | 53 | 4 | N | 267 | 357 | 1 | | | 297 |
| | | | | | | | | 294 | 9 | | | | | | | | | |
| 01 | 5580 | X | 4166 | -0- | | -1414 | -0- | 3438 | 3 | 95 | 4 | N | 575 | 534 | 1 | | | 338 |
| | | | | | | | | 633 | 9 | | | | | | | | | |
| 02 | 5068 | X | 1327 | -0- | | -3741 | -0- | 498 | 3 | 92 | 4 | N | 670 | 715 | 1 | | | 293 |
| | | | | | | | | 737 | 9 | | | | | | | | | |
| 03 | 5611 | X | 1029 | -0- | | -4582 | -0- | 202 | 3 | 61 | 4 | N | 696 | 541 | 1 | | | 448 |
| | | | | | | | | 766 | 9 | | | | | | | | | |
| 04 | 4020 | X | 649 | -0- | | -3371 | -0- | 149 | 3 | 73 | 4 | N | 388 | 533 | 1 | | | 303 |
| | | | | | | | | 427 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE PISH 57-T3-36 WELL #: 1H RRCID -> 280224 COMPL. DATE 12/26/2015 TOTAL DEPTH 10150 PERF.10283 - 15072

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11520 | X | 6859 | -0- | | -4661 | -0- | 5194 | 3 | 59 | 4 | N | 1460 | 1083 | 1 | | | 702 |
| | | | | | | | | 1606 | 9 | | | | | | | | | |
| 12 | 11904 | X | 6349 | -0- | | -5555 | -0- | 4642 | 3 | 48 | 4 | N | 1508 | 1976 | 1 | | | 234 |
| | | | | | | | | 1659 | 9 | | | | | | | | | |
| 01 | 11625 | X | 7663 | -0- | | -3962 | -0- | 5971 | 3 | 43 | 4 | N | 1499 | 1436 | 1 | | | 297 |
| | | | | | | | | 1649 | 9 | | | | | | | | | |
| 02 | 8036 | X | 2128 | -0- | | -5908 | -0- | 1563 | 3 | 41 | 4 | N | 476 | 519 | 1 | | | 254 |
| | | | | | | | | 524 | 9 | | | | | | | | | |
| 03 | 8897 | X | 5886 | -0- | | -3011 | -0- | 4341 | 3 | 115 | 4 | N | 1300 | 1216 | 1 | | | 338 |
| | | | | | | | | 1430 | 9 | | | | | | | | | |
| 04 | 7410 | X | 6233 | -0- | | -1177 | -0- | 4834 | 3 | 138 | 4 | N | 1146 | 1226 | 1 | | | 258 |
| | | | | | | | | 1261 | 9 | | | | | | | | | |

MOCAP 56-T1-25 WELL #: 2H RRCID -> 280254 COMPL. DATE 03/18/2016 TOTAL DEPTH 11032 PERF.11164 - 16027

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3626 | -0- | | 3626 | 3626 | 2908 | 3 | 26 | 4 | Y | 629 | 670 | 1 | | | 115 |
| | | | | | | | | 692 | 9 | | | | | | | | | |
| 12 | 0 | | 3220 | -0- | | 3220 | 6846 | 2419 | 3 | 141 | 4 | Y | 600 | 478 | 1 | | | 237 |
| | | | | | | | | 660 | 9 | | | | | | | | | |
| 01 | 0 | | 751 | -0- | | 751 | 7597 | 85 | 3 | 11 | 4 | Y | 595 | 731 | 1 | | | 101 |
| | | | | | | | | 655 | 9 | | | | | | | | | |
| 02 | 10321 | X | 2724 | -0- | | -7597 | -0- | 1404 | 3 | 30 | 4 | Y | 1173 | 1046 | 1 | | | 228 |
| | | | | | | | | 1290 | 9 | | | | | | | | | |
| 03 | 4562 | X | 4562 | -0- | | -0- | -0- | 2218 | 3 | 16 | 4 | Y | 2116 | 2131 | 1 | | | 213 |
| | | | | | | | | 2328 | 9 | | | | | | | | | |
| 04 | 3343 | X | 3343 | -0- | | -0- | -0- | 2153 | 3 | 15 | 4 | Y | 1068 | 1149 | 1 | | | 132 |
| | | | | | | | | 1175 | 9 | | | | | | | | | |

STATE PACIFIC 55-T2-8X17 WELL #: 1H RRCID -> 280749 COMPL. DATE 02/23/2016 TOTAL DEPTH 10896 PERF.11056 - 18450

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | 431 | 359 | 1 | | | 414 |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | 971 | 905 | 1 | | | 480 |
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | 1238 | 1273 | 1 | | | 445 |
| 02 | 11838 | X | 11838 | -0- | | -0- | -0- | 373 | 1 | 8738 | 3 | Y | 2351 | 2506 | 1 | | | 290 |
| | | | | | | | | 141 | 4 | 2586 | 9 | | | | | | | |
| 03 | 12199 | X | 12199 | -0- | | -0- | -0- | 334 | 1 | 8870 | 3 | Y | 2578 | 2437 | 1 | | | 431 |
| | | | | | | | | 159 | 4 | 2836 | 9 | | | | | | | |
| 04 | 13045 | X | 13045 | -0- | | -0- | -0- | 603 | 1 | 8869 | 3 | Y | 3004 | 2993 | 1 | | | 442 |
| | | | | | | | | 269 | 4 | 3304 | 9 | | | | | | | |

MOCAP 56-T1-25 WELL #: 1H RRCID -> 281029 COMPL. DATE 01/24/2015 TOTAL DEPTH 11048 PERF.11120 - 16256

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6092 | -0- | | 6092 | 6092 | 3886 | 3 | 146 | 4 | Y | 1873 | 1786 | 1 | | | 342 |
| | | | | | | | | 2060 | 9 | | | | | | | | | |
| 12 | 0 | | 1170 | -0- | | 1170 | 7262 | 366 | 3 | 25 | 4 | Y | 708 | 771 | 1 | | | 279 |
| | | | | | | | | 779 | 9 | | | | | | | | | |
| 01 | 0 | | 5273 | -0- | | 5273 | 12535 | 3749 | 3 | 19 | 4 | Y | 1368 | 1415 | 1 | | | 232 |
| | | | | | | | | 1505 | 9 | | | | | | | | | |
| 02 | 16502 | X | 3967 | -0- | | -12535 | -0- | 2690 | 3 | 64 | 4 | Y | 1103 | 1121 | 1 | | | 214 |
| | | | | | | | | 1213 | 9 | | | | | | | | | |
| 03 | 5983 | X | 4449 | -0- | | -1534 | -0- | 3562 | 3 | 9 | 4 | Y | 798 | 932 | 1 | | | 80 |
| | | | | | | | | 878 | 9 | | | | | | | | | |
| 04 | 5790 | X | 4996 | -0- | | -794 | -0- | 3377 | 3 | 14 | 4 | Y | 1459 | 1359 | 1 | | | 180 |
| | | | | | | | | 1605 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE FOREST 55-T2-18X19 WELL #: 1H RRCID -> 281230 COMPL. DATE 01/25/2016 TOTAL DEPTH 10781 PERF.10856 - 18301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6840 | X | -0- | -0- | -6840 | -0- | | | | | Y | 3315 | 3205 | 1 | 640 |
| 12 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | Y | 2779 | 3061 | 1 | 358 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 3124 | 3058 | 1 | 424 |
| 02 | 11477 | X | 11477 | -0- | -0- | -0- | 165 | 1 | 8665 | 3 | Y | 2309 | 2341 | 1 | 392 |
| | | | | | | | 107 | 4 | 2540 | 9 | | | | | |
| 03 | 11703 | X | 11703 | -0- | -0- | -0- | 105 | 1 | 8621 | 3 | Y | 2599 | 2685 | 1 | 306 |
| | | | | | | | 118 | 4 | 2859 | 9 | | | | | |
| 04 | 10508 | X | 10508 | -0- | -0- | -0- | 73 | 1 | 7878 | 3 | Y | 2269 | 1966 | 1 | 609 |
| | | | | | | | 61 | 4 | 2496 | 9 | | | | | |

STATE AL OLSON 57-T1-43X6 SA WELL #: 1H RRCID -> 281238 COMPL. DATE 10/21/2019 TOTAL DEPTH 9726 PERF.10044 - 17502

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8166 | -0- | 8166 | 8166 | 6532 | 3 | 103 | 4 | N | 1392 | 1131 | 1 | 782 |
| | | | | | | | 1531 | 9 | | | | | | | |
| 12 | 0 | | 9716 | -0- | 9716 | 17882 | 7627 | 3 | 97 | 4 | N | 1811 | 2271 | 1 | 322 |
| | | | | | | | 1992 | 9 | | | | | | | |
| 01 | 0 | | 11765 | -0- | 11765 | 29647 | 9805 | 3 | 78 | 4 | N | 1711 | 1522 | 1 | 511 |
| | | | | | | | 1882 | 9 | | | | | | | |
| 02 | 38974 | X | 9327 | -0- | -29647 | -0- | 7803 | 3 | 106 | 4 | N | 1289 | 1123 | 1 | 677 |
| | | | | | | | 1418 | 9 | | | | | | | |
| 03 | 8060 | X | 8060 | -0- | -0- | -0- | 6371 | 3 | 159 | 4 | N | 1391 | 1678 | 1 | 390 |
| | | | | | | | 1530 | 9 | | | | | | | |
| 04 | 9824 | X | 9824 | -0- | -0- | -0- | 7685 | 3 | 180 | 4 | N | 1781 | 1645 | 1 | 526 |
| | | | | | | | 1959 | 9 | | | | | | | |

STATE PLACER 57-T2-44 WELL #: 1H RRCID -> 281240 COMPL. DATE 03/10/2016 TOTAL DEPTH 9789 PERF. 9958 - 14717

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8850 | X | -0- | -0- | -8850 | -0- | | | | | Y | 1083 | 1108 | 1 | 49 |
| 12 | 9145 | X | -0- | -0- | -9145 | -0- | | | | | Y | 1085 | 1042 | 1 | 92 |
| 01 | 7006 | X | -0- | -0- | -7006 | -0- | | | | | Y | 1309 | 1113 | 1 | 288 |
| *02 | 14532 | X | 14532 | -0- | -0- | -0- | 715 | 1 | 12613 | 3 | Y | 1085 | 1031 | 1 | 342 |
| | | | | | | | 10 | 4 | 1194 | 9 | | | | | |
| *03 | 11771 | X | 11771 | -0- | -0- | -0- | 1002 | 1 | 9580 | 3 | Y | 1074 | 1366 | 1 | 50 |
| | | | | | | | 8 | 4 | 1181 | 9 | | | | | |
| 04 | 11775 | X | 11775 | -0- | -0- | -0- | 937 | 1 | 9584 | 3 | Y | 1128 | 1087 | 1 | 91 |
| | | | | | | | 13 | 4 | 1241 | 9 | | | | | |

STATE MJ MCGARY 56-T2-32 WELL #: 1H RRCID -> 281395 COMPL. DATE 06/13/2016 TOTAL DEPTH 10351 PERF.10387 - 15161

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8604 | X | 8604 | -0- | -0- | -0- | 1070 | 1 | 6256 | 3 | Y | 1153 | 1200 | 1 | 63 |
| | | | | | | | 10 | 4 | 1268 | 9 | | | | | |
| 12 | 12033 | X | 12033 | -0- | -0- | -0- | 1644 | 1 | 7222 | 3 | Y | 2819 | 2660 | 1 | 222 |
| | | | | | | | 66 | 4 | 3101 | 9 | | | | | |
| 01 | 10671 | X | 10671 | -0- | -0- | -0- | 776 | 1 | 6752 | 3 | Y | 2856 | 2929 | 1 | 149 |
| | | | | | | | 1 | 4 | 3142 | 9 | | | | | |
| 02 | 6974 | X | 6974 | -0- | -0- | -0- | 479 | 1 | 4121 | 3 | Y | 2153 | 2242 | 1 | 60 |
| | | | | | | | 6 | 4 | 2368 | 9 | | | | | |
| 03 | 10164 | X | 10164 | -0- | -0- | -0- | 2407 | 1 | 6422 | 3 | Y | 1210 | 1084 | 1 | 186 |
| | | | | | | | 4 | 4 | 1331 | 9 | | | | | |
| 04 | 9949 | X | 9949 | -0- | -0- | -0- | 453 | 1 | 7426 | 3 | Y | 1863 | 1984 | 1 | 65 |
| | | | | | | | 21 | 4 | 2049 | 9 | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE TIEMANN 56-T2-28 WELL #: 1H RRCID -> 281608 COMPL. DATE 05/01/2016 TOTAL DEPTH 10538 PERF.10728 - 15413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5619 | X | 5619 | -0- | -0- | -0- | 779 | 1 | 2934 | 3 | Y | 1717 | 1554 | 1 | | | 238 |
| | | | | | | | 17 | 4 | 1889 | 9 | | | | | | | |
| 12 | 4464 | X | 1264 | -0- | -3200 | -0- | 50 | 1 | 718 | 3 | Y | 446 | 622 | 1 | | | 62 |
| | | | | | | | 5 | 4 | 491 | 9 | | | | | | | |
| 01 | 6376 | X | 6376 | -0- | -0- | -0- | 366 | 1 | 5278 | 3 | Y | 662 | 676 | 1 | | | 48 |
| | | | | | | | 4 | 4 | 728 | 9 | | | | | | | |
| 02 | 6306 | X | 6306 | -0- | -0- | -0- | 651 | 1 | 4624 | 3 | Y | 933 | 905 | 1 | | | 76 |
| | | | | | | | 5 | 4 | 1026 | 9 | | | | | | | |
| 03 | 7404 | X | 7404 | -0- | -0- | -0- | 640 | 1 | 5981 | 3 | Y | 709 | 741 | 1 | | | 44 |
| | | | | | | | 3 | 4 | 780 | 9 | | | | | | | |
| 04 | 6163 | X | 6163 | -0- | -0- | -0- | 536 | 1 | 4907 | 3 | Y | 652 | 649 | 1 | | | 47 |
| | | | | | | | 3 | 4 | 717 | 9 | | | | | | | |

MINERAL PURSUIT 55-T2-42 WELL #: 1H RRCID -> 281840 COMPL. DATE 09/16/2016 TOTAL DEPTH 10861 PERF.11605 - 15810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10350 | X | 7303 | -0- | -3047 | -0- | 828 | 1 | 4599 | 3 | N | 1681 | 1801 | 1 | | | 179 |
| | | | | | | | 27 | 4 | 1849 | 9 | | | | | | | |
| 12 | 10695 | X | 1393 | -0- | -9302 | -0- | 20 | 1 | 940 | 3 | N | 390 | 360 | 1 | | | 209 |
| | | | | | | | 4 | 4 | 429 | 9 | | | | | | | |
| 01 | 10695 | X | 9121 | -0- | -1574 | -0- | 1548 | 1 | 5250 | 3 | N | 2088 | 2145 | 1 | | | 152 |
| | | | | | | | 26 | 4 | 2297 | 9 | | | | | | | |
| 02 | 9716 | X | 7464 | -0- | -2252 | -0- | 1300 | 1 | 3697 | 3 | N | 2208 | 1620 | 1 | | | 740 |
| | | | | | | | 38 | 4 | 2429 | 9 | | | | | | | |
| 03 | 10168 | X | 7861 | -0- | -2307 | -0- | 1784 | 1 | 3951 | 3 | N | 1885 | 1970 | 1 | | | 655 |
| | | | | | | | 52 | 4 | 2074 | 9 | | | | | | | |
| 04 | 8820 | X | 6601 | -0- | -2219 | -0- | 1207 | 1 | 3634 | 3 | N | 1561 | 1571 | 1 | | | 645 |
| | | | | | | | 43 | 4 | 1717 | 9 | | | | | | | |

STATE WHITEACRE 57-T3-44 WELL #: 1H RRCID -> 281881 COMPL. DATE 05/23/2016 TOTAL DEPTH 9825 PERF. 9908 - 14626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | -0- | -0- | -0- | 86849 | | | | | N | -0- | | | | | 154 |
| 12 | SHUT IN | | -0- | -0- | -0- | 86849 | | | | | N | -0- | | | | | 154 |
| 01 | SHUT IN | | -0- | -0- | -0- | 86849 | | | | | N | -0- | | | | | 154 |
| 02 | SHUT IN | | -0- | -0- | -0- | 86849 | | | | | N | -0- | | | | | 154 |
| 03 | SHUT IN | | -0- | -0- | -0- | 86849 | | | | | N | -0- | | | | | 154 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 86849 | | | | | N | -0- | | | | | 154 |

STATE TUNDRA 57-T3-26 WELL #: 1H RRCID -> 281994 COMPL. DATE 03/03/2016 TOTAL DEPTH 10016 PERF.10199 - 14733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13530 | X | 2533 | -0- | -10997 | -0- | 242 | 1 | 1859 | 3 | Y | 392 | 430 | 1 | | | 45 |
| | | | | | | | 1 | 4 | 431 | 9 | | | | | | | |
| 12 | 13981 | X | 2607 | -0- | -11374 | -0- | 321 | 1 | 1962 | 3 | Y | 290 | 323 | 1 | | | 12 |
| | | | | | | | 5 | 4 | 319 | 9 | | | | | | | |
| 01 | 13020 | X | 8838 | -0- | -4182 | -0- | 610 | 1 | 7430 | 3 | Y | 720 | 704 | 1 | | | 28 |
| | | | | | | | 6 | 4 | 792 | 9 | | | | | | | |
| 02 | 8196 | X | 8196 | -0- | -0- | -0- | 340 | 1 | 6414 | 3 | Y | 1307 | 1136 | 1 | | | 199 |
| | | | | | | | 4 | 4 | 1438 | 9 | | | | | | | |
| 03 | 15533 | X | 15533 | -0- | -0- | -0- | 793 | 1 | 11913 | 3 | Y | 2566 | 2667 | 1 | | | 98 |
| | | | | | | | 4 | 4 | 2823 | 9 | | | | | | | |
| 04 | 12047 | X | 12047 | -0- | -0- | -0- | 633 | 1 | 9462 | 3 | Y | 1769 | 1591 | 1 | | | 276 |
| | | | | | | | 6 | 4 | 1946 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
BOLD JOHNSON 56-T1-34 WELL #: 2H RRCID -> 281995 COMPL. DATE 07/03/2016 TOTAL DEPTH 10658 PERF.10758 - 15359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8790 | X | 7944 | -0- | -846 | -0- | 438 | 1 | 6545 | 3 | Y | 869 | 818 | 1 | | | 269 |
| | | | | | | | 5 | 4 | 956 | 9 | | | | | | | |
| 12 | 9083 | X | 8818 | -0- | -265 | -0- | 453 | 1 | 7318 | 3 | Y | 951 | 978 | 1 | | | 242 |
| | | | | | | | 1 | 4 | 1046 | 9 | | | | | | | |
| 01 | 7564 | X | 4319 | -0- | -3245 | -0- | 284 | 1 | 3075 | 3 | Y | 808 | 865 | 1 | | | 185 |
| | | | | | | | 71 | 4 | 889 | 9 | | | | | | | |
| 02 | 7677 | X | 7677 | -0- | -0- | -0- | 307 | 1 | 6209 | 3 | Y | 1045 | 1053 | 1 | | | 177 |
| | | | | | | | 11 | 4 | 1150 | 9 | | | | | | | |
| 03 | 20402 | X | 20402 | -0- | -0- | -0- | 553 | 1 | 15957 | 3 | Y | 3536 | 3452 | 1 | | | 261 |
| | | | | | | | 2 | 4 | 3890 | 9 | | | | | | | |
| 04 | 16471 | X | 16471 | -0- | -0- | -0- | 528 | 1 | 12767 | 3 | Y | 2887 | 2844 | 1 | | | 304 |
| | | | | | | | 3176 | 9 | | | | | | | | | |

STATE BLANKENSHIP 56-T2-14X11 WELL #: 1H RRCID -> 281998 COMPL. DATE 02/11/2016 TOTAL DEPTH 10587 PERF.10750 - 18167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7590 | X | -0- | -0- | -7590 | -0- | | | | | Y | 1111 | 978 | 1 | | | 220 |
| 12 | 7037 | X | -0- | -0- | -7037 | -0- | | | | | Y | 3212 | 3291 | 1 | | | 141 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 3593 | 3625 | 1 | | | 109 |
| *02 | 13359 | X | 13359 | -0- | -0- | -0- | 990 | 1 | 8669 | 3 | Y | 3182 | 2978 | 1 | | | 313 |
| | | | | | | | 200 | 4 | 3500 | 9 | | | | | | | |
| *03 | 17391 | X | 17391 | -0- | -0- | -0- | 408 | 1 | 13801 | 3 | Y | 2833 | 3060 | 1 | | | 86 |
| | | | | | | | 66 | 4 | 3116 | 9 | | | | | | | |
| 04 | 13111 | X | 13111 | -0- | -0- | -0- | 200 | 1 | 10190 | 3 | Y | 2420 | 2409 | 1 | | | 97 |
| | | | | | | | 59 | 4 | 2662 | 9 | | | | | | | |

STATE BLAKE 57-T3-46 WELL #: 1H RRCID -> 282003 COMPL. DATE 04/23/2016 TOTAL DEPTH 10039 PERF.10109 - 14757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7343 | X | 7343 | -0- | -0- | -0- | 528 | 1 | 6040 | 3 | N | 636 | 875 | 1 | | | 130 |
| | | | | | | | 75 | 4 | 700 | 9 | | | | | | | |
| 12 | 8292 | X | 8292 | -0- | -0- | -0- | 366 | 1 | 6512 | 3 | N | 1259 | 1062 | 1 | | | 327 |
| | | | | | | | 29 | 4 | 1385 | 9 | | | | | | | |
| 01 | 10820 | X | 10820 | -0- | -0- | -0- | 558 | 1 | 8509 | 3 | N | 1560 | 1436 | 1 | | | 451 |
| | | | | | | | 37 | 4 | 1716 | 9 | | | | | | | |
| 02 | 801 | X | 801 | -0- | -0- | -0- | 157 | 1 | 553 | 3 | N | 60 | 351 | 1 | | | 160 |
| | | | | | | | 25 | 4 | 66 | 9 | | | | | | | |
| 03 | 2916 | X | 2916 | -0- | -0- | -0- | 1176 | 1 | 1289 | 3 | N | 294 | | | | | 454 |
| | | | | | | | 128 | 4 | 323 | 9 | | | | | | | |
| 04 | 3781 | X | 3781 | -0- | -0- | -0- | 1818 | 1 | 1475 | 3 | N | 363 | 339 | 1 | | | 478 |
| | | | | | | | 89 | 4 | 399 | 9 | | | | | | | |

STATE LOST & FOUND 57-T2-20X17 WELL #: 1H RRCID -> 282009 COMPL. DATE 05/01/2019 TOTAL DEPTH 9671 PERF.10058 - 17473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33789 | X | 33789 | -0- | -0- | -0- | 1409 | 1 | 28871 | 3 | Y | 3056 | 3163 | 1 | | | 519 |
| | | | | | | | 147 | 4 | 3362 | 9 | | | | | | | |
| 12 | 33582 | X | 33582 | -0- | -0- | -0- | 1574 | 1 | 28395 | 3 | Y | 3219 | 3506 | 1 | | | 232 |
| | | | | | | | 72 | 4 | 3541 | 9 | | | | | | | |
| 01 | 33523 | X | 33523 | -0- | -0- | -0- | 1815 | 1 | 28319 | 3 | Y | 3018 | 3064 | 1 | | | 186 |
| | | | | | | | 69 | 4 | 3320 | 9 | | | | | | | |
| 02 | 24220 | X | 7314 | -0- | -16906 | -0- | 1241 | 1 | 5173 | 3 | Y | 788 | 710 | 1 | | | 264 |
| | | | | | | | 33 | 4 | 867 | 9 | | | | | | | |
| 03 | 26815 | X | 449 | -0- | -26366 | -0- | 350 | 1 | 43 | 3 | Y | 13 | | | | | 277 |
| | | | | | | | 42 | 4 | 14 | 9 | | | | | | | |
| 04 | 25950 | X | 9256 | -0- | -16694 | -0- | 146 | 1 | 7614 | 3 | Y | 1266 | 1241 | 1 | | | 302 |
| | | | | | | | 103 | 4 | 1393 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE PRIDE 57-T3-38 WELL #: 1H RRCID -> 282023 COMPL. DATE 03/03/2016 TOTAL DEPTH 10168 PERF.10402 - 14853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15000 | X | 11105 | -0- | -3895 | -0- | 668 | 1 | 8338 | 3 | Y | 1892 | 1860 | 1 | | | 176 |
| | | | | | | | 18 | 4 | 2081 | 9 | | | | | | | |
| 12 | 15500 | X | 9903 | -0- | -5597 | -0- | 801 | 1 | 6784 | 3 | Y | 2094 | 1995 | 1 | | | 275 |
| | | | | | | | 15 | 4 | 2303 | 9 | | | | | | | |
| 01 | 16541 | X | 16541 | -0- | -0- | -0- | 945 | 1 | 13178 | 3 | Y | 2195 | 2395 | 1 | | | 75 |
| | | | | | | | 3 | 4 | 2415 | 9 | | | | | | | |
| 02 | 13636 | X | 3978 | -0- | -9658 | -0- | 403 | 1 | 2697 | 3 | Y | 769 | 631 | 1 | | | 213 |
| | | | | | | | 32 | 4 | 846 | 9 | | | | | | | |
| 03 | 15097 | X | 14161 | -0- | -936 | -0- | 888 | 1 | 10154 | 3 | Y | 2835 | 2931 | 1 | | | 117 |
| | | | | | | | 3119 | 9 | | | | | | | | | |
| 04 | 15120 | X | 11355 | -0- | -3765 | -0- | 910 | 1 | 8620 | 3 | Y | 1659 | 1658 | 1 | | | 118 |
| | | | | | | | 1825 | 9 | | | | | | | | | |

STATE TRINITY 56-T2-34 WELL #: 1H RRCID -> 282064 COMPL. DATE 09/30/2016 TOTAL DEPTH 10566 PERF.10645 - 15389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13380 | X | 6529 | -0- | -6851 | -0- | 1409 | 1 | 3849 | 3 | N | 1072 | 1109 | 1 | | | 234 |
| | | | | | | | 92 | 4 | 1179 | 9 | | | | | | | |
| 12 | 13826 | X | 2222 | -0- | -11604 | -0- | 302 | 1 | 1205 | 3 | N | 645 | 368 | 1 | | | 511 |
| | | | | | | | 5 | 4 | 710 | 9 | | | | | | | |
| 01 | 13826 | X | 10884 | -0- | -2942 | -0- | 1934 | 1 | 6923 | 3 | N | 1805 | 2027 | 1 | | | 289 |
| | | | | | | | 41 | 4 | 1986 | 9 | | | | | | | |
| 02 | 10127 | X | 10127 | -0- | -0- | -0- | 1866 | 1 | 6439 | 3 | N | 1622 | 1691 | 1 | | | 220 |
| | | | | | | | 38 | 4 | 1784 | 9 | | | | | | | |
| 03 | 11009 | X | 11009 | -0- | -0- | -0- | 2187 | 1 | 6861 | 3 | N | 1744 | 1657 | 1 | | | 307 |
| | | | | | | | 43 | 4 | 1918 | 9 | | | | | | | |
| 04 | 12332 | X | 12332 | -0- | -0- | -0- | 2435 | 1 | 7620 | 3 | N | 2045 | 2050 | 1 | | | 302 |
| | | | | | | | 27 | 4 | 2250 | 9 | | | | | | | |

STATE MOMENTUM 56-T2-17X8 SA WELL #: 1H RRCID -> 282114 COMPL. DATE 01/05/2020 TOTAL DEPTH 10325 PERF.10910 - 18479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14550 | X | -0- | -0- | -14550 | -0- | | | | | Y | 3585 | 3454 | 1 | | | 394 |
| 12 | 9703 | X | -0- | -0- | -9703 | -0- | | | | | Y | 3878 | 3841 | 1 | | | 431 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 3239 | 3547 | 1 | | | 123 |
| *02 | 20338 | X | 20338 | -0- | -0- | -0- | 1364 | 1 | 15556 | 3 | Y | 3038 | 2982 | 1 | | | 179 |
| | | | | | | | 76 | 4 | 3342 | 9 | | | | | | | |
| *03 | 21868 | X | 21868 | -0- | -0- | -0- | 1244 | 1 | 16678 | 3 | Y | 3500 | 3473 | 1 | | | 206 |
| | | | | | | | 96 | 4 | 3850 | 9 | | | | | | | |
| 04 | 19468 | X | 19468 | -0- | -0- | -0- | 1354 | 1 | 14237 | 3 | Y | 3434 | 3341 | 1 | | | 299 |
| | | | | | | | 100 | 4 | 3777 | 9 | | | | | | | |

STATE APACHE 56-57-T3 WELL #: 1401H RRCID -> 282289 COMPL. DATE 07/09/2016 TOTAL DEPTH 10239 PERF.10346 - 15141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9450 | X | 5673 | -0- | -3777 | -0- | 3961 | 3 | 109 | 4 | Y | 1457 | 1470 | 1 | | | 106 |
| | | | | | | | 1603 | 9 | | | | | | | | | |
| 12 | 9765 | X | 6007 | -0- | -3758 | -0- | 4021 | 3 | 63 | 4 | Y | 1748 | 1653 | 1 | | | 201 |
| | | | | | | | 1923 | 9 | | | | | | | | | |
| 01 | 13395 | X | 13395 | -0- | -0- | -0- | 11262 | 3 | 84 | 4 | Y | 1863 | 1944 | 1 | | | 120 |
| | | | | | | | 2049 | 9 | | | | | | | | | |
| 02 | 6863 | X | 6863 | -0- | -0- | -0- | 6112 | 3 | 85 | 4 | Y | 605 | 520 | 1 | | | 205 |
| | | | | | | | 666 | 9 | | | | | | | | | |
| 03 | 6944 | X | 3706 | -0- | -3238 | -0- | 3665 | 3 | 41 | 4 | Y | -0- | 66 | 1 | | | 139 |
| 04 | 9540 | X | 1135 | -0- | -8405 | -0- | 303 | 3 | 21 | 4 | Y | 737 | 722 | 1 | | | 154 |
| | | | | | | | 811 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE CALDWELL 57-T2-35X26 SA WELL #: 1H RRCID -> 282290 COMPL. DATE 11/01/2015 TOTAL DEPTH 10028 PERF.10076 - 17430

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6870 | X | 6567 | -0- | -303 | -0- | 647 | 1 | 4964 | 3 | Y | 845 | 909 | 1 | | | 319 |
| | | | | | | | 26 | 4 | 930 | 9 | | | | | | | |
| 12 | 7099 | X | 6524 | -0- | -575 | -0- | 673 | 1 | 4802 | 3 | Y | 935 | 910 | 1 | | | 344 |
| | | | | | | | 20 | 4 | 1029 | 9 | | | | | | | |
| 01 | 8220 | X | 8220 | -0- | -0- | -0- | 705 | 1 | 6432 | 3 | Y | 963 | 936 | 1 | | | 371 |
| | | | | | | | 24 | 4 | 1059 | 9 | | | | | | | |
| 02 | 6942 | X | 6942 | -0- | -0- | -0- | 675 | 1 | 5090 | 3 | Y | 1039 | 1107 | 1 | | | 303 |
| | | | | | | | 34 | 4 | 1143 | 9 | | | | | | | |
| 03 | 7275 | X | 7275 | -0- | -0- | -0- | 713 | 1 | 5774 | 3 | Y | 689 | 559 | 1 | | | 433 |
| | | | | | | | 30 | 4 | 758 | 9 | | | | | | | |
| 04 | 6870 | X | 4874 | -0- | -1996 | -0- | 655 | 1 | 3478 | 3 | Y | 646 | 740 | 1 | | | 339 |
| | | | | | | | 30 | 4 | 711 | 9 | | | | | | | |

STATE APACHE 56-57-T3 WELL #: 1202H RRCID -> 282448 COMPL. DATE 07/13/2016 TOTAL DEPTH 10276 PERF.10318 - 15085

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11730 | X | 9020 | -0- | -2710 | -0- | 6253 | 3 | 159 | 4 | Y | 2371 | 2369 | 1 | | | 173 |
| | | | | | | | 2608 | 9 | | | | | | | | | |
| 12 | 12121 | X | 5527 | -0- | -6594 | -0- | 3242 | 3 | 89 | 4 | Y | 1996 | 1939 | 1 | | | 230 |
| | | | | | | | 2196 | 9 | | | | | | | | | |
| 01 | 12121 | X | 7479 | -0- | -4642 | -0- | 5230 | 3 | 43 | 4 | Y | 2005 | 2106 | 1 | | | 129 |
| | | | | | | | 2206 | 9 | | | | | | | | | |
| 02 | 9492 | X | 6947 | -0- | -2545 | -0- | 6360 | 3 | 78 | 4 | Y | 463 | 435 | 1 | | | 157 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 03 | 9331 | X | 4415 | -0- | -4916 | -0- | 4368 | 3 | 47 | 4 | Y | -0- | 51 | 1 | | | 106 |
| 04 | 9030 | X | 1444 | -0- | -7586 | -0- | 303 | 3 | 21 | 4 | Y | 1018 | 911 | 1 | | | 213 |
| | | | | | | | 1120 | 9 | | | | | | | | | |

GRETCHEN NORTHRUP 56-T2-42 WELL #: 1H RRCID -> 282846 COMPL. DATE 09/20/2016 TOTAL DEPTH 10404 PERF.10473 - 15154

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8820 | X | 8041 | -0- | -779 | -0- | 639 | 1 | 5905 | 3 | Y | 1312 | 1189 | 1 | | | 271 |
| | | | | | | | 54 | 4 | 1443 | 9 | | | | | | | |
| 12 | 9114 | X | 7605 | -0- | -1509 | -0- | 447 | 1 | 6249 | 3 | Y | 745 | 891 | 1 | | | 125 |
| | | | | | | | 89 | 4 | 820 | 9 | | | | | | | |
| 01 | 9114 | X | 7042 | -0- | -2072 | -0- | 95 | 1 | 5853 | 3 | Y | 958 | 1036 | 1 | | | 47 |
| | | | | | | | 40 | 4 | 1054 | 9 | | | | | | | |
| 02 | 7560 | X | 6248 | -0- | -1312 | -0- | 385 | 1 | 4714 | 3 | Y | 1016 | 914 | 1 | | | 149 |
| | | | | | | | 31 | 4 | 1118 | 9 | | | | | | | |
| 03 | 8308 | X | 5449 | -0- | -2859 | -0- | 537 | 1 | 3847 | 3 | Y | 924 | 911 | 1 | | | 162 |
| | | | | | | | 49 | 4 | 1016 | 9 | | | | | | | |
| 04 | 8040 | X | 7528 | -0- | -512 | -0- | 617 | 1 | 5290 | 3 | Y | 1445 | 1475 | 1 | | | 132 |
| | | | | | | | 31 | 4 | 1590 | 9 | | | | | | | |

AMARILLO BY MORNING 54-T2-42 WELL #: 1H RRCID -> 282869 COMPL. DATE 01/04/2017 TOTAL DEPTH 11400 PERF.11461 - 16309

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9297 | -0- | 9297 | 11706 | 2780 | 1 | 5096 | 3 | Y | 1231 | 1064 | 1 | | | 231 |
| | | | | | | | 67 | 4 | 1354 | 9 | | | | | | | |
| 12 | 0 | | 10227 | -0- | 10227 | 21933 | 4280 | 1 | 3552 | 3 | Y | 2105 | 1912 | 1 | | | 424 |
| | | | | | | | 79 | 4 | 2316 | 9 | | | | | | | |
| 01 | 0 | | 5262 | -0- | 5262 | 27195 | 2982 | 1 | 668 | 3 | Y | 1429 | 1472 | 1 | | | 381 |
| | | | | | | | 40 | 4 | 1572 | 9 | | | | | | | |
| 02 | 34255 | X | 7060 | -0- | -27195 | -0- | 3133 | 1 | 2368 | 3 | Y | 1344 | 1482 | 1 | | | 243 |
| | | | | | | | 81 | 4 | 1478 | 9 | | | | | | | |
| 03 | 7839 | X | 7839 | -0- | -0- | -0- | 4708 | 1 | 1180 | 3 | Y | 1746 | 1746 | 1 | | | 243 |
| | | | | | | | 30 | 4 | 1921 | 9 | | | | | | | |
| 04 | 7320 | X | 6632 | -0- | -688 | -0- | 3849 | 1 | 1147 | 3 | Y | 1389 | 1376 | 1 | | | 256 |
| | | | | | | | 108 | 4 | 1528 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
AMARILLO BY MORNING 54-T2-42 WELL #: 2H RRCID -> 282873 COMPL. DATE 01/04/2017 TOTAL DEPTH 11403 PERF.11529 - 16125

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7523 | -0- | | 7523 | 13468 | 2374 | 1 | 3023 | 3 | Y | 1819 | 1935 | 1 | | | 342 |
| | | | | | | | | 125 | 4 | 2001 | 9 | | | | | | | |
| 12 | 0 | | 3684 | -0- | | 3684 | 17152 | 2093 | 1 | 435 | 3 | Y | 1017 | 1154 | 1 | | | 205 |
| | | | | | | | | 37 | 4 | 1119 | 9 | | | | | | | |
| 01 | 0 | | 2944 | -0- | | 2944 | 20096 | 1594 | 1 | 640 | 3 | Y | 634 | 670 | 1 | | | 169 |
| | | | | | | | | 13 | 4 | 697 | 9 | | | | | | | |
| 02 | 23479 | X | 3383 | -0- | | -20096 | -0- | 1632 | 1 | 362 | 3 | Y | 1193 | 1146 | 1 | | | 216 |
| | | | | | | | | 77 | 4 | 1312 | 9 | | | | | | | |
| 03 | 7781 | X | 3596 | -0- | | -4185 | -0- | 1886 | 1 | 743 | 3 | Y | 868 | 963 | 1 | | | 121 |
| | | | | | | | | 12 | 4 | 955 | 9 | | | | | | | |
| 04 | 7530 | X | 2364 | -0- | | -5166 | -0- | 1086 | 1 | 569 | 3 | Y | 602 | 612 | 1 | | | 111 |
| | | | | | | | | 47 | 4 | 662 | 9 | | | | | | | |

GRETCHEN NORTHRUP 56-T2-42 WELL #: 3H RRCID -> 282880 COMPL. DATE 09/18/2016 TOTAL DEPTH 10293 PERF.10476 - 15072

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10466 | X | 10466 | -0- | | -0- | -0- | 782 | 1 | 8277 | 3 | Y | 1207 | 1158 | 1 | | | 250 |
| | | | | | | | | 79 | 4 | 1328 | 9 | | | | | | | |
| 12 | 9734 | X | 7604 | -0- | | -2130 | -0- | 441 | 1 | 6378 | 3 | Y | 631 | 775 | 1 | | | 106 |
| | | | | | | | | 91 | 4 | 694 | 9 | | | | | | | |
| 01 | 10912 | X | 7528 | -0- | | -3384 | -0- | 192 | 1 | 5932 | 3 | Y | 1238 | 1284 | 1 | | | 60 |
| | | | | | | | | 42 | 4 | 1362 | 9 | | | | | | | |
| 02 | 9912 | X | 7811 | -0- | | -2101 | -0- | 498 | 1 | 5612 | 3 | Y | 1508 | 1347 | 1 | | | 221 |
| | | | | | | | | 42 | 4 | 1659 | 9 | | | | | | | |
| 03 | 10974 | X | 5795 | -0- | | -5179 | -0- | 653 | 1 | 4356 | 3 | Y | 666 | 770 | 1 | | | 117 |
| | | | | | | | | 53 | 4 | 733 | 9 | | | | | | | |
| 04 | 10470 | X | 8628 | -0- | | -1842 | -0- | 756 | 1 | 6586 | 3 | Y | 1135 | 1148 | 1 | | | 104 |
| | | | | | | | | 37 | 4 | 1249 | 9 | | | | | | | |

DIPPING DODSON 33-96 WELL #: 1H RRCID -> 283084 COMPL. DATE 05/02/2017 TOTAL DEPTH 10979 PERF.11199 - 18052

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11790 | X | 6335 | -0- | | -5455 | -0- | 356 | 1 | 5086 | 3 | Y | 728 | 751 | 1 | | | 161 |
| | | | | | | | | 92 | 4 | 801 | 9 | | | | | | | |
| 12 | 0 | | 7626 | -0- | | 7626 | 7626 | 773 | 1 | 5499 | 3 | Y | 1147 | 1143 | 1 | | | 165 |
| | | | | | | | | 92 | 4 | 1262 | 9 | | | | | | | |
| 01 | 0 | | 8193 | -0- | | 8193 | 15819 | 952 | 1 | 5787 | 3 | Y | 1239 | 1272 | 1 | | | 132 |
| | | | | | | | | 91 | 4 | 1363 | 9 | | | | | | | |
| 02 | 22414 | X | 6595 | -0- | | -15819 | -0- | 590 | 1 | 4989 | 3 | Y | 857 | 888 | 1 | | | 101 |
| | | | | | | | | 73 | 4 | 943 | 9 | | | | | | | |
| 03 | 18956 | X | 18956 | -0- | | -0- | -0- | 916 | 1 | 15163 | 3 | Y | 2393 | 2322 | 1 | | | 172 |
| | | | | | | | | 245 | 4 | 2632 | 9 | | | | | | | |
| 04 | 14872 | X | 14872 | -0- | | -0- | -0- | 1142 | 1 | 11781 | 3 | Y | 1563 | 1460 | 1 | | | 275 |
| | | | | | | | | 230 | 4 | 1719 | 9 | | | | | | | |

CITATION 57-1-39 WELL #: 1H RRCID -> 283120 COMPL. DATE 07/18/2017 TOTAL DEPTH 10027 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | N | NO RPT | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE POGO STICK 57-T1-45X4 SA WELL #: 1H RRCID -> 283151 COMPL. DATE 11/18/2019 TOTAL DEPTH 9936 PERF.10186 - 17563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29314 | X | 29314 | -0- | -0- | -0- | 26444 | 3 | 63 | 4 | Y | 2552 | 2660 | 1 | | | 350 |
| | | | | | | | 2807 | 9 | | | | | | | | | |
| 12 | 28057 | X | 28057 | -0- | -0- | -0- | 23996 | 3 | 67 | 4 | Y | 3631 | 3553 | 1 | | | 428 |
| | | | | | | | 3994 | 9 | | | | | | | | | |
| 01 | 0 | | 32015 | -0- | 32015 | 32015 | 28100 | 3 | 62 | 4 | Y | 3503 | 3494 | 1 | | | 437 |
| | | | | | | | 3853 | 9 | | | | | | | | | |
| 02 | 59463 | X | 27448 | -0- | -32015 | -0- | 23854 | 3 | 64 | 4 | Y | 3209 | 3330 | 1 | | | 316 |
| | | | | | | | 3530 | 9 | | | | | | | | | |
| 03 | 32195 | X | 32195 | -0- | -0- | -0- | 28104 | 3 | 69 | 4 | Y | 3656 | 3635 | 1 | | | 337 |
| | | | | | | | 4022 | 9 | | | | | | | | | |
| 04 | 23594 | X | 23594 | -0- | -0- | -0- | 20643 | 3 | 58 | 4 | Y | 2630 | 2714 | 1 | | | 253 |
| | | | | | | | 2893 | 9 | | | | | | | | | |

GRETCHEN NORTHRUP 56-T2-42 WELL #: 2H RRCID -> 283253 COMPL. DATE 09/18/2016 TOTAL DEPTH 10667 PERF.10686 - 15468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14640 | X | 11347 | -0- | -3293 | -0- | 1053 | 1 | 8839 | 3 | Y | 1237 | 1227 | 1 | | | 256 |
| | | | | | | | 94 | 4 | 1361 | 9 | | | | | | | |
| 12 | 14880 | X | 11068 | -0- | -3812 | -0- | 657 | 1 | 9181 | 3 | Y | 979 | 1071 | 1 | | | 164 |
| | | | | | | | 153 | 4 | 1077 | 9 | | | | | | | |
| 01 | 14880 | X | 10217 | -0- | -4663 | -0- | 142 | 1 | 8037 | 3 | Y | 1804 | 1880 | 1 | | | 88 |
| | | | | | | | 54 | 4 | 1984 | 9 | | | | | | | |
| 02 | 13552 | X | 10352 | -0- | -3200 | -0- | 674 | 1 | 7704 | 3 | Y | 1746 | 1578 | 1 | | | 256 |
| | | | | | | | 53 | 4 | 1921 | 9 | | | | | | | |
| 03 | 13826 | X | 7452 | -0- | -6374 | -0- | 827 | 1 | 5371 | 3 | Y | 1073 | 1140 | 1 | | | 189 |
| | | | | | | | 74 | 4 | 1180 | 9 | | | | | | | |
| 04 | 11340 | X | 9590 | -0- | -1750 | -0- | 831 | 1 | 7254 | 3 | Y | 1331 | 1398 | 1 | | | 122 |
| | | | | | | | 41 | 4 | 1464 | 9 | | | | | | | |

BIG HORN 57-1-11 WELL #: 1H RRCID -> 283674 COMPL. DATE 09/21/2017 TOTAL DEPTH 10256 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE FLOYD 33-96 SA WELL #: 4601H RRCID -> 283768 COMPL. DATE 05/18/2017 TOTAL DEPTH 11114 PERF.11227 - 16688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15240 | X | 12275 | -0- | -2965 | -0- | 623 | 1 | 9082 | 3 | Y | 2175 | 2046 | 1 | | | 481 |
| | | | | | | | 177 | 4 | 2393 | 9 | | | | | | | |
| 12 | 0 | | 12042 | -0- | 12042 | 12042 | 1068 | 1 | 7733 | 3 | Y | 2814 | 2890 | 1 | | | 405 |
| | | | | | | | 146 | 4 | 3095 | 9 | | | | | | | |
| 01 | 0 | | 12962 | -0- | 12962 | 25004 | 1364 | 1 | 8293 | 3 | Y | 2884 | 2982 | 1 | | | 307 |
| | | | | | | | 133 | 4 | 3172 | 9 | | | | | | | |
| 02 | 40766 | X | 15762 | -0- | -25004 | -0- | 1335 | 1 | 10189 | 3 | Y | 3707 | 3578 | 1 | | | 436 |
| | | | | | | | 160 | 4 | 4078 | 9 | | | | | | | |
| 03 | 13808 | X | 13808 | -0- | -0- | -0- | 706 | 1 | 9390 | 3 | Y | 3208 | 3413 | 1 | | | 231 |
| | | | | | | | 183 | 4 | 3529 | 9 | | | | | | | |
| 04 | 15112 | X | 15112 | -0- | -0- | -0- | 998 | 1 | 10887 | 3 | Y | 2704 | 2459 | 1 | | | 476 |
| | | | | | | | 253 | 4 | 2974 | 9 | | | | | | | |

BIG HORN 56-1-31 WELL #: 1H RRCID -> 283894 COMPL. DATE 10/02/2017 TOTAL DEPTH 10376 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE LAZY ACRE 57-T2-44 WELL #: W101H RRCID -> 283932 COMPL. DATE 07/14/2017 TOTAL DEPTH 10730 PERF.10213 - 14946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 2337 | 2266 | 1 | 352 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 3071 | 3031 | 1 | 392 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 3650 | 3800 | 1 | 242 |
| 02 | 26002 | X | 26002 | -0- | -0- | -0- | 4904 | 1 | 18108 | 3 | Y | 2690 | 2451 | 1 | 481 |
| | | | | | | | 31 | 4 | 2959 | 9 | | | | | |
| 03 | 28898 | X | 28898 | -0- | -0- | -0- | 4397 | 1 | 21232 | 3 | Y | 2927 | 3186 | 1 | 222 |
| | | | | | | | 49 | 4 | 3220 | 9 | | | | | |
| 04 | 30273 | X | 30273 | -0- | -0- | -0- | 2651 | 1 | 24284 | 3 | Y | 2973 | 2768 | 1 | 427 |
| | | | | | | | 68 | 4 | 3270 | 9 | | | | | |

STATE TRINITY 56-T2-34 WELL #: W106H RRCID -> 284001 COMPL. DATE 01/12/2018 TOTAL DEPTH 10749 PERF.10956 - 15486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15450 | X | 14007 | -0- | -1443 | -0- | 1585 | 1 | 8849 | 3 | Y | 3165 | 2703 | 1 | 489 |
| | | | | | | | 91 | 4 | 3482 | 9 | | | | | |
| 12 | 15965 | X | 1762 | -0- | -14203 | -0- | 355 | 1 | 1186 | 3 | Y | 39 | 504 | 1 | 24 |
| | | | | | | | 178 | 4 | 43 | 9 | | | | | |
| 01 | 15965 | X | 5442 | -0- | -10523 | -0- | 909 | 1 | 3277 | 3 | Y | 1135 | 887 | 1 | 272 |
| | | | | | | | 7 | 4 | 1249 | 9 | | | | | |
| 02 | 14420 | X | 13095 | -0- | -1325 | -0- | 4521 | 1 | 5426 | 3 | Y | 2845 | 2607 | 1 | 510 |
| | | | | | | | 18 | 4 | 3130 | 9 | | | | | |
| 03 | 14477 | X | 14157 | -0- | -320 | -0- | 4588 | 1 | 6539 | 3 | Y | 2744 | 2806 | 1 | 448 |
| | | | | | | | 12 | 4 | 3018 | 9 | | | | | |
| 04 | 14010 | X | 13096 | -0- | -914 | -0- | 4616 | 1 | 6259 | 3 | Y | 2000 | 1945 | 1 | 503 |
| | | | | | | | 21 | 4 | 2200 | 9 | | | | | |

STATE TRINITY 56-T2-34 WELL #: W107H RRCID -> 284079 COMPL. DATE 01/12/2018 TOTAL DEPTH 10746 PERF.11034 - 15630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9362 | X | 9362 | -0- | -0- | -0- | 1317 | 1 | 6941 | 3 | Y | 951 | 816 | 1 | 147 |
| | | | | | | | 58 | 4 | 1046 | 9 | | | | | |
| 12 | 7471 | X | 1029 | -0- | -6442 | -0- | 157 | 1 | 813 | 3 | Y | 8 | 150 | 1 | 5 |
| | | | | | | | 50 | 4 | 9 | 9 | | | | | |
| 01 | 9455 | X | 8120 | -0- | -1335 | -0- | 2246 | 1 | 4504 | 3 | Y | 1164 | 891 | 1 | 278 |
| | | | | | | | 90 | 4 | 1280 | 9 | | | | | |
| 02 | 12119 | X | 12119 | -0- | -0- | -0- | 4230 | 1 | 5495 | 3 | Y | 2164 | 2055 | 1 | 387 |
| | | | | | | | 14 | 4 | 2380 | 9 | | | | | |
| 03 | 14922 | X | 14922 | -0- | -0- | -0- | 5515 | 1 | 7720 | 3 | Y | 1521 | 1660 | 1 | 248 |
| | | | | | | | 14 | 4 | 1673 | 9 | | | | | |
| 04 | 15114 | X | 15114 | -0- | -0- | -0- | 5529 | 1 | 7501 | 3 | Y | 1872 | 1649 | 1 | 471 |
| | | | | | | | 25 | 4 | 2059 | 9 | | | | | |

STATE TRINITY 56-T2-34 WELL #: W105H RRCID -> 284082 COMPL. DATE 01/12/2018 TOTAL DEPTH 10730 PERF.11061 - 15518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9720 | X | 8958 | -0- | -762 | -0- | 925 | 1 | 6062 | 3 | Y | 1750 | 2128 | 1 | 271 |
| | | | | | | | 46 | 4 | 1925 | 9 | | | | | |
| 12 | 10044 | X | 1680 | -0- | -8364 | -0- | 103 | 1 | 583 | 3 | Y | 903 | 612 | 1 | 562 |
| | | | | | | | 1 | 4 | 993 | 9 | | | | | |
| 01 | 10044 | X | 2551 | -0- | -7493 | -0- | 431 | 1 | 1532 | 3 | Y | 532 | 967 | 1 | 127 |
| | | | | | | | 3 | 4 | 585 | 9 | | | | | |
| 02 | 9072 | X | 4890 | -0- | -4182 | -0- | 1864 | 1 | 1680 | 3 | Y | 1219 | 1128 | 1 | 218 |
| | | | | | | | 5 | 4 | 1341 | 9 | | | | | |
| 03 | 9269 | X | 6996 | -0- | -2273 | -0- | 2310 | 1 | 3259 | 3 | Y | 1291 | 1298 | 1 | 211 |
| | | | | | | | 7 | 4 | 1420 | 9 | | | | | |
| 04 | 10054 | X | 10054 | -0- | -0- | -0- | 3781 | 1 | 4450 | 3 | Y | 1643 | 1441 | 1 | 413 |
| | | | | | | | 16 | 4 | 1807 | 9 | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE BLACK STONE 57-T3-36 WELL #: 1H RRCID -> 284134 COMPL. DATE 01/25/2020 TOTAL DEPTH 10073 PERF.10283 - 15012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31640 | X | 31640 | -0- | -0- | -0- | 29259 | 3 | 37 | 4 | Y | 2131 | 2203 | 1 | | | 269 |
| | | | | | | | 2344 | 9 | | | | | | | | | |
| 12 | 27373 | X | 26980 | -0- | -393 | -0- | 24148 | 3 | 60 | 4 | Y | 2520 | 2589 | 1 | | | 200 |
| | | | | | | | 2772 | 9 | | | | | | | | | |
| 01 | 34919 | X | 34919 | -0- | -0- | -0- | 31966 | 3 | 40 | 4 | Y | 2648 | 2617 | 1 | | | 231 |
| | | | | | | | 2913 | 9 | | | | | | | | | |
| 02 | 28336 | X | 14243 | -0- | -14093 | -0- | 12820 | 3 | 85 | 4 | Y | 1216 | 1361 | 1 | | | 86 |
| | | | | | | | 1338 | 9 | | | | | | | | | |
| 03 | 31372 | X | 24491 | -0- | -6881 | -0- | 21887 | 3 | 82 | 4 | Y | 2293 | 2045 | 1 | | | 334 |
| | | | | | | | 2522 | 9 | | | | | | | | | |
| 04 | 30360 | X | 22933 | -0- | -7427 | -0- | 20848 | 3 | 77 | 4 | Y | 1825 | 2000 | 1 | | | 159 |
| | | | | | | | 2008 | 9 | | | | | | | | | |

STATE APACHE 56-57-T3 WELL #: 1402H RRCID -> 284255 COMPL. DATE 11/22/2019 TOTAL DEPTH 10225 PERF.10408 - 14957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22770 | X | 15881 | -0- | -6889 | -0- | 4389 | 1 | 10418 | 3 | N | 976 | 1010 | 1 | | | 364 |
| | | | | | | | 1074 | 9 | | | | | | | | | |
| 12 | 23529 | X | 14973 | -0- | -8556 | -0- | 4721 | 1 | 8525 | 3 | N | 1570 | 1576 | 1 | | | 358 |
| | | | | | | | 1727 | 9 | | | | | | | | | |
| 01 | 23529 | X | 19970 | -0- | -3559 | -0- | 6043 | 1 | 11075 | 3 | N | 2589 | 2680 | 1 | | | 267 |
| | | | | | | | 4 | 4 | 2848 | 9 | | | | | | | |
| 02 | 20076 | X | 18084 | -0- | -1992 | -0- | 5167 | 1 | 7379 | 3 | N | 5028 | 5033 | 1 | | | 262 |
| | | | | | | | 7 | 4 | 5531 | 9 | | | | | | | |
| 03 | 18755 | X | 14068 | -0- | -4687 | -0- | 3896 | 1 | 5313 | 3 | N | 4411 | 4445 | 1 | | | 228 |
| | | | | | | | 7 | 4 | 4852 | 9 | | | | | | | |
| 04 | 26104 | X | 26104 | -0- | -0- | -0- | 4332 | 1 | 17828 | 3 | N | 3414 | 3172 | 1 | | | 470 |
| | | | | | | | 189 | 4 | 3755 | 9 | | | | | | | |

MDJ MINERALS 58-T2-22 WELL #: W102H RRCID -> 284436 COMPL. DATE 10/11/2017 TOTAL DEPTH 9492 PERF. 9742 - 14469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18242 | -0- | 18242 | 18242 | 713 | 1 | 14377 | 3 | Y | 2837 | 2660 | 1 | | | 306 |
| | | | | | | | 31 | 4 | 3121 | 9 | | | | | | | |
| 12 | 0 | | 17504 | -0- | 17504 | 35746 | 100 | 1 | 14506 | 3 | Y | 2577 | 2652 | 1 | | | 231 |
| | | | | | | | 63 | 4 | 2835 | 9 | | | | | | | |
| 01 | 0 | | 17902 | -0- | 17902 | 53648 | 634 | 1 | 14354 | 3 | Y | 2633 | 2757 | 1 | | | 107 |
| | | | | | | | 18 | 4 | 2896 | 9 | | | | | | | |
| 02 | 68684 | X | 15036 | -0- | -53648 | -0- | 571 | 1 | 12143 | 3 | Y | 2103 | 2090 | 1 | | | 120 |
| | | | | | | | 9 | 4 | 2313 | 9 | | | | | | | |
| 03 | 17143 | X | 15375 | -0- | -1768 | -0- | 874 | 1 | 12111 | 3 | Y | 2162 | 2118 | 1 | | | 164 |
| | | | | | | | 12 | 4 | 2378 | 9 | | | | | | | |
| 04 | 16590 | X | 11580 | -0- | -5010 | -0- | 623 | 1 | 8639 | 3 | Y | 2103 | 2081 | 1 | | | 186 |
| | | | | | | | 5 | 4 | 2313 | 9 | | | | | | | |

MDJ MINERALS 58-T2-22 WELL #: W103H RRCID -> 284437 COMPL. DATE 10/11/2017 TOTAL DEPTH 9451 PERF. 9501 - 14356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22208 | X | 22208 | -0- | -0- | -0- | 978 | 1 | 19796 | 3 | Y | 1261 | 1181 | 1 | | | 136 |
| | | | | | | | 47 | 4 | 1387 | 9 | | | | | | | |
| 12 | 24334 | X | 24334 | -0- | -0- | -0- | 178 | 1 | 23099 | 3 | Y | 875 | 933 | 1 | | | 78 |
| | | | | | | | 94 | 4 | 963 | 9 | | | | | | | |
| 01 | 21514 | X | 20880 | -0- | -634 | -0- | 788 | 1 | 18854 | 3 | Y | 1101 | 1134 | 1 | | | 45 |
| | | | | | | | 27 | 4 | 1211 | 9 | | | | | | | |
| 02 | 20720 | X | 15654 | -0- | -5066 | -0- | 698 | 1 | 14663 | 3 | Y | 256 | 286 | 1 | | | 15 |
| | | | | | | | 11 | 4 | 282 | 9 | | | | | | | |
| 03 | 24335 | X | 17577 | -0- | -6758 | -0- | 1137 | 1 | 15680 | 3 | Y | 676 | 640 | 1 | | | 51 |
| | | | | | | | 16 | 4 | 744 | 9 | | | | | | | |
| 04 | 24778 | X | 24778 | -0- | -0- | -0- | 1529 | 1 | 21370 | 3 | Y | 1695 | 1596 | 1 | | | 150 |
| | | | | | | | 14 | 4 | 1865 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
MDJ MINERALS 58-T2-22 WELL #: W104H RRCID -> 284548 COMPL. DATE 05/08/2019 TOTAL DEPTH 9473 PERF. 9713 - 14371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34 | -0- | 34 | 34 | 3 | 1 | 31 | 3 | Y | -0- | 138 | 1 | | | -0- |
| 12 | 0 | | 1962 | -0- | 1962 | 1996 | 1 | 1 | 1524 | 3 | Y | 384 | 350 | 1 | | | 34 |
| | | | | | | | 15 | 4 | 422 | 9 | | | | | | | |
| 01 | 0 | | 21828 | -0- | 21828 | 23824 | 732 | 1 | 18120 | 3 | Y | 2679 | 2604 | 1 | | | 109 |
| | | | | | | | 29 | 4 | 2947 | 9 | | | | | | | |
| 02 | 41645 | X | 17821 | -0- | -23824 | -0- | 685 | 1 | 14636 | 3 | Y | 2261 | 2241 | 1 | | | 129 |
| | | | | | | | 13 | 4 | 2487 | 9 | | | | | | | |
| 03 | 22196 | X | 22104 | -0- | -92 | -0- | 1335 | 1 | 17869 | 3 | Y | 2617 | 2547 | 1 | | | 199 |
| | | | | | | | 21 | 4 | 2879 | 9 | | | | | | | |
| 04 | 21120 | X | 20897 | -0- | -223 | -0- | 1264 | 1 | 17076 | 3 | Y | 2315 | 2310 | 1 | | | 204 |
| | | | | | | | 10 | 4 | 2547 | 9 | | | | | | | |

STATE GERONIMO 57-T3-8 WELL #: W101H RRCID -> 285012 COMPL. DATE 01/21/2020 TOTAL DEPTH 10108 PERF.10353 - 14978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 3682 | 3834 | 1 | | | 298 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 3572 | 3188 | 1 | | | 682 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 3578 | 4080 | 1 | | | 180 |
| 02 | 27893 | X | 27893 | -0- | -0- | -0- | 4596 | 1 | 20308 | 3 | Y | 2552 | 2504 | 1 | | | 228 |
| | | | | | | | 182 | 4 | 2807 | 9 | | | | | | | |
| 03 | 35752 | X | 35752 | -0- | -0- | -0- | 2684 | 1 | 29143 | 3 | Y | 3406 | 3320 | 1 | | | 314 |
| | | | | | | | 178 | 4 | 3747 | 9 | | | | | | | |
| 04 | 32924 | X | 32924 | -0- | -0- | -0- | 2524 | 1 | 26439 | 3 | Y | 3402 | 3247 | 1 | | | 469 |
| | | | | | | | 219 | 4 | 3742 | 9 | | | | | | | |

STATE ROY KIMSEY 56-T2-46 WELL #: W102H RRCID -> 285015 COMPL. DATE 11/21/2017 TOTAL DEPTH 11700 PERF.10944 - 15546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6031 | X | 6031 | -0- | -0- | -0- | 2690 | 1 | 2700 | 3 | N | 554 | 718 | 1 | | | 161 |
| | | | | | | | 32 | 4 | 609 | 9 | | | | | | | |
| 12 | 5728 | X | 5728 | -0- | -0- | -0- | 1474 | 1 | 2987 | 3 | N | 1080 | 723 | 1 | | | 518 |
| | | | | | | | 79 | 4 | 1188 | 9 | | | | | | | |
| 01 | 13853 | X | 13853 | -0- | -0- | -0- | 2993 | 1 | 8788 | 3 | N | 1862 | 2161 | 1 | | | 219 |
| | | | | | | | 24 | 4 | 2048 | 9 | | | | | | | |
| 02 | 12546 | X | 12546 | -0- | -0- | -0- | 2465 | 1 | 7832 | 3 | N | 2018 | 1978 | 1 | | | 259 |
| | | | | | | | 29 | 4 | 2220 | 9 | | | | | | | |
| 03 | 13678 | X | 13678 | -0- | -0- | -0- | 2950 | 1 | 9621 | 3 | N | 989 | 894 | 1 | | | 354 |
| | | | | | | | 19 | 4 | 1088 | 9 | | | | | | | |
| 04 | 14881 | X | 14881 | -0- | -0- | -0- | 2846 | 1 | 9758 | 3 | N | 2070 | 1945 | 1 | | | 479 |
| | | | | | | | 2277 | 9 | | | | | | | | | |

CHEVY BLAZER 56-T3-20X17 WELL #: W108H RRCID -> 285017 COMPL. DATE 02/07/2018 TOTAL DEPTH 10577 PERF.10942 - 20574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56580 | X | 12536 | -0- | -44044 | -0- | 1 | 1 | 12267 | 3 | Y | 244 | 346 | 1 | | | 44 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 12 | 58466 | X | 46287 | -0- | -12179 | -0- | 2 | 1 | 37220 | 3 | Y | 8241 | 7472 | 1 | | | 813 |
| | | | | | | | 9065 | 9 | | | | | | | | | |
| 01 | 58466 | X | 54651 | -0- | -3815 | -0- | 64 | 1 | 47489 | 3 | Y | 6453 | 6806 | 1 | | | 460 |
| | | | | | | | 7098 | 9 | | | | | | | | | |
| 02 | 49414 | X | 49414 | -0- | -0- | -0- | 227 | 1 | 39891 | 3 | Y | 8451 | 8481 | 1 | | | 430 |
| | | | | | | | 9296 | 9 | | | | | | | | | |
| 03 | 56016 | X | 56016 | -0- | -0- | -0- | 246 | 1 | 46391 | 3 | Y | 8526 | 8308 | 1 | | | 648 |
| | | | | | | | 9379 | 9 | | | | | | | | | |
| 04 | 52890 | X | 50148 | -0- | -2742 | -0- | 276 | 1 | 40807 | 3 | Y | 8222 | 8345 | 1 | | | 525 |
| | | | | | | | 21 | 4 | 9044 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE ELLA MAE HALL 57-T2-14 WELL #: W103H RRCID -> 285038 COMPL. DATE 01/11/2020 TOTAL DEPTH 10078 PERF.10321 - 13202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 24180 | X | 12310 | -0- | -11870 | -0- | 825 | 1 | 10980 | 3 | Y | 416 | 387 | 1 | | | 61 |
| | | | | | | | 47 | 4 | 458 | 9 | | | | | | | |
| *08 | 24180 | X | 12685 | -0- | -11495 | -0- | 825 | 1 | 11259 | 3 | Y | 504 | 490 | 1 | | | 75 |
| | | | | | | | 47 | 4 | 554 | 9 | | | | | | | |
| *09 | 20310 | X | 12105 | -0- | -8205 | -0- | 621 | 1 | 10364 | 3 | Y | 1002 | 936 | 1 | | | 141 |
| | | | | | | | 18 | 4 | 1102 | 9 | | | | | | | |
| *10 | 14862 | X | 14862 | -0- | -0- | -0- | 791 | 1 | 13694 | 3 | Y | 329 | 423 | 1 | | | 47 |
| | | | | | | | 15 | 4 | 362 | 9 | | | | | | | |
| *11 | 13860 | X | 12268 | -0- | -1592 | -0- | 491 | 1 | 11336 | 3 | Y | 377 | 349 | 1 | | | 75 |
| | | | | | | | 26 | 4 | 415 | 9 | | | | | | | |
| *12 | 12803 | X | 12803 | -0- | -0- | -0- | 483 | 1 | 12006 | 3 | Y | 278 | 314 | 1 | | | 39 |
| | | | | | | | 8 | 4 | 306 | 9 | | | | | | | |
| *01 | 14849 | X | 10058 | -0- | -4791 | -0- | 448 | 1 | 9402 | 3 | Y | 184 | 195 | 1 | | | 28 |
| | | | | | | | 6 | 4 | 202 | 9 | | | | | | | |
| 02 | 13412 | X | 2 | -0- | -13410 | -0- | 2 | 3 | | | Y | -0- | 28 | 1 | | | -0- |
| 03 | 14849 | X | 45 | -0- | -14804 | -0- | 3 | 1 | 42 | 3 | Y | -0- | | | | | -0- |
| 04 | 12390 | X | -0- | -0- | -12390 | -0- | | | | | Y | -0- | | | | | -0- |

CHEVY BLAZER 56-T3-20X17 WELL #: W107H RRCID -> 285086 COMPL. DATE 09/22/2019 TOTAL DEPTH 10621 PERF.10897 - 20582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28470 | X | 8362 | -0- | -20108 | -0- | 6 | 1 | 6356 | 3 | Y | 1818 | 1826 | 1 | | | 327 |
| | | | | | | | 2000 | 9 | | | | | | | | | |
| 12 | 29419 | X | 1656 | -0- | -27763 | -0- | 992 | 3 | 664 | 9 | Y | 604 | 871 | 1 | | | 60 |
| 01 | 23064 | X | 9507 | -0- | -13557 | -0- | 38 | 1 | 8715 | 3 | Y | 685 | 696 | 1 | | | 49 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 02 | 25324 | X | 25324 | -0- | -0- | -0- | 126 | 1 | 22109 | 3 | Y | 2808 | 2714 | 1 | | | 143 |
| | | | | | | | 3089 | 9 | | | | | | | | | |
| 03 | 24697 | X | 24697 | -0- | -0- | -0- | 119 | 1 | 22389 | 3 | Y | 1990 | 1982 | 1 | | | 151 |
| | | | | | | | 2189 | 9 | | | | | | | | | |
| 04 | 24005 | X | 24005 | -0- | -0- | -0- | 164 | 1 | 21604 | 3 | Y | 2009 | 2032 | 1 | | | 128 |
| | | | | | | | 27 | 4 | 2210 | 9 | | | | | | | |

STATE LRP 57-T2-12 WELL #: W103H RRCID -> 285099 COMPL. DATE 03/07/2018 TOTAL DEPTH 10133 PERF.10564 - 14890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18097 | -0- | 18097 | 18097 | 1096 | 1 | 14294 | 3 | Y | 2448 | 2533 | 1 | | | 435 |
| | | | | | | | 14 | 4 | 2693 | 9 | | | | | | | |
| 12 | 0 | | 18103 | -0- | 18103 | 36200 | 399 | 1 | 15571 | 3 | Y | 1927 | 1954 | 1 | | | 408 |
| | | | | | | | 13 | 4 | 2120 | 9 | | | | | | | |
| 01 | 0 | | 16110 | -0- | 16110 | 52310 | 84 | 1 | 13717 | 3 | Y | 2080 | 1875 | 1 | | | 613 |
| | | | | | | | 21 | 4 | 2288 | 9 | | | | | | | |
| 02 | 69463 | X | 17153 | -0- | -52310 | -0- | 224 | 1 | 14534 | 3 | Y | 2169 | 2406 | 1 | | | 376 |
| | | | | | | | 9 | 4 | 2386 | 9 | | | | | | | |
| 03 | 18693 | X | 16176 | -0- | -2517 | -0- | 1211 | 1 | 12624 | 3 | Y | 2109 | 2184 | 1 | | | 301 |
| | | | | | | | 21 | 4 | 2320 | 9 | | | | | | | |
| 04 | 18090 | X | 10611 | -0- | -7479 | -0- | 476 | 1 | 6312 | 3 | Y | 3467 | 3157 | 1 | | | 611 |
| | | | | | | | 9 | 4 | 3814 | 9 | | | | | | | |

STATE LRP 57-T2-12 WELL #: W105H RRCID -> 285100 COMPL. DATE 08/07/2019 TOTAL DEPTH 10146 PERF.10307 - 14995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24570 | -0- | 24570 | 24570 | 1577 | 1 | 20587 | 3 | Y | 2169 | 2220 | 1 | | | 385 |
| | | | | | | | 20 | 4 | 2386 | 9 | | | | | | | |
| 12 | 0 | | 21755 | -0- | 21755 | 46325 | 502 | 1 | 19056 | 3 | Y | 1982 | 1947 | 1 | | | 420 |
| | | | | | | | 17 | 4 | 2180 | 9 | | | | | | | |
| 01 | 0 | | 6212 | -0- | 6212 | 52537 | 25 | 1 | 5587 | 3 | Y | 543 | 803 | 1 | | | 160 |
| | | | | | | | 3 | 4 | 597 | 9 | | | | | | | |
| 02 | 77896 | X | 25359 | -0- | -52537 | -0- | 307 | 1 | 21506 | 3 | Y | 3212 | 2815 | 1 | | | 557 |
| | | | | | | | 13 | 4 | 3533 | 9 | | | | | | | |
| 03 | 25389 | X | 25376 | -0- | -13 | -0- | 1822 | 1 | 20326 | 3 | Y | 2906 | 3048 | 1 | | | 415 |
| | | | | | | | 31 | 4 | 3197 | 9 | | | | | | | |
| 04 | 24570 | X | 23388 | -0- | -1182 | -0- | 1398 | 1 | 19216 | 3 | Y | 2498 | 2473 | 1 | | | 440 |
| | | | | | | | 26 | 4 | 2748 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE ELLA MAE HALL 57-T2-14 WELL #: W104H RRCID -> 285108 COMPL. DATE 09/27/2019 TOTAL DEPTH 9903 PERF.11229 - 14674

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 38446 | X | 38446 | -0- | | -0- | -0- | 2469 | 1 | 31816 | 3 | Y | 3579 | 3458 | 1 | | | 524 |
| | | | | | | | | 224 | 4 | 3937 | 9 | | | | | | | |
| *08 | 39990 | X | 37203 | -0- | | -2787 | -0- | 2427 | 1 | 32020 | 3 | Y | 2386 | 2554 | 1 | | | 356 |
| | | | | | | | | 131 | 4 | 2625 | 9 | | | | | | | |
| *09 | 39690 | X | 36984 | -0- | | -2706 | -0- | 2090 | 1 | 32853 | 3 | Y | 1805 | 1906 | 1 | | | 255 |
| | | | | | | | | 55 | 4 | 1986 | 9 | | | | | | | |
| *10 | 45994 | X | 45994 | -0- | | -0- | -0- | 2207 | 1 | 38022 | 3 | Y | 5203 | 4709 | 1 | | | 749 |
| | | | | | | | | 42 | 4 | 5723 | 9 | | | | | | | |
| *11 | 39690 | X | 38552 | -0- | | -1138 | -0- | 1409 | 1 | 32701 | 3 | Y | 3958 | 3922 | 1 | | | 785 |
| | | | | | | | | 88 | 4 | 4354 | 9 | | | | | | | |
| *12 | 43912 | X | 43912 | -0- | | -0- | -0- | 1511 | 1 | 37042 | 3 | Y | 4850 | 4949 | 1 | | | 686 |
| | | | | | | | | 24 | 4 | 5335 | 9 | | | | | | | |
| *01 | 44877 | X | 44877 | -0- | | -0- | -0- | 1774 | 1 | 37549 | 3 | Y | 5024 | 4953 | 1 | | | 757 |
| | | | | | | | | 28 | 4 | 5526 | 9 | | | | | | | |
| *02 | 39536 | X | 31031 | -0- | | -8505 | -0- | 1757 | 1 | 26569 | 3 | Y | 2434 | 2771 | 1 | | | 420 |
| | | | | | | | | 28 | 4 | 2677 | 9 | | | | | | | |
| *03 | 43772 | X | 36051 | -0- | | -7721 | -0- | 2112 | 1 | 29899 | 3 | Y | 3516 | 3421 | 1 | | | 515 |
| | | | | | | | | 172 | 4 | 3868 | 9 | | | | | | | |
| 04 | 42360 | X | 34679 | -0- | | -7681 | -0- | 1857 | 1 | 28604 | 3 | Y | 3765 | 3702 | 1 | | | 578 |
| | | | | | | | | 76 | 4 | 4142 | 9 | | | | | | | |

STATE SKY HOOK 57-T2-24 WELL #: W107H RRCID -> 285115 COMPL. DATE 11/07/2019 TOTAL DEPTH 10083 PERF.10398 - 14834

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32460 | X | 32238 | -0- | | -222 | -0- | 2959 | 1 | 25550 | 3 | Y | 3307 | 3138 | 1 | | | 466 |
| | | | | | | | | 91 | 4 | 3638 | 9 | | | | | | | |
| 12 | 33848 | X | 33848 | -0- | | -0- | -0- | 2938 | 1 | 27304 | 3 | Y | 3156 | 3217 | 1 | | | 405 |
| | | | | | | | | 134 | 4 | 3472 | 9 | | | | | | | |
| 01 | 33542 | X | 32700 | -0- | | -842 | -0- | 2732 | 1 | 26723 | 3 | Y | 2928 | 3074 | 1 | | | 259 |
| | | | | | | | | 24 | 4 | 3221 | 9 | | | | | | | |
| 02 | 30296 | X | 23023 | -0- | | -7273 | -0- | 3075 | 1 | 17380 | 3 | Y | 2295 | 2349 | 1 | | | 205 |
| | | | | | | | | 43 | 4 | 2525 | 9 | | | | | | | |
| 03 | 33542 | X | 27421 | -0- | | -6121 | -0- | 3846 | 1 | 20511 | 3 | Y | 2730 | 2734 | 1 | | | 201 |
| | | | | | | | | 61 | 4 | 3003 | 9 | | | | | | | |
| 04 | 32460 | X | 24233 | -0- | | -8227 | -0- | 2540 | 1 | 18933 | 3 | Y | 2414 | 2361 | 1 | | | 254 |
| | | | | | | | | 105 | 4 | 2655 | 9 | | | | | | | |

STATE LRP 57-T2-12 WELL #: W104H RRCID -> 285118 COMPL. DATE 03/07/2018 TOTAL DEPTH 10134 PERF.10488 - 14782

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19864 | -0- | | 19864 | 19864 | 1199 | 1 | 15504 | 3 | Y | 2860 | 2982 | 1 | | | 508 |
| | | | | | | | | 15 | 4 | 3146 | 9 | | | | | | | |
| 12 | 0 | | 19565 | -0- | | 19565 | 39429 | 427 | 1 | 16232 | 3 | Y | 2629 | 2580 | 1 | | | 557 |
| | | | | | | | | 14 | 4 | 2892 | 9 | | | | | | | |
| 01 | 0 | | 17085 | -0- | | 17085 | 56514 | 59 | 1 | 15030 | 3 | Y | 1799 | 1826 | 1 | | | 530 |
| | | | | | | | | 17 | 4 | 1979 | 9 | | | | | | | |
| 02 | 72997 | X | 16483 | -0- | | -56514 | -0- | 211 | 1 | 14832 | 3 | Y | 1301 | 1605 | 1 | | | 226 |
| | | | | | | | | 9 | 4 | 1431 | 9 | | | | | | | |
| 03 | 21669 | X | 18987 | -0- | | -2682 | -0- | 1543 | 1 | 15857 | 3 | Y | 1418 | 1441 | 1 | | | 203 |
| | | | | | | | | 27 | 4 | 1560 | 9 | | | | | | | |
| 04 | 27435 | X | 27435 | -0- | | -0- | -0- | 1755 | 1 | 23551 | 3 | Y | 1906 | 1773 | 1 | | | 336 |
| | | | | | | | | 32 | 4 | 2097 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE PERRYMAN 56-T3-34 WELL #: W108H RRCID -> 285125 COMPL. DATE 06/08/2018 TOTAL DEPTH 10449 PERF.10768 - 15208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30750 | X | 21044 | -0- | -9706 | -0- | 4913 | 1 | 13400 | 3 | N | 2483 | 2170 | 1 | | | 577 |
| | | | | | | | 2731 | 9 | | | | | | | | | |
| 12 | 31093 | X | 21334 | -0- | -9759 | -0- | 3852 | 1 | 13699 | 3 | N | 3438 | 3604 | 1 | | | 411 |
| | | | | | | | 1 | 4 | 3782 | 9 | | | | | | | |
| 01 | 31093 | X | 16694 | -0- | -14399 | -0- | 3026 | 1 | 11083 | 3 | N | 2204 | 2324 | 1 | | | 291 |
| | | | | | | | 161 | 4 | 2424 | 9 | | | | | | | |
| 02 | 25282 | X | 25282 | -0- | -0- | -0- | 3119 | 1 | 18484 | 3 | N | 3166 | 3061 | 1 | | | 396 |
| | | | | | | | 196 | 4 | 3483 | 9 | | | | | | | |
| 03 | 29231 | X | 29231 | -0- | -0- | -0- | 3462 | 1 | 21901 | 3 | N | 3414 | 3586 | 1 | | | 224 |
| | | | | | | | 113 | 4 | 3755 | 9 | | | | | | | |
| 04 | 26302 | X | 26302 | -0- | -0- | -0- | 3300 | 1 | 19817 | 3 | N | 2895 | 2852 | 1 | | | 267 |
| | | | | | | | 3185 | 9 | | | | | | | | | |

STATE SKY HOOK 57-T2-24 WELL #: W108H RRCID -> 285126 COMPL. DATE 11/03/2019 TOTAL DEPTH 10110 PERF.10466 - 14901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 31984 | X | 31984 | -0- | -0- | -0- | 3168 | 1 | 25551 | 3 | Y | 2874 | 2894 | 1 | | | 300 |
| | | | | | | | 104 | 4 | 3161 | 9 | | | | | | | |
| *08 | 30469 | X | 30469 | -0- | -0- | -0- | 2981 | 1 | 23954 | 3 | Y | 3105 | 3186 | 1 | | | 219 |
| | | | | | | | 118 | 4 | 3416 | 9 | | | | | | | |
| *09 | 31014 | X | 31014 | -0- | -0- | -0- | 2846 | 1 | 24508 | 3 | Y | 3276 | 3228 | 1 | | | 267 |
| | | | | | | | 56 | 4 | 3604 | 9 | | | | | | | |
| *10 | 29140 | X | 27500 | -0- | -1640 | -0- | 2116 | 1 | 22830 | 3 | Y | 2248 | 2293 | 1 | | | 222 |
| | | | | | | | 81 | 4 | 2473 | 9 | | | | | | | |
| *11 | 29876 | X | 29876 | -0- | -0- | -0- | 2713 | 1 | 23363 | 3 | Y | 3378 | 3124 | 1 | | | 476 |
| | | | | | | | 84 | 4 | 3716 | 9 | | | | | | | |
| *12 | 30484 | X | 30484 | -0- | -0- | -0- | 2584 | 1 | 24304 | 3 | Y | 3167 | 3236 | 1 | | | 407 |
| | | | | | | | 112 | 4 | 3484 | 9 | | | | | | | |
| *01 | 31497 | X | 31497 | -0- | -0- | -0- | 2596 | 1 | 25287 | 3 | Y | 3265 | 3383 | 1 | | | 289 |
| | | | | | | | 22 | 4 | 3592 | 9 | | | | | | | |
| *02 | 26320 | X | 23215 | -0- | -3105 | -0- | 3176 | 1 | 17315 | 3 | Y | 2439 | 2510 | 1 | | | 218 |
| | | | | | | | 41 | 4 | 2683 | 9 | | | | | | | |
| *03 | 29140 | X | 27980 | -0- | -1160 | -0- | 3842 | 1 | 20437 | 3 | Y | 3310 | 3284 | 1 | | | 244 |
| | | | | | | | 60 | 4 | 3641 | 9 | | | | | | | |
| 04 | 28200 | X | 25049 | -0- | -3151 | -0- | 2552 | 1 | 18948 | 3 | Y | 3131 | 3045 | 1 | | | 330 |
| | | | | | | | 105 | 4 | 3444 | 9 | | | | | | | |

MDJ MINERALS 58-T2-22 WELL #: W108H RRCID -> 285325 COMPL. DATE 12/17/2019 TOTAL DEPTH 9411 PERF. 9754 - 14494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16218 | -0- | 16218 | 16218 | 14325 | 3 | 48 | 4 | Y | 1677 | 1771 | 1 | | | 263 |
| | | | | | | | 1845 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 16218 | | | | | Y | 193 | 366 | 1 | | | 90 |
| 01 | 0 | | 17682 | -0- | 17682 | 33900 | 15443 | 3 | 68 | 4 | Y | 1974 | 1815 | 1 | | | 249 |
| | | | | | | | 2171 | 9 | | | | | | | | | |
| 02 | 60226 | X | 26326 | -0- | -33900 | -0- | 23610 | 3 | 31 | 4 | Y | 2441 | 2306 | 1 | | | 384 |
| | | | | | | | 2685 | 9 | | | | | | | | | |
| 03 | 30814 | X | 30785 | -0- | -29 | -0- | 27871 | 3 | 37 | 4 | Y | 2615 | 2737 | 1 | | | 262 |
| | | | | | | | 2877 | 9 | | | | | | | | | |
| 04 | 26957 | X | 26957 | -0- | -0- | -0- | 24241 | 3 | 77 | 4 | Y | 2399 | 2280 | 1 | | | 381 |
| | | | | | | | 2639 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE ELLA MAE HALL 57-T2-14 WELL #: W105H RRCID -> 285394 COMPL. DATE 03/30/2020 TOTAL DEPTH 10063 PERF.10346 - 14906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 23405 | X | 20404 | -0- | -3001 | -0- | 1190 | 1 | 15968 | 3 | Y | 2885 | 2756 | 1 | | 423 |
| | | | | | | | 72 | 4 | 3174 | 9 | | | | | | |
| *08 | 23405 | X | 18943 | -0- | -4462 | -0- | 923 | 1 | 13794 | 3 | Y | 3786 | 3644 | 1 | | 565 |
| | | | | | | | 61 | 4 | 4165 | 9 | | | | | | |
| *09 | 23505 | X | 23505 | -0- | -0- | -0- | 1051 | 1 | 17499 | 3 | Y | 4478 | 4411 | 1 | | 632 |
| | | | | | | | 29 | 4 | 4926 | 9 | | | | | | |
| *10 | 23268 | X | 23268 | -0- | -0- | -0- | 1152 | 1 | 19892 | 3 | Y | 2002 | 2346 | 1 | | 288 |
| | | | | | | | 22 | 4 | 2202 | 9 | | | | | | |
| *11 | 21450 | X | 19287 | -0- | -2163 | -0- | 703 | 1 | 16335 | 3 | Y | 2006 | 1896 | 1 | | 398 |
| | | | | | | | 42 | 4 | 2207 | 9 | | | | | | |
| *12 | 24025 | X | 20015 | -0- | -4010 | -0- | 710 | 1 | 17395 | 3 | Y | 1726 | 1880 | 1 | | 244 |
| | | | | | | | 11 | 4 | 1899 | 9 | | | | | | |
| *01 | 24025 | X | 18533 | -0- | -5492 | -0- | 743 | 1 | 15872 | 3 | Y | 1733 | 1716 | 1 | | 261 |
| | | | | | | | 12 | 4 | 1906 | 9 | | | | | | |
| *02 | 21700 | X | 13154 | -0- | -8546 | -0- | 704 | 1 | 10301 | 3 | Y | 1944 | 1870 | 1 | | 335 |
| | | | | | | | 11 | 4 | 2138 | 9 | | | | | | |
| *03 | 23281 | X | 13595 | -0- | -9686 | -0- | 747 | 1 | 10908 | 3 | Y | 1703 | 1788 | 1 | | 250 |
| | | | | | | | 67 | 4 | 1873 | 9 | | | | | | |
| 04 | 19380 | X | 12101 | -0- | -7279 | -0- | 637 | 1 | 9822 | 3 | Y | 1469 | 1493 | 1 | | 226 |
| | | | | | | | 26 | 4 | 1616 | 9 | | | | | | |

SWEET MARILYN 57-T1-12 WELL #: W108H RRCID -> 285399 COMPL. DATE 01/07/2020 TOTAL DEPTH 10571 PERF.10991 - 15500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4468 | -0- | 4468 | 4468 | 1309 | 1 | 2185 | 3 | N | 854 | 888 | 1 | | 464 |
| | | | | | | | 35 | 4 | 939 | 9 | | | | | | |
| 12 | 0 | | 8578 | -0- | 8578 | 13046 | 3412 | 1 | 3705 | 3 | N | 1254 | 1058 | 1 | | 660 |
| | | | | | | | 82 | 4 | 1379 | 9 | | | | | | |
| 01 | 0 | | 8654 | -0- | 8654 | 21700 | 5947 | 1 | 1374 | 3 | N | 1135 | 1435 | 1 | | 360 |
| | | | | | | | 84 | 4 | 1249 | 9 | | | | | | |
| 02 | 32035 | X | 10335 | -0- | -21700 | -0- | 3698 | 1 | 4895 | 3 | N | 1485 | 1410 | 1 | | 435 |
| | | | | | | | 108 | 4 | 1634 | 9 | | | | | | |
| 03 | 10540 | X | 3733 | -0- | -6807 | -0- | 1082 | 1 | 2043 | 3 | N | 516 | 715 | 1 | | 236 |
| | | | | | | | 40 | 4 | 568 | 9 | | | | | | |
| 04 | 10354 | X | 10354 | -0- | -0- | -0- | 1776 | 1 | 6218 | 3 | N | 2009 | 1938 | 1 | | 307 |
| | | | | | | | 150 | 4 | 2210 | 9 | | | | | | |

HOUSTON FULLER C20-4X43 WELL #: W101H RRCID -> 285430 COMPL. DATE 06/02/2018 TOTAL DEPTH 10806 PERF.11254 - 21621

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45965 | X | 45965 | -0- | -0- | -0- | 36814 | 3 | 482 | 4 | N | 7881 | 8078 | 1 | | 396 |
| | | | | | | | 8669 | 9 | | | | | | | | |
| 12 | 20584 | X | 20584 | -0- | -0- | -0- | 16077 | 3 | 134 | 4 | N | 3975 | 3887 | 1 | | 484 |
| | | | | | | | 4373 | 9 | | | | | | | | |
| 01 | 52617 | X | 52617 | -0- | -0- | -0- | 43175 | 3 | 231 | 4 | N | 8374 | 8034 | 1 | | 824 |
| | | | | | | | 9211 | 9 | | | | | | | | |
| 02 | 43920 | X | 43920 | -0- | -0- | -0- | 3365 | 1 | 33473 | 3 | N | 6359 | 6557 | 1 | | 626 |
| | | | | | | | 87 | 4 | 6995 | 9 | | | | | | |
| 03 | 55058 | X | 55058 | -0- | -0- | -0- | 3974 | 1 | 42070 | 3 | N | 8068 | 8395 | 1 | | 299 |
| | | | | | | | 139 | 4 | 8875 | 9 | | | | | | |
| 04 | 47154 | X | 47154 | -0- | -0- | -0- | 3060 | 1 | 36412 | 3 | N | 6880 | 6691 | 1 | | 488 |
| | | | | | | | 114 | 4 | 7568 | 9 | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE BLANKENSHIP 56-T2-14X11 WELL #: 2H RRCID -> 285512 COMPL. DATE 11/09/2019 TOTAL DEPTH 10649 PERF.10872 - 18070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14550 | X | -0- | -0- | -14550 | -0- | | | | | Y | 1818 | 1732 | 1 | 360 |
| 12 | 15035 | X | -0- | -0- | -15035 | -0- | | | | | Y | 7619 | 7645 | 1 | 334 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 7132 | 7250 | 1 | 216 |
| *02 | 21595 | X | 21595 | -0- | -0- | -0- | 1268 | 1 | 16853 | 3 | Y | 2828 | 2765 | 1 | 279 |
| | | | | | | | 363 | 4 | 3111 | 9 | | | | | |
| *03 | 43477 | X | 43477 | -0- | -0- | -0- | 831 | 1 | 34722 | 3 | Y | 7053 | 7118 | 1 | 214 |
| | | | | | | | 166 | 4 | 7758 | 9 | | | | | |
| 04 | 53907 | X | 53907 | -0- | -0- | -0- | 757 | 1 | 41253 | 3 | Y | 10615 | 10402 | 1 | 427 |
| | | | | | | | 220 | 4 | 11677 | 9 | | | | | |

STATE HEDBLOM 56-T3-24 WELL #: W108H RRCID -> 286547 COMPL. DATE 11/10/2019 TOTAL DEPTH 10360 PERF.10688 - 15110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51270 | X | 29468 | -0- | -21802 | -0- | 24530 | 3 | 165 | 4 | Y | 4339 | 4353 | 1 | 134 |
| | | | | | | | 4773 | 9 | | | | | | | |
| 12 | 48484 | X | 45556 | -0- | -2928 | -0- | 36766 | 3 | 41 | 4 | Y | 7954 | 7777 | 1 | 311 |
| | | | | | | | 8749 | 9 | | | | | | | |
| 01 | 52979 | X | 49380 | -0- | -3599 | -0- | 43386 | 3 | 11 | 4 | Y | 5439 | 5664 | 1 | 86 |
| | | | | | | | 5983 | 9 | | | | | | | |
| 02 | 49336 | X | 37200 | -0- | -12136 | -0- | 1143 | 1 | 31527 | 3 | Y | 4055 | 4020 | 1 | 121 |
| | | | | | | | 69 | 4 | 4461 | 9 | | | | | |
| 03 | 54622 | X | 53016 | -0- | -1606 | -0- | 1932 | 1 | 42379 | 3 | Y | 7876 | 7855 | 1 | 142 |
| | | | | | | | 41 | 4 | 8664 | 9 | | | | | |
| 04 | 50641 | X | 50641 | -0- | -0- | -0- | 2176 | 1 | 40877 | 3 | Y | 6872 | 6749 | 1 | 265 |
| | | | | | | | 29 | 4 | 7559 | 9 | | | | | |

STATE CALDWELL 57-T2-35X26 SA WELL #: W102H RRCID -> 286614 COMPL. DATE 10/07/2019 TOTAL DEPTH 10036 PERF.10370 - 20070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 74970 | X | 27123 | -0- | -47847 | -0- | 3297 | 1 | 21451 | 3 | Y | 2053 | 1076 | 1 | 1495 |
| | | | | | | | 117 | 4 | 2258 | 9 | | | | | |
| 12 | 77469 | X | 69407 | -0- | -8062 | -0- | 4611 | 1 | 58103 | 3 | Y | 5915 | 6726 | 1 | 684 |
| | | | | | | | 186 | 4 | 6507 | 9 | | | | | |
| 01 | 68045 | X | 5697 | -0- | -62348 | -0- | 1326 | 1 | 4340 | 3 | Y | -0- | 180 | 1 | 504 |
| | | | | | | | 31 | 4 | | | | | | | |
| 02 | 61460 | X | 48992 | -0- | -12468 | -0- | 4299 | 1 | 39459 | 3 | Y | 4643 | 4446 | 1 | 701 |
| | | | | | | | 127 | 4 | 5107 | 9 | | | | | |
| 03 | 69409 | X | 47553 | -0- | -21856 | -0- | 4445 | 1 | 37135 | 3 | Y | 5356 | 5533 | 1 | 524 |
| | | | | | | | 81 | 4 | 5892 | 9 | | | | | |
| 04 | 72264 | X | 72264 | -0- | -0- | -0- | 6124 | 1 | 57023 | 3 | Y | 8028 | 7605 | 1 | 947 |
| | | | | | | | 286 | 4 | 8831 | 9 | | | | | |

BOLD JOHNSON 56-T1-35X26 SA WELL #: W101H RRCID -> 286615 COMPL. DATE 10/15/2018 TOTAL DEPTH 10836 PERF.11137 - 18209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 315 |
| 12 | 5122 | X | 5122 | -0- | -0- | -0- | 1449 | 1 | 2511 | 3 | N | 1005 | 871 | 1 | 449 |
| | | | | | | | 56 | 4 | 1106 | 9 | | | | | |
| 01 | 10310 | X | 10310 | -0- | -0- | -0- | 3331 | 1 | 4735 | 3 | N | 1988 | 2134 | 1 | 303 |
| | | | | | | | 57 | 4 | 2187 | 9 | | | | | |
| 02 | 16246 | X | 16246 | -0- | -0- | -0- | 3673 | 1 | 9174 | 3 | N | 3012 | 2869 | 1 | 446 |
| | | | | | | | 86 | 4 | 3313 | 9 | | | | | |
| 03 | 27318 | X | 27318 | -0- | -0- | -0- | 4577 | 1 | 17074 | 3 | N | 5090 | 4880 | 1 | 656 |
| | | | | | | | 68 | 4 | 5599 | 9 | | | | | |
| 04 | 20928 | X | 20928 | -0- | -0- | -0- | 4275 | 1 | 12493 | 3 | N | 3717 | 3841 | 1 | 532 |
| | | | | | | | 71 | 4 | 4089 | 9 | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
EAST BLUFF 57-T1-34 WELL #: W102H RRCID -> 286649 COMPL. DATE 08/11/2018 TOTAL DEPTH 10179 PERF.10654 - 15100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25683 | -0- | | 25683 | 52766 | 4357 | 1 | 16989 | 3 | N | 3767 | 3763 | 1 | | 471 |
| | | | | | | | | 193 | 4 | 4144 | 9 | | | | | | |
| 12 | 0 | | 23927 | -0- | | 23927 | 76693 | 3154 | 1 | 16824 | 3 | N | 3443 | 3412 | 1 | | 502 |
| | | | | | | | | 162 | 4 | 3787 | 9 | | | | | | |
| 01 | 0 | | 25207 | -0- | | 25207 | 101900 | 3610 | 1 | 17739 | 3 | N | 3384 | 3551 | 1 | | 335 |
| | | | | | | | | 136 | 4 | 3722 | 9 | | | | | | |
| 02 | 126281 | X | 24381 | -0- | | -101900 | -0- | 6009 | 1 | 14605 | 3 | N | 3259 | 2892 | 1 | | 702 |
| | | | | | | | | 182 | 4 | 3585 | 9 | | | | | | |
| 03 | 27094 | X | 26938 | -0- | | -156 | -0- | 6269 | 1 | 16950 | 3 | N | 3275 | 3760 | 1 | | 217 |
| | | | | | | | | 116 | 4 | 3603 | 9 | | | | | | |
| 04 | 25680 | X | 24603 | -0- | | -1077 | -0- | 5324 | 1 | 15390 | 3 | N | 3398 | 3188 | 1 | | 427 |
| | | | | | | | | 151 | 4 | 3738 | 9 | | | | | | |

STATE BURNER 57-T1-45X40 SA WELL #: W104H RRCID -> 286661 COMPL. DATE 06/05/2019 TOTAL DEPTH 9969 PERF.10322 - 20095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | -0- |

STATE CHAMP 56-T3-12X5 WELL #: W101H RRCID -> 286791 COMPL. DATE 12/09/2019 TOTAL DEPTH 10412 PERF.10816 - 20286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81300 | X | 79886 | -0- | | -1414 | -0- | 2757 | 1 | 65402 | 3 | Y | 10053 | 9796 | 1 | | 737 |
| | | | | | | | | 669 | 4 | 11058 | 9 | | | | | | |
| 12 | 84010 | X | 70068 | -0- | | -13942 | -0- | 2075 | 1 | 54898 | 3 | Y | 11613 | 11744 | 1 | | 606 |
| | | | | | | | | 321 | 4 | 12774 | 9 | | | | | | |
| 01 | 86552 | X | 86552 | -0- | | -0- | -0- | 4 | 1 | 72457 | 3 | Y | 12656 | 12705 | 1 | | 557 |
| | | | | | | | | 169 | 4 | 13922 | 9 | | | | | | |
| 02 | 77952 | X | 57343 | -0- | | -20609 | -0- | 85 | 1 | 46594 | 3 | Y | 9576 | 9507 | 1 | | 626 |
| | | | | | | | | 130 | 4 | 10534 | 9 | | | | | | |
| 03 | 86304 | X | 73535 | -0- | | -12769 | -0- | 2265 | 1 | 59401 | 3 | Y | 10736 | 10919 | 1 | | 443 |
| | | | | | | | | 59 | 4 | 11810 | 9 | | | | | | |
| 04 | 83760 | X | -0- | -0- | | -83760 | -0- | | | | | Y | -0- | 443 | 1 | | -0- |

HSS STATE 113-23X14 WELL #: 2H RRCID -> 286919 COMPL. DATE 09/05/2018 TOTAL DEPTH 9043 PERF.10400 - 19185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33870 | X | 8216 | -0- | | -25654 | -0- | 6817 | 3 | 5 | 4 | Y | 1267 | 1222 | 1 | | 215 |
| | | | | | | | | 1394 | 9 | | | | | | | | |
| 12 | 0 | | 35269 | -0- | | 35269 | 35269 | 32662 | 3 | 14 | 4 | Y | 2357 | 2157 | 1 | | 415 |
| | | | | | | | | 2593 | 9 | | | | | | | | |
| 01 | 0 | | 30525 | -0- | | 30525 | 65794 | 28523 | 3 | 5 | 4 | Y | 1815 | 2122 | 1 | | 108 |
| | | | | | | | | 1997 | 9 | | | | | | | | |
| 02 | 100209 | X | 34415 | -0- | | -65794 | -0- | 32385 | 3 | 25 | 4 | Y | 1823 | 1592 | 1 | | 339 |
| | | | | | | | | 2005 | 9 | | | | | | | | |
| 03 | 39391 | X | 39391 | -0- | | -0- | -0- | 37127 | 3 | 31 | 4 | Y | 2030 | 2075 | 1 | | 294 |
| | | | | | | | | 2233 | 9 | | | | | | | | |
| 04 | 34140 | X | 22689 | -0- | | -11451 | -0- | 21054 | 3 | 18 | 4 | Y | 1470 | 1512 | 1 | | 252 |
| | | | | | | | | 1617 | 9 | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE ANNEX 57-T2-28 WELL #: W101H RRCID -> 287067 COMPL. DATE 05/19/2019 TOTAL DEPTH 9972 PERF.10315 - 14762

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27617 | X | 27617 | -0- | -0- | -0- | 3141 | 1 | 21831 | 3 | Y | 2261 | 2508 | 1 | | | 239 |
| | | | | | | | 158 | 4 | 2487 | 9 | | | | | | | |
| 12 | 26693 | X | 26693 | -0- | -0- | -0- | 3388 | 1 | 20775 | 3 | Y | 2168 | 1781 | 1 | | | 626 |
| | | | | | | | 145 | 4 | 2385 | 9 | | | | | | | |
| 01 | 26188 | X | 26188 | -0- | -0- | -0- | 3086 | 1 | 20362 | 3 | Y | 2358 | 2707 | 1 | | | 277 |
| | | | | | | | 146 | 4 | 2594 | 9 | | | | | | | |
| 02 | 18480 | X | 17142 | -0- | -1338 | -0- | 3295 | 1 | 11739 | 3 | Y | 1836 | 1796 | 1 | | | 317 |
| | | | | | | | 88 | 4 | 2020 | 9 | | | | | | | |
| 03 | 20460 | X | 16027 | -0- | -4433 | -0- | 3760 | 1 | 10488 | 3 | Y | 1468 | 1604 | 1 | | | 181 |
| | | | | | | | 164 | 4 | 1615 | 9 | | | | | | | |
| 04 | 19800 | X | -0- | -0- | -19800 | -0- | | | | | Y | -0- | | | | | 181 |

GRETCHEN NORTHRUP 56-T2-42 WELL #: W104H RRCID -> 287705 COMPL. DATE 12/06/2019 TOTAL DEPTH 10241 PERF.10732 - 15002

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18000 | X | 14444 | -0- | -3556 | -0- | 1219 | 1 | 11066 | 3 | Y | 1876 | 1856 | 1 | | | 388 |
| | | | | | | | 95 | 4 | 2064 | 9 | | | | | | | |
| 12 | 18600 | X | 13957 | -0- | -4643 | -0- | 1054 | 1 | 10761 | 3 | Y | 1720 | 1819 | 1 | | | 289 |
| | | | | | | | 250 | 4 | 1892 | 9 | | | | | | | |
| 01 | 17577 | X | 12876 | -0- | -4701 | -0- | 295 | 1 | 9990 | 3 | Y | 2281 | 2459 | 1 | | | 111 |
| | | | | | | | 82 | 4 | 2509 | 9 | | | | | | | |
| 02 | 16954 | X | 16954 | -0- | -0- | -0- | 1104 | 1 | 12383 | 3 | Y | 3062 | 2724 | 1 | | | 449 |
| | | | | | | | 99 | 4 | 3368 | 9 | | | | | | | |
| 03 | 17422 | X | 1016 | -0- | -16406 | -0- | 277 | 1 | 586 | 3 | Y | 90 | 523 | 1 | | | 16 |
| | | | | | | | 54 | 4 | 99 | 9 | | | | | | | |
| 04 | 18778 | X | 18778 | -0- | -0- | -0- | 1284 | 1 | 14696 | 3 | Y | 2490 | 2278 | 1 | | | 228 |
| | | | | | | | 59 | 4 | 2739 | 9 | | | | | | | |

STATE WILLIE VEE 56-T3-6 WELL #: W106H RRCID -> 287931 COMPL. DATE 01/18/2020 TOTAL DEPTH 10384 PERF.10800 - 15231

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9720 | X | 5733 | -0- | -3987 | -0- | 645 | 1 | 4108 | 3 | Y | 835 | 942 | 1 | | | 105 |
| | | | | | | | 61 | 4 | 919 | 9 | | | | | | | |
| 12 | 10044 | X | 6079 | -0- | -3965 | -0- | 827 | 1 | 4019 | 3 | Y | 1040 | 984 | 1 | | | 161 |
| | | | | | | | 89 | 4 | 1144 | 9 | | | | | | | |
| 01 | 10571 | X | 9577 | -0- | -994 | -0- | 1162 | 1 | 6815 | 3 | Y | 1427 | 1464 | 1 | | | 124 |
| | | | | | | | 30 | 4 | 1570 | 9 | | | | | | | |
| 02 | 9548 | X | 6264 | -0- | -3284 | -0- | 640 | 1 | 4435 | 3 | Y | 976 | 1052 | 1 | | | 48 |
| | | | | | | | 115 | 4 | 1074 | 9 | | | | | | | |
| 03 | 10571 | X | 5264 | -0- | -5307 | -0- | 818 | 1 | 3848 | 3 | Y | 529 | 523 | 1 | | | 54 |
| | | | | | | | 16 | 4 | 582 | 9 | | | | | | | |
| 04 | 9270 | X | 8838 | -0- | -432 | -0- | 689 | 1 | 7209 | 3 | Y | 833 | 833 | 1 | | | 54 |
| | | | | | | | 24 | 4 | 916 | 9 | | | | | | | |

STATE WILLIE VEE 56-T3-6 WELL #: W107BH RRCID -> 288073 COMPL. DATE 03/26/2019 TOTAL DEPTH 10275 PERF.10800 - 15129

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31620 | X | 23824 | -0- | -7796 | -0- | 2573 | 1 | 17299 | 3 | Y | 3349 | 3432 | 1 | | | 421 |
| | | | | | | | 268 | 4 | 3684 | 9 | | | | | | | |
| 12 | 32674 | X | 21863 | -0- | -10811 | -0- | 2462 | 1 | 15517 | 3 | Y | 3283 | 3195 | 1 | | | 509 |
| | | | | | | | 273 | 4 | 3611 | 9 | | | | | | | |
| 01 | 28055 | X | 27767 | -0- | -288 | -0- | 2269 | 1 | 21197 | 3 | Y | 3878 | 4049 | 1 | | | 338 |
| | | | | | | | 35 | 4 | 4266 | 9 | | | | | | | |
| 02 | 25508 | X | 19727 | -0- | -5781 | -0- | 1681 | 1 | 14928 | 3 | Y | 2783 | 2983 | 1 | | | 138 |
| | | | | | | | 57 | 4 | 3061 | 9 | | | | | | | |
| 03 | 28241 | X | 1501 | -0- | -26740 | -0- | 1 | 1 | 828 | 3 | Y | 611 | 686 | 1 | | | 63 |
| | | | | | | | 672 | 9 | | | | | | | | | |
| 04 | 37852 | X | 37852 | -0- | -0- | -0- | 2786 | 1 | 29076 | 3 | Y | 5380 | 5096 | 1 | | | 347 |
| | | | | | | | 72 | 4 | 5918 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE WILLIE VEE 56-T3-6 WELL #: W105H RRCID -> 288112 COMPL. DATE 11/19/2019 TOTAL DEPTH 10369 PERF.10814 - 15203

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19860 | X | 16299 | -0- | | -3561 | -0- | 1940 | 1 | 10960 | 3 | Y | 2892 | 2899 | 1 | | | 363 |
| | | | | | | | | 218 | 4 | 3181 | 9 | | | | | | | |
| 12 | 20522 | X | 15551 | -0- | | -4971 | -0- | 2122 | 1 | 9512 | 3 | Y | 3294 | 3147 | 1 | | | 510 |
| | | | | | | | | 294 | 4 | 3623 | 9 | | | | | | | |
| 01 | 19716 | X | 16610 | -0- | | -3106 | -0- | 1319 | 1 | 12112 | 3 | Y | 2871 | 3131 | 1 | | | 250 |
| | | | | | | | | 21 | 4 | 3158 | 9 | | | | | | | |
| 02 | 17920 | X | 12734 | -0- | | -5186 | -0- | 1136 | 1 | 8657 | 3 | Y | 2587 | 2709 | 1 | | | 128 |
| | | | | | | | | 95 | 4 | 2846 | 9 | | | | | | | |
| 03 | 19840 | X | 9032 | -0- | | -10808 | -0- | 1345 | 1 | 6340 | 3 | Y | 1200 | 1205 | 1 | | | 123 |
| | | | | | | | | 27 | 4 | 1320 | 9 | | | | | | | |
| 04 | 17742 | X | 17742 | -0- | | -0- | -0- | 1422 | 1 | 13766 | 3 | Y | 2277 | 2253 | 1 | | | 147 |
| | | | | | | | | 49 | 4 | 2505 | 9 | | | | | | | |

CHEVY CHASE 58-T2-47 WELL #: W107H RRCID -> 288176 COMPL. DATE 05/24/2019 TOTAL DEPTH 9558 PERF. 9938 - 14818

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39590 | X | 39590 | -0- | | -0- | -0- | 1626 | 1 | 32412 | 3 | Y | 5035 | 4861 | 1 | | | 465 |
| | | | | | | | | 13 | 4 | 5539 | 9 | | | | | | | |
| 12 | 40827 | X | 36270 | -0- | | -4557 | -0- | 1432 | 1 | 30072 | 3 | Y | 4325 | 4440 | 1 | | | 350 |
| | | | | | | | | 8 | 4 | 4758 | 9 | | | | | | | |
| 01 | 0 | | 38534 | -0- | | 38534 | 38534 | 784 | 1 | 32805 | 3 | Y | 4483 | 4407 | 1 | | | 426 |
| | | | | | | | | 14 | 4 | 4931 | 9 | | | | | | | |
| 02 | 59744 | X | 21210 | -0- | | -38534 | -0- | 1629 | 1 | 15715 | 3 | Y | 3466 | 3608 | 1 | | | 284 |
| | | | | | | | | 53 | 4 | 3813 | 9 | | | | | | | |
| 03 | 40920 | X | 39465 | -0- | | -1455 | -0- | 2298 | 1 | 31793 | 3 | Y | 4852 | 4657 | 1 | | | 479 |
| | | | | | | | | 37 | 4 | 5337 | 9 | | | | | | | |
| 04 | 39600 | X | 37269 | -0- | | -2331 | -0- | 2173 | 1 | 29841 | 3 | Y | 4721 | 4916 | 1 | | | 284 |
| | | | | | | | | 62 | 4 | 5193 | 9 | | | | | | | |

STATE LEE WAY 57-T2-10 WELL #: W208H RRCID -> 288249 COMPL. DATE 05/17/2019 TOTAL DEPTH 10274 PERF.10541 - 15256

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40673 | X | 40673 | -0- | | -0- | -0- | 4600 | 1 | 31901 | 3 | Y | 3581 | 3573 | 1 | | | 661 |
| | | | | | | | | 233 | 4 | 3939 | 9 | | | | | | | |
| 12 | 42591 | X | 42591 | -0- | | -0- | -0- | 4034 | 1 | 34568 | 3 | Y | 3371 | 3571 | 1 | | | 461 |
| | | | | | | | | 281 | 4 | 3708 | 9 | | | | | | | |
| 01 | 49080 | X | 49080 | -0- | | -0- | -0- | 6745 | 1 | 37482 | 3 | Y | 4347 | 4526 | 1 | | | 282 |
| | | | | | | | | 71 | 4 | 4782 | 9 | | | | | | | |
| 02 | 30436 | X | 29158 | -0- | | -1278 | -0- | 4816 | 1 | 20492 | 3 | Y | 3380 | 2993 | 1 | | | 669 |
| | | | | | | | | 132 | 4 | 3718 | 9 | | | | | | | |
| 03 | 38726 | X | 38726 | -0- | | -0- | -0- | 7926 | 1 | 26282 | 3 | Y | 4032 | 4228 | 1 | | | 473 |
| | | | | | | | | 83 | 4 | 4435 | 9 | | | | | | | |
| 04 | 35143 | X | 35143 | -0- | | -0- | -0- | 7787 | 1 | 23324 | 3 | Y | 3577 | 3482 | 1 | | | 568 |
| | | | | | | | | 97 | 4 | 3935 | 9 | | | | | | | |

STATE BLAKE 57-T3-46 WELL #: W104H RRCID -> 288268 COMPL. DATE 04/22/2019 TOTAL DEPTH 10029 PERF.10560 - 14948

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9840 | X | 8703 | -0- | | -1137 | -0- | 1592 | 1 | 5407 | 3 | Y | 1387 | 1510 | 1 | | | 461 |
| | | | | | | | | 178 | 4 | 1526 | 9 | | | | | | | |
| 12 | 26381 | X | 8470 | -0- | | -17911 | -0- | 1628 | 1 | 4855 | 3 | Y | 1590 | 1579 | 1 | | | 472 |
| | | | | | | | | 238 | 4 | 1749 | 9 | | | | | | | |
| 01 | 26381 | X | 20379 | -0- | | -6002 | -0- | 1593 | 1 | 16211 | 3 | Y | 2128 | 2148 | 1 | | | 452 |
| | | | | | | | | 234 | 4 | 2341 | 9 | | | | | | | |
| 02 | 24024 | X | 216 | -0- | | -23808 | -0- | 114 | 1 | 18 | 3 | Y | -0- | 327 | 1 | | | 125 |
| | | | | | | | | 84 | 4 | | | | | | | | | |
| 03 | 17856 | X | 2573 | -0- | | -15283 | -0- | 2557 | 3 | 16 | 4 | Y | -0- | | | | | 125 |
| 04 | 19710 | X | 1036 | -0- | | -18674 | -0- | 123 | 1 | 895 | 3 | Y | -0- | | | | | 125 |
| | | | | | | | | 18 | 4 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE TRACKER 58-T2-38X35 SA WELL #: W208H RRCID -> 288318 COMPL. DATE 05/24/2019 TOTAL DEPTH 10331 PERF.10335 - 20600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83790 | X | 46339 | -0- | -37451 | -0- | 1070 | 1 | 40430 | 3 | Y | 4395 | 4394 | 1 | | | 405 |
| | | | | | | | 4 | 4 | 4835 | 9 | | | | | | | |
| 12 | 88040 | X | 63492 | -0- | -24548 | -0- | 1495 | 1 | 56332 | 3 | Y | 5140 | 5129 | 1 | | | 416 |
| | | | | | | | 11 | 4 | 5654 | 9 | | | | | | | |
| 01 | 88040 | X | 84348 | -0- | -3692 | -0- | 1783 | 1 | 74721 | 3 | Y | 7102 | 6843 | 1 | | | 675 |
| | | | | | | | 32 | 4 | 7812 | 9 | | | | | | | |
| 02 | 79520 | X | 51495 | -0- | -28025 | -0- | 5247 | 1 | 43544 | 3 | Y | 2321 | 2806 | 1 | | | 190 |
| | | | | | | | 151 | 4 | 2553 | 9 | | | | | | | |
| 03 | 92629 | X | 92629 | -0- | -0- | -0- | 5742 | 1 | 79470 | 3 | Y | 6661 | 6194 | 1 | | | 657 |
| | | | | | | | 90 | 4 | 7327 | 9 | | | | | | | |
| 04 | 83573 | X | 83573 | -0- | -0- | -0- | 5265 | 1 | 72209 | 3 | Y | 5397 | 5730 | 1 | | | 324 |
| | | | | | | | 162 | 4 | 5937 | 9 | | | | | | | |

STATE KATE OLSON 57-T2-8X17 SA WELL #: W201H RRCID -> 288374 COMPL. DATE 03/04/2020 TOTAL DEPTH 9831 PERF.10158 - 17418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78642 | X | 78642 | -0- | -0- | -0- | 6071 | 1 | 64681 | 3 | Y | 7049 | 6197 | 1 | | | 1400 |
| | | | | | | | 136 | 4 | 7754 | 9 | | | | | | | |
| 12 | 76496 | X | 76496 | -0- | -0- | -0- | 4532 | 1 | 64823 | 3 | Y | 6453 | 7286 | 1 | | | 567 |
| | | | | | | | 43 | 4 | 7098 | 9 | | | | | | | |
| 01 | 78980 | X | 78980 | -0- | -0- | -0- | 5565 | 1 | 66745 | 3 | Y | 5967 | 5793 | 1 | | | 741 |
| | | | | | | | 106 | 4 | 6564 | 9 | | | | | | | |
| 02 | 61788 | X | 61788 | -0- | -0- | -0- | 5665 | 1 | 50142 | 3 | Y | 5354 | 5222 | 1 | | | 873 |
| | | | | | | | 92 | 4 | 5889 | 9 | | | | | | | |
| 03 | 68388 | X | 68388 | -0- | -0- | -0- | 6630 | 1 | 55355 | 3 | Y | 5738 | 6088 | 1 | | | 523 |
| | | | | | | | 91 | 4 | 6312 | 9 | | | | | | | |
| 04 | 63150 | X | 30378 | -0- | -32772 | -0- | 3736 | 1 | 23557 | 3 | Y | 2734 | 2337 | 1 | | | 920 |
| | | | | | | | 78 | 4 | 3007 | 9 | | | | | | | |

CHEVY ASTRO 56-T2-15X22 SA WELL #: W101H RRCID -> 288459 COMPL. DATE 03/12/2020 TOTAL DEPTH 10526 PERF.10795 - 17945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49950 | X | -0- | -0- | -49950 | -0- | | | | | Y | 10191 | 9908 | 1 | | | 541 |
| 12 | 8463 | X | -0- | -0- | -8463 | -0- | | | | | Y | 9240 | 9151 | 1 | | | 630 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 8346 | 8493 | 1 | | | 483 |
| *02 | 51115 | X | 51115 | -0- | -0- | -0- | 1185 | 1 | 40355 | 3 | Y | 8618 | 8607 | 1 | | | 494 |
| | | | | | | | 95 | 4 | 9480 | 9 | | | | | | | |
| *03 | 56610 | X | 56610 | -0- | -0- | -0- | 949 | 1 | 44879 | 3 | Y | 9721 | 9879 | 1 | | | 336 |
| | | | | | | | 89 | 4 | 10693 | 9 | | | | | | | |
| 04 | 49176 | X | 49176 | -0- | -0- | -0- | 796 | 1 | 39291 | 3 | Y | 8151 | 8136 | 1 | | | 351 |
| | | | | | | | 123 | 4 | 8966 | 9 | | | | | | | |

STATE BLACK STONE 57-T3-36 WELL #: W102H RRCID -> 288467 COMPL. DATE 01/30/2020 TOTAL DEPTH 10088 PERF.10512 - 14887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35100 | X | 27960 | -0- | -7140 | -0- | 26126 | 3 | 39 | 4 | Y | 1632 | 1699 | 1 | | | 206 |
| | | | | | | | 1795 | 9 | | | | | | | | | |
| 12 | 36270 | X | 22930 | -0- | -13340 | -0- | 20785 | 3 | 60 | 4 | Y | 1895 | 1950 | 1 | | | 151 |
| | | | | | | | 2085 | 9 | | | | | | | | | |
| 01 | 36270 | X | 31060 | -0- | -5210 | -0- | 28828 | 3 | 51 | 4 | Y | 1983 | 1961 | 1 | | | 173 |
| | | | | | | | 2181 | 9 | | | | | | | | | |
| 02 | 27020 | X | 12505 | -0- | -14515 | -0- | 11478 | 3 | 78 | 4 | Y | 863 | 975 | 1 | | | 61 |
| | | | | | | | 949 | 9 | | | | | | | | | |
| 03 | 28892 | X | 21710 | -0- | -7182 | -0- | 19450 | 3 | 75 | 4 | Y | 1986 | 1758 | 1 | | | 289 |
| | | | | | | | 2185 | 9 | | | | | | | | | |
| 04 | 30060 | X | 19541 | -0- | -10519 | -0- | 17834 | 3 | 67 | 4 | Y | 1491 | 1650 | 1 | | | 130 |
| | | | | | | | 1640 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE SILVERADO 58-T2-48X37 WELL #: W108H RRCID -> 288477 COMPL. DATE 01/06/2020 TOTAL DEPTH 9612 PERF.10030 - 19928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 82957 | -0- | 82957 | 82957 | 736 | 1 | 67818 | 3 | N | 12871 | 12409 | 1 | | | 998 |
| | | | | | | | 245 | 4 | 14158 | 9 | | | | | | | |
| 12 | 0 | | 78340 | -0- | 78340 | 161297 | 650 | 1 | 64359 | 3 | N | 11975 | 12068 | 1 | | | 905 |
| | | | | | | | 158 | 4 | 13173 | 9 | | | | | | | |
| 01 | 0 | | 97766 | -0- | 97766 | 259063 | 820 | 1 | 81088 | 3 | N | 14397 | 14566 | 1 | | | 736 |
| | | | | | | | 21 | 4 | 15837 | 9 | | | | | | | |
| 02 | 334544 | X | 75481 | -0- | -259063 | -0- | 1360 | 1 | 62349 | 3 | N | 10546 | 10656 | 1 | | | 626 |
| | | | | | | | 171 | 4 | 11601 | 9 | | | | | | | |
| 03 | 107601 | X | 98187 | -0- | -9414 | -0- | 5010 | 1 | 78045 | 3 | N | 13608 | 13778 | 1 | | | 456 |
| | | | | | | | 163 | 4 | 14969 | 9 | | | | | | | |
| 04 | 94620 | X | 87645 | -0- | -6975 | -0- | 4909 | 1 | 69955 | 3 | N | 11474 | 11775 | 1 | | | 155 |
| | | | | | | | 160 | 4 | 12621 | 9 | | | | | | | |

STATE ROY KIMSEY 56-T2-46 WELL #: W103H RRCID -> 288481 COMPL. DATE 07/29/2019 TOTAL DEPTH 10594 PERF.11001 - 15315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19590 | X | 17782 | -0- | -1808 | -0- | 2775 | 1 | 12564 | 3 | Y | 2186 | 1738 | 1 | | | 771 |
| | | | | | | | 38 | 4 | 2405 | 9 | | | | | | | |
| 12 | 20243 | X | 13009 | -0- | -7234 | -0- | 385 | 1 | 10601 | 3 | Y | 1766 | 2152 | 1 | | | 385 |
| | | | | | | | 80 | 4 | 1943 | 9 | | | | | | | |
| 01 | 22276 | X | 22276 | -0- | -0- | -0- | 19090 | 3 | 81 | 4 | Y | 2823 | 2774 | 1 | | | 434 |
| | | | | | | | 3105 | 9 | | | | | | | | | |
| 02 | 18284 | X | 17714 | -0- | -570 | -0- | 2120 | 1 | 13035 | 3 | Y | 2251 | 2050 | 1 | | | 635 |
| | | | | | | | 83 | 4 | 2476 | 9 | | | | | | | |
| 03 | 19735 | X | 19735 | -0- | -0- | -0- | 2589 | 1 | 14411 | 3 | Y | 2366 | 2594 | 1 | | | 407 |
| | | | | | | | 132 | 4 | 2603 | 9 | | | | | | | |
| 04 | 19590 | X | 11656 | -0- | -7934 | -0- | 1544 | 1 | 8699 | 3 | Y | 1203 | 1187 | 1 | | | 423 |
| | | | | | | | 90 | 4 | 1323 | 9 | | | | | | | |

STATE BLAKE 57-T3-46 WELL #: W102H RRCID -> 288526 COMPL. DATE 04/22/2019 TOTAL DEPTH 9998 PERF.10390 - 14789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10494 | X | 10494 | -0- | -0- | -0- | 2505 | 1 | 6504 | 3 | Y | 1110 | 1096 | 1 | | | 369 |
| | | | | | | | 264 | 4 | 1221 | 9 | | | | | | | |
| 12 | 22320 | X | 5657 | -0- | -16663 | -0- | 1802 | 1 | 3204 | 3 | Y | 335 | 605 | 1 | | | 99 |
| | | | | | | | 282 | 4 | 369 | 9 | | | | | | | |
| 01 | 22320 | X | 20024 | -0- | -2296 | -0- | 1733 | 1 | 16170 | 3 | Y | 1696 | 1435 | 1 | | | 360 |
| | | | | | | | 255 | 4 | 1866 | 9 | | | | | | | |
| 02 | 20356 | X | 385 | -0- | -19971 | -0- | 118 | 1 | 176 | 3 | Y | -0- | 260 | 1 | | | 100 |
| | | | | | | | 91 | 4 | | | | | | | | | |
| 03 | 21080 | X | 2782 | -0- | -18298 | -0- | 2766 | 3 | 16 | 4 | Y | -0- | | | | | 100 |
| 04 | 19380 | X | 2616 | -0- | -16764 | -0- | 1169 | 1 | 1370 | 3 | Y | -0- | | | | | 100 |
| | | | | | | | 77 | 4 | | | | | | | | | |

STATE DOUG 56-T2-33X28 SA WELL #: W101H RRCID -> 288555 COMPL. DATE 10/20/2019 TOTAL DEPTH 10391 PERF.10957 - 20531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25590 | X | -0- | -0- | -25590 | -0- | | | | | Y | 3777 | 4358 | 1 | | | 160 |
| 12 | 19561 | X | -0- | -0- | -19561 | -0- | | | | | Y | -0- | 160 | 1 | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 8705 | 8398 | 1 | | | 307 |
| 02 | 47746 | X | 47746 | -0- | -0- | -0- | 38312 | 3 | 33 | 4 | Y | 8546 | 8246 | 1 | | | 607 |
| | | | | | | | 9401 | 9 | | | | | | | | | |
| 03 | 40326 | X | 40326 | -0- | -0- | -0- | 32914 | 3 | 22 | 4 | Y | 6718 | 6815 | 1 | | | 510 |
| | | | | | | | 7390 | 9 | | | | | | | | | |
| 04 | 44568 | X | 44568 | -0- | -0- | -0- | 36355 | 3 | 40 | 4 | Y | 7430 | 7517 | 1 | | | 423 |
| | | | | | | | 8173 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE BLAKE 57-T3-46 WELL #: W103H RRCID -> 288599 COMPL. DATE 04/22/2019 TOTAL DEPTH 10030 PERF.10510 - 14898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3621 | X | 3621 | -0- | -0- | -0- | 454 | 1 | 2452 | 3 | Y | 589 | 656 | 1 | | | 196 |
| | | | | | | | 67 | 4 | 648 | 9 | | | | | | | |
| 12 | 15996 | X | 498 | -0- | -15498 | -0- | 174 | 1 | 182 | 3 | Y | 75 | 249 | 1 | | | 22 |
| | | | | | | | 59 | 4 | 83 | 9 | | | | | | | |
| 01 | 15996 | X | 13399 | -0- | -2597 | -0- | 917 | 1 | 8669 | 3 | Y | 3340 | 2653 | 1 | | | 709 |
| | | | | | | | 139 | 4 | 3674 | 9 | | | | | | | |
| 02 | 14560 | X | 301 | -0- | -14259 | -0- | 129 | 1 | 85 | 3 | Y | -0- | 513 | 1 | | | 196 |
| | | | | | | | 87 | 4 | | | | | | | | | |
| 03 | 14570 | X | 2196 | -0- | -12374 | -0- | 2181 | 3 | 15 | 4 | Y | -0- | | | | | 196 |
| 04 | 12960 | X | 963 | -0- | -11997 | -0- | 147 | 1 | 798 | 3 | Y | -0- | | | | | 196 |
| | | | | | | | 18 | 4 | | | | | | | | | |

STATE ROY KIMSEY 56-T2-46 WELL #: W104H RRCID -> 288604 COMPL. DATE 07/29/2019 TOTAL DEPTH 10650 PERF.10979 - 15472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22620 | X | 17129 | -0- | -5491 | -0- | 2784 | 1 | 11508 | 3 | Y | 2512 | 2000 | 1 | | | 886 |
| | | | | | | | 74 | 4 | 2763 | 9 | | | | | | | |
| 12 | 23374 | X | 11510 | -0- | -11864 | -0- | 374 | 1 | 8477 | 3 | Y | 2352 | 2725 | 1 | | | 513 |
| | | | | | | | 72 | 4 | 2587 | 9 | | | | | | | |
| 01 | 23064 | X | 20749 | -0- | -2315 | -0- | 17179 | 3 | 71 | 4 | Y | 3181 | 3205 | 1 | | | 489 |
| | | | | | | | 3499 | 9 | | | | | | | | | |
| 02 | 20972 | X | 16511 | -0- | -4461 | -0- | 1849 | 1 | 11972 | 3 | Y | 2379 | 2197 | 1 | | | 671 |
| | | | | | | | 73 | 4 | 2617 | 9 | | | | | | | |
| 03 | 20862 | X | 20862 | -0- | -0- | -0- | 2652 | 1 | 14746 | 3 | Y | 3026 | 3177 | 1 | | | 520 |
| | | | | | | | 135 | 4 | 3329 | 9 | | | | | | | |
| 04 | 20070 | X | 11224 | -0- | -8846 | -0- | 1418 | 1 | 8233 | 3 | Y | 1354 | 1398 | 1 | | | 476 |
| | | | | | | | 84 | 4 | 1489 | 9 | | | | | | | |

STATE CAMP 56-T2-14X11 WELL #: 2H RRCID -> 288607 COMPL. DATE 01/03/2020 TOTAL DEPTH 10598 PERF. 9855 - 18052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49260 | X | -0- | -0- | -49260 | -0- | | | | | Y | 8477 | 8456 | 1 | | | 295 |
| 12 | 14136 | X | -0- | -0- | -14136 | -0- | | | | | Y | 7851 | 7916 | 1 | | | 230 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 8040 | 8106 | 1 | | | 164 |
| *02 | 29591 | X | 29591 | -0- | -0- | -0- | 434 | 1 | 23661 | 3 | Y | 4859 | 4678 | 1 | | | 345 |
| | | | | | | | 151 | 4 | 5345 | 9 | | | | | | | |
| *03 | 49266 | X | 49266 | -0- | -0- | -0- | 486 | 1 | 40023 | 3 | Y | 7750 | 7849 | 1 | | | 246 |
| | | | | | | | 232 | 4 | 8525 | 9 | | | | | | | |
| 04 | 44883 | X | 44883 | -0- | -0- | -0- | 337 | 1 | 36392 | 3 | Y | 7176 | 6933 | 1 | | | 489 |
| | | | | | | | 260 | 4 | 7894 | 9 | | | | | | | |

STATE WILLIE VEE 56-T3-6 WELL #: W107H RRCID -> 288727 COMPL. DATE 10/22/2018 TOTAL DEPTH 10370 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE PLACER 57-T2-44 WELL #: W102H RRCID -> 288822 COMPL. DATE 06/23/2019 TOTAL DEPTH 9793 PERF.10032 - 14694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 4414 | 4556 | 1 | | | 200 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1948 | 1983 | 1 | | | 165 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 58 | 210 | 1 | | | 13 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 133 | 104 | 1 | | | 42 |
| 03 | 35320 | X | 35320 | -0- | -0- | -0- | 2499 | 1 | 28718 | 3 | Y | 3714 | 3584 | 1 | | | 172 |
| | | | | | | | 18 | 4 | 4085 | 9 | | | | | | | |
| 04 | 52223 | X | 52223 | -0- | -0- | -0- | 3900 | 1 | 42468 | 3 | Y | 5269 | 5017 | 1 | | | 424 |
| | | | | | | | 59 | 4 | 5796 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
CHEVY LOWE RIDER 56-T2-17X20 WELL #: W106H RRCID -> 288922 COMPL. DATE 08/19/2019 TOTAL DEPTH 10310 PERF.10908 - 18044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21660 | X | -0- | -0- | -21660 | -0- | | | | | Y | 4274 | 4275 | 1 | 470 |
| 12 | 12865 | X | -0- | -0- | -12865 | -0- | | | | | Y | 4408 | 4388 | 1 | 490 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 7150 | 7368 | 1 | 272 |
| *02 | 34879 | X | 34879 | -0- | -0- | -0- | 2116 | 1 | 26819 | 3 | Y | 5284 | 5245 | 1 | 311 |
| | | | | | | | 132 | 4 | 5812 | 9 | | | | | |
| *03 | 39291 | X | 39291 | -0- | -0- | -0- | 2258 | 1 | 30266 | 3 | Y | 5995 | 5953 | 1 | 353 |
| | | | | | | | 172 | 4 | 6595 | 9 | | | | | |
| 04 | 32212 | X | 32212 | -0- | -0- | -0- | 2010 | 1 | 24862 | 3 | Y | 4700 | 4643 | 1 | 410 |
| | | | | | | | 170 | 4 | 5170 | 9 | | | | | |

AUSTIN COX 57-T1-42X43 WELL #: W101H RRCID -> 289011 COMPL. DATE 10/17/2019 TOTAL DEPTH 9708 PERF.10166 - 17251

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44270 | -0- | 44270 | 88810 | 36497 | 3 | 85 | 4 | N | 6989 | 6431 | 1 | 911 |
| | | | | | | | 7688 | 9 | | | | | | | |
| 12 | 0 | | 41190 | -0- | 41190 | 130000 | 33726 | 3 | 94 | 4 | N | 6700 | 6948 | 1 | 663 |
| | | | | | | | 7370 | 9 | | | | | | | |
| 01 | 0 | | 43538 | -0- | 43538 | 173538 | 36480 | 3 | 62 | 4 | N | 6360 | 6866 | 1 | 157 |
| | | | | | | | 6996 | 9 | | | | | | | |
| 02 | 211705 | X | 38167 | -0- | -173538 | -0- | 31207 | 3 | 65 | 4 | N | 6268 | 5963 | 1 | 462 |
| | | | | | | | 6895 | 9 | | | | | | | |
| 03 | 45756 | X | 45256 | -0- | -500 | -0- | 37587 | 3 | 67 | 4 | N | 6911 | 6980 | 1 | 393 |
| | | | | | | | 7602 | 9 | | | | | | | |
| 04 | 44280 | X | 35553 | -0- | -8727 | -0- | 29030 | 3 | 56 | 4 | N | 5879 | 5839 | 1 | 433 |
| | | | | | | | 6467 | 9 | | | | | | | |

STATE WHITEACRE 57-T3-44 WELL #: W109H RRCID -> 289014 COMPL. DATE 10/30/2019 TOTAL DEPTH 9757 PERF.10341 - 14464

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | 62374 | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 62374 | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 62374 | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 62374 | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 62374 | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 62374 | | | | | Y | -0- | | | -0- |

STATE WHITEACRE 57-T3-44 WELL #: W107H RRCID -> 289015 COMPL. DATE 10/30/2019 TOTAL DEPTH 9881 PERF.10562 - 14506

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 502 | X | 502 | -0- | -0- | -0- | 316 | 3 | 85 | 4 | Y | 92 | | | 223 |
| | | | | | | | 101 | 9 | | | | | | | |
| 12 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | 18 | 70 | 1 | 171 |
| 01 | 1178 | X | 152 | -0- | -1026 | -0- | 48 | 3 | 71 | 4 | Y | 30 | 68 | 1 | 133 |
| | | | | | | | 33 | 9 | | | | | | | |
| 02 | 1064 | X | -0- | -0- | -1064 | -0- | | | | | Y | -0- | | | 133 |
| 03 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | 133 |
| 04 | 510 | X | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | 133 |

STATE WHITEACRE 57-T3-44 WELL #: W108H RRCID -> 289016 COMPL. DATE 10/30/2019 TOTAL DEPTH 9890 PERF.10463 - 14586

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 | X | 534 | -0- | -2676 | -0- | 338 | 3 | 94 | 4 | Y | 93 | | | 322 |
| | | | | | | | 102 | 9 | | | | | | | |
| 12 | 4960 | X | 2085 | -0- | -2875 | -0- | 1982 | 3 | 59 | 4 | Y | 40 | 101 | 1 | 261 |
| | | | | | | | 44 | 9 | | | | | | | |
| 01 | 4960 | X | 1855 | -0- | -3105 | -0- | 1642 | 3 | 110 | 4 | Y | 94 | 104 | 1 | 251 |
| | | | | | | | 103 | 9 | | | | | | | |
| 02 | 4536 | X | -0- | -0- | -4536 | -0- | | | | | Y | -0- | | | 251 |
| 03 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | Y | -0- | | | 251 |
| 04 | 2010 | X | -0- | -0- | -2010 | -0- | | | | | Y | -0- | | | 251 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
SHIRLEY 58-T2-12X13 SA WELL #: W101H RRCID -> 289020 COMPL. DATE 10/10/2019 TOTAL DEPTH 9508 PERF. 9752 - 16880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23838 | -0- | 23838 | 23838 | 19764 | 3 | 29 | 4 | Y | 3677 | 4041 | 1 | | | 276 |
| | | | | | | | 4045 | 9 | | | | | | | | | |
| 12 | 0 | | 29396 | -0- | 29396 | 53234 | 24974 | 3 | 90 | 4 | Y | 3938 | 3824 | 1 | | | 390 |
| | | | | | | | 4332 | 9 | | | | | | | | | |
| 01 | 0 | | 29255 | -0- | 29255 | 82489 | 24905 | 3 | 51 | 4 | Y | 3908 | 3914 | 1 | | | 384 |
| | | | | | | | 4299 | 9 | | | | | | | | | |
| 02 | 102950 | X | 20461 | -0- | -82489 | -0- | 17591 | 3 | 35 | 4 | Y | 2577 | 2782 | 1 | | | 179 |
| | | | | | | | 2835 | 9 | | | | | | | | | |
| 03 | 82181 | X | -0- | -0- | -82181 | -0- | | | | | Y | 12 | 189 | 1 | | | 2 |
| 04 | 28440 | X | 26182 | -0- | -2258 | -0- | 22265 | 3 | 12 | 4 | Y | 3550 | 3130 | 1 | | | 422 |
| | | | | | | | 3905 | 9 | | | | | | | | | |

LAVERNE 58-T2-12X1 SA WELL #: W101H RRCID -> 289028 COMPL. DATE 10/10/2019 TOTAL DEPTH 9614 PERF. 9821 - 17182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44923 | -0- | 44923 | 44923 | 36315 | 3 | 47 | 4 | Y | 7783 | 7514 | 1 | | | 584 |
| | | | | | | | 8561 | 9 | | | | | | | | | |
| 12 | 0 | | 33595 | -0- | 33595 | 78518 | 27504 | 3 | 100 | 4 | Y | 5446 | 5490 | 1 | | | 540 |
| | | | | | | | 5991 | 9 | | | | | | | | | |
| 01 | 0 | | 30483 | -0- | 30483 | 109001 | 24856 | 3 | 50 | 4 | Y | 5070 | 5112 | 1 | | | 498 |
| | | | | | | | 5577 | 9 | | | | | | | | | |
| 02 | 133963 | X | 24962 | -0- | -109001 | -0- | 20304 | 3 | 38 | 4 | Y | 4200 | 4407 | 1 | | | 291 |
| | | | | | | | 4620 | 9 | | | | | | | | | |
| 03 | 46407 | X | 27920 | -0- | -18487 | -0- | 23232 | 3 | 55 | 4 | Y | 4212 | 3900 | 1 | | | 603 |
| | | | | | | | 4633 | 9 | | | | | | | | | |
| 04 | 44910 | X | 27648 | -0- | -17262 | -0- | 23286 | 3 | 20 | 4 | Y | 3947 | 4081 | 1 | | | 469 |
| | | | | | | | 4342 | 9 | | | | | | | | | |

STATE DALTEXAS RANGER 56-T2-2X11 WELL #: 2H RRCID -> 289186 COMPL. DATE 11/14/2019 TOTAL DEPTH 10365 PERF.10621 - 13879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 19096 | X | 3071 | -0- | -16025 | -0- | 644 | 1 | 1819 | 3 | Y | 531 | 644 | 1 | | | 58 |
| | | | | | | | 24 | 4 | 584 | 9 | | | | | | | |
| 06 | 19768 | X | 19768 | -0- | -0- | -0- | 2590 | 1 | 12645 | 3 | Y | 4107 | 3880 | 1 | | | 285 |
| | | | | | | | 15 | 4 | 4518 | 9 | | | | | | | |
| 07 | 21235 | X | 10017 | -0- | -11218 | -0- | 2483 | 1 | 3655 | 3 | Y | 3497 | 3478 | 1 | | | 304 |
| | | | | | | | 32 | 4 | 3847 | 9 | | | | | | | |
| 08 | 21235 | X | -0- | -0- | -21235 | -0- | | | | | Y | 4359 | 4423 | 1 | | | 240 |
| 09 | 21570 | X | -0- | -0- | -21570 | -0- | | | | | Y | 4227 | 4120 | 1 | | | 347 |
| 10 | 22289 | X | -0- | -0- | -22289 | -0- | | | | | Y | 2993 | 3158 | 1 | | | 182 |
| 11 | 21570 | X | -0- | -0- | -21570 | -0- | | | | | Y | 1728 | 1527 | 1 | | | 383 |
| 12 | 10013 | X | -0- | -0- | -10013 | -0- | | | | | Y | 4147 | 4375 | 1 | | | 155 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 3733 | 3681 | 1 | | | 207 |
| *02 | 18506 | X | 18506 | -0- | -0- | -0- | 380 | 1 | 14570 | 3 | Y | 3223 | 3237 | 1 | | | 193 |
| | | | | | | | 11 | 4 | 3545 | 9 | | | | | | | |
| *03 | 19836 | X | 19836 | -0- | -0- | -0- | 293 | 1 | 16023 | 3 | Y | 3189 | 3236 | 1 | | | 146 |
| | | | | | | | 12 | 4 | 3508 | 9 | | | | | | | |
| 04 | 35152 | X | 35152 | -0- | -0- | -0- | 365 | 1 | 26047 | 3 | Y | 7911 | 7768 | 1 | | | 289 |
| | | | | | | | 38 | 4 | 8702 | 9 | | | | | | | |

STATE GOODSPEED 57-T2-45X4 WELL #: W108H RRCID -> 289202 COMPL. DATE 12/04/2019 TOTAL DEPTH 9954 PERF.10316 - 20041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 9491 | 9443 | 1 | | | 753 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 11306 | 11640 | 1 | | | 419 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 10003 | 10036 | 1 | | | 386 |
| 02 | 73244 | X | 73244 | -0- | -0- | -0- | 1167 | 1 | 61829 | 3 | Y | 9232 | 9142 | 1 | | | 476 |
| | | | | | | | 93 | 4 | 10155 | 9 | | | | | | | |
| 03 | 88399 | X | 88399 | -0- | -0- | -0- | 912 | 1 | 75690 | 3 | Y | 10628 | 10675 | 1 | | | 429 |
| | | | | | | | 106 | 4 | 11691 | 9 | | | | | | | |
| 04 | 78434 | X | 78434 | -0- | -0- | -0- | 624 | 1 | 67657 | 3 | Y | 9094 | 8720 | 1 | | | 803 |
| | | | | | | | 150 | 4 | 10003 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE PRIDE 57-T3-38 WELL #: W207H RRCID -> 289236 COMPL. DATE 12/05/2019 TOTAL DEPTH 10281 PERF.10508 - 14958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55140 | X | 39536 | -0- | -15604 | -0- | 2667 | 1 | 33244 | 3 | Y | 3231 | 3169 | 1 | | | 300 |
| | | | | | | | 71 | 4 | 3554 | 9 | | | | | | | |
| 12 | 60636 | X | 28341 | -0- | -32295 | -0- | 2255 | 1 | 23017 | 3 | Y | 2753 | 2692 | 1 | | | 361 |
| | | | | | | | 41 | 4 | 3028 | 9 | | | | | | | |
| 01 | 60636 | X | 45159 | -0- | -15477 | -0- | 2774 | 1 | 38749 | 3 | Y | 3300 | 3549 | 1 | | | 112 |
| | | | | | | | 6 | 4 | 3630 | 9 | | | | | | | |
| 02 | 55272 | X | 15879 | -0- | -39393 | -0- | 1095 | 1 | 13932 | 3 | Y | 716 | 630 | 1 | | | 198 |
| | | | | | | | 64 | 4 | 788 | 9 | | | | | | | |
| 03 | 53909 | X | 51512 | -0- | -2397 | -0- | 4016 | 1 | 44304 | 3 | Y | 2902 | 2980 | 1 | | | 120 |
| | | | | | | | 3192 | 9 | | | | | | | | | |
| 04 | 50751 | X | 50751 | -0- | -0- | -0- | 4251 | 1 | 43018 | 3 | Y | 3165 | 3059 | 1 | | | 226 |
| | | | | | | | 3482 | 9 | | | | | | | | | |

TBD 57-T1-41X32 WELL #: W101H RRCID -> 289493 COMPL. DATE 11/02/2019 TOTAL DEPTH 9920 PERF.10281 - 17940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57694 | -0- | 57694 | 118551 | 46566 | 3 | 117 | 4 | Y | 10010 | 9779 | 1 | | | 719 |
| | | | | | | | 11011 | 9 | | | | | | | | | |
| 12 | 0 | | 52414 | -0- | 52414 | 170965 | 42349 | 3 | 148 | 4 | Y | 9015 | 8993 | 1 | | | 741 |
| | | | | | | | 9917 | 9 | | | | | | | | | |
| 01 | 0 | | 53861 | -0- | 53861 | 224826 | 43395 | 3 | 140 | 4 | Y | 9387 | 9847 | 1 | | | 281 |
| | | | | | | | 10326 | 9 | | | | | | | | | |
| 02 | 268289 | X | 43463 | -0- | -224826 | -0- | 34064 | 3 | 61 | 4 | Y | 8489 | 7913 | 1 | | | 857 |
| | | | | | | | 9338 | 9 | | | | | | | | | |
| 03 | 60853 | X | 48911 | -0- | -11942 | -0- | 38862 | 3 | 345 | 4 | Y | 8822 | 9284 | 1 | | | 395 |
| | | | | | | | 9704 | 9 | | | | | | | | | |
| 04 | 57690 | X | 43632 | -0- | -14058 | -0- | 34509 | 3 | 122 | 4 | Y | 8183 | 8162 | 1 | | | 416 |
| | | | | | | | 9001 | 9 | | | | | | | | | |

STATE TUNDRA 57-T3-26 WELL #: W207H RRCID -> 289609 COMPL. DATE 01/02/2020 TOTAL DEPTH 10249 PERF.10470 - 14821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62430 | X | 43447 | -0- | -18983 | -0- | 3480 | 1 | 35709 | 3 | Y | 3836 | 3749 | 1 | | | 439 |
| | | | | | | | 38 | 4 | 4220 | 9 | | | | | | | |
| 12 | 64511 | X | 46049 | -0- | -18462 | -0- | 4192 | 1 | 36949 | 3 | Y | 4354 | 4607 | 1 | | | 186 |
| | | | | | | | 119 | 4 | 4789 | 9 | | | | | | | |
| 01 | 60837 | X | 60837 | -0- | -0- | -0- | 4272 | 1 | 51414 | 3 | Y | 4637 | 4642 | 1 | | | 181 |
| | | | | | | | 50 | 4 | 5101 | 9 | | | | | | | |
| 02 | 48496 | X | 28816 | -0- | -19680 | -0- | 1168 | 1 | 25558 | 3 | Y | 1891 | 1784 | 1 | | | 288 |
| | | | | | | | 10 | 4 | 2080 | 9 | | | | | | | |
| 03 | 53692 | X | 46949 | -0- | -6743 | -0- | 1915 | 1 | 41814 | 3 | Y | 2919 | 3095 | 1 | | | 112 |
| | | | | | | | 9 | 4 | 3211 | 9 | | | | | | | |
| 04 | 58860 | X | 47608 | -0- | -11252 | -0- | 2155 | 1 | 41585 | 3 | Y | 3500 | 3065 | 1 | | | 547 |
| | | | | | | | 18 | 4 | 3850 | 9 | | | | | | | |

STATE HEDBLOM 56-T3-24 WELL #: W102H RRCID -> 289689 COMPL. DATE 01/25/2020 TOTAL DEPTH 10193 PERF.10535 - 14986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36750 | X | 268 | -0- | -36482 | -0- | 85 | 3 | 183 | 9 | Y | 166 | 123 | 1 | | | 49 |
| 12 | 37975 | X | 66 | -0- | -37909 | -0- | 7 | 3 | 59 | 9 | Y | 54 | 91 | 1 | | | 12 |
| 01 | 37975 | X | -0- | -0- | -37975 | -0- | | | | | Y | 308 | 258 | 1 | | | 62 |
| 02 | 30184 | X | 668 | -0- | -29516 | -0- | 394 | 3 | 2 | 4 | Y | 247 | 208 | 1 | | | 101 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 03 | 386 | X | 386 | -0- | -0- | -0- | 317 | 3 | 1 | 4 | Y | 62 | 152 | 1 | | | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 1235 | X | 1235 | -0- | -0- | -0- | 871 | 3 | 364 | 9 | Y | 331 | 279 | 1 | | | 63 |

STATE SKY HOOK 57-T2-24 WELL #: W103H RRCID -> 289691 COMPL. DATE 02/23/2020 TOTAL DEPTH 2730 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE HEDBLOM 56-T3-24 WELL #: W101H RRCID -> 289693 COMPL. DATE 01/25/2020 TOTAL DEPTH 10165 PERF.10678 - 14950

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41070 | X | 34699 | -0- | | -6371 | -0- | 32437 | 3 | 20 | 4 | Y | 2038 | 1711 | 1 | | | 601 |
| | | | | | | | | 2242 | 9 | | | | | | | | | |
| 12 | 42439 | X | 27639 | -0- | | -14800 | -0- | 25657 | 3 | 14 | 4 | Y | 1789 | 2000 | 1 | | | 390 |
| | | | | | | | | 1968 | 9 | | | | | | | | | |
| 01 | 42439 | X | 34147 | -0- | | -8292 | -0- | 31995 | 3 | 4 | 4 | Y | 1953 | 1949 | 1 | | | 394 |
| | | | | | | | | 2148 | 9 | | | | | | | | | |
| 02 | 34664 | X | 19059 | -0- | | -15605 | -0- | 17842 | 3 | 31 | 4 | Y | 1078 | 1029 | 1 | | | 443 |
| | | | | | | | | 1186 | 9 | | | | | | | | | |
| 03 | 38378 | X | 27325 | -0- | | -11053 | -0- | 25304 | 3 | 24 | 4 | Y | 1815 | 1924 | 1 | | | 334 |
| | | | | | | | | 1997 | 9 | | | | | | | | | |
| 04 | 34710 | X | 31644 | -0- | | -3066 | -0- | 28954 | 3 | 27 | 4 | Y | 2421 | 2294 | 1 | | | 461 |
| | | | | | | | | 2663 | 9 | | | | | | | | | |

STATE HEDBLOM 56-T3-24 WELL #: W115H RRCID -> 289694 COMPL. DATE 01/25/2020 TOTAL DEPTH 10091 PERF.10381 - 14832

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37380 | X | 33911 | -0- | | -3469 | -0- | 29987 | 3 | 21 | 4 | Y | 3548 | 3560 | 1 | | | 1046 |
| | | | | | | | | 3903 | 9 | | | | | | | | | |
| 12 | 38626 | X | 27805 | -0- | | -10821 | -0- | 23330 | 3 | 11 | 4 | Y | 4058 | 4219 | 1 | | | 885 |
| | | | | | | | | 4464 | 9 | | | | | | | | | |
| 01 | 39897 | X | 36574 | -0- | | -3323 | -0- | 32343 | 3 | 4 | 4 | Y | 3843 | 3952 | 1 | | | 776 |
| | | | | | | | | 4227 | 9 | | | | | | | | | |
| 02 | 36288 | X | 20372 | -0- | | -15916 | -0- | 17806 | 3 | 32 | 4 | Y | 2304 | 2133 | 1 | | | 947 |
| | | | | | | | | 2534 | 9 | | | | | | | | | |
| 03 | 40176 | X | 35384 | -0- | | -4792 | -0- | 31275 | 3 | 30 | 4 | Y | 3708 | 3972 | 1 | | | 683 |
| | | | | | | | | 4079 | 9 | | | | | | | | | |
| 04 | 35400 | X | 34235 | -0- | | -1165 | -0- | 31117 | 3 | 62 | 4 | Y | 2778 | 2932 | 1 | | | 529 |
| | | | | | | | | 3056 | 9 | | | | | | | | | |

STATE MINT 57-T3-16 WELL #: W201H RRCID -> 289695 COMPL. DATE 02/17/2020 TOTAL DEPTH 10277 PERF.10499 - 15031

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64290 | X | 36880 | -0- | | -27410 | -0- | 34786 | 3 | 8 | 4 | Y | 1896 | 2022 | 1 | | | 173 |
| | | | | | | | | 2086 | 9 | | | | | | | | | |
| 12 | 64077 | X | 2 | -0- | | -64075 | -0- | 1 | 3 | 1 | 9 | Y | 1 | 174 | 1 | | | -0- |
| 01 | 0 | | 25142 | -0- | | 25142 | 25142 | 23675 | 3 | 12 | 4 | Y | 1323 | 1209 | 1 | | | 114 |
| | | | | | | | | 1455 | 9 | | | | | | | | | |
| 02 | 60154 | X | 35012 | -0- | | -25142 | -0- | 32650 | 3 | 49 | 4 | Y | 2103 | 1927 | 1 | | | 290 |
| | | | | | | | | 2313 | 9 | | | | | | | | | |
| 03 | 58497 | X | 44961 | -0- | | -13536 | -0- | 42136 | 3 | 16 | 4 | Y | 2554 | 2688 | 1 | | | 156 |
| | | | | | | | | 2809 | 9 | | | | | | | | | |
| 04 | 53458 | X | 53458 | -0- | | -0- | -0- | 50094 | 3 | 3 | 4 | Y | 3055 | 2773 | 1 | | | 438 |
| | | | | | | | | 3361 | 9 | | | | | | | | | |

STATE MONEY 57-T3-20 WELL #: W201H RRCID -> 289696 COMPL. DATE 02/27/2020 TOTAL DEPTH 10045 PERF.10419 - 15035

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50010 | X | 38349 | -0- | | -11661 | -0- | 35776 | 3 | 123 | 4 | Y | 2227 | 1965 | 1 | | | 551 |
| | | | | | | | | 2450 | 9 | | | | | | | | | |
| 12 | 47275 | X | 11512 | -0- | | -35763 | -0- | 9417 | 3 | 2 | 4 | Y | 1903 | 2310 | 1 | | | 144 |
| | | | | | | | | 2093 | 9 | | | | | | | | | |
| 01 | 0 | | 855 | -0- | | 855 | 855 | 1 | 3 | 854 | 9 | Y | 776 | 857 | 1 | | | 63 |
| 02 | 42700 | X | 27665 | -0- | | -15035 | -0- | 26127 | 3 | 7 | 4 | Y | 1392 | 1278 | 1 | | | 177 |
| | | | | | | | | 1531 | 9 | | | | | | | | | |
| 03 | 43074 | X | 43074 | -0- | | -0- | -0- | 40780 | 3 | 4 | 4 | Y | 2082 | 1904 | 1 | | | 355 |
| | | | | | | | | 2290 | 9 | | | | | | | | | |
| 04 | 42865 | X | 42865 | -0- | | -0- | -0- | 40576 | 3 | 42 | 4 | Y | 2043 | 2034 | 1 | | | 364 |
| | | | | | | | | 2247 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE RUSH 57-T2-18 WELL #: W108H RRCID -> 289697 COMPL. DATE 02/07/2020 TOTAL DEPTH 9811 PERF.10206 - 14557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 57123 | X | 57123 | -0- | -0- | -0- | 181 | 1 | 52585 | 3 | Y | 3797 | 3994 | 1 | | | 147 |
| | | | | | | | 180 | 4 | 4177 | 9 | | | | | | | |
| 06 | 48090 | X | 22784 | -0- | -25306 | -0- | 263 | 1 | 20296 | 3 | Y | 1948 | 1856 | 1 | | | 239 |
| | | | | | | | 82 | 4 | 2143 | 9 | | | | | | | |
| *07 | 55118 | X | 41293 | -0- | -13825 | -0- | 639 | 1 | 37376 | 3 | Y | 2785 | 2895 | 1 | | | 129 |
| | | | | | | | 214 | 4 | 3064 | 9 | | | | | | | |
| *08 | 57133 | X | 43702 | -0- | -13431 | -0- | 433 | 1 | 39883 | 3 | Y | 2801 | 2700 | 1 | | | 230 |
| | | | | | | | 305 | 4 | 3081 | 9 | | | | | | | |
| *09 | 55290 | X | 42726 | -0- | -12564 | -0- | 104 | 1 | 39529 | 3 | Y | 2722 | 2701 | 1 | | | 251 |
| | | | | | | | 99 | 4 | 2994 | 9 | | | | | | | |
| *10 | 57133 | X | 46117 | -0- | -11016 | -0- | 194 | 1 | 42642 | 3 | Y | 2920 | 2720 | 1 | | | 451 |
| | | | | | | | 69 | 4 | 3212 | 9 | | | | | | | |
| *11 | 42300 | X | 41672 | -0- | -628 | -0- | 199 | 1 | 38006 | 3 | Y | 3030 | 2927 | 1 | | | 554 |
| | | | | | | | 134 | 4 | 3333 | 9 | | | | | | | |
| *12 | 44144 | X | 43388 | -0- | -756 | -0- | 291 | 1 | 40489 | 3 | Y | 2338 | 2542 | 1 | | | 350 |
| | | | | | | | 36 | 4 | 2572 | 9 | | | | | | | |
| *01 | 46303 | X | 46303 | -0- | -0- | -0- | 425 | 1 | 43213 | 3 | Y | 2394 | 2591 | 1 | | | 153 |
| | | | | | | | 32 | 4 | 2633 | 9 | | | | | | | |
| *02 | 41664 | X | 33041 | -0- | -8623 | -0- | 576 | 1 | 30159 | 3 | Y | 2062 | 2002 | 1 | | | 213 |
| | | | | | | | 38 | 4 | 2268 | 9 | | | | | | | |
| *03 | 46128 | X | 34012 | -0- | -12116 | -0- | 386 | 1 | 31613 | 3 | Y | 1771 | 1860 | 1 | | | 124 |
| | | | | | | | 65 | 4 | 1948 | 9 | | | | | | | |
| 04 | 44820 | X | 29988 | -0- | -14832 | -0- | 256 | 1 | 27738 | 3 | Y | 1765 | 1709 | 1 | | | 180 |
| | | | | | | | 52 | 4 | 1942 | 9 | | | | | | | |

STATE SKY HOOK 57-T2-24 WELL #: X101H RRCID -> 289710 COMPL. DATE 02/10/2020 TOTAL DEPTH 2875 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GRETCHEN NORTHRUP 56-T2-42 WELL #: W101H RRCID -> 289764 COMPL. DATE 03/20/2020 TOTAL DEPTH 2972 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

STATE SKY HOOK 57-T2-24 WELL #: W112H RRCID -> 289802 COMPL. DATE 02/18/2020 TOTAL DEPTH 2730 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

STATE SKY HOOK 57-T2-24 WELL #: W203H RRCID -> 289803 COMPL. DATE 03/02/2020 TOTAL DEPTH 2730 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE SKY HOOK 57-T2-24 WELL #: W101H RRCID -> 289943 COMPL. DATE 02/03/2020 TOTAL DEPTH 2842 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE SKY HOOK 57-T2-24 WELL #: W113H RRCID -> 290077 COMPL. DATE 02/27/2020 TOTAL DEPTH 2730 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE CHAMP 56-T3-12X5 WELL #: W206H RRCID -> 290105 COMPL. DATE 04/11/2020 TOTAL DEPTH 10848 PERF.11519 - 20709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85050 | X | 47719 | -0- | -37331 | -0- | 1312 | 1 | 43443 | 3 | Y | 2278 | 2337 | 1 | | | 167 |
| | | | | | | | 458 | 4 | 2506 | 9 | | | | | | | |
| 12 | 87885 | X | 52988 | -0- | -34897 | -0- | 1658 | 1 | 47487 | 3 | Y | 3259 | 3256 | 1 | | | 170 |
| | | | | | | | 258 | 4 | 3585 | 9 | | | | | | | |
| 01 | 104848 | X | 104848 | -0- | -0- | -0- | 4 | 1 | 98443 | 3 | Y | 5612 | 5535 | 1 | | | 247 |
| | | | | | | | 228 | 4 | 6173 | 9 | | | | | | | |
| 02 | 79380 | X | 76456 | -0- | -2924 | -0- | 123 | 1 | 71157 | 3 | Y | 4526 | 4477 | 1 | | | 296 |
| | | | | | | | 197 | 4 | 4979 | 9 | | | | | | | |
| 03 | 111131 | X | 111131 | -0- | -0- | -0- | 3843 | 1 | 100892 | 3 | Y | 5726 | 5786 | 1 | | | 236 |
| | | | | | | | 97 | 4 | 6299 | 9 | | | | | | | |
| 04 | 85050 | X | -0- | -0- | -85050 | -0- | | | | | Y | 825 | 447 | 1 | | | 614 |

STATE LOST & FOUND 57-T2-20X17 WELL #: W112H RRCID -> 290308 COMPL. DATE 06/27/2020 TOTAL DEPTH 9619 PERF.10033 - 16990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65250 | X | 65250 | -0- | -0- | -0- | 289 | 1 | 57085 | 3 | Y | 7056 | 7005 | 0 | | | 77 |
| | | | | | | | 114 | 4 | 7762 | 9 | | | | | | | |
| 12 | 66916 | X | 66916 | -0- | -0- | -0- | 393 | 1 | 59262 | 3 | Y | 6580 | 6571 | 0 | | | 86 |
| | | | | | | | 23 | 4 | 7238 | 9 | | | | | | | |
| 01 | 68417 | X | 68417 | -0- | -0- | -0- | 589 | 1 | 60204 | 3 | Y | 6906 | 6902 | 0 | | | 90 |
| | | | | | | | 27 | 4 | 7597 | 9 | | | | | | | |
| 02 | 60900 | X | 29598 | -0- | -31302 | -0- | 460 | 1 | 25763 | 3 | Y | 3052 | 3085 | 0 | | | 57 |
| | | | | | | | 18 | 4 | 3357 | 9 | | | | | | | |
| 03 | 67425 | X | 308 | -0- | -67117 | -0- | 1 | 1 | 61 | 3 | Y | 224 | 277 | 0 | | | 4 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 04 | 65250 | X | 16996 | -0- | -48254 | -0- | 92 | 1 | 10703 | 3 | Y | 5628 | 5532 | 0 | | | 100 |
| | | | | | | | 10 | 4 | 6191 | 9 | | | | | | | |

STATE LOST & FOUND 57-T2-20X17 WELL #: W106H RRCID -> 290313 COMPL. DATE 06/26/2020 TOTAL DEPTH 9807 PERF.10263 - 17220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45540 | X | 44481 | -0- | -1059 | -0- | 214 | 1 | 41375 | 3 | Y | 2550 | 2534 | 0 | | | 28 |
| | | | | | | | 87 | 4 | 2805 | 9 | | | | | | | |
| 12 | 49414 | X | 44501 | -0- | -4913 | -0- | 270 | 1 | 41586 | 3 | Y | 2390 | 2387 | 0 | | | 31 |
| | | | | | | | 16 | 4 | 2629 | 9 | | | | | | | |
| 01 | 54901 | X | 42494 | -0- | -12407 | -0- | 390 | 1 | 39759 | 3 | Y | 2116 | 2119 | 0 | | | 28 |
| | | | | | | | 17 | 4 | 2328 | 9 | | | | | | | |
| 02 | 49280 | X | 15130 | -0- | -34150 | -0- | 241 | 1 | 13982 | 3 | Y | 816 | 829 | 0 | | | 15 |
| | | | | | | | 9 | 4 | 898 | 9 | | | | | | | |
| 03 | 54560 | X | 95 | -0- | -54465 | -0- | 1 | 1 | 94 | 3 | Y | -0- | 15 | 0 | | | -0- |
| 04 | 44490 | X | 8836 | -0- | -35654 | -0- | 53 | 1 | 6332 | 3 | Y | 2224 | 2185 | 0 | | | 39 |
| | | | | | | | 5 | 4 | 2446 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE LOST & FOUND 57-T2-20X17 WELL #: W105H RRCID -> 290328 COMPL. DATE 06/27/2020 TOTAL DEPTH 9749 PERF.10044 - 17180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51166 | X | 51166 | -0- | -0- | -0- | 243 | 1 | 47071 | 3 | Y | 3413 | 3434 | 0 | | | 37 |
| | | | | | | | 98 | 4 | 3754 | 9 | | | | | | | |
| 12 | 53847 | X | 51621 | -0- | -2226 | -0- | 316 | 1 | 48141 | 3 | Y | 2858 | 2858 | 0 | | | 37 |
| | | | | | | | 20 | 4 | 3144 | 9 | | | | | | | |
| 01 | 60450 | X | 48137 | -0- | -12313 | -0- | 438 | 1 | 44578 | 3 | Y | 2820 | 2820 | 0 | | | 37 |
| | | | | | | | 19 | 4 | 3102 | 9 | | | | | | | |
| 02 | 54488 | X | 36916 | -0- | -17572 | -0- | 647 | 1 | 33851 | 3 | Y | 2176 | 2173 | 0 | | | 40 |
| | | | | | | | 24 | 4 | 2394 | 9 | | | | | | | |
| 03 | 60326 | X | 41877 | -0- | -18449 | -0- | 465 | 1 | 38169 | 3 | Y | 2921 | 2912 | 0 | | | 49 |
| | | | | | | | 30 | 4 | 3213 | 9 | | | | | | | |
| 04 | 51180 | X | 36170 | -0- | -15010 | -0- | 303 | 1 | 32689 | 3 | Y | 2847 | 2844 | 0 | | | 50 |
| | | | | | | | 46 | 4 | 3132 | 9 | | | | | | | |

STATE LOST & FOUND 57-T2-20X17 WELL #: 8H RRCID -> 290331 COMPL. DATE 06/27/2020 TOTAL DEPTH 9815 PERF.10165 - 17339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49148 | X | 49148 | -0- | -0- | -0- | 211 | 1 | 40475 | 3 | Y | 7624 | 7684 | 0 | | | 83 |
| | | | | | | | 76 | 4 | 8386 | 9 | | | | | | | |
| 12 | 46506 | X | 46506 | -0- | -0- | -0- | 258 | 1 | 40301 | 3 | Y | 5392 | 5404 | 0 | | | 71 |
| | | | | | | | 16 | 4 | 5931 | 9 | | | | | | | |
| 01 | 55335 | X | 23186 | -0- | -32149 | -0- | 206 | 1 | 20519 | 3 | Y | 2230 | 2272 | 0 | | | 29 |
| | | | | | | | 8 | 4 | 2453 | 9 | | | | | | | |
| 02 | 50036 | X | 301 | -0- | -49735 | -0- | 5 | 1 | 295 | 3 | Y | 1 | 30 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 55397 | X | 818 | -0- | -54579 | -0- | 6 | 1 | 491 | 3 | Y | 292 | 287 | 0 | | | 5 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 04 | 49140 | X | 29866 | -0- | -19274 | -0- | 199 | 1 | 22599 | 3 | Y | 6393 | 6285 | 0 | | | 113 |
| | | | | | | | 36 | 4 | 7032 | 9 | | | | | | | |

STATE LOST & FOUND 57-T2-20X17 WELL #: 7H RRCID -> 290343 COMPL. DATE 06/27/2020 TOTAL DEPTH 9784 PERF.10165 - 17224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59705 | X | 59705 | -0- | -0- | -0- | 287 | 1 | 55321 | 3 | Y | 3624 | 3634 | 0 | | | 40 |
| | | | | | | | 111 | 4 | 3986 | 9 | | | | | | | |
| 12 | 63669 | X | 63669 | -0- | -0- | -0- | 392 | 1 | 60644 | 3 | Y | 2372 | 2381 | 0 | | | 31 |
| | | | | | | | 24 | 4 | 2609 | 9 | | | | | | | |
| 01 | 52669 | X | 52326 | -0- | -343 | -0- | 493 | 1 | 50172 | 3 | Y | 1490 | 1502 | 0 | | | 19 |
| | | | | | | | 22 | 4 | 1639 | 9 | | | | | | | |
| 02 | 55720 | X | 33824 | -0- | -21896 | -0- | 600 | 1 | 31735 | 3 | Y | 1334 | 1328 | 0 | | | 25 |
| | | | | | | | 22 | 4 | 1467 | 9 | | | | | | | |
| 03 | 61690 | X | 32417 | -0- | -29273 | -0- | 376 | 1 | 30718 | 3 | Y | 1180 | 1185 | 0 | | | 20 |
| | | | | | | | 25 | 4 | 1298 | 9 | | | | | | | |
| 04 | 59700 | X | 15601 | -0- | -44099 | -0- | 145 | 1 | 15196 | 3 | Y | 222 | 237 | 0 | | | 4 |
| | | | | | | | 16 | 4 | 244 | 9 | | | | | | | |

STATE FLOYD 33-96X45 WELL #: W104H RRCID -> 290368 COMPL. DATE 08/20/2020 TOTAL DEPTH 11229 PERF.11549 - 17589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19710 | X | 11345 | -0- | -8365 | -0- | 9086 | 3 | 121 | 4 | N | 1944 | 2004 | 1 | | | 605 |
| | | | | | | | 2138 | 9 | | | | | | | | | |
| 12 | 0 | | 15776 | -0- | 15776 | 15776 | 11842 | 3 | 133 | 4 | N | 3455 | 3602 | 1 | | | 458 |
| | | | | | | | 3801 | 9 | | | | | | | | | |
| 01 | 0 | | 3136 | -0- | 3136 | 18912 | 2456 | 3 | 3 | 4 | N | 615 | 893 | 1 | | | 180 |
| | | | | | | | 677 | 9 | | | | | | | | | |
| 02 | 18912 | X | -0- | -0- | -18912 | -0- | | | | | N | -0- | | | | | 180 |
| 03 | 15779 | X | -0- | -0- | -15779 | -0- | | | | | N | -0- | | | | | 180 |
| 04 | 15270 | X | -0- | -0- | -15270 | -0- | | | | | N | -0- | | | | | 180 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE KATE OLSON 57-T2-17X8 WELL #: W106H RRCID -> 290387 COMPL. DATE 07/03/2020 TOTAL DEPTH 9788 PERF. 9694 - 17507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44798 | X | 44798 | -0- | -0- | -0- | 209 | 1 | 40311 | 3 | Y | 3818 | 3849 | 0 | | | 42 |
| | | | | | | | 78 | 4 | 4200 | 9 | | | | | | | |
| 12 | 45885 | X | 45885 | -0- | -0- | -0- | 271 | 1 | 42268 | 3 | Y | 3026 | 3028 | 0 | | | 40 |
| | | | | | | | 17 | 4 | 3329 | 9 | | | | | | | |
| 01 | 58528 | X | 34604 | -0- | -23924 | -0- | 397 | 1 | 34189 | 3 | Y | -0- | 40 | 0 | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |
| 02 | 52556 | X | 35372 | -0- | -17184 | -0- | 598 | 1 | 31406 | 3 | Y | 3042 | 2985 | 0 | | | 57 |
| | | | | | | | 22 | 4 | 3346 | 9 | | | | | | | |
| 03 | 58187 | X | 31254 | -0- | -26933 | -0- | 346 | 1 | 28217 | 3 | Y | 2425 | 2441 | 0 | | | 41 |
| | | | | | | | 23 | 4 | 2668 | 9 | | | | | | | |
| 04 | 44790 | X | -0- | -0- | -44790 | -0- | | | | | Y | -0- | 39 | 0 | | | -0- |

STATE LOST & FOUND 57-T2-20X17 WELL #: W111H RRCID -> 290392 COMPL. DATE 06/26/2020 TOTAL DEPTH 9691 PERF.10108 - 17065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58442 | X | 58442 | -0- | -0- | -0- | 277 | 1 | 53984 | 3 | Y | 3709 | 3704 | 0 | | | 41 |
| | | | | | | | 101 | 4 | 4080 | 9 | | | | | | | |
| 12 | 61316 | X | 61316 | -0- | -0- | -0- | 365 | 1 | 57509 | 3 | Y | 3109 | 3109 | 0 | | | 41 |
| | | | | | | | 22 | 4 | 3420 | 9 | | | | | | | |
| 01 | 61505 | X | 61505 | -0- | -0- | -0- | 566 | 1 | 57728 | 3 | Y | 2896 | 2899 | 0 | | | 38 |
| | | | | | | | 25 | 4 | 3186 | 9 | | | | | | | |
| 02 | 54544 | X | 45380 | -0- | -9164 | -0- | 803 | 1 | 42272 | 3 | Y | 2068 | 2068 | 0 | | | 38 |
| | | | | | | | 30 | 4 | 2275 | 9 | | | | | | | |
| 03 | 61318 | X | 51700 | -0- | -9618 | -0- | 586 | 1 | 48147 | 3 | Y | 2664 | 2657 | 0 | | | 45 |
| | | | | | | | 37 | 4 | 2930 | 9 | | | | | | | |
| 04 | 59520 | X | 48621 | -0- | -10899 | -0- | 416 | 1 | 44999 | 3 | Y | 2859 | 2851 | 0 | | | 51 |
| | | | | | | | 61 | 4 | 3145 | 9 | | | | | | | |

STATE LOST & FOUND 57-T2-20X17 WELL #: W110H RRCID -> 290403 COMPL. DATE 06/25/2020 TOTAL DEPTH 9716 PERF.10201 - 17158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53963 | X | 53963 | -0- | -0- | -0- | 248 | 1 | 46939 | 3 | Y | 6063 | 6193 | 0 | | | 66 |
| | | | | | | | 107 | 4 | 6669 | 9 | | | | | | | |
| 12 | 69086 | X | 69086 | -0- | -0- | -0- | 410 | 1 | 61907 | 3 | Y | 6131 | 6117 | 0 | | | 80 |
| | | | | | | | 25 | 4 | 6744 | 9 | | | | | | | |
| 01 | 66163 | X | 66163 | -0- | -0- | -0- | 613 | 1 | 62549 | 3 | Y | 2703 | 2748 | 0 | | | 35 |
| | | | | | | | 28 | 4 | 2973 | 9 | | | | | | | |
| 02 | 50372 | X | 49294 | -0- | -1078 | -0- | 876 | 1 | 46110 | 3 | Y | 2068 | 2065 | 0 | | | 38 |
| | | | | | | | 33 | 4 | 2275 | 9 | | | | | | | |
| 03 | 57598 | X | 56167 | -0- | -1431 | -0- | 642 | 1 | 52724 | 3 | Y | 2509 | 2505 | 0 | | | 42 |
| | | | | | | | 41 | 4 | 2760 | 9 | | | | | | | |
| 04 | 55740 | X | 55621 | -0- | -119 | -0- | 484 | 1 | 52523 | 3 | Y | 2308 | 2307 | 0 | | | 41 |
| | | | | | | | 75 | 4 | 2539 | 9 | | | | | | | |

STATE SKY HOOK 57-T2-24 WELL #: W115H RRCID -> 290408 COMPL. DATE 08/17/2020 TOTAL DEPTH 9892 PERF.10187 - 14459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58920 | X | 54704 | -0- | -4216 | -0- | 246 | 1 | 47613 | 3 | Y | 6140 | 6178 | 0 | | | 67 |
| | | | | | | | 91 | 4 | 6754 | 9 | | | | | | | |
| 12 | 60884 | X | 54205 | -0- | -6679 | -0- | 310 | 1 | 47429 | 3 | Y | 5861 | 5851 | 0 | | | 77 |
| | | | | | | | 19 | 4 | 6447 | 9 | | | | | | | |
| 01 | 62496 | X | 52356 | -0- | -10140 | -0- | 447 | 1 | 45574 | 3 | Y | 5741 | 5743 | 0 | | | 75 |
| | | | | | | | 20 | 4 | 6315 | 9 | | | | | | | |
| 02 | 56392 | X | 39019 | -0- | -17373 | -0- | 627 | 1 | 32942 | 3 | Y | 4934 | 4917 | 0 | | | 92 |
| | | | | | | | 23 | 4 | 5427 | 9 | | | | | | | |
| 03 | 62434 | X | 41457 | -0- | -20977 | -0- | 429 | 1 | 35216 | 3 | Y | 5259 | 5262 | 0 | | | 89 |
| | | | | | | | 27 | 4 | 5785 | 9 | | | | | | | |
| 04 | 54690 | X | 38104 | -0- | -16586 | -0- | 303 | 1 | 32838 | 3 | Y | 4470 | 4475 | 0 | | | 79 |
| | | | | | | | 46 | 4 | 4917 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE SKY HOOK 57-T2-24 WELL #: W201H RRCID -> 290425 COMPL. DATE 08/27/2020 TOTAL DEPTH 10241 PERF.10682 - 14954

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48600 | X | 45035 | -0- | -3565 | -0- | 215 | 1 | 41464 | 3 | Y | 2982 | 2990 | 0 | | | 33 |
| | | | | | | | 76 | 4 | 3280 | 9 | | | | | | | |
| 12 | 55451 | X | 55451 | -0- | -0- | -0- | 333 | 1 | 51631 | 3 | Y | 3152 | 3144 | 0 | | | 41 |
| | | | | | | | 20 | 4 | 3467 | 9 | | | | | | | |
| 01 | 55855 | X | 55855 | -0- | -0- | -0- | 509 | 1 | 51786 | 3 | Y | 3215 | 3214 | 0 | | | 42 |
| | | | | | | | 23 | 4 | 3537 | 9 | | | | | | | |
| 02 | 45388 | X | 40101 | -0- | -5287 | -0- | 693 | 1 | 36445 | 3 | Y | 2670 | 2662 | 0 | | | 50 |
| | | | | | | | 26 | 4 | 2937 | 9 | | | | | | | |
| 03 | 53506 | X | 42363 | -0- | -11143 | -0- | 472 | 1 | 38720 | 3 | Y | 2855 | 2857 | 0 | | | 48 |
| | | | | | | | 30 | 4 | 3141 | 9 | | | | | | | |
| 04 | 51780 | X | 38419 | -0- | -13361 | -0- | 328 | 1 | 35478 | 3 | Y | 2331 | 2336 | 0 | | | 41 |
| | | | | | | | 49 | 4 | 2564 | 9 | | | | | | | |

STATE KATE OLSON 57-T2-17X8 WELL #: W108H RRCID -> 290446 COMPL. DATE 07/02/2020 TOTAL DEPTH 9855 PERF. 9885 - 17660

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41100 | X | 36858 | -0- | -4242 | -0- | 172 | 1 | 33781 | 3 | Y | 2599 | 2629 | 0 | | | 28 |
| | | | | | | | 46 | 4 | 2859 | 9 | | | | | | | |
| 12 | 41850 | X | 36305 | -0- | -5545 | -0- | 221 | 1 | 33406 | 3 | Y | 2423 | 2419 | 0 | | | 32 |
| | | | | | | | 13 | 4 | 2665 | 9 | | | | | | | |
| 01 | 39494 | X | 35743 | -0- | -3751 | -0- | 325 | 1 | 33084 | 3 | Y | 2108 | 2112 | 0 | | | 28 |
| | | | | | | | 15 | 4 | 2319 | 9 | | | | | | | |
| 02 | 36568 | X | 29758 | -0- | -6810 | -0- | 484 | 1 | 25350 | 3 | Y | 3550 | 3512 | 0 | | | 66 |
| | | | | | | | 19 | 4 | 3905 | 9 | | | | | | | |
| 03 | 40486 | X | 13142 | -0- | -27344 | -0- | 152 | 1 | 11633 | 3 | Y | 1224 | 1269 | 0 | | | 21 |
| | | | | | | | 11 | 4 | 1346 | 9 | | | | | | | |
| 04 | 36870 | X | 4268 | -0- | -32602 | -0- | 5 | 1 | 1002 | 3 | Y | 2964 | 2932 | 0 | | | 52 |
| | | | | | | | 1 | 4 | 3260 | 9 | | | | | | | |

STATE KATE OLSON 57-T2-17X8 WELL #: W111H RRCID -> 290448 COMPL. DATE 07/03/2020 TOTAL DEPTH 9605 PERF. 9198 - 17087

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46674 | X | 46674 | -0- | -0- | -0- | 213 | 1 | 41267 | 3 | Y | 4626 | 4650 | 0 | | | 51 |
| | | | | | | | 105 | 4 | 5089 | 9 | | | | | | | |
| 12 | 51135 | X | 51135 | -0- | -0- | -0- | 296 | 1 | 45063 | 3 | Y | 5234 | 5217 | 0 | | | 68 |
| | | | | | | | 19 | 4 | 5757 | 9 | | | | | | | |
| 01 | 48081 | X | 36712 | -0- | -11369 | -0- | 424 | 1 | 36269 | 3 | Y | -0- | 68 | 0 | | | -0- |
| | | | | | | | 19 | 4 | | | | | | | | | |
| 02 | 43568 | X | 36032 | -0- | -7536 | -0- | 589 | 1 | 30968 | 3 | Y | 4048 | 3973 | 0 | | | 75 |
| | | | | | | | 22 | 4 | 4453 | 9 | | | | | | | |
| 03 | 51150 | X | 37826 | -0- | -13324 | -0- | 400 | 1 | 32846 | 3 | Y | 4141 | 4146 | 0 | | | 70 |
| | | | | | | | 25 | 4 | 4555 | 9 | | | | | | | |
| 04 | 49500 | X | -0- | -0- | -49500 | -0- | | | | | Y | -0- | 66 | 0 | | | -0- |

STATE KATE OLSON 57-T2-17X8 WELL #: W110H RRCID -> 290449 COMPL. DATE 07/03/2020 TOTAL DEPTH 9645 PERF. 9999 - 17750

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69300 | X | -0- | -0- | -69300 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 71610 | X | -0- | -0- | -71610 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 67022 | X | -0- | -0- | -67022 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 48804 | X | -0- | -0- | -48804 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE LOST & FOUND 57-T2-20X17 WELL #: 9H RRCID -> 290458 COMPL. DATE 06/27/2020 TOTAL DEPTH 9691 PERF. 9933 - 17278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38511 | X | 38511 | -0- | -0- | -0- | 180 | 1 | 35000 | 3 | Y | 2969 | 2989 | 0 | | | 32 |
| | | | | | | | 65 | 4 | 3266 | 9 | | | | | | | |
| 12 | 40480 | X | 40480 | -0- | -0- | -0- | 241 | 1 | 36511 | 3 | Y | 3375 | 3363 | 0 | | | 44 |
| | | | | | | | 15 | 4 | 3713 | 9 | | | | | | | |
| 01 | 44640 | X | 42931 | -0- | -1709 | -0- | 377 | 1 | 38431 | 3 | Y | 3733 | 3728 | 0 | | | 49 |
| | | | | | | | 17 | 4 | 4106 | 9 | | | | | | | |
| 02 | 40180 | X | 34745 | -0- | -5435 | -0- | 577 | 1 | 30305 | 3 | Y | 3493 | 3477 | 0 | | | 65 |
| | | | | | | | 21 | 4 | 3842 | 9 | | | | | | | |
| 03 | 44485 | X | 39010 | -0- | -5475 | -0- | 404 | 1 | 33198 | 3 | Y | 4893 | 4875 | 0 | | | 83 |
| | | | | | | | 26 | 4 | 5382 | 9 | | | | | | | |
| 04 | 41550 | X | 36624 | -0- | -4926 | -0- | 266 | 1 | 28785 | 3 | Y | 6850 | 6807 | 0 | | | 121 |
| | | | | | | | 38 | 4 | 7535 | 9 | | | | | | | |

STATE KATE OLSON 57-T2-17X8 WELL #: W109H RRCID -> 290466 COMPL. DATE 07/02/2020 TOTAL DEPTH 9660 PERF. 9667 - 17437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51834 | X | 51834 | -0- | -0- | -0- | 250 | 1 | 48243 | 3 | Y | 2941 | 2970 | 0 | | | 32 |
| | | | | | | | 106 | 4 | 3235 | 9 | | | | | | | |
| 12 | 55663 | X | 55663 | -0- | -0- | -0- | 323 | 1 | 49689 | 3 | Y | 5118 | 5083 | 0 | | | 67 |
| | | | | | | | 21 | 4 | 5630 | 9 | | | | | | | |
| 01 | 55707 | X | 45984 | -0- | -9723 | -0- | 404 | 1 | 40932 | 3 | Y | 4209 | 4221 | 0 | | | 55 |
| | | | | | | | 18 | 4 | 4630 | 9 | | | | | | | |
| 02 | 50204 | X | 30346 | -0- | -19858 | -0- | 497 | 1 | 26408 | 3 | Y | 3111 | 3108 | 0 | | | 58 |
| | | | | | | | 19 | 4 | 3422 | 9 | | | | | | | |
| 03 | 55676 | X | 9556 | -0- | -46120 | -0- | 116 | 1 | 8600 | 3 | Y | 755 | 800 | 0 | | | 13 |
| | | | | | | | 9 | 4 | 831 | 9 | | | | | | | |
| 04 | 53880 | X | 40278 | -0- | -13602 | -0- | 316 | 1 | 35175 | 3 | Y | 4305 | 4241 | 0 | | | 76 |
| | | | | | | | 51 | 4 | 4736 | 9 | | | | | | | |

STATE KATE OLSON 57-T2-17X8 WELL #: W107H RRCID -> 290516 COMPL. DATE 07/03/2020 TOTAL DEPTH 9839 PERF. 9782 - 17565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37440 | X | -0- | -0- | -37440 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |
| 12 | 29822 | X | 20063 | -0- | -9759 | -0- | 165 | 1 | 16542 | 3 | Y | 3045 | 3005 | 0 | | | 40 |
| | | | | | | | 6 | 4 | 3350 | 9 | | | | | | | |
| 01 | 50131 | X | 50131 | -0- | -0- | -0- | 441 | 1 | 44976 | 3 | Y | 4267 | 4251 | 0 | | | 56 |
| | | | | | | | 20 | 4 | 4694 | 9 | | | | | | | |
| 02 | 41008 | X | 41008 | -0- | -0- | -0- | 693 | 1 | 36292 | 3 | Y | 3634 | 3622 | 0 | | | 68 |
| | | | | | | | 26 | 4 | 3997 | 9 | | | | | | | |
| 03 | 50459 | X | 50459 | -0- | -0- | -0- | 552 | 1 | 45525 | 3 | Y | 3952 | 3953 | 0 | | | 67 |
| | | | | | | | 35 | 4 | 4347 | 9 | | | | | | | |
| 04 | 54645 | X | 54645 | -0- | -0- | -0- | 447 | 1 | 48827 | 3 | Y | 4823 | 4801 | 0 | | | 85 |
| | | | | | | | 66 | 4 | 5305 | 9 | | | | | | | |

CHEVY BLAZER 56-T3-20X17 WELL #: W101H RRCID -> 290526 COMPL. DATE 09/18/2020 TOTAL DEPTH 10340 PERF.10658 - 20479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 56934 | -0- | 56934 | 56934 | 44252 | 3 | 185 | 4 | Y | 11361 | 10966 | 1 | | | 867 |
| | | | | | | | 12497 | 9 | | | | | | | | | |
| 12 | 0 | | 49672 | -0- | 49672 | 106606 | 37108 | 3 | 210 | 4 | Y | 11231 | 11705 | 1 | | | 393 |
| | | | | | | | 12354 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 106606 | | | | | Y | -0- | 393 | 1 | | | -0- |
| 02 | 106606 | X | -0- | -0- | -106606 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 72168 | X | -0- | -0- | -72168 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 56940 | X | 22930 | -0- | -34010 | -0- | 18124 | 3 | 52 | 4 | Y | 4322 | 4266 | 1 | | | 56 |
| | | | | | | | 4754 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE TUNSTILL 56-T2-15X10 WELL #: W201H RRCID -> 290576 COMPL. DATE 04/11/2021 TOTAL DEPTH 10752 PERF.10850 - 19239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70230 | X | -0- | -0- | -70230 | -0- | | | | | Y | 5966 | 5841 | 1 | | | 317 |
| 12 | 30442 | X | -0- | -0- | -30442 | -0- | | | | | Y | 5176 | 5140 | 1 | | | 353 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 5058 | 5118 | 1 | | | 293 |
| *02 | 50974 | X | 50974 | -0- | -0- | -0- | 1305 | 1 | 44400 | 3 | Y | 4691 | 4715 | 1 | | | 269 |
| | | | | | | | 109 | 4 | 5160 | 9 | | | | | | | |
| *03 | 54944 | X | 54944 | -0- | -0- | -0- | 1024 | 1 | 48291 | 3 | Y | 5030 | 5125 | 1 | | | 174 |
| | | | | | | | 96 | 4 | 5533 | 9 | | | | | | | |
| 04 | 42150 | X | 42150 | -0- | -0- | -0- | 725 | 1 | 36839 | 3 | Y | 4079 | 4077 | 1 | | | 176 |
| | | | | | | | 99 | 4 | 4487 | 9 | | | | | | | |

STATE TIEMANN 56-T2-28 WELL #: W208H RRCID -> 291158 COMPL. DATE 01/28/2021 TOTAL DEPTH 10828 PERF.11129 - 15580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28929 | -0- | 28929 | 28929 | 2662 | 1 | 22535 | 3 | Y | 3228 | 3032 | 1 | | | 447 |
| | | | | | | | 181 | 4 | 3551 | 9 | | | | | | | |
| 12 | 0 | | 5392 | -0- | 5392 | 34321 | 299 | 1 | 4335 | 3 | Y | 686 | 1038 | 1 | | | 95 |
| | | | | | | | 3 | 4 | 755 | 9 | | | | | | | |
| 01 | 0 | | 45871 | -0- | 45871 | 80192 | 2501 | 1 | 37199 | 3 | Y | 5592 | 5281 | 1 | | | 406 |
| | | | | | | | 20 | 4 | 6151 | 9 | | | | | | | |
| 02 | 113871 | X | 33679 | -0- | -80192 | -0- | 2712 | 1 | 26415 | 3 | Y | 4126 | 4197 | 1 | | | 335 |
| | | | | | | | 13 | 4 | 4539 | 9 | | | | | | | |
| 03 | 45229 | X | 39883 | -0- | -5346 | -0- | 3338 | 1 | 31224 | 3 | Y | 4821 | 4858 | 1 | | | 298 |
| | | | | | | | 18 | 4 | 5303 | 9 | | | | | | | |
| 04 | 44400 | X | 36871 | -0- | -7529 | -0- | 2945 | 1 | 29266 | 3 | Y | 4224 | 4217 | 1 | | | 305 |
| | | | | | | | 14 | 4 | 4646 | 9 | | | | | | | |

SHIRLEY 58-T2-13 WELL #: W208H RRCID -> 291159 COMPL. DATE 01/27/2021 TOTAL DEPTH 9741 PERF.10149 - 15137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60960 | X | 47410 | -0- | -13550 | -0- | 223 | 1 | 39611 | 3 | Y | 6767 | 6719 | 0 | | | 74 |
| | | | | | | | 132 | 4 | 7444 | 9 | | | | | | | |
| 12 | 70452 | X | 70452 | -0- | -0- | -0- | 411 | 1 | 63795 | 3 | Y | 5655 | 5655 | 0 | | | 74 |
| | | | | | | | 25 | 4 | 6221 | 9 | | | | | | | |
| 01 | 65312 | X | 65312 | -0- | -0- | -0- | 575 | 1 | 58555 | 3 | Y | 5596 | 5597 | 0 | | | 73 |
| | | | | | | | 26 | 4 | 6156 | 9 | | | | | | | |
| 02 | 54236 | X | 43190 | -0- | -11046 | -0- | 707 | 1 | 37258 | 3 | Y | 4725 | 4710 | 0 | | | 88 |
| | | | | | | | 27 | 4 | 5198 | 9 | | | | | | | |
| 03 | 70463 | X | 49852 | -0- | -20611 | -0- | 515 | 1 | 42042 | 3 | Y | 6600 | 6577 | 0 | | | 111 |
| | | | | | | | 35 | 4 | 7260 | 9 | | | | | | | |
| 04 | 68190 | X | 47767 | -0- | -20423 | -0- | 395 | 1 | 42846 | 3 | Y | 4061 | 4094 | 0 | | | 72 |
| | | | | | | | 59 | 4 | 4467 | 9 | | | | | | | |

STATE DALTEXAS RANGER 56-T2-2X11 WELL #: W206FH RRCID -> 291363 COMPL. DATE 03/12/2021 TOTAL DEPTH 10965 PERF.11623 - 18938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97830 | X | -0- | -0- | -97830 | -0- | | | | | Y | 8466 | 8342 | 1 | | | 445 |
| 12 | 21824 | X | -0- | -0- | -21824 | -0- | | | | | Y | 5750 | 5748 | 1 | | | 447 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 5454 | 5685 | 1 | | | 216 |
| *02 | 46341 | X | 46341 | -0- | -0- | -0- | 780 | 1 | 40706 | 3 | Y | 4302 | 4166 | 1 | | | 352 |
| | | | | | | | 123 | 4 | 4732 | 9 | | | | | | | |
| *03 | 64608 | X | 64608 | -0- | -0- | -0- | 698 | 1 | 57767 | 3 | Y | 5497 | 5644 | 1 | | | 205 |
| | | | | | | | 96 | 4 | 6047 | 9 | | | | | | | |
| 04 | 67944 | X | 67944 | -0- | -0- | -0- | 563 | 1 | 61033 | 3 | Y | 5591 | 5517 | 1 | | | 279 |
| | | | | | | | 198 | 4 | 6150 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE DALTEXAS RANGER 56-T2-2X11 WELL #: X103FH RRCID -> 291406 COMPL. DATE 03/12/2021 TOTAL DEPTH 10401 PERF.11136 - 18491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26910 | X | -0- | -0- | -26910 | -0- | | | | | Y | 8797 | 8621 | 1 | 463 |
| 12 | 3844 | X | -0- | -0- | -3844 | -0- | | | | | Y | 7571 | 7445 | 1 | 589 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 8184 | 8448 | 1 | 325 |
| 02 | 39182 | X | 39182 | -0- | -0- | -0- | 616 | 1 | 33102 | 3 | Y | 4866 | 4793 | 1 | 398 |
| | | | | | | | 111 | 4 | 5353 | 9 | | | | | |
| *03 | 56360 | X | 56360 | -0- | -0- | -0- | 574 | 1 | 47614 | 3 | Y | 7357 | 7481 | 1 | 274 |
| | | | | | | | 79 | 4 | 8093 | 9 | | | | | |
| 04 | 66351 | X | 66351 | -0- | -0- | -0- | 512 | 1 | 55501 | 3 | Y | 9234 | 9047 | 1 | 461 |
| | | | | | | | 181 | 4 | 10157 | 9 | | | | | |

STATE DOUG 56-T2-33X28 WELL #: W203H RRCID -> 291444 COMPL. DATE 02/10/2021 TOTAL DEPTH 10689 PERF.10850 - 19239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 3361 | 3744 | 1 | 319 |
| *12 | 20336 | X | -0- | -0- | -20336 | -0- | | | | | Y | -0- | 319 | 1 | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1940 | 1922 | 1 | 18 |
| 02 | 82749 | X | 82749 | -0- | -0- | -0- | 73675 | 3 | 35 | 4 | Y | 8217 | 8022 | 1 | 213 |
| | | | | | | | 9039 | 9 | | | | | | | |
| 03 | 35933 | X | 35933 | -0- | -0- | -0- | 31714 | 3 | 25 | 4 | Y | 3813 | 3920 | 1 | 106 |
| | | | | | | | 4194 | 9 | | | | | | | |
| 04 | 82308 | X | 82308 | -0- | -0- | -0- | 72866 | 3 | 58 | 4 | Y | 8531 | 8357 | 1 | 280 |
| | | | | | | | 9384 | 9 | | | | | | | |

STATE MJ MCGARY 56-T2-32 WELL #: W201H RRCID -> 291681 COMPL. DATE 06/06/2021 TOTAL DEPTH 10547 PERF.10837 - 15467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39721 | -0- | 39721 | 39721 | 3419 | 1 | 31315 | 3 | Y | 4473 | 4395 | 1 | 246 |
| | | | | | | | 67 | 4 | 4920 | 9 | | | | | |
| 12 | 0 | | 33809 | -0- | 33809 | 73530 | 3809 | 1 | 27038 | 3 | Y | 2547 | 2592 | 1 | 201 |
| | | | | | | | 160 | 4 | 2802 | 9 | | | | | |
| 01 | 0 | | 48835 | -0- | 48835 | 122365 | 3270 | 1 | 41987 | 3 | Y | 3241 | 3272 | 1 | 170 |
| | | | | | | | 13 | 4 | 3565 | 9 | | | | | |
| 02 | 163453 | X | 41088 | -0- | -122365 | -0- | 3032 | 1 | 34199 | 3 | Y | 3499 | 3572 | 1 | 97 |
| | | | | | | | 8 | 4 | 3849 | 9 | | | | | |
| 03 | 50747 | X | 972 | -0- | -49775 | -0- | 216 | 1 | 675 | 3 | Y | 73 | 159 | 1 | 11 |
| | | | | | | | 1 | 4 | 80 | 9 | | | | | |
| 04 | 66391 | X | 66391 | -0- | -0- | -0- | 2996 | 1 | 57361 | 3 | Y | 5378 | 5202 | 1 | 187 |
| | | | | | | | 118 | 4 | 5916 | 9 | | | | | |

STATE PONY 57-T2-16X9 WELL #: W101H RRCID -> 292033 COMPL. DATE 08/07/2021 TOTAL DEPTH 9935 PERF.10176 - 19989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 74220 | X | 67354 | -0- | -6866 | -0- | 308 | 1 | 60334 | 3 | Y | 6002 | 6042 | 0 | 66 |
| | | | | | | | 110 | 4 | 6602 | 9 | | | | | |
| 12 | 79887 | X | 70539 | -0- | -9348 | -0- | 418 | 1 | 62930 | 3 | Y | 6515 | 6496 | 0 | 85 |
| | | | | | | | 24 | 4 | 7167 | 9 | | | | | |
| 01 | 80817 | X | 73572 | -0- | -7245 | -0- | 649 | 1 | 66439 | 3 | Y | 5867 | 5875 | 0 | 77 |
| | | | | | | | 30 | 4 | 6454 | 9 | | | | | |
| 02 | 72884 | X | 67750 | -0- | -5134 | -0- | 1162 | 1 | 60883 | 3 | Y | 5146 | 5127 | 0 | 96 |
| | | | | | | | 44 | 4 | 5661 | 9 | | | | | |
| 03 | 80693 | X | 64583 | -0- | -16110 | -0- | 720 | 1 | 58482 | 3 | Y | 4849 | 4863 | 0 | 82 |
| | | | | | | | 47 | 4 | 5334 | 9 | | | | | |
| 04 | 71190 | X | 37566 | -0- | -33624 | -0- | 321 | 1 | 34778 | 3 | Y | 2198 | 2236 | 0 | 39 |
| | | | | | | | 49 | 4 | 2418 | 9 | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE PONY 57-T2-16X9 WELL #: W114H RRCID -> 292040 COMPL. DATE 08/07/2021 TOTAL DEPTH 9721 PERF.10042 - 19761

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104910 | X | 102018 | -0- | | -2892 | -0- | 470 | 1 | 92494 | 3 | Y | 8070 | 8139 | 0 | | | 88 |
| | | | | | | | | 177 | 4 | 8877 | 9 | | | | | | | |
| 12 | 113181 | X | 107058 | -0- | | -6123 | -0- | 629 | 1 | 96172 | 3 | Y | 9291 | 9257 | 0 | | | 122 |
| | | | | | | | | 37 | 4 | 10220 | 9 | | | | | | | |
| 01 | 114452 | X | 105915 | -0- | | -8537 | -0- | 930 | 1 | 95121 | 3 | Y | 8928 | 8933 | 0 | | | 117 |
| | | | | | | | | 43 | 4 | 9821 | 9 | | | | | | | |
| 02 | 102816 | X | 86843 | -0- | | -15973 | -0- | 1465 | 1 | 76993 | 3 | Y | 7573 | 7549 | 0 | | | 141 |
| | | | | | | | | 55 | 4 | 8330 | 9 | | | | | | | |
| 03 | 113832 | X | 85734 | -0- | | -28098 | -0- | 937 | 1 | 76864 | 3 | Y | 7158 | 7178 | 0 | | | 121 |
| | | | | | | | | 59 | 4 | 7874 | 9 | | | | | | | |
| 04 | 103590 | X | 73124 | -0- | | -30466 | -0- | 611 | 1 | 66142 | 3 | Y | 5707 | 5720 | 0 | | | 101 |
| | | | | | | | | 93 | 4 | 6278 | 9 | | | | | | | |

STATE PONY 57-T2-16X9 WELL #: W115H RRCID -> 292059 COMPL. DATE 08/07/2021 TOTAL DEPTH 9737 PERF.10050 - 19769

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80850 | X | 73867 | -0- | | -6983 | -0- | 332 | 1 | 65548 | 3 | Y | 7149 | 7194 | 0 | | | 78 |
| | | | | | | | | 123 | 4 | 7864 | 9 | | | | | | | |
| 12 | 83545 | X | 79186 | -0- | | -4359 | -0- | 461 | 1 | 70732 | 3 | Y | 7242 | 7225 | 0 | | | 95 |
| | | | | | | | | 27 | 4 | 7966 | 9 | | | | | | | |
| 01 | 78771 | X | 66756 | -0- | | -12015 | -0- | 584 | 1 | 59516 | 3 | Y | 6028 | 6044 | 0 | | | 79 |
| | | | | | | | | 25 | 4 | 6631 | 9 | | | | | | | |
| 02 | 68936 | X | 14565 | -0- | | -54371 | -0- | 216 | 1 | 12445 | 3 | Y | 1725 | 1772 | 0 | | | 32 |
| | | | | | | | | 6 | 4 | 1898 | 9 | | | | | | | |
| 03 | 79174 | X | 22801 | -0- | | -56373 | -0- | 219 | 1 | 18846 | 3 | Y | 3385 | 3360 | 0 | | | 57 |
| | | | | | | | | 12 | 4 | 3724 | 9 | | | | | | | |
| 04 | 99522 | X | 99522 | -0- | | -0- | -0- | 836 | 1 | 90750 | 3 | Y | 7108 | 7036 | 0 | | | 126 |
| | | | | | | | | 117 | 4 | 7819 | 9 | | | | | | | |

STATE PONY 57-T2-16X9 WELL #: W102H RRCID -> 292060 COMPL. DATE 08/07/2021 TOTAL DEPTH 9974 PERF.10171 - 20096

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86626 | X | 86626 | -0- | | -0- | -0- | 390 | 1 | 75866 | 3 | Y | 9300 | 9358 | 0 | | | 102 |
| | | | | | | | | 140 | 4 | 10230 | 9 | | | | | | | |
| 12 | 111958 | X | 111958 | -0- | | -0- | -0- | 677 | 1 | 101208 | 3 | Y | 9120 | 9103 | 0 | | | 119 |
| | | | | | | | | 41 | 4 | 10032 | 9 | | | | | | | |
| 01 | 107193 | X | 107193 | -0- | | -0- | -0- | 933 | 1 | 95604 | 3 | Y | 9652 | 9645 | 0 | | | 126 |
| | | | | | | | | 39 | 4 | 10617 | 9 | | | | | | | |
| 02 | 88928 | X | 77404 | -0- | | -11524 | -0- | 1268 | 1 | 67304 | 3 | Y | 7988 | 7966 | 0 | | | 148 |
| | | | | | | | | 45 | 4 | 8787 | 9 | | | | | | | |
| 03 | 111972 | X | 80419 | -0- | | -31553 | -0- | 870 | 1 | 70879 | 3 | Y | 7830 | 7846 | 0 | | | 132 |
| | | | | | | | | 57 | 4 | 8613 | 9 | | | | | | | |
| 04 | 108360 | X | 70162 | -0- | | -38198 | -0- | 575 | 1 | 62922 | 3 | Y | 5982 | 6001 | 0 | | | 106 |
| | | | | | | | | 85 | 4 | 6580 | 9 | | | | | | | |

STATE PONY 57-T2-16X9 WELL #: W103H RRCID -> 292061 COMPL. DATE 08/14/2021 TOTAL DEPTH 9965 PERF.10254 - 20065

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86400 | X | -0- | -0- | | -86400 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 89280 | X | -0- | -0- | | -89280 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 24304 | X | -0- | -0- | | -24304 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 11924 | X | 11924 | -0- | | -0- | -0- | 200 | 1 | 9529 | 3 | Y | 1991 | 1954 | 0 | | | 37 |
| | | | | | | | | 5 | 4 | 2190 | 9 | | | | | | | |
| 03 | 51392 | X | 51392 | -0- | | -0- | -0- | 524 | 1 | 42939 | 3 | Y | 7178 | 7094 | 0 | | | 121 |
| | | | | | | | | 33 | 4 | 7896 | 9 | | | | | | | |
| 04 | 37905 | X | 37905 | -0- | | -0- | -0- | 269 | 1 | 30406 | 3 | Y | 6524 | 6524 | 0 | | | 115 |
| | | | | | | | | 54 | 4 | 7176 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE ANNEX 57-T2-28 WELL #: W206H RRCID -> 292067 COMPL. DATE 08/10/2021 TOTAL DEPTH 10208 PERF.10604 - 15103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48945 | X | 48945 | -0- | -0- | -0- | 242 | 1 | 45476 | 3 | Y | 2837 | 2850 | 0 | | | 31 |
| | | | | | | | 106 | 4 | 3121 | 9 | | | | | | | |
| 12 | 43927 | X | 42942 | -0- | -985 | -0- | 275 | 1 | 40156 | 3 | Y | 2269 | 2270 | 0 | | | 30 |
| | | | | | | | 15 | 4 | 2496 | 9 | | | | | | | |
| 01 | 51756 | X | 51756 | -0- | -0- | -0- | 469 | 1 | 47826 | 3 | Y | 3127 | 3116 | 0 | | | 41 |
| | | | | | | | 21 | 4 | 3440 | 9 | | | | | | | |
| 02 | 45696 | X | 22810 | -0- | -22886 | -0- | 374 | 1 | 20521 | 3 | Y | 1728 | 1737 | 0 | | | 32 |
| | | | | | | | 14 | 4 | 1901 | 9 | | | | | | | |
| 03 | 50592 | X | -0- | -0- | -50592 | -0- | | | | | Y | -0- | 32 | 0 | | | -0- |
| 04 | 50100 | X | -0- | -0- | -50100 | -0- | | | | | Y | -0- | | | | | -0- |

STATE PONY 57-T2-16X9 WELL #: W113H RRCID -> 292103 COMPL. DATE 08/14/2021 TOTAL DEPTH 9835 PERF.10142 - 19952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 117210 | X | 60947 | -0- | -56263 | -0- | 255 | 1 | 51487 | 3 | Y | 8269 | 8370 | 0 | | | 90 |
| | | | | | | | 109 | 4 | 9096 | 9 | | | | | | | |
| 12 | 73369 | X | 73369 | -0- | -0- | -0- | 453 | 1 | 61569 | 3 | Y | 10294 | 10249 | 0 | | | 135 |
| | | | | | | | 24 | 4 | 11323 | 9 | | | | | | | |
| 01 | 89683 | X | 82642 | -0- | -7041 | -0- | 677 | 1 | 69135 | 3 | Y | 11638 | 11621 | 0 | | | 152 |
| | | | | | | | 28 | 4 | 12802 | 9 | | | | | | | |
| 02 | 81172 | X | 14651 | -0- | -66521 | -0- | 213 | 1 | 11511 | 3 | Y | 2653 | 2756 | 0 | | | 49 |
| | | | | | | | 9 | 4 | 2918 | 9 | | | | | | | |
| 03 | 89869 | X | 17890 | -0- | -71979 | -0- | 165 | 1 | 14182 | 3 | Y | 3211 | 3206 | 0 | | | 54 |
| | | | | | | | 11 | 4 | 3532 | 9 | | | | | | | |
| 04 | 79980 | X | 20552 | -0- | -59428 | -0- | 155 | 1 | 16601 | 3 | Y | 3433 | 3423 | 0 | | | 61 |
| | | | | | | | 20 | 4 | 3776 | 9 | | | | | | | |

STATE ALLAR 57-T2-28 WELL #: W203H RRCID -> 292302 COMPL. DATE 08/10/2021 TOTAL DEPTH 10189 PERF.10457 - 14956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67440 | X | 17973 | -0- | -49467 | -0- | 71 | 1 | 16262 | 3 | Y | 1477 | 1516 | 0 | | | 16 |
| | | | | | | | 15 | 4 | 1625 | 9 | | | | | | | |
| 12 | 69688 | X | 60031 | -0- | -9657 | -0- | 350 | 1 | 53994 | 3 | Y | 5151 | 5100 | 0 | | | 67 |
| | | | | | | | 21 | 4 | 5666 | 9 | | | | | | | |
| 01 | 69688 | X | 68804 | -0- | -884 | -0- | 612 | 1 | 62556 | 3 | Y | 5099 | 5099 | 0 | | | 67 |
| | | | | | | | 27 | 4 | 5609 | 9 | | | | | | | |
| 02 | 49576 | X | 49576 | -0- | -0- | -0- | 847 | 1 | 44397 | 3 | Y | 3910 | 3904 | 0 | | | 73 |
| | | | | | | | 31 | 4 | 4301 | 9 | | | | | | | |
| 03 | 60887 | X | 60887 | -0- | -0- | -0- | 668 | 1 | 54840 | 3 | Y | 4851 | 4842 | 0 | | | 82 |
| | | | | | | | 43 | 4 | 5336 | 9 | | | | | | | |
| 04 | 66570 | X | 56089 | -0- | -10481 | -0- | 470 | 1 | 51150 | 3 | Y | 3996 | 4002 | 0 | | | 71 |
| | | | | | | | 73 | 4 | 4396 | 9 | | | | | | | |

STATE CUMBERLAND 57-T2-16X9 WELL #: W111H RRCID -> 292310 COMPL. DATE 08/14/2021 TOTAL DEPTH 9861 PERF.10134 - 19897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 113465 | X | 113465 | -0- | -0- | -0- | 484 | 1 | 95686 | 3 | Y | 15535 | 15613 | 0 | | | 170 |
| | | | | | | | 206 | 4 | 17089 | 9 | | | | | | | |
| 12 | 88567 | X | 48270 | -0- | -40297 | -0- | 133 | 1 | 43385 | 3 | Y | 4303 | 4417 | 0 | | | 56 |
| | | | | | | | 19 | 4 | 4733 | 9 | | | | | | | |
| 01 | 107229 | X | 5 | -0- | -107224 | -0- | 5 | 3 | | | Y | -0- | 56 | 0 | | | -0- |
| 02 | 105896 | X | 43003 | -0- | -62893 | -0- | 671 | 1 | 32651 | 3 | Y | 8779 | 8616 | 0 | | | 163 |
| | | | | | | | 24 | 4 | 9657 | 9 | | | | | | | |
| 03 | 117242 | X | 104865 | -0- | -12377 | -0- | 1040 | 1 | 85382 | 3 | Y | 16706 | 16587 | 0 | | | 282 |
| | | | | | | | 66 | 4 | 18377 | 9 | | | | | | | |
| 04 | 113460 | X | 105630 | -0- | -7830 | -0- | 851 | 1 | 92169 | 3 | Y | 11350 | 11416 | 0 | | | 201 |
| | | | | | | | 125 | 4 | 12485 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE BURNER 57-T1-45X40 WELL #: W108H RRCID -> 292824 COMPL. DATE 03/03/2022 TOTAL DEPTH 10032 PERF.10385 - 18018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 123480 | X | -0- | -0- | -123480 | -0- | | | | | Y | -0- | 70 | 0 | | | -0- |
| 12 | 127596 | X | -0- | -0- | -127596 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 90396 | X | -0- | -0- | -90396 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 57876 | X | -0- | -0- | -57876 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 33821 | X | -0- | -0- | -33821 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE BURNER 57-T1-45X40 WELL #: W111H RRCID -> 292825 COMPL. DATE 03/03/2022 TOTAL DEPTH 9855 PERF.10249 - 17883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 151435 | X | -0- | -0- | -151435 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE BURNER 57-T1-45X40 WELL #: W110H RRCID -> 292826 COMPL. DATE 03/03/2022 TOTAL DEPTH 9853 PERF.10197 - 17855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 162990 | X | -0- | -0- | -162990 | -0- | | | | | N | -0- | 62 | 0 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 139860 | X | -0- | -0- | -139860 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 60065 | X | 60065 | -0- | -0- | -0- | 530 | 1 | 46139 | 3 | N | 12150 | 11945 | 1 | | | 205 |
| | | | | | | | 31 | 4 | 13365 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 205 |

STATE BURNER 57-T1-45X40 WELL #: W109H RRCID -> 292827 COMPL. DATE 03/03/2022 TOTAL DEPTH 9865 PERF.10566 - 17376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 112050 | X | -0- | -0- | -112050 | -0- | | | | | N | -0- | 195 | 0 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 103796 | X | -0- | -0- | -103796 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 89838 | X | 44934 | -0- | -44904 | -0- | 392 | 1 | 34380 | 3 | N | 9219 | 9063 | 1 | | | 156 |
| | | | | | | | 21 | 4 | 10141 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 156 |

CHEVY BLAZER 56-T3-20X17 WELL #: W113H RRCID -> 292843 COMPL. DATE 12/30/2021 TOTAL DEPTH 10336 PERF.10691 - 20457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80790 | X | 33075 | -0- | -47715 | -0- | 26384 | 3 | 189 | 4 | Y | 5911 | 5939 | 1 | | | 451 |
| | | | | | | | 6502 | 9 | | | | | | | | | |
| 12 | 83483 | X | 58306 | -0- | -25177 | -0- | 43582 | 3 | 227 | 4 | Y | 13179 | 13169 | 1 | | | 461 |
| | | | | | | | 14497 | 9 | | | | | | | | | |
| 01 | 0 | | 40680 | -0- | 40680 | 40680 | 32195 | 3 | 46 | 4 | Y | 7672 | 7460 | 1 | | | 673 |
| | | | | | | | 8439 | 9 | | | | | | | | | |
| 02 | 99822 | X | 59142 | -0- | -40680 | -0- | 45700 | 3 | 156 | 4 | Y | 12078 | 11830 | 1 | | | 921 |
| | | | | | | | 13286 | 9 | | | | | | | | | |
| 03 | 94519 | X | 73873 | -0- | -20646 | -0- | 58811 | 3 | 76 | 4 | Y | 13624 | 13696 | 1 | | | 849 |
| | | | | | | | 14986 | 9 | | | | | | | | | |
| 04 | 61552 | X | 61552 | -0- | -0- | -0- | 50125 | 3 | 162 | 4 | Y | 10241 | 10958 | 1 | | | 132 |
| | | | | | | | 11265 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE BURNER 57-T1-45X40 WELL #: W107H RRCID -> 292893 COMPL. DATE 03/03/2022 TOTAL DEPTH 10043 PERF.10382 - 18012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 157800 | X | -0- | -0- | -157800 | -0- | | | | | Y | -0- | 26 | 0 | | | -0- |
| 12 | 163060 | X | -0- | -0- | -163060 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 163060 | X | -0- | -0- | -163060 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 24220 | X | -0- | -0- | -24220 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 22165 | X | 17003 | -0- | -5162 | -0- | 149 | 1 | 12909 | 3 | Y | 3577 | 3517 | 0 | | | 60 |
| | | | | | | | 10 | 4 | 3935 | 9 | | | | | | | |
| 04 | 35533 | X | 35533 | -0- | -0- | -0- | 228 | 1 | 25812 | 3 | Y | 8591 | 8496 | 0 | | | 152 |
| | | | | | | | 43 | 4 | 9450 | 9 | | | | | | | |

STATE HEDBLOM 56-T3-24 WELL #: W208H RRCID -> 292938 COMPL. DATE 01/10/2022 TOTAL DEPTH 10609 PERF.10818 - 15464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 129600 | X | 104573 | -0- | -25027 | -0- | 95452 | 3 | 814 | 4 | Y | 7552 | 7507 | 1 | | | 233 |
| | | | | | | | 8307 | 9 | | | | | | | | | |
| 12 | 124186 | X | 97019 | -0- | -27167 | -0- | 87695 | 3 | 92 | 4 | Y | 8393 | 8298 | 1 | | | 328 |
| | | | | | | | 9232 | 9 | | | | | | | | | |
| 01 | 141577 | X | 99505 | -0- | -42072 | -0- | 92869 | 3 | 48 | 4 | Y | 5989 | 6222 | 1 | | | 95 |
| | | | | | | | 6588 | 9 | | | | | | | | | |
| 02 | 125580 | X | 84506 | -0- | -41074 | -0- | 4391 | 1 | 73613 | 3 | Y | 5762 | 5685 | 1 | | | 172 |
| | | | | | | | 164 | 4 | 6338 | 9 | | | | | | | |
| 03 | 139035 | X | 111808 | -0- | -27227 | -0- | 4710 | 1 | 99028 | 3 | Y | 7270 | 7311 | 1 | | | 131 |
| | | | | | | | 73 | 4 | 7997 | 9 | | | | | | | |
| 04 | 104580 | X | 99806 | -0- | -4774 | -0- | 4392 | 1 | 88859 | 3 | Y | 5910 | 5813 | 1 | | | 228 |
| | | | | | | | 54 | 4 | 6501 | 9 | | | | | | | |

STATE AL OLSON 57-T2-6X43 N WELL #: W114H RRCID -> 293064 COMPL. DATE 05/17/2022 TOTAL DEPTH 9522 PERF. 9883 - 17105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 113971 | X | 113971 | -0- | -0- | -0- | 529 | 1 | 100921 | 3 | Y | 11158 | 11071 | 0 | | | 122 |
| | | | | | | | 247 | 4 | 12274 | 9 | | | | | | | |
| 12 | 151471 | X | 151471 | -0- | -0- | -0- | 799 | 1 | 139213 | 3 | Y | 10364 | 10350 | 0 | | | 136 |
| | | | | | | | 59 | 4 | 11400 | 9 | | | | | | | |
| 01 | 141277 | X | 141277 | -0- | -0- | -0- | 1256 | 1 | 129869 | 3 | Y | 9178 | 9194 | 0 | | | 120 |
| | | | | | | | 56 | 4 | 10096 | 9 | | | | | | | |
| 02 | 127456 | X | 96555 | -0- | -30901 | -0- | 1662 | 1 | 87826 | 3 | Y | 6368 | 6370 | 0 | | | 118 |
| | | | | | | | 62 | 4 | 7005 | 9 | | | | | | | |
| 03 | 141112 | X | 101925 | -0- | -39187 | -0- | 1149 | 1 | 94329 | 3 | Y | 5795 | 5815 | 0 | | | 98 |
| | | | | | | | 72 | 4 | 6375 | 9 | | | | | | | |
| 04 | 136560 | X | 82085 | -0- | -54475 | -0- | 683 | 1 | 74274 | 3 | Y | 6410 | 6444 | 0 | | | 113 |
| | | | | | | | 77 | 4 | 7051 | 9 | | | | | | | |

STATE AL OLSON 57-T2-6X43 G WELL #: W107H RRCID -> 293137 COMPL. DATE 05/10/2022 TOTAL DEPTH 9711 PERF. 9981 - 17409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 129360 | X | 49173 | -0- | -80187 | -0- | 209 | 1 | 43496 | 3 | Y | 4939 | 5000 | 0 | | | 54 |
| | | | | | | | 35 | 4 | 5433 | 9 | | | | | | | |
| 12 | 133672 | X | 96342 | -0- | -37330 | -0- | 666 | 1 | 84007 | 3 | Y | 10581 | 10497 | 0 | | | 138 |
| | | | | | | | 30 | 4 | 11639 | 9 | | | | | | | |
| 01 | 133672 | X | 112966 | -0- | -20706 | -0- | 1001 | 1 | 102202 | 3 | Y | 8836 | 8859 | 0 | | | 115 |
| | | | | | | | 43 | 4 | 9720 | 9 | | | | | | | |
| 02 | 120736 | X | 103008 | -0- | -17728 | -0- | 1752 | 1 | 92321 | 3 | Y | 8064 | 8029 | 0 | | | 150 |
| | | | | | | | 65 | 4 | 8870 | 9 | | | | | | | |
| 03 | 133672 | X | 100697 | -0- | -32975 | -0- | 1124 | 1 | 92148 | 3 | Y | 6685 | 6722 | 0 | | | 113 |
| | | | | | | | 71 | 4 | 7354 | 9 | | | | | | | |
| 04 | 129360 | X | 89592 | -0- | -39768 | -0- | 747 | 1 | 80825 | 3 | Y | 7188 | 7231 | 0 | | | 127 |
| | | | | | | | 113 | 4 | 7907 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE AL OLSON 57-T2-6X43 I WELL #: W109H RRCID -> 293155 COMPL. DATE 05/10/2022 TOTAL DEPTH 9556 PERF. 9821 - 17249

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 111912 | X | 111912 | -0- | -0- | -0- | 505 | 1 | 96758 | 3 | Y | 13136 | 13044 | 0 | 144 |
| | | | | | | | 199 | 4 | 14450 | 9 | | | | | |
| 12 | 123349 | X | 123349 | -0- | -0- | -0- | 800 | 1 | 110012 | 3 | Y | 11357 | 11352 | 0 | 149 |
| | | | | | | | 44 | 4 | 12493 | 9 | | | | | |
| 01 | 98115 | X | 54538 | -0- | -43577 | -0- | 492 | 1 | 48929 | 3 | Y | 4629 | 4718 | 0 | 60 |
| | | | | | | | 25 | 4 | 5092 | 9 | | | | | |
| 02 | 88620 | X | 43624 | -0- | -44996 | -0- | 685 | 1 | 38085 | 3 | Y | 4388 | 4366 | 0 | 82 |
| | | | | | | | 27 | 4 | 4827 | 9 | | | | | |
| 03 | 98115 | X | 62278 | -0- | -35837 | -0- | 638 | 1 | 55168 | 3 | Y | 5842 | 5825 | 0 | 99 |
| | | | | | | | 46 | 4 | 6426 | 9 | | | | | |
| *04 | 124805 | X | 124805 | -0- | -0- | -0- | 1068 | 1 | 114973 | 3 | Y | 7862 | 7871 | 0 | 139 |
| | | | | | | | 116 | 4 | 8648 | 9 | | | | | |

STATE AL OLSON 57-T2-6X43 A WELL #: W101H RRCID -> 293199 COMPL. DATE 05/21/2022 TOTAL DEPTH 9705 PERF. 9977 - 17199

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 990720 | X | 71304 | -0- | -919416 | -0- | 316 | 1 | 67071 | 3 | Y | 3510 | 3562 | 0 | 38 |
| | | | | | | | 56 | 4 | 3861 | 9 | | | | | |
| 12 | 97805 | X | 44536 | -0- | -53269 | -0- | 190 | 1 | 40175 | 3 | Y | 3776 | 3765 | 0 | 49 |
| | | | | | | | 17 | 4 | 4154 | 9 | | | | | |
| 01 | 141013 | X | 141013 | -0- | -0- | -0- | 1247 | 1 | 127392 | 3 | Y | 11198 | 11101 | 0 | 146 |
| | | | | | | | 56 | 4 | 12318 | 9 | | | | | |
| 02 | 88340 | X | 86059 | -0- | -2281 | -0- | 1457 | 1 | 77063 | 3 | Y | 6804 | 6824 | 0 | 126 |
| | | | | | | | 55 | 4 | 7484 | 9 | | | | | |
| 03 | 97805 | X | 84173 | -0- | -13632 | -0- | 930 | 1 | 76653 | 3 | Y | 5935 | 5961 | 0 | 100 |
| | | | | | | | 61 | 4 | 6529 | 9 | | | | | |
| 04 | 94650 | X | 71372 | -0- | -23278 | -0- | 578 | 1 | 62581 | 3 | Y | 7380 | 7401 | 0 | 130 |
| | | | | | | | 95 | 4 | 8118 | 9 | | | | | |

STATE AL OLSON 57-T2-6X43 J WELL #: W110H RRCID -> 293206 COMPL. DATE 05/17/2022 TOTAL DEPTH 9545 PERF. 9930 - 17152

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 848561 | X | 101951 | -0- | -746610 | -0- | 512 | 1 | 96999 | 3 | Y | 3836 | 3908 | 0 | 42 |
| | | | | | | | 220 | 4 | 4220 | 9 | | | | | |
| 12 | 139686 | X | 83463 | -0- | -56223 | -0- | 476 | 1 | 74521 | 3 | Y | 7667 | 7609 | 0 | 100 |
| | | | | | | | 32 | 4 | 8434 | 9 | | | | | |
| 01 | 0 | | 108923 | -0- | 108923 | 108923 | 949 | 1 | 98567 | 3 | Y | 8513 | 8502 | 0 | 111 |
| | | | | | | | 43 | 4 | 9364 | 9 | | | | | |
| 02 | 180090 | X | 71167 | -0- | -108923 | -0- | 1193 | 1 | 63786 | 3 | Y | 5586 | 5593 | 0 | 104 |
| | | | | | | | 43 | 4 | 6145 | 9 | | | | | |
| 03 | 139686 | X | 43846 | -0- | -95840 | -0- | 508 | 1 | 40605 | 3 | Y | 2454 | 2517 | 0 | 41 |
| | | | | | | | 34 | 4 | 2699 | 9 | | | | | |
| 04 | 105420 | X | 59270 | -0- | -46150 | -0- | 445 | 1 | 50224 | 3 | Y | 7758 | 7683 | 0 | 137 |
| | | | | | | | 67 | 4 | 8534 | 9 | | | | | |

MDJ MINERALS 58-T2-22 WELL #: W114H RRCID -> 293256 COMPL. DATE 05/24/2022 TOTAL DEPTH 9313 PERF. 9757 - 14505

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 262104 | X | 9517 | -0- | -252587 | -0- | 600 | 1 | 6954 | 3 | Y | 1769 | 1926 | 1 | 191 |
| | | | | | | | 17 | 4 | 1946 | 9 | | | | | |
| 12 | 114793 | X | 16071 | -0- | -98722 | -0- | 55 | 1 | 12534 | 3 | Y | 3132 | 3042 | 1 | 281 |
| | | | | | | | 37 | 4 | 3445 | 9 | | | | | |
| 01 | 0 | | 38590 | -0- | 38590 | 38590 | 1467 | 1 | 30102 | 3 | Y | 6370 | 6392 | 1 | 259 |
| | | | | | | | 14 | 4 | 7007 | 9 | | | | | |
| 02 | 103684 | X | 35404 | -0- | -68280 | -0- | 1348 | 1 | 28557 | 3 | Y | 4976 | 4950 | 1 | 285 |
| | | | | | | | 25 | 4 | 5474 | 9 | | | | | |
| 03 | 44020 | X | 35686 | -0- | -8334 | -0- | 1971 | 1 | 28233 | 3 | Y | 4957 | 4865 | 1 | 377 |
| | | | | | | | 29 | 4 | 5453 | 9 | | | | | |
| 04 | 37350 | X | 36726 | -0- | -624 | -0- | 2232 | 1 | 30284 | 3 | Y | 3811 | 3852 | 1 | 336 |
| | | | | | | | 18 | 4 | 4192 | 9 | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
STATE AL OLSON 57-T2-6X43 O WELL #: W115H RRCID -> 293275 COMPL. DATE 05/21/2022 TOTAL DEPTH 9514 PERF. 9829 - 17258

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1026780 | X | 57652 | -0- | -969128 | -0- | 214 | 1 | 48398 | 3 | Y | 8179 | 8514 | 0 | 89 |
| | | | | | | | 43 | 4 | 8997 | 9 | | | | | |
| 12 | 134128 | X | 134128 | -0- | -0- | -0- | 768 | 1 | 109114 | 3 | Y | 22004 | 21805 | 0 | 288 |
| | | | | | | | 42 | 4 | 24204 | 9 | | | | | |
| 01 | 179113 | X | 179113 | -0- | -0- | -0- | 1507 | 1 | 154650 | 3 | Y | 20808 | 20824 | 0 | 272 |
| | | | | | | | 67 | 4 | 22889 | 9 | | | | | |
| 02 | 127097 | X | 127097 | -0- | -0- | -0- | 2057 | 1 | 108780 | 3 | Y | 14712 | 14711 | 0 | 273 |
| | | | | | | | 77 | 4 | 16183 | 9 | | | | | |
| 03 | 105400 | X | 28324 | -0- | -77076 | -0- | 310 | 1 | 23377 | 3 | Y | 4198 | 4400 | 0 | 71 |
| | | | | | | | 19 | 4 | 4618 | 9 | | | | | |
| 04 | 118418 | X | 118418 | -0- | -0- | -0- | 939 | 1 | 102970 | 3 | Y | 13053 | 12889 | 0 | 231 |
| | | | | | | | 151 | 4 | 14358 | 9 | | | | | |

LAVERNE 58-T2-12X1 O WELL #: W115H RRCID -> 293350 COMPL. DATE 08/06/2022 TOTAL DEPTH 9475 PERF. 9801 - 17472

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 79616 | -0- | 79616 | 494271 | 313 | 1 | 61877 | 3 | Y | 15842 | 15868 | 0 | 173 |
| | | | | | | | 17426 | 9 | | | | | | | |
| 12 | SHUT IN | | 125655 | -0- | 125655 | 619926 | 664 | 1 | 102491 | 3 | Y | 20417 | 20323 | 0 | 267 |
| | | | | | | | 41 | 4 | 22459 | 9 | | | | | |
| 01 | 733140 | X | 113214 | -0- | -619926 | -0- | 916 | 1 | 93641 | 3 | Y | 16925 | 16971 | 0 | 221 |
| | | | | | | | 39 | 4 | 18618 | 9 | | | | | |
| 02 | 82895 | X | 82895 | -0- | -0- | -0- | 1263 | 1 | 66057 | 3 | Y | 14116 | 14075 | 0 | 262 |
| | | | | | | | 47 | 4 | 15528 | 9 | | | | | |
| 03 | 91682 | X | 91682 | -0- | -0- | -0- | 915 | 1 | 75180 | 3 | Y | 14116 | 14140 | 0 | 238 |
| | | | | | | | 59 | 4 | 15528 | 9 | | | | | |
| 04 | 86460 | X | 79144 | -0- | -7316 | -0- | 619 | 1 | 66984 | 3 | Y | 10405 | 10446 | 0 | 184 |
| | | | | | | | 95 | 4 | 11446 | 9 | | | | | |

LAVERNE 58-T2-12X1 N WELL #: W114H RRCID -> 293358 COMPL. DATE 08/10/2022 TOTAL DEPTH 9496 PERF. 9628 - 17298

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 129523 | -0- | 129523 | 671147 | 521 | 1 | 102141 | 3 | Y | 24419 | 24413 | 0 | 267 |
| | | | | | | | 26861 | 9 | | | | | | | |
| 12 | SHUT IN | | 196776 | -0- | 196776 | 867923 | 1040 | 1 | 163380 | 3 | Y | 29354 | 29237 | 0 | 384 |
| | | | | | | | 67 | 4 | 32289 | 9 | | | | | |
| 01 | 1017675 | X | 149752 | -0- | -867923 | -0- | 1226 | 1 | 124737 | 3 | Y | 21576 | 21678 | 0 | 282 |
| | | | | | | | 55 | 4 | 23734 | 9 | | | | | |
| 02 | 139412 | X | 108222 | -0- | -31190 | -0- | 1667 | 1 | 86857 | 3 | Y | 17853 | 17803 | 0 | 332 |
| | | | | | | | 60 | 4 | 19638 | 9 | | | | | |
| 03 | 154349 | X | 80043 | -0- | -74306 | -0- | 816 | 1 | 65814 | 3 | Y | 12142 | 12269 | 0 | 205 |
| | | | | | | | 57 | 4 | 13356 | 9 | | | | | |
| 04 | 149370 | X | 87901 | -0- | -61469 | -0- | 639 | 1 | 71212 | 3 | Y | 14491 | 14429 | 0 | 256 |
| | | | | | | | 110 | 4 | 15940 | 9 | | | | | |

STATE AL OLSON 57-T2-6X43 B WELL #: W102H RRCID -> 293370 COMPL. DATE 05/17/2022 TOTAL DEPTH 9743 PERF.10122 - 17344

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 177600 | X | 158374 | -0- | -19226 | -0- | 734 | 1 | 141892 | 3 | Y | 14086 | 14169 | 0 | 154 |
| | | | | | | | 253 | 4 | 15495 | 9 | | | | | |
| 12 | 183520 | X | 136953 | -0- | -46567 | -0- | 809 | 1 | 124623 | 3 | Y | 10426 | 10444 | 0 | 136 |
| | | | | | | | 52 | 4 | 11469 | 9 | | | | | |
| 01 | 183520 | X | 123596 | -0- | -59924 | -0- | 1107 | 1 | 112802 | 3 | Y | 8762 | 8784 | 0 | 114 |
| | | | | | | | 49 | 4 | 9638 | 9 | | | | | |
| 02 | 165760 | X | 84591 | -0- | -81169 | -0- | 1441 | 1 | 75948 | 3 | Y | 6498 | 6491 | 0 | 121 |
| | | | | | | | 54 | 4 | 7148 | 9 | | | | | |
| 03 | 183520 | X | 74414 | -0- | -109106 | -0- | 833 | 1 | 68139 | 3 | Y | 4898 | 4936 | 0 | 83 |
| | | | | | | | 54 | 4 | 5388 | 9 | | | | | |
| 04 | 158370 | X | 53401 | -0- | -104969 | -0- | 474 | 1 | 50574 | 3 | Y | 2074 | 2161 | 0 | 37 |
| | | | | | | | 72 | 4 | 2281 | 9 | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
LAVERNE 58-T2-12X1 C WELL #: W103H RRCID -> 293402 COMPL. DATE 08/14/2022 TOTAL DEPTH 9662 PERF.10359 - 18030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 162544 | -0- | 162544 | 284574 | 702 | 1 | 132257 | 3 | Y | 26895 | 26601 | 0 | | | 294 |
| | | | | | | | 29585 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 200713 | -0- | 200713 | 485287 | 1010 | 1 | 170260 | 3 | Y | 26705 | 26650 | 0 | | | 349 |
| | | | | | | | 67 | 4 | 29376 | 9 | | | | | | | |
| *01 | 623032 | X | 137745 | -0- | -485287 | -0- | 1144 | 1 | 117730 | 3 | Y | 17111 | 17237 | 0 | | | 223 |
| | | | | | | | 49 | 4 | 18822 | 9 | | | | | | | |
| *02 | 176624 | X | 37971 | -0- | -138653 | -0- | 619 | 1 | 30181 | 3 | Y | 6498 | 6600 | 0 | | | 121 |
| | | | | | | | 23 | 4 | 7148 | 9 | | | | | | | |
| *03 | 195548 | X | 93432 | -0- | -102116 | -0- | 958 | 1 | 78978 | 3 | Y | 12214 | 12129 | 0 | | | 206 |
| | | | | | | | 61 | 4 | 13435 | 9 | | | | | | | |
| *04 | 189240 | X | 83746 | -0- | -105494 | -0- | 688 | 1 | 74545 | 3 | Y | 7640 | 7700 | 0 | | | 135 |
| | | | | | | | 109 | 4 | 8404 | 9 | | | | | | | |

SHIRLEY 58-T2-12X13 N WELL #: W114H RRCID -> 293596 COMPL. DATE 09/06/2022 TOTAL DEPTH 9391 PERF. 9974 - 17645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 226682 | -0- | 226682 | 453300 | 902 | 1 | 173787 | 3 | Y | 47266 | 46758 | 0 | | | 517 |
| | | | | | | | 51993 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 192551 | -0- | 192551 | 645851 | 984 | 1 | 150869 | 3 | Y | 36946 | 36980 | 0 | | | 483 |
| | | | | | | | 57 | 4 | 40641 | 9 | | | | | | | |
| 01 | SHUT IN | | 197109 | -0- | 197109 | 842960 | 1531 | 1 | 156771 | 3 | Y | 35216 | 35239 | 0 | | | 460 |
| | | | | | | | 69 | 4 | 38738 | 9 | | | | | | | |
| *02 | 916898 | X | 73938 | -0- | -842960 | -0- | 1008 | 1 | 57558 | 3 | Y | 13940 | 14141 | 0 | | | 259 |
| | | | | | | | 38 | 4 | 15334 | 9 | | | | | | | |
| *03 | 120768 | X | 120768 | -0- | -0- | -0- | 1094 | 1 | 91850 | 3 | Y | 25231 | 25064 | 0 | | | 426 |
| | | | | | | | 70 | 4 | 27754 | 9 | | | | | | | |
| *04 | 97666 | X | 97666 | -0- | -0- | -0- | 816 | 1 | 87469 | 3 | Y | 8421 | 8675 | 0 | | | 149 |
| | | | | | | | 118 | 4 | 9263 | 9 | | | | | | | |

SHIRLEY 58-T2-12X13 C WELL #: W103H RRCID -> 293598 COMPL. DATE 09/14/2022 TOTAL DEPTH 9543 PERF. 9990 - 17661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 218043 | -0- | 218043 | 414909 | 928 | 1 | 178362 | 3 | Y | 35230 | 35053 | 0 | | | 385 |
| | | | | | | | 38753 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 124326 | -0- | 124326 | 539235 | 487 | 1 | 107770 | 3 | Y | 14562 | 14757 | 0 | | | 190 |
| | | | | | | | 51 | 4 | 16018 | 9 | | | | | | | |
| 01 | SHUT IN | | -0- | -0- | -0- | 539235 | | | | | Y | -0- | 190 | 0 | | | -0- |
| *02 | 539235 | X | -0- | -0- | -539235 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 153512 | X | 66747 | -0- | -86765 | -0- | 631 | 1 | 53437 | 3 | Y | 11493 | 11299 | 0 | | | 194 |
| | | | | | | | 37 | 4 | 12642 | 9 | | | | | | | |
| *04 | 148560 | X | 55870 | -0- | -92690 | -0- | 452 | 1 | 48886 | 3 | Y | 5871 | 5950 | 0 | | | 104 |
| | | | | | | | 74 | 4 | 6458 | 9 | | | | | | | |

BOLD JOHNSON 56-T1-26X35 C WELL #: W103H RRCID -> 293683 COMPL. DATE 06/27/2022 TOTAL DEPTH 10874 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | SHUT IN | | 91147 | -0- | 91147 | 91147 | 72131 | 3 | 19016 | 9 | N | 17287 | 17036 | 1 | | | 251 |
| *01 | SHUT IN | | 205287 | -0- | 205287 | 296434 | 165069 | 3 | 33 | 4 | N | 36532 | 36433 | 1 | | | 350 |
| | | | | | | | 40185 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 120414 | -0- | 120414 | 416848 | 95382 | 3 | 45 | 4 | N | 22715 | 22657 | 1 | | | 408 |
| | | | | | | | 24987 | 9 | | | | | | | | | |
| *03 | SHUT IN | | 74258 | -0- | 74258 | 491106 | 57736 | 3 | 26 | 4 | N | 14996 | 15066 | 1 | | | 338 |
| | | | | | | | 16496 | 9 | | | | | | | | | |
| 04 | SHUT IN | | 98224 | -0- | 98224 | 589330 | 76619 | 3 | 9 | 4 | N | 19633 | 19692 | 1 | | | 279 |
| | | | | | | | 21596 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
SHIRLEY 58-T2-12X13 O WELL #: W115H RRCID -> 293826 COMPL. DATE 04/24/2022 TOTAL DEPTH 9386 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | 141603 | -0- | 141603 | 311281 | 542 | 1 | 106930 | 3 | Y | 31028 | 30958 | 0 | | | 339 |
| | | | | | | 34131 | 9 | | | | | | | | | |
| 12 | SHUT IN | 114370 | -0- | 114370 | 425651 | 596 | 1 | 89214 | 3 | Y | 22295 | 22342 | 0 | | | 292 |
| | | | | | | 35 | 4 | 24525 | 9 | | | | | | | |
| 01 | SHUT IN | 122021 | -0- | 122021 | 547672 | 918 | 1 | 94684 | 3 | Y | 23981 | 23960 | 0 | | | 313 |
| | | | | | | 40 | 4 | 26379 | 9 | | | | | | | |
| 02 | SHUT IN | 39786 | -0- | 39786 | 587458 | 510 | 1 | 30485 | 3 | Y | 7973 | 8138 | 0 | | | 148 |
| | | | | | | 21 | 4 | 8770 | 9 | | | | | | | |
| 03 | SHUT IN | 104167 | -0- | 104167 | 691625 | 949 | 1 | 80868 | 3 | Y | 20262 | 20068 | 0 | | | 342 |
| | | | | | | 62 | 4 | 22288 | 9 | | | | | | | |
| 04 | SHUT IN | 74047 | -0- | 74047 | 765672 | 642 | 1 | 68054 | 3 | Y | 4809 | 5047 | 0 | | | 85 |
| | | | | | | 61 | 4 | 5290 | 9 | | | | | | | |

SHIRLEY 58-T2-12X13 XB WELL #: X102H RRCID -> 293903 COMPL. DATE 09/14/2022 TOTAL DEPTH 9305 PERF. 9988 - 17659

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | SHUT IN | 184139 | -0- | 184139 | 273880 | 798 | 1 | 150429 | 3 | Y | 29920 | 29675 | 0 | | | 327 |
| | | | | | | 32912 | 9 | | | | | | | | | |
| 12 | SHUT IN | 188826 | -0- | 188826 | 462706 | 1049 | 1 | 161241 | 3 | Y | 24071 | 24083 | 0 | | | 315 |
| | | | | | | 58 | 4 | 26478 | 9 | | | | | | | |
| 01 | SHUT IN | 179685 | -0- | 179685 | 642391 | 1535 | 1 | 155486 | 3 | Y | 20537 | 20584 | 0 | | | 268 |
| | | | | | | 73 | 4 | 22591 | 9 | | | | | | | |
| *02 | 739170 X | 96779 | -0- | -642391 | -0- | 1521 | 1 | 82630 | 3 | Y | 11422 | 11478 | 0 | | | 212 |
| | | | | | | 64 | 4 | 12564 | 9 | | | | | | | |
| *03 | 111290 X | NO RPT | -0- | -111290 | -0- | | | | | Y | NO RPT | | | | | 212 |
| *04 | 107700 X | 76580 | -0- | -31120 | -0- | 606 | 1 | 66173 | 3 | Y | 8817 | 8937 | 0 | | | 156 |
| | | | | | | 102 | 4 | 9699 | 9 | | | | | | | |

BOLD JOHNSON 56-T1-26X35 G WELL #: W107H RRCID -> 293972 COMPL. DATE 12/11/2022 TOTAL DEPTH 10881 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | SHUT IN | 73696 | -0- | 73696 | 73696 | 57542 | 3 | 16154 | 9 | Y | 14685 | 14472 | 1 | | | 213 |
| *01 | SHUT IN | 252253 | -0- | 252253 | 325949 | 204542 | 3 | 42 | 4 | Y | 43335 | 43132 | 1 | | | 416 |
| | | | | | | 47669 | 9 | | | | | | | | | |
| *02 | SHUT IN | 125205 | -0- | 125205 | 451154 | 98620 | 3 | 53 | 4 | Y | 24120 | 24103 | 1 | | | 433 |
| | | | | | | 26532 | 9 | | | | | | | | | |
| *03 | SHUT IN | 115325 | -0- | 115325 | 566479 | 94813 | 3 | 105 | 4 | Y | 18552 | 18567 | 1 | | | 418 |
| | | | | | | 20407 | 9 | | | | | | | | | |
| 04 | SHUT IN | 147919 | -0- | 147919 | 714398 | 119814 | 3 | 13 | 4 | Y | 25538 | 25593 | 1 | | | 363 |
| | | | | | | 28092 | 9 | | | | | | | | | |

BOLD JOHNSON 56-T1-26X35 N WELL #: W114H RRCID -> 294009 COMPL. DATE 12/11/2022 TOTAL DEPTH 10666 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | SHUT IN | 117962 | -0- | 117962 | 117962 | 91860 | 3 | 1 | 4 | Y | 23728 | 23384 | 1 | | | 344 |
| | | | | | | 26101 | 9 | | | | | | | | | |
| *01 | SHUT IN | 222024 | -0- | 222024 | 339986 | 168889 | 3 | 35 | 4 | Y | 48273 | 48154 | 1 | | | 463 |
| | | | | | | 53100 | 9 | | | | | | | | | |
| *02 | SHUT IN | 68329 | -0- | 68329 | 408315 | 54901 | 3 | 30 | 4 | Y | 12180 | 12424 | 1 | | | 219 |
| | | | | | | 13398 | 9 | | | | | | | | | |
| *03 | SHUT IN | 96639 | -0- | 96639 | 504954 | 75070 | 3 | 25 | 4 | Y | 19585 | 19362 | 1 | | | 442 |
| | | | | | | 21544 | 9 | | | | | | | | | |
| 04 | SHUT IN | 168155 | -0- | 168155 | 673109 | 129447 | 3 | 13 | 4 | Y | 35177 | 35119 | 1 | | | 500 |
| | | | | | | 38695 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BPX OPERATING COMPANY //CONT.// 085408
BOLD JOHNSON 56-T1-26X35 XB WELL #: X202H RRCID -> 294235 COMPL. DATE 12/11/2022 TOTAL DEPTH 10534 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | SHUT IN | | 149374 | -0- | | 149374 | 149374 | 116117 | 3 | 1 | 4 | Y | 30233 | 29795 | 1 | | | 438 |
| | | | | | | | | 33256 | 9 | | | | | | | | | |
| *01 | SHUT IN | | 132263 | -0- | | 132263 | 281637 | 106267 | 3 | 22 | 4 | Y | 23613 | 23825 | 1 | | | 226 |
| | | | | | | | | 25974 | 9 | | | | | | | | | |
| *02 | SHUT IN | | 134295 | -0- | | 134295 | 415932 | 107302 | 3 | 41 | 4 | Y | 24502 | 24288 | 1 | | | 440 |
| | | | | | | | | 26952 | 9 | | | | | | | | | |
| *03 | SHUT IN | | 56689 | -0- | | 56689 | 472621 | 45776 | 3 | 33 | 4 | Y | 9891 | 10108 | 1 | | | 223 |
| | | | | | | | | 10880 | 9 | | | | | | | | | |
| 04 | SHUT IN | | 101658 | -0- | | 101658 | 574279 | 82730 | 3 | 9 | 4 | Y | 17199 | 17178 | 1 | | | 244 |
| | | | | | | | | 18919 | 9 | | | | | | | | | |

CHEVY BLAZER 56-T3-20X17 WELL #: W103H RRCID -> 294256 COMPL. DATE 06/01/2020 TOTAL DEPTH 10279 PERF. 3197 - 10285

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOLD JOHNSON 56-T1-26X35 O WELL #: W115H RRCID -> 294699 COMPL. DATE 12/11/2022 TOTAL DEPTH 10671 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | | 127579 | -0- | | 127579 | 127579 | 100504 | 3 | 1 | 4 | Y | 24613 | 24256 | 1 | | | 357 |
| | | | | | | | | 27074 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 158630 | -0- | | 158630 | 286209 | 123294 | 3 | 27 | 4 | Y | 32099 | 32148 | 1 | | | 308 |
| | | | | | | | | 35309 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 46714 | -0- | | 46714 | 332923 | 37420 | 3 | 20 | 4 | Y | 8431 | 8588 | 1 | | | 151 |
| | | | | | | | | 9274 | 9 | | | | | | | | | |
| 03 | SHUT IN | | 52674 | -0- | | 52674 | 385597 | 40748 | 3 | 4 | 4 | Y | 10838 | 10745 | 1 | | | 244 |
| | | | | | | | | 11922 | 9 | | | | | | | | | |
| 04 | SHUT IN | | 141643 | -0- | | 141643 | 527240 | 112272 | 3 | 10 | 4 | Y | 26692 | 26557 | 1 | | | 379 |
| | | | | | | | | 29361 | 9 | | | | | | | | | |

BRIGHAM OPERATING, LLC 092825
RALPHIE 7 UNIT WELL #: 2H RRCID -> 290958 COMPL. DATE 12/11/2021 TOTAL DEPTH 10996 PERF.11036 - 16220

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37844 | -0- | | 37844 | 195868 | 2589 | 1 | 25785 | 3 | Y | 8609 | 8718 | 0 | | | 137 |
| | | | | | | | | 9470 | 9 | | | | | | | | | |
| 12 | 0 | | 19233 | -0- | | 19233 | 215101 | 1344 | 1 | 13697 | 3 | Y | 3811 | 3861 | 0 | | | 87 |
| | | | | | | | | 4192 | 9 | | | | | | | | | |
| 01 | 225575 | X | 10474 | -0- | | -215101 | -0- | 845 | 1 | 7253 | 3 | Y | 2160 | 2142 | 0 | | | 105 |
| | | | | | | | | 2376 | 9 | | | | | | | | | |
| 02 | 34524 | X | 24233 | -0- | | -10291 | -0- | 1037 | 1 | 18290 | 3 | Y | 4460 | 4389 | 0 | | | 176 |
| | | | | | | | | 4906 | 9 | | | | | | | | | |
| 03 | 38223 | X | 26128 | -0- | | -12095 | -0- | 1190 | 1 | 19242 | 3 | Y | 5178 | 5230 | 0 | | | 124 |
| | | | | | | | | 5696 | 9 | | | | | | | | | |
| 04 | 36990 | X | 31559 | -0- | | -5431 | -0- | 1152 | 1 | 24617 | 3 | Y | 5264 | 5301 | 0 | | | 87 |
| | | | | | | | | 5790 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BRIGHAM OPERATING, LLC //CONT.// 092825
RALPHIE 7 UNIT WELL #: 1H RRCID -> 291087 COMPL. DATE 10/24/2021 TOTAL DEPTH 10814 PERF.10976 - 16100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 126823 | X | 36113 | -0- | -90710 | -0- | 2589 | 1 | 23460 | 3 | Y | 9149 | 9265 | 0 | | | 453 |
| | | | | | | | 10064 | 9 | | | | | | | | | |
| 12 | 0 | | 19485 | -0- | 19485 | 19485 | 1344 | 1 | 13820 | 3 | Y | 3928 | 3980 | 0 | | | 401 |
| | | | | | | | 4321 | 9 | | | | | | | | | |
| 01 | 0 | | 20482 | -0- | 20482 | 39967 | 845 | 1 | 14586 | 3 | Y | 4592 | 4554 | 0 | | | 439 |
| | | | | | | | 5051 | 9 | | | | | | | | | |
| 02 | 62333 | X | 22366 | -0- | -39967 | -0- | 1037 | 1 | 17212 | 3 | Y | 3743 | 3683 | 0 | | | 499 |
| | | | | | | | 4117 | 9 | | | | | | | | | |
| 03 | 36239 | X | 21770 | -0- | -14469 | -0- | 1190 | 1 | 14927 | 3 | Y | 5139 | 5190 | 0 | | | 448 |
| | | | | | | | 5653 | 9 | | | | | | | | | |
| 04 | 35070 | X | 27074 | -0- | -7996 | -0- | 1152 | 1 | 19887 | 3 | Y | 5486 | 5524 | 0 | | | 410 |
| | | | | | | | 6035 | 9 | | | | | | | | | |

RALPHIE 7 UNIT WELL #: 5H RRCID -> 294682 COMPL. DATE 01/03/2023 TOTAL DEPTH 10106 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RALPHIE 7 UNIT WELL #: 6H RRCID -> 294764 COMPL. DATE 01/04/2023 TOTAL DEPTH 11014 PERF.11044 - 16246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 112380 | X | NO RPT | -0- | -112380 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKEWOOD ENERGY LLC 100119
STATE WHITE ROCK WELL #: 5H RRCID -> 293758 COMPL. DATE 06/25/2022 TOTAL DEPTH 8198 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 232852 | -0- | 232852 | 430260 | 214959 | 3 | 2053 | 4 | N | 14400 | 13990 | 1 | | | 725 |
| | | | | | | | 15840 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 244212 | -0- | 244212 | 674472 | 219107 | 3 | 8813 | 4 | N | 14811 | 14865 | 1 | | | 671 |
| | | | | | | | 16292 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 242310 | -0- | 242310 | 916782 | 221795 | 3 | 4677 | 4 | N | 14398 | 14183 | 1 | | | 886 |
| | | | | | | | 15838 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 239496 | -0- | 239496 | 1156278 | 218385 | 3 | 1283 | 4 | N | 18025 | 18392 | 1 | | | 519 |
| | | | | | | | 19828 | 9 | | | | | | | | | |
| 03 | SHUT IN | | NO RPT | -0- | -0- | 1156278 | | | | | N | NO RPT | | | | | 519 |
| 04 | SHUT IN | | NO RPT | -0- | -0- | 1156278 | | | | | N | NO RPT | | | | | 519 |

CONTANGO RESOURCES, LLC 100222
RAINBOW STATE WELL #: 1 RRCID -> 205027 COMPL. DATE 05/01/2004 TOTAL DEPTH 21547 PERF.10669 - 10778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERMIAN RESOURCES OPERATING, LLC 100852
GELTEMEYER 61 WELL #: 1 RRCID -> 266022 COMPL. DATE 02/03/2013 TOTAL DEPTH 11286 PERF.10084 - 11010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 510 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 510 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 510 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 510 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 510 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 510 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

OATMAN C18-27 WELL #: 1H RRCID -> 266259 COMPL. DATE 12/07/2011 TOTAL DEPTH 10032 PERF.10195 - 14487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3582 | X | 3582 | -0- | -0- | -0- | 3310 | 3 | 272 | 9 | N | 247 | 1 | 8 | | | 639 |
| 12 | 0 | | 157 | -0- | 157 | 157 | 147 | 3 | 10 | 9 | N | 9 | | | | | 648 |
| *01 | 157 | X | -0- | -0- | -157 | -0- | | | | | N | 76 | 3 | 1 | | | 729 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 731 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 731 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 731 |

ROLWING 23 WELL #: 1H RRCID -> 266657 COMPL. DATE 10/05/2013 TOTAL DEPTH 10039 PERF.10200 - 14579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1680 | X | 891 | -0- | -789 | -0- | 728 | 3 | 163 | 9 | N | 148 | 368 | 1 | | | 126 |
| 12 | 0 | | 550 | -0- | 550 | 550 | 496 | 3 | 54 | 9 | N | 49 | 1 | 8 | | | 174 |
| *01 | 2077 | N | 154 | -0- | -1923 | -0- | 147 | 2 | 7 | 9 | N | 6 | 3 | 1 | 26 | 7 | 160 |
| 02 | 840 | N | 338 | -0- | -502 | -0- | 316 | 2 | 22 | 9 | N | 20 | | | | | 180 |
| 03 | 558 | N | 473 | -0- | -85 | -0- | 438 | 2 | 35 | 9 | N | 32 | | | | | 212 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 212 |

OATMAN C18-25 WELL #: 1H RRCID -> 267806 COMPL. DATE 08/25/2012 TOTAL DEPTH 10926 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OATMAN C18-25 WELL #: 2H RRCID -> 267821 COMPL. DATE 08/06/2012 TOTAL DEPTH 10937 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OATMAN C18-25 WELL #: 3H RRCID -> 267945 COMPL. DATE 08/11/2012 TOTAL DEPTH 10972 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARBEE 72-1 WELL #: 1H RRCID -> 268076 COMPL. DATE 01/20/2013 TOTAL DEPTH 10127 PERF.10177 - 15023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6120 | X | 5637 | -0- | -483 | -0- | 5536 | 2 | 101 | 9 | N | 92 | | | | | 303 |
| 12 | 6231 | X | 5873 | -0- | -358 | -0- | 5774 | 2 | 99 | 9 | N | 90 | 185 | 1 | | | 208 |
| 01 | 6231 | X | 5744 | -0- | -487 | -0- | 5648 | 2 | 96 | 9 | N | 87 | | | | | 295 |
| 02 | 5544 | X | 5405 | -0- | -139 | -0- | 5309 | 2 | 96 | 9 | N | 87 | 181 | 1 | | | 201 |
| 03 | 6045 | X | 5392 | -0- | -653 | -0- | 5304 | 2 | 88 | 9 | N | 80 | 163 | 1 | | | 118 |
| 04 | 5670 | X | NO RPT | -0- | -5670 | -0- | | | | | N | NO RPT | | | | | 118 |

THORNTON TRUST 4-60 WELL #: 2H RRCID -> 268078 COMPL. DATE 08/16/2012 TOTAL DEPTH 11207 PERF.11118 - 15241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | 7 | | | | | 339 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| *01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 4 | 3 | 1 | | | 349 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 354 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 357 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 357 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

BECKHAM CALDWELL 5-43 WELL #: 1H RRCID -> 268221 COMPL. DATE 07/11/2012 TOTAL DEPTH 11500 PERF.10827 - 15417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 239 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 239 |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 1 | | | 245 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 245 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 245 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 245 |

ROLWING 4-33 WELL #: 1H RRCID -> 268222 COMPL. DATE 07/21/2012 TOTAL DEPTH 10817 PERF. 9950 - 11300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 203 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 203 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 1 | | | 110 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |

OATMAN C18-26 WELL #: 1H RRCID -> 268241 COMPL. DATE 03/28/2022 TOTAL DEPTH 10808 PERF.10813 - 14523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4787 | X | 4787 | -0- | -0- | -0- | 769 | 1 | 3630 | 3 | N | 353 | 180 | 1 | 1 | 8 | 287 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 12 | 0 | | 4528 | -0- | 4528 | 4528 | 814 | 1 | 3270 | 3 | N | 404 | 375 | 1 | 2 | 8 | 314 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| *01 | 8487 | X | 3959 | -0- | -4528 | -0- | 3529 | 2 | 430 | 9 | N | 391 | 554 | 1 | | | 159 |
| 02 | 3218 | X | 3218 | -0- | -0- | -0- | 2841 | 2 | 377 | 9 | N | 343 | 373 | 1 | | | 129 |
| 03 | 3412 | X | 3412 | -0- | -0- | -0- | 3151 | 2 | 261 | 9 | N | 237 | 183 | 1 | | | 183 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |

COLT 4-24 WELL #: 1H RRCID -> 268753 COMPL. DATE 04/10/2012 TOTAL DEPTH 10667 PERF.10669 - 14892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 185 | 1 | | | 113 |
| 12 | 0 | | 130 | -0- | 130 | 130 | 126 | 2 | 4 | 9 | N | 4 | | | | | 117 |
| *01 | 1246 | N | 1116 | -0- | -130 | -0- | 1106 | 2 | 10 | 9 | N | 9 | 3 | 1 | 24 | 7 | 107 |
| 02 | 504 | N | 192 | -0- | -312 | -0- | 192 | 2 | | | N | -0- | | | | | 107 |
| 03 | 124 | N | 81 | -0- | -43 | -0- | 74 | 2 | 7 | 9 | N | 6 | | | | | 113 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 113 |

OATMAN C19-4A WELL #: 2H RRCID -> 268921 COMPL. DATE 03/07/2013 TOTAL DEPTH 10131 PERF.10058 - 14977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7860 | X | 6242 | -0- | -1618 | -0- | 552 | 1 | 5206 | 2 | Y | 319 | 299 | 1 | 1 | 8 | 289 |
| | | | | | | | 133 | 4 | 351 | 9 | | | | | | | |
| 12 | 0 | | 7032 | -0- | 7032 | 7032 | 628 | 1 | 6062 | 2 | Y | 311 | 315 | 1 | 2 | 8 | 283 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| *01 | 15228 | X | 8196 | -0- | -7032 | -0- | 7862 | 2 | 334 | 9 | Y | 304 | 350 | 1 | | | 245 |
| 02 | DLQ G-10 | | 6552 | -0- | 6552 | 6552 | 6226 | 2 | 326 | 9 | Y | 296 | 159 | 1 | | | 382 |
| 03 | DLQ G-10 | | 8879 | -0- | 8879 | 15431 | 8463 | 2 | 416 | 9 | Y | 378 | 543 | 1 | | | 217 |
| 04 | 0 | X | NO RPT | -0- | -0- | 15431 | | | | | Y | NO RPT | | | | | 217 |

OATMAN C19-4A WELL #: 3H RRCID -> 268988 COMPL. DATE 03/20/2013 TOTAL DEPTH 10583 PERF.10600 - 15454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1672 | X | 1672 | -0- | -0- | -0- | 124 | 1 | 1289 | 2 | Y | 235 | | | | | 237 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 0 | | 2427 | -0- | 2427 | 2427 | 49 | 1 | 2250 | 2 | Y | 116 | 235 | 1 | 2 | 8 | 116 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| *01 | 3146 | X | 719 | -0- | -2427 | -0- | 651 | 2 | 68 | 9 | Y | 62 | 131 | 1 | | | 55 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 33 | 1 | | | 22 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 16 | 1 | | | 6 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

HONEY BADGER 54-T4-34 WELL #: 1H RRCID -> 270063 COMPL. DATE 06/23/2016 TOTAL DEPTH 10933 PERF.12991 - 15558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | X | 2 | -0- | -4438 | -0- | 2 | 3 | | | N | -0- | | | | | 191 |
| 12 | 0 | | 5113 | -0- | 5113 | 5113 | 5111 | 3 | 2 | 9 | N | 2 | 1 | 8 | | | 192 |
| *01 | 10851 | X | 5738 | -0- | -5113 | -0- | 5725 | 2 | 13 | 9 | N | 12 | 3 | 1 | | | 210 |
| 02 | 4144 | X | 2812 | -0- | -1332 | -0- | 2810 | 2 | 2 | 9 | N | 2 | | | | | 212 |
| 03 | 4588 | X | 3748 | -0- | -840 | -0- | 3748 | 2 | | | N | -0- | | | | | 212 |
| 04 | 4440 | X | NO RPT | -0- | -4440 | -0- | | | | | N | NO RPT | | | | | 212 |

OATMAN C19-4A WELL #: 4H RRCID -> 270170 COMPL. DATE 03/09/2013 TOTAL DEPTH 10899 PERF.11012 - 15662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4380 | X | 3996 | -0- | -384 | -0- | 152 | 1 | 3504 | 2 | Y | 309 | 260 | 1 | 1 | 8 | 309 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 12 | 0 | | 4393 | -0- | 4393 | 4393 | 121 | 1 | 3972 | 2 | Y | 273 | 380 | 1 | 2 | 8 | 200 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| *01 | 11919 | X | 7526 | -0- | -4393 | -0- | 7175 | 2 | 351 | 9 | Y | 319 | 270 | 1 | | | 257 |
| 02 | DLQ G-10 | | 35 | -0- | 35 | 35 | 33 | 2 | 2 | 9 | Y | 2 | 167 | 1 | | | 92 |
| 03 | DLQ G-10 | | 2556 | -0- | 2556 | 2591 | 2314 | 2 | 242 | 9 | Y | 220 | 183 | 1 | | | 129 |
| 04 | 0 | X | NO RPT | -0- | -0- | 2591 | | | | | Y | NO RPT | | | | | 129 |

DONALDSON 4-54 WELL #: 1H RRCID -> 270250 COMPL. DATE 01/19/2013 TOTAL DEPTH 11386 PERF.10924 - 15129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9330 | X | 8638 | -0- | -692 | -0- | 842 | 1 | 7578 | 2 | N | 198 | 208 | 0 | 1 | 8 | 159 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 12 | 0 | | 8926 | -0- | 8926 | 8926 | 870 | 1 | 7823 | 2 | N | 212 | 136 | 0 | 6 | 8 | 229 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| *01 | 18280 | X | 9354 | -0- | -8926 | -0- | 854 | 1 | 8306 | 2 | N | 176 | 176 | 0 | 4 | 1 | 233 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 02 | 8288 | X | 7982 | -0- | -306 | -0- | 776 | 1 | 7042 | 2 | N | 149 | 184 | 0 | 1 | 1 | 197 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 03 | 11475 | X | 11475 | -0- | -0- | -0- | 868 | 1 | 10355 | 2 | N | 229 | 247 | 0 | 1 | 1 | 178 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 04 | 8640 | X | NO RPT | -0- | -8640 | -0- | | | | | N | NO RPT | | | | | 178 |

FOLK 4-34 WELL #: 1H RRCID -> 270389 COMPL. DATE 02/05/2013 TOTAL DEPTH 10779 PERF.10697 - 15416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1094 | X | 1094 | -0- | -0- | -0- | 1025 | 3 | 69 | 9 | N | 63 | | | | | 543 |
| 12 | 0 | | 1255 | -0- | 1255 | 1255 | 973 | 3 | 282 | 9 | N | 256 | 362 | 1 | 1 | 8 | 436 |
| *01 | 2764 | X | 1509 | -0- | -1255 | -0- | 1026 | 2 | 483 | 9 | N | 439 | 3 | 1 | | | 880 |
| 02 | 1157 | X | 1157 | -0- | -0- | -0- | 946 | 2 | 211 | 9 | N | 192 | 551 | 1 | | | 521 |
| 03 | 1135 | X | 1135 | -0- | -0- | -0- | 951 | 2 | 184 | 9 | N | 167 | 536 | 1 | | | 152 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |

ROLWING 4-33 WELL #: 2H RRCID -> 270390 COMPL. DATE 02/03/2013 TOTAL DEPTH 10712 PERF.10760 - 15508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2967 | X | 2967 | -0- | -0- | -0- | 2876 | 3 | 91 | 9 | N | 83 | | | | | 501 |
| 12 | 0 | | 3511 | -0- | 3511 | 3511 | 3317 | 3 | 194 | 9 | N | 176 | 1 | 8 | | | 676 |
| *01 | 7102 | X | 3591 | -0- | -3511 | -0- | 3378 | 2 | 213 | 9 | N | 194 | 3 | 1 | | | 876 |
| 02 | 3217 | X | 3217 | -0- | -0- | -0- | 3105 | 2 | 112 | 9 | N | 102 | 744 | 1 | | | 234 |
| 03 | 3054 | X | 3054 | -0- | -0- | -0- | 2938 | 2 | 116 | 9 | N | 105 | | | | | 339 |
| 04 | 1140 | X | NO RPT | -0- | -1140 | -0- | | | | | N | NO RPT | | | | | 339 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

HEAGNEY 4-48 WELL #: 1H RRCID -> 270391 COMPL. DATE 02/17/2013 TOTAL DEPTH 10687 PERF.10685 - 15269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2850 | X | 1016 | -0- | -1834 | -0- | 842 | 1 | 35 | 4 | N | 126 | | | | | 605 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 0 | | 1071 | -0- | 1071 | 1071 | 870 | 1 | 201 | 9 | N | 183 | 371 | 1 | 2 | 8 | 415 |
| *01 | 2945 | X | 1023 | -0- | -1922 | -0- | 865 | 1 | 158 | 9 | N | 144 | 3 | 1 | | | 564 |
| 02 | 2240 | X | 916 | -0- | -1324 | -0- | 757 | 1 | 25 | 2 | N | 122 | | | | | 686 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 03 | 2449 | X | 1125 | -0- | -1324 | -0- | 863 | 1 | 38 | 2 | N | 193 | 360 | 1 | | | 519 |
| | | | | | | | 12 | 4 | 212 | 9 | | | | | | | |
| 04 | 1050 | X | NO RPT | -0- | -1050 | -0- | | | | | N | NO RPT | | | | | 519 |

ESSMAN C9-20 WELL #: 1H RRCID -> 270566 COMPL. DATE 05/09/2016 TOTAL DEPTH 10330 PERF.10402 - 15059

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 198 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 198 |

KNIGHT 4-51 WELL #: 1H RRCID -> 271644 COMPL. DATE 09/17/2013 TOTAL DEPTH 10960 PERF.10932 - 15836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20194 | X | 20194 | -0- | -0- | -0- | 19835 | 2 | 359 | 9 | N | 326 | 375 | 1 | 1 | 8 | 396 |
| 12 | 0 | | 23290 | -0- | 23290 | 23290 | 22854 | 2 | 436 | 9 | N | 396 | 369 | 1 | 3 | 8 | 420 |
| *01 | 46373 | X | 23083 | -0- | -23290 | -0- | 22633 | 2 | 450 | 9 | N | 409 | 545 | 1 | | | 292 |
| 02 | 20830 | X | 20830 | -0- | -0- | -0- | 20422 | 2 | 408 | 9 | N | 371 | 331 | 1 | | | 332 |
| 03 | 19812 | X | 19812 | -0- | -0- | -0- | 19287 | 2 | 525 | 9 | N | 477 | 346 | 1 | | | 463 |
| 04 | 8010 | X | NO RPT | -0- | -8010 | -0- | | | | | N | NO RPT | | | | | 463 |

EGGERS 4-31 WELL #: 3H RRCID -> 271715 COMPL. DATE 10/18/2012 TOTAL DEPTH 10872 PERF.11206 - 15243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 | X | 997 | -0- | -83 | -0- | 808 | 2 | 189 | 9 | N | 172 | | | | | 234 |
| 12 | 0 | | 218 | -0- | 218 | 218 | 211 | 2 | 7 | 9 | N | 6 | 175 | 1 | 1 | 8 | 64 |
| *01 | 1116 | X | 184 | -0- | -932 | -0- | 181 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 73 |
| 02 | 1176 | N | 1176 | -0- | -0- | -0- | 1141 | 2 | 35 | 9 | N | 32 | | | | | 105 |
| 03 | 217 | N | 215 | -0- | -2 | -0- | 129 | 2 | 86 | 9 | N | 78 | | | | | 183 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |

COTTONMOUTH 58-47 WELL #: 1 RRCID -> 273043 COMPL. DATE 02/11/2012 TOTAL DEPTH 11014 PERF.10197 - 12935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |

MCAFEE C17-21 WELL #: 1H RRCID -> 274149 COMPL. DATE 05/01/2013 TOTAL DEPTH 10900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

WILLIAMS 4-53 WELL #: 1H RRCID -> 276433 COMPL. DATE 03/28/2022 TOTAL DEPTH 10723 PERF.10895 - 15368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15660 | X | 13551 | -0- | -2109 | -0- | 842 | 1 | 12012 | 2 | N | 452 | 348 | 0 | 2 | 8 | 284 |
| | | | | | | | 200 | 4 | 497 | 9 | | | | | | | |
| 12 | 0 | | 10418 | -0- | 10418 | 10418 | 870 | 1 | 8461 | 2 | N | 436 | 471 | 0 | 6 | 8 | 243 |
| | | | | | | | 607 | 4 | 480 | 9 | | | | | | | |
| *01 | 22775 | X | 12357 | -0- | -10418 | -0- | 868 | 1 | 11105 | 2 | N | 349 | 269 | 0 | 4 | 1 | 327 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 02 | 14616 | X | 12584 | -0- | -2032 | -0- | 781 | 1 | 11302 | 2 | N | 455 | 577 | 0 | 1 | 1 | 204 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 03 | 15903 | X | 14403 | -0- | -1500 | -0- | 868 | 1 | 13018 | 2 | N | 470 | 466 | 0 | 1 | 1 | 207 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 04 | 13560 | X | NO RPT | -0- | -13560 | -0- | | | | | N | NO RPT | | | | | 207 |

NINJA 4-50 49 WELL #: 1H RRCID -> 283587 COMPL. DATE 04/11/2018 TOTAL DEPTH 10580 PERF.10544 - 19317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31410 | X | 29432 | -0- | -1978 | -0- | 842 | 1 | 25696 | 2 | N | 2631 | 2468 | 0 | 2 | 8 | 595 |
| | | | | | | | 2894 | 9 | | | | | | | | | |
| 12 | 0 | | 30030 | -0- | 30030 | 30030 | 870 | 1 | 26447 | 2 | N | 2466 | 2353 | 0 | 7 | 8 | 701 |
| | | | | | | | 2713 | 9 | | | | | | | | | |
| *01 | 61611 | X | 31581 | -0- | -30030 | -0- | 870 | 1 | 27437 | 2 | N | 2976 | 2853 | 0 | 4 | 1 | 828 |
| | | | | | | | 3274 | 9 | | | | | | | | | |
| 02 | 30184 | X | 27392 | -0- | -2792 | -0- | 775 | 1 | 24345 | 2 | N | 2065 | 2256 | 0 | 1 | 1 | 636 |
| | | | | | | | 2272 | 9 | | | | | | | | | |
| 03 | 31651 | X | 31018 | -0- | -633 | -0- | 870 | 1 | 27254 | 2 | N | 2631 | 2701 | 0 | 1 | 1 | 565 |
| | | | | | | | 2894 | 9 | | | | | | | | | |
| 04 | 29430 | X | NO RPT | -0- | -29430 | -0- | | | | | N | NO RPT | | | | | 565 |

CABRITO LTD STATE 62 WELL #: 1H RRCID -> 283590 COMPL. DATE 07/22/2015 TOTAL DEPTH 10268 PERF.10489 - 14374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61 | X | 61 | -0- | -0- | -0- | 28 | 1 | 24 | 2 | N | 8 | | | | | 360 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 360 |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 1 | 141 | 7 | 225 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 225 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 225 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 225 |

RIFLEMAN C19-3 WELL #: 1H RRCID -> 283606 COMPL. DATE 06/28/2017 TOTAL DEPTH 10280 PERF.10402 - 14863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12927 | X | 12927 | -0- | -0- | -0- | 842 | 1 | 11109 | 2 | N | 887 | 922 | 0 | 1 | 8 | 219 |
| | | | | | | | 976 | 9 | | | | | | | | | |
| 12 | 0 | | 13613 | -0- | 13613 | 13613 | 824 | 1 | 11660 | 2 | N | 1026 | 965 | 0 | 3 | 8 | 277 |
| | | | | | | | 1129 | 9 | | | | | | | | | |
| *01 | 26613 | X | 13000 | -0- | -13613 | -0- | 11984 | 2 | 1016 | 9 | N | 924 | 844 | 0 | 4 | 1 | 361 |
| 02 | 10796 | X | 10796 | -0- | -0- | -0- | 9765 | 2 | 1031 | 9 | N | 937 | 945 | 0 | | | 353 |
| 03 | 12557 | X | 12557 | -0- | -0- | -0- | 11585 | 2 | 972 | 9 | N | 884 | 894 | 0 | | | 343 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 343 |

KNIGHT 4-51 WELL #: 2H RRCID -> 283964 COMPL. DATE 10/21/2018 TOTAL DEPTH 10483 PERF.10855 - 14867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10350 | X | 8173 | -0- | -2177 | -0- | 842 | 1 | 6134 | 2 | N | 1088 | 1138 | 0 | 1 | 8 | 416 |
| | | | | | | | 1197 | 9 | | | | | | | | | |
| 12 | 0 | | 9517 | -0- | 9517 | 9517 | 870 | 1 | 7330 | 2 | N | 1197 | 1094 | 0 | 2 | 8 | 517 |
| | | | | | | | 1317 | 9 | | | | | | | | | |
| *01 | 20176 | X | 10659 | -0- | -9517 | -0- | 849 | 1 | 8688 | 2 | N | 1020 | 1229 | 0 | 3 | 1 | 313 |
| | | | | | | | 1122 | 9 | | | | | | | | | |
| 02 | 9324 | X | 8727 | -0- | -597 | -0- | 7665 | 2 | 1062 | 9 | N | 965 | 805 | 0 | | | 473 |
| 03 | 10323 | X | 10187 | -0- | -136 | -0- | 8911 | 2 | 1276 | 9 | N | 1160 | 1268 | 0 | | | 365 |
| 04 | 9210 | X | NO RPT | -0- | -9210 | -0- | | | | | N | NO RPT | | | | | 365 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
BIG HOUSE C WELL #: 3H RRCID -> 284026 COMPL. DATE 10/22/2017 TOTAL DEPTH 9747 PERF.10088 - 14238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23220 | X | 20159 | -0- | -3061 | -0- | 19188 | 2 | 971 | 9 | N | 883 | 896 | 0 | 1 | 8 | 420 |
| 12 | 0 | | 20922 | -0- | 20922 | 20922 | 19761 | 2 | 1161 | 9 | N | 1055 | 1013 | 0 | 3 | 8 | 459 |
| *01 | 41707 | X | 20785 | -0- | -20922 | -0- | 19972 | 2 | 813 | 9 | N | 739 | 911 | 0 | 3 | 1 | 291 |
| 02 | 19630 | X | 19630 | -0- | -0- | -0- | 18964 | 2 | 666 | 9 | N | 605 | 412 | 0 | | | 484 |
| 03 | 22377 | X | 22377 | -0- | -0- | -0- | 21494 | 2 | 883 | 9 | N | 803 | 942 | 0 | | | 345 |
| 04 | 20250 | X | NO RPT | -0- | -20250 | -0- | | | | | N | NO RPT | | | | | 345 |

CALIFORNIA CHROME UNIT WELL #: 5003HR RRCID -> 284036 COMPL. DATE 02/22/2018 TOTAL DEPTH 10871 PERF.11042 - 20040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24320 | X | 24320 | -0- | -0- | -0- | 954<br>2791 | 1<br>9 | 20575 | 2 | N | 2537 | 2542 | 0 | | | 249 |
| 12 | 24737 | X | 24737 | -0- | -0- | -0- | 992<br>2815 | 1<br>9 | 20930 | 2 | N | 2559 | 2567 | 0 | | | 241 |
| 01 | 25549 | X | 25549 | -0- | -0- | -0- | 992<br>2992 | 1<br>9 | 21565 | 2 | N | 2720 | 2594 | 0 | 68 | 8 | 299 |
| 02 | 22708 | X | 22221 | -0- | -487 | -0- | 893<br>2512 | 1<br>9 | 18816 | 2 | N | 2284 | 2011 | 0 | 5 | 8 | 567 |
| 03 | 29354 | X | 29354 | -0- | -0- | -0- | 992<br>2791 | 1<br>9 | 25571 | 2 | N | 2537 | 2805 | 0 | | | 299 |
| 04 | 24330 | X | NO RPT | -0- | -24330 | -0- | | | | | N | NO RPT | | | | | 299 |

EADY A 4 59-60 WELL #: 1H RRCID -> 284041 COMPL. DATE 06/18/2018 TOTAL DEPTH 10376 PERF.10574 - 17617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27660 | X | 25500 | -0- | -2160 | -0- | 1042<br>1324 | 1<br>9 | 23134 | 2 | N | 1204 | 1205 | 0 | 2 | 8 | 386 |
| 12 | 0 | | 25716 | -0- | 25716 | 25716 | 1053<br>1401 | 1<br>9 | 23262 | 2 | N | 1274 | 1003 | 0 | 6 | 8 | 651 |
| *01 | 50334 | X | 24618 | -0- | -25716 | -0- | 868<br>993 | 1<br>9 | 22757 | 2 | N | 903 | 1260 | 0 | 4 | 1 | 298 |
| 02 | 25284 | X | 22429 | -0- | -2855 | -0- | 781<br>1148 | 1<br>9 | 20500 | 2 | N | 1044 | 956 | 0 | 1 | 1 | 385 |
| 03 | 27993 | X | 24150 | -0- | -3843 | -0- | 868<br>1221 | 1<br>9 | 22061 | 2 | N | 1110 | 1227 | 0 | 1 | 1 | 267 |
| 04 | 25500 | X | NO RPT | -0- | -25500 | -0- | | | | | N | NO RPT | | | | | 267 |

EADY B 4 59-60 WELL #: 2H RRCID -> 284042 COMPL. DATE 06/19/2018 TOTAL DEPTH 10457 PERF.10664 - 17299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19560 | X | 12747 | -0- | -6813 | -0- | 640<br>1030 | 1<br>9 | 11077 | 2 | N | 936 | 876 | 0 | 1 | 8 | 564 |
| 12 | 0 | | 13857 | -0- | 13857 | 13857 | 684<br>1400 | 1<br>9 | 11773 | 2 | N | 1273 | 1122 | 0 | 3 | 8 | 712 |
| *01 | 27000 | X | 13143 | -0- | -13857 | -0- | 868<br>964 | 1<br>9 | 11311 | 2 | N | 876 | 1249 | 0 | 3 | 1 | 344 |
| 02 | 13524 | X | 12022 | -0- | -1502 | -0- | 784<br>959 | 1<br>9 | 10279 | 2 | N | 872 | 771 | 0 | | | 445 |
| 03 | 14973 | X | 13202 | -0- | -1771 | -0- | 868<br>1403 | 1<br>9 | 10931 | 2 | N | 1275 | 1112 | 0 | | | 608 |
| 04 | 13410 | X | NO RPT | -0- | -13410 | -0- | | | | | N | NO RPT | | | | | 608 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

SAMURAI 4-49 50 WELL #: U 42H RRCID -> 284250 COMPL. DATE 07/03/2018 TOTAL DEPTH 10612 PERF.10740 - 20149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37979 | X | 37979 | -0- | -0- | -0- | 949 | 1 | 34761 | 2 | N | 2063 | 2118 | 0 | 3 | 8 | 427 |
| | | | | | | | 2269 | 9 | | | | | | | | | |
| 12 | 0 | | 34206 | -0- | 34206 | 34206 | 897 | 1 | 31229 | 2 | N | 1891 | 1825 | 0 | 8 | 8 | 485 |
| | | | | | | | 2080 | 9 | | | | | | | | | |
| *01 | 67536 | X | 33330 | -0- | -34206 | -0- | 853 | 1 | 30321 | 2 | N | 1960 | 2105 | 0 | 5 | 1 | 341 |
| | | | | | | | 2156 | 9 | | | | | | | | | |
| 02 | 35448 | X | 29159 | -0- | -6289 | -0- | 777 | 1 | 26537 | 2 | N | 1677 | 1514 | 0 | 1 | 1 | 503 |
| | | | | | | | 1845 | 9 | | | | | | | | | |
| 03 | 39246 | X | 32666 | -0- | -6580 | -0- | 870 | 1 | 29546 | 2 | N | 2045 | 2279 | 0 | 1 | 1 | 268 |
| | | | | | | | 2250 | 9 | | | | | | | | | |
| 04 | 37980 | X | NO RPT | -0- | -37980 | -0- | | | | | N | NO RPT | | | | | 268 |

PISTOL C18-24 WELL #: 1H RRCID -> 284260 COMPL. DATE 08/16/2017 TOTAL DEPTH 10121 PERF.10336 - 14619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16890 | X | 14539 | -0- | -2351 | -0- | 13117 | 2 | 1422 | 9 | N | 1293 | 1306 | 0 | 1 | 8 | 288 |
| 12 | 0 | | 14576 | -0- | 14576 | 14576 | 12629 | 2 | 1947 | 9 | N | 1770 | 1820 | 0 | 3 | 8 | 235 |
| *01 | 31583 | X | 17007 | -0- | -14576 | -0- | 15514 | 2 | 1493 | 9 | N | 1357 | 1266 | 0 | 3 | 1 | 331 |
| 02 | 15377 | X | 15377 | -0- | -0- | -0- | 13910 | 2 | 1467 | 9 | N | 1334 | 1133 | 0 | | | 532 |
| 03 | 16816 | X | 16816 | -0- | -0- | -0- | 15432 | 2 | 1384 | 9 | N | 1258 | 1363 | 0 | | | 427 |
| 04 | 14550 | X | NO RPT | -0- | -14550 | -0- | | | | | N | NO RPT | | | | | 427 |

SAMURAI 4-49 50 WELL #: U 35H RRCID -> 284262 COMPL. DATE 07/01/2018 TOTAL DEPTH 10624 PERF.10715 - 19940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34410 | X | 26638 | -0- | -7772 | -0- | 736 | 1 | 23190 | 2 | N | 2465 | 2474 | 0 | 2 | 8 | 387 |
| | | | | | | | 2712 | 9 | | | | | | | | | |
| 12 | 0 | | 31052 | -0- | 31052 | 31052 | 844 | 1 | 27468 | 2 | N | 2491 | 2430 | 0 | 8 | 8 | 440 |
| | | | | | | | 2740 | 9 | | | | | | | | | |
| *01 | 63488 | X | 32436 | -0- | -31052 | -0- | 833 | 1 | 28931 | 2 | N | 2429 | 2113 | 0 | 4 | 1 | 759 |
| | | | | | | | 2672 | 9 | | | | | | | | | |
| 02 | 32536 | X | 28156 | -0- | -4380 | -0- | 779 | 1 | 25184 | 2 | N | 1994 | 2233 | 0 | 1 | 1 | 519 |
| | | | | | | | 2193 | 9 | | | | | | | | | |
| 03 | 32364 | X | 31590 | -0- | -774 | -0- | 870 | 1 | 28040 | 2 | N | 2436 | 2650 | 0 | 1 | 1 | 304 |
| | | | | | | | 2680 | 9 | | | | | | | | | |
| 04 | 30060 | X | NO RPT | -0- | -30060 | -0- | | | | | N | NO RPT | | | | | 304 |

SIEBER TRUST WELL #: B 13H RRCID -> 284379 COMPL. DATE 03/08/2019 TOTAL DEPTH 11025 PERF.11390 - 20502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17970 | X | 17084 | -0- | -886 | -0- | 16178 | 3 | 906 | 9 | N | 824 | 927 | 0 | 19 | 8 | 243 |
| 12 | 0 | | 17398 | -0- | 17398 | 17398 | 13363 | 3 | 3134 | 4 | N | 819 | 842 | 0 | 28 | 8 | 192 |
| | | | | | | | 901 | 9 | | | | | | | | | |
| *01 | 34602 | X | 17204 | -0- | -17398 | -0- | 15997 | 2 | 323 | 4 | N | 804 | 777 | 0 | 14 | 1 | 207 |
| | | | | | | | 884 | 9 | | | | | 9 | 8 | | | |
| 02 | 15932 | X | 15842 | -0- | -90 | -0- | 15127 | 2 | 715 | 9 | N | 650 | 672 | 0 | 4 | 1 | 175 |
| | | | | | | | | | | | | | 6 | 8 | | | |
| 03 | 17639 | X | 16126 | -0- | -1513 | -0- | 15177 | 2 | 949 | 9 | N | 863 | 721 | 0 | 7 | 1 | 307 |
| | | | | | | | | | | | | | 3 | 8 | | | |
| 04 | 17070 | X | NO RPT | -0- | -17070 | -0- | | | | | N | NO RPT | | | | | 307 |

SAMURAI 4-49-50 WELL #: 1H RRCID -> 284380 COMPL. DATE 05/01/2017 TOTAL DEPTH 10549 PERF.10774 - 19760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38368 | X | 38368 | -0- | -0- | -0- | 842 | 1 | 34574 | 2 | N | 2684 | 1845 | 0 | 3 | 8 | 1176 |
| | | | | | | | 2952 | 9 | | | | | | | | | |
| 12 | 0 | | 39285 | -0- | 39285 | 39285 | 870 | 1 | 35565 | 2 | N | 2591 | 3070 | 0 | 9 | 8 | 688 |
| | | | | | | | 2850 | 9 | | | | | | | | | |
| *01 | 78401 | X | 39116 | -0- | -39285 | -0- | 853 | 1 | 35380 | 2 | N | 2621 | 2981 | 0 | 5 | 1 | 330 |
| | | | | | | | 2883 | 9 | | | | | | | | | |
| 02 | 34041 | X | 34041 | -0- | -0- | -0- | 484 | 1 | 31063 | 2 | N | 2267 | 2168 | 0 | 1 | 1 | 428 |
| | | | | | | | 2494 | 9 | | | | | | | | | |
| 03 | 38189 | X | 38189 | -0- | -0- | -0- | 858 | 1 | 34588 | 2 | N | 2494 | 2541 | 0 | 1 | 1 | 380 |
| | | | | | | | 2743 | 9 | | | | | | | | | |
| 04 | 33720 | X | NO RPT | -0- | -33720 | -0- | | | | | N | NO RPT | | | | | 380 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

BIG HOUSE A 4 57-60 WELL #: 1H RRCID -> 284397 COMPL. DATE 05/16/2018 TOTAL DEPTH 10452 PERF.10688 - 17731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21425 | X | 21425 | -0- | -0- | -0- | 938 | 1 | 17766 | 2 | N | 2474 | 2528 | 0 | 1 | 8 | 377 |
| | | | | | | | 2721 | 9 | | | | | | | | | |
| 12 | 0 | | 22883 | -0- | 22883 | 22883 | 1031 | 1 | 19365 | 2 | N | 2261 | 2157 | 0 | 4 | 8 | 477 |
| | | | | | | | 2487 | 9 | | | | | | | | | |
| *01 | 44997 | X | 22114 | -0- | -22883 | -0- | 1016 | 1 | 18426 | 2 | N | 2429 | 2396 | 0 | 4 | 1 | 515 |
| | | | | | | | 2672 | 9 | | | | | | | | | |
| 02 | 21896 | X | 20073 | -0- | -1823 | -0- | 939 | 1 | 16804 | 2 | N | 2118 | 2182 | 0 | | | 451 |
| | | | | | | | 2330 | 9 | | | | | | | | | |
| 03 | 24242 | X | 21110 | -0- | -3132 | -0- | 1061 | 1 | 17625 | 2 | N | 2204 | 2317 | 0 | | | 338 |
| | | | | | | | 2424 | 9 | | | | | | | | | |
| 04 | 22140 | X | NO RPT | -0- | -22140 | -0- | | | | | N | NO RPT | | | | | 338 |

BIG HOUSE B 4 57-60 WELL #: 2H RRCID -> 284405 COMPL. DATE 05/14/2018 TOTAL DEPTH 10374 PERF.10737 - 17780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28217 | X | 28217 | -0- | -0- | -0- | 1290 | 1 | 24358 | 2 | N | 2335 | 2452 | 0 | 1 | 8 | 472 |
| | | | | | | | 2569 | 9 | | | | | | | | | |
| 12 | 0 | | 27061 | -0- | 27061 | 27061 | 1247 | 1 | 23397 | 2 | N | 2197 | 2184 | 0 | 4 | 8 | 481 |
| | | | | | | | 2417 | 9 | | | | | | | | | |
| *01 | 52585 | X | 25524 | -0- | -27061 | -0- | 1212 | 1 | 21992 | 2 | N | 2109 | 2243 | 0 | 4 | 1 | 351 |
| | | | | | | | 2320 | 9 | | | | | | | | | |
| 02 | 26348 | X | 23033 | -0- | -3315 | -0- | 1114 | 1 | 19954 | 2 | N | 1786 | 1654 | 0 | 1 | 1 | 482 |
| | | | | | | | 1965 | 9 | | | | | | | | | |
| 03 | 29171 | X | 24073 | -0- | -5098 | -0- | 1260 | 1 | 20929 | 2 | N | 1713 | 1691 | 0 | 1 | 1 | 503 |
| | | | | | | | 1884 | 9 | | | | | | | | | |
| 04 | 28230 | X | NO RPT | -0- | -28230 | -0- | | | | | N | NO RPT | | | | | 503 |

POP 4-59 60 WELL #: 1H RRCID -> 284518 COMPL. DATE 11/01/2016 TOTAL DEPTH 10339 PERF.11148 - 17874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48411 | X | 48411 | -0- | -0- | -0- | 46831 | 2 | 1580 | 9 | N | 1436 | 1495 | 0 | 2 | 8 | 513 |
| 12 | 0 | | 49217 | -0- | 49217 | 49217 | 47957 | 2 | 1260 | 9 | N | 1145 | 777 | 0 | 5 | 8 | 876 |
| *01 | 99549 | X | 50332 | -0- | -49217 | -0- | 48890 | 2 | 1442 | 9 | N | 1311 | 1629 | 0 | 4 | 1 | 562 |
| 02 | 45293 | X | 45293 | -0- | -0- | -0- | 44019 | 2 | 1274 | 9 | N | 1158 | 1122 | 0 | 1 | 1 | 597 |
| 03 | 48340 | X | 48340 | -0- | -0- | -0- | 46926 | 2 | 1414 | 9 | N | 1285 | 1398 | 0 | 1 | 1 | 483 |
| 04 | 44040 | X | NO RPT | -0- | -44040 | -0- | | | | | N | NO RPT | | | | | 483 |

TIN STAR A WELL #: L 33H RRCID -> 284618 COMPL. DATE 11/03/2018 TOTAL DEPTH 10433 PERF.10621 - 19778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26892 | X | 26892 | -0- | -0- | -0- | 960 | 1 | 22879 | 2 | N | 2775 | 2991 | 0 | 2 | 8 | 325 |
| | | | | | | | 3053 | 9 | | | | | | | | | |
| 12 | 0 | | 28273 | -0- | 28273 | 28273 | 1035 | 1 | 23710 | 2 | N | 3207 | 3066 | 0 | 7 | 8 | 459 |
| | | | | | | | 3528 | 9 | | | | | | | | | |
| *01 | 56691 | X | 28418 | -0- | -28273 | -0- | 868 | 1 | 24319 | 2 | N | 2937 | 3006 | 0 | 4 | 1 | 393 |
| | | | | | | | 3231 | 9 | | | | | | | | | |
| 02 | 23428 | X | 23428 | -0- | -0- | -0- | 740 | 1 | 20027 | 2 | N | 2419 | 2029 | 0 | 1 | 1 | 782 |
| | | | | | | | 2661 | 9 | | | | | | | | | |
| 03 | 27739 | X | 27739 | -0- | -0- | -0- | 863 | 1 | 23558 | 2 | N | 3016 | 3331 | 0 | 1 | 1 | 466 |
| | | | | | | | 3318 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 466 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
TIN STAR B WELL #: L 42H RRCID -> 284620 COMPL. DATE 11/03/2018 TOTAL DEPTH 10393 PERF.10560 - 19521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17902 | X | 17902 | -0- | -0- | -0- | 725 | 1 | 15268 | 2 | N | 1735 | 1767 | 0 | 1 | 8 | 275 |
| | | | | | | | 1909 | 9 | | | | | | | | | |
| 12 | 0 | | 17425 | -0- | 17425 | 17425 | 706 | 1 | 14953 | 2 | N | 1605 | 1518 | 0 | 4 | 8 | 358 |
| | | | | | | | 1766 | 9 | | | | | | | | | |
| *01 | 34397 | X | 16972 | -0- | -17425 | -0- | 868 | 1 | 14261 | 2 | N | 1675 | 1720 | 0 | 4 | 1 | 317 |
| | | | | | | | 1843 | 9 | | | | | | | | | |
| 02 | 16279 | X | 16279 | -0- | -0- | -0- | 760 | 1 | 14233 | 2 | N | 1169 | 992 | 0 | 1 | 1 | 493 |
| | | | | | | | 1286 | 9 | | | | | | | | | |
| 03 | 16414 | X | 16414 | -0- | -0- | -0- | 868 | 1 | 13778 | 2 | N | 1607 | 1619 | 0 | 1 | 1 | 480 |
| | | | | | | | 1768 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 480 |

ADMIRAL 4-48 47 WELL #: 1H RRCID -> 284860 COMPL. DATE 09/16/2016 TOTAL DEPTH 10221 PERF.10815 - 19478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14190 | X | 7846 | -0- | -6344 | -0- | 6085 | 2 | 1761 | 9 | N | 1601 | 1662 | 0 | 2 | 8 | 433 |
| 12 | 0 | | 11043 | -0- | 11043 | 11043 | 7599 | 2 | 603 | 4 | N | 2583 | 2478 | 0 | 6 | 8 | 532 |
| | | | | | | | 2841 | 9 | | | | | | | | | |
| *01 | 21220 | X | 10177 | -0- | -11043 | -0- | 8185 | 2 | 1992 | 9 | N | 1811 | 2048 | 0 | 4 | 1 | 299 |
| 02 | 12534 | X | 12534 | -0- | -0- | -0- | 9905 | 2 | 2629 | 9 | N | 2390 | 2328 | 0 | 1 | 1 | 360 |
| 03 | 12332 | X | 12332 | -0- | -0- | -0- | 10067 | 2 | 2265 | 9 | N | 2059 | 2007 | 0 | 1 | 1 | 411 |
| 04 | 10680 | X | NO RPT | -0- | -10680 | -0- | | | | | N | NO RPT | | | | | 411 |

NINJA 4-50 49 WELL #: 5H RRCID -> 284875 COMPL. DATE 02/17/2019 TOTAL DEPTH 10551 PERF.10599 - 20129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35280 | X | 31094 | -0- | -4186 | -0- | 983 | 1 | 27434 | 2 | N | 2434 | 2547 | 0 | 2 | 8 | 447 |
| | | | | | | | 2677 | 9 | | | | | | | | | |
| 12 | 0 | | 29489 | -0- | 29489 | 29489 | 945 | 1 | 25797 | 2 | N | 2497 | 2474 | 0 | 6 | 8 | 464 |
| | | | | | | | 2747 | 9 | | | | | | | | | |
| *01 | 59247 | X | 29758 | -0- | -29489 | -0- | 866 | 1 | 26249 | 2 | N | 2403 | 2228 | 0 | 4 | 1 | 643 |
| | | | | | | | 2643 | 9 | | | | | | | | | |
| 02 | 29008 | X | 27160 | -0- | -1848 | -0- | 775 | 1 | 24012 | 2 | N | 2157 | 2334 | 0 | 1 | 1 | 465 |
| | | | | | | | 2373 | 9 | | | | | | | | | |
| 03 | 32116 | X | 28750 | -0- | -3366 | -0- | 863 | 1 | 25333 | 2 | N | 2322 | 2341 | 0 | 1 | 1 | 445 |
| | | | | | | | 2554 | 9 | | | | | | | | | |
| 04 | 31080 | X | NO RPT | -0- | -31080 | -0- | | | | | N | NO RPT | | | | | 445 |

NINJA 4-50 49 WELL #: 3H RRCID -> 284880 COMPL. DATE 03/09/2019 TOTAL DEPTH 10533 PERF.10739 - 20719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19424 | X | 19424 | -0- | -0- | -0- | 986 | 1 | 15429 | 2 | N | 2735 | 2863 | 0 | 3 | 8 | 382 |
| | | | | | | | 3009 | 9 | | | | | | | | | |
| 12 | 0 | | 21656 | -0- | 21656 | 21656 | 1342 | 1 | 18033 | 2 | N | 2074 | 2011 | 0 | 10 | 8 | 435 |
| | | | | | | | 2281 | 9 | | | | | | | | | |
| *01 | 44332 | X | 22676 | -0- | -21656 | -0- | 1371 | 1 | 18599 | 2 | N | 2460 | 2524 | 0 | 5 | 1 | 372 |
| | | | | | | | 2706 | 9 | | | | | | | | | |
| 02 | 21304 | X | 21304 | -0- | -0- | -0- | 1243 | 1 | 17500 | 2 | N | 2328 | 2067 | 0 | 1 | 1 | 632 |
| | | | | | | | 2561 | 9 | | | | | | | | | |
| 03 | 21483 | X | 20841 | -0- | -642 | -0- | 1210 | 1 | 16996 | 2 | N | 2395 | 2665 | 0 | 1 | 1 | 361 |
| | | | | | | | 2635 | 9 | | | | | | | | | |
| 04 | 20790 | X | NO RPT | -0- | -20790 | -0- | | | | | N | NO RPT | | | | | 361 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

NINJA 4-50 49 WELL #: 4H RRCID -> 285119 COMPL. DATE 03/07/2019 TOTAL DEPTH 11072 PERF.11204 - 20604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24060 | X | 20945 | -0- | -3115 | -0- | 701 | 1 | 17462 | 2 | N | 2529 | 2450 | 0 | 4 | 8 | 477 |
| | | | | | | | 2782 | 9 | | | | | | | | | |
| 12 | 0 | | 23413 | -0- | 23413 | 23413 | 796 | 1 | 20074 | 2 | N | 2312 | 2236 | 0 | 12 | 8 | 541 |
| | | | | | | | 2543 | 9 | | | | | | | | | |
| *01 | 44228 | X | 20815 | -0- | -23413 | -0- | 847 | 1 | 17337 | 2 | N | 2392 | 2539 | 0 | 5 | 1 | 395 |
| | | | | | | | 2631 | 9 | | | | | | | | | |
| 02 | 23688 | X | 19879 | -0- | -3809 | -0- | 771 | 1 | 16910 | 2 | N | 1998 | 1981 | 0 | 2 | 1 | 410 |
| | | | | | | | 2198 | 9 | | | | | | | | | |
| 03 | 24397 | X | 21085 | -0- | -3312 | -0- | 870 | 1 | 17721 | 2 | N | 2267 | 2304 | 0 | 2 | 1 | 371 |
| | | | | | | | 2494 | 9 | | | | | | | | | |
| 04 | 22650 | X | NO RPT | -0- | -22650 | -0- | | | | | N | NO RPT | | | | | 371 |

NINJA 4-50 49 WELL #: 2H RRCID -> 285225 COMPL. DATE 02/11/2019 TOTAL DEPTH 10703 PERF.10751 - 20917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16746 | X | 16746 | -0- | -0- | -0- | 924 | 1 | 14230 | 2 | N | 1447 | 1451 | 0 | 2 | 8 | 330 |
| | | | | | | | 1592 | 9 | | | | | | | | | |
| 12 | 0 | | 15698 | -0- | 15698 | 15698 | 964 | 1 | 12919 | 2 | N | 1650 | 1232 | 0 | 5 | 8 | 743 |
| | | | | | | | 1815 | 9 | | | | | | | | | |
| *01 | 31238 | X | 15540 | -0- | -15698 | -0- | 951 | 1 | 12898 | 2 | N | 1537 | 1498 | 0 | 4 | 1 | 786 |
| | | | | | | | 1691 | 9 | | | | | | | | | |
| 02 | 15624 | X | 14389 | -0- | -1235 | -0- | 854 | 1 | 12026 | 2 | N | 1372 | 1318 | 0 | 1 | 1 | 839 |
| | | | | | | | 1509 | 9 | | | | | | | | | |
| 03 | 17298 | X | 14322 | -0- | -2976 | -0- | 859 | 1 | 12069 | 2 | N | 1267 | 1700 | 0 | 1 | 1 | 405 |
| | | | | | | | 1394 | 9 | | | | | | | | | |
| 04 | 16740 | X | NO RPT | -0- | -16740 | -0- | | | | | N | NO RPT | | | | | 405 |

BIG HOUSE E WELL #: B 03HR RRCID -> 285381 COMPL. DATE 01/15/2019 TOTAL DEPTH 10817 PERF.11075 - 18323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16260 | X | 14321 | -0- | -1939 | -0- | 528 | 1 | 11946 | 2 | N | 1679 | 1659 | 0 | 3 | 8 | 339 |
| | | | | | | | 1847 | 9 | | | | | | | | | |
| 12 | 0 | | 12657 | -0- | 12657 | 12657 | 517 | 1 | 9894 | 2 | N | 1654 | 1575 | 0 | 6 | 8 | 412 |
| | | | | | | | 427 | 4 | 1819 | 9 | | | | | | | |
| *01 | 25788 | X | 13131 | -0- | -12657 | -0- | 519 | 1 | 10665 | 2 | N | 1770 | 1744 | 0 | 4 | 1 | 441 |
| | | | | | | | 1947 | 9 | | | | | | | | | |
| 02 | 13888 | X | 12234 | -0- | -1654 | -0- | 472 | 1 | 9981 | 2 | N | 1619 | 1648 | 0 | 1 | 1 | 411 |
| | | | | | | | 1781 | 9 | | | | | | | | | |
| 03 | 14849 | X | 12705 | -0- | -2144 | -0- | 505 | 1 | 10339 | 2 | N | 1692 | 1768 | 0 | 1 | 1 | 334 |
| | | | | | | | 1861 | 9 | | | | | | | | | |
| 04 | 14310 | X | NO RPT | -0- | -14310 | -0- | | | | | N | NO RPT | | | | | 334 |

BIG HOUSE D WELL #: U 03H RRCID -> 285382 COMPL. DATE 04/03/2019 TOTAL DEPTH 10461 PERF.10746 - 17817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23550 | X | 20826 | -0- | -2724 | -0- | 793 | 1 | 17849 | 2 | N | 1985 | 1957 | 0 | 2 | 8 | 431 |
| | | | | | | | 2184 | 9 | | | | | | | | | |
| 12 | 0 | | 24325 | -0- | 24325 | 24325 | 955 | 1 | 20125 | 2 | N | 2180 | 2240 | 0 | 5 | 8 | 366 |
| | | | | | | | 847 | 4 | 2398 | 9 | | | | | | | |
| *01 | 45801 | X | 21476 | -0- | -24325 | -0- | 907 | 1 | 18622 | 2 | N | 1770 | 1711 | 0 | 4 | 1 | 429 |
| | | | | | | | 1947 | 9 | | | | | | | | | |
| 02 | 19807 | X | 19807 | -0- | -0- | -0- | 817 | 1 | 17294 | 2 | N | 1542 | 1569 | 0 | 1 | 1 | 401 |
| | | | | | | | 1696 | 9 | | | | | | | | | |
| 03 | 24335 | X | 20431 | -0- | -3904 | -0- | 876 | 1 | 17941 | 2 | N | 1467 | 1487 | 0 | 1 | 1 | 380 |
| | | | | | | | 1614 | 9 | | | | | | | | | |
| 04 | 23550 | X | NO RPT | -0- | -23550 | -0- | | | | | N | NO RPT | | | | | 380 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
BIG HOUSE F WELL #: L 07H RRCID -> 285397 COMPL. DATE 01/22/2019 TOTAL DEPTH 10576 PERF.10882 - 17850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23760 | X | 22681 | -0- | -1079 | -0- | 878 | 1 | 19764 | 2 | N | 1854 | 1853 | 0 | 1 | 8 | 358 |
| | | | | | | | 2039 | 9 | | | | | | | | | |
| 12 | 0 | | 20912 | -0- | 20912 | 20912 | 841 | 1 | 17257 | 2 | N | 1775 | 1771 | 0 | 4 | 8 | 358 |
| | | | | | | | 861 | 4 | 1953 | 9 | | | | | | | |
| *01 | 42272 | X | 21360 | -0- | -20912 | -0- | 895 | 1 | 18372 | 2 | N | 1903 | 1906 | 0 | 4 | 1 | 359 |
| | | | | | | | 2093 | 9 | | | | | | | | | |
| 02 | 21896 | X | 19497 | -0- | -2399 | -0- | 808 | 1 | 17088 | 2 | N | 1455 | 1404 | 0 | 1 | 1 | 409 |
| | | | | | | | 1601 | 9 | | | | | | | | | |
| 03 | 24211 | X | 20349 | -0- | -3862 | -0- | 865 | 1 | 17701 | 2 | N | 1621 | 1538 | 0 | 1 | 1 | 491 |
| | | | | | | | 1783 | 9 | | | | | | | | | |
| 04 | 22680 | X | NO RPT | -0- | -22680 | -0- | | | | | N | NO RPT | | | | | 491 |

LAZARUS 67 UNIT WELL #: 1H RRCID -> 285623 COMPL. DATE 08/28/2017 TOTAL DEPTH 10532 PERF.10762 - 15220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19202 | X | 19202 | -0- | -0- | -0- | 17398 | 2 | 1804 | 9 | Y | 1640 | 1633 | 0 | 3 | 8 | 27 |
| 12 | 19579 | X | 19579 | -0- | -0- | -0- | 17709 | 2 | 1870 | 9 | Y | 1700 | 1705 | 0 | | | 22 |
| 01 | 18724 | X | 9796 | -0- | -8928 | -0- | 8806 | 2 | 990 | 9 | Y | 900 | 905 | 0 | | | 17 |
| 02 | DLQ G-10 | | 13179 | -0- | 13179 | 13179 | 11900 | 2 | 1279 | 9 | Y | 1163 | 1140 | 0 | | | 40 |
| 03 | DLQ G-10 | | 16620 | -0- | 16620 | 29799 | 15274 | 2 | 1346 | 9 | Y | 1224 | 1216 | 0 | 17 | 8 | 31 |
| 04 | 0 | X | NO RPT | -0- | -0- | 29799 | | | | | Y | NO RPT | | | | | 31 |

CANTALOUPE MIPA UNIT WELL #: 1H RRCID -> 285649 COMPL. DATE 09/21/2017 TOTAL DEPTH 10519 PERF.11082 - 17223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13480 | X | 13480 | -0- | -0- | -0- | 10612 | 2 | 2868 | 9 | Y | 2607 | 2583 | 0 | 4 | 8 | 43 |
| 12 | 15406 | X | 15406 | -0- | -0- | -0- | 12850 | 2 | 2556 | 9 | Y | 2324 | 2337 | 0 | | | 30 |
| 01 | 12749 | X | 12749 | -0- | -0- | -0- | 10341 | 2 | 2408 | 9 | Y | 2189 | 2176 | 0 | 1 | 8 | 42 |
| 02 | DLQ G-10 | | 12689 | -0- | 12689 | 12689 | 10658 | 2 | 2031 | 9 | Y | 1846 | 1825 | 0 | | | 63 |
| 03 | DLQ G-10 | | 13892 | -0- | 13892 | 26581 | 11604 | 2 | 2288 | 9 | Y | 2080 | 2060 | 0 | 30 | 8 | 53 |
| 04 | 0 | X | NO RPT | -0- | -0- | 26581 | | | | | Y | NO RPT | | | | | 53 |

EADY C 4 59-60 WELL #: U 16H RRCID -> 286226 COMPL. DATE 02/14/2019 TOTAL DEPTH 10371 PERF.10623 - 17627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21180 | X | 19621 | -0- | -1559 | -0- | 800 | 1 | 17407 | 2 | Y | 1285 | 1023 | 0 | | | 532 |
| | | | | | | | 1414 | 9 | | | | | | | | | |
| 12 | 0 | | 19521 | -0- | 19521 | 19521 | 804 | 1 | 17397 | 2 | Y | 1200 | 1332 | 0 | 1 | 8 | 399 |
| | | | | | | | 1320 | 9 | | | | | | | | | |
| *01 | 36911 | X | 17390 | -0- | -19521 | -0- | 865 | 1 | 15426 | 2 | Y | 999 | 1144 | 0 | 3 | 1 | 259 |
| | | | | | | | 1099 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 15346 | -0- | 15346 | 15346 | 778 | 1 | 13472 | 2 | Y | 996 | 1054 | 0 | | | 201 |
| | | | | | | | 1096 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 19079 | -0- | 19079 | 34425 | 868 | 1 | 16968 | 2 | Y | 1130 | 1106 | 0 | | | 225 |
| | | | | | | | 1243 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 34425 | | | | | Y | NO RPT | | | | | 225 |

EADY D 4 59-60 WELL #: U 09H RRCID -> 286227 COMPL. DATE 04/08/2019 TOTAL DEPTH 10365 PERF.10585 - 17565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28050 | X | 25938 | -0- | -2112 | -0- | 885 | 1 | 22332 | 2 | Y | 2474 | 2063 | 0 | 1 | 8 | 954 |
| | | | | | | | 2721 | 9 | | | | | | | | | |
| 12 | 0 | | 26030 | -0- | 26030 | 26030 | 937 | 1 | 22571 | 2 | Y | 2293 | 2508 | 0 | 2 | 8 | 737 |
| | | | | | | | 2522 | 9 | | | | | | | | | |
| *01 | 49525 | X | 23495 | -0- | -26030 | -0- | 860 | 1 | 20461 | 2 | Y | 1976 | 2212 | 0 | 3 | 1 | 506 |
| | | | | | | | 2174 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 20726 | -0- | 20726 | 20726 | 784 | 1 | 17755 | 2 | Y | 1988 | 2099 | 0 | | | 395 |
| | | | | | | | 2187 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 24759 | -0- | 24759 | 45485 | 868 | 1 | 21405 | 2 | Y | 2260 | 2211 | 0 | | | 444 |
| | | | | | | | 2486 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 45485 | | | | | Y | NO RPT | | | | | 444 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
MOSES MIPA UNIT WELL #: 1H RRCID -> 286519 COMPL. DATE 07/11/2018 TOTAL DEPTH 10594 PERF.10843 - 19530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16920 | X | 7518 | -0- | -9402 | -0- | 813 | 1 | 2605 | 2 | Y | 3727 | 3678 | 0 | 6 | 8 | 61 |
| | | | | | | | 4100 | 9 | | | | | | | | | |
| 12 | 17484 | X | 7706 | -0- | -9778 | -0- | 862 | 1 | 1672 | 2 | Y | 4702 | 4701 | 0 | | | 62 |
| | | | | | | | 5172 | 9 | | | | | | | | | |
| 01 | 17484 | X | 7325 | -0- | -10159 | -0- | 805 | 1 | 1050 | 2 | Y | 4973 | 4938 | 0 | 2 | 8 | 95 |
| | | | | | | | 5470 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 5404 | -0- | 5404 | 5404 | 685 | 1 | 75 | 2 | Y | 4222 | 4172 | 0 | | | 145 |
| | | | | | | | 4644 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 7801 | -0- | 7801 | 13205 | 780 | 1 | 969 | 2 | Y | 5502 | 5428 | 0 | 78 | 8 | 141 |
| | | | | | | | 6052 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 13205 | | | | | Y | NO RPT | | | | | 141 |

GOLIATH MIPA UNIT WELL #: 1H RRCID -> 286521 COMPL. DATE 09/27/2018 TOTAL DEPTH 10524 PERF.11302 - 23442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7364 | -0- | 7364 | 11595 | 580 | 1 | 3877 | 2 | Y | 2628 | 2632 | 0 | | | 7 |
| | | | | | | | 16 | 4 | 2891 | 9 | | | | | | | |
| 12 | 0 | | 13520 | -0- | 13520 | 25115 | 620 | 1 | 8650 | 2 | Y | 3864 | 3858 | 0 | 3 | 8 | 10 |
| | | | | | | | 4250 | 9 | | | | | | | | | |
| 01 | 39989 | X | 14874 | -0- | -25115 | -0- | 619 | 1 | 9769 | 2 | Y | 4078 | 4067 | 0 | | | 21 |
| | | | | | | | 4486 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 12589 | -0- | 12589 | 12589 | 555 | 1 | 7971 | 2 | Y | 3694 | 3632 | 0 | 44 | 8 | 39 |
| | | | | | | | 4063 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 16071 | -0- | 16071 | 28660 | 620 | 1 | 10807 | 2 | Y | 4222 | 4182 | 0 | 38 | 8 | 41 |
| | | | | | | | 4644 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 28660 | | | | | Y | NO RPT | | | | | 41 |

WOLFMAN D 4 21-24 WELL #: C 45H RRCID -> 286636 COMPL. DATE 07/31/2019 TOTAL DEPTH 10731 PERF.10924 - 18796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34440 | X | 32542 | -0- | -1898 | -0- | 1123 | 1 | 29207 | 2 | N | 2011 | 2049 | 0 | 4 | 8 | 394 |
| | | | | | | | 2212 | 9 | | | | | | | | | |
| 12 | 0 | | 31085 | -0- | 31085 | 31085 | 1120 | 1 | 27900 | 2 | N | 1877 | 1583 | 0 | 12 | 8 | 676 |
| | | | | | | | 2065 | 9 | | | | | | | | | |
| *01 | 60048 | X | 28963 | -0- | -31085 | -0- | 27283 | 2 | 1680 | 9 | N | 1527 | 1897 | 0 | 5 | 1 | 303 |
| 02 | 31444 | X | 25248 | -0- | -6196 | -0- | 23296 | 2 | 300 | 4 | N | 1502 | 1223 | 0 | 2 | 1 | 580 |
| | | | | | | | 1652 | 9 | | | | | | | | | |
| 03 | 33635 | X | 30850 | -0- | -2785 | -0- | 28464 | 2 | 2386 | 9 | N | 2169 | 2295 | 0 | 2 | 1 | 452 |
| 04 | 32550 | X | NO RPT | -0- | -32550 | -0- | | | | | N | NO RPT | | | | | 452 |

POWDER KEG C WELL #: U 49H RRCID -> 286641 COMPL. DATE 12/16/2020 TOTAL DEPTH 10168 PERF.10464 - 14655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24780 | X | 1547 | -0- | -23233 | -0- | 840 | 1 | 486 | 4 | N | 201 | 213 | 0 | 5 | 8 | 399 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 12 | 0 | | 1514 | -0- | 1514 | 1514 | 862 | 1 | 455 | 4 | N | 179 | 380 | 0 | 14 | 8 | 184 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| *01 | 14446 | X | 3573 | -0- | -10873 | -0- | 862 | 1 | 911 | 2 | N | 173 | 48 | 0 | 5 | 1 | 313 |
| | | | | | | | 1610 | 4 | 190 | 9 | | | | | | | |
| 02 | 2016 | X | 872 | -0- | -1144 | -0- | 774 | 1 | 98 | 2 | N | -0- | 1 | 1 | | | 312 |
| 03 | 2232 | X | 861 | -0- | -1371 | -0- | 784 | 1 | 77 | 2 | N | -0- | | | | | 312 |
| 04 | 1560 | X | NO RPT | -0- | -1560 | -0- | | | | | N | NO RPT | | | | | 312 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
TIN STAR D WELL #: U 46H RRCID -> 286680 COMPL. DATE 08/11/2019 TOTAL DEPTH 10288 PERF.10325 - 19705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30703 | X | 30703 | -0- | -0- | -0- | 842 | 1 | 26790 | 2 | N | 2792 | 2859 | 0 | 3 | 8 | 342 |
| | | | | | | | 3071 | 9 | | | | | | | | | |
| 12 | 0 | | 32167 | -0- | 32167 | 32167 | 870 | 1 | 27931 | 2 | N | 3060 | 2825 | 0 | 9 | 8 | 568 |
| | | | | | | | 3366 | 9 | | | | | | | | | |
| *01 | 63897 | X | 31730 | -0- | -32167 | -0- | 865 | 1 | 27984 | 2 | N | 2619 | 2879 | 0 | 5 | 1 | 310 |
| | | | | | | | 2881 | 9 | | | | | | | | | |
| 02 | 29174 | X | 29174 | -0- | -0- | -0- | 784 | 1 | 25542 | 2 | N | 2589 | 2063 | 0 | 1 | 1 | 835 |
| | | | | | | | 2848 | 9 | | | | | | | | | |
| 03 | 32126 | X | 32126 | -0- | -0- | -0- | 868 | 1 | 28083 | 2 | N | 2886 | 3244 | 0 | 1 | 1 | 476 |
| | | | | | | | 3175 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 476 |

BIG FUNDAMENTAL 4-52 WELL #: 1H RRCID -> 286748 COMPL. DATE 02/17/2017 TOTAL DEPTH 10379 PERF.10377 - 14976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11370 | X | 10974 | -0- | -396 | -0- | 1123 | 1 | 8069 | 2 | N | 1620 | 1636 | 0 | 1 | 8 | 310 |
| | | | | | | | 1782 | 9 | | | | | | | | | |
| 12 | 0 | | 11020 | -0- | 11020 | 11020 | 1161 | 1 | 8031 | 2 | N | 1662 | 1496 | 0 | 4 | 8 | 472 |
| | | | | | | | 1828 | 9 | | | | | | | | | |
| *01 | 20219 | X | 9199 | -0- | -11020 | -0- | 7598 | 2 | 1601 | 9 | N | 1455 | 1550 | 0 | 4 | 1 | 381 |
| 02 | 10248 | X | 9068 | -0- | -1180 | -0- | 7266 | 2 | 80 | 4 | N | 1565 | 1525 | 0 | 1 | 1 | 420 |
| | | | | | | | 1722 | 9 | | | | | | | | | |
| 03 | 11346 | X | 9537 | -0- | -1809 | -0- | 7795 | 2 | 1742 | 9 | N | 1584 | 1428 | 0 | 1 | 1 | 575 |
| 04 | 10980 | X | NO RPT | -0- | -10980 | -0- | | | | | N | NO RPT | | | | | 575 |

ANGELS ENVY 4-3W UNIT WELL #: 1H RRCID -> 286792 COMPL. DATE 08/24/2018 TOTAL DEPTH 9608 PERF. 9927 - 20109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39347 | X | 39347 | -0- | -0- | -0- | 36745 | 2 | 1423 | 4 | N | 1072 | 1159 | 0 | 79 | 8 | 378 |
| | | | | | | | 1179 | 9 | | | | | | | | | |
| 12 | 48527 | X | 48527 | -0- | -0- | -0- | 42595 | 2 | 4135 | 4 | N | 1634 | 1543 | 0 | | | 469 |
| | | | | | | | 1797 | 9 | | | | | | | | | |
| 01 | 50636 | X | 50636 | -0- | -0- | -0- | 48289 | 2 | 2347 | 9 | N | 2134 | 1969 | 0 | 126 | 8 | 508 |
| 02 | 45920 | X | 45920 | -0- | -0- | -0- | 42952 | 2 | 1003 | 4 | N | 1786 | 1814 | 0 | 44 | 8 | 436 |
| | | | | | | | 1965 | 9 | | | | | | | | | |
| 03 | 60404 | X | 60404 | -0- | -0- | -0- | 57955 | 2 | 2449 | 9 | N | 2226 | 2122 | 0 | 112 | 8 | 428 |
| 04 | 46950 | X | NO RPT | -0- | -46950 | -0- | | | | | N | NO RPT | | | | | 428 |

POP B 4-59 60 WELL #: 2H RRCID -> 286840 COMPL. DATE 11/29/2018 TOTAL DEPTH 10568 PERF.10778 - 20276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20940 | X | 19370 | -0- | -1570 | -0- | 974 | 1 | 16422 | 2 | Y | 1761 | 1793 | 0 | 2 | 8 | 240 |
| | | | | | | | 37 | 4 | 1937 | 9 | | | | | | | |
| 12 | 0 | | 18422 | -0- | 18422 | 18422 | 940 | 1 | 15341 | 2 | Y | 1937 | 1835 | 0 | 5 | 8 | 337 |
| | | | | | | | 10 | 4 | 2131 | 9 | | | | | | | |
| *01 | 38157 | X | 19735 | -0- | -18422 | -0- | 1014 | 1 | 16478 | 2 | Y | 2039 | 2013 | 0 | 4 | 1 | 367 |
| | | | | | | | 2243 | 9 | | | | | | | | | |
| 02 | 18088 | X | 16789 | -0- | -1299 | -0- | 908 | 1 | 14218 | 2 | Y | 1512 | 1492 | 0 | 1 | 1 | 386 |
| | | | | | | | 1663 | 9 | | | | | | | | | |
| 03 | 20026 | X | 18850 | -0- | -1176 | -0- | 998 | 1 | 15791 | 2 | Y | 1874 | 1876 | 0 | 1 | 1 | 383 |
| | | | | | | | 2061 | 9 | | | | | | | | | |
| 04 | 19380 | X | NO RPT | -0- | -19380 | -0- | | | | | Y | NO RPT | | | | | 383 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
POP C 4-59 60 WELL #: 3H RRCID -> 286841 COMPL. DATE 08/14/2019 TOTAL DEPTH 10377 PERF.10646 - 20176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29340 | X | 25483 | -0- | -3857 | -0- | 1241 | 1 | 20888 | 2 | Y | 2999 | 3004 | 0 | 3 | 8 | 453 |
| | | | | | | | 55 | 4 | 3299 | 9 | | | | | | | |
| 12 | 0 | | 25296 | -0- | 25296 | 25296 | 1194 | 1 | 20688 | 2 | Y | 3051 | 2915 | 0 | 8 | 8 | 581 |
| | | | | | | | 58 | 4 | 3356 | 9 | | | | | | | |
| *01 | 50530 | X | 25234 | -0- | -25296 | -0- | 1271 | 1 | 20662 | 2 | Y | 3001 | 3049 | 0 | 4 | 1 | 537 |
| | | | | | | | 3301 | 9 | | | | | | | | | |
| 02 | 24808 | X | 22325 | -0- | -2483 | -0- | 1164 | 1 | 18233 | 2 | Y | 2662 | 2523 | 0 | 1 | 1 | 675 |
| | | | | | | | 2928 | 9 | | | | | | | | | |
| 03 | 27466 | X | 24192 | -0- | -3274 | -0- | 1241 | 1 | 19638 | 2 | Y | 3012 | 3074 | 0 | 1 | 1 | 612 |
| | | | | | | | 3313 | 9 | | | | | | | | | |
| 04 | 25470 | X | NO RPT | -0- | -25470 | -0- | | | | | Y | NO RPT | | | | | 612 |

BUFFALO TRACE STATE 22-21 UNIT WELL #: 1H RRCID -> 286870 COMPL. DATE 10/10/2018 TOTAL DEPTH 9992 PERF.10387 - 14607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23250 | X | 18622 | -0- | -4628 | -0- | 600 | 1 | 16800 | 2 | N | 1074 | 1103 | 0 | 4 | 8 | 180 |
| | | | | | | | 41 | 4 | 1181 | 9 | | | | | | | |
| 12 | 19995 | X | 18428 | -0- | -1567 | -0- | 620 | 1 | 16599 | 2 | N | 1099 | 1026 | 0 | 3 | 8 | 250 |
| | | | | | | | 1209 | 9 | | | | | | | | | |
| 01 | 19623 | X | 18786 | -0- | -837 | -0- | 618 | 1 | 17033 | 2 | N | 1032 | 1043 | 0 | 7 | 8 | 232 |
| | | | | | | | 1135 | 9 | | | | | | | | | |
| 02 | 17388 | X | 17312 | -0- | -76 | -0- | 550 | 1 | 15730 | 2 | N | 938 | 930 | 0 | | | 240 |
| | | | | | | | 1032 | 9 | | | | | | | | | |
| 03 | 19251 | X | 19039 | -0- | -212 | -0- | 618 | 1 | 17300 | 2 | N | 1019 | 1013 | 0 | 4 | 8 | 242 |
| | | | | | | | 1121 | 9 | | | | | | | | | |
| 04 | 18630 | X | NO RPT | -0- | -18630 | -0- | | | | | N | NO RPT | | | | | 242 |

LAYDEN WELL #: U 23H RRCID -> 287000 COMPL. DATE 12/08/2018 TOTAL DEPTH 10562 PERF.10889 - 16507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8610 | X | 7303 | -0- | -1307 | -0- | 5661 | 3 | 1642 | 9 | N | 1493 | 1605 | 0 | | | 354 |
| 12 | 0 | | 6830 | -0- | 6830 | 6830 | 5280 | 3 | 1550 | 9 | N | 1409 | 1515 | 0 | 3 | 8 | 245 |
| *01 | 13903 | X | 7073 | -0- | -6830 | -0- | 5482 | 2 | 1591 | 9 | N | 1446 | 1392 | 0 | 31 | 8 | 268 |
| 02 | 7504 | X | 5775 | -0- | -1729 | -0- | 4360 | 2 | 1415 | 9 | N | 1286 | 1235 | 0 | 9 | 8 | 310 |
| 03 | 7595 | X | 7175 | -0- | -420 | -0- | 5624 | 2 | 1551 | 9 | N | 1410 | 1382 | 0 | 3 | 8 | 335 |
| 04 | 7290 | X | NO RPT | -0- | -7290 | -0- | | | | | N | NO RPT | | | | | 335 |

BLAZING SADDLES STATE A WELL #: U 49H RRCID -> 287015 COMPL. DATE 08/06/2019 TOTAL DEPTH 10226 PERF.10515 - 20846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44880 | X | 40462 | -0- | -4418 | -0- | 1089 | 1 | 34583 | 2 | N | 2883 | 2785 | 0 | 3 | 8 | 406 |
| | | | | | | | 1619 | 4 | 3171 | 9 | | | | | | | |
| 12 | 0 | | 41140 | -0- | 41140 | 41140 | 1161 | 1 | 36438 | 2 | N | 2761 | 2756 | 0 | 8 | 8 | 403 |
| | | | | | | | 504 | 4 | 3037 | 9 | | | | | | | |
| *01 | 79301 | X | 38161 | -0- | -41140 | -0- | 35294 | 2 | 2867 | 9 | N | 2606 | 2659 | 0 | 5 | 1 | 352 |
| 02 | 39088 | X | 34420 | -0- | -4668 | -0- | 28413 | 2 | 3405 | 4 | N | 2365 | 2316 | 0 | 1 | 1 | 400 |
| | | | | | | | 2602 | 9 | | | | | | | | | |
| 03 | 42377 | X | 38029 | -0- | -4348 | -0- | 35144 | 2 | 2885 | 9 | N | 2623 | 2469 | 0 | 1 | 1 | 553 |
| 04 | 40470 | X | NO RPT | -0- | -40470 | -0- | | | | | N | NO RPT | | | | | 553 |

STRONG FUNDAMENTAL A WELL #: T 45H RRCID -> 287083 COMPL. DATE 07/12/2019 TOTAL DEPTH 10255 PERF.10608 - 19007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34350 | X | 33004 | -0- | -1346 | -0- | 1123 | 1 | 28376 | 2 | N | 3186 | 3029 | 0 | 4 | 8 | 586 |
| | | | | | | | 3505 | 9 | | | | | | | | | |
| 12 | 0 | | 30968 | -0- | 30968 | 30968 | 1011 | 1 | 26788 | 2 | N | 2875 | 2986 | 0 | 6 | 8 | 469 |
| | | | | | | | 6 | 4 | 3163 | 9 | | | | | | | |
| *01 | 63539 | X | 32571 | -0- | -30968 | -0- | 176 | 1 | 28629 | 2 | N | 3424 | 3488 | 0 | 5 | 1 | 408 |
| | | | | | | | 3766 | 9 | | | | | | | | | |
| 02 | 31444 | X | 29522 | -0- | -1922 | -0- | 1041 | 1 | 25329 | 2 | N | 2865 | 2830 | 0 | 1 | 1 | 442 |
| | | | | | | | 3152 | 9 | | | | | | | | | |
| 03 | 34162 | X | 32717 | -0- | -1445 | -0- | 1156 | 1 | 27976 | 2 | N | 3259 | 3358 | 0 | 1 | 1 | 342 |
| | | | | | | | 3585 | 9 | | | | | | | | | |
| 04 | 33000 | X | NO RPT | -0- | -33000 | -0- | | | | | N | NO RPT | | | | | 342 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
CALIFORNIA CHROME UNIT WELL #: 2H RRCID -> 287093 COMPL. DATE 08/19/2020 TOTAL DEPTH 11264 PERF.11562 - 21403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47890 | X | 47890 | -0- | -0- | -0- | 960 | 1 | 42940 | 2 | N | 3627 | 3582 | 0 | | | 190 |
| | | | | | | | 3990 | 9 | | | | | | | | | |
| 12 | 46865 | X | 46865 | -0- | -0- | -0- | 992 | 1 | 41658 | 2 | N | 3832 | 3906 | 0 | | | 116 |
| | | | | | | | 4215 | 9 | | | | | | | | | |
| 01 | 48639 | X | 48331 | -0- | -308 | -0- | 989 | 1 | 42957 | 2 | N | 3986 | 3821 | 0 | 150 | 8 | 131 |
| | | | | | | | 4385 | 9 | | | | | | | | | |
| 02 | 44863 | X | 44863 | -0- | -0- | -0- | 896 | 1 | 38670 | 2 | N | 4815 | 4781 | 0 | 12 | 8 | 153 |
| | | | | | | | 5297 | 9 | | | | | | | | | |
| 03 | 49476 | X | 47772 | -0- | -1704 | -0- | 992 | 1 | 42636 | 2 | N | 3767 | 3630 | 0 | | | 290 |
| | | | | | | | 4144 | 9 | | | | | | | | | |
| 04 | 47880 | X | NO RPT | -0- | -47880 | -0- | | | | | N | NO RPT | | | | | 290 |

LARCENY 12-11W UNIT WELL #: 1H RRCID -> 287123 COMPL. DATE 10/29/2018 TOTAL DEPTH 9579 PERF. 9692 - 18029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52200 | X | 42972 | -0- | -9228 | -0- | 706 | 1 | 41411 | 2 | Y | 777 | 859 | 0 | 10 | 8 | 98 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 12 | 50468 | X | 44038 | -0- | -6430 | -0- | 693 | 1 | 42390 | 2 | Y | 783 | 704 | 0 | 7 | 8 | 170 |
| | | | | | | | 94 | 4 | 861 | 9 | | | | | | | |
| 01 | 46810 | X | 43923 | -0- | -2887 | -0- | 700 | 1 | 42157 | 2 | Y | 969 | 1007 | 0 | 19 | 8 | 113 |
| | | | | | | | 1066 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 37871 | -0- | 37871 | 37871 | 679 | 1 | 36660 | 2 | Y | 484 | 487 | 0 | | | 110 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 41112 | -0- | 41112 | 78983 | 857 | 1 | 39563 | 2 | Y | 629 | 559 | 0 | 7 | 8 | 173 |
| | | | | | | | 692 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 78983 | | | | | Y | NO RPT | | | | | 173 |

ICEMAN 4-24 23 WELL #: 1H RRCID -> 287155 COMPL. DATE 01/19/2017 TOTAL DEPTH 10121 PERF.10845 - 17571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22136 | X | 22136 | -0- | -0- | -0- | 842 | 1 | 19348 | 2 | N | 1569 | 1690 | 0 | 2 | 8 | 294 |
| | | | | | | | 220 | 4 | 1726 | 9 | | | | | | | |
| 12 | 0 | | 23414 | -0- | 23414 | 23414 | 813 | 1 | 20771 | 2 | N | 1664 | 1495 | 0 | 4 | 8 | 459 |
| | | | | | | | 1830 | 9 | | | | | | | | | |
| *01 | 47417 | X | 24003 | -0- | -23414 | -0- | 22186 | 2 | 1817 | 9 | N | 1652 | 1769 | 0 | 4 | 1 | 345 |
| 02 | 21646 | X | 21646 | -0- | -0- | -0- | 19873 | 2 | 1773 | 9 | N | 1612 | 1555 | 0 | 1 | 1 | 401 |
| 03 | 24513 | X | 24513 | -0- | -0- | -0- | 22646 | 2 | 1867 | 9 | N | 1697 | 1734 | 0 | | | 364 |
| 04 | 22650 | X | NO RPT | -0- | -22650 | -0- | | | | | N | NO RPT | | | | | 364 |

LITTLE FUNDAMENTAL 4-52 WELL #: 2H RRCID -> 287157 COMPL. DATE 06/12/2017 TOTAL DEPTH 10379 PERF.10416 - 14975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11580 | X | 9621 | -0- | -1959 | -0- | 828 | 1 | 7080 | 2 | N | 1557 | 1520 | 0 | 1 | 8 | 336 |
| | | | | | | | 1713 | 9 | | | | | | | | | |
| 12 | 0 | | 8643 | -0- | 8643 | 8643 | 811 | 1 | 6214 | 2 | N | 1471 | 1401 | 0 | 3 | 8 | 403 |
| | | | | | | | 1618 | 9 | | | | | | | | | |
| *01 | 18064 | X | 9421 | -0- | -8643 | -0- | 7880 | 2 | 1541 | 9 | N | 1401 | 1291 | 0 | 4 | 1 | 517 |
| 02 | 9772 | X | 9016 | -0- | -756 | -0- | 7367 | 2 | 1649 | 9 | N | 1499 | 1635 | 0 | | | 381 |
| 03 | 10958 | X | 10958 | -0- | -0- | -0- | 9170 | 2 | 1788 | 9 | N | 1625 | 1680 | 0 | | | 326 |
| 04 | 9630 | X | NO RPT | -0- | -9630 | -0- | | | | | N | NO RPT | | | | | 326 |

WOLFMAN A 4 21-24 WELL #: 1H RRCID -> 287158 COMPL. DATE 12/07/2017 TOTAL DEPTH 10202 PERF.10711 - 17269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20340 | X | 17669 | -0- | -2671 | -0- | 666 | 1 | 15589 | 2 | N | 1285 | 1303 | 0 | 1 | 8 | 344 |
| | | | | | | | 1414 | 9 | | | | | | | | | |
| 12 | 0 | | 18743 | -0- | 18743 | 18743 | 713 | 1 | 16486 | 2 | N | 1404 | 1376 | 0 | 6 | 8 | 366 |
| | | | | | | | 1544 | 9 | | | | | | | | | |
| *01 | 38071 | X | 19328 | -0- | -18743 | -0- | 865 | 1 | 17025 | 2 | N | 1307 | 1384 | 0 | 4 | 1 | 293 |
| | | | | | | | 1438 | 9 | | | | | | | | | |
| 02 | 18620 | X | 16762 | -0- | -1858 | -0- | 769 | 1 | 14686 | 2 | N | 1188 | 966 | 0 | 1 | 1 | 514 |
| | | | | | | | 1307 | 9 | | | | | | | | | |
| 03 | 19623 | X | 19110 | -0- | -513 | -0- | 870 | 1 | 16674 | 2 | N | 1424 | 1513 | 0 | 1 | 1 | 424 |
| | | | | | | | 1566 | 9 | | | | | | | | | |
| 04 | 18150 | X | NO RPT | -0- | -18150 | -0- | | | | | N | NO RPT | | | | | 424 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
WOLFMAN B 21-24 WELL #: 2H RRCID -> 287190 COMPL. DATE 12/06/2017 TOTAL DEPTH 10075 PERF. 9800 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38790 | X | 35280 | -0- | -3510 | -0- | 1019<br>2527 | 1<br>9 | 31734 | 2 | N | 2297 | 2356 | 0 | 2 | 8 | 483 |
| 12 | 0 | | 36728 | -0- | 36728 | 36728 | 1000<br>2516 | 1<br>9 | 33212 | 2 | N | 2287 | 2314 | 0 | 6 | 8 | 450 |
| *01 | 72642 | X | 35914 | -0- | -36728 | -0- | 870<br>2443 | 1<br>9 | 32601 | 2 | N | 2221 | 2291 | 0 | 4 | 1 | 384 |
| 02 | 33684 | X | 31083 | -0- | -2601 | -0- | 783<br>2197 | 1<br>9 | 28103 | 2 | N | 1997 | 1914 | 0 | 1 | 1 | 466 |
| 03 | 36735 | X | 35191 | -0- | -1544 | -0- | 867<br>2416 | 1<br>9 | 31908 | 2 | N | 2196 | 2194 | 0 | 1 | 1 | 467 |
| 04 | 35550 | X | NO RPT | -0- | -35550 | -0- | | | | | N | NO RPT | | | | | 467 |

HEAVEN HILL 23-13E UNIT WELL #: 1H RRCID -> 287247 COMPL. DATE 01/09/2019 TOTAL DEPTH 9685 PERF. 10011 - 20295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53970 | X | 49356 | -0- | -4614 | -0- | 360<br>177 | 1<br>4 | 44280<br>4539 | 2<br>9 | N | 4126 | 4343 | 0 | | | 433 |
| 12 | 59205 | X | 59205 | -0- | -0- | -0- | 372<br>5548 | 1<br>9 | 53285 | 2 | N | 5044 | 4954 | 0 | | | 523 |
| 01 | 56122 | X | 56122 | -0- | -0- | -0- | 372<br>53 | 1<br>4 | 50552<br>5145 | 2<br>9 | N | 4677 | 4913 | 0 | | | 287 |
| 02 | 50372 | X | 43574 | -0- | -6798 | -0- | 336<br>169 | 1<br>4 | 38740<br>4329 | 2<br>9 | N | 3935 | 3854 | 0 | 48 | 8 | 320 |
| 03 | 55769 | X | 52347 | -0- | -3422 | -0- | 372<br>4662 | 1<br>9 | 47313 | 2 | N | 4238 | 4256 | 0 | 57 | 8 | 245 |
| 04 | 53970 | X | NO RPT | -0- | -53970 | -0- | | | | | N | NO RPT | | | | | 245 |

POP E 4-59 60 WELL #: B 32H RRCID -> 287315 COMPL. DATE 01/19/2018 TOTAL DEPTH 10666 PERF. 10823 - 20416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24630 | X | 20900 | -0- | -3730 | -0- | 295<br>2083 | 1<br>9 | 18522 | 2 | N | 1894 | 1853 | 0 | 2 | 8 | 467 |
| 12 | 0 | | 21442 | -0- | 21442 | 21442 | 303<br>148 | 1<br>4 | 18839<br>2152 | 2<br>9 | N | 1956 | 1837 | 0 | 7 | 8 | 579 |
| *01 | 43016 | X | 21574 | -0- | -21442 | -0- | 313<br>2121 | 1<br>9 | 19140 | 2 | N | 1928 | 2128 | 0 | 4 | 1 | 382 |
| 02 | 20524 | X | 19033 | -0- | -1491 | -0- | 281<br>1902 | 1<br>9 | 16850 | 2 | N | 1729 | 1705 | 0 | 1 | 1 | 405 |
| 03 | 22072 | X | 20650 | -0- | -1422 | -0- | 305<br>2113 | 1<br>9 | 18232 | 2 | N | 1921 | 2032 | 0 | 1 | 1 | 293 |
| 04 | 20910 | X | NO RPT | -0- | -20910 | -0- | | | | | N | NO RPT | | | | | 293 |

POWDER KEG A WELL #: U 05H RRCID -> 287316 COMPL. DATE 12/29/2017 TOTAL DEPTH 10164 PERF. 10294 - 17938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32440 | X | 32440 | -0- | -0- | -0- | 842<br>2083 | 1<br>9 | 29515 | 2 | N | 1894 | 1839 | 0 | 2 | 8 | 320 |
| 12 | 0 | | 30796 | -0- | 30796 | 30796 | 870<br>210 | 1<br>4 | 27933<br>1783 | 2<br>9 | N | 1621 | 1606 | 0 | 7 | 8 | 328 |
| *01 | 63691 | X | 32895 | -0- | -30796 | -0- | 868<br>1905 | 1<br>9 | 30122 | 2 | N | 1732 | 1558 | 0 | 4 | 1 | 505 |
| 02 | 30268 | X | 29300 | -0- | -968 | -0- | 781<br>1928 | 1<br>9 | 26591 | 2 | N | 1753 | 1729 | 0 | 1 | 1 | 528 |
| 03 | 33511 | X | 31708 | -0- | -1803 | -0- | 868<br>1740 | 1<br>9 | 29100 | 2 | N | 1582 | 1613 | 0 | 1 | 1 | 496 |
| 04 | 32430 | X | NO RPT | -0- | -32430 | -0- | | | | | N | NO RPT | | | | | 496 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
MERIDITH 183 UNIT WELL #: 1H RRCID -> 287385 COMPL. DATE 02/08/2019 TOTAL DEPTH 10774 PERF.11171 - 15645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18600 | X | 17927 | -0- | -673 | -0- | 1294 | 1 | 14292 | 2 | Y | 2128 | 2098 | 0 | 5 | 8 | 173 |
| | | | | | | | 2341 | 9 | | | | | | | | | |
| 12 | 19034 | X | 18422 | -0- | -612 | -0- | 1715 | 1 | 14132 | 2 | Y | 2341 | 2330 | 0 | | | 184 |
| | | | | | | | 2575 | 9 | | | | | | | | | |
| 01 | 18724 | X | 16429 | -0- | -2295 | -0- | 2387 | 1 | 11984 | 2 | Y | 1871 | 1703 | 0 | | | 352 |
| | | | | | | | 2058 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 15481 | -0- | 15481 | 15481 | 2133 | 1 | 11951 | 2 | Y | 1189 | 1511 | 0 | 26 | 8 | 4 |
| | | | | | | | 89 | 4 | 1308 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 19274 | -0- | 19274 | 34755 | 2387 | 1 | 14965 | 2 | Y | 1747 | 1738 | 0 | 3 | 8 | 10 |
| | | | | | | | 1922 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 34755 | | | | | Y | NO RPT | | | | | 10 |

POP D 4-59 60 WELL #: U 31H RRCID -> 287403 COMPL. DATE 01/19/2018 TOTAL DEPTH 10387 PERF.10568 - 20039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40110 | X | 36681 | -0- | -3429 | -0- | 547 | 1 | 34273 | 2 | N | 1692 | 1655 | 0 | 1 | 8 | 358 |
| | | | | | | | 1861 | 9 | | | | | | | | | |
| 12 | 0 | | 36635 | -0- | 36635 | 36635 | 550 | 1 | 34194 | 2 | N | 1646 | 1423 | 0 | 5 | 8 | 576 |
| | | | | | | | 80 | 4 | 1811 | 9 | | | | | | | |
| *01 | 73167 | X | 36532 | -0- | -36635 | -0- | 555 | 1 | 33999 | 2 | N | 1798 | 2088 | 0 | 4 | 1 | 289 |
| | | | | | | | 1978 | 9 | | | | | | | | | |
| 02 | 35308 | X | 33318 | -0- | -1990 | -0- | 503 | 1 | 30185 | 2 | N | 1907 | 1868 | 0 | | | 328 |
| | | | | | | | 532 | 4 | 2098 | 9 | | | | | | | |
| 03 | 38285 | X | 36049 | -0- | -2236 | -0- | 563 | 1 | 33612 | 2 | N | 1704 | 1650 | 0 | 1 | 1 | 381 |
| | | | | | | | 1874 | 9 | | | | | | | | | |
| 04 | 36690 | X | NO RPT | -0- | -36690 | -0- | | | | | N | NO RPT | | | | | 381 |

STINGRAY WELL #: 2H RRCID -> 287409 COMPL. DATE 12/30/2014 TOTAL DEPTH 10404 PERF.10835 - 19461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9673 | X | 9673 | -0- | -0- | -0- | 7221 | 2 | 2452 | 9 | N | 2229 | 1870 | 1 | 8 | 8 | 798 |
| 12 | 0 | | 7523 | -0- | 7523 | 7523 | 5803 | 2 | 1720 | 9 | N | 1564 | 1888 | 1 | | | 474 |
| *01 | 12768 | X | 5245 | -0- | -7523 | -0- | 3873 | 2 | 1372 | 9 | N | 1247 | 1435 | 1 | 7 | 8 | 279 |
| 02 | 9016 | X | 4659 | -0- | -4357 | -0- | 3574 | 2 | 1085 | 9 | N | 986 | 1030 | 1 | 29 | 8 | 206 |
| 03 | 9982 | X | 5226 | -0- | -4756 | -0- | 4228 | 2 | 998 | 9 | N | 907 | 851 | 1 | | | 262 |
| 04 | 9660 | X | NO RPT | -0- | -9660 | -0- | | | | | N | NO RPT | | | | | 262 |

STINGRAY WELL #: 1H RRCID -> 287504 COMPL. DATE 08/24/2014 TOTAL DEPTH 10520 PERF.10881 - 15192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5580 | X | 5195 | -0- | -385 | -0- | 842 | 1 | 3268 | 2 | N | 986 | 855 | 1 | 5 | 8 | 642 |
| | | | | | | | 1085 | 9 | | | | | | | | | |
| 12 | 0 | | 3892 | -0- | 3892 | 3892 | 870 | 1 | 2293 | 2 | N | 663 | 850 | 1 | | | 455 |
| | | | | | | | 729 | 9 | | | | | | | | | |
| 01 | 4340 | X | NO RPT | -0- | -4340 | -0- | | | | | N | NO RPT | | | | | 455 |
| 02 | 4844 | X | 4073 | -0- | -771 | -0- | 215 | 1 | 3202 | 2 | N | 596 | 689 | 1 | 27 | 8 | 109 |
| | | | | | | | 656 | 9 | | | | | | | | | |
| 03 | 5645 | X | 5645 | -0- | -0- | -0- | 870 | 1 | 3883 | 2 | N | 811 | 686 | 1 | | | 234 |
| | | | | | | | 892 | 9 | | | | | | | | | |
| 04 | 5190 | X | NO RPT | -0- | -5190 | -0- | | | | | N | NO RPT | | | | | 234 |

STINGRAY WELL #: 3H RRCID -> 287554 COMPL. DATE 11/08/2016 TOTAL DEPTH 10462 PERF.10917 - 15666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9058 | X | 9058 | -0- | -0- | -0- | 7003 | 2 | 2055 | 9 | N | 1868 | 2073 | 1 | 4 | 8 | 717 |
| 12 | 0 | | 7385 | -0- | 7385 | 7385 | 5991 | 2 | 1394 | 9 | N | 1267 | 1694 | 1 | | | 290 |
| *01 | 14069 | X | 6684 | -0- | -7385 | -0- | 5477 | 2 | 1207 | 9 | N | 1097 | 1137 | 0 | 7 | 8 | 243 |
| 02 | 6386 | X | 6386 | -0- | -0- | -0- | 5090 | 2 | 154 | 4 | N | 1038 | 1014 | 0 | 30 | 8 | 237 |
| | | | | | | | 1142 | 9 | | | | | | | | | |
| 03 | 7418 | X | 7418 | -0- | -0- | -0- | 6213 | 2 | 1205 | 9 | N | 1095 | 1022 | 0 | | | 310 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 310 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

BLANTONS 20-23E UNIT WELL #: 1H RRCID -> 287792 COMPL. DATE 04/03/2019 TOTAL DEPTH 10103 PERF.10432 - 20618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 72110 | -0- | 72110 | 218076 | 67958 | 2 | 73 | 4 | N | 3708 | 3686 | 0 | 12 | 8 | 46 |
| | | | | | | | 4079 | 9 | | | | | | | | | |
| 12 | 0 | | 74205 | -0- | 74205 | 292281 | 70014 | 2 | 4191 | 9 | N | 3810 | 3786 | 0 | 10 | 8 | 60 |
| 01 | 363297 | X | 71016 | -0- | -292281 | -0- | 66991 | 2 | 4025 | 9 | N | 3659 | 3609 | 0 | 26 | 8 | 84 |
| 02 | 62355 | X | 62355 | -0- | -0- | -0- | 58800 | 2 | 3555 | 9 | N | 3232 | 3234 | 0 | | | 82 |
| 03 | 66603 | X | 66603 | -0- | -0- | -0- | 62816 | 2 | 3787 | 9 | N | 3443 | 3445 | 0 | 13 | 8 | 67 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

HIGH NOON A WELL #: U 49H RRCID -> 287880 COMPL. DATE 12/29/2019 TOTAL DEPTH 10179 PERF.10553 - 19504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42030 | X | 39209 | -0- | -2821 | -0- | 842 | 1 | 34861 | 2 | N | 2905 | 2935 | 0 | 3 | 8 | 437 |
| | | | | | | | 310 | 4 | 3196 | 9 | | | | | | | |
| 12 | 0 | | 39168 | -0- | 39168 | 39168 | 870 | 1 | 34833 | 2 | N | 2709 | 2743 | 0 | 8 | 8 | 395 |
| | | | | | | | 485 | 4 | 2980 | 9 | | | | | | | |
| *01 | 76253 | X | 37085 | -0- | -39168 | -0- | 34252 | 2 | 2833 | 9 | N | 2575 | 2615 | 0 | 5 | 1 | 357 |
| 02 | 37744 | X | 31577 | -0- | -6167 | -0- | 28499 | 2 | 566 | 4 | N | 2284 | 2118 | 0 | 1 | 1 | 522 |
| | | | | | | | 2512 | 9 | | | | | | | | | |
| 03 | 41602 | X | 35324 | -0- | -6278 | -0- | 32295 | 2 | 409 | 4 | N | 2382 | 2407 | 0 | 1 | 1 | 496 |
| | | | | | | | 2620 | 9 | | | | | | | | | |
| 04 | 39210 | X | NO RPT | -0- | -39210 | -0- | | | | | N | NO RPT | | | | | 496 |

DANIELLE 183 UNIT WELL #: 2H RRCID -> 287912 COMPL. DATE 05/02/2019 TOTAL DEPTH 11169 PERF.11561 - 19525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39240 | X | 36760 | -0- | -2480 | -0- | 1171 | 1 | 31504 | 2 | Y | 3714 | 3692 | 0 | 9 | 8 | 134 |
| | | | | | | | 4085 | 9 | | | | | | | | | |
| 12 | 46579 | X | 46579 | -0- | -0- | -0- | 1291 | 1 | 41187 | 2 | Y | 3728 | 3756 | 0 | | | 106 |
| | | | | | | | 4101 | 9 | | | | | | | | | |
| 01 | 40548 | X | 4714 | -0- | -35834 | -0- | 1193 | 1 | 3521 | 9 | Y | 3201 | 3142 | 0 | | | 165 |
| 02 | DLQ G-10 | | 28923 | -0- | 28923 | 28923 | 981 | 1 | 25232 | 2 | Y | 2164 | 2310 | 0 | 12 | 8 | 7 |
| | | | | | | | 330 | 4 | 2380 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 38079 | -0- | 38079 | 67002 | 1088 | 1 | 33460 | 2 | Y | 3210 | 3186 | 0 | 13 | 8 | 18 |
| | | | | | | | 3531 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 67002 | | | | | Y | NO RPT | | | | | 18 |

WILLIAMS 4-53 WELL #: 2H RRCID -> 287955 COMPL. DATE 04/27/2016 TOTAL DEPTH 10253 PERF.10276 - 14655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14344 | X | 14344 | -0- | -0- | -0- | 842 | 1 | 12252 | 2 | N | 986 | 968 | 0 | 1 | 8 | 466 |
| | | | | | | | 165 | 4 | 1085 | 9 | | | | | | | |
| 12 | 0 | | 14846 | -0- | 14846 | 14846 | 870 | 1 | 13013 | 2 | N | 875 | 1012 | 0 | 4 | 8 | 325 |
| | | | | | | | 963 | 9 | | | | | | | | | |
| *01 | 29620 | X | 14774 | -0- | -14846 | -0- | 856 | 1 | 12840 | 2 | N | 980 | 853 | 0 | 4 | 1 | 456 |
| | | | | | | | 1078 | 9 | | | | | | | | | |
| 02 | 13074 | X | 13074 | -0- | -0- | -0- | 777 | 1 | 11446 | 2 | N | 774 | 655 | 0 | 1 | 1 | 574 |
| | | | | | | | 851 | 9 | | | | | | | | | |
| 03 | 14906 | X | 14906 | -0- | -0- | -0- | 868 | 1 | 12645 | 2 | N | 1266 | 1409 | 0 | 1 | 1 | 430 |
| | | | | | | | 1393 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 430 |

OATMAN C-19 A WELL #: T 05H RRCID -> 287958 COMPL. DATE 10/16/2019 TOTAL DEPTH 10162 PERF.10438 - 19275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31830 | X | 28340 | -0- | -3490 | -0- | 1152 | 1 | 26339 | 2 | Y | 760 | 853 | 0 | 3 | 8 | 137 |
| | | | | | | | 13 | 4 | 836 | 9 | | | | | | | |
| 12 | 0 | | 22443 | -0- | 22443 | 22443 | 936 | 1 | 20585 | 2 | Y | 777 | 763 | 0 | 11 | 8 | 140 |
| | | | | | | | 67 | 4 | 855 | 9 | | | | | | | |
| *01 | 45664 | X | 23221 | -0- | -22443 | -0- | 1138 | 1 | 21262 | 2 | Y | 746 | 709 | 0 | 5 | 1 | 180 |
| | | | | | | | 821 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 19431 | -0- | 19431 | 19431 | 989 | 1 | 17769 | 2 | Y | 612 | 627 | 0 | 1 | 1 | 164 |
| | | | | | | | 673 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 21166 | -0- | 21166 | 40597 | 1072 | 1 | 19342 | 2 | Y | 684 | 687 | 0 | 1 | 1 | 160 |
| | | | | | | | 752 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 40597 | | | | | Y | NO RPT | | | | | 160 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
RIFLEMAN C-19 A WELL #: U 39H RRCID -> 288041 COMPL. DATE 11/14/2019 TOTAL DEPTH 10246 PERF.10915 - 17905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27135 | X | 27135 | -0- | -0- | -0- | 842 | 1 | 24281 | 2 | N | 1763 | 1705 | 0 | 2 | 8 | 378 |
| | | | | | | | 73 | 4 | 1939 | 9 | | | | | | | |
| 12 | 0 | | 27057 | -0- | 27057 | 27057 | 870 | 1 | 23780 | 2 | N | 1937 | 1587 | 0 | 7 | 8 | 721 |
| | | | | | | | 276 | 4 | 2131 | 9 | | | | | | | |
| *01 | 53765 | X | 26708 | -0- | -27057 | -0- | 24836 | 2 | 1872 | 9 | N | 1702 | 2044 | 0 | 4 | 1 | 382 |
| 02 | 24072 | X | 24072 | -0- | -0- | -0- | 22295 | 2 | 1777 | 9 | N | 1615 | 1600 | 0 | 1 | 1 | 396 |
| 03 | 26209 | X | 26209 | -0- | -0- | -0- | 24263 | 2 | 1946 | 9 | N | 1769 | 1858 | 0 | 1 | 1 | 306 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 306 |

BIRDMAN A WELL #: U 03H RRCID -> 288177 COMPL. DATE 08/25/2019 TOTAL DEPTH 9955 PERF.10301 - 17000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46200 | X | 42747 | -0- | -3453 | -0- | 842 | 1 | 40192 | 2 | N | 1557 | 1552 | 0 | 2 | 8 | 306 |
| | | | | | | | 1713 | 9 | | | | | | | | | |
| 12 | 0 | | 42687 | -0- | 42687 | 42687 | 870 | 1 | 39474 | 2 | N | 1529 | 1522 | 0 | 5 | 8 | 308 |
| | | | | | | | 661 | 4 | 1682 | 9 | | | | | | | |
| *01 | 83057 | X | 40370 | -0- | -42687 | -0- | 37702 | 2 | 946 | 4 | N | 1565 | 1582 | 0 | 4 | 1 | 295 |
| | | | | | | | 1722 | 9 | | | | | | | | | |
| 02 | 42224 | X | 36049 | -0- | -6175 | -0- | 34247 | 2 | 340 | 4 | N | 1329 | 1333 | 0 | 1 | 1 | 290 |
| | | | | | | | 1462 | 9 | | | | | | | | | |
| 03 | 44578 | X | 39526 | -0- | -5052 | -0- | 37946 | 2 | 1580 | 9 | N | 1436 | 1358 | 0 | 1 | 1 | 367 |
| 04 | 42750 | X | NO RPT | -0- | -42750 | -0- | | | | | N | NO RPT | | | | | 367 |

GELTEMEYER 4-21 WELL #: 1H RRCID -> 288191 COMPL. DATE 11/22/2011 TOTAL DEPTH 10361 PERF.10691 - 14270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1091 | X | 1091 | -0- | -0- | -0- | 842 | 1 | 249 | 9 | N | 226 | 188 | 1 | | | 224 |
| 12 | 0 | | 1153 | -0- | 1153 | 1153 | 870 | 1 | 53 | 2 | N | 209 | 187 | 1 | 1 | 8 | 245 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| *01 | 3893 | X | 2740 | -0- | -1153 | -0- | 666 | 1 | 1788 | 2 | N | 260 | 334 | 1 | | | 180 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 02 | 1976 | X | 1976 | -0- | -0- | -0- | 1747 | 2 | 229 | 9 | N | 208 | | | | | 388 |
| 03 | 1151 | X | 1151 | -0- | -0- | -0- | 870 | 2 | 281 | 9 | N | 255 | 353 | 1 | | | 290 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 290 |

RUSSELLS RESERVE 8-82S UNIT WELL #: 1H RRCID -> 288216 COMPL. DATE 05/28/2019 TOTAL DEPTH 10554 PERF.10708 - 17550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22110 | X | 18717 | -0- | -3393 | -0- | 1496 | 1 | 14721 | 2 | N | 2273 | 2312 | 0 | 13 | 8 | 240 |
| | | | | | | | 2500 | 9 | | | | | | | | | |
| 12 | 20646 | X | 17645 | -0- | -3001 | -0- | 1423 | 1 | 14549 | 2 | N | 1521 | 1342 | 0 | 2 | 8 | 417 |
| | | | | | | | 1673 | 9 | | | | | | | | | |
| 01 | 20029 | X | 20029 | -0- | -0- | -0- | 1514 | 1 | 15959 | 2 | N | 2289 | 2398 | 0 | 8 | 8 | 300 |
| | | | | | | | 38 | 4 | 2518 | 9 | | | | | | | |
| 02 | 18371 | X | 18371 | -0- | -0- | -0- | 1374 | 1 | 14755 | 2 | N | 2013 | 1943 | 0 | | | 370 |
| | | | | | | | 28 | 4 | 2214 | 9 | | | | | | | |
| 03 | 22766 | X | 22766 | -0- | -0- | -0- | 1540 | 1 | 18642 | 2 | N | 2349 | 2332 | 0 | 4 | 8 | 383 |
| | | | | | | | 2584 | 9 | | | | | | | | | |
| 04 | 18720 | X | NO RPT | -0- | -18720 | -0- | | | | | N | NO RPT | | | | | 383 |

WL WELLER 22-21S UNIT WELL #: 1H RRCID -> 288257 COMPL. DATE 05/15/2019 TOTAL DEPTH 9794 PERF. 9984 - 17132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41386 | X | 41386 | -0- | -0- | -0- | 36753 | 2 | 4633 | 9 | N | 4212 | 4358 | 0 | | | 132 |
| 12 | 40993 | X | 40993 | -0- | -0- | -0- | 35957 | 2 | 101 | 4 | N | 4486 | 4354 | 0 | | | 264 |
| | | | | | | | 4935 | 9 | | | | | | | | | |
| 01 | 39388 | X | 39388 | -0- | -0- | -0- | 34946 | 2 | 123 | 4 | N | 3926 | 3963 | 0 | | | 227 |
| | | | | | | | 4319 | 9 | | | | | | | | | |
| 02 | 29084 | X | 29084 | -0- | -0- | -0- | 25842 | 2 | 3242 | 9 | N | 2947 | 2884 | 0 | 46 | 8 | 244 |
| 03 | 31124 | X | 19057 | -0- | -12067 | -0- | 16927 | 2 | 2130 | 9 | N | 1936 | 2019 | 0 | 27 | 8 | 134 |
| 04 | 30120 | X | NO RPT | -0- | -30120 | -0- | | | | | N | NO RPT | | | | | 134 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
FOUR ROSES 23S UNIT WELL #: 1H RRCID -> 288271 COMPL. DATE 06/15/2019 TOTAL DEPTH 9903 PERF.10218 - 20124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28980 | X | 17295 | -0- | -11685 | -0- | 14904 | 2 | 2391 | 9 | N | 2174 | 2220 | 0 | | | 122 |
| 12 | 26164 | X | 966 | -0- | -25198 | -0- | 748 | 2 | 218 | 9 | N | 198 | 161 | 0 | 1 | 8 | 158 |
| 01 | 26319 | X | 4181 | -0- | -22138 | -0- | 375 | 1 | 160 | 2 | N | 5 | 5 | 8 | | | 158 |
| | | | | | | | 3640 | 4 | 6 | 9 | | | | | | | |
| 02 | 23772 | X | 4562 | -0- | -19210 | -0- | 536 | 1 | 3993 | 4 | N | 30 | 95 | 0 | 3 | 8 | 90 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 21049 | X | 826 | -0- | -20223 | -0- | 575 | 1 | 251 | 4 | N | -0- | | | | | 90 |
| 04 | 17310 | X | NO RPT | -0- | -17310 | -0- | | | | | N | NO RPT | | | | | 90 |

OATMAN C-19 A WELL #: U 10H RRCID -> 288303 COMPL. DATE 10/30/2019 TOTAL DEPTH 10280 PERF.10503 - 16981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28380 | X | 23505 | -0- | -4875 | -0- | 966 | 1 | 21126 | 2 | Y | 1278 | 1309 | 0 | 4 | 8 | 264 |
| | | | | | | | 7 | 4 | 1406 | 9 | | | | | | | |
| 12 | 0 | | 24521 | -0- | 24521 | 24521 | 1144 | 1 | 20726 | 2 | Y | 1326 | 1345 | 0 | 7 | 8 | 238 |
| | | | | | | | 1192 | 4 | 1459 | 9 | | | | | | | |
| *01 | 49120 | X | 24599 | -0- | -24521 | -0- | 1177 | 1 | 21995 | 2 | Y | 1297 | 1229 | 0 | 5 | 1 | 307 |
| | | | | | | | 1427 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 21551 | -0- | 21551 | 21551 | 1070 | 1 | 19215 | 2 | Y | 1151 | 1155 | 0 | 1 | 1 | 302 |
| | | | | | | | 1266 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 24809 | -0- | 24809 | 46360 | 1230 | 1 | 22187 | 2 | Y | 1265 | 1278 | 0 | 1 | 1 | 288 |
| | | | | | | | 1392 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 46360 | | | | | Y | NO RPT | | | | | 288 |

STATE RIFLEMAN C-18 B WELL #: U 30H RRCID -> 288556 COMPL. DATE 11/07/2019 TOTAL DEPTH 10241 PERF.10547 - 18893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36240 | X | 32202 | -0- | -4038 | -0- | 1123 | 1 | 28137 | 2 | N | 2373 | 2414 | 0 | 3 | 8 | 532 |
| | | | | | | | 332 | 4 | 2610 | 9 | | | | | | | |
| 12 | 0 | | 29525 | -0- | 29525 | 29525 | 1161 | 1 | 25676 | 2 | N | 2107 | 2151 | 0 | 7 | 8 | 481 |
| | | | | | | | 370 | 4 | 2318 | 9 | | | | | | | |
| *01 | 62040 | X | 32515 | -0- | -29525 | -0- | 30009 | 2 | 2506 | 9 | N | 2278 | 2241 | 0 | 4 | 1 | 522 |
| 02 | 32732 | X | 28638 | -0- | -4094 | -0- | 26513 | 2 | 2125 | 9 | N | 1932 | 1864 | 0 | 1 | 1 | 589 |
| 03 | 35402 | X | 31229 | -0- | -4173 | -0- | 28878 | 2 | 2351 | 9 | N | 2137 | 2072 | 0 | 1 | 1 | 653 |
| 04 | 32190 | X | NO RPT | -0- | -32190 | -0- | | | | | N | NO RPT | | | | | 653 |

DANIELLE 183 UNIT WELL #: 1H RRCID -> 288605 COMPL. DATE 04/07/2019 TOTAL DEPTH 10877 PERF.11507 - 19222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30690 | X | 30637 | -0- | -53 | -0- | 1137 | 1 | 24852 | 2 | Y | 4225 | 4195 | 0 | 10 | 8 | 153 |
| | | | | | | | 4648 | 9 | | | | | | | | | |
| 12 | 39068 | X | 39068 | -0- | -0- | -0- | 1223 | 1 | 32847 | 2 | Y | 4544 | 4557 | 0 | | | 140 |
| | | | | | | | 4998 | 9 | | | | | | | | | |
| 01 | 31713 | X | 5216 | -0- | -26497 | -0- | 1194 | 1 | 4022 | 9 | Y | 3656 | 3608 | 0 | | | 188 |
| 02 | DLQ G-10 | | 19960 | -0- | 19960 | 19960 | 903 | 1 | 16291 | 2 | Y | 2321 | 2488 | 0 | 13 | 8 | 8 |
| | | | | | | | 213 | 4 | 2553 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 28205 | -0- | 28205 | 48165 | 1026 | 1 | 23188 | 2 | Y | 3628 | 3600 | 0 | 15 | 8 | 21 |
| | | | | | | | 3991 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 48165 | | | | | Y | NO RPT | | | | | 21 |

FOLK ROLWING A 4-34 33 WELL #: 1H RRCID -> 288675 COMPL. DATE 02/05/2016 TOTAL DEPTH 9959 PERF.10469 - 16975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29100 | X | 26114 | -0- | -2986 | -0- | 305 | 1 | 24665 | 2 | N | 822 | 823 | 0 | 1 | 8 | 435 |
| | | | | | | | 240 | 4 | 904 | 9 | | | | | | | |
| 12 | 0 | | 26711 | -0- | 26711 | 26711 | 315 | 1 | 25351 | 2 | N | 950 | 971 | 0 | 4 | 8 | 410 |
| | | | | | | | 1045 | 9 | | | | | | | | | |
| *01 | 50818 | X | 24107 | -0- | -26711 | -0- | 796 | 1 | 22731 | 2 | N | 527 | 527 | 0 | 4 | 1 | 413 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 02 | 25508 | X | 23939 | -0- | -1569 | -0- | 741 | 1 | 21913 | 2 | N | 768 | 668 | 0 | 1 | 1 | 512 |
| | | | | | | | 440 | 4 | 845 | 9 | | | | | | | |
| 03 | 28241 | X | 26529 | -0- | -1712 | -0- | 865 | 1 | 24629 | 2 | N | 941 | 1172 | 0 | 1 | 1 | 280 |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| 04 | 26100 | X | NO RPT | -0- | -26100 | -0- | | | | | N | NO RPT | | | | | 280 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
OATMAN C18-25 WELL #: 4H RRCID -> 289044 COMPL. DATE 01/06/2013 TOTAL DEPTH 10946 PERF.10990 - 15170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1764 | X | 1764 | -0- | -0- | -0- | 1701 | 3 | 63 | 9 | N | 57 | 376 | 1 | | | 345 |
| 12 | 0 | | 1676 | -0- | 1676 | 1676 | 1559 | 3 | 117 | 9 | N | 106 | | | | | 451 |
| *01 | 3171 | X | 1495 | -0- | -1676 | -0- | 1440 | 2 | 55 | 9 | N | 50 | 362 | 1 | | | 147 |
| 02 | 1524 | X | 1524 | -0- | -0- | -0- | 1511 | 2 | 13 | 9 | N | 12 | | | | | 159 |
| 03 | 1744 | X | 1744 | -0- | -0- | -0- | 1495 | 2 | 249 | 9 | N | 226 | 368 | 1 | | | 17 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

WILSON 184-185 UNIT WELL #: 2H RRCID -> 289049 COMPL. DATE 07/23/2019 TOTAL DEPTH 11317 PERF.11618 - 21747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65100 | X | 61340 | -0- | -3760 | -0- | 1376 | 1 | 54862 | 2 | Y | 4638 | 4616 | 0 | 20 | 8 | 185 |
| | | | | | | | 5102 | 9 | | | | | | | | | |
| 12 | 67270 | X | 33453 | -0- | -33817 | -0- | 1006 | 1 | 29754 | 2 | Y | 2448 | 2422 | 0 | | | 211 |
| | | | | | | | 2693 | 9 | | | | | | | | | |
| 01 | 67270 | X | -0- | -0- | -67270 | -0- | | | | | Y | -0- | 211 | 0 | | | -0- |
| 02 | DLQ G-10 | | 39748 | -0- | 39748 | 39748 | 34781 | 2 | 259 | 4 | Y | 4280 | 4192 | 0 | 74 | 8 | 14 |
| | | | | | | | 4708 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 31757 | -0- | 31757 | 71505 | 29224 | 2 | 2533 | 9 | Y | 2303 | 2301 | 0 | 3 | 8 | 13 |
| 04 | 0 | X | NO RPT | -0- | -0- | 71505 | | | | | Y | NO RPT | | | | | 13 |

RAMSES MIPA UNIT WELL #: 1H RRCID -> 289059 COMPL. DATE 12/28/2018 TOTAL DEPTH 11024 PERF.11451 - 20367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47910 | X | 27445 | -0- | -20465 | -0- | 22808 | 2 | 4637 | 9 | Y | 4215 | 4187 | 0 | 7 | 8 | 69 |
| 12 | 47616 | X | 42040 | -0- | -5576 | -0- | 36867 | 2 | 5173 | 9 | Y | 4703 | 4710 | 0 | | | 62 |
| 01 | 47616 | X | 41002 | -0- | -6614 | -0- | 35789 | 2 | 5213 | 9 | Y | 4739 | 4708 | 0 | 2 | 8 | 91 |
| 02 | DLQ G-10 | | 41487 | -0- | 41487 | 41487 | 36946 | 2 | 4541 | 9 | Y | 4128 | 4077 | 0 | | | 142 |
| 03 | DLQ G-10 | | 47779 | -0- | 47779 | 89266 | 42448 | 2 | 5331 | 9 | Y | 4846 | 4794 | 0 | 69 | 8 | 125 |
| 04 | 0 | X | NO RPT | -0- | -0- | 89266 | | | | | Y | NO RPT | | | | | 125 |

BROOKE 184-185 UNIT WELL #: 2H RRCID -> 289112 COMPL. DATE 07/22/2019 TOTAL DEPTH 11281 PERF.11363 - 21322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63720 | X | 54786 | -0- | -8934 | -0- | 1710 | 1 | 48696 | 2 | N | 3982 | 3971 | 0 | 17 | 8 | 179 |
| | | | | | | | 4380 | 9 | | | | | | | | | |
| 12 | 63209 | X | 7324 | -0- | -55885 | -0- | 1428 | 1 | 4706 | 2 | Y | 1082 | 1154 | 0 | | | 107 |
| | | | | | | | 1190 | 9 | | | | | | | | | |
| 01 | 60419 | X | -0- | -0- | -60419 | -0- | | | | | Y | -0- | 107 | 0 | | | -0- |
| 02 | 52640 | X | 19979 | -0- | -32661 | -0- | 42 | 1 | 16950 | 2 | Y | 2514 | 2493 | 0 | 13 | 8 | 8 |
| | | | | | | | 222 | 4 | 2765 | 9 | | | | | | | |
| 03 | 57257 | X | 17946 | -0- | -39311 | -0- | 29 | 1 | 16686 | 2 | Y | 1119 | 1116 | 0 | 5 | 8 | 6 |
| | | | | | | | 1231 | 9 | | | | | | | | | |
| 04 | 54780 | X | NO RPT | -0- | -54780 | -0- | | | | | Y | NO RPT | | | | | 6 |

ALYSE 51 UNIT WELL #: 2H RRCID -> 289207 COMPL. DATE 10/08/2019 TOTAL DEPTH 11196 PERF.11380 - 21750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31663 | X | 31663 | -0- | -0- | -0- | 586 | 1 | 28188 | 2 | N | 2626 | 2626 | 0 | 5 | 8 | 19 |
| | | | | | | | 2889 | 9 | | | | | | | | | |
| 12 | 34909 | X | 34909 | -0- | -0- | -0- | 631 | 1 | 31026 | 2 | N | 2840 | 2835 | 0 | | | 24 |
| | | | | | | | 128 | 4 | 3124 | 9 | | | | | | | |
| 01 | 36576 | X | 36576 | -0- | -0- | -0- | 700 | 1 | 32381 | 2 | N | 2960 | 2970 | 0 | | | 14 |
| | | | | | | | 239 | 4 | 3256 | 9 | | | | | | | |
| 02 | 33658 | X | 33658 | -0- | -0- | -0- | 628 | 1 | 29894 | 2 | N | 2699 | 2686 | 0 | 5 | 8 | 22 |
| | | | | | | | 167 | 4 | 2969 | 9 | | | | | | | |
| 03 | 37647 | X | 37647 | -0- | -0- | -0- | 703 | 1 | 33532 | 2 | N | 2996 | 2999 | 0 | | | 19 |
| | | | | | | | 116 | 4 | 3296 | 9 | | | | | | | |
| *04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

JAKE 201-200 UNIT WELL #: 1H RRCID -> 289218 COMPL. DATE 10/23/2019 TOTAL DEPTH 11295 PERF.11692 - 19457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37950 | X | 35259 | -0- | -2691 | -0- | 680 | 1 | 31861 | 2 | Y | 2471 | 2475 | 0 | 10 | 8 | 168 |
| | | | | | | | 2718 | 9 | | | | | | | | | |
| 12 | 38657 | X | 37400 | -0- | -1257 | -0- | 776 | 1 | 33894 | 2 | Y | 2482 | 2459 | 0 | | | 191 |
| | | | | | | | 2730 | 9 | | | | | | | | | |
| 01 | 38967 | X | 31363 | -0- | -7604 | -0- | 1064 | 1 | 27534 | 2 | Y | 2514 | 2437 | 0 | 20 | 8 | 248 |
| | | | | | | | 2765 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 24353 | -0- | 24353 | 24353 | 818 | 1 | 21042 | 2 | Y | 2266 | 2224 | 0 | 92 | 8 | 198 |
| | | | | | | | 2493 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 23969 | -0- | 23969 | 48322 | 765 | 1 | 20882 | 2 | Y | 2111 | 1990 | 0 | 82 | 8 | 237 |
| | | | | | | | 2322 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 48322 | | | | | Y | NO RPT | | | | | 237 |

DAVIS 201-200-199 UNIT WELL #: 1H RRCID -> 289219 COMPL. DATE 10/24/2019 TOTAL DEPTH 11261 PERF.11635 - 21601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48060 | X | 44869 | -0- | -3191 | -0- | 960 | 1 | 40609 | 2 | Y | 3000 | 2978 | 0 | 12 | 8 | 179 |
| | | | | | | | 3300 | 9 | | | | | | | | | |
| 12 | 49104 | X | 45255 | -0- | -3849 | -0- | 992 | 1 | 40995 | 2 | Y | 2971 | 2976 | 0 | | | 174 |
| | | | | | | | 3268 | 9 | | | | | | | | | |
| 01 | 48081 | X | 45607 | -0- | -2474 | -0- | 987 | 1 | 41313 | 2 | Y | 3006 | 2924 | 0 | 23 | 8 | 233 |
| | | | | | | | 3307 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 41189 | -0- | 41189 | 41189 | 888 | 1 | 36895 | 2 | Y | 3096 | 2999 | 0 | 113 | 8 | 217 |
| | | | | | | | 3406 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 44135 | -0- | 44135 | 85324 | 992 | 1 | 39960 | 2 | Y | 2894 | 2592 | 0 | 105 | 8 | 414 |
| | | | | | | | 3183 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 85324 | | | | | Y | NO RPT | | | | | 414 |

BLACK MAPLE HILL STATE 12 WELL #: 1H RRCID -> 289240 COMPL. DATE 08/15/2020 TOTAL DEPTH 9924 PERF.10102 - 14765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46380 | X | 40529 | -0- | -5851 | -0- | 1021 | 1 | 37042 | 2 | N | 2240 | 2375 | 0 | 7 | 8 | 383 |
| | | | | | | | 2 | 4 | 2464 | 9 | | | | | | | |
| 12 | 47926 | X | 43316 | -0- | -4610 | -0- | 1043 | 1 | 39675 | 2 | N | 2348 | 1943 | 0 | 5 | 8 | 783 |
| | | | | | | | 15 | 4 | 2583 | 9 | | | | | | | |
| 01 | 46593 | X | 41335 | -0- | -5258 | -0- | 1085 | 1 | 37627 | 2 | N | 2226 | 2738 | 0 | 13 | 8 | 258 |
| | | | | | | | 174 | 4 | 2449 | 9 | | | | | | | |
| 02 | 41104 | X | 36552 | -0- | -4552 | -0- | 980 | 1 | 33342 | 2 | N | 1973 | 1881 | 0 | | | 350 |
| | | | | | | | 60 | 4 | 2170 | 9 | | | | | | | |
| 03 | 44082 | X | 39121 | -0- | -4961 | -0- | 1085 | 1 | 35704 | 2 | N | 2044 | 2031 | 0 | 7 | 8 | 356 |
| | | | | | | | 84 | 4 | 2248 | 9 | | | | | | | |
| 04 | 41910 | X | NO RPT | -0- | -41910 | -0- | | | | | N | NO RPT | | | | | 356 |

MARY GRACE 201-202 UNIT WELL #: 2H RRCID -> 289387 COMPL. DATE 07/12/2019 TOTAL DEPTH 2095 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

MICHTERS STATE 21-26-32 UNIT WELL #: 1H RRCID -> 289417 COMPL. DATE 01/25/2020 TOTAL DEPTH 9810 PERF.10003 - 19384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42000 | X | 34858 | -0- | -7142 | -0- | 360 | 1 | 31068 | 2 | N | 3118 | 3201 | 0 | | | 211 |
| | | | | | | | 3430 | 9 | | | | | | | | | |
| 12 | 31114 | X | 31114 | -0- | -0- | -0- | 372 | 1 | 26145 | 2 | N | 2283 | 1922 | 0 | | | 572 |
| | | | | | | | 2086 | 4 | 2511 | 9 | | | | | | | |
| 01 | 33449 | X | 26579 | -0- | -6870 | -0- | 372 | 1 | 23487 | 2 | N | 2272 | 1988 | 0 | | | 856 |
| | | | | | | | 221 | 4 | 2499 | 9 | | | | | | | |
| 02 | 32536 | X | 26354 | -0- | -6182 | -0- | 336 | 1 | 20608 | 2 | N | 2101 | 2241 | 0 | 60 | 8 | 656 |
| | | | | | | | 3099 | 4 | 2311 | 9 | | | | | | | |
| 03 | 39738 | X | 39738 | -0- | -0- | -0- | 372 | 1 | 35519 | 2 | N | 3497 | 3493 | 0 | 71 | 8 | 589 |
| | | | | | | | 3847 | 9 | | | | | | | | | |
| 04 | 34860 | X | NO RPT | -0- | -34860 | -0- | | | | | N | NO RPT | | | | | 589 |

KNOB CREEK 12-11 UNIT WELL #: 1H RRCID -> 289427 COMPL. DATE 09/08/2019 TOTAL DEPTH 9719 PERF.10109 - 18128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75510 | X | 66372 | -0- | -9138 | -0- | 64653 | 2 | 1719 | 9 | N | 1563 | 1710 | 0 | 8 | 8 | 230 |
| 12 | 78027 | X | 73948 | -0- | -4079 | -0- | 71995 | 2 | 1953 | 9 | N | 1775 | 1711 | 0 | 7 | 8 | 287 |
| 01 | 74431 | X | 73177 | -0- | -1254 | -0- | 71257 | 2 | 1920 | 9 | N | 1745 | 1817 | 0 | 17 | 8 | 198 |
| 02 | 67228 | X | 65983 | -0- | -1245 | -0- | 64266 | 2 | 22 | 4 | N | 1541 | 1517 | 0 | | | 222 |
| | | | | | | | 1695 | 9 | | | | | | | | | |
| 03 | 73935 | X | 70991 | -0- | -2944 | -0- | 69212 | 2 | 1779 | 9 | N | 1617 | 1596 | 0 | 8 | 8 | 235 |
| 04 | 71550 | X | NO RPT | -0- | -71550 | -0- | | | | | N | NO RPT | | | | | 235 |

BULLEIT 12-15-16 UNIT WELL #: 2H RRCID -> 289485 COMPL. DATE 03/09/2020 TOTAL DEPTH 9771 PERF. 9906 - 20554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57780 | X | 31024 | -0- | -26756 | -0- | 773 | 1 | 28675 | 2 | Y | 1433 | 1430 | 0 | 6 | 8 | 159 |
| | | | | | | | 1576 | 9 | | | | | | | | | |
| 12 | 55211 | X | 29310 | -0- | -25901 | -0- | 786 | 1 | 26878 | 2 | Y | 1443 | 1392 | 0 | 4 | 8 | 206 |
| | | | | | | | 59 | 4 | 1587 | 9 | | | | | | | |
| 01 | 52731 | X | 29344 | -0- | -23387 | -0- | 772 | 1 | 27014 | 2 | Y | 1416 | 1494 | 0 | 12 | 8 | 116 |
| | | | | | | | 1558 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 26276 | -0- | 26276 | 26276 | 688 | 1 | 24436 | 2 | Y | 1047 | 1071 | 0 | | | 92 |
| | | | | | | | 1152 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 33829 | -0- | 33829 | 60105 | 919 | 1 | 31632 | 2 | Y | 1162 | 1147 | 0 | 5 | 8 | 102 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 60105 | | | | | Y | NO RPT | | | | | 102 |

MARY GRACE 201-202 UNIT WELL #: 1H RRCID -> 289515 COMPL. DATE 04/25/2021 TOTAL DEPTH 11217 PERF.11611 - 21661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36240 | X | 30578 | -0- | -5662 | -0- | 559 | 1 | 27202 | 2 | Y | 2561 | 2603 | 0 | 9 | 8 | 89 |
| | | | | | | | 2817 | 9 | | | | | | | | | |
| 12 | 36549 | X | 27492 | -0- | -9057 | -0- | 583 | 1 | 24018 | 2 | Y | 2628 | 2617 | 0 | | | 100 |
| | | | | | | | 2891 | 9 | | | | | | | | | |
| 01 | 36549 | X | 34370 | -0- | -2179 | -0- | 922 | 1 | 30071 | 2 | Y | 3070 | 2935 | 0 | 20 | 8 | 215 |
| | | | | | | | 3377 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 26245 | -0- | 26245 | 26245 | 643 | 1 | 22427 | 2 | Y | 2886 | 2784 | 0 | 111 | 8 | 206 |
| | | | | | | | 3175 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 31940 | -0- | 31940 | 58185 | 683 | 1 | 28169 | 2 | Y | 2807 | 2746 | 0 | 107 | 8 | 160 |
| | | | | | | | 3088 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 58185 | | | | | Y | NO RPT | | | | | 160 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
ABIGAIL 218-219 UNIT WELL #: 1H RRCID -> 289518 COMPL. DATE 04/21/2020 TOTAL DEPTH 11142 PERF.11251 - 18780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37860 | X | 30987 | -0- | -6873 | -0- | 956 | 1 | 26364 | 2 | N | 2774 | 2774 | 0 | | | 342 |
| | | | | | | | 616 | 4 | 3051 | 9 | | | | | | | |
| 12 | 34472 | X | 31248 | -0- | -3224 | -0- | 992 | 1 | 26638 | 2 | N | 2806 | 2740 | 0 | 8 | 8 | 400 |
| | | | | | | | 531 | 4 | 3087 | 9 | | | | | | | |
| 01 | 34255 | X | 30059 | -0- | -4196 | -0- | 992 | 1 | 25621 | 2 | N | 2636 | 2633 | 0 | | | 403 |
| | | | | | | | 546 | 4 | 2900 | 9 | | | | | | | |
| 02 | 30744 | X | 25599 | -0- | -5145 | -0- | 894 | 1 | 20789 | 2 | N | 2519 | 2462 | 0 | 52 | 8 | 408 |
| | | | | | | | 1145 | 4 | 2771 | 9 | | | | | | | |
| 03 | 32798 | X | 29103 | -0- | -3695 | -0- | 990 | 1 | 24993 | 2 | N | 2642 | 2580 | 0 | 6 | 8 | 464 |
| | | | | | | | 214 | 4 | 2906 | 9 | | | | | | | |
| 04 | 30990 | X | NO RPT | -0- | -30990 | -0- | | | | | N | NO RPT | | | | | 464 |

DALLAS 213 UNIT WELL #: 1H RRCID -> 289527 COMPL. DATE 04/05/2020 TOTAL DEPTH 11210 PERF.11415 - 20101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45300 | X | 44767 | -0- | -533 | -0- | 1500 | 1 | 39817 | 2 | N | 3136 | 3056 | 0 | | | 249 |
| | | | | | | | 3450 | 9 | | | | | | | | | |
| 12 | 46810 | X | 45781 | -0- | -1029 | -0- | 1520 | 1 | 40743 | 2 | N | 3198 | 3306 | 0 | | | 141 |
| | | | | | | | 3518 | 9 | | | | | | | | | |
| 01 | 46934 | X | 45178 | -0- | -1756 | -0- | 1224 | 1 | 40419 | 2 | N | 3214 | 3024 | 0 | 111 | 8 | 220 |
| | | | | | | | 3535 | 9 | | | | | | | | | |
| 02 | 42392 | X | 40328 | -0- | -2064 | -0- | 1386 | 1 | 35840 | 2 | N | 2820 | 2815 | 0 | 9 | 8 | 216 |
| | | | | | | | 3102 | 9 | | | | | | | | | |
| 03 | 46934 | X | 44350 | -0- | -2584 | -0- | 1547 | 1 | 39428 | 2 | N | 3068 | 3040 | 0 | | | 244 |
| | | | | | | | 3375 | 9 | | | | | | | | | |
| 04 | 44760 | X | NO RPT | -0- | -44760 | -0- | | | | | N | NO RPT | | | | | 244 |

MARY GRACE 201-202 UNIT WELL #: 3H RRCID -> 289534 COMPL. DATE 01/01/2020 TOTAL DEPTH 11220 PERF.11508 - 21714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32100 | X | 29035 | -0- | -3065 | -0- | 680 | 1 | 25351 | 2 | Y | 2731 | 2770 | 0 | 9 | 8 | 95 |
| | | | | | | | 3004 | 9 | | | | | | | | | |
| 12 | 33170 | X | 31595 | -0- | -1575 | -0- | 655 | 1 | 27821 | 2 | Y | 2835 | 2822 | 0 | | | 108 |
| | | | | | | | 3119 | 9 | | | | | | | | | |
| 01 | 33666 | X | -0- | -0- | -33666 | -0- | | | | | Y | -0- | 108 | 0 | | | -0- |
| 02 | DLQ G-10 | | 12783 | -0- | 12783 | 12783 | 337 | 1 | 10763 | 2 | Y | 1530 | 1362 | 0 | 59 | 8 | 109 |
| | | | | | | | 1683 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 26869 | -0- | 26869 | 39652 | 561 | 1 | 23098 | 2 | Y | 2918 | 2749 | 0 | 112 | 8 | 166 |
| | | | | | | | 3210 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 39652 | | | | | Y | NO RPT | | | | | 166 |

AVA 213 UNIT WELL #: 1H RRCID -> 289537 COMPL. DATE 04/06/2020 TOTAL DEPTH 11223 PERF.11459 - 20140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86374 | X | 86374 | -0- | -0- | -0- | 34890 | 1 | 47757 | 2 | Y | 3388 | 3386 | 0 | | | 77 |
| | | | | | | | 3727 | 9 | | | | | | | | | |
| 12 | 89214 | X | 89214 | -0- | -0- | -0- | 35908 | 1 | 49549 | 2 | Y | 3415 | 3398 | 0 | | | 94 |
| | | | | | | | 3757 | 9 | | | | | | | | | |
| 01 | 90216 | X | 90216 | -0- | -0- | -0- | 37928 | 1 | 48711 | 2 | Y | 3252 | 3243 | 0 | 14 | 8 | 89 |
| | | | | | | | 3577 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 81867 | -0- | 81867 | 81867 | 34265 | 1 | 44388 | 2 | Y | 2922 | 2919 | 0 | 5 | 8 | 87 |
| | | | | | | | 3214 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 90396 | -0- | 90396 | 172263 | 38459 | 1 | 48499 | 2 | Y | 3125 | 3127 | 0 | | | 85 |
| | | | | | | | 3438 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 172263 | | | | | Y | NO RPT | | | | | 85 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

EMMA 218-219 UNIT WELL #: 1H RRCID -> 289542 COMPL. DATE 09/02/2020 TOTAL DEPTH 11027 PERF.11112 - 18506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59670 | X | 51798 | -0- | -7872 | -0- | 1709 | 1 | 44456 | 2 | N | 4414 | 4359 | 0 | | | 497 |
| | | | | | | | 778 | 4 | 4855 | 9 | | | | | | | |
| 12 | 60481 | X | 56036 | -0- | -4445 | -0- | 1587 | 1 | 48951 | 2 | N | 4440 | 4432 | 0 | 13 | 8 | 492 |
| | | | | | | | 614 | 4 | 4884 | 9 | | | | | | | |
| 01 | 60481 | X | 56994 | -0- | -3487 | -0- | 1767 | 1 | 49396 | 2 | N | 4399 | 4458 | 0 | | | 433 |
| | | | | | | | 992 | 4 | 4839 | 9 | | | | | | | |
| 02 | 52500 | X | 49543 | -0- | -2957 | -0- | 1596 | 1 | 43405 | 2 | N | 4129 | 4032 | 0 | 97 | 8 | 433 |
| | | | | | | | 4542 | 9 | | | | | | | | | |
| 03 | 56048 | X | 53420 | -0- | -2628 | -0- | 1763 | 1 | 46939 | 2 | N | 4289 | 4258 | 0 | 20 | 8 | 444 |
| | | | | | | | 4718 | 9 | | | | | | | | | |
| 04 | 54240 | X | NO RPT | -0- | -54240 | -0- | | | | | N | NO RPT | | | | | 444 |

BULLEIT 12-15-16 UNIT WELL #: 1H RRCID -> 289561 COMPL. DATE 11/18/2019 TOTAL DEPTH 9898 PERF. 9905 - 20608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61080 | X | 55280 | -0- | -5800 | -0- | 621 | 1 | 51593 | 2 | Y | 2787 | 2802 | 0 | 12 | 8 | 309 |
| | | | | | | | 3066 | 9 | | | | | | | | | |
| 12 | 60512 | X | 58972 | -0- | -1540 | -0- | 685 | 1 | 55066 | 2 | Y | 2817 | 2716 | 0 | 9 | 8 | 401 |
| | | | | | | | 122 | 4 | 3099 | 9 | | | | | | | |
| 01 | 61256 | X | 57689 | -0- | -3567 | -0- | 698 | 1 | 53977 | 2 | Y | 2740 | 2894 | 0 | 23 | 8 | 224 |
| | | | | | | | 3014 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 49490 | -0- | 49490 | 49490 | 687 | 1 | 46254 | 2 | Y | 2317 | 2338 | 0 | | | 203 |
| | | | | | | | 2549 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 49698 | -0- | 49698 | 99188 | 1319 | 1 | 45429 | 2 | Y | 2682 | 2637 | 0 | 12 | 8 | 236 |
| | | | | | | | 2950 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 99188 | | | | | Y | NO RPT | | | | | 236 |

EVAN WILLIAMS 23-13W UNIT WELL #: 1H RRCID -> 289568 COMPL. DATE 10/31/2019 TOTAL DEPTH 9659 PERF.10010 - 18733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42000 | X | 17053 | -0- | -24947 | -0- | 960 | 1 | 14835 | 2 | N | 1136 | 1129 | 0 | | | 160 |
| | | | | | | | 8 | 4 | 1250 | 9 | | | | | | | |
| 12 | 43400 | X | 36636 | -0- | -6764 | -0- | 992 | 1 | 31662 | 2 | N | 3620 | 3488 | 0 | | | 292 |
| | | | | | | | 3982 | 9 | | | | | | | | | |
| 01 | 43400 | X | 31851 | -0- | -11549 | -0- | 992 | 1 | 27582 | 2 | N | 2979 | 3108 | 0 | | | 163 |
| | | | | | | | 3277 | 9 | | | | | | | | | |
| 02 | 30701 | X | 30701 | -0- | -0- | -0- | 896 | 1 | 26504 | 2 | N | 3001 | 2798 | 0 | 11 | 8 | 355 |
| | | | | | | | 3301 | 9 | | | | | | | | | |
| 03 | 36642 | X | 32540 | -0- | -4102 | -0- | 992 | 1 | 28285 | 2 | N | 2966 | 2976 | 0 | 12 | 8 | 333 |
| | | | | | | | 3263 | 9 | | | | | | | | | |
| 04 | 35460 | X | NO RPT | -0- | -35460 | -0- | | | | | N | NO RPT | | | | | 333 |

GARRISON BROTHERS STATE UNIT WELL #: 1H RRCID -> 289574 COMPL. DATE 02/03/2021 TOTAL DEPTH 9627 PERF. 9775 - 20414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59040 | X | 45254 | -0- | -13786 | -0- | 360 | 1 | 40454 | 2 | Y | 4036 | 3932 | 0 | | | 242 |
| | | | | | | | 4440 | 9 | | | | | | | | | |
| 12 | 61008 | X | 41466 | -0- | -19542 | -0- | 372 | 1 | 36707 | 2 | Y | 3988 | 3463 | 0 | | | 767 |
| | | | | | | | 4387 | 9 | | | | | | | | | |
| 01 | 58094 | X | 45270 | -0- | -12824 | -0- | 372 | 1 | 40602 | 2 | Y | 3905 | 3794 | 0 | | | 878 |
| | | | | | | | 4296 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 42868 | -0- | 42868 | 42868 | 289 | 1 | 38705 | 2 | Y | 3522 | 4002 | 0 | 81 | 8 | 317 |
| | | | | | | | 3874 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 55442 | -0- | 55442 | 98310 | 269 | 1 | 50073 | 2 | Y | 4636 | 4577 | 0 | 66 | 8 | 310 |
| | | | | | | | 5100 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 98310 | | | | | Y | NO RPT | | | | | 310 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
GARRISON BROTHERS STATE UNIT WELL #: 2H RRCID -> 289594 COMPL. DATE 02/21/2021 TOTAL DEPTH 9629 PERF.12335 - 20731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 95910 | X | 40 | -0- | -95870 | -0- | 40 | 2 | | | Y | -0- | 82 | 0 | | | -0- |
| 12 | 99107 | X | -0- | -0- | -99107 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 79856 | X | -0- | -0- | -79856 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 7161 | -0- | 7161 | 7161 | 47 | 1 | 6242 | 2 | Y | 793 | 704 | 0 | 18 | 8 | 71 |
| | | | | | | | 872 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 21657 | -0- | 21657 | 28818 | 103 | 1 | 19210 | 2 | Y | 2131 | 2028 | 0 | 31 | 8 | 143 |
| | | | | | | | 2344 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | 28818 | | | | | Y | NO RPT | | | | | 143 |

TIN STAR G WELL #: U 17H RRCID -> 289652 COMPL. DATE 03/21/2020 TOTAL DEPTH 10163 PERF.10406 - 15524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23670 | X | 21597 | -0- | -2073 | -0- | 641 | 1 | 19124 | 2 | Y | 1664 | 1606 | 0 | 1 | 8 | 281 |
| | | | | | | | 2 | 4 | 1830 | 9 | | | | | | | |
| 12 | 0 | | 20938 | -0- | 20938 | 20938 | 617 | 1 | 18520 | 2 | Y | 1628 | 1586 | 0 | 4 | 8 | 319 |
| | | | | | | | 10 | 4 | 1791 | 9 | | | | | | | |
| *01 | 60382 | X | 39444 | -0- | -20938 | -0- | 627 | 1 | 36963 | 2 | Y | 1546 | 1595 | 0 | 4 | 1 | 204 |
| | | | | | | | 153 | 4 | 1701 | 9 | | | 70 | 7 | | | |
| 02 | DLQ G-10 | | 19949 | -0- | 19949 | 19949 | 595 | 1 | 17409 | 2 | Y | 1768 | 1559 | 0 | 1 | 1 | 412 |
| | | | | | | | 1945 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 21826 | -0- | 21826 | 41775 | 665 | 1 | 19193 | 2 | Y | 1789 | 1863 | 0 | 1 | 1 | 337 |
| | | | | | | | 1968 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 41775 | | | | | Y | NO RPT | | | | | 337 |

TIN STAR H WELL #: T 10H RRCID -> 289653 COMPL. DATE 03/21/2020 TOTAL DEPTH 10020 PERF.10258 - 15438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38100 | X | 36072 | -0- | -2028 | -0- | 1050 | 1 | 31343 | 2 | Y | 3342 | 3293 | 0 | 3 | 8 | 506 |
| | | | | | | | 3 | 4 | 3676 | 9 | | | | | | | |
| 12 | 0 | | 37003 | -0- | 37003 | 37003 | 1063 | 1 | 32918 | 2 | Y | 2730 | 2740 | 0 | 9 | 8 | 487 |
| | | | | | | | 19 | 4 | 3003 | 9 | | | | | | | |
| *01 | 100805 | X | 63802 | -0- | -37003 | -0- | 1017 | 1 | 59970 | 2 | Y | 2334 | 2412 | 0 | 5 | 1 | 306 |
| | | | | | | | 248 | 4 | 2567 | 9 | | | 106 | 7 | | | |
| 02 | DLQ G-10 | | 31011 | -0- | 31011 | 31011 | 945 | 1 | 27656 | 2 | Y | 2191 | 1985 | 0 | 1 | 1 | 511 |
| | | | | | | | 2410 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 32072 | -0- | 32072 | 63083 | 998 | 1 | 28812 | 2 | Y | 2056 | 2178 | 0 | 1 | 1 | 388 |
| | | | | | | | 2262 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 63083 | | | | | Y | NO RPT | | | | | 388 |

TIN STAR I WELL #: U 03H RRCID -> 289654 COMPL. DATE 03/21/2020 TOTAL DEPTH 10143 PERF.10436 - 15513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18251 | X | 18251 | -0- | -0- | -0- | 540 | 1 | 16125 | 2 | Y | 1441 | 1383 | 0 | 2 | 8 | 245 |
| | | | | | | | 1 | 4 | 1585 | 9 | | | | | | | |
| 12 | 0 | | 18912 | -0- | 18912 | 18912 | 549 | 1 | 16736 | 2 | Y | 1469 | 1407 | 0 | 6 | 8 | 301 |
| | | | | | | | 11 | 4 | 1616 | 9 | | | | | | | |
| *01 | 53266 | X | 34354 | -0- | -18912 | -0- | 546 | 1 | 32181 | 2 | Y | 1358 | 1420 | 0 | 4 | 1 | 181 |
| | | | | | | | 133 | 4 | 1494 | 9 | | | 62 | 7 | | | |
| 02 | DLQ G-10 | | 17359 | -0- | 17359 | 17359 | 516 | 1 | 15096 | 2 | Y | 1588 | 1397 | 0 | 1 | 1 | 371 |
| | | | | | | | 1747 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 20761 | -0- | 20761 | 38120 | 631 | 1 | 18212 | 2 | Y | 1744 | 1785 | 0 | 1 | 1 | 329 |
| | | | | | | | 1918 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 38120 | | | | | Y | NO RPT | | | | | 329 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

JOSH 201-202 UNIT WELL #: 1H RRCID -> 290057 COMPL. DATE 05/06/2020 TOTAL DEPTH 11232 PERF.11920 - 21500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49890 | X | 49776 | -0- | -114 | -0- | 253 | 1 | 44496 | 2 | Y | 4570 | 4561 | 0 | 13 | 8 | 100 |
| | | | | | | | 5027 | 9 | | | | | | | | | |
| 12 | 51553 | X | 46819 | -0- | -4734 | -0- | 252 | 1 | 41980 | 2 | Y | 4170 | 4135 | 0 | | | 135 |
| | | | | | | | 4587 | 9 | | | | | | | | | |
| 01 | 51553 | X | 49280 | -0- | -2273 | -0- | 268 | 1 | 44116 | 2 | Y | 4451 | 4435 | 0 | 6 | 8 | 145 |
| | | | | | | | 4896 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 41264 | -0- | 41264 | 41264 | 235 | 1 | 36814 | 2 | Y | 3832 | 3791 | 0 | 115 | 8 | 71 |
| | | | | | | | 4215 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 52862 | -0- | 52862 | 94126 | 286 | 1 | 47728 | 2 | Y | 4407 | 4238 | 0 | 110 | 8 | 130 |
| | | | | | | | 4848 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 94126 | | | | | Y | NO RPT | | | | | 130 |

JOSH 201-202 UNIT WELL #: 5H RRCID -> 290073 COMPL. DATE 12/02/2021 TOTAL DEPTH 11039 PERF.11723 - 21445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92640 | X | 70452 | -0- | -22188 | -0- | 347 | 1 | 61165 | 2 | Y | 8127 | 8123 | 0 | 24 | 8 | 177 |
| | | | | | | | 8940 | 9 | | | | | | | | | |
| 12 | 89497 | X | 70318 | -0- | -19179 | -0- | 368 | 1 | 61120 | 2 | Y | 8027 | 7945 | 0 | | | 259 |
| | | | | | | | 8830 | 9 | | | | | | | | | |
| 01 | 85777 | X | 66454 | -0- | -19323 | -0- | 352 | 1 | 57898 | 2 | Y | 7458 | 7464 | 0 | 10 | 8 | 243 |
| | | | | | | | 8204 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 58801 | -0- | 58801 | 58801 | 325 | 1 | 51054 | 2 | Y | 6747 | 6663 | 0 | 202 | 8 | 125 |
| | | | | | | | 7422 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 63623 | -0- | 63623 | 122424 | 334 | 1 | 55581 | 2 | Y | 7007 | 6751 | 0 | 175 | 8 | 206 |
| | | | | | | | 7708 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 122424 | | | | | Y | NO RPT | | | | | 206 |

WAKE 14-13 UNIT WELL #: 1H RRCID -> 290074 COMPL. DATE 09/17/2019 TOTAL DEPTH 10613 PERF.11027 - 17314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22530 | X | 21673 | -0- | -857 | -0- | 593 | 1 | 18606 | 2 | N | 2249 | 2249 | 0 | | | 271 |
| | | | | | | | 2474 | 9 | | | | | | | | | |
| 12 | 23095 | X | 19285 | -0- | -3810 | -0- | 620 | 1 | 16384 | 2 | N | 2011 | 1980 | 0 | | | 302 |
| | | | | | | | 69 | 4 | 2212 | 9 | | | | | | | |
| 01 | 23095 | X | 19135 | -0- | -3960 | -0- | 613 | 1 | 15794 | 2 | N | 2480 | 2433 | 0 | | | 349 |
| | | | | | | | 2728 | 9 | | | | | | | | | |
| 02 | 20216 | X | 16959 | -0- | -3257 | -0- | 550 | 1 | 14505 | 2 | N | 1731 | 1788 | 0 | | | 292 |
| | | | | | | | 1904 | 9 | | | | | | | | | |
| 03 | 22382 | X | 19047 | -0- | -3335 | -0- | 619 | 1 | 16293 | 2 | N | 1941 | 1999 | 0 | | | 234 |
| | | | | | | | 2135 | 9 | | | | | | | | | |
| 04 | 21660 | X | NO RPT | -0- | -21660 | -0- | | | | | N | NO RPT | | | | | 234 |

BARBADOS 2-3 C WELL #: 134H RRCID -> 290126 COMPL. DATE 01/27/2020 TOTAL DEPTH 9975 PERF.10857 - 20157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24272 | X | 24272 | -0- | -0- | -0- | 588 | 1 | 19964 | 2 | Y | 3277 | 3171 | 0 | | | 230 |
| | | | | | | | 115 | 4 | 3605 | 9 | | | | | | | |
| 12 | 25150 | X | 25150 | -0- | -0- | -0- | 1992 | 1 | 19234 | 2 | Y | 3388 | 3370 | 0 | | | 248 |
| | | | | | | | 197 | 4 | 3727 | 9 | | | | | | | |
| 01 | 38598 | X | 38598 | -0- | -0- | -0- | 14400 | 1 | 20682 | 2 | Y | 3193 | 3203 | 0 | | | 238 |
| | | | | | | | 4 | 4 | 3512 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 20602 | -0- | 20602 | 20602 | 17478 | 2 | 3124 | 9 | Y | 2840 | 2832 | 0 | 2 | 8 | 244 |
| 03 | DLQ G-10 | | 21516 | -0- | 21516 | 42118 | 18250 | 2 | 28 | 4 | Y | 2944 | 2942 | 0 | | | 246 |
| | | | | | | | 3238 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 42118 | | | | | Y | NO RPT | | | | | 246 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

BARBADOS 2-3 B WELL #: 216H RRCID -> 290137 COMPL. DATE 01/26/2020 TOTAL DEPTH 10659 PERF.11031 - 20031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35810 | X | 35810 | -0- | -0- | -0- | 2256 | 1 | 28782 | 2 | Y | 4187 | 4060 | 0 | | | 293 |
| | | | | | | | 166 | 4 | 4606 | 9 | | | | | | | |
| 12 | 31837 | X | 26778 | -0- | -5059 | -0- | 1595 | 1 | 21334 | 2 | Y | 3301 | 3353 | 0 | | | 241 |
| | | | | | | | 218 | 4 | 3631 | 9 | | | | | | | |
| 01 | 39742 | X | 23609 | -0- | -16133 | -0- | 2003 | 1 | 17109 | 2 | Y | 4085 | 4021 | 0 | | | 305 |
| | | | | | | | 3 | 4 | 4494 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 20194 | -0- | 20194 | 20194 | 1820 | 1 | 14411 | 2 | Y | 3603 | 3597 | 0 | 2 | 8 | 309 |
| | | | | | | | 3963 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 20833 | -0- | 20833 | 41027 | 2001 | 1 | 14725 | 2 | Y | 3714 | 3712 | 0 | | | 311 |
| | | | | | | | 22 | 4 | 4085 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 41027 | | | | | Y | NO RPT | | | | | 311 |

BARBADOS 2-3 A WELL #: 215H RRCID -> 290149 COMPL. DATE 01/24/2020 TOTAL DEPTH 10646 PERF.11224 - 20374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41105 | X | 41105 | -0- | -0- | -0- | 34930 | 2 | 201 | 4 | Y | 5431 | 5283 | 0 | | | 380 |
| | | | | | | | 5974 | 9 | | | | | | | | | |
| 12 | 49288 | X | 49288 | -0- | -0- | -0- | 42454 | 2 | 434 | 4 | Y | 5818 | 5773 | 0 | | | 425 |
| | | | | | | | 6400 | 9 | | | | | | | | | |
| 01 | 46142 | X | 46142 | -0- | -0- | -0- | 40417 | 2 | 7 | 4 | Y | 5198 | 5235 | 0 | | | 388 |
| | | | | | | | 5718 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 40384 | -0- | 40384 | 40384 | 35211 | 2 | 5173 | 9 | Y | 4703 | 4684 | 0 | 3 | 8 | 404 |
| 03 | DLQ G-10 | | 46898 | -0- | 46898 | 87282 | 40944 | 2 | 62 | 4 | Y | 5356 | 5312 | 0 | | | 448 |
| | | | | | | | 5892 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 87282 | | | | | Y | NO RPT | | | | | 448 |

SHADRACH 68 UNIT WELL #: 1H RRCID -> 290247 COMPL. DATE 06/28/2019 TOTAL DEPTH 10322 PERF.10679 - 20741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 93985 | -0- | 93985 | 280366 | 83468 | 2 | 10517 | 9 | Y | 9561 | 9522 | 0 | 15 | 8 | 156 |
| 12 | 0 | | 84533 | -0- | 84533 | 364899 | 73884 | 2 | 10649 | 9 | Y | 9681 | 9710 | 0 | | | 127 |
| 01 | 461719 | X | 96820 | -0- | -364899 | -0- | 86106 | 2 | 10714 | 9 | Y | 9740 | 9677 | 0 | 4 | 8 | 186 |
| 02 | DLQ G-10 | | 91778 | -0- | 91778 | 91778 | 83158 | 2 | 8620 | 9 | Y | 7836 | 7753 | 0 | | | 269 |
| 03 | DLQ G-10 | | 67067 | -0- | 67067 | 158845 | 61129 | 2 | 5938 | 9 | Y | 5398 | 5451 | 0 | 77 | 8 | 139 |
| 04 | 0 | X | NO RPT | -0- | -0- | 158845 | | | | | Y | NO RPT | | | | | 139 |

SHADRACH 68 UNIT WELL #: 2H RRCID -> 290248 COMPL. DATE 06/23/2019 TOTAL DEPTH 10619 PERF.11046 - 21121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDWAY 45-46 UNIT WELL #: 2H RRCID -> 290257 COMPL. DATE 09/12/2019 TOTAL DEPTH 8479 PERF.10679 - 20291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47310 | X | 37415 | -0- | -9895 | -0- | 32466 | 2 | 579 | 4 | Y | 3973 | 4005 | 0 | | | 184 |
| | | | | | | | 4370 | 9 | | | | | | | | | |
| 12 | 48360 | X | 40818 | -0- | -7542 | -0- | 35592 | 2 | 738 | 4 | Y | 4080 | 4097 | 0 | 27 | 8 | 140 |
| | | | | | | | 4488 | 9 | | | | | | | | | |
| 01 | 39990 | X | 32215 | -0- | -7775 | -0- | 27931 | 2 | 405 | 4 | Y | 3526 | 3546 | 0 | 18 | 8 | 102 |
| | | | | | | | 3879 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 10328 | -0- | 10328 | 10328 | 8898 | 2 | 96 | 4 | Y | 1213 | 1245 | 0 | 4 | 8 | 66 |
| | | | | | | | 1334 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 26493 | -0- | 26493 | 36821 | 22684 | 2 | 255 | 4 | Y | 3231 | 3148 | 0 | 9 | 8 | 140 |
| | | | | | | | 3554 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 36821 | | | | | Y | NO RPT | | | | | 140 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

MIDWAY 45-46 UNIT WELL #: 4H RRCID -> 290258 COMPL. DATE 09/08/2019 TOTAL DEPTH 9915 PERF.10260 - 19737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDWAY 45-46 UNIT WELL #: 3H RRCID -> 290259 COMPL. DATE 02/26/2019 TOTAL DEPTH 10487 PERF.10840 - 19472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30240 | X | 23074 | -0- | -7166 | -0- | 19720 | 2 | 352 | 4 | Y | 2729 | 2757 | 0 | | | 127 |
| | | | | | | | 3002 | 9 | | | | | | | | | |
| 12 | 29140 | X | 26983 | -0- | -2157 | -0- | 22916 | 2 | 475 | 4 | Y | 3265 | 3258 | 0 | 22 | 8 | 112 |
| | | | | | | | 3592 | 9 | | | | | | | | | |
| 01 | 26629 | X | 24831 | -0- | -1798 | -0- | 21352 | 2 | 309 | 4 | Y | 2882 | 2896 | 0 | 14 | 8 | 84 |
| | | | | | | | 3170 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 22484 | -0- | 22484 | 22484 | 19229 | 2 | 207 | 4 | Y | 2771 | 2695 | 0 | 9 | 8 | 151 |
| | | | | | | | 3048 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 24669 | -0- | 24669 | 47153 | 21116 | 2 | 238 | 4 | Y | 3014 | 3026 | 0 | 8 | 8 | 131 |
| | | | | | | | 3315 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 47153 | | | | | Y | NO RPT | | | | | 131 |

QUANTUM 67 UNIT WELL #: 1H RRCID -> 290322 COMPL. DATE 06/19/2019 TOTAL DEPTH 10535 PERF.10987 - 18937

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46650 | X | 36272 | -0- | -10378 | -0- | 590 | 1 | 30366 | 2 | Y | 4833 | 4814 | 0 | 8 | 8 | 79 |
| | | | | | | | 5316 | 9 | | | | | | | | | |
| 12 | 48205 | X | 42591 | -0- | -5614 | -0- | 618 | 1 | 36420 | 2 | Y | 5048 | 5061 | 0 | | | 66 |
| | | | | | | | 5553 | 9 | | | | | | | | | |
| 01 | 38409 | X | 27014 | -0- | -11395 | -0- | 462 | 1 | 22417 | 2 | Y | 3759 | 3751 | 0 | 2 | 8 | 72 |
| | | | | | | | 4135 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 7673 | -0- | 7673 | 7673 | 180 | 1 | 7493 | 2 | Y | -0- | 72 | 0 | | | -0- |
| 03 | DLQ G-10 | | 17048 | -0- | 17048 | 24721 | 618 | 1 | 14549 | 2 | Y | 1710 | 1642 | 0 | 24 | 8 | 44 |
| | | | | | | | 1881 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 24721 | | | | | Y | NO RPT | | | | | 44 |

XERXES 8 UNIT WELL #: 1H RRCID -> 290325 COMPL. DATE 03/05/2019 TOTAL DEPTH 10430 PERF.10796 - 16173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10276 | X | 10276 | -0- | -0- | -0- | 1055 | 1 | 6401 | 2 | Y | 2564 | 2558 | 0 | 4 | 8 | 42 |
| | | | | | | | 2820 | 9 | | | | | | | | | |
| 12 | 9345 | X | 9345 | -0- | -0- | -0- | 1094 | 1 | 5348 | 2 | Y | 2639 | 2646 | 0 | | | 35 |
| | | | | | | | 2903 | 9 | | | | | | | | | |
| 01 | 11687 | X | 7919 | -0- | -3768 | -0- | 1210 | 1 | 3915 | 2 | Y | 2540 | 2525 | 0 | 1 | 8 | 49 |
| | | | | | | | 2794 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 7794 | -0- | 7794 | 7794 | 1135 | 1 | 4086 | 2 | Y | 2339 | 2308 | 0 | | | 80 |
| | | | | | | | 2573 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 6342 | -0- | 6342 | 14136 | 1235 | 1 | 1275 | 2 | Y | 3484 | 3425 | 0 | 49 | 8 | 90 |
| | | | | | | | 3832 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 14136 | | | | | Y | NO RPT | | | | | 90 |

VINTAGE A WELL #: U 06H RRCID -> 290622 COMPL. DATE 01/19/2021 TOTAL DEPTH 10401 PERF.10819 - 19054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31290 | X | 27914 | -0- | -3376 | -0- | 533 | 1 | 23422 | 2 | Y | 3599 | 3556 | 0 | 3 | 8 | 151 |
| | | | | | | | 3959 | 9 | | | | | | | | | |
| 12 | 0 | | 28434 | -0- | 28434 | 28434 | 511 | 1 | 23734 | 2 | Y | 3616 | 3575 | 0 | 7 | 8 | 185 |
| | | | | | | | 211 | 4 | 3978 | 9 | | | | | | | |
| *01 | 56585 | X | 28151 | -0- | -28434 | -0- | 568 | 1 | 23708 | 2 | Y | 3523 | 3513 | 0 | 4 | 1 | 184 |
| | | | | | | | 3875 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 24036 | -0- | 24036 | 24036 | 480 | 1 | 20131 | 2 | Y | 3114 | 3103 | 0 | 1 | 1 | 194 |
| | | | | | | | 3425 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 26094 | -0- | 26094 | 50130 | 547 | 1 | 22120 | 2 | Y | 3115 | 3128 | 0 | 1 | 1 | 180 |
| | | | | | | | 3427 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 50130 | | | | | Y | NO RPT | | | | | 180 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

VINTAGE UNIT A WELL #: U 19H RRCID -> 290629 COMPL. DATE 01/15/2021 TOTAL DEPTH 10380 PERF.10773 - 18565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23400 | X | 19529 | -0- | -3871 | -0- | 373 | 1 | 16431 | 2 | Y | 2477 | 2439 | 0 | 2 | 8 | 112 |
| | | | | | | | 2725 | 9 | | | | | | | | | |
| 12 | 0 | | 18560 | -0- | 18560 | 18560 | 350 | 1 | 15553 | 2 | Y | 2405 | 2402 | 0 | 4 | 8 | 111 |
| | | | | | | | 11 | 4 | 2646 | 9 | | | | | | | |
| *01 | 37701 | X | 19141 | -0- | -18560 | -0- | 391 | 1 | 16330 | 2 | Y | 2200 | 2257 | 0 | 4 | 1 | 117 |
| | | | | | | | 2420 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 16953 | -0- | 16953 | 16953 | 340 | 1 | 14255 | 2 | Y | 2144 | 2125 | 0 | | | 136 |
| | | | | | | | 2358 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 19142 | -0- | 19142 | 36095 | 404 | 1 | 16331 | 2 | Y | 2188 | 2195 | 0 | 1 | 1 | 128 |
| | | | | | | | 2407 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 36095 | | | | | Y | NO RPT | | | | | 128 |

VINTAGE D WELL #: T 26H RRCID -> 290688 COMPL. DATE 01/14/2021 TOTAL DEPTH 10213 PERF.10587 - 18955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65400 | X | 56224 | -0- | -9176 | -0- | 1156 | 1 | 50805 | 2 | Y | 3875 | 3825 | 0 | 5 | 8 | 166 |
| | | | | | | | 4263 | 9 | | | | | | | | | |
| 12 | 0 | | 57043 | -0- | 57043 | 57043 | 1090 | 1 | 51041 | 2 | Y | 3943 | 3897 | 0 | 13 | 8 | 199 |
| | | | | | | | 575 | 4 | 4337 | 9 | | | | | | | |
| *01 | 109050 | X | 52007 | -0- | -57043 | -0- | 1120 | 1 | 46753 | 2 | Y | 3758 | 3734 | 0 | 5 | 1 | 197 |
| | | | | | | | 4134 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 50085 | -0- | 50085 | 50085 | 1083 | 1 | 45386 | 2 | Y | 3287 | 3276 | 0 | 1 | 1 | 207 |
| | | | | | | | 3616 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 54068 | -0- | 54068 | 104153 | 1198 | 1 | 48426 | 2 | Y | 4040 | 4012 | 0 | 1 | 1 | 234 |
| | | | | | | | 4444 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 104153 | | | | | Y | NO RPT | | | | | 234 |

COLLIE A WEST WELL #: S 12H RRCID -> 290749 COMPL. DATE 02/03/2019 TOTAL DEPTH 10633 PERF.11176 - 20378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13860 | X | 6293 | -0- | -7567 | -0- | 16 | 1 | 4587 | 3 | Y | 1487 | 1437 | 0 | 1 | 8 | 60 |
| | | | | | | | 54 | 4 | 1636 | 9 | | | | | | | |
| 12 | 13981 | X | 5135 | -0- | -8846 | -0- | 3347 | 3 | 1788 | 9 | Y | 1625 | 1562 | 0 | 118 | 8 | 5 |
| 01 | 14942 | X | 6259 | -0- | -8683 | -0- | 4290 | 3 | 1969 | 9 | Y | 1790 | 1745 | 0 | 33 | 8 | 17 |
| 02 | DLQ G-10 | | 5826 | -0- | 5826 | 5826 | 4162 | 3 | 1664 | 9 | Y | 1513 | 1447 | 0 | 59 | 8 | 24 |
| 03 | DLQ G-10 | | 8816 | -0- | 8816 | 14642 | 7091 | 3 | 1725 | 9 | Y | 1568 | 1424 | 0 | 135 | 8 | 33 |
| 04 | 0 | X | NO RPT | -0- | -0- | 14642 | | | | | Y | NO RPT | | | | | 33 |

PERKINS 2-2S WELL #: 81H RRCID -> 290752 COMPL. DATE 10/17/2019 TOTAL DEPTH 10323 PERF. 9853 - 20300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17760 | X | 17736 | -0- | -24 | -0- | 52 | 1 | 15047 | 3 | Y | 2237 | 2251 | 0 | 3 | 8 | 90 |
| | | | | | | | 176 | 4 | 2461 | 9 | | | | | | | |
| 12 | 18352 | X | 17977 | -0- | -375 | -0- | 1 | 1 | 15488 | 3 | Y | 2262 | 2135 | 0 | 210 | 8 | 7 |
| | | | | | | | 2488 | 9 | | | | | | | | | |
| 01 | 18352 | X | 18254 | -0- | -98 | -0- | 15875 | 3 | 2379 | 9 | Y | 2163 | 2088 | 0 | 61 | 8 | 21 |
| 02 | DLQ G-10 | | 15548 | -0- | 15548 | 15548 | 13691 | 3 | 1857 | 9 | Y | 1688 | 1575 | 0 | 108 | 8 | 26 |
| 03 | DLQ G-10 | | 20003 | -0- | 20003 | 35551 | 17425 | 3 | 2578 | 9 | Y | 2344 | 1976 | 0 | 349 | 8 | 45 |
| 04 | 0 | X | NO RPT | -0- | -0- | 35551 | | | | | Y | NO RPT | | | | | 45 |

PERKINS 2-4S WELL #: 12H RRCID -> 290775 COMPL. DATE 10/13/2019 TOTAL DEPTH 10570 PERF.10773 - 21342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17755 | X | 17755 | -0- | -0- | -0- | 51 | 1 | 14605 | 3 | Y | 2662 | 2650 | 0 | 2 | 8 | 107 |
| | | | | | | | 171 | 4 | 2928 | 9 | | | | | | | |
| 12 | 17608 | X | 17206 | -0- | -402 | -0- | 1 | 1 | 14293 | 3 | Y | 2647 | 2607 | 0 | 138 | 8 | 9 |
| | | | | | | | 2912 | 9 | | | | | | | | | |
| 01 | 17608 | X | 17399 | -0- | -209 | -0- | 14707 | 3 | 2692 | 9 | Y | 2447 | 2394 | 0 | 38 | 8 | 24 |
| 02 | DLQ G-10 | | 15657 | -0- | 15657 | 15657 | 13278 | 3 | 2379 | 9 | Y | 2163 | 2079 | 0 | 73 | 8 | 35 |
| 03 | DLQ G-10 | | 161 | -0- | 161 | 15818 | 140 | 3 | 21 | 9 | Y | 19 | 52 | 0 | 2 | 8 | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | 15818 | | | | | Y | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

PERKINS 2-3S WELL #: 32H RRCID -> 290780 COMPL. DATE 10/13/2019 TOTAL DEPTH 10974 PERF.11303 - 21384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16273 | -0- | 16273 | 16273 | 48 | 1 | 13736 | 3 | Y | 2116 | 2100 | 0 | 2 | 8 | 85 |
| | | | | | | | 161 | 4 | 2328 | 9 | | | | | | | |
| 12 | 0 | | 17678 | -0- | 17678 | 33951 | 1 | 1 | 15380 | 3 | Y | 2088 | 1965 | 0 | 201 | 8 | 7 |
| | | | | | | | 2297 | 9 | | | | | | | | | |
| 01 | 52334 | X | 18383 | -0- | -33951 | -0- | 16308 | 3 | 2075 | 9 | Y | 1886 | 1809 | 0 | 66 | 8 | 18 |
| 02 | DLQ G-10 | | 14891 | -0- | 14891 | 14891 | 12903 | 3 | 1988 | 9 | Y | 1807 | 1679 | 0 | 118 | 8 | 28 |
| 03 | DLQ G-10 | | 17952 | -0- | 17952 | 32843 | 15235 | 3 | 2717 | 9 | Y | 2470 | 2065 | 0 | 386 | 8 | 47 |
| 04 | 0 | X | NO RPT | -0- | -0- | 32843 | | | | | Y | NO RPT | | | | | 47 |

CANTALOUPE MIPA UNIT WELL #: 333H RRCID -> 290792 COMPL. DATE 11/14/2020 TOTAL DEPTH 11019 PERF.11510 - 18110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41280 | X | 29802 | -0- | -11478 | -0- | 26413 | 2 | 3389 | 9 | Y | 3081 | 3081 | 0 | 2 | 8 | 10 |
| 12 | 41075 | X | 33530 | -0- | -7545 | -0- | 30050 | 2 | 5 | 4 | Y | 3159 | 3146 | 0 | 7 | 8 | 16 |
| | | | | | | | 3475 | 9 | | | | | | | | | |
| 01 | 41075 | X | 31439 | -0- | -9636 | -0- | 28379 | 2 | 3060 | 9 | Y | 2782 | 2781 | 0 | 5 | 8 | 12 |
| 02 | DLQ G-10 | | 25311 | -0- | 25311 | 25311 | 22374 | 2 | 2937 | 9 | Y | 2670 | 2658 | 0 | 2 | 8 | 22 |
| 03 | DLQ G-10 | | 29618 | -0- | 29618 | 54929 | 26495 | 2 | 3123 | 9 | Y | 2839 | 2828 | 0 | 15 | 8 | 18 |
| 04 | 0 | X | NO RPT | -0- | -0- | 54929 | | | | | Y | NO RPT | | | | | 18 |

CANTALOUPE MIPA UNIT WELL #: 131H RRCID -> 290800 COMPL. DATE 11/13/2020 TOTAL DEPTH 10393 PERF.10637 - 19737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37380 | X | 35273 | -0- | -2107 | -0- | 284 | 1 | 30985 | 2 | Y | 3640 | 3642 | 0 | 2 | 8 | 12 |
| | | | | | | | 4004 | 9 | | | | | | | | | |
| 12 | 38254 | X | 37732 | -0- | -522 | -0- | 300 | 1 | 33203 | 2 | Y | 3840 | 3825 | 0 | 8 | 8 | 19 |
| | | | | | | | 5 | 4 | 4224 | 9 | | | | | | | |
| 01 | 41230 | X | 36408 | -0- | -4822 | -0- | 313 | 1 | 31793 | 2 | Y | 3911 | 3906 | 0 | 7 | 8 | 17 |
| | | | | | | | 4302 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 28472 | -0- | 28472 | 28472 | 306 | 1 | 24869 | 2 | Y | 2997 | 2988 | 0 | 2 | 8 | 24 |
| | | | | | | | 3297 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 32323 | -0- | 32323 | 60795 | 371 | 1 | 27939 | 2 | Y | 3648 | 3630 | 0 | 19 | 8 | 23 |
| | | | | | | | 4013 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 60795 | | | | | Y | NO RPT | | | | | 23 |

VINTAGE B WELL #: T 13H RRCID -> 290819 COMPL. DATE 01/19/2021 TOTAL DEPTH 10216 PERF.10487 - 19025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66930 | X | 61152 | -0- | -5778 | -0- | 1265 | 1 | 55538 | 2 | Y | 3954 | 3896 | 0 | 6 | 8 | 171 |
| | | | | | | | 4349 | 9 | | | | | | | | | |
| 12 | 0 | | 63219 | -0- | 63219 | 63219 | 1218 | 1 | 57178 | 2 | Y | 3962 | 3930 | 0 | 14 | 8 | 189 |
| | | | | | | | 465 | 4 | 4358 | 9 | | | | | | | |
| *01 | 124669 | X | 61450 | -0- | -63219 | -0- | 1345 | 1 | 56141 | 2 | Y | 3604 | 3587 | 0 | 5 | 1 | 190 |
| | | | | | | | 3964 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 50336 | -0- | 50336 | 50336 | 1092 | 1 | 45759 | 2 | Y | 3168 | 3156 | 0 | 2 | 1 | 200 |
| | | | | | | | 3485 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 54469 | -0- | 54469 | 104805 | 1230 | 1 | 49753 | 2 | Y | 3169 | 3179 | 0 | 2 | 1 | 188 |
| | | | | | | | 3486 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 104805 | | | | | Y | NO RPT | | | | | 188 |

SHADRACH 68 UNIT WELL #: 223H RRCID -> 290829 COMPL. DATE 11/14/2020 TOTAL DEPTH 10531 PERF.10935 - 20535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52733 | X | 52733 | -0- | -0- | -0- | 1039 | 1 | 46357 | 2 | Y | 4852 | 4854 | 0 | 3 | 8 | 16 |
| | | | | | | | 5337 | 9 | | | | | | | | | |
| 12 | 52355 | X | 52355 | -0- | -0- | -0- | 905 | 1 | 46291 | 2 | Y | 4684 | 4667 | 0 | 10 | 8 | 23 |
| | | | | | | | 7 | 4 | 5152 | 9 | | | | | | | |
| 01 | 53420 | X | 53420 | -0- | -0- | -0- | 725 | 1 | 47684 | 2 | Y | 4555 | 4551 | 0 | 8 | 8 | 19 |
| | | | | | | | 5011 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 40806 | -0- | 40806 | 40806 | 1024 | 1 | 35683 | 2 | Y | 3726 | 3712 | 0 | 3 | 8 | 30 |
| | | | | | | | 4099 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 42572 | -0- | 42572 | 83378 | 1203 | 1 | 37192 | 2 | Y | 3797 | 3783 | 0 | 20 | 8 | 24 |
| | | | | | | | 4177 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 83378 | | | | | Y | NO RPT | | | | | 24 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
CANTALOUPE MIPA UNIT WELL #: 222H RRCID -> 290847 COMPL. DATE 11/14/2020 TOTAL DEPTH 10540 PERF.10834 - 18609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32730 | X | 31710 | -0- | -1020 | -0- | 291 | 1 | 26408 | 2 | Y | 4555 | 4555 | 0 | 3 | 8 | 15 |
| | | | | | | | 5011 | 9 | | | | | | | | | |
| 12 | 33759 | X | 31644 | -0- | -2115 | -0- | 320 | 1 | 25959 | 2 | Y | 4874 | 4854 | 0 | 11 | 8 | 24 |
| | | | | | | | 4 | 4 | 5361 | 9 | | | | | | | |
| 01 | 36611 | X | 30826 | -0- | -5785 | -0- | 307 | 1 | 24567 | 2 | Y | 5411 | 5402 | 0 | 10 | 8 | 23 |
| | | | | | | | 5952 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 25100 | -0- | 25100 | 25100 | 232 | 1 | 19470 | 2 | Y | 4907 | 4886 | 0 | 4 | 8 | 40 |
| | | | | | | | 5398 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 26081 | -0- | 26081 | 51181 | 249 | 1 | 19366 | 2 | Y | 5878 | 5851 | 0 | 30 | 8 | 37 |
| | | | | | | | 6466 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 51181 | | | | | Y | NO RPT | | | | | 37 |

SHADRACH 68 UNIT WELL #: 332H RRCID -> 290882 COMPL. DATE 11/16/2020 TOTAL DEPTH 11050 PERF.11282 - 21482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61710 | X | 43904 | -0- | -17806 | -0- | 38424 | 2 | 5480 | 9 | Y | 4982 | 4982 | 0 | 3 | 8 | 17 |
| 12 | 56048 | X | 42339 | -0- | -13709 | -0- | 37288 | 2 | 6 | 4 | Y | 4586 | 4570 | 0 | 10 | 8 | 23 |
| | | | | | | | 5045 | 9 | | | | | | | | | |
| 01 | 55304 | X | 39184 | -0- | -16120 | -0- | 33757 | 2 | 5427 | 9 | Y | 4934 | 4927 | 0 | 9 | 8 | 21 |
| 02 | DLQ G-10 | | 32424 | -0- | 32424 | 32424 | 27602 | 2 | 4822 | 9 | Y | 4384 | 4366 | 0 | 3 | 8 | 36 |
| 03 | DLQ G-10 | | 35021 | -0- | 35021 | 67445 | 29873 | 2 | 5148 | 9 | Y | 4680 | 4662 | 0 | 24 | 8 | 30 |
| 04 | 0 | X | NO RPT | -0- | -0- | 67445 | | | | | Y | NO RPT | | | | | 30 |

SHADRACH 68 UNIT WELL #: 324H RRCID -> 290925 COMPL. DATE 11/16/2020 TOTAL DEPTH 10951 PERF.11318 - 21664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 319725 | X | 74735 | -0- | -244990 | -0- | 4242 | 1 | 61447 | 2 | Y | 8224 | 8220 | 0 | 5 | 8 | 28 |
| | | | | | | | 9046 | 9 | | | | | | | | | |
| 12 | 75062 | X | 75062 | -0- | -0- | -0- | 4109 | 1 | 62897 | 2 | Y | 7315 | 7291 | 0 | 16 | 8 | 36 |
| | | | | | | | 9 | 4 | 8047 | 9 | | | | | | | |
| 01 | 46018 | X | 46018 | -0- | -0- | -0- | 2982 | 1 | 36625 | 2 | Y | 5828 | 5816 | 0 | 10 | 8 | 25 |
| | | | | | | | 6411 | 9 | | | | | | | | | |
| 02 | 30378 | X | 30378 | -0- | -0- | -0- | 2586 | 1 | 23054 | 2 | Y | 4307 | 4294 | 0 | 3 | 8 | 35 |
| | | | | | | | 4738 | 9 | | | | | | | | | |
| 03 | 36279 | X | 36279 | -0- | -0- | -0- | 2450 | 1 | 27775 | 2 | Y | 5504 | 5475 | 0 | 29 | 8 | 35 |
| | | | | | | | 6054 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |

SHADRACH 68 UNIT WELL #: 134H RRCID -> 290927 COMPL. DATE 11/16/2020 TOTAL DEPTH 10390 PERF.10742 - 21086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | Z | 36895 | -0- | 36895 | 36895 | 1120 | 1 | 34126 | 2 | Y | 1499 | 1503 | 0 | 3 | 8 | 6 |
| | | | | | | | 1649 | 9 | | | | | | | | | |
| 02 | 0 | Z | 28492 | -0- | 28492 | 65387 | 1195 | 1 | 25815 | 2 | Y | 1347 | 1341 | 0 | 1 | 8 | 11 |
| | | | | | | | 1482 | 9 | | | | | | | | | |
| 03 | 0 | Z | 31696 | -0- | 31696 | 97083 | 1622 | 1 | 27645 | 2 | Y | 2208 | 2194 | 0 | 11 | 8 | 14 |
| | | | | | | | 2429 | 9 | | | | | | | | | |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

CAMERON 49 WELL #: 1H RRCID -> 290932 COMPL. DATE 04/12/2021 TOTAL DEPTH 10826 PERF.11089 - 22288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 123128 | X | 123128 | -0- | -0- | -0- | 37827 | 1 | 74190 | 2 | Y | 10101 | 10108 | 0 | | | 229 |
| | | | | | | | 11111 | 9 | | | | | | | | | |
| 12 | 124920 | X | 124920 | -0- | -0- | -0- | 38829 | 1 | 74876 | 2 | Y | 10195 | 10143 | 0 | | | 281 |
| | | | | | | | 11215 | 9 | | | | | | | | | |
| 01 | 113503 | X | 113503 | -0- | -0- | -0- | 35698 | 1 | 67717 | 2 | Y | 9171 | 9162 | 0 | 40 | 8 | 250 |
| | | | | | | | 10088 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 101669 | -0- | 101669 | 101669 | 33402 | 1 | 59080 | 2 | Y | 8352 | 8340 | 0 | 14 | 8 | 248 |
| | | | | | | | 9187 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 108693 | -0- | 108693 | 210362 | 34965 | 1 | 64105 | 2 | Y | 8748 | 8758 | 0 | | | 238 |
| | | | | | | | 9623 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 210362 | | | | | Y | NO RPT | | | | | 238 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
SHADRACH MOSES CANTALOUPE WELL #: 221H RRCID -> 291009 COMPL. DATE 11/17/2020 TOTAL DEPTH 10547 PERF.10886 - 20486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56370 | X | 47758 | -0- | -8612 | -0- | 1462 | 1 | 41971 | 2 | Y | 3932 | 3928 | 0 | 2 | 8 | 13 |
| | | | | | | | 4325 | 9 | | | | | | | | | |
| 12 | 58249 | X | 43889 | -0- | -14360 | -0- | 1356 | 1 | 38567 | 2 | Y | 3600 | 3587 | 0 | 8 | 8 | 18 |
| | | | | | | | 6 | 4 | 3960 | 9 | | | | | | | |
| 01 | 47492 | X | 38432 | -0- | -9060 | -0- | 1453 | 1 | 33412 | 2 | Y | 3243 | 3241 | 0 | 6 | 8 | 14 |
| | | | | | | | 3567 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 30162 | -0- | 30162 | 30162 | 1382 | 1 | 26171 | 2 | Y | 2372 | 2365 | 0 | 2 | 8 | 19 |
| | | | | | | | 2609 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 33259 | -0- | 33259 | 63421 | 1787 | 1 | 28781 | 2 | Y | 2446 | 2437 | 0 | 13 | 8 | 15 |
| | | | | | | | 2691 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 63421 | | | | | Y | NO RPT | | | | | 15 |

POWDERED DONUT STATE C WELL #: C 13H RRCID -> 291081 COMPL. DATE 01/24/2022 TOTAL DEPTH 10679 PERF.10898 - 19537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63283 | X | 63283 | -0- | -0- | -0- | 56524 | 3 | 7 | 4 | Y | 6138 | 6097 | 0 | 5 | 8 | 101 |
| | | | | | | | 6752 | 9 | | | | | | | | | |
| 12 | 0 | | 74069 | -0- | 74069 | 74069 | 65686 | 3 | 8383 | 9 | Y | 7621 | 7604 | 0 | 16 | 8 | 102 |
| *01 | 141019 | X | 66950 | -0- | -74069 | -0- | 60166 | 2 | 257 | 4 | Y | 5934 | 5817 | 0 | 7 | 1 | 214 |
| | | | | | | | 6527 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 56269 | -0- | 56269 | 56269 | 51006 | 2 | 6 | 4 | Y | 4779 | 4854 | 0 | 2 | 1 | 137 |
| | | | | | | | 5257 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 63960 | -0- | 63960 | 120229 | 58120 | 2 | 217 | 4 | Y | 5112 | 5075 | 0 | 2 | 1 | 172 |
| | | | | | | | 5623 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 120229 | | | | | Y | NO RPT | | | | | 172 |

CABRITO STATE WELL #: 6H RRCID -> 291105 COMPL. DATE 09/19/2017 TOTAL DEPTH 10912 PERF.11144 - 15248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9210 | X | 5271 | -0- | -3939 | -0- | 4502 | 3 | 769 | 9 | N | 699 | 772 | 0 | 13 | 8 | 242 |
| 12 | 0 | | 5028 | -0- | 5028 | 5028 | 4184 | 3 | 39 | 4 | N | 732 | 645 | 0 | 15 | 8 | 314 |
| | | | | | | | 805 | 9 | | | | | | | | | |
| *01 | 11568 | X | 6540 | -0- | -5028 | -0- | 5861 | 2 | 679 | 9 | N | 617 | 678 | 0 | 9 | 1 | 244 |
| | | | | | | | | | | | | | 7 | 8 | | | |
| 02 | 6104 | X | 3918 | -0- | -2186 | -0- | 3161 | 2 | 757 | 9 | N | 688 | 625 | 0 | 3 | 1 | 304 |
| 03 | 8507 | X | 8507 | -0- | -0- | -0- | 7741 | 2 | 766 | 9 | N | 696 | 657 | 0 | 5 | 1 | 336 |
| | | | | | | | | | | | | | 2 | 8 | | | |
| 04 | 5280 | X | NO RPT | -0- | -5280 | -0- | | | | | N | NO RPT | | | | | 336 |

IRON EAGLE DEEP UNIT WELL #: C 43H RRCID -> 291151 COMPL. DATE 02/14/2021 TOTAL DEPTH 10579 PERF.10760 - 18830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31080 | X | 25554 | -0- | -5526 | -0- | 23361 | 2 | 2193 | 9 | Y | 1994 | 1954 | 0 | | | 85 |
| 12 | 0 | | 23527 | -0- | 23527 | 23527 | 21595 | 2 | 70 | 4 | Y | 1693 | 1744 | 0 | 8 | 8 | 26 |
| | | | | | | | 1862 | 9 | | | | | | | | | |
| *01 | 44523 | X | 20996 | -0- | -23527 | -0- | 19327 | 2 | 8 | 4 | Y | 1510 | 1468 | 0 | 3 | 1 | 62 |
| | | | | | | | 1661 | 9 | | | | | 10 | 8 | | | |
| 02 | DLQ G-10 | | 17776 | -0- | 17776 | 17776 | 16646 | 2 | 16 | 4 | Y | 1013 | 1016 | 0 | 1 | 8 | 58 |
| | | | | | | | 1114 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 15161 | -0- | 15161 | 32937 | 14064 | 2 | 1097 | 9 | Y | 997 | 1006 | 0 | | | 49 |
| 04 | 0 | X | NO RPT | -0- | -0- | 32937 | | | | | Y | NO RPT | | | | | 49 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
POWDERED DONUT STATE B WELL #: T 15H RRCID -> 291180 COMPL. DATE 01/27/2022 TOTAL DEPTH 10186 PERF.10217 - 19612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62059 | X | 62059 | -0- | -0- | -0- | 56095 | 3 | 6 | 4 | Y | 5416 | 5377 | 0 | 7 | 8 | 90 |
| | | | | | | | 5958 | 9 | | | | | | | | | |
| 12 | 0 | | 72669 | -0- | 72669 | 72669 | 65306 | 3 | 7363 | 9 | Y | 6694 | 6680 | 0 | 20 | 8 | 84 |
| *01 | 135845 | X | 63176 | -0- | -72669 | -0- | 57474 | 2 | 246 | 4 | Y | 4960 | 4858 | 0 | 7 | 1 | 182 |
| | | | | | | | 5456 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 55382 | -0- | 55382 | 55382 | 51086 | 2 | 6 | 4 | Y | 3900 | 3963 | 0 | 3 | 1 | 116 |
| | | | | | | | 4290 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 60882 | -0- | 60882 | 116264 | 56013 | 2 | 209 | 4 | Y | 4236 | 4202 | 0 | 3 | 1 | 147 |
| | | | | | | | 4660 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 116264 | | | | | Y | NO RPT | | | | | 147 |

IRON EAGLE DEEP UNIT WELL #: C 31H RRCID -> 291196 COMPL. DATE 02/14/2021 TOTAL DEPTH 10538 PERF.10860 - 18839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37980 | X | 29262 | -0- | -8718 | -0- | 26344 | 2 | 2918 | 9 | Y | 2653 | 2587 | 0 | | | 133 |
| 12 | 0 | | 27475 | -0- | 27475 | 27475 | 24577 | 2 | 91 | 4 | Y | 2552 | 2640 | 0 | 9 | 8 | 36 |
| | | | | | | | 2807 | 9 | | | | | | | | | |
| *01 | 58063 | X | 30588 | -0- | -27475 | -0- | 27665 | 2 | 11 | 4 | Y | 2647 | 2564 | 0 | 3 | 1 | 105 |
| | | | | | | | 2912 | 9 | | | | | 18 | 8 | | | |
| 02 | DLQ G-10 | | 19427 | -0- | 19427 | 19427 | 17519 | 2 | 17 | 4 | Y | 1719 | 1728 | 0 | 1 | 8 | 95 |
| | | | | | | | 1891 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | -0- | -0- | -0- | 19427 | | | | | Y | -0- | 90 | 0 | | | 4 |
| 04 | 0 | X | NO RPT | -0- | -0- | 19427 | | | | | Y | NO RPT | | | | | 4 |

HIGHLANDER EAST DEEP WELL #: C 46H RRCID -> 291535 COMPL. DATE 03/28/2021 TOTAL DEPTH 10653 PERF.10963 - 15730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16290 | X | 6357 | -0- | -9933 | -0- | 136 | 1 | 5610 | 3 | Y | 523 | 555 | 0 | | | -0- |
| | | | | | | | 36 | 4 | 575 | 9 | | | | | | | |
| 12 | 0 | | 6267 | -0- | 6267 | 6267 | 116 | 1 | 5524 | 3 | Y | 523 | 523 | 0 | | | -0- |
| | | | | | | | 52 | 4 | 575 | 9 | | | | | | | |
| *01 | 14942 | X | 7974 | -0- | -6968 | -0- | 7197 | 2 | 777 | 9 | Y | 706 | 682 | 0 | 4 | 1 | 27 |
| | | | | | | | | | | | | | 2 | 8 | | | |
| 02 | DLQ G-10 | | 9097 | -0- | 9097 | 9097 | 8149 | 2 | 948 | 9 | Y | 862 | 855 | 0 | | | 34 |
| 03 | DLQ G-10 | | 14005 | -0- | 14005 | 23102 | 12909 | 2 | 1096 | 9 | Y | 996 | 1000 | 0 | 1 | 1 | 29 |
| 04 | 0 | X | NO RPT | -0- | -0- | 23102 | | | | | Y | NO RPT | | | | | 29 |

CABRITO LONG STATE A WELL #: T 38H RRCID -> 291711 COMPL. DATE 06/28/2021 TOTAL DEPTH 10495 PERF.10839 - 20550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34158 | X | 34158 | -0- | -0- | -0- | 28065 | 3 | 2 | 4 | Y | 5537 | 5564 | 0 | 16 | 8 | 233 |
| | | | | | | | 6091 | 9 | | | | | | | | | |
| 12 | 0 | | 33371 | -0- | 33371 | 33371 | 27221 | 3 | 209 | 4 | Y | 5401 | 5375 | 0 | | | 259 |
| | | | | | | | 5941 | 9 | | | | | | | | | |
| *01 | 66005 | X | 32634 | -0- | -33371 | -0- | 26673 | 2 | 211 | 4 | Y | 5227 | 5345 | 0 | | | 141 |
| | | | | | | | 5750 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 27784 | -0- | 27784 | 27784 | 23070 | 2 | 73 | 4 | Y | 4219 | 4074 | 0 | | | 286 |
| | | | | | | | 4641 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 31011 | -0- | 31011 | 58795 | 25963 | 2 | 5048 | 9 | Y | 4589 | 4634 | 0 | | | 241 |
| 04 | 0 | X | NO RPT | -0- | -0- | 58795 | | | | | Y | NO RPT | | | | | 241 |

CABRITO LONG STATE B WELL #: C 43H RRCID -> 291712 COMPL. DATE 06/29/2021 TOTAL DEPTH 11213 PERF.11445 - 21306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26012 | X | 26012 | -0- | -0- | -0- | 21986 | 3 | 2 | 4 | Y | 3658 | 3648 | 0 | 19 | 8 | 168 |
| | | | | | | | 4024 | 9 | | | | | | | | | |
| 12 | 0 | | 26773 | -0- | 26773 | 26773 | 22514 | 3 | 176 | 4 | Y | 3712 | 3686 | 0 | | | 194 |
| | | | | | | | 4083 | 9 | | | | | | | | | |
| *01 | 52521 | X | 25748 | -0- | -26773 | -0- | 22067 | 2 | 175 | 4 | Y | 3187 | 3275 | 0 | 21 | 8 | 85 |
| | | | | | | | 3506 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 21388 | -0- | 21388 | 21388 | 17648 | 2 | 56 | 4 | Y | 3349 | 3201 | 0 | 7 | 8 | 226 |
| | | | | | | | 3684 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 22890 | -0- | 22890 | 44278 | 18967 | 2 | 3923 | 9 | Y | 3566 | 3435 | 0 | 179 | 8 | 178 |
| 04 | 0 | X | NO RPT | -0- | -0- | 44278 | | | | | Y | NO RPT | | | | | 178 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

JOHN PHILLIP LONG STATE 18-19 C WELL #: 233H RRCID -> 292616 COMPL. DATE 09/02/2021 TOTAL DEPTH 10684 PERF.11187 - 21662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 64877 | -0- | 64877 | 110293 | 54965 | 2 | 9912 | 9 | Y | 9011 | 8993 | 0 | | | 49 |
| 12 | 0 | | 63211 | -0- | 63211 | 173504 | 53156 | 2 | 10055 | 9 | Y | 9141 | 9138 | 0 | | | 52 |
| 01 | 231648 | X | 58144 | -0- | -173504 | -0- | 48971 | 2 | 9173 | 9 | Y | 8339 | 8330 | 0 | | | 61 |
| 02 | DLQ G-10 | | 48665 | -0- | 48665 | 48665 | 40891 | 2 | 7774 | 9 | Y | 7067 | 7070 | 0 | | | 58 |
| 03 | DLQ G-10 | | 50460 | -0- | 50460 | 99125 | 43058 | 2 | 7402 | 9 | Y | 6729 | 6739 | 0 | 2 | 8 | 46 |
| 04 | 0 | X | NO RPT | -0- | -0- | 99125 | | | | | Y | NO RPT | | | | | 46 |

JOHN PHILLIP LONG STATE 18-19 B WELL #: 221H RRCID -> 292637 COMPL. DATE 09/02/2021 TOTAL DEPTH 10780 PERF.11203 - 21640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 54913 | -0- | 54913 | 113059 | 43671 | 2 | 11242 | 9 | Y | 10220 | 10213 | 0 | | | 55 |
| 12 | 0 | | 56015 | -0- | 56015 | 169074 | 44954 | 2 | 11061 | 9 | Y | 10055 | 10053 | 0 | | | 57 |
| 01 | 222534 | X | 53460 | -0- | -169074 | -0- | 43153 | 2 | 10307 | 9 | Y | 9370 | 9358 | 0 | | | 69 |
| 02 | DLQ G-10 | | 47003 | -0- | 47003 | 47003 | 37946 | 2 | 9057 | 9 | Y | 8234 | 8236 | 0 | | | 67 |
| 03 | DLQ G-10 | | 48608 | -0- | 48608 | 95611 | 39432 | 2 | 9176 | 9 | Y | 8342 | 8350 | 0 | 2 | 8 | 57 |
| 04 | 0 | X | NO RPT | -0- | -0- | 95611 | | | | | Y | NO RPT | | | | | 57 |

LUCY 203-204 UNIT WELL #: 331H RRCID -> 292689 COMPL. DATE 12/06/2021 TOTAL DEPTH 11268 PERF.11562 - 21437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 78479 | -0- | 78479 | 250214 | 72383 | 2 | 6096 | 9 | Y | 5542 | 5523 | 0 | | | 40 |
| 12 | 0 | | 97612 | -0- | 97612 | 347826 | 91970 | 2 | 5642 | 9 | Y | 5129 | 5133 | 0 | | | 36 |
| 01 | 410855 | X | 63029 | -0- | -347826 | -0- | 59221 | 2 | 248 | 4 | Y | 3236 | 3254 | 0 | | | 18 |
| | | | | | | | 3560 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 58483 | -0- | 58483 | 58483 | 54141 | 2 | 4342 | 9 | Y | 3947 | 3927 | 0 | 10 | 8 | 28 |
| 03 | DLQ G-10 | | 72167 | -0- | 72167 | 130650 | 822 | 1 | 66255 | 2 | Y | 4202 | 4204 | 0 | | | 26 |
| | | | | | | | 468 | 4 | 4622 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 130650 | | | | | Y | NO RPT | | | | | 26 |

JOHN PHILLIP LONG STATE 18-19 A WELL #: 134H RRCID -> 292705 COMPL. DATE 09/01/2021 TOTAL DEPTH 10550 PERF.11194 - 21724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 52741 | -0- | 52741 | 109935 | 40472 | 2 | 12269 | 9 | Y | 11154 | 11147 | 0 | | | 60 |
| 12 | 0 | | 34948 | -0- | 34948 | 144883 | 27024 | 2 | 7924 | 9 | Y | 7204 | 7223 | 0 | | | 41 |
| 01 | 187598 | X | 42715 | -0- | -144883 | -0- | 32208 | 2 | 10507 | 9 | Y | 9552 | 9523 | 0 | | | 70 |
| 02 | DLQ G-10 | | 50895 | -0- | 50895 | 50895 | 39312 | 2 | 11583 | 9 | Y | 10530 | 10514 | 0 | | | 86 |
| 03 | DLQ G-10 | | 58349 | -0- | 58349 | 109244 | 45818 | 2 | 12531 | 9 | Y | 11392 | 11397 | 0 | 3 | 8 | 78 |
| 04 | 0 | X | NO RPT | -0- | -0- | 109244 | | | | | Y | NO RPT | | | | | 78 |

LONGWAY 16 UNIT WELL #: 131H RRCID -> 292737 COMPL. DATE 10/05/2021 TOTAL DEPTH 10605 PERF.11509 - 20784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39193 | -0- | 39193 | 80882 | 30754 | 2 | 8439 | 9 | Y | 7672 | 7666 | 0 | | | 41 |
| 12 | 0 | | 38665 | -0- | 38665 | 119547 | 30435 | 2 | 8230 | 9 | Y | 7482 | 7480 | 0 | | | 43 |
| 01 | 156381 | X | 36834 | -0- | -119547 | -0- | 29214 | 2 | 7620 | 9 | Y | 6927 | 6919 | 0 | | | 51 |
| 02 | DLQ G-10 | | 28852 | -0- | 28852 | 28852 | 22868 | 2 | 5984 | 9 | Y | 5440 | 5447 | 0 | | | 44 |
| 03 | DLQ G-10 | | 63199 | -0- | 63199 | 92051 | 51898 | 2 | 11301 | 9 | Y | 10274 | 10245 | 0 | 3 | 8 | 70 |
| 04 | 0 | X | NO RPT | -0- | -0- | 92051 | | | | | Y | NO RPT | | | | | 70 |

LONGWAY 16 UNIT WELL #: 232H RRCID -> 292745 COMPL. DATE 10/01/2021 TOTAL DEPTH 10878 PERF.11346 - 21070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 47600 | -0- | 47600 | 106509 | 4232 | 1 | 37046 | 2 | Y | 5747 | 5745 | 0 | | | 31 |
| | | | | | | | 6322 | 9 | | | | | | | | | |
| 12 | 0 | | 47179 | -0- | 47179 | 153688 | 4097 | 1 | 37207 | 2 | Y | 5341 | 5342 | 0 | | | 30 |
| | | | | | | | 5875 | 9 | | | | | | | | | |
| 01 | 202322 | X | 48634 | -0- | -153688 | -0- | 4411 | 1 | 38283 | 2 | Y | 5400 | 5390 | 0 | | | 40 |
| | | | | | | | 5940 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 44078 | -0- | 44078 | 44078 | 3884 | 1 | 34840 | 2 | Y | 4867 | 4867 | 0 | | | 40 |
| | | | | | | | 5354 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 43300 | -0- | 43300 | 87378 | 4291 | 1 | 33692 | 2 | Y | 4834 | 4840 | 0 | 1 | 8 | 33 |
| | | | | | | | 5317 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 87378 | | | | | Y | NO RPT | | | | | 33 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

LONGWAY 16 UNIT WELL #: 132H RRCID -> 292747 COMPL. DATE 10/01/2021 TOTAL DEPTH 10637 PERF.12131 - 21556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 49197 | -0- | 49197 | 102002 | 4016<br>8216 | 1<br>9 | 36965 | 2 | Y | 7469 | 7465 | 0 | | | 40 |
| 12 | 0 | | 46343 | -0- | 46343 | 148345 | 4058<br>7615 | 1<br>9 | 34670 | 2 | Y | 6923 | 6924 | 0 | | | 39 |
| 01 | 193272 | X | 44927 | -0- | -148345 | -0- | 4207<br>7197 | 1<br>9 | 33523 | 2 | Y | 6543 | 6534 | 0 | | | 48 |
| 02 | DLQ G-10 | | 42556 | -0- | 42556 | 42556 | 3851<br>6683 | 1<br>9 | 32022 | 2 | Y | 6075 | 6074 | 0 | | | 49 |
| 03 | DLQ G-10 | | 41265 | -0- | 41265 | 83821 | 4152<br>6544 | 1<br>9 | 30569 | 2 | Y | 5949 | 5956 | 0 | 1 | 8 | 41 |
| 04 | 0 | X | NO RPT | -0- | -0- | 83821 | | | | | Y | NO RPT | | | | | 41 |

LUCY 203-204 UNIT WELL #: 232H RRCID -> 292748 COMPL. DATE 12/04/2021 TOTAL DEPTH 10843 PERF.11311 - 21026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 90714 | -0- | 90714 | 299760 | 81375 | 2 | 9339 | 9 | Y | 8490 | 8461 | 0 | | | 61 |
| 12 | 0 | | 79997 | -0- | 79997 | 379757 | 70607 | 2 | 9390 | 9 | Y | 8536 | 8537 | 0 | | | 60 |
| 01 | 437430 | X | 57673 | -0- | -379757 | -0- | 51097<br>6362 | 2<br>9 | 214 | 4 | Y | 5784 | 5811 | 0 | | | 33 |
| 02 | DLQ G-10 | | 64732 | -0- | 64732 | 64732 | 56770 | 2 | 7962 | 9 | Y | 7238 | 7202 | 0 | 18 | 8 | 51 |
| 03 | DLQ G-10 | | 79401 | -0- | 79401 | 144133 | 884<br>492 | 1<br>4 | 69612<br>8413 | 2<br>9 | Y | 7648 | 7652 | 0 | | | 47 |
| 04 | 0 | X | NO RPT | -0- | -0- | 144133 | | | | | Y | NO RPT | | | | | 47 |

LONGWAY 16 UNIT WELL #: 331H RRCID -> 292777 COMPL. DATE 10/01/2021 TOTAL DEPTH 11203 PERF.11653 - 21678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39441 | -0- | 39441 | 81449 | 34207 | 2 | 5234 | 9 | Y | 4758 | 4754 | 0 | | | 26 |
| 12 | 0 | | 39217 | -0- | 39217 | 120666 | 34204 | 2 | 5013 | 9 | Y | 4557 | 4557 | 0 | | | 26 |
| 01 | 158485 | X | 37819 | -0- | -120666 | -0- | 33121 | 2 | 4698 | 9 | Y | 4271 | 4266 | 0 | | | 31 |
| 02 | DLQ G-10 | | 31841 | -0- | 31841 | 31841 | 27978 | 2 | 3863 | 9 | Y | 3512 | 3514 | 0 | | | 29 |
| 03 | DLQ G-10 | | 61478 | -0- | 61478 | 93319 | 54918 | 2 | 6560 | 9 | Y | 5964 | 5951 | 0 | 1 | 8 | 41 |
| 04 | 0 | X | NO RPT | -0- | -0- | 93319 | | | | | Y | NO RPT | | | | | 41 |

LUCY 203-204 UNIT WELL #: 222H RRCID -> 292816 COMPL. DATE 12/04/2021 TOTAL DEPTH 10805 PERF.11168 - 20818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 98690 | -0- | 98690 | 320549 | 88821 | 2 | 9869 | 9 | Y | 8972 | 8942 | 0 | | | 64 |
| 12 | 0 | | 91632 | -0- | 91632 | 412181 | 82033 | 2 | 9599 | 9 | Y | 8726 | 8729 | 0 | | | 61 |
| 01 | 500025 | X | 87844 | -0- | -412181 | -0- | 78297<br>9220 | 2<br>9 | 327 | 4 | Y | 8382 | 8395 | 0 | | | 48 |
| 02 | DLQ G-10 | | 83156 | -0- | 83156 | 83156 | 75441 | 2 | 7715 | 9 | Y | 7014 | 6996 | 0 | 17 | 8 | 49 |
| 03 | DLQ G-10 | | 80045 | -0- | 80045 | 163201 | 773<br>503 | 1<br>4 | 71128<br>7641 | 2<br>9 | Y | 6946 | 6953 | 0 | | | 42 |
| 04 | 0 | X | NO RPT | -0- | -0- | 163201 | | | | | Y | NO RPT | | | | | 42 |

CASON 203-204 UNIT WELL #: 1H RRCID -> 292834 COMPL. DATE 12/03/2021 TOTAL DEPTH 11219 PERF.11612 - 24599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 120917 | -0- | 120917 | 366473 | 108003 | 2 | 12914 | 9 | Y | 11740 | 11734 | 0 | | | 118 |
| 12 | 0 | | 122935 | -0- | 122935 | 489408 | 110100 | 2 | 12835 | 9 | Y | 11668 | 11707 | 0 | | | 79 |
| 01 | 614784 | X | 125376 | -0- | -489408 | -0- | 112433 | 2 | 12943 | 9 | Y | 11766 | 11735 | 0 | | | 110 |
| 02 | DLQ G-10 | | 115684 | -0- | 115684 | 115684 | 104145 | 2 | 11539 | 9 | Y | 10490 | 10472 | 0 | 30 | 8 | 98 |
| 03 | DLQ G-10 | | 124668 | -0- | 124668 | 240352 | 112171 | 2 | 12497 | 9 | Y | 11361 | 11355 | 0 | | | 104 |
| 04 | 0 | X | NO RPT | -0- | -0- | 240352 | | | | | Y | NO RPT | | | | | 104 |

THOMAS 203-204 UNIT WELL #: 1H RRCID -> 292937 COMPL. DATE 12/03/2021 TOTAL DEPTH 10827 PERF.11121 - 24096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 184200 | X | 143575 | -0- | -40625 | -0- | 126893 | 2 | 16682 | 9 | Y | 15165 | 15163 | 0 | | | 152 |
| 12 | 175708 | X | 138285 | -0- | -37423 | -0- | 122148 | 2 | 16137 | 9 | Y | 14670 | 14723 | 0 | | | 99 |
| 01 | 161975 | X | 129806 | -0- | -32169 | -0- | 114821 | 2 | 14985 | 9 | Y | 13623 | 13595 | 0 | | | 127 |
| 02 | DLQ G-10 | | 118051 | -0- | 118051 | 118051 | 104980 | 2 | 13071 | 9 | Y | 11883 | 11865 | 0 | 33 | 8 | 112 |
| 03 | DLQ G-10 | | 123309 | -0- | 123309 | 241360 | 109890 | 2 | 13419 | 9 | Y | 12199 | 12200 | 0 | | | 111 |
| 04 | 0 | X | NO RPT | -0- | -0- | 241360 | | | | | Y | NO RPT | | | | | 111 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
LUCY 203-204 UNIT WELL #: 1H RRCID -> 293050 COMPL. DATE 12/07/2021 TOTAL DEPTH 10894 PERF.11430 - 21442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 106323 | -0- | 106323 | 106323 | 96389 | 2 | 9934 | 9 | Y | 9031 | 9001 | 0 | | | 64 |
| 12 | 0 | | 91924 | -0- | 91924 | 198247 | 82425 | 2 | 9499 | 9 | Y | 8635 | 8639 | 0 | | | 60 |
| 01 | 286256 | X | 88009 | -0- | -198247 | -0- | 78464 | 2 | 328 | 4 | Y | 8379 | 8391 | 0 | | | 48 |
| | | | | | | | 9217 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 81986 | -0- | 81986 | 81986 | 74271 | 2 | 7715 | 9 | Y | 7014 | 6996 | 0 | 17 | 8 | 49 |
| 03 | DLQ G-10 | | 81516 | -0- | 81516 | 163502 | 811 | 1 | 72910 | 2 | Y | 6618 | 6627 | 0 | | | 40 |
| | | | | | | | 515 | 4 | 7280 | 9 | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | 163502 | | | | | Y | NO RPT | | | | | 40 |

PAPPY VAN WINKLE STATE 20-23 WELL #: 1H RRCID -> 293081 COMPL. DATE 07/07/2021 TOTAL DEPTH 9875 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | 233673 | -0- | 233673 | 1309199 | 214468 | 2 | 232 | 4 | N | 17248 | 17208 | 0 | 57 | 8 | 214 |
| | | | | | | 18973 | 9 | | | | | | | | | |
| 12 | 14B2 EXT | 211644 | -0- | 211644 | 1520843 | 195457 | 2 | 16187 | 9 | N | 14715 | 14661 | 0 | 38 | 8 | 230 |
| 01 | 14B2 EXT | 189079 | -0- | 189079 | 1709922 | 175123 | 2 | 13956 | 9 | N | 12687 | 12533 | 0 | 92 | 8 | 292 |
| 02 | 14B2 EXT | 157709 | -0- | 157709 | 1867631 | 146216 | 2 | 11493 | 9 | N | 10448 | 10475 | 0 | | | 265 |
| 03 | 14B2 EXT | 162603 | -0- | 162603 | 2030234 | 150936 | 2 | 11667 | 9 | N | 10606 | 10625 | 0 | 41 | 8 | 205 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 2030234 | | | | | N | NO RPT | | | | | 205 |

ICEMAN C WELL #: U 31H RRCID -> 293106 COMPL. DATE 02/07/2022 TOTAL DEPTH 10151 PERF.10302 - 16871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 137760 | X | 53536 | -0- | -84224 | -0- | 48419 | 2 | 5117 | 9 | Y | 4652 | 4590 | 1 | 4 | 8 | 496 |
| 12 | 0 | | 54583 | -0- | 54583 | 54583 | 48445 | 2 | 1210 | 4 | Y | 4480 | 4649 | 1 | 13 | 8 | 314 |
| | | | | | | | 4928 | 9 | | | | | | | | | |
| *01 | 104532 | X | 49949 | -0- | -54583 | -0- | 45287 | 2 | 4662 | 9 | Y | 4238 | 4234 | 0 | 5 | 1 | 318 |
| 02 | 54432 | X | 47928 | -0- | -6504 | -0- | 43898 | 2 | 4030 | 9 | Y | 3664 | 3395 | 0 | 2 | 1 | 585 |
| 03 | 57319 | X | 52594 | -0- | -4725 | -0- | 48547 | 2 | 4047 | 9 | Y | 3679 | 3895 | 0 | 2 | 1 | 367 |
| 04 | 53550 | X | NO RPT | -0- | -53550 | -0- | | | | | Y | NO RPT | | | | | 367 |

ICEMAN A WELL #: T 22H RRCID -> 293107 COMPL. DATE 02/07/2022 TOTAL DEPTH 10013 PERF.10204 - 15909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 146580 | X | 46983 | -0- | -99597 | -0- | 43687 | 2 | 3296 | 9 | Y | 2996 | 2941 | 1 | 5 | 8 | 357 |
| 12 | 58311 | X | 48518 | -0- | -9793 | -0- | 43768 | 2 | 1099 | 4 | Y | 3319 | 3434 | 1 | 15 | 8 | 227 |
| | | | | | | | 3651 | 9 | | | | | | | | | |
| *01 | 56358 | X | 49409 | -0- | -6949 | -0- | 46331 | 2 | 3078 | 9 | Y | 2798 | 2813 | 0 | 5 | 1 | 213 |
| 02 | 48944 | X | 40078 | -0- | -8866 | -0- | 36991 | 2 | 3087 | 9 | Y | 2806 | 2568 | 0 | 2 | 1 | 449 |
| 03 | 53382 | X | 40266 | -0- | -13116 | -0- | 37076 | 2 | 3190 | 9 | Y | 2900 | 3058 | 0 | 1 | 1 | 290 |
| 04 | 46980 | X | NO RPT | -0- | -46980 | -0- | | | | | Y | NO RPT | | | | | 290 |

ST. LUCIA 17 UNIT WELL #: 331H RRCID -> 293120 COMPL. DATE 10/13/2021 TOTAL DEPTH 11118 PERF.11531 - 21706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37500 | X | 28686 | -0- | -8814 | -0- | 22727 | 2 | 5959 | 9 | Y | 5417 | 5428 | 0 | | | 23 |
| 12 | 34937 | X | 28134 | -0- | -6803 | -0- | 22304 | 2 | 22 | 4 | Y | 5280 | 5269 | 0 | | | 34 |
| | | | | | | | 5808 | 9 | | | | | | | | | |
| 01 | 34937 | X | 27857 | -0- | -7080 | -0- | 22599 | 2 | 5258 | 9 | Y | 4780 | 4775 | 0 | | | 39 |
| 02 | 38712 | X | 38712 | -0- | -0- | -0- | 31937 | 2 | 6775 | 9 | Y | 6159 | 6154 | 0 | | | 44 |
| 03 | 45700 | X | 45700 | -0- | -0- | -0- | 38453 | 2 | 7247 | 9 | Y | 6588 | 6519 | 0 | | | 113 |
| 04 | 28680 | X | NO RPT | -0- | -28680 | -0- | | | | | Y | NO RPT | | | | | 113 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
ST. LUCIA 17 UNIT WELL #: 131H RRCID -> 293166 COMPL. DATE 10/12/2021 TOTAL DEPTH 10558 PERF.10909 - 21084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 89790 | X | 62828 | -0- | -26962 | -0- | 49360 | 2 | 13468 | 9 | Y | 12244 | 12271 | 0 | | | 52 |
| 12 | 79205 | X | 61608 | -0- | -17597 | -0- | 48637 | 2 | 48 | 4 | Y | 11748 | 11724 | 0 | | | 76 |
| | | | | | | | 12923 | 9 | | | | | | | | | |
| 01 | 79205 | X | 59089 | -0- | -20116 | -0- | 47180 | 2 | 11909 | 9 | Y | 10826 | 10814 | 0 | | | 88 |
| 02 | 66528 | X | 50810 | -0- | -15718 | -0- | 40492 | 2 | 10318 | 9 | Y | 9380 | 9401 | 0 | | | 67 |
| 03 | 69316 | X | 53930 | -0- | -15386 | -0- | 43279 | 2 | 10651 | 9 | Y | 9683 | 9585 | 0 | | | 165 |
| 04 | 62820 | X | NO RPT | -0- | -62820 | -0- | | | | | Y | NO RPT | | | | | 165 |

POWDERED DONUT STATE G WELL #: C 28H RRCID -> 293346 COMPL. DATE 03/06/2022 TOTAL DEPTH 10770 PERF.10934 - 20822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 245850 | X | 106028 | -0- | -139822 | -0- | 96849 | 3 | 9 | 4 | Y | 8336 | 8274 | 0 | 12 | 8 | 144 |
| | | | | | | | 9170 | 9 | | | | | | | | | |
| 12 | 0 | | 70808 | -0- | 70808 | 70808 | 59883 | 3 | 10925 | 9 | Y | 9932 | 9918 | 0 | 33 | 8 | 125 |
| *01 | 157571 | X | 86763 | -0- | -70808 | -0- | 78473 | 2 | 335 | 4 | Y | 7232 | 7084 | 0 | 10 | 1 | 264 |
| | | | | | | | 7955 | 9 | | | | | | | | | |
| 02 | 115976 | X | 80468 | -0- | -35508 | -0- | 74597 | 2 | 9 | 4 | Y | 5329 | 5431 | 0 | 4 | 1 | 158 |
| | | | | | | | 5862 | 9 | | | | | | | | | |
| 03 | 118420 | X | 85452 | -0- | -32968 | -0- | 78989 | 2 | 295 | 4 | Y | 5607 | 5565 | 0 | 4 | 1 | 196 |
| | | | | | | | 6168 | 9 | | | | | | | | | |
| 04 | 106020 | X | NO RPT | -0- | -106020 | -0- | | | | | Y | NO RPT | | | | | 196 |

POWDERED DONUT STATE D WELL #: U 27H RRCID -> 293383 COMPL. DATE 03/06/2022 TOTAL DEPTH 10299 PERF.10465 - 20267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1195506 | X | 86458 | -0- | -1109048 | -0- | 74185 | 3 | 12 | 4 | Y | 11146 | 11077 | 0 | 4 | 8 | 179 |
| | | | | | | | 12261 | 9 | | | | | | | | | |
| 12 | 0 | | 97933 | -0- | 97933 | 97933 | 83037 | 3 | 14896 | 9 | Y | 13542 | 13544 | 0 | 16 | 8 | 161 |
| *01 | 181674 | X | 83741 | -0- | -97933 | -0- | 73042 | 2 | 312 | 4 | Y | 9443 | 9261 | 0 | 6 | 1 | 334 |
| | | | | | | | 10387 | 9 | | | | | | | | | |
| 02 | 88816 | X | 69299 | -0- | -19517 | -0- | 61184 | 2 | 7 | 4 | Y | 7371 | 7498 | 0 | 2 | 1 | 205 |
| | | | | | | | 8108 | 9 | | | | | | | | | |
| 03 | 97929 | X | 67063 | -0- | -30866 | -0- | 58991 | 2 | 220 | 4 | Y | 7138 | 7109 | 0 | 2 | 1 | 232 |
| | | | | | | | 7852 | 9 | | | | | | | | | |
| 04 | 94770 | X | NO RPT | -0- | -94770 | -0- | | | | | Y | NO RPT | | | | | 232 |

MOSES MIPA UNIT WELL #: 131H RRCID -> 293414 COMPL. DATE 04/16/2022 TOTAL DEPTH 10299 PERF.10729 - 17523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57510 | X | 38139 | -0- | -19371 | -0- | 740 | 1 | 27862 | 2 | Y | 8670 | 8677 | 0 | 5 | 8 | 29 |
| | | | | | | | 9537 | 9 | | | | | | | | | |
| 12 | 0 | | 48096 | -0- | 48096 | 48096 | 1225 | 1 | 35875 | 2 | Y | 9992 | 9949 | 0 | 22 | 8 | 50 |
| | | | | | | | 5 | 4 | 10991 | 9 | | | | | | | |
| 01 | 91191 | X | 43095 | -0- | -48096 | -0- | 1204 | 1 | 32345 | 2 | Y | 8678 | 8676 | 0 | 15 | 8 | 37 |
| | | | | | | | 9546 | 9 | | | | | | | | | |
| 02 | 53676 | X | 30311 | -0- | -23365 | -0- | 664 | 1 | 22429 | 2 | Y | 6562 | 6541 | 0 | 5 | 8 | 53 |
| | | | | | | | 7218 | 9 | | | | | | | | | |
| 03 | 51088 | X | 28670 | -0- | -22418 | -0- | 1044 | 1 | 20234 | 2 | Y | 6720 | 6696 | 0 | 35 | 8 | 42 |
| | | | | | | | 7392 | 9 | | | | | | | | | |
| 04 | 46530 | X | NO RPT | -0- | -46530 | -0- | | | | | Y | NO RPT | | | | | 42 |

POWDERED DONUT STATE E WELL #: T 35H RRCID -> 293416 COMPL. DATE 03/07/2022 TOTAL DEPTH 10180 PERF.10248 - 19915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 293940 | X | 131563 | -0- | -162377 | -0- | 120247 | 3 | 11 | 4 | Y | 10277 | 10206 | 0 | 10 | 8 | 170 |
| | | | | | | | 11305 | 9 | | | | | | | | | |
| 12 | 303738 | X | 148645 | -0- | -155093 | -0- | 134862 | 3 | 13783 | 9 | Y | 12530 | 12522 | 0 | 23 | 8 | 155 |
| *01 | 159557 | X | 126711 | -0- | -32846 | -0- | 116132 | 2 | 496 | 4 | Y | 9166 | 8982 | 0 | 9 | 1 | 328 |
| | | | | | | | 10083 | 9 | | | | | | | | | |
| 02 | 134792 | X | 104526 | -0- | -30266 | -0- | 96773 | 2 | 12 | 4 | Y | 7037 | 7161 | 0 | 4 | 1 | 200 |
| | | | | | | | 7741 | 9 | | | | | | | | | |
| 03 | 148645 | X | 113774 | -0- | -34871 | -0- | 105058 | 2 | 392 | 4 | Y | 7567 | 7514 | 0 | 3 | 1 | 250 |
| | | | | | | | 8324 | 9 | | | | | | | | | |
| 04 | 143850 | X | NO RPT | -0- | -143850 | -0- | | | | | Y | NO RPT | | | | | 250 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
POWDERED DONUT STATE H WELL #: C 41H RRCID -> 293426 COMPL. DATE 03/07/2022 TOTAL DEPTH 10732 PERF.10997 - 20845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 204690 | X | 92574 | -0- | -112116 | -0- | 85193 | 3 | 7 | 4 | Y | 6704 | 6644 | 0 | 13 | 8 | 125 |
| | | | | | | | 7374 | 9 | | | | | | | | | |
| 12 | 211513 | X | 102070 | -0- | -109443 | -0- | 93079 | 3 | 8991 | 9 | Y | 8174 | 8173 | 0 | 34 | 8 | 92 |
| *01 | 211513 | X | 88333 | -0- | -123180 | -0- | 82570 | 2 | 353 | 4 | Y | 4918 | 4818 | 0 | 10 | 1 | 185 |
| | | | | | | | 5410 | 9 | | | | | | | | | |
| 02 | 99792 | X | 74619 | -0- | -25173 | -0- | 70752 | 2 | 9 | 4 | Y | 3507 | 3577 | 0 | 4 | 1 | 111 |
| | | | | | | | 3858 | 9 | | | | | | | | | |
| 03 | 103354 | X | 69594 | -0- | -33760 | -0- | 65704 | 2 | 245 | 4 | Y | 3314 | 3294 | 0 | 4 | 1 | 127 |
| | | | | | | | 3645 | 9 | | | | | | | | | |
| 04 | 98790 | X | NO RPT | -0- | -98790 | -0- | | | | | Y | NO RPT | | | | | 127 |

LAYDEN WELL #: 2H RRCID -> 293771 COMPL. DATE 08/31/2016 TOTAL DEPTH 10616 PERF.10854 - 16081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CALLON (PERMIAN) LLC 124807
RICHBURG UNIT WELL #: 2H RRCID -> 282663 COMPL. DATE 09/28/2016 TOTAL DEPTH 10559 PERF.10943 - 15180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5400 | X | 4581 | -0- | -819 | -0- | 544 | 1 | 3642 | 3 | Y | 346 | 303 | 0 | | | 159 |
| | | | | | | | 14 | 4 | 381 | 9 | | | | | | | |
| 12 | 5425 | X | 4212 | -0- | -1213 | -0- | 560 | 1 | 3294 | 3 | Y | 302 | 287 | 0 | | | 174 |
| | | | | | | | 26 | 4 | 332 | 9 | | | | | | | |
| 01 | 5332 | X | 1267 | -0- | -4065 | -0- | 713 | 1 | 124 | 3 | Y | 356 | 391 | 0 | | | 139 |
| | | | | | | | 38 | 4 | 392 | 9 | | | | | | | |
| 02 | 1092 | X | 1092 | -0- | -0- | -0- | 620 | 1 | 3 | 4 | Y | 426 | 362 | 1 | 1 | 8 | 202 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 03 | 4743 | X | 1379 | -0- | -3364 | -0- | 712 | 1 | 307 | 3 | Y | 327 | 381 | 1 | 1 | 8 | 147 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 04 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | Y | NO RPT | | | | | 147 |

FIREBIRD 52 WELL #: 1 RRCID -> 283699 COMPL. DATE 06/15/2013 TOTAL DEPTH 12650 PERF.10336 - 12578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 342 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 342 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 342 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 184 | 1 | | | 158 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |

BARRACUDA 49 WELL #: 1 RRCID -> 283806 COMPL. DATE 04/24/2013 TOTAL DEPTH 12618 PERF.10401 - 12410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17 | -0- | 17 | 145 | 5 | 3 | 12 | 9 | N | 11 | | | | | 340 |
| 12 | 0 | | -0- | -0- | -0- | 145 | | | | | N | -0- | | | | | 340 |
| 01 | 192 | N | 47 | -0- | -145 | -0- | 19 | 3 | 28 | 9 | N | 25 | | | | | 365 |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 1 | 3 | 10 | 9 | N | 9 | | | | | 374 |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 4 | 3 | 6 | 9 | N | 5 | | | | | 379 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 379 |

MICHIGAN 21 WELL #: 1H RRCID -> 283807 COMPL. DATE 03/05/2012 TOTAL DEPTH 10135 PERF.10773 - 14577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6000 | X | 943 | -0- | -5057 | -0- | 714 | 3 | 229 | 9 | N | 208 | 368 | 1 | | | 338 |
| 12 | 6200 | X | 1023 | -0- | -5177 | -0- | 769 | 3 | 254 | 9 | N | 231 | | | | | 569 |
| 01 | 1136 | X | 1136 | -0- | -0- | -0- | 872 | 3 | 264 | 9 | N | 240 | 371 | 1 | | | 438 |
| 02 | 613 | X | 613 | -0- | -0- | -0- | 359 | 3 | 254 | 9 | N | 231 | 370 | 1 | | | 299 |
| 03 | 2077 | X | 1564 | -0- | -513 | -0- | 1332 | 3 | 232 | 9 | N | 211 | | | | | 510 |
| 04 | 990 | X | NO RPT | -0- | -990 | -0- | | | | | N | NO RPT | | | | | 510 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
SONOMA STATE 18 WELL #: 1 RRCID -> 283874 COMPL. DATE 03/08/2013 TOTAL DEPTH 12450 PERF.10130 - 12380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 291 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 291 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 291 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 291 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 291 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 291 |

PLUGGED AND ABANDONED_____ 12/13/2021

GRACE CARTER 56 WELL #: 2H RRCID -> 284024 COMPL. DATE 02/19/2012 TOTAL DEPTH 10521 PERF.10670 - 15993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12840 | X | 3011 | -0- | -9829 | -0- | 2604 | 3 | 407 | 9 | N | 370 | 329 | 0 | | | 442 |
| 12 | 11935 | X | 3651 | -0- | -8284 | -0- | 3242 | 3 | 409 | 9 | N | 372 | 298 | 0 | | | 516 |
| 01 | 6603 | X | 4291 | -0- | -2312 | -0- | 3910 | 3 | 381 | 9 | N | 346 | 392 | 0 | | | 470 |
| 02 | 5096 | X | 1287 | -0- | -3809 | -0- | 915 | 3 | 372 | 9 | N | 338 | 524 | 0 | 14 | 8 | 270 |
| 03 | 4500 | X | 4500 | -0- | -0- | -0- | 4095 | 3 | 405 | 9 | N | 368 | 297 | 0 | 14 | 8 | 327 |
| 04 | 3540 | X | NO RPT | -0- | -3540 | -0- | | | | | N | NO RPT | | | | | 327 |

RICHMOND 39 WELL #: 1H RRCID -> 284030 COMPL. DATE 12/06/2011 TOTAL DEPTH 10492 PERF.11005 - 15313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 252 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 252 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 252 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 252 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 252 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 252 |

POCONO 65 WELL #: 1H RRCID -> 284074 COMPL. DATE 07/30/2011 TOTAL DEPTH 10700 PERF.10969 - 15181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | 1822 | -0- | 1822 | 3586 | 1452 | 3 | 370 | 9 | N | 336 | 183 | 1 | | | 857 |
| 12 | 14B2 | EXT | 1538 | -0- | 1538 | 5124 | 1232 | 3 | 306 | 9 | N | 278 | 928 | 1 | | | 207 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 5124 | | | | | N | 84 | 84 | 8 | | | 207 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 5124 | | | | | N | 3 | 3 | 8 | | | 207 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 5124 | | | | | N | 6 | 6 | 8 | | | 207 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 5124 | | | | | N | NO RPT | | | | | 207 |

TRINITY STATE UNIT 1110 WELL #: 20H RRCID -> 285515 COMPL. DATE 02/27/2019 TOTAL DEPTH 10962 PERF.11078 - 20648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45420 | X | 42422 | -0- | -2998 | -0- | 39411 | 3 | 41 | 4 | Y | 2700 | 2658 | 0 | 1 | 8 | 244 |
| | | | | | | | 2970 | 9 | | | | | | | | | |
| 12 | 46934 | X | 42096 | -0- | -4838 | -0- | 38818 | 3 | 401 | 4 | Y | 2615 | 2710 | 0 | | | 149 |
| | | | | | | | 2877 | 9 | | | | | | | | | |
| 01 | 46934 | X | 40128 | -0- | -6806 | -0- | 37021 | 3 | 65 | 4 | Y | 2765 | 2749 | 0 | | | 165 |
| | | | | | | | 3042 | 9 | | | | | | | | | |
| 02 | 37860 | X | 37860 | -0- | -0- | -0- | 35192 | 3 | 118 | 4 | Y | 2318 | 2409 | 0 | 7 | 8 | 67 |
| | | | | | | | 2550 | 9 | | | | | | | | | |
| 03 | 47213 | X | 42255 | -0- | -4958 | -0- | 37601 | 3 | 1642 | 4 | Y | 2738 | 2662 | 0 | 8 | 8 | 135 |
| | | | | | | | 3012 | 9 | | | | | | | | | |
| 04 | 42420 | X | NO RPT | -0- | -42420 | -0- | | | | | Y | NO RPT | | | | | 135 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
ST. CLAIR UNIT 2827 WELL #: 11H RRCID -> 285522 COMPL. DATE 04/09/2019 TOTAL DEPTH 10554 PERF.10863 - 20716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30163 | X | 30163 | -0- | -0- | -0- | 26626 | 3 | 20 | 4 | Y | 3197 | 3178 | 0 | 1 | 8 | 345 |
| | | | | | | | 3517 | 9 | | | | | | | | | |
| 12 | 30938 | X | 30934 | -0- | -4 | -0- | 27281 | 3 | 37 | 4 | Y | 3287 | 3279 | 0 | | | 353 |
| | | | | | | | 3616 | 9 | | | | | | | | | |
| 01 | 32675 | X | 32675 | -0- | -0- | -0- | 28810 | 3 | 119 | 4 | Y | 3405 | 3459 | 0 | | | 299 |
| | | | | | | | 3746 | 9 | | | | | | | | | |
| 02 | 26085 | X | 26085 | -0- | -0- | -0- | 22797 | 3 | 10 | 4 | Y | 2980 | 3017 | 0 | 8 | 8 | 254 |
| | | | | | | | 3278 | 9 | | | | | | | | | |
| 03 | 29264 | X | 27672 | -0- | -1592 | -0- | 24129 | 3 | 12 | 4 | Y | 3210 | 3012 | 0 | 8 | 8 | 444 |
| | | | | | | | 3531 | 9 | | | | | | | | | |
| 04 | 28320 | X | NO RPT | -0- | -28320 | -0- | | | | | Y | NO RPT | | | | | 444 |

STATE CVX UNIT B1314 WELL #: 20H RRCID -> 285527 COMPL. DATE 02/09/2019 TOTAL DEPTH 10984 PERF.11050 - 21063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42465 | X | 42465 | -0- | -0- | -0- | 38156 | 3 | 31 | 4 | Y | 3889 | 3867 | 0 | 1 | 8 | 257 |
| | | | | | | | 4278 | 9 | | | | | | | | | |
| 12 | 44050 | X | 44050 | -0- | -0- | -0- | 39580 | 3 | 90 | 4 | Y | 3982 | 3961 | 0 | | | 278 |
| | | | | | | | 4380 | 9 | | | | | | | | | |
| 01 | 42831 | X | 42831 | -0- | -0- | -0- | 38511 | 3 | 4 | 4 | Y | 3924 | 3980 | 0 | | | 222 |
| | | | | | | | 4316 | 9 | | | | | | | | | |
| 02 | 38062 | X | 38062 | -0- | -0- | -0- | 34250 | 3 | 9 | 4 | Y | 3457 | 3517 | 0 | 10 | 8 | 152 |
| | | | | | | | 3803 | 9 | | | | | | | | | |
| 03 | 41891 | X | 41891 | -0- | -0- | -0- | 37589 | 3 | 20 | 4 | Y | 3893 | 3729 | 0 | 13 | 8 | 303 |
| | | | | | | | 4282 | 9 | | | | | | | | | |
| 04 | 36990 | X | NO RPT | -0- | -36990 | -0- | | | | | Y | NO RPT | | | | | 303 |

MCGARY STATE UNIT 1011 WELL #: 10H RRCID -> 285589 COMPL. DATE 08/30/2018 TOTAL DEPTH 10951 PERF.10956 - 20689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29551 | X | 29551 | -0- | -0- | -0- | 28007 | 3 | 82 | 4 | N | 1329 | 1306 | 0 | 1 | 8 | 340 |
| | | | | | | | 1462 | 9 | | | | | | | | | |
| 12 | 30256 | X | 30256 | -0- | -0- | -0- | 28769 | 3 | 1487 | 9 | N | 1352 | 1491 | 0 | | | 201 |
| 01 | 30278 | X | 30278 | -0- | -0- | -0- | 28824 | 3 | 1454 | 9 | N | 1322 | 1328 | 0 | | | 195 |
| 02 | 26948 | X | 26948 | -0- | -0- | -0- | 25610 | 3 | 1338 | 9 | N | 1216 | 1213 | 0 | 6 | 8 | 192 |
| 03 | 29858 | X | 29858 | -0- | -0- | -0- | 28455 | 3 | 1403 | 9 | N | 1275 | 1190 | 0 | 7 | 8 | 270 |
| 04 | 25830 | X | NO RPT | -0- | -25830 | -0- | | | | | N | NO RPT | | | | | 270 |

FOWLER STATE UNIT 1720 WELL #: 1H RRCID -> 285590 COMPL. DATE 06/02/2017 TOTAL DEPTH 10567 PERF.10724 - 17910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17310 | X | 13820 | -0- | -3490 | -0- | 11144 | 3 | 986 | 4 | Y | 1536 | 1662 | 0 | 1 | 8 | 162 |
| | | | | | | | 1690 | 9 | | | | | | | | | |
| 12 | 18073 | X | 13583 | -0- | -4490 | -0- | 11655 | 3 | 198 | 4 | Y | 1573 | 1573 | 0 | | | 162 |
| | | | | | | | 1730 | 9 | | | | | | | | | |
| 01 | 18073 | X | 15805 | -0- | -2268 | -0- | 13636 | 3 | 2169 | 9 | Y | 1972 | 1830 | 0 | | | 304 |
| 02 | 13953 | X | 13953 | -0- | -0- | -0- | 12048 | 3 | 1 | 4 | Y | 1731 | 1769 | 0 | 7 | 8 | 259 |
| | | | | | | | 1904 | 9 | | | | | | | | | |
| 03 | 15430 | X | 15430 | -0- | -0- | -0- | 13246 | 3 | 70 | 4 | Y | 1922 | 1853 | 0 | 8 | 8 | 320 |
| | | | | | | | 2114 | 9 | | | | | | | | | |
| 04 | 13830 | X | NO RPT | -0- | -13830 | -0- | | | | | Y | NO RPT | | | | | 320 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
FOWLER STATE UNIT 1720 WELL #: 2H RRCID -> 285591 COMPL. DATE 05/28/2018 TOTAL DEPTH 10922 PERF.11248 - 18403

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24180 | X | 16894 | -0- | -7286 | -0- | 14223 | 3 | 1154 | 4 | Y | 1379 | 1433 | 0 | | | 145 |
| | | | | | | | 1517 | 9 | | | | | | | | | |
| 12 | 23188 | X | 19034 | -0- | -4154 | -0- | 16962 | 3 | 284 | 4 | Y | 1625 | 1603 | 0 | | | 167 |
| | | | | | | | 1788 | 9 | | | | | | | | | |
| 01 | 21979 | X | 18947 | -0- | -3032 | -0- | 17131 | 3 | 1816 | 9 | Y | 1651 | 1564 | 0 | | | 254 |
| 02 | 17733 | X | 17733 | -0- | -0- | -0- | 16227 | 3 | 1 | 4 | Y | 1368 | 1413 | 0 | 5 | 8 | 204 |
| | | | | | | | 1505 | 9 | | | | | | | | | |
| 03 | 19225 | X | 19225 | -0- | -0- | -0- | 17503 | 3 | 92 | 4 | Y | 1482 | 1434 | 0 | 6 | 8 | 246 |
| | | | | | | | 1630 | 9 | | | | | | | | | |
| 04 | 9840 | X | NO RPT | -0- | -9840 | -0- | | | | | Y | NO RPT | | | | | 246 |

GRIFFIN STATE UNIT 1922 WELL #: 10H RRCID -> 285594 COMPL. DATE 03/07/2018 TOTAL DEPTH 10712 PERF.10958 - 20709

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 1632 | -0- | -1368 | 1813 | 821 | 3 | 1 | 4 | Y | 736 | 734 | 0 | | | 39 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| 12 | 1984 | X | -0- | -0- | -1984 | -0- | | | | | Y | 671 | 675 | 0 | | | 35 |
| 01 | 3794 | X | 3794 | -0- | -0- | -0- | 2974 | 3 | 820 | 9 | Y | 745 | 728 | 0 | | | 52 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 527 | 547 | 0 | 2 | 8 | 30 |
| 03 | 10886 | X | 10886 | -0- | -0- | -0- | 10107 | 3 | 779 | 9 | Y | 708 | 690 | 0 | 3 | 8 | 45 |
| 04 | 1620 | X | NO RPT | -0- | -1620 | -0- | | | | | Y | NO RPT | | | | | 45 |

SAUL 35 UNIT WELL #: 10H RRCID -> 285595 COMPL. DATE 06/26/2018 TOTAL DEPTH 11079 PERF.11288 - 23487

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39240 | X | 33181 | -0- | -6059 | -0- | 30599 | 3 | 2582 | 9 | Y | 2347 | 2415 | 0 | | | 227 |
| 12 | 39060 | X | 36398 | -0- | -2662 | -0- | 33965 | 3 | 2 | 4 | Y | 2210 | 2303 | 0 | | | 134 |
| | | | | | | | 2431 | 9 | | | | | | | | | |
| 01 | 37000 | X | 35660 | -0- | -1340 | -0- | 32868 | 3 | 2792 | 9 | Y | 2538 | 2448 | 0 | | | 224 |
| 02 | 31654 | X | 31654 | -0- | -0- | -0- | 29299 | 3 | 2355 | 9 | Y | 2141 | 2173 | 0 | 7 | 8 | 185 |
| 03 | 35092 | X | 34579 | -0- | -513 | -0- | 32118 | 3 | 8 | 4 | Y | 2230 | 2168 | 0 | 7 | 8 | 240 |
| | | | | | | | 2453 | 9 | | | | | | | | | |
| 04 | 33960 | X | NO RPT | -0- | -33960 | -0- | | | | | Y | NO RPT | | | | | 240 |

SRO 551 ALLOC. A WELL #: 100H RRCID -> 285597 COMPL. DATE 07/07/2018 TOTAL DEPTH 10614 PERF.10766 - 18167

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15450 | X | 14285 | -0- | -1165 | -0- | 10557 | 3 | 2059 | 4 | Y | 1517 | 1421 | 0 | 1 | 8 | 309 |
| | | | | | | | 1669 | 9 | | | | | | | | | |
| 12 | 15965 | X | 14348 | -0- | -1617 | -0- | 12160 | 3 | 771 | 4 | Y | 1288 | 1437 | 0 | | | 160 |
| | | | | | | | 1417 | 9 | | | | | | | | | |
| 01 | 15965 | X | 13590 | -0- | -2375 | -0- | 11927 | 3 | 362 | 4 | Y | 1183 | 1160 | 0 | | | 183 |
| | | | | | | | 1301 | 9 | | | | | | | | | |
| 02 | 12018 | X | 12018 | -0- | -0- | -0- | 9513 | 3 | 1538 | 4 | Y | 879 | 905 | 0 | 3 | 8 | 154 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| 03 | 14911 | X | 14397 | -0- | -514 | -0- | 12840 | 3 | 414 | 4 | Y | 1039 | 1011 | 0 | 4 | 8 | 178 |
| | | | | | | | 1143 | 9 | | | | | | | | | |
| 04 | 14280 | X | NO RPT | -0- | -14280 | -0- | | | | | Y | NO RPT | | | | | 178 |

MCDERMOTT STATE UNIT 1720 WELL #: 1H RRCID -> 285598 COMPL. DATE 08/30/2017 TOTAL DEPTH 10478 PERF.10848 - 20244

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15858 | X | 15858 | -0- | -0- | -0- | 14163 | 3 | 1695 | 9 | N | 1541 | 1514 | 0 | | | 111 |
| 12 | 16199 | X | 16199 | -0- | -0- | -0- | 14392 | 3 | 1807 | 9 | N | 1643 | 1651 | 0 | | | 103 |
| 01 | 17184 | X | 17184 | -0- | -0- | -0- | 15292 | 3 | 1892 | 9 | N | 1720 | 1740 | 0 | | | 83 |
| 02 | 10696 | X | 8044 | -0- | -2652 | -0- | 6475 | 3 | 1 | 4 | N | 1425 | 1427 | 0 | 4 | 8 | 77 |
| | | | | | | | 1568 | 9 | | | | | | | | | |
| 03 | 17450 | X | 17450 | -0- | -0- | -0- | 15235 | 3 | 116 | 4 | N | 1908 | 1886 | 0 | 4 | 8 | 95 |
| | | | | | | | 2099 | 9 | | | | | | | | | |
| 04 | 11460 | X | NO RPT | -0- | -11460 | -0- | | | | | N | NO RPT | | | | | 95 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807

CHRISTIAN 2 WELL #: 1T RRCID -> 285604 COMPL. DATE 09/13/2017 TOTAL DEPTH 10316 PERF.10542 - 17730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29730 | X | 25267 | -0- | -4463 | -0- | 22397 | 3 | 10 | 4 | Y | 2600 | 2618 | 0 | | | 202 |
| | | | | | | | 2860 | 9 | | | | | | | | | |
| 12 | 30721 | X | 27102 | -0- | -3619 | -0- | 24074 | 3 | 36 | 4 | Y | 2720 | 2739 | 0 | | | 183 |
| | | | | | | | 2992 | 9 | | | | | | | | | |
| 01 | 28939 | X | 27131 | -0- | -1808 | -0- | 24189 | 3 | 3 | 4 | Y | 2672 | 2668 | 0 | | | 187 |
| | | | | | | | 2939 | 9 | | | | | | | | | |
| 02 | 24471 | X | 24471 | -0- | -0- | -0- | 21943 | 3 | 12 | 4 | Y | 2287 | 2337 | 0 | 6 | 8 | 131 |
| | | | | | | | 2516 | 9 | | | | | | | | | |
| 03 | 26102 | X | 25886 | -0- | -216 | -0- | 23176 | 3 | 14 | 4 | Y | 2451 | 2314 | 0 | 6 | 8 | 262 |
| | | | | | | | 2696 | 9 | | | | | | | | | |
| 04 | 26220 | X | NO RPT | -0- | -26220 | -0- | | | | | Y | NO RPT | | | | | 262 |

CROCKETT 15 WELL #: 1 RRCID -> 285605 COMPL. DATE 11/13/2017 TOTAL DEPTH 11110 PERF.11265 - 16318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14733 | X | 14733 | -0- | -0- | -0- | 1170 | 1 | 9934 | 3 | N | 927 | 564 | 0 | 1 | 8 | 691 |
| | | | | | | | 2609 | 4 | 1020 | 9 | | | | | | | |
| 12 | 14600 | X | 14600 | -0- | -0- | -0- | 1209 | 1 | 10653 | 3 | N | 889 | 1045 | 0 | | | 535 |
| | | | | | | | 1760 | 4 | 978 | 9 | | | | | | | |
| 01 | 14312 | X | 14312 | -0- | -0- | -0- | 1271 | 1 | 11635 | 3 | N | 899 | 1127 | 0 | | | 307 |
| | | | | | | | 417 | 4 | 989 | 9 | | | | | | | |
| 02 | 13229 | X | 13229 | -0- | -0- | -0- | 1148 | 1 | 9118 | 3 | N | 810 | 782 | 0 | 6 | 8 | 329 |
| | | | | | | | 2072 | 4 | 891 | 9 | | | | | | | |
| 03 | 14581 | X | 14581 | -0- | -0- | -0- | 1271 | 1 | 11806 | 3 | N | 879 | 844 | 0 | 7 | 8 | 357 |
| | | | | | | | 537 | 4 | 967 | 9 | | | | | | | |
| 04 | 14100 | X | NO RPT | -0- | -14100 | -0- | | | | | N | NO RPT | | | | | 357 |

BOBCAT STATE UNIT 1718 WELL #: 3H RRCID -> 285606 COMPL. DATE 03/28/2019 TOTAL DEPTH 10930 PERF.11307 - 18501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21131 | X | 21131 | -0- | -0- | -0- | 18872 | 3 | 6 | 4 | N | 2048 | 2010 | 0 | 1 | 8 | 461 |
| | | | | | | | 2253 | 9 | | | | | | | | | |
| 12 | 21173 | X | 21143 | -0- | -30 | -0- | 18890 | 3 | 7 | 4 | N | 2042 | 2040 | 0 | | | 463 |
| | | | | | | | 2246 | 9 | | | | | | | | | |
| 01 | 21474 | X | 21474 | -0- | -0- | -0- | 19199 | 3 | 1 | 4 | N | 2067 | 2025 | 0 | | | 505 |
| | | | | | | | 2274 | 9 | | | | | | | | | |
| 02 | 19124 | X | 18811 | -0- | -313 | -0- | 16741 | 3 | 2 | 4 | N | 1880 | 1938 | 0 | 6 | 8 | 441 |
| | | | | | | | 2068 | 9 | | | | | | | | | |
| 03 | 21328 | X | 20509 | -0- | -819 | -0- | 18247 | 3 | 108 | 4 | N | 1958 | 1876 | 0 | 7 | 8 | 516 |
| | | | | | | | 2154 | 9 | | | | | | | | | |
| 04 | 20640 | X | NO RPT | -0- | -20640 | -0- | | | | | N | NO RPT | | | | | 516 |

DAVIS 2728 UNIT WELL #: 1 RRCID -> 285607 COMPL. DATE 06/20/2017 TOTAL DEPTH 10855 PERF.11098 - 20743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26970 | X | 24672 | -0- | -2298 | -0- | 21671 | 3 | 3 | 4 | N | 2725 | 2704 | 0 | 1 | 8 | 547 |
| | | | | | | | 2998 | 9 | | | | | | | | | |
| 12 | 28396 | X | 24041 | -0- | -4355 | -0- | 21152 | 3 | 8 | 4 | N | 2619 | 2812 | 0 | | | 354 |
| | | | | | | | 2881 | 9 | | | | | | | | | |
| 01 | 28396 | X | 25176 | -0- | -3220 | -0- | 22188 | 3 | 2988 | 9 | N | 2716 | 2554 | 0 | | | 516 |
| 02 | 24724 | X | 22469 | -0- | -2255 | -0- | 19486 | 3 | 2983 | 9 | N | 2712 | 2712 | 0 | 8 | 8 | 508 |
| 03 | 25792 | X | 25103 | -0- | -689 | -0- | 21880 | 3 | 1 | 4 | N | 2929 | 3085 | 0 | 9 | 8 | 343 |
| | | | | | | | 3222 | 9 | | | | | | | | | |
| 04 | 24660 | X | NO RPT | -0- | -24660 | -0- | | | | | N | NO RPT | | | | | 343 |

DAVIS 2728 UNIT WELL #: 10H RRCID -> 285608 COMPL. DATE 08/17/2018 TOTAL DEPTH 10601 PERF.10673 - 20692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31080 | X | 26783 | -0- | -4297 | -0- | 22745 | 3 | 4038 | 9 | N | 3671 | 3527 | 0 | 1 | 8 | 466 |
| 12 | 31217 | X | 26242 | -0- | -4975 | -0- | 22210 | 3 | 4032 | 9 | N | 3665 | 3729 | 0 | | | 402 |
| 01 | 30566 | X | 26784 | -0- | -3782 | -0- | 22707 | 3 | 4077 | 9 | N | 3706 | 3698 | 0 | | | 410 |
| 02 | 26488 | X | 23215 | -0- | -3273 | -0- | 19608 | 3 | 3607 | 9 | N | 3279 | 3396 | 0 | 9 | 8 | 284 |
| 03 | 28055 | X | 25929 | -0- | -2126 | -0- | 21930 | 3 | 3999 | 9 | N | 3635 | 3379 | 0 | 10 | 8 | 530 |
| 04 | 26790 | X | NO RPT | -0- | -26790 | -0- | | | | | N | NO RPT | | | | | 530 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
DOROTHY UNIT 38 WELL #: 1 RRCID -> 285609 COMPL. DATE 11/14/2017 TOTAL DEPTH 11113 PERF.11196 - 19837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13318 | X | 13318 | -0- | -0- | -0- | 11507 | 3 | 1811 | 9 | N | 1646 | 1521 | 0 | | | 449 |
| 12 | 13997 | X | 13997 | -0- | -0- | -0- | 12548 | 3 | 1449 | 9 | N | 1317 | 1629 | 0 | | | 137 |
| 01 | 20429 | X | 20429 | -0- | -0- | -0- | 17935 | 3 | 2494 | 9 | N | 2267 | 2234 | 0 | | | 170 |
| 02 | 19184 | X | 19184 | -0- | -0- | -0- | 16790 | 3 | 2394 | 9 | N | 2176 | 2072 | 0 | 3 | 8 | 271 |
| 03 | 21450 | X | 21450 | -0- | -0- | -0- | 18707 | 3 | 223 | 4 | N | 2291 | 2335 | 0 | 4 | 8 | 223 |
| | | | | | | | 2520 | 9 | | | | | | | | | |
| 04 | 13560 | X | NO RPT | -0- | -13560 | -0- | | | | | N | NO RPT | | | | | 223 |

DOROTHY UNIT 38 WELL #: 11H RRCID -> 285610 COMPL. DATE 06/04/2018 TOTAL DEPTH 10537 PERF.10937 - 21982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7244 | X | 7244 | -0- | -0- | -0- | 5814 | 3 | 13 | 4 | Y | 1288 | 1293 | 0 | | | 37 |
| | | | | | | | 1417 | 9 | | | | | | | | | |
| 12 | 10447 | X | 7624 | -0- | -2823 | -0- | 6119 | 3 | 34 | 4 | Y | 1337 | 1335 | 0 | | | 39 |
| | | | | | | | 1471 | 9 | | | | | | | | | |
| 01 | 10447 | X | 8832 | -0- | -1615 | -0- | 7120 | 3 | 4 | 4 | Y | 1553 | 1563 | 0 | | | 29 |
| | | | | | | | 1708 | 9 | | | | | | | | | |
| 02 | 11225 | X | 11225 | -0- | -0- | -0- | 9347 | 3 | 11 | 4 | Y | 1697 | 1678 | 0 | 2 | 8 | 46 |
| | | | | | | | 1867 | 9 | | | | | | | | | |
| 03 | 12251 | X | 12251 | -0- | -0- | -0- | 10317 | 3 | 33 | 4 | Y | 1728 | 1701 | 0 | 3 | 8 | 70 |
| | | | | | | | 1901 | 9 | | | | | | | | | |
| 04 | 7380 | X | NO RPT | -0- | -7380 | -0- | | | | | Y | NO RPT | | | | | 70 |

STATE CVX A1314 UNIT WELL #: 1H RRCID -> 285854 COMPL. DATE 09/15/2017 TOTAL DEPTH 10505 PERF.10626 - 17320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23190 | X | 21851 | -0- | -1339 | -0- | 18587 | 3 | 7 | 4 | Y | 2961 | 2868 | 0 | 1 | 8 | 343 |
| | | | | | | | 3257 | 9 | | | | | | | | | |
| 12 | 24273 | X | 19459 | -0- | -4814 | -0- | 16482 | 3 | 188 | 4 | Y | 2535 | 2709 | 0 | | | 169 |
| | | | | | | | 2789 | 9 | | | | | | | | | |
| 01 | 21066 | X | 20886 | -0- | -180 | -0- | 17685 | 3 | 255 | 4 | Y | 2678 | 2677 | 0 | | | 170 |
| | | | | | | | 2946 | 9 | | | | | | | | | |
| 02 | 18627 | X | 18627 | -0- | -0- | -0- | 15825 | 3 | 316 | 4 | Y | 2260 | 2239 | 0 | 9 | 8 | 182 |
| | | | | | | | 2486 | 9 | | | | | | | | | |
| 03 | 20417 | X | 20417 | -0- | -0- | -0- | 17398 | 3 | 292 | 4 | Y | 2479 | 2395 | 0 | 11 | 8 | 255 |
| | | | | | | | 2727 | 9 | | | | | | | | | |
| 04 | 17460 | X | NO RPT | -0- | -17460 | -0- | | | | | Y | NO RPT | | | | | 255 |

STATE CVX UNIT B1314 WELL #: 1H RRCID -> 285855 COMPL. DATE 12/01/2017 TOTAL DEPTH 10840 PERF.10869 - 20829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38250 | X | 37517 | -0- | -733 | -0- | 33643 | 3 | 27 | 4 | Y | 3497 | 3493 | 0 | 1 | 8 | 231 |
| | | | | | | | 3847 | 9 | | | | | | | | | |
| 12 | 39525 | X | 37337 | -0- | -2188 | -0- | 33408 | 3 | 88 | 4 | Y | 3492 | 3479 | 0 | | | 244 |
| | | | | | | | 3841 | 9 | | | | | | | | | |
| 01 | 38781 | X | 37861 | -0- | -920 | -0- | 620 | 1 | 33454 | 3 | Y | 3439 | 3489 | 0 | | | 194 |
| | | | | | | | 4 | 4 | 3783 | 9 | | | | | | | |
| 02 | 33728 | X | 33728 | -0- | -0- | -0- | 560 | 1 | 29915 | 3 | Y | 2950 | 3005 | 0 | 9 | 8 | 130 |
| | | | | | | | 8 | 4 | 3245 | 9 | | | | | | | |
| 03 | 36542 | X | 36542 | -0- | -0- | -0- | 620 | 1 | 32349 | 3 | Y | 3232 | 3100 | 0 | 10 | 8 | 252 |
| | | | | | | | 18 | 4 | 3555 | 9 | | | | | | | |
| 04 | 31980 | X | NO RPT | -0- | -31980 | -0- | | | | | Y | NO RPT | | | | | 252 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
ZEMAN 40 ALLOC. C WELL #: 11H RRCID -> 286074 COMPL. DATE 06/17/2018 TOTAL DEPTH 10666 PERF.10854 - 18459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22462 | X | 22462 | -0- | -0- | -0- | 5 | 1 | 19353 | 3 | Y | 2822 | 2784 | 0 | 1 | 8 | 188 |
| | | | | | | | 3104 | 9 | | | | | | | | | |
| 12 | 22773 | X | 22773 | -0- | -0- | -0- | 5 | 1 | 19696 | 3 | Y | 2736 | 2743 | 0 | | | 181 |
| | | | | | | | 62 | 4 | 3010 | 9 | | | | | | | |
| 01 | 25455 | X | 25455 | -0- | -0- | -0- | 4 | 1 | 22052 | 3 | Y | 3090 | 3056 | 0 | 3 | 8 | 212 |
| | | | | | | | 3399 | 9 | | | | | | | | | |
| 02 | 25381 | X | 25381 | -0- | -0- | -0- | 1 | 1 | 22212 | 3 | Y | 2880 | 2971 | 0 | 4 | 8 | 117 |
| | | | | | | | 3168 | 9 | | | | | | | | | |
| 03 | 23319 | X | 23319 | -0- | -0- | -0- | 19920 | 3 | 15 | 4 | Y | 3076 | 2925 | 0 | 5 | 8 | 263 |
| | | | | | | | 3384 | 9 | | | | | | | | | |
| 04 | 22470 | X | NO RPT | -0- | -22470 | -0- | | | | | Y | NO RPT | | | | | 263 |

WOODSON 36 ALLOC. A WELL #: 11H RRCID -> 286081 COMPL. DATE 05/02/2018 TOTAL DEPTH 10708 PERF.10812 - 20601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35827 | X | 35827 | -0- | -0- | -0- | 30759 | 3 | 79 | 4 | Y | 4535 | 4579 | 0 | 1 | 8 | 276 |
| | | | | | | | 4989 | 9 | | | | | | | | | |
| 12 | 37432 | X | 37432 | -0- | -0- | -0- | 32535 | 3 | 17 | 4 | Y | 4436 | 4441 | 0 | | | 271 |
| | | | | | | | 4880 | 9 | | | | | | | | | |
| 01 | 36357 | X | 36357 | -0- | -0- | -0- | 31857 | 3 | 1 | 4 | Y | 4090 | 4247 | 0 | | | 114 |
| | | | | | | | 4499 | 9 | | | | | | | | | |
| 02 | 32107 | X | 32107 | -0- | -0- | -0- | 27806 | 3 | 4301 | 9 | Y | 3910 | 3851 | 0 | 9 | 8 | 164 |
| 03 | 35126 | X | 35126 | -0- | -0- | -0- | 30521 | 3 | 4605 | 9 | Y | 4186 | 3969 | 0 | 10 | 8 | 371 |
| 04 | 33600 | X | NO RPT | -0- | -33600 | -0- | | | | | Y | NO RPT | | | | | 371 |

LANGFORD 98 ALLOC. B WELL #: 11H RRCID -> 286096 COMPL. DATE 02/10/2018 TOTAL DEPTH 10891 PERF.10980 - 18188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12390 | X | 11708 | -0- | -682 | -0- | 10793 | 3 | 915 | 9 | Y | 832 | 859 | 0 | | | 133 |
| 12 | 14498 | X | 14498 | -0- | -0- | -0- | 13505 | 3 | 993 | 9 | Y | 903 | 884 | 0 | | | 152 |
| 01 | 14599 | X | 14599 | -0- | -0- | -0- | 13639 | 3 | 960 | 9 | Y | 873 | 879 | 0 | | | 146 |
| 02 | 12213 | X | 12213 | -0- | -0- | -0- | 9568 | 3 | 1823 | 4 | Y | 747 | 764 | 0 | 3 | 8 | 126 |
| | | | | | | | 822 | 9 | | | | | | | | | |
| 03 | 13117 | X | 13117 | -0- | -0- | -0- | 12207 | 3 | 910 | 9 | Y | 827 | 774 | 0 | 3 | 8 | 176 |
| 04 | 13920 | X | NO RPT | -0- | -13920 | -0- | | | | | Y | NO RPT | | | | | 176 |

WOODSON A36 WELL #: 1 RRCID -> 286147 COMPL. DATE 10/01/2017 TOTAL DEPTH 11115 PERF.11182 - 21151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27009 | X | 27009 | -0- | -0- | -0- | 24166 | 3 | 97 | 4 | Y | 2496 | 2496 | 0 | 1 | 8 | 152 |
| | | | | | | | 2746 | 9 | | | | | | | | | |
| 12 | 27497 | X | 26625 | -0- | -872 | -0- | 23830 | 3 | 23 | 4 | Y | 2520 | 2518 | 0 | | | 154 |
| | | | | | | | 2772 | 9 | | | | | | | | | |
| 01 | 26008 | X | 26008 | -0- | -0- | -0- | 23245 | 3 | 1 | 4 | Y | 2511 | 2595 | 0 | | | 70 |
| | | | | | | | 2762 | 9 | | | | | | | | | |
| 02 | 24109 | X | 24109 | -0- | -0- | -0- | 21460 | 3 | 2649 | 9 | Y | 2408 | 2372 | 0 | 5 | 8 | 101 |
| 03 | 25701 | X | 25701 | -0- | -0- | -0- | 22788 | 3 | 2913 | 9 | Y | 2648 | 2508 | 0 | 6 | 8 | 235 |
| 04 | 22560 | X | NO RPT | -0- | -22560 | -0- | | | | | Y | NO RPT | | | | | 235 |

LANGFORD 98 ALLOC C WELL #: 20H RRCID -> 286159 COMPL. DATE 07/25/2017 TOTAL DEPTH 10527 PERF.10576 - 17490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15290 | X | 15290 | -0- | -0- | -0- | 13716 | 3 | 1574 | 9 | N | 1431 | 1380 | 0 | | | 335 |
| 12 | 15268 | X | 15268 | -0- | -0- | -0- | 13883 | 3 | 1385 | 9 | N | 1259 | 1142 | 0 | | | 452 |
| 01 | 15280 | X | 15280 | -0- | -0- | -0- | 13557 | 3 | 1723 | 9 | N | 1566 | 1630 | 0 | | | 388 |
| 02 | 13502 | X | 13502 | -0- | -0- | -0- | 11980 | 3 | 1522 | 9 | N | 1384 | 1293 | 0 | 2 | 8 | 477 |
| 03 | 14386 | X | 14386 | -0- | -0- | -0- | 12619 | 3 | 373 | 4 | N | 1267 | 1209 | 0 | 2 | 8 | 533 |
| | | | | | | | 1394 | 9 | | | | | | | | | |
| 04 | 12570 | X | NO RPT | -0- | -12570 | -0- | | | | | N | NO RPT | | | | | 533 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
ST. CLAIR 2827 ALLOC A WELL #: 12H RRCID -> 286177 COMPL. DATE 04/10/2019 TOTAL DEPTH 11124 PERF.11395 - 19990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22638 | X | 22638 | -0- | -0- | -0- | 19948 | 3 | 15 | 4 | Y | 2432 | 2344 | 0 | 1 | 8 | 262 |
| | | | | | | | 2675 | 9 | | | | | | | | | |
| 12 | 25296 | X | 19642 | -0- | -5654 | -0- | 17395 | 3 | 24 | 4 | Y | 2021 | 2066 | 0 | | | 217 |
| | | | | | | | 2223 | 9 | | | | | | | | | |
| 01 | 25296 | X | 23701 | -0- | -1595 | -0- | 20997 | 3 | 87 | 4 | Y | 2379 | 2387 | 0 | | | 209 |
| | | | | | | | 2617 | 9 | | | | | | | | | |
| 02 | 19941 | X | 19941 | -0- | -0- | -0- | 17846 | 3 | 8 | 4 | Y | 1897 | 1939 | 0 | 5 | 8 | 162 |
| | | | | | | | 2087 | 9 | | | | | | | | | |
| 03 | 23405 | X | 22874 | -0- | -531 | -0- | 20366 | 3 | 10 | 4 | Y | 2271 | 2113 | 0 | 6 | 8 | 314 |
| | | | | | | | 2498 | 9 | | | | | | | | | |
| 04 | 22650 | X | NO RPT | -0- | -22650 | -0- | | | | | Y | NO RPT | | | | | 314 |

LOVELACE STATE UNIT B912 WELL #: 11H RRCID -> 286265 COMPL. DATE 09/15/2018 TOTAL DEPTH 10853 PERF.11152 - 18245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30646 | X | 30646 | -0- | -0- | -0- | 27096 | 3 | 808 | 4 | N | 2493 | 2450 | 0 | 1 | 8 | 388 |
| | | | | | | | 2742 | 9 | | | | | | | | | |
| 12 | 30701 | X | 30701 | -0- | -0- | -0- | 27908 | 3 | 74 | 4 | N | 2472 | 2445 | 0 | | | 415 |
| | | | | | | | 2719 | 9 | | | | | | | | | |
| 01 | 30225 | X | 30225 | -0- | -0- | -0- | 27460 | 3 | 2765 | 9 | N | 2514 | 2527 | 0 | | | 402 |
| 02 | 27486 | X | 27486 | -0- | -0- | -0- | 24832 | 3 | 2654 | 9 | N | 2413 | 2464 | 0 | 8 | 8 | 343 |
| 03 | 29915 | X | 29860 | -0- | -55 | -0- | 27150 | 3 | 2710 | 9 | N | 2464 | 2380 | 0 | 9 | 8 | 418 |
| 04 | 28950 | X | NO RPT | -0- | -28950 | -0- | | | | | N | NO RPT | | | | | 418 |

MCGARY STATE UNIT 1011 WELL #: 1161 RRCID -> 286269 COMPL. DATE 10/24/2016 TOTAL DEPTH 10549 PERF.10554 - 20220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 38422 | -0- | 38422 | 38422 | 515 | 1 | 36926 | 3 | N | 891 | 952 | 0 | 1 | 8 | 181 |
| | | | | | | | 1 | 4 | 980 | 9 | | | | | | | |
| 12 | 14B2 EXT | | 52544 | -0- | 52544 | 90966 | 861 | 1 | 50348 | 3 | N | 1214 | 1197 | 0 | | | 198 |
| | | | | | | | 1335 | 9 | | | | | | | | | |
| 01 | 14B2 EXT | | 56067 | -0- | 56067 | 147033 | 992 | 1 | 53676 | 3 | N | 1272 | 1286 | 0 | | | 184 |
| | | | | | | | 1399 | 9 | | | | | | | | | |
| 02 | 14B2 EXT | | 30770 | -0- | 30770 | 177803 | 575 | 1 | 26608 | 3 | N | 699 | 482 | 0 | 10 | 8 | 391 |
| | | | | | | | 2818 | 4 | 769 | 9 | | | | | | | |
| 03 | 14B2 EXT | | 48897 | -0- | 48897 | 226700 | 987 | 1 | 46619 | 3 | N | 1174 | 1235 | 0 | 12 | 8 | 318 |
| | | | | | | | 1291 | 9 | | | | | | | | | |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 226700 | | | | | N | NO RPT | | | | | 318 |

DURHAM-EAST ALLOCATION A WELL #: 1H RRCID -> 286301 COMPL. DATE 10/29/2017 TOTAL DEPTH 10822 PERF.11166 - 20158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20199 | X | 20199 | -0- | -0- | -0- | 14807 | 3 | 4091 | 4 | N | 1183 | 1189 | 0 | | | 390 |
| | | | | | | | 1301 | 9 | | | | | | | | | |
| 12 | 20763 | X | 20763 | -0- | -0- | -0- | 1088 | 1 | 17205 | 3 | N | 1167 | 994 | 0 | | | 563 |
| | | | | | | | 1186 | 4 | 1284 | 9 | | | | | | | |
| 01 | 20884 | X | 20884 | -0- | -0- | -0- | 1161 | 1 | 17975 | 3 | N | 1176 | 1209 | 0 | | | 530 |
| | | | | | | | 454 | 4 | 1294 | 9 | | | | | | | |
| 02 | 18317 | X | 18317 | -0- | -0- | -0- | 1100 | 1 | 13939 | 3 | N | 1062 | 1124 | 0 | 5 | 8 | 463 |
| | | | | | | | 2110 | 4 | 1168 | 9 | | | | | | | |
| 03 | 20140 | X | 20140 | -0- | -0- | -0- | 1290 | 1 | 17202 | 3 | N | 1173 | 1223 | 0 | 6 | 8 | 407 |
| | | | | | | | 358 | 4 | 1290 | 9 | | | | | | | |
| 04 | 19020 | X | NO RPT | -0- | -19020 | -0- | | | | | N | NO RPT | | | | | 407 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
ALLAR STATE UNIT 2877 WELL #: 2H RRCID -> 286324 COMPL. DATE 07/25/2018 TOTAL DEPTH 10720 PERF.11215 - 17879

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17910 | X | 15275 | -0- | -2635 | -0- | 13132 | 3 | 6 | 4 | Y | 1943 | 1823 | 0 | 1 | 8 | 358 |
| | | | | | | | 2137 | 9 | | | | | | | | | |
| 12 | 18507 | X | 14822 | -0- | -3685 | -0- | 13114 | 3 | 12 | 4 | Y | 1542 | 1659 | 0 | | | 241 |
| | | | | | | | 1696 | 9 | | | | | | | | | |
| 01 | 17593 | X | 17593 | -0- | -0- | -0- | 15356 | 3 | 7 | 4 | Y | 2027 | 1903 | 0 | | | 365 |
| | | | | | | | 2230 | 9 | | | | | | | | | |
| 02 | 12769 | X | 12769 | -0- | -0- | -0- | 11087 | 3 | 7 | 4 | Y | 1523 | 1610 | 0 | 4 | 8 | 274 |
| | | | | | | | 1675 | 9 | | | | | | | | | |
| 03 | 18049 | X | 18049 | -0- | -0- | -0- | 15896 | 3 | 7 | 4 | Y | 1951 | 1907 | 0 | 6 | 8 | 312 |
| | | | | | | | 2146 | 9 | | | | | | | | | |
| 04 | 15270 | X | NO RPT | -0- | -15270 | -0- | | | | | Y | NO RPT | | | | | 312 |

ZEMAN 40 ALLOC. F WELL #: 42H RRCID -> 286368 COMPL. DATE 01/24/2019 TOTAL DEPTH 11282 PERF.11351 - 19101

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33810 | X | 27603 | -0- | -6207 | -0- | 24566 | 3 | 3037 | 9 | Y | 2761 | 2665 | 0 | | | 273 |
| 12 | 33883 | X | 25059 | -0- | -8824 | -0- | 3 | 1 | 23230 | 3 | Y | 1660 | 1883 | 0 | | | 50 |
| | | | | | | | 1826 | 9 | | | | | | | | | |
| 01 | 33883 | X | 55 | -0- | -33828 | -0- | 55 | 3 | | | Y | -0- | 50 | 0 | | | -0- |
| 02 | 3596 | X | 3596 | -0- | -0- | -0- | 8 | 1 | 2852 | 3 | Y | 662 | 620 | 0 | 2 | 8 | 40 |
| | | | | | | | 8 | 4 | 728 | 9 | | | | | | | |
| 03 | 29915 | X | 6890 | -0- | -23025 | -0- | 5275 | 3 | 1615 | 9 | Y | 1468 | 1392 | 0 | 5 | 8 | 111 |
| 04 | 27600 | X | NO RPT | -0- | -27600 | -0- | | | | | Y | NO RPT | | | | | 111 |

ALLAR STATE UNIT 2877 WELL #: 1H RRCID -> 286385 COMPL. DATE 12/20/2017 TOTAL DEPTH 10924 PERF.11146 - 17880

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18218 | X | 18218 | -0- | -0- | -0- | 16444 | 3 | 8 | 4 | Y | 1605 | 1642 | 0 | | | 296 |
| | | | | | | | 1766 | 9 | | | | | | | | | |
| 12 | 18321 | X | 16034 | -0- | -2287 | -0- | 14239 | 3 | 13 | 4 | Y | 1620 | 1663 | 0 | | | 253 |
| | | | | | | | 1782 | 9 | | | | | | | | | |
| 01 | 18235 | X | 18235 | -0- | -0- | -0- | 16215 | 3 | 8 | 4 | Y | 1829 | 1752 | 0 | | | 330 |
| | | | | | | | 2012 | 9 | | | | | | | | | |
| 02 | 16986 | X | 16986 | -0- | -0- | -0- | 15274 | 3 | 9 | 4 | Y | 1548 | 1594 | 0 | 5 | 8 | 279 |
| | | | | | | | 1703 | 9 | | | | | | | | | |
| 03 | 18817 | X | 16266 | -0- | -2551 | -0- | 14390 | 3 | 7 | 4 | Y | 1699 | 1701 | 0 | 5 | 8 | 272 |
| | | | | | | | 1869 | 9 | | | | | | | | | |
| 04 | 18210 | X | NO RPT | -0- | -18210 | -0- | | | | | Y | NO RPT | | | | | 272 |

ZEMAN-STATE ALLOC A 4042 WELL #: 10H RRCID -> 286387 COMPL. DATE 11/25/2017 TOTAL DEPTH 10435 PERF.10829 - 18483

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23940 | X | 20721 | -0- | -3219 | -0- | 5 | 1 | 17821 | 3 | Y | 2632 | 2644 | 0 | | | 175 |
| | | | | | | | 2895 | 9 | | | | | | | | | |
| 12 | 24738 | X | 23517 | -0- | -1221 | -0- | 6 | 1 | 20182 | 3 | Y | 2965 | 2944 | 0 | | | 196 |
| | | | | | | | 67 | 4 | 3262 | 9 | | | | | | | |
| 01 | 30405 | X | 30405 | -0- | -0- | -0- | 315 | 1 | 25698 | 3 | Y | 3993 | 3912 | 0 | 3 | 8 | 274 |
| | | | | | | | 4392 | 9 | | | | | | | | | |
| 02 | 23716 | X | 23716 | -0- | -0- | -0- | 281 | 1 | 19820 | 3 | Y | 3286 | 3421 | 0 | 5 | 8 | 134 |
| | | | | | | | 3615 | 9 | | | | | | | | | |
| 03 | 28055 | X | 24525 | -0- | -3530 | -0- | 300 | 1 | 20543 | 3 | Y | 3333 | 3176 | 0 | 6 | 8 | 285 |
| | | | | | | | 16 | 4 | 3666 | 9 | | | | | | | |
| 04 | 22770 | X | NO RPT | -0- | -22770 | -0- | | | | | Y | NO RPT | | | | | 285 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
ZEMAN-STATE ALLOC. E 4042 WELL #: 41H RRCID -> 286388 COMPL. DATE 06/16/2018 TOTAL DEPTH 10399 PERF.10854 - 18459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43730 | X | 43730 | -0- | -0- | -0- | 39194 | 3 | 4536 | 9 | Y | 4124 | 3963 | 0 | | | 408 |
| 12 | 44361 | X | 33552 | -0- | -10809 | -0- | 3 | 1 | 29759 | 3 | Y | 3445 | 3749 | 0 | | | 104 |
| | | | | | | | 3790 | 9 | | | | | | | | | |
| 01 | 44361 | X | 35910 | -0- | -8451 | -0- | 40 | 1 | 31891 | 3 | Y | 3535 | 3410 | 0 | | | 229 |
| | | | | | | | 90 | 4 | 3889 | 9 | | | | | | | |
| 02 | 31343 | X | 31343 | -0- | -0- | -0- | 81 | 1 | 27898 | 3 | Y | 2987 | 3024 | 0 | 11 | 8 | 181 |
| | | | | | | | 78 | 4 | 3286 | 9 | | | | | | | |
| 03 | 45198 | X | 39999 | -0- | -5199 | -0- | 35553 | 3 | 1 | 4 | Y | 4041 | 3903 | 0 | 13 | 8 | 306 |
| | | | | | | | 4445 | 9 | | | | | | | | | |
| 04 | 43740 | X | NO RPT | -0- | -43740 | -0- | | | | | Y | NO RPT | | | | | 306 |

ZEMAN 40 ALLOC. D WELL #: 40H RRCID -> 286481 COMPL. DATE 06/16/2018 TOTAL DEPTH 10625 PERF.10723 - 18176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26220 | X | 22495 | -0- | -3725 | -0- | 19130 | 3 | 3365 | 9 | Y | 3059 | 2944 | 0 | | | 302 |
| 12 | 27156 | X | 13117 | -0- | -14039 | -0- | 1 | 1 | 10989 | 3 | Y | 1934 | 2178 | 0 | | | 58 |
| | | | | | | | 2127 | 9 | | | | | | | | | |
| 01 | 24516 | X | -0- | -0- | -24516 | -0- | | | | | Y | -0- | 58 | 0 | | | -0- |
| 02 | 8476 | X | 8476 | -0- | -0- | -0- | 19 | 1 | 6434 | 3 | Y | 1823 | 1705 | 0 | 7 | 8 | 111 |
| | | | | | | | 18 | 4 | 2005 | 9 | | | | | | | |
| 03 | 23436 | X | 11918 | -0- | -11518 | -0- | 9304 | 3 | 2614 | 9 | Y | 2376 | 2299 | 0 | 8 | 8 | 180 |
| 04 | 22500 | X | NO RPT | -0- | -22500 | -0- | | | | | Y | NO RPT | | | | | 180 |

TOWNSEN 24265 ALLOC. A WELL #: 10H RRCID -> 286795 COMPL. DATE 03/20/2019 TOTAL DEPTH 11108 PERF.11110 - 23044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52350 | X | 50519 | -0- | -1831 | -0- | 1050 | 1 | 44559 | 3 | N | 4415 | 4558 | 0 | 1 | 8 | 242 |
| | | | | | | | 53 | 4 | 4857 | 9 | | | | | | | |
| 12 | 54095 | X | 34527 | -0- | -19568 | -0- | 1085 | 1 | 29916 | 3 | N | 3196 | 3274 | 0 | | | 164 |
| | | | | | | | 10 | 4 | 3516 | 9 | | | | | | | |
| 01 | 54095 | X | -0- | -0- | -54095 | -0- | | | | | N | 278 | 278 | 8 | | | 164 |
| 02 | 48860 | X | 1348 | -0- | -47512 | -0- | 980 | 1 | 315 | 3 | N | 46 | 13 | 8 | | | 197 |
| | | | | | | | 2 | 4 | 51 | 9 | | | | | | | |
| 03 | 52855 | X | 16079 | -0- | -36776 | -0- | 1050 | 1 | 12363 | 3 | N | 2358 | 2212 | 0 | 15 | 8 | 328 |
| | | | | | | | 72 | 4 | 2594 | 9 | | | | | | | |
| 04 | 50520 | X | NO RPT | -0- | -50520 | -0- | | | | | N | NO RPT | | | | | 328 |

CROWLEY UNIT 7558 WELL #: 11H RRCID -> 287049 COMPL. DATE 03/05/2019 TOTAL DEPTH 10591 PERF.10876 - 18096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26730 | X | 22738 | -0- | -3992 | -0- | 549 | 1 | 18335 | 3 | Y | 3504 | 3470 | 0 | 1 | 8 | 479 |
| | | | | | | | 3854 | 9 | | | | | | | | | |
| 12 | 29822 | X | 20863 | -0- | -8959 | -0- | 518 | 1 | 16485 | 3 | Y | 3366 | 3431 | 0 | | | 414 |
| | | | | | | | 157 | 4 | 3703 | 9 | | | | | | | |
| 01 | 29822 | X | 23575 | -0- | -6247 | -0- | 601 | 1 | 18160 | 3 | Y | 3864 | 3756 | 0 | | | 522 |
| | | | | | | | 564 | 4 | 4250 | 9 | | | | | | | |
| 02 | 21153 | X | 21153 | -0- | -0- | -0- | 557 | 1 | 17017 | 3 | Y | 3254 | 3268 | 0 | 8 | 8 | 500 |
| | | | | | | | 3579 | 9 | | | | | | | | | |
| 03 | 25544 | X | 24834 | -0- | -710 | -0- | 585 | 1 | 19823 | 3 | Y | 4024 | 3833 | 0 | 9 | 8 | 682 |
| | | | | | | | 4426 | 9 | | | | | | | | | |
| 04 | 22740 | X | NO RPT | -0- | -22740 | -0- | | | | | Y | NO RPT | | | | | 682 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
SRO 551 ALLOC B WELL #: 101H RRCID -> 287131 COMPL. DATE 07/27/2019 TOTAL DEPTH 10615 PERF.10767 - 18433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25989 | X | 25989 | -0- | -0- | -0- | 18746 | 3 | 3655 | 4 | Y | 3262 | 3164 | 0 | 1 | 8 | 666 |
| | | | | | | | 3588 | 9 | | | | | | | | | |
| 12 | 26448 | X | 26448 | -0- | -0- | -0- | 21651 | 3 | 1374 | 4 | Y | 3112 | 3391 | 0 | | | 387 |
| | | | | | | | 3423 | 9 | | | | | | | | | |
| 01 | 26514 | X | 26514 | -0- | -0- | -0- | 22071 | 3 | 669 | 4 | Y | 3431 | 3287 | 0 | | | 531 |
| | | | | | | | 3774 | 9 | | | | | | | | | |
| 02 | 23292 | X | 23292 | -0- | -0- | -0- | 17255 | 3 | 2790 | 4 | Y | 2952 | 2953 | 0 | 12 | 8 | 518 |
| | | | | | | | 3247 | 9 | | | | | | | | | |
| 03 | 26148 | X | 26148 | -0- | -0- | -0- | 21813 | 3 | 704 | 4 | Y | 3301 | 3240 | 0 | 13 | 8 | 566 |
| | | | | | | | 3631 | 9 | | | | | | | | | |
| 04 | 24570 | X | NO RPT | -0- | -24570 | -0- | | | | | Y | NO RPT | | | | | 566 |

WOODSON 36 ALLOC B WELL #: 20H RRCID -> 287146 COMPL. DATE 09/30/2018 TOTAL DEPTH 11388 PERF.11440 - 21213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29160 | X | 22338 | -0- | -6822 | -0- | 19466 | 3 | 105 | 4 | Y | 2515 | 2403 | 0 | 1 | 8 | 232 |
| | | | | | | | 2767 | 9 | | | | | | | | | |
| 12 | 29605 | X | 29605 | -0- | -0- | -0- | 26901 | 3 | 2704 | 9 | Y | 2458 | 2541 | 0 | | | 149 |
| 01 | 31229 | X | 31229 | -0- | -0- | -0- | 28209 | 3 | 3020 | 9 | Y | 2745 | 2754 | 0 | | | 140 |
| 02 | 27621 | X | 27621 | -0- | -0- | -0- | 25027 | 3 | 80 | 4 | Y | 2285 | 2290 | 0 | 6 | 8 | 129 |
| | | | | | | | 2514 | 9 | | | | | | | | | |
| 03 | 37389 | X | 37389 | -0- | -0- | -0- | 34332 | 3 | 10 | 4 | Y | 2770 | 2612 | 0 | 7 | 8 | 280 |
| | | | | | | | 3047 | 9 | | | | | | | | | |
| 04 | 21720 | X | NO RPT | -0- | -21720 | -0- | | | | | Y | NO RPT | | | | | 280 |

SAUL 3526 ALLOC. A WELL #: 11H RRCID -> 287148 COMPL. DATE 04/10/2019 TOTAL DEPTH 10594 PERF.11079 - 23976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22860 | X | 22860 | -0- | -0- | -0- | 19646 | 3 | 3214 | 9 | Y | 2922 | 2951 | 0 | | | 282 |
| 12 | 23870 | X | 23234 | -0- | -636 | -0- | 20261 | 3 | 1 | 4 | Y | 2702 | 2820 | 0 | | | 164 |
| | | | | | | | 2972 | 9 | | | | | | | | | |
| 01 | 23870 | X | 23705 | -0- | -165 | -0- | 20253 | 3 | 3452 | 9 | Y | 3138 | 3025 | 0 | | | 277 |
| 02 | 21950 | X | 21950 | -0- | -0- | -0- | 18904 | 3 | 3046 | 9 | Y | 2769 | 2798 | 0 | 9 | 8 | 239 |
| 03 | 22293 | X | 22293 | -0- | -0- | -0- | 19371 | 3 | 5 | 4 | Y | 2652 | 2596 | 0 | 9 | 8 | 286 |
| | | | | | | | 2917 | 9 | | | | | | | | | |
| 04 | 19230 | X | NO RPT | -0- | -19230 | -0- | | | | | Y | NO RPT | | | | | 286 |

CHRISTIAN STATE 1413 ALLOC A WELL #: 11H RRCID -> 287796 COMPL. DATE 11/18/2019 TOTAL DEPTH 10824 PERF.11635 - 19918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36270 | X | 34263 | -0- | -2007 | -0- | 32502 | 3 | 12 | 4 | Y | 1590 | 1508 | 0 | | | 184 |
| | | | | | | | 1749 | 9 | | | | | | | | | |
| 12 | 37479 | X | 36013 | -0- | -1466 | -0- | 33814 | 3 | 386 | 4 | Y | 1648 | 1722 | 0 | | | 110 |
| | | | | | | | 1813 | 9 | | | | | | | | | |
| 01 | 34685 | X | 34457 | -0- | -228 | -0- | 32138 | 3 | 464 | 4 | Y | 1686 | 1689 | 0 | | | 107 |
| | | | | | | | 1855 | 9 | | | | | | | | | |
| 02 | 30693 | X | 30693 | -0- | -0- | -0- | 28456 | 3 | 569 | 4 | Y | 1516 | 1495 | 0 | 6 | 8 | 122 |
| | | | | | | | 1668 | 9 | | | | | | | | | |
| 03 | 33542 | X | 33498 | -0- | -44 | -0- | 31141 | 3 | 523 | 4 | Y | 1667 | 1611 | 0 | 7 | 8 | 171 |
| | | | | | | | 1834 | 9 | | | | | | | | | |
| 04 | 32460 | X | NO RPT | -0- | -32460 | -0- | | | | | Y | NO RPT | | | | | 171 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
STATE CVX A1314 UNIT WELL #: 12H RRCID -> 288082 COMPL. DATE 11/18/2019 TOTAL DEPTH 10591 PERF.10986 - 20822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45318 | X | 45318 | -0- | -0- | -0- | 42477 | 3 | 15 | 4 | Y | 2569 | 2424 | 0 | 1 | 8 | 298 |
| | | | | | | | 2826 | 9 | | | | | | | | | |
| 12 | 43679 | X | 39375 | -0- | -4304 | -0- | 36512 | 3 | 417 | 4 | Y | 2224 | 2374 | 0 | | | 148 |
| | | | | | | | 2446 | 9 | | | | | | | | | |
| 01 | 43769 | X | 43769 | -0- | -0- | -0- | 40359 | 3 | 583 | 4 | Y | 2570 | 2555 | 0 | | | 163 |
| | | | | | | | 2827 | 9 | | | | | | | | | |
| 02 | 36691 | X | 36691 | -0- | -0- | -0- | 33532 | 3 | 670 | 4 | Y | 2263 | 2235 | 0 | 9 | 8 | 182 |
| | | | | | | | 2489 | 9 | | | | | | | | | |
| 03 | 45012 | X | 42789 | -0- | -2223 | -0- | 39349 | 3 | 661 | 4 | Y | 2526 | 2437 | 0 | 11 | 8 | 260 |
| | | | | | | | 2779 | 9 | | | | | | | | | |
| 04 | 43560 | X | NO RPT | -0- | -43560 | -0- | | | | | Y | NO RPT | | | | | 260 |

SANSOM 3875 ALLOC B WELL #: 21H RRCID -> 288150 COMPL. DATE 04/06/2020 TOTAL DEPTH 10655 PERF.10976 - 21741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48870 | X | 39804 | -0- | -9066 | -0- | 35072 | 3 | 4732 | 9 | Y | 4302 | 4290 | 0 | 1 | 8 | 102 |
| 12 | 50499 | X | 37551 | -0- | -12948 | -0- | 32933 | 3 | 251 | 4 | Y | 3970 | 3956 | 0 | | | 116 |
| | | | | | | | 4367 | 9 | | | | | | | | | |
| 01 | 50499 | X | 42353 | -0- | -8146 | -0- | 1264 | 1 | 36327 | 3 | Y | 4292 | 4334 | 0 | | | 74 |
| | | | | | | | 41 | 4 | 4721 | 9 | | | | | | | |
| 02 | 37571 | X | 37571 | -0- | -0- | -0- | 1033 | 1 | 32325 | 3 | Y | 3830 | 3797 | 0 | 12 | 8 | 95 |
| | | | | | | | 4213 | 9 | | | | | | | | | |
| 03 | 46903 | X | 41671 | -0- | -5232 | -0- | 1109 | 1 | 35938 | 3 | Y | 4204 | 4161 | 0 | 14 | 8 | 124 |
| | | | | | | | 4624 | 9 | | | | | | | | | |
| 04 | 39810 | X | NO RPT | -0- | -39810 | -0- | | | | | Y | NO RPT | | | | | 124 |

CHRISTIAN 2 ALLOC C WELL #: 11H RRCID -> 288256 COMPL. DATE 11/18/2019 TOTAL DEPTH 10316 PERF.10457 - 16707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22439 | X | 22439 | -0- | -0- | -0- | 20076 | 3 | 9 | 4 | Y | 2140 | 2206 | 0 | | | 166 |
| | | | | | | | 2354 | 9 | | | | | | | | | |
| 12 | 21740 | X | 21740 | -0- | -0- | -0- | 19514 | 3 | 29 | 4 | Y | 1997 | 2029 | 0 | | | 134 |
| | | | | | | | 2197 | 9 | | | | | | | | | |
| 01 | 19473 | X | 19473 | -0- | -0- | -0- | 17477 | 3 | 2 | 4 | Y | 1813 | 1820 | 0 | | | 127 |
| | | | | | | | 1994 | 9 | | | | | | | | | |
| 02 | 14572 | X | 14572 | -0- | -0- | -0- | 13147 | 3 | 7 | 4 | Y | 1289 | 1339 | 0 | 3 | 8 | 74 |
| | | | | | | | 1418 | 9 | | | | | | | | | |
| 03 | 27807 | X | 18748 | -0- | -9059 | -0- | 16758 | 3 | 10 | 4 | Y | 1800 | 1677 | 0 | 5 | 8 | 192 |
| | | | | | | | 1980 | 9 | | | | | | | | | |
| 04 | 22440 | X | NO RPT | -0- | -22440 | -0- | | | | | Y | NO RPT | | | | | 192 |

TRINITY STATE UNIT 1110 WELL #: 22H RRCID -> 288284 COMPL. DATE 04/01/2020 TOTAL DEPTH 10419 PERF.10484 - 20349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52868 | X | 52868 | -0- | -0- | -0- | 48991 | 3 | 50 | 4 | Y | 3479 | 3424 | 0 | 1 | 8 | 314 |
| | | | | | | | 3827 | 9 | | | | | | | | | |
| 12 | 54529 | X | 54149 | -0- | -380 | -0- | 49764 | 3 | 433 | 4 | Y | 3593 | 3702 | 0 | | | 205 |
| | | | | | | | 3952 | 9 | | | | | | | | | |
| 01 | 55937 | X | 55937 | -0- | -0- | -0- | 51924 | 3 | 83 | 4 | Y | 3573 | 3564 | 0 | | | 214 |
| | | | | | | | 3930 | 9 | | | | | | | | | |
| 02 | 46244 | X | 46244 | -0- | -0- | -0- | 42918 | 3 | 150 | 4 | Y | 2887 | 3009 | 0 | 9 | 8 | 83 |
| | | | | | | | 3176 | 9 | | | | | | | | | |
| 03 | 50522 | X | 50522 | -0- | -0- | -0- | 44410 | 3 | 2234 | 4 | Y | 3525 | 3424 | 0 | 10 | 8 | 174 |
| | | | | | | | 3878 | 9 | | | | | | | | | |
| 04 | 48030 | X | NO RPT | -0- | -48030 | -0- | | | | | Y | NO RPT | | | | | 174 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
SANSOM 3875 ALLOC C WELL #: 23H RRCID -> 288285 COMPL. DATE 04/06/2020 TOTAL DEPTH 11012 PERF.11404 - 22090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45900 | X | 26441 | -0- | -19459 | -0- | 23662 | 3 | 2779 | 9 | Y | 2526 | 2534 | 0 | 1 | 8 | 60 |
| 12 | 47647 | X | 22490 | -0- | -25157 | -0- | 19780 | 3 | 151 | 4 | Y | 2326 | 2318 | 0 | | | 68 |
| | | | | | | | 2559 | 9 | | | | | | | | | |
| 01 | 47647 | X | 24327 | -0- | -23320 | -0- | 720 | 1 | 20695 | 3 | Y | 2625 | 2648 | 0 | | | 45 |
| | | | | | | | 24 | 4 | 2888 | 9 | | | | | | | |
| 02 | 22503 | X | 22503 | -0- | -0- | -0- | 614 | 1 | 19213 | 3 | Y | 2433 | 2411 | 0 | 7 | 8 | 60 |
| | | | | | | | 2676 | 9 | | | | | | | | | |
| 03 | 42005 | X | 36311 | -0- | -5694 | -0- | 977 | 1 | 31662 | 3 | Y | 3338 | 3289 | 0 | 11 | 8 | 98 |
| | | | | | | | 3672 | 9 | | | | | | | | | |
| 04 | 26430 | X | NO RPT | -0- | -26430 | -0- | | | | | Y | NO RPT | | | | | 98 |

LOVELACE STATE UNIT A912 WELL #: 31H RRCID -> 288297 COMPL. DATE 04/01/2020 TOTAL DEPTH 10440 PERF.10608 - 17789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24602 | X | 24602 | -0- | -0- | -0- | 21734 | 3 | 28 | 4 | Y | 2582 | 2561 | 0 | 1 | 8 | 233 |
| | | | | | | | 2840 | 9 | | | | | | | | | |
| 12 | 25542 | X | 25542 | -0- | -0- | -0- | 22298 | 3 | 248 | 4 | Y | 2724 | 2802 | 0 | | | 155 |
| | | | | | | | 2996 | 9 | | | | | | | | | |
| 01 | 27015 | X | 27015 | -0- | -0- | -0- | 23633 | 3 | 46 | 4 | Y | 3033 | 3006 | 0 | | | 182 |
| | | | | | | | 3336 | 9 | | | | | | | | | |
| 02 | 23131 | X | 23131 | -0- | -0- | -0- | 20426 | 3 | 88 | 4 | Y | 2379 | 2485 | 0 | 7 | 8 | 69 |
| | | | | | | | 2617 | 9 | | | | | | | | | |
| 03 | 26676 | X | 26676 | -0- | -0- | -0- | 22039 | 3 | 1368 | 4 | Y | 2972 | 2885 | 0 | 9 | 8 | 147 |
| | | | | | | | 3269 | 9 | | | | | | | | | |
| 04 | 24720 | X | NO RPT | -0- | -24720 | -0- | | | | | Y | NO RPT | | | | | 147 |

LOVELACE STATE UNIT A912 WELL #: 10H RRCID -> 288301 COMPL. DATE 01/16/2018 TOTAL DEPTH 2255 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRIFFIN STATE UNIT 1922 WELL #: 11H RRCID -> 288320 COMPL. DATE 06/19/2021 TOTAL DEPTH 10286 PERF.10561 - 20596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 72778 | X | 72778 | -0- | -0- | -0- | 63370 | 3 | 77 | 4 | Y | 8483 | 8462 | 0 | 2 | 8 | 449 |
| | | | | | | | 9331 | 9 | | | | | | | | | |
| 12 | 71920 | X | 69410 | -0- | -2510 | -0- | 60314 | 3 | 17 | 4 | Y | 8254 | 8268 | 0 | | | 435 |
| | | | | | | | 9079 | 9 | | | | | | | | | |
| 01 | 68972 | X | 65288 | -0- | -3684 | -0- | 56713 | 3 | 8575 | 9 | Y | 7795 | 7684 | 0 | 1 | 8 | 545 |
| 02 | 58185 | X | 58185 | -0- | -0- | -0- | 51202 | 3 | 6983 | 9 | Y | 6348 | 6511 | 0 | 20 | 8 | 362 |
| 03 | 67766 | X | 57145 | -0- | -10621 | -0- | 49720 | 3 | 7425 | 9 | Y | 6750 | 6662 | 0 | 25 | 8 | 425 |
| 04 | 65580 | X | NO RPT | -0- | -65580 | -0- | | | | | Y | NO RPT | | | | | 425 |

CHRISTIAN 2 ALLOC B WELL #: 12H RRCID -> 288326 COMPL. DATE 11/18/2019 TOTAL DEPTH 10827 PERF.10929 - 17526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33330 | X | 30942 | -0- | -2388 | -0- | 28237 | 3 | 12 | 4 | Y | 2448 | 2483 | 0 | | | 190 |
| | | | | | | | 2693 | 9 | | | | | | | | | |
| 12 | 34441 | X | 32915 | -0- | -1526 | -0- | 30130 | 3 | 45 | 4 | Y | 2491 | 2513 | 0 | | | 168 |
| | | | | | | | 2740 | 9 | | | | | | | | | |
| 01 | 31914 | X | 31914 | -0- | -0- | -0- | 29163 | 3 | 4 | 4 | Y | 2497 | 2490 | 0 | | | 175 |
| | | | | | | | 2747 | 9 | | | | | | | | | |
| 02 | 29458 | X | 29458 | -0- | -0- | -0- | 27049 | 3 | 15 | 4 | Y | 2176 | 2221 | 0 | 6 | 8 | 124 |
| | | | | | | | 2394 | 9 | | | | | | | | | |
| 03 | 31828 | X | 31828 | -0- | -0- | -0- | 29105 | 3 | 17 | 4 | Y | 2460 | 2315 | 0 | 6 | 8 | 263 |
| | | | | | | | 2706 | 9 | | | | | | | | | |
| 04 | 29400 | X | NO RPT | -0- | -29400 | -0- | | | | | Y | NO RPT | | | | | 263 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
GRIFFIN-BUSH STATE 1922 ALLOC A WELL #: 12H RRCID -> 288348 COMPL. DATE 06/19/2021 TOTAL DEPTH 10426 PERF.10760 - 20655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63450 | X | 50812 | -0- | -12638 | -0- | 45125 | 3 | 55 | 4 | Y | 5120 | 5107 | 0 | 1 | 8 | 271 |
| | | | | | | | 5632 | 9 | | | | | | | | | |
| 12 | 62124 | X | 51223 | -0- | -10901 | -0- | 46003 | 3 | 13 | 4 | Y | 4734 | 4755 | 0 | | | 250 |
| | | | | | | | 5207 | 9 | | | | | | | | | |
| 01 | 55619 | X | 47157 | -0- | -8462 | -0- | 42145 | 3 | 5012 | 9 | Y | 4556 | 4487 | 0 | | | 319 |
| 02 | 42665 | X | 42665 | -0- | -0- | -0- | 37636 | 3 | 5029 | 9 | Y | 4572 | 4616 | 0 | 14 | 8 | 261 |
| 03 | 49724 | X | 41709 | -0- | -8015 | -0- | 36657 | 3 | 5052 | 9 | Y | 4593 | 4548 | 0 | 17 | 8 | 289 |
| 04 | 48120 | X | NO RPT | -0- | -48120 | -0- | | | | | Y | NO RPT | | | | | 289 |

DOROTHY-SANSOM 3875 ALLOC D WELL #: 22H RRCID -> 288360 COMPL. DATE 06/01/2020 TOTAL DEPTH 10918 PERF.11228 - 21837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40230 | X | 24844 | -0- | -15386 | -0- | 23103 | 3 | 1741 | 9 | Y | 1583 | 1584 | 0 | 1 | 8 | 37 |
| 12 | 38781 | X | 31128 | -0- | -7653 | -0- | 28649 | 3 | 218 | 4 | Y | 2055 | 2032 | 0 | | | 60 |
| | | | | | | | 2261 | 9 | | | | | | | | | |
| 01 | 34751 | X | 31255 | -0- | -3496 | -0- | 971 | 1 | 27902 | 3 | Y | 2136 | 2159 | 0 | | | 37 |
| | | | | | | | 32 | 4 | 2350 | 9 | | | | | | | |
| 02 | 32623 | X | 32623 | -0- | -0- | -0- | 938 | 1 | 29332 | 3 | Y | 2139 | 2117 | 0 | 6 | 8 | 53 |
| | | | | | | | 2353 | 9 | | | | | | | | | |
| 03 | 31411 | X | 31411 | -0- | -0- | -0- | 877 | 1 | 28424 | 3 | Y | 1918 | 1908 | 0 | 6 | 8 | 57 |
| | | | | | | | 2110 | 9 | | | | | | | | | |
| 04 | 30120 | X | NO RPT | -0- | -30120 | -0- | | | | | Y | NO RPT | | | | | 57 |

ALLISON 36-54 ALLOC A WELL #: 10 H RRCID -> 288448 COMPL. DATE 02/16/2020 TOTAL DEPTH 10578 PERF.10798 - 18981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30390 | X | 25904 | -0- | -4486 | -0- | 561 | 1 | 22592 | 3 | N | 2422 | 2410 | 0 | 1 | 8 | 289 |
| | | | | | | | 87 | 4 | 2664 | 9 | | | | | | | |
| 12 | 31403 | X | 25291 | -0- | -6112 | -0- | 580 | 1 | 22441 | 3 | N | 2063 | 2066 | 0 | | | 286 |
| | | | | | | | 1 | 4 | 2269 | 9 | | | | | | | |
| 01 | 28830 | X | 25030 | -0- | -3800 | -0- | 653 | 1 | 21789 | 3 | N | 2351 | 2281 | 0 | | | 356 |
| | | | | | | | 2 | 4 | 2586 | 9 | | | | | | | |
| 02 | 24472 | X | 23839 | -0- | -633 | -0- | 534 | 1 | 20771 | 3 | N | 2293 | 2343 | 0 | 6 | 8 | 300 |
| | | | | | | | 12 | 4 | 2522 | 9 | | | | | | | |
| 03 | 27125 | X | 25198 | -0- | -1927 | -0- | 671 | 1 | 18297 | 3 | N | 2436 | 2457 | 0 | 7 | 8 | 272 |
| | | | | | | | 3550 | 4 | 2680 | 9 | | | | | | | |
| 04 | 25890 | X | NO RPT | -0- | -25890 | -0- | | | | | N | NO RPT | | | | | 272 |

CROWLEY UNIT 7558 WELL #: 10H RRCID -> 288523 COMPL. DATE 03/07/2019 TOTAL DEPTH 10895 PERF.11175 - 18366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22200 | X | 20008 | -0- | -2192 | -0- | 531 | 1 | 17766 | 3 | Y | 1555 | 1545 | 0 | | | 213 |
| | | | | | | | 1711 | 9 | | | | | | | | | |
| 12 | 22041 | X | 14598 | -0- | -7443 | -0- | 403 | 1 | 12833 | 3 | Y | 1127 | 1201 | 0 | | | 139 |
| | | | | | | | 122 | 4 | 1240 | 9 | | | | | | | |
| 01 | 20243 | X | 19066 | -0- | -1177 | -0- | 530 | 1 | 16023 | 3 | Y | 1832 | 1723 | 0 | | | 248 |
| | | | | | | | 498 | 4 | 2015 | 9 | | | | | | | |
| 02 | 7402 | X | 7402 | -0- | -0- | -0- | 208 | 1 | 6345 | 3 | Y | 772 | 899 | 0 | 2 | 8 | 119 |
| | | | | | | | 849 | 9 | | | | | | | | | |
| 03 | 20677 | X | 20475 | -0- | -202 | -0- | 533 | 1 | 18061 | 3 | Y | 1710 | 1535 | 0 | 4 | 8 | 290 |
| | | | | | | | 1881 | 9 | | | | | | | | | |
| 04 | 20010 | X | NO RPT | -0- | -20010 | -0- | | | | | Y | NO RPT | | | | | 290 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
TRINITY-LOVELACE STATE ALLOC A WELL #: 21H RRCID -> 288535 COMPL. DATE 04/01/2020 TOTAL DEPTH 10461 PERF.10532 - 20392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34650 | X | 33492 | -0- | -1158 | -0- | 30498 | 3 | 34 | 4 | Y | 2691 | 2650 | 0 | 1 | 8 | 243 |
| | | | | | | | 2960 | 9 | | | | | | | | | |
| 12 | 35805 | X | 34791 | -0- | -1014 | -0- | 31371 | 3 | 322 | 4 | Y | 2816 | 2899 | 0 | | | 160 |
| | | | | | | | 3098 | 9 | | | | | | | | | |
| 01 | 33386 | X | 33386 | -0- | -0- | -0- | 30210 | 3 | 55 | 4 | Y | 2837 | 2827 | 0 | | | 170 |
| | | | | | | | 3121 | 9 | | | | | | | | | |
| 02 | 30316 | X | 30316 | -0- | -0- | -0- | 27657 | 3 | 109 | 4 | Y | 2318 | 2414 | 0 | 7 | 8 | 67 |
| | | | | | | | 2550 | 9 | | | | | | | | | |
| 03 | 33145 | X | 33145 | -0- | -0- | -0- | 28393 | 3 | 1650 | 4 | Y | 2820 | 2740 | 0 | 8 | 8 | 139 |
| | | | | | | | 3102 | 9 | | | | | | | | | |
| 04 | 29790 | X | NO RPT | -0- | -29790 | -0- | | | | | Y | NO RPT | | | | | 139 |

DOROTHY UNIT 38 WELL #: 15H RRCID -> 288551 COMPL. DATE 04/11/2020 TOTAL DEPTH 10512 PERF.10716 - 21466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25868 | X | 25868 | -0- | -0- | -0- | 21747 | 3 | 48 | 4 | Y | 3703 | 3712 | 0 | | | 106 |
| | | | | | | | 4073 | 9 | | | | | | | | | |
| 12 | 38440 | X | 29180 | -0- | -9260 | -0- | 24502 | 3 | 137 | 4 | Y | 4128 | 4113 | 0 | | | 121 |
| | | | | | | | 4541 | 9 | | | | | | | | | |
| 01 | 38440 | X | 32368 | -0- | -6072 | -0- | 27275 | 3 | 15 | 4 | Y | 4616 | 4652 | 0 | | | 85 |
| | | | | | | | 5078 | 9 | | | | | | | | | |
| 02 | 31519 | X | 31519 | -0- | -0- | -0- | 26701 | 3 | 33 | 4 | Y | 4350 | 4312 | 0 | 6 | 8 | 117 |
| | | | | | | | 4785 | 9 | | | | | | | | | |
| 03 | 33819 | X | 33819 | -0- | -0- | -0- | 28361 | 3 | 92 | 4 | Y | 4878 | 4788 | 0 | 8 | 8 | 199 |
| | | | | | | | 5366 | 9 | | | | | | | | | |
| 04 | 28230 | X | NO RPT | -0- | -28230 | -0- | | | | | Y | NO RPT | | | | | 199 |

CROWLEY 7527 ALLOC. A WELL #: 12H RRCID -> 288613 COMPL. DATE 03/08/2019 TOTAL DEPTH 10721 PERF.10955 - 17940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29250 | X | 21958 | -0- | -7292 | -0- | 600 | 1 | 20056 | 3 | Y | 1184 | 1184 | 0 | | | 162 |
| | | | | | | | 1302 | 9 | | | | | | | | | |
| 12 | 28416 | X | 28416 | -0- | -0- | -0- | 815 | 1 | 25917 | 3 | Y | 1306 | 1307 | 0 | | | 161 |
| | | | | | | | 247 | 4 | 1437 | 9 | | | | | | | |
| 01 | 27094 | X | 22791 | -0- | -4303 | -0- | 667 | 1 | 20148 | 3 | Y | 1227 | 1222 | 0 | | | 166 |
| | | | | | | | 626 | 4 | 1350 | 9 | | | | | | | |
| 02 | 28119 | X | 28119 | -0- | -0- | -0- | 850 | 1 | 25968 | 3 | Y | 1183 | 1164 | 0 | 3 | 8 | 182 |
| | | | | | | | 1301 | 9 | | | | | | | | | |
| 03 | 25792 | X | 24975 | -0- | -817 | -0- | 680 | 1 | 23028 | 3 | Y | 1152 | 1136 | 0 | 3 | 8 | 195 |
| | | | | | | | 1267 | 9 | | | | | | | | | |
| 04 | 27510 | X | NO RPT | -0- | -27510 | -0- | | | | | Y | NO RPT | | | | | 195 |

ST. CLAIR UNIT 2827 WELL #: 10H RRCID -> 288615 COMPL. DATE 04/09/2019 TOTAL DEPTH 10857 PERF.11146 - 20921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27240 | X | 22032 | -0- | -5208 | -0- | 19649 | 3 | 14 | 4 | Y | 2154 | 2094 | 0 | 1 | 8 | 232 |
| | | | | | | | 2369 | 9 | | | | | | | | | |
| 12 | 28148 | X | 20570 | -0- | -7578 | -0- | 18382 | 3 | 25 | 4 | Y | 1966 | 1987 | 0 | | | 211 |
| | | | | | | | 2163 | 9 | | | | | | | | | |
| 01 | 24220 | X | 21244 | -0- | -2976 | -0- | 19031 | 3 | 79 | 4 | Y | 1940 | 1981 | 0 | | | 170 |
| | | | | | | | 2134 | 9 | | | | | | | | | |
| 02 | 13320 | X | 13320 | -0- | -0- | -0- | 11729 | 3 | 5 | 4 | Y | 1442 | 1485 | 0 | 4 | 8 | 123 |
| | | | | | | | 1586 | 9 | | | | | | | | | |
| 03 | 22258 | X | 18813 | -0- | -3445 | -0- | 16455 | 3 | 8 | 4 | Y | 2136 | 1958 | 0 | 6 | 8 | 295 |
| | | | | | | | 2350 | 9 | | | | | | | | | |
| 04 | 21540 | X | NO RPT | -0- | -21540 | -0- | | | | | Y | NO RPT | | | | | 295 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
DOROTHY-SANSOM 3875 ALLOC A WELL #: 20H RRCID -> 288716 COMPL. DATE 04/05/2020 TOTAL DEPTH 10491 PERF.10820 - 21431

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78420 | X | 39024 | -0- | -39396 | -0- | 35041 | 3 | 3983 | 9 | Y | 3621 | 3605 | 0 | 1 | 8 | 86 |
| 12 | 81034 | X | 36326 | -0- | -44708 | -0- | 32451 | 3 | 247 | 4 | Y | 3298 | 3288 | 0 | | | 96 |
| | | | | | | | 3628 | 9 | | | | | | | | | |
| 01 | 51181 | X | 33537 | -0- | -17644 | -0- | 1013 | 1 | 29118 | 3 | Y | 3066 | 3109 | 0 | | | 53 |
| | | | | | | | 33 | 4 | 3373 | 9 | | | | | | | |
| 02 | 35803 | X | 35803 | -0- | -0- | -0- | 999 | 1 | 31236 | 3 | Y | 3244 | 3207 | 0 | 10 | 8 | 80 |
| | | | | | | | 3568 | 9 | | | | | | | | | |
| 03 | 37018 | X | 37018 | -0- | -0- | -0- | 1005 | 1 | 32574 | 3 | Y | 3126 | 3104 | 0 | 10 | 8 | 92 |
| | | | | | | | 3439 | 9 | | | | | | | | | |
| 04 | 39030 | X | NO RPT | -0- | -39030 | -0- | | | | | Y | NO RPT | | | | | 92 |

DOROTHY UNIT 38 WELL #: 12H RRCID -> 289930 COMPL. DATE 04/12/2020 TOTAL DEPTH 11328 PERF.11587 - 22191

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29160 | X | 21706 | -0- | -7454 | -0- | 19448 | 3 | 43 | 4 | Y | 2014 | 2019 | 0 | | | 58 |
| | | | | | | | 2215 | 9 | | | | | | | | | |
| 12 | 29729 | X | 28174 | -0- | -1555 | -0- | 25145 | 3 | 141 | 4 | Y | 2625 | 2606 | 0 | | | 77 |
| | | | | | | | 2888 | 9 | | | | | | | | | |
| 01 | 29729 | X | 24791 | -0- | -4938 | -0- | 22246 | 3 | 12 | 4 | Y | 2303 | 2337 | 0 | | | 43 |
| | | | | | | | 2533 | 9 | | | | | | | | | |
| 02 | 27249 | X | 27249 | -0- | -0- | -0- | 24595 | 3 | 30 | 4 | Y | 2385 | 2361 | 0 | 3 | 8 | 64 |
| | | | | | | | 2624 | 9 | | | | | | | | | |
| 03 | 32125 | X | 32125 | -0- | -0- | -0- | 29131 | 3 | 94 | 4 | Y | 2636 | 2589 | 0 | 4 | 8 | 107 |
| | | | | | | | 2900 | 9 | | | | | | | | | |
| 04 | 27270 | X | NO RPT | -0- | -27270 | -0- | | | | | Y | NO RPT | | | | | 107 |

DOROTHY UNIT 38 WELL #: 14H RRCID -> 290005 COMPL. DATE 04/11/2020 TOTAL DEPTH 10868 PERF.11060 - 21311

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45492 | X | 45492 | -0- | -0- | -0- | 42611 | 3 | 94 | 4 | Y | 2534 | 2534 | 0 | | | 73 |
| | | | | | | | 2787 | 9 | | | | | | | | | |
| 12 | 48236 | X | 46150 | -0- | -2086 | -0- | 42687 | 3 | 240 | 4 | Y | 2930 | 2917 | 0 | | | 86 |
| | | | | | | | 3223 | 9 | | | | | | | | | |
| 01 | 48236 | X | 47731 | -0- | -505 | -0- | 44581 | 3 | 24 | 4 | Y | 2842 | 2875 | 0 | | | 53 |
| | | | | | | | 3126 | 9 | | | | | | | | | |
| 02 | 41366 | X | 41366 | -0- | -0- | -0- | 38529 | 3 | 47 | 4 | Y | 2536 | 2518 | 0 | 3 | 8 | 68 |
| | | | | | | | 2790 | 9 | | | | | | | | | |
| 03 | 49011 | X | 48940 | -0- | -71 | -0- | 45772 | 3 | 148 | 4 | Y | 2745 | 2696 | 0 | 5 | 8 | 112 |
| | | | | | | | 3020 | 9 | | | | | | | | | |
| 04 | 45480 | X | NO RPT | -0- | -45480 | -0- | | | | | Y | NO RPT | | | | | 112 |

RICHMOND W STATE 4239 A-B WELL #: 71H RRCID -> 290138 COMPL. DATE 01/21/2021 TOTAL DEPTH 10740 PERF.10798 - 18356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46020 | X | 36647 | -0- | -9373 | -0- | 32560 | 3 | 4087 | 9 | Y | 3715 | 3697 | 0 | 1 | 8 | 100 |
| 12 | 46252 | X | 38263 | -0- | -7989 | -0- | 34290 | 3 | 16 | 4 | Y | 3597 | 3635 | 0 | | | 62 |
| | | | | | | | 3957 | 9 | | | | | | | | | |
| 01 | 41389 | X | 37738 | -0- | -3651 | -0- | 33668 | 3 | 4070 | 9 | Y | 3700 | 3706 | 0 | | | 56 |
| 02 | 30466 | X | 30466 | -0- | -0- | -0- | 27131 | 3 | 3335 | 9 | Y | 3032 | 3034 | 0 | 9 | 8 | 45 |
| 03 | 38626 | X | 37864 | -0- | -762 | -0- | 34183 | 3 | 3681 | 9 | Y | 3346 | 3123 | 0 | 11 | 8 | 257 |
| 04 | 37020 | X | NO RPT | -0- | -37020 | -0- | | | | | Y | NO RPT | | | | | 257 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807

RICHMOND W STATE 4239 A-C WELL #: 72H RRCID -> 290139 COMPL. DATE 01/22/2021 TOTAL DEPTH 11002 PERF.11030 - 18587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30450 | X | 26024 | -0- | -4426 | -0- | 23575 | 3 | 2449 | 9 | Y | 2226 | 2200 | 0 | 1 | 8 | 60 |
| 12 | 29543 | X | 25404 | -0- | -4139 | -0- | 22859 | 3 | 11 | 4 | Y | 2304 | 2324 | 0 | | | 40 |
| | | | | | | | 2534 | 9 | | | | | | | | | |
| 01 | 26784 | X | 21005 | -0- | -5779 | -0- | 18846 | 3 | 2159 | 9 | Y | 1963 | 1974 | 0 | | | 29 |
| 02 | 17377 | X | 17377 | -0- | -0- | -0- | 15556 | 3 | 1821 | 9 | Y | 1655 | 1654 | 0 | 5 | 8 | 25 |
| 03 | 26877 | X | 7286 | -0- | -19591 | -0- | 6450 | 3 | 836 | 9 | Y | 760 | 724 | 0 | 3 | 8 | 58 |
| 04 | 26010 | X | NO RPT | -0- | -26010 | -0- | | | | | Y | NO RPT | | | | | 58 |

RICHMOND W STATE 4239 A-D WELL #: 73H RRCID -> 290140 COMPL. DATE 01/22/2021 TOTAL DEPTH 11277 PERF.11268 - 18749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31800 | X | 25366 | -0- | -6434 | -0- | 22841 | 3 | 2525 | 9 | Y | 2295 | 2284 | 0 | 1 | 8 | 62 |
| 12 | 30070 | X | 16083 | -0- | -13987 | -0- | 14458 | 3 | 7 | 4 | Y | 1471 | 1508 | 0 | | | 25 |
| | | | | | | | 1618 | 9 | | | | | | | | | |
| 01 | 30070 | X | 27872 | -0- | -2198 | -0- | 25126 | 3 | 2746 | 9 | Y | 2496 | 2484 | 0 | | | 37 |
| 02 | 23257 | X | 23257 | -0- | -0- | -0- | 20914 | 3 | 2343 | 9 | Y | 2130 | 2129 | 0 | 6 | 8 | 32 |
| 03 | 27962 | X | 25304 | -0- | -2658 | -0- | 22757 | 3 | 2547 | 9 | Y | 2315 | 2161 | 0 | 8 | 8 | 178 |
| 04 | 25380 | X | NO RPT | -0- | -25380 | -0- | | | | | Y | NO RPT | | | | | 178 |

BUSH STATE UNIT 1922 WELL #: 10H RRCID -> 290175 COMPL. DATE 06/17/2021 TOTAL DEPTH 10420 PERF.10575 - 20549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58950 | X | 48426 | -0- | -10524 | -0- | 952 | 1 | 40736 | 3 | Y | 6074 | 6030 | 0 | 1 | 8 | 141 |
| | | | | | | | 57 | 4 | 6681 | 9 | | | | | | | |
| 12 | 62496 | X | 44606 | -0- | -17890 | -0- | 996 | 1 | 37743 | 3 | Y | 5315 | 5339 | 0 | | | 117 |
| | | | | | | | 20 | 4 | 5847 | 9 | | | | | | | |
| 01 | 49010 | X | 40581 | -0- | -8429 | -0- | 1215 | 1 | 35338 | 3 | Y | 3656 | 3708 | 0 | | | 65 |
| | | | | | | | 6 | 4 | 4022 | 9 | | | | | | | |
| 02 | 40944 | X | 40944 | -0- | -0- | -0- | 1186 | 1 | 35486 | 3 | Y | 3863 | 3847 | 0 | 8 | 8 | 73 |
| | | | | | | | 23 | 4 | 4249 | 9 | | | | | | | |
| 03 | 43493 | X | 43427 | -0- | -66 | -0- | 1254 | 1 | 37737 | 3 | Y | 3985 | 3929 | 0 | 10 | 8 | 119 |
| | | | | | | | 52 | 4 | 4384 | 9 | | | | | | | |
| 04 | 42090 | X | NO RPT | -0- | -42090 | -0- | | | | | Y | NO RPT | | | | | 119 |

BUSH STATE UNIT 1922 WELL #: 11H RRCID -> 290176 COMPL. DATE 06/20/2021 TOTAL DEPTH 10909 PERF.11075 - 21032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55045 | X | 55045 | -0- | -0- | -0- | 1159 | 1 | 49550 | 3 | Y | 3879 | 3865 | 0 | 2 | 8 | 90 |
| | | | | | | | 69 | 4 | 4267 | 9 | | | | | | | |
| 12 | 53568 | X | 51486 | -0- | -2082 | -0- | 1189 | 1 | 45069 | 3 | Y | 4731 | 4717 | 0 | | | 104 |
| | | | | | | | 24 | 4 | 5204 | 9 | | | | | | | |
| 01 | 53568 | X | 51356 | -0- | -2212 | -0- | 1522 | 1 | 44271 | 3 | Y | 5051 | 5065 | 0 | | | 90 |
| | | | | | | | 7 | 4 | 5556 | 9 | | | | | | | |
| 02 | 47418 | X | 47418 | -0- | -0- | -0- | 1377 | 1 | 41200 | 3 | Y | 4376 | 4366 | 0 | 17 | 8 | 83 |
| | | | | | | | 27 | 4 | 4814 | 9 | | | | | | | |
| 03 | 60512 | X | 52259 | -0- | -8253 | -0- | 1499 | 1 | 45129 | 3 | Y | 5063 | 4976 | 0 | 19 | 8 | 151 |
| | | | | | | | 62 | 4 | 5569 | 9 | | | | | | | |
| 04 | 55050 | X | NO RPT | -0- | -55050 | -0- | | | | | Y | NO RPT | | | | | 151 |

BUSH STATE UNIT 1922 WELL #: 12H RRCID -> 290177 COMPL. DATE 06/17/2021 TOTAL DEPTH 10569 PERF.10730 - 20728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50520 | X | 43184 | -0- | -7336 | -0- | 853 | 1 | 36495 | 3 | Y | 5259 | 5214 | 0 | 1 | 8 | 122 |
| | | | | | | | 51 | 4 | 5785 | 9 | | | | | | | |
| 12 | 51119 | X | 35781 | -0- | -15338 | -0- | 794 | 1 | 30080 | 3 | Y | 4446 | 4470 | 0 | | | 98 |
| | | | | | | | 16 | 4 | 4891 | 9 | | | | | | | |
| 01 | 50158 | X | 37097 | -0- | -13061 | -0- | 1089 | 1 | 31658 | 3 | Y | 3950 | 3978 | 0 | | | 70 |
| | | | | | | | 5 | 4 | 4345 | 9 | | | | | | | |
| 02 | 33250 | X | 33250 | -0- | -0- | -0- | 951 | 1 | 28462 | 3 | Y | 3471 | 3466 | 0 | 9 | 8 | 66 |
| | | | | | | | 19 | 4 | 3818 | 9 | | | | | | | |
| 03 | 46562 | X | 38471 | -0- | -8091 | -0- | 1105 | 1 | 33263 | 3 | Y | 3688 | 3633 | 0 | 11 | 8 | 110 |
| | | | | | | | 46 | 4 | 4057 | 9 | | | | | | | |
| 04 | 43170 | X | NO RPT | -0- | -43170 | -0- | | | | | Y | NO RPT | | | | | 110 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
BUSH STATE UNIT 1922 WELL #: 20H RRCID -> 290178 COMPL. DATE 06/18/2021 TOTAL DEPTH 10449 PERF.10670 - 20568

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68040 | X | 62381 | -0- | -5659 | -0- | 1285 | 1 | 54944 | 3 | Y | 5523 | 5486 | 0 | 1 | 8 | 128 |
| | | | | | | | 77 | 4 | 6075 | 9 | | | | | | | |
| 12 | 70308 | X | 59630 | -0- | -10678 | -0- | 1379 | 1 | 52283 | 3 | Y | 5400 | 5409 | 0 | | | 119 |
| | | | | | | | 28 | 4 | 5940 | 9 | | | | | | | |
| 01 | 70308 | X | 57656 | -0- | -12652 | -0- | 1713 | 1 | 49823 | 3 | Y | 5556 | 5576 | 0 | | | 99 |
| | | | | | | | 8 | 4 | 6112 | 9 | | | | | | | |
| 02 | 51514 | X | 51514 | -0- | -0- | -0- | 1502 | 1 | 44966 | 3 | Y | 4561 | 4562 | 0 | 12 | 8 | 86 |
| | | | | | | | 29 | 4 | 5017 | 9 | | | | | | | |
| 03 | 68386 | X | 55319 | -0- | -13067 | -0- | 1612 | 1 | 48529 | 3 | Y | 4647 | 4580 | 0 | 15 | 8 | 138 |
| | | | | | | | 66 | 4 | 5112 | 9 | | | | | | | |
| 04 | 62370 | X | NO RPT | -0- | -62370 | -0- | | | | | Y | NO RPT | | | | | 138 |

BUSH STATE UNIT 1922 WELL #: 21H RRCID -> 290179 COMPL. DATE 06/18/2021 TOTAL DEPTH 10940 PERF.11130 - 21065

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47040 | X | 39791 | -0- | -7249 | -0- | 849 | 1 | 36329 | 3 | Y | 2329 | 2313 | 0 | 1 | 8 | 54 |
| | | | | | | | 51 | 4 | 2562 | 9 | | | | | | | |
| 12 | 47585 | X | 37647 | -0- | -9938 | -0- | 911 | 1 | 34528 | 3 | Y | 1991 | 2001 | 0 | | | 44 |
| | | | | | | | 18 | 4 | 2190 | 9 | | | | | | | |
| 01 | 43941 | X | 35328 | -0- | -8613 | -0- | 1094 | 1 | 31809 | 3 | Y | 2200 | 2205 | 0 | | | 39 |
| | | | | | | | 5 | 4 | 2420 | 9 | | | | | | | |
| 02 | 33838 | X | 33838 | -0- | -0- | -0- | 1033 | 1 | 30925 | 3 | Y | 1691 | 1686 | 0 | 12 | 8 | 32 |
| | | | | | | | 20 | 4 | 1860 | 9 | | | | | | | |
| 03 | 39711 | X | 37511 | -0- | -2200 | -0- | 1157 | 1 | 34832 | 3 | Y | 1340 | 1318 | 0 | 14 | 8 | 40 |
| | | | | | | | 48 | 4 | 1474 | 9 | | | | | | | |
| 04 | 38430 | X | NO RPT | -0- | -38430 | -0- | | | | | Y | NO RPT | | | | | 40 |

BUSH STATE UNIT 1922 WELL #: 22H RRCID -> 290181 COMPL. DATE 06/20/2021 TOTAL DEPTH 10950 PERF.11170 - 21111

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66810 | X | 49236 | -0- | -17574 | -0- | 1022 | 1 | 43700 | 3 | Y | 4048 | 4015 | 0 | 2 | 8 | 94 |
| | | | | | | | 61 | 4 | 4453 | 9 | | | | | | | |
| 12 | 62837 | X | 45394 | -0- | -17443 | -0- | 1056 | 1 | 40015 | 3 | Y | 3911 | 3919 | 0 | | | 86 |
| | | | | | | | 21 | 4 | 4302 | 9 | | | | | | | |
| 01 | 54385 | X | 45100 | -0- | -9285 | -0- | 1334 | 1 | 38802 | 3 | Y | 4507 | 4513 | 0 | | | 80 |
| | | | | | | | 6 | 4 | 4958 | 9 | | | | | | | |
| 02 | 39515 | X | 39515 | -0- | -0- | -0- | 1147 | 1 | 34324 | 3 | Y | 3656 | 3651 | 0 | 16 | 8 | 69 |
| | | | | | | | 22 | 4 | 4022 | 9 | | | | | | | |
| 03 | 47554 | X | 45173 | -0- | -2381 | -0- | 1306 | 1 | 39305 | 3 | Y | 4098 | 4026 | 0 | 19 | 8 | 122 |
| | | | | | | | 54 | 4 | 4508 | 9 | | | | | | | |
| 04 | 46020 | X | NO RPT | -0- | -46020 | -0- | | | | | Y | NO RPT | | | | | 122 |

RICHMOND W STATE 4239 A-A WELL #: 70H RRCID -> 290182 COMPL. DATE 01/21/2021 TOTAL DEPTH 10576 PERF.10638 - 18102

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43470 | X | 35288 | -0- | -8182 | -0- | 31043 | 3 | 4245 | 9 | Y | 3859 | 3840 | 0 | 1 | 8 | 104 |
| 12 | 43679 | X | 35380 | -0- | -8299 | -0- | 30898 | 3 | 15 | 4 | Y | 4061 | 4095 | 0 | | | 70 |
| | | | | | | | 4467 | 9 | | | | | | | | | |
| 01 | 41458 | X | 35726 | -0- | -5732 | -0- | 31264 | 3 | 4462 | 9 | Y | 4056 | 4065 | 0 | | | 61 |
| 02 | 29709 | X | 29709 | -0- | -0- | -0- | 25767 | 3 | 3942 | 9 | Y | 3584 | 3581 | 0 | 10 | 8 | 54 |
| 03 | 37045 | X | 33708 | -0- | -3337 | -0- | 28790 | 3 | 4918 | 9 | Y | 4471 | 4167 | 0 | 15 | 8 | 343 |
| 04 | 35280 | X | NO RPT | -0- | -35280 | -0- | | | | | Y | NO RPT | | | | | 343 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807

HAYES STATE UNIT WELL #: 41H RRCID -> 290453 COMPL. DATE 10/25/2020 TOTAL DEPTH 10464 PERF.10600 - 15270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19980 | X | 19674 | -0- | -306 | -0- | 1418 | 1 | 15298 | 3 | Y | 2688 | 2624 | 0 | | | 236 |
| | | | | | | | 1 | 4 | 2957 | 9 | | | | | | | |
| 12 | 20646 | X | 18704 | -0- | -1942 | -0- | 1441 | 1 | 14212 | 3 | Y | 2574 | 2659 | 0 | | | 151 |
| | | | | | | | 220 | 4 | 2831 | 9 | | | | | | | |
| 01 | 19280 | X | 19280 | -0- | -0- | -0- | 1624 | 1 | 14823 | 3 | Y | 2575 | 2594 | 0 | | | 132 |
| | | | | | | | 2833 | 9 | | | | | | | | | |
| 02 | 16855 | X | 16855 | -0- | -0- | -0- | 1474 | 1 | 12901 | 3 | Y | 2249 | 2256 | 0 | 3 | 8 | 122 |
| | | | | | | | 6 | 4 | 2474 | 9 | | | | | | | |
| 03 | 18135 | X | 17707 | -0- | -428 | -0- | 1636 | 1 | 13442 | 3 | Y | 2390 | 2279 | 0 | 3 | 8 | 230 |
| | | | | | | | 2629 | 9 | | | | | | | | | |
| 04 | 17550 | X | NO RPT | -0- | -17550 | -0- | | | | | Y | NO RPT | | | | | 230 |

HAYES STATE UNIT WELL #: 42H RRCID -> 290465 COMPL. DATE 10/25/2020 TOTAL DEPTH 10474 PERF.10550 - 15271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22421 | X | 22421 | -0- | -0- | -0- | 1642 | 1 | 17717 | 3 | Y | 2783 | 2716 | 0 | | | 244 |
| | | | | | | | 1 | 4 | 3061 | 9 | | | | | | | |
| 12 | 21877 | X | 21877 | -0- | -0- | -0- | 1721 | 1 | 16981 | 3 | Y | 2647 | 2735 | 0 | | | 156 |
| | | | | | | | 263 | 4 | 2912 | 9 | | | | | | | |
| 01 | 21954 | X | 21954 | -0- | -0- | -0- | 1879 | 1 | 17146 | 3 | Y | 2663 | 2683 | 0 | | | 136 |
| | | | | | | | 2929 | 9 | | | | | | | | | |
| 02 | 19037 | X | 19037 | -0- | -0- | -0- | 1690 | 1 | 14790 | 3 | Y | 2319 | 2326 | 0 | 3 | 8 | 126 |
| | | | | | | | 6 | 4 | 2551 | 9 | | | | | | | |
| 03 | 21514 | X | 19849 | -0- | -1665 | -0- | 1867 | 1 | 15343 | 3 | Y | 2399 | 2291 | 0 | 3 | 8 | 231 |
| | | | | | | | 2639 | 9 | | | | | | | | | |
| 04 | 20820 | X | NO RPT | -0- | -20820 | -0- | | | | | Y | NO RPT | | | | | 231 |

GRADY STATE UNIT 2730 WELL #: 28H RRCID -> 290507 COMPL. DATE 10/26/2020 TOTAL DEPTH 11150 PERF.11259 - 21174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41692 | X | 41692 | -0- | -0- | -0- | 35965 | 3 | 3 | 4 | Y | 5204 | 5165 | 0 | 1 | 8 | 426 |
| | | | | | | | 5724 | 9 | | | | | | | | | |
| 12 | 44051 | X | 38292 | -0- | -5759 | -0- | 33306 | 3 | 110 | 4 | Y | 4433 | 4585 | 0 | | | 274 |
| | | | | | | | 4876 | 9 | | | | | | | | | |
| 01 | 44051 | X | 43130 | -0- | -921 | -0- | 37466 | 3 | 5664 | 9 | Y | 5149 | 5064 | 0 | 4 | 8 | 355 |
| 02 | 37278 | X | 37278 | -0- | -0- | -0- | 32766 | 3 | 15 | 4 | Y | 4088 | 4171 | 0 | 14 | 8 | 258 |
| | | | | | | | 4497 | 9 | | | | | | | | | |
| 03 | 40866 | X | 40866 | -0- | -0- | -0- | 35059 | 3 | 100 | 4 | Y | 5188 | 5085 | 0 | 18 | 8 | 343 |
| | | | | | | | 5707 | 9 | | | | | | | | | |
| 04 | 41700 | X | NO RPT | -0- | -41700 | -0- | | | | | Y | NO RPT | | | | | 343 |

WOMAC A3 WELL #: 9UA RRCID -> 291887 COMPL. DATE 10/09/2021 TOTAL DEPTH 10521 PERF.10651 - 22151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 76620 | X | 62823 | -0- | -13797 | -0- | 55772 | 3 | 52 | 4 | Y | 6363 | 6365 | 0 | 1 | 8 | 46 |
| | | | | | | | 6999 | 9 | | | | | | | | | |
| 12 | 72106 | X | 59852 | -0- | -12254 | -0- | 53300 | 3 | 47 | 4 | Y | 5914 | 5894 | 0 | | | 66 |
| | | | | | | | 6505 | 9 | | | | | | | | | |
| 01 | 72106 | X | 52176 | -0- | -19930 | -0- | 45450 | 3 | 653 | 4 | Y | 5521 | 5557 | 0 | | | 30 |
| | | | | | | | 6073 | 9 | | | | | | | | | |
| 02 | 44748 | X | 44748 | -0- | -0- | -0- | 38559 | 3 | 983 | 4 | Y | 4733 | 4699 | 0 | 15 | 8 | 49 |
| | | | | | | | 5206 | 9 | | | | | | | | | |
| *03 | 60667 | X | 54994 | -0- | -5673 | -0- | 47678 | 3 | 450 | 4 | Y | 6242 | 6175 | 0 | 20 | 8 | 96 |
| | | | | | | | 6866 | 9 | | | | | | | | | |
| 04 | 58710 | X | NO RPT | -0- | -58710 | -0- | | | | | Y | NO RPT | | | | | 96 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
WOMAC A5 WELL #: 10UA RRCID -> 291888 COMPL. DATE 10/08/2021 TOTAL DEPTH 10526 PERF.10679 - 20834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83250 | X | 74099 | -0- | -9151 | -0- | 62604 | 3 | 59 | 4 | Y | 10396 | 10395 | 0 | 2 | 8 | 75 |
| | | | | | | | 11436 | 9 | | | | | | | | | |
| 12 | 88164 | X | 70296 | -0- | -17868 | -0- | 59529 | 3 | 53 | 4 | Y | 9740 | 9706 | 0 | | | 109 |
| | | | | | | | 10714 | 9 | | | | | | | | | |
| 01 | 78352 | X | 68327 | -0- | -10025 | -0- | 57364 | 3 | 824 | 4 | Y | 9217 | 9275 | 0 | | | 51 |
| | | | | | | | 10139 | 9 | | | | | | | | | |
| 02 | 57707 | X | 57707 | -0- | -0- | -0- | 47467 | 3 | 1210 | 4 | Y | 8209 | 8149 | 0 | 26 | 8 | 85 |
| | | | | | | | 9030 | 9 | | | | | | | | | |
| *03 | 74338 | X | 70452 | -0- | -3886 | -0- | 59164 | 3 | 559 | 4 | Y | 9754 | 9657 | 0 | 32 | 8 | 150 |
| | | | | | | | 10729 | 9 | | | | | | | | | |
| 04 | 71940 | X | NO RPT | -0- | -71940 | -0- | | | | | Y | NO RPT | | | | | 150 |

MCDERMOTT STATE UNIT WELL #: 3LA RRCID -> 291890 COMPL. DATE 11/02/2021 TOTAL DEPTH 10641 PERF.10845 - 20652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44550 | X | 34808 | -0- | -9742 | -0- | 29067 | 3 | 5741 | 9 | N | 5219 | 5285 | 0 | 1 | 8 | 375 |
| 12 | 43028 | X | 38774 | -0- | -4254 | -0- | 32387 | 3 | 6387 | 9 | N | 5806 | 5817 | 0 | | | 364 |
| 01 | 43028 | X | 34895 | -0- | -8133 | -0- | 29480 | 3 | 5415 | 9 | N | 4923 | 5049 | 0 | | | 238 |
| 02 | 36820 | X | 26968 | -0- | -9852 | -0- | 23191 | 3 | 3 | 4 | N | 3431 | 3474 | 0 | 10 | 8 | 185 |
| | | | | | | | 3774 | 9 | | | | | | | | | |
| 03 | 47472 | X | 47472 | -0- | -0- | -0- | 41197 | 3 | 313 | 4 | N | 5420 | 5324 | 0 | 12 | 8 | 269 |
| | | | | | | | 5962 | 9 | | | | | | | | | |
| 04 | 37530 | X | NO RPT | -0- | -37530 | -0- | | | | | N | NO RPT | | | | | 269 |

WOMAC A2 WELL #: 1LA RRCID -> 292081 COMPL. DATE 10/10/2021 TOTAL DEPTH 10720 PERF.10881 - 22296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81240 | X | 59279 | -0- | -21961 | -0- | 52040 | 3 | 49 | 4 | Y | 6536 | 6539 | 0 | 1 | 8 | 47 |
| | | | | | | | 7190 | 9 | | | | | | | | | |
| 12 | 79546 | X | 57735 | -0- | -21811 | -0- | 50916 | 3 | 45 | 4 | Y | 6158 | 6136 | 0 | | | 69 |
| | | | | | | | 6774 | 9 | | | | | | | | | |
| 01 | 70283 | X | 52735 | -0- | -17548 | -0- | 43976 | 3 | 632 | 4 | Y | 7388 | 7416 | 0 | | | 41 |
| | | | | | | | 8127 | 9 | | | | | | | | | |
| 02 | 40547 | X | 40547 | -0- | -0- | -0- | 32537 | 3 | 830 | 4 | Y | 6527 | 6480 | 0 | 21 | 8 | 67 |
| | | | | | | | 7180 | 9 | | | | | | | | | |
| *03 | 59861 | X | 49248 | -0- | -10613 | -0- | 42090 | 3 | 397 | 4 | Y | 6146 | 6099 | 0 | 20 | 8 | 94 |
| | | | | | | | 6761 | 9 | | | | | | | | | |
| 04 | 57930 | X | NO RPT | -0- | -57930 | -0- | | | | | Y | NO RPT | | | | | 94 |

WOMAC A4 WELL #: 2LA RRCID -> 292082 COMPL. DATE 10/09/2021 TOTAL DEPTH 10695 PERF.10850 - 20648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 101430 | X | 67208 | -0- | -34222 | -0- | 56070 | 3 | 53 | 4 | Y | 10077 | 10075 | 0 | 2 | 8 | 72 |
| | | | | | | | 11085 | 9 | | | | | | | | | |
| 12 | 93217 | X | 65114 | -0- | -28103 | -0- | 54621 | 3 | 48 | 4 | Y | 9495 | 9460 | 0 | | | 107 |
| | | | | | | | 10445 | 9 | | | | | | | | | |
| 01 | 79367 | X | 58941 | -0- | -20426 | -0- | 50371 | 3 | 724 | 4 | Y | 7133 | 7201 | 0 | | | 39 |
| | | | | | | | 7846 | 9 | | | | | | | | | |
| 02 | 47250 | X | 47250 | -0- | -0- | -0- | 40731 | 3 | 1039 | 4 | Y | 4982 | 4954 | 0 | 16 | 8 | 51 |
| | | | | | | | 5480 | 9 | | | | | | | | | |
| *03 | 63023 | X | 58026 | -0- | -4997 | -0- | 50934 | 3 | 481 | 4 | Y | 6010 | 5950 | 0 | 19 | 8 | 92 |
| | | | | | | | 6611 | 9 | | | | | | | | | |
| 04 | 60990 | X | NO RPT | -0- | -60990 | -0- | | | | | Y | NO RPT | | | | | 92 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
MCDERMOTT STATE UNIT WELL #: 9UA RRCID -> 292649 COMPL. DATE 10/28/2021 TOTAL DEPTH 10452 PERF.10639 - 20499

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37500 | X | 31863 | -0- | | -5637 | | -0- | | 27004 | 3 | 4859 | 9 | N | 4417 | 4393 | 0 | 1 | 8 | 318 |
| 12 | 38750 | X | 27652 | -0- | | -11098 | | -0- | | 23411 | 3 | 4241 | 9 | N | 3855 | 3931 | 0 | | | 242 |
| 01 | 36611 | X | 28149 | -0- | | -8462 | | -0- | | 23713 | 3 | 4436 | 9 | N | 4033 | 4080 | 0 | | | 195 |
| 02 | 31472 | X | 29836 | -0- | | -1636 | | -0- | | 25815 | 3 | 3 | 4 | N | 3653 | 3640 | 0 | 11 | 8 | 197 |
| | | | | | | | | | | 4018 | 9 | | | | | | | | | |
| 03 | 48377 | X | 48377 | -0- | | -0- | | -0- | | 41765 | 3 | 317 | 4 | N | 5723 | 5623 | 0 | 13 | 8 | 284 |
| | | | | | | | | | | 6295 | 9 | | | | | | | | | |
| 04 | 31860 | X | NO RPT | -0- | | -31860 | | -0- | | | | | | N | NO RPT | | | | | 284 |

FOX 37 A1 WELL #: 5H RRCID -> 293676 COMPL. DATE 07/21/2022 TOTAL DEPTH 11005 PERF.11065 - 20000

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 319074 | X | 60959 | -0- | | -258115 | | -0- | | 219 | 1 | 50311 | 3 | Y | 9415 | 9419 | 0 | | | 93 |
| | | | | | | | | | | 72 | 4 | 10357 | 9 | | | | | | | |
| 12 | 85033 | X | 56904 | -0- | | -28129 | | -0- | | 225 | 1 | 47370 | 3 | Y | 8379 | 8393 | 0 | | | 79 |
| | | | | | | | | | | 92 | 4 | 9217 | 9 | | | | | | | |
| 01 | 85033 | X | 52163 | -0- | | -32870 | | -0- | | 228 | 1 | 43425 | 3 | Y | 7588 | 7583 | 0 | | | 84 |
| | | | | | | | | | | 163 | 4 | 8347 | 9 | | | | | | | |
| 02 | 76804 | X | 55216 | -0- | | -21588 | | -0- | | 197 | 1 | 46718 | 3 | Y | 7523 | 7528 | 0 | | | 79 |
| | | | | | | | | | | 26 | 4 | 8275 | 9 | | | | | | | |
| *03 | 85033 | X | 56895 | -0- | | -28138 | | -0- | | 235 | 1 | 48395 | 3 | Y | 7487 | 7489 | 0 | | | 77 |
| | | | | | | | | | | 29 | 4 | 8236 | 9 | | | | | | | |
| 04 | 60960 | X | NO RPT | -0- | | -60960 | | -0- | | | | | | Y | NO RPT | | | | | 77 |

FOX 37 A2 WELL #: 2LA RRCID -> 293677 COMPL. DATE 07/20/2022 TOTAL DEPTH 10818 PERF.10832 - 22124

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 544449 | X | 88274 | -0- | | -456175 | | -0- | | 309 | 1 | 71172 | 3 | Y | 15174 | 15189 | 0 | | | 150 |
| | | | | | | | | | | 102 | 4 | 16691 | 9 | | | | | | | |
| 12 | 166501 | X | 82886 | -0- | | -83615 | | -0- | | 320 | 1 | 67333 | 3 | Y | 13729 | 13750 | 0 | | | 129 |
| | | | | | | | | | | 131 | 4 | 15102 | 9 | | | | | | | |
| 01 | 166501 | X | 80812 | -0- | | -85689 | | -0- | | 347 | 1 | 66331 | 3 | Y | 12623 | 12612 | 0 | | | 140 |
| | | | | | | | | | | 249 | 4 | 13885 | 9 | | | | | | | |
| 02 | 150388 | X | 89264 | -0- | | -61124 | | -0- | | 315 | 1 | 74556 | 3 | Y | 13047 | 13050 | 0 | | | 137 |
| | | | | | | | | | | 41 | 4 | 14352 | 9 | | | | | | | |
| *03 | 166501 | X | 82657 | -0- | | -83844 | | -0- | | 334 | 1 | 68840 | 3 | Y | 12220 | 12231 | 0 | | | 126 |
| | | | | | | | | | | 41 | 4 | 13442 | 9 | | | | | | | |
| 04 | 88260 | X | NO RPT | -0- | | -88260 | | -0- | | | | | | Y | NO RPT | | | | | 126 |

FOX 37 A3 WELL #: 10UA RRCID -> 293678 COMPL. DATE 07/20/2022 TOTAL DEPTH 10639 PERF.10663 - 22157

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 538312 | X | 100750 | -0- | | -437562 | | -0- | | 372 | 1 | 85568 | 3 | Y | 13353 | 13354 | 0 | | | 132 |
| | | | | | | | | | | 122 | 4 | 14688 | 9 | | | | | | | |
| 12 | 159340 | X | 95973 | -0- | | -63367 | | -0- | | 388 | 1 | 81715 | 3 | Y | 12465 | 12480 | 0 | | | 117 |
| | | | | | | | | | | 158 | 4 | 13712 | 9 | | | | | | | |
| 01 | 159340 | X | 87071 | -0- | | -72269 | | -0- | | 391 | 1 | 74588 | 3 | Y | 10738 | 10736 | 0 | | | 119 |
| | | | | | | | | | | 280 | 4 | 11812 | 9 | | | | | | | |
| 02 | 143920 | X | 103719 | -0- | | -40201 | | -0- | | 378 | 1 | 89523 | 3 | Y | 12517 | 12505 | 0 | | | 131 |
| | | | | | | | | | | 49 | 4 | 13769 | 9 | | | | | | | |
| *03 | 159340 | X | 88257 | -0- | | -71083 | | -0- | | 369 | 1 | 76126 | 3 | Y | 10652 | 10673 | 0 | | | 110 |
| | | | | | | | | | | 45 | 4 | 11717 | 9 | | | | | | | |
| 04 | 100740 | X | NO RPT | -0- | | -100740 | | -0- | | | | | | Y | NO RPT | | | | | 110 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CALLON (PERMIAN) LLC //CONT.// 124807
FOX 37 A4 WELL #: 3LA RRCID -> 293679 COMPL. DATE 07/20/2022 TOTAL DEPTH 10821 PERF.10826 - 22263

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 477499 | X | 83503 | -0- | | -393996 | -0- | | 300 | 1 | 69013 | 3 | Y | 12810 | 12824 | 0 | | | 126 |
| | | | | | | | | | 99 | 4 | 14091 | 9 | | | | | | | |
| 12 | 140616 | X | 77464 | -0- | | -63152 | -0- | | 307 | 1 | 64587 | 3 | Y | 11314 | 11334 | 0 | | | 106 |
| | | | | | | | | | 125 | 4 | 12445 | 9 | | | | | | | |
| 01 | 140616 | X | 69830 | -0- | | -70786 | -0- | | 305 | 1 | 58173 | 3 | Y | 10122 | 10116 | 0 | | | 112 |
| | | | | | | | | | 218 | 4 | 11134 | 9 | | | | | | | |
| 02 | 127008 | X | 70961 | -0- | | -56047 | -0- | | 258 | 1 | 60983 | 3 | Y | 8805 | 8825 | 0 | | | 92 |
| | | | | | | | | | 34 | 4 | 9686 | 9 | | | | | | | |
| *03 | 140616 | X | 70174 | -0- | | -70442 | -0- | | 293 | 1 | 60387 | 3 | Y | 8598 | 8601 | 0 | | | 89 |
| | | | | | | | | | 36 | 4 | 9458 | 9 | | | | | | | |
| 04 | 83490 | X | NO RPT | -0- | | -83490 | -0- | | | | | | Y | NO RPT | | | | | 89 |

CIMAREX ENERGY CO. 153438
SNOWCREST SOUTH UNIT 1-33 WELL #: 2H RRCID -> 282833 COMPL. DATE 12/20/2016 TOTAL DEPTH 11066 PERF.11156 - 20470

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19927 | -0- | | 19927 | 64203 | | 16777 | 3 | 294 | 4 | N | 2596 | 2603 | 0 | 1 | 8 | 123 |
| | | | | | | | | | 2856 | 9 | | | | | | | | | |
| 12 | 79670 | X | 15467 | -0- | | -64203 | -0- | | 12288 | 3 | 3179 | 9 | N | 2890 | 2882 | 0 | 6 | 8 | 125 |
| 01 | 0 | | 22291 | -0- | | 22291 | 22291 | | 18481 | 3 | 639 | 4 | N | 2883 | 2830 | 0 | 3 | 8 | 175 |
| | | | | | | | | | 3171 | 9 | | | | | | | | | |
| 02 | 34554 | X | 12263 | -0- | | -22291 | -0- | | 10473 | 3 | 44 | 4 | N | 1587 | 1635 | 0 | 1 | 8 | 126 |
| | | | | | | | | | 1746 | 9 | | | | | | | | | |
| 03 | 17386 | X | 17386 | -0- | | -0- | -0- | | 14120 | 3 | 283 | 4 | N | 2712 | 2748 | 0 | 3 | 8 | 87 |
| | | | | | | | | | 2983 | 9 | | | | | | | | | |
| 04 | 22388 | X | 22388 | -0- | | -0- | -0- | | 19150 | 3 | 12 | 4 | N | 2933 | 2904 | 0 | | | 116 |
| | | | | | | | | | 3226 | 9 | | | | | | | | | |

RED LODGE C20-11 C WELL #: 3H RRCID -> 282898 COMPL. DATE 04/06/2015 TOTAL DEPTH 11098 PERF.11070 - 18370

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2521 | -0- | | 2521 | 22221 | | 1839 | 3 | 110 | 4 | Y | 520 | 503 | 0 | | | 155 |
| | | | | | | | | | 572 | 9 | | | | | | | | | |
| 12 | 26676 | X | 4455 | -0- | | -22221 | -0- | | 3492 | 3 | 963 | 9 | Y | 875 | 757 | 0 | | | 273 |
| 01 | 0 | | 3899 | -0- | | 3899 | 3899 | | 2977 | 3 | 922 | 9 | Y | 838 | 985 | 0 | | | 126 |
| 02 | 6272 | X | 2018 | -0- | | -4254 | -0- | | 1105 | 3 | 913 | 9 | Y | 830 | 832 | 0 | | | 124 |
| 03 | 4743 | X | -0- | -0- | | -4743 | -0- | | | | | | Y | 816 | 756 | 0 | | | 184 |
| 04 | 4320 | X | -0- | -0- | | -4320 | -0- | | | | | | Y | 635 | 714 | 0 | | | 105 |

GREATHOUSE C21-6 UNIT WELL #: 1H RRCID -> 282965 COMPL. DATE 10/09/2014 TOTAL DEPTH 10827 PERF.11003 - 18495

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16830 | X | 12073 | -0- | | -4757 | -0- | | 11225 | 3 | 41 | 4 | N | 734 | 759 | 0 | | | 291 |
| | | | | | | | | | 807 | 9 | | | | | | | | | |
| 12 | 17174 | X | 12096 | -0- | | -5078 | -0- | | 11368 | 3 | 9 | 4 | N | 654 | 708 | 0 | 2 | 8 | 235 |
| | | | | | | | | | 719 | 9 | | | | | | | | | |
| 01 | 14415 | X | 14012 | -0- | | -403 | -0- | | 13173 | 3 | 1 | 4 | N | 762 | 814 | 0 | 1 | 8 | 182 |
| | | | | | | | | | 838 | 9 | | | | | | | | | |
| 02 | 12903 | X | 12903 | -0- | | -0- | -0- | | 11984 | 3 | 10 | 4 | N | 826 | 806 | 0 | 1 | 8 | 201 |
| | | | | | | | | | 909 | 9 | | | | | | | | | |
| 03 | 13454 | X | 12538 | -0- | | -916 | -0- | | 11903 | 3 | 2 | 4 | N | 575 | 529 | 0 | 1 | 8 | 246 |
| | | | | | | | | | 633 | 9 | | | | | | | | | |
| 04 | 13560 | X | 13411 | -0- | | -149 | -0- | | 12609 | 3 | 10 | 4 | N | 720 | 773 | 0 | | | 193 |
| | | | | | | | | | 792 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
ANACONDA STATE 55-2 WELL #: 5H RRCID -> 282985 COMPL. DATE 11/26/2014 TOTAL DEPTH 10946 PERF.11393 - 15650

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6522 | -0- | | 6522 | 26751 | 5743 | 3 | 101 | 4 | Y | 616 | 617 | 0 | | | 6 |
| | | | | | | | | 678 | 9 | | | | | | | | | |
| 12 | 31900 | X | 5149 | -0- | | -26751 | -0- | 4719 | 3 | 25 | 4 | Y | 368 | 362 | 0 | 5 | 8 | 7 |
| | | | | | | | | 405 | 9 | | | | | | | | | |
| 01 | 0 | | 5876 | -0- | | 5876 | 5876 | 5353 | 3 | 44 | 4 | Y | 435 | 438 | 0 | 4 | 8 | -0- |
| | | | | | | | | 479 | 9 | | | | | | | | | |
| 02 | 8745 | X | 2869 | -0- | | -5876 | -0- | 2534 | 3 | 74 | 4 | Y | 237 | 232 | 0 | 1 | 8 | 4 |
| | | | | | | | | 261 | 9 | | | | | | | | | |
| 03 | 6789 | X | 5503 | -0- | | -1286 | -0- | 5152 | 3 | 351 | 9 | Y | 319 | 308 | 0 | 2 | 8 | 13 |
| 04 | 6510 | X | 4965 | -0- | | -1545 | -0- | 4709 | 3 | 256 | 9 | Y | 233 | 243 | 0 | | | 3 |

CLEVELAND STATE 57-23 WELL #: 3H RRCID -> 282986 COMPL. DATE 06/11/2014 TOTAL DEPTH 10877 PERF.11360 - 16200

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8505 | -0- | | 8505 | 35097 | 7763 | 3 | 183 | 4 | Y | 508 | 523 | 0 | | | 44 |
| | | | | | | | | 559 | 9 | | | | | | | | | |
| 12 | 42147 | X | 7050 | -0- | | -35097 | -0- | 6557 | 3 | 493 | 9 | Y | 448 | 451 | 0 | | | 41 |
| 01 | 0 | | 4512 | -0- | | 4512 | 4512 | 3850 | 3 | 662 | 9 | Y | 602 | 594 | 0 | | | 49 |
| 02 | 9488 | X | 4976 | -0- | | -4512 | -0- | 4538 | 3 | 438 | 9 | Y | 398 | 390 | 0 | | | 57 |
| 03 | 9393 | X | 9143 | -0- | | -250 | -0- | 8629 | 3 | 514 | 9 | Y | 467 | 487 | 0 | | | 37 |
| 04 | 8520 | X | 7899 | -0- | | -621 | -0- | 7534 | 3 | 365 | 9 | Y | 332 | 341 | 0 | | | 28 |

SADDLEBACK STATE 57-30 WELL #: 1H RRCID -> 282990 COMPL. DATE 06/01/2015 TOTAL DEPTH 9655 PERF. 9892 - 14245

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11730 | X | 9970 | -0- | | -1760 | -0- | 135 | 1 | 8274 | 3 | Y | 948 | 955 | 0 | | | 108 |
| | | | | | | | | 518 | 4 | 1043 | 9 | | | | | | | |
| 12 | 12338 | X | 10052 | -0- | | -2286 | -0- | 179 | 1 | 8594 | 3 | Y | 1163 | 1133 | 0 | | | 138 |
| | | | | | | | | 1279 | 9 | | | | | | | | | |
| 01 | 12338 | X | 11142 | -0- | | -1196 | -0- | 95 | 1 | 9628 | 3 | Y | 1290 | 1245 | 0 | | | 183 |
| | | | | | | | | 1419 | 9 | | | | | | | | | |
| 02 | 11144 | X | 9077 | -0- | | -2067 | -0- | 168 | 1 | 7763 | 3 | Y | 1042 | 1068 | 0 | | | 157 |
| | | | | | | | | 1146 | 9 | | | | | | | | | |
| 03 | 11904 | X | 1657 | -0- | | -10247 | -0- | 228 | 1 | 1429 | 9 | Y | 1299 | 1260 | 0 | | | 196 |
| 04 | 11669 | X | 11669 | -0- | | -0- | -0- | 84 | 1 | 10020 | 3 | Y | 1423 | 1390 | 0 | | | 229 |
| | | | | | | | | 1565 | 9 | | | | | | | | | |

BRIDGER 1-36 WELL #: 2H RRCID -> 282996 COMPL. DATE 04/18/2014 TOTAL DEPTH 11150 PERF.11825 - 17340

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1605 | -0- | | 1605 | 8426 | 1042 | 3 | 563 | 9 | Y | 512 | 529 | 0 | | | 70 |
| 12 | 10658 | X | 2232 | -0- | | -8426 | -0- | 1536 | 3 | 696 | 9 | Y | 633 | 621 | 0 | 1 | 8 | 81 |
| 01 | 0 | | 1530 | -0- | | 1530 | 1530 | 949 | 3 | 581 | 9 | Y | 528 | 521 | 0 | 1 | 8 | 87 |
| 02 | 2497 | X | 967 | -0- | | -1530 | -0- | 741 | 3 | 226 | 9 | Y | 205 | 251 | 0 | | | 41 |
| 03 | 2232 | X | 1947 | -0- | | -285 | -0- | 1297 | 3 | 650 | 9 | Y | 591 | 563 | 0 | 1 | 8 | 68 |
| 04 | 2228 | X | 2228 | -0- | | -0- | -0- | 1720 | 3 | 508 | 9 | Y | 462 | 464 | 0 | | | 66 |

FLATHEAD 2-15 WELL #: 4H RRCID -> 282997 COMPL. DATE 10/24/2013 TOTAL DEPTH 11065 PERF.11415 - 15626

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2453 | -0- | | 2453 | 13567 | 1855 | 3 | 598 | 9 | Y | 544 | 474 | 0 | | | 220 |
| 12 | 13567 | X | -0- | -0- | | -13567 | -0- | | | | | Y | 4 | 220 | 0 | 4 | 8 | -0- |
| 01 | 0 | | 4827 | -0- | | 4827 | 4827 | 3844 | 3 | 983 | 9 | Y | 894 | 854 | 0 | 12 | 8 | 28 |
| 02 | 23421 | X | 18594 | -0- | | -4827 | -0- | 17659 | 3 | 935 | 9 | Y | 850 | 847 | 0 | 5 | 8 | 26 |
| 03 | 5053 | X | 3098 | -0- | | -1955 | -0- | 2113 | 3 | 985 | 9 | Y | 895 | 883 | 0 | 5 | 8 | 33 |
| 04 | 4680 | X | 2889 | -0- | | -1791 | -0- | 2030 | 3 | 859 | 9 | Y | 781 | 784 | 0 | | | 30 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
GREATHOUSE C21-6 UNIT WELL #: 4H RRCID -> 283039 COMPL. DATE 08/24/2017 TOTAL DEPTH 10511 PERF.10543 - 18364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16682 | -0- | 16682 | 70737 | 14564 | 3 | 7 | 4 | Y | 1919 | 1888 | 0 | 1 | 8 | 224 |
| | | | | | | | 2111 | 9 | | | | | | | | | |
| 12 | 88711 | X | 17974 | -0- | -70737 | -0- | 15493 | 3 | 4 | 4 | Y | 2252 | 2240 | 0 | 4 | 8 | 232 |
| | | | | | | | 2477 | 9 | | | | | | | | | |
| 01 | 0 | | 18331 | -0- | 18331 | 18331 | 15743 | 3 | 2588 | 9 | Y | 2353 | 2391 | 0 | 2 | 8 | 192 |
| 02 | 34358 | X | 16027 | -0- | -18331 | -0- | 14023 | 3 | 2004 | 9 | Y | 1822 | 1835 | 0 | 2 | 8 | 177 |
| 03 | 19927 | X | 19927 | -0- | -0- | -0- | 17980 | 3 | 1947 | 9 | Y | 1770 | 1748 | 0 | 2 | 8 | 197 |
| 04 | 17730 | X | 15481 | -0- | -2249 | -0- | 13411 | 3 | 10 | 4 | Y | 1873 | 1863 | 0 | | | 207 |
| | | | | | | | 2060 | 9 | | | | | | | | | |

BOULDER STATE 57-32 WELL #: 1H RRCID -> 283071 COMPL. DATE 07/04/2015 TOTAL DEPTH 9767 PERF. 9892 - 14410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10091 | -0- | 10091 | 20889 | 664 | 1 | 8135 | 3 | Y | 1106 | 1087 | 0 | | | 122 |
| | | | | | | | 75 | 4 | 1217 | 9 | | | | | | | |
| 12 | 31984 | X | 11095 | -0- | -20889 | -0- | 1109 | 1 | 8651 | 3 | Y | 1214 | 1223 | 0 | | | 113 |
| | | | | | | | 1335 | 9 | | | | | | | | | |
| 01 | 0 | | 12191 | -0- | 12191 | 12191 | 172 | 1 | 10404 | 3 | Y | 1468 | 1462 | 0 | | | 119 |
| | | | | | | | 1615 | 9 | | | | | | | | | |
| 02 | 20020 | X | 7829 | -0- | -12191 | -0- | 398 | 1 | 6599 | 3 | Y | 756 | 798 | 0 | | | 77 |
| | | | | | | | 832 | 9 | | | | | | | | | |
| 03 | 10230 | X | 1826 | -0- | -8404 | -0- | 495 | 1 | 1331 | 9 | Y | 1210 | 1194 | 0 | | | 93 |
| 04 | 12001 | X | 12001 | -0- | -0- | -0- | 112 | 1 | 10380 | 3 | Y | 1372 | 1355 | 0 | | | 110 |
| | | | | | | | 1509 | 9 | | | | | | | | | |

BIGHORN NORTH UNIT 1-31 WELL #: 1H RRCID -> 283073 COMPL. DATE 03/27/2015 TOTAL DEPTH 11174 PERF.11100 - 20060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7681 | -0- | 7681 | 49865 | 6812 | 3 | 869 | 9 | Y | 790 | 808 | 0 | 1 | 8 | 25 |
| 12 | 51984 | X | 2119 | -0- | -49865 | -0- | 1889 | 3 | 230 | 9 | Y | 209 | 199 | 0 | 2 | 8 | 33 |
| 01 | 0 | | 4994 | -0- | 4994 | 4994 | 4548 | 3 | 446 | 9 | Y | 405 | 239 | 0 | 2 | 8 | 197 |
| 02 | 13188 | X | 920 | -0- | -12268 | -0- | 896 | 3 | 24 | 9 | Y | 22 | 70 | 0 | | | 149 |
| 03 | 13758 | X | 13758 | -0- | -0- | -0- | 12319 | 3 | 1439 | 9 | Y | 1308 | 1357 | 0 | | | 100 |
| 04 | 9787 | X | 9787 | -0- | -0- | -0- | 8631 | 3 | 1156 | 9 | Y | 1051 | 1048 | 0 | | | 103 |

ANACONDA STATE 55-2 WELL #: 7H RRCID -> 283093 COMPL. DATE 11/26/2014 TOTAL DEPTH 10924 PERF.11266 - 15560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 944 | -0- | 944 | 5022 | 719 | 3 | 36 | 4 | Y | 172 | 175 | 0 | | | 2 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 12 | 6426 | X | 1404 | -0- | -5022 | -0- | 1146 | 3 | 9 | 4 | Y | 226 | 224 | 0 | | | 4 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 01 | 0 | | 1257 | -0- | 1257 | 1257 | 1044 | 3 | 16 | 4 | Y | 179 | 183 | 0 | | | -0- |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 02 | 2506 | X | 1249 | -0- | -1257 | -0- | 858 | 3 | 27 | 4 | Y | 331 | 325 | 0 | | | 6 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 03 | 1395 | X | 1060 | -0- | -335 | -0- | 699 | 3 | 361 | 9 | Y | 328 | 321 | 0 | | | 13 |
| 04 | 1350 | X | 1006 | -0- | -344 | -0- | 722 | 3 | 284 | 9 | Y | 258 | 267 | 0 | | | 4 |

BIG TIMBER STATE 57-25 UNIT WELL #: 1H RRCID -> 283094 COMPL. DATE 05/03/2015 TOTAL DEPTH 10416 PERF.10692 - 20575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10754 | -0- | 10754 | 10754 | 9486 | 3 | 223 | 4 | N | 950 | 956 | 0 | | | 157 |
| | | | | | | | 1045 | 9 | | | | | | | | | |
| 12 | 17662 | X | 6908 | -0- | -10754 | -0- | 5834 | 3 | 113 | 4 | N | 874 | 855 | 0 | 2 | 8 | 174 |
| | | | | | | | 961 | 9 | | | | | | | | | |
| 01 | 0 | | 9207 | -0- | 9207 | 9207 | 8211 | 3 | 996 | 9 | N | 905 | 891 | 0 | 1 | 8 | 187 |
| 02 | 16264 | X | 7057 | -0- | -9207 | -0- | 6230 | 3 | 827 | 9 | N | 752 | 748 | 0 | 1 | 8 | 190 |
| 03 | 9073 | X | 9073 | -0- | -0- | -0- | 8110 | 3 | 963 | 9 | N | 875 | 866 | 0 | 1 | 8 | 198 |
| 04 | 10418 | X | 10418 | -0- | -0- | -0- | 9393 | 3 | 1025 | 9 | N | 932 | 973 | 0 | | | 157 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
ANACONDA STATE 55-2 WELL #: 2H RRCID -> 283095 COMPL. DATE 11/18/2014 TOTAL DEPTH 10626 PERF.11125 - 15855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6760 | -0- | 6760 | 29551 | 5162 | 3 | 78 | 4 | Y | 1382 | 1406 | 0 | | | 13 |
| | | | | | | | 1520 | 9 | | | | | | | | | |
| 12 | 36981 | X | 7430 | -0- | -29551 | -0- | 5628 | 3 | 19 | 4 | Y | 1621 | 1603 | 0 | | | 31 |
| | | | | | | | 1783 | 9 | | | | | | | | | |
| 01 | 0 | | 8084 | -0- | 8084 | 8084 | 6198 | 3 | 34 | 4 | Y | 1684 | 1714 | 0 | | | 1 |
| | | | | | | | 1852 | 9 | | | | | | | | | |
| 02 | 15095 | X | 7011 | -0- | -8084 | -0- | 5280 | 3 | 58 | 4 | Y | 1521 | 1496 | 0 | | | 26 |
| | | | | | | | 1673 | 9 | | | | | | | | | |
| 03 | 7657 | X | 4505 | -0- | -3152 | -0- | 3358 | 3 | 1147 | 9 | Y | 1043 | 1027 | 0 | | | 42 |
| 04 | 7410 | X | 6561 | -0- | -849 | -0- | 4793 | 3 | 1768 | 9 | Y | 1607 | 1626 | 0 | | | 23 |

GREATHOUSE C21-6 UNIT WELL #: 2H RRCID -> 283102 COMPL. DATE 08/27/2017 TOTAL DEPTH 10541 PERF.10640 - 18453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16331 | -0- | 16331 | 70374 | 14565 | 3 | 7 | 4 | Y | 1599 | 1587 | 0 | 1 | 8 | 187 |
| | | | | | | | 1759 | 9 | | | | | | | | | |
| 12 | 88284 | X | 17910 | -0- | -70374 | -0- | 15754 | 3 | 4 | 4 | Y | 1956 | 1938 | 0 | 4 | 8 | 201 |
| | | | | | | | 2152 | 9 | | | | | | | | | |
| 01 | 0 | | 18701 | -0- | 18701 | 18701 | 16478 | 3 | 2223 | 9 | Y | 2021 | 2055 | 0 | 2 | 8 | 165 |
| 02 | 35568 | X | 16867 | -0- | -18701 | -0- | 15043 | 3 | 1824 | 9 | Y | 1658 | 1660 | 0 | 2 | 8 | 161 |
| 03 | 21435 | X | 21435 | -0- | -0- | -0- | 19584 | 3 | 1851 | 9 | Y | 1683 | 1654 | 0 | 2 | 8 | 188 |
| 04 | 17545 | X | 17545 | -0- | -0- | -0- | 15486 | 3 | 11 | 4 | Y | 1862 | 1844 | 0 | | | 206 |
| | | | | | | | 2048 | 9 | | | | | | | | | |

GREATHOUSE C21-6 UNIT WELL #: 3H RRCID -> 283103 COMPL. DATE 08/29/2017 TOTAL DEPTH 10797 PERF.10959 - 18746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21613 | -0- | 21613 | 94240 | 20408 | 3 | 8 | 4 | Y | 1088 | 1068 | 0 | | | 127 |
| | | | | | | | 1197 | 9 | | | | | | | | | |
| 12 | 117110 | X | 22870 | -0- | -94240 | -0- | 21726 | 3 | 5 | 4 | Y | 1035 | 1054 | 0 | 2 | 8 | 106 |
| | | | | | | | 1139 | 9 | | | | | | | | | |
| 01 | 0 | | 23336 | -0- | 23336 | 23336 | 22023 | 3 | 1313 | 9 | Y | 1194 | 1202 | 0 | 1 | 8 | 97 |
| 02 | 43522 | X | 20186 | -0- | -23336 | -0- | 19394 | 3 | 792 | 9 | Y | 720 | 746 | 0 | 1 | 8 | 70 |
| 03 | 27030 | X | 27030 | -0- | -0- | -0- | 26291 | 3 | 739 | 9 | Y | 672 | 666 | 0 | 1 | 8 | 75 |
| 04 | 23422 | X | 23422 | -0- | -0- | -0- | 22167 | 3 | 16 | 4 | Y | 1126 | 1077 | 0 | | | 124 |
| | | | | | | | 1239 | 9 | | | | | | | | | |

ANACONDA STATE 55-2 WELL #: 3H RRCID -> 283136 COMPL. DATE 11/18/2014 TOTAL DEPTH 10955 PERF.11378 - 16142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7270 | -0- | 7270 | 31839 | 6306 | 3 | 58 | 4 | Y | 824 | 834 | 0 | | | 8 |
| | | | | | | | 906 | 9 | | | | | | | | | |
| 12 | 39585 | X | 7746 | -0- | -31839 | -0- | 6827 | 3 | 15 | 4 | Y | 822 | 814 | 0 | | | 16 |
| | | | | | | | 904 | 9 | | | | | | | | | |
| 01 | 0 | | 7908 | -0- | 7908 | 7908 | 6972 | 3 | 25 | 4 | Y | 828 | 844 | 0 | | | -0- |
| | | | | | | | 911 | 9 | | | | | | | | | |
| 02 | 13700 | X | 5792 | -0- | -7908 | -0- | 4968 | 3 | 43 | 4 | Y | 710 | 698 | 0 | | | 12 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 03 | 8587 | X | 7808 | -0- | -779 | -0- | 7014 | 3 | 794 | 9 | Y | 722 | 705 | 0 | | | 29 |
| 04 | 7758 | X | 7758 | -0- | -0- | -0- | 6885 | 3 | 873 | 9 | Y | 794 | 812 | 0 | | | 11 |

ANACONDA STATE 55-2 WELL #: 1H RRCID -> 283138 COMPL. DATE 01/22/2014 TOTAL DEPTH 10959 PERF.11450 - 15975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
BRIDGER 1-36 WELL #: 1H RRCID -> 283146 COMPL. DATE 02/05/2014 TOTAL DEPTH 11215 PERF.11315 - 17250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4903 | -0- | 4903 | 22003 | 4025 | 3 | 878 | 9 | Y | 798 | 819 | 0 | | | 109 |
| 12 | 28510 | X | 6507 | -0- | -22003 | -0- | 5541 | 3 | 966 | 9 | Y | 878 | 873 | 0 | 2 | 8 | 112 |
| 01 | 0 | | 5684 | -0- | 5684 | 5684 | 4996 | 3 | 688 | 9 | Y | 625 | 633 | 0 | 1 | 8 | 103 |
| 02 | 9610 | X | 3926 | -0- | -5684 | -0- | 3291 | 3 | 635 | 9 | Y | 577 | 565 | 0 | | | 115 |
| 03 | 7678 | X | 7678 | -0- | -0- | -0- | 6621 | 3 | 1057 | 9 | Y | 961 | 964 | 0 | 1 | 8 | 111 |
| 04 | 7121 | X | 7121 | -0- | -0- | -0- | 5976 | 3 | 1145 | 9 | Y | 1041 | 1003 | 0 | | | 149 |

CLEVELAND STATE 57-23 WELL #: 2H RRCID -> 283165 COMPL. DATE 06/11/2014 TOTAL DEPTH 10881 PERF.11322 - 16170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5421 | -0- | 5421 | 26573 | 5174 | 3 | 162 | 4 | Y | 77 | 80 | 0 | | | 7 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 32367 | X | 5794 | -0- | -26573 | -0- | 5696 | 3 | 98 | 9 | Y | 89 | 87 | 0 | 1 | 8 | 8 |
| 01 | 0 | | 3234 | -0- | 3234 | 3234 | 3098 | 3 | 136 | 9 | Y | 124 | 120 | 0 | 2 | 8 | 10 |
| 02 | 11266 | X | 8032 | -0- | -3234 | -0- | 7888 | 3 | 144 | 9 | Y | 131 | 122 | 0 | | | 19 |
| 03 | 7074 | X | 7074 | -0- | -0- | -0- | 6708 | 3 | 366 | 9 | Y | 333 | 324 | 0 | 1 | 8 | 27 |
| 04 | 6580 | X | 6580 | -0- | -0- | -0- | 6193 | 3 | 387 | 9 | Y | 352 | 349 | 0 | | | 30 |

CLEVELAND STATE 57-23 WELL #: 4H RRCID -> 283167 COMPL. DATE 06/11/2014 TOTAL DEPTH 10879 PERF.11533 - 16390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5180 | -0- | 5180 | 28678 | 4140 | 3 | 131 | 4 | Y | 826 | 876 | 0 | | | 72 |
| | | | | | | | 909 | 9 | | | | | | | | | |
| 12 | 34797 | X | 6119 | -0- | -28678 | -0- | 5181 | 3 | 938 | 9 | Y | 853 | 847 | 0 | 1 | 8 | 77 |
| 01 | 0 | | 4267 | -0- | 4267 | 4267 | 2966 | 3 | 1301 | 9 | Y | 1183 | 1162 | 0 | 1 | 8 | 97 |
| 02 | 10621 | X | 6354 | -0- | -4267 | -0- | 5174 | 3 | 1180 | 9 | Y | 1073 | 1016 | 0 | | | 154 |
| 03 | 7781 | X | 6776 | -0- | -1005 | -0- | 5751 | 3 | 1025 | 9 | Y | 932 | 1011 | 0 | | | 75 |
| 04 | 5910 | X | 5770 | -0- | -140 | -0- | 4892 | 3 | 878 | 9 | Y | 798 | 806 | 0 | | | 67 |

CASTLE 57-27 WELL #: 1H RRCID -> 283168 COMPL. DATE 12/02/2014 TOTAL DEPTH 11232 PERF.11467 - 15565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12597 | -0- | 12597 | 25884 | 11625 | 3 | 335 | 4 | N | 579 | 496 | 0 | | | 259 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 12 | 38668 | X | 12784 | -0- | -25884 | -0- | 12063 | 3 | 70 | 4 | N | 592 | 689 | 0 | 3 | 8 | 159 |
| | | | | | | | 651 | 9 | | | | | | | | | |
| 01 | 0 | | 12045 | -0- | 12045 | 12045 | 11360 | 3 | 12 | 4 | N | 612 | 611 | 0 | 1 | 8 | 159 |
| | | | | | | | 673 | 9 | | | | | | | | | |
| 02 | 23056 | X | 11011 | -0- | -12045 | -0- | 10417 | 3 | 594 | 9 | N | 540 | 509 | 0 | | | 190 |
| 03 | 13299 | X | 11331 | -0- | -1968 | -0- | 10772 | 3 | 559 | 9 | N | 508 | 502 | 0 | 1 | 8 | 195 |
| 04 | 12600 | X | 5884 | -0- | -6716 | -0- | 5627 | 3 | 257 | 9 | N | 234 | 251 | 0 | | | 178 |

COURTHOUSE 57-27 WELL #: 1H RRCID -> 283195 COMPL. DATE 05/28/2015 TOTAL DEPTH 9899 PERF.10056 - 14360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9300 | X | 7600 | -0- | -1700 | -0- | 6397 | 3 | 167 | 4 | N | 942 | 1255 | 1 | | | 265 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| 12 | 10292 | X | 7354 | -0- | -2938 | -0- | 6336 | 3 | 1018 | 9 | N | 925 | 850 | 1 | | | 340 |
| 01 | 10292 | X | 9995 | -0- | -297 | -0- | 8720 | 3 | 1275 | 9 | N | 1159 | 927 | 1 | | | 572 |
| 02 | 9296 | X | 8687 | -0- | -609 | -0- | 7400 | 3 | 3 | 4 | N | 1167 | 1287 | 1 | | | 452 |
| | | | | | | | 1284 | 9 | | | | | | | | | |
| 03 | 9672 | X | 7035 | -0- | -2637 | -0- | 5982 | 3 | 1053 | 9 | N | 957 | 1099 | 1 | | | 310 |
| 04 | 9660 | X | 7414 | -0- | -2246 | -0- | 6248 | 3 | 1166 | 9 | N | 1060 | 1040 | 1 | | | 330 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
SAPPHIRE STATE C20-12 WELL #: 1H RRCID -> 283197 COMPL. DATE 07/26/2014 TOTAL DEPTH 10992 PERF.11086 - 15465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6501 | -0- | 6501 | 13975 | 5269 | 3 | 1232 | 9 | N | 1120 | 1067 | 0 | | | 235 |
| 12 | 20353 | X | 6378 | -0- | -13975 | -0- | 5018 | 3 | 7 | 4 | N | 1230 | 1247 | 0 | 2 | 8 | 216 |
| | | | | | | | 1353 | 9 | | | | | | | | | |
| 01 | 0 | | 6622 | -0- | 6622 | 6622 | 5285 | 3 | 1337 | 9 | N | 1215 | 1217 | 0 | 1 | 8 | 213 |
| 02 | 12169 | X | 5547 | -0- | -6622 | -0- | 4429 | 3 | 1 | 4 | N | 1015 | 1056 | 0 | 1 | 8 | 171 |
| | | | | | | | 1117 | 9 | | | | | | | | | |
| 03 | 7471 | X | 6195 | -0- | -1276 | -0- | 4899 | 3 | 19 | 4 | N | 1161 | 1132 | 0 | 1 | 8 | 199 |
| | | | | | | | 1277 | 9 | | | | | | | | | |
| 04 | 6510 | X | 6321 | -0- | -189 | -0- | 5104 | 3 | 1217 | 9 | N | 1106 | 1140 | 0 | | | 165 |

FLATHEAD 2-15 WELL #: 2H RRCID -> 283198 COMPL. DATE 07/29/2017 TOTAL DEPTH 10793 PERF.10686 - 15392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 3305 | | | | | Y | -0- | 26 | 0 | | | -0- |
| 12 | 3305 | X | -0- | -0- | -3305 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 23917 | -0- | 23917 | 23917 | 17579 | 3 | 6338 | 9 | Y | 5762 | 5563 | 0 | 15 | 8 | 184 |
| 02 | 47959 | X | 24042 | -0- | -23917 | -0- | 18733 | 3 | 5309 | 9 | Y | 4826 | 4858 | 0 | 5 | 8 | 147 |
| 03 | 15110 | X | 15110 | -0- | -0- | -0- | 11803 | 3 | 3307 | 9 | Y | 3006 | 3037 | 0 | 5 | 8 | 111 |
| 04 | 12165 | X | 12165 | -0- | -0- | -0- | 9390 | 3 | 2775 | 9 | Y | 2523 | 2538 | 0 | | | 96 |

WOOD STATE 57-26 UNIT D WELL #: 4H RRCID -> 283244 COMPL. DATE 04/28/2016 TOTAL DEPTH 10386 PERF.10790 - 21324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23900 | -0- | 23900 | 23900 | 19998 | 3 | 10 | 4 | Y | 3538 | 3523 | 0 | 2 | 8 | 41 |
| | | | | | | | 3892 | 9 | | | | | | | | | |
| 12 | 62637 | X | 38737 | -0- | -23900 | -0- | 32269 | 3 | 13 | 4 | Y | 5868 | 5880 | 0 | 21 | 8 | 8 |
| | | | | | | | 6455 | 9 | | | | | | | | | |
| 01 | 0 | | 37709 | -0- | 37709 | 37709 | 31832 | 3 | 16 | 4 | Y | 5328 | 5263 | 0 | 11 | 8 | 62 |
| | | | | | | | 5861 | 9 | | | | | | | | | |
| 02 | 67415 | X | 29706 | -0- | -37709 | -0- | 25889 | 3 | 24 | 4 | Y | 3448 | 3465 | 0 | 4 | 8 | 41 |
| | | | | | | | 3793 | 9 | | | | | | | | | |
| 03 | 46948 | X | 46948 | -0- | -0- | -0- | 41510 | 3 | 3 | 4 | Y | 4941 | 4877 | 0 | 7 | 8 | 98 |
| | | | | | | | 5435 | 9 | | | | | | | | | |
| 04 | 35187 | X | 35187 | -0- | -0- | -0- | 29743 | 3 | 1 | 4 | Y | 4948 | 4990 | 0 | | | 56 |
| | | | | | | | 5443 | 9 | | | | | | | | | |

EIGHTEENMILE 56-18 WELL #: 1H RRCID -> 283294 COMPL. DATE 10/14/2013 TOTAL DEPTH 10853 PERF.11116 - 15105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7194 | -0- | 7194 | 16093 | 5722 | 3 | 1472 | 9 | N | 1338 | 1098 | 0 | | | 363 |
| 12 | 22154 | X | 6061 | -0- | -16093 | -0- | 4839 | 3 | 32 | 4 | N | 1082 | 1087 | 0 | | | 358 |
| | | | | | | | 1190 | 9 | | | | | | | | | |
| 01 | 0 | | 7012 | -0- | 7012 | 7012 | 5644 | 3 | 6 | 4 | N | 1238 | 1376 | 0 | | | 220 |
| | | | | | | | 1362 | 9 | | | | | | | | | |
| 02 | 14299 | X | 7287 | -0- | -7012 | -0- | 5922 | 3 | 26 | 4 | N | 1217 | 1228 | 0 | | | 209 |
| | | | | | | | 1339 | 9 | | | | | | | | | |
| 03 | 8897 | X | 8055 | -0- | -842 | -0- | 6256 | 3 | 1799 | 9 | N | 1635 | 1668 | 0 | | | 176 |
| 04 | 7497 | X | 7497 | -0- | -0- | -0- | 6082 | 3 | 1415 | 9 | N | 1286 | 1325 | 0 | | | 137 |

GREENHORN SOUTH UNIT 1-35 WELL #: 2H RRCID -> 283295 COMPL. DATE 12/23/2014 TOTAL DEPTH 11211 PERF.11279 - 16110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 5888 | -0- | -712 | -0- | 4909 | 3 | 1 | 4 | N | 889 | 891 | 0 | 1 | 8 | 113 |
| | | | | | | | 978 | 9 | | | | | | | | | |
| 12 | 7905 | X | 3883 | -0- | -4022 | -0- | 3373 | 3 | 510 | 9 | N | 464 | 514 | 0 | 3 | 8 | 60 |
| 01 | 7905 | X | 5256 | -0- | -2649 | -0- | 4254 | 3 | 1002 | 9 | N | 911 | 904 | 0 | 3 | 8 | 64 |
| 02 | 7140 | X | 3220 | -0- | -3920 | -0- | 2343 | 3 | 877 | 9 | N | 797 | 806 | 0 | 2 | 8 | 53 |
| 03 | 7068 | X | 4009 | -0- | -3059 | -0- | 3055 | 3 | 954 | 9 | N | 867 | 876 | 0 | 2 | 8 | 42 |
| 04 | 5880 | X | 2709 | -0- | -3171 | -0- | 1827 | 3 | 882 | 9 | N | 802 | 797 | 0 | | | 47 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
RUBY NORTH UNIT 1-39 WELL #: 3H RRCID -> 283316 COMPL. DATE 08/26/2014 TOTAL DEPTH 11316 PERF.11569 - 21157

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9663 | -0- | | 9663 | 32131 | 526 | 1 | 7699 | 3 | Y | 1285 | 1286 | 0 | 1 | 8 | 46 |
| | | | | | | | | 24 | 4 | 1414 | 9 | | | | | | | |
| 12 | 43037 | X | 10906 | -0- | | -32131 | -0- | 645 | 1 | 8007 | 3 | Y | 1679 | 1633 | 0 | 7 | 8 | 85 |
| | | | | | | | | 407 | 4 | 1847 | 9 | | | | | | | |
| 01 | 0 | | 12713 | -0- | | 12713 | 12713 | 220 | 1 | 10310 | 3 | Y | 1933 | 1913 | 0 | 3 | 8 | 102 |
| | | | | | | | | 57 | 4 | 2126 | 9 | | | | | | | |
| 02 | 23231 | X | 10518 | -0- | | -12713 | -0- | 245 | 1 | 8360 | 3 | Y | 1517 | 1556 | 0 | 3 | 8 | 60 |
| | | | | | | | | 244 | 4 | 1669 | 9 | | | | | | | |
| 03 | 11234 | X | 11234 | -0- | | -0- | -0- | 96 | 1 | 9299 | 3 | Y | 1627 | 1633 | 0 | 8 | 8 | 46 |
| | | | | | | | | 49 | 4 | 1790 | 9 | | | | | | | |
| 04 | 12767 | X | 12767 | -0- | | -0- | -0- | 695 | 1 | 10507 | 3 | Y | 1423 | 1419 | 0 | | | 50 |
| | | | | | | | | 1565 | 9 | | | | | | | | | |

WOOD STATE 57-26 UNIT C WELL #: 3H RRCID -> 283321 COMPL. DATE 05/19/2016 TOTAL DEPTH 10733 PERF.11032 - 21568

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30200 | -0- | | 30200 | 30200 | 27972 | 3 | 14 | 4 | Y | 2013 | 2005 | 0 | 1 | 8 | 23 |
| | | | | | | | | 2214 | 9 | | | | | | | | | |
| 12 | 65570 | X | 35370 | -0- | | -30200 | -0- | 32709 | 3 | 13 | 4 | Y | 2407 | 2414 | 0 | 6 | 8 | 10 |
| | | | | | | | | 2648 | 9 | | | | | | | | | |
| 01 | 0 | | 32763 | -0- | | 32763 | 32763 | 30394 | 3 | 15 | 4 | Y | 2140 | 2116 | 0 | 3 | 8 | 31 |
| | | | | | | | | 2354 | 9 | | | | | | | | | |
| 02 | 58353 | X | 25590 | -0- | | -32763 | -0- | 23705 | 3 | 22 | 4 | Y | 1694 | 1703 | 0 | 1 | 8 | 21 |
| | | | | | | | | 1863 | 9 | | | | | | | | | |
| 03 | 35557 | X | -0- | -0- | | -35557 | -0- | | | | | Y | -0- | | | | | 21 |
| 04 | 34230 | X | 14087 | -0- | | -20143 | -0- | 12959 | 3 | 1128 | 9 | Y | 1025 | 1034 | 0 | | | 12 |

ELECTRIC STATE 57-33 WELL #: 1H RRCID -> 283346 COMPL. DATE 02/02/2017 TOTAL DEPTH 10381 PERF.10450 - 20230

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 60223 | -0- | | 60223 | 251961 | 55691 | 3 | 4 | 4 | Y | 4116 | 4091 | 0 | 1 | 8 | 124 |
| | | | | | | | | 4528 | 9 | | | | | | | | | |
| 12 | 314645 | X | 62684 | -0- | | -251961 | -0- | 57869 | 3 | 4815 | 9 | Y | 4377 | 4377 | 0 | 8 | 8 | 116 |
| 01 | 0 | | 62809 | -0- | | 62809 | 62809 | 58197 | 3 | 4612 | 9 | Y | 4193 | 4178 | 0 | 6 | 8 | 125 |
| 02 | 120996 | X | 58187 | -0- | | -62809 | -0- | 53986 | 3 | 4201 | 9 | Y | 3819 | 3859 | 0 | 2 | 8 | 83 |
| 03 | 63379 | X | 63379 | -0- | | -0- | -0- | 58873 | 3 | 4506 | 9 | Y | 4096 | 4071 | 0 | 4 | 8 | 104 |
| 04 | 61574 | X | 61574 | -0- | | -0- | -0- | 56429 | 3 | 5145 | 9 | Y | 4677 | 4570 | 0 | | | 211 |

WOOD STATE 57-26 UNIT B WELL #: 2H RRCID -> 283355 COMPL. DATE 01/01/2017 TOTAL DEPTH 10371 PERF.10787 - 21315

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23608 | -0- | | 23608 | 23608 | 22586 | 3 | 11 | 4 | Y | 919 | 915 | 0 | | | 73 |
| | | | | | | | | 1011 | 9 | | | | | | | | | |
| 12 | 48737 | X | 25129 | -0- | | -23608 | -0- | 24203 | 3 | 10 | 4 | Y | 833 | 834 | 0 | 4 | 8 | 68 |
| | | | | | | | | 916 | 9 | | | | | | | | | |
| 01 | 0 | | 18365 | -0- | | 18365 | 18365 | 17589 | 3 | 9 | 4 | Y | 697 | 687 | 0 | 3 | 8 | 75 |
| | | | | | | | | 767 | 9 | | | | | | | | | |
| 02 | 35602 | X | 17237 | -0- | | -18365 | -0- | 15569 | 3 | 15 | 4 | Y | 1503 | 1510 | 0 | 2 | 8 | 66 |
| | | | | | | | | 1653 | 9 | | | | | | | | | |
| 03 | 25141 | X | -0- | -0- | | -25141 | -0- | | | | | Y | -0- | | | | | 66 |
| 04 | 24330 | X | 9164 | -0- | | -15166 | -0- | 8195 | 3 | 969 | 9 | Y | 881 | 888 | 0 | | | 59 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
BIG SKY 55-16 WELL #: 1H RRCID -> 283366 COMPL. DATE 07/26/2016 TOTAL DEPTH 10568 PERF.10721 - 14980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9044 | -0- | 9044 | 28064 | 7445 | 3 | 72 | 4 | N | 1388 | 1387 | 0 | 1 | 8 | 154 |
| | | | | | | | 1527 | 9 | | | | | | | | | |
| 12 | 38134 | X | 10070 | -0- | -28064 | -0- | 8386 | 3 | 14 | 4 | N | 1518 | 1478 | 0 | 4 | 8 | 190 |
| | | | | | | | 1670 | 9 | | | | | | | | | |
| 01 | 0 | | 10385 | -0- | 10385 | 10385 | 8769 | 3 | 13 | 4 | N | 1457 | 1500 | 0 | 2 | 8 | 145 |
| | | | | | | | 1603 | 9 | | | | | | | | | |
| 02 | 17935 | X | 7550 | -0- | -10385 | -0- | 6287 | 3 | 1 | 4 | N | 1147 | 1146 | 0 | 1 | 8 | 145 |
| | | | | | | | 1262 | 9 | | | | | | | | | |
| 03 | 8856 | X | 8856 | -0- | -0- | -0- | 7448 | 3 | 1408 | 9 | N | 1280 | 1269 | 0 | 2 | 8 | 154 |
| 04 | 7616 | X | 7616 | -0- | -0- | -0- | 6366 | 3 | 1 | 4 | N | 1135 | 1135 | 0 | | | 154 |
| | | | | | | | 1249 | 9 | | | | | | | | | |

MADISON 2-11 WELL #: 2H RRCID -> 283506 COMPL. DATE 10/04/2017 TOTAL DEPTH 10933 PERF.10936 - 15588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9672 | -0- | 9672 | 14398 | 7037 | 3 | 132 | 4 | Y | 2275 | 2229 | 0 | | | 127 |
| | | | | | | | 2503 | 9 | | | | | | | | | |
| 12 | 19161 | X | 4763 | -0- | -14398 | -0- | 4157 | 3 | 606 | 9 | Y | 551 | 651 | 0 | | | 27 |
| 01 | 0 | | 8813 | -0- | 8813 | 8813 | 6862 | 3 | 1951 | 9 | Y | 1774 | 1723 | 0 | | | 78 |
| 02 | 20065 | X | 11252 | -0- | -8813 | -0- | 8352 | 3 | 2900 | 9 | Y | 2636 | 2613 | 0 | | | 101 |
| 03 | 10196 | X | 10196 | -0- | -0- | -0- | 7737 | 3 | 2459 | 9 | Y | 2235 | 2230 | 0 | | | 106 |
| 04 | 9660 | X | 7323 | -0- | -2337 | -0- | 5429 | 3 | 1894 | 9 | Y | 1722 | 1730 | 0 | | | 98 |

MADISON 2-11 WELL #: 3H RRCID -> 283510 COMPL. DATE 10/06/2017 TOTAL DEPTH 11215 PERF.11211 - 15486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7490 | -0- | 7490 | 33385 | 6072 | 3 | 133 | 4 | Y | 1168 | 1181 | 0 | | | 65 |
| | | | | | | | 1285 | 9 | | | | | | | | | |
| 12 | 40032 | X | 6647 | -0- | -33385 | -0- | 6087 | 3 | 560 | 9 | Y | 509 | 549 | 0 | | | 25 |
| 01 | 0 | | 7224 | -0- | 7224 | 7224 | 5986 | 3 | 1238 | 9 | Y | 1125 | 1101 | 0 | | | 49 |
| 02 | 14146 | X | 6922 | -0- | -7224 | -0- | 5523 | 3 | 1399 | 9 | Y | 1272 | 1272 | 0 | | | 49 |
| 03 | 7660 | X | 7660 | -0- | -0- | -0- | 6246 | 3 | 1414 | 9 | Y | 1285 | 1273 | 0 | | | 61 |
| 04 | 7140 | X | 5947 | -0- | -1193 | -0- | 4733 | 3 | 1214 | 9 | Y | 1104 | 1102 | 0 | | | 63 |

THUNDER C20-13 WELL #: 2H RRCID -> 283609 COMPL. DATE 03/28/2015 TOTAL DEPTH 11487 PERF.11815 - 17485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8758 | -0- | 8758 | 34869 | 7519 | 3 | 1239 | 9 | N | 1126 | 1144 | 0 | 1 | 8 | 40 |
| 12 | 49056 | X | 14187 | -0- | -34869 | -0- | 12562 | 3 | 1625 | 9 | N | 1477 | 1463 | 0 | 2 | 8 | 52 |
| 01 | 0 | | 15092 | -0- | 15092 | 15092 | 13400 | 3 | 1692 | 9 | N | 1538 | 1539 | 0 | 1 | 8 | 50 |
| 02 | 36288 | X | 21196 | -0- | -15092 | -0- | 19487 | 3 | 1709 | 9 | N | 1554 | 1520 | 0 | 1 | 8 | 83 |
| 03 | 18341 | X | 18341 | -0- | -0- | -0- | 16738 | 3 | 1 | 4 | N | 1456 | 1488 | 0 | 2 | 8 | 49 |
| | | | | | | | 1602 | 9 | | | | | | | | | |
| 04 | 10249 | X | 10249 | -0- | -0- | -0- | 9031 | 3 | 1218 | 9 | N | 1107 | 1116 | 0 | | | 40 |

BIGFOOT C21-6 UNIT WELL #: 1H RRCID -> 283613 COMPL. DATE 05/23/2016 TOTAL DEPTH 10702 PERF.10886 - 18515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19744 | -0- | 19744 | 44664 | 18169 | 3 | 106 | 4 | N | 1335 | 1274 | 0 | | | 200 |
| | | | | | | | 1469 | 9 | | | | | | | | | |
| 12 | 68773 | X | 24109 | -0- | -44664 | -0- | 22492 | 3 | 1617 | 9 | N | 1470 | 1555 | 0 | 2 | 8 | 113 |
| 01 | 0 | | 22703 | -0- | 22703 | 22703 | 20897 | 3 | 1806 | 9 | N | 1642 | 1643 | 0 | 3 | 8 | 109 |
| 02 | 42430 | X | 19727 | -0- | -22703 | -0- | 18018 | 3 | 1709 | 9 | N | 1554 | 1541 | 0 | 1 | 8 | 121 |
| 03 | 24924 | X | 22812 | -0- | -2112 | -0- | 20895 | 3 | 1917 | 9 | N | 1743 | 1691 | 0 | 1 | 8 | 172 |
| 04 | 23340 | X | 21216 | -0- | -2124 | -0- | 19546 | 3 | 1670 | 9 | N | 1518 | 1551 | 0 | | | 139 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
GREENHORN NORTH UNIT 1-35 WELL #: 3H RRCID -> 283614 COMPL. DATE 08/18/2016 TOTAL DEPTH 11276 PERF.11432 - 21650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17902 | -0- | 17902 | 38168 | 16168 | 3 | 1 | 4 | N | 1575 | 1594 | 0 | 1 | 8 | 201 |
| | | | | | | | 1733 | 9 | | | | | | | | | |
| 12 | 51442 | X | 13274 | -0- | -38168 | -0- | 12332 | 3 | 942 | 9 | N | 856 | 944 | 0 | 2 | 8 | 111 |
| 01 | 0 | | 21244 | -0- | 21244 | 21244 | 19057 | 3 | 2187 | 9 | N | 1988 | 1956 | 0 | 3 | 8 | 140 |
| 02 | 40902 | X | 19658 | -0- | -21244 | -0- | 17325 | 3 | 2333 | 9 | N | 2121 | 2119 | 0 | 2 | 8 | 140 |
| 03 | 23193 | X | 23193 | -0- | -0- | -0- | 20968 | 3 | 2225 | 9 | N | 2023 | 2063 | 0 | 2 | 8 | 98 |
| 04 | 22956 | X | 22956 | -0- | -0- | -0- | 20716 | 3 | 2240 | 9 | N | 2036 | 2014 | 0 | | | 120 |

BLACKTAIL 1-34 UNIT WELL #: 1H RRCID -> 283621 COMPL. DATE 08/19/2016 TOTAL DEPTH 10993 PERF.11171 - 20630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30641 | -0- | 30641 | 67604 | 26034 | 3 | 39 | 4 | N | 4153 | 4148 | 0 | 2 | 8 | 218 |
| | | | | | | | 4568 | 9 | | | | | | | | | |
| 12 | 104415 | X | 36811 | -0- | -67604 | -0- | 30612 | 3 | 677 | 4 | N | 5020 | 5034 | 0 | 14 | 8 | 190 |
| | | | | | | | 5522 | 9 | | | | | | | | | |
| 01 | 0 | | 27768 | -0- | 27768 | 27768 | 23141 | 3 | 62 | 4 | N | 4150 | 4131 | 0 | 5 | 8 | 204 |
| | | | | | | | 4565 | 9 | | | | | | | | | |
| 02 | 52301 | X | 24533 | -0- | -27768 | -0- | 20618 | 3 | 3915 | 9 | N | 3559 | 3526 | 0 | | | 237 |
| 03 | 36952 | X | 34883 | -0- | -2069 | -0- | 29075 | 3 | 5808 | 9 | N | 5280 | 5368 | 0 | 9 | 8 | 140 |
| 04 | 35610 | X | 33296 | -0- | -2314 | -0- | 27806 | 3 | 5490 | 9 | N | 4991 | 4913 | 0 | | | 218 |

RED LODGE C20-11 WELL #: 2H RRCID -> 283665 COMPL. DATE 12/21/2012 TOTAL DEPTH 11003 PERF.11100 - 15445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1036 | -0- | 1036 | 4582 | 523 | 3 | 291 | 4 | Y | 202 | 177 | 0 | | | 60 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 12 | 5052 | X | 470 | -0- | -4582 | -0- | 240 | 3 | 230 | 9 | Y | 209 | 203 | 0 | 1 | 8 | 65 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 205 | 238 | 0 | 1 | 8 | 31 |
| 02 | 1316 | X | -0- | -0- | -1316 | -0- | | | | | Y | 180 | 184 | 0 | | | 27 |
| 03 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | Y | 177 | 163 | 0 | 1 | 8 | 40 |
| 04 | 1050 | X | -0- | -0- | -1050 | -0- | | | | | Y | 145 | 161 | 0 | | | 24 |

HUCKLEBERRY C21-9 UNIT WELL #: 1H RRCID -> 283675 COMPL. DATE 05/23/2016 TOTAL DEPTH 10396 PERF.10707 - 18255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22050 | X | 19798 | -0- | -2252 | -0- | 16869 | 3 | 127 | 4 | N | 2547 | 2401 | 0 | 1 | 8 | 381 |
| | | | | | | | 2802 | 9 | | | | | | | | | |
| 12 | 22444 | X | 20323 | -0- | -2121 | -0- | 17174 | 3 | 3149 | 9 | N | 2863 | 3021 | 0 | 4 | 8 | 219 |
| 01 | 22320 | X | 21088 | -0- | -1232 | -0- | 18136 | 3 | 2952 | 9 | N | 2684 | 2720 | 0 | 5 | 8 | 178 |
| 02 | 19908 | X | 19374 | -0- | -534 | -0- | 17050 | 3 | 2324 | 9 | N | 2113 | 2125 | 0 | 1 | 8 | 165 |
| 03 | 22041 | X | 19854 | -0- | -2187 | -0- | 17829 | 3 | 2025 | 9 | N | 1841 | 1822 | 0 | 2 | 8 | 182 |
| 04 | 20400 | X | 19485 | -0- | -915 | -0- | 16471 | 3 | 3014 | 9 | N | 2740 | 2671 | 0 | | | 251 |

HARDSCRABBLE STATE 57-34 UNIT WELL #: 1H RRCID -> 283686 COMPL. DATE 03/06/2017 TOTAL DEPTH 10736 PERF.10176 - 20577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30540 | X | 29587 | -0- | -953 | -0- | 27488 | 3 | 198 | 4 | Y | 1728 | 1715 | 0 | 1 | 8 | 54 |
| | | | | | | | 1901 | 9 | | | | | | | | | |
| 12 | 31558 | X | 17832 | -0- | -13726 | -0- | 15790 | 3 | 15 | 4 | Y | 1843 | 1848 | 0 | 5 | 8 | 44 |
| | | | | | | | 2027 | 9 | | | | | | | | | |
| 01 | 31744 | X | 20552 | -0- | -11192 | -0- | 18762 | 3 | 7 | 4 | Y | 1621 | 1611 | 0 | | | 54 |
| | | | | | | | 1783 | 9 | | | | | | | | | |
| 02 | 28672 | X | 15818 | -0- | -12854 | -0- | 14242 | 3 | 1576 | 9 | Y | 1433 | 1448 | 0 | | | 39 |
| 03 | 31744 | X | 21013 | -0- | -10731 | -0- | 19352 | 3 | 1661 | 9 | Y | 1510 | 1479 | 0 | | | 70 |
| 04 | 29580 | X | 13684 | -0- | -15896 | -0- | 12226 | 3 | 1458 | 9 | Y | 1325 | 1353 | 0 | | | 42 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
WOLVERINE 55-1 WELL #: 1H RRCID -> 283714 COMPL. DATE 10/20/2017 TOTAL DEPTH 10829 PERF.10979 - 15167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9210 | X | 7396 | -0- | -1814 | -0- | 6014 | 3 | 21 | 4 | N | 1237 | 1247 | 0 | 1 | 8 | 124 |
| | | | | | | | 1361 | 9 | | | | | | | | | |
| 12 | 11315 | X | 6531 | -0- | -4784 | -0- | 5121 | 3 | 4 | 4 | N | 1278 | 1262 | 0 | 3 | 8 | 137 |
| | | | | | | | 1406 | 9 | | | | | | | | | |
| 01 | 11315 | X | 11235 | -0- | -80 | -0- | 8485 | 3 | 49 | 4 | N | 2455 | 2503 | 0 | 2 | 8 | 87 |
| | | | | | | | 2701 | 9 | | | | | | | | | |
| 02 | 10220 | X | 3159 | -0- | -7061 | -0- | 2409 | 3 | 25 | 4 | N | 659 | 591 | 0 | 1 | 8 | 154 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 03 | 10199 | X | 10123 | -0- | -76 | -0- | 8199 | 3 | 2 | 4 | N | 1747 | 1686 | 0 | 2 | 8 | 213 |
| | | | | | | | 1922 | 9 | | | | | | | | | |
| 04 | 10860 | X | 8401 | -0- | -2459 | -0- | 6819 | 3 | 1582 | 9 | N | 1438 | 1509 | 0 | | | 142 |

WHITETAIL 57-37 UNIT WELL #: 1H RRCID -> 283809 COMPL. DATE 04/23/2015 TOTAL DEPTH 10098 PERF.10374 - 19265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8932 | -0- | 8932 | 8932 | 7568 | 3 | 24 | 4 | N | 1218 | 1191 | 0 | 1 | 8 | 246 |
| | | | | | | | 1340 | 9 | | | | | | | | | |
| 12 | 23380 | X | 14448 | -0- | -8932 | -0- | 12361 | 3 | 77 | 4 | N | 1827 | 1861 | 0 | 11 | 8 | 201 |
| | | | | | | | 2010 | 9 | | | | | | | | | |
| 01 | 0 | | 15582 | -0- | 15582 | 15582 | 13426 | 3 | 86 | 4 | N | 1882 | 1843 | 0 | 8 | 8 | 232 |
| | | | | | | | 2070 | 9 | | | | | | | | | |
| 02 | 32347 | X | 16765 | -0- | -15582 | -0- | 14463 | 3 | 155 | 4 | N | 1952 | 1934 | 0 | 21 | 8 | 229 |
| | | | | | | | 2147 | 9 | | | | | | | | | |
| 03 | 18056 | X | 18056 | -0- | -0- | -0- | 15661 | 3 | 2395 | 9 | N | 2177 | 2213 | 0 | 3 | 8 | 190 |
| 04 | 18221 | X | 18221 | -0- | -0- | -0- | 15776 | 3 | 2445 | 9 | N | 2223 | 2201 | 0 | | | 212 |

WOOD STATE 57-26 UNIT E WELL #: 5H RRCID -> 283979 COMPL. DATE 11/07/2016 TOTAL DEPTH 10748 PERF.11078 - 20814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15186 | -0- | 15186 | 15186 | 14088 | 3 | 7 | 4 | Y | 992 | 989 | 0 | | | 14 |
| | | | | | | | 1091 | 9 | | | | | | | | | |
| 12 | 33033 | X | 17847 | -0- | -15186 | -0- | 16535 | 3 | 7 | 4 | Y | 1186 | 1190 | 0 | 2 | 8 | 8 |
| | | | | | | | 1305 | 9 | | | | | | | | | |
| 01 | 0 | | 22319 | -0- | 22319 | 22319 | 20811 | 3 | 10 | 4 | Y | 1362 | 1347 | 0 | 2 | 8 | 21 |
| | | | | | | | 1498 | 9 | | | | | | | | | |
| 02 | 42048 | X | 19729 | -0- | -22319 | -0- | 18330 | 3 | 17 | 4 | Y | 1256 | 1258 | 0 | 5 | 8 | 14 |
| | | | | | | | 1382 | 9 | | | | | | | | | |
| 03 | 24652 | X | 24652 | -0- | -0- | -0- | 22636 | 3 | 2 | 4 | Y | 1831 | 1808 | 0 | 2 | 8 | 35 |
| | | | | | | | 2014 | 9 | | | | | | | | | |
| 04 | 22938 | X | 22938 | -0- | -0- | -0- | 21595 | 3 | 1 | 4 | Y | 1220 | 1230 | 0 | | | 25 |
| | | | | | | | 1342 | 9 | | | | | | | | | |

CLEVELAND STATE 57-23 WELL #: 1H RRCID -> 284033 COMPL. DATE 06/11/2014 TOTAL DEPTH 10891 PERF.11327 - 16130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4865 | -0- | 4865 | 19278 | 4377 | 3 | 166 | 4 | Y | 293 | 303 | 0 | | | 25 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 12 | 24284 | X | 5006 | -0- | -19278 | -0- | 4699 | 3 | 307 | 9 | Y | 279 | 279 | 0 | | | 25 |
| 01 | 0 | | 2793 | -0- | 2793 | 2793 | 2342 | 3 | 451 | 9 | Y | 410 | 401 | 0 | | | 34 |
| 02 | 6030 | X | 3237 | -0- | -2793 | -0- | 2860 | 3 | 377 | 9 | Y | 343 | 328 | 0 | | | 49 |
| 03 | 5022 | X | 3432 | -0- | -1590 | -0- | 3071 | 3 | 361 | 9 | Y | 328 | 351 | 0 | | | 26 |
| 04 | 4860 | X | 1972 | -0- | -2888 | -0- | 1634 | 3 | 338 | 9 | Y | 307 | 307 | 0 | | | 26 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
SENTINEL STATE 55-28 UNIT WELL #: 1H RRCID -> 284511 COMPL. DATE 12/17/2017 TOTAL DEPTH 10406 PERF.11022 - 20347

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20218 | -0- | 20218 | 90046 | 17330<br>2883 | 3<br>9 | 5 | 4 | Y | 2621 | 2620 | 0 | 1 | 8 | 41 |
| 12 | 111800 | X | 21754 | -0- | -90046 | -0- | 18773<br>2961 | 3<br>9 | 20 | 4 | Y | 2692 | 2661 | 0 | 20 | 8 | 52 |
| 01 | 0 | | 22042 | -0- | 22042 | 22042 | 18973 | 3 | 3069 | 9 | Y | 2790 | 2779 | 0 | 6 | 8 | 57 |
| 02 | 40425 | X | 18383 | -0- | -22042 | -0- | 15811<br>2562 | 3<br>9 | 10 | 4 | Y | 2329 | 2311 | 0 | 12 | 8 | 63 |
| 03 | 26443 | X | 21452 | -0- | -4991 | -0- | 18680 | 3 | 2772 | 9 | Y | 2520 | 2549 | 0 | 2 | 8 | 32 |
| 04 | 21330 | X | 16450 | -0- | -4880 | -0- | 14195<br>2223 | 3<br>9 | 32 | 4 | Y | 2021 | 1996 | 0 | | | 57 |

BIG SKY STATE 55-16 UNIT WELL #: 2H RRCID -> 284709 COMPL. DATE 12/09/2017 TOTAL DEPTH 10634 PERF.11100 - 20575

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19131 | -0- | 19131 | 58645 | 15364<br>3751 | 3<br>9 | 16 | 4 | N | 3410 | 3401 | 0 | 1 | 8 | 27 |
| 12 | 77125 | X | 18480 | -0- | -58645 | -0- | 14293<br>4186 | 3<br>9 | 1 | 4 | N | 3805 | 3802 | 0 | 6 | 8 | 24 |
| 01 | 0 | | 18065 | -0- | 18065 | 18065 | 13980<br>4080 | 3<br>9 | 5 | 4 | N | 3709 | 3693 | 0 | 3 | 8 | 37 |
| 02 | 34134 | X | 16069 | -0- | -18065 | -0- | 12326<br>3682 | 3<br>9 | 61 | 4 | N | 3347 | 3345 | 0 | 15 | 8 | 24 |
| 03 | 18834 | X | 18834 | -0- | -0- | -0- | 14779<br>4026 | 3<br>9 | 29 | 4 | N | 3660 | 3647 | 0 | 8 | 8 | 29 |
| 04 | 16929 | X | 16929 | -0- | -0- | -0- | 13422 | 3 | 3507 | 9 | N | 3188 | 3201 | 0 | | | 16 |

EMIGRANT STATE 57-24 WELL #: 1H RRCID -> 284877 COMPL. DATE 05/12/2018 TOTAL DEPTH 10364 PERF.10610 - 14830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21270 | X | 16215 | -0- | -5055 | -0- | 13555<br>2470 | 3<br>9 | 190 | 4 | N | 2245 | 2336 | 0 | 1 | 8 | 352 |
| 12 | 21979 | X | 14731 | -0- | -7248 | -0- | 12427<br>2295 | 3<br>9 | 9 | 4 | N | 2086 | 2078 | 0 | 7 | 8 | 353 |
| 01 | 15779 | X | 15455 | -0- | -324 | -0- | 12841<br>2613 | 3<br>9 | 1 | 4 | N | 2375 | 2223 | 0 | 5 | 8 | 500 |
| 02 | 15148 | X | 13646 | -0- | -1502 | -0- | 11658 | 3 | 1988 | 9 | N | 1807 | 1843 | 0 | 2 | 8 | 462 |
| 03 | 17989 | X | 17989 | -0- | -0- | -0- | 15310 | 3 | 2679 | 9 | N | 2435 | 2477 | 0 | 3 | 8 | 417 |
| 04 | 21172 | X | 21172 | -0- | -0- | -0- | 18247 | 3 | 2925 | 9 | N | 2659 | 2538 | 0 | | | 538 |

DIXIELAND STATE 55-6 WEST UNIT WELL #: 1H RRCID -> 285271 COMPL. DATE 02/13/2018 TOTAL DEPTH 10772 PERF.11063 - 20561

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16428 | -0- | 16428 | 34134 | 13215<br>3131 | 3<br>9 | 82 | 4 | N | 2846 | 2850 | 0 | 1 | 8 | 41 |
| 12 | 50482 | X | 16348 | -0- | -34134 | -0- | 12904 | 3 | 3444 | 9 | N | 3131 | 3123 | 0 | 6 | 8 | 43 |
| 01 | 0 | | 17696 | -0- | 17696 | 17696 | 13744 | 3 | 3952 | 9 | N | 3593 | 3569 | 0 | 4 | 8 | 63 |
| 02 | 29476 | X | 11780 | -0- | -17696 | -0- | 8931 | 3 | 2849 | 9 | N | 2590 | 2615 | 0 | 6 | 8 | 32 |
| 03 | 17864 | X | 17864 | -0- | -0- | -0- | 14366 | 3 | 3498 | 9 | N | 3180 | 3128 | 0 | 9 | 8 | 75 |
| 04 | 17130 | X | 15725 | -0- | -1405 | -0- | 12698 | 3 | 3027 | 9 | N | 2752 | 2754 | 0 | | | 73 |

PRYOR 2-13 UNIT WELL #: 1H RRCID -> 285431 COMPL. DATE 05/20/2018 TOTAL DEPTH 11133 PERF.11449 - 16292

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14250 | X | -0- | -0- | -14250 | -0- | | | | | N | -0- | | | | | 180 |
| 12 | 14725 | X | 377 | -0- | -14348 | -0- | 377 | 4 | | | N | -0- | | | | | 180 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 02 | 196 | X | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 180 |
| 03 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | 1 | | | | | 181 |
| 04 | 4473 | X | 4473 | -0- | -0- | -0- | 3711 | 3 | 762 | 9 | N | 693 | 623 | 0 | | | 251 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
SNOWSHOE STATE 57-10 UNIT WELL #: 1H RRCID -> 285602 COMPL. DATE 07/23/2018 TOTAL DEPTH 10583 PERF.10778 - 20404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 56176 | -0- | 56176 | 240112 | 51572 | 3 | 203 | 4 | Y | 4001 | 3998 | 0 | 3 | 8 | 37 |
| | | | | | | | 4401 | 9 | | | | | | | | | |
| 12 | 302789 | X | 62677 | -0- | -240112 | -0- | 56710 | 3 | 1 | 4 | Y | 5424 | 5406 | 0 | 11 | 8 | 44 |
| | | | | | | | 5966 | 9 | | | | | | | | | |
| 01 | 0 | | 64324 | -0- | 64324 | 64324 | 58030 | 3 | 2 | 4 | Y | 5720 | 5703 | 0 | 7 | 8 | 54 |
| | | | | | | | 6292 | 9 | | | | | | | | | |
| 02 | 121421 | X | 57097 | -0- | -64324 | -0- | 51609 | 3 | 5488 | 9 | Y | 4989 | 4977 | 0 | 4 | 8 | 62 |
| 03 | 62002 | X | 62002 | -0- | -0- | -0- | 56115 | 3 | 5887 | 9 | Y | 5352 | 5348 | 0 | 5 | 8 | 61 |
| 04 | 57496 | X | 57496 | -0- | -0- | -0- | 52326 | 3 | 5170 | 9 | Y | 4700 | 4706 | 0 | | | 55 |

DIXIELAND STATE 55-6 EAST UNIT WELL #: 1H RRCID -> 285654 COMPL. DATE 09/22/2018 TOTAL DEPTH 11563 PERF.11477 - 21540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 66473 | -0- | 66473 | 210948 | 62846 | 3 | 60 | 4 | N | 3243 | 3229 | 0 | 3 | 8 | 15 |
| | | | | | | | 3567 | 9 | | | | | | | | | |
| 12 | 271540 | X | 60592 | -0- | -210948 | -0- | 56742 | 3 | 3850 | 9 | N | 3500 | 3460 | 0 | 17 | 8 | 38 |
| 01 | 0 | | 59998 | -0- | 59998 | 59998 | 56320 | 3 | 3678 | 9 | N | 3344 | 3366 | 0 | 11 | 8 | 5 |
| 02 | 114716 | X | 54718 | -0- | -59998 | -0- | 51096 | 3 | 3622 | 9 | N | 3293 | 3239 | 0 | 4 | 8 | 55 |
| 03 | 57223 | X | 57223 | -0- | -0- | -0- | 53424 | 3 | 3799 | 9 | N | 3454 | 3433 | 0 | 7 | 8 | 69 |
| 04 | 52930 | X | 52930 | -0- | -0- | -0- | 49440 | 3 | 3490 | 9 | N | 3173 | 3162 | 0 | | | 80 |

MADISON 2-11 WELL #: 1H RRCID -> 285679 COMPL. DATE 12/03/2014 TOTAL DEPTH 11207 PERF.11379 - 15735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3914 | -0- | 3914 | 13083 | 2805 | 3 | 74 | 4 | Y | 941 | 918 | 0 | 1 | 8 | 53 |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| 12 | 17818 | X | 4735 | -0- | -13083 | -0- | 2870 | 3 | 1865 | 9 | Y | 1695 | 1660 | 0 | 4 | 8 | 84 |
| 01 | 0 | | 4652 | -0- | 4652 | 4652 | 3088 | 3 | 1564 | 9 | Y | 1422 | 1439 | 0 | 5 | 8 | 62 |
| 02 | 8983 | X | 4331 | -0- | -4652 | -0- | 3175 | 3 | 1156 | 9 | Y | 1051 | 1070 | 0 | 3 | 8 | 40 |
| 03 | 4743 | X | 4652 | -0- | -91 | -0- | 3515 | 3 | 1137 | 9 | Y | 1034 | 1020 | 0 | 5 | 8 | 49 |
| 04 | 4590 | X | 3695 | -0- | -895 | -0- | 2754 | 3 | 941 | 9 | Y | 855 | 855 | 0 | | | 49 |

APPLETON EAST UNIT C20-9 WELL #: 1H RRCID -> 285766 COMPL. DATE 09/27/2018 TOTAL DEPTH 11075 PERF.11411 - 15584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19229 | -0- | 19229 | 40898 | 17113 | 3 | 207 | 4 | N | 1735 | 1756 | 0 | 1 | 8 | 398 |
| | | | | | | | 1909 | 9 | | | | | | | | | |
| 12 | 59755 | X | 18857 | -0- | -40898 | -0- | 16769 | 3 | 28 | 4 | N | 1873 | 1717 | 0 | 6 | 8 | 548 |
| | | | | | | | 2060 | 9 | | | | | | | | | |
| 01 | 0 | | 12089 | -0- | 12089 | 12089 | 10686 | 3 | 77 | 4 | N | 1205 | 1235 | 0 | 2 | 8 | 516 |
| | | | | | | | 1326 | 9 | | | | | | | | | |
| 02 | 19572 | X | 6423 | -0- | -13149 | -0- | 5348 | 3 | 9 | 4 | N | 969 | 1148 | 0 | 1 | 8 | 336 |
| | | | | | | | 1066 | 9 | | | | | | | | | |
| 03 | 21669 | X | 16885 | -0- | -4784 | -0- | 14958 | 3 | 1927 | 9 | N | 1752 | 1734 | 0 | 3 | 8 | 351 |
| 04 | 19230 | X | 17247 | -0- | -1983 | -0- | 15347 | 3 | 1900 | 9 | N | 1727 | 1707 | 0 | | | 371 |

SNOWSHOE STATE 57-10 UNIT WELL #: 4H RRCID -> 285812 COMPL. DATE 08/13/2018 TOTAL DEPTH 10619 PERF.10808 - 20454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34743 | -0- | 34743 | 190650 | 33113 | 3 | 130 | 4 | Y | 1364 | 1369 | 0 | | | 13 |
| | | | | | | | 1500 | 9 | | | | | | | | | |
| 12 | 255905 | X | 65255 | -0- | -190650 | -0- | 62140 | 3 | 1 | 4 | Y | 2831 | 2812 | 0 | 9 | 8 | 23 |
| | | | | | | | 3114 | 9 | | | | | | | | | |
| 01 | 0 | | 63373 | -0- | 63373 | 63373 | 60753 | 3 | 2 | 4 | Y | 2380 | 2377 | 0 | 4 | 8 | 22 |
| | | | | | | | 2618 | 9 | | | | | | | | | |
| 02 | 135761 | X | 72388 | -0- | -63373 | -0- | 69373 | 3 | 3015 | 9 | Y | 2741 | 2727 | 0 | 2 | 8 | 34 |
| 03 | 68125 | X | 68125 | -0- | -0- | -0- | 65331 | 3 | 2794 | 9 | Y | 2540 | 2541 | 0 | 4 | 8 | 29 |
| 04 | 80635 | X | 80635 | -0- | -0- | -0- | 76875 | 3 | 3760 | 9 | Y | 3418 | 3407 | 0 | | | 40 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
SNOWSHOE STATE 57-10 UNIT WELL #: 6H RRCID -> 285813 COMPL. DATE 08/12/2018 TOTAL DEPTH 10782 PERF.10999 - 20618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30088 | -0- | 30088 | 159884 | 27833<br>2145 | 3<br>9 | 110 | 4 | Y | 1950 | 1953 | 0 | 1 | 8 | 18 |
| 12 | 183417 | X | 23533 | -0- | -159884 | -0- | 21379 | 3 | 2154 | 9 | Y | 1958 | 1955 | 0 | 5 | 8 | 16 |
| 01 | 0 | | 17018 | -0- | 17018 | 17018 | 14839 | 3 | 2179 | 9 | Y | 1981 | 1975 | 0 | 3 | 8 | 19 |
| 02 | 36988 | X | 13363 | -0- | -23625 | -0- | 11687 | 3 | 1676 | 9 | Y | 1524 | 1523 | 0 | 1 | 8 | 19 |
| 03 | 40951 | X | 28214 | -0- | -12737 | -0- | 26308 | 3 | 1906 | 9 | Y | 1733 | 1731 | 0 | 1 | 8 | 20 |
| 04 | 39776 | X | 39776 | -0- | -0- | -0- | 37701 | 3 | 2075 | 9 | Y | 1886 | 1884 | 0 | | | 22 |

SNOWSHOE STATE 57-10 UNIT WELL #: 7H RRCID -> 285816 COMPL. DATE 08/12/2018 TOTAL DEPTH 10582 PERF.10905 - 20414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 73295 | -0- | 73295 | 353293 | 68976<br>4046 | 3<br>9 | 273 | 4 | Y | 3678 | 3682 | 0 | 2 | 8 | 34 |
| 12 | 439398 | X | 86105 | -0- | -353293 | -0- | 80576<br>5528 | 3<br>9 | 1 | 4 | Y | 5025 | 5006 | 0 | 13 | 8 | 40 |
| 01 | 0 | | 98239 | -0- | 98239 | 98239 | 92053<br>6183 | 3<br>9 | 3 | 4 | Y | 5621 | 5600 | 0 | 8 | 8 | 53 |
| 02 | 175494 | X | 77255 | -0- | -98239 | -0- | 72497 | 3 | 4758 | 9 | Y | 4325 | 4321 | 0 | 3 | 8 | 54 |
| 03 | 80672 | X | 80672 | -0- | -0- | -0- | 76006 | 3 | 4666 | 9 | Y | 4242 | 4243 | 0 | 4 | 8 | 49 |
| 04 | 48730 | X | 48730 | -0- | -0- | -0- | 45750 | 3 | 2980 | 9 | Y | 2709 | 2726 | 0 | | | 32 |

APPLETON WEST UNIT C20-9 WELL #: 1H RRCID -> 285870 COMPL. DATE 09/27/2018 TOTAL DEPTH 11068 PERF.11740 - 15830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18480 | X | 13988 | -0- | -4492 | -0- | 12086<br>1408 | 3<br>9 | 494 | 4 | N | 1280 | 1274 | 0 | 1 | 8 | 311 |
| 12 | 19096 | X | 13333 | -0- | -5763 | -0- | 11573<br>1535 | 3<br>9 | 225 | 4 | N | 1395 | 1384 | 0 | 4 | 8 | 318 |
| 01 | 16585 | X | 9292 | -0- | -7293 | -0- | 7953<br>1092 | 3<br>9 | 247 | 4 | N | 993 | 1079 | 0 | 2 | 8 | 230 |
| 02 | 13832 | X | 7408 | -0- | -6424 | -0- | 6323<br>990 | 3<br>9 | 95 | 4 | N | 900 | 549 | 0 | 1 | 8 | 580 |
| 03 | 15221 | X | 13102 | -0- | -2119 | -0- | 11818 | 3 | 1284 | 9 | N | 1167 | 1458 | 0 | 2 | 8 | 287 |
| 04 | 13980 | X | 13065 | -0- | -915 | -0- | 11684 | 3 | 1381 | 9 | N | 1255 | 1304 | 0 | | | 238 |

SNOWSHOE STATE 57-10 UNIT WELL #: 5H RRCID -> 285969 COMPL. DATE 08/13/2018 TOTAL DEPTH 10961 PERF.11130 - 20671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

SNOWSHOE STATE 57-10 UNIT WELL #: 2H RRCID -> 285985 COMPL. DATE 07/23/2018 TOTAL DEPTH 11066 PERF.11146 - 20770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

SNOWSHOE STATE 57-10 UNIT WELL #: 8H RRCID -> 285991 COMPL. DATE 08/12/2018 TOTAL DEPTH 10981 PERF.11195 - 20593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
SNOWSHOE STATE 57-10 UNIT WELL #: 3H RRCID -> 286148 COMPL. DATE 07/24/2018 TOTAL DEPTH 10803 PERF.11015 - 20633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17753 | -0- | 17753 | 36485 | 16249 | 3 | 64 | 4 | Y | 1309 | 1308 | 0 | 1 | 8 | 12 |
| | | | | | | | 1440 | 9 | | | | | | | | | |
| 12 | 54381 | X | 17896 | -0- | -36485 | -0- | 16293 | 3 | 1603 | 9 | Y | 1457 | 1454 | 0 | 3 | 8 | 12 |
| 01 | 0 | | 17215 | -0- | 17215 | 17215 | 15603 | 3 | 1612 | 9 | Y | 1465 | 1461 | 0 | 2 | 8 | 14 |
| 02 | 32520 | X | 15305 | -0- | -17215 | -0- | 13893 | 3 | 1412 | 9 | Y | 1284 | 1281 | 0 | 1 | 8 | 16 |
| 03 | 18724 | X | 16772 | -0- | -1952 | -0- | 15245 | 3 | 1527 | 9 | Y | 1388 | 1386 | 0 | 2 | 8 | 16 |
| 04 | 17760 | X | 15073 | -0- | -2687 | -0- | 13824 | 3 | 1249 | 9 | Y | 1135 | 1138 | 0 | | | 13 |

LIVINGSTON 2-12 B WELL #: 2H RRCID -> 286225 COMPL. DATE 09/05/2018 TOTAL DEPTH 11707 PERF.12378 - 21730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51355 | -0- | 51355 | 118223 | 45114 | 3 | 6241 | 9 | Y | 5674 | 5618 | 0 | 3 | 8 | 505 |
| 12 | 151545 | X | 33322 | -0- | -118223 | -0- | 30684 | 3 | 2638 | 9 | Y | 2398 | 2469 | 0 | 9 | 8 | 425 |
| 01 | 0 | | 24312 | -0- | 24312 | 24312 | 21761 | 3 | 2551 | 9 | Y | 2319 | 2212 | 0 | 7 | 8 | 525 |
| 02 | 62679 | X | 38367 | -0- | -24312 | -0- | 33215 | 3 | 1 | 4 | Y | 4683 | 4782 | 0 | 9 | 8 | 417 |
| | | | | | | | 5151 | 9 | | | | | | | | | |
| 03 | 51367 | X | 51367 | -0- | -0- | -0- | 44605 | 3 | 6762 | 9 | Y | 6147 | 6266 | 0 | 16 | 8 | 282 |
| 04 | 35683 | X | 35683 | -0- | -0- | -0- | 32010 | 3 | 3673 | 9 | Y | 3339 | 3217 | 0 | | | 404 |

LIVINGSTON 2-12 C WELL #: 3H RRCID -> 286347 COMPL. DATE 08/30/2018 TOTAL DEPTH 11193 PERF.11269 - 21100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SENTINEL STATE 55-28 UNIT WELL #: 5H RRCID -> 286407 COMPL. DATE 11/06/2018 TOTAL DEPTH 10408 PERF.10352 - 20385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36093 | -0- | 36093 | 76644 | 30643 | 3 | 8 | 4 | Y | 4947 | 4944 | 0 | 2 | 8 | 78 |
| | | | | | | | 5442 | 9 | | | | | | | | | |
| 12 | 116235 | X | 39591 | -0- | -76644 | -0- | 33658 | 3 | 35 | 4 | Y | 5362 | 5324 | 0 | 12 | 8 | 104 |
| | | | | | | | 5898 | 9 | | | | | | | | | |
| 01 | 0 | | 39437 | -0- | 39437 | 39437 | 33368 | 3 | 6069 | 9 | Y | 5517 | 5499 | 0 | 8 | 8 | 114 |
| 02 | 73332 | X | 33895 | -0- | -39437 | -0- | 28777 | 3 | 19 | 4 | Y | 4635 | 4621 | 0 | 3 | 8 | 125 |
| | | | | | | | 5099 | 9 | | | | | | | | | |
| 03 | 37949 | X | 37949 | -0- | -0- | -0- | 32732 | 3 | 5217 | 9 | Y | 4743 | 4804 | 0 | 4 | 8 | 60 |
| 04 | 35310 | X | 33325 | -0- | -1985 | -0- | 29053 | 3 | 66 | 4 | Y | 3824 | 3777 | 0 | | | 107 |
| | | | | | | | 4206 | 9 | | | | | | | | | |

SENTINEL STATE 55-28 UNIT WELL #: 6H RRCID -> 286409 COMPL. DATE 11/06/2018 TOTAL DEPTH 11266 PERF.11344 - 21398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54810 | X | 49860 | -0- | -4950 | -0- | 47992 | 3 | 13 | 4 | Y | 1686 | 1684 | 0 | 3 | 8 | 27 |
| | | | | | | | 1855 | 9 | | | | | | | | | |
| 12 | 60140 | X | 53896 | -0- | -6244 | -0- | 51734 | 3 | 54 | 4 | Y | 1916 | 1895 | 0 | 11 | 8 | 37 |
| | | | | | | | 2108 | 9 | | | | | | | | | |
| 01 | 60326 | X | 48150 | -0- | -12176 | -0- | 46021 | 3 | 2129 | 9 | Y | 1935 | 1925 | 0 | 7 | 8 | 40 |
| 02 | 54488 | X | 48826 | -0- | -5662 | -0- | 46778 | 3 | 31 | 4 | Y | 1834 | 1821 | 0 | 3 | 8 | 50 |
| | | | | | | | 2017 | 9 | | | | | | | | | |
| 03 | 60326 | X | 58965 | -0- | -1361 | -0- | 56652 | 3 | 2313 | 9 | Y | 2103 | 2125 | 0 | 1 | 8 | 27 |
| 04 | 52170 | X | 50451 | -0- | -1719 | -0- | 48187 | 3 | 109 | 4 | Y | 1959 | 1931 | 0 | | | 55 |
| | | | | | | | 2155 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
CATHEDRAL STATE 57-6 UNIT WELL #: 6H RRCID -> 286428 COMPL. DATE 10/17/2018 TOTAL DEPTH 9715 PERF. 9666 - 14225

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9986 | X | 9986 | -0- | -0- | -0- | | 300 | 1 | 8848 | 3 | Y | 746 | 919 | 0 | | | 191 |
| | | | | | | | | 17 | 4 | 821 | 9 | | | | | | | |
| 12 | 13125 | X | 13125 | -0- | -0- | -0- | | 300 | 1 | 12390 | 3 | Y | 395 | 510 | 0 | | | 76 |
| | | | | | | | | 435 | 9 | | | | | | | | | |
| 01 | 12865 | X | 10328 | -0- | -2537 | -0- | | 398 | 1 | 9440 | 3 | Y | 445 | 388 | 0 | | | 133 |
| | | | | | | | | 490 | 9 | | | | | | | | | |
| 02 | 15042 | X | 15042 | -0- | -0- | -0- | | 407 | 1 | 12586 | 3 | Y | 1863 | 1554 | 0 | | | 442 |
| | | | | | | | | 2049 | 9 | | | | | | | | | |
| 03 | 18682 | X | 18682 | -0- | -0- | -0- | | 460 | 1 | 16343 | 3 | Y | 1708 | 1898 | 0 | | | 252 |
| | | | | | | | | 1879 | 9 | | | | | | | | | |
| 04 | 11751 | X | 11751 | -0- | -0- | -0- | | 323 | 1 | 10473 | 3 | Y | 868 | 891 | 0 | | | 229 |
| | | | | | | | | 955 | 9 | | | | | | | | | |

CATHEDRAL STATE 57-6 UNIT WELL #: 4H RRCID -> 286435 COMPL. DATE 10/08/2018 TOTAL DEPTH 9727 PERF. 9567 - 14132

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 396 | N | 396 | -0- | -0- | -0- | | 5 | 4 | 391 | 9 | Y | 355 | 265 | 0 | | | 91 |
| 12 | 1924 | N | 1924 | -0- | -0- | -0- | | 10 | 1 | 400 | 3 | Y | 1376 | 1201 | 0 | | | 266 |
| | | | | | | | | 1514 | 9 | | | | | | | | | |
| 01 | 346 | N | 346 | -0- | -0- | -0- | | 8 | 1 | 191 | 3 | Y | 134 | 360 | 0 | | | 40 |
| | | | | | | | | 147 | 9 | | | | | | | | | |
| 02 | 617 | N | 617 | -0- | -0- | -0- | | 12 | 1 | 375 | 3 | Y | 209 | 199 | 0 | | | 50 |
| | | | | | | | | 230 | 9 | | | | | | | | | |
| 03 | 1550 | N | 659 | -0- | -891 | -0- | | 13 | 1 | 472 | 3 | Y | 158 | 185 | 0 | | | 23 |
| | | | | | | | | 174 | 9 | | | | | | | | | |
| 04 | 604 | N | 604 | -0- | -0- | -0- | | 10 | 1 | 309 | 3 | Y | 259 | 214 | 0 | | | 68 |
| | | | | | | | | 285 | 9 | | | | | | | | | |

CATHEDRAL STATE 57-6 UNIT WELL #: 5H RRCID -> 286460 COMPL. DATE 10/09/2018 TOTAL DEPTH 10055 PERF. 9890 - 14488

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2776 | -0- | 2776 | 9583 | | 85 | 1 | 2522 | 3 | Y | 144 | 172 | 0 | | | 37 |
| | | | | | | | | 11 | 4 | 158 | 9 | | | | | | | |
| 12 | 3100 | N | 6615 | -0- | 3515 | 13098 | | 153 | 1 | 6302 | 3 | Y | 145 | 154 | 0 | | | 28 |
| | | | | | | | | 160 | 9 | | | | | | | | | |
| 01 | 0 | | 4790 | -0- | 4790 | 17888 | | 189 | 1 | 4491 | 3 | Y | 100 | 98 | 0 | | | 30 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 23955 | X | 6067 | -0- | -17888 | -0- | | 184 | 1 | 5700 | 3 | Y | 166 | 157 | 0 | | | 39 |
| | | | | | | | | 183 | 9 | | | | | | | | | |
| 03 | 10609 | X | 10609 | -0- | -0- | -0- | | 277 | 1 | 9834 | 3 | Y | 453 | 425 | 0 | | | 67 |
| | | | | | | | | 498 | 9 | | | | | | | | | |
| 04 | 7392 | X | 7392 | -0- | -0- | -0- | | 210 | 1 | 6798 | 3 | Y | 349 | 324 | 0 | | | 92 |
| | | | | | | | | 384 | 9 | | | | | | | | | |

CATHEDRAL STATE 57-6 UNIT WELL #: 3H RRCID -> 286470 COMPL. DATE 10/08/2018 TOTAL DEPTH 10084 PERF. 9930 - 14517

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3286 | X | 3286 | -0- | -0- | -0- | | 100 | 1 | 2947 | 3 | Y | 207 | 262 | 0 | | | 53 |
| | | | | | | | | 11 | 4 | 228 | 9 | | | | | | | |
| 12 | 7856 | X | 7856 | -0- | -0- | -0- | | 164 | 1 | 6747 | 3 | Y | 859 | 746 | 0 | | | 166 |
| | | | | | | | | 945 | 9 | | | | | | | | | |
| 01 | 7905 | X | 5814 | -0- | -2091 | -0- | | 187 | 1 | 4439 | 3 | Y | 1080 | 923 | 0 | | | 323 |
| | | | | | | | | 1188 | 9 | | | | | | | | | |
| 02 | 7140 | X | 6564 | -0- | -576 | -0- | | 201 | 1 | 6211 | 3 | Y | 138 | 428 | 0 | | | 33 |
| | | | | | | | | 152 | 9 | | | | | | | | | |
| 03 | 9009 | X | 9009 | -0- | -0- | -0- | | 231 | 1 | 8213 | 3 | Y | 514 | 471 | 0 | | | 76 |
| | | | | | | | | 565 | 9 | | | | | | | | | |
| 04 | 7590 | X | 7480 | -0- | -110 | -0- | | 212 | 1 | 6881 | 3 | Y | 352 | 335 | 0 | | | 93 |
| | | | | | | | | 387 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438

WOLVERINE STATE 55-1 UNIT C WELL #: 3H RRCID -> 286788 COMPL. DATE 09/23/2018 TOTAL DEPTH 11071 PERF.10967 - 20865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51000 | X | 50576 | -0- | -424 | -0- | 45666 | 3 | 235 | 4 | Y | 4250 | 4247 | 0 | 3 | 8 | 22 |
| | | | | | | | 4675 | 9 | | | | | | | | | |
| 12 | 53785 | X | 50865 | -0- | -2920 | -0- | 46164 | 3 | 36 | 4 | Y | 4241 | 4217 | 0 | 16 | 8 | 30 |
| | | | | | | | 4665 | 9 | | | | | | | | | |
| 01 | 53952 | X | 53952 | -0- | -0- | -0- | 48840 | 3 | 5112 | 9 | Y | 4647 | 4631 | 0 | 10 | 8 | 36 |
| 02 | 46627 | X | 46627 | -0- | -0- | -0- | 42675 | 3 | 3952 | 9 | Y | 3593 | 3567 | 0 | 6 | 8 | 56 |
| 03 | 50189 | X | 49369 | -0- | -820 | -0- | 44701 | 3 | 4668 | 9 | Y | 4244 | 4259 | 0 | 9 | 8 | 32 |
| 04 | 48570 | X | 48123 | -0- | -447 | -0- | 43601 | 3 | 4522 | 9 | Y | 4111 | 4118 | 0 | | | 25 |

JOBE 70-1 STATE WELL #: 1H RRCID -> 286816 COMPL. DATE 12/28/2018 TOTAL DEPTH 9480 PERF. 9615 - 14160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17370 | X | 12903 | -0- | -4467 | -0- | 12102 | 3 | 19 | 4 | N | 711 | 739 | 1 | | | 144 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 12 | 17949 | X | 16365 | -0- | -1584 | -0- | 15289 | 3 | 73 | 4 | N | 912 | 925 | 1 | 4 | 8 | 127 |
| | | | | | | | 1003 | 9 | | | | | | | | | |
| 01 | 16802 | X | 9942 | -0- | -6860 | -0- | 8887 | 3 | 110 | 4 | N | 859 | 743 | 1 | 11 | 8 | 232 |
| | | | | | | | 945 | 9 | | | | | | | | | |
| 02 | 14980 | X | 14580 | -0- | -400 | -0- | 13817 | 3 | 60 | 4 | N | 639 | 736 | 1 | 2 | 8 | 133 |
| | | | | | | | 703 | 9 | | | | | | | | | |
| 03 | 16585 | X | 10989 | -0- | -5596 | -0- | 10317 | 3 | 672 | 9 | N | 611 | 556 | 1 | | | 188 |
| 04 | 15840 | X | 15609 | -0- | -231 | -0- | 14618 | 3 | 991 | 9 | N | 901 | 892 | 1 | | | 197 |

WOLVERINE STATE 55-1 UNIT D WELL #: 4H RRCID -> 286845 COMPL. DATE 10/07/2018 TOTAL DEPTH 11624 PERF.11757 - 21468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56580 | X | 56001 | -0- | -579 | -0- | 52616 | 3 | 271 | 4 | Y | 2831 | 2827 | 0 | 4 | 8 | 14 |
| | | | | | | | 3114 | 9 | | | | | | | | | |
| 12 | 58466 | X | 52833 | -0- | -5633 | -0- | 49020 | 3 | 38 | 4 | Y | 3432 | 3401 | 0 | 20 | 8 | 25 |
| | | | | | | | 3775 | 9 | | | | | | | | | |
| 01 | 58466 | X | 48945 | -0- | -9521 | -0- | 45375 | 3 | 3570 | 9 | Y | 3245 | 3234 | 0 | 11 | 8 | 25 |
| 02 | 53928 | X | 36315 | -0- | -17613 | -0- | 33788 | 3 | 2527 | 9 | Y | 2297 | 2284 | 0 | 2 | 8 | 36 |
| 03 | 59208 | X | 59208 | -0- | -0- | -0- | 56085 | 3 | 3123 | 9 | Y | 2839 | 2850 | 0 | 4 | 8 | 21 |
| 04 | 57455 | X | 57455 | -0- | -0- | -0- | 54456 | 3 | 2999 | 9 | Y | 2726 | 2731 | 0 | | | 16 |

WOLVERINE STATE 55-1 UNIT B WELL #: 2H RRCID -> 286877 COMPL. DATE 12/14/2018 TOTAL DEPTH 10692 PERF.11010 - 20366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37590 | X | 27288 | -0- | -10302 | -0- | 21810 | 3 | 112 | 4 | Y | 4878 | 4871 | 0 | 3 | 8 | 25 |
| | | | | | | | 5366 | 9 | | | | | | | | | |
| 12 | 39835 | X | 32105 | -0- | -7730 | -0- | 25904 | 3 | 20 | 4 | Y | 5619 | 5587 | 0 | 17 | 8 | 40 |
| | | | | | | | 6181 | 9 | | | | | | | | | |
| 01 | 44918 | X | 44918 | -0- | -0- | -0- | 36129 | 3 | 8789 | 9 | Y | 7990 | 7956 | 0 | 12 | 8 | 62 |
| 02 | 28378 | X | 28378 | -0- | -0- | -0- | 23619 | 3 | 4759 | 9 | Y | 4326 | 4307 | 0 | 13 | 8 | 68 |
| 03 | 37761 | X | 37761 | -0- | -0- | -0- | 30495 | 3 | 7266 | 9 | Y | 6605 | 6616 | 0 | 8 | 8 | 49 |
| 04 | 39023 | X | 39023 | -0- | -0- | -0- | 31827 | 3 | 7196 | 9 | Y | 6542 | 6552 | 0 | | | 39 |

THUNDER C20-13 C WELL #: 3H RRCID -> 286930 COMPL. DATE 12/06/2018 TOTAL DEPTH 10606 PERF.10819 - 22586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22564 | -0- | 22564 | 63089 | 19341 | 3 | 3223 | 9 | N | 2930 | 2913 | 0 | 1 | 8 | 105 |
| 12 | 82643 | X | 19554 | -0- | -63089 | -0- | 16466 | 3 | 3088 | 9 | N | 2807 | 2802 | 0 | 12 | 8 | 98 |
| 01 | 0 | | 14640 | -0- | 14640 | 14640 | 11429 | 3 | 3211 | 9 | N | 2919 | 2919 | 0 | 3 | 8 | 95 |
| 02 | 31130 | X | 16490 | -0- | -14640 | -0- | 13215 | 3 | 3275 | 9 | N | 2977 | 2911 | 0 | 2 | 8 | 159 |
| 03 | 15507 | X | 15507 | -0- | -0- | -0- | 12338 | 3 | 1 | 4 | N | 2880 | 2940 | 0 | 3 | 8 | 96 |
| | | | | | | | 3168 | 9 | | | | | | | | | |
| 04 | 14757 | X | 14757 | -0- | -0- | -0- | 12320 | 3 | 2437 | 9 | N | 2215 | 2232 | 0 | | | 79 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
DARCY STATE 1-32 WELL #: 2H RRCID -> 287189 COMPL. DATE 04/08/2019 TOTAL DEPTH 11238 PERF.11146 - 20941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15453 | -0- | 15453 | 33050 | 13703 | 3 | 2 | 4 | N | 1589 | 1526 | 0 | 1 | 8 | 463 |
| | | | | | | | 1748 | 9 | | | | | | | | | |
| 12 | 51268 | X | 18218 | -0- | -33050 | -0- | 15666 | 3 | 2552 | 9 | N | 2320 | 2370 | 0 | 5 | 8 | 408 |
| 01 | 0 | | 10012 | -0- | 10012 | 10012 | 8649 | 3 | 3 | 4 | N | 1236 | 1196 | 0 | 3 | 8 | 445 |
| | | | | | | | 1360 | 9 | | | | | | | | | |
| 02 | 15988 | X | 4260 | -0- | -11728 | -0- | 3734 | 3 | 51 | 4 | N | 432 | 547 | 0 | | | 330 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 03 | 18228 | X | 15590 | -0- | -2638 | -0- | 13582 | 3 | 120 | 4 | N | 1716 | 1640 | 0 | 4 | 8 | 402 |
| | | | | | | | 1888 | 9 | | | | | | | | | |
| 04 | 17640 | X | 13474 | -0- | -4166 | -0- | 12108 | 3 | 1366 | 9 | N | 1242 | 1263 | 0 | | | 381 |

HARDSCRABBLE STATE 57-34 UNIT WELL #: 3H RRCID -> 287331 COMPL. DATE 06/15/2019 TOTAL DEPTH 10743 PERF.10804 - 20580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29883 | -0- | 29883 | 124245 | 28489 | 3 | 205 | 4 | Y | 1081 | 1077 | 0 | 1 | 8 | 34 |
| | | | | | | | 1189 | 9 | | | | | | | | | |
| 12 | 141079 | X | 16834 | -0- | -124245 | -0- | 15730 | 3 | 15 | 4 | Y | 990 | 995 | 0 | 5 | 8 | 24 |
| | | | | | | | 1089 | 9 | | | | | | | | | |
| 01 | 0 | | 21135 | -0- | 21135 | 21135 | 19987 | 3 | 7 | 4 | Y | 1037 | 1026 | 0 | | | 35 |
| | | | | | | | 1141 | 9 | | | | | | | | | |
| 02 | 36691 | X | 15556 | -0- | -21135 | -0- | 14650 | 3 | 906 | 9 | Y | 824 | 837 | 0 | | | 22 |
| 03 | 32333 | X | 20712 | -0- | -11621 | -0- | 19714 | 3 | 998 | 9 | Y | 907 | 887 | 0 | | | 42 |
| 04 | 29880 | X | 13236 | -0- | -16644 | -0- | 12299 | 3 | 937 | 9 | Y | 852 | 867 | 0 | | | 27 |

HARDSCRABBLE STATE 57-34 UNIT WELL #: 5H RRCID -> 287336 COMPL. DATE 06/24/2019 TOTAL DEPTH 10779 PERF.10781 - 20523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25093 | -0- | 25093 | 106472 | 23056 | 3 | 166 | 4 | Y | 1701 | 1686 | 0 | 1 | 8 | 53 |
| | | | | | | | 1871 | 9 | | | | | | | | | |
| 12 | 148289 | X | 41817 | -0- | -106472 | -0- | 39522 | 3 | 38 | 4 | Y | 2052 | 2051 | 0 | 5 | 8 | 49 |
| | | | | | | | 2257 | 9 | | | | | | | | | |
| 01 | 0 | | 37308 | -0- | 37308 | 37308 | 34620 | 3 | 12 | 4 | Y | 2433 | 2394 | 0 | 7 | 8 | 81 |
| | | | | | | | 2676 | 9 | | | | | | | | | |
| 02 | 75588 | X | 38280 | -0- | -37308 | -0- | 36243 | 3 | 2037 | 9 | Y | 1852 | 1877 | 0 | 6 | 8 | 50 |
| 03 | 48637 | X | 48637 | -0- | -0- | -0- | 47087 | 3 | 1550 | 9 | Y | 1409 | 1389 | 0 | 5 | 8 | 65 |
| 04 | 40470 | X | 26623 | -0- | -13847 | -0- | 25831 | 3 | 792 | 9 | Y | 720 | 762 | 0 | | | 23 |

SENTINEL STATE 55-28 UNIT WELL #: 7H RRCID -> 287338 COMPL. DATE 05/30/2019 TOTAL DEPTH 10752 PERF.10938 - 20694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50006 | -0- | 50006 | 210669 | 46456 | 3 | 13 | 4 | Y | 3215 | 3211 | 0 | 1 | 8 | 51 |
| | | | | | | | 3537 | 9 | | | | | | | | | |
| 12 | 262479 | X | 51810 | -0- | -210669 | -0- | 48033 | 3 | 50 | 4 | Y | 3388 | 3365 | 0 | 8 | 8 | 66 |
| | | | | | | | 3727 | 9 | | | | | | | | | |
| 01 | 0 | | 53275 | -0- | 53275 | 53275 | 49393 | 3 | 3882 | 9 | Y | 3529 | 3517 | 0 | 5 | 8 | 73 |
| 02 | 102872 | X | 49597 | -0- | -53275 | -0- | 46091 | 3 | 30 | 4 | Y | 3160 | 3144 | 0 | 4 | 8 | 85 |
| | | | | | | | 3476 | 9 | | | | | | | | | |
| 03 | 53143 | X | 53143 | -0- | -0- | -0- | 49614 | 3 | 3529 | 9 | Y | 3208 | 3246 | 0 | 6 | 8 | 41 |
| 04 | 51570 | X | 44525 | -0- | -7045 | -0- | 41530 | 3 | 94 | 4 | Y | 2637 | 2604 | 0 | | | 74 |
| | | | | | | | 2901 | 9 | | | | | | | | | |

SIEVERS 2-35 NORTH UNIT E WELL #: 5H RRCID -> 287339 COMPL. DATE 04/01/2019 TOTAL DEPTH 11148 PERF.11284 - 21063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27390 | X | 21490 | -0- | -5900 | -0- | 17462 | 3 | 163 | 4 | N | 3514 | 3516 | 0 | 1 | 8 | 309 |
| | | | | | | | 3865 | 9 | | | | | | | | | |
| 12 | 28303 | X | 17586 | -0- | -10717 | -0- | 14264 | 3 | 5 | 4 | N | 3015 | 2999 | 0 | 12 | 8 | 313 |
| | | | | | | | 3317 | 9 | | | | | | | | | |
| 01 | 17454 | X | 17454 | -0- | -0- | -0- | 13676 | 3 | 19 | 4 | N | 3417 | 3444 | 0 | 4 | 8 | 282 |
| | | | | | | | 3759 | 9 | | | | | | | | | |
| 02 | 17975 | X | 17975 | -0- | -0- | -0- | 14398 | 3 | 2 | 4 | N | 3250 | 3269 | 0 | 2 | 8 | 261 |
| | | | | | | | 3575 | 9 | | | | | | | | | |
| 03 | 18547 | X | 18547 | -0- | -0- | -0- | 14892 | 3 | 1 | 4 | N | 3322 | 3185 | 0 | 4 | 8 | 394 |
| | | | | | | | 3654 | 9 | | | | | | | | | |
| 04 | 17602 | X | 17602 | -0- | -0- | -0- | 14146 | 3 | 3456 | 9 | N | 3142 | 3150 | 0 | | | 386 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
SENTINEL STATE 55-28 UNIT WELL #: 8H RRCID -> 287343 COMPL. DATE 05/30/2019 TOTAL DEPTH 10395 PERF.10653 - 20286

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20056 | -0- | | 20056 | 93579 | | 17518 | 3 | 5 | 4 | Y | 2303 | 2307 | 0 | 1 | 8 | 36 |
| | | | | | | | | | 2533 | 9 | | | | | | | | | |
| 12 | 118969 | X | 25390 | -0- | | -93579 | -0- | | 22321 | 3 | 23 | 4 | Y | 2769 | 2745 | 0 | 6 | 8 | 54 |
| | | | | | | | | | 3046 | 9 | | | | | | | | | |
| 01 | 0 | | 20550 | -0- | | 20550 | 20550 | | 17980 | 3 | 2570 | 9 | Y | 2336 | 2339 | 0 | 3 | 8 | 48 |
| 02 | 40365 | X | 19815 | -0- | | -20550 | -0- | | 17321 | 3 | 11 | 4 | Y | 2257 | 2240 | 0 | 4 | 8 | 61 |
| | | | | | | | | | 2483 | 9 | | | | | | | | | |
| 03 | 25854 | X | 24542 | -0- | | -1312 | -0- | | 21725 | 3 | 2817 | 9 | Y | 2561 | 2584 | 0 | 5 | 8 | 33 |
| 04 | 24570 | X | 17386 | -0- | | -7184 | -0- | | 15083 | 3 | 34 | 4 | Y | 2063 | 2038 | 0 | | | 58 |
| | | | | | | | | | 2269 | 9 | | | | | | | | | |

SENTINEL STATE 55-28 UNIT WELL #: 11H RRCID -> 287347 COMPL. DATE 05/30/2019 TOTAL DEPTH 10757 PERF.11037 - 20689

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 35515 | -0- | | 35515 | 152120 | | 32134 | 3 | 9 | 4 | Y | 3065 | 3064 | 0 | 1 | 8 | 48 |
| | | | | | | | | | 3372 | 9 | | | | | | | | | |
| 12 | 188813 | X | 36693 | -0- | | -152120 | -0- | | 33225 | 3 | 35 | 4 | Y | 3121 | 3102 | 0 | 6 | 8 | 61 |
| | | | | | | | | | 3433 | 9 | | | | | | | | | |
| 01 | 0 | | 36252 | -0- | | 36252 | 36252 | | 32677 | 3 | 3575 | 9 | Y | 3250 | 3241 | 0 | 3 | 8 | 67 |
| 02 | 69466 | X | 33214 | -0- | | -36252 | -0- | | 30007 | 3 | 20 | 4 | Y | 2897 | 2884 | 0 | 2 | 8 | 78 |
| | | | | | | | | | 3187 | 9 | | | | | | | | | |
| 03 | 37324 | X | 36869 | -0- | | -455 | -0- | | 33622 | 3 | 3247 | 9 | Y | 2952 | 2989 | 0 | 3 | 8 | 38 |
| 04 | 35520 | X | 33727 | -0- | | -1793 | -0- | | 30685 | 3 | 69 | 4 | Y | 2703 | 2665 | 0 | | | 76 |
| | | | | | | | | | 2973 | 9 | | | | | | | | | |

SENTINEL STATE 55-28 UNIT WELL #: 9H RRCID -> 287348 COMPL. DATE 05/30/2019 TOTAL DEPTH 10742 PERF.10972 - 20714

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24361 | -0- | | 24361 | 104971 | | 22478 | 3 | 6 | 4 | Y | 1706 | 1705 | 0 | | | 27 |
| | | | | | | | | | 1877 | 9 | | | | | | | | | |
| 12 | 130101 | X | 25130 | -0- | | -104971 | -0- | | 23270 | 3 | 24 | 4 | Y | 1669 | 1661 | 0 | 2 | 8 | 33 |
| | | | | | | | | | 1836 | 9 | | | | | | | | | |
| 01 | 0 | | 20786 | -0- | | 20786 | 20786 | | 19227 | 3 | 1559 | 9 | Y | 1417 | 1420 | 0 | 1 | 8 | 29 |
| 02 | 37258 | X | 16472 | -0- | | -20786 | -0- | | 15226 | 3 | 10 | 4 | Y | 1124 | 1122 | 0 | 1 | 8 | 30 |
| | | | | | | | | | 1236 | 9 | | | | | | | | | |
| 03 | 25420 | X | 17180 | -0- | | -8240 | -0- | | 15980 | 3 | 1200 | 9 | Y | 1091 | 1105 | 0 | 2 | 8 | 14 |
| 04 | 24360 | X | 14623 | -0- | | -9737 | -0- | | 13585 | 3 | 31 | 4 | Y | 915 | 903 | 0 | | | 26 |
| | | | | | | | | | 1007 | 9 | | | | | | | | | |

HARDSCRABBLE STATE 57-34 UNIT WELL #: 2H RRCID -> 287350 COMPL. DATE 06/17/2019 TOTAL DEPTH 10391 PERF.10598 - 20107

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26944 | -0- | | 26944 | 112145 | | 24221 | 3 | 174 | 4 | Y | 2317 | 2304 | 0 | 1 | 8 | 72 |
| | | | | | | | | | 2549 | 9 | | | | | | | | | |
| 12 | 128204 | X | 16059 | -0- | | -112145 | -0- | | 13669 | 3 | 13 | 4 | Y | 2161 | 2176 | 0 | 5 | 8 | 52 |
| | | | | | | | | | 2377 | 9 | | | | | | | | | |
| 01 | 0 | | 13229 | -0- | | 13229 | 13229 | | 11756 | 3 | 4 | 4 | Y | 1335 | 1343 | 0 | | | 44 |
| | | | | | | | | | 1469 | 9 | | | | | | | | | |
| 02 | 25452 | X | 9248 | -0- | | -16204 | -0- | | 8042 | 3 | 1206 | 9 | Y | 1096 | 1110 | 0 | | | 30 |
| 03 | 28179 | X | 11954 | -0- | | -16225 | -0- | | 10594 | 3 | 1360 | 9 | Y | 1236 | 1209 | 0 | | | 57 |
| 04 | 26940 | X | 7767 | -0- | | -19173 | -0- | | 6545 | 3 | 1222 | 9 | Y | 1111 | 1133 | 0 | | | 35 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438

HARDSCRABBLE STATE 57-34 UNIT WELL #: 6H RRCID -> 287351 COMPL. DATE 06/22/2019 TOTAL DEPTH 10430 PERF.10807 - 20236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27945 | -0- | 27945 | 126086 | 24936 | 3 | 179 | 4 | Y | 2573 | 2562 | 0 | 1 | 8 | 80 |
| | | | | | | | 2830 | 9 | | | | | | | | | |
| 12 | 160907 | X | 34821 | -0- | -126086 | -0- | 31617 | 3 | 30 | 4 | Y | 2885 | 2891 | 0 | 5 | 8 | 69 |
| | | | | | | | 3174 | 9 | | | | | | | | | |
| 01 | 0 | | 38884 | -0- | 38884 | 38884 | 35067 | 3 | 12 | 4 | Y | 3459 | 3404 | 0 | 9 | 8 | 115 |
| | | | | | | | 3805 | 9 | | | | | | | | | |
| 02 | 76779 | X | 37895 | -0- | -38884 | -0- | 35069 | 3 | 2826 | 9 | Y | 2569 | 2605 | 0 | 9 | 8 | 70 |
| 03 | 34813 | X | 2215 | -0- | -32598 | -0- | 2016 | 3 | 199 | 9 | Y | 181 | 242 | 0 | 1 | 8 | 8 |
| 04 | 33810 | X | 32579 | -0- | -1231 | -0- | 30523 | 3 | 2056 | 9 | Y | 1869 | 1818 | 0 | | | 59 |

SENTINEL STATE 55-28 UNIT WELL #: 10H RRCID -> 287395 COMPL. DATE 05/30/2019 TOTAL DEPTH 10408 PERF.10638 - 20333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25114 | -0- | 25114 | 107718 | 20909 | 3 | 6 | 4 | Y | 3817 | 3816 | 0 | 1 | 8 | 60 |
| | | | | | | | 4199 | 9 | | | | | | | | | |
| 12 | 135727 | X | 28009 | -0- | -107718 | -0- | 23359 | 3 | 24 | 4 | Y | 4205 | 4174 | 0 | 9 | 8 | 82 |
| | | | | | | | 4626 | 9 | | | | | | | | | |
| 01 | 0 | | 28272 | -0- | 28272 | 28272 | 23433 | 3 | 4839 | 9 | Y | 4399 | 4385 | 0 | 5 | 8 | 91 |
| 02 | 53048 | X | 24776 | -0- | -28272 | -0- | 20506 | 3 | 13 | 4 | Y | 3870 | 3854 | 0 | 2 | 8 | 105 |
| | | | | | | | 4257 | 9 | | | | | | | | | |
| 03 | 26753 | X | 26149 | -0- | -604 | -0- | 21839 | 3 | 4310 | 9 | Y | 3918 | 3970 | 0 | 3 | 8 | 50 |
| 04 | 25890 | X | 23652 | -0- | -2238 | -0- | 19814 | 3 | 45 | 4 | Y | 3448 | 3401 | 0 | | | 97 |
| | | | | | | | 3793 | 9 | | | | | | | | | |

HARDSCRABBLE STATE 57-34 UNIT WELL #: 7H RRCID -> 287396 COMPL. DATE 06/21/2019 TOTAL DEPTH 10708 PERF.10791 - 20547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23313 | -0- | 23313 | 102225 | 20474 | 3 | 147 | 4 | Y | 2447 | 2427 | 0 | 1 | 8 | 76 |
| | | | | | | | 2692 | 9 | | | | | | | | | |
| 12 | 151645 | X | 49420 | -0- | -102225 | -0- | 47426 | 3 | 45 | 4 | Y | 1772 | 1801 | 0 | 5 | 8 | 42 |
| | | | | | | | 1949 | 9 | | | | | | | | | |
| 01 | 0 | | 35987 | -0- | 35987 | 35987 | 33969 | 3 | 12 | 4 | Y | 1824 | 1800 | 0 | 5 | 8 | 61 |
| | | | | | | | 2006 | 9 | | | | | | | | | |
| 02 | 69499 | X | 33512 | -0- | -35987 | -0- | 30802 | 3 | 2710 | 9 | Y | 2464 | 2450 | 0 | 8 | 8 | 67 |
| 03 | 33418 | X | 3459 | -0- | -29959 | -0- | 3099 | 3 | 360 | 9 | Y | 327 | 378 | 0 | 1 | 8 | 15 |
| 04 | 32340 | X | 28114 | -0- | -4226 | -0- | 26058 | 3 | 2056 | 9 | Y | 1869 | 1825 | 0 | | | 59 |

HARDSCRABBLE STATE 57-34 UNIT WELL #: 4H RRCID -> 287408 COMPL. DATE 06/26/2019 TOTAL DEPTH 10387 PERF.10672 - 20030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28013 | -0- | 28013 | 114473 | 24700 | 3 | 178 | 4 | Y | 2850 | 2834 | 0 | 1 | 8 | 89 |
| | | | | | | | 3135 | 9 | | | | | | | | | |
| 12 | 131837 | X | 17364 | -0- | -114473 | -0- | 14229 | 3 | 14 | 4 | Y | 2837 | 2853 | 0 | 5 | 8 | 68 |
| | | | | | | | 3121 | 9 | | | | | | | | | |
| 01 | 0 | | 18452 | -0- | 18452 | 18452 | 15804 | 3 | 6 | 4 | Y | 2402 | 2390 | 0 | | | 80 |
| | | | | | | | 2642 | 9 | | | | | | | | | |
| 02 | 32923 | X | 14471 | -0- | -18452 | -0- | 12072 | 3 | 2399 | 9 | Y | 2181 | 2202 | 0 | | | 59 |
| 03 | 30070 | X | 25727 | -0- | -4343 | -0- | 22061 | 3 | 3666 | 9 | Y | 3333 | 3238 | 0 | | | 154 |
| 04 | 28020 | X | 19562 | -0- | -8458 | -0- | 15595 | 3 | 3967 | 9 | Y | 3606 | 3647 | 0 | | | 113 |

SIEVERS 2-35 SOUTH UNIT WELL #: 6H RRCID -> 287434 COMPL. DATE 04/01/2019 TOTAL DEPTH 10782 PERF.10872 - 20573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24510 | X | 17319 | -0- | -7191 | -0- | 13109 | 3 | 29 | 4 | N | 3801 | 3632 | 0 | 1 | 8 | 490 |
| | | | | | | | 4181 | 9 | | | | | | | | | |
| 12 | 24397 | X | 17157 | -0- | -7240 | -0- | 12990 | 3 | 17 | 4 | N | 3773 | 3999 | 0 | 7 | 8 | 257 |
| | | | | | | | 4150 | 9 | | | | | | | | | |
| 01 | 24087 | X | 22290 | -0- | -1797 | -0- | 17175 | 3 | 27 | 4 | N | 4625 | 4576 | 0 | 5 | 8 | 301 |
| | | | | | | | 5088 | 9 | | | | | | | | | |
| 02 | 21756 | X | 19376 | -0- | -2380 | -0- | 14850 | 3 | 27 | 4 | N | 4090 | 4117 | 0 | 2 | 8 | 272 |
| | | | | | | | 4499 | 9 | | | | | | | | | |
| 03 | 23312 | X | 22160 | -0- | -1152 | -0- | 17042 | 3 | 22 | 4 | N | 4633 | 4615 | 0 | 4 | 8 | 286 |
| | | | | | | | 5096 | 9 | | | | | | | | | |
| 04 | 21570 | X | 20135 | -0- | -1435 | -0- | 15561 | 3 | 1 | 4 | N | 4157 | 4148 | 0 | | | 295 |
| | | | | | | | 4573 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
BOULDER STATE 57-32 WELL #: 2H RRCID -> 287572 COMPL. DATE 06/08/2019 TOTAL DEPTH 10103 PERF.10147 - 14750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13528 | -0- | 13528 | 61876 | 907 | 1 | 11105 | 3 | Y | 1325 | 1301 | 0 | | | 146 |
| | | | | | | | 58 | 4 | 1458 | 9 | | | | | | | |
| 12 | 72022 | X | 10146 | -0- | -61876 | -0- | 1022 | 1 | 7969 | 3 | Y | 1050 | 1098 | 0 | | | 98 |
| | | | | | | | 1155 | 9 | | | | | | | | | |
| 01 | 0 | | 15719 | -0- | 15719 | 15719 | 222 | 1 | 13451 | 3 | Y | 1860 | 1807 | 0 | | | 151 |
| | | | | | | | 2046 | 9 | | | | | | | | | |
| 02 | 28592 | X | 12873 | -0- | -15719 | -0- | 656 | 1 | 10873 | 3 | Y | 1222 | 1248 | 0 | | | 125 |
| | | | | | | | 1344 | 9 | | | | | | | | | |
| 03 | 12834 | X | 2425 | -0- | -10409 | -0- | 735 | 1 | 1690 | 9 | Y | 1536 | 1543 | 0 | | | 118 |
| 04 | 16479 | X | 16479 | -0- | -0- | -0- | 157 | 1 | 14489 | 3 | Y | 1666 | 1650 | 0 | | | 134 |
| | | | | | | | 1833 | 9 | | | | | | | | | |

SADDLEBACK STATE 57-30 WELL #: 2H RRCID -> 287608 COMPL. DATE 06/13/2019 TOTAL DEPTH 9832 PERF.10127 - 14530

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22214 | -0- | 22214 | 103645 | 306 | 1 | 18714 | 3 | Y | 2195 | 2241 | 0 | | | 251 |
| | | | | | | | 779 | 4 | 2415 | 9 | | | | | | | |
| 12 | 121900 | X | 18255 | -0- | -103645 | -0- | 329 | 1 | 15779 | 3 | Y | 1952 | 1971 | 0 | | | 232 |
| | | | | | | | 2147 | 9 | | | | | | | | | |
| 01 | 0 | | 16932 | -0- | 16932 | 16932 | 146 | 1 | 14868 | 3 | Y | 1744 | 1729 | 0 | | | 247 |
| | | | | | | | 1918 | 9 | | | | | | | | | |
| 02 | 34195 | X | 17263 | -0- | -16932 | -0- | 326 | 1 | 15068 | 3 | Y | 1699 | 1691 | 0 | | | 255 |
| | | | | | | | 1869 | 9 | | | | | | | | | |
| 03 | 29047 | X | 2263 | -0- | -26784 | -0- | 324 | 1 | 1939 | 9 | Y | 1763 | 1752 | 0 | | | 266 |
| 04 | 22200 | X | 14107 | -0- | -8093 | -0- | 105 | 1 | 12451 | 3 | Y | 1410 | 1449 | 0 | | | 227 |
| | | | | | | | 1551 | 9 | | | | | | | | | |

RED LODGE C20-11 F WELL #: 6H RRCID -> 288432 COMPL. DATE 10/24/2019 TOTAL DEPTH 10755 PERF.10650 - 22405

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42483 | X | 42483 | -0- | -0- | -0- | 36316 | 3 | 25 | 4 | Y | 5584 | 5575 | 0 | 3 | 8 | 30 |
| | | | | | | | 6142 | 9 | | | | | | | | | |
| 12 | 34069 | X | 20219 | -0- | -13850 | -0- | 16080 | 3 | 1 | 4 | Y | 3762 | 3742 | 0 | 34 | 8 | 16 |
| | | | | | | | 4138 | 9 | | | | | | | | | |
| 01 | 34069 | X | 5715 | -0- | -28354 | -0- | 4172 | 3 | 1543 | 9 | Y | 1403 | 1391 | 0 | 17 | 8 | 11 |
| 02 | 39648 | X | 22677 | -0- | -16971 | -0- | 18549 | 3 | 4128 | 9 | Y | 3753 | 3704 | 0 | 7 | 8 | 53 |
| 03 | 43896 | X | 23297 | -0- | -20599 | -0- | 19262 | 3 | 4035 | 9 | Y | 3668 | 3668 | 0 | 10 | 8 | 43 |
| 04 | 42480 | X | 22995 | -0- | -19485 | -0- | 19300 | 3 | 3695 | 9 | Y | 3359 | 3366 | 0 | | | 36 |

RED LODGE C20-11 G WELL #: 7H RRCID -> 288433 COMPL. DATE 10/24/2019 TOTAL DEPTH 11125 PERF.11096 - 22010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34740 | X | 32808 | -0- | -1932 | -0- | 29166 | 3 | 20 | 4 | Y | 3293 | 3287 | 0 | 3 | 8 | 18 |
| | | | | | | | 3622 | 9 | | | | | | | | | |
| 12 | 35588 | X | 29586 | -0- | -6002 | -0- | 25441 | 3 | 1 | 4 | Y | 3767 | 3741 | 0 | 28 | 8 | 16 |
| | | | | | | | 4144 | 9 | | | | | | | | | |
| 01 | 33449 | X | 29666 | -0- | -3783 | -0- | 25372 | 3 | 4294 | 9 | Y | 3904 | 3876 | 0 | 14 | 8 | 30 |
| 02 | 30632 | X | 19922 | -0- | -10710 | -0- | 17351 | 3 | 2571 | 9 | Y | 2337 | 2328 | 0 | 6 | 8 | 33 |
| 03 | 33914 | X | 22842 | -0- | -11072 | -0- | 19814 | 3 | 3028 | 9 | Y | 2753 | 2746 | 0 | 8 | 8 | 32 |
| 04 | 32820 | X | 22101 | -0- | -10719 | -0- | 19350 | 3 | 2751 | 9 | Y | 2501 | 2506 | 0 | | | 27 |

RED LODGE C20-11 H WELL #: 8H RRCID -> 288435 COMPL. DATE 10/23/2019 TOTAL DEPTH 10746 PERF.10638 - 21255

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55582 | X | 55582 | -0- | -0- | -0- | 46741 | 3 | 32 | 4 | Y | 8008 | 8007 | 0 | 4 | 8 | 43 |
| | | | | | | | 8809 | 9 | | | | | | | | | |
| 12 | 40300 | X | 20204 | -0- | -20096 | -0- | 16223 | 3 | 1 | 4 | Y | 3618 | 3604 | 0 | 42 | 8 | 15 |
| | | | | | | | 3980 | 9 | | | | | | | | | |
| 01 | 40300 | X | 34920 | -0- | -5380 | -0- | 28505 | 3 | 6415 | 9 | Y | 5832 | 5781 | 0 | 22 | 8 | 44 |
| 02 | 61992 | X | 35526 | -0- | -26466 | -0- | 29909 | 3 | 5617 | 9 | Y | 5106 | 5069 | 0 | 9 | 8 | 72 |
| 03 | 68634 | X | 33395 | -0- | -35239 | -0- | 28086 | 3 | 5309 | 9 | Y | 4826 | 4830 | 0 | 12 | 8 | 56 |
| 04 | 55590 | X | 32533 | -0- | -23057 | -0- | 27544 | 3 | 4989 | 9 | Y | 4535 | 4542 | 0 | | | 49 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
RED LODGE C20-11 D WELL #: 4H RRCID -> 288472 COMPL. DATE 10/24/2019 TOTAL DEPTH 10753 PERF.10727 - 22759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31329 | -0- | 31329 | 67694 | 26707<br>4604 | 3<br>9 | 18 | 4 | Y | 4185 | 4183 | 0 | 3 | 8 | 22 |
| 12 | 100801 | X | 33107 | -0- | -67694 | -0- | 27718<br>5388 | 3<br>9 | 1 | 4 | Y | 4898 | 4873 | 0 | 26 | 8 | 21 |
| 01 | 0 | | 37161 | -0- | 37161 | 37161 | 30981 | 3 | 6180 | 9 | Y | 5618 | 5583 | 0 | 13 | 8 | 43 |
| 02 | 66122 | X | 28961 | -0- | -37161 | -0- | 24629 | 3 | 4332 | 9 | Y | 3938 | 3920 | 0 | 5 | 8 | 56 |
| 03 | 31682 | X | 25520 | -0- | -6162 | -0- | 21569 | 3 | 3951 | 9 | Y | 3592 | 3599 | 0 | 7 | 8 | 42 |
| 04 | 30660 | X | 25022 | -0- | -5638 | -0- | 21283 | 3 | 3739 | 9 | Y | 3399 | 3404 | 0 | | | 37 |

RED LODGE C20-11 I WELL #: 9H RRCID -> 288502 COMPL. DATE 10/24/2019 TOTAL DEPTH 11125 PERF.11160 - 20890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16024 | -0- | 16024 | 49805 | 13896<br>2118 | 3<br>9 | 10 | 4 | Y | 1925 | 1930 | 0 | 3 | 8 | 10 |
| 12 | 67386 | X | 17581 | -0- | -49805 | -0- | 14974<br>2606 | 3<br>9 | 1 | 4 | Y | 2369 | 2335 | 0 | 34 | 8 | 10 |
| 01 | 0 | | 15297 | -0- | 15297 | 15297 | 13104 | 3 | 2193 | 9 | Y | 1994 | 1971 | 0 | 18 | 8 | 15 |
| 02 | 30800 | X | 12992 | -0- | -17808 | -0- | 11438 | 3 | 1554 | 9 | Y | 1413 | 1401 | 0 | 7 | 8 | 20 |
| 03 | 33790 | X | 13302 | -0- | -20488 | -0- | 11118 | 3 | 2184 | 9 | Y | 1985 | 1972 | 0 | 10 | 8 | 23 |
| 04 | 17010 | X | 14005 | -0- | -3005 | -0- | 10852 | 3 | 3153 | 9 | Y | 2866 | 2858 | 0 | | | 31 |

RED LODGE C20-11 E WELL #: 5H RRCID -> 288531 COMPL. DATE 10/24/2019 TOTAL DEPTH 11137 PERF.11078 - 22920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 45339 | -0- | 45339 | 93674 | 41088<br>4223 | 3<br>9 | 28 | 4 | Y | 3839 | 3835 | 0 | 3 | 8 | 21 |
| 12 | 140610 | X | 46936 | -0- | -93674 | -0- | 41865<br>5069 | 3<br>9 | 2 | 4 | Y | 4608 | 4578 | 0 | 31 | 8 | 20 |
| 01 | 0 | | 33547 | -0- | 33547 | 33547 | 29291 | 3 | 4256 | 9 | Y | 3869 | 3844 | 0 | 16 | 8 | 29 |
| 02 | 68376 | X | 34829 | -0- | -33547 | -0- | 30979 | 3 | 3850 | 9 | Y | 3500 | 3474 | 0 | 6 | 8 | 49 |
| 03 | 48329 | X | 36722 | -0- | -11607 | -0- | 32709 | 3 | 4013 | 9 | Y | 3648 | 3646 | 0 | 9 | 8 | 42 |
| 04 | 45420 | X | 36218 | -0- | -9202 | -0- | 32515 | 3 | 3703 | 9 | Y | 3366 | 3372 | 0 | | | 36 |

ELECTRIC STATE 57-33 WELL #: 3H RRCID -> 288982 COMPL. DATE 01/21/2020 TOTAL DEPTH 10398 PERF.10376 - 18700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 40082 | -0- | 40082 | 119373 | 36383<br>3697 | 3<br>9 | 2 | 4 | Y | 3361 | 3334 | 0 | 1 | 8 | 101 |
| 12 | 162675 | X | 43302 | -0- | -119373 | -0- | 39170 | 3 | 4132 | 9 | Y | 3756 | 3749 | 0 | 8 | 8 | 100 |
| 01 | 0 | | 43366 | -0- | 43366 | 43366 | 39465 | 3 | 3901 | 9 | Y | 3546 | 3534 | 0 | 6 | 8 | 106 |
| 02 | 82586 | X | 39220 | -0- | -43366 | -0- | 35810 | 3 | 3410 | 9 | Y | 3100 | 3136 | 0 | 2 | 8 | 68 |
| 03 | 43600 | X | 43600 | -0- | -0- | -0- | 39801 | 3 | 3799 | 9 | Y | 3454 | 3430 | 0 | 4 | 8 | 88 |
| 04 | 41565 | X | 41565 | -0- | -0- | -0- | 38504 | 3 | 3061 | 9 | Y | 2783 | 2745 | 0 | | | 126 |

ELECTRIC STATE 57-33 WELL #: 2H RRCID -> 288994 COMPL. DATE 01/21/2020 TOTAL DEPTH 10668 PERF.10595 - 17670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
ELECTRIC STATE 57-33 WELL #: 5H RRCID -> 289025 COMPL. DATE 01/15/2020 TOTAL DEPTH 10388 PERF.10364 - 18460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57260 | -0- | 57260 | 178267 | 50662<br>6596 | 3<br>9 | 2 | 4 | Y | 5996 | 5952 | 0 | 1 | 8 | 180 |
| 12 | 237815 | X | 59548 | -0- | -178267 | -0- | 52438 | 3 | 7110 | 9 | Y | 6464 | 6465 | 0 | 8 | 8 | 171 |
| 01 | 0 | | 57822 | -0- | 57822 | 57822 | 50840 | 3 | 6982 | 9 | Y | 6347 | 6322 | 0 | 6 | 8 | 190 |
| 02 | 109272 | X | 51450 | -0- | -57822 | -0- | 45170 | 3 | 6280 | 9 | Y | 5709 | 5772 | 0 | 2 | 8 | 125 |
| 03 | 56215 | X | 56215 | -0- | -0- | -0- | 49822 | 3 | 6393 | 9 | Y | 5812 | 5786 | 0 | 4 | 8 | 147 |
| 04 | 52319 | X | 52319 | -0- | -0- | -0- | 47153 | 3 | 5166 | 9 | Y | 4696 | 4631 | 0 | | | 212 |

ELECTRIC STATE 57-33 WELL #: 4H RRCID -> 289026 COMPL. DATE 01/21/2020 TOTAL DEPTH 10679 PERF.10577 - 18780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ELECTRIC STATE 57-33 WELL #: 6H RRCID -> 289027 COMPL. DATE 01/15/2020 TOTAL DEPTH 10670 PERF.10561 - 18460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CABINET STATE 55-2 UNIT WELL #: 1H RRCID -> 289077 COMPL. DATE 04/09/2016 TOTAL DEPTH 10756 PERF.10950 - 15430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6600 | X | 4977 | -0- | -1623 | -0- | 4172<br>593 | 3<br>9 | 212 | 4 | N | 539 | 572 | 0 | | | 232 |
| 12 | 7014 | X | 7014 | -0- | -0- | -0- | 5692<br>1207 | 3<br>9 | 115 | 4 | N | 1097 | 1168 | 0 | 2 | 8 | 159 |
| 01 | 6851 | X | 5510 | -0- | -1341 | -0- | 4490<br>882 | 3<br>9 | 138 | 4 | N | 802 | 820 | 0 | 1 | 8 | 140 |
| 02 | 6188 | X | 1427 | -0- | -4761 | -0- | 1174<br>219 | 3<br>9 | 34 | 4 | N | 199 | 80 | 0 | | | 259 |
| 03 | 6851 | X | 5491 | -0- | -1360 | -0- | 3966<br>1524 | 3<br>9 | 1 | 4 | N | 1385 | 1420 | 0 | 1 | 8 | 223 |
| 04 | 6630 | X | 6625 | -0- | -5 | -0- | 5417 | 3 | 1208 | 9 | N | 1098 | 1176 | 0 | | | 145 |

DIXIELAND STATE 55-6 EAST UNIT WELL #: 8H RRCID -> 289675 COMPL. DATE 11/16/2020 TOTAL DEPTH 10651 PERF.10714 - 20535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 121133 | -0- | 121133 | 254774 | 107337<br>13679 | 3<br>9 | 117 | 4 | N | 12435 | 12382 | 0 | 7 | 8 | 59 |
| 12 | 374552 | X | 119778 | -0- | -254774 | -0- | 105244 | 3 | 14534 | 9 | N | 13213 | 13090 | 0 | 37 | 8 | 145 |
| 01 | 0 | | 106913 | -0- | 106913 | 106913 | 93770 | 3 | 13143 | 9 | N | 11948 | 12055 | 0 | 19 | 8 | 19 |
| 02 | 207998 | X | 101085 | -0- | -106913 | -0- | 88887 | 3 | 12198 | 9 | N | 11089 | 10912 | 0 | 12 | 8 | 184 |
| 03 | 113067 | X | 113067 | -0- | -0- | -0- | 99657 | 3 | 13410 | 9 | N | 12191 | 12115 | 0 | 16 | 8 | 244 |
| 04 | 105669 | X | 105669 | -0- | -0- | -0- | 93589 | 3 | 12080 | 9 | N | 10982 | 10949 | 0 | | | 277 |

DIXIELAND STATE 55-6 EAST UNIT WELL #: 9H RRCID -> 289676 COMPL. DATE 11/20/2020 TOTAL DEPTH 11096 PERF.11092 - 21080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438

DIXIELAND STATE 55-6 EAST UNIT WELL #: 6H RRCID -> 289688 COMPL. DATE 11/16/2020 TOTAL DEPTH 11060 PERF.11044 - 20966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68760 | X | 55907 | -0- | -12853 | -0- | 49688 | 3 | 47 | 4 | N | 5611 | 5588 | 0 | 2 | 8 | 27 |
| | | | | | | | 6172 | 9 | | | | | | | | | |
| 12 | 69905 | X | 57077 | -0- | -12828 | -0- | 50983 | 3 | 6094 | 9 | N | 5540 | 5492 | 0 | 14 | 8 | 61 |
| 01 | 66960 | X | 51664 | -0- | -15296 | -0- | 46102 | 3 | 5562 | 9 | N | 5056 | 5101 | 0 | 8 | 8 | 8 |
| 02 | 60256 | X | 47673 | -0- | -12583 | -0- | 41965 | 3 | 5708 | 9 | N | 5189 | 5107 | 0 | 4 | 8 | 86 |
| 03 | 63829 | X | 54792 | -0- | -9037 | -0- | 49070 | 3 | 5722 | 9 | N | 5202 | 5179 | 0 | 5 | 8 | 104 |
| 04 | 55920 | X | 51566 | -0- | -4354 | -0- | 45906 | 3 | 5660 | 9 | N | 5145 | 5119 | 0 | | | 130 |

DIXIELAND STATE 55-6 EAST UNIT WELL #: 7H RRCID -> 289965 COMPL. DATE 11/16/2020 TOTAL DEPTH 10864 PERF.10855 - 20650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 35901 | -0- | 35901 | 75155 | 30580 | 3 | 48 | 4 | N | 4794 | 4774 | 0 | 2 | 8 | 23 |
| | | | | | | | 5273 | 9 | | | | | | | | | |
| 12 | 112455 | X | 37300 | -0- | -75155 | -0- | 31714 | 3 | 5586 | 9 | N | 5078 | 5034 | 0 | 11 | 8 | 56 |
| 01 | 0 | | 35709 | -0- | 35709 | 35709 | 30454 | 3 | 5255 | 9 | N | 4777 | 4819 | 0 | 7 | 8 | 7 |
| 02 | 68991 | X | 33282 | -0- | -35709 | -0- | 28435 | 3 | 4847 | 9 | N | 4406 | 4336 | 0 | 4 | 8 | 73 |
| 03 | 39246 | X | 36620 | -0- | -2626 | -0- | 31287 | 3 | 5333 | 9 | N | 4848 | 4819 | 0 | 5 | 8 | 97 |
| 04 | 36090 | X | 32943 | -0- | -3147 | -0- | 28291 | 3 | 4652 | 9 | N | 4229 | 4219 | 0 | | | 107 |

DIXIELAND STATE 55-6 WEST UNIT WELL #: 2H RRCID -> 290115 COMPL. DATE 11/13/2020 TOTAL DEPTH 10630 PERF.10535 - 20378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 123886 | -0- | 123886 | 266235 | 108856 | 3 | 294 | 4 | N | 13396 | 13424 | 0 | 6 | 8 | 193 |
| | | | | | | | 14736 | 9 | | | | | | | | | |
| 12 | 394655 | X | 128420 | -0- | -266235 | -0- | 111924 | 3 | 16496 | 9 | N | 14996 | 14944 | 0 | 40 | 8 | 205 |
| 01 | 0 | | 122738 | -0- | 122738 | 122738 | 106907 | 3 | 15831 | 9 | N | 14392 | 14323 | 0 | 23 | 8 | 251 |
| 02 | 231052 | X | 108314 | -0- | -122738 | -0- | 94583 | 3 | 13731 | 9 | N | 12483 | 12571 | 0 | 10 | 8 | 153 |
| 03 | 117702 | X | 117702 | -0- | -0- | -0- | 102857 | 3 | 14845 | 9 | N | 13495 | 13313 | 0 | 18 | 8 | 317 |
| 04 | 111720 | X | 111720 | -0- | -0- | -0- | 97826 | 3 | 13894 | 9 | N | 12631 | 12613 | 0 | | | 335 |

DIXIELAND STATE 55-6 WEST UNIT WELL #: 3H RRCID -> 290158 COMPL. DATE 11/15/2020 TOTAL DEPTH 11086 PERF.10988 - 20885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

DIXIELAND STATE 55-6 WEST UNIT WELL #: 5H RRCID -> 290219 COMPL. DATE 02/25/2020 TOTAL DEPTH 10634 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

DIXIELAND STATE 55-6 WEST UNIT WELL #: 4H RRCID -> 290221 COMPL. DATE 11/16/2020 TOTAL DEPTH 10883 PERF.10876 - 20610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50008 | -0- | 50008 | 111837 | 42950 | 3 | 133 | 4 | N | 6295 | 6318 | 0 | 3 | 8 | 91 |
| | | | | | | | 6925 | 9 | | | | | | | | | |
| 12 | 164922 | X | 53085 | -0- | -111837 | -0- | 45518 | 3 | 7567 | 9 | N | 6879 | 6860 | 0 | 16 | 8 | 94 |
| 01 | 0 | | 54824 | -0- | 54824 | 54824 | 47192 | 3 | 7632 | 9 | N | 6938 | 6901 | 0 | 10 | 8 | 121 |
| 02 | 102126 | X | 47302 | -0- | -54824 | -0- | 40842 | 3 | 6460 | 9 | N | 5873 | 5921 | 0 | 1 | 8 | 72 |
| 03 | 61814 | X | 51980 | -0- | -9834 | -0- | 44897 | 3 | 7083 | 9 | N | 6439 | 6357 | 0 | 3 | 8 | 151 |
| 04 | 53070 | X | 48781 | -0- | -4289 | -0- | 42150 | 3 | 6631 | 9 | N | 6028 | 6019 | 0 | | | 160 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438

BIG SKY STATE 55-16 UNIT C WELL #: 3H RRCID -> 290605 COMPL. DATE 01/29/2021 TOTAL DEPTH 10996 PERF.11227 - 20718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39466 | -0- | 39466 | 85787 | 34695 | 3 | 35 | 4 | N | 4305 | 4298 | 0 | 2 | 8 | 34 |
| | | | | | | | 4736 | 9 | | | | | | | | | |
| 12 | 121092 | X | 35305 | -0- | -85787 | -0- | 31035 | 3 | 1 | 4 | N | 3881 | 3881 | 0 | 9 | 8 | 25 |
| | | | | | | | 4269 | 9 | | | | | | | | | |
| 01 | 0 | | 29818 | -0- | 29818 | 29818 | 25987 | 3 | 10 | 4 | N | 3474 | 3459 | 0 | 5 | 8 | 35 |
| | | | | | | | 3821 | 9 | | | | | | | | | |
| 02 | 58857 | X | 29039 | -0- | -29818 | -0- | 25138 | 3 | 124 | 4 | N | 3434 | 3438 | 0 | 6 | 8 | 25 |
| | | | | | | | 3777 | 9 | | | | | | | | | |
| 03 | 46314 | X | 36066 | -0- | -10248 | -0- | 31777 | 3 | 63 | 4 | N | 3842 | 3828 | 0 | 9 | 8 | 30 |
| | | | | | | | 4226 | 9 | | | | | | | | | |
| 04 | 45983 | X | 45983 | -0- | -0- | -0- | 40847 | 3 | 5136 | 9 | N | 4669 | 4675 | 0 | | | 24 |

BIG SKY STATE 55-16 UNIT D WELL #: 4H RRCID -> 290606 COMPL. DATE 01/30/2021 TOTAL DEPTH 10566 PERF.10620 - 20576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60900 | X | 57308 | -0- | -3592 | -0- | 46682 | 3 | 47 | 4 | N | 9617 | 9597 | 0 | 2 | 8 | 77 |
| | | | | | | | 10579 | 9 | | | | | | | | | |
| 12 | 62527 | X | 60964 | -0- | -1563 | -0- | 49161 | 3 | 2 | 4 | N | 10728 | 10718 | 0 | 18 | 8 | 69 |
| | | | | | | | 11801 | 9 | | | | | | | | | |
| 01 | 61566 | X | 57825 | -0- | -3741 | -0- | 46574 | 3 | 17 | 4 | N | 10213 | 10170 | 0 | 10 | 8 | 102 |
| | | | | | | | 11234 | 9 | | | | | | | | | |
| 02 | 55440 | X | 50041 | -0- | -5399 | -0- | 40118 | 3 | 198 | 4 | N | 8841 | 8874 | 0 | 5 | 8 | 64 |
| | | | | | | | 9725 | 9 | | | | | | | | | |
| 03 | 61380 | X | 55036 | -0- | -6344 | -0- | 44859 | 3 | 88 | 4 | N | 9172 | 9156 | 0 | 7 | 8 | 73 |
| | | | | | | | 10089 | 9 | | | | | | | | | |
| 04 | 59010 | X | 52739 | -0- | -6271 | -0- | 43215 | 3 | 9524 | 9 | N | 8658 | 8686 | 0 | | | 45 |

BIG SKY STATE 55-16 UNIT E WELL #: 5H RRCID -> 290607 COMPL. DATE 01/31/2021 TOTAL DEPTH 10970 PERF.11100 - 20999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84390 | X | 68880 | -0- | -15510 | -0- | 61570 | 3 | 63 | 4 | N | 6588 | 6576 | 0 | 2 | 8 | 53 |
| | | | | | | | 7247 | 9 | | | | | | | | | |
| 12 | 86738 | X | 75275 | -0- | -11463 | -0- | 66993 | 3 | 3 | 4 | N | 7526 | 7515 | 0 | 16 | 8 | 48 |
| | | | | | | | 8279 | 9 | | | | | | | | | |
| 01 | 83793 | X | 68795 | -0- | -14998 | -0- | 60928 | 3 | 22 | 4 | N | 7132 | 7099 | 0 | 10 | 8 | 71 |
| | | | | | | | 7845 | 9 | | | | | | | | | |
| 02 | 71848 | X | 60132 | -0- | -11716 | -0- | 53016 | 3 | 261 | 4 | N | 6232 | 6254 | 0 | 4 | 8 | 45 |
| | | | | | | | 6855 | 9 | | | | | | | | | |
| 03 | 79546 | X | 64300 | -0- | -15246 | -0- | 57306 | 3 | 113 | 4 | N | 6255 | 6247 | 0 | 3 | 8 | 50 |
| | | | | | | | 6881 | 9 | | | | | | | | | |
| 04 | 72840 | X | 61774 | -0- | -11066 | -0- | 55152 | 3 | 6622 | 9 | N | 6020 | 6039 | 0 | | | 31 |

BIG SKY STATE 55-16 UNIT H WELL #: 8H RRCID -> 290608 COMPL. DATE 01/26/2021 TOTAL DEPTH 10570 PERF.10731 - 20470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53910 | X | 45938 | -0- | -7972 | -0- | 38398 | 3 | 39 | 4 | N | 6819 | 6807 | 0 | 2 | 8 | 55 |
| | | | | | | | 7501 | 9 | | | | | | | | | |
| 12 | 55087 | X | 48940 | -0- | -6147 | -0- | 40843 | 3 | 2 | 4 | N | 7359 | 7352 | 0 | 15 | 8 | 47 |
| | | | | | | | 8095 | 9 | | | | | | | | | |
| 01 | 54777 | X | 48255 | -0- | -6522 | -0- | 40322 | 3 | 15 | 4 | N | 7198 | 7163 | 0 | 10 | 8 | 72 |
| | | | | | | | 7918 | 9 | | | | | | | | | |
| 02 | 48776 | X | 42939 | -0- | -5837 | -0- | 35822 | 3 | 177 | 4 | N | 6309 | 6333 | 0 | 2 | 8 | 46 |
| | | | | | | | 6940 | 9 | | | | | | | | | |
| 03 | 54002 | X | 48397 | -0- | -5605 | -0- | 41109 | 3 | 81 | 4 | N | 6552 | 6543 | 0 | 3 | 8 | 52 |
| | | | | | | | 7207 | 9 | | | | | | | | | |
| 04 | 47370 | X | 47360 | -0- | -10 | -0- | 40338 | 3 | 7022 | 9 | N | 6384 | 6403 | 0 | | | 33 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
BIG SKY STATE 55-16 UNIT I WELL #: 9H RRCID -> 290609 COMPL. DATE 01/26/2021 TOTAL DEPTH 11003 PERF.11125 - 19996

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 80540 | -0- | | 80540 | 171535 | 73165 | 3 | 74 | 4 | N | 6637 | 6624 | 0 | 3 | 8 | 53 |
| | | | | | | | | 7301 | 9 | | | | | | | | | |
| 12 | 259343 | X | 87808 | -0- | | -171535 | -0- | 79785 | 3 | 3 | 4 | N | 7291 | 7279 | 0 | 18 | 8 | 47 |
| | | | | | | | | 8020 | 9 | | | | | | | | | |
| 01 | 0 | | 78654 | -0- | | 78654 | 78654 | 71131 | 3 | 26 | 4 | N | 6815 | 6784 | 0 | 10 | 8 | 68 |
| | | | | | | | | 7497 | 9 | | | | | | | | | |
| 02 | 147306 | X | 68652 | -0- | | -78654 | -0- | 61851 | 3 | 305 | 4 | N | 5905 | 5925 | 0 | 5 | 8 | 43 |
| | | | | | | | | 6496 | 9 | | | | | | | | | |
| 03 | 90985 | X | 78545 | -0- | | -12440 | -0- | 71660 | 3 | 141 | 4 | N | 6131 | 6117 | 0 | 8 | 8 | 49 |
| | | | | | | | | 6744 | 9 | | | | | | | | | |
| 04 | 84990 | X | 75269 | -0- | | -9721 | -0- | 68822 | 3 | 6447 | 9 | N | 5861 | 5880 | 0 | | | 30 |

BIG SKY STATE 55-16 UNIT G WELL #: 7H RRCID -> 290642 COMPL. DATE 01/28/2021 TOTAL DEPTH 10998 PERF.11172 - 20907

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86580 | X | 69717 | -0- | | -16863 | -0- | 64398 | 3 | 65 | 4 | N | 4776 | 4767 | 0 | 3 | 8 | 38 |
| | | | | | | | | 5254 | 9 | | | | | | | | | |
| 12 | 89466 | X | 73648 | -0- | | -15818 | -0- | 68180 | 3 | 3 | 4 | N | 4968 | 4956 | 0 | 18 | 8 | 32 |
| | | | | | | | | 5465 | 9 | | | | | | | | | |
| 01 | 84568 | X | 71657 | -0- | | -12911 | -0- | 66075 | 3 | 24 | 4 | N | 5053 | 5024 | 0 | 11 | 8 | 50 |
| | | | | | | | | 5558 | 9 | | | | | | | | | |
| 02 | 76384 | X | 61736 | -0- | | -14648 | -0- | 56888 | 3 | 280 | 4 | N | 4153 | 4170 | 0 | 3 | 8 | 30 |
| | | | | | | | | 4568 | 9 | | | | | | | | | |
| 03 | 84568 | X | 71872 | -0- | | -12696 | -0- | 66933 | 3 | 132 | 4 | N | 4370 | 4360 | 0 | 5 | 8 | 35 |
| | | | | | | | | 4807 | 9 | | | | | | | | | |
| 04 | 71280 | X | 69142 | -0- | | -2138 | -0- | 64578 | 3 | 4564 | 9 | N | 4149 | 4163 | 0 | | | 21 |

SNOWSHOE STATE 57-10 WEST UNIT WELL #: 9H RRCID -> 291227 COMPL. DATE 05/21/2021 TOTAL DEPTH 10525 PERF.10693 - 20544

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 52766 | -0- | | 52766 | 114357 | 45038 | 3 | 178 | 4 | N | 6864 | 6862 | 0 | 3 | 8 | 63 |
| | | | | | | | | 7550 | 9 | | | | | | | | | |
| 12 | 171165 | X | 56808 | -0- | | -114357 | -0- | 48459 | 3 | 1 | 4 | N | 7589 | 7573 | 0 | 18 | 8 | 61 |
| | | | | | | | | 8348 | 9 | | | | | | | | | |
| 01 | 0 | | 55252 | -0- | | 55252 | 55252 | 47288 | 3 | 1 | 4 | N | 7239 | 7220 | 0 | 12 | 8 | 68 |
| | | | | | | | | 7963 | 9 | | | | | | | | | |
| 02 | 104504 | X | 49252 | -0- | | -55252 | -0- | 42407 | 3 | 6845 | 9 | N | 6223 | 6208 | 0 | 5 | 8 | 78 |
| 03 | 61597 | X | 53757 | -0- | | -7840 | -0- | 46265 | 3 | 7492 | 9 | N | 6811 | 6803 | 0 | 8 | 8 | 78 |
| 04 | 54990 | X | 51214 | -0- | | -3776 | -0- | 44233 | 3 | 6981 | 9 | N | 6346 | 6350 | 0 | | | 74 |

SNOWSHOE STATE 57-10 WEST UNIT WELL #: 11H RRCID -> 291284 COMPL. DATE 05/21/2021 TOTAL DEPTH 10758 PERF.10825 - 20501

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56700 | X | 41553 | -0- | | -15147 | -0- | 34933 | 3 | 138 | 4 | N | 5893 | 5893 | 0 | 1 | 8 | 54 |
| | | | | | | | | 6482 | 9 | | | | | | | | | |
| 12 | 54715 | X | 43641 | -0- | | -11074 | -0- | 36692 | 3 | 1 | 4 | N | 6316 | 6311 | 0 | 8 | 8 | 51 |
| | | | | | | | | 6948 | 9 | | | | | | | | | |
| 01 | 51088 | X | 39319 | -0- | | -11769 | -0- | 33060 | 3 | 1 | 4 | N | 5689 | 5682 | 0 | 4 | 8 | 54 |
| | | | | | | | | 6258 | 9 | | | | | | | | | |
| 02 | 44128 | X | 38690 | -0- | | -5438 | -0- | 32606 | 3 | 6084 | 9 | N | 5531 | 5513 | 0 | 3 | 8 | 69 |
| 03 | 48856 | X | 40002 | -0- | | -8854 | -0- | 33747 | 3 | 6255 | 9 | N | 5686 | 5683 | 0 | 7 | 8 | 65 |
| 04 | 42240 | X | 37473 | -0- | | -4767 | -0- | 32091 | 3 | 5382 | 9 | N | 4893 | 4901 | 0 | | | 57 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
SNOWSHOE STATE 57-10 WEST UNIT WELL #: 13H RRCID -> 291285 COMPL. DATE 05/21/2021 TOTAL DEPTH 10931 PERF.10990 - 20897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94230 | X | 70514 | -0- | -23716 | -0- | 63021 | 3 | 249 | 4 | N | 6585 | 6582 | 0 | 2 | 8 | 61 |
| | | | | | | | 7244 | 9 | | | | | | | | | |
| 12 | 92690 | X | 74408 | -0- | -18282 | -0- | 66665 | 3 | 1 | 4 | N | 7038 | 7029 | 0 | 13 | 8 | 57 |
| | | | | | | | 7742 | 9 | | | | | | | | | |
| 01 | 86304 | X | 72632 | -0- | -13672 | -0- | 65240 | 3 | 2 | 4 | N | 6718 | 6705 | 0 | 7 | 8 | 63 |
| | | | | | | | 7390 | 9 | | | | | | | | | |
| 02 | 73276 | X | 65445 | -0- | -7831 | -0- | 59002 | 3 | 6443 | 9 | N | 5857 | 5843 | 0 | 4 | 8 | 73 |
| 03 | 81127 | X | 64334 | -0- | -16793 | -0- | 57813 | 3 | 6521 | 9 | N | 5928 | 5928 | 0 | 5 | 8 | 68 |
| 04 | 72000 | X | 52581 | -0- | -19419 | -0- | 47643 | 3 | 4938 | 9 | N | 4489 | 4504 | 0 | | | 53 |

SNOWSHOE STATE 57-10 WEST UNIT WELL #: 10H RRCID -> 291286 COMPL. DATE 05/21/2021 TOTAL DEPTH 10957 PERF.11128 - 20886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 75204 | -0- | 75204 | 161473 | 69495 | 3 | 275 | 4 | N | 4940 | 4938 | 0 | 2 | 8 | 46 |
| | | | | | | | 5434 | 9 | | | | | | | | | |
| 12 | 240774 | X | 79301 | -0- | -161473 | -0- | 73583 | 3 | 1 | 4 | N | 5197 | 5187 | 0 | 14 | 8 | 42 |
| | | | | | | | 5717 | 9 | | | | | | | | | |
| 01 | 0 | | 75980 | -0- | 75980 | 75980 | 70371 | 3 | 2 | 4 | N | 5097 | 5084 | 0 | 7 | 8 | 48 |
| | | | | | | | 5607 | 9 | | | | | | | | | |
| 02 | 141282 | X | 65302 | -0- | -75980 | -0- | 60772 | 3 | 4530 | 9 | N | 4118 | 4110 | 0 | 5 | 8 | 51 |
| 03 | 86273 | X | 68194 | -0- | -18079 | -0- | 63414 | 3 | 4780 | 9 | N | 4345 | 4341 | 0 | 5 | 8 | 50 |
| 04 | 76740 | X | 67056 | -0- | -9684 | -0- | 62394 | 3 | 4662 | 9 | N | 4238 | 4238 | 0 | | | 50 |

SNOWSHOE STATE 57-10 WEST UNIT WELL #: 12H RRCID -> 291310 COMPL. DATE 05/21/2021 TOTAL DEPTH 10556 PERF.10583 - 20386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45540 | X | 35869 | -0- | -9671 | -0- | 30194 | 3 | 119 | 4 | N | 5051 | 5048 | 0 | 2 | 8 | 47 |
| | | | | | | | 5556 | 9 | | | | | | | | | |
| 12 | 43493 | X | 39803 | -0- | -3690 | -0- | 33651 | 3 | 1 | 4 | N | 5592 | 5579 | 0 | 15 | 8 | 45 |
| | | | | | | | 6151 | 9 | | | | | | | | | |
| 01 | 43493 | X | 38720 | -0- | -4773 | -0- | 32872 | 3 | 1 | 4 | N | 5315 | 5301 | 0 | 9 | 8 | 50 |
| | | | | | | | 5847 | 9 | | | | | | | | | |
| 02 | 38080 | X | 26406 | -0- | -11674 | -0- | 22343 | 3 | 4063 | 9 | N | 3694 | 3696 | 0 | 2 | 8 | 46 |
| 03 | 42160 | X | 37241 | -0- | -4919 | -0- | 31662 | 3 | 5579 | 9 | N | 5072 | 5057 | 0 | 3 | 8 | 58 |
| 04 | 38520 | X | 34912 | -0- | -3608 | -0- | 29724 | 3 | 5188 | 9 | N | 4716 | 4719 | 0 | | | 55 |

NORTH TABLE STATE 57-25 UNIT A WELL #: 1H RRCID -> 291623 COMPL. DATE 05/04/2021 TOTAL DEPTH 10455 PERF.10575 - 20774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 40357 | -0- | 40357 | 194770 | 32626 | 3 | 102 | 4 | Y | 6935 | 6934 | 0 | 3 | 8 | 30 |
| | | | | | | | 7629 | 9 | | | | | | | | | |
| 12 | 233981 | X | 39211 | -0- | -194770 | -0- | 30787 | 3 | 8424 | 9 | Y | 7658 | 7579 | 0 | 73 | 8 | 36 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 942 | 951 | 0 | 23 | 8 | 4 |
| 02 | 52472 | X | -0- | -0- | -52472 | -0- | | | | | Y | 95 | 78 | 0 | 21 | 8 | -0- |
| 03 | 58094 | X | 2467 | -0- | -55627 | -0- | 1008 | 3 | 1459 | 9 | Y | 1326 | 1326 | 0 | | | -0- |
| 04 | 40350 | X | 38649 | -0- | -1701 | -0- | 29796 | 3 | 8853 | 9 | Y | 8048 | 8048 | 0 | | | -0- |

NORTH TABLE STATE 57-25 UNIT B WELL #: 2H RRCID -> 291679 COMPL. DATE 05/02/2021 TOTAL DEPTH 10870 PERF.10923 - 21115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10800 | -0- | 10800 | 44962 | 9834 | 3 | 53 | 4 | Y | 830 | 829 | 0 | | | 4 |
| | | | | | | | 913 | 9 | | | | | | | | | |
| 12 | 55233 | X | 10271 | -0- | -44962 | -0- | 9340 | 3 | 931 | 9 | Y | 846 | 844 | 0 | 2 | 8 | 4 |
| 01 | 0 | | 9594 | -0- | 9594 | 9594 | 8702 | 3 | 892 | 9 | Y | 811 | 811 | 0 | 1 | 8 | 3 |
| 02 | 18072 | X | 8478 | -0- | -9594 | -0- | 7719 | 3 | 759 | 9 | Y | 690 | 684 | 0 | 6 | 8 | 3 |
| 03 | 11160 | X | 8451 | -0- | -2709 | -0- | 7766 | 3 | 685 | 9 | Y | 623 | 626 | 0 | | | -0- |
| 04 | 10800 | X | 6761 | -0- | -4039 | -0- | 6221 | 3 | 540 | 9 | Y | 491 | 491 | 0 | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
NORTH TABLE STATE 57-25 UNIT C WELL #: 3H RRCID -> 291680 COMPL. DATE 05/03/2021 TOTAL DEPTH 10448 PERF.10523 - 20687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 52891 | -0- | 52891 | 290256 | 44325 | 3 | 103 | 4 | Y | 7694 | 7691 | 0 | 2 | 8 | 33 |
| | | | | | | | 8463 | 9 | | | | | | | | | |
| 12 | 364190 | X | 73934 | -0- | -290256 | -0- | 61377 | 3 | 12557 | 9 | Y | 11415 | 11375 | 0 | 19 | 8 | 54 |
| 01 | 0 | | 92833 | -0- | 92833 | 92833 | 78941 | 3 | 13892 | 9 | Y | 12629 | 12623 | 0 | 12 | 8 | 48 |
| 02 | 168173 | X | 75340 | -0- | -92833 | -0- | 63657 | 3 | 11683 | 9 | Y | 10621 | 10618 | 0 | 1 | 8 | 50 |
| 03 | 73935 | X | 58321 | -0- | -15614 | -0- | 49477 | 3 | 8844 | 9 | Y | 8040 | 8090 | 0 | | | -0- |
| 04 | 74610 | X | 33270 | -0- | -41340 | -0- | 27716 | 3 | 5554 | 9 | Y | 5049 | 5049 | 0 | | | -0- |

NORTH TABLE STATE 57-25 UNIT D WELL #: 4H RRCID -> 291682 COMPL. DATE 05/14/2021 TOTAL DEPTH 10864 PERF.10992 - 21158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 58683 | -0- | 58683 | 318069 | 52883 | 3 | 123 | 4 | Y | 5161 | 5161 | 0 | 1 | 8 | 22 |
| | | | | | | | 5677 | 9 | | | | | | | | | |
| 12 | 398464 | X | 80395 | -0- | -318069 | -0- | 72050 | 3 | 8345 | 9 | Y | 7586 | 7559 | 0 | 13 | 8 | 36 |
| 01 | 0 | | 68294 | -0- | 68294 | 68294 | 61719 | 3 | 6575 | 9 | Y | 5977 | 5983 | 0 | 7 | 8 | 23 |
| 02 | 147785 | X | 79491 | -0- | -68294 | -0- | 72089 | 3 | 7402 | 9 | Y | 6729 | 6719 | 0 | 1 | 8 | 32 |
| 03 | 84079 | X | 84079 | -0- | -0- | -0- | 76567 | 3 | 7512 | 9 | Y | 6829 | 6861 | 0 | | | -0- |
| 04 | 77790 | X | 77492 | -0- | -298 | -0- | 70481 | 3 | 7011 | 9 | Y | 6374 | 6374 | 0 | | | -0- |

WOLVERINE STATE 55-1 UNIT G WELL #: 7H RRCID -> 292473 COMPL. DATE 10/15/2021 TOTAL DEPTH 11103 PERF.11295 - 20803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83236 | X | 83236 | -0- | -0- | -0- | 73911 | 3 | 9325 | 9 | N | 8477 | 8474 | 0 | 6 | 8 | 43 |
| 12 | 77345 | X | 74248 | -0- | -3097 | -0- | 66615 | 3 | 7633 | 9 | N | 6939 | 6899 | 0 | 33 | 8 | 50 |
| 01 | 77532 | X | 77532 | -0- | -0- | -0- | 69103 | 3 | 8429 | 9 | N | 7663 | 7635 | 0 | 19 | 8 | 59 |
| 02 | 69860 | X | 66500 | -0- | -3360 | -0- | 58492 | 3 | 8008 | 9 | N | 7280 | 7219 | 0 | 6 | 8 | 114 |
| 03 | 77345 | X | 72646 | -0- | -4699 | -0- | 64436 | 3 | 8210 | 9 | N | 7464 | 7514 | 0 | 8 | 8 | 56 |
| 04 | 74850 | X | 70582 | -0- | -4268 | -0- | 62732 | 3 | 7850 | 9 | N | 7136 | 7149 | 0 | | | 43 |

WOLVERINE STATE 55-1 UNIT H WELL #: 8H RRCID -> 292475 COMPL. DATE 10/15/2021 TOTAL DEPTH 10645 PERF.10814 - 20308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37606 | -0- | 37606 | 94406 | 29468 | 3 | 8138 | 9 | N | 7398 | 7409 | 0 | 2 | 8 | 38 |
| 12 | 136037 | X | 41631 | -0- | -94406 | -0- | 31644 | 3 | 9987 | 9 | N | 9079 | 9043 | 0 | 9 | 8 | 65 |
| 01 | 0 | | 44880 | -0- | 44880 | 44880 | 34418 | 3 | 10462 | 9 | N | 9511 | 9497 | 0 | 5 | 8 | 74 |
| 02 | 77402 | X | 32522 | -0- | -44880 | -0- | 25296 | 3 | 7226 | 9 | N | 6569 | 6535 | 0 | 5 | 8 | 103 |
| 03 | 56792 | X | 34873 | -0- | -21919 | -0- | 27246 | 3 | 7627 | 9 | N | 6934 | 6974 | 0 | 11 | 8 | 52 |
| 04 | 43440 | X | 36070 | -0- | -7370 | -0- | 28668 | 3 | 7402 | 9 | N | 6729 | 6741 | 0 | | | 40 |

WOLVERINE STATE 55-1 UNIT F WELL #: 6H RRCID -> 292484 COMPL. DATE 10/12/2021 TOTAL DEPTH 10591 PERF.10871 - 20696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55350 | X | 46563 | -0- | -8787 | -0- | 40787 | 3 | 210 | 4 | N | 5060 | 5057 | 0 | 4 | 8 | 26 |
| | | | | | | | 5566 | 9 | | | | | | | | | |
| 12 | 57195 | X | 47786 | -0- | -9409 | -0- | 41836 | 3 | 33 | 4 | N | 5379 | 5345 | 0 | 22 | 8 | 38 |
| | | | | | | | 5917 | 9 | | | | | | | | | |
| 01 | 53909 | X | 51204 | -0- | -2705 | -0- | 45025 | 3 | 6179 | 9 | N | 5617 | 5599 | 0 | 12 | 8 | 44 |
| 02 | 48692 | X | 42232 | -0- | -6460 | -0- | 37544 | 3 | 4688 | 9 | N | 4262 | 4234 | 0 | 5 | 8 | 67 |
| 03 | 49073 | X | 45360 | -0- | -3713 | -0- | 40811 | 3 | 4549 | 9 | N | 4135 | 4164 | 0 | 7 | 8 | 31 |
| 04 | 49560 | X | 39646 | -0- | -9914 | -0- | 35605 | 3 | 4041 | 9 | N | 3674 | 3683 | 0 | | | 22 |

WOLVERINE STATE 55-1 UNIT E WELL #: 5H RRCID -> 292493 COMPL. DATE 10/12/2021 TOTAL DEPTH 11067 PERF.11315 - 21139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 105690 | X | 81789 | -0- | -23901 | -0- | 72943 | 3 | 376 | 4 | N | 7700 | 7701 | 0 | 3 | 8 | 39 |
| | | | | | | | 8470 | 9 | | | | | | | | | |
| 12 | 109213 | X | 82173 | -0- | -27040 | -0- | 74240 | 3 | 58 | 4 | N | 7159 | 7123 | 0 | 24 | 8 | 51 |
| | | | | | | | 7875 | 9 | | | | | | | | | |
| 01 | 98363 | X | 78698 | -0- | -19665 | -0- | 71167 | 3 | 7531 | 9 | N | 6846 | 6830 | 0 | 14 | 8 | 53 |
| 02 | 88844 | X | 71721 | -0- | -17123 | -0- | 65064 | 3 | 6657 | 9 | N | 6052 | 6003 | 0 | 7 | 8 | 95 |
| 03 | 86583 | X | 76053 | -0- | -10530 | -0- | 68419 | 3 | 7634 | 9 | N | 6940 | 6972 | 0 | 11 | 8 | 52 |
| 04 | 81780 | X | 69278 | -0- | -12502 | -0- | 62333 | 3 | 6945 | 9 | N | 6314 | 6328 | 0 | | | 38 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
WOLVERINE STATE 55-1 UNIT I WELL #: 9H RRCID -> 292565 COMPL. DATE 10/15/2021 TOTAL DEPTH 11080 PERF.11346 - 20818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 87193 | X | 87193 | -0- | -0- | -0- | 76137 | 3 | 11056 | 9 | N | 10051 | 10050 | 0 | 4 | 8 | 51 |
| 12 | 89280 | X | 79514 | -0- | -9766 | -0- | 70086 | 3 | 9428 | 9 | N | 8571 | 8540 | 0 | 21 | 8 | 61 |
| 01 | 89713 | X | 89713 | -0- | -0- | -0- | 78834 | 3 | 10879 | 9 | N | 9890 | 9861 | 0 | 13 | 8 | 77 |
| 02 | 80640 | X | 73917 | -0- | -6723 | -0- | 64407 | 3 | 9510 | 9 | N | 8645 | 8581 | 0 | 5 | 8 | 136 |
| 03 | 89280 | X | 80231 | -0- | -9049 | -0- | 70136 | 3 | 10095 | 9 | N | 9177 | 9238 | 0 | 7 | 8 | 68 |
| 04 | 86400 | X | 75882 | -0- | -10518 | -0- | 66398 | 3 | 9484 | 9 | N | 8622 | 8638 | 0 | | | 52 |

RED LODGE C20-11 J WELL #: 10H RRCID -> 292703 COMPL. DATE 11/03/2021 TOTAL DEPTH 10658 PERF.10829 - 19689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7413 | -0- | 7413 | 40107 | 5475 | 3 | 1938 | 9 | N | 1762 | 1783 | 0 | | | 9 |
| 12 | 57629 | X | 11635 | -0- | -45994 | -0- | 8498 | 3 | 3137 | 9 | N | 2852 | 2849 | 0 | | | 12 |
| 01 | 0 | | 17254 | -0- | 17254 | 17254 | 12444 | 3 | 4810 | 9 | N | 4373 | 4352 | 0 | | | 33 |
| 02 | 50484 | X | 15631 | -0- | -34853 | -0- | 11813 | 3 | 3818 | 9 | N | 3471 | 3455 | 0 | | | 49 |
| 03 | 32705 | X | 12349 | -0- | -20356 | -0- | 8867 | 3 | 3482 | 9 | N | 3165 | 3177 | 0 | | | 37 |
| 04 | 31793 | X | 31793 | -0- | -0- | -0- | 24285 | 3 | 7508 | 9 | N | 6825 | 6789 | 0 | | | 73 |

RED LODGE C20-11 K WELL #: 11H RRCID -> 292706 COMPL. DATE 11/04/2021 TOTAL DEPTH 9928 PERF.10165 - 18422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50580 | X | 20175 | -0- | -30405 | -0- | 15175 | 3 | 10 | 4 | N | 4536 | 4532 | 0 | | | 24 |
| | | | | | | | 4990 | 9 | | | | | | | | | |
| 12 | 52266 | X | 33184 | -0- | -19082 | -0- | 26408 | 3 | 1 | 4 | N | 6159 | 6156 | 0 | | | 27 |
| | | | | | | | 6775 | 9 | | | | | | | | | |
| 01 | 44702 | X | 21212 | -0- | -23490 | -0- | 16161 | 3 | 5051 | 9 | N | 4592 | 4584 | 0 | | | 35 |
| 02 | 34384 | X | 3238 | -0- | -31146 | -0- | 434 | 3 | 2804 | 9 | N | 2549 | 2548 | 0 | | | 36 |
| 03 | 33170 | X | 5778 | -0- | -27392 | -0- | 3788 | 3 | 1990 | 9 | N | 1809 | 1824 | 0 | | | 21 |
| 04 | 32100 | X | 26456 | -0- | -5644 | -0- | 19915 | 3 | 6541 | 9 | N | 5946 | 5903 | 0 | | | 64 |

RED LODGE C20-11 L WELL #: 12H RRCID -> 292755 COMPL. DATE 11/04/2021 TOTAL DEPTH 10641 PERF.10991 - 17975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54060 | X | 7236 | -0- | -46824 | -0- | 5831 | 3 | 4 | 4 | N | 1274 | 1275 | 0 | | | 7 |
| | | | | | | | 1401 | 9 | | | | | | | | | |
| 12 | 54746 | X | 32635 | -0- | -22111 | -0- | 24405 | 3 | 1 | 4 | N | 7481 | 7456 | 0 | | | 32 |
| | | | | | | | 8229 | 9 | | | | | | | | | |
| 01 | 50375 | X | 49680 | -0- | -695 | -0- | 38992 | 3 | 10688 | 9 | N | 9716 | 9674 | 0 | | | 74 |
| 02 | 45016 | X | 45016 | -0- | -0- | -0- | 36455 | 3 | 8561 | 9 | N | 7783 | 7747 | 0 | | | 110 |
| 03 | 42821 | X | 42821 | -0- | -0- | -0- | 34329 | 3 | 8492 | 9 | N | 7720 | 7740 | 0 | | | 90 |
| 04 | 48090 | X | 40921 | -0- | -7169 | -0- | 33284 | 3 | 7637 | 9 | N | 6943 | 6958 | 0 | | | 75 |

WOLVERINE STATE 55-1 UNIT J WELL #: 10H RRCID -> 292806 COMPL. DATE 10/15/2021 TOTAL DEPTH 10618 PERF.10930 - 20335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82800 | X | 55689 | -0- | -27111 | -0- | 43632 | 3 | 12057 | 9 | N | 10961 | 10963 | 0 | 4 | 8 | 56 |
| 12 | 85560 | X | 47656 | -0- | -37904 | -0- | 37525 | 3 | 10131 | 9 | N | 9210 | 9181 | 0 | 19 | 8 | 66 |
| 01 | 85560 | X | 54845 | -0- | -30715 | -0- | 43551 | 3 | 11294 | 9 | N | 10267 | 10241 | 0 | 12 | 8 | 80 |
| 02 | 59780 | X | 47021 | -0- | -12759 | -0- | 36947 | 3 | 10074 | 9 | N | 9158 | 9089 | 0 | 5 | 8 | 144 |
| 03 | 62062 | X | 57368 | -0- | -4694 | -0- | 45863 | 3 | 11505 | 9 | N | 10459 | 10516 | 0 | 9 | 8 | 78 |
| 04 | 55680 | X | 54987 | -0- | -693 | -0- | 44132 | 3 | 10855 | 9 | N | 9868 | 9887 | 0 | | | 59 |

SOUTH TABLE STATE 57-25 UNIT B WELL #: 2H RRCID -> 293493 COMPL. DATE 03/22/2022 TOTAL DEPTH 10235 PERF.10540 - 20780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 147390 | X | 63076 | -0- | -84314 | -0- | 53736 | 3 | 129 | 4 | Y | 8374 | 8366 | 0 | 4 | 8 | 36 |
| | | | | | | | 9211 | 9 | | | | | | | | | |
| 12 | 152303 | X | 54479 | -0- | -97824 | -0- | 45692 | 3 | 8787 | 9 | Y | 7988 | 7965 | 0 | 22 | 8 | 37 |
| 01 | 0 | | 48496 | -0- | 48496 | 48496 | 41314 | 3 | 7182 | 9 | Y | 6529 | 6530 | 0 | 11 | 8 | 25 |
| 02 | 87458 | X | 38962 | -0- | -48496 | -0- | 33196 | 3 | 5766 | 9 | Y | 5242 | 5237 | 0 | 5 | 8 | 25 |
| 03 | 72726 | X | 42710 | -0- | -30016 | -0- | 36697 | 3 | 6013 | 9 | Y | 5466 | 5485 | 0 | 6 | 8 | -0- |
| 04 | 63090 | X | 40125 | -0- | -22965 | -0- | 34462 | 3 | 5663 | 9 | Y | 5148 | 5148 | 0 | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
SOUTH TABLE STATE 57-25 UNIT A WELL #: 1H RRCID -> 293538 COMPL. DATE 03/22/2022 TOTAL DEPTH 10286 PERF.10714 - 20552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 127470 | X | 69594 | -0- | -57876 | -0- | 59695 | 3 | 131 | 4 | Y | 8880 | 8872 | 0 | 3 | 8 | 38 |
| | | | | | | | 9768 | 9 | | | | | | | | | |
| 12 | 131719 | X | 85019 | -0- | -46700 | -0- | 76785 | 3 | 8234 | 9 | Y | 7485 | 7475 | 0 | 13 | 8 | 35 |
| 01 | 0 | | 71228 | -0- | 71228 | 71228 | 63158 | 3 | 8070 | 9 | Y | 7336 | 7336 | 0 | 7 | 8 | 28 |
| 02 | 132936 | X | 61708 | -0- | -71228 | -0- | 54265 | 3 | 7443 | 9 | Y | 6766 | 6758 | 0 | 4 | 8 | 32 |
| 03 | 91791 | X | 67273 | -0- | -24518 | -0- | 59633 | 3 | 7640 | 9 | Y | 6945 | 6971 | 0 | 6 | 8 | -0- |
| 04 | 82290 | X | 63291 | -0- | -18999 | -0- | 56539 | 3 | 6752 | 9 | Y | 6138 | 6138 | 0 | | | -0- |

KEYSTONE 12-15 UNIT B WELL #: 2H RRCID -> 293569 COMPL. DATE 03/23/2022 TOTAL DEPTH 10947 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEYSTONE 12-15 UNIT F WELL #: 6H RRCID -> 293570 COMPL. DATE 03/26/2022 TOTAL DEPTH 10775 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 114469 | -0- | 114469 | 114469 | 84338 | 3 | 30131 | 9 | Y | 27392 | 27369 | 0 | | | 23 |
| 02 | 0 | W | 127751 | -0- | 127751 | 242220 | 94351 | 3 | 33400 | 9 | Y | 30364 | 30334 | 0 | | | 53 |
| 03 | 0 | W | 131672 | -0- | 131672 | 373892 | 97495 | 3 | 34177 | 9 | Y | 31070 | 31071 | 0 | | | 52 |
| 04 | 0 | W | 110942 | -0- | 110942 | 484834 | 82734 | 3 | 51 | 4 | Y | 25597 | 25627 | 0 | | | 22 |
| | | | | | | | 28157 | 9 | | | | | | | | | |

KEYSTONE 12-15 UNIT A WELL #: 1H RRCID -> 293581 COMPL. DATE 04/04/2022 TOTAL DEPTH 10791 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEYSTONE 12-15 UNIT E WELL #: 5H RRCID -> 293582 COMPL. DATE 03/16/2022 TOTAL DEPTH 11185 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH TABLE STATE 57-25 UNIT C WELL #: 3H RRCID -> 293583 COMPL. DATE 03/21/2022 TOTAL DEPTH 10587 PERF.10926 - 21160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 174180 | X | 104318 | -0- | -69862 | -0- | 94252 | 3 | 213 | 4 | Y | 8957 | 8953 | 0 | 3 | 8 | 39 |
| | | | | | | | 9853 | 9 | | | | | | | | | |
| 12 | 179986 | X | 94595 | -0- | -85391 | -0- | 84786 | 3 | 9809 | 9 | Y | 8917 | 8896 | 0 | 18 | 8 | 42 |
| 01 | 0 | | 76298 | -0- | 76298 | 76298 | 69144 | 3 | 7154 | 9 | Y | 6504 | 6513 | 0 | 8 | 8 | 25 |
| 02 | 144880 | X | 68582 | -0- | -76298 | -0- | 61797 | 3 | 6785 | 9 | Y | 6168 | 6161 | 0 | 3 | 8 | 29 |
| 03 | 133176 | X | 74471 | -0- | -58705 | -0- | 67478 | 3 | 6993 | 9 | Y | 6357 | 6381 | 0 | 5 | 8 | -0- |
| 04 | 104310 | X | 67888 | -0- | -36422 | -0- | 61566 | 3 | 6322 | 9 | Y | 5747 | 5747 | 0 | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
STATE LOOKOUTS 12-16-17 UNIT C WELL #: 3H RRCID -> 293608 COMPL. DATE 06/02/2022 TOTAL DEPTH 10738 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | 148074 | -0- | 148074 | 148074 | 107495 | 3 | 40579 | 9 | N | 36890 | 36759 | 0 | | | 131 |
| 01 | SHUT IN | | 214879 | -0- | 214879 | 362953 | 158560 | 3 | 56319 | 9 | Y | 51199 | 51287 | 0 | | | 43 |
| 02 | SHUT IN | | 161271 | -0- | 161271 | 524224 | 121108 | 3 | 40163 | 9 | Y | 36512 | 36491 | 0 | | | 64 |
| 03 | SHUT IN | | 156008 | -0- | 156008 | 680232 | 118522 | 3 | 37486 | 9 | Y | 34078 | 34085 | 0 | | | 57 |
| 04 | SHUT-IN | | 121146 | -0- | 121146 | 801378 | 91937 | 3 | 56 | 4 | Y | 26503 | 26538 | 0 | | | 22 |
| | | | | | | | 29153 | 9 | | | | | | | | | |

STATE LOOKOUTS 12-16-17 UNIT G WELL #: 7H RRCID -> 293615 COMPL. DATE 11/16/2022 TOTAL DEPTH 10754 PERF.10891 - 23519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 49296 | -0- | 49296 | 49296 | 36281 | 3 | 13015 | 9 | N | 11832 | 11664 | 0 | | | 168 |
| 12 | SHUT IN | | 144232 | -0- | 144232 | 193528 | 106458 | 3 | 37774 | 9 | N | 34340 | 34386 | 0 | | | 122 |
| 01 | 320967 | X | 127439 | -0- | -193528 | -0- | 94895 | 3 | 32544 | 9 | Y | 29585 | 29682 | 0 | | | 25 |
| 02 | 96343 | X | 96343 | -0- | -0- | -0- | 72113 | 3 | 24230 | 9 | Y | 22027 | 22013 | 0 | | | 39 |
| 03 | 102610 | X | 94615 | -0- | -7995 | -0- | 71282 | 3 | 23333 | 9 | Y | 21212 | 21215 | 0 | | | 36 |
| 04 | 99300 | X | 80946 | -0- | -18354 | -0- | 61308 | 3 | 38 | 4 | Y | 17818 | 17839 | 0 | | | 15 |
| | | | | | | | 19600 | 9 | | | | | | | | | |

KEYSTONE 12-15 UNIT D WELL #: 4H RRCID -> 293712 COMPL. DATE 04/06/2022 TOTAL DEPTH 10755 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | 191167 | -0- | 191167 | 191167 | 139379 | 3 | 51788 | 9 | Y | 47080 | 47040 | 0 | | | 40 |
| 02 | SHUT IN | | 177838 | -0- | 177838 | 369005 | 131330 | 3 | 46508 | 9 | Y | 42280 | 42246 | 0 | | | 74 |
| 03 | SHUT-IN | | 172147 | -0- | 172147 | 541152 | 128614 | 3 | 43533 | 9 | Y | 39575 | 39583 | 0 | | | 66 |
| 04 | SHUT-IN | | 136110 | -0- | 136110 | 677262 | 102620 | 3 | 61 | 4 | Y | 30390 | 30430 | 0 | | | 26 |
| | | | | | | | 33429 | 9 | | | | | | | | | |

KEYSTONE 12-15 UNIT C WELL #: 3H RRCID -> 293724 COMPL. DATE 03/11/2022 TOTAL DEPTH 11208 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | 44981 | -0- | 44981 | 44981 | 35500 | 3 | 9481 | 9 | Y | 8619 | 8612 | 0 | | | 7 |
| 02 | SHUT IN | | 198934 | -0- | 198934 | 243915 | 157564 | 3 | 41370 | 9 | Y | 37609 | 37550 | 0 | | | 66 |
| 03 | SHUT-IN | | 193179 | -0- | 193179 | 437094 | 156281 | 3 | 36898 | 9 | Y | 33544 | 33554 | 0 | | | 56 |
| 04 | SHUT-IN | | 160870 | -0- | 160870 | 597964 | 131610 | 3 | 78 | 4 | Y | 26529 | 26563 | 0 | | | 22 |
| | | | | | | | 29182 | 9 | | | | | | | | | |

STATE LOOKOUTS 12-16-17 UNIT E WELL #: 5H RRCID -> 293783 COMPL. DATE 11/16/2022 TOTAL DEPTH 10885 PERF.11038 - 22625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 76713 | -0- | 76713 | 76713 | 55689 | 3 | 21024 | 9 | N | 19113 | 18842 | 0 | | | 271 |
| 12 | SHUT IN | | 235584 | -0- | 235584 | 312297 | 171837 | 3 | 63747 | 9 | N | 57952 | 58017 | 0 | | | 206 |
| 01 | 502251 | X | 189954 | -0- | -312297 | -0- | 141348 | 3 | 48606 | 9 | Y | 44187 | 44356 | 0 | | | 37 |
| 02 | 140504 | X | 137075 | -0- | -3429 | -0- | 102919 | 3 | 34156 | 9 | Y | 31051 | 31033 | 0 | | | 55 |
| 03 | 155558 | X | 125344 | -0- | -30214 | -0- | 95528 | 3 | 29816 | 9 | Y | 27105 | 27115 | 0 | | | 45 |
| 04 | 150540 | X | 102238 | -0- | -48302 | -0- | 78732 | 3 | 47 | 4 | Y | 21326 | 21353 | 0 | | | 18 |
| | | | | | | | 23459 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CIMAREX ENERGY CO. //CONT.// 153438
STATE LOOKOUTS 12-16-17 UNIT F WELL #: 6H RRCID -> 293811 COMPL. DATE 11/16/2022 TOTAL DEPTH 11154 PERF.11197 - 23106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 87819 | -0- | 87819 | 87819 | 66622 | 3 | 21197 | 9 | N | 19270 | 18997 | 0 | | | 273 |
| 12 | SHUT IN | | 262279 | -0- | 262279 | 350098 | 201793 | 3 | 60486 | 9 | N | 54987 | 55065 | 0 | | | 195 |
| 01 | 569411 | X | 219313 | -0- | -350098 | -0- | 173488 | 3 | 45825 | 9 | Y | 41659 | 41819 | 0 | | | 35 |
| 02 | 180324 | X | 180324 | -0- | -0- | -0- | 144471 | 3 | 35853 | 9 | Y | 32594 | 32572 | 0 | | | 57 |
| 03 | 191952 | X | 180865 | -0- | -11087 | -0- | 146569 | 3 | 34296 | 9 | Y | 31178 | 31183 | 0 | | | 52 |
| 04 | 185760 | X | 156354 | -0- | -29406 | -0- | 127418 | 3 | 76 | 4 | Y | 26236 | 26266 | 0 | | | 22 |
| | | | | | | | 28860 | 9 | | | | | | | | | |

STATE LOOKOUTS 12-16-17 UNIT D WELL #: 4H RRCID -> 293838 COMPL. DATE 12/05/2022 TOTAL DEPTH 11108 PERF.11296 - 22481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | 180194 | -0- | 180194 | 180194 | 136355 | 3 | 43839 | 9 | N | 39854 | 39712 | 0 | | | 142 |
| 01 | SHUT IN | | 223049 | -0- | 223049 | 403243 | 172463 | 3 | 50586 | 9 | Y | 45987 | 46090 | 0 | | | 39 |
| 02 | 573462 | X | 170219 | -0- | -403243 | -0- | 133999 | 3 | 36220 | 9 | Y | 32927 | 32908 | 0 | | | 58 |
| 03 | 180864 | X | 180864 | -0- | -0- | -0- | 144905 | 3 | 35959 | 9 | Y | 32690 | 32693 | 0 | | | 55 |
| 04 | 157534 | X | 157534 | -0- | -0- | -0- | 128024 | 3 | 76 | 4 | Y | 26758 | 26790 | 0 | | | 23 |
| | | | | | | | 29434 | 9 | | | | | | | | | |

STATE LOOKOUTS 12-16-17 UNIT B WELL #: 2H RRCID -> 293951 COMPL. DATE 12/11/2022 TOTAL DEPTH 11173 PERF.11260 - 21519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | 172846 | -0- | 172846 | 172846 | 131268 | 3 | 41578 | 9 | N | 37798 | 37664 | 0 | | | 134 |
| 01 | SHUT IN | | 258269 | -0- | 258269 | 431115 | 198835 | 3 | 59434 | 9 | Y | 54031 | 53986 | 0 | | | 45 |
| *02 | 626715 | X | 195600 | -0- | -431115 | -0- | 153569 | 3 | 42031 | 9 | Y | 38210 | 38188 | 0 | | | 67 |
| *03 | 198228 | X | 198228 | -0- | -0- | -0- | 157978 | 3 | 40250 | 9 | Y | 36591 | 36597 | 0 | | | 61 |
| *04 | 181020 | X | 168793 | -0- | -12227 | -0- | 135454 | 3 | 82 | 4 | Y | 30234 | 30269 | 0 | | | 26 |
| | | | | | | | 33257 | 9 | | | | | | | | | |

STATE LOOKOUTS 12-16-17 UNIT A WELL #: 1H RRCID -> 293980 COMPL. DATE 12/11/2022 TOTAL DEPTH 10914 PERF.11086 - 21049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | 140756 | -0- | 140756 | 140756 | 103430 | 3 | 37326 | 9 | N | 33933 | 33812 | 0 | | | 121 |
| 01 | 0 | W | 195739 | -0- | 195739 | 336495 | 143106 | 3 | 52633 | 9 | Y | 47848 | 47929 | 0 | | | 40 |
| *02 | 498601 | X | 162106 | -0- | -336495 | -0- | 123162 | 3 | 38944 | 9 | Y | 35404 | 35382 | 0 | | | 62 |
| *03 | 158906 | X | 158906 | -0- | -0- | -0- | 121895 | 3 | 37011 | 9 | Y | 33646 | 33652 | 0 | | | 56 |
| 04 | 141090 | X | 122055 | -0- | -19035 | -0- | 92587 | 3 | 55 | 4 | Y | 26739 | 26772 | 0 | | | 23 |
| | | | | | | | 29413 | 9 | | | | | | | | | |

SILVERTON STATE 27-34 UNIT B WELL #: 2H RRCID -> 294241 COMPL. DATE 02/16/2023 TOTAL DEPTH 9761 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVERTON STATE 27-34 UNIT A WELL #: 1H RRCID -> 294290 COMPL. DATE 02/25/2023 TOTAL DEPTH 10151 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
COG OPERATING LLC 166150
BULLET 27-15 WELL #: 1H RRCID -> 286909 COMPL. DATE 10/19/2018 TOTAL DEPTH 12097 PERF.12281 - 17012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14219 | -0- | 14219 | 30239 | 11616 | 3 | 1 | 4 | Y | 2365 | 2559 | 0 | | | 81 |
| | | | | | | | 2602 | 9 | | | | | | | | | |
| 12 | 0 | | 15058 | -0- | 15058 | 45297 | 12031 | 3 | 3027 | 9 | Y | 2752 | 2408 | 0 | | | 425 |
| 01 | 0 | | 13651 | -0- | 13651 | 58948 | 11048 | 3 | 2603 | 9 | Y | 2366 | 2274 | 0 | | | 517 |
| 02 | T. A. | | 12519 | -0- | 12519 | 71467 | 9960 | 3 | 1 | 4 | Y | 2325 | 2268 | 0 | | | 574 |
| | | | | | | | 2558 | 9 | | | | | | | | | |
| 03 | T. A. | | 13749 | -0- | 13749 | 85216 | 11028 | 3 | 3 | 4 | Y | 2471 | 2601 | 0 | | | 444 |
| | | | | | | | 2718 | 9 | | | | | | | | | |
| 04 | T. A. | | 13230 | -0- | 13230 | 98446 | 10652 | 3 | 2578 | 9 | Y | 2344 | 2552 | 0 | | | 236 |

RUDD DRAW 29-3 WELL #: 10H RRCID -> 290657 COMPL. DATE 04/21/2019 TOTAL DEPTH 12381 PERF.12715 - 16915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8441 | -0- | 8441 | 25912 | 987 | 1 | 5376 | 3 | N | 1889 | 1944 | 0 | | | 126 |
| | | | | | | | 2078 | 9 | | | | | | | | | |
| 12 | 0 | | 8740 | -0- | 8740 | 34652 | 1052 | 1 | 5772 | 3 | N | 1742 | 1728 | 0 | | | 140 |
| | | | | | | | 1916 | 9 | | | | | | | | | |
| 01 | 0 | | 8769 | -0- | 8769 | 43421 | 1050 | 1 | 5806 | 3 | N | 1739 | 1783 | 0 | | | 96 |
| | | | | | | | 1913 | 9 | | | | | | | | | |
| 02 | 50977 | X | 7556 | -0- | -43421 | -0- | 951 | 1 | 4780 | 3 | N | 1659 | 1611 | 0 | | | 144 |
| | | | | | | | 1825 | 9 | | | | | | | | | |
| 03 | 7668 | X | 7668 | -0- | -0- | -0- | 1066 | 1 | 4853 | 3 | N | 1590 | 1548 | 0 | | | 186 |
| | | | | | | | 1749 | 9 | | | | | | | | | |
| 04 | 7049 | X | 7049 | -0- | -0- | -0- | 1049 | 1 | 4355 | 3 | N | 1495 | 1529 | 0 | | | 152 |
| | | | | | | | 1645 | 9 | | | | | | | | | |

MULLIGAN UNIT WELL #: 1001H RRCID -> 290764 COMPL. DATE 05/26/2019 TOTAL DEPTH 11988 PERF.12198 - 21890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32250 | X | 24251 | -0- | -7999 | -0- | 20636 | 3 | 1 | 4 | N | 3285 | 3554 | 0 | | | 112 |
| | | | | | | | 3614 | 9 | | | | | | | | | |
| 12 | 33325 | X | 25684 | -0- | -7641 | -0- | 21492 | 3 | 1 | 4 | N | 3810 | 3334 | 0 | | | 588 |
| | | | | | | | 4191 | 9 | | | | | | | | | |
| 01 | 31031 | X | 24098 | -0- | -6933 | -0- | 20577 | 3 | 3521 | 9 | N | 3201 | 3090 | 0 | | | 699 |
| 02 | 26068 | X | 22339 | -0- | -3729 | -0- | 18898 | 3 | 3 | 4 | N | 3125 | 3053 | 0 | | | 771 |
| | | | | | | | 3438 | 9 | | | | | | | | | |
| 03 | 27373 | X | 24586 | -0- | -2787 | -0- | 20924 | 3 | 7 | 4 | N | 3323 | 3497 | 0 | | | 597 |
| | | | | | | | 3655 | 9 | | | | | | | | | |
| 04 | 24870 | X | 23678 | -0- | -1192 | -0- | 20211 | 3 | 3467 | 9 | N | 3152 | 3432 | 0 | | | 317 |

BARSTOW A WELL #: 3652H RRCID -> 291045 COMPL. DATE 06/07/2017 TOTAL DEPTH 10491 PERF.10777 - 22195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26490 | X | 18991 | -0- | -7499 | -0- | 15507 | 3 | 3484 | 9 | N | 3167 | 3279 | 0 | 3 | 8 | 478 |
| 12 | 28799 | X | 27829 | -0- | -970 | -0- | 22235 | 3 | 5594 | 9 | N | 5085 | 4881 | 0 | | | 682 |
| 01 | 28799 | X | 23158 | -0- | -5641 | -0- | 18653 | 3 | 4505 | 9 | N | 4095 | 4316 | 0 | 19 | 8 | 442 |
| *02 | 26012 | X | 10442 | -0- | -15570 | -0- | 8092 | 3 | 2350 | 9 | N | 2136 | 2118 | 0 | 7 | 8 | 453 |
| 03 | 28024 | X | 17575 | -0- | -10449 | -0- | 13657 | 3 | 3918 | 9 | N | 3562 | 3349 | 0 | | | 666 |
| 04 | 26940 | X | 26756 | -0- | -184 | -0- | 21495 | 3 | 5261 | 9 | N | 4783 | 4298 | 0 | 10 | 8 | 1141 |

C.G. LUDEMAN 'B' WELL #: 1H RRCID -> 291049 COMPL. DATE 03/05/2013 TOTAL DEPTH 12390 PERF.12135 - 15168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | N | 654 | -0- | -486 | -0- | 390 | 3 | 264 | 9 | N | 240 | | | | | 477 |
| 12 | 651 | N | 609 | -0- | -42 | -0- | 328 | 3 | 8 | 4 | N | 248 | 557 | 1 | | | 168 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 01 | 681 | N | 681 | -0- | -0- | -0- | 402 | 3 | 1 | 4 | N | 253 | 187 | 1 | | | 234 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 197 | 3 | 234 | 9 | N | 213 | 188 | 1 | | | 259 |
| 03 | 620 | N | 491 | -0- | -129 | -0- | 188 | 3 | 21 | 4 | N | 256 | 181 | 1 | | | 334 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 04 | 660 | N | 341 | -0- | -319 | -0- | 82 | 3 | 59 | 4 | N | 182 | 360 | 1 | | | 156 |
| | | | | | | | 200 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
COG OPERATING LLC //CONT.// 166150
WHATCHA WANT UNIT WELL #: 7302H RRCID -> 291050 COMPL. DATE 11/11/2018 TOTAL DEPTH 10797 PERF.11257 - 20345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37420 | X | 37420 | -0- | -0- | -0- | 32064 | 3 | 5356 | 9 | Y | 4869 | 4846 | 0 | 1 | 8 | 198 |
| 12 | 44268 | X | 32913 | -0- | -11355 | -0- | 28263 | 3 | 4650 | 9 | Y | 4227 | 4182 | 0 | 4 | 8 | 239 |
| 01 | 45198 | X | 38215 | -0- | -6983 | -0- | 33149 | 3 | 5066 | 9 | Y | 4605 | 4622 | 0 | 27 | 8 | 195 |
| *02 | 40824 | X | 27973 | -0- | -12851 | -0- | 23368 | 3 | 4605 | 9 | Y | 4186 | 4125 | 0 | 23 | 8 | 233 |
| 03 | 45198 | X | 32745 | -0- | -12453 | -0- | 27707 | 3 | 5038 | 9 | Y | 4580 | 4601 | 0 | | | 212 |
| 04 | 37410 | X | 32150 | -0- | -5260 | -0- | 27501 | 3 | 4649 | 9 | Y | 4226 | 4224 | 0 | 9 | 8 | 205 |

WHATCHA WANT UNIT WELL #: 7305H RRCID -> 291051 COMPL. DATE 11/30/2018 TOTAL DEPTH 10693 PERF.11280 - 22398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61650 | X | 26968 | -0- | -34682 | -0- | 24126 | 3 | 2842 | 9 | Y | 2584 | 2626 | 0 | | | 150 |
| *12 | 46624 | X | 30555 | -0- | -16069 | -0- | 27674 | 3 | 2881 | 9 | Y | 2619 | 2642 | 0 | 5 | 8 | 122 |
| *01 | 41323 | X | 25292 | -0- | -16031 | -0- | 22491 | 3 | 2801 | 9 | Y | 2546 | 2518 | 0 | 24 | 8 | 126 |
| *02 | 33348 | X | 28388 | -0- | -4960 | -0- | 25695 | 3 | 2693 | 9 | Y | 2448 | 2344 | 0 | 19 | 8 | 211 |
| 03 | 36921 | X | 28327 | -0- | -8594 | -0- | 25530 | 3 | 2797 | 9 | Y | 2543 | 2594 | 0 | | | 160 |
| 04 | 29790 | X | 27067 | -0- | -2723 | -0- | 24688 | 3 | 2379 | 9 | Y | 2163 | 2153 | 0 | 8 | 8 | 162 |

WHATCHA WANT UNIT WELL #: 7376H RRCID -> 291052 COMPL. DATE 07/23/2017 TOTAL DEPTH 10997 PERF.11530 - 22480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42390 | X | 26954 | -0- | -15436 | -0- | 24110 | 3 | 2844 | 9 | Y | 2585 | 2447 | 0 | | | 150 |
| *12 | 32860 | X | 30795 | -0- | -2065 | -0- | 27867 | 3 | 2928 | 9 | Y | 2662 | 2683 | 0 | 5 | 8 | 124 |
| *01 | 29202 | X | 29104 | -0- | -98 | -0- | 25663 | 3 | 3441 | 9 | Y | 3128 | 3075 | 0 | 22 | 8 | 155 |
| *02 | 27910 | X | 27910 | -0- | -0- | -0- | 25325 | 3 | 2585 | 9 | Y | 2350 | 2285 | 0 | 18 | 8 | 202 |
| 03 | 30783 | X | 27982 | -0- | -2801 | -0- | 25454 | 3 | 2528 | 9 | Y | 2298 | 2355 | 0 | | | 145 |
| 04 | 29790 | X | 27064 | -0- | -2726 | -0- | 24587 | 3 | 2477 | 9 | Y | 2252 | 2221 | 0 | 7 | 8 | 169 |

CONSTANTAN 34-174 (N) WELL #: 1H RRCID -> 291057 COMPL. DATE 06/09/2015 TOTAL DEPTH 10884 PERF.10705 - 17420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15390 | X | 9909 | -0- | -5481 | -0- | 7839 | 3 | 2070 | 9 | N | 1882 | 1943 | 0 | | | 249 |
| 12 | 15500 | X | 8018 | -0- | -7482 | -0- | 6065 | 3 | 1953 | 9 | N | 1775 | 1714 | 0 | | | 310 |
| 01 | 15407 | X | 11748 | -0- | -3659 | -0- | 9754 | 3 | 1994 | 9 | N | 1813 | 1857 | 0 | 11 | 8 | 255 |
| *02 | 11340 | X | 6936 | -0- | -4404 | -0- | 5828 | 3 | 1108 | 9 | N | 1007 | 871 | 0 | 9 | 8 | 382 |
| 03 | 10230 | X | 9739 | -0- | -491 | -0- | 7810 | 3 | 1929 | 9 | N | 1754 | 1854 | 0 | | | 282 |
| 04 | 11370 | X | 9431 | -0- | -1939 | -0- | 7672 | 3 | 1759 | 9 | N | 1599 | 1622 | 0 | 2 | 8 | 257 |

SAM BIRD 6-3 WELL #: 1H RRCID -> 291058 COMPL. DATE 09/23/2017 TOTAL DEPTH 10720 PERF.10959 - 20253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16620 | X | 14751 | -0- | -1869 | -0- | 12660 | 3 | 2091 | 9 | N | 1901 | 1831 | 0 | 4 | 8 | 311 |
| 12 | 17825 | X | 10641 | -0- | -7184 | -0- | 9137 | 3 | 11 | 4 | N | 1357 | 1442 | 0 | | | 226 |
| | | | | | | | 1493 | 9 | | | | | | | | | |
| 01 | 17825 | X | 1922 | -0- | -15903 | -0- | 1632 | 3 | 290 | 9 | N | 264 | 454 | 0 | 2 | 8 | 34 |
| *02 | 16100 | X | 11538 | -0- | -4562 | -0- | 9754 | 3 | 1784 | 9 | N | 1622 | 1401 | 0 | 14 | 8 | 241 |
| 03 | 15252 | X | 13567 | -0- | -1685 | -0- | 11270 | 3 | 2297 | 9 | N | 2088 | 2053 | 0 | | | 276 |
| 04 | 15304 | X | 15304 | -0- | -0- | -0- | 12838 | 3 | 2466 | 9 | N | 2242 | 2181 | 0 | 8 | 8 | 329 |

SAM BIRD 6-3 WELL #: 2H RRCID -> 291059 COMPL. DATE 04/30/2015 TOTAL DEPTH 10704 PERF.10670 - 15364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5670 | X | 4738 | -0- | -932 | -0- | 3790 | 3 | 948 | 9 | N | 862 | 878 | 0 | | | 281 |
| 12 | 5859 | X | 3337 | -0- | -2522 | -0- | 2653 | 3 | 24 | 4 | N | 600 | 526 | 0 | | | 355 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 01 | 5859 | X | 5284 | -0- | -575 | -0- | 4204 | 3 | 1080 | 9 | N | 982 | 723 | 0 | | | 614 |
| 02 | 5292 | X | 5187 | -0- | -105 | -0- | 4200 | 3 | 10 | 4 | N | 888 | 766 | 0 | | | 736 |
| | | | | | | | 977 | 9 | | | | | | | | | |
| 03 | 5582 | X | 5582 | -0- | -0- | -0- | 4442 | 3 | 36 | 4 | N | 1004 | 1407 | 0 | | | 333 |
| | | | | | | | 1104 | 9 | | | | | | | | | |
| 04 | 5100 | X | 4454 | -0- | -646 | -0- | 3597 | 3 | 857 | 9 | N | 779 | 695 | 0 | | | 417 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
COG OPERATING LLC //CONT.// 166150
RUDD DRAW 26-2 WELL #: 8H RRCID -> 291084 COMPL. DATE 08/14/2018 TOTAL DEPTH 12136 PERF.12563 - 17390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8280 | X | 7387 | -0- | -893 | -0- | 308 | 1 | 4330 | 3 | N | 2499 | 2530 | 0 | | | 83 |
| | | | | | | | 2749 | 9 | | | | | | | | | |
| 12 | 8556 | X | 2363 | -0- | -6193 | -0- | 120 | 1 | 1246 | 3 | N | 906 | 939 | 0 | | | 50 |
| | | | | | | | 997 | 9 | | | | | | | | | |
| 01 | 8556 | X | 4326 | -0- | -4230 | -0- | 160 | 1 | 1947 | 3 | N | 2017 | 2020 | 0 | | | 47 |
| | | | | | | | 2219 | 9 | | | | | | | | | |
| 02 | 6664 | X | 5400 | -0- | -1264 | -0- | 200 | 1 | 2382 | 3 | N | 2562 | 2506 | 0 | | | 103 |
| | | | | | | | 2818 | 9 | | | | | | | | | |
| 03 | 7626 | X | -0- | -0- | -7626 | -0- | | | | | N | 3062 | 3068 | 0 | | | 97 |
| 04 | 7380 | X | -0- | -0- | -7380 | -0- | | | | | N | 2726 | 2769 | 0 | | | 54 |

SHARP NOSE STATE WELL #: 1450H RRCID -> 291092 COMPL. DATE 03/01/2019 TOTAL DEPTH 10908 PERF.11064 - 16700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10969 | -0- | 10969 | 13377 | 8663 | 3 | 2306 | 9 | N | 2096 | 1650 | 0 | | | 447 |
| 12 | 0 | | 28936 | -0- | 28936 | 42313 | 25049 | 3 | 3887 | 9 | N | 3534 | 3361 | 0 | | | 620 |
| 01 | 0 | | 24547 | -0- | 24547 | 66860 | 21398 | 3 | 3149 | 9 | N | 2863 | 3003 | 0 | | | 480 |
| 02 | 89896 | X | 23036 | -0- | -66860 | -0- | 19966 | 3 | 3070 | 9 | N | 2791 | 2738 | 0 | | | 533 |
| 03 | 23529 | X | 23529 | -0- | -0- | -0- | 20920 | 3 | 2609 | 9 | N | 2372 | 2301 | 0 | | | 604 |
| 04 | 21875 | X | 21875 | -0- | -0- | -0- | 19518 | 3 | 2357 | 9 | N | 2143 | 2298 | 0 | | | 449 |

GRAHAM UNIT 33-34 WELL #: 1H RRCID -> 291098 COMPL. DATE 02/23/2014 TOTAL DEPTH 10640 PERF.10560 - 16709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9331 | -0- | 9331 | 19007 | 6976 | 3 | 2355 | 9 | N | 2141 | 2216 | 0 | 31 | 8 | 355 |
| 12 | 0 | | 9323 | -0- | 9323 | 28330 | 7051 | 3 | 2272 | 9 | N | 2065 | 1987 | 0 | | | 433 |
| 01 | 38890 | X | 10560 | -0- | -28330 | -0- | 7957 | 3 | 2603 | 9 | N | 2366 | 2445 | 0 | 10 | 8 | 344 |
| *02 | 8880 | X | 8880 | -0- | -0- | -0- | 6772 | 3 | 2108 | 9 | N | 1916 | 1741 | 0 | 7 | 8 | 512 |
| *03 | 3325 | X | 3325 | -0- | -0- | -0- | 2607 | 3 | 718 | 9 | N | 653 | 721 | 0 | | | 444 |
| 04 | 6838 | X | 6838 | -0- | -0- | -0- | 5174 | 3 | 1664 | 9 | N | 1513 | 1480 | 0 | 2 | 8 | 475 |

LUDEMAN 2512 B WELL #: 2H RRCID -> 292433 COMPL. DATE 10/19/2019 TOTAL DEPTH 12787 PERF.12761 - 22582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25866 | X | 25866 | -0- | -0- | -0- | 2107 | 1 | 17453 | 3 | N | 5725 | 5794 | 0 | | | 110 |
| | | | | | | | 8 | 4 | 6298 | 9 | | | | | | | |
| 12 | 24216 | X | 24216 | -0- | -0- | -0- | 2006 | 1 | 16176 | 3 | N | 5485 | 5075 | 0 | | | 520 |
| | | | | | | | 6034 | 9 | | | | | | | | | |
| 01 | 26318 | X | 26318 | -0- | -0- | -0- | 2018 | 1 | 17107 | 3 | N | 6539 | 6745 | 0 | | | 314 |
| | | | | | | | 7193 | 9 | | | | | | | | | |
| 02 | 22310 | X | 22310 | -0- | -0- | -0- | 1866 | 1 | 15335 | 3 | N | 4641 | 4723 | 0 | | | 232 |
| | | | | | | | 4 | 4 | 5105 | 9 | | | | | | | |
| 03 | 20791 | X | 20791 | -0- | -0- | -0- | 1693 | 1 | 13482 | 3 | N | 5104 | 5007 | 0 | | | 329 |
| | | | | | | | 2 | 4 | 5614 | 9 | | | | | | | |
| 04 | 20112 | X | 20112 | -0- | -0- | -0- | 1376 | 1 | 12746 | 3 | N | 5444 | 5599 | 0 | | | 174 |
| | | | | | | | 2 | 4 | 5988 | 9 | | | | | | | |

LUDEMAN 2512 C WELL #: 3H RRCID -> 292434 COMPL. DATE 10/20/2019 TOTAL DEPTH 12350 PERF.12497 - 22347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11329 | X | 11329 | -0- | -0- | -0- | 531 | 1 | 4399 | 3 | N | 5815 | 5878 | 0 | | | 112 |
| | | | | | | | 2 | 4 | 6397 | 9 | | | | | | | |
| 12 | 11452 | X | 11452 | -0- | -0- | -0- | 555 | 1 | 4471 | 3 | N | 5836 | 5395 | 0 | | | 553 |
| | | | | | | | 6 | 4 | 6420 | 9 | | | | | | | |
| 01 | 12384 | X | 12384 | -0- | -0- | -0- | 587 | 1 | 4980 | 3 | N | 6197 | 6452 | 0 | | | 298 |
| | | | | | | | 6817 | 9 | | | | | | | | | |
| 02 | 11088 | X | 11088 | -0- | -0- | -0- | 544 | 1 | 4467 | 3 | N | 5491 | 5514 | 0 | | | 275 |
| | | | | | | | 37 | 4 | 6040 | 9 | | | | | | | |
| 03 | 11758 | X | 11758 | -0- | -0- | -0- | 589 | 1 | 4691 | 3 | N | 5888 | 5783 | 0 | | | 380 |
| | | | | | | | 1 | 4 | 6477 | 9 | | | | | | | |
| 04 | 11130 | X | 11130 | -0- | -0- | -0- | 530 | 1 | 4905 | 3 | N | 5175 | 5389 | 0 | | | 166 |
| | | | | | | | 2 | 4 | 5693 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
COG OPERATING LLC //CONT.// 166150
LUDEMAN 2512 D WELL #: 4H RRCID -> 292435 COMPL. DATE 10/20/2019 TOTAL DEPTH 12290 PERF.12263 - 18738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12130 | X | 12130 | -0- | -0- | -0- | 1070 | 1 | 8858 | 3 | N | 1998 | 2017 | 0 | | | 39 |
| | | | | | | | 4 | 4 | 2198 | 9 | | | | | | | |
| 12 | 11167 | X | 11167 | -0- | -0- | -0- | 1006 | 1 | 8112 | 3 | N | 1863 | 1725 | 0 | | | 177 |
| | | | | | | | 2049 | 9 | | | | | | | | | |
| 01 | 13116 | X | 13116 | -0- | -0- | -0- | 1146 | 1 | 9720 | 3 | N | 2045 | 2124 | 0 | | | 98 |
| | | | | | | | 2250 | 9 | | | | | | | | | |
| 02 | 11054 | X | 11054 | -0- | -0- | -0- | 997 | 1 | 8197 | 3 | N | 1691 | 1704 | 0 | | | 85 |
| | | | | | | | 1860 | 9 | | | | | | | | | |
| 03 | 12467 | X | 12467 | -0- | -0- | -0- | 1157 | 1 | 9209 | 3 | N | 1909 | 1871 | 0 | | | 123 |
| | | | | | | | 1 | 4 | 2100 | 9 | | | | | | | |
| 04 | 11798 | X | 11798 | -0- | -0- | -0- | 954 | 1 | 8838 | 3 | N | 1822 | 1887 | 0 | | | 58 |
| | | | | | | | 2 | 4 | 2004 | 9 | | | | | | | |

LUDEMAN 2512 E WELL #: 1201H RRCID -> 292437 COMPL. DATE 10/17/2019 TOTAL DEPTH 12333 PERF.12351 - 22434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15774 | X | 15774 | -0- | -0- | -0- | 993 | 1 | 8223 | 3 | N | 5958 | 6010 | 0 | | | 115 |
| | | | | | | | 4 | 4 | 6554 | 9 | | | | | | | |
| 12 | 15985 | X | 15985 | -0- | -0- | -0- | 1008 | 1 | 8124 | 3 | N | 6230 | 5755 | 0 | | | 590 |
| | | | | | | | 6853 | 9 | | | | | | | | | |
| 01 | 16077 | X | 16077 | -0- | -0- | -0- | 975 | 1 | 8265 | 3 | N | 6215 | 6506 | 0 | | | 299 |
| | | | | | | | 6837 | 9 | | | | | | | | | |
| 02 | 15545 | X | 15545 | -0- | -0- | -0- | 1028 | 1 | 8450 | 3 | N | 5515 | 5538 | 0 | | | 276 |
| | | | | | | | 6067 | 9 | | | | | | | | | |
| 03 | 16745 | X | 16745 | -0- | -0- | -0- | 1139 | 1 | 9071 | 3 | N | 5940 | 5833 | 0 | | | 383 |
| | | | | | | | 1 | 4 | 6534 | 9 | | | | | | | |
| 04 | 15041 | X | 15041 | -0- | -0- | -0- | 864 | 1 | 8004 | 3 | N | 5611 | 5814 | 0 | | | 180 |
| | | | | | | | 1 | 4 | 6172 | 9 | | | | | | | |

BRUNSON H WELL #: 813H RRCID -> 292438 COMPL. DATE 11/12/2019 TOTAL DEPTH 12256 PERF.12492 - 20143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11487 | X | 11487 | -0- | -0- | -0- | 1110 | 1 | 5820 | 3 | N | 4143 | 4016 | 0 | | | 245 |
| | | | | | | | 4557 | 9 | | | | | | | | | |
| 12 | 9378 | X | 9378 | -0- | -0- | -0- | 860 | 1 | 4479 | 3 | N | 3660 | 3729 | 0 | | | 176 |
| | | | | | | | 13 | 4 | 4026 | 9 | | | | | | | |
| 01 | 12177 | X | 12177 | -0- | -0- | -0- | 1249 | 1 | 5987 | 3 | N | 4453 | 4495 | 0 | | | 134 |
| | | | | | | | 43 | 4 | 4898 | 9 | | | | | | | |
| 02 | 10449 | X | 10449 | -0- | -0- | -0- | 1182 | 1 | 4932 | 3 | N | 3921 | 3822 | 0 | | | 233 |
| | | | | | | | 22 | 4 | 4313 | 9 | | | | | | | |
| 03 | 13266 | X | 13266 | -0- | -0- | -0- | 1501 | 1 | 7090 | 3 | N | 4244 | 4145 | 0 | | | 332 |
| | | | | | | | 7 | 4 | 4668 | 9 | | | | | | | |
| 04 | 9930 | X | 9930 | -0- | -0- | -0- | 687 | 1 | 4844 | 3 | N | 3999 | 4118 | 0 | | | 213 |
| | | | | | | | 4399 | 9 | | | | | | | | | |

BRUNSON F WELL #: 1323H RRCID -> 292439 COMPL. DATE 05/30/2018 TOTAL DEPTH 12634 PERF.13029 - 17999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14229 | -0- | 14229 | 35944 | 415 | 1 | 10590 | 3 | N | 2930 | 3526 | 0 | | | 139 |
| | | | | | | | 1 | 4 | 3223 | 9 | | | | | | | |
| 12 | 0 | | 12859 | -0- | 12859 | 48803 | 1760 | 1 | 8549 | 3 | N | 2317 | 2003 | 0 | | | 453 |
| | | | | | | | 1 | 4 | 2549 | 9 | | | | | | | |
| 01 | 0 | | 9716 | -0- | 9716 | 58519 | 976 | 1 | 5869 | 3 | N | 2610 | 2543 | 0 | | | 520 |
| | | | | | | | 2871 | 9 | | | | | | | | | |
| 02 | 64446 | X | 5927 | -0- | -58519 | -0- | 1014 | 1 | 3254 | 3 | N | 1505 | 1621 | 0 | | | 404 |
| | | | | | | | 3 | 4 | 1656 | 9 | | | | | | | |
| 03 | 5455 | X | 5455 | -0- | -0- | -0- | 1035 | 1 | 2271 | 3 | N | 1953 | 1893 | 0 | | | 464 |
| | | | | | | | 1 | 4 | 2148 | 9 | | | | | | | |
| 04 | 5387 | X | 5387 | -0- | -0- | -0- | 1198 | 1 | 1265 | 3 | N | 2657 | 2708 | 0 | | | 413 |
| | | | | | | | 1 | 4 | 2923 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
COG OPERATING LLC //CONT.// 166150
TAYLOR FC26-17 WELL #: 6H RRCID -> 292464 COMPL. DATE 05/11/2020 TOTAL DEPTH 12436 PERF.12758 - 22825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17281 | X | 17281 | -0- | -0- | -0- | 426 | 1 | 9396 | 3 | N | 6781 | 6802 | 0 | | | 233 |
| | | | | | | | 7459 | 9 | | | | | | | | | |
| 12 | 13271 | X | 13271 | -0- | -0- | -0- | 445 | 1 | 7382 | 3 | N | 4949 | 5002 | 0 | | | 180 |
| | | | | | | | 5444 | 9 | | | | | | | | | |
| 01 | 20214 | X | 20214 | -0- | -0- | -0- | 741 | 1 | 11958 | 3 | N | 6832 | 6863 | 0 | | | 149 |
| | | | | | | | 7515 | 9 | | | | | | | | | |
| 02 | 19144 | X | 19144 | -0- | -0- | -0- | 690 | 1 | 12486 | 3 | N | 5425 | 5395 | 0 | | | 179 |
| | | | | | | | 5968 | 9 | | | | | | | | | |
| 03 | 20328 | X | 20328 | -0- | -0- | -0- | 701 | 1 | 13541 | 3 | N | 5533 | 5507 | 0 | | | 205 |
| | | | | | | | 6086 | 9 | | | | | | | | | |
| 04 | 21352 | X | 21352 | -0- | -0- | -0- | 711 | 1 | 14312 | 3 | N | 5754 | 5789 | 0 | | | 170 |
| | | | | | | | 6329 | 9 | | | | | | | | | |

AFTERSHOCK WEST A UNIT WELL #: 201H RRCID -> 292465 COMPL. DATE 11/07/2020 TOTAL DEPTH 12514 PERF.12602 - 22505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12840 | X | 8804 | -0- | -4036 | -0- | 220 | 1 | 6248 | 3 | N | 2124 | 2076 | 0 | | | 73 |
| | | | | | | | 2336 | 9 | | | | | | | | | |
| 12 | 15221 | X | 11265 | -0- | -3956 | -0- | 101 | 1 | 9083 | 3 | N | 1892 | 1947 | 0 | | | 18 |
| | | | | | | | 2081 | 9 | | | | | | | | | |
| 01 | 15221 | X | 15124 | -0- | -97 | -0- | 111 | 1 | 9532 | 3 | N | 4983 | 4951 | 0 | | | 50 |
| | | | | | | | 5481 | 9 | | | | | | | | | |
| 02 | 13748 | X | 9809 | -0- | -3939 | -0- | 65 | 1 | 4523 | 3 | N | 4746 | 4721 | 0 | | | 75 |
| | | | | | | | 5221 | 9 | | | | | | | | | |
| 03 | 16354 | X | 16354 | -0- | -0- | -0- | 207 | 1 | 12013 | 3 | N | 3758 | 3747 | 0 | | | 86 |
| | | | | | | | 4134 | 9 | | | | | | | | | |
| 04 | 14689 | X | 14689 | -0- | -0- | -0- | 144 | 1 | 8769 | 3 | N | 5251 | 5242 | 0 | | | 95 |
| | | | | | | | 5776 | 9 | | | | | | | | | |

TAYLOR BC26-17 WELL #: 2H RRCID -> 292466 COMPL. DATE 05/27/2018 TOTAL DEPTH 11935 PERF.12517 - 19517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7210 | X | 7210 | -0- | -0- | -0- | 1037 | 1 | 4050 | 3 | N | 1930 | 1826 | 0 | | | 331 |
| | | | | | | | 2123 | 9 | | | | | | | | | |
| 12 | 8236 | X | 8236 | -0- | -0- | -0- | 1339 | 1 | 4876 | 3 | N | 1837 | 1643 | 0 | | | 525 |
| | | | | | | | 2021 | 9 | | | | | | | | | |
| 01 | 6793 | X | 6793 | -0- | -0- | -0- | 1426 | 1 | 3729 | 3 | N | 1489 | 1628 | 0 | | | 386 |
| | | | | | | | 1638 | 9 | | | | | | | | | |
| 02 | 5080 | X | 5080 | -0- | -0- | -0- | 1073 | 1 | 2625 | 3 | N | 1256 | 1278 | 0 | | | 364 |
| | | | | | | | 1382 | 9 | | | | | | | | | |
| *03 | 6209 | X | 6209 | -0- | -0- | -0- | 904 | 1 | 3503 | 3 | N | 1638 | 1461 | 0 | | | 541 |
| | | | | | | | 1802 | 9 | | | | | | | | | |
| *04 | 6422 | X | 6422 | -0- | -0- | -0- | 950 | 1 | 3887 | 3 | N | 1441 | 1597 | 0 | | | 385 |
| | | | | | | | 1585 | 9 | | | | | | | | | |

INTERGALACTIC UNIT WELL #: 7301H RRCID -> 292472 COMPL. DATE 01/15/2018 TOTAL DEPTH 10941 PERF.11310 - 15800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5900 | X | 5900 | -0- | -0- | -0- | 4351 | 3 | 1549 | 9 | N | 1408 | 1438 | 0 | | | 208 |
| 12 | 5655 | X | 5655 | -0- | -0- | -0- | 3928 | 3 | 1727 | 9 | N | 1570 | 1551 | 0 | 1 | 8 | 226 |
| 01 | 5447 | X | 5447 | -0- | -0- | -0- | 3908 | 3 | 1539 | 9 | N | 1399 | 1410 | 0 | 4 | 8 | 211 |
| *02 | 5770 | X | 5770 | -0- | -0- | -0- | 4360 | 3 | 1410 | 9 | N | 1282 | 1294 | 0 | 3 | 8 | 196 |
| *03 | 6195 | X | 6195 | -0- | -0- | -0- | 4736 | 3 | 1459 | 9 | N | 1326 | 1204 | 0 | | | 318 |
| *04 | 6288 | X | 6288 | -0- | -0- | -0- | 4661 | 3 | 1627 | 9 | N | 1479 | 1443 | 0 | 1 | 8 | 353 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
COG OPERATING LLC //CONT.// 166150
BRUNSON D WELL #: 1202H RRCID -> 292516 COMPL. DATE 06/23/2016 TOTAL DEPTH 12605 PERF.12480 - 17465

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9475 | -0- | | 9475 | 9475 | 1314 | 1 | 4478 | 3 | N | 3348 | 3270 | 0 | | | 274 |
| | | | | | | | | 3683 | 9 | | | | | | | | | |
| 12 | 0 | | 7289 | -0- | | 7289 | 16764 | 1321 | 1 | 2668 | 3 | N | 3000 | 3170 | 0 | | | 104 |
| | | | | | | | | 3300 | 9 | | | | | | | | | |
| 01 | 0 | | 9649 | -0- | | 9649 | 26413 | 1242 | 1 | 4437 | 3 | N | 3609 | 3560 | 0 | | | 153 |
| | | | | | | | | 3970 | 9 | | | | | | | | | |
| 02 | 34884 | X | 8471 | -0- | | -26413 | -0- | 1123 | 1 | 4106 | 3 | N | 2947 | 3035 | 0 | | | 65 |
| | | | | | | | | 3242 | 9 | | | | | | | | | |
| 03 | 11910 | X | 11910 | -0- | | -0- | -0- | 1415 | 1 | 6603 | 3 | N | 3538 | 3464 | 0 | | | 139 |
| | | | | | | | | 3892 | 9 | | | | | | | | | |
| 04 | 9991 | X | 9991 | -0- | | -0- | -0- | 1280 | 1 | 5436 | 3 | N | 2977 | 2917 | 0 | | | 199 |
| | | | | | | | | 3275 | 9 | | | | | | | | | |

BRUNSON D WELL #: 1203H RRCID -> 292518 COMPL. DATE 01/11/2018 TOTAL DEPTH 12696 PERF.12941 - 20467

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15704 | -0- | | 15704 | 15704 | 2215 | 1 | 7550 | 3 | N | 5399 | 5300 | 0 | | | 442 |
| | | | | | | | | 5939 | 9 | | | | | | | | | |
| 12 | 0 | | 12181 | -0- | | 12181 | 27885 | 2349 | 1 | 4743 | 3 | N | 4626 | 4907 | 0 | | | 161 |
| | | | | | | | | 5089 | 9 | | | | | | | | | |
| 01 | 0 | | 18026 | -0- | | 18026 | 45911 | 2360 | 1 | 8432 | 3 | N | 6576 | 6457 | 0 | | | 280 |
| | | | | | | | | 7234 | 9 | | | | | | | | | |
| 02 | 62327 | X | 16416 | -0- | | -45911 | -0- | 2203 | 1 | 8054 | 3 | N | 5599 | 5755 | 0 | | | 124 |
| | | | | | | | | 6159 | 9 | | | | | | | | | |
| 03 | 20511 | X | 20511 | -0- | | -0- | -0- | 2528 | 1 | 11794 | 3 | N | 5626 | 5530 | 0 | | | 220 |
| | | | | | | | | 6189 | 9 | | | | | | | | | |
| 04 | 19005 | X | 19005 | -0- | | -0- | -0- | 2516 | 1 | 10690 | 3 | N | 5272 | 5139 | 0 | | | 353 |
| | | | | | | | | 5799 | 9 | | | | | | | | | |

TAYLOR H WELL #: 1701H RRCID -> 292526 COMPL. DATE 05/16/2020 TOTAL DEPTH 12277 PERF.12566 - 22899

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24343 | X | 24343 | -0- | | -0- | -0- | 724 | 1 | 15949 | 3 | N | 6973 | 6961 | 0 | | | 240 |
| | | | | | | | | 7670 | 9 | | | | | | | | | |
| 12 | 19955 | X | 19955 | -0- | | -0- | -0- | 804 | 1 | 13329 | 3 | N | 5293 | 5340 | 0 | | | 193 |
| | | | | | | | | 5822 | 9 | | | | | | | | | |
| 01 | 17885 | X | 17885 | -0- | | -0- | -0- | 640 | 1 | 10324 | 3 | N | 6292 | 6348 | 0 | | | 137 |
| | | | | | | | | 6921 | 9 | | | | | | | | | |
| 02 | 18576 | X | 18576 | -0- | | -0- | -0- | 632 | 1 | 11441 | 3 | N | 5912 | 5854 | 0 | | | 195 |
| | | | | | | | | 6503 | 9 | | | | | | | | | |
| 03 | 21537 | X | 21537 | -0- | | -0- | -0- | 728 | 1 | 14057 | 3 | N | 6138 | 6106 | 0 | | | 227 |
| | | | | | | | | 6752 | 9 | | | | | | | | | |
| 04 | 21038 | X | 21038 | -0- | | -0- | -0- | 693 | 1 | 13948 | 3 | N | 5815 | 5870 | 0 | | | 172 |
| | | | | | | | | 6397 | 9 | | | | | | | | | |

TAYLOR O WELL #: 1712H RRCID -> 292533 COMPL. DATE 05/11/2020 TOTAL DEPTH 12030 PERF.12405 - 22697

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26332 | X | 26332 | -0- | | -0- | -0- | 814 | 1 | 17927 | 3 | N | 6901 | 6893 | 0 | | | 237 |
| | | | | | | | | 7591 | 9 | | | | | | | | | |
| 12 | 19839 | X | 19839 | -0- | | -0- | -0- | 790 | 1 | 13100 | 3 | N | 5408 | 5448 | 0 | | | 197 |
| | | | | | | | | 5949 | 9 | | | | | | | | | |
| 01 | 19885 | X | 19885 | -0- | | -0- | -0- | 706 | 1 | 11398 | 3 | N | 7074 | 7117 | 0 | | | 154 |
| | | | | | | | | 7781 | 9 | | | | | | | | | |
| 02 | 18120 | X | 18120 | -0- | | -0- | -0- | 619 | 1 | 11208 | 3 | N | 5721 | 5686 | 0 | | | 189 |
| | | | | | | | | 6293 | 9 | | | | | | | | | |
| 03 | 21487 | X | 21487 | -0- | | -0- | -0- | 713 | 1 | 13763 | 3 | N | 6374 | 6327 | 0 | | | 236 |
| | | | | | | | | 7011 | 9 | | | | | | | | | |
| 04 | 21311 | X | 21311 | -0- | | -0- | -0- | 689 | 1 | 13869 | 3 | N | 6139 | 6194 | 0 | | | 181 |
| | | | | | | | | 6753 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
COG OPERATING LLC //CONT.// 166150
BRUNSON D WELL #: 1204H RRCID -> 292568 COMPL. DATE 01/13/2018 TOTAL DEPTH 12356 PERF.12578 - 21282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9419 | -0- | 9419 | 9419 | 1358 | 1 | 4631 | 3 | N | 3118 | 3078 | 0 | | | 255 |
| | | | | | | | 3430 | 9 | | | | | | | | | |
| 12 | 0 | | 7214 | -0- | 7214 | 16633 | 1416 | 1 | 2858 | 3 | N | 2673 | 2835 | 0 | | | 93 |
| | | | | | | | 2940 | 9 | | | | | | | | | |
| 01 | 0 | | 10211 | -0- | 10211 | 26844 | 1425 | 1 | 5091 | 3 | N | 3359 | 3309 | 0 | | | 143 |
| | | | | | | | 3695 | 9 | | | | | | | | | |
| 02 | 36219 | X | 9375 | -0- | -26844 | -0- | 1354 | 1 | 4952 | 3 | N | 2790 | 2871 | 0 | | | 62 |
| | | | | | | | 3069 | 9 | | | | | | | | | |
| 03 | 11771 | X | 11771 | -0- | -0- | -0- | 1417 | 1 | 6610 | 3 | N | 3404 | 3333 | 0 | | | 133 |
| | | | | | | | 3744 | 9 | | | | | | | | | |
| 04 | 10695 | X | 10695 | -0- | -0- | -0- | 1263 | 1 | 5366 | 3 | N | 3696 | 3582 | 0 | | | 247 |
| | | | | | | | 4066 | 9 | | | | | | | | | |

SAM BIRD 6-3 WELL #: 71H RRCID -> 292650 COMPL. DATE 05/11/2018 TOTAL DEPTH 11093 PERF.11426 - 18909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12750 | X | 11606 | -0- | -1144 | -0- | 9426 | 3 | 2180 | 9 | N | 1982 | 1906 | 0 | 4 | 8 | 324 |
| 12 | 13733 | X | 8452 | -0- | -5281 | -0- | 6868 | 3 | 9 | 4 | N | 1432 | 1518 | 0 | | | 238 |
| | | | | | | | 1575 | 9 | | | | | | | | | |
| 01 | 24478 | X | 24478 | -0- | -0- | -0- | 19940 | 3 | 4538 | 9 | N | 4125 | 3786 | 0 | 43 | 8 | 534 |
| *02 | 13586 | X | 13586 | -0- | -0- | -0- | 11335 | 3 | 2251 | 9 | N | 2046 | 2252 | 0 | 25 | 8 | 303 |
| 03 | 11997 | X | 11381 | -0- | -616 | -0- | 9400 | 3 | 1981 | 9 | N | 1801 | 1866 | 0 | | | 238 |
| 04 | 14970 | X | 12839 | -0- | -2131 | -0- | 10708 | 3 | 2131 | 9 | N | 1937 | 1881 | 0 | 10 | 8 | 284 |

CHROME 33-39S WELL #: 1H RRCID -> 292657 COMPL. DATE 10/16/2015 TOTAL DEPTH 10616 PERF.10946 - 18215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7180 | -0- | 7180 | 24500 | 5412 | 3 | 1768 | 9 | N | 1607 | 1551 | 0 | 6 | 8 | 550 |
| 12 | 0 | | 5990 | -0- | 5990 | 30490 | 4626 | 3 | 1364 | 9 | N | 1240 | 1337 | 0 | | | 453 |
| 01 | 34822 | X | 4332 | -0- | -30490 | -0- | 3187 | 3 | 1145 | 9 | N | 1041 | 1131 | 0 | 5 | 8 | 358 |
| *02 | 3011 | X | 3011 | -0- | -0- | -0- | 2151 | 3 | 860 | 9 | N | 782 | 641 | 0 | 2 | 8 | 497 |
| *03 | 3426 | X | 3426 | -0- | -0- | -0- | 2422 | 3 | 1004 | 9 | N | 913 | 907 | 0 | | | 503 |
| 04 | 4308 | X | 4308 | -0- | -0- | -0- | 3158 | 3 | 1150 | 9 | N | 1045 | 1082 | 0 | 2 | 8 | 464 |

JOHNNY RYALL UNIT WELL #: 1151H RRCID -> 292670 COMPL. DATE 12/02/2017 TOTAL DEPTH 10520 PERF.10955 - 21972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21630 | X | 18399 | -0- | -3231 | -0- | 15835 | 3 | 2564 | 9 | N | 2331 | 2273 | 0 | 2 | 8 | 181 |
| 12 | 22351 | X | 18101 | -0- | -4250 | -0- | 15428 | 3 | 2673 | 9 | N | 2430 | 2442 | 0 | | | 169 |
| 01 | 20832 | X | 18326 | -0- | -2506 | -0- | 15415 | 3 | 2911 | 9 | N | 2646 | 2589 | 0 | 19 | 8 | 207 |
| *02 | 17612 | X | 17298 | -0- | -314 | -0- | 14568 | 3 | 2730 | 9 | N | 2482 | 2449 | 0 | 14 | 8 | 226 |
| 03 | 19003 | X | 14263 | -0- | -4740 | -0- | 12236 | 3 | 2027 | 9 | N | 1843 | 1870 | 0 | | | 199 |
| 04 | 18390 | X | 16087 | -0- | -2303 | -0- | 13271 | 3 | 2816 | 9 | N | 2560 | 2472 | 0 | 5 | 8 | 282 |

JOHNNY RYALL UNIT WELL #: 1103H RRCID -> 292680 COMPL. DATE 04/01/2017 TOTAL DEPTH 10909 PERF.11540 - 19950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17359 | -0- | 17359 | 51025 | 14429 | 3 | 2930 | 9 | N | 2664 | 2614 | 0 | 2 | 8 | 207 |
| 12 | 0 | | 13921 | -0- | 13921 | 64946 | 11612 | 3 | 2309 | 9 | N | 2099 | 2160 | 0 | | | 146 |
| 01 | 76289 | X | 11343 | -0- | -64946 | -0- | 9252 | 3 | 2091 | 9 | N | 1901 | 1889 | 0 | 9 | 8 | 149 |
| *02 | 16200 | X | 16200 | -0- | -0- | -0- | 13383 | 3 | 2817 | 9 | N | 2561 | 2466 | 0 | 10 | 8 | 234 |
| *03 | 12390 | X | 12390 | -0- | -0- | -0- | 10577 | 3 | 1813 | 9 | N | 1648 | 1704 | 0 | | | 178 |
| 04 | 14390 | X | 14390 | -0- | -0- | -0- | 11996 | 3 | 2394 | 9 | N | 2176 | 2111 | 0 | 3 | 8 | 240 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
COG OPERATING LLC //CONT.// 166150
BRUNSON D WELL #: 1201H RRCID -> 292687 COMPL. DATE 01/13/2018 TOTAL DEPTH 13139 PERF.13312 - 19943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16506 | -0- | 16506 | 34495 | 2553<br>5249 | 1<br>9 | 8704 | 3 | N | 4772 | 4686 | 0 | | | 391 |
| 12 | 0 | | 12144 | -0- | 12144 | 46639 | 2602<br>4288 | 1<br>9 | 5254 | 3 | N | 3898 | 4153 | 0 | | | 136 |
| 01 | 0 | | 17285 | -0- | 17285 | 63924 | 2661<br>5117 | 1<br>9 | 9507 | 3 | N | 4652 | 4590 | 0 | | | 198 |
| 02 | 78670 | X | 14746 | -0- | -63924 | -0- | 2264<br>4203 | 1<br>9 | 8279 | 3 | N | 3821 | 3934 | 0 | | | 85 |
| 03 | 18444 | X | 18444 | -0- | -0- | -0- | 2328<br>5253 | 1<br>9 | 10863 | 3 | N | 4775 | 4673 | 0 | | | 187 |
| 04 | 17010 | X | 17010 | -0- | -0- | -0- | 2381<br>4511 | 1<br>9 | 10118 | 3 | N | 4101 | 4014 | 0 | | | 274 |

JOHNNY RYALL UNIT WELL #: 1152H RRCID -> 292721 COMPL. DATE 04/01/2017 TOTAL DEPTH 10579 PERF.11100 - 21150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24907 | X | 24907 | -0- | -0- | -0- | 21425 | 3 | 3482 | 9 | N | 3165 | 3079 | 0 | 3 | 8 | 246 |
| 12 | 25141 | X | 17686 | -0- | -7455 | -0- | 15157 | 3 | 2529 | 9 | N | 2299 | 2385 | 0 | | | 160 |
| 01 | 25141 | X | 24815 | -0- | -326 | -0- | 20880 | 3 | 3935 | 9 | N | 3577 | 3434 | 0 | 23 | 8 | 280 |
| *02 | 22412 | X | 22412 | -0- | -0- | -0- | 19281 | 3 | 3131 | 9 | N | 2846 | 2850 | 0 | 17 | 8 | 259 |
| 03 | 25544 | X | 16905 | -0- | -8639 | -0- | 14010 | 3 | 2895 | 9 | N | 2632 | 2607 | 0 | | | 284 |
| 04 | 24720 | X | 17432 | -0- | -7288 | -0- | 14988 | 3 | 2444 | 9 | N | 2222 | 2255 | 0 | 6 | 8 | 245 |

BARSTOW 33-34 WELL #: 1H RRCID -> 292729 COMPL. DATE 06/25/2016 TOTAL DEPTH 10670 PERF.11000 - 15890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5970 | X | 5512 | -0- | -458 | -0- | 3322 | 3 | 2190 | 9 | N | 1991 | 2005 | 0 | | | 137 |
| 12 | 5569 | X | 5569 | -0- | -0- | -0- | 3379 | 3 | 2190 | 9 | N | 1991 | 1988 | 0 | | | 140 |
| 01 | 5673 | X | 5673 | -0- | -0- | -0- | 3667 | 3 | 2006 | 9 | N | 1824 | 1837 | 0 | | | 127 |
| 02 | 4900 | X | 4712 | -0- | -188 | -0- | 3049 | 3 | 1663 | 9 | N | 1512 | 1485 | 0 | | | 154 |
| 03 | 5704 | X | 789 | -0- | -4915 | -0- | 464 | 3 | 325 | 9 | N | 295 | 365 | 0 | | | 84 |
| 04 | 5520 | X | 4330 | -0- | -1190 | -0- | 2831 | 3 | 1499 | 9 | N | 1363 | 1134 | 0 | | | 313 |

BRASS MONKEY STATE UNIT WELL #: 801H RRCID -> 292736 COMPL. DATE 01/03/2018 TOTAL DEPTH 10937 PERF.11349 - 20965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13264 | X | 13264 | -0- | -0- | -0- | 11756 | 3 | 1508 | 9 | N | 1371 | 1380 | 0 | 6 | 8 | 86 |
| 12 | 13020 | X | 11953 | -0- | -1067 | -0- | 10466 | 3 | 1487 | 9 | N | 1352 | 1372 | 0 | | | 66 |
| 01 | 14074 | X | 12935 | -0- | -1139 | -0- | 11496 | 3 | 1439 | 9 | N | 1308 | 1294 | 0 | 8 | 8 | 72 |
| *02 | 12712 | X | 11546 | -0- | -1166 | -0- | 10160 | 3 | 1386 | 9 | N | 1260 | 1240 | 0 | 7 | 8 | 85 |
| 03 | 14074 | X | 11887 | -0- | -2187 | -0- | 10499 | 3 | 1388 | 9 | N | 1262 | 1255 | 0 | | | 92 |
| 04 | 13260 | X | 11991 | -0- | -1269 | -0- | 10865 | 3 | 1126 | 9 | N | 1024 | 1009 | 0 | 2 | 8 | 105 |

BRASS MONKEY STATE UNIT WELL #: 802HR RRCID -> 292738 COMPL. DATE 12/20/2017 TOTAL DEPTH 10934 PERF.11187 - 20727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19830 | X | 19108 | -0- | -722 | -0- | 18021 | 3 | 1087 | 9 | N | 988 | 996 | 0 | 3 | 8 | 62 |
| 12 | 18290 | X | 17005 | -0- | -1285 | -0- | 15989 | 3 | 1016 | 9 | N | 924 | 941 | 0 | | | 45 |
| 01 | 19840 | X | 17778 | -0- | -2062 | -0- | 16669 | 3 | 1109 | 9 | N | 1008 | 992 | 0 | 5 | 8 | 56 |
| *02 | 17920 | X | 16067 | -0- | -1853 | -0- | 15092 | 3 | 975 | 9 | N | 886 | 878 | 0 | 4 | 8 | 60 |
| 03 | 19840 | X | 16072 | -0- | -3768 | -0- | 15156 | 3 | 916 | 9 | N | 833 | 832 | 0 | | | 61 |
| 04 | 19110 | X | 16237 | -0- | -2873 | -0- | 15468 | 3 | 769 | 9 | N | 699 | 686 | 0 | 2 | 8 | 72 |

BRASS MONKEY STATE UNIT WELL #: 804H RRCID -> 292739 COMPL. DATE 01/03/2018 TOTAL DEPTH 10841 PERF.10957 - 21039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11012 | X | 11012 | -0- | -0- | -0- | 9380 | 3 | 1632 | 9 | N | 1484 | 1493 | 0 | 8 | 8 | 93 |
| 12 | 10602 | X | 9784 | -0- | -818 | -0- | 8252 | 3 | 1532 | 9 | N | 1393 | 1418 | 0 | | | 68 |
| 01 | 11470 | X | 10012 | -0- | -1458 | -0- | 8480 | 3 | 1532 | 9 | N | 1393 | 1373 | 0 | 11 | 8 | 77 |
| *02 | 10360 | X | 8877 | -0- | -1483 | -0- | 7401 | 3 | 1476 | 9 | N | 1342 | 1319 | 0 | 9 | 8 | 91 |
| 03 | 11470 | X | 8005 | -0- | -3465 | -0- | 6553 | 3 | 1452 | 9 | N | 1320 | 1315 | 0 | | | 96 |
| 04 | 11010 | X | 8193 | -0- | -2817 | -0- | 6927 | 3 | 1266 | 9 | N | 1151 | 1125 | 0 | 4 | 8 | 118 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
COG OPERATING LLC //CONT.// 166150

BRASS MONKEY STATE UNIT WELL #: 805H RRCID -> 292740 COMPL. DATE 11/29/2017 TOTAL DEPTH 10839 PERF.11027 - 20577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15240 | X | 15215 | -0- | -25 | -0- | 13796 | 3 | 1419 | 9 | N | 1290 | 1292 | 0 | 12 | 8 | 81 |
| 12 | 14570 | X | 13665 | -0- | -905 | -0- | 12234 | 3 | 1431 | 9 | N | 1301 | 1318 | 0 | | | 64 |
| 01 | 15779 | X | 13651 | -0- | -2128 | -0- | 12180 | 3 | 1471 | 9 | N | 1337 | 1315 | 0 | 12 | 8 | 74 |
| *02 | 14252 | X | 12268 | -0- | -1984 | -0- | 10817 | 3 | 1451 | 9 | N | 1319 | 1294 | 0 | 10 | 8 | 89 |
| 03 | 15779 | X | 11682 | -0- | -4097 | -0- | 10556 | 3 | 1126 | 9 | N | 1024 | 1038 | 0 | | | 75 |
| 04 | 15210 | X | 11383 | -0- | -3827 | -0- | 10530 | 3 | 853 | 9 | N | 775 | 767 | 0 | 3 | 8 | 80 |

BRASS MONKEY STATE UNIT WELL #: 853H RRCID -> 292741 COMPL. DATE 12/04/2017 TOTAL DEPTH 10543 PERF.10786 - 20468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17430 | X | 15690 | -0- | -1740 | -0- | 13986 | 3 | 1704 | 9 | N | 1549 | 1562 | 0 | 9 | 8 | 97 |
| 12 | 16089 | X | 13976 | -0- | -2113 | -0- | 12379 | 3 | 1597 | 9 | N | 1452 | 1478 | 0 | | | 71 |
| 01 | 16957 | X | 14519 | -0- | -2438 | -0- | 12848 | 3 | 1671 | 9 | N | 1519 | 1493 | 0 | 13 | 8 | 84 |
| *02 | 15316 | X | 13151 | -0- | -2165 | -0- | 11524 | 3 | 1627 | 9 | N | 1479 | 1452 | 0 | 11 | 8 | 100 |
| *03 | 20873 | X | 20873 | -0- | -0- | -0- | 17752 | 3 | 3121 | 9 | N | 2837 | 2730 | 0 | | | 207 |
| 04 | 21847 | X | 21847 | -0- | -0- | -0- | 19086 | 3 | 2761 | 9 | N | 2510 | 2454 | 0 | 5 | 8 | 258 |

WHATCHA WANT UNIT WELL #: 7374H RRCID -> 292742 COMPL. DATE 12/13/2018 TOTAL DEPTH 11106 PERF.11586 - 21603

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42990 | X | 26980 | -0- | -16010 | -0- | 24138 | 3 | 2842 | 9 | Y | 2584 | 2551 | 0 | | | 150 |
| *12 | 32612 | X | 30969 | -0- | -1643 | -0- | 28045 | 3 | 2924 | 9 | Y | 2658 | 2680 | 0 | 5 | 8 | 123 |
| *01 | 31987 | X | 31987 | -0- | -0- | -0- | 28592 | 3 | 3395 | 9 | Y | 3086 | 3035 | 0 | 21 | 8 | 153 |
| *02 | 28435 | X | 28435 | -0- | -0- | -0- | 25751 | 3 | 2684 | 9 | Y | 2440 | 2364 | 0 | 19 | 8 | 210 |
| 03 | 30783 | X | 29106 | -0- | -1677 | -0- | 26522 | 3 | 2584 | 9 | Y | 2349 | 2411 | 0 | | | 148 |
| 04 | 29790 | X | 27408 | -0- | -2382 | -0- | 24981 | 3 | 2427 | 9 | Y | 2206 | 2181 | 0 | 8 | 8 | 165 |

BRASS MONKEY STATE UNIT WELL #: 851H RRCID -> 292743 COMPL. DATE 01/03/2018 TOTAL DEPTH 10591 PERF.10717 - 20742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28200 | X | 21977 | -0- | -6223 | -0- | 20257 | 3 | 1720 | 9 | N | 1564 | 1579 | 0 | 12 | 8 | 98 |
| 12 | 27156 | X | 19317 | -0- | -7839 | -0- | 17710 | 3 | 1607 | 9 | N | 1461 | 1488 | 0 | | | 71 |
| 01 | 27032 | X | 19873 | -0- | -7159 | -0- | 18187 | 3 | 1686 | 9 | N | 1533 | 1504 | 0 | 16 | 8 | 84 |
| *02 | 21420 | X | 18185 | -0- | -3235 | -0- | 16573 | 3 | 1612 | 9 | N | 1465 | 1437 | 0 | 13 | 8 | 99 |
| 03 | 22723 | X | 18367 | -0- | -4356 | -0- | 16982 | 3 | 1385 | 9 | N | 1259 | 1266 | 0 | | | 92 |
| 04 | 21990 | X | 18250 | -0- | -3740 | -0- | 17148 | 3 | 1102 | 9 | N | 1002 | 986 | 0 | 5 | 8 | 103 |

JOHNNY RYALL UNIT WELL #: 1102H RRCID -> 292789 COMPL. DATE 12/02/2017 TOTAL DEPTH 10888 PERF.11150 - 22045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14430 | X | 13474 | -0- | -956 | -0- | 11315 | 3 | 2159 | 9 | N | 1963 | 1905 | 0 | 1 | 8 | 152 |
| 12 | 14663 | X | 13114 | -0- | -1549 | -0- | 10978 | 3 | 2136 | 9 | N | 1942 | 1959 | 0 | | | 135 |
| 01 | 13702 | X | 11454 | -0- | -2248 | -0- | 9445 | 3 | 2009 | 9 | N | 1826 | 1811 | 0 | 7 | 8 | 143 |
| *02 | 11620 | X | 1 | -0- | -11619 | -0- | 1 | 3 | | | N | -0- | 143 | 0 | | | -0- |
| 03 | 13919 | X | 11 | -0- | -13908 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 04 | 13470 | X | -0- | -0- | -13470 | -0- | | | | | N | -0- | | | | | -0- |

BRASS MONKEY STATE UNIT WELL #: 852H RRCID -> 292804 COMPL. DATE 12/20/2017 TOTAL DEPTH 10532 PERF.10718 - 20384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27546 | -0- | 27546 | 57860 | 25238 | 3 | 2308 | 9 | N | 2098 | 2123 | 0 | 9 | 8 | 132 |
| 12 | 0 | | 24156 | -0- | 24156 | 82016 | 22098 | 3 | 2058 | 9 | N | 1871 | 1912 | 0 | | | 91 |
| 01 | 106929 | X | 24913 | -0- | -82016 | -0- | 22758 | 3 | 2155 | 9 | N | 1959 | 1929 | 0 | 13 | 8 | 108 |
| *02 | 27384 | X | 22596 | -0- | -4788 | -0- | 20752 | 3 | 1844 | 9 | N | 1676 | 1661 | 0 | 10 | 8 | 113 |
| 03 | 30318 | X | 23693 | -0- | -6625 | -0- | 21655 | 3 | 2038 | 9 | N | 1853 | 1831 | 0 | | | 135 |
| 04 | 27540 | X | 24293 | -0- | -3247 | -0- | 22119 | 3 | 2174 | 9 | N | 1976 | 1903 | 0 | 5 | 8 | 203 |

WHATCHA WANT UNIT WELL #: 7303H RRCID -> 292855 COMPL. DATE 12/13/2018 TOTAL DEPTH 10778 PERF.11235 - 21519

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26966 | X | 26966 | -0- | -0- | -0- | 24122 | 3 | 2844 | 9 | Y | 2585 | 2557 | 0 | | | 150 |
| *12 | 30907 | X | 30907 | -0- | -0- | -0- | 28051 | 3 | 2856 | 9 | Y | 2596 | 2620 | 0 | 5 | 8 | 121 |
| *01 | 31136 | X | 31136 | -0- | -0- | -0- | 28683 | 3 | 2453 | 9 | Y | 2230 | 2220 | 0 | 21 | 8 | 110 |
| *02 | 27994 | X | 27994 | -0- | -0- | -0- | 25370 | 3 | 2624 | 9 | Y | 2385 | 2271 | 0 | 19 | 8 | 205 |
| *03 | 28052 | X | 28052 | -0- | -0- | -0- | 25492 | 3 | 2560 | 9 | Y | 2327 | 2385 | 0 | | | 147 |
| *04 | 26686 | X | 26686 | -0- | -0- | -0- | 24260 | 3 | 2426 | 9 | Y | 2205 | 2179 | 0 | 8 | 8 | 165 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
COG OPERATING LLC //CONT.// 166150
BRUNSON F WELL #: 1301H RRCID -> 292874 COMPL. DATE 07/11/2019 TOTAL DEPTH 12388 PERF.12666 - 17645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9954 | -0- | 9954 | 31794 | 171 | 1 | 4365 | 3 | N | 4925 | 5556 | 0 | 234 |
| | | | | | | | 5418 | 9 | | | | | | | |
| 12 | 0 | | 4986 | -0- | 4986 | 36780 | 274 | 1 | 1328 | 3 | N | 3076 | 2709 | 0 | 601 |
| | | | | | | | 3384 | 9 | | | | | | | |
| 01 | 0 | | 11419 | -0- | 11419 | 48199 | 1070 | 1 | 6437 | 3 | N | 3555 | 3448 | 0 | 708 |
| | | | | | | | 1 | 4 | 3911 | 9 | | | | | |
| 02 | 54027 | X | 5828 | -0- | -48199 | -0- | 834 | 1 | 2675 | 3 | N | 2106 | 2249 | 0 | 565 |
| | | | | | | | 2 | 4 | 2317 | 9 | | | | | |
| 03 | 6296 | X | 6296 | -0- | -0- | -0- | 1023 | 1 | 2245 | 3 | N | 2752 | 2663 | 0 | 654 |
| | | | | | | | 1 | 4 | 3027 | 9 | | | | | |
| 04 | 5992 | X | 5992 | -0- | -0- | -0- | 872 | 1 | 920 | 3 | N | 3817 | 3877 | 0 | 594 |
| | | | | | | | 1 | 4 | 4199 | 9 | | | | | |

COLGATE OPERATING, LLC 167327
IWO JIMA 26-14 UNIT WELL #: 223H RRCID -> 294386 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

ALYSE 51 UNIT WELL #: 222H RRCID -> 294757 COMPL. DATE 04/17/2022 TOTAL DEPTH 10749 PERF.11120 - 20545

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 5064 | X | NO RPT | -0- | -5064 | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 70896 | X | NO RPT | -0- | -70896 | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 78492 | X | NO RPT | -0- | -78492 | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 75960 | X | NO RPT | -0- | -75960 | -0- | | | | | Y | NO RPT | | | -0- |

ALYSE 51 UNIT WELL #: 231H RRCID -> 294758 COMPL. DATE 04/17/2022 TOTAL DEPTH 10852 PERF.11076 - 19601

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 6156 | X | NO RPT | -0- | -6156 | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 86184 | X | NO RPT | -0- | -86184 | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 95418 | X | NO RPT | -0- | -95418 | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 92340 | X | NO RPT | -0- | -92340 | -0- | | | | | Y | NO RPT | | | -0- |

ALYSE 51 UNIT WELL #: 331H RRCID -> 294759 COMPL. DATE 04/17/2022 TOTAL DEPTH 11301 PERF.11597 - 19819

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 8964 | X | NO RPT | -0- | -8964 | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 125496 | X | NO RPT | -0- | -125496 | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 138942 | X | NO RPT | -0- | -138942 | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 134460 | X | NO RPT | -0- | -134460 | -0- | | | | | Y | NO RPT | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CP EXPLORATION III OPERATING,LLC 186304
B AND B WELL #: 2H RRCID -> 289683 COMPL. DATE 01/01/2021 TOTAL DEPTH 10748 PERF.11206 - 18815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40860 | X | 38572 | -0- | -2288 | -0- | 750 | 1 | 33694 | 3 | Y | 3622 | 3633 | 1 | | | 69 |
| | | | | | | | 144 | 4 | 3984 | 9 | | | | | | | |
| 12 | 40951 | X | 37225 | -0- | -3726 | -0- | 775 | 1 | 32104 | 3 | Y | 2906 | 2928 | 1 | | | 47 |
| | | | | | | | 1149 | 4 | 3197 | 9 | | | | | | | |
| 01 | 37200 | X | 35872 | -0- | -1328 | -0- | 775 | 1 | 31272 | 3 | Y | 3278 | 3276 | 1 | | | 49 |
| | | | | | | | 219 | 4 | 3606 | 9 | | | | | | | |
| 02 | 35476 | X | 30773 | -0- | -4703 | -0- | 700 | 1 | 26567 | 3 | Y | 2789 | 2786 | 1 | | | 52 |
| | | | | | | | 438 | 4 | 3068 | 9 | | | | | | | |
| 03 | 39277 | X | 34250 | -0- | -5027 | -0- | 775 | 1 | 29906 | 3 | Y | 3086 | 3110 | 1 | | | 28 |
| | | | | | | | 174 | 4 | 3395 | 9 | | | | | | | |
| 04 | 38010 | X | 32307 | -0- | -5703 | -0- | 900 | 1 | 26035 | 3 | Y | 2905 | 2892 | 1 | | | 41 |
| | | | | | | | 2176 | 4 | 3196 | 9 | | | | | | | |

B AND B WELL #: 1H RRCID -> 289684 COMPL. DATE 01/01/2021 TOTAL DEPTH 10898 PERF.11175 - 17770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26370 | X | 24879 | -0- | -1491 | -0- | 750 | 1 | 21023 | 3 | Y | 2709 | 2717 | 1 | | | 52 |
| | | | | | | | 126 | 4 | 2980 | 9 | | | | | | | |
| 12 | 23556 | X | 23556 | -0- | -0- | -0- | 775 | 1 | 19298 | 3 | Y | 2125 | 2143 | 1 | | | 34 |
| | | | | | | | 1145 | 4 | 2338 | 9 | | | | | | | |
| 01 | 22271 | X | 22271 | -0- | -0- | -0- | 775 | 1 | 18647 | 3 | Y | 2419 | 2417 | 1 | | | 36 |
| | | | | | | | 188 | 4 | 2661 | 9 | | | | | | | |
| 02 | 22036 | X | 18821 | -0- | -3215 | -0- | 700 | 1 | 15489 | 3 | Y | 2057 | 2055 | 1 | | | 38 |
| | | | | | | | 369 | 4 | 2263 | 9 | | | | | | | |
| 03 | 24397 | X | 20923 | -0- | -3474 | -0- | 775 | 1 | 17524 | 3 | Y | 2256 | 2274 | 1 | | | 20 |
| | | | | | | | 142 | 4 | 2482 | 9 | | | | | | | |
| 04 | 23610 | X | 19227 | -0- | -4383 | -0- | 150 | 1 | 15022 | 3 | Y | 2143 | 2133 | 1 | | | 30 |
| | | | | | | | 1698 | 4 | 2357 | 9 | | | | | | | |

LINDLEY 98 WELL #: 13H RRCID -> 289685 COMPL. DATE 01/01/2021 TOTAL DEPTH 11038 PERF.11509 - 18259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25440 | X | 22667 | -0- | -2773 | -0- | 750 | 1 | 19847 | 3 | N | 1766 | 1777 | 1 | | | 34 |
| | | | | | | | 127 | 4 | 1943 | 9 | | | | | | | |
| 12 | 26288 | X | 21228 | -0- | -5060 | -0- | 775 | 1 | 17252 | 3 | N | 1872 | 1876 | 1 | | | 30 |
| | | | | | | | 1142 | 4 | 2059 | 9 | | | | | | | |
| 01 | 21266 | X | 20912 | -0- | -354 | -0- | 775 | 1 | 17424 | 3 | N | 2318 | 2313 | 1 | | | 35 |
| | | | | | | | 163 | 4 | 2550 | 9 | | | | | | | |
| 02 | 21168 | X | 17432 | -0- | -3736 | -0- | 700 | 1 | 14216 | 3 | N | 1974 | 1972 | 1 | | | 37 |
| | | | | | | | 345 | 4 | 2171 | 9 | | | | | | | |
| 03 | 23436 | X | 20149 | -0- | -3287 | -0- | 775 | 1 | 16789 | 3 | N | 2228 | 2245 | 1 | | | 20 |
| | | | | | | | 134 | 4 | 2451 | 9 | | | | | | | |
| 04 | 22680 | X | 15193 | -0- | -7487 | -0- | 150 | 1 | 11469 | 3 | N | 1797 | 1792 | 1 | | | 25 |
| | | | | | | | 1597 | 4 | 1977 | 9 | | | | | | | |

MURCHISON 87 WELL #: 1H RRCID -> 290230 COMPL. DATE 01/01/2021 TOTAL DEPTH 10918 PERF.11250 - 16420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22080 | X | 4862 | -0- | -17218 | -0- | 168 | 1 | 3636 | 3 | Y | 758 | 944 | 1 | | | 33 |
| | | | | | | | 224 | 4 | 834 | 9 | | | | | | | |
| 12 | 22816 | X | 1624 | -0- | -21192 | -0- | 196 | 1 | 924 | 3 | Y | 386 | 398 | 1 | | | 21 |
| | | | | | | | 79 | 4 | 425 | 9 | | | | | | | |
| 01 | 20770 | X | 7624 | -0- | -13146 | -0- | 868 | 1 | 4033 | 3 | Y | 1716 | 1633 | 1 | | | 104 |
| | | | | | | | 835 | 4 | 1888 | 9 | | | | | | | |
| 02 | 24416 | X | 7085 | -0- | -17331 | -0- | 784 | 1 | 3890 | 3 | Y | 1723 | 1715 | 1 | | | 112 |
| | | | | | | | 516 | 4 | 1895 | 9 | | | | | | | |
| 03 | 6941 | X | 6941 | -0- | -0- | -0- | 812 | 1 | 4103 | 3 | Y | 1645 | 1677 | 1 | | | 80 |
| | | | | | | | 216 | 4 | 1810 | 9 | | | | | | | |
| 04 | 7611 | X | 7611 | -0- | -0- | -0- | 550 | 1 | 4594 | 3 | Y | 1569 | 1562 | 1 | | | 87 |
| | | | | | | | 741 | 4 | 1726 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CP EXPLORATION III OPERATING,LLC//CONT.// 186304
B AND B STATE A WELL #: 5H RRCID -> 291703 COMPL. DATE 07/10/2021 TOTAL DEPTH 10762 PERF.11189 - 18534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71430 | X | 61724 | -0- | -9706 | -0- | 750 | 1 | 54925 | 3 | Y | 5340 | 5356 | 1 | | | 102 |
| | | | | | | | 175 | 4 | 5874 | 9 | | | | | | | |
| 12 | 73811 | X | 58057 | -0- | -15754 | -0- | 775 | 1 | 50991 | 3 | Y | 4432 | 4463 | 1 | | | 71 |
| | | | | | | | 1416 | 4 | 4875 | 9 | | | | | | | |
| 01 | 73811 | X | 56235 | -0- | -17576 | -0- | 775 | 1 | 49765 | 3 | Y | 4935 | 4932 | 1 | | | 74 |
| | | | | | | | 266 | 4 | 5429 | 9 | | | | | | | |
| 02 | 57540 | X | 42833 | -0- | -14707 | -0- | 700 | 1 | 37457 | 3 | Y | 3827 | 3830 | 1 | | | 71 |
| | | | | | | | 466 | 4 | 4210 | 9 | | | | | | | |
| 03 | 63705 | X | 56544 | -0- | -7161 | -0- | 775 | 1 | 49694 | 3 | Y | 5341 | 5364 | 1 | | | 48 |
| | | | | | | | 200 | 4 | 5875 | 9 | | | | | | | |
| 04 | 61650 | X | 54558 | -0- | -7092 | -0- | 900 | 1 | 45856 | 3 | Y | 5140 | 5116 | 1 | | | 72 |
| | | | | | | | 2148 | 4 | 5654 | 9 | | | | | | | |

CPX STATE 100-33 A WELL #: 1H RRCID -> 291749 COMPL. DATE 09/06/2021 TOTAL DEPTH 10894 PERF.11400 - 17476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68647 | X | 32673 | -0- | -35974 | -0- | 750 | 1 | 28200 | 3 | Y | 3257 | 3265 | 1 | | | 62 |
| | | | | | | | 140 | 4 | 3583 | 9 | | | | | | | |
| 12 | 43710 | X | 31225 | -0- | -12485 | -0- | 775 | 1 | 25796 | 3 | Y | 3267 | 3277 | 1 | | | 52 |
| | | | | | | | 1060 | 4 | 3594 | 9 | | | | | | | |
| 01 | 0 | | 27168 | -0- | 27168 | 27168 | 775 | 1 | 22830 | 3 | Y | 3061 | 3067 | 1 | | | 46 |
| | | | | | | | 196 | 4 | 3367 | 9 | | | | | | | |
| 02 | 51537 | X | 24369 | -0- | -27168 | -0- | 700 | 1 | 20174 | 3 | Y | 2814 | 2808 | 1 | | | 52 |
| | | | | | | | 400 | 4 | 3095 | 9 | | | | | | | |
| 03 | 35960 | X | 23607 | -0- | -12353 | -0- | 775 | 1 | 19702 | 3 | Y | 2716 | 2743 | 1 | | | 25 |
| | | | | | | | 142 | 4 | 2988 | 9 | | | | | | | |
| 04 | 32670 | X | 21284 | -0- | -11386 | -0- | 150 | 1 | 16587 | 3 | Y | 2549 | 2538 | 1 | | | 36 |
| | | | | | | | 1743 | 4 | 2804 | 9 | | | | | | | |

CPX STATE 100-33 B WELL #: 2H RRCID -> 291752 COMPL. DATE 09/08/2021 TOTAL DEPTH 10767 PERF.11126 - 16777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80336 | X | 37371 | -0- | -42965 | -0- | 750 | 1 | 32094 | 3 | Y | 3981 | 3992 | 1 | | | 76 |
| | | | | | | | 148 | 4 | 4379 | 9 | | | | | | | |
| 12 | 54684 | X | 39479 | -0- | -15205 | -0- | 775 | 1 | 33179 | 3 | Y | 3958 | 3971 | 1 | | | 63 |
| | | | | | | | 1171 | 4 | 4354 | 9 | | | | | | | |
| 01 | 0 | | 36101 | -0- | 36101 | 36101 | 775 | 1 | 31041 | 3 | Y | 3696 | 3703 | 1 | | | 56 |
| | | | | | | | 219 | 4 | 4066 | 9 | | | | | | | |
| 02 | 68734 | X | 32633 | -0- | -36101 | -0- | 700 | 1 | 27748 | 3 | Y | 3398 | 3391 | 1 | | | 63 |
| | | | | | | | 447 | 4 | 3738 | 9 | | | | | | | |
| 03 | 42966 | X | 36727 | -0- | -6239 | -0- | 775 | 1 | 31452 | 3 | Y | 3935 | 3963 | 1 | | | 35 |
| | | | | | | | 171 | 4 | 4329 | 9 | | | | | | | |
| 04 | 38220 | X | 34564 | -0- | -3656 | -0- | 900 | 1 | 27540 | 3 | Y | 3779 | 3761 | 1 | | | 53 |
| | | | | | | | 1967 | 4 | 4157 | 9 | | | | | | | |

CPX STATE 100-33 D WELL #: 4H RRCID -> 291766 COMPL. DATE 09/09/2021 TOTAL DEPTH 10895 PERF.11219 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42851 | X | 18413 | -0- | -24438 | -0- | 750 | 1 | 14609 | 3 | Y | 2672 | 2677 | 1 | | | 51 |
| | | | | | | | 115 | 4 | 2939 | 9 | | | | | | | |
| 12 | 31217 | X | 20702 | -0- | -10515 | -0- | 775 | 1 | 16039 | 3 | Y | 2704 | 2712 | 1 | | | 43 |
| | | | | | | | 914 | 4 | 2974 | 9 | | | | | | | |
| 01 | 0 | | 18556 | -0- | 18556 | 18556 | 775 | 1 | 14812 | 3 | Y | 2541 | 2546 | 1 | | | 38 |
| | | | | | | | 174 | 4 | 2795 | 9 | | | | | | | |
| 02 | 30495 | X | 11939 | -0- | -18556 | -0- | 700 | 1 | 9060 | 3 | Y | 1698 | 1704 | 1 | | | 32 |
| | | | | | | | 311 | 4 | 1868 | 9 | | | | | | | |
| 03 | 24428 | X | 17126 | -0- | -7302 | -0- | 775 | 1 | 13488 | 3 | Y | 2484 | 2494 | 1 | | | 22 |
| | | | | | | | 131 | 4 | 2732 | 9 | | | | | | | |
| 04 | 20040 | X | 17623 | -0- | -2417 | -0- | 150 | 1 | 12867 | 3 | Y | 2699 | 2683 | 1 | | | 38 |
| | | | | | | | 1637 | 4 | 2969 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CP EXPLORATION III OPERATING,LLC//CONT.// 186304
CPX STATE 100-33 E WELL #: 5H RRCID -> 291976 COMPL. DATE 10/31/2021 TOTAL DEPTH 10749 PERF.11100 - 15849

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85091 | X | 33001 | -0- | -52090 | -0- | 750 | 1 | 26126 | 3 | Y | 5447 | 5461 | 1 | | | 104 |
| | | | | | | | 133 | 4 | 5992 | 9 | | | | | | | |
| 12 | 71393 | X | 34458 | -0- | -36935 | -0- | 775 | 1 | 26390 | 3 | Y | 5656 | 5670 | 1 | | | 90 |
| | | | | | | | 1071 | 4 | 6222 | 9 | | | | | | | |
| 01 | 0 | | 31947 | -0- | 31947 | 31947 | 775 | 1 | 25101 | 3 | Y | 5335 | 5344 | 1 | | | 81 |
| | | | | | | | 202 | 4 | 5869 | 9 | | | | | | | |
| 02 | 58411 | X | 26464 | -0- | -31947 | -0- | 700 | 1 | 20713 | 3 | Y | 4224 | 4227 | 1 | | | 78 |
| | | | | | | | 405 | 4 | 4646 | 9 | | | | | | | |
| 03 | 52080 | X | 28729 | -0- | -23351 | -0- | 775 | 1 | 22632 | 3 | Y | 4701 | 4737 | 1 | | | 42 |
| | | | | | | | 151 | 4 | 5171 | 9 | | | | | | | |
| 04 | 33360 | X | 29192 | -0- | -4168 | -0- | 900 | 1 | 21583 | 3 | Y | 4465 | 4445 | 1 | | | 62 |
| | | | | | | | 1797 | 4 | 4912 | 9 | | | | | | | |

LINDLEY 98 WELL #: 14H RRCID -> 292024 COMPL. DATE 11/08/2021 TOTAL DEPTH 11483 PERF.12000 - 22208

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 167610 | X | 134455 | -0- | -33155 | -0- | 225 | 1 | 128880 | 3 | N | 4645 | 4649 | 1 | | | 89 |
| | | | | | | | 240 | 4 | 5110 | 9 | | | | | | | |
| 12 | 143158 | X | 111150 | -0- | -32008 | -0- | 775 | 1 | 104779 | 3 | N | 3141 | 3179 | 1 | | | 51 |
| | | | | | | | 2141 | 4 | 3455 | 9 | | | | | | | |
| 01 | 143158 | X | 116183 | -0- | -26975 | -0- | 775 | 1 | 110765 | 3 | N | 3845 | 3838 | 1 | | | 58 |
| | | | | | | | 413 | 4 | 4230 | 9 | | | | | | | |
| 02 | 126308 | X | 105984 | -0- | -20324 | -0- | 700 | 1 | 100612 | 3 | N | 3430 | 3424 | 1 | | | 64 |
| | | | | | | | 899 | 4 | 3773 | 9 | | | | | | | |
| 03 | 138942 | X | 124788 | -0- | -14154 | -0- | 775 | 1 | 119253 | 3 | N | 3987 | 4015 | 1 | | | 36 |
| | | | | | | | 374 | 4 | 4386 | 9 | | | | | | | |
| 04 | 134460 | X | 112716 | -0- | -21744 | -0- | 900 | 1 | 103612 | 3 | N | 3680 | 3665 | 1 | | | 51 |
| | | | | | | | 4156 | 4 | 4048 | 9 | | | | | | | |

B AND B STATE WELL #: 4H RRCID -> 292085 COMPL. DATE 07/09/2021 TOTAL DEPTH 10900 PERF.11301 - 19024

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33360 | X | 23975 | -0- | -9385 | -0- | 750 | 1 | 19842 | 3 | Y | 2966 | 2975 | 1 | | | 57 |
| | | | | | | | 120 | 4 | 3263 | 9 | | | | | | | |
| 12 | 28396 | X | 23608 | -0- | -4788 | -0- | 775 | 1 | 19235 | 3 | Y | 2310 | 2330 | 1 | | | 37 |
| | | | | | | | 1057 | 4 | 2541 | 9 | | | | | | | |
| 01 | 22240 | X | 22240 | -0- | -0- | -0- | 775 | 1 | 18411 | 3 | Y | 2607 | 2605 | 1 | | | 39 |
| | | | | | | | 186 | 4 | 2868 | 9 | | | | | | | |
| 02 | 20608 | X | 18798 | -0- | -1810 | -0- | 700 | 1 | 15247 | 3 | Y | 2262 | 2259 | 1 | | | 42 |
| | | | | | | | 363 | 4 | 2488 | 9 | | | | | | | |
| 03 | 22816 | X | 20395 | -0- | -2421 | -0- | 775 | 1 | 16483 | 3 | Y | 2726 | 2743 | 1 | | | 25 |
| | | | | | | | 138 | 4 | 2999 | 9 | | | | | | | |
| 04 | 22080 | X | 18947 | -0- | -3133 | -0- | 690 | 1 | 13713 | 3 | Y | 2625 | 2613 | 1 | | | 37 |
| | | | | | | | 1656 | 4 | 2888 | 9 | | | | | | | |

CPX STATE 100-33 G WELL #: 7H RRCID -> 292172 COMPL. DATE 10/31/2021 TOTAL DEPTH 10905 PERF.11250 - 15463

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70448 | X | 31452 | -0- | -38996 | -0- | 750 | 1 | 28039 | 3 | Y | 2295 | 2301 | 1 | | | 44 |
| | | | | | | | 138 | 4 | 2525 | 9 | | | | | | | |
| 12 | 37913 | X | 32022 | -0- | -5891 | -0- | 775 | 1 | 27608 | 3 | Y | 2320 | 2327 | 1 | | | 37 |
| | | | | | | | 1087 | 4 | 2552 | 9 | | | | | | | |
| 01 | 0 | | 29681 | -0- | 29681 | 29681 | 775 | 1 | 26294 | 3 | Y | 2188 | 2192 | 1 | | | 33 |
| | | | | | | | 205 | 4 | 2407 | 9 | | | | | | | |
| 02 | 53954 | X | 24273 | -0- | -29681 | -0- | 700 | 1 | 20452 | 3 | Y | 2480 | 2467 | 1 | | | 46 |
| | | | | | | | 393 | 4 | 2728 | 9 | | | | | | | |
| 03 | 38998 | X | 26908 | -0- | -12090 | -0- | 775 | 1 | 22829 | 3 | Y | 2865 | 2885 | 1 | | | 26 |
| | | | | | | | 152 | 4 | 3152 | 9 | | | | | | | |
| 04 | 31440 | X | 23563 | -0- | -7877 | -0- | 900 | 1 | 18272 | 3 | Y | 2538 | 2529 | 1 | | | 35 |
| | | | | | | | 1599 | 4 | 2792 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CP EXPLORATION III OPERATING,LLC//CONT.// 186304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| LINDLEY 33-98 LOV WELL #: 15H RRCID -> 293365 COMPL. DATE 05/10/2022 TOTAL DEPTH 10766 PERF.11243 - 21045 | | | | | | | | | | | | | | | | | |
| 11 | 273720 | X | 113180 | -0- | -160540 | -0- | 300 | 1 | 99807 | 3 | N | 11706 | 11753 | 1 | | | 224 |
| | | | | | | | 196 | 4 | 12877 | 9 | | | | | | | |
| 12 | 229493 | X | 114638 | -0- | -114855 | -0- | 775 | 1 | 99024 | 3 | N | 11660 | 11697 | 1 | | | 187 |
| | | | | | | | 2013 | 4 | 12826 | 9 | | | | | | | |
| 01 | 186124 | X | 100164 | -0- | -85960 | -0- | 775 | 1 | 87413 | 3 | N | 10559 | 10587 | 1 | | | 159 |
| | | | | | | | 361 | 4 | 11615 | 9 | | | | | | | |
| 02 | 114296 | X | 86212 | -0- | -28084 | -0- | 700 | 1 | 74894 | 3 | N | 8967 | 8960 | 1 | | | 166 |
| | | | | | | | 754 | 4 | 9864 | 9 | | | | | | | |
| 03 | 126015 | X | 94235 | -0- | -31780 | -0- | 775 | 1 | 82519 | 3 | N | 9689 | 9768 | 1 | | | 87 |
| | | | | | | | 283 | 4 | 10658 | 9 | | | | | | | |
| 04 | 113190 | X | 99078 | -0- | -14112 | -0- | 900 | 1 | 83712 | 3 | N | 9775 | 9726 | 1 | | | 136 |
| | | | | | | | 3713 | 4 | 10753 | 9 | | | | | | | |
| CPX STATE 100-33 K WELL #: 11H RRCID -> 293545 COMPL. DATE 09/06/2022 TOTAL DEPTH 11739 PERF.12038 - 17542 | | | | | | | | | | | | | | | | | |
| 11 | 221640 | X | 83635 | -0- | -138005 | -0- | 80582 | 3 | 141 | 4 | Y | 2647 | 2660 | 1 | | | 51 |
| | | | | | | | 2912 | 9 | | | | | | | | | |
| 12 | 229028 | X | 59335 | -0- | -169693 | -0- | 55886 | 3 | 915 | 4 | Y | 2304 | 2318 | 1 | | | 37 |
| | | | | | | | 2534 | 9 | | | | | | | | | |
| 01 | 229028 | X | 49954 | -0- | -179074 | -0- | 75 | 1 | 47026 | 3 | Y | 2467 | 2467 | 1 | | | 37 |
| | | | | | | | 139 | 4 | 2714 | 9 | | | | | | | |
| 02 | 88172 | X | 26925 | -0- | -61247 | -0- | 25469 | 3 | 166 | 4 | Y | 1173 | 1188 | 1 | | | 22 |
| | | | | | | | 1290 | 9 | | | | | | | | | |
| 03 | 97619 | X | 50563 | -0- | -47056 | -0- | 725 | 1 | 47369 | 3 | Y | 2064 | 2068 | 1 | | | 18 |
| | | | | | | | 199 | 4 | 2270 | 9 | | | | | | | |
| 04 | 83640 | X | 49760 | -0- | -33880 | -0- | 900 | 1 | 44240 | 3 | Y | 1966 | 1957 | 1 | | | 27 |
| | | | | | | | 2457 | 4 | 2163 | 9 | | | | | | | |
| CPX STATE 100-33 F WELL #: 6H RRCID -> 293578 COMPL. DATE 09/03/2022 TOTAL DEPTH 11483 PERF.11783 - 16426 | | | | | | | | | | | | | | | | | |
| 11 | 180060 | X | 77161 | -0- | -102899 | -0- | 750 | 1 | 73373 | 3 | Y | 2633 | 2643 | 1 | | | 51 |
| | | | | | | | 142 | 4 | 2896 | 9 | | | | | | | |
| 12 | 186062 | X | 79809 | -0- | -106253 | -0- | 775 | 1 | 74764 | 3 | Y | 2423 | 2435 | 1 | | | 39 |
| | | | | | | | 1605 | 4 | 2665 | 9 | | | | | | | |
| 01 | 70152 | X | 70152 | -0- | -0- | -0- | 775 | 1 | 66514 | 3 | Y | 2319 | 2323 | 1 | | | 35 |
| | | | | | | | 312 | 4 | 2551 | 9 | | | | | | | |
| 02 | 91196 | X | 63636 | -0- | -27560 | -0- | 700 | 1 | 60032 | 3 | Y | 2043 | 2040 | 1 | | | 38 |
| | | | | | | | 657 | 4 | 2247 | 9 | | | | | | | |
| 03 | 87606 | X | 74637 | -0- | -12969 | -0- | 775 | 1 | 71315 | 3 | Y | 2089 | 2108 | 1 | | | 19 |
| | | | | | | | 249 | 4 | 2298 | 9 | | | | | | | |
| 04 | 77220 | X | 68107 | -0- | -9113 | -0- | 900 | 1 | 62119 | 3 | Y | 1932 | 1924 | 1 | | | 27 |
| | | | | | | | 2963 | 4 | 2125 | 9 | | | | | | | |
| MURCHISON 87 WELL #: 5H RRCID -> 293719 COMPL. DATE 11/08/2022 TOTAL DEPTH 10772 PERF.11051 - 15888 | | | | | | | | | | | | | | | | | |
| 11 | DELQ PR | | 43667 | -0- | 43667 | 43667 | 644 | 1 | 28662 | 3 | Y | 11453 | 11062 | 1 | | | 391 |
| | | | | | | | 1763 | 4 | 12598 | 9 | | | | | | | |
| 12 | 0 | | 73035 | -0- | 73035 | 116702 | 616 | 1 | 47744 | 3 | Y | 18734 | 18186 | 1 | | | 939 |
| | | | | | | | 4068 | 4 | 20607 | 9 | | | | | | | |
| 01 | 0 | | 73074 | -0- | 73074 | 189776 | 868 | 1 | 45374 | 3 | Y | 15847 | 15782 | 1 | | | 1004 |
| | | | | | | | 9400 | 4 | 17432 | 9 | | | | | | | |
| 02 | 248669 | X | 58893 | -0- | -189776 | -0- | 784 | 1 | 40229 | 3 | Y | 11405 | 11650 | 1 | | | 759 |
| | | | | | | | 5334 | 4 | 12546 | 9 | | | | | | | |
| 03 | 79112 | X | 55459 | -0- | -23653 | -0- | 868 | 1 | 40773 | 3 | Y | 10612 | 10855 | 1 | | | 516 |
| | | | | | | | 2145 | 4 | 11673 | 9 | | | | | | | |
| 04 | 70710 | X | 47175 | -0- | -23535 | -0- | 1299 | 1 | 31430 | 3 | Y | 8524 | 8560 | 1 | | | 480 |
| | | | | | | | 5070 | 4 | 9376 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CP EXPLORATION III OPERATING,LLC//CONT.// 186304
MURCHISON 87 WELL #: 4H RRCID -> 293727 COMPL. DATE 11/08/2022 TOTAL DEPTH 11212 PERF.11766 - 16895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DELQ PR | | 43906 | -0- | 43906 | 43906 | 92 | 1 | 32945 | 3 | Y | 8038 | 7763 | 1 | 275 |
| | | | | | | | 2027 | 4 | 8842 | 9 | | | | | |
| 12 | 0 | | 39196 | -0- | 39196 | 83102 | 29007 | 3 | 2472 | 4 | Y | 7015 | 6932 | 1 | 358 |
| | | | | | | | 7717 | 9 | | | | | | | |
| 01 | 0 | | 49234 | -0- | 49234 | 132336 | 32989 | 3 | 6834 | 4 | Y | 8555 | 8380 | 1 | 533 |
| | | | | | | | 9411 | 9 | | | | | | | |
| 02 | 162574 | X | 30238 | -0- | -132336 | -0- | 16 | 1 | 21461 | 3 | Y | 5378 | 5549 | 1 | 362 |
| | | | | | | | 2845 | 4 | 5916 | 9 | | | | | |
| 03 | 83979 | X | 42172 | -0- | -41807 | -0- | 124 | 1 | 32707 | 3 | Y | 6928 | 6959 | 1 | 331 |
| | | | | | | | 1720 | 4 | 7621 | 9 | | | | | |
| 04 | 47640 | X | 36221 | -0- | -11419 | -0- | 551 | 1 | 25306 | 3 | Y | 5710 | 5720 | 1 | 321 |
| | | | | | | | 4083 | 4 | 6281 | 9 | | | | | |

CHERRY CREEK 92 WELL #: 1H RRCID -> 294149 COMPL. DATE 11/22/2022 TOTAL DEPTH 11614 PERF.11614 - 22600

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | | 22000 | -0- | 22000 | 22000 | 180 | 1 | 16939 | 3 | Y | 2630 | 1039 | 1 | 1591 |
| | | | | | | | 1988 | 4 | 2893 | 9 | | | | | |
| *12 | 0 | | 175250 | -0- | 175250 | 197250 | 180 | 1 | 130961 | 3 | Y | 23907 | 24285 | 1 | 1213 |
| | | | | | | | 17811 | 4 | 26298 | 9 | | | | | |
| *01 | 312640 | X | 115390 | -0- | -197250 | -0- | 97614 | 3 | 825 | 4 | Y | 15410 | 15950 | 1 | 673 |
| | | | | | | | 16951 | 9 | | | | | | | |
| *02 | 172004 | X | 80880 | -0- | -91124 | -0- | 69301 | 3 | 760 | 4 | Y | 9835 | 10133 | 1 | 375 |
| | | | | | | | 10819 | 9 | | | | | | | |
| *03 | 190433 | X | 86732 | -0- | -103701 | -0- | 74144 | 3 | 983 | 4 | Y | 10550 | 10749 | 1 | 176 |
| | | | | | | | 11605 | 9 | | | | | | | |
| 04 | 184290 | X | 80889 | -0- | -103401 | -0- | 1275 | 1 | 69689 | 3 | Y | 8482 | 8103 | 1 | 555 |
| | | | | | | | 595 | 4 | 9330 | 9 | | | | | |

CHERRY CREEK 92 WELL #: 2H RRCID -> 294163 COMPL. DATE 11/22/2022 TOTAL DEPTH 11894 PERF.12324 - 22327

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | | 9759 | -0- | 9759 | 9759 | 180 | 1 | 7907 | 3 | Y | 676 | 267 | 1 | 409 |
| | | | | | | | 928 | 4 | 744 | 9 | | | | | |
| *12 | 0 | | 170383 | -0- | 170383 | 180142 | 180 | 1 | 131551 | 3 | Y | 18874 | 18366 | 1 | 917 |
| | | | | | | | 17891 | 4 | 20761 | 9 | | | | | |
| *01 | 392788 | X | 212646 | -0- | -180142 | -0- | 187234 | 3 | 1583 | 4 | Y | 21663 | 21666 | 1 | 914 |
| | | | | | | | 23829 | 9 | | | | | | | |
| *02 | 173516 | X | 168971 | -0- | -4545 | -0- | 150612 | 3 | 1653 | 4 | Y | 15187 | 15527 | 1 | 574 |
| | | | | | | | 16706 | 9 | | | | | | | |
| *03 | 192107 | X | 159669 | -0- | -32438 | -0- | 141067 | 3 | 1870 | 4 | Y | 15211 | 15531 | 1 | 254 |
| | | | | | | | 16732 | 9 | | | | | | | |
| 04 | 185910 | X | 131338 | -0- | -54572 | -0- | 1275 | 1 | 116790 | 3 | Y | 11159 | 10682 | 1 | 731 |
| | | | | | | | 998 | 4 | 12275 | 9 | | | | | |

B AND B STATE B WELL #: 7H RRCID -> 294628 COMPL. DATE 01/04/2023 TOTAL DEPTH 11761 PERF.12236 - 19733

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| *02 | 20932 | X | NO RPT | -0- | -20932 | -0- | | | | | N | NO RPT | | | -0- |
| *03 | 324446 | X | NO RPT | -0- | -324446 | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 313980 | X | 160066 | -0- | -153914 | -0- | 150 | 1 | 150145 | 3 | N | 5008 | 4993 | 1 | 70 |
| | | | | | | | 4262 | 4 | 5509 | 9 | | | | | |

1920 ENERGY, LLC 194397
MUSTANG STATE UNIT WELL #: 1H RRCID -> 280048 COMPL. DATE 10/07/2015 TOTAL DEPTH 9113 PERF. 9426 - 16684

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
1920 ENERGY, LLC //CONT.// 194397
LIBERATOR STATE UNIT WELL #: 1H RRCID -> 280639 COMPL. DATE 02/18/2016 TOTAL DEPTH 9620 PERF. 9728 - 16717

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37769 | -0- | | 37769 | 37769 | 1364 | 1 | 32581 | 3 | Y | 2816 | 2773 | 1 | 25 | 8 | 121 |
| | | | | | | | | 726 | 4 | 3098 | 9 | | | | | | | |
| 12 | 0 | | 35936 | -0- | | 35936 | 73705 | 1400 | 1 | 31095 | 3 | Y | 3057 | 2912 | 1 | 52 | 8 | 214 |
| | | | | | | | | 78 | 4 | 3363 | 9 | | | | | | | |
| 01 | 0 | | 35354 | -0- | | 35354 | 109059 | 1932 | 1 | 30302 | 3 | Y | 2720 | 2615 | 1 | 68 | 8 | 251 |
| | | | | | | | | 128 | 4 | 2992 | 9 | | | | | | | |
| 02 | 139063 | X | 30004 | -0- | | -109059 | -0- | 1079 | 1 | 26233 | 3 | Y | 2385 | 2305 | 1 | 16 | 8 | 315 |
| | | | | | | | | 68 | 4 | 2624 | 9 | | | | | | | |
| *03 | 39029 | X | 28816 | -0- | | -10213 | -0- | 1090 | 1 | 24492 | 3 | Y | 2420 | 2389 | 1 | 69 | 8 | 277 |
| | | | | | | | | 572 | 4 | 2662 | 9 | | | | | | | |
| 04 | 37770 | X | 28043 | -0- | | -9727 | -0- | 1121 | 1 | 24173 | 3 | Y | 2443 | 2413 | 1 | 42 | 8 | 265 |
| | | | | | | | | 62 | 4 | 2687 | 9 | | | | | | | |

FORTRESS STATE UNIT WELL #: 11H RRCID -> 284168 COMPL. DATE 12/15/2018 TOTAL DEPTH 8927 PERF. 9164 - 15454

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28830 | X | 1452 | -0- | | -27378 | -0- | 1361 | 3 | 4 | 4 | Y | 79 | 176 | 1 | 29 | 8 | 237 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | 515 | 36 | 1 | 8 | 8 | 708 |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | 58 | 41 | 1 | 9 | 8 | 716 |
| 02 | 8189 | X | 8189 | -0- | | -0- | -0- | 7464 | 3 | 725 | 9 | Y | 659 | 450 | 1 | 112 | 8 | 813 |
| *03 | 26381 | X | 15198 | -0- | | -11183 | -0- | 2168 | 1 | 11943 | 3 | Y | 988 | 690 | 1 | 141 | 8 | 970 |
| | | | | | | | | 1087 | 9 | | | | | | | | | |
| 04 | 14059 | X | 14059 | -0- | | -0- | -0- | 1800 | 1 | 11444 | 3 | Y | 700 | 782 | 1 | 123 | 8 | 765 |
| | | | | | | | | 45 | 4 | 770 | 9 | | | | | | | |

LIBERATOR STATE UNIT WELL #: 20H RRCID -> 286369 COMPL. DATE 09/21/2018 TOTAL DEPTH 9611 PERF. 9850 - 21643

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LIBERATOR STATE UNIT WELL #: 21H RRCID -> 286370 COMPL. DATE 09/20/2018 TOTAL DEPTH 9849 PERF. 9992 - 21839

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 46461 | -0- | | 46461 | 46461 | 1731 | 1 | 41348 | 3 | Y | 2237 | 2212 | 1 | 17 | 8 | 94 |
| | | | | | | | | 921 | 4 | 2461 | 9 | | | | | | | |
| 12 | 0 | | 45055 | -0- | | 45055 | 91516 | 1826 | 1 | 40574 | 3 | Y | 2322 | 2222 | 1 | 33 | 8 | 161 |
| | | | | | | | | 101 | 4 | 2554 | 9 | | | | | | | |
| 01 | 0 | | 12515 | -0- | | 12515 | 104031 | 801 | 1 | 11017 | 3 | Y | 585 | 665 | 1 | 11 | 8 | 70 |
| | | | | | | | | 53 | 4 | 644 | 9 | | | | | | | |
| 02 | 122153 | X | 18122 | -0- | | -104031 | -0- | 2109 | 1 | 15250 | 3 | Y | 573 | 557 | 1 | 22 | 8 | 64 |
| | | | | | | | | 133 | 4 | 630 | 9 | | | | | | | |
| 03 | 48019 | X | 19998 | -0- | | -28021 | -0- | 2341 | 1 | 16041 | 3 | Y | 354 | 346 | 1 | 43 | 8 | 29 |
| | | | | | | | | 1227 | 4 | 389 | 9 | | | | | | | |
| 04 | 46470 | X | 23809 | -0- | | -22661 | -0- | 2628 | 1 | 20475 | 3 | Y | 510 | 489 | 1 | 30 | 8 | 20 |
| | | | | | | | | 145 | 4 | 561 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
1920 ENERGY, LLC //CONT.// 194397
TOMAHAWK WELL #: 10H RRCID -> 286374 COMPL. DATE 06/17/2019 TOTAL DEPTH 9592 PERF. 9830 - 20155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57891 | -0- | 57891 | 57891 | 49307<br>5946 | 3<br>9 | 2638 | 4 | Y | 5405 | 5288 | 1 | 48 | 8 | 348 |
| 12 | 0 | | 53754 | -0- | 53754 | 111645 | 41572<br>5647 | 3<br>9 | 6535 | 4 | Y | 5134 | 5256 | 1 | 95 | 8 | 131 |
| 01 | 0 | | 46263 | -0- | 46263 | 157908 | 38883<br>4866 | 3<br>9 | 2514 | 4 | Y | 4424 | 4034 | 1 | 122 | 8 | 399 |
| 02 | 203692 | X | 45784 | -0- | -157908 | -0- | 37074<br>4176 | 3<br>9 | 4534 | 4 | Y | 3796 | 3830 | 1 | 44 | 8 | 321 |
| 03 | 53723 | X | 52992 | -0- | -731 | -0- | 42967<br>5455 | 3<br>9 | 4570 | 4 | Y | 4959 | 4882 | 1 | 144 | 8 | 254 |
| 04 | 51990 | X | 49097 | -0- | -2893 | -0- | 42733<br>4918 | 3<br>9 | 1446 | 4 | Y | 4471 | 4412 | 1 | 90 | 8 | 223 |

TOMAHAWK WELL #: 11H RRCID -> 286401 COMPL. DATE 06/24/2019 TOTAL DEPTH 9882 PERF. 9973 - 20277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 67604 | -0- | 67604 | 67604 | 600<br>3641 | 1<br>4 | 60054<br>3309 | 3<br>9 | Y | 3008 | 2969 | 1 | 6 | 8 | 189 |
| 12 | 0 | | 67074 | -0- | 67074 | 134678 | 620<br>9550 | 1<br>4 | 53537<br>3367 | 3<br>9 | Y | 3061 | 3164 | 1 | 13 | 8 | 73 |
| 01 | 0 | | 57075 | -0- | 57075 | 191753 | 620<br>3802 | 1<br>4 | 49641<br>3012 | 3<br>9 | Y | 2738 | 2548 | 1 | 17 | 8 | 246 |
| 02 | 244640 | X | 52887 | -0- | -191753 | -0- | 560<br>6208 | 1<br>4 | 43623<br>2496 | 3<br>9 | Y | 2269 | 2302 | 1 | 6 | 8 | 207 |
| 03 | 69843 | X | 63324 | -0- | -6519 | -0- | 620<br>6551 | 1<br>4 | 53275<br>2878 | 3<br>9 | Y | 2616 | 2656 | 1 | 17 | 8 | 150 |
| 04 | 67590 | X | 61094 | -0- | -6496 | -0- | 600<br>2168 | 1<br>4 | 55217<br>3109 | 3<br>9 | Y | 2826 | 2765 | 1 | 10 | 8 | 201 |

TOMAHAWK WELL #: 12H RRCID -> 286416 COMPL. DATE 06/24/2019 TOTAL DEPTH 9594 PERF. 9769 - 20083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33801 | -0- | 33801 | 33801 | 28805<br>3455 | 3<br>9 | 1541 | 4 | Y | 3141 | 3089 | 1 | 33 | 8 | 152 |
| 12 | 0 | | 31448 | -0- | 31448 | 65249 | 24331<br>3292 | 3<br>9 | 3825 | 4 | Y | 2993 | 3051 | 1 | 68 | 8 | 26 |
| 01 | 0 | | 6854 | -0- | 6854 | 72103 | 5760<br>722 | 3<br>9 | 372 | 4 | Y | 656 | 642 | 1 | 30 | 8 | 10 |
| 02 | 109818 | X | 37715 | -0- | -72103 | -0- | 30366<br>3636 | 3<br>9 | 3713 | 4 | Y | 3305 | 3071 | 1 | 48 | 8 | 196 |
| 03 | 56162 | X | 56162 | -0- | -0- | -0- | 46123<br>5133 | 3<br>9 | 4906 | 4 | Y | 4666 | 4551 | 1 | 129 | 8 | 182 |
| 04 | 51349 | X | 51349 | -0- | -0- | -0- | 45062<br>4763 | 3<br>9 | 1524 | 4 | Y | 4330 | 4264 | 1 | 77 | 8 | 171 |

LIBERATOR STATE UNIT WELL #: 22H RRCID -> 286480 COMPL. DATE 09/21/2018 TOTAL DEPTH 9623 PERF. 9835 - 14207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 35966 | -0- | 35966 | 35966 | 1280<br>681 | 1<br>4 | 30574<br>3431 | 3<br>9 | Y | 3119 | 3083 | 1 | 12 | 8 | 96 |
| 12 | 0 | | 35207 | -0- | 35207 | 71173 | 1363<br>76 | 1<br>4 | 30283<br>3485 | 3<br>9 | Y | 3168 | 3056 | 1 | 21 | 8 | 187 |
| 01 | 0 | | 33520 | -0- | 33520 | 104693 | 1815<br>120 | 1<br>4 | 28470<br>3115 | 3<br>9 | Y | 2832 | 2769 | 1 | 21 | 8 | 229 |
| 02 | 134453 | X | 29760 | -0- | -104693 | -0- | 1052<br>66 | 1<br>4 | 25554<br>3088 | 3<br>9 | Y | 2807 | 2689 | 1 | 8 | 8 | 339 |
| *03 | 34038 | X | 28476 | -0- | -5562 | -0- | 1061<br>556 | 1<br>4 | 23830<br>3029 | 3<br>9 | Y | 2754 | 2766 | 1 | 34 | 8 | 293 |
| 04 | 32940 | X | 17764 | -0- | -15176 | -0- | 703<br>39 | 1<br>4 | 15159<br>1863 | 3<br>9 | Y | 1694 | 1788 | 1 | 14 | 8 | 185 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
1920 ENERGY, LLC //CONT.// 194397
MUSTANG STATE UNIT WELL #: 20H RRCID -> 286482 COMPL. DATE 07/24/2018 TOTAL DEPTH 9056 PERF.10899 - 17056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44944 | -0- | 44944 | 44944 | 2534 | 1 | 38030 | 3 | Y | 3272 | 2805 | 1 | 428 | 8 | 695 |
| | | | | | | | 781 | 4 | 3599 | 9 | | | | | | | |
| 12 | 0 | | 43374 | -0- | 43374 | 88318 | 2397 | 1 | 36186 | 3 | Y | 2998 | 2513 | 1 | 511 | 8 | 669 |
| | | | | | | | 1493 | 4 | 3298 | 9 | | | | | | | |
| 01 | 0 | | 42213 | -0- | 42213 | 130531 | 2678 | 1 | 35895 | 3 | Y | 2702 | 2232 | 1 | 415 | 8 | 724 |
| | | | | | | | 668 | 4 | 2972 | 9 | | | | | | | |
| 02 | 165275 | X | 34744 | -0- | -130531 | -0- | 2544 | 1 | 29717 | 3 | Y | 2211 | 1880 | 1 | 427 | 8 | 628 |
| | | | | | | | 51 | 4 | 2432 | 9 | | | | | | | |
| 03 | 45601 | X | 39319 | -0- | -6282 | -0- | 2612 | 1 | 33614 | 3 | Y | 2745 | 1952 | 1 | 426 | 8 | 995 |
| | | | | | | | 73 | 4 | 3020 | 9 | | | | | | | |
| 04 | 44130 | X | 35021 | -0- | -9109 | -0- | 2469 | 1 | 30002 | 3 | Y | 1828 | 1652 | 1 | 306 | 8 | 865 |
| | | | | | | | 539 | 4 | 2011 | 9 | | | | | | | |

CORSAIR STATE UNIT WELL #: 22H RRCID -> 287237 COMPL. DATE 09/20/2019 TOTAL DEPTH 9769 PERF. 9900 - 17899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63480 | X | 57068 | -0- | -6412 | -0- | 3933 | 1 | 49293 | 3 | Y | 2527 | 2531 | 1 | 5 | 8 | 91 |
| | | | | | | | 1062 | 4 | 2780 | 9 | | | | | | | |
| 12 | 0 | | 58843 | -0- | 58843 | 58843 | 4162 | 1 | 51562 | 3 | Y | 2282 | 2316 | 1 | 10 | 8 | 47 |
| | | | | | | | 609 | 4 | 2510 | 9 | | | | | | | |
| 01 | 0 | | 56104 | -0- | 56104 | 114947 | 4073 | 1 | 45049 | 3 | Y | 2555 | 2445 | 1 | 11 | 8 | 146 |
| | | | | | | | 4171 | 4 | 2811 | 9 | | | | | | | |
| 02 | 167431 | X | 52484 | -0- | -114947 | -0- | 3626 | 1 | 41067 | 3 | Y | 2115 | 2121 | 1 | 4 | 8 | 136 |
| | | | | | | | 5464 | 4 | 2327 | 9 | | | | | | | |
| 03 | 59055 | X | 55909 | -0- | -3146 | -0- | 4260 | 1 | 48252 | 3 | Y | 2168 | 2188 | 1 | 12 | 8 | 104 |
| | | | | | | | 1012 | 4 | 2385 | 9 | | | | | | | |
| 04 | 57060 | X | 52345 | -0- | -4715 | -0- | 4055 | 1 | 45076 | 3 | Y | 2143 | 2109 | 1 | 8 | 8 | 130 |
| | | | | | | | 857 | 4 | 2357 | 9 | | | | | | | |

CORSAIR STATE UNIT WELL #: 21H RRCID -> 287238 COMPL. DATE 09/20/2019 TOTAL DEPTH 9753 PERF. 9673 - 17879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48450 | X | 38488 | -0- | -9962 | -0- | 45 | 1 | 34074 | 3 | Y | 3489 | 3499 | 1 | 13 | 8 | 216 |
| | | | | | | | 531 | 4 | 3838 | 9 | | | | | | | |
| 12 | 0 | | 39353 | -0- | 39353 | 39353 | 39 | 1 | 35527 | 3 | Y | 3171 | 3206 | 1 | 26 | 8 | 155 |
| | | | | | | | 299 | 4 | 3488 | 9 | | | | | | | |
| 01 | 0 | | 36568 | -0- | 36568 | 75921 | 40 | 1 | 30740 | 3 | Y | 3464 | 3302 | 1 | 30 | 8 | 287 |
| | | | | | | | 1978 | 4 | 3810 | 9 | | | | | | | |
| 02 | 107448 | X | 31527 | -0- | -75921 | -0- | 76 | 1 | 26168 | 3 | Y | 2615 | 2641 | 1 | 11 | 8 | 250 |
| | | | | | | | 2406 | 4 | 2877 | 9 | | | | | | | |
| 03 | 45291 | X | 32215 | -0- | -13076 | -0- | 52 | 1 | 28932 | 3 | Y | 2549 | 2567 | 1 | 32 | 8 | 200 |
| | | | | | | | 427 | 4 | 2804 | 9 | | | | | | | |
| 04 | 38490 | X | 27974 | -0- | -10516 | -0- | 46 | 1 | 25192 | 3 | Y | 2183 | 2167 | 1 | 20 | 8 | 196 |
| | | | | | | | 335 | 4 | 2401 | 9 | | | | | | | |

CORSAIR STATE UNIT WELL #: 20H RRCID -> 287240 COMPL. DATE 09/20/2019 TOTAL DEPTH 9753 PERF. 9921 - 18147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58710 | X | 52781 | -0- | -5929 | -0- | 3354 | 1 | 46653 | 3 | Y | 1698 | 1693 | 1 | 3 | 8 | 68 |
| | | | | | | | 906 | 4 | 1868 | 9 | | | | | | | |
| 12 | 0 | | 55804 | -0- | 55804 | 55804 | 3589 | 1 | 49776 | 3 | Y | 1740 | 1757 | 1 | 6 | 8 | 45 |
| | | | | | | | 525 | 4 | 1914 | 9 | | | | | | | |
| 01 | 0 | | 52311 | -0- | 52311 | 108115 | 3463 | 1 | 43184 | 3 | Y | 1925 | 1842 | 1 | 9 | 8 | 119 |
| | | | | | | | 3546 | 4 | 2118 | 9 | | | | | | | |
| 02 | 155606 | X | 47491 | -0- | -108115 | -0- | 3001 | 1 | 38220 | 3 | Y | 1589 | 1594 | 1 | 3 | 8 | 111 |
| | | | | | | | 4522 | 4 | 1748 | 9 | | | | | | | |
| *03 | 58063 | X | 50166 | -0- | -7897 | -0- | 3499 | 1 | 44137 | 3 | Y | 1544 | 1563 | 1 | 10 | 8 | 82 |
| | | | | | | | 832 | 4 | 1698 | 9 | | | | | | | |
| 04 | 54000 | X | 45795 | -0- | -8205 | -0- | 3260 | 1 | 40293 | 3 | Y | 1412 | 1396 | 1 | 6 | 8 | 92 |
| | | | | | | | 689 | 4 | 1553 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
1920 ENERGY, LLC //CONT.// 194397
MUSTANG STATE UNIT WELL #: 21H RRCID -> 287250 COMPL. DATE 08/10/2019 TOTAL DEPTH 9063 PERF.10692 - 17057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 41094 | -0- | 41094 | 41094 | 2373 | 1 | 35621 | 3 | Y | 2153 | 1756 | 1 | 283 | 8 | 702 |
| | | | | | | | 732 | 4 | 2368 | 9 | | | | | | | |
| 12 | 0 | | 38905 | -0- | 38905 | 79999 | 2212 | 1 | 33400 | 3 | Y | 1741 | 1467 | 1 | 299 | 8 | 677 |
| | | | | | | | 1378 | 4 | 1915 | 9 | | | | | | | |
| 01 | 0 | | 37143 | -0- | 37143 | 117142 | 2422 | 1 | 32471 | 3 | Y | 1496 | 1240 | 1 | 231 | 8 | 702 |
| | | | | | | | 604 | 4 | 1646 | 9 | | | | | | | |
| 02 | 148008 | X | 30866 | -0- | -117142 | -0- | 2330 | 1 | 27216 | 3 | Y | 1158 | 891 | 1 | 202 | 8 | 767 |
| | | | | | | | 46 | 4 | 1274 | 9 | | | | | | | |
| 03 | 45601 | X | 30818 | -0- | -14783 | -0- | 2110 | 1 | 27155 | 3 | Y | 1358 | 856 | 1 | 229 | 8 | 1040 |
| | | | | | | | 59 | 4 | 1494 | 9 | | | | | | | |
| 04 | 41100 | X | 25931 | -0- | -15169 | -0- | 1873 | 1 | 22756 | 3 | Y | 812 | 717 | 1 | 133 | 8 | 1002 |
| | | | | | | | 409 | 4 | 893 | 9 | | | | | | | |

MUSTANG STATE UNIT WELL #: 22H RRCID -> 287253 COMPL. DATE 08/10/2019 TOTAL DEPTH 9025 PERF.10617 - 17137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 49523 | -0- | 49523 | 49523 | 2784 | 1 | 41791 | 3 | Y | 3718 | 3207 | 1 | 491 | 8 | 386 |
| | | | | | | | 858 | 4 | 4090 | 9 | | | | | | | |
| 12 | 0 | | 48065 | -0- | 48065 | 97588 | 2639 | 1 | 39849 | 3 | Y | 3575 | 2987 | 1 | 608 | 8 | 366 |
| | | | | | | | 1644 | 4 | 3933 | 9 | | | | | | | |
| 01 | 0 | | 46426 | -0- | 46426 | 144014 | 2929 | 1 | 39266 | 3 | Y | 3182 | 2630 | 1 | 489 | 8 | 429 |
| | | | | | | | 731 | 4 | 3500 | 9 | | | | | | | |
| 02 | 181452 | X | 37438 | -0- | -144014 | -0- | 2730 | 1 | 31887 | 3 | Y | 2515 | 2170 | 1 | 493 | 8 | 281 |
| | | | | | | | 54 | 4 | 2767 | 9 | | | | | | | |
| 03 | 50282 | X | 43471 | -0- | -6811 | -0- | 2866 | 1 | 36875 | 3 | Y | 3318 | 2384 | 1 | 507 | 8 | 708 |
| | | | | | | | 80 | 4 | 3650 | 9 | | | | | | | |
| 04 | 48660 | X | 38939 | -0- | -9721 | -0- | 2733 | 1 | 33211 | 3 | Y | 2180 | 1981 | 1 | 367 | 8 | 540 |
| | | | | | | | 597 | 4 | 2398 | 9 | | | | | | | |

DIAMONDBACK E&P LLC 217012
H.B. MORRISON WELL #: 13H RRCID -> 290757 COMPL. DATE 02/11/2017 TOTAL DEPTH 11031 PERF.11323 - 16213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6090 | X | 6043 | -0- | -47 | -0- | 1989 | 1 | 2991 | 2 | Y | 891 | 899 | 0 | 2 | 8 | 25 |
| | | | | | | | 83 | 4 | 980 | 9 | | | | | | | |
| 12 | 6293 | X | 4120 | -0- | -2173 | -0- | 1855 | 1 | 1230 | 2 | Y | 941 | 933 | 0 | 1 | 8 | 32 |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| 01 | 0 | | 4680 | -0- | 4680 | 4680 | 2207 | 1 | 1543 | 2 | Y | 844 | 839 | 0 | 1 | 8 | 36 |
| | | | | | | | 2 | 4 | 928 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 6534 | -0- | 6534 | 11214 | 1934 | 1 | 3268 | 2 | Y | 1211 | 1195 | 0 | 1 | 8 | 51 |
| | | | | | | | 1332 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 6838 | -0- | 6838 | 18052 | 1734 | 1 | 3168 | 2 | Y | 1386 | 1387 | 0 | 4 | 8 | 46 |
| | | | | | | | 411 | 4 | 1525 | 9 | | | | | | | |
| 04 | DLQ G-10 | | 6610 | -0- | 6610 | 24662 | 1554 | 1 | 3445 | 2 | Y | 1274 | 1281 | 0 | 3 | 8 | 36 |
| | | | | | | | 210 | 4 | 1401 | 9 | | | | | | | |

H.B. MORRISON WELL #: 73H RRCID -> 290771 COMPL. DATE 02/11/2017 TOTAL DEPTH 10596 PERF.11015 - 15942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8065 | X | 8065 | -0- | -0- | -0- | 1741 | 1 | 4967 | 2 | Y | 1108 | 1118 | 0 | 2 | 8 | 31 |
| | | | | | | | 138 | 4 | 1219 | 9 | | | | | | | |
| 12 | 8127 | X | 8127 | -0- | -0- | -0- | 1759 | 1 | 5143 | 2 | Y | 1114 | 1105 | 0 | 2 | 8 | 38 |
| | | | | | | | 1225 | 9 | | | | | | | | | |
| 01 | 0 | | 7526 | -0- | 7526 | 7526 | 2175 | 1 | 4123 | 2 | Y | 1112 | 1101 | 0 | 2 | 8 | 47 |
| | | | | | | | 5 | 4 | 1223 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 5697 | -0- | 5697 | 13223 | 1406 | 1 | 3125 | 2 | Y | 1060 | 1061 | 0 | 1 | 8 | 45 |
| | | | | | | | 1166 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 8258 | -0- | 8258 | 21481 | 1538 | 1 | 4774 | 2 | Y | 1205 | 1208 | 0 | 2 | 8 | 40 |
| | | | | | | | 620 | 4 | 1326 | 9 | | | | | | | |
| 04 | DLQ G-10 | | 7577 | -0- | 7577 | 29058 | 1464 | 1 | 4721 | 2 | Y | 1004 | 1013 | 0 | 3 | 8 | 28 |
| | | | | | | | 288 | 4 | 1104 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
DIAMONDBACK E&P LLC //CONT.// 217012
H.B. MORRISON WELL #: 15H RRCID -> 290772 COMPL. DATE 06/16/2016 TOTAL DEPTH 11018 PERF.11403 - 16252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8850 | X | 8834 | -0- | -16 | -0- | 1981 | 1 | 5363 | 2 | Y | 1219 | 1237 | 0 | 1 | 8 | 34 |
| | | | | | | | 149 | 4 | 1341 | 9 | | | | | | | |
| 12 | 9145 | X | 7412 | -0- | -1733 | -0- | 346 | 1 | 5860 | 2 | Y | 1096 | 1091 | 0 | 2 | 8 | 37 |
| | | | | | | | 1206 | 9 | | | | | | | | | |
| 01 | 0 | | 5533 | -0- | 5533 | 5533 | 149 | 1 | 4348 | 2 | Y | 937 | 931 | 0 | 3 | 8 | 40 |
| | | | | | | | 5 | 4 | 1031 | 9 | | | | | | | |
| 02 | 11409 | X | 5876 | -0- | -5533 | -0- | 445 | 1 | 4415 | 2 | Y | 924 | 924 | 0 | 1 | 8 | 39 |
| | | | | | | | 1016 | 9 | | | | | | | | | |
| 03 | 7069 | X | 7069 | -0- | -0- | -0- | 443 | 1 | 4779 | 2 | Y | 1115 | 1113 | 0 | 4 | 8 | 37 |
| | | | | | | | 620 | 4 | 1227 | 9 | | | | | | | |
| 04 | 8682 | X | 8682 | -0- | -0- | -0- | 1719 | 1 | 5408 | 2 | Y | 1114 | 1116 | 0 | 4 | 8 | 31 |
| | | | | | | | 330 | 4 | 1225 | 9 | | | | | | | |

H.B. MORRISON WELL #: 12H RRCID -> 290794 COMPL. DATE 04/29/2017 TOTAL DEPTH 11041 PERF.11731 - 15428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7501 | X | 7501 | -0- | -0- | -0- | 2620 | 1 | 4068 | 2 | Y | 636 | 663 | 0 | | | 18 |
| | | | | | | | 113 | 4 | 700 | 9 | | | | | | | |
| 12 | 6324 | X | 6200 | -0- | -124 | -0- | 2036 | 1 | 3729 | 2 | Y | 395 | 399 | 0 | 1 | 8 | 13 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 01 | 0 | | 3312 | -0- | 3312 | 3312 | 14 | 1 | 2992 | 2 | Y | 275 | 275 | 0 | 1 | 8 | 12 |
| | | | | | | | 3 | 4 | 303 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 6228 | -0- | 6228 | 9540 | 1948 | 1 | 3531 | 2 | Y | 681 | 663 | 0 | 1 | 8 | 29 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 8210 | -0- | 8210 | 17750 | 1855 | 1 | 4337 | 2 | Y | 1323 | 1302 | 0 | 6 | 8 | 44 |
| | | | | | | | 563 | 4 | 1455 | 9 | | | | | | | |
| 04 | DLQ G-10 | | 7843 | -0- | 7843 | 25593 | 1598 | 1 | 4929 | 2 | Y | 924 | 938 | 0 | 4 | 8 | 26 |
| | | | | | | | 300 | 4 | 1016 | 9 | | | | | | | |

ENCORE PERMIAN OPERATING, LLC 251854
COLT 45 STATE UNIT WELL #: 1702AH RRCID -> 278125 COMPL. DATE 03/25/2015 TOTAL DEPTH 9461 PERF. 9754 - 17165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

COLT 45 STATE UNIT WELL #: A 1H RRCID -> 284745 COMPL. DATE 07/19/2019 TOTAL DEPTH 9433 PERF. 9607 - 18540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 61798 | -0- | 61798 | 122367 | 1748 | 1 | 56279 | 3 | Y | 3236 | 3221 | 0 | 17 | 8 | 80 |
| | | | | | | | 211 | 4 | 3560 | 9 | | | | | | | |
| 12 | 190720 | X | 68353 | -0- | -122367 | -0- | 1846 | 1 | 58485 | 3 | Y | 4225 | 4161 | 0 | 20 | 8 | 124 |
| | | | | | | | 3374 | 4 | 4648 | 9 | | | | | | | |
| 01 | 0 | | 49789 | -0- | 49789 | 49789 | 1806 | 1 | 45488 | 3 | Y | 2093 | 2153 | 0 | | | 64 |
| | | | | | | | 193 | 4 | 2302 | 9 | | | | | | | |
| 02 | T. A. | | 28619 | -0- | 28619 | 78408 | 1631 | 1 | 25645 | 3 | Y | 1121 | 1090 | 0 | 30 | 8 | 65 |
| | | | | | | | 110 | 4 | 1233 | 9 | | | | | | | |
| 03 | T. A. | | 55320 | -0- | 55320 | 133728 | 2270 | 1 | 49624 | 3 | Y | 2944 | 2905 | 0 | | | 104 |
| | | | | | | | 188 | 4 | 3238 | 9 | | | | | | | |
| 04 | T. A. | | 56582 | -0- | 56582 | 190310 | 2327 | 1 | 49770 | 3 | Y | 2944 | 2946 | 0 | 6 | 8 | 96 |
| | | | | | | | 1247 | 4 | 3238 | 9 | | | | | | | |

COLT 45 STATE UNIT WELL #: 1602AH RRCID -> 289438 COMPL. DATE 12/21/2019 TOTAL DEPTH 9619 PERF. 9910 - 17559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 381 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 381 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 381 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 381 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 381 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 381 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ENCORE PERMIAN OPERATING, LLC //CONT.// 251854

COLT 45 STATE UNIT WELL #: 1802AH RRCID -> 289535 COMPL. DATE 01/18/2021 TOTAL DEPTH 9221 PERF. 9661 - 17133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 87824 | X | 36270 | -0- | -51554 | -0- | 2551 | 1 | 29844 | 3 | Y | 2658 | 2647 | 0 | 18 | 8 | 86 |
| | | | | | | | 951 | 4 | 2924 | 9 | | | | | | | |
| 12 | 50623 | X | 35697 | -0- | -14926 | -0- | 2701 | 1 | 27038 | 3 | Y | 2575 | 2552 | 0 | 13 | 8 | 96 |
| | | | | | | | 3125 | 4 | 2833 | 9 | | | | | | | |
| 01 | 50623 | X | 29208 | -0- | -21415 | -0- | 2701 | 1 | 23138 | 3 | Y | 1873 | 1909 | 0 | | | 60 |
| | | | | | | | 1309 | 4 | 2060 | 9 | | | | | | | |
| 02 | 41832 | X | 24920 | -0- | -16912 | -0- | 2440 | 1 | 19853 | 3 | Y | 1565 | 1570 | 0 | 11 | 8 | 44 |
| | | | | | | | 905 | 4 | 1722 | 9 | | | | | | | |
| 03 | 46314 | X | 4058 | -0- | -42256 | -0- | 387 | 1 | 3380 | 3 | Y | 164 | 198 | 0 | 5 | 8 | 5 |
| | | | | | | | 111 | 4 | 180 | 9 | | | | | | | |
| 04 | 36270 | X | 29059 | -0- | -7211 | -0- | 2170 | 1 | 24725 | 3 | Y | 1753 | 1723 | 0 | 9 | 8 | 26 |
| | | | | | | | 236 | 4 | 1928 | 9 | | | | | | | |

COLT 45 STATE UNIT WELL #: 1802BH RRCID -> 289637 COMPL. DATE 04/13/2020 TOTAL DEPTH 9492 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLT 45 STATE UNIT WELL #: 1601AH RRCID -> 289671 COMPL. DATE 02/25/2020 TOTAL DEPTH 9363 PERF. 9993 - 17094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |

COLT 45 STATE UNIT WELL #: 1804AH RRCID -> 289687 COMPL. DATE 02/06/2021 TOTAL DEPTH 9286 PERF. 9647 - 17306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5286 | -0- | 5286 | 16137 | 1825 | 1 | 3140 | 3 | Y | 219 | 217 | 0 | 10 | 8 | 7 |
| | | | | | | | 80 | 4 | 241 | 9 | | | | | | | |
| 12 | 20493 | X | 4356 | -0- | -16137 | -0- | 1686 | 1 | 2493 | 3 | Y | 120 | 115 | 0 | 8 | 8 | 4 |
| | | | | | | | 45 | 4 | 132 | 9 | | | | | | | |
| 01 | 7099 | X | 2448 | -0- | -4651 | -0- | 1766 | 1 | 594 | 3 | Y | 80 | 81 | 0 | | | 3 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 9800 | X | 2281 | -0- | -7519 | -0- | 1667 | 1 | 569 | 3 | Y | 41 | 37 | 0 | 6 | 8 | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 10850 | X | 760 | -0- | -10090 | -0- | 74 | 1 | 644 | 3 | Y | 19 | 16 | 0 | 4 | 8 | -0- |
| | | | | | | | 21 | 4 | 21 | 9 | | | | | | | |
| 04 | 9418 | X | 9418 | -0- | -0- | -0- | 724 | 1 | 8235 | 3 | Y | 345 | 334 | 0 | 6 | 8 | 5 |
| | | | | | | | 79 | 4 | 380 | 9 | | | | | | | |

COLT 45 STATE UNIT WELL #: 1006AH RRCID -> 290687 COMPL. DATE 12/23/2020 TOTAL DEPTH 9286 PERF. 9982 - 16020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55510 | X | 39486 | -0- | -16024 | -0- | 34396 | 3 | 1589 | 4 | Y | 3183 | 3096 | 0 | 9 | 8 | 101 |
| | | | | | | | 3501 | 9 | | | | | | | | | |
| 12 | 44270 | X | 44270 | -0- | -0- | -0- | 36058 | 3 | 4062 | 4 | Y | 3773 | 3724 | 0 | 10 | 8 | 140 |
| | | | | | | | 4150 | 9 | | | | | | | | | |
| 01 | 0 | | 42160 | -0- | 42160 | 42160 | 36002 | 3 | 2375 | 4 | Y | 3439 | 3470 | 0 | | | 109 |
| | | | | | | | 3783 | 9 | | | | | | | | | |
| 02 | 78450 | X | 36290 | -0- | -42160 | -0- | 31088 | 3 | 2297 | 4 | Y | 2641 | 2668 | 0 | 7 | 8 | 75 |
| | | | | | | | 2905 | 9 | | | | | | | | | |
| 03 | 47795 | X | 47795 | -0- | -0- | -0- | 4422 | 1 | 38654 | 3 | Y | 3133 | 3132 | 0 | 5 | 8 | 71 |
| | | | | | | | 1273 | 4 | 3446 | 9 | | | | | | | |
| 04 | 42840 | X | 38491 | -0- | -4349 | -0- | 2850 | 1 | 32460 | 3 | Y | 2609 | 2635 | 0 | 6 | 8 | 39 |
| | | | | | | | 311 | 4 | 2870 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ENCORE PERMIAN OPERATING, LLC //CONT.// 251854

COLT 45 STATE UNIT WELL #: 1004AH RRCID -> 290750 COMPL. DATE 12/23/2020 TOTAL DEPTH 9592 PERF. 9819 - 16175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47437 | X | 34241 | -0- | -13196 | -0- | 2614 | 1 | 27225 | 3 | Y | 2866 | 2778 | 0 | 15 | 8 | 91 |
| | | | | | | | 1249 | 4 | 3153 | 9 | | | | | | | |
| 12 | 37655 | X | 37655 | -0- | -0- | -0- | 2701 | 1 | 28090 | 3 | Y | 3376 | 3331 | 0 | 11 | 8 | 125 |
| | | | | | | | 3150 | 4 | 3714 | 9 | | | | | | | |
| 01 | 0 | | 35597 | -0- | 35597 | 35597 | 2701 | 1 | 28039 | 3 | Y | 2829 | 2864 | 0 | | | 90 |
| | | | | | | | 1745 | 4 | 3112 | 9 | | | | | | | |
| 02 | 65530 | X | 29933 | -0- | -35597 | -0- | 2440 | 1 | 23331 | 3 | Y | 2199 | 2217 | 0 | 9 | 8 | 63 |
| | | | | | | | 1743 | 4 | 2419 | 9 | | | | | | | |
| 03 | 38065 | X | 38065 | -0- | -0- | -0- | 3538 | 1 | 30927 | 3 | Y | 2347 | 2351 | 0 | 6 | 8 | 53 |
| | | | | | | | 1018 | 4 | 2582 | 9 | | | | | | | |
| 04 | 44335 | X | 44335 | -0- | -0- | -0- | 3252 | 1 | 37046 | 3 | Y | 3348 | 3343 | 0 | 8 | 8 | 50 |
| | | | | | | | 354 | 4 | 3683 | 9 | | | | | | | |

COLT 45 STATE UNIT WELL #: 0504AH RRCID -> 291199 COMPL. DATE 03/08/2021 TOTAL DEPTH 9405 PERF. 9816 - 18702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 148790 | X | 68346 | -0- | -80444 | -0- | 2362 | 1 | 60764 | 3 | Y | 4554 | 4522 | 0 | 40 | 8 | 113 |
| | | | | | | | 211 | 4 | 5009 | 9 | | | | | | | |
| 12 | 72593 | X | 72593 | -0- | -0- | -0- | 2701 | 1 | 61830 | 3 | Y | 4262 | 4161 | 0 | 90 | 8 | 124 |
| | | | | | | | 3374 | 4 | 4688 | 9 | | | | | | | |
| 01 | 0 | | 65332 | -0- | 65332 | 65332 | 2701 | 1 | 57479 | 3 | Y | 4508 | 4499 | 0 | | | 133 |
| | | | | | | | 193 | 4 | 4959 | 9 | | | | | | | |
| 02 | 125547 | X | 60215 | -0- | -65332 | -0- | 2263 | 1 | 53609 | 3 | Y | 3848 | 3670 | 0 | 93 | 8 | 218 |
| | | | | | | | 110 | 4 | 4233 | 9 | | | | | | | |
| 03 | 70308 | X | 66108 | -0- | -4200 | -0- | 2702 | 1 | 59066 | 3 | Y | 3742 | 3823 | 0 | | | 137 |
| | | | | | | | 224 | 4 | 4116 | 9 | | | | | | | |
| 04 | 68040 | X | 63828 | -0- | -4212 | -0- | 2609 | 1 | 55802 | 3 | Y | 3654 | 3657 | 0 | 14 | 8 | 120 |
| | | | | | | | 1398 | 4 | 4019 | 9 | | | | | | | |

COLT 45 STATE UNIT WELL #: 904AH RRCID -> 291200 COMPL. DATE 03/09/2021 TOTAL DEPTH 9437 PERF. 9848 - 17407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4788 | -0- | 4788 | 15091 | 1664 | 1 | 2983 | 3 | Y | 98 | 89 | 0 | 9 | 8 | 3 |
| | | | | | | | 33 | 4 | 108 | 9 | | | | | | | |
| 12 | 19709 | X | 4618 | -0- | -15091 | -0- | 1453 | 1 | 2903 | 3 | Y | 8 | 8 | 8 | | | 3 |
| | | | | | | | 253 | 4 | 9 | 9 | | | | | | | |
| 01 | 9982 | X | 3815 | -0- | -6167 | -0- | 1686 | 1 | 2023 | 3 | Y | 12 | 15 | 0 | | | -0- |
| | | | | | | | 93 | 4 | 13 | 9 | | | | | | | |
| 02 | 9296 | X | 2284 | -0- | -7012 | -0- | 1553 | 1 | 657 | 3 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 66 | 4 | 8 | 9 | | | | | | | |
| 03 | 10292 | X | 2769 | -0- | -7523 | -0- | 271 | 1 | 2365 | 3 | Y | 50 | 42 | 0 | 7 | 8 | 1 |
| | | | | | | | 78 | 4 | 55 | 9 | | | | | | | |
| 04 | 4866 | X | 4866 | -0- | -0- | -0- | 386 | 1 | 4399 | 3 | Y | 35 | 27 | 0 | 9 | 8 | -0- |
| | | | | | | | 42 | 4 | 39 | 9 | | | | | | | |

COLT 45 STATE UNIT WELL #: 0506AH RRCID -> 291211 COMPL. DATE 03/09/2021 TOTAL DEPTH 9437 PERF. 9870 - 18586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 60469 | -0- | 60469 | 131641 | 2614 | 1 | 52712 | 3 | Y | 4484 | 4457 | 0 | 36 | 8 | 111 |
| | | | | | | | 211 | 4 | 4932 | 9 | | | | | | | |
| 12 | 192082 | X | 60441 | -0- | -131641 | -0- | 2701 | 1 | 50257 | 3 | Y | 3735 | 3735 | 0 | | | 111 |
| | | | | | | | 3374 | 4 | 4109 | 9 | | | | | | | |
| 01 | 0 | | 55628 | -0- | 55628 | 55628 | 2506 | 1 | 48286 | 3 | Y | 4221 | 4207 | 0 | | | 125 |
| | | | | | | | 193 | 4 | 4643 | 9 | | | | | | | |
| 02 | 107256 | X | 51628 | -0- | -55628 | -0- | 2263 | 1 | 45215 | 3 | Y | 3673 | 3504 | 0 | 86 | 8 | 208 |
| | | | | | | | 110 | 4 | 4040 | 9 | | | | | | | |
| 03 | 58652 | X | 56331 | -0- | -2321 | -0- | 2281 | 1 | 49854 | 3 | Y | 3643 | 3718 | 0 | | | 133 |
| | | | | | | | 189 | 4 | 4007 | 9 | | | | | | | |
| 04 | 56760 | X | 52399 | -0- | -4361 | -0- | 2115 | 1 | 45245 | 3 | Y | 3551 | 3555 | 0 | 13 | 8 | 116 |
| | | | | | | | 1133 | 4 | 3906 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ENCORE PERMIAN OPERATING, LLC //CONT.// 251854
COLT 45 STATE UNIT WELL #: 1808AH RRCID -> 291213 COMPL. DATE 02/27/2021 TOTAL DEPTH 9345 PERF. 9831 - 17316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9090 | X | -0- | -0- | -9090 | -0- | | | | | Y | 1206 | 1160 | 0 | 13 | 8 | 38 |
| 12 | 25683 | X | 25683 | -0- | -0- | -0- | 2506 | 1 | 19558 | 3 | Y | 1782 | 1744 | 0 | 11 | 8 | 65 |
| | | | | | | | 1659 | 4 | 1960 | 9 | | | | | | | |
| 01 | 5611 | X | 3330 | -0- | -2281 | -0- | 2701 | 1 | 590 | 3 | Y | 8 | 8 | 0 | | | 65 |
| | | | | | | | 30 | 4 | 9 | 9 | | | | | | | |
| 02 | 18032 | X | 7900 | -0- | -10132 | -0- | 2440 | 1 | 4109 | 3 | Y | 824 | 793 | 0 | 9 | 8 | 87 |
| | | | | | | | 445 | 4 | 906 | 9 | | | | | | | |
| *03 | 25668 | X | 11199 | -0- | -14469 | -0- | 950 | 1 | 8300 | 3 | Y | 1524 | 1506 | 0 | 6 | 8 | 99 |
| | | | | | | | 273 | 4 | 1676 | 9 | | | | | | | |
| 04 | 25640 | X | 25640 | -0- | -0- | -0- | 1924 | 1 | 21911 | 3 | Y | 1450 | 1453 | 0 | 9 | 8 | 22 |
| | | | | | | | 210 | 4 | 1595 | 9 | | | | | | | |

COLT 45 STATE UNIT WELL #: 902AH RRCID -> 291214 COMPL. DATE 03/09/2021 TOTAL DEPTH 9437 PERF. 10153 - 18703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10477 | -0- | 10477 | 25571 | 1664 | 1 | 8165 | 3 | Y | 445 | 438 | 0 | 9 | 8 | 14 |
| | | | | | | | 158 | 4 | 490 | 9 | | | | | | | |
| 12 | 34906 | X | 9335 | -0- | -25571 | -0- | 1453 | 1 | 7064 | 3 | Y | 309 | 305 | 0 | 7 | 8 | 11 |
| | | | | | | | 478 | 4 | 340 | 9 | | | | | | | |
| 01 | 0 | | 10146 | -0- | 10146 | 10146 | 1686 | 1 | 7812 | 3 | Y | 370 | 369 | 0 | | | 12 |
| | | | | | | | 241 | 4 | 407 | 9 | | | | | | | |
| 02 | 37065 | X | 26919 | -0- | -10146 | -0- | 1553 | 1 | 21332 | 3 | Y | 1898 | 1848 | 0 | 10 | 8 | 52 |
| | | | | | | | 1946 | 4 | 2088 | 9 | | | | | | | |
| 03 | 44972 | X | 44972 | -0- | -0- | -0- | 4104 | 1 | 35868 | 3 | Y | 3472 | 3440 | 0 | 6 | 8 | 78 |
| | | | | | | | 1181 | 4 | 3819 | 9 | | | | | | | |
| 04 | 39806 | X | 39806 | -0- | -0- | -0- | 2916 | 1 | 33210 | 3 | Y | 3056 | 3079 | 0 | 9 | 8 | 46 |
| | | | | | | | 318 | 4 | 3362 | 9 | | | | | | | |

COLT 45 STATE UNIT WELL #: 906AH RRCID -> 291215 COMPL. DATE 03/27/2021 TOTAL DEPTH 9546 PERF. 9833 - 16128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8611 | -0- | 8611 | 26047 | 1664 | 1 | 6485 | 3 | Y | 343 | 342 | 0 | 9 | 8 | 11 |
| | | | | | | | 85 | 4 | 377 | 9 | | | | | | | |
| 12 | 32097 | X | 6050 | -0- | -26047 | -0- | 1486 | 1 | 4153 | 3 | Y | 84 | 85 | 0 | 7 | 8 | 3 |
| | | | | | | | 319 | 4 | 92 | 9 | | | | | | | |
| 01 | 0 | | 5258 | -0- | 5258 | 5258 | 1686 | 1 | 3390 | 3 | Y | 81 | 81 | 0 | | | 3 |
| | | | | | | | 93 | 4 | 89 | 9 | | | | | | | |
| 02 | 19460 | X | 13311 | -0- | -6149 | -0- | 1553 | 1 | 10055 | 3 | Y | 535 | 514 | 0 | 9 | 8 | 15 |
| | | | | | | | 1114 | 4 | 589 | 9 | | | | | | | |
| 03 | 36160 | X | 36160 | -0- | -0- | -0- | 3372 | 1 | 29469 | 3 | Y | 2135 | 2096 | 0 | 6 | 8 | 48 |
| | | | | | | | 970 | 4 | 2349 | 9 | | | | | | | |
| 04 | 31713 | X | 31713 | -0- | -0- | -0- | 2369 | 1 | 26998 | 3 | Y | 1898 | 1910 | 0 | 8 | 8 | 28 |
| | | | | | | | 258 | 4 | 2088 | 9 | | | | | | | |

COLT 45 STATE UNIT WELL #: 1806AH RRCID -> 291216 COMPL. DATE 02/27/2021 TOTAL DEPTH 9315 PERF. 9709 - 17284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8481 | -0- | 8481 | 8481 | 2551 | 1 | 5356 | 3 | Y | 238 | 230 | 0 | 14 | 8 | 8 |
| | | | | | | | 312 | 4 | 262 | 9 | | | | | | | |
| 12 | 27023 | X | 18542 | -0- | -8481 | -0- | 2506 | 1 | 14083 | 3 | Y | 943 | 906 | 0 | 11 | 8 | 34 |
| | | | | | | | 916 | 4 | 1037 | 9 | | | | | | | |
| 01 | 0 | | 13439 | -0- | 13439 | 13439 | 2506 | 1 | 9801 | 3 | Y | 483 | 501 | 0 | | | 16 |
| | | | | | | | 601 | 4 | 531 | 9 | | | | | | | |
| 02 | 32559 | X | 19120 | -0- | -13439 | -0- | 2381 | 1 | 14709 | 3 | Y | 881 | 863 | 0 | 10 | 8 | 24 |
| | | | | | | | 1061 | 4 | 969 | 9 | | | | | | | |
| 03 | 18718 | X | 18718 | -0- | -0- | -0- | 1794 | 1 | 15676 | 3 | Y | 665 | 668 | 0 | 6 | 8 | 15 |
| | | | | | | | 516 | 4 | 732 | 9 | | | | | | | |
| 04 | 22464 | X | 22464 | -0- | -0- | -0- | 1711 | 1 | 19493 | 3 | Y | 976 | 968 | 0 | 9 | 8 | 14 |
| | | | | | | | 186 | 4 | 1074 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. 253162
HARRISON RANCH 56 WELL #: 1002H RRCID -> 270487 COMPL. DATE 01/04/2013 TOTAL DEPTH 10599 PERF.10906 - 15272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17700 | X | 11087 | -0- | -6613 | -0- | 10925 | 2 | 162 | 9 | Y | 147 | 225 | 1 | | | 407 |
| 12 | 22816 | X | 7978 | -0- | -14838 | -0- | 7849 | 2 | 129 | 9 | Y | 117 | 215 | 1 | | | 309 |
| 01 | 0 | | 5578 | -0- | 5578 | 5578 | 5458 | 2 | 120 | 9 | Y | 109 | 17 | 1 | | | 401 |
| 02 | 20608 | X | 13825 | -0- | -6783 | -0- | 13603 | 2 | 222 | 9 | Y | 202 | 394 | 1 | | | 209 |
| 03 | 20553 | X | -0- | -0- | -20553 | -0- | | | | | Y | 42 | 174 | 1 | | | 77 |
| 04 | 11100 | X | -0- | -0- | -11100 | -0- | | | | | Y | -0- | | | | | 77 |

BUFFALO 55-5-39 WELL #: 1H RRCID -> 276205 COMPL. DATE 07/02/2014 TOTAL DEPTH 10424 PERF. 9434 - 14085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11400 | X | 31 | -0- | -11369 | -0- | 2 | 4 | 29 | 9 | N | 26 | 12 | 8 | | | 247 |
| 12 | 11780 | X | 4090 | -0- | -7690 | -0- | 4008 | 2 | 4 | 4 | N | 71 | 12 | 8 | | | 306 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 0 | | 17737 | -0- | 17737 | 17737 | 17183 | 2 | 30 | 4 | N | 476 | 378 | 1 | 241 | 8 | 163 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 02 | 29253 | X | 11516 | -0- | -17737 | -0- | 11292 | 2 | 25 | 4 | N | 181 | 21 | 8 | | | 323 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 03 | 12262 | X | 12262 | -0- | -0- | -0- | 12010 | 2 | 31 | 4 | N | 201 | 185 | 1 | | | 339 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 04 | 14190 | X | 12519 | -0- | -1671 | -0- | 12269 | 2 | 29 | 4 | N | 201 | 189 | 1 | | | 351 |
| | | | | | | | 221 | 9 | | | | | | | | | |

STATE GATEWAY UNIT WELL #: 2H RRCID -> 279412 COMPL. DATE 11/20/2015 TOTAL DEPTH 9386 PERF. 9653 - 16055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 284 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 284 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 284 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 284 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 284 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 284 |

STATE STREET 20-29 B UNIT WELL #: 1H RRCID -> 283182 COMPL. DATE 05/03/2017 TOTAL DEPTH 10402 PERF.10697 - 17959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23197 | X | 23197 | -0- | -0- | -0- | 1039 | 1 | 19701 | 2 | Y | 2228 | 2166 | 0 | 64 | 1 | 183 |
| | | | | | | | 6 | 4 | 2451 | 9 | | | 1 | 8 | | | |
| 12 | 22568 | X | 22020 | -0- | -548 | -0- | 270 | 1 | 19483 | 2 | Y | 2046 | 2007 | 0 | 54 | 1 | 168 |
| | | | | | | | 16 | 4 | 2251 | 9 | | | | | | | |
| 01 | 0 | | 21427 | -0- | 21427 | 21427 | 216 | 1 | 18830 | 2 | Y | 2130 | 2043 | 0 | 48 | 1 | 207 |
| | | | | | | | 38 | 4 | 2343 | 9 | | | | | | | |
| 02 | 40255 | X | 18828 | -0- | -21427 | -0- | 21 | 1 | 16562 | 2 | Y | 2038 | 2001 | 0 | 43 | 1 | 198 |
| | | | | | | | 3 | 4 | 2242 | 9 | | | 3 | 8 | | | |
| 03 | 24304 | X | 20358 | -0- | -3946 | -0- | 24 | 1 | 18062 | 2 | Y | 2063 | 2079 | 0 | 39 | 1 | 142 |
| | | | | | | | 3 | 4 | 2269 | 9 | | | 1 | 8 | | | |
| 04 | 23190 | X | 22712 | -0- | -478 | -0- | 25 | 1 | 20372 | 2 | Y | 2103 | 2050 | 0 | 46 | 1 | 149 |
| | | | | | | | 2 | 4 | 2313 | 9 | | | | | | | |

STATE STREET 20-29 B UNIT WELL #: 2H RRCID -> 283183 COMPL. DATE 05/03/2017 TOTAL DEPTH 10257 PERF.10517 - 17683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17940 | X | 16315 | -0- | -1625 | -0- | 812 | 1 | 14586 | 2 | Y | 829 | 781 | 0 | 47 | 1 | 66 |
| | | | | | | | 5 | 4 | 912 | 9 | | | | | | | |
| 12 | 18538 | X | 11889 | -0- | -6649 | -0- | 189 | 1 | 10994 | 2 | Y | 632 | 617 | 0 | 30 | 1 | 51 |
| | | | | | | | 11 | 4 | 695 | 9 | | | | | | | |
| 01 | 0 | | 18196 | -0- | 18196 | 18196 | 325 | 1 | 16145 | 2 | Y | 1517 | 1380 | 0 | 41 | 1 | 147 |
| | | | | | | | 57 | 4 | 1669 | 9 | | | | | | | |
| 02 | 38938 | X | 20742 | -0- | -18196 | -0- | 33 | 1 | 19112 | 2 | Y | 1447 | 1373 | 0 | 82 | 1 | 135 |
| | | | | | | | 5 | 4 | 1592 | 9 | | | 4 | 8 | | | |
| 03 | 22695 | X | 22695 | -0- | -0- | -0- | 36 | 1 | 21086 | 2 | Y | 1425 | 1389 | 0 | 74 | 1 | 95 |
| | | | | | | | 5 | 4 | 1568 | 9 | | | 2 | 8 | | | |
| 04 | 20981 | X | 20981 | -0- | -0- | -0- | 34 | 1 | 19490 | 2 | Y | 1322 | 1255 | 0 | 71 | 1 | 91 |
| | | | | | | | 3 | 4 | 1454 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE HARRISON RANCH 56 WELL #: 2302 RRCID -> 283303 COMPL. DATE 11/13/2014 TOTAL DEPTH 13502 PERF.10147 - 13401

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE HARRISON RANCH 56 WELL #: 1404H RRCID -> 283304 COMPL. DATE 03/27/2014 TOTAL DEPTH 10408 PERF.10532 - 15530

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11673 | X | 11673 | -0- | -0- | -0- | 11181 | 2 | 29 | 4 | Y | 421 | 393 | 1 | | | 321 |
| | | | | | | | 463 | 9 | | | | | | | | | | |
| 12 | 8401 | X | 5018 | -0- | -3383 | -0- | 397 | 1 | 4285 | 2 | Y | 283 | 183 | 1 | | | 421 |
| | | | | | | | 25 | 4 | 311 | 9 | | | | | | | | |
| 01 | 0 | | 12922 | -0- | 12922 | 12922 | 625 | 1 | 11563 | 2 | Y | 531 | 388 | 1 | | | 564 |
| | | | | | | | 150 | 4 | 584 | 9 | | | | | | | | |
| 02 | 24128 | X | 11206 | -0- | -12922 | -0- | 1134 | 1 | 9504 | 2 | Y | 488 | 769 | 1 | 1 | 8 | 282 |
| | | | | | | | 31 | 4 | 537 | 9 | | | | | | | | |
| 03 | 12059 | X | 8758 | -0- | -3301 | -0- | 1235 | 1 | 7135 | 2 | Y | 332 | 396 | 1 | | | 218 |
| | | | | | | | 23 | 4 | 365 | 9 | | | | | | | | |
| 04 | 12510 | X | 9476 | -0- | -3034 | -0- | 1426 | 1 | 7547 | 2 | Y | 434 | 395 | 1 | | | 257 |
| | | | | | | | 26 | 4 | 477 | 9 | | | | | | | | |

STATE HARRISON RANCH 56 WELL #: 303H RRCID -> 283305 COMPL. DATE 06/04/2014 TOTAL DEPTH 10225 PERF.10785 - 15593

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15150 | X | -0- | -0- | -15150 | -0- | | | | | Y | -0- | | | | | 486 |
| 12 | 15655 | X | 8297 | -0- | -7358 | -0- | 7849 | 2 | 186 | 4 | Y | 238 | 21 | 1 | | | 703 |
| | | | | | | | 262 | 9 | | | | | | | | | | |
| 01 | 0 | | 173 | -0- | 173 | 173 | 7 | 4 | 166 | 9 | Y | 151 | | | | | 854 |
| 02 | 10738 | X | 10565 | -0- | -173 | -0- | 10258 | 2 | 8 | 4 | Y | 272 | 582 | 1 | | | 544 |
| | | | | | | | 299 | 9 | | | | | | | | | | |
| 03 | 16900 | X | 16900 | -0- | -0- | -0- | 16223 | 2 | 11 | 4 | Y | 605 | 794 | 1 | | | 355 |
| | | | | | | | 666 | 9 | | | | | | | | | | |
| 04 | 20530 | X | 20530 | -0- | -0- | -0- | 19863 | 2 | 11 | 4 | Y | 596 | 602 | 1 | | | 349 |
| | | | | | | | 656 | 9 | | | | | | | | | | |

STATE HARRISON RANCH 56 WELL #: 1401H RRCID -> 283306 COMPL. DATE 03/18/2014 TOTAL DEPTH 10888 PERF.11007 - 16005

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20010 | X | 17384 | -0- | -2626 | -0- | 635 | 1 | 16674 | 2 | Y | 46 | 44 | 1 | | | 410 |
| | | | | | | | 24 | 4 | 51 | 9 | | | | | | | | |
| 12 | 20677 | X | 14424 | -0- | -6253 | -0- | 1353 | 1 | 12800 | 2 | Y | 201 | 201 | 1 | | | 410 |
| | | | | | | | 50 | 4 | 221 | 9 | | | | | | | | |
| 01 | 0 | | 18642 | -0- | 18642 | 18642 | 647 | 1 | 17548 | 2 | Y | 226 | 226 | 1 | | | 410 |
| | | | | | | | 198 | 4 | 249 | 9 | | | | | | | | |
| 02 | 30472 | X | 11830 | -0- | -18642 | -0- | 952 | 1 | 10433 | 2 | Y | 379 | 416 | 1 | 2 | 8 | 371 |
| | | | | | | | 28 | 4 | 417 | 9 | | | | | | | | |
| 03 | 17949 | X | 16405 | -0- | -1544 | -0- | 846 | 1 | 15082 | 2 | Y | 403 | 421 | 1 | 1 | 8 | 352 |
| | | | | | | | 34 | 4 | 443 | 9 | | | | | | | | |
| 04 | 18030 | X | 16100 | -0- | -1930 | -0- | 912 | 1 | 15020 | 2 | Y | 133 | 250 | 1 | | | 235 |
| | | | | | | | 22 | 4 | 146 | 9 | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE HARRISON RANCH 56 WELL #: 1402H RRCID -> 283307 COMPL. DATE 03/21/2014 TOTAL DEPTH 10136 PERF.10206 - 14701

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7830 | X | 657 | -0- | | -7173 | -0- | | 301 | 1 | 46 | 4 | Y | 282 | 171 | 1 | | | 446 |
| | | | | | | | | | 310 | 9 | | | | | | | | | |
| 12 | 8091 | X | 7348 | -0- | | -743 | -0- | | 813 | 1 | 5644 | 2 | Y | 756 | 956 | 1 | | | 246 |
| | | | | | | | | | 59 | 4 | 832 | 9 | | | | | | | |
| 01 | 0 | | 5019 | -0- | | 5019 | 5019 | | 253 | 1 | 4368 | 2 | Y | 312 | 209 | 1 | | | 349 |
| | | | | | | | | | 55 | 4 | 343 | 9 | | | | | | | |
| 02 | 14980 | X | 9961 | -0- | | -5019 | -0- | | 655 | 1 | 8396 | 2 | Y | 791 | 988 | 1 | 2 | 8 | 150 |
| | | | | | | | | | 40 | 4 | 870 | 9 | | | | | | | |
| 03 | 10821 | X | 10821 | -0- | | -0- | -0- | | 732 | 1 | 9079 | 2 | Y | 875 | 781 | 1 | 1 | 8 | 243 |
| | | | | | | | | | 47 | 4 | 963 | 9 | | | | | | | |
| 04 | 9294 | X | 9294 | -0- | | -0- | -0- | | 781 | 1 | 7768 | 2 | Y | 646 | 593 | 1 | | | 296 |
| | | | | | | | | | 34 | 4 | 711 | 9 | | | | | | | |

STATE HARRISON RANCH 56 WELL #: 1403H RRCID -> 283308 COMPL. DATE 03/16/2014 TOTAL DEPTH 10123 PERF.10277 - 15276

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7320 | X | 5305 | -0- | | -2015 | -0- | | 297 | 1 | 4544 | 2 | Y | 400 | 400 | 1 | | | 335 |
| | | | | | | | | | 24 | 4 | 440 | 9 | | | | | | | |
| 12 | 7564 | X | 2754 | -0- | | -4810 | -0- | | 292 | 1 | 2188 | 2 | Y | 238 | 6 | 1 | | | 567 |
| | | | | | | | | | 12 | 4 | 262 | 9 | | | | | | | |
| 01 | 0 | | 7722 | -0- | | 7722 | 7722 | | 236 | 1 | 6677 | 2 | Y | 658 | 756 | 1 | | | 469 |
| | | | | | | | | | 85 | 4 | 724 | 9 | | | | | | | |
| 02 | 17252 | X | 9530 | -0- | | -7722 | -0- | | 932 | 1 | 7154 | 2 | Y | 1266 | 1333 | 1 | | | 402 |
| | | | | | | | | | 51 | 4 | 1393 | 9 | | | | | | | |
| 03 | 5620 | X | 5620 | -0- | | -0- | -0- | | 1297 | 1 | 3601 | 2 | Y | 633 | 764 | 1 | | | 271 |
| | | | | | | | | | 26 | 4 | 696 | 9 | | | | | | | |
| 04 | 9548 | X | 9548 | -0- | | -0- | -0- | | 1411 | 1 | 7158 | 2 | Y | 858 | 914 | 1 | | | 215 |
| | | | | | | | | | 35 | 4 | 944 | 9 | | | | | | | |

STATE HARRISON RANCH 56 WELL #: 302H RRCID -> 283309 COMPL. DATE 06/04/2014 TOTAL DEPTH 9889 PERF.10300 - 15108

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12630 | X | -0- | -0- | | -12630 | -0- | | | | | | Y | -0- | | | | | 810 |
| 12 | 13051 | X | 2599 | -0- | | -10452 | -0- | | 2351 | 2 | 107 | 4 | Y | 128 | 201 | 1 | | | 737 |
| | | | | | | | | | 141 | 9 | | | | | | | | | |
| 01 | 0 | | 133 | -0- | | 133 | 133 | | 10 | 4 | 123 | 9 | Y | 112 | 176 | 1 | | | 673 |
| 02 | 7999 | X | 7866 | -0- | | -133 | -0- | | 7101 | 2 | 22 | 4 | Y | 675 | 946 | 1 | 3 | 8 | 399 |
| | | | | | | | | | 743 | 9 | | | | | | | | | |
| 03 | 13406 | X | 13406 | -0- | | -0- | -0- | | 12000 | 2 | 35 | 4 | Y | 1246 | 980 | 1 | 1 | 8 | 664 |
| | | | | | | | | | 1371 | 9 | | | | | | | | | |
| 04 | 11759 | X | 11759 | -0- | | -0- | -0- | | 10621 | 2 | 31 | 4 | Y | 1006 | 1346 | 1 | | | 324 |
| | | | | | | | | | 1107 | 9 | | | | | | | | | |

STATE HARRISON RANCH 57 WELL #: 2102H RRCID -> 283310 COMPL. DATE 12/11/2014 TOTAL DEPTH 10192 PERF.10700 - 15500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16770 | X | 11790 | -0- | | -4980 | -0- | | 10399 | 2 | 153 | 4 | Y | 1125 | 985 | 1 | | | 595 |
| | | | | | | | | | 1238 | 9 | | | | | | | | | |
| 12 | 17112 | X | 14881 | -0- | | -2231 | -0- | | 12903 | 2 | 222 | 4 | Y | 1596 | 1746 | 1 | 1 | 8 | 444 |
| | | | | | | | | | 1756 | 9 | | | | | | | | | |
| 01 | 0 | | 15326 | -0- | | 15326 | 15326 | | 13311 | 2 | 247 | 4 | Y | 1607 | 1141 | 1 | | | 910 |
| | | | | | | | | | 1768 | 9 | | | | | | | | | |
| 02 | 29686 | X | 14360 | -0- | | -15326 | -0- | | 12420 | 2 | 236 | 4 | Y | 1549 | 1920 | 1 | 3 | 8 | 536 |
| | | | | | | | | | 1704 | 9 | | | | | | | | | |
| 03 | 21952 | X | 21952 | -0- | | -0- | -0- | | 18910 | 2 | 312 | 4 | Y | 2482 | 2311 | 1 | 1 | 8 | 706 |
| | | | | | | | | | 2730 | 9 | | | | | | | | | |
| 04 | 21111 | X | 21111 | -0- | | -0- | -0- | | 17515 | 2 | 362 | 4 | Y | 2940 | 3199 | 1 | | | 447 |
| | | | | | | | | | 3234 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE HARRISON RANCH 56 WELL #: 1001H RRCID -> 283311 COMPL. DATE 02/07/2013 TOTAL DEPTH 10239 PERF.10280 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10350 | X | 9405 | -0- | | -945 | -0- | 8909 | 2 | 19 | 4 | Y | 434 | 400 | 1 | | | 310 |
| | | | | | | | | 477 | 9 | | | | | | | | | |
| 12 | 13020 | X | 8273 | -0- | | -4747 | -0- | 82 | 1 | 7779 | 2 | Y | 360 | 405 | 1 | | | 265 |
| | | | | | | | | 16 | 4 | 396 | 9 | | | | | | | |
| 01 | 0 | | 4637 | -0- | | 4637 | 4637 | 38 | 1 | 4347 | 2 | Y | 220 | 200 | 1 | | | 285 |
| | | | | | | | | 10 | 4 | 242 | 9 | | | | | | | |
| 02 | 17304 | X | 12667 | -0- | | -4637 | -0- | 12060 | 2 | 20 | 4 | Y | 534 | 607 | 1 | | | 212 |
| | | | | | | | | 587 | 9 | | | | | | | | | |
| 03 | 14787 | X | 10984 | -0- | | -3803 | -0- | 1 | 1 | 10257 | 2 | Y | 635 | 607 | 1 | | | 240 |
| | | | | | | | | 27 | 4 | 699 | 9 | | | | | | | |
| 04 | 9420 | X | 6857 | -0- | | -2563 | -0- | 6368 | 2 | 23 | 4 | Y | 424 | 402 | 1 | | | 262 |
| | | | | | | | | 466 | 9 | | | | | | | | | |

STATE HARRISON RANCH 57 WELL #: 1501H RRCID -> 283314 COMPL. DATE 11/27/2014 TOTAL DEPTH 10457 PERF.11520 - 16410

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6960 | X | 5231 | -0- | | -1729 | -0- | 4287 | 2 | 30 | 4 | Y | 831 | 813 | 0 | 12 | 1 | 176 |
| | | | | | | | | 914 | 9 | | | | | | | | | |
| 12 | 7192 | X | 3091 | -0- | | -4101 | -0- | 2217 | 2 | 31 | 4 | Y | 766 | 812 | 0 | 5 | 1 | 125 |
| | | | | | | | | 843 | 9 | | | | | | | | | |
| 01 | 0 | | 4035 | -0- | | 4035 | 4035 | 3181 | 2 | 33 | 4 | Y | 746 | 755 | 0 | 7 | 1 | 109 |
| | | | | | | | | 821 | 9 | | | | | | | | | |
| 02 | 7637 | X | 3602 | -0- | | -4035 | -0- | 2852 | 2 | 28 | 4 | Y | 656 | 639 | 0 | 7 | 1 | 118 |
| | | | | | | | | 722 | 9 | | | | | 1 | 8 | | | |
| 03 | 6420 | X | 6420 | -0- | | -0- | -0- | 5327 | 2 | 35 | 4 | Y | 962 | 1010 | 0 | 11 | 1 | 59 |
| | | | | | | | | 1058 | 9 | | | | | | | | | |
| 04 | 5788 | X | 5788 | -0- | | -0- | -0- | 4726 | 2 | 41 | 4 | Y | 928 | 902 | 0 | 10 | 1 | 75 |
| | | | | | | | | 1021 | 9 | | | | | | | | | |

STATE APACHE 57 WELL #: 1601H RRCID -> 283334 COMPL. DATE 06/09/2017 TOTAL DEPTH 10461 PERF.10654 - 17794

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22320 | X | 20036 | -0- | | -2284 | -0- | 17528 | 2 | 33 | 4 | Y | 2250 | 2290 | 0 | 59 | 1 | 75 |
| | | | | | | | | 2475 | 9 | | | | | | | | | |
| 12 | 23064 | X | 20982 | -0- | | -2082 | -0- | 18188 | 2 | 35 | 4 | Y | 2508 | 2453 | 0 | 52 | 1 | 77 |
| | | | | | | | | 2759 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 20916 | -0- | | 20916 | 20916 | 17869 | 2 | 32 | 4 | Y | 2741 | 2640 | 0 | 48 | 1 | 130 |
| | | | | | | | | 3015 | 9 | | | | | | | | | |
| 02 | 39408 | X | 18492 | -0- | | -20916 | -0- | 15726 | 2 | 91 | 4 | Y | 2432 | 2368 | 0 | 43 | 1 | 149 |
| | | | | | | | | 2675 | 9 | | | | | 2 | 8 | | | |
| 03 | 23033 | X | 19714 | -0- | | -3319 | -0- | 17147 | 2 | 35 | 4 | Y | 2302 | 2279 | 0 | 38 | 1 | 133 |
| | | | | | | | | 2532 | 9 | | | | | 1 | 8 | | | |
| 04 | 20310 | X | 18915 | -0- | | -1395 | -0- | 16582 | 2 | 32 | 4 | Y | 2092 | 2088 | 0 | 39 | 1 | 98 |
| | | | | | | | | 2301 | 9 | | | | | | | | | |

STATE HARRISON RANCH 56 WELL #: 1405H RRCID -> 283336 COMPL. DATE 03/21/2014 TOTAL DEPTH 10877 PERF.11025 - 15855

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22860 | X | 21652 | -0- | | -1208 | -0- | 1 | 1 | 21315 | 2 | Y | 278 | 236 | 1 | | | 452 |
| | | | | | | | | 30 | 4 | 306 | 9 | | | | | | | |
| 12 | 23622 | X | 23058 | -0- | | -564 | -0- | 1136 | 1 | 21463 | 2 | Y | 356 | 428 | 1 | | | 380 |
| | | | | | | | | 67 | 4 | 392 | 9 | | | | | | | |
| 01 | 0 | | 19584 | -0- | | 19584 | 19584 | 940 | 1 | 18116 | 2 | Y | 299 | 224 | 1 | | | 455 |
| | | | | | | | | 199 | 4 | 329 | 9 | | | | | | | |
| 02 | 38805 | X | 19221 | -0- | | -19584 | -0- | 1309 | 1 | 17611 | 2 | Y | 264 | 427 | 1 | 1 | 8 | 291 |
| | | | | | | | | 11 | 4 | 290 | 9 | | | | | | | |
| 03 | 23064 | X | 21117 | -0- | | -1947 | -0- | 1013 | 1 | 19743 | 2 | Y | 312 | 254 | 1 | | | 349 |
| | | | | | | | | 18 | 4 | 343 | 9 | | | | | | | |
| 04 | 22320 | X | 16780 | -0- | | -5540 | -0- | 274 | 1 | 16213 | 2 | Y | 256 | 186 | 1 | | | 419 |
| | | | | | | | | 11 | 4 | 282 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE STREET 20-29 A UNIT WELL #: 1H RRCID -> 283337 COMPL. DATE 06/08/2016 TOTAL DEPTH 10416 PERF.11025 - 17950

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24930 | X | 21055 | -0- | -3875 | -0- | 976 | 1 | 18019 | 2 | Y | 1868 | 1794 | 0 | 64 | 1 | 153 |
| | | | | | | | 5 | 4 | 2055 | 9 | | | 1 | 8 | | | |
| 12 | 22072 | X | 15524 | -0- | -6548 | -0- | 201 | 1 | 13901 | 2 | Y | 1273 | 1280 | 0 | 42 | 1 | 104 |
| | | | | | | | 22 | 4 | 1400 | 9 | | | | | | | |
| 01 | 0 | | 19252 | -0- | 19252 | 19252 | 198 | 1 | 17060 | 2 | Y | 1781 | 1665 | 0 | 48 | 1 | 172 |
| | | | | | | | 35 | 4 | 1959 | 9 | | | | | | | |
| 02 | 37469 | X | 18217 | -0- | -19252 | -0- | 20 | 1 | 16321 | 2 | Y | 1703 | 1664 | 0 | 44 | 1 | 165 |
| | | | | | | | 3 | 4 | 1873 | 9 | | | 2 | 8 | | | |
| 03 | 21762 | X | 20187 | -0- | -1575 | -0- | 21 | 1 | 18309 | 2 | Y | 1685 | 1693 | 0 | 41 | 1 | 115 |
| | | | | | | | 3 | 4 | 1854 | 9 | | | 1 | 8 | | | |
| 04 | 21060 | X | 18975 | -0- | -2085 | -0- | 19 | 1 | 17246 | 2 | Y | 1554 | 1519 | 0 | 40 | 1 | 110 |
| | | | | | | | 1 | 4 | 1709 | 9 | | | | | | | |

STATE APACHE 57 WELL #: 205H RRCID -> 283341 COMPL. DATE 11/05/2015 TOTAL DEPTH 10574 PERF.10930 - 15931

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17940 | X | 17050 | -0- | -890 | -0- | 250 | 1 | 14865 | 2 | Y | 1742 | 1742 | 0 | 50 | 1 | 133 |
| | | | | | | | 19 | 4 | 1916 | 9 | | | | | | | |
| 12 | 18755 | X | 9004 | -0- | -9751 | -0- | 432 | 1 | 7128 | 2 | Y | 1292 | 1297 | 0 | 21 | 1 | 107 |
| | | | | | | | 23 | 4 | 1421 | 9 | | | | | | | |
| 01 | 0 | | 16528 | -0- | 16528 | 16528 | 193 | 1 | 14398 | 2 | Y | 1761 | 1644 | 0 | 39 | 1 | 185 |
| | | | | | | | 1937 | 9 | | | | | | | | | |
| 02 | 26064 | X | 9536 | -0- | -16528 | -0- | 134 | 1 | 8308 | 2 | Y | 979 | 922 | 0 | 26 | 1 | 216 |
| | | | | | | | 17 | 4 | 1077 | 9 | | | | | | | |
| 03 | 18941 | X | 16107 | -0- | -2834 | -0- | 23 | 1 | 14342 | 2 | Y | 1584 | 1601 | 0 | 27 | 1 | 172 |
| | | | | | | | 1742 | 9 | | | | | | | | | |
| 04 | 17455 | X | 17455 | -0- | -0- | -0- | 28 | 1 | 15611 | 2 | Y | 1651 | 1588 | 0 | 31 | 1 | 204 |
| | | | | | | | 1816 | 9 | | | | | | | | | |

STATE APACHE 57 WELL #: 210H RRCID -> 283342 COMPL. DATE 06/13/2016 TOTAL DEPTH 10551 PERF.10863 - 20329

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25740 | X | 18389 | -0- | -7351 | -0- | 15882 | 2 | 39 | 4 | Y | 2244 | 2279 | 0 | 48 | 1 | 63 |
| | | | | | | | 2468 | 9 | | | | | | | | | |
| 12 | 26598 | X | 17984 | -0- | -8614 | -0- | 15062 | 2 | 121 | 4 | Y | 2546 | 2513 | 0 | 39 | 1 | 56 |
| | | | | | | | 2801 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 27588 | -0- | 27588 | 27588 | 23259 | 2 | 101 | 4 | Y | 3844 | 3729 | 0 | 56 | 1 | 115 |
| | | | | | | | 4228 | 9 | | | | | | | | | |
| 02 | 56217 | X | 28629 | -0- | -27588 | -0- | 24255 | 2 | 198 | 4 | Y | 3796 | 3703 | 0 | 70 | 1 | 138 |
| | | | | | | | 4176 | 9 | | | | | | | | | |
| 03 | 30464 | X | 30464 | -0- | -0- | -0- | 26284 | 2 | 179 | 4 | Y | 3637 | 3595 | 0 | 62 | 1 | 118 |
| | | | | | | | 4001 | 9 | | | | | | | | | |
| 04 | 27394 | X | 27394 | -0- | -0- | -0- | 23608 | 2 | 79 | 4 | Y | 3370 | 3323 | 0 | 58 | 1 | 107 |
| | | | | | | | 3707 | 9 | | | | | | | | | |

STATE APACHE 57 WELL #: 212H RRCID -> 283343 COMPL. DATE 06/24/2016 TOTAL DEPTH 10565 PERF.10751 - 20250

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15150 | X | 13298 | -0- | -1852 | -0- | 11149 | 2 | 35 | 4 | Y | 1922 | 1895 | 0 | 33 | 1 | 54 |
| | | | | | | | 2114 | 9 | | | | | | | | | |
| 12 | 15655 | X | 13207 | -0- | -2448 | -0- | 10718 | 2 | 70 | 4 | Y | 2199 | 2177 | 0 | 27 | 1 | 48 |
| | | | | | | | 2419 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 14831 | -0- | 14831 | 14831 | 12346 | 2 | 72 | 4 | Y | 2194 | 2147 | 0 | 29 | 1 | 66 |
| | | | | | | | 2413 | 9 | | | | | | | | | |
| 02 | 29809 | X | 14978 | -0- | -14831 | -0- | 12284 | 2 | 134 | 4 | Y | 2327 | 2274 | 0 | 34 | 1 | 85 |
| | | | | | | | 2560 | 9 | | | | | | | | | |
| 03 | 17708 | X | 17708 | -0- | -0- | -0- | 14742 | 2 | 127 | 4 | Y | 2581 | 2549 | 0 | 33 | 1 | 84 |
| | | | | | | | 2839 | 9 | | | | | | | | | |
| 04 | 18830 | X | 18830 | -0- | -0- | -0- | 15714 | 2 | 63 | 4 | Y | 2775 | 2734 | 0 | 37 | 1 | 88 |
| | | | | | | | 3053 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE APACHE 57 WELL #: 1104H RRCID -> 283344 COMPL. DATE 04/17/2014 TOTAL DEPTH 10845 PERF.11029 - 16028

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11837 | X | 11837 | -0- | | -0- | -0- | | 10802 | 2 | 116 | 4 | Y | 835 | 693 | 0 | 36 | 1 | 181 |
| | | | | | | | | | 919 | 9 | | | | | | | | | |
| 12 | 12152 | X | 7468 | -0- | | -4684 | -0- | | 2 | 1 | 6856 | 2 | Y | 529 | 547 | 0 | 20 | 1 | 143 |
| | | | | | | | | | 28 | 4 | 582 | 9 | | | | | | | |
| 01 | 0 | | 7321 | -0- | | 7321 | 7321 | | 6830 | 2 | 26 | 4 | Y | 423 | 436 | 0 | 18 | 1 | 112 |
| | | | | | | | | | 465 | 9 | | | | | | | | | |
| 02 | 16055 | X | 8734 | -0- | | -7321 | -0- | | 8236 | 2 | 25 | 4 | Y | 430 | 393 | 0 | 22 | 1 | 127 |
| | | | | | | | | | 473 | 9 | | | | | | | | | |
| 03 | 12245 | X | 10495 | -0- | | -1750 | -0- | | 9947 | 2 | 29 | 4 | Y | 472 | 443 | 0 | 22 | 1 | 134 |
| | | | | | | | | | 519 | 9 | | | | | | | | | |
| 04 | 11850 | X | 10373 | -0- | | -1477 | -0- | | 9699 | 2 | 34 | 4 | Y | 582 | 528 | 0 | 22 | 1 | 166 |
| | | | | | | | | | 640 | 9 | | | | | | | | | |

LINK VJ RANCH 11-14 WELL #: 1H RRCID -> 283479 COMPL. DATE 07/16/2017 TOTAL DEPTH 11117 PERF.11536 - 21356

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18320 | -0- | | 18320 | 18861 | | 13529 | 2 | 277 | 4 | Y | 4104 | 3900 | 1 | 31 | 8 | 186 |
| | | | | | | | | | 4514 | 9 | | | | | | | | | |
| 12 | 0 | | 13286 | -0- | | 13286 | 32147 | | 10082 | 2 | 250 | 4 | Y | 2685 | 2693 | 1 | 25 | 8 | 153 |
| | | | | | | | | | 2954 | 9 | | | | | | | | | |
| 01 | 0 | | 17775 | -0- | | 17775 | 49922 | | 13505 | 2 | 207 | 4 | Y | 3694 | 3604 | 1 | 1 | 8 | 242 |
| | | | | | | | | | 4063 | 9 | | | | | | | | | |
| 02 | 60738 | X | 10816 | -0- | | -49922 | -0- | | 7885 | 2 | 115 | 4 | Y | 2560 | 2653 | 1 | | | 149 |
| | | | | | | | | | 2816 | 9 | | | | | | | | | |
| 03 | 17546 | X | 11963 | -0- | | -5583 | -0- | | 8670 | 2 | 123 | 4 | Y | 2882 | 2907 | 1 | | | 124 |
| | | | | | | | | | 3170 | 9 | | | | | | | | | |
| 04 | 16980 | X | 10211 | -0- | | -6769 | -0- | | 7431 | 2 | 122 | 4 | Y | 2416 | 2366 | 1 | 16 | 8 | 158 |
| | | | | | | | | | 2658 | 9 | | | | | | | | | |

LINK VJ RANCH 23-11 B WELL #: 2H RRCID -> 283488 COMPL. DATE 07/16/2017 TOTAL DEPTH 11191 PERF.11599 - 21406

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14852 | -0- | | 14852 | 42524 | | 11487 | 2 | 132 | 4 | Y | 2939 | 3087 | 1 | 8 | 8 | 134 |
| | | | | | | | | | 3233 | 9 | | | | | | | | | |
| 12 | 0 | | 11798 | -0- | | 11798 | 54322 | | 9009 | 2 | 159 | 4 | Y | 2391 | 2380 | 1 | 8 | 8 | 137 |
| | | | | | | | | | 2630 | 9 | | | | | | | | | |
| 01 | 0 | | 12362 | -0- | | 12362 | 66684 | | 9697 | 2 | 93 | 4 | Y | 2338 | 2322 | 1 | | | 153 |
| | | | | | | | | | 2572 | 9 | | | | | | | | | |
| 02 | 77963 | X | 11279 | -0- | | -66684 | -0- | | 8811 | 2 | 83 | 4 | Y | 2168 | 2195 | 1 | | | 126 |
| | | | | | | | | | 2385 | 9 | | | | | | | | | |
| 03 | 27683 | X | 11641 | -0- | | -16042 | -0- | | 9050 | 2 | 86 | 4 | Y | 2277 | 2305 | 1 | | | 98 |
| | | | | | | | | | 2505 | 9 | | | | | | | | | |
| 04 | 14850 | X | 11435 | -0- | | -3415 | -0- | | 9107 | 2 | 80 | 4 | Y | 2044 | 2000 | 1 | 8 | 8 | 134 |
| | | | | | | | | | 2248 | 9 | | | | | | | | | |

STATE APACHE 57 WELL #: 1101H RRCID -> 283592 COMPL. DATE 10/03/2013 TOTAL DEPTH 10864 PERF.11078 - 15741

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9750 | X | 5 | -0- | | -9745 | -0- | | 2 | 4 | 3 | 9 | N | 3 | | | | | 240 |
| 12 | 8618 | X | 6574 | -0- | | -2044 | -0- | | 5902 | 2 | 71 | 4 | N | 546 | 585 | 1 | | | 201 |
| | | | | | | | | | 601 | 9 | | | | | | | | | |
| 01 | 0 | | 9861 | -0- | | 9861 | 9861 | | 1 | 1 | 8995 | 2 | N | 705 | 540 | 1 | | | 366 |
| | | | | | | | | | 89 | 4 | 776 | 9 | | | | | | | |
| 02 | 10380 | X | 519 | -0- | | -9861 | -0- | | 11 | 1 | 70 | 4 | N | 398 | 379 | 1 | | | 385 |
| | | | | | | | | | 438 | 9 | | | | | | | | | |
| 03 | 6572 | X | 1268 | -0- | | -5304 | -0- | | 43 | 1 | 1083 | 2 | N | 114 | 192 | 1 | | | 307 |
| | | | | | | | | | 17 | 4 | 125 | 9 | | | | | | | |
| 04 | 9540 | X | -0- | -0- | | -9540 | -0- | | | | | | N | -0- | | | | | 307 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE APACHE 57 WELL #: 1106H RRCID -> 283593 COMPL. DATE 07/09/2014 TOTAL DEPTH 10308 PERF.10630 - 15445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 577 | X | 577 | -0- | -0- | -0- | 512 | 2 | 65 | 9 | Y | 59 | 111 | 0 | 2 | 1 | 35 |
| 12 | 1175 | X | 1175 | -0- | -0- | -0- | 973 | 2 | 202 | 9 | Y | 184 | 174 | 0 | 3 | 1 | 42 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 104 | 104 | 0 | | | 42 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 21 | 18 | 0 | | | 45 |
| 03 | 236 | X | 236 | -0- | -0- | -0- | 203 | 2 | 33 | 9 | Y | 30 | 62 | 0 | | | 13 |
| 04 | 4185 | X | 4185 | -0- | -0- | -0- | 3551 | 2 | 634 | 9 | Y | 576 | 469 | 0 | 8 | 1 | 112 |

STATE APACHE 57 WELL #: 1107H RRCID -> 283594 COMPL. DATE 07/09/2014 TOTAL DEPTH 10473 PERF.10842 - 15670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9630 | X | 563 | -0- | -9067 | -0- | 429 | 2 | 134 | 9 | Y | 122 | 145 | 0 | 1 | 1 | 75 |
| 12 | 7626 | X | 1022 | -0- | -6604 | -0- | 661 | 2 | 361 | 9 | Y | 328 | 325 | 0 | 2 | 1 | 76 |
| 01 | 0 | | 2371 | -0- | 2371 | 2371 | 2016 | 2 | 355 | 9 | Y | 323 | 265 | 0 | 5 | 1 | 129 |
| 02 | 3668 | X | -0- | -0- | -3668 | -0- | | | | | Y | 32 | 55 | 0 | | | 106 |
| 03 | 3162 | X | 1032 | -0- | -2130 | -0- | 951 | 2 | 81 | 9 | Y | 74 | 147 | 0 | 2 | 1 | 31 |
| 04 | 3016 | X | 3016 | -0- | -0- | -0- | 2694 | 2 | 322 | 9 | Y | 293 | 262 | 0 | 5 | 1 | 57 |

STATE APACHE 57 WELL #: 1103H RRCID -> 283602 COMPL. DATE 04/17/2014 TOTAL DEPTH 10845 PERF.10925 - 15924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | 6644 | -0- | -436 | -0- | 6148 | 2 | 31 | 4 | Y | 423 | 432 | 0 | 20 | 1 | 91 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 12 | 7316 | X | 6285 | -0- | -1031 | -0- | 5917 | 2 | 16 | 4 | Y | 320 | 310 | 0 | 16 | 1 | 85 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 01 | 0 | | 8235 | -0- | 8235 | 8235 | 7806 | 2 | 18 | 4 | Y | 374 | 341 | 0 | 20 | 1 | 98 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 02 | 15756 | X | 7521 | -0- | -8235 | -0- | 7136 | 2 | 15 | 4 | Y | 336 | 317 | 0 | 18 | 1 | 99 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 03 | 12462 | X | 3429 | -0- | -9033 | -0- | 2950 | 2 | 25 | 4 | Y | 413 | 385 | 0 | 6 | 1 | 121 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 04 | 7980 | X | 7883 | -0- | -97 | -0- | 7425 | 2 | 19 | 4 | Y | 399 | 390 | 0 | 16 | 1 | 114 |
| | | | | | | | 439 | 9 | | | | | | | | | |

STATE FIREFLY 24 UNIT WELL #: 1H RRCID -> 283636 COMPL. DATE 12/03/2016 TOTAL DEPTH 10027 PERF.10326 - 17191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3720 | X | 1048 | -0- | -2672 | -0- | 799 | 2 | 18 | 4 | N | 210 | 196 | 1 | 1 | 8 | 383 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 12 | 3658 | X | 759 | -0- | -2899 | -0- | 653 | 2 | 8 | 4 | N | 89 | 184 | 1 | 4 | 8 | 284 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 0 | | 540 | -0- | 540 | 540 | 344 | 2 | 14 | 4 | N | 165 | 198 | 1 | | | 251 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 02 | 3248 | X | 323 | -0- | -2925 | -0- | 27 | 4 | 296 | 9 | N | 269 | 379 | 1 | | | 141 |
| 03 | 2292 | X | 2292 | -0- | -0- | -0- | 1893 | 2 | 26 | 4 | N | 339 | 166 | 1 | | | 314 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 04 | 1050 | X | NO RPT | -0- | -1050 | -0- | | | | | N | NO RPT | | | | | 314 |

STATE APACHE 57 WELL #: 1110H RRCID -> 283639 COMPL. DATE 12/20/2016 TOTAL DEPTH 10532 PERF.10780 - 16037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4070 | X | 4070 | -0- | -0- | -0- | 3692 | 2 | 378 | 9 | Y | 344 | 290 | 0 | 10 | 1 | 206 |
| 12 | 7070 | X | 7070 | -0- | -0- | -0- | 6518 | 2 | 552 | 9 | Y | 502 | 579 | 0 | 15 | 1 | 114 |
| 01 | 0 | | 4325 | -0- | 4325 | 4325 | 3940 | 2 | 1 | 4 | Y | 349 | 316 | 0 | 9 | 1 | 138 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 02 | 4382 | X | 57 | -0- | -4325 | -0- | 1 | 4 | 56 | 9 | Y | 51 | 58 | 0 | | | 131 |
| 03 | 6931 | X | 6931 | -0- | -0- | -0- | 6104 | 2 | 2 | 4 | Y | 750 | 555 | 0 | 12 | 1 | 314 |
| | | | | | | | 825 | 9 | | | | | | | | | |
| 04 | 13227 | X | 13227 | -0- | -0- | -0- | 11788 | 2 | 2 | 4 | Y | 1306 | 1342 | 0 | 25 | 1 | 253 |
| | | | | | | | 1437 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE HARRISON RANCH 57 WELL #: 1504H RRCID -> 283662 COMPL. DATE 10/01/2017 TOTAL DEPTH 10478 PERF.10903 - 15790

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42240 | X | 31895 | -0- | -10345 | -0- | 28239 | 2 | 3656 | 9 | Y | 3324 | 3205 | 0 | 100 | 1 | 692 |
| 12 | 34503 | X | 26594 | -0- | -7909 | -0- | 23523 | 2 | 3071 | 9 | Y | 2792 | 2966 | 0 | 71 | 1 | 446 |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 01 | 0 | | 24810 | -0- | 24810 | 24810 | 21937 | 2 | 2873 | 9 | Y | 2612 | 2620 | 0 | 61 | 1 | 377 |
| 02 | 47258 | X | 22448 | -0- | -24810 | -0- | 19788 | 2 | 2660 | 9 | Y | 2418 | 2301 | 0 | 65 | 1 | 428 |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 03 | 37696 | X | 25815 | -0- | -11881 | -0- | 22694 | 2 | 3121 | 9 | Y | 2837 | 3037 | 0 | 55 | 1 | 172 |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 04 | 31890 | X | 23761 | -0- | -8129 | -0- | 20669 | 2 | 3092 | 9 | Y | 2811 | 2704 | 0 | 53 | 1 | 226 |

STATE PHILLIPS 56 WELL #: 301H RRCID -> 283687 COMPL. DATE 10/09/2013 TOTAL DEPTH 9986 PERF.10116 - 14611

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7680 | X | 6234 | -0- | -1446 | -0- | 5997 | 2 | 8 | 4 | N | 208 | 21 | 1 | | | 419 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 12 | 11399 | X | 11399 | -0- | -0- | -0- | 10385 | 2 | 29 | 4 | N | 895 | 976 | 1 | | | 338 |
| | | | | | | | 985 | 9 | | | | | | | | | |
| 01 | 0 | | 2749 | -0- | 2749 | 2749 | 2333 | 2 | 14 | 4 | N | 365 | 373 | 1 | | | 330 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 02 | 10424 | X | 7675 | -0- | -2749 | -0- | 6920 | 2 | 21 | 4 | N | 667 | 591 | 1 | 1 | 8 | 405 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 03 | 11408 | X | 9434 | -0- | -1974 | -0- | 8554 | 2 | 26 | 4 | N | 776 | 589 | 1 | | | 592 |
| | | | | | | | 854 | 9 | | | | | | | | | |
| 04 | 11040 | X | 7859 | -0- | -3181 | -0- | 7141 | 2 | 24 | 4 | N | 631 | 787 | 1 | | | 436 |
| | | | | | | | 694 | 9 | | | | | | | | | |

STATE APACHE 57 WELL #: 1611H RRCID -> 283710 COMPL. DATE 10/01/2017 TOTAL DEPTH 10551 PERF.10933 - 16243

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21630 | X | 21610 | -0- | -20 | -0- | 18074 | 2 | 84 | 4 | Y | 3138 | 3104 | 0 | 59 | 1 | 106 |
| | | | | | | | 3452 | 9 | | | | | | | | | |
| 12 | 22351 | X | 20696 | -0- | -1655 | -0- | 17445 | 2 | 33 | 4 | Y | 2925 | 2892 | 0 | 48 | 1 | 90 |
| | | | | | | | 3218 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 90 | 0 | | | -0- |
| 02 | 21000 | X | -0- | -0- | -21000 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 23281 | X | 22146 | -0- | -1135 | -0- | 18090 | 2 | 44 | 4 | Y | 3647 | 3391 | 0 | 45 | 1 | 211 |
| | | | | | | | 4012 | 9 | | | | | | | | | |
| 04 | 21600 | X | 16074 | -0- | -5526 | -0- | 13077 | 2 | 31 | 4 | Y | 2696 | 2746 | 0 | 34 | 1 | 127 |
| | | | | | | | 2966 | 9 | | | | | | | | | |

STATE APACHE 57 XL3 WELL #: 1503H RRCID -> 283711 COMPL. DATE 09/29/2017 TOTAL DEPTH 10376 PERF.10657 - 20375

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17370 | X | 13153 | -0- | -4217 | -0- | 147 | 1 | 11406 | 2 | Y | 1413 | 1354 | 0 | 34 | 1 | 146 |
| | | | | | | | 46 | 4 | 1554 | 9 | | | | | | | |
| 12 | 17949 | X | 13773 | -0- | -4176 | -0- | 172 | 1 | 12757 | 2 | Y | 656 | 703 | 0 | 32 | 1 | 67 |
| | | | | | | | 122 | 4 | 722 | 9 | | | | | | | |
| 01 | 0 | | 17623 | -0- | 17623 | 17623 | 183 | 1 | 15226 | 2 | Y | 1958 | 1856 | 0 | 36 | 1 | 133 |
| | | | | | | | 60 | 4 | 2154 | 9 | | | | | | | |
| 02 | 32221 | X | 14598 | -0- | -17623 | -0- | 168 | 1 | 12711 | 2 | Y | 1514 | 1402 | 0 | 35 | 1 | 208 |
| | | | | | | | 54 | 4 | 1665 | 9 | | | 2 | 8 | | | |
| 03 | 18851 | X | 18851 | -0- | -0- | -0- | 223 | 1 | 16313 | 2 | Y | 2050 | 1955 | 0 | 37 | 1 | 265 |
| | | | | | | | 60 | 4 | 2255 | 9 | | | 1 | 8 | | | |
| 04 | 17040 | X | 15651 | -0- | -1389 | -0- | 172 | 1 | 13612 | 2 | Y | 1642 | 1625 | 0 | 32 | 1 | 250 |
| | | | | | | | 61 | 4 | 1806 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE APACHE 57 XL8 WELL #: 1508H RRCID -> 283712 COMPL. DATE 09/29/2017 TOTAL DEPTH 10491 PERF.10845 - 20487

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6180 | X | 3951 | -0- | | -2229 | | -0- | 187 | 1 | 3278 | 2 | Y | 388 | 362 | 0 | 10 | 1 | 40 |
| | | | | | | | | | 59 | 4 | 427 | 9 | | | | | | | |
| 12 | 6386 | X | 985 | -0- | | -5401 | | -0- | 138 | 1 | 74 | 2 | Y | 608 | 582 | 0 | | | 66 |
| | | | | | | | | | 104 | 4 | 669 | 9 | | | | | | | |
| 01 | 0 | | 2268 | -0- | | 2268 | | 2268 | 150 | 1 | 1605 | 2 | Y | 417 | 450 | 0 | 4 | 1 | 29 |
| | | | | | | | | | 54 | 4 | 459 | 9 | | | | | | | |
| 02 | 5096 | X | 888 | -0- | | -4208 | | -0- | 160 | 1 | 527 | 2 | Y | 130 | 138 | 0 | 2 | 1 | 18 |
| | | | | | | | | | 58 | 4 | 143 | 9 | | | 1 | 8 | | | |
| 03 | 4154 | X | 1177 | -0- | | -2977 | | -0- | 115 | 1 | 888 | 2 | Y | 129 | 128 | 0 | 2 | 1 | 17 |
| | | | | | | | | | 32 | 4 | 142 | 9 | | | | | | | |
| 04 | 3960 | X | 2093 | -0- | | -1867 | | -0- | 118 | 1 | 1581 | 2 | Y | 320 | 285 | 0 | 3 | 1 | 49 |
| | | | | | | | | | 42 | 4 | 352 | 9 | | | | | | | |

STATE JOBE 40-6 UNIT WELL #: 3H RRCID -> 283953 COMPL. DATE 10/12/2017 TOTAL DEPTH 10390 PERF.10653 - 20410

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31596 | X | 31596 | -0- | | -0- | | -0- | 35 | 1 | 28982 | 2 | Y | 2306 | 2260 | 1 | | | 512 |
| | | | | | | | | | 42 | 4 | 2537 | 9 | | | | | | | |
| 12 | 37975 | X | 23006 | -0- | | -14969 | | -0- | 31 | 1 | 21588 | 2 | Y | 1243 | 1489 | 1 | 5 | 8 | 261 |
| | | | | | | | | | 20 | 4 | 1367 | 9 | | | | | | | |
| 01 | 0 | | 37389 | -0- | | 37389 | | 37389 | 44 | 1 | 33883 | 2 | Y | 3110 | 3056 | 1 | | | 315 |
| | | | | | | | | | 41 | 4 | 3421 | 9 | | | | | | | |
| 02 | 71755 | X | 34366 | -0- | | -37389 | | -0- | 28 | 1 | 31303 | 2 | Y | 2728 | 2779 | 1 | | | 264 |
| | | | | | | | | | 34 | 4 | 3001 | 9 | | | | | | | |
| 03 | 39990 | X | 39990 | -0- | | -0- | | -0- | 43 | 1 | 36959 | 2 | Y | 2684 | 2714 | 1 | | | 234 |
| | | | | | | | | | 36 | 4 | 2952 | 9 | | | | | | | |
| 04 | 36701 | X | 36701 | -0- | | -0- | | -0- | 45 | 1 | 34185 | 2 | Y | 2221 | 2137 | 1 | | | 318 |
| | | | | | | | | | 28 | 4 | 2443 | 9 | | | | | | | |

STATE JOBE 40-6 UNIT WELL #: 4H RRCID -> 283955 COMPL. DATE 10/12/2017 TOTAL DEPTH 10301 PERF.10550 - 20285

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5910 | X | 4668 | -0- | | -1242 | | -0- | 14 | 1 | 3900 | 2 | Y | 657 | 630 | 1 | | | 149 |
| | | | | | | | | | 31 | 4 | 723 | 9 | | | | | | | |
| 12 | 6169 | X | 2995 | -0- | | -3174 | | -0- | 7 | 1 | 2604 | 2 | Y | 340 | 414 | 1 | 2 | 8 | 73 |
| | | | | | | | | | 10 | 4 | 374 | 9 | | | | | | | |
| 01 | 0 | | 6143 | -0- | | 6143 | | 6143 | 17 | 1 | 5203 | 2 | Y | 823 | 812 | 1 | | | 84 |
| | | | | | | | | | 18 | 4 | 905 | 9 | | | | | | | |
| 02 | 11617 | X | 5474 | -0- | | -6143 | | -0- | 11 | 1 | 4694 | 2 | Y | 686 | 703 | 1 | | | 67 |
| | | | | | | | | | 14 | 4 | 755 | 9 | | | | | | | |
| 03 | 6479 | X | 6331 | -0- | | -148 | | -0- | 18 | 1 | 5487 | 2 | Y | 736 | 738 | 1 | | | 65 |
| | | | | | | | | | 16 | 4 | 810 | 9 | | | | | | | |
| 04 | 5940 | X | 3907 | -0- | | -2033 | | -0- | 13 | 1 | 3446 | 2 | Y | 400 | 407 | 1 | | | 58 |
| | | | | | | | | | 8 | 4 | 440 | 9 | | | | | | | |

STATE MAYFLY UNIT WELL #: 11H RRCID -> 284039 COMPL. DATE 12/19/2017 TOTAL DEPTH 10087 PERF.10299 - 20175

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22950 | X | 12666 | -0- | | -10284 | | -0- | 11237 | 2 | 28 | 4 | Y | 1274 | 1306 | 1 | 10 | 8 | 48 |
| | | | | | | | | | 1401 | 9 | | | | | | | | | |
| 12 | 23715 | X | 11224 | -0- | | -12491 | | -0- | 9726 | 2 | 132 | 4 | Y | 1242 | 1156 | 1 | 5 | 8 | 129 |
| | | | | | | | | | 1366 | 9 | | | | | | | | | |
| 01 | 16399 | X | 2030 | -0- | | -14369 | | -0- | 1778 | 2 | 9 | 4 | Y | 221 | 309 | 1 | | | 41 |
| | | | | | | | | | 243 | 9 | | | | | | | | | |
| 02 | 15373 | X | 15373 | -0- | | -0- | | -0- | 13423 | 2 | 50 | 4 | Y | 1727 | 1593 | 1 | 2 | 8 | 173 |
| | | | | | | | | | 1900 | 9 | | | | | | | | | |
| 03 | 15247 | X | 15247 | -0- | | -0- | | -0- | 13603 | 2 | 27 | 4 | Y | 1470 | 1541 | 1 | | | 102 |
| | | | | | | | | | 1617 | 9 | | | | | | | | | |
| 04 | 17539 | X | 17539 | -0- | | -0- | | -0- | 15710 | 2 | 34 | 4 | Y | 1632 | 1620 | 1 | | | 114 |
| | | | | | | | | | 1795 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE MAYFLY UNIT WELL #: 1H RRCID -> 284093 COMPL. DATE 12/04/2017 TOTAL DEPTH 10034 PERF.10300 - 17386

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15450 | X | 9917 | -0- | -5533 | -0- | 8917 | 2 | 17 | 4 | Y | 894 | 927 | 1 | 7 | 8 | 35 |
| | | | | | | | 983 | 9 | | | | | | | | | |
| 12 | 15066 | X | 10587 | -0- | -4479 | -0- | 9640 | 2 | 122 | 4 | Y | 750 | 704 | 1 | 3 | 8 | 78 |
| | | | | | | | 825 | 9 | | | | | | | | | |
| 01 | 14756 | X | 3259 | -0- | -11497 | -0- | 2975 | 2 | 13 | 4 | Y | 246 | 278 | 1 | | | 46 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 02 | 12824 | X | 9664 | -0- | -3160 | -0- | 8671 | 2 | 29 | 4 | Y | 876 | 832 | 1 | 1 | 8 | 89 |
| | | | | | | | 964 | 9 | | | | | | | | | |
| 03 | 12307 | X | 8753 | -0- | -3554 | -0- | 7925 | 2 | 15 | 4 | Y | 739 | 776 | 1 | | | 52 |
| | | | | | | | 813 | 9 | | | | | | | | | |
| 04 | 10260 | X | 7747 | -0- | -2513 | -0- | 6955 | 2 | 16 | 4 | Y | 705 | 707 | 1 | | | 50 |
| | | | | | | | 776 | 9 | | | | | | | | | |

STATE APACHE 57 XL6 WELL #: 1506H RRCID -> 284118 COMPL. DATE 12/26/2017 TOTAL DEPTH 10511 PERF.10936 - 20608

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1272 | X | 1272 | -0- | -0- | -0- | 88 | 1 | 813 | 2 | Y | 312 | 335 | 0 | 3 | 1 | 33 |
| | | | | | | | 28 | 4 | 343 | 9 | | | | | | | |
| 12 | 5829 | X | 5829 | -0- | -0- | -0- | 172 | 1 | 4936 | 2 | Y | 523 | 487 | 0 | 14 | 1 | 55 |
| | | | | | | | 146 | 4 | 575 | 9 | | | | | | | |
| 01 | 0 | | 18378 | -0- | 18378 | 18378 | 201 | 1 | 15516 | 2 | Y | 2359 | 2212 | 0 | 42 | 1 | 160 |
| | | | | | | | 66 | 4 | 2595 | 9 | | | | | | | |
| 02 | 39393 | X | 21015 | -0- | -18378 | -0- | 229 | 1 | 17948 | 2 | Y | 2514 | 2268 | 0 | 57 | 1 | 346 |
| | | | | | | | 73 | 4 | 2765 | 9 | | | 3 | 8 | | | |
| 03 | 24219 | X | 24219 | -0- | -0- | -0- | 246 | 1 | 20504 | 2 | Y | 3094 | 2986 | 0 | 53 | 1 | 400 |
| | | | | | | | 66 | 4 | 3403 | 9 | | | 1 | 8 | | | |
| 04 | 19396 | X | 19396 | -0- | -0- | -0- | 182 | 1 | 16490 | 2 | Y | 2418 | 2404 | 0 | 45 | 1 | 369 |
| | | | | | | | 64 | 4 | 2660 | 9 | | | | | | | |

STATE MAYFLY UNIT WELL #: 3H RRCID -> 284362 COMPL. DATE 12/04/2017 TOTAL DEPTH 10049 PERF.10355 - 20704

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28470 | X | 20679 | -0- | -7791 | -0- | 19009 | 2 | 28 | 4 | Y | 1493 | 1541 | 1 | 12 | 8 | 56 |
| | | | | | | | 1642 | 9 | | | | | | | | | |
| 12 | 29264 | X | 28730 | -0- | -534 | -0- | 26221 | 2 | 323 | 4 | Y | 1987 | 1835 | 1 | 7 | 8 | 201 |
| | | | | | | | 2186 | 9 | | | | | | | | | |
| 01 | 29264 | X | 7707 | -0- | -21557 | -0- | 7037 | 2 | 26 | 4 | Y | 585 | 679 | 1 | | | 107 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| 02 | 30981 | X | 30981 | -0- | -0- | -0- | 28996 | 2 | 69 | 4 | Y | 1742 | 1682 | 1 | 2 | 8 | 165 |
| | | | | | | | 1916 | 9 | | | | | | | | | |
| 03 | 28737 | X | 25544 | -0- | -3193 | -0- | 23767 | 2 | 26 | 4 | Y | 1592 | 1651 | 1 | | | 106 |
| | | | | | | | 1751 | 9 | | | | | | | | | |
| 04 | 27810 | X | 27252 | -0- | -558 | -0- | 25160 | 2 | 36 | 4 | Y | 1869 | 1848 | 1 | | | 127 |
| | | | | | | | 2056 | 9 | | | | | | | | | |

STATE MERCURY 7 WELL #: 18H RRCID -> 284459 COMPL. DATE 04/29/2018 TOTAL DEPTH 12318 PERF.12699 - 17076

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16136 | X | 16136 | -0- | -0- | -0- | 13146 | 2 | 33 | 4 | Y | 2688 | 2659 | 0 | 22 | 1 | 79 |
| | | | | | | | 2957 | 9 | | | | | 4 | 8 | | | |
| 12 | 15686 | X | 15430 | -0- | -256 | -0- | 12754 | 2 | 30 | 4 | Y | 2405 | 2418 | 0 | 17 | 1 | 43 |
| | | | | | | | 2646 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 15767 | -0- | 15767 | 15767 | 13071 | 2 | 30 | 4 | Y | 2424 | 2381 | 0 | 26 | 1 | 55 |
| | | | | | | | 2666 | 9 | | | | | 5 | 8 | | | |
| 02 | 25280 | X | 9513 | -0- | -15767 | -0- | 7992 | 2 | 18 | 4 | Y | 1366 | 1377 | 0 | 17 | 1 | 23 |
| | | | | | | | 1503 | 9 | | | | | 4 | 8 | | | |
| 03 | 15680 | X | 15680 | -0- | -0- | -0- | 13567 | 2 | 21 | 4 | Y | 1902 | 1825 | 0 | 29 | 1 | 71 |
| | | | | | | | 2092 | 9 | | | | | | | | | |
| 04 | 14793 | X | 14793 | -0- | -0- | -0- | 12513 | 2 | 26 | 4 | Y | 2049 | 2000 | 0 | 12 | 1 | 98 |
| | | | | | | | 2254 | 9 | | | | | 10 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE APACHE 57 XL1 WELL #: 1501H RRCID -> 284605 COMPL. DATE 12/31/2017 TOTAL DEPTH 10299 PERF.10488 - 20259

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19140 | X | 6059 | -0- | -13081 | -0- | 274 | 1 | 2820 | 2 | Y | 2605 | 2597 | 0 | 7 | 1 | 276 |
| | | | | | | | 99 | 4 | 2866 | 9 | | | | | | | |
| 12 | 19778 | X | 16283 | -0- | -3495 | -0- | 272 | 1 | 12144 | 2 | Y | 3409 | 3292 | 0 | 27 | 1 | 365 |
| | | | | | | | 117 | 4 | 3750 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 17757 | -0- | 17757 | 17757 | 232 | 1 | 14541 | 2 | Y | 2644 | 2798 | 0 | 30 | 1 | 181 |
| | | | | | | | 76 | 4 | 2908 | 9 | | | | | | | |
| 02 | 18236 | X | 479 | -0- | -17757 | -0- | 85 | 1 | 316 | 2 | Y | 44 | 217 | 0 | 1 | 1 | 6 |
| | | | | | | | 30 | 4 | 48 | 9 | | | 1 | 8 | | | |
| 03 | 16275 | X | 795 | -0- | -15480 | -0- | 155 | 1 | 374 | 2 | Y | 201 | 179 | 0 | 1 | 1 | 26 |
| | | | | | | | 45 | 4 | 221 | 9 | | | 1 | 8 | | | |
| 04 | 17190 | X | 10194 | -0- | -6996 | -0- | 218 | 1 | 8484 | 2 | Y | 1288 | 1099 | 0 | 18 | 1 | 197 |
| | | | | | | | 75 | 4 | 1417 | 9 | | | | | | | |

STATE APACHE 57 WELL #: 1109H RRCID -> 284638 COMPL. DATE 12/27/2017 TOTAL DEPTH 10495 PERF.10880 - 15919

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5610 | X | 989 | -0- | -4621 | -0- | 148 | 1 | 45 | 2 | Y | 681 | 656 | 0 | | | 72 |
| | | | | | | | 47 | 4 | 749 | 9 | | | | | | | |
| 12 | 5797 | X | 834 | -0- | -4963 | -0- | 139 | 1 | 59 | 2 | Y | 483 | 503 | 0 | | | 52 |
| | | | | | | | 105 | 4 | 531 | 9 | | | | | | | |
| 01 | 0 | | 2655 | -0- | 2655 | 2655 | 165 | 1 | 1852 | 2 | Y | 525 | 535 | 0 | 6 | 1 | 36 |
| | | | | | | | 60 | 4 | 578 | 9 | | | | | | | |
| 02 | 6744 | X | 4089 | -0- | -2655 | -0- | 195 | 1 | 3275 | 2 | Y | 500 | 454 | 0 | 12 | 1 | 69 |
| | | | | | | | 69 | 4 | 550 | 9 | | | 1 | 8 | | | |
| 03 | 4123 | X | 1211 | -0- | -2912 | -0- | 155 | 1 | 542 | 2 | Y | 427 | 438 | 0 | 2 | 1 | 56 |
| | | | | | | | 44 | 4 | 470 | 9 | | | | | | | |
| 04 | 4251 | X | 4251 | -0- | -0- | -0- | 142 | 1 | 3568 | 2 | Y | 446 | 426 | 0 | 8 | 1 | 68 |
| | | | | | | | 50 | 4 | 491 | 9 | | | | | | | |

STATE PATHFINDER 7 WELL #: 37H RRCID -> 284639 COMPL. DATE 12/15/2017 TOTAL DEPTH 12947 PERF.12793 - 16409

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17468 | X | 17468 | -0- | -0- | -0- | 14814 | 2 | 52 | 4 | Y | 2365 | 2285 | 0 | 30 | 1 | 248 |
| | | | | | | | 2602 | 9 | | | | | 8 | 8 | | | |
| 12 | 18598 | X | 18598 | -0- | -0- | -0- | 15735 | 2 | 56 | 4 | Y | 2552 | 2603 | 0 | 25 | 1 | 161 |
| | | | | | | | 2807 | 9 | | | | | 11 | 8 | | | |
| 01 | 0 | | 18714 | -0- | 18714 | 18714 | 16037 | 2 | 49 | 4 | Y | 2389 | 2355 | 0 | 28 | 1 | 157 |
| | | | | | | | 2628 | 9 | | | | | 10 | 8 | | | |
| 02 | 34722 | X | 16008 | -0- | -18714 | -0- | 13913 | 2 | 39 | 4 | Y | 1869 | 1891 | 0 | 26 | 1 | 107 |
| | | | | | | | 2056 | 9 | | | | | 2 | 8 | | | |
| 03 | 17556 | X | 17556 | -0- | -0- | -0- | 15439 | 2 | 43 | 4 | Y | 1885 | 1888 | 0 | 28 | 1 | 76 |
| | | | | | | | 2074 | 9 | | | | | | | | | |
| 04 | 16390 | X | 16390 | -0- | -0- | -0- | 14497 | 2 | 43 | 4 | Y | 1682 | 1627 | 0 | 15 | 1 | 97 |
| | | | | | | | 1850 | 9 | | | | | 19 | 8 | | | |

STATE APACHE 57 WELL #: 1108H RRCID -> 284644 COMPL. DATE 12/27/2017 TOTAL DEPTH 10505 PERF.10809 - 15782

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 54 | -0- | 54 | 69 | 6 | 2 | 48 | 9 | Y | 44 | 38 | 0 | | | 6 |
| 03 | T. A. | | -0- | -0- | -0- | 69 | | | | | Y | -0- | 6 | 0 | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 69 | | | | | Y | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE CORTEZ UNIT WELL #: 2H RRCID -> 284836 COMPL. DATE 03/05/2018 TOTAL DEPTH 10543 PERF.10909 - 20661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31080 | X | 23916 | -0- | -7164 | -0- | 98 | 1 | 20631 | 2 | Y | 2840 | 2689 | 0 | 65 | 1 | 199 |
| | | | | | | | 63 | 4 | 3124 | 9 | | | | | | | |
| 12 | 32116 | X | 31287 | -0- | -829 | -0- | 128 | 1 | 27214 | 2 | Y | 3526 | 3585 | 0 | 62 | 1 | 76 |
| | | | | | | | 66 | 4 | 3879 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 25362 | -0- | 25362 | 25362 | 70 | 1 | 21252 | 2 | Y | 3609 | 3566 | 0 | 45 | 1 | 74 |
| | | | | | | | 70 | 4 | 3970 | 9 | | | | | | | |
| 02 | 53647 | X | 28285 | -0- | -25362 | -0- | 98 | 1 | 24398 | 2 | Y | 3391 | 3301 | 0 | 61 | 1 | 103 |
| | | | | | | | 59 | 4 | 3730 | 9 | | | | | | | |
| 03 | 33853 | X | 33853 | -0- | -0- | -0- | 129 | 1 | 29425 | 2 | Y | 3842 | 3724 | 0 | 136 | 1 | 85 |
| | | | | | | | 73 | 4 | 4226 | 9 | | | | | | | |
| 04 | 30270 | X | 26159 | -0- | -4111 | -0- | 62 | 1 | 22377 | 2 | Y | 3323 | 3245 | 0 | 48 | 1 | 115 |
| | | | | | | | 65 | 4 | 3655 | 9 | | | | | | | |

STATE STREAMER UNIT WELL #: 1H RRCID -> 284854 COMPL. DATE 03/09/2018 TOTAL DEPTH 10433 PERF.10676 - 21585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33763 | X | 33763 | -0- | -0- | -0- | 83 | 1 | 28948 | 2 | Y | 4064 | 3968 | 0 | 110 | 1 | 65 |
| | | | | | | | 262 | 4 | 4470 | 9 | | | 1 | 8 | | | |
| 12 | 34565 | X | 34550 | -0- | -15 | -0- | 116 | 1 | 29306 | 2 | Y | 4597 | 4510 | 0 | 95 | 1 | 57 |
| | | | | | | | 71 | 4 | 5057 | 9 | | | | | | | |
| 01 | 0 | | 36168 | -0- | 36168 | 36168 | 80 | 1 | 30824 | 2 | Y | 4764 | 4680 | 0 | 93 | 1 | 48 |
| | | | | | | | 24 | 4 | 5240 | 9 | | | | | | | |
| 02 | 68164 | X | 31996 | -0- | -36168 | -0- | 14 | 1 | 27255 | 2 | Y | 4262 | 4151 | 0 | 97 | 1 | 56 |
| | | | | | | | 39 | 4 | 4688 | 9 | | | 6 | 8 | | | |
| 03 | 39370 | X | 34755 | -0- | -4615 | -0- | 29654 | 2 | 57 | 4 | Y | 4585 | 4503 | 0 | 86 | 1 | 50 |
| | | | | | | | 5044 | 9 | | | | | 2 | 8 | | | |
| 04 | 35010 | X | 34105 | -0- | -905 | -0- | 5 | 1 | 29251 | 2 | Y | 4403 | 4316 | 0 | 89 | 1 | 48 |
| | | | | | | | 6 | 4 | 4843 | 9 | | | | | | | |

STATE APACHE 57 WELL #: 101H RRCID -> 284914 COMPL. DATE 08/26/2015 TOTAL DEPTH 10586 PERF.10441 - 15325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13320 | X | 11955 | -0- | -1365 | -0- | 10351 | 2 | 33 | 4 | Y | 1428 | 1401 | 0 | 29 | 1 | 40 |
| | | | | | | | 1571 | 9 | | | | | | | | | |
| 12 | 13764 | X | 6390 | -0- | -7374 | -0- | 5053 | 2 | 49 | 4 | Y | 1171 | 1173 | 0 | 12 | 1 | 26 |
| | | | | | | | 1288 | 9 | | | | | | | | | |
| 01 | 0 | | 11577 | -0- | 11577 | 11577 | 9738 | 2 | 69 | 4 | Y | 1609 | 1565 | 0 | 22 | 1 | 48 |
| | | | | | | | 1770 | 9 | | | | | | | | | |
| 02 | 23813 | X | 12236 | -0- | -11577 | -0- | 10405 | 2 | 125 | 4 | Y | 1551 | 1517 | 0 | 26 | 1 | 56 |
| | | | | | | | 1706 | 9 | | | | | | | | | |
| 03 | 12617 | X | 12124 | -0- | -493 | -0- | 10395 | 2 | 113 | 4 | Y | 1469 | 1456 | 0 | 21 | 1 | 48 |
| | | | | | | | 1616 | 9 | | | | | | | | | |
| 04 | 14065 | X | 14065 | -0- | -0- | -0- | 12147 | 2 | 59 | 4 | Y | 1690 | 1658 | 0 | 26 | 1 | 54 |
| | | | | | | | 1859 | 9 | | | | | | | | | |

STATE APACHE 57 WELL #: 102H RRCID -> 284957 COMPL. DATE 08/26/2015 TOTAL DEPTH 10578 PERF.10490 - 15374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 | X | 3311 | -0- | -1039 | -0- | 2674 | 2 | 20 | 4 | Y | 561 | 560 | 0 | 8 | 1 | 16 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 12 | 4495 | X | 710 | -0- | -3785 | -0- | 29 | 2 | 37 | 4 | Y | 585 | 588 | 0 | | | 13 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| 01 | 0 | | 5427 | -0- | 5427 | 5427 | 4389 | 2 | 56 | 4 | Y | 893 | 868 | 0 | 11 | 1 | 27 |
| | | | | | | | 982 | 9 | | | | | | | | | |
| 02 | 14192 | X | 8765 | -0- | -5427 | -0- | 7317 | 2 | 110 | 4 | Y | 1216 | 1181 | 0 | 18 | 1 | 44 |
| | | | | | | | 1338 | 9 | | | | | | | | | |
| 03 | 11628 | X | 11628 | -0- | -0- | -0- | 10103 | 2 | 114 | 4 | Y | 1283 | 1265 | 0 | 20 | 1 | 42 |
| | | | | | | | 1411 | 9 | | | | | | | | | |
| 04 | 11088 | X | 11088 | -0- | -0- | -0- | 9747 | 2 | 55 | 4 | Y | 1169 | 1153 | 0 | 21 | 1 | 37 |
| | | | | | | | 1286 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE APACHE 57 WELL #: 204H RRCID -> 284962 COMPL. DATE 11/05/2015 TOTAL DEPTH 10518 PERF.10870 - 16061

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20986 | X | 20986 | -0- | -0- | -0- | 5 | 1 | 18587 | 2 | Y | 2158 | 2124 | 0 | 66 | 1 | 165 |
| | | | | | | | 20 | 4 | 2374 | 9 | | | | | | | |
| 12 | 21965 | X | 21965 | -0- | -0- | -0- | 32 | 1 | 19518 | 2 | Y | 2166 | 2094 | 0 | 59 | 1 | 177 |
| | | | | | | | 32 | 4 | 2383 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 20769 | -0- | 20769 | 20769 | 7 | 1 | 18435 | 2 | Y | 2115 | 2018 | 0 | 52 | 1 | 222 |
| | | | | | | | 2327 | 9 | | | | | | | | | |
| 02 | 32096 | X | 11327 | -0- | -20769 | -0- | 10006 | 2 | 21 | 4 | Y | 1182 | 1110 | 0 | 33 | 1 | 261 |
| | | | | | | | 1300 | 9 | | | | | | | | | |
| 03 | 21979 | X | 19957 | -0- | -2022 | -0- | 17864 | 2 | 2093 | 9 | Y | 1903 | 1921 | 0 | 36 | 1 | 207 |
| 04 | 21270 | X | 20108 | -0- | -1162 | -0- | 18037 | 2 | 2071 | 9 | Y | 1883 | 1819 | 0 | 38 | 1 | 233 |

STATE CORTEZ UNIT WELL #: 1H RRCID -> 285009 COMPL. DATE 03/06/2018 TOTAL DEPTH 10542 PERF.10809 - 20561

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29400 | X | 27385 | -0- | -2015 | -0- | 109 | 1 | 23177 | 2 | Y | 3672 | 3457 | 0 | 83 | 1 | 257 |
| | | | | | | | 60 | 4 | 4039 | 9 | | | 1 | 8 | | | |
| 12 | 37435 | X | 37435 | -0- | -0- | -0- | 152 | 1 | 32494 | 2 | Y | 4277 | 4339 | 0 | 100 | 1 | 92 |
| | | | | | | | 84 | 4 | 4705 | 9 | | | 3 | 8 | | | |
| 01 | 0 | | 24843 | -0- | 24843 | 24843 | 70 | 1 | 21151 | 2 | Y | 3230 | 3205 | 0 | 51 | 1 | 66 |
| | | | | | | | 69 | 4 | 3553 | 9 | | | | | | | |
| 02 | 57462 | X | 32619 | -0- | -24843 | -0- | 116 | 1 | 28807 | 2 | Y | 3301 | 3186 | 0 | 81 | 1 | 100 |
| | | | | | | | 65 | 4 | 3631 | 9 | | | | | | | |
| 03 | 38104 | X | 38104 | -0- | -0- | -0- | 148 | 1 | 33730 | 2 | Y | 3770 | 3635 | 0 | 152 | 1 | 83 |
| | | | | | | | 79 | 4 | 4147 | 9 | | | | | | | |
| 04 | 36240 | X | 21471 | -0- | -14769 | -0- | 50 | 1 | 18113 | 2 | Y | 2950 | 2887 | 0 | 44 | 1 | 102 |
| | | | | | | | 63 | 4 | 3245 | 9 | | | | | | | |

STATE APACHE 57 WELL #: 1111H RRCID -> 285022 COMPL. DATE 12/20/2016 TOTAL DEPTH 10499 PERF.10831 - 16033

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8070 | X | 2576 | -0- | -5494 | -0- | 2321 | 2 | 255 | 9 | Y | 232 | 201 | 0 | 6 | 1 | 139 |
| 12 | 10447 | X | -0- | -0- | -10447 | -0- | | | | | Y | 294 | 364 | 0 | | | 69 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 21 | 81 | 0 | | | 9 |
| 02 | 9436 | X | -0- | -0- | -9436 | -0- | | | | | Y | 22 | 4 | 0 | | | 27 |
| 03 | 6665 | X | -0- | -0- | -6665 | -0- | | | | | Y | 14 | 35 | 0 | | | 6 |
| 04 | 2580 | X | -0- | -0- | -2580 | -0- | | | | | Y | 22 | 24 | 0 | | | 4 |

STATE APACHE 57 WELL #: 1114H RRCID -> 285023 COMPL. DATE 08/26/2015 TOTAL DEPTH 10610 PERF.10970 - 15981

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7890 | X | 6338 | -0- | -1552 | -0- | 4997 | 2 | 33 | 4 | Y | 1189 | 1182 | 0 | 14 | 1 | 34 |
| | | | | | | | 1308 | 9 | | | | | | | | | |
| 12 | 9238 | X | 6107 | -0- | -3131 | -0- | 4762 | 2 | 67 | 4 | Y | 1162 | 1159 | 0 | 11 | 1 | 26 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| 01 | 0 | | 8172 | -0- | 8172 | 8172 | 6673 | 2 | 69 | 4 | Y | 1300 | 1272 | 0 | 15 | 1 | 39 |
| | | | | | | | 1430 | 9 | | | | | | | | | |
| 02 | 17000 | X | 8828 | -0- | -8172 | -0- | 7122 | 2 | 129 | 4 | Y | 1434 | 1404 | 0 | 17 | 1 | 52 |
| | | | | | | | 1577 | 9 | | | | | | | | | |
| 03 | 9971 | X | 9971 | -0- | -0- | -0- | 8298 | 2 | 120 | 4 | Y | 1412 | 1402 | 0 | 16 | 1 | 46 |
| | | | | | | | 1553 | 9 | | | | | | | | | |
| 04 | 9841 | X | 9841 | -0- | -0- | -0- | 8387 | 2 | 58 | 4 | Y | 1269 | 1258 | 0 | 17 | 1 | 40 |
| | | | | | | | 1396 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE APACHE 57 WELL #: 1115H RRCID -> 285024 COMPL. DATE 08/26/2015 TOTAL DEPTH 10545 PERF.10910 - 13596

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7770 | X | 7428 | -0- | -342 | -0- | 6193 | 2 | 29 | 4 | Y | 1096 | 1074 | 0 | 19 | 1 | 31 |
| | | | | | | | 1206 | 9 | | | | | | | | | |
| 12 | 8228 | X | 8228 | -0- | -0- | -0- | 6813 | 2 | 63 | 4 | Y | 1229 | 1215 | 0 | 18 | 1 | 27 |
| | | | | | | | 1352 | 9 | | | | | | | | | |
| 01 | 0 | | 12026 | -0- | 12026 | 12026 | 7301 | 2 | 58 | 4 | Y | 4243 | 4123 | 0 | 18 | 1 | 129 |
| | | | | | | | 4667 | 9 | | | | | | | | | |
| 02 | 18482 | X | 6456 | -0- | -12026 | -0- | 5369 | 2 | 96 | 4 | Y | 901 | 982 | 0 | 15 | 1 | 33 |
| | | | | | | | 991 | 9 | | | | | | | | | |
| 03 | 9413 | X | 9413 | -0- | -0- | -0- | 7976 | 2 | 98 | 4 | Y | 1217 | 1191 | 0 | 19 | 1 | 40 |
| | | | | | | | 1339 | 9 | | | | | | | | | |
| 04 | 11640 | X | 8977 | -0- | -2663 | -0- | 7724 | 2 | 46 | 4 | Y | 1097 | 1083 | 0 | 19 | 1 | 35 |
| | | | | | | | 1207 | 9 | | | | | | | | | |

STATE APACHE 57 WELL #: 1105H RRCID -> 285025 COMPL. DATE 04/20/2014 TOTAL DEPTH 10533 PERF.10689 - 15648

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19320 | X | 10636 | -0- | -8684 | -0- | 198 | 1 | 9232 | 2 | Y | 1096 | 1195 | 0 | 30 | 1 | 241 |
| | | | | | | | 1206 | 9 | | | | | | | | | |
| 12 | 19964 | X | 10984 | -0- | -8980 | -0- | 230 | 1 | 9447 | 2 | Y | 1149 | 1048 | 0 | 26 | 1 | 316 |
| | | | | | | | 43 | 4 | 1264 | 9 | | | | | | | |
| 01 | 0 | | 16213 | -0- | 16213 | 16213 | 148 | 1 | 14284 | 2 | Y | 1561 | 1420 | 0 | 36 | 1 | 421 |
| | | | | | | | 64 | 4 | 1717 | 9 | | | | | | | |
| 02 | 35503 | X | 19290 | -0- | -16213 | -0- | 14 | 1 | 17582 | 2 | Y | 1491 | 1414 | 0 | 49 | 1 | 449 |
| | | | | | | | 54 | 4 | 1640 | 9 | | | | | | | |
| 03 | 23888 | X | 23888 | -0- | -0- | -0- | 25 | 1 | 22232 | 2 | Y | 1431 | 1419 | 0 | 51 | 1 | 410 |
| | | | | | | | 57 | 4 | 1574 | 9 | | | | | | | |
| 04 | 23293 | X | 23293 | -0- | -0- | -0- | 4 | 1 | 21626 | 2 | Y | 1460 | 1401 | 0 | 51 | 1 | 418 |
| | | | | | | | 57 | 4 | 1606 | 9 | | | | | | | |

STATE APACHE 57 WELL #: 211H RRCID -> 285028 COMPL. DATE 06/21/2016 TOTAL DEPTH 10569 PERF.10843 - 20594

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22896 | X | 22896 | -0- | -0- | -0- | 19090 | 2 | 46 | 4 | Y | 3418 | 3295 | 0 | 127 | 1 | 94 |
| | | | | | | | 3760 | 9 | | | | | | | | | |
| 12 | 23189 | X | 23189 | -0- | -0- | -0- | 19203 | 2 | 119 | 4 | Y | 3515 | 3423 | 0 | 109 | 1 | 76 |
| | | | | | | | 3867 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 26995 | -0- | 26995 | 26995 | 22605 | 2 | 98 | 4 | Y | 3902 | 3743 | 0 | 120 | 1 | 115 |
| | | | | | | | 4292 | 9 | | | | | | | | | |
| 02 | 52524 | X | 25529 | -0- | -26995 | -0- | 21230 | 2 | 162 | 4 | Y | 3761 | 3673 | 0 | 66 | 1 | 137 |
| | | | | | | | 4137 | 9 | | | | | | | | | |
| 03 | 28698 | X | 28698 | -0- | -0- | -0- | 24213 | 2 | 148 | 4 | Y | 3943 | 3890 | 0 | 62 | 1 | 128 |
| | | | | | | | 4337 | 9 | | | | | | | | | |
| 04 | 28497 | X | 28497 | -0- | -0- | -0- | 24016 | 2 | 72 | 4 | Y | 4008 | 3945 | 0 | 64 | 1 | 127 |
| | | | | | | | 4409 | 9 | | | | | | | | | |

STATE APACHE 57 WELL #: 202H RRCID -> 285121 COMPL. DATE 12/29/2014 TOTAL DEPTH 10569 PERF.10944 - 15765

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11190 | X | 7000 | -0- | -4190 | -0- | 397 | 1 | 5535 | 2 | Y | 957 | 935 | 0 | 16 | 1 | 74 |
| | | | | | | | 15 | 4 | 1053 | 9 | | | | | | | |
| 12 | 11563 | X | 2962 | -0- | -8601 | -0- | 1 | 1 | 2365 | 2 | Y | 528 | 552 | 0 | 6 | 1 | 44 |
| | | | | | | | 15 | 4 | 581 | 9 | | | | | | | |
| 01 | 0 | | 2460 | -0- | 2460 | 2460 | 62 | 1 | 1903 | 2 | Y | 449 | 441 | 0 | 4 | 1 | 48 |
| | | | | | | | 1 | 4 | 494 | 9 | | | | | | | |
| 02 | 8988 | X | 103 | -0- | -8885 | -0- | 60 | 1 | 43 | 9 | Y | 39 | 78 | 0 | | | 9 |
| 03 | 10245 | X | 10245 | -0- | -0- | -0- | 80 | 1 | 8589 | 2 | Y | 1431 | 1271 | 0 | 12 | 1 | 157 |
| | | | | | | | 2 | 4 | 1574 | 9 | | | | | | | |
| 04 | 6990 | X | 3197 | -0- | -3793 | -0- | 2763 | 2 | 1 | 4 | Y | 394 | 498 | 0 | 4 | 1 | 49 |
| | | | | | | | 433 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162

STATE HARRISON RANCH 56 WELL #: 307H RRCID -> 285134 COMPL. DATE 01/09/2017 TOTAL DEPTH 9859 PERF.10162 - 14870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3780 | X | -0- | -0- | -3780 | -0- | | | | | Y | -0- | | | | | 689 |
| 12 | 2418 | X | 32 | -0- | -2386 | -0- | 10 | 4 | 22 | 9 | Y | 20 | | | | | 709 |
| 01 | 868 | X | 90 | -0- | -778 | -0- | 2 | 4 | 88 | 9 | Y | 80 | 451 | 1 | | | 338 |
| 02 | 784 | X | 398 | -0- | -386 | -0- | 20 | 4 | 378 | 9 | Y | 344 | 192 | 1 | 2 | 8 | 488 |
| 03 | 3100 | N | 3307 | -0- | 207 | 207 | 2577 | 2 | 35 | 4 | Y | 632 | 714 | 1 | 1 | 8 | 405 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 04 | 3000 | N | 3644 | -0- | 644 | 851 | 2954 | 2 | 27 | 4 | Y | 603 | 587 | 1 | | | 421 |
| | | | | | | | 663 | 9 | | | | | | | | | |

STATE HARRISON RANCH 57 WELL #: 1502H RRCID -> 285135 COMPL. DATE 11/27/2014 TOTAL DEPTH 10778 PERF.11700 - 16590

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9330 | X | -0- | -0- | -9330 | -0- | | | | | Y | 405 | 422 | 0 | | | 87 |
| 12 | 9641 | X | -0- | -0- | -9641 | -0- | | | | | Y | 17 | 101 | 0 | | | 3 |
| 01 | 0 | | 3401 | -0- | 3401 | 3401 | 3227 | 2 | 174 | 9 | Y | 158 | 130 | 0 | 9 | 1 | 22 |
| 02 | 5367 | X | 1966 | -0- | -3401 | -0- | 1755 | 2 | 211 | 9 | Y | 192 | 174 | 0 | 6 | 1 | 34 |
| 03 | 4465 | X | 4465 | -0- | -0- | -0- | 4396 | 2 | 69 | 9 | Y | 63 | 82 | 0 | 12 | 1 | 3 |
| 04 | 6253 | X | 6253 | -0- | -0- | -0- | 5617 | 2 | 636 | 9 | Y | 578 | 522 | 0 | 13 | 1 | 46 |

STATE HARRISON RANCH 57 WELL #: 2101H RRCID -> 285136 COMPL. DATE 12/11/2014 TOTAL DEPTH 10394 PERF.10910 - 15650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8760 | X | 6500 | -0- | -2260 | -0- | 5541 | 2 | 101 | 4 | Y | 780 | 777 | 1 | | | 260 |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 12 | 8711 | X | 5285 | -0- | -3426 | -0- | 4389 | 2 | 98 | 4 | Y | 725 | 778 | 1 | | | 207 |
| | | | | | | | 798 | 9 | | | | | | | | | |
| 01 | 0 | | 113 | -0- | 113 | 113 | 107 | 2 | 3 | 4 | Y | 3 | | | | | 210 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 6664 | X | 115 | -0- | -6549 | -0- | 114 | 2 | 1 | 4 | Y | -0- | | | | | 210 |
| 03 | 7378 | X | 2656 | -0- | -4722 | -0- | 2114 | 2 | 55 | 4 | Y | 443 | 187 | 1 | | | 466 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 04 | 16162 | X | 16162 | -0- | -0- | -0- | 12743 | 2 | 335 | 4 | Y | 2804 | 2885 | 1 | | | 385 |
| | | | | | | | 3084 | 9 | | | | | | | | | |

STATE HARRISON RANCH 57 WELL #: 1506H RRCID -> 285137 COMPL. DATE 12/09/2015 TOTAL DEPTH 10422 PERF.10969 - 15852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37376 | X | 37376 | -0- | -0- | -0- | 35216 | 2 | 1 | 4 | Y | 1963 | 1665 | 0 | 109 | 1 | 398 |
| | | | | | | | 2159 | 9 | | | | | | | | | |
| 12 | 28573 | X | 28573 | -0- | -0- | -0- | 26670 | 2 | 1 | 4 | Y | 1729 | 1784 | 0 | 70 | 1 | 272 |
| | | | | | | | 1902 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 38066 | -0- | 38066 | 38066 | 35774 | 2 | 1 | 4 | Y | 2083 | 1972 | 0 | 88 | 1 | 295 |
| | | | | | | | 2291 | 9 | | | | | | | | | |
| 02 | 51876 | X | 13810 | -0- | -38066 | -0- | 11995 | 2 | 1 | 4 | Y | 1649 | 1614 | 0 | 35 | 1 | 294 |
| | | | | | | | 1814 | 9 | | | | | 1 | 8 | | | |
| 03 | 38626 | X | 18228 | -0- | -20398 | -0- | 16062 | 2 | 1 | 4 | Y | 1968 | 2113 | 0 | 28 | 1 | 120 |
| | | | | | | | 2165 | 9 | | | | | 1 | 8 | | | |
| 04 | 37380 | X | 19201 | -0- | -18179 | -0- | 16770 | 2 | 2 | 4 | Y | 2208 | 2125 | 0 | 24 | 1 | 179 |
| | | | | | | | 2429 | 9 | | | | | | | | | |

STATE JOBE 40-6 UNIT WELL #: 1H RRCID -> 285138 COMPL. DATE 08/19/2016 TOTAL DEPTH 10434 PERF.10772 - 17462

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12870 | X | 10263 | -0- | -2607 | -0- | 23 | 1 | 8857 | 2 | Y | 1228 | 1051 | 1 | | | 277 |
| | | | | | | | 32 | 4 | 1351 | 9 | | | | | | | |
| 12 | 13857 | X | 11172 | -0- | -2685 | -0- | 23 | 1 | 10188 | 2 | Y | 855 | 947 | 1 | 4 | 8 | 181 |
| | | | | | | | 20 | 4 | 941 | 9 | | | | | | | |
| 01 | 0 | | 13913 | -0- | 13913 | 13913 | 22 | 1 | 12371 | 2 | Y | 1360 | 1404 | 1 | | | 137 |
| | | | | | | | 24 | 4 | 1496 | 9 | | | | | | | |
| 02 | 26938 | X | 13025 | -0- | -13913 | -0- | 14 | 1 | 11627 | 2 | Y | 1239 | 1257 | 1 | | | 119 |
| | | | | | | | 21 | 4 | 1363 | 9 | | | | | | | |
| 03 | 15409 | X | 15409 | -0- | -0- | -0- | 21 | 1 | 13701 | 2 | Y | 1511 | 1498 | 1 | | | 132 |
| | | | | | | | 25 | 4 | 1662 | 9 | | | | | | | |
| 04 | 14028 | X | 14028 | -0- | -0- | -0- | 22 | 1 | 12551 | 2 | Y | 1301 | 1246 | 1 | | | 187 |
| | | | | | | | 24 | 4 | 1431 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE JOBE 40-6 UNIT WELL #: 2H RRCID -> 285139 COMPL. DATE 03/16/2017 TOTAL DEPTH 10294 PERF.10684 - 20365

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37050 | X | 23528 | -0- | | -13522 | -0- | 31 | 1 | 21794 | 2 | Y | 1511 | 1542 | 1 | | | 333 |
| | | | | | | | | 41 | 4 | 1662 | 9 | | | | | | | |
| 12 | 38285 | X | 25692 | -0- | | -12593 | -0- | 35 | 1 | 24202 | 2 | Y | 1295 | 1352 | 1 | 6 | 8 | 270 |
| | | | | | | | | 30 | 4 | 1425 | 9 | | | | | | | |
| 01 | 0 | | 24901 | -0- | | 24901 | 24901 | 35 | 1 | 22786 | 2 | Y | 1860 | 1944 | 1 | | | 186 |
| | | | | | | | | 34 | 4 | 2046 | 9 | | | | | | | |
| 02 | 48924 | X | 24023 | -0- | | -24901 | -0- | 23 | 1 | 22029 | 2 | Y | 1764 | 1782 | 1 | | | 168 |
| | | | | | | | | 31 | 4 | 1940 | 9 | | | | | | | |
| 03 | 30969 | X | 28267 | -0- | | -2702 | -0- | 36 | 1 | 26022 | 2 | Y | 1976 | 1973 | 1 | | | 171 |
| | | | | | | | | 35 | 4 | 2174 | 9 | | | | | | | |
| 04 | 27595 | X | 27595 | -0- | | -0- | -0- | 40 | 1 | 25977 | 2 | Y | 1404 | 1378 | 1 | | | 197 |
| | | | | | | | | 34 | 4 | 1544 | 9 | | | | | | | |

EXCELSIOR 7 WELL #: 8H RRCID -> 285140 COMPL. DATE 09/24/2015 TOTAL DEPTH 12556 PERF.12496 - 17290

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10499 | X | 10499 | -0- | | -0- | -0- | 8457 | 2 | 33 | 4 | Y | 1826 | 1830 | 0 | 19 | 1 | 67 |
| | | | | | | | | 2009 | 9 | | | | | 4 | 8 | | | |
| 12 | 13143 | X | 13143 | -0- | | -0- | -0- | 9610 | 2 | 29 | 4 | Y | 3185 | 3132 | 0 | 17 | 1 | 99 |
| | | | | | | | | 3504 | 9 | | | | | 4 | 8 | | | |
| 01 | 0 | | 13452 | -0- | | 13452 | 13452 | 9977 | 2 | 360 | 4 | Y | 2832 | 2809 | 0 | 26 | 1 | 91 |
| | | | | | | | | 3115 | 9 | | | | | 5 | 8 | | | |
| 02 | 24472 | X | 11020 | -0- | | -13452 | -0- | 8613 | 2 | 72 | 4 | Y | 2123 | 2093 | 0 | 25 | 1 | 95 |
| | | | | | | | | 2335 | 9 | | | | | 1 | 8 | | | |
| 03 | 13144 | X | 12288 | -0- | | -856 | -0- | 9563 | 2 | 32 | 4 | Y | 2448 | 2407 | 0 | 27 | 1 | 109 |
| | | | | | | | | 2693 | 9 | | | | | | | | | |
| 04 | 13020 | X | 11165 | -0- | | -1855 | -0- | 8944 | 2 | 50 | 4 | Y | 1974 | 1991 | 0 | 14 | 1 | 69 |
| | | | | | | | | 2171 | 9 | | | | | 9 | 8 | | | |

STATE PHILLIPS 56 WELL #: 304H RRCID -> 285143 COMPL. DATE 08/06/2015 TOTAL DEPTH 9939 PERF. 9770 - 14610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12450 | X | 86 | -0- | | -12364 | -0- | 30 | 2 | 43 | 4 | Y | 12 | 196 | 1 | | | 201 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 12865 | X | 8319 | -0- | | -4546 | -0- | 6664 | 2 | 200 | 4 | Y | 1323 | 1161 | 1 | | | 363 |
| | | | | | | | | 1455 | 9 | | | | | | | | | |
| 01 | 0 | | 6933 | -0- | | 6933 | 6933 | 5962 | 2 | 21 | 4 | Y | 864 | 775 | 1 | | | 452 |
| | | | | | | | | 950 | 9 | | | | | | | | | |
| 02 | 10633 | X | 3700 | -0- | | -6933 | -0- | 3092 | 2 | 15 | 4 | Y | 539 | 582 | 1 | 1 | 8 | 408 |
| | | | | | | | | 593 | 9 | | | | | | | | | |
| 03 | 9754 | X | 9754 | -0- | | -0- | -0- | 8249 | 2 | 30 | 4 | Y | 1341 | 1343 | 1 | 1 | 8 | 405 |
| | | | | | | | | 1475 | 9 | | | | | | | | | |
| 04 | 10820 | X | 10820 | -0- | | -0- | -0- | 9424 | 2 | 33 | 4 | Y | 1239 | 1362 | 1 | | | 282 |
| | | | | | | | | 1363 | 9 | | | | | | | | | |

STATE PHILLIPS 56 WELL #: 305H RRCID -> 285144 COMPL. DATE 08/06/2015 TOTAL DEPTH 9972 PERF. 9755 - 14595

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11850 | X | 5625 | -0- | | -6225 | -0- | 4479 | 2 | 202 | 4 | Y | 858 | 248 | 1 | 2 | 8 | 882 |
| | | | | | | | | 944 | 9 | | | | | | | | | |
| 12 | 12245 | X | 10790 | -0- | | -1455 | -0- | 9418 | 2 | 215 | 4 | Y | 1052 | 915 | 1 | | | 1019 |
| | | | | | | | | 1157 | 9 | | | | | | | | | |
| 01 | 0 | | 12239 | -0- | | 12239 | 12239 | 11269 | 2 | 21 | 4 | Y | 863 | 1552 | 1 | | | 330 |
| | | | | | | | | 949 | 9 | | | | | | | | | |
| 02 | 22790 | X | 10551 | -0- | | -12239 | -0- | 9662 | 2 | 18 | 4 | Y | 792 | 783 | 1 | 1 | 8 | 338 |
| | | | | | | | | 871 | 9 | | | | | | | | | |
| 03 | 10797 | X | 10797 | -0- | | -0- | -0- | 9731 | 2 | 19 | 4 | Y | 952 | 954 | 1 | | | 336 |
| | | | | | | | | 1047 | 9 | | | | | | | | | |
| 04 | 11850 | X | 10432 | -0- | | -1418 | -0- | 9523 | 2 | 20 | 4 | Y | 808 | 764 | 1 | | | 380 |
| | | | | | | | | 889 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE PATHFINDER 7 WELL #: 16H RRCID -> 285192 COMPL. DATE 05/11/2017 TOTAL DEPTH 12558 PERF.12809 - 17336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 6228 | -0- | 6228 | 6228 | 5185 | 2 | 24 | 4 | Y | 926 | 860 | 0 | 12 | 1 | 53 |
| | | | | | | | 1019 | 9 | | | | | 1 | 8 | | | |
| 03 | T. A. | | 14994 | -0- | 14994 | 21222 | 13148 | 2 | 45 | 4 | Y | 1637 | 1602 | 0 | 22 | 1 | 66 |
| | | | | | | | 1801 | 9 | | | | | | | | | |
| 04 | T. A. | | 12844 | -0- | 12844 | 34066 | 11163 | 2 | 35 | 4 | Y | 1496 | 1452 | 0 | 10 | 1 | 87 |
| | | | | | | | 1646 | 9 | | | | | 13 | 8 | | | |

STATE VIKING E 7 WELL #: 11H RRCID -> 285193 COMPL. DATE 11/20/2017 TOTAL DEPTH 11715 PERF.12112 - 16566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8790 | X | 3097 | -0- | -5693 | -0- | 2313 | 2 | 14 | 4 | Y | 700 | 711 | 0 | 3 | 1 | 55 |
| | | | | | | | 770 | 9 | | | | | 2 | 8 | | | |
| 12 | 6293 | X | 1380 | -0- | -4913 | -0- | 858 | 2 | 9 | 4 | Y | 466 | 477 | 0 | 1 | 1 | 41 |
| | | | | | | | 513 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 2420 | -0- | 2420 | 2420 | 1627 | 2 | 12 | 4 | Y | 710 | 705 | 0 | 2 | 1 | 42 |
| | | | | | | | 781 | 9 | | | | | 2 | 8 | | | |
| 02 | 4820 | X | 2400 | -0- | -2420 | -0- | 1678 | 2 | 14 | 4 | Y | 644 | 636 | 0 | 3 | 1 | 46 |
| | | | | | | | 708 | 9 | | | | | 1 | 8 | | | |
| 03 | 3844 | X | 2507 | -0- | -1337 | -0- | 1994 | 2 | 12 | 4 | Y | 455 | 461 | 0 | 2 | 1 | 38 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 04 | 3635 | X | 3635 | -0- | -0- | -0- | 1704 | 2 | 28 | 4 | Y | 1730 | 1637 | 0 | 1 | 1 | 122 |
| | | | | | | | 1903 | 9 | | | | | 8 | 8 | | | |

STATE VIKING E 7 WELL #: 12H RRCID -> 285204 COMPL. DATE 11/20/2017 TOTAL DEPTH 11874 PERF.12165 - 16647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7860 | X | 7366 | -0- | -494 | -0- | 5574 | 2 | 29 | 4 | Y | 1603 | 1602 | 0 | 9 | 1 | 125 |
| | | | | | | | 1763 | 9 | | | | | 5 | 8 | | | |
| 12 | 8122 | X | 7660 | -0- | -462 | -0- | 5768 | 2 | 25 | 4 | Y | 1697 | 1658 | 0 | 7 | 1 | 151 |
| | | | | | | | 1867 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 8027 | -0- | 8027 | 8027 | 6168 | 2 | 18 | 4 | Y | 1674 | 1713 | 0 | 12 | 1 | 98 |
| | | | | | | | 1841 | 9 | | | | | 2 | 8 | | | |
| 02 | 15120 | X | 7093 | -0- | -8027 | -0- | 5399 | 2 | 18 | 4 | Y | 1524 | 1500 | 0 | 11 | 1 | 109 |
| | | | | | | | 1676 | 9 | | | | | 2 | 8 | | | |
| 03 | 8189 | X | 8189 | -0- | -0- | -0- | 6397 | 2 | 28 | 4 | Y | 1604 | 1568 | 0 | 10 | 1 | 135 |
| | | | | | | | 1764 | 9 | | | | | | | | | |
| 04 | 7770 | X | 7535 | -0- | -235 | -0- | 6154 | 2 | 21 | 4 | Y | 1236 | 1270 | 0 | 5 | 1 | 87 |
| | | | | | | | 1360 | 9 | | | | | 9 | 8 | | | |

STATE APACHE 57 WELL #: 213H RRCID -> 285220 COMPL. DATE 06/13/2016 TOTAL DEPTH 10561 PERF.10777 - 20298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16497 | X | 16497 | -0- | -0- | -0- | 13440 | 2 | 52 | 4 | Y | 2732 | 2688 | 0 | 55 | 1 | 77 |
| | | | | | | | 3005 | 9 | | | | | | | | | |
| 12 | 15307 | X | 15307 | -0- | -0- | -0- | 12309 | 2 | 101 | 4 | Y | 2634 | 2609 | 0 | 43 | 1 | 58 |
| | | | | | | | 2897 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 15073 | -0- | 15073 | 15073 | 11994 | 2 | 100 | 4 | Y | 2708 | 2646 | 0 | 39 | 1 | 81 |
| | | | | | | | 2979 | 9 | | | | | | | | | |
| 02 | 32381 | X | 17308 | -0- | -15073 | -0- | 13982 | 2 | 195 | 4 | Y | 2846 | 2785 | 0 | 38 | 1 | 104 |
| | | | | | | | 3131 | 9 | | | | | | | | | |
| 03 | 17050 | X | 16136 | -0- | -914 | -0- | 13159 | 2 | 169 | 4 | Y | 2553 | 2545 | 0 | 29 | 1 | 83 |
| | | | | | | | 2808 | 9 | | | | | | | | | |
| 04 | 20412 | X | 20412 | -0- | -0- | -0- | 16595 | 2 | 88 | 4 | Y | 3390 | 3327 | 0 | 38 | 1 | 108 |
| | | | | | | | 3729 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE STREET 20-29 B UNIT WELL #: 3H RRCID -> 285228 COMPL. DATE 04/15/2018 TOTAL DEPTH 10374 PERF.10638 - 17936

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20677 | X | 20677 | -0- | -0- | -0- | 1273 | 1 | 17360 | 2 | Y | 1852 | 1724 | 0 | 61 | 1 | 152 |
| | | | | | | | 7 | 4 | 2037 | 9 | | | 1 | 8 | | | |
| 12 | 23304 | X | 23304 | -0- | -0- | -0- | 412 | 1 | 20734 | 2 | Y | 1940 | 1872 | 0 | 62 | 1 | 158 |
| | | | | | | | 24 | 4 | 2134 | 9 | | | | | | | |
| 01 | 0 | | 19664 | -0- | 19664 | 19664 | 315 | 1 | 17139 | 2 | Y | 1959 | 1879 | 0 | 48 | 1 | 190 |
| | | | | | | | 55 | 4 | 2155 | 9 | | | | | | | |
| 02 | 38667 | X | 19003 | -0- | -19664 | -0- | 33 | 1 | 17413 | 2 | Y | 1411 | 1419 | 0 | 44 | 1 | 136 |
| | | | | | | | 5 | 4 | 1552 | 9 | | | 2 | 8 | | | |
| 03 | 23312 | X | 19989 | -0- | -3323 | -0- | 34 | 1 | 18337 | 2 | Y | 1467 | 1464 | 0 | 38 | 1 | 100 |
| | | | | | | | 4 | 4 | 1614 | 9 | | | 1 | 8 | | | |
| 04 | 22560 | X | 20095 | -0- | -2465 | -0- | 32 | 1 | 18688 | 2 | Y | 1248 | 1219 | 0 | 41 | 1 | 88 |
| | | | | | | | 2 | 4 | 1373 | 9 | | | | | | | |

STATE STREET 20-29 B UNIT WELL #: 4H RRCID -> 285229 COMPL. DATE 04/14/2018 TOTAL DEPTH 10253 PERF.10506 - 17769

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26790 | X | 13421 | -0- | -13369 | -0- | 1154 | 1 | 11320 | 2 | Y | 855 | 852 | 0 | 41 | 1 | 69 |
| | | | | | | | 6 | 4 | 941 | 9 | | | | | | | |
| 12 | 27683 | X | 9511 | -0- | -18172 | -0- | 305 | 1 | 8388 | 2 | Y | 727 | 711 | 0 | 26 | 1 | 59 |
| | | | | | | | 18 | 4 | 800 | 9 | | | | | | | |
| 01 | 0 | | 13539 | -0- | 13539 | 13539 | 296 | 1 | 11887 | 2 | Y | 1185 | 1096 | 0 | 34 | 1 | 114 |
| | | | | | | | 52 | 4 | 1304 | 9 | | | | | | | |
| 02 | 22491 | X | 8952 | -0- | -13539 | -0- | 27 | 1 | 8005 | 2 | Y | 833 | 839 | 0 | 26 | 1 | 80 |
| | | | | | | | 4 | 4 | 916 | 9 | | | 2 | 8 | | | |
| 03 | 20057 | X | 12179 | -0- | -7878 | -0- | 30 | 1 | 11246 | 2 | Y | 817 | 810 | 0 | 31 | 1 | 55 |
| | | | | | | | 4 | 4 | 899 | 9 | | | 1 | 8 | | | |
| 04 | 14576 | X | 14576 | -0- | -0- | -0- | 30 | 1 | 13018 | 2 | Y | 1387 | 1307 | 0 | 37 | 1 | 98 |
| | | | | | | | 2 | 4 | 1526 | 9 | | | | | | | |

STATE STREET 20-29 B UNIT WELL #: 5H RRCID -> 285240 COMPL. DATE 04/14/2018 TOTAL DEPTH 10365 PERF.10585 - 17686

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20443 | X | 20443 | -0- | -0- | -0- | 977 | 1 | 18304 | 2 | Y | 1052 | 980 | 0 | 67 | 1 | 83 |
| | | | | | | | 5 | 4 | 1157 | 9 | | | 1 | 8 | | | |
| 12 | 20432 | X | 20432 | -0- | -0- | -0- | 276 | 1 | 19220 | 2 | Y | 810 | 770 | 0 | 60 | 1 | 63 |
| | | | | | | | 45 | 4 | 891 | 9 | | | | | | | |
| 01 | 0 | | 15636 | -0- | 15636 | 15636 | 212 | 1 | 14554 | 2 | Y | 757 | 707 | 0 | 42 | 1 | 71 |
| | | | | | | | 37 | 4 | 833 | 9 | | | | | | | |
| 02 | 33396 | X | 17760 | -0- | -15636 | -0- | 24 | 1 | 16470 | 2 | Y | 1147 | 1061 | 0 | 46 | 1 | 109 |
| | | | | | | | 4 | 4 | 1262 | 9 | | | 2 | 8 | | | |
| 03 | 21111 | X | 18421 | -0- | -2690 | -0- | 26 | 1 | 16920 | 2 | Y | 1338 | 1316 | 0 | 39 | 1 | 91 |
| | | | | | | | 3 | 4 | 1472 | 9 | | | 1 | 8 | | | |
| 04 | 20430 | X | 16442 | -0- | -3988 | -0- | 25 | 1 | 15172 | 2 | Y | 1130 | 1105 | 0 | 37 | 1 | 79 |
| | | | | | | | 2 | 4 | 1243 | 9 | | | | | | | |

STATE STREET 20-29 C UNIT WELL #: 1H RRCID -> 285337 COMPL. DATE 04/14/2018 TOTAL DEPTH 10235 PERF.10374 - 17720

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29640 | X | 26314 | -0- | -3326 | -0- | 924 | 1 | 23537 | 2 | Y | 1680 | 1591 | 0 | 88 | 1 | 135 |
| | | | | | | | 5 | 4 | 1848 | 9 | | | 1 | 8 | | | |
| 12 | 30628 | X | 25723 | -0- | -4905 | -0- | 280 | 1 | 23298 | 2 | Y | 1929 | 1833 | 0 | 75 | 1 | 156 |
| | | | | | | | 23 | 4 | 2122 | 9 | | | | | | | |
| 01 | 0 | | 27222 | -0- | 27222 | 27222 | 245 | 1 | 24807 | 2 | Y | 1934 | 1831 | 0 | 74 | 1 | 185 |
| | | | | | | | 43 | 4 | 2127 | 9 | | | | | | | |
| 02 | 50131 | X | 22909 | -0- | -27222 | -0- | 23 | 1 | 21223 | 2 | Y | 1509 | 1446 | 0 | 106 | 1 | 139 |
| | | | | | | | 3 | 4 | 1660 | 9 | | | 3 | 8 | | | |
| 03 | 27187 | X | 25531 | -0- | -1656 | -0- | 24 | 1 | 23482 | 2 | Y | 1838 | 1757 | 0 | 97 | 1 | 122 |
| | | | | | | | 3 | 4 | 2022 | 9 | | | 1 | 8 | | | |
| 04 | 26340 | X | 24010 | -0- | -2330 | -0- | 21 | 1 | 22307 | 2 | Y | 1527 | 1449 | 0 | 96 | 1 | 104 |
| | | | | | | | 2 | 4 | 1680 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE STREET 20-29 C UNIT WELL #: 2H RRCID -> 285338 COMPL. DATE 04/14/2018 TOTAL DEPTH 10343 PERF.10584 - 17823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29730 | X | 28035 | -0- | -1695 | -0- | 1261 | 1 | 24247 | 2 | Y | 2291 | 2195 | 0 | 88 | 1 | 186 |
| | | | | | | | 7 | 4 | 2520 | 9 | | | 1 | 8 | | | |
| 12 | 30721 | X | 26711 | -0- | -4010 | -0- | 336 | 1 | 24073 | 2 | Y | 2069 | 2013 | 0 | 74 | 1 | 168 |
| | | | | | | | 26 | 4 | 2276 | 9 | | | | | | | |
| 01 | 0 | | 24142 | -0- | 24142 | 24142 | 258 | 1 | 21709 | 2 | Y | 1936 | 1856 | 0 | 62 | 1 | 186 |
| | | | | | | | 45 | 4 | 2130 | 9 | | | | | | | |
| 02 | 48374 | X | 24232 | -0- | -24142 | -0- | 25 | 1 | 22201 | 2 | Y | 1820 | 1765 | 0 | 64 | 1 | 174 |
| | | | | | | | 4 | 4 | 2002 | 9 | | | 3 | 8 | | | |
| 03 | 28985 | X | 25078 | -0- | -3907 | -0- | 28 | 1 | 22876 | 2 | Y | 1973 | 1957 | 0 | 54 | 1 | 135 |
| | | | | | | | 4 | 4 | 2170 | 9 | | | 1 | 8 | | | |
| 04 | 28050 | X | 23814 | -0- | -4236 | -0- | 26 | 1 | 21501 | 2 | Y | 2077 | 2012 | 0 | 53 | 1 | 147 |
| | | | | | | | 2 | 4 | 2285 | 9 | | | | | | | |

STATE HARRISON RANCH 56 WELL #: 306H RRCID -> 285366 COMPL. DATE 01/09/2017 TOTAL DEPTH 9899 PERF.10202 - 15102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1650 | X | -0- | -0- | -1650 | -0- | | | | | Y | -0- | | | | | 650 |
| 12 | 1705 | X | 1002 | -0- | -703 | -0- | 909 | 2 | 84 | 4 | Y | 8 | 2 | 1 | | | 656 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 2 | -0- | 2 | 2 | 2 | 4 | | | Y | -0- | 301 | 1 | | | 355 |
| 02 | 36 | N | 34 | -0- | -2 | -0- | 5 | 4 | 29 | 9 | Y | 26 | 1 | 8 | | | 380 |
| 03 | 2687 | N | 2687 | -0- | -0- | -0- | 2666 | 2 | 9 | 4 | Y | 11 | 6 | 1 | | | 385 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 1165 | N | 1165 | -0- | -0- | -0- | 1089 | 2 | 8 | 4 | Y | 62 | 190 | 1 | | | 257 |
| | | | | | | | 68 | 9 | | | | | | | | | |

LINK VJ RANCH 14-23 H WELL #: 8H RRCID -> 285470 COMPL. DATE 06/22/2018 TOTAL DEPTH 11394 PERF.11550 - 19193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13290 | X | 11162 | -0- | -2128 | -0- | 9502 | 2 | 139 | 4 | Y | 1383 | 1335 | 1 | 11 | 8 | 78 |
| | | | | | | | 1521 | 9 | | | | | | | | | |
| 12 | 13733 | X | 10390 | -0- | -3343 | -0- | 8448 | 2 | 82 | 4 | Y | 1691 | 1691 | 1 | 6 | 8 | 72 |
| | | | | | | | 1860 | 9 | | | | | | | | | |
| 01 | 0 | | 11615 | -0- | 11615 | 11615 | 9329 | 2 | 35 | 4 | Y | 2046 | 2011 | 1 | | | 107 |
| | | | | | | | 2251 | 9 | | | | | | | | | |
| 02 | 22330 | X | 10715 | -0- | -11615 | -0- | 8440 | 2 | 36 | 4 | Y | 2035 | 2056 | 1 | | | 86 |
| | | | | | | | 2239 | 9 | | | | | | | | | |
| 03 | 12803 | X | 11944 | -0- | -859 | -0- | 9794 | 2 | 37 | 4 | Y | 1921 | 1930 | 1 | | | 77 |
| | | | | | | | 2113 | 9 | | | | | | | | | |
| 04 | 12624 | X | 12624 | -0- | -0- | -0- | 10267 | 2 | 37 | 4 | Y | 2109 | 2082 | 1 | 6 | 8 | 98 |
| | | | | | | | 2320 | 9 | | | | | | | | | |

STATE RIO UNIT WELL #: 1H RRCID -> 285523 COMPL. DATE 06/09/2018 TOTAL DEPTH 10540 PERF.10600 - 17957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21930 | X | 20305 | -0- | -1625 | -0- | 64 | 1 | 18885 | 2 | Y | 1220 | 1153 | 0 | 73 | 1 | 37 |
| | | | | | | | 14 | 4 | 1342 | 9 | | | | | | | |
| 12 | 22041 | X | 18275 | -0- | -3766 | -0- | 88 | 1 | 15745 | 2 | Y | 2155 | 2071 | 0 | 52 | 1 | 69 |
| | | | | | | | 71 | 4 | 2371 | 9 | | | | | | | |
| 01 | 0 | | 20141 | -0- | 20141 | 20141 | 93 | 1 | 17830 | 2 | Y | 2015 | 1971 | 0 | 38 | 1 | 75 |
| | | | | | | | 1 | 4 | 2217 | 9 | | | | | | | |
| 02 | 37429 | X | 17288 | -0- | -20141 | -0- | 66 | 1 | 15197 | 2 | Y | 1839 | 1805 | 0 | 38 | 1 | 69 |
| | | | | | | | 2 | 4 | 2023 | 9 | | | 2 | 8 | | | |
| 03 | 20987 | X | 18952 | -0- | -2035 | -0- | 53 | 1 | 16478 | 2 | Y | 2199 | 2157 | 0 | 34 | 1 | 76 |
| | | | | | | | 2 | 4 | 2419 | 9 | | | 1 | 8 | | | |
| 04 | 20310 | X | 17960 | -0- | -2350 | -0- | 66 | 1 | 15720 | 2 | Y | 1975 | 1929 | 0 | 34 | 1 | 88 |
| | | | | | | | 1 | 4 | 2173 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162

STATE JOBE 40-6 UNIT WELL #: 6H RRCID -> 285545 COMPL. DATE 06/07/2018 TOTAL DEPTH 10312 PERF.10504 - 20426

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20940 | X | 14068 | -0- | | -6872 | -0- | 23 | 1 | 12459 | 2 | Y | 1435 | 1292 | 1 | | | 323 |
| | | | | | | | | 7 | 4 | 1579 | 9 | | | | | | | |
| 12 | 21111 | X | 11395 | -0- | | -9716 | -0- | 25 | 1 | 10304 | 2 | Y | 944 | 1061 | 1 | 4 | 8 | 202 |
| | | | | | | | | 28 | 4 | 1038 | 9 | | | | | | | |
| 01 | 0 | | 6161 | -0- | | 6161 | 6161 | 20 | 1 | 5239 | 2 | Y | 794 | 915 | 1 | | | 81 |
| | | | | | | | | 29 | 4 | 873 | 9 | | | | | | | |
| 02 | 19068 | X | 906 | -0- | | -18162 | -0- | 11 | 1 | 480 | 2 | Y | 350 | 396 | 1 | | | 35 |
| | | | | | | | | 30 | 4 | 385 | 9 | | | | | | | |
| 03 | 18011 | X | 6911 | -0- | | -11100 | -0- | 27 | 1 | 5843 | 2 | Y | 913 | 867 | 1 | | | 81 |
| | | | | | | | | 37 | 4 | 1004 | 9 | | | | | | | |
| 04 | 14070 | X | 5829 | -0- | | -8241 | -0- | 28 | 1 | 4456 | 2 | Y | 1184 | 1092 | 1 | | | 173 |
| | | | | | | | | 43 | 4 | 1302 | 9 | | | | | | | |

STATE JOBE 40-6 UNIT WELL #: 7H RRCID -> 285555 COMPL. DATE 06/07/2018 TOTAL DEPTH 10419 PERF.10648 - 20502

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8250 | X | 4273 | -0- | | -3977 | -0- | 18 | 1 | 3824 | 2 | Y | 375 | 369 | 1 | | | 84 |
| | | | | | | | | 18 | 4 | 413 | 9 | | | | | | | |
| 12 | 6324 | X | 3599 | -0- | | -2725 | -0- | 17 | 1 | 3266 | 2 | Y | 277 | 301 | 1 | 1 | 8 | 59 |
| | | | | | | | | 11 | 4 | 305 | 9 | | | | | | | |
| 01 | 0 | | 6365 | -0- | | 6365 | 6365 | 24 | 1 | 5649 | 2 | Y | 613 | 610 | 1 | | | 62 |
| | | | | | | | | 18 | 4 | 674 | 9 | | | | | | | |
| 02 | 12107 | X | 5742 | -0- | | -6365 | -0- | 16 | 1 | 4927 | 2 | Y | 711 | 704 | 1 | | | 69 |
| | | | | | | | | 17 | 4 | 782 | 9 | | | | | | | |
| 03 | 6634 | X | 5944 | -0- | | -690 | -0- | 22 | 1 | 5092 | 2 | Y | 736 | 740 | 1 | | | 65 |
| | | | | | | | | 20 | 4 | 810 | 9 | | | | | | | |
| 04 | 6150 | X | 4893 | -0- | | -1257 | -0- | 20 | 1 | 4211 | 2 | Y | 585 | 565 | 1 | | | 85 |
| | | | | | | | | 18 | 4 | 644 | 9 | | | | | | | |

STATE JOBE 40-6 UNIT WELL #: 5H RRCID -> 285571 COMPL. DATE 06/07/2018 TOTAL DEPTH 10410 PERF.10602 - 20542

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29700 | X | 14536 | -0- | | -15164 | -0- | 24 | 1 | 13555 | 2 | Y | 864 | 905 | 1 | | | 190 |
| | | | | | | | | 7 | 4 | 950 | 9 | | | | | | | |
| 12 | 27404 | X | 12988 | -0- | | -14416 | -0- | 22 | 1 | 12386 | 2 | Y | 526 | 606 | 1 | 2 | 8 | 108 |
| | | | | | | | | 1 | 4 | 579 | 9 | | | | | | | |
| 01 | 0 | | 16347 | -0- | | 16347 | 16347 | 28 | 1 | 15380 | 2 | Y | 832 | 858 | 1 | | | 82 |
| | | | | | | | | 24 | 4 | 915 | 9 | | | | | | | |
| 02 | 29089 | X | 12742 | -0- | | -16347 | -0- | 15 | 1 | 12044 | 2 | Y | 608 | 633 | 1 | | | 57 |
| | | | | | | | | 14 | 4 | 669 | 9 | | | | | | | |
| 03 | 22041 | X | 6486 | -0- | | -15555 | -0- | 17 | 1 | 6006 | 2 | Y | 405 | 427 | 1 | | | 35 |
| | | | | | | | | 17 | 4 | 446 | 9 | | | | | | | |
| 04 | 15810 | X | 5480 | -0- | | -10330 | -0- | 18 | 1 | 5106 | 2 | Y | 310 | 301 | 1 | | | 44 |
| | | | | | | | | 15 | 4 | 341 | 9 | | | | | | | |

JAWS STATE UNIT WELL #: 1H RRCID -> 285641 COMPL. DATE 11/11/2017 TOTAL DEPTH 10226 PERF.10557 - 18038

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10 | -0- | | 10 | 5226 | 10 | 1 | | | N | -0- | | | | | 265 |
| 12 | 0 | | -0- | -0- | | -0- | 5226 | | | | | N | -0- | | | | | 265 |
| 01 | 0 | | 12939 | -0- | | 12939 | 18165 | 152 | 1 | 11925 | 2 | N | 730 | 657 | 1 | | | 338 |
| | | | | | | | | 59 | 4 | 803 | 9 | | | | | | | |
| 02 | 26085 | X | 7920 | -0- | | -18165 | -0- | 266 | 1 | 6798 | 2 | N | 719 | 569 | 1 | | | 488 |
| | | | | | | | | 65 | 4 | 791 | 9 | | | | | | | |
| 03 | 8585 | X | 8585 | -0- | | -0- | -0- | 112 | 1 | 7573 | 2 | N | 753 | 769 | 1 | | | 472 |
| | | | | | | | | 72 | 4 | 828 | 9 | | | | | | | |
| 04 | 9473 | X | 9473 | -0- | | -0- | -0- | 8498 | 2 | 76 | 4 | N | 817 | 957 | 1 | | | 332 |
| | | | | | | | | 899 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE CREEK 17-8 UNIT WELL #: 1H RRCID -> 286173 COMPL. DATE 07/30/2018 TOTAL DEPTH 10480 PERF.10730 - 18948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27897 | X | 27897 | -0- | -0- | -0- | 41 | 1 | 25486 | 2 | Y | 2098 | 2026 | 0 | 74 | 1 | 63 |
| | | | | | | | 62 | 4 | 2308 | 9 | | | 2 | 8 | | | |
| 12 | 29853 | X | 26603 | -0- | -3250 | -0- | 35 | 1 | 24467 | 2 | Y | 1814 | 1746 | 0 | 61 | 1 | 69 |
| | | | | | | | 106 | 4 | 1995 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 27679 | -0- | 27679 | 27679 | 37 | 1 | 25323 | 2 | Y | 2063 | 1974 | 0 | 59 | 1 | 99 |
| | | | | | | | 50 | 4 | 2269 | 9 | | | | | | | |
| 02 | 52484 | X | 24805 | -0- | -27679 | -0- | 27 | 1 | 22679 | 2 | Y | 1880 | 1824 | 0 | 62 | 1 | 91 |
| | | | | | | | 31 | 4 | 2068 | 9 | | | 2 | 8 | | | |
| 03 | 28210 | X | 25080 | -0- | -3130 | -0- | 19 | 1 | 23087 | 2 | Y | 1763 | 1733 | 0 | 52 | 1 | 68 |
| | | | | | | | 35 | 4 | 1939 | 9 | | | 1 | 8 | | | |
| 04 | 27300 | X | 24788 | -0- | -2512 | -0- | 4 | 1 | 22719 | 2 | Y | 1844 | 1766 | 0 | 64 | 1 | 82 |
| | | | | | | | 37 | 4 | 2028 | 9 | | | | | | | |

STATE APACHE 57 WELL #: 103H RRCID -> 286194 COMPL. DATE 03/07/2018 TOTAL DEPTH 10616 PERF.10800 - 15427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14100 | X | 10357 | -0- | -3743 | -0- | 8277 | 2 | 27 | 4 | Y | 1866 | 1861 | 0 | 25 | 1 | 53 |
| | | | | | | | 2053 | 9 | | | | | | | | | |
| 12 | 15062 | X | 15062 | -0- | -0- | -0- | 11783 | 2 | 67 | 4 | Y | 2920 | 2878 | 0 | 30 | 1 | 64 |
| | | | | | | | 3212 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 16536 | -0- | 16536 | 16536 | 13591 | 2 | 67 | 4 | Y | 2616 | 2569 | 0 | 32 | 1 | 79 |
| | | | | | | | 2878 | 9 | | | | | | | | | |
| 02 | 33670 | X | 17134 | -0- | -16536 | -0- | 14229 | 2 | 130 | 4 | Y | 2523 | 2477 | 0 | 33 | 1 | 92 |
| | | | | | | | 2775 | 9 | | | | | | | | | |
| 03 | 19563 | X | 19563 | -0- | -0- | -0- | 16365 | 2 | 121 | 4 | Y | 2797 | 2767 | 0 | 31 | 1 | 91 |
| | | | | | | | 3077 | 9 | | | | | | | | | |
| 04 | 21774 | X | 21774 | -0- | -0- | -0- | 18027 | 2 | 62 | 4 | Y | 3350 | 3298 | 0 | 36 | 1 | 107 |
| | | | | | | | 3685 | 9 | | | | | | | | | |

STATE BLUEWING UNIT A WELL #: 1H RRCID -> 286199 COMPL. DATE 11/14/2019 TOTAL DEPTH 10556 PERF.10505 - 19073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34860 | X | 19570 | -0- | -15290 | -0- | 18738 | 2 | 33 | 4 | Y | 726 | 771 | 1 | | | 41 |
| | | | | | | | 799 | 9 | | | | | | | | | |
| 12 | 32364 | X | 27154 | -0- | -5210 | -0- | 26518 | 2 | 111 | 4 | Y | 477 | 503 | 1 | | | 15 |
| | | | | | | | 525 | 9 | | | | | | | | | |
| 01 | 0 | | 26776 | -0- | 26776 | 26776 | 25510 | 2 | 46 | 4 | Y | 1109 | 1076 | 1 | | | 48 |
| | | | | | | | 1220 | 9 | | | | | | | | | |
| 02 | 50346 | X | 23570 | -0- | -26776 | -0- | 22605 | 2 | 38 | 4 | Y | 843 | 834 | 1 | | | 57 |
| | | | | | | | 927 | 9 | | | | | | | | | |
| 03 | 31217 | X | 26194 | -0- | -5023 | -0- | 25099 | 2 | 40 | 4 | Y | 959 | 970 | 1 | | | 46 |
| | | | | | | | 1055 | 9 | | | | | | | | | |
| 04 | 26280 | X | 24369 | -0- | -1911 | -0- | 23165 | 2 | 41 | 4 | Y | 1057 | 1016 | 1 | | | 87 |
| | | | | | | | 1163 | 9 | | | | | | | | | |

STATE BLUEWING UNIT A WELL #: 2H RRCID -> 286201 COMPL. DATE 11/15/2019 TOTAL DEPTH 10431 PERF.10567 - 19023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11908 | -0- | 11908 | 35270 | 11445 | 2 | 22 | 4 | Y | 401 | 499 | 1 | | | 22 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 12 | 0 | | 14516 | -0- | 14516 | 49786 | 13196 | 2 | 97 | 4 | Y | 1112 | 1099 | 1 | 1 | 8 | 34 |
| | | | | | | | 1223 | 9 | | | | | | | | | |
| 01 | 0 | | 19346 | -0- | 19346 | 69132 | 17738 | 2 | 83 | 4 | Y | 1386 | 1360 | 1 | | | 60 |
| | | | | | | | 1525 | 9 | | | | | | | | | |
| 02 | 77691 | X | 8559 | -0- | -69132 | -0- | 7922 | 2 | 33 | 4 | Y | 549 | 572 | 1 | | | 37 |
| | | | | | | | 604 | 9 | | | | | | | | | |
| 03 | 23374 | X | 849 | -0- | -22525 | -0- | 664 | 2 | 5 | 4 | Y | 164 | 193 | 1 | | | 8 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 04 | 18720 | X | 10747 | -0- | -7973 | -0- | 9425 | 2 | 65 | 4 | Y | 1143 | 1057 | 1 | | | 94 |
| | | | | | | | 1257 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE CREEK 17-8 UNIT WELL #: 2H RRCID -> 286411 COMPL. DATE 08/10/2018 TOTAL DEPTH 10457 PERF.10740 - 18923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30390 | X | 24072 | -0- | -6318 | -0- | 26 | 1 | 21843 | 2 | Y | 1955 | 1874 | 0 | 85 | 1 | 58 |
| | | | | | | | 52 | 4 | 2151 | 9 | | | 2 | 8 | | | |
| 12 | 31403 | X | 24242 | -0- | -7161 | -0- | 26 | 1 | 22044 | 2 | Y | 1896 | 1808 | 0 | 73 | 1 | 71 |
| | | | | | | | 86 | 4 | 2086 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 26354 | -0- | 26354 | 26354 | 28 | 1 | 23919 | 2 | Y | 2139 | 2035 | 0 | 73 | 1 | 102 |
| | | | | | | | 54 | 4 | 2353 | 9 | | | | | | | |
| 02 | 49585 | X | 23231 | -0- | -26354 | -0- | 20 | 1 | 21058 | 2 | Y | 1922 | 1853 | 0 | 76 | 1 | 92 |
| | | | | | | | 39 | 4 | 2114 | 9 | | | 3 | 8 | | | |
| 03 | 27125 | X | 25980 | -0- | -1145 | -0- | 13 | 1 | 23592 | 2 | Y | 2117 | 2057 | 0 | 70 | 1 | 81 |
| | | | | | | | 46 | 4 | 2329 | 9 | | | 1 | 8 | | | |
| 04 | 25818 | X | 25818 | -0- | -0- | -0- | 3 | 1 | 23633 | 2 | Y | 1946 | 1870 | 0 | 70 | 1 | 87 |
| | | | | | | | 41 | 4 | 2141 | 9 | | | | | | | |

STATE CREEK 17-8 UNIT WELL #: 4H RRCID -> 286412 COMPL. DATE 03/29/2019 TOTAL DEPTH 10437 PERF.10652 - 18455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25740 | X | 23775 | -0- | -1965 | -0- | 43 | 1 | 21018 | 2 | Y | 2412 | 2325 | 0 | 74 | 1 | 72 |
| | | | | | | | 61 | 4 | 2653 | 9 | | | 2 | 8 | | | |
| 12 | 26598 | X | 21869 | -0- | -4729 | -0- | 33 | 1 | 19088 | 2 | Y | 2412 | 2333 | 0 | 57 | 1 | 92 |
| | | | | | | | 95 | 4 | 2653 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 23141 | -0- | 23141 | 23141 | 33 | 1 | 20203 | 2 | Y | 2608 | 2517 | 0 | 57 | 1 | 126 |
| | | | | | | | 36 | 4 | 2869 | 9 | | | | | | | |
| 02 | 44483 | X | 21342 | -0- | -23141 | -0- | 24 | 1 | 18515 | 2 | Y | 2514 | 2454 | 0 | 61 | 1 | 122 |
| | | | | | | | 38 | 4 | 2765 | 9 | | | 3 | 8 | | | |
| 03 | 24583 | X | 19243 | -0- | -5340 | -0- | 15 | 1 | 16776 | 2 | Y | 2201 | 2191 | 0 | 45 | 1 | 86 |
| | | | | | | | 31 | 4 | 2421 | 9 | | | 1 | 8 | | | |
| 04 | 23790 | X | 19975 | -0- | -3815 | -0- | 4 | 1 | 17521 | 2 | Y | 2199 | 2136 | 0 | 49 | 1 | 100 |
| | | | | | | | 31 | 4 | 2419 | 9 | | | | | | | |

STATE CREEK 17-8 UNIT WELL #: 7H RRCID -> 286413 COMPL. DATE 03/23/2019 TOTAL DEPTH 10401 PERF.10750 - 18221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26729 | -0- | 26729 | 55335 | 41 | 1 | 23511 | 2 | Y | 2819 | 2750 | 0 | 78 | 1 | 85 |
| | | | | | | | 76 | 4 | 3101 | 9 | | | 3 | 8 | | | |
| 12 | 0 | | 22993 | -0- | 22993 | 78328 | 30 | 1 | 20367 | 2 | Y | 2270 | 2208 | 0 | 58 | 1 | 87 |
| | | | | | | | 99 | 4 | 2497 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 25861 | -0- | 25861 | 104189 | 35 | 1 | 23128 | 2 | Y | 2410 | 2320 | 0 | 61 | 1 | 116 |
| | | | | | | | 47 | 4 | 2651 | 9 | | | | | | | |
| 02 | 130360 | X | 26171 | -0- | -104189 | -0- | 28 | 1 | 23402 | 2 | Y | 2440 | 2361 | 0 | 73 | 1 | 118 |
| | | | | | | | 57 | 4 | 2684 | 9 | | | 4 | 8 | | | |
| 03 | 31520 | X | 31520 | -0- | -0- | -0- | 21 | 1 | 28489 | 2 | Y | 2679 | 2618 | 0 | 73 | 1 | 104 |
| | | | | | | | 63 | 4 | 2947 | 9 | | | 2 | 8 | | | |
| 04 | 30068 | X | 30068 | -0- | -0- | -0- | 4 | 1 | 27388 | 2 | Y | 2379 | 2300 | 0 | 76 | 1 | 107 |
| | | | | | | | 59 | 4 | 2617 | 9 | | | | | | | |

STATE CREEK 17-8 UNIT WELL #: 9H RRCID -> 286423 COMPL. DATE 03/23/2019 TOTAL DEPTH 10441 PERF.10677 - 18451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21330 | X | 18353 | -0- | -2977 | -0- | 28 | 1 | 16494 | 2 | Y | 1623 | 1567 | 0 | 58 | 1 | 48 |
| | | | | | | | 46 | 4 | 1785 | 9 | | | 2 | 8 | | | |
| 12 | 22041 | X | 19297 | -0- | -2744 | -0- | 25 | 1 | 17270 | 2 | Y | 1751 | 1679 | 0 | 52 | 1 | 67 |
| | | | | | | | 76 | 4 | 1926 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 18070 | -0- | 18070 | 18070 | 24 | 1 | 15714 | 2 | Y | 2091 | 2013 | 0 | 44 | 1 | 101 |
| | | | | | | | 32 | 4 | 2300 | 9 | | | | | | | |
| 02 | 34226 | X | 16156 | -0- | -18070 | -0- | 18 | 1 | 14630 | 2 | Y | 1342 | 1328 | 0 | 48 | 1 | 64 |
| | | | | | | | 32 | 4 | 1476 | 9 | | | 3 | 8 | | | |
| 03 | 19871 | X | 17959 | -0- | -1912 | -0- | 13 | 1 | 16340 | 2 | Y | 1428 | 1392 | 0 | 44 | 1 | 55 |
| | | | | | | | 35 | 4 | 1571 | 9 | | | 1 | 8 | | | |
| 04 | 18660 | X | 16812 | -0- | -1848 | -0- | 3 | 1 | 15376 | 2 | Y | 1272 | 1225 | 0 | 45 | 1 | 57 |
| | | | | | | | 34 | 4 | 1399 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE CREEK 17-8 UNIT WELL #: 10H RRCID -> 286424 COMPL. DATE 02/25/2019 TOTAL DEPTH 10451 PERF.10726 - 18520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51000 | X | 30166 | -0- | -20834 | -0- | 45 | 1 | 26685 | 2 | Y | 3062 | 2969 | 0 | 99 | 1 | 92 |
| | | | | | | | 68 | 4 | 3368 | 9 | | | 3 | 8 | | | |
| 12 | 52700 | X | 32230 | -0- | -20470 | -0- | 40 | 1 | 28956 | 2 | Y | 2830 | 2722 | 0 | 91 | 1 | 107 |
| | | | | | | | 121 | 4 | 3113 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 31670 | -0- | 31670 | 31670 | 41 | 1 | 28239 | 2 | Y | 3037 | 2915 | 0 | 83 | 1 | 146 |
| | | | | | | | 49 | 4 | 3341 | 9 | | | | | | | |
| 02 | 55589 | X | 23919 | -0- | -31670 | -0- | 28 | 1 | 21172 | 2 | Y | 2437 | 2389 | 0 | 73 | 1 | 118 |
| | | | | | | | 38 | 4 | 2681 | 9 | | | 3 | 8 | | | |
| 03 | 33201 | X | 25735 | -0- | -7466 | -0- | 19 | 1 | 22692 | 2 | Y | 2710 | 2658 | 0 | 64 | 1 | 105 |
| | | | | | | | 43 | 4 | 2981 | 9 | | | 1 | 8 | | | |
| 04 | 31200 | X | 24952 | -0- | -6248 | -0- | 4 | 1 | 22099 | 2 | Y | 2550 | 2479 | 0 | 61 | 1 | 115 |
| | | | | | | | 44 | 4 | 2805 | 9 | | | | | | | |

STATE CREEK 17-8 UNIT WELL #: 3H RRCID -> 286426 COMPL. DATE 08/12/2018 TOTAL DEPTH 10462 PERF.10691 - 18900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20940 | X | 20237 | -0- | -703 | -0- | 27 | 1 | 18117 | 2 | Y | 1862 | 1798 | 0 | 67 | 1 | 56 |
| | | | | | | | 45 | 4 | 2048 | 9 | | | 2 | 8 | | | |
| 12 | 21638 | X | 19004 | -0- | -2634 | -0- | 23 | 1 | 16904 | 2 | Y | 1826 | 1758 | 0 | 53 | 1 | 70 |
| | | | | | | | 68 | 4 | 2009 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 20856 | -0- | 20856 | 20856 | 25 | 1 | 18728 | 2 | Y | 1884 | 1809 | 0 | 55 | 1 | 90 |
| | | | | | | | 31 | 4 | 2072 | 9 | | | | | | | |
| 02 | 39383 | X | 18527 | -0- | -20856 | -0- | 18 | 1 | 16602 | 2 | Y | 1705 | 1653 | 0 | 57 | 1 | 82 |
| | | | | | | | 31 | 4 | 1876 | 9 | | | 3 | 8 | | | |
| 03 | 21948 | X | 21005 | -0- | -943 | -0- | 13 | 1 | 19002 | 2 | Y | 1780 | 1738 | 0 | 54 | 1 | 69 |
| | | | | | | | 32 | 4 | 1958 | 9 | | | 1 | 8 | | | |
| 04 | 20250 | X | 20042 | -0- | -208 | -0- | 3 | 1 | 18153 | 2 | Y | 1685 | 1624 | 0 | 54 | 1 | 76 |
| | | | | | | | 32 | 4 | 1854 | 9 | | | | | | | |

STATE COACHMAN A UNIT WELL #: 2H RRCID -> 286455 COMPL. DATE 03/27/2019 TOTAL DEPTH 10376 PERF.10551 - 17955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25470 | X | 22758 | -0- | -2712 | -0- | 266 | 1 | 20544 | 2 | Y | 1765 | 1714 | 0 | 77 | 1 | 45 |
| | | | | | | | 6 | 4 | 1942 | 9 | | | | | | | |
| 12 | 26319 | X | 23699 | -0- | -2620 | -0- | 190 | 1 | 21573 | 2 | Y | 1750 | 1681 | 0 | 69 | 1 | 44 |
| | | | | | | | 11 | 4 | 1925 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 23863 | -0- | 23863 | 23863 | 161 | 1 | 21585 | 2 | Y | 1917 | 1858 | 0 | 51 | 1 | 52 |
| | | | | | | | 8 | 4 | 2109 | 9 | | | | | | | |
| 02 | 47228 | X | 23365 | -0- | -23863 | -0- | 710 | 1 | 20833 | 2 | Y | 1653 | 1573 | 0 | 57 | 1 | 73 |
| | | | | | | | 4 | 4 | 1818 | 9 | | | 2 | 8 | | | |
| 03 | 25978 | X | 24298 | -0- | -1680 | -0- | 27 | 1 | 22384 | 2 | Y | 1709 | 1659 | 0 | 51 | 1 | 71 |
| | | | | | | | 7 | 4 | 1880 | 9 | | | 1 | 8 | | | |
| 04 | 24659 | X | 24659 | -0- | -0- | -0- | 16 | 1 | 22851 | 2 | Y | 1629 | 1571 | 0 | 54 | 1 | 75 |
| | | | | | | | 1792 | 9 | | | | | | | | | |

STATE MAYFLY UNIT WELL #: 4H RRCID -> 286597 COMPL. DATE 11/25/2019 TOTAL DEPTH 10073 PERF.10284 - 20459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21930 | X | 19132 | -0- | -2798 | -0- | 17697 | 2 | 4 | 4 | Y | 1301 | 1358 | 1 | 10 | 8 | 52 |
| | | | | | | | 1431 | 9 | | | | | | | | | |
| 12 | 26111 | X | 26111 | -0- | -0- | -0- | 24249 | 2 | 274 | 4 | Y | 1444 | 1332 | 1 | 5 | 8 | 159 |
| | | | | | | | 1588 | 9 | | | | | | | | | |
| 01 | 23591 | X | 8170 | -0- | -15421 | -0- | 7709 | 2 | 19 | 4 | Y | 402 | 479 | 1 | | | 82 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 02 | 26541 | X | 26541 | -0- | -0- | -0- | 24974 | 2 | 36 | 4 | Y | 1392 | 1323 | 1 | 2 | 8 | 149 |
| | | | | | | | 1531 | 9 | | | | | | | | | |
| 03 | 26102 | X | 21543 | -0- | -4559 | -0- | 20198 | 2 | 1345 | 9 | Y | 1223 | 1282 | 1 | | | 90 |
| 04 | 25260 | X | 23242 | -0- | -2018 | -0- | 21682 | 2 | 8 | 4 | Y | 1411 | 1396 | 1 | | | 105 |
| | | | | | | | 1552 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
LINK VJ RANCH 23-11 C WELL #: 3H RRCID -> 286609 COMPL. DATE 08/30/2018 TOTAL DEPTH 11153 PERF.11441 - 21662

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18275 | -0- | | 18275 | 54840 | 15084 | 2 | 121 | 4 | Y | 2791 | 2986 | 1 | 9 | 8 | 124 |
| | | | | | | | | 3070 | 9 | | | | | | | | | |
| 12 | 0 | | 11665 | -0- | | 11665 | 66505 | 9397 | 2 | 134 | 4 | Y | 1940 | 1945 | 1 | 9 | 8 | 110 |
| | | | | | | | | 2134 | 9 | | | | | | | | | |
| 01 | 0 | | 13129 | -0- | | 13129 | 79634 | 10128 | 2 | 73 | 4 | Y | 2662 | 2598 | 1 | | | 174 |
| | | | | | | | | 2928 | 9 | | | | | | | | | |
| 02 | 92708 | X | 13074 | -0- | | -79634 | -0- | 11013 | 2 | 72 | 4 | Y | 1808 | 1878 | 1 | | | 104 |
| | | | | | | | | 1989 | 9 | | | | | | | | | |
| 03 | 36580 | X | 14660 | -0- | | -21920 | -0- | 12247 | 2 | 84 | 4 | Y | 2117 | 2133 | 1 | | | 88 |
| | | | | | | | | 2329 | 9 | | | | | | | | | |
| 04 | 18270 | X | 14898 | -0- | | -3372 | -0- | 12045 | 2 | 79 | 4 | Y | 2522 | 2436 | 1 | 9 | 8 | 165 |
| | | | | | | | | 2774 | 9 | | | | | | | | | |

LINK VJ RANCH 23-11 D WELL #: 4H RRCID -> 286610 COMPL. DATE 09/02/2018 TOTAL DEPTH 11226 PERF.11392 - 21604

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19382 | -0- | | 19382 | 43113 | 15109 | 2 | 136 | 4 | Y | 3761 | 3777 | 1 | 10 | 8 | 170 |
| | | | | | | | | 4137 | 9 | | | | | | | | | |
| 12 | 0 | | 19458 | -0- | | 19458 | 62571 | 15415 | 2 | 172 | 4 | Y | 3519 | 3477 | 1 | 11 | 8 | 201 |
| | | | | | | | | 3871 | 9 | | | | | | | | | |
| 01 | 0 | | 19083 | -0- | | 19083 | 81654 | 15018 | 2 | 115 | 4 | Y | 3591 | 3557 | 1 | | | 235 |
| | | | | | | | | 3950 | 9 | | | | | | | | | |
| 02 | 98631 | X | 16977 | -0- | | -81654 | -0- | 13409 | 2 | 97 | 4 | Y | 3155 | 3207 | 1 | | | 183 |
| | | | | | | | | 3471 | 9 | | | | | | | | | |
| 03 | 22382 | X | 19130 | -0- | | -3252 | -0- | 14916 | 2 | 111 | 4 | Y | 3730 | 3753 | 1 | | | 160 |
| | | | | | | | | 4103 | 9 | | | | | | | | | |
| 04 | 19380 | X | 18734 | -0- | | -646 | -0- | 15221 | 2 | 101 | 4 | Y | 3102 | 3049 | 1 | 11 | 8 | 202 |
| | | | | | | | | 3412 | 9 | | | | | | | | | |

LINK VJ RANCH 14-23 E WELL #: 5H RRCID -> 286611 COMPL. DATE 09/04/2018 TOTAL DEPTH 11224 PERF.11385 - 19027

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13439 | -0- | | 13439 | 28650 | 11057 | 2 | 141 | 4 | Y | 2037 | 1958 | 1 | 16 | 8 | 116 |
| | | | | | | | | 2241 | 9 | | | | | | | | | |
| 12 | 0 | | 12370 | -0- | | 12370 | 41020 | 10105 | 2 | 94 | 4 | Y | 1974 | 1997 | 1 | 8 | 8 | 85 |
| | | | | | | | | 2171 | 9 | | | | | | | | | |
| 01 | 0 | | 12149 | -0- | | 12149 | 53169 | 9962 | 2 | 36 | 4 | Y | 1955 | 1938 | 1 | | | 102 |
| | | | | | | | | 2151 | 9 | | | | | | | | | |
| 02 | 64791 | X | 11622 | -0- | | -53169 | -0- | 9459 | 2 | 38 | 4 | Y | 1932 | 1952 | 1 | | | 82 |
| | | | | | | | | 2125 | 9 | | | | | | | | | |
| 03 | 15221 | X | 12555 | -0- | | -2666 | -0- | 10268 | 2 | 42 | 4 | Y | 2041 | 2039 | 1 | | | 84 |
| | | | | | | | | 2245 | 9 | | | | | | | | | |
| 04 | 13440 | X | 12881 | -0- | | -559 | -0- | 10544 | 2 | 34 | 4 | Y | 2094 | 2073 | 1 | 8 | 8 | 97 |
| | | | | | | | | 2303 | 9 | | | | | | | | | |

STATE COACHMAN B UNIT WELL #: 2H RRCID -> 286612 COMPL. DATE 10/03/2018 TOTAL DEPTH 10380 PERF.10642 - 17882

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26700 | X | 24981 | -0- | | -1719 | -0- | 283 | 1 | 22788 | 2 | Y | 1730 | 1676 | 0 | 84 | 1 | 43 |
| | | | | | | | | 7 | 4 | 1903 | 9 | | | | | | | |
| 12 | 27590 | X | 25001 | -0- | | -2589 | -0- | 142 | 1 | 22957 | 2 | Y | 1722 | 1649 | 0 | 72 | 1 | 43 |
| | | | | | | | | 8 | 4 | 1894 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 25497 | -0- | | 25497 | 25497 | 119 | 1 | 23454 | 2 | Y | 1744 | 1672 | 0 | 69 | 1 | 46 |
| | | | | | | | | 6 | 4 | 1918 | 9 | | | | | | | |
| 02 | 48784 | X | 23287 | -0- | | -25497 | -0- | 547 | 1 | 21003 | 2 | Y | 1576 | 1479 | 0 | 72 | 1 | 69 |
| | | | | | | | | 3 | 4 | 1734 | 9 | | | 2 | 8 | | | |
| 03 | 27342 | X | 25109 | -0- | | -2233 | -0- | 21 | 1 | 23184 | 2 | Y | 1725 | 1656 | 0 | 66 | 1 | 71 |
| | | | | | | | | 6 | 4 | 1898 | 9 | | | 1 | 8 | | | |
| 04 | 24990 | X | 23399 | -0- | | -1591 | -0- | 14 | 1 | 21694 | 2 | Y | 1537 | 1474 | 0 | 64 | 1 | 70 |
| | | | | | | | | 1691 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
LINK VJ RANCH 14-23 F WELL #: 6H RRCID -> 286639 COMPL. DATE 02/27/2019 TOTAL DEPTH 11266 PERF.11380 - 19153

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16264 | X | 16264 | -0- | -0- | -0- | 11632 | 2 | 182 | 4 | Y | 4045 | 3895 | 1 | 17 | 8 | 235 |
| | | | | | | | 4450 | 9 | | | | | | | | | |
| 12 | 0 | | 14260 | -0- | 14260 | 14260 | 10963 | 2 | 105 | 4 | Y | 2902 | 3004 | 1 | 8 | 8 | 125 |
| | | | | | | | 3192 | 9 | | | | | | | | | |
| 01 | 0 | | 13056 | -0- | 13056 | 27316 | 10155 | 2 | 41 | 4 | Y | 2600 | 2589 | 1 | | | 136 |
| | | | | | | | 2860 | 9 | | | | | | | | | |
| 02 | 39015 | X | 11699 | -0- | -27316 | -0- | 9046 | 2 | 37 | 4 | Y | 2378 | 2413 | 1 | | | 101 |
| | | | | | | | 2616 | 9 | | | | | | | | | |
| 03 | 15965 | X | 14864 | -0- | -1101 | -0- | 10609 | 2 | 57 | 4 | Y | 3816 | 3757 | 1 | | | 160 |
| | | | | | | | 4198 | 9 | | | | | | | | | |
| 04 | 15572 | X | 15572 | -0- | -0- | -0- | 11427 | 2 | 57 | 4 | Y | 3716 | 3696 | 1 | 7 | 8 | 173 |
| | | | | | | | 4088 | 9 | | | | | | | | | |

LINK VJ RANCH 14-23 G WELL #: 7H RRCID -> 286640 COMPL. DATE 03/01/2019 TOTAL DEPTH 11257 PERF.11325 - 19191

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19770 | X | 17282 | -0- | -2488 | -0- | 13574 | 2 | 229 | 4 | Y | 3163 | 3041 | 1 | 29 | 8 | 181 |
| | | | | | | | 3479 | 9 | | | | | | | | | |
| 12 | 0 | | 12885 | -0- | 12885 | 12885 | 9991 | 2 | 123 | 4 | Y | 2519 | 2581 | 1 | 11 | 8 | 108 |
| | | | | | | | 2771 | 9 | | | | | | | | | |
| 01 | 0 | | 15985 | -0- | 15985 | 28870 | 12090 | 2 | 65 | 4 | Y | 3482 | 3407 | 1 | | | 183 |
| | | | | | | | 3830 | 9 | | | | | | | | | |
| 02 | 44601 | X | 15731 | -0- | -28870 | -0- | 12317 | 2 | 56 | 4 | Y | 3053 | 3107 | 1 | | | 129 |
| | | | | | | | 3358 | 9 | | | | | | | | | |
| 03 | 19716 | X | 17704 | -0- | -2012 | -0- | 14172 | 2 | 69 | 4 | Y | 3148 | 3149 | 1 | | | 128 |
| | | | | | | | 3463 | 9 | | | | | | | | | |
| 04 | 17280 | X | 13771 | -0- | -3509 | -0- | 11796 | 2 | 42 | 4 | Y | 1757 | 1792 | 1 | 12 | 8 | 81 |
| | | | | | | | 1933 | 9 | | | | | | | | | |

STATE COACHMAN C UNIT WELL #: 1H RRCID -> 286653 COMPL. DATE 03/15/2019 TOTAL DEPTH 10391 PERF.10557 - 17892

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25350 | X | 23809 | -0- | -1541 | -0- | 273 | 1 | 20872 | 2 | Y | 2415 | 2369 | 0 | 76 | 1 | 62 |
| | | | | | | | 7 | 4 | 2657 | 9 | | | | | | | |
| 12 | 26195 | X | 21839 | -0- | -4356 | -0- | 128 | 1 | 19481 | 2 | Y | 2021 | 1969 | 0 | 61 | 1 | 51 |
| | | | | | | | 7 | 4 | 2223 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 24137 | -0- | 24137 | 24137 | 128 | 1 | 21363 | 2 | Y | 2399 | 2323 | 0 | 62 | 1 | 65 |
| | | | | | | | 7 | 4 | 2639 | 9 | | | | | | | |
| 02 | 46481 | X | 22344 | -0- | -24137 | -0- | 511 | 1 | 19538 | 2 | Y | 2084 | 1988 | 0 | 66 | 1 | 93 |
| | | | | | | | 3 | 4 | 2292 | 9 | | | 2 | 8 | | | |
| 03 | 24769 | X | 24236 | -0- | -533 | -0- | 19 | 1 | 21790 | 2 | Y | 2202 | 2147 | 0 | 55 | 1 | 92 |
| | | | | | | | 5 | 4 | 2422 | 9 | | | 1 | 8 | | | |
| 04 | 23820 | X | 23102 | -0- | -718 | -0- | 11 | 1 | 20928 | 2 | Y | 1966 | 1912 | 0 | 55 | 1 | 91 |
| | | | | | | | 2163 | 9 | | | | | | | | | |

STATE PATHFINDER 7 WELL #: 28H RRCID -> 286667 COMPL. DATE 02/14/2018 TOTAL DEPTH 12044 PERF.12255 - 16886

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7680 | X | 5729 | -0- | -1951 | -0- | 4440 | 2 | 29 | 4 | Y | 1145 | 1120 | 0 | 8 | 1 | 121 |
| | | | | | | | 1260 | 9 | | | | | 5 | 8 | | | |
| 12 | 7843 | X | 5333 | -0- | -2510 | -0- | 4162 | 2 | 28 | 4 | Y | 1039 | 1083 | 0 | 6 | 1 | 66 |
| | | | | | | | 1143 | 9 | | | | | 5 | 8 | | | |
| 01 | 0 | | 5487 | -0- | 5487 | 5487 | 4361 | 2 | 25 | 4 | Y | 1001 | 986 | 0 | 10 | 1 | 66 |
| | | | | | | | 1101 | 9 | | | | | 5 | 8 | | | |
| 02 | 10525 | X | 5038 | -0- | -5487 | -0- | 4043 | 2 | 18 | 4 | Y | 888 | 892 | 0 | 10 | 1 | 51 |
| | | | | | | | 977 | 9 | | | | | 1 | 8 | | | |
| 03 | 8053 | X | 8053 | -0- | -0- | -0- | 6359 | 2 | 23 | 4 | Y | 1519 | 1493 | 0 | 15 | 1 | 62 |
| | | | | | | | 1671 | 9 | | | | | | | | | |
| 04 | 7559 | X | 7559 | -0- | -0- | -0- | 6315 | 2 | 22 | 4 | Y | 1111 | 1093 | 0 | 8 | 1 | 65 |
| | | | | | | | 1222 | 9 | | | | | 7 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE PATHFINDER 7 WELL #: 38H RRCID -> 286668 COMPL. DATE 02/14/2018 TOTAL DEPTH 11912 PERF.12190 - 16730

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 3724 | -0- | | -236 | -0- | | 2885 | 2 | 18 | 4 | Y | 746 | 748 | 0 | 4 | 1 | 79 |
| | | | | | | | | | 821 | 9 | | | | | 3 | 8 | | | |
| 12 | 4092 | X | 3534 | -0- | | -558 | -0- | | 2679 | 2 | 18 | 4 | Y | 761 | 786 | 0 | 3 | 1 | 48 |
| | | | | | | | | | 837 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 3303 | -0- | | 3303 | 3303 | | 2544 | 2 | 16 | 4 | Y | 675 | 670 | 0 | 5 | 1 | 45 |
| | | | | | | | | | 743 | 9 | | | | | 3 | 8 | | | |
| 02 | 6095 | X | 2792 | -0- | | -3303 | -0- | | 2143 | 2 | 13 | 4 | Y | 578 | 585 | 0 | 4 | 1 | 33 |
| | | | | | | | | | 636 | 9 | | | | | 1 | 8 | | | |
| 03 | 4154 | X | 3233 | -0- | | -921 | -0- | | 2543 | 2 | 15 | 4 | Y | 614 | 617 | 0 | 5 | 1 | 25 |
| | | | | | | | | | 675 | 9 | | | | | | | | | |
| 04 | 3720 | X | 3200 | -0- | | -520 | -0- | | 2578 | 2 | 16 | 4 | Y | 551 | 533 | 0 | 3 | 1 | 32 |
| | | | | | | | | | 606 | 9 | | | | | 8 | 8 | | | |

STATE COACHMAN A UNIT WELL #: 1H RRCID -> 286677 COMPL. DATE 09/28/2018 TOTAL DEPTH 10371 PERF.10600 - 17969

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23970 | X | 20680 | -0- | | -3290 | -0- | | 238 | 1 | 18377 | 2 | Y | 1872 | 1853 | 0 | 65 | 1 | 48 |
| | | | | | | | | | 6 | 4 | 2059 | 9 | | | | | | | |
| 12 | 24769 | X | 24473 | -0- | | -296 | -0- | | 190 | 1 | 21718 | 2 | Y | 2322 | 2245 | 0 | 65 | 1 | 58 |
| | | | | | | | | | 11 | 4 | 2554 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 24356 | -0- | | 24356 | 24356 | | 158 | 1 | 21538 | 2 | Y | 2411 | 2358 | 0 | 46 | 1 | 65 |
| | | | | | | | | | 8 | 4 | 2652 | 9 | | | | | | | |
| 02 | 49141 | X | 24785 | -0- | | -24356 | -0- | | 720 | 1 | 21560 | 2 | Y | 2274 | 2179 | 0 | 55 | 1 | 102 |
| | | | | | | | | | 4 | 4 | 2501 | 9 | | | 3 | 8 | | | |
| 03 | 28954 | X | 27330 | -0- | | -1624 | -0- | | 28 | 1 | 24560 | 2 | Y | 2486 | 2431 | 0 | 51 | 1 | 105 |
| | | | | | | | | | 7 | 4 | 2735 | 9 | | | 1 | 8 | | | |
| 04 | 23670 | X | 22611 | -0- | | -1059 | -0- | | 16 | 1 | 20507 | 2 | Y | 1898 | 1870 | 0 | 45 | 1 | 88 |
| | | | | | | | | | 2088 | 9 | | | | | | | | | |

STATE COACHMAN B UNIT WELL #: 3H RRCID -> 286678 COMPL. DATE 10/03/2018 TOTAL DEPTH 10377 PERF.10644 - 17982

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23760 | X | 19920 | -0- | | -3840 | -0- | | 291 | 1 | 17564 | 2 | Y | 1871 | 1844 | 0 | 57 | 1 | 48 |
| | | | | | | | | | 7 | 4 | 2058 | 9 | | | | | | | |
| 12 | 24552 | X | 19384 | -0- | | -5168 | -0- | | 148 | 1 | 17299 | 2 | Y | 1754 | 1709 | 0 | 48 | 1 | 44 |
| | | | | | | | | | 8 | 4 | 1929 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 14888 | -0- | | 14888 | 14888 | | 127 | 1 | 12883 | 2 | Y | 1702 | 1671 | 0 | 29 | 1 | 46 |
| | | | | | | | | | 6 | 4 | 1872 | 9 | | | | | | | |
| 02 | 34794 | X | 19906 | -0- | | -14888 | -0- | | 651 | 1 | 17270 | 2 | Y | 1801 | 1719 | 0 | 45 | 1 | 80 |
| | | | | | | | | | 4 | 4 | 1981 | 9 | | | 3 | 8 | | | |
| 03 | 22275 | X | 22275 | -0- | | -0- | -0- | | 26 | 1 | 20083 | 2 | Y | 1963 | 1916 | 0 | 43 | 1 | 83 |
| | | | | | | | | | 7 | 4 | 2159 | 9 | | | 1 | 8 | | | |
| 04 | 19931 | X | 19931 | -0- | | -0- | -0- | | 15 | 1 | 18099 | 2 | Y | 1652 | 1618 | 0 | 40 | 1 | 77 |
| | | | | | | | | | 1817 | 9 | | | | | | | | | |

STATE MAGELLAN 7 WELL #: 23H RRCID -> 286679 COMPL. DATE 02/23/2018 TOTAL DEPTH 11962 PERF.12283 - 16686

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7470 | X | 6611 | -0- | | -859 | -0- | | 4729 | 2 | 34 | 4 | Y | 1680 | 1593 | 0 | 9 | 1 | 119 |
| | | | | | | | | | 1848 | 9 | | | | | 4 | 8 | | | |
| 12 | 7215 | X | 7215 | -0- | | -0- | -0- | | 5133 | 2 | 35 | 4 | Y | 1861 | 1906 | 0 | 8 | 1 | 60 |
| | | | | | | | | | 2047 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 7516 | -0- | | 7516 | 7516 | | 5603 | 2 | 32 | 4 | Y | 1710 | 1686 | 0 | 13 | 1 | 68 |
| | | | | | | | | | 1881 | 9 | | | | | 3 | 8 | | | |
| 02 | 14500 | X | 6984 | -0- | | -7516 | -0- | | 5326 | 2 | 28 | 4 | Y | 1482 | 1471 | 0 | 13 | 1 | 65 |
| | | | | | | | | | 1630 | 9 | | | | | 1 | 8 | | | |
| 03 | 5673 | X | 4041 | -0- | | -1632 | -0- | | 3191 | 2 | 14 | 4 | Y | 760 | 783 | 0 | 18 | 1 | 24 |
| | | | | | | | | | 836 | 9 | | | | | | | | | |
| 04 | 5490 | X | 221 | -0- | | -5269 | -0- | | 214 | 2 | 7 | 9 | Y | 6 | 30 | 0 | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE COACHMAN B UNIT WELL #: 1H RRCID -> 286830 COMPL. DATE 03/08/2019 TOTAL DEPTH 10378 PERF.10694 - 17969

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24900 | X | 24042 | -0- | | -858 | -0- | 285 | 1 | 21781 | 2 | Y | 1790 | 1697 | 0 | 113 | 1 | 44 |
| | | | | | | | | 7 | 4 | 1969 | 9 | | | | | | | |
| 12 | 25730 | X | 24474 | -0- | | -1256 | -0- | 148 | 1 | 22340 | 2 | Y | 1798 | 1698 | 0 | 99 | 1 | 44 |
| | | | | | | | | 8 | 4 | 1978 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 19090 | -0- | | 19090 | 19090 | 129 | 1 | 17102 | 2 | Y | 1684 | 1627 | 0 | 56 | 1 | 45 |
| | | | | | | | | 7 | 4 | 1852 | 9 | | | | | | | |
| 02 | 42376 | X | 23286 | -0- | | -19090 | -0- | 661 | 1 | 20678 | 2 | Y | 1766 | 1652 | 0 | 80 | 1 | 77 |
| | | | | | | | | 4 | 4 | 1943 | 9 | | | 2 | 8 | | | |
| 03 | 26629 | X | 22336 | -0- | | -4293 | -0- | 25 | 1 | 20431 | 2 | Y | 1703 | 1644 | 0 | 65 | 1 | 70 |
| | | | | | | | | 7 | 4 | 1873 | 9 | | | 1 | 8 | | | |
| 04 | 24030 | X | 23078 | -0- | | -952 | -0- | 15 | 1 | 21369 | 2 | Y | 1540 | 1469 | 0 | 71 | 1 | 70 |
| | | | | | | | | 1694 | 9 | | | | | | | | | |

STATE COACHMAN C UNIT WELL #: 2H RRCID -> 286842 COMPL. DATE 03/29/2019 TOTAL DEPTH 10416 PERF.10700 - 17955

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21450 | X | 19504 | -0- | | -1946 | -0- | 398 | 1 | 16375 | 2 | Y | 2474 | 2434 | 0 | 85 | 1 | 63 |
| | | | | | | | | 10 | 4 | 2721 | 9 | | | | | | | |
| 12 | 25203 | X | 23911 | -0- | | -1292 | -0- | 214 | 1 | 20692 | 2 | Y | 2721 | 2622 | 0 | 92 | 1 | 68 |
| | | | | | | | | 12 | 4 | 2993 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 15351 | -0- | | 15351 | 15351 | 189 | 1 | 12491 | 2 | Y | 2419 | 2387 | 0 | 34 | 1 | 66 |
| | | | | | | | | 10 | 4 | 2661 | 9 | | | | | | | |
| 02 | 43721 | X | 28370 | -0- | | -15351 | -0- | 1063 | 1 | 24069 | 2 | Y | 2938 | 2793 | 0 | 77 | 1 | 131 |
| | | | | | | | | 6 | 4 | 3232 | 9 | | | 3 | 8 | | | |
| 03 | 28613 | X | 18497 | -0- | | -10116 | -0- | 29 | 1 | 16639 | 2 | Y | 1655 | 1672 | 0 | 44 | 1 | 69 |
| | | | | | | | | 8 | 4 | 1821 | 9 | | | 1 | 8 | | | |
| 04 | 23502 | X | 23502 | -0- | | -0- | -0- | 15 | 1 | 20711 | 2 | Y | 2524 | 2419 | 0 | 57 | 1 | 117 |
| | | | | | | | | 2776 | 9 | | | | | | | | | |

STATE MAYFLY UNIT WELL #: 5H RRCID -> 286886 COMPL. DATE 05/25/2019 TOTAL DEPTH 10071 PERF.10283 - 20254

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45870 | X | 34058 | -0- | | -11812 | -0- | 31658 | 2 | 35 | 4 | Y | 2150 | 2234 | 1 | 17 | 8 | 81 |
| | | | | | | | | 2365 | 9 | | | | | | | | | |
| 12 | 47399 | X | 45837 | -0- | | -1562 | -0- | 42668 | 2 | 516 | 4 | Y | 2412 | 2242 | 1 | 9 | 8 | 242 |
| | | | | | | | | 2653 | 9 | | | | | | | | | |
| 01 | 47399 | X | 13400 | -0- | | -33999 | -0- | 12570 | 2 | 42 | 4 | Y | 716 | 830 | 1 | | | 128 |
| | | | | | | | | 788 | 9 | | | | | | | | | |
| 02 | 47712 | X | 42065 | -0- | | -5647 | -0- | 39515 | 2 | 94 | 4 | Y | 2233 | 2143 | 1 | 3 | 8 | 215 |
| | | | | | | | | 2456 | 9 | | | | | | | | | |
| 03 | 45849 | X | 34809 | -0- | | -11040 | -0- | 32796 | 2 | 30 | 4 | Y | 1803 | 1900 | 1 | | | 118 |
| | | | | | | | | 1983 | 9 | | | | | | | | | |
| 04 | 44370 | X | 39256 | -0- | | -5114 | -0- | 36515 | 2 | 50 | 4 | Y | 2446 | 2400 | 1 | | | 164 |
| | | | | | | | | 2691 | 9 | | | | | | | | | |

STATE RIO UNIT WELL #: 2H RRCID -> 287047 COMPL. DATE 12/06/2018 TOTAL DEPTH 10511 PERF.10714 - 18139

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34020 | X | 22763 | -0- | | -11257 | -0- | 53 | 1 | 20610 | 2 | Y | 1899 | 1824 | 0 | 83 | 1 | 58 |
| | | | | | | | | 11 | 4 | 2089 | 9 | | | 1 | 8 | | | |
| 12 | 33449 | X | 24960 | -0- | | -8489 | -0- | 82 | 1 | 19729 | 2 | Y | 4620 | 4461 | 0 | 68 | 1 | 149 |
| | | | | | | | | 67 | 4 | 5082 | 9 | | | | | | | |
| 01 | 0 | | 25858 | -0- | | 25858 | 25858 | 96 | 1 | 22306 | 2 | Y | 3141 | 3120 | 0 | 52 | 1 | 118 |
| | | | | | | | | 1 | 4 | 3455 | 9 | | | | | | | |
| 02 | 49496 | X | 23638 | -0- | | -25858 | -0- | 69 | 1 | 19909 | 2 | Y | 3325 | 3260 | 0 | 55 | 1 | 125 |
| | | | | | | | | 2 | 4 | 3658 | 9 | | | 3 | 8 | | | |
| 03 | 24955 | X | 24352 | -0- | | -603 | -0- | 55 | 1 | 21018 | 2 | Y | 2978 | 2951 | 0 | 48 | 1 | 103 |
| | | | | | | | | 3 | 4 | 3276 | 9 | | | 1 | 8 | | | |
| 04 | 25020 | X | 24694 | -0- | | -326 | -0- | 70 | 1 | 20610 | 2 | Y | 3648 | 3539 | 0 | 49 | 1 | 163 |
| | | | | | | | | 1 | 4 | 4013 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE RIO UNIT WELL #: 3H RRCID -> 287048 COMPL. DATE 12/06/2018 TOTAL DEPTH 10562 PERF.10671 - 18048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23550 | X | 17033 | -0- | -6517 | -0- | 37 | 1 | 14990 | 2 | Y | 1816 | 1708 | 0 | 92 | 1 | 55 |
| | | | | | | | 8 | 4 | 1998 | 9 | | | 1 | 8 | | | |
| 12 | 24149 | X | 18287 | -0- | -5862 | -0- | 59 | 1 | 17037 | 2 | Y | 1039 | 974 | 0 | 89 | 1 | 31 |
| | | | | | | | 48 | 4 | 1143 | 9 | | | | | | | |
| 01 | 0 | | 22024 | -0- | 22024 | 22024 | 74 | 1 | 20581 | 2 | Y | 1244 | 1178 | 0 | 51 | 1 | 46 |
| | | | | | | | 1 | 4 | 1368 | 9 | | | | | | | |
| 02 | 41829 | X | 19805 | -0- | -22024 | -0- | 54 | 1 | 18621 | 2 | Y | 1026 | 978 | 0 | 54 | 1 | 37 |
| | | | | | | | 1 | 4 | 1129 | 9 | | | 3 | 8 | | | |
| 03 | 19964 | X | 19696 | -0- | -268 | -0- | 40 | 1 | 18082 | 2 | Y | 1429 | 1373 | 0 | 43 | 1 | 49 |
| | | | | | | | 2 | 4 | 1572 | 9 | | | 1 | 8 | | | |
| 04 | 19860 | X | 19142 | -0- | -718 | -0- | 51 | 1 | 17365 | 2 | Y | 1569 | 1506 | 0 | 43 | 1 | 69 |
| | | | | | | | 1726 | 9 | | | | | | | | | |

STATE RIO UNIT WELL #: 4H RRCID -> 287068 COMPL. DATE 12/06/2018 TOTAL DEPTH 10561 PERF.10667 - 18130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30960 | X | 27436 | -0- | -3524 | -0- | 43 | 1 | 24438 | 2 | Y | 2678 | 2586 | 0 | 108 | 1 | 82 |
| | | | | | | | 9 | 4 | 2946 | 9 | | | 1 | 8 | | | |
| 12 | 31713 | X | 29249 | -0- | -2464 | -0- | 67 | 1 | 26166 | 2 | Y | 2693 | 2591 | 0 | 99 | 1 | 85 |
| | | | | | | | 54 | 4 | 2962 | 9 | | | | | | | |
| 01 | 0 | | 22549 | -0- | 22549 | 22549 | 63 | 1 | 20356 | 2 | Y | 1936 | 1898 | 0 | 51 | 1 | 72 |
| | | | | | | | 2130 | 9 | | | | | | | | | |
| 02 | 47073 | X | 24524 | -0- | -22549 | -0- | 57 | 1 | 22093 | 2 | Y | 2157 | 2081 | 0 | 65 | 1 | 80 |
| | | | | | | | 1 | 4 | 2373 | 9 | | | 3 | 8 | | | |
| 03 | 30535 | X | 27235 | -0- | -3300 | -0- | 44 | 1 | 25210 | 2 | Y | 1799 | 1756 | 0 | 61 | 1 | 61 |
| | | | | | | | 2 | 4 | 1979 | 9 | | | 1 | 8 | | | |
| 04 | 28320 | X | 25318 | -0- | -3002 | -0- | 51 | 1 | 23439 | 2 | Y | 1662 | 1591 | 0 | 59 | 1 | 73 |
| | | | | | | | 1828 | 9 | | | | | | | | | |

STATE CORTEZ UNIT WELL #: 5H RRCID -> 287245 COMPL. DATE 10/08/2019 TOTAL DEPTH 10574 PERF.10750 - 20781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31620 | X | 22993 | -0- | -8627 | -0- | 88 | 1 | 18726 | 2 | Y | 3736 | 3553 | 0 | 74 | 1 | 262 |
| | | | | | | | 69 | 4 | 4110 | 9 | | | 1 | 8 | | | |
| 12 | 30380 | X | 13041 | -0- | -17339 | -0- | 47 | 1 | 10228 | 2 | Y | 2468 | 2640 | 0 | 34 | 1 | 54 |
| | | | | | | | 51 | 4 | 2715 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 26901 | -0- | 26901 | 26901 | 69 | 1 | 21020 | 2 | Y | 5196 | 5092 | 0 | 51 | 1 | 107 |
| | | | | | | | 96 | 4 | 5716 | 9 | | | | | | | |
| 02 | 58304 | X | 31403 | -0- | -26901 | -0- | 101 | 1 | 25262 | 2 | Y | 5412 | 5282 | 0 | 71 | 1 | 166 |
| | | | | | | | 87 | 4 | 5953 | 9 | | | | | | | |
| 03 | 28383 | X | 28383 | -0- | -0- | -0- | 99 | 1 | 22702 | 2 | Y | 4990 | 4893 | 0 | 152 | 1 | 111 |
| | | | | | | | 93 | 4 | 5489 | 9 | | | | | | | |
| 04 | 26040 | X | 21927 | -0- | -4113 | -0- | 48 | 1 | 17395 | 2 | Y | 4002 | 3932 | 0 | 42 | 1 | 139 |
| | | | | | | | 82 | 4 | 4402 | 9 | | | | | | | |

STATE CORTEZ UNIT WELL #: 6H RRCID -> 287246 COMPL. DATE 11/02/2019 TOTAL DEPTH 10583 PERF.10818 - 20775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40680 | X | 24966 | -0- | -15714 | -0- | 96 | 1 | 20469 | 2 | Y | 3926 | 3811 | 0 | 92 | 1 | 275 |
| | | | | | | | 82 | 4 | 4319 | 9 | | | 1 | 8 | | | |
| 12 | 42036 | X | 31418 | -0- | -10618 | -0- | 117 | 1 | 25148 | 2 | Y | 5512 | 5606 | 0 | 57 | 1 | 120 |
| | | | | | | | 90 | 4 | 6063 | 9 | | | 4 | 8 | | | |
| 01 | 0 | | 23432 | -0- | 23432 | 23432 | 60 | 1 | 18310 | 2 | Y | 4542 | 4530 | 0 | 38 | 1 | 94 |
| | | | | | | | 66 | 4 | 4996 | 9 | | | | | | | |
| 02 | 35896 | X | 7826 | -0- | -28070 | -0- | 24 | 1 | 6067 | 2 | Y | 1556 | 1587 | 0 | 15 | 1 | 48 |
| | | | | | | | 23 | 4 | 1712 | 9 | | | | | | | |
| 03 | 35991 | X | 34982 | -0- | -1009 | -0- | 120 | 1 | 27604 | 2 | Y | 6504 | 6225 | 0 | 182 | 1 | 145 |
| | | | | | | | 104 | 4 | 7154 | 9 | | | | | | | |
| 04 | 32172 | X | 32172 | -0- | -0- | -0- | 71 | 1 | 25807 | 2 | Y | 5639 | 5533 | 0 | 55 | 1 | 196 |
| | | | | | | | 91 | 4 | 6203 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE CORTEZ UNIT WELL #: 7H RRCID -> 287248 COMPL. DATE 04/27/2020 TOTAL DEPTH 10874 PERF.11212 - 20927

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38430 | X | 30025 | -0- | -8405 | -0- | 117 | 1 | 24884 | 2 | Y | 4567 | 4373 | 0 | 88 | 1 | 321 |
| | | | | | | | 5024 | 9 | | | | | 1 | 8 | | | |
| 12 | 39711 | X | 21644 | -0- | -18067 | -0- | 84 | 1 | 18019 | 2 | Y | 3219 | 3430 | 0 | 38 | 1 | 70 |
| | | | | | | | 3541 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 30999 | -0- | 30999 | 30999 | 83 | 1 | 25262 | 2 | Y | 5140 | 5055 | 0 | 49 | 1 | 106 |
| | | | | | | | 5654 | 9 | | | | | | | | | |
| 02 | 51999 | X | 21000 | -0- | -30999 | -0- | 69 | 1 | 17179 | 2 | Y | 3411 | 3373 | 0 | 39 | 1 | 105 |
| | | | | | | | 3752 | 9 | | | | | | | | | |
| 03 | 32922 | X | 31619 | -0- | -1303 | -0- | 114 | 1 | 25983 | 2 | Y | 5020 | 4865 | 0 | 148 | 1 | 112 |
| | | | | | | | 5522 | 9 | | | | | | | | | |
| 04 | 30030 | X | 23120 | -0- | -6910 | -0- | 53 | 1 | 19325 | 2 | Y | 3391 | 3347 | 0 | 38 | 1 | 118 |
| | | | | | | | 12 | 4 | 3730 | 9 | | | | | | | |

LINK VJ RANCH 26-23 A WELL #: 1H RRCID -> 287261 COMPL. DATE 02/23/2019 TOTAL DEPTH 11127 PERF.11367 - 18550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15419 | -0- | 15419 | 15764 | 11342 | 2 | 48 | 4 | Y | 3663 | 3411 | 1 | 39 | 8 | 215 |
| | | | | | | | 4029 | 9 | | | | | | | | | |
| 12 | 0 | | 21468 | -0- | 21468 | 37232 | 16742 | 2 | 6 | 4 | Y | 4291 | 4272 | 1 | 37 | 8 | 197 |
| | | | | | | | 4720 | 9 | | | | | | | | | |
| 01 | 0 | | 14573 | -0- | 14573 | 51805 | 11012 | 2 | 3561 | 9 | Y | 3237 | 3248 | 1 | 1 | 8 | 185 |
| 02 | 66229 | X | 14424 | -0- | -51805 | -0- | 10735 | 2 | 3689 | 9 | Y | 3354 | 3277 | 1 | | | 262 |
| 03 | 21483 | X | 17988 | -0- | -3495 | -0- | 13216 | 2 | 4772 | 9 | Y | 4338 | 4403 | 1 | | | 197 |
| 04 | 22289 | X | 22289 | -0- | -0- | -0- | 17803 | 2 | 4486 | 9 | Y | 4078 | 4109 | 1 | 24 | 8 | 142 |

LINK VJ RANCH 26-23 D WELL #: 4H RRCID -> 287262 COMPL. DATE 02/22/2019 TOTAL DEPTH 11153 PERF.11428 - 18684

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20306 | -0- | 20306 | 44902 | 16457 | 2 | 61 | 4 | Y | 3444 | 3316 | 1 | 12 | 8 | 203 |
| | | | | | | | 3788 | 9 | | | | | | | | | |
| 12 | 0 | | 20518 | -0- | 20518 | 65420 | 16629 | 2 | 66 | 4 | Y | 3475 | 3504 | 1 | 13 | 8 | 161 |
| | | | | | | | 3823 | 9 | | | | | | | | | |
| 01 | 0 | | 21896 | -0- | 21896 | 87316 | 17438 | 2 | 65 | 4 | Y | 3994 | 3926 | 1 | | | 229 |
| | | | | | | | 4393 | 9 | | | | | | | | | |
| 02 | 105477 | X | 18161 | -0- | -87316 | -0- | 14476 | 2 | 57 | 4 | Y | 3298 | 3270 | 1 | | | 257 |
| | | | | | | | 3628 | 9 | | | | | | | | | |
| 03 | 24583 | X | 19111 | -0- | -5472 | -0- | 15228 | 2 | 58 | 4 | Y | 3477 | 3579 | 1 | | | 155 |
| | | | | | | | 3825 | 9 | | | | | | | | | |
| 04 | 21180 | X | 19304 | -0- | -1876 | -0- | 15531 | 2 | 59 | 4 | Y | 3376 | 3400 | 1 | 14 | 8 | 117 |
| | | | | | | | 3714 | 9 | | | | | | | | | |

LINK VJ RANCH 26-23 E WELL #: 5H RRCID -> 287263 COMPL. DATE 02/22/2019 TOTAL DEPTH 11172 PERF.11391 - 18631

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17900 | -0- | 17900 | 38925 | 15271 | 2 | 44 | 4 | Y | 2350 | 2253 | 1 | 9 | 8 | 137 |
| | | | | | | | 2585 | 9 | | | | | | | | | |
| 12 | 0 | | 18012 | -0- | 18012 | 56937 | 15638 | 2 | 46 | 4 | Y | 2116 | 2145 | 1 | 11 | 8 | 97 |
| | | | | | | | 2328 | 9 | | | | | | | | | |
| 01 | 0 | | 18906 | -0- | 18906 | 75843 | 16565 | 2 | 42 | 4 | Y | 2090 | 2069 | 1 | | | 118 |
| | | | | | | | 2299 | 9 | | | | | | | | | |
| 02 | 91069 | X | 15226 | -0- | -75843 | -0- | 13941 | 2 | 29 | 4 | Y | 1142 | 1175 | 1 | | | 85 |
| | | | | | | | 1256 | 9 | | | | | | | | | |
| 03 | 21018 | X | 16866 | -0- | -4152 | -0- | 15348 | 2 | 31 | 4 | Y | 1352 | 1383 | 1 | | | 54 |
| | | | | | | | 1487 | 9 | | | | | | | | | |
| 04 | 18300 | X | 17329 | -0- | -971 | -0- | 15779 | 2 | 33 | 4 | Y | 1379 | 1376 | 1 | 12 | 8 | 45 |
| | | | | | | | 1517 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
LINK VJ RANCH 26-23 F WELL #: 6H RRCID -> 287264 COMPL. DATE 02/19/2019 TOTAL DEPTH 11209 PERF.11402 - 18688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3350 | -0- | 3350 | 8882 | 200 | 2 | 61 | 4 | Y | 2808 | 2698 | 1 | 9 | 8 | 171 |
| | | | | | | | 3089 | 9 | | | | | | | | | |
| 12 | 0 | | 12241 | -0- | 12241 | 21123 | 9168 | 2 | 59 | 4 | Y | 2740 | 2774 | 1 | 9 | 8 | 128 |
| | | | | | | | 3014 | 9 | | | | | | | | | |
| 01 | 0 | | 17241 | -0- | 17241 | 38364 | 12987 | 2 | 64 | 4 | Y | 3809 | 3718 | 1 | | | 219 |
| | | | | | | | 4190 | 9 | | | | | | | | | |
| 02 | 54625 | X | 16261 | -0- | -38364 | -0- | 12389 | 2 | 60 | 4 | Y | 3465 | 3413 | 1 | | | 271 |
| | | | | | | | 3812 | 9 | | | | | | | | | |
| 03 | 18248 | X | 18248 | -0- | -0- | -0- | 14083 | 2 | 63 | 4 | Y | 3729 | 3831 | 1 | | | 169 |
| | | | | | | | 4102 | 9 | | | | | | | | | |
| 04 | 18130 | X | 18130 | -0- | -0- | -0- | 14423 | 2 | 60 | 4 | Y | 3315 | 3355 | 1 | 14 | 8 | 115 |
| | | | | | | | 3647 | 9 | | | | | | | | | |

LINK VJ RANCH 26-23 G WELL #: 7H RRCID -> 287265 COMPL. DATE 02/17/2019 TOTAL DEPTH 11201 PERF.11479 - 18598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14956 | -0- | 14956 | 30531 | 11126 | 2 | 3830 | 9 | Y | 3482 | 3340 | 1 | 14 | 8 | 209 |
| 12 | 0 | | 15122 | -0- | 15122 | 45653 | 11533 | 2 | 4 | 4 | Y | 3259 | 3300 | 1 | 15 | 8 | 153 |
| | | | | | | | 3585 | 9 | | | | | | | | | |
| 01 | 0 | | 16894 | -0- | 16894 | 62547 | 13115 | 2 | 3779 | 9 | Y | 3435 | 3390 | 1 | | | 198 |
| 02 | 72101 | X | 9554 | -0- | -62547 | -0- | 7124 | 2 | 2430 | 9 | Y | 2209 | 2233 | 1 | | | 174 |
| 03 | 15562 | X | 14484 | -0- | -1078 | -0- | 10929 | 2 | 3555 | 9 | Y | 3232 | 3258 | 1 | | | 148 |
| 04 | 16350 | X | 12992 | -0- | -3358 | -0- | 9846 | 2 | 3146 | 9 | Y | 2860 | 2896 | 1 | 12 | 8 | 100 |

STATE CORTEZ UNIT WELL #: 4H RRCID -> 287287 COMPL. DATE 07/30/2019 TOTAL DEPTH 10555 PERF.10774 - 20877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35970 | X | 16452 | -0- | -19518 | -0- | 64 | 1 | 13576 | 2 | Y | 2556 | 2451 | 0 | 52 | 1 | 179 |
| | | | | | | | 2812 | 9 | | | | | | | | | |
| 12 | 37169 | X | 26984 | -0- | -10185 | -0- | 100 | 1 | 21575 | 2 | Y | 4826 | 4826 | 0 | 71 | 1 | 105 |
| | | | | | | | 5309 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 28635 | -0- | 28635 | 28635 | 76 | 1 | 23262 | 2 | Y | 4815 | 4766 | 0 | 55 | 1 | 99 |
| | | | | | | | 5297 | 9 | | | | | | | | | |
| 02 | 50935 | X | 22300 | -0- | -28635 | -0- | 73 | 1 | 18221 | 2 | Y | 3642 | 3580 | 0 | 50 | 1 | 111 |
| | | | | | | | 4006 | 9 | | | | | | | | | |
| 03 | 26970 | X | 26198 | -0- | -772 | -0- | 93 | 1 | 21329 | 2 | Y | 4342 | 4222 | 0 | 134 | 1 | 97 |
| | | | | | | | 4776 | 9 | | | | | | | | | |
| 04 | 27720 | X | 24130 | -0- | -3590 | -0- | 55 | 1 | 19910 | 2 | Y | 3786 | 3705 | 0 | 47 | 1 | 131 |
| | | | | | | | 4165 | 9 | | | | | | | | | |

LINK VJ RANCH 26-23 B WELL #: 2H RRCID -> 287297 COMPL. DATE 02/23/2019 TOTAL DEPTH 11135 PERF.11420 - 18603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2261 | -0- | 2261 | 29191 | 2034 | 2 | 3 | 4 | Y | 204 | 333 | 1 | 1 | 8 | 12 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 12 | 0 | | 15891 | -0- | 15891 | 45082 | 12601 | 2 | 67 | 4 | Y | 2930 | 2787 | 1 | 19 | 8 | 136 |
| | | | | | | | 3223 | 9 | | | | | | | | | |
| 01 | 0 | | 2263 | -0- | 2263 | 47345 | 1374 | 2 | 9 | 4 | Y | 800 | 890 | 1 | | | 46 |
| | | | | | | | 880 | 9 | | | | | | | | | |
| 02 | 60237 | X | 12892 | -0- | -47345 | -0- | 9968 | 2 | 57 | 4 | Y | 2606 | 2448 | 1 | | | 204 |
| | | | | | | | 2867 | 9 | | | | | | | | | |
| 03 | 26939 | X | 18690 | -0- | -8249 | -0- | 14723 | 2 | 76 | 4 | Y | 3537 | 3581 | 1 | | | 160 |
| | | | | | | | 3891 | 9 | | | | | | | | | |
| 04 | 16814 | X | 16814 | -0- | -0- | -0- | 13293 | 2 | 68 | 4 | Y | 3139 | 3170 | 1 | 20 | 8 | 109 |
| | | | | | | | 3453 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
HUESO SALTO STATE 55-2-48 LOV WELL #: 2H RRCID -> 287548 COMPL. DATE 12/23/2015 TOTAL DEPTH 11210 PERF.11565 - 15763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | X | 16 | -0- | -44 | -0- | 2 | 2 | 2 | 4 | N | 11 | | | | | 190 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1519 | X | 117 | -0- | -1402 | -0- | 12 | 4 | 105 | 9 | N | 95 | 140 | 1 | | | 145 |
| 01 | 1519 | X | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | 145 |
| 02 | 1372 | X | 25 | -0- | -1347 | -0- | 3 | 4 | 22 | 9 | N | 20 | | | | | 165 |
| 03 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | 11 | | | | | 176 |
| 04 | 120 | X | 27 | -0- | -93 | -0- | 12 | 2 | 3 | 4 | N | 11 | | | | | 187 |
| | | | | | | | 12 | 9 | | | | | | | | | |

STATE MAYFLY UNIT WELL #: 6H RRCID -> 287618 COMPL. DATE 02/22/2019 TOTAL DEPTH 10087 PERF.10212 - 20393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36900 | X | 28644 | -0- | -8256 | -0- | 26437 | 2 | 44 | 4 | Y | 1966 | 2038 | 1 | 15 | 8 | 75 |
| | | | | | | | 2163 | 9 | | | | | | | | | |
| 12 | 38130 | X | 21168 | -0- | -16962 | -0- | 19614 | 2 | 255 | 4 | Y | 1181 | 1133 | 1 | 4 | 8 | 119 |
| | | | | | | | 1299 | 9 | | | | | | | | | |
| 01 | 38130 | X | 6793 | -0- | -31337 | -0- | 6318 | 2 | 29 | 4 | Y | 405 | 451 | 1 | | | 73 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 02 | 34216 | X | 16885 | -0- | -17331 | -0- | 15388 | 2 | 58 | 4 | Y | 1308 | 1249 | 1 | 1 | 8 | 131 |
| | | | | | | | 1439 | 9 | | | | | | | | | |
| 03 | 33573 | X | 24413 | -0- | -9160 | -0- | 22609 | 2 | 40 | 4 | Y | 1604 | 1625 | 1 | | | 110 |
| | | | | | | | 1764 | 9 | | | | | | | | | |
| 04 | 28650 | X | 23096 | -0- | -5554 | -0- | 21381 | 2 | 46 | 4 | Y | 1517 | 1522 | 1 | | | 105 |
| | | | | | | | 1669 | 9 | | | | | | | | | |

STATE MAYFLY UNIT WELL #: 8H RRCID -> 287619 COMPL. DATE 03/10/2019 TOTAL DEPTH 10111 PERF.10302 - 20387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26160 | X | 17935 | -0- | -8225 | -0- | 16182 | 2 | 46 | 4 | Y | 1552 | 1564 | 1 | 12 | 8 | 60 |
| | | | | | | | 1707 | 9 | | | | | | | | | |
| 12 | 27032 | X | 10521 | -0- | -16511 | -0- | 9482 | 2 | 134 | 4 | Y | 823 | 794 | 1 | 3 | 8 | 86 |
| | | | | | | | 905 | 9 | | | | | | | | | |
| 01 | 27032 | X | 4617 | -0- | -22415 | -0- | 4173 | 2 | 23 | 4 | Y | 383 | 397 | 1 | | | 72 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 02 | 22820 | X | 85 | -0- | -22735 | -0- | 1 | 2 | 11 | 4 | Y | 66 | 131 | 1 | | | 7 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 18538 | X | 31 | -0- | -18507 | -0- | 10 | 4 | 21 | 9 | Y | 19 | 25 | 1 | | | 1 |
| 04 | 17940 | X | 3 | -0- | -17937 | -0- | 1 | 4 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |

STATE MAYFLY UNIT WELL #: 10H RRCID -> 287620 COMPL. DATE 03/02/2019 TOTAL DEPTH 10086 PERF.10218 - 20455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27969 | X | 27969 | -0- | -0- | -0- | 25870 | 2 | 46 | 4 | Y | 1866 | 1934 | 1 | 15 | 8 | 75 |
| | | | | | | | 2053 | 9 | | | | | | | | | |
| 12 | 26660 | X | 19518 | -0- | -7142 | -0- | 18098 | 2 | 229 | 4 | Y | 1083 | 1035 | 1 | 4 | 8 | 119 |
| | | | | | | | 1191 | 9 | | | | | | | | | |
| 01 | 31837 | X | 11095 | -0- | -20742 | -0- | 10416 | 2 | 39 | 4 | Y | 582 | 583 | 1 | | | 118 |
| | | | | | | | 640 | 9 | | | | | | | | | |
| 02 | 29464 | X | 29464 | -0- | -0- | -0- | 27446 | 2 | 87 | 4 | Y | 1755 | 1683 | 1 | 2 | 8 | 188 |
| | | | | | | | 1931 | 9 | | | | | | | | | |
| 03 | 32798 | X | 8283 | -0- | -24515 | -0- | 7688 | 2 | 21 | 4 | Y | 522 | 672 | 1 | | | 38 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 04 | 33829 | X | 33829 | -0- | -0- | -0- | 31437 | 2 | 64 | 4 | Y | 2116 | 1996 | 1 | | | 158 |
| | | | | | | | 2328 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE MAYFLY UNIT WELL #: 9H RRCID -> 287662 COMPL. DATE 03/10/2019 TOTAL DEPTH 10113 PERF.10314 - 20316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31020 | X | 19717 | -0- | -11303 | -0- | 17857 | 2 | 39 | 4 | Y | 1655 | 1696 | 1 | 13 | 8 | 64 |
| | | | | | | | 1821 | 9 | | | | | | | | | |
| 12 | 32054 | X | 2259 | -0- | -29795 | -0- | 2075 | 2 | 35 | 4 | Y | 135 | 184 | 1 | 1 | 8 | 14 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 01 | 32054 | X | 337 | -0- | -31717 | -0- | 324 | 2 | 7 | 4 | Y | 5 | 18 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 25088 | X | 2396 | -0- | -22692 | -0- | 2097 | 2 | 20 | 4 | Y | 254 | 229 | 1 | | | 26 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 03 | 25110 | X | 2517 | -0- | -22593 | -0- | 2210 | 2 | 17 | 4 | Y | 264 | 271 | 1 | | | 19 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 04 | 19710 | X | 1193 | -0- | -18517 | -0- | 1044 | 2 | 7 | 4 | Y | 129 | 139 | 1 | | | 9 |
| | | | | | | | 142 | 9 | | | | | | | | | |

STATE CORTEZ UNIT WELL #: 3H RRCID -> 288016 COMPL. DATE 06/23/2020 TOTAL DEPTH 10826 PERF.11202 - 21026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58710 | X | 18158 | -0- | -40552 | -0- | 76 | 1 | 16057 | 2 | Y | 1805 | 1800 | 0 | 54 | 1 | 125 |
| | | | | | | | 39 | 4 | 1986 | 9 | | | | | | | |
| 12 | 60667 | X | 12021 | -0- | -48646 | -0- | 45 | 1 | 9741 | 2 | Y | 1998 | 2059 | 0 | 19 | 1 | 44 |
| | | | | | | | 37 | 4 | 2198 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 37142 | -0- | 37142 | 37142 | 106 | 1 | 32125 | 2 | Y | 4402 | 4295 | 0 | 60 | 1 | 91 |
| | | | | | | | 69 | 4 | 4842 | 9 | | | | | | | |
| 02 | 51576 | X | 5108 | -0- | -46468 | -0- | 16 | 1 | 3943 | 2 | Y | 1023 | 1074 | 0 | 9 | 1 | 31 |
| | | | | | | | 24 | 4 | 1125 | 9 | | | | | | | |
| 03 | 40486 | X | 4358 | -0- | -36128 | -0- | 12 | 1 | 2865 | 2 | Y | 1314 | 1285 | 0 | 31 | 1 | 29 |
| | | | | | | | 36 | 4 | 1445 | 9 | | | | | | | |
| 04 | 35940 | X | 34506 | -0- | -1434 | -0- | 82 | 1 | 29940 | 2 | Y | 4001 | 3836 | 0 | 56 | 1 | 138 |
| | | | | | | | 83 | 4 | 4401 | 9 | | | | | | | |

STATE CORREA UNIT WELL #: 1H RRCID -> 288075 COMPL. DATE 09/26/2019 TOTAL DEPTH 10659 PERF.10900 - 20764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39270 | X | 22872 | -0- | -16398 | -0- | 103 | 1 | 20083 | 2 | Y | 2422 | 2381 | 0 | 67 | 1 | 74 |
| | | | | | | | 22 | 4 | 2664 | 9 | | | 1 | 8 | | | |
| 12 | 38161 | X | 21995 | -0- | -16166 | -0- | 104 | 1 | 18918 | 2 | Y | 2682 | 2655 | 0 | 54 | 1 | 43 |
| | | | | | | | 23 | 4 | 2950 | 9 | | | 4 | 8 | | | |
| 01 | 0 | | 21482 | -0- | 21482 | 21482 | 98 | 1 | 18681 | 2 | Y | 2350 | 2272 | 0 | 50 | 1 | 71 |
| | | | | | | | 118 | 4 | 2585 | 9 | | | | | | | |
| 02 | 33759 | X | 12277 | -0- | -21482 | -0- | 20 | 1 | 10306 | 2 | Y | 1758 | 1739 | 0 | 32 | 1 | 55 |
| | | | | | | | 17 | 4 | 1934 | 9 | | | 3 | 8 | | | |
| 03 | 31372 | X | 16298 | -0- | -15074 | -0- | 45 | 1 | 13599 | 2 | Y | 2393 | 2328 | 0 | 35 | 1 | 84 |
| | | | | | | | 22 | 4 | 2632 | 9 | | | 1 | 8 | | | |
| 04 | 22860 | X | 8550 | -0- | -14310 | -0- | 37 | 1 | 7092 | 2 | Y | 1281 | 1304 | 0 | 19 | 1 | 42 |
| | | | | | | | 12 | 4 | 1409 | 9 | | | | | | | |

STATE CORREA UNIT WELL #: 3H RRCID -> 288098 COMPL. DATE 04/16/2021 TOTAL DEPTH 11260 PERF.11334 - 21247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80040 | X | 63209 | -0- | -16831 | -0- | 154 | 1 | 57512 | 2 | Y | 4998 | 4789 | 0 | 314 | 1 | 148 |
| | | | | | | | 45 | 4 | 5498 | 9 | | | 1 | 8 | | | |
| 12 | 77562 | X | 66799 | -0- | -10763 | -0- | 173 | 1 | 61068 | 2 | Y | 5012 | 4790 | 0 | 285 | 1 | 78 |
| | | | | | | | 45 | 4 | 5513 | 9 | | | 7 | 8 | | | |
| 01 | 0 | | 67073 | -0- | 67073 | 67073 | 179 | 1 | 60676 | 2 | Y | 5452 | 5107 | 0 | 263 | 1 | 160 |
| | | | | | | | 221 | 4 | 5997 | 9 | | | | | | | |
| 02 | 127866 | X | 60793 | -0- | -67073 | -0- | 46 | 1 | 55219 | 2 | Y | 4985 | 4706 | 0 | 281 | 1 | 150 |
| | | | | | | | 44 | 4 | 5484 | 9 | | | 8 | 8 | | | |
| 03 | 69006 | X | 51746 | -0- | -17260 | -0- | 77 | 1 | 47538 | 2 | Y | 3721 | 3543 | 0 | 199 | 1 | 126 |
| | | | | | | | 38 | 4 | 4093 | 9 | | | 3 | 8 | | | |
| 04 | 64920 | X | 52317 | -0- | -12603 | -0- | 83 | 1 | 47075 | 2 | Y | 4642 | 4413 | 0 | 206 | 1 | 149 |
| | | | | | | | 53 | 4 | 5106 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE ASPEN C UNIT WELL #: 1H RRCID -> 288221 COMPL. DATE 12/27/2019 TOTAL DEPTH 10458 PERF.10562 - 18033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28710 | X | 13040 | -0- | -15670 | -0- | 492 | 1 | 11357 | 2 | Y | 1044 | 1155 | 0 | 35 | 1 | 323 |
| | | | | | | | 43 | 4 | 1148 | 9 | | | | | | | |
| 12 | 29667 | X | 23686 | -0- | -5981 | -0- | 1611 | 1 | 19952 | 2 | Y | 1889 | 1708 | 0 | 53 | 1 | 451 |
| | | | | | | | 45 | 4 | 2078 | 9 | | | | | | | |
| 01 | 0 | | 19627 | -0- | 19627 | 19627 | 2488 | 1 | 14777 | 2 | Y | 2090 | 1745 | 0 | 36 | 1 | 760 |
| | | | | | | | 63 | 4 | 2299 | 9 | | | | | | | |
| 02 | 38052 | X | 18425 | -0- | -19627 | -0- | 1961 | 1 | 14445 | 2 | Y | 1802 | 1711 | 0 | 42 | 1 | 806 |
| | | | | | | | 37 | 4 | 1982 | 9 | | | 3 | 8 | | | |
| 03 | 28210 | X | 16681 | -0- | -11529 | -0- | 4866 | 1 | 9433 | 2 | Y | 2124 | 2648 | 0 | 22 | 1 | 259 |
| | | | | | | | 46 | 4 | 2336 | 9 | | | 1 | 8 | | | |
| 04 | 22920 | X | 14607 | -0- | -8313 | -0- | 3029 | 1 | 9913 | 2 | Y | 1475 | 1259 | 0 | 25 | 1 | 450 |
| | | | | | | | 42 | 4 | 1623 | 9 | | | | | | | |

STATE ASPEN C UNIT WELL #: 2H RRCID -> 288222 COMPL. DATE 12/23/2019 TOTAL DEPTH 10457 PERF.10620 - 17921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11670 | X | 4474 | -0- | -7196 | -0- | 408 | 1 | 3367 | 2 | Y | 599 | 619 | 0 | 11 | 1 | 188 |
| | | | | | | | 40 | 4 | 659 | 9 | | | | | | | |
| 12 | 14012 | X | 1114 | -0- | -12898 | -0- | 991 | 1 | 27 | 2 | Y | 82 | 250 | 0 | | | 20 |
| | | | | | | | 6 | 4 | 90 | 9 | | | | | | | |
| 01 | 0 | | 1955 | -0- | 1955 | 1955 | 1936 | 1 | 19 | 4 | Y | -0- | 20 | 0 | | | -0- |
| 02 | 12656 | X | 2038 | -0- | -10618 | -0- | 1917 | 1 | 11 | 4 | Y | 100 | 52 | 0 | 4 | 8 | 44 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 10602 | X | 2125 | -0- | -8477 | -0- | 2026 | 1 | 13 | 4 | Y | 78 | 111 | 0 | 1 | 8 | 10 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 04 | 4470 | X | 24 | -0- | -4446 | -0- | 2 | 1 | 22 | 2 | Y | -0- | 10 | 0 | | | -0- |

STATE APACHE 57 WELL #: 1602H RRCID -> 288243 COMPL. DATE 02/17/2020 TOTAL DEPTH 10504 PERF.10700 - 18076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23670 | X | 22903 | -0- | -767 | -0- | 20657 | 2 | 2246 | 9 | Y | 2042 | 1964 | 0 | 78 | 1 | 68 |
| 12 | 25575 | X | 25575 | -0- | -0- | -0- | 23451 | 2 | 2124 | 9 | Y | 1931 | 1865 | 0 | 76 | 1 | 58 |
| 01 | 0 | | 25998 | -0- | 25998 | 25998 | 23363 | 2 | 2635 | 9 | Y | 2395 | 2271 | 0 | 70 | 1 | 112 |
| 02 | 52495 | X | 26497 | -0- | -25998 | -0- | 23794 | 2 | 109 | 4 | Y | 2358 | 2244 | 0 | 80 | 1 | 142 |
| | | | | | | | 2594 | 9 | | | | | 4 | 8 | | | |
| 03 | 29039 | X | 29039 | -0- | -0- | -0- | 26756 | 2 | 2283 | 9 | Y | 2075 | 2024 | 0 | 74 | 1 | 117 |
| | | | | | | | | | | | | | 2 | 8 | | | |
| 04 | 27422 | X | 27422 | -0- | -0- | -0- | 24728 | 2 | 2694 | 9 | Y | 2449 | 2382 | 0 | 71 | 1 | 113 |

STATE APACHE 57 WELL #: 1603H RRCID -> 288244 COMPL. DATE 02/17/2020 TOTAL DEPTH 10495 PERF.10618 - 18026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43440 | X | 34377 | -0- | -9063 | -0- | 31251 | 2 | 37 | 4 | Y | 2808 | 2674 | 0 | 115 | 1 | 93 |
| | | | | | | | 3089 | 9 | | | | | | | | | |
| 12 | 44888 | X | 41947 | -0- | -2941 | -0- | 38073 | 2 | 44 | 4 | Y | 3482 | 3350 | 0 | 119 | 1 | 105 |
| | | | | | | | 3830 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 31281 | -0- | 31281 | 31281 | 29302 | 2 | 28 | 4 | Y | 1774 | 1713 | 0 | 85 | 1 | 81 |
| | | | | | | | 1951 | 9 | | | | | | | | | |
| 02 | 59252 | X | 27971 | -0- | -31281 | -0- | 26204 | 2 | 119 | 4 | Y | 1498 | 1387 | 0 | 102 | 1 | 87 |
| | | | | | | | 1648 | 9 | | | | | 3 | 8 | | | |
| 03 | 41943 | X | 31109 | -0- | -10834 | -0- | 29001 | 2 | 30 | 4 | Y | 1889 | 1777 | 0 | 93 | 1 | 105 |
| | | | | | | | 2078 | 9 | | | | | 1 | 8 | | | |
| 04 | 40590 | X | 29225 | -0- | -11365 | -0- | 27982 | 2 | 25 | 4 | Y | 1107 | 1071 | 0 | 93 | 1 | 48 |
| | | | | | | | 1218 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE APACHE 57 WELL #: 1604H RRCID -> 288245 COMPL. DATE 02/17/2020 TOTAL DEPTH 10507 PERF.10685 - 18119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35662 | X | 35662 | -0- | -0- | -0- | | 31550 | 2 | 51 | 4 | Y | 3692 | 3574 | 0 | 116 | 1 | 123 |
| | | | | | | | | 4061 | 9 | | | | | | | | | |
| 12 | 36146 | X | 31726 | -0- | -4420 | -0- | | 27632 | 2 | 47 | 4 | Y | 3679 | 3602 | 0 | 87 | 1 | 112 |
| | | | | | | | | 4047 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 34661 | -0- | 34661 | 34661 | | 29410 | 2 | 61 | 4 | Y | 4718 | 4521 | 0 | 86 | 1 | 223 |
| | | | | | | | | 5190 | 9 | | | | | | | | | |
| 02 | 66133 | X | 31472 | -0- | -34661 | -0- | | 26722 | 2 | 142 | 4 | Y | 4189 | 4066 | 0 | 86 | 1 | 256 |
| | | | | | | | | 4608 | 9 | | | | | 4 | 8 | | | |
| 03 | 37262 | X | 35095 | -0- | -2167 | -0- | | 30330 | 2 | 53 | 4 | Y | 4284 | 4212 | 0 | 80 | 1 | 246 |
| | | | | | | | | 4712 | 9 | | | | | 2 | 8 | | | |
| 04 | 35670 | X | 35239 | -0- | -431 | -0- | | 30656 | 2 | 51 | 4 | Y | 4120 | 4090 | 0 | 84 | 1 | 192 |
| | | | | | | | | 4532 | 9 | | | | | | | | | |

STATE APACHE 57 WELL #: 1605H RRCID -> 288247 COMPL. DATE 03/01/2020 TOTAL DEPTH 10473 PERF.10590 - 20608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24000 | X | 2629 | -0- | -21371 | -0- | | 31 | 1 | 2000 | 2 | Y | 537 | 608 | 0 | 10 | 1 | 17 |
| | | | | | | | | 7 | 4 | 591 | 9 | | | | | | | |
| 12 | 23343 | X | 7231 | -0- | -16112 | -0- | | 36 | 1 | 6620 | 2 | Y | 495 | 469 | 0 | 28 | 1 | 15 |
| | | | | | | | | 30 | 4 | 545 | 9 | | | | | | | |
| 01 | 0 | | 20799 | -0- | 20799 | 20799 | | 100 | 1 | 18016 | 2 | Y | 2438 | 2320 | 0 | 42 | 1 | 91 |
| | | | | | | | | 1 | 4 | 2682 | 9 | | | | | | | |
| 02 | 36148 | X | 15349 | -0- | -20799 | -0- | | 60 | 1 | 13548 | 2 | Y | 1582 | 1572 | 0 | 37 | 1 | 59 |
| | | | | | | | | 1 | 4 | 1740 | 9 | | | 5 | 8 | | | |
| 03 | 15725 | X | 15725 | -0- | -0- | -0- | | 47 | 1 | 13017 | 2 | Y | 2417 | 2361 | 0 | 29 | 1 | 84 |
| | | | | | | | | 2 | 4 | 2659 | 9 | | | 2 | 8 | | | |
| 04 | 20010 | X | 191 | -0- | -19819 | -0- | | 5 | 1 | 70 | 2 | Y | 100 | 179 | 0 | | | 5 |
| | | | | | | | | 6 | 4 | 110 | 9 | | | | | | | |

STATE APACHE 57 WELL #: 1606H RRCID -> 288248 COMPL. DATE 02/29/2020 TOTAL DEPTH 10493 PERF.10559 - 20618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35010 | X | 28370 | -0- | -6640 | -0- | | 77 | 1 | 22139 | 2 | Y | 5579 | 5474 | 0 | 84 | 1 | 176 |
| | | | | | | | | 17 | 4 | 6137 | 9 | | | 2 | 8 | | | |
| 12 | 34286 | X | 2461 | -0- | -31825 | -0- | | 57 | 1 | 2127 | 2 | Y | 210 | 372 | 0 | 7 | 1 | 7 |
| | | | | | | | | 46 | 4 | 231 | 9 | | | | | | | |
| 01 | 0 | | 7422 | -0- | 7422 | 7422 | | 45 | 1 | 5158 | 2 | Y | 2017 | 1928 | 0 | 20 | 1 | 76 |
| | | | | | | | | 2219 | 9 | | | | | | | | | |
| 02 | 26488 | X | 3252 | -0- | -23236 | -0- | | 34 | 1 | 1652 | 2 | Y | 1423 | 1433 | 0 | 8 | 1 | 54 |
| | | | | | | | | 1 | 4 | 1565 | 9 | | | 4 | 8 | | | |
| 03 | 29326 | X | 10558 | -0- | -18768 | -0- | | 45 | 1 | 8321 | 2 | Y | 1991 | 1943 | 0 | 31 | 1 | 69 |
| | | | | | | | | 2 | 4 | 2190 | 9 | | | 2 | 8 | | | |
| 04 | 28380 | X | 311 | -0- | -28069 | -0- | | 18 | 1 | 9 | 2 | Y | 258 | 315 | 0 | | | 12 |
| | | | | | | | | 284 | 9 | | | | | | | | | |

STATE BLUEWING UNIT B WELL #: 1H RRCID -> 288269 COMPL. DATE 12/22/2020 TOTAL DEPTH 10581 PERF.10617 - 20526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31598 | -0- | 31598 | 62810 | | 27105 | 2 | 115 | 4 | Y | 3980 | 3985 | 1 | 1 | 8 | 223 |
| | | | | | | | | 4378 | 9 | | | | | | | | | |
| 12 | 0 | | 31074 | -0- | 31074 | 93884 | | 28320 | 2 | 135 | 4 | Y | 2381 | 2530 | 1 | 1 | 8 | 73 |
| | | | | | | | | 2619 | 9 | | | | | | | | | |
| 01 | 0 | | 35574 | -0- | 35574 | 129458 | | 31556 | 2 | 115 | 4 | Y | 3548 | 3467 | 1 | | | 154 |
| | | | | | | | | 3903 | 9 | | | | | | | | | |
| 02 | 162176 | X | 32718 | -0- | -129458 | -0- | | 29073 | 2 | 104 | 4 | Y | 3219 | 3154 | 1 | | | 219 |
| | | | | | | | | 3541 | 9 | | | | | | | | | |
| 03 | 32643 | X | 30741 | -0- | -1902 | -0- | | 27074 | 2 | 99 | 4 | Y | 3244 | 3308 | 1 | | | 155 |
| | | | | | | | | 3568 | 9 | | | | | | | | | |
| 04 | 34440 | X | 25357 | -0- | -9083 | -0- | | 22533 | 2 | 87 | 4 | Y | 2488 | 2438 | 1 | | | 205 |
| | | | | | | | | 2737 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
MCKNIGHT 29 UNIT WELL #: 2H RRCID -> 288272 COMPL. DATE 06/30/2019 TOTAL DEPTH 11788 PERF.11940 - 16757

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18690 | X | 14682 | -0- | | -4008 | -0- | 12664 | 2 | 29 | 4 | Y | 1808 | 1733 | 0 | 21 | 1 | 81 |
| | | | | | | | | 1989 | 9 | | | | | 7 | 8 | | | |
| 12 | 18538 | X | 14418 | -0- | | -4120 | -0- | 12082 | 2 | 344 | 4 | Y | 1811 | 1839 | 0 | 16 | 1 | 32 |
| | | | | | | | | 1992 | 9 | | | | | 5 | 8 | | | |
| 01 | 0 | | 16444 | -0- | | 16444 | 16444 | 13605 | 2 | 35 | 4 | Y | 2549 | 2516 | 0 | 24 | 1 | 33 |
| | | | | | | | | 2804 | 9 | | | | | 8 | 8 | | | |
| 02 | 29081 | X | 12637 | -0- | | -16444 | -0- | 10369 | 2 | 59 | 4 | Y | 2008 | 1977 | 0 | 20 | 1 | 44 |
| | | | | | | | | 2209 | 9 | | | | | | | | | |
| 03 | 15469 | X | 12534 | -0- | | -2935 | -0- | 10523 | 2 | 33 | 4 | Y | 1798 | 1742 | 0 | 59 | 1 | 41 |
| | | | | | | | | 1978 | 9 | | | | | | | | | |
| 04 | 15180 | X | 11629 | -0- | | -3551 | -0- | 9731 | 2 | 42 | 4 | Y | 1687 | 1671 | 0 | 10 | 1 | 33 |
| | | | | | | | | 1856 | 9 | | | | | 14 | 8 | | | |

STATE CORREA UNIT WELL #: 2H RRCID -> 288416 COMPL. DATE 09/26/2019 TOTAL DEPTH 10654 PERF.10710 - 20788

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35550 | X | 15386 | -0- | | -20164 | -0- | 84 | 1 | 13825 | 2 | Y | 1305 | 1235 | 0 | 51 | 1 | 40 |
| | | | | | | | | 41 | 4 | 1436 | 9 | | | | | | | |
| 12 | 33976 | X | 24060 | -0- | | -9916 | -0- | 101 | 1 | 22407 | 2 | Y | 1397 | 1342 | 0 | 71 | 1 | 22 |
| | | | | | | | | 15 | 4 | 1537 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 24405 | -0- | | 24405 | 24405 | 108 | 1 | 23233 | 2 | Y | 860 | 789 | 0 | 69 | 1 | 24 |
| | | | | | | | | 118 | 4 | 946 | 9 | | | | | | | |
| 02 | 42071 | X | 17666 | -0- | | -24405 | -0- | 24 | 1 | 17192 | 2 | Y | 402 | 353 | 0 | 60 | 1 | 11 |
| | | | | | | | | 8 | 4 | 442 | 9 | | | 2 | 8 | | | |
| 03 | 26660 | X | 18291 | -0- | | -8369 | -0- | 49 | 1 | 17198 | 2 | Y | 939 | 868 | 0 | 49 | 1 | 32 |
| | | | | | | | | 11 | 4 | 1033 | 9 | | | 1 | 8 | | | |
| 04 | 23610 | X | 15739 | -0- | | -7871 | -0- | 44 | 1 | 14952 | 2 | Y | 667 | 634 | 0 | 44 | 1 | 21 |
| | | | | | | | | 9 | 4 | 734 | 9 | | | | | | | |

STATE CORREA UNIT WELL #: 4H RRCID -> 288460 COMPL. DATE 04/17/2020 TOTAL DEPTH 10990 PERF.10943 - 21024

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46020 | X | 31568 | -0- | | -14452 | -0- | 126 | 1 | 27884 | 2 | Y | 3184 | 3179 | 0 | 85 | 1 | 98 |
| | | | | | | | | 56 | 4 | 3502 | 9 | | | 1 | 8 | | | |
| 12 | 47554 | X | 38331 | -0- | | -9223 | -0- | 139 | 1 | 33637 | 2 | Y | 4111 | 4049 | 0 | 88 | 1 | 66 |
| | | | | | | | | 33 | 4 | 4522 | 9 | | | 6 | 8 | | | |
| 01 | 0 | | 43083 | -0- | | 43083 | 43083 | 142 | 1 | 37960 | 2 | Y | 4371 | 4213 | 0 | 92 | 1 | 132 |
| | | | | | | | | 173 | 4 | 4808 | 9 | | | | | | | |
| 02 | 79901 | X | 36818 | -0- | | -43083 | -0- | 33 | 1 | 32808 | 2 | Y | 3591 | 3516 | 0 | 93 | 1 | 112 |
| | | | | | | | | 27 | 4 | 3950 | 9 | | | 2 | 8 | | | |
| 03 | 38688 | X | 38114 | -0- | | -574 | -0- | 69 | 1 | 34101 | 2 | Y | 3560 | 3467 | 0 | 80 | 1 | 124 |
| | | | | | | | | 28 | 4 | 3916 | 9 | | | 1 | 8 | | | |
| 04 | 41700 | X | 33472 | -0- | | -8228 | -0- | 68 | 1 | 29563 | 2 | Y | 3466 | 3404 | 0 | 72 | 1 | 114 |
| | | | | | | | | 28 | 4 | 3813 | 9 | | | | | | | |

STATE CORREA UNIT WELL #: 5H RRCID -> 288537 COMPL. DATE 04/18/2020 TOTAL DEPTH 10519 PERF.10645 - 20590

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37650 | X | 25921 | -0- | | -11729 | -0- | 102 | 1 | 21117 | 2 | Y | 4244 | 4242 | 0 | 68 | 1 | 132 |
| | | | | | | | | 34 | 4 | 4668 | 9 | | | 1 | 8 | | | |
| 12 | 38874 | X | 30288 | -0- | | -8586 | -0- | 109 | 1 | 24760 | 2 | Y | 4894 | 4872 | 0 | 68 | 1 | 79 |
| | | | | | | | | 36 | 4 | 5383 | 9 | | | 7 | 8 | | | |
| 01 | 0 | | 30853 | -0- | | 30853 | 30853 | 102 | 1 | 25402 | 2 | Y | 4739 | 4609 | 0 | 65 | 1 | 144 |
| | | | | | | | | 136 | 4 | 5213 | 9 | | | | | | | |
| 02 | 61635 | X | 30782 | -0- | | -30853 | -0- | 28 | 1 | 25385 | 2 | Y | 4847 | 4760 | 0 | 76 | 1 | 152 |
| | | | | | | | | 37 | 4 | 5332 | 9 | | | 3 | 8 | | | |
| 03 | 34594 | X | 34594 | -0- | | -0- | -0- | 62 | 1 | 28453 | 2 | Y | 5489 | 5377 | 0 | 70 | 1 | 193 |
| | | | | | | | | 41 | 4 | 6038 | 9 | | | 1 | 8 | | | |
| 04 | 29850 | X | 28487 | -0- | | -1363 | -0- | 57 | 1 | 23870 | 2 | Y | 4114 | 4110 | 0 | 61 | 1 | 136 |
| | | | | | | | | 35 | 4 | 4525 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE CORREA UNIT WELL #: 6H RRCID -> 288538 COMPL. DATE 04/19/2020 TOTAL DEPTH 10939 PERF.11040 - 20986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59820 | X | 32011 | -0- | -27809 | -0- | 119 | 1 | 28494 | 2 | Y | 3062 | 3101 | 0 | 86 | 1 | 94 |
| | | | | | | | 30 | 4 | 3368 | 9 | | | 1 | 8 | | | |
| 12 | 58001 | X | 38567 | -0- | -19434 | -0- | 128 | 1 | 34282 | 2 | Y | 3779 | 3718 | 0 | 88 | 1 | 61 |
| | | | | | | | 4157 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 19766 | -0- | 19766 | 19766 | 113 | 1 | 18506 | 2 | Y | 943 | 932 | 0 | 44 | 1 | 28 |
| | | | | | | | 110 | 4 | 1037 | 9 | | | | | | | |
| 02 | 45808 | X | 15214 | -0- | -30594 | -0- | 29 | 1 | 14704 | 2 | Y | 437 | 411 | 0 | 41 | 1 | 13 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| 03 | 43989 | X | 14163 | -0- | -29826 | -0- | 56 | 1 | 13744 | 2 | Y | 330 | 300 | 0 | 32 | 1 | 11 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 04 | 37320 | X | 11585 | -0- | -25735 | -0- | 42 | 1 | 10755 | 2 | Y | 716 | 678 | 0 | 26 | 1 | 23 |
| | | | | | | | 788 | 9 | | | | | | | | | |

STATE BLUEWING UNIT A WELL #: 3H RRCID -> 288558 COMPL. DATE 12/23/2020 TOTAL DEPTH 10548 PERF.10574 - 19349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28946 | -0- | 28946 | 63030 | 26864 | 2 | 80 | 4 | Y | 1820 | 1879 | 1 | 1 | 8 | 102 |
| | | | | | | | 2002 | 9 | | | | | | | | | |
| 12 | 0 | | 30988 | -0- | 30988 | 94018 | 28653 | 2 | 164 | 4 | Y | 1974 | 2015 | 1 | 1 | 8 | 60 |
| | | | | | | | 2171 | 9 | | | | | | | | | |
| 01 | 0 | | 32401 | -0- | 32401 | 126419 | 30445 | 2 | 80 | 4 | Y | 1705 | 1691 | 1 | | | 74 |
| | | | | | | | 1876 | 9 | | | | | | | | | |
| 02 | 155687 | X | 29268 | -0- | -126419 | -0- | 27282 | 2 | 73 | 4 | Y | 1739 | 1695 | 1 | | | 118 |
| | | | | | | | 1913 | 9 | | | | | | | | | |
| 03 | 34069 | X | 28786 | -0- | -5283 | -0- | 26717 | 2 | 70 | 4 | Y | 1817 | 1848 | 1 | | | 87 |
| | | | | | | | 1999 | 9 | | | | | | | | | |
| 04 | 31350 | X | 28088 | -0- | -3262 | -0- | 26025 | 2 | 75 | 4 | Y | 1807 | 1745 | 1 | | | 149 |
| | | | | | | | 1988 | 9 | | | | | | | | | |

MANHATTAN STATE UNIT WELL #: 51H RRCID -> 288816 COMPL. DATE 12/24/2019 TOTAL DEPTH 9735 PERF.10264 - 19395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35280 | X | -0- | -0- | -35280 | -0- | | | | | Y | -0- | | | | | 33 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 33 | 1 | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ATLANTIS 7 UNIT WELL #: 6H RRCID -> 289005 COMPL. DATE 01/02/2020 TOTAL DEPTH 11948 PERF.12051 - 16786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21780 | X | 20801 | -0- | -979 | -0- | 15513 | 2 | 292 | 4 | Y | 4542 | 4409 | 0 | 30 | 1 | 235 |
| | | | | | | | 4996 | 9 | | | | | 9 | 8 | | | |
| 12 | 22506 | X | 21553 | -0- | -953 | -0- | 16378 | 2 | 73 | 4 | Y | 4638 | 4760 | 0 | 64 | 1 | 45 |
| | | | | | | | 5102 | 9 | | | | | 4 | 8 | | | |
| 01 | 0 | | 22647 | -0- | 22647 | 22647 | 17600 | 2 | 157 | 4 | Y | 4445 | 4336 | 0 | 39 | 1 | 104 |
| | | | | | | | 4890 | 9 | | | | | 11 | 8 | | | |
| 02 | 42370 | X | 19723 | -0- | -22647 | -0- | 15126 | 2 | 178 | 4 | Y | 4017 | 4027 | 0 | 37 | 1 | 57 |
| | | | | | | | 4419 | 9 | | | | | | | | | |
| 03 | 21545 | X | 20705 | -0- | -840 | -0- | 16040 | 2 | 130 | 4 | Y | 4123 | 4053 | 0 | 57 | 1 | 70 |
| | | | | | | | 4535 | 9 | | | | | | | | | |
| 04 | 21930 | X | 18985 | -0- | -2945 | -0- | 14751 | 2 | 23 | 4 | Y | 3828 | 3813 | 0 | 20 | 1 | 47 |
| | | | | | | | 4211 | 9 | | | | | 18 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
ATLANTIS 7 UNIT WELL #: 7H RRCID -> 289008 COMPL. DATE 01/02/2020 TOTAL DEPTH 11889 PERF.12135 - 16683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14910 | X | 13497 | -0- | -1413 | -0- | 10870 | 2 | 241 | 4 | Y | 2169 | 2098 | 0 | 21 | 1 | 112 |
| | | | | | | | 2386 | 9 | | | | | 6 | 8 | | | |
| 12 | 14313 | X | 14313 | -0- | -0- | -0- | 11820 | 2 | 61 | 4 | Y | 2211 | 2262 | 0 | 37 | 1 | 21 |
| | | | | | | | 2432 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 15696 | -0- | 15696 | 15696 | 13285 | 2 | 128 | 4 | Y | 2075 | 2009 | 0 | 31 | 1 | 48 |
| | | | | | | | 2283 | 9 | | | | | 8 | 8 | | | |
| 02 | 29464 | X | 13768 | -0- | -15696 | -0- | 11627 | 2 | 164 | 4 | Y | 1797 | 1791 | 0 | 29 | 1 | 25 |
| | | | | | | | 1977 | 9 | | | | | | | | | |
| 03 | 16120 | X | 16120 | -0- | -0- | -0- | 13913 | 2 | 128 | 4 | Y | 1890 | 1840 | 0 | 43 | 1 | 32 |
| | | | | | | | 2079 | 9 | | | | | | | | | |
| 04 | 15180 | X | 14712 | -0- | -468 | -0- | 12892 | 2 | 23 | 4 | Y | 1634 | 1615 | 0 | 17 | 1 | 20 |
| | | | | | | | 1797 | 9 | | | | | 14 | 8 | | | |

ATLANTIS 7 UNIT WELL #: 8H RRCID -> 289009 COMPL. DATE 01/02/2020 TOTAL DEPTH 11878 PERF.12013 - 16765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15640 | X | 15640 | -0- | -0- | -0- | 10631 | 2 | 259 | 4 | Y | 4318 | 4191 | 0 | 18 | 1 | 224 |
| | | | | | | | 4750 | 9 | | | | | 4 | 8 | | | |
| 12 | 12996 | X | 12996 | -0- | -0- | -0- | 11037 | 2 | 64 | 4 | Y | 1723 | 1898 | 0 | 30 | 1 | 17 |
| | | | | | | | 1895 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 14359 | -0- | 14359 | 14359 | 12151 | 2 | 134 | 4 | Y | 1885 | 1829 | 0 | 24 | 1 | 44 |
| | | | | | | | 2074 | 9 | | | | | 5 | 8 | | | |
| 02 | 24258 | X | 9899 | -0- | -14359 | -0- | 8339 | 2 | 141 | 4 | Y | 1290 | 1298 | 0 | 18 | 1 | 18 |
| | | | | | | | 1419 | 9 | | | | | | | | | |
| 03 | 16182 | X | 11613 | -0- | -4569 | -0- | 10230 | 2 | 119 | 4 | Y | 1149 | 1121 | 0 | 27 | 1 | 19 |
| | | | | | | | 1264 | 9 | | | | | | | | | |
| 04 | 15630 | X | 10491 | -0- | -5139 | -0- | 8984 | 2 | 18 | 4 | Y | 1354 | 1336 | 0 | 11 | 1 | 17 |
| | | | | | | | 1489 | 9 | | | | | 9 | 8 | | | |

ATLANTIS 7 UNIT WELL #: 9H RRCID -> 289010 COMPL. DATE 01/02/2020 TOTAL DEPTH 11840 PERF.12008 - 16805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21450 | X | 20899 | -0- | -551 | -0- | 18137 | 2 | 318 | 4 | Y | 2222 | 2141 | 0 | 33 | 1 | 114 |
| | | | | | | | 2444 | 9 | | | | | 9 | 8 | | | |
| 12 | 22568 | X | 20919 | -0- | -1649 | -0- | 18334 | 2 | 77 | 4 | Y | 2280 | 2323 | 0 | 45 | 1 | 22 |
| | | | | | | | 2508 | 9 | | | | | 4 | 8 | | | |
| 01 | 0 | | 21314 | -0- | 21314 | 21314 | 18712 | 2 | 163 | 4 | Y | 2217 | 2137 | 0 | 40 | 1 | 51 |
| | | | | | | | 2439 | 9 | | | | | 11 | 8 | | | |
| 02 | 39940 | X | 18626 | -0- | -21314 | -0- | 16294 | 2 | 188 | 4 | Y | 1949 | 1935 | 0 | 38 | 1 | 27 |
| | | | | | | | 2144 | 9 | | | | | | | | | |
| 03 | 24645 | X | 21047 | -0- | -3598 | -0- | 18663 | 2 | 147 | 4 | Y | 2034 | 1975 | 0 | 52 | 1 | 34 |
| | | | | | | | 2237 | 9 | | | | | | | | | |
| 04 | 21204 | X | 21204 | -0- | -0- | -0- | 19090 | 2 | 25 | 4 | Y | 1899 | 1866 | 0 | 24 | 1 | 23 |
| | | | | | | | 2089 | 9 | | | | | 20 | 8 | | | |

STATE HARRISON RANCH 57 WELL #: 2111H RRCID -> 289160 COMPL. DATE 09/30/2020 TOTAL DEPTH 10428 PERF.10658 - 20726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44670 | X | 43889 | -0- | -781 | -0- | 325 | 1 | 38822 | 2 | Y | 4266 | 4067 | 0 | 148 | 1 | 127 |
| | | | | | | | 49 | 4 | 4693 | 9 | | | | | | | |
| 12 | 46159 | X | 39071 | -0- | -7088 | -0- | 237 | 1 | 34373 | 2 | Y | 3916 | 3838 | 0 | 112 | 1 | 91 |
| | | | | | | | 153 | 4 | 4308 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 38586 | -0- | 38586 | 38586 | 206 | 1 | 34190 | 2 | Y | 3782 | 3695 | 0 | 103 | 1 | 75 |
| | | | | | | | 30 | 4 | 4160 | 9 | | | | | | | |
| 02 | 74821 | X | 36235 | -0- | -38586 | -0- | 172 | 1 | 31991 | 2 | Y | 3685 | 3544 | 0 | 106 | 1 | 105 |
| | | | | | | | 18 | 4 | 4054 | 9 | | | 5 | 8 | | | |
| 03 | 48267 | X | 33798 | -0- | -14469 | -0- | 152 | 1 | 30506 | 2 | Y | 2835 | 2767 | 0 | 83 | 1 | 88 |
| | | | | | | | 21 | 4 | 3119 | 9 | | | 2 | 8 | | | |
| 04 | 43890 | X | 36017 | -0- | -7873 | -0- | 194 | 1 | 32240 | 2 | Y | 3235 | 3158 | 0 | 92 | 1 | 73 |
| | | | | | | | 24 | 4 | 3559 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE HARRISON RANCH 57 WELL #: 2112H RRCID -> 289161 COMPL. DATE 09/30/2020 TOTAL DEPTH 10447 PERF.10700 - 20781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35400 | X | 314 | -0- | -35086 | -0- | 15 | 2 | 24 | 4 | Y | 250 | 243 | 0 | | | 8 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 12 | 36580 | X | 24395 | -0- | -12185 | -0- | 137 | 1 | 19995 | 2 | Y | 3746 | 3595 | 0 | 71 | 1 | 87 |
| | | | | | | | 142 | 4 | 4121 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 27408 | -0- | 27408 | 27408 | 139 | 1 | 23094 | 2 | Y | 3767 | 3702 | 0 | 76 | 1 | 76 |
| | | | | | | | 31 | 4 | 4144 | 9 | | | | | | | |
| 02 | 54992 | X | 27584 | -0- | -27408 | -0- | 120 | 1 | 22492 | 2 | Y | 4502 | 4368 | 0 | 75 | 1 | 130 |
| | | | | | | | 20 | 4 | 4952 | 9 | | | 5 | 8 | | | |
| 03 | 33896 | X | 33896 | -0- | -0- | -0- | 147 | 1 | 29534 | 2 | Y | 3810 | 3738 | 0 | 81 | 1 | 119 |
| | | | | | | | 24 | 4 | 4191 | 9 | | | 2 | 8 | | | |
| 04 | 37449 | X | 37449 | -0- | -0- | -0- | 195 | 1 | 32569 | 2 | Y | 4232 | 4161 | 0 | 93 | 1 | 97 |
| | | | | | | | 30 | 4 | 4655 | 9 | | | | | | | |

STATE HARRISON RANCH 57 WELL #: 2113H RRCID -> 289162 COMPL. DATE 09/30/2020 TOTAL DEPTH 10455 PERF.10721 - 20852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77610 | X | 61514 | -0- | -16096 | -0- | 445 | 1 | 53103 | 2 | Y | 7185 | 6896 | 0 | 207 | 1 | 214 |
| | | | | | | | 62 | 4 | 7904 | 9 | | | | | | | |
| 12 | 80197 | X | 54830 | -0- | -25367 | -0- | 328 | 1 | 47543 | 2 | Y | 6114 | 6026 | 0 | 158 | 1 | 142 |
| | | | | | | | 234 | 4 | 6725 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 56014 | -0- | 56014 | 56014 | 299 | 1 | 49584 | 2 | Y | 5542 | 5421 | 0 | 153 | 1 | 110 |
| | | | | | | | 35 | 4 | 6096 | 9 | | | | | | | |
| 02 | 104979 | X | 48965 | -0- | -56014 | -0- | 231 | 1 | 43049 | 2 | Y | 5142 | 4947 | 0 | 153 | 1 | 146 |
| | | | | | | | 29 | 4 | 5656 | 9 | | | 6 | 8 | | | |
| 03 | 63550 | X | 50233 | -0- | -13317 | -0- | 219 | 1 | 43967 | 2 | Y | 5470 | 5315 | 0 | 128 | 1 | 170 |
| | | | | | | | 30 | 4 | 6017 | 9 | | | 3 | 8 | | | |
| 04 | 61500 | X | 47421 | -0- | -14079 | -0- | 249 | 1 | 41561 | 2 | Y | 5069 | 4998 | 0 | 126 | 1 | 115 |
| | | | | | | | 35 | 4 | 5576 | 9 | | | | | | | |

STATE HARRISON RANCH 57 WELL #: 2118H RRCID -> 289163 COMPL. DATE 10/01/2020 TOTAL DEPTH 10518 PERF.10690 - 15410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41130 | X | 41130 | -0- | -0- | -0- | 309 | 1 | 36848 | 2 | Y | 3569 | 3385 | 0 | 136 | 1 | 105 |
| | | | | | | | 47 | 4 | 3926 | 9 | | | | | | | |
| 12 | 37324 | X | 27625 | -0- | -9699 | -0- | 167 | 1 | 24176 | 2 | Y | 2868 | 2830 | 0 | 76 | 1 | 66 |
| | | | | | | | 127 | 4 | 3155 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 29717 | -0- | 29717 | 29717 | 156 | 1 | 25947 | 2 | Y | 3261 | 3186 | 0 | 76 | 1 | 65 |
| | | | | | | | 27 | 4 | 3587 | 9 | | | | | | | |
| 02 | 54996 | X | 25279 | -0- | -29717 | -0- | 119 | 1 | 22091 | 2 | Y | 2775 | 2693 | 0 | 65 | 1 | 79 |
| | | | | | | | 16 | 4 | 3053 | 9 | | | 3 | 8 | | | |
| 03 | 42501 | X | 30894 | -0- | -11607 | -0- | 136 | 1 | 27394 | 2 | Y | 3041 | 2957 | 0 | 67 | 1 | 95 |
| | | | | | | | 19 | 4 | 3345 | 9 | | | 1 | 8 | | | |
| 04 | 41130 | X | 26501 | -0- | -14629 | -0- | 139 | 1 | 23117 | 2 | Y | 2932 | 2901 | 0 | 59 | 1 | 67 |
| | | | | | | | 20 | 4 | 3225 | 9 | | | | | | | |

STATE DIAGON ALLEY A WELL #: 1H RRCID -> 289164 COMPL. DATE 10/01/2020 TOTAL DEPTH 10560 PERF.10725 - 20795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82980 | X | 39574 | -0- | -43406 | -0- | 287 | 1 | 34510 | 2 | Y | 4279 | 4098 | 0 | 143 | 1 | 127 |
| | | | | | | | 70 | 4 | 4707 | 9 | | | | | | | |
| 12 | 55552 | X | 50246 | -0- | -5306 | -0- | 305 | 1 | 44444 | 2 | Y | 4730 | 4624 | 0 | 123 | 1 | 110 |
| | | | | | | | 294 | 4 | 5203 | 9 | | | | | | | |
| 01 | 0 | | 49159 | -0- | 49159 | 49159 | 263 | 1 | 43837 | 2 | Y | 4548 | 4454 | 0 | 113 | 1 | 91 |
| | | | | | | | 56 | 4 | 5003 | 9 | | | | | | | |
| 02 | 91336 | X | 42177 | -0- | -49159 | -0- | 202 | 1 | 37812 | 2 | Y | 3754 | 3617 | 0 | 115 | 1 | 107 |
| | | | | | | | 34 | 4 | 4129 | 9 | | | 6 | 8 | | | |
| 03 | 50251 | X | 41769 | -0- | -8482 | -0- | 187 | 1 | 37685 | 2 | Y | 3509 | 3410 | 0 | 94 | 1 | 109 |
| | | | | | | | 37 | 4 | 3860 | 9 | | | 3 | 8 | | | |
| 04 | 51023 | X | 51023 | -0- | -0- | -0- | 274 | 1 | 45804 | 2 | Y | 4452 | 4341 | 0 | 119 | 1 | 101 |
| | | | | | | | 48 | 4 | 4897 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE DIAGON ALLEY B WELL #: 2H RRCID -> 289165 COMPL. DATE 10/01/2020 TOTAL DEPTH 10550 PERF.10707 - 20845

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41280 | X | 27542 | -0- | | -13738 | -0- | 193 | 1 | 23334 | 2 | Y | 3595 | 3465 | 0 | 89 | 1 | 108 |
| | | | | | | | | 60 | 4 | 3955 | 9 | | | | | | | |
| 12 | 42656 | X | 24935 | -0- | | -17721 | -0- | 145 | 1 | 21131 | 2 | Y | 3145 | 3111 | 0 | 69 | 1 | 73 |
| | | | | | | | | 199 | 4 | 3460 | 9 | | | | | | | |
| 01 | 0 | | 24988 | -0- | | 24988 | 24988 | 119 | 1 | 19991 | 2 | Y | 4397 | 4320 | 0 | 61 | 1 | 89 |
| | | | | | | | | 41 | 4 | 4837 | 9 | | | | | | | |
| 02 | 52835 | X | 27847 | -0- | | -24988 | -0- | 129 | 1 | 24052 | 2 | Y | 3306 | 3205 | 0 | 86 | 1 | 94 |
| | | | | | | | | 29 | 4 | 3637 | 9 | | | 10 | 8 | | | |
| 03 | 33914 | X | 24344 | -0- | | -9570 | -0- | 105 | 1 | 21187 | 2 | Y | 2746 | 2689 | 0 | 62 | 1 | 85 |
| | | | | | | | | 31 | 4 | 3021 | 9 | | | 4 | 8 | | | |
| 04 | 27540 | X | 16547 | -0- | | -10993 | -0- | 77 | 1 | 13020 | 2 | Y | 3112 | 3086 | 0 | 39 | 1 | 72 |
| | | | | | | | | 27 | 4 | 3423 | 9 | | | | | | | |

LINK VJ RANCH 24-13 C WELL #: 3H RRCID -> 289234 COMPL. DATE 02/01/2020 TOTAL DEPTH 11250 PERF.11625 - 21527

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37163 | X | 37163 | -0- | | -0- | -0- | 28276 | 2 | 321 | 4 | Y | 7787 | 7803 | 1 | | | 72 |
| | | | | | | | | 8566 | 9 | | | | | | | | | |
| 12 | 33216 | X | 33216 | -0- | | -0- | -0- | 24783 | 2 | 401 | 4 | Y | 7302 | 7250 | 1 | 14 | 8 | 110 |
| | | | | | | | | 8032 | 9 | | | | | | | | | |
| 01 | 0 | | 38760 | -0- | | 38760 | 38760 | 29816 | 2 | 42 | 4 | Y | 8093 | 8049 | 1 | 1 | 8 | 153 |
| | | | | | | | | 8902 | 9 | | | | | | | | | |
| 02 | 70792 | X | 32032 | -0- | | -38760 | -0- | 24133 | 2 | 90 | 4 | Y | 7099 | 7096 | 1 | | | 156 |
| | | | | | | | | 7809 | 9 | | | | | | | | | |
| 03 | 39091 | X | 37456 | -0- | | -1635 | -0- | 28382 | 2 | 58 | 4 | Y | 8196 | 8283 | 1 | | | 69 |
| | | | | | | | | 9016 | 9 | | | | | | | | | |
| 04 | 37500 | X | 36351 | -0- | | -1149 | -0- | 28058 | 2 | 35 | 4 | Y | 7507 | 7389 | 1 | 26 | 8 | 161 |
| | | | | | | | | 8258 | 9 | | | | | | | | | |

APOLLO 7 WELL #: 8H RRCID -> 289258 COMPL. DATE 12/08/2018 TOTAL DEPTH 11990 PERF.12242 - 16841

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15030 | X | 7354 | -0- | | -7676 | -0- | 6284 | 2 | 36 | 4 | Y | 940 | 946 | 0 | 12 | 1 | 41 |
| | | | | | | | | 1034 | 9 | | | | | 4 | 8 | | | |
| 12 | 15531 | X | 7493 | -0- | | -8038 | -0- | 6389 | 2 | 38 | 4 | Y | 969 | 979 | 0 | 10 | 1 | 19 |
| | | | | | | | | 1066 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 7296 | -0- | | 7296 | 7296 | 6136 | 2 | 38 | 4 | Y | 1020 | 992 | 0 | 14 | 1 | 29 |
| | | | | | | | | 1122 | 9 | | | | | 4 | 8 | | | |
| 02 | 13561 | X | 6265 | -0- | | -7296 | -0- | 5276 | 2 | 33 | 4 | Y | 869 | 849 | 0 | 13 | 1 | 36 |
| | | | | | | | | 956 | 9 | | | | | | | | | |
| 03 | 9920 | X | 7353 | -0- | | -2567 | -0- | 6217 | 2 | 35 | 4 | Y | 1001 | 1001 | 0 | 11 | 1 | 25 |
| | | | | | | | | 1101 | 9 | | | | | | | | | |
| 04 | 7350 | X | 6874 | -0- | | -476 | -0- | 5800 | 2 | 33 | 4 | Y | 946 | 924 | 0 | 6 | 1 | 34 |
| | | | | | | | | 1041 | 9 | | | | | 7 | 8 | | | |

APOLLO 7 WELL #: 5H RRCID -> 289259 COMPL. DATE 12/09/2018 TOTAL DEPTH 12073 PERF.12217 - 16896

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14850 | X | 12041 | -0- | | -2809 | -0- | 9747 | 2 | 50 | 4 | Y | 2040 | 2023 | 0 | 17 | 1 | 90 |
| | | | | | | | | 2244 | 9 | | | | | 5 | 8 | | | |
| 12 | 14508 | X | 12190 | -0- | | -2318 | -0- | 9980 | 2 | 50 | 4 | Y | 1964 | 1999 | 0 | 14 | 1 | 39 |
| | | | | | | | | 2160 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 11579 | -0- | | 11579 | 11579 | 9437 | 2 | 48 | 4 | Y | 1904 | 1864 | 0 | 19 | 1 | 54 |
| | | | | | | | | 2094 | 9 | | | | | 6 | 8 | | | |
| 02 | 21949 | X | 10370 | -0- | | -11579 | -0- | 8516 | 2 | 42 | 4 | Y | 1647 | 1613 | 0 | 19 | 1 | 69 |
| | | | | | | | | 1812 | 9 | | | | | | | | | |
| 03 | 12587 | X | 12587 | -0- | | -0- | -0- | 10473 | 2 | 49 | 4 | Y | 1877 | 1877 | 0 | 22 | 1 | 47 |
| | | | | | | | | 2065 | 9 | | | | | | | | | |
| 04 | 11868 | X | 11868 | -0- | | -0- | -0- | 9995 | 2 | 43 | 4 | Y | 1664 | 1630 | 0 | 12 | 1 | 60 |
| | | | | | | | | 1830 | 9 | | | | | 9 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
APOLLO 7 WELL #: 4H RRCID -> 289260 COMPL. DATE 02/16/2018 TOTAL DEPTH 11885 PERF.12187 - 16709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | X | -0- | -0- | -630 | -0- | | | | | Y | -0- | 5 | 0 | | | -0- |
| 12 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1319 | N | 1319 | -0- | -0- | -0- | 820 | 2 | 19 | 4 | Y | 436 | 416 | 0 | 2 | 1 | 18 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 03 | 1465 | N | 1465 | -0- | -0- | -0- | 244 | 2 | 45 | 4 | Y | 1069 | 1059 | 0 | 1 | 1 | 27 |
| | | | | | | | 1176 | 9 | | | | | | | | | |
| 04 | 1524 | N | 1524 | -0- | -0- | -0- | 248 | 2 | 44 | 4 | Y | 1120 | 1084 | 0 | 23 | 8 | 40 |
| | | | | | | | 1232 | 9 | | | | | | | | | |

APOLLO 7 WELL #: 9H RRCID -> 289263 COMPL. DATE 12/07/2018 TOTAL DEPTH 12035 PERF.12158 - 16889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11670 | X | 10403 | -0- | -1267 | -0- | 8465 | 2 | 40 | 4 | Y | 1725 | 1703 | 0 | 16 | 1 | 76 |
| | | | | | | | 1898 | 9 | | | | | 3 | 8 | | | |
| 12 | 11191 | X | 10415 | -0- | -776 | -0- | 8555 | 2 | 39 | 4 | Y | 1655 | 1684 | 0 | 13 | 1 | 33 |
| | | | | | | | 1821 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 9629 | -0- | 9629 | 9629 | 7926 | 2 | 36 | 4 | Y | 1515 | 1484 | 0 | 18 | 1 | 43 |
| | | | | | | | 1667 | 9 | | | | | 3 | 8 | | | |
| 02 | 18653 | X | 9024 | -0- | -9629 | -0- | 7400 | 2 | 34 | 4 | Y | 1445 | 1409 | 0 | 18 | 1 | 61 |
| | | | | | | | 1590 | 9 | | | | | | | | | |
| 03 | 10757 | X | 9623 | -0- | -1134 | -0- | 7909 | 2 | 38 | 4 | Y | 1524 | 1530 | 0 | 17 | 1 | 38 |
| | | | | | | | 1676 | 9 | | | | | | | | | |
| 04 | 11310 | X | 11310 | -0- | -0- | -0- | 9395 | 2 | 42 | 4 | Y | 1703 | 1660 | 0 | 11 | 1 | 61 |
| | | | | | | | 1873 | 9 | | | | | 9 | 8 | | | |

APOLLO 7 WELL #: 10H RRCID -> 289264 COMPL. DATE 12/07/2018 TOTAL DEPTH 11969 PERF.12206 - 16818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16890 | X | 11105 | -0- | -5785 | -0- | 9318 | 2 | 43 | 4 | Y | 1585 | 1577 | 0 | 15 | 1 | 70 |
| | | | | | | | 1744 | 9 | | | | | 5 | 8 | | | |
| 12 | 17453 | X | 11566 | -0- | -5887 | -0- | 9738 | 2 | 45 | 4 | Y | 1621 | 1644 | 0 | 13 | 1 | 32 |
| | | | | | | | 1783 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 10756 | -0- | 10756 | 10756 | 9045 | 2 | 42 | 4 | Y | 1517 | 1482 | 0 | 18 | 1 | 43 |
| | | | | | | | 1669 | 9 | | | | | 6 | 8 | | | |
| 02 | 20687 | X | 9931 | -0- | -10756 | -0- | 8384 | 2 | 37 | 4 | Y | 1373 | 1340 | 0 | 18 | 1 | 58 |
| | | | | | | | 1510 | 9 | | | | | | | | | |
| 03 | 12178 | X | 12178 | -0- | -0- | -0- | 10346 | 2 | 46 | 4 | Y | 1624 | 1623 | 0 | 18 | 1 | 41 |
| | | | | | | | 1786 | 9 | | | | | | | | | |
| 04 | 13702 | X | 13702 | -0- | -0- | -0- | 11641 | 2 | 48 | 4 | Y | 1830 | 1780 | 0 | 12 | 1 | 66 |
| | | | | | | | 2013 | 9 | | | | | 13 | 8 | | | |

APOLLO 7 WELL #: 6H RRCID -> 289265 COMPL. DATE 12/09/2018 TOTAL DEPTH 12005 PERF.12119 - 16824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15930 | X | 11106 | -0- | -4824 | -0- | 10400 | 2 | 27 | 4 | Y | 617 | 604 | 0 | 13 | 1 | 27 |
| | | | | | | | 679 | 9 | | | | | 5 | 8 | | | |
| 12 | 16461 | X | 11620 | -0- | -4841 | -0- | 11230 | 2 | 25 | 4 | Y | 332 | 340 | 0 | 11 | 1 | 6 |
| | | | | | | | 365 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 11714 | -0- | 11714 | 11714 | 10983 | 2 | 27 | 4 | Y | 640 | 606 | 0 | 16 | 1 | 18 |
| | | | | | | | 704 | 9 | | | | | 6 | 8 | | | |
| 02 | 22426 | X | 10712 | -0- | -11714 | -0- | 9800 | 2 | 29 | 4 | Y | 803 | 772 | 0 | 16 | 1 | 33 |
| | | | | | | | 883 | 9 | | | | | | | | | |
| 03 | 14460 | X | 14460 | -0- | -0- | -0- | 13170 | 2 | 37 | 4 | Y | 1139 | 1117 | 0 | 27 | 1 | 28 |
| | | | | | | | 1253 | 9 | | | | | | | | | |
| 04 | 14299 | X | 14299 | -0- | -0- | -0- | 12980 | 2 | 36 | 4 | Y | 1166 | 1126 | 0 | 15 | 1 | 41 |
| | | | | | | | 1283 | 9 | | | | | 12 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
APOLLO 7 WELL #: 7H RRCID -> 289266 COMPL. DATE 12/08/2018 TOTAL DEPTH 12059 PERF.12194 - 16876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12120 | X | 10090 | -0- | -2030 | -0- | 8385 | 2 | 38 | 4 | Y | 1515 | 1489 | 0 | 12 | 1 | 67 |
| | | | | | | | 1667 | 9 | | | | | 3 | 8 | | | |
| 12 | 12524 | X | 11582 | -0- | -942 | -0- | 9771 | 2 | 40 | 4 | Y | 1610 | 1633 | 0 | 11 | 1 | 32 |
| | | | | | | | 1771 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 11448 | -0- | 11448 | 11448 | 9704 | 2 | 38 | 4 | Y | 1551 | 1520 | 0 | 16 | 1 | 44 |
| | | | | | | | 1706 | 9 | | | | | 3 | 8 | | | |
| 02 | 21752 | X | 10304 | -0- | -11448 | -0- | 8773 | 2 | 33 | 4 | Y | 1362 | 1333 | 0 | 16 | 1 | 57 |
| | | | | | | | 1498 | 9 | | | | | | | | | |
| 03 | 11496 | X | 11496 | -0- | -0- | -0- | 9886 | 2 | 35 | 4 | Y | 1432 | 1433 | 0 | 20 | 1 | 36 |
| | | | | | | | 1575 | 9 | | | | | | | | | |
| 04 | 10620 | X | 9557 | -0- | -1063 | -0- | 8291 | 2 | 28 | 4 | Y | 1125 | 1107 | 0 | 9 | 1 | 40 |
| | | | | | | | 1238 | 9 | | | | | 5 | 8 | | | |

APOLLO 7 WELL #: 11H RRCID -> 289267 COMPL. DATE 12/07/2018 TOTAL DEPTH 12013 PERF.12396 - 16887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11490 | X | 8207 | -0- | -3283 | -0- | 6703 | 2 | 33 | 4 | Y | 1337 | 1323 | 0 | 12 | 1 | 59 |
| | | | | | | | 1471 | 9 | | | | | 3 | 8 | | | |
| 12 | 11501 | X | 9368 | -0- | -2133 | -0- | 7681 | 2 | 37 | 4 | Y | 1500 | 1517 | 0 | 11 | 1 | 30 |
| | | | | | | | 1650 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 7444 | -0- | 7444 | 7444 | 5949 | 2 | 33 | 4 | Y | 1329 | 1305 | 0 | 13 | 1 | 37 |
| | | | | | | | 1462 | 9 | | | | | 4 | 8 | | | |
| 02 | 12274 | X | 4830 | -0- | -7444 | -0- | 3612 | 2 | 27 | 4 | Y | 1083 | 1066 | 0 | 8 | 1 | 46 |
| | | | | | | | 1191 | 9 | | | | | | | | | |
| 03 | 9362 | X | 8936 | -0- | -426 | -0- | 7496 | 2 | 32 | 4 | Y | 1280 | 1279 | 0 | 15 | 1 | 32 |
| | | | | | | | 1408 | 9 | | | | | | | | | |
| 04 | 9328 | X | 9328 | -0- | -0- | -0- | 7945 | 2 | 29 | 4 | Y | 1231 | 1204 | 0 | 9 | 1 | 44 |
| | | | | | | | 1354 | 9 | | | | | 6 | 8 | | | |

LINK VJ RANCH 24-13 A WELL #: 1H RRCID -> 289327 COMPL. DATE 02/01/2020 TOTAL DEPTH 11224 PERF.11510 - 21551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25380 | X | 20527 | -0- | -4853 | -0- | 16697 | 2 | 300 | 4 | Y | 3209 | 3222 | 1 | | | 30 |
| | | | | | | | 3530 | 9 | | | | | | | | | |
| 12 | 26226 | X | 19935 | -0- | -6291 | -0- | 15909 | 2 | 419 | 4 | Y | 3279 | 3254 | 1 | 6 | 8 | 49 |
| | | | | | | | 3607 | 9 | | | | | | | | | |
| 01 | 0 | | 22752 | -0- | 22752 | 22752 | 18170 | 2 | 41 | 4 | Y | 4128 | 4098 | 1 | 1 | 8 | 78 |
| | | | | | | | 4541 | 9 | | | | | | | | | |
| 02 | 40954 | X | 18202 | -0- | -22752 | -0- | 14584 | 2 | 100 | 4 | Y | 3198 | 3206 | 1 | | | 70 |
| | | | | | | | 3518 | 9 | | | | | | | | | |
| 03 | 22289 | X | 19229 | -0- | -3060 | -0- | 15331 | 2 | 57 | 4 | Y | 3492 | 3533 | 1 | | | 29 |
| | | | | | | | 3841 | 9 | | | | | | | | | |
| 04 | 22020 | X | 21886 | -0- | -134 | -0- | 17246 | 2 | 27 | 4 | Y | 4194 | 4114 | 1 | 19 | 8 | 90 |
| | | | | | | | 4613 | 9 | | | | | | | | | |

LINK VJ RANCH 24-13 B WELL #: 2H RRCID -> 289361 COMPL. DATE 02/01/2020 TOTAL DEPTH 11297 PERF.11435 - 21627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33507 | X | 33507 | -0- | -0- | -0- | 26327 | 2 | 356 | 4 | Y | 6204 | 6218 | 1 | | | 58 |
| | | | | | | | 6824 | 9 | | | | | | | | | |
| 12 | 34379 | X | 19165 | -0- | -15214 | -0- | 14484 | 2 | 356 | 4 | Y | 3932 | 3924 | 1 | 7 | 8 | 59 |
| | | | | | | | 4325 | 9 | | | | | | | | | |
| 01 | 0 | | 28793 | -0- | 28793 | 28793 | 21882 | 2 | 43 | 4 | Y | 6244 | 6184 | 1 | | | 119 |
| | | | | | | | 6868 | 9 | | | | | | | | | |
| 02 | 54883 | X | 26090 | -0- | -28793 | -0- | 19946 | 2 | 106 | 4 | Y | 5489 | 5487 | 1 | | | 121 |
| | | | | | | | 6038 | 9 | | | | | | | | | |
| 03 | 34410 | X | 31880 | -0- | -2530 | -0- | 24700 | 2 | 66 | 4 | Y | 6467 | 6534 | 1 | | | 54 |
| | | | | | | | 7114 | 9 | | | | | | | | | |
| 04 | 33300 | X | 30901 | -0- | -2399 | -0- | 24242 | 2 | 35 | 4 | Y | 6022 | 5924 | 1 | 23 | 8 | 129 |
| | | | | | | | 6624 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162

LINK VJ RANCH 24-13 D WELL #: 4H RRCID -> 289368 COMPL. DATE 01/31/2020 TOTAL DEPTH 11301 PERF.11603 - 21560

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55740 | X | 46580 | -0- | | -9160 | -0- | 36411 | 2 | 360 | 4 | Y | 8917 | 8945 | 1 | | | 83 |
| | | | | | | | | 9809 | 9 | | | | | | | | | |
| 12 | 57598 | X | 44319 | -0- | | -13279 | -0- | 33933 | 2 | 516 | 4 | Y | 8973 | 8904 | 1 | 17 | 8 | 135 |
| | | | | | | | | 9870 | 9 | | | | | | | | | |
| 01 | 0 | | 51909 | -0- | | 51909 | 51909 | 41283 | 2 | 52 | 4 | Y | 9613 | 9565 | 1 | 1 | 8 | 182 |
| | | | | | | | | 10574 | 9 | | | | | | | | | |
| 02 | 95399 | X | 43490 | -0- | | -51909 | -0- | 33694 | 2 | 121 | 4 | Y | 8795 | 8784 | 1 | | | 193 |
| | | | | | | | | 9675 | 9 | | | | | | | | | |
| 03 | 54374 | X | 49025 | -0- | | -5349 | -0- | 38098 | 2 | 67 | 4 | Y | 9873 | 9984 | 1 | | | 82 |
| | | | | | | | | 10860 | 9 | | | | | | | | | |
| 04 | 50220 | X | 50145 | -0- | | -75 | -0- | 39648 | 2 | 38 | 4 | Y | 9508 | 9358 | 1 | 29 | 8 | 203 |
| | | | | | | | | 10459 | 9 | | | | | | | | | |

LINK VJ RANCH 24-13 F WELL #: 6H RRCID -> 289369 COMPL. DATE 01/30/2020 TOTAL DEPTH 11347 PERF.11634 - 21623

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42030 | X | 37176 | -0- | | -4854 | -0- | 29385 | 2 | 321 | 4 | Y | 6791 | 6812 | 1 | | | 62 |
| | | | | | | | | 7470 | 9 | | | | | | | | | |
| 12 | 42780 | X | 30293 | -0- | | -12487 | -0- | 23456 | 2 | 394 | 4 | Y | 5857 | 5821 | 1 | 11 | 8 | 87 |
| | | | | | | | | 6443 | 9 | | | | | | | | | |
| 01 | 0 | | 38026 | -0- | | 38026 | 38026 | 30105 | 2 | 42 | 4 | Y | 7163 | 7114 | 1 | 1 | 8 | 135 |
| | | | | | | | | 7879 | 9 | | | | | | | | | |
| 02 | 70213 | X | 32187 | -0- | | -38026 | -0- | 25313 | 2 | 94 | 4 | Y | 6164 | 6164 | 1 | | | 135 |
| | | | | | | | | 6780 | 9 | | | | | | | | | |
| 03 | 39649 | X | 37360 | -0- | | -2289 | -0- | 29228 | 2 | 56 | 4 | Y | 7342 | 7416 | 1 | | | 61 |
| | | | | | | | | 8076 | 9 | | | | | | | | | |
| 04 | 38865 | X | 38865 | -0- | | -0- | -0- | 29211 | 2 | 33 | 4 | Y | 8746 | 8593 | 1 | 26 | 8 | 188 |
| | | | | | | | | 9621 | 9 | | | | | | | | | |

LINK VJ RANCH 24-13 E WELL #: 5H RRCID -> 289373 COMPL. DATE 01/31/2020 TOTAL DEPTH 11272 PERF.11676 - 21433

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41940 | X | 38275 | -0- | | -3665 | -0- | 29406 | 2 | 269 | 4 | Y | 7818 | 7832 | 1 | | | 73 |
| | | | | | | | | 8600 | 9 | | | | | | | | | |
| 12 | 42904 | X | 30763 | -0- | | -12141 | -0- | 23346 | 2 | 332 | 4 | Y | 6441 | 6405 | 1 | 12 | 8 | 97 |
| | | | | | | | | 7085 | 9 | | | | | | | | | |
| 01 | 0 | | 39036 | -0- | | 39036 | 39036 | 30619 | 2 | 35 | 4 | Y | 7620 | 7571 | 1 | 1 | 8 | 145 |
| | | | | | | | | 8382 | 9 | | | | | | | | | |
| 02 | 71546 | X | 32510 | -0- | | -39036 | -0- | 24945 | 2 | 88 | 4 | Y | 6797 | 6793 | 1 | | | 149 |
| | | | | | | | | 7477 | 9 | | | | | | | | | |
| 03 | 36715 | X | 36715 | -0- | | -0- | -0- | 28373 | 2 | 51 | 4 | Y | 7537 | 7624 | 1 | | | 62 |
| | | | | | | | | 8291 | 9 | | | | | | | | | |
| 04 | 34350 | X | 33685 | -0- | | -665 | -0- | 26665 | 2 | 28 | 4 | Y | 6356 | 6260 | 1 | 23 | 8 | 135 |
| | | | | | | | | 6992 | 9 | | | | | | | | | |

LINK VJ RANCH 24-13 G WELL #: 751H RRCID -> 289376 COMPL. DATE 01/30/2020 TOTAL DEPTH 12055 PERF.12236 - 22218

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 103077 | X | 103077 | -0- | | -0- | -0- | 87698 | 2 | 565 | 4 | Y | 13467 | 13480 | 1 | | | 123 |
| | | | | | | | | 14814 | 9 | | | | | | | | | |
| 12 | 121334 | X | 53842 | -0- | | -67492 | -0- | 46261 | 2 | 430 | 4 | Y | 6501 | 6516 | 1 | 12 | 8 | 96 |
| | | | | | | | | 7151 | 9 | | | | | | | | | |
| 01 | 0 | | 77191 | -0- | | 77191 | 77191 | 71515 | 2 | 60 | 4 | Y | 5105 | 5106 | 1 | 3 | 8 | 92 |
| | | | | | | | | 5616 | 9 | | | | | | | | | |
| 02 | 151347 | X | 74156 | -0- | | -77191 | -0- | 65359 | 2 | 156 | 4 | Y | 7855 | 7778 | 1 | | | 169 |
| | | | | | | | | 8641 | 9 | | | | | | | | | |
| 03 | 126573 | X | 118038 | -0- | | -8535 | -0- | 103940 | 2 | 130 | 4 | Y | 12698 | 12768 | 1 | | | 99 |
| | | | | | | | | 13968 | 9 | | | | | | | | | |
| 04 | 134848 | X | 134848 | -0- | | -0- | -0- | 120831 | 2 | 90 | 4 | Y | 12661 | 12394 | 1 | 107 | 8 | 259 |
| | | | | | | | | 13927 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE HARRISON RANCH 57 WELL #: 2115H RRCID -> 289379 COMPL. DATE 10/01/2020 TOTAL DEPTH 10456 PERF.10685 - 20753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11045 | X | 11045 | -0- | -0- | -0- | 67 | 1 | 8161 | 2 | Y | 2525 | 2458 | 0 | 37 | 1 | 76 |
| | | | | | | | 39 | 4 | 2778 | 9 | | | | | | | |
| 12 | 22172 | X | 22172 | -0- | -0- | -0- | 123 | 1 | 18060 | 2 | Y | 3481 | 3406 | 0 | 69 | 1 | 81 |
| | | | | | | | 160 | 4 | 3829 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 6504 | -0- | 6504 | 6504 | 31 | 1 | 5257 | 2 | Y | 1096 | 1136 | 0 | 19 | 1 | 22 |
| | | | | | | | 10 | 4 | 1206 | 9 | | | | | | | |
| 02 | 38752 | X | 4635 | -0- | -34117 | -0- | 21 | 1 | 3876 | 2 | Y | 645 | 631 | 0 | 16 | 1 | 18 |
| | | | | | | | 28 | 4 | 710 | 9 | | | 2 | 8 | | | |
| 03 | 22165 | X | 9227 | -0- | -12938 | -0- | 30 | 1 | 6220 | 2 | Y | 2692 | 2597 | 0 | 27 | 1 | 85 |
| | | | | | | | 16 | 4 | 2961 | 9 | | | 1 | 8 | | | |
| 04 | 21450 | X | 80 | -0- | -21370 | -0- | 4 | 2 | 9 | 4 | Y | 61 | 145 | 0 | | | 1 |
| | | | | | | | 67 | 9 | | | | | | | | | |

STATE HARRISON RANCH 57 WELL #: 2114H RRCID -> 289393 COMPL. DATE 10/01/2020 TOTAL DEPTH 10456 PERF.10635 - 20808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37482 | X | 37482 | -0- | -0- | -0- | 267 | 1 | 32182 | 2 | Y | 4512 | 4342 | 0 | 132 | 1 | 135 |
| | | | | | | | 70 | 4 | 4963 | 9 | | | | | | | |
| 12 | 28799 | X | 21490 | -0- | -7309 | -0- | 123 | 1 | 17972 | 2 | Y | 2921 | 2924 | 0 | 63 | 1 | 68 |
| | | | | | | | 182 | 4 | 3213 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 2401 | -0- | 2401 | 2401 | 11 | 1 | 1895 | 2 | Y | 441 | 494 | 0 | 6 | 1 | 9 |
| | | | | | | | 10 | 4 | 485 | 9 | | | | | | | |
| 02 | 37968 | X | 3324 | -0- | -34644 | -0- | 14 | 1 | 2670 | 2 | Y | 567 | 548 | 0 | 10 | 1 | 16 |
| | | | | | | | 16 | 4 | 624 | 9 | | | 2 | 8 | | | |
| 03 | 42036 | X | 17527 | -0- | -24509 | -0- | 73 | 1 | 14743 | 2 | Y | 2445 | 2347 | 0 | 36 | 1 | 77 |
| | | | | | | | 21 | 4 | 2690 | 9 | | | 1 | 8 | | | |
| 04 | 37470 | X | 1050 | -0- | -36420 | -0- | 6 | 1 | 926 | 2 | Y | 99 | 172 | 0 | 2 | 1 | 2 |
| | | | | | | | 9 | 4 | 109 | 9 | | | | | | | |

STATE PATHFINDER 7 WELL #: 27H RRCID -> 289394 COMPL. DATE 02/14/2018 TOTAL DEPTH 12287 PERF.12419 - 16886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11070 | X | 8563 | -0- | -2507 | -0- | 6954 | 2 | 25 | 4 | Y | 1440 | 1410 | 0 | 11 | 1 | 152 |
| | | | | | | | 1584 | 9 | | | | | 3 | 8 | | | |
| 12 | 13051 | X | 9096 | -0- | -3955 | -0- | 7229 | 2 | 29 | 4 | Y | 1671 | 1702 | 0 | 9 | 1 | 106 |
| | | | | | | | 1838 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 10277 | -0- | 10277 | 10277 | 8042 | 2 | 32 | 4 | Y | 2003 | 1958 | 0 | 14 | 1 | 133 |
| | | | | | | | 2203 | 9 | | | | | 4 | 8 | | | |
| 02 | 19050 | X | 8773 | -0- | -10277 | -0- | 7180 | 2 | 23 | 4 | Y | 1427 | 1463 | 0 | 13 | 1 | 82 |
| | | | | | | | 1570 | 9 | | | | | 2 | 8 | | | |
| 03 | 10557 | X | 10557 | -0- | -0- | -0- | 8593 | 2 | 31 | 4 | Y | 1757 | 1751 | 0 | 16 | 1 | 72 |
| | | | | | | | 1933 | 9 | | | | | | | | | |
| 04 | 10755 | X | 10755 | -0- | -0- | -0- | 9013 | 2 | 28 | 4 | Y | 1558 | 1521 | 0 | 9 | 1 | 91 |
| | | | | | | | 1714 | 9 | | | | | 9 | 8 | | | |

STATE ATLANTIS 7 UNIT WELL #: 2H RRCID -> 289423 COMPL. DATE 02/05/2019 TOTAL DEPTH 11904 PERF.11988 - 22138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43422 | X | 43422 | -0- | -0- | -0- | 105 | 1 | 32382 | 2 | Y | 9867 | 9802 | 0 | 43 | 1 | 104 |
| | | | | | | | 81 | 4 | 10854 | 9 | | | 20 | 8 | | | |
| 12 | 43963 | X | 43963 | -0- | -0- | -0- | 91 | 1 | 32431 | 2 | Y | 10199 | 10215 | 0 | 34 | 1 | 45 |
| | | | | | | | 222 | 4 | 11219 | 9 | | | 9 | 8 | | | |
| 01 | 0 | | 42709 | -0- | 42709 | 42709 | 72 | 1 | 32044 | 2 | Y | 9609 | 9509 | 0 | 50 | 1 | 76 |
| | | | | | | | 23 | 4 | 10570 | 9 | | | 19 | 8 | | | |
| 02 | 81908 | X | 39199 | -0- | -42709 | -0- | 94 | 1 | 29469 | 2 | Y | 8746 | 8698 | 0 | 50 | 1 | 73 |
| | | | | | | | 15 | 4 | 9621 | 9 | | | 1 | 8 | | | |
| 03 | 43759 | X | 43759 | -0- | -0- | -0- | 99 | 1 | 32707 | 2 | Y | 9940 | 9841 | 0 | 79 | 1 | 93 |
| | | | | | | | 19 | 4 | 10934 | 9 | | | | | | | |
| 04 | 40792 | X | 40792 | -0- | -0- | -0- | 66 | 1 | 30548 | 2 | Y | 9245 | 9203 | 0 | 28 | 1 | 81 |
| | | | | | | | 8 | 4 | 10170 | 9 | | | 26 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE ATLANTIS 7 UNIT WELL #: 3H RRCID -> 289442 COMPL. DATE 02/13/2019 TOTAL DEPTH 11834 PERF.12038 - 22078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34629 | X | 34629 | -0- | -0- | -0- | 102 | 1 | 25488 | 2 | Y | 8152 | 8075 | 0 | 59 | 1 | 86 |
| | | | | | | | 72 | 4 | 8967 | 9 | | | 18 | 8 | | | |
| 12 | 36798 | X | 36798 | -0- | -0- | -0- | 92 | 1 | 26925 | 2 | Y | 8688 | 8679 | 0 | 49 | 1 | 38 |
| | | | | | | | 224 | 4 | 9557 | 9 | | | 8 | 8 | | | |
| 01 | 0 | | 34275 | -0- | 34275 | 34275 | 66 | 1 | 25280 | 2 | Y | 8098 | 7986 | 0 | 68 | 1 | 63 |
| | | | | | | | 21 | 4 | 8908 | 9 | | | 19 | 8 | | | |
| 02 | 65324 | X | 31049 | -0- | -34275 | -0- | 83 | 1 | 23352 | 2 | Y | 6910 | 6846 | 0 | 69 | 1 | 58 |
| | | | | | | | 13 | 4 | 7601 | 9 | | | | | | | |
| 03 | 34596 | X | 34596 | -0- | -0- | -0- | 89 | 1 | 25730 | 2 | Y | 7964 | 7854 | 0 | 94 | 1 | 74 |
| | | | | | | | 17 | 4 | 8760 | 9 | | | | | | | |
| 04 | 32307 | X | 32307 | -0- | -0- | -0- | 61 | 1 | 24451 | 2 | Y | 7080 | 7021 | 0 | 39 | 1 | 62 |
| | | | | | | | 7 | 4 | 7788 | 9 | | | 32 | 8 | | | |

STATE ATLANTIS 7 UNIT WELL #: 4H RRCID -> 289443 COMPL. DATE 02/13/2019 TOTAL DEPTH 11852 PERF.12039 - 22111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35683 | X | 35683 | -0- | -0- | -0- | 103 | 1 | 26356 | 2 | Y | 8322 | 8250 | 0 | 61 | 1 | 88 |
| | | | | | | | 70 | 4 | 9154 | 9 | | | 10 | 8 | | | |
| 12 | 37237 | X | 37237 | -0- | -0- | -0- | 91 | 1 | 27306 | 2 | Y | 8744 | 8738 | 0 | 50 | 1 | 39 |
| | | | | | | | 222 | 4 | 9618 | 9 | | | 5 | 8 | | | |
| 01 | 0 | | 36743 | -0- | 36743 | 36743 | 67 | 1 | 27170 | 2 | Y | 8622 | 8508 | 0 | 74 | 1 | 68 |
| | | | | | | | 22 | 4 | 9484 | 9 | | | 11 | 8 | | | |
| 02 | 68460 | X | 31717 | -0- | -36743 | -0- | 83 | 1 | 23733 | 2 | Y | 7171 | 7108 | 0 | 71 | 1 | 60 |
| | | | | | | | 13 | 4 | 7888 | 9 | | | | | | | |
| 03 | 40958 | X | 40958 | -0- | -0- | -0- | 100 | 1 | 30884 | 2 | Y | 9050 | 8914 | 0 | 112 | 1 | 84 |
| | | | | | | | 19 | 4 | 9955 | 9 | | | | | | | |
| 04 | 39865 | X | 39865 | -0- | -0- | -0- | 67 | 1 | 30591 | 2 | Y | 8363 | 8298 | 0 | 50 | 1 | 73 |
| | | | | | | | 8 | 4 | 9199 | 9 | | | 26 | 8 | | | |

STATE LAGNIAPPE 57 WELL #: 1H RRCID -> 289481 COMPL. DATE 02/29/2020 TOTAL DEPTH 10541 PERF.10715 - 15303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21720 | X | 19049 | -0- | -2671 | -0- | 43 | 1 | 15675 | 2 | Y | 3020 | 2981 | 0 | 69 | 1 | 94 |
| | | | | | | | 9 | 4 | 3322 | 9 | | | 1 | 8 | | | |
| 12 | 22444 | X | 15315 | -0- | -7129 | -0- | 55 | 1 | 12732 | 2 | Y | 2257 | 2231 | 0 | 48 | 1 | 72 |
| | | | | | | | 45 | 4 | 2483 | 9 | | | | | | | |
| 01 | 0 | | 18635 | -0- | 18635 | 18635 | 70 | 1 | 15372 | 2 | Y | 2902 | 2832 | 0 | 33 | 1 | 109 |
| | | | | | | | 1 | 4 | 3192 | 9 | | | | | | | |
| 02 | 34849 | X | 16214 | -0- | -18635 | -0- | 51 | 1 | 13614 | 2 | Y | 2316 | 2299 | 0 | 34 | 1 | 87 |
| | | | | | | | 1 | 4 | 2548 | 9 | | | 5 | 8 | | | |
| 03 | 19189 | X | 18522 | -0- | -667 | -0- | 41 | 1 | 15485 | 2 | Y | 2722 | 2680 | 0 | 32 | 1 | 95 |
| | | | | | | | 2 | 4 | 2994 | 9 | | | 2 | 8 | | | |
| 04 | 18570 | X | 17351 | -0- | -1219 | -0- | 53 | 1 | 15131 | 2 | Y | 1969 | 1944 | 0 | 32 | 1 | 88 |
| | | | | | | | 1 | 4 | 2166 | 9 | | | | | | | |

STATE DRAGONFLY UNIT WELL #: 1H RRCID -> 289584 COMPL. DATE 01/06/2022 TOTAL DEPTH 10142 PERF. 9940 - 20008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25290 | X | 11852 | -0- | -13438 | -0- | 88 | 1 | 10253 | 2 | Y | 1374 | 1300 | 1 | 5 | 8 | 131 |
| | | | | | | | 1511 | 9 | | | | | | | | | |
| 12 | 27464 | X | 27464 | -0- | -0- | -0- | 60 | 1 | 25643 | 2 | Y | 1595 | 1629 | 1 | | | 97 |
| | | | | | | | 6 | 4 | 1755 | 9 | | | | | | | |
| 01 | 0 | | 35751 | -0- | 35751 | 35751 | 81 | 1 | 32604 | 2 | Y | 2787 | 2755 | 1 | | | 129 |
| | | | | | | | 3066 | 9 | | | | | | | | | |
| 02 | 70095 | X | 34344 | -0- | -35751 | -0- | 39 | 1 | 31101 | 2 | Y | 2913 | 2888 | 1 | 6 | 8 | 148 |
| | | | | | | | 3204 | 9 | | | | | | | | | |
| 03 | 31932 | X | 31932 | -0- | -0- | -0- | 42 | 1 | 28952 | 2 | Y | 2671 | 2665 | 1 | | | 154 |
| | | | | | | | 2938 | 9 | | | | | | | | | |
| 04 | 40199 | X | 40199 | -0- | -0- | -0- | 55 | 1 | 36999 | 2 | Y | 2849 | 2872 | 1 | | | 131 |
| | | | | | | | 11 | 4 | 3134 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
SEVENGILLS 29 UNIT WELL #: 3H RRCID -> 289618 COMPL. DATE 02/25/2020 TOTAL DEPTH 11707 PERF.11700 - 16626

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26456 | X | 26456 | -0- | -0- | -0- | 22793 | 2 | 3663 | 9 | Y | 3330 | 3198 | 0 | 41 | 1 | 150 |
| | | | | | | | | | | | | | 9 | 8 | | | |
| 12 | 25630 | X | 25630 | -0- | -0- | -0- | 21917 | 2 | 290 | 4 | Y | 3112 | 3169 | 0 | 31 | 1 | 54 |
| | | | | | | | 3423 | 9 | | | | | 8 | 8 | | | |
| 01 | 0 | | 26539 | -0- | 26539 | 26539 | 23122 | 2 | 3417 | 9 | Y | 3106 | 3067 | 0 | 43 | 1 | 40 |
| | | | | | | | | | | | | | 10 | 8 | | | |
| 02 | 48588 | X | 22049 | -0- | -26539 | -0- | 19244 | 2 | 35 | 4 | Y | 2518 | 2464 | 0 | 39 | 1 | 55 |
| | | | | | | | 2770 | 9 | | | | | | | | | |
| 03 | 28427 | X | 21241 | -0- | -7186 | -0- | 18527 | 2 | 5 | 4 | Y | 2463 | 2372 | 0 | 90 | 1 | 56 |
| | | | | | | | 2709 | 9 | | | | | | | | | |
| 04 | 26460 | X | 16729 | -0- | -9731 | -0- | 14335 | 2 | 11 | 4 | Y | 2166 | 2150 | 0 | 16 | 1 | 42 |
| | | | | | | | 2383 | 9 | | | | | 14 | 8 | | | |

SEVENGILLS 29 UNIT WELL #: 2H RRCID -> 289626 COMPL. DATE 02/25/2020 TOTAL DEPTH 11649 PERF.11747 - 16951

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20910 | X | 18368 | -0- | -2542 | -0- | 15346 | 2 | 3022 | 9 | Y | 2747 | 2640 | 0 | 27 | 1 | 124 |
| | | | | | | | | | | | | | 9 | 8 | | | |
| 12 | 21607 | X | 18776 | -0- | -2831 | -0- | 15480 | 2 | 192 | 4 | Y | 2822 | 2869 | 0 | 21 | 1 | 49 |
| | | | | | | | 3104 | 9 | | | | | 7 | 8 | | | |
| 01 | 0 | | 19847 | -0- | 19847 | 19847 | 16692 | 2 | 3155 | 9 | Y | 2868 | 2838 | 0 | 31 | 1 | 37 |
| | | | | | | | | | | | | | 11 | 8 | | | |
| 02 | 35598 | X | 15751 | -0- | -19847 | -0- | 13278 | 2 | 22 | 4 | Y | 2228 | 2189 | 0 | 27 | 1 | 49 |
| | | | | | | | 2451 | 9 | | | | | | | | | |
| 03 | 19406 | X | 14657 | -0- | -4749 | -0- | 12204 | 2 | 4 | 4 | Y | 2226 | 2151 | 0 | 73 | 1 | 51 |
| | | | | | | | 2449 | 9 | | | | | | | | | |
| 04 | 19200 | X | 15377 | -0- | -3823 | -0- | 12649 | 2 | 11 | 4 | Y | 2470 | 2441 | 0 | 14 | 1 | 48 |
| | | | | | | | 2717 | 9 | | | | | 18 | 8 | | | |

SEVENGILLS 29 UNIT WELL #: 6H RRCID -> 289627 COMPL. DATE 02/25/2020 TOTAL DEPTH 12007 PERF.12100 - 16926

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22230 | X | 19686 | -0- | -2544 | -0- | 16186 | 2 | 3500 | 9 | Y | 3182 | 3066 | 0 | 30 | 1 | 144 |
| | | | | | | | | | | | | | 8 | 8 | | | |
| 12 | 22971 | X | 21282 | -0- | -1689 | -0- | 17408 | 2 | 204 | 4 | Y | 3336 | 3388 | 0 | 26 | 1 | 58 |
| | | | | | | | 3670 | 9 | | | | | 8 | 8 | | | |
| 01 | 0 | | 22746 | -0- | 22746 | 22746 | 19123 | 2 | 3623 | 9 | Y | 3294 | 3259 | 0 | 40 | 1 | 43 |
| | | | | | | | | | | | | | 10 | 8 | | | |
| 02 | 43435 | X | 20689 | -0- | -22746 | -0- | 17416 | 2 | 31 | 4 | Y | 2947 | 2885 | 0 | 40 | 1 | 65 |
| | | | | | | | 3242 | 9 | | | | | | | | | |
| 03 | 21917 | X | 16335 | -0- | -5582 | -0- | 13574 | 2 | 4 | 4 | Y | 2506 | 2429 | 0 | 85 | 1 | 57 |
| | | | | | | | 2757 | 9 | | | | | | | | | |
| 04 | 21210 | X | 17873 | -0- | -3337 | -0- | 14738 | 2 | 13 | 4 | Y | 2838 | 2806 | 0 | 18 | 1 | 55 |
| | | | | | | | 3122 | 9 | | | | | 16 | 8 | | | |

STATE DRAGONFLY UNIT WELL #: 2H RRCID -> 289630 COMPL. DATE 01/08/2022 TOTAL DEPTH 10165 PERF. 9947 - 21488

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 72120 | X | 68401 | -0- | -3719 | -0- | 529 | 1 | 61446 | 2 | Y | 5773 | 5420 | 1 | 27 | 8 | 539 |
| | | | | | | | 76 | 4 | 6350 | 9 | | | | | | | |
| 12 | 74524 | X | 66991 | -0- | -7533 | -0- | 140 | 1 | 59755 | 2 | Y | 6374 | 6509 | 1 | 1 | 8 | 403 |
| | | | | | | | 85 | 4 | 7011 | 9 | | | | | | | |
| 01 | 0 | | 66586 | -0- | 66586 | 66586 | 146 | 1 | 59252 | 2 | Y | 6465 | 6564 | 1 | | | 304 |
| | | | | | | | 76 | 4 | 7112 | 9 | | | | | | | |
| 02 | 124563 | X | 57977 | -0- | -66586 | -0- | 65 | 1 | 52020 | 2 | Y | 5295 | 5318 | 1 | 11 | 8 | 270 |
| | | | | | | | 67 | 4 | 5825 | 9 | | | | | | | |
| 03 | 70432 | X | 62745 | -0- | -7687 | -0- | 81 | 1 | 56413 | 2 | Y | 5616 | 5561 | 1 | | | 325 |
| | | | | | | | 73 | 4 | 6178 | 9 | | | | | | | |
| 04 | 68160 | X | 61502 | -0- | -6658 | -0- | 81 | 1 | 55136 | 2 | Y | 5634 | 5694 | 1 | | | 265 |
| | | | | | | | 88 | 4 | 6197 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE STREET 20-29 B UNIT WELL #: 6H RRCID -> 289720 COMPL. DATE 08/04/2020 TOTAL DEPTH 10747 PERF.10715 - 18294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51420 | X | 45449 | -0- | -5971 | -0- | 363 | 1 | 42288 | 2 | Y | 2535 | 2310 | 0 | 260 | 1 | 60 |
| | | | | | | | 9 | 4 | 2789 | 9 | | | | | | | |
| 12 | 52018 | X | 44329 | -0- | -7689 | -0- | 182 | 1 | 41585 | 2 | Y | 2320 | 2108 | 0 | 218 | 1 | 54 |
| | | | | | | | 10 | 4 | 2552 | 9 | | | | | | | |
| 01 | 0 | | 41847 | -0- | 41847 | 41847 | 149 | 1 | 39360 | 2 | Y | 2118 | 2009 | 0 | 107 | 1 | 56 |
| | | | | | | | 8 | 4 | 2330 | 9 | | | | | | | |
| 02 | 82630 | X | 40783 | -0- | -41847 | -0- | 665 | 1 | 37839 | 2 | Y | 2068 | 1913 | 0 | 120 | 1 | 89 |
| | | | | | | | 4 | 4 | 2275 | 9 | | | 2 | 8 | | | |
| 03 | 49042 | X | 45239 | -0- | -3803 | -0- | 27 | 1 | 42686 | 2 | Y | 2290 | 2172 | 0 | 112 | 1 | 94 |
| | | | | | | | 7 | 4 | 2519 | 9 | | | 1 | 8 | | | |
| 04 | 45450 | X | 42933 | -0- | -2517 | -0- | 16 | 1 | 40616 | 2 | Y | 2092 | 1981 | 0 | 111 | 1 | 94 |
| | | | | | | | 2301 | 9 | | | | | | | | | |

STATE OREDIGGER UNIT WELL #: 4H RRCID -> 289809 COMPL. DATE 01/24/2022 TOTAL DEPTH 10326 PERF.10820 - 19745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69060 | X | 47393 | -0- | -21667 | -0- | 81 | 1 | 40197 | 2 | Y | 6348 | 6201 | 0 | 119 | 1 | 69 |
| | | | | | | | 132 | 4 | 6983 | 9 | | | | | | | |
| 12 | 67022 | X | 44084 | -0- | -22938 | -0- | 115 | 1 | 37275 | 2 | Y | 5862 | 5803 | 0 | 94 | 1 | 33 |
| | | | | | | | 246 | 4 | 6448 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 47871 | -0- | 47871 | 47871 | 95 | 1 | 39973 | 2 | Y | 7058 | 6952 | 0 | 94 | 1 | 45 |
| | | | | | | | 39 | 4 | 7764 | 9 | | | | | | | |
| 02 | 88850 | X | 40979 | -0- | -47871 | -0- | 99 | 1 | 34690 | 2 | Y | 5602 | 5507 | 0 | 96 | 1 | 39 |
| | | | | | | | 28 | 4 | 6162 | 9 | | | 5 | 8 | | | |
| 03 | 49414 | X | 43079 | -0- | -6335 | -0- | 117 | 1 | 36441 | 2 | Y | 5909 | 5816 | 0 | 83 | 1 | 47 |
| | | | | | | | 21 | 4 | 6500 | 9 | | | 2 | 8 | | | |
| 04 | 47400 | X | 41657 | -0- | -5743 | -0- | 141 | 1 | 36306 | 2 | Y | 4732 | 4662 | 0 | 86 | 1 | 31 |
| | | | | | | | 5 | 4 | 5205 | 9 | | | | | | | |

STATE OREDIGGER UNIT WELL #: 5H RRCID -> 289810 COMPL. DATE 01/23/2022 TOTAL DEPTH 10668 PERF.11060 - 20085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 111810 | X | 68748 | -0- | -43062 | -0- | 100 | 1 | 62411 | 2 | Y | 5523 | 5327 | 0 | 180 | 1 | 59 |
| | | | | | | | 162 | 4 | 6075 | 9 | | | | | | | |
| 12 | 104873 | X | 66421 | -0- | -38452 | -0- | 142 | 1 | 59460 | 2 | Y | 5921 | 5834 | 0 | 111 | 1 | 34 |
| | | | | | | | 306 | 4 | 6513 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 69214 | -0- | 69214 | 69214 | 115 | 1 | 62890 | 2 | Y | 5591 | 5481 | 0 | 109 | 1 | 35 |
| | | | | | | | 59 | 4 | 6150 | 9 | | | | | | | |
| 02 | 129458 | X | 60244 | -0- | -69214 | -0- | 122 | 1 | 54864 | 2 | Y | 4749 | 4635 | 0 | 112 | 1 | 33 |
| | | | | | | | 34 | 4 | 5224 | 9 | | | 4 | 8 | | | |
| 03 | 79732 | X | 65371 | -0- | -14361 | -0- | 151 | 1 | 59572 | 2 | Y | 5110 | 5001 | 0 | 100 | 1 | 40 |
| | | | | | | | 27 | 4 | 5621 | 9 | | | 2 | 8 | | | |
| 04 | 68760 | X | 67801 | -0- | -959 | -0- | 193 | 1 | 61741 | 2 | Y | 5327 | 5224 | 0 | 108 | 1 | 35 |
| | | | | | | | 7 | 4 | 5860 | 9 | | | | | | | |

STATE STREET 20-29 A UNIT WELL #: 2H RRCID -> 289813 COMPL. DATE 09/21/2020 TOTAL DEPTH 10760 PERF.10799 - 18443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51660 | X | 46119 | -0- | -5541 | -0- | 404 | 1 | 42929 | 2 | Y | 2524 | 2385 | 0 | 165 | 1 | 62 |
| | | | | | | | 10 | 4 | 2776 | 9 | | | | | | | |
| 12 | 53382 | X | 46842 | -0- | -6540 | -0- | 212 | 1 | 44338 | 2 | Y | 2073 | 1940 | 0 | 145 | 1 | 50 |
| | | | | | | | 12 | 4 | 2280 | 9 | | | | | | | |
| 01 | 0 | | 46609 | -0- | 46609 | 46609 | 180 | 1 | 44131 | 2 | Y | 2081 | 1942 | 0 | 135 | 1 | 54 |
| | | | | | | | 9 | 4 | 2289 | 9 | | | | | | | |
| 02 | 87978 | X | 41369 | -0- | -46609 | -0- | 739 | 1 | 38609 | 2 | Y | 1834 | 1670 | 0 | 138 | 1 | 78 |
| | | | | | | | 4 | 4 | 2017 | 9 | | | 2 | 8 | | | |
| 03 | 47647 | X | 42225 | -0- | -5422 | -0- | 28 | 1 | 40112 | 2 | Y | 1888 | 1771 | 0 | 118 | 1 | 76 |
| | | | | | | | 8 | 4 | 2077 | 9 | | | 1 | 8 | | | |
| 04 | 46110 | X | 41444 | -0- | -4666 | -0- | 18 | 1 | 39307 | 2 | Y | 1926 | 1795 | 0 | 121 | 1 | 86 |
| | | | | | | | 2119 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE STREET 20-29 A UNIT WELL #: 3H RRCID -> 289814 COMPL. DATE 07/26/2020 TOTAL DEPTH 11074 PERF.11545 - 18717

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 157860 | X | 138364 | -0- | | -19496 | -0- | 1060 | 1 | 132926 | 2 | Y | 3956 | 3612 | 0 | 455 | 1 | 92 |
| | | | | | | | | 26 | 4 | 4352 | 9 | | | | | | | |
| 12 | 161293 | X | 140023 | -0- | | -21270 | -0- | 541 | 1 | 133695 | 2 | Y | 5233 | 4810 | 0 | 390 | 1 | 125 |
| | | | | | | | | 31 | 4 | 5756 | 9 | | | | | | | |
| 01 | 0 | | 138463 | -0- | | 138463 | 138463 | 456 | 1 | 132420 | 2 | Y | 5058 | 4729 | 0 | 323 | 1 | 131 |
| | | | | | | | | 23 | 4 | 5564 | 9 | | | | | | | |
| 02 | 257998 | X | 119535 | -0- | | -138463 | -0- | 1825 | 1 | 112904 | 2 | Y | 4360 | 3971 | 0 | 324 | 1 | 185 |
| | | | | | | | | 10 | 4 | 4796 | 9 | | | 11 | 8 | | | |
| 03 | 150722 | X | 130171 | -0- | | -20551 | -0- | 74 | 1 | 124821 | 2 | Y | 4778 | 4472 | 0 | 294 | 1 | 193 |
| | | | | | | | | 20 | 4 | 5256 | 9 | | | 4 | 8 | | | |
| 04 | 138360 | X | 118393 | -0- | | -19967 | -0- | 42 | 1 | 113894 | 2 | Y | 4051 | 3785 | 0 | 280 | 1 | 179 |
| | | | | | | | | 1 | 4 | 4456 | 9 | | | | | | | |

STATE OREDIGGER UNIT WELL #: 2H RRCID -> 289821 COMPL. DATE 01/23/2022 TOTAL DEPTH 10354 PERF.10641 - 19707

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 101250 | X | 63972 | -0- | | -37278 | -0- | 102 | 1 | 51802 | 2 | Y | 10821 | 10458 | 0 | 319 | 1 | 116 |
| | | | | | | | | 165 | 4 | 11903 | 9 | | | | | | | |
| 12 | 94550 | X | 66263 | -0- | | -28287 | -0- | 164 | 1 | 56548 | 2 | Y | 8363 | 8261 | 0 | 169 | 1 | 48 |
| | | | | | | | | 352 | 4 | 9199 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 71180 | -0- | | 71180 | 71180 | 136 | 1 | 61049 | 2 | Y | 9035 | 8856 | 0 | 170 | 1 | 57 |
| | | | | | | | | 56 | 4 | 9939 | 9 | | | | | | | |
| 02 | 129671 | X | 58491 | -0- | | -71180 | -0- | 132 | 1 | 50640 | 2 | Y | 6984 | 6819 | 0 | 166 | 1 | 48 |
| | | | | | | | | 37 | 4 | 7682 | 9 | | | 8 | 8 | | | |
| 03 | 77314 | X | 59188 | -0- | | -18126 | -0- | 135 | 1 | 51530 | 2 | Y | 6817 | 6669 | 0 | 139 | 1 | 54 |
| | | | | | | | | 24 | 4 | 7499 | 9 | | | 3 | 8 | | | |
| 04 | 68880 | X | 58913 | -0- | | -9967 | -0- | 193 | 1 | 51475 | 2 | Y | 6580 | 6446 | 0 | 145 | 1 | 43 |
| | | | | | | | | 7 | 4 | 7238 | 9 | | | | | | | |

STATE OREDIGGER UNIT WELL #: 3H RRCID -> 289822 COMPL. DATE 01/23/2022 TOTAL DEPTH 10630 PERF.10700 - 20094

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 127980 | X | 75222 | -0- | | -52758 | -0- | 106 | 1 | 67908 | 2 | Y | 6396 | 6164 | 0 | 211 | 1 | 69 |
| | | | | | | | | 172 | 4 | 7036 | 9 | | | | | | | |
| 12 | 119753 | X | 71386 | -0- | | -48367 | -0- | 149 | 1 | 63887 | 2 | Y | 6391 | 6180 | 0 | 243 | 1 | 36 |
| | | | | | | | | 320 | 4 | 7030 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 75213 | -0- | | 75213 | 75213 | 113 | 1 | 67570 | 2 | Y | 6803 | 6557 | 0 | 240 | 1 | 42 |
| | | | | | | | | 47 | 4 | 7483 | 9 | | | | | | | |
| 02 | 140662 | X | 65449 | -0- | | -75213 | -0- | 113 | 1 | 58839 | 2 | Y | 5878 | 5631 | 0 | 245 | 1 | 40 |
| | | | | | | | | 31 | 4 | 6466 | 9 | | | 4 | 8 | | | |
| 03 | 77717 | X | 69671 | -0- | | -8046 | -0- | 140 | 1 | 62545 | 2 | Y | 6328 | 6103 | 0 | 214 | 1 | 49 |
| | | | | | | | | 25 | 4 | 6961 | 9 | | | 2 | 8 | | | |
| 04 | 75210 | X | 69612 | -0- | | -5598 | -0- | 183 | 1 | 63210 | 2 | Y | 5648 | 5435 | 0 | 226 | 1 | 36 |
| | | | | | | | | 6 | 4 | 6213 | 9 | | | | | | | |

STATE OREDIGGER UNIT WELL #: 9H RRCID -> 289825 COMPL. DATE 01/23/2022 TOTAL DEPTH 10364 PERF.10550 - 19918

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80190 | X | 51353 | -0- | | -28837 | -0- | 83 | 1 | 43731 | 2 | Y | 6731 | 6579 | 0 | 131 | 1 | 73 |
| | | | | | | | | 135 | 4 | 7404 | 9 | | | | | | | |
| 12 | 76787 | X | 49792 | -0- | | -26995 | -0- | 124 | 1 | 42151 | 2 | Y | 6591 | 6517 | 0 | 108 | 1 | 38 |
| | | | | | | | | 267 | 4 | 7250 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 51340 | -0- | | 51340 | 51340 | 93 | 1 | 43039 | 2 | Y | 7427 | 7316 | 0 | 102 | 1 | 47 |
| | | | | | | | | 38 | 4 | 8170 | 9 | | | | | | | |
| 02 | 95513 | X | 44173 | -0- | | -51340 | -0- | 101 | 1 | 36821 | 2 | Y | 6566 | 6458 | 0 | 103 | 1 | 46 |
| | | | | | | | | 28 | 4 | 7223 | 9 | | | 6 | 8 | | | |
| 03 | 57350 | X | 50344 | -0- | | -7006 | -0- | 133 | 1 | 42472 | 2 | Y | 7014 | 6904 | 0 | 97 | 1 | 56 |
| | | | | | | | | 24 | 4 | 7715 | 9 | | | 3 | 8 | | | |
| 04 | 51360 | X | 49994 | -0- | | -1366 | -0- | 152 | 1 | 42865 | 2 | Y | 6338 | 6249 | 0 | 103 | 1 | 42 |
| | | | | | | | | 5 | 4 | 6972 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE OREDIGGER UNIT WELL #: 6H RRCID -> 289830 COMPL. DATE 01/02/2020 TOTAL DEPTH 10651 PERF.10760 - 20074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34172 | X | 34172 | -0- | -0- | -0- | 84 | 1 | 31232 | 2 | Y | 2474 | 2361 | 0 | 102 | 1 | 26 |
| | | | | | | | 135 | 4 | 2721 | 9 | | | | | | | |
| 12 | 41959 | X | 41959 | -0- | -0- | -0- | 146 | 1 | 38363 | 2 | Y | 2850 | 2732 | 0 | 128 | 1 | 16 |
| | | | | | | | 315 | 4 | 3135 | 9 | | | | | | | |
| 01 | 0 | | 49249 | -0- | 49249 | 49249 | 122 | 1 | 45223 | 2 | Y | 3504 | 3358 | 0 | 140 | 1 | 22 |
| | | | | | | | 50 | 4 | 3854 | 9 | | | | | | | |
| 02 | 100271 | X | 51022 | -0- | -49249 | -0- | 142 | 1 | 47035 | 2 | Y | 3460 | 3280 | 0 | 171 | 1 | 23 |
| | | | | | | | 39 | 4 | 3806 | 9 | | | 8 | 8 | | | |
| 03 | 63569 | X | 63569 | -0- | -0- | -0- | 202 | 1 | 59119 | 2 | Y | 3828 | 3642 | 0 | 177 | 1 | 29 |
| | | | | | | | 37 | 4 | 4211 | 9 | | | 3 | 8 | | | |
| 04 | 67448 | X | 67448 | -0- | -0- | -0- | 273 | 1 | 63139 | 2 | Y | 3660 | 3469 | 0 | 197 | 1 | 23 |
| | | | | | | | 10 | 4 | 4026 | 9 | | | | | | | |

STATE OREDIGGER UNIT WELL #: 8H RRCID -> 289835 COMPL. DATE 01/02/2020 TOTAL DEPTH 10694 PERF.10870 - 20106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60719 | X | 60719 | -0- | -0- | -0- | 83 | 1 | 57040 | 2 | Y | 3147 | 2942 | 0 | 193 | 1 | 33 |
| | | | | | | | 134 | 4 | 3462 | 9 | | | | | | | |
| 12 | 64622 | X | 64622 | -0- | -0- | -0- | 130 | 1 | 60772 | 2 | Y | 3129 | 2920 | 0 | 225 | 1 | 17 |
| | | | | | | | 278 | 4 | 3442 | 9 | | | | | | | |
| 01 | 0 | | 70075 | -0- | 70075 | 70075 | 107 | 1 | 65870 | 2 | Y | 3685 | 3453 | 0 | 227 | 1 | 22 |
| | | | | | | | 44 | 4 | 4054 | 9 | | | | | | | |
| 02 | 133961 | X | 63886 | -0- | -70075 | -0- | 116 | 1 | 59984 | 2 | Y | 3413 | 3165 | 0 | 243 | 1 | 22 |
| | | | | | | | 32 | 4 | 3754 | 9 | | | 5 | 8 | | | |
| 03 | 71486 | X | 71486 | -0- | -0- | -0- | 156 | 1 | 67182 | 2 | Y | 3745 | 3513 | 0 | 224 | 1 | 28 |
| | | | | | | | 28 | 4 | 4120 | 9 | | | 2 | 8 | | | |
| 04 | 71901 | X | 71901 | -0- | -0- | -0- | 203 | 1 | 67799 | 2 | Y | 3538 | 3309 | 0 | 235 | 1 | 22 |
| | | | | | | | 7 | 4 | 3892 | 9 | | | | | | | |

STATE OREDIGGER UNIT WELL #: 7H RRCID -> 289863 COMPL. DATE 01/03/2020 TOTAL DEPTH 10376 PERF.10530 - 19695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29711 | X | 29711 | -0- | -0- | -0- | 61 | 1 | 26491 | 2 | Y | 2782 | 2683 | 0 | 95 | 1 | 30 |
| | | | | | | | 99 | 4 | 3060 | 9 | | | | | | | |
| 12 | 30553 | X | 30553 | -0- | -0- | -0- | 91 | 1 | 27178 | 2 | Y | 2806 | 2739 | 0 | 81 | 1 | 16 |
| | | | | | | | 197 | 4 | 3087 | 9 | | | | | | | |
| 01 | 0 | | 34547 | -0- | 34547 | 34547 | 77 | 1 | 30486 | 2 | Y | 3593 | 3501 | 0 | 85 | 1 | 23 |
| | | | | | | | 32 | 4 | 3952 | 9 | | | | | | | |
| 02 | 67720 | X | 33173 | -0- | -34547 | -0- | 84 | 1 | 28874 | 2 | Y | 3811 | 3707 | 0 | 94 | 1 | 26 |
| | | | | | | | 23 | 4 | 4192 | 9 | | | 7 | 8 | | | |
| 03 | 37385 | X | 37385 | -0- | -0- | -0- | 106 | 1 | 32388 | 2 | Y | 4429 | 4330 | 0 | 87 | 1 | 35 |
| | | | | | | | 19 | 4 | 4872 | 9 | | | 3 | 8 | | | |
| 04 | 37578 | X | 37578 | -0- | -0- | -0- | 131 | 1 | 32790 | 2 | Y | 4229 | 4144 | 0 | 92 | 1 | 28 |
| | | | | | | | 5 | 4 | 4652 | 9 | | | | | | | |

STATE OREDIGGER UNIT WELL #: 1H RRCID -> 289959 COMPL. DATE 01/24/2022 TOTAL DEPTH 10653 PERF.10717 - 20015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 138930 | X | 81221 | -0- | -57709 | -0- | 104 | 1 | 69412 | 2 | Y | 10488 | 10180 | 0 | 261 | 1 | 113 |
| | | | | | | | 168 | 4 | 11537 | 9 | | | | | | | |
| 12 | 127937 | X | 77091 | -0- | -50846 | -0- | 152 | 1 | 67634 | 2 | Y | 8161 | 8025 | 0 | 202 | 1 | 46 |
| | | | | | | | 328 | 4 | 8977 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 78915 | -0- | 78915 | 78915 | 121 | 1 | 69834 | 2 | Y | 8100 | 7901 | 0 | 194 | 1 | 51 |
| | | | | | | | 50 | 4 | 8910 | 9 | | | | | | | |
| 02 | 146440 | X | 67525 | -0- | -78915 | -0- | 126 | 1 | 59924 | 2 | Y | 6764 | 6568 | 0 | 195 | 1 | 47 |
| | | | | | | | 35 | 4 | 7440 | 9 | | | 5 | 8 | | | |
| 03 | 94736 | X | 71918 | -0- | -22818 | -0- | 159 | 1 | 64020 | 2 | Y | 7009 | 6827 | 0 | 172 | 1 | 55 |
| | | | | | | | 29 | 4 | 7710 | 9 | | | 2 | 8 | | | |
| 04 | 81210 | X | 74442 | -0- | -6768 | -0- | 210 | 1 | 65874 | 2 | Y | 7592 | 7414 | 0 | 184 | 1 | 49 |
| | | | | | | | 7 | 4 | 8351 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE ABSAROKA UNIT WELL #: 1H RRCID -> 289960 COMPL. DATE 12/16/2021 TOTAL DEPTH 10894 PERF.11200 - 18129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35769 | X | 35769 | -0- | -0- | -0- | 23 | 1 | 29641 | 2 | Y | 5492 | 5392 | 0 | 116 | 1 | 54 |
| | | | | | | | 64 | 4 | 6041 | 9 | | | | | | | |
| 12 | 44237 | X | 42500 | -0- | -1737 | -0- | 13 | 1 | 35171 | 2 | Y | 6405 | 6303 | 0 | 117 | 1 | 38 |
| | | | | | | | 270 | 4 | 7046 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 45482 | -0- | 45482 | 45482 | 30 | 1 | 38943 | 2 | Y | 5851 | 5711 | 0 | 121 | 1 | 57 |
| | | | | | | | 73 | 4 | 6436 | 9 | | | | | | | |
| 02 | 76869 | X | 31387 | -0- | -45482 | -0- | 23 | 1 | 26848 | 2 | Y | 4053 | 3988 | 0 | 75 | 1 | 46 |
| | | | | | | | 58 | 4 | 4458 | 9 | | | 1 | 8 | | | |
| 03 | 45477 | X | 32546 | -0- | -12931 | -0- | 20 | 1 | 27755 | 2 | Y | 4300 | 4239 | 0 | 64 | 1 | 43 |
| | | | | | | | 41 | 4 | 4730 | 9 | | | | | | | |
| 04 | 44010 | X | 30221 | -0- | -13789 | -0- | 27 | 1 | 26550 | 2 | Y | 3262 | 3199 | 0 | 64 | 1 | 42 |
| | | | | | | | 56 | 4 | 3588 | 9 | | | | | | | |

STATE BLUEWING UNIT B WELL #: 2H RRCID -> 290013 COMPL. DATE 05/07/2021 TOTAL DEPTH 10438 PERF.10574 - 20324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40590 | X | 31206 | -0- | -9384 | -0- | 26427 | 2 | 128 | 4 | Y | 4228 | 4322 | 1 | 1 | 8 | 237 |
| | | | | | | | 4651 | 9 | | | | | | | | | |
| 12 | 43766 | X | 43766 | -0- | -0- | -0- | 35567 | 2 | 247 | 4 | Y | 7229 | 7242 | 1 | 4 | 8 | 220 |
| | | | | | | | 7952 | 9 | | | | | | | | | |
| 01 | 0 | | 36855 | -0- | 36855 | 36855 | 31896 | 2 | 138 | 4 | Y | 4383 | 4413 | 1 | | | 190 |
| | | | | | | | 4821 | 9 | | | | | | | | | |
| 02 | 66112 | X | 29257 | -0- | -36855 | -0- | 25326 | 2 | 123 | 4 | Y | 3462 | 3417 | 1 | | | 235 |
| | | | | | | | 3808 | 9 | | | | | | | | | |
| 03 | 43772 | X | 40758 | -0- | -3014 | -0- | 34145 | 2 | 159 | 4 | Y | 5867 | 5821 | 1 | | | 281 |
| | | | | | | | 6454 | 9 | | | | | | | | | |
| 04 | 42360 | X | 29081 | -0- | -13279 | -0- | 24561 | 2 | 127 | 4 | Y | 3994 | 3946 | 1 | | | 329 |
| | | | | | | | 4393 | 9 | | | | | | | | | |

STATE CORREA UNIT WELL #: 7H RRCID -> 290016 COMPL. DATE 12/24/2020 TOTAL DEPTH 10656 PERF.10700 - 20727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51690 | X | 27280 | -0- | -24410 | -0- | 87 | 1 | 22655 | 2 | Y | 4064 | 4133 | 0 | 73 | 1 | 126 |
| | | | | | | | 68 | 4 | 4470 | 9 | | | 1 | 8 | | | |
| 12 | 51491 | X | 36775 | -0- | -14716 | -0- | 111 | 1 | 30583 | 2 | Y | 5487 | 5432 | 0 | 84 | 1 | 89 |
| | | | | | | | 45 | 4 | 6036 | 9 | | | 8 | 8 | | | |
| 01 | 0 | | 46085 | -0- | 46085 | 46085 | 129 | 1 | 38344 | 2 | Y | 6755 | 6541 | 0 | 98 | 1 | 205 |
| | | | | | | | 181 | 4 | 7431 | 9 | | | | | | | |
| 02 | 82242 | X | 36157 | -0- | -46085 | -0- | 26 | 1 | 30747 | 2 | Y | 4855 | 4806 | 0 | 92 | 1 | 152 |
| | | | | | | | 43 | 4 | 5341 | 9 | | | 10 | 8 | | | |
| 03 | 36890 | X | 26040 | -0- | -10850 | -0- | 46 | 1 | 21823 | 2 | Y | 3759 | 3721 | 0 | 54 | 1 | 132 |
| | | | | | | | 36 | 4 | 4135 | 9 | | | 4 | 8 | | | |
| 04 | 44610 | X | 38065 | -0- | -6545 | -0- | 73 | 1 | 31810 | 2 | Y | 5572 | 5438 | 0 | 82 | 1 | 184 |
| | | | | | | | 53 | 4 | 6129 | 9 | | | | | | | |

STATE CORREA UNIT WELL #: 8H RRCID -> 290019 COMPL. DATE 12/24/2020 TOTAL DEPTH 10949 PERF.11000 - 20956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57840 | X | 50158 | -0- | -7682 | -0- | 140 | 1 | 45025 | 2 | Y | 4511 | 4447 | 0 | 158 | 1 | 138 |
| | | | | | | | 31 | 4 | 4962 | 9 | | | 1 | 8 | | | |
| 12 | 52173 | X | 50558 | -0- | -1615 | -0- | 151 | 1 | 45243 | 2 | Y | 4666 | 4588 | 0 | 135 | 1 | 74 |
| | | | | | | | 31 | 4 | 5133 | 9 | | | 7 | 8 | | | |
| 01 | 0 | | 53695 | -0- | 53695 | 53695 | 147 | 1 | 48443 | 2 | Y | 4484 | 4289 | 0 | 135 | 1 | 134 |
| | | | | | | | 173 | 4 | 4932 | 9 | | | | | | | |
| 02 | 98354 | X | 44659 | -0- | -53695 | -0- | 38 | 1 | 40240 | 2 | Y | 3958 | 3834 | 0 | 132 | 1 | 122 |
| | | | | | | | 27 | 4 | 4354 | 9 | | | 4 | 8 | | | |
| 03 | 51832 | X | 44622 | -0- | -7210 | -0- | 76 | 1 | 40304 | 2 | Y | 3832 | 3711 | 0 | 108 | 1 | 133 |
| | | | | | | | 27 | 4 | 4215 | 9 | | | 2 | 8 | | | |
| 04 | 51960 | X | 41833 | -0- | -10127 | -0- | 79 | 1 | 37459 | 2 | Y | 3880 | 3781 | 0 | 105 | 1 | 127 |
| | | | | | | | 27 | 4 | 4268 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE CORREA UNIT WELL #: 10H RRCID -> 290020 COMPL. DATE 12/24/2020 TOTAL DEPTH 11228 PERF.11250 - 20693

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93309 | X | 93309 | -0- | -0- | -0- | 213 | 1 | 83446 | 2 | Y | 8683 | 8504 | 0 | 388 | 1 | 262 |
| | | | | | | | 99 | 4 | 9551 | 9 | | | 2 | 8 | | | |
| 12 | 95928 | X | 95928 | -0- | -0- | -0- | 207 | 1 | 85684 | 2 | Y | 9063 | 8829 | 0 | 340 | 1 | 143 |
| | | | | | | | 68 | 4 | 9969 | 9 | | | 13 | 8 | | | |
| 01 | 0 | | 98767 | -0- | 98767 | 98767 | 226 | 1 | 87500 | 2 | Y | 9771 | 9300 | 0 | 323 | 1 | 291 |
| | | | | | | | 293 | 4 | 10748 | 9 | | | | | | | |
| 02 | 194865 | X | 96098 | -0- | -98767 | -0- | 60 | 1 | 86469 | 2 | Y | 8636 | 8270 | 0 | 375 | 1 | 264 |
| | | | | | | | 69 | 4 | 9500 | 9 | | | 18 | 8 | | | |
| 03 | 100440 | X | 94566 | -0- | -5874 | -0- | 120 | 1 | 85769 | 2 | Y | 7832 | 7515 | 0 | 306 | 1 | 268 |
| | | | | | | | 62 | 4 | 8615 | 9 | | | 7 | 8 | | | |
| 04 | 95580 | X | 91353 | -0- | -4227 | -0- | 122 | 1 | 81757 | 2 | Y | 8551 | 8239 | 0 | 304 | 1 | 276 |
| | | | | | | | 68 | 4 | 9406 | 9 | | | | | | | |

STATE CORREA UNIT WELL #: 11H RRCID -> 290021 COMPL. DATE 11/02/2020 TOTAL DEPTH 9901 PERF. 9950 - 19927

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32190 | X | 26951 | -0- | -5239 | -0- | 63 | 1 | 25152 | 2 | Y | 1577 | 1545 | 0 | 82 | 1 | 47 |
| | | | | | | | 1 | 4 | 1735 | 9 | | | | | | | |
| 12 | 33263 | X | 27311 | -0- | -5952 | -0- | 59 | 1 | 25722 | 2 | Y | 1391 | 1342 | 0 | 72 | 1 | 22 |
| | | | | | | | 1530 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 5710 | -0- | 5710 | 5710 | 12 | 1 | 5435 | 2 | Y | 228 | 229 | 0 | 14 | 1 | 7 |
| | | | | | | | 12 | 4 | 251 | 9 | | | | | | | |
| 02 | 30856 | X | -0- | -0- | -30856 | -0- | | | | | Y | -0- | 7 | 0 | | | -0- |
| 03 | 34193 | X | 6420 | -0- | -27773 | -0- | 8 | 1 | 6368 | 2 | Y | 40 | 23 | 0 | 16 | 1 | 1 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 04 | 28537 | X | 28537 | -0- | -0- | -0- | 36 | 1 | 26475 | 2 | Y | 1842 | 1715 | 0 | 69 | 1 | 59 |
| | | | | | | | 2026 | 9 | | | | | | | | | |

STATE BLUEWING UNIT B WELL #: 4H RRCID -> 290056 COMPL. DATE 01/06/2022 TOTAL DEPTH 10536 PERF.10518 - 20601

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24853 | -0- | 24853 | 56348 | 20715 | 2 | 137 | 4 | Y | 3637 | 3728 | 1 | 1 | 8 | 204 |
| | | | | | | | 4001 | 9 | | | | | | | | | |
| 12 | 0 | | 28809 | -0- | 28809 | 85157 | 24056 | 2 | 245 | 4 | Y | 4098 | 4173 | 1 | 4 | 8 | 125 |
| | | | | | | | 4508 | 9 | | | | | | | | | |
| 01 | 0 | | 33403 | -0- | 33403 | 118560 | 26447 | 2 | 194 | 4 | Y | 6147 | 6005 | 1 | | | 267 |
| | | | | | | | 6762 | 9 | | | | | | | | | |
| 02 | 120754 | X | 2194 | -0- | -118560 | -0- | 567 | 2 | 65 | 4 | Y | 1420 | 1590 | 1 | | | 97 |
| | | | | | | | 1562 | 9 | | | | | | | | | |
| 03 | 31496 | X | 12633 | -0- | -18863 | -0- | 10063 | 2 | 195 | 4 | Y | 2159 | 2153 | 1 | | | 103 |
| | | | | | | | 2375 | 9 | | | | | | | | | |
| 04 | 32340 | X | 11781 | -0- | -20559 | -0- | 9364 | 2 | 159 | 4 | Y | 2053 | 1987 | 1 | | | 169 |
| | | | | | | | 2258 | 9 | | | | | | | | | |

STATE CORREA UNIT WELL #: 12H RRCID -> 290083 COMPL. DATE 12/24/2020 TOTAL DEPTH 10515 PERF.10560 - 20058

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31050 | X | 27059 | -0- | -3991 | -0- | 82 | 1 | 21710 | 2 | Y | 4749 | 4757 | 0 | 92 | 1 | 147 |
| | | | | | | | 43 | 4 | 5224 | 9 | | | 1 | 8 | | | |
| 12 | 30632 | X | 30632 | -0- | -0- | -0- | 94 | 1 | 24570 | 2 | Y | 5383 | 5346 | 0 | 89 | 1 | 87 |
| | | | | | | | 47 | 4 | 5921 | 9 | | | 8 | 8 | | | |
| 01 | 0 | | 28864 | -0- | 28864 | 28864 | 108 | 1 | 23402 | 2 | Y | 4732 | 4597 | 0 | 79 | 1 | 143 |
| | | | | | | | 149 | 4 | 5205 | 9 | | | | | | | |
| 02 | 52549 | X | 23685 | -0- | -28864 | -0- | 25 | 1 | 19185 | 2 | Y | 4032 | 3964 | 0 | 76 | 1 | 126 |
| | | | | | | | 40 | 4 | 4435 | 9 | | | 9 | 8 | | | |
| 03 | 30628 | X | 24816 | -0- | -5812 | -0- | 50 | 1 | 20317 | 2 | Y | 4008 | 3924 | 0 | 66 | 1 | 140 |
| | | | | | | | 40 | 4 | 4409 | 9 | | | 4 | 8 | | | |
| 04 | 29640 | X | 18973 | -0- | -10667 | -0- | 40 | 1 | 15713 | 2 | Y | 2897 | 2889 | 0 | 53 | 1 | 95 |
| | | | | | | | 33 | 4 | 3187 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE STREAMER UNIT WELL #: 2H RRCID -> 290297 COMPL. DATE 06/24/2021 TOTAL DEPTH 10813 PERF.11100 - 21561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 88590 | X | 45728 | -0- | -42862 | -0- | 107 | 1 | 41198 | 2 | Y | 3715 | 3522 | 0 | 167 | 1 | 58 |
| | | | | | | | 336 | 4 | 4087 | 9 | | | 1 | 8 | | | |
| 12 | 56726 | X | 56726 | -0- | -0- | -0- | 169 | 1 | 51672 | 2 | Y | 4346 | 4174 | 0 | 178 | 1 | 52 |
| | | | | | | | 104 | 4 | 4781 | 9 | | | | | | | |
| 01 | 0 | | 52825 | -0- | 52825 | 52825 | 108 | 1 | 47356 | 2 | Y | 4844 | 4695 | 0 | 152 | 1 | 49 |
| | | | | | | | 33 | 4 | 5328 | 9 | | | | | | | |
| 02 | 112223 | X | 59398 | -0- | -52825 | -0- | 22 | 1 | 54190 | 2 | Y | 4659 | 4437 | 0 | 204 | 1 | 60 |
| | | | | | | | 61 | 4 | 5125 | 9 | | | 7 | 8 | | | |
| 03 | 70827 | X | 70827 | -0- | -0- | -0- | 64827 | 2 | 108 | 4 | Y | 5356 | 5155 | 0 | 201 | 1 | 57 |
| | | | | | | | 5892 | 9 | | | | | 3 | 8 | | | |
| 04 | 72688 | X | 72688 | -0- | -0- | -0- | 10 | 1 | 66978 | 2 | Y | 5171 | 4956 | 0 | 217 | 1 | 55 |
| | | | | | | | 12 | 4 | 5688 | 9 | | | | | | | |

STATE STREAMER UNIT WELL #: 3H RRCID -> 290298 COMPL. DATE 02/03/2021 TOTAL DEPTH 10450 PERF.10520 - 21292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52830 | X | 43492 | -0- | -9338 | -0- | 81 | 1 | 35982 | 2 | Y | 6522 | 6399 | 0 | 139 | 1 | 105 |
| | | | | | | | 255 | 4 | 7174 | 9 | | | 1 | 8 | | | |
| 12 | 54591 | X | 45536 | -0- | -9055 | -0- | 110 | 1 | 37124 | 2 | Y | 7486 | 7376 | 0 | 122 | 1 | 93 |
| | | | | | | | 67 | 4 | 8235 | 9 | | | | | | | |
| 01 | 0 | | 51931 | -0- | 51931 | 51931 | 76 | 1 | 43299 | 2 | Y | 7757 | 7638 | 0 | 133 | 1 | 79 |
| | | | | | | | 23 | 4 | 8533 | 9 | | | | | | | |
| 02 | 90610 | X | 38679 | -0- | -51931 | -0- | 13 | 1 | 31754 | 2 | Y | 6252 | 6126 | 0 | 115 | 1 | 83 |
| | | | | | | | 35 | 4 | 6877 | 9 | | | 7 | 8 | | | |
| 03 | 47771 | X | 41954 | -0- | -5817 | -0- | 34236 | 2 | 65 | 4 | Y | 6957 | 6859 | 0 | 102 | 1 | 76 |
| | | | | | | | 7653 | 9 | | | | | 3 | 8 | | | |
| 04 | 50070 | X | 40321 | -0- | -9749 | -0- | 6 | 1 | 33388 | 2 | Y | 6290 | 6194 | 0 | 103 | 1 | 69 |
| | | | | | | | 8 | 4 | 6919 | 9 | | | | | | | |

STATE STREAMER UNIT WELL #: 4H RRCID -> 290299 COMPL. DATE 06/27/2021 TOTAL DEPTH 10770 PERF.10850 - 21636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 98730 | X | 47721 | -0- | -51009 | -0- | 119 | 1 | 43330 | 2 | Y | 3544 | 3340 | 0 | 181 | 1 | 55 |
| | | | | | | | 374 | 4 | 3898 | 9 | | | 1 | 8 | | | |
| 12 | 29036 | X | 29036 | -0- | -0- | -0- | 107 | 1 | 26334 | 2 | Y | 2298 | 2231 | 0 | 94 | 1 | 28 |
| | | | | | | | 67 | 4 | 2528 | 9 | | | | | | | |
| 01 | 0 | | 38 | -0- | 38 | 38 | 25 | 1 | 1 | 2 | Y | 4 | 32 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 4 | 9 | | | | | | | |
| 02 | 62625 | X | 62587 | -0- | -38 | -0- | 23 | 1 | 56992 | 2 | Y | 5009 | 4710 | 0 | 222 | 1 | 65 |
| | | | | | | | 62 | 4 | 5510 | 9 | | | 12 | 8 | | | |
| 03 | 71326 | X | 71326 | -0- | -0- | -0- | 65367 | 2 | 108 | 4 | Y | 5319 | 5113 | 0 | 210 | 1 | 56 |
| | | | | | | | 5851 | 9 | | | | | 5 | 8 | | | |
| 04 | 74422 | X | 74422 | -0- | -0- | -0- | 10 | 1 | 68484 | 2 | Y | 5378 | 5148 | 0 | 229 | 1 | 57 |
| | | | | | | | 12 | 4 | 5916 | 9 | | | | | | | |

STATE STREAMER UNIT WELL #: 9H RRCID -> 290301 COMPL. DATE 02/12/2021 TOTAL DEPTH 10384 PERF.10570 - 21315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28762 | X | 28762 | -0- | -0- | -0- | 63 | 1 | 20053 | 2 | Y | 7680 | 7527 | 0 | 78 | 1 | 125 |
| | | | | | | | 198 | 4 | 8448 | 9 | | | 1 | 8 | | | |
| 12 | 27187 | X | 23371 | -0- | -3816 | -0- | 88 | 1 | 18710 | 2 | Y | 4108 | 4120 | 0 | 62 | 1 | 51 |
| | | | | | | | 54 | 4 | 4519 | 9 | | | | | | | |
| 01 | 0 | | 21449 | -0- | 21449 | 21449 | 62 | 1 | 17872 | 2 | Y | 3178 | 3142 | 0 | 55 | 1 | 32 |
| | | | | | | | 19 | 4 | 3496 | 9 | | | | | | | |
| 02 | 50436 | X | 28987 | -0- | -21449 | -0- | 15 | 1 | 24511 | 2 | Y | 4018 | 3895 | 0 | 89 | 1 | 53 |
| | | | | | | | 41 | 4 | 4420 | 9 | | | 13 | 8 | | | |
| 03 | 33154 | X | 33154 | -0- | -0- | -0- | 28476 | 2 | 71 | 4 | Y | 4188 | 4106 | 0 | 85 | 1 | 45 |
| | | | | | | | 4607 | 9 | | | | | 5 | 8 | | | |
| 04 | 34412 | X | 34412 | -0- | -0- | -0- | 6 | 1 | 29917 | 2 | Y | 4074 | 3982 | 0 | 93 | 1 | 44 |
| | | | | | | | 8 | 4 | 4481 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE STREAMER UNIT WELL #: 6H RRCID -> 290306 COMPL. DATE 08/31/2021 TOTAL DEPTH 10742 PERF.10870 - 21752

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 76140 | X | 34993 | -0- | | -41147 | -0- | 85 | 1 | 32410 | 2 | Y | 2028 | 1906 | 0 | 113 | 1 | 31 |
| | | | | | | | | 267 | 4 | 2231 | 9 | | | | | | | |
| 12 | 41332 | X | 41332 | -0- | | -0- | -0- | 130 | 1 | 38215 | 2 | Y | 2643 | 2529 | 0 | 113 | 1 | 32 |
| | | | | | | | | 80 | 4 | 2907 | 9 | | | | | | | |
| 01 | 0 | | 48720 | -0- | | 48720 | 48720 | 97 | 1 | 45111 | 2 | Y | 3165 | 3041 | 0 | 125 | 1 | 31 |
| | | | | | | | | 30 | 4 | 3482 | 9 | | | | | | | |
| 02 | 95708 | X | 46988 | -0- | | -48720 | -0- | 19 | 1 | 43562 | 2 | Y | 3049 | 2893 | 0 | 141 | 1 | 39 |
| | | | | | | | | 53 | 4 | 3354 | 9 | | | 7 | 8 | | | |
| 03 | 53940 | X | 53940 | -0- | | -0- | -0- | 50143 | 2 | 95 | 4 | Y | 3365 | 3231 | 0 | 134 | 1 | 36 |
| | | | | | | | | 3702 | 9 | | | | | 3 | 8 | | | |
| 04 | 51775 | X | 51775 | -0- | | -0- | -0- | 9 | 1 | 48290 | 2 | Y | 3150 | 3017 | 0 | 135 | 1 | 34 |
| | | | | | | | | 11 | 4 | 3465 | 9 | | | | | | | |

VJ RANCH LINK 35-38 A WELL #: 711H RRCID -> 290316 COMPL. DATE 07/28/2021 TOTAL DEPTH 11234 PERF.11440 - 21476

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37614 | -0- | | 37614 | 67020 | 92 | 1 | 29952 | 2 | Y | 6580 | 6576 | 1 | | | 35 |
| | | | | | | | | 332 | 4 | 7238 | 9 | | | | | | | |
| 12 | 0 | | 40894 | -0- | | 40894 | 107914 | 110 | 1 | 32248 | 2 | Y | 7204 | 7202 | 1 | | | 37 |
| | | | | | | | | 612 | 4 | 7924 | 9 | | | | | | | |
| 01 | 0 | | 40326 | -0- | | 40326 | 148240 | 157 | 1 | 31707 | 2 | Y | 7258 | 7217 | 1 | 1 | 8 | 77 |
| | | | | | | | | 478 | 4 | 7984 | 9 | | | | | | | |
| 02 | 188710 | X | 40470 | -0- | | -148240 | -0- | 132 | 1 | 32154 | 2 | Y | 6770 | 6764 | 1 | | | 83 |
| | | | | | | | | 737 | 4 | 7447 | 9 | | | | | | | |
| 03 | 40889 | X | 34404 | -0- | | -6485 | -0- | 16 | 1 | 28872 | 2 | Y | 4799 | 4820 | 1 | | | 62 |
| | | | | | | | | 237 | 4 | 5279 | 9 | | | | | | | |
| 04 | 46977 | X | 46977 | -0- | | -0- | -0- | 6 | 1 | 40306 | 2 | Y | 5965 | 5942 | 1 | 38 | 8 | 47 |
| | | | | | | | | 103 | 4 | 6562 | 9 | | | | | | | |

VJ RANCH LINK 35-38 C WELL #: 751H RRCID -> 290319 COMPL. DATE 03/30/2023 TOTAL DEPTH 11884 PERF.12125 - 22090

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | | -0- | 15540 | | | | | Y | -0- | 8 | 1 | | | -0- |
| 12 | 0 | | 34468 | -0- | | 34468 | 50008 | 91 | 1 | 30533 | 2 | Y | 3037 | 3022 | 1 | | | 15 |
| | | | | | | | | 503 | 4 | 3341 | 9 | | | | | | | |
| 01 | 0 | | 52864 | -0- | | 52864 | 102872 | 166 | 1 | 48704 | 2 | Y | 3170 | 3153 | 1 | 2 | 8 | 30 |
| | | | | | | | | 507 | 4 | 3487 | 9 | | | | | | | |
| 02 | 151086 | X | 48214 | -0- | | -102872 | -0- | 84 | 1 | 43214 | 2 | Y | 4044 | 4027 | 1 | | | 47 |
| | | | | | | | | 468 | 4 | 4448 | 9 | | | | | | | |
| 03 | 54017 | X | 54017 | -0- | | -0- | -0- | 12 | 1 | 49630 | 2 | Y | 3785 | 3783 | 1 | | | 49 |
| | | | | | | | | 211 | 4 | 4164 | 9 | | | | | | | |
| 04 | 72626 | X | 72626 | -0- | | -0- | -0- | 6 | 1 | 66158 | 2 | Y | 5786 | 5720 | 1 | 71 | 8 | 44 |
| | | | | | | | | 97 | 4 | 6365 | 9 | | | | | | | |

VJ RANCH LINK 35-38 E WELL #: 712H RRCID -> 290323 COMPL. DATE 07/29/2021 TOTAL DEPTH 11208 PERF.11503 - 21555

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18176 | -0- | | 18176 | 28428 | 82 | 1 | 13657 | 2 | Y | 3764 | 3760 | 1 | | | 20 |
| | | | | | | | | 297 | 4 | 4140 | 9 | | | | | | | |
| 12 | 0 | | 24920 | -0- | | 24920 | 53348 | 110 | 1 | 17836 | 2 | Y | 5787 | 5777 | 1 | | | 30 |
| | | | | | | | | 608 | 4 | 6366 | 9 | | | | | | | |
| 01 | 0 | | 30743 | -0- | | 30743 | 84091 | 167 | 1 | 24284 | 2 | Y | 5255 | 5228 | 1 | 1 | 8 | 56 |
| | | | | | | | | 511 | 4 | 5781 | 9 | | | | | | | |
| 02 | 107869 | X | 23778 | -0- | | -84091 | -0- | 64 | 1 | 18910 | 2 | Y | 4041 | 4047 | 1 | | | 50 |
| | | | | | | | | 359 | 4 | 4445 | 9 | | | | | | | |
| 03 | 26575 | X | 26575 | -0- | | -0- | -0- | 9 | 1 | 22460 | 2 | Y | 3608 | 3612 | 1 | | | 46 |
| | | | | | | | | 137 | 4 | 3969 | 9 | | | | | | | |
| 04 | 34062 | X | 34062 | -0- | | -0- | -0- | 4 | 1 | 28588 | 2 | Y | 4917 | 4896 | 1 | 28 | 8 | 39 |
| | | | | | | | | 61 | 4 | 5409 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
VJ RANCH LINK 35-38 D WELL #: 731H RRCID -> 290324 COMPL. DATE 11/10/2021 TOTAL DEPTH 11528 PERF.11975 - 21791

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 66008 | -0- | | 66008 | 93642 | 184 | 1 | 55789 | 2 | Y | 8519 | 8492 | 1 | | | 44 |
| | | | | | | | | 664 | 4 | 9371 | 9 | | | | | | | |
| 12 | 0 | | 59871 | -0- | | 59871 | 153513 | 196 | 1 | 50099 | 2 | Y | 7718 | 7723 | 1 | | | 39 |
| | | | | | | | | 1086 | 4 | 8490 | 9 | | | | | | | |
| 01 | 0 | | 57202 | -0- | | 57202 | 210715 | 223 | 1 | 48427 | 2 | Y | 7156 | 7121 | 1 | 1 | 8 | 73 |
| | | | | | | | | 680 | 4 | 7872 | 9 | | | | | | | |
| 02 | 253846 | X | 43131 | -0- | | -210715 | -0- | 101 | 1 | 36326 | 2 | Y | 5580 | 5586 | 1 | | | 67 |
| | | | | | | | | 566 | 4 | 6138 | 9 | | | | | | | |
| 03 | 68200 | X | 48261 | -0- | | -19939 | -0- | 15 | 1 | 43343 | 2 | Y | 4256 | 4268 | 1 | | | 55 |
| | | | | | | | | 221 | 4 | 4682 | 9 | | | | | | | |
| 04 | 66000 | X | 47482 | -0- | | -18518 | -0- | 5 | 1 | 40345 | 2 | Y | 6415 | 6390 | 1 | 28 | 8 | 52 |
| | | | | | | | | 75 | 4 | 7057 | 9 | | | | | | | |

VJ RANCH LINK 35-38 F WELL #: 732H RRCID -> 290334 COMPL. DATE 11/08/2021 TOTAL DEPTH 11514 PERF.11825 - 21762

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65580 | X | 39610 | -0- | | -25970 | -0- | 124 | 1 | 32349 | 2 | Y | 6081 | 6071 | 1 | | | 31 |
| | | | | | | | | 448 | 4 | 6689 | 9 | | | | | | | |
| 12 | 65720 | X | 50137 | -0- | | -15583 | -0- | 170 | 1 | 40649 | 2 | Y | 7617 | 7610 | 1 | | | 38 |
| | | | | | | | | 939 | 4 | 8379 | 9 | | | | | | | |
| 01 | 0 | | 54629 | -0- | | 54629 | 54629 | 228 | 1 | 45009 | 2 | Y | 7905 | 7861 | 1 | 2 | 8 | 80 |
| | | | | | | | | 696 | 4 | 8696 | 9 | | | | | | | |
| 02 | 105669 | X | 51040 | -0- | | -54629 | -0- | 124 | 1 | 42681 | 2 | Y | 6857 | 6856 | 1 | | | 81 |
| | | | | | | | | 692 | 4 | 7543 | 9 | | | | | | | |
| 03 | 54525 | X | 54525 | -0- | | -0- | -0- | 16 | 1 | 46369 | 2 | Y | 7187 | 7176 | 1 | | | 92 |
| | | | | | | | | 234 | 4 | 7906 | 9 | | | | | | | |
| 04 | 63574 | X | 63574 | -0- | | -0- | -0- | 6 | 1 | 55238 | 2 | Y | 7480 | 7471 | 1 | 40 | 8 | 61 |
| | | | | | | | | 102 | 4 | 8228 | 9 | | | | | | | |

STATE STREAMER UNIT WELL #: 5H RRCID -> 290341 COMPL. DATE 02/03/2021 TOTAL DEPTH 10429 PERF.10743 - 21017

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71610 | X | 36550 | -0- | | -35060 | -0- | 68 | 1 | 29925 | 2 | Y | 5766 | 5687 | 0 | 104 | 1 | 93 |
| | | | | | | | | 214 | 4 | 6343 | 9 | | | 1 | 8 | | | |
| 12 | 73997 | X | 49890 | -0- | | -24107 | -0- | 119 | 1 | 41227 | 2 | Y | 7701 | 7576 | 0 | 123 | 1 | 95 |
| | | | | | | | | 73 | 4 | 8471 | 9 | | | | | | | |
| 01 | 0 | | 59697 | -0- | | 59697 | 59697 | 94 | 1 | 50155 | 2 | Y | 8564 | 8433 | 0 | 139 | 1 | 87 |
| | | | | | | | | 28 | 4 | 9420 | 9 | | | | | | | |
| 02 | 101873 | X | 42176 | -0- | | -59697 | -0- | 15 | 1 | 35108 | 2 | Y | 6373 | 6254 | 0 | 114 | 1 | 85 |
| | | | | | | | | 43 | 4 | 7010 | 9 | | | 7 | 8 | | | |
| 03 | 49879 | X | 46030 | -0- | | -3849 | -0- | 38214 | 2 | 75 | 4 | Y | 7037 | 6940 | 0 | 102 | 1 | 77 |
| | | | | | | | | 7741 | 9 | | | | | 3 | 8 | | | |
| 04 | 57780 | X | 45542 | -0- | | -12238 | -0- | 7 | 1 | 38134 | 2 | Y | 6720 | 6617 | 0 | 106 | 1 | 74 |
| | | | | | | | | 9 | 4 | 7392 | 9 | | | | | | | |

STATE STREAMER UNIT WELL #: 8H RRCID -> 290352 COMPL. DATE 09/01/2021 TOTAL DEPTH 10741 PERF.10820 - 21555

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83310 | X | 18473 | -0- | | -64837 | -0- | 61 | 1 | 16587 | 2 | Y | 1485 | 1420 | 0 | 69 | 1 | 23 |
| | | | | | | | | 191 | 4 | 1634 | 9 | | | | | | | |
| 12 | 26393 | X | 26393 | -0- | | -0- | -0- | 106 | 1 | 23763 | 2 | Y | 2235 | 2146 | 0 | 85 | 1 | 27 |
| | | | | | | | | 65 | 4 | 2459 | 9 | | | | | | | |
| 01 | 0 | | 32742 | -0- | | 32742 | 32742 | 78 | 1 | 29474 | 2 | Y | 2878 | 2778 | 0 | 98 | 1 | 29 |
| | | | | | | | | 24 | 4 | 3166 | 9 | | | | | | | |
| 02 | 66915 | X | 34173 | -0- | | -32742 | -0- | 16 | 1 | 30867 | 2 | Y | 2950 | 2811 | 0 | 120 | 1 | 38 |
| | | | | | | | | 45 | 4 | 3245 | 9 | | | 10 | 8 | | | |
| 03 | 44986 | X | 44986 | -0- | | -0- | -0- | 40749 | 2 | 79 | 4 | Y | 3780 | 3643 | 0 | 131 | 1 | 40 |
| | | | | | | | | 4158 | 9 | | | | | 4 | 8 | | | |
| 04 | 40249 | X | 40249 | -0- | | -0- | -0- | 7 | 1 | 35903 | 2 | Y | 3909 | 3787 | 0 | 120 | 1 | 42 |
| | | | | | | | | 39 | 4 | 4300 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE STREAMER UNIT WELL #: 7H RRCID -> 290357 COMPL. DATE 02/11/2021 TOTAL DEPTH 10437 PERF.10580 - 21229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54210 | X | 42771 | -0- | -11439 | -0- | 93 | 1 | 36267 | 2 | Y | 5560 | 5553 | 0 | 71 | 1 | 90 |
| | | | | | | | 295 | 4 | 6116 | 9 | | | 1 | 8 | | | |
| 12 | 56017 | X | 34933 | -0- | -21084 | -0- | 109 | 1 | 28655 | 2 | Y | 5547 | 5520 | 0 | 48 | 1 | 69 |
| | | | | | | | 67 | 4 | 6102 | 9 | | | | | | | |
| 01 | 0 | | 32955 | -0- | 32955 | 32955 | 74 | 1 | 27062 | 2 | Y | 5269 | 5242 | 0 | 42 | 1 | 54 |
| | | | | | | | 23 | 4 | 5796 | 9 | | | | | | | |
| 02 | 75577 | X | 42622 | -0- | -32955 | -0- | 18 | 1 | 35987 | 2 | Y | 5972 | 5873 | 0 | 65 | 1 | 80 |
| | | | | | | | 48 | 4 | 6569 | 9 | | | 8 | 8 | | | |
| 03 | 46754 | X | 46754 | -0- | -0- | -0- | 40033 | 2 | 84 | 4 | Y | 6034 | 5985 | 0 | 60 | 1 | 66 |
| | | | | | | | 6637 | 9 | | | | | 3 | 8 | | | |
| 04 | 46573 | X | 46573 | -0- | -0- | -0- | 7 | 1 | 39972 | 2 | Y | 5986 | 5924 | 0 | 62 | 1 | 66 |
| | | | | | | | 9 | 4 | 6585 | 9 | | | | | | | |

STATE DRAGONFLY UNIT WELL #: 3H RRCID -> 290404 COMPL. DATE 08/14/2021 TOTAL DEPTH 10390 PERF.10182 - 20394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67710 | X | 63986 | -0- | -3724 | -0- | 498 | 1 | 57816 | 2 | Y | 5115 | 4801 | 1 | 24 | 8 | 474 |
| | | | | | | | 45 | 4 | 5627 | 9 | | | | | | | |
| 12 | 69967 | X | 53741 | -0- | -16226 | -0- | 113 | 1 | 48462 | 2 | Y | 4636 | 4819 | 1 | 1 | 8 | 290 |
| | | | | | | | 66 | 4 | 5100 | 9 | | | | | | | |
| 01 | 0 | | 63436 | -0- | 63436 | 63436 | 141 | 1 | 56929 | 2 | Y | 5747 | 5770 | 1 | | | 267 |
| | | | | | | | 44 | 4 | 6322 | 9 | | | | | | | |
| 02 | 118354 | X | 54918 | -0- | -63436 | -0- | 62 | 1 | 49682 | 2 | Y | 4669 | 4691 | 1 | 10 | 8 | 235 |
| | | | | | | | 38 | 4 | 5136 | 9 | | | | | | | |
| 03 | 62496 | X | 60580 | -0- | -1916 | -0- | 79 | 1 | 54915 | 2 | Y | 5041 | 4987 | 1 | | | 289 |
| | | | | | | | 41 | 4 | 5545 | 9 | | | | | | | |
| 04 | 60480 | X | 58233 | -0- | -2247 | -0- | 78 | 1 | 52673 | 2 | Y | 4934 | 4994 | 1 | | | 229 |
| | | | | | | | 55 | 4 | 5427 | 9 | | | | | | | |

STATE DRAGONFLY UNIT WELL #: 4H RRCID -> 290406 COMPL. DATE 05/07/2021 TOTAL DEPTH 10155 PERF. 9912 - 20064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86010 | X | 77571 | -0- | -8439 | -0- | 614 | 1 | 71103 | 2 | Y | 5266 | 4931 | 1 | 24 | 8 | 481 |
| | | | | | | | 61 | 4 | 5793 | 9 | | | | | | | |
| 12 | 88877 | X | 72696 | -0- | -16181 | -0- | 156 | 1 | 66698 | 2 | Y | 5251 | 5409 | 1 | 1 | 8 | 322 |
| | | | | | | | 66 | 4 | 5776 | 9 | | | | | | | |
| 01 | 0 | | 75610 | -0- | 75610 | 75610 | 171 | 1 | 69133 | 2 | Y | 5679 | 5745 | 1 | | | 256 |
| | | | | | | | 59 | 4 | 6247 | 9 | | | | | | | |
| 02 | 139728 | X | 64118 | -0- | -75610 | -0- | 74 | 1 | 59079 | 2 | Y | 4467 | 4495 | 1 | 9 | 8 | 219 |
| | | | | | | | 51 | 4 | 4914 | 9 | | | | | | | |
| 03 | 79949 | X | 71439 | -0- | -8510 | -0- | 95 | 1 | 65858 | 2 | Y | 4934 | 4877 | 1 | | | 276 |
| | | | | | | | 59 | 4 | 5427 | 9 | | | | | | | |
| 04 | 77370 | X | 68475 | -0- | -8895 | -0- | 93 | 1 | 62967 | 2 | Y | 4856 | 4912 | 1 | | | 220 |
| | | | | | | | 73 | 4 | 5342 | 9 | | | | | | | |

STATE JOHNNY CASH UNIT WELL #: 752H RRCID -> 291005 COMPL. DATE 02/10/2021 TOTAL DEPTH 10051 PERF.10098 - 18872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 201036 | X | 201036 | -0- | -0- | -0- | 283 | 1 | 196174 | 2 | Y | 3683 | 3645 | 1 | | | 153 |
| | | | | | | | 528 | 4 | 4051 | 9 | | | | | | | |
| 12 | 199144 | X | 152252 | -0- | -46892 | -0- | 198 | 1 | 148426 | 2 | Y | 3186 | 3088 | 1 | 5 | 8 | 246 |
| | | | | | | | 123 | 4 | 3505 | 9 | | | | | | | |
| 01 | 0 | | 173113 | -0- | 173113 | 173113 | 306 | 1 | 168123 | 2 | Y | 4017 | 3978 | 1 | | | 285 |
| | | | | | | | 265 | 4 | 4419 | 9 | | | | | | | |
| 02 | 328299 | X | 155186 | -0- | -173113 | -0- | 595 | 1 | 151049 | 2 | Y | 2503 | 2562 | 1 | 1 | 8 | 225 |
| | | | | | | | 789 | 4 | 2753 | 9 | | | | | | | |
| 03 | 207731 | X | 150062 | -0- | -57669 | -0- | 550 | 1 | 146738 | 2 | Y | 2487 | 2619 | 1 | | | 93 |
| | | | | | | | 38 | 4 | 2736 | 9 | | | | | | | |
| 04 | 201030 | X | 169724 | -0- | -31306 | -0- | 166742 | 2 | 79 | 4 | Y | 2639 | 2538 | 1 | | | 194 |
| | | | | | | | 2903 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE JOHNNY CASH UNIT WELL #: 731H RRCID -> 291006 COMPL. DATE 03/03/2021 TOTAL DEPTH 9859 PERF. 9859 - 18792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86790 | X | 31726 | -0- | -55064 | -0- | 1195 | 1 | 28371 | 2 | Y | 1847 | 1963 | 1 | | | 84 |
| | | | | | | | 128 | 4 | 2032 | 9 | | | | | | | |
| 12 | 65906 | X | 5513 | -0- | -60393 | -0- | 606 | 1 | 4436 | 2 | Y | 417 | 465 | 1 | 1 | 8 | 35 |
| | | | | | | | 12 | 4 | 459 | 9 | | | | | | | |
| 01 | 0 | | 9550 | -0- | 9550 | 9550 | 1158 | 1 | 7417 | 2 | Y | 844 | 816 | 1 | | | 63 |
| | | | | | | | 47 | 4 | 928 | 9 | | | | | | | |
| 02 | 64641 | X | 55091 | -0- | -9550 | -0- | 808 | 1 | 50163 | 2 | Y | 3463 | 3187 | 1 | 1 | 8 | 338 |
| | | | | | | | 311 | 4 | 3809 | 9 | | | | | | | |
| 03 | 82660 | X | 82660 | -0- | -0- | -0- | 655 | 1 | 76616 | 2 | Y | 4880 | 5024 | 1 | | | 194 |
| | | | | | | | 21 | 4 | 5368 | 9 | | | | | | | |
| 04 | 64359 | X | 64359 | -0- | -0- | -0- | 61026 | 2 | 38 | 4 | Y | 2995 | 2968 | 1 | | | 221 |
| | | | | | | | 3295 | 9 | | | | | | | | | |

STATE JOHNNY CASH UNIT WELL #: 732H RRCID -> 291007 COMPL. DATE 02/03/2021 TOTAL DEPTH 9806 PERF. 9901 - 18531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7470 | X | 3226 | -0- | -4244 | -0- | 2268 | 1 | 657 | 2 | Y | 179 | 669 | 1 | | | 8 |
| | | | | | | | 104 | 4 | 197 | 9 | | | | | | | |
| 12 | 10013 | X | 2877 | -0- | -7136 | -0- | 2619 | 1 | 35 | 4 | Y | 203 | 194 | 1 | | | 17 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 01 | 0 | | 2451 | -0- | 2451 | 2451 | 2281 | 1 | 69 | 4 | Y | 92 | 102 | 1 | | | 7 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 35868 | X | 1391 | -0- | -34477 | -0- | 1303 | 1 | 88 | 4 | Y | -0- | 7 | 1 | | | -0- |
| 03 | 39773 | X | 1648 | -0- | -38125 | -0- | 1639 | 1 | 7 | 4 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3240 | X | 1739 | -0- | -1501 | -0- | 949 | 2 | 13 | 4 | Y | 706 | 654 | 1 | | | 52 |
| | | | | | | | 777 | 9 | | | | | | | | | |

STATE TROOPER UNIT WELL #: 1H RRCID -> 291101 COMPL. DATE 12/18/2021 TOTAL DEPTH 10967 PERF.11155 - 18893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64920 | X | 59914 | -0- | -5006 | -0- | 40 | 1 | 50891 | 2 | Y | 8079 | 7978 | 0 | 100 | 1 | 81 |
| | | | | | | | 96 | 4 | 8887 | 9 | | | 1 | 8 | | | |
| 12 | 67146 | X | 57089 | -0- | -10057 | -0- | 18 | 1 | 48251 | 2 | Y | 7721 | 7673 | 0 | 81 | 1 | 47 |
| | | | | | | | 327 | 4 | 8493 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 63618 | -0- | 63618 | 63618 | 42 | 1 | 54232 | 2 | Y | 8405 | 8284 | 0 | 85 | 1 | 83 |
| | | | | | | | 98 | 4 | 9246 | 9 | | | | | | | |
| 02 | 118614 | X | 54996 | -0- | -63618 | -0- | 40 | 1 | 46932 | 2 | Y | 7226 | 7080 | 0 | 146 | 1 | 82 |
| | | | | | | | 75 | 4 | 7949 | 9 | | | 1 | 8 | | | |
| 03 | 59809 | X | 59809 | -0- | -0- | -0- | 37 | 1 | 51520 | 2 | Y | 7455 | 7330 | 0 | 132 | 1 | 75 |
| | | | | | | | 51 | 4 | 8201 | 9 | | | | | | | |
| 04 | 57583 | X | 57583 | -0- | -0- | -0- | 50 | 1 | 49547 | 2 | Y | 7244 | 7092 | 0 | 133 | 1 | 94 |
| | | | | | | | 18 | 4 | 7968 | 9 | | | | | | | |

ATLAS 7 UNIT WELL #: 7H RRCID -> 291108 COMPL. DATE 01/14/2021 TOTAL DEPTH 11987 PERF.12182 - 16826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25650 | X | 18075 | -0- | -7575 | -0- | 14031 | 2 | 38 | 4 | Y | 3642 | 3630 | 0 | 19 | 1 | 62 |
| | | | | | | | 4006 | 9 | | | | | 7 | 8 | | | |
| 12 | 26505 | X | 16459 | -0- | -10046 | -0- | 12784 | 2 | 97 | 4 | Y | 3253 | 3261 | 0 | 14 | 1 | 37 |
| | | | | | | | 3578 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 20279 | -0- | 20279 | 20279 | 15838 | 2 | 54 | 4 | Y | 3988 | 3932 | 0 | 25 | 1 | 58 |
| | | | | | | | 4387 | 9 | | | | | 10 | 8 | | | |
| 02 | 38741 | X | 18462 | -0- | -20279 | -0- | 13707 | 2 | 58 | 4 | Y | 4270 | 4222 | 0 | 28 | 1 | 78 |
| | | | | | | | 4697 | 9 | | | | | | | | | |
| 03 | 18786 | X | 15836 | -0- | -2950 | -0- | 12006 | 2 | 83 | 4 | Y | 3406 | 3410 | 0 | 24 | 1 | 50 |
| | | | | | | | 3747 | 9 | | | | | | | | | |
| 04 | 18180 | X | 17171 | -0- | -1009 | -0- | 13233 | 2 | 45 | 4 | Y | 3539 | 3512 | 0 | 15 | 1 | 43 |
| | | | | | | | 3893 | 9 | | | | | 19 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
ATLAS 7 UNIT WELL #: 8H RRCID -> 291111 COMPL. DATE 01/14/2021 TOTAL DEPTH 11914 PERF.12148 - 16720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18525 | X | 18525 | -0- | -0- | -0- | 14908 | 2 | 36 | 4 | Y | 3255 | 3223 | 0 | 35 | 1 | 55 |
| | | | | | | | 3581 | 9 | | | | | 9 | 8 | | | |
| 12 | 18662 | X | 15558 | -0- | -3104 | -0- | 11929 | 2 | 96 | 4 | Y | 3212 | 3205 | 0 | 22 | 1 | 36 |
| | | | | | | | 3533 | 9 | | | | | 4 | 8 | | | |
| 01 | 0 | | 18327 | -0- | 18327 | 18327 | 13029 | 2 | 59 | 4 | Y | 4763 | 4680 | 0 | 36 | 1 | 69 |
| | | | | | | | 5239 | 9 | | | | | 14 | 8 | | | |
| 02 | 35743 | X | 17416 | -0- | -18327 | -0- | 12266 | 2 | 64 | 4 | Y | 4624 | 4579 | 0 | 29 | 1 | 85 |
| | | | | | | | 5086 | 9 | | | | | | | | | |
| 03 | 16647 | X | 11372 | -0- | -5275 | -0- | 7814 | 2 | 85 | 4 | Y | 3157 | 3178 | 0 | 18 | 1 | 46 |
| | | | | | | | 3473 | 9 | | | | | | | | | |
| 04 | 16110 | X | 8847 | -0- | -7263 | -0- | 5219 | 2 | 40 | 4 | Y | 3262 | 3237 | 0 | 7 | 1 | 40 |
| | | | | | | | 3588 | 9 | | | | | 24 | 8 | | | |

STATE ABSAROKA UNIT WELL #: 711H RRCID -> 291128 COMPL. DATE 09/16/2021 TOTAL DEPTH 10587 PERF.10667 - 17918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20220 | X | 17035 | -0- | -3185 | -0- | 11 | 1 | 13576 | 2 | Y | 3110 | 3089 | 0 | 47 | 1 | 31 |
| | | | | | | | 27 | 4 | 3421 | 9 | | | | | | | |
| 12 | 22971 | X | 12740 | -0- | -10231 | -0- | 4 | 1 | 9767 | 2 | Y | 2644 | 2630 | 0 | 29 | 1 | 16 |
| | | | | | | | 61 | 4 | 2908 | 9 | | | | | | | |
| 01 | 0 | | 35307 | -0- | 35307 | 35307 | 22 | 1 | 28131 | 2 | Y | 6447 | 6322 | 0 | 78 | 1 | 63 |
| | | | | | | | 62 | 4 | 7092 | 9 | | | | | | | |
| 02 | 67712 | X | 32405 | -0- | -35307 | -0- | 22 | 1 | 26126 | 2 | Y | 5642 | 5562 | 0 | 77 | 1 | 65 |
| | | | | | | | 51 | 4 | 6206 | 9 | | | 1 | 8 | | | |
| 03 | 31479 | X | 31479 | -0- | -0- | -0- | 18 | 1 | 25326 | 2 | Y | 5552 | 5500 | 0 | 61 | 1 | 56 |
| | | | | | | | 28 | 4 | 6107 | 9 | | | | | | | |
| 04 | 34342 | X | 34342 | -0- | -0- | -0- | 28 | 1 | 27695 | 2 | Y | 6005 | 5913 | 0 | 70 | 1 | 78 |
| | | | | | | | 13 | 4 | 6606 | 9 | | | | | | | |

STATE ABSAROKA UNIT WELL #: 732H RRCID -> 291129 COMPL. DATE 09/16/2021 TOTAL DEPTH 10875 PERF.11143 - 18351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84300 | X | 44634 | -0- | -39666 | -0- | 30 | 1 | 37342 | 2 | Y | 6528 | 6373 | 0 | 156 | 1 | 65 |
| | | | | | | | 81 | 4 | 7181 | 9 | | | 1 | 8 | | | |
| 12 | 44825 | X | 44825 | -0- | -0- | -0- | 14 | 1 | 37664 | 2 | Y | 6243 | 6136 | 0 | 134 | 1 | 37 |
| | | | | | | | 280 | 4 | 6867 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 53014 | -0- | 53014 | 53014 | 35 | 1 | 44876 | 2 | Y | 7276 | 7093 | 0 | 149 | 1 | 71 |
| | | | | | | | 99 | 4 | 8004 | 9 | | | | | | | |
| 02 | 97766 | X | 44752 | -0- | -53014 | -0- | 33 | 1 | 38284 | 2 | Y | 5782 | 5645 | 0 | 141 | 1 | 66 |
| | | | | | | | 75 | 4 | 6360 | 9 | | | 1 | 8 | | | |
| 03 | 46128 | X | 44287 | -0- | -1841 | -0- | 27 | 1 | 37932 | 2 | Y | 5708 | 5602 | 0 | 115 | 1 | 57 |
| | | | | | | | 49 | 4 | 6279 | 9 | | | | | | | |
| 04 | 47850 | X | 45174 | -0- | -2676 | -0- | 40 | 1 | 39417 | 2 | Y | 5182 | 5048 | 0 | 124 | 1 | 67 |
| | | | | | | | 17 | 4 | 5700 | 9 | | | | | | | |

STATE ABSAROKA UNIT WELL #: 761H RRCID -> 291154 COMPL. DATE 09/16/2021 TOTAL DEPTH 11403 PERF.11466 - 18748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 128272 | X | 62947 | -0- | -65325 | -0- | 46 | 1 | 57952 | 2 | Y | 4408 | 4224 | 0 | 192 | 1 | 43 |
| | | | | | | | 100 | 4 | 4849 | 9 | | | | | | | |
| 12 | 65922 | X | 65922 | -0- | -0- | -0- | 23 | 1 | 60531 | 2 | Y | 4558 | 4403 | 0 | 171 | 1 | 27 |
| | | | | | | | 354 | 4 | 5014 | 9 | | | | | | | |
| 01 | 0 | | 66138 | -0- | 66138 | 66138 | 48 | 1 | 61020 | 2 | Y | 4526 | 4350 | 0 | 160 | 1 | 43 |
| | | | | | | | 91 | 4 | 4979 | 9 | | | | | | | |
| 02 | 123125 | X | 56987 | -0- | -66138 | -0- | 46 | 1 | 52880 | 2 | Y | 3629 | 3468 | 0 | 163 | 1 | 40 |
| | | | | | | | 69 | 4 | 3992 | 9 | | | 1 | 8 | | | |
| 03 | 63364 | X | 60974 | -0- | -2390 | -0- | 41 | 1 | 56956 | 2 | Y | 3573 | 3433 | 0 | 145 | 1 | 35 |
| | | | | | | | 47 | 4 | 3930 | 9 | | | | | | | |
| 04 | 61320 | X | 58200 | -0- | -3120 | -0- | 56 | 1 | 54490 | 2 | Y | 3307 | 3156 | 0 | 144 | 1 | 42 |
| | | | | | | | 16 | 4 | 3638 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
ATLAS 7 UNIT WELL #: 10H RRCID -> 291316 COMPL. DATE 01/14/2021 TOTAL DEPTH 11924 PERF.12083 - 16814

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28080 | X | 27550 | -0- | -530 | -0- | 19858 | 2 | 105 | 4 | Y | 6897 | 6849 | 0 | 34 | 1 | 117 |
| | | | | | | | 7587 | 9 | | | | | 13 | 8 | | | |
| 12 | 28737 | X | 12355 | -0- | -16382 | -0- | 8695 | 2 | 42 | 4 | Y | 3289 | 3352 | 0 | 12 | 1 | 37 |
| | | | | | | | 3618 | 9 | | | | | 5 | 8 | | | |
| 01 | 27869 | X | 18287 | -0- | -9582 | -0- | 11495 | 2 | 36 | 4 | Y | 6142 | 6026 | 0 | 23 | 1 | 89 |
| | | | | | | | 6756 | 9 | | | | | 41 | 8 | | | |
| 02 | 25704 | X | 17384 | -0- | -8320 | -0- | 11994 | 2 | 46 | 4 | Y | 4858 | 4829 | 0 | 29 | 1 | 89 |
| | | | | | | | 5344 | 9 | | | | | | | | | |
| 03 | 28458 | X | 12421 | -0- | -16037 | -0- | 8482 | 2 | 65 | 4 | Y | 3522 | 3531 | 0 | 28 | 1 | 52 |
| | | | | | | | 3874 | 9 | | | | | | | | | |
| 04 | 27540 | X | 12025 | -0- | -15515 | -0- | 8257 | 2 | 32 | 4 | Y | 3396 | 3360 | 0 | 15 | 1 | 41 |
| | | | | | | | 3736 | 9 | | | | | 32 | 8 | | | |

ATLAS 7 UNIT WELL #: 9H RRCID -> 291318 COMPL. DATE 01/14/2021 TOTAL DEPTH 11981 PERF.12086 - 16948

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23010 | X | 16867 | -0- | -6143 | -0- | 12478 | 2 | 43 | 4 | Y | 3951 | 3937 | 0 | 20 | 1 | 67 |
| | | | | | | | 4346 | 9 | | | | | 7 | 8 | | | |
| 12 | 23653 | X | 7565 | -0- | -16088 | -0- | 5356 | 2 | 88 | 4 | Y | 1928 | 1962 | 0 | 7 | 1 | 22 |
| | | | | | | | 2121 | 9 | | | | | 4 | 8 | | | |
| 01 | 22785 | X | 4002 | -0- | -18783 | -0- | 1901 | 2 | 42 | 4 | Y | 1872 | 1848 | 0 | 4 | 1 | 27 |
| | | | | | | | 2059 | 9 | | | | | 15 | 8 | | | |
| 02 | 18984 | X | 7787 | -0- | -11197 | -0- | 5029 | 2 | 53 | 4 | Y | 2459 | 2428 | 0 | 13 | 1 | 45 |
| | | | | | | | 2705 | 9 | | | | | | | | | |
| 03 | 19189 | X | 9699 | -0- | -9490 | -0- | 6515 | 2 | 87 | 4 | Y | 2815 | 2803 | 0 | 16 | 1 | 41 |
| | | | | | | | 3097 | 9 | | | | | | | | | |
| 04 | 16860 | X | 10498 | -0- | -6362 | -0- | 7283 | 2 | 46 | 4 | Y | 2881 | 2852 | 0 | 10 | 1 | 35 |
| | | | | | | | 3169 | 9 | | | | | 25 | 8 | | | |

STATE APACHE 57 WELL #: 751H RRCID -> 291331 COMPL. DATE 06/19/2021 TOTAL DEPTH 11209 PERF.11364 - 21493

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 251070 | X | 211751 | -0- | -39319 | -0- | 196513 | 2 | 335 | 4 | Y | 13548 | 12840 | 0 | 725 | 1 | 368 |
| | | | | | | | 14903 | 9 | | | | | 1 | 8 | | | |
| 12 | 259439 | X | 200901 | -0- | -58538 | -0- | 188266 | 2 | 595 | 4 | Y | 10945 | 10486 | 0 | 593 | 1 | 231 |
| | | | | | | | 12040 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 224172 | -0- | 224172 | 224172 | 211947 | 2 | 573 | 4 | Y | 10593 | 9899 | 0 | 621 | 1 | 304 |
| | | | | | | | 11652 | 9 | | | | | | | | | |
| 02 | 393640 | X | 169468 | -0- | -224172 | -0- | 159779 | 2 | 854 | 4 | Y | 8032 | 7409 | 0 | 653 | 1 | 273 |
| | | | | | | | 8835 | 9 | | | | | 1 | 8 | | | |
| 03 | 219232 | X | 208713 | -0- | -10519 | -0- | 197257 | 2 | 882 | 4 | Y | 9613 | 8927 | 0 | 663 | 1 | 296 |
| | | | | | | | 10574 | 9 | | | | | | | | | |
| 04 | 216930 | X | 170529 | -0- | -46401 | -0- | 160439 | 2 | 365 | 4 | Y | 8841 | 8307 | 0 | 563 | 1 | 267 |
| | | | | | | | 9725 | 9 | | | | | | | | | |

STATE APACHE 57 WELL #: 732H RRCID -> 291350 COMPL. DATE 01/28/2022 TOTAL DEPTH 10856 PERF.11059 - 21199

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77160 | X | 65333 | -0- | -11827 | -0- | 59631 | 2 | 111 | 4 | Y | 5083 | 4904 | 0 | 197 | 1 | 140 |
| | | | | | | | 5591 | 9 | | | | | 1 | 8 | | | |
| 12 | 79732 | X | 67856 | -0- | -11876 | -0- | 61683 | 2 | 247 | 4 | Y | 5387 | 5236 | 0 | 174 | 1 | 116 |
| | | | | | | | 5926 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 69926 | -0- | 69926 | 69926 | 64653 | 2 | 198 | 4 | Y | 4614 | 4425 | 0 | 170 | 1 | 135 |
| | | | | | | | 5075 | 9 | | | | | | | | | |
| 02 | 136998 | X | 67072 | -0- | -69926 | -0- | 62064 | 2 | 371 | 4 | Y | 4215 | 3988 | 0 | 214 | 1 | 148 |
| | | | | | | | 4637 | 9 | | | | | | | | | |
| 03 | 71804 | X | 71804 | -0- | -0- | -0- | 66186 | 2 | 328 | 4 | Y | 4809 | 4616 | 0 | 188 | 1 | 153 |
| | | | | | | | 5290 | 9 | | | | | | | | | |
| 04 | 67680 | X | 65454 | -0- | -2226 | -0- | 62291 | 2 | 152 | 4 | Y | 2737 | 2624 | 0 | 184 | 1 | 82 |
| | | | | | | | 3011 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE APACHE 57 WELL #: 733H RRCID -> 291351 COMPL. DATE 01/29/2022 TOTAL DEPTH 10859 PERF.11062 - 20971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67260 | X | 55337 | -0- | -11923 | -0- | 51091 | 2 | 91 | 4 | Y | 3777 | 3493 | 0 | 271 | 1 | 101 |
| | | | | | | | 4155 | 9 | | | | | | | | | |
| 12 | 69502 | X | 60777 | -0- | -8725 | -0- | 53797 | 2 | 170 | 4 | Y | 6191 | 5915 | 0 | 243 | 1 | 132 |
| | | | | | | | 6810 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 61789 | -0- | 61789 | 61789 | 55824 | 2 | 173 | 4 | Y | 5265 | 5009 | 0 | 235 | 1 | 153 |
| | | | | | | | 5792 | 9 | | | | | | | | | |
| 02 | 120831 | X | 59042 | -0- | -61789 | -0- | 53500 | 2 | 325 | 4 | Y | 4743 | 4522 | 0 | 205 | 1 | 168 |
| | | | | | | | 5217 | 9 | | | | | 1 | 8 | | | |
| 03 | 63041 | X | 63041 | -0- | -0- | -0- | 58159 | 2 | 291 | 4 | Y | 4174 | 4027 | 0 | 183 | 1 | 132 |
| | | | | | | | 4591 | 9 | | | | | | | | | |
| 04 | 62329 | X | 62329 | -0- | -0- | -0- | 57681 | 2 | 142 | 4 | Y | 4096 | 3912 | 0 | 190 | 1 | 126 |
| | | | | | | | 4506 | 9 | | | | | | | | | |

STATE APACHE 57 WELL #: 731H RRCID -> 291383 COMPL. DATE 01/27/2022 TOTAL DEPTH 10846 PERF.11060 - 21148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 76860 | X | 61231 | -0- | -15629 | -0- | 58693 | 2 | 108 | 4 | Y | 2209 | 2052 | 0 | 195 | 1 | 58 |
| | | | | | | | 2430 | 9 | | | | | | | | | |
| 12 | 79422 | X | 62157 | -0- | -17265 | -0- | 59987 | 2 | 227 | 4 | Y | 1766 | 1618 | 0 | 170 | 1 | 36 |
| | | | | | | | 1943 | 9 | | | | | | | | | |
| 01 | 0 | | 65493 | -0- | 65493 | 65493 | 63854 | 2 | 191 | 4 | Y | 1316 | 1148 | 0 | 169 | 1 | 35 |
| | | | | | | | 1448 | 9 | | | | | | | | | |
| 02 | 128373 | X | 62880 | -0- | -65493 | -0- | 59758 | 2 | 351 | 4 | Y | 2519 | 2272 | 0 | 196 | 1 | 86 |
| | | | | | | | 2771 | 9 | | | | | | | | | |
| 03 | 71437 | X | 71437 | -0- | -0- | -0- | 67043 | 2 | 324 | 4 | Y | 3700 | 3489 | 0 | 181 | 1 | 116 |
| | | | | | | | 4070 | 9 | | | | | | | | | |
| 04 | 63390 | X | 60419 | -0- | -2971 | -0- | 58365 | 2 | 144 | 4 | Y | 1736 | 1637 | 0 | 164 | 1 | 51 |
| | | | | | | | 1910 | 9 | | | | | | | | | |

STATE STONEFLY UNIT WELL #: 2H RRCID -> 291388 COMPL. DATE 06/29/2022 TOTAL DEPTH 10129 PERF.10631 - 20612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 84329 | -0- | 84329 | 189600 | 79007 | 2 | 148 | 4 | Y | 4704 | 4659 | 1 | 20 | 8 | 189 |
| | | | | | | | 5174 | 9 | | | | | | | | | |
| 12 | 0 | | 23933 | -0- | 23933 | 213533 | 35 | 1 | 21587 | 2 | Y | 1963 | 2043 | 1 | | | 109 |
| | | | | | | | 152 | 4 | 2159 | 9 | | | | | | | |
| 01 | 0 | | 3807 | -0- | 3807 | 217340 | 3 | 1 | 2330 | 2 | Y | 1293 | 1373 | 1 | | | 29 |
| | | | | | | | 52 | 4 | 1422 | 9 | | | | | | | |
| 02 | 237822 | X | 20482 | -0- | -217340 | -0- | 6 | 1 | 18270 | 2 | Y | 1948 | 1923 | 1 | 3 | 8 | 51 |
| | | | | | | | 63 | 4 | 2143 | 9 | | | | | | | |
| 03 | 105276 | X | 37395 | -0- | -67881 | -0- | 8 | 1 | 34818 | 2 | Y | 2303 | 2266 | 1 | | | 88 |
| | | | | | | | 36 | 4 | 2533 | 9 | | | | | | | |
| 04 | 84330 | X | 60667 | -0- | -23663 | -0- | 24 | 1 | 56938 | 2 | Y | 3277 | 3230 | 1 | | | 135 |
| | | | | | | | 100 | 4 | 3605 | 9 | | | | | | | |

STATE STONEFLY UNIT WELL #: 1H RRCID -> 291401 COMPL. DATE 10/23/2021 TOTAL DEPTH 10191 PERF.10500 - 20305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66810 | X | 56251 | -0- | -10559 | -0- | 52363 | 2 | 104 | 4 | Y | 3440 | 3382 | 1 | 13 | 8 | 147 |
| | | | | | | | 3784 | 9 | | | | | | | | | |
| 12 | 67456 | X | 45167 | -0- | -22289 | -0- | 70 | 1 | 42648 | 2 | Y | 2003 | 2051 | 1 | | | 99 |
| | | | | | | | 246 | 4 | 2203 | 9 | | | | | | | |
| 01 | 0 | | 57237 | -0- | 57237 | 57237 | 74 | 1 | 52876 | 2 | Y | 3811 | 3836 | 1 | | | 74 |
| | | | | | | | 95 | 4 | 4192 | 9 | | | | | | | |
| 02 | 107763 | X | 50526 | -0- | -57237 | -0- | 16 | 1 | 46848 | 2 | Y | 3265 | 3251 | 1 | 6 | 8 | 82 |
| | | | | | | | 70 | 4 | 3592 | 9 | | | | | | | |
| 03 | 59954 | X | 54370 | -0- | -5584 | -0- | 12 | 1 | 50816 | 2 | Y | 3188 | 3149 | 1 | | | 121 |
| | | | | | | | 35 | 4 | 3507 | 9 | | | | | | | |
| 04 | 56250 | X | 49182 | -0- | -7068 | -0- | 20 | 1 | 47661 | 2 | Y | 1301 | 1378 | 1 | | | 44 |
| | | | | | | | 70 | 4 | 1431 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE GATEWAY A WELL #: 731H RRCID -> 291416 COMPL. DATE 10/26/2021 TOTAL DEPTH 9751 PERF. 9946 - 17305

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80730 | X | 4789 | -0- | | -75941 | -0- | 769 | 1 | 3850 | 2 | Y | 119 | 241 | 1 | | | 5 |
| | | | | | | | | 39 | 4 | 131 | 9 | | | | | | | |
| 12 | 83421 | X | 10939 | -0- | | -72482 | -0- | 1377 | 1 | 9135 | 2 | Y | 368 | 343 | 1 | 1 | 8 | 29 |
| | | | | | | | | 22 | 4 | 405 | 9 | | | | | | | |
| 01 | 0 | | 71068 | -0- | | 71068 | 71068 | 1494 | 1 | 66208 | 2 | Y | 2938 | 2757 | 1 | | | 210 |
| | | | | | | | | 134 | 4 | 3232 | 9 | | | | | | | |
| 02 | 145700 | X | 74632 | -0- | | -71068 | -0- | 1807 | 1 | 69333 | 2 | Y | 2928 | 2859 | 1 | 1 | 8 | 278 |
| | | | | | | | | 271 | 4 | 3221 | 9 | | | | | | | |
| 03 | 76105 | X | 71650 | -0- | | -4455 | -0- | 1626 | 1 | 66595 | 2 | Y | 3096 | 3253 | 1 | | | 121 |
| | | | | | | | | 23 | 4 | 3406 | 9 | | | | | | | |
| 04 | 74392 | X | 74392 | -0- | | -0- | -0- | 71229 | 2 | 46 | 4 | Y | 2834 | 2746 | 1 | | | 209 |
| | | | | | | | | 3117 | 9 | | | | | | | | | |

STATE GATEWAY A WELL #: 732H RRCID -> 291418 COMPL. DATE 10/25/2021 TOTAL DEPTH 9723 PERF. 9857 - 17187

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92961 | X | 92961 | -0- | | -0- | -0- | 913 | 1 | 87816 | 2 | Y | 3633 | 3770 | 1 | | | 161 |
| | | | | | | | | 236 | 4 | 3996 | 9 | | | | | | | |
| 12 | 105427 | X | 105427 | -0- | | -0- | -0- | 1171 | 1 | 99887 | 2 | Y | 3905 | 3747 | 1 | 6 | 8 | 313 |
| | | | | | | | | 73 | 4 | 4296 | 9 | | | | | | | |
| 01 | 0 | | 85569 | -0- | | 85569 | 85569 | 1144 | 1 | 80347 | 2 | Y | 3576 | 3629 | 1 | | | 260 |
| | | | | | | | | 144 | 4 | 3934 | 9 | | | | | | | |
| 02 | 174352 | X | 88783 | -0- | | -85569 | -0- | 1387 | 1 | 83682 | 2 | Y | 3112 | 3079 | 1 | 1 | 8 | 292 |
| | | | | | | | | 291 | 4 | 3423 | 9 | | | | | | | |
| 03 | 105431 | X | 75266 | -0- | | -30165 | -0- | 1278 | 1 | 70637 | 2 | Y | 3025 | 3200 | 1 | | | 117 |
| | | | | | | | | 23 | 4 | 3328 | 9 | | | | | | | |
| 04 | 102030 | X | 76713 | -0- | | -25317 | -0- | 74995 | 2 | 44 | 4 | Y | 1522 | 1527 | 1 | | | 112 |
| | | | | | | | | 1674 | 9 | | | | | | | | | |

STATE GATEWAY WELL #: 733H RRCID -> 291437 COMPL. DATE 10/24/2021 TOTAL DEPTH 9707 PERF. 9980 - 17266

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92636 | X | 92636 | -0- | | -0- | -0- | 1529 | 1 | 87592 | 2 | Y | 2960 | 2917 | 1 | | | 128 |
| | | | | | | | | 259 | 4 | 3256 | 9 | | | | | | | |
| 12 | 102656 | X | 102656 | -0- | | -0- | -0- | 1724 | 1 | 97718 | 2 | Y | 2851 | 2753 | 1 | 4 | 8 | 222 |
| | | | | | | | | 78 | 4 | 3136 | 9 | | | | | | | |
| 01 | 0 | | 50319 | -0- | | 50319 | 50319 | 1488 | 1 | 46968 | 2 | Y | 1596 | 1704 | 1 | | | 114 |
| | | | | | | | | 107 | 4 | 1756 | 9 | | | | | | | |
| 02 | 86436 | X | 15361 | -0- | | -71075 | -0- | 1280 | 1 | 13376 | 2 | Y | 555 | 616 | 1 | | | 53 |
| | | | | | | | | 94 | 4 | 611 | 9 | | | | | | | |
| 03 | 102641 | X | 76863 | -0- | | -25778 | -0- | 1631 | 1 | 72922 | 2 | Y | 2077 | 2051 | 1 | | | 79 |
| | | | | | | | | 25 | 4 | 2285 | 9 | | | | | | | |
| 04 | 99330 | X | 88339 | -0- | | -10991 | -0- | 85897 | 2 | 52 | 4 | Y | 2173 | 2092 | 1 | | | 160 |
| | | | | | | | | 2390 | 9 | | | | | | | | | |

TITAN 7 UNIT WELL #: 1H RRCID -> 291633 COMPL. DATE 05/19/2021 TOTAL DEPTH 11635 PERF. 11884 - 16501

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26460 | X | 23458 | -0- | | -3002 | -0- | 16910 | 2 | 47 | 4 | Y | 5910 | 5834 | 0 | 30 | 1 | 81 |
| | | | | | | | | 6501 | 9 | | | | | 13 | 8 | | | |
| 12 | 27342 | X | 22764 | -0- | | -4578 | -0- | 16187 | 2 | 264 | 4 | Y | 5739 | 5729 | 0 | 23 | 1 | 63 |
| | | | | | | | | 6313 | 9 | | | | | 5 | 8 | | | |
| 01 | 0 | | 22886 | -0- | | 22886 | 22886 | 16712 | 2 | 37 | 4 | Y | 5579 | 5538 | 0 | 35 | 1 | 54 |
| | | | | | | | | 6137 | 9 | | | | | 15 | 8 | | | |
| 02 | 41429 | X | 18543 | -0- | | -22886 | -0- | 13363 | 2 | 117 | 4 | Y | 4603 | 4548 | 0 | 31 | 1 | 78 |
| | | | | | | | | 5063 | 9 | | | | | | | | | |
| 03 | 18445 | X | 15164 | -0- | | -3281 | -0- | 10669 | 2 | 128 | 4 | Y | 3970 | 3954 | 0 | 24 | 1 | 70 |
| | | | | | | | | 4367 | 9 | | | | | | | | | |
| 04 | 17850 | X | 17724 | -0- | | -126 | -0- | 12642 | 2 | 52 | 4 | Y | 4573 | 4517 | 0 | 16 | 1 | 85 |
| | | | | | | | | 5030 | 9 | | | | | 25 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE PAPILLON UNIT WELL #: 711H RRCID -> 291634 COMPL. DATE 05/14/2022 TOTAL DEPTH 10218 PERF.10363 - 20121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 169020 | X | 64546 | -0- | -104474 | -0- | 57816 | 2 | 65 | 4 | Y | 6059 | 6092 | 1 | 22 | 8 | 114 |
| | | | | | | | 6665 | 9 | | | | | | | | | |
| 12 | 174654 | X | 79102 | -0- | -95552 | -0- | 69437 | 2 | 91 | 4 | Y | 8704 | 8622 | 1 | | | 196 |
| | | | | | | | 9574 | 9 | | | | | | | | | |
| 01 | 174654 | X | 43642 | -0- | -131012 | -0- | 38514 | 2 | 61 | 4 | Y | 4606 | 4697 | 1 | | | 105 |
| | | | | | | | 5067 | 9 | | | | | | | | | |
| 02 | 78792 | X | 53955 | -0- | -24837 | -0- | 47621 | 2 | 75 | 4 | Y | 5690 | 5690 | 1 | 10 | 8 | 95 |
| | | | | | | | 6259 | 9 | | | | | | | | | |
| 03 | 85963 | X | 57258 | -0- | -28705 | -0- | 51937 | 2 | 13 | 4 | Y | 4825 | 4786 | 1 | | | 134 |
| | | | | | | | 5308 | 9 | | | | | | | | | |
| *04 | 76560 | X | 49801 | -0- | -26759 | -0- | 45534 | 2 | 32 | 4 | Y | 3850 | 3911 | 1 | | | 73 |
| | | | | | | | 4235 | 9 | | | | | | | | | |

TITAN 7 UNIT WELL #: 4H RRCID -> 291645 COMPL. DATE 05/19/2021 TOTAL DEPTH 11761 PERF.11998 - 16689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22920 | X | 16803 | -0- | -6117 | -0- | 13149 | 2 | 45 | 4 | Y | 3281 | 3240 | 0 | 19 | 1 | 45 |
| | | | | | | | 3609 | 9 | | | | | 8 | 8 | | | |
| 12 | 23684 | X | 17220 | -0- | -6464 | -0- | 12840 | 2 | 254 | 4 | Y | 3751 | 3737 | 0 | 15 | 1 | 41 |
| | | | | | | | 4126 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 16644 | -0- | 16644 | 16644 | 12786 | 2 | 35 | 4 | Y | 3475 | 3452 | 0 | 22 | 1 | 34 |
| | | | | | | | 3823 | 9 | | | | | 8 | 8 | | | |
| 02 | 27897 | X | 11253 | -0- | -16644 | -0- | 8845 | 2 | 92 | 4 | Y | 2105 | 2087 | 0 | 17 | 1 | 35 |
| | | | | | | | 2316 | 9 | | | | | | | | | |
| 03 | 18724 | X | 7246 | -0- | -11478 | -0- | 5980 | 2 | 61 | 4 | Y | 1095 | 1100 | 0 | 11 | 1 | 19 |
| | | | | | | | 1205 | 9 | | | | | | | | | |
| 04 | 16800 | X | 9170 | -0- | -7630 | -0- | 7568 | 2 | 34 | 4 | Y | 1425 | 1398 | 0 | 8 | 1 | 27 |
| | | | | | | | 1568 | 9 | | | | | 11 | 8 | | | |

STATE PAPILLON UNIT WELL #: 751H RRCID -> 291678 COMPL. DATE 05/14/2022 TOTAL DEPTH 10681 PERF.10647 - 20745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 134220 | X | 120693 | -0- | -13527 | -0- | 105818 | 2 | 118 | 4 | Y | 13415 | 13374 | 1 | 49 | 8 | 253 |
| | | | | | | | 14757 | 9 | | | | | | | | | |
| 12 | 138694 | X | 117866 | -0- | -20828 | -0- | 103694 | 2 | 136 | 4 | Y | 12760 | 12730 | 1 | | | 283 |
| | | | | | | | 14036 | 9 | | | | | | | | | |
| 01 | 138694 | X | 108212 | -0- | -30482 | -0- | 95269 | 2 | 71 | 4 | Y | 11702 | 11723 | 1 | | | 262 |
| | | | | | | | 12872 | 9 | | | | | | | | | |
| 02 | 114576 | X | 91219 | -0- | -23357 | -0- | 80467 | 2 | 127 | 4 | Y | 9659 | 9746 | 1 | 17 | 8 | 158 |
| | | | | | | | 10625 | 9 | | | | | | | | | |
| 03 | 126852 | X | 77594 | -0- | -49258 | -0- | 68597 | 2 | 17 | 4 | Y | 8164 | 8094 | 1 | | | 228 |
| | | | | | | | 8980 | 9 | | | | | | | | | |
| *04 | 120690 | X | 76967 | -0- | -43723 | -0- | 67856 | 2 | 44 | 4 | Y | 8243 | 8313 | 1 | | | 158 |
| | | | | | | | 9067 | 9 | | | | | | | | | |

TITAN 7 UNIT WELL #: 2H RRCID -> 291699 COMPL. DATE 05/19/2021 TOTAL DEPTH 11708 PERF.12072 - 16491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23280 | X | 20854 | -0- | -2426 | -0- | 13363 | 2 | 44 | 4 | Y | 6770 | 6701 | 0 | 21 | 1 | 93 |
| | | | | | | | 7447 | 9 | | | | | 8 | 8 | | | |
| 12 | 24056 | X | 20804 | -0- | -3252 | -0- | 13195 | 2 | 255 | 4 | Y | 6685 | 6686 | 0 | 16 | 1 | 73 |
| | | | | | | | 7354 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 21804 | -0- | 21804 | 21804 | 14430 | 2 | 35 | 4 | Y | 6672 | 6645 | 0 | 26 | 1 | 65 |
| | | | | | | | 7339 | 9 | | | | | 9 | 8 | | | |
| 02 | 39592 | X | 17788 | -0- | -21804 | -0- | 11412 | 2 | 117 | 4 | Y | 5690 | 5636 | 0 | 23 | 1 | 96 |
| | | | | | | | 6259 | 9 | | | | | | | | | |
| 03 | 16410 | X | 16410 | -0- | -0- | -0- | 10111 | 2 | 133 | 4 | Y | 5605 | 5582 | 0 | 20 | 1 | 99 |
| | | | | | | | 6166 | 9 | | | | | | | | | |
| 04 | 17551 | X | 17551 | -0- | -0- | -0- | 11023 | 2 | 53 | 4 | Y | 5886 | 5848 | 0 | 12 | 1 | 110 |
| | | | | | | | 6475 | 9 | | | | | 15 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
TITAN 7 UNIT WELL #: 3H RRCID -> 291700 COMPL. DATE 05/19/2021 TOTAL DEPTH 11686 PERF.11916 - 16685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25140 | X | 20985 | -0- | -4155 | -0- | 14974 | 2 | 45 | 4 | Y | 5424 | 5360 | 0 | 26 | 1 | 74 |
| | | | | | | | 5966 | 9 | | | | | 11 | 8 | | | |
| 12 | 25978 | X | 20191 | -0- | -5787 | -0- | 14250 | 2 | 251 | 4 | Y | 5173 | 5167 | 0 | 19 | 1 | 57 |
| | | | | | | | 5690 | 9 | | | | | 4 | 8 | | | |
| 01 | 0 | | 20751 | -0- | 20751 | 20751 | 14978 | 2 | 34 | 4 | Y | 5217 | 5181 | 0 | 30 | 1 | 51 |
| | | | | | | | 5739 | 9 | | | | | 12 | 8 | | | |
| 02 | 37261 | X | 16510 | -0- | -20751 | -0- | 11737 | 2 | 114 | 4 | Y | 4235 | 4189 | 0 | 26 | 1 | 71 |
| | | | | | | | 4659 | 9 | | | | | | | | | |
| 03 | 16461 | X | 15821 | -0- | -640 | -0- | 11131 | 2 | 122 | 4 | Y | 4153 | 4127 | 0 | 24 | 1 | 73 |
| | | | | | | | 4568 | 9 | | | | | | | | | |
| 04 | 16802 | X | 16802 | -0- | -0- | -0- | 11852 | 2 | 53 | 4 | Y | 4452 | 4409 | 0 | 14 | 1 | 83 |
| | | | | | | | 4897 | 9 | | | | | 19 | 8 | | | |

STATE ATLANTIS 7 UNIT WELL #: 733H RRCID -> 291754 COMPL. DATE 04/15/2022 TOTAL DEPTH 12969 PERF.12596 - 22666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60150 | X | 45202 | -0- | -14948 | -0- | 35959 | 2 | 444 | 4 | Y | 7999 | 7742 | 0 | 54 | 1 | 414 |
| | | | | | | | 8799 | 9 | | | | | 19 | 8 | | | |
| 12 | 58311 | X | 45791 | -0- | -12520 | -0- | 36666 | 2 | 109 | 4 | Y | 8196 | 8408 | 0 | 116 | 1 | 79 |
| | | | | | | | 9016 | 9 | | | | | 7 | 8 | | | |
| 01 | 0 | | 45029 | -0- | 45029 | 45029 | 36286 | 2 | 223 | 4 | Y | 7745 | 7560 | 0 | 63 | 1 | 181 |
| | | | | | | | 8520 | 9 | | | | | 20 | 8 | | | |
| 02 | 83859 | X | 38830 | -0- | -45029 | -0- | 31114 | 2 | 258 | 4 | Y | 6780 | 6801 | 0 | 63 | 1 | 97 |
| | | | | | | | 7458 | 9 | | | | | | | | | |
| 03 | 46717 | X | 40986 | -0- | -5731 | -0- | 33135 | 2 | 192 | 4 | Y | 6963 | 6846 | 0 | 95 | 1 | 119 |
| | | | | | | | 7659 | 9 | | | | | | | | | |
| 04 | 45210 | X | 38449 | -0- | -6761 | -0- | 31070 | 2 | 32 | 4 | Y | 6679 | 6628 | 0 | 53 | 1 | 82 |
| | | | | | | | 7347 | 9 | | | | | 35 | 8 | | | |

STATE ATLANTIS 7 UNIT WELL #: 732H RRCID -> 291762 COMPL. DATE 04/14/2022 TOTAL DEPTH 12246 PERF.12372 - 22476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54210 | X | 36710 | -0- | -17500 | -0- | 29820 | 2 | 398 | 4 | Y | 5902 | 5722 | 0 | 44 | 1 | 305 |
| | | | | | | | 6492 | 9 | | | | | 16 | 8 | | | |
| 12 | 53227 | X | 36982 | -0- | -16245 | -0- | 30194 | 2 | 98 | 4 | Y | 6082 | 6233 | 0 | 89 | 1 | 59 |
| | | | | | | | 6690 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 36982 | -0- | 36982 | 36982 | 30312 | 2 | 202 | 4 | Y | 5880 | 5733 | 0 | 52 | 1 | 138 |
| | | | | | | | 6468 | 9 | | | | | 16 | 8 | | | |
| 02 | 69215 | X | 32233 | -0- | -36982 | -0- | 26173 | 2 | 234 | 4 | Y | 5296 | 5307 | 0 | 52 | 1 | 75 |
| | | | | | | | 5826 | 9 | | | | | | | | | |
| 03 | 37944 | X | 34340 | -0- | -3604 | -0- | 28025 | 2 | 170 | 4 | Y | 5586 | 5487 | 0 | 79 | 1 | 95 |
| | | | | | | | 6145 | 9 | | | | | | | | | |
| 04 | 36720 | X | 32299 | -0- | -4421 | -0- | 26426 | 2 | 28 | 4 | Y | 5314 | 5270 | 0 | 45 | 1 | 65 |
| | | | | | | | 5845 | 9 | | | | | 29 | 8 | | | |

STATE ATLANTIS 7 UNIT WELL #: 751H RRCID -> 291763 COMPL. DATE 04/12/2022 TOTAL DEPTH 12528 PERF.12683 - 20030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59790 | X | 42558 | -0- | -17232 | -0- | 37247 | 2 | 457 | 4 | Y | 4413 | 4196 | 0 | 62 | 1 | 225 |
| | | | | | | | 4854 | 9 | | | | | 38 | 8 | | | |
| 12 | 58559 | X | 48200 | -0- | -10359 | -0- | 42503 | 2 | 120 | 4 | Y | 5070 | 5129 | 0 | 103 | 1 | 49 |
| | | | | | | | 5577 | 9 | | | | | 14 | 8 | | | |
| 01 | 0 | | 50592 | -0- | 50592 | 50592 | 44586 | 2 | 254 | 4 | Y | 5229 | 5036 | 0 | 86 | 1 | 121 |
| | | | | | | | 5752 | 9 | | | | | 35 | 8 | | | |
| 02 | 95917 | X | 45325 | -0- | -50592 | -0- | 39239 | 2 | 298 | 4 | Y | 5262 | 5221 | 0 | 88 | 1 | 74 |
| | | | | | | | 5788 | 9 | | | | | | | | | |
| 03 | 49319 | X | 49319 | -0- | -0- | -0- | 43203 | 2 | 219 | 4 | Y | 5361 | 5227 | 0 | 117 | 1 | 91 |
| | | | | | | | 5897 | 9 | | | | | | | | | |
| 04 | 48960 | X | 47104 | -0- | -1856 | -0- | 41051 | 2 | 36 | 4 | Y | 5470 | 5358 | 0 | 79 | 1 | 66 |
| | | | | | | | 6017 | 9 | | | | | 58 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE ATLANTIS 7 UNIT WELL #: 731H RRCID -> 291823 COMPL. DATE 04/11/2022 TOTAL DEPTH 12220 PERF.12369 - 22452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 64170 | X | 33504 | -0- | -30666 | -0- | 29301 | 2 | 417 | 4 | Y | 3442 | 3342 | 0 | 51 | 1 | 176 |
| | | | | | | | 3786 | 9 | | | | | 21 | 8 | | | |
| 12 | 65596 | X | 38528 | -0- | -27068 | -0- | 31157 | 2 | 91 | 4 | Y | 6618 | 6622 | 0 | 101 | 1 | 64 |
| | | | | | | | 7280 | 9 | | | | | 7 | 8 | | | |
| 01 | 0 | | 41362 | -0- | 41362 | 41362 | 33558 | 2 | 211 | 4 | Y | 6903 | 6720 | 0 | 67 | 1 | 161 |
| | | | | | | | 7593 | 9 | | | | | 19 | 8 | | | |
| 02 | 77426 | X | 36064 | -0- | -41362 | -0- | 28919 | 2 | 240 | 4 | Y | 6277 | 6281 | 0 | 68 | 1 | 89 |
| | | | | | | | 6905 | 9 | | | | | | | | | |
| 03 | 38760 | X | 38760 | -0- | -0- | -0- | 31065 | 2 | 171 | 4 | Y | 6840 | 6712 | 0 | 101 | 1 | 116 |
| | | | | | | | 7524 | 9 | | | | | | | | | |
| 04 | 40020 | X | 36891 | -0- | -3129 | -0- | 29640 | 2 | 28 | 4 | Y | 6566 | 6511 | 0 | 59 | 1 | 81 |
| | | | | | | | 7223 | 9 | | | | | 31 | 8 | | | |

WAPITI A UNIT WELL #: 712H RRCID -> 292012 COMPL. DATE 12/10/2021 TOTAL DEPTH 9857 PERF.10026 - 20040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83850 | X | 10349 | -0- | -73501 | -0- | 9058 | 2 | 64 | 4 | Y | 1115 | 1214 | 1 | | | 52 |
| | | | | | | | 1227 | 9 | | | | | | | | | |
| 12 | 86645 | X | 125 | -0- | -86520 | -0- | 13 | 2 | 28 | 4 | Y | 76 | 122 | 1 | | | 6 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 0 | | 106 | -0- | 106 | 106 | 18 | 2 | 38 | 4 | Y | 45 | 49 | 1 | | | 2 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 62440 | X | 20842 | -0- | -41598 | -0- | 18898 | 2 | 152 | 4 | Y | 1629 | 1553 | 1 | | | 78 |
| | | | | | | | 1792 | 9 | | | | | | | | | |
| 03 | 45787 | X | 25653 | -0- | -20134 | -0- | 23792 | 2 | 51 | 4 | Y | 1645 | 1669 | 1 | | | 54 |
| | | | | | | | 1810 | 9 | | | | | | | | | |
| 04 | 22883 | X | 22883 | -0- | -0- | -0- | 20844 | 2 | 26 | 4 | Y | 1830 | 1797 | 1 | | | 87 |
| | | | | | | | 2013 | 9 | | | | | | | | | |

WAPITI A UNIT WELL #: 731H RRCID -> 292013 COMPL. DATE 12/10/2021 TOTAL DEPTH 10050 PERF.10350 - 20220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 170070 | X | 138443 | -0- | -31627 | -0- | 128072 | 2 | 659 | 4 | Y | 8829 | 8760 | 1 | | | 398 |
| | | | | | | | 9712 | 9 | | | | | | | | | |
| 12 | 167307 | X | 120824 | -0- | -46483 | -0- | 111824 | 2 | 1034 | 4 | Y | 7242 | 7137 | 1 | | | 503 |
| | | | | | | | 7966 | 9 | | | | | | | | | |
| 01 | 0 | | 119919 | -0- | 119919 | 119919 | 112968 | 2 | 305 | 4 | Y | 6042 | 6344 | 1 | | | 201 |
| | | | | | | | 6646 | 9 | | | | | | | | | |
| 02 | 223359 | X | 103440 | -0- | -119919 | -0- | 97347 | 2 | 428 | 4 | Y | 5150 | 5111 | 1 | | | 240 |
| | | | | | | | 5665 | 9 | | | | | | | | | |
| 03 | 143065 | X | 115105 | -0- | -27960 | -0- | 107013 | 2 | 128 | 4 | Y | 7240 | 7242 | 1 | | | 238 |
| | | | | | | | 7964 | 9 | | | | | | | | | |
| 04 | 138450 | X | 105075 | -0- | -33375 | -0- | 97431 | 2 | 43 | 4 | Y | 6910 | 6823 | 1 | | | 325 |
| | | | | | | | 7601 | 9 | | | | | | | | | |

WAPITI A UNIT WELL #: 733H RRCID -> 292014 COMPL. DATE 12/10/2021 TOTAL DEPTH 10117 PERF.10459 - 20483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 139740 | X | 42773 | -0- | -96967 | -0- | 39085 | 2 | 214 | 4 | Y | 3158 | 3332 | 1 | | | 144 |
| | | | | | | | 3474 | 9 | | | | | | | | | |
| 12 | 140306 | X | 95345 | -0- | -44961 | -0- | 87452 | 2 | 805 | 4 | Y | 6444 | 6137 | 1 | | | 451 |
| | | | | | | | 7088 | 9 | | | | | | | | | |
| 01 | 0 | | 104077 | -0- | 104077 | 104077 | 97164 | 2 | 261 | 4 | Y | 6047 | 6295 | 1 | | | 203 |
| | | | | | | | 6652 | 9 | | | | | | | | | |
| 02 | 201010 | X | 96933 | -0- | -104077 | -0- | 90732 | 2 | 407 | 4 | Y | 5267 | 5223 | 1 | | | 247 |
| | | | | | | | 5794 | 9 | | | | | | | | | |
| 03 | 118141 | X | 108952 | -0- | -9189 | -0- | 101038 | 2 | 125 | 4 | Y | 7081 | 7095 | 1 | | | 233 |
| | | | | | | | 7789 | 9 | | | | | | | | | |
| 04 | 100710 | X | 95181 | -0- | -5529 | -0- | 88036 | 2 | 41 | 4 | Y | 6458 | 6386 | 1 | | | 305 |
| | | | | | | | 7104 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
WAPITI A UNIT WELL #: 751H RRCID -> 292015 COMPL. DATE 12/10/2021 TOTAL DEPTH 10393 PERF.10620 - 20570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 205860 | X | 112443 | -0- | -93417 | -0- | 107131 | 2 | 548 | 4 | Y | 4331 | 4315 | 1 | | | 187 |
| | | | | | | | 4764 | 9 | | | | | | | | | |
| 12 | 212722 | X | 153949 | -0- | -58773 | -0- | 145007 | 2 | 1343 | 4 | Y | 6908 | 6625 | 1 | | | 470 |
| | | | | | | | 7599 | 9 | | | | | | | | | |
| 01 | 0 | | 158216 | -0- | 158216 | 158216 | 147438 | 2 | 382 | 4 | Y | 9451 | 9604 | 1 | | | 317 |
| | | | | | | | 10396 | 9 | | | | | | | | | |
| 02 | 311343 | X | 153127 | -0- | -158216 | -0- | 142467 | 2 | 592 | 4 | Y | 9153 | 9038 | 1 | | | 432 |
| | | | | | | | 10068 | 9 | | | | | | | | | |
| 03 | 176421 | X | 163122 | -0- | -13299 | -0- | 156251 | 2 | 176 | 4 | Y | 6086 | 6325 | 1 | | | 193 |
| | | | | | | | 6695 | 9 | | | | | | | | | |
| 04 | 157943 | X | 157943 | -0- | -0- | -0- | 153173 | 2 | 64 | 4 | Y | 4278 | 4284 | 1 | | | 187 |
| | | | | | | | 4706 | 9 | | | | | | | | | |

STATE EINHORN UNIT WELL #: 751H RRCID -> 292068 COMPL. DATE 04/04/2023 TOTAL DEPTH 10527 PERF.11118 - 22550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1488310 | X | 166019 | -0- | -1322291 | -0- | 277 | 1 | 149946 | 2 | Y | 14014 | 13775 | 1 | | | 508 |
| | | | | | | | 381 | 4 | 15415 | 9 | | | | | | | |
| 12 | 325748 | X | 166383 | -0- | -159365 | -0- | 468 | 1 | 149399 | 2 | Y | 14017 | 14132 | 1 | 10 | 8 | 383 |
| | | | | | | | 1097 | 4 | 15419 | 9 | | | | | | | |
| 01 | 325748 | X | 170915 | -0- | -154833 | -0- | 381 | 1 | 153910 | 2 | Y | 14643 | 14681 | 1 | | | 345 |
| | | | | | | | 517 | 4 | 16107 | 9 | | | | | | | |
| 02 | 169484 | X | 135792 | -0- | -33692 | -0- | 358 | 1 | 122853 | 2 | Y | 11039 | 11160 | 1 | | | 224 |
| | | | | | | | 438 | 4 | 12143 | 9 | | | | | | | |
| 03 | 187643 | X | 138450 | -0- | -49193 | -0- | 493 | 1 | 125481 | 2 | Y | 10875 | 10955 | 1 | | | 144 |
| | | | | | | | 513 | 4 | 11963 | 9 | | | | | | | |
| *04 | 166020 | X | 110842 | -0- | -55178 | -0- | 475 | 1 | 101010 | 2 | Y | 8327 | 8278 | 1 | | | 193 |
| | | | | | | | 197 | 4 | 9160 | 9 | | | | | | | |

STATE EINHORN UNIT WELL #: 711H RRCID -> 292072 COMPL. DATE 03/28/2023 TOTAL DEPTH 10353 PERF.10330 - 22269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1230521 | X | 132018 | -0- | -1098503 | -0- | 217 | 1 | 117603 | 2 | Y | 12634 | 12397 | 1 | | | 466 |
| | | | | | | | 301 | 4 | 13897 | 9 | | | | | | | |
| 12 | 282937 | X | 135737 | -0- | -147200 | -0- | 378 | 1 | 120586 | 2 | Y | 12625 | 12730 | 1 | 9 | 8 | 352 |
| | | | | | | | 885 | 4 | 13888 | 9 | | | | | | | |
| 01 | 282937 | X | 130455 | -0- | -152482 | -0- | 287 | 1 | 116230 | 2 | Y | 12316 | 12368 | 1 | | | 300 |
| | | | | | | | 390 | 4 | 13548 | 9 | | | | | | | |
| 02 | 160972 | X | 108166 | -0- | -52806 | -0- | 281 | 1 | 96704 | 2 | Y | 9852 | 9946 | 1 | | | 206 |
| | | | | | | | 344 | 4 | 10837 | 9 | | | | | | | |
| 03 | 159061 | X | 99203 | -0- | -59858 | -0- | 352 | 1 | 88570 | 2 | Y | 9017 | 9100 | 1 | | | 123 |
| | | | | | | | 362 | 4 | 9919 | 9 | | | | | | | |
| *04 | 132030 | X | 95542 | -0- | -36488 | -0- | 405 | 1 | 85748 | 2 | Y | 8383 | 8304 | 1 | | | 202 |
| | | | | | | | 168 | 4 | 9221 | 9 | | | | | | | |

STATE EINHORN UNIT WELL #: 731H RRCID -> 292074 COMPL. DATE 03/27/2023 TOTAL DEPTH 10537 PERF.10484 - 22929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1321057 | X | 143567 | -0- | -1177490 | -0- | 227 | 1 | 123636 | 2 | Y | 17617 | 17280 | 1 | 1 | 8 | 644 |
| | | | | | | | 325 | 4 | 19379 | 9 | | | | | | | |
| 12 | 252309 | X | 140323 | -0- | -111986 | -0- | 377 | 1 | 120815 | 2 | Y | 16583 | 16754 | 1 | 12 | 8 | 461 |
| | | | | | | | 890 | 4 | 18241 | 9 | | | | | | | |
| 01 | 252309 | X | 147730 | -0- | -104579 | -0- | 316 | 1 | 128086 | 2 | Y | 17181 | 17224 | 1 | | | 418 |
| | | | | | | | 429 | 4 | 18899 | 9 | | | | | | | |
| 02 | 168308 | X | 126155 | -0- | -42153 | -0- | 318 | 1 | 109455 | 2 | Y | 14539 | 14654 | 1 | | | 303 |
| | | | | | | | 389 | 4 | 15993 | 9 | | | | | | | |
| 03 | 171306 | X | 123748 | -0- | -47558 | -0- | 427 | 1 | 108630 | 2 | Y | 12960 | 13088 | 1 | | | 175 |
| | | | | | | | 435 | 4 | 14256 | 9 | | | | | | | |
| *04 | 143580 | X | 103347 | -0- | -40233 | -0- | 422 | 1 | 90511 | 2 | Y | 11126 | 11029 | 1 | | | 272 |
| | | | | | | | 175 | 4 | 12239 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE EINHORN UNIT WELL #: 732H RRCID -> 292121 COMPL. DATE 04/04/2023 TOTAL DEPTH 10596 PERF.11670 - 22316

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1151759 | X | 118687 | -0- | | -1033072 | -0- | 185 | 1 | 100825 | 2 | Y | 15822 | 15512 | 1 | 1 | 8 | 594 |
| | | | | | | | | 273 | 4 | 17404 | 9 | | | | | | | |
| 12 | 280798 | X | 110978 | -0- | | -169820 | -0- | 295 | 1 | 94429 | 2 | Y | 14149 | 14328 | 1 | 11 | 8 | 404 |
| | | | | | | | | 690 | 4 | 15564 | 9 | | | | | | | |
| 01 | 280798 | X | 119665 | -0- | | -161133 | -0- | 252 | 1 | 102388 | 2 | Y | 15166 | 15190 | 1 | | | 380 |
| | | | | | | | | 342 | 4 | 16683 | 9 | | | | | | | |
| 02 | 159320 | X | 99925 | -0- | | -59395 | -0- | 250 | 1 | 86223 | 2 | Y | 11951 | 12076 | 1 | | | 255 |
| | | | | | | | | 306 | 4 | 13146 | 9 | | | | | | | |
| 03 | 140647 | X | 103809 | -0- | | -36838 | -0- | 351 | 1 | 89707 | 2 | Y | 12189 | 12275 | 1 | | | 169 |
| | | | | | | | | 343 | 4 | 13408 | 9 | | | | | | | |
| *04 | 118680 | X | 79486 | -0- | | -39194 | -0- | 313 | 1 | 69174 | 2 | Y | 8959 | 8908 | 1 | | | 220 |
| | | | | | | | | 144 | 4 | 9855 | 9 | | | | | | | |

TITAN 7 UNIT WELL #: 733H RRCID -> 292225 COMPL. DATE 11/15/2021 TOTAL DEPTH 12121 PERF.12222 - 16916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30930 | X | 25384 | -0- | | -5546 | -0- | 19705 | 2 | 45 | 4 | Y | 5122 | 5041 | 0 | 40 | 1 | 70 |
| | | | | | | | | 5634 | 9 | | | | | 15 | 8 | | | |
| 12 | 31806 | X | 24711 | -0- | | -7095 | -0- | 19011 | 2 | 254 | 4 | Y | 4951 | 4931 | 0 | 30 | 1 | 54 |
| | | | | | | | | 5446 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 24369 | -0- | | 24369 | 24369 | 19067 | 2 | 35 | 4 | Y | 4788 | 4734 | 0 | 46 | 1 | 46 |
| | | | | | | | | 5267 | 9 | | | | | 16 | 8 | | | |
| 02 | 44795 | X | 20426 | -0- | | -24369 | -0- | 15822 | 2 | 119 | 4 | Y | 4077 | 4013 | 0 | 41 | 1 | 69 |
| | | | | | | | | 4485 | 9 | | | | | | | | | |
| 03 | 22444 | X | 20671 | -0- | | -1773 | -0- | 15923 | 2 | 151 | 4 | Y | 4179 | 4134 | 0 | 41 | 1 | 73 |
| | | | | | | | | 4597 | 9 | | | | | | | | | |
| 04 | 21720 | X | 19847 | -0- | | -1873 | -0- | 15265 | 2 | 63 | 4 | Y | 4108 | 4054 | 0 | 22 | 1 | 77 |
| | | | | | | | | 4519 | 9 | | | | | 28 | 8 | | | |

TITAN 7 UNIT WELL #: 731H RRCID -> 292228 COMPL. DATE 11/15/2021 TOTAL DEPTH 12115 PERF.12139 - 16957

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30150 | X | 23421 | -0- | | -6729 | -0- | 19046 | 2 | 45 | 4 | Y | 3936 | 3865 | 0 | 37 | 1 | 54 |
| | | | | | | | | 4330 | 9 | | | | | 15 | 8 | | | |
| 12 | 30535 | X | 22798 | -0- | | -7737 | -0- | 18261 | 2 | 250 | 4 | Y | 3897 | 3875 | 0 | 28 | 1 | 42 |
| | | | | | | | | 4287 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 20945 | -0- | | 20945 | 20945 | 17450 | 2 | 33 | 4 | Y | 3147 | 3104 | 0 | 40 | 1 | 30 |
| | | | | | | | | 3462 | 9 | | | | | 15 | 8 | | | |
| 02 | 38738 | X | 17793 | -0- | | -20945 | -0- | 14375 | 2 | 115 | 4 | Y | 3003 | 2947 | 0 | 36 | 1 | 50 |
| | | | | | | | | 3303 | 9 | | | | | | | | | |
| 03 | 21173 | X | 17905 | -0- | | -3268 | -0- | 14364 | 2 | 127 | 4 | Y | 3104 | 3065 | 0 | 35 | 1 | 54 |
| | | | | | | | | 3414 | 9 | | | | | | | | | |
| 04 | 20490 | X | 17770 | -0- | | -2720 | -0- | 15438 | 2 | 57 | 4 | Y | 2068 | 2037 | 0 | 21 | 1 | 38 |
| | | | | | | | | 2275 | 9 | | | | | 26 | 8 | | | |

JAWS STATE UNIT WELL #: 731H RRCID -> 292273 COMPL. DATE 03/09/2022 TOTAL DEPTH 10449 PERF.10452 - 20189

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 204720 | X | 67742 | -0- | | -136978 | -0- | 785 | 1 | 59757 | 2 | N | 5719 | 5569 | 1 | 2 | 8 | 320 |
| | | | | | | | | 909 | 4 | 6291 | 9 | | | | | | | |
| 12 | 211544 | X | 71320 | -0- | | -140224 | -0- | 440 | 1 | 64011 | 2 | N | 6121 | 6238 | 1 | 1 | 8 | 202 |
| | | | | | | | | 136 | 4 | 6733 | 9 | | | | | | | |
| 01 | 0 | | 66979 | -0- | | 66979 | 66979 | 562 | 1 | 59990 | 2 | N | 5777 | 5776 | 1 | | | 203 |
| | | | | | | | | 72 | 4 | 6355 | 9 | | | | | | | |
| 02 | 124179 | X | 57200 | -0- | | -66979 | -0- | 679 | 1 | 51140 | 2 | N | 4864 | 4810 | 1 | 19 | 8 | 238 |
| | | | | | | | | 31 | 4 | 5350 | 9 | | | | | | | |
| 03 | 79298 | X | 60616 | -0- | | -18682 | -0- | 472 | 1 | 54513 | 2 | N | 5039 | 5024 | 1 | | | 253 |
| | | | | | | | | 88 | 4 | 5543 | 9 | | | | | | | |
| 04 | 69030 | X | 56729 | -0- | | -12301 | -0- | 325 | 1 | 51184 | 2 | N | 4672 | 4803 | 1 | | | 122 |
| | | | | | | | | 81 | 4 | 5139 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
JAWS STATE UNIT WELL #: 732H RRCID -> 292274 COMPL. DATE 03/09/2022 TOTAL DEPTH 10450 PERF.10367 - 19351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 167820 | X | 47784 | -0- | -120036 | -0- | 549 | 1 | 41790 | 2 | N | 4373 | 4304 | 1 | 2 | 8 | 245 |
| | | | | | | | 635 | 4 | 4810 | 9 | | | | | | | |
| 12 | 173414 | X | 67511 | -0- | -105903 | -0- | 415 | 1 | 60455 | 2 | N | 5920 | 5969 | 1 | 1 | 8 | 195 |
| | | | | | | | 129 | 4 | 6512 | 9 | | | | | | | |
| 01 | 0 | | 66706 | -0- | 66706 | 66706 | 550 | 1 | 58791 | 2 | N | 6631 | 6592 | 1 | | | 234 |
| | | | | | | | 71 | 4 | 7294 | 9 | | | | | | | |
| 02 | 113781 | X | 47075 | -0- | -66706 | -0- | 554 | 1 | 41744 | 2 | N | 4320 | 4326 | 1 | 17 | 8 | 211 |
| | | | | | | | 25 | 4 | 4752 | 9 | | | | | | | |
| 03 | 77717 | X | 44633 | -0- | -33084 | -0- | 345 | 1 | 39835 | 2 | N | 3989 | 4000 | 1 | | | 200 |
| | | | | | | | 65 | 4 | 4388 | 9 | | | | | | | |
| 04 | 65340 | X | 44425 | -0- | -20915 | -0- | 253 | 1 | 39892 | 2 | N | 3834 | 3934 | 1 | | | 100 |
| | | | | | | | 63 | 4 | 4217 | 9 | | | | | | | |

JAWS STATE UNIT WELL #: 733H RRCID -> 292368 COMPL. DATE 03/09/2022 TOTAL DEPTH 10462 PERF.10693 - 20529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 148380 | X | 36803 | -0- | -111577 | -0- | 416 | 1 | 31758 | 2 | N | 3770 | 3792 | 1 | 1 | 8 | 211 |
| | | | | | | | 482 | 4 | 4147 | 9 | | | | | | | |
| 12 | 153326 | X | 79487 | -0- | -73839 | -0- | 484 | 1 | 70498 | 2 | N | 7595 | 7553 | 1 | 2 | 8 | 251 |
| | | | | | | | 150 | 4 | 8355 | 9 | | | | | | | |
| 01 | 0 | | 74771 | -0- | 74771 | 74771 | 618 | 1 | 66101 | 2 | N | 7248 | 7244 | 1 | | | 255 |
| | | | | | | | 79 | 4 | 7973 | 9 | | | | | | | |
| 02 | 134453 | X | 59682 | -0- | -74771 | -0- | 699 | 1 | 52677 | 2 | N | 5704 | 5658 | 1 | 22 | 8 | 279 |
| | | | | | | | 32 | 4 | 6274 | 9 | | | | | | | |
| 03 | 87296 | X | 70778 | -0- | -16518 | -0- | 543 | 1 | 62817 | 2 | N | 6651 | 6596 | 1 | | | 334 |
| | | | | | | | 102 | 4 | 7316 | 9 | | | | | | | |
| 04 | 76920 | X | 66471 | -0- | -10449 | -0- | 377 | 1 | 59398 | 2 | N | 6002 | 6179 | 1 | | | 157 |
| | | | | | | | 94 | 4 | 6602 | 9 | | | | | | | |

JAWS STATE UNIT WELL #: 751H RRCID -> 292369 COMPL. DATE 03/09/2022 TOTAL DEPTH 10747 PERF.10637 - 20064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 297840 | X | 167818 | -0- | -130022 | -0- | 2074 | 1 | 156800 | 2 | N | 5949 | 5797 | 1 | 2 | 8 | 333 |
| | | | | | | | 2400 | 4 | 6544 | 9 | | | | | | | |
| 12 | 307768 | X | 166477 | -0- | -141291 | -0- | 1094 | 1 | 158672 | 2 | N | 5792 | 5933 | 1 | 1 | 8 | 191 |
| | | | | | | | 340 | 4 | 6371 | 9 | | | | | | | |
| 01 | 0 | | 150132 | -0- | 150132 | 150132 | 1343 | 1 | 142899 | 2 | N | 5198 | 5206 | 1 | | | 183 |
| | | | | | | | 172 | 4 | 5718 | 9 | | | | | | | |
| 02 | 276039 | X | 125907 | -0- | -150132 | -0- | 1599 | 1 | 119614 | 2 | N | 4201 | 4162 | 1 | 16 | 8 | 206 |
| | | | | | | | 73 | 4 | 4621 | 9 | | | | | | | |
| 03 | 206305 | X | 136954 | -0- | -69351 | -0- | 1136 | 1 | 130714 | 2 | N | 4446 | 4429 | 1 | | | 223 |
| | | | | | | | 213 | 4 | 4891 | 9 | | | | | | | |
| 04 | 167820 | X | 124416 | -0- | -43404 | -0- | 759 | 1 | 119153 | 2 | N | 3922 | 4043 | 1 | | | 102 |
| | | | | | | | 190 | 4 | 4314 | 9 | | | | | | | |

STATE STONEFLY UNIT WELL #: 732H RRCID -> 292376 COMPL. DATE 06/30/2022 TOTAL DEPTH 9854 PERF.10445 - 20465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122070 | X | 59236 | -0- | -62834 | -0- | 53943 | 2 | 98 | 4 | Y | 4723 | 4738 | 1 | 20 | 8 | 206 |
| | | | | | | | 5195 | 9 | | | | | | | | | |
| 12 | 104222 | X | 37641 | -0- | -66581 | -0- | 57 | 1 | 34719 | 2 | Y | 2403 | 2481 | 1 | | | 128 |
| | | | | | | | 222 | 4 | 2643 | 9 | | | | | | | |
| 01 | 103478 | X | 72561 | -0- | -30917 | -0- | 91 | 1 | 65428 | 2 | Y | 6268 | 6272 | 1 | | | 124 |
| | | | | | | | 147 | 4 | 6895 | 9 | | | | | | | |
| 02 | 88816 | X | 64938 | -0- | -23878 | -0- | 20 | 1 | 58329 | 2 | Y | 5885 | 5846 | 1 | 10 | 8 | 153 |
| | | | | | | | 115 | 4 | 6474 | 9 | | | | | | | |
| 03 | 92752 | X | 77247 | -0- | -15505 | -0- | 17 | 1 | 69365 | 2 | Y | 7104 | 6976 | 1 | | | 281 |
| | | | | | | | 51 | 4 | 7814 | 9 | | | | | | | |
| 04 | 82494 | X | 82494 | -0- | -0- | -0- | 31 | 1 | 74606 | 2 | Y | 7048 | 7017 | 1 | | | 312 |
| | | | | | | | 104 | 4 | 7753 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
POLARIS 7 WELL #: 712H RRCID -> 292385 COMPL. DATE 05/06/2021 TOTAL DEPTH 12054 PERF.12300 - 16997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22320 | X | 10388 | -0- | -11932 | -0- | 6523 | 2 | 28 | 4 | Y | 3488 | 3474 | 0 | 12 | 1 | 39 |
| | | | | | | | 3837 | 9 | | | | | 6 | 8 | | | |
| 12 | 19158 | X | 9053 | -0- | -10105 | -0- | 5308 | 2 | 60 | 4 | Y | 3350 | 3337 | 0 | 7 | 1 | 42 |
| | | | | | | | 3685 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 10095 | -0- | 10095 | 10095 | 6555 | 2 | 33 | 4 | Y | 3188 | 3156 | 0 | 14 | 1 | 54 |
| | | | | | | | 3507 | 9 | | | | | 6 | 8 | | | |
| 02 | 20202 | X | 10107 | -0- | -10095 | -0- | 7070 | 2 | 45 | 4 | Y | 2720 | 2725 | 0 | 12 | 1 | 37 |
| | | | | | | | 2992 | 9 | | | | | | | | | |
| 03 | 19861 | X | 19861 | -0- | -0- | -0- | 15562 | 2 | 47 | 4 | Y | 3865 | 3836 | 0 | 26 | 1 | 40 |
| | | | | | | | 4252 | 9 | | | | | | | | | |
| 04 | 17677 | X | 17677 | -0- | -0- | -0- | 13520 | 2 | 21 | 4 | Y | 3760 | 3742 | 0 | 13 | 1 | 29 |
| | | | | | | | 4136 | 9 | | | | | 16 | 8 | | | |

STATE STONEFLY UNIT WELL #: 733H RRCID -> 292411 COMPL. DATE 07/01/2022 TOTAL DEPTH 9832 PERF.10475 - 20208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 138690 | X | 52609 | -0- | -86081 | -0- | 47629 | 2 | 97 | 4 | Y | 4439 | 4338 | 1 | 18 | 8 | 196 |
| | | | | | | | 4883 | 9 | | | | | | | | | |
| 12 | 125426 | X | 18253 | -0- | -107173 | -0- | 25 | 1 | 15334 | 2 | Y | 2520 | 2567 | 1 | | | 149 |
| | | | | | | | 122 | 4 | 2772 | 9 | | | | | | | |
| 01 | 113181 | X | 39566 | -0- | -73615 | -0- | 52 | 1 | 37561 | 2 | Y | 1682 | 1801 | 1 | | | 30 |
| | | | | | | | 103 | 4 | 1850 | 9 | | | | | | | |
| 02 | 66332 | X | 39385 | -0- | -26947 | -0- | 13 | 1 | 37148 | 2 | Y | 1947 | 1927 | 1 | 3 | 8 | 47 |
| | | | | | | | 82 | 4 | 2142 | 9 | | | | | | | |
| 03 | 65089 | X | 65089 | -0- | -0- | -0- | 15 | 1 | 60816 | 2 | Y | 3828 | 3729 | 1 | | | 146 |
| | | | | | | | 47 | 4 | 4211 | 9 | | | | | | | |
| 04 | 82559 | X | 82559 | -0- | -0- | -0- | 32 | 1 | 75557 | 2 | Y | 6224 | 6102 | 1 | | | 268 |
| | | | | | | | 124 | 4 | 6846 | 9 | | | | | | | |

STATE TROOPER UNIT WELL #: 711H RRCID -> 292469 COMPL. DATE 09/21/2021 TOTAL DEPTH 10708 PERF.10794 - 18350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48630 | X | 32887 | -0- | -15743 | -0- | 20 | 1 | 25638 | 2 | Y | 6526 | 6451 | 0 | 81 | 1 | 65 |
| | | | | | | | 50 | 4 | 7179 | 9 | | | 1 | 8 | | | |
| 12 | 42935 | X | 32106 | -0- | -10829 | -0- | 9 | 1 | 24953 | 2 | Y | 6353 | 6311 | 0 | 68 | 1 | 38 |
| | | | | | | | 156 | 4 | 6988 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 43364 | -0- | 43364 | 43364 | 27 | 1 | 34764 | 2 | Y | 7718 | 7592 | 0 | 88 | 1 | 76 |
| | | | | | | | 83 | 4 | 8490 | 9 | | | | | | | |
| 02 | 78702 | X | 35338 | -0- | -43364 | -0- | 24 | 1 | 28547 | 2 | Y | 6098 | 6018 | 0 | 85 | 1 | 70 |
| | | | | | | | 59 | 4 | 6708 | 9 | | | 1 | 8 | | | |
| 03 | 36828 | X | 36211 | -0- | -617 | -0- | 21 | 1 | 29292 | 2 | Y | 6241 | 6177 | 0 | 71 | 1 | 63 |
| | | | | | | | 33 | 4 | 6865 | 9 | | | | | | | |
| 04 | 38970 | X | 34076 | -0- | -4894 | -0- | 28 | 1 | 27790 | 2 | Y | 5679 | 5597 | 0 | 71 | 1 | 74 |
| | | | | | | | 11 | 4 | 6247 | 9 | | | | | | | |

STATE TROOPER UNIT WELL #: 732H RRCID -> 292470 COMPL. DATE 09/21/2021 TOTAL DEPTH 10965 PERF.11023 - 18592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37115 | -0- | 37115 | 79237 | 24 | 1 | 30071 | 2 | Y | 6318 | 6216 | 0 | 115 | 1 | 63 |
| | | | | | | | 70 | 4 | 6950 | 9 | | | 1 | 8 | | | |
| 12 | 0 | | 39598 | -0- | 39598 | 118835 | 12 | 1 | 31282 | 2 | Y | 7309 | 7225 | 0 | 102 | 1 | 44 |
| | | | | | | | 264 | 4 | 8040 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 38357 | -0- | 38357 | 157192 | 24 | 1 | 31276 | 2 | Y | 6355 | 6242 | 0 | 95 | 1 | 62 |
| | | | | | | | 66 | 4 | 6991 | 9 | | | | | | | |
| 02 | 189619 | X | 32427 | -0- | -157192 | -0- | 23 | 1 | 26694 | 2 | Y | 5145 | 5052 | 0 | 95 | 1 | 59 |
| | | | | | | | 50 | 4 | 5660 | 9 | | | 1 | 8 | | | |
| 03 | 42129 | X | 34715 | -0- | -7414 | -0- | 21 | 1 | 28877 | 2 | Y | 5257 | 5178 | 0 | 85 | 1 | 53 |
| | | | | | | | 34 | 4 | 5783 | 9 | | | | | | | |
| 04 | 38310 | X | 34046 | -0- | -4264 | -0- | 29 | 1 | 28594 | 2 | Y | 4919 | 4821 | 0 | 87 | 1 | 64 |
| | | | | | | | 12 | 4 | 5411 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE TROOPER UNIT WELL #: 751H RRCID -> 292471 COMPL. DATE 09/21/2021 TOTAL DEPTH 10264 PERF.11614 - 19289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 68700 | X | 54174 | -0- | -14526 | -0- | 39 | 1 | 49433 | 2 | Y | 4196 | 4032 | 0 | 175 | 1 | 41 |
| | | | | | | | 86 | 4 | 4616 | 9 | | | | | | | |
| 12 | 64976 | X | 53197 | -0- | -11779 | -0- | 18 | 1 | 47912 | 2 | Y | 4521 | 4390 | 0 | 145 | 1 | 27 |
| | | | | | | | 294 | 4 | 4973 | 9 | | | | | | | |
| 01 | 0 | | 58921 | -0- | 58921 | 58921 | 42 | 1 | 53359 | 2 | Y | 4929 | 4758 | 0 | 150 | 1 | 48 |
| | | | | | | | 98 | 4 | 5422 | 9 | | | | | | | |
| 02 | 112190 | X | 53269 | -0- | -58921 | -0- | 42 | 1 | 48635 | 2 | Y | 4105 | 3959 | 0 | 147 | 1 | 46 |
| | | | | | | | 76 | 4 | 4516 | 9 | | | 1 | 8 | | | |
| 03 | 60605 | X | 56246 | -0- | -4359 | -0- | 37 | 1 | 51445 | 2 | Y | 4287 | 4162 | 0 | 128 | 1 | 43 |
| | | | | | | | 48 | 4 | 4716 | 9 | | | | | | | |
| 04 | 57030 | X | 54517 | -0- | -2513 | -0- | 51 | 1 | 50109 | 2 | Y | 3947 | 3810 | 0 | 130 | 1 | 50 |
| | | | | | | | 15 | 4 | 4342 | 9 | | | | | | | |

STATE PAPILLON UNIT WELL #: 712H RRCID -> 292485 COMPL. DATE 05/14/2022 TOTAL DEPTH 10266 PERF.10237 - 20284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 157620 | X | 63487 | -0- | -94133 | -0- | 54526 | 2 | 71 | 4 | Y | 8082 | 8040 | 1 | 30 | 8 | 151 |
| | | | | | | | 8890 | 9 | | | | | | | | | |
| 12 | 162874 | X | 59922 | -0- | -102952 | -0- | 51153 | 2 | 79 | 4 | Y | 7900 | 7877 | 1 | | | 174 |
| | | | | | | | 8690 | 9 | | | | | | | | | |
| 01 | 162874 | X | 55669 | -0- | -107205 | -0- | 47728 | 2 | 36 | 4 | Y | 7186 | 7200 | 1 | | | 160 |
| | | | | | | | 7905 | 9 | | | | | | | | | |
| 02 | 71988 | X | 45503 | -0- | -26485 | -0- | 39347 | 2 | 62 | 4 | Y | 5540 | 5600 | 1 | 10 | 8 | 90 |
| | | | | | | | 6094 | 9 | | | | | | | | | |
| 03 | 65596 | X | 45293 | -0- | -20303 | -0- | 39428 | 2 | 10 | 4 | Y | 5323 | 5266 | 1 | | | 147 |
| | | | | | | | 5855 | 9 | | | | | | | | | |
| *04 | 63480 | X | 44700 | -0- | -18780 | -0- | 38577 | 2 | 26 | 4 | Y | 5543 | 5585 | 1 | | | 105 |
| | | | | | | | 6097 | 9 | | | | | | | | | |

STATE PAPILLON UNIT WELL #: 732H RRCID -> 292486 COMPL. DATE 05/14/2022 TOTAL DEPTH 10430 PERF.10586 - 20519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 166500 | X | 48145 | -0- | -118355 | -0- | 41221 | 2 | 52 | 4 | Y | 6247 | 6265 | 1 | 23 | 8 | 119 |
| | | | | | | | 6872 | 9 | | | | | | | | | |
| 12 | 172050 | X | 74690 | -0- | -97360 | -0- | 64602 | 2 | 109 | 4 | Y | 9072 | 8987 | 1 | | | 204 |
| | | | | | | | 9979 | 9 | | | | | | | | | |
| 01 | 172050 | X | 67513 | -0- | -104537 | -0- | 58273 | 2 | 44 | 4 | Y | 8360 | 8373 | 1 | | | 191 |
| | | | | | | | 9196 | 9 | | | | | | | | | |
| 02 | 73976 | X | 51933 | -0- | -22043 | -0- | 43813 | 2 | 69 | 4 | Y | 7319 | 7374 | 1 | 13 | 8 | 123 |
| | | | | | | | 8051 | 9 | | | | | | | | | |
| 03 | 74679 | X | 52125 | -0- | -22554 | -0- | 43610 | 2 | 11 | 4 | Y | 7731 | 7631 | 1 | | | 223 |
| | | | | | | | 8504 | 9 | | | | | | | | | |
| *04 | 72270 | X | 58320 | -0- | -13950 | -0- | 50004 | 2 | 41 | 4 | Y | 7523 | 7598 | 1 | | | 148 |
| | | | | | | | 8275 | 9 | | | | | | | | | |

STATE PAPILLON UNIT WELL #: 733H RRCID -> 292522 COMPL. DATE 05/14/2022 TOTAL DEPTH 10458 PERF.10432 - 20521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 135900 | X | 91464 | -0- | -44436 | -0- | 74611 | 2 | 83 | 4 | Y | 15245 | 15189 | 1 | 56 | 8 | 294 |
| | | | | | | | 16770 | 9 | | | | | | | | | |
| 12 | 140430 | X | 84272 | -0- | -56158 | -0- | 69702 | 2 | 91 | 4 | Y | 13163 | 13157 | 1 | | | 300 |
| | | | | | | | 14479 | 9 | | | | | | | | | |
| 01 | 140430 | X | 77853 | -0- | -62577 | -0- | 64976 | 2 | 48 | 4 | Y | 11663 | 11693 | 1 | | | 270 |
| | | | | | | | 12829 | 9 | | | | | | | | | |
| 02 | 80836 | X | 52745 | -0- | -28091 | -0- | 43609 | 2 | 69 | 4 | Y | 8243 | 8359 | 1 | 15 | 8 | 139 |
| | | | | | | | 9067 | 9 | | | | | | | | | |
| 03 | 89497 | X | 65363 | -0- | -24134 | -0- | 54780 | 2 | 63 | 4 | Y | 9564 | 9431 | 1 | | | 272 |
| | | | | | | | 10520 | 9 | | | | | | | | | |
| *04 | 86610 | X | 62290 | -0- | -24320 | -0- | 52156 | 2 | 34 | 4 | Y | 9182 | 9275 | 1 | | | 179 |
| | | | | | | | 10100 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE PAPILLON UNIT WELL #: 761H RRCID -> 292604 COMPL. DATE 05/14/2022 TOTAL DEPTH 10914 PERF.10836 - 20982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 156780 | X | 84248 | -0- | -72532 | -0- | 75532 | 2 | 84 | 4 | Y | 7847 | 7826 | 1 | 29 | 8 | 147 |
| | | | | | | | 8632 | 9 | | | | | | | | | |
| 12 | 162006 | X | 85759 | -0- | -76247 | -0- | 77458 | 2 | 102 | 4 | Y | 7454 | 7438 | 1 | | | 163 |
| | | | | | | | 8199 | 9 | | | | | | | | | |
| 01 | 162006 | X | 78472 | -0- | -83534 | -0- | 70949 | 2 | 53 | 4 | Y | 6791 | 6805 | 1 | | | 149 |
| | | | | | | | 7470 | 9 | | | | | | | | | |
| 02 | 80920 | X | 65931 | -0- | -14989 | -0- | 59742 | 2 | 95 | 4 | Y | 5540 | 5590 | 1 | 10 | 8 | 89 |
| | | | | | | | 6094 | 9 | | | | | | | | | |
| 03 | 89590 | X | 57634 | -0- | -31956 | -0- | 52250 | 2 | 13 | 4 | Y | 4883 | 4838 | 1 | | | 134 |
| | | | | | | | 5371 | 9 | | | | | | | | | |
| *04 | 84240 | X | 64008 | -0- | -20232 | -0- | 57631 | 2 | 38 | 4 | Y | 5763 | 5788 | 1 | | | 109 |
| | | | | | | | 6339 | 9 | | | | | | | | | |

POLARIS 7 WELL #: 731H RRCID -> 292656 COMPL. DATE 09/19/2021 TOTAL DEPTH 12359 PERF.12650 - 17193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37320 | X | 29628 | -0- | -7692 | -0- | 22147 | 2 | 37 | 4 | Y | 6767 | 6709 | 0 | 42 | 1 | 76 |
| | | | | | | | 7444 | 9 | | | | | 16 | 8 | | | |
| 12 | 38502 | X | 30271 | -0- | -8231 | -0- | 22552 | 2 | 81 | 4 | Y | 6944 | 6891 | 0 | 34 | 1 | 87 |
| | | | | | | | 7638 | 9 | | | | | 8 | 8 | | | |
| 01 | 0 | | 28914 | -0- | 28914 | 28914 | 21597 | 2 | 43 | 4 | Y | 6613 | 6523 | 0 | 48 | 1 | 112 |
| | | | | | | | 7274 | 9 | | | | | 17 | 8 | | | |
| 02 | 54465 | X | 25551 | -0- | -28914 | -0- | 19135 | 2 | 60 | 4 | Y | 5778 | 5767 | 0 | 45 | 1 | 78 |
| | | | | | | | 6356 | 9 | | | | | | | | | |
| 03 | 30752 | X | 28203 | -0- | -2549 | -0- | 21343 | 2 | 54 | 4 | Y | 6187 | 6150 | 0 | 50 | 1 | 65 |
| | | | | | | | 6806 | 9 | | | | | | | | | |
| 04 | 29640 | X | 26692 | -0- | -2948 | -0- | 20466 | 2 | 25 | 4 | Y | 5637 | 5599 | 0 | 27 | 1 | 43 |
| | | | | | | | 6201 | 9 | | | | | 33 | 8 | | | |

POLARIS 7 WELL #: 732H RRCID -> 292659 COMPL. DATE 09/20/2021 TOTAL DEPTH 12414 PERF.12750 - 17393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29580 | X | 22418 | -0- | -7162 | -0- | 16484 | 2 | 32 | 4 | Y | 5365 | 5322 | 0 | 31 | 1 | 60 |
| | | | | | | | 5902 | 9 | | | | | 10 | 8 | | | |
| 12 | 29388 | X | 22054 | -0- | -7334 | -0- | 16116 | 2 | 68 | 4 | Y | 5336 | 5300 | 0 | 24 | 1 | 67 |
| | | | | | | | 5870 | 9 | | | | | 5 | 8 | | | |
| 01 | 0 | | 20845 | -0- | 20845 | 20845 | 15168 | 2 | 37 | 4 | Y | 5127 | 5063 | 0 | 34 | 1 | 87 |
| | | | | | | | 5640 | 9 | | | | | 10 | 8 | | | |
| 02 | 39213 | X | 18368 | -0- | -20845 | -0- | 13459 | 2 | 48 | 4 | Y | 4419 | 4420 | 0 | 26 | 1 | 60 |
| | | | | | | | 4861 | 9 | | | | | | | | | |
| 03 | 22074 | X | 22074 | -0- | -0- | -0- | 15721 | 2 | 46 | 4 | Y | 5734 | 5704 | 0 | 30 | 1 | 60 |
| | | | | | | | 6307 | 9 | | | | | | | | | |
| 04 | 21953 | X | 21953 | -0- | -0- | -0- | 14965 | 2 | 21 | 4 | Y | 6334 | 6309 | 0 | 16 | 1 | 49 |
| | | | | | | | 6967 | 9 | | | | | 20 | 8 | | | |

MCGREGOR C UNIT WELL #: 731H RRCID -> 292701 COMPL. DATE 01/23/2022 TOTAL DEPTH 12255 PERF.12364 - 22296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 799 | -0- | 799 | 799 | 225 | 2 | 81 | 4 | Y | 448 | 515 | 0 | 6 | 1 | 2 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 12 | 0 | | 8570 | -0- | 8570 | 9369 | 4818 | 2 | 160 | 4 | Y | 3265 | 3220 | 0 | 23 | 1 | 24 |
| | | | | | | | 3592 | 9 | | | | | | | | | |
| 01 | 0 | | 13455 | -0- | 13455 | 22824 | 9167 | 2 | 272 | 4 | Y | 3651 | 3600 | 0 | 53 | 1 | 22 |
| | | | | | | | 4016 | 9 | | | | | | | | | |
| 02 | 37663 | X | 14839 | -0- | -22824 | -0- | 9773 | 2 | 129 | 4 | Y | 4488 | 4426 | 0 | 58 | 1 | 26 |
| | | | | | | | 4937 | 9 | | | | | | | | | |
| 03 | 17865 | X | 17865 | -0- | -0- | -0- | 11628 | 2 | 179 | 4 | Y | 5507 | 5449 | 0 | 50 | 1 | 34 |
| | | | | | | | 6058 | 9 | | | | | | | | | |
| 04 | 13020 | X | 11879 | -0- | -1141 | -0- | 7319 | 2 | 113 | 4 | Y | 4043 | 4025 | 0 | 26 | 1 | 26 |
| | | | | | | | 4447 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE OREDIGGER UNIT WELL #: 751H RRCID -> 292847 COMPL. DATE 03/09/2023 TOTAL DEPTH 10913 PERF.11150 - 20308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 266490 | X | 159741 | -0- | -106749 | -0- | 197 | 1 | 151882 | 2 | Y | 6675 | 6140 | 0 | 518 | 1 | 68 |
| | | | | | | | 319 | 4 | 7343 | 9 | | | | | | | |
| 12 | 238204 | X | 147879 | -0- | -90325 | -0- | 273 | 1 | 140672 | 2 | Y | 5770 | 5385 | 0 | 421 | 1 | 31 |
| | | | | | | | 587 | 4 | 6347 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 151051 | -0- | 151051 | 151051 | 212 | 1 | 144240 | 2 | Y | 5920 | 5514 | 0 | 402 | 1 | 35 |
| | | | | | | | 87 | 4 | 6512 | 9 | | | | | | | |
| 02 | 288256 | X | 137205 | -0- | -151051 | -0- | 231 | 1 | 131433 | 2 | Y | 4979 | 4540 | 0 | 430 | 1 | 32 |
| | | | | | | | 64 | 4 | 5477 | 9 | | | 12 | 8 | | | |
| 03 | 187891 | X | 108839 | -0- | -79052 | -0- | 234 | 1 | 105264 | 2 | Y | 2999 | 2720 | 0 | 284 | 1 | 22 |
| | | | | | | | 42 | 4 | 3299 | 9 | | | 5 | 8 | | | |
| 04 | 159750 | X | 96448 | -0- | -63302 | -0- | 265 | 1 | 93051 | 2 | Y | 2839 | 2582 | 0 | 262 | 1 | 17 |
| | | | | | | | 9 | 4 | 3123 | 9 | | | | | | | |

STATE OREDIGGER UNIT WELL #: 752H RRCID -> 292848 COMPL. DATE 03/09/2023 TOTAL DEPTH 10939 PERF.11200 - 20344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 233880 | X | 140613 | -0- | -93267 | -0- | 176 | 1 | 135647 | 2 | Y | 4095 | 3635 | 0 | 451 | 1 | 40 |
| | | | | | | | 285 | 4 | 4505 | 9 | | | | | | | |
| 12 | 209095 | X | 131000 | -0- | -78095 | -0- | 245 | 1 | 126209 | 2 | Y | 3653 | 3316 | 0 | 358 | 1 | 19 |
| | | | | | | | 528 | 4 | 4018 | 9 | | | | | | | |
| 01 | 0 | | 133392 | -0- | 133392 | 133392 | 190 | 1 | 128946 | 2 | Y | 3798 | 3456 | 0 | 339 | 1 | 22 |
| | | | | | | | 78 | 4 | 4178 | 9 | | | | | | | |
| 02 | 241618 | X | 108226 | -0- | -133392 | -0- | 185 | 1 | 104730 | 2 | Y | 2964 | 2634 | 0 | 325 | 1 | 19 |
| | | | | | | | 51 | 4 | 3260 | 9 | | | 8 | 8 | | | |
| 03 | 164300 | X | 104545 | -0- | -59755 | -0- | 216 | 1 | 101240 | 2 | Y | 2773 | 2511 | 0 | 258 | 1 | 20 |
| | | | | | | | 39 | 4 | 3050 | 9 | | | 3 | 8 | | | |
| 04 | 140610 | X | 85571 | -0- | -55039 | -0- | 238 | 1 | 82950 | 2 | Y | 2159 | 1945 | 0 | 221 | 1 | 13 |
| | | | | | | | 8 | 4 | 2375 | 9 | | | | | | | |

STATE OREDIGGER UNIT WELL #: 753H RRCID -> 292849 COMPL. DATE 03/22/2023 TOTAL DEPTH 10955 PERF.11150 - 20381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 292050 | X | 181524 | -0- | -110526 | -0- | 230 | 1 | 176811 | 2 | Y | 3737 | 3225 | 0 | 503 | 1 | 36 |
| | | | | | | | 372 | 4 | 4111 | 9 | | | | | | | |
| 12 | 262663 | X | 166073 | -0- | -96590 | -0- | 314 | 1 | 161064 | 2 | Y | 3655 | 3127 | 0 | 546 | 1 | 18 |
| | | | | | | | 674 | 4 | 4021 | 9 | | | | | | | |
| 01 | 0 | | 159836 | -0- | 159836 | 159836 | 229 | 1 | 155716 | 2 | Y | 3452 | 2959 | 0 | 492 | 1 | 19 |
| | | | | | | | 94 | 4 | 3797 | 9 | | | | | | | |
| 02 | 303829 | X | 143993 | -0- | -159836 | -0- | 247 | 1 | 140201 | 2 | Y | 3161 | 2629 | 0 | 520 | 1 | 19 |
| | | | | | | | 68 | 4 | 3477 | 9 | | | 12 | 8 | | | |
| 03 | 193936 | X | 135403 | -0- | -58533 | -0- | 282 | 1 | 131921 | 2 | Y | 2860 | 2452 | 0 | 402 | 1 | 20 |
| | | | | | | | 54 | 4 | 3146 | 9 | | | 5 | 8 | | | |
| 04 | 181530 | X | 99433 | -0- | -82097 | -0- | 289 | 1 | 96884 | 2 | Y | 2045 | 1745 | 0 | 308 | 1 | 12 |
| | | | | | | | 10 | 4 | 2250 | 9 | | | | | | | |

STATE OREDIGGER UNIT WELL #: 754H RRCID -> 292854 COMPL. DATE 03/22/2023 TOTAL DEPTH 11026 PERF.11100 - 20495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 166948 | X | 166948 | -0- | -0- | -0- | 209 | 1 | 160684 | 2 | Y | 5197 | 4377 | 0 | 809 | 1 | 49 |
| | | | | | | | 338 | 4 | 5717 | 9 | | | | | | | |
| 12 | 146444 | X | 146444 | -0- | -0- | -0- | 272 | 1 | 139901 | 2 | Y | 5147 | 4569 | 0 | 600 | 1 | 26 |
| | | | | | | | 609 | 4 | 5662 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 158279 | -0- | 158279 | 158279 | 225 | 1 | 152735 | 2 | Y | 4752 | 4141 | 0 | 610 | 1 | 27 |
| | | | | | | | 92 | 4 | 5227 | 9 | | | | | | | |
| 02 | 301461 | X | 143182 | -0- | -158279 | -0- | 243 | 1 | 138171 | 2 | Y | 4274 | 3615 | 0 | 648 | 1 | 26 |
| | | | | | | | 67 | 4 | 4701 | 9 | | | 12 | 8 | | | |
| 03 | 199206 | X | 132423 | -0- | -66783 | -0- | 271 | 1 | 127716 | 2 | Y | 3979 | 3479 | 0 | 493 | 1 | 28 |
| | | | | | | | 59 | 4 | 4377 | 9 | | | 5 | 8 | | | |
| 04 | 166950 | X | 97859 | -0- | -69091 | -0- | 270 | 1 | 94625 | 2 | Y | 2685 | 2317 | 0 | 381 | 1 | 15 |
| | | | | | | | 10 | 4 | 2954 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
CASSINI 7 UNIT WELL #: 705HR RRCID -> 292865 COMPL. DATE 06/01/2022 TOTAL DEPTH 11830 PERF.11811 - 16716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 442837 | X | 21344 | -0- | -421493 | -0- | 77 | 1 | 14237 | 2 | Y | 6336 | 6397 | 0 | 25 | 1 | 74 |
| | | | | | | | 60 | 4 | 6970 | 9 | | | 19 | 8 | | | |
| 12 | 28827 | X | 28827 | -0- | -0- | -0- | 29 | 1 | 18410 | 2 | Y | 9377 | 9176 | 0 | 196 | 1 | 64 |
| | | | | | | | 73 | 4 | 10315 | 9 | | | 15 | 8 | | | |
| 01 | 27345 | X | 27345 | -0- | -0- | -0- | 126 | 1 | 17400 | 2 | Y | 8639 | 8524 | 0 | 44 | 1 | 107 |
| | | | | | | | 316 | 4 | 9503 | 9 | | | 28 | 8 | | | |
| 02 | 35672 | X | 19890 | -0- | -15782 | -0- | 155 | 1 | 14013 | 2 | Y | 4883 | 4347 | 0 | 630 | 1 | 13 |
| | | | | | | | 351 | 4 | 5371 | 9 | | | | | | | |
| 03 | 39494 | X | 6300 | -0- | -33194 | -0- | 41 | 1 | 4486 | 2 | Y | 1564 | 1480 | 0 | 94 | 1 | 3 |
| | | | | | | | 53 | 4 | 1720 | 9 | | | | | | | |
| *04 | 27900 | X | 26857 | -0- | -1043 | -0- | 192 | 1 | 18002 | 2 | Y | 7786 | 7713 | 0 | 27 | 1 | 12 |
| | | | | | | | 98 | 4 | 8565 | 9 | | | 37 | 8 | | | |

CASSINI 7 UNIT WELL #: 714H RRCID -> 292866 COMPL. DATE 06/03/2022 TOTAL DEPTH 11854 PERF.11838 - 16698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 333963 | X | 25307 | -0- | -308656 | -0- | 120 | 1 | 17558 | 2 | Y | 6850 | 6843 | 0 | 33 | 1 | 80 |
| | | | | | | | 94 | 4 | 7535 | 9 | | | 14 | 8 | | | |
| 12 | 26164 | X | 18143 | -0- | -8021 | -0- | 27 | 1 | 12369 | 2 | Y | 5161 | 5089 | 0 | 113 | 1 | 35 |
| | | | | | | | 70 | 4 | 5677 | 9 | | | 4 | 8 | | | |
| 01 | 26164 | X | 3323 | -0- | -22841 | -0- | 22 | 1 | 2194 | 2 | Y | 980 | 997 | 0 | 4 | 1 | 12 |
| | | | | | | | 29 | 4 | 1078 | 9 | | | 2 | 8 | | | |
| 02 | 31500 | X | 10842 | -0- | -20658 | -0- | 116 | 1 | 7852 | 2 | Y | 2373 | 2079 | 0 | 300 | 1 | 6 |
| | | | | | | | 264 | 4 | 2610 | 9 | | | | | | | |
| 03 | 34875 | X | 2083 | -0- | -32792 | -0- | 19 | 1 | 1412 | 2 | Y | 571 | 543 | 0 | 33 | 1 | 1 |
| | | | | | | | 24 | 4 | 628 | 9 | | | | | | | |
| *04 | 25320 | X | 14873 | -0- | -10447 | -0- | 156 | 1 | 9707 | 2 | Y | 4483 | 4421 | 0 | 11 | 1 | 7 |
| | | | | | | | 79 | 4 | 4931 | 9 | | | 45 | 8 | | | |

CASSINI 7 UNIT WELL #: 715H RRCID -> 292867 COMPL. DATE 06/01/2022 TOTAL DEPTH 11876 PERF.11902 - 16735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 377114 | X | 17269 | -0- | -359845 | -0- | 83 | 1 | 11960 | 2 | Y | 4692 | 4731 | 0 | 27 | 1 | 55 |
| | | | | | | | 65 | 4 | 5161 | 9 | | | 12 | 8 | | | |
| 12 | 23963 | X | 20682 | -0- | -3281 | -0- | 29 | 1 | 14255 | 2 | Y | 5750 | 5628 | 0 | 130 | 1 | 39 |
| | | | | | | | 73 | 4 | 6325 | 9 | | | 8 | 8 | | | |
| 01 | 23963 | X | 9611 | -0- | -14352 | -0- | 51 | 1 | 6510 | 2 | Y | 2712 | 2696 | 0 | 13 | 1 | 34 |
| | | | | | | | 67 | 4 | 2983 | 9 | | | 8 | 8 | | | |
| 02 | 21644 | X | 12691 | -0- | -8953 | -0- | 127 | 1 | 9044 | 2 | Y | 2937 | 2591 | 0 | 372 | 1 | 8 |
| | | | | | | | 289 | 4 | 3231 | 9 | | | | | | | |
| 03 | 23963 | X | 5579 | -0- | -18384 | -0- | 48 | 1 | 3952 | 2 | Y | 1380 | 1306 | 0 | 80 | 1 | 2 |
| | | | | | | | 61 | 4 | 1518 | 9 | | | | | | | |
| *04 | 21657 | X | 21657 | -0- | -0- | -0- | 175 | 1 | 14142 | 2 | Y | 6592 | 6532 | 0 | 17 | 1 | 10 |
| | | | | | | | 89 | 4 | 7251 | 9 | | | 35 | 8 | | | |

CASSINI 7 UNIT WELL #: 734H RRCID -> 292868 COMPL. DATE 06/03/2022 TOTAL DEPTH 12191 PERF.12164 - 17066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 413793 | X | 35146 | -0- | -378647 | -0- | 148 | 1 | 26959 | 2 | Y | 7202 | 7169 | 0 | 54 | 1 | 84 |
| | | | | | | | 117 | 4 | 7922 | 9 | | | 21 | 8 | | | |
| 12 | 175522 | X | 36521 | -0- | -139001 | -0- | 39 | 1 | 28430 | 2 | Y | 7229 | 7080 | 0 | 176 | 1 | 49 |
| | | | | | | | 100 | 4 | 7952 | 9 | | | 8 | 8 | | | |
| 01 | 175522 | X | 29605 | -0- | -145917 | -0- | 144 | 1 | 22748 | 2 | Y | 5758 | 5668 | 0 | 47 | 1 | 71 |
| | | | | | | | 379 | 4 | 6334 | 9 | | | 21 | 8 | | | |
| 02 | 48076 | X | 19340 | -0- | -28736 | -0- | 162 | 1 | 15300 | 2 | Y | 3191 | 2833 | 0 | 420 | 1 | 9 |
| | | | | | | | 368 | 4 | 3510 | 9 | | | | | | | |
| 03 | 46376 | X | 6428 | -0- | -39948 | -0- | 33 | 1 | 4699 | 2 | Y | 1504 | 1421 | 0 | 89 | 1 | 3 |
| | | | | | | | 42 | 4 | 1654 | 9 | | | | | | | |
| *04 | 35340 | X | 32454 | -0- | -2886 | -0- | 221 | 1 | 23926 | 2 | Y | 7450 | 7369 | 0 | 30 | 1 | 11 |
| | | | | | | | 112 | 4 | 8195 | 9 | | | 43 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
CASSINI 7 UNIT WELL #: 705H RRCID -> 292889 COMPL. DATE 03/09/2022 TOTAL DEPTH 11123 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASSINI 7 UNIT WELL #: 733H RRCID -> 292928 COMPL. DATE 06/01/2022 TOTAL DEPTH 12196 PERF. 12178 - 17073

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 400660 | X | 39232 | -0- | -361428 | -0- | 156 | 1 | 29819 | 2 | Y | 8304 | 8263 | 0 | 56 | 1 | 96 |
| | | | | | | | 123 | 4 | 9134 | 9 | | | 20 | 8 | | | |
| 12 | 87048 | X | 39538 | -0- | -47510 | -0- | 41 | 1 | 30695 | 2 | Y | 7907 | 7753 | 0 | 189 | 1 | 53 |
| | | | | | | | 104 | 4 | 8698 | 9 | | | 8 | 8 | | | |
| 01 | 87048 | X | 7901 | -0- | -79147 | -0- | 34 | 1 | 5976 | 2 | Y | 1678 | 1694 | 0 | 12 | 1 | 21 |
| | | | | | | | 45 | 4 | 1846 | 9 | | | 4 | 8 | | | |
| 02 | 63056 | X | 10628 | -0- | -52428 | -0- | 122 | 1 | 8841 | 2 | Y | 1262 | 1109 | 0 | 171 | 1 | 3 |
| | | | | | | | 277 | 4 | 1388 | 9 | | | | | | | |
| 03 | 69812 | X | 4351 | -0- | -65461 | -0- | 28 | 1 | 3277 | 2 | Y | 918 | 864 | 0 | 55 | 1 | 2 |
| | | | | | | | 36 | 4 | 1010 | 9 | | | | | | | |
| *04 | 39240 | X | 29572 | -0- | -9668 | -0- | 192 | 1 | 18260 | 2 | Y | 10021 | 9923 | 0 | 22 | 1 | 15 |
| | | | | | | | 97 | 4 | 11023 | 9 | | | 63 | 8 | | | |

STATE MUDDY WATERS UNIT WELL #: 711H RRCID -> 292939 COMPL. DATE 04/15/2022 TOTAL DEPTH 8998 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE MUDDY WATERS UNIT WELL #: 731H RRCID -> 292945 COMPL. DATE 04/08/2022 TOTAL DEPTH 9230 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE MUDDY WATERS UNIT WELL #: 732H RRCID -> 292946 COMPL. DATE 04/18/2022 TOTAL DEPTH 9265 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE MUDDY WATERS UNIT WELL #: 733H RRCID -> 292947 COMPL. DATE 04/21/2022 TOTAL DEPTH 9221 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE MUDDY WATERS UNIT WELL #: 751H RRCID -> 292948 COMPL. DATE 04/27/2022 TOTAL DEPTH 10209 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TITAN 7 UNIT WELL #: 6H RRCID -> 292965 COMPL. DATE 11/15/2021 TOTAL DEPTH 11787 PERF. 11867 - 16646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33510 | X | 27797 | -0- | -5713 | -0- | 20640 | 2 | 53 | 4 | Y | 6458 | 6360 | 0 | 49 | 1 | 88 |
| | | | | | | | 7104 | 9 | | | | | 16 | 8 | | | |
| 12 | 34627 | X | 26977 | -0- | -7650 | -0- | 19843 | 2 | 301 | 4 | Y | 6212 | 6189 | 0 | 37 | 1 | 68 |
| | | | | | | | 6833 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 26576 | -0- | 26576 | 26576 | 20033 | 2 | 41 | 4 | Y | 5911 | 5850 | 0 | 55 | 1 | 57 |
| | | | | | | | 6502 | 9 | | | | | 17 | 8 | | | |
| 02 | 45387 | X | 18811 | -0- | -26576 | -0- | 13890 | 2 | 110 | 4 | Y | 4374 | 4315 | 0 | 42 | 1 | 74 |
| | | | | | | | 4811 | 9 | | | | | | | | | |
| 03 | 28737 | X | 16303 | -0- | -12434 | -0- | 12004 | 2 | 106 | 4 | Y | 3812 | 3784 | 0 | 35 | 1 | 67 |
| | | | | | | | 4193 | 9 | | | | | | | | | |
| 04 | 27810 | X | 13456 | -0- | -14354 | -0- | 9390 | 2 | 38 | 4 | Y | 3662 | 3626 | 0 | 16 | 1 | 68 |
| | | | | | | | 4028 | 9 | | | | | 19 | 8 | | | |

LINK VJ RANCH 24-13 K WELL #: 734H RRCID -> 292967 COMPL. DATE 07/10/2022 TOTAL DEPTH 11642 PERF. 11756 - 21680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86670 | X | 50388 | -0- | -36282 | -0- | 41664 | 2 | 318 | 4 | Y | 7642 | 7662 | 1 | | | 70 |
| | | | | | | | 8406 | 9 | | | | | | | | | |
| 12 | 70370 | X | 46120 | -0- | -24250 | -0- | 38088 | 2 | 432 | 4 | Y | 6909 | 6863 | 1 | 13 | 8 | 103 |
| | | | | | | | 7600 | 9 | | | | | | | | | |
| 01 | 0 | | 44891 | -0- | 44891 | 44891 | 37963 | 2 | 41 | 4 | Y | 6261 | 6245 | 1 | 1 | 8 | 118 |
| | | | | | | | 6887 | 9 | | | | | | | | | |
| 02 | 84696 | X | 39805 | -0- | -44891 | -0- | 33625 | 2 | 101 | 4 | Y | 5526 | 5523 | 1 | | | 121 |
| | | | | | | | 6079 | 9 | | | | | | | | | |
| 03 | 48174 | X | 45479 | -0- | -2695 | -0- | 38172 | 2 | 66 | 4 | Y | 6583 | 6650 | 1 | | | 54 |
| | | | | | | | 7241 | 9 | | | | | | | | | |
| 04 | 46620 | X | 40938 | -0- | -5682 | -0- | 34597 | 2 | 35 | 4 | Y | 5733 | 5640 | 1 | 25 | 8 | 122 |
| | | | | | | | 6306 | 9 | | | | | | | | | |

LINK VJ RANCH 24-13 J WELL #: 733H RRCID -> 293032 COMPL. DATE 07/09/2022 TOTAL DEPTH 11660 PERF. 11746 - 21865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82920 | X | 54700 | -0- | -28220 | -0- | 44045 | 2 | 375 | 4 | Y | 9345 | 9350 | 1 | | | 86 |
| | | | | | | | 10280 | 9 | | | | | | | | | |
| 12 | 78678 | X | 52963 | -0- | -25715 | -0- | 43263 | 2 | 545 | 4 | Y | 8323 | 8269 | 1 | 16 | 8 | 124 |
| | | | | | | | 9155 | 9 | | | | | | | | | |
| 01 | 0 | | 39447 | -0- | 39447 | 39447 | 33026 | 2 | 40 | 4 | Y | 5801 | 5815 | 1 | 1 | 8 | 109 |
| | | | | | | | 6381 | 9 | | | | | | | | | |
| 02 | 81746 | X | 42299 | -0- | -39447 | -0- | 34519 | 2 | 114 | 4 | Y | 6969 | 6926 | 1 | | | 152 |
| | | | | | | | 7666 | 9 | | | | | | | | | |
| 03 | 53816 | X | 39565 | -0- | -14251 | -0- | 31461 | 2 | 57 | 4 | Y | 7315 | 7407 | 1 | | | 60 |
| | | | | | | | 8047 | 9 | | | | | | | | | |
| 04 | 52080 | X | 42962 | -0- | -9118 | -0- | 34807 | 2 | 34 | 4 | Y | 7383 | 7264 | 1 | 22 | 8 | 157 |
| | | | | | | | 8121 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
LINK VJ RANCH 24-13 L WELL #: 752H RRCID -> 293035 COMPL. DATE 04/06/2022 TOTAL DEPTH 12041 PERF.12100 - 22278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 197640 | X | 129212 | -0- | -68428 | -0- | 116491 | 2 | 756 | 4 | Y | 10877 | 10906 | 1 | | | 93 |
| | | | | | | | 11965 | 9 | | | | | | | | | |
| 12 | 204228 | X | 148934 | -0- | -55294 | -0- | 134083 | 2 | 1254 | 4 | Y | 12361 | 12256 | 1 | 23 | 8 | 175 |
| | | | | | | | 13597 | 9 | | | | | | | | | |
| 01 | 0 | | 125366 | -0- | 125366 | 125366 | 115321 | 2 | 97 | 4 | Y | 9044 | 9057 | 1 | 2 | 8 | 160 |
| | | | | | | | 9948 | 9 | | | | | | | | | |
| 02 | 221895 | X | 96529 | -0- | -125366 | -0- | 87654 | 2 | 210 | 4 | Y | 7877 | 7873 | 1 | | | 164 |
| | | | | | | | 8665 | 9 | | | | | | | | | |
| 03 | 148924 | X | 88628 | -0- | -60296 | -0- | 79495 | 2 | 100 | 4 | Y | 8212 | 8317 | 1 | | | 59 |
| | | | | | | | 9033 | 9 | | | | | | | | | |
| 04 | 144120 | X | 94879 | -0- | -49241 | -0- | 86253 | 2 | 98 | 4 | Y | 7753 | 7605 | 1 | 53 | 8 | 154 |
| | | | | | | | 8528 | 9 | | | | | | | | | |

CASSINI 7 UNIT WELL #: 703H RRCID -> 293049 COMPL. DATE 06/01/2022 TOTAL DEPTH 11804 PERF.11835 - 16708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 415240 | X | 35064 | -0- | -380176 | -0- | 140 | 1 | 24287 | 2 | Y | 9570 | 9543 | 0 | 48 | 1 | 111 |
| | | | | | | | 110 | 4 | 10527 | 9 | | | 20 | 8 | | | |
| 12 | 29870 | X | 29870 | -0- | -0- | -0- | 33 | 1 | 20700 | 2 | Y | 8229 | 8094 | 0 | 182 | 1 | 56 |
| | | | | | | | 85 | 4 | 9052 | 9 | | | 8 | 8 | | | |
| 01 | 22723 | X | 5411 | -0- | -17312 | -0- | 27 | 1 | 3659 | 2 | Y | 1536 | 1559 | 0 | 9 | 1 | 19 |
| | | | | | | | 35 | 4 | 1690 | 9 | | | 5 | 8 | | | |
| 02 | 20524 | X | 15368 | -0- | -5156 | -0- | 98 | 1 | 13529 | 2 | Y | 1381 | 1198 | 0 | 198 | 1 | 4 |
| | | | | | | | 222 | 4 | 1519 | 9 | | | | | | | |
| 03 | 22723 | X | 4560 | -0- | -18163 | -0- | 33 | 1 | 3099 | 2 | Y | 1260 | 1189 | 0 | 73 | 1 | 2 |
| | | | | | | | 42 | 4 | 1386 | 9 | | | | | | | |
| *04 | 22650 | X | 16416 | -0- | -6234 | -0- | 161 | 1 | 10872 | 2 | Y | 4819 | 4754 | 0 | 16 | 1 | 7 |
| | | | | | | | 82 | 4 | 5301 | 9 | | | 44 | 8 | | | |

LINK VJ RANCH 24-13 M WELL #: 753H RRCID -> 293057 COMPL. DATE 03/28/2023 TOTAL DEPTH 12013 PERF.12070 - 22375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 178140 | X | 107617 | -0- | -70523 | -0- | 95603 | 2 | 620 | 4 | Y | 10358 | 10392 | 1 | | | 92 |
| | | | | | | | 11394 | 9 | | | | | | | | | |
| 12 | 160332 | X | 50632 | -0- | -109700 | -0- | 44294 | 2 | 413 | 4 | Y | 5386 | 5389 | 1 | 10 | 8 | 79 |
| | | | | | | | 5925 | 9 | | | | | | | | | |
| 01 | 0 | | 89936 | -0- | 89936 | 89936 | 81540 | 2 | 68 | 4 | Y | 7571 | 7512 | 1 | 1 | 8 | 137 |
| | | | | | | | 8328 | 9 | | | | | | | | | |
| 02 | 171645 | X | 81709 | -0- | -89936 | -0- | 73953 | 2 | 177 | 4 | Y | 6890 | 6883 | 1 | | | 144 |
| | | | | | | | 7579 | 9 | | | | | | | | | |
| 03 | 120249 | X | 68056 | -0- | -52193 | -0- | 60448 | 2 | 76 | 4 | Y | 6847 | 6940 | 1 | | | 51 |
| | | | | | | | 7532 | 9 | | | | | | | | | |
| 04 | 107610 | X | 64946 | -0- | -42664 | -0- | 59573 | 2 | 56 | 4 | Y | 4834 | 4757 | 1 | 33 | 8 | 95 |
| | | | | | | | 5317 | 9 | | | | | | | | | |

CASSINI 7 UNIT WELL #: 704H RRCID -> 293060 COMPL. DATE 06/03/2022 TOTAL DEPTH 11803 PERF.11861 - 16731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 433405 | X | 31135 | -0- | -402270 | -0- | 130 | 1 | 21209 | 2 | Y | 8813 | 8793 | 0 | 56 | 1 | 102 |
| | | | | | | | 102 | 4 | 9694 | 9 | | | 20 | 8 | | | |
| 12 | 32634 | X | 32634 | -0- | -0- | -0- | 35 | 1 | 22764 | 2 | Y | 8860 | 8686 | 0 | 208 | 1 | 60 |
| | | | | | | | 89 | 4 | 9746 | 9 | | | 8 | 8 | | | |
| 01 | 23405 | X | 9121 | -0- | -14284 | -0- | 47 | 1 | 6292 | 2 | Y | 2473 | 2479 | 0 | 13 | 1 | 31 |
| | | | | | | | 62 | 4 | 2720 | 9 | | | 10 | 8 | | | |
| 02 | 21140 | X | 10889 | -0- | -10251 | -0- | 124 | 1 | 8415 | 2 | Y | 1881 | 1662 | 0 | 245 | 1 | 5 |
| | | | | | | | 281 | 4 | 2069 | 9 | | | | | | | |
| 03 | 23405 | X | 2877 | -0- | -20528 | -0- | 21 | 1 | 2018 | 2 | Y | 737 | 698 | 0 | 43 | 1 | 1 |
| | | | | | | | 27 | 4 | 811 | 9 | | | | | | | |
| *04 | 22650 | X | 22110 | -0- | -540 | -0- | 181 | 1 | 14896 | 2 | Y | 6310 | 6216 | 0 | 18 | 1 | 10 |
| | | | | | | | 92 | 4 | 6941 | 9 | | | 67 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE ABSAROKA UNIT WELL #: 734H RRCID -> 293159 COMPL. DATE 06/27/2022 TOTAL DEPTH 10846 PERF.11072 - 18700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 554323 | X | 65796 | -0- | -488527 | -0- | 44 | 1 | 55181 | 2 | Y | 9523 | 9350 | 0 | 217 | 1 | 94 |
| | | | | | | | 96 | 4 | 10475 | 9 | | | 1 | 8 | | | |
| 12 | 167865 | X | 58211 | -0- | -109654 | -0- | 19 | 1 | 49564 | 2 | Y | 7555 | 7436 | 0 | 167 | 1 | 45 |
| | | | | | | | 317 | 4 | 8311 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 63763 | -0- | 63763 | 63763 | 43 | 1 | 54720 | 2 | Y | 8095 | 7890 | 0 | 171 | 1 | 79 |
| | | | | | | | 95 | 4 | 8905 | 9 | | | | | | | |
| 02 | 151620 | X | 46698 | -0- | -104922 | -0- | 34 | 1 | 39574 | 2 | Y | 6391 | 6251 | 0 | 145 | 1 | 73 |
| | | | | | | | 60 | 4 | 7030 | 9 | | | 1 | 8 | | | |
| 03 | 167865 | X | 56721 | -0- | -111144 | -0- | 34 | 1 | 48082 | 2 | Y | 7785 | 7663 | 0 | 117 | 1 | 78 |
| | | | | | | | 41 | 4 | 8564 | 9 | | | | | | | |
| 04 | 65790 | X | 54548 | -0- | -11242 | -0- | 47 | 1 | 45905 | 2 | Y | 7800 | 7660 | 0 | 117 | 1 | 101 |
| | | | | | | | 16 | 4 | 8580 | 9 | | | | | | | |

STATE ABSAROKA UNIT WELL #: 712H RRCID -> 293161 COMPL. DATE 06/27/2022 TOTAL DEPTH 10582 PERF.10764 - 18149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 407545 | X | 48001 | -0- | -359544 | -0- | 31 | 1 | 38842 | 2 | Y | 8230 | 8122 | 0 | 143 | 1 | 82 |
| | | | | | | | 75 | 4 | 9053 | 9 | | | 1 | 8 | | | |
| 12 | 121303 | X | 45100 | -0- | -76203 | -0- | 14 | 1 | 36397 | 2 | Y | 7671 | 7592 | 0 | 114 | 1 | 46 |
| | | | | | | | 251 | 4 | 8438 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 48037 | -0- | 48037 | 48037 | 29 | 1 | 37596 | 2 | Y | 9397 | 9241 | 0 | 110 | 1 | 92 |
| | | | | | | | 75 | 4 | 10337 | 9 | | | | | | | |
| 02 | 109564 | X | 28267 | -0- | -81297 | -0- | 19 | 1 | 22783 | 2 | Y | 4931 | 4889 | 0 | 77 | 1 | 56 |
| | | | | | | | 41 | 4 | 5424 | 9 | | | 1 | 8 | | | |
| 03 | 61225 | X | 26401 | -0- | -34824 | -0- | 16 | 1 | 21901 | 2 | Y | 4041 | 3995 | 0 | 61 | 1 | 41 |
| | | | | | | | 39 | 4 | 4445 | 9 | | | | | | | |
| 04 | 48914 | X | 48914 | -0- | -0- | -0- | 41 | 1 | 40721 | 2 | Y | 7397 | 7223 | 0 | 119 | 1 | 96 |
| | | | | | | | 15 | 4 | 8137 | 9 | | | | | | | |

STATE ABSAROKA UNIT WELL #: 733H RRCID -> 293162 COMPL. DATE 06/27/2022 TOTAL DEPTH 10860 PERF.11052 - 18341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 544334 | X | 71151 | -0- | -473183 | -0- | 47 | 1 | 59309 | 2 | Y | 10636 | 10382 | 0 | 292 | 1 | 105 |
| | | | | | | | 95 | 4 | 11700 | 9 | | | 1 | 8 | | | |
| *12 | 155930 | X | 71207 | -0- | -84723 | -0- | 23 | 1 | 59894 | 2 | Y | 9916 | 9709 | 0 | 252 | 1 | 59 |
| | | | | | | | 382 | 4 | 10908 | 9 | | | 1 | 8 | | | |
| *01 | 155930 | X | 69872 | -0- | -86058 | -0- | 46 | 1 | 59177 | 2 | Y | 9589 | 9323 | 0 | 232 | 1 | 93 |
| | | | | | | | 101 | 4 | 10548 | 9 | | | | | | | |
| *02 | 140840 | X | 59606 | -0- | -81234 | -0- | 43 | 1 | 51011 | 2 | Y | 7705 | 7574 | 0 | 135 | 1 | 88 |
| | | | | | | | 76 | 4 | 8476 | 9 | | | 1 | 8 | | | |
| *03 | 155930 | X | 62962 | -0- | -92968 | -0- | 39 | 1 | 53971 | 2 | Y | 8092 | 7981 | 0 | 117 | 1 | 82 |
| | | | | | | | 51 | 4 | 8901 | 9 | | | | | | | |
| 04 | 150900 | X | 63132 | -0- | -87768 | -0- | 55 | 1 | 54492 | 2 | Y | 7785 | 7642 | 0 | 124 | 1 | 101 |
| | | | | | | | 21 | 4 | 8564 | 9 | | | | | | | |

STATE ABSAROKA UNIT WELL #: 714H RRCID -> 293164 COMPL. DATE 06/27/2022 TOTAL DEPTH 10569 PERF.10848 - 18430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 604112 | X | 70268 | -0- | -533844 | -0- | 44 | 1 | 55947 | 2 | Y | 12891 | 12753 | 0 | 191 | 1 | 129 |
| | | | | | | | 97 | 4 | 14180 | 9 | | | 1 | 8 | | | |
| 12 | 188449 | X | 62590 | -0- | -125859 | -0- | 19 | 1 | 49747 | 2 | Y | 11369 | 11284 | 0 | 145 | 1 | 68 |
| | | | | | | | 318 | 4 | 12506 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 65818 | -0- | 65818 | 65818 | 40 | 1 | 52483 | 2 | Y | 12000 | 11808 | 0 | 142 | 1 | 118 |
| | | | | | | | 95 | 4 | 13200 | 9 | | | | | | | |
| 02 | 170212 | X | 52612 | -0- | -117600 | -0- | 36 | 1 | 42170 | 2 | Y | 9398 | 9264 | 0 | 143 | 1 | 108 |
| | | | | | | | 68 | 4 | 10338 | 9 | | | 1 | 8 | | | |
| 03 | 188449 | X | 55787 | -0- | -132662 | -0- | 32 | 1 | 45016 | 2 | Y | 9721 | 9605 | 0 | 126 | 1 | 98 |
| | | | | | | | 46 | 4 | 10693 | 9 | | | | | | | |
| 04 | 70260 | X | 49542 | -0- | -20718 | -0- | 41 | 1 | 40365 | 2 | Y | 8291 | 8187 | 0 | 94 | 1 | 108 |
| | | | | | | | 16 | 4 | 9120 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
TITAN 7 UNIT WELL #: 732H RRCID -> 293171 COMPL. DATE 08/16/2021 TOTAL DEPTH 1330 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCKNIGHT 29 UNIT WELL #: 4H RRCID -> 293173 COMPL. DATE 06/30/2019 TOTAL DEPTH 11759 PERF.11941 - 16611

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1107874 | X | 12776 | -0- | -1095098 | -0- | 10342 | 2 | 29 | 4 | Y | 2186 | 2102 | 0 | 20 | 1 | 99 |
| | | | | | | | 2405 | 9 | | | | | 5 | 8 | | | |
| 12 | 13071 | X | 13071 | -0- | -0- | -0- | 10414 | 2 | 250 | 4 | Y | 2188 | 2229 | 0 | 15 | 1 | 38 |
| | | | | | | | 2407 | 9 | | | | | 5 | 8 | | | |
| 01 | 0 | | 12506 | -0- | 12506 | 12506 | 10191 | 2 | 28 | 4 | Y | 2079 | 2067 | 0 | 17 | 1 | 27 |
| | | | | | | | 2287 | 9 | | | | | 6 | 8 | | | |
| 02 | 18417 | X | 5911 | -0- | -12506 | -0- | 4752 | 2 | 30 | 4 | Y | 1026 | 1021 | 0 | 9 | 1 | 23 |
| | | | | | | | 1129 | 9 | | | | | | | | | |
| 03 | 2432 | X | 2432 | -0- | -0- | -0- | 1395 | 2 | 14 | 4 | Y | 930 | 909 | 0 | 23 | 1 | 21 |
| | | | | | | | 1023 | 9 | | | | | | | | | |
| 04 | 9386 | X | 9386 | -0- | -0- | -0- | 7836 | 2 | 34 | 4 | Y | 1378 | 1353 | 0 | 8 | 1 | 27 |
| | | | | | | | 1516 | 9 | | | | | 11 | 8 | | | |

STATE ABSAROKA UNIT WELL #: 713H RRCID -> 293186 COMPL. DATE 06/27/2022 TOTAL DEPTH 10564 PERF.10764 - 18241

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 444851 | X | 43537 | -0- | -401314 | -0- | 29 | 1 | 36442 | 2 | Y | 6358 | 6245 | 0 | 156 | 1 | 63 |
| | | | | | | | 72 | 4 | 6994 | 9 | | | 1 | 8 | | | |
| 12 | 146506 | X | 37299 | -0- | -109207 | -0- | 12 | 1 | 31895 | 2 | Y | 4698 | 4616 | 0 | 117 | 1 | 28 |
| | | | | | | | 224 | 4 | 5168 | 9 | | | | | | | |
| 01 | 0 | | 39268 | -0- | 39268 | 39268 | 26 | 1 | 33257 | 2 | Y | 5378 | 5241 | 0 | 113 | 1 | 52 |
| | | | | | | | 69 | 4 | 5916 | 9 | | | | | | | |
| 02 | 132328 | X | 31598 | -0- | -100730 | -0- | 22 | 1 | 25839 | 2 | Y | 5172 | 5061 | 0 | 103 | 1 | 59 |
| | | | | | | | 48 | 4 | 5689 | 9 | | | 1 | 8 | | | |
| 03 | 59396 | X | 30597 | -0- | -28799 | -0- | 18 | 1 | 24758 | 2 | Y | 5263 | 5207 | 0 | 62 | 1 | 53 |
| | | | | | | | 32 | 4 | 5789 | 9 | | | | | | | |
| 04 | 43530 | X | 34275 | -0- | -9255 | -0- | 29 | 1 | 28229 | 2 | Y | 5459 | 5368 | 0 | 73 | 1 | 71 |
| | | | | | | | 12 | 4 | 6005 | 9 | | | | | | | |

VJ RANCH LINK 35-38 B WELL #: 591H RRCID -> 293203 COMPL. DATE 03/17/2020 TOTAL DEPTH 1103 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXCELSIOR 12-7 WELL #: 13H RRCID -> 293209 COMPL. DATE 10/05/2017 TOTAL DEPTH 12235 PERF.12355 - 16975

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1339294 | X | 7460 | -0- | -1331834 | -0- | 141 | 1 | 5624 | 2 | Y | 1525 | 1478 | 0 | 8 | 1 | 82 |
| | | | | | | | 17 | 4 | 1678 | 9 | | | 4 | 8 | | | |
| 12 | 7729 | X | 7729 | -0- | -0- | -0- | 214 | 1 | 5801 | 2 | Y | 1513 | 1548 | 0 | 7 | 1 | 37 |
| | | | | | | | 50 | 4 | 1664 | 9 | | | 3 | 8 | | | |
| 01 | 0 | | 8763 | -0- | 8763 | 8763 | 290 | 1 | 6255 | 2 | Y | 1836 | 1791 | 0 | 11 | 1 | 67 |
| | | | | | | | 198 | 4 | 2020 | 9 | | | 4 | 8 | | | |
| 02 | 16090 | X | 7327 | -0- | -8763 | -0- | 247 | 1 | 5607 | 2 | Y | 1257 | 1266 | 0 | 10 | 1 | 47 |
| | | | | | | | 90 | 4 | 1383 | 9 | | | 1 | 8 | | | |
| 03 | 8370 | X | 8370 | -0- | -0- | -0- | 57 | 1 | 6455 | 2 | Y | 1663 | 1640 | 0 | 11 | 1 | 59 |
| | | | | | | | 29 | 4 | 1829 | 9 | | | | | | | |
| 04 | 8081 | X | 8081 | -0- | -0- | -0- | 231 | 1 | 6047 | 2 | Y | 1529 | 1500 | 0 | 6 | 1 | 74 |
| | | | | | | | 121 | 4 | 1682 | 9 | | | 8 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE ABSAROKA UNIT WELL #: 735H RRCID -> 293214 COMPL. DATE 06/27/2022 TOTAL DEPTH 10848 PERF.11314 - 18988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 718516 | X | 82672 | -0- | -635844 | -0- | 53 | 1 | 67417 | 2 | Y | 13725 | 13503 | 0 | 310 | 1 | 136 |
| | | | | | | | 104 | 4 | 15098 | 9 | | | 1 | 8 | | | |
| 12 | 196354 | X | 85461 | -0- | -110893 | -0- | 26 | 1 | 69579 | 2 | Y | 14022 | 13800 | 0 | 273 | 1 | 84 |
| | | | | | | | 432 | 4 | 15424 | 9 | | | 1 | 8 | | | |
| 01 | 196354 | X | 84836 | -0- | -111518 | -0- | 54 | 1 | 70125 | 2 | Y | 13219 | 12918 | 0 | 256 | 1 | 129 |
| | | | | | | | 116 | 4 | 14541 | 9 | | | | | | | |
| 02 | 177352 | X | 72663 | -0- | -104689 | -0- | 51 | 1 | 60460 | 2 | Y | 10968 | 10723 | 0 | 247 | 1 | 125 |
| | | | | | | | 87 | 4 | 12065 | 9 | | | 2 | 8 | | | |
| 03 | 196354 | X | 77891 | -0- | -118463 | -0- | 46 | 1 | 64896 | 2 | Y | 11718 | 11507 | 0 | 218 | 1 | 118 |
| | | | | | | | 59 | 4 | 12890 | 9 | | | | | | | |
| 04 | 82710 | X | 64559 | -0- | -18151 | -0- | 54 | 1 | 53747 | 2 | Y | 9765 | 9568 | 0 | 189 | 1 | 126 |
| | | | | | | | 16 | 4 | 10742 | 9 | | | | | | | |

STATE ABSAROKA UNIT WELL #: 751H RRCID -> 293216 COMPL. DATE 03/26/2023 TOTAL DEPTH 11111 PERF.11401 - 18660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1183733 | X | 174918 | -0- | -1008815 | -0- | 127 | 1 | 159063 | 2 | Y | 14077 | 13558 | 0 | 581 | 1 | 137 |
| | | | | | | | 243 | 4 | 15485 | 9 | | | 1 | 8 | | | |
| 12 | 270568 | X | 178307 | -0- | -92261 | -0- | 62 | 1 | 161624 | 2 | Y | 14330 | 13879 | 0 | 503 | 1 | 84 |
| | | | | | | | 858 | 4 | 15763 | 9 | | | 1 | 8 | | | |
| 01 | 270568 | X | 172517 | -0- | -98051 | -0- | 124 | 1 | 157711 | 2 | Y | 13145 | 12646 | 0 | 457 | 1 | 126 |
| | | | | | | | 222 | 4 | 14460 | 9 | | | | | | | |
| 02 | 244384 | X | 150150 | -0- | -94234 | -0- | 119 | 1 | 137972 | 2 | Y | 10808 | 10364 | 0 | 447 | 1 | 121 |
| | | | | | | | 170 | 4 | 11889 | 9 | | | 2 | 8 | | | |
| 03 | 270568 | X | 148243 | -0- | -122325 | -0- | 99 | 1 | 136972 | 2 | Y | 10059 | 9716 | 0 | 365 | 1 | 99 |
| | | | | | | | 107 | 4 | 11065 | 9 | | | | | | | |
| 04 | 174930 | X | 127318 | -0- | -47612 | -0- | 121 | 1 | 118050 | 2 | Y | 8284 | 7949 | 0 | 329 | 1 | 105 |
| | | | | | | | 35 | 4 | 9112 | 9 | | | | | | | |

STATE ABSAROKA UNIT WELL #: 762H RRCID -> 293217 COMPL. DATE 06/27/2022 TOTAL DEPTH 11354 PERF.11599 - 19087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 939886 | X | 106320 | -0- | -833566 | -0- | 79 | 1 | 98822 | 2 | Y | 6603 | 6291 | 0 | 351 | 1 | 63 |
| | | | | | | | 156 | 4 | 7263 | 9 | | | 1 | 8 | | | |
| 12 | 296019 | X | 96654 | -0- | -199365 | -0- | 35 | 1 | 90302 | 2 | Y | 5249 | 5008 | 0 | 274 | 1 | 30 |
| | | | | | | | 543 | 4 | 5774 | 9 | | | | | | | |
| 01 | 296019 | X | 97830 | -0- | -198189 | -0- | 72 | 1 | 91522 | 2 | Y | 5531 | 5251 | 0 | 258 | 1 | 52 |
| | | | | | | | 152 | 4 | 6084 | 9 | | | | | | | |
| 02 | 267372 | X | 80105 | -0- | -187267 | -0- | 64 | 1 | 74234 | 2 | Y | 5180 | 4958 | 0 | 215 | 1 | 58 |
| | | | | | | | 109 | 4 | 5698 | 9 | | | 1 | 8 | | | |
| 03 | 296019 | X | 84715 | -0- | -211304 | -0- | 57 | 1 | 78715 | 2 | Y | 5336 | 5153 | 0 | 188 | 1 | 53 |
| | | | | | | | 73 | 4 | 5870 | 9 | | | | | | | |
| 04 | 106320 | X | 79311 | -0- | -27009 | -0- | 76 | 1 | 74326 | 2 | Y | 4443 | 4255 | 0 | 185 | 1 | 56 |
| | | | | | | | 22 | 4 | 4887 | 9 | | | | | | | |

TITAN 7 UNIT WELL #: 7H RRCID -> 293227 COMPL. DATE 08/16/2021 TOTAL DEPTH 1308 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | | | | | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
VJ RANCH LINK 38-47 H WELL #: 714H RRCID -> 293247 COMPL. DATE 10/08/2022 TOTAL DEPTH 11154 PERF.11165 - 21365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 135665 | -0- | 135665 | 269912 | 260 | 1 | 103180 | 2 | Y | 28444 | 28497 | 1 | | | 153 |
| | | | | | | | 937 | 4 | 31288 | 9 | | | | | | | |
| 12 | SHUT IN | | 102218 | -0- | 102218 | 372130 | 243 | 1 | 82620 | 2 | Y | 16372 | 16441 | 1 | | | 84 |
| | | | | | | | 1346 | 4 | 18009 | 9 | | | | | | | |
| 01 | SHUT IN | | 142482 | -0- | 142482 | 514612 | 366 | 1 | 109463 | 2 | Y | 28669 | 28446 | 1 | 4 | 8 | 303 |
| | | | | | | | 1117 | 4 | 31536 | 9 | | | | | | | |
| 02 | SHUT IN | | 129883 | -0- | 129883 | 644495 | 193 | 1 | 101573 | 2 | Y | 24579 | 24579 | 1 | | | 303 |
| | | | | | | | 1080 | 4 | 27037 | 9 | | | | | | | |
| *03 | 793270 | X | 148775 | -0- | -644495 | -0- | 29 | 1 | 116998 | 2 | Y | 28145 | 28086 | 1 | | | 362 |
| | | | | | | | 788 | 4 | 30960 | 9 | | | | | | | |
| *04 | 162720 | X | 141647 | -0- | -21073 | -0- | 10 | 1 | 111812 | 2 | Y | 26777 | 26812 | 1 | 109 | 8 | 218 |
| | | | | | | | 370 | 4 | 29455 | 9 | | | | | | | |

VJ RANCH LINK 35-47 J WELL #: 733H RRCID -> 293248 COMPL. DATE 10/08/2022 TOTAL DEPTH 11552 PERF.11565 - 26457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 280444 | -0- | 280444 | 549628 | 593 | 1 | 232448 | 2 | Y | 41148 | 41285 | 1 | | | 218 |
| | | | | | | | 2140 | 4 | 45263 | 9 | | | | | | | |
| 12 | SHUT IN | | 207258 | -0- | 207258 | 756886 | 495 | 1 | 168094 | 2 | Y | 32664 | 32714 | 1 | | | 168 |
| | | | | | | | 2739 | 4 | 35930 | 9 | | | | | | | |
| 01 | SHUT IN | | 201414 | -0- | 201414 | 958300 | 564 | 1 | 167028 | 2 | Y | 29184 | 29042 | 1 | 5 | 8 | 305 |
| | | | | | | | 1720 | 4 | 32102 | 9 | | | | | | | |
| 02 | SHUT IN | | 200809 | -0- | 200809 | 1159109 | 324 | 1 | 168514 | 2 | Y | 27420 | 27391 | 1 | | | 334 |
| | | | | | | | 1809 | 4 | 30162 | 9 | | | | | | | |
| *03 | 1382289 | X | 223180 | -0- | -1159109 | -0- | 47 | 1 | 188972 | 2 | Y | 30438 | 30380 | 1 | | | 392 |
| | | | | | | | 679 | 4 | 33482 | 9 | | | | | | | |
| *04 | 345270 | X | 218874 | -0- | -126396 | -0- | 16 | 1 | 188017 | 2 | Y | 27803 | 27823 | 1 | 148 | 8 | 224 |
| | | | | | | | 258 | 4 | 30583 | 9 | | | | | | | |

VJ RANCH LINK 35-47 K WELL #: 713H RRCID -> 293249 COMPL. DATE 10/08/2022 TOTAL DEPTH 11232 PERF.11277 - 26754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 270248 | -0- | 270248 | 525875 | 537 | 1 | 212241 | 2 | Y | 50484 | 50618 | 1 | | | 272 |
| | | | | | | | 1938 | 4 | 55532 | 9 | | | | | | | |
| 12 | SHUT IN | | 229387 | -0- | 229387 | 755262 | 523 | 1 | 178582 | 2 | Y | 43080 | 43128 | 1 | | | 224 |
| | | | | | | | 2894 | 4 | 47388 | 9 | | | | | | | |
| 01 | SHUT IN | | 214448 | -0- | 214448 | 969710 | 565 | 1 | 168301 | 2 | Y | 39873 | 39669 | 1 | 6 | 8 | 422 |
| | | | | | | | 1722 | 4 | 43860 | 9 | | | | | | | |
| 02 | SHUT IN | | 136991 | -0- | 136991 | 1106701 | 205 | 1 | 107341 | 2 | Y | 25435 | 25542 | 1 | | | 315 |
| | | | | | | | 1466 | 4 | 27979 | 9 | | | | | | | |
| *03 | 1284092 | X | 177391 | -0- | -1106701 | -0- | 35 | 1 | 143664 | 2 | Y | 30163 | 30090 | 1 | | | 388 |
| | | | | | | | 513 | 4 | 33179 | 9 | | | | | | | |
| *04 | 310320 | X | 188000 | -0- | -122320 | -0- | 13 | 1 | 148360 | 2 | Y | 35841 | 35783 | 1 | 153 | 8 | 293 |
| | | | | | | | 202 | 4 | 39425 | 9 | | | | | | | |

WAPITI B UNIT WELL #: 714H RRCID -> 293262 COMPL. DATE 06/28/2022 TOTAL DEPTH 9902 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

WAPITI B UNIT WELL #: 734H RRCID -> 293263 COMPL. DATE 06/21/2022 TOTAL DEPTH 10125 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162

WAPITI B UNIT WELL #: 735H RRCID -> 293264 COMPL. DATE 07/16/2022 TOTAL DEPTH 10230 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAPITI B UNIT WELL #: 753H RRCID -> 293265 COMPL. DATE 07/06/2022 TOTAL DEPTH 10474 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VJ RANCH LINK 38-47 G WELL #: 734H RRCID -> 293269 COMPL. DATE 10/10/2022 TOTAL DEPTH 11432 PERF.11460 - 21567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 216327 | -0- | 216327 | 394933 | 436 | 1 | 171923 | 2 | Y | 38541 | 38570 | 1 | | | 207 |
| | | | | | | | 1573 | 4 | 42395 | 9 | | | | | | | |
| 12 | SHUT IN | | 192249 | -0- | 192249 | 587182 | 448 | 1 | 152657 | 2 | Y | 33330 | 33364 | 1 | | | 173 |
| | | | | | | | 2481 | 4 | 36663 | 9 | | | | | | | |
| 01 | SHUT IN | | 158458 | -0- | 158458 | 745640 | 432 | 1 | 128292 | 2 | Y | 25834 | 25730 | 1 | 4 | 8 | 273 |
| | | | | | | | 1317 | 4 | 28417 | 9 | | | | | | | |
| 02 | SHUT IN | | 93690 | -0- | 93690 | 839330 | 146 | 1 | 76386 | 2 | Y | 14855 | 14945 | 1 | | | 183 |
| | | | | | | | 817 | 4 | 16341 | 9 | | | | | | | |
| *03 | 914832 | X | 75502 | -0- | -839330 | -0- | 15 | 1 | 62257 | 2 | Y | 11758 | 11790 | 1 | | | 151 |
| | | | | | | | 296 | 4 | 12934 | 9 | | | | | | | |
| *04 | 195270 | X | 120874 | -0- | -74396 | -0- | 9 | 1 | 101063 | 2 | Y | 17683 | 17605 | 1 | 86 | 8 | 143 |
| | | | | | | | 351 | 4 | 19451 | 9 | | | | | | | |

WAPITI A UNIT WELL #: 752H RRCID -> 293276 COMPL. DATE 06/13/2022 TOTAL DEPTH 10453 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE STREAMER UNIT WELL #: 751H RRCID -> 293315 COMPL. DATE 08/21/2022 TOTAL DEPTH 11019 PERF.12802 - 21239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 344490 | -0- | 344490 | 1193274 | 253 | 1 | 333628 | 2 | Y | 9383 | 7963 | 0 | 1475 | 1 | 73 |
| | | | | | | | 288 | 4 | 10321 | 9 | | | | | | | |
| 12 | SHUT IN | | 245352 | -0- | 245352 | 1438626 | 248 | 1 | 238956 | 2 | Y | 4964 | 4114 | 0 | 901 | 1 | 22 |
| | | | | | | | 688 | 4 | 5460 | 9 | | | | | | | |
| 01 | 1762888 | X | 324262 | -0- | -1438626 | -0- | 250 | 1 | 315671 | 2 | Y | 7160 | 6000 | 0 | 1109 | 1 | 73 |
| | | | | | | | 465 | 4 | 7876 | 9 | | | | | | | |
| 02 | 337512 | X | 280363 | -0- | -57149 | -0- | 224 | 1 | 273285 | 2 | Y | 6067 | 4944 | 0 | 1127 | 1 | 69 |
| | | | | | | | 180 | 4 | 6674 | 9 | | | | | | | |
| 03 | 373674 | X | 290575 | -0- | -83099 | -0- | 258 | 1 | 283932 | 2 | Y | 5723 | 4757 | 0 | 963 | 1 | 72 |
| | | | | | | | 90 | 4 | 6295 | 9 | | | | | | | |
| 04 | 361620 | X | 225724 | -0- | -135896 | -0- | 212 | 1 | 220683 | 2 | Y | 4373 | 3618 | 0 | 781 | 1 | 46 |
| | | | | | | | 19 | 4 | 4810 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE STREAMER UNIT WELL #: 752H RRCID -> 293319 COMPL. DATE 08/21/2022 TOTAL DEPTH 11087 PERF.11205 - 21793

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 386473 | -0- | | 386473 | 1395617 | 590 | 1 | 366740 | 2 | Y | 15712 | 14364 | 0 | 1478 | 1 | 234 |
| | | | | | | | | 1860 | 4 | 17283 | 9 | | | 3 | 8 | | | |
| 12 | SHUT IN | | 403861 | -0- | | 403861 | 1799478 | 855 | 1 | 386055 | 2 | Y | 14934 | 13975 | 0 | 1018 | 1 | 175 |
| | | | | | | | | 524 | 4 | 16427 | 9 | | | | | | | |
| 01 | 2169292 | X | 369814 | -0- | | -1799478 | -0- | 515 | 1 | 354664 | 2 | Y | 13162 | 12339 | 0 | 871 | 1 | 127 |
| | | | | | | | | 157 | 4 | 14478 | 9 | | | | | | | |
| 02 | 399980 | X | 307351 | -0- | | -92629 | -0- | 94 | 1 | 295903 | 2 | Y | 10085 | 9193 | 0 | 853 | 1 | 125 |
| | | | | | | | | 260 | 4 | 11094 | 9 | | | 41 | 8 | | | |
| 03 | 442835 | X | 290667 | -0- | | -152168 | -0- | 280844 | 2 | 410 | 4 | Y | 8557 | 7912 | 0 | 666 | 1 | 87 |
| | | | | | | | | 9413 | 9 | | | | | 17 | 8 | | | |
| 04 | 428550 | X | 309885 | -0- | | -118665 | -0- | 40 | 1 | 301350 | 2 | Y | 7678 | 6942 | 0 | 746 | 1 | 77 |
| | | | | | | | | 49 | 4 | 8446 | 9 | | | | | | | |

STATE STREAMER UNIT WELL #: 753H RRCID -> 293320 COMPL. DATE 08/21/2022 TOTAL DEPTH 11125 PERF.11410 - 22076

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 229832 | -0- | | 229832 | 1006441 | 355 | 1 | 220149 | 2 | Y | 7464 | 6498 | 0 | 1007 | 1 | 106 |
| | | | | | | | | 1118 | 4 | 8210 | 9 | | | 1 | 8 | | | |
| 12 | SHUT IN | | 227061 | -0- | | 227061 | 1233502 | 483 | 1 | 217930 | 2 | Y | 7593 | 6960 | 0 | 652 | 1 | 87 |
| | | | | | | | | 296 | 4 | 8352 | 9 | | | | | | | |
| 01 | 1437566 | X | 204064 | -0- | | -1233502 | -0- | 285 | 1 | 196006 | 2 | Y | 6987 | 6461 | 0 | 546 | 1 | 67 |
| | | | | | | | | 87 | 4 | 7686 | 9 | | | | | | | |
| 02 | 325444 | X | 169284 | -0- | | -156160 | -0- | 52 | 1 | 162885 | 2 | Y | 5640 | 5094 | 0 | 533 | 1 | 69 |
| | | | | | | | | 143 | 4 | 6204 | 9 | | | 11 | 8 | | | |
| 03 | 360313 | X | 179667 | -0- | | -180646 | -0- | 173558 | 2 | 240 | 4 | Y | 5335 | 4879 | 0 | 467 | 1 | 54 |
| | | | | | | | | 5869 | 9 | | | | | 4 | 8 | | | |
| 04 | 348690 | X | 162973 | -0- | | -185717 | -0- | 21 | 1 | 158873 | 2 | Y | 3684 | 3256 | 0 | 446 | 1 | 36 |
| | | | | | | | | 27 | 4 | 4052 | 9 | | | | | | | |

MANHATTAN STATE UNIT WELL #: 751H RRCID -> 293376 COMPL. DATE 10/02/2022 TOTAL DEPTH 10151 PERF.10215 - 20371

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 174717 | -0- | | 174717 | 243507 | 5 | 1 | 160686 | 2 | Y | 11750 | 11737 | 1 | | | 92 |
| | | | | | | | | 1101 | 4 | 12925 | 9 | | | | | | | |
| 12 | SHUT IN | | 99463 | -0- | | 99463 | 342970 | 24 | 1 | 92341 | 2 | Y | 5508 | 5432 | 1 | | | 168 |
| | | | | | | | | 1039 | 4 | 6059 | 9 | | | | | | | |
| 01 | SHUT IN | | 341288 | -0- | | 341288 | 684258 | 290 | 1 | 324895 | 2 | Y | 13762 | 13592 | 1 | | | 338 |
| | | | | | | | | 965 | 4 | 15138 | 9 | | | | | | | |
| 02 | SHUT IN | | 250581 | -0- | | 250581 | 934839 | 166 | 1 | 239558 | 2 | Y | 9821 | 9964 | 1 | | | 195 |
| | | | | | | | | 54 | 4 | 10803 | 9 | | | | | | | |
| *03 | 1165904 | X | 231065 | -0- | | -934839 | -0- | 212 | 1 | 221733 | 2 | Y | 8196 | 8293 | 1 | | | 98 |
| | | | | | | | | 104 | 4 | 9016 | 9 | | | | | | | |
| *04 | 242520 | X | 203167 | -0- | | -39353 | -0- | 166 | 1 | 195790 | 2 | Y | 6540 | 6510 | 1 | | | 128 |
| | | | | | | | | 17 | 4 | 7194 | 9 | | | | | | | |

MANHATTAN STATE UNIT WELL #: 731H RRCID -> 293392 COMPL. DATE 10/02/2022 TOTAL DEPTH 9883 PERF. 9915 - 20023

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 229222 | -0- | | 229222 | 398285 | 13 | 1 | 210069 | 2 | Y | 15001 | 15074 | 1 | | | 118 |
| | | | | | | | | 2639 | 4 | 16501 | 9 | | | | | | | |
| 12 | SHUT IN | | 191437 | -0- | | 191437 | 589722 | 47 | 1 | 178000 | 2 | Y | 9937 | 9752 | 1 | | | 303 |
| | | | | | | | | 2459 | 4 | 10931 | 9 | | | | | | | |
| 01 | SHUT IN | | 165566 | -0- | | 165566 | 755288 | 139 | 1 | 156319 | 2 | Y | 7858 | 7968 | 1 | | | 193 |
| | | | | | | | | 464 | 4 | 8644 | 9 | | | | | | | |
| 02 | SHUT IN | | 213797 | -0- | | 213797 | 969085 | 140 | 1 | 203146 | 2 | Y | 9514 | 9518 | 1 | | | 189 |
| | | | | | | | | 46 | 4 | 10465 | 9 | | | | | | | |
| *03 | 1018993 | X | 49908 | -0- | | -969085 | -0- | 50 | 1 | 47293 | 2 | Y | 2303 | 2464 | 1 | | | 28 |
| | | | | | | | | 32 | 4 | 2533 | 9 | | | | | | | |
| *04 | 261240 | X | 82013 | -0- | | -179227 | -0- | 80 | 1 | 77863 | 2 | Y | 3693 | 3649 | 1 | | | 72 |
| | | | | | | | | 8 | 4 | 4062 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
MANHATTAN STATE UNIT WELL #: 752H RRCID -> 293393 COMPL. DATE 06/30/2022 TOTAL DEPTH 10135 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 285027 | -0- | | 285027 | 555696 | 16 | 1 | 265705 | 2 | Y | 14512 | 14639 | 1 | | | 114 |
| | | | | | | | | 3343 | 4 | 15963 | 9 | | | | | | | |
| 12 | SHUT IN | | 160851 | -0- | | 160851 | 716547 | 40 | 1 | 151220 | 2 | Y | 6842 | 6747 | 1 | | | 209 |
| | | | | | | | | 2065 | 4 | 7526 | 9 | | | | | | | |
| 01 | SHUT IN | | 302051 | -0- | | 302051 | 1018598 | 259 | 1 | 289718 | 2 | Y | 10194 | 10153 | 1 | | | 250 |
| | | | | | | | | 861 | 4 | 11213 | 9 | | | | | | | |
| 02 | SHUT IN | | 234485 | -0- | | 234485 | 1253083 | 156 | 1 | 225809 | 2 | Y | 7699 | 7796 | 1 | | | 153 |
| | | | | | | | | 51 | 4 | 8469 | 9 | | | | | | | |
| 03 | SHUT IN | | 263683 | -0- | | 263683 | 1516766 | 244 | 1 | 254410 | 2 | Y | 8100 | 8156 | 1 | | | 97 |
| | | | | | | | | 119 | 4 | 8910 | 9 | | | | | | | |
| *04 | SHUT IN | | 247753 | -0- | | 247753 | 1764519 | 204 | 1 | 240268 | 2 | Y | 6601 | 6569 | 1 | | | 129 |
| | | | | | | | | 20 | 4 | 7261 | 9 | | | | | | | |

MANHATTAN STATE UNIT WELL #: 732H RRCID -> 293417 COMPL. DATE 10/02/2022 TOTAL DEPTH 9862 PERF. 9922 - 20070

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 246912 | -0- | | 246912 | 427079 | 14 | 1 | 225673 | 2 | Y | 16719 | 16797 | 1 | | | 131 |
| | | | | | | | | 2834 | 4 | 18391 | 9 | | | | | | | |
| 12 | SHUT IN | | 225651 | -0- | | 225651 | 652730 | 55 | 1 | 209251 | 2 | Y | 12683 | 12427 | 1 | | | 387 |
| | | | | | | | | 2394 | 4 | 13951 | 9 | | | | | | | |
| 01 | SHUT IN | | 129106 | -0- | | 129106 | 781836 | 108 | 1 | 120860 | 2 | Y | 7073 | 7286 | 1 | | | 174 |
| | | | | | | | | 358 | 4 | 7780 | 9 | | | | | | | |
| 02 | SHUT IN | | 611 | -0- | | 611 | 782447 | 607 | 2 | 4 | 9 | Y | 4 | 178 | 1 | | | -0- |
| *03 | 876229 | X | 93782 | -0- | | -782447 | -0- | 86 | 1 | 87690 | 2 | Y | 5420 | 5355 | 1 | | | 65 |
| | | | | | | | | 44 | 4 | 5962 | 9 | | | | | | | |
| *04 | 261240 | X | 130030 | -0- | | -131210 | -0- | 113 | 1 | 121238 | 2 | Y | 7880 | 7791 | 1 | | | 154 |
| | | | | | | | | 11 | 4 | 8668 | 9 | | | | | | | |

VOYAGER 15 WELL #: 5H RRCID -> 293456 COMPL. DATE 03/14/2017 TOTAL DEPTH 11884 PERF. 12090 - 16655

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29280 | X | 5225 | -0- | | -24055 | -0- | 3673 | 2 | 28 | 4 | Y | 1385 | 1360 | 0 | 6 | 1 | 88 |
| | | | | | | | | 1524 | 9 | | | | | 3 | 8 | | | |
| 12 | 30256 | X | 4681 | -0- | | -25575 | -0- | 3275 | 2 | 22 | 4 | Y | 1258 | 1273 | 0 | 5 | 1 | 64 |
| | | | | | | | | 1384 | 9 | | | | | 4 | 8 | | | |
| 01 | 4597 | X | 4597 | -0- | | -0- | -0- | 3183 | 2 | 18 | 4 | Y | 1269 | 1276 | 0 | 7 | 1 | 47 |
| | | | | | | | | 1396 | 9 | | | | | 3 | 8 | | | |
| 02 | 6832 | X | 4157 | -0- | | -2675 | -0- | 2920 | 2 | 17 | 4 | Y | 1109 | 1104 | 0 | 7 | 1 | 44 |
| | | | | | | | | 1220 | 9 | | | | | 1 | 8 | | | |
| 03 | 5394 | X | 5281 | -0- | | -113 | -0- | 3900 | 2 | 19 | 4 | Y | 1238 | 1239 | 0 | 9 | 1 | 34 |
| | | | | | | | | 1362 | 9 | | | | | | | | | |
| 04 | 5220 | X | 4265 | -0- | | -955 | -0- | 3112 | 2 | 16 | 4 | Y | 1034 | 1016 | 0 | 4 | 1 | 41 |
| | | | | | | | | 1137 | 9 | | | | | 7 | 8 | | | |

VOYAGER 15 WELL #: 7H RRCID -> 293457 COMPL. DATE 03/09/2017 TOTAL DEPTH 11852 PERF. 12070 - 16481

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71490 | X | 7826 | -0- | | -63664 | -0- | 6382 | 2 | 19 | 4 | Y | 1295 | 1280 | 0 | 8 | 1 | 82 |
| | | | | | | | | 1425 | 9 | | | | | 3 | 8 | | | |
| 12 | 73873 | X | 8889 | -0- | | -64984 | -0- | 7134 | 2 | 20 | 4 | Y | 1577 | 1564 | 0 | 9 | 1 | 81 |
| | | | | | | | | 1735 | 9 | | | | | 5 | 8 | | | |
| 01 | 9565 | X | 9565 | -0- | | -0- | -0- | 7400 | 2 | 24 | 4 | Y | 1946 | 1938 | 0 | 14 | 1 | 72 |
| | | | | | | | | 2141 | 9 | | | | | 3 | 8 | | | |
| 02 | 8040 | X | 8040 | -0- | | -0- | -0- | 6486 | 2 | 18 | 4 | Y | 1396 | 1399 | 0 | 13 | 1 | 55 |
| | | | | | | | | 1536 | 9 | | | | | 1 | 8 | | | |
| 03 | 9894 | X | 9894 | -0- | | -0- | -0- | 8166 | 2 | 21 | 4 | Y | 1552 | 1548 | 0 | 16 | 1 | 43 |
| | | | | | | | | 1707 | 9 | | | | | | | | | |
| 04 | 9850 | X | 9850 | -0- | | -0- | -0- | 7905 | 2 | 23 | 4 | Y | 1747 | 1703 | 0 | 9 | 1 | 70 |
| | | | | | | | | 1922 | 9 | | | | | 8 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
VOYAGER 15 WELL #: 8H RRCID -> 293458 COMPL. DATE 03/09/2017 TOTAL DEPTH 11836 PERF.12380 - 16632

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42750 | X | 7509 | -0- | | -35241 | | -0- | | 6020 | 2 | 20 | 4 | Y | 1335 | 1303 | 0 | 10 | 1 | 85 |
| | | | | | | | | | | 1469 | 9 | | | | | 4 | 8 | | | |
| 12 | 44175 | X | 8503 | -0- | | -35672 | | -0- | | 6804 | 2 | 21 | 4 | Y | 1525 | 1518 | 0 | 9 | 1 | 78 |
| | | | | | | | | | | 1678 | 9 | | | | | 5 | 8 | | | |
| 01 | 9172 | X | 9172 | -0- | | -0- | | -0- | | 7300 | 2 | 22 | 4 | Y | 1682 | 1678 | 0 | 16 | 1 | 62 |
| | | | | | | | | | | 1850 | 9 | | | | | 4 | 8 | | | |
| 02 | 8329 | X | 8329 | -0- | | -0- | | -0- | | 6547 | 2 | 22 | 4 | Y | 1600 | 1582 | 0 | 16 | 1 | 63 |
| | | | | | | | | | | 1760 | 9 | | | | | 1 | 8 | | | |
| 03 | 13016 | X | 13016 | -0- | | -0- | | -0- | | 11025 | 2 | 27 | 4 | Y | 1785 | 1773 | 0 | 26 | 1 | 49 |
| | | | | | | | | | | 1964 | 9 | | | | | | | | | |
| 04 | 13450 | X | 13450 | -0- | | -0- | | -0- | | 11659 | 2 | 23 | 4 | Y | 1607 | 1566 | 0 | 15 | 1 | 64 |
| | | | | | | | | | | 1768 | 9 | | | | | 11 | 8 | | | |

VOYAGER 15 WELL #: 6H RRCID -> 293462 COMPL. DATE 03/14/2017 TOTAL DEPTH 11868 PERF.12174 - 16686

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34110 | X | 8813 | -0- | | -25297 | | -0- | | 7301 | 2 | 19 | 4 | Y | 1357 | 1363 | 0 | 13 | 1 | 86 |
| | | | | | | | | | | 1493 | 9 | | | | | 3 | 8 | | | |
| 12 | 35247 | X | 9037 | -0- | | -26210 | | -0- | | 7530 | 2 | 18 | 4 | Y | 1354 | 1356 | 0 | 10 | 1 | 69 |
| | | | | | | | | | | 1489 | 9 | | | | | 5 | 8 | | | |
| 01 | 9475 | X | 9475 | -0- | | -0- | | -0- | | 7902 | 2 | 19 | 4 | Y | 1413 | 1411 | 0 | 16 | 1 | 52 |
| | | | | | | | | | | 1554 | 9 | | | | | 3 | 8 | | | |
| 02 | 8999 | X | 8999 | -0- | | -0- | | -0- | | 7552 | 2 | 17 | 4 | Y | 1300 | 1287 | 0 | 13 | 1 | 51 |
| | | | | | | | | | | 1430 | 9 | | | | | 1 | 8 | | | |
| 03 | 9641 | X | 6866 | -0- | | -2775 | | -0- | | 5722 | 2 | 15 | 4 | Y | 1026 | 1039 | 0 | 10 | 1 | 28 |
| | | | | | | | | | | 1129 | 9 | | | | | | | | | |
| 04 | 9180 | X | 8086 | -0- | | -1094 | | -0- | | 6822 | 2 | 17 | 4 | Y | 1134 | 1103 | 0 | 7 | 1 | 45 |
| | | | | | | | | | | 1247 | 9 | | | | | 7 | 8 | | | |

MANHATTAN STATE UNIT WELL #: 711H RRCID -> 293477 COMPL. DATE 05/22/2022 TOTAL DEPTH 1980 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | | -0- | | -0- | | N | NO RPT | -0- |
| 12 | SHUT IN | | NO RPT | -0- | | -0- | | -0- | | N | NO RPT | -0- |
| 01 | SHUT IN | | NO RPT | -0- | | -0- | | -0- | | N | NO RPT | -0- |
| 02 | SHUT IN | | NO RPT | -0- | | -0- | | -0- | | N | NO RPT | -0- |
| 03 | SHUT IN | | NO RPT | -0- | | -0- | | -0- | | N | NO RPT | -0- |
| 04 | SHUT IN | | NO RPT | -0- | | -0- | | -0- | | N | NO RPT | -0- |

STATE LOONIE UNIT WELL #: 752HR RRCID -> 293504 COMPL. DATE 08/21/2022 TOTAL DEPTH 11013 PERF.11050 - 21220

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 481230 | X | 389572 | -0- | | -91658 | | -0- | | 278 | 1 | 367939 | 2 | Y | 19126 | 17484 | 0 | 1627 | 1 | 162 |
| | | | | | | | | | | 316 | 4 | 21039 | 9 | | | | | | | |
| 12 | 0 | | 351288 | -0- | | 351288 | | 351288 | | 344 | 1 | 332650 | 2 | Y | 15764 | 14592 | 0 | 1254 | 1 | 80 |
| | | | | | | | | | | 954 | 4 | 17340 | 9 | | | | | | | |
| 01 | 0 | | 237496 | -0- | | 237496 | | 588784 | | 178 | 1 | 225610 | 2 | Y | 10343 | 9515 | 0 | 792 | 1 | 116 |
| | | | | | | | | | | 331 | 4 | 11377 | 9 | | | | | | | |
| 02 | 887531 | X | 298747 | -0- | | -588784 | | -0- | | 233 | 1 | 285376 | 2 | Y | 11773 | 10563 | 0 | 1177 | 1 | 149 |
| | | | | | | | | | | 188 | 4 | 12950 | 9 | | | | | | | |
| 03 | 402566 | X | 317104 | -0- | | -85462 | | -0- | | 275 | 1 | 303402 | 2 | Y | 12119 | 11072 | 0 | 1029 | 1 | 167 |
| | | | | | | | | | | 96 | 4 | 13331 | 9 | | | | | | | |
| 04 | 389580 | X | 276073 | -0- | | -113507 | | -0- | | 254 | 1 | 264631 | 2 | Y | 10155 | 9267 | 0 | 937 | 1 | 118 |
| | | | | | | | | | | 17 | 4 | 11171 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE LOONIE UNIT WELL #: 711H RRCID -> 293506 COMPL. DATE 02/24/2023 TOTAL DEPTH 10420 PERF.10460 - 20527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 292590 | X | 140237 | -0- | -152353 | -0- | 85 | 1 | 115898 | 2 | Y | 21826 | 21384 | 0 | 439 | 1 | 198 |
| | | | | | | | 245 | 4 | 24009 | 9 | | | | | | | |
| 12 | 302343 | X | 111834 | -0- | -190509 | -0- | 93 | 1 | 92279 | 2 | Y | 17458 | 17264 | 0 | 297 | 1 | 95 |
| | | | | | | | 258 | 4 | 19204 | 9 | | | | | | | |
| 01 | 0 | | 139074 | -0- | 139074 | 139074 | 89 | 1 | 114227 | 2 | Y | 22236 | 21722 | 0 | 344 | 1 | 265 |
| | | | | | | | 298 | 4 | 24460 | 9 | | | | | | | |
| 02 | 262360 | X | 44403 | -0- | -217957 | -0- | 32 | 1 | 36572 | 2 | Y | 7066 | 7105 | 0 | 129 | 1 | 97 |
| | | | | | | | 26 | 4 | 7773 | 9 | | | | | | | |
| 03 | 207700 | X | 97385 | -0- | -110315 | -0- | 82 | 1 | 80733 | 2 | Y | 15038 | 14677 | 0 | 235 | 1 | 223 |
| | | | | | | | 28 | 4 | 16542 | 9 | | | | | | | |
| 04 | 140250 | X | 91885 | -0- | -48365 | -0- | 76 | 1 | 76976 | 2 | Y | 13480 | 13301 | 0 | 233 | 1 | 169 |
| | | | | | | | 5 | 4 | 14828 | 9 | | | | | | | |

STATE LOONIE UNIT WELL #: 731H RRCID -> 293507 COMPL. DATE 02/24/2023 TOTAL DEPTH 10729 PERF.10752 - 20974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330630 | X | 239259 | -0- | -91371 | -0- | 158 | 1 | 211866 | 2 | Y | 24595 | 23867 | 0 | 775 | 1 | 220 |
| | | | | | | | 180 | 4 | 27055 | 9 | | | | | | | |
| 12 | 341651 | X | 214196 | -0- | -127455 | -0- | 193 | 1 | 189157 | 2 | Y | 22100 | 21611 | 0 | 590 | 1 | 119 |
| | | | | | | | 536 | 4 | 24310 | 9 | | | | | | | |
| 01 | 0 | | 182088 | -0- | 182088 | 182088 | 126 | 1 | 161624 | 2 | Y | 18275 | 17709 | 0 | 469 | 1 | 216 |
| | | | | | | | 235 | 4 | 20103 | 9 | | | | | | | |
| 02 | 329360 | X | 147272 | -0- | -182088 | -0- | 109 | 1 | 131927 | 2 | Y | 13747 | 13326 | 0 | 450 | 1 | 187 |
| | | | | | | | 114 | 4 | 15122 | 9 | | | | | | | |
| 03 | 315115 | X | 132738 | -0- | -182377 | -0- | 120 | 1 | 118751 | 2 | Y | 12568 | 12238 | 0 | 333 | 1 | 184 |
| | | | | | | | 42 | 4 | 13825 | 9 | | | | | | | |
| 04 | 239250 | X | 126663 | -0- | -112587 | -0- | 113 | 1 | 115081 | 2 | Y | 10420 | 10138 | 0 | 337 | 1 | 129 |
| | | | | | | | 7 | 4 | 11462 | 9 | | | | | | | |

STATE LOONIE UNIT WELL #: 732H RRCID -> 293508 COMPL. DATE 02/25/2023 TOTAL DEPTH 10704 PERF.10775 - 20849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 471630 | X | 262491 | -0- | -209139 | -0- | 172 | 1 | 230382 | 2 | Y | 28856 | 28077 | 0 | 858 | 1 | 259 |
| | | | | | | | 195 | 4 | 31742 | 9 | | | | | | | |
| 12 | 487351 | X | 237990 | -0- | -249361 | -0- | 214 | 1 | 209373 | 2 | Y | 25282 | 24740 | 0 | 665 | 1 | 136 |
| | | | | | | | 593 | 4 | 27810 | 9 | | | | | | | |
| 01 | 0 | | 206152 | -0- | 206152 | 206152 | 142 | 1 | 181408 | 2 | Y | 22125 | 21462 | 0 | 537 | 1 | 262 |
| | | | | | | | 264 | 4 | 24338 | 9 | | | | | | | |
| 02 | 357700 | X | 151548 | -0- | -206152 | -0- | 110 | 1 | 133797 | 2 | Y | 15957 | 15536 | 0 | 465 | 1 | 218 |
| | | | | | | | 88 | 4 | 17553 | 9 | | | | | | | |
| 03 | 367009 | X | 140106 | -0- | -226903 | -0- | 122 | 1 | 123541 | 2 | Y | 14910 | 14556 | 0 | 353 | 1 | 219 |
| | | | | | | | 42 | 4 | 16401 | 9 | | | | | | | |
| 04 | 262500 | X | 134393 | -0- | -128107 | -0- | 123 | 1 | 120308 | 2 | Y | 12685 | 12388 | 0 | 359 | 1 | 157 |
| | | | | | | | 8 | 4 | 13954 | 9 | | | | | | | |

STATE LOONIE UNIT WELL #: 751H RRCID -> 293534 COMPL. DATE 08/21/2022 TOTAL DEPTH 11000 PERF.11019 - 21258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 453570 | X | 373822 | -0- | -79748 | -0- | 271 | 1 | 357671 | 2 | Y | 14156 | 12849 | 0 | 1342 | 1 | 118 |
| | | | | | | | 308 | 4 | 15572 | 9 | | | | | | | |
| 12 | 468689 | X | 326369 | -0- | -142320 | -0- | 325 | 1 | 313414 | 2 | Y | 10663 | 9725 | 0 | 1003 | 1 | 53 |
| | | | | | | | 901 | 4 | 11729 | 9 | | | | | | | |
| 01 | 0 | | 318202 | -0- | 318202 | 318202 | 244 | 1 | 308432 | 2 | Y | 8247 | 7292 | 0 | 919 | 1 | 89 |
| | | | | | | | 454 | 4 | 9072 | 9 | | | | | | | |
| 02 | 596910 | X | 278708 | -0- | -318202 | -0- | 222 | 1 | 271441 | 2 | Y | 6242 | 5307 | 0 | 950 | 1 | 74 |
| | | | | | | | 179 | 4 | 6866 | 9 | | | | | | | |
| 03 | 451484 | X | 280620 | -0- | -170864 | -0- | 249 | 1 | 273826 | 2 | Y | 5872 | 5081 | 0 | 788 | 1 | 77 |
| | | | | | | | 86 | 4 | 6459 | 9 | | | | | | | |
| 04 | 373830 | X | 259538 | -0- | -114292 | -0- | 243 | 1 | 252937 | 2 | Y | 5765 | 5018 | 0 | 760 | 1 | 64 |
| | | | | | | | 16 | 4 | 6342 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
MCGREGOR B UNIT WELL #: 753H RRCID -> 293563 COMPL. DATE 11/03/2022 TOTAL DEPTH 12542 PERF.12509 - 22548

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 151678 | -0- | | 151678 | 151678 | 104625 | 2 | 854 | 4 | Y | 41999 | 40710 | 0 | 1070 | 1 | 219 |
| | | | | | | | | 46199 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 159170 | -0- | | 159170 | 310848 | 111751 | 2 | 4193 | 4 | Y | 39296 | 38622 | 0 | 605 | 1 | 288 |
| | | | | | | | | 43226 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 144884 | -0- | | 144884 | 455732 | 103951 | 2 | 3115 | 4 | Y | 34380 | 33797 | 0 | 668 | 1 | 203 |
| | | | | | | | | 37818 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 107927 | -0- | | 107927 | 563659 | 78346 | 2 | 1054 | 4 | Y | 25934 | 25465 | 0 | 520 | 1 | 152 |
| | | | | | | | | 28527 | 9 | | | | | | | | | |
| 03 | SHUT-IN | | 105863 | -0- | | 105863 | 669522 | 76337 | 2 | 1200 | 4 | Y | 25751 | 25381 | 0 | 364 | 1 | 158 |
| | | | | | | | | 28326 | 9 | | | | | | | | | |
| *04 | 760711 | X | 91189 | -0- | | -669522 | -0- | 65383 | 2 | 1124 | 4 | Y | 22438 | 22187 | 0 | 264 | 1 | 145 |
| | | | | | | | | 24682 | 9 | | | | | | | | | |

STATE MERCURY 7 WELL #: 6H RRCID -> 293606 COMPL. DATE 04/08/2015 TOTAL DEPTH 11934 PERF.11970 - 16824

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37350 | X | 9433 | -0- | | -27917 | -0- | 7510 | 2 | 28 | 4 | Y | 1723 | 1704 | 0 | 13 | 1 | 51 |
| | | | | | | | | 1895 | 9 | | | | | 6 | 8 | | | |
| 12 | 38595 | X | 9926 | -0- | | -28669 | -0- | 7943 | 2 | 25 | 4 | Y | 1780 | 1783 | 0 | 11 | 1 | 32 |
| | | | | | | | | 1958 | 9 | | | | | 5 | 8 | | | |
| 01 | 38595 | X | 10042 | -0- | | -28553 | -0- | 8067 | 2 | 26 | 4 | Y | 1772 | 1741 | 0 | 16 | 1 | 41 |
| | | | | | | | | 1949 | 9 | | | | | 6 | 8 | | | |
| 02 | 8792 | X | 3431 | -0- | | -5361 | -0- | 2723 | 2 | 17 | 4 | Y | 628 | 651 | 0 | 6 | 1 | 10 |
| | | | | | | | | 691 | 9 | | | | | 2 | 8 | | | |
| 03 | 9920 | X | 2943 | -0- | | -6977 | -0- | 2344 | 2 | 26 | 4 | Y | 521 | 506 | 0 | 5 | 1 | 20 |
| | | | | | | | | 573 | 9 | | | | | | | | | |
| 04 | 9720 | X | 1824 | -0- | | -7896 | -0- | 1410 | 2 | 20 | 4 | Y | 358 | 341 | 0 | 1 | 1 | 16 |
| | | | | | | | | 394 | 9 | | | | | 20 | 8 | | | |

STATE MERCURY 7 WELL #: 7H RRCID -> 293630 COMPL. DATE 02/12/2016 TOTAL DEPTH 11920 PERF.12190 - 16600

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9653 | X | 9653 | -0- | | -0- | -0- | 6819 | 2 | 36 | 4 | Y | 2544 | 2518 | 0 | 13 | 1 | 75 |
| | | | | | | | | 2798 | 9 | | | | | 5 | 8 | | | |
| 12 | 9474 | X | 9474 | -0- | | -0- | -0- | 6660 | 2 | 36 | 4 | Y | 2525 | 2543 | 0 | 10 | 1 | 45 |
| | | | | | | | | 2778 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 10064 | -0- | | 10064 | 10064 | 7092 | 2 | 37 | 4 | Y | 2668 | 2629 | 0 | 16 | 1 | 61 |
| | | | | | | | | 2935 | 9 | | | | | 7 | 8 | | | |
| 02 | 16408 | X | 6344 | -0- | | -10064 | -0- | 4446 | 2 | 26 | 4 | Y | 1702 | 1724 | 0 | 11 | 1 | 28 |
| | | | | | | | | 1872 | 9 | | | | | | | | | |
| 03 | 11303 | X | 11303 | -0- | | -0- | -0- | 8080 | 2 | 38 | 4 | Y | 2895 | 2794 | 0 | 20 | 1 | 109 |
| | | | | | | | | 3185 | 9 | | | | | | | | | |
| 04 | 10534 | X | 10534 | -0- | | -0- | -0- | 7720 | 2 | 32 | 4 | Y | 2529 | 2498 | 0 | 8 | 1 | 121 |
| | | | | | | | | 2782 | 9 | | | | | 11 | 8 | | | |

STATE MERCURY 7 WELL #: 13H RRCID -> 293631 COMPL. DATE 02/23/2016 TOTAL DEPTH 11951 PERF.12102 - 16841

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60570 | X | 7947 | -0- | | -52623 | -0- | 6624 | 2 | 19 | 4 | Y | 1185 | 1169 | 0 | 13 | 1 | 35 |
| | | | | | | | | 1304 | 9 | | | | | 4 | 8 | | | |
| 12 | 62589 | X | 7716 | -0- | | -54873 | -0- | 6517 | 2 | 18 | 4 | Y | 1074 | 1076 | 0 | 10 | 1 | 19 |
| | | | | | | | | 1181 | 9 | | | | | 4 | 8 | | | |
| 01 | 0 | | 8498 | -0- | | 8498 | 8498 | 7128 | 2 | 19 | 4 | Y | 1228 | 1199 | 0 | 16 | 1 | 28 |
| | | | | | | | | 1351 | 9 | | | | | 4 | 8 | | | |
| 02 | 11505 | X | 3007 | -0- | | -8498 | -0- | 2548 | 2 | 12 | 4 | Y | 406 | 420 | 0 | 6 | 1 | 7 |
| | | | | | | | | 447 | 9 | | | | | 1 | 8 | | | |
| 03 | 8587 | X | 1018 | -0- | | -7569 | -0- | 821 | 2 | 15 | 4 | Y | 165 | 164 | 0 | 2 | 1 | 6 |
| | | | | | | | | 182 | 9 | | | | | | | | | |
| 04 | 8220 | X | 613 | -0- | | -7607 | -0- | 387 | 2 | 17 | 4 | Y | 190 | 169 | 0 | 19 | 8 | 8 |
| | | | | | | | | 209 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE MERCURY 7 WELL #: 15H RRCID -> 293632 COMPL. DATE 12/18/2016 TOTAL DEPTH 11931 PERF.12339 - 16834

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43650 | X | 5355 | -0- | | -38295 | -0- | | 4322 | 2 | 17 | 4 | Y | 924 | 916 | 0 | 9 | 1 | 27 |
| | | | | | | | | | 1016 | 9 | | | | | 2 | 8 | | | |
| 12 | 45105 | X | 5203 | -0- | | -39902 | -0- | | 4226 | 2 | 16 | 4 | Y | 874 | 877 | 0 | 7 | 1 | 15 |
| | | | | | | | | | 961 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 5194 | -0- | | 5194 | 5194 | | 4211 | 2 | 18 | 4 | Y | 877 | 859 | 0 | 10 | 1 | 20 |
| | | | | | | | | | 965 | 9 | | | | | 3 | 8 | | | |
| 02 | 8652 | X | 3458 | -0- | | -5194 | -0- | | 2821 | 2 | 21 | 4 | Y | 560 | 562 | 0 | 7 | 1 | 9 |
| | | | | | | | | | 616 | 9 | | | | | 2 | 8 | | | |
| 03 | 6045 | X | 5573 | -0- | | -472 | -0- | | 4548 | 2 | 28 | 4 | Y | 906 | 869 | 0 | 12 | 1 | 34 |
| | | | | | | | | | 997 | 9 | | | | | | | | | |
| 04 | 5370 | X | 3184 | -0- | | -2186 | -0- | | 2604 | 2 | 17 | 4 | Y | 512 | 509 | 0 | 4 | 1 | 24 |
| | | | | | | | | | 563 | 9 | | | | | 9 | 8 | | | |

STATE MERCURY 7 WELL #: 17H RRCID -> 293633 COMPL. DATE 12/18/2016 TOTAL DEPTH 11949 PERF.12362 - 16833

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35190 | X | 4551 | -0- | | -30639 | -0- | | 3531 | 2 | 23 | 4 | Y | 906 | 895 | 0 | 6 | 1 | 27 |
| | | | | | | | | | 997 | 9 | | | | | 3 | 8 | | | |
| 12 | 36363 | X | 4510 | -0- | | -31853 | -0- | | 3627 | 2 | 18 | 4 | Y | 786 | 792 | 0 | 5 | 1 | 14 |
| | | | | | | | | | 865 | 9 | | | | | 2 | 8 | | | |
| 01 | 36363 | X | 4971 | -0- | | -31392 | -0- | | 4057 | 2 | 20 | 4 | Y | 813 | 797 | 0 | 8 | 1 | 19 |
| | | | | | | | | | 894 | 9 | | | | | 3 | 8 | | | |
| 02 | 4368 | X | 3412 | -0- | | -956 | -0- | | 2831 | 2 | 11 | 4 | Y | 518 | 521 | 0 | 6 | 1 | 9 |
| | | | | | | | | | 570 | 9 | | | | | 1 | 8 | | | |
| 03 | 5658 | X | 5658 | -0- | | -0- | -0- | | 4500 | 2 | 22 | 4 | Y | 1033 | 993 | 0 | 10 | 1 | 39 |
| | | | | | | | | | 1136 | 9 | | | | | | | | | |
| 04 | 5280 | X | 5280 | -0- | | -0- | -0- | | 4345 | 2 | 15 | 4 | Y | 836 | 825 | 0 | 6 | 1 | 40 |
| | | | | | | | | | 920 | 9 | | | | | 4 | 8 | | | |

STATE MERCURY 7 WELL #: 8H RRCID -> 293635 COMPL. DATE 02/12/2016 TOTAL DEPTH 11922 PERF.12180 - 16680

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 4542 | -0- | | 4542 | 1628366 | | 3635 | 2 | 15 | 4 | Y | 811 | 800 | 0 | 7 | 1 | 24 |
| | | | | | | | | | 892 | 9 | | | | | 3 | 8 | | | |
| 12 | 0 | W | 5219 | -0- | | 5219 | 1633585 | | 4178 | 2 | 19 | 4 | Y | 929 | 929 | 0 | 6 | 1 | 16 |
| | | | | | | | | | 1022 | 9 | | | | | 2 | 8 | | | |
| 01 | 1638192 | X | 4607 | -0- | | -1633585 | -0- | | 3665 | 2 | 19 | 4 | Y | 839 | 822 | 0 | 8 | 1 | 19 |
| | | | | | | | | | 923 | 9 | | | | | 6 | 8 | | | |
| 02 | 4648 | X | 2661 | -0- | | -1987 | -0- | | 2001 | 2 | 16 | 4 | Y | 585 | 589 | 0 | 5 | 1 | 10 |
| | | | | | | | | | 644 | 9 | | | | | | | | | |
| 03 | 8074 | X | 8074 | -0- | | -0- | -0- | | 6970 | 2 | 15 | 4 | Y | 990 | 947 | 0 | 16 | 1 | 37 |
| | | | | | | | | | 1089 | 9 | | | | | | | | | |
| 04 | 7498 | X | 7498 | -0- | | -0- | -0- | | 6439 | 2 | 15 | 4 | Y | 949 | 920 | 0 | 13 | 1 | 45 |
| | | | | | | | | | 1044 | 9 | | | | | 8 | 8 | | | |

STATE MERCURY 7 WELL #: 16H RRCID -> 293636 COMPL. DATE 12/18/2016 TOTAL DEPTH 11929 PERF.12131 - 16789

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39390 | X | 8619 | -0- | | -30771 | -0- | | 6873 | 2 | 32 | 4 | Y | 1558 | 1539 | 0 | 13 | 1 | 46 |
| | | | | | | | | | 1714 | 9 | | | | | 4 | 8 | | | |
| 12 | 40703 | X | 6922 | -0- | | -33781 | -0- | | 5597 | 2 | 27 | 4 | Y | 1180 | 1193 | 0 | 8 | 1 | 21 |
| | | | | | | | | | 1298 | 9 | | | | | 4 | 8 | | | |
| 01 | 0 | | 7139 | -0- | | 7139 | 7139 | | 5625 | 2 | 25 | 4 | Y | 1354 | 1328 | 0 | 12 | 1 | 31 |
| | | | | | | | | | 1489 | 9 | | | | | 4 | 8 | | | |
| 02 | 12459 | X | 5320 | -0- | | -7139 | -0- | | 4218 | 2 | 16 | 4 | Y | 987 | 989 | 0 | 10 | 1 | 16 |
| | | | | | | | | | 1086 | 9 | | | | | 3 | 8 | | | |
| 03 | 9986 | X | 9986 | -0- | | -0- | -0- | | 7921 | 2 | 35 | 4 | Y | 1845 | 1776 | 0 | 16 | 1 | 69 |
| | | | | | | | | | 2030 | 9 | | | | | | | | | |
| 04 | 9553 | X | 9553 | -0- | | -0- | -0- | | 7782 | 2 | 34 | 4 | Y | 1579 | 1551 | 0 | 9 | 1 | 75 |
| | | | | | | | | | 1737 | 9 | | | | | 13 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
MCGREGOR C UNIT WELL #: 752H RRCID -> 293688 COMPL. DATE 11/02/2022 TOTAL DEPTH 12526 PERF.12464 - 22522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 135055 | -0- | 135055 | 135055 | 92987<br>41374 | 2<br>9 | 694 | 4 | Y | 37613 | 36428 | 0 | 989 | 1 | 196 |
| 12 | SHUT IN | | 142936 | -0- | 142936 | 277991 | 101099<br>38052 | 2<br>9 | 3785 | 4 | Y | 34593 | 33942 | 0 | 594 | 1 | 253 |
| 01 | SHUT IN | | 129527 | -0- | 129527 | 407518 | 97061<br>29533 | 2<br>9 | 2933 | 4 | Y | 26848 | 26266 | 0 | 678 | 1 | 157 |
| 02 | SHUT IN | | 96698 | -0- | 96698 | 504216 | 75098<br>20576 | 2<br>9 | 1024 | 4 | Y | 18705 | 18213 | 0 | 541 | 1 | 108 |
| 03 | SHUT-IN | | 90736 | -0- | 90736 | 594952 | 71797<br>17790 | 2<br>9 | 1149 | 4 | Y | 16173 | 15811 | 0 | 372 | 1 | 98 |
| *04 | 661844 | X | 66892 | -0- | -594952 | -0- | 53426<br>12593 | 2<br>9 | 873 | 4 | Y | 11448 | 11238 | 0 | 235 | 1 | 73 |

TITAN 7 UNIT WELL #: 8H RRCID -> 293757 COMPL. DATE 11/15/2021 TOTAL DEPTH 11758 PERF.11913 - 16614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27150 | X | 23904 | -0- | -3246 | -0- | 18385<br>5475 | 2<br>9 | 44 | 4 | Y | 4977 | 4913<br>5 | 0<br>8 | 33 | 1 | 68 |
| 12 | 28055 | X | 22513 | -0- | -5542 | -0- | 17400<br>4868 | 2<br>9 | 245 | 4 | Y | 4425 | 4419<br>2 | 0<br>8 | 24 | 1 | 48 |
| 01 | 0 | | 21486 | -0- | 21486 | 21486 | 17101<br>4352 | 2<br>9 | 33 | 4 | Y | 3956 | 3920<br>10 | 0<br>8 | 36 | 1 | 38 |
| 02 | 34611 | X | 13125 | -0- | -21486 | -0- | 11016<br>2024 | 2<br>9 | 85 | 4 | Y | 1840 | 1822 | 0 | 25 | 1 | 31 |
| 03 | 24707 | X | 12095 | -0- | -12612 | -0- | 9315<br>2694 | 2<br>9 | 86 | 4 | Y | 2449 | 2416 | 0 | 21 | 1 | 43 |
| 04 | 23910 | X | 16656 | -0- | -7254 | -0- | 12827<br>3786 | 2<br>9 | 43 | 4 | Y | 3442 | 3388<br>17 | 0<br>8 | 16 | 1 | 64 |

STATE LOONIE UNIT WELL #: 752H RRCID -> 293760 COMPL. DATE 04/26/2022 TOTAL DEPTH 10010 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINK VJ RANCH 30-31 A WELL #: 731H RRCID -> 293986 COMPL. DATE 12/02/2022 TOTAL DEPTH 11613 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINK VJ RANCH 30-31 B WELL #: 751H RRCID -> 293992 COMPL. DATE 12/17/2022 TOTAL DEPTH 12104 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINK VJ RANCH 30-31 C WELL #: 711H RRCID -> 293993 COMPL. DATE 01/10/2023 TOTAL DEPTH 11425 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
LINK VJ RANCH 30-31 D WELL #: 732H RRCID -> 293994 COMPL. DATE 12/28/2022 TOTAL DEPTH 11722 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASSWIN H WELL #: 751H RRCID -> 294088 COMPL. DATE 11/22/2022 TOTAL DEPTH 12442 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | 18018 | -0- | 18018 | 18018 | 73 | 1 | 14438 | 2 | Y | 2937 | 2540 | 0 | 389 | 1 | 8 |
| | | | | | | 276 | 4 | 3231 | 9 | | | | | | | |
| 03 | SHUT IN | 284548 | -0- | 284548 | 302566 | 1059 | 1 | 236299 | 2 | Y | 41669 | 38890 | 0 | 2714 | 1 | 73 |
| | | | | | | 1354 | 4 | 45836 | 9 | | | | | | | |
| *04 | SHUT IN | 257917 | -0- | 257917 | 560483 | 1020 | 1 | 220173 | 2 | Y | 32914 | 32132 | 0 | 298 | 1 | 50 |
| | | | | | | 519 | 4 | 36205 | 9 | | | 507 | 8 | | | |

STATE EINHORN UNIT WELL #: 713H RRCID -> 294112 COMPL. DATE 12/30/2022 TOTAL DEPTH 10249 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE EINHORN UNIT WELL #: 712H RRCID -> 294124 COMPL. DATE 12/11/2022 TOTAL DEPTH 10169 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE EINHORN UNIT WELL #: 752H RRCID -> 294125 COMPL. DATE 12/02/2022 TOTAL DEPTH 10860 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE EINHORN UNIT WELL #: 753H RRCID -> 294127 COMPL. DATE 12/03/2022 TOTAL DEPTH 10897 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162

DARWIN 7 WELL #: 703H RRCID -> 294131 COMPL. DATE 11/03/2022 TOTAL DEPTH 11841 PERF.12160 - 16824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | 119515 | -0- | 119515 | 119515 | 397 | 1 | 81372 | 2 | Y | 33451 | 29177 | 0 | 4184 | 1 | 90 |
| | | | | | | 950 | 4 | 36796 | 9 | | | | | | | |
| 03 | SHUT IN | 123397 | -0- | 123397 | 242912 | 375 | 1 | 86188 | 2 | Y | 33050 | 31149 | 0 | 1933 | 1 | 58 |
| | | | | | | 479 | 4 | 36355 | 9 | | | | | | | |
| *04 | SHUT IN | 55460 | -0- | 55460 | 298372 | 257 | 1 | 38016 | 2 | Y | 15449 | 15363 | 0 | 51 | 1 | 24 |
| | | | | | | 193 | 4 | 16994 | 9 | | | 69 | 8 | | | |

DARWIN 7 WELL #: 704H RRCID -> 294132 COMPL. DATE 11/12/2022 TOTAL DEPTH 11893 PERF.12014 - 16792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | 88980 | -0- | 88980 | 88980 | 298 | 1 | 61066 | 2 | Y | 24427 | 21330 | 0 | 3031 | 1 | 66 |
| | | | | | | 746 | 4 | 26870 | 9 | | | | | | | |
| 03 | SHUT IN | 100807 | -0- | 100807 | 189787 | 285 | 1 | 66350 | 2 | Y | 30734 | 29015 | 0 | 1731 | 1 | 54 |
| | | | | | | 365 | 4 | 33807 | 9 | | | | | | | |
| *04 | SHUT IN | 57546 | -0- | 57546 | 247333 | 270 | 1 | 37410 | 2 | Y | 17862 | 17775 | 0 | 43 | 1 | 27 |
| | | | | | | 218 | 4 | 19648 | 9 | | | 71 | 8 | | | |

DARWIN 7 WELL #: 714H RRCID -> 294133 COMPL. DATE 11/07/2022 TOTAL DEPTH 11890 PERF.12165 - 16840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | 98157 | -0- | 98157 | 98157 | 311 | 1 | 64190 | 2 | Y | 29897 | 26105 | 0 | 3712 | 1 | 80 |
| | | | | | | 769 | 4 | 32887 | 9 | | | | | | | |
| 03 | SHUT IN | 86615 | -0- | 86615 | 184772 | 253 | 1 | 58527 | 2 | Y | 25011 | 23607 | 0 | 1440 | 1 | 44 |
| | | | | | | 323 | 4 | 27512 | 9 | | | | | | | |
| *04 | SHUT IN | 44454 | -0- | 44454 | 229226 | 213 | 1 | 29938 | 2 | Y | 12892 | 12830 | 0 | 33 | 1 | 20 |
| | | | | | | 122 | 4 | 14181 | 9 | | | 53 | 8 | | | |

DARWIN 7 WELL #: 715H RRCID -> 294134 COMPL. DATE 11/19/2022 TOTAL DEPTH 11929 PERF.12038 - 16923

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | 65794 | -0- | 65794 | 65794 | 204 | 1 | 42247 | 2 | Y | 20755 | 18154 | 0 | 2545 | 1 | 56 |
| | | | | | | 512 | 4 | 22831 | 9 | | | | | | | |
| 03 | SHUT IN | 56104 | -0- | 56104 | 121898 | 167 | 1 | 38375 | 2 | Y | 15711 | 14857 | 0 | 882 | 1 | 28 |
| | | | | | | 280 | 4 | 17282 | 9 | | | | | | | |
| *04 | SHUT IN | 44787 | -0- | 44787 | 166685 | 235 | 1 | 29609 | 2 | Y | 13304 | 13233 | 0 | 33 | 1 | 20 |
| | | | | | | 309 | 4 | 14634 | 9 | | | 46 | 8 | | | |

STATE EINHORN UNIT WELL #: 714H RRCID -> 294167 COMPL. DATE 01/17/2023 TOTAL DEPTH 10364 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE EINHORN UNIT WELL #: 733H RRCID -> 294168 COMPL. DATE 12/20/2022 TOTAL DEPTH 10614 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
STATE EINHORN UNIT WELL #: 734H RRCID -> 294169 COMPL. DATE 01/07/2023 TOTAL DEPTH 10603 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE EINHORN UNIT WELL #: 754H RRCID -> 294170 COMPL. DATE 12/28/2022 TOTAL DEPTH 10882 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASSWIN E WELL #: 713H RRCID -> 294227 COMPL. DATE 11/06/2022 TOTAL DEPTH 11881 PERF.11966 - 22065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *02 | SHUT IN | | 137462 | -0- | 137462 | 137462 | 451 | 1 | 92533 | 2 | Y | 39383 | 34368 | 0 | 4909 | 1 | 106 |
| | | | | | | | 1157 | 4 | 43321 | 9 | | | | | | | |
| *03 | SHUT IN | | 272544 | -0- | 272544 | 410006 | 806 | 1 | 186095 | 2 | Y | 76920 | 72451 | 0 | 4440 | 1 | 135 |
| | | | | | | | 1031 | 4 | 84612 | 9 | | | | | | | |
| *04 | SHUT IN | | 147998 | -0- | 147998 | 558004 | 459 | 1 | 102596 | 2 | Y | 40642 | 40412 | 0 | 127 | 1 | 62 |
| | | | | | | | 237 | 4 | 44706 | 9 | | | 176 | 8 | | | |

STATE STONEFLY UNIT WELL #: 753H RRCID -> 294282 COMPL. DATE 12/23/2022 TOTAL DEPTH 10037 PERF.10568 - 20605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 57805 | -0- | 57805 | 57805 | 85 | 1 | 51895 | 2 | Y | 4943 | 4635 | 1 | | | 308 |
| | | | | | | | 388 | 4 | 5437 | 9 | | | | | | | |
| 01 | 0 | | 298153 | -0- | 298153 | 355958 | 383 | 1 | 275389 | 2 | Y | 19935 | 19796 | 1 | | | 447 |
| | | | | | | | 452 | 4 | 21929 | 9 | | | | | | | |
| 02 | 615692 | X | 259734 | -0- | -355958 | -0- | 84 | 1 | 244784 | 2 | Y | 13207 | 13255 | 1 | 22 | 8 | 377 |
| | | | | | | | 338 | 4 | 14528 | 9 | | | | | | | |
| 03 | 263872 | X | 258028 | -0- | -5844 | -0- | 59 | 1 | 245179 | 2 | Y | 11484 | 11365 | 1 | | | 496 |
| | | | | | | | 158 | 4 | 12632 | 9 | | | | | | | |
| 04 | 255360 | X | 227601 | -0- | -27759 | -0- | 92 | 1 | 218194 | 2 | Y | 8198 | 8300 | 1 | | | 394 |
| | | | | | | | 297 | 4 | 9018 | 9 | | | | | | | |

STATE STONEFLY UNIT WELL #: 752H RRCID -> 294285 COMPL. DATE 12/22/2022 TOTAL DEPTH 10083 PERF.10780 - 20598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 59293 | -0- | 59293 | 59293 | 88 | 1 | 53910 | 2 | Y | 4553 | 4269 | 1 | | | 284 |
| | | | | | | | 287 | 4 | 5008 | 9 | | | | | | | |
| 01 | 0 | | 256326 | -0- | 256326 | 315619 | 334 | 1 | 239520 | 2 | Y | 14616 | 14572 | 1 | | | 328 |
| | | | | | | | 394 | 4 | 16078 | 9 | | | | | | | |
| 02 | 539106 | X | 223487 | -0- | -315619 | -0- | 73 | 1 | 212581 | 2 | Y | 9581 | 9619 | 1 | 16 | 8 | 274 |
| | | | | | | | 294 | 4 | 10539 | 9 | | | | | | | |
| 03 | 250232 | X | 237240 | -0- | -12992 | -0- | 55 | 1 | 227707 | 2 | Y | 8483 | 8391 | 1 | | | 366 |
| | | | | | | | 147 | 4 | 9331 | 9 | | | | | | | |
| 04 | 242160 | X | 217911 | -0- | -24249 | -0- | 89 | 1 | 210072 | 2 | Y | 6785 | 6825 | 1 | | | 326 |
| | | | | | | | 286 | 4 | 7464 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162

CASSWIN D WELL #: 712H RRCID -> 294427 COMPL. DATE 11/09/2022 TOTAL DEPTH 11874 PERF.16785 - 22085

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *12 | SHUT IN | 1741 | -0- | 1741 | 1741 | 125 | 1 | 498 | 3 | Y | 982 | 754 | 0 | | | 228 |
| | | | | | | 38 | 4 | 1080 | 9 | | | | | | | |
| 01 | SHUT IN | NO RPT | -0- | -0- | 1741 | | | | | Y | NO RPT | | | | | 228 |
| *02 | SHUT IN | 170242 | -0- | 170242 | 171983 | 571 | 1 | 117001 | 2 | Y | 46657 | 40737 | 0 | 5795 | 1 | 125 |
| | | | | | | 1347 | 4 | 51323 | 9 | | | | | | | |
| *03 | SHUT IN | 283877 | -0- | 283877 | 455860 | 854 | 1 | 196595 | 2 | Y | 77578 | 73133 | 0 | 4433 | 1 | 137 |
| | | | | | | 1092 | 4 | 85336 | 9 | | | | | | | |
| *04 | SHUT IN | 136982 | -0- | 136982 | 592842 | 434 | 1 | 96727 | 2 | Y | 35999 | 35804 | 0 | 120 | 1 | 55 |
| | | | | | | 222 | 4 | 39599 | 9 | | | 157 | 8 | | | |

CASSWIN F WELL #: 731H RRCID -> 294545 COMPL. DATE 11/07/2022 TOTAL DEPTH 12175 PERF.12314 - 22301

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *02 | SHUT IN | 12013 | -0- | 12013 | 12013 | 48 | 1 | 9535 | 2 | Y | 2111 | 1828 | 0 | 277 | 1 | 6 |
| | | | | | | 108 | 4 | 2322 | 9 | | | | | | | |
| *03 | SHUT IN | 240280 | -0- | 240280 | 252293 | 825 | 1 | 186138 | 2 | Y | 47512 | 44564 | 0 | 2871 | 1 | 83 |
| | | | | | | 1054 | 4 | 52263 | 9 | | | | | | | |
| *04 | SHUT IN | 181720 | -0- | 181720 | 434013 | 661 | 1 | 144292 | 2 | Y | 33119 | 32729 | 0 | 180 | 1 | 51 |
| | | | | | | 336 | 4 | 36431 | 9 | | | 242 | 8 | | | |

CASSWIN G WELL #: 732H RRCID -> 294548 COMPL. DATE 12/01/2022 TOTAL DEPTH 12211 PERF.17119 - 22313

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *02 | SHUT IN | 134582 | -0- | 134582 | 134582 | 490 | 1 | 99172 | 2 | Y | 30692 | 26710 | 0 | 3900 | 1 | 82 |
| | | | | | | 1159 | 4 | 33761 | 9 | | | | | | | |
| *03 | SHUT IN | 220379 | -0- | 220379 | 354961 | 738 | 1 | 167244 | 2 | Y | 46775 | 43923 | 0 | 2852 | 1 | 82 |
| | | | | | | 944 | 4 | 51453 | 9 | | | | | | | |
| *04 | SHUT IN | 97542 | -0- | 97542 | 452503 | 356 | 1 | 77702 | 2 | Y | 17524 | 17337 | 0 | 116 | 1 | 27 |
| | | | | | | 208 | 4 | 19276 | 9 | | | 126 | 8 | | | |

CASSWIN I WELL #: 733H RRCID -> 294549 COMPL. DATE 11/24/2022 TOTAL DEPTH 12236 PERF.12470 - 22421

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *02 | SHUT IN | 115431 | -0- | 115431 | 115431 | 416 | 1 | 84403 | 2 | Y | 26960 | 23531 | 0 | 3357 | 1 | 72 |
| | | | | | | 956 | 4 | 29656 | 9 | | | | | | | |
| *03 | SHUT IN | 228181 | -0- | 228181 | 343612 | 751 | 1 | 170625 | 2 | Y | 50767 | 47815 | 0 | 2935 | 1 | 89 |
| | | | | | | 961 | 4 | 55844 | 9 | | | | | | | |
| *04 | SHUT IN | 121805 | -0- | 121805 | 465417 | 429 | 1 | 94125 | 2 | Y | 24575 | 24383 | 0 | 93 | 1 | 38 |
| | | | | | | 218 | 4 | 27033 | 9 | | | 150 | 8 | | | |

CASSWIN A WELL #: 701H RRCID -> 294555 COMPL. DATE 10/26/2022 TOTAL DEPTH 11800 PERF.16291 - 21942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *02 | SHUT IN | 219530 | -0- | 219530 | 219530 | 707 | 1 | 145732 | 2 | Y | 64929 | 56706 | 0 | 8049 | 1 | 174 |
| | | | | | | 1669 | 4 | 71422 | 9 | | | | | | | |
| *03 | SHUT IN | 359005 | -0- | 359005 | 578535 | 1091 | 1 | 250908 | 2 | Y | 96009 | 90481 | 0 | 5533 | 1 | 169 |
| | | | | | | 1396 | 4 | 105610 | 9 | | | | | | | |
| *04 | SHUT IN | 155709 | -0- | 155709 | 734244 | 500 | 1 | 111209 | 2 | Y | 39769 | 39556 | 0 | 136 | 1 | 61 |
| | | | | | | 254 | 4 | 43746 | 9 | | | 185 | 8 | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
EOG RESOURCES, INC. //CONT.// 253162
CASSWIN B WELL #: 702H RRCID -> 294556 COMPL. DATE 10/28/2022 TOTAL DEPTH 11827 PERF.11966 - 22007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *02 | SHUT IN | | 131414 | -0- | 131414 | 131414 | 427 | 1 | 87737 | 2 | Y | 38257 | 33443 | 0 | 4711 | 1 | 103 |
| | | | | | | | 1167 | 4 | 42083 | 9 | | | | | | | |
| *03 | SHUT IN | | 285657 | -0- | 285657 | 417071 | 842 | 1 | 194636 | 2 | Y | 81002 | 76415 | 0 | 4547 | 1 | 143 |
| | | | | | | | 1077 | 4 | 89102 | 9 | | | | | | | |
| *04 | SHUT IN | | 139988 | -0- | 139988 | 557059 | 430 | 1 | 95833 | 2 | Y | 39549 | 39347 | 0 | 120 | 1 | 61 |
| | | | | | | | 221 | 4 | 43504 | 9 | | | 164 | 8 | | | |

CASSWIN C WELL #: 711H RRCID -> 294557 COMPL. DATE 10/27/2022 TOTAL DEPTH 11829 PERF.12050 - 22104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *02 | SHUT IN | | 23602 | -0- | 23602 | 23602 | 80 | 1 | 16191 | 2 | Y | 6391 | 5568 | 0 | 806 | 1 | 17 |
| | | | | | | | 301 | 4 | 7030 | 9 | | | | | | | |
| *03 | SHUT IN | | 253692 | -0- | 253692 | 277294 | 754 | 1 | 174060 | 2 | Y | 70830 | 66684 | 0 | 4038 | 1 | 125 |
| | | | | | | | 965 | 4 | 77913 | 9 | | | | | | | |
| *04 | SHUT IN | | 155632 | -0- | 155632 | 432926 | 488 | 1 | 108812 | 2 | Y | 41893 | 41647 | 0 | 127 | 1 | 64 |
| | | | | | | | 250 | 4 | 46082 | 9 | | | 180 | 8 | | | |

FED OPERATING LLC 264211
FOUNDERS O'BRIEN STATE WELL #: 3H RRCID -> 290548 COMPL. DATE 08/29/2017 TOTAL DEPTH 10174 PERF.10380 - 14950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39390 | X | 36691 | -0- | -2699 | -0- | 34837 | 3 | 1854 | 9 | N | 1685 | 2115 | 1 | | | 8422 |
| 12 | 33727 | X | 33727 | -0- | -0- | -0- | 32313 | 3 | 1414 | 9 | N | 1285 | 1869 | 1 | | | 7838 |
| 01 | 39928 | X | 30670 | -0- | -9258 | -0- | 29266 | 3 | 1404 | 9 | N | 1276 | 1276 | 1 | | | 7838 |
| 02 | 36064 | X | 26977 | -0- | -9087 | -0- | 26162 | 3 | 815 | 9 | N | 741 | 741 | 1 | | | 7838 |
| 03 | 39928 | X | 29906 | -0- | -10022 | -0- | 27697 | 3 | 2209 | 9 | N | 2008 | 2008 | 1 | | | 7838 |
| 04 | 36690 | X | NO RPT | -0- | -36690 | -0- | | | | | N | NO RPT | | | | | 7838 |

HALCON OPERATING CO., INC. 344412
WHITLEY 34-231 WELL #: 1H RRCID -> 288027 COMPL. DATE 03/14/2011 TOTAL DEPTH 10557 PERF.10750 - 14530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |

BLACK STONE 34-216 WELL #: 2H RRCID -> 288160 COMPL. DATE 09/01/2011 TOTAL DEPTH 10653 PERF.10995 - 15063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
BLACK STONE 1-14 WRD UNIT WELL #: 1H RRCID -> 288161 COMPL. DATE 02/01/2016 TOTAL DEPTH 11131 PERF.11121 - 15172

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8305 | -0- | | 8305 | 17253 | 150 | 1 | 7799 | 2 | N | 324 | 366 | 1 | | | 214 |
| | | | | | | | | 356 | 9 | | | | | | | | | |
| 12 | 0 | | 7512 | -0- | | 7512 | 24765 | 155 | 1 | 6957 | 2 | N | 364 | | | | | 578 |
| | | | | | | | | 400 | 9 | | | | | | | | | |
| 01 | 0 | | 8013 | -0- | | 8013 | 32778 | 155 | 1 | 7485 | 2 | N | 339 | 722 | 1 | | | 195 |
| | | | | | | | | 373 | 9 | | | | | | | | | |
| 02 | 39420 | X | 6642 | -0- | | -32778 | -0- | 139 | 1 | 6372 | 2 | N | 119 | 180 | 1 | | | 134 |
| | | | | | | | | 131 | 9 | | | | | | | | | |
| 03 | 8959 | X | 7247 | -0- | | -1712 | -0- | 155 | 1 | 6688 | 2 | N | 367 | 181 | 1 | | | 320 |
| | | | | | | | | 404 | 9 | | | | | | | | | |
| 04 | 8310 | X | 6805 | -0- | | -1505 | -0- | 150 | 1 | 6159 | 2 | N | 451 | 540 | 1 | | | 231 |
| | | | | | | | | 496 | 9 | | | | | | | | | |

MONROE 34-215 WRD WELL #: 1H RRCID -> 288162 COMPL. DATE 03/20/2012 TOTAL DEPTH 10680 PERF.11070 - 15050

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5458 | -0- | | 5458 | 11526 | 4373 | 2 | 1085 | 9 | N | 986 | 1091 | 1 | | | 267 |
| 12 | 0 | | 4772 | -0- | | 4772 | 16298 | 3774 | 2 | 998 | 9 | N | 907 | 724 | 1 | | | 450 |
| 01 | 0 | | 5194 | -0- | | 5194 | 21492 | 4146 | 2 | 1048 | 9 | N | 953 | 903 | 1 | | | 500 |
| 02 | 25950 | X | 4458 | -0- | | -21492 | -0- | 3549 | 2 | 909 | 9 | N | 826 | 718 | 1 | | | 608 |
| 03 | 6076 | X | 464 | -0- | | -5612 | -0- | 281 | 2 | 183 | 9 | N | 166 | 360 | 1 | | | 414 |
| 04 | 5460 | X | 3674 | -0- | | -1786 | -0- | 2753 | 2 | 921 | 9 | N | 837 | 721 | 1 | | | 530 |

BLACK STONE 34-216 WELL #: 1H RRCID -> 288168 COMPL. DATE 08/08/2011 TOTAL DEPTH 10609 PERF.11008 - 14808

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONROE 34-205 WRD WELL #: 2H RRCID -> 288171 COMPL. DATE 10/06/2011 TOTAL DEPTH 10577 PERF.10815 - 15168

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 41 | -0- | | 41 | 1066 | 4 | 2 | 37 | 9 | N | 34 | | | | | 317 |
| 12 | 0 | | 792 | -0- | | 792 | 1858 | 789 | 2 | 3 | 9 | N | 3 | | | | | 320 |
| 01 | 0 | | 587 | -0- | | 587 | 2445 | 495 | 2 | 92 | 9 | N | 84 | 184 | 1 | | | 220 |
| 02 | 2800 | N | 569 | -0- | | -2231 | 214 | 505 | 2 | 64 | 9 | N | 58 | | | | | 278 |
| 03 | 1189 | N | 975 | -0- | | -214 | -0- | 896 | 2 | 79 | 9 | N | 72 | | | | | 350 |
| 04 | 715 | N | 715 | -0- | | -0- | -0- | 667 | 2 | 48 | 9 | N | 44 | 177 | 1 | | | 217 |

WHITLEY 34-231 WELL #: 2H RRCID -> 288181 COMPL. DATE 07/07/2011 TOTAL DEPTH 10512 PERF.10731 - 14798

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
MONROE 34-232 WELL #: 3HS RRCID -> 288250 COMPL. DATE 10/23/2015 TOTAL DEPTH 10660 PERF.10947 - 14656

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11180 | -0- | | 11180 | 24171 | 148 | 1 | 9862 | 2 | N | 1064 | 1085 | 1 | | | 305 |
| | | | | | | | | 1170 | 9 | | | | | | | | | |
| 12 | 0 | | 9513 | -0- | | 9513 | 33684 | 155 | 1 | 8357 | 2 | N | 536 | 661 | 1 | | | 180 |
| | | | | | | | | 411 | 4 | 590 | 9 | | | | | | | |
| 01 | 0 | | 11669 | -0- | | 11669 | 45353 | 155 | 1 | 11514 | 2 | N | -0- | 180 | 1 | | | -0- |
| 02 | 55450 | X | 10097 | -0- | | -45353 | -0- | 139 | 1 | 9958 | 2 | N | -0- | | | | | -0- |
| 03 | 11817 | X | 11817 | -0- | | -0- | -0- | 155 | 1 | 10668 | 2 | N | 904 | 1223 | 1 | | | 185 |
| | | | | | | | | 994 | 9 | | | | | | | | | |
| 04 | 11443 | X | 11443 | -0- | | -0- | -0- | 150 | 1 | 10124 | 2 | N | 1063 | 945 | 1 | | | 303 |
| | | | | | | | | 1169 | 9 | | | | | | | | | |

MONROE 34-228 WRD UNIT WELL #: 1H RRCID -> 288251 COMPL. DATE 09/01/2015 TOTAL DEPTH 10708 PERF.11074 - 15195

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12368 | -0- | | 12368 | 25546 | 300 | 1 | 10774 | 2 | N | 1176 | 913 | 1 | | | 437 |
| | | | | | | | | 1294 | 9 | | | | | | | | | |
| 12 | 0 | | 12930 | -0- | | 12930 | 38476 | 310 | 1 | 11311 | 2 | N | 1190 | 1280 | 1 | | | 347 |
| | | | | | | | | 1309 | 9 | | | | | | | | | |
| 01 | 0 | | 12649 | -0- | | 12649 | 51125 | 310 | 1 | 11015 | 2 | N | 1204 | 1094 | 1 | | | 457 |
| | | | | | | | | 1324 | 9 | | | | | | | | | |
| 02 | 62104 | X | 10979 | -0- | | -51125 | -0- | 278 | 1 | 9716 | 2 | N | 895 | 935 | 1 | | | 417 |
| | | | | | | | | 985 | 9 | | | | | | | | | |
| 03 | 13175 | X | 12225 | -0- | | -950 | -0- | 310 | 1 | 10663 | 2 | N | 1138 | 1110 | 1 | | | 445 |
| | | | | | | | | 1252 | 9 | | | | | | | | | |
| 04 | 12510 | X | 11728 | -0- | | -782 | -0- | 300 | 1 | 10228 | 2 | N | 1091 | 1300 | 1 | | | 236 |
| | | | | | | | | 1200 | 9 | | | | | | | | | |

BRAMBLETT 34-216 WELL #: 1H RRCID -> 288384 COMPL. DATE 02/21/2011 TOTAL DEPTH 10664 PERF.11074 - 14985

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4220 | -0- | | 4220 | 8687 | 150 | 1 | 3433 | 2 | N | 579 | 545 | 1 | | | 435 |
| | | | | | | | | 637 | 9 | | | | | | | | | |
| 12 | 0 | | 3648 | -0- | | 3648 | 12335 | 155 | 1 | 2966 | 2 | N | 479 | 360 | 1 | | | 554 |
| | | | | | | | | 527 | 9 | | | | | | | | | |
| 01 | 0 | | 3927 | -0- | | 3927 | 16262 | 155 | 1 | 3116 | 2 | N | 596 | 723 | 1 | | | 427 |
| | | | | | | | | 656 | 9 | | | | | | | | | |
| 02 | 19803 | X | 3541 | -0- | | -16262 | -0- | 139 | 1 | 2838 | 2 | N | 513 | 547 | 1 | | | 393 |
| | | | | | | | | 564 | 9 | | | | | | | | | |
| 03 | 4464 | X | 3925 | -0- | | -539 | -0- | 155 | 1 | 3136 | 2 | N | 576 | 531 | 1 | | | 438 |
| | | | | | | | | 634 | 9 | | | | | | | | | |
| 04 | 4230 | X | 3694 | -0- | | -536 | -0- | 150 | 1 | 2941 | 2 | N | 548 | 540 | 1 | | | 446 |
| | | | | | | | | 603 | 9 | | | | | | | | | |

MONROE 34-232 WELL #: 2H RRCID -> 288498 COMPL. DATE 07/28/2011 TOTAL DEPTH 10539 PERF.10976 - 14895

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | | -0- | -0- | N | -0- | -0- |
| 12 | 0 | | -0- | -0- | | -0- | -0- | N | -0- | -0- |
| 01 | 0 | | -0- | -0- | | -0- | -0- | N | -0- | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | N | -0- | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | N | -0- | -0- |
| 04 | 0 | X | -0- | -0- | | -0- | -0- | N | -0- | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
STICKLINE WELL #: 1H RRCID -> 289121 COMPL. DATE 10/20/2019 TOTAL DEPTH 10761 PERF.11156 - 20919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 54400 | -0- | 54400 | 113576 | 155 | 1 | 49105 | 2 | Y | 4362 | 4368 | 1 | | | 111 |
| | | | | | | | 342 | 4 | 4798 | 9 | | | | | | | |
| 12 | 0 | | 58996 | -0- | 58996 | 172572 | 179 | 1 | 53979 | 2 | Y | 4386 | 4236 | 1 | | | 261 |
| | | | | | | | 13 | 4 | 4825 | 9 | | | | | | | |
| 01 | 0 | | 55819 | -0- | 55819 | 228391 | 151 | 1 | 50882 | 2 | Y | 4351 | 4496 | 1 | | | 116 |
| | | | | | | | 4786 | 9 | | | | | | | | | |
| 02 | 277428 | X | 49037 | -0- | -228391 | -0- | 150 | 1 | 44555 | 2 | Y | 3938 | 3931 | 1 | | | 123 |
| | | | | | | | 4332 | 9 | | | | | | | | | |
| 03 | 59179 | X | 53087 | -0- | -6092 | -0- | 164 | 1 | 48178 | 2 | Y | 4314 | 4334 | 1 | | | 103 |
| | | | | | | | 4745 | 9 | | | | | | | | | |
| 04 | 57090 | X | 51831 | -0- | -5259 | -0- | 157 | 1 | 47138 | 2 | Y | 4124 | 4119 | 1 | | | 108 |
| | | | | | | | 4536 | 9 | | | | | | | | | |

DEVILS CASTLE WELL #: 1H RRCID -> 289170 COMPL. DATE 10/20/2019 TOTAL DEPTH 10790 PERF.11263 - 20693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 54466 | -0- | 54466 | 113504 | 295 | 1 | 49648 | 2 | Y | 3690 | 3690 | 1 | | | 95 |
| | | | | | | | 464 | 4 | 4059 | 9 | | | | | | | |
| 12 | 0 | | 56532 | -0- | 56532 | 170036 | 286 | 1 | 52045 | 2 | Y | 3700 | 3573 | 1 | | | 222 |
| | | | | | | | 131 | 4 | 4070 | 9 | | | | | | | |
| 01 | 0 | | 54759 | -0- | 54759 | 224795 | 284 | 1 | 50461 | 2 | Y | 3649 | 3766 | 1 | | | 105 |
| | | | | | | | 4014 | 9 | | | | | | | | | |
| 02 | 273781 | X | 48986 | -0- | -224795 | -0- | 270 | 1 | 45157 | 2 | Y | 3235 | 3242 | 1 | | | 98 |
| | | | | | | | 3559 | 9 | | | | | | | | | |
| 03 | 59024 | X | 50898 | -0- | -8126 | -0- | 301 | 1 | 46736 | 2 | Y | 3510 | 3526 | 1 | | | 82 |
| | | | | | | | 3861 | 9 | | | | | | | | | |
| 04 | 54720 | X | 49682 | -0- | -5038 | -0- | 293 | 1 | 45811 | 2 | Y | 3253 | 3247 | 1 | | | 88 |
| | | | | | | | 3578 | 9 | | | | | | | | | |

APRES VOUS WELL #: 1H RRCID -> 289428 COMPL. DATE 10/08/2018 TOTAL DEPTH 10849 PERF.11122 - 20418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29595 | -0- | 29595 | 58682 | 126 | 1 | 25979 | 2 | Y | 2832 | 2847 | 1 | | | 71 |
| | | | | | | | 375 | 4 | 3115 | 9 | | | | | | | |
| 12 | 0 | | 28530 | -0- | 28530 | 87212 | 135 | 1 | 25334 | 2 | Y | 2775 | 2674 | 1 | | | 172 |
| | | | | | | | 8 | 4 | 3053 | 9 | | | | | | | |
| 01 | 0 | | 34068 | -0- | 34068 | 121280 | 149 | 1 | 30756 | 2 | Y | 2875 | 2972 | 1 | | | 75 |
| | | | | | | | 3163 | 9 | | | | | | | | | |
| 02 | 149923 | X | 28643 | -0- | -121280 | -0- | 131 | 1 | 25670 | 2 | Y | 2584 | 2574 | 1 | | | 85 |
| | | | | | | | 2842 | 9 | | | | | | | | | |
| 03 | 38387 | X | 38387 | -0- | -0- | -0- | 152 | 1 | 35228 | 2 | Y | 2734 | 2757 | 1 | | | 62 |
| | | | | | | | 3007 | 9 | | | | | | | | | |
| 04 | 32970 | X | 29648 | -0- | -3322 | -0- | 133 | 1 | 26713 | 2 | Y | 2547 | 2542 | 1 | | | 67 |
| | | | | | | | 2802 | 9 | | | | | | | | | |

HORNSILVER WELL #: 1H RRCID -> 289429 COMPL. DATE 11/04/2018 TOTAL DEPTH 11040 PERF.11373 - 20795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 35452 | -0- | 35452 | 71779 | 174 | 1 | 32197 | 2 | Y | 2384 | 2391 | 1 | | | 62 |
| | | | | | | | 459 | 4 | 2622 | 9 | | | | | | | |
| 12 | 0 | | 34956 | -0- | 34956 | 106735 | 175 | 1 | 31772 | 2 | Y | 2727 | 2639 | 1 | | | 150 |
| | | | | | | | 9 | 4 | 3000 | 9 | | | | | | | |
| 01 | 0 | | 36202 | -0- | 36202 | 142937 | 161 | 1 | 33316 | 2 | Y | 2477 | 2561 | 1 | | | 66 |
| | | | | | | | 2725 | 9 | | | | | | | | | |
| 02 | 174003 | X | 31066 | -0- | -142937 | -0- | 149 | 1 | 28531 | 2 | Y | 2169 | 2204 | 1 | | | 31 |
| | | | | | | | 2386 | 9 | | | | | | | | | |
| 03 | 36642 | X | 34521 | -0- | -2121 | -0- | 158 | 1 | 31723 | 2 | Y | 2400 | 2375 | 1 | | | 56 |
| | | | | | | | 2640 | 9 | | | | | | | | | |
| 04 | 35460 | X | 31664 | -0- | -3796 | -0- | 167 | 1 | 29042 | 2 | Y | 2232 | 2228 | 1 | | | 60 |
| | | | | | | | 2455 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412

INTUITION WELL #: 1H RRCID -> 289430 COMPL. DATE 02/04/2019 TOTAL DEPTH 11061 PERF.11215 - 20795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36273 | -0- | 36273 | 73599 | 177 | 1 | 32721 | 2 | Y | 2878 | 2890 | 1 | | | 66 |
| | | | | | | | 209 | 4 | 3166 | 9 | | | | | | | |
| 12 | 0 | | 35341 | -0- | 35341 | 108940 | 155 | 1 | 31575 | 2 | Y | 2926 | 2826 | 1 | | | 166 |
| | | | | | | | 392 | 4 | 3219 | 9 | | | | | | | |
| 01 | 0 | | 34233 | -0- | 34233 | 143173 | 187 | 1 | 31019 | 2 | Y | 2752 | 2848 | 1 | | | 70 |
| | | | | | | | 3027 | 9 | | | | | | | | | |
| 02 | 174840 | X | 31667 | -0- | -143173 | -0- | 154 | 1 | 28720 | 2 | Y | 2539 | 2514 | 1 | | | 95 |
| | | | | | | | 2793 | 9 | | | | | | | | | |
| 03 | 37479 | X | 32868 | -0- | -4611 | -0- | 185 | 1 | 29658 | 2 | Y | 2750 | 2780 | 1 | | | 65 |
| | | | | | | | 3025 | 9 | | | | | | | | | |
| 04 | 36270 | X | 33311 | -0- | -2959 | -0- | 170 | 1 | 30206 | 2 | Y | 2668 | 2662 | 1 | | | 71 |
| | | | | | | | 2935 | 9 | | | | | | | | | |

TRESTLE WELL #: 1H RRCID -> 289431 COMPL. DATE 03/02/2019 TOTAL DEPTH 10893 PERF.11325 - 20934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36385 | -0- | 36385 | 69503 | 145 | 1 | 33596 | 2 | Y | 2389 | 2396 | 1 | | | 62 |
| | | | | | | | 16 | 4 | 2628 | 9 | | | | | | | |
| 12 | 0 | | 32554 | -0- | 32554 | 102057 | 146 | 1 | 29853 | 2 | Y | 2250 | 2157 | 1 | | | 155 |
| | | | | | | | 80 | 4 | 2475 | 9 | | | | | | | |
| 01 | 0 | | 32752 | -0- | 32752 | 134809 | 149 | 1 | 29978 | 2 | Y | 2384 | 2487 | 1 | | | 52 |
| | | | | | | | 3 | 4 | 2622 | 9 | | | | | | | |
| 02 | 162191 | X | 27382 | -0- | -134809 | -0- | 120 | 1 | 25185 | 2 | Y | 1886 | 1828 | 1 | | | 110 |
| | | | | | | | 2 | 4 | 2075 | 9 | | | | | | | |
| 03 | 37603 | X | 31453 | -0- | -6150 | -0- | 139 | 1 | 28677 | 2 | Y | 2392 | 2440 | 1 | | | 62 |
| | | | | | | | 6 | 4 | 2631 | 9 | | | | | | | |
| 04 | 36390 | X | 30941 | -0- | -5449 | -0- | 133 | 1 | 28278 | 2 | Y | 2300 | 2301 | 1 | | | 61 |
| | | | | | | | 2530 | 9 | | | | | | | | | |

PRONTO WELL #: 1H RRCID -> 289432 COMPL. DATE 02/02/2019 TOTAL DEPTH 10844 PERF.11172 - 18654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18739 | -0- | 18739 | 38380 | 111 | 1 | 16900 | 2 | Y | 1525 | 1530 | 1 | | | 38 |
| | | | | | | | 50 | 4 | 1678 | 9 | | | | | | | |
| 12 | 0 | | 18488 | -0- | 18488 | 56868 | 113 | 1 | 16711 | 2 | Y | 1455 | 1394 | 1 | | | 99 |
| | | | | | | | 63 | 4 | 1601 | 9 | | | | | | | |
| 01 | 0 | | 20045 | -0- | 20045 | 76913 | 120 | 1 | 18173 | 2 | Y | 1593 | 1675 | 1 | | | 17 |
| | | | | | | | 1752 | 9 | | | | | | | | | |
| 02 | 93183 | X | 16270 | -0- | -76913 | -0- | 97 | 1 | 14504 | 2 | Y | 1517 | 1481 | 1 | | | 53 |
| | | | | | | | 1669 | 9 | | | | | | | | | |
| 03 | 19654 | X | 18364 | -0- | -1290 | -0- | 118 | 1 | 16581 | 2 | Y | 1514 | 1522 | 1 | | | 45 |
| | | | | | | | 1665 | 9 | | | | | | | | | |
| 04 | 19410 | X | 18332 | -0- | -1078 | -0- | 108 | 1 | 16416 | 2 | Y | 1644 | 1649 | 1 | | | 40 |
| | | | | | | | 1808 | 9 | | | | | | | | | |

SPELLBOUND WELL #: 1H RRCID -> 289433 COMPL. DATE 02/28/2019 TOTAL DEPTH 10930 PERF.11487 - 20809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37204 | -0- | 37204 | 74715 | 155 | 1 | 33951 | 2 | Y | 2802 | 2811 | 1 | | | 70 |
| | | | | | | | 16 | 4 | 3082 | 9 | | | | | | | |
| 12 | 0 | | 35052 | -0- | 35052 | 109767 | 144 | 1 | 31868 | 2 | Y | 2682 | 2570 | 1 | | | 182 |
| | | | | | | | 90 | 4 | 2950 | 9 | | | | | | | |
| 01 | 0 | | 36417 | -0- | 36417 | 146184 | 161 | 1 | 33021 | 2 | Y | 2938 | 3055 | 1 | | | 65 |
| | | | | | | | 3 | 4 | 3232 | 9 | | | | | | | |
| 02 | 171372 | X | 25188 | -0- | -146184 | -0- | 110 | 1 | 22634 | 2 | Y | 2220 | 2154 | 1 | | | 131 |
| | | | | | | | 2 | 4 | 2442 | 9 | | | | | | | |
| 03 | 38440 | X | 35360 | -0- | -3080 | -0- | 154 | 1 | 32040 | 2 | Y | 2875 | 2932 | 1 | | | 74 |
| | | | | | | | 3 | 4 | 3163 | 9 | | | | | | | |
| 04 | 37200 | X | 34678 | -0- | -2522 | -0- | 160 | 1 | 31517 | 2 | Y | 2728 | 2732 | 1 | | | 70 |
| | | | | | | | 3001 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
PRIMA WELL #: 1H RRCID -> 289434 COMPL. DATE 02/01/2019 TOTAL DEPTH 10776 PERF.11290 - 20615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31613 | -0- | 31613 | 64536 | 161 | 1 | 28769 | 2 | Y | 2213 | 2218 | 1 | | | 55 |
| | | | | | | | 249 | 4 | 2434 | 9 | | | | | | | |
| 12 | 0 | | 31704 | -0- | 31704 | 96240 | 148 | 1 | 29037 | 2 | Y | 2179 | 2103 | 1 | | | 131 |
| | | | | | | | 122 | 4 | 2397 | 9 | | | | | | | |
| 01 | 0 | | 29495 | -0- | 29495 | 125735 | 157 | 1 | 26800 | 2 | Y | 2307 | 2381 | 1 | | | 57 |
| | | | | | | | 2538 | 9 | | | | | | | | | |
| 02 | 155626 | X | 29891 | -0- | -125735 | -0- | 154 | 1 | 27305 | 2 | Y | 2211 | 2195 | 1 | | | 73 |
| | | | | | | | 2432 | 9 | | | | | | | | | |
| 03 | 32922 | X | 26046 | -0- | -6876 | -0- | 163 | 1 | 23292 | 2 | Y | 2355 | 2374 | 1 | | | 54 |
| | | | | | | | 2591 | 9 | | | | | | | | | |
| 04 | 31620 | X | 28510 | -0- | -3110 | -0- | 156 | 1 | 25835 | 2 | Y | 2290 | 2282 | 1 | | | 62 |
| | | | | | | | 2519 | 9 | | | | | | | | | |

BALBO WEST UNIT WELL #: 1H RRCID -> 289435 COMPL. DATE 02/02/2016 TOTAL DEPTH 10323 PERF.10765 - 20896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8014 | -0- | 8014 | 27002 | 153 | 1 | 7544 | 2 | N | 288 | 243 | 1 | | | 220 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 27002 | | | | | N | -0- | 42 | 1 | | | 178 |
| 01 | 0 | | 647 | -0- | 647 | 27649 | 34 | 1 | 589 | 2 | N | 22 | | | | | 200 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 44259 | X | 16610 | -0- | -27649 | -0- | 277 | 1 | 15647 | 2 | N | 606 | 614 | 1 | | | 192 |
| | | | | | | | 19 | 4 | 667 | 9 | | | | | | | |
| 03 | 25400 | X | 25400 | -0- | -0- | -0- | 310 | 1 | 24090 | 2 | N | 909 | 944 | 1 | | | 157 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| 04 | 30073 | X | 30073 | -0- | -0- | -0- | 300 | 1 | 28494 | 2 | N | 1163 | 1018 | 1 | | | 302 |
| | | | | | | | 1279 | 9 | | | | | | | | | |

BALBO WEST-ELLIOT WELL #: 1H RRCID -> 289436 COMPL. DATE 11/13/2017 TOTAL DEPTH 10556 PERF.10695 - 20400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

BERKLEY STATE EAST UNIT WELL #: 2H RRCID -> 290521 COMPL. DATE 10/10/2017 TOTAL DEPTH 10580 PERF.10681 - 20591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11910 | X | -0- | -0- | -11910 | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 23 | 1 | | | 2 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 10164 | X | -0- | -0- | -10164 | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 8773 | X | -0- | -0- | -8773 | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

BALBO-ADRIANNA WEST WELL #: 1H RRCID -> 290523 COMPL. DATE 07/20/2017 TOTAL DEPTH 10615 PERF.10865 - 20565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2095 | -0- | 2095 | 17720 | 30 | 1 | 1827 | 2 | Y | 216 | 290 | 1 | | | 14 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 17720 | | | | | Y | -0- | | | | | 14 |
| 01 | 0 | | 39082 | -0- | 39082 | 56802 | 233 | 1 | 33390 | 2 | Y | 3760 | 3525 | 1 | | | 249 |
| | | | | | | | 1323 | 4 | 4136 | 9 | | | | | | | |
| 02 | 90043 | X | 33241 | -0- | -56802 | -0- | 276 | 1 | 30662 | 2 | Y | 2062 | 2105 | 1 | | | 206 |
| | | | | | | | 35 | 4 | 2268 | 9 | | | | | | | |
| 03 | 35741 | X | 35741 | -0- | -0- | -0- | 309 | 1 | 33226 | 2 | Y | 2005 | 2134 | 1 | | | 77 |
| | | | | | | | 2206 | 9 | | | | | | | | | |
| 04 | 33756 | X | 33756 | -0- | -0- | -0- | 300 | 1 | 31362 | 2 | Y | 1904 | 1867 | 1 | | | 114 |
| | | | | | | | 2094 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
JOSE-KATIE EAST WELL #: 1H RRCID -> 292409 COMPL. DATE 01/26/2018 TOTAL DEPTH 10049 PERF.10498 - 20237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15325 | -0- | 15325 | 15325 | 296 | 1 | 13884 | 2 | Y | 1040 | 1015 | 1 | | | 62 |
| | | | | | | | 1 | 4 | 1144 | 9 | | | | | | | |
| 12 | 0 | | 16244 | -0- | 16244 | 31569 | 301 | 1 | 14818 | 2 | Y | 1023 | 1038 | 1 | | | 47 |
| | | | | | | | 1125 | 9 | | | | | | | | | |
| 01 | 0 | | 16606 | -0- | 16606 | 48175 | 310 | 1 | 15456 | 2 | Y | 764 | 777 | 1 | | | 34 |
| | | | | | | | 840 | 9 | | | | | | | | | |
| 02 | 62126 | X | 13951 | -0- | -48175 | -0- | 280 | 1 | 12917 | 2 | Y | 673 | 675 | 1 | | | 32 |
| | | | | | | | 14 | 4 | 740 | 9 | | | | | | | |
| 03 | 16244 | X | 15159 | -0- | -1085 | -0- | 310 | 1 | 14032 | 2 | Y | 743 | 739 | 1 | | | 36 |
| | | | | | | | 817 | 9 | | | | | | | | | |
| 04 | 16080 | X | 14334 | -0- | -1746 | -0- | 300 | 1 | 13297 | 2 | Y | 670 | 676 | 1 | | | 30 |
| | | | | | | | 737 | 9 | | | | | | | | | |

BERKLEY STATE WEST UNIT WELL #: 2H RRCID -> 292487 COMPL. DATE 04/26/2018 TOTAL DEPTH 9038 PERF. 9248 - 15819

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 9061 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 9061 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 9061 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 9061 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 9061 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 9061 | | | | | Y | -0- | | | | | -0- |

JOSE-KATIE EAST WELL #: 3H RRCID -> 292502 COMPL. DATE 01/05/2019 TOTAL DEPTH 9940 PERF.10548 - 19921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11045 | -0- | 11045 | 11045 | 300 | 1 | 6625 | 2 | Y | 3745 | 3670 | 1 | | | 175 |
| | | | | | | | 4120 | 9 | | | | | | | | | |
| 12 | 0 | | 10536 | -0- | 10536 | 21581 | 301 | 1 | 6267 | 2 | Y | 3607 | 3677 | 1 | | | 105 |
| | | | | | | | 3968 | 9 | | | | | | | | | |
| 01 | 0 | | 9786 | -0- | 9786 | 31367 | 310 | 1 | 5502 | 2 | Y | 3613 | 3620 | 1 | | | 98 |
| | | | | | | | 3974 | 9 | | | | | | | | | |
| 02 | 39539 | X | 8172 | -0- | -31367 | -0- | 280 | 1 | 4322 | 2 | Y | 3241 | 3234 | 1 | | | 105 |
| | | | | | | | 5 | 4 | 3565 | 9 | | | | | | | |
| 03 | 8680 | X | 8285 | -0- | -395 | -0- | 293 | 1 | 4179 | 2 | Y | 3466 | 3559 | 1 | | | 12 |
| | | | | | | | 3813 | 9 | | | | | | | | | |
| 04 | 8400 | X | 6114 | -0- | -2286 | -0- | 286 | 1 | 2922 | 2 | Y | 2642 | 2569 | 1 | | | 85 |
| | | | | | | | 2906 | 9 | | | | | | | | | |

JOSE-KATIE EAST WELL #: 2H RRCID -> 292519 COMPL. DATE 01/05/2019 TOTAL DEPTH 9954 PERF.10513 - 19993

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7824 | -0- | 7824 | 7824 | 297 | 1 | 3594 | 2 | Y | 3575 | 3552 | 1 | | | 120 |
| | | | | | | | 3933 | 9 | | | | | | | | | |
| 12 | 0 | | 7846 | -0- | 7846 | 15670 | 302 | 1 | 3633 | 2 | Y | 3555 | 3572 | 1 | | | 103 |
| | | | | | | | 3911 | 9 | | | | | | | | | |
| 01 | 0 | | 7682 | -0- | 7682 | 23352 | 310 | 1 | 3557 | 2 | Y | 3468 | 3479 | 1 | | | 92 |
| | | | | | | | 3815 | 9 | | | | | | | | | |
| 02 | 30064 | X | 6712 | -0- | -23352 | -0- | 280 | 1 | 2982 | 2 | Y | 3134 | 3127 | 1 | | | 99 |
| | | | | | | | 3 | 4 | 3447 | 9 | | | | | | | |
| 03 | 7232 | X | 7232 | -0- | -0- | -0- | 302 | 1 | 3222 | 2 | Y | 3371 | 3362 | 1 | | | 108 |
| | | | | | | | 3708 | 9 | | | | | | | | | |
| 04 | 7363 | X | 7363 | -0- | -0- | -0- | 300 | 1 | 3542 | 2 | Y | 3201 | 3229 | 1 | | | 80 |
| | | | | | | | 3521 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
FAYE-FAYE WEST WELL #: 1H RRCID -> 292520 COMPL. DATE 11/22/2018 TOTAL DEPTH 10136 PERF.10550 - 20058

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14812 | -0- | | 14812 | 31000 | | 300 | 1 | 14417 | 2 | Y | 85 | 48 | 1 | | | 77 |
| | | | | | | | | | 1 | 4 | 94 | 9 | | | | | | | |
| 12 | 0 | | 16778 | -0- | | 16778 | 47778 | | 290 | 1 | 13849 | 2 | Y | 2399 | 2412 | 1 | | | 64 |
| | | | | | | | | | 2639 | 9 | | | | | | | | | |
| 01 | 0 | | 17207 | -0- | | 17207 | 64985 | | 310 | 1 | 15503 | 2 | Y | 1267 | 1271 | 1 | | | 60 |
| | | | | | | | | | 1394 | 9 | | | | | | | | | |
| 02 | 79646 | X | 14661 | -0- | | -64985 | -0- | | 280 | 1 | 13092 | 2 | Y | 1159 | 1165 | 1 | | | 54 |
| | | | | | | | | | 14 | 4 | 1275 | 9 | | | | | | | |
| 03 | 16771 | X | 15671 | -0- | | -1100 | -0- | | 310 | 1 | 14000 | 2 | Y | 1237 | 1242 | 1 | | | 49 |
| | | | | | | | | | 1361 | 9 | | | | | | | | | |
| 04 | 16470 | X | 14768 | -0- | | -1702 | -0- | | 300 | 1 | 13316 | 2 | Y | 1047 | 1050 | 1 | | | 46 |
| | | | | | | | | | 1152 | 9 | | | | | | | | | |

BOBBY WEST WELL #: 1H RRCID -> 292534 COMPL. DATE 05/11/2018 TOTAL DEPTH 10495 PERF.10794 - 20335

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13369 | -0- | | 13369 | 26688 | | 300 | 1 | 9543 | 2 | Y | 3205 | 3194 | 1 | | | 116 |
| | | | | | | | | | 3526 | 9 | | | | | | | | | |
| 12 | 0 | | 13516 | -0- | | 13516 | 40204 | | 299 | 1 | 9579 | 2 | Y | 3307 | 3354 | 1 | | | 69 |
| | | | | | | | | | 3638 | 9 | | | | | | | | | |
| 01 | 0 | | 14184 | -0- | | 14184 | 54388 | | 310 | 1 | 10182 | 2 | Y | 3356 | 3313 | 1 | | | 112 |
| | | | | | | | | | 3692 | 9 | | | | | | | | | |
| 02 | 66202 | X | 11814 | -0- | | -54388 | -0- | | 280 | 1 | 8576 | 2 | Y | 2681 | 2729 | 1 | | | 64 |
| | | | | | | | | | 9 | 4 | 2949 | 9 | | | | | | | |
| 03 | 12722 | X | 12722 | -0- | | -0- | -0- | | 309 | 1 | 9106 | 2 | Y | 3006 | 2969 | 1 | | | 101 |
| | | | | | | | | | 3307 | 9 | | | | | | | | | |
| 04 | 12253 | X | 12253 | -0- | | -0- | -0- | | 299 | 1 | 8824 | 2 | Y | 2845 | 2868 | 1 | | | 78 |
| | | | | | | | | | 3130 | 9 | | | | | | | | | |

SEALY RANCH WELL #: 8802H RRCID -> 292535 COMPL. DATE 03/04/2021 TOTAL DEPTH 11113 PERF.11329 - 20975

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 41664 | X | 31254 | -0- | | -10410 | -0- | | 26428 | 2 | 280 | 4 | Y | 4133 | 4092 | 1 | | | 118 |
| | | | | | | | | | 4546 | 9 | | | | | | | | | |
| 11 | 39930 | X | 31872 | -0- | | -8058 | -0- | | 8 | 1 | 27053 | 2 | Y | 4239 | 4242 | 1 | | | 115 |
| | | | | | | | | | 148 | 4 | 4663 | 9 | | | | | | | |
| 12 | 41261 | X | 34072 | -0- | | -7189 | -0- | | 29288 | 2 | 161 | 4 | Y | 4203 | 4255 | 1 | | | 63 |
| | | | | | | | | | 4623 | 9 | | | | | | | | | |
| 01 | 40641 | X | 34476 | -0- | | -6165 | -0- | | 29663 | 2 | 268 | 4 | Y | 4132 | 4137 | 1 | | | 58 |
| | | | | | | | | | 4545 | 9 | | | | | | | | | |
| 02 | 35215 | X | 35215 | -0- | | -0- | -0- | | 30995 | 2 | 333 | 4 | Y | 3534 | 3538 | 1 | | | 54 |
| | | | | | | | | | 3887 | 9 | | | | | | | | | |
| 03 | 33542 | X | 32540 | -0- | | -1002 | -0- | | 28260 | 2 | 201 | 4 | Y | 3708 | 3717 | 1 | | | 45 |
| | | | | | | | | | 4079 | 9 | | | | | | | | | |
| 04 | 32460 | X | 28596 | -0- | | -3864 | -0- | | 4 | 1 | 24627 | 2 | Y | 3315 | 3335 | 1 | | | 25 |
| | | | | | | | | | 318 | 4 | 3647 | 9 | | | | | | | |

SEALY RANCH WELL #: 8803H RRCID -> 292588 COMPL. DATE 03/04/2021 TOTAL DEPTH 11063 PERF.11337 - 20687

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 41695 | X | 32114 | -0- | | -9581 | -0- | | 26907 | 2 | 287 | 4 | Y | 4473 | 4421 | 1 | | | 133 |
| | | | | | | | | | 4920 | 9 | | | | | | | | | |
| 11 | 37560 | X | 33378 | -0- | | -4182 | -0- | | 8 | 1 | 28209 | 2 | Y | 4553 | 4595 | 1 | | | 91 |
| | | | | | | | | | 153 | 4 | 5008 | 9 | | | | | | | |
| 12 | 38812 | X | 34110 | -0- | | -4702 | -0- | | 29219 | 2 | 159 | 4 | Y | 4302 | 4325 | 1 | | | 68 |
| | | | | | | | | | 4732 | 9 | | | | | | | | | |
| 01 | 38595 | X | 35851 | -0- | | -2744 | -0- | | 30943 | 2 | 284 | 4 | Y | 4204 | 4207 | 1 | | | 65 |
| | | | | | | | | | 4624 | 9 | | | | | | | | | |
| 02 | 30660 | X | 27578 | -0- | | -3082 | -0- | | 23252 | 2 | 246 | 4 | Y | 3709 | 3710 | 1 | | | 64 |
| | | | | | | | | | 4080 | 9 | | | | | | | | | |
| 03 | 38995 | X | 38995 | -0- | | -0- | -0- | | 34213 | 2 | 244 | 4 | Y | 4125 | 4134 | 1 | | | 55 |
| | | | | | | | | | 4538 | 9 | | | | | | | | | |
| *04 | 35602 | X | 35602 | -0- | | -0- | -0- | | 5 | 1 | 31036 | 2 | Y | 3781 | 3808 | 1 | | | 28 |
| | | | | | | | | | 402 | 4 | 4159 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412

SEALY RANCH WELL #: 9301H RRCID -> 292589 COMPL. DATE 11/25/2017 TOTAL DEPTH 11250 PERF.11618 - 21348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 11967 | X | 11967 | -0- | -0- | -0- | 9249 | 2 | 101 | 4 | Y | 2379 | 2350 | 1 | | | 70 |
| | | | | | | | 2617 | 9 | | | | | | | | | |
| 11 | 12838 | X | 12838 | -0- | -0- | -0- | 3 | 1 | 10041 | 2 | Y | 2490 | 2510 | 1 | | | 50 |
| | | | | | | | 55 | 4 | 2739 | 9 | | | | | | | |
| 12 | 13273 | X | 13273 | -0- | -0- | -0- | 10514 | 2 | 58 | 4 | Y | 2455 | 2468 | 1 | | | 37 |
| | | | | | | | 2701 | 9 | | | | | | | | | |
| 01 | 13460 | X | 13460 | -0- | -0- | -0- | 10855 | 2 | 99 | 4 | Y | 2278 | 2280 | 1 | | | 35 |
| | | | | | | | 2506 | 9 | | | | | | | | | |
| 02 | 12050 | X | 12050 | -0- | -0- | -0- | 8276 | 2 | 1418 | 4 | Y | 2142 | 2145 | 1 | | | 32 |
| | | | | | | | 2356 | 9 | | | | | | | | | |
| 03 | 13100 | X | 13100 | -0- | -0- | -0- | 10465 | 2 | 75 | 4 | Y | 2327 | 2329 | 1 | | | 30 |
| | | | | | | | 2560 | 9 | | | | | | | | | |
| *04 | 12256 | X | 12256 | -0- | -0- | -0- | 2 | 1 | 9702 | 2 | Y | 2206 | 2202 | 1 | | | 34 |
| | | | | | | | 125 | 4 | 2427 | 9 | | | | | | | |

SEALY RANCH WELL #: 7902H RRCID -> 292592 COMPL. DATE 01/17/2018 TOTAL DEPTH 10962 PERF.10932 - 20718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 26691 | X | 24659 | -0- | -2032 | -0- | 148 | 1 | 19683 | 2 | Y | 4050 | 4017 | 1 | | | 99 |
| | | | | | | | 373 | 4 | 4455 | 9 | | | | | | | |
| 11 | 25350 | X | 25215 | -0- | -135 | -0- | 159 | 1 | 20475 | 2 | Y | 4058 | 4078 | 1 | | | 79 |
| | | | | | | | 117 | 4 | 4464 | 9 | | | | | | | |
| 12 | 26412 | X | 25576 | -0- | -836 | -0- | 155 | 1 | 20925 | 2 | Y | 3983 | 4004 | 1 | | | 58 |
| | | | | | | | 115 | 4 | 4381 | 9 | | | | | | | |
| 01 | 26412 | X | 25188 | -0- | -1224 | -0- | 155 | 1 | 20347 | 2 | Y | 4094 | 4095 | 1 | | | 57 |
| | | | | | | | 183 | 4 | 4503 | 9 | | | | | | | |
| 02 | 22876 | X | 21726 | -0- | -1150 | -0- | 138 | 1 | 17397 | 2 | Y | 3640 | 3645 | 1 | | | 52 |
| | | | | | | | 187 | 4 | 4004 | 9 | | | | | | | |
| 03 | 25327 | X | 24047 | -0- | -1280 | -0- | 152 | 1 | 19465 | 2 | Y | 3902 | 3907 | 1 | | | 47 |
| | | | | | | | 138 | 4 | 4292 | 9 | | | | | | | |
| 04 | 24510 | X | 22574 | -0- | -1936 | -0- | 153 | 1 | 18027 | 2 | Y | 3784 | 3775 | 1 | | | 56 |
| | | | | | | | 232 | 4 | 4162 | 9 | | | | | | | |

SEALY RANCH WELL #: 7903H RRCID -> 292593 COMPL. DATE 01/14/2018 TOTAL DEPTH 10871 PERF.10859 - 20446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 19711 | X | 19711 | -0- | -0- | -0- | 141 | 1 | 15260 | 2 | Y | 3459 | 3445 | 1 | | | 82 |
| | | | | | | | 505 | 4 | 3805 | 9 | | | | | | | |
| 11 | 20822 | X | 20822 | -0- | -0- | -0- | 152 | 1 | 16432 | 2 | Y | 3481 | 3496 | 1 | | | 67 |
| | | | | | | | 409 | 4 | 3829 | 9 | | | | | | | |
| 12 | 19471 | X | 19471 | -0- | -0- | -0- | 146 | 1 | 15672 | 2 | Y | 3252 | 3269 | 1 | | | 50 |
| | | | | | | | 76 | 4 | 3577 | 9 | | | | | | | |
| 01 | 19279 | X | 19279 | -0- | -0- | -0- | 155 | 1 | 15101 | 2 | Y | 3533 | 3540 | 1 | | | 43 |
| | | | | | | | 137 | 4 | 3886 | 9 | | | | | | | |
| 02 | 16532 | X | 16532 | -0- | -0- | -0- | 138 | 1 | 12883 | 2 | Y | 3065 | 3064 | 1 | | | 44 |
| | | | | | | | 139 | 4 | 3372 | 9 | | | | | | | |
| 03 | 17872 | X | 17872 | -0- | -0- | -0- | 152 | 1 | 13961 | 2 | Y | 3328 | 3332 | 1 | | | 40 |
| | | | | | | | 98 | 4 | 3661 | 9 | | | | | | | |
| *04 | 16668 | X | 16668 | -0- | -0- | -0- | 152 | 1 | 12666 | 2 | Y | 3351 | 3343 | 1 | | | 48 |
| | | | | | | | 164 | 4 | 3686 | 9 | | | | | | | |

TABOR WELL #: 7906H RRCID -> 292596 COMPL. DATE 06/05/2021 TOTAL DEPTH 10384 PERF.11269 - 20512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17850 | X | 16780 | -0- | -1070 | -0- | 151 | 1 | 11233 | 2 | Y | 4849 | 4887 | 1 | | | 99 |
| | | | | | | | 62 | 4 | 5334 | 9 | | | | | | | |
| 12 | 18445 | X | 16043 | -0- | -2402 | -0- | 153 | 1 | 10593 | 2 | Y | 4764 | 4793 | 1 | | | 70 |
| | | | | | | | 57 | 4 | 5240 | 9 | | | | | | | |
| 01 | 17298 | X | 14663 | -0- | -2635 | -0- | 155 | 1 | 9593 | 2 | Y | 4391 | 4398 | 1 | | | 63 |
| | | | | | | | 85 | 4 | 4830 | 9 | | | | | | | |
| 02 | 12596 | X | 12596 | -0- | -0- | -0- | 138 | 1 | 8062 | 2 | Y | 3918 | 3920 | 1 | | | 61 |
| | | | | | | | 86 | 4 | 4310 | 9 | | | | | | | |
| 03 | 13421 | X | 13421 | -0- | -0- | -0- | 152 | 1 | 8735 | 2 | Y | 4064 | 4072 | 1 | | | 53 |
| | | | | | | | 64 | 4 | 4470 | 9 | | | | | | | |
| *04 | 10765 | X | 10765 | -0- | -0- | -0- | 150 | 1 | 6687 | 2 | Y | 3490 | 3502 | 1 | | | 41 |
| | | | | | | | 89 | 4 | 3839 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
SEALY RANCH WELL #: 9305H RRCID -> 292599 COMPL. DATE 07/30/2018 TOTAL DEPTH 11220 PERF.11556 - 21017

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 19655 | X | 19655 | -0- | | -0- | | -0- | | 143 | 1 | 15224 | 2 | Y | 3747 | 3701 | 1 | | | 111 |
| | | | | | | | | | | 166 | 4 | 4122 | 9 | | | | | | | |
| 11 | 23450 | X | 23450 | -0- | | -0- | | -0- | | 150 | 1 | 18276 | 2 | Y | 4477 | 4503 | 1 | | | 85 |
| | | | | | | | | | | 99 | 4 | 4925 | 9 | | | | | | | |
| 12 | 27218 | X | 27218 | -0- | | -0- | | -0- | | 155 | 1 | 22229 | 2 | Y | 4284 | 4303 | 1 | | | 66 |
| | | | | | | | | | | 122 | 4 | 4712 | 9 | | | | | | | |
| 01 | 27914 | X | 27914 | -0- | | -0- | | -0- | | 155 | 1 | 22771 | 2 | Y | 4185 | 4188 | 1 | | | 63 |
| | | | | | | | | | | 384 | 4 | 4604 | 9 | | | | | | | |
| 02 | 23653 | X | 23653 | -0- | | -0- | | -0- | | 138 | 1 | 19337 | 2 | Y | 3609 | 3613 | 1 | | | 59 |
| | | | | | | | | | | 208 | 4 | 3970 | 9 | | | | | | | |
| 03 | 24794 | X | 24794 | -0- | | -0- | | -0- | | 152 | 1 | 19733 | 2 | Y | 3933 | 3942 | 1 | | | 50 |
| | | | | | | | | | | 583 | 4 | 4326 | 9 | | | | | | | |
| *04 | 22640 | X | 22640 | -0- | | -0- | | -0- | | 152 | 1 | 16140 | 2 | Y | 3554 | 3544 | 1 | | | 60 |
| | | | | | | | | | | 2439 | 4 | 3909 | 9 | | | | | | | |

SEALY RANCH WELL #: 7901H RRCID -> 292600 COMPL. DATE 05/08/2017 TOTAL DEPTH 10754 PERF.10690 - 16234

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 17884 | X | 17884 | -0- | | -0- | | -0- | | 148 | 1 | 13733 | 2 | Y | 2099 | 2080 | 1 | | | 54 |
| | | | | | | | | | | 1694 | 4 | 2309 | 9 | | | | | | | |
| 11 | 18420 | X | 17709 | -0- | | -711 | | -0- | | 152 | 1 | 14262 | 2 | Y | 2012 | 2025 | 1 | | | 41 |
| | | | | | | | | | | 1082 | 4 | 2213 | 9 | | | | | | | |
| 12 | 18228 | X | 17280 | -0- | | -948 | | -0- | | 155 | 1 | 14347 | 2 | Y | 2069 | 2079 | 1 | | | 31 |
| | | | | | | | | | | 502 | 4 | 2276 | 9 | | | | | | | |
| 01 | 18228 | X | 16968 | -0- | | -1260 | | -0- | | 155 | 1 | 14200 | 2 | Y | 2091 | 2091 | 1 | | | 31 |
| | | | | | | | | | | 313 | 4 | 2300 | 9 | | | | | | | |
| 02 | 15302 | X | 15302 | -0- | | -0- | | -0- | | 139 | 1 | 12290 | 2 | Y | 1691 | 1695 | 1 | | | 27 |
| | | | | | | | | | | 1013 | 4 | 1860 | 9 | | | | | | | |
| 03 | 17599 | X | 17599 | -0- | | -0- | | -0- | | 152 | 1 | 13168 | 2 | Y | 2107 | 2110 | 1 | | | 24 |
| | | | | | | | | | | 1961 | 4 | 2318 | 9 | | | | | | | |
| *04 | 19332 | X | 19332 | -0- | | -0- | | -0- | | 152 | 1 | 11960 | 2 | Y | 1841 | 1835 | 1 | | | 30 |
| | | | | | | | | | | 5195 | 4 | 2025 | 9 | | | | | | | |

SEALY RANCH WELL #: 8707H RRCID -> 292602 COMPL. DATE 02/06/2021 TOTAL DEPTH 10842 PERF.11505 - 19354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 45694 | X | 38565 | -0- | | -7129 | | -0- | | 30403 | 2 | 265 | 4 | Y | 7179 | 7086 | 1 | | | 219 |
| | | | | | | | | | | 7897 | 9 | | | | | | | | | |
| 11 | 44220 | X | 40146 | -0- | | -4074 | | -0- | | 3 | 1 | 31599 | 2 | Y | 7621 | 7691 | 1 | | | 149 |
| | | | | | | | | | | 161 | 4 | 8383 | 9 | | | | | | | |
| 12 | 46314 | X | 40526 | -0- | | -5788 | | -0- | | 32781 | 2 | 171 | 4 | Y | 6885 | 6921 | 1 | | | 113 |
| | | | | | | | | | | 7574 | 9 | | | | | | | | | |
| 01 | 46314 | X | 39799 | -0- | | -6515 | | -0- | | 32129 | 2 | 275 | 4 | Y | 6723 | 6726 | 1 | | | 110 |
| | | | | | | | | | | 7395 | 9 | | | | | | | | | |
| 02 | 41832 | X | 28222 | -0- | | -13610 | | -0- | | 22028 | 2 | 276 | 4 | Y | 5380 | 5363 | 1 | | | 127 |
| | | | | | | | | | | 5918 | 9 | | | | | | | | | |
| 03 | 41478 | X | 37609 | -0- | | -3869 | | -0- | | 30152 | 2 | 198 | 4 | Y | 6599 | 6642 | 1 | | | 84 |
| | | | | | | | | | | 7259 | 9 | | | | | | | | | |
| 04 | 40140 | X | 35652 | -0- | | -4488 | | -0- | | 5 | 1 | 28608 | 2 | Y | 6065 | 6046 | 1 | | | 103 |
| | | | | | | | | | | 367 | 4 | 6672 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
SEALY RANCH WELL #: 8706H RRCID -> 292603 COMPL. DATE 02/06/2021 TOTAL DEPTH 10833 PERF.11386 - 21071

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 42718 | X | 33542 | -0- | | -9176 | -0- | 28114 | 2 | 186 | 4 | Y | 4765 | 4710 | 1 | | | 146 |
| | | | | | | | | 5242 | 9 | | | | | | | | | |
| 11 | 41340 | X | 36007 | -0- | | -5333 | -0- | 8 | 1 | 30201 | 2 | Y | 5121 | 5163 | 1 | | | 104 |
| | | | | | | | | 165 | 4 | 5633 | 9 | | | | | | | |
| 12 | 42718 | X | 38610 | -0- | | -4108 | -0- | 32942 | 2 | 180 | 4 | Y | 4989 | 5016 | 1 | | | 77 |
| | | | | | | | | 5488 | 9 | | | | | | | | | |
| 01 | 42067 | X | 38897 | -0- | | -3170 | -0- | 33185 | 2 | 297 | 4 | Y | 4923 | 4929 | 1 | | | 71 |
| | | | | | | | | 5415 | 9 | | | | | | | | | |
| 02 | 33768 | X | 31462 | -0- | | -2306 | -0- | 26605 | 2 | 285 | 4 | Y | 4156 | 4167 | 1 | | | 60 |
| | | | | | | | | 4572 | 9 | | | | | | | | | |
| 03 | 37386 | X | 35888 | -0- | | -1498 | -0- | 30603 | 2 | 214 | 4 | Y | 4610 | 4611 | 1 | | | 59 |
| | | | | | | | | 5071 | 9 | | | | | | | | | |
| 04 | 36180 | X | 33062 | -0- | | -3118 | -0- | 5 | 1 | 27990 | 2 | Y | 4277 | 4267 | 1 | | | 69 |
| | | | | | | | | 362 | 4 | 4705 | 9 | | | | | | | |

JOSE-KATIE WEST WELL #: 1H RRCID -> 292609 COMPL. DATE 01/30/2018 TOTAL DEPTH 10059 PERF.10545 - 20068

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11050 | -0- | | 11050 | 55687 | 299 | 1 | 9600 | 2 | Y | 1046 | 1018 | 1 | | | 63 |
| | | | | | | | | 1151 | 9 | | | | | | | | | |
| 12 | 0 | | 11060 | -0- | | 11060 | 66747 | 301 | 1 | 9591 | 2 | Y | 1062 | 1084 | 1 | | | 41 |
| | | | | | | | | 1168 | 9 | | | | | | | | | |
| 01 | 0 | | 11198 | -0- | | 11198 | 77945 | 310 | 1 | 9999 | 2 | Y | 808 | 819 | 1 | | | 30 |
| | | | | | | | | 889 | 9 | | | | | | | | | |
| 02 | 86995 | X | 9050 | -0- | | -77945 | -0- | 280 | 1 | 8033 | 2 | Y | 662 | 665 | 1 | | | 27 |
| | | | | | | | | 9 | 4 | 728 | 9 | | | | | | | |
| 03 | 11408 | X | 9772 | -0- | | -1636 | -0- | 310 | 1 | 8633 | 2 | Y | 754 | 749 | 1 | | | 32 |
| | | | | | | | | 829 | 9 | | | | | | | | | |
| 04 | 11040 | X | 9691 | -0- | | -1349 | -0- | 300 | 1 | 8557 | 2 | Y | 758 | 763 | 1 | | | 27 |
| | | | | | | | | 834 | 9 | | | | | | | | | |

SEALY RANCH WELL #: 7501H RRCID -> 292610 COMPL. DATE 02/22/2020 TOTAL DEPTH 11143 PERF.11365 - 20987

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 54126 | X | 40717 | -0- | | -13409 | -0- | 140 | 1 | 34971 | 2 | Y | 4810 | 4768 | 1 | | | 122 |
| | | | | | | | | 315 | 4 | 5291 | 9 | | | | | | | |
| 11 | 51690 | X | 42846 | -0- | | -8844 | -0- | 152 | 1 | 35696 | 2 | Y | 6196 | 6169 | 1 | | | 149 |
| | | | | | | | | 182 | 4 | 6816 | 9 | | | | | | | |
| 12 | 53413 | X | 44455 | -0- | | -8958 | -0- | 152 | 1 | 38118 | 2 | Y | 5434 | 5512 | 1 | | | 71 |
| | | | | | | | | 208 | 4 | 5977 | 9 | | | | | | | |
| 01 | 53413 | X | 42579 | -0- | | -10834 | -0- | 145 | 1 | 35800 | 2 | Y | 5729 | 5714 | 1 | | | 86 |
| | | | | | | | | 332 | 4 | 6302 | 9 | | | | | | | |
| 02 | 39956 | X | 37125 | -0- | | -2831 | -0- | 132 | 1 | 31643 | 2 | Y | 4553 | 4540 | 1 | | | 99 |
| | | | | | | | | 342 | 4 | 5008 | 9 | | | | | | | |
| 03 | 44237 | X | 41248 | -0- | | -2989 | -0- | 151 | 1 | 35677 | 2 | Y | 4710 | 4741 | 1 | | | 68 |
| | | | | | | | | 239 | 4 | 5181 | 9 | | | | | | | |
| 04 | 42810 | X | 37084 | -0- | | -5726 | -0- | 151 | 1 | 31421 | 2 | Y | 4636 | 4672 | 1 | | | 32 |
| | | | | | | | | 412 | 4 | 5100 | 9 | | | | | | | |

TRINITY A WELL #: 6206H RRCID -> 292658 COMPL. DATE 03/23/2020 TOTAL DEPTH 10177 PERF.10195 - 20635

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14460 | X | 14460 | -0- | | -0- | -0- | 153 | 1 | 10606 | 2 | Y | 3116 | 3140 | 1 | | | 63 |
| | | | | | | | | 273 | 4 | 3428 | 9 | | | | | | | |
| 12 | 12226 | X | 12226 | -0- | | -0- | -0- | 144 | 1 | 9022 | 2 | Y | 2741 | 2763 | 1 | | | 41 |
| | | | | | | | | 45 | 4 | 3015 | 9 | | | | | | | |
| 01 | 10375 | X | 10375 | -0- | | -0- | -0- | 150 | 1 | 7398 | 2 | Y | 2509 | 2514 | 1 | | | 36 |
| | | | | | | | | 67 | 4 | 2760 | 9 | | | | | | | |
| 02 | 11032 | X | 9221 | -0- | | -1811 | -0- | 138 | 1 | 6466 | 2 | Y | 2316 | 2319 | 1 | | | 33 |
| | | | | | | | | 69 | 4 | 2548 | 9 | | | | | | | |
| 03 | 12214 | X | 9325 | -0- | | -2889 | -0- | 152 | 1 | 6412 | 2 | Y | 2469 | 2473 | 1 | | | 29 |
| | | | | | | | | 45 | 4 | 2716 | 9 | | | | | | | |
| 04 | 11820 | X | 9404 | -0- | | -2416 | -0- | 151 | 1 | 6699 | 2 | Y | 2244 | 2235 | 1 | | | 38 |
| | | | | | | | | 86 | 4 | 2468 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
BAILEY WELL #: 2H RRCID -> 292660 COMPL. DATE 04/05/2015 TOTAL DEPTH 10289 PERF.10766 - 18216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4362 | X | 4362 | -0- | -0- | -0- | 299 | 1 | 2609 | 2 | N | 1322 | 1213 | 1 | | | 293 |
| | | | | | | | 1454 | 9 | | | | | | | | | |
| 12 | 5775 | X | 5775 | -0- | -0- | -0- | 309 | 1 | 3795 | 2 | N | 1519 | 1556 | 1 | | | 256 |
| | | | | | | | 1671 | 9 | | | | | | | | | |
| 01 | 0 | | 8710 | -0- | 8710 | 8710 | 303 | 1 | 6243 | 2 | N | 1967 | 2022 | 1 | | | 201 |
| | | | | | | | 2164 | 9 | | | | | | | | | |
| 02 | 8710 | X | -0- | -0- | -8710 | -0- | | | | | N | -0- | | | | | 201 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 201 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 201 |

BAILEY WELL #: 3H RRCID -> 292661 COMPL. DATE 10/24/2018 TOTAL DEPTH 10570 PERF.10691 - 20158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5267 | -0- | 5267 | 10661 | 289 | 1 | 3376 | 2 | Y | 1433 | 1413 | 1 | | | 134 |
| | | | | | | | 26 | 4 | 1576 | 9 | | | | | | | |
| 12 | 0 | | 2424 | -0- | 2424 | 13085 | 108 | 1 | 1602 | 2 | Y | 649 | 776 | 1 | | | 7 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 01 | 0 | | 3372 | -0- | 3372 | 16457 | 185 | 1 | 2107 | 2 | Y | 982 | 920 | 1 | | | 69 |
| | | | | | | | 1080 | 9 | | | | | | | | | |
| 02 | 27786 | X | 11329 | -0- | -16457 | -0- | 279 | 1 | 8594 | 2 | Y | 2223 | 2254 | 1 | | | 38 |
| | | | | | | | 11 | 4 | 2445 | 9 | | | | | | | |
| 03 | 14415 | X | 14415 | -0- | -0- | -0- | 308 | 1 | 11622 | 2 | Y | 2259 | 2141 | 1 | | | 156 |
| | | | | | | | 2485 | 9 | | | | | | | | | |
| 04 | 14241 | X | 14241 | -0- | -0- | -0- | 300 | 1 | 11628 | 2 | Y | 2103 | 2127 | 1 | | | 132 |
| | | | | | | | 2313 | 9 | | | | | | | | | |

BAILEY WELL #: 4H RRCID -> 292662 COMPL. DATE 10/24/2018 TOTAL DEPTH 10529 PERF.10744 - 20225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8860 | -0- | 8860 | 17741 | 240 | 1 | 6391 | 2 | Y | 2016 | 1894 | 1 | | | 252 |
| | | | | | | | 11 | 4 | 2218 | 9 | | | | | | | |
| 12 | 0 | | 15420 | -0- | 15420 | 33161 | 310 | 1 | 10855 | 2 | Y | 3868 | 3763 | 1 | | | 357 |
| | | | | | | | 4255 | 9 | | | | | | | | | |
| 01 | 0 | | 14289 | -0- | 14289 | 47450 | 310 | 1 | 10427 | 2 | Y | 3229 | 3411 | 1 | | | 175 |
| | | | | | | | 3552 | 9 | | | | | | | | | |
| 02 | 60014 | X | 12564 | -0- | -47450 | -0- | 279 | 1 | 8214 | 2 | Y | 3693 | 3600 | 1 | | | 268 |
| | | | | | | | 9 | 4 | 4062 | 9 | | | | | | | |
| 03 | 13155 | X | 13155 | -0- | -0- | -0- | 309 | 1 | 9379 | 2 | Y | 3152 | 3204 | 1 | | | 216 |
| | | | | | | | 3467 | 9 | | | | | | | | | |
| 04 | 12289 | X | 12289 | -0- | -0- | -0- | 300 | 1 | 8723 | 2 | Y | 2969 | 3019 | 1 | | | 166 |
| | | | | | | | 3266 | 9 | | | | | | | | | |

TRINITY B WELL #: 6207H RRCID -> 292663 COMPL. DATE 03/23/2020 TOTAL DEPTH 10194 PERF.10853 - 20622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18281 | X | 18281 | -0- | -0- | -0- | 155 | 1 | 12456 | 2 | Y | 4089 | 4118 | 1 | | | 82 |
| | | | | | | | 1172 | 4 | 4498 | 9 | | | | | | | |
| 12 | 17178 | X | 17178 | -0- | -0- | -0- | 154 | 1 | 12124 | 2 | Y | 3990 | 4011 | 1 | | | 61 |
| | | | | | | | 511 | 4 | 4389 | 9 | | | | | | | |
| 01 | 18164 | X | 18164 | -0- | -0- | -0- | 155 | 1 | 13281 | 2 | Y | 3978 | 3978 | 1 | | | 61 |
| | | | | | | | 352 | 4 | 4376 | 9 | | | | | | | |
| 02 | 16746 | X | 16746 | -0- | -0- | -0- | 136 | 1 | 11396 | 2 | Y | 3567 | 3572 | 1 | | | 56 |
| | | | | | | | 1290 | 4 | 3924 | 9 | | | | | | | |
| 03 | 17511 | X | 17511 | -0- | -0- | -0- | 150 | 1 | 11916 | 2 | Y | 3544 | 3556 | 1 | | | 44 |
| | | | | | | | 1547 | 4 | 3898 | 9 | | | | | | | |
| *04 | 17478 | X | 17478 | -0- | -0- | -0- | 151 | 1 | 9625 | 2 | Y | 3281 | 3274 | 1 | | | 51 |
| | | | | | | | 4093 | 4 | 3609 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
FAYE-FAYE WEST A WELL #: 2H RRCID -> 292667 COMPL. DATE 11/17/2018 TOTAL DEPTH 10111 PERF.10579 - 20123

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19103 | -0- | | 19103 | 38877 | 300 | 1 | 18675 | 2 | Y | 115 | 60 | 1 | | 122 |
| | | | | | | | | 1 | 4 | 127 | 9 | | | | | | |
| 12 | 0 | | 23497 | -0- | | 23497 | 62374 | 303 | 1 | 17497 | 2 | Y | 5179 | 5192 | 1 | | 109 |
| | | | | | | | | 5697 | 9 | | | | | | | | |
| 01 | 0 | | 21056 | -0- | | 21056 | 83430 | 310 | 1 | 17937 | 2 | Y | 2554 | 2560 | 1 | | 103 |
| | | | | | | | | 2809 | 9 | | | | | | | | |
| 02 | 101376 | X | 17946 | -0- | | -83430 | -0- | 280 | 1 | 15031 | 2 | Y | 2381 | 2370 | 1 | | 114 |
| | | | | | | | | 16 | 4 | 2619 | 9 | | | | | | |
| 03 | 20482 | X | 20482 | -0- | | -0- | -0- | 310 | 1 | 17283 | 2 | Y | 2626 | 2649 | 1 | | 91 |
| | | | | | | | | 2889 | 9 | | | | | | | | |
| 04 | 19590 | X | 19237 | -0- | | -353 | -0- | 300 | 1 | 16322 | 2 | Y | 2377 | 2370 | 1 | | 98 |
| | | | | | | | | 2615 | 9 | | | | | | | | |

TABOR A WELL #: 7907H RRCID -> 292673 COMPL. DATE 06/05/2021 TOTAL DEPTH 10355 PERF.10356 - 21035

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30030 | X | 24146 | -0- | | -5884 | -0- | 156 | 1 | 16087 | 2 | Y | 5478 | 5514 | 1 | | 112 |
| | | | | | | | | 1877 | 4 | 6026 | 9 | | | | | | |
| 12 | 24056 | X | 22863 | -0- | | -1193 | -0- | 152 | 1 | 16297 | 2 | Y | 5482 | 5511 | 1 | | 83 |
| | | | | | | | | 384 | 4 | 6030 | 9 | | | | | | |
| 01 | 24087 | X | 22536 | -0- | | -1551 | -0- | 155 | 1 | 16534 | 2 | Y | 5151 | 5157 | 1 | | 77 |
| | | | | | | | | 181 | 4 | 5666 | 9 | | | | | | |
| 02 | 20453 | X | 20453 | -0- | | -0- | -0- | 138 | 1 | 14150 | 2 | Y | 4555 | 4560 | 1 | | 72 |
| | | | | | | | | 1154 | 4 | 5011 | 9 | | | | | | |
| 03 | 22229 | X | 22229 | -0- | | -0- | -0- | 152 | 1 | 16105 | 2 | Y | 4755 | 4765 | 1 | | 62 |
| | | | | | | | | 741 | 4 | 5231 | 9 | | | | | | |
| *04 | 26820 | X | 26820 | -0- | | -0- | -0- | 152 | 1 | 14242 | 2 | Y | 4452 | 4439 | 1 | | 75 |
| | | | | | | | | 7529 | 4 | 4897 | 9 | | | | | | |

SEALY RANCH WELL #: 9302H RRCID -> 292732 COMPL. DATE 04/10/2019 TOTAL DEPTH 11276 PERF.11863 - 18645

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 16016 | X | 16016 | -0- | | -0- | -0- | 14125 | 2 | 108 | 4 | Y | 1621 | 1610 | 1 | | 35 |
| | | | | | | | | 1783 | 9 | | | | | | | | |
| 11 | 17576 | X | 17576 | -0- | | -0- | -0- | 5 | 1 | 15986 | 2 | Y | 1362 | 1387 | 1 | | 10 |
| | | | | | | | | 87 | 4 | 1498 | 9 | | | | | | |
| 12 | 16529 | X | 16529 | -0- | | -0- | -0- | 14133 | 2 | 77 | 4 | Y | 2108 | 2089 | 1 | | 29 |
| | | | | | | | | 2319 | 9 | | | | | | | | |
| 01 | 11009 | X | 11009 | -0- | | -0- | -0- | 9394 | 2 | 42 | 4 | Y | 1430 | 1459 | 1 | | -0- |
| | | | | | | | | 1573 | 9 | | | | | | | | |
| 02 | 16408 | X | 11443 | -0- | | -4965 | -0- | 9894 | 2 | 71 | 4 | Y | 1344 | 1328 | 1 | | 16 |
| | | | | | | | | 1478 | 9 | | | | | | | | |
| 03 | 18166 | X | 15626 | -0- | | -2540 | -0- | 13398 | 2 | 91 | 4 | Y | 1943 | 1947 | 1 | | 12 |
| | | | | | | | | 2137 | 9 | | | | | | | | |
| 04 | 17580 | X | 14883 | -0- | | -2697 | -0- | 2 | 1 | 13151 | 2 | Y | 1419 | 1420 | 1 | | 11 |
| | | | | | | | | 169 | 4 | 1561 | 9 | | | | | | |

SEALY RANCH WELL #: 7506H RRCID -> 292744 COMPL. DATE 09/22/2018 TOTAL DEPTH 11137 PERF.11106 - 21090

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 85343 | X | 68200 | -0- | | -17143 | -0- | 54949 | 2 | 364 | 4 | Y | 11715 | 11533 | 1 | | 406 |
| | | | | | | | | 12887 | 9 | | | | | | | | |
| 11 | 82590 | X | 77154 | -0- | | -5436 | -0- | 16 | 1 | 62428 | 2 | Y | 13096 | 13208 | 1 | | 294 |
| | | | | | | | | 304 | 4 | 14406 | 9 | | | | | | |
| 12 | 85386 | X | 85386 | -0- | | -0- | -0- | 70321 | 2 | 377 | 4 | Y | 13353 | 13445 | 1 | | 202 |
| | | | | | | | | 14688 | 9 | | | | | | | | |
| 01 | 85343 | X | 80063 | -0- | | -5280 | -0- | 66425 | 2 | 596 | 4 | Y | 11856 | 11885 | 1 | | 173 |
| | | | | | | | | 13042 | 9 | | | | | | | | |
| 02 | 71456 | X | 66267 | -0- | | -5189 | -0- | 55220 | 2 | 594 | 4 | Y | 9503 | 9511 | 1 | | 165 |
| | | | | | | | | 10453 | 9 | | | | | | | | |
| 03 | 79112 | X | 74694 | -0- | | -4418 | -0- | 62465 | 2 | 417 | 4 | Y | 10738 | 10763 | 1 | | 140 |
| | | | | | | | | 11812 | 9 | | | | | | | | |
| 04 | 76560 | X | 38563 | -0- | | -37997 | -0- | 32126 | 2 | 418 | 4 | Y | 5472 | 5612 | 1 | | -0- |
| | | | | | | | | 6019 | 9 | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
SEALY RANCH WELL #: 7502H RRCID -> 292768 COMPL. DATE 02/23/2020 TOTAL DEPTH 11173 PERF.11321 - 20852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 46438 | X | 37089 | -0- | -9349 | -0- | 139 | 1 | 31101 | 2 | Y | 5059 | 4974 | 1 | | | 171 |
| | | | | | | | 284 | 4 | 5565 | 9 | | | | | | | |
| 11 | 43710 | X | 38949 | -0- | -4761 | -0- | 154 | 1 | 31894 | 2 | Y | 6124 | 6188 | 1 | | | 107 |
| | | | | | | | 165 | 4 | 6736 | 9 | | | | | | | |
| 12 | 45167 | X | 39860 | -0- | -5307 | -0- | 153 | 1 | 33666 | 2 | Y | 5329 | 5354 | 1 | | | 82 |
| | | | | | | | 179 | 4 | 5862 | 9 | | | | | | | |
| 01 | 45105 | X | 38916 | -0- | -6189 | -0- | 150 | 1 | 32142 | 2 | Y | 5756 | 5749 | 1 | | | 89 |
| | | | | | | | 292 | 4 | 6332 | 9 | | | | | | | |
| 02 | 36036 | X | 34336 | -0- | -1700 | -0- | 132 | 1 | 28590 | 2 | Y | 4824 | 4836 | 1 | | | 77 |
| | | | | | | | 308 | 4 | 5306 | 9 | | | | | | | |
| 03 | 39897 | X | 37287 | -0- | -2610 | -0- | 149 | 1 | 31338 | 2 | Y | 5084 | 5095 | 1 | | | 66 |
| | | | | | | | 208 | 4 | 5592 | 9 | | | | | | | |
| 04 | 38610 | X | 33742 | -0- | -4868 | -0- | 146 | 1 | 27653 | 2 | Y | 5074 | 5096 | 1 | | | 44 |
| | | | | | | | 362 | 4 | 5581 | 9 | | | | | | | |

BERKLEY STATE EAST UNIT WELL #: 1H RRCID -> 292805 COMPL. DATE 07/30/2015 TOTAL DEPTH 10239 PERF.10686 - 20298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9840 | -0- | 9840 | 9840 | 300 | 1 | 6832 | 2 | Y | 2462 | 2473 | 1 | | | 236 |
| | | | | | | | 2708 | 9 | | | | | | | | | |
| 12 | 0 | | 9446 | -0- | 9446 | 19286 | 307 | 1 | 6537 | 2 | Y | 2365 | 2359 | 1 | | | 242 |
| | | | | | | | 2602 | 9 | | | | | | | | | |
| 01 | 0 | | 9577 | -0- | 9577 | 28863 | 310 | 1 | 6624 | 2 | Y | 2403 | 2399 | 1 | | | 246 |
| | | | | | | | 2643 | 9 | | | | | | | | | |
| 02 | 36393 | X | 7530 | -0- | -28863 | -0- | 280 | 1 | 5119 | 2 | Y | 1933 | 1903 | 1 | | | 276 |
| | | | | | | | 5 | 4 | 2126 | 9 | | | | | | | |
| 03 | 10168 | X | 7515 | -0- | -2653 | -0- | 309 | 1 | 4931 | 2 | Y | 2068 | 2098 | 1 | | | 246 |
| | | | | | | | 2275 | 9 | | | | | | | | | |
| 04 | 9840 | X | 6338 | -0- | -3502 | -0- | 293 | 1 | 3791 | 2 | Y | 2049 | 2021 | 1 | | | 274 |
| | | | | | | | 2254 | 9 | | | | | | | | | |

DONNA STATE EAST UNIT WELL #: 1H RRCID -> 294475 COMPL. DATE 08/07/2016 TOTAL DEPTH 10406 PERF.10710 - 17335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | W | 6155 | -0- | 6155 | 926943 | 309 | 1 | 2890 | 2 | Y | 2681 | 2663 | 1 | | | 221 |
| | | | | | | | 7 | 4 | 2949 | 9 | | | | | | | |
| *06 | 0 | W | 6306 | -0- | 6306 | 933249 | 299 | 1 | 3031 | 2 | Y | 2704 | 2760 | 1 | | | 165 |
| | | | | | | | 2 | 4 | 2974 | 9 | | | | | | | |
| *07 | 0 | W | 6660 | -0- | 6660 | 939909 | 319 | 1 | 3392 | 2 | Y | 2681 | 2713 | 1 | | | 133 |
| | | | | | | | 2949 | 9 | | | | | | | | | |
| *08 | 0 | W | 6991 | -0- | 6991 | 946900 | 310 | 1 | 3609 | 2 | Y | 2793 | 2799 | 1 | | | 127 |
| | | | | | | | 3072 | 9 | | | | | | | | | |
| *09 | 0 | W | 6754 | -0- | 6754 | 953654 | 298 | 1 | 3575 | 2 | Y | 2618 | 2624 | 1 | | | 121 |
| | | | | | | | 1 | 4 | 2880 | 9 | | | | | | | |
| *10 | 0 | W | 6140 | -0- | 6140 | 959794 | 306 | 1 | 3036 | 2 | Y | 2538 | 2494 | 1 | | | 165 |
| | | | | | | | 6 | 4 | 2792 | 9 | | | | | | | |
| *11 | 0 | W | 6046 | -0- | 6046 | 965840 | 300 | 1 | 2995 | 2 | Y | 2501 | 2487 | 1 | | | 179 |
| | | | | | | | 2751 | 9 | | | | | | | | | |
| *12 | 0 | W | 5727 | -0- | 5727 | 971567 | 302 | 1 | 2764 | 2 | Y | 2419 | 2451 | 1 | | | 147 |
| | | | | | | | 2661 | 9 | | | | | | | | | |
| *01 | 0 | W | 6028 | -0- | 6028 | 977595 | 310 | 1 | 2869 | 2 | Y | 2590 | 2527 | 1 | | | 210 |
| | | | | | | | 2849 | 9 | | | | | | | | | |
| *02 | 0 | W | 5150 | -0- | 5150 | 982745 | 280 | 1 | 2435 | 2 | Y | 2211 | 2261 | 1 | | | 160 |
| | | | | | | | 3 | 4 | 2432 | 9 | | | | | | | |
| *03 | 0 | W | 5632 | -0- | 5632 | 988377 | 310 | 1 | 2618 | 2 | Y | 2458 | 2413 | 1 | | | 205 |
| | | | | | | | 2704 | 9 | | | | | | | | | |
| *04 | 0 | W | 4017 | -0- | 4017 | 992394 | 300 | 1 | 1729 | 2 | Y | 1807 | 1857 | 1 | | | 155 |
| | | | | | | | 1988 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
CONNIE WELL #: 1H RRCID -> 294476 COMPL. DATE 06/11/2015 TOTAL DEPTH 10193 PERF.10666 - 16576

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | W | 2377 | -0- | | 2377 | 743418 | 309 | 1 | 1098 | 2 | N | 879 | 905 | 1 | | | 233 |
| | | | | | | | | 3 | 4 | 967 | 9 | | | | | | | |
| *06 | 0 | W | 2292 | -0- | | 2292 | 745710 | 298 | 1 | 1071 | 2 | N | 838 | 866 | 1 | | | 205 |
| | | | | | | | | 1 | 4 | 922 | 9 | | | | | | | |
| *07 | 0 | W | 2328 | -0- | | 2328 | 748038 | 173 | 1 | 1126 | 2 | N | 935 | 934 | 1 | | | 206 |
| | | | | | | | | 1029 | 9 | | | | | | | | | |
| *08 | 0 | W | 2147 | -0- | | 2147 | 750185 | 1271 | 2 | 876 | 9 | N | 796 | 788 | 1 | | | 214 |
| *09 | 0 | W | 3132 | -0- | | 3132 | 753317 | 2086 | 2 | 1 | 4 | N | 950 | 1009 | 1 | | | 155 |
| | | | | | | | | 1045 | 9 | | | | | | | | | |
| *10 | 0 | W | 2865 | -0- | | 2865 | 756182 | 1 | 1 | 1870 | 2 | N | 901 | 907 | 1 | | | 149 |
| | | | | | | | | 3 | 4 | 991 | 9 | | | | | | | |
| *11 | 0 | W | 2542 | -0- | | 2542 | 758724 | 1603 | 2 | 939 | 9 | N | 854 | 847 | 1 | | | 156 |
| *12 | 0 | W | 2358 | -0- | | 2358 | 761082 | 1471 | 2 | 887 | 9 | N | 806 | 806 | 1 | | | 156 |
| *01 | 0 | W | 2256 | -0- | | 2256 | 763338 | 1401 | 2 | 855 | 9 | N | 777 | 750 | 1 | | | 183 |
| *02 | 0 | W | 2007 | -0- | | 2007 | 765345 | 1173 | 2 | 1 | 4 | N | 757 | 746 | 1 | | | 194 |
| | | | | | | | | 833 | 9 | | | | | | | | | |
| *03 | 0 | W | 2042 | -0- | | 2042 | 767387 | 1242 | 2 | 800 | 9 | N | 727 | 774 | 1 | | | 147 |
| *04 | 0 | W | 1843 | -0- | | 1843 | 769230 | 1110 | 2 | 733 | 9 | N | 666 | 641 | 1 | | | 172 |

FAYE EAST UNIT WELL #: 1H RRCID -> 294478 COMPL. DATE 06/02/2016 TOTAL DEPTH 10057 PERF.10550 - 18545

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | W | 5443 | -0- | | 5443 | 750234 | 308 | 1 | 3032 | 2 | N | 1905 | 1893 | 1 | | | 238 |
| | | | | | | | | 7 | 4 | 2096 | 9 | | | | | | | |
| *06 | 0 | W | 4938 | -0- | | 4938 | 755172 | 299 | 1 | 2738 | 2 | N | 1726 | 1838 | 1 | | | 126 |
| | | | | | | | | 2 | 4 | 1899 | 9 | | | | | | | |
| *07 | 0 | W | 4789 | -0- | | 4789 | 759961 | 316 | 1 | 2691 | 2 | N | 1620 | 1543 | 1 | | | 203 |
| | | | | | | | | 1782 | 9 | | | | | | | | | |
| *08 | 0 | W | 4340 | -0- | | 4340 | 764301 | 304 | 1 | 2499 | 2 | N | 1397 | 1381 | 1 | | | 219 |
| | | | | | | | | 1537 | 9 | | | | | | | | | |
| *09 | 0 | W | 3712 | -0- | | 3712 | 768013 | 281 | 1 | 2095 | 2 | N | 1214 | 1307 | 1 | | | 126 |
| | | | | | | | | 1 | 4 | 1335 | 9 | | | | | | | |
| *10 | 0 | W | 6488 | -0- | | 6488 | 774501 | 302 | 1 | 3597 | 2 | N | 2347 | 2372 | 1 | | | 101 |
| | | | | | | | | 7 | 4 | 2582 | 9 | | | | | | | |
| *11 | 0 | W | 6476 | -0- | | 6476 | 780977 | 300 | 1 | 3634 | 2 | N | 2311 | 2176 | 1 | | | 236 |
| | | | | | | | | 2542 | 9 | | | | | | | | | |
| *12 | 0 | W | 6402 | -0- | | 6402 | 787379 | 303 | 1 | 3759 | 2 | N | 2127 | 2212 | 1 | | | 151 |
| | | | | | | | | 2340 | 9 | | | | | | | | | |
| *01 | 0 | W | 6592 | -0- | | 6592 | 793971 | 298 | 1 | 3940 | 2 | N | 2140 | 2074 | 1 | | | 217 |
| | | | | | | | | 2354 | 9 | | | | | | | | | |
| *02 | 0 | W | 5826 | -0- | | 5826 | 799797 | 280 | 1 | 3454 | 2 | N | 1898 | 1949 | 1 | | | 166 |
| | | | | | | | | 4 | 4 | 2088 | 9 | | | | | | | |
| *03 | 0 | W | 6256 | -0- | | 6256 | 806053 | 310 | 1 | 3666 | 2 | N | 2073 | 2128 | 1 | | | 111 |
| | | | | | | | | 2280 | 9 | | | | | | | | | |
| *04 | 0 | W | 5826 | -0- | | 5826 | 811879 | 299 | 1 | 3447 | 2 | N | 1891 | 1816 | 1 | | | 186 |
| | | | | | | | | 2080 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
FAYE WEST UNIT WELL #: 1H RRCID -> 294479 COMPL. DATE 02/05/2016 TOTAL DEPTH 10092 PERF.10551 - 19060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | W | 8946 | -0- | 8946 | 1201657 | 309 | 1 | 7146 | 2 | N | 1340 | 1307 | 1 | | | 236 |
| | | | | | | | 17 | 4 | 1474 | 9 | | | | | | | |
| *06 | 0 | W | 8499 | -0- | 8499 | 1210156 | 287 | 1 | 6780 | 2 | N | 1298 | 1322 | 1 | | | 212 |
| | | | | | | | 4 | 4 | 1428 | 9 | | | | | | | |
| *07 | 0 | W | 9683 | -0- | 9683 | 1219839 | 327 | 1 | 7923 | 2 | N | 1303 | 1346 | 1 | | | 169 |
| | | | | | | | 1433 | 9 | | | | | | | | | |
| *08 | 0 | W | 9417 | -0- | 9417 | 1229256 | 306 | 1 | 7804 | 2 | N | 1188 | 1165 | 1 | | | 192 |
| | | | | | | | 1307 | 9 | | | | | | | | | |
| *09 | 0 | W | 6121 | -0- | 6121 | 1235377 | 241 | 1 | 4849 | 2 | N | 936 | 1004 | 1 | | | 124 |
| | | | | | | | 1 | 4 | 1030 | 9 | | | | | | | |
| *10 | 0 | W | 5734 | -0- | 5734 | 1241111 | 168 | 1 | 4435 | 2 | N | 1016 | 1002 | 1 | | | 138 |
| | | | | | | | 13 | 4 | 1118 | 9 | | | | | | | |
| *11 | 0 | W | 11461 | -0- | 11461 | 1252572 | 299 | 1 | 9563 | 2 | N | 1454 | 1397 | 1 | | | 195 |
| | | | | | | | 1599 | 9 | | | | | | | | | |
| *12 | 0 | W | 13533 | -0- | 13533 | 1266105 | 11984 | 2 | 1549 | 9 | N | 1408 | 1377 | 1 | | | 226 |
| *01 | 0 | W | 13810 | -0- | 13810 | 1279915 | 309 | 1 | 12010 | 2 | N | 1355 | 1380 | 1 | | | 201 |
| | | | | | | | 1491 | 9 | | | | | | | | | |
| *02 | 0 | W | 11896 | -0- | 11896 | 1291811 | 278 | 1 | 10340 | 2 | N | 1153 | 1196 | 1 | | | 158 |
| | | | | | | | 10 | 4 | 1268 | 9 | | | | | | | |
| *03 | 0 | W | 11092 | -0- | 11092 | 1302903 | 310 | 1 | 9466 | 2 | N | 1196 | 1221 | 1 | | | 133 |
| | | | | | | | 1316 | 9 | | | | | | | | | |
| *04 | 0 | W | 10555 | -0- | 10555 | 1313458 | 300 | 1 | 8950 | 2 | N | 1186 | 1124 | 1 | | | 195 |
| | | | | | | | 1305 | 9 | | | | | | | | | |

TELLURIDE WELL #: 6201H RRCID -> 294490 COMPL. DATE 08/15/2018 TOTAL DEPTH 10290 PERF.11150 - 20794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 18592 | -0- | 18592 | 1382224 | 157 | 1 | 13177 | 2 | N | 4735 | 4797 | 1 | | | 91 |
| | | | | | | | 49 | 4 | 5209 | 9 | | | | | | | |
| 06 | 0 | W | 15883 | -0- | 15883 | 1398107 | 148 | 1 | 10775 | 2 | N | 4479 | 4483 | 1 | | | 87 |
| | | | | | | | 33 | 4 | 4927 | 9 | | | | | | | |
| 07 | 0 | W | 17689 | -0- | 17689 | 1415796 | 154 | 1 | 12486 | 2 | N | 4522 | 4519 | 1 | | | 90 |
| | | | | | | | 75 | 4 | 4974 | 9 | | | | | | | |
| 08 | 0 | W | 16156 | -0- | 16156 | 1431952 | 151 | 1 | 11570 | 2 | N | 3862 | 3952 | 1 | | | -0- |
| | | | | | | | 187 | 4 | 4248 | 9 | | | | | | | |
| 09 | 0 | W | 12150 | -0- | 12150 | 1444102 | 161 | 1 | 8057 | 2 | N | 3542 | 3481 | 1 | | | 61 |
| | | | | | | | 36 | 4 | 3896 | 9 | | | | | | | |
| 10 | 0 | W | 14767 | -0- | 14767 | 1458869 | 141 | 1 | 10087 | 2 | N | 3809 | 3775 | 1 | | | 95 |
| | | | | | | | 349 | 4 | 4190 | 9 | | | | | | | |
| 11 | 0 | W | 17231 | -0- | 17231 | 1476100 | 151 | 1 | 12466 | 2 | N | 3905 | 3919 | 1 | | | 81 |
| | | | | | | | 318 | 4 | 4296 | 9 | | | | | | | |
| 12 | 0 | W | 19786 | -0- | 19786 | 1495886 | 153 | 1 | 15163 | 2 | N | 3906 | 3924 | 1 | | | 63 |
| | | | | | | | 173 | 4 | 4297 | 9 | | | | | | | |
| 01 | 0 | W | 21195 | -0- | 21195 | 1517081 | 155 | 1 | 16436 | 2 | N | 4052 | 4055 | 1 | | | 60 |
| | | | | | | | 147 | 4 | 4457 | 9 | | | | | | | |
| 02 | 0 | W | 18755 | -0- | 18755 | 1535836 | 138 | 1 | 14042 | 2 | N | 3588 | 3592 | 1 | | | 56 |
| | | | | | | | 628 | 4 | 3947 | 9 | | | | | | | |
| 03 | 0 | W | NO RPT | -0- | -0- | 1535836 | | | | | N | NO RPT | | | | | 56 |
| 04 | 0 | W | 18354 | -0- | 18354 | 1554190 | 152 | 1 | 13996 | 2 | N | 3660 | 3647 | 1 | | | 62 |
| | | | | | | | 180 | 4 | 4026 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
BALBO SOUTHEAST UNIT WELL #: 1H RRCID -> 294502 COMPL. DATE 03/17/2016 TOTAL DEPTH 10311 PERF.10738 - 17721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 12724 | -0- | 12724 | 1364876 | 306 | 1 | 10556 | 2 | N | 1670 | 1676 | 1 | | 549 |
| | | | | | | | 25 | 4 | 1837 | 9 | | | | | | |
| 06 | 0 | W | 11047 | -0- | 11047 | 1375923 | 298 | 1 | 8977 | 2 | N | 1605 | 1609 | 1 | | 545 |
| | | | | | | | 6 | 4 | 1766 | 9 | | | | | | |
| 07 | 0 | W | 12276 | -0- | 12276 | 1388199 | 329 | 1 | 10181 | 2 | N | 1605 | 1570 | 1 | | 580 |
| | | | | | | | 1766 | 9 | | | | | | | | |
| 08 | 0 | W | 13019 | -0- | 13019 | 1401218 | 313 | 1 | 10963 | 2 | N | 1528 | 1557 | 1 | | 551 |
| | | | | | | | 62 | 4 | 1681 | 9 | | | | | | |
| 09 | 0 | W | 9491 | -0- | 9491 | 1410709 | 265 | 1 | 7648 | 2 | N | 1433 | 1434 | 1 | | 550 |
| | | | | | | | 2 | 4 | 1576 | 9 | | | | | | |
| 10 | 0 | W | 11747 | -0- | 11747 | 1422456 | 288 | 1 | 9125 | 2 | N | 1545 | 1527 | 1 | | 568 |
| | | | | | | | 634 | 4 | 1700 | 9 | | | | | | |
| 11 | 0 | W | 11666 | -0- | 11666 | 1434122 | 298 | 1 | 9850 | 2 | N | 1380 | 1338 | 1 | | 610 |
| | | | | | | | 1518 | 9 | | | | | | | | |
| 12 | 0 | W | 2854 | -0- | 2854 | 1436976 | 85 | 1 | 2249 | 2 | N | 473 | 481 | 1 | | 602 |
| | | | | | | | 520 | 9 | | | | | | | | |
| 01 | 0 | W | 12 | -0- | 12 | 1436988 | 12 | 2 | | | N | -0- | 143 | 1 | | 459 |
| 02 | 0 | W | 6 | -0- | 6 | 1436994 | 6 | 2 | | | N | -0- | 1 | 1 | | 458 |
| 03 | 0 | W | 2387 | -0- | 2387 | 1439381 | 10 | 1 | 1614 | 2 | N | 694 | 478 | 1 | | 674 |
| | | | | | | | 763 | 9 | | | | | | | | |
| 04 | 0 | W | 16747 | -0- | 16747 | 1456128 | 300 | 1 | 13049 | 2 | N | 3089 | 3201 | 1 | | 562 |
| | | | | | | | 3398 | 9 | | | | | | | | |

GENEVA WEST-JOANNE WELL #: 1H RRCID -> 294503 COMPL. DATE 03/01/2018 TOTAL DEPTH 10171 PERF.10730 - 20749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 3965 | -0- | 3965 | 541702 | 309 | 1 | 2175 | 2 | N | 1342 | 1378 | 1 | | 153 |
| | | | | | | | 5 | 4 | 1476 | 9 | | | | | | |
| 06 | 0 | W | 3910 | -0- | 3910 | 545612 | 299 | 1 | 2154 | 2 | N | 1324 | 1315 | 1 | | 162 |
| | | | | | | | 1 | 4 | 1456 | 9 | | | | | | |
| 07 | 0 | W | 4002 | -0- | 4002 | 549614 | 315 | 1 | 2212 | 2 | N | 1341 | 1333 | 1 | | 170 |
| | | | | | | | 1475 | 9 | | | | | | | | |
| 08 | 0 | W | 4972 | -0- | 4972 | 554586 | 306 | 1 | 3078 | 2 | N | 1444 | 1484 | 1 | | 130 |
| | | | | | | | 1588 | 9 | | | | | | | | |
| 09 | 0 | W | 18479 | -0- | 18479 | 573065 | 298 | 1 | 12697 | 2 | N | 4981 | 5002 | 1 | | 109 |
| | | | | | | | 5 | 4 | 5479 | 9 | | | | | | |
| 10 | 0 | W | 15600 | -0- | 15600 | 588665 | 311 | 1 | 11615 | 2 | N | 3319 | 3378 | 1 | | 50 |
| | | | | | | | 23 | 4 | 3651 | 9 | | | | | | |
| 11 | 0 | W | 6843 | -0- | 6843 | 595508 | 299 | 1 | 4500 | 2 | N | 1858 | 1710 | 1 | | 198 |
| | | | | | | | 2044 | 9 | | | | | | | | |
| 12 | 0 | W | 6328 | -0- | 6328 | 601836 | 303 | 1 | 3947 | 2 | N | 1889 | 1976 | 1 | | 111 |
| | | | | | | | 2078 | 9 | | | | | | | | |
| 01 | 0 | W | 8073 | -0- | 8073 | 609909 | 310 | 1 | 5650 | 2 | N | 1921 | 1895 | 1 | | 137 |
| | | | | | | | 2113 | 9 | | | | | | | | |
| 02 | 0 | W | 7080 | -0- | 7080 | 616989 | 280 | 1 | 4828 | 2 | N | 1788 | 1733 | 1 | | 192 |
| | | | | | | | 5 | 4 | 1967 | 9 | | | | | | |
| 03 | 0 | W | 6670 | -0- | 6670 | 623659 | 310 | 1 | 4344 | 2 | N | 1833 | 1861 | 1 | | 164 |
| | | | | | | | 2016 | 9 | | | | | | | | |
| 04 | 0 | W | 6644 | -0- | 6644 | 630303 | 300 | 1 | 4468 | 2 | N | 1705 | 1783 | 1 | | 86 |
| | | | | | | | 1876 | 9 | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
BALBO EAST UNIT WELL #: 1H RRCID -> 294507 COMPL. DATE 04/28/2016 TOTAL DEPTH 10521 PERF.10785 - 18291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | 2457 | -0- | 2457 | 921290 | 310 | 1 | 1300 | 2 | N | 767 | 771 | 1 | | | 67 |
| | | | | | | | 3 | 4 | 844 | 9 | | | | | | | |
| 06 | 0 | W | 2396 | -0- | 2396 | 923686 | 295 | 1 | 1328 | 2 | N | 702 | 714 | 1 | | | 55 |
| | | | | | | | 1 | 4 | 772 | 9 | | | | | | | |
| 07 | 0 | W | 2529 | -0- | 2529 | 926215 | 307 | 1 | 1383 | 2 | N | 763 | 756 | 1 | | | 62 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 08 | 0 | W | 353 | -0- | 353 | 926568 | 60 | 1 | 163 | 2 | N | 118 | 180 | 1 | | | -0- |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 09 | 0 | W | -0- | -0- | -0- | 926568 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 926568 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 926568 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 926568 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | 926568 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 926568 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 926568 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | 926568 | | | | | N | -0- | | | | | -0- |

HEXP OPERATING, LLC 383192
STATE OATMAN WELL #: 4 RRCID -> 284643 COMPL. DATE 04/17/2012 TOTAL DEPTH 11736 PERF. 9916 - 11293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE OATMAN WELL #: 5 RRCID -> 288812 COMPL. DATE 10/11/2012 TOTAL DEPTH 10923 PERF. 9928 - 10765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LRR PECOS VALLEY, LLC 511724
Z&T 20 WELL #: G002 RRCID -> 283722 COMPL. DATE 03/26/2019 TOTAL DEPTH 12441 PERF.12265 - 15677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49289 | X | 22147 | -0- | -27142 | -0- | 993 | 1 | 16254 | 2 | Y | 3492 | 3477 | 0 | | | 209 |
| | | | | | | | 1059 | 4 | 3841 | 9 | | | | | | | |
| 12 | 0 | | 21576 | -0- | 21576 | 21576 | 1130 | 1 | 15477 | 2 | Y | 2727 | 2690 | 1 | | | 246 |
| | | | | | | | 1969 | 4 | 3000 | 9 | | | | | | | |
| 01 | 0 | | 20907 | -0- | 20907 | 42483 | 888 | 1 | 12746 | 2 | Y | 3275 | 3415 | 0 | | | 106 |
| | | | | | | | 3670 | 4 | 3603 | 9 | | | | | | | |
| 02 | 61752 | X | 19269 | -0- | -42483 | -0- | 718 | 1 | 14824 | 2 | Y | 2417 | 2344 | 0 | | | 179 |
| | | | | | | | 1068 | 4 | 2659 | 9 | | | | | | | |
| 03 | 19617 | X | 19617 | -0- | -0- | -0- | 957 | 1 | 15164 | 2 | Y | 2519 | 2583 | 0 | | | 115 |
| | | | | | | | 725 | 4 | 2771 | 9 | | | | | | | |
| *04 | 19658 | X | 19658 | -0- | -0- | -0- | 1669 | 1 | 14527 | 2 | Y | 2199 | 2184 | 0 | | | 130 |
| | | | | | | | 1043 | 4 | 2419 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
LRR PECOS VALLEY, LLC //CONT.// 511724
Z&T 20 WELL #: A005 RRCID -> 291419 COMPL. DATE 11/30/2019 TOTAL DEPTH 12089 PERF.12541 - 17066

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29010 | X | 27937 | -0- | -1073 | -0- | 1369 | 1 | 22368 | 2 | Y | 2780 | 2785 | 0 | 97 |
| | | | | | | | 1142 | 4 | 3058 | 9 | | | | | |
| 12 | 32905 | X | 32905 | -0- | -0- | -0- | 1530 | 1 | 20215 | 2 | Y | 3207 | 3095 | 1 | 209 |
| | | | | | | | 7632 | 4 | 3528 | 9 | | | | | |
| 01 | 27900 | X | 26936 | -0- | -964 | -0- | 1003 | 1 | 14840 | 2 | Y | 3752 | 3827 | 0 | 134 |
| | | | | | | | 6966 | 4 | 4127 | 9 | | | | | |
| 02 | 26068 | X | 22195 | -0- | -3873 | -0- | 770 | 1 | 16631 | 2 | Y | 2877 | 2889 | 0 | 122 |
| | | | | | | | 1629 | 4 | 3165 | 9 | | | | | |
| 03 | 32891 | X | 25216 | -0- | -7675 | -0- | 1264 | 1 | 19341 | 2 | Y | 2975 | 3013 | 0 | 84 |
| | | | | | | | 1338 | 4 | 3273 | 9 | | | | | |
| 04 | 31830 | X | 24310 | -0- | -7520 | -0- | 1985 | 1 | 17315 | 2 | Y | 2743 | 2729 | 0 | 98 |
| | | | | | | | 1993 | 4 | 3017 | 9 | | | | | |

Z&T 20 WELL #: B004 RRCID -> 291420 COMPL. DATE 12/01/2019 TOTAL DEPTH 12342 PERF.12660 - 17316

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48060 | X | 38932 | -0- | -9128 | -0- | 1943 | 1 | 31496 | 2 | Y | 3495 | 3490 | 0 | 120 |
| | | | | | | | 1648 | 4 | 3845 | 9 | | | | | |
| 12 | 49662 | X | 28140 | -0- | -21522 | -0- | 1476 | 1 | 20974 | 2 | Y | 2066 | 1912 | 1 | 274 |
| | | | | | | | 3417 | 4 | 2273 | 9 | | | | | |
| 01 | 44423 | X | 37858 | -0- | -6565 | -0- | 1379 | 1 | 20122 | 2 | Y | 6035 | 6029 | 0 | 280 |
| | | | | | | | 9718 | 4 | 6639 | 9 | | | | | |
| 02 | 40124 | X | 34513 | -0- | -5611 | -0- | 1170 | 1 | 25218 | 2 | Y | 5188 | 5244 | 0 | 224 |
| | | | | | | | 2418 | 4 | 5707 | 9 | | | | | |
| 03 | 45991 | X | 45991 | -0- | -0- | -0- | 2343 | 1 | 35137 | 2 | Y | 5514 | 5577 | 0 | 161 |
| | | | | | | | 2446 | 4 | 6065 | 9 | | | | | |
| 04 | 40001 | X | 40001 | -0- | -0- | -0- | 3237 | 1 | 28180 | 2 | Y | 5049 | 4996 | 0 | 214 |
| | | | | | | | 3030 | 4 | 5554 | 9 | | | | | |

Z&T 42 WELL #: F001 RRCID -> 292969 COMPL. DATE 12/21/2017 TOTAL DEPTH 11758 PERF.12338 - 16607

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8417 | -0- | 8417 | 8417 | 1142 | 1 | 5976 | 2 | Y | 976 | 915 | 0 | 101 |
| | | | | | | | 225 | 4 | 1074 | 9 | | | | | |
| 12 | 0 | | 10318 | -0- | 10318 | 18735 | 2297 | 1 | 5711 | 2 | Y | 1451 | 1483 | 1 | 69 |
| | | | | | | | 714 | 4 | 1596 | 9 | | | | | |
| 01 | 0 | | 15920 | -0- | 15920 | 34655 | 4159 | 1 | 9038 | 2 | Y | 2239 | 2127 | 0 | 181 |
| | | | | | | | 260 | 4 | 2463 | 9 | | | | | |
| 02 | 47385 | X | 12730 | -0- | -34655 | -0- | 2677 | 1 | 7508 | 2 | Y | 2051 | 2131 | 0 | 101 |
| | | | | | | | 289 | 4 | 2256 | 9 | | | | | |
| 03 | 11442 | X | 11442 | -0- | -0- | -0- | 1860 | 1 | 7547 | 2 | Y | 1350 | 1389 | 0 | 62 |
| | | | | | | | 550 | 4 | 1485 | 9 | | | | | |
| 04 | 11544 | X | 11544 | -0- | -0- | -0- | 2686 | 1 | 7210 | 2 | Y | 1382 | 1273 | 0 | 171 |
| | | | | | | | 128 | 4 | 1520 | 9 | | | | | |

Z&T 20 WELL #: A001 RRCID -> 292971 COMPL. DATE 11/17/2016 TOTAL DEPTH 11794 PERF.11774 - 16300

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12774 | -0- | 12774 | 1128468 | 541 | 1 | 8844 | 2 | Y | 2677 | 2676 | 0 | 92 |
| | | | | | | | 444 | 4 | 2945 | 9 | | | | | |
| 12 | 0 | | 10314 | -0- | 10314 | 1138782 | 465 | 1 | 6268 | 2 | Y | 2304 | 2356 | 1 | 40 |
| | | | | | | | 1047 | 4 | 2534 | 9 | | | | | |
| 01 | 0 | | 8759 | -0- | 8759 | 1147541 | 326 | 1 | 3772 | 2 | Y | 1630 | 1565 | 0 | 105 |
| | | | | | | | 2868 | 4 | 1793 | 9 | | | | | |
| 02 | 1158255 | X | 10714 | -0- | -1147541 | -0- | 336 | 1 | 7157 | 2 | Y | 2318 | 2319 | 0 | 104 |
| | | | | | | | 671 | 4 | 2550 | 9 | | | | | |
| 03 | 14353 | X | 12148 | -0- | -2205 | -0- | 532 | 1 | 8234 | 2 | Y | 2566 | 2596 | 0 | 74 |
| | | | | | | | 559 | 4 | 2823 | 9 | | | | | |
| 04 | 12780 | X | 11569 | -0- | -1211 | -0- | 816 | 1 | 7114 | 2 | Y | 2654 | 2606 | 0 | 122 |
| | | | | | | | 720 | 4 | 2919 | 9 | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
LRR PECOS VALLEY, LLC //CONT.// 511724
Z&T 42 WELL #: G003 RRCID -> 292972 COMPL. DATE 10/20/2017 TOTAL DEPTH 11752 PERF.12014 - 16559

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8520 | -0- | 8520 | 8520 | 1051 | 1 | 6355 | 2 | Y | 742 | 716 | 0 | | 68 |
| | | | | | | | 298 | 4 | 816 | 9 | | | | | | |
| 12 | 0 | | 11638 | -0- | 11638 | 20158 | 2464 | 1 | 6618 | 2 | Y | 1647 | 1604 | 1 | | 111 |
| | | | | | | | 744 | 4 | 1812 | 9 | | | | | | |
| 01 | 0 | | 14645 | -0- | 14645 | 34803 | 3677 | 1 | 8149 | 2 | Y | 2357 | 2306 | 0 | | 162 |
| | | | | | | | 226 | 4 | 2593 | 9 | | | | | | |
| 02 | 47954 | X | 13151 | -0- | -34803 | -0- | 2840 | 1 | 8045 | 2 | Y | 1779 | 1824 | 0 | | 117 |
| | | | | | | | 309 | 4 | 1957 | 9 | | | | | | |
| 03 | 12257 | X | 12257 | -0- | -0- | -0- | 1865 | 1 | 7667 | 2 | Y | 1913 | 1942 | 0 | | 88 |
| | | | | | | | 621 | 4 | 2104 | 9 | | | | | | |
| 04 | 12660 | X | 6466 | -0- | -6194 | -0- | 1379 | 1 | 3790 | 2 | Y | 1089 | 1103 | 0 | | 74 |
| | | | | | | | 99 | 4 | 1198 | 9 | | | | | | |

Z&T 42 WELL #: G004 RRCID -> 292973 COMPL. DATE 11/23/2017 TOTAL DEPTH 11502 PERF.11548 - 16165

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7088 | -0- | 7088 | 7088 | 873 | 1 | 4356 | 2 | Y | 1520 | 1485 | 0 | | 111 |
| | | | | | | | 187 | 4 | 1672 | 9 | | | | | | |
| 12 | 0 | | 9030 | -0- | 9030 | 16118 | 1794 | 1 | 4519 | 2 | Y | 1945 | 1947 | 1 | | 109 |
| | | | | | | | 577 | 4 | 2140 | 9 | | | | | | |
| 01 | 0 | | 10506 | -0- | 10506 | 26624 | 2539 | 1 | 5595 | 2 | Y | 2012 | 1975 | 0 | | 146 |
| | | | | | | | 159 | 4 | 2213 | 9 | | | | | | |
| 02 | 36629 | X | 10005 | -0- | -26624 | -0- | 2130 | 1 | 6091 | 2 | Y | 1409 | 1480 | 0 | | 75 |
| | | | | | | | 234 | 4 | 1550 | 9 | | | | | | |
| 03 | 9926 | X | 9926 | -0- | -0- | -0- | 1513 | 1 | 6190 | 2 | Y | 1583 | 1567 | 0 | | 91 |
| | | | | | | | 482 | 4 | 1741 | 9 | | | | | | |
| 04 | 13489 | X | 13489 | -0- | -0- | -0- | 3113 | 1 | 8240 | 2 | Y | 1786 | 1665 | 0 | | 212 |
| | | | | | | | 171 | 4 | 1965 | 9 | | | | | | |

Z&T 20 WELL #: C004WH RRCID -> 292974 COMPL. DATE 06/19/2015 TOTAL DEPTH 11689 PERF.11776 - 16236

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2903 | -0- | 2903 | 765659 | 90 | 1 | 1465 | 2 | Y | 1157 | 1160 | 0 | | 36 |
| | | | | | | | 75 | 4 | 1273 | 9 | | | | | | |
| 12 | 0 | | 2583 | -0- | 2583 | 768242 | 91 | 1 | 1138 | 2 | Y | 962 | 981 | 1 | | 17 |
| | | | | | | | 296 | 4 | 1058 | 9 | | | | | | |
| 01 | 0 | | 3388 | -0- | 3388 | 771630 | 79 | 1 | 1228 | 2 | Y | 1418 | 1368 | 0 | | 67 |
| | | | | | | | 521 | 4 | 1560 | 9 | | | | | | |
| 02 | 773777 | X | 2147 | -0- | -771630 | -0- | 63 | 1 | 1309 | 2 | Y | 596 | 633 | 0 | | 30 |
| | | | | | | | 119 | 4 | 656 | 9 | | | | | | |
| 03 | 3069 | X | 2612 | -0- | -457 | -0- | 104 | 1 | 1590 | 2 | Y | 736 | 750 | 0 | | 16 |
| | | | | | | | 108 | 4 | 810 | 9 | | | | | | |
| 04 | 3270 | X | 1853 | -0- | -1417 | -0- | 138 | 1 | 1190 | 2 | Y | 407 | 408 | 0 | | 15 |
| | | | | | | | 77 | 4 | 448 | 9 | | | | | | |

Z&T 32 WELL #: A001 RRCID -> 292978 COMPL. DATE 02/19/2018 TOTAL DEPTH 11772 PERF.11780 - 16643

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22898 | X | 22898 | -0- | -0- | -0- | 1207 | 1 | 16666 | 2 | Y | 3854 | 3725 | 0 | | 237 |
| | | | | | | | 786 | 4 | 4239 | 9 | | | | | | |
| 12 | 0 | | 20419 | -0- | 20419 | 20419 | 936 | 1 | 15090 | 2 | Y | 3619 | 3687 | 1 | | 169 |
| | | | | | | | 412 | 4 | 3981 | 9 | | | | | | |
| 01 | 0 | | 20185 | -0- | 20185 | 40604 | 1313 | 1 | 14563 | 2 | Y | 3716 | 3716 | 0 | | 169 |
| | | | | | | | 221 | 4 | 4088 | 9 | | | | | | |
| 02 | 53722 | X | 13118 | -0- | -40604 | -0- | 654 | 1 | 9584 | 2 | Y | 2472 | 2579 | 0 | | 62 |
| | | | | | | | 161 | 4 | 2719 | 9 | | | | | | |
| 03 | 24955 | X | 13675 | -0- | -11280 | -0- | 760 | 1 | 10334 | 2 | Y | 2133 | 2088 | 0 | | 107 |
| | | | | | | | 235 | 4 | 2346 | 9 | | | | | | |
| 04 | 22890 | X | 13028 | -0- | -9862 | -0- | 1104 | 1 | 8791 | 2 | Y | 2423 | 2458 | 0 | | 72 |
| | | | | | | | 468 | 4 | 2665 | 9 | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
LRR PECOS VALLEY, LLC //CONT.// 511724

Z&T 32 WELL #: B003 RRCID -> 292979 COMPL. DATE 02/19/2018 TOTAL DEPTH 11860 PERF.11867 - 16730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54798 | X | 24834 | -0- | -29964 | -0- | 1387 | 1 | 19117 | 2 | Y | 3129 | 3035 | 0 | | | 182 |
| | | | | | | | 888 | 4 | 3442 | 9 | | | | | | | |
| 12 | 0 | | 22210 | -0- | 22210 | 22210 | 1096 | 1 | 17638 | 2 | Y | 2743 | 2788 | 1 | | | 137 |
| | | | | | | | 459 | 4 | 3017 | 9 | | | | | | | |
| 01 | 0 | | 23771 | -0- | 23771 | 45981 | 1673 | 1 | 18523 | 2 | Y | 2991 | 2997 | 0 | | | 131 |
| | | | | | | | 285 | 4 | 3290 | 9 | | | | | | | |
| 02 | 65116 | X | 19135 | -0- | -45981 | -0- | 986 | 1 | 14703 | 2 | Y | 2896 | 2921 | 0 | | | 106 |
| | | | | | | | 260 | 4 | 3186 | 9 | | | | | | | |
| 03 | 29977 | X | 22325 | -0- | -7652 | -0- | 1254 | 1 | 17028 | 2 | Y | 3317 | 3325 | 0 | | | 98 |
| | | | | | | | 394 | 4 | 3649 | 9 | | | | | | | |
| 04 | 24840 | X | 19025 | -0- | -5815 | -0- | 1806 | 1 | 13731 | 2 | Y | 2501 | 2511 | 0 | | | 88 |
| | | | | | | | 737 | 4 | 2751 | 9 | | | | | | | |

Z&T 32 WELL #: C001 RRCID -> 292980 COMPL. DATE 02/19/2018 TOTAL DEPTH 11835 PERF.11892 - 16755

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32891 | X | 19379 | -0- | -13512 | -0- | 1088 | 1 | 15211 | 2 | Y | 2139 | 2086 | 0 | | | 119 |
| | | | | | | | 727 | 4 | 2353 | 9 | | | | | | | |
| 12 | 0 | | 18234 | -0- | 18234 | 18234 | 908 | 1 | 14754 | 2 | Y | 1982 | 1999 | 1 | | | 102 |
| | | | | | | | 392 | 4 | 2180 | 9 | | | | | | | |
| 01 | 0 | | 17842 | -0- | 17842 | 36076 | 1252 | 1 | 13990 | 2 | Y | 2163 | 2170 | 0 | | | 95 |
| | | | | | | | 221 | 4 | 2379 | 9 | | | | | | | |
| 02 | 52133 | X | 16057 | -0- | -36076 | -0- | 846 | 1 | 12840 | 2 | Y | 1955 | 1985 | 0 | | | 65 |
| | | | | | | | 220 | 4 | 2151 | 9 | | | | | | | |
| 03 | 20026 | X | 17277 | -0- | -2749 | -0- | 996 | 1 | 13975 | 2 | Y | 1799 | 1816 | 0 | | | 48 |
| | | | | | | | 327 | 4 | 1979 | 9 | | | | | | | |
| 04 | 19380 | X | 16388 | -0- | -2992 | -0- | 1597 | 1 | 12416 | 2 | Y | 1624 | 1612 | 0 | | | 60 |
| | | | | | | | 589 | 4 | 1786 | 9 | | | | | | | |

Z&T 20 WELL #: G003R RRCID -> 292985 COMPL. DATE 01/18/2018 TOTAL DEPTH 11677 PERF.11932 - 16205

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1383901 | X | 14167 | -0- | -1369734 | -0- | 694 | 1 | 11521 | 2 | Y | 1569 | 1496 | 0 | | | 142 |
| | | | | | | | 226 | 4 | 1726 | 9 | | | | | | | |
| 12 | 0 | | 14107 | -0- | 14107 | 14107 | 740 | 1 | 9680 | 2 | Y | 2102 | 2086 | 1 | | | 158 |
| | | | | | | | 1375 | 4 | 2312 | 9 | | | | | | | |
| 01 | 0 | | 12612 | -0- | 12612 | 26719 | 512 | 1 | 7225 | 2 | Y | 2387 | 2467 | 0 | | | 78 |
| | | | | | | | 2249 | 4 | 2626 | 9 | | | | | | | |
| 02 | 37871 | X | 11152 | -0- | -26719 | -0- | 399 | 1 | 8172 | 2 | Y | 1791 | 1732 | 0 | | | 137 |
| | | | | | | | 611 | 4 | 1970 | 9 | | | | | | | |
| 03 | 15252 | X | 12712 | -0- | -2540 | -0- | 638 | 1 | 9442 | 2 | Y | 1955 | 1990 | 0 | | | 102 |
| | | | | | | | 481 | 4 | 2151 | 9 | | | | | | | |
| 04 | 14160 | X | 11664 | -0- | -2496 | -0- | 943 | 1 | 8211 | 2 | Y | 1706 | 1720 | 0 | | | 88 |
| | | | | | | | 633 | 4 | 1877 | 9 | | | | | | | |

Z&T 20 WELL #: F001 RRCID -> 292986 COMPL. DATE 01/17/2018 TOTAL DEPTH 11988 PERF.11934 - 16839

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14507 | -0- | 14507 | 14507 | 599 | 1 | 9612 | 2 | Y | 3403 | 3378 | 0 | | | 214 |
| | | | | | | | 553 | 4 | 3743 | 9 | | | | | | | |
| 12 | 0 | | 12189 | -0- | 12189 | 26696 | 573 | 1 | 7562 | 2 | Y | 2786 | 2801 | 1 | | | 199 |
| | | | | | | | 989 | 4 | 3065 | 9 | | | | | | | |
| 01 | 0 | | 11591 | -0- | 11591 | 38287 | 421 | 1 | 5951 | 2 | Y | 3104 | 3191 | 0 | | | 112 |
| | | | | | | | 1805 | 4 | 3414 | 9 | | | | | | | |
| 02 | 49185 | X | 10898 | -0- | -38287 | -0- | 346 | 1 | 7212 | 2 | Y | 2557 | 2481 | 0 | | | 188 |
| | | | | | | | 527 | 4 | 2813 | 9 | | | | | | | |
| 03 | 15872 | X | 12228 | -0- | -3644 | -0- | 555 | 1 | 8244 | 2 | Y | 2737 | 2791 | 0 | | | 134 |
| | | | | | | | 418 | 4 | 3011 | 9 | | | | | | | |
| 04 | 14520 | X | 12028 | -0- | -2492 | -0- | 851 | 1 | 7414 | 2 | Y | 2916 | 2913 | 0 | | | 137 |
| | | | | | | | 555 | 4 | 3208 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
LRR PECOS VALLEY, LLC //CONT.// 511724
Z&T 20 WELL #: B002 RRCID -> 292987 COMPL. DATE 06/05/2018 TOTAL DEPTH 11581 PERF.11603 - 16459

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | CODE | AMT | CODE | CM | COND PROD | AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10061 | -0- | | 10061 | 1037969 | 394 | 1 | 6435 | 2 | Y | 2635 | 2634 | 0 | | | 91 |
| | | | | | | | | 333 | 4 | 2899 | 9 | | | | | | | |
| 12 | 0 | | 8785 | -0- | | 8785 | 1046754 | 380 | 1 | 4820 | 2 | Y | 2303 | 2354 | 1 | | | 40 |
| | | | | | | | | 1052 | 4 | 2533 | 9 | | | | | | | |
| 01 | 0 | | 6458 | -0- | | 6458 | 1053212 | 246 | 1 | 2815 | 2 | Y | 996 | 988 | 0 | | | 48 |
| | | | | | | | | 2301 | 4 | 1096 | 9 | | | | | | | |
| 02 | 1060419 | X | 7207 | -0- | | -1053212 | -0- | 245 | 1 | 5151 | 2 | Y | 1211 | 1202 | 0 | | | 57 |
| | | | | | | | | 479 | 4 | 1332 | 9 | | | | | | | |
| 03 | 11005 | X | 7797 | -0- | | -3208 | -0- | 374 | 1 | 5475 | 2 | Y | 1431 | 1445 | 0 | | | 43 |
| | | | | | | | | 374 | 4 | 1574 | 9 | | | | | | | |
| 04 | 10050 | X | 6846 | -0- | | -3204 | -0- | 518 | 1 | 4562 | 2 | Y | 1115 | 1119 | 0 | | | 39 |
| | | | | | | | | 539 | 4 | 1227 | 9 | | | | | | | |

Z&T 32 WELL #: E001 RRCID -> 292992 COMPL. DATE 11/28/2018 TOTAL DEPTH 11831 PERF.12241 - 16745

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | CODE | AMT | CODE | CM | COND PROD | AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21060 | X | 17525 | -0- | | -3535 | -0- | 818 | 1 | 11687 | 2 | Y | 4078 | 4045 | 0 | | | 220 |
| | | | | | | | | 534 | 4 | 4486 | 9 | | | | | | | |
| 12 | 19375 | X | 16139 | -0- | | -3236 | -0- | 683 | 1 | 10914 | 2 | Y | 3946 | 4034 | 1 | | | 132 |
| | | | | | | | | 201 | 4 | 4341 | 9 | | | | | | | |
| 01 | 18755 | X | 17227 | -0- | | -1528 | -0- | 1062 | 1 | 11857 | 2 | Y | 3743 | 3706 | 0 | | | 169 |
| | | | | | | | | 191 | 4 | 4117 | 9 | | | | | | | |
| 02 | 16940 | X | 13256 | -0- | | -3684 | -0- | 641 | 1 | 9729 | 2 | Y | 2427 | 2476 | 0 | | | 120 |
| | | | | | | | | 216 | 4 | 2670 | 9 | | | | | | | |
| 03 | 18755 | X | 12952 | -0- | | -5803 | -0- | 675 | 1 | 9610 | 2 | Y | 2039 | 2079 | 0 | | | 80 |
| | | | | | | | | 424 | 4 | 2243 | 9 | | | | | | | |
| 04 | 17520 | X | 6439 | -0- | | -11081 | -0- | 507 | 1 | 4168 | 2 | Y | 1325 | 1405 | 0 | | | -0- |
| | | | | | | | | 306 | 4 | 1458 | 9 | | | | | | | |

Z&T 32 WELL #: G003 RRCID -> 292993 COMPL. DATE 12/06/2018 TOTAL DEPTH 11904 PERF.12253 - 16799

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | CODE | AMT | CODE | CM | COND PROD | AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21971 | -0- | | 21971 | 21971 | 1108 | 1 | 15642 | 2 | Y | 4086 | 3969 | 0 | | | 199 |
| | | | | | | | | 726 | 4 | 4495 | 9 | | | | | | | |
| 12 | 0 | | 20028 | -0- | | 20028 | 41999 | 927 | 1 | 14853 | 2 | Y | 3615 | 3707 | 1 | | | 107 |
| | | | | | | | | 271 | 4 | 3977 | 9 | | | | | | | |
| 01 | 0 | | 19524 | -0- | | 19524 | 61523 | 1264 | 1 | 14113 | 2 | Y | 3563 | 3499 | 0 | | | 171 |
| | | | | | | | | 228 | 4 | 3919 | 9 | | | | | | | |
| 02 | 77164 | X | 15641 | -0- | | -61523 | -0- | 774 | 1 | 11803 | 2 | Y | 2537 | 2570 | 0 | | | 138 |
| | | | | | | | | 273 | 4 | 2791 | 9 | | | | | | | |
| 03 | 25017 | X | 15622 | -0- | | -9395 | -0- | 776 | 1 | 11815 | 2 | Y | 2283 | 2337 | 0 | | | 84 |
| | | | | | | | | 520 | 4 | 2511 | 9 | | | | | | | |
| 04 | 21960 | X | 6247 | -0- | | -15713 | -0- | 506 | 1 | 4053 | 2 | Y | 1207 | 1291 | 0 | | | -0- |
| | | | | | | | | 360 | 4 | 1328 | 9 | | | | | | | |

Z&T 20 WELL #: C001 RRCID -> 292994 COMPL. DATE 06/01/2018 TOTAL DEPTH 11922 PERF.12253 - 16799

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | CODE | AMT | CODE | CM | COND PROD | AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10019 | -0- | | 10019 | 1005282 | 460 | 1 | 7541 | 2 | Y | 1481 | 1478 | 0 | | | 54 |
| | | | | | | | | 389 | 4 | 1629 | 9 | | | | | | | |
| 12 | 0 | | 8740 | -0- | | 8740 | 1014022 | 440 | 1 | 6082 | 2 | Y | 1281 | 1286 | 1 | | | 49 |
| | | | | | | | | 809 | 4 | 1409 | 9 | | | | | | | |
| 01 | 0 | | 7531 | -0- | | 7531 | 1021553 | 292 | 1 | 3332 | 2 | Y | 1192 | 1182 | 0 | | | 59 |
| | | | | | | | | 2596 | 4 | 1311 | 9 | | | | | | | |
| 02 | 1030555 | X | 9002 | -0- | | -1021553 | -0- | 313 | 1 | 6655 | 2 | Y | 1289 | 1289 | 0 | | | 59 |
| | | | | | | | | 616 | 4 | 1418 | 9 | | | | | | | |
| 03 | 11036 | X | 10408 | -0- | | -628 | -0- | 506 | 1 | 7650 | 2 | Y | 1570 | 1583 | 0 | | | 46 |
| | | | | | | | | 525 | 4 | 1727 | 9 | | | | | | | |
| 04 | 10020 | X | 9857 | -0- | | -163 | -0- | 769 | 1 | 6644 | 2 | Y | 1625 | 1598 | 0 | | | 73 |
| | | | | | | | | 656 | 4 | 1788 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
LRR PECOS VALLEY, LLC //CONT.// 511724
Z&T 20 WELL #: E002 RRCID -> 292996 COMPL. DATE 04/20/2019 TOTAL DEPTH 11464 PERF.11842 - 16363

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4382 | -0- | | 4382 | 324341 | 193 | 1 | 3144 | 2 | Y | 806 | 819 | 0 | | | 20 |
| | | | | | | | | 158 | 4 | 887 | 9 | | | | | | | |
| 12 | 0 | | 2592 | -0- | | 2592 | 326933 | 112 | 1 | 1527 | 2 | Y | 539 | 545 | 1 | | | 14 |
| | | | | | | | | 360 | 4 | 593 | 9 | | | | | | | |
| 01 | 0 | | 2836 | -0- | | 2836 | 329769 | 101 | 1 | 1119 | 2 | Y | 669 | 652 | 0 | | | 31 |
| | | | | | | | | 880 | 4 | 736 | 9 | | | | | | | |
| 02 | 337683 | X | 7914 | -0- | | -329769 | -0- | 280 | 1 | 5954 | 2 | Y | 1025 | 1032 | 0 | | | 24 |
| | | | | | | | | 552 | 4 | 1128 | 9 | | | | | | | |
| 03 | 4619 | X | 3997 | -0- | | -622 | -0- | 186 | 1 | 2906 | 2 | Y | 645 | 647 | 0 | | | 22 |
| | | | | | | | | 195 | 4 | 710 | 9 | | | | | | | |
| 04 | 4380 | X | 2898 | -0- | | -1482 | -0- | 225 | 1 | 1939 | 2 | Y | 566 | 556 | 0 | | | 32 |
| | | | | | | | | 111 | 4 | 623 | 9 | | | | | | | |

SID M. KYLE 26 WELL #: E004WH RRCID -> 293003 COMPL. DATE 06/27/2014 TOTAL DEPTH 11838 PERF.11880 - 16400

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | 375 | 190 | 0 | | | 212 |
| 12 | 0 | | 1258 | -0- | | 1258 | 1258 | 187 | 1 | 502 | 2 | Y | 363 | 236 | 1 | | | 339 |
| | | | | | | | | 170 | 4 | 399 | 9 | | | | | | | |
| 01 | 0 | | 1587 | -0- | | 1587 | 2845 | 29 | 1 | 86 | 2 | Y | 1087 | 949 | 0 | | | 477 |
| | | | | | | | | 276 | 4 | 1196 | 9 | | | | | | | |
| 02 | 2800 | N | 326 | -0- | | -2474 | 371 | 1 | 1 | 2 | 2 | Y | 285 | 268 | 0 | | | 494 |
| | | | | | | | | 9 | 4 | 314 | 9 | | | | | | | |
| 03 | 2931 | N | 2560 | -0- | | -371 | -0- | 236 | 1 | 953 | 2 | Y | 882 | 913 | 0 | | | 463 |
| | | | | | | | | 401 | 4 | 970 | 9 | | | | | | | |
| 04 | 1851 | N | 1851 | -0- | | -0- | -0- | 209 | 1 | 639 | 2 | Y | 624 | 624 | 0 | | | 463 |
| | | | | | | | | 317 | 4 | 686 | 9 | | | | | | | |

WEBER 26 WELL #: C001 RRCID -> 293008 COMPL. DATE 04/29/2017 TOTAL DEPTH 12407 PERF.12337 - 17438

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12521 | X | 12521 | -0- | | -0- | -0- | 1832 | 1 | 7343 | 2 | Y | 3042 | 3155 | 0 | | | 481 |
| | | | | | | | | 3346 | 9 | | | | | | | | | |
| 12 | 14725 | X | 14725 | -0- | | -0- | -0- | 1471 | 1 | 10541 | 2 | Y | 2466 | 2852 | 0 | | | 95 |
| | | | | | | | | 2713 | 9 | | | | | | | | | |
| 01 | 0 | | 13642 | -0- | | 13642 | 13642 | 60 | 1 | 9666 | 2 | Y | 3560 | 3551 | 0 | | | 104 |
| | | | | | | | | 3916 | 9 | | | | | | | | | |
| 02 | 23775 | X | 10133 | -0- | | -13642 | -0- | 19 | 1 | 6060 | 2 | Y | 3685 | 3686 | 0 | | | 103 |
| | | | | | | | | 4054 | 9 | | | | | | | | | |
| *03 | 14361 | X | 14361 | -0- | | -0- | -0- | 10314 | 2 | 4047 | 9 | Y | 3679 | 3698 | 0 | | | 84 |
| *04 | 15796 | X | 15796 | -0- | | -0- | -0- | 11786 | 2 | 4010 | 9 | Y | 3645 | 3671 | 0 | | | 58 |

WEBER 26 WELL #: E011 RRCID -> 293009 COMPL. DATE 05/21/2019 TOTAL DEPTH 11797 PERF.12060 - 16622

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 838 | -0- | | 838 | 849443 | 2 | 1 | 8 | 2 | Y | 753 | 617 | 0 | | | 136 |
| | | | | | | | | 828 | 9 | | | | | | | | | |
| 12 | 0 | | 2736 | -0- | | 2736 | 852179 | 38 | 1 | 324 | 2 | Y | 2158 | 2203 | 1 | | | 91 |
| | | | | | | | | 2374 | 9 | | | | | | | | | |
| 01 | 0 | | 6130 | -0- | | 6130 | 858309 | 10 | 1 | 1479 | 2 | Y | 4219 | 4234 | 0 | | | 76 |
| | | | | | | | | 4641 | 9 | | | | | | | | | |
| 02 | 865549 | X | 7240 | -0- | | -858309 | -0- | 11 | 1 | 3805 | 2 | Y | 3113 | 3121 | 0 | | | 68 |
| | | | | | | | | 3424 | 9 | | | | | | | | | |
| 03 | 4934 | X | 4934 | -0- | | -0- | -0- | 1829 | 2 | 3105 | 9 | Y | 2823 | 2827 | 0 | | | 64 |
| 04 | 5940 | X | 5461 | -0- | | -479 | -0- | 2608 | 2 | 2853 | 9 | Y | 2594 | 2615 | 0 | | | 43 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
LRR PECOS VALLEY, LLC //CONT.// 511724
WEBER 26 WELL #: G001 RRCID -> 293010 COMPL. DATE 01/03/2017 TOTAL DEPTH 12100 PERF.12110 - 16772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1869 | X | 1869 | -0- | -0- | -0- | 97 | 1 | 500 | 2 | Y | 1156 | 1587 | 0 | 60 |
| | | | | | | | 1272 | 9 | | | | | | | |
| 12 | 0 | | 2775 | -0- | 2775 | 2775 | 260 | 1 | 1554 | 2 | Y | 874 | 899 | 1 | 35 |
| | | | | | | | 961 | 9 | | | | | | | |
| 01 | 0 | | 3733 | -0- | 3733 | 6508 | 9 | 1 | 1290 | 2 | Y | 2213 | 2190 | 0 | 58 |
| | | | | | | | 2434 | 9 | | | | | | | |
| 02 | 8646 | X | 2138 | -0- | -6508 | -0- | 369 | 2 | 1769 | 9 | Y | 1608 | 1611 | 0 | 55 |
| 03 | 3162 | X | 1544 | -0- | -1618 | -0- | 28 | 2 | 1516 | 9 | Y | 1378 | 1379 | 0 | 54 |
| 04 | 3600 | X | 1392 | -0- | -2208 | -0- | 4 | 2 | 1388 | 9 | Y | 1262 | 1269 | 0 | 47 |

WEBER 26 WELL #: G002 RRCID -> 293011 COMPL. DATE 09/25/2017 TOTAL DEPTH 12103 PERF.12097 - 16762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7580 | -0- | 7580 | 7580 | 1068 | 1 | 4399 | 2 | Y | 1921 | 1945 | 0 | 189 |
| | | | | | | | 2113 | 9 | | | | | | | |
| 12 | 0 | | 6274 | -0- | 6274 | 13854 | 619 | 1 | 4156 | 2 | Y | 1363 | 1466 | 1 | 86 |
| | | | | | | | 1499 | 9 | | | | | | | |
| 01 | 0 | | 7847 | -0- | 7847 | 21701 | 27 | 1 | 4484 | 2 | Y | 3033 | 3041 | 0 | 78 |
| | | | | | | | 3336 | 9 | | | | | | | |
| 02 | 25083 | X | 3382 | -0- | -21701 | -0- | 2 | 1 | 1405 | 2 | Y | 1795 | 1830 | 0 | 43 |
| | | | | | | | 1975 | 9 | | | | | | | |
| 03 | 5638 | X | 5638 | -0- | -0- | -0- | 4021 | 2 | 1617 | 9 | Y | 1470 | 1437 | 0 | 76 |
| 04 | 13021 | X | 13021 | -0- | -0- | -0- | 10851 | 2 | 2170 | 9 | Y | 1973 | 1979 | 0 | 70 |

KYLE 24 WELL #: F001 RRCID -> 293028 COMPL. DATE 09/23/2017 TOTAL DEPTH 12199 PERF.12183 - 16954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4865 | -0- | 4865 | 9861 | 581 | 1 | 2508 | 2 | Y | 1471 | 1454 | 0 | 111 |
| | | | | | | | 158 | 4 | 1618 | 9 | | | | | |
| 12 | 0 | | 6222 | -0- | 6222 | 16083 | 1212 | 1 | 1946 | 2 | Y | 1921 | 1947 | 1 | 85 |
| | | | | | | | 951 | 4 | 2113 | 9 | | | | | |
| 01 | 0 | | 6279 | -0- | 6279 | 22362 | 741 | 1 | 3310 | 2 | Y | 1631 | 1568 | 0 | 148 |
| | | | | | | | 434 | 4 | 1794 | 9 | | | | | |
| 02 | 29402 | X | 7040 | -0- | -22362 | -0- | 1029 | 1 | 4302 | 2 | Y | 1329 | 1358 | 0 | 119 |
| | | | | | | | 247 | 4 | 1462 | 9 | | | | | |
| 03 | 9095 | X | 9095 | -0- | -0- | -0- | 1523 | 1 | 4743 | 2 | Y | 1869 | 1900 | 0 | 88 |
| | | | | | | | 773 | 4 | 2056 | 9 | | | | | |
| 04 | 8841 | X | 8841 | -0- | -0- | -0- | 2181 | 1 | 3658 | 2 | Y | 1983 | 1905 | 0 | 166 |
| | | | | | | | 821 | 4 | 2181 | 9 | | | | | |

KYLE 24 WELL #: E001 RRCID -> 293029 COMPL. DATE 09/07/2017 TOTAL DEPTH 12205 PERF.11508 - 16780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16719 | -0- | 16719 | 24536 | 1811 | 1 | 12756 | 2 | Y | 1485 | 1499 | 0 | 80 |
| | | | | | | | 518 | 4 | 1634 | 9 | | | | | |
| 12 | 0 | | 11011 | -0- | 11011 | 35547 | 2502 | 1 | 4275 | 2 | Y | 2243 | 2202 | 1 | 121 |
| | | | | | | | 1767 | 4 | 2467 | 9 | | | | | |
| 01 | 44162 | X | 8615 | -0- | -35547 | -0- | 1073 | 1 | 4661 | 2 | Y | 1926 | 1920 | 0 | 127 |
| | | | | | | | 762 | 4 | 2119 | 9 | | | | | |
| 02 | 5460 | X | -0- | -0- | -5460 | -0- | | | | | Y | 1454 | 1472 | 0 | 109 |
| 03 | 6045 | X | -0- | -0- | -6045 | -0- | | | | | Y | 1376 | 1426 | 0 | 59 |
| 04 | 5850 | X | -0- | -0- | -5850 | -0- | | | | | Y | 1309 | 1280 | 0 | 88 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
LRR PECOS VALLEY, LLC //CONT.// 511724
Z&T 20 WELL #: G001WH RRCID -> 293160 COMPL. DATE 04/22/2016 TOTAL DEPTH 11931 PERF.12240 - 16411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8358 | X | 8358 | -0- | -0- | -0- | 335 | 1 | 5363 | 2 | Y | 2132 | 2136 | 0 | | | 120 |
| | | | | | | | 315 | 4 | 2345 | 9 | | | | | | | |
| 12 | 0 | | 6966 | -0- | 6966 | 6966 | 332 | 1 | 4422 | 2 | Y | 1566 | 1679 | 1 | | | 7 |
| | | | | | | | 489 | 4 | 1723 | 9 | | | | | | | |
| 01 | 0 | | 4982 | -0- | 4982 | 11948 | 185 | 1 | 2109 | 2 | Y | 1487 | 1416 | 0 | | | 78 |
| | | | | | | | 1052 | 4 | 1636 | 9 | | | | | | | |
| 02 | 18512 | X | 6564 | -0- | -11948 | -0- | 195 | 1 | 4106 | 2 | Y | 1786 | 1729 | 0 | | | 135 |
| | | | | | | | 298 | 4 | 1965 | 9 | | | | | | | |
| 03 | 9176 | X | 8454 | -0- | -722 | -0- | 400 | 1 | 5575 | 2 | Y | 1977 | 2006 | 0 | | | 106 |
| | | | | | | | 304 | 4 | 2175 | 9 | | | | | | | |
| 04 | 8370 | X | 7725 | -0- | -645 | -0- | 524 | 1 | 4585 | 2 | Y | 2101 | 2094 | 0 | | | 113 |
| | | | | | | | 305 | 4 | 2311 | 9 | | | | | | | |

WEBER 26 WELL #: D001 RRCID -> 293355 COMPL. DATE 05/22/2019 TOTAL DEPTH 12011 PERF.12184 - 16945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19290 | X | 2024 | -0- | -17266 | -0- | 184 | 1 | 708 | 2 | Y | 1029 | 1179 | 0 | | | 84 |
| | | | | | | | 1132 | 9 | | | | | | | | | |
| 12 | 0 | | 3030 | -0- | 3030 | 3030 | 212 | 1 | 1428 | 2 | Y | 1264 | 1295 | 1 | | | 53 |
| | | | | | | | 1390 | 9 | | | | | | | | | |
| 01 | 0 | | 4771 | -0- | 4771 | 7801 | 11 | 1 | 1821 | 2 | Y | 2672 | 2678 | 0 | | | 47 |
| | | | | | | | 2939 | 9 | | | | | | | | | |
| 02 | 18004 | X | 2948 | -0- | -15056 | -0- | 555 | 2 | 2393 | 9 | Y | 2175 | 2161 | 0 | | | 61 |
| 03 | 5284 | X | 5284 | -0- | -0- | -0- | 3073 | 2 | 2211 | 9 | Y | 2010 | 2010 | 0 | | | 61 |
| 04 | 7591 | X | 7591 | -0- | -0- | -0- | 5326 | 2 | 2265 | 9 | Y | 2059 | 2081 | 0 | | | 39 |

MANTI TARKA PERMIAN OP, LLC 524907
DRAKESTER 209 WELL #: 2H RRCID -> 283980 COMPL. DATE 09/01/2011 TOTAL DEPTH 10928 PERF.11216 - 14762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16578 | X | 7417 | -0- | -9161 | -0- | 6272 | 3 | 1145 | 9 | Y | 1041 | 1038 | 0 | | | 281 |
| 12 | 6337 | X | 6337 | -0- | -0- | -0- | 5172 | 3 | 160 | 4 | Y | 914 | 906 | 0 | | | 289 |
| | | | | | | | 1005 | 9 | | | | | | | | | |
| 01 | 0 | | 4859 | -0- | 4859 | 4859 | 4033 | 3 | 826 | 9 | Y | 751 | 771 | 0 | | | 269 |
| 02 | 7997 | X | 3138 | -0- | -4859 | -0- | 2580 | 3 | 558 | 9 | Y | 507 | 517 | 0 | 6 | 8 | 253 |
| 03 | 6665 | X | 263 | -0- | -6402 | -0- | 118 | 3 | 145 | 9 | Y | 132 | 113 | 0 | | | 272 |
| 04 | 6450 | X | 1406 | -0- | -5044 | -0- | 1147 | 3 | 259 | 9 | Y | 235 | 63 | 0 | 2 | 8 | 442 |

DRAKESTER 209 WELL #: 1H RRCID -> 284193 COMPL. DATE 12/20/2011 TOTAL DEPTH 10734 PERF. 9200 - 12977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

MAPLE ENERGY HOLDINGS, LLC 525265
CALIFORNIA CHROME 27 WELL #: 2H RRCID -> 287495 COMPL. DATE 05/04/2019 TOTAL DEPTH 10454 PERF.10585 - 15325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27062 | X | 12121 | -0- | -14941 | -0- | 1722 | 1 | 9464 | 2 | Y | 544 | 562 | 1 | | | 93 |
| | | | | | | | 337 | 4 | 598 | 9 | | | | | | | |
| 12 | 0 | | 10484 | -0- | 10484 | 10484 | 1476 | 1 | 8375 | 2 | Y | 563 | 557 | 1 | | | 99 |
| | | | | | | | 14 | 4 | 619 | 9 | | | | | | | |
| 01 | 0 | | 9359 | -0- | 9359 | 19843 | 1184 | 1 | 7403 | 2 | Y | 688 | 712 | 1 | | | 75 |
| | | | | | | | 15 | 4 | 757 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 7637 | -0- | 7637 | 27480 | 1028 | 1 | 5896 | 2 | Y | 589 | 608 | 1 | | | 56 |
| | | | | | | | 65 | 4 | 648 | 9 | | | | | | | |
| 03 | 39602 | X | 12122 | -0- | -27480 | -0- | 1759 | 1 | 9770 | 2 | Y | 524 | 480 | 1 | | | 100 |
| | | | | | | | 17 | 4 | 576 | 9 | | | | | | | |
| 04 | 13506 | X | 13506 | -0- | -0- | -0- | 1887 | 1 | 10786 | 2 | Y | 730 | 677 | 1 | | | 153 |
| | | | | | | | 30 | 4 | 803 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
DIAMOND BACK 17 WELL #: 1 H RRCID -> 287579 COMPL. DATE 02/09/2014 TOTAL DEPTH 10196 PERF.10220 - 14244

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5803 | -0- | 5803 | 16585 | 1251 | 1 | 4407 | 2 | Y | 132 | 184 | 1 | | | 108 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 0 | | 7082 | -0- | 7082 | 23667 | 1340 | 1 | 5629 | 2 | Y | 103 | | | | | 211 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 0 | | 6606 | -0- | 6606 | 30273 | 1363 | 1 | 5038 | 2 | Y | 172 | 329 | 1 | | | 54 |
| | | | | | | | 16 | 4 | 189 | 9 | | | | | | | |
| 02 | 34048 | X | 3775 | -0- | -30273 | -0- | 1269 | 1 | 2391 | 2 | Y | 79 | | | | | 133 |
| | | | | | | | 28 | 4 | 87 | 9 | | | | | | | |
| 03 | 8370 | X | 6735 | -0- | -1635 | -0- | 1281 | 1 | 5387 | 2 | Y | 61 | 184 | 1 | 2 | 8 | 8 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 6840 | X | 5226 | -0- | -1614 | -0- | 474 | 1 | 4376 | 2 | Y | 203 | | | | | 211 |
| | | | | | | | 153 | 4 | 223 | 9 | | | | | | | |

AMERICAN PHAROAH WELL #: 1H RRCID -> 287609 COMPL. DATE 12/12/2015 TOTAL DEPTH 10175 PERF.10372 - 17879

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9000 | X | 2592 | -0- | -6408 | -0- | 2269 | 2 | 148 | 4 | Y | 159 | 178 | 1 | | | 57 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 12 | 7936 | X | 3837 | -0- | -4099 | -0- | 3477 | 2 | 155 | 4 | Y | 186 | 211 | 1 | | | 32 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 01 | 7564 | X | 3359 | -0- | -4205 | -0- | 3106 | 2 | 78 | 4 | Y | 159 | 166 | 1 | | | 25 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 3050 | -0- | 3050 | 3050 | 2919 | 2 | 26 | 4 | Y | 95 | 102 | 1 | | | 18 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 6619 | X | 3569 | -0- | -3050 | -0- | 3398 | 2 | 48 | 4 | Y | 112 | 121 | 1 | | | 9 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 04 | 2867 | X | 2867 | -0- | -0- | -0- | 2575 | 2 | 204 | 4 | Y | 80 | 84 | 1 | | | 5 |
| | | | | | | | 88 | 9 | | | | | | | | | |

ASSAULT 6 WELL #: 1H RRCID -> 287610 COMPL. DATE 12/15/2017 TOTAL DEPTH 9904 PERF.10078 - 16059

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51119 | X | 25028 | -0- | -26091 | -0- | 1154 | 1 | 21929 | 2 | Y | 1577 | 1548 | 1 | | | 127 |
| | | | | | | | 210 | 4 | 1735 | 9 | | | | | | | |
| 12 | 0 | | 25148 | -0- | 25148 | 25148 | 998 | 1 | 22262 | 2 | Y | 1675 | 1678 | 1 | | | 124 |
| | | | | | | | 45 | 4 | 1843 | 9 | | | | | | | |
| 01 | 0 | | 25288 | -0- | 25288 | 50436 | 1112 | 1 | 22076 | 2 | Y | 1753 | 1691 | 1 | | | 186 |
| | | | | | | | 172 | 4 | 1928 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 22471 | -0- | 22471 | 72907 | 1062 | 1 | 19415 | 2 | Y | 1624 | 1607 | 1 | | | 203 |
| | | | | | | | 208 | 4 | 1786 | 9 | | | | | | | |
| 03 | 97455 | X | 24548 | -0- | -72907 | -0- | 1074 | 1 | 21357 | 2 | Y | 1793 | 1773 | 1 | | | 223 |
| | | | | | | | 145 | 4 | 1972 | 9 | | | | | | | |
| 04 | 24232 | X | 24232 | -0- | -0- | -0- | 1052 | 1 | 21345 | 2 | Y | 1583 | 1610 | 1 | | | 196 |
| | | | | | | | 94 | 4 | 1741 | 9 | | | | | | | |

SECRETARIAT 10 WELL #: 1HR RRCID -> 287611 COMPL. DATE 02/18/2018 TOTAL DEPTH 9725 PERF. 9898 - 14603

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27704 | -0- | 27704 | 27704 | 26550 | 2 | 113 | 4 | N | 946 | 924 | 1 | | | 427 |
| | | | | | | | 1041 | 9 | | | | | | | | | |
| 12 | 0 | | 27307 | -0- | 27307 | 55011 | 26221 | 2 | 1086 | 9 | N | 987 | 926 | 1 | | | 488 |
| 01 | 0 | | 28314 | -0- | 28314 | 83325 | 27289 | 2 | 23 | 4 | N | 911 | 733 | 1 | | | 666 |
| | | | | | | | 1002 | 9 | | | | | | | | | |
| 02 | 107783 | X | 24458 | -0- | -83325 | -0- | 23501 | 2 | 68 | 4 | N | 808 | 1119 | 1 | | | 355 |
| | | | | | | | 889 | 9 | | | | | | | | | |
| 03 | 28613 | X | 25377 | -0- | -3236 | -0- | 24392 | 2 | 20 | 4 | N | 877 | 738 | 1 | | | 494 |
| | | | | | | | 965 | 9 | | | | | | | | | |
| 04 | 27690 | X | 25068 | -0- | -2622 | -0- | 23741 | 2 | 401 | 4 | N | 842 | 922 | 1 | | | 414 |
| | | | | | | | 926 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
YUCCA WELL #: 5H RRCID -> 287613 COMPL. DATE 01/13/2014 TOTAL DEPTH 9682 PERF.10610 - 13822

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2895 | X | 2895 | -0- | -0- | -0- | 66 | 1 | 2354 | 2 | Y | 432 | 434 | 1 | | | 236 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 12 | 0 | | 2829 | -0- | 2829 | 2829 | 72 | 1 | 2379 | 2 | Y | 344 | 497 | 1 | | | 83 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 01 | 0 | | 3079 | -0- | 3079 | 5908 | 60 | 1 | 2582 | 2 | Y | 397 | 294 | 1 | | | 186 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1196 | -0- | 1196 | 7104 | 19 | 1 | 844 | 2 | Y | 303 | 332 | 1 | | | 157 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 03 | 9581 | X | 2477 | -0- | -7104 | -0- | 42 | 1 | 1917 | 2 | Y | 470 | 396 | 1 | | | 231 |
| | | | | | | | 1 | 4 | 517 | 9 | | | | | | | |
| 04 | 2826 | X | 2826 | -0- | -0- | -0- | 55 | 1 | 2243 | 2 | Y | 461 | 519 | 1 | | | 173 |
| | | | | | | | 21 | 4 | 507 | 9 | | | | | | | |

CITATION 14 WELL #: 1H RRCID -> 287614 COMPL. DATE 11/17/2017 TOTAL DEPTH 9706 PERF.10012 - 14993

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16386 | -0- | 16386 | 34274 | 1119 | 1 | 14514 | 2 | Y | 523 | 557 | 1 | | | 313 |
| | | | | | | | 178 | 4 | 575 | 9 | | | | | | | |
| 12 | 0 | | 17538 | -0- | 17538 | 51812 | 1475 | 1 | 15389 | 2 | Y | 613 | 557 | 1 | | | 369 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| 01 | 0 | | 17151 | -0- | 17151 | 68963 | 1471 | 1 | 15064 | 2 | Y | 560 | 599 | 1 | | | 330 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 02 | 83856 | X | 14893 | -0- | -68963 | -0- | 1283 | 1 | 13067 | 2 | Y | 494 | 558 | 1 | | | 266 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 03 | 17887 | X | 16825 | -0- | -1062 | -0- | 1529 | 1 | 14645 | 2 | Y | 592 | 553 | 1 | | | 305 |
| | | | | | | | 651 | 9 | | | | | | | | | |
| 04 | 16980 | X | 16424 | -0- | -556 | -0- | 1492 | 1 | 14286 | 2 | Y | 587 | 739 | 1 | | | 153 |
| | | | | | | | 646 | 9 | | | | | | | | | |

EASTEX 6 WELL #: 1H RRCID -> 287622 COMPL. DATE 04/30/2018 TOTAL DEPTH 9928 PERF.10153 - 17414

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21416 | -0- | 21416 | 45670 | 938 | 1 | 17884 | 2 | Y | 2105 | 2074 | 1 | | | 178 |
| | | | | | | | 278 | 4 | 2316 | 9 | | | | | | | |
| 12 | 0 | | 24393 | -0- | 24393 | 70063 | 906 | 1 | 19955 | 2 | Y | 3140 | 3071 | 1 | | | 247 |
| | | | | | | | 78 | 4 | 3454 | 9 | | | | | | | |
| 01 | 0 | | 16758 | -0- | 16758 | 86821 | 638 | 1 | 13505 | 2 | Y | 2243 | 2465 | 1 | | | 25 |
| | | | | | | | 148 | 4 | 2467 | 9 | | | | | | | |
| 02 | 93035 | X | 6214 | -0- | -86821 | -0- | 268 | 1 | 5373 | 2 | Y | 165 | | | | | 190 |
| | | | | | | | 391 | 4 | 182 | 9 | | | | | | | |
| 03 | 18895 | X | 18176 | -0- | -719 | -0- | 765 | 1 | 15228 | 2 | Y | 1841 | 1766 | 1 | | | 265 |
| | | | | | | | 158 | 4 | 2025 | 9 | | | | | | | |
| 04 | 19448 | X | 19448 | -0- | -0- | -0- | 807 | 1 | 16425 | 2 | Y | 1962 | 1961 | 1 | | | 266 |
| | | | | | | | 58 | 4 | 2158 | 9 | | | | | | | |

TOYAH B WELL #: 2H RRCID -> 287694 COMPL. DATE 04/02/2019 TOTAL DEPTH 9508 PERF. 9555 - 15522

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26275 | -0- | 26275 | 26275 | 25408 | 2 | 238 | 4 | Y | 572 | 553 | 1 | | | 230 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 12 | 0 | | 25811 | -0- | 25811 | 52086 | 25133 | 2 | 678 | 9 | Y | 616 | 738 | 1 | | | 108 |
| 01 | 0 | | 26667 | -0- | 26667 | 78753 | 26032 | 2 | 635 | 9 | Y | 577 | 555 | 1 | | | 130 |
| 02 | 101719 | X | 22966 | -0- | -78753 | -0- | 22379 | 2 | 587 | 9 | Y | 534 | 555 | 1 | | | 109 |
| 03 | 26012 | X | 26012 | -0- | -0- | -0- | 24978 | 2 | 416 | 4 | Y | 562 | 613 | 1 | | | 58 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 04 | 28160 | X | 28160 | -0- | -0- | -0- | 22660 | 2 | 4771 | 4 | Y | 663 | 688 | 1 | | | 33 |
| | | | | | | | 729 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
TOYAH B 22-21 WELL #: 2H RRCID -> 287696 COMPL. DATE 04/02/2019 TOTAL DEPTH 9607 PERF. 9678 - 21045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 23054 | X | 23054 | -0- | -0- | -0- | 22650 | 4 | 404 | 9 | Y | 367 | 307 | 1 | | | 60 |
| *04 | 35411 | X | 35411 | -0- | -0- | -0- | 34802 | 4 | 609 | 9 | Y | 554 | 591 | 1 | | | 23 |

WAR ADMIRAL 24 WELL #: 6H RRCID -> 287704 COMPL. DATE 04/20/2019 TOTAL DEPTH 10630 PERF.10501 - 17368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18990 | X | 13990 | -0- | -5000 | -0- | 1055 | 1 | 10844 | 2 | Y | 880 | 878 | 1 | | | 163 |
| | | | | | | | 1123 | 4 | 968 | 9 | | | | | | | |
| 12 | 0 | | 14755 | -0- | 14755 | 14755 | 970 | 1 | 11840 | 2 | Y | 907 | 861 | 1 | | | 209 |
| | | | | | | | 947 | 4 | 998 | 9 | | | | | | | |
| 01 | 0 | | 13495 | -0- | 13495 | 28250 | 864 | 1 | 11063 | 2 | Y | 985 | 995 | 1 | | | 199 |
| | | | | | | | 484 | 4 | 1084 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 12723 | -0- | 12723 | 40973 | 858 | 1 | 10914 | 2 | Y | 699 | 787 | 1 | | | 111 |
| | | | | | | | 182 | 4 | 769 | 9 | | | | | | | |
| 03 | 56065 | X | 15092 | -0- | -40973 | -0- | 1031 | 1 | 12823 | 2 | Y | 831 | 886 | 1 | | | 56 |
| | | | | | | | 324 | 4 | 914 | 9 | | | | | | | |
| 04 | 13997 | X | 13997 | -0- | -0- | -0- | 982 | 1 | 12169 | 2 | Y | 660 | 661 | 1 | | | 55 |
| | | | | | | | 120 | 4 | 726 | 9 | | | | | | | |

AFFIRMED 6 WELL #: 7H RRCID -> 287706 COMPL. DATE 03/10/2019 TOTAL DEPTH 10268 PERF.10349 - 15716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14785 | X | 14785 | -0- | -0- | -0- | 705 | 1 | 13354 | 2 | Y | 563 | 552 | 1 | | | 52 |
| | | | | | | | 107 | 4 | 619 | 9 | | | | | | | |
| 12 | 0 | | 13344 | -0- | 13344 | 13344 | 593 | 1 | 12118 | 2 | Y | 563 | 565 | 1 | | | 50 |
| | | | | | | | 14 | 4 | 619 | 9 | | | | | | | |
| 01 | 0 | | 15227 | -0- | 15227 | 28571 | 699 | 1 | 13878 | 2 | Y | 515 | 517 | 1 | | | 48 |
| | | | | | | | 83 | 4 | 567 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 13108 | -0- | 13108 | 41679 | 651 | 1 | 11995 | 2 | Y | 355 | 351 | 1 | | | 52 |
| | | | | | | | 71 | 4 | 391 | 9 | | | | | | | |
| 03 | 54448 | X | 12769 | -0- | -41679 | -0- | 587 | 1 | 11722 | 2 | Y | 386 | 384 | 1 | | | 54 |
| | | | | | | | 35 | 4 | 425 | 9 | | | | | | | |
| 04 | 14132 | X | 14132 | -0- | -0- | -0- | 612 | 1 | 13140 | 2 | Y | 339 | 344 | 1 | | | 49 |
| | | | | | | | 7 | 4 | 373 | 9 | | | | | | | |

AFFIRMED 6 WELL #: 3HM RRCID -> 287707 COMPL. DATE 03/10/2019 TOTAL DEPTH 10145 PERF.10098 - 15432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | X | 47 | -0- | -343 | -0- | 47 | 4 | | | Y | -0- | | | | | 15 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 0 | | 7004 | -0- | 7004 | 7004 | 310 | 1 | 6105 | 2 | Y | 435 | 385 | 1 | | | 65 |
| | | | | | | | 110 | 4 | 479 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 8065 | -0- | 8065 | 15069 | 369 | 1 | 7055 | 2 | Y | 472 | 467 | 1 | | | 70 |
| | | | | | | | 122 | 4 | 519 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 8975 | -0- | 8975 | 24044 | 400 | 1 | 8016 | 2 | Y | 461 | 468 | 1 | | | 63 |
| | | | | | | | 52 | 4 | 507 | 9 | | | | | | | |
| 04 | 30985 | X | 6941 | -0- | -24044 | -0- | 293 | 1 | 6281 | 2 | Y | 322 | 342 | 1 | | | 43 |
| | | | | | | | 13 | 4 | 354 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
PICKPOCKET 21 WELL #: 3H RRCID -> 287709 COMPL. DATE 02/03/2019 TOTAL DEPTH 9913 PERF.10029 - 14484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13830 | X | 11993 | -0- | -1837 | -0- | 1183 | 1 | 9543 | 2 | Y | 962 | 996 | 1 | | | 349 |
| | | | | | | | 209 | 4 | 1058 | 9 | | | | | | | |
| 12 | 12927 | X | 12580 | -0- | -347 | -0- | 1398 | 1 | 9738 | 2 | Y | 1060 | 1032 | 1 | | | 377 |
| | | | | | | | 278 | 4 | 1166 | 9 | | | | | | | |
| 01 | 13330 | X | 11591 | -0- | -1739 | -0- | 1243 | 1 | 8980 | 2 | Y | 1115 | 1072 | 1 | | | 420 |
| | | | | | | | 141 | 4 | 1227 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 8686 | -0- | 8686 | 8686 | 928 | 1 | 6989 | 2 | Y | 616 | 910 | 1 | | | 126 |
| | | | | | | | 91 | 4 | 678 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 12582 | -0- | 12582 | 21268 | 1051 | 1 | 9176 | 2 | Y | 1047 | 1069 | 1 | | | 104 |
| | | | | | | | 1203 | 4 | 1152 | 9 | | | | | | | |
| 04 | 32640 | X | 11372 | -0- | -21268 | -0- | 1190 | 1 | 8871 | 2 | Y | 1067 | 964 | 1 | | | 207 |
| | | | | | | | 137 | 4 | 1174 | 9 | | | | | | | |

SEATTLE SLEW WELL #: 1H RRCID -> 287735 COMPL. DATE 09/25/2015 TOTAL DEPTH 10166 PERF.10247 - 18019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 21402 | -0- | 21402 | 21402 | 20459 | 2 | 4 | 4 | Y | 854 | 791 | 1 | | | 63 |
| | | | | | | | 939 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 26208 | -0- | 26208 | 47610 | 25228 | 2 | 50 | 4 | Y | 845 | 834 | 1 | | | 74 |
| | | | | | | | 930 | 9 | | | | | | | | | |
| 04 | 74661 | X | 27051 | -0- | -47610 | -0- | 24867 | 2 | 1210 | 4 | Y | 885 | 820 | 1 | | | 139 |
| | | | | | | | 974 | 9 | | | | | | | | | |

COOPERS DREAM 23-2 WELL #: 2H RRCID -> 287877 COMPL. DATE 02/24/2019 TOTAL DEPTH 9817 PERF.10029 - 17346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | DLQ G-10 | | 502 | -0- | 502 | 502 | 13 | 1 | 457 | 2 | Y | 29 | 35 | 1 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 595 | -0- | 595 | 1097 | 13 | 1 | 507 | 2 | Y | 68 | 66 | 1 | | | 16 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 04 | 3868 | X | 2771 | -0- | -1097 | -0- | 152 | 1 | 2235 | 2 | Y | 282 | 267 | 1 | | | 31 |
| | | | | | | | 74 | 4 | 310 | 9 | | | | | | | |

COOPERS DREAM 23-4 WELL #: 4H RRCID -> 287879 COMPL. DATE 02/24/2019 TOTAL DEPTH 9872 PERF. 9964 - 15931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 280 | X | 43 | -0- | -237 | -0- | 1 | 1 | 42 | 2 | Y | -0- | | | | | 15 |
| 03 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 15 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

SEATTLE SLEW 17 WELL #: 1H RRCID -> 287939 COMPL. DATE 01/19/2019 TOTAL DEPTH 9748 PERF. 9798 - 19665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39127 | -0- | 39127 | 79642 | 32597 | 2 | 3175 | 4 | Y | 3050 | 3517 | 1 | | | 564 |
| | | | | | | | 3355 | 9 | | | | | | | | | |
| 12 | 0 | | 40448 | -0- | 40448 | 120090 | 36535 | 2 | 621 | 4 | Y | 2993 | 2959 | 1 | | | 598 |
| | | | | | | | 3292 | 9 | | | | | | | | | |
| 01 | 0 | | 43048 | -0- | 43048 | 163138 | 39695 | 2 | 34 | 4 | Y | 3017 | 3134 | 1 | | | 481 |
| | | | | | | | 3319 | 9 | | | | | | | | | |
| 02 | 199805 | X | 36667 | -0- | -163138 | -0- | 32557 | 2 | 943 | 4 | Y | 2879 | 2724 | 1 | | | 636 |
| | | | | | | | 3167 | 9 | | | | | | | | | |
| 03 | 40517 | X | 40288 | -0- | -229 | -0- | 37041 | 2 | 303 | 4 | Y | 2676 | 3036 | 1 | | | 276 |
| | | | | | | | 2944 | 9 | | | | | | | | | |
| 04 | 39032 | X | 39032 | -0- | -0- | -0- | 33294 | 2 | 2836 | 4 | Y | 2638 | 2483 | 1 | | | 431 |
| | | | | | | | 2902 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
DELIGHTFUL DASHER 11-2 WELL #: 2HM RRCID -> 287940 COMPL. DATE 10/09/2018 TOTAL DEPTH 10557 PERF.10841 - 17478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 7707 | -0- | 7707 | 111431 | 278 | 1 | 5231 | 2 | Y | 1914 | 1892 | 1 | | | 72 |
| | | | | | | | 93 | 4 | 2105 | 9 | | | | | | | |
| 12 | DLQ | G-10 | 9120 | -0- | 9120 | 120551 | 349 | 1 | 6278 | 2 | Y | 2266 | 2282 | 1 | | | 56 |
| | | | | | | | 2493 | 9 | | | | | | | | | |
| 01 | DLQ | G-10 | 10729 | -0- | 10729 | 131280 | 409 | 1 | 7652 | 2 | Y | 2411 | 2411 | 1 | | | 56 |
| | | | | | | | 16 | 4 | 2652 | 9 | | | | | | | |
| 02 | DLQ | G-10 | 11145 | -0- | 11145 | 142425 | 447 | 1 | 8491 | 2 | Y | 2006 | 2013 | 1 | | | 49 |
| | | | | | | | 2207 | 9 | | | | | | | | | |
| 03 | DLQ | G-10 | 11368 | -0- | 11368 | 153793 | 330 | 1 | 9016 | 2 | Y | 1838 | 1823 | 1 | | | 64 |
| | | | | | | | 2022 | 9 | | | | | | | | | |
| 04 | 163750 | X | 9957 | -0- | -153793 | -0- | 302 | 1 | 7902 | 2 | Y | 1578 | 1589 | 1 | | | 53 |
| | | | | | | | 17 | 4 | 1736 | 9 | | | | | | | |

STATE CALIFORNIA CHROME 27 WELL #: 7H RRCID -> 287941 COMPL. DATE 12/22/2018 TOTAL DEPTH 9852 PERF.10045 - 14503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | -0- | -0- | -0- | 47954 | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | 7388 | -0- | 7388 | 55342 | 1093 | 1 | 6186 | 2 | Y | 97 | 85 | 1 | | | 12 |
| | | | | | | | 2 | 4 | 107 | 9 | | | | | | | |
| 01 | DLQ | G-10 | 937 | -0- | 937 | 56279 | 125 | 1 | 793 | 2 | Y | 17 | 29 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | DLQ | G-10 | -0- | -0- | -0- | 56279 | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | 56279 | | | | | Y | -0- | | | | | -0- |
| 04 | 56279 | X | -0- | -0- | -56279 | -0- | | | | | Y | -0- | | | | | -0- |

COOPERS DREAM 23-3 WELL #: 3H RRCID -> 287942 COMPL. DATE 02/24/2019 TOTAL DEPTH 9761 PERF. 9925 - 16192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 0 | | 3810 | -0- | 3810 | 3810 | 107 | 1 | 3353 | 2 | Y | 309 | 285 | 1 | | | 37 |
| | | | | | | | 10 | 4 | 340 | 9 | | | | | | | |
| 02 | DLQ | G-10 | 6168 | -0- | 6168 | 9978 | 166 | 1 | 5328 | 2 | Y | 613 | 627 | 1 | | | 23 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| 03 | DLQ | G-10 | 1394 | -0- | 1394 | 11372 | 38 | 1 | 1229 | 2 | Y | 115 | 111 | 1 | | | 27 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 04 | 16291 | X | 4919 | -0- | -11372 | -0- | 302 | 1 | 3832 | 2 | Y | 472 | 439 | 1 | | | 60 |
| | | | | | | | 266 | 4 | 519 | 9 | | | | | | | |

PICKPOCKET 21 WELL #: 2H RRCID -> 287943 COMPL. DATE 02/03/2019 TOTAL DEPTH 9745 PERF. 9867 - 14475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17040 | X | 11179 | -0- | -5861 | -0- | 1112 | 1 | 9002 | 2 | Y | 802 | 832 | 1 | | | 578 |
| | | | | | | | 183 | 4 | 882 | 9 | | | | | | | |
| 12 | 0 | | 11844 | -0- | 11844 | 11844 | 1321 | 1 | 9333 | 2 | Y | 859 | 837 | 1 | | | 600 |
| | | | | | | | 245 | 4 | 945 | 9 | | | | | | | |
| 01 | 0 | | 12439 | -0- | 12439 | 24283 | 1384 | 1 | 9905 | 2 | Y | 935 | 891 | 1 | | | 644 |
| | | | | | | | 121 | 4 | 1029 | 9 | | | | | | | |
| 02 | DLQ | G-10 | 11550 | -0- | 11550 | 35833 | 1311 | 1 | 9878 | 2 | Y | 256 | 790 | 1 | | | 110 |
| | | | | | | | 79 | 4 | 282 | 9 | | | | | | | |
| 03 | DLQ | G-10 | 16096 | -0- | 16096 | 51929 | 1411 | 1 | 12211 | 2 | Y | 905 | 928 | 1 | | | 87 |
| | | | | | | | 1478 | 4 | 996 | 9 | | | | | | | |
| 04 | 65551 | X | 13622 | -0- | -51929 | -0- | 1480 | 1 | 11021 | 2 | Y | 894 | 807 | 1 | | | 174 |
| | | | | | | | 138 | 4 | 983 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
WAR ADMIRAL 24 WELL #: 4H RRCID -> 288113 COMPL. DATE 04/26/2019 TOTAL DEPTH 10549 PERF.10372 - 17239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16500 | X | 14236 | -0- | -2264 | -0- | 1094 | 1 | 11133 | 2 | Y | 762 | 770 | 1 | | | 167 |
| | | | | | | | 1171 | 4 | 838 | 9 | | | | | | | |
| 12 | 0 | | 15130 | -0- | 15130 | 15130 | 1010 | 1 | 12282 | 2 | Y | 776 | 742 | 1 | | | 201 |
| | | | | | | | 984 | 4 | 854 | 9 | | | | | | | |
| 01 | 0 | | 16404 | -0- | 16404 | 31534 | 1094 | 1 | 13935 | 2 | Y | 711 | 724 | 1 | | | 188 |
| | | | | | | | 593 | 4 | 782 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 15505 | -0- | 15505 | 47039 | 1084 | 1 | 13727 | 2 | Y | 462 | 570 | 1 | | | 80 |
| | | | | | | | 186 | 4 | 508 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 19050 | -0- | 19050 | 66089 | 1355 | 1 | 16633 | 2 | Y | 606 | 645 | 1 | | | 41 |
| | | | | | | | 395 | 4 | 667 | 9 | | | | | | | |
| 04 | 83384 | X | 17295 | -0- | -66089 | -0- | 1247 | 1 | 15384 | 2 | Y | 489 | 489 | 1 | | | 41 |
| | | | | | | | 126 | 4 | 538 | 9 | | | | | | | |

GALLANT FOX 9 WELL #: 1H RRCID -> 288206 COMPL. DATE 07/13/2018 TOTAL DEPTH 9881 PERF.10010 - 14582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20688 | -0- | 20688 | 41826 | 19571 | 2 | 1117 | 9 | N | 1015 | 926 | 1 | | | 553 |
| 12 | 0 | | 20501 | -0- | 20501 | 62327 | 19289 | 2 | 59 | 4 | N | 1048 | 1109 | 1 | | | 492 |
| | | | | | | | 1153 | 9 | | | | | | | | | |
| 01 | 0 | | 20970 | -0- | 20970 | 83297 | 19789 | 2 | 70 | 4 | N | 1010 | 741 | 1 | | | 761 |
| | | | | | | | 1111 | 9 | | | | | | | | | |
| 02 | 101152 | X | 17855 | -0- | -83297 | -0- | 16817 | 2 | 66 | 4 | N | 884 | 1114 | 1 | | | 531 |
| | | | | | | | 972 | 9 | | | | | | | | | |
| 03 | 21390 | X | 15305 | -0- | -6085 | -0- | 12813 | 2 | 1730 | 4 | N | 693 | 737 | 1 | | | 487 |
| | | | | | | | 762 | 9 | | | | | | | | | |
| 04 | 20700 | X | 19762 | -0- | -938 | -0- | 15849 | 2 | 2879 | 4 | N | 940 | 924 | 1 | | | 503 |
| | | | | | | | 1034 | 9 | | | | | | | | | |

OMAHA 11-3 WELL #: 3H RRCID -> 289063 COMPL. DATE 10/10/2018 TOTAL DEPTH 10152 PERF.10458 - 16970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12870 | X | 9587 | -0- | -3283 | -0- | 433 | 1 | 8042 | 2 | Y | 943 | 931 | 1 | | | 34 |
| | | | | | | | 75 | 4 | 1037 | 9 | | | | | | | |
| 12 | 0 | | 10362 | -0- | 10362 | 10362 | 484 | 1 | 8680 | 2 | Y | 1089 | 1095 | 1 | | | 28 |
| | | | | | | | 1198 | 9 | | | | | | | | | |
| 01 | 0 | | 11221 | -0- | 11221 | 21583 | 508 | 1 | 9500 | 2 | Y | 1099 | 1102 | 1 | | | 25 |
| | | | | | | | 4 | 4 | 1209 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 10774 | -0- | 10774 | 32357 | 488 | 1 | 9255 | 2 | Y | 937 | 938 | 1 | | | 24 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 11088 | -0- | 11088 | 43445 | 351 | 1 | 9572 | 2 | Y | 1059 | 1046 | 1 | | | 37 |
| | | | | | | | 1165 | 9 | | | | | | | | | |
| 04 | 54873 | X | 11428 | -0- | -43445 | -0- | 381 | 1 | 9963 | 2 | Y | 966 | 969 | 1 | | | 34 |
| | | | | | | | 21 | 4 | 1063 | 9 | | | | | | | |

COPPERHEAD 23 WELL #: 1H RRCID -> 289064 COMPL. DATE 11/26/2014 TOTAL DEPTH 10621 PERF.10601 - 17530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6470 | -0- | 6470 | 6470 | 251 | 1 | 5655 | 2 | Y | 357 | 418 | 1 | | | 30 |
| | | | | | | | 171 | 4 | 393 | 9 | | | | | | | |
| 12 | 0 | | 8226 | -0- | 8226 | 14696 | 298 | 1 | 7293 | 2 | Y | 417 | 412 | 1 | | | 35 |
| | | | | | | | 176 | 4 | 459 | 9 | | | | | | | |
| 01 | 0 | | 7943 | -0- | 7943 | 22639 | 219 | 1 | 7180 | 2 | Y | 451 | 439 | 1 | | | 47 |
| | | | | | | | 48 | 4 | 496 | 9 | | | | | | | |
| 02 | 29470 | X | 6831 | -0- | -22639 | -0- | 197 | 1 | 6224 | 2 | Y | 373 | 378 | 1 | | | 42 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 03 | 6696 | X | 1442 | -0- | -5254 | -0- | 34 | 1 | 1313 | 2 | Y | 86 | 128 | 1 | | | -0- |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 04 | 9868 | X | 9868 | -0- | -0- | -0- | 680 | 1 | 6990 | 2 | Y | 356 | 303 | 1 | | | 53 |
| | | | | | | | 1806 | 4 | 392 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
DELIGHTFUL DASHER 11 WELL #: 1H RRCID -> 289065 COMPL. DATE 04/04/2018 TOTAL DEPTH 10160 PERF.10349 - 16826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8610 | -0- | 8610 | 8610 | 401 | 1 | 7440 | 2 | Y | 568 | 557 | 1 | | | 21 |
| | | | | | | | 144 | 4 | 625 | 9 | | | | | | | |
| 12 | 0 | | 9070 | -0- | 9070 | 17680 | 424 | 1 | 7635 | 2 | Y | 919 | 914 | 1 | | | 26 |
| | | | | | | | 1011 | 9 | | | | | | | | | |
| 01 | 0 | | 9971 | -0- | 9971 | 27651 | 454 | 1 | 8486 | 2 | Y | 934 | 940 | 1 | | | 20 |
| | | | | | | | 4 | 4 | 1027 | 9 | | | | | | | |
| 02 | 37036 | X | 9385 | -0- | -27651 | -0- | 431 | 1 | 8174 | 2 | Y | 709 | 712 | 1 | | | 17 |
| | | | | | | | 780 | 9 | | | | | | | | | |
| 03 | 10300 | X | 10300 | -0- | -0- | -0- | 321 | 1 | 8791 | 2 | Y | 1080 | 1059 | 1 | | | 38 |
| | | | | | | | 1188 | 9 | | | | | | | | | |
| 04 | 10581 | X | 10581 | -0- | -0- | -0- | 350 | 1 | 9153 | 2 | Y | 974 | 980 | 1 | | | 32 |
| | | | | | | | 7 | 4 | 1071 | 9 | | | | | | | |

OMAHA 11-2 WELL #: 2HM RRCID -> 289066 COMPL. DATE 10/11/2018 TOTAL DEPTH 10093 PERF.10336 - 17062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14910 | X | 10590 | -0- | -4320 | -0- | 458 | 1 | 8543 | 2 | Y | 1270 | 1253 | 1 | | | 47 |
| | | | | | | | 192 | 4 | 1397 | 9 | | | | | | | |
| 12 | 0 | | 11091 | -0- | 11091 | 11091 | 502 | 1 | 9001 | 2 | Y | 1444 | 1453 | 1 | | | 38 |
| | | | | | | | 1588 | 9 | | | | | | | | | |
| 01 | 0 | | 12162 | -0- | 12162 | 23253 | 531 | 1 | 9986 | 2 | Y | 1491 | 1495 | 1 | | | 34 |
| | | | | | | | 5 | 4 | 1640 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 11452 | -0- | 11452 | 34705 | 500 | 1 | 9529 | 2 | Y | 1294 | 1295 | 1 | | | 33 |
| | | | | | | | 1423 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 11940 | -0- | 11940 | 46645 | 365 | 1 | 9956 | 2 | Y | 1472 | 1453 | 1 | | | 52 |
| | | | | | | | 1619 | 9 | | | | | | | | | |
| 04 | 58995 | X | 12350 | -0- | -46645 | -0- | 397 | 1 | 10383 | 2 | Y | 1403 | 1408 | 1 | | | 47 |
| | | | | | | | 27 | 4 | 1543 | 9 | | | | | | | |

AFFIRMED 6 WELL #: 2H RRCID -> 289067 COMPL. DATE 10/15/2017 TOTAL DEPTH 9961 PERF.10055 - 16247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24428 | X | 24428 | -0- | -0- | -0- | 1096 | 1 | 20731 | 2 | Y | 2105 | 2071 | 1 | | | 151 |
| | | | | | | | 285 | 4 | 2316 | 9 | | | | | | | |
| 12 | 26148 | X | 26148 | -0- | -0- | -0- | 1004 | 1 | 22473 | 2 | Y | 2300 | 2297 | 1 | | | 154 |
| | | | | | | | 141 | 4 | 2530 | 9 | | | | | | | |
| 01 | 24862 | X | 24848 | -0- | -14 | -0- | 1042 | 1 | 21030 | 2 | Y | 2382 | 2293 | 1 | | | 243 |
| | | | | | | | 156 | 4 | 2620 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 22823 | -0- | 22823 | 22823 | 1039 | 1 | 19059 | 2 | Y | 2252 | 2228 | 1 | | | 267 |
| | | | | | | | 248 | 4 | 2477 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 24000 | -0- | 24000 | 46823 | 1004 | 1 | 19968 | 2 | Y | 2515 | 2485 | 1 | | | 297 |
| | | | | | | | 261 | 4 | 2767 | 9 | | | | | | | |
| 04 | 69088 | X | 22265 | -0- | -46823 | -0- | 933 | 1 | 18931 | 2 | Y | 2114 | 2188 | 1 | | | 223 |
| | | | | | | | 76 | 4 | 2325 | 9 | | | | | | | |

PICKPOCKET 21 WELL #: 1H RRCID -> 289068 COMPL. DATE 03/13/2018 TOTAL DEPTH 9730 PERF. 9853 - 14425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16766 | X | 8082 | -0- | -8684 | -0- | 680 | 1 | 5814 | 2 | Y | 1214 | 1261 | 1 | | | 362 |
| | | | | | | | 253 | 4 | 1335 | 9 | | | | | | | |
| 12 | 0 | | 9497 | -0- | 9497 | 9497 | 859 | 1 | 6886 | 2 | Y | 1289 | 1255 | 1 | | | 396 |
| | | | | | | | 334 | 4 | 1418 | 9 | | | | | | | |
| 01 | 0 | | 9613 | -0- | 9613 | 19110 | 988 | 1 | 6961 | 2 | Y | 1369 | 1309 | 1 | | | 456 |
| | | | | | | | 158 | 4 | 1506 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 9306 | -0- | 9306 | 28416 | 935 | 1 | 7336 | 2 | Y | 836 | 1117 | 1 | | | 175 |
| | | | | | | | 115 | 4 | 920 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 12650 | -0- | 12650 | 41066 | 1074 | 1 | 9329 | 2 | Y | 1294 | 1363 | 1 | | | 106 |
| | | | | | | | 824 | 4 | 1423 | 9 | | | | | | | |
| 04 | 54376 | X | 13310 | -0- | -41066 | -0- | 1411 | 1 | 10497 | 2 | Y | 1096 | 989 | 1 | | | 213 |
| | | | | | | | 196 | 4 | 1206 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
JUST CALL ME KEN 8-82 UNIT WELL #: 2H RRCID -> 290010 COMPL. DATE 03/08/2020 TOTAL DEPTH 10625 PERF.10971 - 17811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35310 | X | 29307 | -0- | -6003 | -0- | 25751 | 2 | 635 | 4 | N | 2655 | 2646 | 1 | | | 668 |
| | | | | | | | 2921 | 9 | | | | | | | | | |
| 12 | 0 | | 17722 | -0- | 17722 | 17722 | 16067 | 2 | 50 | 4 | N | 1459 | 1631 | 1 | | | 496 |
| | | | | | | | 1605 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 17722 | | | | | N | -0- | | | | | 496 |
| 02 | 27356 | X | -0- | -0- | -27356 | -0- | | | | | N | -0- | | | | | 496 |
| 03 | 30287 | X | 18100 | -0- | -12187 | -0- | 16097 | 2 | 86 | 4 | N | 1743 | 1729 | 1 | | | 510 |
| | | | | | | | 1917 | 9 | | | | | | | | | |
| 04 | 29310 | X | 21179 | -0- | -8131 | -0- | 18605 | 2 | 123 | 4 | N | 2228 | 2022 | 1 | | | 716 |
| | | | | | | | 2451 | 9 | | | | | | | | | |

PICKPOCKET 21 WELL #: 4H RRCID -> 290166 COMPL. DATE 03/13/2019 TOTAL DEPTH 10229 PERF.10391 - 14699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12630 | X | 7712 | -0- | -4918 | -0- | 744 | 1 | 6279 | 2 | Y | 473 | 487 | 1 | | | 129 |
| | | | | | | | 169 | 4 | 520 | 9 | | | | | | | |
| 12 | 11098 | X | 6737 | -0- | -4361 | -0- | 672 | 1 | 5282 | 2 | Y | 544 | 530 | 1 | | | 143 |
| | | | | | | | 185 | 4 | 598 | 9 | | | | | | | |
| 01 | 10230 | X | 7235 | -0- | -2995 | -0- | 866 | 1 | 5721 | 2 | Y | 528 | 523 | 1 | | | 148 |
| | | | | | | | 67 | 4 | 581 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 4543 | -0- | 4543 | 4543 | 495 | 1 | 3725 | 2 | Y | 261 | 359 | 1 | | | 50 |
| | | | | | | | 36 | 4 | 287 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 5963 | -0- | 5963 | 10506 | 521 | 1 | 4498 | 2 | Y | 421 | 422 | 1 | | | 49 |
| | | | | | | | 481 | 4 | 463 | 9 | | | | | | | |
| 04 | 14508 | X | 4002 | -0- | -10506 | -0- | 395 | 1 | 2963 | 2 | Y | 519 | 467 | 1 | | | 101 |
| | | | | | | | 73 | 4 | 571 | 9 | | | | | | | |

BIG BROWN 15 WELL #: 1H RRCID -> 290167 COMPL. DATE 02/12/2018 TOTAL DEPTH 9862 PERF.10057 - 14587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51343 | X | 24233 | -0- | -27110 | -0- | 328 | 1 | 23078 | 2 | Y | 534 | 607 | 1 | | | 271 |
| | | | | | | | 240 | 4 | 587 | 9 | | | | | | | |
| 12 | 0 | | 27211 | -0- | 27211 | 27211 | 456 | 1 | 26196 | 2 | Y | 508 | 628 | 1 | | | 151 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 01 | 0 | | 26469 | -0- | 26469 | 53680 | 319 | 1 | 25470 | 2 | Y | 618 | 483 | 1 | | | 286 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 22909 | -0- | 22909 | 76589 | 266 | 1 | 22076 | 2 | Y | 515 | 503 | 1 | | | 298 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 30760 | -0- | 30760 | 107349 | 346 | 1 | 29752 | 2 | Y | 587 | 621 | 1 | | | 264 |
| | | | | | | | 16 | 4 | 646 | 9 | | | | | | | |
| 04 | 132672 | X | 25323 | -0- | -107349 | -0- | 324 | 1 | 24318 | 2 | Y | 473 | 556 | 1 | | | 181 |
| | | | | | | | 161 | 4 | 520 | 9 | | | | | | | |

AMERICAN PHAROAH WELL #: 2H RRCID -> 290169 COMPL. DATE 12/31/2018 TOTAL DEPTH 9720 PERF. 9864 - 17781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39750 | X | 35030 | -0- | -4720 | -0- | 29389 | 2 | 2467 | 4 | Y | 2885 | 3138 | 1 | | | 533 |
| | | | | | | | 3174 | 9 | | | | | | | | | |
| 12 | 0 | | 40808 | -0- | 40808 | 40808 | 34373 | 2 | 2973 | 4 | Y | 3147 | 3117 | 1 | | | 563 |
| | | | | | | | 3462 | 9 | | | | | | | | | |
| 01 | 0 | | 40284 | -0- | 40284 | 81092 | 35340 | 2 | 1523 | 4 | Y | 3110 | 3138 | 1 | | | 535 |
| | | | | | | | 3421 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 34132 | -0- | 34132 | 115224 | 30564 | 2 | 1017 | 4 | Y | 2319 | 2480 | 1 | | | 374 |
| | | | | | | | 2551 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 38174 | -0- | 38174 | 153398 | 34657 | 2 | 777 | 4 | Y | 2491 | 2607 | 1 | | | 258 |
| | | | | | | | 2740 | 9 | | | | | | | | | |
| 04 | 187777 | X | 34379 | -0- | -153398 | -0- | 29214 | 2 | 2440 | 4 | Y | 2477 | 2490 | 1 | | | 245 |
| | | | | | | | 2725 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
WAR ADMIRAL 24 WELL #: 5H RRCID -> 290170 COMPL. DATE 04/26/2019 TOTAL DEPTH 10363 PERF.10189 - 17056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16084 | X | 16084 | -0- | -0- | -0- | 1040 | 1 | 10778 | 2 | Y | 1321 | 1285 | 1 | | | 180 |
| | | | | | | | 2813 | 4 | 1453 | 9 | | | | | | | |
| 12 | 0 | | 19688 | -0- | 19688 | 19688 | 1259 | 1 | 15133 | 2 | Y | 1365 | 1305 | 1 | | | 240 |
| | | | | | | | 1794 | 4 | 1502 | 9 | | | | | | | |
| 01 | 0 | | 18538 | -0- | 18538 | 38226 | 1182 | 1 | 14735 | 2 | Y | 1266 | 1289 | 1 | | | 217 |
| | | | | | | | 1228 | 4 | 1393 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 13067 | -0- | 13067 | 51293 | 845 | 1 | 10967 | 2 | Y | 931 | 1006 | 1 | | | 142 |
| | | | | | | | 231 | 4 | 1024 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 17434 | -0- | 17434 | 68727 | 1159 | 1 | 14713 | 2 | Y | 1124 | 1183 | 1 | | | 83 |
| | | | | | | | 326 | 4 | 1236 | 9 | | | | | | | |
| 04 | 84211 | X | 15484 | -0- | -68727 | -0- | 1064 | 1 | 13160 | 2 | Y | 1022 | 1018 | 1 | | | 87 |
| | | | | | | | 136 | 4 | 1124 | 9 | | | | | | | |

SMARTY JONES 26 WELL #: 7H RRCID -> 290196 COMPL. DATE 12/03/2018 TOTAL DEPTH 10108 PERF.10429 - 15002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5034 | -0- | 5034 | 5034 | 412 | 1 | 3639 | 2 | Y | 737 | 793 | 1 | | | 32 |
| | | | | | | | 172 | 4 | 811 | 9 | | | | | | | |
| 12 | 0 | | 6918 | -0- | 6918 | 11952 | 557 | 1 | 5279 | 2 | Y | 963 | 919 | 1 | | | 76 |
| | | | | | | | 23 | 4 | 1059 | 9 | | | | | | | |
| 01 | 0 | | 7841 | -0- | 7841 | 19793 | 770 | 1 | 5767 | 2 | Y | 1166 | 1162 | 1 | | | 80 |
| | | | | | | | 21 | 4 | 1283 | 9 | | | | | | | |
| 02 | 26874 | X | 7081 | -0- | -19793 | -0- | 688 | 1 | 5258 | 2 | Y | 1015 | 1064 | 1 | | | 31 |
| | | | | | | | 18 | 4 | 1117 | 9 | | | | | | | |
| 03 | 7248 | X | 7248 | -0- | -0- | -0- | 722 | 1 | 5464 | 2 | Y | 947 | 932 | 1 | | | 46 |
| | | | | | | | 20 | 4 | 1042 | 9 | | | | | | | |
| 04 | 7590 | X | 5048 | -0- | -2542 | -0- | 509 | 1 | 3752 | 2 | Y | 701 | 657 | 1 | | | 90 |
| | | | | | | | 16 | 4 | 771 | 9 | | | | | | | |

CALIFORNIA CHROME 27 WELL #: 4H RRCID -> 290206 COMPL. DATE 12/22/2018 TOTAL DEPTH 10007 PERF.10092 - 14559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6649 | X | 2605 | -0- | -4044 | -0- | 337 | 1 | 1934 | 2 | Y | 286 | 311 | 1 | | | 47 |
| | | | | | | | 19 | 4 | 315 | 9 | | | | | | | |
| 12 | 0 | | 459 | -0- | 459 | 459 | 24 | 1 | 156 | 2 | Y | 247 | 257 | 1 | | | 37 |
| | | | | | | | 7 | 4 | 272 | 9 | | | | | | | |
| 01 | 0 | | 3949 | -0- | 3949 | 4408 | 500 | 1 | 3156 | 2 | Y | 261 | 270 | 1 | | | 28 |
| | | | | | | | 6 | 4 | 287 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 2166 | -0- | 2166 | 6574 | 285 | 1 | 1584 | 2 | Y | 233 | 237 | 1 | | | 24 |
| | | | | | | | 41 | 4 | 256 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 2730 | -0- | 2730 | 9304 | 423 | 1 | 2057 | 2 | Y | 221 | 203 | 1 | | | 42 |
| | | | | | | | 7 | 4 | 243 | 9 | | | | | | | |
| 04 | 11463 | X | 2159 | -0- | -9304 | -0- | 267 | 1 | 1541 | 2 | Y | 310 | 290 | 1 | | | 62 |
| | | | | | | | 10 | 4 | 341 | 9 | | | | | | | |

CALIFORNIA CHROME 27 WELL #: 5H RRCID -> 290207 COMPL. DATE 12/22/2018 TOTAL DEPTH 9885 PERF.10006 - 14473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5944 | X | 1988 | -0- | -3956 | -0- | 252 | 1 | 1400 | 2 | Y | 288 | 318 | 1 | | | 47 |
| | | | | | | | 19 | 4 | 317 | 9 | | | | | | | |
| 12 | 0 | | 1379 | -0- | 1379 | 1379 | 147 | 1 | 906 | 2 | Y | 289 | 299 | 1 | | | 37 |
| | | | | | | | 8 | 4 | 318 | 9 | | | | | | | |
| 01 | 0 | | 3695 | -0- | 3695 | 5074 | 463 | 1 | 2928 | 2 | Y | 271 | 283 | 1 | | | 25 |
| | | | | | | | 6 | 4 | 298 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 2738 | -0- | 2738 | 7812 | 368 | 1 | 2073 | 2 | Y | 226 | 229 | 1 | | | 22 |
| | | | | | | | 48 | 4 | 249 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 2828 | -0- | 2828 | 10640 | 415 | 1 | 2185 | 2 | Y | 202 | 185 | 1 | | | 39 |
| | | | | | | | 6 | 4 | 222 | 9 | | | | | | | |
| 04 | 12720 | X | 2080 | -0- | -10640 | -0- | 261 | 1 | 1504 | 2 | Y | 278 | 264 | 1 | | | 53 |
| | | | | | | | 9 | 4 | 306 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
CALIFORNIA CHROME 27 WELL #: 6H RRCID -> 290208 COMPL. DATE 12/22/2018 TOTAL DEPTH 9954 PERF.10084 - 14551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6140 | X | 2561 | -0- | -3579 | -0- | 323 | 1 | 1734 | 2 | Y | 330 | 358 | 1 | | | 54 |
| | | | | | | | 141 | 4 | 363 | 9 | | | | | | | |
| 12 | 0 | | 4339 | -0- | 4339 | 4339 | 573 | 1 | 3327 | 2 | Y | 390 | 382 | 1 | | | 62 |
| | | | | | | | 10 | 4 | 429 | 9 | | | | | | | |
| 01 | 0 | | 6122 | -0- | 6122 | 10461 | 791 | 1 | 4994 | 2 | Y | 300 | 337 | 1 | | | 25 |
| | | | | | | | 7 | 4 | 330 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 1533 | -0- | 1533 | 11994 | 192 | 1 | 1065 | 2 | Y | 248 | 249 | 1 | | | 24 |
| | | | | | | | 3 | 4 | 273 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 3053 | -0- | 3053 | 15047 | 448 | 1 | 2355 | 2 | Y | 221 | 203 | 1 | | | 42 |
| | | | | | | | 7 | 4 | 243 | 9 | | | | | | | |
| 04 | 18788 | X | 3741 | -0- | -15047 | -0- | 506 | 1 | 2892 | 2 | Y | 301 | 290 | 1 | | | 53 |
| | | | | | | | 12 | 4 | 331 | 9 | | | | | | | |

CALIFORNIA CHROME 27 WELL #: 10H RRCID -> 290756 COMPL. DATE 05/04/2019 TOTAL DEPTH 9751 PERF. 9929 - 14396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4617 | X | 1664 | -0- | -2953 | -0- | 194 | 1 | 1059 | 2 | Y | 313 | 317 | 1 | | | 54 |
| | | | | | | | 67 | 4 | 344 | 9 | | | | | | | |
| 12 | 0 | | 785 | -0- | 785 | 785 | 66 | 1 | 381 | 2 | Y | 300 | 309 | 1 | | | 45 |
| | | | | | | | 8 | 4 | 330 | 9 | | | | | | | |
| 01 | 0 | | 5033 | -0- | 5033 | 5818 | 552 | 1 | 3448 | 2 | Y | 924 | 915 | 1 | | | 54 |
| | | | | | | | 17 | 4 | 1016 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 3183 | -0- | 3183 | 9001 | 368 | 1 | 2066 | 2 | Y | 635 | 622 | 1 | | | 67 |
| | | | | | | | 50 | 4 | 699 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 2470 | -0- | 2470 | 11471 | 265 | 1 | 1497 | 2 | Y | 625 | 573 | 1 | | | 119 |
| | | | | | | | 20 | 4 | 688 | 9 | | | | | | | |
| 04 | 15514 | X | 4043 | -0- | -11471 | -0- | 472 | 1 | 2745 | 2 | Y | 731 | 714 | 1 | | | 136 |
| | | | | | | | 22 | 4 | 804 | 9 | | | | | | | |

CALIFORNIA CHROME 27 WELL #: 12H RRCID -> 290759 COMPL. DATE 05/04/2019 TOTAL DEPTH 10282 PERF.10383 - 14850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14885 | -0- | 14885 | 29308 | 2159 | 1 | 11988 | 2 | Y | 412 | 443 | 1 | | | 70 |
| | | | | | | | 285 | 4 | 453 | 9 | | | | | | | |
| 12 | 0 | | 16786 | -0- | 16786 | 46094 | 2424 | 1 | 13821 | 2 | Y | 480 | 484 | 1 | | | 66 |
| | | | | | | | 13 | 4 | 528 | 9 | | | | | | | |
| 01 | 0 | | 17760 | -0- | 17760 | 63854 | 2362 | 1 | 14897 | 2 | Y | 446 | 459 | 1 | | | 53 |
| | | | | | | | 10 | 4 | 491 | 9 | | | | | | | |
| 02 | 77536 | X | 13682 | -0- | -63854 | -0- | 1897 | 1 | 11131 | 2 | Y | 456 | 457 | 1 | | | 52 |
| | | | | | | | 152 | 4 | 502 | 9 | | | | | | | |
| 03 | 18620 | X | 18620 | -0- | -0- | -0- | 2767 | 1 | 15320 | 2 | Y | 471 | 431 | 1 | | | 92 |
| | | | | | | | 15 | 4 | 518 | 9 | | | | | | | |
| 04 | 20024 | X | 20024 | -0- | -0- | -0- | 2890 | 1 | 16473 | 2 | Y | 570 | 565 | 1 | | | 97 |
| | | | | | | | 34 | 4 | 627 | 9 | | | | | | | |

STATE CALIFORNIA CHROME 27 WELL #: 8HM RRCID -> 290912 COMPL. DATE 12/22/2018 TOTAL DEPTH 9985 PERF.10082 - 14540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |

STATE CALIFORNIA CHROME 27 WELL #: 9H RRCID -> 290913 COMPL. DATE 12/22/2018 TOTAL DEPTH 9868 PERF.10009 - 14457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | Y | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
STATE CALIFORNIA CHROME 27 WELL #: 3H RRCID -> 290915 COMPL. DATE 12/22/2018 TOTAL DEPTH 9990 PERF.10083 - 14695

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11172 | -0- | 11172 | 11172 | 1610 | 1 | 8769 | 2 | N | 567 | 623 | 1 | | | 79 |
| | | | | | | | 169 | 4 | 624 | 9 | | | | | | | |
| 12 | 0 | | 7171 | -0- | 7171 | 18343 | 928 | 1 | 5648 | 2 | N | 528 | 539 | 1 | | | 68 |
| | | | | | | | 14 | 4 | 581 | 9 | | | | | | | |
| 01 | 0 | | 4650 | -0- | 4650 | 22993 | 607 | 1 | 3507 | 2 | N | 477 | 518 | 1 | | | 27 |
| | | | | | | | 11 | 4 | 525 | 9 | | | | | | | |
| 02 | 34936 | X | 11943 | -0- | -22993 | -0- | 1638 | 1 | 9593 | 2 | N | 330 | 322 | 1 | | | 35 |
| | | | | | | | 349 | 4 | 363 | 9 | | | | | | | |
| 03 | 7153 | X | 7153 | -0- | -0- | -0- | 1103 | 1 | 5685 | 2 | N | 323 | 296 | 1 | | | 62 |
| | | | | | | | 10 | 4 | 355 | 9 | | | | | | | |
| 04 | 6060 | X | 5308 | -0- | -752 | -0- | 713 | 1 | 4022 | 2 | N | 496 | 444 | 1 | | | 114 |
| | | | | | | | 27 | 4 | 546 | 9 | | | | | | | |

A CLASSIC DASH 18 WELL #: 1H RRCID -> 290936 COMPL. DATE 11/22/2018 TOTAL DEPTH 9841 PERF. 9983 - 19764

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 74713 | X | 23382 | -0- | -51331 | -0- | 509 | 1 | 17430 | 2 | Y | 4159 | 4249 | 1 | | | 263 |
| | | | | | | | 868 | 4 | 4575 | 9 | | | | | | | |
| 12 | 0 | | 28959 | -0- | 28959 | 28959 | 761 | 1 | 22577 | 2 | Y | 4697 | 4707 | 1 | | | 253 |
| | | | | | | | 454 | 4 | 5167 | 9 | | | | | | | |
| 01 | 0 | | 28727 | -0- | 28727 | 57686 | 589 | 1 | 23463 | 2 | Y | 4243 | 4149 | 1 | | | 347 |
| | | | | | | | 8 | 4 | 4667 | 9 | | | | | | | |
| 02 | 84804 | X | 27118 | -0- | -57686 | -0- | 520 | 1 | 21971 | 2 | Y | 4178 | 4341 | 1 | | | 184 |
| | | | | | | | 31 | 4 | 4596 | 9 | | | | | | | |
| 03 | 36140 | X | 36140 | -0- | -0- | -0- | 717 | 1 | 30827 | 2 | Y | 3953 | 4057 | 1 | | | 80 |
| | | | | | | | 248 | 4 | 4348 | 9 | | | | | | | |
| 04 | 31740 | X | 31740 | -0- | -0- | -0- | 701 | 1 | 26475 | 2 | Y | 3212 | 3182 | 1 | | | 110 |
| | | | | | | | 1031 | 4 | 3533 | 9 | | | | | | | |

AFFIRMED 6 WELL #: 5H RRCID -> 290941 COMPL. DATE 03/10/2019 TOTAL DEPTH 9969 PERF.10030 - 15247

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 74825 | X | 13120 | -0- | -61705 | -0- | 491 | 1 | 9597 | 2 | Y | 2379 | 2335 | 1 | | | 188 |
| | | | | | | | 415 | 4 | 2617 | 9 | | | | | | | |
| 12 | 0 | | 16478 | -0- | 16478 | 16478 | 624 | 1 | 13442 | 2 | Y | 2146 | 2169 | 1 | | | 165 |
| | | | | | | | 51 | 4 | 2361 | 9 | | | | | | | |
| 01 | 0 | | 19625 | -0- | 19625 | 36103 | 806 | 1 | 15977 | 2 | Y | 2437 | 2345 | 1 | | | 257 |
| | | | | | | | 161 | 4 | 2681 | 9 | | | | | | | |
| 02 | 54271 | X | 18168 | -0- | -36103 | -0- | 791 | 1 | 14648 | 2 | Y | 2304 | 2279 | 1 | | | 282 |
| | | | | | | | 195 | 4 | 2534 | 9 | | | | | | | |
| 03 | 19804 | X | 19804 | -0- | -0- | -0- | 804 | 1 | 16012 | 2 | Y | 2535 | 2513 | 1 | | | 304 |
| | | | | | | | 199 | 4 | 2789 | 9 | | | | | | | |
| 04 | 20405 | X | 20405 | -0- | -0- | -0- | 799 | 1 | 17137 | 2 | Y | 2237 | 2274 | 1 | | | 267 |
| | | | | | | | 8 | 4 | 2461 | 9 | | | | | | | |

IMPERIAL EAGLE 24 WELL #: 3HM RRCID -> 290954 COMPL. DATE 10/08/2019 TOTAL DEPTH 10088 PERF.10214 - 17147

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2981 | -0- | 2981 | 12693 | 139 | 1 | 1498 | 2 | N | 849 | 838 | 1 | | | 175 |
| | | | | | | | 410 | 4 | 934 | 9 | | | | | | | |
| 12 | 0 | | 3456 | -0- | 3456 | 16149 | 174 | 1 | 2112 | 2 | N | 851 | 812 | 1 | | | 214 |
| | | | | | | | 234 | 4 | 936 | 9 | | | | | | | |
| 01 | 0 | | 3811 | -0- | 3811 | 19960 | 202 | 1 | 2521 | 2 | N | 788 | 804 | 1 | | | 198 |
| | | | | | | | 221 | 4 | 867 | 9 | | | | | | | |
| 02 | 22829 | X | 2869 | -0- | -19960 | -0- | 159 | 1 | 2082 | 2 | N | 490 | 596 | 1 | | | 92 |
| | | | | | | | 89 | 4 | 539 | 9 | | | | | | | |
| 03 | 9703 | X | 3365 | -0- | -6338 | -0- | 188 | 1 | 2337 | 2 | N | 675 | 713 | 1 | | | 54 |
| | | | | | | | 97 | 4 | 743 | 9 | | | | | | | |
| 04 | 3690 | X | 1839 | -0- | -1851 | -0- | 80 | 1 | 1013 | 2 | N | 626 | 628 | 1 | | | 52 |
| | | | | | | | 57 | 4 | 689 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
OMAHA 11 WELL #: 1H RRCID -> 290959 COMPL. DATE 12/03/2017 TOTAL DEPTH 10142 PERF.10215 - 17017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8484 | X | 8484 | -0- | -0- | -0- | 327 | 1 | 6113 | 2 | N | 1778 | 1749 | 1 | | | 66 |
| | | | | | | | 88 | 4 | 1956 | 9 | | | | | | | |
| 12 | 0 | | 8826 | -0- | 8826 | 8826 | 357 | 1 | 6444 | 2 | N | 1841 | 1860 | 1 | | | 47 |
| | | | | | | | 2025 | 9 | | | | | | | | | |
| 01 | 0 | | 9590 | -0- | 9590 | 18416 | 385 | 1 | 7183 | 2 | N | 1835 | 1841 | 1 | | | 41 |
| | | | | | | | 3 | 4 | 2019 | 9 | | | | | | | |
| 02 | 27576 | X | 9160 | -0- | -18416 | -0- | 372 | 1 | 7051 | 2 | N | 1579 | 1580 | 1 | | | 40 |
| | | | | | | | 1737 | 9 | | | | | | | | | |
| *03 | 11902 | X | 11902 | -0- | -0- | -0- | 349 | 1 | 9608 | 2 | N | 1768 | 1746 | 1 | | | 62 |
| | | | | | | | 1945 | 9 | | | | | | | | | |
| 04 | 10561 | X | 10561 | -0- | -0- | -0- | 323 | 1 | 8440 | 2 | N | 1622 | 1630 | 1 | | | 54 |
| | | | | | | | 14 | 4 | 1784 | 9 | | | | | | | |

SIR BARTON 24 WELL #: 1H RRCID -> 290965 COMPL. DATE 11/25/2018 TOTAL DEPTH 10128 PERF.10386 - 14365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4423 | -0- | 4423 | 4423 | 301 | 1 | 3057 | 2 | N | 688 | 714 | 1 | | | 80 |
| | | | | | | | 308 | 4 | 757 | 9 | | | | | | | |
| 12 | 0 | | 5865 | -0- | 5865 | 10288 | 349 | 1 | 4305 | 2 | N | 746 | 716 | 1 | | | 110 |
| | | | | | | | 390 | 4 | 821 | 9 | | | | | | | |
| 01 | 0 | | 4766 | -0- | 4766 | 15054 | 288 | 1 | 3570 | 2 | N | 658 | 660 | 1 | | | 108 |
| | | | | | | | 184 | 4 | 724 | 9 | | | | | | | |
| 02 | 21018 | X | 5964 | -0- | -15054 | -0- | 370 | 1 | 4759 | 2 | N | 730 | 756 | 1 | | | 82 |
| | | | | | | | 32 | 4 | 803 | 9 | | | | | | | |
| 03 | 5824 | X | 5824 | -0- | -0- | -0- | 335 | 1 | 4184 | 2 | N | 943 | 897 | 1 | | | 128 |
| | | | | | | | 268 | 4 | 1037 | 9 | | | | | | | |
| 04 | 5670 | X | 5055 | -0- | -615 | -0- | 316 | 1 | 3943 | 2 | N | 697 | 778 | 1 | | | 47 |
| | | | | | | | 29 | 4 | 767 | 9 | | | | | | | |

IMPERIAL EAGLE 24 WELL #: 4H RRCID -> 290967 COMPL. DATE 10/08/2019 TOTAL DEPTH 9945 PERF. 9978 - 17295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4925 | -0- | 4925 | 10135 | 3166 | 2 | 73 | 4 | N | 1533 | 1565 | 1 | | | 249 |
| | | | | | | | 1686 | 9 | | | | | | | | | |
| 12 | 0 | | 3430 | -0- | 3430 | 13565 | 2028 | 2 | 49 | 4 | N | 1230 | 1194 | 1 | | | 285 |
| | | | | | | | 1353 | 9 | | | | | | | | | |
| 01 | 0 | | 2202 | -0- | 2202 | 15767 | 1033 | 2 | 66 | 4 | N | 1003 | 1023 | 1 | | | 265 |
| | | | | | | | 1103 | 9 | | | | | | | | | |
| 02 | 16586 | X | 819 | -0- | -15767 | -0- | 112 | 4 | 707 | 9 | N | 643 | 786 | 1 | | | 122 |
| 03 | 5208 | X | 916 | -0- | -4292 | -0- | 19 | 2 | 64 | 4 | N | 757 | 807 | 1 | | | 72 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 04 | 4920 | X | 967 | -0- | -3953 | -0- | 76 | 4 | 891 | 9 | N | 810 | 823 | 1 | | | 59 |

RUNAWAY GHOST 23-2 WELL #: 2H RRCID -> 290968 COMPL. DATE 02/28/2019 TOTAL DEPTH 10065 PERF. 9974 - 18491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31689 | -0- | 31689 | 34401 | 1037 | 1 | 21248 | 2 | N | 8203 | 7803 | 1 | | | 806 |
| | | | | | | | 381 | 4 | 9023 | 9 | | | | | | | |
| 12 | 0 | | 37484 | -0- | 37484 | 71885 | 1222 | 1 | 27364 | 2 | N | 7295 | 7777 | 1 | | | 324 |
| | | | | | | | 873 | 4 | 8025 | 9 | | | | | | | |
| 01 | 0 | | 27868 | -0- | 27868 | 99753 | 651 | 1 | 21839 | 2 | N | 4686 | 4965 | 1 | | | 45 |
| | | | | | | | 223 | 4 | 5155 | 9 | | | | | | | |
| 02 | 125133 | X | 25380 | -0- | -99753 | -0- | 653 | 1 | 20205 | 2 | N | 4111 | 3946 | 1 | | | 210 |
| | | | | | | | 4522 | 9 | | | | | | | | | |
| 03 | 20336 | X | 6972 | -0- | -13364 | -0- | 153 | 1 | 5628 | 2 | N | 1083 | 1144 | 1 | | | 149 |
| | | | | | | | 1191 | 9 | | | | | | | | | |
| 04 | 19680 | X | 7668 | -0- | -12012 | -0- | 332 | 1 | 5946 | 2 | N | 981 | 1005 | 1 | | | 125 |
| | | | | | | | 311 | 4 | 1079 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
IMPERIAL EAGLE 24 WELL #: 5H RRCID -> 290973 COMPL. DATE 10/07/2019 TOTAL DEPTH 10683 PERF.10792 - 18409

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19728 | -0- | 19728 | 42210 | 1477 | 1 | 14943 | 2 | N | 1566 | 1547 | 1 | | 234 |
| | | | | | | | 1585 | 4 | 1723 | 9 | | | | | | |
| 12 | 0 | | 21102 | -0- | 21102 | 63312 | 1397 | 1 | 16704 | 2 | N | 1603 | 1530 | 1 | | 307 |
| | | | | | | | 1238 | 4 | 1763 | 9 | | | | | | |
| 01 | 0 | | 21564 | -0- | 21564 | 84876 | 1411 | 1 | 17726 | 2 | N | 1487 | 1516 | 1 | | 278 |
| | | | | | | | 791 | 4 | 1636 | 9 | | | | | | |
| 02 | 103074 | X | 18198 | -0- | -84876 | -0- | 1219 | 1 | 15533 | 2 | N | 1081 | 1187 | 1 | | 172 |
| | | | | | | | 257 | 4 | 1189 | 9 | | | | | | |
| 03 | 22475 | X | 19579 | -0- | -2896 | -0- | 1346 | 1 | 16779 | 2 | N | 931 | 1031 | 1 | | 72 |
| | | | | | | | 430 | 4 | 1024 | 9 | | | | | | |
| 04 | 20880 | X | 19745 | -0- | -1135 | -0- | 1401 | 1 | 17378 | 2 | N | 735 | 753 | 1 | | 54 |
| | | | | | | | 157 | 4 | 809 | 9 | | | | | | |

IMPERIAL EAGLE 24 WELL #: 6H RRCID -> 290974 COMPL. DATE 10/02/2019 TOTAL DEPTH 10380 PERF.10391 - 17858

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22786 | X | 11635 | -0- | -11151 | -0- | 864 | 1 | 8777 | 2 | N | 957 | 949 | 1 | | 234 |
| | | | | | | | 941 | 4 | 1053 | 9 | | | | | | |
| 12 | 0 | | 13409 | -0- | 13409 | 13409 | 884 | 1 | 10652 | 2 | N | 992 | 946 | 1 | | 280 |
| | | | | | | | 782 | 4 | 1091 | 9 | | | | | | |
| 01 | 0 | | 13105 | -0- | 13105 | 26514 | 854 | 1 | 10762 | 2 | N | 921 | 939 | 1 | | 262 |
| | | | | | | | 476 | 4 | 1013 | 9 | | | | | | |
| 02 | 37697 | X | 11183 | -0- | -26514 | -0- | 752 | 1 | 9631 | 2 | N | 577 | 734 | 1 | | 105 |
| | | | | | | | 165 | 4 | 635 | 9 | | | | | | |
| 03 | 11287 | X | 11287 | -0- | -0- | -0- | 760 | 1 | 9470 | 2 | N | 733 | 781 | 1 | | 57 |
| | | | | | | | 251 | 4 | 806 | 9 | | | | | | |
| 04 | 10114 | X | 10114 | -0- | -0- | -0- | 697 | 1 | 8681 | 2 | N | 584 | 599 | 1 | | 42 |
| | | | | | | | 94 | 4 | 642 | 9 | | | | | | |

SPECIAL EFFORT 18 WELL #: 1H RRCID -> 290981 COMPL. DATE 11/19/2018 TOTAL DEPTH 9868 PERF.10114 - 19715

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28654 | -0- | 28654 | 110721 | 704 | 1 | 23985 | 2 | Y | 3182 | 3197 | 1 | | 195 |
| | | | | | | | 465 | 4 | 3500 | 9 | | | | | | |
| 12 | 0 | | 33702 | -0- | 33702 | 144423 | 981 | 1 | 28587 | 2 | Y | 3348 | 3356 | 1 | | 187 |
| | | | | | | | 451 | 4 | 3683 | 9 | | | | | | |
| 01 | 0 | | 33751 | -0- | 33751 | 178174 | 749 | 1 | 29745 | 2 | Y | 2950 | 2941 | 1 | | 196 |
| | | | | | | | 12 | 4 | 3245 | 9 | | | | | | |
| 02 | 207188 | X | 29014 | -0- | -178174 | -0- | 591 | 1 | 25162 | 2 | Y | 2933 | 2944 | 1 | | 185 |
| | | | | | | | 35 | 4 | 3226 | 9 | | | | | | |
| 03 | 34308 | X | 34308 | -0- | -0- | -0- | 715 | 1 | 30738 | 2 | Y | 2437 | 2565 | 1 | | 57 |
| | | | | | | | 174 | 4 | 2681 | 9 | | | | | | |
| 04 | 30000 | X | 27381 | -0- | -2619 | -0- | 611 | 1 | 23450 | 2 | Y | 1723 | 1747 | 1 | | 33 |
| | | | | | | | 1425 | 4 | 1895 | 9 | | | | | | |

COPPERHEAD 23 WELL #: 2H RRCID -> 290983 COMPL. DATE 02/25/2019 TOTAL DEPTH 9950 PERF. 9887 - 14504

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3877 | -0- | 3877 | 3877 | 99 | 1 | 2227 | 2 | N | 1372 | 1423 | 1 | | 116 |
| | | | | | | | 42 | 4 | 1509 | 9 | | | | | | |
| 12 | 0 | | 6687 | -0- | 6687 | 10564 | 185 | 1 | 4605 | 2 | N | 1612 | 1613 | 1 | | 115 |
| | | | | | | | 124 | 4 | 1773 | 9 | | | | | | |
| 01 | 0 | | 6377 | -0- | 6377 | 16941 | 134 | 1 | 4361 | 2 | N | 1669 | 1598 | 1 | | 186 |
| | | | | | | | 46 | 4 | 1836 | 9 | | | | | | |
| 02 | 23398 | X | 6457 | -0- | -16941 | -0- | 141 | 1 | 4597 | 2 | N | 1563 | 1556 | 1 | | 193 |
| | | | | | | | 1719 | 9 | | | | | | | | |
| 03 | 1447 | X | 1447 | -0- | -0- | -0- | 31 | 1 | 1063 | 2 | N | 321 | 514 | 1 | | -0- |
| | | | | | | | 353 | 9 | | | | | | | | |
| 04 | 6589 | X | 6589 | -0- | -0- | -0- | 272 | 1 | 4208 | 2 | N | 1491 | 1279 | 1 | | 212 |
| | | | | | | | 469 | 4 | 1640 | 9 | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
ROCKET WRANGLER 11 WELL #: 1H RRCID -> 290986 COMPL. DATE 10/01/2018 TOTAL DEPTH 10076 PERF.10365 - 17475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18210 | X | 9156 | -0- | -9054 | -0- | 347 | 1 | 6486 | 2 | N | 2020 | 2001 | 1 | | | 73 |
| | | | | | | | 101 | 4 | 2222 | 9 | | | | | | | |
| 12 | 0 | | 10933 | -0- | 10933 | 10933 | 431 | 1 | 7737 | 2 | N | 2514 | 2520 | 1 | | | 67 |
| | | | | | | | 2765 | 9 | | | | | | | | | |
| 01 | 0 | | 11920 | -0- | 11920 | 22853 | 468 | 1 | 8764 | 2 | N | 2437 | 2448 | 1 | | | 56 |
| | | | | | | | 7 | 4 | 2681 | 9 | | | | | | | |
| 02 | 34270 | X | 11417 | -0- | -22853 | -0- | 448 | 1 | 8485 | 2 | N | 2258 | 2255 | 1 | | | 59 |
| | | | | | | | 2484 | 9 | | | | | | | | | |
| 03 | 12709 | X | 12709 | -0- | -0- | -0- | 351 | 1 | 9568 | 2 | N | 2536 | 2506 | 1 | | | 89 |
| | | | | | | | 2790 | 9 | | | | | | | | | |
| 04 | 13384 | X | 13384 | -0- | -0- | -0- | 394 | 1 | 10332 | 2 | N | 2409 | 2409 | 1 | | | 89 |
| | | | | | | | 8 | 4 | 2650 | 9 | | | | | | | |

RUNAWAY GHOST 23 WELL #: 1HM RRCID -> 290987 COMPL. DATE 10/13/2018 TOTAL DEPTH 10101 PERF.10138 - 18127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 32197 | -0- | 32197 | 54350 | 1277 | 1 | 26047 | 2 | N | 4101 | 3981 | 1 | | | 439 |
| | | | | | | | 362 | 4 | 4511 | 9 | | | | | | | |
| 12 | 0 | | 37095 | -0- | 37095 | 91445 | 1318 | 1 | 29450 | 2 | N | 4919 | 5099 | 1 | | | 259 |
| | | | | | | | 916 | 4 | 5411 | 9 | | | | | | | |
| 01 | 0 | | 39258 | -0- | 39258 | 130703 | 1068 | 1 | 32555 | 2 | N | 4930 | 4923 | 1 | | | 266 |
| | | | | | | | 212 | 4 | 5423 | 9 | | | | | | | |
| 02 | 164941 | X | 34238 | -0- | -130703 | -0- | 966 | 1 | 28749 | 2 | N | 4112 | 4128 | 1 | | | 250 |
| | | | | | | | 4523 | 9 | | | | | | | | | |
| 03 | 17205 | X | 7575 | -0- | -9630 | -0- | 178 | 1 | 6521 | 2 | N | 796 | 937 | 1 | | | 109 |
| | | | | | | | 876 | 9 | | | | | | | | | |
| 04 | 16650 | X | 7312 | -0- | -9338 | -0- | 346 | 1 | 5690 | 2 | N | 860 | 818 | 1 | | | 151 |
| | | | | | | | 330 | 4 | 946 | 9 | | | | | | | |

COPPERHEAD 23 WELL #: 4H RRCID -> 291002 COMPL. DATE 02/25/2019 TOTAL DEPTH 9968 PERF. 9788 - 17555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13067 | -0- | 13067 | 13067 | 450 | 1 | 9241 | 2 | N | 2800 | 2851 | 1 | | | 231 |
| | | | | | | | 296 | 4 | 3080 | 9 | | | | | | | |
| 12 | 0 | | 12381 | -0- | 12381 | 25448 | 377 | 1 | 8639 | 2 | N | 2675 | 2729 | 1 | | | 177 |
| | | | | | | | 422 | 4 | 2943 | 9 | | | | | | | |
| 01 | 0 | | 13174 | -0- | 13174 | 38622 | 331 | 1 | 10208 | 2 | N | 2328 | 2254 | 1 | | | 251 |
| | | | | | | | 74 | 4 | 2561 | 9 | | | | | | | |
| 02 | 50306 | X | 11684 | -0- | -38622 | -0- | 307 | 1 | 9142 | 2 | N | 2032 | 2019 | 1 | | | 264 |
| | | | | | | | 2235 | 9 | | | | | | | | | |
| 03 | 13144 | X | 13144 | -0- | -0- | -0- | 66 | 1 | 9245 | 2 | N | 1695 | 1754 | 1 | | | 205 |
| | | | | | | | 1968 | 4 | 1865 | 9 | | | | | | | |
| 04 | 11568 | X | 11568 | -0- | -0- | -0- | 574 | 1 | 7791 | 2 | N | 1554 | 1548 | 1 | | | 211 |
| | | | | | | | 1494 | 4 | 1709 | 9 | | | | | | | |

IMPERIAL EAGLE 24 WELL #: 1H RRCID -> 291053 COMPL. DATE 06/19/2018 TOTAL DEPTH 10099 PERF.10319 - 17681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6902 | X | 6020 | -0- | -882 | -0- | 368 | 1 | 3757 | 2 | Y | 865 | 866 | 1 | | | 225 |
| | | | | | | | 943 | 4 | 952 | 9 | | | | | | | |
| 12 | 0 | | 7497 | -0- | 7497 | 7497 | 392 | 1 | 4728 | 2 | Y | 1134 | 1051 | 1 | | | 308 |
| | | | | | | | 1130 | 4 | 1247 | 9 | | | | | | | |
| 01 | 0 | | 5837 | -0- | 5837 | 13334 | 279 | 1 | 3584 | 2 | Y | 1213 | 1246 | 1 | | | 275 |
| | | | | | | | 640 | 4 | 1334 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 2970 | -0- | 2970 | 16304 | 145 | 1 | 1832 | 2 | Y | 771 | 913 | 1 | | | 133 |
| | | | | | | | 145 | 4 | 848 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 2677 | -0- | 2677 | 18981 | 112 | 1 | 1499 | 2 | Y | 913 | 974 | 1 | | | 72 |
| | | | | | | | 62 | 4 | 1004 | 9 | | | | | | | |
| 04 | 23603 | X | 4622 | -0- | -18981 | -0- | 264 | 1 | 3343 | 2 | Y | 836 | 842 | 1 | | | 66 |
| | | | | | | | 95 | 4 | 920 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
IMPERIAL EAGLE 24 WELL #: 2HM RRCID -> 291055 COMPL. DATE 10/08/2019 TOTAL DEPTH 10423 PERF.10537 - 18004

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19624 | X | 19624 | -0- | -0- | -0- | 1351 | 1 | 13514 | 2 | N | 1278 | 1278 | 1 | | | 234 |
| | | | | | | | 3353 | 4 | 1406 | 9 | | | | | | | |
| 12 | 0 | | 25222 | -0- | 25222 | 25222 | 1518 | 1 | 18115 | 2 | N | 1367 | 1299 | 1 | | | 302 |
| | | | | | | | 4085 | 4 | 1504 | 9 | | | | | | | |
| 01 | 0 | | 19880 | -0- | 19880 | 45102 | 1138 | 1 | 14695 | 2 | N | 1298 | 1326 | 1 | | | 274 |
| | | | | | | | 2619 | 4 | 1428 | 9 | | | | | | | |
| 02 | 60326 | X | 15224 | -0- | -45102 | -0- | 1010 | 1 | 12978 | 2 | N | 888 | 1018 | 1 | | | 144 |
| | | | | | | | 259 | 4 | 977 | 9 | | | | | | | |
| 03 | 20274 | X | 15756 | -0- | -4518 | -0- | 1032 | 1 | 13563 | 2 | N | 901 | 976 | 1 | | | 69 |
| | | | | | | | 170 | 4 | 991 | 9 | | | | | | | |
| 04 | 19620 | X | 18938 | -0- | -682 | -0- | 1326 | 1 | 16392 | 2 | N | 819 | 816 | 1 | | | 72 |
| | | | | | | | 319 | 4 | 901 | 9 | | | | | | | |

SMARTY JONES 26 WELL #: 1H RRCID -> 291062 COMPL. DATE 02/28/2018 TOTAL DEPTH 10143 PERF.10150 - 14870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8421 | -0- | 8421 | 8421 | 719 | 1 | 6019 | 2 | N | 1263 | 1321 | 1 | | | 55 |
| | | | | | | | 294 | 4 | 1389 | 9 | | | | | | | |
| 12 | 0 | | 9385 | -0- | 9385 | 17806 | 803 | 1 | 7343 | 2 | N | 1103 | 1072 | 1 | | | 86 |
| | | | | | | | 26 | 4 | 1213 | 9 | | | | | | | |
| 01 | 0 | | 10571 | -0- | 10571 | 28377 | 1085 | 1 | 8101 | 2 | N | 1239 | 1241 | 1 | | | 84 |
| | | | | | | | 22 | 4 | 1363 | 9 | | | | | | | |
| 02 | 38226 | X | 9849 | -0- | -28377 | -0- | 1001 | 1 | 7604 | 2 | N | 1113 | 1162 | 1 | | | 35 |
| | | | | | | | 20 | 4 | 1224 | 9 | | | | | | | |
| 03 | 10434 | X | 10434 | -0- | -0- | -0- | 1085 | 1 | 8158 | 2 | N | 1062 | 1045 | 1 | | | 52 |
| | | | | | | | 23 | 4 | 1168 | 9 | | | | | | | |
| 04 | 11092 | X | 11092 | -0- | -0- | -0- | 1315 | 1 | 8809 | 2 | N | 862 | 799 | 1 | | | 115 |
| | | | | | | | 20 | 4 | 948 | 9 | | | | | | | |

SMARTY JONES 26 WELL #: 5H RRCID -> 291063 COMPL. DATE 12/03/2018 TOTAL DEPTH 10179 PERF.10599 - 14915

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9960 | X | 9941 | -0- | -19 | -0- | 888 | 1 | 7658 | 2 | Y | 984 | 1029 | 1 | | | 43 |
| | | | | | | | 313 | 4 | 1082 | 9 | | | | | | | |
| 12 | 0 | | 9887 | -0- | 9887 | 9887 | 856 | 1 | 7982 | 2 | Y | 934 | 905 | 1 | | | 72 |
| | | | | | | | 22 | 4 | 1027 | 9 | | | | | | | |
| 01 | 0 | | 6726 | -0- | 6726 | 16613 | 641 | 1 | 4775 | 2 | Y | 1172 | 1164 | 1 | | | 80 |
| | | | | | | | 21 | 4 | 1289 | 9 | | | | | | | |
| 02 | 22745 | X | 6132 | -0- | -16613 | -0- | 569 | 1 | 4313 | 2 | Y | 1118 | 1162 | 1 | | | 36 |
| | | | | | | | 20 | 4 | 1230 | 9 | | | | | | | |
| 03 | 10261 | X | 6694 | -0- | -3567 | -0- | 639 | 1 | 4833 | 2 | Y | 1090 | 1073 | 1 | | | 53 |
| | | | | | | | 23 | 4 | 1199 | 9 | | | | | | | |
| 04 | 9930 | X | 5764 | -0- | -4166 | -0- | 593 | 1 | 4171 | 2 | Y | 891 | 818 | 1 | | | 126 |
| | | | | | | | 20 | 4 | 980 | 9 | | | | | | | |

SMARTY JONES 26 WELL #: 6H RRCID -> 291064 COMPL. DATE 12/03/2018 TOTAL DEPTH 9958 PERF.10272 - 14867

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10017 | -0- | 10017 | 10017 | 889 | 1 | 7635 | 2 | Y | 1074 | 1120 | 1 | | | 47 |
| | | | | | | | 312 | 4 | 1181 | 9 | | | | | | | |
| 12 | 0 | | 9772 | -0- | 9772 | 19789 | 859 | 1 | 8004 | 2 | Y | 809 | 796 | 1 | | | 60 |
| | | | | | | | 19 | 4 | 890 | 9 | | | | | | | |
| 01 | 0 | | 6557 | -0- | 6557 | 26346 | 604 | 1 | 4498 | 2 | Y | 1302 | 1267 | 1 | | | 95 |
| | | | | | | | 23 | 4 | 1432 | 9 | | | | | | | |
| 02 | 32442 | X | 6096 | -0- | -26346 | -0- | 543 | 1 | 4112 | 2 | Y | 1289 | 1343 | 1 | | | 41 |
| | | | | | | | 23 | 4 | 1418 | 9 | | | | | | | |
| 03 | 10478 | X | 6627 | -0- | -3851 | -0- | 612 | 1 | 4633 | 2 | Y | 1233 | 1214 | 1 | | | 60 |
| | | | | | | | 26 | 4 | 1356 | 9 | | | | | | | |
| 04 | 10020 | X | 4952 | -0- | -5068 | -0- | 496 | 1 | 3467 | 2 | Y | 881 | 833 | 1 | | | 108 |
| | | | | | | | 20 | 4 | 969 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
REPENT 23 WELL #: 1HM RRCID -> 291071 COMPL. DATE 02/28/2019 TOTAL DEPTH 10127 PERF. 9928 - 18595

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20909 | X | 8833 | -0- | -12076 | -0- | 351 | 1 | 7455 | 2 | N | 903 | 963 | 1 | | | 38 |
| | | | | | | | 34 | 4 | 993 | 9 | | | | | | | |
| 12 | 0 | | 14501 | -0- | 14501 | 14501 | 402 | 1 | 10986 | 2 | N | 2676 | 2397 | 1 | | | 317 |
| | | | | | | | 169 | 4 | 2944 | 9 | | | | | | | |
| 01 | 0 | | 42525 | -0- | 42525 | 57026 | 1089 | 1 | 33308 | 2 | N | 7080 | 7101 | 1 | | | 296 |
| | | | | | | | 340 | 4 | 7788 | 9 | | | | | | | |
| 02 | 92729 | X | 35703 | -0- | -57026 | -0- | 983 | 1 | 29102 | 2 | N | 5107 | 5076 | 1 | | | 327 |
| | | | | | | | 5618 | 9 | | | | | | | | | |
| 03 | 12090 | X | 7694 | -0- | -4396 | -0- | 174 | 1 | 6367 | 2 | N | 1048 | 1239 | 1 | | | 136 |
| | | | | | | | 1153 | 9 | | | | | | | | | |
| 04 | 16490 | X | 16490 | -0- | -0- | -0- | 678 | 1 | 12050 | 2 | N | 2873 | 2550 | 1 | | | 459 |
| | | | | | | | 602 | 4 | 3160 | 9 | | | | | | | |

WAR ADMIRAL 24 WELL #: 3H RRCID -> 291077 COMPL. DATE 09/25/2019 TOTAL DEPTH 10060 PERF.10145 - 17462

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27049 | X | 27049 | -0- | -0- | -0- | 1326 | 1 | 13588 | 2 | N | 7391 | 7360 | 1 | | | 361 |
| | | | | | | | 4005 | 4 | 8130 | 9 | | | | | | | |
| 12 | 0 | | 37248 | -0- | 37248 | 37248 | 2094 | 1 | 24626 | 2 | N | 7179 | 6904 | 1 | | | 636 |
| | | | | | | | 2631 | 4 | 7897 | 9 | | | | | | | |
| 01 | 0 | | 36301 | -0- | 36301 | 73549 | 2066 | 1 | 25374 | 2 | N | 5609 | 5811 | 1 | | | 434 |
| | | | | | | | 2691 | 4 | 6170 | 9 | | | | | | | |
| 02 | 107429 | X | 33880 | -0- | -73549 | -0- | 2117 | 1 | 26075 | 2 | N | 4395 | 4242 | 1 | | | 587 |
| | | | | | | | 853 | 4 | 4835 | 9 | | | | | | | |
| 03 | 37693 | X | 37693 | -0- | -0- | -0- | 2372 | 1 | 28819 | 2 | N | 4803 | 5039 | 1 | | | 351 |
| | | | | | | | 1219 | 4 | 5283 | 9 | | | | | | | |
| 04 | 34720 | X | 34720 | -0- | -0- | -0- | 2236 | 1 | 27043 | 2 | N | 4299 | 4282 | 1 | | | 368 |
| | | | | | | | 712 | 4 | 4729 | 9 | | | | | | | |

WHIRLAWAY 24 WELL #: 3H RRCID -> 291079 COMPL. DATE 10/10/2019 TOTAL DEPTH 10432 PERF.10491 - 16908

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5847 | X | 5847 | -0- | -0- | -0- | 341 | 1 | 3367 | 2 | Y | 1392 | 1432 | 1 | | | 164 |
| | | | | | | | 608 | 4 | 1531 | 9 | | | | | | | |
| 12 | 0 | | 5562 | -0- | 5562 | 5562 | 271 | 1 | 3312 | 2 | Y | 1524 | 1463 | 1 | | | 225 |
| | | | | | | | 303 | 4 | 1676 | 9 | | | | | | | |
| 01 | 0 | | 5307 | -0- | 5307 | 10869 | 284 | 1 | 3458 | 2 | Y | 1284 | 1321 | 1 | | | 188 |
| | | | | | | | 153 | 4 | 1412 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 10176 | -0- | 10176 | 21045 | 630 | 1 | 8131 | 2 | Y | 1206 | 1257 | 1 | | | 137 |
| | | | | | | | 88 | 4 | 1327 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 9448 | -0- | 9448 | 30493 | 585 | 1 | 7241 | 2 | Y | 1302 | 1266 | 1 | | | 173 |
| | | | | | | | 190 | 4 | 1432 | 9 | | | | | | | |
| 04 | 38875 | X | 8382 | -0- | -30493 | -0- | 521 | 1 | 6476 | 2 | Y | 1227 | 1265 | 1 | | | 135 |
| | | | | | | | 35 | 4 | 1350 | 9 | | | | | | | |

WHIRLAWAY 24 WELL #: 4H RRCID -> 291080 COMPL. DATE 11/25/2018 TOTAL DEPTH 10090 PERF.10250 - 15308

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12000 | X | 10126 | -0- | -1874 | -0- | 724 | 1 | 7259 | 2 | N | 1287 | 1327 | 1 | | | 151 |
| | | | | | | | 727 | 4 | 1416 | 9 | | | | | | | |
| 12 | 0 | | 10983 | -0- | 10983 | 10983 | 672 | 1 | 8081 | 2 | N | 1403 | 1347 | 1 | | | 207 |
| | | | | | | | 687 | 4 | 1543 | 9 | | | | | | | |
| 01 | 0 | | 13778 | -0- | 13778 | 24761 | 904 | 1 | 11195 | 2 | N | 1165 | 1210 | 1 | | | 162 |
| | | | | | | | 397 | 4 | 1282 | 9 | | | | | | | |
| 02 | 33162 | X | 8401 | -0- | -24761 | -0- | 511 | 1 | 6478 | 2 | N | 1079 | 1122 | 1 | | | 119 |
| | | | | | | | 225 | 4 | 1187 | 9 | | | | | | | |
| 03 | 10850 | X | 7937 | -0- | -2913 | -0- | 447 | 1 | 5583 | 2 | N | 1341 | 1279 | 1 | | | 181 |
| | | | | | | | 432 | 4 | 1475 | 9 | | | | | | | |
| 04 | 12000 | X | 7818 | -0- | -4182 | -0- | 481 | 1 | 5969 | 2 | N | 1194 | 1255 | 1 | | | 120 |
| | | | | | | | 55 | 4 | 1313 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
ROCKET WRANGLER 11-4 WELL #: 4H RRCID -> 294207 COMPL. DATE 08/13/2022 TOTAL DEPTH 10567 PERF.10738 - 18205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | 0 | W | 8293 | -0- | 8293 | -0- | 422 | 1 | 5130 | 2 | N | 2308 | 2052 | 1 | | | 256 |
| | | | | | | | 202 | 4 | 2539 | 9 | | | | | | | |
| 09 | 0 | W | 58143 | -0- | 58143 | -0- | 2009 | 1 | 37753 | 2 | N | 16000 | 15970 | 1 | | | 286 |
| | | | | | | | 781 | 4 | 17600 | 9 | | | | | | | |
| 10 | 0 | W | 54949 | -0- | 54949 | -0- | 1979 | 1 | 37393 | 2 | N | 13904 | 13949 | 1 | | | 241 |
| | | | | | | | 283 | 4 | 15294 | 9 | | | | | | | |
| 11 | 0 | W | 41332 | -0- | 41332 | -0- | 1661 | 1 | 29947 | 2 | N | 8534 | 8494 | 1 | | | 281 |
| | | | | | | | 337 | 4 | 9387 | 9 | | | | | | | |
| 12 | 0 | W | 39891 | -0- | 39891 | -0- | 1658 | 1 | 28547 | 2 | N | 8805 | 8886 | 1 | | | 200 |
| | | | | | | | 9686 | 9 | | | | | | | | | |
| *01 | 0 | W | 41310 | -0- | 41310 | 41310 | 1604 | 1 | 30914 | 2 | N | 7906 | 7720 | 1 | | | 386 |
| | | | | | | | 95 | 4 | 8697 | 9 | | | | | | | |
| *02 | 0 | W | 35957 | -0- | 35957 | 77267 | 1308 | 1 | 28038 | 2 | N | 6010 | 5923 | 1 | | | 473 |
| | | | | | | | 6611 | 9 | | | | | | | | | |
| *03 | 0 | W | 69102 | -0- | 69102 | 146369 | 2052 | 1 | 55846 | 2 | N | 10185 | 10135 | 1 | | | 523 |
| | | | | | | | 11204 | 9 | | | | | | | | | |
| *04 | 0 | W | 62319 | -0- | 62319 | 208688 | 1961 | 1 | 52047 | 2 | N | 7514 | 7772 | 1 | | | 265 |
| | | | | | | | 46 | 4 | 8265 | 9 | | | | | | | |

COUNT FLEET 11-4 WELL #: 4H RRCID -> 294674 COMPL. DATE 08/25/2022 TOTAL DEPTH 10542 PERF.11066 - 18416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 0 | W | 11918 | -0- | 11918 | -0- | 519 | 1 | 5896 | 2 | N | 3077 | 2528 | 1 | | | 549 |
| | | | | | | | 2118 | 4 | 3385 | 9 | | | | | | | |
| *09 | 0 | W | 72663 | -0- | 72663 | -0- | 1887 | 1 | 47368 | 2 | N | 20905 | 20657 | 1 | | | 797 |
| | | | | | | | 412 | 4 | 22996 | 9 | | | | | | | |
| *10 | 0 | W | 67846 | -0- | 67846 | -0- | 2256 | 1 | 45307 | 2 | N | 17799 | 17540 | 1 | | | 1056 |
| | | | | | | | 704 | 4 | 19579 | 9 | | | | | | | |
| *11 | 0 | W | 58748 | -0- | 58748 | -0- | 1951 | 1 | 40064 | 2 | N | 14284 | 14768 | 1 | | | 572 |
| | | | | | | | 1021 | 4 | 15712 | 9 | | | | | | | |
| *12 | 0 | W | 56548 | -0- | 56548 | 56548 | 2209 | 1 | 39682 | 2 | N | 13255 | 13206 | 1 | | | 621 |
| | | | | | | | 76 | 4 | 14581 | 9 | | | | | | | |
| *01 | 0 | W | 44837 | -0- | 44837 | 101385 | 1777 | 1 | 33162 | 2 | N | 8945 | 9066 | 1 | | | 500 |
| | | | | | | | 58 | 4 | 9840 | 9 | | | | | | | |
| *02 | 0 | W | 50802 | -0- | 50802 | 152187 | 1833 | 1 | 38553 | 2 | N | 9418 | 9643 | 1 | | | 275 |
| | | | | | | | 56 | 4 | 10360 | 9 | | | | | | | |
| *03 | 0 | W | 47406 | -0- | 47406 | 199593 | 2189 | 1 | 35534 | 2 | N | 8740 | 8634 | 1 | | | 381 |
| | | | | | | | 69 | 4 | 9614 | 9 | | | | | | | |
| *04 | 0 | W | 42662 | -0- | 42662 | 242255 | 1978 | 1 | 32466 | 2 | N | 7408 | 7397 | 1 | | | 392 |
| | | | | | | | 69 | 4 | 8149 | 9 | | | | | | | |

OMAHA 11-5 WELL #: 5H RRCID -> 294675 COMPL. DATE 08/16/2022 TOTAL DEPTH 10594 PERF.10384 - 17851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 0 | W | 12973 | -0- | 12973 | 12973 | 732 | 1 | 7671 | 2 | N | 3470 | 3211 | 1 | | | 259 |
| | | | | | | | 753 | 4 | 3817 | 9 | | | | | | | |
| *09 | 0 | W | 51652 | -0- | 51652 | 64625 | 1801 | 1 | 33791 | 2 | N | 13987 | 14003 | 1 | | | 243 |
| | | | | | | | 674 | 4 | 15386 | 9 | | | | | | | |
| *10 | 0 | W | 52524 | -0- | 52524 | 117149 | 1930 | 1 | 36496 | 2 | N | 12581 | 12583 | 1 | | | 241 |
| | | | | | | | 259 | 4 | 13839 | 9 | | | | | | | |
| *11 | 0 | W | 43699 | -0- | 43699 | 160848 | 1795 | 1 | 32361 | 2 | N | 8345 | 8294 | 1 | | | 292 |
| | | | | | | | 363 | 4 | 9180 | 9 | | | | | | | |
| *12 | 0 | W | 44617 | -0- | 44617 | 205465 | 1911 | 1 | 32898 | 2 | N | 8916 | 9006 | 1 | | | 202 |
| | | | | | | | 9808 | 9 | | | | | | | | | |
| *01 | 0 | W | 44004 | -0- | 44004 | 249469 | 1775 | 1 | 34107 | 2 | N | 7369 | 7391 | 1 | | | 180 |
| | | | | | | | 16 | 4 | 8106 | 9 | | | | | | | |
| *02 | 0 | W | 38637 | -0- | 38637 | 288106 | 1530 | 1 | 30415 | 2 | N | 6084 | 6048 | 1 | | | 216 |
| | | | | | | | 6692 | 9 | | | | | | | | | |
| *03 | 0 | W | 64162 | -0- | 64162 | 352268 | 1947 | 1 | 52994 | 2 | N | 8383 | 8334 | 1 | | | 265 |
| | | | | | | | 9221 | 9 | | | | | | | | | |
| *04 | 0 | W | 58306 | -0- | 58306 | 410574 | 1858 | 1 | 49325 | 2 | N | 6436 | 6486 | 1 | | | 215 |
| | | | | | | | 43 | 4 | 7080 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MAPLE ENERGY HOLDINGS, LLC //CONT.// 525265
A CLASSIC DASH 18-15 WELL #: 2H RRCID -> 294721 COMPL. DATE 04/11/2021 TOTAL DEPTH 10117 PERF.10117 - 19334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | W | -0- | -0- | -0- | 43077 | | | | | N | -0- | | | | | 1178 |
| 06 | 0 | W | -0- | -0- | -0- | 43077 | | | | | N | -0- | | | | | 1178 |
| 07 | 0 | W | -0- | -0- | -0- | 43077 | | | | | N | -0- | | | | | 1178 |
| 08 | 0 | W | 78226 | -0- | 78226 | 121303 | 1620 | 1 | 51902 | 2 | N | 22322 | 22377 | 1 | | | 1123 |
| | | | | | | | 150 | 4 | 24554 | 9 | | | | | | | |
| 09 | 0 | W | 75857 | -0- | 75857 | 197160 | 1431 | 1 | 53072 | 2 | N | 19236 | 19434 | 1 | | | 925 |
| | | | | | | | 194 | 4 | 21160 | 9 | | | | | | | |
| 10 | 0 | W | 80298 | -0- | 80298 | 277458 | 1600 | 1 | 57629 | 2 | N | 18679 | 18230 | 1 | | | 1374 |
| | | | | | | | 522 | 4 | 20547 | 9 | | | | | | | |
| 11 | 0 | W | 59790 | -0- | 59790 | 337248 | 1101 | 1 | 43664 | 2 | N | 12546 | 13913 | 1 | | | 7 |
| | | | | | | | 1224 | 4 | 13801 | 9 | | | | | | | |
| 12 | 0 | W | 37097 | -0- | 37097 | 374345 | 684 | 1 | 26870 | 2 | N | 8591 | 7802 | 1 | | | 796 |
| | | | | | | | 93 | 4 | 9450 | 9 | | | | | | | |
| 01 | 0 | W | 66522 | -0- | 66522 | 440867 | 1310 | 1 | 52035 | 2 | N | 11962 | 12099 | 1 | | | 659 |
| | | | | | | | 19 | 4 | 13158 | 9 | | | | | | | |
| 02 | 0 | W | 55967 | -0- | 55967 | 496834 | 1101 | 1 | 45454 | 2 | N | 8556 | 8715 | 1 | | | 500 |
| | | | | | | | 9412 | 9 | | | | | | | | | |
| 03 | 0 | W | 65457 | -0- | 65457 | 562291 | 1215 | 1 | 52255 | 2 | N | 10626 | 10894 | 1 | | | 232 |
| | | | | | | | 298 | 4 | 11689 | 9 | | | | | | | |
| 04 | 0 | W | 61884 | -0- | 61884 | 624175 | 1290 | 1 | 48159 | 2 | N | 10032 | 9961 | 1 | | | 303 |
| | | | | | | | 1400 | 4 | 11035 | 9 | | | | | | | |

MEWBOURNE OIL COMPANY 562560
KENTZEL STATE 42 SL WELL #: W202DM RRCID -> 281033 COMPL. DATE 07/14/2016 TOTAL DEPTH 11724 PERF.11730 - 16115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17203 | -0- | 17203 | 72396 | 2458 | 1 | 13171 | 2 | Y | 1431 | 1428 | 0 | | | 58 |
| | | | | | | | 1574 | 9 | | | | | | | | | |
| 12 | 0 | | 11703 | -0- | 11703 | 84099 | 2534 | 1 | 7046 | 2 | Y | 1930 | 1876 | 0 | | | 112 |
| | | | | | | | 2123 | 9 | | | | | | | | | |
| 01 | 0 | | 8307 | -0- | 8307 | 92406 | 2089 | 1 | 4946 | 2 | Y | 1156 | 1192 | 0 | | | 76 |
| | | | | | | | 1272 | 9 | | | | | | | | | |
| 02 | 111581 | X | 19175 | -0- | -92406 | -0- | 1784 | 1 | 16109 | 2 | Y | 1165 | 1145 | 0 | | | 96 |
| | | | | | | | 1282 | 9 | | | | | | | | | |
| 03 | 25770 | X | 25770 | -0- | -0- | -0- | 1296 | 1 | 21560 | 2 | Y | 2649 | 2603 | 0 | | | 142 |
| | | | | | | | 2914 | 9 | | | | | | | | | |
| 04 | 28855 | X | 28855 | -0- | -0- | -0- | 1260 | 1 | 24388 | 2 | Y | 2915 | 2871 | 0 | | | 186 |
| | | | | | | | 3207 | 9 | | | | | | | | | |

KENTZEL STATE 42 SL WELL #: W101DM RRCID -> 281728 COMPL. DATE 09/22/2016 TOTAL DEPTH 11076 PERF.11044 - 15471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ZUMA 3 SL WELL #: W202BO RRCID -> 281894 COMPL. DATE 12/26/2016 TOTAL DEPTH 10930 PERF.11070 - 15443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38760 | X | 33029 | -0- | -5731 | -0- | 30 | 1 | 31836 | 2 | Y | 1057 | 1089 | 0 | | | 42 |
| | | | | | | | 1163 | 9 | | | | | | | | | |
| 12 | 39959 | X | 23665 | -0- | -16294 | -0- | 29 | 1 | 22878 | 2 | Y | 689 | 699 | 0 | | | 32 |
| | | | | | | | 758 | 9 | | | | | | | | | |
| 01 | 39618 | X | 13283 | -0- | -26335 | -0- | 11 | 1 | 13013 | 2 | Y | 235 | 253 | 0 | | | 14 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 02 | 34160 | X | 33587 | -0- | -573 | -0- | 21 | 1 | 33035 | 2 | Y | 483 | 479 | 0 | | | 18 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 03 | 37820 | X | 36052 | -0- | -1768 | -0- | 31 | 1 | 35376 | 2 | Y | 586 | 587 | 0 | | | 17 |
| | | | | | | | 645 | 9 | | | | | | | | | |
| 04 | 33752 | X | 33752 | -0- | -0- | -0- | 29 | 1 | 33154 | 2 | Y | 517 | 497 | 0 | | | 37 |
| | | | | | | | 569 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MEWBOURNE OIL COMPANY //CONT.// 562560
ZUMA 3 SL WELL #: W101DM RRCID -> 282445 COMPL. DATE 03/07/2017 TOTAL DEPTH 10194 PERF.10446 - 14560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 41812 | -0- | 41812 | 129808 | 1138<br>3571 | 1<br>9 | 37103 | 2 | Y | 3246 | 3030 | 0 | | | 1073 |
| 12 | 0 | | 33592 | -0- | 33592 | 163400 | 955<br>3078 | 1<br>9 | 29559 | 2 | Y | 2798 | 2791 | 0 | | | 1080 |
| 01 | 0 | | 24390 | -0- | 24390 | 187790 | 1040<br>2411 | 1<br>9 | 20939 | 2 | Y | 2192 | 2451 | 0 | | | 821 |
| 02 | 210247 | X | 22457 | -0- | -187790 | -0- | 872<br>2444 | 1<br>9 | 19141 | 2 | Y | 2222 | 2160 | 0 | | | 883 |
| 03 | 36346 | X | 36346 | -0- | -0- | -0- | 1220<br>3936 | 1<br>9 | 31190 | 2 | Y | 3578 | 3252 | 0 | | | 1209 |
| 04 | 24312 | X | 24312 | -0- | -0- | -0- | 1274<br>3266 | 1<br>9 | 19772 | 2 | Y | 2969 | 2600 | 0 | | | 1578 |

ZUMA 3 SL WELL #: W202DM RRCID -> 282480 COMPL. DATE 03/07/2017 TOTAL DEPTH 10885 PERF.11024 - 15235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TXL SOUTH 56-T2-2X11 WELL #: W101DE RRCID -> 282850 COMPL. DATE 06/20/2017 TOTAL DEPTH 10630 PERF.10767 - 18020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22680 | X | 10899 | -0- | -11781 | -0- | 966<br>2104 | 1<br>9 | 7829 | 2 | N | 1913 | 2626 | 1 | | | 865 |
| 12 | 23436 | X | 11801 | -0- | -11635 | -0- | 1143<br>2493 | 1<br>9 | 8165 | 2 | N | 2266 | 2232 | 1 | | | 899 |
| 01 | 21545 | X | 12438 | -0- | -9107 | -0- | 881<br>2422 | 1<br>9 | 9135 | 2 | N | 2202 | 2205 | 1 | | | 896 |
| 02 | 13832 | X | 10778 | -0- | -3054 | -0- | 891<br>2822 | 1<br>9 | 7065 | 2 | N | 2565 | 2425 | 1 | | | 1036 |
| 03 | 19650 | X | 19650 | -0- | -0- | -0- | 1176<br>3578 | 1<br>9 | 14896 | 2 | N | 3253 | 3521 | 1 | | | 768 |
| 04 | 19115 | X | 19115 | -0- | -0- | -0- | 1222<br>2974 | 1<br>9 | 14919 | 2 | N | 2704 | 2962 | 1 | | | 510 |

ZUMA 57-T1-3X10 WELL #: W102AP RRCID -> 282938 COMPL. DATE 07/31/2017 TOTAL DEPTH 10291 PERF.10504 - 20214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36930 | X | 35419 | -0- | -1511 | -0- | 216<br>5690 | 1<br>9 | 29513 | 2 | Y | 5173 | 5268 | 0 | | | 262 |
| 12 | 38161 | X | 32150 | -0- | -6011 | -0- | 226<br>5205 | 1<br>9 | 26719 | 2 | Y | 4732 | 4643 | 0 | | | 351 |
| 01 | 38161 | X | 33534 | -0- | -4627 | -0- | 296<br>5992 | 1<br>9 | 27246 | 2 | Y | 5447 | 5418 | 0 | | | 380 |
| 02 | 30268 | X | 28856 | -0- | -1412 | -0- | 240<br>5026 | 1<br>9 | 23590 | 2 | Y | 4569 | 4612 | 0 | | | 337 |
| 03 | 35192 | X | 35192 | -0- | -0- | -0- | 265<br>5825 | 1<br>9 | 29102 | 2 | Y | 5295 | 5279 | 0 | | | 353 |
| 04 | 33480 | X | 33480 | -0- | -0- | -0- | 242<br>4638 | 1<br>9 | 28600 | 2 | Y | 4216 | 4281 | 0 | | | 288 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MEWBOURNE OIL COMPANY //CONT.// 562560
ZUMA 3 WELL #: W201AP RRCID -> 284372 COMPL. DATE 11/11/2014 TOTAL DEPTH 10989 PERF.11170 - 15515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21630 | X | 19078 | -0- | -2552 | -0- | 203<br>760 | 1<br>9 | 18115 | 2 | Y | 691 | 700 | 0 | | | 35 |
| 12 | 22351 | X | 20696 | -0- | -1655 | -0- | 255<br>748 | 1<br>9 | 19693 | 2 | Y | 680 | 665 | 0 | | | 50 |
| 01 | 22351 | X | 7283 | -0- | -15068 | -0- | 105<br>338 | 1<br>9 | 6840 | 2 | Y | 307 | 336 | 0 | | | 21 |
| 02 | 17256 | X | 17256 | -0- | -0- | -0- | 113<br>614 | 1<br>9 | 16529 | 2 | Y | 558 | 538 | 0 | | | 41 |
| 03 | 18221 | X | 18221 | -0- | -0- | -0- | 241<br>887 | 1<br>9 | 17093 | 2 | Y | 806 | 793 | 0 | | | 54 |
| 04 | 19142 | X | 19142 | -0- | -0- | -0- | 251<br>723 | 1<br>9 | 18168 | 2 | Y | 657 | 666 | 0 | | | 45 |

TXL 48 WELL #: W101DM RRCID -> 284471 COMPL. DATE 06/30/2017 TOTAL DEPTH 10833 PERF.11160 - 15442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7292 | -0- | 7292 | 15315 | 30<br>1573 | 1<br>9 | 5689 | 2 | N | 1430 | 1121 | 1 | | | 668 |
| 12 | 0 | | 1326 | -0- | 1326 | 16641 | 834 | 1 | 492 | 9 | N | 447 | 544 | 1 | | | 571 |
| 01 | 0 | | 1780 | -0- | 1780 | 18421 | 1197<br>492 | 1<br>9 | 91 | 2 | N | 447 | 368 | 1 | | | 650 |
| 02 | 23949 | X | 5528 | -0- | -18421 | -0- | 1070<br>1429 | 1<br>9 | 3029 | 2 | N | 1299 | 1431 | 1 | | | 518 |
| 03 | 8926 | X | 8926 | -0- | -0- | -0- | 1270<br>2142 | 1<br>9 | 5514 | 2 | N | 1947 | 1482 | 1 | | | 983 |
| 04 | 10272 | X | 10272 | -0- | -0- | -0- | 1230<br>2254 | 1<br>9 | 6788 | 2 | N | 2049 | 2226 | 1 | | | 806 |

ZUMA 3 WELL #: W101CN RRCID -> 284867 COMPL. DATE 05/17/2018 TOTAL DEPTH 10243 PERF.10443 - 15025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 38534 | -0- | 38534 | 122180 | 2159<br>2928 | 1<br>9 | 33447 | 2 | Y | 2662 | 2968 | 0 | | | 776 |
| 12 | 0 | | 34086 | -0- | 34086 | 156266 | 1825<br>2221 | 1<br>9 | 30040 | 2 | Y | 2019 | 2284 | 0 | | | 511 |
| 01 | 0 | | 13132 | -0- | 13132 | 169398 | 668<br>856 | 1<br>9 | 11608 | 2 | Y | 778 | 788 | 0 | | | 501 |
| 02 | 199849 | X | 30451 | -0- | -169398 | -0- | 887<br>2342 | 1<br>9 | 27222 | 2 | Y | 2129 | 1802 | 0 | | | 828 |
| 03 | 39566 | X | 39566 | -0- | -0- | -0- | 2189<br>3181 | 1<br>9 | 34196 | 2 | Y | 2892 | 2673 | 0 | | | 1047 |
| 04 | 36784 | X | 36784 | -0- | -0- | -0- | 2231<br>2715 | 1<br>9 | 31838 | 2 | Y | 2468 | 2593 | 0 | | | 922 |

ZUMA 3 WELL #: W202CN RRCID -> 285264 COMPL. DATE 05/17/2018 TOTAL DEPTH 11140 PERF.11303 - 15896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MEWBOURNE OIL COMPANY //CONT.// 562560
KENTZEL STATE 42 WELL #: W101CN RRCID -> 285311 COMPL. DATE 08/10/2018 TOTAL DEPTH 11088 PERF.11238 - 15785

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11520 | X | 9774 | -0- | | -1746 | -0- | 1230<br>1832 | 1<br>9 | 6712 | 2 | Y | 1665 | 1643 | 0 | | | 68 |
| 12 | 11904 | X | 9284 | -0- | | -2620 | -0- | 1265<br>1828 | 1<br>9 | 6191 | 2 | Y | 1662 | 1634 | 0 | | | 96 |
| 01 | 9300 | X | 6293 | -0- | | -3007 | -0- | 1235<br>1337 | 1<br>9 | 3721 | 2 | Y | 1215 | 1231 | 0 | | | 80 |
| 02 | 9252 | X | 9252 | -0- | | -0- | -0- | 1074<br>2071 | 1<br>9 | 6107 | 2 | Y | 1883 | 1808 | 0 | | | 155 |
| 03 | 10761 | X | 10761 | -0- | | -0- | -0- | 1254<br>2466 | 1<br>9 | 7041 | 2 | Y | 2242 | 2277 | 0 | | | 120 |
| 04 | 11670 | X | 11670 | -0- | | -0- | -0- | 1230<br>2542 | 1<br>9 | 7898 | 2 | Y | 2311 | 2283 | 0 | | | 148 |

KENTZEL STATE 42 WELL #: W102CN RRCID -> 285313 COMPL. DATE 08/10/2018 TOTAL DEPTH 11089 PERF.11346 - 15970

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11940 | X | 2275 | -0- | | -9665 | -0- | 935<br>778 | 1<br>9 | 562 | 2 | Y | 707 | 712 | 0 | | | 29 |
| 12 | 12338 | X | 10246 | -0- | | -2092 | -0- | 1259<br>3357 | 1<br>9 | 5630 | 2 | Y | 3052 | 2904 | 0 | | | 177 |
| 01 | 9672 | X | 8958 | -0- | | -714 | -0- | 801<br>1670 | 1<br>9 | 6487 | 2 | Y | 1518 | 1595 | 0 | | | 100 |
| 02 | 8736 | X | 3546 | -0- | | -5190 | -0- | 864<br>780 | 1<br>9 | 1902 | 2 | Y | 709 | 750 | 0 | | | 59 |
| 03 | 10261 | X | 6010 | -0- | | -4251 | -0- | 735<br>1177 | 1<br>9 | 4098 | 2 | Y | 1070 | 1072 | 0 | | | 57 |
| 04 | 13245 | X | 13245 | -0- | | -0- | -0- | 1230<br>2464 | 1<br>9 | 9551 | 2 | Y | 2240 | 2154 | 0 | | | 143 |

TXL SOUTH 56-T2-2X11 WELL #: W002DE RRCID -> 285788 COMPL. DATE 10/08/2018 TOTAL DEPTH 10343 PERF.10783 - 17895

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34650 | X | 26881 | -0- | | -7769 | -0- | 1101<br>5090 | 1<br>9 | 20690 | 2 | Y | 4627 | 4995 | 0 | | | 388 |
| 12 | 35371 | X | 24853 | -0- | | -10518 | -0- | 1191<br>4611 | 1<br>9 | 19051 | 2 | Y | 4192 | 4013 | 0 | | | 567 |
| 01 | 35371 | X | 20434 | -0- | | -14937 | -0- | 775<br>4000 | 1<br>9 | 15659 | 2 | Y | 3636 | 3714 | 0 | | | 489 |
| 02 | 22400 | X | 21817 | -0- | | -583 | -0- | 983<br>4795 | 1<br>9 | 16039 | 2 | Y | 4359 | 4362 | 0 | | | 486 |
| 03 | 30168 | X | 30168 | -0- | | -0- | -0- | 1271<br>6048 | 1<br>9 | 22849 | 2 | Y | 5498 | 5558 | 0 | | | 426 |
| 04 | 33999 | X | 33999 | -0- | | -0- | -0- | 1230<br>5501 | 1<br>9 | 27268 | 2 | Y | 5001 | 4957 | 0 | | | 470 |

TXL SOUTH 56-T2-2X11 WELL #: W001CF RRCID -> 285789 COMPL. DATE 10/08/2018 TOTAL DEPTH 10388 PERF.10705 - 17905

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25740 | X | 21249 | -0- | | -4491 | -0- | 1045<br>3540 | 1<br>9 | 16664 | 2 | Y | 3218 | 3465 | 0 | | | 270 |
| 12 | 26598 | X | 19757 | -0- | | -6841 | -0- | 1184<br>3408 | 1<br>9 | 15165 | 2 | Y | 3098 | 2949 | 0 | | | 419 |
| 01 | 26598 | X | 17474 | -0- | | -9124 | -0- | 920<br>3691 | 1<br>9 | 12863 | 2 | Y | 3355 | 3323 | 0 | | | 451 |
| 02 | 20272 | X | 18344 | -0- | | -1928 | -0- | 989<br>3588 | 1<br>9 | 13767 | 2 | Y | 3262 | 3349 | 0 | | | 364 |
| 03 | 24766 | X | 24766 | -0- | | -0- | -0- | 1253<br>4336 | 1<br>9 | 19177 | 2 | Y | 3942 | 4001 | 0 | | | 305 |
| 04 | 21330 | X | 20912 | -0- | | -418 | -0- | 1224<br>3505 | 1<br>9 | 16183 | 2 | Y | 3186 | 3192 | 0 | | | 299 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL SOUTH 56-T2-2X11 WELL #: W101CF RRCID -> 285790 COMPL. DATE 10/08/2018 TOTAL DEPTH 10642 PERF.11035 - 18070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18060 | X | 11332 | -0- | -6728 | -0- | 703 | 1 | 8572 | 2 | Y | 1870 | 2097 | 0 | | | 157 |
| | | | | | | | 2057 | 9 | | | | | | | | | |
| 12 | 18662 | X | 14723 | -0- | -3939 | -0- | 1083 | 1 | 11051 | 2 | Y | 2354 | 2192 | 0 | | | 319 |
| | | | | | | | 2589 | 9 | | | | | | | | | |
| 01 | 18662 | X | 12323 | -0- | -6339 | -0- | 749 | 1 | 9429 | 2 | Y | 1950 | 2007 | 0 | | | 262 |
| | | | | | | | 2145 | 9 | | | | | | | | | |
| 02 | 17052 | X | 14385 | -0- | -2667 | -0- | 1054 | 1 | 10650 | 2 | Y | 2437 | 2427 | 0 | | | 272 |
| | | | | | | | 2681 | 9 | | | | | | | | | |
| 03 | 18954 | X | 18954 | -0- | -0- | -0- | 1261 | 1 | 14577 | 2 | Y | 2833 | 2886 | 0 | | | 219 |
| | | | | | | | 3116 | 9 | | | | | | | | | |
| 04 | 14697 | X | 14697 | -0- | -0- | -0- | 1226 | 1 | 11012 | 2 | Y | 2235 | 2244 | 0 | | | 210 |
| | | | | | | | 2459 | 9 | | | | | | | | | |

KENTZEL STATE 42 WELL #: W101BO RRCID -> 288062 COMPL. DATE 06/28/2019 TOTAL DEPTH 11107 PERF.11282 - 15807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13080 | X | 6139 | -0- | -6941 | -0- | 942 | 1 | 4024 | 2 | Y | 1066 | 1081 | 0 | | | 39 |
| | | | | | | | 1173 | 9 | | | | | | | | | |
| 12 | 13516 | X | 7609 | -0- | -5907 | -0- | 985 | 1 | 5503 | 2 | Y | 1019 | 972 | 0 | | | 86 |
| | | | | | | | 1121 | 9 | | | | | | | | | |
| 01 | 10726 | X | 10726 | -0- | -0- | -0- | 968 | 1 | 7513 | 2 | Y | 2041 | 2000 | 0 | | | 127 |
| | | | | | | | 2245 | 9 | | | | | | | | | |
| 02 | 7961 | X | 7961 | -0- | -0- | -0- | 897 | 1 | 5155 | 2 | Y | 1735 | 1810 | 0 | | | 52 |
| | | | | | | | 1909 | 9 | | | | | | | | | |
| 03 | 11430 | X | 11430 | -0- | -0- | -0- | 1035 | 1 | 7811 | 2 | Y | 2349 | 2332 | 0 | | | 69 |
| | | | | | | | 2584 | 9 | | | | | | | | | |
| 04 | 9381 | X | 9381 | -0- | -0- | -0- | 944 | 1 | 6266 | 2 | Y | 1974 | 1950 | 0 | | | 93 |
| | | | | | | | 2171 | 9 | | | | | | | | | |

KENTZEL STATE 42 WELL #: W102BO RRCID -> 288063 COMPL. DATE 06/28/2019 TOTAL DEPTH 10869 PERF.11179 - 15692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15990 | X | 7383 | -0- | -8607 | -0- | 734 | 1 | 4882 | 2 | Y | 1606 | 1620 | 0 | | | 58 |
| | | | | | | | 1767 | 9 | | | | | | | | | |
| 12 | 16523 | X | 9957 | -0- | -6566 | -0- | 916 | 1 | 6543 | 2 | Y | 2271 | 2137 | 0 | | | 192 |
| | | | | | | | 2498 | 9 | | | | | | | | | |
| 01 | 14975 | X | 14975 | -0- | -0- | -0- | 938 | 1 | 9719 | 2 | Y | 3925 | 3873 | 0 | | | 244 |
| | | | | | | | 4318 | 9 | | | | | | | | | |
| 02 | 11710 | X | 11710 | -0- | -0- | -0- | 724 | 1 | 7178 | 2 | Y | 3462 | 3603 | 0 | | | 103 |
| | | | | | | | 3808 | 9 | | | | | | | | | |
| 03 | 23591 | X | 23591 | -0- | -0- | -0- | 887 | 1 | 17253 | 2 | Y | 4955 | 4913 | 0 | | | 145 |
| | | | | | | | 5451 | 9 | | | | | | | | | |
| 04 | 19224 | X | 19224 | -0- | -0- | -0- | 907 | 1 | 14097 | 2 | Y | 3836 | 3801 | 0 | | | 180 |
| | | | | | | | 4220 | 9 | | | | | | | | | |

ZUMA 57-T1-3X10 WELL #: W101AP RRCID -> 289167 COMPL. DATE 12/22/2020 TOTAL DEPTH 10060 PERF.10067 - 20230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24317 | -0- | 24317 | 72015 | 146 | 1 | 19600 | 2 | Y | 4155 | 4445 | 0 | | | 211 |
| | | | | | | | 4571 | 9 | | | | | | | | | |
| 12 | 0 | | 26184 | -0- | 26184 | 98199 | 123 | 1 | 19443 | 2 | Y | 6016 | 5781 | 0 | | | 446 |
| | | | | | | | 6618 | 9 | | | | | | | | | |
| 01 | 0 | | 42130 | -0- | 42130 | 140329 | 206 | 1 | 32906 | 2 | Y | 8198 | 8072 | 0 | | | 572 |
| | | | | | | | 9018 | 9 | | | | | | | | | |
| 02 | 167145 | X | 26816 | -0- | -140329 | -0- | 134 | 1 | 20460 | 2 | Y | 5656 | 5811 | 0 | | | 417 |
| | | | | | | | 6222 | 9 | | | | | | | | | |
| 03 | 44299 | X | 40773 | -0- | -3526 | -0- | 139 | 1 | 32392 | 2 | Y | 7493 | 7411 | 0 | | | 499 |
| | | | | | | | 8242 | 9 | | | | | | | | | |
| 04 | 40770 | X | 21734 | -0- | -19036 | -0- | 183 | 1 | 15242 | 2 | Y | 5735 | 5843 | 0 | | | 391 |
| | | | | | | | 6309 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MEWBOURNE OIL COMPANY //CONT.// 562560
ZUMA 57-T1-3X10 WELL #: W102BO RRCID -> 289409 COMPL. DATE 12/21/2020 TOTAL DEPTH 10267 PERF.10260 - 20349

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50246 | -0- | | 50246 | 115528 | 228 | 1 | 41938 | 2 | Y | 7345 | 7535 | 0 | | | 373 |
| | | | | | | | | 8080 | 9 | | | | | | | | | |
| 12 | 0 | | 51655 | -0- | | 51655 | 167183 | 214 | 1 | 43719 | 2 | Y | 7020 | 6873 | 0 | | | 520 |
| | | | | | | | | 7722 | 9 | | | | | | | | | |
| 01 | 0 | | 60960 | -0- | | 60960 | 228143 | 307 | 1 | 51296 | 2 | Y | 8506 | 8433 | 0 | | | 593 |
| | | | | | | | | 9357 | 9 | | | | | | | | | |
| 02 | 280904 | X | 52761 | -0- | | -228143 | -0- | 257 | 1 | 44536 | 2 | Y | 7244 | 7303 | 0 | | | 534 |
| | | | | | | | | 7968 | 9 | | | | | | | | | |
| 03 | 65286 | X | 59147 | -0- | | -6139 | -0- | 267 | 1 | 50820 | 2 | Y | 7327 | 7373 | 0 | | | 488 |
| | | | | | | | | 8060 | 9 | | | | | | | | | |
| 04 | 58980 | X | 50439 | -0- | | -8541 | -0- | 206 | 1 | 44058 | 2 | Y | 5614 | 5719 | 0 | | | 383 |
| | | | | | | | | 6175 | 9 | | | | | | | | | |

KENTZEL STATE 42 WELL #: W102AP RRCID -> 289690 COMPL. DATE 10/23/2020 TOTAL DEPTH 10925 PERF.11028 - 15713

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36420 | X | 21250 | -0- | | -15170 | -0- | 664 | 1 | 15704 | 2 | Y | 4438 | 4454 | 0 | | | 161 |
| | | | | | | | | 4882 | 9 | | | | | | | | | |
| 12 | 37634 | X | 16087 | -0- | | -21547 | -0- | 383 | 1 | 11845 | 2 | Y | 3508 | 3372 | 0 | | | 297 |
| | | | | | | | | 3859 | 9 | | | | | | | | | |
| 01 | 26164 | X | 23745 | -0- | | -2419 | -0- | 588 | 1 | 19095 | 2 | Y | 3693 | 3760 | 0 | | | 230 |
| | | | | | | | | 4062 | 9 | | | | | | | | | |
| 02 | 23483 | X | 23483 | -0- | | -0- | -0- | 739 | 1 | 18710 | 2 | Y | 3667 | 3788 | 0 | | | 109 |
| | | | | | | | | 4034 | 9 | | | | | | | | | |
| 03 | 26669 | X | 26669 | -0- | | -0- | -0- | 769 | 1 | 21007 | 2 | Y | 4448 | 4427 | 0 | | | 130 |
| | | | | | | | | 4893 | 9 | | | | | | | | | |
| 04 | 28694 | X | 28694 | -0- | | -0- | -0- | 873 | 1 | 22935 | 2 | Y | 4442 | 4364 | 0 | | | 208 |
| | | | | | | | | 4886 | 9 | | | | | | | | | |

ZUMA 57-T1-3X10 WELL #: W101BO RRCID -> 289735 COMPL. DATE 12/21/2020 TOTAL DEPTH 10071 PERF.10106 - 20357

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50130 | X | 44224 | -0- | | -5906 | -0- | 194 | 1 | 34072 | 2 | Y | 9053 | 9213 | 0 | | | 459 |
| | | | | | | | | 9958 | 9 | | | | | | | | | |
| 12 | 56947 | X | 39096 | -0- | | -17851 | -0- | 152 | 1 | 30190 | 2 | Y | 7958 | 7827 | 0 | | | 590 |
| | | | | | | | | 8754 | 9 | | | | | | | | | |
| 01 | 56947 | X | 47055 | -0- | | -9892 | -0- | 276 | 1 | 36648 | 2 | Y | 9210 | 9158 | 0 | | | 642 |
| | | | | | | | | 10131 | 9 | | | | | | | | | |
| 02 | 51436 | X | 32558 | -0- | | -18878 | -0- | 233 | 1 | 24500 | 2 | Y | 7114 | 7232 | 0 | | | 524 |
| | | | | | | | | 7825 | 9 | | | | | | | | | |
| 03 | 54095 | X | 41181 | -0- | | -12914 | -0- | 244 | 1 | 32215 | 2 | Y | 7929 | 7925 | 0 | | | 528 |
| | | | | | | | | 8722 | 9 | | | | | | | | | |
| 04 | 45540 | X | 30400 | -0- | | -15140 | -0- | 225 | 1 | 23486 | 2 | Y | 6081 | 6194 | 0 | | | 415 |
| | | | | | | | | 6689 | 9 | | | | | | | | | |

KENTZEL STATE 42 WELL #: W101AP RRCID -> 289832 COMPL. DATE 10/22/2020 TOTAL DEPTH 11148 PERF.11031 - 15922

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27600 | X | 18931 | -0- | | -8669 | -0- | 1012 | 1 | 13962 | 2 | Y | 3597 | 3602 | 0 | | | 131 |
| | | | | | | | | 3957 | 9 | | | | | | | | | |
| 12 | 28520 | X | 17309 | -0- | | -11211 | -0- | 1422 | 1 | 11967 | 2 | Y | 3564 | 3393 | 0 | | | 302 |
| | | | | | | | | 3920 | 9 | | | | | | | | | |
| 01 | 22351 | X | 16208 | -0- | | -6143 | -0- | 1238 | 1 | 10713 | 2 | Y | 3870 | 3931 | 0 | | | 241 |
| | | | | | | | | 4257 | 9 | | | | | | | | | |
| 02 | 16612 | X | 16612 | -0- | | -0- | -0- | 968 | 1 | 12021 | 2 | Y | 3294 | 3437 | 0 | | | 98 |
| | | | | | | | | 3623 | 9 | | | | | | | | | |
| 03 | 18880 | X | 18880 | -0- | | -0- | -0- | 1151 | 1 | 13488 | 2 | Y | 3855 | 3840 | 0 | | | 113 |
| | | | | | | | | 4241 | 9 | | | | | | | | | |
| 04 | 18042 | X | 18042 | -0- | | -0- | -0- | 983 | 1 | 12809 | 2 | Y | 3864 | 3796 | 0 | | | 181 |
| | | | | | | | | 4250 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MEWBOURNE OIL COMPANY //CONT.// 562560

TXL 37/48 C WELL #: W101BO RRCID -> 292102 COMPL. DATE 01/21/2022 TOTAL DEPTH 10776 PERF.10734 - 21028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 140250 | X | 112711 | -0- | -27539 | -0- | 30 | 1 | 84751 | 2 | Y | 25391 | 25376 | 0 | | | 493 |
| | | | | | | | 27930 | 9 | | | | | | | | | |
| 12 | 144925 | X | 108672 | -0- | -36253 | -0- | 31 | 1 | 84113 | 2 | Y | 22298 | 22507 | 0 | | | 284 |
| | | | | | | | 24528 | 9 | | | | | | | | | |
| 01 | 144925 | X | 122410 | -0- | -22515 | -0- | 31 | 1 | 98492 | 2 | Y | 21715 | 21793 | 0 | | | 206 |
| | | | | | | | 23887 | 9 | | | | | | | | | |
| 02 | 97657 | X | 97657 | -0- | -0- | -0- | 28 | 1 | 77896 | 2 | Y | 17939 | 17977 | 0 | | | 168 |
| | | | | | | | 19733 | 9 | | | | | | | | | |
| 03 | 105526 | X | 105526 | -0- | -0- | -0- | 5580 | 1 | 79383 | 2 | Y | 18694 | 18649 | 0 | | | 213 |
| | | | | | | | 20563 | 9 | | | | | | | | | |
| 04 | 101257 | X | 101257 | -0- | -0- | -0- | 30 | 1 | 79380 | 2 | Y | 19861 | 19862 | 0 | | | 212 |
| | | | | | | | 21847 | 9 | | | | | | | | | |

TXL 37/48 A WELL #: W101AP RRCID -> 292154 COMPL. DATE 01/21/2022 TOTAL DEPTH 10769 PERF.10925 - 21056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120266 | X | 120266 | -0- | -0- | -0- | 30 | 1 | 94570 | 2 | Y | 23333 | 23522 | 0 | | | 453 |
| | | | | | | | 25666 | 9 | | | | | | | | | |
| 12 | 106702 | X | 86285 | -0- | -20417 | -0- | 23 | 1 | 64645 | 2 | Y | 19652 | 19855 | 0 | | | 250 |
| | | | | | | | 21617 | 9 | | | | | | | | | |
| 01 | 106702 | X | 104770 | -0- | -1932 | -0- | 27 | 1 | 82374 | 2 | Y | 20335 | 20392 | 0 | | | 193 |
| | | | | | | | 22369 | 9 | | | | | | | | | |
| 02 | 98896 | X | 97198 | -0- | -1698 | -0- | 28 | 1 | 75159 | 2 | Y | 20010 | 20016 | 0 | | | 187 |
| | | | | | | | 22011 | 9 | | | | | | | | | |
| 03 | 109492 | X | 98762 | -0- | -10730 | -0- | 3875 | 1 | 72330 | 2 | Y | 20506 | 20459 | 0 | | | 234 |
| | | | | | | | 22557 | 9 | | | | | | | | | |
| 04 | 105960 | X | 92066 | -0- | -13894 | -0- | 30 | 1 | 71376 | 2 | Y | 18782 | 18816 | 0 | | | 200 |
| | | | | | | | 20660 | 9 | | | | | | | | | |

TXL 37/48 B WELL #: W102BO RRCID -> 292158 COMPL. DATE 01/21/2022 TOTAL DEPTH 10928 PERF.10985 - 21259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 61649 | -0- | 61649 | 84934 | 30 | 1 | 45069 | 2 | Y | 15045 | 15126 | 0 | | | 292 |
| | | | | | | | 16550 | 9 | | | | | | | | | |
| 12 | 0 | | 70029 | -0- | 70029 | 154963 | 31 | 1 | 53225 | 2 | Y | 15248 | 15346 | 0 | | | 194 |
| | | | | | | | 16773 | 9 | | | | | | | | | |
| 01 | 0 | | 88831 | -0- | 88831 | 243794 | 31 | 1 | 68735 | 2 | Y | 18241 | 18262 | 0 | | | 173 |
| | | | | | | | 20065 | 9 | | | | | | | | | |
| 02 | 321496 | X | 77702 | -0- | -243794 | -0- | 28 | 1 | 58492 | 2 | Y | 17438 | 17448 | 0 | | | 163 |
| | | | | | | | 19182 | 9 | | | | | | | | | |
| 03 | 81249 | X | 81249 | -0- | -0- | -0- | 31 | 1 | 61669 | 2 | Y | 17772 | 17732 | 0 | | | 203 |
| | | | | | | | 19549 | 9 | | | | | | | | | |
| 04 | 79235 | X | 79235 | -0- | -0- | -0- | 30 | 1 | 61229 | 2 | Y | 16342 | 16371 | 0 | | | 174 |
| | | | | | | | 17976 | 9 | | | | | | | | | |

TXL 37/48 D WELL #: W102AP RRCID -> 292329 COMPL. DATE 01/21/2022 TOTAL DEPTH 10958 PERF.10975 - 21192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81900 | X | 61304 | -0- | -20596 | -0- | 30 | 1 | 46362 | 2 | Y | 13556 | 13662 | 0 | | | 263 |
| | | | | | | | 14912 | 9 | | | | | | | | | |
| 12 | 76787 | X | 53337 | -0- | -23450 | -0- | 31 | 1 | 42061 | 2 | Y | 10223 | 10356 | 0 | | | 130 |
| | | | | | | | 11245 | 9 | | | | | | | | | |
| 01 | 76787 | X | 59055 | -0- | -17732 | -0- | 31 | 1 | 47636 | 2 | Y | 10353 | 10385 | 0 | | | 98 |
| | | | | | | | 11388 | 9 | | | | | | | | | |
| 02 | 53202 | X | 53202 | -0- | -0- | -0- | 8511 | 1 | 35071 | 2 | Y | 8745 | 8761 | 0 | | | 82 |
| | | | | | | | 9620 | 9 | | | | | | | | | |
| 03 | 55707 | X | 52344 | -0- | -3363 | -0- | 31 | 1 | 40317 | 2 | Y | 10905 | 10863 | 0 | | | 124 |
| | | | | | | | 11996 | 9 | | | | | | | | | |
| 04 | 53910 | X | 46565 | -0- | -7345 | -0- | 30 | 1 | 36852 | 2 | Y | 8803 | 8833 | 0 | | | 94 |
| | | | | | | | 9683 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MEWBOURNE OIL COMPANY //CONT.// 562560
RED BLUFF 57-T1-1X12 WELL #: W101BO RRCID -> 293449 COMPL. DATE 07/19/2022 TOTAL DEPTH 10590 PERF.10336 - 20811

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 164513 | -0- | 164513 | 164513 | 30 | 1 | 134656 | 2 | Y | 27115 | 27129 | 0 | | | 253 |
| | | | | | | | 29827 | 9 | | | | | | | | | |
| 12 | 0 | | 154035 | -0- | 154035 | 318548 | 31 | 1 | 127396 | 2 | Y | 24189 | 24121 | 0 | | | 321 |
| | | | | | | | 26608 | 9 | | | | | | | | | |
| 01 | 0 | | 136749 | -0- | 136749 | 455297 | 31 | 1 | 113137 | 2 | Y | 21437 | 21440 | 0 | | | 318 |
| | | | | | | | 23581 | 9 | | | | | | | | | |
| 02 | 575337 | X | 120040 | -0- | -455297 | -0- | 28 | 1 | 99807 | 2 | Y | 18368 | 18305 | 0 | | | 381 |
| | | | | | | | 20205 | 9 | | | | | | | | | |
| 03 | 172174 | X | 121632 | -0- | -50542 | -0- | 31 | 1 | 101076 | 2 | Y | 18659 | 18710 | 0 | | | 330 |
| | | | | | | | 20525 | 9 | | | | | | | | | |
| 04 | 164520 | X | 4866 | -0- | -159654 | -0- | 2 | 1 | 3598 | 2 | Y | 1151 | 1402 | 0 | | | 79 |
| | | | | | | | 1266 | 9 | | | | | | | | | |

RED BLUFF 57-T1-1X12 WELL #: W102BO RRCID -> 293451 COMPL. DATE 07/19/2022 TOTAL DEPTH 10382 PERF.10307 - 20520

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 124133 | -0- | 124133 | 124133 | 30 | 1 | 99179 | 2 | Y | 22658 | 22658 | 0 | | | 211 |
| | | | | | | | 24924 | 9 | | | | | | | | | |
| 12 | 0 | | 114123 | -0- | 114123 | 238256 | 31 | 1 | 91722 | 2 | Y | 20336 | 20277 | 0 | | | 270 |
| | | | | | | | 22370 | 9 | | | | | | | | | |
| 01 | 0 | | 101554 | -0- | 101554 | 339810 | 31 | 1 | 81474 | 2 | Y | 18226 | 18226 | 0 | | | 270 |
| | | | | | | | 20049 | 9 | | | | | | | | | |
| 02 | 426925 | X | 87115 | -0- | -339810 | -0- | 28 | 1 | 70273 | 2 | Y | 15285 | 15238 | 0 | | | 317 |
| | | | | | | | 16814 | 9 | | | | | | | | | |
| 03 | 152334 | X | 77837 | -0- | -74497 | -0- | 28 | 1 | 62731 | 2 | Y | 13707 | 13781 | 0 | | | 243 |
| | | | | | | | 15078 | 9 | | | | | | | | | |
| 04 | 124140 | X | -0- | -0- | -124140 | -0- | | | | | Y | -0- | 243 | 0 | | | -0- |

RED BLUFF 57-T1-1X12 WELL #: W102AP RRCID -> 293454 COMPL. DATE 07/20/2022 TOTAL DEPTH 10398 PERF.10340 - 20638

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 141210 | X | 102379 | -0- | -38831 | -0- | 30 | 1 | 82693 | 2 | Y | 17869 | 17872 | 0 | | | 167 |
| | | | | | | | 19656 | 9 | | | | | | | | | |
| 12 | 145917 | X | 95105 | -0- | -50812 | -0- | 31 | 1 | 77276 | 2 | Y | 16180 | 16132 | 0 | | | 215 |
| | | | | | | | 17798 | 9 | | | | | | | | | |
| 01 | 145917 | X | 88015 | -0- | -57902 | -0- | 31 | 1 | 71472 | 2 | Y | 15011 | 15003 | 0 | | | 223 |
| | | | | | | | 16512 | 9 | | | | | | | | | |
| 02 | 131796 | X | 72717 | -0- | -59079 | -0- | 28 | 1 | 59302 | 2 | Y | 12170 | 12140 | 0 | | | 253 |
| | | | | | | | 13387 | 9 | | | | | | | | | |
| 03 | 129084 | X | 67435 | -0- | -61649 | -0- | 28 | 1 | 54940 | 2 | Y | 11334 | 11386 | 0 | | | 201 |
| | | | | | | | 12467 | 9 | | | | | | | | | |
| 04 | 102390 | X | 23309 | -0- | -79081 | -0- | 15 | 1 | 18811 | 2 | Y | 4075 | 3995 | 0 | | | 281 |
| | | | | | | | 4483 | 9 | | | | | | | | | |

RED BLUFF 57-T1-1X12 WELL #: W101AP RRCID -> 293509 COMPL. DATE 07/20/2022 TOTAL DEPTH 10628 PERF.10570 - 15538

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 66003 | -0- | 66003 | 66003 | 29 | 1 | 55943 | 2 | Y | 9119 | 9141 | 0 | | | 85 |
| | | | | | | | 10031 | 9 | | | | | | | | | |
| 12 | 0 | | 49624 | -0- | 49624 | 115627 | 23 | 1 | 41295 | 2 | Y | 7551 | 7536 | 0 | | | 100 |
| | | | | | | | 8306 | 9 | | | | | | | | | |
| 01 | 0 | | 56024 | -0- | 56024 | 171651 | 28 | 1 | 46128 | 2 | Y | 8971 | 8938 | 0 | | | 133 |
| | | | | | | | 9868 | 9 | | | | | | | | | |
| 02 | 225598 | X | 53947 | -0- | -171651 | -0- | 28 | 1 | 44662 | 2 | Y | 8415 | 8373 | 0 | | | 175 |
| | | | | | | | 9257 | 9 | | | | | | | | | |
| 03 | 85436 | X | 61079 | -0- | -24357 | -0- | 31 | 1 | 52740 | 2 | Y | 7553 | 7594 | 0 | | | 134 |
| | | | | | | | 8308 | 9 | | | | | | | | | |
| 04 | 66000 | X | 54437 | -0- | -11563 | -0- | 27 | 1 | 47942 | 2 | Y | 5880 | 5609 | 0 | | | 405 |
| | | | | | | | 6468 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREAT WHITE STATE 54-1-8 LOV WELL #: W202AP RRCID -> 293904 COMPL. DATE 09/10/2022 TOTAL DEPTH 12500 PERF.12429 - 17433

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 130727 | -0- | | 130727 | 322636 | 29 | 1 | 113548 | 2 | Y | 15591 | 15529 | 0 | | | 319 |
| | | | | | | | | 17150 | 9 | | | | | | | | | |
| 12 | 0 | | 118009 | -0- | | 118009 | 440645 | 29 | 1 | 103986 | 2 | Y | 12722 | 12488 | 0 | | | 553 |
| | | | | | | | | 13994 | 9 | | | | | | | | | |
| 01 | 0 | | 73156 | -0- | | 73156 | 513801 | 29 | 1 | 63633 | 2 | Y | 8631 | 8542 | 0 | | | 642 |
| | | | | | | | | 9494 | 9 | | | | | | | | | |
| 02 | 597821 | X | 84020 | -0- | | -513801 | -0- | 28 | 1 | 72278 | 2 | Y | 10649 | 10760 | 0 | | | 531 |
| | | | | | | | | 11714 | 9 | | | | | | | | | |
| 03 | 130634 | X | 91069 | -0- | | -39565 | -0- | 31 | 1 | 79441 | 2 | Y | 10543 | 10476 | 0 | | | 598 |
| | | | | | | | | 11597 | 9 | | | | | | | | | |
| 04 | 126420 | X | 53427 | -0- | | -72993 | -0- | 23 | 1 | 46694 | 2 | Y | 6100 | 5059 | 0 | | | 1639 |
| | | | | | | | | 6710 | 9 | | | | | | | | | |

GREAT WHITE STATE 54-1-8 LOV WELL #: W202BO RRCID -> 294001 COMPL. DATE 09/10/2022 TOTAL DEPTH 12477 PERF.12440 - 17433

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 121913 | -0- | | 121913 | 342438 | 29 | 1 | 104441 | 2 | Y | 15857 | 15829 | 0 | | | 324 |
| | | | | | | | | 17443 | 9 | | | | | | | | | |
| 12 | 0 | | 104036 | -0- | | 104036 | 446474 | 29 | 1 | 87532 | 2 | Y | 14977 | 14650 | 0 | | | 651 |
| | | | | | | | | 16475 | 9 | | | | | | | | | |
| 01 | 0 | | 104770 | -0- | | 104770 | 551244 | 31 | 1 | 89505 | 2 | Y | 13849 | 13470 | 0 | | | 1030 |
| | | | | | | | | 15234 | 9 | | | | | | | | | |
| 02 | 634141 | X | 82897 | -0- | | -551244 | -0- | 28 | 1 | 71293 | 2 | Y | 10524 | 11029 | 0 | | | 525 |
| | | | | | | | | 11576 | 9 | | | | | | | | | |
| 03 | 126790 | X | 85711 | -0- | | -41079 | -0- | 31 | 1 | 74355 | 2 | Y | 10295 | 10236 | 0 | | | 584 |
| | | | | | | | | 11325 | 9 | | | | | | | | | |
| 04 | 122700 | X | 32151 | -0- | | -90549 | -0- | 19 | 1 | 27259 | 2 | Y | 4430 | 3824 | 0 | | | 1190 |
| | | | | | | | | 4873 | 9 | | | | | | | | | |

GREAT WHITE STATE 54-1-8 LOV WELL #: W201AP RRCID -> 294007 COMPL. DATE 09/10/2022 TOTAL DEPTH 12280 PERF.12212 - 17188

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 94121 | -0- | | 94121 | 295970 | 29 | 1 | 77212 | 2 | Y | 15345 | 15342 | 0 | | | 314 |
| | | | | | | | | 16880 | 9 | | | | | | | | | |
| 12 | 0 | | 74410 | -0- | | 74410 | 370380 | 29 | 1 | 61228 | 2 | Y | 11957 | 11752 | 0 | | | 519 |
| | | | | | | | | 13153 | 9 | | | | | | | | | |
| 01 | 0 | | 83058 | -0- | | 83058 | 453438 | 31 | 1 | 68704 | 2 | Y | 13021 | 12571 | 0 | | | 969 |
| | | | | | | | | 14323 | 9 | | | | | | | | | |
| 02 | 525199 | X | 71761 | -0- | | -453438 | -0- | 28 | 1 | 60749 | 2 | Y | 9985 | 10456 | 0 | | | 498 |
| | | | | | | | | 10984 | 9 | | | | | | | | | |
| 03 | 99076 | X | 74003 | -0- | | -25073 | -0- | 31 | 1 | 62347 | 2 | Y | 10568 | 10467 | 0 | | | 599 |
| | | | | | | | | 11625 | 9 | | | | | | | | | |
| 04 | 95880 | X | 23281 | -0- | | -72599 | -0- | 16 | 1 | 19479 | 2 | Y | 3442 | 3116 | 0 | | | 925 |
| | | | | | | | | 3786 | 9 | | | | | | | | | |

TXL 37/48 WELL #: W101CN RRCID -> 294171 COMPL. DATE 11/30/2022 TOTAL DEPTH 10772 PERF.10694 - 21010

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1070 | -0- | | 1070 | 1070 | 1 | 1 | 1069 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 118795 | -0- | | 118795 | 119865 | 31 | 1 | 89968 | 2 | Y | 26178 | 25844 | 0 | | | 334 |
| | | | | | | | | 28796 | 9 | | | | | | | | | |
| 01 | 272040 | X | 152175 | -0- | | -119865 | -0- | 31 | 1 | 116459 | 2 | Y | 32441 | 32467 | 0 | | | 308 |
| | | | | | | | | 35685 | 9 | | | | | | | | | |
| 02 | 127484 | X | 125188 | -0- | | -2296 | -0- | 28 | 1 | 96112 | 2 | Y | 26407 | 26468 | 0 | | | 247 |
| | | | | | | | | 29048 | 9 | | | | | | | | | |
| 03 | 141143 | X | 138952 | -0- | | -2191 | -0- | 31 | 1 | 107757 | 2 | Y | 28331 | 28255 | 0 | | | 323 |
| | | | | | | | | 31164 | 9 | | | | | | | | | |
| 04 | 150294 | X | 150294 | -0- | | -0- | -0- | 30 | 1 | 115302 | 2 | Y | 31784 | 31768 | 0 | | | 339 |
| | | | | | | | | 34962 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL 37/48 WELL #: W102CN RRCID -> 294179 COMPL. DATE 11/30/2022 TOTAL DEPTH 10775 PERF.10629 - 20963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 589 | -0- | 589 | 589 | 1 | 1 | 295 | 2 | Y | 266 | 261 | 0 | | | 5 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 12 | 0 | | 79368 | -0- | 79368 | 79957 | 31 | 1 | 57399 | 2 | Y | 19944 | 19695 | 0 | | | 254 |
| | | | | | | | 21938 | 9 | | | | | | | | | |
| 01 | 214848 | X | 134891 | -0- | -79957 | -0- | 31 | 1 | 100763 | 2 | Y | 30997 | 30957 | 0 | | | 294 |
| | | | | | | | 34097 | 9 | | | | | | | | | |
| 02 | 121789 | X | 121789 | -0- | -0- | -0- | 28 | 1 | 93412 | 2 | Y | 25772 | 25825 | 0 | | | 241 |
| | | | | | | | 28349 | 9 | | | | | | | | | |
| 03 | 143492 | X | 143492 | -0- | -0- | -0- | 31 | 1 | 112195 | 2 | Y | 28424 | 28341 | 0 | | | 324 |
| | | | | | | | 31266 | 9 | | | | | | | | | |
| 04 | 130198 | X | 130198 | -0- | -0- | -0- | 30 | 1 | 101922 | 2 | Y | 25678 | 25728 | 0 | | | 274 |
| | | | | | | | 28246 | 9 | | | | | | | | | |

OXY USA INC. 630591
RUSSELL, F D WELL #: 1H RRCID -> 290942 COMPL. DATE 11/08/2014 TOTAL DEPTH 10742 PERF.11325 - 15698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1380 | N | 224 | -0- | -1156 | -0- | 102 | 3 | 122 | 9 | Y | 111 | 108 | 1 | | | 52 |
| 12 | 1426 | X | 1141 | -0- | -285 | -0- | 875 | 3 | 266 | 9 | Y | 242 | 260 | 1 | | | 34 |
| 01 | 1589 | X | 1589 | -0- | -0- | -0- | 1253 | 3 | 336 | 9 | Y | 305 | 280 | 1 | | | 59 |
| 02 | DLQ G-10 | | 1159 | -0- | 1159 | 1159 | 1063 | 3 | 96 | 9 | Y | 87 | 132 | 1 | | | 14 |
| 03 | DLQ G-10 | | 302 | -0- | 302 | 1461 | 287 | 3 | 15 | 9 | Y | 14 | 22 | 1 | | | 8 |
| 04 | DLQ G-10 | | 1062 | -0- | 1062 | 2523 | 995 | 3 | 67 | 9 | Y | 61 | 58 | 1 | | | 11 |

HAMILTON SOUTHEAST WELL #: N 21H RRCID -> 291472 COMPL. DATE 07/28/2019 TOTAL DEPTH 11172 PERF.11101 - 21195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOORE HOOPER WELL #: 1H RRCID -> 291478 COMPL. DATE 02/09/2015 TOTAL DEPTH 11086 PERF.11524 - 14814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2160 | N | 1551 | -0- | -609 | -0- | 1517 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 15 |
| 12 | 2389 | N | 2389 | -0- | -0- | -0- | 2309 | 3 | 80 | 9 | Y | 73 | 78 | 1 | | | 10 |
| 01 | 2324 | N | 2324 | -0- | -0- | -0- | 2061 | 3 | 263 | 9 | Y | 239 | 203 | 1 | | | 46 |
| 02 | 972 | N | 972 | -0- | -0- | -0- | 788 | 3 | 184 | 9 | Y | 167 | 185 | 1 | | | 28 |
| 03 | 2387 | N | -0- | -0- | -2387 | -0- | | | | | Y | 46 | 37 | 1 | | | 26 |
| 04 | 2250 | N | 987 | -0- | -1263 | -0- | 921 | 3 | 66 | 9 | Y | 60 | 75 | 1 | | | 11 |

MOORE HOOPER WELL #: 2H RRCID -> 291481 COMPL. DATE 03/02/2015 TOTAL DEPTH 10909 PERF.11372 - 15949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1655 | X | 1655 | -0- | -0- | -0- | 1448 | 3 | 207 | 9 | Y | 188 | 223 | 1 | | | 89 |
| 12 | 3354 | X | 3354 | -0- | -0- | -0- | 2863 | 3 | 491 | 9 | Y | 446 | 474 | 1 | | | 61 |
| 01 | 6340 | X | 6340 | -0- | -0- | -0- | 5571 | 3 | 769 | 9 | Y | 699 | 625 | 1 | | | 135 |
| 02 | 3386 | X | 3386 | -0- | -0- | -0- | 2813 | 3 | 573 | 9 | Y | 521 | 570 | 1 | | | 86 |
| 03 | 4464 | X | 690 | -0- | -3774 | -0- | 595 | 3 | 95 | 9 | Y | 86 | 110 | 1 | | | 49 |
| 04 | 5310 | X | 2054 | -0- | -3256 | -0- | 1484 | 3 | 570 | 9 | Y | 518 | 474 | 1 | | | 93 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
OXY USA INC. //CONT.// 630591
MORLEY NORTHWEST WELL #: 11H RRCID -> 291497 COMPL. DATE 05/18/2017 TOTAL DEPTH 10755 PERF.10845 - 20033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14145 | -0- | 14145 | 71205 | 11446 | 3 | 2699 | 9 | Y | 2454 | 2484 | 0 | | 66 |
| 12 | 0 | | 11421 | -0- | 11421 | 82626 | 8877 | 3 | 2544 | 9 | Y | 2313 | 2304 | 0 | | 75 |
| 01 | 0 | | 23194 | -0- | 23194 | 105820 | 18749 | 3 | 4445 | 9 | Y | 4041 | 3916 | 0 | | 200 |
| 02 | 120535 | X | 14715 | -0- | -105820 | -0- | 11889 | 3 | 2826 | 9 | Y | 2569 | 2632 | 0 | | 137 |
| 03 | 18631 | X | 12734 | -0- | -5897 | -0- | 10402 | 3 | 2332 | 9 | Y | 2120 | 2168 | 0 | | 89 |
| 04 | 18030 | X | 10642 | -0- | -7388 | -0- | 8441 | 3 | 102 | 4 | Y | 1908 | 1912 | 0 | | 86 |
| | | | | | | | 2099 | 9 | | | | | | | | |

MORLEY SOUTHEAST WELL #: 12H RRCID -> 291579 COMPL. DATE 05/18/2017 TOTAL DEPTH 10782 PERF.10710 - 21128

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16632 | -0- | 16632 | 74255 | 12371 | 3 | 4261 | 9 | Y | 3874 | 3895 | 0 | | 104 |
| 12 | 0 | | 11423 | -0- | 11423 | 85678 | 8330 | 3 | 3093 | 9 | Y | 2812 | 2825 | 0 | | 91 |
| 01 | 0 | | 7280 | -0- | 7280 | 92958 | 5595 | 3 | 1685 | 9 | Y | 1532 | 1547 | 0 | | 76 |
| 02 | 98397 | X | 5439 | -0- | -92958 | -0- | 3755 | 3 | 1684 | 9 | Y | 1531 | 1525 | 0 | | 82 |
| 03 | 18197 | X | 13599 | -0- | -4598 | -0- | 11511 | 3 | 2088 | 9 | Y | 1898 | 1900 | 0 | | 80 |
| 04 | 16620 | X | 6483 | -0- | -10137 | -0- | 4478 | 3 | 54 | 4 | Y | 1774 | 1774 | 0 | | 80 |
| | | | | | | | 1951 | 9 | | | | | | | | |

HAMILTON NORTHWEST WELL #: N 11S RRCID -> 291621 COMPL. DATE 07/26/2019 TOTAL DEPTH 10699 PERF.10650 - 14961

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26360 | -0- | 26360 | 93053 | 20112 | 3 | 6248 | 9 | Y | 5680 | 5651 | 0 | | 152 |
| 12 | 0 | | 21824 | -0- | 21824 | 114877 | 16817 | 3 | 5007 | 9 | Y | 4552 | 4556 | 0 | | 148 |
| 01 | 0 | | 4980 | -0- | 4980 | 119857 | 3906 | 3 | 1074 | 9 | Y | 976 | 1076 | 0 | | 48 |
| 02 | 119857 | X | -0- | -0- | -119857 | -0- | | | | | Y | -0- | 48 | 0 | | -0- |
| 03 | 16864 | X | 10536 | -0- | -6328 | -0- | 7513 | 3 | 3023 | 9 | Y | 2748 | 2632 | 0 | | 116 |
| 04 | 17178 | X | 17178 | -0- | -0- | -0- | 13378 | 3 | 162 | 4 | Y | 3307 | 3273 | 0 | | 148 |
| | | | | | | | 3638 | 9 | | | | | | | | |

PDEH LLC 646827
LINK-VJ RANCH 55-2-16 LOV W WELL #: 2H RRCID -> 285329 COMPL. DATE 08/21/2018 TOTAL DEPTH 10873 PERF.11268 - 21295

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 381 | | | | | Y | -0- | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 381 | | | | | Y | 4 | 4 | 0 | | -0- |
| 01 | 399 | N | 18 | -0- | -381 | -0- | 1 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | -0- |
| 02 | T. A. | | 1710 | -0- | 1710 | 1710 | 648 | 1 | 74 | 3 | Y | 889 | 860 | 0 | | 29 |
| | | | | | | | 10 | 4 | 978 | 9 | | | | | | |
| 03 | T. A. | | 904 | -0- | 904 | 2614 | 792 | 1 | 112 | 3 | Y | -0- | 29 | 0 | | -0- |
| 04 | T. A. | | 1142 | -0- | 1142 | 3756 | 1122 | 1 | 1 | 3 | Y | 17 | 16 | 0 | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | |

VJ RANCH-LINK 55-2-21 LOV WELL #: 1H RRCID -> 285393 COMPL. DATE 08/21/2018 TOTAL DEPTH 11102 PERF.11414 - 21450

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28200 | X | 26071 | -0- | -2129 | -0- | 1148 | 1 | 18713 | 3 | Y | 5588 | 5650 | 0 | 2 8 | 142 |
| | | | | | | | 63 | 4 | 6147 | 9 | | | | | | |
| 12 | 29140 | X | 15802 | -0- | -13338 | -0- | 1060 | 1 | 11191 | 3 | Y | 3179 | 3221 | 0 | | 100 |
| | | | | | | | 54 | 4 | 3497 | 9 | | | | | | |
| 01 | 28923 | X | -0- | -0- | -28923 | -0- | | | | | Y | -0- | 100 | 0 | | -0- |
| 02 | 20664 | X | -0- | -0- | -20664 | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 22878 | X | -0- | -0- | -22878 | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 22140 | X | -0- | -0- | -22140 | -0- | | | | | Y | -0- | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
ZPZ 34-196 WRD UNIT WELL #: 2H RRCID -> 286255 COMPL. DATE 10/23/2018 TOTAL DEPTH 10996 PERF.11566 - 16382

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9308 | X | 9308 | -0- | | -0- | | -0- | | 2 | 1 | 8442 | 3 | Y | 749 | 707 | 0 | | | 108 |
| | | | | | | | | | | 40 | 4 | 824 | 9 | | | | | | | |
| 12 | 7112 | X | 7112 | -0- | | -0- | | -0- | | 2 | 1 | 6257 | 3 | Y | 768 | 683 | 0 | 1 | 8 | 192 |
| | | | | | | | | | | 8 | 4 | 845 | 9 | | | | | | | |
| 01 | 6897 | X | 6897 | -0- | | -0- | | -0- | | 2 | 1 | 6211 | 3 | Y | 617 | 669 | 0 | | | 140 |
| | | | | | | | | | | 5 | 4 | 679 | 9 | | | | | | | |
| 02 | 5516 | X | 3016 | -0- | | -2500 | | -0- | | 1 | 1 | 2663 | 3 | Y | 317 | 405 | 0 | | | 52 |
| | | | | | | | | | | 3 | 4 | 349 | 9 | | | | | | | |
| 03 | 6317 | X | 6317 | -0- | | -0- | | -0- | | 2 | 1 | 5589 | 3 | Y | 635 | 583 | 0 | 1 | 8 | 103 |
| | | | | | | | | | | 27 | 4 | 699 | 9 | | | | | | | |
| 04 | 6933 | X | 6933 | -0- | | -0- | | -0- | | 2 | 1 | 6243 | 3 | Y | 608 | 672 | 0 | | | 39 |
| | | | | | | | | | | 19 | 4 | 669 | 9 | | | | | | | |

ZPZ 34-196 WRD UNIT WELL #: 3H RRCID -> 286256 COMPL. DATE 10/23/2018 TOTAL DEPTH 10976 PERF.11400 - 16161

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10050 | X | 2738 | -0- | | -7312 | | -0- | | 2 | 1 | 1934 | 3 | Y | 695 | 632 | 0 | | | 100 |
| | | | | | | | | | | 37 | 4 | 765 | 9 | | | | | | | |
| 12 | 10385 | X | 3484 | -0- | | -6901 | | -0- | | 2 | 1 | 2557 | 3 | Y | 833 | 723 | 0 | 1 | 8 | 209 |
| | | | | | | | | | | 9 | 4 | 916 | 9 | | | | | | | |
| 01 | 4386 | X | 4386 | -0- | | -0- | | -0- | | 2 | 1 | 3382 | 3 | Y | 904 | 907 | 0 | | | 206 |
| | | | | | | | | | | 8 | 4 | 994 | 9 | | | | | | | |
| 02 | 3838 | X | 3838 | -0- | | -0- | | -0- | | 2 | 1 | 2991 | 3 | Y | 762 | 842 | 0 | | | 126 |
| | | | | | | | | | | 7 | 4 | 838 | 9 | | | | | | | |
| 03 | 4321 | X | 4321 | -0- | | -0- | | -0- | | 2 | 1 | 3323 | 3 | Y | 872 | 855 | 0 | 1 | 8 | 142 |
| | | | | | | | | | | 37 | 4 | 959 | 9 | | | | | | | |
| 04 | 3085 | X | 3085 | -0- | | -0- | | -0- | | 2 | 1 | 2290 | 3 | Y | 701 | 798 | 0 | | | 45 |
| | | | | | | | | | | 22 | 4 | 771 | 9 | | | | | | | |

ZPZ 34-196 WRD UNIT WELL #: 4H RRCID -> 286257 COMPL. DATE 10/23/2018 TOTAL DEPTH 11033 PERF.11521 - 16336

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7020 | X | 5352 | -0- | | -1668 | | -0- | | 3 | 1 | 4270 | 3 | Y | 935 | 875 | 0 | 1 | 8 | 135 |
| | | | | | | | | | | 50 | 4 | 1029 | 9 | | | | | | | |
| 12 | 7254 | X | 4364 | -0- | | -2890 | | -0- | | 2 | 1 | 3416 | 3 | Y | 852 | 772 | 0 | 1 | 8 | 214 |
| | | | | | | | | | | 9 | 4 | 937 | 9 | | | | | | | |
| 01 | 5177 | X | 4642 | -0- | | -535 | | -0- | | 2 | 1 | 3662 | 3 | Y | 882 | 895 | 0 | | | 201 |
| | | | | | | | | | | 8 | 4 | 970 | 9 | | | | | | | |
| 02 | 4676 | X | 3189 | -0- | | -1487 | | -0- | | 2 | 1 | 2480 | 3 | Y | 637 | 733 | 0 | | | 105 |
| | | | | | | | | | | 6 | 4 | 701 | 9 | | | | | | | |
| 03 | 5332 | X | 4693 | -0- | | -639 | | -0- | | 2 | 1 | 3779 | 3 | Y | 798 | 772 | 0 | 1 | 8 | 130 |
| | | | | | | | | | | 34 | 4 | 878 | 9 | | | | | | | |
| 04 | 5160 | X | 2846 | -0- | | -2314 | | -0- | | 2 | 1 | 2105 | 3 | Y | 653 | 741 | 0 | | | 42 |
| | | | | | | | | | | 21 | 4 | 718 | 9 | | | | | | | |

BRAMBLETT 34-197 WRD WELL #: 5H RRCID -> 286380 COMPL. DATE 10/23/2018 TOTAL DEPTH 11063 PERF.11606 - 16367

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23182 | X | 5957 | -0- | | -17225 | | -0- | | 3 | 1 | 4762 | 3 | Y | 1034 | 968 | 0 | | | 149 |
| | | | | | | | | | | 55 | 4 | 1137 | 9 | | | | | | | |
| 12 | 5677 | X | 5677 | -0- | | -0- | | -0- | | 2 | 1 | 4680 | 3 | Y | 895 | 819 | 0 | 1 | 8 | 224 |
| | | | | | | | | | | 10 | 4 | 985 | 9 | | | | | | | |
| 01 | 4898 | X | 3873 | -0- | | -1025 | | -0- | | 2 | 1 | 3035 | 3 | Y | 754 | 806 | 0 | | | 172 |
| | | | | | | | | | | 7 | 4 | 829 | 9 | | | | | | | |
| 02 | 6468 | X | 4180 | -0- | | -2288 | | -0- | | 2 | 1 | 3489 | 3 | Y | 621 | 690 | 0 | | | 103 |
| | | | | | | | | | | 6 | 4 | 683 | 9 | | | | | | | |
| 03 | 7130 | X | 5377 | -0- | | -1753 | | -0- | | 2 | 1 | 4667 | 3 | Y | 619 | 620 | 0 | 1 | 8 | 101 |
| | | | | | | | | | | 27 | 4 | 681 | 9 | | | | | | | |
| 04 | 5970 | X | 4195 | -0- | | -1775 | | -0- | | 2 | 1 | 3471 | 3 | Y | 638 | 698 | 0 | | | 41 |
| | | | | | | | | | | 20 | 4 | 702 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827

TIGER 55-2-12 LOV WELL #: 3H RRCID -> 286434 COMPL. DATE 11/22/2018 TOTAL DEPTH 11222 PERF.11206 - 16056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5550 | X | 4286 | -0- | -1264 | -0- | 392 | 1 | 2467 | 3 | Y | 1284 | 1309 | 0 | | | 33 |
| | | | | | | | 15 | 4 | 1412 | 9 | | | | | | | |
| 12 | 5518 | X | 4564 | -0- | -954 | -0- | 452 | 1 | 2638 | 3 | Y | 1320 | 1311 | 0 | | | 42 |
| | | | | | | | 22 | 4 | 1452 | 9 | | | | | | | |
| 01 | 5735 | X | 4506 | -0- | -1229 | -0- | 489 | 1 | 2586 | 3 | Y | 1291 | 1293 | 0 | | | 40 |
| | | | | | | | 11 | 4 | 1420 | 9 | | | | | | | |
| 02 | 5077 | X | 5077 | -0- | -0- | -0- | 476 | 1 | 3209 | 3 | Y | 1253 | 1252 | 0 | | | 41 |
| | | | | | | | 14 | 4 | 1378 | 9 | | | | | | | |
| 03 | 8009 | X | 8009 | -0- | -0- | -0- | 583 | 1 | 5300 | 3 | Y | 1899 | 1872 | 0 | | | 68 |
| | | | | | | | 37 | 4 | 2089 | 9 | | | | | | | |
| 04 | 3570 | X | 3240 | -0- | -330 | -0- | 521 | 1 | 1822 | 3 | Y | 805 | 844 | 0 | | | 29 |
| | | | | | | | 11 | 4 | 886 | 9 | | | | | | | |

TIGER 55-2-12 LOV WELL #: 4H RRCID -> 286436 COMPL. DATE 11/22/2018 TOTAL DEPTH 11401 PERF.11505 - 16329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6870 | X | 6018 | -0- | -852 | -0- | 696 | 1 | 4095 | 3 | Y | 1104 | 1132 | 0 | | | 28 |
| | | | | | | | 13 | 4 | 1214 | 9 | | | | | | | |
| 12 | 7037 | X | 5202 | -0- | -1835 | -0- | 535 | 1 | 3448 | 3 | Y | 1092 | 1086 | 0 | | | 34 |
| | | | | | | | 18 | 4 | 1201 | 9 | | | | | | | |
| 01 | 8680 | X | 7239 | -0- | -1441 | -0- | 630 | 1 | 5232 | 3 | Y | 1242 | 1237 | 0 | | | 39 |
| | | | | | | | 11 | 4 | 1366 | 9 | | | | | | | |
| 02 | 6020 | X | 488 | -0- | -5532 | -0- | 468 | 1 | 19 | 3 | Y | 1 | 40 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 6665 | X | 4291 | -0- | -2374 | -0- | 560 | 1 | 2701 | 3 | Y | 920 | 887 | 0 | | | 33 |
| | | | | | | | 18 | 4 | 1012 | 9 | | | | | | | |
| 04 | 6030 | X | 5195 | -0- | -835 | -0- | 525 | 1 | 3588 | 3 | Y | 972 | 970 | 0 | | | 35 |
| | | | | | | | 13 | 4 | 1069 | 9 | | | | | | | |

TIGER 55-2-12 LOV WELL #: 2H RRCID -> 286453 COMPL. DATE 11/19/2018 TOTAL DEPTH 11381 PERF.11338 - 16206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | 2489 | -0- | -4591 | -0- | 245 | 1 | 1548 | 3 | Y | 626 | 620 | 0 | | | 16 |
| | | | | | | | 7 | 4 | 689 | 9 | | | | | | | |
| 12 | 6789 | X | 827 | -0- | -5962 | -0- | 275 | 1 | 272 | 3 | Y | 251 | 259 | 0 | | | 8 |
| | | | | | | | 4 | 4 | 276 | 9 | | | | | | | |
| 01 | 6789 | X | 3862 | -0- | -2927 | -0- | 485 | 1 | 2123 | 3 | Y | 1131 | 1104 | 0 | | | 35 |
| | | | | | | | 10 | 4 | 1244 | 9 | | | | | | | |
| 02 | 6370 | X | 6370 | -0- | -0- | -0- | 505 | 1 | 4128 | 3 | Y | 1563 | 1547 | 0 | | | 51 |
| | | | | | | | 18 | 4 | 1719 | 9 | | | | | | | |
| 03 | 5564 | X | 5564 | -0- | -0- | -0- | 455 | 1 | 3860 | 3 | Y | 1115 | 1126 | 0 | | | 40 |
| | | | | | | | 22 | 4 | 1227 | 9 | | | | | | | |
| 04 | 6313 | X | 6313 | -0- | -0- | -0- | 522 | 1 | 3853 | 3 | Y | 1741 | 1718 | 0 | | | 63 |
| | | | | | | | 23 | 4 | 1915 | 9 | | | | | | | |

BRAMBLETT 34-197 WRD WELL #: 3H RRCID -> 286466 COMPL. DATE 10/23/2018 TOTAL DEPTH 11040 PERF.11433 - 16194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18982 | X | 6852 | -0- | -12130 | -0- | 2 | 1 | 6178 | 3 | Y | 583 | 536 | 0 | | | 84 |
| | | | | | | | 31 | 4 | 641 | 9 | | | | | | | |
| 12 | 6929 | X | 6929 | -0- | -0- | -0- | 2 | 1 | 6147 | 3 | Y | 702 | 609 | 0 | 1 | 8 | 176 |
| | | | | | | | 8 | 4 | 772 | 9 | | | | | | | |
| 01 | 8442 | X | 8442 | -0- | -0- | -0- | 2 | 1 | 7665 | 3 | Y | 699 | 716 | 0 | | | 159 |
| | | | | | | | 6 | 4 | 769 | 9 | | | | | | | |
| 02 | 5337 | X | 5337 | -0- | -0- | -0- | 1 | 1 | 4770 | 3 | Y | 510 | 585 | 0 | | | 84 |
| | | | | | | | 5 | 4 | 561 | 9 | | | | | | | |
| 03 | 7519 | X | 7519 | -0- | -0- | -0- | 2 | 1 | 6757 | 3 | Y | 665 | 640 | 0 | 1 | 8 | 108 |
| | | | | | | | 28 | 4 | 732 | 9 | | | | | | | |
| 04 | 6998 | X | 6998 | -0- | -0- | -0- | 2 | 1 | 6310 | 3 | Y | 606 | 675 | 0 | | | 39 |
| | | | | | | | 19 | 4 | 667 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
TIGER 55-2-12 LOV WELL #: 1H RRCID -> 286629 COMPL. DATE 11/18/2018 TOTAL DEPTH 11263 PERF.11323 - 16150

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8962 | -0- | | 8962 | 20384 | 759 | 1 | 6005 | 3 | Y | 1978 | 1999 | 0 | 1 | 8 | 50 |
| | | | | | | | | 22 | 4 | 2176 | 9 | | | | | | | |
| 12 | 0 | | 9285 | -0- | | 9285 | 29669 | 557 | 1 | 6401 | 3 | Y | 2084 | 2068 | 0 | | | 66 |
| | | | | | | | | 35 | 4 | 2292 | 9 | | | | | | | |
| 01 | 36706 | X | 7037 | -0- | | -29669 | -0- | 586 | 1 | 4096 | 3 | Y | 2124 | 2124 | 0 | | | 66 |
| | | | | | | | | 19 | 4 | 2336 | 9 | | | | | | | |
| 02 | 6272 | X | 5543 | -0- | | -729 | -0- | 506 | 1 | 3280 | 3 | Y | 1581 | 1595 | 0 | | | 52 |
| | | | | | | | | 18 | 4 | 1739 | 9 | | | | | | | |
| 03 | 7055 | X | 7055 | -0- | | -0- | -0- | 588 | 1 | 4089 | 3 | Y | 2124 | 2100 | 0 | | | 76 |
| | | | | | | | | 42 | 4 | 2336 | 9 | | | | | | | |
| 04 | 7286 | X | 7286 | -0- | | -0- | -0- | 546 | 1 | 4728 | 3 | Y | 1807 | 1818 | 0 | | | 65 |
| | | | | | | | | 24 | 4 | 1988 | 9 | | | | | | | |

ALLEN 55-2-44 LOV UNIT WELL #: 2H RRCID -> 286761 COMPL. DATE 12/21/2018 TOTAL DEPTH 10856 PERF.11060 - 17619

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19110 | -0- | | 19110 | 40548 | 71 | 1 | 15498 | 3 | Y | 3186 | 3251 | 0 | 1 | 8 | 425 |
| | | | | | | | | 36 | 4 | 3505 | 9 | | | | | | | |
| 12 | 0 | | 17473 | -0- | | 17473 | 58021 | 58 | 1 | 14441 | 3 | Y | 2663 | 2646 | 0 | | | 442 |
| | | | | | | | | 45 | 4 | 2929 | 9 | | | | | | | |
| 01 | 76510 | X | 18489 | -0- | | -58021 | -0- | 75 | 1 | 15078 | 3 | Y | 3009 | 2999 | 0 | | | 452 |
| | | | | | | | | 26 | 4 | 3310 | 9 | | | | | | | |
| 02 | 19376 | X | 17312 | -0- | | -2064 | -0- | 71 | 1 | 13979 | 3 | Y | 2935 | 2854 | 0 | | | 533 |
| | | | | | | | | 33 | 4 | 3229 | 9 | | | | | | | |
| 03 | 21452 | X | 17303 | -0- | | -4149 | -0- | 70 | 1 | 13831 | 3 | Y | 3038 | 3202 | 0 | | | 369 |
| | | | | | | | | 60 | 4 | 3342 | 9 | | | | | | | |
| 04 | 19110 | X | 2379 | -0- | | -16731 | -0- | 15 | 1 | 1716 | 3 | Y | 582 | 547 | 0 | | | 404 |
| | | | | | | | | 8 | 4 | 640 | 9 | | | | | | | |

LINK-VJ RANCH 55-2-27 LOV WELL #: 1H RRCID -> 286828 COMPL. DATE 12/31/2018 TOTAL DEPTH 11125 PERF.11646 - 21881

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34920 | X | 24746 | -0- | | -10174 | -0- | 111 | 1 | 19108 | 3 | Y | 4974 | 5034 | 0 | 3 | 8 | 127 |
| | | | | | | | | 56 | 4 | 5471 | 9 | | | | | | | |
| 12 | 32581 | X | 23259 | -0- | | -9322 | -0- | 93 | 1 | 18449 | 3 | Y | 4223 | 4217 | 0 | | | 133 |
| | | | | | | | | 72 | 4 | 4645 | 9 | | | | | | | |
| 01 | 28861 | X | 23009 | -0- | | -5852 | -0- | 113 | 1 | 17876 | 3 | Y | 4527 | 4519 | 0 | | | 141 |
| | | | | | | | | 40 | 4 | 4980 | 9 | | | | | | | |
| 02 | 21336 | X | 20407 | -0- | | -929 | -0- | 102 | 1 | 15635 | 3 | Y | 4202 | 4205 | 0 | | | 138 |
| | | | | | | | | 48 | 4 | 4622 | 9 | | | | | | | |
| 03 | 41396 | X | 41396 | -0- | | -0- | -0- | 187 | 1 | 32172 | 3 | Y | 8071 | 7921 | 0 | | | 288 |
| | | | | | | | | 159 | 4 | 8878 | 9 | | | | | | | |
| 04 | 34215 | X | 34215 | -0- | | -0- | -0- | 164 | 1 | 26795 | 3 | Y | 6518 | 6571 | 0 | | | 235 |
| | | | | | | | | 86 | 4 | 7170 | 9 | | | | | | | |

VJ RANCH-LINK 55-2-34 LOV WELL #: 1H RRCID -> 286859 COMPL. DATE 12/30/2018 TOTAL DEPTH 11152 PERF.11486 - 16432

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14976 | X | 14976 | -0- | | -0- | -0- | 59 | 1 | 11966 | 3 | Y | 2655 | 2667 | 0 | 1 | 8 | 68 |
| | | | | | | | | 30 | 4 | 2921 | 9 | | | | | | | |
| 12 | 14723 | X | 14723 | -0- | | -0- | -0- | 53 | 1 | 11993 | 3 | Y | 2396 | 2388 | 0 | | | 76 |
| | | | | | | | | 41 | 4 | 2636 | 9 | | | | | | | |
| 01 | 13919 | X | 13143 | -0- | | -776 | -0- | 51 | 1 | 10804 | 3 | Y | 2064 | 2076 | 0 | | | 64 |
| | | | | | | | | 18 | 4 | 2270 | 9 | | | | | | | |
| 02 | 10976 | X | 9597 | -0- | | -1379 | -0- | 39 | 1 | 7776 | 3 | Y | 1604 | 1615 | 0 | | | 53 |
| | | | | | | | | 18 | 4 | 1764 | 9 | | | | | | | |
| 03 | 12152 | X | 9207 | -0- | | -2945 | -0- | 36 | 1 | 7427 | 3 | Y | 1557 | 1554 | 0 | | | 56 |
| | | | | | | | | 31 | 4 | 1713 | 9 | | | | | | | |
| 04 | 11760 | X | -0- | -0- | | -11760 | -0- | | | | | Y | -0- | 56 | 0 | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
WAHOO 53-2-23 LOV UNIT WELL #: 4H RRCID -> 287216 COMPL. DATE 04/15/2019 TOTAL DEPTH 12086 PERF.12225 - 19980

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8944 | X | 8944 | -0- | -0- | -0- | 572 | 1 | 7074 | 3 | Y | 1161 | 1156 | 0 | | | 34 |
| | | | | | | | 21 | 4 | 1277 | 9 | | | | | | | |
| 12 | 7967 | X | 4577 | -0- | -3390 | -0- | 575 | 1 | 3331 | 3 | Y | 601 | 615 | 0 | | | 20 |
| | | | | | | | 10 | 4 | 661 | 9 | | | | | | | |
| 01 | 7967 | X | 7245 | -0- | -722 | -0- | 613 | 1 | 5369 | 3 | Y | 1134 | 1119 | 0 | | | 35 |
| | | | | | | | 16 | 4 | 1247 | 9 | | | | | | | |
| 02 | 6608 | X | 4020 | -0- | -2588 | -0- | 554 | 1 | 2709 | 3 | Y | 681 | 692 | 0 | | | 24 |
| | | | | | | | 8 | 4 | 749 | 9 | | | | | | | |
| 03 | 7316 | X | 6153 | -0- | -1163 | -0- | 621 | 1 | 4606 | 3 | Y | 835 | 831 | 0 | | | 28 |
| | | | | | | | 7 | 4 | 919 | 9 | | | | | | | |
| 04 | 7080 | X | 5021 | -0- | -2059 | -0- | 582 | 1 | 3635 | 3 | Y | 723 | 725 | 0 | | | 26 |
| | | | | | | | 9 | 4 | 795 | 9 | | | | | | | |

JOHNSON 1-86 WELL #: 4H RRCID -> 287373 COMPL. DATE 10/23/2013 TOTAL DEPTH 11075 PERF.11804 - 15427

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7565 | X | 7565 | -0- | -0- | -0- | 41 | 1 | 5044 | 3 | N | 2218 | 2185 | 0 | | | 669 |
| | | | | | | | 40 | 4 | 2440 | 9 | | | | | | | |
| 12 | 5119 | X | 5119 | -0- | -0- | -0- | 42 | 1 | 2523 | 3 | N | 2287 | 2279 | 0 | | | 677 |
| | | | | | | | 38 | 4 | 2516 | 9 | | | | | | | |
| 01 | 3771 | X | 3771 | -0- | -0- | -0- | 31 | 1 | 1916 | 3 | N | 1637 | 1660 | 0 | | | 654 |
| | | | | | | | 23 | 4 | 1801 | 9 | | | | | | | |
| 02 | 4857 | X | 4857 | -0- | -0- | -0- | 46 | 1 | 2973 | 3 | N | 1653 | 1648 | 0 | | | 659 |
| | | | | | | | 20 | 4 | 1818 | 9 | | | | | | | |
| 03 | 6777 | X | 6777 | -0- | -0- | -0- | 57 | 1 | 4379 | 3 | N | 2112 | 2098 | 0 | | | 673 |
| | | | | | | | 18 | 4 | 2323 | 9 | | | | | | | |
| 04 | 9397 | X | 9397 | -0- | -0- | -0- | 61 | 1 | 6388 | 3 | N | 2650 | 2628 | 0 | | | 695 |
| | | | | | | | 33 | 4 | 2915 | 9 | | | | | | | |

GREENBLATT 71 WRD WELL #: 2H RRCID -> 287374 COMPL. DATE 11/03/2013 TOTAL DEPTH 10925 PERF.11569 - 15790

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 313 | N | 313 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | Y | 263 | 263 | 0 | | | 263 |
| | | | | | | | 14 | 4 | 289 | 9 | | | | | | | |
| 12 | 310 | N | 294 | -0- | -16 | -0- | 1 | 1 | 1 | 3 | Y | 263 | 263 | 0 | | | 263 |
| | | | | | | | 3 | 4 | 289 | 9 | | | | | | | |
| 01 | 310 | N | 293 | -0- | -17 | -0- | 1 | 1 | 1 | 3 | Y | 263 | 263 | 0 | | | 263 |
| | | | | | | | 2 | 4 | 289 | 9 | | | | | | | |
| 02 | T. A. | | 294 | -0- | 294 | 294 | 1 | 1 | 1 | 3 | Y | 263 | 263 | 0 | | | 263 |
| | | | | | | | 3 | 4 | 289 | 9 | | | | | | | |
| 03 | T. A. | | 305 | -0- | 305 | 599 | 1 | 1 | 4 | 3 | Y | 263 | 263 | 0 | | | 263 |
| | | | | | | | 11 | 4 | 289 | 9 | | | | | | | |
| 04 | T. A. | | 305 | -0- | 305 | 904 | 1 | 1 | 7 | 3 | Y | 263 | 263 | 0 | | | 263 |
| | | | | | | | 8 | 4 | 289 | 9 | | | | | | | |

HUMANE SOCIETY 34-199 WRD WELL #: 1H RRCID -> 287375 COMPL. DATE 02/20/2012 TOTAL DEPTH 10680 PERF.10880 - 15226

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 179 | -0- | 179 | 296 | 179 | 3 | | | Y | -0- | | | | | 621 |
| 12 | 0 | | 82 | -0- | 82 | 378 | 82 | 3 | | | Y | -0- | | | | | 621 |
| 01 | 378 | N | -0- | -0- | -378 | -0- | | | | | Y | -0- | | | | | 621 |
| 02 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | Y | -0- | | | | | 621 |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | 621 |
| 04 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | Y | -0- | | | | | 621 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
BATES 1-63 LOV UNIT WELL #: 1H RRCID -> 287376 COMPL. DATE 07/15/2013 TOTAL DEPTH 11137 PERF.11994 - 15862

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3570 | X | 3321 | -0- | | -249 | -0- | 3 | 1 | 1973 | 3 | Y | 1166 | 1098 | 0 | | | 665 |
| | | | | | | | | 62 | 4 | 1283 | 9 | | | | | | | |
| 12 | 3886 | X | 3886 | -0- | | -0- | -0- | 3 | 1 | 2327 | 3 | Y | 1401 | 1419 | 0 | 1 | 8 | 646 |
| | | | | | | | | 15 | 4 | 1541 | 9 | | | | | | | |
| 01 | 3689 | X | 3609 | -0- | | -80 | -0- | 3 | 1 | 2268 | 3 | Y | 1206 | 1140 | 0 | | | 712 |
| | | | | | | | | 11 | 4 | 1327 | 9 | | | | | | | |
| 02 | 3374 | X | 3374 | -0- | | -0- | -0- | 4 | 1 | 1997 | 3 | Y | 1237 | 1332 | 0 | | | 617 |
| | | | | | | | | 12 | 4 | 1361 | 9 | | | | | | | |
| 03 | 3500 | X | 3500 | -0- | | -0- | -0- | 3 | 1 | 2091 | 3 | Y | 1230 | 1195 | 0 | 1 | 8 | 651 |
| | | | | | | | | 53 | 4 | 1353 | 9 | | | | | | | |
| 04 | 3397 | X | 3397 | -0- | | -0- | -0- | 3 | 1 | 2098 | 3 | Y | 1145 | 1202 | 0 | | | 594 |
| | | | | | | | | 36 | 4 | 1260 | 9 | | | | | | | |

MASONIC 72 WRD WELL #: 1H RRCID -> 287377 COMPL. DATE 03/14/2014 TOTAL DEPTH 10830 PERF.11216 - 15039

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 384 | N | 384 | -0- | | -0- | -0- | 1 | 1 | 11 | 3 | Y | 323 | 323 | 0 | | | 323 |
| | | | | | | | | 17 | 4 | 355 | 9 | | | | | | | |
| 12 | 403 | N | 361 | -0- | | -42 | -0- | 1 | 1 | 1 | 3 | Y | 323 | 323 | 0 | | | 323 |
| | | | | | | | | 4 | 4 | 355 | 9 | | | | | | | |
| 01 | 372 | N | 360 | -0- | | -12 | -0- | 1 | 1 | 1 | 3 | Y | 323 | 323 | 0 | | | 323 |
| | | | | | | | | 3 | 4 | 355 | 9 | | | | | | | |
| 02 | T. A. | | 360 | -0- | | 360 | 360 | 1 | 1 | 1 | 3 | Y | 323 | 323 | 0 | | | 323 |
| | | | | | | | | 3 | 4 | 355 | 9 | | | | | | | |
| 03 | T. A. | | 375 | -0- | | 375 | 735 | 1 | 1 | 5 | 3 | Y | 323 | 323 | 0 | | | 323 |
| | | | | | | | | 14 | 4 | 355 | 9 | | | | | | | |
| 04 | T. A. | | 374 | -0- | | 374 | 1109 | 1 | 1 | 8 | 3 | Y | 323 | 323 | 0 | | | 323 |
| | | | | | | | | 10 | 4 | 355 | 9 | | | | | | | |

MAGIC MAN 33-64 WRD WELL #: 6H RRCID -> 287378 COMPL. DATE 06/23/2014 TOTAL DEPTH 11098 PERF.11493 - 15733

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOLA 34-198 WRD UNIT WELL #: 2H RRCID -> 287379 COMPL. DATE 08/27/2018 TOTAL DEPTH 10954 PERF.11470 - 18939

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13200 | X | 5263 | -0- | | -7937 | -0- | 1 | 1 | 4753 | 3 | Y | 441 | 377 | 0 | | | 64 |
| | | | | | | | | 24 | 4 | 485 | 9 | | | | | | | |
| 12 | 13640 | X | 13049 | -0- | | -591 | -0- | 3 | 1 | 11624 | 3 | Y | 1280 | 1021 | 0 | 3 | 8 | 320 |
| | | | | | | | | 14 | 4 | 1408 | 9 | | | | | | | |
| 01 | 14996 | X | 14996 | -0- | | -0- | -0- | 3 | 1 | 13550 | 3 | Y | 1302 | 1325 | 0 | 1 | 8 | 296 |
| | | | | | | | | 11 | 4 | 1432 | 9 | | | | | | | |
| 02 | 13203 | X | 13203 | -0- | | -0- | -0- | 3 | 1 | 11946 | 3 | Y | 1130 | 1238 | 0 | 1 | 8 | 187 |
| | | | | | | | | 11 | 4 | 1243 | 9 | | | | | | | |
| 03 | 13767 | X | 13767 | -0- | | -0- | -0- | 3 | 1 | 12491 | 3 | Y | 1114 | 1118 | 0 | 2 | 8 | 181 |
| | | | | | | | | 48 | 4 | 1225 | 9 | | | | | | | |
| 04 | 14727 | X | 14727 | -0- | | -0- | -0- | 3 | 1 | 13423 | 3 | Y | 1150 | 1257 | 0 | | | 74 |
| | | | | | | | | 36 | 4 | 1265 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
JOHNSON 1-87 LOV WELL #: 4H RRCID -> 287380 COMPL. DATE 11/18/2013 TOTAL DEPTH 11021 PERF.11503 - 15772

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3150 | X | 1078 | -0- | | -2072 | -0- | 16 | 1 | 85 | 3 | Y | 874 | 874 | 0 | | | 874 |
| | | | | | | | | 16 | 4 | 961 | 9 | | | | | | | |
| 12 | 3255 | X | 1077 | -0- | | -2178 | -0- | 16 | 1 | 85 | 3 | Y | 874 | 874 | 0 | | | 874 |
| | | | | | | | | 15 | 4 | 961 | 9 | | | | | | | |
| 01 | 3255 | X | 2444 | -0- | | -811 | -0- | 31 | 1 | 561 | 3 | Y | 1663 | 1638 | 0 | | | 899 |
| | | | | | | | | 23 | 4 | 1829 | 9 | | | | | | | |
| 02 | T. A. | | 3399 | -0- | | 3399 | 3399 | 62 | 1 | 818 | 3 | Y | 2265 | 2241 | 0 | | | 923 |
| | | | | | | | | 27 | 4 | 2492 | 9 | | | | | | | |
| 03 | T. A. | | 3731 | -0- | | 3731 | 7130 | 61 | 1 | 1149 | 3 | Y | 2274 | 2276 | 0 | | | 921 |
| | | | | | | | | 20 | 4 | 2501 | 9 | | | | | | | |
| 04 | T. A. | | 5533 | -0- | | 5533 | 12663 | 47 | 1 | 3238 | 3 | Y | 2021 | 2027 | 0 | | | 915 |
| | | | | | | | | 25 | 4 | 2223 | 9 | | | | | | | |

JOHNSON 1-88 LOV WELL #: 3H RRCID -> 287381 COMPL. DATE 07/23/2014 TOTAL DEPTH 11031 PERF.11326 - 15342

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 4 | -0- | | -3956 | -0- | 4 | 3 | | | Y | -0- | 28 | 0 | | | -0- |
| 12 | 4092 | X | 1277 | -0- | | -2815 | -0- | 4 | 1 | 1049 | 3 | Y | 201 | 194 | 0 | | | 7 |
| | | | | | | | | 3 | 4 | 221 | 9 | | | | | | | |
| 01 | 4092 | X | 579 | -0- | | -3513 | -0- | 579 | 3 | | | Y | -0- | 7 | 0 | | | -0- |
| 02 | 4480 | X | 3958 | -0- | | -522 | -0- | 32 | 1 | 2627 | 3 | Y | 1168 | 1127 | 0 | | | 41 |
| | | | | | | | | 14 | 4 | 1285 | 9 | | | | | | | |
| 03 | 4960 | X | 4253 | -0- | | -707 | -0- | 28 | 1 | 3077 | 3 | Y | 1035 | 1041 | 0 | | | 35 |
| | | | | | | | | 9 | 4 | 1139 | 9 | | | | | | | |
| 04 | 1230 | X | 676 | -0- | | -554 | -0- | 3 | 1 | 541 | 3 | Y | 119 | 150 | 0 | | | 4 |
| | | | | | | | | 1 | 4 | 131 | 9 | | | | | | | |

JOHNSON 1-88 LOV WELL #: 1H RRCID -> 287382 COMPL. DATE 10/05/2011 TOTAL DEPTH 11105 PERF.11302 - 15230

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2760 | X | 965 | -0- | | -1795 | -0- | 11 | 1 | 290 | 3 | Y | 594 | 602 | 0 | | | 406 |
| | | | | | | | | 11 | 4 | 653 | 9 | | | | | | | |
| 12 | 3007 | X | 897 | -0- | | -2110 | -0- | 13 | 1 | 71 | 3 | Y | 728 | 723 | 0 | | | 411 |
| | | | | | | | | 12 | 4 | 801 | 9 | | | | | | | |
| 01 | 3100 | N | 3428 | -0- | | 328 | 328 | 21 | 1 | 2195 | 3 | Y | 1088 | 1078 | 0 | | | 421 |
| | | | | | | | | 15 | 4 | 1197 | 9 | | | | | | | |
| 02 | 2800 | N | 3295 | -0- | | 495 | 823 | 25 | 1 | 2254 | 3 | Y | 914 | 917 | 0 | | | 418 |
| | | | | | | | | 11 | 4 | 1005 | 9 | | | | | | | |
| 03 | 3100 | N | 2934 | -0- | | -166 | 657 | 24 | 1 | 1921 | 3 | Y | 892 | 893 | 0 | | | 417 |
| | | | | | | | | 8 | 4 | 981 | 9 | | | | | | | |
| 04 | 3000 | N | 3026 | -0- | | 26 | 683 | 21 | 1 | 2006 | 3 | Y | 898 | 897 | 0 | | | 418 |
| | | | | | | | | 11 | 4 | 988 | 9 | | | | | | | |

JOHNSON 1-88 LOV WELL #: 2H RRCID -> 287383 COMPL. DATE 05/11/2014 TOTAL DEPTH 11319 PERF.11522 - 15579

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5820 | X | 5209 | -0- | | -611 | -0- | 27 | 1 | 3543 | 3 | Y | 1465 | 1462 | 0 | | | 579 |
| | | | | | | | | 27 | 4 | 1612 | 9 | | | | | | | |
| 12 | 5301 | X | 4577 | -0- | | -724 | -0- | 21 | 1 | 3249 | 3 | Y | 1171 | 1178 | 0 | | | 572 |
| | | | | | | | | 19 | 4 | 1288 | 9 | | | | | | | |
| 01 | 5425 | X | 4727 | -0- | | -698 | -0- | 23 | 1 | 3350 | 3 | Y | 1215 | 1214 | 0 | | | 573 |
| | | | | | | | | 17 | 4 | 1337 | 9 | | | | | | | |
| 02 | 4900 | X | 3199 | -0- | | -1701 | -0- | 28 | 1 | 2052 | 3 | Y | 1006 | 1011 | 0 | | | 568 |
| | | | | | | | | 12 | 4 | 1107 | 9 | | | | | | | |
| 03 | 5425 | X | 4498 | -0- | | -927 | -0- | 31 | 1 | 3190 | 3 | Y | 1152 | 1148 | 0 | | | 572 |
| | | | | | | | | 10 | 4 | 1267 | 9 | | | | | | | |
| 04 | 5220 | X | 4278 | -0- | | -942 | -0- | 25 | 1 | 3022 | 3 | Y | 1106 | 1106 | 0 | | | 572 |
| | | | | | | | | 14 | 4 | 1217 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
LINDLEY 33-92 LOV WELL #: 1H RRCID -> 287384 COMPL. DATE 02/27/2016 TOTAL DEPTH 11072 PERF.11525 - 21372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 5500 | X | 5500 | -0- | -0- | -0- | 23 | 1 | 4082 | 3 | Y | 1247 | 1223 | 0 | | | 37 |
| | | | | | | | 23 | 4 | 1372 | 9 | | | | | | | |
| 12 | 13516 | X | 13516 | -0- | -0- | -0- | 38 | 1 | 11166 | 3 | Y | 2071 | 2040 | 0 | | | 68 |
| | | | | | | | 34 | 4 | 2278 | 9 | | | | | | | |
| 01 | 17674 | X | 17674 | -0- | -0- | -0- | 74 | 1 | 13198 | 3 | Y | 3951 | 3897 | 0 | | | 122 |
| | | | | | | | 56 | 4 | 4346 | 9 | | | | | | | |
| 02 | 22031 | X | 22031 | -0- | -0- | -0- | 134 | 1 | 16498 | 3 | Y | 4855 | 4807 | 0 | | | 170 |
| | | | | | | | 58 | 4 | 5341 | 9 | | | | | | | |
| *03 | 22182 | X | 22182 | -0- | -0- | -0- | 141 | 1 | 16213 | 3 | Y | 5256 | 5250 | 0 | | | 176 |
| | | | | | | | 46 | 4 | 5782 | 9 | | | | | | | |
| 04 | 29580 | X | 29580 | -0- | -0- | -0- | 207 | 1 | 19391 | 3 | Y | 8972 | 8830 | 0 | | | 318 |
| | | | | | | | 113 | 4 | 9869 | 9 | | | | | | | |

TAHITI 55-2-33 LOV UNIT A WELL #: 1H RRCID -> 287386 COMPL. DATE 03/01/2016 TOTAL DEPTH 11031 PERF.11790 - 18395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20610 | X | 17120 | -0- | -3490 | -0- | 50 | 1 | 14604 | 3 | Y | 2219 | 2252 | 0 | 1 | 8 | 56 |
| | | | | | | | 25 | 4 | 2441 | 9 | | | | | | | |
| 12 | 21297 | X | 13421 | -0- | -7876 | -0- | 57 | 1 | 10451 | 3 | Y | 2608 | 2582 | 0 | | | 82 |
| | | | | | | | 44 | 4 | 2869 | 9 | | | | | | | |
| 01 | 21297 | X | 17992 | -0- | -3305 | -0- | 66 | 1 | 14991 | 3 | Y | 2647 | 2646 | 0 | | | 83 |
| | | | | | | | 23 | 4 | 2912 | 9 | | | | | | | |
| 02 | 18144 | X | 15676 | -0- | -2468 | -0- | 56 | 1 | 13063 | 3 | Y | 2301 | 2309 | 0 | | | 75 |
| | | | | | | | 26 | 4 | 2531 | 9 | | | | | | | |
| 03 | 20088 | X | 4702 | -0- | -15386 | -0- | 17 | 1 | 3865 | 3 | Y | 733 | 782 | 0 | | | 26 |
| | | | | | | | 14 | 4 | 806 | 9 | | | | | | | |
| 04 | 17630 | X | 17630 | -0- | -0- | -0- | 69 | 1 | 14538 | 3 | Y | 2715 | 2643 | 0 | | | 98 |
| | | | | | | | 36 | 4 | 2987 | 9 | | | | | | | |

BRAMBLETT 34-197 WRD WELL #: 1SL RRCID -> 287387 COMPL. DATE 07/04/2014 TOTAL DEPTH 11110 PERF.11187 - 15402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10410 | X | 8840 | -0- | -1570 | -0- | 7744 | 3 | 1096 | 9 | Y | 996 | 752 | 1 | 1 | 8 | 1343 |
| 12 | 10757 | X | 6751 | -0- | -4006 | -0- | 5821 | 3 | 930 | 9 | Y | 845 | 1316 | 1 | 1 | 8 | 871 |
| 01 | 10757 | X | 7491 | -0- | -3266 | -0- | 6497 | 3 | 994 | 9 | Y | 904 | 958 | 1 | 1 | 8 | 816 |
| 02 | 8708 | X | 7328 | -0- | -1380 | -0- | 6331 | 3 | 997 | 9 | Y | 906 | 1281 | 1 | 1 | 8 | 440 |
| 03 | 9641 | X | 9409 | -0- | -232 | -0- | 8300 | 3 | 1109 | 9 | Y | 1008 | 734 | 1 | 1 | 8 | 713 |
| 04 | 9162 | X | 9162 | -0- | -0- | -0- | 8116 | 3 | 1046 | 9 | Y | 951 | 1127 | 1 | | | 537 |

LINK - VJ RANCH W 55-2-28 WELL #: 1H RRCID -> 287388 COMPL. DATE 11/13/2014 TOTAL DEPTH 10698 PERF.10952 - 14674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

JOHNSON 1-88 LOV WELL #: 5H RRCID -> 287411 COMPL. DATE 12/07/2015 TOTAL DEPTH 11284 PERF.12804 - 13578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
WHEAT 1-77 LOV UNIT WELL #: 2H RRCID -> 287412 COMPL. DATE 04/14/2015 TOTAL DEPTH 10954 PERF.11060 - 15414

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6210 | X | 4199 | -0- | | -2011 | -0- | 21 | 1 | 2938 | 3 | Y | 1109 | 1105 | 0 | | | 32 |
| | | | | | | | | 20 | 4 | 1220 | 9 | | | | | | | |
| 12 | 6417 | X | 4221 | -0- | | -2196 | -0- | 21 | 1 | 2917 | 3 | Y | 1149 | 1144 | 0 | | | 37 |
| | | | | | | | | 19 | 4 | 1264 | 9 | | | | | | | |
| 01 | 6107 | X | 2686 | -0- | | -3421 | -0- | 17 | 1 | 1677 | 3 | Y | 890 | 900 | 0 | | | 27 |
| | | | | | | | | 13 | 4 | 979 | 9 | | | | | | | |
| 02 | 3451 | X | 3451 | -0- | | -0- | -0- | 26 | 1 | 2366 | 3 | Y | 953 | 947 | 0 | | | 33 |
| | | | | | | | | 11 | 4 | 1048 | 9 | | | | | | | |
| 03 | 2942 | X | 2942 | -0- | | -0- | -0- | 18 | 1 | 2177 | 3 | Y | 674 | 684 | 0 | | | 23 |
| | | | | | | | | 6 | 4 | 741 | 9 | | | | | | | |
| 04 | 2580 | X | -0- | -0- | | -2580 | -0- | | | | | Y | -0- | 23 | 0 | | | -0- |

WHEAT 1-77 LOV UNIT WELL #: 3H RRCID -> 287413 COMPL. DATE 04/14/2015 TOTAL DEPTH 11113 PERF.11710 - 15785

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4417 | X | 4417 | -0- | | -0- | -0- | 20 | 1 | 3172 | 3 | Y | 1095 | 1102 | 0 | | | 32 |
| | | | | | | | | 20 | 4 | 1205 | 9 | | | | | | | |
| 12 | 4926 | X | 4926 | -0- | | -0- | -0- | 23 | 1 | 3486 | 3 | Y | 1269 | 1260 | 0 | | | 41 |
| | | | | | | | | 21 | 4 | 1396 | 9 | | | | | | | |
| 01 | 7279 | X | 7279 | -0- | | -0- | -0- | 32 | 1 | 5328 | 3 | Y | 1723 | 1711 | 0 | | | 53 |
| | | | | | | | | 24 | 4 | 1895 | 9 | | | | | | | |
| 02 | 3388 | X | 2230 | -0- | | -1158 | -0- | 16 | 1 | 1570 | 3 | Y | 579 | 612 | 0 | | | 20 |
| | | | | | | | | 7 | 4 | 637 | 9 | | | | | | | |
| 03 | 5552 | X | 5552 | -0- | | -0- | -0- | 47 | 1 | 3541 | 3 | Y | 1772 | 1733 | 0 | | | 59 |
| | | | | | | | | 15 | 4 | 1949 | 9 | | | | | | | |
| 04 | 7562 | X | 7562 | -0- | | -0- | -0- | 36 | 1 | 5806 | 3 | Y | 1546 | 1550 | 0 | | | 55 |
| | | | | | | | | 19 | 4 | 1701 | 9 | | | | | | | |

MONROE 33-60 WRD UNIT WELL #: 1H RRCID -> 287414 COMPL. DATE 04/18/2014 TOTAL DEPTH 10808 PERF.11320 - 15886

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 930 |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 930 |
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 930 |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 930 |
| *03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 930 |
| *04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 930 |

MONROE 33-60 WRD UNIT WELL #: 2H RRCID -> 287415 COMPL. DATE 04/22/2014 TOTAL DEPTH 10779 PERF.11143 - 16517

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1620 | N | 950 | -0- | | -670 | -0- | 1 | 1 | 597 | 3 | Y | 305 | 312 | 0 | | | 44 |
| | | | | | | | | 16 | 4 | 336 | 9 | | | | | | | |
| 12 | 1674 | N | 628 | -0- | | -1046 | -0- | 499 | 3 | 1 | 4 | Y | 116 | 131 | 0 | | | 29 |
| | | | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1091 | -0- | | -583 | -0- | 1 | 1 | 843 | 3 | Y | 223 | 201 | 0 | | | 51 |
| | | | | | | | | 2 | 4 | 245 | 9 | | | | | | | |
| 02 | T. A. | | 1876 | -0- | | 1876 | 1876 | 1 | 1 | 1375 | 3 | Y | 451 | 427 | 0 | | | 75 |
| | | | | | | | | 4 | 4 | 496 | 9 | | | | | | | |
| 03 | T. A. | | 1974 | -0- | | 1974 | 3850 | 1 | 1 | 1435 | 3 | Y | 471 | 469 | 0 | | | 77 |
| | | | | | | | | 20 | 4 | 518 | 9 | | | | | | | |
| 04 | T. A. | | 1802 | -0- | | 1802 | 5652 | 1 | 1 | 1333 | 3 | Y | 414 | 464 | 0 | | | 27 |
| | | | | | | | | 13 | 4 | 455 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
MURUS 55-2-30 LOV UNIT SE WELL #: 4H RRCID -> 287498 COMPL. DATE 05/12/2019 TOTAL DEPTH 11283 PERF.11632 - 19256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30559 | X | 30559 | -0- | -0- | -0- | 84 | 1 | 26296 | 3 | Y | 3760 | 3795 | 0 | 1 | 8 | 96 |
| | | | | | | | 43 | 4 | 4136 | 9 | | | | | | | |
| 12 | 29545 | X | 29545 | -0- | -0- | -0- | 82 | 1 | 25298 | 3 | Y | 3729 | 3707 | 0 | | | 118 |
| | | | | | | | 63 | 4 | 4102 | 9 | | | | | | | |
| 01 | 29257 | X | 29257 | -0- | -0- | -0- | 92 | 1 | 25053 | 3 | Y | 3708 | 3710 | 0 | | | 116 |
| | | | | | | | 33 | 4 | 4079 | 9 | | | | | | | |
| 02 | 26628 | X | 12064 | -0- | -14564 | -0- | 38 | 1 | 10259 | 3 | Y | 1590 | 1654 | 0 | | | 52 |
| | | | | | | | 18 | 4 | 1749 | 9 | | | | | | | |
| 03 | 29481 | X | -0- | -0- | -29481 | -0- | | | | | Y | -0- | 52 | 0 | | | -0- |
| 04 | 28530 | X | 26877 | -0- | -1653 | -0- | 84 | 1 | 23068 | 3 | Y | 3346 | 3225 | 0 | | | 121 |
| | | | | | | | 44 | 4 | 3681 | 9 | | | | | | | |

WHEAT TRUST 1-78 LOV UNIT 2 WELL #: 1H RRCID -> 287523 COMPL. DATE 05/17/2014 TOTAL DEPTH 11119 PERF.11316 - 15758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | X | 2132 | -0- | -2128 | -0- | 1 | 1 | 1770 | 3 | Y | 313 | 268 | 0 | | | 45 |
| | | | | | | | 17 | 4 | 344 | 9 | | | | | | | |
| 12 | 6380 | X | 6380 | -0- | -0- | -0- | 3 | 1 | 5133 | 3 | Y | 1120 | 883 | 0 | 2 | 8 | 280 |
| | | | | | | | 12 | 4 | 1232 | 9 | | | | | | | |
| 01 | 5516 | X | 5516 | -0- | -0- | -0- | 3 | 1 | 4417 | 3 | Y | 988 | 1042 | 0 | 1 | 8 | 225 |
| | | | | | | | 9 | 4 | 1087 | 9 | | | | | | | |
| 02 | 4730 | X | 4730 | -0- | -0- | -0- | 2 | 1 | 3795 | 3 | Y | 841 | 926 | 0 | 1 | 8 | 139 |
| | | | | | | | 8 | 4 | 925 | 9 | | | | | | | |
| 03 | 5293 | X | 5293 | -0- | -0- | -0- | 3 | 1 | 4169 | 3 | Y | 981 | 959 | 0 | 1 | 8 | 160 |
| | | | | | | | 42 | 4 | 1079 | 9 | | | | | | | |
| 04 | 4979 | X | 4979 | -0- | -0- | -0- | 2 | 1 | 3944 | 3 | Y | 913 | 1014 | 0 | | | 59 |
| | | | | | | | 29 | 4 | 1004 | 9 | | | | | | | |

SLACKBOX 54-2-32 LOV UNIT WELL #: 1H RRCID -> 287524 COMPL. DATE 06/08/2014 TOTAL DEPTH 11582 PERF.11933 - 15984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6235 | -0- | 6235 | 6235 | 5375 | 3 | 860 | 9 | Y | 782 | 579 | 1 | | | 430 |
| 12 | 0 | | 5987 | -0- | 5987 | 12222 | 5130 | 3 | 857 | 9 | Y | 779 | 762 | 1 | | | 447 |
| 01 | 17628 | X | 5406 | -0- | -12222 | -0- | 4437 | 3 | 969 | 9 | Y | 881 | 761 | 1 | | | 567 |
| 02 | 2504 | X | 2504 | -0- | -0- | -0- | 2504 | 3 | | | Y | -0- | | | | | 567 |
| 03 | 6448 | X | 1684 | -0- | -4764 | -0- | 1280 | 3 | 404 | 9 | Y | 367 | 487 | 1 | | | 447 |
| 04 | 6296 | X | 6296 | -0- | -0- | -0- | 5616 | 3 | 680 | 9 | Y | 618 | 565 | 1 | | | 500 |

WHEAT TRUST 1-78 LOV UNIT 1 WELL #: 1H RRCID -> 287525 COMPL. DATE 06/28/2014 TOTAL DEPTH 11172 PERF.11332 - 15597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5100 | X | 4602 | -0- | -498 | -0- | 2 | 1 | 3795 | 3 | Y | 698 | 672 | 0 | | | 101 |
| | | | | | | | 37 | 4 | 768 | 9 | | | | | | | |
| 12 | 5395 | X | 5395 | -0- | -0- | -0- | 2 | 1 | 4313 | 3 | Y | 972 | 828 | 0 | 1 | 8 | 244 |
| | | | | | | | 11 | 4 | 1069 | 9 | | | | | | | |
| 01 | 5541 | X | 5541 | -0- | -0- | -0- | 2 | 1 | 4522 | 3 | Y | 917 | 952 | 0 | | | 209 |
| | | | | | | | 8 | 4 | 1009 | 9 | | | | | | | |
| 02 | 5233 | X | 5233 | -0- | -0- | -0- | 2 | 1 | 4273 | 3 | Y | 864 | 930 | 0 | | | 143 |
| | | | | | | | 8 | 4 | 950 | 9 | | | | | | | |
| 03 | 6322 | X | 6322 | -0- | -0- | -0- | 3 | 1 | 5195 | 3 | Y | 984 | 966 | 0 | 1 | 8 | 160 |
| | | | | | | | 42 | 4 | 1082 | 9 | | | | | | | |
| 04 | 4560 | X | 4474 | -0- | -86 | -0- | 2 | 1 | 3563 | 3 | Y | 804 | 912 | 0 | | | 52 |
| | | | | | | | 25 | 4 | 884 | 9 | | | | | | | |

MONROE 33-60 WRD UNIT WELL #: 3H RRCID -> 287526 COMPL. DATE 11/07/2014 TOTAL DEPTH 10697 PERF.11121 - 14984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
LOLA 34-198 WRD UNIT WELL #: 1H RRCID -> 287527 COMPL. DATE 12/21/2015 TOTAL DEPTH 10906 PERF.11388 - 18044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14968 | X | 14968 | -0- | -0- | -0- | 4 | 1 | 13269 | 3 | Y | 1470 | 1388 | 0 | 1 | 8 | 212 |
| | | | | | | | 78 | 4 | 1617 | 9 | | | | | | | |
| 12 | 13801 | X | 13801 | -0- | -0- | -0- | 4 | 1 | 12072 | 3 | Y | 1553 | 1374 | 0 | 2 | 8 | 389 |
| | | | | | | | 17 | 4 | 1708 | 9 | | | | | | | |
| 01 | 14162 | X | 14162 | -0- | -0- | -0- | 4 | 1 | 12583 | 3 | Y | 1421 | 1486 | 0 | 1 | 8 | 323 |
| | | | | | | | 12 | 4 | 1563 | 9 | | | | | | | |
| 02 | 12537 | X | 12537 | -0- | -0- | -0- | 4 | 1 | 11109 | 3 | Y | 1284 | 1394 | 0 | 1 | 8 | 212 |
| | | | | | | | 12 | 4 | 1412 | 9 | | | | | | | |
| 03 | 13542 | X | 13542 | -0- | -0- | -0- | 4 | 1 | 11985 | 3 | Y | 1359 | 1348 | 0 | 2 | 8 | 221 |
| | | | | | | | 58 | 4 | 1495 | 9 | | | | | | | |
| 04 | 12540 | X | 12324 | -0- | -216 | -0- | 3 | 1 | 10959 | 3 | Y | 1204 | 1347 | 0 | | | 78 |
| | | | | | | | 38 | 4 | 1324 | 9 | | | | | | | |

TAHITI 55-2-33 LOV UNIT A WELL #: 2H RRCID -> 287528 COMPL. DATE 06/27/2016 TOTAL DEPTH 11082 PERF.11616 - 18272

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14970 | X | 13233 | -0- | -1737 | -0- | 49 | 1 | 10765 | 3 | Y | 2176 | 2208 | 0 | 1 | 8 | 55 |
| | | | | | | | 25 | 4 | 2394 | 9 | | | | | | | |
| 12 | 15469 | X | 10754 | -0- | -4715 | -0- | 52 | 1 | 8058 | 3 | Y | 2367 | 2347 | 0 | | | 75 |
| | | | | | | | 40 | 4 | 2604 | 9 | | | | | | | |
| 01 | 15469 | X | 14532 | -0- | -937 | -0- | 60 | 1 | 11793 | 3 | Y | 2416 | 2416 | 0 | | | 75 |
| | | | | | | | 21 | 4 | 2658 | 9 | | | | | | | |
| 02 | 12712 | X | 12186 | -0- | -526 | -0- | 50 | 1 | 9840 | 3 | Y | 2066 | 2073 | 0 | | | 68 |
| | | | | | | | 23 | 4 | 2273 | 9 | | | | | | | |
| 03 | 14074 | X | 3854 | -0- | -10220 | -0- | 16 | 1 | 3085 | 3 | Y | 673 | 717 | 0 | | | 24 |
| | | | | | | | 13 | 4 | 740 | 9 | | | | | | | |
| 04 | 13230 | X | 12864 | -0- | -366 | -0- | 56 | 1 | 10336 | 3 | Y | 2221 | 2165 | 0 | | | 80 |
| | | | | | | | 29 | 4 | 2443 | 9 | | | | | | | |

RICKY BOBBY 33-62 WRD UNIT WELL #: 2H RRCID -> 287530 COMPL. DATE 07/03/2014 TOTAL DEPTH 10913 PERF.11552 - 14603

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2733 | X | 2733 | -0- | -0- | -0- | 3 | 1 | 1305 | 3 | Y | 1235 | 1042 | 0 | 170 | 1 | 891 |
| | | | | | | | 66 | 4 | 1359 | 9 | | | | | | | |
| 12 | 1848 | X | 1848 | -0- | -0- | -0- | 2 | 1 | 711 | 3 | Y | 1022 | 709 | 0 | 193 | 1 | 1011 |
| | | | | | | | 11 | 4 | 1124 | 9 | | | | | | | |
| 01 | 1333 | X | 1123 | -0- | -210 | -0- | 3 | 1 | 3 | 3 | Y | 1007 | 455 | 0 | 556 | 1 | 1007 |
| | | | | | | | 9 | 4 | 1108 | 9 | | | | | | | |
| 02 | 1123 | X | 1123 | -0- | -0- | -0- | 3 | 1 | 2 | 3 | Y | 1007 | 1007 | 0 | | | 1007 |
| | | | | | | | 10 | 4 | 1108 | 9 | | | | | | | |
| 03 | 3184 | X | 3184 | -0- | -0- | -0- | 4 | 1 | 1636 | 3 | Y | 1351 | 1381 | 0 | 1 | 8 | 976 |
| | | | | | | | 58 | 4 | 1486 | 9 | | | | | | | |
| 04 | 455 | N | 455 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | 393 | 439 | 0 | 537 | 1 | 393 |
| | | | | | | | 12 | 4 | 432 | 9 | | | | | | | |

MONROE 33-60 WRD UNIT WELL #: 4H RRCID -> 287531 COMPL. DATE 11/15/2014 TOTAL DEPTH 10530 PERF.11057 - 13517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | 16 | -0- | 16 | 198 | 16 | 3 | | | Y | -0- | | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 198 | | | | | Y | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 198 | | | | | Y | -0- | | | | | | -0- |
| 02 | 14B2 EXT | 40 | -0- | 40 | 238 | 40 | 3 | | | Y | -0- | | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 238 | | | | | Y | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 238 | | | | | Y | -0- | | | | | | -0- |

HALL 33-93 LOV UNIT WELL #: 1H RRCID -> 287532 COMPL. DATE 09/04/2016 TOTAL DEPTH 11108 PERF.11455 - 19989

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22020 | X | 16942 | -0- | -5078 | -0- | 13327 | 3 | 3615 | 9 | Y | 3286 | 2224 | 1 | | | 1369 |
| 12 | 22754 | X | 20982 | -0- | -1772 | -0- | 16029 | 3 | 4953 | 9 | Y | 4503 | 4622 | 1 | | | 1250 |
| 01 | 22754 | X | 15884 | -0- | -6870 | -0- | 12026 | 3 | 3858 | 9 | Y | 3507 | 3750 | 1 | | | 1007 |
| 02 | 18844 | X | 11283 | -0- | -7561 | -0- | 8538 | 3 | 2745 | 9 | Y | 2495 | 3004 | 1 | | | 498 |
| 03 | 20615 | X | 19502 | -0- | -1113 | -0- | 14875 | 3 | 4627 | 9 | Y | 4206 | 4032 | 1 | | | 672 |
| 04 | 20190 | X | 10995 | -0- | -9195 | -0- | 8727 | 3 | 2268 | 9 | Y | 2062 | 1692 | 1 | | | 1042 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
ODELL STATE 54-1-6 LOV WELL #: 2H RRCID -> 287533 COMPL. DATE 03/22/2017 TOTAL DEPTH 11743 PERF.11780 - 16400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11250 | X | 10696 | -0- | -554 | -0- | 8064 | 3 | 2632 | 9 | Y | 2393 | 2462 | 1 | | | 430 |
| 12 | 11625 | X | 3729 | -0- | -7896 | -0- | 2772 | 3 | 957 | 9 | Y | 870 | 951 | 1 | | | 349 |
| 01 | 11625 | X | -0- | -0- | -11625 | -0- | | | | | Y | -0- | 151 | 1 | | | 198 |
| 02 | 9352 | X | 220 | -0- | -9132 | -0- | 220 | 3 | | | Y | -0- | | | | | 198 |
| 03 | 13794 | X | 13794 | -0- | -0- | -0- | 10031 | 3 | 3763 | 9 | Y | 3421 | 2855 | 1 | | | 764 |
| 04 | 12293 | X | 12293 | -0- | -0- | -0- | 9014 | 3 | 3279 | 9 | Y | 2981 | 3204 | 1 | | | 541 |

TUNSTILL STATE 55-1-38 LOV WELL #: 3H RRCID -> 287534 COMPL. DATE 12/02/2017 TOTAL DEPTH 11401 PERF.11534 - 15862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16145 | -0- | 16145 | 36092 | 11204 | 3 | 27 | 4 | Y | 4467 | 3866 | 1 | | | 1020 |
| | | | | | | | 4914 | 9 | | | | | | | | | |
| 12 | 0 | | 17357 | -0- | 17357 | 53449 | 12299 | 3 | 1 | 4 | Y | 4597 | 5050 | 1 | | | 567 |
| | | | | | | | 5057 | 9 | | | | | | | | | |
| 01 | 62841 | X | 9392 | -0- | -53449 | -0- | 6564 | 3 | 10 | 4 | Y | 2562 | 2654 | 1 | | | 475 |
| | | | | | | | 2818 | 9 | | | | | | | | | |
| 02 | 13944 | X | 4587 | -0- | -9357 | -0- | 3628 | 3 | 2 | 4 | Y | 870 | 551 | 1 | | | 794 |
| | | | | | | | 957 | 9 | | | | | | | | | |
| 03 | 15438 | X | 789 | -0- | -14649 | -0- | 631 | 3 | 2 | 4 | Y | 142 | 371 | 1 | | | 565 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 04 | 14940 | X | 86 | -0- | -14854 | -0- | 43 | 3 | 43 | 9 | Y | 39 | | | | | 604 |

STELLA STATE 34-208 WRD UNIT WELL #: 2H RRCID -> 287537 COMPL. DATE 01/24/2017 TOTAL DEPTH 11040 PERF.11393 - 16163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7500 | X | 5856 | -0- | -1644 | -0- | 2 | 1 | 5164 | 3 | Y | 598 | 577 | 0 | | | 86 |
| | | | | | | | 32 | 4 | 658 | 9 | | | | | | | |
| 12 | 7750 | X | 6205 | -0- | -1545 | -0- | 2 | 1 | 5214 | 3 | Y | 890 | 752 | 0 | 1 | 8 | 223 |
| | | | | | | | 10 | 4 | 979 | 9 | | | | | | | |
| 01 | 7688 | X | -0- | -0- | -7688 | -0- | | | | | Y | -0- | | | | | 223 |
| 02 | 5964 | X | 4879 | -0- | -1085 | -0- | 1 | 1 | 4577 | 3 | Y | 271 | 437 | 0 | | | 57 |
| | | | | | | | 3 | 4 | 298 | 9 | | | | | | | |
| 03 | 8071 | X | 8071 | -0- | -0- | -0- | 2 | 1 | 7175 | 3 | Y | 782 | 711 | 0 | 1 | 8 | 127 |
| | | | | | | | 34 | 4 | 860 | 9 | | | | | | | |
| 04 | 7414 | X | 7414 | -0- | -0- | -0- | 2 | 1 | 6576 | 3 | Y | 739 | 818 | 0 | | | 48 |
| | | | | | | | 23 | 4 | 813 | 9 | | | | | | | |

STELLA STATE 34-208 WRD UNIT WELL #: 1H RRCID -> 287538 COMPL. DATE 01/31/2017 TOTAL DEPTH 10935 PERF.11356 - 16126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BERNARD STATE C-27 2-5 LOV UNIT WELL #: 1H RRCID -> 287539 COMPL. DATE 03/31/2017 TOTAL DEPTH 11483 PERF.11597 - 19951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12630 | X | 1127 | -0- | -11503 | -0- | 247 | 1 | 603 | 3 | Y | 248 | 289 | 0 | | | 7 |
| | | | | | | | 4 | 4 | 273 | 9 | | | | | | | |
| 12 | 13051 | X | 5955 | -0- | -7096 | -0- | 592 | 1 | 3473 | 3 | Y | 1693 | 1645 | 0 | | | 55 |
| | | | | | | | 28 | 4 | 1862 | 9 | | | | | | | |
| 01 | 13051 | X | 3424 | -0- | -9627 | -0- | 721 | 1 | 1686 | 3 | Y | 913 | 940 | 0 | | | 28 |
| | | | | | | | 13 | 4 | 1004 | 9 | | | | | | | |
| 02 | 6873 | X | 6873 | -0- | -0- | -0- | 643 | 1 | 4255 | 3 | Y | 1776 | 1742 | 0 | | | 62 |
| | | | | | | | 21 | 4 | 1954 | 9 | | | | | | | |
| 03 | 8687 | X | 8687 | -0- | -0- | -0- | 742 | 1 | 5463 | 3 | Y | 2238 | 2225 | 0 | | | 75 |
| | | | | | | | 20 | 4 | 2462 | 9 | | | | | | | |
| 04 | 9090 | X | 9090 | -0- | -0- | -0- | 713 | 1 | 5796 | 3 | Y | 2320 | 2313 | 0 | | | 82 |
| | | | | | | | 29 | 4 | 2552 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
BERNARD STATE C-27 2-5 LOV UNIT WELL #: 3H RRCID -> 287540 COMPL. DATE 04/26/2018 TOTAL DEPTH 11449 PERF.11435 - 18729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16140 | X | 11214 | -0- | -4926 | -0- | 923 | 1 | 7038 | 3 | Y | 2909 | 2909 | 0 | | | 85 |
| | | | | | | | 53 | 4 | 3200 | 9 | | | | | | | |
| 12 | 16678 | X | 12757 | -0- | -3921 | -0- | 785 | 1 | 8389 | 3 | Y | 3209 | 3189 | 0 | | | 105 |
| | | | | | | | 53 | 4 | 3530 | 9 | | | | | | | |
| 01 | 16678 | X | 9471 | -0- | -7207 | -0- | 623 | 1 | 5844 | 3 | Y | 2696 | 2718 | 0 | | | 83 |
| | | | | | | | 38 | 4 | 2966 | 9 | | | | | | | |
| 02 | 10269 | X | 10269 | -0- | -0- | -0- | 698 | 1 | 6706 | 3 | Y | 2576 | 2569 | 0 | | | 90 |
| | | | | | | | 31 | 4 | 2834 | 9 | | | | | | | |
| 03 | 12630 | X | 12630 | -0- | -0- | -0- | 751 | 1 | 9023 | 3 | Y | 2576 | 2580 | 0 | | | 86 |
| | | | | | | | 22 | 4 | 2834 | 9 | | | | | | | |
| 04 | 15398 | X | 15398 | -0- | -0- | -0- | 732 | 1 | 11169 | 3 | Y | 3143 | 3118 | 0 | | | 111 |
| | | | | | | | 40 | 4 | 3457 | 9 | | | | | | | |

TRIDACNA 34-208 WRD UNIT WELL #: 1H RRCID -> 287541 COMPL. DATE 07/22/2017 TOTAL DEPTH 10950 PERF.10988 - 20862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12330 | X | 9780 | -0- | -2550 | -0- | 2 | 1 | 8729 | 3 | Y | 909 | 855 | 0 | 1 | 8 | 131 |
| | | | | | | | 49 | 4 | 1000 | 9 | | | | | | | |
| 12 | 12741 | X | 7890 | -0- | -4851 | -0- | 2 | 1 | 6841 | 3 | Y | 943 | 837 | 0 | 1 | 8 | 236 |
| | | | | | | | 10 | 4 | 1037 | 9 | | | | | | | |
| 01 | 12741 | X | 10833 | -0- | -1908 | -0- | 3 | 1 | 9571 | 3 | Y | 1135 | 1112 | 0 | 1 | 8 | 258 |
| | | | | | | | 10 | 4 | 1249 | 9 | | | | | | | |
| 02 | 10164 | X | 5935 | -0- | -4229 | -0- | 2 | 1 | 5245 | 3 | Y | 620 | 775 | 0 | 1 | 8 | 102 |
| | | | | | | | 6 | 4 | 682 | 9 | | | | | | | |
| 03 | 10106 | X | 10069 | -0- | -37 | -0- | 3 | 1 | 8962 | 3 | Y | 966 | 909 | 0 | 2 | 8 | 157 |
| | | | | | | | 41 | 4 | 1063 | 9 | | | | | | | |
| 04 | 9780 | X | 8692 | -0- | -1088 | -0- | 2 | 1 | 7722 | 3 | Y | 855 | 957 | 0 | | | 55 |
| | | | | | | | 27 | 4 | 941 | 9 | | | | | | | |

ORYX 53-2-12 LOV UNIT WELL #: 1H RRCID -> 287542 COMPL. DATE 11/17/2017 TOTAL DEPTH 11868 PERF.12354 - 17836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10590 | X | 6686 | -0- | -3904 | -0- | 1423 | 1 | 3017 | 3 | Y | 2008 | 1996 | 0 | | | 59 |
| | | | | | | | 37 | 4 | 2209 | 9 | | | | | | | |
| 12 | 10943 | X | 8546 | -0- | -2397 | -0- | 869 | 1 | 4520 | 3 | Y | 2827 | 2794 | 0 | | | 92 |
| | | | | | | | 47 | 4 | 3110 | 9 | | | | | | | |
| 01 | 10943 | X | 6522 | -0- | -4421 | -0- | 862 | 1 | 2033 | 3 | Y | 3255 | 3247 | 0 | | | 100 |
| | | | | | | | 46 | 4 | 3581 | 9 | | | | | | | |
| 02 | 6384 | X | 3097 | -0- | -3287 | -0- | 803 | 1 | 186 | 3 | Y | 1895 | 1929 | 0 | | | 66 |
| | | | | | | | 23 | 4 | 2085 | 9 | | | | | | | |
| 03 | 11543 | X | 11543 | -0- | -0- | -0- | 909 | 1 | 6148 | 3 | Y | 4046 | 3976 | 0 | | | 136 |
| | | | | | | | 35 | 4 | 4451 | 9 | | | | | | | |
| 04 | 9742 | X | 9742 | -0- | -0- | -0- | 1565 | 1 | 4310 | 3 | Y | 3475 | 3488 | 0 | | | 123 |
| | | | | | | | 44 | 4 | 3823 | 9 | | | | | | | |

ROSS 55-2-46 WELL #: 2H RRCID -> 287543 COMPL. DATE 06/10/2016 TOTAL DEPTH 11048 PERF.11345 - 15479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10200 | X | 9458 | -0- | -742 | -0- | 7159 | 3 | 2299 | 9 | Y | 2090 | 2188 | 1 | | | 812 |
| 12 | 10540 | X | 10448 | -0- | -92 | -0- | 7933 | 3 | 2515 | 9 | Y | 2286 | 1909 | 1 | | | 1189 |
| 01 | 10540 | X | 6641 | -0- | -3899 | -0- | 4710 | 3 | 1931 | 9 | Y | 1755 | 1506 | 1 | | | 1438 |
| 02 | 504 | X | 35 | -0- | -469 | -0- | 35 | 3 | | | Y | -0- | | | | | 1438 |
| 03 | 1715 | X | 1715 | -0- | -0- | -0- | 1539 | 3 | 176 | 9 | Y | 160 | 384 | 1 | | | 1214 |
| 04 | 12679 | X | 12679 | -0- | -0- | -0- | 9601 | 3 | 3078 | 9 | Y | 2798 | 2653 | 1 | | | 1359 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
TRIDACNA 34-208 WRD UNIT WELL #: 2H RRCID -> 287544 COMPL. DATE 11/08/2017 TOTAL DEPTH 10908 PERF.11019 - 20784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12330 | X | 9971 | -0- | -2359 | -0- | 2 | 1 | 8930 | 3 | Y | 901 | 895 | 0 | 1 | 8 | 130 |
| | | | | | | | 48 | 4 | 991 | 9 | | | | | | | |
| 12 | 12741 | X | 9899 | -0- | -2842 | -0- | 2 | 1 | 8732 | 3 | Y | 1049 | 914 | 0 | 2 | 8 | 263 |
| | | | | | | | 11 | 4 | 1154 | 9 | | | | | | | |
| 01 | 12741 | X | 10385 | -0- | -2356 | -0- | 3 | 1 | 9240 | 3 | Y | 1030 | 1058 | 0 | 1 | 8 | 234 |
| | | | | | | | 9 | 4 | 1133 | 9 | | | | | | | |
| 02 | 9520 | X | 5591 | -0- | -3929 | -0- | 2 | 1 | 4954 | 3 | Y | 573 | 712 | 0 | | | 95 |
| | | | | | | | 5 | 4 | 630 | 9 | | | | | | | |
| 03 | 10540 | X | 6678 | -0- | -3862 | -0- | 2 | 1 | 5887 | 3 | Y | 690 | 672 | 0 | 1 | 8 | 112 |
| | | | | | | | 30 | 4 | 759 | 9 | | | | | | | |
| 04 | 9960 | X | 6992 | -0- | -2968 | -0- | 2 | 1 | 6217 | 3 | Y | 683 | 751 | 0 | | | 44 |
| | | | | | | | 22 | 4 | 751 | 9 | | | | | | | |

MURUS 55-2-30 LOV UNIT NE WELL #: 3H RRCID -> 287545 COMPL. DATE 12/06/2017 TOTAL DEPTH 10644 PERF.11703 - 18528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28943 | X | 28943 | -0- | -0- | -0- | 94 | 1 | 24147 | 3 | Y | 4231 | 4346 | 0 | 2 | 8 | 474 |
| | | | | | | | 48 | 4 | 4654 | 9 | | | | | | | |
| 12 | 28184 | X | 28184 | -0- | -0- | -0- | 88 | 1 | 23629 | 3 | Y | 3999 | 3823 | 0 | | | 650 |
| | | | | | | | 68 | 4 | 4399 | 9 | | | | | | | |
| 01 | 25901 | X | 25901 | -0- | -0- | -0- | 100 | 1 | 21365 | 3 | Y | 4001 | 4125 | 0 | | | 526 |
| | | | | | | | 35 | 4 | 4401 | 9 | | | | | | | |
| 02 | 16996 | X | 10336 | -0- | -6660 | -0- | 44 | 1 | 8281 | 3 | Y | 1810 | 1983 | 0 | | | 353 |
| | | | | | | | 20 | 4 | 1991 | 9 | | | | | | | |
| 03 | 18817 | X | 368 | -0- | -18449 | -0- | 7 | 1 | 21 | 3 | Y | 304 | 353 | 0 | | | 304 |
| | | | | | | | 6 | 4 | 334 | 9 | | | | | | | |
| 04 | 18210 | X | 370 | -0- | -17840 | -0- | 8 | 1 | 24 | 3 | Y | 304 | 304 | 0 | | | 304 |
| | | | | | | | 4 | 4 | 334 | 9 | | | | | | | |

ROAN 53-2 LOV UNIT WELL #: 2001H RRCID -> 287546 COMPL. DATE 06/10/2017 TOTAL DEPTH 11654 PERF.12088 - 20410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LINDLEY 33-98 LOV WELL #: 1H RRCID -> 287549 COMPL. DATE 10/30/2019 TOTAL DEPTH 10934 PERF.11811 - 21461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12874 | -0- | 12874 | 39055 | 44 | 1 | 10179 | 3 | Y | 2371 | 2370 | 0 | 1 | 8 | 69 |
| | | | | | | | 43 | 4 | 2608 | 9 | | | | | | | |
| 12 | 0 | | 11970 | -0- | 11970 | 51025 | 43 | 1 | 9332 | 3 | Y | 2324 | 2317 | 0 | | | 76 |
| | | | | | | | 39 | 4 | 2556 | 9 | | | | | | | |
| 01 | 57336 | X | 6311 | -0- | -51025 | -0- | 21 | 1 | 5024 | 3 | Y | 1136 | 1177 | 0 | | | 35 |
| | | | | | | | 16 | 4 | 1250 | 9 | | | | | | | |
| 02 | 12395 | X | 12395 | -0- | -0- | -0- | 57 | 1 | 10033 | 3 | Y | 2073 | 2035 | 0 | | | 73 |
| | | | | | | | 25 | 4 | 2280 | 9 | | | | | | | |
| 03 | 13859 | X | 13859 | -0- | -0- | -0- | 62 | 1 | 11225 | 3 | Y | 2320 | 2315 | 0 | | | 78 |
| | | | | | | | 20 | 4 | 2552 | 9 | | | | | | | |
| 04 | 12170 | X | 12170 | -0- | -0- | -0- | 48 | 1 | 9786 | 3 | Y | 2100 | 2104 | 0 | | | 74 |
| | | | | | | | 26 | 4 | 2310 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827

WHEAT TRUST 1-73 LOV UNIT 1 WELL #: 1H RRCID -> 287559 COMPL. DATE 10/23/2014 TOTAL DEPTH 10948 PERF.11183 - 15193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3701 | X | 3701 | -0- | -0- | -0- | 1 | 1 | 3068 | 3 | Y | 548 | 516 | 0 | | | 79 |
| | | | | | | | 29 | 4 | 603 | 9 | | | | | | | |
| 12 | 4313 | X | 4313 | -0- | -0- | -0- | 2 | 1 | 3372 | 3 | Y | 845 | 712 | 0 | | | 212 |
| | | | | | | | 9 | 4 | 930 | 9 | | | | | | | |
| 01 | 4318 | X | 4318 | -0- | -0- | -0- | 2 | 1 | 3458 | 3 | Y | 774 | 810 | 0 | | | 176 |
| | | | | | | | 7 | 4 | 851 | 9 | | | | | | | |
| 02 | 3741 | X | 3741 | -0- | -0- | -0- | 2 | 1 | 3020 | 3 | Y | 648 | 717 | 0 | | | 107 |
| | | | | | | | 6 | 4 | 713 | 9 | | | | | | | |
| 03 | 3907 | X | 3907 | -0- | -0- | -0- | 2 | 1 | 3107 | 3 | Y | 698 | 691 | 0 | | | 114 |
| | | | | | | | 30 | 4 | 768 | 9 | | | | | | | |
| 04 | 3868 | X | 3868 | -0- | -0- | -0- | 2 | 1 | 3200 | 3 | Y | 588 | 664 | 0 | | | 38 |
| | | | | | | | 19 | 4 | 647 | 9 | | | | | | | |

ALLEN 55-2-44 LOV UNIT E WELL #: 1H RRCID -> 287560 COMPL. DATE 08/27/2016 TOTAL DEPTH 11136 PERF.10967 - 15800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9512 | X | 9512 | -0- | -0- | -0- | 7782 | 3 | 1730 | 9 | Y | 1573 | 1323 | 1 | | | 500 |
| 12 | 8463 | X | 8253 | -0- | -210 | -0- | 7008 | 3 | 1245 | 9 | Y | 1132 | 1329 | 1 | | | 303 |
| 01 | 8463 | X | 8121 | -0- | -342 | -0- | 6872 | 3 | 1249 | 9 | Y | 1135 | 970 | 1 | | | 468 |
| 02 | 7420 | X | 6900 | -0- | -520 | -0- | 5835 | 3 | 1065 | 9 | Y | 968 | 758 | 1 | | | 678 |
| 03 | 8215 | X | 7789 | -0- | -426 | -0- | 6738 | 3 | 1051 | 9 | Y | 955 | 1123 | 1 | | | 510 |
| 04 | 7950 | X | 7185 | -0- | -765 | -0- | 6121 | 3 | 1064 | 9 | Y | 967 | 1137 | 1 | | | 340 |

SHAKE N BAKE 33-58 WRD WELL #: 1H RRCID -> 287561 COMPL. DATE 03/05/2015 TOTAL DEPTH 10897 PERF.11004 - 17033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11460 | X | 9594 | -0- | -1866 | -0- | 3 | 1 | 8509 | 3 | Y | 938 | 894 | 0 | 1 | 8 | 135 |
| | | | | | | | 50 | 4 | 1032 | 9 | | | | | | | |
| 12 | 11842 | X | 10017 | -0- | -1825 | -0- | 3 | 1 | 8736 | 3 | Y | 1150 | 995 | 0 | 2 | 8 | 288 |
| | | | | | | | 13 | 4 | 1265 | 9 | | | | | | | |
| 01 | 11408 | X | 9533 | -0- | -1875 | -0- | 3 | 1 | 8442 | 3 | Y | 981 | 1045 | 0 | 1 | 8 | 223 |
| | | | | | | | 9 | 4 | 1079 | 9 | | | | | | | |
| 02 | 9408 | X | 8414 | -0- | -994 | -0- | 2 | 1 | 7506 | 3 | Y | 816 | 903 | 0 | 1 | 8 | 135 |
| | | | | | | | 8 | 4 | 898 | 9 | | | | | | | |
| 03 | 10106 | X | 688 | -0- | -9418 | -0- | 618 | 3 | 3 | 4 | Y | 61 | 186 | 0 | | | 10 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 9690 | X | 4694 | -0- | -4996 | -0- | 1 | 1 | 4193 | 3 | Y | 442 | 423 | 0 | | | 29 |
| | | | | | | | 14 | 4 | 486 | 9 | | | | | | | |

TAHITI 55-2-43 LOV WELL #: 1H RRCID -> 287562 COMPL. DATE 01/31/2018 TOTAL DEPTH 10799 PERF.10864 - 18017

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22590 | X | 17244 | -0- | -5346 | -0- | 65 | 1 | 13936 | 3 | Y | 2918 | 2915 | 0 | 1 | 8 | 74 |
| | | | | | | | 33 | 4 | 3210 | 9 | | | | | | | |
| 12 | 23343 | X | 12129 | -0- | -11214 | -0- | 49 | 1 | 9597 | 3 | Y | 2223 | 2227 | 0 | | | 70 |
| | | | | | | | 38 | 4 | 2445 | 9 | | | | | | | |
| 01 | 23343 | X | -0- | -0- | -23343 | -0- | | | | | Y | -0- | 70 | 0 | | | -0- |
| 02 | 20048 | X | -0- | -0- | -20048 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 27224 | X | 27224 | -0- | -0- | -0- | 92 | 1 | 22705 | 3 | Y | 3954 | 3813 | 0 | | | 141 |
| | | | | | | | 78 | 4 | 4349 | 9 | | | | | | | |
| 04 | 20808 | X | 20808 | -0- | -0- | -0- | 80 | 1 | 17217 | 3 | Y | 3154 | 3181 | 0 | | | 114 |
| | | | | | | | 42 | 4 | 3469 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827

ERIN 34-207 WRD UNIT WELL #: 1H RRCID -> 287563 COMPL. DATE 04/04/2018 TOTAL DEPTH 10929 PERF.11356 - 16096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15623 | X | 3882 | -0- | -11741 | -0- | 1 1 | 3429 | 3 | Y | 392 | 374 | 0 | | | 57 |
| | | | | | | | 21 4 | 431 | 9 | | | | | | | |
| 12 | 3255 | X | 3255 | -0- | -0- | -0- | 1 1 | 2713 | 3 | Y | 487 | 421 | 0 | 1 | 8 | 122 |
| | | | | | | | 5 4 | 536 | 9 | | | | | | | |
| 01 | 4402 | X | 2761 | -0- | -1641 | -0- | 1 1 | 2332 | 3 | Y | 386 | 420 | 0 | | | 88 |
| | | | | | | | 3 4 | 425 | 9 | | | | | | | |
| 02 | 3500 | X | 2477 | -0- | -1023 | -0- | 1 1 | 2062 | 3 | Y | 373 | 399 | 0 | | | 62 |
| | | | | | | | 4 4 | 410 | 9 | | | | | | | |
| 03 | 4554 | X | 4554 | -0- | -0- | -0- | 2 1 | 3569 | 3 | Y | 860 | 781 | 0 | 1 | 8 | 140 |
| | | | | | | | 37 4 | 946 | 9 | | | | | | | |
| 04 | 4588 | X | 4588 | -0- | -0- | -0- | 1 1 | 4008 | 3 | Y | 512 | 619 | 0 | | | 33 |
| | | | | | | | 16 4 | 563 | 9 | | | | | | | |

SANDBAR 54-2-27 LOV WELL #: 1H RRCID -> 287564 COMPL. DATE 09/07/2015 TOTAL DEPTH 11683 PERF.12828 - 16142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3868 | -0- | 3868 | 3868 | 16 1 | 2877 | 3 | Y | 872 | 879 | 0 | | | 26 |
| | | | | | | | 16 4 | 959 | 9 | | | | | | | |
| 12 | 0 | | 5521 | -0- | 5521 | 9389 | 23 1 | 4084 | 3 | Y | 1266 | 1251 | 0 | | | 41 |
| | | | | | | | 21 4 | 1393 | 9 | | | | | | | |
| 01 | 14868 | X | 5479 | -0- | -9389 | -0- | 23 1 | 4074 | 3 | Y | 1241 | 1244 | 0 | | | 38 |
| | | | | | | | 17 4 | 1365 | 9 | | | | | | | |
| 02 | 5013 | X | 5013 | -0- | -0- | -0- | 31 1 | 3719 | 3 | Y | 1136 | 1134 | 0 | | | 40 |
| | | | | | | | 13 4 | 1250 | 9 | | | | | | | |
| 03 | 5034 | X | 5034 | -0- | -0- | -0- | 30 1 | 3764 | 3 | Y | 1118 | 1120 | 0 | | | 38 |
| | | | | | | | 10 4 | 1230 | 9 | | | | | | | |
| 04 | 5247 | X | 5247 | -0- | -0- | -0- | 27 1 | 3926 | 3 | Y | 1163 | 1160 | 0 | | | 41 |
| | | | | | | | 15 4 | 1279 | 9 | | | | | | | |

BULLHEAD STATE 55-1-44 WELL #: 2H RRCID -> 287565 COMPL. DATE 10/07/2015 TOTAL DEPTH 10836 PERF.11161 - 15015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14007 | X | 14007 | -0- | -0- | -0- | 10232 3 | 3775 | 9 | Y | 3432 | 3383 | 0 | | | 87 |
| 12 | 12210 | X | 12210 | -0- | -0- | -0- | 8935 3 | 3275 | 9 | Y | 2977 | 2970 | 0 | | | 94 |
| 01 | 13284 | X | 13284 | -0- | -0- | -0- | 10324 3 | 2960 | 9 | Y | 2691 | 2701 | 0 | | | 84 |
| 02 | 10148 | X | 10148 | -0- | -0- | -0- | 7882 3 | 2266 | 9 | Y | 2060 | 2076 | 0 | | | 68 |
| 03 | 13547 | X | 7730 | -0- | -5817 | -0- | 5876 3 | 1854 | 9 | Y | 1685 | 1693 | 0 | | | 60 |
| 04 | 14010 | X | 11279 | -0- | -2731 | -0- | 8609 3 | 2670 | 9 | Y | 2427 | 2400 | 0 | | | 87 |

TRIDACNA 34-208 WRD UNIT WELL #: 3H RRCID -> 287566 COMPL. DATE 11/11/2017 TOTAL DEPTH 10934 PERF.11036 - 20908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11536 | X | 11536 | -0- | -0- | -0- | 3 1 | 10234 | 3 | Y | 1126 | 1031 | 0 | 1 | 8 | 162 |
| | | | | | | | 60 4 | 1239 | 9 | | | | | | | |
| 12 | 11749 | X | 8403 | -0- | -3346 | -0- | 2 1 | 7257 | 3 | Y | 1030 | 932 | 0 | 2 | 8 | 258 |
| | | | | | | | 11 4 | 1133 | 9 | | | | | | | |
| 01 | 11749 | X | 8739 | -0- | -3010 | -0- | 3 1 | 7663 | 3 | Y | 967 | 1004 | 0 | 1 | 8 | 220 |
| | | | | | | | 9 4 | 1064 | 9 | | | | | | | |
| 02 | 12824 | X | 4373 | -0- | -8451 | -0- | 1 1 | 3837 | 3 | Y | 482 | 622 | 0 | | | 80 |
| | | | | | | | 5 4 | 530 | 9 | | | | | | | |
| 03 | 11904 | X | 11589 | -0- | -315 | -0- | 3 1 | 10270 | 3 | Y | 1152 | 1043 | 0 | 2 | 8 | 187 |
| | | | | | | | 49 4 | 1267 | 9 | | | | | | | |
| 04 | 11799 | X | 11799 | -0- | -0- | -0- | 3 1 | 10526 | 3 | Y | 1123 | 1237 | 0 | | | 73 |
| | | | | | | | 35 4 | 1235 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
ROOSTERFISH 53-2-43 LOV UNIT WELL #: 4301H RRCID -> 287567 COMPL. DATE 10/02/2016 TOTAL DEPTH 11350 PERF.11422 - 15470

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3450 | X | 1360 | -0- | | -2090 | -0- | | 21 | 1 | 108 | 3 | Y | 1101 | 1100 | 0 | | | 32 |
| | | | | | | | | | 20 | 4 | 1211 | 9 | | | | | | | |
| 12 | 3565 | X | 1516 | -0- | | -2049 | -0- | | 23 | 1 | 119 | 3 | Y | 1231 | 1223 | 0 | | | 40 |
| | | | | | | | | | 20 | 4 | 1354 | 9 | | | | | | | |
| 01 | 1674 | X | 1575 | -0- | | -99 | -0- | | 24 | 1 | 118 | 3 | Y | 1286 | 1286 | 0 | | | 40 |
| | | | | | | | | | 18 | 4 | 1415 | 9 | | | | | | | |
| 02 | 1400 | X | 1305 | -0- | | -95 | -0- | | 29 | 1 | 104 | 3 | Y | 1054 | 1057 | 0 | | | 37 |
| | | | | | | | | | 13 | 4 | 1159 | 9 | | | | | | | |
| 03 | 1426 | X | 1383 | -0- | | -43 | -0- | | 30 | 1 | 124 | 3 | Y | 1108 | 1108 | 0 | | | 37 |
| | | | | | | | | | 10 | 4 | 1219 | 9 | | | | | | | |
| 04 | 1324 | N | 1324 | -0- | | -0- | -0- | | 25 | 1 | 109 | 3 | Y | 1070 | 1069 | 0 | | | 38 |
| | | | | | | | | | 13 | 4 | 1177 | 9 | | | | | | | |

ZPZ 34-196 WRD UNIT WELL #: 1H RRCID -> 287570 COMPL. DATE 10/02/2015 TOTAL DEPTH 11009 PERF.11279 - 15301

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7876 | X | 7876 | -0- | | -0- | -0- | | 3 | 1 | 6712 | 3 | Y | 1006 | 946 | 0 | 1 | 8 | 145 |
| | | | | | | | | | 54 | 4 | 1107 | 9 | | | | | | | |
| 12 | 7347 | X | 6319 | -0- | | -1028 | -0- | | 2 | 1 | 5292 | 3 | Y | 923 | 836 | 0 | 1 | 8 | 231 |
| | | | | | | | | | 10 | 4 | 1015 | 9 | | | | | | | |
| 01 | 8541 | X | 8541 | -0- | | -0- | -0- | | 3 | 1 | 7325 | 3 | Y | 1094 | 1075 | 0 | 1 | 8 | 249 |
| | | | | | | | | | 10 | 4 | 1203 | 9 | | | | | | | |
| 02 | 6634 | X | 6634 | -0- | | -0- | -0- | | 3 | 1 | 5606 | 3 | Y | 924 | 1020 | 0 | | | 153 |
| | | | | | | | | | 9 | 4 | 1016 | 9 | | | | | | | |
| 03 | 6831 | X | 6831 | -0- | | -0- | -0- | | 3 | 1 | 5675 | 3 | Y | 1009 | 997 | 0 | 1 | 8 | 164 |
| | | | | | | | | | 43 | 4 | 1110 | 9 | | | | | | | |
| 04 | 6570 | X | 5996 | -0- | | -574 | -0- | | 2 | 1 | 5091 | 3 | Y | 798 | 910 | 0 | | | 52 |
| | | | | | | | | | 25 | 4 | 878 | 9 | | | | | | | |

BRAMBLETT 34-197 WRD WELL #: 2H RRCID -> 287593 COMPL. DATE 09/13/2018 TOTAL DEPTH 10988 PERF.11355 - 16177

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 8605 | -0- | | 8605 | 23276 | | 2 | 1 | 7784 | 3 | Y | 710 | 655 | 0 | 1 | 8 | 102 |
| | | | | | | | | | 38 | 4 | 781 | 9 | | | | | | | |
| 12 | T. A. | | 9780 | -0- | | 9780 | 33056 | | 2 | 1 | 8733 | 3 | Y | 941 | 805 | 0 | 3 | 8 | 235 |
| | | | | | | | | | 10 | 4 | 1035 | 9 | | | | | | | |
| 01 | T. A. | | 8698 | -0- | | 8698 | 41754 | | 2 | 1 | 7725 | 3 | Y | 875 | 910 | 0 | 1 | 8 | 199 |
| | | | | | | | | | 8 | 4 | 963 | 9 | | | | | | | |
| 02 | 49510 | X | 7756 | -0- | | -41754 | -0- | | 2 | 1 | 7029 | 3 | Y | 654 | 744 | 0 | 1 | 8 | 108 |
| | | | | | | | | | 6 | 4 | 719 | 9 | | | | | | | |
| 03 | 8071 | X | 8071 | -0- | | -0- | -0- | | 2 | 1 | 7250 | 3 | Y | 716 | 706 | 0 | 2 | 8 | 116 |
| | | | | | | | | | 31 | 4 | 788 | 9 | | | | | | | |
| 04 | 7280 | X | 7280 | -0- | | -0- | -0- | | 2 | 1 | 6546 | 3 | Y | 647 | 721 | 0 | | | 42 |
| | | | | | | | | | 20 | 4 | 712 | 9 | | | | | | | |

ERIN 34-207 WRD UNIT WELL #: 3H RRCID -> 287629 COMPL. DATE 04/01/2018 TOTAL DEPTH 10933 PERF.11298 - 16005

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20129 | X | 5084 | -0- | | -15045 | -0- | | 1 | 1 | 4457 | 3 | Y | 543 | 514 | 0 | | | 78 |
| | | | | | | | | | 29 | 4 | 597 | 9 | | | | | | | |
| 12 | 4164 | X | 4164 | -0- | | -0- | -0- | | 1 | 1 | 3530 | 3 | Y | 570 | 504 | 0 | 1 | 8 | 143 |
| | | | | | | | | | 6 | 4 | 627 | 9 | | | | | | | |
| 01 | 5549 | X | 4069 | -0- | | -1480 | -0- | | 1 | 1 | 3554 | 3 | Y | 464 | 501 | 0 | | | 106 |
| | | | | | | | | | 4 | 4 | 510 | 9 | | | | | | | |
| 02 | 5012 | X | 3025 | -0- | | -1987 | -0- | | 1 | 1 | 2636 | 3 | Y | 350 | 398 | 0 | | | 58 |
| | | | | | | | | | 3 | 4 | 385 | 9 | | | | | | | |
| 03 | 5239 | X | 5024 | -0- | | -215 | -0- | | 1 | 1 | 4409 | 3 | Y | 537 | 507 | 0 | 1 | 8 | 87 |
| | | | | | | | | | 23 | 4 | 591 | 9 | | | | | | | |
| 04 | 5351 | X | 5351 | -0- | | -0- | -0- | | 2 | 1 | 4715 | 3 | Y | 560 | 611 | 0 | | | 36 |
| | | | | | | | | | 18 | 4 | 616 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827

MURUS 55-2-30 LOV UNIT SW WELL #: 1H RRCID -> 287630 COMPL. DATE 06/11/2018 TOTAL DEPTH 10831 PERF.11135 - 18566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26760 | X | 25580 | -0- | -1180 | -0- | 97 | 1 | 20645 | 3 | Y | 4354 | 4400 | 0 | 1 | 8 | 111 |
| | | | | | | | 49 | 4 | 4789 | 9 | | | | | | | |
| 12 | 27652 | X | 24915 | -0- | -2737 | -0- | 93 | 1 | 20068 | 3 | Y | 4256 | 4233 | 0 | | | 134 |
| | | | | | | | 72 | 4 | 4682 | 9 | | | | | | | |
| 01 | 27001 | X | 23809 | -0- | -3192 | -0- | 102 | 1 | 19166 | 3 | Y | 4095 | 4101 | 0 | | | 128 |
| | | | | | | | 36 | 4 | 4505 | 9 | | | | | | | |
| 02 | 23100 | X | 21034 | -0- | -2066 | -0- | 88 | 1 | 16915 | 3 | Y | 3627 | 3636 | 0 | | | 119 |
| | | | | | | | 41 | 4 | 3990 | 9 | | | | | | | |
| 03 | 25575 | X | 21807 | -0- | -3768 | -0- | 90 | 1 | 17361 | 3 | Y | 3890 | 3870 | 0 | | | 139 |
| | | | | | | | 77 | 4 | 4279 | 9 | | | | | | | |
| 04 | 24750 | X | 19012 | -0- | -5738 | -0- | 87 | 1 | 15084 | 3 | Y | 3450 | 3465 | 0 | | | 124 |
| | | | | | | | 46 | 4 | 3795 | 9 | | | | | | | |

TAHITI 55-2-17 LOV WELL #: 2H RRCID -> 287631 COMPL. DATE 07/31/2018 TOTAL DEPTH 10974 PERF.11244 - 15665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8835 | X | 8835 | -0- | -0- | -0- | 39 | 1 | 6844 | 3 | Y | 1756 | 1775 | 0 | | | 45 |
| | | | | | | | 20 | 4 | 1932 | 9 | | | | | | | |
| 12 | 9114 | X | 9114 | -0- | -0- | -0- | 33 | 1 | 7419 | 3 | Y | 1488 | 1486 | 0 | | | 47 |
| | | | | | | | 25 | 4 | 1637 | 9 | | | | | | | |
| 01 | 8556 | X | 6059 | -0- | -2497 | -0- | 36 | 1 | 4412 | 3 | Y | 1453 | 1455 | 0 | | | 45 |
| | | | | | | | 13 | 4 | 1598 | 9 | | | | | | | |
| 02 | 7672 | X | 1654 | -0- | -6018 | -0- | 11 | 1 | 1158 | 3 | Y | 436 | 467 | 0 | | | 14 |
| | | | | | | | 5 | 4 | 480 | 9 | | | | | | | |
| 03 | 8494 | X | -0- | -0- | -8494 | -0- | | | | | Y | -0- | 14 | 0 | | | -0- |
| 04 | 8220 | X | 6006 | -0- | -2214 | -0- | 30 | 1 | 4640 | 3 | Y | 1200 | 1157 | 0 | | | 43 |
| | | | | | | | 16 | 4 | 1320 | 9 | | | | | | | |

MURUS 55-2-30 LOV UNIT NW WELL #: 2H RRCID -> 287632 COMPL. DATE 06/11/2018 TOTAL DEPTH 10874 PERF.11314 - 15928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11490 | X | 10476 | -0- | -1014 | -0- | 36 | 1 | 8655 | 3 | Y | 1606 | 1629 | 0 | 1 | 8 | 41 |
| | | | | | | | 18 | 4 | 1767 | 9 | | | | | | | |
| 12 | 11873 | X | 10740 | -0- | -1133 | -0- | 36 | 1 | 8871 | 3 | Y | 1641 | 1630 | 0 | | | 52 |
| | | | | | | | 28 | 4 | 1805 | 9 | | | | | | | |
| 01 | 11873 | X | 10759 | -0- | -1114 | -0- | 43 | 1 | 8816 | 3 | Y | 1714 | 1713 | 0 | | | 53 |
| | | | | | | | 15 | 4 | 1885 | 9 | | | | | | | |
| 02 | 9966 | X | 9966 | -0- | -0- | -0- | 43 | 1 | 7952 | 3 | Y | 1774 | 1769 | 0 | | | 58 |
| | | | | | | | 20 | 4 | 1951 | 9 | | | | | | | |
| 03 | 10665 | X | 10665 | -0- | -0- | -0- | 45 | 1 | 8460 | 3 | Y | 1929 | 1918 | 0 | | | 69 |
| | | | | | | | 38 | 4 | 2122 | 9 | | | | | | | |
| 04 | 10801 | X | 10801 | -0- | -0- | -0- | 49 | 1 | 8582 | 3 | Y | 1949 | 1948 | 0 | | | 70 |
| | | | | | | | 26 | 4 | 2144 | 9 | | | | | | | |

TAHITI 55-2-17 LOV WELL #: 1H RRCID -> 287633 COMPL. DATE 07/31/2018 TOTAL DEPTH 10863 PERF.11233 - 15650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 191 | -0- | 191 | 1894 | 1 | 1 | 164 | 3 | Y | 24 | 35 | 0 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 24 | -0- | 24 | 1918 | 2 | 3 | 22 | 9 | Y | 20 | 20 | 0 | | | 1 |
| 01 | 3286 | X | -0- | -0- | -3286 | -0- | | | | | Y | 5 | 6 | 0 | | | -0- |
| 02 | 1848 | X | 1164 | -0- | -684 | -0- | 6 | 1 | 891 | 3 | Y | 240 | 232 | 0 | | | 8 |
| | | | | | | | 3 | 4 | 264 | 9 | | | | | | | |
| 03 | 1705 | X | 1387 | -0- | -318 | -0- | 9 | 1 | 958 | 3 | Y | 375 | 370 | 0 | | | 13 |
| | | | | | | | 7 | 4 | 413 | 9 | | | | | | | |
| 04 | 255 | X | 255 | -0- | -0- | -0- | 2 | 1 | 169 | 3 | Y | 75 | 85 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 83 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
MONROE EAST STATE 1-4 WRD UNIT WELL #: 1H RRCID -> 287665 COMPL. DATE 03/22/2012 TOTAL DEPTH 10726 PERF.11264 - 15339

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6508 | X | 6508 | -0- | | -0- | -0- | 4 | 1 | 4846 | 3 | Y | 1437 | 1381 | 0 | | | 684 |
| | | | | | | | | 77 | 4 | 1581 | 9 | | | | | | | |
| 12 | 6486 | X | 6486 | -0- | | -0- | -0- | 3 | 1 | 4847 | 3 | Y | 1473 | 1386 | 0 | 1 | 8 | 770 |
| | | | | | | | | 16 | 4 | 1620 | 9 | | | | | | | |
| 01 | 6816 | X | 6816 | -0- | | -0- | -0- | 4 | 1 | 5261 | 3 | Y | 1399 | 1437 | 0 | | | 732 |
| | | | | | | | | 12 | 4 | 1539 | 9 | | | | | | | |
| 02 | 7316 | X | 7316 | -0- | | -0- | -0- | 4 | 1 | 5730 | 3 | Y | 1425 | 1368 | 0 | | | 789 |
| | | | | | | | | 14 | 4 | 1568 | 9 | | | | | | | |
| 03 | 6844 | X | 6844 | -0- | | -0- | -0- | 4 | 1 | 5243 | 3 | Y | 1397 | 1409 | 0 | 1 | 8 | 776 |
| | | | | | | | | 60 | 4 | 1537 | 9 | | | | | | | |
| 04 | 6292 | X | 6292 | -0- | | -0- | -0- | 3 | 1 | 5099 | 3 | Y | 1052 | 1392 | 0 | | | 436 |
| | | | | | | | | 33 | 4 | 1157 | 9 | | | | | | | |

ROOSTERFISH 53-2-43 LOV UNIT WELL #: 1H RRCID -> 287725 COMPL. DATE 11/24/2019 TOTAL DEPTH 11515 PERF.12019 - 21667

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27902 | X | 27902 | -0- | | -0- | -0- | 130 | 1 | 19987 | 3 | Y | 6962 | 6952 | 0 | | | 204 |
| | | | | | | | | 127 | 4 | 7658 | 9 | | | | | | | |
| 12 | 27823 | X | 27823 | -0- | | -0- | -0- | 128 | 1 | 19883 | 3 | Y | 6996 | 6972 | 0 | | | 228 |
| | | | | | | | | 116 | 4 | 7696 | 9 | | | | | | | |
| 01 | 27732 | X | 27732 | -0- | | -0- | -0- | 129 | 1 | 19976 | 3 | Y | 6846 | 6863 | 0 | | | 211 |
| | | | | | | | | 96 | 4 | 7531 | 9 | | | | | | | |
| 02 | 23426 | X | 23426 | -0- | | -0- | -0- | 163 | 1 | 16700 | 3 | Y | 5903 | 5907 | 0 | | | 207 |
| | | | | | | | | 70 | 4 | 6493 | 9 | | | | | | | |
| 03 | 24325 | X | 24325 | -0- | | -0- | -0- | 172 | 1 | 17016 | 3 | Y | 6437 | 6428 | 0 | | | 216 |
| | | | | | | | | 56 | 4 | 7081 | 9 | | | | | | | |
| 04 | 21090 | X | 13784 | -0- | | -7306 | -0- | 84 | 1 | 9650 | 3 | Y | 3640 | 3727 | 0 | | | 129 |
| | | | | | | | | 46 | 4 | 4004 | 9 | | | | | | | |

LINDLEY 55-2-42 LOV UNIT WELL #: 2H RRCID -> 287728 COMPL. DATE 12/13/2019 TOTAL DEPTH 10695 PERF.10843 - 15814

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14880 | X | 14494 | -0- | | -386 | -0- | 68 | 1 | 11027 | 3 | Y | 3058 | 3207 | 0 | 1 | 8 | 539 |
| | | | | | | | | 35 | 4 | 3364 | 9 | | | | | | | |
| 12 | 14632 | X | 2518 | -0- | | -12114 | -0- | 21 | 1 | 1443 | 3 | Y | 944 | 1116 | 0 | | | 367 |
| | | | | | | | | 16 | 4 | 1038 | 9 | | | | | | | |
| 01 | 15376 | X | 428 | -0- | | -14948 | -0- | 9 | 1 | 33 | 3 | Y | 348 | 367 | 0 | | | 348 |
| | | | | | | | | 3 | 4 | 383 | 9 | | | | | | | |
| 02 | 14420 | X | 424 | -0- | | -13996 | -0- | 8 | 1 | 29 | 3 | Y | 348 | 348 | 0 | | | 348 |
| | | | | | | | | 4 | 4 | 383 | 9 | | | | | | | |
| 03 | 15965 | X | 11802 | -0- | | -4163 | -0- | 63 | 1 | 8696 | 3 | Y | 2718 | 2482 | 0 | | | 584 |
| | | | | | | | | 53 | 4 | 2990 | 9 | | | | | | | |
| 04 | 14490 | X | 12840 | -0- | | -1650 | -0- | 77 | 1 | 9383 | 3 | Y | 3036 | 2982 | 0 | | | 638 |
| | | | | | | | | 40 | 4 | 3340 | 9 | | | | | | | |

ROOSTERFISH 53-2-43 LOV UNIT WELL #: 3101H RRCID -> 287734 COMPL. DATE 04/02/2017 TOTAL DEPTH 11530 PERF.11730 - 15969

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7095 | X | 7095 | -0- | | -0- | -0- | 39 | 1 | 4741 | 3 | Y | 2070 | 2068 | 0 | | | 61 |
| | | | | | | | | 38 | 4 | 2277 | 9 | | | | | | | |
| 12 | 6312 | X | 6312 | -0- | | -0- | -0- | 34 | 1 | 4190 | 3 | Y | 1870 | 1870 | 0 | | | 61 |
| | | | | | | | | 31 | 4 | 2057 | 9 | | | | | | | |
| 01 | 7076 | X | 7076 | -0- | | -0- | -0- | 39 | 1 | 4727 | 3 | Y | 2074 | 2071 | 0 | | | 64 |
| | | | | | | | | 29 | 4 | 2281 | 9 | | | | | | | |
| 02 | 5353 | X | 5353 | -0- | | -0- | -0- | 43 | 1 | 3567 | 3 | Y | 1567 | 1576 | 0 | | | 55 |
| | | | | | | | | 19 | 4 | 1724 | 9 | | | | | | | |
| 03 | 7107 | X | 7107 | -0- | | -0- | -0- | 54 | 1 | 4806 | 3 | Y | 2026 | 2013 | 0 | | | 68 |
| | | | | | | | | 18 | 4 | 2229 | 9 | | | | | | | |
| 04 | 4500 | X | 3969 | -0- | | -531 | -0- | 26 | 1 | 2663 | 3 | Y | 1151 | 1178 | 0 | | | 41 |
| | | | | | | | | 14 | 4 | 1266 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
ERIN 34-207 WRD UNIT WELL #: 2H RRCID -> 287736 COMPL. DATE 04/04/2018 TOTAL DEPTH 10917 PERF.11214 - 15921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18869 | X | 5567 | -0- | -13302 | -0- | 1 | 1 | 4982 | 3 | Y | 506 | 482 | 0 | | | 73 |
| | | | | | | | 27 | 4 | 557 | 9 | | | | | | | |
| 12 | 7186 | X | 7186 | -0- | -0- | -0- | 2 | 1 | 6280 | 3 | Y | 814 | 682 | 0 | 1 | 8 | 204 |
| | | | | | | | 9 | 4 | 895 | 9 | | | | | | | |
| 01 | 6487 | X | 6487 | -0- | -0- | -0- | 2 | 1 | 5739 | 3 | Y | 673 | 723 | 0 | 1 | 8 | 153 |
| | | | | | | | 6 | 4 | 740 | 9 | | | | | | | |
| 02 | 5600 | X | 4885 | -0- | -715 | -0- | 1 | 1 | 4328 | 3 | Y | 501 | 571 | 0 | | | 83 |
| | | | | | | | 5 | 4 | 551 | 9 | | | | | | | |
| 03 | 6712 | X | 6712 | -0- | -0- | -0- | 2 | 1 | 5971 | 3 | Y | 646 | 623 | 0 | 1 | 8 | 105 |
| | | | | | | | 28 | 4 | 711 | 9 | | | | | | | |
| 04 | 6355 | X | 6355 | -0- | -0- | -0- | 2 | 1 | 5681 | 3 | Y | 594 | 661 | 0 | | | 38 |
| | | | | | | | 19 | 4 | 653 | 9 | | | | | | | |

TAHITI 55-2-15 LOV WELL #: 1SL RRCID -> 287755 COMPL. DATE 08/19/2014 TOTAL DEPTH 11463 PERF.11175 - 15403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1151 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1151 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1151 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1151 |
| *03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1151 |
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1151 |

LINK-VJ RANCH 55-2-16 LOV W WELL #: 1H RRCID -> 287804 COMPL. DATE 09/29/2017 TOTAL DEPTH 11030 PERF.11110 - 21066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 580 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 580 | | | | | Y | -0- | | | | | -0- |
| 01 | 580 | N | -0- | -0- | -580 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONROE STATE 1-4 WRD WELL #: 1H RRCID -> 287949 COMPL. DATE 01/05/2011 TOTAL DEPTH 10735 PERF.12216 - 14913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4082 | X | 4082 | -0- | -0- | -0- | 3 | 1 | 2925 | 3 | Y | 1001 | 844 | 0 | | | 541 |
| | | | | | | | 53 | 4 | 1101 | 9 | | | | | | | |
| 12 | 4230 | X | 4230 | -0- | -0- | -0- | 3 | 1 | 2912 | 3 | Y | 1184 | 1105 | 0 | 1 | 8 | 619 |
| | | | | | | | 13 | 4 | 1302 | 9 | | | | | | | |
| 01 | 4097 | X | 4097 | -0- | -0- | -0- | 3 | 1 | 2916 | 3 | Y | 1063 | 1129 | 0 | | | 553 |
| | | | | | | | 9 | 4 | 1169 | 9 | | | | | | | |
| 02 | 3441 | X | 3441 | -0- | -0- | -0- | 3 | 1 | 2396 | 3 | Y | 939 | 1031 | 0 | | | 461 |
| | | | | | | | 9 | 4 | 1033 | 9 | | | | | | | |
| 03 | 4164 | X | 4164 | -0- | -0- | -0- | 3 | 1 | 2985 | 3 | Y | 1029 | 924 | 0 | 1 | 8 | 565 |
| | | | | | | | 44 | 4 | 1132 | 9 | | | | | | | |
| 04 | 4104 | X | 4104 | -0- | -0- | -0- | 3 | 1 | 2906 | 3 | Y | 1056 | 1114 | 0 | | | 507 |
| | | | | | | | 33 | 4 | 1162 | 9 | | | | | | | |

NEELIE 1-85 LOV WELL #: 2H RRCID -> 288060 COMPL. DATE 06/25/2019 TOTAL DEPTH 11009 PERF.10944 - 15899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10499 | X | 10499 | -0- | -0- | -0- | 33 | 1 | 8480 | 3 | Y | 1776 | 1773 | 0 | | | 52 |
| | | | | | | | 32 | 4 | 1954 | 9 | | | | | | | |
| 12 | 9269 | X | 8283 | -0- | -986 | -0- | 27 | 1 | 6608 | 3 | Y | 1476 | 1480 | 0 | | | 48 |
| | | | | | | | 24 | 4 | 1624 | 9 | | | | | | | |
| 01 | 9269 | X | 6751 | -0- | -2518 | -0- | 25 | 1 | 5276 | 3 | Y | 1302 | 1310 | 0 | | | 40 |
| | | | | | | | 18 | 4 | 1432 | 9 | | | | | | | |
| 02 | 7980 | X | 7801 | -0- | -179 | -0- | 35 | 1 | 6342 | 3 | Y | 1281 | 1276 | 0 | | | 45 |
| | | | | | | | 15 | 4 | 1409 | 9 | | | | | | | |
| 03 | 9499 | X | 9499 | -0- | -0- | -0- | 43 | 1 | 7661 | 3 | Y | 1619 | 1610 | 0 | | | 54 |
| | | | | | | | 14 | 4 | 1781 | 9 | | | | | | | |
| 04 | 10674 | X | 10674 | -0- | -0- | -0- | 35 | 1 | 8962 | 3 | Y | 1507 | 1508 | 0 | | | 53 |
| | | | | | | | 19 | 4 | 1658 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
NEELIE 1-85 LOV WELL #: 4H RRCID -> 288061 COMPL. DATE 06/25/2019 TOTAL DEPTH 11134 PERF.11020 - 21976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9157 | X | 9157 | -0- | -0- | -0- | 30 | 1 | 7341 | 3 | Y | 1597 | 1599 | 0 | | | 47 |
| | | | | | | | 29 | 4 | 1757 | 9 | | | | | | | |
| 12 | 8048 | X | 8048 | -0- | -0- | -0- | 34 | 1 | 5918 | 3 | Y | 1877 | 1863 | 0 | | | 61 |
| | | | | | | | 31 | 4 | 2065 | 9 | | | | | | | |
| 01 | 11913 | X | 11913 | -0- | -0- | -0- | 38 | 1 | 9633 | 3 | Y | 2013 | 2012 | 0 | | | 62 |
| | | | | | | | 28 | 4 | 2214 | 9 | | | | | | | |
| 02 | 10561 | X | 10561 | -0- | -0- | -0- | 50 | 1 | 8490 | 3 | Y | 1817 | 1815 | 0 | | | 64 |
| | | | | | | | 22 | 4 | 1999 | 9 | | | | | | | |
| 03 | 15113 | X | 15113 | -0- | -0- | -0- | 58 | 1 | 12669 | 3 | Y | 2152 | 2144 | 0 | | | 72 |
| | | | | | | | 19 | 4 | 2367 | 9 | | | | | | | |
| 04 | 13480 | X | 13480 | -0- | -0- | -0- | 47 | 1 | 11185 | 3 | Y | 2021 | 2021 | 0 | | | 72 |
| | | | | | | | 25 | 4 | 2223 | 9 | | | | | | | |

SNODGRASS 55-2-40 UNIT SW WELL #: 3H RRCID -> 288478 COMPL. DATE 10/09/2019 TOTAL DEPTH 10768 PERF.11066 - 18553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10671 | -0- | 10671 | 19235 | 710 | 1 | 8003 | 3 | Y | 1762 | 1768 | 0 | 1 | 8 | 45 |
| | | | | | | | 20 | 4 | 1938 | 9 | | | | | | | |
| 12 | 0 | | 5380 | -0- | 5380 | 24615 | 624 | 1 | 3812 | 3 | Y | 845 | 863 | 0 | | | 27 |
| | | | | | | | 14 | 4 | 930 | 9 | | | | | | | |
| 01 | 32116 | X | 7501 | -0- | -24615 | -0- | 647 | 1 | 5470 | 3 | Y | 1248 | 1236 | 0 | | | 39 |
| | | | | | | | 11 | 4 | 1373 | 9 | | | | | | | |
| 02 | 7962 | X | 7962 | -0- | -0- | -0- | 626 | 1 | 5859 | 3 | Y | 1329 | 1324 | 0 | | | 44 |
| | | | | | | | 15 | 4 | 1462 | 9 | | | | | | | |
| 03 | 14610 | X | 14610 | -0- | -0- | -0- | 814 | 1 | 11138 | 3 | Y | 2374 | 2333 | 0 | | | 85 |
| | | | | | | | 47 | 4 | 2611 | 9 | | | | | | | |
| 04 | 15425 | X | 15425 | -0- | -0- | -0- | 622 | 1 | 12127 | 3 | Y | 2404 | 2402 | 0 | | | 87 |
| | | | | | | | 32 | 4 | 2644 | 9 | | | | | | | |

SNODGRASS 55-2-40 UNIT SW WELL #: 1H RRCID -> 288479 COMPL. DATE 10/09/2019 TOTAL DEPTH 10763 PERF.11128 - 18958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1020 | X | -0- | -0- | -1020 | -0- | | | | | Y | -0- | 37 | 0 | | | -0- |
| 12 | 1054 | X | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1054 | X | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 6910 | -0- | 6910 | 6910 | 492 | 1 | 4599 | 3 | Y | 1634 | 1575 | 0 | | | 59 |
| | | | | | | | 22 | 4 | 1797 | 9 | | | | | | | |

SNODGRASS 55-2-40 UNIT SW WELL #: 2H RRCID -> 288480 COMPL. DATE 10/09/2019 TOTAL DEPTH 10907 PERF.11128 - 18958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17940 | X | 13993 | -0- | -3947 | -0- | 732 | 1 | 10197 | 3 | Y | 2757 | 2785 | 0 | 1 | 8 | 70 |
| | | | | | | | 31 | 4 | 3033 | 9 | | | | | | | |
| 12 | 17360 | X | 13241 | -0- | -4119 | -0- | 729 | 1 | 9568 | 3 | Y | 2635 | 2622 | 0 | | | 83 |
| | | | | | | | 45 | 4 | 2899 | 9 | | | | | | | |
| 01 | 17143 | X | 11808 | -0- | -5335 | -0- | 776 | 1 | 8306 | 3 | Y | 2458 | 2464 | 0 | | | 77 |
| | | | | | | | 22 | 4 | 2704 | 9 | | | | | | | |
| 02 | 12309 | X | 12309 | -0- | -0- | -0- | 686 | 1 | 8920 | 3 | Y | 2432 | 2429 | 0 | | | 80 |
| | | | | | | | 28 | 4 | 2675 | 9 | | | | | | | |
| 03 | 11315 | X | 9937 | -0- | -1378 | -0- | 580 | 1 | 6857 | 3 | Y | 2233 | 2233 | 0 | | | 80 |
| | | | | | | | 44 | 4 | 2456 | 9 | | | | | | | |
| 04 | 12511 | X | 12511 | -0- | -0- | -0- | 623 | 1 | 9135 | 3 | Y | 2473 | 2464 | 0 | | | 89 |
| | | | | | | | 33 | 4 | 2720 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
SNODGRASS 55-2-40 UNIT SW WELL #: 4H RRCID -> 288482 COMPL. DATE 10/09/2019 TOTAL DEPTH 10915 PERF.11412 - 18604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16560 | X | 9486 | -0- | -7074 | -0- | 682 | 1 | 6618 | 3 | Y | 1967 | 2008 | 0 | 1 | 8 | 50 |
| | | | | | | | 22 | 4 | 2164 | 9 | | | | | | | |
| 12 | 17112 | X | 6640 | -0- | -10472 | -0- | 602 | 1 | 4513 | 3 | Y | 1365 | 1372 | 0 | | | 43 |
| | | | | | | | 23 | 4 | 1502 | 9 | | | | | | | |
| 01 | 14756 | X | 9782 | -0- | -4974 | -0- | 764 | 1 | 6852 | 3 | Y | 1954 | 1936 | 0 | | | 61 |
| | | | | | | | 17 | 4 | 2149 | 9 | | | | | | | |
| 02 | 11900 | X | 7198 | -0- | -4702 | -0- | 662 | 1 | 4933 | 3 | Y | 1443 | 1457 | 0 | | | 47 |
| | | | | | | | 16 | 4 | 1587 | 9 | | | | | | | |
| 03 | 13175 | X | 11232 | -0- | -1943 | -0- | 813 | 1 | 7789 | 3 | Y | 2349 | 2312 | 0 | | | 84 |
| | | | | | | | 46 | 4 | 2584 | 9 | | | | | | | |
| 04 | 9480 | X | 4305 | -0- | -5175 | -0- | 428 | 1 | 2954 | 3 | Y | 829 | 883 | 0 | | | 30 |
| | | | | | | | 11 | 4 | 912 | 9 | | | | | | | |

NEELIE 1-85 LOV WELL #: 5H RRCID -> 288715 COMPL. DATE 06/25/2019 TOTAL DEPTH 10986 PERF.10910 - 15863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2833 | X | 2833 | -0- | -0- | -0- | 14 | 1 | 1976 | 3 | Y | 754 | 765 | 0 | | | 22 |
| | | | | | | | 14 | 4 | 829 | 9 | | | | | | | |
| 12 | 5248 | X | 5248 | -0- | -0- | -0- | 17 | 1 | 4211 | 3 | Y | 914 | 906 | 0 | | | 30 |
| | | | | | | | 15 | 4 | 1005 | 9 | | | | | | | |
| 01 | 5828 | X | 5828 | -0- | -0- | -0- | 20 | 1 | 4642 | 3 | Y | 1046 | 1044 | 0 | | | 32 |
| | | | | | | | 15 | 4 | 1151 | 9 | | | | | | | |
| 02 | 4592 | X | 3195 | -0- | -1397 | -0- | 18 | 1 | 2455 | 3 | Y | 649 | 658 | 0 | | | 23 |
| | | | | | | | 8 | 4 | 714 | 9 | | | | | | | |
| 03 | 5084 | X | 3439 | -0- | -1645 | -0- | 26 | 1 | 2334 | 3 | Y | 973 | 963 | 0 | | | 33 |
| | | | | | | | 9 | 4 | 1070 | 9 | | | | | | | |
| 04 | 4920 | X | 716 | -0- | -4204 | -0- | 13 | 1 | 59 | 3 | Y | 579 | 591 | 0 | | | 21 |
| | | | | | | | 7 | 4 | 637 | 9 | | | | | | | |

BUCCO 54-2-41 LOV UNIT WELL #: 1H RRCID -> 289061 COMPL. DATE 01/29/2020 TOTAL DEPTH 11235 PERF.11844 - 22140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26700 | X | 14335 | -0- | -12365 | -0- | 65 | 1 | 10348 | 3 | Y | 3507 | 3541 | 0 | | | 103 |
| | | | | | | | 64 | 4 | 3858 | 9 | | | | | | | |
| 12 | 27776 | X | 19998 | -0- | -7778 | -0- | 86 | 1 | 14682 | 3 | Y | 4684 | 4634 | 0 | | | 153 |
| | | | | | | | 78 | 4 | 5152 | 9 | | | | | | | |
| 01 | 27776 | X | 21079 | -0- | -6697 | -0- | 96 | 1 | 15298 | 3 | Y | 5103 | 5099 | 0 | | | 157 |
| | | | | | | | 72 | 4 | 5613 | 9 | | | | | | | |
| 02 | 18872 | X | 17252 | -0- | -1620 | -0- | 104 | 1 | 12950 | 3 | Y | 3775 | 3800 | 0 | | | 132 |
| | | | | | | | 45 | 4 | 4153 | 9 | | | | | | | |
| 03 | 20894 | X | 7074 | -0- | -13820 | -0- | 43 | 1 | 5232 | 3 | Y | 1623 | 1701 | 0 | | | 54 |
| | | | | | | | 14 | 4 | 1785 | 9 | | | | | | | |
| 04 | 19350 | X | 19270 | -0- | -80 | -0- | 102 | 1 | 14230 | 3 | Y | 4438 | 4335 | 0 | | | 157 |
| | | | | | | | 56 | 4 | 4882 | 9 | | | | | | | |

ALLEN 55-2-44 LOV UNIT WELL #: 3H RRCID -> 289071 COMPL. DATE 01/25/2020 TOTAL DEPTH 10725 PERF.11254 - 16215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 11005 | X | -0- | -0- | -11005 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 5867 | -0- | 5867 | 5867 | 703 | 1 | 3771 | 3 | Y | 1251 | 1206 | 0 | | | 45 |
| | | | | | | | 17 | 4 | 1376 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827

ALLEN 55-2-44 LOV UNIT E WELL #: 2H RRCID -> 289072 COMPL. DATE 01/23/2020 TOTAL DEPTH 10716 PERF.11265 - 16242

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9990 | X | 9199 | -0- | -791 | -0- | 1034 | 1 | 5975 | 3 | Y | 1971 | 1996 | 0 | 1 | 8 | 50 |
| | | | | | | | 22 | 4 | 2168 | 9 | | | | | | | |
| 12 | 12586 | X | 8332 | -0- | -4254 | -0- | 996 | 1 | 5356 | 3 | Y | 1773 | 1767 | 0 | | | 56 |
| | | | | | | | 30 | 4 | 1950 | 9 | | | | | | | |
| 01 | 12586 | X | 9827 | -0- | -2759 | -0- | 1074 | 1 | 6481 | 3 | Y | 2049 | 2041 | 0 | | | 64 |
| | | | | | | | 18 | 4 | 2254 | 9 | | | | | | | |
| 02 | 8800 | X | 8800 | -0- | -0- | -0- | 934 | 1 | 5895 | 3 | Y | 1774 | 1780 | 0 | | | 58 |
| | | | | | | | 20 | 4 | 1951 | 9 | | | | | | | |
| 03 | 9672 | X | 6819 | -0- | -2853 | -0- | 924 | 1 | 4284 | 3 | Y | 1439 | 1446 | 0 | | | 51 |
| | | | | | | | 28 | 4 | 1583 | 9 | | | | | | | |
| 04 | 9210 | X | 6841 | -0- | -2369 | -0- | 677 | 1 | 4442 | 3 | Y | 1547 | 1542 | 0 | | | 56 |
| | | | | | | | 20 | 4 | 1702 | 9 | | | | | | | |

BULLHEAD 55-2-7 LOV WELL #: 3H RRCID -> 289073 COMPL. DATE 01/01/2020 TOTAL DEPTH 10791 PERF.11060 - 16066

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17520 | X | 12470 | -0- | -5050 | -0- | 524 | 1 | 8833 | 3 | Y | 2801 | 2839 | 0 | | | 71 |
| | | | | | | | 32 | 4 | 3081 | 9 | | | | | | | |
| 12 | 18104 | X | 12674 | -0- | -5430 | -0- | 556 | 1 | 9000 | 3 | Y | 2792 | 2775 | 0 | | | 88 |
| | | | | | | | 47 | 4 | 3071 | 9 | | | | | | | |
| 01 | 17081 | X | 12544 | -0- | -4537 | -0- | 600 | 1 | 8738 | 3 | Y | 2892 | 2890 | 0 | | | 90 |
| | | | | | | | 25 | 4 | 3181 | 9 | | | | | | | |
| 02 | 11396 | X | 9809 | -0- | -1587 | -0- | 254 | 1 | 6987 | 3 | Y | 2311 | 2325 | 0 | | | 76 |
| | | | | | | | 26 | 4 | 2542 | 9 | | | | | | | |
| 03 | 12617 | X | 5958 | -0- | -6659 | -0- | 426 | 1 | 4062 | 3 | Y | 1313 | 1342 | 0 | | | 47 |
| | | | | | | | 26 | 4 | 1444 | 9 | | | | | | | |
| 04 | 12210 | X | 11657 | -0- | -553 | -0- | 612 | 1 | 8047 | 3 | Y | 2693 | 2643 | 0 | | | 97 |
| | | | | | | | 36 | 4 | 2962 | 9 | | | | | | | |

ALLEN 55-2-44 LOV UNIT E WELL #: 3H RRCID -> 289074 COMPL. DATE 01/21/2020 TOTAL DEPTH 10967 PERF.11501 - 16495

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11220 | X | 9752 | -0- | -1468 | -0- | 1021 | 1 | 7163 | 3 | Y | 1411 | 1428 | 0 | | | 36 |
| | | | | | | | 16 | 4 | 1552 | 9 | | | | | | | |
| 12 | 11594 | X | 7695 | -0- | -3899 | -0- | 983 | 1 | 5398 | 3 | Y | 1176 | 1175 | 0 | | | 37 |
| | | | | | | | 20 | 4 | 1294 | 9 | | | | | | | |
| 01 | 11594 | X | 8778 | -0- | -2816 | -0- | 1055 | 1 | 6289 | 3 | Y | 1294 | 1291 | 0 | | | 40 |
| | | | | | | | 11 | 4 | 1423 | 9 | | | | | | | |
| 02 | 8402 | X | 8402 | -0- | -0- | -0- | 921 | 1 | 6093 | 3 | Y | 1249 | 1248 | 0 | | | 41 |
| | | | | | | | 14 | 4 | 1374 | 9 | | | | | | | |
| 03 | 6882 | X | 5464 | -0- | -1418 | -0- | 908 | 1 | 3742 | 3 | Y | 727 | 742 | 0 | | | 26 |
| | | | | | | | 14 | 4 | 800 | 9 | | | | | | | |
| 04 | 7227 | X | 7227 | -0- | -0- | -0- | 697 | 1 | 5381 | 3 | Y | 1032 | 1021 | 0 | | | 37 |
| | | | | | | | 14 | 4 | 1135 | 9 | | | | | | | |

BUCCO 54-2-41 LOV UNIT WELL #: 2H RRCID -> 289116 COMPL. DATE 01/30/2020 TOTAL DEPTH 11504 PERF.11903 - 21888

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27840 | X | 19428 | -0- | -8412 | -0- | 86 | 1 | 14207 | 3 | Y | 4592 | 4589 | 0 | | | 134 |
| | | | | | | | 84 | 4 | 5051 | 9 | | | | | | | |
| 12 | 28799 | X | 21766 | -0- | -7033 | -0- | 94 | 1 | 15932 | 3 | Y | 5141 | 5107 | 0 | | | 168 |
| | | | | | | | 85 | 4 | 5655 | 9 | | | | | | | |
| 01 | 28799 | X | 21618 | -0- | -7181 | -0- | 92 | 1 | 16071 | 3 | Y | 4896 | 4913 | 0 | | | 151 |
| | | | | | | | 69 | 4 | 5386 | 9 | | | | | | | |
| 02 | 18974 | X | 18974 | -0- | -0- | -0- | 119 | 1 | 14048 | 3 | Y | 4324 | 4323 | 0 | | | 152 |
| | | | | | | | 51 | 4 | 4756 | 9 | | | | | | | |
| 03 | 20832 | X | 8673 | -0- | -12159 | -0- | 53 | 1 | 6438 | 3 | Y | 1968 | 2054 | 0 | | | 66 |
| | | | | | | | 17 | 4 | 2165 | 9 | | | | | | | |
| 04 | 20160 | X | 19323 | -0- | -837 | -0- | 103 | 1 | 14237 | 3 | Y | 4479 | 4386 | 0 | | | 159 |
| | | | | | | | 56 | 4 | 4927 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
VJ RANCH-LINK 55-2-21 LOV SA WELL #: 2H RRCID -> 289639 COMPL. DATE 04/05/2020 TOTAL DEPTH 11242 PERF.11258 - 21431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18180 | X | 16008 | -0- | -2172 | -0- | 568 | 1 | 11822 | 3 | Y | 3255 | 3294 | 0 | | | 83 |
| | | | | | | | 37 | 4 | 3581 | 9 | | | | | | | |
| 12 | 18786 | X | 14930 | -0- | -3856 | -0- | 431 | 1 | 11010 | 3 | Y | 3124 | 3108 | 0 | | | 99 |
| | | | | | | | 53 | 4 | 3436 | 9 | | | | | | | |
| 01 | 18786 | X | 16915 | -0- | -1871 | -0- | 415 | 1 | 12710 | 3 | Y | 3418 | 3410 | 0 | | | 107 |
| | | | | | | | 30 | 4 | 3760 | 9 | | | | | | | |
| 02 | 16483 | X | 16483 | -0- | -0- | -0- | 543 | 1 | 12198 | 3 | Y | 3367 | 3364 | 0 | | | 110 |
| | | | | | | | 38 | 4 | 3704 | 9 | | | | | | | |
| 03 | 13640 | X | 5390 | -0- | -8250 | -0- | 518 | 1 | 3754 | 3 | Y | 998 | 1072 | 0 | | | 36 |
| | | | | | | | 20 | 4 | 1098 | 9 | | | | | | | |
| 04 | 13200 | X | 10523 | -0- | -2677 | -0- | 549 | 1 | 7578 | 3 | Y | 2153 | 2111 | 0 | | | 78 |
| | | | | | | | 28 | 4 | 2368 | 9 | | | | | | | |

VJ RANCH-LINK 55-2-21 LOV SB WELL #: 3H RRCID -> 289672 COMPL. DATE 04/05/2020 TOTAL DEPTH 11269 PERF.11611 - 21919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21690 | X | 19755 | -0- | -1935 | -0- | 590 | 1 | 14425 | 3 | Y | 4265 | 4285 | 0 | 1 | 8 | 109 |
| | | | | | | | 48 | 4 | 4692 | 9 | | | | | | | |
| 12 | 22413 | X | 18638 | -0- | -3775 | -0- | 449 | 1 | 13790 | 3 | Y | 3938 | 3923 | 0 | | | 124 |
| | | | | | | | 67 | 4 | 4332 | 9 | | | | | | | |
| 01 | 21669 | X | 18668 | -0- | -3001 | -0- | 430 | 1 | 13764 | 3 | Y | 4035 | 4033 | 0 | | | 126 |
| | | | | | | | 35 | 4 | 4439 | 9 | | | | | | | |
| 02 | 16572 | X | 16572 | -0- | -0- | -0- | 547 | 1 | 12138 | 3 | Y | 3497 | 3508 | 0 | | | 115 |
| | | | | | | | 40 | 4 | 3847 | 9 | | | | | | | |
| 03 | 17081 | X | 17061 | -0- | -20 | -0- | 614 | 1 | 12283 | 3 | Y | 3719 | 3701 | 0 | | | 133 |
| | | | | | | | 73 | 4 | 4091 | 9 | | | | | | | |
| 04 | 29901 | X | 29901 | -0- | -0- | -0- | 659 | 1 | 22007 | 3 | Y | 6499 | 6398 | 0 | | | 234 |
| | | | | | | | 86 | 4 | 7149 | 9 | | | | | | | |

HUMANE SOCIETY 34-198 WRD WELL #: 1H RRCID -> 289997 COMPL. DATE 09/02/2011 TOTAL DEPTH 10670 PERF.11057 - 15220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 223 | -0- | 223 | 478 | 223 | 3 | | | Y | -0- | | | | | 1555 |
| 12 | 0 | | 102 | -0- | 102 | 580 | 102 | 3 | | | Y | -0- | | | | | 1555 |
| 01 | 580 | N | -0- | -0- | -580 | -0- | | | | | Y | -0- | | | | | 1555 |
| 02 | 14B2 EXT | | 18 | -0- | 18 | 18 | 18 | 3 | | | Y | -0- | | | | | 1555 |
| 03 | 14B DENY | | 15 | -0- | 15 | 33 | 15 | 3 | | | Y | -0- | | | | | 1555 |
| 04 | 14B2 EXT | | 331 | -0- | 331 | 364 | 331 | 3 | | | Y | -0- | | | | | 1555 |

WHEAT TRUST 1-78 LOV UNIT 2 WELL #: 2H RRCID -> 289998 COMPL. DATE 05/21/2014 TOTAL DEPTH 11181 PERF.11415 - 15897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6585 | X | 6585 | -0- | -0- | -0- | 2 | 1 | 5569 | 3 | Y | 879 | 854 | 0 | 1 | 8 | 127 |
| | | | | | | | 47 | 4 | 967 | 9 | | | | | | | |
| 12 | 8809 | X | 8809 | -0- | -0- | -0- | 3 | 1 | 7264 | 3 | Y | 1388 | 1165 | 0 | 2 | 8 | 348 |
| | | | | | | | 15 | 4 | 1527 | 9 | | | | | | | |
| 01 | 8134 | X | 8134 | -0- | -0- | -0- | 3 | 1 | 6901 | 3 | Y | 1109 | 1204 | 0 | 1 | 8 | 252 |
| | | | | | | | 10 | 4 | 1220 | 9 | | | | | | | |
| 02 | 6973 | X | 6973 | -0- | -0- | -0- | 3 | 1 | 5901 | 3 | Y | 964 | 1056 | 0 | 1 | 8 | 159 |
| | | | | | | | 9 | 4 | 1060 | 9 | | | | | | | |
| 03 | 7751 | X | 7751 | -0- | -0- | -0- | 3 | 1 | 6496 | 3 | Y | 1095 | 1074 | 0 | 2 | 8 | 178 |
| | | | | | | | 47 | 4 | 1205 | 9 | | | | | | | |
| 04 | 6724 | X | 6724 | -0- | -0- | -0- | 3 | 1 | 5612 | 3 | Y | 980 | 1095 | 0 | | | 63 |
| | | | | | | | 31 | 4 | 1078 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
WHEAT TRUST 1-78 LOV UNIT 1 WELL #: 2H RRCID -> 289999 COMPL. DATE 06/28/2014 TOTAL DEPTH 11177 PERF.11555 - 15856

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6571 | X | 6571 | -0- | -0- | -0- | | 2 | 1 | 5508 | 3 | Y | 920 | 873 | 0 | | | 133 |
| | | | | | | | | 49 | 4 | 1012 | 9 | | | | | | | |
| 12 | 5797 | X | 4851 | -0- | -946 | -0- | | 2 | 1 | 3928 | 3 | Y | 829 | 753 | 0 | 1 | 8 | 208 |
| | | | | | | | | 9 | 4 | 912 | 9 | | | | | | | |
| 01 | 5797 | X | 3661 | -0- | -2136 | -0- | | 2 | 1 | 3010 | 3 | Y | 585 | 660 | 0 | | | 133 |
| | | | | | | | | 5 | 4 | 644 | 9 | | | | | | | |
| 02 | 6318 | X | 6318 | -0- | -0- | -0- | | 3 | 1 | 5193 | 3 | Y | 1011 | 976 | 0 | 1 | 8 | 167 |
| | | | | | | | | 10 | 4 | 1112 | 9 | | | | | | | |
| 03 | 6796 | X | 6796 | -0- | -0- | -0- | | 3 | 1 | 5619 | 3 | Y | 1027 | 1026 | 0 | 1 | 8 | 167 |
| | | | | | | | | 44 | 4 | 1130 | 9 | | | | | | | |
| 04 | 5640 | X | 4754 | -0- | -886 | -0- | | 2 | 1 | 3806 | 3 | Y | 836 | 949 | 0 | | | 54 |
| | | | | | | | | 26 | 4 | 920 | 9 | | | | | | | |

LINK-VJ RANCH 55-2-10 LOV UNIT WELL #: 1H RRCID -> 290000 COMPL. DATE 10/02/2017 TOTAL DEPTH 11129 PERF.11385 - 16032

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9415 | X | 9415 | -0- | -0- | -0- | | 59 | 1 | 6401 | 3 | Y | 2659 | 2880 | 0 | 1 | 8 | 478 |
| | | | | | | | | 30 | 4 | 2925 | 9 | | | | | | | |
| 12 | 21140 | X | 21140 | -0- | -0- | -0- | | 112 | 1 | 15307 | 3 | Y | 5122 | 4970 | 0 | | | 630 |
| | | | | | | | | 87 | 4 | 5634 | 9 | | | | | | | |
| 01 | 19211 | X | 19211 | -0- | -0- | -0- | | 115 | 1 | 13988 | 3 | Y | 4606 | 4541 | 0 | | | 695 |
| | | | | | | | | 41 | 4 | 5067 | 9 | | | | | | | |
| 02 | 16733 | X | 16733 | -0- | -0- | -0- | | 100 | 1 | 12044 | 3 | Y | 4129 | 4344 | 0 | | | 480 |
| | | | | | | | | 47 | 4 | 4542 | 9 | | | | | | | |
| 03 | 17603 | X | 17603 | -0- | -0- | -0- | | 94 | 1 | 12945 | 3 | Y | 4076 | 3973 | 0 | | | 583 |
| | | | | | | | | 80 | 4 | 4484 | 9 | | | | | | | |
| 04 | 16122 | X | 16122 | -0- | -0- | -0- | | 95 | 1 | 11831 | 3 | Y | 3769 | 3812 | 0 | | | 540 |
| | | | | | | | | 50 | 4 | 4146 | 9 | | | | | | | |

LINK-VJ RANCH 55-2-16 LOV WELL #: 3H RRCID -> 290001 COMPL. DATE 08/21/2018 TOTAL DEPTH 11046 PERF.11386 - 21421

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10605 | X | 10605 | -0- | -0- | -0- | | 998 | 1 | 7573 | 3 | Y | 1830 | 1909 | 0 | 2 | 8 | 47 |
| | | | | | | | | 21 | 4 | 2013 | 9 | | | | | | | |
| 12 | 3472 | X | 3085 | -0- | -387 | -0- | | 800 | 1 | 1881 | 3 | Y | 362 | 398 | 0 | | | 11 |
| | | | | | | | | 6 | 4 | 398 | 9 | | | | | | | |
| 01 | 3472 | X | 1972 | -0- | -1500 | -0- | | 1653 | 1 | 174 | 3 | Y | 131 | 138 | 0 | | | 4 |
| | | | | | | | | 1 | 4 | 144 | 9 | | | | | | | |
| 02 | 8260 | X | 5097 | -0- | -3163 | -0- | | 1113 | 1 | 2882 | 3 | Y | 992 | 963 | 0 | | | 33 |
| | | | | | | | | 11 | 4 | 1091 | 9 | | | | | | | |
| 03 | 9145 | X | 4843 | -0- | -4302 | -0- | | 1208 | 1 | 2655 | 3 | Y | 875 | 877 | 0 | | | 31 |
| | | | | | | | | 17 | 4 | 963 | 9 | | | | | | | |
| 04 | 8850 | X | 796 | -0- | -8054 | -0- | | 792 | 1 | 4 | 9 | Y | 4 | 35 | 0 | | | -0- |

JOHNSON 53-2-34 LOV WELL #: 1H RRCID -> 290002 COMPL. DATE 05/09/2017 TOTAL DEPTH 11550 PERF.11995 - 16690

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31050 | X | 27327 | -0- | -3723 | -0- | | 74 | 1 | 22821 | 3 | Y | 3964 | 3967 | 0 | | | 116 |
| | | | | | | | | 72 | 4 | 4360 | 9 | | | | | | | |
| 12 | 32085 | X | 17850 | -0- | -14235 | -0- | | 48 | 1 | 14868 | 3 | Y | 2627 | 2657 | 0 | | | 86 |
| | | | | | | | | 44 | 4 | 2890 | 9 | | | | | | | |
| 01 | 29047 | X | -0- | -0- | -29047 | -0- | | | | | | Y | -0- | 86 | 0 | | | -0- |
| 02 | 20048 | X | -0- | -0- | -20048 | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 24101 | X | 24101 | -0- | -0- | -0- | | 107 | 1 | 19578 | 3 | Y | 3983 | 3849 | 0 | | | 134 |
| | | | | | | | | 35 | 4 | 4381 | 9 | | | | | | | |
| 04 | 21480 | X | 19786 | -0- | -1694 | -0- | | 78 | 1 | 15938 | 3 | Y | 3388 | 3402 | 0 | | | 120 |
| | | | | | | | | 43 | 4 | 3727 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
ALLEN 55-2-44 LOV UNIT WELL #: 1H RRCID -> 290017 COMPL. DATE 05/02/2015 TOTAL DEPTH 10917 PERF.11321 - 15196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3510 | X | 536 | -0- | -2974 | -0- | 535 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 713 | X | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 644 | X | -0- | -0- | -644 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | Y | -0- | | | | | -0- |

BULLHEAD 55-2-7 LOV WELL #: 1H RRCID -> 290018 COMPL. DATE 09/20/2017 TOTAL DEPTH 10619 PERF.10969 - 15464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LINDLEY 55-2-42 LOV UNIT WELL #: 1H RRCID -> 290093 COMPL. DATE 10/12/2015 TOTAL DEPTH 11671 PERF.12245 - 15976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20730 | X | 16779 | -0- | -3951 | -0- | 15698 | 3 | 1081 | 9 | Y | 983 | 953 | 1 | 1 | 8 | 227 |
| 12 | 19995 | X | 15511 | -0- | -4484 | -0- | 14262 | 3 | 1249 | 9 | Y | 1135 | 897 | 1 | | | 465 |
| 01 | 17670 | X | 15644 | -0- | -2026 | -0- | 14351 | 3 | 1293 | 9 | Y | 1175 | 1141 | 1 | | | 499 |
| 02 | 14308 | X | 13308 | -0- | -1000 | -0- | 12226 | 3 | 1082 | 9 | Y | 984 | 942 | 1 | | | 541 |
| 03 | 17329 | X | 15110 | -0- | -2219 | -0- | 13875 | 3 | 1235 | 9 | Y | 1123 | 1233 | 1 | | | 431 |
| 04 | 16770 | X | 14724 | -0- | -2046 | -0- | 13554 | 3 | 1170 | 9 | Y | 1064 | 1109 | 1 | | | 386 |

LINK-VJ RANCH 55-2-28 LOV NA WELL #: 5H RRCID -> 291103 COMPL. DATE 02/04/2021 TOTAL DEPTH 10932 PERF.11082 - 21260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25495 | -0- | 25495 | 67421 | 120 | 1 | 19420 | 3 | N | 5358 | 5522 | 0 | 1 | 8 | 136 |
| | | | | | | | 61 | 4 | 5894 | 9 | | | | | | | |
| 12 | 0 | | 24401 | -0- | 24401 | 91822 | 121 | 1 | 18115 | 3 | N | 5520 | 5482 | 0 | | | 174 |
| | | | | | | | 93 | 4 | 6072 | 9 | | | | | | | |
| 01 | 120316 | X | 28494 | -0- | -91822 | -0- | 150 | 1 | 21652 | 3 | N | 6035 | 6021 | 0 | | | 188 |
| | | | | | | | 53 | 4 | 6639 | 9 | | | | | | | |
| 02 | 48328 | X | 21563 | -0- | -26765 | -0- | 104 | 1 | 16673 | 3 | N | 4306 | 4353 | 0 | | | 141 |
| | | | | | | | 49 | 4 | 4737 | 9 | | | | | | | |
| 03 | 41912 | X | 29150 | -0- | -12762 | -0- | 147 | 1 | 21890 | 3 | N | 6353 | 6267 | 0 | | | 227 |
| | | | | | | | 125 | 4 | 6988 | 9 | | | | | | | |
| 04 | 26476 | X | 26476 | -0- | -0- | -0- | 151 | 1 | 19658 | 3 | N | 5989 | 6000 | 0 | | | 216 |
| | | | | | | | 79 | 4 | 6588 | 9 | | | | | | | |

LINK-VJ RANCH 55-2-28 LOV NB WELL #: 6H RRCID -> 291104 COMPL. DATE 02/04/2021 TOTAL DEPTH 11143 PERF.11190 - 21401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34200 | X | 16963 | -0- | -17237 | -0- | 85 | 1 | 12636 | 3 | N | 3817 | 3904 | 0 | 1 | 8 | 97 |
| | | | | | | | 43 | 4 | 4199 | 9 | | | | | | | |
| 12 | 47709 | X | 18674 | -0- | -29035 | -0- | 96 | 1 | 13695 | 3 | N | 4372 | 4331 | 0 | | | 138 |
| | | | | | | | 74 | 4 | 4809 | 9 | | | | | | | |
| 01 | 47709 | X | 19623 | -0- | -28086 | -0- | 114 | 1 | 14453 | 3 | N | 4560 | 4556 | 0 | | | 142 |
| | | | | | | | 40 | 4 | 5016 | 9 | | | | | | | |
| 02 | 43092 | X | 18418 | -0- | -24674 | -0- | 101 | 1 | 13672 | 3 | N | 4180 | 4185 | 0 | | | 137 |
| | | | | | | | 47 | 4 | 4598 | 9 | | | | | | | |
| 03 | 25544 | X | 6541 | -0- | -19003 | -0- | 29 | 1 | 5088 | 3 | N | 1272 | 1364 | 0 | | | 45 |
| | | | | | | | 25 | 4 | 1399 | 9 | | | | | | | |
| 04 | 23657 | X | 23657 | -0- | -0- | -0- | 139 | 1 | 17398 | 3 | N | 5497 | 5344 | 0 | | | 198 |
| | | | | | | | 73 | 4 | 6047 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDEH LLC //CONT.// 646827
LINK-VJ RANCH 55-2-16 LOV NB WELL #: 5H RRCID -> 291393 COMPL. DATE 04/10/2021 TOTAL DEPTH 11198 PERF.11380 - 18777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29130 | X | 14766 | -0- | -14364 | -0- | 67 | 1 | 11377 | 3 | N | 2989 | 3062 | 0 | 1 | 8 | 76 |
| | | | | | | | 34 | 4 | 3288 | 9 | | | | | | | |
| 12 | 32085 | X | 17499 | -0- | -14586 | -0- | 76 | 1 | 13535 | 3 | N | 3481 | 3447 | 0 | | | 110 |
| | | | | | | | 59 | 4 | 3829 | 9 | | | | | | | |
| 01 | 32085 | X | 18354 | -0- | -13731 | -0- | 88 | 1 | 14362 | 3 | N | 3521 | 3521 | 0 | | | 110 |
| | | | | | | | 31 | 4 | 3873 | 9 | | | | | | | |
| 02 | 28980 | X | 17846 | -0- | -11134 | -0- | 80 | 1 | 14090 | 3 | N | 3308 | 3310 | 0 | | | 108 |
| | | | | | | | 37 | 4 | 3639 | 9 | | | | | | | |
| 03 | 22165 | X | 19591 | -0- | -2574 | -0- | 84 | 1 | 15423 | 3 | N | 3647 | 3625 | 0 | | | 130 |
| | | | | | | | 72 | 4 | 4012 | 9 | | | | | | | |
| 04 | 16920 | X | 15329 | -0- | -1591 | -0- | 83 | 1 | 11594 | 3 | N | 3281 | 3293 | 0 | | | 118 |
| | | | | | | | 43 | 4 | 3609 | 9 | | | | | | | |

LINK-VJ RANCH 55-2-16 LOV NC WELL #: 6H RRCID -> 291394 COMPL. DATE 04/20/2021 TOTAL DEPTH 10978 PERF.11337 - 18609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9360 | X | -0- | -0- | -9360 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 4166 | X | 4166 | -0- | -0- | -0- | 4166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 44073 | X | 44073 | -0- | -0- | -0- | 225 | 1 | 33510 | 3 | N | 9303 | 8998 | 0 | | | 305 |
| | | | | | | | 105 | 4 | 10233 | 9 | | | | | | | |
| 03 | 45493 | X | 45493 | -0- | -0- | -0- | 227 | 1 | 34301 | 3 | N | 9793 | 9748 | 0 | | | 350 |
| | | | | | | | 193 | 4 | 10772 | 9 | | | | | | | |
| 04 | 38093 | X | 38093 | -0- | -0- | -0- | 208 | 1 | 28702 | 3 | N | 8249 | 8302 | 0 | | | 297 |
| | | | | | | | 109 | 4 | 9074 | 9 | | | | | | | |

PDC PERMIAN, INC. 646832
BLUE LAKES 5556 WELL #: 1H RRCID -> 283098 COMPL. DATE 08/01/2017 TOTAL DEPTH 10295 PERF.10547 - 20368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19823 | X | 19823 | -0- | -0- | -0- | 17037 | 2 | 2786 | 9 | Y | 2533 | 2469 | 0 | 3 | 8 | 255 |
| 12 | 19530 | X | 15193 | -0- | -4337 | -0- | 187 | 1 | 12624 | 2 | Y | 2165 | 2169 | 0 | 3 | 8 | 248 |
| | | | | | | | 2382 | 9 | | | | | | | | | |
| 01 | 18910 | X | 11536 | -0- | -7374 | -0- | 9840 | 2 | 251 | 4 | Y | 1314 | 1386 | 0 | 4 | 8 | 172 |
| | | | | | | | 1445 | 9 | | | | | | | | | |
| 02 | 18508 | X | 14367 | -0- | -4141 | -0- | 12095 | 2 | 190 | 4 | Y | 1893 | 1782 | 0 | | | 283 |
| | | | | | | | 2082 | 9 | | | | | | | | | |
| 03 | 20491 | X | 15937 | -0- | -4554 | -0- | 13348 | 2 | 1 | 4 | Y | 2353 | 2367 | 0 | 4 | 8 | 265 |
| | | | | | | | 2588 | 9 | | | | | | | | | |
| 04 | 19830 | X | 18689 | -0- | -1141 | -0- | 16033 | 2 | 1 | 4 | Y | 2414 | 2233 | 0 | 13 | 8 | 433 |
| | | | | | | | 2655 | 9 | | | | | | | | | |

GAVSTER STATE 32A WELL #: 1H RRCID -> 283114 COMPL. DATE 09/16/2017 TOTAL DEPTH 10516 PERF.10736 - 15260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16470 | X | 12735 | -0- | -3735 | -0- | 2 | 1 | 11384 | 2 | Y | 1226 | 1377 | 1 | 1 | 8 | 408 |
| | | | | | | | 1349 | 9 | | | | | | | | | |
| 12 | 16833 | X | 14591 | -0- | -2242 | -0- | 311 | 1 | 12623 | 2 | Y | 1498 | 1489 | 1 | 3 | 8 | 414 |
| | | | | | | | 9 | 4 | 1648 | 9 | | | | | | | |
| 01 | 16833 | X | 13807 | -0- | -3026 | -0- | 12138 | 2 | 12 | 4 | Y | 1506 | 1371 | 1 | 4 | 8 | 545 |
| | | | | | | | 1657 | 9 | | | | | | | | | |
| 02 | 14728 | X | 13160 | -0- | -1568 | -0- | 83 | 1 | 11095 | 2 | Y | 1800 | 2119 | 1 | | | 226 |
| | | | | | | | 2 | 4 | 1980 | 9 | | | | | | | |
| 03 | 15596 | X | 15596 | -0- | -0- | -0- | 13927 | 2 | 1669 | 9 | Y | 1517 | 1380 | 1 | 1 | 8 | 362 |
| 04 | 15759 | X | 15759 | -0- | -0- | -0- | 14136 | 2 | 1623 | 9 | Y | 1475 | 1657 | 1 | 6 | 8 | 174 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
GREENWICH NW 3130 WELL #: A 1H RRCID -> 283158 COMPL. DATE 01/28/2018 TOTAL DEPTH 9620 PERF.10478 - 17838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25538 | X | 25538 | -0- | -0- | -0- | 9 | 1 | 22854 | 2 | Y | 2432 | 2427 | 0 | 5 | 8 | 201 |
| | | | | | | | 2675 | 9 | | | | | | | | | |
| 12 | 24149 | X | 23065 | -0- | -1084 | -0- | 20446 | 2 | 82 | 4 | Y | 2306 | 2300 | 0 | 6 | 8 | 201 |
| | | | | | | | 2537 | 9 | | | | | | | | | |
| 01 | 24149 | X | 14716 | -0- | -9433 | -0- | 12811 | 2 | 1905 | 9 | Y | 1732 | 1752 | 0 | 6 | 8 | 175 |
| 02 | 28784 | X | 22917 | -0- | -5867 | -0- | 100 | 1 | 20252 | 2 | Y | 2246 | 2217 | 0 | 2 | 8 | 202 |
| | | | | | | | 94 | 4 | 2471 | 9 | | | | | | | |
| 03 | 31868 | X | 26137 | -0- | -5731 | -0- | 23261 | 2 | 75 | 4 | Y | 2546 | 2532 | 0 | 10 | 8 | 206 |
| | | | | | | | 2801 | 9 | | | | | | | | | |
| 04 | 25530 | X | 24347 | -0- | -1183 | -0- | 32 | 1 | 21830 | 2 | Y | 2259 | 2181 | 0 | 29 | 8 | 255 |
| | | | | | | | 2485 | 9 | | | | | | | | | |

LOST SADDLE 46 WELL #: 1H RRCID -> 283230 COMPL. DATE 05/31/2017 TOTAL DEPTH 10250 PERF.10617 - 14579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23610 | X | 23055 | -0- | -555 | -0- | 21439 | 2 | 1616 | 9 | N | 1469 | 1332 | 1 | 1 | 8 | 459 |
| 12 | 23684 | X | 21577 | -0- | -2107 | -0- | 62 | 1 | 19784 | 2 | N | 1574 | 1298 | 1 | 2 | 8 | 733 |
| | | | | | | | 1731 | 9 | | | | | | | | | |
| 01 | 23684 | X | 22495 | -0- | -1189 | -0- | 67 | 1 | 20778 | 2 | N | 1500 | 1702 | 1 | 2 | 8 | 529 |
| | | | | | | | 1650 | 9 | | | | | | | | | |
| 02 | 21532 | X | 18067 | -0- | -3465 | -0- | 31 | 1 | 16694 | 2 | N | 1220 | 1098 | 1 | | | 651 |
| | | | | | | | 1342 | 9 | | | | | | | | | |
| 03 | 23839 | X | 21800 | -0- | -2039 | -0- | 19105 | 2 | 2695 | 9 | N | 2450 | 2627 | 1 | 3 | 8 | 471 |
| 04 | 23070 | X | 20751 | -0- | -2319 | -0- | 18361 | 2 | 2390 | 9 | N | 2173 | 2275 | 1 | 11 | 8 | 358 |

TARVIN STATE 2 WELL #: A 4H RRCID -> 283261 COMPL. DATE 09/21/2017 TOTAL DEPTH 10425 PERF.10461 - 14916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18182 | -0- | 18182 | 55644 | 40 | 1 | 17412 | 2 | N | 664 | 918 | 1 | 4 | 8 | 369 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 12 | 0 | | 14354 | -0- | 14354 | 69998 | 351 | 1 | 13569 | 2 | N | 387 | 380 | 1 | 3 | 8 | 373 |
| | | | | | | | 8 | 4 | 426 | 9 | | | | | | | |
| 01 | 0 | | 18978 | -0- | 18978 | 88976 | 18321 | 2 | 33 | 4 | N | 567 | 555 | 1 | 6 | 8 | 379 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 02 | 104800 | X | 15824 | -0- | -88976 | -0- | 15150 | 2 | 10 | 4 | N | 604 | 752 | 1 | | | 231 |
| | | | | | | | 664 | 9 | | | | | | | | | |
| 03 | 18258 | X | 18258 | -0- | -0- | -0- | 17530 | 2 | 728 | 9 | N | 662 | 560 | 1 | 3 | 8 | 330 |
| 04 | 18315 | X | 18315 | -0- | -0- | -0- | 17618 | 2 | 697 | 9 | N | 634 | 767 | 1 | 11 | 8 | 186 |

GREENWICH 57-3142 WELL #: 3H RRCID -> 283333 COMPL. DATE 05/03/2017 TOTAL DEPTH 9963 PERF.16537 - 17722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2997 | X | 2997 | -0- | -0- | -0- | 161 | 1 | 2819 | 2 | Y | 15 | 193 | 1 | | | 109 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1642 | -0- | -125 | -0- | 20 | 1 | 1526 | 2 | Y | 16 | | | | | 125 |
| | | | | | | | 78 | 4 | 18 | 9 | | | | | | | |
| 01 | 3968 | X | 887 | -0- | -3081 | -0- | 23 | 1 | 770 | 2 | Y | 85 | | | | | 210 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 5908 | X | -0- | -0- | -5908 | -0- | | | | | Y | -0- | | | | | 210 |
| 03 | 6541 | X | -0- | -0- | -6541 | -0- | | | | | Y | -0- | | | | | 210 |
| 04 | 3000 | X | -0- | -0- | -3000 | -0- | | | | | Y | -0- | | | | | 210 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
RON 56-8 UNIT WELL #: 1H RRCID -> 283356 COMPL. DATE 12/04/2014 TOTAL DEPTH 10421 PERF.10691 - 14743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37710 | X | 36060 | -0- | -1650 | -0- | 35776 | 2 | 8 | 4 | N | 251 | 546 | 1 | 2 | 8 | 181 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 12 | 38967 | X | 33205 | -0- | -5762 | -0- | 32878 | 2 | 59 | 4 | N | 244 | 191 | 1 | 3 | 8 | 231 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 01 | 38967 | X | 33005 | -0- | -5962 | -0- | 32785 | 2 | 220 | 9 | N | 200 | 188 | 1 | 4 | 8 | 239 |
| 02 | 34748 | X | 29706 | -0- | -5042 | -0- | 144 | 1 | 29386 | 2 | N | 159 | 191 | 1 | | | 207 |
| | | | | | | | 1 | 4 | 175 | 9 | | | | | | | |
| 03 | 38471 | X | 33321 | -0- | -5150 | -0- | 33094 | 2 | 4 | 4 | N | 203 | 190 | 1 | 2 | 8 | 218 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 04 | 36060 | X | 32649 | -0- | -3411 | -0- | 143 | 1 | 32254 | 2 | N | 229 | 192 | 1 | 6 | 8 | 249 |
| | | | | | | | 252 | 9 | | | | | | | | | |

WINCHESTER 57-10 WELL #: 1H RRCID -> 283358 COMPL. DATE 12/04/2013 TOTAL DEPTH 10166 PERF.10461 - 14679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12060 | X | 6245 | -0- | -5815 | -0- | 372 | 1 | 5265 | 2 | N | 553 | 954 | 1 | 1 | 8 | 313 |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 12 | 10230 | X | 5061 | -0- | -5169 | -0- | 76 | 1 | 4355 | 2 | N | 573 | 580 | 1 | 3 | 8 | 303 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 01 | 6417 | X | 6031 | -0- | -386 | -0- | 5392 | 2 | 639 | 9 | N | 581 | 578 | 1 | 4 | 8 | 302 |
| 02 | 5824 | X | 3318 | -0- | -2506 | -0- | 2012 | 1 | 895 | 2 | N | 374 | 376 | 1 | | | 300 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 03 | 6448 | X | 5796 | -0- | -652 | -0- | 477 | 1 | 4619 | 2 | N | 560 | 700 | 1 | 1 | 8 | 159 |
| | | | | | | | 84 | 4 | 616 | 9 | | | | | | | |
| 04 | 7308 | X | 7308 | -0- | -0- | -0- | 51 | 1 | 6652 | 2 | N | 550 | 379 | 1 | 3 | 8 | 327 |
| | | | | | | | 605 | 9 | | | | | | | | | |

TISDALE UNIT 56-8 WELL #: 1H RRCID -> 283401 COMPL. DATE 10/15/2013 TOTAL DEPTH 10122 PERF.10500 - 13852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8950 | X | 8950 | -0- | -0- | -0- | 7879 | 2 | 533 | 4 | N | 489 | 570 | 1 | | | 299 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 12 | 8463 | X | 7311 | -0- | -1152 | -0- | 1091 | 1 | 5080 | 2 | N | 328 | 184 | 1 | | | 443 |
| | | | | | | | 779 | 4 | 361 | 9 | | | | | | | |
| 01 | 9362 | X | 9321 | -0- | -41 | -0- | 624 | 1 | 7998 | 2 | N | 395 | 556 | 1 | | | 282 |
| | | | | | | | 264 | 4 | 435 | 9 | | | | | | | |
| 02 | 8456 | X | 8052 | -0- | -404 | -0- | 250 | 1 | 7250 | 2 | N | 373 | 382 | 1 | | | 273 |
| | | | | | | | 142 | 4 | 410 | 9 | | | | | | | |
| 03 | 9512 | X | 9512 | -0- | -0- | -0- | 238 | 1 | 8825 | 2 | N | 407 | 381 | 1 | | | 299 |
| | | | | | | | 1 | 4 | 448 | 9 | | | | | | | |
| 04 | 9030 | X | 8044 | -0- | -986 | -0- | 250 | 1 | 7468 | 2 | N | 296 | 193 | 1 | | | 402 |
| | | | | | | | 326 | 9 | | | | | | | | | |

GREENWICH 57-3142 WELL #: 4H RRCID -> 283407 COMPL. DATE 12/02/2016 TOTAL DEPTH 9730 PERF.10457 - 17797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2370 | X | 1213 | -0- | -1157 | -0- | 11 | 1 | 188 | 2 | Y | 922 | 1632 | 1 | 1 | 8 | 374 |
| | | | | | | | 1014 | 9 | | | | | | | | | |
| 12 | 2449 | X | 1959 | -0- | -490 | -0- | 8 | 1 | 589 | 2 | Y | 1101 | 1150 | 1 | | | 325 |
| | | | | | | | 151 | 4 | 1211 | 9 | | | | | | | |
| 01 | 2449 | X | 2279 | -0- | -170 | -0- | 36 | 1 | 1211 | 2 | Y | 937 | 949 | 1 | 1 | 8 | 312 |
| | | | | | | | 1 | 4 | 1031 | 9 | | | | | | | |
| 02 | 5574 | X | 5574 | -0- | -0- | -0- | 4549 | 2 | 3 | 4 | Y | 929 | 959 | 1 | | | 282 |
| | | | | | | | 1022 | 9 | | | | | | | | | |
| 03 | 6470 | X | 6470 | -0- | -0- | -0- | 5395 | 2 | 2 | 4 | Y | 975 | 928 | 1 | 1 | 8 | 328 |
| | | | | | | | 1073 | 9 | | | | | | | | | |
| 04 | 5578 | X | 5578 | -0- | -0- | -0- | 4674 | 2 | 15 | 4 | Y | 808 | 962 | 1 | 3 | 8 | 171 |
| | | | | | | | 889 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
LIAM STATE 53-12 WELL #: 1H RRCID -> 283408 COMPL. DATE 10/25/2016 TOTAL DEPTH 9845 PERF.10193 - 19249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HERMIT 5556 WELL #: 1H RRCID -> 283414 COMPL. DATE 04/07/2017 TOTAL DEPTH 10585 PERF.11009 - 20693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50377 | X | 50377 | -0- | -0- | -0- | 106 | 1 | 49465 | 2 | N | 733 | 733 | 1 | 3 | 8 | 838 |
| | | | | | | | 806 | 9 | | | | | | | | | |
| 12 | 51026 | X | 49244 | -0- | -1782 | -0- | 24 | 1 | 48148 | 2 | N | 744 | 1124 | 1 | 3 | 8 | 455 |
| | | | | | | | 254 | 4 | 818 | 9 | | | | | | | |
| 01 | 51026 | X | 47353 | -0- | -3673 | -0- | 46546 | 2 | 807 | 9 | N | 734 | 749 | 1 | 6 | 8 | 434 |
| 02 | 46088 | X | 42586 | -0- | -3502 | -0- | 41826 | 2 | 32 | 4 | N | 662 | 744 | 1 | | | 352 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| 03 | 51026 | X | 40637 | -0- | -10389 | -0- | 27 | 1 | 39761 | 2 | N | 714 | 761 | 1 | 6 | 8 | 299 |
| | | | | | | | 64 | 4 | 785 | 9 | | | | | | | |
| 04 | 49380 | X | 46700 | -0- | -2680 | -0- | 32 | 1 | 45866 | 2 | N | 728 | 741 | 1 | 18 | 8 | 268 |
| | | | | | | | 1 | 4 | 801 | 9 | | | | | | | |

GREENWICH NE 3130 WELL #: B 1H RRCID -> 283481 COMPL. DATE 01/11/2019 TOTAL DEPTH 9990 PERF.10867 - 18369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46831 | X | 46831 | -0- | -0- | -0- | 17 | 1 | 44511 | 2 | Y | 2094 | 2059 | 0 | 2 | 8 | 173 |
| | | | | | | | 2303 | 9 | | | | | | | | | |
| 12 | 52350 | X | 52350 | -0- | -0- | -0- | 50003 | 2 | 150 | 4 | Y | 1997 | 1993 | 0 | 3 | 8 | 174 |
| | | | | | | | 2197 | 9 | | | | | | | | | |
| 01 | 47151 | X | 45989 | -0- | -1162 | -0- | 44075 | 2 | 18 | 4 | Y | 1724 | 1718 | 0 | 5 | 8 | 175 |
| | | | | | | | 1896 | 9 | | | | | | | | | |
| 02 | 44520 | X | 43097 | -0- | -1423 | -0- | 202 | 1 | 40974 | 2 | Y | 1745 | 1763 | 0 | | | 157 |
| | | | | | | | 1 | 4 | 1920 | 9 | | | | | | | |
| 03 | 49290 | X | 47012 | -0- | -2278 | -0- | 44824 | 2 | 15 | 4 | Y | 1975 | 1969 | 0 | 2 | 8 | 161 |
| | | | | | | | 2173 | 9 | | | | | | | | | |
| 04 | 47700 | X | 45575 | -0- | -2125 | -0- | 65 | 1 | 43518 | 2 | Y | 1811 | 1759 | 0 | 6 | 8 | 207 |
| | | | | | | | 1992 | 9 | | | | | | | | | |

SUGARLOAF 74 WELL #: 1H RRCID -> 283490 COMPL. DATE 05/10/2016 TOTAL DEPTH 10289 PERF.10840 - 14773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6240 | X | 5179 | -0- | -1061 | -0- | 16 | 1 | 3666 | 2 | N | 1329 | 1307 | 1 | 1 | 8 | 607 |
| | | | | | | | 35 | 4 | 1462 | 9 | | | | | | | |
| 12 | 6448 | X | 5516 | -0- | -932 | -0- | 112 | 1 | 3886 | 2 | N | 1377 | 1703 | 1 | | | 281 |
| | | | | | | | 3 | 4 | 1515 | 9 | | | | | | | |
| 01 | 5859 | X | 5363 | -0- | -496 | -0- | 24 | 1 | 3855 | 2 | N | 1318 | 1327 | 1 | 1 | 8 | 271 |
| | | | | | | | 34 | 4 | 1450 | 9 | | | | | | | |
| 02 | 5292 | X | 5165 | -0- | -127 | -0- | 14 | 1 | 3742 | 2 | N | 1252 | 1146 | 1 | | | 377 |
| | | | | | | | 32 | 4 | 1377 | 9 | | | | | | | |
| 03 | 5673 | X | 5635 | -0- | -38 | -0- | 10 | 1 | 4077 | 2 | N | 1340 | 1312 | 1 | 1 | 8 | 404 |
| | | | | | | | 74 | 4 | 1474 | 9 | | | | | | | |
| 04 | 5340 | X | 5297 | -0- | -43 | -0- | 4 | 1 | 3826 | 2 | N | 1265 | 1323 | 1 | 5 | 8 | 341 |
| | | | | | | | 75 | 4 | 1392 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
TRIANGLE 75 WELL #: 2H RRCID -> 283491 COMPL. DATE 08/26/2016 TOTAL DEPTH 10775 PERF.11380 - 13280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3852 | X | 3852 | -0- | -0- | -0- | 3405 | 2 | 447 | 9 | N | 406 | 718 | 1 | | | 313 |
| 12 | 4309 | X | 3898 | -0- | -411 | -0- | 3319 | 2 | 1 | 4 | N | 525 | 556 | 1 | | | 282 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 01 | 4309 | X | 1508 | -0- | -2801 | -0- | 120 | 1 | 1138 | 2 | N | 227 | 191 | 1 | | | 318 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 02 | 3892 | X | 3087 | -0- | -805 | -0- | 51 | 1 | 2240 | 2 | N | 527 | 557 | 1 | | | 288 |
| | | | | | | | 216 | 4 | 580 | 9 | | | | | | | |
| 03 | 3968 | X | 2207 | -0- | -1761 | -0- | 17 | 1 | 1589 | 2 | N | 528 | 368 | 1 | 1 | 8 | 447 |
| | | | | | | | 20 | 4 | 581 | 9 | | | | | | | |
| 04 | 3840 | X | 1302 | -0- | -2538 | -0- | 675 | 1 | 111 | 2 | N | 354 | 530 | 1 | 2 | 8 | 269 |
| | | | | | | | 127 | 4 | 389 | 9 | | | | | | | |

KENOSHA 4441 WELL #: 1H RRCID -> 283584 COMPL. DATE 02/24/2017 TOTAL DEPTH 10471 PERF.11040 - 20370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24630 | X | 22584 | -0- | -2046 | -0- | 98 | 1 | 19570 | 2 | N | 2647 | 2671 | 1 | 3 | 8 | 521 |
| | | | | | | | 4 | 4 | 2912 | 9 | | | | | | | |
| 12 | 24738 | X | 21522 | -0- | -3216 | -0- | 120 | 1 | 18338 | 2 | N | 2482 | 2413 | 1 | 3 | 8 | 587 |
| | | | | | | | 334 | 4 | 2730 | 9 | | | | | | | |
| 01 | 24366 | X | 20873 | -0- | -3493 | -0- | 31 | 1 | 17920 | 2 | N | 2656 | 2675 | 1 | 6 | 8 | 562 |
| | | | | | | | 2922 | 9 | | | | | | | | | |
| 02 | 21728 | X | 16175 | -0- | -5553 | -0- | 927 | 1 | 13028 | 2 | N | 2011 | 2077 | 1 | | | 496 |
| | | | | | | | 8 | 4 | 2212 | 9 | | | | | | | |
| 03 | 24399 | X | 24399 | -0- | -0- | -0- | 97 | 1 | 21321 | 2 | N | 2681 | 2657 | 1 | 5 | 8 | 515 |
| | | | | | | | 32 | 4 | 2949 | 9 | | | | | | | |
| 04 | 23098 | X | 23098 | -0- | -0- | -0- | 20367 | 2 | 2731 | 9 | N | 2483 | 2606 | 1 | 15 | 8 | 377 |

LOST SADDLE 45 WELL #: 1H RRCID -> 283677 COMPL. DATE 12/31/2015 TOTAL DEPTH 10195 PERF.10724 - 15104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3660 | X | 1668 | -0- | -1992 | -0- | 1237 | 2 | 431 | 9 | N | 392 | 544 | 1 | | | 285 |
| 12 | 5225 | X | 5225 | -0- | -0- | -0- | 14 | 1 | 4591 | 2 | N | 564 | 743 | 1 | | | 106 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 01 | 4681 | X | 2184 | -0- | -2497 | -0- | 6 | 1 | 1758 | 2 | N | 382 | 393 | 1 | 1 | 8 | 94 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 02 | 4228 | X | 1598 | -0- | -2630 | -0- | 2 | 1 | 1089 | 2 | N | 461 | 384 | 1 | | | 171 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 03 | 5239 | X | -0- | -0- | -5239 | -0- | | | | | N | 2 | | | | | 173 |
| 04 | 5070 | X | -0- | -0- | -5070 | -0- | | | | | N | 422 | 381 | 1 | 11 | 8 | 203 |

HORNET STATE 0607 1U WELL #: A 1H RRCID -> 283815 COMPL. DATE 05/11/2018 TOTAL DEPTH 9876 PERF.10097 - 19823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YELLOW JACKET 1716 WELL #: B 1H RRCID -> 283817 COMPL. DATE 05/15/2018 TOTAL DEPTH 10278 PERF.10661 - 18924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54270 | X | 53522 | -0- | -748 | -0- | 1027 | 1 | 50182 | 2 | Y | 2101 | 2079 | 0 | 4 | 8 | 216 |
| | | | | | | | 2 | 4 | 2311 | 9 | | | | | | | |
| 12 | 55521 | X | 53358 | -0- | -2163 | -0- | 1217 | 1 | 49713 | 2 | Y | 2207 | 2296 | 0 | 5 | 8 | 122 |
| | | | | | | | 2428 | 9 | | | | | | | | | |
| 01 | 55583 | X | 50615 | -0- | -4968 | -0- | 1281 | 1 | 46828 | 2 | Y | 2165 | 2126 | 0 | 7 | 8 | 154 |
| | | | | | | | 124 | 4 | 2382 | 9 | | | | | | | |
| 02 | 52900 | X | 52900 | -0- | -0- | -0- | 1011 | 1 | 49694 | 2 | Y | 1995 | 1823 | 0 | 1 | 8 | 325 |
| | | | | | | | 2195 | 9 | | | | | | | | | |
| 03 | 57410 | X | 57410 | -0- | -0- | -0- | 573 | 1 | 54684 | 2 | Y | 1957 | 2146 | 0 | 3 | 8 | 133 |
| | | | | | | | 2153 | 9 | | | | | | | | | |
| 04 | 53520 | X | 51087 | -0- | -2433 | -0- | 375 | 1 | 48556 | 2 | Y | 1960 | 1909 | 0 | 8 | 8 | 176 |
| | | | | | | | 2156 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
HELBING STATE 56-6 WELL #: 1H RRCID -> 283858 COMPL. DATE 05/18/2015 TOTAL DEPTH 10062 PERF.10504 - 14926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15967 | X | 15967 | -0- | -0- | -0- | 104 | 1 | 14624 | 2 | Y | 914 | 1185 | 1 | 1 | 8 | 377 |
| | | | | | | | 234 | 4 | 1005 | 9 | | | | | | | |
| 12 | 15996 | X | 14378 | -0- | -1618 | -0- | 13145 | 2 | 296 | 4 | Y | 852 | 839 | 1 | | | 390 |
| | | | | | | | 937 | 9 | | | | | | | | | |
| 01 | 18041 | X | 18041 | -0- | -0- | -0- | 16391 | 2 | 393 | 4 | Y | 1143 | 1040 | 1 | 1 | 8 | 492 |
| | | | | | | | 1257 | 9 | | | | | | | | | |
| 02 | 15826 | X | 15826 | -0- | -0- | -0- | 14362 | 2 | 345 | 4 | Y | 1017 | 906 | 1 | | | 603 |
| | | | | | | | 1119 | 9 | | | | | | | | | |
| 03 | 17851 | X | 17851 | -0- | -0- | -0- | 16593 | 2 | 1258 | 9 | Y | 1144 | 1102 | 1 | 1 | 8 | 644 |
| 04 | 17460 | X | 16076 | -0- | -1384 | -0- | 14950 | 2 | 1126 | 9 | Y | 1024 | 1210 | 1 | 4 | 8 | 454 |

GREENWICH SW 3142 WELL #: B 3H RRCID -> 284297 COMPL. DATE 04/03/2019 TOTAL DEPTH 9903 PERF.10076 - 17619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50580 | X | 47099 | -0- | -3481 | -0- | 17 | 1 | 44617 | 2 | Y | 2241 | 2195 | 0 | 5 | 8 | 185 |
| | | | | | | | 2465 | 9 | | | | | | | | | |
| 12 | 52266 | X | 43916 | -0- | -8350 | -0- | 41395 | 2 | 2521 | 9 | Y | 2292 | 2271 | 0 | 6 | 8 | 200 |
| 01 | 51832 | X | 46571 | -0- | -5261 | -0- | 44471 | 2 | 2100 | 9 | Y | 1909 | 1909 | 0 | 7 | 8 | 193 |
| 02 | 44156 | X | 39944 | -0- | -4212 | -0- | 185 | 1 | 37616 | 2 | Y | 1948 | 1965 | 0 | 1 | 8 | 175 |
| | | | | | | | 2143 | 9 | | | | | | | | | |
| 03 | 48887 | X | 44549 | -0- | -4338 | -0- | 42301 | 2 | 2248 | 9 | Y | 2044 | 2049 | 0 | 4 | 8 | 166 |
| 04 | 47100 | X | 41937 | -0- | -5163 | -0- | 59 | 1 | 39737 | 2 | Y | 1946 | 1877 | 0 | 14 | 8 | 221 |
| | | | | | | | 2141 | 9 | | | | | | | | | |

GREENWICH NW 3130 WELL #: B 2H RRCID -> 284317 COMPL. DATE 03/29/2019 TOTAL DEPTH 9985 PERF.10182 - 17864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43830 | X | 40404 | -0- | -3426 | -0- | 15 | 1 | 38485 | 2 | Y | 1541 | 1512 | 0 | 4 | 8 | 127 |
| | | | | | | | 209 | 4 | 1695 | 9 | | | | | | | |
| 12 | 45291 | X | 41790 | -0- | -3501 | -0- | 39991 | 2 | 1799 | 9 | Y | 1635 | 1615 | 0 | 4 | 8 | 143 |
| 01 | 45291 | X | 41759 | -0- | -3532 | -0- | 40268 | 2 | 1491 | 9 | Y | 1355 | 1354 | 0 | 7 | 8 | 137 |
| 02 | 38807 | X | 38807 | -0- | -0- | -0- | 183 | 1 | 37129 | 2 | Y | 1359 | 1373 | 0 | 1 | 8 | 122 |
| | | | | | | | 1495 | 9 | | | | | | | | | |
| 03 | 41188 | X | 41188 | -0- | -0- | -0- | 39598 | 2 | 1590 | 9 | Y | 1445 | 1446 | 0 | 4 | 8 | 117 |
| 04 | 38610 | X | 37219 | -0- | -1391 | -0- | 53 | 1 | 35783 | 2 | Y | 1257 | 1220 | 0 | 11 | 8 | 143 |
| | | | | | | | 1383 | 9 | | | | | | | | | |

OLD MONARCH STATE 12 WELL #: B 1H RRCID -> 284700 COMPL. DATE 10/25/2018 TOTAL DEPTH 10356 PERF.10496 - 15177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11080 | -0- | 11080 | 30916 | 9227 | 2 | 4 | 4 | N | 1681 | 2037 | 1 | 2 | 8 | 590 |
| | | | | | | | 1849 | 9 | | | | | | | | | |
| 12 | 0 | | 12515 | -0- | 12515 | 43431 | 10541 | 2 | 1 | 4 | N | 1794 | 1912 | 1 | 3 | 8 | 469 |
| | | | | | | | 1973 | 9 | | | | | | | | | |
| 01 | 0 | | 13093 | -0- | 13093 | 56524 | 11004 | 2 | 9 | 4 | N | 1891 | 1898 | 1 | 4 | 8 | 458 |
| | | | | | | | 2080 | 9 | | | | | | | | | |
| 02 | 69154 | X | 12630 | -0- | -56524 | -0- | 10579 | 2 | 54 | 4 | N | 1815 | 1509 | 1 | | | 764 |
| | | | | | | | 1997 | 9 | | | | | | | | | |
| 03 | 15703 | X | 15703 | -0- | -0- | -0- | 13300 | 2 | 2 | 4 | N | 2183 | 2470 | 1 | 4 | 8 | 473 |
| | | | | | | | 2401 | 9 | | | | | | | | | |
| 04 | 15574 | X | 15574 | -0- | -0- | -0- | 13357 | 2 | 2217 | 9 | N | 2015 | 2108 | 1 | 16 | 8 | 364 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
SUNNYSIDE STATE 2 WELL #: A 1H RRCID -> 284710 COMPL. DATE 10/15/2018 TOTAL DEPTH 9820 PERF. 9892 - 14440

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18570 | X | 17716 | -0- | -854 | -0- | 11 | 1 | 16202 | 2 | Y | 1366 | 1592 | 1 | 1 | 8 | 391 |
| | | | | | | | 1503 | 9 | | | | | | | | | |
| 12 | 19189 | X | 12836 | -0- | -6353 | -0- | 16 | 1 | 11496 | 2 | Y | 1189 | 1206 | 1 | | | 374 |
| | | | | | | | 16 | 4 | 1308 | 9 | | | | | | | |
| 01 | 19189 | X | 12589 | -0- | -6600 | -0- | 11376 | 2 | 7 | 4 | Y | 1096 | 1101 | 1 | | | 369 |
| | | | | | | | 1206 | 9 | | | | | | | | | |
| 02 | 26264 | X | 14594 | -0- | -11670 | -0- | 6 | 1 | 13183 | 2 | Y | 1257 | 1394 | 1 | | | 232 |
| | | | | | | | 22 | 4 | 1383 | 9 | | | | | | | |
| 03 | 26474 | X | 12855 | -0- | -13619 | -0- | 11429 | 2 | 1 | 4 | Y | 1295 | 1259 | 1 | 1 | 8 | 267 |
| | | | | | | | 1425 | 9 | | | | | | | | | |
| 04 | 17730 | X | 10793 | -0- | -6937 | -0- | 46 | 1 | 9455 | 2 | Y | 1168 | 1275 | 1 | 5 | 8 | 155 |
| | | | | | | | 7 | 4 | 1285 | 9 | | | | | | | |

LOST SADDLE 4546 1U WELL #: A 1H RRCID -> 284741 COMPL. DATE 10/11/2018 TOTAL DEPTH 10440 PERF. 10575 - 20697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34110 | X | 30331 | -0- | -3779 | -0- | 27570 | 2 | 2761 | 9 | Y | 2510 | 2569 | 0 | 2 | 8 | 253 |
| 12 | 34317 | X | 29111 | -0- | -5206 | -0- | 393 | 1 | 26512 | 2 | Y | 2005 | 2025 | 0 | 3 | 8 | 230 |
| | | | | | | | 2206 | 9 | | | | | | | | | |
| 01 | 34317 | X | 31259 | -0- | -3058 | -0- | 28516 | 2 | 2743 | 9 | Y | 2494 | 2391 | 0 | 6 | 8 | 327 |
| 02 | 28258 | X | 28258 | -0- | -0- | -0- | 25813 | 2 | 2445 | 9 | Y | 2223 | 2217 | 0 | | | 333 |
| 03 | 28334 | X | 6982 | -0- | -21352 | -0- | 6310 | 2 | 672 | 9 | Y | 611 | 874 | 0 | 1 | 8 | 69 |
| 04 | 27420 | X | 6844 | -0- | -20576 | -0- | 6742 | 2 | 102 | 9 | Y | 93 | 133 | 0 | 15 | 8 | 14 |

JEAN 38 WELL #: B 1H RRCID -> 284758 COMPL. DATE 08/03/2018 TOTAL DEPTH 11053 PERF. 11309 - 15964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22860 | X | 20493 | -0- | -2367 | -0- | 19001 | 2 | 4 | 4 | Y | 1353 | 1434 | 1 | 4 | 8 | 423 |
| | | | | | | | 1488 | 9 | | | | | | | | | |
| 12 | 23622 | X | 22195 | -0- | -1427 | -0- | 20659 | 2 | 1536 | 9 | Y | 1396 | 1411 | 1 | 4 | 8 | 404 |
| 01 | 23622 | X | 22438 | -0- | -1184 | -0- | 11 | 1 | 20773 | 2 | Y | 1503 | 1385 | 1 | 6 | 8 | 516 |
| | | | | | | | 1 | 4 | 1653 | 9 | | | | | | | |
| 02 | 21504 | X | 20651 | -0- | -853 | -0- | 2 | 1 | 19298 | 2 | Y | 1228 | 1226 | 1 | 1 | 8 | 517 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| 03 | 22196 | X | 20857 | -0- | -1339 | -0- | 32 | 1 | 19629 | 2 | Y | 1087 | 1353 | 1 | 3 | 8 | 248 |
| | | | | | | | 1196 | 9 | | | | | | | | | |
| 04 | 21720 | X | 21315 | -0- | -405 | -0- | 19830 | 2 | 3 | 4 | Y | 1347 | 1357 | 1 | 9 | 8 | 229 |
| | | | | | | | 1482 | 9 | | | | | | | | | |

HELBING STATE 56-5 WELL #: 1H RRCID -> 284806 COMPL. DATE 04/05/2015 TOTAL DEPTH 10237 PERF. 10354 - 15181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29850 | X | 25807 | -0- | -4043 | -0- | 85 | 1 | 24344 | 2 | Y | 1076 | 1452 | 1 | 1 | 8 | 444 |
| | | | | | | | 194 | 4 | 1184 | 9 | | | | | | | |
| 12 | 30845 | X | 20586 | -0- | -10259 | -0- | 50 | 1 | 17452 | 2 | Y | 932 | 864 | 1 | 1 | 8 | 511 |
| | | | | | | | 2059 | 4 | 1025 | 9 | | | | | | | |
| 01 | 30845 | X | 22348 | -0- | -8497 | -0- | 21372 | 2 | 1 | 4 | Y | 886 | 1020 | 1 | 1 | 8 | 376 |
| | | | | | | | 975 | 9 | | | | | | | | | |
| 02 | 25592 | X | 23901 | -0- | -1691 | -0- | 22790 | 2 | 77 | 4 | Y | 940 | 798 | 1 | | | 518 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| 03 | 27683 | X | 21852 | -0- | -5831 | -0- | 76 | 1 | 20960 | 2 | Y | 742 | 803 | 1 | 1 | 8 | 456 |
| | | | | | | | 816 | 9 | | | | | | | | | |
| 04 | 25800 | X | 24899 | -0- | -901 | -0- | 27 | 1 | 23746 | 2 | Y | 1024 | 1055 | 1 | 3 | 8 | 422 |
| | | | | | | | 1126 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
BLUE LAKES 5556 WELL #: B 2H RRCID -> 284814 COMPL. DATE 10/11/2018 TOTAL DEPTH 10017 PERF.10694 - 20589

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28740 | X | 26022 | -0- | -2718 | -0- | 24592 | 2 | 1430 | 9 | Y | 1300 | 1342 | 0 | 4 | 8 | 131 |
| 12 | 29698 | X | 26150 | -0- | -3548 | -0- | 365 | 1 | 24583 | 2 | Y | 1091 | 1093 | 0 | 4 | 8 | 125 |
| | | | | | | | 2 | 4 | 1200 | 9 | | | | | | | |
| 01 | 30271 | X | 30271 | -0- | -0- | -0- | 28578 | 2 | 23 | 4 | Y | 1518 | 1438 | 0 | 6 | 8 | 199 |
| | | | | | | | 1670 | 9 | | | | | | | | | |
| 02 | 27048 | X | 25905 | -0- | -1143 | -0- | 24574 | 2 | 1331 | 9 | Y | 1210 | 1227 | 0 | 1 | 8 | 181 |
| 03 | 35180 | X | 35180 | -0- | -0- | -0- | 33562 | 2 | 1618 | 9 | Y | 1471 | 1482 | 0 | 4 | 8 | 166 |
| 04 | 31539 | X | 31539 | -0- | -0- | -0- | 30036 | 2 | 1503 | 9 | Y | 1366 | 1276 | 0 | 11 | 8 | 245 |

GREENWICH SW 3142 WELL #: A 1H RRCID -> 284925 COMPL. DATE 08/29/2018 TOTAL DEPTH 9581 PERF.10376 - 17748

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2400 | N | 2400 | -0- | -0- | -0- | 1 | 1 | 2156 | 2 | Y | 212 | 200 | 0 | | | 18 |
| | | | | | | | 10 | 4 | 233 | 9 | | | | | | | |
| 12 | 1623 | N | 1623 | -0- | -0- | -0- | 1339 | 2 | 24 | 4 | Y | 236 | 233 | 0 | | | 21 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1033 | -0- | -176 | -0- | 755 | 2 | 278 | 9 | Y | 253 | 248 | 0 | | | 26 |
| 02 | 2240 | X | 800 | -0- | -1440 | -0- | 3 | 1 | 600 | 2 | Y | 178 | 188 | 0 | | | 16 |
| | | | | | | | 1 | 4 | 196 | 9 | | | | | | | |
| 03 | 2480 | X | 422 | -0- | -2058 | -0- | 237 | 2 | 5 | 4 | Y | 164 | 167 | 0 | | | 13 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 04 | 2400 | X | -0- | -0- | -2400 | -0- | | | | | Y | 152 | 148 | 0 | | | 17 |

GORDON 30 WELL #: B 1H RRCID -> 284927 COMPL. DATE 09/07/2018 TOTAL DEPTH 11269 PERF.11378 - 16032

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20280 | X | 17586 | -0- | -2694 | -0- | 16223 | 2 | 1 | 4 | Y | 1238 | 1375 | 1 | 1 | 8 | 389 |
| | | | | | | | 1362 | 9 | | | | | | | | | |
| 12 | 19623 | X | 18226 | -0- | -1397 | -0- | 16846 | 2 | 1 | 4 | Y | 1254 | 1268 | 1 | 3 | 8 | 372 |
| | | | | | | | 1379 | 9 | | | | | | | | | |
| 01 | 19623 | X | 18538 | -0- | -1085 | -0- | 9 | 1 | 17143 | 2 | Y | 1260 | 1279 | 1 | 5 | 8 | 348 |
| | | | | | | | 1386 | 9 | | | | | | | | | |
| 02 | 15988 | X | 15957 | -0- | -31 | -0- | 2 | 1 | 14669 | 2 | Y | 1169 | 1040 | 1 | | | 477 |
| | | | | | | | 1286 | 9 | | | | | | | | | |
| 03 | 17701 | X | 14645 | -0- | -3056 | -0- | 22 | 1 | 13426 | 2 | Y | 1087 | 1308 | 1 | 1 | 8 | 255 |
| | | | | | | | 1 | 4 | 1196 | 9 | | | | | | | |
| 04 | 17130 | X | 16530 | -0- | -600 | -0- | 15110 | 2 | 21 | 4 | Y | 1272 | 1308 | 1 | 7 | 8 | 212 |
| | | | | | | | 1399 | 9 | | | | | | | | | |

ELKHEAD 4144 WELL #: A 2H RRCID -> 285032 COMPL. DATE 04/18/2018 TOTAL DEPTH 10439 PERF.10492 - 20543

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29894 | X | 29894 | -0- | -0- | -0- | 386 | 1 | 25630 | 2 | Y | 3525 | 3464 | 0 | 1 | 8 | 302 |
| | | | | | | | 3878 | 9 | | | | | | | | | |
| 12 | 32356 | X | 32356 | -0- | -0- | -0- | 28281 | 2 | 6 | 4 | Y | 3699 | 3765 | 0 | 3 | 8 | 233 |
| | | | | | | | 4069 | 9 | | | | | | | | | |
| 01 | 34743 | X | 34743 | -0- | -0- | -0- | 209 | 1 | 30655 | 2 | Y | 3526 | 3548 | 0 | 4 | 8 | 207 |
| | | | | | | | 3879 | 9 | | | | | | | | | |
| 02 | 33914 | X | 33914 | -0- | -0- | -0- | 221 | 1 | 30110 | 2 | Y | 3257 | 3259 | 0 | | | 205 |
| | | | | | | | 3583 | 9 | | | | | | | | | |
| 03 | 33417 | X | 33417 | -0- | -0- | -0- | 143 | 1 | 29388 | 2 | Y | 3533 | 3509 | 0 | 4 | 8 | 225 |
| | | | | | | | 3886 | 9 | | | | | | | | | |
| 04 | 32765 | X | 32765 | -0- | -0- | -0- | 29045 | 2 | 3720 | 9 | Y | 3382 | 3374 | 0 | 12 | 8 | 221 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
KENOSHA 4441 WELL #: B 2H RRCID -> 285122 COMPL. DATE 04/25/2018 TOTAL DEPTH 10680 PERF.10846 - 20837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21985 | X | 21985 | -0- | -0- | -0- | 284 | 1 | 18834 | 2 | Y | 2606 | 2545 | 0 | 2 | 8 | 223 |
| | | | | | | | 2867 | 9 | | | | | | | | | |
| 12 | 24499 | X | 24499 | -0- | -0- | -0- | 21472 | 2 | 16 | 4 | Y | 2737 | 2785 | 0 | 3 | 8 | 172 |
| | | | | | | | 3011 | 9 | | | | | | | | | |
| 01 | 23481 | X | 23481 | -0- | -0- | -0- | 138 | 1 | 20329 | 2 | Y | 2740 | 2745 | 0 | 6 | 8 | 161 |
| | | | | | | | 3014 | 9 | | | | | | | | | |
| 02 | 20703 | X | 20703 | -0- | -0- | -0- | 130 | 1 | 17726 | 2 | Y | 2588 | 2586 | 0 | | | 163 |
| | | | | | | | 2847 | 9 | | | | | | | | | |
| 03 | 29861 | X | 29861 | -0- | -0- | -0- | 129 | 1 | 26546 | 2 | Y | 2829 | 2806 | 0 | 6 | 8 | 180 |
| | | | | | | | 74 | 4 | 3112 | 9 | | | | | | | |
| 04 | 31174 | X | 31174 | -0- | -0- | -0- | 28030 | 2 | 3144 | 9 | Y | 2858 | 2833 | 0 | 19 | 8 | 186 |

GAVSTER STATE 32A WELL #: 2H RRCID -> 285273 COMPL. DATE 05/16/2018 TOTAL DEPTH 10645 PERF.10768 - 15177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21090 | X | 18874 | -0- | -2216 | -0- | 3 | 1 | 16825 | 2 | Y | 1860 | 1966 | 1 | 3 | 8 | 550 |
| | | | | | | | 2046 | 9 | | | | | | | | | |
| 12 | 21545 | X | 19816 | -0- | -1729 | -0- | 428 | 1 | 17373 | 2 | Y | 1794 | 1889 | 1 | 3 | 8 | 452 |
| | | | | | | | 42 | 4 | 1973 | 9 | | | | | | | |
| 01 | 21793 | X | 19309 | -0- | -2484 | -0- | 17250 | 2 | 20 | 4 | Y | 1854 | 1701 | 1 | 5 | 8 | 600 |
| | | | | | | | 2039 | 9 | | | | | | | | | |
| 02 | 20020 | X | 17980 | -0- | -2040 | -0- | 122 | 1 | 16346 | 2 | Y | 1373 | 1827 | 1 | | | 146 |
| | | | | | | | 2 | 4 | 1510 | 9 | | | | | | | |
| 03 | 22165 | X | 20529 | -0- | -1636 | -0- | 18347 | 2 | 1 | 4 | Y | 1983 | 1637 | 1 | 3 | 8 | 489 |
| | | | | | | | 2181 | 9 | | | | | | | | | |
| 04 | 20272 | X | 20272 | -0- | -0- | -0- | 18149 | 2 | 2123 | 9 | Y | 1930 | 2173 | 1 | 9 | 8 | 237 |

SUNNYSIDE STATE 2 WELL #: B 2H RRCID -> 285353 COMPL. DATE 10/24/2018 TOTAL DEPTH 9989 PERF.10181 - 14781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16673 | X | 16673 | -0- | -0- | -0- | 10 | 1 | 15714 | 2 | Y | 855 | 840 | 1 | 1 | 8 | 283 |
| | | | | | | | 8 | 4 | 941 | 9 | | | | | | | |
| 12 | 21352 | X | 21352 | -0- | -0- | -0- | 28 | 1 | 20291 | 2 | Y | 847 | 776 | 1 | 3 | 8 | 351 |
| | | | | | | | 101 | 4 | 932 | 9 | | | | | | | |
| 01 | 19131 | X | 19131 | -0- | -0- | -0- | 18221 | 2 | 1 | 4 | Y | 826 | 937 | 1 | 5 | 8 | 235 |
| | | | | | | | 909 | 9 | | | | | | | | | |
| 02 | 16040 | X | 16040 | -0- | -0- | -0- | 6 | 1 | 15115 | 2 | Y | 740 | 828 | 1 | | | 147 |
| | | | | | | | 105 | 4 | 814 | 9 | | | | | | | |
| 03 | 18554 | X | 18554 | -0- | -0- | -0- | 17599 | 2 | 955 | 9 | Y | 868 | 811 | 1 | 2 | 8 | 202 |
| 04 | 17683 | X | 17683 | -0- | -0- | -0- | 82 | 1 | 16686 | 2 | Y | 815 | 908 | 1 | 6 | 8 | 103 |
| | | | | | | | 18 | 4 | 897 | 9 | | | | | | | |

SUNNYSIDE STATE 2 WELL #: A 3H RRCID -> 285452 COMPL. DATE 10/18/2018 TOTAL DEPTH 9810 PERF.10126 - 14739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25590 | X | 24239 | -0- | -1351 | -0- | 15 | 1 | 22555 | 2 | Y | 1483 | 1475 | 1 | 3 | 8 | 482 |
| | | | | | | | 38 | 4 | 1631 | 9 | | | | | | | |
| 12 | 26443 | X | 22410 | -0- | -4033 | -0- | 29 | 1 | 20752 | 2 | Y | 1442 | 1403 | 1 | 3 | 8 | 518 |
| | | | | | | | 43 | 4 | 1586 | 9 | | | | | | | |
| 01 | 26443 | X | 23114 | -0- | -3329 | -0- | 21458 | 2 | 1656 | 9 | Y | 1505 | 1556 | 1 | 6 | 8 | 461 |
| 02 | 25816 | X | 20805 | -0- | -5011 | -0- | 8 | 1 | 19212 | 2 | Y | 1381 | 1565 | 1 | | | 277 |
| | | | | | | | 66 | 4 | 1519 | 9 | | | | | | | |
| 03 | 28582 | X | 25090 | -0- | -3492 | -0- | 23361 | 2 | 1729 | 9 | Y | 1572 | 1484 | 1 | 3 | 8 | 362 |
| 04 | 24240 | X | 24016 | -0- | -224 | -0- | 109 | 1 | 22307 | 2 | Y | 1442 | 1614 | 1 | 8 | 8 | 182 |
| | | | | | | | 14 | 4 | 1586 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
LIAM STATE 53-12 WELL #: C 4H RRCID -> 285528 COMPL. DATE 04/16/2019 TOTAL DEPTH 10201 PERF.10374 - 20381

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 108580 | X | 108580 | -0- | | -0- | -0- | 141 | 1 | 107780 | 2 | Y | 599 | 743 | 1 | 7 | 8 | 372 |
| | | | | | | | | 659 | 9 | | | | | | | | | |
| 12 | 108133 | X | 108133 | -0- | | -0- | -0- | 218 | 1 | 106888 | 2 | Y | 741 | 938 | 1 | 9 | 8 | 166 |
| | | | | | | | | 212 | 4 | 815 | 9 | | | | | | | |
| 01 | 123056 | X | 123056 | -0- | | -0- | -0- | 122318 | 2 | 1 | 4 | Y | 670 | 380 | 1 | 12 | 8 | 444 |
| | | | | | | | | 737 | 9 | | | | | | | | | |
| 02 | 113247 | X | 113247 | -0- | | -0- | -0- | 716 | 1 | 111768 | 2 | Y | 694 | 761 | 1 | 2 | 8 | 375 |
| | | | | | | | | 763 | 9 | | | | | | | | | |
| 03 | 123108 | X | 123108 | -0- | | -0- | -0- | 39 | 1 | 122266 | 2 | Y | 730 | 764 | 1 | 11 | 8 | 330 |
| | | | | | | | | 803 | 9 | | | | | | | | | |
| 04 | 118881 | X | 118881 | -0- | | -0- | -0- | 35 | 1 | 118098 | 2 | Y | 680 | 769 | 1 | 35 | 8 | 206 |
| | | | | | | | | 748 | 9 | | | | | | | | | |

STINGER 1716 WELL #: B 1H RRCID -> 286029 COMPL. DATE 05/06/2019 TOTAL DEPTH 10313 PERF.10473 - 18418

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56490 | X | 46777 | -0- | | -9713 | -0- | 1006 | 1 | 43259 | 2 | Y | 2280 | 2253 | 0 | 3 | 8 | 315 |
| | | | | | | | | 4 | 4 | 2508 | 9 | | | | | | | |
| 12 | 55397 | X | 47763 | -0- | | -7634 | -0- | 1484 | 1 | 43780 | 2 | Y | 2272 | 2218 | 0 | 3 | 8 | 366 |
| | | | | | | | | 2499 | 9 | | | | | | | | | |
| 01 | 53595 | X | 53595 | -0- | | -0- | -0- | 1445 | 1 | 49433 | 2 | Y | 2470 | 2343 | 0 | 6 | 8 | 487 |
| | | | | | | | | 2717 | 9 | | | | | | | | | |
| 02 | 47314 | X | 47314 | -0- | | -0- | -0- | 1582 | 1 | 43357 | 2 | Y | 2152 | 2513 | 0 | | | 126 |
| | | | | | | | | 8 | 4 | 2367 | 9 | | | | | | | |
| 03 | 51002 | X | 51002 | -0- | | -0- | -0- | 889 | 1 | 47636 | 2 | Y | 2248 | 2220 | 0 | 3 | 8 | 151 |
| | | | | | | | | 4 | 4 | 2473 | 9 | | | | | | | |
| 04 | 50471 | X | 50471 | -0- | | -0- | -0- | 460 | 1 | 47683 | 2 | Y | 2116 | 2045 | 0 | 8 | 8 | 214 |
| | | | | | | | | 2328 | 9 | | | | | | | | | |

YELLOW JACKET 1716 WELL #: A 2H RRCID -> 286336 COMPL. DATE 05/21/2019 TOTAL DEPTH 9883 PERF.10007 - 17970

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33847 | X | 33847 | -0- | | -0- | -0- | 752 | 1 | 28947 | 2 | Y | 3726 | 3678 | 0 | 7 | 8 | 384 |
| | | | | | | | | 49 | 4 | 4099 | 9 | | | | | | | |
| 12 | 34029 | X | 34029 | -0- | | -0- | -0- | 753 | 1 | 29363 | 2 | Y | 3556 | 3734 | 0 | 9 | 8 | 197 |
| | | | | | | | | 1 | 4 | 3912 | 9 | | | | | | | |
| 01 | 31948 | X | 31948 | -0- | | -0- | -0- | 837 | 1 | 27577 | 2 | Y | 3213 | 3170 | 0 | 11 | 8 | 229 |
| | | | | | | | | 3534 | 9 | | | | | | | | | |
| 02 | 32424 | X | 26461 | -0- | | -5963 | -0- | 731 | 1 | 22530 | 2 | Y | 2893 | 2649 | 0 | 2 | 8 | 471 |
| | | | | | | | | 18 | 4 | 3182 | 9 | | | | | | | |
| 03 | 34968 | X | 30532 | -0- | | -4436 | -0- | 485 | 1 | 26167 | 2 | Y | 3527 | 3752 | 0 | 6 | 8 | 240 |
| | | | | | | | | 3880 | 9 | | | | | | | | | |
| 04 | 33840 | X | 28514 | -0- | | -5326 | -0- | 306 | 1 | 24625 | 2 | Y | 3257 | 3190 | 0 | 15 | 8 | 292 |
| | | | | | | | | 3583 | 9 | | | | | | | | | |

YULE 56 WELL #: A 1H RRCID -> 286389 COMPL. DATE 09/14/2018 TOTAL DEPTH 10612 PERF.10974 - 15591

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27670 | X | 27670 | -0- | | -0- | -0- | 26650 | 2 | 61 | 4 | N | 872 | 1306 | 1 | 1 | 8 | 496 |
| | | | | | | | | 959 | 9 | | | | | | | | | |
| 12 | 23733 | X | 23733 | -0- | | -0- | -0- | 575 | 1 | 21897 | 2 | N | 833 | 755 | 1 | 3 | 8 | 571 |
| | | | | | | | | 345 | 4 | 916 | 9 | | | | | | | |
| 01 | 25389 | X | 20125 | -0- | | -5264 | -0- | 135 | 1 | 19057 | 2 | N | 682 | 960 | 1 | 2 | 8 | 291 |
| | | | | | | | | 183 | 4 | 750 | 9 | | | | | | | |
| 02 | 22932 | X | 20579 | -0- | | -2353 | -0- | 282 | 1 | 19563 | 2 | N | 666 | 764 | 1 | | | 193 |
| | | | | | | | | 1 | 4 | 733 | 9 | | | | | | | |
| 03 | 25389 | X | 18503 | -0- | | -6886 | -0- | 179 | 1 | 17688 | 2 | N | 572 | 383 | 1 | 1 | 8 | 381 |
| | | | | | | | | 7 | 4 | 629 | 9 | | | | | | | |
| 04 | 24570 | X | 9012 | -0- | | -15558 | -0- | 831 | 1 | 7785 | 2 | N | 353 | 369 | 1 | 2 | 8 | 363 |
| | | | | | | | | 8 | 4 | 388 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
HORNET STATE 0607 2U WELL #: B 2H RRCID -> 286418 COMPL. DATE 05/21/2019 TOTAL DEPTH 10078 PERF.10481 - 20507

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36227 | X | 36227 | -0- | -0- | -0- | 1220 | 1 | 32886 | 2 | Y | 1413 | 1362 | 0 | 17 | 8 | 144 |
| | | | | | | | 567 | 4 | 1554 | 9 | | | | | | | |
| 12 | 33245 | X | 33245 | -0- | -0- | -0- | 1148 | 1 | 30272 | 2 | Y | 1264 | 1318 | 0 | 21 | 8 | 69 |
| | | | | | | | 435 | 4 | 1390 | 9 | | | | | | | |
| 01 | 23902 | X | 23902 | -0- | -0- | -0- | 842 | 1 | 21557 | 2 | Y | 895 | 880 | 0 | 21 | 8 | 63 |
| | | | | | | | 518 | 4 | 985 | 9 | | | | | | | |
| 02 | 15628 | X | 15628 | -0- | -0- | -0- | 694 | 1 | 13352 | 2 | Y | 619 | 577 | 0 | 5 | 8 | 100 |
| | | | | | | | 901 | 4 | 681 | 9 | | | | | | | |
| 03 | 24491 | X | 24491 | -0- | -0- | -0- | 582 | 1 | 22642 | 2 | Y | 897 | 922 | 0 | 15 | 8 | 60 |
| | | | | | | | 280 | 4 | 987 | 9 | | | | | | | |
| 04 | 36463 | X | 36463 | -0- | -0- | -0- | 556 | 1 | 34162 | 2 | Y | 1420 | 1299 | 0 | 58 | 8 | 123 |
| | | | | | | | 183 | 4 | 1562 | 9 | | | | | | | |

STINGER 1716 WELL #: A 2H RRCID -> 286443 COMPL. DATE 06/13/2019 TOTAL DEPTH 9936 PERF.10090 - 18097

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37471 | X | 37471 | -0- | -0- | -0- | 905 | 1 | 31622 | 2 | Y | 4494 | 4361 | 0 | 8 | 8 | 621 |
| | | | | | | | 1 | 4 | 4943 | 9 | | | | | | | |
| 12 | 34038 | X | 32767 | -0- | -1271 | -0- | 1325 | 1 | 27432 | 2 | Y | 3561 | 3600 | 0 | 9 | 8 | 573 |
| | | | | | | | 93 | 4 | 3917 | 9 | | | | | | | |
| 01 | 34038 | X | 31497 | -0- | -2541 | -0- | 1115 | 1 | 26469 | 2 | Y | 3554 | 3415 | 0 | 12 | 8 | 700 |
| | | | | | | | 4 | 4 | 3909 | 9 | | | | | | | |
| 02 | 35109 | X | 35109 | -0- | -0- | -0- | 1321 | 1 | 29616 | 2 | Y | 3765 | 4241 | 0 | 4 | 8 | 220 |
| | | | | | | | 30 | 4 | 4142 | 9 | | | | | | | |
| 03 | 34527 | X | 34527 | -0- | -0- | -0- | 707 | 1 | 29721 | 2 | Y | 3721 | 3685 | 0 | 6 | 8 | 250 |
| | | | | | | | 6 | 4 | 4093 | 9 | | | | | | | |
| 04 | 30086 | X | 30086 | -0- | -0- | -0- | 341 | 1 | 26127 | 2 | Y | 3289 | 3188 | 0 | 18 | 8 | 333 |
| | | | | | | | 3618 | 9 | | | | | | | | | |

ARGENTINE STATE 7170 5U WELL #: S 5H RRCID -> 286449 COMPL. DATE 03/19/2019 TOTAL DEPTH 10281 PERF.10997 - 21223

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15812 | X | 15812 | -0- | -0- | -0- | 743 | 1 | 11639 | 2 | Y | 3108 | 3102 | 0 | 4 | 8 | 103 |
| | | | | | | | 11 | 4 | 3419 | 9 | | | | | | | |
| 12 | 14973 | X | 14323 | -0- | -650 | -0- | 597 | 1 | 10294 | 2 | Y | 3112 | 3094 | 0 | 4 | 8 | 117 |
| | | | | | | | 9 | 4 | 3423 | 9 | | | | | | | |
| 01 | 15889 | X | 15889 | -0- | -0- | -0- | 567 | 1 | 11702 | 2 | Y | 3290 | 3329 | 0 | 7 | 8 | 71 |
| | | | | | | | 1 | 4 | 3619 | 9 | | | | | | | |
| 02 | 13977 | X | 13977 | -0- | -0- | -0- | 482 | 1 | 10148 | 2 | Y | 3042 | 2925 | 0 | 1 | 8 | 187 |
| | | | | | | | 1 | 4 | 3346 | 9 | | | | | | | |
| 03 | 14958 | X | 14958 | -0- | -0- | -0- | 636 | 1 | 10829 | 2 | Y | 3172 | 3246 | 0 | 4 | 8 | 109 |
| | | | | | | | 4 | 4 | 3489 | 9 | | | | | | | |
| 04 | 15152 | X | 15152 | -0- | -0- | -0- | 560 | 1 | 11693 | 2 | Y | 2635 | 2643 | 0 | 8 | 8 | 93 |
| | | | | | | | 2899 | 9 | | | | | | | | | |

ARGENTINE STATE 7170 4U WELL #: B 4H RRCID -> 286527 COMPL. DATE 03/19/2019 TOTAL DEPTH 10931 PERF.11612 - 21838

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55391 | X | 55391 | -0- | -0- | -0- | 1323 | 1 | 46608 | 2 | Y | 6782 | 6794 | 0 | 16 | 8 | 224 |
| | | | | | | | 7460 | 9 | | | | | | | | | |
| 12 | 52028 | X | 52028 | -0- | -0- | -0- | 1005 | 1 | 43614 | 2 | Y | 6579 | 6539 | 0 | 18 | 8 | 246 |
| | | | | | | | 172 | 4 | 7237 | 9 | | | | | | | |
| 01 | 55503 | X | 55503 | -0- | -0- | -0- | 811 | 1 | 47450 | 2 | Y | 6584 | 6661 | 0 | 26 | 8 | 143 |
| | | | | | | | 7242 | 9 | | | | | | | | | |
| 02 | 55244 | X | 6652 | -0- | -48592 | -0- | 94 | 1 | 5418 | 2 | Y | 1031 | 1107 | 0 | 4 | 8 | 63 |
| | | | | | | | 6 | 4 | 1134 | 9 | | | | | | | |
| 03 | 61163 | X | 20954 | -0- | -40209 | -0- | 343 | 1 | 16202 | 2 | Y | 4008 | 3927 | 0 | 7 | 8 | 137 |
| | | | | | | | 4409 | 9 | | | | | | | | | |
| 04 | 55380 | X | 49962 | -0- | -5418 | -0- | 819 | 1 | 42358 | 2 | Y | 6168 | 6042 | 0 | 45 | 8 | 218 |
| | | | | | | | 6785 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
DONALDSON 4-54 WELL #: U 34H RRCID -> 286595 COMPL. DATE 10/23/2018 TOTAL DEPTH 10183 PERF.10680 - 15516

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22410 | X | 20630 | -0- | | -1780 | | -0- | 15 | 1 | 19587 | 2 | N | 846 | 882 | 0 | 3 | 8 | 289 |
| | | | | | | | | | 97 | 4 | 931 | 9 | | | | | | | |
| 12 | 23157 | X | 20472 | -0- | | -2685 | | -0- | 19564 | 2 | 5 | 4 | N | 821 | 746 | 0 | 3 | 8 | 361 |
| | | | | | | | | | 903 | 9 | | | | | | | | | |
| 01 | 22165 | X | 19760 | -0- | | -2405 | | -0- | 18328 | 2 | 570 | 4 | N | 784 | 788 | 0 | 6 | 8 | 351 |
| | | | | | | | | | 862 | 9 | | | | | | | | | |
| 02 | 19348 | X | 17096 | -0- | | -2252 | | -0- | 16320 | 2 | 29 | 4 | N | 679 | 707 | 0 | | | 323 |
| | | | | | | | | | 747 | 9 | | | | | | | | | |
| 03 | 21328 | X | 17967 | -0- | | -3361 | | -0- | 17084 | 2 | 46 | 4 | N | 761 | 430 | 0 | 3 | 8 | 651 |
| | | | | | | | | | 837 | 9 | | | | | | | | | |
| 04 | 20640 | X | 17319 | -0- | | -3321 | | -0- | 16270 | 2 | 8 | 4 | N | 946 | 909 | 0 | 7 | 8 | 681 |
| | | | | | | | | | 1041 | 9 | | | | | | | | | |

STONEMAN STATE 3927 WELL #: B 1H RRCID -> 286927 COMPL. DATE 06/13/2019 TOTAL DEPTH 9849 PERF. 9918 - 22500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92135 | X | 92135 | -0- | | -0- | | -0- | 1191 | 1 | 87010 | 2 | Y | 3514 | 3511 | 0 | 7 | 8 | 245 |
| | | | | | | | | | 69 | 4 | 3865 | 9 | | | | | | | |
| 12 | 97055 | X | 97055 | -0- | | -0- | | -0- | 1210 | 1 | 91335 | 2 | Y | 4018 | 3919 | 0 | 10 | 8 | 334 |
| | | | | | | | | | 90 | 4 | 4420 | 9 | | | | | | | |
| 01 | 99492 | X | 99492 | -0- | | -0- | | -0- | 1355 | 1 | 94045 | 2 | Y | 3703 | 3914 | 0 | 12 | 8 | 111 |
| | | | | | | | | | 19 | 4 | 4073 | 9 | | | | | | | |
| 02 | 89105 | X | 89105 | -0- | | -0- | | -0- | 1926 | 1 | 83436 | 2 | Y | 3394 | 3335 | 0 | | | 170 |
| | | | | | | | | | 10 | 4 | 3733 | 9 | | | | | | | |
| 03 | 97061 | X | 93872 | -0- | | -3189 | | -0- | 1002 | 1 | 88910 | 2 | Y | 3600 | 3439 | 0 | 6 | 8 | 325 |
| | | | | | | | | | 3960 | 9 | | | | | | | | | |
| 04 | 96270 | X | 86503 | -0- | | -9767 | | -0- | 532 | 1 | 82520 | 2 | Y | 3039 | 2949 | 0 | 23 | 8 | 392 |
| | | | | | | | | | 108 | 4 | 3343 | 9 | | | | | | | |

BUCKSKIN STATE 1003 2U WELL #: A 2H RRCID -> 287018 COMPL. DATE 07/25/2019 TOTAL DEPTH 10105 PERF.10387 - 20439

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34620 | X | 18019 | -0- | | -16601 | | -0- | 393 | 1 | 13459 | 2 | Y | 3070 | 3037 | 0 | 6 | 8 | 101 |
| | | | | | | | | | 790 | 4 | 3377 | 9 | | | | | | | |
| 12 | 23095 | X | 22686 | -0- | | -409 | | -0- | 539 | 1 | 18123 | 2 | Y | 3503 | 3510 | 0 | 8 | 8 | 86 |
| | | | | | | | | | 171 | 4 | 3853 | 9 | | | | | | | |
| 01 | 28759 | X | 28759 | -0- | | -0- | | -0- | 620 | 1 | 23531 | 2 | Y | 4180 | 4146 | 0 | 12 | 8 | 108 |
| | | | | | | | | | 10 | 4 | 4598 | 9 | | | | | | | |
| 02 | 28400 | X | 28400 | -0- | | -0- | | -0- | 530 | 1 | 23595 | 2 | Y | 3884 | 3895 | 0 | 2 | 8 | 95 |
| | | | | | | | | | 3 | 4 | 4272 | 9 | | | | | | | |
| 03 | 37026 | X | 37026 | -0- | | -0- | | -0- | 630 | 1 | 31131 | 2 | Y | 4767 | 4749 | 0 | 6 | 8 | 107 |
| | | | | | | | | | 21 | 4 | 5244 | 9 | | | | | | | |
| 04 | 30847 | X | 30847 | -0- | | -0- | | -0- | 637 | 1 | 25824 | 2 | Y | 3975 | 3970 | 0 | 14 | 8 | 98 |
| | | | | | | | | | 13 | 4 | 4373 | 9 | | | | | | | |

STONEMAN STATE 3927 WELL #: A 2H RRCID -> 287041 COMPL. DATE 06/07/2019 TOTAL DEPTH 9483 PERF. 9548 - 22146

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9749 | X | 9749 | -0- | | -0- | | -0- | 326 | 1 | 7921 | 2 | Y | 1196 | 1115 | 0 | 16 | 8 | 82 |
| | | | | | | | | | 186 | 4 | 1316 | 9 | | | | | | | |
| 12 | 31588 | X | 31588 | -0- | | -0- | | -0- | 652 | 1 | 26438 | 2 | Y | 3989 | 3704 | 0 | 38 | 8 | 329 |
| | | | | | | | | | 110 | 4 | 4388 | 9 | | | | | | | |
| 01 | 29790 | X | 29790 | -0- | | -0- | | -0- | 701 | 1 | 25043 | 2 | Y | 3646 | 3826 | 0 | 41 | 8 | 108 |
| | | | | | | | | | 35 | 4 | 4011 | 9 | | | | | | | |
| 02 | 23309 | X | 23309 | -0- | | -0- | | -0- | 778 | 1 | 19406 | 2 | Y | 2835 | 2794 | 0 | 7 | 8 | 142 |
| | | | | | | | | | 6 | 4 | 3119 | 9 | | | | | | | |
| 03 | 31589 | X | 18965 | -0- | | -12624 | | -0- | 483 | 1 | 15966 | 2 | Y | 2275 | 2194 | 0 | 19 | 8 | 204 |
| | | | | | | | | | 13 | 4 | 2503 | 9 | | | | | | | |
| 04 | 30570 | X | 11209 | -0- | | -19361 | | -0- | 284 | 1 | 9516 | 2 | Y | 1280 | 1276 | 0 | 48 | 8 | 160 |
| | | | | | | | | | 1 | 4 | 1408 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832

BUCKSKIN STATE 1003 3U WELL #: B 3H RRCID -> 287042 COMPL. DATE 02/05/2021 TOTAL DEPTH 10289 PERF.10570 - 20643

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55215 | X | 55215 | -0- | | -0- | -0- | 666 | 1 | 51528 | 2 | Y | 2735 | 2684 | 0 | 15 | 8 | 90 |
| | | | | | | | | 12 | 4 | 3009 | 9 | | | | | | | |
| 12 | 64142 | X | 64142 | -0- | | -0- | -0- | 885 | 1 | 59843 | 2 | Y | 3092 | 3088 | 0 | 19 | 8 | 75 |
| | | | | | | | | 13 | 4 | 3401 | 9 | | | | | | | |
| 01 | 65111 | X | 65111 | -0- | | -0- | -0- | 869 | 1 | 60703 | 2 | Y | 3208 | 3180 | 0 | 21 | 8 | 82 |
| | | | | | | | | 10 | 4 | 3529 | 9 | | | | | | | |
| 02 | 59856 | X | 59856 | -0- | | -0- | -0- | 664 | 1 | 56007 | 2 | Y | 2852 | 2859 | 0 | 5 | 8 | 70 |
| | | | | | | | | 48 | 4 | 3137 | 9 | | | | | | | |
| 03 | 67817 | X | 67817 | -0- | | -0- | -0- | 705 | 1 | 63504 | 2 | Y | 3263 | 3253 | 0 | 7 | 8 | 73 |
| | | | | | | | | 19 | 4 | 3589 | 9 | | | | | | | |
| 04 | 61290 | X | 60338 | -0- | | -952 | -0- | 844 | 1 | 56357 | 2 | Y | 2848 | 2831 | 0 | 20 | 8 | 70 |
| | | | | | | | | 4 | 4 | 3133 | 9 | | | | | | | |

BUCKSKIN STATE 1003 4U WELL #: A 4H RRCID -> 287109 COMPL. DATE 07/25/2019 TOTAL DEPTH 9881 PERF.10253 - 20373

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27090 | X | 12328 | -0- | | -14762 | -0- | 304 | 1 | 9078 | 2 | Y | 2515 | 2476 | 0 | 13 | 8 | 82 |
| | | | | | | | | 179 | 4 | 2767 | 9 | | | | | | | |
| 12 | 27993 | X | 10975 | -0- | | -17018 | -0- | 428 | 1 | 7511 | 2 | Y | 2748 | 2749 | 0 | 14 | 8 | 67 |
| | | | | | | | | 13 | 4 | 3023 | 9 | | | | | | | |
| 01 | 16148 | X | 16148 | -0- | | -0- | -0- | 558 | 1 | 11905 | 2 | Y | 3350 | 3310 | 0 | 21 | 8 | 86 |
| | | | | | | | | 3685 | 9 | | | | | | | | | |
| 02 | 17243 | X | 17243 | -0- | | -0- | -0- | 421 | 1 | 12756 | 2 | Y | 3648 | 3640 | 0 | 5 | 8 | 89 |
| | | | | | | | | 53 | 4 | 4013 | 9 | | | | | | | |
| 03 | 19116 | X | 19116 | -0- | | -0- | -0- | 483 | 1 | 14113 | 2 | Y | 4092 | 4082 | 0 | 7 | 8 | 92 |
| | | | | | | | | 19 | 4 | 4501 | 9 | | | | | | | |
| 04 | 19148 | X | 19148 | -0- | | -0- | -0- | 472 | 1 | 14221 | 2 | Y | 4041 | 4010 | 0 | 23 | 8 | 100 |
| | | | | | | | | 10 | 4 | 4445 | 9 | | | | | | | |

WINDY MOUNTAIN 7879 1U WELL #: B 1H RRCID -> 287143 COMPL. DATE 01/25/2019 TOTAL DEPTH 10539 PERF.10891 - 20886

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23018 | X | 23018 | -0- | | -0- | -0- | 141 | 1 | 19917 | 2 | Y | 2691 | 2699 | 0 | 3 | 8 | 373 |
| | | | | | | | | 2960 | 9 | | | | | | | | | |
| 12 | 24481 | X | 24481 | -0- | | -0- | -0- | 77 | 1 | 21750 | 2 | Y | 2413 | 2501 | 0 | 3 | 8 | 282 |
| | | | | | | | | 2654 | 9 | | | | | | | | | |
| 01 | 26927 | X | 26927 | -0- | | -0- | -0- | 23991 | 2 | 2936 | 9 | Y | 2669 | 2775 | 0 | 6 | 8 | 170 |
| 02 | 22479 | X | 22479 | -0- | | -0- | -0- | 20013 | 2 | 2466 | 9 | Y | 2242 | 2285 | 0 | | | 127 |
| 03 | 24490 | X | 15619 | -0- | | -8871 | -0- | 97 | 1 | 13536 | 2 | Y | 1805 | 1752 | 0 | 4 | 8 | 176 |
| | | | | | | | | 1986 | 9 | | | | | | | | | |
| 04 | 24360 | X | 16278 | -0- | | -8082 | -0- | 185 | 1 | 14063 | 2 | Y | 1845 | 1664 | 0 | 15 | 8 | 342 |
| | | | | | | | | 2030 | 9 | | | | | | | | | |

WINDY MOUNTAIN 7879 2U WELL #: B 2H RRCID -> 287156 COMPL. DATE 01/25/2019 TOTAL DEPTH 10496 PERF.11020 - 20699

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14765 | X | 14765 | -0- | | -0- | -0- | 86 | 1 | 12205 | 2 | Y | 2249 | 2251 | 0 | 2 | 8 | 312 |
| | | | | | | | | 2474 | 9 | | | | | | | | | |
| 12 | 18657 | X | 18657 | -0- | | -0- | -0- | 56 | 1 | 15880 | 2 | Y | 2474 | 2494 | 0 | 3 | 8 | 289 |
| | | | | | | | | 2721 | 9 | | | | | | | | | |
| 01 | 21977 | X | 21977 | -0- | | -0- | -0- | 18923 | 2 | 3054 | 9 | Y | 2776 | 2882 | 0 | 6 | 8 | 177 |
| 02 | 15292 | X | 15292 | -0- | | -0- | -0- | 13061 | 2 | 2231 | 9 | Y | 2028 | 2090 | 0 | | | 115 |
| 03 | 18662 | X | 12077 | -0- | | -6585 | -0- | 70 | 1 | 9722 | 2 | Y | 2077 | 1985 | 0 | 4 | 8 | 203 |
| | | | | | | | | 2285 | 9 | | | | | | | | | |
| 04 | 21270 | X | 17946 | -0- | | -3324 | -0- | 203 | 1 | 15372 | 2 | Y | 2155 | 1943 | 0 | 15 | 8 | 400 |
| | | | | | | | | 2371 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
BUCKSKIN STATE 1003 1U WELL #: B 1H RRCID -> 287202 COMPL. DATE 07/25/2019 TOTAL DEPTH 10313 PERF.10497 - 20498

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58020 | X | 57632 | -0- | | -388 | | -0- | 685 | 1 | 53540 | 2 | Y | 3097 | 3049 | 0 | 10 | 8 | 102 |
| | | | | | | | | | 3407 | 9 | | | | | | | | | |
| 12 | 62786 | X | 62786 | -0- | | -0- | | -0- | 867 | 1 | 58179 | 2 | Y | 3389 | 3398 | 0 | 10 | 8 | 83 |
| | | | | | | | | | 12 | 4 | 3728 | 9 | | | | | | | |
| 01 | 60653 | X | 60653 | -0- | | -0- | | -0- | 820 | 1 | 56193 | 2 | Y | 3300 | 3285 | 0 | 13 | 8 | 85 |
| | | | | | | | | | 10 | 4 | 3630 | 9 | | | | | | | |
| 02 | 55034 | X | 55034 | -0- | | -0- | | -0- | 631 | 1 | 51114 | 2 | Y | 2928 | 2938 | 0 | 3 | 8 | 72 |
| | | | | | | | | | 68 | 4 | 3221 | 9 | | | | | | | |
| 03 | 60815 | X | 60815 | -0- | | -0- | | -0- | 656 | 1 | 56657 | 2 | Y | 3160 | 3155 | 0 | 6 | 8 | 71 |
| | | | | | | | | | 26 | 4 | 3476 | 9 | | | | | | | |
| 04 | 62628 | X | 62628 | -0- | | -0- | | -0- | 874 | 1 | 58414 | 2 | Y | 3036 | 3013 | 0 | 19 | 8 | 75 |
| | | | | | | | | | 3340 | 9 | | | | | | | | | |

GRIZZLY NORTH 7673B WELL #: B 2H RRCID -> 287595 COMPL. DATE 03/04/2019 TOTAL DEPTH 10679 PERF.11089 - 21518

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15585 | X | 15585 | -0- | | -0- | | -0- | 876 | 1 | 12872 | 2 | Y | 1597 | 1639 | 0 | 4 | 8 | 53 |
| | | | | | | | | | 80 | 4 | 1757 | 9 | | | | | | | |
| 12 | 20595 | X | 20595 | -0- | | -0- | | -0- | 758 | 1 | 17418 | 2 | Y | 2113 | 2080 | 0 | 7 | 8 | 79 |
| | | | | | | | | | 95 | 4 | 2324 | 9 | | | | | | | |
| 01 | 26886 | X | 26886 | -0- | | -0- | | -0- | 768 | 1 | 23356 | 2 | Y | 2487 | 2500 | 0 | 12 | 8 | 54 |
| | | | | | | | | | 26 | 4 | 2736 | 9 | | | | | | | |
| 02 | 31584 | X | 12386 | -0- | | -19198 | | -0- | 494 | 1 | 10321 | 2 | Y | 1410 | 1377 | 0 | | | 87 |
| | | | | | | | | | 20 | 4 | 1551 | 9 | | | | | | | |
| 03 | 34968 | X | 20611 | -0- | | -14357 | | -0- | 787 | 1 | 17587 | 2 | Y | 1951 | 1967 | 0 | 4 | 8 | 67 |
| | | | | | | | | | 91 | 4 | 2146 | 9 | | | | | | | |
| 04 | 35407 | X | 35407 | -0- | | -0- | | -0- | 912 | 1 | 31117 | 2 | Y | 3037 | 2975 | 0 | 22 | 8 | 107 |
| | | | | | | | | | 37 | 4 | 3341 | 9 | | | | | | | |

JAYMAC 56-7 WELL #: 1H RRCID -> 288382 COMPL. DATE 04/24/2015 TOTAL DEPTH 10021 PERF.10230 - 14392

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIZZLY WEST 77 WELL #: A 3H RRCID -> 289062 COMPL. DATE 08/27/2018 TOTAL DEPTH 10324 PERF.11074 - 15897

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2280 | X | 2007 | -0- | | -273 | | -0- | 702 | 1 | 715 | 2 | Y | 497 | 493 | 0 | | | 6 |
| | | | | | | | | | 43 | 4 | 547 | 9 | | | | | | | |
| 12 | 2855 | X | 2855 | -0- | | -0- | | -0- | 819 | 1 | 1252 | 2 | Y | 707 | 701 | 0 | | | 12 |
| | | | | | | | | | 6 | 4 | 778 | 9 | | | | | | | |
| 01 | 1426 | X | 783 | -0- | | -643 | | -0- | 392 | 1 | 248 | 2 | Y | 130 | 140 | 0 | | | 2 |
| | | | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 1122 | N | 1122 | -0- | | -0- | | -0- | 493 | 1 | 130 | 2 | Y | 439 | 432 | 0 | | | 9 |
| | | | | | | | | | 16 | 4 | 483 | 9 | | | | | | | |
| 03 | 992 | N | 433 | -0- | | -559 | | -0- | 301 | 1 | 3 | 4 | Y | 117 | 124 | 0 | | | 2 |
| | | | | | | | | | 129 | 9 | | | | | | | | | |
| 04 | 1899 | N | 1899 | -0- | | -0- | | -0- | 707 | 1 | 316 | 2 | Y | 787 | 770 | 0 | 3 | 8 | 16 |
| | | | | | | | | | 10 | 4 | 866 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
TIN CUP 81 WELL #: 1H RRCID -> 289089 COMPL. DATE 03/04/2016 TOTAL DEPTH 10316 PERF.10449 - 14457

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3819 | X | 3819 | -0- | | -0- | -0- | 3191 | 2 | 26 | 4 | N | 547 | 720 | 1 | | | 379 |
| | | | | | | | | 602 | 9 | | | | | | | | | |
| 12 | 3840 | X | 3840 | -0- | | -0- | -0- | 3264 | 2 | 2 | 4 | N | 522 | 571 | 1 | | | 330 |
| | | | | | | | | 574 | 9 | | | | | | | | | |
| 01 | 3320 | X | 3320 | -0- | | -0- | -0- | 2817 | 2 | 503 | 9 | N | 457 | 514 | 1 | | | 273 |
| 02 | 3782 | X | 3782 | -0- | | -0- | -0- | 3210 | 2 | 572 | 9 | N | 520 | 381 | 1 | | | 412 |
| 03 | 4678 | X | 4678 | -0- | | -0- | -0- | 4073 | 2 | 8 | 4 | N | 543 | 735 | 1 | 1 | 8 | 219 |
| | | | | | | | | 597 | 9 | | | | | | | | | |
| 04 | 4300 | X | 4300 | -0- | | -0- | -0- | 2 | 1 | 3767 | 2 | N | 483 | 371 | 1 | 3 | 8 | 328 |
| | | | | | | | | 531 | 9 | | | | | | | | | |

SUGARLOAF 7475 2U WELL #: B 2H RRCID -> 289093 COMPL. DATE 03/07/2019 TOTAL DEPTH 10454 PERF.11290 - 21809

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15450 | X | 8760 | -0- | | -6690 | -0- | 606 | 1 | 6890 | 2 | Y | 1141 | 1163 | 0 | 1 | 8 | 38 |
| | | | | | | | | 9 | 4 | 1255 | 9 | | | | | | | |
| 12 | 15965 | X | 8716 | -0- | | -7249 | -0- | 514 | 1 | 6715 | 2 | Y | 1309 | 1295 | 0 | 3 | 8 | 49 |
| | | | | | | | | 47 | 4 | 1440 | 9 | | | | | | | |
| 01 | 15500 | X | 12038 | -0- | | -3462 | -0- | 495 | 1 | 9496 | 2 | Y | 1847 | 1852 | 0 | 4 | 8 | 40 |
| | | | | | | | | 15 | 4 | 2032 | 9 | | | | | | | |
| 02 | 13020 | X | 9224 | -0- | | -3796 | -0- | 385 | 1 | 7524 | 2 | Y | 1177 | 1145 | 0 | | | 72 |
| | | | | | | | | 20 | 4 | 1295 | 9 | | | | | | | |
| 03 | 14415 | X | 2192 | -0- | | -12223 | -0- | 328 | 1 | 1445 | 2 | Y | 311 | 368 | 0 | 4 | 8 | 11 |
| | | | | | | | | 77 | 4 | 342 | 9 | | | | | | | |
| 04 | 11640 | X | 2433 | -0- | | -9207 | -0- | 379 | 1 | 1659 | 2 | Y | 359 | 345 | 0 | 13 | 8 | 12 |
| | | | | | | | | 395 | 9 | | | | | | | | | |

GRIZZLY WEST 77 WELL #: C 2H RRCID -> 289095 COMPL. DATE 07/13/2018 TOTAL DEPTH 10884 PERF.11395 - 16164

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8370 | X | 5822 | -0- | | -2548 | -0- | 993 | 1 | 3524 | 2 | Y | 1130 | 1122 | 0 | | | 13 |
| | | | | | | | | 62 | 4 | 1243 | 9 | | | | | | | |
| 12 | 8649 | X | 3241 | -0- | | -5408 | -0- | 874 | 1 | 1675 | 2 | Y | 621 | 623 | 0 | | | 11 |
| | | | | | | | | 9 | 4 | 683 | 9 | | | | | | | |
| 01 | 8649 | X | 1087 | -0- | | -7562 | -0- | 469 | 1 | 179 | 2 | Y | 399 | 404 | 0 | | | 6 |
| | | | | | | | | 439 | 9 | | | | | | | | | |
| 02 | 5432 | X | 1294 | -0- | | -4138 | -0- | 492 | 1 | 317 | 2 | Y | 427 | 424 | 0 | | | 9 |
| | | | | | | | | 15 | 4 | 470 | 9 | | | | | | | |
| 03 | 6014 | X | 1816 | -0- | | -4198 | -0- | 637 | 1 | 686 | 2 | Y | 438 | 439 | 0 | | | 8 |
| | | | | | | | | 11 | 4 | 482 | 9 | | | | | | | |
| 04 | 5820 | X | 2604 | -0- | | -3216 | -0- | 730 | 1 | 1193 | 2 | Y | 609 | 601 | 0 | 3 | 8 | 13 |
| | | | | | | | | 11 | 4 | 670 | 9 | | | | | | | |

SUGARLOAF 7475 1U WELL #: B 1H RRCID -> 289118 COMPL. DATE 03/08/2019 TOTAL DEPTH 10689 PERF.11357 - 18995

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18160 | X | 18160 | -0- | | -0- | -0- | 841 | 1 | 14824 | 2 | Y | 2268 | 2266 | 0 | 1 | 8 | 75 |
| | | | | | | | | 2495 | 9 | | | | | | | | | |
| 12 | 16151 | X | 13023 | -0- | | -3128 | -0- | 652 | 1 | 10117 | 2 | Y | 2044 | 2041 | 0 | 1 | 8 | 77 |
| | | | | | | | | 6 | 4 | 2248 | 9 | | | | | | | |
| 01 | 16151 | X | 8601 | -0- | | -7550 | -0- | 303 | 1 | 6403 | 2 | Y | 1723 | 1762 | 0 | 1 | 8 | 37 |
| | | | | | | | | 1895 | 9 | | | | | | | | | |
| 02 | 17976 | X | 14730 | -0- | | -3246 | -0- | 470 | 1 | 11880 | 2 | Y | 2164 | 2068 | 0 | | | 133 |
| | | | | | | | | 2380 | 9 | | | | | | | | | |
| 03 | 21830 | X | 21830 | -0- | | -0- | -0- | 679 | 1 | 17776 | 2 | Y | 3068 | 3095 | 0 | 1 | 8 | 105 |
| | | | | | | | | 3375 | 9 | | | | | | | | | |
| 04 | 28102 | X | 28102 | -0- | | -0- | -0- | 762 | 1 | 23953 | 2 | Y | 3079 | 3069 | 0 | 6 | 8 | 109 |
| | | | | | | | | 3387 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
ELKHEAD 4144 WELL #: A 7H RRCID -> 289806 COMPL. DATE 03/05/2020 TOTAL DEPTH 10419 PERF.10710 - 21133

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42300 | X | 41990 | -0- | | -310 | -0- | 72 | 1 | 37101 | 2 | Y | 4359 | 4304 | 0 | 5 | 8 | 265 |
| | | | | | | | | 22 | 4 | 4795 | 9 | | | | | | | |
| 12 | 44158 | X | 44158 | -0- | | -0- | -0- | 101 | 1 | 39492 | 2 | Y | 4113 | 4211 | 0 | 7 | 8 | 160 |
| | | | | | | | | 41 | 4 | 4524 | 9 | | | | | | | |
| 01 | 43555 | X | 41366 | -0- | | -2189 | -0- | 231 | 1 | 36716 | 2 | Y | 4017 | 3980 | 0 | 8 | 8 | 189 |
| | | | | | | | | 4419 | 9 | | | | | | | | | |
| 02 | 36974 | X | 36974 | -0- | | -0- | -0- | 99 | 1 | 32709 | 2 | Y | 3579 | 3628 | 0 | 2 | 8 | 138 |
| | | | | | | | | 229 | 4 | 3937 | 9 | | | | | | | |
| 03 | 37298 | X | 37298 | -0- | | -0- | -0- | 114 | 1 | 33414 | 2 | Y | 3420 | 3435 | 0 | 4 | 8 | 119 |
| | | | | | | | | 8 | 4 | 3762 | 9 | | | | | | | |
| 04 | 45231 | X | 45231 | -0- | | -0- | -0- | 89 | 1 | 40862 | 2 | Y | 3772 | 3833 | 0 | 18 | 8 | 40 |
| | | | | | | | | 131 | 4 | 4149 | 9 | | | | | | | |

ELKHEAD 4144 WELL #: C 4H RRCID -> 289903 COMPL. DATE 03/06/2020 TOTAL DEPTH 11090 PERF.11300 - 21732

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26392 | X | 26392 | -0- | | -0- | -0- | 52 | 1 | 22851 | 2 | Y | 3157 | 3120 | 0 | 3 | 8 | 192 |
| | | | | | | | | 16 | 4 | 3473 | 9 | | | | | | | |
| 12 | 27633 | X | 27633 | -0- | | -0- | -0- | 70 | 1 | 24040 | 2 | Y | 3180 | 3245 | 0 | 3 | 8 | 124 |
| | | | | | | | | 25 | 4 | 3498 | 9 | | | | | | | |
| 01 | 26101 | X | 26101 | -0- | | -0- | -0- | 154 | 1 | 22590 | 2 | Y | 3052 | 3026 | 0 | 6 | 8 | 144 |
| | | | | | | | | 3357 | 9 | | | | | | | | | |
| 02 | 24749 | X | 24749 | -0- | | -0- | -0- | 70 | 1 | 21547 | 2 | Y | 2717 | 2756 | 0 | | | 105 |
| | | | | | | | | 143 | 4 | 2989 | 9 | | | | | | | |
| 03 | 26846 | X | 25883 | -0- | | -963 | -0- | 88 | 1 | 22604 | 2 | Y | 2863 | 2862 | 0 | 6 | 8 | 100 |
| | | | | | | | | 42 | 4 | 3149 | 9 | | | | | | | |
| 04 | 25980 | X | 25125 | -0- | | -855 | -0- | 52 | 1 | 22021 | 2 | Y | 2710 | 2764 | 0 | 18 | 8 | 28 |
| | | | | | | | | 71 | 4 | 2981 | 9 | | | | | | | |

ELKHEAD 4144 WELL #: B 6H RRCID -> 289904 COMPL. DATE 03/06/2020 TOTAL DEPTH 10779 PERF.11012 - 21430

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25726 | X | 25726 | -0- | | -0- | -0- | 52 | 1 | 23032 | 2 | Y | 2387 | 2358 | 0 | 1 | 8 | 145 |
| | | | | | | | | 16 | 4 | 2626 | 9 | | | | | | | |
| 12 | 28178 | X | 28178 | -0- | | -0- | -0- | 75 | 1 | 25664 | 2 | Y | 2189 | 2246 | 0 | 3 | 8 | 85 |
| | | | | | | | | 31 | 4 | 2408 | 9 | | | | | | | |
| 01 | 26697 | X | 26697 | -0- | | -0- | -0- | 164 | 1 | 24072 | 2 | Y | 2237 | 2213 | 0 | 4 | 8 | 105 |
| | | | | | | | | 2461 | 9 | | | | | | | | | |
| 02 | 22657 | X | 22657 | -0- | | -0- | -0- | 73 | 1 | 20442 | 2 | Y | 1809 | 1844 | 0 | | | 70 |
| | | | | | | | | 152 | 4 | 1990 | 9 | | | | | | | |
| 03 | 26229 | X | 26229 | -0- | | -0- | -0- | 96 | 1 | 23660 | 2 | Y | 2209 | 2199 | 0 | 3 | 8 | 77 |
| | | | | | | | | 43 | 4 | 2430 | 9 | | | | | | | |
| 04 | 24029 | X | 24029 | -0- | | -0- | -0- | 56 | 1 | 21847 | 2 | Y | 1853 | 1900 | 0 | 11 | 8 | 19 |
| | | | | | | | | 88 | 4 | 2038 | 9 | | | | | | | |

ELKHEAD 4144 WELL #: B 8H RRCID -> 289906 COMPL. DATE 03/06/2020 TOTAL DEPTH 10996 PERF.11322 - 21743

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33209 | X | 33209 | -0- | | -0- | -0- | 62 | 1 | 30530 | 2 | Y | 2361 | 2345 | 0 | 4 | 8 | 144 |
| | | | | | | | | 20 | 4 | 2597 | 9 | | | | | | | |
| 12 | 35918 | X | 35918 | -0- | | -0- | -0- | 85 | 1 | 32056 | 2 | Y | 3406 | 3412 | 0 | 6 | 8 | 132 |
| | | | | | | | | 30 | 4 | 3747 | 9 | | | | | | | |
| 01 | 33772 | X | 33772 | -0- | | -0- | -0- | 195 | 1 | 30011 | 2 | Y | 3242 | 3214 | 0 | 7 | 8 | 153 |
| | | | | | | | | 3566 | 9 | | | | | | | | | |
| 02 | 29290 | X | 29290 | -0- | | -0- | -0- | 83 | 1 | 26031 | 2 | Y | 2715 | 2762 | 0 | 1 | 8 | 105 |
| | | | | | | | | 189 | 4 | 2987 | 9 | | | | | | | |
| 03 | 32271 | X | 30568 | -0- | | -1703 | -0- | 105 | 1 | 27473 | 2 | Y | 2675 | 2680 | 0 | 7 | 8 | 93 |
| | | | | | | | | 47 | 4 | 2943 | 9 | | | | | | | |
| 04 | 31230 | X | 28837 | -0- | | -2393 | -0- | 63 | 1 | 26267 | 2 | Y | 2189 | 2236 | 0 | 23 | 8 | 23 |
| | | | | | | | | 99 | 4 | 2408 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
ELKHEAD 4144 WELL #: A 5H RRCID -> 289907 COMPL. DATE 03/05/2020 TOTAL DEPTH 10587 PERF.10812 - 21244

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27173 | X | 27173 | -0- | -0- | -0- | 52 | 1 | 24121 | 2 | Y | 2712 | 2691 | 0 | 1 | 8 | 165 |
| | | | | | | | 17 | 4 | 2983 | 9 | | | | | | | |
| 12 | 24828 | X | 24828 | -0- | -0- | -0- | 67 | 1 | 22021 | 2 | Y | 2470 | 2538 | 0 | 1 | 8 | 96 |
| | | | | | | | 23 | 4 | 2717 | 9 | | | | | | | |
| 01 | 21094 | X | 21094 | -0- | -0- | -0- | 132 | 1 | 18412 | 2 | Y | 2318 | 2304 | 0 | 1 | 8 | 109 |
| | | | | | | | 2550 | 9 | | | | | | | | | |
| 02 | 25312 | X | 19383 | -0- | -5929 | -0- | 62 | 1 | 16796 | 2 | Y | 2170 | 2195 | 0 | | | 84 |
| | | | | | | | 138 | 4 | 2387 | 9 | | | | | | | |
| 03 | 28024 | X | 27669 | -0- | -355 | -0- | 99 | 1 | 24672 | 2 | Y | 2594 | 2584 | 0 | 3 | 8 | 91 |
| | | | | | | | 45 | 4 | 2853 | 9 | | | | | | | |
| 04 | 27120 | X | 26963 | -0- | -157 | -0- | 60 | 1 | 24359 | 2 | Y | 2227 | 2289 | 0 | 6 | 8 | 23 |
| | | | | | | | 94 | 4 | 2450 | 9 | | | | | | | |

ELKHEAD 4144 WELL #: S 3H RRCID -> 289928 COMPL. DATE 03/06/2020 TOTAL DEPTH 10234 PERF.10469 - 20539

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14907 | X | 14907 | -0- | -0- | -0- | 33 | 1 | 11563 | 2 | Y | 3000 | 2962 | 0 | 3 | 8 | 183 |
| | | | | | | | 11 | 4 | 3300 | 9 | | | | | | | |
| 12 | 14418 | X | 14418 | -0- | -0- | -0- | 36 | 1 | 11412 | 2 | Y | 2696 | 2771 | 0 | 3 | 8 | 105 |
| | | | | | | | 4 | 4 | 2966 | 9 | | | | | | | |
| 01 | 15549 | X | 15549 | -0- | -0- | -0- | 95 | 1 | 12298 | 2 | Y | 2869 | 2833 | 0 | 6 | 8 | 135 |
| | | | | | | | 3156 | 9 | | | | | | | | | |
| 02 | 13761 | X | 13761 | -0- | -0- | -0- | 45 | 1 | 10761 | 2 | Y | 2596 | 2631 | 0 | | | 100 |
| | | | | | | | 99 | 4 | 2856 | 9 | | | | | | | |
| 03 | 16191 | X | 16191 | -0- | -0- | -0- | 62 | 1 | 12801 | 2 | Y | 2997 | 2988 | 0 | 4 | 8 | 105 |
| | | | | | | | 31 | 4 | 3297 | 9 | | | | | | | |
| 04 | 13345 | X | 13345 | -0- | -0- | -0- | 29 | 1 | 10908 | 2 | Y | 2150 | 2219 | 0 | 14 | 8 | 22 |
| | | | | | | | 43 | 4 | 2365 | 9 | | | | | | | |

TINMAN 8180 5U WELL #: B 5H RRCID -> 290128 COMPL. DATE 06/12/2020 TOTAL DEPTH 10485 PERF.10427 - 17662

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18212 | X | 18212 | -0- | -0- | -0- | 155 | 1 | 15357 | 2 | Y | 1787 | 1760 | 0 | | | 90 |
| | | | | | | | 734 | 4 | 1966 | 9 | | | | | | | |
| 12 | 14167 | X | 4479 | -0- | -9688 | -0- | 117 | 1 | 3859 | 2 | Y | 391 | 431 | 0 | | | 50 |
| | | | | | | | 73 | 4 | 430 | 9 | | | | | | | |
| 01 | 14039 | X | 14039 | -0- | -0- | -0- | 542 | 1 | 11520 | 2 | Y | 1797 | 1743 | 0 | 1 | 8 | 103 |
| | | | | | | | 1977 | 9 | | | | | | | | | |
| 02 | 16996 | X | 11136 | -0- | -5860 | -0- | 1087 | 1 | 8487 | 2 | Y | 1420 | 1454 | 0 | | | 69 |
| | | | | | | | 1562 | 9 | | | | | | | | | |
| 03 | 18817 | X | 13221 | -0- | -5596 | -0- | 1660 | 1 | 9745 | 2 | Y | 1619 | 1597 | 0 | 1 | 8 | 90 |
| | | | | | | | 35 | 4 | 1781 | 9 | | | | | | | |
| 04 | 18333 | X | 18333 | -0- | -0- | -0- | 1428 | 1 | 14994 | 2 | Y | 1728 | 1723 | 0 | 13 | 8 | 82 |
| | | | | | | | 10 | 4 | 1901 | 9 | | | | | | | |

TINMAN 8180 4U WELL #: A 4H RRCID -> 290142 COMPL. DATE 06/12/2020 TOTAL DEPTH 10159 PERF.10196 - 17559

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21240 | X | 16028 | -0- | -5212 | -0- | 1265 | 1 | 12498 | 2 | Y | 2042 | 2055 | 0 | 4 | 8 | 150 |
| | | | | | | | 19 | 4 | 2246 | 9 | | | | | | | |
| 12 | 20987 | X | 20058 | -0- | -929 | -0- | 1844 | 1 | 15717 | 2 | Y | 2270 | 2254 | 0 | 4 | 8 | 162 |
| | | | | | | | 2497 | 9 | | | | | | | | | |
| 01 | 20987 | X | 20556 | -0- | -431 | -0- | 1263 | 1 | 17258 | 2 | Y | 1850 | 1785 | 0 | 6 | 8 | 221 |
| | | | | | | | 2035 | 9 | | | | | | | | | |
| 02 | 18956 | X | 16539 | -0- | -2417 | -0- | 674 | 1 | 13527 | 2 | Y | 2125 | 2155 | 0 | | | 191 |
| | | | | | | | 2338 | 9 | | | | | | | | | |
| 03 | 20057 | X | 18465 | -0- | -1592 | -0- | 726 | 1 | 15778 | 2 | Y | 1783 | 1724 | 0 | 7 | 8 | 243 |
| | | | | | | | 1961 | 9 | | | | | | | | | |
| 04 | 19890 | X | 17680 | -0- | -2210 | -0- | 1315 | 1 | 14478 | 2 | Y | 1715 | 1752 | 0 | 19 | 8 | 187 |
| | | | | | | | 1887 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
TINMAN 8180 6U WELL #: B 6H RRCID -> 290144 COMPL. DATE 06/12/2020 TOTAL DEPTH 10617 PERF.10520 - 17916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11730 | X | 11714 | -0- | | -16 | -0- | | 118 | 1 | 9900 | 2 | Y | 1265 | 1261 | 0 | | | 64 |
| | | | | | | | | | 304 | 4 | 1392 | 9 | | | | | | | |
| 12 | 12121 | X | -0- | -0- | | -12121 | -0- | | | | | | Y | -0- | 64 | 0 | | | -0- |
| 01 | 12121 | X | 9413 | -0- | | -2708 | -0- | | 388 | 1 | 7435 | 2 | Y | 1445 | 1361 | 0 | 1 | 8 | 83 |
| | | | | | | | | | 1590 | 9 | | | | | | | | | |
| 02 | 11872 | X | 10594 | -0- | | -1278 | -0- | | 938 | 1 | 8233 | 2 | Y | 1294 | 1314 | 0 | | | 63 |
| | | | | | | | | | 1423 | 9 | | | | | | | | | |
| 03 | 14870 | X | 14870 | -0- | | -0- | -0- | | 1692 | 1 | 11457 | 2 | Y | 1542 | 1518 | 0 | 1 | 8 | 86 |
| | | | | | | | | | 25 | 4 | 1696 | 9 | | | | | | | |
| 04 | 14232 | X | 14232 | -0- | | -0- | -0- | | 1221 | 1 | 11403 | 2 | Y | 1453 | 1455 | 0 | 15 | 8 | 69 |
| | | | | | | | | | 10 | 4 | 1598 | 9 | | | | | | | |

TINMAN 8180 8U WELL #: A 8H RRCID -> 290172 COMPL. DATE 06/12/2020 TOTAL DEPTH 10297 PERF.10294 - 17452

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16080 | X | 10029 | -0- | | -6051 | -0- | | 118 | 1 | 8201 | 2 | Y | 1172 | 1174 | 0 | | | 59 |
| | | | | | | | | | 421 | 4 | 1289 | 9 | | | | | | | |
| 12 | 16213 | X | -0- | -0- | | -16213 | -0- | | | | | | Y | -0- | 59 | 0 | | | -0- |
| 01 | 16616 | X | 7794 | -0- | | -8822 | -0- | | 430 | 1 | 6173 | 2 | Y | 1083 | 1020 | 0 | 1 | 8 | 62 |
| | | | | | | | | | 1191 | 9 | | | | | | | | | |
| 02 | 11788 | X | 9842 | -0- | | -1946 | -0- | | 1054 | 1 | 7349 | 2 | Y | 1308 | 1306 | 0 | | | 64 |
| | | | | | | | | | 1439 | 9 | | | | | | | | | |
| 03 | 16562 | X | 16562 | -0- | | -0- | -0- | | 1848 | 1 | 12878 | 2 | Y | 1636 | 1608 | 0 | 1 | 8 | 91 |
| | | | | | | | | | 36 | 4 | 1800 | 9 | | | | | | | |
| 04 | 16612 | X | 16612 | -0- | | -0- | -0- | | 1368 | 1 | 13526 | 2 | Y | 1554 | 1563 | 0 | 8 | 8 | 74 |
| | | | | | | | | | 9 | 4 | 1709 | 9 | | | | | | | |

BUCKSKIN STATE 1003 6U WELL #: A 6H RRCID -> 290754 COMPL. DATE 07/20/2022 TOTAL DEPTH 10099 PERF.10306 - 20370

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 102499 | -0- | | 102499 | 484280 | | 6 | 1 | 87147 | 2 | Y | 13561 | 13537 | 0 | 22 | 8 | 179 |
| | | | | | | | | | 429 | 4 | 14917 | 9 | | | | | | | |
| 12 | 14B2 EXT | | 96746 | -0- | | 96746 | 581026 | | 9 | 1 | 82681 | 2 | Y | 12545 | 12515 | 0 | 25 | 8 | 184 |
| | | | | | | | | | 256 | 4 | 13800 | 9 | | | | | | | |
| *01 | 676133 | X | 95107 | -0- | | -581026 | -0- | | 28 | 1 | 81663 | 2 | Y | 12002 | 11933 | 0 | 32 | 8 | 221 |
| | | | | | | | | | 214 | 4 | 13202 | 9 | | | | | | | |
| *02 | 88424 | X | 81951 | -0- | | -6473 | -0- | | 27 | 1 | 70686 | 2 | Y | 10082 | 10094 | 0 | 6 | 8 | 203 |
| | | | | | | | | | 148 | 4 | 11090 | 9 | | | | | | | |
| *03 | 97898 | X | 85154 | -0- | | -12744 | -0- | | 18 | 1 | 73664 | 2 | Y | 10426 | 10446 | 0 | 10 | 8 | 173 |
| | | | | | | | | | 3 | 4 | 11469 | 9 | | | | | | | |
| 04 | 94740 | X | 77848 | -0- | | -16892 | -0- | | 1 | 1 | 68275 | 2 | Y | 8680 | 8638 | 0 | 29 | 8 | 186 |
| | | | | | | | | | 24 | 4 | 9548 | 9 | | | | | | | |

BUCKSKIN STATE 1003 8U WELL #: B 8H RRCID -> 290755 COMPL. DATE 05/31/2022 TOTAL DEPTH 10298 PERF.10439 - 20494

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1165367 | X | 165278 | -0- | | -1000089 | -0- | | 10 | 1 | 152541 | 2 | Y | 10993 | 10960 | 0 | 32 | 8 | 145 |
| | | | | | | | | | 635 | 4 | 12092 | 9 | | | | | | | |
| *12 | 207793 | X | 158171 | -0- | | -49622 | -0- | | 13 | 1 | 147182 | 2 | Y | 9633 | 9596 | 0 | 41 | 8 | 141 |
| | | | | | | | | | 380 | 4 | 10596 | 9 | | | | | | | |
| *01 | 207793 | X | 159434 | -0- | | -48359 | -0- | | 42 | 1 | 148238 | 2 | Y | 9901 | 9808 | 0 | 52 | 8 | 182 |
| | | | | | | | | | 263 | 4 | 10891 | 9 | | | | | | | |
| *02 | 154588 | X | 134536 | -0- | | -20052 | -0- | | 37 | 1 | 125216 | 2 | Y | 8253 | 8261 | 0 | 8 | 8 | 166 |
| | | | | | | | | | 205 | 4 | 9078 | 9 | | | | | | | |
| *03 | 171151 | X | 144284 | -0- | | -26867 | -0- | | 24 | 1 | 135042 | 2 | Y | 8375 | 8387 | 0 | 15 | 8 | 139 |
| | | | | | | | | | 5 | 4 | 9213 | 9 | | | | | | | |
| 04 | 165630 | X | 132527 | -0- | | -33103 | -0- | | 1 | 1 | 124139 | 2 | Y | 7585 | 7518 | 0 | 44 | 8 | 162 |
| | | | | | | | | | 43 | 4 | 8344 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
BUCKSKIN STATE 1003 5U WELL #: A 5H RRCID -> 290839 COMPL. DATE 06/02/2022 TOTAL DEPTH 9942 PERF.10061 - 20145

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 669519 | X | 112013 | -0- | | -557506 | -0- | 1141 | 1 | 92499 | 2 | Y | 16703 | 16553 | 0 | 29 | 8 | 549 |
| | | | | | | | | 18373 | 9 | | | | | | | | | |
| 12 | 102156 | X | 102156 | -0- | | -0- | -0- | 1322 | 1 | 85039 | 2 | Y | 14359 | 14528 | 0 | 29 | 8 | 351 |
| | | | | | | | | 15795 | 9 | | | | | | | | | |
| 01 | 0 | | 117577 | -0- | | 117577 | 117577 | 1432 | 1 | 98671 | 2 | Y | 15885 | 15787 | 0 | 40 | 8 | 409 |
| | | | | | | | | 17474 | 9 | | | | | | | | | |
| 02 | 221718 | X | 104141 | -0- | | -117577 | -0- | 1071 | 1 | 88389 | 2 | Y | 13346 | 13420 | 0 | 7 | 8 | 328 |
| | | | | | | | | 14681 | 9 | | | | | | | | | |
| 03 | 118595 | X | 118595 | -0- | | -0- | -0- | 1171 | 1 | 101828 | 2 | Y | 14178 | 14164 | 0 | 25 | 8 | 317 |
| | | | | | | | | 15596 | 9 | | | | | | | | | |
| 04 | 106770 | X | 105173 | -0- | | -1597 | -0- | 1395 | 1 | 90493 | 2 | Y | 12011 | 11951 | 0 | 81 | 8 | 296 |
| | | | | | | | | 73 | 4 | 13212 | 9 | | | | | | | |

BUCKSKIN STATE 1003 7U WELL #: A 7H RRCID -> 290875 COMPL. DATE 05/31/2022 TOTAL DEPTH 9918 PERF.10072 - 20127

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 834987 | X | 113498 | -0- | | -721489 | -0- | 7 | 1 | 90480 | 2 | Y | 20517 | 20482 | 0 | 31 | 8 | 271 |
| | | | | | | | | 442 | 4 | 22569 | 9 | | | | | | | |
| *12 | 131161 | X | 109199 | -0- | | -21962 | -0- | 9 | 1 | 87772 | 2 | Y | 19253 | 19203 | 0 | 39 | 8 | 282 |
| | | | | | | | | 240 | 4 | 21178 | 9 | | | | | | | |
| *01 | 131161 | X | 106898 | -0- | | -24263 | -0- | 28 | 1 | 86632 | 2 | Y | 18205 | 18105 | 0 | 46 | 8 | 336 |
| | | | | | | | | 212 | 4 | 20026 | 9 | | | | | | | |
| *02 | 95292 | X | 95292 | -0- | | -0- | -0- | 27 | 1 | 78167 | 2 | Y | 15405 | 15423 | 0 | 8 | 8 | 310 |
| | | | | | | | | 152 | 4 | 16946 | 9 | | | | | | | |
| *03 | 102951 | X | 97377 | -0- | | -5574 | -0- | 18 | 1 | 80067 | 2 | Y | 15716 | 15750 | 0 | 15 | 8 | 261 |
| | | | | | | | | 4 | 4 | 17288 | 9 | | | | | | | |
| 04 | 99630 | X | 60071 | -0- | | -39559 | -0- | 1 | 1 | 49255 | 2 | Y | 9820 | 9842 | 0 | 29 | 8 | 210 |
| | | | | | | | | 13 | 4 | 10802 | 9 | | | | | | | |

STONEMAN STATE 3927 WELL #: B 4H RRCID -> 290992 COMPL. DATE 06/28/2021 TOTAL DEPTH 9777 PERF.10012 - 22424

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 112200 | X | 93394 | -0- | | -18806 | -0- | 1202 | 1 | 87737 | 2 | Y | 4020 | 4054 | 0 | 7 | 8 | 280 |
| | | | | | | | | 33 | 4 | 4422 | 9 | | | | | | | |
| 12 | 111321 | X | 91053 | -0- | | -20268 | -0- | 1131 | 1 | 85659 | 2 | Y | 3843 | 3795 | 0 | 9 | 8 | 319 |
| | | | | | | | | 36 | 4 | 4227 | 9 | | | | | | | |
| 01 | 105059 | X | 87598 | -0- | | -17461 | -0- | 1077 | 1 | 82324 | 2 | Y | 3794 | 3987 | 0 | 12 | 8 | 114 |
| | | | | | | | | 24 | 4 | 4173 | 9 | | | | | | | |
| 02 | 88368 | X | 77697 | -0- | | -10671 | -0- | 1572 | 1 | 72406 | 2 | Y | 3379 | 3321 | 0 | 2 | 8 | 170 |
| | | | | | | | | 2 | 4 | 3717 | 9 | | | | | | | |
| 03 | 97836 | X | 71348 | -0- | | -26488 | -0- | 752 | 1 | 67329 | 2 | Y | 2969 | 2867 | 0 | 4 | 8 | 268 |
| | | | | | | | | 1 | 4 | 3266 | 9 | | | | | | | |
| 04 | 93390 | X | 80338 | -0- | | -13052 | -0- | 492 | 1 | 76386 | 2 | Y | 3145 | 2985 | 0 | 22 | 8 | 406 |
| | | | | | | | | 3460 | 9 | | | | | | | | | |

GRIZZLY SOUTH 7673 WELL #: B 4H RRCID -> 291601 COMPL. DATE 04/26/2021 TOTAL DEPTH 11018 PERF.11371 - 18691

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12802 | X | 12802 | -0- | | -0- | -0- | 1591 | 1 | 9011 | 2 | Y | 1913 | 1909 | 0 | 2 | 8 | 21 |
| | | | | | | | | 96 | 4 | 2104 | 9 | | | | | | | |
| 12 | 12815 | X | 12815 | -0- | | -0- | -0- | 1632 | 1 | 9054 | 2 | Y | 1920 | 1904 | 0 | 3 | 8 | 34 |
| | | | | | | | | 17 | 4 | 2112 | 9 | | | | | | | |
| 01 | 12842 | X | 12842 | -0- | | -0- | -0- | 1813 | 1 | 8960 | 2 | Y | 1879 | 1879 | 0 | 4 | 8 | 30 |
| | | | | | | | | 2 | 4 | 2067 | 9 | | | | | | | |
| 02 | 11737 | X | 11737 | -0- | | -0- | -0- | 1520 | 1 | 8382 | 2 | Y | 1632 | 1629 | 0 | | | 33 |
| | | | | | | | | 40 | 4 | 1795 | 9 | | | | | | | |
| 03 | 12690 | X | 12690 | -0- | | -0- | -0- | 1696 | 1 | 8715 | 2 | Y | 2050 | 2041 | 0 | 4 | 8 | 38 |
| | | | | | | | | 24 | 4 | 2255 | 9 | | | | | | | |
| 04 | 11729 | X | 11729 | -0- | | -0- | -0- | 1520 | 1 | 8234 | 2 | Y | 1776 | 1764 | 0 | 13 | 8 | 37 |
| | | | | | | | | 21 | 4 | 1954 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
GRIZZLY SOUTH 7673 WELL #: B 6H RRCID -> 291626 COMPL. DATE 04/26/2021 TOTAL DEPTH 10782 PERF.11042 - 21425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23410 | X | 23410 | -0- | -0- | -0- | 1748 | 1 | 17251 | 2 | Y | 3945 | 3940 | 0 | 3 | 8 | 44 |
| | | | | | | | 71 | 4 | 4340 | 9 | | | | | | | |
| 12 | 21661 | X | 21661 | -0- | -0- | -0- | 1764 | 1 | 16038 | 2 | Y | 3487 | 3467 | 0 | 3 | 8 | 61 |
| | | | | | | | 23 | 4 | 3836 | 9 | | | | | | | |
| 01 | 26612 | X | 26612 | -0- | -0- | -0- | 2475 | 1 | 19514 | 2 | Y | 4201 | 4189 | 0 | 6 | 8 | 67 |
| | | | | | | | 2 | 4 | 4621 | 9 | | | | | | | |
| 02 | 23276 | X | 23276 | -0- | -0- | -0- | 2015 | 1 | 17255 | 2 | Y | 3590 | 3585 | 0 | | | 72 |
| | | | | | | | 57 | 4 | 3949 | 9 | | | | | | | |
| 03 | 25959 | X | 25959 | -0- | -0- | -0- | 2354 | 1 | 18986 | 2 | Y | 4171 | 4160 | 0 | 6 | 8 | 77 |
| | | | | | | | 31 | 4 | 4588 | 9 | | | | | | | |
| 04 | 22710 | X | 22638 | -0- | -72 | -0- | 1952 | 1 | 16879 | 2 | Y | 3433 | 3424 | 0 | 15 | 8 | 71 |
| | | | | | | | 31 | 4 | 3776 | 9 | | | | | | | |

BUZZARD SOUTH 6972 WELL #: A 3H RRCID -> 291720 COMPL. DATE 06/15/2021 TOTAL DEPTH 10434 PERF.10888 - 21144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39840 | X | 34994 | -0- | -4846 | -0- | 80 | 1 | 27974 | 2 | Y | 6309 | 6338 | 0 | 5 | 8 | 162 |
| | | | | | | | 6940 | 9 | | | | | | | | | |
| 12 | 41168 | X | 33479 | -0- | -7689 | -0- | 27002 | 2 | 6477 | 9 | Y | 5888 | 5857 | 0 | 6 | 8 | 187 |
| 01 | 41168 | X | 32979 | -0- | -8189 | -0- | 117 | 1 | 25361 | 2 | Y | 5982 | 5945 | 0 | 7 | 8 | 217 |
| | | | | | | | 921 | 4 | 6580 | 9 | | | | | | | |
| 02 | 34188 | X | 27046 | -0- | -7142 | -0- | 22045 | 2 | 1 | 4 | Y | 4545 | 4500 | 0 | 1 | 8 | 261 |
| | | | | | | | 5000 | 9 | | | | | | | | | |
| 03 | 37851 | X | 36541 | -0- | -1310 | -0- | 29993 | 2 | 6548 | 9 | Y | 5953 | 6013 | 0 | 4 | 8 | 197 |
| 04 | 34980 | X | 34872 | -0- | -108 | -0- | 28748 | 2 | 6124 | 9 | Y | 5567 | 5485 | 0 | 14 | 8 | 265 |

BUZZARD SOUTH 6972 WELL #: A 4H RRCID -> 291767 COMPL. DATE 06/15/2021 TOTAL DEPTH 10636 PERF.11178 - 21433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42060 | X | 31459 | -0- | -10601 | -0- | 72 | 1 | 25349 | 2 | Y | 5489 | 5513 | 0 | 5 | 8 | 141 |
| | | | | | | | 6038 | 9 | | | | | | | | | |
| 12 | 43462 | X | 30106 | -0- | -13356 | -0- | 24151 | 2 | 5955 | 9 | Y | 5414 | 5377 | 0 | 6 | 8 | 172 |
| 01 | 43462 | X | 29991 | -0- | -13471 | -0- | 108 | 1 | 23427 | 2 | Y | 5343 | 5312 | 0 | 9 | 8 | 194 |
| | | | | | | | 579 | 4 | 5877 | 9 | | | | | | | |
| 02 | 33483 | X | 33483 | -0- | -0- | -0- | 27814 | 2 | 1 | 4 | Y | 5153 | 5049 | 0 | 2 | 8 | 296 |
| | | | | | | | 5668 | 9 | | | | | | | | | |
| 03 | 34310 | X | 34310 | -0- | -0- | -0- | 28454 | 2 | 5856 | 9 | Y | 5324 | 5440 | 0 | 4 | 8 | 176 |
| 04 | 31470 | X | 31466 | -0- | -4 | -0- | 25924 | 2 | 5542 | 9 | Y | 5038 | 4959 | 0 | 15 | 8 | 240 |

BUZZARD NORTH 6972 WELL #: B 2H RRCID -> 291817 COMPL. DATE 06/17/2021 TOTAL DEPTH 10945 PERF.11025 - 21013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70544 | X | 70544 | -0- | -0- | -0- | 176 | 1 | 61988 | 2 | Y | 7615 | 7612 | 0 | 29 | 8 | 194 |
| | | | | | | | 3 | 4 | 8377 | 9 | | | | | | | |
| 12 | 51370 | X | 51370 | -0- | -0- | -0- | 44339 | 2 | 7031 | 9 | Y | 6392 | 6353 | 0 | 30 | 8 | 203 |
| 01 | 44986 | X | 44986 | -0- | -0- | -0- | 178 | 1 | 38650 | 2 | Y | 5454 | 5427 | 0 | 33 | 8 | 197 |
| | | | | | | | 159 | 4 | 5999 | 9 | | | | | | | |
| 02 | 58380 | X | 433 | -0- | -57947 | -0- | 46 | 2 | 387 | 9 | Y | 352 | 529 | 0 | | | 20 |
| 03 | 64635 | X | 41081 | -0- | -23554 | -0- | 35068 | 2 | 6013 | 9 | Y | 5466 | 5293 | 0 | 12 | 8 | 181 |
| 04 | 62550 | X | 61119 | -0- | -1431 | -0- | 54484 | 2 | 6635 | 9 | Y | 6032 | 5877 | 0 | 51 | 8 | 285 |

ARGENTINE STATE 7170 14U WELL #: A 14H RRCID -> 291880 COMPL. DATE 03/10/2022 TOTAL DEPTH 10399 PERF.10618 - 20940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 117120 | X | 59724 | -0- | -57396 | -0- | 446 | 1 | 48959 | 2 | Y | 9381 | 9416 | 0 | 11 | 8 | 214 |
| | | | | | | | 10319 | 9 | | | | | | | | | |
| 12 | 80941 | X | 55600 | -0- | -25341 | -0- | 213 | 1 | 45833 | 2 | Y | 8685 | 8642 | 0 | 12 | 8 | 245 |
| | | | | | | | 9554 | 9 | | | | | | | | | |
| 01 | 71176 | X | 49990 | -0- | -21186 | -0- | 54 | 1 | 41141 | 2 | Y | 7995 | 8029 | 0 | 16 | 8 | 195 |
| | | | | | | | 8795 | 9 | | | | | | | | | |
| 02 | 50988 | X | 40695 | -0- | -10293 | -0- | 37 | 1 | 33213 | 2 | Y | 6768 | 6743 | 0 | 4 | 8 | 216 |
| | | | | | | | 7445 | 9 | | | | | | | | | |
| 03 | 56451 | X | 35223 | -0- | -21228 | -0- | 54 | 1 | 28935 | 2 | Y | 5667 | 5715 | 0 | 6 | 8 | 162 |
| | | | | | | | 6234 | 9 | | | | | | | | | |
| 04 | 54630 | X | 34791 | -0- | -19839 | -0- | 289 | 1 | 27668 | 2 | Y | 6213 | 6114 | 0 | 20 | 8 | 241 |
| | | | | | | | 6834 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
GRIZZLY NORTH 7673 WELL #: B 4H RRCID -> 291903 COMPL. DATE 05/17/2021 TOTAL DEPTH 10738 PERF.10964 - 17413

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20453 | X | 20453 | -0- | -0- | -0- | 17751 | 2 | 6 | 4 | Y | 2451 | 2464 | 0 | 1 | 8 | 65 |
| | | | | | | | 2696 | 9 | | | | | | | | | |
| 12 | 25141 | X | 16621 | -0- | -8520 | -0- | 14360 | 2 | 2 | 4 | Y | 2054 | 2068 | 0 | 3 | 8 | 48 |
| | | | | | | | 2259 | 9 | | | | | | | | | |
| 01 | 25141 | X | 15580 | -0- | -9561 | -0- | 13572 | 2 | 3 | 4 | Y | 1823 | 1811 | 0 | 2 | 8 | 58 |
| | | | | | | | 2005 | 9 | | | | | | | | | |
| 02 | 20300 | X | 19369 | -0- | -931 | -0- | 17008 | 2 | 3 | 4 | Y | 2144 | 2146 | 0 | | | 56 |
| | | | | | | | 2358 | 9 | | | | | | | | | |
| 03 | 22475 | X | 20152 | -0- | -2323 | -0- | 17833 | 2 | 2 | 4 | Y | 2106 | 2081 | 0 | 4 | 8 | 77 |
| | | | | | | | 2317 | 9 | | | | | | | | | |
| 04 | 20460 | X | 20010 | -0- | -450 | -0- | 62 | 1 | 17646 | 2 | Y | 2089 | 2095 | 0 | 13 | 8 | 58 |
| | | | | | | | 4 | 4 | 2298 | 9 | | | | | | | |

GRIZZLY NORTH 7673 WELL #: B 6H RRCID -> 291904 COMPL. DATE 05/17/2021 TOTAL DEPTH 10917 PERF.11122 - 17519

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24720 | X | 16858 | -0- | -7862 | -0- | 14710 | 2 | 4 | 4 | Y | 1949 | 1955 | 0 | 4 | 8 | 52 |
| | | | | | | | 2144 | 9 | | | | | | | | | |
| 12 | 22165 | X | 15626 | -0- | -6539 | -0- | 13783 | 2 | 3 | 4 | Y | 1673 | 1680 | 0 | 6 | 8 | 39 |
| | | | | | | | 1840 | 9 | | | | | | | | | |
| 01 | 22165 | X | 10684 | -0- | -11481 | -0- | 9103 | 2 | 2 | 4 | Y | 1435 | 1422 | 0 | 6 | 8 | 46 |
| | | | | | | | 1579 | 9 | | | | | | | | | |
| 02 | 15848 | X | 14263 | -0- | -1585 | -0- | 12428 | 2 | 2 | 4 | Y | 1666 | 1666 | 0 | 2 | 8 | 44 |
| | | | | | | | 1833 | 9 | | | | | | | | | |
| 03 | 17546 | X | 8217 | -0- | -9329 | -0- | 7102 | 2 | 2 | 4 | Y | 1012 | 1016 | 0 | 3 | 8 | 37 |
| | | | | | | | 1113 | 9 | | | | | | | | | |
| 04 | 16860 | X | 15826 | -0- | -1034 | -0- | 49 | 1 | 13863 | 2 | Y | 1737 | 1709 | 0 | 17 | 8 | 48 |
| | | | | | | | 3 | 4 | 1911 | 9 | | | | | | | |

GRIZZLY NORTH 7673 WELL #: A 7H RRCID -> 291905 COMPL. DATE 05/17/2021 TOTAL DEPTH 10501 PERF.10559 - 16971

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21030 | X | 16425 | -0- | -4605 | -0- | 13554 | 2 | 5 | 4 | Y | 2605 | 2620 | 0 | | | 69 |
| | | | | | | | 2866 | 9 | | | | | | | | | |
| 12 | 21731 | X | 12577 | -0- | -9154 | -0- | 10288 | 2 | 2 | 4 | Y | 2079 | 2099 | 0 | | | 49 |
| | | | | | | | 2287 | 9 | | | | | | | | | |
| 01 | 21731 | X | 11115 | -0- | -10616 | -0- | 8875 | 2 | 3 | 4 | Y | 2034 | 2018 | 0 | | | 65 |
| | | | | | | | 2237 | 9 | | | | | | | | | |
| 02 | 16296 | X | 13281 | -0- | -3015 | -0- | 10990 | 2 | 2 | 4 | Y | 2081 | 2091 | 0 | | | 55 |
| | | | | | | | 2289 | 9 | | | | | | | | | |
| 03 | 17825 | X | 13769 | -0- | -4056 | -0- | 11481 | 2 | 2 | 4 | Y | 2078 | 2056 | 0 | 1 | 8 | 76 |
| | | | | | | | 2286 | 9 | | | | | | | | | |
| 04 | 16440 | X | 14104 | -0- | -2336 | -0- | 42 | 1 | 11878 | 2 | Y | 1983 | 2001 | 0 | 2 | 8 | 56 |
| | | | | | | | 3 | 4 | 2181 | 9 | | | | | | | |

GRIZZLY NORTH 7673 WELL #: A 8H RRCID -> 291906 COMPL. DATE 05/17/2021 TOTAL DEPTH 10396 PERF.10462 - 16797

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15210 | X | 9783 | -0- | -5427 | -0- | 6588 | 2 | 4 | 4 | Y | 2901 | 2919 | 0 | 1 | 8 | 77 |
| | | | | | | | 3191 | 9 | | | | | | | | | |
| 12 | 13578 | X | 8247 | -0- | -5331 | -0- | 5625 | 2 | 2 | 4 | Y | 2382 | 2402 | 0 | 1 | 8 | 56 |
| | | | | | | | 2620 | 9 | | | | | | | | | |
| 01 | 13578 | X | 8388 | -0- | -5190 | -0- | 5520 | 2 | 2 | 4 | Y | 2605 | 2577 | 0 | 1 | 8 | 83 |
| | | | | | | | 2866 | 9 | | | | | | | | | |
| 02 | 10948 | X | 8110 | -0- | -2838 | -0- | 5478 | 2 | 1 | 4 | Y | 2392 | 2412 | 0 | | | 63 |
| | | | | | | | 2631 | 9 | | | | | | | | | |
| 03 | 11842 | X | 11274 | -0- | -568 | -0- | 8530 | 2 | 2 | 4 | Y | 2493 | 2463 | 0 | 1 | 8 | 92 |
| | | | | | | | 2742 | 9 | | | | | | | | | |
| 04 | 11342 | X | 11342 | -0- | -0- | -0- | 30 | 1 | 8555 | 2 | Y | 2504 | 2521 | 0 | 5 | 8 | 70 |
| | | | | | | | 3 | 4 | 2754 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
GRIZZLY NORTH 7673 WELL #: S 3H RRCID -> 291917 COMPL. DATE 05/17/2021 TOTAL DEPTH 10259 PERF.10434 - 16699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18150 | X | 12137 | -0- | -6013 | -0- | 8823 | 2 | 5 | 4 | Y | 3008 | 3016 | 0 | 1 | 8 | 80 |
| | | | | | | | 3309 | 9 | | | | | | | | | |
| 12 | 14260 | X | 12380 | -0- | -1880 | -0- | 9020 | 2 | 7 | 4 | Y | 3048 | 3053 | 0 | 3 | 8 | 72 |
| | | | | | | | 3353 | 9 | | | | | | | | | |
| 01 | 14260 | X | 11901 | -0- | -2359 | -0- | 8687 | 2 | 6 | 4 | Y | 2916 | 2893 | 0 | 2 | 8 | 93 |
| | | | | | | | 3208 | 9 | | | | | | | | | |
| 02 | 10899 | X | 10899 | -0- | -0- | -0- | 7956 | 2 | 2 | 4 | Y | 2674 | 2697 | 0 | | | 70 |
| | | | | | | | 2941 | 9 | | | | | | | | | |
| 03 | 12702 | X | 12702 | -0- | -0- | -0- | 9432 | 2 | 2 | 4 | Y | 2971 | 2929 | 0 | 3 | 8 | 109 |
| | | | | | | | 3268 | 9 | | | | | | | | | |
| 04 | 10530 | X | 10084 | -0- | -446 | -0- | 26 | 1 | 7398 | 2 | Y | 2415 | 2448 | 0 | 8 | 8 | 68 |
| | | | | | | | 3 | 4 | 2657 | 9 | | | | | | | |

ARGENTINE STATE 7170 15U WELL #: B 15H RRCID -> 291923 COMPL. DATE 03/10/2022 TOTAL DEPTH 10817 PERF.11046 - 21412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60690 | X | 44938 | -0- | -15752 | -0- | 359 | 1 | 35266 | 2 | Y | 8466 | 8496 | 0 | 13 | 8 | 193 |
| | | | | | | | 9313 | 9 | | | | | | | | | |
| 12 | 62713 | X | 42998 | -0- | -19715 | -0- | 171 | 1 | 34042 | 2 | Y | 7986 | 7939 | 0 | 15 | 8 | 225 |
| | | | | | | | 8785 | 9 | | | | | | | | | |
| 01 | 56234 | X | 41663 | -0- | -14571 | -0- | 47 | 1 | 33094 | 2 | Y | 7747 | 7764 | 0 | 19 | 8 | 189 |
| | | | | | | | 8522 | 9 | | | | | | | | | |
| 02 | 41832 | X | 37790 | -0- | -4042 | -0- | 35 | 1 | 30053 | 2 | Y | 7002 | 6964 | 0 | 4 | 8 | 223 |
| | | | | | | | 7702 | 9 | | | | | | | | | |
| 03 | 46314 | X | 38561 | -0- | -7753 | -0- | 63 | 1 | 30803 | 2 | Y | 6995 | 7009 | 0 | 9 | 8 | 200 |
| | | | | | | | 7695 | 9 | | | | | | | | | |
| 04 | 44820 | X | 35783 | -0- | -9037 | -0- | 344 | 1 | 28320 | 2 | Y | 6472 | 6392 | 0 | 29 | 8 | 251 |
| | | | | | | | 7119 | 9 | | | | | | | | | |

KENOSHA-KEYHOLE 4341 2U WELL #: B 2H RRCID -> 291926 COMPL. DATE 04/08/2022 TOTAL DEPTH 10935 PERF.12170 - 25144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 113229 | -0- | 113229 | 244992 | 434 | 1 | 99889 | 2 | Y | 11733 | 12254 | 0 | 29 | 8 | 302 |
| | | | | | | | 12906 | 9 | | | | | | | | | |
| 12 | 0 | | 117596 | -0- | 117596 | 362588 | 608 | 1 | 104292 | 2 | Y | 11542 | 11448 | 0 | 39 | 8 | 357 |
| | | | | | | | 12696 | 9 | | | | | | | | | |
| 01 | 0 | | 111134 | -0- | 111134 | 473722 | 697 | 1 | 98373 | 2 | Y | 10967 | 10993 | 0 | 22 | 8 | 309 |
| | | | | | | | 12064 | 9 | | | | | | | | | |
| 02 | 550717 | X | 76995 | -0- | -473722 | -0- | 215 | 1 | 68726 | 2 | Y | 7322 | 7350 | 0 | 4 | 8 | 277 |
| | | | | | | | 8054 | 9 | | | | | | | | | |
| 03 | 119846 | X | 85306 | -0- | -34540 | -0- | 164 | 1 | 76436 | 2 | Y | 7913 | 7898 | 0 | 20 | 8 | 272 |
| | | | | | | | 2 | 4 | 8704 | 9 | | | | | | | |
| 04 | 113790 | X | 102184 | -0- | -11606 | -0- | 11 | 1 | 92380 | 2 | Y | 8898 | 9025 | 0 | 71 | 8 | 74 |
| | | | | | | | 5 | 4 | 9788 | 9 | | | | | | | |

KENOSHA-KEYHOLE 4341 1U WELL #: A 1H RRCID -> 291934 COMPL. DATE 04/08/2022 TOTAL DEPTH 10375 PERF.11679 - 24597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 93937 | -0- | 93937 | 200341 | 362 | 1 | 79198 | 2 | Y | 13070 | 13649 | 0 | 16 | 8 | 337 |
| | | | | | | | 14377 | 9 | | | | | | | | | |
| 12 | 0 | | 93152 | -0- | 93152 | 293493 | 473 | 1 | 78927 | 2 | Y | 12502 | 12433 | 0 | 19 | 8 | 387 |
| | | | | | | | 13752 | 9 | | | | | | | | | |
| 01 | 0 | | 84874 | -0- | 84874 | 378367 | 555 | 1 | 71102 | 2 | Y | 12015 | 12051 | 0 | 12 | 8 | 339 |
| | | | | | | | 13217 | 9 | | | | | | | | | |
| 02 | 437189 | X | 58822 | -0- | -378367 | -0- | 177 | 1 | 49918 | 2 | Y | 7934 | 7971 | 0 | 2 | 8 | 300 |
| | | | | | | | 8727 | 9 | | | | | | | | | |
| 03 | 95449 | X | 56359 | -0- | -39090 | -0- | 121 | 1 | 45948 | 2 | Y | 9354 | 9321 | 0 | 11 | 8 | 322 |
| | | | | | | | 1 | 4 | 10289 | 9 | | | | | | | |
| 04 | 92370 | X | 63675 | -0- | -28695 | -0- | 8 | 1 | 53392 | 2 | Y | 9338 | 9548 | 0 | 34 | 8 | 78 |
| | | | | | | | 3 | 4 | 10272 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
GRIZZLY NORTH 7673 WELL #: A 5H RRCID -> 291947 COMPL. DATE 05/17/2021 TOTAL DEPTH 10420 PERF.10406 - 16797

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31530 | X | 26333 | -0- | | -5197 | -0- | 21512 | 2 | 7 | 4 | Y | 4376 | 4399 | 0 | 1 | 8 | 117 |
| | | | | | | | | 4814 | 9 | | | | | | | | | |
| 12 | 31000 | X | 26379 | -0- | | -4621 | -0- | 21567 | 2 | 7 | 4 | Y | 4368 | 4379 | 0 | 3 | 8 | 103 |
| | | | | | | | | 4805 | 9 | | | | | | | | | |
| 01 | 31000 | X | 24947 | -0- | | -6053 | -0- | 20257 | 2 | 7 | 4 | Y | 4257 | 4222 | 0 | 2 | 8 | 136 |
| | | | | | | | | 4683 | 9 | | | | | | | | | |
| 02 | 23632 | X | 23162 | -0- | | -470 | -0- | 18995 | 2 | 3 | 4 | Y | 3785 | 3822 | 0 | | | 99 |
| | | | | | | | | 4164 | 9 | | | | | | | | | |
| 03 | 26164 | X | 24882 | -0- | | -1282 | -0- | 20499 | 2 | 3 | 4 | Y | 3982 | 3932 | 0 | 3 | 8 | 146 |
| | | | | | | | | 4380 | 9 | | | | | | | | | |
| 04 | 25320 | X | 22743 | -0- | | -2577 | -0- | 66 | 1 | 18721 | 2 | Y | 3593 | 3630 | 0 | 8 | 8 | 101 |
| | | | | | | | | 4 | 4 | 3952 | 9 | | | | | | | |

BUZZARD NORTH 6972 WELL #: S 3H RRCID -> 292126 COMPL. DATE 06/17/2021 TOTAL DEPTH 10172 PERF.10251 - 19648

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33000 | X | 28113 | -0- | | -4887 | -0- | 65 | 1 | 22789 | 2 | Y | 4779 | 4798 | 0 | 6 | 8 | 122 |
| | | | | | | | | 2 | 4 | 5257 | 9 | | | | | | | |
| 12 | 24225 | X | 24225 | -0- | | -0- | -0- | 19814 | 2 | 4411 | 9 | Y | 4010 | 3998 | 0 | 7 | 8 | 127 |
| 01 | 29915 | X | 24566 | -0- | | -5349 | -0- | 86 | 1 | 18769 | 2 | Y | 4427 | 4381 | 0 | 12 | 8 | 161 |
| | | | | | | | | 841 | 4 | 4870 | 9 | | | | | | | |
| 02 | 25397 | X | 25397 | -0- | | -0- | -0- | 20596 | 2 | 1 | 4 | Y | 4364 | 4271 | 0 | 3 | 8 | 251 |
| | | | | | | | | 4800 | 9 | | | | | | | | | |
| 03 | 27365 | X | 27365 | -0- | | -0- | -0- | 22422 | 2 | 4943 | 9 | Y | 4494 | 4590 | 0 | 6 | 8 | 149 |
| 04 | 27578 | X | 27578 | -0- | | -0- | -0- | 22672 | 2 | 4906 | 9 | Y | 4460 | 4379 | 0 | 18 | 8 | 212 |

ARGENTINE STATE 7170 18U WELL #: A 18H RRCID -> 292141 COMPL. DATE 03/10/2022 TOTAL DEPTH 10434 PERF.10795 - 21127

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93180 | X | 62410 | -0- | | -30770 | -0- | 466 | 1 | 50663 | 2 | Y | 10255 | 10294 | 0 | 7 | 8 | 234 |
| | | | | | | | | 11281 | 9 | | | | | | | | | |
| 12 | 86521 | X | 60016 | -0- | | -26505 | -0- | 227 | 1 | 49317 | 2 | Y | 9520 | 9476 | 0 | 10 | 8 | 268 |
| | | | | | | | | 10472 | 9 | | | | | | | | | |
| 01 | 76539 | X | 49441 | -0- | | -27098 | -0- | 51 | 1 | 40568 | 2 | Y | 8020 | 8081 | 0 | 12 | 8 | 195 |
| | | | | | | | | 8822 | 9 | | | | | | | | | |
| 02 | 60032 | X | 50649 | -0- | | -9383 | -0- | 36 | 1 | 41633 | 2 | Y | 8164 | 8095 | 0 | 4 | 8 | 260 |
| | | | | | | | | 8980 | 9 | | | | | | | | | |
| 03 | 66464 | X | 56806 | -0- | | -9658 | -0- | 71 | 1 | 47280 | 2 | Y | 8595 | 8603 | 0 | 7 | 8 | 245 |
| | | | | | | | | 9455 | 9 | | | | | | | | | |
| 04 | 62400 | X | 60422 | -0- | | -1978 | -0- | 433 | 1 | 51021 | 2 | Y | 8153 | 8062 | 0 | 20 | 8 | 316 |
| | | | | | | | | 8968 | 9 | | | | | | | | | |

OLD MONARCH STATE 12 WELL #: A 3HU RRCID -> 292833 COMPL. DATE 02/21/2022 TOTAL DEPTH 10260 PERF.10503 - 20567

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 192510 | X | 56329 | -0- | | -136181 | -0- | 4 | 1 | 45609 | 2 | Y | 9545 | 9550 | 0 | 4 | 8 | 172 |
| | | | | | | | | 216 | 4 | 10500 | 9 | | | | | | | |
| 12 | 77097 | X | 51198 | -0- | | -25899 | -0- | 19 | 1 | 41495 | 2 | Y | 8613 | 8583 | 0 | 5 | 8 | 197 |
| | | | | | | | | 210 | 4 | 9474 | 9 | | | | | | | |
| 01 | 74338 | X | 46891 | -0- | | -27447 | -0- | 4 | 1 | 37899 | 2 | Y | 7992 | 7995 | 0 | 6 | 8 | 188 |
| | | | | | | | | 197 | 4 | 8791 | 9 | | | | | | | |
| 02 | 49252 | X | 43800 | -0- | | -5452 | -0- | 21 | 1 | 35860 | 2 | Y | 7115 | 7137 | 0 | | | 166 |
| | | | | | | | | 92 | 4 | 7827 | 9 | | | | | | | |
| 03 | 54529 | X | 48609 | -0- | | -5920 | -0- | 12 | 1 | 39275 | 2 | Y | 8468 | 8413 | 0 | 7 | 8 | 214 |
| | | | | | | | | 7 | 4 | 9315 | 9 | | | | | | | |
| 04 | 52770 | X | 45834 | -0- | | -6936 | -0- | 3 | 1 | 37260 | 2 | Y | 7407 | 7403 | 0 | 22 | 8 | 196 |
| | | | | | | | | 423 | 4 | 8148 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
OLD MONARCH STATE 12 WELL #: B 7H RRCID -> 292895 COMPL. DATE 02/21/2022 TOTAL DEPTH 10545 PERF.10780 - 15620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70770 | X | 54007 | -0- | -16763 | -0- | 3 | 1 | 50272 | 2 | Y | 3238 | 3233 | 0 | 4 | 8 | 58 |
| | | | | | | | 170 | 4 | 3562 | 9 | | | | | | | |
| 12 | 71827 | X | 53036 | -0- | -18791 | -0- | 16 | 1 | 49327 | 2 | Y | 3209 | 3190 | 0 | 4 | 8 | 73 |
| | | | | | | | 163 | 4 | 3530 | 9 | | | | | | | |
| 01 | 71827 | X | 53834 | -0- | -17993 | -0- | 3 | 1 | 50299 | 2 | Y | 3055 | 3049 | 0 | 7 | 8 | 72 |
| | | | | | | | 171 | 4 | 3361 | 9 | | | | | | | |
| 02 | 50736 | X | 44005 | -0- | -6731 | -0- | 17 | 1 | 41150 | 2 | Y | 2510 | 2522 | 0 | 1 | 8 | 59 |
| | | | | | | | 77 | 4 | 2761 | 9 | | | | | | | |
| 03 | 56172 | X | 53258 | -0- | -2914 | -0- | 9 | 1 | 50223 | 2 | Y | 2745 | 2728 | 0 | 7 | 8 | 69 |
| | | | | | | | 6 | 4 | 3020 | 9 | | | | | | | |
| 04 | 54000 | X | 46092 | -0- | -7908 | -0- | 3 | 1 | 42997 | 2 | Y | 2510 | 2493 | 0 | 20 | 8 | 66 |
| | | | | | | | 331 | 4 | 2761 | 9 | | | | | | | |

OLD MONARCH STATE 12 WELL #: A 2HU RRCID -> 292896 COMPL. DATE 02/21/2022 TOTAL DEPTH 10074 PERF.10467 - 20531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 83303 | -0- | 83303 | 177586 | 6 | 1 | 70101 | 2 | Y | 11737 | 11733 | 0 | 7 | 8 | 212 |
| | | | | | | | 285 | 4 | 12911 | 9 | | | | | | | |
| 12 | 0 | | 71795 | -0- | 71795 | 249381 | 24 | 1 | 60154 | 2 | Y | 10325 | 10292 | 0 | 9 | 8 | 236 |
| | | | | | | | 259 | 4 | 11358 | 9 | | | | | | | |
| 01 | 0 | | 60260 | -0- | 60260 | 309641 | 4 | 1 | 50402 | 2 | Y | 8761 | 8782 | 0 | 9 | 8 | 206 |
| | | | | | | | 217 | 4 | 9637 | 9 | | | | | | | |
| 02 | 366870 | X | 57229 | -0- | -309641 | -0- | 26 | 1 | 47996 | 2 | Y | 8291 | 8301 | 0 | 2 | 8 | 194 |
| | | | | | | | 87 | 4 | 9120 | 9 | | | | | | | |
| 03 | 83638 | X | 68754 | -0- | -14884 | -0- | 14 | 1 | 58494 | 2 | Y | 9307 | 9256 | 0 | 10 | 8 | 235 |
| | | | | | | | 8 | 4 | 10238 | 9 | | | | | | | |
| 04 | 80940 | X | 73480 | -0- | -7460 | -0- | 5 | 1 | 63059 | 2 | Y | 8955 | 8919 | 0 | 34 | 8 | 237 |
| | | | | | | | 565 | 4 | 9851 | 9 | | | | | | | |

REDHORN 4303 UNIT WELL #: B 6H RRCID -> 293023 COMPL. DATE 03/29/2022 TOTAL DEPTH 7853 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 608 | -0- | 608 | 608 | 5 | 1 | 453 | 2 | Y | 53 | | | | | 53 |
| | | | | | | | 92 | 4 | 58 | 9 | | | | | | | |
| 03 | SHUT IN | | 169700 | -0- | 169700 | 170308 | 81 | 1 | 137436 | 2 | Y | 28675 | 28515 | 0 | 45 | 8 | 168 |
| | | | | | | | 640 | 4 | 31543 | 9 | | | | | | | |
| 04 | SHUT IN | | 203375 | -0- | 203375 | 373683 | 15 | 1 | 169838 | 2 | Y | 29958 | 29702 | 0 | 109 | 8 | 315 |
| | | | | | | | 568 | 4 | 32954 | 9 | | | | | | | |

OLD MONARCH STATE 12 WELL #: A 21HU RRCID -> 293027 COMPL. DATE 02/21/2022 TOTAL DEPTH 10132 PERF.10227 - 19977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180990 | X | 53135 | -0- | -127855 | -0- | 4 | 1 | 39306 | 2 | Y | 12365 | 12359 | 0 | 7 | 8 | 223 |
| | | | | | | | 223 | 4 | 13602 | 9 | | | | | | | |
| 12 | 67332 | X | 44140 | -0- | -23192 | -0- | 17 | 1 | 32581 | 2 | Y | 10317 | 10296 | 0 | 8 | 8 | 236 |
| | | | | | | | 193 | 4 | 11349 | 9 | | | | | | | |
| 01 | 65286 | X | 48122 | -0- | -17164 | -0- | 3 | 1 | 35881 | 2 | Y | 10965 | 10931 | 0 | 12 | 8 | 258 |
| | | | | | | | 176 | 4 | 12062 | 9 | | | | | | | |
| 02 | 44463 | X | 44463 | -0- | -0- | -0- | 21 | 1 | 33808 | 2 | Y | 9591 | 9622 | 0 | 3 | 8 | 224 |
| | | | | | | | 84 | 4 | 10550 | 9 | | | | | | | |
| 03 | 49453 | X | 49453 | -0- | -0- | -0- | 11 | 1 | 37785 | 2 | Y | 10591 | 10536 | 0 | 11 | 8 | 268 |
| | | | | | | | 7 | 4 | 11650 | 9 | | | | | | | |
| 04 | 46590 | X | 46543 | -0- | -47 | -0- | 3 | 1 | 35724 | 2 | Y | 9463 | 9444 | 0 | 36 | 8 | 251 |
| | | | | | | | 407 | 4 | 10409 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
OLD MONARCH STATE 12 WELL #: A 6H RRCID -> 293053 COMPL. DATE 02/21/2022 TOTAL DEPTH 10411 PERF. 9375 - 15080

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52470 | X | 37379 | -0- | | -15091 | -0- | 3 | 1 | 31566 | 2 | Y | 5151 | 5146 | 0 | 1 | 8 | 93 |
| | | | | | | | | 144 | 4 | 5666 | 9 | | | | | | | |
| 12 | 54219 | X | 34207 | -0- | | -20012 | -0- | 13 | 1 | 28845 | 2 | Y | 4727 | 4709 | 0 | 3 | 8 | 108 |
| | | | | | | | | 149 | 4 | 5200 | 9 | | | | | | | |
| 01 | 54219 | X | 32875 | -0- | | -21344 | -0- | 2 | 1 | 27946 | 2 | Y | 4368 | 4371 | 0 | 2 | 8 | 103 |
| | | | | | | | | 122 | 4 | 4805 | 9 | | | | | | | |
| 02 | 32424 | X | 26106 | -0- | | -6318 | -0- | 10 | 1 | 22238 | 2 | Y | 3464 | 3486 | 0 | | | 81 |
| | | | | | | | | 48 | 4 | 3810 | 9 | | | | | | | |
| 03 | 35898 | X | 30075 | -0- | | -5823 | -0- | 6 | 1 | 25753 | 2 | Y | 3920 | 3899 | 0 | 3 | 8 | 99 |
| | | | | | | | | 4 | 4 | 4312 | 9 | | | | | | | |
| 04 | 34740 | X | 30048 | -0- | | -4692 | -0- | 2 | 1 | 25693 | 2 | Y | 3739 | 3731 | 0 | 8 | 8 | 99 |
| | | | | | | | | 240 | 4 | 4113 | 9 | | | | | | | |

OLD MONARCH STATE 12 WELL #: B 4HU RRCID -> 293055 COMPL. DATE 02/16/2022 TOTAL DEPTH 10591 PERF. 10556 - 14800

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 153270 | X | 51664 | -0- | | -101606 | -0- | 3 | 1 | 48160 | 2 | Y | 3039 | 3029 | 0 | 4 | 8 | 55 |
| | | | | | | | | 158 | 4 | 3343 | 9 | | | | | | | |
| 12 | 63333 | X | 52240 | -0- | | -11093 | -0- | 16 | 1 | 48705 | 2 | Y | 3041 | 3022 | 0 | 4 | 8 | 70 |
| | | | | | | | | 174 | 4 | 3345 | 9 | | | | | | | |
| 01 | 62403 | X | 50227 | -0- | | -12176 | -0- | 3 | 1 | 47161 | 2 | Y | 2633 | 2635 | 0 | 6 | 8 | 62 |
| | | | | | | | | 167 | 4 | 2896 | 9 | | | | | | | |
| 02 | 42812 | X | 37616 | -0- | | -5196 | -0- | 15 | 1 | 35175 | 2 | Y | 2146 | 2158 | 0 | | | 50 |
| | | | | | | | | 65 | 4 | 2361 | 9 | | | | | | | |
| 03 | 47628 | X | 47628 | -0- | | -0- | -0- | 9 | 1 | 44813 | 2 | Y | 2546 | 2526 | 0 | 6 | 8 | 64 |
| | | | | | | | | 5 | 4 | 2801 | 9 | | | | | | | |
| 04 | 45870 | X | 39100 | -0- | | -6770 | -0- | 2 | 1 | 36434 | 2 | Y | 2161 | 2152 | 0 | 16 | 8 | 57 |
| | | | | | | | | 287 | 4 | 2377 | 9 | | | | | | | |

REDHORN 4303 UNIT WELL #: A 1H RRCID -> 293297 COMPL. DATE 06/30/2022 TOTAL DEPTH 10112 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 112 | -0- | | 112 | 112 | 1 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 19 | 4 | | | | | | | | | |
| 03 | SHUT IN | | 196381 | -0- | | 196381 | 196493 | 101 | 1 | 171798 | 2 | Y | 21529 | 21361 | 0 | 42 | 8 | 126 |
| | | | | | | | | 800 | 4 | 23682 | 9 | | | | | | | |
| 04 | SHUT IN | | 187673 | -0- | | 187673 | 384166 | 14 | 1 | 163400 | 2 | Y | 21487 | 21270 | 0 | 117 | 8 | 226 |
| | | | | | | | | 623 | 4 | 23636 | 9 | | | | | | | |

REDHORN 4303 UNIT WELL #: A 3H RRCID -> 293314 COMPL. DATE 05/25/2022 TOTAL DEPTH 10172 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 945 | -0- | | 945 | 945 | 7 | 1 | 691 | 2 | Y | 96 | | | | | 96 |
| | | | | | | | | 141 | 4 | 106 | 9 | | | | | | | |
| 03 | SHUT IN | | 199954 | -0- | | 199954 | 200899 | 98 | 1 | 167586 | 2 | Y | 28616 | 28505 | 0 | 39 | 8 | 168 |
| | | | | | | | | 792 | 4 | 31478 | 9 | | | | | | | |
| 04 | SHUT IN | | 203161 | -0- | | 203161 | 404060 | 16 | 1 | 175606 | 2 | Y | 24462 | 24267 | 0 | 106 | 8 | 257 |
| | | | | | | | | 631 | 4 | 26908 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
REDHORN 4303 UNIT WELL #: B 4H RRCID -> 293351 COMPL. DATE 05/08/2022 TOTAL DEPTH 10390 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 823 | -0- | 823 | 823 | 5 | 1 | 513 | 2 | Y | 183 | | | | | 183 |
| | | | | | | | 104 | 4 | 201 | 9 | | | | | | | |
| 03 | SHUT IN | | 169299 | -0- | 169299 | 170122 | 80 | 1 | 135867 | 2 | Y | 29773 | 29738 | 0 | 44 | 8 | 174 |
| | | | | | | | 602 | 4 | 32750 | 9 | | | | | | | |
| 04 | SHUT IN | | 127113 | -0- | 127113 | 297235 | 9 | 1 | 104586 | 2 | Y | 19939 | 19825 | 0 | 78 | 8 | 210 |
| | | | | | | | 585 | 4 | 21933 | 9 | | | | | | | |

REDHORN 4303 UNIT WELL #: B 2H RRCID -> 293374 COMPL. DATE 06/11/2022 TOTAL DEPTH 10485 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 804 | -0- | 804 | 804 | 6 | 1 | 597 | 2 | Y | 73 | | | | | 73 |
| | | | | | | | 121 | 4 | 80 | 9 | | | | | | | |
| 03 | SHUT IN | | 167714 | -0- | 167714 | 168518 | 80 | 1 | 136898 | 2 | Y | 27376 | 27243 | 0 | 46 | 8 | 160 |
| | | | | | | | 622 | 4 | 30114 | 9 | | | | | | | |
| 04 | SHUT IN | | 181622 | -0- | 181622 | 350140 | 14 | 1 | 152166 | 2 | Y | 26252 | 26030 | 0 | 106 | 8 | 276 |
| | | | | | | | 565 | 4 | 28877 | 9 | | | | | | | |

LOST KEYS 4345 6U WELL #: A 6H RRCID -> 293421 COMPL. DATE 03/07/2022 TOTAL DEPTH 10069 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 163164 | -0- | 163164 | 163164 | 14 | 1 | 137309 | 2 | Y | 23492 | 23184 | 0 | 112 | 8 | 196 |
| | | | | | | | 25841 | 9 | | | | | | | | | |

REDHORN 4303 UNIT WELL #: A 5H RRCID -> 293422 COMPL. DATE 04/17/2022 TOTAL DEPTH 10235 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 497 | -0- | 497 | 497 | 4 | 1 | 370 | 2 | Y | 44 | | | | | 44 |
| | | | | | | | 75 | 4 | 48 | 9 | | | | | | | |
| 03 | SHUT IN | | 160757 | -0- | 160757 | 161254 | 79 | 1 | 134096 | 2 | Y | 23591 | 23458 | 0 | 39 | 8 | 138 |
| | | | | | | | 632 | 4 | 25950 | 9 | | | | | | | |
| 04 | SHUT IN | | 103604 | -0- | 103604 | 264858 | 8 | 1 | 86059 | 2 | Y | 15590 | 15493 | 0 | 71 | 8 | 164 |
| | | | | | | | 388 | 4 | 17149 | 9 | | | | | | | |

LOST KEYS 4345 4U WELL #: A 4H RRCID -> 293442 COMPL. DATE 07/27/2022 TOTAL DEPTH 10079 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 134376 | -0- | 134376 | 134376 | 11 | 1 | 112335 | 2 | Y | 20027 | 19770 | 0 | 90 | 8 | 167 |
| | | | | | | | 22030 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
LOST KEYS 4345 5U WELL #: B 5H RRCID -> 293490 COMPL. DATE 08/22/2022 TOTAL DEPTH 10586 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 102293 | -0- | 102293 | 102293 | 87297 | 2 | 14996 | 9 | N | 13633 | 13360 | 0 | 160 | 8 | 113 |

KODIAK 7677 2U WELL #: B 2H RRCID -> 293670 COMPL. DATE 04/22/2022 TOTAL DEPTH 10510 PERF. 11061 - 20069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 9173 | -0- | 9173 | 281974 | 6591 | 2 | 6 | 4 | Y | 2342 | 2392 | 0 | 5 | 8 | 62 |
| | | | | | | | 2576 | 9 | | | | | | | | | |
| 12 | 0 | W | 6674 | -0- | 6674 | 288648 | 4860 | 2 | 6 | 4 | Y | 1644 | 1661 | 0 | 7 | 8 | 38 |
| | | | | | | | 1808 | 9 | | | | | | | | | |
| 01 | 0 | W | 3558 | -0- | 3558 | 292206 | 2180 | 2 | 4 | 4 | Y | 1249 | 1242 | 0 | 5 | 8 | 40 |
| | | | | | | | 1374 | 9 | | | | | | | | | |
| 02 | 0 | W | 2675 | -0- | 2675 | 294881 | 1266 | 2 | 2 | 4 | Y | 1279 | 1285 | 0 | | | 34 |
| | | | | | | | 1407 | 9 | | | | | | | | | |
| 03 | 0 | W | 1741 | -0- | 1741 | 296622 | 563 | 2 | 2 | 4 | Y | 1069 | 1060 | 0 | 4 | 8 | 39 |
| | | | | | | | 1176 | 9 | | | | | | | | | |
| 04 | 313481 | X | 16859 | -0- | -296622 | -0- | 51 | 1 | 14503 | 2 | Y | 2090 | 2058 | 0 | 13 | 8 | 58 |
| | | | | | | | 6 | 4 | 2299 | 9 | | | | | | | |

KODIAK 7677 4U WELL #: A 4H RRCID -> 293807 COMPL. DATE 04/22/2022 TOTAL DEPTH 10252 PERF. 10746 - 19674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 64980 | X | 39333 | -0- | -25647 | -0- | 33294 | 2 | 10 | 4 | Y | 5481 | 5507 | 0 | 12 | 8 | 146 |
| | | | | | | | 6029 | 9 | | | | | | | | | |
| *12 | 67146 | X | 36992 | -0- | -30154 | -0- | 30745 | 2 | 12 | 4 | Y | 5668 | 5666 | 0 | 15 | 8 | 133 |
| | | | | | | | 6235 | 9 | | | | | | | | | |
| *01 | 67146 | X | 34543 | -0- | -32603 | -0- | 28792 | 2 | 12 | 4 | Y | 5217 | 5164 | 0 | 20 | 8 | 166 |
| | | | | | | | 5739 | 9 | | | | | | | | | |
| *02 | 60648 | X | 33814 | -0- | -26834 | -0- | 28857 | 2 | 4 | 4 | Y | 4503 | 4546 | 0 | 5 | 8 | 118 |
| | | | | | | | 4953 | 9 | | | | | | | | | |
| *03 | 34172 | X | 34172 | -0- | -0- | -0- | 28865 | 2 | 4 | 4 | Y | 4821 | 4753 | 0 | 9 | 8 | 177 |
| | | | | | | | 5303 | 9 | | | | | | | | | |
| 04 | 39330 | X | 26162 | -0- | -13168 | -0- | 77 | 1 | 21872 | 2 | Y | 3825 | 3862 | 0 | 33 | 8 | 107 |
| | | | | | | | 5 | 4 | 4208 | 9 | | | | | | | |

KODIAK 7677 1U WELL #: B 1H RRCID -> 293813 COMPL. DATE 04/22/2022 TOTAL DEPTH 10655 PERF. 11158 - 20176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 66030 | X | 48701 | -0- | -17329 | -0- | 41144 | 2 | 12 | 4 | Y | 6859 | 6900 | 0 | 7 | 8 | 183 |
| | | | | | | | 7545 | 9 | | | | | | | | | |
| *12 | 68231 | X | 49615 | -0- | -18616 | -0- | 41111 | 2 | 16 | 4 | Y | 7716 | 7709 | 0 | 9 | 8 | 181 |
| | | | | | | | 8488 | 9 | | | | | | | | | |
| *01 | 68231 | X | 43192 | -0- | -25039 | -0- | 36724 | 2 | 13 | 4 | Y | 5868 | 5856 | 0 | 6 | 8 | 187 |
| | | | | | | | 6455 | 9 | | | | | | | | | |
| *02 | 61628 | X | 37867 | -0- | -23761 | -0- | 32044 | 2 | 4 | 4 | Y | 5290 | 5338 | 0 | | | 139 |
| | | | | | | | 5819 | 9 | | | | | | | | | |
| *03 | 38209 | X | 38209 | -0- | -0- | -0- | 32232 | 2 | 4 | 4 | Y | 5430 | 5365 | 0 | 4 | 8 | 200 |
| | | | | | | | 5973 | 9 | | | | | | | | | |
| 04 | 48690 | X | 29716 | -0- | -18974 | -0- | 89 | 1 | 25148 | 2 | Y | 4069 | 4132 | 0 | 23 | 8 | 114 |
| | | | | | | | 3 | 4 | 4476 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. //CONT.// 646832
LOST KEYS 4345 1U WELL #: B 1H RRCID -> 293818 COMPL. DATE 10/27/2022 TOTAL DEPTH 10682 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 144178 | -0- | 144178 | 144178 | 121 | 1 | 119341 | 2 | Y | 22338 | 21870 | 0 | 235 | 8 | 233 |
| | | | | | | | 144 | 4 | 24572 | 9 | | | | | | | |

LOST KEYS 4345 2U WELL #: A 2H RRCID -> 293952 COMPL. DATE 11/15/2022 TOTAL DEPTH 10098 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 134163 | -0- | 134163 | 134163 | 104 | 1 | 102193 | 2 | Y | 28796 | 28412 | 0 | 82 | 8 | 302 |
| | | | | | | | 190 | 4 | 31676 | 9 | | | | | | | |

LOST KEYS 4345 3U WELL #: A 3H RRCID -> 293971 COMPL. DATE 12/28/2022 TOTAL DEPTH 10202 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 144959 | -0- | 144959 | 144959 | 115 | 1 | 113658 | 2 | Y | 28117 | 27707 | 0 | 115 | 8 | 295 |
| | | | | | | | 257 | 4 | 30929 | 9 | | | | | | | |

SUGARLOAF 7475 10U WELL #: C 10H RRCID -> 294104 COMPL. DATE 01/26/2023 TOTAL DEPTH 10812 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARLOAF 7475 4U WELL #: A 4H RRCID -> 294668 COMPL. DATE 03/09/2023 TOTAL DEPTH 10301 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETROPLEX ENERGY INC. 660886
QUINN 6 WELL #: 1H RRCID -> 283361 COMPL. DATE 09/15/2015 TOTAL DEPTH 10378 PERF.10972 - 14455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6540 | X | 6208 | -0- | -332 | -0- | 289 | 2 | 5703 | 3 | N | 196 | | | | | 649 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 12 | 6758 | X | 5628 | -0- | -1130 | -0- | 177 | 2 | 5256 | 3 | N | 177 | 371 | 1 | | | 455 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 01 | 6758 | X | 6632 | -0- | -126 | -0- | 112 | 2 | 6272 | 3 | N | 225 | 368 | 1 | | | 312 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 02 | 6151 | X | 6151 | -0- | -0- | -0- | 184 | 2 | 5748 | 3 | N | 199 | | | | | 511 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| *03 | 3730 | X | 3730 | -0- | -0- | -0- | 3545 | 3 | 185 | 9 | N | 168 | 185 | 1 | | | 494 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 494 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC 703352
DURHAM SMITH FUENTE WELL #: 201HL RRCID -> 279607 COMPL. DATE 07/01/2016 TOTAL DEPTH 10870 PERF.11228 - 15628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3657 | -0- | 3657 | 16108 | 2694 | 3 | 845 | 4 | Y | 107 | 102 | 1 | | | 23 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 19239 | X | 3131 | -0- | -16108 | -0- | 2569 | 3 | 424 | 4 | Y | 125 | 10 | 0 | 120 | 1 | 18 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 0 | | 1810 | -0- | 1810 | 1810 | 1595 | 2 | 64 | 4 | Y | 137 | 72 | 0 | 65 | 1 | 18 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 02 | 4928 | X | 848 | -0- | -4080 | -0- | 681 | 2 | 102 | 4 | Y | 59 | 54 | 0 | 11 | 1 | 12 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 5456 | X | -0- | -0- | -5456 | -0- | | | | | Y | -0- | | | | | 12 |
| 04 | 3660 | X | 1095 | -0- | -2565 | -0- | 896 | 2 | 104 | 4 | Y | 86 | 79 | 0 | | | 19 |
| | | | | | | | 95 | 9 | | | | | | | | | |

DURHAM SMITH FUENTE WELL #: 204HU RRCID -> 281895 COMPL. DATE 11/27/2016 TOTAL DEPTH 10673 PERF.11145 - 15545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8593 | -0- | 8593 | 44286 | 5207 | 3 | 1634 | 4 | Y | 1593 | 1313 | 1 | | | 344 |
| | | | | | | | 1752 | 9 | | | | | | | | | |
| 12 | 56185 | X | 11899 | -0- | -44286 | -0- | 8375 | 3 | 1381 | 4 | Y | 1948 | 156 | 0 | 1857 | 1 | 279 |
| | | | | | | | 2143 | 9 | | | | | | | | | |
| 01 | 0 | | 11752 | -0- | 11752 | 11752 | 9132 | 2 | 364 | 4 | Y | 2051 | 1076 | 0 | 991 | 1 | 263 |
| | | | | | | | 2256 | 9 | | | | | | | | | |
| 02 | 13497 | X | 1745 | -0- | -11752 | -0- | 1247 | 2 | 188 | 4 | Y | 282 | 258 | 0 | 159 | 1 | 128 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 03 | 12772 | X | 262 | -0- | -12510 | -0- | 189 | 2 | 22 | 4 | Y | 46 | 55 | 0 | | | 119 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 04 | 11520 | X | 7152 | -0- | -4368 | -0- | 5128 | 2 | 598 | 4 | Y | 1296 | 1189 | 0 | | | 226 |
| | | | | | | | 1426 | 9 | | | | | | | | | |

BRIGHAM FUENTE WELL #: 4402HL RRCID -> 282219 COMPL. DATE 06/23/2017 TOTAL DEPTH 10849 PERF.11000 - 18200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24330 | -0- | 24330 | 111612 | 20352 | 3 | 146 | 4 | Y | 3484 | 3507 | 1 | | | 507 |
| | | | | | | | 3832 | 9 | | | | | | | | | |
| 12 | 127040 | X | 15428 | -0- | -111612 | -0- | 12725 | 3 | 68 | 4 | Y | 2395 | 2451 | 1 | | | 451 |
| | | | | | | | 2635 | 9 | | | | | | | | | |
| 01 | 28427 | X | 25177 | -0- | -3250 | -0- | 20956 | 3 | 43 | 4 | Y | 3798 | 3866 | 1 | | | 383 |
| | | | | | | | 4178 | 9 | | | | | | | | | |
| 02 | 20468 | X | 19320 | -0- | -1148 | -0- | 16034 | 3 | 52 | 4 | Y | 2940 | 3165 | 1 | | | 158 |
| | | | | | | | 3234 | 9 | | | | | | | | | |
| 03 | 22661 | X | 20677 | -0- | -1984 | -0- | 17361 | 3 | 8 | 4 | Y | 3007 | 3018 | 1 | | | 147 |
| | | | | | | | 3308 | 9 | | | | | | | | | |
| 04 | 21930 | X | 16028 | -0- | -5902 | -0- | 12970 | 3 | 309 | 4 | Y | 2499 | 2344 | 1 | | | 302 |
| | | | | | | | 2749 | 9 | | | | | | | | | |

DURHAM SMITH FUENTE WELL #: 209HL RRCID -> 282283 COMPL. DATE 09/18/2017 TOTAL DEPTH 10843 PERF.11009 - 15672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2117 | -0- | 2117 | 11231 | 1596 | 3 | 501 | 4 | Y | 18 | 79 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 14245 | X | 3014 | -0- | -11231 | -0- | 2567 | 3 | 423 | 4 | Y | 22 | 2 | 0 | 21 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 2935 | -0- | 2935 | 2935 | 2799 | 2 | 111 | 4 | Y | 23 | 12 | 0 | 11 | 1 | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4787 | X | 1852 | -0- | -2935 | -0- | 1597 | 2 | 240 | 4 | Y | 14 | 13 | 0 | 2 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3379 | X | 3379 | -0- | -0- | -0- | 2762 | 2 | 317 | 4 | Y | 273 | 275 | 0 | | | -0- |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 04 | 2910 | X | 2032 | -0- | -878 | -0- | 1664 | 2 | 194 | 4 | Y | 158 | 145 | 0 | | | 13 |
| | | | | | | | 174 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352

DURHAM SMITH FUENTE WELL #: 212HU RRCID -> 282284 COMPL. DATE 07/15/2017 TOTAL DEPTH 10612 PERF.10740 - 15440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3889 | -0- | 3889 | 20427 | 2279 | 3 | 715 | 4 | Y | 814 | 748 | 1 | | | 176 |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 12 | 24530 | X | 4103 | -0- | -20427 | -0- | 2722 | 3 | 449 | 4 | Y | 847 | 68 | 0 | 834 | 1 | 121 |
| | | | | | | | 932 | 9 | | | | | | | | | |
| 01 | 0 | | 3313 | -0- | 3313 | 3313 | 2342 | 2 | 93 | 4 | Y | 798 | 419 | 0 | 398 | 1 | 102 |
| | | | | | | | 878 | 9 | | | | | | | | | |
| 02 | 5380 | X | 2067 | -0- | -3313 | -0- | 1336 | 2 | 201 | 4 | Y | 482 | 441 | 0 | 62 | 1 | 81 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 03 | 5797 | X | 4595 | -0- | -1202 | -0- | 3043 | 2 | 350 | 4 | Y | 1093 | 1165 | 0 | | | 9 |
| | | | | | | | 1202 | 9 | | | | | | | | | |
| 04 | 3960 | X | 3142 | -0- | -818 | -0- | 2097 | 2 | 244 | 4 | Y | 728 | 668 | 0 | | | 69 |
| | | | | | | | 801 | 9 | | | | | | | | | |

DURHAM SMITH FUENTE WELL #: 214HU RRCID -> 282285 COMPL. DATE 07/15/2017 TOTAL DEPTH 10606 PERF.10810 - 15426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2514 | -0- | 2514 | 18983 | 1246 | 3 | 391 | 4 | Y | 797 | 717 | 1 | | | 172 |
| | | | | | | | 877 | 9 | | | | | | | | | |
| 12 | 22390 | X | 3407 | -0- | -18983 | -0- | 2004 | 3 | 330 | 4 | Y | 975 | 78 | 0 | 929 | 1 | 140 |
| | | | | | | | 1073 | 9 | | | | | | | | | |
| 01 | 0 | | 3401 | -0- | 3401 | 3401 | 2185 | 2 | 87 | 4 | Y | 1026 | 538 | 0 | 496 | 1 | 132 |
| | | | | | | | 1129 | 9 | | | | | | | | | |
| 02 | 6874 | X | 3473 | -0- | -3401 | -0- | 2080 | 2 | 312 | 4 | Y | 983 | 900 | 0 | 80 | 1 | 135 |
| | | | | | | | 1081 | 9 | | | | | | | | | |
| 03 | 6420 | X | 6420 | -0- | -0- | -0- | 4341 | 2 | 499 | 4 | Y | 1436 | 1565 | 0 | | | 6 |
| | | | | | | | 1580 | 9 | | | | | | | | | |
| 04 | 5273 | X | 5273 | -0- | -0- | -0- | 3795 | 2 | 442 | 4 | Y | 942 | 864 | 0 | | | 84 |
| | | | | | | | 1036 | 9 | | | | | | | | | |

BRIGHAM FUENTE WELL #: 4401HU RRCID -> 282389 COMPL. DATE 06/08/2017 TOTAL DEPTH 10999 PERF.11200 - 18255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11465 | -0- | 11465 | 24368 | 10265 | 3 | 129 | 4 | Y | 974 | 949 | 1 | | | 142 |
| | | | | | | | 1071 | 9 | | | | | | | | | |
| 12 | 34735 | X | 10367 | -0- | -24368 | -0- | 9882 | 3 | 63 | 4 | Y | 384 | 454 | 1 | | | 72 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 01 | 10261 | X | 7446 | -0- | -2815 | -0- | 6625 | 3 | 28 | 4 | Y | 721 | 720 | 1 | | | 73 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 02 | 27901 | X | 27901 | -0- | -0- | -0- | 25094 | 3 | 55 | 4 | Y | 2502 | 2440 | 1 | | | 135 |
| | | | | | | | 2752 | 9 | | | | | | | | | |
| 03 | 37053 | X | 37053 | -0- | -0- | -0- | 33625 | 3 | 8 | 4 | Y | 3109 | 3092 | 1 | | | 152 |
| | | | | | | | 3420 | 9 | | | | | | | | | |
| 04 | 25851 | X | 25851 | -0- | -0- | -0- | 23133 | 3 | 331 | 4 | Y | 2170 | 2060 | 1 | | | 262 |
| | | | | | | | 2387 | 9 | | | | | | | | | |

DURHAM SMITH FUENTE WELL #: 207HL RRCID -> 282450 COMPL. DATE 09/18/2017 TOTAL DEPTH 11092 PERF.11099 - 15639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2938 | -0- | 2938 | 13018 | 1836 | 3 | 576 | 4 | Y | 478 | 451 | 1 | | | 103 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| 12 | 17660 | X | 4642 | -0- | -13018 | -0- | 3238 | 3 | 534 | 4 | Y | 791 | 63 | 0 | 718 | 1 | 113 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| 01 | 0 | | 4790 | -0- | 4790 | 4790 | 3642 | 2 | 145 | 4 | Y | 912 | 478 | 0 | 430 | 1 | 117 |
| | | | | | | | 1003 | 9 | | | | | | | | | |
| 02 | 7785 | X | 2995 | -0- | -4790 | -0- | 2077 | 2 | 312 | 4 | Y | 551 | 504 | 0 | 71 | 1 | 93 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| 03 | 4650 | X | 4215 | -0- | -435 | -0- | 3251 | 2 | 374 | 4 | Y | 536 | 557 | 0 | | | 72 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 04 | 4650 | X | 1559 | -0- | -3091 | -0- | 1383 | 2 | 161 | 4 | Y | 14 | 13 | 0 | | | 73 |
| | | | | | | | 15 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
LONG YUENGLING WELL #: L 03H RRCID -> 283149 COMPL. DATE 12/09/2017 TOTAL DEPTH 10401 PERF.10820 - 18434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27915 | -0- | 27915 | 106252 | 25762<br>2091 | 3<br>9 | 62 | 4 | Y | 1901 | 1899 | 0 | | | 78 |
| 12 | 132241 | X | 25989 | -0- | -106252 | -0- | 23851 | 3 | 2138 | 9 | Y | 1944 | 1973 | 0 | | | 49 |
| 01 | 0 | | 26888 | -0- | 26888 | 26888 | 24556 | 3 | 2332 | 9 | Y | 2120 | 2085 | 0 | 2 | 8 | 82 |
| 02 | 49260 | X | 22372 | -0- | -26888 | -0- | 20587 | 3 | 1785 | 9 | Y | 1623 | 1642 | 0 | 4 | 8 | 59 |
| 03 | 28861 | X | 25250 | -0- | -3611 | -0- | 23142 | 3 | 2108 | 9 | Y | 1916 | 1903 | 0 | 3 | 8 | 69 |
| 04 | 27930 | X | 22097 | -0- | -5833 | -0- | 20295 | 3 | 1802 | 9 | Y | 1638 | 1602 | 0 | 4 | 8 | 101 |

ACE WELL #: L 06H RRCID -> 283213 COMPL. DATE 10/24/2017 TOTAL DEPTH 9881 PERF.10321 - 18020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31230 | X | 27196 | -0- | -4034 | -0- | 23921 | 3 | 3275 | 9 | N | 2977 | 2958 | 0 | | | 189 |
| 12 | 27962 | X | 26933 | -0- | -1029 | -0- | 23731 | 3 | 3202 | 9 | N | 2911 | 3002 | 0 | | | 98 |
| 01 | 31841 | X | 31841 | -0- | -0- | -0- | 28200 | 3 | 3641 | 9 | N | 3310 | 3193 | 0 | 2 | 8 | 213 |
| 02 | 25396 | X | 25317 | -0- | -79 | -0- | 22429 | 3 | 2888 | 9 | N | 2625 | 2625 | 0 | 4 | 8 | 209 |
| 03 | 28117 | X | 27979 | -0- | -138 | -0- | 24581 | 3 | 3398 | 9 | N | 3089 | 3194 | 0 | 3 | 8 | 101 |
| 04 | 30810 | X | 22609 | -0- | -8201 | -0- | 20208 | 3 | 2401 | 9 | N | 2183 | 2156 | 0 | 7 | 8 | 121 |

UINTA WELL #: C101H RRCID -> 283238 COMPL. DATE 02/14/2018 TOTAL DEPTH 11152 PERF.11234 - 19053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15026 | -0- | 15026 | 112180 | 13905<br>1085 | 3<br>9 | 36 | 4 | Y | 986 | 1050 | 0 | | | 41 |
| 12 | 133598 | X | 21418 | -0- | -112180 | -0- | 20487<br>164 | 3<br>9 | 767 | 4 | Y | 149 | 190 | 0 | | | -0- |
| 01 | 0 | | 16322 | -0- | 16322 | 16322 | 15238<br>996 | 3<br>9 | 88 | 4 | Y | 905 | 858 | 0 | 1 | 8 | 46 |
| 02 | 37486 | X | 21164 | -0- | -16322 | -0- | 20307<br>767 | 3<br>9 | 90 | 4 | Y | 697 | 698 | 0 | 3 | 8 | 42 |
| 03 | 37572 | X | 25153 | -0- | -12419 | -0- | 24098<br>958 | 3<br>9 | 97 | 4 | Y | 871 | 873 | 0 | 3 | 8 | 37 |
| 04 | 24381 | X | 24381 | -0- | -0- | -0- | 23276<br>954 | 3<br>9 | 151 | 4 | Y | 867 | 863 | 0 | 4 | 8 | 37 |

RANGER WELL #: L 07H RRCID -> 283585 COMPL. DATE 09/26/2017 TOTAL DEPTH 10948 PERF.11363 - 20920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11208 | -0- | 11208 | 33016 | 9973<br>1230 | 3<br>9 | 5 | 4 | Y | 1118 | 1119 | 0 | | | 6 |
| 12 | 43842 | X | 10826 | -0- | -33016 | -0- | 10096<br>714 | 3<br>9 | 16 | 4 | Y | 649 | 648 | 0 | | | 7 |
| 01 | 0 | | 9481 | -0- | 9481 | 9481 | 9055<br>418 | 3<br>9 | 8 | 4 | Y | 380 | 378 | 0 | 1 | 8 | 8 |
| 02 | 18210 | X | 8729 | -0- | -9481 | -0- | 8273<br>385 | 3<br>9 | 71 | 4 | Y | 350 | 349 | 0 | 2 | 8 | 7 |
| 03 | 11617 | X | 11617 | -0- | -0- | -0- | 10579<br>1003 | 3<br>9 | 35 | 4 | Y | 912 | 911 | 0 | 1 | 8 | 7 |
| 04 | 11220 | X | 10997 | -0- | -223 | -0- | 9647<br>1098 | 3<br>9 | 252 | 4 | Y | 998 | 996 | 0 | 2 | 8 | 7 |

NORTH ELEPHANT 2 UNIT WELL #: U 06H RRCID -> 283600 COMPL. DATE 05/28/2017 TOTAL DEPTH 10882 PERF.11259 - 20829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20218 | -0- | 20218 | 59347 | 16807<br>3405 | 3<br>9 | 6 | 4 | Y | 3095 | 3080 | 0 | | | 139 |
| 12 | 72831 | X | 13484 | -0- | -59347 | -0- | 11385<br>2094 | 3<br>9 | 5 | 4 | Y | 1904 | 1949 | 0 | | | 94 |
| 01 | 0 | | 22193 | -0- | 22193 | 22193 | 18753<br>3421 | 3<br>9 | 19 | 4 | Y | 3110 | 3148 | 0 | 2 | 8 | 54 |
| 02 | 40855 | X | 18662 | -0- | -22193 | -0- | 15583<br>3059 | 3<br>9 | 20 | 4 | Y | 2781 | 2742 | 0 | 4 | 8 | 89 |
| 03 | 25130 | X | 25130 | -0- | -0- | -0- | 20432<br>4651 | 3<br>9 | 47 | 4 | Y | 4228 | 4272 | 0 | 3 | 8 | 42 |
| 04 | 22980 | X | 22980 | -0- | -0- | -0- | 18715<br>4247 | 3<br>9 | 18 | 4 | Y | 3861 | 3845 | 0 | 5 | 8 | 53 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
LONG YUENGLING WELL #: U 04H RRCID -> 283646 COMPL. DATE 11/27/2017 TOTAL DEPTH 10252 PERF.10556 - 18280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12414 | -0- | 12414 | 58487 | 10164 | 3 | 42 | 4 | Y | 2007 | 1994 | 0 | | | 83 |
| | | | | | | | 2208 | 9 | | | | | | | | | |
| 12 | 73220 | X | 14733 | -0- | -58487 | -0- | 12287 | 3 | 2446 | 9 | Y | 2224 | 2251 | 0 | | | 56 |
| 01 | 0 | | 17968 | -0- | 17968 | 17968 | 15498 | 3 | 2470 | 9 | Y | 2245 | 2213 | 0 | 1 | 8 | 87 |
| 02 | 32353 | X | 14385 | -0- | -17968 | -0- | 12174 | 3 | 2211 | 9 | Y | 2010 | 2021 | 0 | 3 | 8 | 73 |
| 03 | 16677 | X | 16677 | -0- | -0- | -0- | 14352 | 3 | 2325 | 9 | Y | 2114 | 2109 | 0 | 2 | 8 | 76 |
| 04 | 17400 | X | 13169 | -0- | -4231 | -0- | 11304 | 3 | 1865 | 9 | Y | 1695 | 1665 | 0 | 2 | 8 | 104 |

BRECKENRIDGE WELL #: L 06H RRCID -> 283650 COMPL. DATE 07/15/2017 TOTAL DEPTH 9924 PERF.10350 - 18070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25894 | -0- | 25894 | 54427 | 23650 | 3 | 249 | 4 | N | 1814 | 1809 | 0 | | | 127 |
| | | | | | | | 1995 | 9 | | | | | | | | | |
| 12 | 81842 | X | 27415 | -0- | -54427 | -0- | 24711 | 3 | 283 | 4 | N | 2201 | 2067 | 0 | | | 261 |
| | | | | | | | 2421 | 9 | | | | | | | | | |
| 01 | 0 | | 27820 | -0- | 27820 | 27820 | 25483 | 3 | 3 | 4 | N | 2122 | 2078 | 0 | 2 | 8 | 303 |
| | | | | | | | 2334 | 9 | | | | | | | | | |
| 02 | 51985 | X | 24165 | -0- | -27820 | -0- | 22255 | 3 | 7 | 4 | N | 1730 | 1893 | 0 | 3 | 8 | 137 |
| | | | | | | | 1903 | 9 | | | | | | | | | |
| 03 | 28520 | X | 27550 | -0- | -970 | -0- | 25321 | 3 | 6 | 4 | N | 2021 | 2070 | 0 | 3 | 8 | 85 |
| | | | | | | | 2223 | 9 | | | | | | | | | |
| 04 | 26910 | X | 26125 | -0- | -785 | -0- | 24000 | 3 | 37 | 4 | N | 1898 | 1888 | 0 | 5 | 8 | 90 |
| | | | | | | | 2088 | 9 | | | | | | | | | |

RANGER WELL #: B106H RRCID -> 283882 COMPL. DATE 09/26/2017 TOTAL DEPTH 11045 PERF.11345 - 21030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23045 | -0- | 23045 | 98945 | 20301 | 3 | 10 | 4 | Y | 2485 | 2486 | 0 | | | 24 |
| | | | | | | | 2734 | 9 | | | | | | | | | |
| 12 | 121627 | X | 22682 | -0- | -98945 | -0- | 20302 | 3 | 31 | 4 | Y | 2135 | 2130 | 0 | | | 29 |
| | | | | | | | 2349 | 9 | | | | | | | | | |
| 01 | 0 | | 22219 | -0- | 22219 | 22219 | 19852 | 3 | 18 | 4 | Y | 2135 | 2131 | 0 | 2 | 8 | 31 |
| | | | | | | | 2349 | 9 | | | | | | | | | |
| 02 | 42303 | X | 20084 | -0- | -22219 | -0- | 17839 | 3 | 153 | 4 | Y | 1902 | 1902 | 0 | 4 | 8 | 27 |
| | | | | | | | 2092 | 9 | | | | | | | | | |
| 03 | 23642 | X | 23642 | -0- | -0- | -0- | 20296 | 3 | 68 | 4 | Y | 2980 | 2977 | 0 | 3 | 8 | 27 |
| | | | | | | | 3278 | 9 | | | | | | | | | |
| 04 | 21942 | X | 21942 | -0- | -0- | -0- | 18176 | 3 | 475 | 4 | Y | 2992 | 2988 | 0 | 4 | 8 | 27 |
| | | | | | | | 3291 | 9 | | | | | | | | | |

PIPEWORKS WELL #: B 05H RRCID -> 283902 COMPL. DATE 05/08/2017 TOTAL DEPTH 10801 PERF.11220 - 18597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29065 | -0- | 29065 | 112735 | 26515 | 3 | 16 | 4 | Y | 2304 | 2359 | 0 | | | 144 |
| | | | | | | | 2534 | 9 | | | | | | | | | |
| 12 | 142060 | X | 29325 | -0- | -112735 | -0- | 26806 | 3 | 108 | 4 | Y | 2192 | 2263 | 0 | | | 73 |
| | | | | | | | 2411 | 9 | | | | | | | | | |
| 01 | 0 | | 30647 | -0- | 30647 | 30647 | 28349 | 3 | 2298 | 9 | Y | 2089 | 2041 | 0 | 2 | 8 | 119 |
| 02 | 58056 | X | 27409 | -0- | -30647 | -0- | 25296 | 3 | 2113 | 9 | Y | 1921 | 1874 | 0 | 4 | 8 | 162 |
| 03 | 30039 | X | 28165 | -0- | -1874 | -0- | 26258 | 3 | 1907 | 9 | Y | 1734 | 1801 | 0 | 3 | 8 | 92 |
| 04 | 29670 | X | 27175 | -0- | -2495 | -0- | 25108 | 3 | 2067 | 9 | Y | 1879 | 1872 | 0 | 5 | 8 | 94 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
PIPEWORKS WELL #: L 06H RRCID -> 283903 COMPL. DATE 05/08/2017 TOTAL DEPTH 10667 PERF.11043 - 18425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27980 | -0- | 27980 | 108895 | 25542 | 3 | 17 | 4 | Y | 2201 | 2227 | 0 | | | 138 |
| | | | | | | | 2421 | 9 | | | | | | | | | |
| 12 | 135336 | X | 26441 | -0- | -108895 | -0- | 23715 | 3 | 112 | 4 | Y | 2376 | 2435 | 0 | | | 79 |
| | | | | | | | 2614 | 9 | | | | | | | | | |
| 01 | 0 | | 28231 | -0- | 28231 | 28231 | 25240 | 3 | 2991 | 9 | Y | 2719 | 2641 | 0 | 2 | 8 | 155 |
| 02 | 51991 | X | 23760 | -0- | -28231 | -0- | 21277 | 3 | 2483 | 9 | Y | 2257 | 2217 | 0 | 4 | 8 | 191 |
| 03 | 30535 | X | 24781 | -0- | -5754 | -0- | 22181 | 3 | 2600 | 9 | Y | 2364 | 2427 | 0 | 3 | 8 | 125 |
| 04 | 27990 | X | 25328 | -0- | -2662 | -0- | 22655 | 3 | 2673 | 9 | Y | 2430 | 2429 | 0 | 5 | 8 | 121 |

BOUCHER 2 WELL #: 03H RRCID -> 283904 COMPL. DATE 12/12/2016 TOTAL DEPTH 10503 PERF.10871 - 18345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15680 | -0- | 15680 | 67684 | 13861 | 3 | 20 | 4 | Y | 1635 | 1758 | 0 | | | 54 |
| | | | | | | | 1799 | 9 | | | | | | | | | |
| 12 | 86999 | X | 19315 | -0- | -67684 | -0- | 16204 | 3 | 20 | 4 | Y | 2810 | 2675 | 0 | | | 189 |
| | | | | | | | 3091 | 9 | | | | | | | | | |
| 01 | 0 | | 15609 | -0- | 15609 | 15609 | 12861 | 3 | 5 | 4 | Y | 2494 | 2578 | 0 | 1 | 8 | 104 |
| | | | | | | | 2743 | 9 | | | | | | | | | |
| 02 | 28596 | X | 12987 | -0- | -15609 | -0- | 10467 | 3 | 10 | 4 | Y | 2282 | 2269 | 0 | 2 | 8 | 115 |
| | | | | | | | 2510 | 9 | | | | | | | | | |
| 03 | 19313 | X | 15662 | -0- | -3651 | -0- | 12578 | 3 | 2 | 4 | Y | 2802 | 2786 | 0 | 2 | 8 | 129 |
| | | | | | | | 3082 | 9 | | | | | | | | | |
| 04 | 18690 | X | 14340 | -0- | -4350 | -0- | 11944 | 3 | 3 | 4 | Y | 2175 | 2154 | 0 | 3 | 8 | 147 |
| | | | | | | | 2393 | 9 | | | | | | | | | |

RANGER WELL #: C205SL RRCID -> 283915 COMPL. DATE 04/25/2018 TOTAL DEPTH 11511 PERF.11849 - 21570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RANGER WELL #: L 05H RRCID -> 284132 COMPL. DATE 04/29/2018 TOTAL DEPTH 10945 PERF.11311 - 20912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29750 | -0- | 29750 | 114294 | 25528 | 3 | 12 | 4 | Y | 3827 | 3830 | 0 | | | 27 |
| | | | | | | | 4210 | 9 | | | | | | | | | |
| 12 | 140573 | X | 26279 | -0- | -114294 | -0- | 22783 | 3 | 35 | 4 | Y | 3146 | 3139 | 0 | | | 34 |
| | | | | | | | 3461 | 9 | | | | | | | | | |
| 01 | 0 | | 25003 | -0- | 25003 | 25003 | 21990 | 3 | 20 | 4 | Y | 2721 | 2716 | 0 | 2 | 8 | 37 |
| | | | | | | | 2993 | 9 | | | | | | | | | |
| 02 | 48021 | X | 23018 | -0- | -25003 | -0- | 20090 | 3 | 172 | 4 | Y | 2505 | 2507 | 0 | 4 | 8 | 31 |
| | | | | | | | 2756 | 9 | | | | | | | | | |
| 03 | 33069 | X | 33069 | -0- | -0- | -0- | 28673 | 3 | 95 | 4 | Y | 3910 | 3906 | 0 | 4 | 8 | 31 |
| | | | | | | | 4301 | 9 | | | | | | | | | |
| 04 | 31765 | X | 31765 | -0- | -0- | -0- | 26804 | 3 | 701 | 4 | Y | 3873 | 3867 | 0 | 6 | 8 | 31 |
| | | | | | | | 4260 | 9 | | | | | | | | | |

LH MEEKER C21 WELL #: 1501H RRCID -> 284196 COMPL. DATE 01/22/2014 TOTAL DEPTH 9828 PERF.10459 - 15209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5585 | -0- | 5585 | 10291 | 4808 | 3 | 777 | 9 | N | 706 | 662 | 0 | | | 399 |
| 12 | 16678 | X | 6387 | -0- | -10291 | -0- | 5508 | 3 | 879 | 9 | N | 799 | 796 | 0 | | | 402 |
| 01 | 6969 | X | 6969 | -0- | -0- | -0- | 5995 | 3 | 974 | 9 | N | 885 | 780 | 0 | | | 507 |
| 02 | 5847 | X | 5847 | -0- | -0- | -0- | 5068 | 3 | 779 | 9 | N | 708 | 759 | 0 | 1 | 8 | 455 |
| 03 | 6723 | X | 6723 | -0- | -0- | -0- | 6283 | 3 | 440 | 9 | N | 400 | 514 | 0 | 1 | 8 | 340 |
| 04 | 6906 | X | 6906 | -0- | -0- | -0- | 6005 | 3 | 901 | 9 | N | 819 | 744 | 0 | 1 | 8 | 414 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352

RANGER WELL #: U 02H RRCID -> 284213 COMPL. DATE 06/08/2018 TOTAL DEPTH 10799 PERF.11025 - 20645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21650 | -0- | 21650 | 114001 | 20499<br>1141 | 3<br>9 | 10 | 4 | Y | 1037 | 1039 | 0 | | | 73 |
| 12 | 133769 | X | 19768 | -0- | -114001 | -0- | 18594<br>1145 | 3<br>9 | 29 | 4 | Y | 1041 | 1038 | 0 | | | 76 |
| 01 | 0 | | 20019 | -0- | 20019 | 20019 | 18675<br>1327 | 3<br>9 | 17 | 4 | Y | 1206 | 1203 | 0 | 2 | 8 | 77 |
| 02 | 36374 | X | 16355 | -0- | -20019 | -0- | 15471<br>751 | 3<br>9 | 133 | 4 | Y | 683 | 682 | 0 | 3 | 8 | 75 |
| 03 | 10743 | X | 10743 | -0- | -0- | -0- | 10397<br>311 | 3<br>9 | 35 | 4 | Y | 283 | 282 | 0 | 1 | 8 | 75 |
| 04 | 8414 | X | 8414 | -0- | -0- | -0- | 7934<br>273 | 3<br>9 | 207 | 4 | Y | 248 | 246 | 0 | 2 | 8 | 75 |

RANGER WELL #: U 04H RRCID -> 284215 COMPL. DATE 06/08/2018 TOTAL DEPTH 10808 PERF.11026 - 20747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30994 | -0- | 30994 | 145927 | 27147<br>3834 | 3<br>9 | 13 | 4 | Y | 3485 | 3486 | 0 | | | 16 |
| 12 | 174674 | X | 28747 | -0- | -145927 | -0- | 24979<br>3729 | 3<br>9 | 39 | 4 | Y | 3390 | 3382 | 0 | | | 24 |
| 01 | 0 | | 29429 | -0- | 29429 | 29429 | 25088<br>4318 | 3<br>9 | 23 | 4 | Y | 3925 | 3919 | 0 | 2 | 8 | 28 |
| 02 | 57762 | X | 28333 | -0- | -29429 | -0- | 24498<br>3625 | 3<br>9 | 210 | 4 | Y | 3295 | 3297 | 0 | 5 | 8 | 21 |
| 03 | 28196 | X | 28196 | -0- | -0- | -0- | 24741<br>3373 | 3<br>9 | 82 | 4 | Y | 3066 | 3064 | 0 | 3 | 8 | 20 |
| 04 | 21995 | X | 21995 | -0- | -0- | -0- | 19294<br>2197 | 3<br>9 | 504 | 4 | Y | 1997 | 1992 | 0 | 5 | 8 | 20 |

RANGER WELL #: U 06SL RRCID -> 284217 COMPL. DATE 04/26/2018 TOTAL DEPTH 10764 PERF.11311 - 20730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RANGER WELL #: L 03H RRCID -> 284219 COMPL. DATE 06/08/2018 TOTAL DEPTH 10930 PERF.10905 - 20956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11166 | -0- | 11166 | 49820 | 9738<br>1423 | 3<br>9 | 5 | 4 | Y | 1294 | 1294 | 0 | | | -0- |
| 12 | 60754 | X | 10934 | -0- | -49820 | -0- | 9578<br>1341 | 3<br>9 | 15 | 4 | Y | 1219 | 1216 | 0 | | | 3 |
| 01 | 0 | | 11181 | -0- | 11181 | 11181 | 9620<br>1552 | 3<br>9 | 9 | 4 | Y | 1411 | 1409 | 0 | 1 | 8 | 4 |
| 02 | 21131 | X | 9950 | -0- | -11181 | -0- | 8834<br>1040 | 3<br>9 | 76 | 4 | Y | 945 | 945 | 0 | 2 | 8 | 2 |
| 03 | 11532 | X | 10628 | -0- | -904 | -0- | 9785<br>810 | 3<br>9 | 33 | 4 | Y | 736 | 735 | 0 | 1 | 8 | 2 |
| 04 | 11160 | X | 9504 | -0- | -1656 | -0- | 8506<br>776 | 3<br>9 | 222 | 4 | Y | 705 | 703 | 0 | 2 | 8 | 2 |

RANGER WELL #: B104SL RRCID -> 284220 COMPL. DATE 06/08/2018 TOTAL DEPTH 11111 PERF.11408 - 21039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
RANGER WELL #: L 01H RRCID -> 284242 COMPL. DATE 05/29/2018 TOTAL DEPTH 10935 PERF.11307 - 20754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7380 | -0- | 7380 | 25571 | 5737 | 3 | 3 | 4 | Y | 1491 | 1492 | 0 | | | 14 |
| | | | | | | | 1640 | 9 | | | | | | | | | |
| 12 | 32808 | X | 7237 | -0- | -25571 | -0- | 5560 | 3 | 9 | 4 | Y | 1516 | 1513 | 0 | | | 17 |
| | | | | | | | 1668 | 9 | | | | | | | | | |
| 01 | 0 | | 7520 | -0- | 7520 | 7520 | 5584 | 3 | 5 | 4 | Y | 1755 | 1753 | 0 | | | 19 |
| | | | | | | | 1931 | 9 | | | | | | | | | |
| 02 | 14443 | X | 6923 | -0- | -7520 | -0- | 5102 | 3 | 44 | 4 | Y | 1615 | 1618 | 0 | 1 | 8 | 15 |
| | | | | | | | 1777 | 9 | | | | | | | | | |
| 03 | 8097 | X | 8097 | -0- | -0- | -0- | 7032 | 3 | 23 | 4 | Y | 947 | 946 | 0 | 1 | 8 | 15 |
| | | | | | | | 1042 | 9 | | | | | | | | | |
| 04 | 7380 | X | 6946 | -0- | -434 | -0- | 6767 | 3 | 177 | 4 | Y | 2 | 2 | 8 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |

RANGER WELL #: B102SL RRCID -> 284261 COMPL. DATE 06/08/2018 TOTAL DEPTH 11114 PERF.11062 - 20851

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NORTH ELEPHANT 2 UNIT WELL #: B301 H RRCID -> 284429 COMPL. DATE 05/28/2018 TOTAL DEPTH 11403 PERF.11674 - 18954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14353 | -0- | 14353 | 83299 | 13474 | 3 | 4 | 4 | Y | 795 | 792 | 0 | | | 36 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| 12 | 93997 | X | 10698 | -0- | -83299 | -0- | 10263 | 3 | 4 | 4 | Y | 392 | 409 | 0 | | | 19 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 01 | 0 | | 42136 | -0- | 42136 | 42136 | 40998 | 3 | 42 | 4 | Y | 996 | 994 | 0 | 4 | 8 | 17 |
| | | | | | | | 1096 | 9 | | | | | | | | | |
| 02 | 55313 | X | 13177 | -0- | -42136 | -0- | 12503 | 3 | 16 | 4 | Y | 598 | 593 | 0 | 3 | 8 | 19 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 03 | 44969 | X | 44969 | -0- | -0- | -0- | 44001 | 3 | 101 | 4 | Y | 788 | 791 | 0 | 8 | 8 | 8 |
| | | | | | | | 867 | 9 | | | | | | | | | |
| 04 | 19740 | X | 15231 | -0- | -4509 | -0- | 14287 | 3 | 13 | 4 | Y | 846 | 838 | 0 | 4 | 8 | 12 |
| | | | | | | | 931 | 9 | | | | | | | | | |

JOLLY WELL #: 1201BH RRCID -> 284475 COMPL. DATE 01/20/2016 TOTAL DEPTH 10052 PERF.10437 - 17958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13760 | -0- | 13760 | 59222 | 12476 | 3 | 1284 | 9 | Y | 1167 | 1152 | 0 | | | 68 |
| 12 | 73700 | X | 14478 | -0- | -59222 | -0- | 12916 | 3 | 1562 | 9 | Y | 1420 | 1428 | 0 | | | 60 |
| 01 | 15407 | X | 15407 | -0- | -0- | -0- | 13727 | 3 | 1680 | 9 | Y | 1527 | 1520 | 0 | 1 | 8 | 66 |
| 02 | 13804 | X | 10065 | -0- | -3739 | -0- | 8899 | 3 | 1166 | 9 | Y | 1060 | 1087 | 0 | 2 | 8 | 37 |
| 03 | 16772 | X | 16772 | -0- | -0- | -0- | 14772 | 3 | 2000 | 9 | Y | 1818 | 1792 | 0 | 2 | 8 | 61 |
| 04 | 14910 | X | 13711 | -0- | -1199 | -0- | 12158 | 3 | 1553 | 9 | Y | 1412 | 1355 | 0 | 3 | 8 | 115 |

IRON CITY STATE WELL #: L 05H RRCID -> 284479 COMPL. DATE 06/09/2017 TOTAL DEPTH 10169 PERF.10475 - 18080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 95748 | -0- | 95748 | 428395 | 91983 | 3 | 3765 | 9 | Y | 3423 | 3412 | 0 | | | 328 |
| 12 | 531859 | X | 103464 | -0- | -428395 | -0- | 98893 | 3 | 4571 | 9 | Y | 4155 | 4213 | 0 | | | 270 |
| 01 | 0 | | 104971 | -0- | 104971 | 104971 | 100551 | 3 | 4420 | 9 | Y | 4018 | 4050 | 0 | 7 | 8 | 231 |
| 02 | 199670 | X | 94699 | -0- | -104971 | -0- | 90621 | 3 | 4078 | 9 | Y | 3707 | 3626 | 0 | 16 | 8 | 296 |
| 03 | 100422 | X | 100422 | -0- | -0- | -0- | 96213 | 3 | 4209 | 9 | Y | 3826 | 3843 | 0 | 12 | 8 | 267 |
| 04 | 89096 | X | 89096 | -0- | -0- | -0- | 85178 | 3 | 3918 | 9 | Y | 3562 | 3561 | 0 | 19 | 8 | 249 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
HARRISON STATE C20 WELL #: 1402H RRCID -> 284480 COMPL. DATE 12/18/2016 TOTAL DEPTH 10984 PERF.11345 - 18298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5284 | -0- | 5284 | 29268 | 3757 | 3 | 153 | 4 | Y | 1249 | 1228 | 0 | | | 217 |
| | | | | | | | 1374 | 9 | | | | | | | | | |
| 12 | 35649 | X | 6381 | -0- | -29268 | -0- | 4506 | 3 | 411 | 4 | Y | 1331 | 1383 | 0 | | | 165 |
| | | | | | | | 1464 | 9 | | | | | | | | | |
| 01 | 8959 | X | 3576 | -0- | -5383 | -0- | 2302 | 3 | 46 | 4 | Y | 1116 | 1117 | 0 | | | 164 |
| | | | | | | | 1228 | 9 | | | | | | | | | |
| 02 | 8736 | X | 2346 | -0- | -6390 | -0- | 1154 | 3 | 356 | 4 | Y | 760 | 794 | 0 | | | 130 |
| | | | | | | | 836 | 9 | | | | | | | | | |
| 03 | 6510 | X | 4486 | -0- | -2024 | -0- | 2712 | 3 | 321 | 4 | Y | 1321 | 1361 | 0 | | | 90 |
| | | | | | | | 1453 | 9 | | | | | | | | | |
| 04 | 6180 | X | 5813 | -0- | -367 | -0- | 3494 | 3 | 137 | 4 | Y | 1984 | 2032 | 0 | | | 42 |
| | | | | | | | 2182 | 9 | | | | | | | | | |

SOUTH ELEPHANT WOLFCAMP UNIT WELL #: U 04H RRCID -> 284481 COMPL. DATE 04/07/2017 TOTAL DEPTH 10853 PERF.11240 - 20142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8155 | -0- | 8155 | 46571 | 5927 | 3 | 10 | 4 | Y | 2016 | 2062 | 0 | | | 45 |
| | | | | | | | 2218 | 9 | | | | | | | | | |
| 12 | 53018 | X | 6447 | -0- | -46571 | -0- | 5379 | 3 | 45 | 4 | Y | 930 | 908 | 0 | | | 67 |
| | | | | | | | 1023 | 9 | | | | | | | | | |
| 01 | 0 | | 10 | -0- | 10 | 10 | 10 | 3 | | | Y | -0- | 67 | 0 | | | -0- |
| 02 | 8092 | X | 1898 | -0- | -6194 | -0- | 634 | 3 | 12 | 4 | Y | 1138 | 1096 | 0 | | | 42 |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| 03 | 8959 | X | 2013 | -0- | -6946 | -0- | 966 | 3 | 5 | 4 | Y | 947 | 954 | 0 | | | 35 |
| | | | | | | | 1042 | 9 | | | | | | | | | |
| 04 | 8160 | X | 2659 | -0- | -5501 | -0- | 1674 | 3 | 11 | 4 | Y | 885 | 874 | 0 | | | 46 |
| | | | | | | | 974 | 9 | | | | | | | | | |

QUEEN CITY WELL #: 0302BH RRCID -> 284491 COMPL. DATE 02/26/2015 TOTAL DEPTH 8182 PERF.11365 - 18670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24060 | X | 24039 | -0- | -21 | -0- | 22639 | 3 | 1400 | 9 | N | 1273 | 1295 | 0 | | | 112 |
| 12 | 24862 | X | 20243 | -0- | -4619 | -0- | 19430 | 3 | 813 | 9 | N | 739 | 594 | 0 | | | 257 |
| 01 | 57686 | X | 57686 | -0- | -0- | -0- | 56327 | 3 | 1359 | 9 | N | 1235 | 1286 | 0 | 5 | 8 | 201 |
| 02 | 45342 | X | 45342 | -0- | -0- | -0- | 43814 | 3 | 1528 | 9 | N | 1389 | 1257 | 0 | 9 | 8 | 324 |
| 03 | 55703 | X | 55703 | -0- | -0- | -0- | 54283 | 3 | 1420 | 9 | N | 1291 | 1474 | 0 | 7 | 8 | 134 |
| 04 | 54615 | X | 54615 | -0- | -0- | -0- | 53710 | 3 | 905 | 9 | N | 823 | 746 | 0 | 10 | 8 | 201 |

THUNDER CANYON WELL #: 0204H RRCID -> 284494 COMPL. DATE 07/28/2016 TOTAL DEPTH 10533 PERF.10971 - 18294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 70537 | -0- | 70537 | 217216 | 64781 | 3 | 308 | 4 | Y | 4953 | 4911 | 0 | | | 337 |
| | | | | | | | 5448 | 9 | | | | | | | | | |
| 12 | 289363 | X | 72147 | -0- | -217216 | -0- | 66556 | 3 | 331 | 4 | Y | 4782 | 4913 | 0 | | | 206 |
| | | | | | | | 5260 | 9 | | | | | | | | | |
| 01 | 0 | | 73618 | -0- | 73618 | 73618 | 68324 | 3 | 24 | 4 | Y | 4791 | 4650 | 0 | 6 | 8 | 341 |
| | | | | | | | 5270 | 9 | | | | | | | | | |
| 02 | 137471 | X | 63853 | -0- | -73618 | -0- | 59366 | 3 | 4487 | 9 | Y | 4079 | 4076 | 0 | 13 | 8 | 331 |
| 03 | 70297 | X | 70297 | -0- | -0- | -0- | 65349 | 3 | 61 | 4 | Y | 4443 | 4609 | 0 | 10 | 8 | 155 |
| | | | | | | | 4887 | 9 | | | | | | | | | |
| 04 | 60212 | X | 60212 | -0- | -0- | -0- | 55892 | 3 | 4320 | 9 | Y | 3927 | 3871 | 0 | 15 | 8 | 196 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
GREAT DIVIDE WELL #: 1402BR RRCID -> 284497 COMPL. DATE 02/05/2015 TOTAL DEPTH 10214 PERF.10400 - 15340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12630 | X | 10791 | -0- | -1839 | -0- | 10373 | 3 | 418 | 9 | Y | 380 | 189 | 0 | | | 332 |
| 12 | 12679 | X | 11482 | -0- | -1197 | -0- | 11226 | 3 | 256 | 9 | Y | 233 | 192 | 0 | | | 373 |
| 01 | 11966 | X | 11736 | -0- | -230 | -0- | 10998 | 3 | 738 | 9 | Y | 671 | 795 | 0 | 1 | 8 | 248 |
| 02 | 10808 | X | 10514 | -0- | -294 | -0- | 9809 | 3 | 1 | 4 | Y | 640 | 559 | 0 | 2 | 8 | 327 |
| | | | | | | | 704 | 9 | | | | | | | | | |
| 03 | 12174 | X | 12174 | -0- | -0- | -0- | 11601 | 3 | 573 | 9 | Y | 521 | 625 | 0 | 2 | 8 | 221 |
| 04 | 12175 | X | 12175 | -0- | -0- | -0- | 11490 | 3 | 2 | 4 | Y | 621 | 605 | 0 | 2 | 8 | 235 |
| | | | | | | | 683 | 9 | | | | | | | | | |

RENEGADE WELL #: L 02H RRCID -> 284501 COMPL. DATE 02/28/2017 TOTAL DEPTH 10667 PERF.11080 - 19144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22260 | X | 13647 | -0- | -8613 | -0- | 11908 | 3 | 1739 | 9 | N | 1581 | 1606 | 0 | | | 269 |
| 12 | 23002 | X | 14668 | -0- | -8334 | -0- | 13194 | 3 | 59 | 4 | N | 1286 | 1324 | 0 | | | 231 |
| | | | | | | | 1415 | 9 | | | | | | | | | |
| 01 | 20638 | X | 20638 | -0- | -0- | -0- | 18849 | 3 | 61 | 4 | N | 1571 | 1540 | 0 | 1 | 8 | 261 |
| | | | | | | | 1728 | 9 | | | | | | | | | |
| 02 | 18091 | X | 18091 | -0- | -0- | -0- | 16225 | 3 | 118 | 4 | N | 1589 | 1594 | 0 | 3 | 8 | 253 |
| | | | | | | | 1748 | 9 | | | | | | | | | |
| 03 | 20673 | X | 20673 | -0- | -0- | -0- | 18627 | 3 | 2046 | 9 | N | 1860 | 1833 | 0 | 2 | 8 | 278 |
| 04 | 20005 | X | 20005 | -0- | -0- | -0- | 18022 | 3 | 1 | 4 | N | 1802 | 1778 | 0 | 3 | 8 | 299 |
| | | | | | | | 1982 | 9 | | | | | | | | | |

STEAMWORKS WELL #: 0301BH RRCID -> 284503 COMPL. DATE 10/15/2014 TOTAL DEPTH 10877 PERF.11038 - 12760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5280 | -0- | 5280 | 16567 | 4025 | 3 | 5 | 4 | Y | 1136 | 1167 | 0 | | | 50 |
| | | | | | | | 1250 | 9 | | | | | | | | | |
| 12 | 17636 | X | 1069 | -0- | -16567 | -0- | 16 | 4 | 1053 | 9 | Y | 957 | 954 | 0 | | | 53 |
| 01 | 0 | | 1173 | -0- | 1173 | 1173 | 16 | 4 | 1157 | 9 | Y | 1052 | 1051 | 0 | | | 54 |
| 02 | 4928 | X | 978 | -0- | -3950 | -0- | 23 | 4 | 955 | 9 | Y | 868 | 867 | 0 | | | 55 |
| 03 | 5456 | X | 903 | -0- | -4553 | -0- | 13 | 4 | 890 | 9 | Y | 809 | 822 | 0 | | | 42 |
| 04 | 5280 | X | 634 | -0- | -4646 | -0- | 14 | 4 | 620 | 9 | Y | 564 | 568 | 0 | | | 38 |

RENEGADE WELL #: 0302BH RRCID -> 284529 COMPL. DATE 08/06/2014 TOTAL DEPTH 10871 PERF.11249 - 18613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18750 | X | 18689 | -0- | -61 | -0- | 16722 | 3 | 1967 | 9 | N | 1788 | 1816 | 0 | | | 47 |
| 12 | 16131 | X | 16131 | -0- | -0- | -0- | 14287 | 3 | 64 | 4 | N | 1618 | 1624 | 0 | | | 41 |
| | | | | | | | 1780 | 9 | | | | | | | | | |
| 01 | 15438 | X | 14551 | -0- | -887 | -0- | 13154 | 3 | 42 | 4 | N | 1232 | 1208 | 0 | 1 | 8 | 64 |
| | | | | | | | 1355 | 9 | | | | | | | | | |
| 02 | 17444 | X | 11888 | -0- | -5556 | -0- | 10884 | 3 | 79 | 4 | N | 841 | 843 | 0 | 2 | 8 | 60 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 03 | 19313 | X | 13690 | -0- | -5623 | -0- | 12336 | 3 | 1354 | 9 | N | 1231 | 1213 | 0 | 2 | 8 | 76 |
| 04 | 18690 | X | 12914 | -0- | -5776 | -0- | 11948 | 3 | 1 | 4 | N | 877 | 864 | 0 | 2 | 8 | 87 |
| | | | | | | | 965 | 9 | | | | | | | | | |

HARPOON WELL #: L 05H RRCID -> 284530 COMPL. DATE 03/31/2017 TOTAL DEPTH 10115 PERF.10411 - 18040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104926 | X | 22504 | -0- | -82422 | -0- | 19833 | 3 | 253 | 4 | Y | 2198 | 2073 | 0 | | | 330 |
| | | | | | | | 2418 | 9 | | | | | | | | | |
| 12 | 26481 | X | 26481 | -0- | -0- | -0- | 23865 | 3 | 2616 | 9 | Y | 2378 | 2555 | 0 | | | 153 |
| 01 | 0 | | 23476 | -0- | 23476 | 23476 | 21157 | 3 | 2319 | 9 | Y | 2108 | 2072 | 0 | 2 | 8 | 187 |
| 02 | 42020 | X | 18544 | -0- | -23476 | -0- | 16382 | 3 | 2162 | 9 | Y | 1965 | 1820 | 0 | 3 | 8 | 329 |
| 03 | 26474 | X | 25595 | -0- | -879 | -0- | 22901 | 3 | 2694 | 9 | Y | 2449 | 2563 | 0 | 3 | 8 | 212 |
| 04 | 25620 | X | 21061 | -0- | -4559 | -0- | 18855 | 3 | 2206 | 9 | Y | 2005 | 1993 | 0 | 4 | 8 | 220 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
RENEGADE WELL #: U 03H RRCID -> 284547 COMPL. DATE 03/03/2017 TOTAL DEPTH 10505 PERF.10910 - 18982

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22110 | X | 19383 | -0- | -2727 | -0- | 17227 | 3 | 2156 | 9 | N | 1960 | 1990 | 0 | | | 173 |
| 12 | 21607 | X | 13802 | -0- | -7805 | -0- | 11642 | 3 | 52 | 4 | N | 1916 | 1955 | 0 | | | 134 |
| | | | | | | | 2108 | 9 | | | | | | | | | |
| 01 | 18042 | X | 18000 | -0- | -42 | -0- | 14931 | 3 | 48 | 4 | N | 2746 | 2693 | 0 | 1 | 8 | 186 |
| | | | | | | | 3021 | 9 | | | | | | | | | |
| 02 | 18088 | X | 14977 | -0- | -3111 | -0- | 12428 | 3 | 90 | 4 | N | 2235 | 2245 | 0 | 2 | 8 | 174 |
| | | | | | | | 2459 | 9 | | | | | | | | | |
| 03 | 20026 | X | 18016 | -0- | -2010 | -0- | 15414 | 3 | 2602 | 9 | N | 2365 | 2330 | 0 | 2 | 8 | 207 |
| 04 | 19380 | X | 16024 | -0- | -3356 | -0- | 13838 | 3 | 1 | 4 | N | 1986 | 1960 | 0 | 3 | 8 | 230 |
| | | | | | | | 2185 | 9 | | | | | | | | | |

THUNDER CANYON WELL #: C107SL RRCID -> 284570 COMPL. DATE 03/24/2018 TOTAL DEPTH 11153 PERF.11098 - 19040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLYING DOG WELL #: 1401BH RRCID -> 284571 COMPL. DATE 03/02/2016 TOTAL DEPTH 9850 PERF.10231 - 17833

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21870 | X | 18621 | -0- | -3249 | -0- | 16442 | 3 | 2179 | 9 | Y | 1981 | 1886 | 0 | | | 352 |
| 12 | 22599 | X | 7333 | -0- | -15266 | -0- | 6621 | 3 | 712 | 9 | Y | 647 | 664 | 0 | | | 335 |
| 01 | 21607 | X | 10486 | -0- | -11121 | -0- | 9228 | 3 | 1 | 4 | Y | 1143 | 1132 | 0 | | | 346 |
| | | | | | | | 1257 | 9 | | | | | | | | | |
| 02 | 17836 | X | 14994 | -0- | -2842 | -0- | 12816 | 3 | 2178 | 9 | Y | 1980 | 2154 | 0 | 1 | 8 | 171 |
| 03 | 19747 | X | 18808 | -0- | -939 | -0- | 16808 | 3 | 2000 | 9 | Y | 1818 | 1840 | 0 | 1 | 8 | 148 |
| 04 | 18630 | X | 11337 | -0- | -7293 | -0- | 9604 | 3 | 1733 | 9 | Y | 1575 | 1525 | 0 | 2 | 8 | 196 |

UINTA WELL #: L 04HR RRCID -> 284627 COMPL. DATE 08/19/2017 TOTAL DEPTH 10695 PERF.11105 - 18614

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13793 | -0- | 13793 | 57134 | 12086 | 3 | 31 | 4 | Y | 1524 | 1556 | 0 | | | 64 |
| | | | | | | | 1676 | 9 | | | | | | | | | |
| 12 | 73447 | X | 16313 | -0- | -57134 | -0- | 15481 | 3 | 580 | 4 | Y | 229 | 293 | 0 | | | -0- |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 01 | 0 | | 17489 | -0- | 17489 | 17489 | 15459 | 3 | 90 | 4 | Y | 1764 | 1672 | 0 | 1 | 8 | 91 |
| | | | | | | | 1940 | 9 | | | | | | | | | |
| 02 | 35148 | X | 17659 | -0- | -17489 | -0- | 15972 | 3 | 71 | 4 | Y | 1469 | 1468 | 0 | 3 | 8 | 89 |
| | | | | | | | 1616 | 9 | | | | | | | | | |
| 03 | 18724 | X | 16643 | -0- | -2081 | -0- | 15294 | 3 | 61 | 4 | Y | 1171 | 1209 | 0 | 2 | 8 | 49 |
| | | | | | | | 1288 | 9 | | | | | | | | | |
| 04 | 19033 | X | 19033 | -0- | -0- | -0- | 17740 | 3 | 115 | 4 | Y | 1071 | 1071 | 0 | 3 | 8 | 46 |
| | | | | | | | 1178 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: L 04H RRCID -> 284667 COMPL. DATE 07/22/2018 TOTAL DEPTH 10497 PERF.11175 - 16035

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12324 | -0- | 12324 | 67563 | 11915 | 3 | 409 | 9 | Y | 372 | 372 | 0 | | | 16 |
| 12 | 84876 | X | 17313 | -0- | -67563 | -0- | 16885 | 3 | 3 | 4 | Y | 386 | 393 | 0 | | | 9 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 01 | 0 | | 18254 | -0- | 18254 | 18254 | 17813 | 3 | 441 | 9 | Y | 401 | 394 | 0 | 1 | 8 | 15 |
| 02 | 31941 | X | 13687 | -0- | -18254 | -0- | 13381 | 3 | 306 | 9 | Y | 278 | 276 | 0 | 2 | 8 | 15 |
| 03 | 16771 | X | 14999 | -0- | -1772 | -0- | 14617 | 3 | 382 | 9 | Y | 347 | 346 | 0 | 2 | 8 | 14 |
| 04 | 16230 | X | 15081 | -0- | -1149 | -0- | 14736 | 3 | 1 | 4 | Y | 313 | 313 | 0 | 3 | 8 | 11 |
| | | | | | | | 344 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
SOUTH ELEPHANT WOLFCAMP UNIT WELL #: RRCID -> 284682 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10921 - 20875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORTH GOAT 2 UNIT WELL #: RRCID -> 284683 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10921 - 20875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH ELEPHANT WOLFCAMP UNIT WELL #: RRCID -> 284684 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10921 - 20875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAMES 02 WELL #: 1404 RRCID -> 284703 COMPL. DATE 03/01/2013 TOTAL DEPTH 12114 PERF.10378 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 114 | -0- | -66 | -0- | 114 | 3 | | | N | -0- | | | | | 135 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 135 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 135 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |

HARRISON STATE C20 WELL #: 1401 RRCID -> 284716 COMPL. DATE 03/12/2013 TOTAL DEPTH 16615 PERF.10446 - 12178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4952 | -0- | 4952 | 23194 | 4591 | 3 | 187 | 4 | Y | 158 | 155 | 0 | | | 31 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 12 | 28292 | X | 5098 | -0- | -23194 | -0- | 4533 | 3 | 413 | 4 | Y | 138 | 143 | 0 | | | 26 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 01 | 7192 | X | 2819 | -0- | -4373 | -0- | 2624 | 3 | 52 | 4 | Y | 130 | 131 | 0 | | | 25 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 6496 | X | 2708 | -0- | -3788 | -0- | 1967 | 3 | 607 | 4 | Y | 122 | 127 | 0 | | | 20 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 03 | 5115 | X | 4102 | -0- | -1013 | -0- | 3514 | 3 | 416 | 4 | Y | 156 | 161 | 0 | | | 15 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 04 | 4950 | X | 4576 | -0- | -374 | -0- | 4182 | 3 | 165 | 4 | Y | 208 | 212 | 0 | 1 | 8 | 10 |
| | | | | | | | 229 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
STEAMWORKS WELL #: 0304H RRCID -> 284719 COMPL. DATE 06/13/2017 TOTAL DEPTH 10545 PERF.10900 - 18275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14280 | -0- | 14280 | 56810 | 12374 | 3 | 10 | 4 | Y | 1724 | 1842 | 0 | | | 75 |
| | | | | | | | 1896 | 9 | | | | | | | | | |
| 12 | 68533 | X | 11723 | -0- | -56810 | -0- | 9909 | 3 | 31 | 4 | Y | 1621 | 1606 | 0 | | | 90 |
| | | | | | | | 1783 | 9 | | | | | | | | | |
| 01 | 0 | | 14059 | -0- | 14059 | 14059 | 11958 | 3 | 31 | 4 | Y | 1882 | 1874 | 0 | 1 | 8 | 97 |
| | | | | | | | 2070 | 9 | | | | | | | | | |
| 02 | 23625 | X | 9566 | -0- | -14059 | -0- | 7692 | 3 | 45 | 4 | Y | 1663 | 1653 | 0 | 2 | 8 | 105 |
| | | | | | | | 1829 | 9 | | | | | | | | | |
| 03 | 14632 | X | 12881 | -0- | -1751 | -0- | 10612 | 3 | 24 | 4 | Y | 2041 | 2039 | 0 | 2 | 8 | 105 |
| | | | | | | | 2245 | 9 | | | | | | | | | |
| 04 | 14160 | X | 5413 | -0- | -8747 | -0- | 3237 | 3 | 27 | 4 | Y | 1954 | 1926 | 0 | 1 | 8 | 132 |
| | | | | | | | 2149 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: U 03H RRCID -> 284864 COMPL. DATE 07/16/2018 TOTAL DEPTH 10291 PERF.10749 - 17041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29102 | -0- | 29102 | 123863 | 27724 | 3 | 1378 | 9 | Y | 1253 | 1252 | 0 | | | 13 |
| 12 | 163729 | X | 39866 | -0- | -123863 | -0- | 38672 | 3 | 8 | 4 | Y | 1078 | 1088 | 0 | | | 3 |
| | | | | | | | 1186 | 9 | | | | | | | | | |
| 01 | 0 | | 45462 | -0- | 45462 | 45462 | 44057 | 3 | 1405 | 9 | Y | 1277 | 1256 | 0 | 3 | 8 | 21 |
| 02 | 101323 | X | 55861 | -0- | -45462 | -0- | 53887 | 3 | 1 | 4 | Y | 1794 | 1788 | 0 | 9 | 8 | 18 |
| | | | | | | | 1973 | 9 | | | | | | | | | |
| 03 | 66512 | X | 66512 | -0- | -0- | -0- | 64097 | 3 | 2415 | 9 | Y | 2195 | 2193 | 0 | 7 | 8 | 13 |
| 04 | 47217 | X | 47217 | -0- | -0- | -0- | 45095 | 3 | 2 | 4 | Y | 1927 | 1926 | 0 | 9 | 8 | 5 |
| | | | | | | | 2120 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: L 02H RRCID -> 284869 COMPL. DATE 07/17/2018 TOTAL DEPTH 10474 PERF.10975 - 17254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8296 | -0- | 8296 | 52444 | 7875 | 3 | 421 | 9 | Y | 383 | 382 | 0 | | | 25 |
| 12 | 66366 | X | 13922 | -0- | -52444 | -0- | 13374 | 3 | 3 | 4 | Y | 495 | 504 | 0 | | | 16 |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 01 | 0 | | 9253 | -0- | 9253 | 9253 | 8901 | 3 | 352 | 9 | Y | 320 | 314 | 0 | 1 | 8 | 21 |
| 02 | 17185 | X | 7932 | -0- | -9253 | -0- | 7612 | 3 | 320 | 9 | Y | 291 | 291 | 0 | 1 | 8 | 20 |
| 03 | 13237 | X | 12177 | -0- | -1060 | -0- | 11696 | 3 | 481 | 9 | Y | 437 | 437 | 0 | 1 | 8 | 19 |
| 04 | 13385 | X | 13385 | -0- | -0- | -0- | 12723 | 3 | 1 | 4 | Y | 601 | 604 | 0 | 3 | 8 | 13 |
| | | | | | | | 661 | 9 | | | | | | | | | |

SMR WELL #: U 08H RRCID -> 284894 COMPL. DATE 09/24/2018 TOTAL DEPTH 10832 PERF.11022 - 20516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17593 | -0- | 17593 | 17593 | 15607 | 3 | 1986 | 9 | N | 1805 | 1810 | 0 | | | 79 |
| 12 | 35321 | X | 17728 | -0- | -17593 | -0- | 16291 | 3 | 1437 | 9 | N | 1306 | 1309 | 0 | | | 76 |
| 01 | 0 | | 23246 | -0- | 23246 | 23246 | 21683 | 3 | 1563 | 9 | N | 1421 | 1418 | 0 | 2 | 8 | 77 |
| 02 | 41440 | X | 18194 | -0- | -23246 | -0- | 16995 | 3 | 1199 | 9 | N | 1090 | 1081 | 0 | 3 | 8 | 83 |
| 03 | 15250 | X | 15250 | -0- | -0- | -0- | 14104 | 3 | 1146 | 9 | N | 1042 | 1054 | 0 | 2 | 8 | 69 |
| 04 | 9473 | X | 9473 | -0- | -0- | -0- | 8714 | 3 | 759 | 9 | N | 690 | 708 | 0 | 2 | 8 | 49 |

SANDLOT STATE WELL #: B103SL RRCID -> 284895 COMPL. DATE 07/13/2018 TOTAL DEPTH 10662 PERF.10928 - 17385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | 0 | Z NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
SMR WELL #: B108SL RRCID -> 284934 COMPL. DATE 09/23/2018 TOTAL DEPTH 11052 PERF.11391 - 19804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH MITRE 2 UNIT WELL #: L 05H RRCID -> 285155 COMPL. DATE 06/23/2018 TOTAL DEPTH 11020 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH MITRE 2 UNIT WELL #: U 06H RRCID -> 285176 COMPL. DATE 09/24/2018 TOTAL DEPTH 10768 PERF.10991 - 21162

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33580 | -0- | 33580 | 33580 | 26419 | 3 | 3 | 4 | N | 6507 | 6508 | 0 | | | 149 |
| | | | | | | | 7158 | 9 | | | | | | | | | |
| 12 | 69003 | X | 35423 | -0- | -33580 | -0- | 27796 | 3 | 14 | 4 | N | 6921 | 6956 | 0 | | | 114 |
| | | | | | | | 7613 | 9 | | | | | | | | | |
| 01 | 0 | | 31786 | -0- | 31786 | 31786 | 24414 | 3 | 5 | 4 | N | 6697 | 6693 | 0 | 2 | 8 | 116 |
| | | | | | | | 7367 | 9 | | | | | | | | | |
| 02 | 57459 | X | 25673 | -0- | -31786 | -0- | 19903 | 3 | 5770 | 9 | N | 5245 | 5213 | 0 | 3 | 8 | 145 |
| 03 | 35573 | X | 35573 | -0- | -0- | -0- | 29102 | 3 | 6471 | 9 | N | 5883 | 5951 | 0 | 4 | 8 | 73 |
| 04 | 23082 | X | 23082 | -0- | -0- | -0- | 18649 | 3 | 11 | 4 | N | 4020 | 4066 | 0 | 4 | 8 | 23 |
| | | | | | | | 4422 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: U 07H RRCID -> 285350 COMPL. DATE 11/21/2018 TOTAL DEPTH 10320 PERF.10695 - 17096

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37570 | -0- | 37570 | 174711 | 35691 | 3 | 1879 | 9 | Y | 1708 | 1707 | 0 | | | 30 |
| 12 | 212394 | X | 37683 | -0- | -174711 | -0- | 36474 | 3 | 7 | 4 | Y | 1093 | 1110 | 0 | | | 13 |
| | | | | | | | 1202 | 9 | | | | | | | | | |
| 01 | 0 | | 46154 | -0- | 46154 | 46154 | 44542 | 3 | 1612 | 9 | Y | 1465 | 1441 | 0 | 3 | 8 | 34 |
| 02 | 84004 | X | 37850 | -0- | -46154 | -0- | 36652 | 3 | 1 | 4 | Y | 1088 | 1084 | 0 | 6 | 8 | 32 |
| | | | | | | | 1197 | 9 | | | | | | | | | |
| 03 | 39628 | X | 39628 | -0- | -0- | -0- | 38132 | 3 | 1496 | 9 | Y | 1360 | 1359 | 0 | 4 | 8 | 29 |
| 04 | 40241 | X | 40241 | -0- | -0- | -0- | 39040 | 3 | 2 | 4 | Y | 1090 | 1092 | 0 | 8 | 8 | 19 |
| | | | | | | | 1199 | 9 | | | | | | | | | |

SOUTH MITRE 2 UNIT WELL #: L 07H RRCID -> 285355 COMPL. DATE 06/13/2018 TOTAL DEPTH 11919 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
HARPOON WELL #: 1401BH RRCID -> 285367 COMPL. DATE 02/05/2015 TOTAL DEPTH 10208 PERF.10732 - 18201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15306 | X | 1366 | -0- | -13940 | -0- | 1072 | 3 | 160 | 4 | Y | 122 | 130 | 0 | | | 18 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 2754 | X | 2754 | -0- | -0- | -0- | 2241 | 3 | 513 | 9 | Y | 466 | 454 | 0 | | | 30 |
| 01 | 6169 | X | 1769 | -0- | -4400 | -0- | 1574 | 3 | 195 | 9 | Y | 177 | 191 | 0 | | | 16 |
| 02 | 5572 | X | 2038 | -0- | -3534 | -0- | 1881 | 3 | 157 | 9 | Y | 143 | 135 | 0 | | | 24 |
| 03 | 3658 | X | 2901 | -0- | -757 | -0- | 2781 | 3 | 120 | 9 | Y | 109 | 124 | 0 | | | 9 |
| 04 | 3334 | X | 3334 | -0- | -0- | -0- | 3114 | 3 | 220 | 9 | Y | 200 | 186 | 0 | 1 | 8 | 22 |

SOUTH MITRE 2 UNIT WELL #: U 04H RRCID -> 285370 COMPL. DATE 09/24/2018 TOTAL DEPTH 10769 PERF.11173 - 21225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36808 | -0- | 36808 | 36808 | 31822 | 3 | 3 | 4 | N | 4530 | 4530 | 0 | | | 201 |
| | | | | | | | 4983 | 9 | | | | | | | | | |
| 12 | 73051 | X | 36243 | -0- | -36808 | -0- | 31351 | 3 | 15 | 4 | N | 4434 | 4457 | 0 | | | 178 |
| | | | | | | | 4877 | 9 | | | | | | | | | |
| 01 | 0 | | 32262 | -0- | 32262 | 32262 | 27537 | 3 | 5 | 4 | N | 4291 | 4288 | 0 | 2 | 8 | 179 |
| | | | | | | | 4720 | 9 | | | | | | | | | |
| 02 | 58407 | X | 26145 | -0- | -32262 | -0- | 22453 | 3 | 3692 | 9 | N | 3356 | 3333 | 0 | 4 | 8 | 198 |
| 03 | 28745 | X | 28745 | -0- | -0- | -0- | 24093 | 3 | 4652 | 9 | N | 4229 | 4280 | 0 | 3 | 8 | 144 |
| 04 | 18402 | X | 18402 | -0- | -0- | -0- | 15191 | 3 | 9 | 4 | N | 2911 | 2963 | 0 | 4 | 8 | 88 |
| | | | | | | | 3202 | 9 | | | | | | | | | |

SOUTH MITRE 2 UNIT WELL #: B104SL RRCID -> 285376 COMPL. DATE 09/24/2018 TOTAL DEPTH 11164 PERF.11415 - 21140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SOUTH MITRE 2 UNIT WELL #: B106SL RRCID -> 285432 COMPL. DATE 09/23/2018 TOTAL DEPTH 11111 PERF.11357 - 21255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SANDLOT STATE WELL #: U 01H RRCID -> 285457 COMPL. DATE 07/13/2018 TOTAL DEPTH 10300 PERF.10765 - 17049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36743 | -0- | 36743 | 143671 | 34386 | 3 | 2357 | 9 | Y | 2143 | 2142 | 0 | | | 27 |
| 12 | 178862 | X | 35191 | -0- | -143671 | -0- | 32967 | 3 | 7 | 4 | Y | 2015 | 2036 | 0 | | | 6 |
| | | | | | | | 2217 | 9 | | | | | | | | | |
| 01 | 0 | | 32586 | -0- | 32586 | 32586 | 30136 | 3 | 2450 | 9 | Y | 2227 | 2193 | 0 | 2 | 8 | 38 |
| 02 | 62202 | X | 29616 | -0- | -32586 | -0- | 27821 | 3 | 1795 | 9 | Y | 1632 | 1630 | 0 | 5 | 8 | 35 |
| 03 | 33784 | X | 33784 | -0- | -0- | -0- | 30713 | 3 | 3071 | 9 | Y | 2792 | 2796 | 0 | 3 | 8 | 28 |
| 04 | 29513 | X | 29513 | -0- | -0- | -0- | 27284 | 3 | 1 | 4 | Y | 2025 | 2036 | 0 | 6 | 8 | 11 |
| | | | | | | | 2228 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: B101SL RRCID -> 285471 COMPL. DATE 07/16/2018 TOTAL DEPTH 10660 PERF.11220 - 17430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
NORTH GOAT 2 UNIT WELL #: B101 H RRCID -> 285600 COMPL. DATE 09/23/2017 TOTAL DEPTH 10934 PERF.11379 - 21490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2507 | -0- | 2507 | 22656 | 1960 | 3 | 62 | 4 | Y | 441 | 241 | 0 | | | 250 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 12 | 31747 | X | 9091 | -0- | -22656 | -0- | 7129 | 3 | 214 | 4 | Y | 1589 | 1666 | 0 | | | 173 |
| | | | | | | | 1748 | 9 | | | | | | | | | |
| 01 | 0 | | 12716 | -0- | 12716 | 12716 | 10905 | 3 | 1811 | 9 | Y | 1646 | 1631 | 0 | 1 | 8 | 187 |
| 02 | 25179 | X | 12463 | -0- | -12716 | -0- | 11506 | 3 | 957 | 9 | Y | 870 | 868 | 0 | 3 | 8 | 186 |
| 03 | 12196 | X | 12196 | -0- | -0- | -0- | 10798 | 3 | 1398 | 9 | Y | 1271 | 1230 | 0 | 2 | 8 | 225 |
| 04 | 10620 | X | 8981 | -0- | -1639 | -0- | 7927 | 3 | 1054 | 9 | Y | 958 | 1034 | 0 | 3 | 8 | 146 |

SOUTH ELEPHANT WOLFCAMP UNIT WELL #: B307 H RRCID -> 285601 COMPL. DATE 11/25/2017 TOTAL DEPTH 11198 PERF.11343 - 20910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122340 | X | 16627 | -0- | -105713 | -0- | 14769 | 3 | 25 | 4 | Y | 1666 | 1719 | 0 | | | 37 |
| | | | | | | | 1833 | 9 | | | | | | | | | |
| 12 | 11694 | X | 11694 | -0- | -0- | -0- | 7912 | 3 | 66 | 4 | Y | 3378 | 3172 | 0 | | | 243 |
| | | | | | | | 3716 | 9 | | | | | | | | | |
| 01 | 0 | | 19628 | -0- | 19628 | 19628 | 17214 | 3 | 287 | 4 | Y | 1934 | 2040 | 0 | 2 | 8 | 135 |
| | | | | | | | 2127 | 9 | | | | | | | | | |
| 02 | 50976 | X | 31348 | -0- | -19628 | -0- | 27738 | 3 | 519 | 4 | Y | 2810 | 2833 | 0 | 8 | 8 | 104 |
| | | | | | | | 3091 | 9 | | | | | | | | | |
| 03 | 36214 | X | 36214 | -0- | -0- | -0- | 31872 | 3 | 164 | 4 | Y | 3798 | 3757 | 0 | 6 | 8 | 139 |
| | | | | | | | 4178 | 9 | | | | | | | | | |
| 04 | 33496 | X | 33496 | -0- | -0- | -0- | 29235 | 3 | 192 | 4 | Y | 3699 | 3636 | 0 | 10 | 8 | 192 |
| | | | | | | | 4069 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: U 05H RRCID -> 285784 COMPL. DATE 07/13/2018 TOTAL DEPTH 10317 PERF.10790 - 17054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36259 | -0- | 36259 | 147787 | 34545 | 3 | 1714 | 9 | Y | 1558 | 1557 | 0 | | | 29 |
| 12 | 180512 | X | 32725 | -0- | -147787 | -0- | 31050 | 3 | 6 | 4 | Y | 1517 | 1538 | 0 | | | 8 |
| | | | | | | | 1669 | 9 | | | | | | | | | |
| 01 | 0 | | 27684 | -0- | 27684 | 27684 | 25910 | 3 | 1774 | 9 | Y | 1613 | 1589 | 0 | 2 | 8 | 30 |
| 02 | 51307 | X | 23623 | -0- | -27684 | -0- | 22313 | 3 | 1310 | 9 | Y | 1191 | 1189 | 0 | 4 | 8 | 28 |
| 03 | 28054 | X | 28054 | -0- | -0- | -0- | 26455 | 3 | 1599 | 9 | Y | 1454 | 1454 | 0 | 3 | 8 | 25 |
| 04 | 27829 | X | 27829 | -0- | -0- | -0- | 26313 | 3 | 1 | 4 | Y | 1377 | 1384 | 0 | 5 | 8 | 13 |
| | | | | | | | 1515 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: B107SL RRCID -> 285785 COMPL. DATE 11/21/2018 TOTAL DEPTH 10773 PERF.11166 - 17498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH ELEPHANT WOLFCAMP UNIT WELL #: C207SL RRCID -> 285843 COMPL. DATE 11/25/2017 TOTAL DEPTH 11590 PERF.11709 - 21112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SANDLOT STATE WELL #: B105SL RRCID -> 285869 COMPL. DATE 07/14/2018 TOTAL DEPTH 10633 PERF.11150 - 17431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
SANDLOT STATE WELL #: L 06H RRCID -> 285898 COMPL. DATE 07/14/2018 TOTAL DEPTH 10506 PERF.11055 - 17259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14985 | -0- | 14985 | 74517 | 14438 | 3 | 547 | 9 | Y | 497 | 497 | 0 | | | 22 |
| 12 | 82670 | X | 8153 | -0- | -74517 | -0- | 7644 | 3 | 2 | 4 | Y | 461 | 469 | 0 | | | 14 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 01 | 0 | | 18037 | -0- | 18037 | 18037 | 17253 | 3 | 784 | 9 | Y | 713 | 702 | 0 | 1 | 8 | 24 |
| 02 | 33137 | X | 15100 | -0- | -18037 | -0- | 14504 | 3 | 596 | 9 | Y | 542 | 541 | 0 | 2 | 8 | 23 |
| 03 | 16837 | X | 16837 | -0- | -0- | -0- | 16201 | 3 | 636 | 9 | Y | 578 | 577 | 0 | 2 | 8 | 22 |
| 04 | 15960 | X | 13059 | -0- | -2901 | -0- | 12538 | 3 | 521 | 9 | Y | 474 | 476 | 0 | 3 | 8 | 17 |

SANDLOT STATE WELL #: L 10H RRCID -> 286196 COMPL. DATE 11/19/2018 TOTAL DEPTH 10536 PERF.10945 - 16969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15753 | -0- | 15753 | 69320 | 15100 | 3 | 653 | 9 | Y | 594 | 594 | 0 | | | 31 |
| 12 | 87285 | X | 17965 | -0- | -69320 | -0- | 17543 | 3 | 3 | 4 | Y | 381 | 389 | 0 | | | 23 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 01 | 0 | | 13236 | -0- | 13236 | 13236 | 12936 | 3 | 300 | 9 | Y | 273 | 268 | 0 | 1 | 8 | 27 |
| 02 | 27245 | X | 14009 | -0- | -13236 | -0- | 13662 | 3 | 347 | 9 | Y | 315 | 313 | 0 | 2 | 8 | 27 |
| 03 | 18274 | X | 18274 | -0- | -0- | -0- | 17740 | 3 | 534 | 9 | Y | 485 | 484 | 0 | 2 | 8 | 26 |
| 04 | 17712 | X | 17712 | -0- | -0- | -0- | 17276 | 3 | 1 | 4 | Y | 395 | 396 | 0 | 4 | 8 | 21 |
| | | | | | | | 435 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: L 08H RRCID -> 286500 COMPL. DATE 11/18/2018 TOTAL DEPTH 10507 PERF.10963 - 16928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10961 | -0- | 10961 | 63138 | 10622 | 3 | 339 | 9 | Y | 308 | 307 | 0 | | | 23 |
| 12 | 76948 | X | 13810 | -0- | -63138 | -0- | 13642 | 3 | 3 | 4 | Y | 150 | 154 | 0 | | | 19 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 01 | 0 | | 15500 | -0- | 15500 | 15500 | 15235 | 3 | 265 | 9 | Y | 241 | 237 | 0 | 1 | 8 | 22 |
| 02 | 27430 | X | 11930 | -0- | -15500 | -0- | 11761 | 3 | 169 | 9 | Y | 154 | 152 | 0 | 2 | 8 | 22 |
| 03 | 17112 | X | 12780 | -0- | -4332 | -0- | 12578 | 3 | 202 | 9 | Y | 184 | 184 | 0 | 1 | 8 | 21 |
| 04 | 15000 | X | 13031 | -0- | -1969 | -0- | 12746 | 3 | 1 | 4 | Y | 258 | 258 | 0 | 3 | 8 | 18 |
| | | | | | | | 284 | 9 | | | | | | | | | |

UB WELL #: C108H RRCID -> 286501 COMPL. DATE 02/06/2019 TOTAL DEPTH 11133 PERF.11451 - 19205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 53006 | -0- | 53006 | 162550 | 51227 | 3 | 75 | 4 | Y | 1549 | 1540 | 0 | | | 65 |
| | | | | | | | 1704 | 9 | | | | | | | | | |
| 12 | 203020 | X | 40470 | -0- | -162550 | -0- | 32884 | 3 | 1178 | 4 | Y | 5825 | 5630 | 0 | | | 260 |
| | | | | | | | 6408 | 9 | | | | | | | | | |
| 01 | 0 | | 1517 | -0- | 1517 | 1517 | 173 | 4 | 1344 | 9 | Y | 1222 | 1405 | 0 | | | 77 |
| 02 | 44856 | X | 10629 | -0- | -34227 | -0- | 8357 | 3 | 143 | 4 | Y | 1935 | 1893 | 0 | 2 | 8 | 117 |
| | | | | | | | 2129 | 9 | | | | | | | | | |
| 03 | 49662 | X | 18442 | -0- | -31220 | -0- | 15267 | 3 | 136 | 4 | Y | 2763 | 2761 | 0 | 2 | 8 | 117 |
| | | | | | | | 3039 | 9 | | | | | | | | | |
| 04 | 48060 | X | 35779 | -0- | -12281 | -0- | 32498 | 3 | 238 | 4 | Y | 2766 | 2756 | 0 | 7 | 8 | 120 |
| | | | | | | | 3043 | 9 | | | | | | | | | |

IRON CITY STATE WELL #: C105SL RRCID -> 286502 COMPL. DATE 12/21/2018 TOTAL DEPTH 10600 PERF.10907 - 18668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHORT YUENGLING WELL #: B101H RRCID -> 286503 COMPL. DATE 12/23/2018 TOTAL DEPTH 10448 PERF.10835 - 15939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36558 | -0- | 36558 | 151036 | 33518 | 3 | 3040 | 9 | Y | 2764 | 2767 | 0 | | | 160 |
| 12 | 187599 | X | 36563 | -0- | -151036 | -0- | 33750 | 3 | 2813 | 9 | Y | 2557 | 2609 | 0 | | | 108 |
| 01 | 0 | | 38864 | -0- | 38864 | 38864 | 35838 | 3 | 3026 | 9 | Y | 2751 | 2738 | 0 | 3 | 8 | 118 |
| 02 | 73030 | X | 34166 | -0- | -38864 | -0- | 31469 | 3 | 2697 | 9 | Y | 2452 | 2477 | 0 | 7 | 8 | 86 |
| 03 | 36016 | X | 36016 | -0- | -0- | -0- | 33356 | 3 | 2660 | 9 | Y | 2418 | 2418 | 0 | 5 | 8 | 81 |
| 04 | 33750 | X | 32362 | -0- | -1388 | -0- | 30491 | 3 | 1871 | 9 | Y | 1701 | 1636 | 0 | 8 | 8 | 138 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352

SANDLOT STATE WELL #: L 12H RRCID -> 286504 COMPL. DATE 11/21/2018 TOTAL DEPTH 10516 PERF.10866 - 16981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19797 | -0- | 19797 | 84518 | 19026 | 3 | 771 | 9 | Y | 701 | 701 | 0 | | | 24 |
| 12 | 105206 | X | 20688 | -0- | -84518 | -0- | 20318 | 3 | 4 | 4 | Y | 333 | 339 | 0 | | | 18 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 01 | 0 | | 22635 | -0- | 22635 | 22635 | 22287 | 3 | 348 | 9 | Y | 316 | 310 | 0 | 2 | 8 | 22 |
| 02 | 51230 | X | 28595 | -0- | -22635 | -0- | 27482 | 3 | 1 | 4 | Y | 1011 | 1009 | 0 | 4 | 8 | 20 |
| | | | | | | | 1112 | 9 | | | | | | | | | |
| 03 | 28924 | X | 28924 | -0- | -0- | -0- | 27744 | 3 | 1180 | 9 | Y | 1073 | 1072 | 0 | 3 | 8 | 18 |
| 04 | 21900 | X | 17541 | -0- | -4359 | -0- | 17257 | 3 | 1 | 4 | Y | 257 | 256 | 0 | 4 | 8 | 15 |
| | | | | | | | 283 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: U 11H RRCID -> 286505 COMPL. DATE 11/21/2018 TOTAL DEPTH 10362 PERF.10728 - 16866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 42962 | -0- | 42962 | 170213 | 41508 | 3 | 1454 | 9 | Y | 1322 | 1322 | 0 | | | 35 |
| 12 | 207968 | X | 37755 | -0- | -170213 | -0- | 36689 | 3 | 7 | 4 | Y | 963 | 978 | 0 | | | 20 |
| | | | | | | | 1059 | 9 | | | | | | | | | |
| 01 | 0 | | 38251 | -0- | 38251 | 38251 | 37034 | 3 | 1217 | 9 | Y | 1106 | 1088 | 0 | 3 | 8 | 35 |
| 02 | 70853 | X | 32602 | -0- | -38251 | -0- | 31580 | 3 | 1022 | 9 | Y | 929 | 925 | 0 | 5 | 8 | 34 |
| 03 | 34279 | X | 34279 | -0- | -0- | -0- | 33182 | 3 | 1097 | 9 | Y | 997 | 996 | 0 | 4 | 8 | 31 |
| 04 | 38152 | X | 38152 | -0- | -0- | -0- | 37319 | 3 | 1 | 4 | Y | 756 | 755 | 0 | 8 | 8 | 24 |
| | | | | | | | 832 | 9 | | | | | | | | | |

BOUCHER 2 WELL #: C102H RRCID -> 286506 COMPL. DATE 02/12/2019 TOTAL DEPTH 11201 PERF.11480 - 19114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 43305 | -0- | 43305 | 201499 | 40805 | 3 | 172 | 4 | Y | 2116 | 2262 | 0 | | | 70 |
| | | | | | | | 2328 | 9 | | | | | | | | | |
| 12 | 262239 | X | 60740 | -0- | -201499 | -0- | 56865 | 3 | 168 | 4 | Y | 3370 | 3213 | 0 | | | 227 |
| | | | | | | | 3707 | 9 | | | | | | | | | |
| 01 | 0 | | 74711 | -0- | 74711 | 74711 | 71405 | 3 | 44 | 4 | Y | 2965 | 3061 | 0 | 8 | 8 | 123 |
| | | | | | | | 3262 | 9 | | | | | | | | | |
| 02 | 135428 | X | 60717 | -0- | -74711 | -0- | 57764 | 3 | 87 | 4 | Y | 2605 | 2582 | 0 | 15 | 8 | 131 |
| | | | | | | | 2866 | 9 | | | | | | | | | |
| 03 | 66745 | X | 66745 | -0- | -0- | -0- | 63563 | 3 | 21 | 4 | Y | 2874 | 2861 | 0 | 12 | 8 | 132 |
| | | | | | | | 3161 | 9 | | | | | | | | | |
| 04 | 44571 | X | 44571 | -0- | -0- | -0- | 42379 | 3 | 26 | 4 | Y | 1969 | 1956 | 0 | 12 | 8 | 133 |
| | | | | | | | 2166 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: B111SL RRCID -> 286509 COMPL. DATE 11/22/2018 TOTAL DEPTH 10802 PERF.11302 - 17189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SANDLOT STATE WELL #: U 09H RRCID -> 286543 COMPL. DATE 11/20/2018 TOTAL DEPTH 10336 PERF.10863 - 16747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 37289 | -0- | 37289 | 142050 | 36158 | 3 | 1131 | 9 | Y | 1028 | 1027 | 0 | | | 46 |
| 12 | 182827 | X | 40777 | -0- | -142050 | -0- | 38372 | 3 | 8 | 4 | Y | 2179 | 2211 | 0 | | | 14 |
| | | | | | | | 2397 | 9 | | | | | | | | | |
| 01 | 0 | | 34143 | -0- | 34143 | 34143 | 32622 | 3 | 1521 | 9 | Y | 1383 | 1361 | 0 | 2 | 8 | 34 |
| 02 | 58235 | X | 24092 | -0- | -34143 | -0- | 22719 | 3 | 1373 | 9 | Y | 1248 | 1247 | 0 | 4 | 8 | 31 |
| 03 | 30206 | X | 30206 | -0- | -0- | -0- | 28539 | 3 | 1667 | 9 | Y | 1515 | 1515 | 0 | 3 | 8 | 28 |
| 04 | 27873 | X | 27873 | -0- | -0- | -0- | 26273 | 3 | 1 | 4 | Y | 1454 | 1456 | 0 | 5 | 8 | 21 |
| | | | | | | | 1599 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
EAST CAPOTE WELL #: B101H RRCID -> 286562 COMPL. DATE 04/22/2019 TOTAL DEPTH 11149 PERF.11241 - 15971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5634 | -0- | 5634 | 25272 | 5212 | 3 | 422 | 9 | Y | 384 | 377 | 0 | | | 63 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 12 | 32013 | X | 6741 | -0- | -25272 | -0- | 5431 | 3 | 1310 | 9 | Y | 1191 | 1197 | 0 | | | 57 |
| 01 | 0 | | 5018 | -0- | 5018 | 5018 | 4506 | 3 | 512 | 9 | Y | 465 | 465 | 0 | | | 57 |
| 02 | 9673 | X | 4655 | -0- | -5018 | -0- | 4249 | 3 | 406 | 9 | Y | 369 | 392 | 0 | 1 | 8 | 33 |
| 03 | 6076 | X | 5108 | -0- | -968 | -0- | 4600 | 3 | 508 | 9 | Y | 462 | 462 | 0 | 1 | 8 | 32 |
| 04 | 5897 | X | 5897 | -0- | -0- | -0- | 5277 | 3 | 127 | 4 | Y | 448 | 455 | 0 | 1 | 8 | 24 |
| | | | | | | | 493 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: B109SL RRCID -> 286584 COMPL. DATE 11/18/2018 TOTAL DEPTH 10823 PERF.11250 - 17235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST CAPOTE WELL #: B107H RRCID -> 286652 COMPL. DATE 02/18/2019 TOTAL DEPTH 11132 PERF.11194 - 15980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25061 | -0- | 25061 | 100464 | 22177 | 3 | 2884 | 9 | Y | 2622 | 2580 | 0 | | | 433 |
| 12 | 128299 | X | 27835 | -0- | -100464 | -0- | 25161 | 3 | 2674 | 9 | Y | 2431 | 2747 | 0 | | | 117 |
| 01 | 0 | | 19904 | -0- | 19904 | 19904 | 16776 | 3 | 3128 | 9 | Y | 2844 | 2608 | 0 | 2 | 8 | 351 |
| 02 | 39089 | X | 19185 | -0- | -19904 | -0- | 16644 | 3 | 2541 | 9 | Y | 2310 | 2452 | 0 | 4 | 8 | 205 |
| 03 | 23064 | X | 17609 | -0- | -5455 | -0- | 14759 | 3 | 2850 | 9 | Y | 2591 | 2613 | 0 | 2 | 8 | 181 |
| 04 | 22320 | X | 18929 | -0- | -3391 | -0- | 16113 | 3 | 130 | 4 | Y | 2442 | 2489 | 0 | 5 | 8 | 129 |
| | | | | | | | 2686 | 9 | | | | | | | | | |

SOUTH GOAT 2 UNIT WELL #: 16H RRCID -> 287200 COMPL. DATE 04/16/2020 TOTAL DEPTH 10566 PERF.10743 - 20420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10339 | -0- | 10339 | 21704 | 8625 | 3 | 2 | 4 | N | 1556 | 1509 | 0 | | | 111 |
| | | | | | | | 1712 | 9 | | | | | | | | | |
| 12 | 31475 | X | 9771 | -0- | -21704 | -0- | 8275 | 3 | 30 | 4 | N | 1333 | 1404 | 0 | | | 40 |
| | | | | | | | 1466 | 9 | | | | | | | | | |
| 01 | 0 | | 9383 | -0- | 9383 | 9383 | 7796 | 3 | 40 | 4 | N | 1406 | 1408 | 0 | 1 | 8 | 37 |
| | | | | | | | 1547 | 9 | | | | | | | | | |
| 02 | 17683 | X | 8300 | -0- | -9383 | -0- | 7286 | 3 | 1014 | 9 | N | 922 | 931 | 0 | 2 | 8 | 26 |
| 03 | 9479 | X | 9479 | -0- | -0- | -0- | 8171 | 3 | 1308 | 9 | N | 1189 | 1169 | 0 | 1 | 8 | 45 |
| 04 | 9680 | X | 9680 | -0- | -0- | -0- | 8290 | 3 | 62 | 4 | N | 1207 | 1061 | 0 | 2 | 8 | 189 |
| | | | | | | | 1328 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: L 15H RRCID -> 288008 COMPL. DATE 04/09/2019 TOTAL DEPTH 10549 PERF.10802 - 17147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51989 | -0- | 51989 | 212693 | 49920 | 3 | 2069 | 9 | Y | 1881 | 1880 | 0 | | | 44 |
| 12 | 260999 | X | 48306 | -0- | -212693 | -0- | 46124 | 3 | 9 | 4 | Y | 1975 | 1997 | 0 | | | 22 |
| | | | | | | | 2173 | 9 | | | | | | | | | |
| 01 | 0 | | 55981 | -0- | 55981 | 55981 | 53604 | 3 | 2377 | 9 | Y | 2161 | 2126 | 0 | 4 | 8 | 53 |
| 02 | 101783 | X | 45802 | -0- | -55981 | -0- | 44062 | 3 | 1 | 4 | Y | 1581 | 1577 | 0 | 7 | 8 | 50 |
| | | | | | | | 1739 | 9 | | | | | | | | | |
| 03 | 50547 | X | 50547 | -0- | -0- | -0- | 48462 | 3 | 2085 | 9 | Y | 1895 | 1895 | 0 | 5 | 8 | 45 |
| 04 | 54378 | X | 54378 | -0- | -0- | -0- | 52264 | 3 | 2 | 4 | Y | 1920 | 1926 | 0 | 11 | 8 | 28 |
| | | | | | | | 2112 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: B113SL RRCID -> 288009 COMPL. DATE 04/15/2019 TOTAL DEPTH 10823 PERF.11047 - 16613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
SANDLOT STATE WELL #: U 13H RRCID -> 288010 COMPL. DATE 04/16/2019 TOTAL DEPTH 10372 PERF.10630 - 16928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57070 | -0- | 57070 | 245647 | 54232 | 3 | 2838 | 9 | Y | 2580 | 2578 | 0 | | | 23 |
| 12 | 303053 | X | 57406 | -0- | -245647 | -0- | 54831 | 3 | 11 | 4 | Y | 2331 | 2347 | 0 | | | 7 |
| | | | | | | | 2564 | 9 | | | | | | | | | |
| 01 | 0 | | 52826 | -0- | 52826 | 52826 | 50503 | 3 | 2323 | 9 | Y | 2112 | 2079 | 0 | 3 | 8 | 37 |
| 02 | 93780 | X | 40954 | -0- | -52826 | -0- | 39190 | 3 | 1 | 4 | Y | 1603 | 1600 | 0 | 6 | 8 | 34 |
| | | | | | | | 1763 | 9 | | | | | | | | | |
| 03 | 44252 | X | 44252 | -0- | -0- | -0- | 42083 | 3 | 2169 | 9 | Y | 1972 | 1972 | 0 | 5 | 8 | 29 |
| 04 | 43125 | X | 43125 | -0- | -0- | -0- | 41221 | 3 | 2 | 4 | Y | 1729 | 1736 | 0 | 8 | 8 | 14 |
| | | | | | | | 1902 | 9 | | | | | | | | | |

SOUTH ELEPHANT WOLFCAMP UNIT WELL #: 14H RRCID -> 288283 COMPL. DATE 12/02/2019 TOTAL DEPTH 10797 PERF.10992 - 20373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29010 | X | 28802 | -0- | -208 | -0- | 24844 | 3 | 3958 | 9 | Y | 3598 | 3605 | 0 | | | 126 |
| 12 | 36409 | X | 36409 | -0- | -0- | -0- | 31532 | 3 | 4877 | 9 | Y | 4434 | 4361 | 0 | | | 199 |
| 01 | 31003 | X | 31003 | -0- | -0- | -0- | 25904 | 3 | 5099 | 9 | Y | 4635 | 4621 | 0 | 2 | 8 | 211 |
| 02 | 33497 | X | 33497 | -0- | -0- | -0- | 26629 | 3 | 485 | 4 | Y | 5803 | 5790 | 0 | 6 | 8 | 218 |
| | | | | | | | 6383 | 9 | | | | | | | | | |
| 03 | 34627 | X | 27035 | -0- | -7592 | -0- | 20898 | 3 | 9 | 4 | Y | 5571 | 5577 | 0 | 3 | 8 | 209 |
| | | | | | | | 6128 | 9 | | | | | | | | | |
| 04 | 33510 | X | 21799 | -0- | -11711 | -0- | 17653 | 3 | 32 | 4 | Y | 3740 | 3764 | 0 | 4 | 8 | 181 |
| | | | | | | | 4114 | 9 | | | | | | | | | |

SOUTH ELEPHANT WOLFCAMP UNIT WELL #: 15H RRCID -> 288552 COMPL. DATE 12/08/2019 TOTAL DEPTH 11102 PERF.11297 - 20645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12094 | X | 12094 | -0- | -0- | -0- | 10495 | 3 | 1599 | 9 | Y | 1454 | 1458 | 0 | | | 51 |
| 12 | 13096 | X | 13096 | -0- | -0- | -0- | 11399 | 3 | 1697 | 9 | Y | 1543 | 1525 | 0 | | | 69 |
| 01 | 12431 | X | 10794 | -0- | -1637 | -0- | 9026 | 3 | 1768 | 9 | Y | 1607 | 1602 | 0 | 1 | 8 | 73 |
| 02 | 11284 | X | 9536 | -0- | -1748 | -0- | 7938 | 3 | 145 | 4 | Y | 1321 | 1342 | 0 | 2 | 8 | 50 |
| | | | | | | | 1453 | 9 | | | | | | | | | |
| 03 | 13082 | X | 8923 | -0- | -4159 | -0- | 7399 | 3 | 3 | 4 | Y | 1383 | 1380 | 0 | 1 | 8 | 52 |
| | | | | | | | 1521 | 9 | | | | | | | | | |
| 04 | 12660 | X | 9313 | -0- | -3347 | -0- | 7912 | 3 | 15 | 4 | Y | 1260 | 1249 | 0 | 2 | 8 | 61 |
| | | | | | | | 1386 | 9 | | | | | | | | | |

SANDLOT STATE WELL #: C115SL RRCID -> 288633 COMPL. DATE 04/10/2019 TOTAL DEPTH 11216 PERF.11615 - 17620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH ELEPHANT WOLFCAMP UNIT WELL #: 16H RRCID -> 288664 COMPL. DATE 12/04/2019 TOTAL DEPTH 11178 PERF.11269 - 18237

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21930 | X | 21390 | -0- | -540 | -0- | 18609 | 3 | 2781 | 9 | Y | 2528 | 2541 | 0 | | | 88 |
| 12 | 24665 | X | 24665 | -0- | -0- | -0- | 21594 | 3 | 3071 | 9 | Y | 2792 | 2754 | 0 | | | 126 |
| 01 | 22041 | X | 117 | -0- | -21924 | -0- | 26 | 3 | 91 | 9 | Y | 83 | 205 | 0 | | | 4 |
| 02 | 19964 | X | 16755 | -0- | -3209 | -0- | 13964 | 3 | 255 | 4 | Y | 2305 | 2219 | 0 | 3 | 8 | 87 |
| | | | | | | | 2536 | 9 | | | | | | | | | |
| 03 | 22134 | X | 12093 | -0- | -10041 | -0- | 9805 | 3 | 4 | 4 | Y | 2076 | 2083 | 0 | 2 | 8 | 78 |
| | | | | | | | 2284 | 9 | | | | | | | | | |
| 04 | 26438 | X | 26438 | -0- | -0- | -0- | 24212 | 3 | 45 | 4 | Y | 1983 | 1958 | 0 | 7 | 8 | 96 |
| | | | | | | | 2181 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352

NORTH ELEPHANT 2 UNIT WELL #: 11H RRCID -> 288680 COMPL. DATE 12/08/2019 TOTAL DEPTH 11218 PERF.11352 - 20194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14550 | X | 14140 | -0- | -410 | -0- | 11577 | 3 | 2563 | 9 | Y | 2330 | 2357 | 0 | | | 122 |
| 12 | 29488 | X | 29488 | -0- | -0- | -0- | 25728 | 3 | 3760 | 9 | Y | 3418 | 3422 | 0 | | | 118 |
| 01 | 19513 | X | 19513 | -0- | -0- | -0- | 15939 | 3 | 277 | 4 | Y | 2997 | 2966 | 0 | 3 | 8 | 146 |
| | | | | | | | 3297 | 9 | | | | | | | | | |
| 02 | 24071 | X | 24071 | -0- | -0- | -0- | 20632 | 3 | 338 | 4 | Y | 2819 | 2820 | 0 | 8 | 8 | 137 |
| | | | | | | | 3101 | 9 | | | | | | | | | |
| 03 | 29481 | X | 20840 | -0- | -8641 | -0- | 17417 | 3 | 3423 | 9 | Y | 3112 | 3089 | 0 | 5 | 8 | 155 |
| 04 | 28530 | X | 24769 | -0- | -3761 | -0- | 21330 | 3 | 42 | 4 | Y | 3088 | 3081 | 0 | 5 | 8 | 157 |
| | | | | | | | 3397 | 9 | | | | | | | | | |

NORTH ELEPHANT 2 UNIT WELL #: 12H RRCID -> 289056 COMPL. DATE 12/06/2019 TOTAL DEPTH 11145 PERF.11329 - 21085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23640 | X | 20879 | -0- | -2761 | -0- | 17996 | 3 | 1 | 4 | Y | 2620 | 2631 | 0 | | | 137 |
| | | | | | | | 2882 | 9 | | | | | | | | | |
| 12 | 24428 | X | 18547 | -0- | -5881 | -0- | 15597 | 3 | 2950 | 9 | Y | 2682 | 2727 | 0 | | | 92 |
| 01 | 22692 | X | 16394 | -0- | -6298 | -0- | 13305 | 3 | 231 | 4 | Y | 2598 | 2562 | 0 | 1 | 8 | 127 |
| | | | | | | | 2858 | 9 | | | | | | | | | |
| 02 | 19656 | X | 17390 | -0- | -2266 | -0- | 14555 | 3 | 239 | 4 | Y | 2360 | 2369 | 0 | 3 | 8 | 115 |
| | | | | | | | 2596 | 9 | | | | | | | | | |
| 03 | 21576 | X | 17329 | -0- | -4247 | -0- | 14463 | 3 | 2866 | 9 | Y | 2605 | 2588 | 0 | 2 | 8 | 130 |
| 04 | 20880 | X | 18445 | -0- | -2435 | -0- | 15660 | 3 | 31 | 4 | Y | 2504 | 2503 | 0 | 4 | 8 | 127 |
| | | | | | | | 2754 | 9 | | | | | | | | | |

NORTH ELEPHANT 2 UNIT WELL #: 13H RRCID -> 289057 COMPL. DATE 12/06/2019 TOTAL DEPTH 11204 PERF.11296 - 21225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27844 | -0- | 27844 | 57037 | 24436 | 3 | 1 | 4 | Y | 3097 | 3116 | 0 | | | 162 |
| | | | | | | | 3407 | 9 | | | | | | | | | |
| 12 | 82528 | X | 25491 | -0- | -57037 | -0- | 21972 | 3 | 3519 | 9 | Y | 3199 | 3251 | 0 | | | 110 |
| 01 | 0 | | 23366 | -0- | 23366 | 23366 | 19419 | 3 | 338 | 4 | Y | 3281 | 3229 | 0 | 2 | 8 | 160 |
| | | | | | | | 3609 | 9 | | | | | | | | | |
| 02 | 47473 | X | 24107 | -0- | -23366 | -0- | 20421 | 3 | 335 | 4 | Y | 3046 | 3052 | 0 | 6 | 8 | 148 |
| | | | | | | | 3351 | 9 | | | | | | | | | |
| 03 | 29202 | X | 23159 | -0- | -6043 | -0- | 19544 | 3 | 3615 | 9 | Y | 3286 | 3267 | 0 | 4 | 8 | 163 |
| 04 | 27840 | X | 23447 | -0- | -4393 | -0- | 19972 | 3 | 39 | 4 | Y | 3124 | 3122 | 0 | 7 | 8 | 158 |
| | | | | | | | 3436 | 9 | | | | | | | | | |

SOUTH GOAT 2 UNIT WELL #: 15H RRCID -> 289239 COMPL. DATE 04/09/2020 TOTAL DEPTH 10984 PERF.10984 - 19608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23640 | X | 18806 | -0- | -4834 | -0- | 15716 | 3 | 4 | 4 | N | 2805 | 2716 | 0 | | | 200 |
| | | | | | | | 3086 | 9 | | | | | | | | | |
| 12 | 22971 | X | 18243 | -0- | -4728 | -0- | 15313 | 3 | 56 | 4 | N | 2613 | 2735 | 0 | | | 78 |
| | | | | | | | 2874 | 9 | | | | | | | | | |
| 01 | 21018 | X | 17142 | -0- | -3876 | -0- | 14458 | 3 | 74 | 4 | N | 2373 | 2387 | 0 | 1 | 8 | 63 |
| | | | | | | | 2610 | 9 | | | | | | | | | |
| 02 | 18620 | X | 14842 | -0- | -3778 | -0- | 12607 | 3 | 2235 | 9 | N | 2032 | 2035 | 0 | 3 | 8 | 57 |
| 03 | 19499 | X | 17630 | -0- | -1869 | -0- | 14893 | 3 | 1 | 4 | N | 2487 | 2447 | 0 | 2 | 8 | 95 |
| | | | | | | | 2736 | 9 | | | | | | | | | |
| 04 | 18810 | X | 13909 | -0- | -4901 | -0- | 11848 | 3 | 89 | 4 | N | 1793 | 1604 | 0 | 3 | 8 | 281 |
| | | | | | | | 1972 | 9 | | | | | | | | | |

ARMSTRONG 16 WELL #: 1 RRCID -> 289347 COMPL. DATE 03/10/2012 TOTAL DEPTH 11173 PERF. 9514 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4603 | X | 4603 | -0- | -0- | -0- | 4511 | 3 | 92 | 9 | N | 84 | | | | | 296 |
| 12 | 4729 | X | 4729 | -0- | -0- | -0- | 4645 | 3 | 84 | 9 | N | 76 | 188 | 1 | | | 184 |
| 01 | 4759 | X | 4759 | -0- | -0- | -0- | 4673 | 3 | 86 | 9 | N | 78 | | | | | 262 |
| 02 | 3837 | X | 3837 | -0- | -0- | -0- | 3751 | 3 | 86 | 9 | N | 78 | 191 | 1 | 1 | 8 | 148 |
| 03 | 4131 | X | 4131 | -0- | -0- | -0- | 3949 | 3 | 182 | 9 | N | 165 | | | | | 313 |
| 04 | 3420 | X | 2161 | -0- | -1259 | -0- | 2161 | 3 | | | N | -0- | | | | | 313 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
SOUTH GOAT 2 UNIT WELL #: 17H RRCID -> 289375 COMPL. DATE 04/09/2020 TOTAL DEPTH 11266 PERF.11876 - 20987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59250 | X | 45152 | -0- | -14098 | -0- | 39688 | 3 | 9 | 4 | N | 4959 | 4869 | 0 | | | 354 |
| | | | | | | | 5455 | 9 | | | | | | | | | |
| 12 | 61225 | X | 60177 | -0- | -1048 | -0- | 52856 | 3 | 192 | 4 | N | 6481 | 6641 | 0 | | | 194 |
| | | | | | | | 7129 | 9 | | | | | | | | | |
| 01 | 61225 | X | 58433 | -0- | -2792 | -0- | 51579 | 3 | 266 | 4 | N | 5989 | 6016 | 0 | 8 | 8 | 159 |
| | | | | | | | 6588 | 9 | | | | | | | | | |
| 02 | 55300 | X | 52563 | -0- | -2737 | -0- | 46451 | 3 | 6112 | 9 | N | 5556 | 5543 | 0 | 16 | 8 | 156 |
| 03 | 61225 | X | 58455 | -0- | -2770 | -0- | 51497 | 3 | 2 | 4 | N | 6324 | 6227 | 0 | 12 | 8 | 241 |
| | | | | | | | 6956 | 9 | | | | | | | | | |
| 04 | 58230 | X | 54791 | -0- | -3439 | -0- | 47736 | 3 | 357 | 4 | N | 6089 | 5358 | 0 | 20 | 8 | 952 |
| | | | | | | | 6698 | 9 | | | | | | | | | |

PYTHIAN WELL #: 2 RRCID -> 289384 COMPL. DATE 05/07/2012 TOTAL DEPTH 11446 PERF. 9744 - 11100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

NEWBURY WELL #: 1 RRCID -> 289404 COMPL. DATE 02/28/2012 TOTAL DEPTH 13500 PERF.10208 - 11644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

PLUGGED AND ABANDONED_____ 10/04/2022

NEWBURY WELL #: 2 RRCID -> 289407 COMPL. DATE 12/03/2012 TOTAL DEPTH 11394 PERF.10220 - 11176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/03/2023

PYTHIAN WELL #: 1 RRCID -> 289408 COMPL. DATE 04/17/2012 TOTAL DEPTH 11340 PERF. 9834 - 11193

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
NORTH GOAT 2 UNIT WELL #: 13H RRCID -> 289437 COMPL. DATE 04/16/2020 TOTAL DEPTH 10588 PERF.10703 - 20609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 71909 | -0- | 71909 | 147656 | 60145 | 3 | 89 | 4 | N | 10614 | 10554 | 0 | | | 273 |
| | | | | | | | 11675 | 9 | | | | | | | | | |
| 12 | 206143 | X | 58487 | -0- | -147656 | -0- | 48970 | 3 | 317 | 4 | N | 8364 | 8371 | 0 | | | 266 |
| | | | | | | | 9200 | 9 | | | | | | | | | |
| 01 | 0 | | 30225 | -0- | 30225 | 30225 | 26022 | 3 | 119 | 4 | N | 3713 | 3859 | 0 | 3 | 8 | 117 |
| | | | | | | | 4084 | 9 | | | | | | | | | |
| 02 | 90568 | X | 60343 | -0- | -30225 | -0- | 51577 | 3 | 8766 | 9 | N | 7969 | 7880 | 0 | 12 | 8 | 194 |
| 03 | 65870 | X | 65870 | -0- | -0- | -0- | 55338 | 3 | 2 | 4 | N | 9573 | 9561 | 0 | 9 | 8 | 197 |
| | | | | | | | 10530 | 9 | | | | | | | | | |
| 04 | 62245 | X | 62245 | -0- | -0- | -0- | 51529 | 3 | 201 | 4 | N | 9559 | 9465 | 0 | 14 | 8 | 277 |
| | | | | | | | 10515 | 9 | | | | | | | | | |

NORTH GOAT 2 UNIT WELL #: 11H RRCID -> 289544 COMPL. DATE 04/14/2020 TOTAL DEPTH 10567 PERF.10772 - 20652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 72604 | -0- | 72604 | 191335 | 56925 | 3 | 84 | 4 | N | 14177 | 14041 | 0 | | | 365 |
| | | | | | | | 15595 | 9 | | | | | | | | | |
| 12 | 227397 | X | 36062 | -0- | -191335 | -0- | 29880 | 3 | 194 | 4 | N | 5444 | 5636 | 0 | | | 173 |
| | | | | | | | 5988 | 9 | | | | | | | | | |
| 01 | 0 | | 44772 | -0- | 44772 | 44772 | 37502 | 3 | 172 | 4 | N | 6453 | 6418 | 0 | 4 | 8 | 204 |
| | | | | | | | 7098 | 9 | | | | | | | | | |
| 02 | 73671 | X | 28899 | -0- | -44772 | -0- | 24082 | 3 | 4817 | 9 | N | 4379 | 4470 | 0 | 6 | 8 | 107 |
| 03 | 28477 | X | 28477 | -0- | -0- | -0- | 23866 | 3 | 1 | 4 | N | 4191 | 4208 | 0 | 4 | 8 | 86 |
| | | | | | | | 4610 | 9 | | | | | | | | | |
| 04 | 25316 | X | 25316 | -0- | -0- | -0- | 21540 | 3 | 84 | 4 | N | 3356 | 3339 | 0 | 6 | 8 | 97 |
| | | | | | | | 3692 | 9 | | | | | | | | | |

ARMSTRONG 14 WELL #: 3 RRCID -> 289550 COMPL. DATE 07/09/2012 TOTAL DEPTH 11214 PERF. 9764 - 10436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

MEEKER UNIT 05 WELL #: 13 RRCID -> 289551 COMPL. DATE 02/14/2013 TOTAL DEPTH 11884 PERF.10523 - 11571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

NEWBURY WELL #: 3 RRCID -> 289552 COMPL. DATE 08/09/2012 TOTAL DEPTH 11764 PERF.10084 - 11151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

PLUGGED AND ABANDONED_____ 04/04/2023

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
NORTH GOAT 2 UNIT WELL #: 12H RRCID -> 289555 COMPL. DATE 04/10/2020 TOTAL DEPTH 10998 PERF.10999 - 21060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOUCHER 2 WELL #: 2 RRCID -> 289622 COMPL. DATE 12/11/2012 TOTAL DEPTH 11907 PERF.11551 - 11663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |

MEEKER 18 WELL #: 2 RRCID -> 289761 COMPL. DATE 03/15/2012 TOTAL DEPTH 11115 PERF. 9447 - 10946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 3 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

NORTH MITRE WOLFCAMP UNIT WELL #: L 07H RRCID -> 289763 COMPL. DATE 03/27/2017 TOTAL DEPTH 10942 PERF.11305 - 21434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6102 | -0- | 6102 | 11560 | 4796 | 3 | 1306 | 9 | N | 1187 | 1136 | 0 | | | 146 |
| 12 | 16815 | X | 5255 | -0- | -11560 | -0- | 4361 | 3 | 894 | 9 | N | 813 | 871 | 0 | | | 88 |
| 01 | 0 | | 2391 | -0- | 2391 | 2391 | 2391 | 3 | | | N | -0- | 88 | 0 | | | -0- |
| 02 | 5684 | X | 1867 | -0- | -3817 | -0- | 1860 | 3 | 7 | 9 | N | 6 | 4 | 0 | 1 | 8 | 1 |
| 03 | 16334 | X | 16334 | -0- | -0- | -0- | 12751 | 3 | 3583 | 9 | N | 3257 | 3089 | 0 | 4 | 8 | 165 |
| 04 | 12832 | X | 12832 | -0- | -0- | -0- | 10072 | 3 | 2760 | 9 | N | 2509 | 2394 | 0 | 6 | 8 | 274 |

UINTA WELL #: 0204H RRCID -> 289766 COMPL. DATE 12/12/2016 TOTAL DEPTH 10495 PERF.10848 - 18286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11543 | -0- | 11543 | 77557 | 10041 | 3 | 26 | 4 | Y | 1342 | 1332 | 0 | | | 56 |
| | | | | | | | 1476 | 9 | | | | | | | | | |
| 12 | 94456 | X | 16899 | -0- | -77557 | -0- | 16075 | 3 | 602 | 4 | Y | 202 | 258 | 0 | | | -0- |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 01 | 0 | | 14560 | -0- | 14560 | 14560 | 12705 | 3 | 74 | 4 | Y | 1619 | 1535 | 0 | 1 | 8 | 83 |
| | | | | | | | 1781 | 9 | | | | | | | | | |
| 02 | 25939 | X | 11379 | -0- | -14560 | -0- | 9891 | 3 | 44 | 4 | Y | 1313 | 1314 | 0 | 2 | 8 | 80 |
| | | | | | | | 1444 | 9 | | | | | | | | | |
| 03 | 22847 | X | 15058 | -0- | -7789 | -0- | 13846 | 3 | 56 | 4 | Y | 1051 | 1085 | 0 | 2 | 8 | 44 |
| | | | | | | | 1156 | 9 | | | | | | | | | |
| 04 | 16350 | X | 15999 | -0- | -351 | -0- | 14941 | 3 | 97 | 4 | Y | 874 | 877 | 0 | 3 | 8 | 38 |
| | | | | | | | 961 | 9 | | | | | | | | | |

NORTH MITRE WOLFCAMP UNIT WELL #: 2101H RRCID -> 289768 COMPL. DATE 05/02/2016 TOTAL DEPTH 10843 PERF.11085 - 20580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6174 | -0- | 6174 | 6174 | 4329 | 3 | 1845 | 9 | N | 1677 | 1682 | 0 | | | 206 |
| 12 | 12409 | X | 6235 | -0- | -6174 | -0- | 4209 | 3 | 2026 | 9 | N | 1842 | 1849 | 0 | | | 199 |
| 01 | 12152 | X | 6932 | -0- | -5220 | -0- | 4710 | 3 | 2222 | 9 | N | 2020 | 1904 | 0 | 1 | 8 | 314 |
| 02 | 7252 | X | 4420 | -0- | -2832 | -0- | 2640 | 3 | 1780 | 9 | N | 1618 | 1671 | 0 | 1 | 8 | 260 |
| 03 | 8029 | X | 2816 | -0- | -5213 | -0- | 1948 | 3 | 868 | 9 | N | 789 | 1009 | 0 | | | 40 |
| 04 | 6720 | X | -0- | -0- | -6720 | -0- | | | | | N | -0- | 40 | 0 | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352

JAMES 02 WELL #: 1401H RRCID -> 289769 COMPL. DATE 09/08/2014 TOTAL DEPTH 11055 PERF.11075 - 12707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1950 | X | -0- | -0- | -1950 | -0- | | | | | N | -0- | | | | | 134 |
| 12 | 2015 | X | -0- | -0- | -2015 | -0- | | | | | N | -0- | | | | | 134 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |

BOUCHER 2 WELL #: 1 RRCID -> 289771 COMPL. DATE 08/16/2012 TOTAL DEPTH 11629 PERF.10373 - 11138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |

HARRISON STATE C20 WELL #: 1401H RRCID -> 289772 COMPL. DATE 07/16/2014 TOTAL DEPTH 11131 PERF.11718 - 16629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5366 | -0- | 5366 | 5366 | 4166 | 3 | 170 | 4 | N | 936 | 920 | 0 | | | 142 |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| 12 | 11651 | X | 6285 | -0- | -5366 | -0- | 4796 | 3 | 437 | 4 | N | 956 | 994 | 0 | | | 104 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 01 | 5890 | X | 3832 | -0- | -2058 | -0- | 2776 | 3 | 55 | 4 | N | 910 | 910 | 0 | | | 104 |
| | | | | | | | 1001 | 9 | | | | | | | | | |
| 02 | 5320 | X | 3255 | -0- | -2065 | -0- | 1855 | 3 | 572 | 4 | N | 753 | 786 | 0 | | | 71 |
| | | | | | | | 828 | 9 | | | | | | | | | |
| 03 | 5890 | X | 4359 | -0- | -1531 | -0- | 3196 | 3 | 378 | 4 | N | 714 | 736 | 0 | | | 49 |
| | | | | | | | 785 | 9 | | | | | | | | | |
| 04 | 5700 | X | 2221 | -0- | -3479 | -0- | 2137 | 3 | 84 | 4 | N | -0- | | | | | 49 |

MEEKER 18 WELL #: 6 RRCID -> 289786 COMPL. DATE 09/02/2012 TOTAL DEPTH 11256 PERF. 9607 - 10325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARMSTRONG 14 WELL #: 1 RRCID -> 289984 COMPL. DATE 01/24/2012 TOTAL DEPTH 11381 PERF. 8860 - 11126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPPLETON WEST UNIT B WELL #: 2H RRCID -> 290161 COMPL. DATE 07/08/2021 TOTAL DEPTH 10579 PERF.10618 - 19172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51631 | -0- | 51631 | 114306 | 43583 | 3 | 8048 | 9 | N | 7316 | 7336 | 0 | | | 15 |
| 12 | 156796 | X | 42490 | -0- | -114306 | -0- | 35927 | 3 | 6563 | 9 | N | 5966 | 5981 | 0 | | | -0- |
| 01 | 0 | | 47919 | -0- | 47919 | 47919 | 40226 | 3 | 7693 | 9 | N | 6994 | 6929 | 0 | | | 65 |
| 02 | 94842 | X | 46923 | -0- | -47919 | -0- | 40105 | 3 | 6818 | 9 | N | 6198 | 6189 | 0 | | | 74 |
| 03 | 62682 | X | 53115 | -0- | -9567 | -0- | 45515 | 3 | 7600 | 9 | N | 6909 | 6962 | 0 | | | 21 |
| 04 | 53263 | X | 53263 | -0- | -0- | -0- | 46238 | 3 | 7025 | 9 | N | 6386 | 6345 | 0 | | | 62 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352
NORTH GOAT 2 UNIT WELL #: 14H RRCID -> 290192 COMPL. DATE 04/10/2020 TOTAL DEPTH 10992 PERF.10941 - 20770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAPPLETON EAST UNIT G WELL #: 7H RRCID -> 290218 COMPL. DATE 07/13/2021 TOTAL DEPTH 10591 PERF.10894 - 20523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 87180 | X | 68405 | -0- | -18775 | -0- | 57398 | 3 | 11007 | 9 | N | 10006 | 10024 | 0 | | | 20 |
| 12 | 91047 | X | 73068 | -0- | -17979 | -0- | 58500 | 3 | 14568 | 9 | N | 13244 | 13264 | 0 | | | -0- |
| 01 | 91047 | X | 59410 | -0- | -31637 | -0- | 46112 | 3 | 13298 | 9 | N | 12089 | 11977 | 0 | | | 112 |
| 02 | 82236 | X | 30967 | -0- | -51269 | -0- | 22961 | 3 | 8006 | 9 | N | 7278 | 7303 | 0 | | | 87 |
| 03 | 82987 | X | 32038 | -0- | -50949 | -0- | 23278 | 3 | 8760 | 9 | N | 7964 | 8027 | 0 | | | 24 |
| 04 | 70710 | X | 34750 | -0- | -35960 | -0- | 25603 | 3 | 9147 | 9 | N | 8315 | 8258 | 0 | | | 81 |

CAPPLETON WEST UNIT E WELL #: 5H RRCID -> 290220 COMPL. DATE 07/11/2021 TOTAL DEPTH 10549 PERF.10840 - 20357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84930 | X | 52974 | -0- | -31956 | -0- | 44567 | 3 | 8407 | 9 | N | 7643 | 7663 | 0 | | | 15 |
| 12 | 72137 | X | 57879 | -0- | -14258 | -0- | 49669 | 3 | 8210 | 9 | N | 7464 | 7479 | 0 | | | -0- |
| 01 | 69130 | X | 58833 | -0- | -10297 | -0- | 50616 | 3 | 8217 | 9 | N | 7470 | 7401 | 0 | | | 69 |
| 02 | 73129 | X | 73129 | -0- | -0- | -0- | 66515 | 3 | 6614 | 9 | N | 6013 | 6010 | 0 | | | 72 |
| 03 | 79747 | X | 79747 | -0- | -0- | -0- | 72095 | 3 | 7652 | 9 | N | 6956 | 7007 | 0 | | | 21 |
| 04 | 56940 | X | 53535 | -0- | -3405 | -0- | 46662 | 3 | 6873 | 9 | N | 6248 | 6208 | 0 | | | 61 |

CAPPLETON WEST UNIT D WELL #: 4H RRCID -> 290222 COMPL. DATE 07/08/2021 TOTAL DEPTH 11121 PERF.11208 - 20670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 130530 | X | 88464 | -0- | -42066 | -0- | 79267 | 3 | 9197 | 9 | N | 8361 | 8388 | 0 | | | 17 |
| 12 | 133331 | X | 106568 | -0- | -26763 | -0- | 96882 | 3 | 9686 | 9 | N | 8805 | 8822 | 0 | | | -0- |
| 01 | 127410 | X | 101793 | -0- | -25617 | -0- | 92660 | 3 | 9133 | 9 | N | 8303 | 8226 | 0 | | | 77 |
| 02 | 102536 | X | 89010 | -0- | -13526 | -0- | 81117 | 3 | 7893 | 9 | N | 7175 | 7166 | 0 | | | 86 |
| 03 | 113522 | X | 94520 | -0- | -19002 | -0- | 85399 | 3 | 9121 | 9 | N | 8292 | 8353 | 0 | | | 25 |
| 04 | 103140 | X | 94550 | -0- | -8590 | -0- | 86371 | 3 | 8179 | 9 | N | 7435 | 7388 | 0 | | | 72 |

CAPPLETON EAST UNIT F WELL #: 6H RRCID -> 290238 COMPL. DATE 07/09/2021 TOTAL DEPTH 10564 PERF.10842 - 20375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 55204 | -0- | 55204 | 116111 | 47867 | 3 | 7337 | 9 | N | 6670 | 6687 | 0 | | | 13 |
| 12 | 174947 | X | 58836 | -0- | -116111 | -0- | 51639 | 3 | 7197 | 9 | N | 6543 | 6556 | 0 | | | -0- |
| 01 | 0 | | 59041 | -0- | 59041 | 59041 | 51705 | 3 | 7336 | 9 | N | 6669 | 6607 | 0 | | | 62 |
| 02 | 109404 | X | 50363 | -0- | -59041 | -0- | 44030 | 3 | 6333 | 9 | N | 5757 | 5750 | 0 | | | 69 |
| 03 | 60915 | X | 54834 | -0- | -6081 | -0- | 47565 | 3 | 7269 | 9 | N | 6608 | 6657 | 0 | | | 20 |
| 04 | 57150 | X | 54534 | -0- | -2616 | -0- | 47711 | 3 | 6823 | 9 | N | 6203 | 6163 | 0 | | | 60 |

CAPPLETON EAST UNIT I WELL #: 9H RRCID -> 290273 COMPL. DATE 07/13/2021 TOTAL DEPTH 10584 PERF.10809 - 20416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18210 | X | 1813 | -0- | -16397 | -0- | 1443 | 3 | 370 | 9 | N | 336 | 337 | 0 | | | 1 |
| 12 | 18817 | X | 798 | -0- | -18019 | -0- | 637 | 3 | 161 | 9 | N | 146 | 147 | 0 | | | -0- |
| 01 | 18817 | X | -0- | -0- | -18817 | -0- | | | | | N | 48 | 48 | 0 | | | -0- |
| 02 | 2968 | X | -0- | -0- | -2968 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2449 | X | 42 | -0- | -2407 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1800 | X | 1017 | -0- | -783 | -0- | 919 | 3 | 98 | 9 | N | 89 | 88 | 0 | | | 1 |

CAPPLETON EAST UNIT H WELL #: 8H RRCID -> 290353 COMPL. DATE 07/14/2021 TOTAL DEPTH 11024 PERF.11282 - 20885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 124170 | X | 97038 | -0- | -27132 | -0- | 85597 | 3 | 11441 | 9 | N | 10401 | 10428 | 0 | | | 21 |
| 12 | 128309 | X | 103435 | -0- | -24874 | -0- | 92638 | 3 | 10797 | 9 | N | 9815 | 9836 | 0 | | | -0- |
| 01 | 124713 | X | 83621 | -0- | -41092 | -0- | 74638 | 3 | 8983 | 9 | N | 8166 | 8091 | 0 | | | 75 |
| 02 | 107296 | X | 69908 | -0- | -37388 | -0- | 62287 | 3 | 7621 | 9 | N | 6928 | 6920 | 0 | | | 83 |
| 03 | 118265 | X | 77584 | -0- | -40681 | -0- | 68534 | 3 | 9050 | 9 | N | 8227 | 8285 | 0 | | | 25 |
| 04 | 100110 | X | 82049 | -0- | -18061 | -0- | 73345 | 3 | 8704 | 9 | N | 7913 | 7861 | 0 | | | 77 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RESOLUTE NATURAL RES. CO., LLC //CONT.// 703352

MAROON BELLS 13-14 UNIT F WELL #: 6H RRCID -> 294101 COMPL. DATE 09/08/2022 TOTAL DEPTH 10980 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | 56692 | -0- | 56692 | 56692 | 43585 | 3 | 13107 | 9 | Y | 11915 | 11863 | 0 | 7 | 8 | 45 |
| *04 | SHUT IN | | 154602 | -0- | 154602 | 211294 | 1 | 1 | 117929 | 3 | Y | 33324 | 33187 | 0 | 34 | 8 | 148 |
| | | | | | | | 16 | 4 | 36656 | 9 | | | | | | | |

MAROON BELLS 13-14 UNIT C WELL #: 3H RRCID -> 294105 COMPL. DATE 09/24/2022 TOTAL DEPTH 10624 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | 148297 | -0- | 148297 | 148297 | 108416 | 3 | 39881 | 9 | Y | 36255 | 36100 | 0 | 18 | 8 | 137 |
| *04 | SHUT IN | | 142803 | -0- | 142803 | 291100 | 1 | 1 | 105582 | 3 | Y | 33824 | 33786 | 0 | 25 | 8 | 150 |
| | | | | | | | 14 | 4 | 37206 | 9 | | | | | | | |

MAROON BELLS 13-14 UNIT E WELL #: 5H RRCID -> 294110 COMPL. DATE 09/27/2022 TOTAL DEPTH 10620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | 77418 | -0- | 77418 | 77418 | 56046 | 3 | 21372 | 9 | Y | 19429 | 19347 | 0 | 9 | 8 | 73 |
| *04 | SHUT IN | | 156973 | -0- | 156973 | 234391 | 1 | 1 | 114670 | 3 | Y | 38443 | 38312 | 0 | 33 | 8 | 171 |
| | | | | | | | 15 | 4 | 42287 | 9 | | | | | | | |

MAROON BELLS 13-14 UNIT G WELL #: 7H RRCID -> 294111 COMPL. DATE 09/18/2022 TOTAL DEPTH 10625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | 51037 | -0- | 51037 | 51037 | 37451 | 3 | 13586 | 9 | Y | 12351 | 12298 | 0 | 6 | 8 | 47 |
| *04 | SHUT IN | | 145796 | -0- | 145796 | 196833 | 1 | 1 | 107864 | 3 | Y | 34470 | 34333 | 0 | 31 | 8 | 153 |
| | | | | | | | 14 | 4 | 37917 | 9 | | | | | | | |

MAROON BELLS 13-14 UNIT D WELL #: 4H RRCID -> 294180 COMPL. DATE 09/13/2022 TOTAL DEPTH 10949 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 186736 | -0- | 186736 | 186736 | 139500 | 3 | 47236 | 9 | Y | 42942 | 42757 | 0 | 23 | 8 | 162 |
| 04 | SHUT IN | | 174230 | -0- | 174230 | 360966 | 1 | 1 | 131829 | 3 | Y | 38530 | 38486 | 0 | 35 | 8 | 171 |
| | | | | | | | 17 | 4 | 42383 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RIO OIL AND GAS (PERMIAN) II,LLC 712803
EXPEDITION STATE UNIT 71-67 WELL #: 1H RRCID -> 287142 COMPL. DATE 09/29/2018 TOTAL DEPTH 11489 PERF.11893 - 21310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27125 | -0- | 27125 | 49578 | 686 | 1 | 23714 | 2 | N | 2469 | 2581 | 0 | 72 | 8 | 290 |
| | | | | | | | 9 | 4 | 2716 | 9 | | | | | | | |
| 12 | 71146 | X | 21568 | -0- | -49578 | -0- | 594 | 1 | 18386 | 2 | N | 2340 | 2289 | 1 | 37 | 8 | 304 |
| | | | | | | | 14 | 4 | 2574 | 9 | | | | | | | |
| 01 | 0 | | 24857 | -0- | 24857 | 24857 | 720 | 1 | 21161 | 2 | N | 2620 | 2520 | 1 | 16 | 8 | 388 |
| | | | | | | | 94 | 4 | 2882 | 9 | | | | | | | |
| 02 | 50366 | X | 25509 | -0- | -24857 | -0- | 655 | 1 | 22127 | 2 | N | 2479 | 2378 | 1 | 57 | 8 | 432 |
| | | | | | | | 2727 | 9 | | | | | | | | | |
| 03 | 26337 | X | 26337 | -0- | -0- | -0- | 731 | 1 | 22655 | 2 | N | 2680 | 2539 | 1 | 40 | 8 | 533 |
| | | | | | | | 3 | 4 | 2948 | 9 | | | | | | | |
| 04 | 26935 | X | 26935 | -0- | -0- | -0- | 697 | 1 | 23514 | 2 | N | 2476 | 2384 | 1 | 53 | 8 | 572 |
| | | | | | | | 2724 | 9 | | | | | | | | | |

CONQUISTA STATE UNIT 54-1-8 WELL #: 1H RRCID -> 287184 COMPL. DATE 02/25/2021 TOTAL DEPTH 11525 PERF.12104 - 22029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33199 | X | 33199 | -0- | -0- | -0- | 100 | 1 | 29075 | 2 | Y | 3036 | 2948 | 1 | | | 151 |
| | | | | | | | 684 | 4 | 3340 | 9 | | | | | | | |
| 12 | 33536 | X | 33536 | -0- | -0- | -0- | 121 | 1 | 29155 | 2 | Y | 3584 | 3603 | 1 | | | 132 |
| | | | | | | | 318 | 4 | 3942 | 9 | | | | | | | |
| 01 | 38906 | X | 38906 | -0- | -0- | -0- | 140 | 1 | 34528 | 2 | Y | 3748 | 3703 | 1 | 25 | 8 | 152 |
| | | | | | | | 115 | 4 | 4123 | 9 | | | | | | | |
| 02 | 36099 | X | 36099 | -0- | -0- | -0- | 135 | 1 | 31900 | 2 | Y | 3397 | 3348 | 1 | 83 | 8 | 118 |
| | | | | | | | 327 | 4 | 3737 | 9 | | | | | | | |
| 03 | 44371 | X | 44371 | -0- | -0- | -0- | 243 | 1 | 39352 | 2 | Y | 3914 | 3864 | 1 | 68 | 8 | 100 |
| | | | | | | | 471 | 4 | 4305 | 9 | | | | | | | |
| 04 | 53689 | X | 53689 | -0- | -0- | -0- | 394 | 1 | 47841 | 2 | Y | 4332 | 4216 | 1 | 96 | 8 | 120 |
| | | | | | | | 689 | 4 | 4765 | 9 | | | | | | | |

BROWN STATE 44-2 WELL #: 1H RRCID -> 287320 COMPL. DATE 11/14/2022 TOTAL DEPTH 11135 PERF.11631 - 20833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33396 | -0- | 33396 | 33396 | 31474 | 2 | 330 | 4 | Y | 1447 | 1067 | 1 | 53 | 8 | 709 |
| | | | | | | | 1592 | 9 | | | | | | | | | |
| 12 | 105956 | X | 72560 | -0- | -33396 | -0- | 501 | 1 | 67964 | 2 | Y | 2556 | 2656 | 1 | 79 | 8 | 530 |
| | | | | | | | 1283 | 4 | 2812 | 9 | | | | | | | |
| 01 | 0 | | 88139 | -0- | 88139 | 88139 | 684 | 1 | 83644 | 2 | Y | 3050 | 3161 | 1 | | | 419 |
| | | | | | | | 456 | 4 | 3355 | 9 | | | | | | | |
| 02 | 169001 | X | 80862 | -0- | -88139 | -0- | 661 | 1 | 76220 | 2 | Y | 2912 | 2676 | 1 | 91 | 8 | 564 |
| | | | | | | | 778 | 4 | 3203 | 9 | | | | | | | |
| 03 | 80366 | X | 80366 | -0- | -0- | -0- | 736 | 1 | 76022 | 2 | Y | 3117 | 3105 | 1 | 62 | 8 | 514 |
| | | | | | | | 179 | 4 | 3429 | 9 | | | | | | | |
| 04 | 90771 | X | 90771 | -0- | -0- | -0- | 685 | 1 | 86665 | 2 | Y | 2914 | 2877 | 1 | 91 | 8 | 460 |
| | | | | | | | 216 | 4 | 3205 | 9 | | | | | | | |

BROWN STATE 44-2 WELL #: 2H RRCID -> 287606 COMPL. DATE 05/13/2019 TOTAL DEPTH 10687 PERF.11024 - 16031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15318 | -0- | 15318 | 15318 | 1045 | 1 | 11773 | 2 | Y | 2095 | 2053 | 1 | 16 | 8 | 564 |
| | | | | | | | 195 | 4 | 2305 | 9 | | | | | | | |
| 12 | 29045 | X | 13727 | -0- | -15318 | -0- | 878 | 1 | 10794 | 2 | Y | 1793 | 1950 | 1 | 5 | 8 | 402 |
| | | | | | | | 83 | 4 | 1972 | 9 | | | | | | | |
| 01 | 0 | | 13854 | -0- | 13854 | 13854 | 1021 | 1 | 10144 | 2 | Y | 2196 | 2034 | 1 | | | 564 |
| | | | | | | | 273 | 4 | 2416 | 9 | | | | | | | |
| 02 | 25306 | X | 11452 | -0- | -13854 | -0- | 941 | 1 | 8422 | 2 | Y | 1845 | 1682 | 1 | 7 | 8 | 720 |
| | | | | | | | 59 | 4 | 2030 | 9 | | | | | | | |
| 03 | 15841 | X | 13070 | -0- | -2771 | -0- | 1116 | 1 | 9569 | 2 | Y | 2122 | 2206 | 1 | 5 | 8 | 631 |
| | | | | | | | 51 | 4 | 2334 | 9 | | | | | | | |
| 04 | 15330 | X | 9558 | -0- | -5772 | -0- | 952 | 1 | 6733 | 2 | Y | 1673 | 1849 | 1 | 9 | 8 | 446 |
| | | | | | | | 33 | 4 | 1840 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RIO OIL AND GAS (PERMIAN) II,LLC//CONT.// 712803

ALEXANDER STATE UNIT 58-2-24 WELL #: 1H RRCID -> 287681 COMPL. DATE 09/27/2020 TOTAL DEPTH 9593 PERF. 9750 - 19674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39160 | -0- | 39160 | 39160 | 1016 | 1 | 31686 | 2 | Y | 5871 | 5911 | 1 | 43 | 8 | 589 |
| | | | | | | | 6458 | 9 | | | | | | | | | |
| 12 | 78087 | X | 38927 | -0- | -39160 | -0- | 936 | 1 | 31803 | 2 | Y | 5440 | 5312 | 1 | 25 | 8 | 692 |
| | | | | | | | 204 | 4 | 5984 | 9 | | | | | | | |
| 01 | 0 | | 45280 | -0- | 45280 | 45280 | 1045 | 1 | 37492 | 2 | Y | 6039 | 6021 | 1 | 9 | 8 | 701 |
| | | | | | | | 100 | 4 | 6643 | 9 | | | | | | | |
| 02 | 79278 | X | 33998 | -0- | -45280 | -0- | 824 | 1 | 28113 | 2 | Y | 4529 | 4526 | 1 | 22 | 8 | 682 |
| | | | | | | | 79 | 4 | 4982 | 9 | | | | | | | |
| 03 | 45155 | X | 45155 | -0- | -0- | -0- | 1115 | 1 | 37218 | 2 | Y | 6172 | 6148 | 1 | 17 | 8 | 689 |
| | | | | | | | 33 | 4 | 6789 | 9 | | | | | | | |
| *04 | 45691 | X | 45691 | -0- | -0- | -0- | 1046 | 1 | 38305 | 2 | Y | 5729 | 5718 | 1 | 24 | 8 | 676 |
| | | | | | | | 38 | 4 | 6302 | 9 | | | | | | | |

ALEXANDER STATE UNIT 58-2-24 WELL #: 2H RRCID -> 287682 COMPL. DATE 08/14/2020 TOTAL DEPTH 9593 PERF. 9749 - 19592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 41572 | -0- | 41572 | 41572 | 908 | 1 | 34913 | 2 | Y | 5158 | 5221 | 1 | 57 | 8 | 628 |
| | | | | | | | 77 | 4 | 5674 | 9 | | | | | | | |
| 12 | 81983 | X | 40411 | -0- | -41572 | -0- | 863 | 1 | 34005 | 2 | Y | 4734 | 4717 | 1 | 31 | 8 | 614 |
| | | | | | | | 336 | 4 | 5207 | 9 | | | | | | | |
| 01 | 0 | | 50320 | -0- | 50320 | 50320 | 1177 | 1 | 42085 | 2 | Y | 6323 | 6203 | 1 | 12 | 8 | 722 |
| | | | | | | | 103 | 4 | 6955 | 9 | | | | | | | |
| 02 | 88698 | X | 38378 | -0- | -50320 | -0- | 922 | 1 | 31626 | 2 | Y | 5220 | 5136 | 1 | 32 | 8 | 774 |
| | | | | | | | 88 | 4 | 5742 | 9 | | | | | | | |
| 03 | 43983 | X | 43983 | -0- | -0- | -0- | 1099 | 1 | 36636 | 2 | Y | 5651 | 5757 | 1 | 23 | 8 | 645 |
| | | | | | | | 32 | 4 | 6216 | 9 | | | | | | | |
| 04 | 48690 | X | 46497 | -0- | -2193 | -0- | 1069 | 1 | 39682 | 2 | Y | 5188 | 5190 | 1 | 30 | 8 | 613 |
| | | | | | | | 39 | 4 | 5707 | 9 | | | | | | | |

BROWN STATE 44-2 WELL #: 3H RRCID -> 287717 COMPL. DATE 05/10/2019 TOTAL DEPTH 10687 PERF.10931 - 15970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15041 | -0- | 15041 | 15041 | 880 | 1 | 11620 | 2 | Y | 2307 | 2195 | 1 | | | 586 |
| | | | | | | | 3 | 4 | 2538 | 9 | | | | | | | |
| 12 | 22849 | X | 7808 | -0- | -15041 | -0- | 732 | 1 | 5038 | 2 | Y | 1848 | 1843 | 1 | | | 591 |
| | | | | | | | 5 | 4 | 2033 | 9 | | | | | | | |
| 01 | 0 | | 12584 | -0- | 12584 | 12584 | 914 | 1 | 9102 | 2 | Y | 2315 | 2278 | 1 | | | 628 |
| | | | | | | | 21 | 4 | 2547 | 9 | | | | | | | |
| 02 | 24101 | X | 11517 | -0- | -12584 | -0- | 917 | 1 | 8188 | 2 | Y | 2179 | 2087 | 1 | 14 | 8 | 706 |
| | | | | | | | 15 | 4 | 2397 | 9 | | | | | | | |
| 03 | 16117 | X | 16117 | -0- | -0- | -0- | 1024 | 1 | 12278 | 2 | Y | 2551 | 2484 | 1 | 11 | 8 | 762 |
| | | | | | | | 9 | 4 | 2806 | 9 | | | | | | | |
| 04 | 13908 | X | 13908 | -0- | -0- | -0- | 1063 | 1 | 10272 | 2 | Y | 2332 | 2623 | 1 | 16 | 8 | 455 |
| | | | | | | | 8 | 4 | 2565 | 9 | | | | | | | |

EXPEDITION STATE UNIT 71-67 WELL #: 4H RRCID -> 288295 COMPL. DATE 05/25/2019 TOTAL DEPTH 11295 PERF.11607 - 18432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26978 | -0- | 26978 | 58435 | 631 | 1 | 23236 | 2 | N | 2827 | 2826 | 1 | 66 | 8 | 407 |
| | | | | | | | 1 | 4 | 3110 | 9 | | | | | | | |
| 12 | 88481 | X | 30046 | -0- | -58435 | -0- | 616 | 1 | 25663 | 2 | N | 3370 | 3131 | 1 | 41 | 8 | 605 |
| | | | | | | | 60 | 4 | 3707 | 9 | | | | | | | |
| 01 | 0 | | 34152 | -0- | 34152 | 34152 | 733 | 1 | 29739 | 2 | N | 3312 | 3359 | 1 | 22 | 8 | 536 |
| | | | | | | | 37 | 4 | 3643 | 9 | | | | | | | |
| 02 | 64184 | X | 30032 | -0- | -34152 | -0- | 653 | 1 | 25791 | 2 | N | 3014 | 3012 | 1 | 69 | 8 | 469 |
| | | | | | | | 273 | 4 | 3315 | 9 | | | | | | | |
| 03 | 33727 | X | 33727 | -0- | -0- | -0- | 744 | 1 | 29068 | 2 | N | 3545 | 3367 | 1 | 50 | 8 | 597 |
| | | | | | | | 15 | 4 | 3900 | 9 | | | | | | | |
| 04 | 35154 | X | 35154 | -0- | -0- | -0- | 720 | 1 | 30869 | 2 | N | 3240 | 3215 | 1 | 64 | 8 | 558 |
| | | | | | | | 1 | 4 | 3564 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RIO OIL AND GAS (PERMIAN) II,LLC//CONT.// 712803

DARCY STATE 22 WELL #: 1H RRCID -> 288304 COMPL. DATE 06/04/2019 TOTAL DEPTH 10556 PERF.10813 - 15873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22142 | -0- | 22142 | 22142 | 1020 | 1 | 17932 | 2 | N | 2397 | 2345 | 1 | 58 | 8 | 315 |
| | | | | | | | 553 | 4 | 2637 | 9 | | | | | | | |
| 12 | 0 | | 19371 | -0- | 19371 | 41513 | 1020 | 1 | 15067 | 2 | N | 2599 | 2462 | 1 | 39 | 8 | 413 |
| | | | | | | | 425 | 4 | 2859 | 9 | | | | | | | |
| 01 | 0 | | 21741 | -0- | 21741 | 63254 | 1016 | 1 | 17637 | 2 | N | 2446 | 2521 | 1 | 9 | 8 | 329 |
| | | | | | | | 397 | 4 | 2691 | 9 | | | | | | | |
| 02 | 83169 | X | 19915 | -0- | -63254 | -0- | 981 | 1 | 16062 | 2 | N | 2544 | 2437 | 1 | 34 | 8 | 402 |
| | | | | | | | 74 | 4 | 2798 | 9 | | | | | | | |
| 03 | 24365 | X | 24365 | -0- | -0- | -0- | 1044 | 1 | 19896 | 2 | N | 2447 | 2427 | 1 | 20 | 8 | 402 |
| | | | | | | | 733 | 4 | 2692 | 9 | | | | | | | |
| 04 | 26194 | X | 26194 | -0- | -0- | -0- | 1038 | 1 | 21441 | 2 | N | 2655 | 2739 | 1 | 31 | 8 | 287 |
| | | | | | | | 794 | 4 | 2921 | 9 | | | | | | | |

DARCY STATE 22 WELL #: 2H RRCID -> 288314 COMPL. DATE 06/04/2019 TOTAL DEPTH 10537 PERF.10870 - 15868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20966 | -0- | 20966 | 20966 | 1062 | 1 | 16736 | 2 | N | 2387 | 2343 | 1 | 44 | 8 | 497 |
| | | | | | | | 542 | 4 | 2626 | 9 | | | | | | | |
| 12 | 0 | | 19222 | -0- | 19222 | 40188 | 993 | 1 | 15395 | 2 | N | 2357 | 2334 | 1 | 26 | 8 | 494 |
| | | | | | | | 241 | 4 | 2593 | 9 | | | | | | | |
| 01 | 0 | | 18363 | -0- | 18363 | 58551 | 1016 | 1 | 14240 | 2 | N | 2254 | 2271 | 1 | 5 | 8 | 472 |
| | | | | | | | 628 | 4 | 2479 | 9 | | | | | | | |
| 02 | 73267 | X | 14716 | -0- | -58551 | -0- | 972 | 1 | 11442 | 2 | N | 2024 | 1964 | 1 | 16 | 8 | 516 |
| | | | | | | | 76 | 4 | 2226 | 9 | | | | | | | |
| 03 | 21669 | X | 16830 | -0- | -4839 | -0- | 992 | 1 | 11725 | 2 | N | 2164 | 2179 | 1 | 13 | 8 | 488 |
| | | | | | | | 1733 | 4 | 2380 | 9 | | | | | | | |
| 04 | 20970 | X | 19259 | -0- | -1711 | -0- | 1052 | 1 | 15354 | 2 | N | 2273 | 2436 | 1 | 18 | 8 | 307 |
| | | | | | | | 353 | 4 | 2500 | 9 | | | | | | | |

EXPEDITION STATE UNIT 71-67 WELL #: 2H RRCID -> 288641 COMPL. DATE 01/29/2023 TOTAL DEPTH 11640 PERF.12123 - 21384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23460 | X | 4236 | -0- | -19224 | -0- | 27 | 1 | 3259 | 2 | Y | 852 | 807 | 1 | 34 | 8 | 47 |
| | | | | | | | 13 | 4 | 937 | 9 | | | | | | | |
| 12 | 20770 | X | 6860 | -0- | -13910 | -0- | 45 | 1 | 5561 | 2 | Y | 1113 | 1074 | 1 | 19 | 8 | 67 |
| | | | | | | | 30 | 4 | 1224 | 9 | | | | | | | |
| 01 | 7657 | X | 4415 | -0- | -3242 | -0- | 66 | 1 | 3117 | 2 | Y | 854 | 867 | 1 | 5 | 8 | 49 |
| | | | | | | | 293 | 4 | 939 | 9 | | | | | | | |
| 02 | 9168 | X | 9168 | -0- | -0- | -0- | 37 | 1 | 8087 | 2 | Y | 899 | 861 | 1 | 26 | 8 | 61 |
| | | | | | | | 55 | 4 | 989 | 9 | | | | | | | |
| 03 | 21226 | X | 21226 | -0- | -0- | -0- | 154 | 1 | 19469 | 2 | Y | 1452 | 1376 | 1 | 31 | 8 | 106 |
| | | | | | | | 6 | 4 | 1597 | 9 | | | | | | | |
| 04 | 19515 | X | 19515 | -0- | -0- | -0- | 209 | 1 | 17348 | 2 | Y | 1764 | 1666 | 1 | 31 | 8 | 173 |
| | | | | | | | 18 | 4 | 1940 | 9 | | | | | | | |

CONQUISTA STATE UNIT 54-1-8 WELL #: 9H RRCID -> 288796 COMPL. DATE 07/10/2021 TOTAL DEPTH 11346 PERF.11667 - 16700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44019 | X | 44019 | -0- | -0- | -0- | 577 | 1 | 38339 | 2 | N | 3382 | 3381 | 1 | 208 | 8 | 276 |
| | | | | | | | 1383 | 4 | 3720 | 9 | | | | | | | |
| 12 | 43763 | X | 43763 | -0- | -0- | -0- | 433 | 1 | 39129 | 2 | N | 3196 | 3122 | 1 | 99 | 8 | 251 |
| | | | | | | | 685 | 4 | 3516 | 9 | | | | | | | |
| 01 | 51731 | X | 51731 | -0- | -0- | -0- | 687 | 1 | 46830 | 2 | N | 3517 | 3474 | 1 | 23 | 8 | 271 |
| | | | | | | | 345 | 4 | 3869 | 9 | | | | | | | |
| 02 | 50677 | X | 50677 | -0- | -0- | -0- | 669 | 1 | 46204 | 2 | N | 3268 | 3259 | 1 | 87 | 8 | 193 |
| | | | | | | | 209 | 4 | 3595 | 9 | | | | | | | |
| 03 | 48268 | X | 48268 | -0- | -0- | -0- | 603 | 1 | 44246 | 2 | N | 2990 | 2861 | 1 | 57 | 8 | 265 |
| | | | | | | | 130 | 4 | 3289 | 9 | | | | | | | |
| 04 | 57442 | X | 57442 | -0- | -0- | -0- | 941 | 1 | 51901 | 2 | N | 3733 | 3608 | 1 | 91 | 8 | 299 |
| | | | | | | | 494 | 4 | 4106 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RIO OIL AND GAS (PERMIAN) II,LLC//CONT.// 712803

BERGMAN STATE 38 WELL #: 3H RRCID -> 289048 COMPL. DATE 03/14/2023 TOTAL DEPTH 10263 PERF.10639 - 15082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41130 | X | 14266 | -0- | -26864 | -0- | 182 | 1 | 12984 | 2 | Y | 800 | 822 | 1 | 10 | 8 | 34 |
| | | | | | | | 220 | 4 | 880 | 9 | | | | | | | |
| 12 | 40734 | X | 32362 | -0- | -8372 | -0- | 428 | 1 | 29542 | 2 | Y | 1952 | 1894 | 1 | 17 | 8 | 75 |
| | | | | | | | 245 | 4 | 2147 | 9 | | | | | | | |
| 01 | 38471 | X | 28900 | -0- | -9571 | -0- | 537 | 1 | 25521 | 2 | Y | 2231 | 2217 | 1 | 7 | 8 | 82 |
| | | | | | | | 388 | 4 | 2454 | 9 | | | | | | | |
| 02 | 34748 | X | 16283 | -0- | -18465 | -0- | 376 | 1 | 13917 | 2 | Y | 1691 | 1687 | 1 | 25 | 8 | 61 |
| | | | | | | | 130 | 4 | 1860 | 9 | | | | | | | |
| 03 | 38006 | X | 8692 | -0- | -29314 | -0- | 206 | 1 | 7007 | 2 | Y | 1238 | 1246 | 1 | 13 | 8 | 40 |
| | | | | | | | 117 | 4 | 1362 | 9 | | | | | | | |
| 04 | 31320 | X | 18177 | -0- | -13143 | -0- | 462 | 1 | 15509 | 2 | Y | 1968 | 1866 | 1 | 30 | 8 | 112 |
| | | | | | | | 41 | 4 | 2165 | 9 | | | | | | | |

ALEXANDER STATE UNIT 58-2-24 WELL #: 4H RRCID -> 289102 COMPL. DATE 10/01/2020 TOTAL DEPTH 9466 PERF. 9643 - 19541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53550 | X | 33245 | -0- | -20305 | -0- | 1730 | 1 | 25625 | 2 | Y | 3835 | 4039 | 1 | 26 | 8 | 370 |
| | | | | | | | 1671 | 4 | 4219 | 9 | | | | | | | |
| 12 | 52576 | X | 33494 | -0- | -19082 | -0- | 1331 | 1 | 26781 | 2 | Y | 4031 | 4135 | 1 | 16 | 8 | 250 |
| | | | | | | | 948 | 4 | 4434 | 9 | | | | | | | |
| 01 | 45167 | X | 33969 | -0- | -11198 | -0- | 1649 | 1 | 27556 | 2 | Y | 4079 | 3991 | 1 | 5 | 8 | 333 |
| | | | | | | | 277 | 4 | 4487 | 9 | | | | | | | |
| 02 | 34216 | X | 31360 | -0- | -2856 | -0- | 1576 | 1 | 25327 | 2 | Y | 3663 | 3497 | 1 | 16 | 8 | 483 |
| | | | | | | | 428 | 4 | 4029 | 9 | | | | | | | |
| 03 | 37482 | X | 37482 | -0- | -0- | -0- | 1944 | 1 | 30618 | 2 | Y | 4386 | 4496 | 1 | 11 | 8 | 362 |
| | | | | | | | 95 | 4 | 4825 | 9 | | | | | | | |
| 04 | 32880 | X | 27579 | -0- | -5301 | -0- | 1736 | 1 | 21880 | 2 | Y | 3275 | 3163 | 1 | 11 | 8 | 463 |
| | | | | | | | 360 | 4 | 3603 | 9 | | | | | | | |

BERGMAN STATE 38 WELL #: 2H RRCID -> 289114 COMPL. DATE 10/16/2019 TOTAL DEPTH 10285 PERF.10606 - 15126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44460 | X | 27564 | -0- | -16896 | -0- | 336 | 1 | 24692 | 2 | Y | 1559 | 1544 | 1 | 16 | 8 | 64 |
| | | | | | | | 821 | 4 | 1715 | 9 | | | | | | | |
| 12 | 45942 | X | 37694 | -0- | -8248 | -0- | 499 | 1 | 34419 | 2 | Y | 2164 | 2125 | 1 | 18 | 8 | 85 |
| | | | | | | | 396 | 4 | 2380 | 9 | | | | | | | |
| 01 | 45942 | X | 34742 | -0- | -11200 | -0- | 651 | 1 | 31270 | 2 | Y | 2103 | 2101 | 1 | 9 | 8 | 78 |
| | | | | | | | 508 | 4 | 2313 | 9 | | | | | | | |
| 02 | 41356 | X | 15950 | -0- | -25406 | -0- | 358 | 1 | 13303 | 2 | Y | 1982 | 1964 | 1 | 25 | 8 | 71 |
| | | | | | | | 109 | 4 | 2180 | 9 | | | | | | | |
| 03 | 37696 | X | 17839 | -0- | -19857 | -0- | 460 | 1 | 13917 | 2 | Y | 2810 | 2773 | 1 | 19 | 8 | 89 |
| | | | | | | | 371 | 4 | 3091 | 9 | | | | | | | |
| 04 | 36480 | X | 13805 | -0- | -22675 | -0- | 334 | 1 | 11317 | 2 | Y | 1932 | 1883 | 1 | 25 | 8 | 113 |
| | | | | | | | 29 | 4 | 2125 | 9 | | | | | | | |

ALEXANDER STATE UNIT 58-2-24 WELL #: 3H RRCID -> 289120 COMPL. DATE 09/30/2020 TOTAL DEPTH 9613 PERF.10388 - 19616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46080 | X | 35165 | -0- | -10915 | -0- | 1916 | 1 | 28337 | 2 | Y | 2732 | 2887 | 1 | 22 | 8 | 265 |
| | | | | | | | 1907 | 4 | 3005 | 9 | | | | | | | |
| 12 | 47616 | X | 36214 | -0- | -11402 | -0- | 1512 | 1 | 30211 | 2 | Y | 2869 | 2942 | 1 | 14 | 8 | 178 |
| | | | | | | | 1335 | 4 | 3156 | 9 | | | | | | | |
| 01 | 42811 | X | 33594 | -0- | -9217 | -0- | 1709 | 1 | 28501 | 2 | Y | 2840 | 2782 | 1 | 4 | 8 | 232 |
| | | | | | | | 260 | 4 | 3124 | 9 | | | | | | | |
| 02 | 33908 | X | 31197 | -0- | -2711 | -0- | 1636 | 1 | 26309 | 2 | Y | 2576 | 2455 | 1 | 14 | 8 | 339 |
| | | | | | | | 418 | 4 | 2834 | 9 | | | | | | | |
| 03 | 36208 | X | 35757 | -0- | -451 | -0- | 1945 | 1 | 30587 | 2 | Y | 2847 | 2940 | 1 | 9 | 8 | 237 |
| | | | | | | | 93 | 4 | 3132 | 9 | | | | | | | |
| 04 | 35040 | X | 28950 | -0- | -6090 | -0- | 1936 | 1 | 24294 | 2 | Y | 2172 | 2092 | 1 | 10 | 8 | 307 |
| | | | | | | | 331 | 4 | 2389 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RIO OIL AND GAS (PERMIAN) II,LLC//CONT.// 712803

BROWN STATE 44-2 WELL #: 5HA RRCID -> 289539 COMPL. DATE 03/18/2023 TOTAL DEPTH 10682 PERF.11039 - 16039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34770 | X | 22949 | -0- | -11821 | -0- | 548 | 1 | 20839 | 2 | Y | 1348 | 1360 | 1 | | | 108 |
| | | | | | | | 79 | 4 | 1483 | 9 | | | | | | | |
| 12 | 34038 | X | 26159 | -0- | -7879 | -0- | 579 | 1 | 23654 | 2 | Y | 1365 | 1366 | 1 | | | 107 |
| | | | | | | | 424 | 4 | 1502 | 9 | | | | | | | |
| 01 | 31589 | X | 26134 | -0- | -5455 | -0- | 698 | 1 | 23529 | 2 | Y | 1367 | 1370 | 1 | | | 104 |
| | | | | | | | 403 | 4 | 1504 | 9 | | | | | | | |
| 02 | 28140 | X | 25606 | -0- | -2534 | -0- | 819 | 1 | 23456 | 2 | Y | 1008 | 1000 | 1 | 5 | 8 | 107 |
| | | | | | | | 222 | 4 | 1109 | 9 | | | | | | | |
| 03 | 31155 | X | 16661 | -0- | -14494 | -0- | 555 | 1 | 14932 | 2 | Y | 916 | 948 | 1 | 3 | 8 | 72 |
| | | | | | | | 166 | 4 | 1008 | 9 | | | | | | | |
| 04 | 25684 | X | 25684 | -0- | -0- | -0- | 766 | 1 | 23271 | 2 | Y | 1297 | 1259 | 1 | 12 | 8 | 98 |
| | | | | | | | 220 | 4 | 1427 | 9 | | | | | | | |

BROWN STATE 44-2 WELL #: 6HA RRCID -> 289643 COMPL. DATE 03/22/2023 TOTAL DEPTH 10565 PERF.11024 - 16042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42450 | X | 30988 | -0- | -11462 | -0- | 723 | 1 | 28236 | 2 | Y | 1753 | 1761 | 1 | | | 140 |
| | | | | | | | 101 | 4 | 1928 | 9 | | | | | | | |
| 12 | 43865 | X | 32388 | -0- | -11477 | -0- | 710 | 1 | 29181 | 2 | Y | 1778 | 1778 | 1 | | | 140 |
| | | | | | | | 541 | 4 | 1956 | 9 | | | | | | | |
| 01 | 43865 | X | 36050 | -0- | -7815 | -0- | 952 | 1 | 32089 | 2 | Y | 2227 | 2200 | 1 | | | 167 |
| | | | | | | | 559 | 4 | 2450 | 9 | | | | | | | |
| 02 | 37660 | X | 31548 | -0- | -6112 | -0- | 999 | 1 | 28311 | 2 | Y | 1772 | 1737 | 1 | 16 | 8 | 186 |
| | | | | | | | 289 | 4 | 1949 | 9 | | | | | | | |
| 03 | 36301 | X | 30193 | -0- | -6108 | -0- | 998 | 1 | 26703 | 2 | Y | 2032 | 2046 | 1 | 16 | 8 | 156 |
| | | | | | | | 257 | 4 | 2235 | 9 | | | | | | | |
| 04 | 38365 | X | 38365 | -0- | -0- | -0- | 1119 | 1 | 34186 | 2 | Y | 2490 | 2428 | 1 | 29 | 8 | 189 |
| | | | | | | | 321 | 4 | 2739 | 9 | | | | | | | |

DARCY STATE UNIT 22-25 WELL #: 1H RRCID -> 290413 COMPL. DATE 10/06/2022 TOTAL DEPTH 11073 PERF.11473 - 21316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 94680 | -0- | 94680 | 94680 | 180 | 1 | 89512 | 2 | N | 3708 | 3453 | 1 | 109 | 8 | 684 |
| | | | | | | | 909 | 4 | 4079 | 9 | | | | | | | |
| 12 | 0 | | 98215 | -0- | 98215 | 192895 | 980 | 1 | 92724 | 2 | N | 3708 | 3668 | 1 | 63 | 8 | 661 |
| | | | | | | | 432 | 4 | 4079 | 9 | | | | | | | |
| 01 | 0 | | 97645 | -0- | 97645 | 290540 | 1030 | 1 | 92323 | 2 | N | 3349 | 3400 | 1 | 19 | 8 | 591 |
| | | | | | | | 608 | 4 | 3684 | 9 | | | | | | | |
| 02 | 376295 | X | 85755 | -0- | -290540 | -0- | 977 | 1 | 81277 | 2 | N | 3042 | 3065 | 1 | 63 | 8 | 505 |
| | | | | | | | 155 | 4 | 3346 | 9 | | | | | | | |
| 03 | 98208 | X | 82864 | -0- | -15344 | -0- | 1038 | 1 | 77884 | 2 | N | 2838 | 2685 | 1 | 44 | 8 | 614 |
| | | | | | | | 820 | 4 | 3122 | 9 | | | | | | | |
| 04 | 95040 | X | 76125 | -0- | -18915 | -0- | 1067 | 1 | 71819 | 2 | N | 2540 | 2536 | 1 | 57 | 8 | 561 |
| | | | | | | | 445 | 4 | 2794 | 9 | | | | | | | |

DARCY STATE 22 WELL #: 5H RRCID -> 290414 COMPL. DATE 07/22/2021 TOTAL DEPTH 10550 PERF.10882 - 15314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39567 | X | 39567 | -0- | -0- | -0- | 220 | 1 | 34524 | 2 | Y | 3711 | 3638 | 1 | 36 | 8 | 102 |
| | | | | | | | 741 | 4 | 4082 | 9 | | | | | | | |
| 12 | 36490 | X | 36490 | -0- | -0- | -0- | 193 | 1 | 32112 | 2 | Y | 3258 | 3245 | 1 | 20 | 8 | 95 |
| | | | | | | | 601 | 4 | 3584 | 9 | | | | | | | |
| 01 | 35455 | X | 35455 | -0- | -0- | -0- | 202 | 1 | 31134 | 2 | Y | 3326 | 3288 | 1 | 7 | 8 | 126 |
| | | | | | | | 460 | 4 | 3659 | 9 | | | | | | | |
| 02 | 36848 | X | 29360 | -0- | -7488 | -0- | 175 | 1 | 25776 | 2 | Y | 2945 | 2874 | 1 | 23 | 8 | 174 |
| | | | | | | | 169 | 4 | 3240 | 9 | | | | | | | |
| 03 | 40796 | X | 31821 | -0- | -8975 | -0- | 192 | 1 | 27990 | 2 | Y | 2952 | 3005 | 1 | 16 | 8 | 105 |
| | | | | | | | 392 | 4 | 3247 | 9 | | | | | | | |
| 04 | 39480 | X | 33801 | -0- | -5679 | -0- | 222 | 1 | 30068 | 2 | Y | 2749 | 2723 | 1 | 21 | 8 | 110 |
| | | | | | | | 487 | 4 | 3024 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RIO OIL AND GAS (PERMIAN) II,LLC//CONT.// 712803

ALEXANDER STATE UNIT 58-2-24 WELL #: 5H RRCID -> 290415 COMPL. DATE 04/28/2021 TOTAL DEPTH 9586 PERF. 9913 - 19705

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73830 | X | 51286 | -0- | -22544 | -0- | 800 | 1 | 43580 | 2 | Y | 5955 | 5956 | 1 | 57 | 8 | 40 |
| | | | | | | | 355 | 4 | 6551 | 9 | | | | | | | |
| 12 | 69037 | X | 56816 | -0- | -12221 | -0- | 1049 | 1 | 48742 | 2 | Y | 6134 | 6084 | 1 | 34 | 8 | 56 |
| | | | | | | | 278 | 4 | 6747 | 9 | | | | | | | |
| 01 | 53793 | X | 53793 | -0- | -0- | -0- | 1054 | 1 | 46304 | 2 | Y | 5813 | 5805 | 1 | 10 | 8 | 54 |
| | | | | | | | 41 | 4 | 6394 | 9 | | | | | | | |
| 02 | 50469 | X | 50469 | -0- | -0- | -0- | 993 | 1 | 43657 | 2 | Y | 5159 | 5058 | 1 | 28 | 8 | 127 |
| | | | | | | | 144 | 4 | 5675 | 9 | | | | | | | |
| 03 | 66153 | X | 66153 | -0- | -0- | -0- | 1510 | 1 | 58210 | 2 | Y | 5804 | 5751 | 1 | 19 | 8 | 161 |
| | | | | | | | 49 | 4 | 6384 | 9 | | | | | | | |
| 04 | 54990 | X | 54089 | -0- | -901 | -0- | 1259 | 1 | 47456 | 2 | Y | 4872 | 4856 | 1 | 25 | 8 | 152 |
| | | | | | | | 15 | 4 | 5359 | 9 | | | | | | | |

ALEXANDER STATE UNIT 58-2-24 WELL #: 6H RRCID -> 290422 COMPL. DATE 04/29/2021 TOTAL DEPTH 9418 PERF. 9734 - 19484

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69060 | X | 60837 | -0- | -8223 | -0- | 953 | 1 | 51785 | 2 | Y | 6971 | 7008 | 1 | 67 | 8 | 47 |
| | | | | | | | 431 | 4 | 7668 | 9 | | | | | | | |
| 12 | 65131 | X | 62863 | -0- | -2268 | -0- | 1166 | 1 | 54173 | 2 | Y | 6554 | 6503 | 1 | 39 | 8 | 59 |
| | | | | | | | 315 | 4 | 7209 | 9 | | | | | | | |
| 01 | 61241 | X | 61241 | -0- | -0- | -0- | 1211 | 1 | 53202 | 2 | Y | 6164 | 6154 | 1 | 12 | 8 | 57 |
| | | | | | | | 48 | 4 | 6780 | 9 | | | | | | | |
| 02 | 56420 | X | 55558 | -0- | -862 | -0- | 1086 | 1 | 48014 | 2 | Y | 5731 | 5611 | 1 | 36 | 8 | 141 |
| | | | | | | | 154 | 4 | 6304 | 9 | | | | | | | |
| 03 | 62868 | X | 53554 | -0- | -9314 | -0- | 1196 | 1 | 46398 | 2 | Y | 5384 | 5355 | 1 | 20 | 8 | 150 |
| | | | | | | | 38 | 4 | 5922 | 9 | | | | | | | |
| 04 | 60840 | X | 50137 | -0- | -10703 | -0- | 1149 | 1 | 43039 | 2 | Y | 5397 | 5352 | 1 | 27 | 8 | 168 |
| | | | | | | | 12 | 4 | 5937 | 9 | | | | | | | |

ALEXANDER STATE UNIT 58-2-24 WELL #: 7H RRCID -> 290424 COMPL. DATE 05/01/2021 TOTAL DEPTH 9536 PERF. 9885 - 19729

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83790 | X | 56985 | -0- | -26805 | -0- | 886 | 1 | 48401 | 2 | Y | 6631 | 6740 | 1 | 53 | 8 | 45 |
| | | | | | | | 404 | 4 | 7294 | 9 | | | | | | | |
| 12 | 100657 | X | 58704 | -0- | -41953 | -0- | 1084 | 1 | 50551 | 2 | Y | 6303 | 6259 | 1 | 32 | 8 | 57 |
| | | | | | | | 136 | 4 | 6933 | 9 | | | | | | | |
| 01 | 100657 | X | 57351 | -0- | -43306 | -0- | 1102 | 1 | 49094 | 2 | Y | 6467 | 6454 | 1 | 10 | 8 | 60 |
| | | | | | | | 41 | 4 | 7114 | 9 | | | | | | | |
| 02 | 90916 | X | 50139 | -0- | -40777 | -0- | 980 | 1 | 43034 | 2 | Y | 5432 | 5330 | 1 | 28 | 8 | 134 |
| | | | | | | | 150 | 4 | 5975 | 9 | | | | | | | |
| 03 | 67952 | X | 31352 | -0- | -36600 | -0- | 650 | 1 | 26804 | 2 | Y | 3521 | 3545 | 1 | 11 | 8 | 99 |
| | | | | | | | 25 | 4 | 3873 | 9 | | | | | | | |
| 04 | 56820 | X | 40017 | -0- | -16803 | -0- | 892 | 1 | 33904 | 2 | Y | 4734 | 4667 | 1 | 20 | 8 | 146 |
| | | | | | | | 14 | 4 | 5207 | 9 | | | | | | | |

DARCY STATE UNIT 22-25 WELL #: 2H RRCID -> 291691 COMPL. DATE 09/13/2021 TOTAL DEPTH 11094 PERF. 11425 - 21099

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 187110 | X | 146572 | -0- | -40538 | -0- | 865 | 1 | 136310 | 2 | Y | 5905 | 5748 | 1 | 112 | 8 | 161 |
| | | | | | | | 2901 | 4 | 6496 | 9 | | | | | | | |
| 12 | 189968 | X | 148626 | -0- | -41342 | -0- | 813 | 1 | 138816 | 2 | Y | 5827 | 5748 | 1 | 71 | 8 | 169 |
| | | | | | | | 2587 | 4 | 6410 | 9 | | | | | | | |
| 01 | 180079 | X | 144136 | -0- | -35943 | -0- | 889 | 1 | 135572 | 2 | Y | 5225 | 5174 | 1 | 21 | 8 | 199 |
| | | | | | | | 1927 | 4 | 5748 | 9 | | | | | | | |
| 02 | 126552 | X | 126552 | -0- | -0- | -0- | 812 | 1 | 119939 | 2 | Y | 4519 | 4382 | 1 | 70 | 8 | 266 |
| | | | | | | | 830 | 4 | 4971 | 9 | | | | | | | |
| 03 | 163122 | X | 126493 | -0- | -36629 | -0- | 824 | 1 | 117807 | 2 | Y | 4201 | 4267 | 1 | 50 | 8 | 150 |
| | | | | | | | 3241 | 4 | 4621 | 9 | | | | | | | |
| 04 | 146190 | X | 124396 | -0- | -21794 | -0- | 839 | 1 | 117123 | 2 | Y | 4074 | 3994 | 1 | 69 | 8 | 161 |
| | | | | | | | 1953 | 4 | 4481 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RIO OIL AND GAS (PERMIAN) II,LLC//CONT.// 712803
DARCY STATE 22 WELL #: 6H RRCID -> 291695 COMPL. DATE 09/28/2022 TOTAL DEPTH 10488 PERF.10484 - 15226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55422 | X | 55422 | -0- | -0- | -0- | 313 | 1 | 48275 | 2 | Y | 5705 | 5627 | 1 | 41 | 8 | 158 |
| | | | | | | | 558 | 4 | 6276 | 9 | | | | | | | |
| 12 | 55955 | X | 36989 | -0- | -18966 | -0- | 184 | 1 | 32479 | 2 | Y | 3477 | 3515 | 1 | 17 | 8 | 103 |
| | | | | | | | 501 | 4 | 3825 | 9 | | | | | | | |
| 01 | 60102 | X | 60102 | -0- | -0- | -0- | 342 | 1 | 52134 | 2 | Y | 6297 | 6155 | 1 | 8 | 8 | 237 |
| | | | | | | | 699 | 4 | 6927 | 9 | | | | | | | |
| 02 | 49040 | X | 49040 | -0- | -0- | -0- | 295 | 1 | 42719 | 2 | Y | 5231 | 5134 | 1 | 23 | 8 | 311 |
| | | | | | | | 272 | 4 | 5754 | 9 | | | | | | | |
| 03 | 70029 | X | 40203 | -0- | -29826 | -0- | 251 | 1 | 34775 | 2 | Y | 4269 | 4412 | 1 | 13 | 8 | 155 |
| | | | | | | | 481 | 4 | 4696 | 9 | | | | | | | |
| 04 | 58170 | X | 34281 | -0- | -23889 | -0- | 206 | 1 | 29245 | 2 | Y | 3917 | 3901 | 1 | 14 | 8 | 157 |
| | | | | | | | 521 | 4 | 4309 | 9 | | | | | | | |

DARCY STATE UNIT 22-25 WELL #: 3H RRCID -> 291722 COMPL. DATE 09/13/2021 TOTAL DEPTH 11017 PERF.11282 - 21050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 190800 | X | 161522 | -0- | -29278 | -0- | 952 | 1 | 150154 | 2 | Y | 6557 | 6372 | 1 | 132 | 8 | 179 |
| | | | | | | | 3203 | 4 | 7213 | 9 | | | | | | | |
| 12 | 189720 | X | 162868 | -0- | -26852 | -0- | 889 | 1 | 152061 | 2 | Y | 6403 | 6314 | 1 | 83 | 8 | 185 |
| | | | | | | | 2875 | 4 | 7043 | 9 | | | | | | | |
| 01 | 179986 | X | 160421 | -0- | -19565 | -0- | 988 | 1 | 150687 | 2 | Y | 6002 | 5933 | 1 | 26 | 8 | 228 |
| | | | | | | | 2144 | 4 | 6602 | 9 | | | | | | | |
| 02 | 133963 | X | 133963 | -0- | -0- | -0- | 859 | 1 | 126869 | 2 | Y | 4878 | 4738 | 1 | 81 | 8 | 287 |
| | | | | | | | 869 | 4 | 5366 | 9 | | | | | | | |
| 03 | 173755 | X | 140799 | -0- | -32956 | -0- | 921 | 1 | 132755 | 2 | Y | 4653 | 4715 | 1 | 60 | 8 | 165 |
| | | | | | | | 2005 | 4 | 5118 | 9 | | | | | | | |
| 04 | 161100 | X | 143119 | -0- | -17981 | -0- | 976 | 1 | 134782 | 2 | Y | 4628 | 4523 | 1 | 87 | 8 | 183 |
| | | | | | | | 2270 | 4 | 5091 | 9 | | | | | | | |

HARRISON STATE UNIT 14 WELL #: 2HA RRCID -> 291867 COMPL. DATE 05/17/2023 TOTAL DEPTH 11639 PERF.12070 - 18660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82590 | X | 77085 | -0- | -5505 | -0- | 70499 | 2 | 326 | 4 | Y | 5691 | 5456 | 1 | 144 | 8 | 415 |
| | | | | | | | 6260 | 9 | | | | | | | | | |
| 12 | 85343 | X | 71896 | -0- | -13447 | -0- | 264 | 4 | 65892 | 5 | Y | 5218 | 5165 | 1 | 84 | 8 | 384 |
| | | | | | | | 5740 | 9 | | | | | | | | | |
| 01 | 81518 | X | 66803 | -0- | -14715 | -0- | 61096 | 2 | 47 | 4 | Y | 5145 | 5186 | 1 | 24 | 8 | 319 |
| | | | | | | | 5660 | 9 | | | | | | | | | |
| 02 | 60242 | X | 60242 | -0- | -0- | -0- | 55071 | 2 | 115 | 4 | Y | 4596 | 4481 | 1 | 81 | 8 | 353 |
| | | | | | | | 5056 | 9 | | | | | | | | | |
| 03 | 78368 | X | 65405 | -0- | -12963 | -0- | 59644 | 2 | 209 | 4 | Y | 5047 | 5034 | 1 | 61 | 8 | 305 |
| | | | | | | | 5552 | 9 | | | | | | | | | |
| 04 | 75840 | X | 62702 | -0- | -13138 | -0- | 57252 | 2 | 30 | 4 | Y | 4927 | 4769 | 1 | 76 | 8 | 387 |
| | | | | | | | 5420 | 9 | | | | | | | | | |

HARRISON STATE UNIT 14 WELL #: 1HA RRCID -> 292065 COMPL. DATE 05/17/2023 TOTAL DEPTH 11630 PERF.12235 - 19424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97290 | X | 83897 | -0- | -13393 | -0- | 77487 | 2 | 360 | 4 | Y | 5500 | 5739 | 1 | 142 | 8 | 436 |
| | | | | | | | 6050 | 9 | | | | | | | | | |
| 12 | 100533 | X | 81992 | -0- | -18541 | -0- | 75892 | 2 | 306 | 4 | Y | 5267 | 5230 | 1 | 84 | 8 | 389 |
| | | | | | | | 5794 | 9 | | | | | | | | | |
| 01 | 99262 | X | 78317 | -0- | -20945 | -0- | 72585 | 2 | 57 | 4 | Y | 5159 | 5204 | 1 | 24 | 8 | 320 |
| | | | | | | | 5675 | 9 | | | | | | | | | |
| 02 | 69726 | X | 69726 | -0- | -0- | -0- | 64484 | 2 | 136 | 4 | Y | 4642 | 4525 | 1 | 81 | 8 | 356 |
| | | | | | | | 5106 | 9 | | | | | | | | | |
| 03 | 87172 | X | 74464 | -0- | -12708 | -0- | 68871 | 2 | 239 | 4 | Y | 4867 | 4865 | 1 | 63 | 8 | 295 |
| | | | | | | | 5354 | 9 | | | | | | | | | |
| 04 | 83700 | X | 71000 | -0- | -12700 | -0- | 65839 | 2 | 35 | 4 | Y | 4660 | 4510 | 1 | 79 | 8 | 366 |
| | | | | | | | 5126 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RIO OIL AND GAS (PERMIAN) II,LLC//CONT.// 712803

BROWN STATE 44-2 WELL #: 7H RRCID -> 292999 COMPL. DATE 03/08/2023 TOTAL DEPTH 10603 PERF.11091 - 16062

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52500 | X | 21765 | -0- | | -30735 | -0- | 469 | 1 | 19238 | 2 | Y | 1806 | 1923 | 1 | | | 153 |
| | | | | | | | | 71 | 4 | 1987 | 9 | | | | | | | |
| 12 | 50127 | X | 30897 | -0- | | -19230 | -0- | 670 | 1 | 26572 | 2 | Y | 2976 | 2901 | 1 | | | 228 |
| | | | | | | | | 381 | 4 | 3274 | 9 | | | | | | | |
| 01 | 47926 | X | 23295 | -0- | | -24631 | -0- | 584 | 1 | 19572 | 2 | Y | 2409 | 2451 | 1 | | | 186 |
| | | | | | | | | 489 | 4 | 2650 | 9 | | | | | | | |
| 02 | 19511 | X | 19511 | -0- | | -0- | -0- | 566 | 1 | 16475 | 2 | Y | 2103 | 2050 | 1 | 19 | 8 | 220 |
| | | | | | | | | 157 | 4 | 2313 | 9 | | | | | | | |
| 03 | 42387 | X | 42387 | -0- | | -0- | -0- | 1312 | 1 | 37435 | 2 | Y | 3119 | 3080 | 1 | 24 | 8 | 235 |
| | | | | | | | | 209 | 4 | 3431 | 9 | | | | | | | |
| 04 | 49548 | X | 49548 | -0- | | -0- | -0- | 1434 | 1 | 43490 | 2 | Y | 3836 | 3742 | 1 | 38 | 8 | 291 |
| | | | | | | | | 404 | 4 | 4220 | 9 | | | | | | | |

BROWN STATE 44-2 WELL #: 8H RRCID -> 293000 COMPL. DATE 01/07/2022 TOTAL DEPTH 10631 PERF.11180 - 16164

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62550 | X | 47984 | -0- | | -14566 | -0- | 1087 | 1 | 41407 | 2 | Y | 4856 | 4800 | 1 | | | 381 |
| | | | | | | | | 148 | 4 | 5342 | 9 | | | | | | | |
| 12 | 58094 | X | 40383 | -0- | | -17711 | -0- | 864 | 1 | 35072 | 2 | Y | 3639 | 3727 | 1 | | | 293 |
| | | | | | | | | 444 | 4 | 4003 | 9 | | | | | | | |
| 01 | 53134 | X | 50857 | -0- | | -2277 | -0- | 1372 | 1 | 43937 | 2 | Y | 4278 | 4248 | 1 | | | 323 |
| | | | | | | | | 842 | 4 | 4706 | 9 | | | | | | | |
| 02 | 40854 | X | 40854 | -0- | | -0- | -0- | 1252 | 1 | 35299 | 2 | Y | 3586 | 3502 | 1 | 31 | 8 | 376 |
| | | | | | | | | 358 | 4 | 3945 | 9 | | | | | | | |
| 03 | 49445 | X | 41240 | -0- | | -8205 | -0- | 1256 | 1 | 36176 | 2 | Y | 3258 | 3358 | 1 | 20 | 8 | 256 |
| | | | | | | | | 224 | 4 | 3584 | 9 | | | | | | | |
| 04 | 49230 | X | 36047 | -0- | | -13183 | -0- | 1015 | 1 | 31330 | 2 | Y | 3101 | 3090 | 1 | 27 | 8 | 240 |
| | | | | | | | | 291 | 4 | 3411 | 9 | | | | | | | |

BERGMAN STATE 38 WELL #: 1H RRCID -> 293068 COMPL. DATE 04/27/2022 TOTAL DEPTH 10289 PERF.10680 - 15141

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69360 | X | 39126 | -0- | | -30234 | -0- | 384 | 1 | 31346 | 2 | Y | 5908 | 5831 | 1 | 45 | 8 | 241 |
| | | | | | | | | 897 | 4 | 6499 | 9 | | | | | | | |
| 12 | 62279 | X | 34157 | -0- | | -28122 | -0- | 399 | 1 | 27174 | 2 | Y | 5769 | 5754 | 1 | 27 | 8 | 229 |
| | | | | | | | | 238 | 4 | 6346 | 9 | | | | | | | |
| 01 | 51522 | X | 46119 | -0- | | -5403 | -0- | 826 | 1 | 38943 | 2 | Y | 5252 | 5275 | 1 | 11 | 8 | 195 |
| | | | | | | | | 573 | 4 | 5777 | 9 | | | | | | | |
| 02 | 48057 | X | 48057 | -0- | | -0- | -0- | 1139 | 1 | 41812 | 2 | Y | 4176 | 4191 | 0 | 28 | 8 | 152 |
| | | | | | | | | 512 | 4 | 4594 | 9 | | | | | | | |
| 03 | 53121 | X | 53121 | -0- | | -0- | -0- | 1427 | 1 | 45722 | 2 | Y | 4543 | 4523 | 1 | 26 | 8 | 146 |
| | | | | | | | | 975 | 4 | 4997 | 9 | | | | | | | |
| 04 | 49284 | X | 49284 | -0- | | -0- | -0- | 1293 | 1 | 43453 | 2 | Y | 3991 | 3874 | 1 | 31 | 8 | 232 |
| | | | | | | | | 148 | 4 | 4390 | 9 | | | | | | | |

BERGMAN STATE 38 WELL #: 4H RRCID -> 293087 COMPL. DATE 03/01/2022 TOTAL DEPTH 10195 PERF.10682 - 15331

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 76710 | X | 65048 | -0- | | -11662 | -0- | 684 | 1 | 56763 | 2 | Y | 5398 | 5247 | 1 | 96 | 8 | 217 |
| | | | | | | | | 1663 | 4 | 5938 | 9 | | | | | | | |
| 12 | 71269 | X | 56691 | -0- | | -14578 | -0- | 675 | 1 | 49741 | 2 | Y | 5309 | 5287 | 1 | 28 | 8 | 211 |
| | | | | | | | | 435 | 4 | 5840 | 9 | | | | | | | |
| 01 | 56420 | X | 50667 | -0- | | -5753 | -0- | 918 | 1 | 43474 | 2 | Y | 5137 | 5146 | 1 | 12 | 8 | 190 |
| | | | | | | | | 624 | 4 | 5651 | 9 | | | | | | | |
| 02 | 54500 | X | 54500 | -0- | | -0- | -0- | 1306 | 1 | 47919 | 2 | Y | 4291 | 4287 | 1 | 38 | 8 | 156 |
| | | | | | | | | 555 | 4 | 4720 | 9 | | | | | | | |
| 03 | 62419 | X | 62419 | -0- | | -0- | -0- | 1710 | 1 | 54564 | 2 | Y | 4647 | 4626 | 1 | 28 | 8 | 149 |
| | | | | | | | | 1033 | 4 | 5112 | 9 | | | | | | | |
| 04 | 62179 | X | 62179 | -0- | | -0- | -0- | 1668 | 1 | 55832 | 2 | Y | 4090 | 3972 | 1 | 29 | 8 | 238 |
| | | | | | | | | 180 | 4 | 4499 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RIO OIL AND GAS (PERMIAN) II,LLC//CONT.// 712803

CONQUISTA STATE UNIT 54-1-8 WELL #: 10H RRCID -> 293274 COMPL. DATE 03/31/2023 TOTAL DEPTH 11356 PERF.11685 - 15828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78360 | X | 62448 | -0- | -15912 | -0- | 213 | 1 | 56388 | 2 | Y | 4160 | 4056 | 1 | | | 207 |
| | | | | | | | 1271 | 4 | 4576 | 9 | | | | | | | |
| 12 | 80972 | X | 58632 | -0- | -22340 | -0- | 227 | 1 | 53205 | 2 | Y | 4027 | 4085 | 1 | | | 149 |
| | | | | | | | 770 | 4 | 4430 | 9 | | | | | | | |
| 01 | 80972 | X | 56531 | -0- | -24441 | -0- | 210 | 1 | 51906 | 2 | Y | 3850 | 3809 | 1 | 34 | 8 | 156 |
| | | | | | | | 180 | 4 | 4235 | 9 | | | | | | | |
| 02 | 67984 | X | 49899 | -0- | -18085 | -0- | 190 | 1 | 45448 | 2 | Y | 3447 | 3375 | 0 | 109 | 8 | 119 |
| | | | | | | | 469 | 4 | 3792 | 9 | | | | | | | |
| 03 | 71331 | X | 54199 | -0- | -17132 | -0- | 205 | 1 | 50042 | 2 | Y | 3340 | 3300 | 1 | 73 | 8 | 86 |
| | | | | | | | 278 | 4 | 3674 | 9 | | | | | | | |
| 04 | 62010 | X | 43470 | -0- | -18540 | -0- | 350 | 1 | 39075 | 2 | Y | 3151 | 3063 | 1 | 87 | 8 | 87 |
| | | | | | | | 579 | 4 | 3466 | 9 | | | | | | | |

CONQUISTA STATE UNIT 54-1-8 WELL #: 2H RRCID -> 293354 COMPL. DATE 03/30/2023 TOTAL DEPTH 11573 PERF.11920 - 20818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 114030 | X | 102931 | -0- | -11099 | -0- | 346 | 1 | 91668 | 2 | Y | 8068 | 7406 | 1 | 452 | 8 | 379 |
| | | | | | | | 2042 | 4 | 8875 | 9 | | | | | | | |
| 12 | 117831 | X | 97962 | -0- | -19869 | -0- | 368 | 1 | 88185 | 2 | Y | 7742 | 7576 | 1 | 268 | 8 | 277 |
| | | | | | | | 893 | 4 | 8516 | 9 | | | | | | | |
| 01 | 117831 | X | 99093 | -0- | -18738 | -0- | 365 | 1 | 90292 | 2 | Y | 7394 | 7319 | 1 | 52 | 8 | 300 |
| | | | | | | | 303 | 4 | 8133 | 9 | | | | | | | |
| 02 | 106428 | X | 85526 | -0- | -20902 | -0- | 323 | 1 | 77346 | 2 | Y | 6424 | 6338 | 1 | 163 | 8 | 223 |
| | | | | | | | 791 | 4 | 7066 | 9 | | | | | | | |
| 03 | 117831 | X | 62918 | -0- | -54913 | -0- | 234 | 1 | 56986 | 2 | Y | 4775 | 4785 | 1 | 89 | 8 | 124 |
| | | | | | | | 445 | 4 | 5253 | 9 | | | | | | | |
| 04 | 102240 | X | 74495 | -0- | -27745 | -0- | 542 | 1 | 67582 | 2 | Y | 5501 | 5346 | 1 | 127 | 8 | 152 |
| | | | | | | | 320 | 4 | 6051 | 9 | | | | | | | |

EXPEDITION STATE UNIT 71-67 WELL #: 3H RRCID -> 293866 COMPL. DATE 04/01/2023 TOTAL DEPTH 11575 PERF.12121 - 20209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91944 | X | 91944 | -0- | -0- | -0- | 631 | 1 | 82100 | 2 | Y | 8106 | 7893 | 1 | 176 | 8 | 461 |
| | | | | | | | 296 | 4 | 8917 | 9 | | | | | | | |
| 12 | 104563 | X | 90161 | -0- | -14402 | -0- | 590 | 1 | 80446 | 2 | Y | 7990 | 7860 | 1 | 100 | 8 | 491 |
| | | | | | | | 336 | 4 | 8789 | 9 | | | | | | | |
| 01 | 104563 | X | 79373 | -0- | -25190 | -0- | 491 | 1 | 71091 | 2 | Y | 6849 | 6907 | 1 | 41 | 8 | 392 |
| | | | | | | | 257 | 4 | 7534 | 9 | | | | | | | |
| 02 | 94444 | X | 74588 | -0- | -19856 | -0- | 292 | 1 | 67225 | 2 | Y | 6150 | 5974 | 1 | 146 | 8 | 422 |
| | | | | | | | 306 | 4 | 6765 | 9 | | | | | | | |
| 03 | 104563 | X | 79506 | -0- | -25057 | -0- | 535 | 1 | 72320 | 2 | Y | 6021 | 5879 | 1 | 109 | 8 | 455 |
| | | | | | | | 28 | 4 | 6623 | 9 | | | | | | | |
| 04 | 76800 | X | 54871 | -0- | -21929 | -0- | 49419 | 2 | 46 | 4 | Y | 4540 | 4434 | 1 | 101 | 8 | 460 |
| | | | | | | | 412 | 8 | 4994 | 9 | | | | | | | |

BLAKE STATE 15-22 WELL #: 3H RRCID -> 294703 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | 85208 | -0- | 85208 | 85208 | 2 | 1 | 78734 | 2 | Y | 4721 | 4268 | 1 | 16 | 8 | 437 |
| | | | | | | | 1279 | 4 | 5193 | 9 | | | | | | | |
| 02 | 0 | | 265037 | -0- | 265037 | 350245 | 248302 | 2 | 742 | 4 | Y | 14539 | 14490 | 1 | 93 | 8 | 395 |
| | | | | | | | 15993 | 9 | | | | | | | | | |
| *03 | 607673 | X | 257428 | -0- | -350245 | -0- | 242492 | 2 | 313 | 4 | Y | 13294 | 13262 | 1 | 171 | 8 | 256 |
| | | | | | | | 14623 | 9 | | | | | | | | | |
| *04 | 226971 | X | 226971 | -0- | -0- | -0- | 214531 | 2 | 4 | 4 | Y | 11305 | 11114 | 1 | 197 | 8 | 250 |
| | | | | | | | 12436 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
RKI EXPLORATION & PRODUCTION LLC 714221
BUNIN 4 WELL #: RRCID -> 284685 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10921 - 20875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUNIN 4 WELL #: RRCID -> 284686 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10921 - 20875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROVER PETROLEUM OPERATING, LLC 730462
EFG STATE 57-T2-42 WELL #: 2H RRCID -> 293353 COMPL. DATE 01/07/2022 TOTAL DEPTH 9896 PERF.10200 - 14846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 23343 | -0- | 23343 | 1157615 | 6971<br>1553 | 1<br>9 | 14819 | 2 | Y | 1412 | 1392 | 1 | | | 195 |
| 12 | 0 | | 78029 | -0- | 78029 | 1235644 | 6879<br>4094 | 1<br>9 | 67056 | 2 | Y | 3722 | 3701 | 1 | | | 216 |
| 01 | 0 | | 73159 | -0- | 73159 | 1308803 | 2013<br>4036 | 1<br>9 | 67110 | 2 | Y | 3669 | 3700 | 1 | | | 185 |
| 02 | 1367804 | X | 59001 | -0- | -1308803 | -0- | 3116<br>3346 | 1<br>9 | 52539 | 2 | Y | 3042 | 3099 | 1 | | | 128 |
| 03 | 78027 | X | 59978 | -0- | -18049 | -0- | 6485<br>3454 | 1<br>9 | 50039 | 2 | Y | 3140 | 3065 | 1 | | | 203 |
| 04 | 75510 | X | 59034 | -0- | -16476 | -0- | 433<br>3869 | 1<br>9 | 54732 | 2 | Y | 3517 | 3583 | 1 | | | 137 |

EFG STATE 57-T2-42 WELL #: 1H RRCID -> 293368 COMPL. DATE 01/07/2022 TOTAL DEPTH 9904 PERF. 9940 - 14820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 117960 | X | 99478 | -0- | -18482 | -0- | 5510<br>5394 | 1<br>9 | 88574 | 2 | Y | 4904 | 4882 | 1 | | | 225 |
| 12 | 0 | | 70152 | -0- | 70152 | 70152 | 5664<br>4301 | 1<br>9 | 60187 | 2 | Y | 3910 | 3907 | 1 | | | 228 |
| 01 | 0 | | 62944 | -0- | 62944 | 133096 | 2022<br>3548 | 1<br>9 | 57374 | 2 | Y | 3225 | 3261 | 1 | | | 192 |
| 02 | 191382 | X | 58286 | -0- | -133096 | -0- | 3021<br>3768 | 1<br>9 | 51497 | 2 | Y | 3425 | 3493 | 1 | | | 124 |
| 03 | 102796 | X | 65168 | -0- | -37628 | -0- | 5906<br>3366 | 1<br>9 | 55896 | 2 | Y | 3060 | 2986 | 1 | | | 198 |
| 04 | 99480 | X | 63101 | -0- | -36379 | -0- | 461<br>4178 | 1<br>9 | 58462 | 2 | Y | 3798 | 3848 | 1 | | | 148 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
TALL CITY OPERATIONS III LLC 835518
OLIVER 13-24B WELL #: 2H RRCID -> 284218 COMPL. DATE 06/21/2018 TOTAL DEPTH 9960 PERF.10192 - 20779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 554 | -0- | 554 | 3193 | 545 | 3 | 9 | 9 | N | 8 | 8 | 8 | | | 429 |
| 12 | 14B2 EXT | | 1055 | -0- | 1055 | 4248 | 1045 | 3 | 2 | 4 | N | 7 | 7 | 8 | | | 429 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 14B2 EXT | | 3128 | -0- | 3128 | 7376 | 3120 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | 429 |
| 02 | 14B2 EXT | | 1962 | -0- | 1962 | 9338 | 1962 | 3 | | | N | -0- | | | | | 429 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 9338 | | | | | N | -0- | | | | | 429 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 9338 | | | | | N | NO RPT | | | | | 429 |

ASTRO STATE 12 WELL #: 1H RRCID -> 285902 COMPL. DATE 01/13/2016 TOTAL DEPTH 9847 PERF.10220 - 14800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |

OLIVER 13-24 WELL #: 1H RRCID -> 286685 COMPL. DATE 05/05/2017 TOTAL DEPTH 9866 PERF.10201 - 20301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49740 | X | 30492 | -0- | -19248 | -0- | 27776 | 3 | 39 | 4 | N | 2434 | 2803 | 1 | 7 | 8 | 636 |
| | | | | | | | 2677 | 9 | | | | | | | | | |
| 12 | 0 | | 28002 | -0- | 28002 | 28002 | 25939 | 3 | 113 | 4 | N | 1773 | 1314 | 1 | 6 | 8 | 1089 |
| | | | | | | | 1950 | 9 | | | | | | | | | |
| 01 | 56057 | X | 28055 | -0- | -28002 | -0- | 25477 | 3 | 2578 | 9 | N | 2344 | 2223 | 1 | 7 | 8 | 1203 |
| 02 | 21851 | X | 21851 | -0- | -0- | -0- | 20601 | 3 | 1 | 4 | N | 1135 | 1197 | 1 | 2 | 8 | 1139 |
| | | | | | | | 1249 | 9 | | | | | | | | | |
| 03 | 31496 | X | 24635 | -0- | -6861 | -0- | 22776 | 3 | 8 | 4 | N | 1683 | 1727 | 1 | 6 | 8 | 1089 |
| | | | | | | | 1851 | 9 | | | | | | | | | |
| 04 | 30480 | X | NO RPT | -0- | -30480 | -0- | | | | | N | NO RPT | | | | | 1089 |

BLUTO 8 WELL #: 21H RRCID -> 290382 COMPL. DATE 04/23/2021 TOTAL DEPTH 10361 PERF.12997 - 21970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62298 | X | 31619 | -0- | -30679 | -0- | 29919 | 3 | 300 | 4 | N | 1273 | 1342 | 0 | 2 | 8 | 326 |
| | | | | | | | 1400 | 9 | | | | | | | | | |
| 12 | 0 | | 31202 | -0- | 31202 | 31202 | 29906 | 3 | 106 | 4 | N | 1082 | 1163 | 0 | 2 | 8 | 243 |
| | | | | | | | 1190 | 9 | | | | | | | | | |
| 01 | 59905 | X | 28703 | -0- | -31202 | -0- | 27404 | 3 | 80 | 4 | N | 1108 | 1041 | 0 | 3 | 8 | 307 |
| | | | | | | | 1219 | 9 | | | | | | | | | |
| 02 | 27720 | X | 27063 | -0- | -657 | -0- | 25723 | 3 | 209 | 4 | N | 1028 | 1049 | 0 | | | 286 |
| | | | | | | | 1131 | 9 | | | | | | | | | |
| 03 | 32674 | X | 28012 | -0- | -4662 | -0- | 12119 | 3 | 14797 | 4 | N | 996 | 998 | 0 | 2 | 8 | 282 |
| | | | | | | | 1096 | 9 | | | | | | | | | |
| 04 | 31620 | X | NO RPT | -0- | -31620 | -0- | | | | | N | NO RPT | | | | | 282 |

TASHA 17-20A WELL #: 20H RRCID -> 290616 COMPL. DATE 04/17/2021 TOTAL DEPTH 10484 PERF.11770 - 19915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42240 | X | 41508 | -0- | -732 | -0- | 38767 | 3 | 2741 | 9 | Y | 2492 | 2520 | 0 | 4 | 8 | 78 |
| 12 | 0 | | 42061 | -0- | 42061 | 42061 | 39327 | 3 | 2734 | 9 | Y | 2485 | 2443 | 0 | 4 | 8 | 116 |
| 01 | 83138 | X | 41077 | -0- | -42061 | -0- | 38477 | 3 | 2600 | 9 | Y | 2364 | 2315 | 0 | 5 | 8 | 160 |
| 02 | DLQ G-10 | | 31487 | -0- | 31487 | 31487 | 29040 | 3 | 32 | 4 | Y | 2195 | 2235 | 0 | | | 120 |
| | | | | | | | 2415 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 35777 | -0- | 35777 | 67264 | 33431 | 3 | 1 | 4 | Y | 2132 | 2109 | 0 | 4 | 8 | 139 |
| | | | | | | | 2345 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | 67264 | | | | | Y | NO RPT | | | | | 139 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
TALL CITY OPERATIONS III LLC //CONT.// 835518
TASHA 17-20A WELL #: 1H RRCID -> 290846 COMPL. DATE 08/03/2018 TOTAL DEPTH 9949 PERF.10428 - 20071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20482 | X | 20482 | -0- | -0- | -0- | 12819 | 3 | 7663 | 9 | Y | 6966 | 7040 | 0 | 22 | 8 | 220 |
| 12 | 0 | | 19503 | -0- | 19503 | 19503 | 12491 | 3 | 224 | 4 | Y | 6171 | 6099 | 0 | 17 | 8 | 275 |
| | | | | | | | 6788 | 9 | | | | | | | | | |
| 01 | 36503 | X | 17000 | -0- | -19503 | -0- | 10554 | 3 | 404 | 4 | Y | 5493 | 5524 | 0 | 24 | 8 | 220 |
| | | | | | | | 6042 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 11400 | -0- | 11400 | 11400 | 6818 | 3 | 167 | 4 | Y | 4014 | 4055 | 0 | 4 | 8 | 175 |
| | | | | | | | 4415 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 16751 | -0- | 16751 | 28151 | 11263 | 3 | 76 | 4 | Y | 4920 | 4885 | 0 | 26 | 8 | 184 |
| | | | | | | | 5412 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | 28151 | | | | | Y | NO RPT | | | | | 184 |

CHANCE STATE 4 WELL #: 1H RRCID -> 291851 COMPL. DATE 02/07/2022 TOTAL DEPTH 9959 PERF.10360 - 15002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18450 | X | 9743 | -0- | -8707 | -0- | 3468 | 3 | 5831 | 4 | N | 404 | 1 | 8 | | | 593 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 12 | 0 | | 7216 | -0- | 7216 | 7216 | 558 | 3 | 6442 | 4 | N | 196 | 646 | 1 | | | 143 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 01 | 28564 | X | 21348 | -0- | -7216 | -0- | 19204 | 3 | 484 | 4 | N | 1509 | 940 | 1 | 2 | 8 | 710 |
| | | | | | | | 1660 | 9 | | | | | | | | | |
| 02 | 30297 | X | 30297 | -0- | -0- | -0- | 27850 | 3 | 58 | 4 | N | 2172 | 1826 | 1 | | | 1056 |
| | | | | | | | 2389 | 9 | | | | | | | | | |
| 03 | 22469 | X | 22469 | -0- | -0- | -0- | 11236 | 3 | 9029 | 4 | N | 2004 | 2689 | 1 | 2 | 8 | 369 |
| | | | | | | | 2204 | 9 | | | | | | | | | |
| 04 | 9750 | X | NO RPT | -0- | -9750 | -0- | | | | | N | NO RPT | | | | | 369 |

U.S. ENERGY DEVELOPMENT CORP 875462
FLEMING 13 WELL #: 10H RRCID -> 285593 COMPL. DATE 08/02/2018 TOTAL DEPTH 9625 PERF. 9878 - 14324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19478 | X | 19478 | -0- | -0- | -0- | 18825 | 3 | 46 | 4 | N | 552 | 625 | 0 | | | 237 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 12 | 19685 | X | -0- | -0- | -19685 | -0- | | | | | N | -0- | | | | | 237 |
| 01 | 19685 | X | -0- | -0- | -19685 | -0- | | | | | N | -0- | | | | | 237 |
| *02 | 22318 | X | 22318 | -0- | -0- | -0- | 1680 | 1 | 20145 | 2 | N | 448 | 359 | 1 | | | 326 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| *03 | 23470 | X | 23470 | -0- | -0- | -0- | 1860 | 1 | 21060 | 2 | N | 500 | 519 | 1 | | | 307 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 04 | 19050 | X | NO RPT | -0- | -19050 | -0- | | | | | N | NO RPT | | | | | 307 |

SANDHU STATE UNIT WELL #: 12H RRCID -> 285596 COMPL. DATE 07/09/2018 TOTAL DEPTH 9748 PERF. 9710 - 19709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41910 | X | 22680 | -0- | -19230 | -0- | 1255 | 1 | 18913 | 2 | N | 2097 | 2077 | 1 | | | 430 |
| | | | | | | | 205 | 4 | 2307 | 9 | | | | | | | |
| *12 | 43152 | X | 38843 | -0- | -4309 | -0- | 1000 | 1 | 35240 | 2 | N | 1816 | 1874 | 1 | | | 372 |
| | | | | | | | 605 | 4 | 1998 | 9 | | | | | | | |
| *01 | 41974 | X | 39195 | -0- | -2779 | -0- | 310 | 1 | 36598 | 2 | N | 2079 | 2032 | 1 | | | 419 |
| | | | | | | | 2287 | 9 | | | | | | | | | |
| *02 | 37436 | X | 33905 | -0- | -3531 | -0- | 306 | 1 | 31815 | 2 | N | 1622 | 1502 | 1 | | | 539 |
| | | | | | | | 1784 | 9 | | | | | | | | | |
| 03 | 40610 | X | 35976 | -0- | -4634 | -0- | 109 | 1 | 33974 | 2 | N | 1721 | 1825 | 1 | | | 435 |
| | | | | | | | 1893 | 9 | | | | | | | | | |
| 04 | 44130 | X | NO RPT | -0- | -44130 | -0- | | | | | N | NO RPT | | | | | 435 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
U.S. ENERGY DEVELOPMENT CORP //CONT.// 875462
THURMOND A137 ALLOC. A WELL #: 10H RRCID -> 285923 COMPL. DATE 08/04/2018 TOTAL DEPTH 9640 PERF.10188 - 19947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18570 | X | 3277 | -0- | -15293 | -0- | 1844 | 1 | 299 | 2 | Y | 1004 | 1130 | 1 | | | 211 |
| | | | | | | | 30 | 4 | 1104 | 9 | | | | | | | |
| 12 | 19189 | X | 3205 | -0- | -15984 | -0- | 1933 | 1 | 1272 | 9 | Y | 1156 | 1220 | 1 | | | 147 |
| 01 | 19189 | X | 10912 | -0- | -8277 | -0- | 1955 | 1 | 7760 | 2 | Y | 1075 | 1109 | 1 | | | 113 |
| | | | | | | | 14 | 4 | 1183 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 9766 | -0- | 9766 | 9766 | 1800 | 1 | 7062 | 2 | Y | 718 | 644 | 1 | | | 187 |
| | | | | | | | 114 | 4 | 790 | 9 | | | | | | | |
| *03 | 42647 | X | 32881 | -0- | -9766 | -0- | 246 | 1 | 31218 | 2 | Y | 1200 | 1302 | 1 | | | 85 |
| | | | | | | | 97 | 4 | 1320 | 9 | | | | | | | |
| 04 | 33060 | X | NO RPT | -0- | -33060 | -0- | | | | | Y | NO RPT | | | | | 85 |

WESTWAY 2122 WELL #: 1 RRCID -> 286080 COMPL. DATE 11/07/2017 TOTAL DEPTH 9856 PERF.10156 - 17532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34260 | X | 21942 | -0- | -12318 | -0- | 21347 | 2 | 595 | 9 | N | 541 | 1260 | 1 | | | 497 |
| 12 | 35552 | X | 35552 | -0- | -0- | -0- | 1240 | 1 | 32292 | 2 | N | 1422 | 1068 | 1 | | | 851 |
| | | | | | | | 456 | 4 | 1564 | 9 | | | | | | | |
| 01 | 43883 | X | 43883 | -0- | -0- | -0- | 1240 | 1 | 41281 | 2 | N | 1238 | 1572 | 1 | | | 517 |
| | | | | | | | 1362 | 9 | | | | | | | | | |
| 02 | 30108 | X | 30108 | -0- | -0- | -0- | 1120 | 1 | 27931 | 2 | N | 961 | 518 | 1 | | | 960 |
| | | | | | | | 1057 | 9 | | | | | | | | | |
| 03 | 31558 | X | 24904 | -0- | -6654 | -0- | 1240 | 1 | 22405 | 2 | N | 901 | 1132 | 1 | | | 729 |
| | | | | | | | 268 | 4 | 991 | 9 | | | | | | | |
| 04 | 34260 | X | NO RPT | -0- | -34260 | -0- | | | | | N | NO RPT | | | | | 729 |

THURMOND 132 ALLOC C WELL #: 11H RRCID -> 287221 COMPL. DATE 07/15/2019 TOTAL DEPTH 10011 PERF.10587 - 20167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 21180 | X | 13235 | -0- | -7945 | -0- | 258 | 1 | 11644 | 2 | Y | 1106 | 988 | 1 | | | 233 |
| | | | | | | | 116 | 4 | 1217 | 9 | | | | | | | |
| 12 | 33577 | X | 33577 | -0- | -0- | -0- | 268 | 1 | 31819 | 2 | Y | 1347 | 1408 | 1 | | | 172 |
| | | | | | | | 8 | 4 | 1482 | 9 | | | | | | | |
| 01 | 36705 | X | 36705 | -0- | -0- | -0- | 246 | 1 | 33000 | 2 | Y | 3104 | 2952 | 1 | | | 324 |
| | | | | | | | 45 | 4 | 3414 | 9 | | | | | | | |
| *02 | DLQ G-10 | | 26278 | -0- | 26278 | 26278 | 187 | 1 | 23933 | 2 | Y | 1711 | 1592 | 1 | | | 443 |
| | | | | | | | 276 | 4 | 1882 | 9 | | | | | | | |
| *03 | 46057 | X | 19779 | -0- | -26278 | -0- | 1955 | 1 | 14354 | 2 | Y | 3107 | 3189 | 1 | | | 361 |
| | | | | | | | 52 | 4 | 3418 | 9 | | | | | | | |
| 04 | 18270 | X | NO RPT | -0- | -18270 | -0- | | | | | Y | NO RPT | | | | | 361 |

UPCURVE ENERGY, LLC 878506
SUNSHINE STATE 44 WELL #: 1H RRCID -> 290209 COMPL. DATE 03/12/2018 TOTAL DEPTH 10176 PERF.10380 - 16240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28967 | X | 28967 | -0- | -0- | -0- | 25500 | 2 | 2466 | 4 | Y | 910 | 879 | 0 | | | 68 |
| | | | | | | | 1001 | 9 | | | | | | | | | |
| 12 | 29333 | X | 29333 | -0- | -0- | -0- | 26058 | 2 | 2319 | 4 | Y | 869 | 899 | 0 | | | 38 |
| | | | | | | | 956 | 9 | | | | | | | | | |
| 01 | 29295 | X | 28489 | -0- | -806 | -0- | 27484 | 2 | 46 | 4 | Y | 872 | 869 | 0 | | | 41 |
| | | | | | | | 959 | 9 | | | | | | | | | |
| 02 | 27048 | X | 24883 | -0- | -2165 | -0- | 24027 | 2 | 856 | 9 | Y | 778 | 780 | 0 | | | 39 |
| 03 | 29946 | X | 26973 | -0- | -2973 | -0- | 26056 | 2 | 917 | 9 | Y | 834 | 833 | 0 | | | 40 |
| 04 | 28980 | X | 25120 | -0- | -3860 | -0- | 24216 | 2 | 904 | 9 | Y | 822 | 820 | 0 | | | 42 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
UPCURVE ENERGY, LLC //CONT.// 878506
YORK STATE 33 1H WELL #: 1H RRCID -> 290254 COMPL. DATE 01/13/2019 TOTAL DEPTH 10312 PERF.10200 - 16728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36630 | X | 32256 | -0- | -4374 | -0- | 30310 | 2 | 373 | 4 | Y | 1430 | 1435 | 0 | | | 134 |
| | | | | | | | 1573 | 9 | | | | | | | | | |
| 12 | 37851 | X | 31928 | -0- | -5923 | -0- | 30333 | 2 | 43 | 4 | Y | 1411 | 1391 | 0 | | | 154 |
| | | | | | | | 1552 | 9 | | | | | | | | | |
| 01 | 37851 | X | 31906 | -0- | -5945 | -0- | 30281 | 2 | 34 | 4 | Y | 1446 | 1456 | 0 | | | 144 |
| | | | | | | | 1591 | 9 | | | | | | | | | |
| 02 | 32088 | X | 30015 | -0- | -2073 | -0- | 28617 | 2 | 1398 | 9 | Y | 1271 | 1189 | 0 | | | 226 |
| 03 | 34658 | X | 30449 | -0- | -4209 | -0- | 28979 | 2 | 1470 | 9 | Y | 1336 | 1444 | 0 | | | 118 |
| 04 | 32250 | X | 28798 | -0- | -3452 | -0- | 27313 | 2 | 1485 | 9 | Y | 1350 | 1350 | 0 | | | 118 |

WINKLER STATE 34 WELL #: 3H RRCID -> 290261 COMPL. DATE 12/14/2019 TOTAL DEPTH 10319 PERF.10469 - 19950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49410 | X | 47645 | -0- | -1765 | -0- | 43266 | 2 | 532 | 4 | Y | 3497 | 3497 | 0 | | | 327 |
| | | | | | | | 3847 | 9 | | | | | | | | | |
| 12 | 51460 | X | 49078 | -0- | -2382 | -0- | 45047 | 2 | 64 | 4 | Y | 3606 | 3541 | 0 | | | 392 |
| | | | | | | | 3967 | 9 | | | | | | | | | |
| 01 | 51460 | X | 47873 | -0- | -3587 | -0- | 43950 | 2 | 50 | 4 | Y | 3521 | 3561 | 0 | | | 352 |
| | | | | | | | 3873 | 9 | | | | | | | | | |
| 02 | 43742 | X | 43742 | -0- | -0- | -0- | 40352 | 2 | 3390 | 9 | Y | 3082 | 2886 | 0 | | | 548 |
| 03 | 46502 | X | 46502 | -0- | -0- | -0- | 42841 | 2 | 3661 | 9 | Y | 3328 | 3583 | 0 | | | 293 |
| 04 | 44250 | X | 43480 | -0- | -770 | -0- | 39777 | 2 | 3703 | 9 | Y | 3366 | 3366 | 0 | | | 293 |

EDDIE GUNNER STATE 44 WELL #: 3H RRCID -> 290329 COMPL. DATE 04/03/2019 TOTAL DEPTH 9747 PERF. 9872 - 18204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38654 | X | 38654 | -0- | -0- | -0- | 31584 | 2 | 3055 | 4 | Y | 3650 | 3522 | 0 | | | 273 |
| | | | | | | | 4015 | 9 | | | | | | | | | |
| 12 | 39250 | X | 39250 | -0- | -0- | -0- | 32444 | 2 | 2887 | 4 | Y | 3563 | 3682 | 0 | | | 154 |
| | | | | | | | 3919 | 9 | | | | | | | | | |
| 01 | 38179 | X | 38179 | -0- | -0- | -0- | 34395 | 2 | 57 | 4 | Y | 3388 | 3382 | 0 | | | 160 |
| | | | | | | | 3727 | 9 | | | | | | | | | |
| 02 | 34668 | X | 34668 | -0- | -0- | -0- | 31356 | 2 | 3312 | 9 | Y | 3011 | 3021 | 0 | | | 150 |
| 03 | 37844 | X | 37844 | -0- | -0- | -0- | 34094 | 2 | 3750 | 9 | Y | 3409 | 3394 | 0 | | | 165 |
| 04 | 35259 | X | 35259 | -0- | -0- | -0- | 31908 | 2 | 3351 | 9 | Y | 3046 | 3055 | 0 | | | 156 |

E STORM STATE 33 WELL #: 1H RRCID -> 290430 COMPL. DATE 09/22/2017 TOTAL DEPTH 9848 PERF.10193 - 15665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24793 | -0- | 24793 | 82923 | 22620 | 2 | 2173 | 9 | N | 1975 | 1957 | 0 | | | 711 |
| 12 | 0 | | 29752 | -0- | 29752 | 112675 | 27269 | 2 | 15 | 4 | N | 2244 | 2255 | 0 | | | 700 |
| | | | | | | | 2468 | 9 | | | | | | | | | |
| 01 | 0 | | 31050 | -0- | 31050 | 143725 | 28262 | 2 | 389 | 4 | N | 2181 | 2170 | 0 | | | 711 |
| | | | | | | | 2399 | 9 | | | | | | | | | |
| 02 | 172577 | X | 28852 | -0- | -143725 | -0- | 26851 | 2 | 2001 | 9 | N | 1819 | 1866 | 0 | | | 664 |
| 03 | 30717 | X | 30717 | -0- | -0- | -0- | 28549 | 2 | 2168 | 9 | N | 1971 | 1994 | 0 | | | 641 |
| 04 | 29169 | X | 29169 | -0- | -0- | -0- | 27258 | 2 | 1911 | 9 | N | 1737 | 1761 | 0 | | | 617 |

WINKLER STATE 34 WELL #: 1H RRCID -> 290482 COMPL. DATE 09/05/2018 TOTAL DEPTH 9870 PERF.10291 - 19348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34878 | X | 34878 | -0- | -0- | -0- | 31882 | 2 | 392 | 4 | Y | 2367 | 2378 | 0 | | | 223 |
| | | | | | | | 2604 | 9 | | | | | | | | | |
| 12 | 41199 | X | 35707 | -0- | -5492 | -0- | 33039 | 2 | 47 | 4 | Y | 2383 | 2346 | 0 | | | 260 |
| | | | | | | | 2621 | 9 | | | | | | | | | |
| 01 | 41199 | X | 34310 | -0- | -6889 | -0- | 31643 | 2 | 36 | 4 | Y | 2392 | 2413 | 0 | | | 239 |
| | | | | | | | 2631 | 9 | | | | | | | | | |
| 02 | 32816 | X | 32061 | -0- | -755 | -0- | 29931 | 2 | 2130 | 9 | Y | 1936 | 1828 | 0 | | | 347 |
| 03 | 36332 | X | 32951 | -0- | -3381 | -0- | 30631 | 2 | 2320 | 9 | Y | 2109 | 2270 | 0 | | | 186 |
| 04 | 34890 | X | 30476 | -0- | -4414 | -0- | 28201 | 2 | 2275 | 9 | Y | 2068 | 2073 | 0 | | | 181 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
UPCURVE ENERGY, LLC //CONT.// 878506
MACKEY STATE 33 WELL #: 1H RRCID -> 290484 COMPL. DATE 09/05/2018 TOTAL DEPTH 10211 PERF.11895 - 19959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 133 | 0 | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

B JOHNSON STATE 33 WELL #: 1H RRCID -> 290492 COMPL. DATE 01/22/2019 TOTAL DEPTH 9804 PERF.10015 - 19659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25710 | X | 24165 | -0- | -1545 | -0- | 20773 | 2 | 255 | 4 | Y | 2852 | 2847 | 0 | | | 266 |
| | | | | | | | 3137 | 9 | | | | | | | | | |
| 12 | 26257 | X | 23154 | -0- | -3103 | -0- | 20145 | 2 | 28 | 4 | Y | 2710 | 2679 | 0 | | | 297 |
| | | | | | | | 2981 | 9 | | | | | | | | | |
| 01 | 26257 | X | 22981 | -0- | -3276 | -0- | 19970 | 2 | 23 | 4 | Y | 2716 | 2742 | 0 | | | 271 |
| | | | | | | | 2988 | 9 | | | | | | | | | |
| 02 | 23716 | X | 23270 | -0- | -446 | -0- | 20452 | 2 | 2818 | 9 | Y | 2562 | 2381 | 0 | | | 452 |
| 03 | 25048 | X | 22348 | -0- | -2700 | -0- | 19708 | 2 | 2640 | 9 | Y | 2400 | 2636 | 0 | | | 216 |
| 04 | 24180 | X | 21841 | -0- | -2339 | -0- | 19200 | 2 | 2641 | 9 | Y | 2401 | 2407 | 0 | | | 210 |

WINKLER STATE 34 WELL #: 2H RRCID -> 290505 COMPL. DATE 12/17/2019 TOTAL DEPTH 9909 PERF.10118 - 19689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33420 | X | 26126 | -0- | -7294 | -0- | 23189 | 2 | 285 | 4 | Y | 2411 | 2425 | 0 | | | 227 |
| | | | | | | | 2652 | 9 | | | | | | | | | |
| 12 | 33046 | X | 26554 | -0- | -6492 | -0- | 23559 | 2 | 33 | 4 | Y | 2693 | 2629 | 0 | | | 291 |
| | | | | | | | 2962 | 9 | | | | | | | | | |
| 01 | 31093 | X | 27458 | -0- | -3635 | -0- | 24272 | 2 | 28 | 4 | Y | 2871 | 2877 | 0 | | | 285 |
| | | | | | | | 3158 | 9 | | | | | | | | | |
| 02 | 28084 | X | 21379 | -0- | -6705 | -0- | 19018 | 2 | 2361 | 9 | Y | 2146 | 2043 | 0 | | | 388 |
| 03 | 29884 | X | 20822 | -0- | -9062 | -0- | 18450 | 2 | 2372 | 9 | Y | 2156 | 2352 | 0 | | | 192 |
| 04 | 26580 | X | 16142 | -0- | -10438 | -0- | 13918 | 2 | 2224 | 9 | Y | 2022 | 2036 | 0 | | | 178 |

MARALO STATE 33 WELL #: 1H RRCID -> 290524 COMPL. DATE 01/22/2019 TOTAL DEPTH 10309 PERF.10512 - 19009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50100 | X | 42155 | -0- | -7945 | -0- | 39821 | 2 | 490 | 4 | Y | 1676 | 1739 | 0 | | | 163 |
| | | | | | | | 1844 | 9 | | | | | | | | | |
| 12 | 51770 | X | 41736 | -0- | -10034 | -0- | 39501 | 2 | 56 | 4 | Y | 1981 | 1930 | 0 | | | 214 |
| | | | | | | | 2179 | 9 | | | | | | | | | |
| 01 | 48515 | X | 37760 | -0- | -10755 | -0- | 35109 | 2 | 40 | 4 | Y | 2374 | 2355 | 0 | | | 233 |
| | | | | | | | 2611 | 9 | | | | | | | | | |
| 02 | 40432 | X | 36840 | -0- | -3592 | -0- | 34485 | 2 | 2355 | 9 | Y | 2141 | 1995 | 0 | | | 379 |
| 03 | 44764 | X | 38593 | -0- | -6171 | -0- | 36214 | 2 | 2379 | 9 | Y | 2163 | 2350 | 0 | | | 192 |
| 04 | 42150 | X | 34468 | -0- | -7682 | -0- | 32059 | 2 | 2409 | 9 | Y | 2190 | 2191 | 0 | | | 191 |

S. JOHNSON 19 WELL #: 2H RRCID -> 290542 COMPL. DATE 05/19/2017 TOTAL DEPTH 9833 PERF.10137 - 17601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22915 | X | 22915 | -0- | -0- | -0- | 16829 | 2 | 474 | 4 | Y | 5102 | 5106 | 0 | | | 86 |
| | | | | | | | 5612 | 9 | | | | | | | | | |
| 12 | 32332 | X | 32332 | -0- | -0- | -0- | 23647 | 2 | 314 | 4 | Y | 7610 | 7570 | 0 | | | 126 |
| | | | | | | | 8371 | 9 | | | | | | | | | |
| 01 | 34409 | X | 34409 | -0- | -0- | -0- | 26986 | 2 | 7423 | 9 | Y | 6748 | 6721 | 0 | | | 153 |
| 02 | 25116 | X | 8676 | -0- | -16440 | -0- | 5269 | 2 | 3407 | 9 | Y | 3097 | 3177 | 0 | | | 73 |
| 03 | 34773 | X | 34773 | -0- | -0- | -0- | 26805 | 2 | 7968 | 9 | Y | 7244 | 7165 | 0 | | | 152 |
| 04 | 41460 | X | 41460 | -0- | -0- | -0- | 32500 | 2 | 8960 | 9 | Y | 8145 | 8143 | 0 | | | 154 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
UPCURVE ENERGY, LLC //CONT.// 878506
HERD 20 WELL #: 3H RRCID -> 290591 COMPL. DATE 07/27/2019 TOTAL DEPTH 10522 PERF.10702 - 20560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39540 | X | 11165 | -0- | -28375 | -0- | 8882 | 2 | 250 | 4 | Y | 1848 | 1861 | 0 | | | 31 |
| | | | | | | | 2033 | 9 | | | | | | | | | |
| 12 | 36921 | X | 19900 | -0- | -17021 | -0- | 17437 | 2 | 231 | 4 | Y | 2029 | 2026 | 0 | | | 34 |
| | | | | | | | 2232 | 9 | | | | | | | | | |
| 01 | 36921 | X | 17522 | -0- | -19399 | -0- | 16149 | 2 | 1373 | 9 | Y | 1248 | 1253 | 0 | | | 29 |
| 02 | 18312 | X | 14813 | -0- | -3499 | -0- | 13648 | 2 | 1165 | 9 | Y | 1059 | 1064 | 0 | | | 24 |
| 03 | 22847 | X | 22847 | -0- | -0- | -0- | 19538 | 2 | 3309 | 9 | Y | 3008 | 2969 | 0 | | | 63 |
| 04 | 25919 | X | 25919 | -0- | -0- | -0- | 22151 | 2 | 3768 | 9 | Y | 3425 | 3423 | 0 | | | 65 |

EAST S JOHNSON 28 WELL #: 1H RRCID -> 291907 COMPL. DATE 02/27/2019 TOTAL DEPTH 10174 PERF.10562 - 15907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23460 | X | 13476 | -0- | -9984 | -0- | 11575 | 2 | 326 | 4 | Y | 1432 | 1447 | 0 | | | 24 |
| | | | | | | | 1575 | 9 | | | | | | | | | |
| 12 | 24242 | X | 5 | -0- | -24237 | -0- | 5 | 2 | | | Y | -0- | | | | | 24 |
| 01 | 24242 | X | -0- | -0- | -24242 | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | 20160 | X | -0- | -0- | -20160 | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | 22320 | X | -0- | -0- | -22320 | -0- | | | | | Y | -0- | | | | | 24 |
| 04 | 13470 | X | -0- | -0- | -13470 | -0- | | | | | Y | -0- | | | | | 24 |

WINKLER STATE 34 WELL #: 4H RRCID -> 291920 COMPL. DATE 12/16/2019 TOTAL DEPTH 9807 PERF.10081 - 18683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34321 | -0- | 34321 | 34321 | 30550 | 2 | 376 | 4 | Y | 3086 | 3066 | 0 | | | 287 |
| | | | | | | | 3395 | 9 | | | | | | | | | |
| 12 | 0 | | 3630 | -0- | 3630 | 37951 | 3540 | 2 | 5 | 4 | Y | 77 | 328 | 0 | | | 36 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 37951 | | | | | Y | -0- | | | | | 36 |
| 02 | 37951 | X | -0- | -0- | -37951 | -0- | | | | | Y | 98 | 113 | 0 | | | 21 |
| 03 | 29357 | X | 27138 | -0- | -2219 | -0- | 23603 | 2 | 3535 | 9 | Y | 3214 | 2990 | 0 | | | 245 |
| 04 | 28410 | X | 15720 | -0- | -12690 | -0- | 13039 | 2 | 2681 | 9 | Y | 2437 | 2467 | 0 | | | 215 |

MCGARY 16 WELL #: 1H RRCID -> 291933 COMPL. DATE 07/16/2019 TOTAL DEPTH 10472 PERF.10612 - 15202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19080 | X | 14663 | -0- | -4417 | -0- | 11633 | 2 | 328 | 4 | Y | 2456 | 2453 | 0 | | | 41 |
| | | | | | | | 2702 | 9 | | | | | | | | | |
| 12 | 20081 | X | 20081 | -0- | -0- | -0- | 16684 | 2 | 221 | 4 | Y | 2887 | 2880 | 0 | | | 48 |
| | | | | | | | 3176 | 9 | | | | | | | | | |
| 01 | 18755 | X | 16687 | -0- | -2068 | -0- | 14059 | 2 | 2628 | 9 | Y | 2389 | 2383 | 0 | | | 54 |
| 02 | 13440 | X | 10119 | -0- | -3321 | -0- | 7981 | 2 | 2138 | 9 | Y | 1944 | 1953 | 0 | | | 45 |
| 03 | 14880 | X | 8856 | -0- | -6024 | -0- | 6637 | 2 | 2219 | 9 | Y | 2017 | 2019 | 0 | | | 43 |
| 04 | 14400 | X | 10643 | -0- | -3757 | -0- | 8410 | 2 | 2233 | 9 | Y | 2030 | 2035 | 0 | | | 38 |

B HILL 18 WELL #: 1H RRCID -> 291961 COMPL. DATE 02/11/2019 TOTAL DEPTH 10227 PERF.10388 - 15065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16180 | X | 16180 | -0- | -0- | -0- | 13536 | 2 | 381 | 4 | Y | 2057 | 2053 | 0 | | | 35 |
| | | | | | | | 2263 | 9 | | | | | | | | | |
| 12 | 0 | | 17755 | -0- | 17755 | 17755 | 15074 | 2 | 200 | 4 | Y | 2255 | 2252 | 0 | | | 38 |
| | | | | | | | 2481 | 9 | | | | | | | | | |
| 01 | 0 | | 19811 | -0- | 19811 | 37566 | 17565 | 2 | 2246 | 9 | Y | 2042 | 2034 | 0 | | | 46 |
| 02 | 54192 | X | 16626 | -0- | -37566 | -0- | 14708 | 2 | 1918 | 9 | Y | 1744 | 1750 | 0 | | | 40 |
| 03 | 16686 | X | 16686 | -0- | -0- | -0- | 14605 | 2 | 2081 | 9 | Y | 1892 | 1892 | 0 | | | 40 |
| 04 | 17716 | X | 17716 | -0- | -0- | -0- | 15646 | 2 | 2070 | 9 | Y | 1882 | 1886 | 0 | | | 36 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
UPCURVE ENERGY, LLC //CONT.// 878506
TEA TIME STATE WEST WELL #: 2H RRCID -> 293047 COMPL. DATE 10/27/2021 TOTAL DEPTH 9760 PERF. 9915 - 18478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62391 | X | 62391 | -0- | -0- | -0- | 51446 | 2 | 4975 | 4 | Y | 5427 | 5244 | 0 | | | 406 |
| | | | | | | | 5970 | 9 | | | | | | | | | |
| 12 | 61931 | X | 61931 | -0- | -0- | -0- | 51733 | 2 | 4603 | 4 | Y | 5086 | 5272 | 0 | | | 220 |
| | | | | | | | 5595 | 9 | | | | | | | | | |
| 01 | 0 | | 55367 | -0- | 55367 | 55367 | 50597 | 2 | 84 | 4 | Y | 4260 | 4277 | 0 | | | 203 |
| | | | | | | | 4686 | 9 | | | | | | | | | |
| 02 | 104191 | X | 48824 | -0- | -55367 | -0- | 44578 | 2 | 4246 | 9 | Y | 3860 | 3871 | 0 | | | 192 |
| 03 | 60884 | X | 56557 | -0- | -4327 | -0- | 51750 | 2 | 4807 | 9 | Y | 4370 | 4350 | 0 | | | 212 |
| 04 | 58920 | X | 54134 | -0- | -4786 | -0- | 49764 | 2 | 4370 | 9 | Y | 3973 | 3982 | 0 | | | 203 |

TEA TIME STATE EAST WELL #: 1H RRCID -> 293058 COMPL. DATE 11/03/2021 TOTAL DEPTH 9764 PERF. 9930 - 16902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69780 | X | 59542 | -0- | -10238 | -0- | 47811 | 2 | 4624 | 4 | Y | 6461 | 6238 | 0 | | | 483 |
| | | | | | | | 7107 | 9 | | | | | | | | | |
| 12 | 72106 | X | 58338 | -0- | -13768 | -0- | 47522 | 2 | 4229 | 4 | Y | 5988 | 6211 | 0 | | | 260 |
| | | | | | | | 6587 | 9 | | | | | | | | | |
| 01 | 65131 | X | 51816 | -0- | -13315 | -0- | 46249 | 2 | 77 | 4 | Y | 4991 | 5013 | 0 | | | 238 |
| | | | | | | | 5490 | 9 | | | | | | | | | |
| 02 | 46987 | X | 46987 | -0- | -0- | -0- | 41824 | 2 | 5163 | 9 | Y | 4694 | 4699 | 0 | | | 233 |
| 03 | 55656 | X | 55656 | -0- | -0- | -0- | 49793 | 2 | 5863 | 9 | Y | 5330 | 5305 | 0 | | | 258 |
| 04 | 52763 | X | 52763 | -0- | -0- | -0- | 47371 | 2 | 5392 | 9 | Y | 4902 | 4910 | 0 | | | 250 |

EDDIE GUNNER STATE 44 WELL #: 1H RRCID -> 294720 COMPL. DATE 07/31/2021 TOTAL DEPTH 9768 PERF. 9768 - 19541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PASSMORE-JOHNSON STATE WELL #: 1H RRCID -> 294722 COMPL. DATE 02/14/2022 TOTAL DEPTH 9765 PERF.10102 - 22162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WATERBRIDGE STATELINE LLC 900327
HSS STATE 45-18X7 WELL #: 1H RRCID -> 279160 COMPL. DATE 03/20/2017 TOTAL DEPTH 9377 PERF. 3405 - 5130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC 942623
PECOS STATE 46 WELL #: 5H RRCID -> 282460 COMPL. DATE 12/23/2016 TOTAL DEPTH 11348 PERF.11251 - 16113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23490 | X | 14790 | -0- | -8700 | -0- | 12311 | 3 | 336 | 4 | Y | 1948 | 1772 | 1 | 46 | 8 | 543 |
| | | | | | | | 2143 | 9 | | | | | | | | | |
| 12 | 16667 | X | 16667 | -0- | -0- | -0- | 14896 | 3 | 8 | 4 | Y | 1603 | 1359 | 1 | 51 | 8 | 736 |
| | | | | | | | 1763 | 9 | | | | | | | | | |
| 01 | 18148 | X | 18148 | -0- | -0- | -0- | 15633 | 3 | 2515 | 9 | Y | 2286 | 2440 | 1 | 80 | 8 | 502 |
| 02 | 19867 | X | 19867 | -0- | -0- | -0- | 17760 | 3 | 2107 | 9 | Y | 1915 | 1919 | 1 | 69 | 8 | 429 |
| 03 | 17794 | X | 17366 | -0- | -428 | -0- | 15240 | 3 | 2126 | 9 | Y | 1933 | 1717 | 1 | 57 | 8 | 588 |
| 04 | 17550 | X | 17185 | -0- | -365 | -0- | 15205 | 3 | 1980 | 9 | Y | 1800 | 1806 | 1 | 26 | 8 | 556 |

COVINGTON 46 WELL #: 7H RRCID -> 283218 COMPL. DATE 10/19/2017 TOTAL DEPTH 9969 PERF.10152 - 14708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15330 | X | 14155 | -0- | -1175 | -0- | 1067 | 1 | 11519 | 3 | Y | 1426 | 1353 | 0 | 73 | 8 | 81 |
| | | | | | | | 1569 | 9 | | | | | | | | | |
| 12 | 17887 | X | 11719 | -0- | -6168 | -0- | 941 | 1 | 9558 | 3 | Y | 1109 | 1063 | 0 | 61 | 8 | 66 |
| | | | | | | | 1220 | 9 | | | | | | | | | |
| 01 | 17949 | X | 13739 | -0- | -4210 | -0- | 1045 | 1 | 10938 | 3 | Y | 1596 | 1544 | 0 | 29 | 8 | 89 |
| | | | | | | | 1756 | 9 | | | | | | | | | |
| 02 | 12388 | X | 12388 | -0- | -0- | -0- | 946 | 1 | 9903 | 3 | Y | 1399 | 1371 | 0 | 29 | 8 | 88 |
| | | | | | | | 1539 | 9 | | | | | | | | | |
| 03 | 14632 | X | 13453 | -0- | -1179 | -0- | 1098 | 1 | 10933 | 3 | Y | 1293 | 1276 | 0 | 23 | 8 | 82 |
| | | | | | | | 1422 | 9 | | | | | | | | | |
| 04 | 14160 | X | 13127 | -0- | -1033 | -0- | 986 | 1 | 10770 | 3 | Y | 1246 | 1207 | 0 | 17 | 8 | 104 |
| | | | | | | | 1371 | 9 | | | | | | | | | |

COVINGTON 46 WELL #: 8H RRCID -> 283219 COMPL. DATE 10/20/2017 TOTAL DEPTH 10086 PERF.10267 - 14821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11880 | X | 9318 | -0- | -2562 | -0- | 645 | 1 | 6961 | 3 | Y | 1502 | 1456 | 0 | 44 | 8 | 87 |
| | | | | | | | 60 | 4 | 1652 | 9 | | | | | | | |
| 12 | 12555 | X | 7422 | -0- | -5133 | -0- | 543 | 1 | 5512 | 3 | Y | 1219 | 1196 | 0 | 36 | 8 | 74 |
| | | | | | | | 26 | 4 | 1341 | 9 | | | | | | | |
| 01 | 12586 | X | 9944 | -0- | -2642 | -0- | 724 | 1 | 7569 | 3 | Y | 1454 | 1423 | 0 | 24 | 8 | 81 |
| | | | | | | | 52 | 4 | 1599 | 9 | | | | | | | |
| 02 | 9027 | X | 9027 | -0- | -0- | -0- | 652 | 1 | 6822 | 3 | Y | 1340 | 1313 | 0 | 24 | 8 | 84 |
| | | | | | | | 79 | 4 | 1474 | 9 | | | | | | | |
| 03 | 9641 | X | 8927 | -0- | -714 | -0- | 671 | 1 | 6685 | 3 | Y | 1428 | 1402 | 0 | 19 | 8 | 91 |
| | | | | | | | 1571 | 9 | | | | | | | | | |
| 04 | 10210 | X | 10210 | -0- | -0- | -0- | 726 | 1 | 7921 | 3 | Y | 1421 | 1380 | 0 | 13 | 8 | 119 |
| | | | | | | | 1563 | 9 | | | | | | | | | |

COVINGTON 46 WELL #: 9H RRCID -> 283220 COMPL. DATE 10/16/2017 TOTAL DEPTH 10083 PERF.10146 - 14840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13800 | X | 11377 | -0- | -2423 | -0- | 9965 | 3 | 1412 | 9 | Y | 1284 | 1179 | 0 | 58 | 8 | 118 |
| 12 | 18943 | X | 18943 | -0- | -0- | -0- | 178 | 1 | 16679 | 3 | Y | 1896 | 1768 | 0 | 98 | 8 | 148 |
| | | | | | | | 2086 | 9 | | | | | | | | | |
| 01 | 20735 | X | 20735 | -0- | -0- | -0- | 17715 | 3 | 3020 | 9 | Y | 2745 | 2650 | 0 | 34 | 8 | 209 |
| 02 | 19289 | X | 19289 | -0- | -0- | -0- | 15778 | 3 | 3511 | 9 | Y | 3192 | 3025 | 0 | 130 | 8 | 246 |
| 03 | 19087 | X | 19087 | -0- | -0- | -0- | 15465 | 3 | 3622 | 9 | Y | 3293 | 3253 | 0 | 145 | 8 | 141 |
| 04 | 20130 | X | 8981 | -0- | -11149 | -0- | 7471 | 3 | 1510 | 9 | Y | 1373 | 1302 | 0 | 21 | 8 | 191 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
MAISIE STATE 10 WELL #: 2H RRCID -> 283232 COMPL. DATE 09/28/2017 TOTAL DEPTH 10692 PERF.10942 - 15498

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26100 | X | 12355 | -0- | -13745 | -0- | 253 | 1 | 8678 | 3 | Y | 2942 | 2778 | 0 | 57 | 8 | 412 |
| | | | | | | | 188 | 4 | 3236 | 9 | | | | | | | |
| 12 | 26970 | X | 20995 | -0- | -5975 | -0- | 422 | 1 | 14830 | 3 | Y | 4976 | 4883 | 0 | 107 | 8 | 398 |
| | | | | | | | 269 | 4 | 5474 | 9 | | | | | | | |
| 01 | 26102 | X | 18539 | -0- | -7563 | -0- | 537 | 1 | 13444 | 3 | Y | 3940 | 3901 | 0 | 85 | 8 | 352 |
| | | | | | | | 224 | 4 | 4334 | 9 | | | | | | | |
| 02 | 15816 | X | 15816 | -0- | -0- | -0- | 450 | 1 | 11456 | 3 | Y | 3549 | 3339 | 0 | 227 | 8 | 335 |
| | | | | | | | 6 | 4 | 3904 | 9 | | | | | | | |
| 03 | 22196 | X | 17041 | -0- | -5155 | -0- | 294 | 1 | 12658 | 3 | Y | 3717 | 3522 | 0 | 143 | 8 | 387 |
| | | | | | | | 4089 | 9 | | | | | | | | | |
| 04 | 20310 | X | 14801 | -0- | -5509 | -0- | 287 | 1 | 11140 | 3 | Y | 3066 | 3082 | 0 | 98 | 8 | 273 |
| | | | | | | | 1 | 4 | 3373 | 9 | | | | | | | |

FIVER STATE 18 WELL #: 2H RRCID -> 283260 COMPL. DATE 05/21/2017 TOTAL DEPTH 11559 PERF.11719 - 16227

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18224 | X | 18224 | -0- | -0- | -0- | 454 | 1 | 15549 | 3 | Y | 1714 | 1698 | 0 | 93 | 8 | 171 |
| | | | | | | | 336 | 4 | 1885 | 9 | | | | | | | |
| 12 | 19542 | X | 19542 | -0- | -0- | -0- | 470 | 1 | 16461 | 3 | Y | 2103 | 1868 | 0 | 118 | 8 | 288 |
| | | | | | | | 298 | 4 | 2313 | 9 | | | | | | | |
| 01 | 21104 | X | 21104 | -0- | -0- | -0- | 705 | 1 | 17681 | 3 | Y | 2203 | 2111 | 0 | 110 | 8 | 270 |
| | | | | | | | 295 | 4 | 2423 | 9 | | | | | | | |
| 02 | 17416 | X | 17416 | -0- | -0- | -0- | 592 | 1 | 15113 | 3 | Y | 1547 | 1623 | 0 | 81 | 8 | 113 |
| | | | | | | | 9 | 4 | 1702 | 9 | | | | | | | |
| 03 | 19530 | X | 18866 | -0- | -664 | -0- | 387 | 1 | 16663 | 3 | Y | 1651 | 1585 | 0 | 56 | 8 | 123 |
| | | | | | | | 1816 | 9 | | | | | | | | | |
| 04 | 20430 | X | 17953 | -0- | -2477 | -0- | 391 | 1 | 15182 | 3 | Y | 2163 | 1945 | 0 | 174 | 8 | 167 |
| | | | | | | | 1 | 4 | 2379 | 9 | | | | | | | |

COVINGTON 46 WELL #: 10H RRCID -> 283271 COMPL. DATE 10/14/2017 TOTAL DEPTH 9923 PERF.10016 - 14710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11125 | X | 11125 | -0- | -0- | -0- | 9820 | 3 | 1305 | 9 | Y | 1186 | 1105 | 0 | 57 | 8 | 109 |
| 12 | 12214 | X | 11911 | -0- | -303 | -0- | 109 | 1 | 10173 | 3 | Y | 1481 | 1413 | 0 | 60 | 8 | 117 |
| | | | | | | | 1629 | 9 | | | | | | | | | |
| 01 | 19460 | X | 19460 | -0- | -0- | -0- | 16164 | 3 | 3296 | 9 | Y | 2996 | 2856 | 0 | 28 | 8 | 229 |
| 02 | 20128 | X | 20128 | -0- | -0- | -0- | 17033 | 3 | 3095 | 9 | Y | 2814 | 2681 | 0 | 147 | 8 | 215 |
| 03 | 18977 | X | 18977 | -0- | -0- | -0- | 15790 | 3 | 3187 | 9 | Y | 2897 | 2784 | 0 | 207 | 8 | 121 |
| 04 | 18870 | X | 10938 | -0- | -7932 | -0- | 9652 | 3 | 1286 | 9 | Y | 1169 | 1094 | 0 | 36 | 8 | 160 |

YMC 9 WELL #: 1H RRCID -> 283276 COMPL. DATE 09/23/2017 TOTAL DEPTH 10864 PERF.11255 - 15997

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12479 | -0- | 12479 | 12479 | 10520 | 3 | 1959 | 9 | Y | 1781 | 1738 | 0 | 61 | 8 | 138 |
| 12 | 22787 | X | 10308 | -0- | -12479 | -0- | 8526 | 3 | 1782 | 9 | Y | 1620 | 1567 | 0 | 50 | 8 | 141 |
| 01 | 16151 | X | 9579 | -0- | -6572 | -0- | 8593 | 3 | 986 | 9 | Y | 896 | 867 | 0 | 6 | 8 | 164 |
| 02 | 1563 | X | 1563 | -0- | -0- | -0- | 1376 | 3 | 187 | 9 | Y | 170 | 267 | 0 | 9 | 8 | 58 |
| 03 | 14880 | X | 14566 | -0- | -314 | -0- | 12389 | 3 | 2177 | 9 | Y | 1979 | 1750 | 0 | 40 | 8 | 247 |
| 04 | 12480 | X | 5305 | -0- | -7175 | -0- | 4366 | 3 | 939 | 9 | Y | 854 | 1041 | 0 | 10 | 8 | 50 |

CIRCE STATE 28 WELL #: 2H RRCID -> 283277 COMPL. DATE 04/08/2018 TOTAL DEPTH 10761 PERF.10722 - 15506

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4232 | X | 4232 | -0- | -0- | -0- | 92 | 1 | 3176 | 3 | Y | 814 | 788 | 0 | 19 | 8 | 216 |
| | | | | | | | 69 | 4 | 895 | 9 | | | | | | | |
| 12 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | Y | -0- | 11 | 0 | | | 205 |
| 01 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | Y | -0- | | | | | 205 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 58 | 0 | | | 147 |
| 03 | 5363 | X | 444 | -0- | -4919 | -0- | 6 | 1 | 202 | 3 | Y | 208 | 305 | 0 | | | 50 |
| | | | | | | | 7 | 4 | 229 | 9 | | | | | | | |
| 04 | 4366 | X | 4366 | -0- | -0- | -0- | 72 | 1 | 2773 | 3 | Y | 1383 | 774 | 0 | 353 | 8 | 306 |
| | | | | | | | 1521 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
PUMPERS PARADISE 10 WELL #: 2H RRCID -> 283357 COMPL. DATE 09/23/2016 TOTAL DEPTH 10136 PERF.10821 - 15185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12360 | X | 10154 | -0- | -2206 | -0- | 8309 | 3 | 1845 | 9 | Y | 1677 | 1498 | 1 | | | 453 |
| 12 | 13175 | X | 9243 | -0- | -3932 | -0- | 7572 | 3 | 1671 | 9 | Y | 1519 | 1883 | 1 | | | 89 |
| 01 | 13175 | X | 3937 | -0- | -9238 | -0- | 3271 | 3 | 666 | 9 | Y | 605 | 372 | 1 | | | 322 |
| 02 | 5245 | X | 5245 | -0- | -0- | -0- | 4336 | 3 | 909 | 9 | Y | 826 | 351 | 1 | | | 797 |
| 03 | 12986 | X | 12986 | -0- | -0- | -0- | 10870 | 3 | 2116 | 9 | Y | 1924 | 2212 | 1 | | | 509 |
| 04 | 10865 | X | 10865 | -0- | -0- | -0- | 9136 | 3 | 1729 | 9 | Y | 1572 | 1633 | 1 | | | 448 |

LINDSAY 10-3A WELL #: 1H RRCID -> 283403 COMPL. DATE 11/04/2017 TOTAL DEPTH 11341 PERF.11402 - 19114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29814 | -0- | 29814 | 29814 | 2829 | 1 | 22100 | 3 | Y | 4304 | 4233 | 0 | 145 | 8 | 131 |
| | | | | | | | 151 | 4 | 4734 | 9 | | | | | | | |
| 12 | 56088 | X | 26274 | -0- | -29814 | -0- | 2660 | 1 | 18530 | 3 | Y | 4415 | 4237 | 0 | 125 | 8 | 184 |
| | | | | | | | 227 | 4 | 4857 | 9 | | | | | | | |
| 01 | 0 | | 17265 | -0- | 17265 | 17265 | 1138 | 1 | 12504 | 3 | Y | 3248 | 3255 | 0 | 63 | 8 | 114 |
| | | | | | | | 50 | 4 | 3573 | 9 | | | | | | | |
| 02 | 36465 | X | 19200 | -0- | -17265 | -0- | 1141 | 1 | 14033 | 3 | Y | 3660 | 3532 | 0 | 68 | 8 | 174 |
| | | | | | | | 4026 | 9 | | | | | | | | | |
| 03 | 26655 | X | 26655 | -0- | -0- | -0- | 1337 | 1 | 19078 | 3 | Y | 5442 | 5341 | 0 | 2 | 8 | 273 |
| | | | | | | | 254 | 4 | 5986 | 9 | | | | | | | |
| 04 | 32120 | X | 32120 | -0- | -0- | -0- | 1669 | 1 | 24751 | 3 | Y | 5025 | 5173 | 0 | 3 | 8 | 122 |
| | | | | | | | 172 | 4 | 5528 | 9 | | | | | | | |

LINDSAY 10-15A WELL #: 14H RRCID -> 283418 COMPL. DATE 02/26/2018 TOTAL DEPTH 11527 PERF.11867 - 19411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18570 | -0- | 18570 | 18570 | 451 | 1 | 15440 | 3 | Y | 2423 | 2326 | 0 | 92 | 8 | 54 |
| | | | | | | | 14 | 4 | 2665 | 9 | | | | | | | |
| 12 | 36066 | X | 17496 | -0- | -18570 | -0- | 432 | 1 | 14681 | 3 | Y | 2166 | 2084 | 0 | 88 | 8 | 48 |
| | | | | | | | 2383 | 9 | | | | | | | | | |
| 01 | 0 | | 17121 | -0- | 17121 | 17121 | 248 | 1 | 14370 | 3 | Y | 2275 | 2205 | 0 | 67 | 8 | 51 |
| | | | | | | | 2503 | 9 | | | | | | | | | |
| 02 | 33137 | X | 16016 | -0- | -17121 | -0- | 268 | 1 | 13458 | 3 | Y | 2082 | 2007 | 0 | 62 | 8 | 64 |
| | | | | | | | 2290 | 9 | | | | | | | | | |
| 03 | 20336 | X | 18199 | -0- | -2137 | -0- | 233 | 1 | 15395 | 3 | Y | 2337 | 2325 | 0 | 1 | 8 | 75 |
| | | | | | | | 2571 | 9 | | | | | | | | | |
| 04 | 39988 | X | 39988 | -0- | -0- | -0- | 769 | 1 | 36716 | 3 | Y | 2275 | 2230 | 0 | 1 | 8 | 119 |
| | | | | | | | 2503 | 9 | | | | | | | | | |

LINDSAY 10-15B WELL #: 15H RRCID -> 283419 COMPL. DATE 03/08/2018 TOTAL DEPTH 11394 PERF.11669 - 19213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22838 | -0- | 22838 | 22838 | 572 | 1 | 19580 | 3 | Y | 2442 | 2314 | 0 | 116 | 8 | 54 |
| | | | | | | | 2686 | 9 | | | | | | | | | |
| 12 | 46936 | X | 24098 | -0- | -22838 | -0- | 612 | 1 | 20816 | 3 | Y | 2427 | 2303 | 0 | 125 | 8 | 53 |
| | | | | | | | 2670 | 9 | | | | | | | | | |
| 01 | 0 | | 23074 | -0- | 23074 | 23074 | 344 | 1 | 19917 | 3 | Y | 2557 | 2460 | 0 | 93 | 8 | 57 |
| | | | | | | | 2813 | 9 | | | | | | | | | |
| 02 | 44371 | X | 21297 | -0- | -23074 | -0- | 370 | 1 | 18620 | 3 | Y | 2097 | 2006 | 0 | 85 | 8 | 63 |
| | | | | | | | 2307 | 9 | | | | | | | | | |
| 03 | 27001 | X | 23748 | -0- | -3253 | -0- | 310 | 1 | 20533 | 3 | Y | 2641 | 2618 | 0 | 1 | 8 | 85 |
| | | | | | | | 2905 | 9 | | | | | | | | | |
| 04 | 54528 | X | 54528 | -0- | -0- | -0- | 1062 | 1 | 50688 | 3 | Y | 2525 | 2477 | 0 | 1 | 8 | 132 |
| | | | | | | | 2778 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 10-15D WELL #: 17H RRCID -> 283421 COMPL. DATE 08/23/2017 TOTAL DEPTH 11441 PERF.11928 - 19310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19941 | X | 19941 | -0- | -0- | -0- | 2025 | 1 | 15555 | 3 | Y | 2146 | 2036 | 0 | 94 | 8 | 125 |
| | | | | | | | 2361 | 9 | | | | | | | | | |
| 12 | 21452 | X | 19034 | -0- | -2418 | -0- | 707 | 1 | 16025 | 3 | Y | 2093 | 2039 | 0 | 98 | 8 | 81 |
| | | | | | | | 2302 | 9 | | | | | | | | | |
| 01 | 0 | | 19423 | -0- | 19423 | 19423 | 686 | 1 | 16181 | 3 | Y | 2324 | 2183 | 0 | 77 | 8 | 145 |
| | | | | | | | 2556 | 9 | | | | | | | | | |
| 02 | 34880 | X | 15457 | -0- | -19423 | -0- | 569 | 1 | 13036 | 3 | Y | 1684 | 1581 | 0 | 61 | 8 | 187 |
| | | | | | | | 1852 | 9 | | | | | | | | | |
| 03 | 22258 | X | 18790 | -0- | -3468 | -0- | 616 | 1 | 16028 | 3 | Y | 1951 | 2023 | 0 | 1 | 8 | 114 |
| | | | | | | | 2146 | 9 | | | | | | | | | |
| 04 | 19950 | X | 15065 | -0- | -4885 | -0- | 509 | 1 | 12805 | 3 | Y | 1592 | 1593 | 0 | 1 | 8 | 112 |
| | | | | | | | 1751 | 9 | | | | | | | | | |

LINDSAY 10-15F WELL #: 19H RRCID -> 283422 COMPL. DATE 02/16/2018 TOTAL DEPTH 11457 PERF.11957 - 19407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16800 | X | 16623 | -0- | -177 | -0- | 1705 | 1 | 13093 | 3 | Y | 1641 | 1551 | 0 | 79 | 8 | 95 |
| | | | | | | | 20 | 4 | 1805 | 9 | | | | | | | |
| 12 | 17360 | X | 15935 | -0- | -1425 | -0- | 581 | 1 | 13172 | 3 | Y | 1883 | 1824 | 0 | 81 | 8 | 73 |
| | | | | | | | 111 | 4 | 2071 | 9 | | | | | | | |
| 01 | 0 | | 15721 | -0- | 15721 | 15721 | 568 | 1 | 13413 | 3 | Y | 1521 | 1436 | 0 | 64 | 8 | 94 |
| | | | | | | | 67 | 4 | 1673 | 9 | | | | | | | |
| 02 | 30194 | X | 14473 | -0- | -15721 | -0- | 537 | 1 | 12311 | 3 | Y | 1477 | 1349 | 0 | 58 | 8 | 164 |
| | | | | | | | 1625 | 9 | | | | | | | | | |
| 03 | 19740 | X | 19740 | -0- | -0- | -0- | 669 | 1 | 17429 | 3 | Y | 1493 | 1569 | 0 | | | 88 |
| | | | | | | | 1642 | 9 | | | | | | | | | |
| 04 | 21358 | X | 21358 | -0- | -0- | -0- | 761 | 1 | 19172 | 3 | Y | 1295 | 1291 | 0 | 1 | 8 | 91 |
| | | | | | | | 1425 | 9 | | | | | | | | | |

LINDSAY 10-15G WELL #: 20H RRCID -> 283423 COMPL. DATE 02/26/2018 TOTAL DEPTH 12015 PERF.12430 - 17934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 82582 | -0- | 82582 | 82582 | 2215 | 1 | 75765 | 3 | Y | 4053 | 3553 | 0 | 451 | 8 | 84 |
| | | | | | | | 144 | 4 | 4458 | 9 | | | | | | | |
| 12 | 166241 | X | 83659 | -0- | -82582 | -0- | 2243 | 1 | 76245 | 3 | Y | 4596 | 4126 | 0 | 458 | 8 | 96 |
| | | | | | | | 115 | 4 | 5056 | 9 | | | | | | | |
| 01 | 0 | | 125222 | -0- | 125222 | 125222 | 2024 | 1 | 117018 | 3 | Y | 4916 | 4364 | 0 | 548 | 8 | 100 |
| | | | | | | | 772 | 4 | 5408 | 9 | | | | | | | |
| 02 | 236456 | X | 111234 | -0- | -125222 | -0- | 2078 | 1 | 104451 | 3 | Y | 4277 | 3777 | 0 | 480 | 8 | 120 |
| | | | | | | | 4705 | 9 | | | | | | | | | |
| 03 | 85343 | X | 84554 | -0- | -789 | -0- | 1194 | 1 | 79058 | 3 | Y | 3911 | 3903 | 0 | 3 | 8 | 125 |
| | | | | | | | 4302 | 9 | | | | | | | | | |
| 04 | 118680 | X | 34708 | -0- | -83972 | -0- | 690 | 1 | 32939 | 3 | Y | 973 | 1047 | 0 | | | 51 |
| | | | | | | | 9 | 4 | 1070 | 9 | | | | | | | |

WILE E. COYOTE STATE 40 WELL #: 7H RRCID -> 283441 COMPL. DATE 12/12/2017 TOTAL DEPTH 10974 PERF.11140 - 17442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 13565 | X | 13565 | -0- | -0- | -0- | 344 | 1 | 11292 | 3 | Y | 610 | 608 | 0 | | | 67 |
| | | | | | | | 1258 | 4 | 671 | 9 | | | | | | | |
| 12 | 15434 | X | 15434 | -0- | -0- | -0- | 514 | 1 | 12312 | 3 | Y | 528 | 545 | 0 | | | 50 |
| | | | | | | | 2027 | 4 | 581 | 9 | | | | | | | |
| 01 | 15097 | X | 7569 | -0- | -7528 | -0- | 417 | 1 | 5249 | 3 | Y | 907 | 910 | 0 | | | 47 |
| | | | | | | | 905 | 4 | 998 | 9 | | | | | | | |
| *02 | 7049 | X | 7049 | -0- | -0- | -0- | 481 | 1 | 5203 | 3 | Y | 646 | 603 | 0 | | | 90 |
| | | | | | | | 654 | 4 | 711 | 9 | | | | | | | |
| 03 | 15438 | X | 4653 | -0- | -10785 | -0- | 352 | 1 | 3380 | 3 | Y | 530 | 557 | 0 | | | 63 |
| | | | | | | | 338 | 4 | 583 | 9 | | | | | | | |
| 04 | 14940 | X | 190 | -0- | -14750 | -0- | 10 | 1 | 142 | 3 | Y | 24 | 85 | 0 | | | 2 |
| | | | | | | | 12 | 4 | 26 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 6-7F WELL #: 7H RRCID -> 283443 COMPL. DATE 08/28/2017 TOTAL DEPTH 10743 PERF.11205 - 16823

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17061 | -0- | | 17061 | 17061 | 468 | 1 | 13919 | 3 | Y | 2431 | 2252 | 0 | 83 | 8 | 139 |
| | | | | | | | | 2674 | 9 | | | | | | | | | |
| 12 | 34614 | X | 17553 | -0- | | -17061 | -0- | 166 | 1 | 14649 | 3 | Y | 2486 | 2358 | 0 | 86 | 8 | 181 |
| | | | | | | | | 3 | 4 | 2735 | 9 | | | | | | | |
| 01 | 17191 | X | 17191 | -0- | | -0- | -0- | 15 | 1 | 14469 | 3 | Y | 2461 | 2442 | 0 | 30 | 8 | 170 |
| | | | | | | | | 2707 | 9 | | | | | | | | | |
| 02 | 14819 | X | 14819 | -0- | | -0- | -0- | 12595 | 3 | 2224 | 9 | Y | 2022 | 2054 | 0 | 25 | 8 | 113 |
| 03 | 17639 | X | 16687 | -0- | | -952 | -0- | 14039 | 3 | 2648 | 9 | Y | 2407 | 2401 | 0 | 23 | 8 | 96 |
| 04 | 17070 | X | 14612 | -0- | | -2458 | -0- | 10 | 1 | 12891 | 3 | Y | 1555 | 1607 | 0 | 16 | 8 | 28 |
| | | | | | | | | 1711 | 9 | | | | | | | | | |

BIG HORN 56-1-19 WELL #: 1H RRCID -> 283459 COMPL. DATE 01/10/2018 TOTAL DEPTH 10776 PERF.10844 - 15400

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21026 | -0- | | 21026 | 21026 | 18739 | 3 | 56 | 4 | Y | 2028 | 1684 | 0 | 109 | 8 | 517 |
| | | | | | | | | 2231 | 9 | | | | | | | | | |
| 12 | 41872 | X | 20846 | -0- | | -21026 | -0- | 18258 | 3 | 2588 | 9 | Y | 2353 | 2453 | 0 | 107 | 8 | 310 |
| 01 | 20722 | X | 20722 | -0- | | -0- | -0- | 18401 | 3 | 2321 | 9 | Y | 2110 | 1930 | 0 | 56 | 8 | 434 |
| 02 | 18358 | X | 18358 | -0- | | -0- | -0- | 16316 | 3 | 6 | 4 | Y | 1851 | 2018 | 0 | 60 | 8 | 207 |
| | | | | | | | | 2036 | 9 | | | | | | | | | |
| 03 | 21731 | X | 20337 | -0- | | -1394 | -0- | 18258 | 3 | 2079 | 9 | Y | 1890 | 1883 | 0 | 40 | 8 | 174 |
| 04 | 21030 | X | 19853 | -0- | | -1177 | -0- | 17962 | 3 | 1891 | 9 | Y | 1719 | 1782 | 0 | 28 | 8 | 83 |

RED BLUFF 13 WELL #: 9H RRCID -> 283480 COMPL. DATE 12/22/2017 TOTAL DEPTH 10315 PERF.10561 - 15077

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7735 | -0- | | 7735 | 7735 | 184 | 1 | 6189 | 3 | Y | 1238 | 1158 | 0 | 37 | 8 | 76 |
| | | | | | | | | 1362 | 9 | | | | | | | | | |
| 12 | 16840 | X | 9105 | -0- | | -7735 | -0- | 211 | 1 | 7504 | 3 | Y | 1264 | 1215 | 0 | 45 | 8 | 80 |
| | | | | | | | | 1390 | 9 | | | | | | | | | |
| 01 | 8618 | X | 7580 | -0- | | -1038 | -0- | 97 | 1 | 6316 | 3 | Y | 1061 | 976 | 0 | 13 | 8 | 152 |
| | | | | | | | | 1167 | 9 | | | | | | | | | |
| 02 | 6367 | X | 6367 | -0- | | -0- | -0- | 172 | 1 | 5130 | 3 | Y | 968 | 1065 | 0 | 14 | 8 | 41 |
| | | | | | | | | 1065 | 9 | | | | | | | | | |
| 03 | 9114 | X | 7255 | -0- | | -1859 | -0- | 151 | 1 | 5967 | 3 | Y | 1034 | 998 | 0 | 9 | 8 | 68 |
| | | | | | | | | 1137 | 9 | | | | | | | | | |
| 04 | 8820 | X | 7579 | -0- | | -1241 | -0- | 168 | 1 | 6426 | 3 | Y | 895 | 925 | 0 | 6 | 8 | 32 |
| | | | | | | | | 985 | 9 | | | | | | | | | |

RED BLUFF 13 WELL #: 8H RRCID -> 283486 COMPL. DATE 12/26/2017 TOTAL DEPTH 10465 PERF.10662 - 15216

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8375 | -0- | | 8375 | 8375 | 205 | 1 | 6899 | 3 | Y | 1155 | 1084 | 0 | 41 | 8 | 71 |
| | | | | | | | | 1271 | 9 | | | | | | | | | |
| 12 | 18086 | X | 9711 | -0- | | -8375 | -0- | 228 | 1 | 8119 | 3 | Y | 1240 | 1184 | 0 | 49 | 8 | 78 |
| | | | | | | | | 1364 | 9 | | | | | | | | | |
| 01 | 11966 | X | 10099 | -0- | | -1867 | -0- | 130 | 1 | 8414 | 3 | Y | 1414 | 1267 | 0 | 24 | 8 | 201 |
| | | | | | | | | 1555 | 9 | | | | | | | | | |
| 02 | 9224 | X | 9224 | -0- | | -0- | -0- | 253 | 1 | 7515 | 3 | Y | 1324 | 1443 | 0 | 26 | 8 | 56 |
| | | | | | | | | 1456 | 9 | | | | | | | | | |
| 03 | 11129 | X | 10692 | -0- | | -437 | -0- | 226 | 1 | 8925 | 3 | Y | 1401 | 1345 | 0 | 21 | 8 | 91 |
| | | | | | | | | 1541 | 9 | | | | | | | | | |
| 04 | 10634 | X | 10634 | -0- | | -0- | -0- | 238 | 1 | 9081 | 3 | Y | 1195 | 1229 | 0 | 14 | 8 | 43 |
| | | | | | | | | 1315 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
RED BLUFF 13 WELL #: 10H RRCID -> 283493 COMPL. DATE 12/21/2017 TOTAL DEPTH 10469 PERF.10831 - 15201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7180 | -0- | 7180 | 7180 | 194 | 1 | 6539 | 3 | Y | 395 | 342 | 0 | 39 | 8 | 23 |
| | | | | | | | 12 | 4 | 435 | 9 | | | | | | | |
| 12 | 14304 | X | 7124 | -0- | -7180 | -0- | 177 | 1 | 6303 | 3 | Y | 342 | 306 | 0 | 39 | 8 | 20 |
| | | | | | | | 268 | 4 | 376 | 9 | | | | | | | |
| 01 | 0 | | 2613 | -0- | 2613 | 2613 | 39 | 1 | 2516 | 3 | Y | 38 | 42 | 0 | 12 | 8 | 4 |
| | | | | | | | 16 | 4 | 42 | 9 | | | | | | | |
| 02 | 9058 | X | 6445 | -0- | -2613 | -0- | 205 | 1 | 6115 | 3 | Y | 110 | 109 | 0 | | | 5 |
| | | | | | | | 4 | 4 | 121 | 9 | | | | | | | |
| 03 | 7409 | X | 6788 | -0- | -621 | -0- | 162 | 1 | 6409 | 3 | Y | 197 | 179 | 0 | 11 | 8 | 12 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 04 | 7170 | X | 7015 | -0- | -155 | -0- | 156 | 1 | 5942 | 3 | Y | 834 | 807 | 0 | 9 | 8 | 30 |
| | | | | | | | 917 | 9 | | | | | | | | | |

COVINGTON 46 WELL #: RRCID -> 283508 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10936 - 15588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RED BLUFF 13 WELL #: 11H RRCID -> 283519 COMPL. DATE 12/13/2017 TOTAL DEPTH 10317 PERF.10642 - 15060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6901 | -0- | 6901 | 6901 | 168 | 1 | 5634 | 3 | Y | 999 | 932 | 0 | 34 | 8 | 61 |
| | | | | | | | 1099 | 9 | | | | | | | | | |
| 12 | 14092 | X | 7191 | -0- | -6901 | -0- | 168 | 1 | 5959 | 3 | Y | 967 | 931 | 0 | 36 | 8 | 61 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| 01 | 9014 | X | 9014 | -0- | -0- | -0- | 117 | 1 | 7593 | 3 | Y | 1161 | 1040 | 0 | 16 | 8 | 166 |
| | | | | | | | 27 | 4 | 1277 | 9 | | | | | | | |
| 02 | 6226 | X | 6226 | -0- | -0- | -0- | 171 | 1 | 5084 | 3 | Y | 880 | 989 | 0 | 20 | 8 | 37 |
| | | | | | | | 3 | 4 | 968 | 9 | | | | | | | |
| 03 | 10255 | X | 10255 | -0- | -0- | -0- | 218 | 1 | 8599 | 3 | Y | 1307 | 1238 | 0 | 21 | 8 | 85 |
| | | | | | | | 1438 | 9 | | | | | | | | | |
| 04 | 9740 | X | 9740 | -0- | -0- | -0- | 219 | 1 | 8343 | 3 | Y | 1071 | 1104 | 0 | 14 | 8 | 38 |
| | | | | | | | 1178 | 9 | | | | | | | | | |

MEDICINE BOW 56-1-1 WELL #: 1H RRCID -> 283520 COMPL. DATE 09/15/2017 TOTAL DEPTH 11407 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WILE E. COYOTE STATE 40 WELL #: 6H RRCID -> 283551 COMPL. DATE 12/19/2017 TOTAL DEPTH 11073 PERF.11091 - 17745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 27922 | X | 27922 | -0- | -0- | -0- | 631 | 1 | 20731 | 3 | Y | 3874 | 3877 | 0 | | | 424 |
| | | | | | | | 2299 | 4 | 4261 | 9 | | | | | | | |
| 12 | 16163 | X | 16163 | -0- | -0- | -0- | 465 | 1 | 11152 | 3 | Y | 2463 | 2652 | 0 | | | 235 |
| | | | | | | | 1837 | 4 | 2709 | 9 | | | | | | | |
| *01 | 13087 | X | 13087 | -0- | -0- | -0- | 738 | 1 | 9276 | 3 | Y | 1339 | 1504 | 0 | | | 70 |
| | | | | | | | 1600 | 4 | 1473 | 9 | | | | | | | |
| *02 | 20544 | X | 20544 | -0- | -0- | -0- | 1374 | 1 | 14889 | 3 | Y | 2213 | 1976 | 0 | | | 307 |
| | | | | | | | 1847 | 4 | 2434 | 9 | | | | | | | |
| 03 | 27387 | X | 27387 | -0- | -0- | -0- | 2116 | 1 | 20335 | 3 | Y | 2749 | 2732 | 0 | | | 324 |
| | | | | | | | 1912 | 4 | 3024 | 9 | | | | | | | |
| 04 | 25546 | X | 25546 | -0- | -0- | -0- | 1355 | 1 | 19742 | 3 | Y | 2464 | 2619 | 0 | | | 169 |
| | | | | | | | 1739 | 4 | 2710 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 10-15E WELL #: 18H RRCID -> 283567 COMPL. DATE 02/14/2018 TOTAL DEPTH 11535 PERF.12094 - 19556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13170 | X | 11561 | -0- | -1609 | -0- | 1191 | 1 | 9153 | 3 | Y | 1106 | 1051 | 0 | 55 | 8 | 64 |
| | | | | | | | 1217 | 9 | | | | | | | | | |
| 12 | 13702 | X | 11759 | -0- | -1943 | -0- | 444 | 1 | 10055 | 3 | Y | 1145 | 1104 | 0 | 61 | 8 | 44 |
| | | | | | | | 1260 | 9 | | | | | | | | | |
| 01 | 0 | | 13436 | -0- | 13436 | 13436 | 478 | 1 | 11277 | 3 | Y | 1528 | 1423 | 0 | 54 | 8 | 95 |
| | | | | | | | 1681 | 9 | | | | | | | | | |
| 02 | 25427 | X | 11991 | -0- | -13436 | -0- | 435 | 1 | 9971 | 3 | Y | 1441 | 1328 | 0 | 47 | 8 | 161 |
| | | | | | | | 1585 | 9 | | | | | | | | | |
| 03 | 15562 | X | 13780 | -0- | -1782 | -0- | 447 | 1 | 11641 | 3 | Y | 1538 | 1609 | 0 | | | 90 |
| | | | | | | | 1692 | 9 | | | | | | | | | |
| 04 | 12990 | X | 12106 | -0- | -884 | -0- | 406 | 1 | 10218 | 3 | Y | 1347 | 1342 | 0 | | | 95 |
| | | | | | | | 1482 | 9 | | | | | | | | | |

CBR 6-7C WELL #: 4H RRCID -> 283572 COMPL. DATE 02/01/2018 TOTAL DEPTH 10704 PERF.11239 - 21267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24787 | -0- | 24787 | 24787 | 691 | 1 | 20520 | 3 | Y | 3251 | 3014 | 0 | 122 | 8 | 185 |
| | | | | | | | 3576 | 9 | | | | | | | | | |
| 12 | 48617 | X | 23830 | -0- | -24787 | -0- | 229 | 1 | 20253 | 3 | Y | 3023 | 2956 | 0 | 26 | 8 | 226 |
| | | | | | | | 23 | 4 | 3325 | 9 | | | | | | | |
| 01 | 27032 | X | 23409 | -0- | -3623 | -0- | 21 | 1 | 20133 | 3 | Y | 2959 | 2953 | 0 | 27 | 8 | 205 |
| | | | | | | | 3255 | 9 | | | | | | | | | |
| 02 | 19241 | X | 19241 | -0- | -0- | -0- | 17011 | 3 | 2230 | 9 | Y | 2027 | 2093 | 0 | 26 | 8 | 113 |
| 03 | 25606 | X | 24330 | -0- | -1276 | -0- | 20869 | 3 | 3461 | 9 | Y | 3146 | 3111 | 0 | 23 | 8 | 125 |
| 04 | 24780 | X | 21017 | -0- | -3763 | -0- | 14 | 1 | 18902 | 3 | Y | 1910 | 1983 | 0 | 17 | 8 | 35 |
| | | | | | | | 2101 | 9 | | | | | | | | | |

CBR 6-7E WELL #: 6H RRCID -> 283574 COMPL. DATE 03/15/2018 TOTAL DEPTH 11019 PERF.11622 - 20132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 68953 | -0- | 68953 | 68953 | 1998 | 1 | 59376 | 3 | Y | 6668 | 6012 | 0 | 355 | 8 | 373 |
| | | | | | | | 244 | 4 | 7335 | 9 | | | | | | | |
| 12 | 133875 | X | 64922 | -0- | -68953 | -0- | 620 | 1 | 54699 | 3 | Y | 6028 | 5849 | 0 | 105 | 8 | 447 |
| | | | | | | | 2972 | 4 | 6631 | 9 | | | | | | | |
| 01 | 66092 | X | 62213 | -0- | -3879 | -0- | 56 | 1 | 54837 | 3 | Y | 6349 | 6235 | 0 | 126 | 8 | 435 |
| | | | | | | | 336 | 4 | 6984 | 9 | | | | | | | |
| 02 | 61517 | X | 61517 | -0- | -0- | -0- | 2 | 1 | 55611 | 3 | Y | 5310 | 5327 | 0 | 124 | 8 | 294 |
| | | | | | | | 63 | 4 | 5841 | 9 | | | | | | | |
| 03 | 71971 | X | 71971 | -0- | -0- | -0- | 64605 | 3 | 7366 | 9 | Y | 6696 | 6617 | 0 | 109 | 8 | 264 |
| 04 | 68940 | X | 65800 | -0- | -3140 | -0- | 42 | 1 | 55533 | 3 | Y | 9295 | 9346 | 0 | 43 | 8 | 170 |
| | | | | | | | 10225 | 9 | | | | | | | | | |

CBR 6-7A WELL #: 2H RRCID -> 283580 COMPL. DATE 10/02/2017 TOTAL DEPTH 10663 PERF.11090 - 17806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3545 | -0- | 3545 | 3545 | 58 | 1 | 1708 | 3 | Y | 873 | 829 | 0 | 15 | 8 | 51 |
| | | | | | | | 819 | 4 | 960 | 9 | | | | | | | |
| 12 | 8339 | X | 3968 | -0- | -4371 | -0- | 9 | 1 | 770 | 3 | Y | 816 | 789 | 0 | 18 | 8 | 60 |
| | | | | | | | 2291 | 4 | 898 | 9 | | | | | | | |
| 01 | 6200 | X | 2092 | -0- | -4108 | -0- | 1 | 1 | 1423 | 3 | Y | 551 | 564 | 0 | 9 | 8 | 38 |
| | | | | | | | 62 | 4 | 606 | 9 | | | | | | | |
| 02 | 4313 | X | 4313 | -0- | -0- | -0- | 3266 | 3 | 202 | 4 | Y | 768 | 751 | 0 | 12 | 8 | 43 |
| | | | | | | | 845 | 9 | | | | | | | | | |
| 03 | 9321 | X | 9321 | -0- | -0- | -0- | 7717 | 3 | 8 | 4 | Y | 1451 | 1412 | 0 | 25 | 8 | 57 |
| | | | | | | | 1596 | 9 | | | | | | | | | |
| 04 | 10886 | X | 10886 | -0- | -0- | -0- | 7 | 1 | 9339 | 3 | Y | 1389 | 1394 | 0 | 27 | 8 | 25 |
| | | | | | | | 12 | 4 | 1528 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 6-7B WELL #: 3H RRCID -> 283581 COMPL. DATE 01/24/2018 TOTAL DEPTH 10671 PERF.11174 - 21202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11299 | -0- | 11299 | 11299 | 313 | 1 | 9296 | 3 | Y | 1536 | 1418 | 0 | 56 | 8 | 87 |
| | | | | | | | 1690 | 9 | | | | | | | | | |
| 12 | 23445 | X | 12146 | -0- | -11299 | -0- | 112 | 1 | 9893 | 3 | Y | 1943 | 1830 | 0 | 58 | 8 | 142 |
| | | | | | | | 4 | 4 | 2137 | 9 | | | | | | | |
| 01 | 13072 | X | 13072 | -0- | -0- | -0- | 11 | 1 | 10936 | 3 | Y | 1927 | 1883 | 0 | 55 | 8 | 131 |
| | | | | | | | 5 | 4 | 2120 | 9 | | | | | | | |
| 02 | 13491 | X | 13491 | -0- | -0- | -0- | 10785 | 3 | 11 | 4 | Y | 2450 | 2398 | 0 | 47 | 8 | 136 |
| | | | | | | | 2695 | 9 | | | | | | | | | |
| 03 | 16233 | X | 16233 | -0- | -0- | -0- | 13722 | 3 | 2511 | 9 | Y | 2283 | 2282 | 0 | 47 | 8 | 90 |
| 04 | 15657 | X | 15657 | -0- | -0- | -0- | 10 | 1 | 13829 | 3 | Y | 1653 | 1685 | 0 | 28 | 8 | 30 |
| | | | | | | | 1818 | 9 | | | | | | | | | |

CBR 6-7D WELL #: 5H RRCID -> 283582 COMPL. DATE 09/04/2017 TOTAL DEPTH 10715 PERF.11142 - 21170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34407 | -0- | 34407 | 34407 | 985 | 1 | 29274 | 3 | Y | 3751 | 3433 | 0 | 175 | 8 | 211 |
| | | | | | | | 22 | 4 | 4126 | 9 | | | | | | | |
| 12 | 63770 | X | 29363 | -0- | -34407 | -0- | 276 | 1 | 24362 | 3 | Y | 3016 | 2859 | 0 | 152 | 8 | 216 |
| | | | | | | | 1407 | 4 | 3318 | 9 | | | | | | | |
| 01 | 34131 | X | 32102 | -0- | -2029 | -0- | 28 | 1 | 27783 | 3 | Y | 3659 | 3542 | 0 | 83 | 8 | 250 |
| | | | | | | | 266 | 4 | 4025 | 9 | | | | | | | |
| 02 | 29716 | X | 29716 | -0- | -0- | -0- | 1 | 1 | 26138 | 3 | Y | 3139 | 3136 | 0 | 80 | 8 | 173 |
| | | | | | | | 124 | 4 | 3453 | 9 | | | | | | | |
| 03 | 36580 | X | 35102 | -0- | -1478 | -0- | 31195 | 3 | 3907 | 9 | Y | 3552 | 3570 | 0 | 13 | 8 | 142 |
| 04 | 34410 | X | 31173 | -0- | -3237 | -0- | 22 | 1 | 28678 | 3 | Y | 2248 | 2329 | 0 | 20 | 8 | 41 |
| | | | | | | | 2473 | 9 | | | | | | | | | |

BIG HORN 56-1-17 WELL #: 1H RRCID -> 283583 COMPL. DATE 09/27/2017 TOTAL DEPTH 11353 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONROE STATE 32 WELL #: 2H RRCID -> 283596 COMPL. DATE 11/13/2017 TOTAL DEPTH 10797 PERF.10959 - 15602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18690 | X | -0- | -0- | -18690 | -0- | | | | | Y | 5 | 220 | 0 | 5 | 8 | -0- |
| 12 | 20522 | X | -0- | -0- | -20522 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 20584 | X | 16113 | -0- | -4471 | -0- | 531 | 1 | 13305 | 3 | Y | 1868 | 1469 | 0 | 78 | 8 | 321 |
| | | | | | | | 222 | 4 | 2055 | 9 | | | | | | | |
| 02 | 19264 | X | 19264 | -0- | -0- | -0- | 622 | 1 | 15871 | 3 | Y | 2511 | 2300 | 0 | 178 | 8 | 354 |
| | | | | | | | 9 | 4 | 2762 | 9 | | | | | | | |
| 03 | 20076 | X | 20076 | -0- | -0- | -0- | 1367 | 1 | 16338 | 3 | Y | 2155 | 2105 | 0 | 87 | 8 | 317 |
| | | | | | | | 2371 | 9 | | | | | | | | | |
| 04 | 20262 | X | 20262 | -0- | -0- | -0- | 1388 | 1 | 16418 | 3 | Y | 2232 | 2039 | 0 | 70 | 8 | 440 |
| | | | | | | | 1 | 4 | 2455 | 9 | | | | | | | |

BEVO 15-56-1 WELL #: 1H RRCID -> 283617 COMPL. DATE 09/17/2017 TOTAL DEPTH 11117 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 10-15C WELL #: 16H RRCID -> 283641 COMPL. DATE 03/11/2018 TOTAL DEPTH 11552 PERF.11725 - 19269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23604 | -0- | 23604 | 23604 | 594 | 1 | 20307 | 3 | Y | 2452 | 2304 | 0 | 121 | 8 | 54 |
| | | | | | | | 6 | 4 | 2697 | 9 | | | | | | | |
| 12 | 47031 | X | 23427 | -0- | -23604 | -0- | 600 | 1 | 20414 | 3 | Y | 2191 | 2074 | 0 | 123 | 8 | 48 |
| | | | | | | | 3 | 4 | 2410 | 9 | | | | | | | |
| 01 | 0 | | 25509 | -0- | 25509 | 25509 | 380 | 1 | 21989 | 3 | Y | 2849 | 2732 | 0 | 102 | 8 | 63 |
| | | | | | | | 6 | 4 | 3134 | 9 | | | | | | | |
| 02 | 47263 | X | 21754 | -0- | -25509 | -0- | 381 | 1 | 19122 | 3 | Y | 2046 | 1959 | 0 | 88 | 8 | 62 |
| | | | | | | | 2251 | 9 | | | | | | | | | |
| 03 | 24397 | X | 22720 | -0- | -1677 | -0- | 295 | 1 | 19517 | 3 | Y | 2644 | 2621 | 0 | | | 85 |
| | | | | | | | 2908 | 9 | | | | | | | | | |
| 04 | 40851 | X | 40851 | -0- | -0- | -0- | 797 | 1 | 38032 | 3 | Y | 1838 | 1827 | 0 | | | 96 |
| | | | | | | | 2022 | 9 | | | | | | | | | |

COVINGTON 46 WELL #: 11H RRCID -> 283694 COMPL. DATE 10/14/2017 TOTAL DEPTH 10110 PERF.10238 - 14886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16807 | X | 16807 | -0- | -0- | -0- | 14541 | 3 | 2266 | 9 | Y | 2060 | 1937 | 0 | 84 | 8 | 191 |
| 12 | 17608 | X | 17034 | -0- | -574 | -0- | 149 | 1 | 14003 | 3 | Y | 2593 | 2494 | 0 | 83 | 8 | 207 |
| | | | | | | | 30 | 4 | 2852 | 9 | | | | | | | |
| 01 | 17934 | X | 17934 | -0- | -0- | -0- | 15053 | 3 | 2881 | 9 | Y | 2619 | 2588 | 0 | 39 | 8 | 199 |
| 02 | 13786 | X | 13786 | -0- | -0- | -0- | 12412 | 3 | 1374 | 9 | Y | 1249 | 1223 | 0 | 135 | 8 | 90 |
| 03 | 17360 | X | 16336 | -0- | -1024 | -0- | 14874 | 3 | 1462 | 9 | Y | 1329 | 1160 | 0 | 209 | 8 | 50 |
| 04 | 17400 | X | 11888 | -0- | -5512 | -0- | 10978 | 3 | 910 | 9 | Y | 827 | 732 | 0 | 33 | 8 | 112 |

PUMPERS PARADISE 10 WELL #: 3H RRCID -> 283720 COMPL. DATE 04/29/2017 TOTAL DEPTH 10946 PERF.11109 - 15893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47528 | X | 47528 | -0- | -0- | -0- | 44908 | 3 | 2620 | 9 | Y | 2382 | 2433 | 1 | | | 424 |
| 12 | 44237 | X | 38221 | -0- | -6016 | -0- | 36675 | 3 | 1546 | 9 | Y | 1405 | 1508 | 1 | | | 321 |
| 01 | 44237 | X | 213 | -0- | -44024 | -0- | 213 | 3 | | | Y | -0- | | | | | 321 |
| 02 | 21226 | X | 21226 | -0- | -0- | -0- | 20118 | 3 | 10 | 4 | Y | 998 | 1045 | 1 | | | 274 |
| | | | | | | | 1098 | 9 | | | | | | | | | |
| 03 | 51208 | X | 51208 | -0- | -0- | -0- | 48088 | 3 | 440 | 4 | Y | 2436 | 1998 | 1 | | | 712 |
| | | | | | | | 2680 | 9 | | | | | | | | | |
| 04 | 47520 | X | 39961 | -0- | -7559 | -0- | 37814 | 3 | 185 | 4 | Y | 1784 | 1823 | 1 | | | 673 |
| | | | | | | | 1962 | 9 | | | | | | | | | |

WILE E. COYOTE STATE 40 WELL #: 8H RRCID -> 283729 COMPL. DATE 12/24/2017 TOTAL DEPTH 10732 PERF.11179 - 17481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15900 | X | -0- | -0- | -15900 | -0- | | | | | Y | 17 | 66 | 0 | | | 2 |
| 12 | 16430 | X | 9061 | -0- | -7369 | -0- | 251 | 1 | 6014 | 3 | Y | 1643 | 1488 | 0 | | | 157 |
| | | | | | | | 989 | 4 | 1807 | 9 | | | | | | | |
| *01 | 21381 | X | 21381 | -0- | -0- | -0- | 1075 | 1 | 13525 | 3 | Y | 4044 | 3990 | 0 | | | 211 |
| | | | | | | | 2333 | 4 | 4448 | 9 | | | | | | | |
| *02 | 15741 | X | 15741 | -0- | -0- | -0- | 979 | 1 | 10605 | 3 | Y | 2626 | 2472 | 0 | | | 365 |
| | | | | | | | 1268 | 4 | 2889 | 9 | | | | | | | |
| 03 | 13904 | X | 13904 | -0- | -0- | -0- | 984 | 1 | 9458 | 3 | Y | 2358 | 2445 | 0 | | | 278 |
| | | | | | | | 868 | 4 | 2594 | 9 | | | | | | | |
| 04 | 20700 | X | 15144 | -0- | -5556 | -0- | 767 | 1 | 11183 | 3 | Y | 1881 | 2030 | 0 | | | 129 |
| | | | | | | | 1125 | 4 | 2069 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
BUNIN 4 WELL #: 9H RRCID -> 283732 COMPL. DATE 12/09/2017 TOTAL DEPTH 10156 PERF.10424 - 14932

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8014 | X | 8014 | -0- | | -0- | -0- | | 678 | 1 | 6094 | 3 | Y | 1129 | 1089 | 0 | 39 | 8 | 119 |
| | | | | | | | | | 1242 | 9 | | | | | | | | | |
| 12 | 6603 | X | 6463 | -0- | | -140 | -0- | | 524 | 1 | 4949 | 3 | Y | 895 | 859 | 0 | 32 | 8 | 123 |
| | | | | | | | | | 5 | 4 | 985 | 9 | | | | | | | |
| 01 | 7843 | X | 7304 | -0- | | -539 | -0- | | 605 | 1 | 5310 | 3 | Y | 1187 | 1106 | 0 | 23 | 8 | 181 |
| | | | | | | | | | 83 | 4 | 1306 | 9 | | | | | | | |
| 02 | 6768 | X | 6768 | -0- | | -0- | -0- | | 488 | 1 | 4820 | 3 | Y | 1291 | 1254 | 0 | 29 | 8 | 189 |
| | | | | | | | | | 40 | 4 | 1420 | 9 | | | | | | | |
| 03 | 9486 | X | 8415 | -0- | | -1071 | -0- | | 618 | 1 | 6277 | 3 | Y | 1382 | 1400 | 0 | 21 | 8 | 150 |
| | | | | | | | | | 1520 | 9 | | | | | | | | | |
| 04 | 8010 | X | 7336 | -0- | | -674 | -0- | | 547 | 1 | 5501 | 3 | Y | 1171 | 1204 | 0 | 18 | 8 | 99 |
| | | | | | | | | | 1288 | 9 | | | | | | | | | |

RED BLUFF 13 WELL #: 7H RRCID -> 283735 COMPL. DATE 12/29/2017 TOTAL DEPTH 10315 PERF.10628 - 15046

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3166 | -0- | | 3166 | 3166 | | 71 | 1 | 2382 | 3 | Y | 629 | 597 | 0 | 14 | 8 | 39 |
| | | | | | | | | | 21 | 4 | 692 | 9 | | | | | | | |
| 12 | 7595 | X | 4157 | -0- | | -3438 | -0- | | 95 | 1 | 3368 | 3 | Y | 597 | 578 | 0 | 20 | 8 | 38 |
| | | | | | | | | | 37 | 4 | 657 | 9 | | | | | | | |
| 01 | 7595 | X | 6417 | -0- | | -1178 | -0- | | 81 | 1 | 5288 | 3 | Y | 826 | 731 | 0 | 16 | 8 | 117 |
| | | | | | | | | | 139 | 4 | 909 | 9 | | | | | | | |
| 02 | 12288 | X | 12288 | -0- | | -0- | -0- | | 321 | 1 | 9564 | 3 | Y | 2171 | 2138 | 0 | 58 | 8 | 92 |
| | | | | | | | | | 15 | 4 | 2388 | 9 | | | | | | | |
| 03 | 12088 | X | 12088 | -0- | | -0- | -0- | | 245 | 1 | 9647 | 3 | Y | 1996 | 1928 | 0 | 30 | 8 | 130 |
| | | | | | | | | | 2196 | 9 | | | | | | | | | |
| 04 | 6210 | X | 5802 | -0- | | -408 | -0- | | 106 | 1 | 4033 | 3 | Y | 1491 | 1549 | 0 | 18 | 8 | 54 |
| | | | | | | | | | 23 | 4 | 1640 | 9 | | | | | | | |

RED BLUFF 13 WELL #: 13H RRCID -> 283736 COMPL. DATE 12/23/2017 TOTAL DEPTH 10486 PERF.10761 - 15269

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7551 | -0- | | 7551 | 7551 | | 181 | 1 | 6104 | 3 | Y | 1151 | 1077 | 0 | 36 | 8 | 71 |
| | | | | | | | | | 1266 | 9 | | | | | | | | | |
| 12 | 16453 | X | 8902 | -0- | | -7551 | -0- | | 208 | 1 | 7372 | 3 | Y | 1183 | 1135 | 0 | 44 | 8 | 75 |
| | | | | | | | | | 21 | 4 | 1301 | 9 | | | | | | | |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | 75 | 0 | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 11027 | X | 11027 | -0- | | -0- | -0- | | 239 | 1 | 9434 | 3 | Y | 1231 | 1127 | 0 | 24 | 8 | 80 |
| | | | | | | | | | 1354 | 9 | | | | | | | | | |
| 04 | 12404 | X | 12404 | -0- | | -0- | -0- | | 284 | 1 | 10854 | 3 | Y | 1151 | 1174 | 0 | 16 | 8 | 41 |
| | | | | | | | | | 1266 | 9 | | | | | | | | | |

WILE E. COYOTE STATE 40 WELL #: 9H RRCID -> 283746 COMPL. DATE 12/28/2017 TOTAL DEPTH 11054 PERF.11503 - 17752

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11970 | X | 11953 | -0- | | -17 | -0- | | 277 | 1 | 9091 | 3 | Y | 1441 | 1360 | 0 | | | 158 |
| | | | | | | | | | 1000 | 4 | 1585 | 9 | | | | | | | |
| 12 | 12369 | X | 9266 | -0- | | -3103 | -0- | | 275 | 1 | 6582 | 3 | Y | 1206 | 1249 | 0 | | | 115 |
| | | | | | | | | | 1082 | 4 | 1327 | 9 | | | | | | | |
| 01 | 12369 | X | -0- | -0- | | -12369 | -0- | | | | | | Y | -0- | 115 | 0 | | | -0- |
| 02 | 1471 | X | 1471 | -0- | | -0- | -0- | | 99 | 1 | 1068 | 3 | Y | 84 | 72 | 0 | | | 12 |
| | | | | | | | | | 212 | 4 | 92 | 9 | | | | | | | |
| 03 | 12369 | X | 9030 | -0- | | -3339 | -0- | | 717 | 1 | 6893 | 3 | Y | 704 | 633 | 0 | | | 83 |
| | | | | | | | | | 646 | 4 | 774 | 9 | | | | | | | |
| 04 | 11940 | X | 8548 | -0- | | -3392 | -0- | | 460 | 1 | 6702 | 3 | Y | 680 | 716 | 0 | | | 47 |
| | | | | | | | | | 638 | 4 | 748 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 22 WELL #: 22H RRCID -> 283818 COMPL. DATE 04/01/2018 TOTAL DEPTH 10725 PERF.10743 - 15541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16094 | -0- | 16094 | 16094 | 843 | 1 | 13004 | 3 | Y | 1961 | 1862 | 0 | 81 | 8 | 56 |
| | | | | | | | 90 | 4 | 2157 | 9 | | | | | | | |
| 12 | 32147 | X | 16053 | -0- | -16094 | -0- | 955 | 1 | 12360 | 3 | Y | 2416 | 2296 | 0 | 78 | 8 | 98 |
| | | | | | | | 80 | 4 | 2658 | 9 | | | | | | | |
| 01 | 16213 | X | 15462 | -0- | -751 | -0- | 13298 | 3 | 2164 | 9 | Y | 1967 | 1836 | 0 | 36 | 8 | 193 |
| 02 | 18743 | X | 18743 | -0- | -0- | -0- | 17290 | 3 | 1453 | 9 | Y | 1321 | 1407 | 0 | 40 | 8 | 67 |
| 03 | 16616 | X | 14668 | -0- | -1948 | -0- | 13118 | 3 | 1550 | 9 | Y | 1409 | 1391 | 0 | 32 | 8 | 53 |
| 04 | 16080 | X | 15455 | -0- | -625 | -0- | 13163 | 3 | 2292 | 9 | Y | 2084 | 1971 | 0 | 22 | 8 | 144 |

CBR 22 WELL #: 21H RRCID -> 283819 COMPL. DATE 03/04/2018 TOTAL DEPTH 10694 PERF.10663 - 15357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13956 | -0- | 13956 | 13956 | 732 | 1 | 11307 | 3 | Y | 1725 | 1677 | 0 | 70 | 8 | 49 |
| | | | | | | | 19 | 4 | 1898 | 9 | | | | | | | |
| 12 | 17574 | X | 3618 | -0- | -13956 | -0- | 233 | 1 | 3015 | 3 | Y | 328 | 345 | 0 | 19 | 8 | 13 |
| | | | | | | | 9 | 4 | 361 | 9 | | | | | | | |
| 01 | 10664 | X | 8 | -0- | -10656 | -0- | 4 | 4 | 4 | 9 | Y | 4 | 13 | 0 | 4 | 8 | -0- |
| 02 | 11578 | X | 11578 | -0- | -0- | -0- | 9288 | 3 | 21 | 4 | Y | 2063 | 1924 | 0 | 33 | 8 | 106 |
| | | | | | | | 2269 | 9 | | | | | | | | | |
| 03 | 15819 | X | 15819 | -0- | -0- | -0- | 12988 | 3 | 15 | 4 | Y | 2560 | 2533 | 0 | 35 | 8 | 98 |
| | | | | | | | 2816 | 9 | | | | | | | | | |
| 04 | 14798 | X | 14798 | -0- | -0- | -0- | 12923 | 3 | 10 | 4 | Y | 1695 | 1651 | 0 | 25 | 8 | 117 |
| | | | | | | | 1865 | 9 | | | | | | | | | |

BOYD 21 WELL #: 3H RRCID -> 283822 COMPL. DATE 02/14/2018 TOTAL DEPTH 11772 PERF.11868 - 16523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5714 | X | 5714 | -0- | -0- | -0- | 159 | 1 | 3414 | 3 | Y | 1936 | 1907 | 0 | 10 | 8 | 178 |
| | | | | | | | 11 | 4 | 2130 | 9 | | | | | | | |
| 12 | 4700 | X | 4700 | -0- | -0- | -0- | 2615 | 3 | 151 | 4 | Y | 1758 | 1739 | 0 | 6 | 8 | 191 |
| | | | | | | | 1934 | 9 | | | | | | | | | |
| 01 | 5423 | X | 5423 | -0- | -0- | -0- | 3371 | 3 | 18 | 4 | Y | 1849 | 1861 | 0 | 9 | 8 | 170 |
| | | | | | | | 2034 | 9 | | | | | | | | | |
| 02 | 4426 | X | 4426 | -0- | -0- | -0- | 4 | 1 | 2425 | 3 | Y | 1551 | 1535 | 0 | 21 | 8 | 165 |
| | | | | | | | 291 | 4 | 1706 | 9 | | | | | | | |
| 03 | 6843 | X | 6843 | -0- | -0- | -0- | 22 | 1 | 4521 | 3 | Y | 2056 | 1995 | 0 | 29 | 8 | 197 |
| | | | | | | | 38 | 4 | 2262 | 9 | | | | | | | |
| 04 | 5550 | X | 4173 | -0- | -1377 | -0- | 1 | 1 | 2664 | 3 | Y | 1328 | 1319 | 0 | 35 | 8 | 171 |
| | | | | | | | 47 | 4 | 1461 | 9 | | | | | | | |

CBR 22 WELL #: 23H RRCID -> 283823 COMPL. DATE 02/28/2018 TOTAL DEPTH 10766 PERF.11036 - 15558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16493 | -0- | 16493 | 16493 | 14626 | 3 | 1867 | 9 | Y | 1697 | 1591 | 0 | 85 | 8 | 128 |
| 12 | 30737 | X | 14244 | -0- | -16493 | -0- | 13008 | 3 | 1236 | 9 | Y | 1124 | 1080 | 0 | 76 | 8 | 96 |
| 01 | 16368 | X | 14129 | -0- | -2239 | -0- | 12862 | 3 | 1267 | 9 | Y | 1152 | 1070 | 0 | 34 | 8 | 144 |
| 02 | 9407 | X | 9407 | -0- | -0- | -0- | 8781 | 3 | 4 | 4 | Y | 565 | 574 | 0 | 12 | 8 | 123 |
| | | | | | | | 622 | 9 | | | | | | | | | |
| 03 | 17050 | X | 14013 | -0- | -3037 | -0- | 12323 | 3 | 1690 | 9 | Y | 1536 | 1502 | 0 | 32 | 8 | 125 |
| 04 | 16500 | X | 14405 | -0- | -2095 | -0- | 12841 | 3 | 1564 | 9 | Y | 1422 | 1453 | 0 | 22 | 8 | 72 |

WILE E. COYOTE STATE 40 WELL #: 12H RRCID -> 283824 COMPL. DATE 03/27/2018 TOTAL DEPTH 11138 PERF.11448 - 17786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
MAC STATE 20 WELL #: 3H RRCID -> 283838 COMPL. DATE 02/25/2018 TOTAL DEPTH 10741 PERF.10745 - 15540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 19034 | X | 18761 | -0- | -273 | -0- | 1460 | 1 | 13828 | 3 | Y | 3141 | 3173 | 0 | 24 | 8 | 351 |
| | | | | | | | 18 | 4 | 3455 | 9 | | | | | | | |
| *06 | 19560 | X | 18745 | -0- | -815 | -0- | 1426 | 1 | 13696 | 3 | Y | 3284 | 3205 | 0 | 9 | 8 | 421 |
| | | | | | | | 11 | 4 | 3612 | 9 | | | | | | | |
| *07 | 20212 | X | 19706 | -0- | -506 | -0- | 1563 | 1 | 14745 | 3 | Y | 3089 | 3336 | 0 | 9 | 8 | 165 |
| | | | | | | | 3398 | 9 | | | | | | | | | |
| *08 | 37427 | X | 37427 | -0- | -0- | -0- | 2966 | 1 | 31275 | 3 | Y | 2896 | 2902 | 0 | 14 | 8 | 145 |
| | | | | | | | 3186 | 9 | | | | | | | | | |
| *09 | 48782 | X | 48782 | -0- | -0- | -0- | 3288 | 1 | 42019 | 3 | Y | 3159 | 3067 | 0 | 26 | 8 | 211 |
| | | | | | | | 3475 | 9 | | | | | | | | | |
| *10 | 46303 | X | 46303 | -0- | -0- | -0- | 3373 | 1 | 39471 | 3 | Y | 3022 | 3019 | 0 | 15 | 8 | 199 |
| | | | | | | | 135 | 4 | 3324 | 9 | | | | | | | |
| *11 | 35750 | X | 35750 | -0- | -0- | -0- | 2984 | 1 | 29461 | 3 | Y | 2425 | 2323 | 0 | 13 | 8 | 288 |
| | | | | | | | 637 | 4 | 2668 | 9 | | | | | | | |
| *12 | 45074 | X | 41775 | -0- | -3299 | -0- | 3282 | 1 | 34668 | 3 | Y | 2905 | 2971 | 0 | 17 | 8 | 205 |
| | | | | | | | 629 | 4 | 3196 | 9 | | | | | | | |
| *01 | 50381 | X | 50381 | -0- | -0- | -0- | 3967 | 1 | 42201 | 3 | Y | 3191 | 3118 | 0 | 71 | 8 | 207 |
| | | | | | | | 703 | 4 | 3510 | 9 | | | | | | | |
| 02 | 44563 | X | 44563 | -0- | -0- | -0- | 3533 | 1 | 37951 | 3 | Y | 2779 | 2663 | 0 | 50 | 8 | 273 |
| | | | | | | | 22 | 4 | 3057 | 9 | | | | | | | |
| *03 | 42036 | X | 25226 | -0- | -16810 | -0- | 2705 | 1 | 20808 | 3 | Y | 1557 | 1485 | 0 | 22 | 8 | 323 |
| | | | | | | | 1713 | 9 | | | | | | | | | |
| 04 | 48960 | X | -0- | -0- | -48960 | -0- | | | | | Y | 70 | 88 | 0 | | | 305 |

LINDSAY 10-15H WELL #: 21H RRCID -> 283842 COMPL. DATE 06/11/2018 TOTAL DEPTH 11294 PERF.12019 - 19048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LINDSAY 10-3B WELL #: 2H RRCID -> 283891 COMPL. DATE 06/29/2018 TOTAL DEPTH 11283 PERF.11540 - 19061

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9957 | -0- | 9957 | 9957 | 899 | 1 | 7028 | 3 | Y | 1845 | 1830 | 0 | 46 | 8 | 57 |
| | | | | | | | 2030 | 9 | | | | | | | | | |
| 12 | 21191 | X | 11234 | -0- | -9957 | -0- | 1176 | 1 | 8196 | 3 | Y | 1687 | 1619 | 0 | 55 | 8 | 70 |
| | | | | | | | 6 | 4 | 1856 | 9 | | | | | | | |
| 01 | 0 | | 10820 | -0- | 10820 | 10820 | 756 | 1 | 8319 | 3 | Y | 1586 | 1559 | 0 | 42 | 8 | 55 |
| | | | | | | | 1745 | 9 | | | | | | | | | |
| 02 | 21380 | X | 10560 | -0- | -10820 | -0- | 662 | 1 | 8140 | 3 | Y | 1589 | 1529 | 0 | 40 | 8 | 75 |
| | | | | | | | 10 | 4 | 1748 | 9 | | | | | | | |
| 03 | 13146 | X | 13146 | -0- | -0- | -0- | 763 | 1 | 10888 | 3 | Y | 1359 | 1365 | 0 | 1 | 8 | 68 |
| | | | | | | | 1495 | 9 | | | | | | | | | |
| 04 | 7719 | X | 7719 | -0- | -0- | -0- | 402 | 1 | 5956 | 3 | Y | 1237 | 1274 | 0 | 1 | 8 | 30 |
| | | | | | | | 1361 | 9 | | | | | | | | | |

PISTOL PETE 21-56-1 WELL #: 2H RRCID -> 283901 COMPL. DATE 10/06/2017 TOTAL DEPTH 10538 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
MEDICINE BOW 56-1-11 WELL #: 1HR RRCID -> 283912 COMPL. DATE 10/21/2017 TOTAL DEPTH 10966 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HORN 56-1-45 WELL #: 1H RRCID -> 283925 COMPL. DATE 10/17/2017 TOTAL DEPTH 10592 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HORN 56-1-29 WELL #: 1H RRCID -> 283926 COMPL. DATE 10/22/2017 TOTAL DEPTH 10245 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEDICINE BOW 56-1-3 WELL #: 1H RRCID -> 283927 COMPL. DATE 10/24/2017 TOTAL DEPTH 11167 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RED BLUFF 13 WELL #: 12H RRCID -> 283937 COMPL. DATE 12/30/2017 TOTAL DEPTH 10500 PERF.10817 - 15235

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5239 | -0- | 5239 | 5239 | 137 | 1 | 4597 | 3 | Y | 459 | 438 | 0 | 28 | 8 | 27 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 12 | 13826 | X | 4442 | -0- | -9384 | -0- | 110 | 1 | 3912 | 3 | Y | 382 | 361 | 0 | 24 | 8 | 24 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 01 | 0 | | 2966 | -0- | 2966 | 2966 | 40 | 1 | 2615 | 3 | Y | 283 | 256 | 0 | 12 | 8 | 39 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 02 | 2966 | X | -0- | -0- | -2966 | -0- | | | | | Y | -0- | 39 | 0 | | | -0- |
| 03 | 13733 | X | 9323 | -0- | -4410 | -0- | 207 | 1 | 8152 | 3 | Y | 876 | 808 | 0 | 11 | 8 | 57 |
| | | | | | | | 964 | 9 | | | | | | | | | |
| 04 | 11475 | X | 11475 | -0- | -0- | -0- | 264 | 1 | 10094 | 3 | Y | 1015 | 1027 | 0 | 8 | 8 | 37 |
| | | | | | | | 1117 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
QUINN 37-36F WELL #: 8H RRCID -> 284032 COMPL. DATE 04/22/2018 TOTAL DEPTH 12014 PERF.12402 - 22458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19320 | X | 3903 | -0- | -15417 | -0- | 465 | 1 | 1992 | 3 | Y | 1252 | 1206 | 0 | 46 | 8 | -0- |
| | | | | | | | 69 | 4 | 1377 | 9 | | | | | | | |
| 12 | 18941 | X | 536 | -0- | -18405 | -0- | 162 | 1 | 218 | 3 | Y | 115 | 67 | 0 | 1 | 8 | 47 |
| | | | | | | | 29 | 4 | 127 | 9 | | | | | | | |
| 01 | 5461 | X | 5461 | -0- | -0- | -0- | 507 | 1 | 3552 | 3 | Y | 1183 | 1005 | 0 | 6 | 8 | 219 |
| | | | | | | | 101 | 4 | 1301 | 9 | | | | | | | |
| 02 | 4668 | X | 4668 | -0- | -0- | -0- | 484 | 1 | 2877 | 3 | Y | 1043 | 928 | 0 | 73 | 8 | 261 |
| | | | | | | | 160 | 4 | 1147 | 9 | | | | | | | |
| 03 | 5239 | X | 5107 | -0- | -132 | -0- | 529 | 1 | 2951 | 3 | Y | 1454 | 1319 | 0 | 76 | 8 | 320 |
| | | | | | | | 28 | 4 | 1599 | 9 | | | | | | | |
| *04 | 5385 | X | 5385 | -0- | -0- | -0- | 535 | 1 | 2202 | 3 | Y | 1874 | 1948 | 0 | 75 | 8 | 171 |
| | | | | | | | 587 | 4 | 2061 | 9 | | | | | | | |

WILE E. COYOTE STATE 40 WELL #: 6SL RRCID -> 284043 COMPL. DATE 12/21/2017 TOTAL DEPTH 10797 PERF.10884 - 17462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILE E.COYOTE STATE 40 WELL #: 10SL RRCID -> 284094 COMPL. DATE 04/20/2018 TOTAL DEPTH 11242 PERF.11328 - 17919

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILE E.COYOTE STATE 40 WELL #: 10H RRCID -> 284095 COMPL. DATE 03/25/2018 TOTAL DEPTH 10932 PERF.10931 - 17557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 34237 | X | 34237 | -0- | -0- | -0- | 836 | 1 | 27436 | 3 | Y | 2714 | 2646 | 0 | | | 297 |
| | | | | | | | 2980 | 4 | 2985 | 9 | | | | | | | |
| 12 | 27845 | X | 27845 | -0- | -0- | -0- | 872 | 1 | 20911 | 3 | Y | 2385 | 2454 | 0 | | | 228 |
| | | | | | | | 3438 | 4 | 2624 | 9 | | | | | | | |
| *01 | 26933 | X | 26933 | -0- | -0- | -0- | 1562 | 1 | 19655 | 3 | Y | 2114 | 2232 | 0 | | | 110 |
| | | | | | | | 3391 | 4 | 2325 | 9 | | | | | | | |
| *02 | 28362 | X | 28362 | -0- | -0- | -0- | 1978 | 1 | 21429 | 3 | Y | 2151 | 1962 | 0 | | | 299 |
| | | | | | | | 2589 | 4 | 2366 | 9 | | | | | | | |
| 03 | 23388 | X | 23388 | -0- | -0- | -0- | 1889 | 1 | 18142 | 3 | Y | 1492 | 1615 | 0 | | | 176 |
| | | | | | | | 1716 | 4 | 1641 | 9 | | | | | | | |
| 04 | 12629 | X | 12629 | -0- | -0- | -0- | 689 | 1 | 10054 | 3 | Y | 891 | 1006 | 0 | | | 61 |
| | | | | | | | 906 | 4 | 980 | 9 | | | | | | | |

CBR 22 WELL #: 17SL RRCID -> 284119 COMPL. DATE 03/27/2018 TOTAL DEPTH 10830 PERF.10852 - 15512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16197 | -0- | 16197 | 16197 | 14860 | 3 | 1337 | 9 | Y | 1215 | 1127 | 0 | 86 | 8 | 90 |
| 12 | 31702 | X | 15505 | -0- | -16197 | -0- | 14012 | 3 | 1493 | 9 | Y | 1357 | 1302 | 0 | 23 | 8 | 122 |
| 01 | 15593 | X | 6195 | -0- | -9398 | -0- | 5626 | 3 | 569 | 9 | Y | 517 | 562 | 0 | 12 | 8 | 65 |
| 02 | 6063 | X | 6063 | -0- | -0- | -0- | 5591 | 3 | 472 | 9 | Y | 429 | 391 | 0 | 10 | 8 | 93 |
| 03 | 16740 | X | 12988 | -0- | -3752 | -0- | 11852 | 3 | 1136 | 9 | Y | 1033 | 1016 | 0 | 26 | 8 | 84 |
| 04 | 16200 | X | 14066 | -0- | -2134 | -0- | 12654 | 3 | 1412 | 9 | Y | 1284 | 1283 | 0 | 20 | 8 | 65 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

LINDSAY 10-3E WELL #: 5H RRCID -> 284141 COMPL. DATE 07/13/2018 TOTAL DEPTH 11509 PERF.11984 - 19026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22217 | -0- | 22217 | 22217 | 229 | 1 | 18692 | 3 | Y | 2996 | 2877 | 0 | 109 | 8 | 33 |
| | | | | | | | 3296 | 9 | | | | | | | | | |
| 12 | 43965 | X | 21748 | -0- | -22217 | -0- | 219 | 1 | 17409 | 3 | Y | 3744 | 3612 | 0 | 103 | 8 | 62 |
| | | | | | | | 2 | 4 | 4118 | 9 | | | | | | | |
| 01 | 0 | | 15072 | -0- | 15072 | 15072 | 181 | 1 | 13084 | 3 | Y | 1643 | 1619 | 0 | 61 | 8 | 25 |
| | | | | | | | 1807 | 9 | | | | | | | | | |
| 02 | 30525 | X | 15453 | -0- | -15072 | -0- | 173 | 1 | 12872 | 3 | Y | 2189 | 2103 | 0 | 59 | 8 | 52 |
| | | | | | | | 2408 | 9 | | | | | | | | | |
| 03 | 22971 | X | 19564 | -0- | -3407 | -0- | 197 | 1 | 15781 | 3 | Y | 3242 | 3258 | 0 | 1 | 8 | 35 |
| | | | | | | | 20 | 4 | 3566 | 9 | | | | | | | |
| 04 | 27361 | X | 27361 | -0- | -0- | -0- | 287 | 1 | 23367 | 3 | Y | 3214 | 3195 | 0 | 1 | 8 | 53 |
| | | | | | | | 172 | 4 | 3535 | 9 | | | | | | | |

LINDSAY 10-3G WELL #: 7H RRCID -> 284189 COMPL. DATE 07/06/2018 TOTAL DEPTH 11522 PERF.11949 - 19093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20934 | -0- | 20934 | 20934 | 213 | 1 | 17502 | 3 | Y | 2926 | 2813 | 0 | 102 | 8 | 32 |
| | | | | | | | 3219 | 9 | | | | | | | | | |
| 12 | 42358 | X | 21424 | -0- | -20934 | -0- | 229 | 1 | 18149 | 3 | Y | 2769 | 2649 | 0 | 107 | 8 | 45 |
| | | | | | | | 3046 | 9 | | | | | | | | | |
| 01 | 0 | | 15531 | -0- | 15531 | 15531 | 183 | 1 | 13177 | 3 | Y | 1974 | 1928 | 0 | 61 | 8 | 30 |
| | | | | | | | 2171 | 9 | | | | | | | | | |
| 02 | 32588 | X | 17057 | -0- | -15531 | -0- | 192 | 1 | 14259 | 3 | Y | 2366 | 2275 | 0 | 65 | 8 | 56 |
| | | | | | | | 3 | 4 | 2603 | 9 | | | | | | | |
| 03 | 23847 | X | 23847 | -0- | -0- | -0- | 259 | 1 | 20752 | 3 | Y | 2578 | 2605 | 0 | 1 | 8 | 28 |
| | | | | | | | 2836 | 9 | | | | | | | | | |
| 04 | 25782 | X | 25782 | -0- | -0- | -0- | 281 | 1 | 22822 | 3 | Y | 2435 | 2422 | 0 | 1 | 8 | 40 |
| | | | | | | | 2679 | 9 | | | | | | | | | |

WILE E. COYOTE STATE 40 WELL #: 11H RRCID -> 284190 COMPL. DATE 03/25/2018 TOTAL DEPTH 11142 PERF.11229 - 17853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11130 | X | -0- | -0- | -11130 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 11501 | X | -0- | -0- | -11501 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 4701 | -0- | 4701 | 4701 | 244 | 1 | 3070 | 3 | Y | 780 | 739 | 0 | | | 41 |
| | | | | | | | 529 | 4 | 858 | 9 | | | | | | | |
| 02 | T. A. | | 5293 | -0- | 5293 | 9994 | 337 | 1 | 3646 | 3 | Y | 767 | 701 | 0 | | | 107 |
| | | | | | | | 466 | 4 | 844 | 9 | | | | | | | |
| 03 | T. A. | | 7509 | -0- | 7509 | 17503 | 550 | 1 | 5289 | 3 | Y | 1042 | 1026 | 0 | | | 123 |
| | | | | | | | 524 | 4 | 1146 | 9 | | | | | | | |
| 04 | T. A. | | 8369 | -0- | 8369 | 25872 | 421 | 1 | 6134 | 3 | Y | 1089 | 1137 | 0 | | | 75 |
| | | | | | | | 616 | 4 | 1198 | 9 | | | | | | | |

LINDSAY 10-3A WELL #: 1SL RRCID -> 284210 COMPL. DATE 08/17/2018 TOTAL DEPTH 11534 PERF.11806 - 19106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

LINDSAY 10-3C WELL #: 3H RRCID -> 284211 COMPL. DATE 07/13/2018 TOTAL DEPTH 11467 PERF.11957 - 19257

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8024 | -0- | 8024 | 8024 | 784 | 1 | 6128 | 3 | Y | 1011 | 974 | 0 | 40 | 8 | 31 |
| | | | | | | | 1112 | 9 | | | | | | | | | |
| 12 | 15969 | X | 7945 | -0- | -8024 | -0- | 867 | 1 | 6037 | 3 | Y | 946 | 898 | 0 | 40 | 8 | 39 |
| | | | | | | | 1041 | 9 | | | | | | | | | |
| 01 | 0 | | 11372 | -0- | 11372 | 11372 | 803 | 1 | 8823 | 3 | Y | 1587 | 1527 | 0 | 44 | 8 | 55 |
| | | | | | | | 1746 | 9 | | | | | | | | | |
| 02 | 21135 | X | 9763 | -0- | -11372 | -0- | 606 | 1 | 7453 | 3 | Y | 1536 | 1482 | 0 | 36 | 8 | 73 |
| | | | | | | | 14 | 4 | 1690 | 9 | | | | | | | |
| 03 | 10901 | X | 10901 | -0- | -0- | -0- | 615 | 1 | 8775 | 3 | Y | 1371 | 1374 | 0 | 1 | 8 | 69 |
| | | | | | | | 3 | 4 | 1508 | 9 | | | | | | | |
| 04 | 11010 | X | 10578 | -0- | -432 | -0- | 556 | 1 | 8239 | 3 | Y | 1614 | 1643 | 0 | 1 | 8 | 39 |
| | | | | | | | 8 | 4 | 1775 | 9 | | | | | | | |

LINDSAY 10-3F WELL #: 6H RRCID -> 284238 COMPL. DATE 07/07/2018 TOTAL DEPTH 11640 PERF.11967 - 19049

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10730 | -0- | 10730 | 10730 | 112 | 1 | 9155 | 3 | Y | 1306 | 1244 | 0 | 54 | 8 | 14 |
| | | | | | | | 26 | 4 | 1437 | 9 | | | | | | | |
| 12 | 28469 | X | 17739 | -0- | -10730 | -0- | 192 | 1 | 15257 | 3 | Y | 2071 | 1961 | 0 | 90 | 8 | 34 |
| | | | | | | | 12 | 4 | 2278 | 9 | | | | | | | |
| 01 | 0 | | 15045 | -0- | 15045 | 15045 | 180 | 1 | 12945 | 3 | Y | 1745 | 1693 | 0 | 60 | 8 | 26 |
| | | | | | | | 1920 | 9 | | | | | | | | | |
| 02 | 29111 | X | 14066 | -0- | -15045 | -0- | 164 | 1 | 12195 | 3 | Y | 1552 | 1486 | 0 | 56 | 8 | 36 |
| | | | | | | | 1707 | 9 | | | | | | | | | |
| 03 | 17732 | X | 16224 | -0- | -1508 | -0- | 177 | 1 | 14155 | 3 | Y | 1720 | 1736 | 0 | 1 | 8 | 19 |
| | | | | | | | 1892 | 9 | | | | | | | | | |
| 04 | 17160 | X | 15320 | -0- | -1840 | -0- | 166 | 1 | 13461 | 3 | Y | 1532 | 1525 | 0 | 1 | 8 | 25 |
| | | | | | | | 8 | 4 | 1685 | 9 | | | | | | | |

LINDSAY 10-3D WELL #: 4H RRCID -> 284257 COMPL. DATE 07/18/2018 TOTAL DEPTH 11568 PERF.12115 - 19415

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10525 | -0- | 10525 | 10525 | 1004 | 1 | 7843 | 3 | Y | 1524 | 1500 | 0 | 51 | 8 | 46 |
| | | | | | | | 2 | 4 | 1676 | 9 | | | | | | | |
| 12 | 19488 | X | 8963 | -0- | -10525 | -0- | 997 | 1 | 6945 | 3 | Y | 928 | 890 | 0 | 46 | 8 | 38 |
| | | | | | | | 1021 | 9 | | | | | | | | | |
| 01 | 0 | | 10364 | -0- | 10364 | 10364 | 732 | 1 | 8051 | 3 | Y | 1437 | 1385 | 0 | 40 | 8 | 50 |
| | | | | | | | 1581 | 9 | | | | | | | | | |
| 02 | 20970 | X | 10606 | -0- | -10364 | -0- | 688 | 1 | 8470 | 3 | Y | 1309 | 1256 | 0 | 41 | 8 | 62 |
| | | | | | | | 8 | 4 | 1440 | 9 | | | | | | | |
| 03 | 12285 | X | 12285 | -0- | -0- | -0- | 714 | 1 | 10185 | 3 | Y | 1256 | 1254 | 0 | 1 | 8 | 63 |
| | | | | | | | 4 | 4 | 1382 | 9 | | | | | | | |
| 04 | 12741 | X | 12741 | -0- | -0- | -0- | 691 | 1 | 10255 | 3 | Y | 1628 | 1651 | 0 | 1 | 8 | 39 |
| | | | | | | | 4 | 4 | 1791 | 9 | | | | | | | |

GEORGE 1 WELL #: 1H RRCID -> 284281 COMPL. DATE 10/16/2018 TOTAL DEPTH 10845 PERF.11192 - 22200

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33090 | X | 25803 | -0- | -7287 | -0- | 1394 | 1 | 22871 | 3 | Y | 1181 | 1034 | 0 | 130 | 8 | 59 |
| | | | | | | | 239 | 4 | 1299 | 9 | | | | | | | |
| 12 | 37944 | X | 21128 | -0- | -16816 | -0- | 1356 | 1 | 18054 | 3 | Y | 904 | 815 | 0 | 79 | 8 | 69 |
| | | | | | | | 724 | 4 | 994 | 9 | | | | | | | |
| 01 | 32984 | X | 17392 | -0- | -15592 | -0- | 1424 | 1 | 13882 | 3 | Y | 1188 | 1088 | 0 | 91 | 8 | 78 |
| | | | | | | | 779 | 4 | 1307 | 9 | | | | | | | |
| 02 | 19183 | X | 19183 | -0- | -0- | -0- | 1275 | 1 | 15810 | 3 | Y | 1043 | 950 | 0 | 58 | 8 | 113 |
| | | | | | | | 951 | 4 | 1147 | 9 | | | | | | | |
| 03 | 32984 | X | 23905 | -0- | -9079 | -0- | 1491 | 1 | 20785 | 3 | Y | 1234 | 1253 | 0 | | | 94 |
| | | | | | | | 272 | 4 | 1357 | 9 | | | | | | | |
| 04 | 25800 | X | 22282 | -0- | -3518 | -0- | 1137 | 1 | 19834 | 3 | Y | 1060 | 1068 | 0 | | | 86 |
| | | | | | | | 145 | 4 | 1166 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
HERC STATE 6 WELL #: 1H RRCID -> 284353 COMPL. DATE 05/19/2018 TOTAL DEPTH 10991 PERF.11246 - 15783

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32220 | X | 16968 | -0- | | -15252 | -0- | 585 | 1 | 12900 | 3 | Y | 2913 | 2808 | 0 | 82 | 8 | 50 |
| | | | | | | | | 279 | 4 | 3204 | 9 | | | | | | | |
| 12 | 33294 | X | 21797 | -0- | | -11497 | -0- | 716 | 1 | 16318 | 3 | Y | 4061 | 3948 | 0 | 119 | 8 | 44 |
| | | | | | | | | 296 | 4 | 4467 | 9 | | | | | | | |
| 01 | 22089 | X | 22089 | -0- | | -0- | -0- | 1021 | 1 | 17828 | 3 | Y | 2675 | 2580 | 0 | 113 | 8 | 26 |
| | | | | | | | | 297 | 4 | 2943 | 9 | | | | | | | |
| 02 | 2527 | X | 2527 | -0- | | -0- | -0- | 121 | 1 | 2024 | 3 | Y | 346 | 323 | 0 | 44 | 8 | 5 |
| | | | | | | | | 1 | 4 | 381 | 9 | | | | | | | |
| 03 | 21793 | X | 13568 | -0- | | -8225 | -0- | 425 | 1 | 10634 | 3 | Y | 2281 | 2023 | 0 | 231 | 8 | 32 |
| | | | | | | | | 2509 | 9 | | | | | | | | | |
| 04 | 21534 | X | 21534 | -0- | | -0- | -0- | 753 | 1 | 18005 | 3 | Y | 2523 | 2062 | 0 | 449 | 8 | 44 |
| | | | | | | | | 1 | 4 | 2775 | 9 | | | | | | | |

HATTIE 3 WELL #: 1H RRCID -> 284595 COMPL. DATE 05/28/2018 TOTAL DEPTH 11099 PERF.11180 - 21580

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4230 | X | 3296 | -0- | | -934 | -0- | 152 | 1 | 2485 | 3 | Y | 575 | 560 | 0 | 14 | 8 | 14 |
| | | | | | | | | 26 | 4 | 633 | 9 | | | | | | | |
| 12 | 2391 | X | 2391 | -0- | | -0- | -0- | 131 | 1 | 1750 | 3 | Y | 404 | 397 | 0 | 8 | 8 | 13 |
| | | | | | | | | 66 | 4 | 444 | 9 | | | | | | | |
| 01 | 3472 | X | 2598 | -0- | | -874 | -0- | 170 | 1 | 1661 | 3 | Y | 613 | 585 | 0 | 10 | 8 | 31 |
| | | | | | | | | 93 | 4 | 674 | 9 | | | | | | | |
| 02 | 2629 | X | 2629 | -0- | | -0- | -0- | 146 | 1 | 1806 | 3 | Y | 516 | 520 | 0 | 7 | 8 | 20 |
| | | | | | | | | 109 | 4 | 568 | 9 | | | | | | | |
| 03 | 3937 | X | 2972 | -0- | | -965 | -0- | 156 | 1 | 2170 | 3 | Y | 548 | 555 | 0 | | | 13 |
| | | | | | | | | 43 | 4 | 603 | 9 | | | | | | | |
| 04 | 3300 | X | 2917 | -0- | | -383 | -0- | 125 | 1 | 2172 | 3 | Y | 549 | 539 | 0 | | | 23 |
| | | | | | | | | 16 | 4 | 604 | 9 | | | | | | | |

WENDY STATE 18 WELL #: 1H RRCID -> 284637 COMPL. DATE 06/09/2018 TOTAL DEPTH 10947 PERF.11043 - 15699

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24236 | X | 24236 | -0- | | -0- | -0- | 582 | 1 | 20051 | 3 | N | 2882 | 2636 | 0 | 122 | 8 | 458 |
| | | | | | | | | 433 | 4 | 3170 | 9 | | | | | | | |
| 12 | 23676 | X | 23676 | -0- | | -0- | -0- | 560 | 1 | 19653 | 3 | N | 2798 | 2957 | 0 | 141 | 8 | 158 |
| | | | | | | | | 385 | 4 | 3078 | 9 | | | | | | | |
| 01 | 12207 | X | 12207 | -0- | | -0- | -0- | 388 | 1 | 9706 | 3 | N | 1759 | 1616 | 0 | 65 | 8 | 236 |
| | | | | | | | | 178 | 4 | 1935 | 9 | | | | | | | |
| 02 | 26022 | X | 26022 | -0- | | -0- | -0- | 843 | 1 | 21486 | 3 | N | 3345 | 3119 | 0 | 184 | 8 | 278 |
| | | | | | | | | 13 | 4 | 3680 | 9 | | | | | | | |
| 03 | 29943 | X | 29943 | -0- | | -0- | -0- | 581 | 1 | 24958 | 3 | N | 4004 | 3658 | 0 | 110 | 8 | 514 |
| | | | | | | | | 4404 | 9 | | | | | | | | | |
| 04 | 27022 | X | 27022 | -0- | | -0- | -0- | 583 | 1 | 22620 | 3 | N | 3471 | 3639 | 0 | 117 | 8 | 229 |
| | | | | | | | | 1 | 4 | 3818 | 9 | | | | | | | |

BOYD 21 WELL #: 5H RRCID -> 285011 COMPL. DATE 07/22/2018 TOTAL DEPTH 11774 PERF.12210 - 16536

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7524 | X | 7524 | -0- | | -0- | -0- | 233 | 1 | 5012 | 3 | Y | 2072 | 2050 | 0 | 13 | 8 | 190 |
| | | | | | | | | 2279 | 9 | | | | | | | | | |
| 12 | 6856 | X | 6856 | -0- | | -0- | -0- | 4588 | 3 | 13 | 4 | Y | 2050 | 2008 | 0 | 9 | 8 | 223 |
| | | | | | | | | 2255 | 9 | | | | | | | | | |
| 01 | 8275 | X | 8275 | -0- | | -0- | -0- | 6007 | 3 | 2268 | 9 | Y | 2062 | 2081 | 0 | 15 | 8 | 189 |
| 02 | 7444 | X | 7444 | -0- | | -0- | -0- | 7 | 1 | 5450 | 3 | Y | 1806 | 1781 | 0 | 21 | 8 | 193 |
| | | | | | | | | 1987 | 9 | | | | | | | | | |
| 03 | 7781 | X | 7489 | -0- | | -292 | -0- | 26 | 1 | 5393 | 3 | Y | 1882 | 1871 | 0 | 23 | 8 | 181 |
| | | | | | | | | 2070 | 9 | | | | | | | | | |
| 04 | 8010 | X | 4333 | -0- | | -3677 | -0- | 1 | 1 | 3074 | 3 | Y | 1127 | 1141 | 0 | 21 | 8 | 146 |
| | | | | | | | | 18 | 4 | 1240 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
BIG HORN 56-1-19 WELL #: 2H RRCID -> 285074 COMPL. DATE 08/07/2018 TOTAL DEPTH 10619 PERF.10981 - 15776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11070 | X | 4929 | -0- | -6141 | -0- | 4021 | 3 | 908 | 9 | Y | 825 | 812 | 0 | 6 | 8 | 221 |
| 12 | 11439 | X | -0- | -0- | -11439 | -0- | | | | | Y | -0- | 221 | 0 | | | -0- |
| 01 | 11439 | X | -0- | -0- | -11439 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 8927 | X | 8927 | -0- | -0- | -0- | 7432 | 3 | 24 | 4 | Y | 1337 | 1162 | 0 | 23 | 8 | 152 |
| | | | | | | | 1471 | 9 | | | | | | | | | |
| 03 | 11873 | X | 11843 | -0- | -30 | -0- | 10097 | 3 | 1746 | 9 | Y | 1587 | 1570 | 0 | 22 | 8 | 147 |
| 04 | 11780 | X | 11780 | -0- | -0- | -0- | 10348 | 3 | 1432 | 9 | Y | 1302 | 1371 | 0 | 15 | 8 | 63 |

BIG HORN 56-1-19 WELL #: 3H RRCID -> 285171 COMPL. DATE 08/07/2018 TOTAL DEPTH 10472 PERF.10863 - 15662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11505 | -0- | 11505 | 11505 | 9828 | 3 | 359 | 4 | Y | 1198 | 1160 | 0 | 59 | 8 | 307 |
| | | | | | | | 1318 | 9 | | | | | | | | | |
| 12 | 29714 | X | 18209 | -0- | -11505 | -0- | 14089 | 3 | 1802 | 4 | Y | 2107 | 2043 | 0 | 93 | 8 | 278 |
| | | | | | | | 2318 | 9 | | | | | | | | | |
| 01 | 19921 | X | 19921 | -0- | -0- | -0- | 16863 | 3 | 246 | 4 | Y | 2556 | 2261 | 0 | 42 | 8 | 531 |
| | | | | | | | 2812 | 9 | | | | | | | | | |
| 02 | 16240 | X | 16240 | -0- | -0- | -0- | 13767 | 3 | 108 | 4 | Y | 2150 | 2397 | 0 | 40 | 8 | 244 |
| | | | | | | | 2365 | 9 | | | | | | | | | |
| 03 | 18197 | X | 18168 | -0- | -29 | -0- | 15631 | 3 | 2537 | 9 | Y | 2306 | 2302 | 0 | 35 | 8 | 213 |
| 04 | 19320 | X | 17236 | -0- | -2084 | -0- | 14832 | 3 | 2404 | 9 | Y | 2185 | 2266 | 0 | 26 | 8 | 106 |

CBR 9-4D WELL #: 4H RRCID -> 285307 COMPL. DATE 09/18/2018 TOTAL DEPTH 10947 PERF.11276 - 21409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 32661 | -0- | 32661 | 32661 | 29598 | 3 | 201 | 4 | Y | 2602 | 2418 | 0 | 172 | 8 | 49 |
| | | | | | | | 2862 | 9 | | | | | | | | | |
| 12 | 61838 | X | 29177 | -0- | -32661 | -0- | 25197 | 3 | 1430 | 4 | Y | 2318 | 2178 | 0 | 155 | 8 | 34 |
| | | | | | | | 2550 | 9 | | | | | | | | | |
| 01 | 34069 | X | 1919 | -0- | -32150 | -0- | 1757 | 3 | 162 | 9 | Y | 147 | 175 | 0 | 2 | 8 | 4 |
| 02 | 231 | X | 231 | -0- | -0- | -0- | 231 | 3 | | | Y | -0- | 4 | 0 | | | -0- |
| 03 | 34069 | X | 17773 | -0- | -16296 | -0- | 15897 | 3 | 1876 | 9 | Y | 1705 | 1609 | 0 | 79 | 8 | 17 |
| 04 | 32670 | X | 24436 | -0- | -8234 | -0- | 21647 | 3 | 2789 | 9 | Y | 2535 | 2483 | 0 | 53 | 8 | 16 |

YMC 9 WELL #: 2H RRCID -> 285309 COMPL. DATE 09/13/2018 TOTAL DEPTH 10881 PERF.11298 - 16014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6728 | -0- | 6728 | 6728 | 5471 | 3 | 1257 | 9 | Y | 1143 | 1108 | 0 | 32 | 8 | 89 |
| 12 | 15758 | X | 9030 | -0- | -6728 | -0- | 7478 | 3 | 43 | 4 | Y | 1372 | 1298 | 0 | 44 | 8 | 119 |
| | | | | | | | 1509 | 9 | | | | | | | | | |
| 01 | 0 | | 613 | -0- | 613 | 613 | 497 | 3 | 116 | 9 | Y | 105 | 203 | 0 | 2 | 8 | 19 |
| 02 | 7447 | X | 6834 | -0- | -613 | -0- | 5921 | 3 | 913 | 9 | Y | 830 | 535 | 0 | 20 | 8 | 294 |
| 03 | 19242 | X | 19242 | -0- | -0- | -0- | 16742 | 3 | 2500 | 9 | Y | 2273 | 2239 | 0 | 44 | 8 | 284 |
| 04 | 12475 | X | 12475 | -0- | -0- | -0- | 10599 | 3 | 1876 | 9 | Y | 1705 | 1867 | 0 | 22 | 8 | 100 |

CBR 9-4E WELL #: 5H RRCID -> 285310 COMPL. DATE 09/26/2018 TOTAL DEPTH 10782 PERF.11087 - 21191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 97 | -0- | 97 | 97 | 97 | 3 | | | Y | -0- | 31 | 0 | | | -0- |
| 12 | 26505 | X | 16346 | -0- | -10159 | -0- | 13707 | 3 | 162 | 4 | Y | 2252 | 2136 | 0 | 81 | 8 | 35 |
| | | | | | | | 2477 | 9 | | | | | | | | | |
| 01 | 25017 | X | 1603 | -0- | -23414 | -0- | 1353 | 3 | 6 | 4 | Y | 222 | 244 | 0 | 7 | 8 | 6 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 02 | 17748 | X | 17748 | -0- | -0- | -0- | 15803 | 3 | 126 | 4 | Y | 1654 | 1571 | 0 | 38 | 8 | 51 |
| | | | | | | | 1819 | 9 | | | | | | | | | |
| 03 | 40875 | X | 40875 | -0- | -0- | -0- | 35688 | 3 | 5187 | 9 | Y | 4715 | 4607 | 0 | 110 | 8 | 49 |
| 04 | 26442 | X | 26442 | -0- | -0- | -0- | 22705 | 3 | 7 | 4 | Y | 3391 | 3360 | 0 | 59 | 8 | 21 |
| | | | | | | | 3730 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 9-4A WELL #: 1H RRCID -> 285318 COMPL. DATE 09/15/2018 TOTAL DEPTH 10763 PERF.11036 - 21160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25026 | -0- | 25026 | 25026 | 22014 | 3 | 11 | 4 | Y | 2728 | 2596 | 0 | 127 | 8 | 27 |
| | | | | | | | 3001 | 9 | | | | | | | | | |
| 12 | 45316 | X | 20290 | -0- | -25026 | -0- | 17845 | 3 | 142 | 4 | Y | 2094 | 1973 | 0 | 105 | 8 | 43 |
| | | | | | | | 2303 | 9 | | | | | | | | | |
| 01 | 19716 | X | 1347 | -0- | -18369 | -0- | 1156 | 3 | 191 | 9 | Y | 174 | 208 | 0 | 6 | 8 | 3 |
| 02 | 9238 | X | 9238 | -0- | -0- | -0- | 8120 | 3 | 1118 | 9 | Y | 1016 | 976 | 0 | 23 | 8 | 20 |
| 03 | 29565 | X | 29565 | -0- | -0- | -0- | 25045 | 3 | 4520 | 9 | Y | 4109 | 4054 | 0 | 46 | 8 | 29 |
| 04 | 25020 | X | 21923 | -0- | -3097 | -0- | 18052 | 3 | 3871 | 9 | Y | 3519 | 3489 | 0 | 35 | 8 | 24 |

CBR 9-4C WELL #: 3H RRCID -> 285345 COMPL. DATE 09/15/2018 TOTAL DEPTH 10810 PERF.11101 - 21221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25141 | -0- | 25141 | 25141 | 22155 | 3 | 3 | 4 | Y | 2712 | 2561 | 0 | 128 | 8 | 52 |
| | | | | | | | 2983 | 9 | | | | | | | | | |
| 12 | 51792 | X | 26651 | -0- | -25141 | -0- | 23681 | 3 | 2970 | 9 | Y | 2700 | 2573 | 0 | 138 | 8 | 41 |
| 01 | 0 | | 1513 | -0- | 1513 | 1513 | 1311 | 3 | 202 | 9 | Y | 184 | 214 | 0 | 6 | 8 | 5 |
| 02 | 24289 | X | 22776 | -0- | -1513 | -0- | 21022 | 3 | 59 | 4 | Y | 1541 | 1481 | 0 | 17 | 8 | 48 |
| | | | | | | | 1695 | 9 | | | | | | | | | |
| 03 | 41847 | X | 41847 | -0- | -0- | -0- | 37268 | 3 | 4579 | 9 | Y | 4163 | 4108 | 0 | 59 | 8 | 44 |
| 04 | 28402 | X | 28402 | -0- | -0- | -0- | 25602 | 3 | 2800 | 9 | Y | 2545 | 2540 | 0 | 33 | 8 | 16 |

CBR 9-4F WELL #: 6H RRCID -> 285371 COMPL. DATE 01/12/2019 TOTAL DEPTH 10973 PERF.11287 - 21395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 41389 | -0- | 41389 | 41389 | 36966 | 3 | 4423 | 9 | Y | 4021 | 3788 | 0 | 213 | 8 | 76 |
| 12 | 80087 | X | 38698 | -0- | -41389 | -0- | 34380 | 3 | 4318 | 9 | Y | 3925 | 3742 | 0 | 200 | 8 | 59 |
| 01 | 0 | | 2361 | -0- | 2361 | 2361 | 2094 | 3 | 267 | 9 | Y | 243 | 285 | 0 | 10 | 8 | 7 |
| 02 | 22525 | X | 20164 | -0- | -2361 | -0- | 18266 | 3 | 1898 | 9 | Y | 1725 | 1649 | 0 | 29 | 8 | 54 |
| 03 | 46174 | X | 46174 | -0- | -0- | -0- | 40919 | 3 | 5255 | 9 | Y | 4777 | 4703 | 0 | 78 | 8 | 50 |
| 04 | 40590 | X | 33183 | -0- | -7407 | -0- | 29830 | 3 | 3353 | 9 | Y | 3048 | 3039 | 0 | 40 | 8 | 19 |

CBR 9-4B WELL #: 2H RRCID -> 285493 COMPL. DATE 09/12/2018 TOTAL DEPTH 10931 PERF.11426 - 21473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25085 | -0- | 25085 | 25085 | 21912 | 3 | 10 | 4 | Y | 2875 | 2744 | 0 | 127 | 8 | 29 |
| | | | | | | | 3163 | 9 | | | | | | | | | |
| 12 | 49777 | X | 24692 | -0- | -25085 | -0- | 22099 | 3 | 18 | 4 | Y | 2341 | 2193 | 0 | 129 | 8 | 48 |
| | | | | | | | 2575 | 9 | | | | | | | | | |
| 01 | 0 | | 1688 | -0- | 1688 | 1688 | 1479 | 3 | 209 | 9 | Y | 190 | 227 | 0 | 7 | 8 | 4 |
| 02 | 1688 | X | -0- | -0- | -1688 | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |
| 03 | 27249 | X | 9242 | -0- | -18007 | -0- | 8218 | 3 | 1024 | 9 | Y | 931 | 879 | 0 | 46 | 8 | 6 |
| 04 | 25080 | X | 20351 | -0- | -4729 | -0- | 17809 | 3 | 2542 | 9 | Y | 2311 | 2248 | 0 | 53 | 8 | 16 |

ROADRUNNER STATE 2 WELL #: 2H RRCID -> 285514 COMPL. DATE 04/14/2019 TOTAL DEPTH 10934 PERF.11236 - 20933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35982 | X | 35982 | -0- | -0- | -0- | 2524 | 1 | 30387 | 3 | Y | 2504 | 2310 | 0 | 172 | 8 | 149 |
| | | | | | | | 317 | 4 | 2754 | 9 | | | | | | | |
| 12 | 33605 | X | 33605 | -0- | -0- | -0- | 2688 | 1 | 27279 | 3 | Y | 2358 | 2168 | 0 | 122 | 8 | 217 |
| | | | | | | | 1044 | 4 | 2594 | 9 | | | | | | | |
| 01 | 50902 | X | 28331 | -0- | -22571 | -0- | 2979 | 1 | 20774 | 3 | Y | 2597 | 2512 | 0 | 147 | 8 | 155 |
| | | | | | | | 1721 | 4 | 2857 | 9 | | | | | | | |
| 02 | 28314 | X | 28314 | -0- | -0- | -0- | 2444 | 1 | 22096 | 3 | Y | 2223 | 2092 | 0 | 83 | 8 | 203 |
| | | | | | | | 1329 | 4 | 2445 | 9 | | | | | | | |
| 03 | 40021 | X | 32128 | -0- | -7893 | -0- | 2650 | 1 | 26519 | 3 | Y | 2304 | 2415 | 0 | | | 92 |
| | | | | | | | 425 | 4 | 2534 | 9 | | | | | | | |
| 04 | 35970 | X | 32552 | -0- | -3418 | -0- | 2307 | 1 | 27352 | 3 | Y | 2448 | 2215 | 0 | | | 325 |
| | | | | | | | 200 | 4 | 2693 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
ROADRUNNER STATE 2 WELL #: 3H RRCID -> 285516 COMPL. DATE 11/16/2018 TOTAL DEPTH 11118 PERF.11336 - 21010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27978 | X | 27978 | -0- | -0- | -0- | 1968 | 1 | 23690 | 3 | Y | 1884 | 1733 | 0 | 133 | 8 | 112 |
| | | | | | | | 248 | 4 | 2072 | 9 | | | | | | | |
| 12 | 23525 | X | 23525 | -0- | -0- | -0- | 1874 | 1 | 19008 | 3 | Y | 1681 | 1553 | 0 | 85 | 8 | 155 |
| | | | | | | | 794 | 4 | 1849 | 9 | | | | | | | |
| 01 | 32209 | X | 16850 | -0- | -15359 | -0- | 1690 | 1 | 11784 | 3 | Y | 2412 | 2333 | 0 | 87 | 8 | 147 |
| | | | | | | | 723 | 4 | 2653 | 9 | | | | | | | |
| 02 | 20961 | X | 20961 | -0- | -0- | -0- | 1734 | 1 | 15668 | 3 | Y | 2379 | 2247 | 0 | 59 | 8 | 220 |
| | | | | | | | 942 | 4 | 2617 | 9 | | | | | | | |
| 03 | 33914 | X | 23458 | -0- | -10456 | -0- | 1889 | 1 | 18891 | 3 | Y | 2197 | 2329 | 0 | | | 88 |
| | | | | | | | 261 | 4 | 2417 | 9 | | | | | | | |
| 04 | 27990 | X | 22201 | -0- | -5789 | -0- | 1555 | 1 | 18426 | 3 | Y | 1895 | 1732 | 0 | | | 251 |
| | | | | | | | 135 | 4 | 2085 | 9 | | | | | | | |

PECOS STATE 39-46A WELL #: 1H RRCID -> 285530 COMPL. DATE 11/10/2018 TOTAL DEPTH 10672 PERF.11113 - 21330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13500 | X | 12250 | -0- | -1250 | -0- | 74 | 1 | 9805 | 3 | Y | 2147 | 2058 | 0 | 62 | 8 | 88 |
| | | | | | | | 9 | 4 | 2362 | 9 | | | | | | | |
| 12 | 15469 | X | 13916 | -0- | -1553 | -0- | 85 | 1 | 11213 | 3 | Y | 2380 | 2332 | 0 | 71 | 8 | 65 |
| | | | | | | | 2618 | 9 | | | | | | | | | |
| 01 | 18857 | X | 18857 | -0- | -0- | -0- | 107 | 1 | 15558 | 3 | Y | 2862 | 2763 | 0 | 81 | 8 | 83 |
| | | | | | | | 44 | 4 | 3148 | 9 | | | | | | | |
| 02 | 13732 | X | 13732 | -0- | -0- | -0- | 10802 | 3 | 18 | 4 | Y | 2647 | 2640 | 0 | | | 90 |
| | | | | | | | 2912 | 9 | | | | | | | | | |
| 03 | 19223 | X | 19223 | -0- | -0- | -0- | 15734 | 3 | 3489 | 9 | Y | 3172 | 3188 | 0 | 1 | 8 | 73 |
| 04 | 18060 | X | 16054 | -0- | -2006 | -0- | 12900 | 3 | 3154 | 9 | Y | 2867 | 2821 | 0 | 1 | 8 | 118 |

PECOS STATE 39-46B WELL #: 2H RRCID -> 285533 COMPL. DATE 11/10/2018 TOTAL DEPTH 10641 PERF.11186 - 21026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36900 | X | 31087 | -0- | -5813 | -0- | 199 | 1 | 26281 | 3 | Y | 4188 | 3962 | 0 | 165 | 8 | 171 |
| | | | | | | | 4607 | 9 | | | | | | | | | |
| 12 | 38006 | X | 29280 | -0- | -8726 | -0- | 191 | 1 | 25239 | 3 | Y | 3500 | 3418 | 0 | 159 | 8 | 94 |
| | | | | | | | 3850 | 9 | | | | | | | | | |
| 01 | 35046 | X | 35046 | -0- | -0- | -0- | 201 | 1 | 29197 | 3 | Y | 4916 | 4714 | 0 | 153 | 8 | 143 |
| | | | | | | | 240 | 4 | 5408 | 9 | | | | | | | |
| 02 | 23212 | X | 23212 | -0- | -0- | -0- | 19803 | 3 | 3409 | 9 | Y | 3099 | 3137 | 0 | | | 105 |
| 03 | 34379 | X | 31170 | -0- | -3209 | -0- | 24951 | 3 | 6219 | 9 | Y | 5654 | 5629 | 0 | | | 130 |
| 04 | 33930 | X | 26534 | -0- | -7396 | -0- | 22818 | 3 | 3716 | 9 | Y | 3378 | 3369 | 0 | | | 139 |

PECOS 39 WELL #: 1H RRCID -> 285537 COMPL. DATE 11/08/2018 TOTAL DEPTH 10402 PERF.10911 - 15671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9540 | X | 3451 | -0- | -6089 | -0- | 94 | 1 | 2205 | 3 | Y | 1047 | 1059 | 0 | 13 | 8 | 51 |
| | | | | | | | 1152 | 9 | | | | | | | | | |
| 12 | 9858 | X | 2756 | -0- | -7102 | -0- | 1832 | 3 | 7 | 4 | Y | 834 | 777 | 0 | 11 | 8 | 97 |
| | | | | | | | 917 | 9 | | | | | | | | | |
| 01 | 4773 | X | 4773 | -0- | -0- | -0- | 3199 | 3 | 1574 | 9 | Y | 1431 | 1241 | 0 | 150 | 8 | 137 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1229 | 1075 | 0 | 186 | 8 | 105 |
| 03 | 3565 | X | -0- | -0- | -3565 | -0- | | | | | Y | 1233 | 1114 | 0 | 112 | 8 | 112 |
| 04 | 4470 | X | -0- | -0- | -4470 | -0- | | | | | Y | 946 | 902 | 0 | 63 | 8 | 93 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
PECOS STATE 39-46C WELL #: 3H RRCID -> 285541 COMPL. DATE 11/18/2018 TOTAL DEPTH 10416 PERF.10750 - 20922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 3106 | -0- | -194 | -0- | 16 | 1 | 2114 | 3 | Y | 887 | 862 | 0 | 13 | 8 | 37 |
| | | | | | | | 976 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3438 | -0- | -282 | -0- | 19 | 1 | 2439 | 3 | Y | 891 | 887 | 0 | 16 | 8 | 25 |
| | | | | | | | 980 | 9 | | | | | | | | | |
| 01 | 4154 | X | 3213 | -0- | -941 | -0- | 15 | 1 | 2130 | 3 | Y | 971 | 956 | 0 | 11 | 8 | 29 |
| | | | | | | | 1068 | 9 | | | | | | | | | |
| 02 | 3023 | X | 3023 | -0- | -0- | -0- | 1913 | 3 | 1110 | 9 | Y | 1009 | 1004 | 0 | | | 34 |
| 03 | 4154 | X | 3444 | -0- | -710 | -0- | 2467 | 3 | 977 | 9 | Y | 888 | 902 | 0 | | | 20 |
| 04 | 3330 | X | 2940 | -0- | -390 | -0- | 2041 | 3 | 899 | 9 | Y | 817 | 803 | 0 | 1 | 8 | 33 |

PECOS STATE 39-46D WELL #: 4H RRCID -> 285544 COMPL. DATE 11/17/2018 TOTAL DEPTH 10538 PERF.11061 - 20924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36420 | X | 18784 | -0- | -17636 | -0- | 121 | 1 | 15939 | 3 | Y | 2321 | 2199 | 0 | 101 | 8 | 94 |
| | | | | | | | 171 | 4 | 2553 | 9 | | | | | | | |
| 12 | 30721 | X | 16695 | -0- | -14026 | -0- | 109 | 1 | 14413 | 3 | Y | 1956 | 1906 | 0 | 91 | 8 | 53 |
| | | | | | | | 21 | 4 | 2152 | 9 | | | | | | | |
| 01 | 23436 | X | 19399 | -0- | -4037 | -0- | 113 | 1 | 16435 | 3 | Y | 2225 | 2127 | 0 | 87 | 8 | 64 |
| | | | | | | | 403 | 4 | 2448 | 9 | | | | | | | |
| 02 | 21862 | X | 21862 | -0- | -0- | -0- | 19573 | 3 | 144 | 4 | Y | 1950 | 1948 | 0 | | | 66 |
| | | | | | | | 2145 | 9 | | | | | | | | | |
| 03 | 25891 | X | 25891 | -0- | -0- | -0- | 24128 | 3 | 1763 | 9 | Y | 1603 | 1631 | 0 | 1 | 8 | 37 |
| 04 | 22861 | X | 22861 | -0- | -0- | -0- | 20905 | 3 | 1956 | 9 | Y | 1778 | 1741 | 0 | 1 | 8 | 73 |

ROADRUNNER STATE 2 WELL #: 1H RRCID -> 285558 COMPL. DATE 11/13/2018 TOTAL DEPTH 11059 PERF.11271 - 20850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19335 | X | 19335 | -0- | -0- | -0- | 1329 | 1 | 15988 | 3 | Y | 1683 | 1569 | 0 | 91 | 8 | 102 |
| | | | | | | | 167 | 4 | 1851 | 9 | | | | | | | |
| 12 | 18159 | X | 18159 | -0- | -0- | -0- | 1310 | 1 | 13284 | 3 | Y | 2002 | 1852 | 0 | 63 | 8 | 189 |
| | | | | | | | 1363 | 4 | 2202 | 9 | | | | | | | |
| 01 | 27528 | X | 13044 | -0- | -14484 | -0- | 1389 | 1 | 9681 | 3 | Y | 1289 | 1332 | 0 | 69 | 8 | 77 |
| | | | | | | | 556 | 4 | 1418 | 9 | | | | | | | |
| 02 | 16321 | X | 16321 | -0- | -0- | -0- | 1407 | 1 | 12710 | 3 | Y | 1309 | 1218 | 0 | 48 | 8 | 120 |
| | | | | | | | 764 | 4 | 1440 | 9 | | | | | | | |
| 03 | 23343 | X | 17807 | -0- | -5536 | -0- | 1446 | 1 | 14471 | 3 | Y | 1546 | 1604 | 0 | | | 62 |
| | | | | | | | 189 | 4 | 1701 | 9 | | | | | | | |
| 04 | 19350 | X | 17573 | -0- | -1777 | -0- | 1206 | 1 | 14305 | 3 | Y | 1779 | 1605 | 0 | | | 236 |
| | | | | | | | 105 | 4 | 1957 | 9 | | | | | | | |

BUNIN 4 WELL #: 3H RRCID -> 285585 COMPL. DATE 02/17/2015 TOTAL DEPTH 10435 PERF.10965 - 14787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14501 | X | 14501 | -0- | -0- | -0- | 1022 | 1 | 11490 | 3 | N | 1787 | 1391 | 0 | 372 | 1 | 553 |
| | | | | | | | 23 | 4 | 1966 | 9 | | | 73 | 8 | | | |
| 12 | 14694 | X | 14694 | -0- | -0- | -0- | 969 | 1 | 11509 | 3 | N | 1919 | 1473 | 0 | 329 | 1 | 597 |
| | | | | | | | 105 | 4 | 2111 | 9 | | | 73 | 8 | | | |
| 01 | 15535 | X | 15535 | -0- | -0- | -0- | 1105 | 1 | 12330 | 3 | N | 1896 | 1495 | 0 | 361 | 1 | 575 |
| | | | | | | | 14 | 4 | 2086 | 9 | | | 62 | 8 | | | |
| 02 | 13204 | X | 13204 | -0- | -0- | -0- | 953 | 1 | 10487 | 3 | N | 1530 | 1374 | 0 | 307 | 1 | 372 |
| | | | | | | | 81 | 4 | 1683 | 9 | | | 52 | 8 | | | |
| *03 | 15000 | X | 15000 | -0- | -0- | -0- | 1146 | 1 | 11633 | 3 | N | 2019 | 1973 | 0 | 27 | 8 | 391 |
| | | | | | | | 2221 | 9 | | | | | | | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 391 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
RED BLUFF 13 WELL #: 3H RRCID -> 285586 COMPL. DATE 06/07/2014 TOTAL DEPTH 11205 PERF.11563 - 15379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25634 | X | 25634 | -0- | -0- | -0- | 363 | 1 | 22012 | 3 | Y | 2697 | 1580 | 0 | 756 | 1 | 549 |
| | | | | | | | 292 | 4 | 2967 | 9 | | | 131 | 8 | | | |
| 12 | 25990 | X | 25990 | -0- | -0- | -0- | 330 | 1 | 21270 | 3 | Y | 2612 | 1503 | 0 | 1141 | 1 | 382 |
| | | | | | | | 1517 | 4 | 2873 | 9 | | | 135 | 8 | | | |
| 01 | 27385 | X | 27385 | -0- | -0- | -0- | 236 | 1 | 23671 | 3 | Y | 3066 | 1797 | 0 | 1084 | 1 | 457 |
| | | | | | | | 105 | 4 | 3373 | 9 | | | 110 | 8 | | | |
| *02 | 20867 | X | 20867 | -0- | -0- | -0- | 476 | 1 | 17989 | 3 | Y | 2124 | 1908 | 0 | 378 | 1 | 254 |
| | | | | | | | 66 | 4 | 2336 | 9 | | | 41 | 8 | | | |
| *03 | 22168 | X | 22168 | -0- | -0- | -0- | 321 | 1 | 19250 | 3 | Y | 2361 | 1692 | 0 | 363 | 1 | 529 |
| | | | | | | | 2597 | 9 | | | | | 31 | 8 | | | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 529 |

PECOS 39 WELL #: 2H RRCID -> 285630 COMPL. DATE 11/22/2018 TOTAL DEPTH 10513 PERF.10920 - 14632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15660 | X | 9269 | -0- | -6391 | -0- | 328 | 1 | 7694 | 3 | Y | 1134 | 1076 | 0 | 44 | 8 | 54 |
| | | | | | | | 1247 | 9 | | | | | | | | | |
| 12 | 15748 | X | 9544 | -0- | -6204 | -0- | 8304 | 3 | 70 | 4 | Y | 1064 | 949 | 0 | 49 | 8 | 120 |
| | | | | | | | 1170 | 9 | | | | | | | | | |
| 01 | 11098 | X | 10511 | -0- | -587 | -0- | 9435 | 3 | 55 | 4 | Y | 928 | 844 | 0 | 117 | 8 | 87 |
| | | | | | | | 1021 | 9 | | | | | | | | | |
| 02 | 10298 | X | 10298 | -0- | -0- | -0- | 9586 | 3 | 712 | 9 | Y | 647 | 568 | 0 | 112 | 8 | 54 |
| 03 | 13579 | X | 13579 | -0- | -0- | -0- | 12732 | 3 | 847 | 9 | Y | 770 | 667 | 0 | 89 | 8 | 68 |
| 04 | 11886 | X | 11886 | -0- | -0- | -0- | 11230 | 3 | 656 | 9 | Y | 596 | 581 | 0 | 22 | 8 | 61 |

RED BLUFF 13 WELL #: 3SL RRCID -> 285638 COMPL. DATE 12/22/2017 TOTAL DEPTH 10284 PERF.10613 - 15031

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 402158 | | | | | | Y | NO RPT | | | | | 125 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 402158 | | | | | | Y | NO RPT | | | | | 125 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 402158 | | | | | | Y | NO RPT | | | | | 125 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 402158 | | | | | | Y | NO RPT | | | | | 125 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 402158 | | | | | | Y | NO RPT | | | | | 125 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | 125 |

BUNIN 4 WELL #: 3SL RRCID -> 285646 COMPL. DATE 12/08/2017 TOTAL DEPTH 10138 PERF.10352 - 14862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | 493043 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | 493043 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | 493043 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | 493043 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | 493043 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BUNIN 4 WELL #: 4H RRCID -> 285687 COMPL. DATE 02/17/2015 TOTAL DEPTH 10422 PERF.10755 - 14577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5010 | X | 2502 | -0- | -2508 | -0- | 2180 | 3 | 322 | 9 | N | 293 | 375 | 1 | 13 | 8 | 264 |
| 12 | 4557 | X | 2679 | -0- | -1878 | -0- | 2299 | 3 | 53 | 4 | N | 297 | 363 | 1 | 14 | 8 | 184 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 01 | 3844 | X | 2479 | -0- | -1365 | -0- | 2283 | 3 | 196 | 9 | N | 178 | 7 | 8 | | | 355 |
| 02 | 1499 | X | 1499 | -0- | -0- | -0- | 1258 | 3 | 48 | 4 | N | 175 | 387 | 1 | 4 | 8 | 139 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 03 | 3007 | X | -0- | -0- | -3007 | -0- | | | | | N | -0- | | | | | 139 |
| 04 | 4333 | X | 4333 | -0- | -0- | -0- | 3370 | 3 | 6 | 4 | N | 870 | 553 | 1 | 11 | 8 | 445 |
| | | | | | | | 957 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
BUNIN 4 WELL #: 2H RRCID -> 285691 COMPL. DATE 02/23/2014 TOTAL DEPTH 10380 PERF.10884 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 400 |

CBR 18 WELL #: 3H RRCID -> 285706 COMPL. DATE 03/10/2014 TOTAL DEPTH 10492 PERF.10713 - 14337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 8741 | -0- | 8741 | 8741 | 7676 | 3 | 1065 | 9 | N | 968 | 1145 | 1 | 44 | 8 | 163 |
| 12 | 12723 X | 3982 | -0- | -8741 | -0- | 3414 | 3 | 568 | 9 | N | 516 | 381 | 1 | 20 | 8 | 278 |
| 01 | 7831 X | 7831 | -0- | -0- | -0- | 6855 | 3 | 976 | 9 | N | 887 | 751 | 1 | 13 | 8 | 401 |
| 02 | 7598 X | 7598 | -0- | -0- | -0- | 6646 | 3 | 952 | 9 | N | 865 | 755 | 1 | 14 | 8 | 497 |
| 03 | 9237 X | 9237 | -0- | -0- | -0- | 8199 | 3 | 1038 | 9 | N | 944 | 723 | 1 | 11 | 8 | 707 |
| 04 | 8062 X | 8062 | -0- | -0- | -0- | 7206 | 3 | 856 | 9 | N | 778 | 1117 | 1 | 7 | 8 | 361 |

BUNIN 4 WELL #: 7H RRCID -> 285711 COMPL. DATE 04/19/2016 TOTAL DEPTH 10421 PERF.10765 - 13381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7920 X | 4367 | -0- | -3553 | -0- | 520 | 1 | 3075 | 3 | Y | 702 | 617 | 1 | 21 | 8 | 173 |
| | | | | | | 772 | 9 | | | | | | | | | |
| 12 | 5177 X | 4747 | -0- | -430 | -0- | 464 | 1 | 3572 | 3 | Y | 646 | 684 | 1 | 24 | 8 | 111 |
| | | | | | | 711 | 9 | | | | | | | | | |
| 01 | 5177 X | 4466 | -0- | -711 | -0- | 524 | 1 | 3275 | 3 | Y | 606 | 476 | 1 | 17 | 8 | 224 |
| | | | | | | 667 | 9 | | | | | | | | | |
| 02 | 2363 X | 2363 | -0- | -0- | -0- | 338 | 1 | 1565 | 3 | Y | 418 | 437 | 1 | 12 | 8 | 193 |
| | | | | | | 460 | 9 | | | | | | | | | |
| 03 | 5876 X | 5876 | -0- | -0- | -0- | 540 | 1 | 4502 | 3 | Y | 758 | 703 | 1 | 22 | 8 | 226 |
| | | | | | | 834 | 9 | | | | | | | | | |
| 04 | 4590 X | 3008 | -0- | -1582 | -0- | 445 | 1 | 2057 | 3 | Y | 460 | 403 | 1 | 11 | 8 | 272 |
| | | | | | | 506 | 9 | | | | | | | | | |

BUNIN 4 WELL #: 8H RRCID -> 285712 COMPL. DATE 04/18/2016 TOTAL DEPTH 10379 PERF.10754 - 15080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9600 X | 5807 | -0- | -3793 | -0- | 569 | 1 | 3360 | 3 | Y | 1704 | 1558 | 1 | 23 | 8 | 427 |
| | | | | | | 4 | 4 | 1874 | 9 | | | | | | | |
| 12 | 9920 X | 6343 | -0- | -3577 | -0- | 511 | 1 | 3936 | 3 | Y | 1720 | 1819 | 1 | 26 | 8 | 302 |
| | | | | | | 4 | 4 | 1892 | 9 | | | | | | | |
| 01 | 9796 X | 6029 | -0- | -3767 | -0- | 583 | 1 | 3640 | 3 | Y | 1642 | 1294 | 1 | 42 | 8 | 608 |
| | | | | | | 1806 | 9 | | | | | | | | | |
| 02 | 2814 X | 2814 | -0- | -0- | -0- | 303 | 1 | 1401 | 3 | Y | 1009 | 1123 | 1 | 28 | 8 | 466 |
| | | | | | | 1110 | 9 | | | | | | | | | |
| 03 | 8363 X | 8363 | -0- | -0- | -0- | 648 | 1 | 5393 | 3 | Y | 2111 | 1913 | 1 | 24 | 8 | 640 |
| | | | | | | 2322 | 9 | | | | | | | | | |
| 04 | 6150 X | 2889 | -0- | -3261 | -0- | 354 | 1 | 1641 | 3 | Y | 813 | 959 | 1 | 2 | 8 | 492 |
| | | | | | | 894 | 9 | | | | | | | | | |

CBR 10 WELL #: 3H RRCID -> 285718 COMPL. DATE 05/22/2014 TOTAL DEPTH 10723 PERF.11088 - 14904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 2594 | -0- | 2594 | 2594 | 2064 | 3 | 530 | 9 | N | 482 | 742 | 1 | 12 | 8 | 231 |
| 12 | 6404 X | 3810 | -0- | -2594 | -0- | 3199 | 3 | 611 | 9 | N | 555 | 580 | 1 | 19 | 8 | 187 |
| 01 | 4836 X | 4080 | -0- | -756 | -0- | 3313 | 3 | 767 | 9 | N | 697 | 567 | 1 | 15 | 8 | 302 |
| 02 | 4368 X | 1124 | -0- | -3244 | -0- | 846 | 3 | 81 | 4 | N | 179 | 189 | 1 | 12 | 8 | 280 |
| | | | | | | 197 | 9 | | | | | | | | | |
| 03 | 4836 X | -0- | -0- | -4836 | -0- | | | | | N | 2 | | | | | 282 |
| 04 | 3960 X | 2159 | -0- | -1801 | -0- | 1753 | 3 | 2 | 4 | N | 367 | 186 | 1 | 4 | 8 | 459 |
| | | | | | | 404 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 10 WELL #: 4H RRCID -> 285719 COMPL. DATE 05/27/2015 TOTAL DEPTH 10988 PERF.11283 - 15403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6310 | -0- | 6310 | 6310 | 5009 | 3 | 1301 | 9 | N | 1183 | 1118 | 1 | 29 | 8 | 336 |
| 12 | 12307 | X | 5997 | -0- | -6310 | -0- | 4675 | 3 | 1322 | 9 | N | 1202 | 1096 | 1 | 27 | 8 | 415 |
| 01 | 6711 | X | 6711 | -0- | -0- | -0- | 5442 | 3 | 1269 | 9 | N | 1154 | 1260 | 1 | 13 | 8 | 296 |
| 02 | 4947 | X | 4947 | -0- | -0- | -0- | 3873 | 3 | 1074 | 9 | N | 976 | 896 | 1 | 12 | 8 | 364 |
| 03 | 6093 | X | 6093 | -0- | -0- | -0- | 4814 | 3 | 1279 | 9 | N | 1163 | 1098 | 1 | 11 | 8 | 418 |
| 04 | 6597 | X | 6597 | -0- | -0- | -0- | 5313 | 3 | 7 | 4 | N | 1161 | 915 | 1 | 9 | 8 | 655 |
| | | | | | | | 1277 | 9 | | | | | | | | | |

CBR 12 WELL #: 3H RRCID -> 285720 COMPL. DATE 09/09/2014 TOTAL DEPTH 11224 PERF.11495 - 14381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3817 | -0- | 3817 | 3817 | 2808 | 3 | 231 | 4 | N | 707 | 369 | 1 | 18 | 8 | 706 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 12 | 7792 | X | 3975 | -0- | -3817 | -0- | 3152 | 3 | 823 | 9 | N | 748 | 937 | 1 | 18 | 8 | 499 |
| 01 | 4991 | X | 4871 | -0- | -120 | -0- | 3722 | 3 | 256 | 4 | N | 812 | 1041 | 1 | 6 | 8 | 264 |
| | | | | | | | 893 | 9 | | | | | | | | | |
| 02 | 4508 | X | 1385 | -0- | -3123 | -0- | 1051 | 3 | 334 | 9 | N | 304 | 381 | 1 | 1 | 8 | 186 |
| 03 | 4991 | X | 2934 | -0- | -2057 | -0- | 2315 | 3 | 10 | 4 | N | 554 | 381 | 1 | 2 | 8 | 357 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 04 | 4989 | X | 4989 | -0- | -0- | -0- | 3882 | 3 | 43 | 4 | N | 967 | 758 | 1 | 3 | 8 | 563 |
| | | | | | | | 1064 | 9 | | | | | | | | | |

CBR 12 WELL #: 4H RRCID -> 285721 COMPL. DATE 07/02/2015 TOTAL DEPTH 11215 PERF.11396 - 15020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 291 | -0- | 291 | 291 | 237 | 3 | 54 | 9 | N | 49 | 184 | 1 | 2 | 8 | 173 |
| 12 | 7578 | X | 7287 | -0- | -291 | -0- | 5475 | 3 | 335 | 4 | N | 1343 | 1130 | 1 | 34 | 8 | 352 |
| | | | | | | | 1477 | 9 | | | | | | | | | |
| 01 | 7796 | X | 7796 | -0- | -0- | -0- | 6342 | 3 | 1454 | 9 | N | 1322 | 1490 | 1 | 11 | 8 | 173 |
| 02 | 9220 | X | 9220 | -0- | -0- | -0- | 7660 | 3 | 8 | 4 | N | 1411 | 1127 | 1 | 28 | 8 | 429 |
| | | | | | | | 1552 | 9 | | | | | | | | | |
| 03 | 9809 | X | 9809 | -0- | -0- | -0- | 8008 | 3 | 1801 | 9 | N | 1637 | 1478 | 1 | 16 | 8 | 572 |
| 04 | 8845 | X | 8845 | -0- | -0- | -0- | 7378 | 3 | 1467 | 9 | N | 1334 | 1470 | 1 | 11 | 8 | 425 |

CBR 14 WELL #: 2H RRCID -> 285722 COMPL. DATE 10/14/2014 TOTAL DEPTH 10928 PERF.11266 - 15454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6052 | -0- | 6052 | 6052 | 797 | 1 | 4015 | 3 | N | 1062 | 730 | 1 | 28 | 8 | 431 |
| | | | | | | | 72 | 4 | 1168 | 9 | | | | | | | |
| 12 | 11443 | X | 5391 | -0- | -6052 | -0- | 787 | 1 | 3306 | 3 | N | 938 | 1130 | 1 | 25 | 8 | 214 |
| | | | | | | | 266 | 4 | 1032 | 9 | | | | | | | |
| 01 | 6293 | X | 4132 | -0- | -2161 | -0- | 648 | 1 | 2697 | 3 | N | 715 | 850 | 1 | 13 | 8 | 66 |
| | | | | | | | 787 | 9 | | | | | | | | | |
| 02 | 5656 | X | 4180 | -0- | -1476 | -0- | 622 | 1 | 2659 | 3 | N | 806 | 367 | 1 | 9 | 8 | 496 |
| | | | | | | | 12 | 4 | 887 | 9 | | | | | | | |
| 03 | 6262 | X | 1185 | -0- | -5077 | -0- | 339 | 1 | 716 | 3 | N | 118 | 363 | 1 | 2 | 8 | 249 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 04 | 6060 | X | 3473 | -0- | -2587 | -0- | 668 | 1 | 1926 | 3 | N | 799 | 705 | 1 | 8 | 8 | 335 |
| | | | | | | | 879 | 9 | | | | | | | | | |

CBR 16 WELL #: 7H RRCID -> 285723 COMPL. DATE 04/01/2016 TOTAL DEPTH 10989 PERF.11313 - 15739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9764 | -0- | 9764 | 9764 | 8013 | 3 | 1751 | 9 | N | 1592 | 1498 | 1 | 46 | 8 | 524 |
| 12 | 19229 | X | 9465 | -0- | -9764 | -0- | 7235 | 3 | 403 | 4 | N | 1661 | 1324 | 1 | 45 | 8 | 816 |
| | | | | | | | 1827 | 9 | | | | | | | | | |
| 01 | 10664 | X | 7883 | -0- | -2781 | -0- | 6504 | 3 | 1379 | 9 | N | 1254 | 1663 | 1 | 19 | 8 | 388 |
| 02 | 9632 | X | 9376 | -0- | -256 | -0- | 7670 | 3 | 14 | 4 | N | 1538 | 1295 | 1 | 28 | 8 | 603 |
| | | | | | | | 1692 | 9 | | | | | | | | | |
| 03 | 10664 | X | 10107 | -0- | -557 | -0- | 8360 | 3 | 1747 | 9 | N | 1588 | 1689 | 1 | 19 | 8 | 483 |
| 04 | 9750 | X | 6869 | -0- | -2881 | -0- | 5626 | 3 | 1243 | 9 | N | 1130 | 1308 | 1 | 9 | 8 | 296 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 2 WELL #: 2H RRCID -> 285724 COMPL. DATE 03/05/2015 TOTAL DEPTH 11165 PERF.11661 - 15781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3052 | -0- | 3052 | 3052 | 394 | 1 | 2030 | 3 | N | 571 | 374 | 1 | 12 | 8 | 326 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| *12 | 3410 | X | 345 | -0- | -3065 | -0- | 253 | 1 | 92 | 9 | N | 84 | 39 | 8 | | | 371 |
| 01 | 3379 | X | -0- | -0- | -3379 | -0- | | | | | N | -0- | | | | | 371 |
| 02 | 3052 | X | -0- | -0- | -3052 | -0- | | | | | N | 31 | 186 | 1 | 29 | 8 | 187 |
| 03 | 3162 | X | 403 | -0- | -2759 | -0- | 355 | 3 | 48 | 9 | N | 44 | 44 | 8 | | | 187 |
| 04 | 3060 | X | 217 | -0- | -2843 | -0- | 182 | 3 | 35 | 9 | N | 32 | 32 | 8 | | | 187 |

CBR 2 WELL #: 4H RRCID -> 285725 COMPL. DATE 11/07/2015 TOTAL DEPTH 11119 PERF.11609 - 15797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7759 | -0- | 7759 | 7759 | 6503 | 3 | 7 | 4 | N | 1135 | 1109 | 1 | 38 | 8 | 375 |
| | | | | | | | 1249 | 9 | | | | | | | | | |
| 12 | 16397 | X | 8638 | -0- | -7759 | -0- | 7263 | 3 | 5 | 4 | N | 1245 | 1144 | 1 | 42 | 8 | 434 |
| | | | | | | | 1370 | 9 | | | | | | | | | |
| 01 | 8529 | X | 8529 | -0- | -0- | -0- | 7227 | 3 | 1302 | 9 | N | 1184 | 1264 | 1 | 15 | 8 | 339 |
| 02 | 7674 | X | 7674 | -0- | -0- | -0- | 6491 | 3 | 1183 | 9 | N | 1075 | 1076 | 1 | 16 | 8 | 322 |
| 03 | 9075 | X | 9075 | -0- | -0- | -0- | 7748 | 3 | 1327 | 9 | N | 1206 | 1093 | 1 | 13 | 8 | 422 |
| 04 | 8606 | X | 8606 | -0- | -0- | -0- | 7351 | 3 | 1255 | 9 | N | 1141 | 1084 | 1 | 9 | 8 | 470 |

CBR 16 WELL #: 2H RRCID -> 285728 COMPL. DATE 12/18/2015 TOTAL DEPTH 10842 PERF.11288 - 15104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9353 | -0- | 9353 | 9353 | 8096 | 3 | 1257 | 9 | N | 1143 | 1101 | 0 | 47 | 8 | 88 |
| 12 | 17900 | X | 8547 | -0- | -9353 | -0- | 7260 | 3 | 1287 | 9 | N | 1170 | 1115 | 0 | 42 | 8 | 101 |
| 01 | 6694 | X | 6694 | -0- | -0- | -0- | 5772 | 3 | 922 | 9 | N | 838 | 775 | 0 | 12 | 8 | 152 |
| 02 | 1888 | X | 1888 | -0- | -0- | -0- | 1524 | 3 | 364 | 9 | N | 331 | 362 | 0 | 2 | 8 | 119 |
| 03 | 9090 | X | 9090 | -0- | -0- | -0- | 7878 | 3 | 1212 | 9 | N | 1102 | 1075 | 0 | 7 | 8 | 139 |
| 04 | 9179 | X | 9179 | -0- | -0- | -0- | 8091 | 3 | 1088 | 9 | N | 989 | 1066 | 0 | 4 | 8 | 58 |

PECOS 39 PILOT WELL #: 1 RRCID -> 285744 COMPL. DATE 09/22/2018 TOTAL DEPTH 11077 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CBR 22 WELL #: 5H RRCID -> 285763 COMPL. DATE 04/20/2015 TOTAL DEPTH 10733 PERF.10896 - 15264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2432 | -0- | 2432 | 2432 | 1742 | 3 | 32 | 4 | N | 598 | 719 | 1 | 10 | 8 | 385 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 12 | 5265 | X | 2833 | -0- | -2432 | -0- | 2060 | 4 | 773 | 9 | N | 703 | 731 | 1 | 12 | 8 | 345 |
| 01 | 3425 | X | 3425 | -0- | -0- | -0- | 2923 | 3 | 502 | 9 | N | 456 | 567 | 1 | 6 | 8 | 228 |
| 02 | 624 | X | 624 | -0- | -0- | -0- | 513 | 3 | 111 | 9 | N | 101 | 1 | 8 | | | 328 |
| 03 | 3780 | X | 3780 | -0- | -0- | -0- | 3205 | 3 | 575 | 9 | N | 523 | 522 | 1 | 5 | 8 | 324 |
| 04 | 1731 | X | 1731 | -0- | -0- | -0- | 1468 | 3 | 263 | 9 | N | 239 | 349 | 1 | 6 | 8 | 208 |

GEORGE 1 WELL #: 3H RRCID -> 285795 COMPL. DATE 05/14/2019 TOTAL DEPTH 10703 PERF.10879 - 21718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44220 | X | 34896 | -0- | -9324 | -0- | 1879 | 1 | 30828 | 3 | Y | 1688 | 1470 | 0 | 176 | 8 | 85 |
| | | | | | | | 332 | 4 | 1857 | 9 | | | | | | | |
| 12 | 54591 | X | 28832 | -0- | -25759 | -0- | 1802 | 1 | 23981 | 3 | Y | 1207 | 1093 | 0 | 108 | 8 | 91 |
| | | | | | | | 1721 | 4 | 1328 | 9 | | | | | | | |
| 01 | 47275 | X | 23444 | -0- | -23831 | -0- | 1896 | 1 | 18486 | 3 | Y | 1554 | 1419 | 0 | 124 | 8 | 102 |
| | | | | | | | 1353 | 4 | 1709 | 9 | | | | | | | |
| 02 | 25895 | X | 25895 | -0- | -0- | -0- | 1714 | 1 | 21263 | 3 | Y | 1276 | 1161 | 0 | 79 | 8 | 138 |
| | | | | | | | 1514 | 4 | 1404 | 9 | | | | | | | |
| 03 | 45818 | X | 32569 | -0- | -13249 | -0- | 2029 | 1 | 28265 | 3 | Y | 1572 | 1591 | 0 | | | 119 |
| | | | | | | | 546 | 4 | 1729 | 9 | | | | | | | |
| 04 | 34890 | X | 30526 | -0- | -4364 | -0- | 1565 | 1 | 27292 | 3 | Y | 1314 | 1327 | 0 | | | 106 |
| | | | | | | | 224 | 4 | 1445 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

GEORGE 1 WELL #: 2H RRCID -> 285796 COMPL. DATE 05/11/2019 TOTAL DEPTH 11098 PERF.11260 - 22457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65730 | X | 49468 | -0- | -16262 | -0- | 2686 | 1 | 44066 | 3 | Y | 2050 | 1771 | 0 | 252 | 8 | 101 |
| | | | | | | | 461 | 4 | 2255 | 9 | | | | | | | |
| 12 | 75702 | X | 42989 | -0- | -32713 | -0- | 2782 | 1 | 37032 | 3 | Y | 1397 | 1232 | 0 | 163 | 8 | 103 |
| | | | | | | | 1638 | 4 | 1537 | 9 | | | | | | | |
| 01 | 65534 | X | 36672 | -0- | -28862 | -0- | 3053 | 1 | 29773 | 3 | Y | 1888 | 1677 | 0 | 193 | 8 | 121 |
| | | | | | | | 1769 | 4 | 2077 | 9 | | | | | | | |
| 02 | 41252 | X | 41252 | -0- | -0- | -0- | 2767 | 1 | 34325 | 3 | Y | 1500 | 1336 | 0 | 127 | 8 | 158 |
| | | | | | | | 2510 | 4 | 1650 | 9 | | | | | | | |
| 03 | 65534 | X | 49121 | -0- | -16413 | -0- | 3102 | 1 | 43227 | 3 | Y | 1785 | 1808 | 0 | | | 135 |
| | | | | | | | 828 | 4 | 1964 | 9 | | | | | | | |
| 04 | 49470 | X | 46475 | -0- | -2995 | -0- | 2417 | 1 | 42144 | 3 | Y | 1456 | 1473 | 0 | | | 118 |
| | | | | | | | 312 | 4 | 1602 | 9 | | | | | | | |

GEORGE 1 WELL #: 4H RRCID -> 285797 COMPL. DATE 12/10/2018 TOTAL DEPTH 11012 PERF.11130 - 22000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39990 | X | 28560 | -0- | -11430 | -0- | 1542 | 1 | 25294 | 3 | Y | 1327 | 1180 | 0 | 147 | 8 | 66 |
| | | | | | | | 264 | 4 | 1460 | 9 | | | | | | | |
| 12 | 47461 | X | 28401 | -0- | -19060 | -0- | 1758 | 1 | 23406 | 3 | Y | 1646 | 1480 | 0 | 104 | 8 | 128 |
| | | | | | | | 1426 | 4 | 1811 | 9 | | | | | | | |
| 01 | 43679 | X | 19927 | -0- | -23752 | -0- | 1644 | 1 | 16036 | 3 | Y | 1083 | 1032 | 0 | 110 | 8 | 69 |
| | | | | | | | 1056 | 4 | 1191 | 9 | | | | | | | |
| 02 | 25736 | X | 25736 | -0- | -0- | -0- | 1716 | 1 | 21290 | 3 | Y | 960 | 849 | 0 | 79 | 8 | 101 |
| | | | | | | | 1674 | 4 | 1056 | 9 | | | | | | | |
| 03 | 43679 | X | 26730 | -0- | -16949 | -0- | 1667 | 1 | 23235 | 3 | Y | 1266 | 1271 | 0 | | | 96 |
| | | | | | | | 435 | 4 | 1393 | 9 | | | | | | | |
| 04 | 28560 | X | 25748 | -0- | -2812 | -0- | 1316 | 1 | 22957 | 3 | Y | 1185 | 1185 | 0 | | | 96 |
| | | | | | | | 171 | 4 | 1304 | 9 | | | | | | | |

CBR 22 WELL #: 11H RRCID -> 285849 COMPL. DATE 03/16/2017 TOTAL DEPTH 10976 PERF.10826 - 15610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11251 | -0- | 11251 | 11251 | 9494 | 3 | 10 | 4 | Y | 1588 | 1516 | 0 | 55 | 8 | 71 |
| | | | | | | | 1747 | 9 | | | | | | | | | |
| 12 | 22118 | X | 10867 | -0- | -11251 | -0- | 8728 | 3 | 124 | 4 | Y | 1832 | 1807 | 0 | 52 | 8 | 44 |
| | | | | | | | 2015 | 9 | | | | | | | | | |
| 01 | 11563 | X | 7005 | -0- | -4558 | -0- | 5895 | 3 | 1110 | 9 | Y | 1009 | 1004 | 0 | 17 | 8 | 32 |
| 02 | 2474 | X | 2474 | -0- | -0- | -0- | 2129 | 3 | 345 | 9 | Y | 314 | 267 | 0 | 1 | 8 | 78 |
| 03 | 11771 | X | 11771 | -0- | -0- | -0- | 10219 | 3 | 2 | 4 | Y | 1409 | 1415 | 0 | 12 | 8 | 60 |
| | | | | | | | 1550 | 9 | | | | | | | | | |
| 04 | 11250 | X | 10045 | -0- | -1205 | -0- | 8386 | 3 | 21 | 4 | Y | 1489 | 1505 | 0 | 3 | 8 | 41 |
| | | | | | | | 1638 | 9 | | | | | | | | | |

CBR 22 WELL #: 12H RRCID -> 285853 COMPL. DATE 03/26/2017 TOTAL DEPTH 10885 PERF.10813 - 15597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12064 | -0- | 12064 | 12064 | 10359 | 3 | 1705 | 9 | Y | 1550 | 1472 | 0 | 60 | 8 | 69 |
| 12 | 24541 | X | 12477 | -0- | -12064 | -0- | 9948 | 3 | 2 | 4 | Y | 2297 | 2252 | 0 | 58 | 8 | 56 |
| | | | | | | | 2527 | 9 | | | | | | | | | |
| 01 | 12338 | X | 8471 | -0- | -3867 | -0- | 7257 | 3 | 1214 | 9 | Y | 1104 | 1110 | 0 | 14 | 8 | 36 |
| 02 | 2794 | X | 2794 | -0- | -0- | -0- | 2480 | 3 | 314 | 9 | Y | 285 | 245 | 0 | 6 | 8 | 70 |
| 03 | 14057 | X | 14057 | -0- | -0- | -0- | 12621 | 3 | 1436 | 9 | Y | 1305 | 1302 | 0 | 18 | 8 | 55 |
| 04 | 13432 | X | 13432 | -0- | -0- | -0- | 11855 | 3 | 1577 | 9 | Y | 1434 | 1441 | 0 | 9 | 8 | 39 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 22 WELL #: 14H RRCID -> 285857 COMPL. DATE 03/26/2017 TOTAL DEPTH 10885 PERF.10747 - 15531

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8958 | -0- | 8958 | 8958 | 7965 | 3 | 72 | 4 | Y | 837 | 788 | 0 | 46 | 8 | 36 |
| | | | | | | | 921 | 9 | | | | | | | | | |
| 12 | 18097 | X | 9139 | -0- | -8958 | -0- | 7977 | 3 | 172 | 4 | Y | 900 | 867 | 0 | 48 | 8 | 21 |
| | | | | | | | 990 | 9 | | | | | | | | | |
| 01 | 10170 | X | 10170 | -0- | -0- | -0- | 9534 | 3 | 6 | 4 | Y | 573 | 564 | 0 | 12 | 8 | 18 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 02 | 2566 | X | 2566 | -0- | -0- | -0- | 2178 | 3 | 266 | 4 | Y | 111 | 97 | 0 | 6 | 8 | 26 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 03 | 9951 | X | 9247 | -0- | -704 | -0- | 8403 | 3 | 5 | 4 | Y | 763 | 735 | 0 | 22 | 8 | 32 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 04 | 9870 | X | 8043 | -0- | -1827 | -0- | 7073 | 3 | 3 | 4 | Y | 879 | 874 | 0 | 13 | 8 | 24 |
| | | | | | | | 967 | 9 | | | | | | | | | |

CBR 14 WELL #: 4H RRCID -> 285858 COMPL. DATE 12/18/2015 TOTAL DEPTH 10978 PERF.11362 - 15553

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 12 | 6696 | X | 3060 | -0- | -3636 | -0- | 42 | 1 | 2406 | 3 | N | 556 | 578 | 1 | 14 | 8 | 75 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 01 | 7253 | X | 7253 | -0- | -0- | -0- | 296 | 1 | 5427 | 3 | N | 1391 | 1092 | 1 | 23 | 8 | 351 |
| | | | | | | | 1530 | 9 | | | | | | | | | |
| 02 | 6892 | X | 6892 | -0- | -0- | -0- | 5396 | 3 | 1496 | 9 | N | 1360 | 1268 | 1 | 32 | 8 | 411 |
| 03 | 8277 | X | 8277 | -0- | -0- | -0- | 6599 | 3 | 1678 | 9 | N | 1525 | 1804 | 1 | 20 | 8 | 112 |
| 04 | 6750 | X | 6531 | -0- | -219 | -0- | 5071 | 3 | 1460 | 9 | N | 1327 | 1076 | 1 | 14 | 8 | 349 |

CBR 22 WELL #: 18H RRCID -> 285893 COMPL. DATE 03/26/2017 TOTAL DEPTH 10930 PERF.10766 - 15550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10682 | -0- | 10682 | 10682 | 9350 | 3 | 19 | 4 | Y | 1194 | 1143 | 0 | 54 | 8 | 85 |
| | | | | | | | 1313 | 9 | | | | | | | | | |
| 12 | 21489 | X | 10807 | -0- | -10682 | -0- | 9149 | 3 | 37 | 4 | Y | 1474 | 1275 | 0 | 54 | 8 | 230 |
| | | | | | | | 1621 | 9 | | | | | | | | | |
| 01 | 15221 | X | 8456 | -0- | -6765 | -0- | 7274 | 3 | 8 | 4 | Y | 1067 | 1149 | 0 | 15 | 8 | 133 |
| | | | | | | | 1174 | 9 | | | | | | | | | |
| 02 | 10350 | X | 10350 | -0- | -0- | -0- | 9187 | 3 | 15 | 4 | Y | 1044 | 973 | 0 | 17 | 8 | 187 |
| | | | | | | | 1148 | 9 | | | | | | | | | |
| 03 | 11408 | X | 6693 | -0- | -4715 | -0- | 5567 | 3 | 1126 | 9 | Y | 1024 | 1090 | 0 | 16 | 8 | 105 |
| 04 | 10680 | X | 6514 | -0- | -4166 | -0- | 5048 | 3 | 99 | 4 | Y | 1243 | 1226 | 0 | 13 | 8 | 109 |
| | | | | | | | 1367 | 9 | | | | | | | | | |

CBR 28 WELL #: 7H RRCID -> 285899 COMPL. DATE 09/01/2016 TOTAL DEPTH 10707 PERF.10745 - 15481

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 862 | X | 862 | -0- | -0- | -0- | 687 | 1 | 169 | 3 | N | 5 | 5 | 8 | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 988 | X | 988 | -0- | -0- | -0- | 271 | 1 | 710 | 3 | N | 6 | 6 | 8 | | | 132 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 159 | X | 159 | -0- | -0- | -0- | 158 | 1 | 1 | 9 | N | 1 | 1 | 8 | | | 132 |
| 02 | 514 | X | 514 | -0- | -0- | -0- | 428 | 1 | 24 | 3 | N | 56 | 56 | 8 | | | 132 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 1373 | X | 1373 | -0- | -0- | -0- | 767 | 1 | 506 | 3 | N | 91 | 91 | 8 | | | 132 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 04 | 97 | X | 97 | -0- | -0- | -0- | 86 | 1 | 11 | 3 | N | -0- | | | | | 132 |

CBR 22 WELL #: 16H RRCID -> 285900 COMPL. DATE 03/25/2017 TOTAL DEPTH 10891 PERF.10825 - 15609

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7472 | -0- | 7472 | 7472 | 6780 | 3 | 692 | 9 | Y | 629 | 584 | 0 | 39 | 8 | 44 |
| 12 | 14823 | X | 7351 | -0- | -7472 | -0- | 6716 | 3 | 635 | 9 | Y | 577 | 495 | 0 | 39 | 8 | 87 |
| 01 | 7936 | X | 7131 | -0- | -805 | -0- | 6692 | 3 | 439 | 9 | Y | 399 | 430 | 0 | 6 | 8 | 50 |
| 02 | 2490 | X | 2490 | -0- | -0- | -0- | 2313 | 3 | 177 | 9 | Y | 161 | 179 | 0 | 3 | 8 | 29 |
| 03 | 7936 | X | 7746 | -0- | -190 | -0- | 7108 | 3 | 638 | 9 | Y | 580 | 541 | 0 | 8 | 8 | 60 |
| 04 | 7470 | X | 7194 | -0- | -276 | -0- | 6608 | 3 | 586 | 9 | Y | 533 | 543 | 0 | 3 | 8 | 47 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
TITAN STATE 16 WELL #: 1H RRCID -> 285901 COMPL. DATE 02/26/2017 TOTAL DEPTH 10971 PERF.11322 - 15970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUNIN 4 WELL #: 5H RRCID -> 285903 COMPL. DATE 02/17/2015 TOTAL DEPTH 10366 PERF.10791 - 14861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3216 | X | 3216 | -0- | -0- | -0- | 2764 | 3 | 452 | 9 | N | 411 | 753 | 1 | 16 | 8 | 166 |
| 12 | 2666 | X | 2251 | -0- | -415 | -0- | 1895 | 3 | 356 | 9 | N | 324 | 11 | 8 | | | 479 |
| 01 | 3308 | X | 3308 | -0- | -0- | -0- | 2794 | 3 | 6 | 4 | N | 462 | 742 | 1 | 21 | 8 | 178 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 02 | 1724 | X | 1724 | -0- | -0- | -0- | 1401 | 3 | 24 | 4 | N | 272 | 12 | 8 | | | 438 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 03 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | N | -0- | | | | | 438 |
| 04 | 3210 | X | 1906 | -0- | -1304 | -0- | 1333 | 3 | 14 | 4 | N | 508 | 337 | 1 | 4 | 8 | 605 |
| | | | | | | | 559 | 9 | | | | | | | | | |

CBR 4 WELL #: 6H RRCID -> 285904 COMPL. DATE 06/23/2016 TOTAL DEPTH 10922 PERF.11002 - 15680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5673 | -0- | 5673 | 5673 | 5041 | 3 | 5 | 4 | N | 570 | 388 | 1 | 29 | 8 | 386 |
| | | | | | | | 627 | 9 | | | | | | | | | |
| 12 | 11948 | X | 6275 | -0- | -5673 | -0- | 5424 | 3 | 851 | 9 | N | 774 | 944 | 1 | 32 | 8 | 184 |
| 01 | 1230 | X | 1230 | -0- | -0- | -0- | 1039 | 3 | 191 | 9 | N | 174 | 8 | 8 | | | 350 |
| 02 | 4920 | X | 4920 | -0- | -0- | -0- | 4474 | 3 | 446 | 9 | N | 405 | 368 | 1 | 21 | 8 | 366 |
| 03 | 6262 | X | 5160 | -0- | -1102 | -0- | 4336 | 3 | 824 | 9 | N | 749 | 744 | 1 | 12 | 8 | 359 |
| 04 | 6060 | X | -0- | -0- | -6060 | -0- | | | | | N | 1 | 192 | 1 | | | 168 |

BUNIN 4 WELL #: 6H RRCID -> 285905 COMPL. DATE 04/19/2016 TOTAL DEPTH 10396 PERF.10694 - 15020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4401 | X | 4401 | -0- | -0- | -0- | 557 | 1 | 3293 | 3 | Y | 479 | 399 | 1 | 22 | 8 | 116 |
| | | | | | | | 24 | 4 | 527 | 9 | | | | | | | |
| 12 | 5115 | X | 4530 | -0- | -585 | -0- | 464 | 1 | 3573 | 3 | Y | 446 | 463 | 1 | 24 | 8 | 75 |
| | | | | | | | 2 | 4 | 491 | 9 | | | | | | | |
| 01 | 5115 | X | 4952 | -0- | -163 | -0- | 615 | 1 | 3837 | 3 | Y | 447 | 344 | 1 | 14 | 8 | 164 |
| | | | | | | | 8 | 4 | 492 | 9 | | | | | | | |
| 02 | 3067 | X | 3067 | -0- | -0- | -0- | 484 | 1 | 2241 | 3 | Y | 303 | 317 | 1 | 12 | 8 | 138 |
| | | | | | | | 9 | 4 | 333 | 9 | | | | | | | |
| 03 | 5671 | X | 5671 | -0- | -0- | -0- | 531 | 1 | 4419 | 3 | Y | 647 | 577 | 1 | 14 | 8 | 194 |
| | | | | | | | 9 | 4 | 712 | 9 | | | | | | | |
| 04 | 4800 | X | 3263 | -0- | -1537 | -0- | 518 | 1 | 2393 | 3 | Y | 320 | 318 | 1 | 5 | 8 | 191 |
| | | | | | | | 352 | 9 | | | | | | | | | |

CBR 22 WELL #: 13H RRCID -> 285936 COMPL. DATE 04/02/2017 TOTAL DEPTH 11019 PERF.10936 - 15720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23158 | -0- | 23158 | 23158 | 22061 | 3 | 92 | 4 | Y | 914 | 786 | 0 | 128 | 8 | 36 |
| | | | | | | | 1005 | 9 | | | | | | | | | |
| 12 | 43122 | X | 19964 | -0- | -23158 | -0- | 17901 | 3 | 709 | 4 | Y | 1231 | 1130 | 0 | 109 | 8 | 28 |
| | | | | | | | 1354 | 9 | | | | | | | | | |
| 01 | 0 | | 17613 | -0- | 17613 | 17613 | 15566 | 3 | 1113 | 4 | Y | 849 | 776 | 0 | 76 | 8 | 25 |
| | | | | | | | 934 | 9 | | | | | | | | | |
| 02 | 21150 | X | 3537 | -0- | -17613 | -0- | 3184 | 3 | 112 | 4 | Y | 219 | 187 | 0 | 3 | 8 | 54 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 03 | 27764 | X | 27764 | -0- | -0- | -0- | 26703 | 3 | 6 | 4 | Y | 959 | 967 | 0 | 5 | 8 | 41 |
| | | | | | | | 1055 | 9 | | | | | | | | | |
| 04 | 23493 | X | 23493 | -0- | -0- | -0- | 22110 | 3 | 87 | 4 | Y | 1178 | 1176 | 0 | 11 | 8 | 32 |
| | | | | | | | 1296 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 22 WELL #: 15H RRCID -> 285944 COMPL. DATE 03/27/2017 TOTAL DEPTH 11203 PERF.10905 - 15690

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8209 | -0- | 8209 | 8209 | 7240 | 3 | 87 | 4 | Y | 802 | 765 | 0 | 42 | 8 | 57 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 12 | 16172 | X | 7963 | -0- | -8209 | -0- | 6444 | 3 | 705 | 4 | Y | 740 | 642 | 0 | 42 | 8 | 113 |
| | | | | | | | 814 | 9 | | | | | | | | | |
| 01 | 8897 | X | 6934 | -0- | -1963 | -0- | 6297 | 3 | 47 | 4 | Y | 536 | 573 | 0 | 9 | 8 | 67 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| 02 | 252 | X | 252 | -0- | -0- | -0- | 2 | 4 | 250 | 9 | Y | 227 | 249 | 0 | 4 | 8 | 41 |
| 03 | 9068 | X | 9068 | -0- | -0- | -0- | 8237 | 3 | 831 | 9 | Y | 755 | 707 | 0 | 11 | 8 | 78 |
| 04 | 9570 | X | 9570 | -0- | -0- | -0- | 8820 | 3 | 750 | 9 | Y | 682 | 695 | 0 | 5 | 8 | 60 |

HATTIE 3 WELL #: 2H RRCID -> 286025 COMPL. DATE 02/05/2019 TOTAL DEPTH 10799 PERF.11107 - 21300

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65910 | X | 47896 | -0- | -18014 | -0- | 2453 | 1 | 40235 | 3 | Y | 4352 | 4125 | 0 | 231 | 8 | 103 |
| | | | | | | | 421 | 4 | 4787 | 9 | | | | | | | |
| 12 | 74586 | X | 41381 | -0- | -33205 | -0- | 2473 | 1 | 32912 | 3 | Y | 3789 | 3623 | 0 | 146 | 8 | 123 |
| | | | | | | | 1828 | 4 | 4168 | 9 | | | | | | | |
| 01 | 64883 | X | 33126 | -0- | -31757 | -0- | 2507 | 1 | 24447 | 3 | Y | 4072 | 3831 | 0 | 165 | 8 | 199 |
| | | | | | | | 1693 | 4 | 4479 | 9 | | | | | | | |
| 02 | 41615 | X | 41615 | -0- | -0- | -0- | 2568 | 1 | 31863 | 3 | Y | 3704 | 3639 | 0 | 120 | 8 | 144 |
| | | | | | | | 3110 | 4 | 4074 | 9 | | | | | | | |
| 03 | 64077 | X | 46287 | -0- | -17790 | -0- | 2781 | 1 | 38758 | 3 | Y | 3504 | 3568 | 0 | | | 80 |
| | | | | | | | 894 | 4 | 3854 | 9 | | | | | | | |
| 04 | 47910 | X | 44046 | -0- | -3864 | -0- | 2159 | 1 | 37651 | 3 | Y | 3302 | 3242 | 0 | | | 140 |
| | | | | | | | 604 | 4 | 3632 | 9 | | | | | | | |

FIVER STATE 18 WELL #: 1H RRCID -> 286084 COMPL. DATE 03/07/2017 TOTAL DEPTH 10920 PERF.11306 - 15988

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18088 | X | 18088 | -0- | -0- | -0- | 426 | 1 | 14658 | 3 | Y | 2443 | 2473 | 0 | 85 | 8 | 248 |
| | | | | | | | 317 | 4 | 2687 | 9 | | | | | | | |
| 12 | 16151 | X | -0- | -0- | -16151 | -0- | | | | | Y | -0- | 248 | 0 | | | -0- |
| 01 | 16151 | X | -0- | -0- | -16151 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 20179 | X | 20179 | -0- | -0- | -0- | 621 | 1 | 15840 | 3 | Y | 3372 | 3014 | 0 | 107 | 8 | 251 |
| | | | | | | | 9 | 4 | 3709 | 9 | | | | | | | |
| 03 | 27131 | X | 27131 | -0- | -0- | -0- | 542 | 1 | 23264 | 3 | Y | 2990 | 2952 | 0 | 63 | 8 | 226 |
| | | | | | | | 36 | 4 | 3289 | 9 | | | | | | | |
| 04 | 25256 | X | 25256 | -0- | -0- | -0- | 575 | 1 | 22250 | 3 | Y | 2209 | 2083 | 0 | 181 | 8 | 171 |
| | | | | | | | 1 | 4 | 2430 | 9 | | | | | | | |

CBR 6 WELL #: 1H RRCID -> 286093 COMPL. DATE 03/22/2016 TOTAL DEPTH 10710 PERF.11301 - 15437

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | 3127 | -0- | -3953 | -0- | 282 | 1 | 2491 | 3 | N | 322 | 560 | 1 | 15 | 8 | 272 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 12 | 9083 | X | 7092 | -0- | -1991 | -0- | 5902 | 3 | 484 | 4 | N | 642 | 750 | 1 | 37 | 8 | 127 |
| | | | | | | | 706 | 9 | | | | | | | | | |
| 01 | 9114 | X | 8037 | -0- | -1077 | -0- | 7135 | 3 | 902 | 9 | N | 820 | 573 | 1 | 11 | 8 | 363 |
| 02 | 11727 | X | 11727 | -0- | -0- | -0- | 10384 | 3 | 26 | 4 | N | 1197 | 1281 | 1 | 21 | 8 | 258 |
| | | | | | | | 1317 | 9 | | | | | | | | | |
| 03 | 16092 | X | 16092 | -0- | -0- | -0- | 14590 | 3 | 1502 | 9 | N | 1365 | 1129 | 1 | 16 | 8 | 478 |
| 04 | 15512 | X | 15512 | -0- | -0- | -0- | 14254 | 3 | 1258 | 9 | N | 1144 | 1302 | 1 | 8 | 8 | 312 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
MAC STATE 20 WELL #: 1H RRCID -> 286127 COMPL. DATE 02/02/2017 TOTAL DEPTH 10966 PERF.11282 - 15930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 41044 | X | 20929 | -0- | -20115 | -0- | 521 | 1 | 17811 | 3 | Y | 2339 | 2129 | 0 | 31 | 8 | 260 |
| | | | | | | | 24 | 4 | 2573 | 9 | | | | | | | |
| *06 | 25530 | X | 21136 | -0- | -4394 | -0- | 535 | 1 | 18224 | 3 | Y | 2148 | 2123 | 0 | 10 | 8 | 275 |
| | | | | | | | 14 | 4 | 2363 | 9 | | | | | | | |
| *07 | 23374 | X | 20126 | -0- | -3248 | -0- | 541 | 1 | 17352 | 3 | Y | 2030 | 2187 | 0 | 10 | 8 | 108 |
| | | | | | | | 2233 | 9 | | | | | | | | | |
| *08 | 21755 | X | 21755 | -0- | -0- | -0- | 551 | 1 | 18811 | 3 | Y | 2175 | 2160 | 0 | 14 | 8 | 109 |
| | | | | | | | 2393 | 9 | | | | | | | | | |
| *09 | 20700 | X | 20021 | -0- | -679 | -0- | 494 | 1 | 17288 | 3 | Y | 2035 | 1984 | 0 | 25 | 8 | 135 |
| | | | | | | | 2239 | 9 | | | | | | | | | |
| *10 | 21390 | X | 16902 | -0- | -4488 | -0- | 439 | 1 | 14550 | 3 | Y | 1694 | 1702 | 0 | 16 | 8 | 111 |
| | | | | | | | 50 | 4 | 1863 | 9 | | | | | | | |
| *11 | 20700 | X | 7860 | -0- | -12840 | -0- | 193 | 1 | 6640 | 3 | Y | 803 | 811 | 0 | 7 | 8 | 96 |
| | | | | | | | 144 | 4 | 883 | 9 | | | | | | | |
| *12 | 19530 | X | 6471 | -0- | -13059 | -0- | 153 | 1 | 5374 | 3 | Y | 770 | 800 | 0 | 12 | 8 | 54 |
| | | | | | | | 97 | 4 | 847 | 9 | | | | | | | |
| 01 | 19902 | X | 18259 | -0- | -1643 | -0- | 613 | 1 | 15377 | 3 | Y | 1830 | 1677 | 0 | 92 | 8 | 115 |
| | | | | | | | 256 | 4 | 2013 | 9 | | | | | | | |
| 02 | 7142 | X | 7142 | -0- | -0- | -0- | 242 | 1 | 6177 | 3 | Y | 654 | 682 | 0 | 24 | 8 | 63 |
| | | | | | | | 4 | 4 | 719 | 9 | | | | | | | |
| *03 | 15376 | X | 395 | -0- | -14981 | -0- | 9 | 1 | 386 | 3 | Y | -0- | 63 | 0 | | | -0- |
| 04 | 17670 | X | 1459 | -0- | -16211 | -0- | 33 | 1 | 1314 | 3 | Y | 102 | 1 | 8 | | | 101 |
| | | | | | | | 112 | 9 | | | | | | | | | |

CBR 4 WELL #: 3H RRCID -> 286180 COMPL. DATE 06/20/2016 TOTAL DEPTH 10902 PERF.11028 - 15773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6943 | -0- | 6943 | 6943 | 915 | 1 | 5155 | 3 | N | 794 | 750 | 1 | 35 | 8 | 512 |
| | | | | | | | 873 | 9 | | | | | | | | | |
| 12 | 13487 | X | 6544 | -0- | -6943 | -0- | 866 | 1 | 4896 | 3 | N | 703 | 943 | 1 | 34 | 8 | 238 |
| | | | | | | | 9 | 4 | 773 | 9 | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 238 |
| 02 | 3282 | X | 3282 | -0- | -0- | -0- | 189 | 1 | 2822 | 3 | N | 246 | 189 | 1 | 10 | 8 | 285 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 03 | 10210 | X | 10210 | -0- | -0- | -0- | 660 | 1 | 8010 | 3 | N | 1389 | 1272 | 1 | 14 | 8 | 388 |
| | | | | | | | 12 | 4 | 1528 | 9 | | | | | | | |
| 04 | 12102 | X | 12102 | -0- | -0- | -0- | 885 | 1 | 9417 | 3 | N | 1636 | 1501 | 1 | 11 | 8 | 512 |
| | | | | | | | 1800 | 9 | | | | | | | | | |

CBR 6 WELL #: 2H RRCID -> 286181 COMPL. DATE 03/11/2015 TOTAL DEPTH 10545 PERF.11003 - 15123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4376 | X | 4376 | -0- | -0- | -0- | 410 | 1 | 3105 | 3 | N | 780 | 773 | 1 | 18 | 8 | 269 |
| | | | | | | | 3 | 4 | 858 | 9 | | | | | | | |
| 12 | 6054 | X | 6054 | -0- | -0- | -0- | 384 | 1 | 4557 | 3 | N | 1002 | 1123 | 1 | 29 | 8 | 119 |
| | | | | | | | 11 | 4 | 1102 | 9 | | | | | | | |
| 01 | 7647 | X | 7647 | -0- | -0- | -0- | 430 | 1 | 6075 | 3 | N | 1038 | 915 | 1 | 29 | 8 | 213 |
| | | | | | | | 1142 | 9 | | | | | | | | | |
| 02 | 6522 | X | 6522 | -0- | -0- | -0- | 225 | 1 | 5222 | 3 | N | 977 | 940 | 1 | 28 | 8 | 222 |
| | | | | | | | 1075 | 9 | | | | | | | | | |
| 03 | 5673 | X | 2758 | -0- | -2915 | -0- | 2186 | 3 | 572 | 9 | N | 520 | 574 | 1 | 16 | 8 | 152 |
| 04 | 6180 | X | 143 | -0- | -6037 | -0- | 84 | 3 | 59 | 9 | N | 54 | | | | | 206 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 41-44H WELL #: 4HR RRCID -> 286212 COMPL. DATE 03/21/2019 TOTAL DEPTH 10213 PERF.10711 - 20692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31649 | -0- | 31649 | 31649 | 1705 | 1 | 26299 | 3 | Y | 3278 | 3104 | 0 | 162 | 8 | 123 |
| | | | | | | | 39 | 4 | 3606 | 9 | | | | | | | |
| 12 | 50179 | X | 18530 | -0- | -31649 | -0- | 1918 | 1 | 15218 | 3 | Y | 1253 | 1168 | 0 | 100 | 8 | 108 |
| | | | | | | | 16 | 4 | 1378 | 9 | | | | | | | |
| 01 | 32860 | X | 16745 | -0- | -16115 | -0- | 1327 | 1 | 13519 | 3 | Y | 1558 | 1452 | 0 | 90 | 8 | 124 |
| | | | | | | | 185 | 4 | 1714 | 9 | | | | | | | |
| 02 | 25682 | X | 25682 | -0- | -0- | -0- | 2274 | 1 | 19955 | 3 | Y | 3137 | 2993 | 0 | 65 | 8 | 203 |
| | | | | | | | 2 | 4 | 3451 | 9 | | | | | | | |
| 03 | 32860 | X | 27343 | -0- | -5517 | -0- | 1519 | 1 | 22130 | 3 | Y | 3358 | 3368 | 0 | 64 | 8 | 129 |
| | | | | | | | 3694 | 9 | | | | | | | | | |
| 04 | 31650 | X | 22768 | -0- | -8882 | -0- | 1232 | 1 | 19143 | 3 | Y | 2175 | 2206 | 0 | 29 | 8 | 69 |
| | | | | | | | 2393 | 9 | | | | | | | | | |

HATTIE 3 WELL #: 3H RRCID -> 286240 COMPL. DATE 07/06/2019 TOTAL DEPTH 10934 PERF.11203 - 21639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61320 | X | 45753 | -0- | -15567 | -0- | 2348 | 1 | 38521 | 3 | Y | 3994 | 3768 | 0 | 220 | 8 | 94 |
| | | | | | | | 491 | 4 | 4393 | 9 | | | | | | | |
| 12 | 63364 | X | 47805 | -0- | -15559 | -0- | 2947 | 1 | 39233 | 3 | Y | 3106 | 2927 | 0 | 174 | 8 | 99 |
| | | | | | | | 2208 | 4 | 3417 | 9 | | | | | | | |
| 01 | 58280 | X | 33776 | -0- | -24504 | -0- | 2601 | 1 | 25365 | 3 | Y | 3761 | 3499 | 0 | 178 | 8 | 183 |
| | | | | | | | 1673 | 4 | 4137 | 9 | | | | | | | |
| 02 | 31770 | X | 31770 | -0- | -0- | -0- | 2031 | 1 | 25200 | 3 | Y | 2671 | 2659 | 0 | 92 | 8 | 103 |
| | | | | | | | 1601 | 4 | 2938 | 9 | | | | | | | |
| 03 | 58280 | X | 37646 | -0- | -20634 | -0- | 2253 | 1 | 31405 | 3 | Y | 3069 | 3102 | 0 | | | 70 |
| | | | | | | | 612 | 4 | 3376 | 9 | | | | | | | |
| 04 | 46260 | X | 36354 | -0- | -9906 | -0- | 1770 | 1 | 30872 | 3 | Y | 3140 | 3077 | 0 | | | 133 |
| | | | | | | | 258 | 4 | 3454 | 9 | | | | | | | |

LINDSAY 2 WELL #: 3H RRCID -> 286271 COMPL. DATE 05/14/2014 TOTAL DEPTH 11735 PERF.12180 - 16182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | 135 |
| 12 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | 135 |
| 01 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | 135 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | 135 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | 135 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | 135 |

CBR 28 WELL #: 3H RRCID -> 286282 COMPL. DATE 08/28/2014 TOTAL DEPTH 10631 PERF.10976 - 14792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5944 | X | 5944 | -0- | -0- | -0- | 4624 | 3 | 1320 | 9 | N | 1200 | 1141 | 1 | 27 | 8 | 300 |
| 12 | 5137 | X | 5137 | -0- | -0- | -0- | 4002 | 3 | 1135 | 9 | N | 1032 | 1115 | 1 | 23 | 8 | 194 |
| 01 | 4647 | X | 4647 | -0- | -0- | -0- | 3530 | 3 | 1117 | 9 | N | 1015 | 1099 | 1 | 18 | 8 | 92 |
| 02 | 2940 | X | 2940 | -0- | -0- | -0- | 2267 | 3 | 673 | 9 | N | 612 | 374 | 1 | 15 | 8 | 315 |
| 03 | 4847 | X | 4847 | -0- | -0- | -0- | 3656 | 3 | 1191 | 9 | N | 1083 | 1092 | 1 | 27 | 8 | 279 |
| 04 | 4072 | X | 4072 | -0- | -0- | -0- | 3005 | 3 | 1067 | 9 | N | 970 | 734 | 1 | 14 | 8 | 501 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 32 WELL #: 6H RRCID -> 286283 COMPL. DATE 07/29/2014 TOTAL DEPTH 10429 PERF.10941 - 14943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 7533 | X | 7533 | -0- | -0- | -0- | 891 | 1 | 5175 | 3 | N | 1334 | 1468 | 1 | 40 | 8 | 304 |
| | | | | | | | 1467 | 9 | | | | | | | | | |
| *06 | 7574 | X | 7574 | -0- | -0- | -0- | 915 | 1 | 4316 | 3 | N | 1463 | 1089 | 1 | 29 | 8 | 649 |
| | | | | | | | 734 | 4 | 1609 | 9 | | | | | | | |
| *07 | 10118 | X | 10118 | -0- | -0- | -0- | 8463 | 3 | 25 | 4 | N | 1482 | 1409 | 1 | 26 | 8 | 696 |
| | | | | | | | 1630 | 9 | | | | | | | | | |
| *08 | 9280 | X | 9280 | -0- | -0- | -0- | 7488 | 3 | 142 | 4 | N | 1500 | 1849 | 1 | 29 | 8 | 318 |
| | | | | | | | 1650 | 9 | | | | | | | | | |
| 09 | 20550 | X | 9234 | -0- | -11316 | -0- | 7620 | 3 | 1614 | 9 | N | 1467 | 1499 | 1 | 50 | 8 | 236 |
| *10 | 21235 | X | 8993 | -0- | -12242 | -0- | 7381 | 3 | 1612 | 9 | N | 1465 | 1518 | 1 | 46 | 8 | 137 |
| *11 | 20550 | X | 6990 | -0- | -13560 | -0- | 5229 | 3 | 43 | 4 | N | 1562 | 1334 | 1 | 36 | 8 | 329 |
| | | | | | | | 1718 | 9 | | | | | | | | | |
| *12 | 11036 | X | 6809 | -0- | -4227 | -0- | 5125 | 3 | 144 | 4 | N | 1400 | 1126 | 1 | 31 | 8 | 572 |
| | | | | | | | 1540 | 9 | | | | | | | | | |
| *01 | 10478 | X | 6856 | -0- | -3622 | -0- | 5261 | 3 | 59 | 4 | N | 1396 | 1460 | 1 | 22 | 8 | 486 |
| | | | | | | | 1536 | 9 | | | | | | | | | |
| *02 | 6245 | X | 6245 | -0- | -0- | -0- | 4701 | 3 | 24 | 4 | N | 1382 | 1377 | 1 | 21 | 8 | 470 |
| | | | | | | | 1520 | 9 | | | | | | | | | |
| 03 | 8029 | X | 7016 | -0- | -1013 | -0- | 5624 | 3 | 1392 | 9 | N | 1265 | 1472 | 1 | 17 | 8 | 246 |
| 04 | 6990 | X | 6595 | -0- | -395 | -0- | 5175 | 3 | 1420 | 9 | N | 1291 | 1276 | 1 | 14 | 8 | 247 |

COVINGTON 46 WELL #: 2H RRCID -> 286298 COMPL. DATE 07/17/2014 TOTAL DEPTH 9934 PERF.10422 - 14238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | X | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 366 |
| 12 | 1578 | X | 1578 | -0- | -0- | -0- | 1074 | 3 | 82 | 4 | Y | 384 | 354 | 0 | 7 | 8 | 389 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 01 | 4991 | X | 4991 | -0- | -0- | -0- | 4222 | 3 | 769 | 9 | Y | 699 | 668 | 0 | 16 | 8 | 404 |
| 02 | 3800 | X | 3800 | -0- | -0- | -0- | 3170 | 3 | 630 | 9 | Y | 573 | 559 | 0 | 17 | 8 | 401 |
| 03 | 5028 | X | 5028 | -0- | -0- | -0- | 4227 | 3 | 801 | 9 | Y | 728 | 703 | 0 | 14 | 8 | 412 |
| 04 | 7288 | X | 7288 | -0- | -0- | -0- | 6570 | 3 | 718 | 9 | Y | 653 | 635 | 0 | 10 | 8 | 420 |

LINDSAY 10 WELL #: 8H RRCID -> 286299 COMPL. DATE 02/27/2015 TOTAL DEPTH 11510 PERF.11883 - 15953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 626 | -0- | -214 | -0- | 488 | 1 | 138 | 9 | Y | 125 | 123 | 0 | 2 | 8 | 116 |
| 12 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 116 |
| 01 | 930 | N | 724 | -0- | -206 | -0- | 575 | 1 | 149 | 9 | Y | 135 | 135 | 0 | | | 116 |
| 02 | 1656 | N | 1656 | -0- | -0- | -0- | 491 | 1 | 978 | 3 | Y | 170 | 163 | 0 | 7 | 8 | 116 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 03 | 733 | N | 733 | -0- | -0- | -0- | 397 | 1 | 336 | 9 | Y | 305 | 305 | 0 | | | 116 |
| 04 | 1338 | N | 1338 | -0- | -0- | -0- | 773 | 1 | 12 | 4 | Y | 503 | 503 | 0 | | | 116 |
| | | | | | | | 553 | 9 | | | | | | | | | |

CBR 22 WELL #: 17H RRCID -> 286300 COMPL. DATE 04/01/2017 TOTAL DEPTH 11045 PERF.11021 - 15805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6166 | -0- | 6166 | 6166 | 5327 | 3 | 55 | 4 | Y | 713 | 684 | 0 | 31 | 8 | 51 |
| | | | | | | | 784 | 9 | | | | | | | | | |
| 12 | 19220 | X | 5947 | -0- | -13273 | -0- | 4871 | 3 | 339 | 4 | Y | 670 | 586 | 0 | 31 | 8 | 104 |
| | | | | | | | 737 | 9 | | | | | | | | | |
| 01 | 7223 | X | 5567 | -0- | -1656 | -0- | 5024 | 3 | 20 | 4 | Y | 475 | 511 | 0 | 9 | 8 | 59 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 02 | 2571 | X | 2571 | -0- | -0- | -0- | 2370 | 3 | 3 | 4 | Y | 180 | 203 | 0 | 4 | 8 | 32 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 03 | 8153 | X | 8153 | -0- | -0- | -0- | 7393 | 3 | 760 | 9 | Y | 691 | 641 | 0 | 11 | 8 | 71 |
| 04 | 7595 | X | 7595 | -0- | -0- | -0- | 6927 | 3 | 668 | 9 | Y | 607 | 619 | 0 | 6 | 8 | 53 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
RED BLUFF 13 WELL #: 5H RRCID -> 286303 COMPL. DATE 01/25/2015 TOTAL DEPTH 10468 PERF.10969 - 14841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3582 | -0- | 3582 | 3582 | 2849 | 3 | 3 | 4 | N | 664 | 737 | 1 | 17 | 8 | 193 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 12 | 0 | | 3903 | -0- | 3903 | 7485 | 3118 | 3 | 785 | 9 | N | 714 | 384 | 1 | 18 | 8 | 505 |
| 01 | 9321 | X | 1836 | -0- | -7485 | -0- | 1338 | 3 | 498 | 9 | N | 453 | 756 | 1 | 7 | 8 | 195 |
| 02 | 4088 | X | 2296 | -0- | -1792 | -0- | 1775 | 3 | 12 | 4 | N | 463 | 369 | 1 | 9 | 8 | 280 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 03 | 3906 | X | 3237 | -0- | -669 | -0- | 2477 | 3 | 2 | 4 | N | 689 | 370 | 1 | 9 | 8 | 590 |
| | | | | | | | 758 | 9 | | | | | | | | | |
| 04 | 4214 | X | 4214 | -0- | -0- | -0- | 3447 | 3 | 767 | 9 | N | 697 | 1077 | 1 | 7 | 8 | 203 |

ROBINSON 5 WELL #: 6H RRCID -> 286304 COMPL. DATE 03/20/2016 TOTAL DEPTH 10987 PERF.11062 - 15388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8380 | X | 8380 | -0- | -0- | -0- | 382 | 1 | 6197 | 3 | N | 1612 | 1501 | 1 | 36 | 8 | 327 |
| | | | | | | | 28 | 4 | 1773 | 9 | | | | | | | |
| 12 | 8277 | X | 8174 | -0- | -103 | -0- | 6372 | 3 | 50 | 4 | N | 1593 | 1646 | 1 | 38 | 8 | 236 |
| | | | | | | | 1752 | 9 | | | | | | | | | |
| 01 | 8370 | X | 7925 | -0- | -445 | -0- | 6304 | 3 | 14 | 4 | N | 1461 | 1326 | 1 | 31 | 8 | 340 |
| | | | | | | | 1607 | 9 | | | | | | | | | |
| 02 | 6747 | X | 6747 | -0- | -0- | -0- | 282 | 1 | 5193 | 3 | N | 1156 | 1134 | 1 | 29 | 8 | 333 |
| | | | | | | | 1272 | 9 | | | | | | | | | |
| 03 | 8649 | X | 3750 | -0- | -4899 | -0- | 2934 | 3 | 816 | 9 | N | 742 | 765 | 1 | 13 | 8 | 297 |
| 04 | 8370 | X | -0- | -0- | -8370 | -0- | | | | | N | 18 | 189 | 1 | | | 126 |

RED BLUFF 7 WELL #: 1H RRCID -> 286305 COMPL. DATE 11/05/2014 TOTAL DEPTH 10684 PERF.10972 - 14602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2986 | -0- | 2986 | 2986 | 915 | 1 | 1524 | 3 | N | 497 | 554 | 1 | 14 | 8 | 196 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 12 | 0 | | 1623 | -0- | 1623 | 4609 | 946 | 1 | 99 | 3 | N | 525 | 394 | 1 | 6 | 8 | 321 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| 01 | 6757 | X | 2148 | -0- | -4609 | -0- | 908 | 1 | 682 | 3 | N | 507 | 563 | 1 | 9 | 8 | 256 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2355 | -0- | -669 | -0- | 715 | 1 | 1177 | 3 | N | 421 | 558 | 1 | 8 | 8 | 111 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2472 | -0- | -876 | -0- | 727 | 1 | 1173 | 3 | N | 520 | 370 | 1 | 12 | 8 | 249 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 04 | 3000 | X | 1064 | -0- | -1936 | -0- | 360 | 1 | 480 | 3 | N | 204 | 187 | 1 | 3 | 8 | 263 |
| | | | | | | | 224 | 9 | | | | | | | | | |

LINDSAY 9 WELL #: 3H RRCID -> 286306 COMPL. DATE 12/18/2015 TOTAL DEPTH 11369 PERF.11738 - 15362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3848 | -0- | -292 | -0- | 3103 | 3 | 745 | 9 | Y | 677 | 680 | 0 | 18 | 8 | 117 |
| 12 | 4278 | X | 2776 | -0- | -1502 | -0- | 2171 | 3 | 605 | 9 | Y | 550 | 574 | 0 | 13 | 8 | 80 |
| 01 | 0 | | 27 | -0- | 27 | 27 | 27 | 3 | | | Y | -0- | 80 | 0 | | | -0- |
| 02 | 27 | X | -0- | -0- | -27 | -0- | | | | | Y | 538 | 458 | 0 | | | 80 |
| 03 | 4588 | X | -0- | -0- | -4588 | -0- | | | | | Y | -0- | 80 | 0 | | | -0- |
| 04 | 3840 | X | -0- | -0- | -3840 | -0- | | | | | Y | -0- | | | | | -0- |

LINDSAY 9 WELL #: 4H RRCID -> 286307 COMPL. DATE 12/18/2015 TOTAL DEPTH 11400 PERF.11846 - 15848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28253 | X | 28253 | -0- | -0- | -0- | 27250 | 3 | 12 | 4 | Y | 901 | 730 | 0 | 157 | 8 | 132 |
| | | | | | | | 991 | 9 | | | | | | | | | |
| 12 | 26248 | X | 26248 | -0- | -0- | -0- | 623 | 1 | 24560 | 3 | Y | 956 | 821 | 0 | 147 | 8 | 120 |
| | | | | | | | 13 | 4 | 1052 | 9 | | | | | | | |
| 01 | 0 | | 19175 | -0- | 19175 | 19175 | 18273 | 3 | 902 | 9 | Y | 820 | 768 | 0 | 84 | 8 | 88 |
| 02 | 19175 | X | -0- | -0- | -19175 | -0- | | | | | Y | 811 | 779 | 0 | | | 120 |
| 03 | 29667 | X | 17301 | -0- | -12366 | -0- | 17196 | 3 | 37 | 4 | Y | 62 | 173 | 0 | 1 | 8 | 8 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 04 | 28260 | X | 23980 | -0- | -4280 | -0- | 23665 | 3 | 30 | 4 | Y | 259 | 232 | 0 | | | 35 |
| | | | | | | | 285 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

LINDSAY 9 WELL #: 5H RRCID -> 286308 COMPL. DATE 12/09/2015 TOTAL DEPTH 11553 PERF.12093 - 16086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12030 | X | 2514 | -0- | -9516 | -0- | 1285 | 3 | 1229 | 9 | Y | 1117 | 1102 | 0 | 8 | 8 | 197 |
| 12 | 7068 | X | 6631 | -0- | -437 | -0- | 5442 | 3 | 1189 | 9 | Y | 1081 | 1090 | 0 | 32 | 8 | 156 |
| 01 | 0 | | 5440 | -0- | 5440 | 5440 | 4373 | 3 | 4 | 4 | Y | 966 | 989 | 0 | 20 | 8 | 113 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 02 | 11876 | X | 6436 | -0- | -5440 | -0- | 5252 | 3 | 1184 | 9 | Y | 1076 | 1009 | 0 | 24 | 8 | 156 |
| 03 | 6634 | X | 5274 | -0- | -1360 | -0- | 4133 | 3 | 1141 | 9 | Y | 1037 | 1051 | 0 | 2 | 8 | 140 |
| 04 | 6420 | X | 3780 | -0- | -2640 | -0- | 3050 | 3 | 24 | 4 | Y | 642 | 696 | 0 | | | 86 |
| | | | | | | | 706 | 9 | | | | | | | | | |

PECOS STATE 46 WELL #: 3H RRCID -> 286309 COMPL. DATE 05/15/2014 TOTAL DEPTH 10447 PERF.10747 - 14867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7035 | X | 7035 | -0- | -0- | -0- | 915 | 1 | 4867 | 3 | Y | 1139 | 1297 | 1 | 18 | 8 | 176 |
| | | | | | | | 1253 | 9 | | | | | | | | | |
| 12 | 5915 | X | 5915 | -0- | -0- | -0- | 757 | 1 | 3667 | 3 | Y | 1344 | 1149 | 1 | 16 | 8 | 355 |
| | | | | | | | 13 | 4 | 1478 | 9 | | | | | | | |
| 01 | 6384 | X | 6384 | -0- | -0- | -0- | 910 | 1 | 4287 | 3 | Y | 1079 | 894 | 1 | 24 | 8 | 516 |
| | | | | | | | 1187 | 9 | | | | | | | | | |
| 02 | 224 | X | 224 | -0- | -0- | -0- | 221 | 3 | 3 | 9 | Y | 3 | 1 | 8 | | | 518 |
| 03 | 7440 | X | 4253 | -0- | -3187 | -0- | 3089 | 3 | 1164 | 9 | Y | 1058 | 1272 | 1 | 21 | 8 | 283 |
| 04 | 7050 | X | 4163 | -0- | -2887 | -0- | 3009 | 3 | 1154 | 9 | Y | 1049 | 873 | 1 | 15 | 8 | 444 |

PECOS STATE 46 WELL #: 4H RRCID -> 286310 COMPL. DATE 05/13/2014 TOTAL DEPTH 10401 PERF.11084 - 14900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6995 | X | 6995 | -0- | -0- | -0- | 4939 | 3 | 968 | 4 | Y | 989 | 1114 | 1 | 16 | 8 | 394 |
| | | | | | | | 1088 | 9 | | | | | | | | | |
| 12 | 4569 | X | 4569 | -0- | -0- | -0- | 3581 | 3 | 988 | 9 | Y | 898 | 1144 | 1 | 15 | 8 | 133 |
| 01 | 4602 | X | 4602 | -0- | -0- | -0- | 3729 | 3 | 3 | 4 | Y | 791 | 388 | 1 | 20 | 8 | 516 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| 02 | 2336 | X | 2336 | -0- | -0- | -0- | 1886 | 3 | 450 | 9 | Y | 409 | 756 | 1 | 14 | 8 | 155 |
| 03 | 7967 | X | 5961 | -0- | -2006 | -0- | 4629 | 3 | 1332 | 9 | Y | 1211 | 763 | 1 | 25 | 8 | 578 |
| 04 | 7020 | X | 4639 | -0- | -2381 | -0- | 3859 | 3 | 52 | 4 | Y | 662 | 860 | 1 | 14 | 8 | 366 |
| | | | | | | | 728 | 9 | | | | | | | | | |

CBR 41-44A WELL #: 1H RRCID -> 286320 COMPL. DATE 01/12/2019 TOTAL DEPTH 10208 PERF.10720 - 20645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 19158 | X | 2834 | -0- | -16324 | -0- | 269 | 1 | 2138 | 3 | Y | 388 | 339 | 0 | 14 | 8 | 35 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 01 | 11470 | X | 9970 | -0- | -1500 | -0- | 757 | 1 | 7715 | 3 | Y | 1362 | 1245 | 0 | 40 | 8 | 112 |
| | | | | | | | 1498 | 9 | | | | | | | | | |
| 02 | 10882 | X | 10882 | -0- | -0- | -0- | 937 | 1 | 8227 | 3 | Y | 1562 | 1516 | 0 | 58 | 8 | 100 |
| | | | | | | | 1718 | 9 | | | | | | | | | |
| 03 | 15153 | X | 15153 | -0- | -0- | -0- | 825 | 1 | 12027 | 3 | Y | 2092 | 2030 | 0 | 84 | 8 | 78 |
| | | | | | | | 2301 | 9 | | | | | | | | | |
| 04 | 10011 | X | 10011 | -0- | -0- | -0- | 500 | 1 | 7771 | 3 | Y | 1491 | 1476 | 0 | 47 | 8 | 46 |
| | | | | | | | 100 | 4 | 1640 | 9 | | | | | | | |

LOUIS STATE 24 WELL #: 1H RRCID -> 286343 COMPL. DATE 12/10/2016 TOTAL DEPTH 11506 PERF.11766 - 16420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23676 | X | 23676 | -0- | -0- | -0- | 2547 | 1 | 17743 | 3 | Y | 1179 | 1107 | 0 | 129 | 8 | 155 |
| | | | | | | | 2089 | 4 | 1297 | 9 | | | | | | | |
| 12 | 27993 | X | 24113 | -0- | -3880 | -0- | 2720 | 1 | 19619 | 3 | Y | 1274 | 1099 | 0 | 156 | 8 | 174 |
| | | | | | | | 373 | 4 | 1401 | 9 | | | | | | | |
| 01 | 27900 | X | 25954 | -0- | -1946 | -0- | 920 | 1 | 23047 | 3 | Y | 1357 | 1149 | 0 | 144 | 8 | 238 |
| | | | | | | | 494 | 4 | 1493 | 9 | | | | | | | |
| 02 | 20606 | X | 20606 | -0- | -0- | -0- | 700 | 1 | 17873 | 3 | Y | 1494 | 978 | 0 | 562 | 8 | 192 |
| | | | | | | | 390 | 4 | 1643 | 9 | | | | | | | |
| 03 | 24180 | X | 24042 | -0- | -138 | -0- | 2692 | 1 | 19699 | 3 | Y | 1449 | 1020 | 0 | 410 | 8 | 211 |
| | | | | | | | 57 | 4 | 1594 | 9 | | | | | | | |
| 04 | 25110 | X | 19796 | -0- | -5314 | -0- | 2570 | 1 | 15940 | 3 | Y | 1168 | 912 | 0 | 333 | 8 | 134 |
| | | | | | | | 1 | 4 | 1285 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 41-44C WELL #: 3H RRCID -> 286360 COMPL. DATE 03/26/2019 TOTAL DEPTH 10320 PERF.10738 - 20829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 54778 | -0- | 54778 | 54778 | 3005 | 1 | 46349 | 3 | Y | 4906 | 4602 | 0 | 285 | 8 | 182 |
| | | | | | | | 27 | 4 | 5397 | 9 | | | | | | | |
| 12 | 80554 | X | 25776 | -0- | -54778 | -0- | 2725 | 1 | 21623 | 3 | Y | 1265 | 1200 | 0 | 142 | 8 | 105 |
| | | | | | | | 36 | 4 | 1392 | 9 | | | | | | | |
| 01 | 57133 | X | 23420 | -0- | -33713 | -0- | 1883 | 1 | 19185 | 3 | Y | 2123 | 1969 | 0 | 87 | 8 | 172 |
| | | | | | | | 17 | 4 | 2335 | 9 | | | | | | | |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 172 | 0 | | | -0- |
| 03 | 58187 | X | 13349 | -0- | -44838 | -0- | 750 | 1 | 10930 | 3 | Y | 1475 | 1386 | 0 | 33 | 8 | 56 |
| | | | | | | | 46 | 4 | 1623 | 9 | | | | | | | |
| 04 | 54780 | X | 32273 | -0- | -22507 | -0- | 1739 | 1 | 27006 | 3 | Y | 3117 | 3027 | 0 | 48 | 8 | 98 |
| | | | | | | | 99 | 4 | 3429 | 9 | | | | | | | |

COVINGTON 46 WELL #: 3H RRCID -> 286362 COMPL. DATE 01/16/2015 TOTAL DEPTH 10057 PERF.10510 - 14788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13892 | X | 13892 | -0- | -0- | -0- | 857 | 1 | 10220 | 3 | Y | 2559 | 2465 | 0 | 64 | 8 | 149 |
| | | | | | | | 2815 | 9 | | | | | | | | | |
| 12 | 11659 | X | 11659 | -0- | -0- | -0- | 844 | 1 | 8723 | 3 | Y | 1902 | 1879 | 0 | 56 | 8 | 116 |
| | | | | | | | 2092 | 9 | | | | | | | | | |
| 01 | 11833 | X | 11833 | -0- | -0- | -0- | 1316 | 1 | 8522 | 3 | Y | 1814 | 1796 | 0 | 33 | 8 | 101 |
| | | | | | | | 1995 | 9 | | | | | | | | | |
| 02 | 9867 | X | 9867 | -0- | -0- | -0- | 285 | 1 | 7692 | 3 | Y | 1718 | 1674 | 0 | 37 | 8 | 108 |
| | | | | | | | 1890 | 9 | | | | | | | | | |
| 03 | 14353 | X | 11820 | -0- | -2533 | -0- | 9787 | 3 | 2033 | 9 | Y | 1848 | 1809 | 0 | 29 | 8 | 118 |
| 04 | 13890 | X | 7967 | -0- | -5923 | -0- | 6364 | 3 | 1603 | 9 | Y | 1457 | 1433 | 0 | 21 | 8 | 121 |

CIRCE STATE 28 WELL #: 1H RRCID -> 286372 COMPL. DATE 10/01/2015 TOTAL DEPTH 11377 PERF.11620 - 16050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4716 | X | 4716 | -0- | -0- | -0- | 110 | 1 | 3810 | 3 | Y | 649 | 686 | 0 | 25 | 8 | 169 |
| | | | | | | | 82 | 4 | 714 | 9 | | | | | | | |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 9 | 0 | | | 160 |
| 01 | 9269 | X | -0- | -0- | -9269 | -0- | | | | | Y | -0- | | | | | 160 |
| 02 | 1803 | X | 1803 | -0- | -0- | -0- | 55 | 1 | 1411 | 3 | Y | 305 | 45 | 0 | 35 | 8 | 385 |
| | | | | | | | 1 | 4 | 336 | 9 | | | | | | | |
| 03 | 9269 | X | 4329 | -0- | -4940 | -0- | 80 | 1 | 3437 | 3 | Y | 738 | 867 | 0 | 102 | 8 | 154 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| 04 | 4710 | X | 3136 | -0- | -1574 | -0- | 53 | 1 | 2048 | 3 | Y | 637 | 408 | 0 | 276 | 8 | 107 |
| | | | | | | | 334 | 4 | 701 | 9 | | | | | | | |

LINDSAY 16 WELL #: 6H RRCID -> 286379 COMPL. DATE 07/10/2016 TOTAL DEPTH 12175 PERF.12562 - 16964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20590 | -0- | 20590 | 20590 | 894 | 1 | 18948 | 3 | Y | 680 | 528 | 0 | 115 | 8 | 142 |
| | | | | | | | 748 | 9 | | | | | | | | | |
| 12 | 42685 | X | 22095 | -0- | -20590 | -0- | 946 | 1 | 20366 | 3 | Y | 712 | 567 | 0 | 124 | 8 | 163 |
| | | | | | | | 783 | 9 | | | | | | | | | |
| 01 | 0 | | 22052 | -0- | 22052 | 22052 | 918 | 1 | 20195 | 3 | Y | 854 | 774 | 0 | 97 | 8 | 146 |
| | | | | | | | 939 | 9 | | | | | | | | | |
| 02 | 41460 | X | 19408 | -0- | -22052 | -0- | 854 | 1 | 17926 | 3 | Y | 571 | 476 | 0 | 85 | 8 | 156 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 03 | 22444 | X | 21203 | -0- | -1241 | -0- | 946 | 1 | 19739 | 3 | Y | 471 | 497 | 0 | 1 | 8 | 129 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 04 | 21390 | X | 20767 | -0- | -623 | -0- | 915 | 1 | 18955 | 3 | Y | 815 | 758 | 0 | 1 | 8 | 185 |
| | | | | | | | 897 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CY 41 WELL #: 1H RRCID -> 286382 COMPL. DATE 01/12/2019 TOTAL DEPTH 10410 PERF.10886 - 15593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11899 | -0- | 11899 | 11899 | 9677 | 3 | 71 | 4 | N | 1955 | 1875 | 0 | 56 | 8 | 134 |
| | | | | | | | 2151 | 9 | | | | | | | | | |
| 12 | 22553 | X | 10654 | -0- | -11899 | -0- | 8778 | 3 | 5 | 4 | N | 1701 | 1654 | 0 | 51 | 8 | 130 |
| | | | | | | | 1871 | 9 | | | | | | | | | |
| 01 | 16368 | X | 13390 | -0- | -2978 | -0- | 11016 | 3 | 2374 | 9 | N | 2158 | 2141 | 0 | 29 | 8 | 118 |
| 02 | 14784 | X | 13698 | -0- | -1086 | -0- | 11257 | 3 | 2441 | 9 | N | 2219 | 2202 | 0 | 33 | 8 | 102 |
| 03 | 16153 | X | 16153 | -0- | -0- | -0- | 13493 | 3 | 2660 | 9 | N | 2418 | 2243 | 0 | 26 | 8 | 251 |
| 04 | 12990 | X | 11367 | -0- | -1623 | -0- | 9688 | 3 | 1679 | 9 | N | 1526 | 1617 | 0 | 20 | 8 | 140 |

GOLDEN 68 WELL #: 2H RRCID -> 286384 COMPL. DATE 01/01/2017 TOTAL DEPTH 11242 PERF.11602 - 20950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 43121 | X | 18736 | -0- | -24385 | -0- | 13420 | 3 | 1304 | 4 | N | 3647 | 3963 | 1 | | | 230 |
| | | | | | | | 4012 | 9 | | | | | | | | | |
| *09 | 41730 | X | 120 | -0- | -41610 | -0- | 9 | 4 | 111 | 9 | N | 101 | | | | | 331 |
| 10 | 43121 | X | 29129 | -0- | -13992 | -0- | 22098 | 3 | 922 | 4 | N | 5554 | 5047 | 1 | | | 838 |
| | | | | | | | 6109 | 9 | | | | | | | | | |
| 11 | 30930 | X | 29416 | -0- | -1514 | -0- | 23518 | 3 | 752 | 4 | N | 4678 | 5115 | 1 | | | 401 |
| | | | | | | | 5146 | 9 | | | | | | | | | |
| 12 | 27962 | X | 24670 | -0- | -3292 | -0- | 18984 | 3 | 227 | 4 | N | 4963 | 4424 | 1 | | | 940 |
| | | | | | | | 5459 | 9 | | | | | | | | | |
| *01 | 40876 | X | 40876 | -0- | -0- | -0- | 32096 | 3 | 1454 | 4 | N | 6660 | 6815 | 1 | | | 785 |
| | | | | | | | 7326 | 9 | | | | | | | | | |
| *02 | 27468 | X | 24661 | -0- | -2807 | -0- | 16701 | 3 | 2524 | 4 | N | 4942 | 4618 | 1 | | | 1109 |
| | | | | | | | 5436 | 9 | | | | | | | | | |
| 03 | 30411 | X | 25275 | -0- | -5136 | -0- | 18156 | 3 | 1418 | 4 | N | 5183 | 5306 | 1 | | | 986 |
| | | | | | | | 5701 | 9 | | | | | | | | | |
| 04 | 39570 | X | 20805 | -0- | -18765 | -0- | 15506 | 3 | 661 | 4 | N | 4216 | 4575 | 1 | | | 627 |
| | | | | | | | 4638 | 9 | | | | | | | | | |

HATTIE 3 WELL #: 451H RRCID -> 286425 COMPL. DATE 07/03/2019 TOTAL DEPTH 11811 PERF.11776 - 22376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48600 | X | 35701 | -0- | -12899 | -0- | 1955 | 1 | 32071 | 3 | Y | 1218 | 1035 | 0 | 183 | 8 | 26 |
| | | | | | | | 335 | 4 | 1340 | 9 | | | | | | | |
| 12 | 59117 | X | 29965 | -0- | -29152 | -0- | 1931 | 1 | 25702 | 3 | Y | 1194 | 1071 | 0 | 113 | 8 | 36 |
| | | | | | | | 1019 | 4 | 1313 | 9 | | | | | | | |
| 01 | 51181 | X | 27133 | -0- | -24048 | -0- | 2242 | 1 | 21857 | 3 | Y | 1641 | 1461 | 0 | 139 | 8 | 77 |
| | | | | | | | 1229 | 4 | 1805 | 9 | | | | | | | |
| 02 | 32277 | X | 32277 | -0- | -0- | -0- | 2174 | 1 | 26975 | 3 | Y | 1369 | 1296 | 0 | 99 | 8 | 51 |
| | | | | | | | 1622 | 4 | 1506 | 9 | | | | | | | |
| 03 | 47337 | X | 36551 | -0- | -10786 | -0- | 2320 | 1 | 32330 | 3 | Y | 1343 | 1363 | 0 | | | 31 |
| | | | | | | | 424 | 4 | 1477 | 9 | | | | | | | |
| 04 | 35700 | X | 33524 | -0- | -2176 | -0- | 1727 | 1 | 30113 | 3 | Y | 1316 | 1291 | 0 | | | 56 |
| | | | | | | | 236 | 4 | 1448 | 9 | | | | | | | |

CBR 41-44B WELL #: 2H RRCID -> 286451 COMPL. DATE 01/15/2019 TOTAL DEPTH 10440 PERF.10907 - 20813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 26009 | X | 4396 | -0- | -21613 | -0- | 411 | 1 | 3265 | 3 | Y | 650 | 569 | 0 | 22 | 8 | 59 |
| | | | | | | | 5 | 4 | 715 | 9 | | | | | | | |
| 01 | 24714 | X | 19991 | -0- | -4723 | -0- | 1495 | 1 | 15229 | 3 | Y | 2970 | 2693 | 0 | 93 | 8 | 243 |
| | | | | | | | 3267 | 9 | | | | | | | | | |
| 02 | 21693 | X | 21693 | -0- | -0- | -0- | 1874 | 1 | 16451 | 3 | Y | 3062 | 2997 | 0 | 113 | 8 | 195 |
| | | | | | | | 3368 | 9 | | | | | | | | | |
| 03 | 23597 | X | 23597 | -0- | -0- | -0- | 1295 | 1 | 18864 | 3 | Y | 3125 | 3149 | 0 | 51 | 8 | 120 |
| | | | | | | | 3438 | 9 | | | | | | | | | |
| 04 | 17700 | X | 12277 | -0- | -5423 | -0- | 648 | 1 | 10060 | 3 | Y | 1380 | 1432 | 0 | 25 | 8 | 43 |
| | | | | | | | 51 | 4 | 1518 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
HATTIE 3 WELL #: 4H RRCID -> 286459 COMPL. DATE 07/04/2019 TOTAL DEPTH 11214 PERF.11266 - 21943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45570 | X | 32645 | -0- | -12925 | -0- | 1716 | 1 | 28156 | 3 | Y | 2254 | 2097 | 0 | 161 | 8 | 52 |
| | | | | | | | 294 | 4 | 2479 | 9 | | | | | | | |
| 12 | 47089 | X | 22807 | -0- | -24282 | -0- | 1437 | 1 | 19132 | 3 | Y | 1366 | 1291 | 0 | 84 | 8 | 43 |
| | | | | | | | 735 | 4 | 1503 | 9 | | | | | | | |
| 01 | 43307 | X | 23006 | -0- | -20301 | -0- | 1832 | 1 | 17868 | 3 | Y | 2094 | 1925 | 0 | 111 | 8 | 101 |
| | | | | | | | 1003 | 4 | 2303 | 9 | | | | | | | |
| 02 | 25687 | X | 25687 | -0- | -0- | -0- | 1674 | 1 | 20766 | 3 | Y | 1817 | 1772 | 0 | 76 | 8 | 70 |
| | | | | | | | 1248 | 4 | 1999 | 9 | | | | | | | |
| 03 | 43307 | X | 28303 | -0- | -15004 | -0- | 1732 | 1 | 24134 | 3 | Y | 1928 | 1954 | 0 | | | 44 |
| | | | | | | | 316 | 4 | 2121 | 9 | | | | | | | |
| 04 | 32640 | X | 27436 | -0- | -5204 | -0- | 1367 | 1 | 23834 | 3 | Y | 1848 | 1814 | 0 | | | 78 |
| | | | | | | | 202 | 4 | 2033 | 9 | | | | | | | |

CBR 44A WELL #: 1H RRCID -> 286507 COMPL. DATE 06/19/2014 TOTAL DEPTH 10273 PERF.10768 - 14770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7184 | -0- | 7184 | 7184 | 5560 | 3 | 69 | 4 | N | 1414 | 1507 | 1 | 33 | 8 | 512 |
| | | | | | | | 1555 | 9 | | | | | | | | | |
| 12 | 17050 | X | 6493 | -0- | -10557 | -0- | 5025 | 3 | 164 | 4 | N | 1185 | 1141 | 1 | 30 | 8 | 526 |
| | | | | | | | 1304 | 9 | | | | | | | | | |
| 01 | 14105 | X | 12787 | -0- | -1318 | -0- | 10454 | 3 | 48 | 4 | N | 2077 | 2241 | 1 | 17 | 8 | 345 |
| | | | | | | | 2285 | 9 | | | | | | | | | |
| 02 | 12740 | X | 12017 | -0- | -723 | -0- | 9944 | 3 | 42 | 4 | N | 1846 | 1719 | 1 | 15 | 8 | 457 |
| | | | | | | | 2031 | 9 | | | | | | | | | |
| 03 | 12965 | X | 12965 | -0- | -0- | -0- | 11038 | 3 | 1927 | 9 | N | 1752 | 1716 | 1 | 11 | 8 | 482 |
| 04 | 12420 | X | 6839 | -0- | -5581 | -0- | 5313 | 3 | 1526 | 9 | N | 1387 | 1317 | 1 | 12 | 8 | 540 |

CBR 6 WELL #: 3H RRCID -> 286515 COMPL. DATE 03/12/2016 TOTAL DEPTH 10693 PERF.11146 - 15283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9000 | -0- | 9000 | 9000 | 7605 | 3 | 7 | 4 | N | 1262 | 1323 | 1 | 44 | 8 | 216 |
| | | | | | | | 1388 | 9 | | | | | | | | | |
| 12 | 0 | | 2418 | -0- | 2418 | 11418 | 2064 | 3 | 354 | 9 | N | 322 | 383 | 1 | 12 | 8 | 143 |
| 01 | 17943 | X | 6525 | -0- | -11418 | -0- | 5560 | 3 | 965 | 9 | N | 877 | 765 | 1 | 13 | 8 | 242 |
| 02 | 8016 | X | 8016 | -0- | -0- | -0- | 6868 | 3 | 1148 | 9 | N | 1044 | 956 | 1 | 18 | 8 | 312 |
| 03 | 12390 | X | 12390 | -0- | -0- | -0- | 10679 | 3 | 1711 | 9 | N | 1555 | 1301 | 1 | 16 | 8 | 550 |
| 04 | 9526 | X | 9526 | -0- | -0- | -0- | 8257 | 3 | 1269 | 9 | N | 1154 | 1123 | 1 | 8 | 8 | 573 |

LINDSAY 10-15K-55-1 WELL #: 402H RRCID -> 286520 COMPL. DATE 02/13/2019 TOTAL DEPTH 11261 PERF.11626 - 18882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18619 | -0- | 18619 | 18619 | 402 | 1 | 14925 | 3 | Y | 2993 | 2691 | 0 | 89 | 8 | 550 |
| | | | | | | | 3292 | 9 | | | | | | | | | |
| 12 | 39051 | X | 20432 | -0- | -18619 | -0- | 441 | 1 | 16586 | 3 | Y | 3095 | 2817 | 0 | 99 | 8 | 729 |
| | | | | | | | 3405 | 9 | | | | | | | | | |
| 01 | 0 | | 22389 | -0- | 22389 | 22389 | 579 | 1 | 18206 | 3 | Y | 3274 | 3271 | 0 | 86 | 8 | 646 |
| | | | | | | | 3 | 4 | 3601 | 9 | | | | | | | |
| 02 | 43402 | X | 21013 | -0- | -22389 | -0- | 574 | 1 | 17318 | 3 | Y | 2837 | 3026 | 0 | 81 | 8 | 376 |
| | | | | | | | 3121 | 9 | | | | | | | | | |
| 03 | 23653 | X | 11423 | -0- | -12230 | -0- | 595 | 1 | 9326 | 3 | Y | 1365 | 1413 | 0 | 1 | 8 | 327 |
| | | | | | | | 1502 | 9 | | | | | | | | | |
| 04 | 21660 | X | -0- | -0- | -21660 | -0- | | | | | Y | -0- | | | | | 327 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 41-44E WELL #: 5H RRCID -> 286533 COMPL. DATE 03/23/2019 TOTAL DEPTH 10481 PERF.10925 - 20981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8173 | -0- | 8173 | 8173 | | 477 | 1 | 7357 | 3 | Y | 53 | 6 | 0 | 47 | 8 | -0- |
| | | | | | | | | 281 | 4 | 58 | 9 | | | | | | | |
| 12 | 49135 | X | 6295 | -0- | -42840 | -0- | | 696 | 1 | 5516 | 3 | Y | 37 | 37 | 8 | | | -0- |
| | | | | | | | | 42 | 4 | 41 | 9 | | | | | | | |
| 01 | 12617 | X | 6936 | -0- | -5681 | -0- | | 589 | 1 | 6010 | 3 | Y | 306 | 223 | 0 | 62 | 8 | 21 |
| | | | | | | | | 337 | 9 | | | | | | | | | |
| 02 | 6678 | X | 6678 | -0- | -0- | -0- | | 678 | 1 | 5952 | 3 | Y | 44 | 21 | 0 | 44 | 8 | -0- |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 12617 | X | 7967 | -0- | -4650 | -0- | | 491 | 1 | 7159 | 3 | Y | 288 | 233 | 0 | 46 | 8 | 9 |
| | | | | | | | | 317 | 9 | | | | | | | | | |
| 04 | 9469 | X | 9469 | -0- | -0- | -0- | | 550 | 1 | 8533 | 3 | Y | 351 | 328 | 0 | 22 | 8 | 10 |
| | | | | | | | | 386 | 9 | | | | | | | | | |

CBR 41-44F WELL #: 6H RRCID -> 286548 COMPL. DATE 03/30/2019 TOTAL DEPTH 10368 PERF.10815 - 20860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1278 | -0- | 1278 | 1278 | | 65 | 1 | 1006 | 3 | Y | 107 | 97 | 0 | 6 | 8 | 4 |
| | | | | | | | | 89 | 4 | 118 | 9 | | | | | | | |
| 12 | 11005 | X | 1247 | -0- | -9758 | -0- | | 128 | 1 | 1019 | 3 | Y | 91 | 81 | 0 | 6 | 8 | 8 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 775 | X | 222 | -0- | -553 | -0- | | 9 | 1 | 90 | 3 | Y | 112 | 98 | 0 | 14 | 8 | 8 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 3841 | X | 3841 | -0- | -0- | -0- | | 331 | 1 | 2905 | 3 | Y | 515 | 477 | 0 | 13 | 8 | 33 |
| | | | | | | | | 38 | 4 | 567 | 9 | | | | | | | |
| 03 | 19393 | X | 19393 | -0- | -0- | -0- | | 1034 | 1 | 15071 | 3 | Y | 2984 | 2854 | 0 | 48 | 8 | 115 |
| | | | | | | | | 6 | 4 | 3282 | 9 | | | | | | | |
| 04 | 22358 | X | 22358 | -0- | -0- | -0- | | 1140 | 1 | 17711 | 3 | Y | 3136 | 3121 | 0 | 31 | 8 | 99 |
| | | | | | | | | 57 | 4 | 3450 | 9 | | | | | | | |

CBR 41-44G WELL #: 7H RRCID -> 286549 COMPL. DATE 03/28/2019 TOTAL DEPTH 10245 PERF.10783 - 20814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29155 | -0- | 29155 | 29155 | | 25306 | 3 | 3849 | 9 | Y | 3499 | 3351 | 0 | 146 | 8 | 132 |
| 12 | 48732 | X | 18293 | -0- | -30439 | -0- | | 16289 | 3 | 57 | 4 | Y | 1770 | 1650 | 0 | 95 | 8 | 157 |
| | | | | | | | | 1947 | 9 | | | | | | | | | |
| 01 | 33201 | X | 12732 | -0- | -20469 | -0- | | 11529 | 3 | 6 | 4 | Y | 1088 | 1061 | 0 | 101 | 8 | 83 |
| | | | | | | | | 1197 | 9 | | | | | | | | | |
| 02 | 11204 | X | 11204 | -0- | -0- | -0- | | 9588 | 3 | 1616 | 9 | Y | 1469 | 1403 | 0 | 56 | 8 | 93 |
| 03 | 30194 | X | 12605 | -0- | -17589 | -0- | | 10944 | 3 | 1661 | 9 | Y | 1510 | 1496 | 0 | 50 | 8 | 57 |
| 04 | 29160 | X | 8896 | -0- | -20264 | -0- | | 7856 | 3 | 1040 | 9 | Y | 945 | 955 | 0 | 17 | 8 | 30 |

LINDSAY 9 WELL #: 1H RRCID -> 286551 COMPL. DATE 09/26/2015 TOTAL DEPTH 11446 PERF.12635 - 15893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

LINDSAY 10-15I-55-1 WELL #: 424H RRCID -> 286613 COMPL. DATE 02/21/2019 TOTAL DEPTH 11538 PERF.11723 - 19231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21890 | -0- | 21890 | 21890 | | 532 | 1 | 19778 | 3 | Y | 1436 | 1228 | 0 | 117 | 8 | 250 |
| | | | | | | | | 1580 | 9 | | | | | | | | | |
| 12 | 40165 | X | 18275 | -0- | -21890 | -0- | | 447 | 1 | 16817 | 3 | Y | 919 | 869 | 0 | 101 | 8 | 199 |
| | | | | | | | | 1011 | 9 | | | | | | | | | |
| 01 | 0 | | 19359 | -0- | 19359 | 19359 | | 558 | 1 | 17567 | 3 | Y | 1122 | 1027 | 0 | 83 | 8 | 211 |
| | | | | | | | | 1234 | 9 | | | | | | | | | |
| 02 | 35306 | X | 15947 | -0- | -19359 | -0- | | 472 | 1 | 14249 | 3 | Y | 1105 | 1108 | 0 | 66 | 8 | 142 |
| | | | | | | | | 10 | 4 | 1216 | 9 | | | | | | | |
| 03 | 22630 | X | 9573 | -0- | -13057 | -0- | | 534 | 1 | 8389 | 3 | Y | 591 | 591 | 0 | | | 142 |
| | | | | | | | | 650 | 9 | | | | | | | | | |
| 04 | 21900 | X | -0- | -0- | -21900 | -0- | | | | | | Y | -0- | | | | | 142 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 4 WELL #: 2H RRCID -> 286673 COMPL. DATE 04/24/2015 TOTAL DEPTH 10876 PERF.11398 - 15270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7420 | -0- | | 7420 | 7420 | 6222 | 3 | 61 | 4 | N | 1034 | 1146 | 1 | 36 | 8 | 360 |
| | | | | | | | | 1137 | 9 | | | | | | | | | |
| 12 | 14158 | X | 6738 | -0- | | -7420 | -0- | 5129 | 3 | 543 | 4 | N | 969 | 953 | 1 | 24 | 8 | 352 |
| | | | | | | | | 1066 | 9 | | | | | | | | | |
| 01 | 8247 | X | 8247 | -0- | | -0- | -0- | 7026 | 3 | 101 | 4 | N | 1018 | 1088 | 1 | 14 | 8 | 268 |
| | | | | | | | | 1120 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2856 | -0- | | -0- | -0- | 2405 | 3 | 8 | 4 | N | 403 | 377 | 1 | 9 | 8 | 285 |
| | | | | | | | | 443 | 9 | | | | | | | | | |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | N | 202 | 170 | 1 | 4 | 8 | 313 |
| 04 | 53 | X | 53 | -0- | | -0- | -0- | 53 | 3 | | | N | -0- | 191 | 1 | | | 122 |

TITAN STATE 16 WELL #: 411H RRCID -> 286681 COMPL. DATE 02/17/2019 TOTAL DEPTH 10762 PERF.11120 - 15505

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15600 | X | 13177 | -0- | | -2423 | -0- | 1296 | 1 | 9010 | 3 | Y | 2433 | 2336 | 0 | 61 | 8 | 190 |
| | | | | | | | | 195 | 4 | 2676 | 9 | | | | | | | |
| 12 | 16120 | X | 14831 | -0- | | -1289 | -0- | 1610 | 1 | 10090 | 3 | Y | 2680 | 2672 | 0 | 82 | 8 | 116 |
| | | | | | | | | 183 | 4 | 2948 | 9 | | | | | | | |
| 01 | 15779 | X | 14770 | -0- | | -1009 | -0- | 1708 | 1 | 10158 | 3 | Y | 2366 | 2315 | 0 | 72 | 8 | 95 |
| | | | | | | | | 301 | 4 | 2603 | 9 | | | | | | | |
| 02 | 10370 | X | 10370 | -0- | | -0- | -0- | 1204 | 1 | 6882 | 3 | Y | 1897 | 1721 | 0 | 173 | 8 | 98 |
| | | | | | | | | 197 | 4 | 2087 | 9 | | | | | | | |
| 03 | 14973 | X | 12874 | -0- | | -2099 | -0- | 1427 | 1 | 8619 | 3 | Y | 2126 | 2006 | 0 | 125 | 8 | 93 |
| | | | | | | | | 489 | 4 | 2339 | 9 | | | | | | | |
| 04 | 14340 | X | 13198 | -0- | | -1142 | -0- | 1467 | 1 | 9561 | 3 | Y | 1973 | 1805 | 0 | 155 | 8 | 106 |
| | | | | | | | | 2170 | 9 | | | | | | | | | |

TITAN STATE 16 WELL #: 421H RRCID -> 286682 COMPL. DATE 02/16/2019 TOTAL DEPTH 10847 PERF.11231 - 15595

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9389 | X | 9389 | -0- | | -0- | -0- | 917 | 1 | 6378 | 3 | Y | 1773 | 1696 | 0 | 43 | 8 | 139 |
| | | | | | | | | 144 | 4 | 1950 | 9 | | | | | | | |
| 12 | 10818 | X | 10818 | -0- | | -0- | -0- | 1144 | 1 | 7165 | 3 | Y | 2163 | 2150 | 0 | 58 | 8 | 94 |
| | | | | | | | | 130 | 4 | 2379 | 9 | | | | | | | |
| 01 | 10844 | X | 10844 | -0- | | -0- | -0- | 1214 | 1 | 7217 | 3 | Y | 2084 | 2044 | 0 | 50 | 8 | 84 |
| | | | | | | | | 121 | 4 | 2292 | 9 | | | | | | | |
| 02 | 10528 | X | 10528 | -0- | | -0- | -0- | 1170 | 1 | 6692 | 3 | Y | 2420 | 2163 | 0 | 215 | 8 | 126 |
| | | | | | | | | 4 | 4 | 2662 | 9 | | | | | | | |
| 03 | 10819 | X | 9174 | -0- | | -1645 | -0- | 965 | 1 | 5842 | 3 | Y | 2150 | 2052 | 0 | 130 | 8 | 94 |
| | | | | | | | | 2 | 4 | 2365 | 9 | | | | | | | |
| 04 | 10500 | X | 9451 | -0- | | -1049 | -0- | 928 | 1 | 6058 | 3 | Y | 2240 | 2045 | 0 | 169 | 8 | 120 |
| | | | | | | | | 1 | 4 | 2464 | 9 | | | | | | | |

TITAN STATE 16 WELL #: 422H RRCID -> 286683 COMPL. DATE 02/18/2019 TOTAL DEPTH 10845 PERF.11269 - 15663

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7590 | X | 6145 | -0- | | -1445 | -0- | 585 | 1 | 4058 | 3 | Y | 1283 | 1236 | 0 | 27 | 8 | 101 |
| | | | | | | | | 91 | 4 | 1411 | 9 | | | | | | | |
| 12 | 6820 | X | 6558 | -0- | | -262 | -0- | 661 | 1 | 4149 | 3 | Y | 1521 | 1521 | 0 | 34 | 8 | 67 |
| | | | | | | | | 75 | 4 | 1673 | 9 | | | | | | | |
| 01 | 6993 | X | 6993 | -0- | | -0- | -0- | 758 | 1 | 4524 | 3 | Y | 1487 | 1463 | 0 | 31 | 8 | 60 |
| | | | | | | | | 75 | 4 | 1636 | 9 | | | | | | | |
| 02 | 7902 | X | 7902 | -0- | | -0- | -0- | 891 | 1 | 5089 | 3 | Y | 1651 | 1526 | 0 | 96 | 8 | 89 |
| | | | | | | | | 106 | 4 | 1816 | 9 | | | | | | | |
| 03 | 7923 | X | 7923 | -0- | | -0- | -0- | 873 | 1 | 5280 | 3 | Y | 1607 | 1565 | 0 | 59 | 8 | 72 |
| | | | | | | | | 2 | 4 | 1768 | 9 | | | | | | | |
| 04 | 8554 | X | 8554 | -0- | | -0- | -0- | 870 | 1 | 5679 | 3 | Y | 1823 | 1710 | 0 | 84 | 8 | 101 |
| | | | | | | | | 2005 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
MAC STATE 20 WELL #: 432H RRCID -> 286684 COMPL. DATE 02/23/2019 TOTAL DEPTH 11026 PERF.11100 - 15779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 28442 | X | 28442 | -0- | -0- | -0- | 2421 | 1 | 22946 | 3 | N | 2767 | 2676 | 0 | 11 | 8 | 394 |
| | | | | | | | 31 | 4 | 3044 | 9 | | | | | | | |
| *06 | 27680 | X | 27680 | -0- | -0- | -0- | 2412 | 1 | 22798 | 3 | N | 2245 | 2390 | 0 | 50 | 8 | 199 |
| | | | | | | | 2470 | 9 | | | | | | | | | |
| *07 | 27653 | X | 27653 | -0- | -0- | -0- | 2412 | 1 | 22798 | 3 | N | 2221 | 2201 | 0 | 55 | 8 | 164 |
| | | | | | | | 2443 | 9 | | | | | | | | | |
| *08 | 27807 | X | 15345 | -0- | -12462 | -0- | 1092 | 1 | 11517 | 3 | N | 2475 | 2374 | 0 | 60 | 8 | 205 |
| | | | | | | | 13 | 4 | 2723 | 9 | | | | | | | |
| *09 | 26910 | X | 17093 | -0- | -9817 | -0- | 991 | 1 | 12655 | 3 | N | 3134 | 3046 | 0 | 75 | 8 | 218 |
| | | | | | | | 3447 | 9 | | | | | | | | | |
| *10 | 27807 | X | 16221 | -0- | -11586 | -0- | 963 | 1 | 11262 | 3 | N | 3576 | 3448 | 0 | 53 | 8 | 293 |
| | | | | | | | 62 | 4 | 3934 | 9 | | | | | | | |
| *11 | 26880 | X | 11615 | -0- | -15265 | -0- | 826 | 1 | 8161 | 3 | N | 2137 | 2041 | 0 | 62 | 8 | 327 |
| | | | | | | | 277 | 4 | 2351 | 9 | | | | | | | |
| *12 | 26691 | X | 11363 | -0- | -15328 | -0- | 732 | 1 | 7731 | 3 | N | 2455 | 2403 | 0 | 68 | 8 | 311 |
| | | | | | | | 199 | 4 | 2701 | 9 | | | | | | | |
| *01 | 16027 | X | 13837 | -0- | -2190 | -0- | 906 | 1 | 9642 | 3 | N | 2844 | 2774 | 0 | 154 | 8 | 227 |
| | | | | | | | 161 | 4 | 3128 | 9 | | | | | | | |
| *02 | 14476 | X | 12230 | -0- | -2246 | -0- | 847 | 1 | 9102 | 3 | N | 2069 | 1691 | 0 | 162 | 1 | 169 |
| | | | | | | | 5 | 4 | 2276 | 9 | | | 274 | 8 | | | |
| *03 | 14942 | X | 8340 | -0- | -6602 | -0- | 713 | 1 | 5486 | 3 | N | 1928 | 1396 | 0 | 211 | 8 | 490 |
| | | | | | | | 20 | 4 | 2121 | 9 | | | | | | | |
| *04 | 14980 | X | 14980 | -0- | -0- | -0- | 2945 | 1 | 8888 | 3 | N | 2861 | 2800 | 0 | 326 | 8 | 225 |
| | | | | | | | 3147 | 9 | | | | | | | | | |

ROBINSON 5 WELL #: 7H RRCID -> 286686 COMPL. DATE 06/22/2016 TOTAL DEPTH 10924 PERF.11302 - 15675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6392 | -0- | 6392 | 6392 | 5120 | 3 | 4 | 4 | N | 1153 | 1327 | 1 | 30 | 8 | 483 |
| | | | | | | | 1268 | 9 | | | | | | | | | |
| 12 | 13960 | X | 7568 | -0- | -6392 | -0- | 5967 | 3 | 1601 | 9 | N | 1455 | 1696 | 1 | 35 | 8 | 207 |
| 01 | 7288 | X | 7288 | -0- | -0- | -0- | 5870 | 3 | 1418 | 9 | N | 1289 | 1298 | 1 | 24 | 8 | 174 |
| 02 | 1166 | X | 1166 | -0- | -0- | -0- | 803 | 3 | 363 | 9 | N | 330 | 181 | 1 | 17 | 8 | 306 |
| 03 | 7564 | X | 5761 | -0- | -1803 | -0- | 4550 | 3 | 1211 | 9 | N | 1101 | 1086 | 1 | 21 | 8 | 300 |
| 04 | 7320 | X | 4433 | -0- | -2887 | -0- | 3555 | 3 | 878 | 9 | N | 798 | 746 | 1 | 7 | 8 | 345 |

WILE E. COYOTE STATE 40 WELL #: 1H RRCID -> 286687 COMPL. DATE 01/15/2015 TOTAL DEPTH 11297 PERF.11600 - 15760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8400 | X | 5146 | -0- | -3254 | -0- | 105 | 1 | 3453 | 3 | Y | 1100 | 1088 | 0 | | | 120 |
| | | | | | | | 378 | 4 | 1210 | 9 | | | | | | | |
| 12 | 8680 | X | 6660 | -0- | -2020 | -0- | 192 | 1 | 4609 | 3 | Y | 1002 | 1026 | 0 | | | 96 |
| | | | | | | | 757 | 4 | 1102 | 9 | | | | | | | |
| 01 | 8680 | X | 4329 | -0- | -4351 | -0- | 210 | 1 | 2637 | 3 | Y | 934 | 981 | 0 | | | 49 |
| | | | | | | | 455 | 4 | 1027 | 9 | | | | | | | |
| *02 | 5326 | X | 5326 | -0- | -0- | -0- | 315 | 1 | 3417 | 3 | Y | 1078 | 977 | 0 | | | 150 |
| | | | | | | | 408 | 4 | 1186 | 9 | | | | | | | |
| 03 | 6665 | X | 5207 | -0- | -1458 | -0- | 344 | 1 | 3308 | 3 | Y | 1138 | 1154 | 0 | | | 134 |
| | | | | | | | 303 | 4 | 1252 | 9 | | | | | | | |
| 04 | 6450 | X | 1339 | -0- | -5111 | -0- | 12 | 1 | 175 | 3 | Y | 1031 | 1094 | 0 | | | 71 |
| | | | | | | | 18 | 4 | 1134 | 9 | | | | | | | |

WILE E. COYOTE STATE 40 WELL #: 2H RRCID -> 286688 COMPL. DATE 04/07/2015 TOTAL DEPTH 11306 PERF.11470 - 17801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
MONROE STATE 32 WELL #: 1H RRCID -> 286689 COMPL. DATE 04/02/2015 TOTAL DEPTH 10976 PERF.11120 - 15520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6301 | X | 6301 | -0- | -0- | -0- | 773 | 1 | 4755 | 3 | Y | 596 | 303 | 0 | 30 | 8 | 383 |
| | | | | | | | 117 | 4 | 656 | 9 | | | | | | | |
| 12 | 9300 | X | 5697 | -0- | -3603 | -0- | 860 | 1 | 3926 | 3 | Y | 764 | 800 | 0 | 33 | 8 | 314 |
| | | | | | | | 71 | 4 | 840 | 9 | | | | | | | |
| 01 | 9300 | X | 2069 | -0- | -7231 | -0- | 67 | 1 | 1651 | 3 | Y | 294 | 545 | 0 | 12 | 8 | 51 |
| | | | | | | | 28 | 4 | 323 | 9 | | | | | | | |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 51 | 0 | | | -0- |
| 03 | 6820 | X | -0- | -0- | -6820 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 6300 | X | -0- | -0- | -6300 | -0- | | | | | Y | -0- | | | | | -0- |

CBR 18 WELL #: 5H RRCID -> 286690 COMPL. DATE 02/03/2016 TOTAL DEPTH 10700 PERF.10950 - 15276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8984 | -0- | 8984 | 8984 | 7408 | 3 | 79 | 4 | N | 1361 | 1151 | 1 | 43 | 8 | 421 |
| | | | | | | | 1497 | 9 | | | | | | | | | |
| 12 | 17965 | X | 8981 | -0- | -8984 | -0- | 7311 | 3 | 189 | 4 | N | 1346 | 1419 | 1 | 44 | 8 | 304 |
| | | | | | | | 1481 | 9 | | | | | | | | | |
| 01 | 9322 | X | 9322 | -0- | -0- | -0- | 7915 | 3 | 1407 | 9 | N | 1279 | 1126 | 1 | 16 | 8 | 441 |
| 02 | 6407 | X | 6407 | -0- | -0- | -0- | 5409 | 3 | 4 | 4 | N | 904 | 1109 | 1 | 15 | 8 | 221 |
| | | | | | | | 994 | 9 | | | | | | | | | |
| 03 | 10550 | X | 10550 | -0- | -0- | -0- | 9165 | 3 | 1385 | 9 | N | 1259 | 1097 | 1 | 17 | 8 | 366 |
| 04 | 9524 | X | 9524 | -0- | -0- | -0- | 8119 | 3 | 1405 | 9 | N | 1277 | 1146 | 1 | 11 | 8 | 486 |

LINDSAY 2 WELL #: 4H RRCID -> 286691 COMPL. DATE 04/06/2016 TOTAL DEPTH 11755 PERF.12144 - 16470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10796 | -0- | 10796 | 10796 | 8684 | 3 | 57 | 4 | Y | 1868 | 1769 | 0 | 50 | 8 | 210 |
| | | | | | | | 2055 | 9 | | | | | | | | | |
| 12 | 21529 | X | 10733 | -0- | -10796 | -0- | 8823 | 3 | 74 | 4 | Y | 1669 | 1685 | 0 | 52 | 8 | 142 |
| | | | | | | | 1836 | 9 | | | | | | | | | |
| 01 | 0 | | 8216 | -0- | 8216 | 8216 | 6684 | 3 | 32 | 4 | Y | 1364 | 1187 | 0 | 31 | 8 | 288 |
| | | | | | | | 1500 | 9 | | | | | | | | | |
| 02 | 16729 | X | 8513 | -0- | -8216 | -0- | 6923 | 3 | 1590 | 9 | Y | 1445 | 1497 | 0 | 31 | 8 | 205 |
| 03 | 14136 | X | 8356 | -0- | -5780 | -0- | 6783 | 3 | 1573 | 9 | Y | 1430 | 1371 | 0 | | | 264 |
| 04 | 16525 | X | 16525 | -0- | -0- | -0- | 10993 | 3 | 5532 | 9 | Y | 5029 | 4899 | 0 | 1 | 8 | 393 |

WILE E. COYOTE STATE 40 WELL #: 3H RRCID -> 286692 COMPL. DATE 04/19/2016 TOTAL DEPTH 11707 PERF.11960 - 18200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17237 | X | 8045 | -0- | -9192 | -0- | 165 | 1 | 5441 | 3 | Y | 1674 | 1633 | 0 | | | 183 |
| | | | | | | | 598 | 4 | 1841 | 9 | | | | | | | |
| 12 | 21791 | X | 21791 | -0- | -0- | -0- | 635 | 1 | 15228 | 3 | Y | 3109 | 2995 | 0 | | | 297 |
| | | | | | | | 2508 | 4 | 3420 | 9 | | | | | | | |
| 01 | 0 | | 24593 | -0- | 24593 | 24593 | 1295 | 1 | 16287 | 3 | Y | 3819 | 3917 | 0 | | | 199 |
| | | | | | | | 2810 | 4 | 4201 | 9 | | | | | | | |
| 02 | 40801 | X | 16208 | -0- | -24593 | -0- | 992 | 1 | 10750 | 3 | Y | 2824 | 2631 | 0 | | | 392 |
| | | | | | | | 1360 | 4 | 3106 | 9 | | | | | | | |
| 03 | 15579 | X | 15579 | -0- | -0- | -0- | 1082 | 1 | 10405 | 3 | Y | 2727 | 2797 | 0 | | | 322 |
| | | | | | | | 1092 | 4 | 3000 | 9 | | | | | | | |
| 04 | 17899 | X | 17899 | -0- | -0- | -0- | 893 | 1 | 13014 | 3 | Y | 2517 | 2666 | 0 | | | 173 |
| | | | | | | | 1223 | 4 | 2769 | 9 | | | | | | | |

WILE E. COYOTE STATE 40 WELL #: 5SL RRCID -> 286722 COMPL. DATE 12/01/2015 TOTAL DEPTH 10813 PERF.11020 - 17470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 10-15J-55-1 WELL #: 414H RRCID -> 286727 COMPL. DATE 02/19/2019 TOTAL DEPTH 11434 PERF.11992 - 18976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 30889 | -0- | 30889 | 30889 | 778 | 1 | 28936 | 3 | Y | 1068 | 780 | 0 | 172 | 8 | 170 |
| | | | | | | | 1175 | 9 | | | | | | | | | |
| 12 | 65829 | X | 34940 | -0- | -30889 | -0- | 874 | 1 | 32863 | 3 | Y | 1094 | 849 | 0 | 197 | 8 | 218 |
| | | | | | | | 1203 | 9 | | | | | | | | | |
| 01 | 0 | | 21459 | -0- | 21459 | 21459 | 632 | 1 | 19899 | 3 | Y | 844 | 816 | 0 | 94 | 8 | 152 |
| | | | | | | | 928 | 9 | | | | | | | | | |
| 02 | 39839 | X | 18380 | -0- | -21459 | -0- | 552 | 1 | 16660 | 3 | Y | 1062 | 1002 | 0 | 78 | 8 | 134 |
| | | | | | | | 1168 | 9 | | | | | | | | | |
| 03 | 34937 | X | 11291 | -0- | -23646 | -0- | 640 | 1 | 10048 | 3 | Y | 548 | 551 | 0 | | | 131 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 04 | 33810 | X | -0- | -0- | -33810 | -0- | | | | | Y | -0- | | | | | 131 |

CBR 33-28D-56-1 WELL #: 402H RRCID -> 286758 COMPL. DATE 05/30/2019 TOTAL DEPTH 10448 PERF.10671 - 20975

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17910 | X | 14383 | -0- | -3527 | -0- | 89 | 1 | 12443 | 3 | Y | 1683 | 1599 | 0 | 72 | 8 | 30 |
| | | | | | | | 1851 | 9 | | | | | | | | | |
| 12 | 16647 | X | 16527 | -0- | -120 | -0- | 14139 | 3 | 164 | 4 | Y | 2022 | 1947 | 0 | 83 | 8 | 22 |
| | | | | | | | 2224 | 9 | | | | | | | | | |
| 01 | 17050 | X | 16041 | -0- | -1009 | -0- | 13197 | 3 | 566 | 4 | Y | 2071 | 2033 | 0 | 45 | 8 | 15 |
| | | | | | | | 2278 | 9 | | | | | | | | | |
| 02 | 13772 | X | 13772 | -0- | -0- | -0- | 11705 | 3 | 98 | 4 | Y | 1790 | 1746 | 0 | 42 | 8 | 17 |
| | | | | | | | 1969 | 9 | | | | | | | | | |
| 03 | 17050 | X | 14665 | -0- | -2385 | -0- | 12618 | 3 | 3 | 4 | Y | 1858 | 1820 | 0 | 40 | 8 | 15 |
| | | | | | | | 2044 | 9 | | | | | | | | | |
| 04 | 15990 | X | 13901 | -0- | -2089 | -0- | 11962 | 3 | 17 | 4 | Y | 1747 | 1716 | 0 | 32 | 8 | 14 |
| | | | | | | | 1922 | 9 | | | | | | | | | |

CBR 33-28F-56-1 WELL #: 431H RRCID -> 286765 COMPL. DATE 10/08/2019 TOTAL DEPTH 10963 PERF.11120 - 21422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56700 | X | 18101 | -0- | -38599 | -0- | 119 | 1 | 16634 | 3 | Y | 1225 | 1137 | 0 | 97 | 8 | 21 |
| | | | | | | | 1348 | 9 | | | | | | | | | |
| 12 | 46097 | X | 19183 | -0- | -26914 | -0- | 18165 | 3 | 14 | 4 | Y | 913 | 819 | 0 | 106 | 8 | 9 |
| | | | | | | | 1004 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 46283 | X | 5022 | -0- | -41261 | -0- | 4654 | 3 | 9 | 4 | Y | 326 | 292 | 0 | 32 | 8 | 2 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 04 | 50000 | X | 50000 | -0- | -0- | -0- | 46011 | 3 | 5 | 4 | Y | 3622 | 3415 | 0 | 181 | 8 | 28 |
| | | | | | | | 3984 | 9 | | | | | | | | | |

CBR 33-28C-56-1 WELL #: 412H RRCID -> 286821 COMPL. DATE 06/05/2019 TOTAL DEPTH 10610 PERF.10706 - 21012

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22530 | X | 22041 | -0- | -489 | -0- | 141 | 1 | 19650 | 3 | Y | 2045 | 1915 | 0 | 114 | 8 | 36 |
| | | | | | | | 2250 | 9 | | | | | | | | | |
| 12 | 42143 | X | 42143 | -0- | -0- | -0- | 37719 | 3 | 4424 | 9 | Y | 4022 | 3795 | 0 | 220 | 8 | 43 |
| 01 | 29002 | X | 29002 | -0- | -0- | -0- | 25923 | 3 | 3079 | 9 | Y | 2799 | 2788 | 0 | 34 | 8 | 20 |
| 02 | 20150 | X | 20150 | -0- | -0- | -0- | 17678 | 3 | 2472 | 9 | Y | 2247 | 2215 | 0 | 30 | 8 | 22 |
| 03 | 42129 | X | 21641 | -0- | -20488 | -0- | 19065 | 3 | 2576 | 9 | Y | 2342 | 2315 | 0 | 30 | 8 | 19 |
| 04 | 40770 | X | 16872 | -0- | -23898 | -0- | 14761 | 3 | 2111 | 9 | Y | 1919 | 1901 | 0 | 22 | 8 | 15 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 33-28A-56-1 WELL #: 401H RRCID -> 286853 COMPL. DATE 09/18/2019 TOTAL DEPTH 10497 PERF.10690 - 20982

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46134 | X | 46134 | -0- | -0- | -0- | 291 | 1 | 40676 | 3 | Y | 4697 | 4416 | 0 | 237 | 8 | 83 |
| | | | | | | | 5167 | 9 | | | | | | | | | |
| 12 | 44442 | X | 44442 | -0- | -0- | -0- | 38788 | 3 | 5654 | 9 | Y | 5140 | 4942 | 0 | 226 | 8 | 55 |
| 01 | 40396 | X | 40396 | -0- | -0- | -0- | 35151 | 3 | 5245 | 9 | Y | 4768 | 4723 | 0 | 65 | 8 | 35 |
| 02 | 31019 | X | 31019 | -0- | -0- | -0- | 26545 | 3 | 4474 | 9 | Y | 4067 | 3982 | 0 | 81 | 8 | 39 |
| 03 | 47678 | X | 32159 | -0- | -15519 | -0- | 27561 | 3 | 4598 | 9 | Y | 4180 | 4101 | 0 | 84 | 8 | 34 |
| 04 | 46140 | X | 31065 | -0- | -15075 | -0- | 26599 | 3 | 4466 | 9 | Y | 4060 | 3988 | 0 | 74 | 8 | 32 |

CBR 32 WELL #: 4H RRCID -> 286871 COMPL. DATE 08/25/2015 TOTAL DEPTH 10469 PERF.10861 - 14981

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11670 | X | 6954 | -0- | -4716 | -0- | 5854 | 3 | 1100 | 9 | Y | 1000 | 1095 | 1 | 39 | 8 | 209 |
| 12 | 8060 | X | 7384 | -0- | -676 | -0- | 6355 | 3 | 1029 | 9 | Y | 935 | 751 | 1 | 37 | 8 | 356 |
| 01 | 8370 | X | 4156 | -0- | -4214 | -0- | 1937 | 3 | 2219 | 9 | Y | 2017 | 1109 | 1 | 1171 | 8 | 93 |
| 02 | 2257 | X | 2257 | -0- | -0- | -0- | 1294 | 3 | 963 | 9 | Y | 875 | 740 | 1 | 23 | 8 | 205 |
| 03 | 7523 | X | 7523 | -0- | -0- | -0- | 6271 | 3 | 1252 | 9 | Y | 1138 | 956 | 1 | 22 | 8 | 365 |
| 04 | 7442 | X | 7442 | -0- | -0- | -0- | 6347 | 3 | 1095 | 9 | Y | 995 | 932 | 1 | 14 | 8 | 414 |

CBR 32 WELL #: 5H RRCID -> 286872 COMPL. DATE 08/25/2015 TOTAL DEPTH 10498 PERF.10849 - 14969

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10710 | X | 8377 | -0- | -2333 | -0- | 7025 | 3 | 1352 | 9 | Y | 1229 | 1521 | 1 | 46 | 8 | 180 |
| 12 | 10013 | X | 8559 | -0- | -1454 | -0- | 7006 | 3 | 1553 | 9 | Y | 1412 | 1128 | 1 | 41 | 8 | 423 |
| 01 | 10447 | X | 7849 | -0- | -2598 | -0- | 6486 | 3 | 1363 | 9 | Y | 1239 | 1330 | 1 | 24 | 8 | 308 |
| 02 | 6768 | X | 6768 | -0- | -0- | -0- | 5496 | 3 | 1272 | 9 | Y | 1156 | 1071 | 1 | 26 | 8 | 367 |
| 03 | 9920 | X | 7723 | -0- | -2197 | -0- | 6520 | 3 | 1203 | 9 | Y | 1094 | 934 | 1 | 19 | 8 | 508 |
| 04 | 8370 | X | 7979 | -0- | -391 | -0- | 6789 | 3 | 1190 | 9 | Y | 1082 | 1130 | 1 | 14 | 8 | 446 |

CBR 32 WELL #: 7H RRCID -> 286874 COMPL. DATE 08/25/2015 TOTAL DEPTH 10516 PERF.10912 - 15032

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8130 | X | -0- | -0- | -8130 | -0- | | | | | Y | -0- | | | | | 328 |
| 12 | 0 | | 1285 | -0- | 1285 | 1285 | 342 | 3 | 417 | 4 | Y | 478 | 383 | 1 | 4 | 8 | 419 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| 01 | 8401 | X | 6030 | -0- | -2371 | -0- | 4713 | 3 | 1317 | 9 | Y | 1197 | 1468 | 1 | 16 | 8 | 132 |
| 02 | 7164 | X | 7164 | -0- | -0- | -0- | 5765 | 3 | 6 | 4 | Y | 1266 | 956 | 1 | 20 | 8 | 422 |
| | | | | | | | 1393 | 9 | | | | | | | | | |
| 03 | 9922 | X | 9922 | -0- | -0- | -0- | 8163 | 3 | 1759 | 9 | Y | 1599 | 1685 | 1 | 18 | 8 | 318 |
| 04 | 9401 | X | 9401 | -0- | -0- | -0- | 7524 | 3 | 328 | 4 | Y | 1408 | 1473 | 1 | 18 | 8 | 235 |
| | | | | | | | 1549 | 9 | | | | | | | | | |

PECOS STATE 46 WELL #: 6H RRCID -> 286876 COMPL. DATE 12/23/2016 TOTAL DEPTH 10296 PERF.10133 - 14908

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31200 | X | 22710 | -0- | -8490 | -0- | 20956 | 3 | 151 | 4 | Y | 1457 | 1225 | 1 | 31 | 8 | 407 |
| | | | | | | | 1603 | 9 | | | | | | | | | |
| 12 | 32240 | X | 17665 | -0- | -14575 | -0- | 16699 | 3 | 6 | 4 | Y | 873 | 856 | 1 | 19 | 8 | 405 |
| | | | | | | | 960 | 9 | | | | | | | | | |
| 01 | 27373 | X | 23524 | -0- | -3849 | -0- | 21923 | 3 | 120 | 4 | Y | 1346 | 1422 | 1 | 30 | 8 | 299 |
| | | | | | | | 1481 | 9 | | | | | | | | | |
| 02 | 14941 | X | 14941 | -0- | -0- | -0- | 13902 | 3 | 51 | 4 | Y | 898 | 973 | 1 | 20 | 8 | 204 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| 03 | 23560 | X | 22361 | -0- | -1199 | -0- | 20850 | 3 | 1511 | 9 | Y | 1374 | 1137 | 1 | 15 | 8 | 426 |
| 04 | 22830 | X | 17669 | -0- | -5161 | -0- | 16495 | 3 | 1174 | 9 | Y | 1067 | 1151 | 1 | 11 | 8 | 331 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 33-28B-56-1 WELL #: 422H RRCID -> 286892 COMPL. DATE 07/10/2019 TOTAL DEPTH 10817 PERF.11031 - 21237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44357 | X | 44357 | -0- | -0- | -0- | 284 | 1 | 39722 | 3 | Y | 3955 | 3689 | 0 | 231 | 8 | 69 |
| | | | | | | | 4351 | 9 | | | | | | | | | |
| 12 | 80524 | X | 80524 | -0- | -0- | -0- | 72466 | 3 | 15 | 4 | Y | 7312 | 7227 | 0 | 73 | 8 | 81 |
| | | | | | | | 8043 | 9 | | | | | | | | | |
| 01 | 49902 | X | 49902 | -0- | -0- | -0- | 44554 | 3 | 5348 | 9 | Y | 4862 | 4850 | 0 | 57 | 8 | 36 |
| 02 | 32839 | X | 32839 | -0- | -0- | -0- | 28397 | 3 | 4442 | 9 | Y | 4038 | 4018 | 0 | 16 | 8 | 40 |
| 03 | 80910 | X | 32803 | -0- | -48107 | -0- | 28212 | 3 | 4591 | 9 | Y | 4174 | 4140 | 0 | 40 | 8 | 34 |
| 04 | 78300 | X | 25968 | -0- | -52332 | -0- | 21888 | 3 | 4080 | 9 | Y | 3709 | 3683 | 0 | 30 | 8 | 30 |

CBR 18-19F WELL #: 6H RRCID -> 286923 COMPL. DATE 09/13/2019 TOTAL DEPTH 10506 PERF.10937 - 21134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23328 | -0- | 23328 | 23328 | 18423 | 3 | 7 | 4 | Y | 4453 | 4317 | 0 | 106 | 8 | 143 |
| | | | | | | | 4898 | 9 | | | | | | | | | |
| 12 | 49835 | X | 26507 | -0- | -23328 | -0- | 21729 | 3 | 6 | 4 | Y | 4338 | 4210 | 0 | 127 | 8 | 144 |
| | | | | | | | 4772 | 9 | | | | | | | | | |
| 01 | 30225 | X | 25230 | -0- | -4995 | -0- | 20543 | 3 | 4687 | 9 | Y | 4261 | 4200 | 0 | 54 | 8 | 151 |
| 02 | 23827 | X | 23827 | -0- | -0- | -0- | 19605 | 3 | 4222 | 9 | Y | 3838 | 3849 | 0 | 86 | 8 | 54 |
| 03 | 27404 | X | 27156 | -0- | -248 | -0- | 22392 | 3 | 4764 | 9 | Y | 4331 | 4236 | 0 | 83 | 8 | 66 |
| 04 | 25650 | X | 23875 | -0- | -1775 | -0- | 19647 | 3 | 4228 | 9 | Y | 3844 | 3812 | 0 | 48 | 8 | 50 |

MEDICINE BOW 56-1-23 WELL #: 1H RRCID -> 286940 COMPL. DATE 06/16/2017 TOTAL DEPTH 10962 PERF.11405 - 15377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11096 | -0- | 11096 | 11096 | 8773 | 3 | 2323 | 9 | N | 2112 | 1903 | 1 | 50 | 8 | 388 |
| 12 | 25161 | X | 14065 | -0- | -11096 | -0- | 11128 | 3 | 2937 | 9 | N | 2670 | 2863 | 1 | 45 | 8 | 150 |
| 01 | 12524 | X | 11868 | -0- | -656 | -0- | 9213 | 3 | 2655 | 9 | N | 2414 | 2271 | 1 | 45 | 8 | 248 |
| 02 | 11312 | X | 7242 | -0- | -4070 | -0- | 5800 | 3 | 1442 | 9 | N | 1311 | 1302 | 1 | 29 | 8 | 228 |
| 03 | 15731 | X | 15731 | -0- | -0- | -0- | 13208 | 3 | 2523 | 9 | N | 2294 | 2170 | 1 | 45 | 8 | 307 |
| 04 | 13041 | X | 13041 | -0- | -0- | -0- | 10655 | 3 | 2386 | 9 | N | 2169 | 2071 | 1 | 28 | 8 | 377 |

GEORGE 1 WELL #: 451H RRCID -> 286968 COMPL. DATE 05/05/2019 TOTAL DEPTH 11716 PERF.11758 - 13866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14580 | X | 7759 | -0- | -6821 | -0- | 406 | 1 | 6662 | 3 | Y | 561 | 506 | 0 | 36 | 8 | 29 |
| | | | | | | | 74 | 4 | 617 | 9 | | | | | | | |
| 12 | 16430 | X | 9623 | -0- | -6807 | -0- | 597 | 1 | 7941 | 3 | Y | 662 | 604 | 0 | 35 | 8 | 52 |
| | | | | | | | 357 | 4 | 728 | 9 | | | | | | | |
| 01 | 14291 | X | 7943 | -0- | -6348 | -0- | 607 | 1 | 5919 | 3 | Y | 926 | 875 | 0 | 40 | 8 | 63 |
| | | | | | | | 398 | 4 | 1019 | 9 | | | | | | | |
| 02 | 10008 | X | 10008 | -0- | -0- | -0- | 649 | 1 | 8050 | 3 | Y | 747 | 724 | 0 | | | 86 |
| | | | | | | | 487 | 4 | 822 | 9 | | | | | | | |
| 03 | 11748 | X | 11748 | -0- | -0- | -0- | 716 | 1 | 9976 | 3 | Y | 790 | 816 | 0 | | | 60 |
| | | | | | | | 187 | 4 | 869 | 9 | | | | | | | |
| 04 | 10477 | X | 10477 | -0- | -0- | -0- | 521 | 1 | 9082 | 3 | Y | 729 | 730 | 0 | | | 59 |
| | | | | | | | 72 | 4 | 802 | 9 | | | | | | | |

CBR 18-19H WELL #: 8H RRCID -> 286995 COMPL. DATE 09/09/2019 TOTAL DEPTH 10466 PERF.10759 - 21043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23619 | -0- | 23619 | 23619 | 19785 | 3 | 37 | 4 | Y | 3452 | 3308 | 0 | 114 | 8 | 110 |
| | | | | | | | 3797 | 9 | | | | | | | | | |
| 12 | 47993 | X | 24374 | -0- | -23619 | -0- | 20370 | 3 | 4004 | 9 | Y | 3640 | 3511 | 0 | 119 | 8 | 120 |
| 01 | 25657 | X | 25657 | -0- | -0- | -0- | 21394 | 3 | 57 | 4 | Y | 3824 | 3750 | 0 | 59 | 8 | 135 |
| | | | | | | | 4206 | 9 | | | | | | | | | |
| 02 | 21939 | X | 21939 | -0- | -0- | -0- | 17947 | 3 | 431 | 4 | Y | 3237 | 3240 | 0 | 87 | 8 | 45 |
| | | | | | | | 3561 | 9 | | | | | | | | | |
| 03 | 24439 | X | 24439 | -0- | -0- | -0- | 20503 | 3 | 22 | 4 | Y | 3558 | 3463 | 0 | 86 | 8 | 54 |
| | | | | | | | 3914 | 9 | | | | | | | | | |
| 04 | 24870 | X | 21651 | -0- | -3219 | -0- | 18163 | 3 | 123 | 4 | Y | 3059 | 3023 | 0 | 50 | 8 | 40 |
| | | | | | | | 3365 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 18-19I WELL #: 9H RRCID -> 286996 COMPL. DATE 05/08/2019 TOTAL DEPTH 10678 PERF.11102 - 21202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18668 | -0- | 18668 | 18668 | 15740 | 3 | 5 | 4 | Y | 2657 | 2542 | 0 | 91 | 8 | 85 |
| | | | | | | | 2923 | 9 | | | | | | | | | |
| 12 | 37153 | X | 18485 | -0- | -18668 | -0- | 15531 | 3 | 2954 | 9 | Y | 2685 | 2590 | 0 | 91 | 8 | 89 |
| 01 | 22103 | X | 20512 | -0- | -1591 | -0- | 17349 | 3 | 3163 | 9 | Y | 2875 | 2829 | 0 | 33 | 8 | 102 |
| 02 | 18514 | X | 18514 | -0- | -0- | -0- | 15762 | 3 | 7 | 4 | Y | 2495 | 2512 | 0 | 50 | 8 | 35 |
| | | | | | | | 2745 | 9 | | | | | | | | | |
| 03 | 20828 | X | 20828 | -0- | -0- | -0- | 17816 | 3 | 3012 | 9 | Y | 2738 | 2681 | 0 | 50 | 8 | 42 |
| 04 | 19890 | X | 18711 | -0- | -1179 | -0- | 16032 | 3 | 2679 | 9 | Y | 2435 | 2416 | 0 | 29 | 8 | 32 |

MAISIE STATE 10 WELL #: 1H RRCID -> 287007 COMPL. DATE 05/19/2016 TOTAL DEPTH 11582 PERF.11800 - 16150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4890 | X | 1815 | -0- | -3075 | -0- | 41 | 1 | 1397 | 3 | Y | 315 | 290 | 0 | 9 | 8 | 44 |
| | | | | | | | 30 | 4 | 347 | 9 | | | | | | | |
| 12 | 4774 | X | 1040 | -0- | -3734 | -0- | 23 | 1 | 812 | 3 | Y | 173 | 197 | 0 | 6 | 8 | 14 |
| | | | | | | | 15 | 4 | 190 | 9 | | | | | | | |
| 01 | 4371 | X | 1573 | -0- | -2798 | -0- | 48 | 1 | 1218 | 3 | Y | 250 | 234 | 0 | 8 | 8 | 22 |
| | | | | | | | 32 | 4 | 275 | 9 | | | | | | | |
| 02 | 1157 | X | 1157 | -0- | -0- | -0- | 35 | 1 | 903 | 3 | Y | 195 | 177 | 0 | 23 | 8 | 17 |
| | | | | | | | 4 | 4 | 215 | 9 | | | | | | | |
| 03 | 2573 | X | 579 | -0- | -1994 | -0- | 11 | 1 | 485 | 3 | Y | 75 | 72 | 0 | 13 | 8 | 7 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 04 | 3660 | X | 3660 | -0- | -0- | -0- | 76 | 1 | 2942 | 3 | Y | 584 | 507 | 0 | 33 | 8 | 51 |
| | | | | | | | 642 | 9 | | | | | | | | | |

CBR 18-19G WELL #: 7H RRCID -> 287014 COMPL. DATE 07/26/2019 TOTAL DEPTH 10672 PERF.10926 - 21238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 21664 | -0- | 21664 | 21664 | 18657 | 3 | 122 | 4 | Y | 2623 | 2495 | 0 | 108 | 8 | 83 |
| | | | | | | | 2885 | 9 | | | | | | | | | |
| 12 | 43634 | X | 21970 | -0- | -21664 | -0- | 18961 | 3 | 3009 | 9 | Y | 2735 | 2617 | 0 | 111 | 8 | 90 |
| 01 | 22833 | X | 22833 | -0- | -0- | -0- | 19635 | 3 | 3198 | 9 | Y | 2907 | 2860 | 0 | 34 | 8 | 103 |
| 02 | 20057 | X | 20057 | -0- | -0- | -0- | 17206 | 3 | 84 | 4 | Y | 2515 | 2534 | 0 | 49 | 8 | 35 |
| | | | | | | | 2767 | 9 | | | | | | | | | |
| 03 | 22672 | X | 22672 | -0- | -0- | -0- | 19746 | 3 | 2926 | 9 | Y | 2660 | 2604 | 0 | 50 | 8 | 41 |
| 04 | 22170 | X | 20073 | -0- | -2097 | -0- | 17651 | 3 | 2422 | 9 | Y | 2202 | 2186 | 0 | 28 | 8 | 29 |

PECOS 39 WELL #: 423H RRCID -> 287426 COMPL. DATE 07/24/2019 TOTAL DEPTH 10698 PERF.10893 - 15766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9540 | -0- | 9540 | 9540 | 297 | 1 | 8318 | 3 | Y | 841 | 776 | 0 | 50 | 8 | 63 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 12 | 20994 | X | 11454 | -0- | -9540 | -0- | 394 | 1 | 10146 | 3 | Y | 831 | 798 | 0 | 38 | 8 | 58 |
| | | | | | | | 914 | 9 | | | | | | | | | |
| 01 | 13578 | X | 12577 | -0- | -1001 | -0- | 429 | 1 | 11020 | 3 | Y | 1025 | 948 | 0 | 58 | 8 | 77 |
| | | | | | | | 1128 | 9 | | | | | | | | | |
| 02 | 11191 | X | 11191 | -0- | -0- | -0- | 368 | 1 | 9645 | 3 | Y | 1071 | 1035 | 0 | 40 | 8 | 73 |
| | | | | | | | 1178 | 9 | | | | | | | | | |
| 03 | 12343 | X | 12343 | -0- | -0- | -0- | 369 | 1 | 10785 | 3 | Y | 1081 | 1092 | 0 | 30 | 8 | 32 |
| | | | | | | | 1189 | 9 | | | | | | | | | |
| 04 | 12150 | X | 10774 | -0- | -1376 | -0- | 311 | 1 | 9359 | 3 | Y | 1004 | 959 | 0 | 22 | 8 | 55 |
| | | | | | | | 1104 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
PECOS 39 WELL #: 404H RRCID -> 287427 COMPL. DATE 07/25/2019 TOTAL DEPTH 10374 PERF.10640 - 15513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19855 | -0- | 19855 | 19855 | 633 | 1 | 17698 | 3 | Y | 1385 | 1253 | 0 | 106 | 8 | 102 |
| | | | | | | | 1524 | 9 | | | | | | | | | |
| 12 | 40057 | X | 20202 | -0- | -19855 | -0- | 701 | 1 | 18074 | 3 | Y | 1297 | 1202 | 0 | 109 | 8 | 88 |
| | | | | | | | 1427 | 9 | | | | | | | | | |
| 01 | 23002 | X | 20500 | -0- | -2502 | -0- | 712 | 1 | 18323 | 3 | Y | 1332 | 1284 | 0 | 33 | 8 | 103 |
| | | | | | | | 1465 | 9 | | | | | | | | | |
| 02 | 16662 | X | 16662 | -0- | -0- | -0- | 559 | 1 | 14640 | 3 | Y | 1330 | 1306 | 0 | 35 | 8 | 92 |
| | | | | | | | 1463 | 9 | | | | | | | | | |
| 03 | 22010 | X | 16100 | -0- | -5910 | -0- | 488 | 1 | 14239 | 3 | Y | 1248 | 1282 | 0 | 21 | 8 | 37 |
| | | | | | | | 1373 | 9 | | | | | | | | | |
| 04 | 19890 | X | 15789 | -0- | -4101 | -0- | 465 | 1 | 14023 | 3 | Y | 1183 | 1139 | 0 | 16 | 8 | 65 |
| | | | | | | | 1301 | 9 | | | | | | | | | |

PECOS STATE 39-46F-56-1 WELL #: 405H RRCID -> 287428 COMPL. DATE 10/20/2019 TOTAL DEPTH 10311 PERF.10366 - 20700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11452 | -0- | 11452 | 11452 | 264 | 1 | 7538 | 3 | Y | 3318 | 3232 | 0 | 45 | 8 | 260 |
| | | | | | | | 3650 | 9 | | | | | | | | | |
| 12 | 23652 | X | 12200 | -0- | -11452 | -0- | 323 | 1 | 8261 | 3 | Y | 3287 | 3258 | 0 | 50 | 8 | 239 |
| | | | | | | | 3616 | 9 | | | | | | | | | |
| 01 | 14748 | X | 13007 | -0- | -1741 | -0- | 348 | 1 | 9538 | 3 | Y | 2837 | 2803 | 0 | 52 | 8 | 221 |
| | | | | | | | 3121 | 9 | | | | | | | | | |
| 02 | 11806 | X | 11806 | -0- | -0- | -0- | 369 | 1 | 9530 | 3 | Y | 1734 | 1780 | 0 | 56 | 8 | 119 |
| | | | | | | | 1907 | 9 | | | | | | | | | |
| 03 | 17786 | X | 17786 | -0- | -0- | -0- | 499 | 1 | 14340 | 3 | Y | 2679 | 2662 | 0 | 57 | 8 | 79 |
| | | | | | | | 2947 | 9 | | | | | | | | | |
| 04 | 18386 | X | 18386 | -0- | -0- | -0- | 515 | 1 | 15308 | 3 | Y | 2330 | 2238 | 0 | 44 | 8 | 127 |
| | | | | | | | 2563 | 9 | | | | | | | | | |

PECOS STATE 39-46G-56-1 WELL #: 424H RRCID -> 287430 COMPL. DATE 10/22/2019 TOTAL DEPTH 10619 PERF.10949 - 20987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26249 | -0- | 26249 | 26249 | 765 | 1 | 21891 | 3 | Y | 3202 | 3007 | 0 | 131 | 8 | 244 |
| | | | | | | | 71 | 4 | 3522 | 9 | | | | | | | |
| 12 | 47546 | X | 21297 | -0- | -26249 | -0- | 688 | 1 | 17569 | 3 | Y | 2761 | 2703 | 0 | 106 | 8 | 196 |
| | | | | | | | 3 | 4 | 3037 | 9 | | | | | | | |
| 01 | 28737 | X | 17876 | -0- | -10861 | -0- | 531 | 1 | 14558 | 3 | Y | 2534 | 2428 | 0 | 109 | 8 | 193 |
| | | | | | | | 2787 | 9 | | | | | | | | | |
| 02 | 17523 | X | 17523 | -0- | -0- | -0- | 542 | 1 | 14027 | 3 | Y | 2685 | 2578 | 0 | 118 | 8 | 182 |
| | | | | | | | 2954 | 9 | | | | | | | | | |
| 03 | 28396 | X | 24157 | -0- | -4239 | -0- | 678 | 1 | 19518 | 3 | Y | 3601 | 3571 | 0 | 106 | 8 | 106 |
| | | | | | | | 3961 | 9 | | | | | | | | | |
| 04 | 26250 | X | 24264 | -0- | -1986 | -0- | 690 | 1 | 20524 | 3 | Y | 2773 | 2633 | 0 | 97 | 8 | 149 |
| | | | | | | | 3050 | 9 | | | | | | | | | |

PECOS STATE 39-46E-56-1 WELL #: 415H RRCID -> 287444 COMPL. DATE 10/19/2019 TOTAL DEPTH 10512 PERF.10736 - 20861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27956 | -0- | 27956 | 27956 | 828 | 1 | 23668 | 3 | Y | 3145 | 2933 | 0 | 141 | 8 | 239 |
| | | | | | | | 3460 | 9 | | | | | | | | | |
| 12 | 51398 | X | 23442 | -0- | -27956 | -0- | 774 | 1 | 19796 | 3 | Y | 2611 | 2546 | 0 | 120 | 8 | 184 |
| | | | | | | | 2872 | 9 | | | | | | | | | |
| 01 | 29543 | X | 27501 | -0- | -2042 | -0- | 860 | 1 | 23559 | 3 | Y | 2802 | 2725 | 0 | 42 | 8 | 219 |
| | | | | | | | 3082 | 9 | | | | | | | | | |
| 02 | 24153 | X | 24153 | -0- | -0- | -0- | 763 | 1 | 19725 | 3 | Y | 3332 | 3272 | 0 | 46 | 8 | 233 |
| | | | | | | | 3665 | 9 | | | | | | | | | |
| 03 | 29946 | X | 29200 | -0- | -746 | -0- | 846 | 1 | 24354 | 3 | Y | 3636 | 3724 | 0 | 36 | 8 | 109 |
| | | | | | | | 4000 | 9 | | | | | | | | | |
| 04 | 28589 | X | 28589 | -0- | -0- | -0- | 806 | 1 | 23979 | 3 | Y | 3458 | 3350 | 0 | 26 | 8 | 191 |
| | | | | | | | 3804 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 10-15M-55-1 WELL #: 415H RRCID -> 287720 COMPL. DATE 09/01/2019 TOTAL DEPTH 11456 PERF.11784 - 19101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 12 | 0 | | 2249 | -0- | 2249 | 2249 | 209 | 1 | 2022 | 3 | Y | 16 | 91 | 0 | 13 | 8 | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 14271 | -0- | 14271 | 16520 | 185 | 1 | 12295 | 3 | Y | 1628 | 1408 | 0 | 57 | 8 | 164 |
| | | | | | | | 1791 | 9 | | | | | | | | | |
| 02 | 31928 | X | 15408 | -0- | -16520 | -0- | 169 | 1 | 13335 | 3 | Y | 1731 | 1769 | 0 | 61 | 8 | 65 |
| | | | | | | | 1904 | 9 | | | | | | | | | |
| 03 | 20646 | X | 9946 | -0- | -10700 | -0- | 426 | 1 | 8620 | 3 | Y | 818 | 814 | 0 | 1 | 8 | 68 |
| | | | | | | | 900 | 9 | | | | | | | | | |
| 04 | 15508 | X | 15508 | -0- | -0- | -0- | 359 | 1 | 13422 | 3 | Y | 1570 | 1556 | 0 | 2 | 8 | 80 |
| | | | | | | | 1727 | 9 | | | | | | | | | |

LINDSAY 10-15N-55-1 WELL #: 403H RRCID -> 287721 COMPL. DATE 09/01/2019 TOTAL DEPTH 11305 PERF.11637 - 18958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 94 |
| 12 | 0 | | 509 | -0- | 509 | 509 | 2 | 1 | 24 | 3 | Y | 439 | 390 | 0 | | | 143 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 01 | 0 | | 15929 | -0- | 15929 | 16438 | 214 | 1 | 14265 | 3 | Y | 1314 | 1261 | 0 | 66 | 8 | 130 |
| | | | | | | | 5 | 4 | 1445 | 9 | | | | | | | |
| 02 | 27371 | X | 10933 | -0- | -16438 | -0- | 122 | 1 | 9622 | 3 | Y | 1081 | 1127 | 0 | 44 | 8 | 40 |
| | | | | | | | 1189 | 9 | | | | | | | | | |
| 03 | 25730 | X | 11590 | -0- | -14140 | -0- | 485 | 1 | 9803 | 3 | Y | 1168 | 1110 | 0 | 1 | 8 | 97 |
| | | | | | | | 17 | 4 | 1285 | 9 | | | | | | | |
| 04 | 22613 | X | 22613 | -0- | -0- | -0- | 524 | 1 | 19580 | 3 | Y | 2281 | 2260 | 0 | 1 | 8 | 117 |
| | | | | | | | 2509 | 9 | | | | | | | | | |

LINDSAY 10-15P-55-1 WELL #: 416H RRCID -> 287730 COMPL. DATE 01/17/2020 TOTAL DEPTH 11452 PERF.11719 - 19072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 131 |
| 12 | 0 | | 4410 | -0- | 4410 | 4410 | 360 | 1 | 3471 | 3 | Y | 526 | 471 | 0 | 22 | 8 | 164 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 01 | 0 | | 12710 | -0- | 12710 | 17120 | 155 | 1 | 10350 | 3 | Y | 2001 | 1913 | 0 | 48 | 8 | 204 |
| | | | | | | | 4 | 4 | 2201 | 9 | | | | | | | |
| 02 | 33550 | X | 16430 | -0- | -17120 | -0- | 172 | 1 | 13539 | 3 | Y | 2468 | 2516 | 0 | 62 | 8 | 94 |
| | | | | | | | 4 | 4 | 2715 | 9 | | | | | | | |
| 03 | 22382 | X | 10330 | -0- | -12052 | -0- | 409 | 1 | 8275 | 3 | Y | 1491 | 1460 | 0 | 1 | 8 | 124 |
| | | | | | | | 6 | 4 | 1640 | 9 | | | | | | | |
| 04 | 19459 | X | 19459 | -0- | -0- | -0- | 422 | 1 | 15790 | 3 | Y | 2952 | 2924 | 0 | 1 | 8 | 151 |
| | | | | | | | 3247 | 9 | | | | | | | | | |

LINDSAY 10-15Q-55-1 WELL #: 404H RRCID -> 287731 COMPL. DATE 01/22/2020 TOTAL DEPTH 11259 PERF.11369 - 18969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 12 | 19592 | X | 3002 | -0- | -16590 | -0- | 277 | 1 | 2671 | 3 | Y | 49 | 75 | 0 | 17 | 8 | 10 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 0 | | 13296 | -0- | 13296 | 13296 | 174 | 1 | 11586 | 3 | Y | 1389 | 1206 | 0 | 54 | 8 | 139 |
| | | | | | | | 8 | 4 | 1528 | 9 | | | | | | | |
| 02 | 27099 | X | 13803 | -0- | -13296 | -0- | 152 | 1 | 11947 | 3 | Y | 1549 | 1575 | 0 | 55 | 8 | 58 |
| | | | | | | | 1704 | 9 | | | | | | | | | |
| 03 | 15562 | X | 7785 | -0- | -7777 | -0- | 318 | 1 | 6424 | 3 | Y | 940 | 920 | 0 | | | 78 |
| | | | | | | | 9 | 4 | 1034 | 9 | | | | | | | |
| 04 | 12870 | X | 11153 | -0- | -1717 | -0- | 252 | 1 | 9423 | 3 | Y | 1344 | 1353 | 0 | | | 69 |
| | | | | | | | 1478 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

LINDSAY 15 WELL #: 425H RRCID -> 287732 COMPL. DATE 09/03/2019 TOTAL DEPTH 11591 PERF.11822 - 16490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | 15624 | X | 2692 | -0- | -12932 | -0- | 236 | 1 | 2281 | 3 | Y | 159 | 129 | 0 | 15 | 8 | 47 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 01 | 0 | | 9296 | -0- | 9296 | 9296 | 125 | 1 | 8348 | 3 | Y | 736 | 671 | 0 | 39 | 8 | 73 |
| | | | | | | | 13 | 4 | 810 | 9 | | | | | | | |
| 02 | 20660 | X | 11364 | -0- | -9296 | -0- | 130 | 1 | 10191 | 3 | Y | 941 | 932 | 0 | 47 | 8 | 35 |
| | | | | | | | 8 | 4 | 1035 | 9 | | | | | | | |
| 03 | 13113 | X | 5894 | -0- | -7219 | -0- | 254 | 1 | 5153 | 3 | Y | 443 | 441 | 0 | | | 37 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 04 | 12963 | X | 12963 | -0- | -0- | -0- | 311 | 1 | 11629 | 3 | Y | 930 | 919 | 0 | | | 48 |
| | | | | | | | 1023 | 9 | | | | | | | | | |

LINDSAY 15 WELL #: 426H RRCID -> 287921 COMPL. DATE 09/04/2019 TOTAL DEPTH 11629 PERF.11893 - 16467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 12 | 15066 | X | 3390 | -0- | -11676 | -0- | 282 | 1 | 2724 | 3 | Y | 349 | 278 | 0 | 18 | 8 | 108 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 01 | 0 | | 4298 | -0- | 4298 | 4298 | 53 | 1 | 3540 | 3 | Y | 641 | 667 | 0 | 17 | 8 | 65 |
| | | | | | | | 705 | 9 | | | | | | | | | |
| 02 | 13557 | X | 9259 | -0- | -4298 | -0- | 100 | 1 | 7887 | 3 | Y | 1156 | 1141 | 0 | 36 | 8 | 44 |
| | | | | | | | 1272 | 9 | | | | | | | | | |
| 03 | 12214 | X | 7788 | -0- | -4426 | -0- | 315 | 1 | 6371 | 3 | Y | 1002 | 963 | 0 | | | 83 |
| | | | | | | | 1102 | 9 | | | | | | | | | |
| 04 | 12187 | X | 12187 | -0- | -0- | -0- | 274 | 1 | 10271 | 3 | Y | 1493 | 1500 | 0 | | | 76 |
| | | | | | | | 1642 | 9 | | | | | | | | | |

CBR 41-44J-56-1 WELL #: 417H RRCID -> 288100 COMPL. DATE 10/05/2019 TOTAL DEPTH 10367 PERF.10827 - 21197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14533 | -0- | 14533 | 14533 | 7 | 1 | 9408 | 3 | Y | 4363 | 3652 | 0 | 56 | 8 | 786 |
| | | | | | | | 319 | 4 | 4799 | 9 | | | | | | | |
| 12 | 25103 | X | 10570 | -0- | -14533 | -0- | 6899 | 3 | 5 | 4 | Y | 3333 | 3565 | 0 | 128 | 8 | 426 |
| | | | | | | | 3666 | 9 | | | | | | | | | |
| 01 | 15438 | X | 14858 | -0- | -580 | -0- | 262 | 1 | 11597 | 3 | Y | 2625 | 2623 | 0 | 230 | 8 | 198 |
| | | | | | | | 111 | 4 | 2888 | 9 | | | | | | | |
| 02 | 24971 | X | 24971 | -0- | -0- | -0- | 19988 | 3 | 4983 | 9 | Y | 4530 | 4147 | 0 | 226 | 8 | 355 |
| 03 | 27308 | X | 27308 | -0- | -0- | -0- | 107 | 1 | 21305 | 3 | Y | 5329 | 5454 | 0 | 104 | 8 | 126 |
| | | | | | | | 34 | 4 | 5862 | 9 | | | | | | | |
| 04 | 30521 | X | 30521 | -0- | -0- | -0- | 669 | 1 | 23526 | 3 | Y | 5749 | 5515 | 0 | 69 | 8 | 291 |
| | | | | | | | 2 | 4 | 6324 | 9 | | | | | | | |

CBR 41-44I-56-1 WELL #: 423H RRCID -> 288116 COMPL. DATE 10/02/2019 TOTAL DEPTH 10508 PERF.10844 - 21224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29977 | -0- | 29977 | 29977 | 20 | 1 | 29258 | 3 | Y | 538 | 301 | 0 | 170 | 8 | 67 |
| | | | | | | | 107 | 4 | 592 | 9 | | | | | | | |
| 12 | 45667 | X | 15690 | -0- | -29977 | -0- | 15452 | 3 | 238 | 9 | Y | 216 | 171 | 0 | 96 | 8 | 16 |
| 01 | 19251 | X | 4157 | -0- | -15094 | -0- | 74 | 1 | 3272 | 3 | Y | 650 | 539 | 0 | 80 | 8 | 47 |
| | | | | | | | 96 | 4 | 715 | 9 | | | | | | | |
| 02 | 11066 | X | 11066 | -0- | -0- | -0- | 9887 | 3 | 1179 | 9 | Y | 1072 | 982 | 0 | 53 | 8 | 84 |
| 03 | 30969 | X | 12855 | -0- | -18114 | -0- | 59 | 1 | 11893 | 3 | Y | 774 | 800 | 0 | 40 | 8 | 18 |
| | | | | | | | 52 | 4 | 851 | 9 | | | | | | | |
| 04 | 29970 | X | 16768 | -0- | -13202 | -0- | 435 | 1 | 15292 | 3 | Y | 946 | 886 | 0 | 31 | 8 | 47 |
| | | | | | | | 1041 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 41-44K-56-1 WELL #: 404H RRCID -> 288117 COMPL. DATE 10/05/2019 TOTAL DEPTH 10186 PERF.10529 - 20880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 18 | 0 | | | -0- |
| 12 | 13051 | X | 371 | -0- | -12680 | -0- | 89 | 3 | 282 | 9 | Y | 256 | 222 | 0 | | | 34 |
| 01 | 0 | | 5162 | -0- | 5162 | 5162 | 74 | 1 | 3245 | 3 | Y | 1553 | 1444 | 0 | 16 | 8 | 127 |
| | | | | | | | 135 | 4 | 1708 | 9 | | | | | | | |
| 02 | 14241 | X | 9079 | -0- | -5162 | -0- | 5998 | 3 | 34 | 4 | Y | 2770 | 2471 | 0 | 215 | 8 | 211 |
| | | | | | | | 3047 | 9 | | | | | | | | | |
| 03 | 10969 | X | 10969 | -0- | -0- | -0- | 38 | 1 | 7653 | 3 | Y | 2908 | 2953 | 0 | 98 | 8 | 68 |
| | | | | | | | 79 | 4 | 3199 | 9 | | | | | | | |
| 04 | 12727 | X | 12727 | -0- | -0- | -0- | 261 | 1 | 9187 | 3 | Y | 2981 | 2830 | 0 | 70 | 8 | 149 |
| | | | | | | | 3279 | 9 | | | | | | | | | |

CBR 35-38-56-1 WELL #: 402H RRCID -> 288126 COMPL. DATE 10/28/2019 TOTAL DEPTH 10575 PERF.10618 - 18384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 40662 | -0- | 40662 | 40662 | 33067 | 3 | 150 | 4 | Y | 6768 | 6591 | 0 | 192 | 8 | 57 |
| | | | | | | | 7445 | 9 | | | | | | | | | |
| 12 | 79842 | X | 39180 | -0- | -40662 | -0- | 31847 | 3 | 557 | 4 | Y | 6160 | 5987 | 0 | 189 | 8 | 41 |
| | | | | | | | 6776 | 9 | | | | | | | | | |
| 01 | 24242 | X | 22107 | -0- | -2135 | -0- | 18095 | 3 | 9 | 4 | Y | 3639 | 3621 | 0 | 9 | 8 | 50 |
| | | | | | | | 4003 | 9 | | | | | | | | | |
| 02 | 23604 | X | 23604 | -0- | -0- | -0- | 19848 | 3 | 4 | 4 | Y | 3411 | 3269 | 0 | 31 | 8 | 161 |
| | | | | | | | 3752 | 9 | | | | | | | | | |
| 03 | 40300 | X | 25880 | -0- | -14420 | -0- | 21619 | 3 | 4261 | 9 | Y | 3874 | 3954 | 0 | 32 | 8 | 49 |
| 04 | 39000 | X | 19863 | -0- | -19137 | -0- | 17845 | 3 | 3 | 4 | Y | 1832 | 1834 | 0 | 11 | 8 | 36 |
| | | | | | | | 2015 | 9 | | | | | | | | | |

CBR 35-38-56-1 WELL #: 411H RRCID -> 288127 COMPL. DATE 11/01/2019 TOTAL DEPTH 10716 PERF.11052 - 18453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 32650 | -0- | 32650 | 32650 | 25138 | 3 | 471 | 4 | Y | 6401 | 6240 | 0 | 148 | 8 | 54 |
| | | | | | | | 7041 | 9 | | | | | | | | | |
| 12 | 55348 | X | 22698 | -0- | -32650 | -0- | 16601 | 3 | 1212 | 4 | Y | 4441 | 4361 | 0 | 104 | 8 | 30 |
| | | | | | | | 4885 | 9 | | | | | | | | | |
| 01 | 21235 | X | 12459 | -0- | -8776 | -0- | 10307 | 3 | 260 | 4 | Y | 1720 | 1685 | 0 | 42 | 8 | 23 |
| | | | | | | | 1892 | 9 | | | | | | | | | |
| 02 | 1380 | X | 1380 | -0- | -0- | -0- | 1141 | 3 | 38 | 4 | Y | 183 | 189 | 0 | 9 | 8 | 8 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 03 | 33728 | X | 12683 | -0- | -21045 | -0- | 10849 | 3 | 1834 | 9 | Y | 1667 | 1612 | 0 | 42 | 8 | 21 |
| 04 | 32640 | X | 14509 | -0- | -18131 | -0- | 12343 | 3 | 11 | 4 | Y | 1959 | 1913 | 0 | 29 | 8 | 38 |
| | | | | | | | 2155 | 9 | | | | | | | | | |

CBR 35-38-56-1 WELL #: 412H RRCID -> 288128 COMPL. DATE 10/31/2019 TOTAL DEPTH 10677 PERF.10711 - 18485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20508 | -0- | 20508 | 20508 | 17096 | 3 | 3412 | 9 | Y | 3102 | 3011 | 0 | 99 | 8 | 26 |
| 12 | 40771 | X | 20263 | -0- | -20508 | -0- | 16939 | 3 | 3324 | 9 | Y | 3022 | 2929 | 0 | 99 | 8 | 20 |
| 01 | 20474 | X | 15184 | -0- | -5290 | -0- | 12908 | 3 | 2276 | 9 | Y | 2069 | 2007 | 0 | 54 | 8 | 28 |
| 02 | 4142 | X | 4142 | -0- | -0- | -0- | 3588 | 3 | 4 | 4 | Y | 500 | 493 | 0 | 12 | 8 | 23 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 03 | 19671 | X | 19671 | -0- | -0- | -0- | 16706 | 3 | 2 | 4 | Y | 2694 | 2635 | 0 | 48 | 8 | 34 |
| | | | | | | | 2963 | 9 | | | | | | | | | |
| 04 | 20870 | X | 20870 | -0- | -0- | -0- | 17670 | 3 | 2 | 4 | Y | 2907 | 2852 | 0 | 33 | 8 | 56 |
| | | | | | | | 3198 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 35-38-56-1 WELL #: 421H RRCID -> 288129 COMPL. DATE 11/02/2019 TOTAL DEPTH 10887 PERF.11253 - 18714

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12812 | -0- | | 12812 | 12812 | 8510 | 3 | 696 | 4 | Y | 3278 | 3233 | 0 | 53 | 8 | 28 |
| | | | | | | | | 3606 | 9 | | | | | | | | | |
| 12 | 25944 | X | 13132 | -0- | | -12812 | -0- | 6241 | 3 | 3725 | 4 | Y | 2878 | 2829 | 0 | 58 | 8 | 19 |
| | | | | | | | | 3166 | 9 | | | | | | | | | |
| 01 | 21545 | X | 10265 | -0- | | -11280 | -0- | 7261 | 3 | 301 | 4 | Y | 2457 | 2385 | 0 | 58 | 8 | 33 |
| | | | | | | | | 2703 | 9 | | | | | | | | | |
| 02 | 890 | X | 890 | -0- | | -0- | -0- | 466 | 3 | 35 | 4 | Y | 354 | 363 | 0 | 7 | 8 | 17 |
| | | | | | | | | 389 | 9 | | | | | | | | | |
| 03 | 14756 | X | 6104 | -0- | | -8652 | -0- | 3698 | 3 | 2406 | 9 | Y | 2187 | 2139 | 0 | 38 | 8 | 27 |
| 04 | 14179 | X | 14179 | -0- | | -0- | -0- | 9786 | 3 | 12 | 4 | Y | 3983 | 3902 | 0 | 31 | 8 | 77 |
| | | | | | | | | 4381 | 9 | | | | | | | | | |

CBR 35-38-56-1 WELL #: 422H RRCID -> 288130 COMPL. DATE 11/02/2019 TOTAL DEPTH 10857 PERF.10889 - 18652

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22067 | -0- | | 22067 | 22067 | 18504 | 3 | 3563 | 9 | Y | 3239 | 3135 | 0 | 107 | 8 | 27 |
| 12 | 44645 | X | 22578 | -0- | | -22067 | -0- | 18636 | 3 | 3942 | 9 | Y | 3584 | 3478 | 0 | 109 | 8 | 24 |
| 01 | 20894 | X | 15303 | -0- | | -5591 | -0- | 13302 | 3 | 2001 | 9 | Y | 1819 | 1781 | 0 | 37 | 8 | 25 |
| 02 | 5258 | X | 5258 | -0- | | -0- | -0- | 4902 | 3 | 4 | 4 | Y | 320 | 308 | 0 | 23 | 8 | 14 |
| | | | | | | | | 352 | 9 | | | | | | | | | |
| 03 | 21297 | X | 19698 | -0- | | -1599 | -0- | 17321 | 3 | 2377 | 9 | Y | 2161 | 2111 | 0 | 37 | 8 | 27 |
| 04 | 20610 | X | 18381 | -0- | | -2229 | -0- | 15787 | 3 | 2594 | 9 | Y | 2358 | 2319 | 0 | 20 | 8 | 46 |

CBR 35-38-56-1 WELL #: 401H RRCID -> 288131 COMPL. DATE 11/07/2019 TOTAL DEPTH 10623 PERF.10980 - 18327

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22584 | -0- | | 22584 | 22584 | 20283 | 3 | 62 | 4 | Y | 2035 | 1924 | 0 | 118 | 8 | 17 |
| | | | | | | | | 2239 | 9 | | | | | | | | | |
| 12 | 68280 | X | 45696 | -0- | | -22584 | -0- | 36245 | 3 | 9451 | 9 | Y | 8592 | 8341 | 0 | 211 | 8 | 57 |
| 01 | 23808 | X | 545 | -0- | | -23263 | -0- | 158 | 3 | 33 | 4 | Y | 322 | 353 | 0 | 22 | 8 | 4 |
| | | | | | | | | 354 | 9 | | | | | | | | | |
| 02 | 7517 | X | 7517 | -0- | | -0- | -0- | 6145 | 3 | 50 | 4 | Y | 1202 | 1064 | 0 | 89 | 8 | 53 |
| | | | | | | | | 1322 | 9 | | | | | | | | | |
| 03 | 45694 | X | 13827 | -0- | | -31867 | -0- | 11498 | 3 | 2329 | 9 | Y | 2117 | 2059 | 0 | 85 | 8 | 26 |
| 04 | 44220 | X | 13393 | -0- | | -30827 | -0- | 10921 | 3 | 19 | 4 | Y | 2230 | 2149 | 0 | 65 | 8 | 42 |
| | | | | | | | | 2453 | 9 | | | | | | | | | |

CY 41 WELL #: 424H RRCID -> 288264 COMPL. DATE 10/03/2019 TOTAL DEPTH 10597 PERF.11073 - 16139

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | 41 | 0 | | | -0- |
| 12 | 9145 | X | 3188 | -0- | | -5957 | -0- | 2396 | 3 | 792 | 9 | Y | 720 | 611 | 0 | 15 | 8 | 94 |
| 01 | 0 | | 13941 | -0- | | 13941 | 13941 | 250 | 1 | 11046 | 3 | Y | 2334 | 2187 | 0 | 52 | 8 | 189 |
| | | | | | | | | 78 | 4 | 2567 | 9 | | | | | | | |
| 02 | 27770 | X | 13829 | -0- | | -13941 | -0- | 11597 | 3 | 47 | 4 | Y | 1986 | 1875 | 0 | 148 | 8 | 152 |
| | | | | | | | | 2185 | 9 | | | | | | | | | |
| 03 | 14100 | X | 14100 | -0- | | -0- | -0- | 60 | 1 | 11908 | 3 | Y | 1919 | 1974 | 0 | 52 | 8 | 45 |
| | | | | | | | | 21 | 4 | 2111 | 9 | | | | | | | |
| 04 | 17590 | X | 17590 | -0- | | -0- | -0- | 423 | 1 | 14856 | 3 | Y | 2094 | 1985 | 0 | 49 | 8 | 105 |
| | | | | | | | | 8 | 4 | 2303 | 9 | | | | | | | |

CY 41 WELL #: 416H RRCID -> 288265 COMPL. DATE 10/01/2019 TOTAL DEPTH 10398 PERF.10867 - 15791

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2241 | -0- | | 2241 | 2241 | 1 | 1 | 1560 | 3 | Y | 618 | 527 | 0 | 9 | 8 | 111 |
| | | | | | | | | 680 | 9 | | | | | | | | | |
| 12 | 6200 | X | 1304 | -0- | | -4896 | -0- | 904 | 3 | 400 | 9 | Y | 364 | 421 | 0 | 6 | 8 | 48 |
| 01 | 6169 | X | 1989 | -0- | | -4180 | -0- | 34 | 1 | 1512 | 3 | Y | 403 | 302 | 0 | 126 | 8 | 23 |
| | | | | | | | | 443 | 9 | | | | | | | | | |
| 02 | 4379 | X | 4379 | -0- | | -0- | -0- | 3349 | 3 | 1030 | 9 | Y | 936 | 773 | 0 | 118 | 8 | 68 |
| 03 | 7367 | X | 7367 | -0- | | -0- | -0- | 30 | 1 | 6011 | 3 | Y | 1201 | 1170 | 0 | 72 | 8 | 27 |
| | | | | | | | | 5 | 4 | 1321 | 9 | | | | | | | |
| 04 | 10129 | X | 10129 | -0- | | -0- | -0- | 222 | 1 | 7811 | 3 | Y | 1905 | 1791 | 0 | 46 | 8 | 95 |
| | | | | | | | | 2096 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

FIVER STATE 18-27A-54-4 WELL #: 411H RRCID -> 288270 COMPL. DATE 11/10/2019 TOTAL DEPTH 10656 PERF.10963 - 20959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33900 | X | 21202 | -0- | -12698 | -0- | 1184 | 1 | 14243 | 3 | Y | 4962 | 4836 | 0 | 94 | 8 | 78 |
| | | | | | | | 317 | 4 | 5458 | 9 | | | | | | | |
| 12 | 33883 | X | 26992 | -0- | -6891 | -0- | 1633 | 1 | 18807 | 3 | Y | 5646 | 5488 | 0 | 147 | 8 | 89 |
| | | | | | | | 341 | 4 | 6211 | 9 | | | | | | | |
| 01 | 31165 | X | 31165 | -0- | -0- | -0- | 2002 | 1 | 21486 | 3 | Y | 6654 | 6432 | 0 | 140 | 8 | 171 |
| | | | | | | | 358 | 4 | 7319 | 9 | | | | | | | |
| 02 | 25578 | X | 25578 | -0- | -0- | -0- | 1611 | 1 | 17845 | 3 | Y | 5556 | 5568 | 0 | 103 | 8 | 56 |
| | | | | | | | 10 | 4 | 6112 | 9 | | | | | | | |
| 03 | 27001 | X | 26344 | -0- | -657 | -0- | 1437 | 1 | 18535 | 3 | Y | 5793 | 5715 | 0 | 73 | 8 | 61 |
| | | | | | | | 6372 | 9 | | | | | | | | | |
| 04 | 30150 | X | 21990 | -0- | -8160 | -0- | 1253 | 1 | 14881 | 3 | Y | 5323 | 5089 | 0 | 228 | 8 | 67 |
| | | | | | | | 1 | 4 | 5855 | 9 | | | | | | | |

FIVER STATE 18-27B-54-4 WELL #: 421H RRCID -> 288300 COMPL. DATE 11/12/2019 TOTAL DEPTH 10656 PERF.11094 - 21090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11880 | X | 8617 | -0- | -3263 | -0- | 505 | 1 | 6088 | 3 | Y | 1720 | 1670 | 0 | 40 | 8 | 27 |
| | | | | | | | 132 | 4 | 1892 | 9 | | | | | | | |
| 12 | 12276 | X | 9012 | -0- | -3264 | -0- | 555 | 1 | 6396 | 3 | Y | 1768 | 1717 | 0 | 50 | 8 | 28 |
| | | | | | | | 116 | 4 | 1945 | 9 | | | | | | | |
| 01 | 12772 | X | 9700 | -0- | -3072 | -0- | 645 | 1 | 6932 | 3 | Y | 1820 | 1756 | 0 | 45 | 8 | 47 |
| | | | | | | | 121 | 4 | 2002 | 9 | | | | | | | |
| 02 | 9225 | X | 9225 | -0- | -0- | -0- | 614 | 1 | 6788 | 3 | Y | 1618 | 1627 | 0 | 22 | 8 | 16 |
| | | | | | | | 43 | 4 | 1780 | 9 | | | | | | | |
| 03 | 10943 | X | 8383 | -0- | -2560 | -0- | 480 | 1 | 6185 | 3 | Y | 1562 | 1547 | 0 | 15 | 8 | 16 |
| | | | | | | | 1718 | 9 | | | | | | | | | |
| 04 | 9390 | X | -0- | -0- | -9390 | -0- | | | | | Y | -0- | 16 | 0 | | | -0- |

BOOMER 33-56-1 WELL #: 413H RRCID -> 288446 COMPL. DATE 12/28/2019 TOTAL DEPTH 10572 PERF.10886 - 15915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16380 | X | 10564 | -0- | -5816 | -0- | 61 | 1 | 8462 | 3 | Y | 1815 | 1753 | 0 | 50 | 8 | 33 |
| | | | | | | | 44 | 4 | 1997 | 9 | | | | | | | |
| 12 | 15500 | X | 14021 | -0- | -1479 | -0- | 9735 | 3 | 1451 | 4 | Y | 2577 | 2517 | 0 | 65 | 8 | 28 |
| | | | | | | | 2835 | 9 | | | | | | | | | |
| 01 | 15615 | X | 15615 | -0- | -0- | -0- | 11859 | 3 | 652 | 4 | Y | 2822 | 2794 | 0 | 35 | 8 | 21 |
| | | | | | | | 3104 | 9 | | | | | | | | | |
| 02 | 15382 | X | 15382 | -0- | -0- | -0- | 12114 | 3 | 342 | 4 | Y | 2660 | 2619 | 0 | 36 | 8 | 26 |
| | | | | | | | 2926 | 9 | | | | | | | | | |
| 03 | 15473 | X | 15473 | -0- | -0- | -0- | 12567 | 3 | 16 | 4 | Y | 2627 | 2600 | 0 | 31 | 8 | 22 |
| | | | | | | | 2890 | 9 | | | | | | | | | |
| 04 | 15120 | X | 14444 | -0- | -676 | -0- | 11884 | 3 | 12 | 4 | Y | 2316 | 2293 | 0 | 26 | 8 | 19 |
| | | | | | | | 2548 | 9 | | | | | | | | | |

CBR 33-28H-56-1 WELL #: 414H RRCID -> 288447 COMPL. DATE 01/01/2020 TOTAL DEPTH 10602 PERF.10884 - 21220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38247 | X | 38247 | -0- | -0- | -0- | 30477 | 3 | 146 | 4 | Y | 6931 | 6806 | 0 | 177 | 8 | 27 |
| | | | | | | | 7624 | 9 | | | | | | | | | |
| 12 | 40688 | X | 40688 | -0- | -0- | -0- | 33269 | 3 | 652 | 4 | Y | 6152 | 5949 | 0 | 198 | 8 | 32 |
| | | | | | | | 6767 | 9 | | | | | | | | | |
| 01 | 37751 | X | 37751 | -0- | -0- | -0- | 31286 | 3 | 52 | 4 | Y | 5830 | 5753 | 0 | 90 | 8 | 19 |
| | | | | | | | 6413 | 9 | | | | | | | | | |
| 02 | 36214 | X | 36214 | -0- | -0- | -0- | 29598 | 3 | 42 | 4 | Y | 5976 | 5856 | 0 | 97 | 8 | 42 |
| | | | | | | | 6574 | 9 | | | | | | | | | |
| 03 | 39649 | X | 38463 | -0- | -1186 | -0- | 31753 | 3 | 6710 | 9 | Y | 6100 | 6033 | 0 | 61 | 8 | 48 |
| 04 | 38370 | X | 34687 | -0- | -3683 | -0- | 28656 | 3 | 5 | 4 | Y | 5478 | 5448 | 0 | 47 | 8 | 31 |
| | | | | | | | 6026 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 33-28E-56-1 WELL #: 423H RRCID -> 288454 COMPL. DATE 12/31/2019 TOTAL DEPTH 10787 PERF.10979 - 21300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33120 | X | 23235 | -0- | -9885 | -0- | 143 | 1 | 20001 | 3 | Y | 2810 | 2675 | 0 | 116 | 8 | 50 |
| | | | | | | | 3091 | 9 | | | | | | | | | |
| 12 | 37539 | X | 37539 | -0- | -0- | -0- | 31929 | 3 | 626 | 4 | Y | 4531 | 4342 | 0 | 190 | 8 | 49 |
| | | | | | | | 4984 | 9 | | | | | | | | | |
| 01 | 32843 | X | 32843 | -0- | -0- | -0- | 28231 | 3 | 32 | 4 | Y | 4164 | 4150 | 0 | 32 | 8 | 31 |
| | | | | | | | 4580 | 9 | | | | | | | | | |
| 02 | 27258 | X | 27258 | -0- | -0- | -0- | 23481 | 3 | 2 | 4 | Y | 3432 | 3399 | 0 | 30 | 8 | 34 |
| | | | | | | | 3775 | 9 | | | | | | | | | |
| 03 | 37541 | X | 29407 | -0- | -8134 | -0- | 25474 | 3 | 3933 | 9 | Y | 3575 | 3550 | 0 | 30 | 8 | 29 |
| 04 | 36330 | X | 18061 | -0- | -18269 | -0- | 15688 | 3 | 2373 | 9 | Y | 2157 | 2151 | 0 | 18 | 8 | 17 |

CBR 33-28G-56-1 WELL #: 424H RRCID -> 288522 COMPL. DATE 11/03/2019 TOTAL DEPTH 10786 PERF.11149 - 21484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29138 | X | 29138 | -0- | -0- | -0- | 24443 | 3 | 16 | 4 | Y | 4254 | 4150 | 0 | 141 | 8 | 16 |
| | | | | | | | 4679 | 9 | | | | | | | | | |
| 12 | 29636 | X | 27814 | -0- | -1822 | -0- | 23050 | 3 | 43 | 4 | Y | 4292 | 4151 | 0 | 135 | 8 | 22 |
| | | | | | | | 4721 | 9 | | | | | | | | | |
| 01 | 29636 | X | 22737 | -0- | -6899 | -0- | 18681 | 3 | 4056 | 9 | Y | 3687 | 3649 | 0 | 48 | 8 | 12 |
| 02 | 22693 | X | 22693 | -0- | -0- | -0- | 19026 | 3 | 3667 | 9 | Y | 3334 | 3264 | 0 | 58 | 8 | 24 |
| 03 | 33232 | X | 24476 | -0- | -8756 | -0- | 21035 | 3 | 3441 | 9 | Y | 3128 | 3085 | 0 | 42 | 8 | 25 |
| 04 | 29130 | X | 22636 | -0- | -6494 | -0- | 18675 | 3 | 3961 | 9 | Y | 3601 | 3578 | 0 | 28 | 8 | 20 |

CBR 22 WELL #: 10H RRCID -> 288900 COMPL. DATE 03/15/2017 TOTAL DEPTH 10906 PERF.10896 - 15680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 11660 | -0- | 11660 | 11660 | 9451 | 3 | 361 | 4 | Y | 1680 | 1613 | 0 | 57 | 8 | 75 |
| | | | | | | | 1848 | 9 | | | | | | | | | |
| 12 | 22733 | X | 11073 | -0- | -11660 | -0- | 8251 | 3 | 626 | 4 | Y | 1996 | 1971 | 0 | 52 | 8 | 48 |
| | | | | | | | 2196 | 9 | | | | | | | | | |
| 01 | 12090 | X | 9233 | -0- | -2857 | -0- | 7685 | 3 | 104 | 4 | Y | 1313 | 1308 | 0 | 11 | 8 | 42 |
| | | | | | | | 1444 | 9 | | | | | | | | | |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 338 | 295 | 0 | 1 | 8 | 84 |
| 03 | 12090 | X | 1980 | -0- | -10110 | -0- | 9 | 4 | 1971 | 9 | Y | 1792 | 1785 | 0 | 15 | 8 | 76 |
| 04 | 12182 | X | 12182 | -0- | -0- | -0- | 9926 | 3 | 2256 | 9 | Y | 2051 | 2061 | 0 | 9 | 8 | 57 |

LINDSAY 3-10I-55-1 WELL #: 425H RRCID -> 288902 COMPL. DATE 02/27/2020 TOTAL DEPTH 11691 PERF.11937 - 19511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11790 | X | -0- | -0- | -11790 | -0- | | | | | Y | 287 | 283 | 0 | | | 4 |
| 12 | 16300 | X | 16300 | -0- | -0- | -0- | 176 | 1 | 13631 | 3 | Y | 2264 | 2038 | 0 | 81 | 8 | 149 |
| | | | | | | | 3 | 4 | 2490 | 9 | | | | | | | |
| 01 | 0 | | 21776 | -0- | 21776 | 21776 | 168 | 1 | 18590 | 3 | Y | 2601 | 2600 | 0 | 87 | 8 | 63 |
| | | | | | | | 157 | 4 | 2861 | 9 | | | | | | | |
| 02 | 50461 | X | 28685 | -0- | -21776 | -0- | 239 | 1 | 25649 | 3 | Y | 2543 | 2440 | 0 | 117 | 8 | 49 |
| | | | | | | | 2797 | 9 | | | | | | | | | |
| 03 | 37142 | X | 37142 | -0- | -0- | -0- | 325 | 1 | 33748 | 3 | Y | 2790 | 2765 | 0 | 1 | 8 | 73 |
| | | | | | | | 3069 | 9 | | | | | | | | | |
| 04 | 31967 | X | 31967 | -0- | -0- | -0- | 289 | 1 | 28841 | 3 | Y | 2579 | 2590 | 0 | | | 62 |
| | | | | | | | 2837 | 9 | | | | | | | | | |

LINDSAY 3-10H-55-1 WELL #: 414H RRCID -> 288903 COMPL. DATE 02/26/2020 TOTAL DEPTH 11550 PERF.11742 - 18945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20983 | X | 20983 | -0- | -0- | -0- | 160 | 1 | 17257 | 3 | Y | 3242 | 3162 | 0 | 101 | 8 | 46 |
| | | | | | | | 3566 | 9 | | | | | | | | | |
| 12 | 21111 | X | 20477 | -0- | -634 | -0- | 214 | 1 | 16559 | 3 | Y | 2969 | 2719 | 0 | 100 | 8 | 196 |
| | | | | | | | 438 | 4 | 3266 | 9 | | | | | | | |
| 01 | 0 | | 19451 | -0- | 19451 | 19451 | 140 | 1 | 15570 | 3 | Y | 3401 | 3442 | 0 | 72 | 8 | 83 |
| | | | | | | | 3741 | 9 | | | | | | | | | |
| 02 | 38993 | X | 19542 | -0- | -19451 | -0- | 150 | 1 | 16064 | 3 | Y | 3025 | 2976 | 0 | 73 | 8 | 59 |
| | | | | | | | 3328 | 9 | | | | | | | | | |
| 03 | 22625 | X | 22625 | -0- | -0- | -0- | 179 | 1 | 18650 | 3 | Y | 3451 | 3419 | 0 | 1 | 8 | 90 |
| | | | | | | | 3796 | 9 | | | | | | | | | |
| 04 | 20970 | X | 20484 | -0- | -486 | -0- | 171 | 1 | 17039 | 3 | Y | 2976 | 2995 | 0 | | | 71 |
| | | | | | | | 3274 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

LINDSAY 3-10J-55-1 WELL #: 403H RRCID -> 288904 COMPL. DATE 02/27/2020 TOTAL DEPTH 11431 PERF.11721 - 18869

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36739 | X | 36739 | -0- | -0- | -0- | 297 | 1 | 31948 | 3 | Y | 4076 | 3923 | 0 | 186 | 8 | 57 |
| | | | | | | | 10 | 4 | 4484 | 9 | | | | | | | |
| 12 | 32484 | X | 32484 | -0- | -0- | -0- | 347 | 1 | 26813 | 3 | Y | 4840 | 4419 | 0 | 158 | 8 | 320 |
| | | | | | | | 5324 | 9 | | | | | | | | | |
| 01 | 0 | | 25046 | -0- | 25046 | 25046 | 200 | 1 | 22158 | 3 | Y | 2444 | 2604 | 0 | 102 | 8 | 58 |
| | | | | | | | 2688 | 9 | | | | | | | | | |
| 02 | 49103 | X | 24057 | -0- | -25046 | -0- | 174 | 1 | 18672 | 3 | Y | 4737 | 4616 | 0 | 85 | 8 | 94 |
| | | | | | | | 5211 | 9 | | | | | | | | | |
| 03 | 37975 | X | 23007 | -0- | -14968 | -0- | 171 | 1 | 17800 | 3 | Y | 4578 | 4551 | 0 | 1 | 8 | 120 |
| | | | | | | | 5036 | 9 | | | | | | | | | |
| 04 | 36750 | X | 25135 | -0- | -11615 | -0- | 209 | 1 | 20881 | 3 | Y | 3677 | 3708 | 0 | 1 | 8 | 88 |
| | | | | | | | 4045 | 9 | | | | | | | | | |

LINDSAY 10-3I WELL #: 2SR RRCID -> 288958 COMPL. DATE 08/12/2018 TOTAL DEPTH 11643 PERF.12808 - 18862

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17062 | -0- | 17062 | 17062 | 170 | 1 | 13905 | 3 | Y | 2695 | 2606 | 0 | 81 | 8 | 30 |
| | | | | | | | 22 | 4 | 2965 | 9 | | | | | | | |
| 12 | 35057 | X | 17995 | -0- | -17062 | -0- | 187 | 1 | 14895 | 3 | Y | 2549 | 2448 | 0 | 89 | 8 | 42 |
| | | | | | | | 109 | 4 | 2804 | 9 | | | | | | | |
| 01 | 0 | | 15768 | -0- | 15768 | 15768 | 176 | 1 | 12710 | 3 | Y | 2252 | 2199 | 0 | 61 | 8 | 34 |
| | | | | | | | 405 | 4 | 2477 | 9 | | | | | | | |
| 02 | 32441 | X | 16673 | -0- | -15768 | -0- | 184 | 1 | 13664 | 3 | Y | 2487 | 2399 | 0 | 63 | 8 | 59 |
| | | | | | | | 89 | 4 | 2736 | 9 | | | | | | | |
| 03 | 19838 | X | 19838 | -0- | -0- | -0- | 209 | 1 | 16726 | 3 | Y | 2639 | 2668 | 0 | 1 | 8 | 29 |
| | | | | | | | 2903 | 9 | | | | | | | | | |
| 04 | 19380 | X | 19380 | -0- | -0- | -0- | 203 | 1 | 16500 | 3 | Y | 2434 | 2422 | 0 | 1 | 8 | 40 |
| | | | | | | | 2677 | 9 | | | | | | | | | |

LINDSAY 3-10K-55-1 WELL #: 415H RRCID -> 289012 COMPL. DATE 02/24/2020 TOTAL DEPTH 11554 PERF.11987 - 17991

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17490 | X | 14958 | -0- | -2532 | -0- | 114 | 1 | 12311 | 3 | Y | 2276 | 2222 | 0 | 72 | 8 | 32 |
| | | | | | | | 29 | 4 | 2504 | 9 | | | | | | | |
| 12 | 17701 | X | 16156 | -0- | -1545 | -0- | 173 | 1 | 13344 | 3 | Y | 2354 | 2152 | 0 | 79 | 8 | 155 |
| | | | | | | | 50 | 4 | 2589 | 9 | | | | | | | |
| 01 | 0 | | 17207 | -0- | 17207 | 17207 | 127 | 1 | 14130 | 3 | Y | 2460 | 2489 | 0 | 66 | 8 | 60 |
| | | | | | | | 244 | 4 | 2706 | 9 | | | | | | | |
| 02 | 33530 | X | 16323 | -0- | -17207 | -0- | 129 | 1 | 13833 | 3 | Y | 2146 | 2101 | 0 | 63 | 8 | 42 |
| | | | | | | | 2361 | 9 | | | | | | | | | |
| 03 | 19780 | X | 19780 | -0- | -0- | -0- | 162 | 1 | 16883 | 3 | Y | 2486 | 2463 | 0 | | | 65 |
| | | | | | | | 2735 | 9 | | | | | | | | | |
| 04 | 18507 | X | 18507 | -0- | -0- | -0- | 159 | 1 | 15884 | 3 | Y | 2240 | 2251 | 0 | | | 54 |
| | | | | | | | 2464 | 9 | | | | | | | | | |

LINDSAY 3-10M-55-1 WELL #: 404H RRCID -> 289013 COMPL. DATE 02/23/2020 TOTAL DEPTH 11375 PERF.11868 - 18819

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19200 | X | 14263 | -0- | -4937 | -0- | 108 | 1 | 11582 | 3 | Y | 2339 | 2291 | 0 | 67 | 8 | 33 |
| | | | | | | | 2573 | 9 | | | | | | | | | |
| 12 | 19468 | X | 15371 | -0- | -4097 | -0- | 163 | 1 | 12646 | 3 | Y | 2329 | 2133 | 0 | 75 | 8 | 154 |
| | | | | | | | 2562 | 9 | | | | | | | | | |
| 01 | 0 | | 14824 | -0- | 14824 | 14824 | 105 | 1 | 11672 | 3 | Y | 2770 | 2802 | 0 | 54 | 8 | 68 |
| | | | | | | | 3047 | 9 | | | | | | | | | |
| 02 | 28486 | X | 13662 | -0- | -14824 | -0- | 104 | 1 | 11154 | 3 | Y | 2185 | 2159 | 0 | 51 | 8 | 43 |
| | | | | | | | 2404 | 9 | | | | | | | | | |
| 03 | 16740 | X | 16119 | -0- | -621 | -0- | 126 | 1 | 13112 | 3 | Y | 2619 | 2593 | 0 | 1 | 8 | 68 |
| | | | | | | | 2881 | 9 | | | | | | | | | |
| 04 | 16239 | X | 16239 | -0- | -0- | -0- | 133 | 1 | 13337 | 3 | Y | 2517 | 2525 | 0 | | | 60 |
| | | | | | | | 2769 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 18-19K-56-1 WELL #: 415H RRCID -> 289039 COMPL. DATE 02/10/2020 TOTAL DEPTH 10368 PERF.10654 - 21044

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28067 | -0- | 28067 | 28067 | 887 | 1 | 22058 | 3 | Y | 4656 | 4484 | 0 | 132 | 8 | 163 |
| | | | | | | | 5122 | 9 | | | | | | | | | |
| 12 | 58489 | X | 30422 | -0- | -28067 | -0- | 944 | 1 | 23449 | 3 | Y | 5475 | 5409 | 0 | 142 | 8 | 87 |
| | | | | | | | 6 | 4 | 6023 | 9 | | | | | | | |
| 01 | 31124 | X | 25012 | -0- | -6112 | -0- | 859 | 1 | 19139 | 3 | Y | 4185 | 4134 | 0 | 76 | 8 | 62 |
| | | | | | | | 410 | 4 | 4604 | 9 | | | | | | | |
| 02 | 27070 | X | 27070 | -0- | -0- | -0- | 847 | 1 | 21588 | 3 | Y | 4214 | 4139 | 0 | 85 | 8 | 52 |
| | | | | | | | 4635 | 9 | | | | | | | | | |
| 03 | 30709 | X | 30709 | -0- | -0- | -0- | 941 | 1 | 24592 | 3 | Y | 4705 | 4626 | 0 | 56 | 8 | 75 |
| | | | | | | | 5176 | 9 | | | | | | | | | |
| 04 | 29398 | X | 29398 | -0- | -0- | -0- | 933 | 1 | 23452 | 3 | Y | 4557 | 4524 | 0 | 33 | 8 | 75 |
| | | | | | | | 5013 | 9 | | | | | | | | | |

CBR 18-19L-56-1 WELL #: 426H RRCID -> 289040 COMPL. DATE 02/09/2020 TOTAL DEPTH 10661 PERF.10935 - 21318

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26531 | -0- | 26531 | 26531 | 744 | 1 | 22298 | 3 | Y | 3167 | 3030 | 0 | 133 | 8 | 51 |
| | | | | | | | 5 | 4 | 3484 | 9 | | | | | | | |
| 12 | 55759 | X | 29228 | -0- | -26531 | -0- | 808 | 1 | 25073 | 3 | Y | 3041 | 2948 | 0 | 53 | 8 | 91 |
| | | | | | | | 2 | 4 | 3345 | 9 | | | | | | | |
| 01 | 31744 | X | 27920 | -0- | -3824 | -0- | 770 | 1 | 23788 | 3 | Y | 3056 | 3005 | 0 | 54 | 8 | 88 |
| | | | | | | | 3362 | 9 | | | | | | | | | |
| 02 | 25319 | X | 25319 | -0- | -0- | -0- | 713 | 1 | 21335 | 3 | Y | 2974 | 2951 | 0 | 54 | 8 | 57 |
| | | | | | | | 3271 | 9 | | | | | | | | | |
| 03 | 29028 | X | 29028 | -0- | -0- | -0- | 861 | 1 | 24501 | 3 | Y | 3333 | 3274 | 0 | 42 | 8 | 74 |
| | | | | | | | 3666 | 9 | | | | | | | | | |
| 04 | 27180 | X | 27069 | -0- | -111 | -0- | 795 | 1 | 22952 | 3 | Y | 3020 | 2960 | 0 | 28 | 8 | 106 |
| | | | | | | | 3322 | 9 | | | | | | | | | |

CBR 18-19N-56-1 WELL #: 416H RRCID -> 289085 COMPL. DATE 02/09/2020 TOTAL DEPTH 10426 PERF.10794 - 21145

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34321 | -0- | 34321 | 34321 | 906 | 1 | 27157 | 3 | Y | 5602 | 5421 | 0 | 163 | 8 | 92 |
| | | | | | | | 96 | 4 | 6162 | 9 | | | | | | | |
| 12 | 72370 | X | 38049 | -0- | -34321 | -0- | 954 | 1 | 29569 | 3 | Y | 6322 | 6045 | 0 | 181 | 8 | 188 |
| | | | | | | | 572 | 4 | 6954 | 9 | | | | | | | |
| 01 | 37231 | X | 35269 | -0- | -1962 | -0- | 914 | 1 | 28254 | 3 | Y | 5546 | 5490 | 0 | 85 | 8 | 159 |
| | | | | | | | 6101 | 9 | | | | | | | | | |
| 02 | 31115 | X | 31115 | -0- | -0- | -0- | 840 | 1 | 25127 | 3 | Y | 4668 | 4644 | 0 | 94 | 8 | 89 |
| | | | | | | | 13 | 4 | 5135 | 9 | | | | | | | |
| 03 | 37107 | X | 31214 | -0- | -5893 | -0- | 889 | 1 | 25300 | 3 | Y | 4568 | 4490 | 0 | 66 | 8 | 101 |
| | | | | | | | 5025 | 9 | | | | | | | | | |
| 04 | 35910 | X | 31613 | -0- | -4297 | -0- | 889 | 1 | 25691 | 3 | Y | 4575 | 4466 | 0 | 50 | 8 | 160 |
| | | | | | | | 5033 | 9 | | | | | | | | | |

CBR 40-56-1 WELL #: 411H RRCID -> 289115 COMPL. DATE 01/27/2020 TOTAL DEPTH 10549 PERF.10648 - 15486

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3984 | X | 3984 | -0- | -0- | -0- | 417 | 1 | 1969 | 3 | N | 1453 | 1436 | 0 | 15 | 8 | 336 |
| | | | | | | | 1598 | 9 | | | | | | | | | |
| 12 | 2741 | X | 2741 | -0- | -0- | -0- | 378 | 1 | 865 | 3 | N | 1362 | 1400 | 0 | 8 | 8 | 290 |
| | | | | | | | 1498 | 9 | | | | | | | | | |
| 01 | 4262 | X | 4262 | -0- | -0- | -0- | 406 | 1 | 2281 | 3 | N | 1432 | 1354 | 0 | 28 | 8 | 340 |
| | | | | | | | 1575 | 9 | | | | | | | | | |
| 02 | 6644 | X | 6644 | -0- | -0- | -0- | 366 | 1 | 4636 | 3 | N | 1493 | 1642 | 0 | 31 | 8 | 160 |
| | | | | | | | 1642 | 9 | | | | | | | | | |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1625 | 1640 | 0 | 24 | 8 | 121 |
| 04 | 1833 | X | 1833 | -0- | -0- | -0- | 5 | 4 | 1828 | 9 | N | 1662 | 1434 | 0 | 18 | 8 | 331 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 18-19J-56-1 WELL #: 425H RRCID -> 289117 COMPL. DATE 02/12/2020 TOTAL DEPTH 10611 PERF.10858 - 21248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19423 | -0- | 19423 | 19423 | 606 | 1 | 15072 | 3 | Y | 3401 | 3338 | 0 | 91 | 8 | 119 |
| | | | | | | | 4 | 4 | 3741 | 9 | | | | | | | |
| 12 | 42904 | X | 23481 | -0- | -19423 | -0- | 759 | 1 | 18831 | 3 | Y | 3522 | 3554 | 0 | 30 | 8 | 57 |
| | | | | | | | 17 | 4 | 3874 | 9 | | | | | | | |
| 01 | 28551 | X | 23902 | -0- | -4649 | -0- | 825 | 1 | 18402 | 3 | Y | 4250 | 4196 | 0 | 47 | 8 | 64 |
| | | | | | | | 4675 | 9 | | | | | | | | | |
| 02 | 24350 | X | 24350 | -0- | -0- | -0- | 751 | 1 | 19136 | 3 | Y | 4055 | 4019 | 0 | 49 | 8 | 51 |
| | | | | | | | 2 | 4 | 4461 | 9 | | | | | | | |
| 03 | 27559 | X | 26852 | -0- | -707 | -0- | 819 | 1 | 21425 | 3 | Y | 4189 | 4137 | 0 | 36 | 8 | 67 |
| | | | | | | | 4608 | 9 | | | | | | | | | |
| 04 | 24270 | X | 24270 | -0- | -0- | -0- | 779 | 1 | 19562 | 3 | Y | 3569 | 3552 | 0 | 25 | 8 | 59 |
| | | | | | | | 3 | 4 | 3926 | 9 | | | | | | | |

LINDSAY 3-10L-55-1 WELL #: 426H RRCID -> 289179 COMPL. DATE 02/23/2020 TOTAL DEPTH 11725 PERF.12140 - 19361

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27960 | X | 22557 | -0- | -5403 | -0- | 173 | 1 | 18637 | 3 | Y | 3406 | 3324 | 0 | 109 | 8 | 48 |
| | | | | | | | 3747 | 9 | | | | | | | | | |
| 12 | 26939 | X | 25261 | -0- | -1678 | -0- | 273 | 1 | 21083 | 3 | Y | 3550 | 3240 | 0 | 124 | 8 | 234 |
| | | | | | | | 3905 | 9 | | | | | | | | | |
| 01 | 0 | | 22736 | -0- | 22736 | 22736 | 168 | 1 | 18622 | 3 | Y | 3587 | 3648 | 0 | 86 | 8 | 87 |
| | | | | | | | 3946 | 9 | | | | | | | | | |
| 02 | 42163 | X | 19427 | -0- | -22736 | -0- | 152 | 1 | 16317 | 3 | Y | 2689 | 2649 | 0 | 74 | 8 | 53 |
| | | | | | | | 2958 | 9 | | | | | | | | | |
| 03 | 26257 | X | 25624 | -0- | -633 | -0- | 205 | 1 | 21347 | 3 | Y | 3702 | 3658 | 0 | | | 97 |
| | | | | | | | 4072 | 9 | | | | | | | | | |
| 04 | 24730 | X | 24730 | -0- | -0- | -0- | 206 | 1 | 20643 | 3 | Y | 3528 | 3540 | 0 | | | 85 |
| | | | | | | | 3881 | 9 | | | | | | | | | |

CBR 6-7I-56-1 WELL #: 454H RRCID -> 289180 COMPL. DATE 03/18/2020 TOTAL DEPTH 11536 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

CBR 6-7J-56-1 WELL #: 455H RRCID -> 289181 COMPL. DATE 04/16/2020 TOTAL DEPTH 11465 PERF.11755 - 22154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 48045 | -0- | 48045 | 48045 | 39974 | 3 | 2259 | 4 | Y | 5284 | 5020 | 0 | 244 | 8 | 46 |
| | | | | | | | 5812 | 9 | | | | | | | | | |
| 12 | 140656 | X | 92611 | -0- | -48045 | -0- | 83205 | 3 | 4228 | 4 | Y | 4707 | 4226 | 0 | 509 | 8 | 18 |
| | | | | | | | 5178 | 9 | | | | | | | | | |
| 01 | 105431 | X | 103615 | -0- | -1816 | -0- | 95563 | 3 | 1136 | 4 | Y | 6287 | 6079 | 0 | 166 | 8 | 60 |
| | | | | | | | 6916 | 9 | | | | | | | | | |
| 02 | 95031 | X | 95031 | -0- | -0- | -0- | 88791 | 3 | 231 | 4 | Y | 5463 | 5304 | 0 | 153 | 8 | 66 |
| | | | | | | | 6009 | 9 | | | | | | | | | |
| 03 | 114478 | X | 114478 | -0- | -0- | -0- | 108166 | 3 | 6312 | 9 | Y | 5738 | 5653 | 0 | 109 | 8 | 42 |
| 04 | 109681 | X | 109681 | -0- | -0- | -0- | 104264 | 3 | 2 | 4 | Y | 4923 | 4840 | 0 | 91 | 8 | 34 |
| | | | | | | | 5415 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 6-7K-56-1 WELL #: 456H RRCID -> 289190 COMPL. DATE 04/16/2020 TOTAL DEPTH 11458 PERF.11900 - 22297

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 97837 | -0- | | 97837 | 97837 | 90574 | 3 | 1033 | 4 | Y | 5664 | 5110 | 0 | 528 | 8 | 47 |
| | | | | | | | | 6230 | 9 | | | | | | | | | |
| 12 | 193000 | X | 95163 | -0- | | -97837 | -0- | 85347 | 3 | 1724 | 4 | Y | 7356 | 6866 | 0 | 507 | 8 | 30 |
| | | | | | | | | 8092 | 9 | | | | | | | | | |
| 01 | 92194 | X | 89481 | -0- | | -2713 | -0- | 83190 | 3 | 604 | 4 | Y | 5170 | 4984 | 0 | 167 | 8 | 49 |
| | | | | | | | | 5687 | 9 | | | | | | | | | |
| 02 | 69827 | X | 69827 | -0- | | -0- | -0- | 65378 | 3 | 94 | 4 | Y | 3959 | 3812 | 0 | 149 | 8 | 47 |
| | | | | | | | | 4355 | 9 | | | | | | | | | |
| 03 | 101091 | X | 70868 | -0- | | -30223 | -0- | 65899 | 3 | 4969 | 9 | Y | 4517 | 4425 | 0 | 106 | 8 | 33 |
| 04 | 97830 | X | 68515 | -0- | | -29315 | -0- | 64192 | 3 | 4323 | 9 | Y | 3930 | 3845 | 0 | 91 | 8 | 27 |

PECOS STATE 39-46H-56-1 WELL #: 425H RRCID -> 289228 COMPL. DATE 12/11/2020 TOTAL DEPTH 10638 PERF.11123 - 21464

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34646 | -0- | | 34646 | 34646 | 28363 | 3 | 941 | 4 | Y | 4856 | 4763 | 0 | 169 | 8 | 82 |
| | | | | | | | | 5342 | 9 | | | | | | | | | |
| 12 | 74488 | X | 39842 | -0- | | -34646 | -0- | 34355 | 3 | 11 | 4 | Y | 4978 | 4870 | 0 | 51 | 8 | 139 |
| | | | | | | | | 5476 | 9 | | | | | | | | | |
| 01 | 39277 | X | 35500 | -0- | | -3777 | -0- | 30630 | 3 | 4870 | 9 | Y | 4427 | 4466 | 0 | 59 | 8 | 41 |
| 02 | 31033 | X | 31033 | -0- | | -0- | -0- | 26512 | 3 | 4521 | 9 | Y | 4110 | 3952 | 0 | 62 | 8 | 137 |
| 03 | 40021 | X | 33502 | -0- | | -6519 | -0- | 28929 | 3 | 4573 | 9 | Y | 4157 | 4126 | 0 | 46 | 8 | 122 |
| 04 | 38730 | X | 32990 | -0- | | -5740 | -0- | 28426 | 3 | 4564 | 9 | Y | 4149 | 4106 | 0 | 26 | 8 | 139 |

PECOS STATE 39-46I-56-1 WELL #: 416H RRCID -> 289229 COMPL. DATE 12/14/2020 TOTAL DEPTH 10552 PERF.10911 - 21238

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55710 | X | 46696 | -0- | | -9014 | -0- | 37538 | 3 | 9158 | 9 | Y | 8325 | 7959 | 0 | 217 | 8 | 357 |
| 12 | 57567 | X | 41829 | -0- | | -15738 | -0- | 35209 | 3 | 6620 | 9 | Y | 6018 | 6007 | 0 | 88 | 8 | 280 |
| 01 | 55545 | X | 44736 | -0- | | -10809 | -0- | 37555 | 3 | 7181 | 9 | Y | 6528 | 6665 | 0 | 113 | 8 | 30 |
| 02 | 38432 | X | 38432 | -0- | | -0- | -0- | 32066 | 3 | 6366 | 9 | Y | 5787 | 5636 | 0 | 106 | 8 | 75 |
| 03 | 44919 | X | 43240 | -0- | | -1679 | -0- | 35981 | 3 | 7259 | 9 | Y | 6599 | 6319 | 0 | 85 | 8 | 270 |
| 04 | 43470 | X | 40577 | -0- | | -2893 | -0- | 35352 | 3 | 5225 | 9 | Y | 4750 | 4819 | 0 | 89 | 8 | 112 |

PECOS STATE 39-46J-56-1 WELL #: 426H RRCID -> 289230 COMPL. DATE 12/14/2020 TOTAL DEPTH 10716 PERF.11134 - 21471

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47490 | X | 38433 | -0- | | -9057 | -0- | 31603 | 3 | 44 | 4 | Y | 6169 | 5963 | 0 | 183 | 8 | 264 |
| | | | | | | | | 6786 | 9 | | | | | | | | | |
| 12 | 49073 | X | 36276 | -0- | | -12797 | -0- | 29597 | 3 | 3 | 4 | Y | 6069 | 5883 | 0 | 172 | 8 | 278 |
| | | | | | | | | 6676 | 9 | | | | | | | | | |
| 01 | 49166 | X | 40329 | -0- | | -8837 | -0- | 32981 | 3 | 40 | 4 | Y | 6644 | 6822 | 0 | 69 | 8 | 31 |
| | | | | | | | | 7308 | 9 | | | | | | | | | |
| 02 | 36337 | X | 36337 | -0- | | -0- | -0- | 30003 | 3 | 40 | 4 | Y | 5722 | 5609 | 0 | 70 | 8 | 74 |
| | | | | | | | | 6294 | 9 | | | | | | | | | |
| 03 | 46027 | X | 46027 | -0- | | -0- | -0- | 38637 | 3 | 5 | 4 | Y | 6714 | 6462 | 0 | 50 | 8 | 276 |
| | | | | | | | | 7385 | 9 | | | | | | | | | |
| 04 | 45457 | X | 45457 | -0- | | -0- | -0- | 37925 | 3 | 7532 | 9 | Y | 6847 | 6916 | 0 | 43 | 8 | 164 |

PECOS STATE 39-46K-56-1 WELL #: 407H RRCID -> 289231 COMPL. DATE 12/14/2020 TOTAL DEPTH 10418 PERF.10878 - 21228

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28200 | X | 14291 | -0- | | -13909 | -0- | 11867 | 3 | 2424 | 9 | Y | 2204 | 2147 | 0 | 69 | 8 | 94 |
| 12 | 22630 | X | 16766 | -0- | | -5864 | -0- | 13583 | 3 | 3183 | 9 | Y | 2894 | 2776 | 0 | 79 | 8 | 133 |
| 01 | 22599 | X | 13106 | -0- | | -9493 | -0- | 10093 | 3 | 3013 | 9 | Y | 2739 | 2782 | 0 | 77 | 8 | 13 |
| 02 | 8533 | X | 8533 | -0- | | -0- | -0- | 6688 | 3 | 1845 | 9 | Y | 1677 | 1583 | 0 | 86 | 8 | 21 |
| 03 | 19995 | X | 11433 | -0- | | -8562 | -0- | 8208 | 3 | 3225 | 9 | Y | 2932 | 2754 | 0 | 81 | 8 | 118 |
| 04 | 17221 | X | 17221 | -0- | | -0- | -0- | 13592 | 3 | 3629 | 9 | Y | 3299 | 3306 | 0 | 32 | 8 | 79 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 10-15S-55-1 WELL #: 451H RRCID -> 289366 COMPL. DATE 03/01/2020 TOTAL DEPTH 12282 PERF.12585 - 20197

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 60993 | -0- | 60993 | 60993 | 1684 | 1 | 57625 | 3 | Y | 1531 | 1182 | 0 | 342 | 8 | 28 |
| | | | | | | | 1684 | 9 | | | | | | | | | |
| 12 | 126439 | X | 65446 | -0- | -60993 | -0- | 1813 | 1 | 61660 | 3 | Y | 1792 | 1417 | 0 | 370 | 8 | 33 |
| | | | | | | | 2 | 4 | 1971 | 9 | | | | | | | |
| 01 | 0 | | 26003 | -0- | 26003 | 26003 | 433 | 1 | 25045 | 3 | Y | 477 | 385 | 0 | 117 | 8 | 8 |
| | | | | | | | 525 | 9 | | | | | | | | | |
| 02 | 26003 | X | -0- | -0- | -26003 | -0- | | | | | Y | 164 | 167 | 0 | | | 5 |
| 03 | 94620 | X | 94620 | -0- | -0- | -0- | 1397 | 1 | 92481 | 3 | Y | 672 | 652 | 0 | 4 | 8 | 21 |
| | | | | | | | 3 | 4 | 739 | 9 | | | | | | | |
| 04 | 63330 | X | 1365 | -0- | -61965 | -0- | 63 | 4 | 1302 | 9 | Y | 1184 | 1140 | 0 | 3 | 8 | 62 |

CBR 35-38-56-1A WELL #: 403H RRCID -> 289517 COMPL. DATE 12/09/2020 TOTAL DEPTH 10553 PERF.10998 - 18443

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27920 | -0- | 27920 | 27920 | 23242 | 3 | 4678 | 9 | Y | 4253 | 4130 | 0 | 134 | 8 | 63 |
| 12 | 57478 | X | 29558 | -0- | -27920 | -0- | 25254 | 3 | 4304 | 9 | Y | 3913 | 3829 | 0 | 62 | 8 | 85 |
| 01 | 29667 | X | 17790 | -0- | -11877 | -0- | 15171 | 3 | 2619 | 9 | Y | 2381 | 2362 | 0 | 58 | 8 | 46 |
| 02 | 6899 | X | 6899 | -0- | -0- | -0- | 5799 | 3 | 1100 | 9 | Y | 1000 | 991 | 0 | 25 | 8 | 30 |
| 03 | 29667 | X | 21214 | -0- | -8453 | -0- | 17959 | 3 | 3255 | 9 | Y | 2959 | 2877 | 0 | 64 | 8 | 48 |
| 04 | 28590 | X | 19489 | -0- | -9101 | -0- | 16538 | 3 | 2951 | 9 | Y | 2683 | 2609 | 0 | 39 | 8 | 83 |

CBR 35-38-56-1A WELL #: 404H RRCID -> 289522 COMPL. DATE 12/12/2020 TOTAL DEPTH 10834 PERF.10801 - 18295

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 40023 | -0- | 40023 | 40023 | 34534 | 3 | 5489 | 9 | Y | 4990 | 4812 | 0 | 199 | 8 | 66 |
| 12 | 78194 | X | 38171 | -0- | -40023 | -0- | 33021 | 3 | 5150 | 9 | Y | 4682 | 4495 | 0 | 192 | 8 | 61 |
| 01 | 43400 | X | 37507 | -0- | -5893 | -0- | 32619 | 3 | 4888 | 9 | Y | 4444 | 4317 | 0 | 118 | 8 | 70 |
| 02 | 38676 | X | 38676 | -0- | -0- | -0- | 33365 | 3 | 5311 | 9 | Y | 4828 | 4701 | 0 | 129 | 8 | 68 |
| 03 | 41695 | X | 37969 | -0- | -3726 | -0- | 32833 | 3 | 19 | 4 | Y | 4652 | 4572 | 0 | 99 | 8 | 49 |
| | | | | | | | 5117 | 9 | | | | | | | | | |
| 04 | 40020 | X | 35998 | -0- | -4022 | -0- | 31618 | 3 | 4380 | 9 | Y | 3982 | 3876 | 0 | 66 | 8 | 89 |

CBR 35-38-56-1A WELL #: 423H RRCID -> 289540 COMPL. DATE 12/10/2020 TOTAL DEPTH 10832 PERF.11249 - 18742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 22152 | -0- | 22152 | 22152 | 19128 | 3 | 57 | 4 | Y | 2697 | 2591 | 0 | 111 | 8 | 40 |
| | | | | | | | 2967 | 9 | | | | | | | | | |
| 12 | 46399 | X | 24247 | -0- | -22152 | -0- | 19558 | 3 | 304 | 4 | Y | 3986 | 3785 | 0 | 157 | 8 | 84 |
| | | | | | | | 4385 | 9 | | | | | | | | | |
| 01 | 23772 | X | 23772 | -0- | -0- | -0- | 19627 | 3 | 4145 | 9 | Y | 3768 | 3740 | 0 | 38 | 8 | 74 |
| 02 | 22299 | X | 22299 | -0- | -0- | -0- | 18779 | 3 | 3520 | 9 | Y | 3200 | 3118 | 0 | 59 | 8 | 97 |
| 03 | 30814 | X | 21333 | -0- | -9481 | -0- | 17491 | 3 | 3842 | 9 | Y | 3493 | 3505 | 0 | 28 | 8 | 57 |
| 04 | 23460 | X | 21006 | -0- | -2454 | -0- | 17300 | 3 | 3706 | 9 | Y | 3369 | 3304 | 0 | 17 | 8 | 105 |

CBR 35-38-56-1A WELL #: 413H RRCID -> 289543 COMPL. DATE 12/10/2020 TOTAL DEPTH 10675 PERF.10984 - 18477

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28651 | -0- | 28651 | 28651 | 21875 | 3 | 372 | 4 | Y | 5822 | 5680 | 0 | 129 | 8 | 87 |
| | | | | | | | 6404 | 9 | | | | | | | | | |
| 12 | 54858 | X | 26207 | -0- | -28651 | -0- | 20958 | 3 | 40 | 4 | Y | 4735 | 4555 | 0 | 166 | 8 | 101 |
| | | | | | | | 5209 | 9 | | | | | | | | | |
| 01 | 30008 | X | 20778 | -0- | -9230 | -0- | 15731 | 3 | 1046 | 4 | Y | 3637 | 3619 | 0 | 48 | 8 | 71 |
| | | | | | | | 4001 | 9 | | | | | | | | | |
| 02 | 5320 | X | 5320 | -0- | -0- | -0- | 3984 | 3 | 318 | 4 | Y | 925 | 952 | 0 | 16 | 8 | 28 |
| | | | | | | | 1018 | 9 | | | | | | | | | |
| 03 | 33759 | X | 24114 | -0- | -9645 | -0- | 19283 | 3 | 164 | 4 | Y | 4243 | 4156 | 0 | 46 | 8 | 69 |
| | | | | | | | 4667 | 9 | | | | | | | | | |
| 04 | 28650 | X | 18759 | -0- | -9891 | -0- | 15031 | 3 | 215 | 4 | Y | 3194 | 3138 | 0 | 25 | 8 | 100 |
| | | | | | | | 3513 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 33-28J-56-1 WELL #: 403H RRCID -> 289599 COMPL. DATE 02/24/2022 TOTAL DEPTH 10546 PERF.10756 - 20934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71160 | X | 46391 | -0- | -24769 | -0- | 38250 | 3 | 289 | 4 | Y | 7138 | 7199 | 0 | | | 29 |
| | | | | | | | 7852 | 9 | | | | | | | | | |
| 12 | 65503 | X | 43137 | -0- | -22366 | -0- | 34389 | 3 | 1033 | 4 | Y | 7014 | 6938 | 0 | 68 | 8 | 37 |
| | | | | | | | 7715 | 9 | | | | | | | | | |
| 01 | 57784 | X | 43174 | -0- | -14610 | -0- | 35064 | 3 | 179 | 4 | Y | 7210 | 7144 | 0 | 79 | 8 | 24 |
| | | | | | | | 7931 | 9 | | | | | | | | | |
| 02 | 38366 | X | 38366 | -0- | -0- | -0- | 31241 | 3 | 76 | 4 | Y | 6408 | 6237 | 0 | 150 | 8 | 45 |
| | | | | | | | 7049 | 9 | | | | | | | | | |
| 03 | 47337 | X | 43592 | -0- | -3745 | -0- | 35803 | 3 | 7789 | 9 | Y | 7081 | 6961 | 0 | 110 | 8 | 55 |
| 04 | 45810 | X | 39563 | -0- | -6247 | -0- | 33323 | 3 | 3 | 4 | Y | 5670 | 5628 | 0 | 65 | 8 | 32 |
| | | | | | | | 6237 | 9 | | | | | | | | | |

CBR 33-28L-56-1 WELL #: 415H RRCID -> 289600 COMPL. DATE 03/01/2022 TOTAL DEPTH 10658 PERF.10833 - 21215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58890 | X | 34921 | -0- | -23969 | -0- | 27525 | 3 | 48 | 4 | Y | 6680 | 6757 | 0 | | | 27 |
| | | | | | | | 7348 | 9 | | | | | | | | | |
| 12 | 58311 | X | 33247 | -0- | -25064 | -0- | 26534 | 3 | 10 | 4 | Y | 6094 | 6089 | 0 | | | 32 |
| | | | | | | | 6703 | 9 | | | | | | | | | |
| 01 | 58249 | X | 32935 | -0- | -25314 | -0- | 26296 | 3 | 6639 | 9 | Y | 6035 | 5903 | 0 | 144 | 8 | 20 |
| 02 | 28446 | X | 28446 | -0- | -0- | -0- | 22812 | 3 | 9 | 4 | Y | 5114 | 4961 | 0 | 137 | 8 | 36 |
| | | | | | | | 5625 | 9 | | | | | | | | | |
| 03 | 43400 | X | 31894 | -0- | -11506 | -0- | 25501 | 3 | 6393 | 9 | Y | 5812 | 5700 | 0 | 103 | 8 | 45 |
| 04 | 34920 | X | 28546 | -0- | -6374 | -0- | 23045 | 3 | 5501 | 9 | Y | 5001 | 4949 | 0 | 69 | 8 | 28 |

PECOS 39 WELL #: 406H RRCID -> 289604 COMPL. DATE 12/11/2020 TOTAL DEPTH 10400 PERF.10825 - 15865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27949 | -0- | 27949 | 27949 | 23294 | 3 | 4655 | 9 | Y | 4232 | 4161 | 0 | 134 | 8 | 72 |
| 12 | 53860 | X | 25911 | -0- | -27949 | -0- | 21711 | 3 | 4200 | 9 | Y | 3818 | 3717 | 0 | 67 | 8 | 106 |
| 01 | 33232 | X | 27304 | -0- | -5928 | -0- | 22959 | 3 | 4345 | 9 | Y | 3950 | 3933 | 0 | 87 | 8 | 36 |
| 02 | 23601 | X | 23601 | -0- | -0- | -0- | 19648 | 3 | 3953 | 9 | Y | 3594 | 3425 | 0 | 87 | 8 | 118 |
| 03 | 28892 | X | 25672 | -0- | -3220 | -0- | 21708 | 3 | 3964 | 9 | Y | 3604 | 3553 | 0 | 64 | 8 | 105 |
| 04 | 27960 | X | 25458 | -0- | -2502 | -0- | 22327 | 3 | 3131 | 9 | Y | 2846 | 2807 | 0 | 49 | 8 | 95 |

CBR 33-28I-56-1 WELL #: 425H RRCID -> 289615 COMPL. DATE 02/18/2022 TOTAL DEPTH 10800 PERF.11055 - 21322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60900 | X | 49023 | -0- | -11877 | -0- | 40527 | 3 | 8496 | 9 | Y | 7724 | 7786 | 0 | | | 31 |
| 12 | 61132 | X | 48105 | -0- | -13027 | -0- | 40627 | 3 | 7478 | 9 | Y | 6798 | 6793 | 0 | | | 36 |
| 01 | 59117 | X | 47816 | -0- | -11301 | -0- | 39618 | 3 | 8198 | 9 | Y | 7453 | 7393 | 0 | 71 | 8 | 25 |
| 02 | 40482 | X | 40482 | -0- | -0- | -0- | 33654 | 3 | 29 | 4 | Y | 6181 | 6096 | 0 | 66 | 8 | 44 |
| | | | | | | | 6799 | 9 | | | | | | | | | |
| 03 | 48329 | X | 43668 | -0- | -4661 | -0- | 36174 | 3 | 7494 | 9 | Y | 6813 | 6755 | 0 | 48 | 8 | 54 |
| 04 | 46770 | X | 42699 | -0- | -4071 | -0- | 35369 | 3 | 7330 | 9 | Y | 6664 | 6646 | 0 | 34 | 8 | 38 |

CBR 35-38-56-1A WELL #: 424H RRCID -> 289616 COMPL. DATE 12/12/2020 TOTAL DEPTH 10789 PERF.11112 - 18605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26191 | -0- | 26191 | 26191 | 20929 | 3 | 5262 | 9 | Y | 4784 | 4677 | 0 | 121 | 8 | 64 |
| 12 | 51353 | X | 25162 | -0- | -26191 | -0- | 20287 | 3 | 4875 | 9 | Y | 4432 | 4399 | 0 | 37 | 8 | 60 |
| 01 | 28303 | X | 19385 | -0- | -8918 | -0- | 15701 | 3 | 3684 | 9 | Y | 3349 | 3323 | 0 | 33 | 8 | 53 |
| 02 | 3934 | X | 3934 | -0- | -0- | -0- | 3155 | 3 | 779 | 9 | Y | 708 | 742 | 0 | 9 | 8 | 10 |
| 03 | 27063 | X | 23998 | -0- | -3065 | -0- | 19599 | 3 | 4399 | 9 | Y | 3999 | 3933 | 0 | 34 | 8 | 42 |
| 04 | 26190 | X | 21809 | -0- | -4381 | -0- | 17928 | 3 | 3881 | 9 | Y | 3528 | 3471 | 0 | 20 | 8 | 79 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 35-38-56-1A WELL #: 414H RRCID -> 289642 COMPL. DATE 12/12/2020 TOTAL DEPTH 10647 PERF.10982 - 18475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 28099 | -0- | 28099 | 28099 | 22691 | 3 | 5408 | 9 | Y | 4916 | 4805 | 0 | 131 | 8 | 66 |
| 12 | 55854 | X | 27755 | -0- | -28099 | -0- | 22695 | 3 | 75 | 4 | Y | 4532 | 4474 | 0 | 63 | 8 | 61 |
| | | | | | | | 4985 | 9 | | | | | | | | | |
| 01 | 35588 | X | 29437 | -0- | -6151 | -0- | 24256 | 3 | 5181 | 9 | Y | 4710 | 4622 | 0 | 74 | 8 | 75 |
| 02 | 27659 | X | 27659 | -0- | -0- | -0- | 22640 | 3 | 5019 | 9 | Y | 4563 | 4497 | 0 | 76 | 8 | 65 |
| 03 | 29853 | X | 29398 | -0- | -455 | -0- | 24402 | 3 | 4996 | 9 | Y | 4542 | 4502 | 0 | 57 | 8 | 48 |
| 04 | 28530 | X | 27289 | -0- | -1241 | -0- | 22767 | 3 | 4522 | 9 | Y | 4111 | 4028 | 0 | 39 | 8 | 92 |

BOOMER 33-56-1 WELL #: 404H RRCID -> 289649 COMPL. DATE 11/22/2021 TOTAL DEPTH 10480 PERF.10754 - 15834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34980 | X | 22721 | -0- | -12259 | -0- | 17684 | 3 | 5037 | 9 | Y | 4579 | 4626 | 0 | | | 18 |
| 12 | 34658 | X | 30061 | -0- | -4597 | -0- | 23306 | 3 | 6755 | 9 | Y | 6141 | 6126 | 0 | | | 33 |
| 01 | 34596 | X | 29976 | -0- | -4620 | -0- | 23529 | 3 | 6447 | 9 | Y | 5861 | 5769 | 0 | 106 | 8 | 19 |
| 02 | 25405 | X | 25405 | -0- | -0- | -0- | 20605 | 3 | 4800 | 9 | Y | 4364 | 4250 | 0 | 102 | 8 | 31 |
| 03 | 26381 | X | 22373 | -0- | -4008 | -0- | 17741 | 3 | 4632 | 9 | Y | 4211 | 4142 | 0 | 67 | 8 | 33 |
| 04 | 25530 | X | 22273 | -0- | -3257 | -0- | 17538 | 3 | 5 | 4 | Y | 4300 | 4260 | 0 | 49 | 8 | 24 |
| | | | | | | | 4730 | 9 | | | | | | | | | |

LINDSAY 10-15U-55-1 WELL #: 442H RRCID -> 289657 COMPL. DATE 12/25/2020 TOTAL DEPTH 12034 PERF.12086 - 19749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 183 |
| 12 | 130634 | X | 17385 | -0- | -113249 | -0- | 1514 | 1 | 14608 | 3 | Y | 1148 | 894 | 0 | 94 | 8 | 343 |
| | | | | | | | 1263 | 9 | | | | | | | | | |
| 01 | 0 | | 95696 | -0- | 95696 | 95696 | 1307 | 1 | 87065 | 3 | Y | 6658 | 5945 | 0 | 404 | 8 | 652 |
| | | | | | | | 7324 | 9 | | | | | | | | | |
| 02 | 193303 | X | 97607 | -0- | -95696 | -0- | 1154 | 1 | 90864 | 3 | Y | 5081 | 5137 | 0 | 414 | 8 | 182 |
| | | | | | | | 5589 | 9 | | | | | | | | | |
| 03 | 90055 | X | 123 | -0- | -89932 | -0- | 6 | 1 | 117 | 3 | Y | -0- | 182 | 0 | | | -0- |
| 04 | 92610 | X | -0- | -0- | -92610 | -0- | | | | | Y | -0- | | | | | -0- |

YMC 9 WELL #: 416H RRCID -> 289967 COMPL. DATE 08/22/2020 TOTAL DEPTH 10794 PERF.11106 - 16205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20777 | -0- | 20777 | 20777 | 16610 | 3 | 679 | 4 | Y | 3171 | 3150 | 0 | 100 | 8 | -0- |
| | | | | | | | 3488 | 9 | | | | | | | | | |
| 12 | 40480 | X | 19703 | -0- | -20777 | -0- | 13021 | 3 | 2696 | 4 | Y | 3624 | 3504 | 0 | 92 | 8 | 28 |
| | | | | | | | 3986 | 9 | | | | | | | | | |
| 01 | 23777 | X | 19421 | -0- | -4356 | -0- | 15753 | 3 | 5 | 4 | Y | 3330 | 3264 | 0 | 94 | 8 | -0- |
| | | | | | | | 3663 | 9 | | | | | | | | | |
| 02 | 17780 | X | 17780 | -0- | -0- | -0- | 14408 | 3 | 90 | 4 | Y | 2984 | 2889 | 0 | 95 | 8 | -0- |
| | | | | | | | 3282 | 9 | | | | | | | | | |
| 03 | 22413 | X | 18585 | -0- | -3828 | -0- | 15891 | 3 | 2 | 4 | Y | 2447 | 2347 | 0 | 56 | 8 | 44 |
| | | | | | | | 2692 | 9 | | | | | | | | | |
| 04 | 22583 | X | 22583 | -0- | -0- | -0- | 18473 | 3 | 4110 | 9 | Y | 3736 | 3694 | 0 | 47 | 8 | 39 |

CBR 9-4I-56-1 WELL #: 428H RRCID -> 290032 COMPL. DATE 09/10/2020 TOTAL DEPTH 11001 PERF.11270 - 21656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 40723 | -0- | 40723 | 40723 | 35181 | 3 | 5542 | 9 | Y | 5038 | 4947 | 0 | 203 | 8 | -0- |
| 12 | 84100 | X | 43377 | -0- | -40723 | -0- | 37259 | 3 | 242 | 4 | Y | 5342 | 5084 | 0 | 218 | 8 | 40 |
| | | | | | | | 5876 | 9 | | | | | | | | | |
| 01 | 62973 | X | 62973 | -0- | -0- | -0- | 56285 | 3 | 55 | 4 | Y | 6030 | 6007 | 0 | 63 | 8 | -0- |
| | | | | | | | 6633 | 9 | | | | | | | | | |
| 02 | 94188 | X | 94188 | -0- | -0- | -0- | 84648 | 3 | 9540 | 9 | Y | 8673 | 8607 | 0 | 66 | 8 | -0- |
| 03 | 58428 | X | 58428 | -0- | -0- | -0- | 51505 | 3 | 6923 | 9 | Y | 6294 | 6125 | 0 | 55 | 8 | 114 |
| 04 | 50880 | X | 41391 | -0- | -9489 | -0- | 36428 | 3 | 4963 | 9 | Y | 4512 | 4540 | 0 | 38 | 8 | 48 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 9-4K-56-1 WELL #: 431H RRCID -> 290034 COMPL. DATE 09/10/2020 TOTAL DEPTH 11351 PERF.11700 - 22086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 159411 | -0- | 159411 | 159411 | 146883 | 3 | 722 | 4 | Y | 10733 | 10121 | 0 | 851 | 8 | -0- |
| | | | | | | | 11806 | 9 | | | | | | | | | |
| 12 | 323248 | X | 163837 | -0- | -159411 | -0- | 150721 | 3 | 2025 | 4 | Y | 10083 | 9820 | 0 | 185 | 8 | 78 |
| | | | | | | | 11091 | 9 | | | | | | | | | |
| 01 | 171957 | X | 10982 | -0- | -160975 | -0- | 10197 | 3 | 785 | 9 | Y | 714 | 777 | 0 | 15 | 8 | -0- |
| 02 | 36590 | X | 36590 | -0- | -0- | -0- | 34029 | 3 | 19 | 4 | Y | 2311 | 2216 | 0 | 95 | 8 | -0- |
| | | | | | | | 2542 | 9 | | | | | | | | | |
| 03 | 164114 | X | 159523 | -0- | -4591 | -0- | 148037 | 3 | 11486 | 9 | Y | 10442 | 9876 | 0 | 382 | 8 | 184 |
| 04 | 158820 | X | 118248 | -0- | -40572 | -0- | 109738 | 3 | 8510 | 9 | Y | 7736 | 7600 | 0 | 240 | 8 | 80 |

CBR 9-4L-56-1 WELL #: 451H RRCID -> 290035 COMPL. DATE 09/11/2020 TOTAL DEPTH 11671 PERF.12117 - 22502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 61974 | -0- | 61974 | 61974 | 59457 | 3 | 347 | 4 | Y | 1973 | 1676 | 0 | 345 | 8 | -0- |
| | | | | | | | 2170 | 9 | | | | | | | | | |
| 12 | 132371 | X | 70397 | -0- | -61974 | -0- | 66479 | 3 | 1334 | 4 | Y | 2349 | 1939 | 0 | 395 | 8 | 15 |
| | | | | | | | 2584 | 9 | | | | | | | | | |
| 01 | 82119 | X | 4591 | -0- | -77528 | -0- | 4437 | 3 | 154 | 9 | Y | 140 | 149 | 0 | 6 | 8 | -0- |
| 02 | 18729 | X | 18729 | -0- | -0- | -0- | 17735 | 3 | 994 | 9 | Y | 904 | 809 | 0 | 95 | 8 | -0- |
| 03 | 78120 | X | 51722 | -0- | -26398 | -0- | 49178 | 3 | 2544 | 9 | Y | 2313 | 2060 | 0 | 215 | 8 | 38 |
| 04 | 68130 | X | 39132 | -0- | -28998 | -0- | 37624 | 3 | 1508 | 9 | Y | 1371 | 1281 | 0 | 115 | 8 | 13 |

LINDSAY 9-4B-55-1 WELL #: 401H RRCID -> 290063 COMPL. DATE 02/06/2022 TOTAL DEPTH 11257 PERF.11566 - 21947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 53074 | -0- | 53074 | 53074 | 42444 | 3 | 10630 | 9 | Y | 9664 | 9562 | 0 | | | 158 |
| 12 | 0 | | 32720 | -0- | 32720 | 85794 | 25769 | 3 | 6951 | 9 | Y | 6319 | 6387 | 0 | | | 90 |
| 01 | 0 | | 59455 | -0- | 59455 | 145249 | 47258 | 3 | 12197 | 9 | Y | 11088 | 11081 | 0 | | | 97 |
| 02 | 195688 | X | 50439 | -0- | -145249 | -0- | 40022 | 3 | 10417 | 9 | Y | 9470 | 9432 | 0 | | | 135 |
| 03 | 61132 | X | 54037 | -0- | -7095 | -0- | 43022 | 3 | 11015 | 9 | Y | 10014 | 9942 | 0 | 3 | 8 | 204 |
| 04 | 57540 | X | 53123 | -0- | -4417 | -0- | 42429 | 3 | 10694 | 9 | Y | 9722 | 9808 | 0 | 3 | 8 | 115 |

LINDSAY 2 WELL #: 441H RRCID -> 290065 COMPL. DATE 09/06/2020 TOTAL DEPTH 12169 PERF.12351 - 17047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 73154 | -0- | 73154 | 73154 | 70102 | 3 | 194 | 4 | Y | 2598 | 2201 | 0 | 405 | 8 | 8 |
| | | | | | | | 2858 | 9 | | | | | | | | | |
| 12 | 154094 | X | 80940 | -0- | -73154 | -0- | 77229 | 3 | 377 | 4 | Y | 3031 | 2580 | 0 | 452 | 8 | 7 |
| | | | | | | | 3334 | 9 | | | | | | | | | |
| 01 | 0 | | 74407 | -0- | 74407 | 74407 | 70991 | 3 | 248 | 4 | Y | 2880 | 2552 | 0 | 326 | 8 | 9 |
| | | | | | | | 3168 | 9 | | | | | | | | | |
| 02 | 137291 | X | 62884 | -0- | -74407 | -0- | 60185 | 3 | 2699 | 9 | Y | 2454 | 2185 | 0 | 271 | 8 | 7 |
| 03 | 80941 | X | 66372 | -0- | -14569 | -0- | 63778 | 3 | 2594 | 9 | Y | 2358 | 2351 | 0 | 2 | 8 | 12 |
| 04 | 78330 | X | 65307 | -0- | -13023 | -0- | 63338 | 3 | 1969 | 9 | Y | 1790 | 1783 | 0 | 2 | 8 | 17 |

HERC STATE 6-15-54-4E WELL #: 434H RRCID -> 290089 COMPL. DATE 10/08/2020 TOTAL DEPTH 10930 PERF.11299 - 21610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48236 | X | 48236 | -0- | -0- | -0- | 1918 | 1 | 34798 | 3 | Y | 9789 | 9364 | 0 | 255 | 8 | 368 |
| | | | | | | | 752 | 4 | 10768 | 9 | | | | | | | |
| 12 | 54391 | X | 54391 | -0- | -0- | -0- | 2086 | 1 | 40395 | 3 | Y | 10161 | 10028 | 0 | 296 | 8 | 205 |
| | | | | | | | 733 | 4 | 11177 | 9 | | | | | | | |
| 01 | 59706 | X | 48107 | -0- | -11599 | -0- | 1557 | 1 | 39078 | 3 | Y | 6201 | 5998 | 0 | 245 | 8 | 163 |
| | | | | | | | 651 | 4 | 6821 | 9 | | | | | | | |
| 02 | 31734 | X | 31734 | -0- | -0- | -0- | 1020 | 1 | 26026 | 3 | Y | 4237 | 3940 | 0 | 320 | 8 | 140 |
| | | | | | | | 27 | 4 | 4661 | 9 | | | | | | | |
| 03 | 54405 | X | 42272 | -0- | -12133 | -0- | 1710 | 1 | 33232 | 3 | Y | 6664 | 5935 | 0 | 434 | 8 | 435 |
| | | | | | | | 7330 | 9 | | | | | | | | | |
| 04 | 52650 | X | 41443 | -0- | -11207 | -0- | 1768 | 1 | 33436 | 3 | Y | 5671 | 5304 | 0 | 600 | 8 | 202 |
| | | | | | | | 1 | 4 | 6238 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

HERC STATE 6-15-54-4D WELL #: 413H RRCID -> 290107 COMPL. DATE 10/08/2020 TOTAL DEPTH 10702 PERF.11094 - 21404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 106020 | X | 50956 | -0- | -55064 | -0- | 1257 | 1 | 43230 | 3 | Y | 5031 | 4904 | 0 | 321 | 8 | 182 |
| | | | | | | | 935 | 4 | 5534 | 9 | | | | | | | |
| 12 | 49352 | X | 39607 | -0- | -9745 | -0- | 959 | 1 | 33658 | 3 | Y | 3982 | 3844 | 0 | 242 | 8 | 78 |
| | | | | | | | 610 | 4 | 4380 | 9 | | | | | | | |
| 01 | 77593 | X | 39132 | -0- | -38461 | -0- | 1199 | 1 | 30031 | 3 | Y | 6728 | 6438 | 0 | 189 | 8 | 179 |
| | | | | | | | 501 | 4 | 7401 | 9 | | | | | | | |
| 02 | 51482 | X | 51482 | -0- | -0- | -0- | 1556 | 1 | 39655 | 3 | Y | 9316 | 8392 | 0 | 799 | 8 | 304 |
| | | | | | | | 23 | 4 | 10248 | 9 | | | | | | | |
| 03 | 77593 | X | 1026 | -0- | -76567 | -0- | 18 | 1 | 798 | 3 | Y | 191 | 469 | 0 | 14 | 8 | 12 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 04 | 50970 | X | 42298 | -0- | -8672 | -0- | 866 | 1 | 33588 | 3 | Y | 7129 | 6857 | 0 | | | 284 |
| | | | | | | | 2 | 4 | 7842 | 9 | | | | | | | |

HERC STATE 6-15-54-4B WELL #: 433H RRCID -> 290108 COMPL. DATE 10/06/2020 TOTAL DEPTH 10915 PERF.11434 - 21737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 74700 | X | 38040 | -0- | -36660 | -0- | 1302 | 1 | 28685 | 3 | Y | 6723 | 6497 | 0 | 183 | 8 | 115 |
| | | | | | | | 658 | 4 | 7395 | 9 | | | | | | | |
| 12 | 77190 | X | 32559 | -0- | -44631 | -0- | 1004 | 1 | 22946 | 3 | Y | 7308 | 7176 | 0 | 168 | 8 | 79 |
| | | | | | | | 570 | 4 | 8039 | 9 | | | | | | | |
| 01 | 40393 | X | 38962 | -0- | -1431 | -0- | 1651 | 1 | 28787 | 3 | Y | 5574 | 5408 | 0 | 191 | 8 | 54 |
| | | | | | | | 2393 | 4 | 6131 | 9 | | | | | | | |
| 02 | 31367 | X | 31367 | -0- | -0- | -0- | 1478 | 1 | 24725 | 3 | Y | 4624 | 4204 | 0 | 405 | 8 | 69 |
| | | | | | | | 78 | 4 | 5086 | 9 | | | | | | | |
| 03 | 40393 | X | 28916 | -0- | -11477 | -0- | 908 | 1 | 22671 | 3 | Y | 4279 | 4012 | 0 | 273 | 8 | 63 |
| | | | | | | | 630 | 4 | 4707 | 9 | | | | | | | |
| 04 | 38040 | X | 33977 | -0- | -4063 | -0- | 1174 | 1 | 28129 | 3 | Y | 4230 | 3677 | 0 | 537 | 8 | 79 |
| | | | | | | | 21 | 4 | 4653 | 9 | | | | | | | |

HERC STATE 6-15-54-4C WELL #: 421H RRCID -> 290110 COMPL. DATE 10/06/2020 TOTAL DEPTH 10816 PERF.11397 - 21652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39240 | X | 21497 | -0- | -17743 | -0- | 703 | 1 | 15479 | 3 | Y | 4527 | 4390 | 0 | 98 | 8 | 78 |
| | | | | | | | 335 | 4 | 4980 | 9 | | | | | | | |
| 12 | 40548 | X | 19957 | -0- | -20591 | -0- | 609 | 1 | 13926 | 3 | Y | 4700 | 4626 | 0 | 101 | 8 | 51 |
| | | | | | | | 252 | 4 | 5170 | 9 | | | | | | | |
| 01 | 25451 | X | 22267 | -0- | -3184 | -0- | 975 | 1 | 17016 | 3 | Y | 3629 | 3538 | 0 | 107 | 8 | 35 |
| | | | | | | | 284 | 4 | 3992 | 9 | | | | | | | |
| 02 | 17658 | X | 17658 | -0- | -0- | -0- | 811 | 1 | 13586 | 3 | Y | 2957 | 2768 | 0 | 179 | 8 | 45 |
| | | | | | | | 8 | 4 | 3253 | 9 | | | | | | | |
| 03 | 21142 | X | 20429 | -0- | -713 | -0- | 643 | 1 | 16066 | 3 | Y | 3382 | 3241 | 0 | 135 | 8 | 51 |
| | | | | | | | 3720 | 9 | | | | | | | | | |
| 04 | 21540 | X | 17467 | -0- | -4073 | -0- | 591 | 1 | 14165 | 3 | Y | 2464 | 2251 | 0 | 216 | 8 | 48 |
| | | | | | | | 1 | 4 | 2710 | 9 | | | | | | | |

HERC STATE 6-15-54-4A WELL #: 412H RRCID -> 290125 COMPL. DATE 10/06/2020 TOTAL DEPTH 10743 PERF.11275 - 21569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 108840 | X | 39396 | -0- | -69444 | -0- | 1394 | 1 | 30740 | 3 | Y | 5974 | 5740 | 0 | 197 | 8 | 101 |
| | | | | | | | 691 | 4 | 6571 | 9 | | | | | | | |
| 12 | 110298 | X | 41347 | -0- | -68951 | -0- | 1428 | 1 | 32584 | 3 | Y | 6131 | 5930 | 0 | 237 | 8 | 65 |
| | | | | | | | 591 | 4 | 6744 | 9 | | | | | | | |
| 01 | 44516 | X | 23811 | -0- | -20705 | -0- | 1113 | 1 | 19438 | 3 | Y | 2669 | 2580 | 0 | 129 | 8 | 25 |
| | | | | | | | 324 | 4 | 2936 | 9 | | | | | | | |
| 02 | 32010 | X | 32010 | -0- | -0- | -0- | 1489 | 1 | 24890 | 3 | Y | 5105 | 4628 | 0 | 425 | 8 | 77 |
| | | | | | | | 15 | 4 | 5616 | 9 | | | | | | | |
| 03 | 45077 | X | 45077 | -0- | -0- | -0- | 1428 | 1 | 35675 | 3 | Y | 7249 | 6820 | 0 | 399 | 8 | 107 |
| | | | | | | | 7974 | 9 | | | | | | | | | |
| 04 | 42978 | X | 42978 | -0- | -0- | -0- | 1463 | 1 | 35070 | 3 | Y | 5857 | 5385 | 0 | 464 | 8 | 115 |
| | | | | | | | 2 | 4 | 6443 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 2 WELL #: 442H RRCID -> 290330 COMPL. DATE 12/22/2020 TOTAL DEPTH 12293 PERF.12490 - 17266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 73415 | -0- | 73415 | 73415 | 68514 | 3 | 325 | 4 | N | 4160 | 3732 | 0 | 397 | 8 | 181 |
| | | | | | | | 4576 | 9 | | | | | | | | | |
| 12 | 144808 | X | 71393 | -0- | -73415 | -0- | 66545 | 3 | 37 | 4 | N | 4374 | 3873 | 0 | 388 | 8 | 294 |
| | | | | | | | 4811 | 9 | | | | | | | | | |
| 01 | 0 | | 57632 | -0- | 57632 | 57632 | 53341 | 3 | 250 | 4 | N | 3674 | 3560 | 0 | 245 | 8 | 163 |
| | | | | | | | 4041 | 9 | | | | | | | | | |
| 02 | 112861 | X | 55229 | -0- | -57632 | -0- | 51358 | 3 | 3871 | 9 | N | 3519 | 3269 | 0 | 231 | 8 | 182 |
| 03 | 77531 | X | 49128 | -0- | -28403 | -0- | 45527 | 3 | 3601 | 9 | N | 3274 | 3302 | 0 | 2 | 8 | 152 |
| 04 | 73410 | X | 55695 | -0- | -17715 | -0- | 52075 | 3 | 107 | 4 | N | 3194 | 3220 | 0 | 2 | 8 | 124 |
| | | | | | | | 3513 | 9 | | | | | | | | | |

MAHOGANY 13-24-56-1B WELL #: 411H RRCID -> 290363 COMPL. DATE 10/29/2021 TOTAL DEPTH 11148 PERF.11298 - 21324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61650 | X | 48231 | -0- | -13419 | -0- | 38915 | 3 | 9316 | 9 | Y | 8469 | 8531 | 0 | | | 55 |
| 12 | 57505 | X | 48499 | -0- | -9006 | -0- | 39072 | 3 | 11 | 4 | Y | 8560 | 8483 | 0 | 86 | 8 | 46 |
| | | | | | | | 9416 | 9 | | | | | | | | | |
| 01 | 52793 | X | 48570 | -0- | -4223 | -0- | 39096 | 3 | 9474 | 9 | Y | 8613 | 8515 | 0 | 82 | 8 | 62 |
| 02 | 41942 | X | 41942 | -0- | -0- | -0- | 33935 | 3 | 3 | 4 | Y | 7276 | 7177 | 0 | 115 | 8 | 46 |
| | | | | | | | 8004 | 9 | | | | | | | | | |
| 03 | 48143 | X | 45343 | -0- | -2800 | -0- | 36871 | 3 | 4 | 4 | Y | 7698 | 7636 | 0 | 73 | 8 | 35 |
| | | | | | | | 8468 | 9 | | | | | | | | | |
| 04 | 46590 | X | 42060 | -0- | -4530 | -0- | 34283 | 3 | 7777 | 9 | Y | 7070 | 7011 | 0 | 41 | 8 | 53 |

MAHOGANY 13-24-56-1C WELL #: 422H RRCID -> 290419 COMPL. DATE 02/25/2022 TOTAL DEPTH 11331 PERF.11515 - 21761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61260 | X | 40712 | -0- | -20548 | -0- | 34639 | 3 | 6073 | 9 | Y | 5521 | 5562 | 0 | | | 36 |
| 12 | 62961 | X | 40227 | -0- | -22734 | -0- | 33414 | 3 | 721 | 4 | Y | 5538 | 5485 | 0 | 59 | 8 | 30 |
| | | | | | | | 6092 | 9 | | | | | | | | | |
| 01 | 58931 | X | 40608 | -0- | -18323 | -0- | 34332 | 3 | 6276 | 9 | Y | 5705 | 5617 | 0 | 77 | 8 | 41 |
| 02 | 37879 | X | 37879 | -0- | -0- | -0- | 32312 | 3 | 5567 | 9 | Y | 5061 | 4993 | 0 | 77 | 8 | 32 |
| 03 | 50251 | X | 39539 | -0- | -10712 | -0- | 33892 | 3 | 5647 | 9 | Y | 5134 | 5088 | 0 | 54 | 8 | 24 |
| 04 | 40710 | X | 37002 | -0- | -3708 | -0- | 31723 | 3 | 5279 | 9 | Y | 4799 | 4750 | 0 | 37 | 8 | 36 |

MAHOGANY 13-24-56-1A WELL #: 421H RRCID -> 290420 COMPL. DATE 10/27/2021 TOTAL DEPTH 11316 PERF.11570 - 21571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69000 | X | 48614 | -0- | -20386 | -0- | 40805 | 3 | 297 | 4 | Y | 6829 | 6878 | 0 | | | 44 |
| | | | | | | | 7512 | 9 | | | | | | | | | |
| 12 | 71300 | X | 47904 | -0- | -23396 | -0- | 34968 | 3 | 5507 | 4 | Y | 6754 | 6711 | 0 | 50 | 8 | 37 |
| | | | | | | | 7429 | 9 | | | | | | | | | |
| 01 | 64542 | X | 46941 | -0- | -17601 | -0- | 38948 | 3 | 462 | 4 | Y | 6846 | 6769 | 0 | 65 | 8 | 49 |
| | | | | | | | 7531 | 9 | | | | | | | | | |
| 02 | 39973 | X | 39973 | -0- | -0- | -0- | 33144 | 3 | 498 | 4 | Y | 5755 | 5716 | 0 | 52 | 8 | 36 |
| | | | | | | | 6331 | 9 | | | | | | | | | |
| 03 | 59613 | X | 43628 | -0- | -15985 | -0- | 36911 | 3 | 7 | 4 | Y | 6100 | 6052 | 0 | 56 | 8 | 28 |
| | | | | | | | 6710 | 9 | | | | | | | | | |
| 04 | 48600 | X | 41298 | -0- | -7302 | -0- | 35013 | 3 | 6285 | 9 | Y | 5714 | 5660 | 0 | 39 | 8 | 43 |

CBR 24-56-1G WELL #: 424H RRCID -> 290423 COMPL. DATE 05/20/2021 TOTAL DEPTH 11255 PERF.11813 - 16286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26730 | X | 19472 | -0- | -7258 | -0- | 14541 | 3 | 1016 | 4 | Y | 3559 | 3575 | 0 | | | 26 |
| | | | | | | | 3915 | 9 | | | | | | | | | |
| 12 | 27621 | X | 19609 | -0- | -8012 | -0- | 15088 | 3 | 1003 | 4 | Y | 3198 | 3203 | 0 | | | 21 |
| | | | | | | | 3518 | 9 | | | | | | | | | |
| 01 | 23591 | X | 20243 | -0- | -3348 | -0- | 15381 | 3 | 437 | 4 | Y | 4023 | 3961 | 0 | 54 | 8 | 29 |
| | | | | | | | 4425 | 9 | | | | | | | | | |
| 02 | 18491 | X | 18491 | -0- | -0- | -0- | 14708 | 3 | 37 | 4 | Y | 3405 | 3330 | 0 | 49 | 8 | 55 |
| | | | | | | | 3746 | 9 | | | | | | | | | |
| 03 | 20399 | X | 20399 | -0- | -0- | -0- | 16542 | 3 | 12 | 4 | Y | 3495 | 3497 | 0 | 36 | 8 | 17 |
| | | | | | | | 3845 | 9 | | | | | | | | | |
| 04 | 23782 | X | 23782 | -0- | -0- | -0- | 20493 | 3 | 3289 | 9 | Y | 2990 | 2960 | 0 | 23 | 8 | 24 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
MAHOGANY 13-24-56-1E WELL #: 423H RRCID -> 290432 COMPL. DATE 10/06/2021 TOTAL DEPTH 11306 PERF.11469 - 21581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44010 | X | 43911 | -0- | -99 | -0- | 36504 | 3 | 236 | 4 | Y | 6519 | 6549 | 0 | | | 47 |
| | | | | | | | 7171 | 9 | | | | | | | | | |
| 12 | 48236 | X | 43062 | -0- | -5174 | -0- | 32680 | 3 | 4334 | 4 | Y | 5498 | 5439 | 0 | 70 | 8 | 36 |
| | | | | | | | 6048 | 9 | | | | | | | | | |
| 01 | 48174 | X | 42370 | -0- | -5804 | -0- | 35880 | 3 | 361 | 4 | Y | 5572 | 5481 | 0 | 87 | 8 | 40 |
| | | | | | | | 6129 | 9 | | | | | | | | | |
| 02 | 35632 | X | 35632 | -0- | -0- | -0- | 29692 | 3 | 730 | 4 | Y | 4736 | 4613 | 0 | 87 | 8 | 76 |
| | | | | | | | 5210 | 9 | | | | | | | | | |
| 03 | 45384 | X | 40846 | -0- | -4538 | -0- | 34767 | 3 | 216 | 4 | Y | 5330 | 5322 | 0 | 58 | 8 | 26 |
| | | | | | | | 5863 | 9 | | | | | | | | | |
| 04 | 43920 | X | 37446 | -0- | -6474 | -0- | 32068 | 3 | 4 | 4 | Y | 4885 | 4836 | 0 | 36 | 8 | 39 |
| | | | | | | | 5374 | 9 | | | | | | | | | |

MAHOGANY 13-24-56-1F WELL #: 413H RRCID -> 290433 COMPL. DATE 10/09/2021 TOTAL DEPTH 11075 PERF.11430 - 21404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70380 | X | 49928 | -0- | -20452 | -0- | 41069 | 3 | 33 | 4 | Y | 8024 | 8074 | 0 | | | 58 |
| | | | | | | | 8826 | 9 | | | | | | | | | |
| 12 | 66526 | X | 50409 | -0- | -16117 | -0- | 42394 | 3 | 10 | 4 | Y | 7277 | 7286 | 0 | | | 49 |
| | | | | | | | 8005 | 9 | | | | | | | | | |
| 01 | 60512 | X | 50086 | -0- | -10426 | -0- | 41172 | 3 | 8914 | 9 | Y | 8104 | 7985 | 0 | 109 | 8 | 59 |
| 02 | 43744 | X | 43744 | -0- | -0- | -0- | 36390 | 3 | 22 | 4 | Y | 6665 | 6501 | 0 | 116 | 8 | 107 |
| | | | | | | | 7332 | 9 | | | | | | | | | |
| 03 | 51584 | X | 47916 | -0- | -3668 | -0- | 39764 | 3 | 17 | 4 | Y | 7395 | 7386 | 0 | 80 | 8 | 36 |
| | | | | | | | 8135 | 9 | | | | | | | | | |
| 04 | 49920 | X | 45167 | -0- | -4753 | -0- | 37711 | 3 | 7456 | 9 | Y | 6778 | 6721 | 0 | 39 | 8 | 54 |

MAHOGANY 13-24-56-1D WELL #: 412H RRCID -> 290442 COMPL. DATE 10/14/2021 TOTAL DEPTH 11094 PERF.11274 - 21263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63180 | X | 53358 | -0- | -9822 | -0- | 42900 | 3 | 10458 | 9 | Y | 9507 | 9561 | 0 | | | 69 |
| 12 | 62775 | X | 53457 | -0- | -9318 | -0- | 42212 | 3 | 12 | 4 | Y | 10212 | 10213 | 0 | | | 68 |
| | | | | | | | 11233 | 9 | | | | | | | | | |
| 01 | 58280 | X | 50512 | -0- | -7768 | -0- | 41202 | 3 | 9310 | 9 | Y | 8464 | 8371 | 0 | 100 | 8 | 61 |
| 02 | 43329 | X | 43329 | -0- | -0- | -0- | 35649 | 3 | 25 | 4 | Y | 6959 | 6822 | 0 | 86 | 8 | 112 |
| | | | | | | | 7655 | 9 | | | | | | | | | |
| 03 | 54870 | X | 47159 | -0- | -7711 | -0- | 38965 | 3 | 20 | 4 | Y | 7431 | 7447 | 0 | 60 | 8 | 36 |
| | | | | | | | 8174 | 9 | | | | | | | | | |
| 04 | 53100 | X | 42999 | -0- | -10101 | -0- | 35679 | 3 | 9 | 4 | Y | 6646 | 6586 | 0 | 43 | 8 | 53 |
| | | | | | | | 7311 | 9 | | | | | | | | | |

FIVER STATE 18-27C-54-4 WELL #: 412H RRCID -> 290550 COMPL. DATE 04/08/2021 TOTAL DEPTH 10622 PERF.10962 - 20961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35820 | X | 25387 | -0- | -10433 | -0- | 1562 | 1 | 18801 | 3 | Y | 4198 | 4052 | 0 | 126 | 8 | 65 |
| | | | | | | | 406 | 4 | 4618 | 9 | | | | | | | |
| 12 | 37014 | X | 29345 | -0- | -7669 | -0- | 1868 | 1 | 21519 | 3 | Y | 5062 | 4880 | 0 | 168 | 8 | 79 |
| | | | | | | | 390 | 4 | 5568 | 9 | | | | | | | |
| 01 | 38657 | X | 31049 | -0- | -7608 | -0- | 2139 | 1 | 22982 | 3 | Y | 5041 | 4842 | 0 | 150 | 8 | 128 |
| | | | | | | | 383 | 4 | 5545 | 9 | | | | | | | |
| 02 | 31480 | X | 31480 | -0- | -0- | -0- | 2187 | 1 | 24222 | 3 | Y | 4597 | 4585 | 0 | 94 | 8 | 46 |
| | | | | | | | 14 | 4 | 5057 | 9 | | | | | | | |
| 03 | 36332 | X | 31013 | -0- | -5319 | -0- | 1885 | 1 | 24315 | 3 | Y | 4375 | 4316 | 0 | 59 | 8 | 46 |
| | | | | | | | 4813 | 9 | | | | | | | | | |
| 04 | 30060 | X | 22833 | -0- | -7227 | -0- | 1447 | 1 | 17205 | 3 | Y | 3800 | 3639 | 0 | 159 | 8 | 48 |
| | | | | | | | 1 | 4 | 4180 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

FIVER STATE 18-27D-54-4 WELL #: 432H RRCID -> 290555 COMPL. DATE 04/07/2021 TOTAL DEPTH 10846 PERF.10976 - 21124

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57270 | X | 33691 | -0- | | -23579 | -0- | 2070 | 1 | 24864 | 3 | Y | 5654 | 5453 | 0 | 163 | 8 | 88 |
| | | | | | | | | 538 | 4 | 6219 | 9 | | | | | | | |
| 12 | 47120 | X | 26058 | -0- | | -21062 | -0- | 1640 | 1 | 18909 | 3 | Y | 4375 | 4264 | 0 | 130 | 8 | 69 |
| | | | | | | | | 696 | 4 | 4813 | 9 | | | | | | | |
| 01 | 44082 | X | 16270 | -0- | | -27812 | -0- | 1103 | 1 | 11828 | 3 | Y | 2856 | 2772 | 0 | 80 | 8 | 73 |
| | | | | | | | | 197 | 4 | 3142 | 9 | | | | | | | |
| 02 | 25365 | X | 25365 | -0- | | -0- | -0- | 1657 | 1 | 18369 | 3 | Y | 4736 | 4673 | 0 | 89 | 8 | 47 |
| | | | | | | | | 129 | 4 | 5210 | 9 | | | | | | | |
| 03 | 40672 | X | 28942 | -0- | | -11730 | -0- | 1685 | 1 | 21743 | 3 | Y | 5013 | 4943 | 0 | 64 | 8 | 53 |
| | | | | | | | | 5514 | 9 | | | | | | | | | |
| 04 | 33690 | X | 27634 | -0- | | -6056 | -0- | 1717 | 1 | 20404 | 3 | Y | 5011 | 4799 | 0 | 202 | 8 | 63 |
| | | | | | | | | 1 | 4 | 5512 | 9 | | | | | | | |

FIVER STATE 18-27E-54-4 WELL #: 401H RRCID -> 290556 COMPL. DATE 04/07/2021 TOTAL DEPTH 10461 PERF.10847 - 21169

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47340 | X | 29845 | -0- | | -17495 | -0- | 1742 | 1 | 20969 | 3 | Y | 6074 | 5899 | 0 | 137 | 8 | 95 |
| | | | | | | | | 453 | 4 | 6681 | 9 | | | | | | | |
| 12 | 45601 | X | 30623 | -0- | | -14978 | -0- | 1919 | 1 | 22096 | 3 | Y | 5643 | 5476 | 0 | 173 | 8 | 89 |
| | | | | | | | | 401 | 4 | 6207 | 9 | | | | | | | |
| 01 | 37138 | X | 35386 | -0- | | -1752 | -0- | 2313 | 1 | 24847 | 3 | Y | 7101 | 6846 | 0 | 162 | 8 | 182 |
| | | | | | | | | 415 | 4 | 7811 | 9 | | | | | | | |
| 02 | 32493 | X | 32493 | -0- | | -0- | -0- | 2104 | 1 | 23296 | 3 | Y | 6421 | 6420 | 0 | 119 | 8 | 64 |
| | | | | | | | | 30 | 4 | 7063 | 9 | | | | | | | |
| 03 | 35991 | X | 35190 | -0- | | -801 | -0- | 1996 | 1 | 25760 | 3 | Y | 6758 | 6696 | 0 | 55 | 8 | 71 |
| | | | | | | | | 7434 | 9 | | | | | | | | | |
| 04 | 34230 | X | 29430 | -0- | | -4800 | -0- | 1745 | 1 | 20769 | 3 | Y | 6286 | 6002 | 0 | 276 | 8 | 79 |
| | | | | | | | | 1 | 4 | 6915 | 9 | | | | | | | |

FIVER STATE 18-27G-54-4 WELL #: 433H RRCID -> 290585 COMPL. DATE 04/05/2021 TOTAL DEPTH 10836 PERF.11198 - 21547

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69390 | X | 64464 | -0- | | -4926 | -0- | 4289 | 1 | 51570 | 3 | Y | 6809 | 6509 | 0 | 325 | 8 | 314 |
| | | | | | | | | 1115 | 4 | 7490 | 9 | | | | | | | |
| 12 | 71703 | X | 61367 | -0- | | -10336 | -0- | 4202 | 1 | 48415 | 3 | Y | 7156 | 6839 | 0 | 367 | 8 | 264 |
| | | | | | | | | 878 | 4 | 7872 | 9 | | | | | | | |
| 01 | 75144 | X | 68546 | -0- | | -6598 | -0- | 5125 | 1 | 55057 | 3 | Y | 6769 | 6381 | 0 | 358 | 8 | 294 |
| | | | | | | | | 918 | 4 | 7446 | 9 | | | | | | | |
| 02 | 56988 | X | 56988 | -0- | | -0- | -0- | 4216 | 1 | 46684 | 3 | Y | 5510 | 5307 | 0 | 149 | 8 | 348 |
| | | | | | | | | 27 | 4 | 6061 | 9 | | | | | | | |
| 03 | 64418 | X | 61820 | -0- | | -2598 | -0- | 4007 | 1 | 51715 | 3 | Y | 5544 | 5467 | 0 | 85 | 8 | 340 |
| | | | | | | | | 6098 | 9 | | | | | | | | | |
| 04 | 66330 | X | 60733 | -0- | | -5597 | -0- | 4245 | 1 | 50488 | 3 | Y | 5453 | 5244 | 0 | 306 | 8 | 243 |
| | | | | | | | | 2 | 4 | 5998 | 9 | | | | | | | |

FIVER STATE 18-27H-54-4 WELL #: 402H RRCID -> 290586 COMPL. DATE 04/05/2021 TOTAL DEPTH 10464 PERF.10811 - 21155

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45180 | X | 40903 | -0- | | -4277 | -0- | 2623 | 1 | 31552 | 3 | Y | 5496 | 5337 | 0 | 199 | 8 | 256 |
| | | | | | | | | 682 | 4 | 6046 | 9 | | | | | | | |
| 12 | 46686 | X | 32114 | -0- | | -14572 | -0- | 2100 | 1 | 24183 | 3 | Y | 4902 | 4792 | 0 | 183 | 8 | 183 |
| | | | | | | | | 439 | 4 | 5392 | 9 | | | | | | | |
| 01 | 48825 | X | 40049 | -0- | | -8776 | -0- | 2867 | 1 | 30799 | 3 | Y | 5335 | 5084 | 0 | 199 | 8 | 235 |
| | | | | | | | | 514 | 4 | 5869 | 9 | | | | | | | |
| 02 | 38776 | X | 38776 | -0- | | -0- | -0- | 2732 | 1 | 30258 | 3 | Y | 5184 | 4909 | 0 | 186 | 8 | 324 |
| | | | | | | | | 84 | 4 | 5702 | 9 | | | | | | | |
| 03 | 42098 | X | 28648 | -0- | | -13450 | -0- | 1792 | 1 | 23123 | 3 | Y | 3394 | 3454 | 0 | 56 | 8 | 208 |
| | | | | | | | | 3733 | 9 | | | | | | | | | |
| 04 | 40890 | X | 34591 | -0- | | -6299 | -0- | 2259 | 1 | 26859 | 3 | Y | 4118 | 3799 | 0 | 349 | 8 | 178 |
| | | | | | | | | 943 | 4 | 4530 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
FIVER STATE 18-27F-54-4 WELL #: 413H RRCID -> 290719 COMPL. DATE 04/05/2021 TOTAL DEPTH 10629 PERF.11016 - 21386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42493 | X | 42493 | -0- | -0- | -0- | 2728 | 1 | 32817 | 3 | Y | 5672 | 5496 | 0 | 207 | 8 | 265 |
| | | | | | | | 709 | 4 | 6239 | 9 | | | | | | | |
| 12 | 44206 | X | 42456 | -0- | -1750 | -0- | 2791 | 1 | 32169 | 3 | Y | 6225 | 6014 | 0 | 244 | 8 | 232 |
| | | | | | | | 648 | 4 | 6848 | 9 | | | | | | | |
| 01 | 47546 | X | 47546 | -0- | -0- | -0- | 3435 | 1 | 36870 | 3 | Y | 6024 | 5751 | 0 | 240 | 8 | 265 |
| | | | | | | | 615 | 4 | 6626 | 9 | | | | | | | |
| 02 | 39690 | X | 39690 | -0- | -0- | -0- | 2798 | 1 | 30992 | 3 | Y | 5277 | 5104 | 0 | 102 | 8 | 336 |
| | | | | | | | 95 | 4 | 5805 | 9 | | | | | | | |
| 03 | 44189 | X | 44189 | -0- | -0- | -0- | 2758 | 1 | 35596 | 3 | Y | 5236 | 5184 | 0 | 66 | 8 | 322 |
| | | | | | | | 75 | 4 | 5760 | 9 | | | | | | | |
| 04 | 46020 | X | 44258 | -0- | -1762 | -0- | 2998 | 1 | 35666 | 3 | Y | 5084 | 4964 | 0 | 212 | 8 | 230 |
| | | | | | | | 2 | 4 | 5592 | 9 | | | | | | | |

LINDSAY 9-4C-55-1 WELL #: 402H RRCID -> 291024 COMPL. DATE 01/14/2022 TOTAL DEPTH 11263 PERF.11621 - 21996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57267 | -0- | 57267 | 57267 | 48422 | 3 | 49 | 4 | Y | 7996 | 8079 | 0 | | | 101 |
| | | | | | | | 8796 | 9 | | | | | | | | | |
| 12 | 0 | | 52315 | -0- | 52315 | 109582 | 44501 | 3 | 7814 | 9 | Y | 7104 | 7057 | 0 | | | 148 |
| 01 | 0 | | 55261 | -0- | 55261 | 164843 | 46407 | 3 | 8854 | 9 | Y | 8049 | 8121 | 0 | | | 76 |
| 02 | 215660 | X | 50817 | -0- | -164843 | -0- | 42757 | 3 | 8060 | 9 | Y | 7327 | 7302 | 0 | | | 101 |
| 03 | 72199 | X | 58273 | -0- | -13926 | -0- | 49188 | 3 | 9085 | 9 | Y | 8259 | 8091 | 0 | 3 | 8 | 266 |
| 04 | 57270 | X | 52755 | -0- | -4515 | -0- | 44912 | 3 | 7843 | 9 | Y | 7130 | 7112 | 0 | 3 | 8 | 281 |

LINDSAY 9-4E-55-1 WELL #: 415H RRCID -> 291025 COMPL. DATE 01/25/2022 TOTAL DEPTH 11417 PERF.11818 - 22206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 59402 | -0- | 59402 | 59402 | 49380 | 3 | 10022 | 9 | Y | 9111 | 9184 | 0 | | | 115 |
| 12 | 0 | | 51991 | -0- | 51991 | 111393 | 43157 | 3 | 8834 | 9 | Y | 8031 | 7979 | 0 | | | 167 |
| 01 | 0 | | 57969 | -0- | 57969 | 169362 | 47830 | 3 | 10139 | 9 | Y | 9217 | 9297 | 0 | | | 87 |
| 02 | 205434 | X | 36072 | -0- | -169362 | -0- | 30048 | 3 | 6024 | 9 | Y | 5476 | 5487 | 0 | | | 76 |
| 03 | 70835 | X | 53809 | -0- | -17026 | -0- | 44660 | 3 | 9149 | 9 | Y | 8317 | 8123 | 0 | 2 | 8 | 268 |
| 04 | 59400 | X | 50478 | -0- | -8922 | -0- | 42205 | 3 | 8273 | 9 | Y | 7521 | 7490 | 0 | 2 | 8 | 297 |

LINDSAY 9-4F-55-1 WELL #: 422H RRCID -> 291034 COMPL. DATE 11/24/2021 TOTAL DEPTH 11532 PERF.12037 - 22425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 43442 | -0- | 43442 | 43442 | 38232 | 3 | 5210 | 9 | Y | 4736 | 4685 | 0 | | | 77 |
| 12 | 0 | | 37697 | -0- | 37697 | 81139 | 33562 | 3 | 4135 | 9 | Y | 3759 | 3782 | 0 | | | 54 |
| 01 | 0 | | 50118 | -0- | 50118 | 131257 | 44460 | 3 | 5658 | 9 | Y | 5144 | 5153 | 0 | | | 45 |
| 02 | 171196 | X | 39939 | -0- | -131257 | -0- | 35407 | 3 | 4532 | 9 | Y | 4120 | 4106 | 0 | | | 59 |
| 03 | 48205 | X | 46849 | -0- | -1356 | -0- | 41727 | 3 | 5122 | 9 | Y | 4656 | 4619 | 0 | 1 | 8 | 95 |
| 04 | 48510 | X | 42239 | -0- | -6271 | -0- | 37638 | 3 | 4601 | 9 | Y | 4183 | 4228 | 0 | 1 | 8 | 49 |

LINDSAY 9-4G-55-1 WELL #: 423H RRCID -> 291061 COMPL. DATE 11/20/2021 TOTAL DEPTH 11563 PERF.11915 - 22296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36777 | -0- | 36777 | 36777 | 31697 | 3 | 5080 | 9 | Y | 4618 | 4647 | 0 | | | 58 |
| 12 | 0 | | 30458 | -0- | 30458 | 67235 | 25781 | 3 | 16 | 4 | Y | 4237 | 4207 | 0 | | | 88 |
| | | | | | | | 4661 | 9 | | | | | | | | | |
| 01 | 0 | | 35456 | -0- | 35456 | 102691 | 30333 | 3 | 2 | 4 | Y | 4655 | 4699 | 0 | | | 44 |
| | | | | | | | 5121 | 9 | | | | | | | | | |
| 02 | 134731 | X | 32040 | -0- | -102691 | -0- | 27342 | 3 | 4698 | 9 | Y | 4271 | 4256 | 0 | | | 59 |
| 03 | 40083 | X | 33006 | -0- | -7077 | -0- | 28176 | 3 | 4830 | 9 | Y | 4391 | 4308 | 0 | 1 | 8 | 141 |
| 04 | 36780 | X | 29080 | -0- | -7700 | -0- | 24743 | 3 | 4337 | 9 | Y | 3943 | 3927 | 0 | 1 | 8 | 156 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 9-4D-55-1 WELL #: 414H RRCID -> 291097 COMPL. DATE 01/29/2022 TOTAL DEPTH 11379 PERF.11702 - 22083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51067 | -0- | 51067 | 51067 | 43916 | 3 | 9 | 4 | Y | 6493 | 6423 | 0 | | | 106 |
| | | | | | | | 7142 | 9 | | | | | | | | | |
| 12 | 0 | | 44783 | -0- | 44783 | 95850 | 39199 | 3 | 5584 | 9 | Y | 5076 | 5110 | 0 | | | 72 |
| 01 | 0 | | 54474 | -0- | 54474 | 150324 | 47425 | 3 | 7049 | 9 | Y | 6408 | 6424 | 0 | | | 56 |
| 02 | 198556 | X | 48232 | -0- | -150324 | -0- | 42186 | 3 | 6046 | 9 | Y | 5496 | 5474 | 0 | | | 78 |
| 03 | 56606 | X | 51000 | -0- | -5606 | -0- | 44792 | 3 | 6208 | 9 | Y | 5644 | 5605 | 0 | 2 | 8 | 115 |
| 04 | 52710 | X | 48616 | -0- | -4094 | -0- | 42701 | 3 | 5915 | 9 | Y | 5377 | 5427 | 0 | 2 | 8 | 63 |

CBR 27-22G-56-1 WELL #: 441H RRCID -> 291312 COMPL. DATE 04/26/2023 TOTAL DEPTH 11429 PERF.11450 - 21699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 128628 | -0- | 128628 | 128628 | 118530 | 3 | 2215 | 4 | Y | 7166 | 7176 | 0 | | | 34 |
| | | | | | | | 7883 | 9 | | | | | | | | | |
| 12 | 266348 | X | 137720 | -0- | -128628 | -0- | 124123 | 3 | 4111 | 4 | Y | 8624 | 8262 | 0 | 333 | 8 | 63 |
| | | | | | | | 9486 | 9 | | | | | | | | | |
| 01 | 196664 | X | 148367 | -0- | -48297 | -0- | 137469 | 3 | 775 | 4 | Y | 9203 | 8911 | 0 | 304 | 8 | 51 |
| | | | | | | | 10123 | 9 | | | | | | | | | |
| 02 | 87304 | X | 87304 | -0- | -0- | -0- | 80961 | 3 | 6343 | 9 | Y | 5766 | 5600 | 0 | 187 | 8 | 30 |
| 03 | 179273 | X | 123448 | -0- | -55825 | -0- | 114161 | 3 | 16 | 4 | Y | 8428 | 8138 | 0 | 286 | 8 | 34 |
| | | | | | | | 9271 | 9 | | | | | | | | | |
| 04 | 143250 | X | 69916 | -0- | -73334 | -0- | 64508 | 3 | 197 | 4 | Y | 4737 | 4637 | 0 | 106 | 8 | 28 |
| | | | | | | | 5211 | 9 | | | | | | | | | |

CBR 27-22F-56-1 WELL #: 442H RRCID -> 291321 COMPL. DATE 05/02/2023 TOTAL DEPTH 11432 PERF.11309 - 21545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 140449 | -0- | 140449 | 140449 | 127395 | 3 | 2210 | 4 | Y | 9858 | 9864 | 0 | | | 46 |
| | | | | | | | 10844 | 9 | | | | | | | | | |
| 12 | 278477 | X | 138028 | -0- | -140449 | -0- | 118607 | 3 | 8951 | 4 | Y | 9518 | 9318 | 0 | 175 | 8 | 71 |
| | | | | | | | 10470 | 9 | | | | | | | | | |
| 01 | 181288 | X | 156057 | -0- | -25231 | -0- | 143655 | 3 | 1307 | 4 | Y | 10086 | 9932 | 0 | 168 | 8 | 57 |
| | | | | | | | 11095 | 9 | | | | | | | | | |
| 02 | 86545 | X | 86545 | -0- | -0- | -0- | 79567 | 3 | 510 | 4 | Y | 5880 | 5799 | 0 | 107 | 8 | 31 |
| | | | | | | | 6468 | 9 | | | | | | | | | |
| 03 | 174747 | X | 145233 | -0- | -29514 | -0- | 135293 | 3 | 9940 | 9 | Y | 9036 | 8862 | 0 | 168 | 8 | 37 |
| 04 | 150840 | X | 117854 | -0- | -32986 | -0- | 109453 | 3 | 8401 | 9 | Y | 7637 | 7526 | 0 | 103 | 8 | 45 |

CBR 41-44N-56-1 WELL #: 425H RRCID -> 291432 COMPL. DATE 07/05/2022 TOTAL DEPTH 10578 PERF.10840 - 21245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 168060 | X | 81016 | -0- | -87044 | -0- | 64490 | 3 | 445 | 4 | Y | 14619 | 14303 | 0 | 375 | 8 | 126 |
| | | | | | | | 16081 | 9 | | | | | | | | | |
| 12 | 173662 | X | 68420 | -0- | -105242 | -0- | 55023 | 3 | 326 | 4 | Y | 11883 | 11753 | 0 | 107 | 8 | 149 |
| | | | | | | | 13071 | 9 | | | | | | | | | |
| 01 | 133491 | X | 54897 | -0- | -78594 | -0- | 44141 | 3 | 10756 | 9 | Y | 9778 | 9734 | 0 | 106 | 8 | 87 |
| 02 | 90692 | X | 45129 | -0- | -45563 | -0- | 36406 | 3 | 8723 | 9 | Y | 7930 | 7867 | 0 | 77 | 8 | 73 |
| 03 | 100409 | X | 50277 | -0- | -50132 | -0- | 41019 | 3 | 9258 | 9 | Y | 8416 | 8434 | 0 | 55 | 8 | -0- |
| 04 | 81030 | X | 47391 | -0- | -33639 | -0- | 38831 | 3 | 8560 | 9 | Y | 7782 | 7690 | 0 | 34 | 8 | 58 |

CBR 41-44M-56-1 WELL #: 405H RRCID -> 291434 COMPL. DATE 07/05/2022 TOTAL DEPTH 10331 PERF.10604 - 20994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 69442 | -0- | 69442 | 69442 | 54072 | 3 | 15370 | 9 | Y | 13973 | 13722 | 0 | 312 | 8 | 121 |
| 12 | 134819 | X | 49713 | -0- | -85106 | -0- | 39168 | 3 | 10545 | 9 | Y | 9586 | 9404 | 0 | 184 | 8 | 119 |
| 01 | 103097 | X | 58823 | -0- | -44274 | -0- | 46309 | 3 | 12514 | 9 | Y | 11376 | 11129 | 0 | 266 | 8 | 100 |
| 02 | 69524 | X | 62776 | -0- | -6748 | -0- | 49135 | 3 | 13641 | 9 | Y | 12401 | 12133 | 0 | 255 | 8 | 113 |
| 03 | 76973 | X | 69986 | -0- | -6987 | -0- | 56426 | 3 | 13560 | 9 | Y | 12327 | 12254 | 0 | 186 | 8 | -0- |
| 04 | 69450 | X | 66067 | -0- | -3383 | -0- | 53410 | 3 | 12657 | 9 | Y | 11506 | 11303 | 0 | 117 | 8 | 86 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
PETERSBURG STATE 17-28A-54-4 WELL #: 401H RRCID -> 291530 COMPL. DATE 02/20/2022 TOTAL DEPTH 10535 PERF.10707 - 20702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86520 | X | 47249 | -0- | -39271 | -0- | 2241 | 1 | 34024 | 3 | Y | 9313 | 9253 | 0 | | | 227 |
| | | | | | | | 740 | 4 | 10244 | 9 | | | | | | | |
| 12 | 77066 | X | 24751 | -0- | -52315 | -0- | 808 | 1 | 17982 | 3 | Y | 5123 | 5203 | 0 | | | 147 |
| | | | | | | | 326 | 4 | 5635 | 9 | | | | | | | |
| 01 | 70370 | X | 22484 | -0- | -47886 | -0- | 2467 | 1 | 16941 | 3 | Y | 2540 | 2583 | 0 | | | 104 |
| | | | | | | | 282 | 4 | 2794 | 9 | | | | | | | |
| 02 | 28271 | X | 28271 | -0- | -0- | -0- | 1981 | 1 | 21135 | 3 | Y | 4568 | 4538 | 0 | | | 134 |
| | | | | | | | 130 | 4 | 5025 | 9 | | | | | | | |
| 03 | 55118 | X | 33721 | -0- | -21397 | -0- | 1721 | 1 | 24599 | 3 | Y | 6728 | 6674 | 0 | | | 188 |
| | | | | | | | 7401 | 9 | | | | | | | | | |
| 04 | 47250 | X | 25272 | -0- | -21978 | -0- | 1301 | 1 | 18829 | 3 | Y | 4674 | 4778 | 0 | | | 84 |
| | | | | | | | 1 | 4 | 5141 | 9 | | | | | | | |

PETERSBURG STATE 17-28C-54-4 WELL #: 431H RRCID -> 291531 COMPL. DATE 02/11/2022 TOTAL DEPTH 12105 PERF.10592 - 21053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 95550 | X | 53086 | -0- | -42464 | -0- | 2668 | 1 | 40497 | 3 | Y | 8213 | 8182 | 0 | | | 200 |
| | | | | | | | 887 | 4 | 9034 | 9 | | | | | | | |
| 12 | 84444 | X | 27104 | -0- | -57340 | -0- | 940 | 1 | 20878 | 3 | Y | 4462 | 4534 | 0 | | | 128 |
| | | | | | | | 378 | 4 | 4908 | 9 | | | | | | | |
| 01 | 79298 | X | 9081 | -0- | -70217 | -0- | 816 | 1 | 5614 | 3 | Y | 1847 | 1899 | 0 | | | 76 |
| | | | | | | | 619 | 4 | 2032 | 9 | | | | | | | |
| 02 | 27324 | X | 27324 | -0- | -0- | -0- | 1785 | 1 | 19070 | 3 | Y | 5616 | 5527 | 0 | | | 165 |
| | | | | | | | 291 | 4 | 6178 | 9 | | | | | | | |
| 03 | 73253 | X | 42923 | -0- | -30330 | -0- | 2281 | 1 | 32585 | 3 | Y | 7264 | 7226 | 0 | | | 203 |
| | | | | | | | 67 | 4 | 7990 | 9 | | | | | | | |
| 04 | 53100 | X | 51002 | -0- | -2098 | -0- | 2846 | 1 | 41104 | 3 | Y | 6410 | 6498 | 0 | | | 115 |
| | | | | | | | 1 | 4 | 7051 | 9 | | | | | | | |

FIVER STATE 18-27J-54-4 WELL #: 434H RRCID -> 291533 COMPL. DATE 02/16/2022 TOTAL DEPTH 10941 PERF.11135 - 21489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93090 | X | 55532 | -0- | -37558 | -0- | 2550 | 1 | 41984 | 3 | Y | 9091 | 9107 | 0 | | | 75 |
| | | | | | | | 998 | 4 | 10000 | 9 | | | | | | | |
| 12 | 78027 | X | 18891 | -0- | -59136 | -0- | 1032 | 1 | 14028 | 3 | Y | 3252 | 3273 | 0 | | | 54 |
| | | | | | | | 254 | 4 | 3577 | 9 | | | | | | | |
| 01 | 78275 | X | 56433 | -0- | -21842 | -0- | 2882 | 1 | 41578 | 3 | Y | 9198 | 9181 | 0 | | | 71 |
| | | | | | | | 1855 | 4 | 10118 | 9 | | | | | | | |
| 02 | 58968 | X | 47123 | -0- | -11845 | -0- | 2604 | 1 | 36652 | 3 | Y | 6731 | 6731 | 0 | | | 71 |
| | | | | | | | 463 | 4 | 7404 | 9 | | | | | | | |
| 03 | 65286 | X | 57279 | -0- | -8007 | -0- | 2454 | 1 | 46873 | 3 | Y | 7229 | 7211 | 0 | | | 89 |
| | | | | | | | 7952 | 9 | | | | | | | | | |
| 04 | 55530 | X | 55394 | -0- | -136 | -0- | 2620 | 1 | 44722 | 3 | Y | 7318 | 7343 | 0 | | | 64 |
| | | | | | | | 2 | 4 | 8050 | 9 | | | | | | | |

FIVER STATE 18-27I-54-4 WELL #: 414H RRCID -> 291602 COMPL. DATE 03/02/2022 TOTAL DEPTH 10717 PERF.10896 - 21259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67860 | X | 36411 | -0- | -31449 | -0- | 1527 | 1 | 25145 | 3 | Y | 8359 | 8375 | 0 | | | 69 |
| | | | | | | | 544 | 4 | 9195 | 9 | | | | | | | |
| 12 | 56885 | X | 27880 | -0- | -29005 | -0- | 1462 | 1 | 19855 | 3 | Y | 5639 | 5614 | 0 | | | 94 |
| | | | | | | | 360 | 4 | 6203 | 9 | | | | | | | |
| 01 | 51491 | X | 42110 | -0- | -9381 | -0- | 2020 | 1 | 29158 | 3 | Y | 9496 | 9517 | 0 | | | 73 |
| | | | | | | | 486 | 4 | 10446 | 9 | | | | | | | |
| 02 | 38020 | X | 38020 | -0- | -0- | -0- | 1993 | 1 | 28070 | 3 | Y | 7008 | 7007 | 0 | | | 74 |
| | | | | | | | 248 | 4 | 7709 | 9 | | | | | | | |
| 03 | 42255 | X | 42255 | -0- | -0- | -0- | 1699 | 1 | 32439 | 3 | Y | 7347 | 7331 | 0 | | | 90 |
| | | | | | | | 35 | 4 | 8082 | 9 | | | | | | | |
| 04 | 40740 | X | 38440 | -0- | -2300 | -0- | 1662 | 1 | 28385 | 3 | Y | 7629 | 7653 | 0 | | | 66 |
| | | | | | | | 1 | 4 | 8392 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
PETERSBURG STATE 17-28B-54-4 WELL #: 411H RRCID -> 291603 COMPL. DATE 02/17/2022 TOTAL DEPTH 10698 PERF.10918 - 20880

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50790 | X | 22124 | -0- | -28666 | -0- | 1032 | 1 | 15654 | 3 | Y | 4634 | 4622 | 0 | | | 113 |
| | | | | | | | 341 | 4 | 5097 | 9 | | | | | | | |
| 12 | 42129 | X | 11453 | -0- | -30676 | -0- | 363 | 1 | 8091 | 3 | Y | 2593 | 2632 | 0 | | | 74 |
| | | | | | | | 147 | 4 | 2852 | 9 | | | | | | | |
| 01 | 37975 | X | 15347 | -0- | -22628 | -0- | 1441 | 1 | 9896 | 3 | Y | 3416 | 3350 | 0 | | | 140 |
| | | | | | | | 252 | 4 | 3758 | 9 | | | | | | | |
| 02 | 24235 | X | 24235 | -0- | -0- | -0- | 1561 | 1 | 16667 | 3 | Y | 5222 | 5208 | 0 | | | 154 |
| | | | | | | | 263 | 4 | 5744 | 9 | | | | | | | |
| 03 | 32984 | X | 23331 | -0- | -9653 | -0- | 1138 | 1 | 16279 | 3 | Y | 5353 | 5358 | 0 | | | 149 |
| | | | | | | | 26 | 4 | 5888 | 9 | | | | | | | |
| 04 | 22110 | X | 21682 | -0- | -428 | -0- | 1144 | 1 | 16524 | 3 | Y | 3648 | 3732 | 0 | | | 65 |
| | | | | | | | 1 | 4 | 4013 | 9 | | | | | | | |

HERC STATE 6-15-54-4G WELL #: 435H RRCID -> 291604 COMPL. DATE 12/23/2021 TOTAL DEPTH 10990 PERF.11169 - 21511

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83700 | X | 54228 | -0- | -29472 | -0- | 2481 | 1 | 40828 | 3 | Y | 9114 | 9128 | 0 | | | 75 |
| | | | | | | | 894 | 4 | 10025 | 9 | | | | | | | |
| 12 | 86490 | X | 36558 | -0- | -49932 | -0- | 2024 | 1 | 27477 | 3 | Y | 5963 | 5938 | 0 | | | 100 |
| | | | | | | | 498 | 4 | 6559 | 9 | | | | | | | |
| 01 | 61690 | X | 58211 | -0- | -3479 | -0- | 3092 | 1 | 44625 | 3 | Y | 8864 | 8895 | 0 | | | 69 |
| | | | | | | | 744 | 4 | 9750 | 9 | | | | | | | |
| 02 | 37226 | X | 37226 | -0- | -0- | -0- | 2115 | 1 | 29775 | 3 | Y | 4835 | 4853 | 0 | | | 51 |
| | | | | | | | 17 | 4 | 5319 | 9 | | | | | | | |
| 03 | 59768 | X | 58519 | -0- | -1249 | -0- | 2492 | 1 | 47587 | 3 | Y | 7673 | 7630 | 0 | | | 94 |
| | | | | | | | 8440 | 9 | | | | | | | | | |
| 04 | 56340 | X | 35247 | -0- | -21093 | -0- | 1521 | 1 | 25962 | 3 | Y | 7057 | 7090 | 0 | | | 61 |
| | | | | | | | 1 | 4 | 7763 | 9 | | | | | | | |

HERC STATE 6-15-54-4H WELL #: 414H RRCID -> 291607 COMPL. DATE 01/01/2022 TOTAL DEPTH 10726 PERF.10862 - 21156

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 83100 | X | 36430 | -0- | -46670 | -0- | 2044 | 1 | 33658 | 3 | Y | -0- | 109 | 0 | | | -0- |
| | | | | | | | 728 | 4 | | | | | | | | | |
| 12 | 78833 | X | 43919 | -0- | -34914 | -0- | 2485 | 1 | 33778 | 3 | Y | 6404 | 6297 | 0 | | | 107 |
| | | | | | | | 612 | 4 | 7044 | 9 | | | | | | | |
| 01 | 72974 | X | 63379 | -0- | -9595 | -0- | 3646 | 1 | 52615 | 3 | Y | 5673 | 5736 | 0 | | | 44 |
| | | | | | | | 878 | 4 | 6240 | 9 | | | | | | | |
| 02 | 53353 | X | 53353 | -0- | -0- | -0- | 2894 | 1 | 40752 | 3 | Y | 8530 | 8484 | 0 | | | 90 |
| | | | | | | | 324 | 4 | 9383 | 9 | | | | | | | |
| 03 | 62186 | X | 56856 | -0- | -5330 | -0- | 2341 | 1 | 44724 | 3 | Y | 8896 | 8877 | 0 | | | 109 |
| | | | | | | | 5 | 4 | 9786 | 9 | | | | | | | |
| 04 | 61320 | X | 39704 | -0- | -21616 | -0- | 2197 | 1 | 37505 | 3 | Y | -0- | 109 | 0 | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

HERC STATE 6-15-54-4I WELL #: 422H RRCID -> 291608 COMPL. DATE 12/23/2021 TOTAL DEPTH 10898 PERF.11127 - 21352

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71490 | X | 57545 | -0- | -13945 | -0- | 2532 | 1 | 41655 | 3 | Y | 11303 | 11295 | 0 | | | 94 |
| | | | | | | | 925 | 4 | 12433 | 9 | | | | | | | |
| 12 | 64542 | X | 54048 | -0- | -10494 | -0- | 2917 | 1 | 39631 | 3 | Y | 9801 | 9731 | 0 | | | 164 |
| | | | | | | | 719 | 4 | 10781 | 9 | | | | | | | |
| 01 | 58373 | X | 54881 | -0- | -3492 | -0- | 2831 | 1 | 40855 | 3 | Y | 9558 | 9648 | 0 | | | 74 |
| | | | | | | | 681 | 4 | 10514 | 9 | | | | | | | |
| 02 | 48076 | X | 48076 | -0- | -0- | -0- | 2608 | 1 | 36714 | 3 | Y | 7928 | 7918 | 0 | | | 84 |
| | | | | | | | 33 | 4 | 8721 | 9 | | | | | | | |
| 03 | 54033 | X | 49157 | -0- | -4876 | -0- | 2050 | 1 | 39153 | 3 | Y | 7231 | 7226 | 0 | | | 89 |
| | | | | | | | 7954 | 9 | | | | | | | | | |
| 04 | 57270 | X | 47303 | -0- | -9967 | -0- | 2157 | 1 | 36810 | 3 | Y | 7577 | 7600 | 0 | | | 66 |
| | | | | | | | 1 | 4 | 8335 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
FIVER STATE 18-27K-54-4 WELL #: 403H RRCID -> 291668 COMPL. DATE 04/21/2022 TOTAL DEPTH 10564 PERF.10701 - 21002

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71730 | X | 50973 | -0- | -20757 | -0- | 2300 | 1 | 37836 | 3 | Y | 9108 | 9141 | 0 | | | 75 |
| | | | | | | | 818 | 4 | 10019 | 9 | | | | | | | |
| 12 | 68789 | X | 30469 | -0- | -38320 | -0- | 1738 | 1 | 23611 | 3 | Y | 4265 | 4269 | 0 | | | 71 |
| | | | | | | | 428 | 4 | 4692 | 9 | | | | | | | |
| 01 | 61411 | X | 48613 | -0- | -12798 | -0- | 2640 | 1 | 38129 | 3 | Y | 6553 | 6573 | 0 | | | 51 |
| | | | | | | | 636 | 4 | 7208 | 9 | | | | | | | |
| 02 | 47056 | X | 47056 | -0- | -0- | -0- | 2510 | 1 | 35322 | 3 | Y | 8200 | 8164 | 0 | | | 87 |
| | | | | | | | 204 | 4 | 9020 | 9 | | | | | | | |
| 03 | 57102 | X | 53073 | -0- | -4029 | -0- | 2179 | 1 | 41631 | 3 | Y | 8416 | 8400 | 0 | | | 103 |
| | | | | | | | 5 | 4 | 9258 | 9 | | | | | | | |
| 04 | 51741 | X | 51741 | -0- | -0- | -0- | 2337 | 1 | 39889 | 3 | Y | 8648 | 8676 | 0 | | | 75 |
| | | | | | | | 2 | 4 | 9513 | 9 | | | | | | | |

HERC STATE 6-15-54-4F WELL #: 415H RRCID -> 291750 COMPL. DATE 01/01/2022 TOTAL DEPTH 10854 PERF.10974 - 21323

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67710 | X | 49060 | -0- | -18650 | -0- | 2195 | 1 | 36149 | 3 | Y | 9032 | 9041 | 0 | | | 75 |
| | | | | | | | 781 | 4 | 9935 | 9 | | | | | | | |
| 12 | 66309 | X | 38303 | -0- | -28006 | -0- | 2074 | 1 | 28169 | 3 | Y | 6863 | 6823 | 0 | | | 115 |
| | | | | | | | 511 | 4 | 7549 | 9 | | | | | | | |
| 01 | 55490 | X | 52285 | -0- | -3205 | -0- | 2726 | 1 | 39358 | 3 | Y | 8677 | 8725 | 0 | | | 67 |
| | | | | | | | 656 | 4 | 9545 | 9 | | | | | | | |
| 02 | 41228 | X | 41228 | -0- | -0- | -0- | 2249 | 1 | 31656 | 3 | Y | 6641 | 6638 | 0 | | | 70 |
| | | | | | | | 18 | 4 | 7305 | 9 | | | | | | | |
| 03 | 47809 | X | 47809 | -0- | -0- | -0- | 1945 | 1 | 37155 | 3 | Y | 7917 | 7890 | 0 | | | 97 |
| | | | | | | | 8709 | 9 | | | | | | | | | |
| 04 | 50610 | X | 46691 | -0- | -3919 | -0- | 2060 | 1 | 35170 | 3 | Y | 8599 | 8621 | 0 | | | 75 |
| | | | | | | | 2 | 4 | 9459 | 9 | | | | | | | |

LINDSAY 4 WELL #: 425H RRCID -> 291828 COMPL. DATE 04/28/2022 TOTAL DEPTH 11595 PERF.11921 - 16518

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 85860 | X | 32816 | -0- | -53044 | -0- | 25363 | 3 | 36 | 4 | Y | 6743 | 6659 | 0 | | | 182 |
| | | | | | | | 7417 | 9 | | | | | | | | | |
| 12 | 51677 | X | 29541 | -0- | -22136 | -0- | 23204 | 3 | 224 | 4 | Y | 5557 | 5638 | 0 | | | 101 |
| | | | | | | | 6113 | 9 | | | | | | | | | |
| 01 | 0 | | 27212 | -0- | 27212 | 27212 | 21944 | 3 | 102 | 4 | Y | 4696 | 4741 | 0 | | | 56 |
| | | | | | | | 5166 | 9 | | | | | | | | | |
| 02 | 49424 | X | 22212 | -0- | -27212 | -0- | 17924 | 3 | 4288 | 9 | Y | 3898 | 3887 | 0 | | | 67 |
| 03 | 35123 | X | 23361 | -0- | -11762 | -0- | 18938 | 3 | 4423 | 9 | Y | 4021 | 4088 | 0 | | | -0- |
| 04 | 32820 | X | 21677 | -0- | -11143 | -0- | 17610 | 3 | 4067 | 9 | Y | 3697 | 3644 | 0 | | | 53 |

LINDSAY 4-9H-55-1 WELL #: 403H RRCID -> 291830 COMPL. DATE 04/27/2022 TOTAL DEPTH 11273 PERF.11750 - 21378

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91740 | X | 38220 | -0- | -53520 | -0- | 34717 | 3 | 85 | 4 | Y | 3107 | 3165 | 0 | | | 84 |
| | | | | | | | 3418 | 9 | | | | | | | | | |
| 12 | 86118 | X | 42481 | -0- | -43637 | -0- | 36224 | 3 | 179 | 4 | Y | 5525 | 5509 | 0 | | | 100 |
| | | | | | | | 6078 | 9 | | | | | | | | | |
| 01 | 0 | | 39250 | -0- | 39250 | 39250 | 31681 | 3 | 540 | 4 | Y | 6390 | 6414 | 0 | | | 76 |
| | | | | | | | 7029 | 9 | | | | | | | | | |
| 02 | 73918 | X | 34668 | -0- | -39250 | -0- | 28130 | 3 | 6538 | 9 | Y | 5944 | 5918 | 0 | | | 102 |
| 03 | 51336 | X | 37369 | -0- | -13967 | -0- | 30629 | 3 | 6740 | 9 | Y | 6127 | 6227 | 0 | 2 | 8 | -0- |
| 04 | 41100 | X | 32407 | -0- | -8693 | -0- | 26356 | 3 | 6051 | 9 | Y | 5501 | 5421 | 0 | 2 | 8 | 78 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 4 WELL #: 416H RRCID -> 291834 COMPL. DATE 04/27/2022 TOTAL DEPTH 11476 PERF.11624 - 16495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 118500 | X | 45339 | -0- | -73161 | -0- | 36545 | 3 | 69 | 4 | Y | 7932 | 7855 | 0 | | | 214 |
| | | | | | | | 8725 | 9 | | | | | | | | | |
| 12 | 78523 | X | 40838 | -0- | -37685 | -0- | 32365 | 3 | 347 | 4 | Y | 7387 | 7467 | 0 | | | 134 |
| | | | | | | | 8126 | 9 | | | | | | | | | |
| 01 | 0 | | 37123 | -0- | 37123 | 37123 | 30282 | 3 | 154 | 4 | Y | 6079 | 6141 | 0 | | | 72 |
| | | | | | | | 6687 | 9 | | | | | | | | | |
| 02 | 68515 | X | 31392 | -0- | -37123 | -0- | 26012 | 3 | 5380 | 9 | Y | 4891 | 4879 | 0 | | | 84 |
| 03 | 50344 | X | 32096 | -0- | -18248 | -0- | 26852 | 3 | 5244 | 9 | Y | 4767 | 4850 | 0 | 1 | 8 | -0- |
| 04 | 45330 | X | 29788 | -0- | -15542 | -0- | 24774 | 3 | 5014 | 9 | Y | 4558 | 4492 | 0 | 1 | 8 | 65 |

CBR 8-5L-56-1 WELL #: 423H RRCID -> 292147 COMPL. DATE 03/07/2022 TOTAL DEPTH 10843 PERF.11168 - 21562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150210 | X | 93721 | -0- | -56489 | -0- | 79153 | 3 | 14568 | 9 | Y | 13244 | 13215 | 0 | | | 131 |
| 12 | 155217 | X | 91815 | -0- | -63402 | -0- | 78051 | 3 | 13764 | 9 | Y | 12513 | 12470 | 0 | | | 174 |
| 01 | 135346 | X | 87580 | -0- | -47766 | -0- | 74975 | 3 | 12605 | 9 | Y | 11459 | 11391 | 0 | 163 | 8 | 79 |
| 02 | 73988 | X | 73988 | -0- | -0- | -0- | 63094 | 3 | 10894 | 9 | Y | 9904 | 9741 | 0 | 118 | 8 | 124 |
| 03 | 94643 | X | 77648 | -0- | -16995 | -0- | 66739 | 3 | 10909 | 9 | Y | 9917 | 9894 | 0 | 91 | 8 | 56 |
| 04 | 91590 | X | 69867 | -0- | -21723 | -0- | 59957 | 3 | 9910 | 9 | Y | 9009 | 8935 | 0 | 55 | 8 | 75 |

CBR 8-5M-56-1 WELL #: 413H RRCID -> 292148 COMPL. DATE 06/08/2022 TOTAL DEPTH 10644 PERF.11065 - 21264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 85566 | -0- | 85566 | 85566 | 66858 | 3 | 18708 | 9 | Y | 17007 | 16963 | 0 | | | 130 |
| 12 | 152890 | X | 67324 | -0- | -85566 | -0- | 55929 | 3 | 11395 | 9 | Y | 10359 | 10272 | 0 | 137 | 8 | 80 |
| 01 | 130572 | X | 82710 | -0- | -47862 | -0- | 65894 | 3 | 16816 | 9 | Y | 15287 | 14973 | 0 | 183 | 8 | 211 |
| 02 | 69254 | X | 69254 | -0- | -0- | -0- | 57053 | 3 | 12201 | 9 | Y | 11092 | 10945 | 0 | 174 | 8 | 184 |
| 03 | 93248 | X | 68547 | -0- | -24701 | -0- | 58798 | 3 | 9749 | 9 | Y | 8863 | 8864 | 0 | 106 | 8 | 77 |
| 04 | 85560 | X | 50185 | -0- | -35375 | -0- | 43540 | 3 | 6645 | 9 | Y | 6041 | 5976 | 0 | 66 | 8 | 76 |

CBR 8-56-1 WELL #: 425H RRCID -> 292149 COMPL. DATE 03/16/2022 TOTAL DEPTH 10860 PERF.11012 - 16100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44552 | -0- | 44552 | 44552 | 37162 | 3 | 7390 | 9 | Y | 6718 | 6704 | 0 | | | 51 |
| 12 | 88497 | X | 43945 | -0- | -44552 | -0- | 36615 | 3 | 7330 | 9 | Y | 6664 | 6603 | 0 | 60 | 8 | 52 |
| 01 | 64294 | X | 41931 | -0- | -22363 | -0- | 35605 | 3 | 6326 | 9 | Y | 5751 | 5659 | 0 | 64 | 8 | 80 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 489 | 502 | 0 | 60 | 8 | 7 |
| 03 | 54808 | X | 1391 | -0- | -53417 | -0- | 72 | 3 | 1319 | 9 | Y | 1199 | 837 | 0 | 362 | 8 | 7 |
| 04 | 44550 | X | 299 | -0- | -44251 | -0- | 2 | 3 | 297 | 9 | Y | 270 | 141 | 0 | 134 | 8 | 2 |

LINDSAY 9-4I-55-1 WELL #: 404H RRCID -> 292151 COMPL. DATE 04/30/2022 TOTAL DEPTH 11197 PERF.11583 - 21876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 55897 | -0- | 55897 | 55897 | 46136 | 3 | 60 | 4 | Y | 8819 | 8747 | 0 | | | 123 |
| | | | | | | | 9701 | 9 | | | | | | | | | |
| 12 | 0 | | 58466 | -0- | 58466 | 114363 | 48466 | 3 | 179 | 4 | Y | 8928 | 8891 | 0 | | | 160 |
| | | | | | | | 9821 | 9 | | | | | | | | | |
| 01 | 0 | | 56364 | -0- | 56364 | 170727 | 47975 | 3 | 122 | 4 | Y | 7515 | 7599 | 0 | | | 76 |
| | | | | | | | 8267 | 9 | | | | | | | | | |
| 02 | 221875 | X | 51148 | -0- | -170727 | -0- | 42648 | 3 | 8500 | 9 | Y | 7727 | 7681 | 0 | | | 122 |
| 03 | 64728 | X | 54776 | -0- | -9952 | -0- | 46452 | 3 | 7 | 4 | Y | 7561 | 7484 | 0 | 4 | 8 | 195 |
| | | | | | | | 8317 | 9 | | | | | | | | | |
| 04 | 56580 | X | 54273 | -0- | -2307 | -0- | 44986 | 3 | 9287 | 9 | Y | 8443 | 8514 | 0 | 5 | 8 | 119 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 9-4K-55-1 WELL #: 441H RRCID -> 292152 COMPL. DATE 07/08/2022 TOTAL DEPTH 11969 PERF.12278 - 22665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 255376 | X | 255376 | -0- | -0- | -0- | 238811 | 3 | 431 | 4 | Y | 14667 | 13175 | 0 | 1379 | 8 | 186 |
| | | | | | | | 16134 | 9 | | | | | | | | | |
| 12 | 219690 | X | 219690 | -0- | -0- | -0- | 206127 | 3 | 679 | 4 | Y | 11713 | 11377 | 0 | 318 | 8 | 204 |
| | | | | | | | 12884 | 9 | | | | | | | | | |
| 01 | 256333 | X | 256333 | -0- | -0- | -0- | 243895 | 3 | 292 | 4 | Y | 11042 | 10674 | 0 | 465 | 8 | 107 |
| | | | | | | | 12146 | 9 | | | | | | | | | |
| 02 | 195019 | X | 195019 | -0- | -0- | -0- | 184351 | 3 | 10668 | 9 | Y | 9698 | 9261 | 0 | 398 | 8 | 146 |
| 03 | 292702 | X | 193458 | -0- | -99244 | -0- | 183022 | 3 | 10436 | 9 | Y | 9487 | 9118 | 0 | 277 | 8 | 238 |
| 04 | 255390 | X | 181000 | -0- | -74390 | -0- | 172500 | 3 | 8500 | 9 | Y | 7727 | 7666 | 0 | 193 | 8 | 106 |

CBR 8-5K-56-1 WELL #: 412H RRCID -> 292165 COMPL. DATE 03/07/2022 TOTAL DEPTH 10605 PERF.10900 - 21294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 133890 | X | 79067 | -0- | -54823 | -0- | 64609 | 3 | 14458 | 9 | Y | 13144 | 13112 | 0 | | | 130 |
| 12 | 120900 | X | 77339 | -0- | -43561 | -0- | 63380 | 3 | 12 | 4 | Y | 12679 | 12391 | 0 | 245 | 8 | 173 |
| | | | | | | | 13947 | 9 | | | | | | | | | |
| 01 | 106454 | X | 73542 | -0- | -32912 | -0- | 60816 | 3 | 12726 | 9 | Y | 11569 | 11412 | 0 | 251 | 8 | 79 |
| 02 | 62812 | X | 62812 | -0- | -0- | -0- | 51401 | 3 | 11411 | 9 | Y | 10374 | 10141 | 0 | 182 | 8 | 130 |
| 03 | 75795 | X | 65763 | -0- | -10032 | -0- | 54160 | 3 | 11603 | 9 | Y | 10548 | 10477 | 0 | 141 | 8 | 60 |
| 04 | 73350 | X | 59746 | -0- | -13604 | -0- | 49076 | 3 | 10670 | 9 | Y | 9700 | 9594 | 0 | 85 | 8 | 81 |

CBR 8-5N-56-1 WELL #: 424H RRCID -> 292166 COMPL. DATE 03/16/2022 TOTAL DEPTH 10836 PERF.11170 - 21555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 103444 | -0- | 103444 | 103444 | 88735 | 3 | 14709 | 9 | Y | 13372 | 13339 | 0 | | | 102 |
| 12 | 184391 | X | 80947 | -0- | -103444 | -0- | 68635 | 3 | 12312 | 9 | Y | 11193 | 11207 | 0 | | | 88 |
| 01 | 130572 | X | 60918 | -0- | -69654 | -0- | 52147 | 3 | 8771 | 9 | Y | 7974 | 7852 | 0 | 100 | 8 | 110 |
| 02 | 57626 | X | 57626 | -0- | -0- | -0- | 50070 | 3 | 7556 | 9 | Y | 6869 | 6759 | 0 | 106 | 8 | 114 |
| 03 | 106888 | X | 66356 | -0- | -40532 | -0- | 57424 | 3 | 8932 | 9 | Y | 8120 | 8089 | 0 | 74 | 8 | 71 |
| 04 | 103440 | X | 42463 | -0- | -60977 | -0- | 36867 | 3 | 5596 | 9 | Y | 5087 | 5047 | 0 | 47 | 8 | 64 |

CBR 8-5O-56-1 WELL #: 414H RRCID -> 292167 COMPL. DATE 03/14/2022 TOTAL DEPTH 10649 PERF.10961 - 21225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 68132 | -0- | 68132 | 68132 | 57357 | 3 | 10775 | 9 | Y | 9795 | 9774 | 0 | | | 75 |
| 12 | 122802 | X | 54670 | -0- | -68132 | -0- | 45506 | 3 | 9164 | 9 | Y | 8331 | 8341 | 0 | | | 65 |
| 01 | 89342 | X | 50752 | -0- | -38590 | -0- | 43070 | 3 | 7682 | 9 | Y | 6984 | 6808 | 0 | 145 | 8 | 96 |
| 02 | 40291 | X | 40291 | -0- | -0- | -0- | 34705 | 3 | 5586 | 9 | Y | 5078 | 4947 | 0 | 144 | 8 | 83 |
| 03 | 76601 | X | 31231 | -0- | -45370 | -0- | 26944 | 3 | 4287 | 9 | Y | 3897 | 3842 | 0 | 104 | 8 | 34 |
| 04 | 68130 | X | 23115 | -0- | -45015 | -0- | 19868 | 3 | 3247 | 9 | Y | 2952 | 2877 | 0 | 72 | 8 | 37 |

HERC STATE 6-15J-54-4 WELL #: 441H RRCID -> 292307 COMPL. DATE 02/04/2023 TOTAL DEPTH 11382 PERF.11373 - 21635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 111426 | X | 111426 | -0- | -0- | -0- | 4299 | 1 | 94765 | 3 | Y | 9376 | 9377 | 0 | | | 164 |
| | | | | | | | 2048 | 4 | 10314 | 9 | | | | | | | |
| 12 | 120652 | X | 120652 | -0- | -0- | -0- | 4594 | 1 | 104899 | 3 | Y | 8415 | 8486 | 0 | | | 93 |
| | | | | | | | 1902 | 4 | 9257 | 9 | | | | | | | |
| 01 | 130572 | X | 102737 | -0- | -27835 | -0- | 4841 | 1 | 84489 | 3 | Y | 10907 | 10891 | 0 | | | 109 |
| | | | | | | | 1409 | 4 | 11998 | 9 | | | | | | | |
| 02 | 75324 | X | 75324 | -0- | -0- | -0- | 3761 | 1 | 62874 | 3 | Y | 7865 | 7845 | 0 | | | 129 |
| | | | | | | | 37 | 4 | 8652 | 9 | | | | | | | |
| 03 | 120652 | X | 104528 | -0- | -16124 | -0- | 3569 | 1 | 89188 | 3 | Y | 10693 | 10655 | 0 | | | 167 |
| | | | | | | | 9 | 4 | 11762 | 9 | | | | | | | |
| 04 | 116760 | X | 99149 | -0- | -17611 | -0- | 3415 | 1 | 81897 | 3 | Y | 12576 | 12474 | 0 | | | 269 |
| | | | | | | | 3 | 4 | 13834 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

LINDSAY 10-3N-55-1 WELL #: 441H RRCID -> 292961 COMPL. DATE 01/10/2023 TOTAL DEPTH 12004 PERF.12479 - 20006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 100640 | -0- | 100640 | 100640 | 93201 | 3 | 142 | 4 | Y | 6634 | 6119 | 0 | 538 | 8 | 86 |
| | | | | | | | 7297 | 9 | | | | | | | | | |
| 12 | 219263 | X | 79917 | -0- | -139346 | -0- | 73998 | 3 | 839 | 4 | Y | 4618 | 4420 | 0 | 139 | 8 | 145 |
| | | | | | | | 5080 | 9 | | | | | | | | | |
| 01 | 219263 | X | 71118 | -0- | -148145 | -0- | 65811 | 3 | 9 | 4 | Y | 4816 | 4642 | 0 | 163 | 8 | 156 |
| | | | | | | | 5298 | 9 | | | | | | | | | |
| 02 | 150892 | X | 95266 | -0- | -55626 | -0- | 88983 | 3 | 6283 | 9 | Y | 5712 | 5533 | 0 | 210 | 8 | 125 |
| 03 | 155248 | X | 96749 | -0- | -58499 | -0- | 90589 | 3 | 6160 | 9 | Y | 5600 | 5593 | 0 | 132 | 8 | -0- |
| 04 | 100650 | X | 90766 | -0- | -9884 | -0- | 84954 | 3 | 5812 | 9 | Y | 5284 | 5099 | 0 | 66 | 8 | 119 |

LINDSAY 3-10P-55-1 WELL #: 443H RRCID -> 293067 COMPL. DATE 12/14/2022 TOTAL DEPTH 12141 PERF.12167 - 19662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 137220 | X | 124832 | -0- | -12388 | -0- | 1073 | 1 | 115599 | 3 | Y | 7374 | 6763 | 0 | 673 | 8 | 98 |
| | | | | | | | 49 | 4 | 8111 | 9 | | | | | | | |
| 12 | 141794 | X | 47452 | -0- | -94342 | -0- | 563 | 1 | 43565 | 3 | Y | 3022 | 2849 | 0 | 69 | 8 | 202 |
| | | | | | | | 3324 | 9 | | | | | | | | | |
| 01 | 141794 | X | 120675 | -0- | -21119 | -0- | 1008 | 1 | 111826 | 3 | Y | 7113 | 6920 | 0 | 223 | 8 | 172 |
| | | | | | | | 17 | 4 | 7824 | 9 | | | | | | | |
| 02 | 128072 | X | 101839 | -0- | -26233 | -0- | 889 | 1 | 95187 | 3 | Y | 5239 | 5131 | 0 | 178 | 8 | 102 |
| | | | | | | | 5763 | 9 | | | | | | | | | |
| 03 | 161293 | X | 102212 | -0- | -59081 | -0- | 921 | 1 | 95607 | 3 | Y | 5165 | 5053 | 0 | 81 | 8 | 133 |
| | | | | | | | 2 | 4 | 5682 | 9 | | | | | | | |
| 04 | 124830 | X | 86433 | -0- | -38397 | -0- | 808 | 1 | 80730 | 3 | Y | 4450 | 4441 | 0 | 36 | 8 | 106 |
| | | | | | | | 4895 | 9 | | | | | | | | | |

CBR 40-45A-56-1 WELL #: 412H RRCID -> 293129 COMPL. DATE 07/05/2022 TOTAL DEPTH 10490 PERF.10918 - 21177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 128285 | -0- | 128285 | 128285 | 100098 | 3 | 91 | 4 | Y | 25542 | 24958 | 0 | 577 | 8 | 109 |
| | | | | | | | 28096 | 9 | | | | | | | | | |
| 12 | 230943 | X | 102658 | -0- | -128285 | -0- | 82065 | 3 | 157 | 4 | Y | 18578 | 18382 | 0 | 235 | 8 | 70 |
| | | | | | | | 20436 | 9 | | | | | | | | | |
| 01 | 134819 | X | 111853 | -0- | -22966 | -0- | 89340 | 3 | 22513 | 9 | Y | 20466 | 20190 | 0 | 215 | 8 | 131 |
| 02 | 121772 | X | 96433 | -0- | -25339 | -0- | 77949 | 3 | 18484 | 9 | Y | 16804 | 16608 | 0 | 239 | 8 | 88 |
| 03 | 134819 | X | 99971 | -0- | -34848 | -0- | 82489 | 3 | 17482 | 9 | Y | 15893 | 15833 | 0 | 148 | 8 | -0- |
| 04 | 128280 | X | 88854 | -0- | -39426 | -0- | 72908 | 3 | 15946 | 9 | Y | 14496 | 14311 | 0 | 106 | 8 | 79 |

CBR 40-45B-56-1 WELL #: 401H RRCID -> 293130 COMPL. DATE 07/09/2022 TOTAL DEPTH 10372 PERF.10673 - 21041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 67504 | -0- | 67504 | 67504 | 52547 | 3 | 48 | 4 | Y | 13554 | 13259 | 0 | 303 | 8 | 58 |
| | | | | | | | 14909 | 9 | | | | | | | | | |
| 12 | 137547 | X | 70043 | -0- | -67504 | -0- | 55090 | 3 | 106 | 4 | Y | 13497 | 13250 | 0 | 255 | 8 | 50 |
| | | | | | | | 14847 | 9 | | | | | | | | | |
| 01 | 134819 | X | 80472 | -0- | -54347 | -0- | 64597 | 3 | 15875 | 9 | Y | 14432 | 14169 | 0 | 221 | 8 | 92 |
| 02 | 121772 | X | 75343 | -0- | -46429 | -0- | 61459 | 3 | 13884 | 9 | Y | 12622 | 12376 | 0 | 272 | 8 | 66 |
| 03 | 116963 | X | 78244 | -0- | -38719 | -0- | 65125 | 3 | 13119 | 9 | Y | 11926 | 11823 | 0 | 169 | 8 | -0- |
| 04 | 77970 | X | 70120 | -0- | -7850 | -0- | 58326 | 3 | 11794 | 9 | Y | 10722 | 10543 | 0 | 121 | 8 | 58 |

CBR 40-45D-56-1 WELL #: 413H RRCID -> 293132 COMPL. DATE 07/06/2022 TOTAL DEPTH 10500 PERF.10786 - 21166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 112525 | -0- | 112525 | 112525 | 89479 | 3 | 82 | 4 | Y | 20876 | 20366 | 0 | 516 | 8 | 89 |
| | | | | | | | 22964 | 9 | | | | | | | | | |
| 12 | 218789 | X | 106264 | -0- | -112525 | -0- | 84052 | 3 | 161 | 4 | Y | 20046 | 19571 | 0 | 490 | 8 | 74 |
| | | | | | | | 22051 | 9 | | | | | | | | | |
| 01 | 246698 | X | 115664 | -0- | -131034 | -0- | 93751 | 3 | 21913 | 9 | Y | 19921 | 19662 | 0 | 205 | 8 | 128 |
| 02 | 189616 | X | 93335 | -0- | -96281 | -0- | 76075 | 3 | 17260 | 9 | Y | 15691 | 15512 | 0 | 225 | 8 | 82 |
| 03 | 175088 | X | 94443 | -0- | -80645 | -0- | 78133 | 3 | 16310 | 9 | Y | 14827 | 14769 | 0 | 140 | 8 | -0- |
| 04 | 112530 | X | 75602 | -0- | -36928 | -0- | 62286 | 3 | 13316 | 9 | Y | 12105 | 11947 | 0 | 92 | 8 | 66 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 40-45E-56-1 WELL #: 402H RRCID -> 293133 COMPL. DATE 07/06/2022 TOTAL DEPTH 10381 PERF.10706 - 20954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 169590 | X | 94969 | -0- | -74621 | -0- | 76134 | 3 | 69 | 4 | Y | 17060 | 16618 | 0 | 439 | 8 | 72 |
| | | | | | | | 18766 | 9 | | | | | | | | | |
| 12 | 175243 | X | 82893 | -0- | -92350 | -0- | 65936 | 3 | 127 | 4 | Y | 15300 | 15069 | 0 | 246 | 8 | 57 |
| | | | | | | | 16830 | 9 | | | | | | | | | |
| 01 | 175243 | X | 76665 | -0- | -98578 | -0- | 61167 | 3 | 15498 | 9 | Y | 14089 | 13855 | 0 | 201 | 8 | 90 |
| 02 | 114856 | X | 65449 | -0- | -49407 | -0- | 52643 | 3 | 12806 | 9 | Y | 11642 | 11428 | 0 | 244 | 8 | 60 |
| 03 | 122791 | X | 70847 | -0- | -51944 | -0- | 55833 | 3 | 15014 | 9 | Y | 13649 | 13554 | 0 | 155 | 8 | -0- |
| 04 | 94980 | X | 57598 | -0- | -37382 | -0- | 46760 | 3 | 10838 | 9 | Y | 9853 | 9694 | 0 | 106 | 8 | 53 |

CBR 40-45F-56-1 WELL #: 423H RRCID -> 293134 COMPL. DATE 07/02/2022 TOTAL DEPTH 10643 PERF.10932 - 21295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 212820 | X | 85715 | -0- | -127105 | -0- | 69209 | 3 | 63 | 4 | Y | 14948 | 14541 | 0 | 399 | 8 | 63 |
| | | | | | | | 16443 | 9 | | | | | | | | | |
| 12 | 219914 | X | 74946 | -0- | -144968 | -0- | 61037 | 3 | 117 | 4 | Y | 12538 | 12438 | 0 | 116 | 8 | 47 |
| | | | | | | | 13792 | 9 | | | | | | | | | |
| 01 | 219914 | X | 61728 | -0- | -158186 | -0- | 50506 | 3 | 11222 | 9 | Y | 10202 | 10101 | 0 | 82 | 8 | 66 |
| 02 | 112252 | X | 45188 | -0- | -67064 | -0- | 37004 | 3 | 8184 | 9 | Y | 7440 | 7387 | 0 | 80 | 8 | 39 |
| 03 | 110732 | X | 48196 | -0- | -62536 | -0- | 39923 | 3 | 8273 | 9 | Y | 7521 | 7508 | 0 | 52 | 8 | -0- |
| 04 | 85710 | X | 44702 | -0- | -41008 | -0- | 36886 | 3 | 7816 | 9 | Y | 7105 | 7027 | 0 | 39 | 8 | 39 |

CBR 40-45G-56-1 WELL #: 414H RRCID -> 293135 COMPL. DATE 07/05/2022 TOTAL DEPTH 10490 PERF.10968 - 21198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 251880 | X | 108974 | -0- | -142906 | -0- | 86067 | 3 | 76 | 4 | Y | 20755 | 20210 | 0 | 496 | 8 | 175 |
| | | | | | | | 22831 | 9 | | | | | | | | | |
| 12 | 260276 | X | 82143 | -0- | -178133 | -0- | 64946 | 3 | 16 | 4 | Y | 15619 | 15229 | 0 | 378 | 8 | 187 |
| | | | | | | | 17181 | 9 | | | | | | | | | |
| 01 | 260276 | X | 84688 | -0- | -175588 | -0- | 67253 | 3 | 10 | 4 | Y | 15841 | 15643 | 0 | 212 | 8 | 173 |
| | | | | | | | 17425 | 9 | | | | | | | | | |
| 02 | 150276 | X | 71054 | -0- | -79222 | -0- | 57343 | 3 | 7 | 4 | Y | 12458 | 12246 | 0 | 189 | 8 | 196 |
| | | | | | | | 13704 | 9 | | | | | | | | | |
| 03 | 132959 | X | 74368 | -0- | -58591 | -0- | 60861 | 3 | 13507 | 9 | Y | 12279 | 12341 | 0 | 134 | 8 | -0- |
| 04 | 108960 | X | 62111 | -0- | -46849 | -0- | 50435 | 3 | 2 | 4 | Y | 10613 | 10349 | 0 | 74 | 8 | 190 |
| | | | | | | | 11674 | 9 | | | | | | | | | |

CBR 40-45C-56-1 WELL #: 422H RRCID -> 293140 COMPL. DATE 07/02/2022 TOTAL DEPTH 10623 PERF.10935 - 21262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 108485 | -0- | 108485 | 108485 | 87844 | 3 | 80 | 4 | Y | 18692 | 18180 | 0 | 507 | 8 | 79 |
| | | | | | | | 20561 | 9 | | | | | | | | | |
| 12 | 246698 | X | 92951 | -0- | -153747 | -0- | 75639 | 3 | 145 | 4 | Y | 15606 | 15501 | 0 | 125 | 8 | 59 |
| | | | | | | | 17167 | 9 | | | | | | | | | |
| 01 | 234081 | X | 69146 | -0- | -164935 | -0- | 56290 | 3 | 12856 | 9 | Y | 11687 | 11586 | 0 | 85 | 8 | 75 |
| 02 | 135660 | X | 45888 | -0- | -89772 | -0- | 36923 | 3 | 8965 | 9 | Y | 8150 | 8105 | 0 | 77 | 8 | 43 |
| 03 | 149482 | X | 49211 | -0- | -100271 | -0- | 40223 | 3 | 8988 | 9 | Y | 8171 | 8166 | 0 | 48 | 8 | -0- |
| 04 | 108480 | X | 46534 | -0- | -61946 | -0- | 37886 | 3 | 8648 | 9 | Y | 7862 | 7783 | 0 | 36 | 8 | 43 |

CBR 40-45H-56-1 WELL #: 403H RRCID -> 293141 COMPL. DATE 07/05/2022 TOTAL DEPTH 10368 PERF.10818 - 19721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 168060 | X | 65832 | -0- | -102228 | -0- | 51780 | 3 | 46 | 4 | Y | 12733 | 12404 | 0 | 299 | 8 | 107 |
| | | | | | | | 14006 | 9 | | | | | | | | | |
| 12 | 173662 | X | 52839 | -0- | -120823 | -0- | 41829 | 3 | 10 | 4 | Y | 10000 | 9850 | 0 | 136 | 8 | 121 |
| | | | | | | | 11000 | 9 | | | | | | | | | |
| 01 | 173662 | X | 54143 | -0- | -119519 | -0- | 43057 | 3 | 6 | 4 | Y | 10073 | 9921 | 0 | 163 | 8 | 110 |
| | | | | | | | 11080 | 9 | | | | | | | | | |
| 02 | 97804 | X | 45722 | -0- | -52082 | -0- | 36903 | 3 | 5 | 4 | Y | 8013 | 7852 | 0 | 145 | 8 | 126 |
| | | | | | | | 8814 | 9 | | | | | | | | | |
| 03 | 82026 | X | 47117 | -0- | -34909 | -0- | 38604 | 3 | 8513 | 9 | Y | 7739 | 7758 | 0 | 107 | 8 | -0- |
| 04 | 65820 | X | 41040 | -0- | -24780 | -0- | 33346 | 3 | 1 | 4 | Y | 6994 | 6796 | 0 | 73 | 8 | 125 |
| | | | | | | | 7693 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 3-10O-55-1 WELL #: 442H RRCID -> 293183 COMPL. DATE 12/23/2022 TOTAL DEPTH 12126 PERF.12272 - 19417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 149640 | X | 100180 | -0- | -49460 | -0- | 862 | 1 | 92797 | 3 | Y | 5928 | 5447 | 0 | 540 | 8 | 79 |
| | | | | | | | 6521 | 9 | | | | | | | | | |
| 12 | 154628 | X | 65475 | -0- | -89153 | -0- | 785 | 1 | 60674 | 3 | Y | 3651 | 3377 | 0 | 111 | 8 | 242 |
| | | | | | | | 4016 | 9 | | | | | | | | | |
| 01 | 219263 | X | 105831 | -0- | -113432 | -0- | 887 | 1 | 98352 | 3 | Y | 5993 | 5874 | 0 | 217 | 8 | 144 |
| | | | | | | | 6592 | 9 | | | | | | | | | |
| 02 | 174552 | X | 87578 | -0- | -86974 | -0- | 764 | 1 | 81814 | 3 | Y | 4545 | 4425 | 0 | 176 | 8 | 88 |
| | | | | | | | 5000 | 9 | | | | | | | | | |
| 03 | 143933 | X | 88049 | -0- | -55884 | -0- | 791 | 1 | 82174 | 3 | Y | 4622 | 4515 | 0 | 76 | 8 | 119 |
| | | | | | | | 5084 | 9 | | | | | | | | | |
| 04 | 102660 | X | 83040 | -0- | -19620 | -0- | 777 | 1 | 77651 | 3 | Y | 4193 | 4172 | 0 | 40 | 8 | 100 |
| | | | | | | | 4612 | 9 | | | | | | | | | |

CBR 40-45I-56-1 WELL #: 424H RRCID -> 293194 COMPL. DATE 07/06/2022 TOTAL DEPTH 10642 PERF.11251 - 21344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 73324 | -0- | 73324 | 73324 | 58840 | 3 | 52 | 4 | Y | 13120 | 12752 | 0 | 339 | 8 | 110 |
| | | | | | | | 14432 | 9 | | | | | | | | | |
| 12 | 214613 | X | 59095 | -0- | -155518 | -0- | 47541 | 3 | 12 | 4 | Y | 10493 | 10201 | 0 | 277 | 8 | 125 |
| | | | | | | | 11542 | 9 | | | | | | | | | |
| 01 | 163215 | X | 62534 | -0- | -100681 | -0- | 50678 | 3 | 7 | 4 | Y | 10772 | 10658 | 0 | 121 | 8 | 118 |
| | | | | | | | 11849 | 9 | | | | | | | | | |
| 02 | 111076 | X | 52169 | -0- | -58907 | -0- | 42868 | 3 | 6 | 4 | Y | 8450 | 8325 | 0 | 110 | 8 | 133 |
| | | | | | | | 9295 | 9 | | | | | | | | | |
| 03 | 92411 | X | 55354 | -0- | -37057 | -0- | 45935 | 3 | 9419 | 9 | Y | 8563 | 8616 | 0 | 80 | 8 | -0- |
| 04 | 73320 | X | 49637 | -0- | -23683 | -0- | 41053 | 3 | 1 | 4 | Y | 7803 | 7615 | 0 | 48 | 8 | 140 |
| | | | | | | | 8583 | 9 | | | | | | | | | |

CBR 40-45J-56-1 WELL #: 415H RRCID -> 293195 COMPL. DATE 07/05/2022 TOTAL DEPTH 10504 PERF.10759 - 21149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 78939 | -0- | 78939 | 78939 | 61263 | 3 | 54 | 4 | Y | 16020 | 15627 | 0 | 353 | 8 | 135 |
| | | | | | | | 17622 | 9 | | | | | | | | | |
| 12 | 214613 | X | 63641 | -0- | -150972 | -0- | 49674 | 3 | 12 | 4 | Y | 12686 | 12539 | 0 | 128 | 8 | 154 |
| | | | | | | | 13955 | 9 | | | | | | | | | |
| 01 | 167741 | X | 64450 | -0- | -103291 | -0- | 50241 | 3 | 7 | 4 | Y | 12911 | 12768 | 0 | 156 | 8 | 141 |
| | | | | | | | 14202 | 9 | | | | | | | | | |
| 02 | 110012 | X | 53908 | -0- | -56104 | -0- | 42385 | 3 | 5 | 4 | Y | 10471 | 10307 | 0 | 140 | 8 | 165 |
| | | | | | | | 11518 | 9 | | | | | | | | | |
| 03 | 97619 | X | 56530 | -0- | -41089 | -0- | 44776 | 3 | 11754 | 9 | Y | 10685 | 10750 | 0 | 100 | 8 | -0- |
| 04 | 78930 | X | 50816 | -0- | -28114 | -0- | 40227 | 3 | 1 | 4 | Y | 9625 | 9391 | 0 | 61 | 8 | 173 |
| | | | | | | | 10588 | 9 | | | | | | | | | |

TIGIWON 2627-C23 E WELL #: 1H RRCID -> 293394 COMPL. DATE 10/30/2019 TOTAL DEPTH 12389 PERF.12590 - 22200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 101100 | X | -0- | -0- | -101100 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 104470 | X | -0- | -0- | -104470 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TIGIWON 2627-C23 W WELL #: 1H RRCID -> 293395 COMPL. DATE 01/02/2020 TOTAL DEPTH 12633 PERF.12825 - 23801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1729176 | X | 45127 | -0- | -1684049 | -0- | 35945 | 3 | 9182 | 9 | N | 8347 | 8437 | 0 | | | 479 |
| 12 | 123938 | X | 48172 | -0- | -75766 | -0- | 38646 | 3 | 9526 | 9 | N | 8660 | 8703 | 0 | | | 436 |
| 01 | 50344 | X | 49056 | -0- | -1288 | -0- | 39700 | 3 | 9356 | 9 | N | 8505 | 8526 | 0 | | | 415 |
| 02 | 45472 | X | 43599 | -0- | -1873 | -0- | 35478 | 3 | 8121 | 9 | N | 7383 | 7200 | 0 | | | 598 |
| 03 | 48174 | X | -0- | -0- | -48174 | -0- | | | | | N | 7574 | 7560 | 0 | | | 612 |
| 04 | 47460 | X | 41029 | -0- | -6431 | -0- | 35204 | 3 | 5825 | 9 | N | 5295 | 5463 | 0 | | | 444 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
ROCKET 8 WELL #: 421H RRCID -> 293398 COMPL. DATE 03/05/2019 TOTAL DEPTH 12358 PERF.12555 - 17251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 1967 | -0- | 1967 | 463323 | 1538 | 3 | 429 | 9 | N | 390 | 151 | 0 | | | 745 |
| 12 | 0 | W | 1010 | -0- | 1010 | 464333 | 839 | 3 | 171 | 9 | N | 155 | 328 | 0 | | | 572 |
| 01 | 0 | W | 533 | -0- | 533 | 464866 | 487 | 3 | 46 | 9 | N | 42 | | | | | 614 |
| 02 | 465124 | X | 258 | -0- | -464866 | -0- | 229 | 3 | 29 | 9 | N | 26 | | | | | 640 |
| *03 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | N | 122 | 2 | 0 | | | 760 |
| *04 | 1980 | X | -0- | -0- | -1980 | -0- | | | | | N | 357 | 301 | 0 | | | 816 |

BOYD 21 WELL #: 431H RRCID -> 293400 COMPL. DATE 01/05/2019 TOTAL DEPTH 12033 PERF.12329 - 16477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 3056 | -0- | 3056 | 270022 | 63 | 1 | 1346 | 3 | Y | 1472 | 1488 | 0 | 4 | 8 | 135 |
| | | | | | | | 28 | 4 | 1619 | 9 | | | | | | | |
| 12 | 0 | W | 2431 | -0- | 2431 | 272453 | 1070 | 3 | 4 | 4 | Y | 1234 | 1233 | 0 | 2 | 8 | 134 |
| | | | | | | | 1357 | 9 | | | | | | | | | |
| 01 | 0 | W | 2928 | -0- | 2928 | 275381 | 1328 | 3 | 137 | 4 | Y | 1330 | 1338 | 0 | 4 | 8 | 122 |
| | | | | | | | 1463 | 9 | | | | | | | | | |
| 02 | 278087 | X | 2706 | -0- | -275381 | -0- | 2 | 1 | 1216 | 3 | Y | 1327 | 1285 | 0 | 23 | 8 | 141 |
| | | | | | | | 28 | 4 | 1460 | 9 | | | | | | | |
| 03 | 3621 | X | 3621 | -0- | -0- | -0- | 10 | 1 | 2043 | 3 | Y | 1416 | 1384 | 0 | 39 | 8 | 134 |
| | | | | | | | 10 | 4 | 1558 | 9 | | | | | | | |
| 04 | 2750 | X | 2750 | -0- | -0- | -0- | 1174 | 3 | 1576 | 9 | Y | 1433 | 1345 | 0 | 38 | 8 | 184 |

MANITOU 2326-27 WELL #: 3H RRCID -> 293404 COMPL. DATE 05/23/2019 TOTAL DEPTH 12260 PERF.12514 - 20532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10966 | X | 10966 | -0- | -0- | -0- | 8537 | 3 | 2429 | 9 | Y | 2208 | 2137 | 0 | | | 567 |
| 12 | 10866 | X | 10866 | -0- | -0- | -0- | 8373 | 3 | 2493 | 9 | Y | 2266 | 2327 | 0 | | | 506 |
| 01 | 10199 | X | 9150 | -0- | -1049 | -0- | 6946 | 3 | 2204 | 9 | Y | 2004 | 1971 | 0 | | | 539 |
| *02 | 9212 | X | 4686 | -0- | -4526 | -0- | 3200 | 3 | 1486 | 9 | Y | 1351 | 1115 | 0 | | | 775 |
| *03 | 11067 | X | 1668 | -0- | -9399 | -0- | 1187 | 3 | 481 | 9 | Y | 437 | 437 | 0 | | | 775 |
| *04 | 10710 | X | -0- | -0- | -10710 | -0- | | | | | Y | -0- | | | | | 775 |

UL FOURMILE 2140-17 WELL #: 6H RRCID -> 293405 COMPL. DATE 02/08/2019 TOTAL DEPTH 11271 PERF.11576 - 20951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61770 | X | 8598 | -0- | -53172 | -0- | 6869 | 3 | 13 | 4 | Y | 1560 | 1550 | 0 | | | 10 |
| | | | | | | | 1716 | 9 | | | | | | | | | |
| 12 | 10328 | X | 10328 | -0- | -0- | -0- | 8649 | 3 | 23 | 4 | Y | 1505 | 1488 | 0 | | | 27 |
| | | | | | | | 1656 | 9 | | | | | | | | | |
| 01 | 12772 | X | 10298 | -0- | -2474 | -0- | 8814 | 3 | 8 | 4 | Y | 1342 | 1340 | 0 | | | 29 |
| | | | | | | | 1476 | 9 | | | | | | | | | |
| 02 | 11424 | X | 9008 | -0- | -2416 | -0- | 7820 | 3 | 7 | 4 | Y | 1074 | 1075 | 0 | | | 28 |
| | | | | | | | 1181 | 9 | | | | | | | | | |
| 03 | 11102 | X | 11102 | -0- | -0- | -0- | 9575 | 3 | 12 | 4 | Y | 1377 | 1371 | 0 | | | 34 |
| | | | | | | | 1515 | 9 | | | | | | | | | |
| 04 | 10265 | X | 10265 | -0- | -0- | -0- | 8738 | 3 | 40 | 4 | Y | 1352 | 1356 | 0 | 4 | 8 | 26 |
| | | | | | | | 1487 | 9 | | | | | | | | | |

UL FOURMILE 2140-17 WELL #: 7H RRCID -> 293406 COMPL. DATE 03/22/2019 TOTAL DEPTH 11605 PERF.12114 - 21550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29790 | X | 7223 | -0- | -22567 | -0- | 5632 | 3 | 11 | 4 | Y | 1436 | 1670 | 0 | | | 9 |
| | | | | | | | 1580 | 9 | | | | | | | | | |
| 12 | 4875 | X | 4875 | -0- | -0- | -0- | 3891 | 3 | 10 | 4 | Y | 885 | 878 | 0 | | | 16 |
| | | | | | | | 974 | 9 | | | | | | | | | |
| 01 | 6564 | X | 6564 | -0- | -0- | -0- | 5106 | 3 | 4 | 4 | Y | 1322 | 1309 | 0 | | | 29 |
| | | | | | | | 1454 | 9 | | | | | | | | | |
| 02 | 6748 | X | 5949 | -0- | -799 | -0- | 4957 | 3 | 4 | 4 | Y | 898 | 903 | 0 | | | 24 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| 03 | 7471 | X | 6928 | -0- | -543 | -0- | 4987 | 3 | 6 | 4 | Y | 1759 | 1740 | 0 | | | 43 |
| | | | | | | | 1935 | 9 | | | | | | | | | |
| 04 | 7230 | X | 5517 | -0- | -1713 | -0- | 4094 | 3 | 19 | 4 | Y | 1276 | 1286 | 0 | 8 | 8 | 25 |
| | | | | | | | 1404 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
UL FOURMILE 2140-17 WELL #: 9H RRCID -> 293407 COMPL. DATE 03/17/2019 TOTAL DEPTH 11325 PERF.11622 - 21263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46320 | X | 617 | -0- | -45703 | -0- | 334 | 3 | 1 | 4 | Y | 256 | 254 | 0 | | | 2 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 12 | 14B2 | EXT | 6436 | -0- | 6436 | 6436 | 4298 | 3 | 11 | 4 | Y | 1934 | 1901 | 0 | | | 35 |
| | | | | | | | 2127 | 9 | | | | | | | | | |
| 01 | 14B2 | EXT | 8015 | -0- | 8015 | 14451 | 6121 | 3 | 5 | 4 | Y | 1717 | 1714 | 0 | | | 38 |
| | | | | | | | 1889 | 9 | | | | | | | | | |
| 02 | 14B2 | EXT | 6607 | -0- | 6607 | 21058 | 5219 | 3 | 5 | 4 | Y | 1257 | 1262 | 0 | | | 33 |
| | | | | | | | 1383 | 9 | | | | | | | | | |
| 03 | 14B2 | EXT | 8037 | -0- | 8037 | 29095 | 6480 | 3 | 8 | 4 | Y | 1408 | 1406 | 0 | | | 35 |
| | | | | | | | 1549 | 9 | | | | | | | | | |
| 04 | 14B2 | EXT | 7581 | -0- | 7581 | 36676 | 5868 | 3 | 27 | 4 | Y | 1533 | 1531 | 0 | 7 | 8 | 30 |
| | | | | | | | 1686 | 9 | | | | | | | | | |

MAC STATE 20 WELL #: 2H RRCID -> 293455 COMPL. DATE 05/11/2017 TOTAL DEPTH 10791 PERF.11145 - 15796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 124651 | X | 34162 | -0- | -90489 | -0- | 836 | 1 | 28655 | 3 | Y | 4212 | 4294 | 0 | 36 | 8 | 470 |
| | | | | | | | 38 | 4 | 4633 | 9 | | | | | | | |
| *06 | 120630 | X | 27871 | -0- | -92759 | -0- | 688 | 1 | 23438 | 3 | Y | 3388 | 3412 | 0 | 12 | 8 | 434 |
| | | | | | | | 18 | 4 | 3727 | 9 | | | | | | | |
| *07 | 124651 | X | 23525 | -0- | -101126 | -0- | 608 | 1 | 19475 | 3 | Y | 3129 | 3385 | 0 | 11 | 8 | 167 |
| | | | | | | | 3442 | 9 | | | | | | | | | |
| *08 | 124651 | X | 31097 | -0- | -93554 | -0- | 780 | 1 | 26667 | 3 | Y | 3318 | 3302 | 0 | 16 | 8 | 167 |
| | | | | | | | 3650 | 9 | | | | | | | | | |
| *09 | 120630 | X | 32620 | -0- | -88010 | -0- | 805 | 1 | 28148 | 3 | Y | 3334 | 3245 | 0 | 34 | 8 | 222 |
| | | | | | | | 3667 | 9 | | | | | | | | | |
| *10 | 124651 | X | 30316 | -0- | -94335 | -0- | 767 | 1 | 25444 | 3 | Y | 3653 | 3610 | 0 | 25 | 8 | 240 |
| | | | | | | | 87 | 4 | 4018 | 9 | | | | | | | |
| *11 | 120630 | X | 30016 | -0- | -90614 | -0- | 727 | 1 | 25000 | 3 | Y | 3408 | 3223 | 0 | 22 | 8 | 403 |
| | | | | | | | 540 | 4 | 3749 | 9 | | | | | | | |
| *12 | 124651 | X | 33174 | -0- | -91477 | -0- | 777 | 1 | 27322 | 3 | Y | 4164 | 4243 | 0 | 31 | 8 | 293 |
| | | | | | | | 495 | 4 | 4580 | 9 | | | | | | | |
| *01 | 32811 | X | 32811 | -0- | -0- | -0- | 1072 | 1 | 26859 | 3 | Y | 4029 | 3963 | 0 | 98 | 8 | 261 |
| | | | | | | | 448 | 4 | 4432 | 9 | | | | | | | |
| 02 | 27384 | X | 18270 | -0- | -9114 | -0- | 601 | 1 | 15341 | 3 | Y | 2108 | 2115 | 0 | 48 | 8 | 206 |
| | | | | | | | 9 | 4 | 2319 | 9 | | | | | | | |
| *03 | 33356 | X | -0- | -0- | -33356 | -0- | | | | | Y | -0- | 206 | 0 | | | -0- |
| 04 | 32280 | X | -0- | -0- | -32280 | -0- | | | | | Y | -0- | | | | | -0- |

BOOTH FALLS 22-27 WELL #: 1H RRCID -> 293459 COMPL. DATE 05/11/2017 TOTAL DEPTH 12128 PERF.12373 - 16965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 23680 | -0- | 23680 | 1681338 | 246 | 1 | 19542 | 3 | Y | 3538 | 3829 | 0 | | | 1207 |
| | | | | | | | 3892 | 9 | | | | | | | | | |
| 12 | 0 | W | 24520 | -0- | 24520 | 1705858 | 277 | 1 | 20551 | 3 | Y | 3356 | 3514 | 0 | | | 1049 |
| | | | | | | | 3692 | 9 | | | | | | | | | |
| 01 | 0 | W | 21826 | -0- | 21826 | 1727684 | 277 | 1 | 18506 | 3 | Y | 2766 | 2597 | 0 | | | 1218 |
| | | | | | | | 3043 | 9 | | | | | | | | | |
| 02 | 1749475 | X | 21791 | -0- | -1727684 | -0- | 250 | 1 | 18136 | 3 | Y | 3095 | 2999 | 0 | | | 1314 |
| | | | | | | | 3405 | 9 | | | | | | | | | |
| 03 | 26474 | X | 21802 | -0- | -4672 | -0- | 277 | 1 | 18730 | 3 | Y | 2541 | 2473 | 0 | | | 1382 |
| | | | | | | | 2795 | 9 | | | | | | | | | |
| 04 | 23730 | X | 15683 | -0- | -8047 | -0- | 261 | 1 | 12889 | 3 | Y | 2303 | 2317 | 0 | 11 | 8 | 1357 |
| | | | | | | | 2533 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

BOOTH FALLS 2722-27 WELL #: 2H RRCID -> 293460 COMPL. DATE 01/01/2019 TOTAL DEPTH 12120 PERF.12333 - 22091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92580 | X | 32747 | -0- | -59833 | -0- | 28681 | 3 | 4066 | 9 | Y | 3696 | 3669 | 0 | | | 1245 |
| 12 | 95666 | X | 36651 | -0- | -59015 | -0- | 32111 | 3 | 4540 | 9 | Y | 4127 | 4068 | 0 | | | 1304 |
| 01 | 37541 | X | 34176 | -0- | -3365 | -0- | 30001 | 3 | 4175 | 9 | Y | 3795 | 3905 | 0 | | | 1194 |
| 02 | 33880 | X | 32744 | -0- | -1136 | -0- | 28657 | 3 | 10 | 4 | Y | 3706 | 3590 | 0 | | | 1310 |
| | | | | | | | 4077 | 9 | | | | | | | | | |
| 03 | 43277 | X | 43277 | -0- | -0- | -0- | 37464 | 3 | 4 | 4 | Y | 5281 | 5293 | 0 | | | 1298 |
| | | | | | | | 5809 | 9 | | | | | | | | | |
| 04 | 35460 | X | 30298 | -0- | -5162 | -0- | 26291 | 3 | 324 | 4 | Y | 3348 | 3360 | 0 | 7 | 8 | 1279 |
| | | | | | | | 3683 | 9 | | | | | | | | | |

NORTH RUDD DRAW 22 WELL #: 1H RRCID -> 293461 COMPL. DATE 08/31/2018 TOTAL DEPTH 11903 PERF.12306 - 17133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54660 | X | 7874 | -0- | -46786 | -0- | 384 | 1 | 4085 | 3 | Y | 2702 | 2702 | 0 | | | 284 |
| | | | | | | | 433 | 4 | 2972 | 9 | | | | | | | |
| 12 | 56482 | X | 1325 | -0- | -55157 | -0- | 51 | 1 | 293 | 3 | Y | 892 | 996 | 0 | | | 180 |
| | | | | | | | 981 | 9 | | | | | | | | | |
| 01 | 5859 | X | 189 | -0- | -5670 | -0- | 16 | 4 | 173 | 9 | Y | 157 | 319 | 0 | | | 18 |
| *02 | 5292 | X | 3767 | -0- | -1525 | -0- | 244 | 1 | 1699 | 3 | Y | 1400 | 1214 | 0 | | | 204 |
| | | | | | | | 284 | 4 | 1540 | 9 | | | | | | | |
| 03 | 5859 | X | -0- | -0- | -5859 | -0- | | | | | Y | 1213 | 1191 | 0 | | | 226 |
| *04 | 5670 | X | 4883 | -0- | -787 | -0- | 228 | 1 | 2013 | 3 | Y | 2402 | 2098 | 0 | | | 530 |
| | | | | | | | 2642 | 9 | | | | | | | | | |

BOOTH FALLS 2722-27 WELL #: 4H RRCID -> 293463 COMPL. DATE 12/28/2018 TOTAL DEPTH 12080 PERF.12365 - 22171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67230 | X | 30556 | -0- | -36674 | -0- | 25464 | 3 | 5092 | 9 | Y | 4629 | 4468 | 0 | | | 883 |
| 12 | 69471 | X | 30196 | -0- | -39275 | -0- | 25174 | 3 | 5022 | 9 | Y | 4565 | 4936 | 0 | | | 512 |
| 01 | 28264 | X | 28264 | -0- | -0- | -0- | 23208 | 3 | 5056 | 9 | Y | 4596 | 4696 | 0 | | | 412 |
| *02 | 24976 | X | 15932 | -0- | -9044 | -0- | 13126 | 3 | 2806 | 9 | Y | 2551 | 2531 | 0 | | | 432 |
| 03 | 27652 | X | -0- | -0- | -27652 | -0- | | | | | Y | -0- | | | | | 432 |
| *04 | 26760 | X | 1070 | -0- | -25690 | -0- | 654 | 3 | 416 | 9 | Y | 378 | 47 | 0 | | | 763 |

CHIHUAHUA 2629-74 W WELL #: 1H RRCID -> 293464 COMPL. DATE 11/12/2019 TOTAL DEPTH 12499 PERF.12625 - 22700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19390 | X | 19390 | -0- | -0- | -0- | 13164 | 3 | 6226 | 9 | Y | 5660 | 5562 | 0 | | | 338 |
| 12 | 30708 | X | 30708 | -0- | -0- | -0- | 23261 | 3 | 7447 | 9 | Y | 6770 | 6663 | 0 | | | 445 |
| 01 | 32548 | X | 32548 | -0- | -0- | -0- | 25593 | 3 | 6955 | 9 | Y | 6323 | 6401 | 0 | | | 367 |
| 02 | 27734 | X | 27734 | -0- | -0- | -0- | 22011 | 3 | 5723 | 9 | Y | 5203 | 5118 | 0 | | | 452 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 5710 | 5947 | 0 | | | 215 |
| 04 | 26909 | X | 26909 | -0- | -0- | -0- | 21126 | 3 | 5783 | 9 | Y | 5257 | 5165 | 0 | | | 307 |

RAINBOW TRAIL 2710-74 W WELL #: 1H RRCID -> 293465 COMPL. DATE 10/24/2019 TOTAL DEPTH 12496 PERF.12854 - 22856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1863 | X | 1863 | -0- | -0- | -0- | 1104 | 3 | 759 | 9 | N | 690 | 645 | 0 | | | 357 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 92 | 92 | 0 | | | 357 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 02 | 6 | X | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 357 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 357 |
| 04 | 12491 | X | 12491 | -0- | -0- | -0- | 7935 | 3 | 4556 | 9 | N | 4142 | 3837 | 0 | | | 662 |

MOSQUITO 1108-74 W WELL #: 1H RRCID -> 293466 COMPL. DATE 11/12/2019 TOTAL DEPTH 12382 PERF.12594 - 22646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14163 | X | 14163 | -0- | -0- | -0- | 10592 | 3 | 3571 | 9 | Y | 3246 | 3407 | 0 | | | 194 |
| 12 | 20145 | X | 20145 | -0- | -0- | -0- | 16107 | 3 | 4038 | 9 | Y | 3671 | 3624 | 0 | | | 241 |
| 01 | 17972 | X | 17972 | -0- | -0- | -0- | 14294 | 3 | 3678 | 9 | Y | 3344 | 3391 | 0 | | | 194 |
| 02 | 18105 | X | 18105 | -0- | -0- | -0- | 15028 | 3 | 3077 | 9 | Y | 2797 | 2748 | 0 | | | 243 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 3885 | 3981 | 0 | | | 147 |
| 04 | 19955 | X | 19955 | -0- | -0- | -0- | 15925 | 3 | 4030 | 9 | Y | 3664 | 3597 | 0 | | | 214 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
NORTH RUDD DRAW 22 WELL #: 402H RRCID -> 293467 COMPL. DATE 01/07/2020 TOTAL DEPTH 11903 PERF.12238 - 17302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32460 | X | 8469 | -0- | -23991 | -0- | 471 | 1 | 5014 | 3 | Y | 2713 | 2718 | 0 | | | 286 |
| | | | | | | | 2984 | 9 | | | | | | | | | |
| 12 | 33542 | X | 4390 | -0- | -29152 | -0- | 434 | 1 | 2475 | 3 | Y | 1346 | 1360 | 0 | | | 272 |
| | | | | | | | 1481 | 9 | | | | | | | | | |
| 01 | 6727 | X | 6439 | -0- | -288 | -0- | 929 | 1 | 2591 | 3 | Y | 2654 | 2626 | 0 | | | 300 |
| | | | | | | | 2919 | 9 | | | | | | | | | |
| 02 | 9343 | X | 9343 | -0- | -0- | -0- | 781 | 1 | 5451 | 3 | Y | 2822 | 2711 | 0 | | | 411 |
| | | | | | | | 7 | 4 | 3104 | 9 | | | | | | | |
| *03 | 6727 | X | -0- | -0- | -6727 | -0- | | | | | Y | 3112 | 2944 | 0 | | | 579 |
| *04 | 9596 | X | 9596 | -0- | -0- | -0- | 683 | 1 | 6044 | 3 | Y | 2608 | 2612 | 0 | | | 575 |
| | | | | | | | 2869 | 9 | | | | | | | | | |

RAINBOW TRAIL 2710-74 E WELL #: 1H RRCID -> 293468 COMPL. DATE 11/05/2019 TOTAL DEPTH 12582 PERF.12784 - 22786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22785 | X | 22785 | -0- | -0- | -0- | 16529 | 3 | 1160 | 4 | N | 4633 | 4982 | 0 | | | 320 |
| | | | | | | | 5096 | 9 | | | | | | | | | |
| 12 | 23253 | X | 23253 | -0- | -0- | -0- | 17104 | 3 | 286 | 4 | N | 5330 | 4617 | 0 | | | 1033 |
| | | | | | | | 5863 | 9 | | | | | | | | | |
| 01 | 22179 | X | 22179 | -0- | -0- | -0- | 16944 | 3 | 343 | 4 | N | 4447 | 4628 | 0 | | | 852 |
| | | | | | | | 4892 | 9 | | | | | | | | | |
| 02 | 19203 | X | 19203 | -0- | -0- | -0- | 15049 | 3 | 136 | 4 | N | 3653 | 4014 | 0 | | | 491 |
| | | | | | | | 4018 | 9 | | | | | | | | | |
| 03 | 22372 | X | 22372 | -0- | -0- | -0- | 17565 | 3 | 29 | 4 | N | 4344 | 4477 | 0 | | | 358 |
| | | | | | | | 4778 | 9 | | | | | | | | | |
| 04 | 16204 | X | 16204 | -0- | -0- | -0- | 12600 | 3 | 100 | 4 | N | 3185 | 3085 | 0 | | | 458 |
| | | | | | | | 3504 | 9 | | | | | | | | | |

SMOKIN JOE 4441-28 L WELL #: 12H RRCID -> 293469 COMPL. DATE 02/12/2020 TOTAL DEPTH 12578 PERF.12722 - 20057

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 14745 | -0- | 14745 | 786959 | 11277 | 3 | 3468 | 9 | Y | 3153 | 3132 | 0 | | | 433 |
| 12 | 0 | W | 14986 | -0- | 14986 | 801945 | 11563 | 3 | 3423 | 9 | Y | 3112 | 3119 | 0 | | | 426 |
| 01 | 0 | W | 15106 | -0- | 15106 | 817051 | 11386 | 3 | 3720 | 9 | Y | 3382 | 3337 | 0 | | | 471 |
| 02 | 829445 | X | 12394 | -0- | -817051 | -0- | 9644 | 3 | 2750 | 9 | Y | 2500 | 2583 | 0 | | | 388 |
| 03 | 15686 | X | 13227 | -0- | -2459 | -0- | 10225 | 3 | 3002 | 9 | Y | 2729 | 2730 | 0 | | | 387 |
| 04 | 14760 | X | 5647 | -0- | -9113 | -0- | 4259 | 3 | 1388 | 9 | Y | 1262 | 1406 | 0 | 23 | 8 | 220 |

SMOKIN JOE 4441-28 V WELL #: 22H RRCID -> 293475 COMPL. DATE 02/09/2020 TOTAL DEPTH 12566 PERF.12682 - 20021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | 12921 | -0- | 12921 | 759234 | 9167 | 3 | 3754 | 9 | Y | 3413 | 3362 | 0 | | | 469 |
| 12 | 0 | W | 12935 | -0- | 12935 | 772169 | 9265 | 3 | 3670 | 9 | Y | 3336 | 3348 | 0 | | | 457 |
| 01 | 0 | W | 13274 | -0- | 13274 | 785443 | 9263 | 3 | 4011 | 9 | Y | 3646 | 3595 | 0 | | | 508 |
| 02 | 795917 | X | 10474 | -0- | -785443 | -0- | 7604 | 3 | 2870 | 9 | Y | 2609 | 2712 | 0 | | | 405 |
| 03 | 13361 | X | 11159 | -0- | -2202 | -0- | 8031 | 3 | 3128 | 9 | Y | 2844 | 2846 | 0 | | | 403 |
| 04 | 12930 | X | 11117 | -0- | -1813 | -0- | 8136 | 3 | 2981 | 9 | Y | 2710 | 2599 | 0 | 40 | 8 | 474 |

UL FOURMILE 2140-17 WELL #: 3H RRCID -> 293498 COMPL. DATE 02/13/2019 TOTAL DEPTH 11537 PERF.11840 - 21416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12210 | X | 1462 | -0- | -10748 | -0- | 1123 | 3 | 2 | 4 | Y | 306 | 304 | 0 | | | 2 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 12 | 12617 | X | 8935 | -0- | -3682 | -0- | 6963 | 3 | 18 | 4 | Y | 1776 | 1746 | 0 | | | 32 |
| | | | | | | | 1954 | 9 | | | | | | | | | |
| 01 | 12617 | X | 5741 | -0- | -6876 | -0- | 4255 | 3 | 4 | 4 | Y | 1347 | 1350 | 0 | | | 29 |
| | | | | | | | 1482 | 9 | | | | | | | | | |
| 02 | 9744 | X | 9310 | -0- | -434 | -0- | 7521 | 3 | 7 | 4 | Y | 1620 | 1606 | 0 | | | 43 |
| | | | | | | | 1782 | 9 | | | | | | | | | |
| 03 | 16574 | X | 16574 | -0- | -0- | -0- | 14412 | 3 | 18 | 4 | Y | 1949 | 1944 | 0 | | | 48 |
| | | | | | | | 2144 | 9 | | | | | | | | | |
| 04 | 14270 | X | 14270 | -0- | -0- | -0- | 11770 | 3 | 54 | 4 | Y | 2224 | 2212 | 0 | 17 | 8 | 43 |
| | | | | | | | 2446 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
UL FREMONT 38-17 WELL #: 1H RRCID -> 293499 COMPL. DATE 08/01/2017 TOTAL DEPTH 11434 PERF.11753 - 16190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62280 | X | 13328 | -0- | -48952 | -0- | 11379 | 3 | 31 | 4 | N | 1744 | 1811 | 1 | | | 1497 |
| | | | | | | | 1918 | 9 | | | | | | | | | |
| 12 | 64356 | X | 8322 | -0- | -56034 | -0- | 6905 | 3 | 42 | 4 | N | 1250 | 1716 | 1 | | | 1031 |
| | | | | | | | 1375 | 9 | | | | | | | | | |
| 01 | 17484 | X | 14694 | -0- | -2790 | -0- | 12761 | 3 | 6 | 4 | N | 1752 | 2066 | 1 | | | 717 |
| | | | | | | | 1927 | 9 | | | | | | | | | |
| 02 | 15792 | X | 8851 | -0- | -6941 | -0- | 7222 | 3 | 1629 | 9 | N | 1481 | 1293 | 1 | | | 905 |
| 03 | 17484 | X | 10240 | -0- | -7244 | -0- | 8538 | 3 | 1702 | 9 | N | 1547 | 1090 | 1 | | | 1362 |
| 04 | 14220 | X | 172 | -0- | -14048 | -0- | 19 | 3 | 153 | 9 | N | 139 | 550 | 1 | | | 951 |

MISSOURI GULCH 848586-F WELL #: 1H RRCID -> 293500 COMPL. DATE 05/01/2019 TOTAL DEPTH 11188 PERF.11333 - 22230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 105960 | X | 22272 | -0- | -83688 | -0- | 16996 | 3 | 5276 | 9 | N | 4796 | 4496 | 0 | | | 720 |
| 12 | 109492 | X | 20731 | -0- | -88761 | -0- | 15778 | 3 | 4953 | 9 | N | 4503 | 4815 | 0 | | | 408 |
| 01 | 28878 | X | 28878 | -0- | -0- | -0- | 22244 | 3 | 6634 | 9 | N | 6031 | 5040 | 0 | | | 1399 |
| 02 | 32668 | X | 32668 | -0- | -0- | -0- | 25965 | 3 | 6703 | 9 | N | 6094 | 7186 | 0 | | | 307 |
| 03 | 38027 | X | 38027 | -0- | -0- | -0- | 30735 | 3 | 7292 | 9 | N | 6629 | 6396 | 0 | | | 540 |
| 04 | 40541 | X | 40541 | -0- | -0- | -0- | 33399 | 3 | 7142 | 9 | N | 6493 | 6110 | 0 | 9 | 8 | 914 |

UL WILLOW 383633-16 WELL #: 2H RRCID -> 293501 COMPL. DATE 08/10/2019 TOTAL DEPTH 11128 PERF.11853 - 22071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28050 | X | 3675 | -0- | -24375 | -0- | 1871 | 3 | 1804 | 9 | Y | 1640 | 1668 | 0 | | | 111 |
| 12 | 28985 | X | 3518 | -0- | -25467 | -0- | 1916 | 3 | 1602 | 9 | Y | 1456 | 1487 | 0 | | | 80 |
| 01 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | Y | -0- | 80 | 0 | | | -0- |
| 02 | 3444 | X | -0- | -0- | -3444 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 3690 | X | -0- | -0- | -3690 | -0- | | | | | Y | 45 | 42 | 0 | | | 3 |

CHECKERS 14 WELL #: 431H RRCID -> 293510 COMPL. DATE 03/14/2020 TOTAL DEPTH 12456 PERF.12458 - 17373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21810 | X | 9174 | -0- | -12636 | -0- | 771 | 1 | 6878 | 3 | Y | 1371 | 1364 | 0 | | | 56 |
| | | | | | | | 17 | 4 | 1508 | 9 | | | | | | | |
| 12 | 22537 | X | 9868 | -0- | -12669 | -0- | 822 | 1 | 7150 | 3 | Y | 1532 | 1534 | 0 | | | 54 |
| | | | | | | | 211 | 4 | 1685 | 9 | | | | | | | |
| 01 | 9770 | X | 9770 | -0- | -0- | -0- | 851 | 1 | 7118 | 3 | Y | 1605 | 1626 | 0 | | | 33 |
| | | | | | | | 35 | 4 | 1766 | 9 | | | | | | | |
| *02 | 8652 | X | 8364 | -0- | -288 | -0- | 701 | 1 | 5904 | 3 | Y | 1520 | 1385 | 0 | 131 | 8 | 37 |
| | | | | | | | 87 | 4 | 1672 | 9 | | | | | | | |
| *03 | 9858 | X | 8943 | -0- | -915 | -0- | 745 | 1 | 6300 | 3 | Y | 1701 | 1536 | 0 | 140 | 8 | 62 |
| | | | | | | | 27 | 4 | 1871 | 9 | | | | | | | |
| *04 | 9540 | X | 9297 | -0- | -243 | -0- | 908 | 1 | 6494 | 3 | Y | 1701 | 1564 | 0 | 172 | 8 | 27 |
| | | | | | | | 24 | 4 | 1871 | 9 | | | | | | | |

UL WILLOW 383633-16 WELL #: 6H RRCID -> 293516 COMPL. DATE 08/24/2019 TOTAL DEPTH 10840 PERF.11494 - 22115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1618 | X | 1618 | -0- | -0- | -0- | 837 | 3 | 781 | 9 | Y | 710 | 761 | 0 | | | 48 |
| 12 | 4101 | X | 4101 | -0- | -0- | -0- | 2219 | 3 | 1882 | 9 | Y | 1711 | 1665 | 0 | | | 94 |
| 01 | 4727 | X | 4727 | -0- | -0- | -0- | 2629 | 3 | 2098 | 9 | Y | 1907 | 1859 | 0 | | | 142 |
| 02 | 4250 | X | 4250 | -0- | -0- | -0- | 2366 | 3 | 1884 | 9 | Y | 1713 | 1743 | 0 | | | 112 |
| 03 | 4166 | X | 4166 | -0- | -0- | -0- | 2191 | 3 | 1975 | 9 | Y | 1795 | 1786 | 0 | | | 121 |
| 04 | 4613 | X | 4613 | -0- | -0- | -0- | 2558 | 3 | 2055 | 9 | Y | 1868 | 1881 | 0 | 2 | 8 | 106 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 9-4S-56-1 WELL #: 444H RRCID -> 293956 COMPL. DATE 10/06/2022 TOTAL DEPTH 11272 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 147227 | -0- | 147227 | 147227 | 133478 | 3 | 24 | 4 | Y | 12477 | 12007 | 0 | 384 | 8 | 86 |
| | | | | | | | 13725 | 9 | | | | | | | | | |
| 04 | SHUT IN | | 167618 | -0- | 167618 | 314845 | 151343 | 3 | 16275 | 9 | Y | 14795 | 14529 | 0 | 252 | 8 | 100 |

CIRCE STATE 28 WELL #: 433H RRCID -> 293959 COMPL. DATE 01/24/2023 TOTAL DEPTH 10895 PERF.11117 - 15681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *01 | SHUT IN | | 11698 | -0- | 11698 | 11698 | 296 | 1 | 7401 | 3 | Y | 2741 | 2652 | 0 | | | 89 |
| | | | | | | | 986 | 4 | 3015 | 9 | | | | | | | |
| *02 | SHUT IN | | 64098 | -0- | 64098 | 75796 | 1769 | 1 | 45083 | 3 | Y | 14276 | 14213 | 0 | | | 152 |
| | | | | | | | 1542 | 4 | 15704 | 9 | | | | | | | |
| *03 | 108693 | X | 32897 | -0- | -75796 | -0- | 528 | 1 | 22649 | 3 | Y | 8826 | 8978 | 0 | | | -0- |
| | | | | | | | 11 | 4 | 9709 | 9 | | | | | | | |
| *04 | 55200 | X | 24969 | -0- | -30231 | -0- | 421 | 1 | 16269 | 3 | Y | 7524 | 7361 | 0 | | | 163 |
| | | | | | | | 3 | 4 | 8276 | 9 | | | | | | | |

CBR 8-5P-56-1 WELL #: 441H RRCID -> 293960 COMPL. DATE 09/03/2022 TOTAL DEPTH 11217 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERSBURG STATE 17-28D-54-4 WELL #: 412H RRCID -> 293961 COMPL. DATE 01/18/2023 TOTAL DEPTH 10625 PERF.10948 - 20816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *01 | SHUT IN | | 24445 | -0- | 24445 | 24445 | 650 | 1 | 16310 | 3 | Y | 5681 | 5574 | 0 | | | 107 |
| | | | | | | | 1236 | 4 | 6249 | 9 | | | | | | | |
| *02 | SHUT IN | | 87006 | -0- | 87006 | 111451 | 2444 | 1 | 62300 | 3 | Y | 18999 | 18961 | 0 | | | 145 |
| | | | | | | | 1363 | 4 | 20899 | 9 | | | | | | | |
| *03 | 154811 | X | 43360 | -0- | -111451 | -0- | 748 | 1 | 32152 | 3 | Y | 9399 | 9384 | 0 | | | 160 |
| | | | | | | | 121 | 4 | 10339 | 9 | | | | | | | |
| *04 | 82260 | X | 59579 | -0- | -22681 | -0- | 1168 | 1 | 45294 | 3 | Y | 11921 | 11783 | 0 | | | 298 |
| | | | | | | | 4 | 4 | 13113 | 9 | | | | | | | |

CIRCE STATE 28 WELL #: 413H RRCID -> 293962 COMPL. DATE 01/24/2023 TOTAL DEPTH 10671 PERF.10940 - 15587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *01 | SHUT IN | | 14240 | -0- | 14240 | 14240 | 368 | 1 | 9235 | 3 | Y | 3095 | 2994 | 0 | | | 101 |
| | | | | | | | 1232 | 4 | 3405 | 9 | | | | | | | |
| *02 | SHUT IN | | 67158 | -0- | 67158 | 81398 | 1824 | 1 | 46558 | 3 | Y | 15622 | 15556 | 0 | | | 167 |
| | | | | | | | 1592 | 4 | 17184 | 9 | | | | | | | |
| *03 | 132199 | X | 50801 | -0- | -81398 | -0- | 908 | 1 | 39050 | 3 | Y | 9841 | 10008 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 10825 | 9 | | | | | | | |
| *04 | 55290 | X | 43155 | -0- | -12135 | -0- | 863 | 1 | 33497 | 3 | Y | 7992 | 7818 | 0 | | | 174 |
| | | | | | | | 4 | 4 | 8791 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 9-4V-56-1 WELL #: 454H RRCID -> 293963 COMPL. DATE 10/24/2022 TOTAL DEPTH 11619 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 242 | -0- | 242 | 242 | 242 | 3 | | | Y | -0- | | | | | -0- |
| 03 | SHUT IN | | 186098 | -0- | 186098 | 186340 | 173132 | 3 | 12966 | 9 | Y | 11787 | 11447 | 0 | 258 | 8 | 82 |
| 04 | SHUT IN | | 161389 | -0- | 161389 | 347729 | 150977 | 3 | 10412 | 9 | Y | 9465 | 9323 | 0 | 160 | 8 | 64 |

PETERSBURG STATE 17-28E-54-4 WELL #: 402H RRCID -> 293966 COMPL. DATE 01/18/2023 TOTAL DEPTH 10463 PERF.10741 - 20547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *01 | SHUT IN | | 21020 | -0- | 21020 | 21020 | 580 | 1 | 14566 | 3 | Y | 4337 | 4255 | 0 | | | 82 |
| | | | | | | | 1103 | 4 | 4771 | 9 | | | | | | | |
| *02 | SHUT IN | | 98740 | -0- | 98740 | 119760 | 2799 | 1 | 71370 | 3 | Y | 20918 | 20841 | 0 | | | 159 |
| | | | | | | | 1561 | 4 | 23010 | 9 | | | | | | | |
| *03 | 191242 | X | 71482 | -0- | -119760 | -0- | 1229 | 1 | 52749 | 3 | Y | 15732 | 15623 | 0 | | | 268 |
| | | | | | | | 199 | 4 | 17305 | 9 | | | | | | | |
| *04 | 94590 | X | 62991 | -0- | -31599 | -0- | 1183 | 1 | 45848 | 3 | Y | 14505 | 14411 | 0 | | | 362 |
| | | | | | | | 4 | 4 | 15956 | 9 | | | | | | | |

CBR 9-4U-56-1 WELL #: 442H RRCID -> 293967 COMPL. DATE 10/21/2022 TOTAL DEPTH 11294 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 119751 | -0- | 119751 | 119751 | 108663 | 3 | 368 | 4 | Y | 9745 | 9335 | 0 | 366 | 8 | 44 |
| | | | | | | | 10720 | 9 | | | | | | | | | |
| 04 | SHUT IN | | 194820 | -0- | 194820 | 314571 | 177646 | 3 | 17174 | 9 | Y | 15613 | 15285 | 0 | 309 | 8 | 63 |

CBR 9-4X-56-1 WELL #: 452H RRCID -> 293968 COMPL. DATE 12/20/2022 TOTAL DEPTH 11652 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 133253 | -0- | 133253 | 133253 | 124920 | 3 | 758 | 4 | Y | 6886 | 6676 | 0 | 179 | 8 | 31 |
| | | | | | | | 7575 | 9 | | | | | | | | | |
| 04 | SHUT IN | | 164112 | -0- | 164112 | 297365 | 154697 | 3 | 9415 | 9 | Y | 8559 | 8416 | 0 | 139 | 8 | 35 |

CBR 4 WELL #: 1VW RRCID -> 293981 COMPL. DATE 10/20/2022 TOTAL DEPTH 11896 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
WPX ENERGY PERMIAN, LLC //CONT.// 942623
PETERSBURG STATE 17-28F-54-4 WELL #: 432H RRCID -> 294002 COMPL. DATE 01/18/2023 TOTAL DEPTH 10924 PERF.11143 - 21015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *01 | SHUT IN | | 27676 | -0- | 27676 | 27676 | 732 | 1 | 18323 | 3 | Y | 6575 | 6451 | 0 | | | 124 |
| | | | | | | | 1388 | 4 | 7233 | 9 | | | | | | | |
| *02 | SHUT IN | | 117426 | -0- | 117426 | 145102 | 3267 | 1 | 83258 | 3 | Y | 26435 | 26358 | 0 | | | 201 |
| | | | | | | | 1822 | 4 | 29079 | 9 | | | | | | | |
| *03 | 231779 | X | 86677 | -0- | -145102 | -0- | 1497 | 1 | 64306 | 3 | Y | 18755 | 18636 | 0 | | | 320 |
| | | | | | | | 243 | 4 | 20631 | 9 | | | | | | | |
| *04 | 113100 | X | 85574 | -0- | -27526 | -0- | 1662 | 1 | 64394 | 3 | Y | 17739 | 17616 | 0 | | | 443 |
| | | | | | | | 5 | 4 | 19513 | 9 | | | | | | | |

CBR 9-4T-56-1 WELL #: 443H RRCID -> 294003 COMPL. DATE 11/09/2022 TOTAL DEPTH 11271 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 120042 | -0- | 120042 | 120042 | 107828 | 3 | 143 | 4 | Y | 10974 | 10603 | 0 | 321 | 8 | 50 |
| | | | | | | | 12071 | 9 | | | | | | | | | |
| 04 | SHUT IN | | 169649 | -0- | 169649 | 289691 | 153323 | 3 | 16326 | 9 | Y | 14842 | 14596 | 0 | 236 | 8 | 60 |

CBR 9-4W-56-1 WELL #: 453H RRCID -> 294004 COMPL. DATE 11/20/2022 TOTAL DEPTH 11614 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 161881 | -0- | 161881 | 161881 | 151032 | 3 | 776 | 4 | Y | 9157 | 8869 | 0 | 246 | 8 | 42 |
| | | | | | | | 10073 | 9 | | | | | | | | | |
| 04 | SHUT IN | | 212781 | -0- | 212781 | 374662 | 199836 | 3 | 12945 | 9 | Y | 11768 | 11567 | 0 | 196 | 8 | 47 |

CBR 33-28M-56-1 WELL #: 451H RRCID -> 294015 COMPL. DATE 12/09/2022 TOTAL DEPTH 11451 PERF.11763 - 22152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | 250997 | -0- | 250997 | 250997 | 223940 | 3 | 15462 | 4 | Y | 10541 | 10099 | 0 | 328 | 8 | 114 |
| | | | | | | | 11595 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 384628 | -0- | 384628 | 635625 | 364016 | 3 | 1036 | 4 | Y | 17796 | 17326 | 0 | 456 | 8 | 128 |
| | | | | | | | 19576 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 314901 | -0- | 314901 | 950526 | 299288 | 3 | 130 | 4 | Y | 14075 | 13711 | 0 | 357 | 8 | 135 |
| | | | | | | | 15483 | 9 | | | | | | | | | |
| *03 | 1260781 | X | 310255 | -0- | -950526 | -0- | 295212 | 3 | 15043 | 9 | Y | 13675 | 13393 | 0 | 306 | 8 | 111 |
| *04 | 314250 | X | 275418 | -0- | -38832 | -0- | 262347 | 3 | 204 | 4 | Y | 11697 | 11483 | 0 | 232 | 8 | 93 |
| | | | | | | | 12867 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
HURLEY 56-18 WELL #: 5H RRCID -> 291112 COMPL. DATE 12/31/2018 TOTAL DEPTH 10002 PERF.10449 - 14872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38474 | X | 18920 | -0- | -19554 | -0- | 17267 | 3 | 426 | 4 | Y | 1115 | 1115 | 0 | | | 12 |
| | | | | | | | 1227 | 9 | | | | | | | | | |
| 12 | 0 | | 17383 | -0- | 17383 | 17383 | 15971 | 3 | 293 | 4 | Y | 1017 | 1019 | 0 | | | 10 |
| | | | | | | | 1119 | 9 | | | | | | | | | |
| 01 | 0 | | 15337 | -0- | 15337 | 32720 | 14251 | 3 | 29 | 4 | Y | 961 | 955 | 0 | | | 16 |
| | | | | | | | 1057 | 9 | | | | | | | | | |
| 02 | 44744 | X | 12024 | -0- | -32720 | -0- | 11264 | 3 | 91 | 4 | Y | 608 | 617 | 0 | | | 7 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| 03 | 19375 | X | 18324 | -0- | -1051 | -0- | 17082 | 3 | 46 | 4 | Y | 1087 | 1061 | 0 | | | 33 |
| | | | | | | | 1196 | 9 | | | | | | | | | |
| 04 | 18750 | X | 15707 | -0- | -3043 | -0- | 14683 | 3 | 28 | 4 | Y | 905 | 924 | 0 | | | 14 |
| | | | | | | | 996 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
HURLEY 56-18 WELL #: 6H RRCID -> 291113 COMPL. DATE 10/17/2020 TOTAL DEPTH 10199 PERF.10599 - 14980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48028 | X | 25024 | -0- | -23004 | -0- | 22787 | 3 | 567 | 4 | Y | 1518 | 1515 | 0 | | | 16 |
| | | | | | | | 1670 | 9 | | | | | | | | | |
| 12 | 0 | | 26027 | -0- | 26027 | 26027 | 23745 | 3 | 437 | 4 | Y | 1677 | 1676 | 0 | | | 17 |
| | | | | | | | 1845 | 9 | | | | | | | | | |
| 01 | 0 | | 29110 | -0- | 29110 | 55137 | 27501 | 3 | 56 | 4 | Y | 1412 | 1405 | 0 | | | 24 |
| | | | | | | | 1553 | 9 | | | | | | | | | |
| 02 | 80391 | X | 25254 | -0- | -55137 | -0- | 23997 | 3 | 194 | 4 | Y | 966 | 979 | 0 | | | 11 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 03 | 19964 | X | 19964 | -0- | -0- | -0- | 18881 | 3 | 51 | 4 | Y | 938 | 920 | 0 | | | 29 |
| | | | | | | | 1032 | 9 | | | | | | | | | |
| 04 | 19033 | X | 19033 | -0- | -0- | -0- | 17976 | 3 | 34 | 4 | Y | 930 | 944 | 0 | | | 15 |
| | | | | | | | 1023 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 8H RRCID -> 291117 COMPL. DATE 08/17/2020 TOTAL DEPTH 10196 PERF.10683 - 15485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41770 | X | 20129 | -0- | -21641 | -0- | 18077 | 3 | 445 | 4 | Y | 1461 | 1461 | 0 | | | 16 |
| | | | | | | | 1607 | 9 | | | | | | | | | |
| 12 | 0 | | 24265 | -0- | 24265 | 24265 | 22363 | 3 | 411 | 4 | Y | 1355 | 1358 | 0 | | | 13 |
| | | | | | | | 1491 | 9 | | | | | | | | | |
| 01 | 0 | | 24056 | -0- | 24056 | 48321 | 22388 | 3 | 45 | 4 | Y | 1475 | 1463 | 0 | | | 25 |
| | | | | | | | 1623 | 9 | | | | | | | | | |
| 02 | 67866 | X | 19545 | -0- | -48321 | -0- | 17966 | 3 | 145 | 4 | Y | 1304 | 1314 | 0 | | | 15 |
| | | | | | | | 1434 | 9 | | | | | | | | | |
| 03 | 24273 | X | 22031 | -0- | -2242 | -0- | 20490 | 3 | 55 | 4 | Y | 1351 | 1325 | 0 | | | 41 |
| | | | | | | | 1486 | 9 | | | | | | | | | |
| 04 | 23490 | X | 22644 | -0- | -846 | -0- | 21197 | 3 | 40 | 4 | Y | 1279 | 1300 | 0 | | | 20 |
| | | | | | | | 1407 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 29H RRCID -> 291118 COMPL. DATE 08/15/2020 TOTAL DEPTH 10348 PERF.10899 - 15701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47012 | X | 22128 | -0- | -24884 | -0- | 20041 | 3 | 494 | 4 | Y | 1448 | 1448 | 0 | | | 15 |
| | | | | | | | 1593 | 9 | | | | | | | | | |
| 12 | 0 | | 19515 | -0- | 19515 | 19515 | 17760 | 3 | 326 | 4 | Y | 1299 | 1301 | 0 | | | 13 |
| | | | | | | | 1429 | 9 | | | | | | | | | |
| 01 | 0 | | 21193 | -0- | 21193 | 40708 | 19618 | 3 | 40 | 4 | Y | 1395 | 1385 | 0 | | | 23 |
| | | | | | | | 1535 | 9 | | | | | | | | | |
| 02 | 58984 | X | 18276 | -0- | -40708 | -0- | 16708 | 3 | 135 | 4 | Y | 1303 | 1311 | 0 | | | 15 |
| | | | | | | | 1433 | 9 | | | | | | | | | |
| 03 | 24087 | X | 18028 | -0- | -6059 | -0- | 16662 | 3 | 45 | 4 | Y | 1201 | 1179 | 0 | | | 37 |
| | | | | | | | 1321 | 9 | | | | | | | | | |
| 04 | 22140 | X | 19739 | -0- | -2401 | -0- | 18373 | 3 | 35 | 4 | Y | 1210 | 1228 | 0 | | | 19 |
| | | | | | | | 1331 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 12H RRCID -> 291119 COMPL. DATE 01/02/2019 TOTAL DEPTH 9749 PERF.10259 - 14430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26157 | X | 12693 | -0- | -13464 | -0- | 11525 | 3 | 280 | 4 | Y | 807 | 806 | 0 | | | 9 |
| | | | | | | | 888 | 9 | | | | | | | | | |
| 12 | 0 | | 11536 | -0- | 11536 | 11536 | 10534 | 3 | 193 | 4 | Y | 735 | 737 | 0 | | | 7 |
| | | | | | | | 809 | 9 | | | | | | | | | |
| 01 | 0 | | 11752 | -0- | 11752 | 23288 | 10850 | 3 | 22 | 4 | Y | 800 | 794 | 0 | | | 13 |
| | | | | | | | 880 | 9 | | | | | | | | | |
| 02 | 33192 | X | 9904 | -0- | -23288 | -0- | 9072 | 3 | 73 | 4 | Y | 690 | 695 | 0 | | | 8 |
| | | | | | | | 759 | 9 | | | | | | | | | |
| 03 | 13454 | X | 10448 | -0- | -3006 | -0- | 9655 | 3 | 26 | 4 | Y | 697 | 684 | 0 | | | 21 |
| | | | | | | | 767 | 9 | | | | | | | | | |
| 04 | 12690 | X | 11753 | -0- | -937 | -0- | 10930 | 3 | 21 | 4 | Y | 729 | 738 | 0 | | | 12 |
| | | | | | | | 802 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
HURLEY 56-18 WELL #: 25H RRCID -> 291120 COMPL. DATE 08/11/2019 TOTAL DEPTH 10308 PERF.10710 - 15187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40295 | X | 19129 | -0- | -21166 | -0- | 17459 | 3 | 428 | 4 | Y | 1129 | 1129 | 0 | | | 12 |
| | | | | | | | 1242 | 9 | | | | | | | | | |
| 12 | 0 | | 17495 | -0- | 17495 | 17495 | 16069 | 3 | 294 | 4 | Y | 1029 | 1031 | 0 | | | 10 |
| | | | | | | | 1132 | 9 | | | | | | | | | |
| 01 | 0 | | 18337 | -0- | 18337 | 35832 | 17020 | 3 | 34 | 4 | Y | 1166 | 1156 | 0 | | | 20 |
| | | | | | | | 1283 | 9 | | | | | | | | | |
| 02 | 50852 | X | 15020 | -0- | -35832 | -0- | 13702 | 3 | 111 | 4 | Y | 1097 | 1104 | 0 | | | 13 |
| | | | | | | | 1207 | 9 | | | | | | | | | |
| 03 | 18073 | X | 15679 | -0- | -2394 | -0- | 14624 | 3 | 39 | 4 | Y | 924 | 909 | 0 | | | 28 |
| | | | | | | | 1016 | 9 | | | | | | | | | |
| 04 | 25836 | X | 25836 | -0- | -0- | -0- | 24326 | 3 | 46 | 4 | Y | 1331 | 1338 | 0 | | | 21 |
| | | | | | | | 1464 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 30H RRCID -> 291121 COMPL. DATE 07/29/2019 TOTAL DEPTH 9200 PERF. 9620 - 14488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45519 | X | 21958 | -0- | -23561 | -0- | 18759 | 3 | 458 | 4 | Y | 2492 | 2490 | 0 | | | 27 |
| | | | | | | | 2741 | 9 | | | | | | | | | |
| 12 | 0 | | 20366 | -0- | 20366 | 20366 | 17633 | 3 | 323 | 4 | Y | 2191 | 2196 | 0 | | | 22 |
| | | | | | | | 2410 | 9 | | | | | | | | | |
| 01 | 0 | | 18684 | -0- | 18684 | 39050 | 16209 | 3 | 33 | 4 | Y | 2220 | 2205 | 0 | | | 37 |
| | | | | | | | 2442 | 9 | | | | | | | | | |
| 02 | 58343 | X | 19293 | -0- | -39050 | -0- | 16745 | 3 | 135 | 4 | Y | 2194 | 2206 | 0 | | | 25 |
| | | | | | | | 2413 | 9 | | | | | | | | | |
| 03 | 20398 | X | 19315 | -0- | -1083 | -0- | 16890 | 3 | 45 | 4 | Y | 2164 | 2123 | 0 | | | 66 |
| | | | | | | | 2380 | 9 | | | | | | | | | |
| 04 | 21481 | X | 21481 | -0- | -0- | -0- | 18951 | 3 | 36 | 4 | Y | 2267 | 2297 | 0 | | | 36 |
| | | | | | | | 2494 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 31H RRCID -> 291122 COMPL. DATE 07/30/2019 TOTAL DEPTH 9019 PERF. 9609 - 14488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47818 | X | 23277 | -0- | -24541 | -0- | 20055 | 3 | 491 | 4 | Y | 2483 | 2481 | 0 | | | 27 |
| | | | | | | | 2731 | 9 | | | | | | | | | |
| 12 | 0 | | 21465 | -0- | 21465 | 21465 | 18552 | 3 | 340 | 4 | Y | 2339 | 2343 | 0 | | | 23 |
| | | | | | | | 2573 | 9 | | | | | | | | | |
| 01 | 0 | | 23528 | -0- | 23528 | 44993 | 20730 | 3 | 42 | 4 | Y | 2505 | 2486 | 0 | | | 42 |
| | | | | | | | 2756 | 9 | | | | | | | | | |
| 02 | 65997 | X | 21004 | -0- | -44993 | -0- | 18432 | 3 | 149 | 4 | Y | 2203 | 2220 | 0 | | | 25 |
| | | | | | | | 2423 | 9 | | | | | | | | | |
| 03 | 22768 | X | 22768 | -0- | -0- | -0- | 20186 | 3 | 54 | 4 | Y | 2298 | 2253 | 0 | | | 70 |
| | | | | | | | 2528 | 9 | | | | | | | | | |
| 04 | 24494 | X | 24494 | -0- | -0- | -0- | 22061 | 3 | 42 | 4 | Y | 2174 | 2209 | 0 | | | 35 |
| | | | | | | | 2391 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 7H RRCID -> 291123 COMPL. DATE 10/18/2020 TOTAL DEPTH 9984 PERF.10432 - 14813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32294 | X | 16098 | -0- | -16196 | -0- | 14275 | 3 | 348 | 4 | Y | 1341 | 1340 | 0 | | | 14 |
| | | | | | | | 1475 | 9 | | | | | | | | | |
| 12 | 0 | | 15073 | -0- | 15073 | 15073 | 13434 | 3 | 246 | 4 | Y | 1266 | 1268 | 0 | | | 12 |
| | | | | | | | 1393 | 9 | | | | | | | | | |
| 01 | 0 | | 18364 | -0- | 18364 | 33437 | 16904 | 3 | 34 | 4 | Y | 1296 | 1286 | 0 | | | 22 |
| | | | | | | | 1426 | 9 | | | | | | | | | |
| 02 | 49949 | X | 16512 | -0- | -33437 | -0- | 15145 | 3 | 122 | 4 | Y | 1132 | 1141 | 0 | | | 13 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| 03 | 16862 | X | 16862 | -0- | -0- | -0- | 15573 | 3 | 42 | 4 | Y | 1134 | 1112 | 0 | | | 35 |
| | | | | | | | 1247 | 9 | | | | | | | | | |
| 04 | 15235 | X | 15235 | -0- | -0- | -0- | 14083 | 3 | 27 | 4 | Y | 1023 | 1042 | 0 | | | 16 |
| | | | | | | | 1125 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
HURLEY 56-18 WELL #: 13H RRCID -> 291124 COMPL. DATE 11/26/2020 TOTAL DEPTH 9844 PERF.10782 - 14700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24379 | X | 11892 | -0- | -12487 | -0- | 10597 | 3 | 254 | 4 | Y | 946 | 945 | 0 | | | 10 |
| | | | | | | | 1041 | 9 | | | | | | | | | |
| 12 | 0 | | 10724 | -0- | 10724 | 10724 | 9601 | 3 | 175 | 4 | Y | 862 | 864 | 0 | | | 8 |
| | | | | | | | 948 | 9 | | | | | | | | | |
| 01 | 0 | | 13096 | -0- | 13096 | 23820 | 12045 | 3 | 24 | 4 | Y | 934 | 926 | 0 | | | 16 |
| | | | | | | | 1027 | 9 | | | | | | | | | |
| 02 | 38908 | X | 15088 | -0- | -23820 | -0- | 14127 | 3 | 114 | 4 | Y | 770 | 777 | 0 | | | 9 |
| | | | | | | | 847 | 9 | | | | | | | | | |
| 03 | 11532 | X | 8690 | -0- | -2842 | -0- | 7891 | 3 | 21 | 4 | Y | 707 | 694 | 0 | | | 22 |
| | | | | | | | 778 | 9 | | | | | | | | | |
| 04 | 14719 | X | 14719 | -0- | -0- | -0- | 12324 | 3 | 23 | 4 | Y | 2156 | 2144 | 0 | | | 34 |
| | | | | | | | 2372 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 14H RRCID -> 291126 COMPL. DATE 08/23/2020 TOTAL DEPTH 9865 PERF.10368 - 15175

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42440 | X | 20607 | -0- | -21833 | -0- | 17963 | 3 | 441 | 4 | Y | 2003 | 2002 | 0 | | | 21 |
| | | | | | | | 2203 | 9 | | | | | | | | | |
| 12 | 0 | | 18862 | -0- | 18862 | 18862 | 16547 | 3 | 303 | 4 | Y | 1829 | 1832 | 0 | | | 18 |
| | | | | | | | 2012 | 9 | | | | | | | | | |
| 01 | 0 | | 19718 | -0- | 19718 | 38580 | 17440 | 3 | 35 | 4 | Y | 2039 | 2023 | 0 | | | 34 |
| | | | | | | | 2243 | 9 | | | | | | | | | |
| 02 | 55822 | X | 17242 | -0- | -38580 | -0- | 15107 | 3 | 122 | 4 | Y | 1830 | 1843 | 0 | | | 21 |
| | | | | | | | 2013 | 9 | | | | | | | | | |
| 03 | 19344 | X | 18018 | -0- | -1326 | -0- | 16000 | 3 | 43 | 4 | Y | 1795 | 1761 | 0 | | | 55 |
| | | | | | | | 1975 | 9 | | | | | | | | | |
| 04 | 18720 | X | 15075 | -0- | -3645 | -0- | 13469 | 3 | 25 | 4 | Y | 1437 | 1469 | 0 | | | 23 |
| | | | | | | | 1581 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 9H RRCID -> 291130 COMPL. DATE 08/14/2020 TOTAL DEPTH 10003 PERF.10543 - 15044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40760 | X | 19791 | -0- | -20969 | -0- | 16310 | 3 | 400 | 4 | Y | 2801 | 2797 | 0 | | | 30 |
| | | | | | | | 3081 | 9 | | | | | | | | | |
| 12 | 0 | | 19249 | -0- | 19249 | 19249 | 15364 | 3 | 282 | 4 | Y | 3275 | 3273 | 0 | | | 32 |
| | | | | | | | 3603 | 9 | | | | | | | | | |
| 01 | 0 | | 22261 | -0- | 22261 | 41510 | 18385 | 3 | 37 | 4 | Y | 3490 | 3464 | 0 | | | 58 |
| | | | | | | | 3839 | 9 | | | | | | | | | |
| 02 | 66582 | X | 25072 | -0- | -41510 | -0- | 22647 | 3 | 183 | 4 | Y | 2038 | 2073 | 0 | | | 23 |
| | | | | | | | 2242 | 9 | | | | | | | | | |
| 03 | 20646 | X | 19897 | -0- | -749 | -0- | 17605 | 3 | 47 | 4 | Y | 2041 | 2002 | 0 | | | 62 |
| | | | | | | | 2245 | 9 | | | | | | | | | |
| 04 | 19980 | X | 9976 | -0- | -10004 | -0- | 8312 | 3 | 16 | 4 | Y | 1498 | 1536 | 0 | | | 24 |
| | | | | | | | 1648 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 11H RRCID -> 291131 COMPL. DATE 02/02/2019 TOTAL DEPTH 9703 PERF.10098 - 14751

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8520 | X | 3233 | -0- | -5287 | -0- | 2691 | 3 | 60 | 4 | Y | 438 | 439 | 0 | | | 5 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 12 | 0 | | 3176 | -0- | 3176 | 3176 | 2718 | 3 | 49 | 4 | Y | 372 | 373 | 0 | | | 4 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| 01 | 0 | | 4900 | -0- | 4900 | 8076 | 4342 | 3 | 9 | 4 | Y | 499 | 495 | 0 | | | 8 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 02 | 15535 | X | 7459 | -0- | -8076 | -0- | 6710 | 3 | 54 | 4 | Y | 632 | 633 | 0 | | | 7 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 03 | 6614 | X | 6614 | -0- | -0- | -0- | 5895 | 3 | 16 | 4 | Y | 639 | 626 | 0 | | | 20 |
| | | | | | | | 703 | 9 | | | | | | | | | |
| 04 | 5004 | X | 5004 | -0- | -0- | -0- | 4394 | 3 | 8 | 4 | Y | 547 | 558 | 0 | | | 9 |
| | | | | | | | 602 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
HURLEY 56-18 WELL #: 27H RRCID -> 291132 COMPL. DATE 11/26/2020 TOTAL DEPTH 10331 PERF.10782 - 15163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55370 | X | 25178 | -0- | -30192 | -0- | 23002 | 3 | 569 | 4 | Y | 1461 | 1458 | 0 | | | 16 |
| | | | | | | | 1607 | 9 | | | | | | | | | |
| 12 | 0 | | 22611 | -0- | 22611 | 22611 | 20809 | 3 | 382 | 4 | Y | 1291 | 1294 | 0 | | | 13 |
| | | | | | | | 1420 | 9 | | | | | | | | | |
| 01 | 0 | | 28541 | -0- | 28541 | 51152 | 26882 | 3 | 54 | 4 | Y | 1459 | 1448 | 0 | | | 24 |
| | | | | | | | 1605 | 9 | | | | | | | | | |
| 02 | 81718 | X | 30566 | -0- | -51152 | -0- | 29014 | 3 | 234 | 4 | Y | 1198 | 1208 | 0 | | | 14 |
| | | | | | | | 1318 | 9 | | | | | | | | | |
| 03 | 24021 | X | 24021 | -0- | -0- | -0- | 22738 | 3 | 61 | 4 | Y | 1111 | 1091 | 0 | | | 34 |
| | | | | | | | 1222 | 9 | | | | | | | | | |
| 04 | 20041 | X | 20041 | -0- | -0- | -0- | 18872 | 3 | 36 | 4 | Y | 1030 | 1048 | 0 | | | 16 |
| | | | | | | | 1133 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 3H RRCID -> 291140 COMPL. DATE 01/31/2019 TOTAL DEPTH 9905 PERF.10366 - 14933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25336 | X | 9701 | -0- | -15635 | -0- | 9046 | 3 | 218 | 4 | Y | 397 | 401 | 0 | | | 4 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 12 | 0 | | 11641 | -0- | 11641 | 11641 | 10849 | 3 | 199 | 4 | Y | 539 | 538 | 0 | | | 5 |
| | | | | | | | 593 | 9 | | | | | | | | | |
| 01 | 0 | | 16216 | -0- | 16216 | 27857 | 15405 | 3 | 31 | 4 | Y | 709 | 702 | 0 | | | 12 |
| | | | | | | | 780 | 9 | | | | | | | | | |
| 02 | 37562 | X | 9705 | -0- | -27857 | -0- | 9411 | 3 | 76 | 4 | Y | 198 | 208 | 0 | | | 2 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 03 | 17627 | X | 17627 | -0- | -0- | -0- | 16284 | 3 | 44 | 4 | Y | 1181 | 1147 | 0 | | | 36 |
| | | | | | | | 1299 | 9 | | | | | | | | | |
| 04 | 15000 | X | 9497 | -0- | -5503 | -0- | 7615 | 3 | 14 | 4 | Y | 1698 | 1707 | 0 | | | 27 |
| | | | | | | | 1868 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 21H RRCID -> 291141 COMPL. DATE 09/04/2019 TOTAL DEPTH 10259 PERF.10791 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35282 | X | 19175 | -0- | -16107 | -0- | 17211 | 3 | 424 | 4 | Y | 1400 | 1395 | 0 | | | 15 |
| | | | | | | | 1540 | 9 | | | | | | | | | |
| 12 | 0 | | 21198 | -0- | 21198 | 21198 | 19195 | 3 | 352 | 4 | Y | 1501 | 1501 | 0 | | | 15 |
| | | | | | | | 1651 | 9 | | | | | | | | | |
| 01 | 0 | | 11148 | -0- | 11148 | 32346 | 9801 | 3 | 20 | 4 | Y | 1206 | 1201 | 0 | | | 20 |
| | | | | | | | 1327 | 9 | | | | | | | | | |
| 02 | 40303 | X | 7957 | -0- | -32346 | -0- | 6777 | 3 | 55 | 4 | Y | 1023 | 1031 | 0 | | | 12 |
| | | | | | | | 1125 | 9 | | | | | | | | | |
| 03 | 18352 | X | 14687 | -0- | -3665 | -0- | 13399 | 3 | 36 | 4 | Y | 1138 | 1115 | 0 | | | 35 |
| | | | | | | | 1252 | 9 | | | | | | | | | |
| 04 | 18615 | X | 18615 | -0- | -0- | -0- | 17402 | 3 | 33 | 4 | Y | 1073 | 1091 | 0 | | | 17 |
| | | | | | | | 1180 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 23H RRCID -> 291148 COMPL. DATE 08/12/2019 TOTAL DEPTH 10323 PERF.10699 - 15203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44270 | X | 21138 | -0- | -23132 | -0- | 19571 | 3 | 482 | 4 | Y | 986 | 985 | 0 | | | 11 |
| | | | | | | | 1085 | 9 | | | | | | | | | |
| 12 | 0 | | 19403 | -0- | 19403 | 19403 | 18082 | 3 | 332 | 4 | Y | 899 | 901 | 0 | | | 9 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 01 | 0 | | 18881 | -0- | 18881 | 38284 | 17723 | 3 | 36 | 4 | Y | 1020 | 1012 | 0 | | | 17 |
| | | | | | | | 1122 | 9 | | | | | | | | | |
| 02 | 53710 | X | 15426 | -0- | -38284 | -0- | 14247 | 3 | 115 | 4 | Y | 967 | 973 | 0 | | | 11 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| 03 | 21917 | X | 16027 | -0- | -5890 | -0- | 14932 | 3 | 40 | 4 | Y | 959 | 941 | 0 | | | 29 |
| | | | | | | | 1055 | 9 | | | | | | | | | |
| 04 | 21150 | X | 17207 | -0- | -3943 | -0- | 16098 | 3 | 30 | 4 | Y | 981 | 994 | 0 | | | 16 |
| | | | | | | | 1079 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
KATE 33-40 WELL #: 1H RRCID -> 291156 COMPL. DATE 07/13/2020 TOTAL DEPTH 10649 PERF.11325 - 22072

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 43842 | -0- | | 43842 | 178928 | 39580 | 3 | 1 | 4 | Y | 3874 | 3842 | 0 | | | 118 |
| | | | | | | | | 4261 | 9 | | | | | | | | | |
| 12 | 0 | | 47432 | -0- | | 47432 | 226360 | 42575 | 3 | 5 | 4 | Y | 4411 | 4388 | 0 | | | 141 |
| | | | | | | | | 4852 | 9 | | | | | | | | | |
| 01 | 0 | | 45904 | -0- | | 45904 | 272264 | 41829 | 3 | 1 | 4 | Y | 3704 | 3714 | 0 | | | 131 |
| | | | | | | | | 4074 | 9 | | | | | | | | | |
| 02 | 310467 | X | 38203 | -0- | | -272264 | -0- | 34600 | 3 | 41 | 4 | Y | 3238 | 3245 | 0 | | | 124 |
| | | | | | | | | 3562 | 9 | | | | | | | | | |
| 03 | 42791 | X | 42791 | -0- | | -0- | -0- | 38761 | 3 | 88 | 4 | Y | 3584 | 3608 | 0 | | | 100 |
| | | | | | | | | 3942 | 9 | | | | | | | | | |
| 04 | 41638 | X | 41638 | -0- | | -0- | -0- | 37831 | 3 | 14 | 4 | Y | 3448 | 3461 | 0 | | | 87 |
| | | | | | | | | 3793 | 9 | | | | | | | | | |

KATE 33-40 WELL #: 11H RRCID -> 291157 COMPL. DATE 07/03/2020 TOTAL DEPTH 10638 PERF.10950 - 21803

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 52250 | -0- | | 52250 | 214161 | 45039 | 3 | 2 | 4 | Y | 6554 | 6497 | 0 | | | 200 |
| | | | | | | | | 7209 | 9 | | | | | | | | | |
| 12 | 0 | | 41696 | -0- | | 41696 | 255857 | 36100 | 3 | 5 | 4 | Y | 5083 | 5121 | 0 | | | 162 |
| | | | | | | | | 5591 | 9 | | | | | | | | | |
| 01 | 0 | | 42130 | -0- | | 42130 | 297987 | 36836 | 3 | 1 | 4 | Y | 4812 | 4803 | 0 | | | 171 |
| | | | | | | | | 5293 | 9 | | | | | | | | | |
| 02 | 339620 | X | 41633 | -0- | | -297987 | -0- | 35862 | 3 | 65 | 4 | Y | 5187 | 5159 | 0 | | | 199 |
| | | | | | | | | 5706 | 9 | | | | | | | | | |
| 03 | 48623 | X | 48623 | -0- | | -0- | -0- | 41700 | 3 | 152 | 4 | Y | 6155 | 6182 | 0 | | | 172 |
| | | | | | | | | 6771 | 9 | | | | | | | | | |
| 04 | 47413 | X | 47413 | -0- | | -0- | -0- | 40912 | 3 | 25 | 4 | Y | 5887 | 5910 | 0 | | | 149 |
| | | | | | | | | 6476 | 9 | | | | | | | | | |

KATE 33-40 WELL #: 12H RRCID -> 291161 COMPL. DATE 08/26/2020 TOTAL DEPTH 10544 PERF.11041 - 21651

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 35902 | -0- | | 35902 | 147599 | 25747 | 3 | 2 | 4 | Y | 9230 | 9155 | 0 | | | 282 |
| | | | | | | | | 10153 | 9 | | | | | | | | | |
| 12 | 0 | | 35699 | -0- | | 35699 | 183298 | 25676 | 3 | 9 | 4 | Y | 9104 | 9095 | 0 | | | 291 |
| | | | | | | | | 10014 | 9 | | | | | | | | | |
| 01 | 0 | | 37362 | -0- | | 37362 | 220660 | 27823 | 3 | 1 | 4 | Y | 8671 | 8655 | 0 | | | 307 |
| | | | | | | | | 9538 | 9 | | | | | | | | | |
| 02 | 250457 | X | 29797 | -0- | | -220660 | -0- | 21717 | 3 | 91 | 4 | Y | 7263 | 7292 | 0 | | | 278 |
| | | | | | | | | 7989 | 9 | | | | | | | | | |
| 03 | 33053 | X | 33053 | -0- | | -0- | -0- | 24009 | 3 | 198 | 4 | Y | 8042 | 8095 | 0 | | | 225 |
| | | | | | | | | 8846 | 9 | | | | | | | | | |
| 04 | 31877 | X | 31877 | -0- | | -0- | -0- | 23354 | 3 | 32 | 4 | Y | 7719 | 7748 | 0 | | | 196 |
| | | | | | | | | 8491 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 1H RRCID -> 291162 COMPL. DATE 07/01/2016 TOTAL DEPTH 10010 PERF.10500 - 15346

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42112 | X | 23536 | -0- | | -18576 | -0- | 21130 | 3 | 524 | 4 | Y | 1711 | 1711 | 0 | | | 117 |
| | | | | | | | | 1882 | 9 | | | | | | | | | |
| 12 | 0 | | 18129 | -0- | | 18129 | 18129 | 16332 | 3 | 300 | 4 | Y | 1361 | 1366 | 0 | | | 112 |
| | | | | | | | | 1497 | 9 | | | | | | | | | |
| 01 | 0 | | 18690 | -0- | | 18690 | 36819 | 17014 | 3 | 34 | 4 | Y | 1493 | 1481 | 0 | | | 124 |
| | | | | | | | | 1642 | 9 | | | | | | | | | |
| 02 | 56601 | X | 19782 | -0- | | -36819 | -0- | 17865 | 3 | 144 | 4 | Y | 1612 | 1619 | 0 | | | 117 |
| | | | | | | | | 1773 | 9 | | | | | | | | | |
| 03 | 24335 | X | 16722 | -0- | | -7613 | -0- | 15163 | 3 | 41 | 4 | Y | 1380 | 1356 | 0 | | | 141 |
| | | | | | | | | 1518 | 9 | | | | | | | | | |
| 04 | 23550 | X | 2552 | -0- | | -20998 | -0- | 2238 | 3 | 4 | 4 | Y | 282 | 320 | 0 | | | 103 |
| | | | | | | | | 310 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
HURLEY 56-18 WELL #: 4H RRCID -> 291163 COMPL. DATE 12/23/2018 TOTAL DEPTH 10205 PERF.10418 - 14901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35611 | X | 17336 | -0- | -18275 | -0- | 16353 | 3 | 402 | 4 | Y | 528 | 527 | 0 | | | 6 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 12 | 0 | | 14975 | -0- | 14975 | 14975 | 14069 | 3 | 258 | 4 | Y | 589 | 589 | 0 | | | 6 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 01 | 0 | | 17520 | -0- | 17520 | 32495 | 16453 | 3 | 33 | 4 | Y | 940 | 930 | 0 | | | 16 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| 02 | 48447 | X | 15952 | -0- | -32495 | -0- | 14665 | 3 | 118 | 4 | Y | 1063 | 1067 | 0 | | | 12 |
| | | | | | | | 1169 | 9 | | | | | | | | | |
| 03 | 18290 | X | 16936 | -0- | -1354 | -0- | 15861 | 3 | 43 | 4 | Y | 938 | 921 | 0 | | | 29 |
| | | | | | | | 1032 | 9 | | | | | | | | | |
| 04 | 17340 | X | 17151 | -0- | -189 | -0- | 16269 | 3 | 31 | 4 | Y | 774 | 791 | 0 | | | 12 |
| | | | | | | | 851 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 2H RRCID -> 291164 COMPL. DATE 01/29/2019 TOTAL DEPTH 10168 PERF.10553 - 15175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47157 | X | 28161 | -0- | -18996 | -0- | 25547 | 3 | 635 | 4 | Y | 1799 | 1790 | 0 | | | 19 |
| | | | | | | | 1979 | 9 | | | | | | | | | |
| 12 | 0 | | 26700 | -0- | 26700 | 26700 | 24433 | 3 | 450 | 4 | Y | 1652 | 1655 | 0 | | | 16 |
| | | | | | | | 1817 | 9 | | | | | | | | | |
| 01 | 0 | | 20201 | -0- | 20201 | 46901 | 18872 | 3 | 38 | 4 | Y | 1174 | 1170 | 0 | | | 20 |
| | | | | | | | 1291 | 9 | | | | | | | | | |
| 02 | 64492 | X | 17591 | -0- | -46901 | -0- | 16249 | 3 | 131 | 4 | Y | 1101 | 1108 | 0 | | | 13 |
| | | | | | | | 1211 | 9 | | | | | | | | | |
| 03 | 44776 | X | 44776 | -0- | -0- | -0- | 42567 | 3 | 115 | 4 | Y | 1904 | 1859 | 0 | | | 58 |
| | | | | | | | 2094 | 9 | | | | | | | | | |
| 04 | 28219 | X | 28219 | -0- | -0- | -0- | 26813 | 3 | 51 | 4 | Y | 1232 | 1270 | 0 | | | 20 |
| | | | | | | | 1355 | 9 | | | | | | | | | |

KATE 33-40 WELL #: 13H RRCID -> 291165 COMPL. DATE 07/08/2020 TOTAL DEPTH 10547 PERF.11679 - 21600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27082 | -0- | 27082 | 112376 | 22706 | 3 | 1 | 4 | Y | 3977 | 3946 | 0 | | | 121 |
| | | | | | | | 4375 | 9 | | | | | | | | | |
| 12 | 0 | | 27340 | -0- | 27340 | 139716 | 23479 | 3 | 4 | 4 | Y | 3506 | 3515 | 0 | | | 112 |
| | | | | | | | 3857 | 9 | | | | | | | | | |
| 01 | 0 | | 28316 | -0- | 28316 | 168032 | 24312 | 3 | 1 | 4 | Y | 3639 | 3622 | 0 | | | 129 |
| | | | | | | | 4003 | 9 | | | | | | | | | |
| 02 | 191338 | X | 23306 | -0- | -168032 | -0- | 19927 | 3 | 38 | 4 | Y | 3037 | 3050 | 0 | | | 116 |
| | | | | | | | 3341 | 9 | | | | | | | | | |
| 03 | 27257 | X | 27257 | -0- | -0- | -0- | 23299 | 3 | 87 | 4 | Y | 3519 | 3537 | 0 | | | 98 |
| | | | | | | | 3871 | 9 | | | | | | | | | |
| 04 | 26165 | X | 26165 | -0- | -0- | -0- | 22348 | 3 | 14 | 4 | Y | 3457 | 3467 | 0 | | | 88 |
| | | | | | | | 3803 | 9 | | | | | | | | | |

KATE 33-40 WELL #: 2H RRCID -> 291191 COMPL. DATE 07/03/2020 TOTAL DEPTH 10547 PERF.11304 - 21471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33246 | -0- | 33246 | 141080 | 29402 | 3 | 1 | 4 | Y | 3494 | 3465 | 0 | | | 107 |
| | | | | | | | 3843 | 9 | | | | | | | | | |
| 12 | 0 | | 35009 | -0- | 35009 | 176089 | 31149 | 3 | 4 | 4 | Y | 3505 | 3500 | 0 | | | 112 |
| | | | | | | | 3856 | 9 | | | | | | | | | |
| 01 | 0 | | 35519 | -0- | 35519 | 211608 | 31861 | 3 | 3658 | 9 | Y | 3325 | 3319 | 0 | | | 118 |
| 02 | 240395 | X | 28787 | -0- | -211608 | -0- | 25631 | 3 | 36 | 4 | Y | 2836 | 2845 | 0 | | | 109 |
| | | | | | | | 3120 | 9 | | | | | | | | | |
| 03 | 33261 | X | 33261 | -0- | -0- | -0- | 29611 | 3 | 80 | 4 | Y | 3245 | 3263 | 0 | | | 91 |
| | | | | | | | 3570 | 9 | | | | | | | | | |
| 04 | 32613 | X | 32613 | -0- | -0- | -0- | 29166 | 3 | 13 | 4 | Y | 3122 | 3134 | 0 | | | 79 |
| | | | | | | | 3434 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
KATE 33-40 WELL #: 21H RRCID -> 291192 COMPL. DATE 08/31/2020 TOTAL DEPTH 10769 PERF.10946 - 21908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 64297 | -0- | 64297 | 261952 | 58010 | 3 | 2 | 4 | Y | 5714 | 5669 | 0 | | | 174 |
| | | | | | | | 6285 | 9 | | | | | | | | | |
| 12 | 0 | | 64464 | -0- | 64464 | 326416 | 57849 | 3 | 6 | 4 | Y | 6008 | 5990 | 0 | | | 192 |
| | | | | | | | 6609 | 9 | | | | | | | | | |
| 01 | 0 | | 61417 | -0- | 61417 | 387833 | 55498 | 3 | 1 | 4 | Y | 5380 | 5381 | 0 | | | 191 |
| | | | | | | | 5918 | 9 | | | | | | | | | |
| 02 | 439594 | X | 51761 | -0- | -387833 | -0- | 46419 | 3 | 60 | 4 | Y | 4802 | 4809 | 0 | | | 184 |
| | | | | | | | 5282 | 9 | | | | | | | | | |
| 03 | 56935 | X | 56935 | -0- | -0- | -0- | 51035 | 3 | 129 | 4 | Y | 5246 | 5283 | 0 | | | 147 |
| | | | | | | | 5771 | 9 | | | | | | | | | |
| 04 | 55646 | X | 55646 | -0- | -0- | -0- | 49944 | 3 | 22 | 4 | Y | 5164 | 5180 | 0 | | | 131 |
| | | | | | | | 5680 | 9 | | | | | | | | | |

KATE 33-40 WELL #: 22H RRCID -> 291193 COMPL. DATE 07/09/2020 TOTAL DEPTH 10804 PERF.11795 - 22475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 49725 | -0- | 49725 | 205937 | 46289 | 3 | 1 | 4 | Y | 3123 | 3098 | 0 | | | 95 |
| | | | | | | | 3435 | 9 | | | | | | | | | |
| 12 | 0 | | 50290 | -0- | 50290 | 256227 | 46816 | 3 | 3 | 4 | Y | 3155 | 3149 | 0 | | | 101 |
| | | | | | | | 3471 | 9 | | | | | | | | | |
| 01 | 0 | | 50604 | -0- | 50604 | 306831 | 47342 | 3 | 3262 | 9 | Y | 2965 | 2961 | 0 | | | 105 |
| 02 | 347986 | X | 41155 | -0- | -306831 | -0- | 38398 | 3 | 31 | 4 | Y | 2478 | 2488 | 0 | | | 95 |
| | | | | | | | 2726 | 9 | | | | | | | | | |
| 03 | 46508 | X | 46508 | -0- | -0- | -0- | 43305 | 3 | 70 | 4 | Y | 2848 | 2863 | 0 | | | 80 |
| | | | | | | | 3133 | 9 | | | | | | | | | |
| 04 | 45612 | X | 45612 | -0- | -0- | -0- | 42519 | 3 | 12 | 4 | Y | 2801 | 2810 | 0 | | | 71 |
| | | | | | | | 3081 | 9 | | | | | | | | | |

KATE 33-40 WELL #: 23H RRCID -> 291194 COMPL. DATE 07/11/2020 TOTAL DEPTH 10790 PERF.12332 - 22192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 56366 | -0- | 56366 | 231601 | 50593 | 3 | 1 | 4 | Y | 5247 | 5204 | 0 | | | 160 |
| | | | | | | | 5772 | 9 | | | | | | | | | |
| 12 | 0 | | 55687 | -0- | 55687 | 287288 | 49983 | 3 | 5 | 4 | Y | 5181 | 5175 | 0 | | | 166 |
| | | | | | | | 5699 | 9 | | | | | | | | | |
| 01 | 0 | | 59329 | -0- | 59329 | 346617 | 53964 | 3 | 1 | 4 | Y | 4876 | 4869 | 0 | | | 173 |
| | | | | | | | 5364 | 9 | | | | | | | | | |
| 02 | 393164 | X | 46547 | -0- | -346617 | -0- | 42128 | 3 | 50 | 4 | Y | 3972 | 3993 | 0 | | | 152 |
| | | | | | | | 4369 | 9 | | | | | | | | | |
| 03 | 58413 | X | 58413 | -0- | -0- | -0- | 52700 | 3 | 125 | 4 | Y | 5080 | 5090 | 0 | | | 142 |
| | | | | | | | 5588 | 9 | | | | | | | | | |
| 04 | 55262 | X | 55262 | -0- | -0- | -0- | 50068 | 3 | 20 | 4 | Y | 4704 | 4727 | 0 | | | 119 |
| | | | | | | | 5174 | 9 | | | | | | | | | |

KATE 33-40 WELL #: 31H RRCID -> 291220 COMPL. DATE 02/04/2019 TOTAL DEPTH 10133 PERF.10111 - 20713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7481 | -0- | 7481 | 31452 | 5686 | 3 | 1795 | 9 | Y | 1632 | 1616 | 0 | | | 50 |
| 12 | 0 | | 4811 | -0- | 4811 | 36263 | 3029 | 3 | 2 | 4 | Y | 1618 | 1616 | 0 | | | 52 |
| | | | | | | | 1780 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 36263 | | | | | Y | 1643 | 1637 | 0 | | | 58 |
| 02 | 37668 | X | 1405 | -0- | -36263 | -0- | 16 | 4 | 1389 | 9 | Y | 1263 | 1273 | 0 | | | 48 |
| 03 | 7719 | X | 2065 | -0- | -5654 | -0- | 501 | 3 | 34 | 4 | Y | 1391 | 1400 | 0 | | | 39 |
| | | | | | | | 1530 | 9 | | | | | | | | | |
| 04 | 7470 | X | 5172 | -0- | -2298 | -0- | 3488 | 3 | 6 | 4 | Y | 1525 | 1525 | 0 | | | 39 |
| | | | | | | | 1678 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
HURLEY 56-18 WELL #: 43H RRCID -> 291958 COMPL. DATE 12/08/2021 TOTAL DEPTH 9038 PERF. 9364 - 14329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60361 | X | 29880 | -0- | -30481 | -0- | 25302 | 3 | 625 | 4 | Y | 3594 | 3592 | 0 | | | 38 |
| | | | | | | | 3953 | 9 | | | | | | | | | |
| 12 | 0 | | 28137 | -0- | 28137 | 28137 | 24047 | 3 | 441 | 4 | Y | 3317 | 3322 | 0 | | | 33 |
| | | | | | | | 3649 | 9 | | | | | | | | | |
| 01 | 0 | | 33181 | -0- | 33181 | 61318 | 29255 | 3 | 59 | 4 | Y | 3515 | 3489 | 0 | | | 59 |
| | | | | | | | 3867 | 9 | | | | | | | | | |
| 02 | 87436 | X | 26118 | -0- | -61318 | -0- | 22579 | 3 | 182 | 4 | Y | 3052 | 3076 | 0 | | | 35 |
| | | | | | | | 3357 | 9 | | | | | | | | | |
| 03 | 29512 | X | 25114 | -0- | -4398 | -0- | 21864 | 3 | 59 | 4 | Y | 2901 | 2847 | 0 | | | 89 |
| | | | | | | | 3191 | 9 | | | | | | | | | |
| 04 | 28560 | X | 25867 | -0- | -2693 | -0- | 22850 | 3 | 43 | 4 | Y | 2704 | 2750 | 0 | | | 43 |
| | | | | | | | 2974 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 54H RRCID -> 291959 COMPL. DATE 12/10/2021 TOTAL DEPTH 9213 PERF. 9688 - 14653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61832 | X | 29120 | -0- | -32712 | -0- | 24457 | 3 | 604 | 4 | Y | 3690 | 3692 | 0 | | | 39 |
| | | | | | | | 4059 | 9 | | | | | | | | | |
| 12 | 0 | | 25805 | -0- | 25805 | 25805 | 22218 | 3 | 408 | 4 | Y | 2890 | 2901 | 0 | | | 28 |
| | | | | | | | 3179 | 9 | | | | | | | | | |
| 01 | 0 | | 25638 | -0- | 25638 | 51443 | 21913 | 3 | 44 | 4 | Y | 3346 | 3318 | 0 | | | 56 |
| | | | | | | | 3681 | 9 | | | | | | | | | |
| 02 | 72624 | X | 21181 | -0- | -51443 | -0- | 17797 | 3 | 144 | 4 | Y | 2945 | 2967 | 0 | | | 34 |
| | | | | | | | 3240 | 9 | | | | | | | | | |
| 03 | 32705 | X | 23258 | -0- | -9447 | -0- | 20067 | 3 | 54 | 4 | Y | 2852 | 2799 | 0 | | | 87 |
| | | | | | | | 3137 | 9 | | | | | | | | | |
| 04 | 29130 | X | 23681 | -0- | -5449 | -0- | 20752 | 3 | 39 | 4 | Y | 2627 | 2672 | 0 | | | 42 |
| | | | | | | | 2890 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 44H RRCID -> 291960 COMPL. DATE 12/09/2021 TOTAL DEPTH 9077 PERF. 9812 - 14180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70459 | X | 34517 | -0- | -35942 | -0- | 28274 | 3 | 699 | 4 | Y | 5040 | 5038 | 0 | | | 54 |
| | | | | | | | 5544 | 9 | | | | | | | | | |
| 12 | 0 | | 41614 | -0- | 41614 | 41614 | 36000 | 3 | 662 | 4 | Y | 4502 | 4512 | 0 | | | 44 |
| | | | | | | | 4952 | 9 | | | | | | | | | |
| 01 | 0 | | 39743 | -0- | 39743 | 81357 | 34439 | 3 | 70 | 4 | Y | 4758 | 4722 | 0 | | | 80 |
| | | | | | | | 5234 | 9 | | | | | | | | | |
| 02 | 104669 | X | 23312 | -0- | -81357 | -0- | 19143 | 3 | 155 | 4 | Y | 3649 | 3687 | 0 | | | 42 |
| | | | | | | | 4014 | 9 | | | | | | | | | |
| 03 | 41602 | X | 26173 | -0- | -15429 | -0- | 21648 | 3 | 58 | 4 | Y | 4061 | 3979 | 0 | | | 124 |
| | | | | | | | 4467 | 9 | | | | | | | | | |
| 04 | 40260 | X | 26242 | -0- | -14018 | -0- | 21985 | 3 | 41 | 4 | Y | 3833 | 3896 | 0 | | | 61 |
| | | | | | | | 4216 | 9 | | | | | | | | | |

HURLEY 56-18 WELL #: 53H RRCID -> 292057 COMPL. DATE 12/11/2021 TOTAL DEPTH 9179 PERF. 9832 - 14547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63235 | X | 29186 | -0- | -34049 | -0- | 25179 | 3 | 621 | 4 | Y | 3078 | 3075 | 0 | | | 33 |
| | | | | | | | 3386 | 9 | | | | | | | | | |
| 12 | 0 | | 27036 | -0- | 27036 | 27036 | 23435 | 3 | 430 | 4 | Y | 2883 | 2888 | 0 | | | 28 |
| | | | | | | | 3171 | 9 | | | | | | | | | |
| 01 | 0 | | 31697 | -0- | 31697 | 58733 | 28310 | 3 | 57 | 4 | Y | 3027 | 3004 | 0 | | | 51 |
| | | | | | | | 3330 | 9 | | | | | | | | | |
| 02 | 85735 | X | 27002 | -0- | -58733 | -0- | 23973 | 3 | 194 | 4 | Y | 2577 | 2599 | 0 | | | 29 |
| | | | | | | | 2835 | 9 | | | | | | | | | |
| 03 | 31062 | X | 25001 | -0- | -6061 | -0- | 22245 | 3 | 60 | 4 | Y | 2451 | 2405 | 0 | | | 75 |
| | | | | | | | 2696 | 9 | | | | | | | | | |
| 04 | 30060 | X | 26494 | -0- | -3566 | -0- | 23752 | 3 | 45 | 4 | Y | 2452 | 2488 | 0 | | | 39 |
| | | | | | | | 2697 | 9 | | | | | | | | | |

PHOENIX (SILURIAN) 71275 700 ASSOCIATED PRORATED CNTY: CRANE
OLSEN ENERGY INC. 621750
ESTES WELL #: 3 RRCID -> 244468 COMPL. DATE 11/11/2008 TOTAL DEPTH 6120 PERF. 5937 - 5955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 137 | 171 | 1 | | | 203 |
| 12 | 66 | N | 66 | -0- | -0- B | -0- | 19 | 2 | 47 | 9 | N | 43 | 152 | 1 | | | 94 |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | 86 | | | | | 180 |
| 02 | 133 | N | 133 | -0- | -0- B | -0- | 89 | 2 | 44 | 9 | N | 40 | | | | | 220 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 48 | -0- | -14 B | -0- | 46 | 2 | 2 | 9 | N | 2 | | | | | 222 |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 227 | 172 | 1 | | | 277 |

ESTES WELL #: 2 RRCID -> 255195 COMPL. DATE 01/01/2010 TOTAL DEPTH 6282 PERF. 5988 - 6008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PIKES PEAK (DEVONIAN-MONTOYA) 71472 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
MORNINGSTAR OPERATING LLC 100189
ELSINORE CATTLE COMPANY WELL #: 103 RRCID -> 076230 COMPL. DATE 05/01/1978 TOTAL DEPTH 14215 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8053 | -0- | 8053 | 12193 | 8053 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 7496 | -0- | 7496 | 19689 | 7496 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 8666 | -0- | 8666 | 28355 | 8666 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35635 | X | 7280 | -0- | -28355 | -0- | 7280 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6643 | X | 6643 | -0- | -0- | -0- | 6643 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10267 | X | 10267 | -0- | -0- | -0- | 10267 | 2 | | | N | -0- | | | | | -0- |

PETRO-HUNT, L.L.C. 660043
LA ESCALERA BLK C-1 WELL #: 1 RRCID -> 260153 COMPL. DATE 03/10/2011 TOTAL DEPTH 14493 PERF.13818 - 14263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7596 | -0- | 7596 | 11775 | 7596 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 11775 | | | | | N | -0- | | | | | -0- |
| 01 | 20267 | X | 8492 | -0- | -11775 | -0- | 8492 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7608 | X | 7608 | -0- | -0- | -0- | 7608 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7843 | X | -0- | -0- | -7843 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 7590 | X | 6605 | -0- | -985 | -0- | 6605 | 2 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
ELSINORE CATTLE CO. WELL #: 1 RRCID -> 044889 COMPL. DATE N/A TOTAL DEPTH 17686 PERF.14020 - 14460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE CATTLE COMPANY WELL #: 2 RRCID -> 046060 COMPL. DATE 03/01/2005 TOTAL DEPTH 15005 PERF.14334 - 14381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2953 | -0- | 2953 | 5550 | 2953 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4031 | -0- | 4031 | 9581 | 4031 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3432 | -0- | 3432 | 13013 | 3432 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16430 | X | 3417 | -0- | -13013 | -0- | 3417 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1863 | X | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | X | 930 | -0- | -30 | -0- | 930 | 2 | | | N | -0- | | | | | -0- |

PINON (MULTIPAY) 71659 600 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP 508409
ALLISON WELL #: 4701 RRCID -> 202528 COMPL. DATE 02/10/2004 TOTAL DEPTH 11007 PERF.10510 - 11007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 157816 | X | 157816 | -0- | -0- | -0- | 157816 | 2 | | | Y | -0- | | | | | 186 |
| 12 | 160146 | X | 125932 | -0- | -34214 | -0- | 125931 | 2 | 1 | 9 | Y | 1 | | | | | 187 |
| *01 | 161758 | X | 145606 | -0- | -16152 | -0- | 145586 | 2 | 20 | 9 | Y | 18 | | | | | 205 |
| 02 | 139496 | X | 139496 | -0- | -0- | -0- | 139487 | 2 | 9 | 9 | Y | 8 | 32 | 1 | | | 181 |
| 03 | 163091 | X | 103763 | -0- | -59328 | -0- | 103621 | 2 | 142 | 9 | Y | 129 | 102 | 1 | | | 208 |
| 04 | 157830 | X | NO RPT | -0- | -157830 | -0- | | | | | Y | NO RPT | | | | | 208 |

ALLISON WELL #: 306U RRCID -> 202609 COMPL. DATE 02/10/2004 TOTAL DEPTH 12076 PERF.10950 - 11252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WEST -2- WELL #: 701 RRCID -> 223163 COMPL. DATE 09/10/2006 TOTAL DEPTH 9850 PERF. 9499 - 9632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP 508409
LONGFELLOW WELL #: 401 RRCID -> 103417 COMPL. DATE 01/19/1995 TOTAL DEPTH 6203 PERF. 5166 - 5312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1183 | N | 1183 | -0- | -0- | -0- | 86 | 1 | 1097 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1096 | N | 1096 | -0- | -0- | -0- | 83 | 1 | 1013 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 1209 | N | 1092 | -0- | -117 | -0- | 80 | 1 | 1011 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 969 | N | 969 | -0- | -0- | -0- | 68 | 1 | 900 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | 75 | 1 | 982 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 402 RRCID -> 104146 COMPL. DATE 01/15/1983 TOTAL DEPTH 7469 PERF. 4839 - 4954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1023 | N | 884 | -0- | -139 | -0- | 884 | 2 | | | Y | -0- | | | | | 1 |
| *02 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 501 RRCID -> 128799 COMPL. DATE 08/14/1988 TOTAL DEPTH 5406 PERF. 4980 - 5194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 707 | N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | | 1 |
| 12 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 1 |
| 01 | 620 | N | 612 | -0- | -8 | -0- | 612 | 2 | | | N | -0- | | | | | 1 |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 1 |
| *03 | 394 | N | 394 | -0- | -0- | -0- | 393 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2601 RRCID -> 140878 COMPL. DATE 12/16/1991 TOTAL DEPTH 7000 PERF. 5123 - 6419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 264 | N | 264 | -0- | -0- | -0- | 19 | 1 | 245 | 2 | N | -0- | | | | | 7 |
| 12 | 205 | N | 205 | -0- | -0- | -0- | 15 | 1 | 190 | 2 | N | -0- | | | | | 7 |
| 01 | 279 | N | 217 | -0- | -62 | -0- | 16 | 1 | 201 | 2 | N | -0- | | | | | 7 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 14 | 1 | 191 | 2 | N | -0- | | | | | 7 |
| *03 | 333 | N | 333 | -0- | -0- | -0- | 24 | 1 | 309 | 2 | N | -0- | | | | | 7 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

WEST RANCH WELL #: 4101 RRCID -> 147873 COMPL. DATE 11/06/1993 TOTAL DEPTH 7200 PERF. 6833 - 6964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3102 RRCID -> 153555 COMPL. DATE 12/30/1994 TOTAL DEPTH 7717 PERF. 5850 - 7717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 01 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2002 RRCID -> 158305 COMPL. DATE 04/04/1996 TOTAL DEPTH 5005 PERF. 4543 - 4880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2001L RRCID -> 158911 COMPL. DATE 11/30/1995 TOTAL DEPTH 9850 PERF. 4062 - 4583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 302 RRCID -> 160413 COMPL. DATE 08/19/1996 TOTAL DEPTH 5582 PERF. 5072 - 5498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2701S RRCID -> 161181 COMPL. DATE 07/26/2008 TOTAL DEPTH 8500 PERF. 3635 - 7090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | 690 | -0- | -0- | -0- | 50 | 1 | 639 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 45 | 1 | 555 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 713 | N | 660 | -0- | -53 | -0- | 48 | 1 | 611 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 629 | N | 629 | -0- | -0- | -0- | 44 | 1 | 584 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 708 | N | 708 | -0- | -0- | -0- | 50 | 1 | 657 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 502 RRCID -> 161610 COMPL. DATE 07/01/2007 TOTAL DEPTH 5210 PERF. 3627 - 5078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3101 RRCID -> 161646 COMPL. DATE 10/30/1996 TOTAL DEPTH 6000 PERF. 4551 - 4632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3201 RRCID -> 163537 COMPL. DATE N/A TOTAL DEPTH 5140 PERF. 4722 - 4950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 404 RRCID -> 165275 COMPL. DATE 07/01/2007 TOTAL DEPTH 5096 PERF. 3184 - 4748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 425 | N | 425 | -0- | -0- | -0- | 31 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 24 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| *01 | 403 | N | 360 | -0- | -43 | -0- | 26 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 02 | 318 | N | 318 | -0- | -0- | -0- | 22 | 1 | 295 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 322 | N | 322 | -0- | -0- | -0- | 23 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH 5 WELL #: 3-C RRCID -> 167273 COMPL. DATE 12/30/1997 TOTAL DEPTH 5410 PERF. 3198 - 3708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 2101 RRCID -> 167345 COMPL. DATE 02/12/1998 TOTAL DEPTH 5312 PERF. 4191 - 4333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 1 |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 1 |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 1 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 405 RRCID -> 169097 COMPL. DATE 07/01/2007 TOTAL DEPTH 6200 PERF. 3690 - 5277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 628 | N | 628 | -0- | -0- | -0- | 627 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 407 RRCID -> 169099 COMPL. DATE 07/01/2007 TOTAL DEPTH 5600 PERF. 4686 - 5226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1043 | N | 1043 | -0- | -0- | -0- | 76 | 1 | 967 | 2 | N | -0- | | | | | -0- |
| 12 | 1230 | N | 1230 | -0- | -0- | -0- | 93 | 1 | 1137 | 2 | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1022 | -0- | -63 | -0- | 75 | 1 | 947 | 2 | N | -0- | | | | | -0- |
| 02 | 971 | N | 971 | -0- | -0- | -0- | 68 | 1 | 903 | 2 | N | -0- | | | | | -0- |
| *03 | 1070 | N | 1070 | -0- | -0- | -0- | 76 | 1 | 994 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 409 RRCID -> 169410 COMPL. DATE 07/01/2007 TOTAL DEPTH 4630 PERF. 3222 - 4664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2330 | N | 2330 | -0- | -0- | -0- | 2330 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2614 | N | 2614 | -0- | -0- | -0- | 2614 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2447 | N | 2447 | -0- | -0- | -0- | 2447 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4011 RRCID -> 170418 COMPL. DATE 08/19/1998 TOTAL DEPTH 5506 PERF. 4238 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 444 | N | 444 | -0- | -0- | -0- | 32 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| *12 | 368 | N | 368 | -0- | -0- | -0- | 28 | 1 | 339 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 434 | N | 412 | -0- | -22 | -0- | 30 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 02 | 413 | N | 413 | -0- | -0- | -0- | 29 | 1 | 384 | 2 | N | -0- | | | | | -0- |
| *03 | 444 | N | 444 | -0- | -0- | -0- | 32 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4 RRCID -> 170424 COMPL. DATE 07/01/2007 TOTAL DEPTH 5765 PERF. 3319 - 5546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 2 | | | N | -0- | | | | | 1 |
| *12 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | 1 |
| *01 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | 1 |
| 02 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | 1 |
| 03 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

LONGFELLOW WELL #: 406 RRCID -> 170848 COMPL. DATE 10/01/1998 TOTAL DEPTH 7017 PERF. 5011 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2792 | N | 2792 | -0- | -0- | -0- | 2792 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 2497 | N | 2497 | -0- | -0- | -0- | 2497 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 2896 | N | 2896 | -0- | -0- | -0- | 2895 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 2620 | N | 2620 | -0- | -0- | -0- | 2620 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 2023 | N | 2023 | -0- | -0- | -0- | 2023 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 201 RRCID -> 171708 COMPL. DATE 11/21/2009 TOTAL DEPTH 7600 PERF. 4602 - 4940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 237 | N | 237 | -0- | -0- | -0- | 17 | 1 | 220 | 2 | N | -0- | | | | | 1 |
| 12 | 241 | N | 241 | -0- | -0- | -0- | 18 | 1 | 223 | 2 | N | -0- | | | | | 1 |
| 01 | 178 | N | 178 | -0- | -0- | -0- | 13 | 1 | 165 | 2 | N | -0- | | | | | 1 |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 12 | 1 | 160 | 2 | N | -0- | | | | | 1 |
| *03 | 219 | N | 219 | -0- | -0- | -0- | 16 | 1 | 203 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 408 RRCID -> 171731 COMPL. DATE 12/17/1998 TOTAL DEPTH 8482 PERF. 6760 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 852 | N | 852 | -0- | -0- | -0- | 62 | 1 | 790 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 761 | N | 761 | -0- | -0- | -0- | 57 | 1 | 703 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 930 | N | 719 | -0- | -211 | -0- | 53 | 1 | 665 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 876 | N | 876 | -0- | -0- | -0- | 61 | 1 | 814 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 953 | N | 953 | -0- | -0- | -0- | 68 | 1 | 884 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2604 RRCID -> 171854 COMPL. DATE 10/26/1998 TOTAL DEPTH 6995 PERF. 2648 - 3954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1652 | N | 1652 | -0- | -0- | -0- | 120 | 1 | 1531 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1332 | N | 1332 | -0- | -0- | -0- | 100 | 1 | 1230 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1539 | -0- | -73 | -0- | 113 | 1 | 1425 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1603 | N | 1603 | -0- | -0- | -0- | 112 | 1 | 1489 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1675 | N | 1675 | -0- | -0- | -0- | 119 | 1 | 1555 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3103 RRCID -> 172165 COMPL. DATE 02/25/1999 TOTAL DEPTH 7803 PERF. 5176 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 339 | N | 339 | -0- | -0- | -0- | 24 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 12 | 308 | N | 308 | -0- | -0- | -0- | 21 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 24 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 24 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| *03 | 403 | N | 403 | -0- | -0- | -0- | 29 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH 5 WELL #: 7 RRCID -> 173438 COMPL. DATE 05/10/1999 TOTAL DEPTH 6900 PERF. 4831 - 5472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH 5 WELL #: 6 RRCID -> 173506 COMPL. DATE 05/03/1999 TOTAL DEPTH 7725 PERF. 4770 - 5416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH 5 WELL #: 5 RRCID -> 173864 COMPL. DATE 06/07/1999 TOTAL DEPTH 7265 PERF. 4550 - 5226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 12 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 845 | -0- | -23 | -0- | 844 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 02 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | 1 |
| *03 | 166 | N | 166 | -0- | -0- | -0- | 165 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 1201 RRCID -> 174242 COMPL. DATE 06/23/1999 TOTAL DEPTH 8415 PERF. 5169 - 8024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 420 | -0- | -0- | -0- | 31 | 1 | 389 | 2 | N | -0- | | | | | 1 |
| 12 | 382 | N | 382 | -0- | -0- | -0- | 29 | 1 | 353 | 2 | N | -0- | | | | | 1 |
| 01 | 406 | N | 406 | -0- | -0- | -0- | 30 | 1 | 376 | 2 | N | -0- | | | | | 1 |
| 02 | 390 | N | 390 | -0- | -0- | -0- | 27 | 1 | 363 | 2 | N | -0- | | | | | 1 |
| *03 | 437 | N | 437 | -0- | -0- | -0- | 31 | 1 | 406 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3104 RRCID -> 175161 COMPL. DATE 11/10/1999 TOTAL DEPTH 7810 PERF. 5530 - 7446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 77 | 1 | 973 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 807 | N | 807 | -0- | -0- | -0- | 61 | 1 | 745 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1054 | N | 990 | -0- | -64 | -0- | 72 | 1 | 917 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1036 | N | 1036 | -0- | -0- | -0- | 73 | 1 | 962 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1099 | N | 1099 | -0- | -0- | -0- | 78 | 1 | 1020 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3204 RRCID -> 175162 COMPL. DATE 09/14/1999 TOTAL DEPTH 8272 PERF. 6140 - 8123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 301 RRCID -> 176379 COMPL. DATE 10/24/1999 TOTAL DEPTH 9275 PERF. 8601 - 8727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 224 | N | 224 | -0- | -0- | -0- | 16 | 1 | 208 | 2 | N | -0- | | | | | 1 |
| 12 | 209 | N | 209 | -0- | -0- | -0- | 16 | 1 | 193 | 2 | N | -0- | | | | | 1 |
| 01 | 210 | N | 210 | -0- | -0- | -0- | 15 | 1 | 195 | 2 | N | -0- | | | | | 1 |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 14 | 1 | 190 | 2 | N | -0- | | | | | 1 |
| *03 | 232 | N | 232 | -0- | -0- | -0- | 17 | 1 | 215 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW WELL #: 1202 RRCID -> 176621 COMPL. DATE 02/07/2000 TOTAL DEPTH 8237 PERF. 7708 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3202 RRCID -> 177782 COMPL. DATE 05/22/2000 TOTAL DEPTH 5508 PERF. 4965 - 5508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | 1 | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

ALLISON WELL #: 2102 RRCID -> 178071 COMPL. DATE 06/30/2000 TOTAL DEPTH 5832 PERF. 5403 - 5832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3105 RRCID -> 178072 COMPL. DATE 07/01/2007 TOTAL DEPTH 8002 PERF. 4565 - 7944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 428 | N | 428 | -0- | -0- | -0- | 31 | 1 | 396 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 23 | 1 | 287 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 385 | N | 385 | -0- | -0- | -0- | 28 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 02 | 395 | N | 395 | -0- | -0- | -0- | 28 | 1 | 366 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 428 | N | 428 | -0- | -0- | -0- | 31 | 1 | 397 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4012 RRCID -> 178074 COMPL. DATE 07/01/2007 TOTAL DEPTH 8850 PERF. 5580 - 8782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 202 | N | 202 | -0- | -0- | -0- | 15 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| *01 | 155 | N | 141 | -0- | -14 | -0- | 10 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 6 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4015 RRCID -> 178580 COMPL. DATE 07/25/2000 TOTAL DEPTH 4300 PERF. 3064 - 4048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

LONGFELLOW WELL #: 4017 RRCID -> 178717 COMPL. DATE 08/25/2000 TOTAL DEPTH 5950 PERF. 3520 - 5753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1112 | N | 1112 | -0- | -0- | -0- | 81 | 1 | 1031 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 879 | N | 879 | -0- | -0- | -0- | 66 | 1 | 812 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1121 | N | 1121 | -0- | -0- | -0- | 82 | 1 | 1038 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1161 | N | 1161 | -0- | -0- | -0- | 81 | 1 | 1079 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1198 | N | 1198 | -0- | -0- | -0- | 85 | 1 | 1112 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3203 RRCID -> 179748 COMPL. DATE 10/06/2000 TOTAL DEPTH 7336 PERF. 4882 - 5480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 210 | -0- | -0- | -0- | 15 | 1 | 195 | 2 | N | -0- | | | | | 1 |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 14 | 1 | 167 | 2 | N | -0- | | | | | 1 |
| 01 | 217 | N | 200 | -0- | -17 | -0- | 15 | 1 | 185 | 2 | N | -0- | | | | | 1 |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 14 | 1 | 180 | 2 | N | -0- | | | | | 1 |
| *03 | 227 | N | 227 | -0- | -0- | -0- | 16 | 1 | 211 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 303 RRCID -> 182400 COMPL. DATE 07/01/2007 TOTAL DEPTH 6930 PERF. 5357 - 5950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 1 | | | | | 3 |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

LONGFELLOW WELL #: 4016 RRCID -> 182630 COMPL. DATE 03/15/2001 TOTAL DEPTH 5655 PERF. 4350 - 4597

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 137 | N | 137 | -0- | -0- | -0- | 10 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 12 | 119 | N | 119 | -0- | -0- | -0- | 9 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 01 | 128 | N | 128 | -0- | -0- | -0- | 9 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 9 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| *03 | 141 | N | 141 | -0- | -0- | -0- | 10 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW XX WELL #: 101 RRCID -> 182632 COMPL. DATE 03/15/2001 TOTAL DEPTH 8315 PERF. 7582 - 8060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON 2 WELL #: 1302 RRCID -> 183902 COMPL. DATE 05/02/2001 TOTAL DEPTH 8960 PERF. 3702 - 3836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 2103 RRCID -> 183907 COMPL. DATE 06/01/2001 TOTAL DEPTH 5000 PERF. 4275 - 4634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 386 | N | 386 | -0- | -0- | -0- | 28 | 1 | 358 | 2 | N | -0- | | | | | -0- |
| *12 | 279 | N | 279 | -0- | -0- | -0- | 21 | 1 | 258 | 2 | N | -0- | | | | | -0- |
| *01 | 372 | N | 326 | -0- | -46 | -0- | 24 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 25 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| *03 | 405 | N | 405 | -0- | -0- | -0- | 29 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 508 RRCID -> 183909 COMPL. DATE 06/01/2001 TOTAL DEPTH 5775 PERF. 4890 - 5736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4019 RRCID -> 186277 COMPL. DATE 10/30/2001 TOTAL DEPTH 5148 PERF. 4625 - 5148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 714 | N | 714 | -0- | -0- | -0- | 713 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 165 | N | 165 | -0- | -0- | -0- | 164 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3401 RRCID -> 186279 COMPL. DATE 07/01/2007 TOTAL DEPTH 7175 PERF. 4330 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 12 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 01 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| *03 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3301 RRCID -> 186743 COMPL. DATE 11/30/2001 TOTAL DEPTH 7141 PERF. 6502 - 6992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5730 | X | 4852 | -0- | -878 | -0- | 354 | 1 | 4495 | 2 | N | 3 | 6 | 1 | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5859 | X | 4653 | -0- | -1206 | -0- | 350 | 1 | 4296 | 2 | N | 6 | 6 | 1 | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 5921 | X | 4792 | -0- | -1129 | -0- | 350 | 1 | 4439 | 2 | N | 3 | 3 | 1 | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 5348 | X | 5014 | -0- | -334 | -0- | 351 | 1 | 4656 | 2 | N | 6 | 6 | 1 | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 6405 | X | 6405 | -0- | -0- | -0- | 457 | 1 | 5945 | 2 | N | 3 | 3 | 1 | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 4860 | X | NO RPT | -0- | -4860 | -0- | | | | | N | NO RPT | | | | | 65 |

WEST RANCH WELL #: 2605 RRCID -> 187585 COMPL. DATE 12/10/2001 TOTAL DEPTH 6195 PERF. 2466 - 4266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 20 |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 20 |
| 01 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 20 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 2106 RRCID -> 187586 COMPL. DATE 01/25/2002 TOTAL DEPTH 4600 PERF. 4318 - 4396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 429 | N | 429 | -0- | -0- | -0- | 31 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 12 | 350 | N | 350 | -0- | -0- | -0- | 26 | 1 | 323 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 434 | N | 244 | -0- | -190 | -0- | 18 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 02 | 383 | N | 383 | -0- | -0- | -0- | 27 | 1 | 355 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 455 | N | 455 | -0- | -0- | -0- | 32 | 1 | 423 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4018 RRCID -> 187601 COMPL. DATE 01/12/2002 TOTAL DEPTH 6504 PERF. 3516 - 4388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 420 RRCID -> 188447 COMPL. DATE 02/20/2002 TOTAL DEPTH 4720 PERF. 3519 - 4516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 292 | N | 292 | -0- | -0- | -0- | 21 | 1 | 271 | 2 | N | -0- | | | | | 1 |
| 12 | 236 | N | 236 | -0- | -0- | -0- | 18 | 1 | 218 | 2 | N | -0- | | | | | 1 |
| 01 | 310 | N | 281 | -0- | -29 | -0- | 21 | 1 | 260 | 2 | N | -0- | | | | | 1 |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 19 | 1 | 255 | 2 | N | -0- | | | | | 1 |
| *03 | 304 | N | 304 | -0- | -0- | -0- | 22 | 1 | 282 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 421 RRCID -> 188448 COMPL. DATE 03/09/2002 TOTAL DEPTH 4500 PERF. 3270 - 4325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 488 | N | 488 | -0- | -0- | -0- | 36 | 1 | 451 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 399 | N | 399 | -0- | -0- | -0- | 30 | 1 | 368 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 465 | N | 430 | -0- | -35 | -0- | 31 | 1 | 399 | 2 | N | -0- | | | | | 1 |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 33 | 1 | 433 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 501 | N | 501 | -0- | -0- | -0- | 36 | 1 | 465 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3205 RRCID -> 188450 COMPL. DATE 02/23/2002 TOTAL DEPTH 7652 PERF. 7240 - 7594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 998 | N | 998 | -0- | -0- | -0- | 998 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1054 | N | 1047 | -0- | -7 | -0- | 1047 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 403 RRCID -> 188926 COMPL. DATE 02/28/2002 TOTAL DEPTH 11538 PERF. 7631 - 7738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 207 | N | 207 | -0- | -0- | -0- | 15 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 14 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 199 | -0- | -18 | -0- | 15 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 02 | 190 | N | 190 | -0- | -0- | -0- | 13 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| *03 | 214 | N | 214 | -0- | -0- | -0- | 15 | 1 | 199 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

LONGFELLOW WELL #: 422 RRCID -> 188927 COMPL. DATE 03/27/2002 TOTAL DEPTH 4410 PERF. 3214 - 4159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1269 | N | 1269 | -0- | -0- | -0- | 93 | 1 | 1176 | 2 | N | -0- | 1 | 1 | | | 2 |
| 12 | 1069 | N | 1069 | -0- | -0- | -0- | 80 | 1 | 987 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1145 | -0- | -126 | -0- | 84 | 1 | 1060 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 86 | 1 | 1133 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1323 | N | 1323 | -0- | -0- | -0- | 94 | 1 | 1228 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 423 RRCID -> 188929 COMPL. DATE 04/15/2002 TOTAL DEPTH 4500 PERF. 3694 - 4208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 296 | N | 296 | -0- | -0- | -0- | 22 | 1 | 274 | 2 | N | -0- | | | | | 1 |
| 12 | 269 | N | 269 | -0- | -0- | -0- | 20 | 1 | 249 | 2 | N | -0- | | | | | 1 |
| 01 | 310 | N | 285 | -0- | -25 | -0- | 21 | 1 | 264 | 2 | N | -0- | | | | | 1 |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 19 | 1 | 251 | 2 | N | -0- | | | | | 1 |
| *03 | 298 | N | 298 | -0- | -0- | -0- | 21 | 1 | 277 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3302 RRCID -> 189231 COMPL. DATE 05/12/2002 TOTAL DEPTH 7080 PERF. 5173 - 6204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 286 | N | 286 | -0- | -0- | -0- | 21 | 1 | 265 | 2 | N | -0- | | | | | 1 |
| 12 | 283 | N | 283 | -0- | -0- | -0- | 21 | 1 | 262 | 2 | N | -0- | | | | | 1 |
| 01 | 310 | N | 288 | -0- | -22 | -0- | 21 | 1 | 267 | 2 | N | -0- | | | | | 1 |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 16 | 1 | 206 | 2 | N | -0- | | | | | 1 |
| *03 | 244 | N | 244 | -0- | -0- | -0- | 17 | 1 | 227 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 509 RRCID -> 189601 COMPL. DATE 04/29/2002 TOTAL DEPTH 8497 PERF. 6603 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 119 | N | 119 | -0- | -0- | -0- | 9 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 12 | 97 | N | 97 | -0- | -0- | -0- | 7 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 109 | -0- | -15 | -0- | 8 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 8 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| *03 | 128 | N | 128 | -0- | -0- | -0- | 9 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4024 RRCID -> 189602 COMPL. DATE 05/10/2002 TOTAL DEPTH 4610 PERF. 3580 - 4350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 359 | N | 359 | -0- | -0- | -0- | 26 | 1 | 333 | 2 | N | -0- | | | | | -0- |
| *12 | 242 | N | 242 | -0- | -0- | -0- | 18 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| *01 | 434 | N | 304 | -0- | -130 | -0- | 22 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 24 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| *03 | 361 | N | 361 | -0- | -0- | -0- | 26 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST WELL #: 2203 RRCID -> 190212 COMPL. DATE 04/10/2002 TOTAL DEPTH 5930 PERF. 5312 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 37 | -0- | 37 | 107 | 37 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 23 | -0- | 23 | 130 | 23 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 52 | -0- | 52 | 182 | 52 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 42 | -0- | -182 | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3206 RRCID -> 190215 COMPL. DATE 06/20/2002 TOTAL DEPTH 7000 PERF. 5360 - 7000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 997 | N | 997 | -0- | -0- | -0- | 73 | 1 | 924 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 884 | N | 884 | -0- | -0- | -0- | 67 | 1 | 816 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 992 | N | 861 | -0- | -131 | -0- | 63 | 1 | 797 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 966 | N | 966 | -0- | -0- | -0- | 68 | 1 | 897 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1009 | N | 1009 | -0- | -0- | -0- | 72 | 1 | 936 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4025 RRCID -> 190217 COMPL. DATE 06/29/2002 TOTAL DEPTH 4281 PERF. 3338 - 3830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 448 | N | 448 | -0- | -0- | -0- | 33 | 1 | 414 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 342 | N | 342 | -0- | -0- | -0- | 26 | 1 | 315 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 465 | N | 392 | -0- | -73 | -0- | 29 | 1 | 363 | 2 | N | -0- | | | | | -0- |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 22 | 1 | 292 | 2 | N | -0- | | | | | -0- |
| *03 | 474 | N | 474 | -0- | -0- | -0- | 34 | 1 | 440 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4027 RRCID -> 190543 COMPL. DATE 07/02/2002 TOTAL DEPTH 5942 PERF. 4040 - 4988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 504 | N | 504 | -0- | -0- | -0- | 37 | 1 | 467 | 2 | Y | -0- | | | | | 1 |
| 12 | 417 | N | 417 | -0- | -0- | -0- | 31 | 1 | 385 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 496 | N | 427 | -0- | -69 | -0- | 31 | 1 | 396 | 2 | Y | -0- | | | | | 1 |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 31 | 1 | 404 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 523 | N | 523 | -0- | -0- | -0- | 37 | 1 | 486 | 2 | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4028 RRCID -> 190678 COMPL. DATE 09/27/2009 TOTAL DEPTH 6608 PERF. 3812 - 5904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 840 | N | 840 | -0- | -0- | -0- | 61 | 1 | 779 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 291 | N | 291 | -0- | -0- | -0- | 22 | 1 | 268 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 589 | N | 239 | -0- | -350 | -0- | 17 | 1 | 221 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 14 | 1 | 181 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 874 | N | 874 | -0- | -0- | -0- | 62 | 1 | 812 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 602 RRCID -> 190703 COMPL. DATE 08/20/2002 TOTAL DEPTH 9579 PERF. 6810 - 8670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1294 | N | 1294 | -0- | -0- | -0- | 94 | 1 | 1199 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 996 | N | 996 | -0- | -0- | -0- | 75 | 1 | 919 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1137 | -0- | -165 | -0- | 83 | 1 | 1053 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1253 | N | 1253 | -0- | -0- | -0- | 88 | 1 | 1164 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1400 | N | 1400 | -0- | -0- | -0- | 100 | 1 | 1299 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

LONGFELLOW WELL #: 4010 RRCID -> 191331 COMPL. DATE 07/01/2007 TOTAL DEPTH 8150 PERF. 3452 - 4860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 544 | N | 544 | -0- | -0- | -0- | 2 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| 01 | 720 | N | 720 | -0- | -0- | -0- | 7 | 1 | 713 | 2 | Y | -0- | | | | | -0- |
| 02 | 668 | N | 668 | -0- | -0- | -0- | 7 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| *03 | 263 | N | 263 | -0- | -0- | -0- | 8 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4030 RRCID -> 192531 COMPL. DATE 09/29/2002 TOTAL DEPTH 6260 PERF. 3161 - 6117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 887 | N | 887 | -0- | -0- | -0- | 65 | 1 | 822 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 558 | N | 558 | -0- | -0- | -0- | 42 | 1 | 515 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1050 | N | 1050 | -0- | -0- | -0- | 77 | 1 | 973 | 2 | N | -0- | | | | | 1 |
| 02 | 1013 | N | 1013 | -0- | -0- | -0- | 71 | 1 | 941 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1250 | N | 1250 | -0- | -0- | -0- | 89 | 1 | 1160 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4029 RRCID -> 192532 COMPL. DATE 09/27/2002 TOTAL DEPTH 6803 PERF. 5920 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4031 RRCID -> 192534 COMPL. DATE 11/01/2002 TOTAL DEPTH 6740 PERF. 4469 - 6246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3402 RRCID -> 192537 COMPL. DATE 11/02/2002 TOTAL DEPTH 10293 PERF. 5112 - 6635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 168 | N | 168 | -0- | -0- | -0- | 12 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 12 | 148 | N | 148 | -0- | -0- | -0- | 11 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 169 | -0- | -17 | -0- | 12 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 11 | 1 | 149 | 2 | N | -0- | | | | | -0- |
| *03 | 177 | N | 177 | -0- | -0- | -0- | 13 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 601 RRCID -> 192540 COMPL. DATE 12/18/2002 TOTAL DEPTH 9147 PERF. 8510 - 8758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 149 | N | 149 | -0- | -0- | -0- | 11 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 12 | 138 | N | 138 | -0- | -0- | -0- | 10 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 01 | 163 | N | 163 | -0- | -0- | -0- | 12 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 10 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| *03 | 150 | N | 150 | -0- | -0- | -0- | 11 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3303 RRCID -> 192543 COMPL. DATE 11/08/2002 TOTAL DEPTH 5700 PERF. 5020 - 5508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1765 | N | 1765 | -0- | -0- | -0- | 129 | 1 | 1635 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 937 | N | 937 | -0- | -0- | -0- | 70 | 1 | 865 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1550 | N | 830 | -0- | -720 | -0- | 61 | 1 | 768 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 53 | 1 | 703 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1946 | N | 1946 | -0- | -0- | -0- | 139 | 1 | 1806 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 5010 RRCID -> 193337 COMPL. DATE 12/18/2002 TOTAL DEPTH 4606 PERF. 3266 - 3924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 287 | N | 287 | -0- | -0- | -0- | 21 | 1 | 266 | 2 | N | -0- | | | | | -0- |
| *12 | 221 | N | 221 | -0- | -0- | -0- | 17 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| *01 | 279 | N | 249 | -0- | -30 | -0- | 18 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 02 | 276 | N | 276 | -0- | -0- | -0- | 19 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| *03 | 309 | N | 309 | -0- | -0- | -0- | 22 | 1 | 287 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4032 RRCID -> 194202 COMPL. DATE 01/31/2003 TOTAL DEPTH 7733 PERF. 4972 - 5716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 252 | N | 252 | -0- | -0- | -0- | 18 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| *12 | 188 | N | 188 | -0- | -0- | -0- | 14 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| *01 | 279 | N | 185 | -0- | -94 | -0- | 14 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 15 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 03 | 194 | N | 194 | -0- | -0- | -0- | 14 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 605 RRCID -> 194416 COMPL. DATE 04/17/2003 TOTAL DEPTH 9100 PERF. 6827 - 9088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4020 | X | 3619 | -0- | -401 | -0- | 264 | 1 | 3354 | 2 | N | 1 | 4 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3645 | -0- | -478 | -0- | 274 | 1 | 3367 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 4092 | X | 3720 | -0- | -372 | -0- | 272 | 1 | 3446 | 2 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3696 | X | 3586 | -0- | -110 | -0- | 251 | 1 | 3331 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 3903 | X | 3903 | -0- | -0- | -0- | 278 | 1 | 3623 | 2 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3630 | X | NO RPT | -0- | -3630 | -0- | | | | | N | NO RPT | | | | | 4 |

ALLISON WELL #: 305 RRCID -> 194418 COMPL. DATE 03/26/2003 TOTAL DEPTH 10000 PERF. 4626 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 385 | N | 385 | -0- | -0- | -0- | 28 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| *12 | 286 | N | 286 | -0- | -0- | -0- | 22 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| *01 | 372 | N | 345 | -0- | -27 | -0- | 25 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| 02 | 372 | N | 372 | -0- | -0- | -0- | 26 | 1 | 346 | 2 | N | -0- | | | | | -0- |
| *03 | 401 | N | 401 | -0- | -0- | -0- | 29 | 1 | 372 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5011 RRCID -> 194425 COMPL. DATE 02/28/2003 TOTAL DEPTH 4427 PERF. 3181 - 3932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 289 | N | 289 | -0- | -0- | -0- | 21 | 1 | 268 | 2 | N | -0- | | | | | 1 |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 10 | 1 | 125 | 2 | N | -0- | | | | | 1 |
| 01 | 279 | N | 148 | -0- | -131 | -0- | 11 | 1 | 137 | 2 | N | -0- | | | | | 1 |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 13 | 1 | 172 | 2 | N | -0- | | | | | 1 |
| *03 | 214 | N | 214 | -0- | -0- | -0- | 15 | 1 | 199 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5012 RRCID -> 194427 COMPL. DATE 03/19/2003 TOTAL DEPTH 4325 PERF. 3000 - 4152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 27 |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 27 |
| *01 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | 27 |
| 02 | T. A. | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 27 |
| 03 | T. A. | | 3 | -0- | 3 | 4 | 3 | 2 | | | N | -0- | | | | | 27 |
| 04 | T. A. | | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | 27 |

WEST RANCH WELL #: 5014 RRCID -> 195244 COMPL. DATE 05/01/2003 TOTAL DEPTH 4450 PERF. 2942 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 324 | N | 324 | -0- | -0- | -0- | 24 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 17 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| *01 | 310 | N | 245 | -0- | -65 | -0- | 18 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 25 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| *03 | 329 | N | 329 | -0- | -0- | -0- | 23 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 604 RRCID -> 195246 COMPL. DATE 05/01/2003 TOTAL DEPTH 4304 PERF. 3762 - 3990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 339 | N | 339 | -0- | -0- | -0- | 25 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| *12 | 238 | N | 238 | -0- | -0- | -0- | 18 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| *01 | 372 | N | 326 | -0- | -46 | -0- | 24 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 02 | 405 | N | 405 | -0- | -0- | -0- | 28 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| *03 | 426 | N | 426 | -0- | -0- | -0- | 30 | 1 | 396 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5013 RRCID -> 195376 COMPL. DATE 04/15/2003 TOTAL DEPTH 4600 PERF. 3070 - 4294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| *01 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| *03 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5016 RRCID -> 196298 COMPL. DATE 05/20/2003 TOTAL DEPTH 8844 PERF. 8490 - 8578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 774 | N | 774 | -0- | -0- | -0- | 56 | 1 | 717 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 687 | N | 687 | -0- | -0- | -0- | 52 | 1 | 634 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 806 | N | 740 | -0- | -66 | -0- | 54 | 1 | 686 | 2 | N | -0- | | | | | 1 |
| 02 | 711 | N | 711 | -0- | -0- | -0- | 50 | 1 | 660 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 794 | N | 794 | -0- | -0- | -0- | 57 | 1 | 737 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5015 RRCID -> 196300 COMPL. DATE 05/23/2003 TOTAL DEPTH 4305 PERF. 3043 - 3930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 868 | N | 868 | -0- | -0- | -0- | 63 | 1 | 805 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 716 | N | 716 | -0- | -0- | -0- | 54 | 1 | 661 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 961 | N | 776 | -0- | -185 | -0- | 57 | 1 | 719 | 2 | N | -0- | | | | | 1 |
| 02 | 855 | N | 855 | -0- | -0- | -0- | 60 | 1 | 794 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 710 | N | 710 | -0- | -0- | -0- | 51 | 1 | 658 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW R3 WELL #: C601 RRCID -> 197115 COMPL. DATE 11/24/2002 TOTAL DEPTH 5529 PERF. 3135 - 3432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5017 RRCID -> 197592 COMPL. DATE 08/01/2003 TOTAL DEPTH 4516 PERF. 3582 - 3942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 709 | N | 709 | -0- | -0- | -0- | 52 | 1 | 657 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 36 | 1 | 436 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 982 | -0- | -41 | -0- | 72 | 1 | 910 | 2 | N | -0- | | | | | 1 |
| 02 | 961 | N | 961 | -0- | -0- | -0- | 67 | 1 | 893 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1034 | N | 1034 | -0- | -0- | -0- | 74 | 1 | 959 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5018 RRCID -> 197593 COMPL. DATE 08/05/2003 TOTAL DEPTH 4163 PERF. 3750 - 4018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 283 | N | 283 | -0- | -0- | -0- | 21 | 1 | 261 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 16 | 1 | 194 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 279 | N | 237 | -0- | -42 | -0- | 17 | 1 | 220 | 2 | N | -0- | | | | | 1 |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 16 | 1 | 213 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 256 | N | 256 | -0- | -0- | -0- | 18 | 1 | 238 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW 600 MD WELL #: 2901 RRCID -> 197927 COMPL. DATE 07/01/2003 TOTAL DEPTH 9068 PERF. 8120 - 8181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 687 | N | 687 | -0- | -0- | -0- | 50 | 1 | 637 | 2 | N | -0- | 1 | 1 | | | 9 |
| 12 | 519 | N | 519 | -0- | -0- | -0- | 39 | 1 | 478 | 2 | N | 2 | 2 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 651 | N | 565 | -0- | -86 | -0- | 41 | 1 | 523 | 2 | N | 1 | 1 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 633 | N | 633 | -0- | -0- | -0- | 44 | 1 | 587 | 2 | N | 2 | 2 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 371 | N | 371 | -0- | -0- | -0- | 25 | 1 | 328 | 2 | N | 16 | 10 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

WEST RANCH WELL #: 603 RRCID -> 197929 COMPL. DATE 09/25/2017 TOTAL DEPTH 9418 PERF. 5930 - 6190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 973 | N | 973 | -0- | -0- | -0- | 71 | 1 | 902 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 862 | N | 862 | -0- | -0- | -0- | 65 | 1 | 796 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 946 | -0- | -77 | -0- | 69 | 1 | 876 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 65 | 1 | 863 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1024 | N | 1024 | -0- | -0- | -0- | 73 | 1 | 950 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 201 RRCID -> 198036 COMPL. DATE 08/04/2003 TOTAL DEPTH 11000 PERF. 8134 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9000 | X | 314 | -0- | -8686 | -0- | 314 | 2 | | | Y | -0- | | | | | 59 |
| 12 | 9300 | X | 213 | -0- | -9087 | -0- | 210 | 2 | 3 | 9 | Y | 3 | | | | | 62 |
| 01 | 9300 | X | 1378 | -0- | -7922 | -0- | 1378 | 2 | | | Y | -0- | | | | | 62 |
| 02 | 1718 | X | 1718 | -0- | -0- | -0- | 1717 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 61 |
| *03 | 755 | X | 755 | -0- | -0- | -0- | 755 | 2 | | | Y | -0- | | | | | 61 |
| 04 | 300 | X | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | 61 |

LONGFELLOW WELL #: 202 RRCID -> 198039 COMPL. DATE 09/15/2003 TOTAL DEPTH 8756 PERF. 7181 - 7346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1033 | N | 1033 | -0- | -0- | -0- | 75 | 1 | 958 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 916 | N | 916 | -0- | -0- | -0- | 69 | 1 | 846 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1085 | N | 965 | -0- | -120 | -0- | 71 | 1 | 893 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 914 | N | 914 | -0- | -0- | -0- | 64 | 1 | 849 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1042 | N | 1042 | -0- | -0- | -0- | 74 | 1 | 967 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2301 RRCID -> 198231 COMPL. DATE 09/18/2003 TOTAL DEPTH 6115 PERF. 4287 - 6115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 609 RRCID -> 198342 COMPL. DATE 10/03/2003 TOTAL DEPTH 4344 PERF. 3709 - 4344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 12 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 45 | -0- | -48 | -0- | 3 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| *03 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 607 RRCID -> 198345 COMPL. DATE 10/04/2003 TOTAL DEPTH 7946 PERF. 6898 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2205 | N | 2205 | -0- | -0- | -0- | 2205 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 2216 | N | 2216 | -0- | -0- | -0- | 2216 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 2101 | N | 2101 | -0- | -0- | -0- | 2101 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| *03 | 2059 | N | 2059 | -0- | -0- | -0- | 2058 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 608 RRCID -> 198879 COMPL. DATE 10/22/2003 TOTAL DEPTH 4819 PERF. 2716 - 4687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 492 | N | 492 | -0- | -0- | -0- | 36 | 1 | 456 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 500 | N | 500 | -0- | -0- | -0- | 38 | 1 | 461 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 744 | N | 568 | -0- | -176 | -0- | 42 | 1 | 526 | 2 | N | -0- | | | | | 1 |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 38 | 1 | 498 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 603 | N | 603 | -0- | -0- | -0- | 43 | 1 | 560 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 304 RRCID -> 198887 COMPL. DATE 10/25/2003 TOTAL DEPTH 9226 PERF. 7530 - 9061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 140 | N | 140 | -0- | -0- | -0- | 10 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 12 | 114 | N | 114 | -0- | -0- | -0- | 9 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 106 | -0- | -80 | -0- | 8 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 6 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| *03 | 137 | N | 137 | -0- | -0- | -0- | 10 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5021 RRCID -> 199611 COMPL. DATE 08/29/2003 TOTAL DEPTH 4505 PERF. 3056 - 4229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 606 RRCID -> 199613 COMPL. DATE 11/09/2003 TOTAL DEPTH 8912 PERF. 5682 - 6592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1217 | N | 1217 | -0- | -0- | -0- | 1217 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON 2 WELL #: 1303 RRCID -> 199618 COMPL. DATE 11/04/2003 TOTAL DEPTH 2412 PERF. 1934 - 2304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 12 | 49 | N | 49 | -0- | -0- | -0- | 4 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 52 | -0- | -10 | -0- | 4 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| *03 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6010 RRCID -> 199629 COMPL. DATE 11/24/2003 TOTAL DEPTH 5210 PERF. 2595 - 4274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 170 | N | 170 | -0- | -0- | -0- | 12 | 1 | 157 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 141 | N | 141 | -0- | -0- | -0- | 11 | 1 | 129 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 434 | N | 124 | -0- | -310 | -0- | 9 | 1 | 115 | 2 | N | -0- | | | | | 1 |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 12 | 1 | 159 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 213 | N | 213 | -0- | -0- | -0- | 15 | 1 | 198 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6014 RRCID -> 200347 COMPL. DATE 02/05/2004 TOTAL DEPTH 4800 PERF. 3862 - 4552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 490 | N | 490 | -0- | -0- | -0- | 36 | 1 | 454 | 2 | N | -0- | 1 | 1 | | | 164 |
| 12 | 362 | N | 362 | -0- | -0- | -0- | 27 | 1 | 334 | 2 | N | 1 | 1 | 1 | | | 164 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 558 | N | 480 | -0- | -78 | -0- | 34 | 1 | 432 | 2 | N | 13 | | | | | 177 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 32 | 1 | 429 | 2 | N | 1 | 1 | 1 | | | 177 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 602 | N | 602 | -0- | -0- | -0- | 43 | 1 | 559 | 2 | N | -0- | | | | | 177 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2305 RRCID -> 201354 COMPL. DATE 02/18/2004 TOTAL DEPTH 4404 PERF. 2101 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 230 | N | 230 | -0- | -0- | -0- | 17 | 1 | 213 | 2 | N | -0- | | | | | 1 |
| 12 | 231 | N | 231 | -0- | -0- | -0- | 17 | 1 | 214 | 2 | N | -0- | | | | | 1 |
| 01 | 248 | N | 186 | -0- | -62 | -0- | 14 | 1 | 172 | 2 | N | -0- | | | | | 1 |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 16 | 1 | 217 | 2 | N | -0- | | | | | 1 |
| *03 | 248 | N | 248 | -0- | -0- | -0- | 18 | 1 | 230 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2304 RRCID -> 201355 COMPL. DATE 01/18/2004 TOTAL DEPTH 4401 PERF. 3516 - 3879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 825 | N | 825 | -0- | -0- | -0- | 60 | 1 | 764 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 629 | N | 629 | -0- | -0- | -0- | 47 | 1 | 581 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 775 | N | 652 | -0- | -123 | -0- | 48 | 1 | 604 | 2 | N | -0- | | | | | 1 |
| 02 | 748 | N | 748 | -0- | -0- | -0- | 52 | 1 | 695 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 761 | N | 761 | -0- | -0- | -0- | 54 | 1 | 707 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST STATE WELL #: 2406 RRCID -> 201356 COMPL. DATE 02/24/2004 TOTAL DEPTH 5598 PERF. 3640 - 4882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 197 | N | 197 | -0- | -0- | -0- | 14 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| *12 | 141 | N | 141 | -0- | -0- | -0- | 11 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| *01 | 279 | N | 144 | -0- | -135 | -0- | 11 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 6 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| *03 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5022 RRCID -> 201371 COMPL. DATE 03/05/2004 TOTAL DEPTH 4450 PERF. 3462 - 3693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2405 RRCID -> 201372 COMPL. DATE 02/21/2004 TOTAL DEPTH 4965 PERF. 2710 - 4756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 329 | N | 329 | -0- | -0- | -0- | 24 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| *12 | 248 | N | 248 | -0- | -0- | -0- | 19 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| *01 | 434 | N | 271 | -0- | -163 | -0- | 20 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 19 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| *03 | 302 | N | 302 | -0- | -0- | -0- | 22 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2404 RRCID -> 201766 COMPL. DATE 03/19/2004 TOTAL DEPTH 4546 PERF. 3177 - 4356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84 | N | 84 | -0- | -0- | -0- | 6 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 79 | -0- | -14 | -0- | 6 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 02 | 79 | N | 79 | -0- | -0- | -0- | 6 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| *03 | 90 | N | 90 | -0- | -0- | -0- | 6 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 701 RRCID -> 201767 COMPL. DATE 03/28/2004 TOTAL DEPTH 7151 PERF. 6695 - 6998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24 | N | 24 | -0- | -0- | -0- | 2 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 12 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 22 | -0- | -40 | -0- | 2 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| *03 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2501 RRCID -> 203339 COMPL. DATE 05/20/2004 TOTAL DEPTH 10445 PERF. 6263 - 6994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 120 | N | 120 | -0- | -0- | -0- | 9 | 1 | 111 | 2 | Y | -0- | | | | | 120 |
| *12 | 74 | N | 74 | -0- | -0- | -0- | 6 | 1 | 68 | 2 | Y | -0- | | | | | 120 |
| *01 | 124 | N | 76 | -0- | -48 | -0- | 6 | 1 | 70 | 2 | Y | -0- | | | | | 120 |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 6 | 1 | 85 | 2 | Y | -0- | | | | | 120 |
| *03 | 87 | N | 87 | -0- | -0- | -0- | 6 | 1 | 81 | 2 | Y | -0- | | | | | 120 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 120 |

WEST STATE WELL #: 2403 RRCID -> 203340 COMPL. DATE 04/29/2004 TOTAL DEPTH 12100 PERF. 6679 - 9412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 926 | N | 926 | -0- | -0- | -0- | 68 | 1 | 858 | 2 | N | -0- | 1 | 1 | | | 71 |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 47 | 1 | 572 | 2 | N | 1 | 1 | 1 | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 930 | N | 911 | -0- | -19 | -0- | 67 | 1 | 843 | 2 | N | 1 | 1 | 1 | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 931 | N | 931 | -0- | -0- | -0- | 65 | 1 | 865 | 2 | N | 1 | 1 | 1 | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 892 | N | 892 | -0- | -0- | -0- | 64 | 1 | 827 | 2 | N | 1 | 1 | 1 | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 71 |

WEST RANCH WELL #: 6012 RRCID -> 203343 COMPL. DATE 05/21/2004 TOTAL DEPTH 9092 PERF. 6001 - 6684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW 130 WELL #: 3301 RRCID -> 203347 COMPL. DATE 01/29/2004 TOTAL DEPTH 8200 PERF. 4579 - 5538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 556 | N | 556 | -0- | -0- | -0- | 41 | 1 | 515 | 2 | N | -0- | 1 | 1 | | | 46 |
| 12 | 413 | N | 413 | -0- | -0- | -0- | 31 | 1 | 381 | 2 | N | 1 | 1 | 1 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 682 | N | 453 | -0- | -229 | -0- | 33 | 1 | 420 | 2 | N | -0- | | | | | 46 |
| 02 | 433 | N | 433 | -0- | -0- | -0- | 30 | 1 | 403 | 2 | N | -0- | | | | | 46 |
| *03 | 508 | N | 508 | -0- | -0- | -0- | 36 | 1 | 472 | 2 | N | -0- | | | | | 46 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

ALLISON WELL #: 306L RRCID -> 203689 COMPL. DATE 05/29/2004 TOTAL DEPTH 12076 PERF. 5460 - 5585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 6015 RRCID -> 203855 COMPL. DATE 03/19/2004 TOTAL DEPTH 4707 PERF. 3706 - 4180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 855 | N | 855 | -0- | -0- | -0- | 62 | 1 | 793 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 777 | N | 777 | -0- | -0- | -0- | 58 | 1 | 718 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 899 | N | 824 | -0- | -75 | -0- | 60 | 1 | 763 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 768 | N | 768 | -0- | -0- | -0- | 54 | 1 | 713 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 862 | N | 862 | -0- | -0- | -0- | 61 | 1 | 800 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2302 RRCID -> 204037 COMPL. DATE 07/15/2004 TOTAL DEPTH 11216 PERF. 6242 - 9092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 267 | -0- | -12 | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2310 RRCID -> 204038 COMPL. DATE 07/20/2004 TOTAL DEPTH 4450 PERF. 3152 - 3892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 121 | N | 121 | -0- | -0- | -0- | 9 | 1 | 112 | 2 | N | -0- | | | | | 7 |
| 12 | 110 | N | 110 | -0- | -0- | -0- | 8 | 1 | 102 | 2 | N | -0- | | | | | 7 |
| 01 | 124 | N | 120 | -0- | -4 | -0- | 9 | 1 | 111 | 2 | N | -0- | | | | | 7 |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 8 | 1 | 102 | 2 | N | -0- | | | | | 7 |
| *03 | 126 | N | 126 | -0- | -0- | -0- | 9 | 1 | 117 | 2 | N | -0- | | | | | 7 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

LONGFELLOW 600 MD WELL #: 801 RRCID -> 204971 COMPL. DATE 12/13/2003 TOTAL DEPTH 9000 PERF. 6004 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3403 RRCID -> 204973 COMPL. DATE 01/02/2004 TOTAL DEPTH 8210 PERF. 5772 - 7882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 404 | N | 404 | -0- | -0- | -0- | 29 | 1 | 375 | 2 | N | -0- | | | | | 7 |
| 12 | 399 | N | 399 | -0- | -0- | -0- | 30 | 1 | 369 | 2 | N | -0- | | | | | 7 |
| 01 | 437 | N | 437 | -0- | -0- | -0- | 32 | 1 | 405 | 2 | N | -0- | | | | | 7 |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 29 | 1 | 388 | 2 | N | -0- | | | | | 7 |
| *03 | 478 | N | 478 | -0- | -0- | -0- | 34 | 1 | 444 | 2 | N | -0- | | | | | 7 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

ALLISON 2003 WELL #: 1102 RRCID -> 205155 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 4075 - 4185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW 170 WELL #: 501 RRCID -> 205281 COMPL. DATE 02/24/1999 TOTAL DEPTH 13441 PERF. 3830 - 4150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6013 RRCID -> 205367 COMPL. DATE 07/02/2004 TOTAL DEPTH 9600 PERF. 7368 - 7952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 206 | N | 206 | -0- | -0- | -0- | 15 | 1 | 191 | 2 | N | -0- | | | | | -0- |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 8 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 182 | N | 182 | -0- | -0- | -0- | 13 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2309A RRCID -> 205776 COMPL. DATE 08/24/2004 TOTAL DEPTH 4900 PERF. 3360 - 4534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 124 | N | 124 | -0- | -0- | -0- | 9 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 12 | 101 | N | 101 | -0- | -0- | -0- | 8 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 01 | 233 | N | 233 | -0- | -0- | -0- | 17 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 19 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| *03 | 294 | N | 294 | -0- | -0- | -0- | 21 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2306 RRCID -> 205893 COMPL. DATE 10/25/2004 TOTAL DEPTH 4244 PERF. 3743 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 978 | N | 978 | -0- | -0- | -0- | 71 | 1 | 906 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 748 | N | 748 | -0- | -0- | -0- | 56 | 1 | 691 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 906 | N | 906 | -0- | -0- | -0- | 66 | 1 | 839 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 760 | N | 760 | -0- | -0- | -0- | 53 | 1 | 706 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 707 | N | 707 | -0- | -0- | -0- | 50 | 1 | 656 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4034 RRCID -> 205895 COMPL. DATE 11/24/2004 TOTAL DEPTH 4699 PERF. 4605 - 4699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2205 RRCID -> 205908 COMPL. DATE 06/23/2007 TOTAL DEPTH 4403 PERF. 2262 - 4142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 565 | N | 565 | -0- | -0- | -0- | 41 | 1 | 523 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 542 | N | 542 | -0- | -0- | -0- | 41 | 1 | 500 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 620 | N | 575 | -0- | -45 | -0- | 42 | 1 | 533 | 2 | N | -0- | | | | | 1 |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 37 | 1 | 490 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 604 | N | 604 | -0- | -0- | -0- | 43 | 1 | 561 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2206 RRCID -> 205911 COMPL. DATE 09/29/2004 TOTAL DEPTH 4508 PERF. 2684 - 3994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 12 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 02 | T. A. | | 54 | -0- | 54 | 54 | 4 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 03 | T. A. | | 61 | -0- | 61 | 115 | 4 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 115 | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2303 RRCID -> 206085 COMPL. DATE 09/26/2004 TOTAL DEPTH 9500 PERF. 8352 - 8382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 758 | N | 758 | -0- | -0- | -0- | 55 | 1 | 702 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 676 | N | 676 | -0- | -0- | -0- | 51 | 1 | 624 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 806 | N | 743 | -0- | -63 | -0- | 54 | 1 | 689 | 2 | Y | -0- | | | | | 1 |
| 02 | 580 | N | 580 | -0- | -0- | -0- | 41 | 1 | 538 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 709 | N | 709 | -0- | -0- | -0- | 51 | 1 | 658 | 2 | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4035 RRCID -> 207716 COMPL. DATE 11/30/2004 TOTAL DEPTH 4310 PERF. 2979 - 4224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 126 | N | 126 | -0- | -0- | -0- | 9 | 1 | 117 | 2 | N | -0- | | | | | 27 |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 7 | 1 | 84 | 2 | N | -0- | | | | | 27 |
| 01 | 97 | N | 97 | -0- | -0- | -0- | 7 | 1 | 90 | 2 | N | -0- | | | | | 27 |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 7 | 1 | 92 | 2 | N | -0- | | | | | 27 |
| *03 | 112 | N | 112 | -0- | -0- | -0- | 8 | 1 | 104 | 2 | N | -0- | | | | | 27 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

WEST RANCH WELL #: 2308 RRCID -> 208218 COMPL. DATE 12/20/2004 TOTAL DEPTH 4413 PERF. 2640 - 4115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 247 | N | 247 | -0- | -0- | -0- | 18 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 12 | 183 | N | 183 | -0- | -0- | -0- | 14 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 16 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 15 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| *03 | 222 | N | 222 | -0- | -0- | -0- | 16 | 1 | 206 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6016 RRCID -> 208561 COMPL. DATE 04/10/2009 TOTAL DEPTH 10000 PERF. 6386 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 2108 RRCID -> 208577 COMPL. DATE 10/31/2004 TOTAL DEPTH 6781 PERF. 5129 - 5376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | N | 420 | -0- | -0- | -0- | 31 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| *12 | 294 | N | 294 | -0- | -0- | -0- | 22 | 1 | 271 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 465 | N | 16 | -0- | -449 | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 29 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| *03 | 467 | N | 467 | -0- | -0- | -0- | 33 | 1 | 434 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2311 RRCID -> 208596 COMPL. DATE 02/25/2005 TOTAL DEPTH 4900 PERF. 2192 - 4437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | N | 1260 | -0- | -0- | -0- | 89 | 1 | 1132 | 2 | N | 35 | 1 | 1 | | | 156 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 918 | N | 918 | -0- | -0- | -0- | 68 | 1 | 830 | 2 | N | 18 | 1 | 1 | | | 173 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1092 | -0- | -179 | -0- | 77 | 1 | 981 | 2 | N | 31 | 176 | 1 | | | 28 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1191 | N | 1191 | -0- | -0- | -0- | 79 | 1 | 1040 | 2 | N | 65 | 2 | 1 | | | 91 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *03 | 1253 | N | 1253 | -0- | -0- | -0- | 86 | 1 | 1124 | 2 | N | 39 | 2 | 1 | | | 128 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |

WEST RANCH WELL #: 6023 RRCID -> 208597 COMPL. DATE 03/30/2005 TOTAL DEPTH 4996 PERF. 2746 - 4276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 981 | N | 981 | -0- | -0- | -0- | 72 | 1 | 909 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 782 | N | 782 | -0- | -0- | -0- | 59 | 1 | 723 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 914 | N | 914 | -0- | -0- | -0- | 67 | 1 | 847 | 2 | N | -0- | | | | | -0- |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 61 | 1 | 810 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 989 | N | 989 | -0- | -0- | -0- | 71 | 1 | 918 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2104 RRCID -> 208766 COMPL. DATE 03/30/2005 TOTAL DEPTH 6192 PERF. 4412 - 6126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 897 | N | 897 | -0- | -0- | -0- | 65 | 1 | 832 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 759 | N | 759 | -0- | -0- | -0- | 57 | 1 | 701 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 866 | N | 866 | -0- | -0- | -0- | 63 | 1 | 803 | 2 | N | -0- | | | | | 1 |
| 02 | 876 | N | 876 | -0- | -0- | -0- | 61 | 1 | 814 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 938 | N | 938 | -0- | -0- | -0- | 67 | 1 | 870 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6024 RRCID -> 209428 COMPL. DATE 09/10/2006 TOTAL DEPTH 4620 PERF. 3446 - 4188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| *01 | 62 | N | 41 | -0- | -21 | -0- | 3 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| *03 | 59 | N | 59 | -0- | -0- | -0- | 4 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2209 RRCID -> 209628 COMPL. DATE 04/30/2005 TOTAL DEPTH 4337 PERF. 3038 - 4073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 2 | N | -0- | | | | | 7 |
| 12 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 2 | N | -0- | | | | | 7 |
| 01 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 2 | N | -0- | | | | | 7 |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | N | -0- | | | | | 7 |
| *03 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 2 | N | -0- | | | | | 7 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3305 RRCID -> 209696 COMPL. DATE 04/27/2005 TOTAL DEPTH 9185 PERF. 6157 - 7392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 340 | N | 340 | -0- | -0- | -0- | 25 | 1 | 315 | 2 | N | -0- | | | | | 1 |
| 12 | 322 | N | 322 | -0- | -0- | -0- | 24 | 1 | 298 | 2 | N | -0- | | | | | 1 |
| 01 | 341 | N | 341 | -0- | -0- | -0- | 25 | 1 | 316 | 2 | N | -0- | | | | | 1 |
| 02 | 319 | N | 319 | -0- | -0- | -0- | 22 | 1 | 297 | 2 | N | -0- | | | | | 1 |
| *03 | 365 | N | 365 | -0- | -0- | -0- | 26 | 1 | 339 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW STATE "600" WELL #: 1501 RRCID -> 209877 COMPL. DATE 12/08/2004 TOTAL DEPTH 8815 PERF. 6502 - 6647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2107 RRCID -> 210269 COMPL. DATE 06/08/2005 TOTAL DEPTH 4800 PERF. 3938 - 4511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 685 | N | 685 | -0- | -0- | -0- | 50 | 1 9 | 634 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 493 | N | 493 | -0- | -0- | -0- | 37 | 1 9 | 455 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 585 | N | 585 | -0- | -0- | -0- | 43 | 1 | 542 | 2 | N | -0- | | | | | 1 |
| 02 | 729 | N | 729 | -0- | -0- | -0- | 51 | 1 9 | 677 | 2 | N | 1 | 1 | 1 | | | 1 |
| *03 | 735 | N | 735 | -0- | -0- | -0- | 52 | 1 | 683 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW STATE "600" WELL #: 1503 RRCID -> 210480 COMPL. DATE 07/21/2005 TOTAL DEPTH 6000 PERF. 4942 - 5108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE "600" WELL #: 1502 RRCID -> 210571 COMPL. DATE 03/22/2005 TOTAL DEPTH 6500 PERF. 4924 - 5047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1010 | N | 1010 | -0- | -0- | -0- | 74 | 1 | 936 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 888 | N | 888 | -0- | -0- | -0- | 67 | 1 9 | 820 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 1054 | N | 973 | -0- | -81 | -0- | 71 | 1 9 | 901 | 2 | N | 1 | 1 | 1 | | | 1 |
| 02 | 885 | N | 885 | -0- | -0- | -0- | 62 | 1 9 | 822 | 2 | N | 1 | 1 | 1 | | | 1 |
| *03 | 1014 | N | 1014 | -0- | -0- | -0- | 72 | 1 9 | 941 | 2 | N | 1 | 1 | 1 | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2208 RRCID -> 210945 COMPL. DATE 07/14/2005 TOTAL DEPTH 4255 PERF. 2766 - 4110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 238 | N | 238 | -0- | -0- | -0- | 17 | 1 | 221 | 2 | N | -0- | | | | | 27 |
| 12 | 201 | N | 201 | -0- | -0- | -0- | 15 | 1 | 186 | 2 | N | -0- | | | | | 27 |
| 01 | 248 | N | 219 | -0- | -29 | -0- | 16 | 1 | 203 | 2 | N | -0- | | | | | 27 |
| 02 | 219 | N | 219 | -0- | -0- | -0- | 15 | 1 | 204 | 2 | N | -0- | | | | | 27 |
| *03 | 410 | N | 410 | -0- | -0- | -0- | 29 | 1 | 381 | 2 | N | -0- | | | | | 27 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3404 RRCID -> 211086 COMPL. DATE 06/04/2005 TOTAL DEPTH 7998 PERF. 5922 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 01 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| *03 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3106 RRCID -> 212044 COMPL. DATE 07/01/2007 TOTAL DEPTH 7503 PERF. 4964 - 5470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 642 | N | 642 | -0- | -0- | -0- | 47<br>1 | 1<br>9 | 594 | 2 | N | 1 | 2 | 1 | | | 2 |
| 12 | 474 | N | 474 | -0- | -0- | -0- | 36<br>2 | 1<br>9 | 436 | 2 | N | 2 | 2 | 1 | | | 2 |
| 01 | 593 | N | 593 | -0- | -0- | -0- | 43<br>1 | 1<br>9 | 549 | 2 | N | 1 | 1 | 1 | | | 2 |
| 02 | 645 | N | 645 | -0- | -0- | -0- | 45<br>2 | 1<br>9 | 598 | 2 | N | 2 | 2 | 1 | | | 2 |
| *03 | 661 | N | 661 | -0- | -0- | -0- | 47<br>1 | 1<br>9 | 613 | 2 | N | 1 | 1 | 1 | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3109 RRCID -> 212231 COMPL. DATE 05/22/2005 TOTAL DEPTH 13092 PERF. 6151 - 6537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1295 | N | 1295 | -0- | -0- | -0- | 94<br>1 | 1<br>9 | 1200 | 2 | N | 1 | 1 | 1 | | | 2 |
| 12 | 878 | N | 878 | -0- | -0- | -0- | 66<br>2 | 1<br>9 | 810 | 2 | N | 2 | 2 | 1 | | | 2 |
| 01 | 1240 | N | 1015 | -0- | -225 | -0- | 74<br>1 | 1<br>9 | 940 | 2 | N | 1 | 1 | 1 | | | 2 |
| 02 | 1198 | N | 1198 | -0- | -0- | -0- | 84<br>2 | 1<br>9 | 1112 | 2 | N | 2 | 2 | 1 | | | 2 |
| *03 | 1390 | N | 1390 | -0- | -0- | -0- | 99<br>1 | 1<br>9 | 1290 | 2 | N | 1 | 1 | 1 | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3210 RRCID -> 212501 COMPL. DATE 10/18/2006 TOTAL DEPTH 7602 PERF. 6556 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1273 | N | 1273 | -0- | -0- | -0- | 93<br>1 | 1<br>9 | 1179 | 2 | N | 1 | 2 | 1 | | | 2 |
| 12 | 992 | N | 992 | -0- | -0- | -0- | 75<br>2 | 1<br>9 | 915 | 2 | N | 2 | 2 | 1 | | | 2 |
| 01 | 1426 | N | 894 | -0- | -532 | -0- | 65<br>1 | 1<br>9 | 828 | 2 | N | 1 | 1 | 1 | | | 2 |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 40<br>2 | 1<br>9 | 530 | 2 | N | 2 | 2 | 1 | | | 2 |
| *03 | 801 | N | 801 | -0- | -0- | -0- | 57<br>1 | 1<br>9 | 743 | 2 | N | 1 | 1 | 1 | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 6026 RRCID -> 213605 COMPL. DATE 12/18/2005 TOTAL DEPTH 4689 PERF. 3890 - 4600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 157 | N | 157 | -0- | -0- | -0- | 11 | 1 | 146 | 2 | N | -0- | | | | | 1 |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 6 | 1 | 73 | 2 | N | -0- | | | | | 1 |
| 01 | 217 | N | 78 | -0- | -139 | -0- | 6 | 1 | 72 | 2 | N | -0- | | | | | 1 |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 8 | 1 | 104 | 2 | N | -0- | | | | | 1 |
| *03 | 141 | N | 141 | -0- | -0- | -0- | 10 | 1 | 131 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 6025 RRCID -> 214450 COMPL. DATE 12/05/2005 TOTAL DEPTH 4150 PERF. 3786 - 3872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 326 | N | 326 | -0- | -0- | -0- | | 24 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| *12 | 214 | N | 214 | -0- | -0- | -0- | | 16 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| *01 | 341 | N | 282 | -0- | -59 | -0- | | 21 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | | 24 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| *03 | 349 | N | 349 | -0- | -0- | -0- | | 25 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3010 RRCID -> 215317 COMPL. DATE 01/16/2006 TOTAL DEPTH 6890 PERF. 5382 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 1 |
| 02 | 34 | N | 34 | -0- | -0- | -0- | | 2 | 1 | 31 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 482 | N | 482 | -0- | -0- | -0- | | 34 | 1 | 448 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 801A RRCID -> 215373 COMPL. DATE 04/28/2009 TOTAL DEPTH 8550 PERF. 5280 - 6630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2088 | N | 2088 | -0- | -0- | -0- | | 152 | 1 | 1936 | 2 | Y | -0- | | | | | 95 |
| 12 | 1747 | N | 1747 | -0- | -0- | -0- | | 131 | 1 | 1605 | 2 | Y | 10 | | | | | 105 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2170 | N | 1528 | -0- | -642 | -0- | | 111 | 1 | 1409 | 2 | Y | 7 | | | | | 112 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1692 | N | 1692 | -0- | -0- | -0- | | 118 | 1 | 1567 | 2 | Y | 6 | | | | | 118 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1905 | N | 1905 | -0- | -0- | -0- | | 135 | 1 | 1762 | 2 | Y | 7 | | | | | 125 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | 125 |

ALLISON WELL #: 2110 RRCID -> 215432 COMPL. DATE 11/01/2006 TOTAL DEPTH 5100 PERF. 4434 - 4805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 335 | N | 335 | -0- | -0- | -0- | | 24 | 1 | 311 | 2 | N | -0- | | | | | 1 |
| 12 | 247 | N | 247 | -0- | -0- | -0- | | 19 | 1 | 228 | 2 | N | -0- | | | | | 1 |
| 01 | 341 | N | 281 | -0- | -60 | -0- | | 21 | 1 | 260 | 2 | N | -0- | | | | | 1 |
| 02 | 323 | N | 323 | -0- | -0- | -0- | | 23 | 1 | 300 | 2 | N | -0- | | | | | 1 |
| *03 | 352 | N | 352 | -0- | -0- | -0- | | 25 | 1 | 327 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2204 RRCID -> 215435 COMPL. DATE 09/15/2005 TOTAL DEPTH 4750 PERF. 3222 - 4562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 313 | N | 313 | -0- | -0- | -0- | | 313 | 2 | | | Y | -0- | | | | | 75 |
| 12 | 216 | N | 216 | -0- | -0- | -0- | | 216 | 2 | | | Y | -0- | | | | | 75 |
| 01 | 336 | N | 336 | -0- | -0- | -0- | | 336 | 2 | | | Y | -0- | | | | | 75 |
| 02 | 291 | N | 291 | -0- | -0- | -0- | | 291 | 2 | | | Y | -0- | | | | | 75 |
| *03 | 269 | N | 269 | -0- | -0- | -0- | | 269 | 2 | | | Y | -0- | | | | | 75 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | 75 |

WEST RANCH WELL #: 2210 RRCID -> 215553 COMPL. DATE 02/23/2006 TOTAL DEPTH 4500 PERF. 3036 - 4300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON 2 WELL #: 1305 RRCID -> 215587 COMPL. DATE 10/22/2005 TOTAL DEPTH 9590 PERF. 2500 - 2822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 362 | N | 362 | -0- | -0- | -0- | 26 | 1 | 336 | 2 | Y | -0- | | | | | 1 |
| 12 | 329 | N | 329 | -0- | -0- | -0- | 25 | 1 | 304 | 2 | Y | -0- | | | | | 1 |
| 01 | 372 | N | 347 | -0- | -25 | -0- | 25 | 1 | 322 | 2 | Y | -0- | | | | | 1 |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 23 | 1 | 304 | 2 | Y | -0- | | | | | 1 |
| *03 | 398 | N | 398 | -0- | -0- | -0- | 28 | 1 | 370 | 2 | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6021 RRCID -> 216198 COMPL. DATE 11/16/2006 TOTAL DEPTH 4600 PERF. 3524 - 3885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 375 | N | 375 | -0- | -0- | -0- | 27 | 1 | 347 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 16 | 1 | 200 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 372 | N | 310 | -0- | -62 | -0- | 23 | 1 | 287 | 2 | N | -0- | | | | | 1 |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 32 | 1 | 418 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 542 | N | 542 | -0- | -0- | -0- | 39 | 1 | 503 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5032 RRCID -> 216249 COMPL. DATE 03/30/2006 TOTAL DEPTH 4583 PERF. 3734 - 4320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86 | N | 86 | -0- | -0- | -0- | 6 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| *12 | 61 | N | 61 | -0- | -0- | -0- | 5 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| *01 | 93 | N | 75 | -0- | -18 | -0- | 5 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| *03 | 57 | N | 57 | -0- | -0- | -0- | 4 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5031 RRCID -> 216459 COMPL. DATE 04/22/2006 TOTAL DEPTH 5807 PERF. 4927 - 5322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 558 | N | 547 | -0- | -11 | -0- | 547 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3307 RRCID -> 216626 COMPL. DATE 04/11/2006 TOTAL DEPTH 8730 PERF. 5671 - 8103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 642 | N | 642 | -0- | -0- | -0- | 47 | 1 | 594 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 604 | N | 604 | -0- | -0- | -0- | 45 | 1 | 558 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 749 | N | 749 | -0- | -0- | -0- | 55 | 1 | 694 | 2 | N | -0- | | | | | 1 |
| 02 | 661 | N | 661 | -0- | -0- | -0- | 46 | 1 | 614 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 628 | N | 628 | -0- | -0- | -0- | 45 | 1 | 583 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6028 RRCID -> 216883 COMPL. DATE 09/02/2008 TOTAL DEPTH 4600 PERF. 3270 - 3420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 242 | N | 242 | -0- | -0- | -0- | 18 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 17 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| *01 | 248 | N | 233 | -0- | -15 | -0- | 17 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 15 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| *03 | 244 | N | 244 | -0- | -0- | -0- | 17 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5034 RRCID -> 216902 COMPL. DATE 04/24/2006 TOTAL DEPTH 4180 PERF. 3564 - 3970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 407 | N | 407 | -0- | -0- | -0- | 30 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 23 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| *01 | 403 | N | 351 | -0- | -52 | -0- | 26 | 1 | 325 | 2 | N | -0- | | | | | -0- |
| 02 | 440 | N | 440 | -0- | -0- | -0- | 31 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| *03 | 446 | N | 446 | -0- | -0- | -0- | 32 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5035 RRCID -> 217302 COMPL. DATE 08/26/2007 TOTAL DEPTH 4200 PERF. 3122 - 4018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 387 | N | 387 | -0- | -0- | -0- | 28 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| *12 | 309 | N | 309 | -0- | -0- | -0- | 23 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| *01 | 403 | N | 361 | -0- | -42 | -0- | 26 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 25 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| *03 | 400 | N | 400 | -0- | -0- | -0- | 29 | 1 | 371 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2411 RRCID -> 217327 COMPL. DATE 05/04/2006 TOTAL DEPTH 6000 PERF. 5060 - 5980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | 1211 | -0- | 1211 | 1211 | 1211 | 2 | | | Y | -0- | | | | | 1 |
| 03 | T. A. | | 329 | -0- | 329 | 1540 | 329 | 2 | | | Y | -0- | | | | | 1 |
| 04 | T. A. | | NO RPT | -0- | -0- | 1540 | | | | | Y | NO RPT | | | | | 1 |

WEST STATE WELL #: 401E RRCID -> 217742 COMPL. DATE 06/27/2005 TOTAL DEPTH 5500 PERF. 4748 - 5158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 12 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 01 | 642 | N | 642 | -0- | -0- | -0- | 641 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | 1 |
| *03 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH WELL #: 5101 RRCID -> 217743 COMPL. DATE 07/01/2007 TOTAL DEPTH 13199 PERF. 4786 - 4928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| *12 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| *01 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| *03 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5033 RRCID -> 217783 COMPL. DATE 04/27/2006 TOTAL DEPTH 4600 PERF. 3464 - 4296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

WEST RANCH WELL #: 6030 RRCID -> 217786 COMPL. DATE 09/29/2006 TOTAL DEPTH 4400 PERF. 3968 - 4230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 737 | N | 737 | -0- | -0- | -0- | 54 | 1 | 683 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 575 | N | 575 | -0- | -0- | -0- | 43 | 1 | 531 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 868 | N | 677 | -0- | -191 | -0- | 50 | 1 | 627 | 2 | N | -0- | | | | | 1 |
| 02 | 737 | N | 737 | -0- | -0- | -0- | 52 | 1 | 684 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 789 | N | 789 | -0- | -0- | -0- | 56 | 1 | 733 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2702 RRCID -> 218064 COMPL. DATE 05/31/2006 TOTAL DEPTH 6041 PERF. 5622 - 5798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 01 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| *03 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5020 RRCID -> 218568 COMPL. DATE 06/17/2006 TOTAL DEPTH 8590 PERF. 5656 - 6060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 431 | -0- | 431 | 1569 | 431 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 335 | -0- | 335 | 1904 | 335 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 255 | -0- | 255 | 2159 | 255 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2365 | X | 206 | -0- | -2159 | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 2112 RRCID -> 218608 COMPL. DATE 04/21/2006 TOTAL DEPTH 5530 PERF. 3721 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 129 | N | 129 | -0- | -0- | -0- | 9 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 8 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 122 | -0- | -2 | -0- | 9 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 9 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| *03 | 137 | N | 137 | -0- | -0- | -0- | 10 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4301 RRCID -> 218839 COMPL. DATE 03/31/2006 TOTAL DEPTH 10450 PERF. 7322 - 7905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 01 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 02 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| *03 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3002 RRCID -> 219122 COMPL. DATE 01/24/2007 TOTAL DEPTH 7910 PERF. 5524 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1409 | N | 1409 | -0- | -0- | -0- | 103 | 1 | 1305 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1184 | N | 1184 | -0- | -0- | -0- | 89 | 1 | 1093 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1443 | -0- | -14 | -0- | 106 | 1 | 1336 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1468 | N | 1468 | -0- | -0- | -0- | 103 | 1 | 1363 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1429 | N | 1429 | -0- | -0- | -0- | 102 | 1 | 1326 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH SOUTH WELL #: 7101 RRCID -> 219195 COMPL. DATE 06/01/2006 TOTAL DEPTH 9650 PERF. 4832 - 5774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1116 | N | 1055 | -0- | -61 | -0- | 1055 | 2 | | | N | -0- | | | | | 1 |
| 02 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | 1 |
| *03 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 4702 RRCID -> 219533 COMPL. DATE 03/26/2008 TOTAL DEPTH 12952 PERF. 5606 - 7704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42260 | X | 42260 | -0- | -0- | -0- | 42260 | 2 | | | N | -0- | | | | | 23 |
| 12 | 42811 | X | 35609 | -0- | -7202 | -0- | 35609 | 2 | | | N | -0- | | | | | 23 |
| 01 | 43400 | X | 40988 | -0- | -2412 | -0- | 40982 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 02 | 37941 | X | 37941 | -0- | -0- | -0- | 37939 | 2 | 2 | 9 | N | 2 | 8 | 1 | | | 22 |
| *03 | 41013 | X | 30218 | -0- | -10795 | -0- | 30210 | 2 | 8 | 9 | N | 7 | 3 | 1 | | | 26 |
| 04 | 39690 | X | NO RPT | -0- | -39690 | -0- | | | | | N | NO RPT | | | | | 26 |

WEST RANCH WELL #: 3304 RRCID -> 219549 COMPL. DATE 07/26/2006 TOTAL DEPTH 8074 PERF. 6132 - 6200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 446 | -0- | 446 | 1352 | 33 | 1 | 413 | 2 | N | -0- | | | | | 1 |
| 12 | T. A. | | 407 | -0- | 407 | 1759 | 31 | 1 | 376 | 2 | N | -0- | | | | | 1 |
| 01 | 2340 | X | 581 | -0- | -1759 | -0- | 43 | 1 | 538 | 2 | N | -0- | | | | | 1 |
| 02 | 573 | X | 573 | -0- | -0- | -0- | 40 | 1 | 533 | 2 | N | -0- | | | | | 1 |
| *03 | 580 | N | 580 | -0- | -0- | -0- | 41 | 1 | 539 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2111 RRCID -> 219551 COMPL. DATE 07/23/2006 TOTAL DEPTH 5350 PERF. 4556 - 4809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 787 | N | 787 | -0- | -0- | -0- | 57 | 1 | 730 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 1 |
| 01 | 889 | N | 889 | -0- | -0- | -0- | 65 | 1 | 823 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1371 | N | 1371 | -0- | -0- | -0- | 96 | 1 | 1274 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1114 | N | 1114 | -0- | -0- | -0- | 79 | 1 | 1034 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 1204 RRCID -> 219777 COMPL. DATE 10/05/2007 TOTAL DEPTH 8974 PERF. 6114 - 6557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2000 | N | 2000 | -0- | -0- | -0- | 146 | 1 | 1854 | 2 | N | -0- | 2 | 1 | | | 2 |
| 12 | 1912 | N | 1912 | -0- | -0- | -0- | 144 | 1 | 1766 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2046 | N | 1667 | -0- | -379 | -0- | 122 | 1 | 1544 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1898 | N | 1898 | -0- | -0- | -0- | 133 | 1 | 1763 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2098 | N | 2098 | -0- | -0- | -0- | 150 | 1 | 1947 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 702 RRCID -> 220038 COMPL. DATE 06/28/2006 TOTAL DEPTH 8314 PERF. 7580 - 7686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80 | N | 80 | -0- | -0- | -0- | 6 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 12 | 86 | N | 86 | -0- | -0- | -0- | 6 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 10 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 9 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| *03 | 134 | N | 134 | -0- | -0- | -0- | 10 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WILLIAMS WELL #: 7201 RRCID -> 220210 COMPL. DATE 12/03/2006 TOTAL DEPTH 5533 PERF. 4396 - 4700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 12 | -0- | 12 | 12 | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 13 | -0- | 13 | 25 | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 25 | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE "600" WELL #: 1507 RRCID -> 220459 COMPL. DATE 12/31/2005 TOTAL DEPTH 6000 PERF. 4970 - 5092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3870 | X | 3550 | -0- | -320 | -0- | 259 | 1 | 3290 | 2 | N | 1 | 4 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3258 | -0- | -741 | -0- | 245 | 1 | 3009 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3937 | X | 3518 | -0- | -419 | -0- | 257 | 1 | 3259 | 2 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3242 | -0- | -286 | -0- | 227 | 1 | 3011 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 3689 | X | 3658 | -0- | -31 | -0- | 261 | 1 | 3395 | 2 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3540 | X | NO RPT | -0- | -3540 | -0- | | | | | N | NO RPT | | | | | 4 |

WEST RANCH WELL #: 6022 RRCID -> 220557 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6594 - 6925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 72 | N | 72 | -0- | -0- | -0- | 5 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| *12 | 58 | N | 58 | -0- | -0- | -0- | 4 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| *01 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 4 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| *03 | 58 | N | 58 | -0- | -0- | -0- | 4 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 402E RRCID -> 220706 COMPL. DATE 11/11/2005 TOTAL DEPTH 6138 PERF. 5056 - 5745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 5104 RRCID -> 220708 COMPL. DATE 01/29/2006 TOTAL DEPTH 5790 PERF. 4272 - 4766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3209 RRCID -> 220986 COMPL. DATE 09/30/2005 TOTAL DEPTH 9000 PERF. 5299 - 7854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92 | N | 92 | -0- | -0- | -0- | 7 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 12 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 59 | -0- | -34 | -0- | 4 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| *03 | 85 | N | 85 | -0- | -0- | -0- | 6 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

LONGFELLOW 130 WELL #: 3303 RRCID -> 220996 COMPL. DATE 02/27/2006 TOTAL DEPTH 6106 PERF. 4260 - 5837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5029 RRCID -> 223109 COMPL. DATE 04/21/2006 TOTAL DEPTH 5540 PERF. 4864 - 5326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1240 | N | 1142 | -0- | -98 | -0- | 1142 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH 138 WELL #: 2201 RRCID -> 223165 COMPL. DATE 12/31/2005 TOTAL DEPTH 11000 PERF. 6516 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6027 RRCID -> 223167 COMPL. DATE 06/01/2006 TOTAL DEPTH 4750 PERF. 3755 - 4363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 364 | N | 364 | -0- | -0- | -0- | 27 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| *12 | 269 | N | 269 | -0- | -0- | -0- | 20 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| *01 | 403 | N | 325 | -0- | -78 | -0- | 24 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 22 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| *03 | 429 | N | 429 | -0- | -0- | -0- | 31 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW 600 MD WELL #: 802 RRCID -> 223191 COMPL. DATE 06/18/2007 TOTAL DEPTH 4901 PERF. 2830 - 2962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 81 | N | 81 | -0- | -0- | -0- | 6 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 12 | 99 | N | 99 | -0- | -0- | -0- | 7 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 01 | 159 | N | 159 | -0- | -0- | -0- | 12 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 11 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| *03 | 129 | N | 129 | -0- | -0- | -0- | 9 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2113 RRCID -> 223213 COMPL. DATE 09/22/2006 TOTAL DEPTH 4800 PERF. 4264 - 4630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 414 | N | 414 | -0- | -0- | -0- | 30 | 1 | 384 | 2 | N | -0- | | | | | 1 |
| 12 | 284 | N | 284 | -0- | -0- | -0- | 21 | 1 | 262 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 434 | N | 322 | -0- | -112 | -0- | 24 | 1 | 298 | 2 | N | -0- | | | | | 1 |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 30 | 1 | 393 | 2 | N | -0- | | | | | 1 |
| *03 | 466 | N | 466 | -0- | -0- | -0- | 33 | 1 | 433 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3212 RRCID -> 223431 COMPL. DATE 07/01/2007 TOTAL DEPTH 7800 PERF. 5751 - 7375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 321 | -0- | 321 | 1404 | 23 | 1 | 298 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | T. A. | | 286 | -0- | 286 | 1690 | 21 | 1 | 264 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2008 | X | 318 | -0- | -1690 | -0- | 23 | 1 | 295 | 2 | N | -0- | | | | | 1 |
| 02 | 287 | X | 287 | -0- | -0- | -0- | 20 | 1 | 266 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 346 | N | 346 | -0- | -0- | -0- | 25 | 1 | 321 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3001 RRCID -> 223513 COMPL. DATE 03/31/2006 TOTAL DEPTH 8070 PERF. 5890 - 7742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97 | N | 97 | -0- | -0- | -0- | 7 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 12 | 92 | N | 92 | -0- | -0- | -0- | 7 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 10 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 8 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| *03 | 83 | N | 83 | -0- | -0- | -0- | 6 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORTH PINON WELL #: 2804 RRCID -> 223787 COMPL. DATE 06/24/2006 TOTAL DEPTH 8062 PERF. 5300 - 5324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2701N RRCID -> 223915 COMPL. DATE 04/17/2007 TOTAL DEPTH 9000 PERF. 6246 - 6390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 421 | N | 421 | -0- | -0- | -0- | 31 | 1 | 390 | 2 | N | -0- | | | | | 1 |
| 12 | 202 | N | 202 | -0- | -0- | -0- | 15 | 1 | 187 | 2 | N | -0- | | | | | 1 |
| 01 | 279 | N | 208 | -0- | -71 | -0- | 15 | 1 | 193 | 2 | N | -0- | | | | | 1 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 14 | 1 | 191 | 2 | N | -0- | | | | | 1 |
| *03 | 233 | N | 233 | -0- | -0- | -0- | 17 | 1 | 216 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 3011 RRCID -> 224051 COMPL. DATE 09/07/2006 TOTAL DEPTH 7400 PERF. 4810 - 6902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4601 RRCID -> 224084 COMPL. DATE 07/01/2007 TOTAL DEPTH 9300 PERF. 5649 - 9180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1953 | N | 1751 | -0- | -202 | -0- | 1751 | 2 | | | Y | -0- | | | | | 1 |
| *02 | 1679 | N | 1679 | -0- | -0- | -0- | 1679 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 829 | N | 829 | -0- | -0- | -0- | 829 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5026 RRCID -> 224107 COMPL. DATE 11/15/2006 TOTAL DEPTH 8425 PERF. 5128 - 5560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5027 RRCID -> 224186 COMPL. DATE 10/15/2006 TOTAL DEPTH 9555 PERF. 6600 - 6718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 195 | N | 195 | -0- | -0- | -0- | 14 | 1 | 181 | 2 | N | -0- | | | | | -0- |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 13 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| *01 | 204 | N | 204 | -0- | -0- | -0- | 15 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 11 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| *03 | 199 | N | 199 | -0- | -0- | -0- | 14 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3211 RRCID -> 224275 COMPL. DATE 10/27/2006 TOTAL DEPTH 6750 PERF. 4950 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2805 RRCID -> 224289 COMPL. DATE 10/06/2006 TOTAL DEPTH 8000 PERF. 6019 - 7454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 381 | N | 381 | -0- | -0- | -0- | 28 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| *12 | 331 | N | 331 | -0- | -0- | -0- | 25 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| *01 | 403 | N | 357 | -0- | -46 | -0- | 26 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 23 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| *03 | 352 | N | 352 | -0- | -0- | -0- | 25 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2703N RRCID -> 224313 COMPL. DATE 03/07/2007 TOTAL DEPTH 6950 PERF. 6290 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1562 | N | 1562 | -0- | -0- | -0- | 114 | 1 | 1447 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1143 | N | 1143 | -0- | -0- | -0- | 86 | 1 | 1055 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1379 | -0- | -171 | -0- | 101 | 1 | 1277 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1611 | N | 1611 | -0- | -0- | -0- | 113 | 1 | 1496 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1843 | N | 1843 | -0- | -0- | -0- | 131 | 1 | 1711 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 6035 RRCID -> 224600 COMPL. DATE 11/09/2006 TOTAL DEPTH 4440 PERF. 3280 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 257 | N | 257 | -0- | -0- | -0- | 19 | 1 | 238 | 2 | N | -0- | | | | | 1 |
| 12 | 176 | N | 176 | -0- | -0- | -0- | 13 | 1 | 163 | 2 | N | -0- | | | | | 1 |
| 01 | 248 | N | 221 | -0- | -27 | -0- | 16 | 1 | 205 | 2 | N | -0- | | | | | 1 |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 19 | 1 | 255 | 2 | N | -0- | | | | | 1 |
| *03 | 317 | N | 317 | -0- | -0- | -0- | 23 | 1 | 294 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 6032 RRCID -> 224601 COMPL. DATE 10/24/2006 TOTAL DEPTH 5474 PERF. 3434 - 5108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 909 | N | 909 | -0- | -0- | -0- | 66 | 1 | 843 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 687 | N | 687 | -0- | -0- | -0- | 52 | 1 | 634 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 930 | N | 791 | -0- | -139 | -0- | 58 | 1 | 733 | 2 | N | -0- | | | | | 1 |
| 02 | 892 | N | 892 | -0- | -0- | -0- | 63 | 1 | 828 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 949 | N | 949 | -0- | -0- | -0- | 68 | 1 | 881 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5025 RRCID -> 224602 COMPL. DATE 09/05/2007 TOTAL DEPTH 9300 PERF. 3896 - 5372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2647 | N | 2647 | -0- | -0- | -0- | 2647 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1950 | N | 1950 | -0- | -0- | -0- | 1950 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 2110 | N | 2110 | -0- | -0- | -0- | 2109 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| *02 | 1872 | N | 1872 | -0- | -0- | -0- | 1872 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 201 | N | 201 | -0- | -0- | -0- | 200 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

WEST RANCH WELL #: 6033 RRCID -> 224638 COMPL. DATE 11/04/2006 TOTAL DEPTH 4678 PERF. 3670 - 4410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | 21 |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 21 |
| 01 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 21 |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | 21 |
| *03 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | 21 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

WEST RANCH WELL #: 704 RRCID -> 224639 COMPL. DATE 04/26/2007 TOTAL DEPTH 8515 PERF. 5140 - 5330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2317 | N | 2317 | -0- | -0- | -0- | 169 | 1 | 2147 | 2 | N | 1 | 3 | 1 | | | 176 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2095 | N | 2095 | -0- | -0- | -0- | 158 | 1 | 1934 | 2 | N | 3 | 3 | 1 | | | 176 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2418 | N | 2297 | -0- | -121 | -0- | 168 | 1 | 2128 | 2 | N | 1 | 1 | 1 | | | 176 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2236 | N | 2236 | -0- | -0- | -0- | 157 | 1 | 2077 | 2 | N | 2 | 2 | 1 | | | 176 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2393 | N | 2393 | -0- | -0- | -0- | 171 | 1 | 2221 | 2 | N | 1 | 1 | 1 | | | 176 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 176 |

ALLISON WELL #: 2003 RRCID -> 224863 COMPL. DATE 12/12/2006 TOTAL DEPTH 5930 PERF. 4520 - 5245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 268 | N | 268 | -0- | -0- | -0- | 20 | 1 | 248 | 2 | N | -0- | | | | | 1 |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 17 | 1 | 207 | 2 | N | -0- | | | | | 1 |
| 01 | 279 | N | 248 | -0- | -31 | -0- | 18 | 1 | 230 | 2 | N | -0- | | | | | 1 |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 16 | 1 | 218 | 2 | N | -0- | | | | | 1 |
| *03 | 271 | N | 271 | -0- | -0- | -0- | 19 | 1 | 252 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5019 RRCID -> 224939 COMPL. DATE 10/31/2005 TOTAL DEPTH 7800 PERF. 6836 - 7444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 612 | N | 612 | -0- | -0- | -0- | 45<br>1 | 1<br>9 | 566 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 443 | N | 443 | -0- | -0- | -0- | 33<br>1 | 1<br>9 | 409 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 651 | N | 558 | -0- | -93 | -0- | 41 | 1 | 517 | 2 | N | -0- | | | | | 1 |
| 02 | 634 | N | 634 | -0- | -0- | -0- | 44<br>1 | 1<br>9 | 589 | 2 | N | 1 | 1 | 1 | | | 1 |
| *03 | 641 | N | 641 | -0- | -0- | -0- | 46 | 1 | 595 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2606 RRCID -> 225168 COMPL. DATE 11/09/2006 TOTAL DEPTH 7785 PERF. 7040 - 7238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1136 | -0- | 1136 | 4023 | 1136 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 3000 | N | 1077 | -0- | -1923 | 2100 | 1077 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 3100 | N | 1159 | -0- | -1941 | 159 | 1159 | 2 | | | Y | -0- | | | | | 1 |
| *02 | 1186 | N | 1027 | -0- | -159 | -0- | 1027 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5048 RRCID -> 225293 COMPL. DATE 10/05/2006 TOTAL DEPTH 4526 PERF. 3705 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2212 RRCID -> 225357 COMPL. DATE 12/07/2006 TOTAL DEPTH 4800 PERF. 2872 - 4273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94 | N | 94 | -0- | -0- | -0- | 7 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 12 | 77 | N | 77 | -0- | -0- | -0- | 6 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 83 | -0- | -10 | -0- | 6 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 6 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| *03 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW 130 WELL #: 3304 RRCID -> 225557 COMPL. DATE 11/03/2007 TOTAL DEPTH 6277 PERF. 4928 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 12 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 01 | 53 | N | 53 | -0- | -0- | -0- | 4 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 4 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| *03 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2213 RRCID -> 225729 COMPL. DATE 05/05/2008 TOTAL DEPTH 4450 PERF. 2534 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 340 | N | 340 | -0- | -0- | -0- | 25 | 1 | 315 | 2 | N | -0- | | | | | 24 |
| 12 | 295 | N | 295 | -0- | -0- | -0- | 22 | 1 | 273 | 2 | N | -0- | | | | | 24 |
| 01 | 341 | N | 312 | -0- | -29 | -0- | 23 | 1 | 289 | 2 | N | -0- | | | | | 24 |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 21 | 1 | 278 | 2 | N | -0- | | | | | 24 |
| *03 | 338 | N | 338 | -0- | -0- | -0- | 24 | 1 | 314 | 2 | N | -0- | | | | | 24 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

WEST RANCH WELL #: 3406 RRCID -> 226283 COMPL. DATE 11/10/2006 TOTAL DEPTH 8200 PERF. 6474 - 7672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1600 | N | 1600 | -0- | -0- | -0- | 117 | 1 | 1482 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1404 | N | 1404 | -0- | -0- | -0- | 106 | 1 | 1296 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1450 | -0- | -348 | -0- | 106 | 1 | 1343 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1371 | N | 1371 | -0- | -0- | -0- | 96 | 1 | 1273 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1538 | N | 1538 | -0- | -0- | -0- | 110 | 1 | 1427 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 6034 RRCID -> 226472 COMPL. DATE 11/21/2006 TOTAL DEPTH 4700 PERF. 3688 - 4240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 324 | N | 324 | -0- | -0- | -0- | 24 | 1 | 300 | 2 | N | -0- | | | | | 1 |
| 12 | 268 | N | 268 | -0- | -0- | -0- | 20 | 1 | 248 | 2 | N | -0- | | | | | 1 |
| 01 | 279 | N | 275 | -0- | -4 | -0- | 20 | 1 | 255 | 2 | N | -0- | | | | | 1 |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 24 | 1 | 317 | 2 | N | -0- | | | | | 1 |
| *03 | 264 | N | 264 | -0- | -0- | -0- | 19 | 1 | 245 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3207 RRCID -> 226572 COMPL. DATE 07/21/2007 TOTAL DEPTH 8744 PERF. 6270 - 6486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1054 | N | 785 | -0- | -269 | -0- | 785 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3306 RRCID -> 226598 COMPL. DATE 12/13/2006 TOTAL DEPTH 7242 PERF. 5386 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77 | N | 77 | -0- | -0- | -0- | 6 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 01 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| *03 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6036 RRCID -> 226683 COMPL. DATE 12/28/2006 TOTAL DEPTH 4800 PERF. 3859 - 4070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 527 | N | 527 | -0- | -0- | -0- | 38 | 1 | 488 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 447 | N | 447 | -0- | -0- | -0- | 34 | 1 | 412 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 620 | N | 375 | -0- | -245 | -0- | 27 | 1 | 348 | 2 | N | -0- | | | | | 1 |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 33 | 1 | 442 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 563 | N | 563 | -0- | -0- | -0- | 40 | 1 | 523 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5043 RRCID -> 226694 COMPL. DATE 12/20/2006 TOTAL DEPTH 5592 PERF. 4645 - 4834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1547 | N | 1547 | -0- | -0- | -0- | 1547 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 6020 RRCID -> 226697 COMPL. DATE 04/06/2007 TOTAL DEPTH 9340 PERF. 6324 - 8815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | 1 |
| *12 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 1 |
| *01 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | 1 |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | 1 |
| *03 | 345 | N | 345 | -0- | -0- | -0- | 344 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 6037 RRCID -> 226849 COMPL. DATE 12/22/2006 TOTAL DEPTH 4250 PERF. 3690 - 4000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 372 | N | 314 | -0- | -58 | -0- | 314 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5037 RRCID -> 227085 COMPL. DATE 01/24/2007 TOTAL DEPTH 6057 PERF. 5504 - 5940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6039 RRCID -> 227097 COMPL. DATE 01/27/2007 TOTAL DEPTH 4800 PERF. 4336 - 4442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 207 | N | 207 | -0- | -0- | -0- | 15 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| *12 | 183 | N | 183 | -0- | -0- | -0- | 14 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| *01 | 217 | N | 197 | -0- | -20 | -0- | 14 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 13 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| *03 | 207 | N | 207 | -0- | -0- | -0- | 15 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5041 RRCID -> 227106 COMPL. DATE 01/19/2007 TOTAL DEPTH 5950 PERF. 5134 - 5346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2532 | N | 2532 | -0- | -0- | -0- | 2532 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 1642 | N | 1642 | -0- | -0- | -0- | 1642 | 2 | | | Y | -0- | | | | | 2 |
| *01 | 2449 | N | 2151 | -0- | -298 | -0- | 2151 | 2 | | | Y | -0- | | | | | 2 |
| *02 | 2084 | N | 2084 | -0- | -0- | -0- | 2084 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| *03 | 616 | N | 616 | -0- | -0- | -0- | 615 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 5036 RRCID -> 227195 COMPL. DATE 03/27/2007 TOTAL DEPTH 6200 PERF. 5356 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2247 | N | 2247 | -0- | -0- | -0- | 2247 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1922 | N | 1659 | -0- | -263 | -0- | 1659 | 2 | | | Y | -0- | | | | | 1 |
| *02 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5046 RRCID -> 227199 COMPL. DATE 03/19/2007 TOTAL DEPTH 5607 PERF. 4998 - 5366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1860 | N | 1762 | -0- | -98 | -0- | 1761 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| *02 | 1706 | N | 1706 | -0- | -0- | -0- | 1706 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3310 RRCID -> 227205 COMPL. DATE 11/14/2006 TOTAL DEPTH 8570 PERF. 6140 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2970 | X | 1846 | -0- | -1124 | -0- | 135 | 1 9 | 1710 | 2 | N | 1 | 3 | 1 | | | 3 |
| 12 | 3007 | X | 1100 | -0- | -1907 | -0- | 83 | 1 9 | 1014 | 2 | N | 3 | 3 | 1 | | | 3 |
| 01 | 2945 | X | 1591 | -0- | -1354 | -0- | 116 | 1 9 | 1474 | 2 | N | 1 | 1 | 1 | | | 3 |
| 02 | 2268 | X | 1997 | -0- | -271 | -0- | 140 | 1 9 | 1854 | 2 | N | 3 | 3 | 1 | | | 3 |
| *03 | 2139 | X | 2063 | -0- | -76 | -0- | 147 | 1 9 | 1914 | 2 | N | 2 | 2 | 1 | | | 3 |
| 04 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH WELL #: 3309 RRCID -> 227206 COMPL. DATE 02/26/2007 TOTAL DEPTH 7100 PERF. 5634 - 6660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 330 | -0- | -0- | -0- | 24 | 1 | 306 | 2 | N | -0- | | | | | 1 |
| 12 | 247 | N | 247 | -0- | -0- | -0- | 19 | 1 | 228 | 2 | N | -0- | | | | | 1 |
| 01 | 287 | N | 287 | -0- | -0- | -0- | 21 | 1 | 266 | 2 | N | -0- | | | | | 1 |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 21 | 1 | 278 | 2 | N | -0- | | | | | 1 |
| *03 | 278 | N | 278 | -0- | -0- | -0- | 20 | 1 | 258 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3112 RRCID -> 227228 COMPL. DATE 03/27/2007 TOTAL DEPTH 5500 PERF. 5143 - 5264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 251 | N | 251 | -0- | -0- | -0- | 18 | 1 9 | 232 | 2 | N | 1 | 2 | 1 | | | 2 |
| 12 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 9 | 29 | 2 | N | 2 | 2 | 1 | | | 2 |
| 01 | 1340 | N | 1340 | -0- | -0- | -0- | 98 | 1 9 | 1241 | 2 | N | 1 | 1 | 1 | | | 2 |
| 02 | 1751 | N | 1751 | -0- | -0- | -0- | 123 | 1 9 | 1626 | 2 | N | 2 | 2 | 1 | | | 2 |
| *03 | 1710 | N | 1710 | -0- | -0- | -0- | 122 | 1 9 | 1587 | 2 | N | 1 | 1 | 1 | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3208 RRCID -> 227389 COMPL. DATE 02/12/2007 TOTAL DEPTH 7525 PERF. 6638 - 7172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 765 | N | 765 | -0- | -0- | -0- | 56 | 1 | 709 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1090 | N | 1090 | -0- | -0- | -0- | 82 | 1 9 | 1007 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 1116 | N | 1089 | -0- | -27 | -0- | 80 | 1 9 | 1008 | 2 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1231 | N | 1231 | -0- | -0- | -0- | 86 | 1 9 | 1144 | 2 | N | 1 | 1 | 1 | | | 1 |
| *03 | 1329 | N | 1329 | -0- | -0- | -0- | 95 | 1 9 | 1233 | 2 | N | 1 | 1 | 1 | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3408 RRCID -> 227394 COMPL. DATE 01/17/2007 TOTAL DEPTH 8240 PERF. 6988 - 7150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1431 | N | 1431 | -0- | -0- | -0- | 104 | 1 | 1327 | 2 | N | -0- | 2 | 1 | | | 2 |
| 12 | 1930 | N | 1930 | -0- | -0- | -0- | 145 | 1 2 9 | 1783 | 2 | N | 2 | 2 | 1 | | | 2 |
| 01 | 1135 | N | 1135 | -0- | -0- | -0- | 83 | 1 9 | 1051 | 2 | N | 1 | 1 | 1 | | | 2 |
| 02 | 1049 | N | 1049 | -0- | -0- | -0- | 73 | 1 2 9 | 974 | 2 | N | 2 | 2 | 1 | | | 2 |
| *03 | 926 | N | 926 | -0- | -0- | -0- | 66 | 1 9 | 859 | 2 | N | 1 | 1 | 1 | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

WEST RANCH WELL #: 6029 RRCID -> 228214 COMPL. DATE 01/18/2007 TOTAL DEPTH 9750 PERF. 6112 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1147 | N | 1125 | -0- | -22 | -0- | 1125 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5030 RRCID -> 228215 COMPL. DATE 04/05/2007 TOTAL DEPTH 6067 PERF. 5375 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 8011 RRCID -> 228823 COMPL. DATE 05/23/2007 TOTAL DEPTH 4740 PERF. 3541 - 4568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 121 | N | 121 | -0- | -0- | -0- | 9 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 12 | 125 | N | 125 | -0- | -0- | -0- | 9 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 01 | 196 | N | 196 | -0- | -0- | -0- | 14 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 11 | 1 | 145 | 2 | N | -0- | | | | | -0- |
| *03 | 86 | N | 86 | -0- | -0- | -0- | 6 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2611 RRCID -> 228887 COMPL. DATE 06/23/2007 TOTAL DEPTH 3975 PERF. 3240 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1236 | N | 1236 | -0- | -0- | -0- | 90 | 1 | 1138 | 2 | N | 7 | 1 | 1 | | | 151 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1051 | N | 1051 | -0- | -0- | -0- | 78 | 1 | 955 | 2 | N | 16 | 1 | 1 | | | 166 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1085 | N | 888 | -0- | -197 | -0- | 65 | 1 | 822 | 2 | N | 1 | 1 | 1 | | | 166 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 931 | N | 931 | -0- | -0- | -0- | 65 | 1 | 857 | 2 | N | 8 | 1 | 1 | | | 173 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1052 | N | 1052 | -0- | -0- | -0- | 72 | 1 | 935 | 2 | N | 41 | 168 | 1 | | | 46 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

WEST RANCH WELL #: 3214 RRCID -> 228888 COMPL. DATE 05/22/2007 TOTAL DEPTH 7262 PERF. 6266 - 7050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1478 | N | 1478 | -0- | -0- | -0- | 108 | 1 | 1369 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1202 | N | 1202 | -0- | -0- | -0- | 90 | 1 | 1110 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1397 | -0- | -122 | -0- | 102 | 1 | 1294 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1401 | N | 1401 | -0- | -0- | -0- | 98 | 1 | 1301 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1517 | N | 1517 | -0- | -0- | -0- | 108 | 1 | 1408 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3308 RRCID -> 229051 COMPL. DATE 09/07/2017 TOTAL DEPTH 8200 PERF. 5582 - 5800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| *12 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| *01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| *03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW STATE "C" WELL #: 902 RRCID -> 229058 COMPL. DATE 11/27/2017 TOTAL DEPTH 6287 PERF. 4180 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 675 | N | 675 | -0- | -0- | -0- | 49 | 1 | 626 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 608 | N | 608 | -0- | -0- | -0- | 46 | 1 | 561 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 859 | N | 859 | -0- | -0- | -0- | 63 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 56 | 1 | 747 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 675 | N | 675 | -0- | -0- | -0- | 48 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2007 RRCID -> 229059 COMPL. DATE 06/07/2007 TOTAL DEPTH 5833 PERF. 5400 - 5650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1141 | N | 1141 | -0- | -0- | -0- | 83 | 1 | 1057 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 849 | N | 849 | -0- | -0- | -0- | 64 | 1 | 784 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 742 | N | 742 | -0- | -0- | -0- | 54 | 1 | 687 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 682 | N | 682 | -0- | -0- | -0- | 48 | 1 | 633 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3407 RRCID -> 229060 COMPL. DATE 11/16/2007 TOTAL DEPTH 8109 PERF. 4870 - 5525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104 | N | 104 | -0- | -0- | -0- | 8 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 7 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 01 | 97 | N | 97 | -0- | -0- | -0- | 7 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 6 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| *03 | 104 | N | 104 | -0- | -0- | -0- | 7 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3322 RRCID -> 229129 COMPL. DATE 09/16/2008 TOTAL DEPTH 7741 PERF. 5145 - 6818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 604 | N | 604 | -0- | -0- | -0- | 44 | 1 | 559 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 35 | 1 | 434 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 589 | N | 538 | -0- | -51 | -0- | 39 | 1 | 499 | 2 | N | -0- | | | | | 1 |
| 02 | 569 | N | 569 | -0- | -0- | -0- | 40 | 1 | 528 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1098 | N | 1098 | -0- | -0- | -0- | 78 | 1 | 1020 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2705N RRCID -> 229132 COMPL. DATE 06/30/2007 TOTAL DEPTH 7347 PERF. 6236 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 84 | N | 84 | -0- | -0- | -0- | 6 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 12 | 76 | N | 76 | -0- | -0- | -0- | 6 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 82 | -0- | -11 | -0- | 6 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| *03 | 89 | N | 89 | -0- | -0- | -0- | 6 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2125 RRCID -> 229180 COMPL. DATE 04/24/2007 TOTAL DEPTH 5099 PERF. 4500 - 4618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 220 | N | 220 | -0- | -0- | -0- | 16 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 12 | 171 | N | 171 | -0- | -0- | -0- | 13 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 197 | -0- | -20 | -0- | 14 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 15 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| *03 | 235 | N | 235 | -0- | -0- | -0- | 17 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 4303 RRCID -> 229623 COMPL. DATE 03/17/2007 TOTAL DEPTH 9066 PERF. 7490 - 7875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH SOUTH 4 WELL #: 501 RRCID -> 229632 COMPL. DATE 05/03/2007 TOTAL DEPTH 7502 PERF. 6232 - 7272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3641 | -0- | 641 | 1931 | 3641 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 3100 | N | 3566 | -0- | 466 | 2397 | 3566 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 6019 | X | 3622 | -0- | -2397 | -0- | 3622 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 2495 | X | 2495 | -0- | -0- | -0- | 2495 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 3751 | X | 36 | -0- | -3715 | -0- | 36 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 3630 | X | NO RPT | -0- | -3630 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5095 RRCID -> 229637 COMPL. DATE 05/01/2007 TOTAL DEPTH 4400 PERF. 3380 - 4216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 316 | N | 316 | -0- | -0- | -0- | 23 | 1 | 293 | 2 | N | -0- | | | | | 1 |
| 12 | 282 | N | 282 | -0- | -0- | -0- | 21 | 1 | 261 | 2 | N | -0- | | | | | 1 |
| 01 | 341 | N | 299 | -0- | -42 | -0- | 22 | 1 | 277 | 2 | N | -0- | | | | | 1 |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 20 | 1 | 269 | 2 | N | -0- | | | | | 1 |
| *03 | 208 | N | 208 | -0- | -0- | -0- | 15 | 1 | 193 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2704N RRCID -> 229638 COMPL. DATE 07/06/2007 TOTAL DEPTH 6964 PERF. 6120 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 12 | 57 | N | 57 | -0- | -0- | -0- | 4 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 01 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| *03 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3013 RRCID -> 230103 COMPL. DATE 07/11/2007 TOTAL DEPTH 6305 PERF. 4750 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1918 | N | 1918 | -0- | -0- | -0- | 140 | 1 | 1778 | 2 | Y | -0- | | | | | -0- |
| 12 | 1229 | N | 1229 | -0- | -0- | -0- | 93 | 1 | 1136 | 2 | Y | -0- | | | | | -0- |
| 01 | 1350 | N | 1350 | -0- | -0- | -0- | 99 | 1 | 1251 | 2 | Y | -0- | | | | | -0- |
| 02 | 983 | N | 983 | -0- | -0- | -0- | 69 | 1 | 914 | 2 | Y | -0- | | | | | -0- |
| *03 | 122 | N | 122 | -0- | -0- | -0- | 9 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3503 RRCID -> 230311 COMPL. DATE 07/15/2007 TOTAL DEPTH 8530 PERF. 5480 - 7050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2716 | N | 2716 | -0- | -0- | -0- | 197<br>13 | 1<br>9 | 2506 | 2 | N | 12 | 3 | 1 | | | 45 |
| 12 | 2351 | N | 2351 | -0- | -0- | -0- | 177<br>3 | 1<br>9 | 2171 | 2 | N | 3 | 3 | 1 | | | 45 |
| 01 | 2573 | N | 2501 | -0- | -72 | -0- | 183<br>1 | 1<br>9 | 2317 | 2 | N | 1 | 1 | 1 | | | 45 |
| 02 | 2444 | N | 2444 | -0- | -0- | -0- | 171<br>3 | 1<br>9 | 2270 | 2 | N | 3 | 3 | 1 | | | 45 |
| *03 | 2672 | N | 2672 | -0- | -0- | -0- | 191<br>1 | 1<br>9 | 2480 | 2 | N | 1 | 1 | 1 | | | 45 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 6045 RRCID -> 230315 COMPL. DATE 09/19/2007 TOTAL DEPTH 6779 PERF. 6280 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 950 | N | 950 | -0- | -0- | -0- | 3 | 1 | 947 | 2 | Y | -0- | | | | | 21 |
| 12 | 921 | N | 921 | -0- | -0- | -0- | 3 | 1 | 918 | 2 | Y | -0- | | | | | 21 |
| 01 | 992 | N | 913 | -0- | -79 | -0- | 2 | 1 | 911 | 2 | Y | -0- | | | | | 21 |
| 02 | 811 | N | 811 | -0- | -0- | -0- | 3 | 1 | 808 | 2 | Y | -0- | | | | | 21 |
| *03 | 863 | N | 863 | -0- | -0- | -0- | 5 | 1 | 858 | 2 | Y | -0- | | | | | 21 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

WEST RANCH WELL #: 5050 RRCID -> 230388 COMPL. DATE 02/22/2007 TOTAL DEPTH 6111 PERF. 4911 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 484 | N | 484 | -0- | -0- | -0- | 21 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| *12 | 403 | N | 403 | -0- | -0- | -0- | 18 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| *01 | 527 | N | 486 | -0- | -41 | -0- | 21 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 20 | 1 | 441 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 460 | N | 460 | -0- | -0- | -0- | 24 | 1 | 436 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5089 RRCID -> 230389 COMPL. DATE 07/16/2007 TOTAL DEPTH 4350 PERF. 3790 - 4044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 159 | N | 159 | -0- | -0- | -0- | 12 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| *12 | 214 | N | 214 | -0- | -0- | -0- | 16 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| *01 | 251 | N | 251 | -0- | -0- | -0- | 18 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 12 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| *03 | 175 | N | 175 | -0- | -0- | -0- | 12 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 5106 RRCID -> 230391 COMPL. DATE 06/10/2007 TOTAL DEPTH 8232 PERF. 7544 - 7794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1383 | N | 1383 | -0- | -0- | -0- | 101 | 1 | 1282 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 12 | 1003 | N | 1003 | -0- | -0- | -0- | 75 | 1 | 926 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1155 | -0- | -209 | -0- | 84 | 1 | 1070 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1341 | N | 1341 | -0- | -0- | -0- | 94 | 1 | 1246 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1430 | N | 1430 | -0- | -0- | -0- | 102 | 1 | 1327 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 6031 RRCID -> 230469 COMPL. DATE 06/06/2007 TOTAL DEPTH 5710 PERF. 3200 - 5515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1625 | N | 1625 | -0- | -0- | -0- | 32 | 1 | 1592 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1864 | N | 1864 | -0- | -0- | -0- | 72 | 1 | 1791 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2096 | N | 2096 | -0- | -0- | -0- | 71 | 1 | 2025 | 2 | Y | -0- | | | | | 2 |
| 02 | 1964 | N | 1964 | -0- | -0- | -0- | 63 | 1 | 1900 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1629 | N | 1629 | -0- | -0- | -0- | 68 | 1 | 1561 | 2 | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5038 RRCID -> 230471 COMPL. DATE 08/17/2007 TOTAL DEPTH 4396 PERF. 3514 - 4020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 622 | N | 622 | -0- | -0- | -0- | 45 | 1 | 576 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 35 | 1 | 430 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 620 | N | 535 | -0- | -85 | -0- | 39 | 1 | 496 | 2 | N | -0- | | | | | 1 |
| 02 | 662 | N | 662 | -0- | -0- | -0- | 46 | 1 | 615 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 668 | N | 668 | -0- | -0- | -0- | 48 | 1 | 620 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2114 RRCID -> 230473 COMPL. DATE 09/12/2007 TOTAL DEPTH 4800 PERF. 4314 - 4596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 407 | N | 407 | -0- | -0- | -0- | 30 | 1 | 377 | 2 | N | -0- | | | | | 1 |
| 12 | 363 | N | 363 | -0- | -0- | -0- | 27 | 1 | 336 | 2 | N | -0- | | | | | 1 |
| 01 | 435 | N | 435 | -0- | -0- | -0- | 32 | 1 | 403 | 2 | N | -0- | | | | | 1 |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 31 | 1 | 404 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 405 | N | 405 | -0- | -0- | -0- | 29 | 1 | 376 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2703S RRCID -> 230474 COMPL. DATE 06/06/2007 TOTAL DEPTH 8650 PERF. 6247 - 8425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2972 | X | 2972 | -0- | -0- | -0- | 2972 | 2 | | | N | -0- | | | | | 2 |
| 12 | 2583 | X | 2583 | -0- | -0- | -0- | 2583 | 2 | | | N | -0- | | | | | 2 |
| 01 | 2890 | X | 2890 | -0- | -0- | -0- | 2890 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2727 | X | 2727 | -0- | -0- | -0- | 2726 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 3069 | X | 1935 | -0- | -1134 | -0- | 1935 | 2 | | | N | -0- | | | | | 2 |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 5076 RRCID -> 230564 COMPL. DATE 06/26/2007 TOTAL DEPTH 5603 PERF. 4654 - 5366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2774 | N | 2774 | -0- | -0- | -0- | 2774 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1941 | N | 1941 | -0- | -0- | -0- | 1941 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 2325 | N | 2228 | -0- | -97 | -0- | 2227 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| *02 | 2057 | X | 2057 | -0- | -0- | -0- | 2057 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 2852 | X | 704 | -0- | -2148 | -0- | 703 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 04 | 2760 | X | NO RPT | -0- | -2760 | -0- | | | | | Y | NO RPT | | | | | 3 |

WEST RANCH WELL #: 7021 RRCID -> 230587 COMPL. DATE 08/11/2007 TOTAL DEPTH 4940 PERF. 3988 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1008 | N | 1008 | -0- | -0- | -0- | 74 | 1 | 934 | 2 | N | -0- | 1 | 1 | | | 51 |
| 12 | 896 | N | 896 | -0- | -0- | -0- | 67 | 1 | 828 | 2 | N | 1 | 1 | 1 | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 1023 | -0- | -0- | -0- | 75 | 1 | 947 | 2 | N | 1 | 1 | 1 | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 774 | N | 774 | -0- | -0- | -0- | 54 | 1 | 719 | 2 | N | 1 | 1 | 1 | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 418 | N | 418 | -0- | -0- | -0- | 30 | 1 | 387 | 2 | N | 1 | 1 | 1 | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

WEST RANCH WELL #: 707 RRCID -> 230707 COMPL. DATE 07/08/2007 TOTAL DEPTH 8778 PERF. 3310 - 8516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1260 | N | 1260 | -0- | -0- | -0- | 15 | 1 | 1245 | 2 | Y | -0- | | | | | 19 |
| 12 | 1271 | N | 1271 | -0- | -0- | -0- | 15 | 1 | 1256 | 2 | Y | -0- | | | | | 19 |
| 01 | 1298 | N | 1298 | -0- | -0- | -0- | 16 | 1 | 1282 | 2 | Y | -0- | | | | | 19 |
| 02 | 1162 | N | 1162 | -0- | -0- | -0- | 15 | 1 | 1147 | 2 | Y | -0- | | | | | 19 |
| *03 | 1202 | N | 1202 | -0- | -0- | -0- | 18 | 1 | 1184 | 2 | Y | -0- | | | | | 19 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

LONGFELLOW WELL #: 4036 RRCID -> 230708 COMPL. DATE 07/07/2007 TOTAL DEPTH 5500 PERF. 3942 - 4300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4047 RRCID -> 230709 COMPL. DATE 09/01/2007 TOTAL DEPTH 6117 PERF. 4657 - 4942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 682 | N | 666 | -0- | -16 | -0- | 666 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST STATE WELL #: 2412 RRCID -> 230777 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 5790 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2255 | N | 2255 | -0- | -0- | -0- | 2255 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 2325 | N | 2267 | -0- | -58 | -0- | 2266 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 2032 | N | 2032 | -0- | -0- | -0- | 2032 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 2151 | N | 2151 | -0- | -0- | -0- | 2151 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

ALLISON WELL #: 2015 RRCID -> 230833 COMPL. DATE 07/04/2007 TOTAL DEPTH 9690 PERF. 4914 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 12 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| *03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6038 RRCID -> 230911 COMPL. DATE 01/13/2007 TOTAL DEPTH 4584 PERF. 3500 - 4290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 701 | N | 701 | -0- | -0- | -0- | 51 | 1 | 649 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 12 | 1 | 142 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 713 | N | 175 | -0- | -538 | -0- | 13 | 1 | 162 | 2 | N | -0- | | | | | 1 |
| 02 | 1087 | N | 1087 | -0- | -0- | -0- | 76 | 1 | 1010 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 887 | N | 887 | -0- | -0- | -0- | 63 | 1 | 824 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5028 RRCID -> 231541 COMPL. DATE 09/05/2007 TOTAL DEPTH 9280 PERF. 4786 - 8802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3999 | X | 3999 | -0- | -0- | -0- | 65 | 1 | 3934 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 2976 | X | 2972 | -0- | -4 | -0- | 45 | 1 | 2926 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3483 | X | 3483 | -0- | -0- | -0- | 49 | 1 | 3434 | 2 | Y | -0- | | | | | 1 |
| 02 | 3352 | X | 3352 | -0- | -0- | -0- | 59 | 1 | 3292 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 3565 | X | 1723 | -0- | -1842 | -0- | 89 | 1 | 1634 | 2 | Y | -0- | | | | | 1 |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW FW WELL #: 1101 RRCID -> 231979 COMPL. DATE 07/26/2006 TOTAL DEPTH 24470 PERF. 5972 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2116 RRCID -> 234155 COMPL. DATE 08/01/2007 TOTAL DEPTH 5779 PERF. 2805 - 5600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 295 | N | 295 | -0- | -0- | -0- | 22 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 14 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| *03 | 155 | N | 155 | -0- | -0- | -0- | 11 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2415 RRCID -> 234157 COMPL. DATE 08/05/2007 TOTAL DEPTH 4720 PERF. 2384 - 4312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 163 | N | 163 | -0- | -0- | -0- | 12 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 12 | 151 | N | 151 | -0- | -0- | -0- | 11 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 14 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 10 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| *03 | 164 | N | 164 | -0- | -0- | -0- | 12 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6046 RRCID -> 234605 COMPL. DATE 10/27/2007 TOTAL DEPTH 8400 PERF. 5586 - 8222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 744 | N | 744 | -0- | -0- | -0- | 54 | 1 | 689 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 686 | N | 686 | -0- | -0- | -0- | 52 | 1 | 633 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 748 | N | 748 | -0- | -0- | -0- | 55 | 1 | 693 | 2 | N | -0- | | | | | 1 |
| 02 | 1010 | N | 1010 | -0- | -0- | -0- | 71 | 1 | 938 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1537 | N | 1537 | -0- | -0- | -0- | 110 | 1 | 1427 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6051 RRCID -> 234606 COMPL. DATE 10/10/2007 TOTAL DEPTH 7170 PERF. 4076 - 6700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1063 | N | 1063 | -0- | -0- | -0- | 77 | 1 | 983 | 2 | Y | 3 | 1 | 1 | | | 148 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 731 | N | 731 | -0- | -0- | -0- | 55 | 1 | 672 | 2 | Y | 4 | 1 | 1 | | | 151 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 710 | N | 710 | -0- | -0- | -0- | 51 | 1 | 649 | 2 | Y | 9 | 1 | 1 | | | 159 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1091 | N | 1091 | -0- | -0- | -0- | 76 | 1 | 1006 | 2 | Y | 8 | 1 | 1 | | | 166 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 727 | N | 727 | -0- | -0- | -0- | 51 | 1 | 669 | 2 | Y | 6 | 1 | 1 | | | 171 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 171 |

WEST RANCH WELL #: 7020 RRCID -> 234607 COMPL. DATE 07/29/2007 TOTAL DEPTH 5600 PERF. 4740 - 5422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 7023 RRCID -> 234608 COMPL. DATE 10/01/2007 TOTAL DEPTH 7987 PERF. 6860 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2238 | N | 2238 | -0- | -0- | -0- | 163 | 1 | 2074 | 2 | N | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1672 | N | 1672 | -0- | -0- | -0- | 126 | 1 | 1543 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2108 | N | 1829 | -0- | -279 | -0- | 134 | 1 | 1694 | 2 | N | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1483 | N | 1483 | -0- | -0- | -0- | 104 | 1 | 1377 | 2 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2636 | N | 2636 | -0- | -0- | -0- | 188 | 1 | 2447 | 2 | N | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH WELL #: 3409 RRCID -> 234722 COMPL. DATE 09/30/2007 TOTAL DEPTH 7710 PERF. 5960 - 7004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1096 | N | 1096 | -0- | -0- | -0- | 80 | 1 | 1015 | 2 | N | 1 | 1 | 1 | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 82 | 1 | 1009 | 2 | N | 9 | 1 | 1 | | | 66 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1184 | N | 1184 | -0- | -0- | -0- | 87 | 1 | 1096 | 2 | N | 1 | 1 | 1 | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | 76 | 1 | 1006 | 2 | N | 1 | 1 | 1 | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1219 | N | 1219 | -0- | -0- | -0- | 86 | 1 | 1121 | 2 | N | 11 | 1 | 1 | | | 76 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

WEST RANCH WELL #: 7043 RRCID -> 234724 COMPL. DATE 12/04/2007 TOTAL DEPTH 4870 PERF. 4518 - 4628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 360 | -0- | -0- | -0- | 26 | 1 | 333 | 2 | N | 1 | | | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 477 | N | 477 | -0- | -0- | -0- | 36 | 1 | 441 | 2 | N | -0- | | | | | 44 |
| 01 | 372 | N | 329 | -0- | -43 | -0- | 24 | 1 | 305 | 2 | N | -0- | | | | | 44 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 44 |
| *03 | 144 | N | 144 | -0- | -0- | -0- | 10 | 1 | 134 | 2 | N | -0- | | | | | 44 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

WEST RANCH WELL #: 8020 RRCID -> 234725 COMPL. DATE 09/26/2007 TOTAL DEPTH 4670 PERF. 3688 - 4520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 229 | N | 229 | -0- | -0- | -0- | 17 | 1 | 211 | 2 | N | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 16 | 1 | 194 | 2 | N | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 279 | N | 215 | -0- | -64 | -0- | 16 | 1 | 199 | 2 | N | -0- | | | | | 14 |
| 02 | 189 | N | 189 | -0- | -0- | -0- | 13 | 1 | 176 | 2 | N | -0- | | | | | 14 |
| *03 | 211 | N | 211 | -0- | -0- | -0- | 15 | 1 | 196 | 2 | N | -0- | | | | | 14 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

WEST RANCH WELL #: 7011 RRCID -> 234740 COMPL. DATE 10/17/2007 TOTAL DEPTH 7850 PERF. 6214 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | | 5 |
| 12 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | N | -0- | | | | | 5 |
| 01 | 424 | N | 424 | -0- | -0- | -0- | 19 | 1 | 238 | 2 | N | 152 | | | | | 157 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 02 | T. A. | | 153 | -0- | 153 | 153 | 7 | 1 | 95 | 2 | N | 46 | 176 | 1 | | | 27 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | T. A. | | 1403 | -0- | 1403 | 1556 | 76 | 1 | 995 | 2 | N | 302 | 172 | 1 | | | 157 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 1556 | | | | | N | NO RPT | | | | | 157 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 7024 RRCID -> 234742 COMPL. DATE 10/07/2007 TOTAL DEPTH 5615 PERF. 3384 - 3939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 236 | N | 236 | -0- | -0- | -0- | 17 | 1 | 219 | 2 | N | -0- | | | | | 27 |
| 12 | 147 | N | 147 | -0- | -0- | -0- | 11 | 1 | 136 | 2 | N | -0- | | | | | 27 |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 14 | 1 | 175 | 2 | N | -0- | | | | | 27 |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 16 | 1 | 207 | 2 | N | -0- | | | | | 27 |
| *03 | 233 | N | 233 | -0- | -0- | -0- | 17 | 1 | 216 | 2 | N | -0- | | | | | 27 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

WEST RANCH WELL #: 8021 RRCID -> 234783 COMPL. DATE 09/19/2007 TOTAL DEPTH 4412 PERF. 3390 - 4243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 755 | N | 755 | -0- | -0- | -0- | 55 | 1 | 693 | 2 | N | 6 | 1 | 1 | | | 108 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 408 | N | 408 | -0- | -0- | -0- | 31 | 1 | 376 | 2 | N | 1 | 1 | 1 | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 868 | N | 814 | -0- | -54 | -0- | 60 | 1 | 754 | 2 | N | -0- | | | | | 108 |
| 02 | T. A. | | 987 | -0- | 987 | 987 | 68 | 1 | 905 | 2 | N | 13 | | | | | 121 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | T. A. | | 199 | -0- | 199 | 1186 | 14 | 1 | 177 | 2 | N | 7 | | | | | 128 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 1186 | | | | | N | NO RPT | | | | | 128 |

WEST RANCH WELL #: 5052 RRCID -> 234810 COMPL. DATE 09/12/2007 TOTAL DEPTH 5000 PERF. 3584 - 4292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 388 | N | 388 | -0- | -0- | -0- | 28 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| *12 | 329 | N | 329 | -0- | -0- | -0- | 25 | 1 | 304 | 2 | N | -0- | | | | | -0- |
| *01 | 403 | N | 354 | -0- | -49 | -0- | 26 | 1 | 328 | 2 | N | -0- | | | | | -0- |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 25 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| *03 | 396 | N | 396 | -0- | -0- | -0- | 28 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5081 RRCID -> 234811 COMPL. DATE 09/13/2007 TOTAL DEPTH 4500 PERF. 4128 - 4220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 633 | N | 633 | -0- | -0- | -0- | 46 | 1 | 586 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 464 | N | 464 | -0- | -0- | -0- | 35 | 1 | 429 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 589 | N | 582 | -0- | -7 | -0- | 43 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| 02 | 625 | N | 625 | -0- | -0- | -0- | 44 | 1 | 580 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 674 | N | 674 | -0- | -0- | -0- | 48 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5087 RRCID -> 234812 COMPL. DATE 08/04/2007 TOTAL DEPTH 4450 PERF. 3124 - 4240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| *12 | 123 | N | 123 | -0- | -0- | -0- | 9 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| *01 | 93 | N | 72 | -0- | -21 | -0- | 5 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 5 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| *03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 705R RRCID -> 234813 COMPL. DATE 09/29/2007 TOTAL DEPTH 8082 PERF. 6966 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3750 | X | 2891 | -0- | -859 | -0- | 211 | 1 | 2679 | 2 | N | 1 | 4 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3875 | X | 2614 | -0- | -1261 | -0- | 197 | 1 | 2413 | 2 | N | 4 | 4 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3844 | X | 3394 | -0- | -450 | -0- | 248 | 1 | 3144 | 2 | N | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2978 | -0- | -270 | -0- | 209 | 1 | 2766 | 2 | N | 3 | 3 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 3596 | X | 3163 | -0- | -433 | -0- | 225 | 1 | 2930 | 2 | N | 7 | 4 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2880 | X | NO RPT | -0- | -2880 | -0- | | | | | N | NO RPT | | | | | 8 |

WEST RANCH WELL #: 3107 RRCID -> 234903 COMPL. DATE 08/30/2007 TOTAL DEPTH 7252 PERF. 4510 - 6992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4680 | X | 4680 | -0- | -0- | -0- | 4680 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 4650 | X | 3638 | -0- | -1012 | -0- | 3638 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 4650 | X | 4263 | -0- | -387 | -0- | 4263 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 4108 | X | 4108 | -0- | -0- | -0- | 4107 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 3 |
| 03 | 4836 | X | 1528 | -0- | -3308 | -0- | 1528 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 4680 | X | NO RPT | -0- | -4680 | -0- | | | | | Y | NO RPT | | | | | 3 |

WEST RANCH WELL #: 2612 RRCID -> 235272 COMPL. DATE 08/21/2007 TOTAL DEPTH 5560 PERF. 3718 - 5345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 769 | N | 769 | -0- | -0- | -0- | 56 | 1 | 713 | 2 | N | -0- | 1 | 1 | | | 46 |
| 12 | 683 | N | 683 | -0- | -0- | -0- | 51 | 1 | 631 | 2 | N | 1 | 1 | 1 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 806 | N | 740 | -0- | -66 | -0- | 54 | 1 | 686 | 2 | N | -0- | | | | | 46 |
| 02 | 699 | N | 699 | -0- | -0- | -0- | 49 | 1 | 649 | 2 | N | 1 | 1 | 1 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 760 | N | 760 | -0- | -0- | -0- | 54 | 1 | 706 | 2 | N | -0- | | | | | 46 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

WEST RANCH WELL #: 3113 RRCID -> 235277 COMPL. DATE 10/13/2007 TOTAL DEPTH 7697 PERF. 7000 - 7564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1190 | N | 1190 | -0- | -0- | -0- | 87 | 1 | 1103 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1090 | N | 1090 | -0- | -0- | -0- | 82 | 1 | 1007 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1154 | -0- | -86 | -0- | 84 | 1 | 1069 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1080 | N | 1080 | -0- | -0- | -0- | 76 | 1 | 1003 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1219 | N | 1219 | -0- | -0- | -0- | 87 | 1 | 1131 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6043 RRCID -> 235788 COMPL. DATE 10/28/2007 TOTAL DEPTH 9575 PERF. 6092 - 9448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST STATE WELL #: 301 RRCID -> 235791 COMPL. DATE 08/07/2007 TOTAL DEPTH 10520 PERF. 8308 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28350 | X | 27451 | -0- | -899 | -0- | 27451 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 29295 | X | 17714 | -0- | -11581 | -0- | 17714 | 2 | | | Y | -0- | | | | | 18 |
| *01 | 29388 | X | 23026 | -0- | -6362 | -0- | 23024 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 02 | 21170 | X | 21170 | -0- | -0- | -0- | 21168 | 2 | 2 | 9 | Y | 2 | 6 | 1 | | | 16 |
| 03 | 22940 | X | 21372 | -0- | -1568 | -0- | 21371 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 04 | 22200 | X | NO RPT | -0- | -22200 | -0- | | | | | Y | NO RPT | | | | | 17 |

WEST RANCH WELL #: 3215 RRCID -> 235808 COMPL. DATE 10/30/2007 TOTAL DEPTH 7428 PERF. 5276 - 7236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4140 | X | 3794 | -0- | -346 | -0- | 277 | 1 | 3515 | 2 | N | 2 | 4 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4185 | X | 3391 | -0- | -794 | -0- | 255 | 1 | 3130 | 2 | N | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4061 | X | 3700 | -0- | -361 | -0- | 271 | 1 | 3427 | 2 | N | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4068 | X | 4068 | -0- | -0- | -0- | 285 | 1 | 3779 | 2 | N | 4 | 4 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 4044 | X | 4044 | -0- | -0- | -0- | 288 | 1 | 3754 | 2 | N | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | N | NO RPT | | | | | 5 |

WEST RANCH WELL #: 3114 RRCID -> 235810 COMPL. DATE 10/04/2007 TOTAL DEPTH 6762 PERF. 6342 - 6672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2265 | N | 2265 | -0- | -0- | -0- | 165 | 1 | 2098 | 2 | N | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2005 | N | 2005 | -0- | -0- | -0- | 151 | 1 | 1851 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2449 | N | 2195 | -0- | -254 | -0- | 161 | 1 | 2033 | 2 | N | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2121 | N | 2121 | -0- | -0- | -0- | 149 | 1 | 1970 | 2 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2422 | N | 2422 | -0- | -0- | -0- | 173 | 1 | 2248 | 2 | N | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

LONGFELLOW WELL #: 4045 RRCID -> 235858 COMPL. DATE 08/12/2009 TOTAL DEPTH 9126 PERF. 6228 - 8850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 778 | N | 778 | -0- | -0- | -0- | 57 | 1 | 721 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 856 | N | 856 | -0- | -0- | -0- | 64 | 1 | 791 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1054 | N | 983 | -0- | -71 | -0- | 72 | 1 | 910 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1025 | N | 1025 | -0- | -0- | -0- | 72 | 1 | 952 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1131 | N | 1131 | -0- | -0- | -0- | 81 | 1 | 1049 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 3021 RRCID -> 236075 COMPL. DATE 09/18/2007 TOTAL DEPTH 8650 PERF. 4586 - 8352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1889 | N | 1889 | -0- | -0- | -0- | 138 | 1 | 1751 | 2 | N | -0- | 2 | 1 | | | 1 |
| 12 | 1913 | N | 1913 | -0- | -0- | -0- | 144 | 1 | 1768 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1584 | -0- | -245 | -0- | 116 | 1 | 1468 | 2 | N | -0- | | | | | 1 |
| 02 | 273 | N | 273 | -0- | -0- | -0- | 19 | 1 | 252 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1586 | N | 1586 | -0- | -0- | -0- | 113 | 1 | 1472 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW WELL #: 4014 RRCID -> 236117 COMPL. DATE 08/26/2007 TOTAL DEPTH 5150 PERF. 3510 - 4946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1335 | N | 1335 | -0- | -0- | -0- | 1 | 1 | 1334 | 2 | Y | -0- | | | | | -0- |
| *03 | 973 | N | 973 | -0- | -0- | -0- | 2 | 1 | 971 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 1205 RRCID -> 236118 COMPL. DATE 08/09/2007 TOTAL DEPTH 8150 PERF. 7044 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 892 | N | 892 | -0- | -0- | -0- | 65 | 1 | 826 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | 992 | -0- | -0- | -0- | 75 | 1 | 916 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1006 | N | 1006 | -0- | -0- | -0- | 74 | 1 | 932 | 2 | N | -0- | | | | | 1 |
| 02 | 1024 | N | 1024 | -0- | -0- | -0- | 72 | 1 | 951 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1087 | N | 1087 | -0- | -0- | -0- | 77 | 1 | 1009 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 706 RRCID -> 236153 COMPL. DATE 10/22/2007 TOTAL DEPTH 8460 PERF. 7760 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 31 | N | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | 1 |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 20 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3311 RRCID -> 236204 COMPL. DATE 10/05/2007 TOTAL DEPTH 7962 PERF. 5186 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 12 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 45 | -0- | -17 | -0- | 3 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| *03 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW 600 MD WELL #: 8031 RRCID -> 236238 COMPL. DATE 11/30/2007 TOTAL DEPTH 8150 PERF. 7552 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1643 | N | 1643 | -0- | -0- | -0- | 120 | 1 | 1522 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1192 | N | 1192 | -0- | -0- | -0- | 90 | 1 | 1100 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1478 | -0- | -72 | -0- | 108 | 1 | 1369 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1813 | N | 1813 | -0- | -0- | -0- | 127 | 1 | 1684 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2060 | N | 2060 | -0- | -0- | -0- | 147 | 1 | 1912 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW WELL #: 4044 RRCID -> 236241 COMPL. DATE 11/10/2007 TOTAL DEPTH 9700 PERF. 8280 - 8830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 794 | N | 794 | -0- | -0- | -0- | 58 | 1 9 | 735 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 718 | N | 718 | -0- | -0- | -0- | 54 | 1 9 | 663 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 837 | N | 769 | -0- | -68 | -0- | 56 | 1 | 713 | 2 | N | -0- | | | | | 1 |
| 02 | 737 | N | 737 | -0- | -0- | -0- | 52 | 1 9 | 684 | 2 | N | 1 | 1 | 1 | | | 1 |
| *03 | 818 | N | 818 | -0- | -0- | -0- | 58 | 1 | 760 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 204 RRCID -> 236243 COMPL. DATE 09/28/2007 TOTAL DEPTH 7809 PERF. 6287 - 7282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 608 | N | 608 | -0- | -0- | -0- | 44 | 1 9 | 563 | 2 | N | 1 | 2 | 1 | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | 2 |
| 01 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | N | 1 | 1 | 1 | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 2 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON WELL #: 3012 RRCID -> 236244 COMPL. DATE 09/28/2007 TOTAL DEPTH 7805 PERF. 3400 - 7684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7510 | X | 7510 | -0- | -0- | -0- | 7510 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 6970 | X | 6970 | -0- | -0- | -0- | 6970 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 6744 | X | 6744 | -0- | -0- | -0- | 6743 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 02 | 6835 | X | 6835 | -0- | -0- | -0- | 6835 | 2 | | | Y | -0- | 1 | 1 | | | 3 |
| 03 | 7750 | X | 5816 | -0- | -1934 | -0- | 5816 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 7500 | X | NO RPT | -0- | -7500 | -0- | | | | | Y | NO RPT | | | | | 3 |

LONGFELLOW STATE "B" WELL #: 9011 RRCID -> 236245 COMPL. DATE 11/27/2017 TOTAL DEPTH 5957 PERF. 3824 - 5834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 768 | N | 768 | -0- | -0- | -0- | 56 | 1 9 | 711 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 709 | N | 709 | -0- | -0- | -0- | 53 | 1 9 | 655 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 775 | N | 760 | -0- | -15 | -0- | 56 | 1 | 704 | 2 | N | -0- | | | | | 1 |
| 02 | 774 | N | 774 | -0- | -0- | -0- | 54 | 1 9 | 719 | 2 | N | 1 | 1 | 1 | | | 1 |
| *03 | 960 | N | 960 | -0- | -0- | -0- | 68 | 1 | 892 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3505 RRCID -> 237081 COMPL. DATE 12/06/2007 TOTAL DEPTH 5735 PERF. 5126 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 22 | -0- | 22 | 62 | 2 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 12 | T. A. | | 12 | -0- | 12 | 74 | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 01 | 78 | X | 4 | -0- | -74 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | X | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3217 RRCID -> 237082 COMPL. DATE 11/02/2007 TOTAL DEPTH 7532 PERF. 6700 - 7296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 850 | N | 850 | -0- | -0- | -0- | 62 | 1 | 788 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 723 | N | 723 | -0- | -0- | -0- | 54 | 1 | 668 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 800 | N | 800 | -0- | -0- | -0- | 59 | 1 | 741 | 2 | N | -0- | | | | | 1 |
| 02 | 746 | N | 746 | -0- | -0- | -0- | 52 | 1 | 693 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 833 | N | 833 | -0- | -0- | -0- | 59 | 1 | 774 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON 4 WELL #: 201 RRCID -> 237083 COMPL. DATE 11/10/2007 TOTAL DEPTH 6590 PERF. 5307 - 6388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4853 | X | 4853 | -0- | -0- | -0- | 4853 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 3720 | X | 3665 | -0- | -55 | -0- | 3665 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 4344 | X | 4344 | -0- | -0- | -0- | 4344 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 4128 | X | 4128 | -0- | -0- | -0- | 4127 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 3 |
| 03 | 5022 | X | 781 | -0- | -4241 | -0- | 781 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 4860 | X | NO RPT | -0- | -4860 | -0- | | | | | Y | NO RPT | | | | | 3 |

WEST RANCH WELL #: 3115 RRCID -> 237133 COMPL. DATE 11/09/2007 TOTAL DEPTH 7925 PERF. 6846 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3270 | X | 2806 | -0- | -464 | -0- | 205 | 1 | 2600 | 2 | N | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3286 | X | 1991 | -0- | -1295 | -0- | 150 | 1 | 1838 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3482 | X | 3482 | -0- | -0- | -0- | 255 | 1 | 3226 | 2 | N | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2828 | X | 2665 | -0- | -163 | -0- | 187 | 1 | 2475 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2976 | X | 2639 | -0- | -337 | -0- | 188 | 1 | 2450 | 2 | N | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 2820 | X | NO RPT | -0- | -2820 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH SOUTH 4 WELL #: 502 RRCID -> 237134 COMPL. DATE 11/07/2007 TOTAL DEPTH 7075 PERF. 6667 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2307 RRCID -> 237196 COMPL. DATE 11/22/2007 TOTAL DEPTH 4300 PERF. 3120 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 12 | 80 | N | 80 | -0- | -0- | -0- | 6 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 01 | 92 | N | 92 | -0- | -0- | -0- | 7 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| *03 | 80 | N | 80 | -0- | -0- | -0- | 6 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 2009 RRCID -> 237199 COMPL. DATE 11/15/2007 TOTAL DEPTH 6293 PERF. 4564 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | N | -0- | 1 | 1 | | | 1 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 1 |
| 01 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 44 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7044 RRCID -> 237763 COMPL. DATE 10/21/2007 TOTAL DEPTH 5026 PERF. 3190 - 4454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 73 | 1 | 926 | 2 | N | 3 | 1 | 1 | | | 54 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 897 | N | 897 | -0- | -0- | -0- | 67 | 1 | 821 | 2 | N | 8 | 1 | 1 | | | 61 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 992 | N | 964 | -0- | -28 | -0- | 70 | 1 | 887 | 2 | N | 6 | 1 | 1 | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 921 | N | 921 | -0- | -0- | -0- | 65 | 1 | 855 | 2 | N | 1 | 1 | 1 | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 984 | N | 984 | -0- | -0- | -0- | 69 | 1 | 901 | 2 | N | 13 | 1 | 1 | | | 78 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

LONGFELLOW WELL #: 203 RRCID -> 237764 COMPL. DATE 08/03/2007 TOTAL DEPTH 7606 PERF. 5534 - 7360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 449 | N | 449 | -0- | -0- | -0- | 33 | 1 | 416 | 2 | N | -0- | | | | | -0- |
| *12 | 424 | N | 424 | -0- | -0- | -0- | 32 | 1 | 391 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 453 | N | 453 | -0- | -0- | -0- | 33 | 1 | 420 | 2 | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 30 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| *03 | 488 | N | 488 | -0- | -0- | -0- | 35 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 4704 RRCID -> 237765 COMPL. DATE 12/01/2007 TOTAL DEPTH 9610 PERF. 5854 - 6190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3108 RRCID -> 237766 COMPL. DATE 11/19/2007 TOTAL DEPTH 6990 PERF. 6602 - 6834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 792 | N | 792 | -0- | -0- | -0- | 58 | 1 | 734 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 678 | N | 678 | -0- | -0- | -0- | 51 | 1 | 626 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 806 | N | 737 | -0- | -69 | -0- | 54 | 1 | 683 | 2 | N | -0- | | | | | 1 |
| 02 | 736 | N | 736 | -0- | -0- | -0- | 52 | 1 | 683 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 824 | N | 824 | -0- | -0- | -0- | 59 | 1 | 765 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2610 RRCID -> 237776 COMPL. DATE 10/26/2007 TOTAL DEPTH 5570 PERF. 3634 - 5416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 269 | N | 269 | -0- | -0- | -0- | 20 | 1 | 249 | 2 | N | -0- | | | | | 12 |
| 12 | 254 | N | 254 | -0- | -0- | -0- | 19 | 1 | 235 | 2 | N | -0- | | | | | 12 |
| 01 | 293 | N | 293 | -0- | -0- | -0- | 21 | 1 | 272 | 2 | N | -0- | | | | | 12 |
| 02 | 279 | N | 279 | -0- | -0- | -0- | 20 | 1 | 259 | 2 | N | -0- | | | | | 12 |
| *03 | 318 | N | 318 | -0- | -0- | -0- | 23 | 1 | 295 | 2 | N | -0- | | | | | 12 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3111 RRCID -> 237785 COMPL. DATE 09/16/2007 TOTAL DEPTH 7171 PERF. 4192 - 7056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 549 | N | 549 | -0- | -0- | -0- | 40 | 1 | 508 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 431 | N | 431 | -0- | -0- | -0- | 32 | 1 | 398 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 515 | N | 515 | -0- | -0- | -0- | 38 | 1 | 477 | 2 | N | -0- | | | | | 1 |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 42 | 1 | 563 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 614 | N | 614 | -0- | -0- | -0- | 44 | 1 | 570 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2607 RRCID -> 237838 COMPL. DATE 05/21/2008 TOTAL DEPTH 9530 PERF. 3520 - 3685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1059 | N | 1059 | -0- | -0- | -0- | 77 | 1 | 982 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 783 | N | 783 | -0- | -0- | -0- | 59 | 1 | 723 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1085 | N | 945 | -0- | -140 | -0- | 69 | 1 | 875 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 64 | 1 | 842 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 574 | N | 574 | -0- | -0- | -0- | 41 | 1 | 532 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 206 RRCID -> 237858 COMPL. DATE 12/18/2007 TOTAL DEPTH 8740 PERF. 7204 - 8560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 104 | N | 104 | -0- | -0- | -0- | 8 | 1 | 96 | 2 | N | -0- | | | | | 1 |
| 12 | 90 | N | 90 | -0- | -0- | -0- | 7 | 1 | 83 | 2 | N | -0- | | | | | 1 |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 7 | 1 | 87 | 2 | N | -0- | | | | | 1 |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 6 | 1 | 83 | 2 | N | -0- | | | | | 1 |
| *03 | 101 | N | 101 | -0- | -0- | -0- | 7 | 1 | 94 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3117 RRCID -> 237862 COMPL. DATE 11/27/2007 TOTAL DEPTH 7500 PERF. 6672 - 7336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1583 | N | 1583 | -0- | -0- | -0- | 115 | 1 | 1467 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1436 | N | 1436 | -0- | -0- | -0- | 108 | 1 | 1326 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1491 | -0- | -276 | -0- | 109 | 1 | 1381 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1378 | N | 1378 | -0- | -0- | -0- | 97 | 1 | 1279 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1551 | N | 1551 | -0- | -0- | -0- | 111 | 1 | 1439 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3219 RRCID -> 237925 COMPL. DATE 12/12/2007 TOTAL DEPTH 8290 PERF. 7164 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 656 | N | 656 | -0- | -0- | -0- | 48 | 1 | 608 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 603 | N | 603 | -0- | -0- | -0- | 45 | 1 | 557 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 682 | N | 659 | -0- | -23 | -0- | 48 | 1 | 610 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 628 | N | 628 | -0- | -0- | -0- | 44 | 1 | 583 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 676 | N | 676 | -0- | -0- | -0- | 48 | 1 | 627 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW WELL #: 4040 RRCID -> 237926 COMPL. DATE 11/01/2016 TOTAL DEPTH 8984 PERF. 5480 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 934 | N | 934 | -0- | -0- | -0- | 68 | 1 | 866 | 2 | N | -0- | 1 | 1 | | | 45 |
| 12 | 681 | N | 681 | -0- | -0- | -0- | 51 | 1 | 629 | 2 | N | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 868 | N | 822 | -0- | -46 | -0- | 60 | 1 | 761 | 2 | N | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 811 | N | 811 | -0- | -0- | -0- | 57 | 1 | 753 | 2 | N | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 822 | N | 822 | -0- | -0- | -0- | 59 | 1 | 762 | 2 | N | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

WEST RANCH WELL #: 6065 RRCID -> 237927 COMPL. DATE 11/18/2007 TOTAL DEPTH 5404 PERF. 4846 - 5168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| *12 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| *01 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| *03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2005 RRCID -> 237928 COMPL. DATE 11/16/2007 TOTAL DEPTH 6100 PERF. 4914 - 5986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 330 | -0- | -0- | -0- | 24 | 1 | 305 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 113 | N | 113 | -0- | -0- | -0- | 8 | 1 | 104 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 403 | N | 30 | -0- | -373 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | 1 |
| 02 | T. A. | | 45 | -0- | 45 | 45 | 3 | 1 | 42 | 2 | N | -0- | | | | | 1 |
| *03 | T. A. | | 42 | -0- | 42 | 87 | 3 | 1 | 39 | 2 | N | -0- | | | | | 1 |
| 04 | T. A. | | NO RPT | -0- | -0- | 87 | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7012 RRCID -> 237929 COMPL. DATE 01/13/2008 TOTAL DEPTH 8712 PERF. 5850 - 8170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1651 | N | 1651 | -0- | -0- | -0- | 120 | 1 | 1530 | 2 | N | 1 | 2 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1452 | N | 1452 | -0- | -0- | -0- | 109 | 1 | 1341 | 2 | N | 2 | 2 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1584 | -0- | -152 | -0- | 116 | 1 | 1467 | 2 | N | 1 | 1 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1459 | N | 1459 | -0- | -0- | -0- | 102 | 1 | 1355 | 2 | N | 2 | 2 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1627 | N | 1627 | -0- | -0- | -0- | 116 | 1 | 1510 | 2 | N | 1 | 1 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

WEST RANCH WELL #: 7027 RRCID -> 237930 COMPL. DATE 01/12/2008 TOTAL DEPTH 7721 PERF. 7348 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 3 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3220 RRCID -> 237941 COMPL. DATE 02/10/2008 TOTAL DEPTH 7350 PERF. 6508 - 7134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 606 | N | 606 | -0- | -0- | -0- | 44 | 1 | 561 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 497 | N | 497 | -0- | -0- | -0- | 37 | 1 | 459 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 620 | N | 512 | -0- | -108 | -0- | 37 | 1 | 475 | 2 | N | -0- | | | | | 1 |
| 02 | 580 | N | 580 | -0- | -0- | -0- | 41 | 1 | 538 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 645 | N | 645 | -0- | -0- | -0- | 46 | 1 | 599 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7029 RRCID -> 237942 COMPL. DATE 11/03/2007 TOTAL DEPTH 5416 PERF. 4694 - 5318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 83 | 2 | N | 24 | | | | | 169 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 105 | N | 105 | -0- | -0- | -0- | 7 | 1 | 85 | 2 | N | 12 | | | | | 181 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 186 | N | 136 | -0- | -50 | -0- | 8 | 1 | 95 | 2 | N | 30 | | | | | 211 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 7 | 1 | 90 | 2 | N | -0- | 182 | 1 | | | 29 |
| *03 | 101 | N | 101 | -0- | -0- | -0- | 7 | 1 | 92 | 2 | N | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

WEST RANCH WELL #: 3313 RRCID -> 237959 COMPL. DATE 02/20/2008 TOTAL DEPTH 7409 PERF. 5860 - 7172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 140 | N | 140 | -0- | -0- | -0- | 10 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 12 | 103 | N | 103 | -0- | -0- | -0- | 8 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | N | 91 | -0- | -64 | -0- | 7 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 8 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| *03 | 116 | N | 116 | -0- | -0- | -0- | 8 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2006 RRCID -> 237982 COMPL. DATE 01/03/2008 TOTAL DEPTH 6150 PERF. 4894 - 5872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 449 | N | 449 | -0- | -0- | -0- | 33 | 1 | 415 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 342 | N | 342 | -0- | -0- | -0- | 26 | 1 | 315 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 365 | N | 365 | -0- | -0- | -0- | 27 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 28 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| *03 | 458 | N | 458 | -0- | -0- | -0- | 33 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 708 RRCID -> 237983 COMPL. DATE 01/17/2008 TOTAL DEPTH 7307 PERF. 7030 - 7166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1074 | N | 1074 | -0- | -0- | -0- | 78 | 1 | 996 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 410 | N | 410 | -0- | -0- | -0- | 31 | 1 | 378 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1041 | -0- | -261 | -0- | 76 | 1 | 964 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1047 | N | 1047 | -0- | -0- | -0- | 73 | 1 | 973 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 986 | N | 986 | -0- | -0- | -0- | 70 | 1 | 915 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2319 RRCID -> 237989 COMPL. DATE 02/17/2008 TOTAL DEPTH 9300 PERF. 4960 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4610 | X | 4610 | -0- | -0- | -0- | 4610 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 4681 | X | 3521 | -0- | -1160 | -0- | 3521 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 4681 | X | 4215 | -0- | -466 | -0- | 4215 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 4012 | X | 4012 | -0- | -0- | -0- | 4011 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 3 |
| 03 | 4774 | X | 1661 | -0- | -3113 | -0- | 1661 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 4620 | X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | 3 |

WEST RANCH WELL #: 709 RRCID -> 237990 COMPL. DATE 01/10/2008 TOTAL DEPTH 8175 PERF. 5820 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2067 | N | 2067 | -0- | -0- | -0- | 151 | 1 | 1916 | 2 | N | -0- | 2 | 1 | | | 17 |
| 12 | 1868 | N | 1868 | -0- | -0- | -0- | 141 | 1 | 1725 | 2 | N | 2 | 2 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2170 | N | 2062 | -0- | -108 | -0- | 151 | 1 | 1910 | 2 | N | 1 | 1 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2042 | N | 2042 | -0- | -0- | -0- | 143 | 1 | 1897 | 2 | N | 2 | 2 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2146 | N | 2146 | -0- | -0- | -0- | 153 | 1 | 1992 | 2 | N | 1 | 1 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

LONGFELLOW 600 WELL #: 4051 RRCID -> 238032 COMPL. DATE 03/09/2008 TOTAL DEPTH 8400 PERF. 7650 - 8102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5520 | X | 5018 | -0- | -502 | -0- | 366 | 1 | 4650 | 2 | N | 2 | 5 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5642 | X | 4592 | -0- | -1050 | -0- | 345 | 1 | 4240 | 2 | N | 6 | 6 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 5611 | X | 4746 | -0- | -865 | -0- | 347 | 1 | 4396 | 2 | N | 3 | 3 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 5040 | X | 4844 | -0- | -196 | -0- | 340 | 1 | 4498 | 2 | N | 5 | 5 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 5239 | X | 5185 | -0- | -54 | -0- | 370 | 1 | 4812 | 2 | N | 3 | 3 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 5010 | X | NO RPT | -0- | -5010 | -0- | | | | | N | NO RPT | | | | | 6 |

WEST RANCH WELL #: 2216 RRCID -> 238166 COMPL. DATE 06/27/2008 TOTAL DEPTH 9120 PERF. 5736 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | Y | -0- | | | | | 52 |
| 12 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | Y | -0- | | | | | 52 |
| 01 | 930 | N | 808 | -0- | -122 | -0- | 808 | 2 | | | Y | -0- | | | | | 52 |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | Y | -0- | | | | | 52 |
| *03 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | Y | -0- | | | | | 52 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 52 |

WEST RANCH WELL #: 5040 RRCID -> 238171 COMPL. DATE 11/02/2016 TOTAL DEPTH 8410 PERF. 4980 - 5280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 928 | N | 928 | -0- | -0- | -0- | 927 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 12 | 735 | N | 735 | -0- | -0- | -0- | 734 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 01 | 837 | N | 815 | -0- | -22 | -0- | 815 | 2 | | | N | -0- | | | | | 2 |
| 02 | 716 | N | 716 | -0- | -0- | -0- | 715 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| *03 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3312 RRCID -> 238184 COMPL. DATE 11/12/2007 TOTAL DEPTH 7521 PERF. 5930 - 7347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 410 | N | 410 | -0- | -0- | -0- | 30 | 1 | 379 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 90 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 527 | N | 36 | -0- | -491 | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | 1 |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 21 | 1 | 279 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 407 | N | 407 | -0- | -0- | -0- | 29 | 1 | 378 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 1208 RRCID -> 238322 COMPL. DATE 01/15/2008 TOTAL DEPTH 7620 PERF. 7048 - 7350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 872 | N | 872 | -0- | -0- | -0- | 64 | 1 | 808 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 630 | N | 630 | -0- | -0- | -0- | 47 | 1 | 582 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 837 | N | 748 | -0- | -89 | -0- | 55 | 1 | 692 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 857 | N | 857 | -0- | -0- | -0- | 60 | 1 | 796 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 927 | N | 927 | -0- | -0- | -0- | 66 | 1 | 860 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON 4 WELL #: 601 RRCID -> 238765 COMPL. DATE 01/17/2008 TOTAL DEPTH 7677 PERF. 6500 - 7590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 544 | N | 544 | -0- | -0- | -0- | 543 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2220 RRCID -> 238770 COMPL. DATE 02/02/2008 TOTAL DEPTH 9450 PERF. 5400 - 8170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4659 | X | 4659 | -0- | -0- | -0- | 4659 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 4929 | X | 3405 | -0- | -1524 | -0- | 3405 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 4929 | X | 4130 | -0- | -799 | -0- | 4130 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 4189 | X | 4189 | -0- | -0- | -0- | 4189 | 2 | | | Y | -0- | 1 | 1 | | | 2 |
| 03 | 3565 | X | 1459 | -0- | -2106 | -0- | 1458 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 04 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | Y | NO RPT | | | | | 3 |

WEST RANCH WELL #: 2320 RRCID -> 238772 COMPL. DATE 03/01/2008 TOTAL DEPTH 9113 PERF. 5674 - 8860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2758 | N | 2758 | -0- | -0- | -0- | 2758 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 2666 | N | 2489 | -0- | -177 | -0- | 2489 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 2347 | X | 2347 | -0- | -0- | -0- | 2346 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 03 | 2852 | X | 1084 | -0- | -1768 | -0- | 1084 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 2760 | X | NO RPT | -0- | -2760 | -0- | | | | | Y | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

WEST RANCH WELL #: 3223 RRCID -> 238776 COMPL. DATE 03/05/2008 TOTAL DEPTH 7423 PERF. 5880 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | X | 3130 | -0- | -1130 | -0- | 228 | 1 2 9 | 2900 | 2 | N | 2 | 4 | 1 | | | 5 |
| 12 | 4402 | X | 3064 | -0- | -1338 | -0- | 230 | 1 6 9 | 2828 | 2 | N | 5 | 5 | 1 | | | 5 |
| 01 | 4185 | X | 3022 | -0- | -1163 | -0- | 221 | 1 2 9 | 2799 | 2 | N | 2 | 2 | 1 | | | 5 |
| 02 | 3780 | X | 2750 | -0- | -1030 | -0- | 193 | 1 4 9 | 2553 | 2 | N | 4 | 4 | 1 | | | 5 |
| *03 | 3906 | X | 3802 | -0- | -104 | -0- | 271 | 1 2 9 | 3529 | 2 | N | 2 | 2 | 1 | | | 5 |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | N | NO RPT | | | | | 5 |

WEST RANCH WELL #: 3320 RRCID -> 238780 COMPL. DATE 02/01/2008 TOTAL DEPTH 8270 PERF. 6058 - 8093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 685 | N | 685 | -0- | -0- | -0- | 50 | 1 1 9 | 634 | 2 | N | 1 | 2 | 1 | | | 2 |
| 12 | 551 | N | 551 | -0- | -0- | -0- | 41 | 1 2 9 | 508 | 2 | N | 2 | 2 | 1 | | | 2 |
| 01 | 899 | N | 490 | -0- | -409 | -0- | 36 | 1 1 9 | 453 | 2 | N | 1 | 1 | 1 | | | 2 |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 25 | 1 2 9 | 327 | 2 | N | 2 | 2 | 1 | | | 2 |
| *03 | 810 | N | 810 | -0- | -0- | -0- | 58 | 1 1 9 | 751 | 2 | N | 1 | 1 | 1 | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 703 RRCID -> 239059 COMPL. DATE 02/16/2008 TOTAL DEPTH 8605 PERF. 5518 - 5704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 1 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST STATE WELL #: 2416 RRCID -> 239061 COMPL. DATE 12/08/2007 TOTAL DEPTH 8810 PERF. 6090 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1829 | N | 1718 | -0- | -111 | -0- | 1718 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6068 RRCID -> 239066 COMPL. DATE 01/30/2008 TOTAL DEPTH 8984 PERF. 5520 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6067 RRCID -> 239068 COMPL. DATE 01/26/2008 TOTAL DEPTH 9290 PERF. 7132 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 327 | N | 327 | -0- | -0- | -0- | 24 | 1 | 303 | 2 | N | -0- | | | | | 1 |
| 12 | 234 | N | 234 | -0- | -0- | -0- | 18 | 1 | 216 | 2 | N | -0- | | | | | 1 |
| 01 | 341 | N | 247 | -0- | -94 | -0- | 18 | 1 | 229 | 2 | N | -0- | | | | | 1 |
| 02 | 303 | N | 303 | -0- | -0- | -0- | 21 | 1 | 282 | 2 | N | -0- | | | | | 1 |
| *03 | 332 | N | 332 | -0- | -0- | -0- | 24 | 1 | 308 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 4802 RRCID -> 239069 COMPL. DATE 03/20/2008 TOTAL DEPTH 7275 PERF. 5136 - 7010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6269 | X | 6269 | -0- | -0- | -0- | 6269 | 2 | | | Y | -0- | | | | | 3 |
| *12 | 4704 | X | 4704 | -0- | -0- | -0- | 4704 | 2 | | | Y | -0- | | | | | 3 |
| *01 | 5800 | X | 5800 | -0- | -0- | -0- | 5800 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 5350 | X | 5350 | -0- | -0- | -0- | 5350 | 2 | | | Y | -0- | 1 | 1 | | | 2 |
| 03 | 4185 | X | 1884 | -0- | -2301 | -0- | 1883 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 04 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | 3 |

WEST RANCH WELL #: 8034 RRCID -> 239089 COMPL. DATE 02/03/2008 TOTAL DEPTH 7850 PERF. 7230 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 340 | N | 340 | -0- | -0- | -0- | 25 | 1 | 315 | 2 | N | -0- | | | | | 4 |
| 12 | 293 | N | 293 | -0- | -0- | -0- | 22 | 1 | 271 | 2 | N | -0- | | | | | 4 |
| 01 | 372 | N | 340 | -0- | -32 | -0- | 25 | 1 | 315 | 2 | N | -0- | | | | | 4 |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 25 | 1 | 326 | 2 | N | -0- | | | | | 4 |
| *03 | 380 | N | 380 | -0- | -0- | -0- | 27 | 1 | 353 | 2 | N | -0- | | | | | 4 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

WEST RANCH WELL #: 8030 RRCID -> 239094 COMPL. DATE 11/11/2007 TOTAL DEPTH 6730 PERF. 5236 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 182 | N | 182 | -0- | -0- | -0- | 13 | 1 | 169 | 2 | N | -0- | | | | | 45 |
| 12 | 151 | N | 151 | -0- | -0- | -0- | 11 | 1 | 140 | 2 | N | -0- | | | | | 45 |
| 01 | 186 | N | 179 | -0- | -7 | -0- | 13 | 1 | 166 | 2 | N | -0- | | | | | 45 |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 11 | 1 | 151 | 2 | N | -0- | | | | | 45 |
| *03 | 215 | N | 215 | -0- | -0- | -0- | 15 | 1 | 200 | 2 | N | -0- | | | | | 45 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

WEST RANCH WELL #: 5068 RRCID -> 239101 COMPL. DATE 03/10/2008 TOTAL DEPTH 9910 PERF. 7577 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 77 | N | 77 | -0- | -0- | -0- | 6 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 43 | -0- | -50 | -0- | 3 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| *03 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8023 RRCID -> 239121 COMPL. DATE 04/12/2008 TOTAL DEPTH 6060 PERF. 5226 - 5868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 2064 | -0- | 2064 | 8544 | 2064 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 3000 | N | 1729 | -0- | -1271 | 7273 | 1729 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 3100 | N | 1995 | -0- | -1105 | 6168 | 1994 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 2800 | N | 1747 | -0- | -1053 | 5115 | 1747 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 3100 | N | 1493 | -0- | -1607 | 3508 | 1493 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | 3508 | | | | | Y | NO RPT | | | | | 2 |

ALLISON 4 WELL #: 203 RRCID -> 239158 COMPL. DATE 03/14/2008 TOTAL DEPTH 6315 PERF. 5288 - 5522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2616 | N | 2616 | -0- | -0- | -0- | 2616 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1810 | N | 1810 | -0- | -0- | -0- | 1810 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1999 | N | 1999 | -0- | -0- | -0- | 1998 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

ALLISON WELL #: 2117 RRCID -> 239159 COMPL. DATE 05/21/2009 TOTAL DEPTH 9549 PERF. 6510 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1581 | N | 1482 | -0- | -99 | -0- | 1482 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW STATE SS WELL #: 4001 RRCID -> 239290 COMPL. DATE 06/27/2007 TOTAL DEPTH 6705 PERF. 2140 - 2635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4602 RRCID -> 239291 COMPL. DATE 07/11/2009 TOTAL DEPTH 5130 PERF. 2344 - 3414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 78 | N | 78 | -0- | -0- | -0- | 6 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| *12 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| *01 | 93 | N | 67 | -0- | -26 | -0- | 5 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 5 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| *03 | 72 | N | 72 | -0- | -0- | -0- | 5 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2712S RRCID -> 239293 COMPL. DATE 02/08/2008 TOTAL DEPTH 4872 PERF. 2630 - 4714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 01 | 97 | N | 97 | -0- | -0- | -0- | 7 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 6 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| *03 | 93 | N | 93 | -0- | -0- | -0- | 7 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2218 RRCID -> 239302 COMPL. DATE 12/21/2007 TOTAL DEPTH 4460 PERF. 2796 - 4058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 691 | N | 691 | -0- | -0- | -0- | 50 | 1 | 640 | 2 | N | 1 | 1 | 1 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 10 | 1 | 124 | 2 | N | -0- | | | | | 39 |
| 01 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 39 |
| 02 | T. A. | | 916 | -0- | 916 | 916 | 64 | 1 | 852 | 2 | N | -0- | | | | | 39 |
| *03 | T. A. | | 953 | -0- | 953 | 1869 | 68 | 1 | 885 | 2 | N | -0- | | | | | 39 |
| 04 | T. A. | | NO RPT | -0- | -0- | 1869 | | | | | N | NO RPT | | | | | 39 |

WEST RANCH WELL #: 8022 RRCID -> 239305 COMPL. DATE 03/01/2008 TOTAL DEPTH 4600 PERF. 3280 - 4000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 01 | 81 | N | 81 | -0- | -0- | -0- | 6 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 6 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| *03 | 86 | N | 86 | -0- | -0- | -0- | 6 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2120 RRCID -> 239307 COMPL. DATE 04/13/2008 TOTAL DEPTH 5300 PERF. 4660 - 4916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5054 RRCID -> 239308 COMPL. DATE 02/01/2008 TOTAL DEPTH 4200 PERF. 3580 - 4002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 515 | N | 515 | -0- | -0- | -0- | 38 | 1 | 477 | 2 | N | -0- | | | | | -0- |
| *12 | 399 | N | 399 | -0- | -0- | -0- | 30 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| *01 | 465 | N | 465 | -0- | -0- | -0- | 34 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 02 | 490 | N | 490 | -0- | -0- | -0- | 34 | 1 | 455 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 514 | N | 514 | -0- | -0- | -0- | 37 | 1 | 477 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5063 RRCID -> 239309 COMPL. DATE 02/28/2008 TOTAL DEPTH 6004 PERF. 4689 - 5698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1865 | N | 1865 | -0- | -0- | -0- | 1865 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1643 | N | 1494 | -0- | -149 | -0- | 1494 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7038 RRCID -> 239312 COMPL. DATE 12/21/2007 TOTAL DEPTH 5215 PERF. 4454 - 4954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 521 | N | 521 | -0- | -0- | -0- | 38 | 1 | 482 | 2 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 460 | N | 460 | -0- | -0- | -0- | 35 | 1 | 424 | 2 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 527 | N | 492 | -0- | -35 | -0- | 36 | 1 | 456 | 2 | N | -0- | | | | | 11 |
| 02 | 491 | N | 491 | -0- | -0- | -0- | 34 | 1 | 456 | 2 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 548 | N | 548 | -0- | -0- | -0- | 39 | 1 | 509 | 2 | N | -0- | | | | | 11 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

WEST RANCH WELL #: 2217 RRCID -> 239314 COMPL. DATE 11/20/2007 TOTAL DEPTH 4800 PERF. 4323 - 4590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5060 RRCID -> 239316 COMPL. DATE 12/09/2007 TOTAL DEPTH 4405 PERF. 3605 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1155 | N | 1155 | -0- | -0- | -0- | 84 | 1 | 1071 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 825 | N | 825 | -0- | -0- | -0- | 62 | 1 | 762 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 1021 | -0- | -2 | -0- | 75 | 1 | 945 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 949 | N | 949 | -0- | -0- | -0- | 66 | 1 | 881 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1094 | N | 1094 | -0- | -0- | -0- | 78 | 1 | 1015 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 7022 RRCID -> 239318 COMPL. DATE 12/16/2007 TOTAL DEPTH 4410 PERF. 4026 - 4176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 524 | N | 524 | -0- | -0- | -0- | 38 | 1 | 485 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 377 | N | 377 | -0- | -0- | -0- | 28 | 1 | 349 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 496 | N | 467 | -0- | -29 | -0- | 34 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 37 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| *03 | 555 | N | 555 | -0- | -0- | -0- | 40 | 1 | 515 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6057 RRCID -> 239333 COMPL. DATE 11/11/2007 TOTAL DEPTH 4348 PERF. 3454 - 3956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6053 RRCID -> 239336 COMPL. DATE 12/27/2007 TOTAL DEPTH 6330 PERF. 4178 - 6002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1352 | N | 1352 | -0- | -0- | -0- | 52 | 1 | 1299 | 2 | Y | 1 | 1 | 1 | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1243 | N | 1243 | -0- | -0- | -0- | 47 | 1 | 1196 | 2 | Y | -0- | 1 | 1 | | | 107 |
| 01 | 1308 | N | 1308 | -0- | -0- | -0- | 49 | 1 | 1259 | 2 | Y | -0- | | | | | 107 |
| 02 | 1229 | N | 1229 | -0- | -0- | -0- | 45 | 1 | 1172 | 2 | Y | 11 | 1 | 1 | | | 117 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 841 | N | 841 | -0- | -0- | -0- | 17 | 1 | 824 | 2 | Y | -0- | | | | | 117 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 117 |

LONGFELLOW WELL #: 4048 RRCID -> 239340 COMPL. DATE 02/05/2008 TOTAL DEPTH 5750 PERF. 4120 - 5586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6293 | X | 6293 | -0- | -0- | -0- | 6293 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 4335 | X | 4335 | -0- | -0- | -0- | 4335 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 5453 | X | 5453 | -0- | -0- | -0- | 5452 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 5339 | X | 5339 | -0- | -0- | -0- | 5339 | 2 | | | Y | -0- | 1 | 1 | | | 2 |
| 03 | 4123 | X | 1866 | -0- | -2257 | -0- | 1866 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 2317 RRCID -> 239342 COMPL. DATE 08/26/2008 TOTAL DEPTH 4827 PERF. 3200 - 4541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 141 | N | 141 | -0- | -0- | -0- | 10 | 1 | 131 | 2 | N | -0- | | | | | 97 |
| 12 | 54 | N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 2 | N | -0- | | | | | 97 |
| 01 | 155 | N | 42 | -0- | -113 | -0- | 3 | 1 | 39 | 2 | N | -0- | | | | | 97 |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 3 | 1 | 42 | 2 | N | -0- | | | | | 97 |
| 03 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 2 | N | -0- | | | | | 97 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |

WEST RANCH WELL #: 2221 RRCID -> 239346 COMPL. DATE 02/17/2008 TOTAL DEPTH 4870 PERF. 3206 - 4726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 2079 | N | 2079 | -0- | -0- | -0- | 2075 | 2 | 4 | 9 | Y | 4 | | | | | 135 |
| *12 | 1906 | N | 1906 | -0- | -0- | -0- | 1905 | 2 | 1 | 9 | Y | 1 | | | | | 136 |
| *01 | 2128 | N | 2128 | -0- | -0- | -0- | 2098 | 2 | 30 | 9 | Y | 27 | | | | | 163 |
| *02 | 1901 | N | 1901 | -0- | -0- | -0- | 1899 | 2 | 2 | 9 | Y | 2 | | | | | 165 |
| *03 | 1674 | N | 1674 | -0- | -0- | -0- | 1674 | 2 | | | Y | -0- | | | | | 165 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 165 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 7039 RRCID -> 239348 COMPL. DATE 03/21/2008 TOTAL DEPTH 5000 PERF. 3510 - 4752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 535 | N | 535 | -0- | -0- | -0- | 39 | 1 | 496 | 2 | N | -0- | 1 | 1 | | | 80 |
| 12 | 464 | N | 464 | -0- | -0- | -0- | 35 | 1 | 428 | 2 | N | 1 | 1 | 1 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 558 | N | 538 | -0- | -20 | -0- | 39 | 1 | 499 | 2 | N | -0- | | | | | 80 |
| 02 | 534 | N | 534 | -0- | -0- | -0- | 37 | 1 | 496 | 2 | N | 1 | 1 | 1 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 723 | N | 723 | -0- | -0- | -0- | 52 | 1 | 671 | 2 | N | -0- | | | | | 80 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

WEST RANCH WELL #: 2316 RRCID -> 239349 COMPL. DATE 01/26/2008 TOTAL DEPTH 4500 PERF. 3302 - 4204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2225 RRCID -> 239351 COMPL. DATE 04/19/2008 TOTAL DEPTH 4270 PERF. 2480 - 3946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 991 | N | 991 | -0- | -0- | -0- | 72 | 1 | 919 | 2 | Y | -0- | 1 | 1 | | | 151 |
| 12 | 824 | N | 824 | -0- | -0- | -0- | 62 | 1 | 762 | 2 | Y | -0- | 1 | 1 | | | 150 |
| 01 | 1023 | N | 933 | -0- | -90 | -0- | 68 | 1 | 864 | 2 | Y | 1 | 1 | 1 | | | 150 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 916 | N | 916 | -0- | -0- | -0- | 64 | 1 | 851 | 2 | Y | 1 | 1 | 1 | | | 150 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1037 | N | 1037 | -0- | -0- | -0- | 74 | 1 | 962 | 2 | Y | 1 | 1 | 1 | | | 150 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 150 |

LONGFELLOW STATE 600 WELL #: 1509 RRCID -> 239358 COMPL. DATE 12/19/2007 TOTAL DEPTH 7586 PERF. 4344 - 5264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 7104 RRCID -> 239360 COMPL. DATE 02/11/2008 TOTAL DEPTH 6500 PERF. 4412 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 12 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 442 | -0- | -23 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| *03 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 2115 RRCID -> 239362 COMPL. DATE 12/30/2007 TOTAL DEPTH 5170 PERF. 4110 - 4992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1861 | N | 1861 | -0- | -0- | -0- | 136 | 1 | 1725 | 2 | N | -0- | 2 | 1 | | | 2 |
| 12 | 1473 | N | 1473 | -0- | -0- | -0- | 111 | 1 | 1362 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1860 | N | 1680 | -0- | -180 | -0- | 123 | 1 | 1556 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1451 | N | 1451 | -0- | -0- | -0- | 102 | 1 | 1347 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1515 | N | 1515 | -0- | -0- | -0- | 108 | 1 | 1406 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5064 RRCID -> 239364 COMPL. DATE 03/10/2008 TOTAL DEPTH 4381 PERF. 3488 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 703 | N | 703 | -0- | -0- | -0- | 51 | 1 | 651 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 366 | N | 366 | -0- | -0- | -0- | 28 | 1 | 338 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 708 | N | 708 | -0- | -0- | -0- | 52 | 1 | 656 | 2 | N | -0- | | | | | -0- |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 38 | 1 | 503 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 643 | N | 643 | -0- | -0- | -0- | 46 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5055 RRCID -> 239366 COMPL. DATE 03/19/2008 TOTAL DEPTH 4250 PERF. 3898 - 4106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 113 | N | 113 | -0- | -0- | -0- | 8 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 8 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| *01 | 124 | N | 117 | -0- | -7 | -0- | 9 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| *03 | 118 | N | 118 | -0- | -0- | -0- | 8 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8040 RRCID -> 239369 COMPL. DATE 04/25/2008 TOTAL DEPTH 8473 PERF. 7424 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2322 RRCID -> 239372 COMPL. DATE 04/14/2008 TOTAL DEPTH 4600 PERF. 3438 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 138 | N | 138 | -0- | -0- | -0- | 10 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 12 | 81 | N | 81 | -0- | -0- | -0- | 6 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | N | 92 | -0- | -63 | -0- | 7 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| *03 | 114 | N | 114 | -0- | -0- | -0- | 8 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2417 RRCID -> 239428 COMPL. DATE 10/21/2007 TOTAL DEPTH 4900 PERF. 4173 - 4578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 166 | N | 166 | -0- | -0- | -0- | 12 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 12 | 210 | N | 210 | -0- | -0- | -0- | 16 | 1 | 194 | 2 | N | -0- | | | | | -0- |
| 01 | 237 | N | 237 | -0- | -0- | -0- | 17 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 15 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| *03 | 198 | N | 198 | -0- | -0- | -0- | 14 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2323 RRCID -> 239429 COMPL. DATE 05/10/2008 TOTAL DEPTH 4400 PERF. 3376 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 491 | N | 491 | -0- | -0- | -0- | 36 | 1 | 454 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 395 | N | 395 | -0- | -0- | -0- | 30 | 1 | 364 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 496 | N | 427 | -0- | -69 | -0- | 31 | 1 | 396 | 2 | N | -0- | | | | | -0- |
| 02 | 457 | N | 457 | -0- | -0- | -0- | 32 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| 03 | 500 | N | 500 | -0- | -0- | -0- | 36 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3126 RRCID -> 239463 COMPL. DATE 04/28/2008 TOTAL DEPTH 7339 PERF. 6372 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1399 | N | 1399 | -0- | -0- | -0- | 102 | 1 | 1297 | 2 | N | -0- | 1 | 1 | | | 2 |
| 12 | 1028 | N | 1028 | -0- | -0- | -0- | 77 | 1 | 951 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1364 | N | 1283 | -0- | -81 | -0- | 94 | 1 | 1188 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1216 | N | 1216 | -0- | -0- | -0- | 85 | 1 | 1130 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1474 | N | 1474 | -0- | -0- | -0- | 105 | 1 | 1368 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE "F" WELL #: 2802 RRCID -> 239465 COMPL. DATE 11/27/2017 TOTAL DEPTH 8500 PERF. 7605 - 8293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2708N RRCID -> 239467 COMPL. DATE 04/26/2008 TOTAL DEPTH 7010 PERF. 6132 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 2 | 1 | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | | -0- |
| 01 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4041 RRCID -> 239852 COMPL. DATE 11/08/2008 TOTAL DEPTH 11500 PERF. 8124 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 539 | N | 539 | -0- | -0- | -0- | 39 | 1 | 500 | 2 | N | -0- | 1 | 1 | | | 3 |
| 12 | 283 | N | 283 | -0- | -0- | -0- | 21 | 1 | 262 | 2 | N | -0- | 1 | 1 | | | 2 |
| 01 | 620 | N | 237 | -0- | -383 | -0- | 17 | 1 | 220 | 2 | N | -0- | | | | | 2 |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 17 | 1 | 225 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 189 | N | 189 | -0- | -0- | -0- | 13 | 1 | 174 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3420 RRCID -> 239862 COMPL. DATE 05/08/2008 TOTAL DEPTH 8050 PERF. 6360 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 912 | N | 912 | -0- | -0- | -0- | 67 | 1 | 845 | 2 | N | -0- | 1 | 1 | | | 56 |
| 12 | 787 | N | 787 | -0- | -0- | -0- | 59 | 1 | 728 | 2 | N | -0- | 1 | 1 | | | 55 |
| 01 | 930 | N | 878 | -0- | -52 | -0- | 64 | 1 | 814 | 2 | N | -0- | | | | | 55 |
| 02 | 845 | N | 845 | -0- | -0- | -0- | 59 | 1 | 785 | 2 | N | 1 | 1 | 1 | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 942 | N | 942 | -0- | -0- | -0- | 67 | 1 | 875 | 2 | N | -0- | | | | | 55 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

WEST RANCH WELL #: 5071 RRCID -> 239864 COMPL. DATE 05/01/2008 TOTAL DEPTH 4500 PERF. 4002 - 4236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 327 | N | 327 | -0- | -0- | -0- | 24 | 1 | 303 | 2 | N | -0- | | | | | -0- |
| *12 | 277 | N | 277 | -0- | -0- | -0- | 21 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| *01 | 317 | N | 317 | -0- | -0- | -0- | 23 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 02 | 302 | N | 302 | -0- | -0- | -0- | 21 | 1 | 281 | 2 | N | -0- | | | | | -0- |
| 03 | 320 | N | 320 | -0- | -0- | -0- | 23 | 1 | 297 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2119 RRCID -> 240061 COMPL. DATE 05/19/2008 TOTAL DEPTH 4930 PERF. 3756 - 4406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW 600 MD WELL #: 8037 RRCID -> 240064 COMPL. DATE 05/20/2008 TOTAL DEPTH 9960 PERF. 7418 - 8055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 112 | N | 112 | -0- | -0- | -0- | 8 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 12 | 80 | N | 80 | -0- | -0- | -0- | 6 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 01 | 2537 | N | 2537 | -0- | -0- | -0- | 185 | 1 | 2343 | 2 | N | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | T. A. | | 1385 | -0- | 1385 | 1385 | 97 | 1 | 1288 | 2 | N | -0- | | | | | 8 |
| *03 | T. A. | | 889 | -0- | 889 | 2274 | 63 | 1 | 826 | 2 | N | -0- | | | | | 8 |
| 04 | T. A. | | NO RPT | -0- | -0- | 2274 | | | | | N | NO RPT | | | | | 8 |

WEST RANCH WELL #: 2222 RRCID -> 240075 COMPL. DATE 05/26/2008 TOTAL DEPTH 6500 PERF. 5796 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4027 | X | 4027 | -0- | -0- | -0- | 4027 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 3267 | X | 3267 | -0- | -0- | -0- | 3267 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 3915 | X | 3915 | -0- | -0- | -0- | 3915 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 3393 | X | 3393 | -0- | -0- | -0- | 3393 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 4216 | X | 2422 | -0- | -1794 | -0- | 2422 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7037 RRCID -> 240077 COMPL. DATE 04/26/2008 TOTAL DEPTH 8760 PERF. 6444 - 8576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 782 | N | 782 | -0- | -0- | -0- | 57 | 1 | 724 | 2 | N | 1 | 1 | 1 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 652 | N | 652 | -0- | -0- | -0- | 49 | 1 | 603 | 2 | N | -0- | 1 | 1 | | | 25 |
| 01 | 698 | N | 698 | -0- | -0- | -0- | 51 | 1 | 647 | 2 | N | -0- | | | | | 25 |
| 02 | 689 | N | 689 | -0- | -0- | -0- | 48 | 1 | 640 | 2 | N | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 775 | N | 775 | -0- | -0- | -0- | 55 | 1 | 720 | 2 | N | -0- | | | | | 25 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON 4 WELL #: 202 RRCID -> 240085 COMPL. DATE 05/13/2008 TOTAL DEPTH 7054 PERF. 5676 - 6399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2083 | N | 2083 | -0- | -0- | -0- | 2083 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1858 | N | 1858 | -0- | -0- | -0- | 1857 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 2229 RRCID -> 240090 COMPL. DATE 05/02/2008 TOTAL DEPTH 4700 PERF. 4154 - 4446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 482 | N | 482 | -0- | -0- | -0- | 35 | 1 | 446 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 391 | N | 391 | -0- | -0- | -0- | 29 | 1 | 362 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 465 | N | 447 | -0- | -18 | -0- | 33 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 30 | 1 | 391 | 2 | N | -0- | | | | | -0- |
| *03 | 494 | N | 494 | -0- | -0- | -0- | 35 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2807N RRCID -> 240097 COMPL. DATE 05/21/2008 TOTAL DEPTH 7708 PERF. 6232 - 7206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 772 | N | 772 | -0- | -0- | -0- | 56 | 1 | 715 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 642 | N | 642 | -0- | -0- | -0- | 48 | 1 | 594 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 775 | N | 722 | -0- | -53 | -0- | 53 | 1 | 669 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 51 | 1 | 676 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 804 | N | 804 | -0- | -0- | -0- | 57 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3218 RRCID -> 240101 COMPL. DATE 02/12/2008 TOTAL DEPTH 8250 PERF. 7198 - 7925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3990 | X | 3531 | -0- | -459 | -0- | 257 | 1 | 3272 | 2 | N | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3128 | -0- | -871 | -0- | 236 | 1 | 2892 | 2 | N | -0- | 4 | 1 | | | -0- |
| 01 | 3968 | X | 3400 | -0- | -568 | -0- | 249 | 1 | 3149 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3261 | -0- | -295 | -0- | 229 | 1 | 3028 | 2 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3651 | -0- | -7 | -0- | 260 | 1 | 3389 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3540 | X | NO RPT | -0- | -3540 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3116 RRCID -> 240106 COMPL. DATE 09/22/2016 TOTAL DEPTH 8075 PERF. 5524 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 12 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 59 | -0- | -3 | -0- | 4 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 4 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 5 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3314 RRCID -> 240176 COMPL. DATE 06/26/2009 TOTAL DEPTH 8910 PERF. 6252 - 8784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1459 | N | 1459 | -0- | -0- | -0- | 106 | 1 | 1352 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1291 | N | 1291 | -0- | -0- | -0- | 97 | 1 | 1194 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1550 | N | 1335 | -0- | -215 | -0- | 98 | 1 | 1236 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1253 | N | 1253 | -0- | -0- | -0- | 88 | 1 | 1163 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1428 | N | 1428 | -0- | -0- | -0- | 102 | 1 | 1325 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH 138 WELL #: 2707N RRCID -> 240178 COMPL. DATE 05/15/2008 TOTAL DEPTH 7040 PERF. 6722 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1032 | N | 1032 | -0- | -0- | -0- | 75 | 1 | 957 | 2 | N | -0- | 1 | 1 | | | 81 |
| 12 | 820 | N | 820 | -0- | -0- | -0- | 62 | 1 | 758 | 2 | N | -0- | 1 | 1 | | | 80 |
| 01 | 1023 | N | 944 | -0- | -79 | -0- | 69 | 1 | 874 | 2 | N | 1 | 1 | 1 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1004 | N | 1004 | -0- | -0- | -0- | 70 | 1 | 933 | 2 | N | 1 | 1 | 1 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1073 | N | 1073 | -0- | -0- | -0- | 76 | 1 | 996 | 2 | N | 1 | 1 | 1 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

LONGFELLOW WELL #: 1001 RRCID -> 240432 COMPL. DATE 03/21/2008 TOTAL DEPTH 9800 PERF. 6990 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 665 | N | 665 | -0- | -0- | -0- | 49 | 1 | 616 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 625 | N | 625 | -0- | -0- | -0- | 47 | 1 | 578 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 930 | N | 461 | -0- | -469 | -0- | 34 | 1 | 427 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 45 | 1 | 598 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 698 | N | 698 | -0- | -0- | -0- | 50 | 1 | 648 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3124 RRCID -> 240476 COMPL. DATE 06/29/2008 TOTAL DEPTH 5550 PERF. 4906 - 5340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2903 | N | 2903 | -0- | -0- | -0- | 2903 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | Y | -0- | | | | | 2 |
| *01 | 2852 | N | 2635 | -0- | -217 | -0- | 2635 | 2 | | | Y | -0- | | | | | 2 |
| *02 | 2651 | N | 2651 | -0- | -0- | -0- | 2650 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| *03 | 1411 | N | 1411 | -0- | -0- | -0- | 1411 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST STATE WELL #: 404 RRCID -> 240481 COMPL. DATE 03/19/2008 TOTAL DEPTH 7507 PERF. 5126 - 7055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2228 RRCID -> 240630 COMPL. DATE 06/03/2008 TOTAL DEPTH 4700 PERF. 3 - 4350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 465 | N | 451 | -0- | -14 | -0- | 451 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 6091 RRCID -> 240631 COMPL. DATE 11/01/2008 TOTAL DEPTH 8530 PERF. 6500 - 8215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 251 | N | 251 | -0- | -0- | -0- | 3 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| *12 | 237 | N | 237 | -0- | -0- | -0- | 3 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| *01 | 272 | N | 272 | -0- | -0- | -0- | 4 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 4 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| *03 | 240 | N | 240 | -0- | -0- | -0- | 4 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2237 RRCID -> 240633 COMPL. DATE 08/06/2008 TOTAL DEPTH 4674 PERF. 3140 - 4482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 567 | N | 567 | -0- | -0- | -0- | 566 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

LONGFELLOW 600 MD WELL #: 808 RRCID -> 240640 COMPL. DATE 03/31/2008 TOTAL DEPTH 8130 PERF. 7250 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 1 |
| 01 | 3100 | N | 12542 | -0- | 9442 | 9442 | 918 | 1 | 11624 | 2 | N | -0- | | | | | 1 |
| 02 | T. A. | | 13842 | -0- | 13842 | 23284 | 971 | 1 | 12871 | 2 | N | -0- | | | | | 1 |
| *03 | T. A. | | 10922 | -0- | 10922 | 34206 | 779 | 1 | 10142 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 34206 | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2233 RRCID -> 240641 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 3104 - 4824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 1612 | N | 1559 | -0- | -53 | -0- | 1559 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | Y | -0- | | | | | 6 |
| *03 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

WEST RANCH WELL #: 8036 RRCID -> 240858 COMPL. DATE 07/05/2008 TOTAL DEPTH 8256 PERF. 7832 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2219 RRCID -> 240934 COMPL. DATE 12/21/2007 TOTAL DEPTH 4815 PERF. 4050 - 4350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2232 RRCID -> 241331 COMPL. DATE 07/01/2008 TOTAL DEPTH 4700 PERF. 4014 - 4474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 301 RRCID -> 241336 COMPL. DATE 05/31/2008 TOTAL DEPTH 6650 PERF. 5425 - 6475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2388 | N | 2388 | -0- | -0- | -0- | 2388 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1659 | N | 1659 | -0- | -0- | -0- | 1659 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 2051 | N | 2051 | -0- | -0- | -0- | 2050 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 1898 | N | 1898 | -0- | -0- | -0- | 1898 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 398 | N | 398 | -0- | -0- | -0- | 397 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

LONGFELLOW WELL #: 4059 RRCID -> 241696 COMPL. DATE 07/11/2008 TOTAL DEPTH 9710 PERF. 8660 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 126 | N | 126 | -0- | -0- | -0- | 9 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| 12 | 112 | N | 112 | -0- | -0- | -0- | 8 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 01 | 122 | N | 122 | -0- | -0- | -0- | 9 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 9 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| *03 | 137 | N | 137 | -0- | -0- | -0- | 10 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4053 RRCID -> 241703 COMPL. DATE 05/31/2008 TOTAL DEPTH 7749 PERF. 5968 - 6964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1155 | N | 1155 | -0- | -0- | -0- | 84 | 1 | 1071 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1068 | N | 1068 | -0- | -0- | -0- | 80 | 1 | 988 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 1178 | N | 1123 | -0- | -55 | -0- | 82 | 1 | 1040 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1055 | N | 1055 | -0- | -0- | -0- | 74 | 1 | 980 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1185 | N | 1185 | -0- | -0- | -0- | 84 | 1 | 1100 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2329 RRCID -> 241789 COMPL. DATE 06/28/2008 TOTAL DEPTH 4540 PERF. 3374 - 4136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 246 | N | 246 | -0- | -0- | -0- | 18 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 12 | 200 | N | 200 | -0- | -0- | -0- | 15 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 240 | -0- | -8 | -0- | 18 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 02 | 247 | N | 247 | -0- | -0- | -0- | 17 | 1 | 230 | 2 | N | -0- | | | | | -0- |
| *03 | 258 | N | 258 | -0- | -0- | -0- | 18 | 1 | 240 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3028 RRCID -> 241792 COMPL. DATE 07/10/2008 TOTAL DEPTH 7210 PERF. 5954 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH SOUTH WELL #: 5105 RRCID -> 242119 COMPL. DATE 10/26/2007 TOTAL DEPTH 7700 PERF. 4715 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6040 RRCID -> 242172 COMPL. DATE 12/08/2007 TOTAL DEPTH 4500 PERF. 3280 - 4216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 248 | N | 248 | -0- | -0- | -0- | 18 | 1 | 230 | 2 | N | -0- | | | | | 1 |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 15 | 1 | 181 | 2 | N | -0- | | | | | 1 |
| 01 | 248 | N | 217 | -0- | -31 | -0- | 16 | 1 | 201 | 2 | N | -0- | | | | | 1 |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 16 | 1 | 218 | 2 | N | -0- | | | | | 1 |
| *03 | 254 | N | 254 | -0- | -0- | -0- | 18 | 1 | 236 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5097 RRCID -> 242195 COMPL. DATE 10/27/2008 TOTAL DEPTH 9696 PERF. 6305 - 7494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1687 | N | 1687 | -0- | -0- | -0- | 123 | 1 | 1563 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1540 | N | 1540 | -0- | -0- | -0- | 116 | 1 | 1424 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1668 | N | 1668 | -0- | -0- | -0- | 122 | 1 | 1545 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1616 | N | 1616 | -0- | -0- | -0- | 113 | 1 | 1501 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1804 | N | 1804 | -0- | -0- | -0- | 129 | 1 | 1674 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3224 RRCID -> 242196 COMPL. DATE 07/19/2008 TOTAL DEPTH 7302 PERF. 6026 - 6936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 3528 | -0- | -432 | -0- | 257 | 1 | 3270 | 2 | N | 1 | 4 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3999 | X | 2932 | -0- | -1067 | -0- | 221 | 1 | 2711 | 2 | N | -0- | 4 | 1 | | | -0- |
| 01 | 3968 | X | 3311 | -0- | -657 | -0- | 242 | 1 | 3067 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3238 | -0- | -346 | -0- | 227 | 1 | 3007 | 2 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 3717 | X | 3717 | -0- | -0- | -0- | 265 | 1 | 3450 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3540 | X | NO RPT | -0- | -3540 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH 4 WELL #: 504 RRCID -> 242197 COMPL. DATE 08/13/2008 TOTAL DEPTH 8160 PERF. 7658 - 7950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 942 | N | 942 | -0- | -0- | -0- | 942 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3423 RRCID -> 242400 COMPL. DATE 09/04/2008 TOTAL DEPTH 7370 PERF. 6948 - 7126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 6281 | -0- | 3281 | 3281 | 458 | 1 | 5822 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3100 | N | 5139 | -0- | 2039 | 5320 | 387 | 1 | 4752 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 3100 | N | 3713 | -0- | 613 | 5933 | 272 | 1 | 3441 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2649 | -0- | -151 | 5782 | 186 | 1 | 2462 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 8027 | X | 2245 | -0- | -5782 | -0- | 160 | 1 | 2085 | 2 | N | -0- | | | | | -0- |
| 04 | 750 | X | NO RPT | -0- | -750 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2321 RRCID -> 242433 COMPL. DATE 06/10/2008 TOTAL DEPTH 10110 PERF. 6260 - 7186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1023 | N | 961 | -0- | -62 | -0- | 961 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7045 RRCID -> 242443 COMPL. DATE 08/16/2008 TOTAL DEPTH 7000 PERF. 6158 - 6818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 544 | N | 544 | -0- | -0- | -0- | 40 | 1 | 503 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 502 | N | 502 | -0- | -0- | -0- | 38 | 1 | 464 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 558 | N | 529 | -0- | -29 | -0- | 39 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 02 | 498 | N | 498 | -0- | -0- | -0- | 35 | 1 | 462 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 562 | N | 562 | -0- | -0- | -0- | 40 | 1 | 522 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6047 RRCID -> 242814 COMPL. DATE 05/06/2008 TOTAL DEPTH 9750 PERF. 7652 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 310 | N | 310 | -0- | -0- | -0- | 23 | 1 | 287 | 2 | N | -0- | | | | | 1 |
| 12 | 59 | N | 59 | -0- | -0- | -0- | 4 | 1 | 55 | 2 | N | -0- | | | | | 1 |
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 2 | N | -0- | | | | | 1 |
| *03 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 91 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2234 RRCID -> 242953 COMPL. DATE 08/15/2008 TOTAL DEPTH 4556 PERF. 3988 - 4434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7014 RRCID -> 243221 COMPL. DATE 09/10/2008 TOTAL DEPTH 8170 PERF. 6230 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 01 | 3050 | N | 3050 | -0- | -0- | -0- | 223 | 1 | 2827 | 2 | N | -0- | | | | | -0- |
| 02 | 1713 | N | 1713 | -0- | -0- | -0- | 120 | 1 | 1592 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2292 | N | 2292 | -0- | -0- | -0- | 163 | 1 | 2128 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

ALLISON WELL #: 2122 RRCID -> 243234 COMPL. DATE 09/02/2008 TOTAL DEPTH 4700 PERF. 3418 - 4543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 981 | N | 981 | -0- | -0- | -0- | 981 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON WELL #: 4806 RRCID -> 243236 COMPL. DATE 08/29/2008 TOTAL DEPTH 4803 PERF. 4498 - 4634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 620 | N | 619 | -0- | -1 | -0- | 619 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 208 RRCID -> 243239 COMPL. DATE 08/12/2008 TOTAL DEPTH 10900 PERF. 7214 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1953 | N | 1953 | -0- | -0- | -0- | 142 | 1 | 1810 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1618 | N | 1618 | -0- | -0- | -0- | 122 | 1 | 1496 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 2095 | N | 2095 | -0- | -0- | -0- | 153 | 1 | 1941 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1811 | N | 1811 | -0- | -0- | -0- | 127 | 1 | 1682 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1642 | N | 1642 | -0- | -0- | -0- | 117 | 1 | 1524 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4067 RRCID -> 243241 COMPL. DATE 09/20/2008 TOTAL DEPTH 8810 PERF. 8016 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1736 | N | 1704 | -0- | -32 | -0- | 1704 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1563 | N | 1563 | -0- | -0- | -0- | 1563 | 2 | | | N | -0- | | | | | 1 |
| *03 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4068 RRCID -> 243252 COMPL. DATE 09/18/2008 TOTAL DEPTH 9100 PERF. 7694 - 8714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1731 | N | 1731 | -0- | -0- | -0- | 126 | 1 | 1604 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1477 | N | 1477 | -0- | -0- | -0- | 111 | 1 | 1366 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1767 | N | 1655 | -0- | -112 | -0- | 121 | 1 | 1533 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1759 | N | 1759 | -0- | -0- | -0- | 123 | 1 | 1634 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1880 | N | 1880 | -0- | -0- | -0- | 134 | 1 | 1745 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4202 RRCID -> 243253 COMPL. DATE 07/25/2008 TOTAL DEPTH 7430 PERF. 5630 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2702S RRCID -> 243255 COMPL. DATE 08/31/2008 TOTAL DEPTH 7100 PERF. 5232 - 6898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 144 | -0- | 144 | 456 | 144 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 3 | -0- | 3 | 459 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 287 | -0- | 287 | 746 | 287 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 751 | N | 5 | -0- | -746 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 3026 RRCID -> 243256 COMPL. DATE 08/26/2009 TOTAL DEPTH 6050 PERF. 4552 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 572 | N | 572 | -0- | -0- | -0- | 42 | 1 | 529 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 425 | N | 425 | -0- | -0- | -0- | 32 | 1 | 393 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 589 | N | 333 | -0- | -256 | -0- | 24 | 1 | 309 | 2 | N | -0- | | | | | -0- |
| 02 | 279 | N | 279 | -0- | -0- | -0- | 20 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| *03 | 620 | N | 620 | -0- | -0- | -0- | 44 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5083 RRCID -> 243262 COMPL. DATE 06/10/2008 TOTAL DEPTH 4350 PERF. 3696 - 4146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 151 | N | 151 | -0- | -0- | -0- | 11 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| *12 | 128 | N | 128 | -0- | -0- | -0- | 10 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| *01 | 155 | N | 138 | -0- | -17 | -0- | 10 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 9 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| *03 | 152 | N | 152 | -0- | -0- | -0- | 11 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5051 RRCID -> 243601 COMPL. DATE 11/15/2007 TOTAL DEPTH 4660 PERF. 2724 - 4340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 812 | N | 812 | -0- | -0- | -0- | 59 | 1 | 752 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 671 | N | 671 | -0- | -0- | -0- | 51 | 1 | 620 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 837 | N | 706 | -0- | -131 | -0- | 52 | 1 | 654 | 2 | N | -0- | | | | | -0- |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 54 | 1 | 710 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 833 | N | 833 | -0- | -0- | -0- | 59 | 1 | 774 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4038R RRCID -> 243852 COMPL. DATE 12/29/2008 TOTAL DEPTH 5950 PERF. 5308 - 5728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3216 RRCID -> 243886 COMPL. DATE 10/24/2007 TOTAL DEPTH 7320 PERF. 4790 - 7142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5604 | X | 5604 | -0- | -0- | -0- | 198 | 1 | 5405 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3255 | X | 3064 | -0- | -191 | -0- | 183 | 1 | 2881 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 01 | 3860 | X | 3860 | -0- | -0- | -0- | 227 | 1 | 3631 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3196 | X | 3196 | -0- | -0- | -0- | 224 | 1 | 2968 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 3954 | X | 3954 | -0- | -0- | -0- | 282 | 1 | 3670 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3690 | X | NO RPT | -0- | -3690 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2720S RRCID -> 243977 COMPL. DATE 06/16/2008 TOTAL DEPTH 8777 PERF. 6700 - 8310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 12 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2226 RRCID -> 244030 COMPL. DATE 10/11/2008 TOTAL DEPTH 4310 PERF. 2726 - 4146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 808 | N | 808 | -0- | -0- | -0- | 59 | 1 | 748 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 667 | N | 667 | -0- | -0- | -0- | 50 | 1 | 617 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 806 | N | 736 | -0- | -70 | -0- | 54 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 02 | 766 | N | 766 | -0- | -0- | -0- | 54 | 1 | 711 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 834 | N | 834 | -0- | -0- | -0- | 59 | 1 | 774 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8041 RRCID -> 244031 COMPL. DATE 11/25/2008 TOTAL DEPTH 9080 PERF. 4288 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7040 RRCID -> 244034 COMPL. DATE 09/24/2008 TOTAL DEPTH 8050 PERF. 6470 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 950 | N | 950 | -0- | -0- | -0- | 69 | 1 | 880 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 940 | N | 940 | -0- | -0- | -0- | 71 | 1 | 869 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 992 | N | 967 | -0- | -25 | -0- | 71 | 1 | 895 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 792 | N | 792 | -0- | -0- | -0- | 56 | 1 | 735 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 954 | N | 954 | -0- | -0- | -0- | 68 | 1 | 885 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2715SR RRCID -> 244037 COMPL. DATE 11/05/2008 TOTAL DEPTH 8115 PERF. 4760 - 8030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 01 | 76 | N | 76 | -0- | -0- | -0- | 6 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 02 | T. A. | | 61 | -0- | 61 | 61 | 4 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 03 | T. A. | | 73 | -0- | 73 | 134 | 5 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 134 | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2806 RRCID -> 244077 COMPL. DATE 01/22/2008 TOTAL DEPTH 6153 PERF. 5645 - 5908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 724 | N | 724 | -0- | -0- | -0- | 53 | 1 | 671 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 415 | N | 415 | -0- | -0- | -0- | 31 | 1 | 384 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 868 | N | 562 | -0- | -306 | -0- | 41 | 1 | 520 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1102 | N | 1102 | -0- | -0- | -0- | 77 | 1 | 1024 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1468 | N | 1468 | -0- | -0- | -0- | 105 | 1 | 1362 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE "D" WELL #: 9013 RRCID -> 244113 COMPL. DATE 11/27/2017 TOTAL DEPTH 8200 PERF. 7338 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 859 | N | 859 | -0- | -0- | -0- | 63 | 1 | 796 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 582 | N | 582 | -0- | -0- | -0- | 44 | 1 | 538 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 992 | N | 156 | -0- | -836 | -0- | 11 | 1 | 144 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2619 RRCID -> 244455 COMPL. DATE 10/13/2008 TOTAL DEPTH 4150 PERF. 3696 - 3966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 585 | N | 585 | -0- | -0- | -0- | 43 | 1 | 542 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 447 | N | 447 | -0- | -0- | -0- | 34 | 1 | 413 | 2 | N | -0- | | | | | -0- |
| 01 | 578 | N | 578 | -0- | -0- | -0- | 42 | 1 | 536 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 672 | -0- | -0- | -0- | 47 | 1 | 624 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 739 | N | 739 | -0- | -0- | -0- | 53 | 1 | 685 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 1211 RRCID -> 244675 COMPL. DATE 12/15/2009 TOTAL DEPTH 7250 PERF. 5620 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 781 | N | 781 | -0- | -0- | -0- | 57 | 1 | 723 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 685 | N | 685 | -0- | -0- | -0- | 52 | 1 | 633 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 837 | N | 740 | -0- | -97 | -0- | 54 | 1 | 686 | 2 | N | -0- | | | | | -0- |
| 02 | 781 | N | 781 | -0- | -0- | -0- | 55 | 1 | 725 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 843 | N | 843 | -0- | -0- | -0- | 60 | 1 | 783 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 4803 RRCID -> 244679 COMPL. DATE 08/22/2008 TOTAL DEPTH 6150 PERF. 5690 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2318 RRCID -> 244825 COMPL. DATE 03/31/2008 TOTAL DEPTH 6410 PERF. 5564 - 6244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 3100 | N | 4222 | -0- | 1122 | 1122 | 4222 | 2 | | | Y | -0- | | | | | 2 |
| *02 | 3088 | X | 1966 | -0- | -1122 | -0- | 1965 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 03 | 2511 | X | 1788 | -0- | -723 | -0- | 1788 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 810 | X | NO RPT | -0- | -810 | -0- | | | | | Y | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST STATE WELL #: 302 RRCID -> 244827 COMPL. DATE 05/22/2008 TOTAL DEPTH 8800 PERF. 7992 - 8582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7013 RRCID -> 244833 COMPL. DATE 04/09/2008 TOTAL DEPTH 8260 PERF. 6170 - 8060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 256 | N | 256 | -0- | -0- | -0- | 19 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 12 | 247 | N | 247 | -0- | -0- | -0- | 19 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 01 | 249 | N | 249 | -0- | -0- | -0- | 18 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 18 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| *03 | 285 | N | 285 | -0- | -0- | -0- | 20 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE "E" WELL #: 9012 RRCID -> 244888 COMPL. DATE 11/27/2017 TOTAL DEPTH 9766 PERF. 7216 - 8540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 751 | N | 751 | -0- | -0- | -0- | 55 | 1 | 696 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 202 | N | 202 | -0- | -0- | -0- | 15 | 1 | 187 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 1066 | N | 1066 | -0- | -0- | -0- | 78 | 1 | 988 | 2 | N | -0- | | | | | -0- |
| 02 | 888 | N | 888 | -0- | -0- | -0- | 62 | 1 | 825 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 977 | N | 977 | -0- | -0- | -0- | 70 | 1 | 906 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2326 RRCID -> 244890 COMPL. DATE 06/20/2008 TOTAL DEPTH 5750 PERF. 4614 - 5496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2940 | X | 2902 | -0- | -38 | -0- | 2902 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 3224 | X | 2270 | -0- | -954 | -0- | 2270 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 3224 | X | 2695 | -0- | -529 | -0- | 2695 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 2570 | X | 2570 | -0- | -0- | -0- | 2569 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 03 | 3007 | X | 1656 | -0- | -1351 | -0- | 1656 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 6058 RRCID -> 244891 COMPL. DATE 12/05/2008 TOTAL DEPTH 8180 PERF. 5048 - 7886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 394 | N | 394 | -0- | -0- | -0- | 28 | 1 | 355 | 2 | N | 10 | | | | | 114 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 290 | N | 290 | -0- | -0- | -0- | 22 | 1 | 267 | 2 | N | 1 | | | | | 115 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 403 | N | 326 | -0- | -77 | -0- | 23 | 1 | 290 | 2 | N | 12 | | | | | 127 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 14 | 1 | 179 | 2 | N | 11 | | | | | 138 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 226 | N | 226 | -0- | -0- | -0- | 16 | 1 | 206 | 2 | N | 4 | | | | | 142 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 142 |

WEST RANCH WELL #: 7048 RRCID -> 244893 COMPL. DATE 11/04/2008 TOTAL DEPTH 9080 PERF. 6770 - 8875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW WELL #: 4026 RRCID -> 244896 COMPL. DATE 04/16/2009 TOTAL DEPTH 10330 PERF. 3834 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2099 | N | 2099 | -0- | -0- | -0- | 153 | 1 | 1946 | 2 | N | -0- | 2 | 1 | | | 144 |
| 12 | 1727 | N | 1727 | -0- | -0- | -0- | 130 | 1 | 1596 | 2 | N | 1 | 3 | 1 | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2108 | N | 1879 | -0- | -229 | -0- | 137 | 1 | 1741 | 2 | N | 1 | 1 | 1 | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1983 | N | 1983 | -0- | -0- | -0- | 139 | 1 | 1842 | 2 | N | 2 | 2 | 1 | | | 142 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2191 | N | 2191 | -0- | -0- | -0- | 156 | 1 | 2034 | 2 | N | 1 | 1 | 1 | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 142 |

WEST RANCH WELL #: 3119 RRCID -> 244928 COMPL. DATE 01/30/2008 TOTAL DEPTH 6940 PERF. 5536 - 5608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 136 | N | 136 | -0- | -0- | -0- | 10 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 12 | 90 | N | 90 | -0- | -0- | -0- | 7 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 01 | 135 | N | 135 | -0- | -0- | -0- | 10 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 13 | 1 | 167 | 2 | N | -0- | | | | | -0- |
| *03 | 178 | N | 178 | -0- | -0- | -0- | 13 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3321 RRCID -> 244931 COMPL. DATE 10/26/2008 TOTAL DEPTH 8000 PERF. 5073 - 7320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 119 | N | 119 | -0- | -0- | -0- | 9 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 8 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 01 | 120 | N | 120 | -0- | -0- | -0- | 9 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 8 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| *03 | 134 | N | 134 | -0- | -0- | -0- | 10 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3027 RRCID -> 244933 COMPL. DATE 06/08/2008 TOTAL DEPTH 7690 PERF. 5826 - 7552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 514 | N | 514 | -0- | -0- | -0- | 19 | 1 | 495 | 2 | Y | -0- | | | | | 1 |
| 12 | 371 | N | 371 | -0- | -0- | -0- | 17 | 1 | 354 | 2 | Y | -0- | | | | | 1 |
| 01 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 3 | 1 | 130 | 2 | Y | -0- | | | | | 1 |
| *03 | 945 | N | 945 | -0- | -0- | -0- | 18 | 1 | 927 | 2 | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3421 RRCID -> 244939 COMPL. DATE 02/19/2008 TOTAL DEPTH 8175 PERF. 6165 - 8022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3025 RRCID -> 245225 COMPL. DATE 08/11/2008 TOTAL DEPTH 10200 PERF. 4708 - 5664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 945 | N | 945 | -0- | -0- | -0- | 69 | 1 | 875 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 681 | N | 681 | -0- | -0- | -0- | 51 | 1 | 630 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 783 | N | 783 | -0- | -0- | -0- | 57 | 1 | 725 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 61 | 1 | 809 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 635 | N | 635 | -0- | -0- | -0- | 45 | 1 | 589 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 3023 RRCID -> 245314 COMPL. DATE 06/29/2008 TOTAL DEPTH 9697 PERF. 4170 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 265 | N | 265 | -0- | -0- | -0- | 19 | 1 | 246 | 2 | N | -0- | | | | | 1 |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 18 | 1 | 221 | 2 | N | -0- | | | | | 1 |
| 01 | 279 | N | 250 | -0- | -29 | -0- | 18 | 1 | 232 | 2 | N | -0- | | | | | 1 |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 17 | 1 | 220 | 2 | N | -0- | | | | | 1 |
| *03 | 267 | N | 267 | -0- | -0- | -0- | 19 | 1 | 248 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2223 RRCID -> 245315 COMPL. DATE 09/28/2008 TOTAL DEPTH 4360 PERF. 2478 - 4114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1307 | N | 1307 | -0- | -0- | -0- | 95 | 1 | 1212 | 2 | N | -0- | 1 | 1 | | | 190 |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 83 | 1 | 1018 | 2 | N | -0- | 1 | 1 | | | 189 |
| 01 | 1333 | N | 1236 | -0- | -97 | -0- | 90 | 1 | 1140 | 2 | N | 5 | 1 | 1 | | | 193 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1184 | N | 1184 | -0- | -0- | -0- | 83 | 1 | 1097 | 2 | N | 4 | 158 | 1 | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1311 | N | 1311 | -0- | -0- | -0- | 93 | 1 | 1217 | 2 | N | 1 | 1 | 1 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

ALLISON 4 WELL #: 204 RRCID -> 245316 COMPL. DATE 11/16/2008 TOTAL DEPTH 7000 PERF. 5467 - 5715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1540 | N | 1540 | -0- | -0- | -0- | 1540 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1829 | N | 1370 | -0- | -459 | -0- | 1369 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 4058 RRCID -> 245317 COMPL. DATE 07/05/2008 TOTAL DEPTH 10731 PERF. 7340 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 01 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| *03 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7031 RRCID -> 245321 COMPL. DATE 10/02/2008 TOTAL DEPTH 7837 PERF. 6026 - 7552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | | 2 |
| 12 | 72 | N | 72 | -0- | -0- | -0- | 5 | 1 | 67 | 2 | N | -0- | 1 | 1 | | | 1 |
| 01 | 1364 | N | 717 | -0- | -647 | -0- | 18 | 1 | 234 | 2 | N | 423 | | | | | 424 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 02 | T. A. | | 742 | -0- | 742 | 742 | 52 | 1 | 690 | 2 | N | -0- | 176 | 1 | | | 248 |
| *03 | T. A. | | 686 | -0- | 686 | 1428 | 35 | 1 | 461 | 2 | N | 173 | 175 | 1 | | | 246 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 04 | T. A. | | NO RPT | -0- | -0- | 1428 | | | | | N | NO RPT | | | | | 246 |

WEST RANCH WELL #: 5085 RRCID -> 245326 COMPL. DATE 09/07/2008 TOTAL DEPTH 8536 PERF. 7068 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 389 | N | 389 | -0- | -0- | -0- | 28 | 1 | 361 | 2 | N | -0- | | | | | -0- |
| *12 | 292 | N | 292 | -0- | -0- | -0- | 22 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| *01 | 358 | N | 358 | -0- | -0- | -0- | 26 | 1 | 332 | 2 | N | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 27 | 1 | 358 | 2 | N | -0- | | | | | -0- |
| *03 | 409 | N | 409 | -0- | -0- | -0- | 29 | 1 | 380 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

LONGFELLOW WELL #: 4057 RRCID -> 245327 COMPL. DATE 08/30/2008 TOTAL DEPTH 9998 PERF. 4280 - 5074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4559 | X | 4559 | -0- | -0- | -0- | 4559 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 2429 | X | 2429 | -0- | -0- | -0- | 2429 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 2576 | X | 2576 | -0- | -0- | -0- | 2576 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 1305 | X | 1305 | -0- | -0- | -0- | 1305 | 2 | | | Y | -0- | 1 | 1 | | | 2 |
| 03 | 4712 | X | 157 | -0- | -4555 | -0- | 156 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 04 | 4560 | X | NO RPT | -0- | -4560 | -0- | | | | | Y | NO RPT | | | | | 3 |

WEST RANCH WELL #: 2230 RRCID -> 245328 COMPL. DATE 06/04/2008 TOTAL DEPTH 4750 PERF. 4185 - 4490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 4 | -0- | -275 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2207 RRCID -> 245329 COMPL. DATE 09/01/2008 TOTAL DEPTH 6610 PERF. 2712 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 9 | -0- | 9 | 10 | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 22 | -0- | 22 | 32 | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 02 | 52 | N | 20 | -0- | -32 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| *03 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH SOUTH 4 WELL #: 503 RRCID -> 245330 COMPL. DATE 02/08/2008 TOTAL DEPTH 8250 PERF. 5984 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 929 | N | 929 | -0- | -0- | -0- | 929 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1116 | N | 199 | -0- | -917 | -0- | 199 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON WELL #: 3022 RRCID -> 245331 COMPL. DATE 05/22/2008 TOTAL DEPTH 11033 PERF. 8458 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1517 | N | 1517 | -0- | -0- | -0- | 111 | 1 | 1405 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1333 | -0- | -0- | -0- | 100 | 1 | 1233 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1550 | N | 1502 | -0- | -48 | -0- | 110 | 1 | 1391 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1554 | N | 1554 | -0- | -0- | -0- | 109 | 1 | 1443 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1585 | N | 1585 | -0- | -0- | -0- | 113 | 1 | 1471 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3110 RRCID -> 245490 COMPL. DATE 11/21/2007 TOTAL DEPTH 8497 PERF. 6152 - 7134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1201 | N | 1201 | -0- | -0- | -0- | 88 | 1 | 1113 | 2 | N | -0- | 1 | 1 | | | 2 |
| 12 | 320 | N | 320 | -0- | -0- | -0- | 24 | 1 | 296 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1271 | N | 338 | -0- | -933 | -0- | 25 | 1 | 312 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1227 | N | 1227 | -0- | -0- | -0- | 86 | 1 | 1140 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1388 | N | 1388 | -0- | -0- | -0- | 99 | 1 | 1288 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW WELL #: 4073 RRCID -> 245596 COMPL. DATE 10/15/2008 TOTAL DEPTH 5200 PERF. 3977 - 4385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 339 | N | 339 | -0- | -0- | -0- | 25 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| *12 | 296 | N | 296 | -0- | -0- | -0- | 22 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| *01 | 341 | N | 330 | -0- | -11 | -0- | 24 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 24 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| *03 | 364 | N | 364 | -0- | -0- | -0- | 26 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8035 RRCID -> 245683 COMPL. DATE 07/13/2008 TOTAL DEPTH 9000 PERF. 4674 - 5408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2402 RRCID -> 245687 COMPL. DATE 04/04/2007 TOTAL DEPTH 9900 PERF. 6990 - 7160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4205 RRCID -> 245696 COMPL. DATE 11/23/2008 TOTAL DEPTH 9750 PERF. 6344 - 7536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 12 | 170 | N | 170 | -0- | -0- | -0- | 13 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 85 | -0- | -8 | -0- | 6 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 6 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| *03 | 101 | N | 101 | -0- | -0- | -0- | 7 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3422 RRCID -> 245718 COMPL. DATE 07/21/2008 TOTAL DEPTH 7580 PERF. 6236 - 7188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 01 | 1521 | N | 1521 | -0- | -0- | -0- | 111 | 1 | 1409 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1226 | N | 1226 | -0- | -0- | -0- | 86 | 1 | 1139 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 619 | N | 619 | -0- | -0- | -0- | 44 | 1 | 574 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2236 RRCID -> 245876 COMPL. DATE 09/10/2008 TOTAL DEPTH 4200 PERF. 3020 - 3932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1000 | N | 1000 | -0- | -0- | -0- | 73 | 1 | 927 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 842 | N | 842 | -0- | -0- | -0- | 63 | 1 | 779 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 1124 | N | 1124 | -0- | -0- | -0- | 82 | 1 | 1041 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1131 | N | 1131 | -0- | -0- | -0- | 79 | 1 | 1051 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1276 | N | 1276 | -0- | -0- | -0- | 91 | 1 | 1184 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

WEST RANCH WELL #: 3226 RRCID -> 246018 COMPL. DATE 11/10/2008 TOTAL DEPTH 7820 PERF. 6480 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 129 | N | 129 | -0- | -0- | -0- | 9 | 1 | 119 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 48 | N | 48 | -0- | -0- | -0- | 4 | 1 | 44 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 1681 | N | 1681 | -0- | -0- | -0- | 123 | 1 | 1558 | 2 | N | -0- | | | | | -0- |
| 02 | 573 | N | 573 | -0- | -0- | -0- | 40 | 1 | 532 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 185 | N | 185 | -0- | -0- | -0- | 13 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2250 RRCID -> 246118 COMPL. DATE 11/23/2008 TOTAL DEPTH 4450 PERF. 3790 - 4114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| *03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7047 RRCID -> 246149 COMPL. DATE 11/07/2008 TOTAL DEPTH 7580 PERF. 6872 - 7431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 795 | N | 795 | -0- | -0- | -0- | 58 | 1 | 737 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 50 | 1 | 615 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 837 | N | 742 | -0- | -95 | -0- | 54 | 1 | 688 | 2 | N | -0- | | | | | -0- |
| 02 | 740 | N | 740 | -0- | -0- | -0- | 52 | 1 | 687 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 817 | N | 817 | -0- | -0- | -0- | 58 | 1 | 759 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4071 RRCID -> 246151 COMPL. DATE 10/29/2008 TOTAL DEPTH 4650 PERF. 4090 - 4222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 234 | N | 234 | -0- | -0- | -0- | 17 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 18 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 01 | 277 | N | 277 | -0- | -0- | -0- | 20 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 18 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| *03 | 263 | N | 263 | -0- | -0- | -0- | 19 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5024 RRCID -> 246384 COMPL. DATE 10/16/2007 TOTAL DEPTH 8350 PERF. 5050 - 6542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1824 | N | 1824 | -0- | -0- | -0- | 1824 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 1748 | N | 1748 | -0- | -0- | -0- | 1748 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2227 RRCID -> 246385 COMPL. DATE 03/30/2008 TOTAL DEPTH 4510 PERF. 3612 - 4428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 88 | N | 88 | -0- | -0- | -0- | 6 | 1 | 82 | 2 | N | -0- | | | | | 10 |
| 12 | 78 | N | 78 | -0- | -0- | -0- | 6 | 1 | 72 | 2 | N | -0- | | | | | 10 |
| 01 | 93 | N | 90 | -0- | -3 | -0- | 7 | 1 | 83 | 2 | N | -0- | | | | | 10 |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 6 | 1 | 83 | 2 | N | -0- | | | | | 10 |
| *03 | 102 | N | 102 | -0- | -0- | -0- | 7 | 1 | 95 | 2 | N | -0- | | | | | 10 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5065 RRCID -> 246386 COMPL. DATE 04/09/2008 TOTAL DEPTH 4410 PERF. 3434 - 3980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 486 | N | 486 | -0- | -0- | -0- | 35 | 1 | 450 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 433 | N | 433 | -0- | -0- | -0- | 33 | 1 | 400 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 496 | N | 478 | -0- | -18 | -0- | 35 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 31 | 1 | 414 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 518 | N | 518 | -0- | -0- | -0- | 37 | 1 | 481 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3323 RRCID -> 246479 COMPL. DATE 12/23/2008 TOTAL DEPTH 7780 PERF. 6954 - 7428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 452 | N | 452 | -0- | -0- | -0- | 33 | 1 | 418 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 292 | N | 292 | -0- | -0- | -0- | 22 | 1 | 270 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 341 | N | 337 | -0- | -4 | -0- | 25 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 27 | 1 | 358 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 242 | N | 242 | -0- | -0- | -0- | 17 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2118 RRCID -> 246591 COMPL. DATE 11/20/2007 TOTAL DEPTH 5433 PERF. 4982 - 5142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 529 | N | 529 | -0- | -0- | -0- | 39 | 1 | 489 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 501 | N | 501 | -0- | -0- | -0- | 38 | 1 | 463 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 558 | N | 494 | -0- | -64 | -0- | 36 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 504 | -0- | -0- | -0- | 35 | 1 | 468 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 533 | N | 533 | -0- | -0- | -0- | 38 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2240 RRCID -> 246699 COMPL. DATE 07/18/2008 TOTAL DEPTH 4750 PERF. 4266 - 4620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1147 | N | 1135 | -0- | -12 | -0- | 1135 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 992 | N | 992 | -0- | -0- | -0- | 992 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3127 RRCID -> 246702 COMPL. DATE 11/10/2008 TOTAL DEPTH 7200 PERF. 6296 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 307 | N | 307 | -0- | -0- | -0- | 22 | 1 | 285 | 2 | N | -0- | | | | | 1 |
| 12 | 212 | N | 212 | -0- | -0- | -0- | 16 | 1 | 196 | 2 | N | -0- | | | | | 1 |
| 01 | 310 | N | 250 | -0- | -60 | -0- | 18 | 1 | 232 | 2 | N | -0- | | | | | 1 |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 20 | 1 | 267 | 2 | N | -0- | | | | | 1 |
| *03 | 323 | N | 323 | -0- | -0- | -0- | 23 | 1 | 300 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW 600 MD WELL #: 8038 RRCID -> 246935 COMPL. DATE 05/23/2008 TOTAL DEPTH 7880 PERF. 6819 - 7679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5490 | X | 5065 | -0- | -425 | -0- | 369 | 1 | 4694 | 2 | N | 2 | 5 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5983 | X | 3801 | -0- | -2182 | -0- | 286 | 1 | 3515 | 2 | N | -0- | 6 | 1 | | | -0- |
| 01 | 5983 | X | 4294 | -0- | -1689 | -0- | 314 | 1 | 3977 | 2 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 5208 | X | 5022 | -0- | -186 | -0- | 352 | 1 | 4663 | 2 | N | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 5674 | X | 5674 | -0- | -0- | -0- | 405 | 1 | 5266 | 2 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 5070 | X | NO RPT | -0- | -5070 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2249 RRCID -> 247010 COMPL. DATE 08/28/2008 TOTAL DEPTH 4350 PERF. 3152 - 4074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 632 | N | 632 | -0- | -0- | -0- | 46 | 1 | 585 | 2 | N | 1 | 1 | 1 | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 499 | N | 499 | -0- | -0- | -0- | 38 | 1 | 461 | 2 | N | -0- | 1 | 1 | | | 70 |
| 01 | 620 | N | 589 | -0- | -31 | -0- | 43 | 1 | 546 | 2 | N | -0- | | | | | 70 |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 32 | 1 | 430 | 2 | N | 1 | 1 | 1 | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 474 | N | 474 | -0- | -0- | -0- | 34 | 1 | 440 | 2 | N | -0- | | | | | 70 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

WEST RANCH WELL #: 7046 RRCID -> 247191 COMPL. DATE 11/26/2008 TOTAL DEPTH 6860 PERF. 6530 - 6655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26 | N | 26 | -0- | -0- | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 12 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 01 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| *03 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2126 RRCID -> 247227 COMPL. DATE 11/10/2008 TOTAL DEPTH 5050 PERF. 4320 - 4874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 382 | N | 382 | -0- | -0- | -0- | 28 | 1 | 354 | 2 | N | -0- | | | | | -0- |
| *12 | 256 | N | 256 | -0- | -0- | -0- | 19 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| *01 | 377 | N | 377 | -0- | -0- | -0- | 28 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 26 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| *03 | 379 | N | 379 | -0- | -0- | -0- | 27 | 1 | 352 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5080 RRCID -> 247313 COMPL. DATE 11/24/2008 TOTAL DEPTH 4450 PERF. 4050 - 4155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 316 | N | 316 | -0- | -0- | -0- | 23 | 1 | 293 | 2 | N | -0- | | | | | 1 |
| 12 | 282 | N | 282 | -0- | -0- | -0- | 21 | 1 | 261 | 2 | N | -0- | | | | | 1 |
| 01 | 341 | N | 307 | -0- | -34 | -0- | 22 | 1 | 285 | 2 | N | -0- | | | | | 1 |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 20 | 1 | 268 | 2 | N | -0- | | | | | 1 |
| *03 | 326 | N | 326 | -0- | -0- | -0- | 23 | 1 | 303 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4604 RRCID -> 247508 COMPL. DATE 11/19/2008 TOTAL DEPTH 7690 PERF. 5934 - 7384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5078 RRCID -> 247947 COMPL. DATE 03/20/2008 TOTAL DEPTH 4530 PERF. 3574 - 4406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| *12 | 50 | N | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| *01 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| *03 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE 18 WELL #: 2001 RRCID -> 247961 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF. 12752 - 12774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 73 | N | 73 | -0- | -0- | -0- | 5 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 12 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 49 | -0- | -13 | -0- | 4 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 3 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| *03 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6070 RRCID -> 247964 COMPL. DATE 11/26/2008 TOTAL DEPTH 6100 PERF. 5558 - 5874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 1081 | N | 1081 | -0- | -0- | -0- | 1081 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 1240 | N | 1230 | -0- | -10 | -0- | 1230 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2335 RRCID -> 247976 COMPL. DATE 12/22/2008 TOTAL DEPTH 4330 PERF. 3758 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 306 | N | 306 | -0- | -0- | -0- | 22 | 1 | 284 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 330 | N | 330 | -0- | -0- | -0- | 25 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 244 | -0- | -159 | -0- | 18 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 30 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| *03 | 585 | N | 585 | -0- | -0- | -0- | 42 | 1 | 543 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW 600 WELL #: 4063 RRCID -> 248071 COMPL. DATE 09/05/2008 TOTAL DEPTH 4650 PERF. 3650 - 4344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 199 | N | 199 | -0- | -0- | -0- | 15 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 12 | 176 | N | 176 | -0- | -0- | -0- | 13 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 189 | -0- | -28 | -0- | 14 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 13 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| *03 | 198 | N | 198 | -0- | -0- | -0- | 14 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2246 RRCID -> 248289 COMPL. DATE 10/07/2008 TOTAL DEPTH 4790 PERF. 4154 - 4588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 682 | N | 680 | -0- | -2 | -0- | 679 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2330 RRCID -> 248293 COMPL. DATE 05/10/2009 TOTAL DEPTH 4690 PERF. 2350 - 4505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | X | 2614 | -0- | -56 | -0- | 188 | 1 | 2395 | 2 | Y | 28 | 3 | 1 | | | 208 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *12 | 2759 | X | 2018 | -0- | -741 | -0- | 152 | 1 | 1860 | 2 | Y | 5 | 3 | 1 | | | 210 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2759 | X | 1930 | -0- | -829 | -0- | 141 | 1 | 1785 | 2 | Y | 4 | 1 | 1 | | | 213 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1913 | N | 1913 | -0- | -0- | -0- | 134 | 1 | 1775 | 2 | Y | 4 | 177 | 1 | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 2421 | N | 2421 | -0- | -0- | -0- | 173 | 1 | 2247 | 2 | Y | 1 | 1 | 1 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

WEST RANCH WELL #: 2507 RRCID -> 248294 COMPL. DATE 10/26/2007 TOTAL DEPTH 7291 PERF. 3674 - 7074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 623 | N | 623 | -0- | -0- | -0- | 4 | 1 | 619 | 2 | Y | -0- | | | | | 1 |
| 12 | 579 | N | 579 | -0- | -0- | -0- | 2 | 1 | 577 | 2 | Y | -0- | | | | | 1 |
| 01 | 620 | N | 551 | -0- | -69 | -0- | 3 | 1 | 547 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 4 | 1 | 597 | 2 | Y | -0- | | | | | 2 |
| *03 | 326 | N | 326 | -0- | -0- | -0- | 2 | 1 | 324 | 2 | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH SOUTH 4 WELL #: 505 RRCID -> 248333 COMPL. DATE 10/29/2008 TOTAL DEPTH 7850 PERF. 6697 - 7139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2387 | N | 2387 | -0- | -0- | -0- | 2387 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1713 | N | 1713 | -0- | -0- | -0- | 1713 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 2063 | N | 2063 | -0- | -0- | -0- | 2062 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 1982 | N | 1982 | -0- | -0- | -0- | 1982 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 7042 RRCID -> 248336 COMPL. DATE 02/17/2009 TOTAL DEPTH 6230 PERF. 5530 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 1406 | N | 1406 | -0- | -0- | -0- | 1406 | 2 | | | Y | -0- | | | | | 13 |
| 01 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 2 | | | Y | -0- | | | | | 13 |
| *03 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | Y | -0- | | | | | 13 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

WEST RANCH WELL #: 6094 RRCID -> 248360 COMPL. DATE 02/10/2009 TOTAL DEPTH 7170 PERF. 6656 - 6970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 77 | N | 77 | -0- | -0- | -0- | 6 | 1 | 71 | 2 | Y | -0- | | | | | 7 |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | 7 |
| *03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

WEST RANCH WELL #: 3227 RRCID -> 248364 COMPL. DATE 01/11/2009 TOTAL DEPTH 7180 PERF. 6072 - 6892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | X | 2734 | -0- | -266 | -0- | 199 | 1 | 2534 | 2 | N | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2105 | -0- | -933 | -0- | 159 | 1 | 1946 | 2 | N | -0- | 3 | 1 | | | -0- |
| 01 | 3038 | X | 2511 | -0- | -527 | -0- | 184 | 1 | 2325 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2716 | X | 2676 | -0- | -40 | -0- | 188 | 1 | 2485 | 2 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2928 | X | 2928 | -0- | -0- | -0- | 209 | 1 | 2717 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2730 | X | NO RPT | -0- | -2730 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 5107 RRCID -> 248370 COMPL. DATE 10/17/2008 TOTAL DEPTH 8270 PERF. 7050 - 8074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 765 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST STATE 24 WELL #: 2420TT RRCID -> 248378 COMPL. DATE 05/14/2008 TOTAL DEPTH 9780 PERF. 4090 - 9522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2566 | N | 2566 | -0- | -0- | -0- | 2566 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 2023 | N | 2023 | -0- | -0- | -0- | 2023 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 2354 | N | 2354 | -0- | -0- | -0- | 2354 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| *03 | 912 | N | 912 | -0- | -0- | -0- | 911 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

ALLISON WELL #: 2127 RRCID -> 248390 COMPL. DATE 12/12/2008 TOTAL DEPTH 4700 PERF. 4180 - 4528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 753 | N | 753 | -0- | -0- | -0- | 55 | 1 | 697 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 47 | 1 | 573 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 720 | N | 720 | -0- | -0- | -0- | 53 | 1 | 667 | 2 | N | -0- | | | | | -0- |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 49 | 1 | 655 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 809 | N | 809 | -0- | -0- | -0- | 58 | 1 | 750 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2324 RRCID -> 248391 COMPL. DATE 06/17/2008 TOTAL DEPTH 4470 PERF. 3986 - 4310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 140 | N | 140 | -0- | -0- | -0- | 10 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| *12 | 22 | N | 22 | -0- | -0- | -0- | 2 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 16 | -0- | -263 | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| *03 | 29 | N | 29 | -0- | -0- | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2239 RRCID -> 248393 COMPL. DATE 08/27/2008 TOTAL DEPTH 4930 PERF. 3606 - 4730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2621 | N | 2621 | -0- | -0- | -0- | 2621 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 2603 | N | 2603 | -0- | -0- | -0- | 2603 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 2697 | N | 2612 | -0- | -85 | -0- | 2612 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 2414 | N | 2414 | -0- | -0- | -0- | 2414 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| *03 | 2517 | N | 2517 | -0- | -0- | -0- | 2516 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST STATE WELL #: 2421 RRCID -> 248436 COMPL. DATE 12/04/2008 TOTAL DEPTH 4860 PERF. 3558 - 4686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 636 | N | 636 | -0- | -0- | -0- | 46 | 1 | 580 | 2 | N | 9 | 1 | 1 | | | 146 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 505 | N | 505 | -0- | -0- | -0- | 38 | 1 | 465 | 2 | N | 2 | 1 | 1 | | | 147 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 837 | N | 825 | -0- | -12 | -0- | 60 | 1 | 765 | 2 | N | -0- | | | | | 147 |
| 02 | 803 | N | 803 | -0- | -0- | -0- | 56 | 1 | 745 | 2 | N | 2 | 1 | 1 | | | 148 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 797 | N | 797 | -0- | -0- | -0- | 57 | 1 | 740 | 2 | N | -0- | | | | | 148 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 148 |

LONGFELLOW 600 WELL #: 4066 RRCID -> 248443 COMPL. DATE 07/28/2008 TOTAL DEPTH 6160 PERF. 5510 - 5630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 806 | N | 784 | -0- | -22 | -0- | 784 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON WELL #: 3030 RRCID -> 248445 COMPL. DATE 10/24/2008 TOTAL DEPTH 6950 PERF. 5024 - 6810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 994 | N | 994 | -0- | -0- | -0- | 1 | 1 | 993 | 2 | Y | -0- | | | | | 1 |
| 12 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 992 | N | 909 | -0- | -83 | -0- | 909 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 683 | N | 683 | -0- | -0- | -0- | 1 | 1 | 682 | 2 | Y | -0- | | | | | 1 |
| *03 | 610 | N | 610 | -0- | -0- | -0- | 1 | 1 | 609 | 2 | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 8024 RRCID -> 248449 COMPL. DATE 12/03/2008 TOTAL DEPTH 6290 PERF. 5310 - 5820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1992 | N | 1992 | -0- | -0- | -0- | 1992 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 1829 | N | 1177 | -0- | -652 | -0- | 1177 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 2 | | | Y | -0- | | | | | 5 |
| *03 | 1087 | N | 1087 | -0- | -0- | -0- | 1086 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

WEST RANCH WELL #: 2719S RRCID -> 248453 COMPL. DATE 03/03/2009 TOTAL DEPTH 8250 PERF. 7020 - 8032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON WELL #: 2128 RRCID -> 248454 COMPL. DATE 02/08/2009 TOTAL DEPTH 6730 PERF. 4702 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2510 | N | 2510 | -0- | -0- | -0- | 2510 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2169 | N | 2169 | -0- | -0- | -0- | 2169 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2753 | N | 2753 | -0- | -0- | -0- | 2753 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2680 | N | 2680 | -0- | -0- | -0- | 2680 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5098 RRCID -> 248464 COMPL. DATE 08/03/2008 TOTAL DEPTH 6410 PERF. 3826 - 6004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2691 | N | 2691 | -0- | -0- | -0- | 13 | 1 | 2678 | 2 | Y | -0- | | | | | -0- |
| *12 | 1998 | N | 1998 | -0- | -0- | -0- | 10 | 1 | 1988 | 2 | Y | -0- | | | | | -0- |
| *01 | 2666 | N | 2467 | -0- | -199 | -0- | 10 | 1 | 2457 | 2 | Y | -0- | | | | | -0- |
| *02 | 2317 | N | 2317 | -0- | -0- | -0- | 9 | 1 | 2308 | 2 | Y | -0- | | | | | -0- |
| *03 | 1422 | N | 1422 | -0- | -0- | -0- | 10 | 1 | 1412 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4062 RRCID -> 248466 COMPL. DATE 12/03/2008 TOTAL DEPTH 5820 PERF. 4798 - 5616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 7446 | -0- | 7446 | 30432 | 7446 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 36257 | X | 5825 | -0- | -30432 | -0- | 5825 | 2 | | | Y | -0- | | | | | 5 |
| *01 | 7750 | X | 7323 | -0- | -427 | -0- | 7323 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 7000 | X | 6807 | -0- | -193 | -0- | 6806 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 4 |
| 03 | 7688 | X | 4783 | -0- | -2905 | -0- | 4782 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 04 | 7440 | X | NO RPT | -0- | -7440 | -0- | | | | | Y | NO RPT | | | | | 5 |

WEST RANCH WELL #: 7035 RRCID -> 248471 COMPL. DATE 10/21/2008 TOTAL DEPTH 9940 PERF. 4700 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 240 | -0- | -0- | -0- | 18 | 1 | 222 | 2 | N | -0- | | | | | 19 |
| 12 | 178 | N | 178 | -0- | -0- | -0- | 13 | 1 | 165 | 2 | N | -0- | | | | | 19 |
| 01 | 248 | N | 192 | -0- | -56 | -0- | 14 | 1 | 178 | 2 | N | -0- | | | | | 19 |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 16 | 1 | 215 | 2 | N | -0- | | | | | 19 |
| *03 | 283 | N | 283 | -0- | -0- | -0- | 20 | 1 | 263 | 2 | N | -0- | | | | | 19 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

WEST RANCH WELL #: 8044 RRCID -> 248488 COMPL. DATE 01/06/2009 TOTAL DEPTH 9480 PERF. 5900 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1700 | N | 1700 | -0- | -0- | -0- | 1700 | 2 | | | N | -0- | | | | | 11 |
| 12 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | N | -0- | | | | | 11 |
| 01 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 2 | | | N | -0- | | | | | 11 |
| 02 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | N | -0- | | | | | 11 |
| *03 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 2 | | | N | -0- | | | | | 11 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

WEST RANCH WELL #: 3118 RRCID -> 248491 COMPL. DATE 05/24/2008 TOTAL DEPTH 7290 PERF. 6816 - 7124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 369 | N | 369 | -0- | -0- | -0- | 27 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| *12 | 280 | N | 280 | -0- | -0- | -0- | 21 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| *01 | 341 | N | 337 | -0- | -4 | -0- | 25 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 25 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| *03 | 387 | N | 387 | -0- | -0- | -0- | 28 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4203 RRCID -> 248614 COMPL. DATE 12/23/2008 TOTAL DEPTH 8080 PERF. 6498 - 7905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 1 | -0- | 1 | 2 | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 1 | -0- | 1 | 3 | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 3326 RRCID -> 248617 COMPL. DATE 12/15/2008 TOTAL DEPTH 5610 PERF. 5236 - 5442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1115 | N | 1115 | -0- | -0- | -0- | 81 | 1 | 1033 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 904 | N | 904 | -0- | -0- | -0- | 68 | 1 | 836 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1116 | N | 1016 | -0- | -100 | -0- | 74 | 1 | 941 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | 75 | 1 | 995 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1159 | N | 1159 | -0- | -0- | -0- | 83 | 1 | 1075 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3327 RRCID -> 248619 COMPL. DATE 12/17/2008 TOTAL DEPTH 7750 PERF. 5810 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9750 | X | 5107 | -0- | -4643 | -0- | 372 | 1 | 4732 | 2 | N | 3 | 8 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 8153 | X | 4221 | -0- | -3932 | -0- | 318 | 1 | 3903 | 2 | N | -0- | 9 | 1 | | | -0- |
| 01 | 7347 | X | 4372 | -0- | -2975 | -0- | 320 | 1 | 4048 | 2 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 6076 | X | 4354 | -0- | -1722 | -0- | 305 | 1 | 4040 | 2 | N | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 5518 | X | 4674 | -0- | -844 | -0- | 333 | 1 | 4337 | 2 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 5100 | X | NO RPT | -0- | -5100 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2717S RRCID -> 248621 COMPL. DATE 01/26/2009 TOTAL DEPTH 6930 PERF. 6186 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2006 | N | 2006 | -0- | -0- | -0- | 2006 | 2 | | | N | -0- | | | | | 1 |
| 12 | 2015 | N | 2015 | -0- | -0- | -0- | 2015 | 2 | | | N | -0- | | | | | 1 |
| 01 | 2615 | N | 2615 | -0- | -0- | -0- | 2615 | 2 | | | N | -0- | | | | | 1 |
| 02 | 2384 | N | 2384 | -0- | -0- | -0- | 2384 | 2 | | | N | -0- | | | | | 1 |
| *03 | 2674 | N | 2674 | -0- | -0- | -0- | 2674 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2315 RRCID -> 248751 COMPL. DATE 04/02/2009 TOTAL DEPTH 5100 PERF. 2390 - 4886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 787 | N | 787 | -0- | -0- | -0- | 57 | 1 | 730 | 2 | N | -0- | 1 | 1 | | | 97 |
| 12 | 599 | N | 599 | -0- | -0- | -0- | 45 | 1 | 553 | 2 | N | 1 | 1 | 1 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 837 | N | 737 | -0- | -100 | -0- | 54 | 1 | 683 | 2 | N | -0- | | | | | 97 |
| 02 | 827 | N | 827 | -0- | -0- | -0- | 58 | 1 | 768 | 2 | N | 1 | 1 | 1 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 851 | N | 851 | -0- | -0- | -0- | 61 | 1 | 789 | 2 | N | 1 | 1 | 1 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |

WEST RANCH WELL #: 4503 RRCID -> 248756 COMPL. DATE 12/11/2008 TOTAL DEPTH 5980 PERF. 4795 - 5715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3261 | X | 3261 | -0- | -0- | -0- | 3261 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3317 | X | 2601 | -0- | -716 | -0- | 2601 | 2 | | | N | -0- | | | | | 2 |
| *01 | 3317 | X | 2979 | -0- | -338 | -0- | 2979 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2940 | X | 2830 | -0- | -110 | -0- | 2829 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 3379 | X | 1486 | -0- | -1893 | -0- | 1486 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3270 | X | NO RPT | -0- | -3270 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 8016 RRCID -> 248761 COMPL. DATE 11/19/2008 TOTAL DEPTH 9870 PERF. 4876 - 6008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 4804 RRCID -> 248772 COMPL. DATE 12/25/2008 TOTAL DEPTH 6300 PERF. 4936 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 558 | N | 280 | -0- | -278 | -0- | 280 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 879 | N | 879 | -0- | -0- | -0- | 879 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON RANCH WELL #: 301 RRCID -> 248775 COMPL. DATE 02/05/2009 TOTAL DEPTH 6250 PERF. 4670 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1393 | N | 1393 | -0- | -0- | -0- | 1393 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4402 RRCID -> 248777 COMPL. DATE 01/06/2009 TOTAL DEPTH 8300 PERF. 7250 - 7858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | 1 |
| 12 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | 1 |
| 01 | 713 | N | 644 | -0- | -69 | -0- | 644 | 2 | | | N | -0- | | | | | 1 |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | 1 |
| *03 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW STATE 600 WELL #: 1508 RRCID -> 248855 COMPL. DATE 02/07/2008 TOTAL DEPTH 5708 PERF. 4532 - 4799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 13 | -0- | 13 | 13 | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 13 | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8025 RRCID -> 248857 COMPL. DATE 04/06/2009 TOTAL DEPTH 5880 PERF. 5124 - 5732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 14 | -0- | 14 | 14 | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 2 | -0- | 2 | 16 | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 16 | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2620 RRCID -> 248865 COMPL. DATE 10/10/2009 TOTAL DEPTH 6700 PERF. 4418 - 6466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | 4 |
| 12 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 4 |
| 01 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 4 |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 4 |
| *03 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 4 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON RANCH WELL #: 302 RRCID -> 248869 COMPL. DATE 01/12/2009 TOTAL DEPTH 6350 PERF. 5410 - 5733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON 4 WELL #: 303 RRCID -> 248890 COMPL. DATE 12/17/2008 TOTAL DEPTH 8419 PERF. 5728 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2859 | N | 2859 | -0- | -0- | -0- | 2859 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 2393 | N | 2393 | -0- | -0- | -0- | 2393 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 2221 | N | 2221 | -0- | -0- | -0- | 2220 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| *03 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 2618TT RRCID -> 248892 COMPL. DATE 03/01/2009 TOTAL DEPTH 7410 PERF. 3504 - 7236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 327 | N | 327 | -0- | -0- | -0- | 24 | 1 | 303 | 2 | N | -0- | | | | | 1 |
| 12 | 275 | N | 275 | -0- | -0- | -0- | 21 | 1 | 254 | 2 | N | -0- | | | | | 1 |
| 01 | 341 | N | 306 | -0- | -35 | -0- | 22 | 1 | 284 | 2 | N | -0- | | | | | 1 |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 21 | 1 | 276 | 2 | N | -0- | | | | | 1 |
| *03 | 337 | N | 337 | -0- | -0- | -0- | 24 | 1 | 313 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON RANCH WELL #: 303 RRCID -> 248893 COMPL. DATE 03/30/2009 TOTAL DEPTH 7100 PERF. 6233 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1674 | N | 1657 | -0- | -17 | -0- | 1657 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1549 | N | 1549 | -0- | -0- | -0- | 1549 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2713SR RRCID -> 248901 COMPL. DATE 11/09/2008 TOTAL DEPTH 9210 PERF. 4080 - 5862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| *03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

ALLISON 4 WELL #: 101 RRCID -> 248908 COMPL. DATE 11/21/2008 TOTAL DEPTH 6900 PERF. 6136 - 6674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 682 | N | 453 | -0- | -229 | -0- | 453 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 186 | N | 186 | -0- | -0- | -0- | 185 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

LONGFELLOW WELL #: 2011 RRCID -> 248920 COMPL. DATE 12/02/2008 TOTAL DEPTH 9200 PERF. 7146 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 372 | N | 372 | -0- | -0- | -0- | 27 | 1 | 344 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 12 | 1 | 144 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 496 | N | 249 | -0- | -247 | -0- | 18 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 02 | 440 | N | 440 | -0- | -0- | -0- | 31 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| *03 | 484 | N | 484 | -0- | -0- | -0- | 35 | 1 | 449 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6055 RRCID -> 249055 COMPL. DATE 01/16/2009 TOTAL DEPTH 4190 PERF. 3634 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 346 | N | 346 | -0- | -0- | -0- | 25 | 1 | 321 | 2 | N | -0- | | | | | -0- |
| *12 | 223 | N | 223 | -0- | -0- | -0- | 17 | 1 | 206 | 2 | N | -0- | | | | | -0- |
| *01 | 372 | N | 289 | -0- | -83 | -0- | 21 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 02 | 422 | N | 422 | -0- | -0- | -0- | 30 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| *03 | 463 | N | 463 | -0- | -0- | -0- | 33 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW 600 MD WELL #: 8046 RRCID -> 249208 COMPL. DATE 01/15/2009 TOTAL DEPTH 11606 PERF. 4869 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 965 | N | 965 | -0- | -0- | -0- | 70 | 1 | 895 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 842 | N | 842 | -0- | -0- | -0- | 63 | 1 | 779 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 992 | N | 902 | -0- | -90 | -0- | 66 | 1 | 835 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 876 | N | 876 | -0- | -0- | -0- | 61 | 1 | 814 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 984 | N | 984 | -0- | -0- | -0- | 70 | 1 | 913 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2325 RRCID -> 249290 COMPL. DATE 06/25/2008 TOTAL DEPTH 4150 PERF. 3688 - 3944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 370 | N | 370 | -0- | -0- | -0- | 27 | 1 | 343 | 2 | N | -0- | | | | | -0- |
| *12 | 340 | N | 340 | -0- | -0- | -0- | 26 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| *01 | 372 | N | 360 | -0- | -12 | -0- | 26 | 1 | 334 | 2 | N | -0- | | | | | -0- |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 24 | 1 | 321 | 2 | N | -0- | | | | | -0- |
| *03 | 389 | N | 389 | -0- | -0- | -0- | 28 | 1 | 361 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6050 RRCID -> 249291 COMPL. DATE 01/18/2009 TOTAL DEPTH 4090 PERF. 3268 - 3932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 203 | N | 203 | -0- | -0- | -0- | 15 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| *12 | 168 | N | 168 | -0- | -0- | -0- | 13 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 01 | 372 | N | 174 | -0- | -198 | -0- | 13 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 29 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| *03 | 417 | N | 417 | -0- | -0- | -0- | 30 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5072 RRCID -> 249292 COMPL. DATE 01/22/2009 TOTAL DEPTH 5660 PERF. 3410 - 4118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 634 | N | 634 | -0- | -0- | -0- | 46 | 1 | 587 | 2 | N | 1 | 1 | 1 | | | 121 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 231 | N | 231 | -0- | -0- | -0- | 17 | 1 | 214 | 2 | N | -0- | 1 | 1 | | | 120 |
| 01 | 529 | N | 529 | -0- | -0- | -0- | 39 | 1 | 488 | 2 | N | 2 | | | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 688 | N | 688 | -0- | -0- | -0- | 48 | 1 | 639 | 2 | N | 1 | 1 | 1 | | | 122 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 768 | N | 768 | -0- | -0- | -0- | 53 | 1 | 684 | 2 | N | 28 | | | | | 150 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 8045 RRCID -> 249293 COMPL. DATE 11/27/2008 TOTAL DEPTH 10380 PERF. 5598 - 5692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4013 RRCID -> 249340 COMPL. DATE 02/08/2009 TOTAL DEPTH 7010 PERF. 6162 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 732 | N | 732 | -0- | -0- | -0- | 53<br>1 | 1<br>9 | 678 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 514 | N | 514 | -0- | -0- | -0- | 39 | 1 | 475 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 744 | N | 402 | -0- | -342 | -0- | 29 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 37<br>1 | 1<br>9 | 487 | 2 | N | 1 | 1 | 1 | | | -0- |
| *03 | 508 | N | 508 | -0- | -0- | -0- | 36 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW FEE 2 WELL #: 2901 RRCID -> 249342 COMPL. DATE 10/12/2008 TOTAL DEPTH 9855 PERF. 9202 - 9305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3225 RRCID -> 249408 COMPL. DATE 11/19/2008 TOTAL DEPTH 7250 PERF. 6240 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 124 | N | 124 | -0- | -0- | -0- | 9 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 12 | 111 | N | 111 | -0- | -0- | -0- | 8 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 109 | -0- | -15 | -0- | 8 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 7 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| *03 | 113 | N | 113 | -0- | -0- | -0- | 8 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5061 RRCID -> 249676 COMPL. DATE 02/19/2008 TOTAL DEPTH 9709 PERF. 8084 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 489 | N | 489 | -0- | -0- | -0- | 36 | 1 | 453 | 2 | N | -0- | | | | | 1 |
| 12 | 408 | N | 408 | -0- | -0- | -0- | 31 | 1 | 377 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 527 | N | 495 | -0- | -32 | -0- | 36 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 32<br>1 | 1<br>9 | 430 | 2 | N | 1 | 1 | 1 | | | -0- |
| *03 | 528 | N | 528 | -0- | -0- | -0- | 38 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5049 RRCID -> 249678 COMPL. DATE 12/17/2008 TOTAL DEPTH 4080 PERF. 3702 - 3862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 139 | N | 139 | -0- | -0- | -0- | 10 | 1 | 129 | 2 | N | -0- | | | | | 1 |
| 12 | 141 | N | 141 | -0- | -0- | -0- | 11 | 1 | 130 | 2 | N | -0- | | | | | 1 |
| 01 | 124 | N | 105 | -0- | -19 | -0- | 8 | 1 | 97 | 2 | N | -0- | | | | | 1 |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 7 | 1 | 94 | 2 | N | -0- | | | | | 1 |
| *03 | 118 | N | 118 | -0- | -0- | -0- | 8 | 1 | 110 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 2129 RRCID -> 249679 COMPL. DATE 12/04/2008 TOTAL DEPTH 5850 PERF. 4630 - 4851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 343 | N | 343 | -0- | -0- | -0- | 25 | 1 | 318 | 2 | N | -0- | | | | | 1 |
| 12 | 295 | N | 295 | -0- | -0- | -0- | 22 | 1 | 273 | 2 | N | -0- | | | | | 1 |
| 01 | 320 | N | 320 | -0- | -0- | -0- | 23 | 1 | 297 | 2 | N | -0- | | | | | 1 |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 22 | 1 | 293 | 2 | N | -0- | | | | | 1 |
| *03 | 354 | N | 354 | -0- | -0- | -0- | 25 | 1 | 329 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4055 RRCID -> 249729 COMPL. DATE 08/30/2008 TOTAL DEPTH 10500 PERF. 6600 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2970 | X | 2635 | -0- | -335 | -0- | 192 | 1 | 2442 | 2 | N | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2193 | -0- | -814 | -0- | 165 | 1 | 2028 | 2 | N | -0- | 3 | 1 | | | -0- |
| 01 | 2976 | X | 2384 | -0- | -592 | -0- | 174 | 1 | 2209 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2688 | X | 2351 | -0- | -337 | -0- | 165 | 1 | 2183 | 2 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2623 | N | 2623 | -0- | -0- | -0- | 187 | 1 | 2435 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4501 RRCID -> 249730 COMPL. DATE 03/11/2008 TOTAL DEPTH 9330 PERF. 5210 - 5873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1879 | N | 1879 | -0- | -0- | -0- | 1879 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1860 | N | 1617 | -0- | -243 | -0- | 1617 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1555 | N | 1555 | -0- | -0- | -0- | 1555 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 8033 RRCID -> 249731 COMPL. DATE 02/12/2008 TOTAL DEPTH 8020 PERF. 6996 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3931 | X | 3931 | -0- | -0- | -0- | 287 | 1 | 3642 | 2 | N | 2 | 4 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4371 | X | 3497 | -0- | -874 | -0- | 263 | 1 | 3234 | 2 | N | -0- | 5 | 1 | | | -0- |
| 01 | 4371 | X | 3773 | -0- | -598 | -0- | 276 | 1 | 3495 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3581 | -0- | -87 | -0- | 251 | 1 | 3326 | 2 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 4061 | X | 4037 | -0- | -24 | -0- | 288 | 1 | 3747 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 3930 | X | NO RPT | -0- | -3930 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8032 RRCID -> 249732 COMPL. DATE 02/22/2008 TOTAL DEPTH 8282 PERF. 5826 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1449 | N | 1449 | -0- | -0- | -0- | 28 | 1 | 1420 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1249 | N | 1249 | -0- | -0- | -0- | 23 | 1 | 1226 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 1320 | N | 1320 | -0- | -0- | -0- | 21 | 1 | 1299 | 2 | Y | -0- | | | | | -0- |
| 02 | 1190 | N | 1190 | -0- | -0- | -0- | 27 | 1 | 1163 | 2 | Y | -0- | | | | | -0- |
| *03 | 995 | N | 995 | -0- | -0- | -0- | 39 | 1 | 956 | 2 | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW 600 WELL #: 8039 RRCID -> 249734 COMPL. DATE 03/30/2008 TOTAL DEPTH 5800 PERF. 4146 - 5622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 518 | N | 518 | -0- | -0- | -0- | 38 | 1 | 479 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 468 | N | 468 | -0- | -0- | -0- | 35 | 1 | 433 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 527 | N | 509 | -0- | -18 | -0- | 37 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 33 | 1 | 443 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 536 | N | 536 | -0- | -0- | -0- | 38 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6072 RRCID -> 249735 COMPL. DATE 04/13/2008 TOTAL DEPTH 4400 PERF. 3224 - 4124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 409 | N | 409 | -0- | -0- | -0- | 30 | 1 | 377 | 2 | N | 2 | 1 | 1 | | | 175 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 307 | N | 307 | -0- | -0- | -0- | 23 | 1 | 284 | 2 | N | -0- | | | | | 175 |
| *01 | 434 | N | 354 | -0- | -80 | -0- | 26 | 1 | 325 | 2 | N | 3 | | | | | 178 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 31 | 1 | 406 | 2 | N | -0- | | | | | 178 |
| *03 | 535 | N | 535 | -0- | -0- | -0- | 37 | 1 | 487 | 2 | N | 10 | | | | | 188 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |

WEST RANCH WELL #: 3121 RRCID -> 249739 COMPL. DATE 04/12/2008 TOTAL DEPTH 8570 PERF. 6492 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 769 | N | 769 | -0- | -0- | -0- | 56 | 1 | 713 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1158 | N | 1158 | -0- | -0- | -0- | 87 | 1 | 1071 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 1147 | N | 1112 | -0- | -35 | -0- | 81 | 1 | 1030 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1057 | N | 1057 | -0- | -0- | -0- | 74 | 1 | 982 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1119 | N | 1119 | -0- | -0- | -0- | 80 | 1 | 1038 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7028 RRCID -> 249744 COMPL. DATE 07/22/2008 TOTAL DEPTH 8370 PERF. 6150 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 922 | N | 922 | -0- | -0- | -0- | 67 | 1 | 854 | 2 | N | 1 | 1 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 749 | N | 749 | -0- | -0- | -0- | 55 | 1 | 677 | 2 | N | 15 | 1 | 1 | | | 27 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 961 | N | 848 | -0- | -113 | -0- | 62 | 1 | 785 | 2 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 868 | N | 868 | -0- | -0- | -0- | 61 | 1 | 806 | 2 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 983 | N | 983 | -0- | -0- | -0- | 70 | 1 | 913 | 2 | N | -0- | 1 | 1 | | | 26 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

WEST STATE WELL #: 101 RRCID -> 249746 COMPL. DATE 04/04/2008 TOTAL DEPTH 8280 PERF. 7544 - 8113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

LONGFELLOW WELL #: 4050 RRCID -> 249753 COMPL. DATE 01/30/2008 TOTAL DEPTH 9267 PERF. 6444 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1387 | N | 1387 | -0- | -0- | -0- | 101 | 1 | 1286 | 2 | N | -0- | 1 | 1 | | | 2 |
| 12 | 1235 | N | 1235 | -0- | -0- | -0- | 93 | 1 | 1142 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1426 | N | 1330 | -0- | -96 | -0- | 97 | 1 | 1232 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1278 | N | 1278 | -0- | -0- | -0- | 90 | 1 | 1186 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1430 | N | 1430 | -0- | -0- | -0- | 102 | 1 | 1327 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4054 RRCID -> 249754 COMPL. DATE 03/15/2008 TOTAL DEPTH 9840 PERF. 7936 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2082 | N | 2082 | -0- | -0- | -0- | 152 | 1 | 1929 | 2 | N | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1734 | N | 1734 | -0- | -0- | -0- | 131 | 1 | 1603 | 2 | N | -0- | 2 | 1 | | | 1 |
| 01 | 2170 | N | 1949 | -0- | -221 | -0- | 143 | 1 | 1805 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1946 | N | 1946 | -0- | -0- | -0- | 136 | 1 | 1808 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2155 | N | 2155 | -0- | -0- | -0- | 154 | 1 | 2000 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 209 RRCID -> 249755 COMPL. DATE 11/05/2008 TOTAL DEPTH 8350 PERF. 6354 - 8138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2608 RRCID -> 249756 COMPL. DATE 06/22/2009 TOTAL DEPTH 9410 PERF. 3600 - 4030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27 | N | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | 15 |
| 12 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | 15 |
| 01 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | 15 |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | 15 |
| *03 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | 15 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

WEST RANCH WELL #: 2716S RRCID -> 249789 COMPL. DATE 10/10/2008 TOTAL DEPTH 8870 PERF. 5234 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3120 RRCID -> 249804 COMPL. DATE 02/01/2008 TOTAL DEPTH 8428 PERF. 5392 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 295 | -0- | -15 | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

LONGFELLOW WELL #: 4049 RRCID -> 249916 COMPL. DATE 04/19/2008 TOTAL DEPTH 6535 PERF. 5020 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8998 | X | 8998 | -0- | -0- | -0- | 8998 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 7657 | X | 6608 | -0- | -1049 | -0- | 6608 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 8122 | X | 7825 | -0- | -297 | -0- | 7825 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7370 | X | 7370 | -0- | -0- | -0- | 7370 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 9176 | X | 3791 | -0- | -5385 | -0- | 3791 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 8880 | X | NO RPT | -0- | -8880 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5088 RRCID -> 249920 COMPL. DATE 11/20/2008 TOTAL DEPTH 8200 PERF. 6574 - 8022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4056 RRCID -> 249922 COMPL. DATE 06/26/2008 TOTAL DEPTH 9872 PERF. 7420 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 219 | N | 219 | -0- | -0- | -0- | 16 | 1 | 203 | 2 | N | -0- | | | | | 1 |
| 12 | 192 | N | 192 | -0- | -0- | -0- | 14 | 1 | 178 | 2 | N | -0- | | | | | 1 |
| 01 | 248 | N | 204 | -0- | -44 | -0- | 15 | 1 | 189 | 2 | N | -0- | | | | | 1 |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 14 | 1 | 181 | 2 | N | -0- | | | | | 1 |
| *03 | 223 | N | 223 | -0- | -0- | -0- | 16 | 1 | 207 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH 4 WELL #: 508 RRCID -> 249993 COMPL. DATE 04/01/2009 TOTAL DEPTH 7730 PERF. 6844 - 7505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON WELL #: 2123 RRCID -> 249994 COMPL. DATE 09/15/2008 TOTAL DEPTH 4990 PERF. 3448 - 4821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 791 | N | 791 | -0- | -0- | -0- | 58<br>1 | 1<br>9 | 732 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 593 | N | 593 | -0- | -0- | -0- | 45 | 1 | 548 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 744 | N | 641 | -0- | -103 | -0- | 47 | 1 | 594 | 2 | N | -0- | | | | | -0- |
| 02 | 779 | N | 779 | -0- | -0- | -0- | 55<br>1 | 1<br>9 | 723 | 2 | N | 1 | 1 | 1 | | | -0- |
| *03 | 828 | N | 828 | -0- | -0- | -0- | 59 | 1 | 769 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5096 RRCID -> 249997 COMPL. DATE 01/04/2009 TOTAL DEPTH 8865 PERF. 5120 - 7634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 7033 RRCID -> 249999 COMPL. DATE 12/17/2008 TOTAL DEPTH 6800 PERF. 4494 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 2 | N | -0- | | | | | 54 |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 14 | 1 | 173 | 2 | N | -0- | | | | | 54 |
| 01 | 217 | N | 188 | -0- | -29 | -0- | 14 | 1 | 174 | 2 | N | -0- | | | | | 54 |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 12 | 1 | 162 | 2 | N | -0- | | | | | 54 |
| *03 | 198 | N | 198 | -0- | -0- | -0- | 14 | 1 | 184 | 2 | N | -0- | | | | | 54 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

WEST RANCH WELL #: 6093 RRCID -> 250052 COMPL. DATE 12/20/2008 TOTAL DEPTH 4850 PERF. 4094 - 4678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 723 | N | 723 | -0- | -0- | -0- | 52 | 1 | 665 | 2 | N | 5 | 1 | 1 | | | 179 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 35 | 1 | 432 | 2 | N | 5 | 1 | 1 | | | 183 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 744 | N | 468 | -0- | -276 | -0- | 34 | 1 | 434 | 2 | N | -0- | | | | | 183 |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 53 | 1 | 696 | 2 | N | 1 | 1 | 1 | | | 183 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 644 | N | 644 | -0- | -0- | -0- | 45 | 1 | 591 | 2 | N | 7 | | | | | 190 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

WEST RANCH WELL #: 2254 RRCID -> 250210 COMPL. DATE 12/20/2008 TOTAL DEPTH 4510 PERF. 3252 - 4326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 170 | N | 170 | -0- | -0- | -0- | 12 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 12 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 163 | -0- | -23 | -0- | 12 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 11 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| *03 | 173 | N | 173 | -0- | -0- | -0- | 12 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4102 RRCID -> 250333 COMPL. DATE 02/02/2009 TOTAL DEPTH 7596 PERF. 7020 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5067 RRCID -> 250342 COMPL. DATE 11/13/2018 TOTAL DEPTH 9500 PERF. 5403 - 5972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2630 | N | 2630 | -0- | -0- | -0- | 2628 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 3 |
| 12 | 1967 | N | 1967 | -0- | -0- | -0- | 1967 | 2 | | | N | -0- | 3 | 1 | | | -0- |
| 01 | 2480 | N | 2333 | -0- | -147 | -0- | 2332 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 2210 | N | 2210 | -0- | -0- | -0- | 2207 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| *03 | 757 | N | 757 | -0- | -0- | -0- | 756 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2334 RRCID -> 250400 COMPL. DATE 12/11/2008 TOTAL DEPTH 4550 PERF. 3098 - 4240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 711 | N | 711 | -0- | -0- | -0- | 50 | 1 | 640 | 2 | N | 19 | 1 | 1 | | | 117 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 690 | N | 690 | -0- | -0- | -0- | 52 | 1 | 638 | 2 | N | -0- | 1 | 1 | | | 116 |
| 01 | 710 | N | 710 | -0- | -0- | -0- | 52 | 1 | 656 | 2 | N | 2 | | | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 696 | N | 696 | -0- | -0- | -0- | 48 | 1 | 641 | 2 | N | 6 | 1 | 1 | | | 123 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 821 | N | 821 | -0- | -0- | -0- | 59 | 1 | 762 | 2 | N | -0- | | | | | 123 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 4504 RRCID -> 250631 COMPL. DATE 04/13/2009 TOTAL DEPTH 6560 PERF. 5804 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1583 | N | 1583 | -0- | -0- | -0- | 1583 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1984 | N | 656 | -0- | -1328 | -0- | 655 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

LONGFELLOW STATE WELL #: 908 RRCID -> 250637 COMPL. DATE 10/13/2008 TOTAL DEPTH 7579 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4605TT RRCID -> 250919 COMPL. DATE 03/16/2009 TOTAL DEPTH 7250 PERF. 2532 - 6966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3435 | X | 3435 | -0- | -0- | -0- | 3435 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 2723 | X | 2723 | -0- | -0- | -0- | 2723 | 2 | | | Y | -0- | | | | | 2 |
| *01 | 3137 | X | 3137 | -0- | -0- | -0- | 3137 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 3004 | X | 3004 | -0- | -0- | -0- | 3004 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 2046 | X | 1697 | -0- | -349 | -0- | 1697 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 1980 | X | NO RPT | -0- | -1980 | -0- | | | | | Y | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 4064R RRCID -> 250925 COMPL. DATE 11/24/2008 TOTAL DEPTH 8050 PERF. 4880 - 5696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 4996 | -0- | 1996 | 4563 | 174 | 1 | 4822 | 2 | N | -0- | | | | | -0- |
| 12 | 6486 | X | 1923 | -0- | -4563 | -0- | 1923 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2697 | X | 2697 | -0- | -0- | -0- | 32 | 1 | 2665 | 2 | N | -0- | | | | | -0- |
| 02 | 2240 | X | 2176 | -0- | -64 | -0- | 2176 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2759 | X | 508 | -0- | -2251 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2670 | X | NO RPT | -0- | -2670 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE "G" WELL #: 2805 RRCID -> 250931 COMPL. DATE 11/27/2017 TOTAL DEPTH 8480 PERF. 7683 - 8260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3325 RRCID -> 251076 COMPL. DATE 02/09/2009 TOTAL DEPTH 7030 PERF. 5908 - 5944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 125 | N | 125 | -0- | -0- | -0- | 9 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 12 | 122 | N | 122 | -0- | -0- | -0- | 9 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 01 | 141 | N | 141 | -0- | -0- | -0- | 10 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 9 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| *03 | 142 | N | 142 | -0- | -0- | -0- | 10 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 1209 RRCID -> 251077 COMPL. DATE 11/04/2007 TOTAL DEPTH 7560 PERF. 6174 - 7386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 01 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| *03 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ORION P WELL #: 1301 RRCID -> 251090 COMPL. DATE 12/25/2008 TOTAL DEPTH 22026 PERF. 8720 - 8796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8043 RRCID -> 251101 COMPL. DATE 10/21/2008 TOTAL DEPTH 9150 PERF. 4430 - 8808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 503 | N | 503 | -0- | -0- | -0- | 37 | 1 | 465 | 2 | N | 1 | 1 | 1 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 35 | 1 | 431 | 2 | N | -0- | 1 | 1 | | | 30 |
| 01 | 580 | N | 580 | -0- | -0- | -0- | 42 | 1 | 538 | 2 | N | -0- | | | | | 30 |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 34 | 1 | 444 | 2 | N | 1 | 1 | 1 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 523 | N | 523 | -0- | -0- | -0- | 37 | 1 | 486 | 2 | N | -0- | | | | | 30 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

LONGFELLOW WELL #: 4052 RRCID -> 251117 COMPL. DATE 03/27/2008 TOTAL DEPTH 8800 PERF. 6684 - 8684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4401 RRCID -> 251350 COMPL. DATE 10/02/2008 TOTAL DEPTH 7850 PERF. 7072 - 7676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2245 RRCID -> 251351 COMPL. DATE 10/30/2008 TOTAL DEPTH 4810 PERF. 4166 - 4634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 653 | N | 653 | -0- | -0- | -0- | 652 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4072 RRCID -> 251356 COMPL. DATE 10/11/2008 TOTAL DEPTH 5350 PERF. 4536 - 5214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 136 | N | 136 | -0- | -0- | -0- | 10 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 12 | 125 | N | 125 | -0- | -0- | -0- | 9 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | N | 133 | -0- | -22 | -0- | 10 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 9 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| *03 | 142 | N | 142 | -0- | -0- | -0- | 10 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW WELL #: 4037 RRCID -> 251418 COMPL. DATE 08/21/2007 TOTAL DEPTH 7435 PERF. 4412 - 7230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3955 | X | 3955 | -0- | -0- | -0- | 110 | 1 | 3845 | 2 | Y | -0- | | | | | 1 |
| 12 | 3392 | X | 3392 | -0- | -0- | -0- | 104 | 1 | 3288 | 2 | Y | -0- | | | | | 1 |
| 01 | 3863 | X | 3863 | -0- | -0- | -0- | 107 | 1 | 3755 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3461 | X | 3461 | -0- | -0- | -0- | 92 | 1 | 3369 | 2 | Y | -0- | | | | | 2 |
| *03 | 2635 | X | 2042 | -0- | -593 | -0- | 109 | 1 | 1933 | 2 | Y | -0- | | | | | 2 |
| 04 | 2550 | X | NO RPT | -0- | -2550 | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 4103 RRCID -> 251514 COMPL. DATE 05/30/2009 TOTAL DEPTH 7492 PERF. 6904 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1364 | N | 1047 | -0- | -317 | -0- | 1047 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4404 RRCID -> 251517 COMPL. DATE 05/19/2009 TOTAL DEPTH 7600 PERF. 7140 - 7468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 849 | N | 849 | -0- | -0- | -0- | 849 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4304 RRCID -> 251519 COMPL. DATE 06/14/2009 TOTAL DEPTH 8200 PERF. 7430 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 12 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 01 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| *03 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4502 RRCID -> 251612 COMPL. DATE 11/21/2008 TOTAL DEPTH 6218 PERF. 4760 - 5418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4457 | X | 4457 | -0- | -0- | -0- | 4457 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 4681 | X | 2963 | -0- | -1718 | -0- | 2963 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 4681 | X | 3977 | -0- | -704 | -0- | 3977 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 3915 | X | 3915 | -0- | -0- | -0- | 3915 | 2 | | | Y | -0- | 1 | 1 | | | 2 |
| 03 | 3255 | X | 2000 | -0- | -1255 | -0- | 1999 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 04 | 3150 | X | NO RPT | -0- | -3150 | -0- | | | | | Y | NO RPT | | | | | 3 |

LONGFELLOW FEE 2 WELL #: 2904 RRCID -> 251616 COMPL. DATE 10/23/2008 TOTAL DEPTH 9000 PERF. 8108 - 8720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 392 | N | 392 | -0- | -0- | -0- | 29 | 1 | 363 | 2 | N | -0- | | | | | -0- |
| *12 | 306 | N | 306 | -0- | -0- | -0- | 23 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| *01 | 403 | N | 233 | -0- | -170 | -0- | 17 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 02 | 363 | N | 363 | -0- | -0- | -0- | 25 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| *03 | 390 | N | 390 | -0- | -0- | -0- | 28 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WESLEY WEST 5 WELL #: 3901 RRCID -> 251938 COMPL. DATE 10/04/2008 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4065 RRCID -> 252040 COMPL. DATE 11/05/2008 TOTAL DEPTH 6050 PERF. 4678 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1241 | N | 1241 | -0- | -0- | -0- | 90<br>1 | 1<br>9 | 1150 | 2 | N | 1 | 2 | 1 | | | 3 |
| 12 | 2074 | N | 2074 | -0- | -0- | -0- | 156 | 1 | 1918 | 2 | N | -0- | 3 | 1 | | | -0- |
| 01 | 1953 | N | 1936 | -0- | -17 | -0- | 142<br>1 | 1<br>9 | 1793 | 2 | N | 1 | 1 | 1 | | | -0- |
| 02 | 1995 | N | 1995 | -0- | -0- | -0- | 140<br>2 | 1<br>9 | 1853 | 2 | N | 2 | 2 | 1 | | | -0- |
| *03 | 2163 | N | 2163 | -0- | -0- | -0- | 154<br>1 | 1<br>9 | 2008 | 2 | N | 1 | 1 | 1 | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 205 RRCID -> 252042 COMPL. DATE 01/29/2009 TOTAL DEPTH 7000 PERF. 5754 - 6766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3721 | X | 3721 | -0- | -0- | -0- | 3721 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 3844 | X | 2803 | -0- | -1041 | -0- | 2803 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 3844 | X | 3361 | -0- | -483 | -0- | 3360 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 3293 | X | 3293 | -0- | -0- | -0- | 3293 | 2 | | | Y | -0- | 1 | 1 | | | 2 |
| 03 | 3844 | X | 1282 | -0- | -2562 | -0- | 1282 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 2 |

LONGFELLOW STATE "H" WELL #: 2807 RRCID -> 252044 COMPL. DATE 11/27/2017 TOTAL DEPTH 9055 PERF. 8657 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7015 RRCID -> 252122 COMPL. DATE 07/14/2008 TOTAL DEPTH 8025 PERF. 6060 - 7883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 270 | N | 270 | -0- | -0- | -0- | 20 | 1 | 250 | 2 | N | -0- | | | | | 29 |
| 01 | 1405 | N | 1405 | -0- | -0- | -0- | 94<br>120 | 1<br>9 | 1191 | 2 | N | 109 | | | | | 138 |
| 02 | T. A. | | 1945 | -0- | 1945 | 1945 | 130<br>95 | 1<br>9 | 1720 | 2 | N | 86 | | | | | 224 |
| *03 | T. A. | | 1311 | -0- | 1311 | 3256 | 91<br>41 | 1<br>9 | 1179 | 2 | N | 37 | 175 | 1 | | | 86 |
| 04 | T. A. | | NO RPT | -0- | -0- | 3256 | | | | | N | NO RPT | | | | | 86 |

LONGFELLOW STATE WELL #: 2806 RRCID -> 252123 COMPL. DATE 09/01/2008 TOTAL DEPTH 9850 PERF. 9230 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2238 RRCID -> 252124 COMPL. DATE 08/27/2008 TOTAL DEPTH 4720 PERF. 3856 - 4556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON WELL #: 2131 RRCID -> 252125 COMPL. DATE 02/05/2009 TOTAL DEPTH 6970 PERF. 3848 - 6784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | Y | -0- | | | | | 6 |
| *03 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | Y | -0- | | | | | 6 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

WEST RANCH WELL #: 3230 RRCID -> 252480 COMPL. DATE 02/19/2009 TOTAL DEPTH 7170 PERF. 6446 - 6992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 771 | N | 771 | -0- | -0- | -0- | 56<br>1 | 1<br>9 | 714 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 593 | N | 593 | -0- | -0- | -0- | 45 | 1 | 548 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 775 | N | 592 | -0- | -183 | -0- | 43 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 50<br>1 | 1<br>9 | 661 | 2 | N | 1 | 1 | 1 | | | -0- |
| *03 | 779 | N | 779 | -0- | -0- | -0- | 56 | 1 | 723 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 9 RRCID -> 252481 COMPL. DATE 08/26/2009 TOTAL DEPTH 12300 PERF. 6992 - 12140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5023 RRCID -> 252487 COMPL. DATE 11/10/2006 TOTAL DEPTH 9624 PERF. 6258 - 6914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2181 | N | 2181 | -0- | -0- | -0- | 2180 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | 2 |
| 12 | 1602 | N | 1602 | -0- | -0- | -0- | 1602 | 2 | | | N | -0- | 2 | 1 | | | -0- |
| 01 | 1853 | N | 1853 | -0- | -0- | -0- | 1852 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 1661 | N | 1661 | -0- | -0- | -0- | 1659 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| *03 | 282 | N | 282 | -0- | -0- | -0- | 281 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE 600 E2 WELL #: 2 RRCID -> 252704 COMPL. DATE 05/31/2006 TOTAL DEPTH 8740 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

WEST RANCH WELL #: 5077 RRCID -> 252705 COMPL. DATE 06/21/2008 TOTAL DEPTH 4746 PERF. 3642 - 4410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 373 | N | 373 | -0- | -0- | -0- | 27 | 1 | 346 | 2 | N | -0- | | | -0- |
| *12 | 324 | N | 324 | -0- | -0- | -0- | 24 | 1 | 300 | 2 | N | -0- | | | -0- |
| *01 | 403 | N | 351 | -0- | -52 | -0- | 26 | 1 | 325 | 2 | N | -0- | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 25 | 1 | 326 | 2 | N | -0- | | | -0- |
| *03 | 401 | N | 401 | -0- | -0- | -0- | 29 | 1 | 372 | 2 | N | -0- | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LONGFELLOW FEE 2 WELL #: 2903 RRCID -> 252706 COMPL. DATE 10/15/2008 TOTAL DEPTH 10250 PERF. 5514 - 5522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 233 | N | 233 | -0- | -0- | -0- | 17 | 1 | 216 | 2 | N | -0- | | | -0- |
| 12 | 216 | N | 216 | -0- | -0- | -0- | 16 | 1 | 200 | 2 | N | -0- | | | -0- |
| 01 | 227 | N | 227 | -0- | -0- | -0- | 17 | 1 | 210 | 2 | N | -0- | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 15 | 1 | 197 | 2 | N | -0- | | | -0- |
| *03 | 242 | N | 242 | -0- | -0- | -0- | 17 | 1 | 225 | 2 | N | -0- | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEST RANCH SOUTH WELL #: 5201 RRCID -> 252748 COMPL. DATE 07/23/2009 TOTAL DEPTH 7700 PERF. 6828 - 7346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | -0- |
| *12 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | -0- |
| *01 | 682 | N | 572 | -0- | -110 | -0- | 571 | 2 | 1 | 9 | N | 1 | | | 1 |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | 1 |
| *03 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 1 |

WEST RANCH WELL #: 2331 RRCID -> 252817 COMPL. DATE 11/25/2008 TOTAL DEPTH 4350 PERF. 3310 - 3936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 287 | N | 287 | -0- | -0- | -0- | 21 | 1 | 266 | 2 | N | -0- | | | 1 |
| 12 | 261 | N | 261 | -0- | -0- | -0- | 20 | 1 | 241 | 2 | N | -0- | | | 1 |
| 01 | 310 | N | 281 | -0- | -29 | -0- | 21 | 1 | 260 | 2 | N | -0- | | | 1 |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 19 | 1 | 252 | 2 | N | -0- | | | 1 |
| *03 | 307 | N | 307 | -0- | -0- | -0- | 22 | 1 | 285 | 2 | N | -0- | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 1 |

WEST RANCH WELL #: 2512 RRCID -> 252818 COMPL. DATE 12/23/2008 TOTAL DEPTH 7620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEST RANCH WELL #: 4204 RRCID -> 252819 COMPL. DATE 01/07/2009 TOTAL DEPTH 7170 PERF. 6770 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEST RANCH WELL #: 2242 RRCID -> 252822 COMPL. DATE 08/18/2008 TOTAL DEPTH 4600 PERF. 4074 - 4490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | Y | -0- | | | -0- |
| 12 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | Y | -0- | | | -0- |
| 01 | 434 | N | 365 | -0- | -69 | -0- | 365 | 2 | | | Y | -0- | | | -0- |
| 02 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | Y | -0- | | | -0- |
| *03 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST STATE WELL #: 401W RRCID -> 252862 COMPL. DATE 09/06/2008 TOTAL DEPTH 9200 PERF. 8645 - 8932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2314 RRCID -> 252863 COMPL. DATE 12/23/2008 TOTAL DEPTH 5820 PERF. 3810 - 5610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3393 | X | 3393 | -0- | -0- | -0- | 3393 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 2325 | X | 2286 | -0- | -39 | -0- | 2286 | 2 | | | Y | -0- | | | | | 23 |
| 01 | 3121 | X | 3121 | -0- | -0- | -0- | 3121 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 3099 | X | 3099 | -0- | -0- | -0- | 3099 | 2 | | | Y | -0- | | | | | 23 |
| 03 | 1519 | X | 163 | -0- | -1356 | -0- | 163 | 2 | | | Y | -0- | | | | | 23 |
| 04 | 1470 | X | NO RPT | -0- | -1470 | -0- | | | | | Y | NO RPT | | | | | 23 |

WEST RANCH WELL #: 2243 RRCID -> 252865 COMPL. DATE 09/01/2008 TOTAL DEPTH 4581 PERF. 3562 - 4400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | N | -0- | | | | | 13 |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 13 |
| 01 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | 13 |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | 13 |
| *03 | 27 | N | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | 13 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

WEST RANCH SOUTH WELL #: 5501 RRCID -> 252931 COMPL. DATE 12/08/2008 TOTAL DEPTH 9070 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2255 RRCID -> 252994 COMPL. DATE 05/16/2009 TOTAL DEPTH 6710 PERF. 3238 - 6516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 2 | | | N | -0- | | | | | 140 |
| 12 | 1238 | N | 1238 | -0- | -0- | -0- | 1236 | 2 | 2 | 9 | N | 2 | | | | | 142 |
| 01 | 1488 | N | 1460 | -0- | -28 | -0- | 1460 | 2 | | | N | -0- | | | | | 142 |
| 02 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | 142 |
| *03 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | 142 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 142 |

WEST RANCH WELL #: 8048 RRCID -> 252995 COMPL. DATE 06/25/2009 TOTAL DEPTH 6443 PERF. 5822 - 6306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1852 | N | 1852 | -0- | -0- | -0- | 1852 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1628 | N | 1628 | -0- | -0- | -0- | 1628 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 2 | | | N | -0- | | | | | 1 |
| *03 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2718S RRCID -> 252996 COMPL. DATE 04/27/2009 TOTAL DEPTH 6840 PERF. 4590 - 4792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 6 | -0- | 6 | 6 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 5 | -0- | 5 | 11 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 11 | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 8019 RRCID -> 252999 COMPL. DATE 11/06/2008 TOTAL DEPTH 6300 PERF. 5740 - 6074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 12 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 01 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| *03 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2622 RRCID -> 253230 COMPL. DATE 06/23/2009 TOTAL DEPTH 3869 PERF. 3314 - 3576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 335 | N | 335 | -0- | -0- | -0- | 24 | 1 | 311 | 2 | N | -0- | | | | | 121 |
| 12 | 323 | N | 323 | -0- | -0- | -0- | 24 | 1 | 299 | 2 | N | -0- | | | | | 121 |
| 01 | 502 | N | 502 | -0- | -0- | -0- | 37 | 1 | 465 | 2 | N | -0- | | | | | 121 |
| 02 | 516 | N | 516 | -0- | -0- | -0- | 36 | 1 | 480 | 2 | N | -0- | | | | | 121 |
| *03 | 571 | N | 571 | -0- | -0- | -0- | 41 | 1 | 530 | 2 | N | -0- | | | | | 121 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 121 |

WEST RANCH WELL #: 6071 RRCID -> 253519 COMPL. DATE 11/01/2008 TOTAL DEPTH 10210 PERF. 5124 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2820 | X | 2258 | -0- | -562 | -0- | 2258 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3131 | X | 2162 | -0- | -969 | -0- | 2162 | 2 | | | N | -0- | | | | | 2 |
| *01 | 3131 | X | 2453 | -0- | -678 | -0- | 2452 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 02 | 2604 | X | 2345 | -0- | -259 | -0- | 2345 | 2 | | | N | -0- | 1 | 1 | | | 2 |
| 03 | 2852 | X | 1414 | -0- | -1438 | -0- | 1414 | 2 | | | N | -0- | | | | | 2 |
| 04 | 2250 | X | NO RPT | -0- | -2250 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 4403 RRCID -> 253556 COMPL. DATE 05/12/2009 TOTAL DEPTH 7980 PERF. 5104 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4381 | X | 4381 | -0- | -0- | -0- | 4381 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 4557 | X | 3579 | -0- | -978 | -0- | 3579 | 2 | | | Y | -0- | | | | | 18 |
| 01 | 4557 | X | 4093 | -0- | -464 | -0- | 4093 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 3882 | X | 3882 | -0- | -0- | -0- | 3881 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 18 |
| 03 | 4557 | X | 3096 | -0- | -1461 | -0- | 3096 | 2 | | | Y | -0- | | | | | 18 |
| 04 | 4380 | X | NO RPT | -0- | -4380 | -0- | | | | | Y | NO RPT | | | | | 18 |

WEST RANCH WELL #: 2224 RRCID -> 253725 COMPL. DATE 06/24/2009 TOTAL DEPTH 6645 PERF. 4752 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3963 | X | 3963 | -0- | -0- | -0- | 3963 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 3999 | X | 800 | -0- | -3199 | -0- | 800 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 3999 | X | -0- | -0- | -3999 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | 2 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 4407 RRCID -> 253745 COMPL. DATE 08/04/2009 TOTAL DEPTH 8000 PERF. 7306 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3510 | X | 3510 | -0- | -0- | -0- | 3510 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3379 | X | 2853 | -0- | -526 | -0- | 2853 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3423 | X | 3423 | -0- | -0- | -0- | 3423 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3168 | X | 3168 | -0- | -0- | -0- | 3168 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3627 | X | 2401 | -0- | -1226 | -0- | 2401 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3510 | X | NO RPT | -0- | -3510 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH 4 WELL #: 506 RRCID -> 253748 COMPL. DATE 05/11/2009 TOTAL DEPTH 7610 PERF. 6992 - 7404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 52 | N | 52 | -0- | -0- | -0- | 51 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2247 RRCID -> 253825 COMPL. DATE 01/15/2009 TOTAL DEPTH 6250 PERF. 3750 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 104 | -0- | 104 | 104 | 104 | 2 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 309 | -0- | 309 | 413 | 309 | 2 | | | N | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 413 | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2313 RRCID -> 253830 COMPL. DATE 12/06/2007 TOTAL DEPTH 8617 PERF. 5986 - 8331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3090 | X | 3018 | -0- | -72 | -0- | 3018 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3317 | X | 2391 | -0- | -926 | -0- | 2391 | 2 | | | N | -0- | | | | | 2 |
| *01 | 3317 | X | 2965 | -0- | -352 | -0- | 2965 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2819 | X | 2819 | -0- | -0- | -0- | 2818 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 1736 | X | 1108 | -0- | -628 | -0- | 1108 | 2 | | | N | -0- | | | | | 2 |
| 04 | 1680 | X | NO RPT | -0- | -1680 | -0- | | | | | N | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 4077 RRCID -> 254002 COMPL. DATE 04/07/2009 TOTAL DEPTH 8650 PERF. 4730 - 8470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 762 | N | 762 | -0- | -0- | -0- | 56 | 1 | 706 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 693 | N | 693 | -0- | -0- | -0- | 52 | 1 | 641 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 806 | N | 624 | -0- | -182 | -0- | 46 | 1 | 577 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 626 | N | 626 | -0- | -0- | -0- | 44 | 1 | 581 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 433 | N | 433 | -0- | -0- | -0- | 31 | 1 | 401 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6073 RRCID -> 254080 COMPL. DATE 12/13/2008 TOTAL DEPTH 4685 PERF. 3972 - 4394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1253 | N | 1253 | -0- | -0- | -0- | 91 | 1 | 1162 | 2 | N | -0- | 1 | 1 | | | 31 |
| 12 | 1009 | N | 1009 | -0- | -0- | -0- | 76 | 1 | 933 | 2 | N | -0- | 1 | 1 | | | 30 |
| 01 | 1209 | N | 1051 | -0- | -158 | -0- | 77 | 1 | 973 | 2 | N | 1 | 1 | 1 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 897 | N | 897 | -0- | -0- | -0- | 63 | 1 | 831 | 2 | N | 3 | 1 | 1 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1392 | N | 1392 | -0- | -0- | -0- | 99 | 1 | 1292 | 2 | N | 1 | 1 | 1 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

LONGFELLOW WELL #: 1212 RRCID -> 254194 COMPL. DATE 01/18/2009 TOTAL DEPTH 7730 PERF. 6565 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 796 | N | 796 | -0- | -0- | -0- | 58 | 1 | 737 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 652 | N | 652 | -0- | -0- | -0- | 49 | 1 | 603 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 806 | N | 702 | -0- | -104 | -0- | 51 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 02 | 789 | N | 789 | -0- | -0- | -0- | 55 | 1 | 733 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 846 | N | 846 | -0- | -0- | -0- | 60 | 1 | 786 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW WELL #: 2010 RRCID -> 254321 COMPL. DATE 08/16/2008 TOTAL DEPTH 10200 PERF. 7430 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 1397 | N | 1397 | -0- | -0- | -0- | 102 | 1 | 1295 | 2 | N | -0- | 2 | 1 | | | 2 |
| *12 | 1081 | N | 1081 | -0- | -0- | -0- | 81 | 1 | 1000 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1144 | N | 1144 | -0- | -0- | -0- | 84 | 1 | 1059 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1096 | N | 1096 | -0- | -0- | -0- | 77 | 1 | 1018 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1233 | N | 1233 | -0- | -0- | -0- | 88 | 1 | 1144 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4508 RRCID -> 254693 COMPL. DATE 08/10/2009 TOTAL DEPTH 5920 PERF. 4486 - 5712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 104 | -0- | -51 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| *03 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2244 RRCID -> 254820 COMPL. DATE 12/05/2008 TOTAL DEPTH 6900 PERF. 3394 - 6702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 4906 | X | 4906 | -0- | -0- | -0- | 4906 | 2 | | | N | -0- | | | | | 3 |
| 12 | 5177 | X | 4030 | -0- | -1147 | -0- | 4030 | 2 | | | N | -0- | | | | | 3 |
| *01 | 5177 | X | 4692 | -0- | -485 | -0- | 4691 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 02 | 4592 | X | 4451 | -0- | -141 | -0- | 4451 | 2 | | | N | -0- | 1 | 1 | | | 3 |
| 03 | 5084 | X | 3005 | -0- | -2079 | -0- | 3005 | 2 | | | N | -0- | | | | | 3 |
| 04 | 4920 | X | NO RPT | -0- | -4920 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH WELL #: 7049 RRCID -> 254865 COMPL. DATE 07/16/2009 TOTAL DEPTH 6220 PERF. 5760 - 6073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 12 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 01 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| *03 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2513 RRCID -> 255243 COMPL. DATE 07/27/2009 TOTAL DEPTH 8150 PERF. 7310 - 7960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 892 | N | 892 | -0- | -0- | -0- | 12 | 1 | 880 | 2 | N | -0- | | | | | -0- |
| 12 | 683 | N | 683 | -0- | -0- | -0- | 10 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 01 | 744 | N | 723 | -0- | -21 | -0- | 10 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 02 | 598 | N | 598 | -0- | -0- | -0- | 7 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| *03 | 346 | N | 346 | -0- | -0- | -0- | 7 | 1 | 339 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2615 RRCID -> 255755 COMPL. DATE 04/23/2009 TOTAL DEPTH 7200 PERF. 4410 - 7050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 4506 RRCID -> 255953 COMPL. DATE 04/21/2009 TOTAL DEPTH 6280 PERF. 4926 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 4801 RRCID -> 256081 COMPL. DATE 08/30/2009 TOTAL DEPTH 5800 PERF. 4780 - 5580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3133 | X | 3133 | -0- | -0- | -0- | 3133 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3162 | X | 2373 | -0- | -789 | -0- | 2373 | 2 | | | N | -0- | | | | | 2 |
| *01 | 3224 | X | 2831 | -0- | -393 | -0- | 2831 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2912 | X | 2529 | -0- | -383 | -0- | 2528 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 3224 | X | 968 | -0- | -2256 | -0- | 968 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON WELL #: 2134 RRCID -> 256278 COMPL. DATE 10/15/2009 TOTAL DEPTH 7110 PERF. 5258 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 2 | | | N | -0- | | | | | 1 |
| *03 | 950 | N | 950 | -0- | -0- | -0- | 949 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 4505 RRCID -> 256462 COMPL. DATE 12/11/2009 TOTAL DEPTH 5900 PERF. 4104 - 5750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3004 | -0- | 4 | 4 | 3004 | 2 | | | N | -0- | | | | | 2 |
| *12 | 2369 | N | 2365 | -0- | -4 | -0- | 2365 | 2 | | | N | -0- | | | | | 2 |
| *01 | 2914 | N | 2568 | -0- | -346 | -0- | 2568 | 2 | | | N | -0- | | | | | 2 |
| *02 | 2699 | X | 2699 | -0- | -0- | -0- | 2698 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 3100 | X | 1009 | -0- | -2091 | -0- | 1009 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | N | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 4042 RRCID -> 256466 COMPL. DATE 11/13/2008 TOTAL DEPTH 5220 PERF. 4454 - 4610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 209 | N | 209 | -0- | -0- | -0- | 15 | 1 | 194 | 2 | N | -0- | | | | | -0- |
| 12 | 175 | N | 175 | -0- | -0- | -0- | 13 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 199 | -0- | -18 | -0- | 15 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 14 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| *03 | 216 | N | 216 | -0- | -0- | -0- | 15 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 5202 RRCID -> 256467 COMPL. DATE 12/20/2009 TOTAL DEPTH 4318 PERF. 3770 - 3874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| *01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| *03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4512 RRCID -> 256556 COMPL. DATE 10/04/2009 TOTAL DEPTH 6680 PERF. 5416 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3123 | X | 3123 | -0- | -0- | -0- | 3123 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3317 | X | 1802 | -0- | -1515 | -0- | 1802 | 2 | | | N | -0- | | | | | 2 |
| *01 | 3317 | X | 3238 | -0- | -79 | -0- | 3238 | 2 | | | N | -0- | | | | | 2 |
| 02 | 3243 | X | 3243 | -0- | -0- | -0- | 3242 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 3224 | X | 1943 | -0- | -1281 | -0- | 1943 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 4507 RRCID -> 256558 COMPL. DATE 10/14/2009 TOTAL DEPTH 5665 PERF. 4460 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3540 | X | 2933 | -0- | -607 | -0- | 2933 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3844 | X | 1965 | -0- | -1879 | -0- | 1965 | 2 | | | N | -0- | | | | | 2 |
| 01 | 3844 | X | 777 | -0- | -3067 | -0- | 777 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2660 | X | 2660 | -0- | -0- | -0- | 2659 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 2077 | X | 1795 | -0- | -282 | -0- | 1795 | 2 | | | N | -0- | | | | | 2 |
| 04 | 2010 | X | NO RPT | -0- | -2010 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3232 RRCID -> 256559 COMPL. DATE 10/04/2009 TOTAL DEPTH 8240 PERF. 4890 - 5764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1425 | N | 1425 | -0- | -0- | -0- | 50 | 1 | 1375 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 2246 | N | 2246 | -0- | -0- | -0- | 79 | 1 | 2167 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 2344 | N | 2344 | -0- | -0- | -0- | 81 | 1 | 2262 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2036 | N | 2036 | -0- | -0- | -0- | 74 | 1 | 1961 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1473 | N | 1473 | -0- | -0- | -0- | 87 | 1 | 1385 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4610 RRCID -> 256560 COMPL. DATE 12/22/2009 TOTAL DEPTH 7700 PERF. 6410 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| *12 | 681 | N | 681 | -0- | -0- | -0- | 680 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| *01 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | 1 |
| 02 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | 1 |
| *03 | 588 | N | 588 | -0- | -0- | -0- | 587 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 5084 RRCID -> 256594 COMPL. DATE 12/05/2008 TOTAL DEPTH 4300 PERF. 3888 - 4115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 197 | N | 197 | -0- | -0- | -0- | 14 | 1 | 183 | 2 | N | -0- | | | | | 1 |
| 12 | 281 | N | 281 | -0- | -0- | -0- | 21 | 1 | 260 | 2 | N | -0- | | | | | 1 |
| 01 | 369 | N | 369 | -0- | -0- | -0- | 27 | 1 | 342 | 2 | N | -0- | | | | | 1 |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 18 | 1 | 238 | 2 | N | -0- | | | | | 1 |
| *03 | 226 | N | 226 | -0- | -0- | -0- | 16 | 1 | 210 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2257 RRCID -> 256629 COMPL. DATE 01/27/2010 TOTAL DEPTH 6170 PERF. 4634 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3789 | X | 3789 | -0- | -0- | -0- | 3789 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3937 | X | 2753 | -0- | -1184 | -0- | 2753 | 2 | | | N | -0- | | | | | 2 |
| 01 | 3937 | X | 3518 | -0- | -419 | -0- | 3517 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 02 | 3416 | X | 3313 | -0- | -103 | -0- | 3313 | 2 | | | N | -0- | 1 | 1 | | | 2 |
| 03 | 3906 | X | 1548 | -0- | -2358 | -0- | 1548 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON 4 WELL #: 206 RRCID -> 256630 COMPL. DATE 12/07/2009 TOTAL DEPTH 8322 PERF. 5321 - 7993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3863 | X | 3863 | -0- | -0- | -0- | 3863 | 2 | | | N | -0- | | | | | 1 |
| 12 | 3447 | X | 3447 | -0- | -0- | -0- | 3447 | 2 | | | N | -0- | | | | | 1 |
| 01 | 3813 | X | 3813 | -0- | -0- | -0- | 3812 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 02 | 3270 | X | 3270 | -0- | -0- | -0- | 3270 | 2 | | | N | -0- | | | | | 2 |
| *03 | 3906 | X | 2082 | -0- | -1824 | -0- | 2082 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 4412 RRCID -> 256631 COMPL. DATE 02/21/2010 TOTAL DEPTH 7735 PERF. 4360 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1159 | N | 1159 | -0- | -0- | -0- | 55 | 1 | 1104 | 2 | N | -0- | | | | | -0- |
| 12 | 1009 | N | 1009 | -0- | -0- | -0- | 48 | 1 | 961 | 2 | N | -0- | | | | | -0- |
| 01 | 995 | N | 995 | -0- | -0- | -0- | 40 | 1 | 955 | 2 | N | -0- | | | | | -0- |
| 02 | 920 | N | 920 | -0- | -0- | -0- | 37 | 1 | 883 | 2 | N | -0- | | | | | -0- |
| *03 | 925 | N | 925 | -0- | -0- | -0- | 42 | 1 | 883 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4514 RRCID -> 256633 COMPL. DATE 02/07/2010 TOTAL DEPTH 6810 PERF. 5728 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 2 | | | N | -0- | | | | | 1 |
| 12 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1147 | N | 1132 | -0- | -15 | -0- | 1132 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | 1 |
| *03 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 4805 RRCID -> 256720 COMPL. DATE 08/28/2009 TOTAL DEPTH 5900 PERF. 3452 - 5500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7929 | X | 7929 | -0- | -0- | -0- | 7918 | 2 | 11 | 9 | N | 10 | | | | | 12 |
| 12 | 6200 | X | 4776 | -0- | -1424 | -0- | 4776 | 2 | | | N | -0- | | | | | 12 |
| *01 | 7717 | X | 7717 | -0- | -0- | -0- | 7717 | 2 | | | N | -0- | | | | | 12 |
| 02 | 7493 | X | 7493 | -0- | -0- | -0- | 7492 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 12 |
| 03 | 6200 | X | 5416 | -0- | -784 | -0- | 5416 | 2 | | | N | -0- | | | | | 12 |
| 04 | 6000 | X | NO RPT | -0- | -6000 | -0- | | | | | N | NO RPT | | | | | 12 |

WEST RANCH WELL #: 5056 RRCID -> 256721 COMPL. DATE 07/27/2008 TOTAL DEPTH 4675 PERF. 3318 - 4470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1070 | N | 1070 | -0- | -0- | -0- | 78 | 1 | 992 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1083 | N | 1083 | -0- | -0- | -0- | 82 | 1 | 1001 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 1149 | N | 1149 | -0- | -0- | -0- | 84 | 1 | 1064 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 55 | 1 | 724 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1122 | N | 1122 | -0- | -0- | -0- | 80 | 1 | 1041 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 2012 RRCID -> 256845 COMPL. DATE 01/25/2009 TOTAL DEPTH 9400 PERF. 5024 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 373 | N | 373 | -0- | -0- | -0- | 27 | 1 | 345 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 481 | N | 481 | -0- | -0- | -0- | 36 | 1 | 445 | 2 | N | -0- | | | | | 1 |
| 01 | 802 | N | 802 | -0- | -0- | -0- | 59 | 1 | 743 | 2 | N | -0- | | | | | 1 |
| 02 | 868 | N | 868 | -0- | -0- | -0- | 61 | 1 | 806 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 971 | N | 971 | -0- | -0- | -0- | 69 | 1 | 902 | 2 | N | -0- | 1 | 1 | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2808N RRCID -> 256938 COMPL. DATE 09/24/2008 TOTAL DEPTH 7100 PERF. 4900 - 4936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 4608 RRCID -> 257104 COMPL. DATE 02/28/2010 TOTAL DEPTH 7010 PERF. 4258 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | -0- |
| *12 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | -0- |
| *01 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | -0- |
| 02 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | -0- |
| *03 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEST RANCH WELL #: 4606 RRCID -> 257307 COMPL. DATE 09/22/2009 TOTAL DEPTH 7450 PERF. 3260 - 7248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57 | N | 57 | -0- | -0- | -0- | 4 | 1 | 53 | 2 | N | -0- | | | -0- |
| *12 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | N | -0- | | | -0- |
| *01 | 62 | N | 56 | -0- | -6 | -0- | 4 | 1 | 52 | 2 | N | -0- | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | N | -0- | | | -0- |
| *03 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 2 | N | -0- | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEST RANCH WELL #: 2337 RRCID -> 257332 COMPL. DATE 12/16/2009 TOTAL DEPTH 6399 PERF. 2744 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1954 | X | 1954 | -0- | -0- | -0- | 65 | 1 | 1889 | 2 | N | -0- | | | 39 |
| 12 | 2931 | X | 2931 | -0- | -0- | -0- | 92 | 1 | 2839 | 2 | N | -0- | | | 39 |
| 01 | 2930 | X | 2930 | -0- | -0- | -0- | 94 | 1 | 2836 | 2 | N | -0- | | | 39 |
| 02 | 2500 | X | 2500 | -0- | -0- | -0- | 80 | 1 | 2420 | 2 | N | -0- | | | 39 |
| 03 | 1736 | X | 934 | -0- | -802 | -0- | 35 | 1 | 899 | 2 | N | -0- | | | 39 |
| 04 | 1680 | X | NO RPT | -0- | -1680 | -0- | | | | | N | NO RPT | | | 39 |

WEST STATE WELL #: 404W RRCID -> 257526 COMPL. DATE 01/17/2010 TOTAL DEPTH 9502 PERF. 8068 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEST RANCH WELL #: 4510 RRCID -> 257745 COMPL. DATE 11/08/2009 TOTAL DEPTH 6356 PERF. 5100 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | -0- |
| *01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | -0- |
| 02 | T. A. | | 20 | -0- | 20 | 20 | 20 | 2 | | | N | -0- | | | -0- |
| 03 | T. A. | | 8 | -0- | 8 | 28 | 8 | 2 | | | N | -0- | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 28 | | | | | N | NO RPT | | | -0- |

WEST RANCH SOUTH WELL #: 7105 RRCID -> 257810 COMPL. DATE 01/06/2010 TOTAL DEPTH 8900 PERF. 3494 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 341 | N | 341 | -0- | -0- | -0- | 25 | 1 | 316 | 2 | N | -0- | | | 1 |
| 12 | 309 | N | 309 | -0- | -0- | -0- | 23 | 1 | 286 | 2 | N | -0- | | | 1 |
| 01 | 372 | N | 333 | -0- | -39 | -0- | 24 | 1 | 309 | 2 | N | -0- | | | 1 |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 21 | 1 | 279 | 2 | N | -0- | | | 1 |
| *03 | 333 | N | 333 | -0- | -0- | -0- | 24 | 1 | 309 | 2 | N | -0- | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 1 |

WEST RANCH SOUTH WELL #: 7103 RRCID -> 257973 COMPL. DATE 01/29/2010 TOTAL DEPTH 8990 PERF. 4735 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 32 | -0- | 32 | 93 | 32 | 2 | | | N | -0- | | | -0- |
| 12 | T. A. | | 22 | -0- | 22 | 115 | 22 | 2 | | | N | -0- | | | -0- |
| 01 | 142 | X | 27 | -0- | -115 | -0- | 27 | 2 | | | N | -0- | | | -0- |
| 02 | 31 | X | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | -0- |
| *03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 4309 RRCID -> 257994 COMPL. DATE 03/24/2010 TOTAL DEPTH 8110 PERF. 6510 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 405W RRCID -> 257995 COMPL. DATE 03/17/2010 TOTAL DEPTH 7880 PERF. 6440 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5124 | X | 5124 | -0- | -0- | -0- | 5124 | 2 | | | N | -0- | | | | | 1 |
| 12 | 3145 | X | 3145 | -0- | -0- | -0- | 3145 | 2 | | | N | -0- | | | | | 1 |
| 01 | 4528 | X | 4528 | -0- | -0- | -0- | 4527 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 02 | 4404 | X | 4404 | -0- | -0- | -0- | 4404 | 2 | | | N | -0- | | | | | 2 |
| *03 | 2759 | X | 1588 | -0- | -1171 | -0- | 1587 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 04 | 2670 | X | NO RPT | -0- | -2670 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH WELL #: 2343 RRCID -> 257996 COMPL. DATE 05/03/2010 TOTAL DEPTH 4500 PERF. 3303 - 4288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 749 | N | 749 | -0- | -0- | -0- | 55 | 1 | 693 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 609 | N | 609 | -0- | -0- | -0- | 46 | 1 | 563 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 744 | N | 655 | -0- | -89 | -0- | 48 | 1 | 607 | 2 | N | -0- | | | | | -0- |
| 02 | 673 | N | 673 | -0- | -0- | -0- | 47 | 1 | 625 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 765 | N | 765 | -0- | -0- | -0- | 55 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6096 RRCID -> 257997 COMPL. DATE 05/03/2010 TOTAL DEPTH 9260 PERF. 6840 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 669 | N | 669 | -0- | -0- | -0- | 49 | 1 | 619 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 390 | N | 390 | -0- | -0- | -0- | 29 | 1 | 361 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 682 | N | 339 | -0- | -343 | -0- | 25 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| 02 | 320 | N | 320 | -0- | -0- | -0- | 22 | 1 | 297 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 362 | N | 362 | -0- | -0- | -0- | 26 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4516 RRCID -> 257998 COMPL. DATE 03/22/2010 TOTAL DEPTH 7350 PERF. 5380 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1240 | N | 455 | -0- | -785 | -0- | 455 | 2 | | | N | -0- | | | | | 1 |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 1 |
| *03 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON 4 WELL #: 106 RRCID -> 258016 COMPL. DATE 07/26/2010 TOTAL DEPTH 8570 PERF. 7732 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| *01 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 1 |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

WEST RANCH WELL #: 5062 RRCID -> 258017 COMPL. DATE 07/29/2010 TOTAL DEPTH 4617 PERF. 4560 - 4655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 2 | | | N | -0- | | | | | 1 |
| *12 | 2007 | N | 2007 | -0- | -0- | -0- | 2007 | 2 | | | N | -0- | | | | | 1 |
| *01 | 2493 | N | 2493 | -0- | -0- | -0- | 2493 | 2 | | | N | -0- | | | | | 1 |
| *02 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 2 | | | N | -0- | | | | | 1 |
| *03 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4522 RRCID -> 258183 COMPL. DATE 06/17/2010 TOTAL DEPTH 5289 PERF. 5010 - 5160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | 1 |
| 12 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1116 | N | 1056 | -0- | -60 | -0- | 1056 | 2 | | | N | -0- | | | | | 1 |
| 02 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | 1 |
| *03 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 4810 RRCID -> 258527 COMPL. DATE 04/01/2010 TOTAL DEPTH 5730 PERF. 4596 - 5520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 2 | | | N | -0- | | | | | 1 |
| *12 | 1852 | N | 1852 | -0- | -0- | -0- | 1852 | 2 | | | N | -0- | | | | | 1 |
| *01 | 2170 | N | 1980 | -0- | -190 | -0- | 1979 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| *02 | 1925 | X | 1925 | -0- | -0- | -0- | 1925 | 2 | | | N | -0- | 1 | 1 | | | 1 |
| 03 | 2170 | X | 1277 | -0- | -893 | -0- | 1276 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 04 | 2070 | X | NO RPT | -0- | -2070 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 2340 RRCID -> 258533 COMPL. DATE 06/27/2010 TOTAL DEPTH 6765 PERF. 3844 - 6510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1884 | N | 1884 | -0- | -0- | -0- | 1884 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1756 | N | 1756 | -0- | -0- | -0- | 1756 | 2 | | | N | -0- | | | | | 1 |
| *03 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2260 RRCID -> 258535 COMPL. DATE 06/02/2010 TOTAL DEPTH 9434 PERF. 6011 - 9260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | 1 |
| *12 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | 1 |
| *01 | 961 | N | 799 | -0- | -162 | -0- | 799 | 2 | | | N | -0- | | | | | 1 |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | 1 |
| *03 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 4809 RRCID -> 258536 COMPL. DATE 07/16/2010 TOTAL DEPTH 8828 PERF. 5276 - 8740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 3032 RRCID -> 259070 COMPL. DATE 06/01/2010 TOTAL DEPTH 7370 PERF. 5699 - 7126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | 1 |
| 12 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | 1 |
| 01 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | 1 |
| 02 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | 1 |
| *03 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409

WEST RANCH WELL #: 2258 RRCID -> 259071 COMPL. DATE 08/06/2010 TOTAL DEPTH 6254 PERF. 5190 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5096 | X | 5096 | -0- | -0- | -0- | 5096 | 2 | | | N | -0- | | | | | 2 |
| 12 | 4278 | X | 3970 | -0- | -308 | -0- | 3970 | 2 | | | N | -0- | | | | | 2 |
| 01 | 4278 | X | 4056 | -0- | -222 | -0- | 4055 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 02 | 7402 | X | 7402 | -0- | -0- | -0- | 7402 | 2 | | | N | -0- | 1 | 1 | | | 2 |
| *03 | 5631 | X | 5631 | -0- | -0- | -0- | 5631 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON WELL #: 1901 RRCID -> 259351 COMPL. DATE 10/11/2019 TOTAL DEPTH 8811 PERF. 6691 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 12 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| *03 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2253 RRCID -> 259370 COMPL. DATE 08/09/2010 TOTAL DEPTH 6551 PERF. 5780 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | 1 |
| 12 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1147 | N | 733 | -0- | -414 | -0- | 733 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | 1 |
| *03 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4517 RRCID -> 259371 COMPL. DATE 03/18/2010 TOTAL DEPTH 5189 PERF. 4880 - 5074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | 1 |
| 12 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | 1 |
| 01 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | 1 |
| 02 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | 1 |
| *03 | 557 | N | 557 | -0- | -0- | -0- | 556 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 4521H RRCID -> 259372 COMPL. DATE 03/03/2010 TOTAL DEPTH 5066 PERF. 5187 - 7012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1798 | N | 1795 | -0- | -3 | -0- | 1795 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1674 | N | 1674 | -0- | -0- | -0- | 1674 | 2 | | | N | -0- | | | | | 1 |
| *03 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2338 RRCID -> 259415 COMPL. DATE 03/29/2010 TOTAL DEPTH 7094 PERF. 5000 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | N | -0- | | | | | 1 |
| *03 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH WELL #: 5304 RRCID -> 259435 COMPL. DATE 03/17/2010 TOTAL DEPTH 8380 PERF. 7088 - 7908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW WELL #: 4074 RRCID -> 259439 COMPL. DATE 07/22/2010 TOTAL DEPTH 5017 PERF. 4830 - 4870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 258 | N | 258 | -0- | -0- | -0- | 19 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 12 | 120 | N | 120 | -0- | -0- | -0- | 9 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 81 | -0- | -105 | -0- | 6 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 5 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| *03 | 86 | N | 86 | -0- | -0- | -0- | 6 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 401 RRCID -> 259451 COMPL. DATE 04/15/2010 TOTAL DEPTH 7914 PERF. 7914 - 8723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2880 | X | 2662 | -0- | -218 | -0- | 2662 | 2 | | | N | -0- | | | | | 2 |
| 12 | 2883 | X | 1575 | -0- | -1308 | -0- | 1575 | 2 | | | N | -0- | | | | | 2 |
| 01 | 2914 | X | 2249 | -0- | -665 | -0- | 2249 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2632 | X | 2407 | -0- | -225 | -0- | 2406 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 2914 | X | 1739 | -0- | -1175 | -0- | 1739 | 2 | | | N | -0- | | | | | 2 |
| 04 | 2670 | X | NO RPT | -0- | -2670 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST STATE WELL #: 2419 RRCID -> 259452 COMPL. DATE 04/26/2010 TOTAL DEPTH 6860 PERF. 6370 - 6690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3724 | X | 3724 | -0- | -0- | -0- | 3724 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3472 | X | 3079 | -0- | -393 | -0- | 3079 | 2 | | | N | -0- | | | | | 2 |
| 01 | 3875 | X | 3421 | -0- | -454 | -0- | 3420 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 02 | 3500 | X | 3374 | -0- | -126 | -0- | 3374 | 2 | | | N | -0- | 1 | 1 | | | 2 |
| 03 | 3844 | X | 2514 | -0- | -1330 | -0- | 2514 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON WELL #: 2137 RRCID -> 259453 COMPL. DATE 03/17/2010 TOTAL DEPTH 7286 PERF. 5250 - 7215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4355 | X | 4355 | -0- | -0- | -0- | 4355 | 2 | | | N | -0- | | | | | 1 |
| 12 | 3999 | X | 3062 | -0- | -937 | -0- | 3062 | 2 | | | N | -0- | | | | | 1 |
| 01 | 4394 | X | 4394 | -0- | -0- | -0- | 4394 | 2 | | | N | -0- | | | | | 1 |
| 02 | 3952 | X | 3952 | -0- | -0- | -0- | 3952 | 2 | | | N | -0- | | | | | 1 |
| 03 | 3193 | X | 2354 | -0- | -839 | -0- | 2354 | 2 | | | N | -0- | | | | | 1 |
| 04 | 3090 | X | NO RPT | -0- | -3090 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4414 RRCID -> 259454 COMPL. DATE 09/27/2010 TOTAL DEPTH 6151 PERF. 5470 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 137 |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 137 |
| 01 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | 137 |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 137 |
| *03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 137 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 137 |

WEST RANCH WELL #: 2251 RRCID -> 259455 COMPL. DATE 04/01/2010 TOTAL DEPTH 4198 PERF. 2464 - 3946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1892 | N | 1892 | -0- | -0- | -0- | 138 | 1 | 1753 | 2 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1674 | -0- | -0- | -0- | 126 | 1 | 1548 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1922 | N | 1823 | -0- | -99 | -0- | 133 | 1 | 1689 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1736 | -0- | -0- | -0- | 122 | 1 | 1612 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1939 | N | 1939 | -0- | -0- | -0- | 138 | 1 | 1800 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 4519 RRCID -> 259456 COMPL. DATE 03/12/2010 TOTAL DEPTH 5501 PERF. 5170 - 5350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | 1 |
| 12 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | 1 |
| 01 | 527 | N | 464 | -0- | -63 | -0- | 464 | 2 | | | N | -0- | | | | | 1 |
| 02 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | 1 |
| *03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON 4 WELL #: 102 RRCID -> 259458 COMPL. DATE 05/13/2010 TOTAL DEPTH 7662 PERF. 6020 - 7410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 4837 | X | 4837 | -0- | -0- | -0- | 4837 | 2 | | | N | -0- | | | | | 3 |
| 12 | 5022 | X | 4128 | -0- | -894 | -0- | 4128 | 2 | | | N | -0- | | | | | 3 |
| *01 | 5022 | X | 4774 | -0- | -248 | -0- | 4773 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 02 | 4508 | X | 4393 | -0- | -115 | -0- | 4393 | 2 | | | N | -0- | 1 | 1 | | | 3 |
| 03 | 4991 | X | 3404 | -0- | -1587 | -0- | 3404 | 2 | | | N | -0- | | | | | 3 |
| 04 | 4830 | X | NO RPT | -0- | -4830 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH WELL #: 4410 RRCID -> 259459 COMPL. DATE 07/13/2010 TOTAL DEPTH 6493 PERF. 4786 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 22 | | | | | N | -0- | | | | | -0- |
| 01 | 22 | X | -0- | -0- | -22 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2347 RRCID -> 259460 COMPL. DATE 08/07/2010 TOTAL DEPTH 5658 PERF. 4780 - 5506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4574 | X | 4574 | -0- | -0- | -0- | 4574 | 2 | | | N | -0- | | | | | 1 |
| 12 | 3565 | X | 1165 | -0- | -2400 | -0- | 1165 | 2 | | | N | -0- | | | | | 1 |
| 01 | 3565 | X | 1197 | -0- | -2368 | -0- | 1197 | 2 | | | N | -0- | | | | | 1 |
| 02 | 3164 | X | 1128 | -0- | -2036 | -0- | 1128 | 2 | | | N | -0- | | | | | 1 |
| 03 | 3503 | X | 579 | -0- | -2924 | -0- | 579 | 2 | | | N | -0- | | | | | 1 |
| 04 | 3390 | X | NO RPT | -0- | -3390 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2018 RRCID -> 259462 COMPL. DATE 07/18/2010 TOTAL DEPTH 7888 PERF. 6828 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2215 RRCID -> 259463 COMPL. DATE 08/13/2010 TOTAL DEPTH 4522 PERF. 3016 - 4512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 252 | N | 252 | -0- | -0- | -0- | 18 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| 12 | 182 | N | 182 | -0- | -0- | -0- | 14 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 111 | -0- | -137 | -0- | 8 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| *03 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5053 RRCID -> 259464 COMPL. DATE 08/20/2010 TOTAL DEPTH 5722 PERF. 4960 - 5640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 2 | | | N | -0- | | | | | 1 |
| *12 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | 1 |
| *01 | 1519 | N | 1412 | -0- | -107 | -0- | 1412 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | 1 |
| *03 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
LONGFELLOW WELL #: 4083 RRCID -> 259465 COMPL. DATE 09/02/2010 TOTAL DEPTH 6110 PERF. 5342 - 5710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2537 | N | 2537 | -0- | -0- | -0- | 185 | 1 | 2351 | 2 | N | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1682 | N | 1682 | -0- | -0- | -0- | 127 | 1 | 1555 | 2 | N | -0- | 3 | 1 | | | -0- |
| 01 | 2635 | N | 2272 | -0- | -363 | -0- | 166 | 1 | 2105 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1444 | N | 1444 | -0- | -0- | -0- | 101 | 1 | 1340 | 2 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2653 | N | 2653 | -0- | -0- | -0- | 189 | 1 | 2463 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2138 RRCID -> 259466 COMPL. DATE 08/16/2010 TOTAL DEPTH 7238 PERF. 5380 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 6409 | X | 6409 | -0- | -0- | -0- | 6409 | 2 | | | N | -0- | | | | | 2 |
| *12 | 5138 | X | 5138 | -0- | -0- | -0- | 5138 | 2 | | | N | -0- | | | | | 2 |
| *01 | 6030 | X | 6030 | -0- | -0- | -0- | 6030 | 2 | | | N | -0- | | | | | 2 |
| 02 | 5794 | X | 5794 | -0- | -0- | -0- | 5793 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 3720 | X | 2167 | -0- | -1553 | -0- | 2167 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON WELL #: 2140 RRCID -> 259467 COMPL. DATE 09/09/2010 TOTAL DEPTH 7555 PERF. 4744 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 12 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 38 | -0- | -86 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| *03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4079 RRCID -> 259468 COMPL. DATE 07/24/2010 TOTAL DEPTH 7027 PERF. 4550 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1793 | N | 1793 | -0- | -0- | -0- | 1793 | 2 | | | N | -0- | | | | | 11 |
| 12 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | 11 |
| 01 | 1519 | N | 1498 | -0- | -21 | -0- | 1498 | 2 | | | N | -0- | | | | | 11 |
| 02 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 2 | | | N | -0- | | | | | 11 |
| *03 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 11 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

WEST RANCH WELL #: 3133 RRCID -> 259469 COMPL. DATE 11/07/2010 TOTAL DEPTH 5473 PERF. 5230 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 74 | N | 74 | -0- | -0- | -0- | 5 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 12 | 60 | N | 60 | -0- | -0- | -0- | 5 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 67 | -0- | -26 | -0- | 5 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| *03 | 73 | N | 73 | -0- | -0- | -0- | 5 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4087 RRCID -> 259470 COMPL. DATE 09/19/2010 TOTAL DEPTH 6469 PERF. 4080 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 462 | N | 462 | -0- | -0- | -0- | 34 | 1 | 428 | 2 | N | -0- | | | | | 1 |
| 12 | 496 | N | 496 | -0- | -0- | -0- | 37 | 1 | 459 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 466 | N | 466 | -0- | -0- | -0- | 34 | 1 | 432 | 2 | N | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 12 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| *03 | 359 | N | 359 | -0- | -0- | -0- | 26 | 1 | 333 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2626 RRCID -> 259471 COMPL. DATE 11/01/2010 TOTAL DEPTH 4493 PERF. 3575 - 3724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3390 | X | 1987 | -0- | -1403 | -0- | 145 | 1 | 1842 | 2 | N | -0- | 3 | 1 | | | 2 |
| 12 | 3503 | X | 2024 | -0- | -1479 | -0- | 152 | 1 | 1872 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 2976 | X | 1120 | -0- | -1856 | -0- | 82 | 1 | 1037 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2688 | X | 1048 | -0- | -1640 | -0- | 73 | 1 | 972 | 2 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2387 | X | 1323 | -0- | -1064 | -0- | 94 | 1 | 1228 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 1980 | X | NO RPT | -0- | -1980 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON RANCH WELL #: 304 RRCID -> 259480 COMPL. DATE 09/21/2010 TOTAL DEPTH 8797 PERF. 8140 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 12 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 619 | -0- | -63 | -0- | 618 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | 1 |
| *03 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4524 RRCID -> 259486 COMPL. DATE 08/26/2010 TOTAL DEPTH 5360 PERF. 4010 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 12 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| *03 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 405E RRCID -> 259487 COMPL. DATE 04/19/2010 TOTAL DEPTH 7089 PERF. 6454 - 6886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3600 | X | 3593 | -0- | -7 | -0- | 3593 | 2 | | | N | -0- | | | | | 2 |
| 12 | 4030 | X | 1301 | -0- | -2729 | -0- | 1301 | 2 | | | N | -0- | | | | | 2 |
| 01 | 4030 | X | 3287 | -0- | -743 | -0- | 3286 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 02 | 3528 | X | 3134 | -0- | -394 | -0- | 3134 | 2 | | | N | -0- | 1 | 1 | | | 2 |
| 03 | 3720 | X | 1261 | -0- | -2459 | -0- | 1261 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 2346 RRCID -> 259524 COMPL. DATE 05/24/2010 TOTAL DEPTH 6190 PERF. 4720 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4032 | X | 4032 | -0- | -0- | -0- | 4032 | 2 | | | N | -0- | | | | | 2 |
| 12 | 4154 | X | 3016 | -0- | -1138 | -0- | 3015 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 01 | 4154 | X | 3640 | -0- | -514 | -0- | 3640 | 2 | | | N | -0- | | | | | 3 |
| 02 | 3668 | X | 3512 | -0- | -156 | -0- | 3512 | 2 | | | N | -0- | 1 | 1 | | | 2 |
| 03 | 4154 | X | 1734 | -0- | -2420 | -0- | 1733 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 04 | 4020 | X | NO RPT | -0- | -4020 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH WELL #: 4518 RRCID -> 259530 COMPL. DATE 05/08/2010 TOTAL DEPTH 5715 PERF. 5339 - 5552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 12 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 586 | -0- | -3 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 02 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| *03 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2345 RRCID -> 259531 COMPL. DATE 07/08/2010 TOTAL DEPTH 4335 PERF. 2640 - 4258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93 | N | 93 | -0- | -0- | -0- | 7 | 1 | 86 | 2 | N | -0- | | | | | 32 |
| 12 | 90 | N | 90 | -0- | -0- | -0- | 7 | 1 | 83 | 2 | N | -0- | | | | | 32 |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 7 | 1 | 87 | 2 | N | -0- | | | | | 32 |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 6 | 1 | 83 | 2 | N | -0- | | | | | 32 |
| *03 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 2 | N | -0- | | | | | 32 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

WEST RANCH WELL #: 2342 RRCID -> 259548 COMPL. DATE 04/17/2010 TOTAL DEPTH 4421 PERF. 3402 - 4275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 564 | N | 564 | -0- | -0- | -0- | 41 | 1 | 523 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 465 | N | 465 | -0- | -0- | -0- | 35 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 01 | 558 | N | 524 | -0- | -34 | -0- | 38 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| 02 | 531 | N | 531 | -0- | -0- | -0- | 37 | 1 | 493 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 586 | N | 586 | -0- | -0- | -0- | 42 | 1 | 544 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2214 RRCID -> 259588 COMPL. DATE 06/06/2010 TOTAL DEPTH 6183 PERF. 5686 - 6045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 12 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 686 | -0- | -27 | -0- | 685 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | 1 |
| *03 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH 4 WELL #: 509 RRCID -> 259629 COMPL. DATE 11/07/2009 TOTAL DEPTH 8099 PERF. 7395 - 7893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1569 | N | 1569 | -0- | -0- | -0- | 1569 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1490 | N | 1490 | -0- | -0- | -0- | 1490 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| *03 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 4807 RRCID -> 259688 COMPL. DATE 10/13/2009 TOTAL DEPTH 5562 PERF. 4536 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3676 | X | 3676 | -0- | -0- | -0- | 3676 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3968 | X | 2876 | -0- | -1092 | -0- | 2876 | 2 | | | N | -0- | | | | | 2 |
| *01 | 3968 | X | 3312 | -0- | -656 | -0- | 3311 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 02 | 3528 | X | 3145 | -0- | -383 | -0- | 3145 | 2 | | | N | -0- | 1 | 1 | | | 2 |
| 03 | 3844 | X | 1336 | -0- | -2508 | -0- | 1336 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3690 | X | NO RPT | -0- | -3690 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 4509 RRCID -> 259694 COMPL. DATE 05/18/2010 TOTAL DEPTH 5710 PERF. 4850 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3902 | X | 3902 | -0- | -0- | -0- | 3902 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3844 | X | 3086 | -0- | -758 | -0- | 3086 | 2 | | | N | -0- | | | | | 2 |
| 01 | 3863 | X | 3863 | -0- | -0- | -0- | 3863 | 2 | | | N | -0- | | | | | 2 |
| 02 | 3717 | X | 3717 | -0- | -0- | -0- | 3716 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 3131 | X | 2147 | -0- | -984 | -0- | 2147 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 4413 RRCID -> 259764 COMPL. DATE 06/03/2010 TOTAL DEPTH 5190 PERF. 3252 - 4655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 712 | N | 712 | -0- | -0- | -0- | 52 | 1 | 659 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 599 | N | 599 | -0- | -0- | -0- | 45 | 1 | 553 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 744 | N | 695 | -0- | -49 | -0- | 51 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 02 | 701 | N | 701 | -0- | -0- | -0- | 49 | 1 | 651 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 745 | N | 745 | -0- | -0- | -0- | 53 | 1 | 692 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4086 RRCID -> 259767 COMPL. DATE 09/19/2010 TOTAL DEPTH 4748 PERF. 4020 - 4525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2332 RRCID -> 259778 COMPL. DATE 07/23/2010 TOTAL DEPTH 4148 PERF. 3554 - 3992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 808 | N | 808 | -0- | -0- | -0- | 59 | 1 | 748 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 594 | N | 594 | -0- | -0- | -0- | 45 | 1 | 549 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 837 | N | 742 | -0- | -95 | -0- | 54 | 1 | 688 | 2 | N | -0- | | | | | -0- |
| 02 | 884 | N | 884 | -0- | -0- | -0- | 62 | 1 | 821 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 882 | N | 882 | -0- | -0- | -0- | 63 | 1 | 818 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2021 RRCID -> 259802 COMPL. DATE 08/29/2010 TOTAL DEPTH 8198 PERF. 7486 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 9260 | X | 9260 | -0- | -0- | -0- | 9260 | 2 | | | N | -0- | | | | | 5 |
| *12 | 9009 | X | 9009 | -0- | -0- | -0- | 9009 | 2 | | | N | -0- | | | | | 5 |
| *01 | 9579 | X | 9121 | -0- | -458 | -0- | 9120 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 02 | 8652 | X | 7518 | -0- | -1134 | -0- | 7517 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | 5 |
| 03 | 9579 | X | 5983 | -0- | -3596 | -0- | 5982 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 04 | 9270 | X | NO RPT | -0- | -9270 | -0- | | | | | N | NO RPT | | | | | 6 |

WEST RANCH WELL #: 4511 RRCID -> 259842 COMPL. DATE 05/19/2010 TOTAL DEPTH 6200 PERF. 3980 - 5955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2977 | N | 2977 | -0- | -0- | -0- | 2977 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3007 | X | 2350 | -0- | -657 | -0- | 2350 | 2 | | | N | -0- | | | | | 2 |
| 01 | 3007 | X | 2811 | -0- | -196 | -0- | 2811 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2548 | X | 2439 | -0- | -109 | -0- | 2438 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 3069 | X | 976 | -0- | -2093 | -0- | 976 | 2 | | | N | -0- | | | | | 2 |
| 04 | 2970 | X | NO RPT | -0- | -2970 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 5082 RRCID -> 260113 COMPL. DATE 09/19/2010 TOTAL DEPTH 4350 PERF. 3940 - 4060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 371 | N | 371 | -0- | -0- | -0- | 27 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| *12 | 195 | N | 195 | -0- | -0- | -0- | 15 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| *01 | 312 | N | 312 | -0- | -0- | -0- | 23 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 02 | 337 | N | 337 | -0- | -0- | -0- | 24 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| *03 | 352 | N | 352 | -0- | -0- | -0- | 25 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 2348 RRCID -> 260145 COMPL. DATE 09/16/2010 TOTAL DEPTH 5762 PERF. 4865 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2014 | N | 2014 | -0- | -0- | -0- | 2014 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1860 | N | 1800 | -0- | -60 | -0- | 1799 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 02 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 2 | | | N | -0- | | | | | 2 |
| *03 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 2259 RRCID -> 260175 COMPL. DATE 08/24/2010 TOTAL DEPTH 5731 PERF. 4720 - 5620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | -0- |
| *03 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4075 RRCID -> 260450 COMPL. DATE 07/13/2010 TOTAL DEPTH 4466 PERF. 4162 - 4294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| *03 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2262 RRCID -> 260462 COMPL. DATE 08/10/2010 TOTAL DEPTH 6223 PERF. 4715 - 4980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4224 | X | 4224 | -0- | -0- | -0- | 4224 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3224 | X | 3052 | -0- | -172 | -0- | 3052 | 2 | | | N | -0- | | | | | 2 |
| 01 | 3224 | X | 3050 | -0- | -174 | -0- | 3050 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2828 | X | 116 | -0- | -2712 | -0- | 115 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 3131 | X | -0- | -0- | -3131 | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 3030 | X | NO RPT | -0- | -3030 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 2350 RRCID -> 260463 COMPL. DATE 09/12/2010 TOTAL DEPTH 3788 PERF. 2238 - 3370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 471 | N | 471 | -0- | -0- | -0- | 34 | 1 | 430 | 2 | N | 6 | 1 | 1 | | | 167 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 383 | N | 383 | -0- | -0- | -0- | 28 | 1 | 343 | 2 | N | 11 | 1 | 1 | | | 177 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 496 | N | 429 | -0- | -67 | -0- | 31 | 1 | 392 | 2 | N | 5 | | | | | 182 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 439 | N | 439 | -0- | -0- | -0- | 31 | 1 | 407 | 2 | N | 1 | 1 | 1 | | | 182 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 474 | N | 474 | -0- | -0- | -0- | 34 | 1 | 439 | 2 | N | 1 | | | | | 183 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |

WEST STATE WELL #: 402W RRCID -> 260537 COMPL. DATE 05/11/2009 TOTAL DEPTH N/A PERF. 7004 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1430 | N | 1430 | -0- | -0- | -0- | 1430 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 2 | | | N | -0- | | | | | 1 |
| *03 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
GONZALEZ WELL #: 301 RRCID -> 260543 COMPL. DATE 07/25/2010 TOTAL DEPTH 9554 PERF. 6740 - 8925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2846 | X | 2846 | -0- | -0- | -0- | 2846 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2778 | -0- | -136 | -0- | 2778 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2976 | X | 2862 | -0- | -114 | -0- | 2862 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2688 | X | 2569 | -0- | -119 | -0- | 2569 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2713 | N | 2713 | -0- | -0- | -0- | 2713 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3132 RRCID -> 261458 COMPL. DATE 10/24/2009 TOTAL DEPTH 6920 PERF. 5406 - 5758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 136 | N | 136 | -0- | -0- | -0- | 10 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 12 | 117 | N | 117 | -0- | -0- | -0- | 9 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 01 | 127 | N | 127 | -0- | -0- | -0- | 9 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 9 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| *03 | 136 | N | 136 | -0- | -0- | -0- | 10 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 403W RRCID -> 261468 COMPL. DATE 08/22/2009 TOTAL DEPTH 10344 PERF. 6921 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2391 | N | 2391 | -0- | -0- | -0- | 2391 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1778 | N | 1778 | -0- | -0- | -0- | 1778 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 2 | | | N | -0- | | | | | -0- |
| *03 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2132 RRCID -> 261642 COMPL. DATE 08/16/2010 TOTAL DEPTH 5126 PERF. 4085 - 5000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 1 |
| 12 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | 1 |
| 01 | 744 | N | 700 | -0- | -44 | -0- | 700 | 2 | | | N | -0- | | | | | 1 |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | 1 |
| *03 | 594 | N | 594 | -0- | -0- | -0- | 593 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON WELL #: 3035 RRCID -> 261643 COMPL. DATE 09/17/2010 TOTAL DEPTH 8261 PERF. 7140 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 12 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 01 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| *03 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3037 RRCID -> 261644 COMPL. DATE 08/10/2016 TOTAL DEPTH 5526 PERF. 3590 - 4865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | 1 | 1 | | | 2 |
| 12 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 2 | | | N | -0- | 1 | 1 | | | 1 |
| 01 | 1271 | N | 1263 | -0- | -8 | -0- | 1262 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1143 | N | 1143 | -0- | -0- | -0- | 1142 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| *03 | 1192 | N | 1192 | -0- | -0- | -0- | 1191 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 202 RRCID -> 261648 COMPL. DATE 11/28/2018 TOTAL DEPTH 8973 PERF. 6624 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44250 | X | 41654 | -0- | -2596 | -0- | 41653 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 12 | 56066 | X | 56066 | -0- | -0- | -0- | 56065 | 2 | 1 | 9 | N | 1 | | | | | 29 |
| 01 | 51608 | X | 51608 | -0- | -0- | -0- | 51599 | 2 | 9 | 9 | N | 8 | | | | | 37 |
| 02 | 42168 | X | 35916 | -0- | -6252 | -0- | 35914 | 2 | 2 | 9 | N | 2 | 10 | 1 | | | 29 |
| 03 | 44888 | X | 23687 | -0- | -21201 | -0- | 23683 | 2 | 4 | 9 | N | 4 | | | | | 33 |
| 04 | 54270 | X | NO RPT | -0- | -54270 | -0- | | | | | N | NO RPT | | | | | 33 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 6095 RRCID -> 261854 COMPL. DATE 07/11/2010 TOTAL DEPTH 9665 PERF. 4550 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2779 | N | 2779 | -0- | -0- | -0- | 2779 | 2 | | | N | -0- | | | | | 1 |
| *12 | 2237 | N | 2237 | -0- | -0- | -0- | 2237 | 2 | | | N | -0- | | | | | 1 |
| *01 | 2577 | N | 2577 | -0- | -0- | -0- | 2576 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| *02 | 2485 | N | 2485 | -0- | -0- | -0- | 2485 | 2 | | | N | -0- | | | | | 2 |
| *03 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 2 | | | N | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WEST STATE "24" WELL #: 2401 RRCID -> 262080 COMPL. DATE 11/26/2008 TOTAL DEPTH 7800 PERF. 7204 - 7444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 12 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| *03 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2130 RRCID -> 263287 COMPL. DATE 05/19/2010 TOTAL DEPTH 6792 PERF. 5830 - 6700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4515 RRCID -> 263288 COMPL. DATE 05/01/2010 TOTAL DEPTH 6060 PERF. 4130 - 5863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 12 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 159 | -0- | -89 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| *03 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4405 RRCID -> 263865 COMPL. DATE 08/15/2009 TOTAL DEPTH 7871 PERF. 3286 - 3360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 291 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 291 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 291 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 291 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4527 RRCID -> 264309 COMPL. DATE 09/17/2010 TOTAL DEPTH 5518 PERF. 5174 - 5425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 12 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 464 | -0- | -1 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| *03 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 406E RRCID -> 264429 COMPL. DATE 10/14/2010 TOTAL DEPTH 8445 PERF. 6845 - 8263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | 1 |
| 12 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 1 |
| 01 | 961 | N | 938 | -0- | -23 | -0- | 938 | 2 | | | N | -0- | | | | | 1 |
| 02 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 1 |
| *03 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 4409 RRCID -> 271549 COMPL. DATE 12/07/2009 TOTAL DEPTH 8050 PERF. 4516 - 4670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4513 RRCID -> 271550 COMPL. DATE 02/23/2010 TOTAL DEPTH 6690 PERF. 5232 - 6480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1550 | X | 1358 | -0- | -192 | -0- | 1358 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1550 | X | 1534 | -0- | -16 | -0- | 1534 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1409 | X | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | 1 |
| 03 | 1643 | X | 935 | -0- | -708 | -0- | 935 | 2 | | | N | -0- | | | | | 1 |
| 04 | 1590 | X | NO RPT | -0- | -1590 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6092 RRCID -> 272791 COMPL. DATE 12/02/2010 TOTAL DEPTH 4710 PERF. 4202 - 4558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 742 | N | 742 | -0- | -0- | -0- | 53 | 1 | 676 | 2 | N | 12 | 1 | 1 | | | 154 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 539 | N | 539 | -0- | -0- | -0- | 40 | 1 | 497 | 2 | N | 2 | 1 | 1 | | | 155 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 744 | N | 613 | -0- | -131 | -0- | 44 | 1 | 555 | 2 | N | 13 | | | | | 168 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 671 | N | 671 | -0- | -0- | -0- | 45 | 1 | 603 | 2 | N | 21 | 1 | 1 | | | 188 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 748 | N | 748 | -0- | -0- | -0- | 52 | 1 | 683 | 2 | N | 12 | 166 | 1 | | | 34 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

WEST STATE WELL #: 406W RRCID -> 272904 COMPL. DATE 04/01/2011 TOTAL DEPTH 8515 PERF. 7938 - 8396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4082 RRCID -> 273466 COMPL. DATE 10/01/2010 TOTAL DEPTH 4451 PERF. 3340 - 4200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 649 | N | 649 | -0- | -0- | -0- | 47 | 1 | 601 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 472 | N | 472 | -0- | -0- | -0- | 36 | 1 | 436 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 589 | N | 561 | -0- | -28 | -0- | 41 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 02 | 607 | N | 607 | -0- | -0- | -0- | 43 | 1 | 563 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 647 | N | 647 | -0- | -0- | -0- | 46 | 1 | 601 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON WELL #: 3036 RRCID -> 273506 COMPL. DATE 10/06/2010 TOTAL DEPTH 6250 PERF. 5158 - 6129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2810 | N | 2708 | -0- | -102 | -0- | 197 | 1 | 2510 | 2 | N | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1570 | N | 1570 | -0- | -0- | -0- | 118 | 1 | 1452 | 2 | N | -0- | 3 | 1 | | | -0- |
| 01 | 3038 | X | 2562 | -0- | -476 | -0- | 187 | 1 | 2374 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2568 | -0- | -176 | -0- | 180 | 1 | 2385 | 2 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2814 | -0- | -131 | -0- | 201 | 1 | 2611 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 2700 | X | NO RPT | -0- | -2700 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 214 RRCID -> 273570 COMPL. DATE 01/16/2011 TOTAL DEPTH 9043 PERF. 8630 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 165 | N | 165 | -0- | -0- | -0- | 12 | 1 | 153 | 2 | N | -0- | | | | | 1 |
| 12 | 101 | N | 101 | -0- | -0- | -0- | 8 | 1 | 93 | 2 | N | -0- | | | | | 1 |
| 01 | 124 | N | 44 | -0- | -80 | -0- | 3 | 1 | 41 | 2 | N | -0- | | | | | 1 |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 4 | 1 | 47 | 2 | N | -0- | | | | | 1 |
| *03 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 3033 RRCID -> 273573 COMPL. DATE 10/09/2010 TOTAL DEPTH 8120 PERF. 6132 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 12 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 22 | -0- | -40 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| *03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2252 RRCID -> 273784 COMPL. DATE 04/22/2010 TOTAL DEPTH 4906 PERF. 4196 - 4800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 508 | N | 508 | -0- | -0- | -0- | 500 | 2 | 8 | 9 | N | 7 | | | | | 217 |
| *12 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | 217 |
| 01 | 621 | N | 621 | -0- | -0- | -0- | 608 | 2 | 13 | 9 | N | 12 | | | | | 229 |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | 159 | 1 | | | 70 |
| *03 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | 70 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

WEST RANCH WELL #: 5073 RRCID -> 273785 COMPL. DATE 09/10/2010 TOTAL DEPTH 4449 PERF. 4090 - 4120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 367 | N | 367 | -0- | -0- | -0- | 27 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 12 | 342 | N | 342 | -0- | -0- | -0- | 26 | 1 | 316 | 2 | N | -0- | | | | | -0- |
| 01 | 381 | N | 381 | -0- | -0- | -0- | 28 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 26 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| *03 | 432 | N | 432 | -0- | -0- | -0- | 31 | 1 | 401 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4416 RRCID -> 274201 COMPL. DATE 10/29/2010 TOTAL DEPTH 5080 PERF. 4780 - 5002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 950 | N | 950 | -0- | -0- | -0- | 69 | 1 | 881 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 804 | N | 804 | -0- | -0- | -0- | 61 | 1 | 743 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 961 | N | 898 | -0- | -63 | -0- | 66 | 1 | 831 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 857 | N | 857 | -0- | -0- | -0- | 60 | 1 | 796 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 980 | N | 980 | -0- | -0- | -0- | 70 | 1 | 909 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
ALLISON 4 WELL #: 107 RRCID -> 274510 COMPL. DATE 01/16/2011 TOTAL DEPTH 7716 PERF. 6590 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3420 | X | 3412 | -0- | -8 | -0- | 3412 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3596 | X | 3285 | -0- | -311 | -0- | 3285 | 2 | | | N | -0- | | | | | 2 |
| 01 | 3627 | X | 3390 | -0- | -237 | -0- | 3389 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 02 | 3276 | X | 3018 | -0- | -258 | -0- | 3018 | 2 | | | N | -0- | 1 | 1 | | | 2 |
| 03 | 3565 | X | 3210 | -0- | -355 | -0- | 3210 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3420 | X | NO RPT | -0- | -3420 | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON WELL #: 4811 RRCID -> 274581 COMPL. DATE 08/10/2010 TOTAL DEPTH 6665 PERF. 6545 - 6631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| *12 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| *01 | 620 | N | 410 | -0- | -210 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| *03 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4302 RRCID -> 274582 COMPL. DATE 06/23/2010 TOTAL DEPTH 8175 PERF. 7920 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 603 RRCID -> 274620 COMPL. DATE 09/29/2010 TOTAL DEPTH 13610 PERF. 9243 - 13466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 108421 | X | 108421 | -0- | -0- | -0- | 108421 | 2 | | | N | -0- | | | | | 106 |
| 12 | 110856 | X | 85846 | -0- | -25010 | -0- | 85845 | 2 | 1 | 9 | N | 1 | | | | | 107 |
| 01 | 115072 | X | 103488 | -0- | -11584 | -0- | 103475 | 2 | 13 | 9 | N | 12 | | | | | 119 |
| 02 | 102256 | X | 97582 | -0- | -4674 | -0- | 97575 | 2 | 7 | 9 | N | 6 | 23 | 1 | | | 102 |
| 03 | 113181 | X | 71310 | -0- | -41871 | -0- | 71200 | 2 | 110 | 9 | N | 100 | 53 | 1 | | | 149 |
| 04 | 108420 | X | NO RPT | -0- | -108420 | -0- | | | | | N | NO RPT | | | | | 149 |

WEST RANCH SOUTH WELL #: 5108 RRCID -> 274858 COMPL. DATE 12/11/2010 TOTAL DEPTH 10169 PERF. 9630 - 9735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4104 RRCID -> 274881 COMPL. DATE 01/05/2010 TOTAL DEPTH 9084 PERF. 4550 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 45448 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 45448 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 45448 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 45448 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4520H RRCID -> 274888 COMPL. DATE 09/09/2010 TOTAL DEPTH 7000 PERF. 5875 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2680 | X | 2680 | -0- | -0- | -0- | 2680 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1280 | X | 1280 | -0- | -0- | -0- | 1280 | 2 | | | N | -0- | | | | | 1 |
| 01 | 2723 | X | 2723 | -0- | -0- | -0- | 2723 | 2 | | | N | -0- | | | | | 1 |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 1 |
| *03 | 2549 | N | 2549 | -0- | -0- | -0- | 2549 | 2 | | | N | -0- | | | | | 1 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH SOUTH WELL #: 7106 RRCID -> 274889 COMPL. DATE 11/02/2010 TOTAL DEPTH 5402 PERF. 4120 - 4561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 526 | N | 526 | -0- | -0- | -0- | 38 | 1 | 487 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 408 | N | 408 | -0- | -0- | -0- | 31 | 1 | 377 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 558 | N | 460 | -0- | -98 | -0- | 34 | 1 | 426 | 2 | N | -0- | | | | | -0- |
| 02 | 481 | N | 481 | -0- | -0- | -0- | 34 | 1 | 446 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 544 | N | 544 | -0- | -0- | -0- | 39 | 1 | 505 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2017 RRCID -> 274949 COMPL. DATE 06/26/2010 TOTAL DEPTH 7821 PERF. 6120 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2867 | X | 2867 | -0- | -0- | -0- | 2867 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3007 | X | 2038 | -0- | -969 | -0- | 2038 | 2 | | | N | -0- | | | | | 2 |
| 01 | 3007 | X | 2476 | -0- | -531 | -0- | 2476 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2688 | X | 2345 | -0- | -343 | -0- | 2344 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 2976 | X | 1654 | -0- | -1322 | -0- | 1654 | 2 | | | N | -0- | | | | | 2 |
| 04 | 2880 | X | NO RPT | -0- | -2880 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 6075 RRCID -> 274950 COMPL. DATE 12/06/2010 TOTAL DEPTH 9203 PERF. 6895 - 7030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 223 | N | 223 | -0- | -0- | -0- | 16 | 1 | 207 | 2 | N | -0- | | | | | -0- |
| 12 | 231 | N | 231 | -0- | -0- | -0- | 17 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 01 | 228 | N | 228 | -0- | -0- | -0- | 17 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 13 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| *03 | 204 | N | 204 | -0- | -0- | -0- | 15 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW KING 9 WELL #: 2301 RRCID -> 274986 COMPL. DATE 03/16/2010 TOTAL DEPTH 9654 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 4808 RRCID -> 275050 COMPL. DATE 06/11/2010 TOTAL DEPTH 5551 PERF. 4050 - 5494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 3466 | -0- | 466 | 1194 | 3466 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3913 | X | 2719 | -0- | -1194 | -0- | 2719 | 2 | | | N | -0- | | | | | 2 |
| 01 | 3287 | X | 3287 | -0- | -0- | -0- | 3287 | 2 | | | N | -0- | | | | | 2 |
| 02 | 3072 | X | 3072 | -0- | -0- | -0- | 3071 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 03 | 3596 | X | 1532 | -0- | -2064 | -0- | 1532 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON WELL #: 3034 RRCID -> 275054 COMPL. DATE 06/25/2010 TOTAL DEPTH 4400 PERF. 4320 - 4400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3897 | X | 3897 | -0- | -0- | -0- | 3897 | 2 | | | N | -0- | | | | | 2 |
| 12 | 3627 | X | 3558 | -0- | -69 | -0- | 3558 | 2 | | | N | -0- | | | | | 2 |
| 01 | 4256 | X | 4256 | -0- | -0- | -0- | 4255 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 02 | 3276 | X | 3261 | -0- | -15 | -0- | 3261 | 2 | | | N | -0- | 1 | 1 | | | 2 |
| 03 | 5425 | X | 625 | -0- | -4800 | -0- | 625 | 2 | | | N | -0- | | | | | 2 |
| 04 | 3900 | X | NO RPT | -0- | -3900 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5075 RRCID -> 275100 COMPL. DATE 12/28/2010 TOTAL DEPTH 4179 PERF. 3742 - 4018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 151 | N | 151 | -0- | -0- | -0- | 11 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 12 | 128 | N | 128 | -0- | -0- | -0- | 10 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | N | 117 | -0- | -38 | -0- | 9 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 10 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| *03 | 192 | N | 192 | -0- | -0- | -0- | 14 | 1 | 178 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2016 RRCID -> 275102 COMPL. DATE 12/31/2010 TOTAL DEPTH 5826 PERF. 4750 - 5704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 774 | N | 774 | -0- | -0- | -0- | 56 | 1 | 717 | 2 | N | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 701 | N | 701 | -0- | -0- | -0- | 53 | 1 | 648 | 2 | N | -0- | 1 | 1 | | | 2 |
| 01 | 806 | N | 754 | -0- | -52 | -0- | 55 | 1 | 699 | 2 | N | -0- | | | | | 2 |
| 02 | 716 | N | 716 | -0- | -0- | -0- | 50 | 1 | 665 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 802 | N | 802 | -0- | -0- | -0- | 57 | 1 | 745 | 2 | N | -0- | | | | | 2 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

LONGFELLOW 600W WELL #: 201 RRCID -> 275252 COMPL. DATE 12/22/2010 TOTAL DEPTH 8550 PERF. 7240 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

ALLISON WELL #: 4706 RRCID -> 275253 COMPL. DATE 11/23/2010 TOTAL DEPTH 7072 PERF. 6620 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2019 RRCID -> 275254 COMPL. DATE 09/14/2011 TOTAL DEPTH 7382 PERF. 5992 - 7240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| *12 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 01 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| *03 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 5203 RRCID -> 275327 COMPL. DATE 07/09/2010 TOTAL DEPTH 8401 PERF. 0 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP //CONT.// 508409
WEST RANCH WELL #: 5059 RRCID -> 275340 COMPL. DATE 04/29/2011 TOTAL DEPTH 4395 PERF. 3812 - 4114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 38 | N | 38 | -0- | | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 602 RRCID -> 275349 COMPL. DATE 04/25/2010 TOTAL DEPTH 7980 PERF. 6434 - 7818

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 7102 RRCID -> 275391 COMPL. DATE 09/13/2010 TOTAL DEPTH 8300 PERF. 5022 - 5275

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 10 | -0- | | 10 | 30 | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 12 | T. A. | | 14 | -0- | | 14 | 44 | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 01 | 56 | X | 12 | -0- | | -44 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 02 | 10 | X | 10 | -0- | | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| *03 | 10 | N | 10 | -0- | | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5092 RRCID -> 275656 COMPL. DATE 12/12/2010 TOTAL DEPTH 4210 PERF. 3326 - 4058

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 493 | N | 493 | -0- | | -0- | -0- | 36 | 1 | 457 | 2 | N | -0- | | | | | -0- |
| 12 | 426 | N | 426 | -0- | | -0- | -0- | 32 | 1 | 394 | 2 | N | -0- | | | | | -0- |
| 01 | 496 | N | 465 | -0- | | -31 | -0- | 34 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 02 | 424 | N | 424 | -0- | | -0- | -0- | 30 | 1 | 393 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 491 | N | 491 | -0- | | -0- | -0- | 35 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2014 RRCID -> 275794 COMPL. DATE 11/19/2007 TOTAL DEPTH 6779 PERF. 3057 - 6627

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6042 RRCID -> 282186 COMPL. DATE 07/01/2007 TOTAL DEPTH 5062 PERF. 2409 - 4778

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OXY USA INC. 630591
BIG CANYON RANCH WELL #: 1 RRCID -> 204739 COMPL. DATE 08/10/2007 TOTAL DEPTH 24075 PERF.13885 - 14030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG CANYON A WELL #: 1211A RRCID -> 257539 COMPL. DATE 01/23/2009 TOTAL DEPTH 16847 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (TESNUS-EAST) 71659 800 ASSOCIATED ONE WELL CNTY: PECOS
LONGFELLOW ENERGY, LP 508409
WEST RANCH WELL #: 6019 RRCID -> 275320 COMPL. DATE 06/24/2004 TOTAL DEPTH 4728 PERF. 3570 - 4486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 01 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| *03 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PITZER (DELAWARE) 71780 333 ASSOCIATED ONE WELL CNTY: WARD
DSR OIL & GAS, INC. 196901
FELDMAN WELL #: 113 RRCID -> 033482 COMPL. DATE 01/26/1964 TOTAL DEPTH 6657 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIAMONDBACK E&P LLC 217012
ABSHIER, MABEL SWD WELL #: 1 RRCID -> 038927 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5400 - 6050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PITZER, S. (DELAWARE) 71787 500 ASSOCIATED EXEMPT CNTY: WARD
DSR OIL & GAS, INC. 196901
FELDMAN "A" WELL #: 103 RRCID -> 143141 COMPL. DATE N/A TOTAL DEPTH 6685 PERF. 6379 - 6390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/16/2022 - WELL PLUGGED 11/16/22

POQUITO (DELAWARE) 72349 500 NON-ASSOCIATED ONE WELL CNTY: WARD
MARTIN, JIMMY INC 530596
STATE OF TEXAS "DP" WELL #: 1D RRCID -> 089944 COMPL. DATE 06/01/2010 TOTAL DEPTH 5600 PERF. 5120 - 5509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERIMETER RESOURCE COMPANY 653651
MCDANIEL, LOIS WELL #: 1 RRCID -> 172320 COMPL. DATE N/A TOTAL DEPTH 5200 PERF. 5070 - 5135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1270 | N | 1270 | -0- | -0- | -0- | 1269 | 2 | 1 | 9 | N | 1 | | | | | 154 |
| 12 | 0 | | 1990 | -0- | 1990 | 1990 | 1988 | 2 | 2 | 9 | N | 2 | | | | | 156 |
| 01 | 3100 | N | 2167 | -0- | -933 | 1057 | 2165 | 2 | 2 | 9 | N | 2 | | | | | 158 |
| 02 | 2301 | N | 1244 | -0- | -1057 | -0- | 1242 | 2 | 2 | 9 | N | 2 | | | | | 160 |
| 03 | 554 | N | 554 | -0- | -0- | -0- | 552 | 2 | 2 | 9 | N | 2 | | | | | 162 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

PORTER RANCH (DEVONIAN) 72479 080 NON-ASSOCIATED CAPACITY CNTY: PECOS
GALILEE OIL INVESTMENTS LLC 293117
ACU WELL #: 3401 RRCID -> 164172 COMPL. DATE 03/18/1995 TOTAL DEPTH 13647 PERF.13250 - 13373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 686 | N | 686 | -0- | -0- | -0- | 48 | 1 | 638 | 2 | N | -0- | | | | | 13 |
| 12 | 1116 | N | 151 | -0- | -965 | -0- | 11 | 1 | 140 | 2 | N | -0- | | | | | 13 |
| 01 | 1407 | N | 1407 | -0- | -0- | -0- | 99 | 1 | 1308 | 2 | N | -0- | | | | | 13 |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 54 | 1 | 718 | 2 | N | -0- | | | | | 13 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

ACU 57 WELL #: 1 RRCID -> 181741 COMPL. DATE 01/23/2001 TOTAL DEPTH 13151 PERF.13824 - 16878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3360 | X | 1191 | -0- | -2169 | -0- | 83 | 1 | 1108 | 2 | N | -0- | | | | | 15 |
| 12 | 3348 | X | 262 | -0- | -3086 | -0- | 18 | 1 | 244 | 2 | N | -0- | | | | | 15 |
| 01 | 2442 | X | 2442 | -0- | -0- | -0- | 171 | 1 | 2271 | 2 | N | -0- | | | | | 15 |
| 02 | 1736 | X | 1340 | -0- | -396 | -0- | 94 | 1 | 1246 | 2 | N | -0- | | | | | 15 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 04 | 1200 | X | NO RPT | -0- | -1200 | -0- | | | | | N | NO RPT | | | | | 15 |

ACU 34 WELL #: 2 RRCID -> 187398 COMPL. DATE 09/28/2001 TOTAL DEPTH 13850 PERF.13452 - 13562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 935 | N | 935 | -0- | -0- | -0- | 65 | 1 | 870 | 2 | N | -0- | | | | | 16 |
| 12 | 1519 | N | 206 | -0- | -1313 | -0- | 14 | 1 | 192 | 2 | N | -0- | | | | | 16 |
| 01 | 1918 | N | 1918 | -0- | -0- | -0- | 134 | 1 | 1784 | 2 | N | -0- | | | | | 16 |
| 02 | 1052 | N | 1052 | -0- | -0- | -0- | 74 | 1 | 978 | 2 | N | -0- | | | | | 16 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

MEADE WELL #: 1 RRCID -> 187603 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.13473 - 15218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

PORTER RANCH (DEVONIAN) //CONT.// 72479 080 NON-ASSOCIATED CAPACITY CNTY: PECOS
GALILEE OIL INVESTMENTS LLC //CONT.// 293117
MILLS 20 WELL #: 1 RRCID -> 188138 COMPL. DATE 02/05/2002 TOTAL DEPTH 13668 PERF.13386 - 13530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

ACU 34 WELL #: 1D RRCID -> 189024 COMPL. DATE 03/22/2002 TOTAL DEPTH 3000 PERF. 2350 - 2900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MLC OPERATING, LP 571987
PORTER 34 WELL #: 1 RRCID -> 244943 COMPL. DATE 03/14/2007 TOTAL DEPTH 13725 PERF.13448 - 13556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTER RANCH (STRAWN) 72479 100 ASSOCIATED ONE WELL CNTY: PECOS
GALILEE OIL INVESTMENTS LLC 293117
PORTER 34 WELL #: 2 RRCID -> 289483 COMPL. DATE 02/02/2007 TOTAL DEPTH 12379 PERF.11772 - 12296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | # | 1506 | -0- | -2754 | -0- | 105 | 1 | 1401 | 2 | N | -0- | | | | | 67 |
| 12 | 4247 | # | 332 | -0- | -3915 | -0- | 23 | 1 | 309 | 2 | N | -0- | | | | | 67 |
| 01 | 3088 | R | 3088 | -0- | -0- | -0- | 216 | 1 | 2872 | 2 | N | -0- | | | | | 67 |
| 02 | 2212 | # | 1694 | -0- | -518 | -0- | 119 | 1 | 1575 | 2 | N | -0- | | | | | 67 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 04 | 1500 | # | NO RPT | -0- | -1500 | -0- | | | | | N | NO RPT | | | | | 67 |

POWELL (PENN) 72810 260 ASSOCIATED PRORATED CNTY: GLASSCOCK
XTO ENERGY INC. 945936
GLASSCOCK "P" FEE WELL #: 3 RRCID -> 291854 COMPL. DATE 01/19/2021 TOTAL DEPTH 10200 PERF. 9956 - 10037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | B | 1171 | | | | N | -0- | | | | | 208 |
| 12 | 0 | | -0- | -0- | -0- | B | 1171 | | | | N | -0- | | | | | 208 |
| 01 | 0 | | -0- | -0- | -0- | B | 1171 | | | | N | -0- | | | | | 208 |

PLUGGED AND ABANDONED_____ 02/01/2023

PUCKETT (DEVONIAN) 73355 166 NON-ASSOCIATED CAPACITY CNTY: PECOS
WHITE ROCK OIL & GAS, LLC 916958
ROBBINS, J. W. WELL #: 2A RRCID -> 020610 COMPL. DATE 04/03/1958 TOTAL DEPTH 11380 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4082 | -0- | 4082 | 7864 | 4082 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4537 | -0- | 4537 | 12401 | 4537 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4341 | -0- | 4341 | 16742 | 4341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20567 | X | 3825 | -0- | -16742 | -0- | 3825 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3414 | X | 3414 | -0- | -0- | -0- | 3414 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2940 | X | 179 | -0- | -2761 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

PUCKETT (DEVONIAN) //CONT.// 73355 166 NON-ASSOCIATED CAPACITY CNTY: PECOS
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
EVELYN JO WELL #: 2 RRCID -> 020611 COMPL. DATE 08/07/1956 TOTAL DEPTH 10462 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1438 | -0- | 1438 | 2966 | 1438 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1978 | -0- | 1978 | 4944 | 1978 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2269 | -0- | 2269 | 7213 | 2269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1940 | -0- | -860 | 6353 | 1940 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1536 | -0- | -1564 | 4789 | 1536 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 173 | -0- | -2827 | 1962 | 173 | 2 | | | N | -0- | | | | | -0- |

FISHER-BONSACK WELL #: 2 RRCID -> 020612 COMPL. DATE 06/15/1995 TOTAL DEPTH 11030 PERF.10746 - 10870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PUCKETT -D- WELL #: 2 RRCID -> 020615 COMPL. DATE 07/28/1956 TOTAL DEPTH 10800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 16755 | -0- | 13755 | 13755 | 16755 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 7176 | -0- | 4076 | 17831 | 7176 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 1493 | -0- | -1607 | 16224 | 1493 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22703 | X | 6479 | -0- | -16224 | -0- | 6479 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7380 | X | 7380 | -0- | -0- | -0- | 7380 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | X | 133 | -0- | -47 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |

PUCKETT -K- WELL #: 2 RRCID -> 020616 COMPL. DATE 12/28/1956 TOTAL DEPTH 10790 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13823 | -0- | 13823 | 31190 | 13823 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 8531 | -0- | 8531 | 39721 | 8531 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 12834 | -0- | 12834 | 52555 | 12834 | 2 | | | N | -0- | | | | | -0- |
| 02 | 68233 | X | 15678 | -0- | -52555 | -0- | 15678 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11435 | X | 11435 | -0- | -0- | -0- | 11435 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5100 | X | 243 | -0- | -4857 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |

PUCKETT (ELLENBURGER) 73355 498 NON-ASSOCIATED CAPACITY CNTY: PECOS
WHITE ROCK OIL & GAS, LLC 916958
ROBBINS, J. W. WELL #: 1 RRCID -> 020634 COMPL. DATE 11/17/1999 TOTAL DEPTH 13698 PERF.12614 - 13698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MOORE, E. R. WELL #: 1 RRCID -> 020635 COMPL. DATE 12/12/1999 TOTAL DEPTH 14110 PERF.13347 - 14110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |

PUCKETT (ELLENBURGER) //CONT.// 73355 498 NON-ASSOCIATED CAPACITY CNTY: PECOS
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
EVELYN JO WELL #: 1 RRCID -> 020636 COMPL. DATE 11/02/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1357 | -0- | 1357 | 2874 | 1357 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2290 | -0- | 2290 | 5164 | 2290 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2334 | -0- | 2334 | 7498 | 2334 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2197 | -0- | -603 | 6895 | 2197 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1652 | -0- | -1448 | 5447 | 1652 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 67 | -0- | -2933 | 2514 | 67 | 2 | | | N | -0- | | | | | -0- |

FISHER-BONSACK WELL #: 1 RRCID -> 020637 COMPL. DATE 05/11/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4110 | X | 3266 | -0- | -844 | -0- | 3266 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4247 | X | 4125 | -0- | -122 | -0- | 4125 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4009 | X | 4009 | -0- | -0- | -0- | 4009 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3941 | X | 3941 | -0- | -0- | -0- | 3941 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4123 | X | 3112 | -0- | -1011 | -0- | 3112 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3990 | X | 137 | -0- | -3853 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |

GLENNA WELL #: 1 RRCID -> 020638 COMPL. DATE 04/15/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4626 | -0- | 4626 | 9382 | 4626 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5821 | -0- | 5821 | 15203 | 5821 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 5688 | -0- | 5688 | 20891 | 5688 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26329 | X | 5438 | -0- | -20891 | -0- | 5438 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5828 | X | 4352 | -0- | -1476 | -0- | 4352 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5640 | X | 195 | -0- | -5445 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |

GLENNA WELL #: 2 RRCID -> 020639 COMPL. DATE 01/01/1955 TOTAL DEPTH 14520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3093 | X | 3093 | -0- | -0- | -0- | 3093 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5715 | X | 5715 | -0- | -0- | -0- | 5715 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4949 | X | 4949 | -0- | -0- | -0- | 4949 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2526 | X | 2526 | -0- | -0- | -0- | 2526 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2201 | X | 1978 | -0- | -223 | -0- | 1978 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2130 | X | 71 | -0- | -2059 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |

ODOM -C- WELL #: 1 RRCID -> 020643 COMPL. DATE 05/08/1998 TOTAL DEPTH 14775 PERF.13500 - 14775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7227 | -0- | 7227 | 14481 | 7227 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 9150 | -0- | 9150 | 23631 | 9150 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 8074 | -0- | 8074 | 31705 | 8074 | 2 | | | N | -0- | | | | | -0- |
| 02 | 39091 | X | 7386 | -0- | -31705 | -0- | 7386 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9145 | X | 6270 | -0- | -2875 | -0- | 6270 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8850 | X | 216 | -0- | -8634 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |

ODOM -E- WELL #: 1 RRCID -> 020645 COMPL. DATE 09/25/1958 TOTAL DEPTH 14820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 574 | -0- | 574 | 1158 | 574 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 659 | -0- | 659 | 1817 | 659 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 619 | -0- | 619 | 2436 | 619 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 588 | -0- | -2212 | 224 | 588 | 2 | | | N | -0- | | | | | -0- |
| 03 | 678 | N | 454 | -0- | -224 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 38 | -0- | -562 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |

PUCKETT -C- WELL #: 1 RRCID -> 020647 COMPL. DATE 01/06/1999 TOTAL DEPTH 14924 PERF.13258 - 13542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7800 | X | 6496 | -0- | -1304 | -0- | 6496 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8060 | X | 7917 | -0- | -143 | -0- | 7917 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7547 | X | 7547 | -0- | -0- | -0- | 7547 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7376 | X | 7376 | -0- | -0- | -0- | 7376 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7905 | X | 6119 | -0- | -1786 | -0- | 6119 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7650 | X | 197 | -0- | -7453 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |

PUCKETT (ELLENBURGER) //CONT.// 73355 498 NON-ASSOCIATED CAPACITY CNTY: PECOS
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
PUCKETT -D- WELL #: 1 RRCID -> 020648 COMPL. DATE 04/22/1953 TOTAL DEPTH 14219 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2670 | X | 2282 | -0- | -388 | -0- | 2282 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3052 | X | 3052 | -0- | -0- | -0- | 3052 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2856 | X | 2856 | -0- | -0- | -0- | 2856 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2777 | N | 2777 | -0- | -0- | -0- | 2777 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2759 | N | 2354 | -0- | -405 | -0- | 2354 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2670 | N | 162 | -0- | -2508 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |

PUCKETT -E- WELL #: 1 RRCID -> 020649 COMPL. DATE 03/04/1996 TOTAL DEPTH 15075 PERF.13626 - 14650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1544 | N | 1544 | -0- | -0- | -0- | 1544 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2218 | N | 2218 | -0- | -0- | -0- | 2218 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1988 | N | 1988 | -0- | -0- | -0- | 1988 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2232 | N | 1644 | -0- | -588 | -0- | 1644 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2040 | N | 355 | -0- | -1685 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |

PUCKETT -K- WELL #: 1 RRCID -> 020652 COMPL. DATE 03/29/1998 TOTAL DEPTH 13770 PERF.12252 - 13269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8014 | -0- | 8014 | 16431 | 8014 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 10819 | -0- | 10819 | 27250 | 10819 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 10404 | -0- | 10404 | 37654 | 10404 | 2 | | | N | -0- | | | | | -0- |
| 02 | 47732 | X | 10078 | -0- | -37654 | -0- | 10078 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9548 | X | 7888 | -0- | -1660 | -0- | 7888 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9240 | X | 283 | -0- | -8957 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |

PUCKETT -L- WELL #: 1 RRCID -> 020653 COMPL. DATE 12/23/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4740 | X | 4046 | -0- | -694 | -0- | 4046 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4972 | X | 4972 | -0- | -0- | -0- | 4972 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4840 | X | 4840 | -0- | -0- | -0- | 4840 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4569 | X | 4569 | -0- | -0- | -0- | 4569 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4960 | X | 3768 | -0- | -1192 | -0- | 3768 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4800 | X | 192 | -0- | -4608 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |

ODOM -A- WELL #: 2 RRCID -> 058100 COMPL. DATE 06/12/1998 TOTAL DEPTH 14900 PERF.13855 - 14540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3947 | X | 3947 | -0- | -0- | -0- | 3947 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4211 | X | 4211 | -0- | -0- | -0- | 4211 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3962 | X | 3962 | -0- | -0- | -0- | 3962 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3727 | X | 3727 | -0- | -0- | -0- | 3727 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4216 | X | 2916 | -0- | -1300 | -0- | 2916 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4080 | X | 336 | -0- | -3744 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |

MITCHELL, ROSA L. WELL #: 2 RRCID -> 094682 COMPL. DATE 12/30/1998 TOTAL DEPTH 14332 PERF.13360 - 14322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18934 | -0- | 18934 | 39477 | 18934 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 25340 | -0- | 25340 | 64817 | 25340 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 24007 | -0- | 24007 | 88824 | 24007 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112579 | X | 23755 | -0- | -88824 | -0- | 23755 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24428 | X | 18798 | -0- | -5630 | -0- | 18798 | 2 | | | N | -0- | | | | | -0- |
| 04 | 23640 | X | 704 | -0- | -22936 | -0- | 704 | 2 | | | N | -0- | | | | | -0- |

ROBBINS "A" WELL #: 2 RRCID -> 179120 COMPL. DATE 07/27/2000 TOTAL DEPTH 14120 PERF.12521 - 14120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13726 | -0- | 13726 | 27129 | 13726 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 20032 | -0- | 20032 | 47161 | 20032 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 17114 | -0- | 17114 | 64275 | 17114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 78092 | X | 13817 | -0- | -64275 | -0- | 13817 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13330 | X | 9715 | -0- | -3615 | -0- | 9715 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12900 | X | 145 | -0- | -12755 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |

PUCKETT (ELLENBURGER) //CONT.// 73355 498 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
JERUSHA ROBBINS ET AL "A" WELL #: 3H RRCID -> 171292 COMPL. DATE 03/27/1998 TOTAL DEPTH 14707 PERF.12385 - 14707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 41 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 41 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 41 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 41 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 41 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 41 |

PLUGGED AND ABANDONED_____ 06/09/2021

PUCKETT (STRAWN) 73355 675 NON-ASSOCIATED CAPACITY CNTY: PECOS
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ROSA L. WELL #: 1 RRCID -> 134188 COMPL. DATE 01/23/1990 TOTAL DEPTH 14407 PERF.10388 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

ODOM -C- WELL #: 2 RRCID -> 139659 COMPL. DATE 09/20/1991 TOTAL DEPTH 11460 PERF.10497 - 10545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 1432 | -0- | 1432 | 2503 | 1432 | 2 | | N | -0- | | | | | 161 |
| 12 | | | 0 | 2745 | -0- | 2745 | 5248 | 2702 | 2 | 43 9 | N | 39 | | | | | 200 |
| 01 | | | 0 | 5543 | -0- | 5543 | 10791 | 5488 | 2 | 55 9 | N | 50 | | | | | 250 |
| 02 | 2800 | N | | 5160 | -0- | 2360 | 13151 | 5120 | 2 | 40 9 | N | 36 | | | | | 286 |
| 03 | 3100 | N | | 4586 | -0- | 1486 | 14637 | 4571 | 2 | 15 9 | N | 14 | 177 | 1 | | | 123 |
| 04 | 14991 | X | | 354 | -0- | -14637 | -0- | 354 | 2 | | N | -0- | | | | | 123 |

PUCKETT, NORTH (ELLENBURGER) 73357 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
SAHARA OPERATING COMPANY 743279
THOMAS UNIT WELL #: 1 RRCID -> 020667 COMPL. DATE 02/24/1962 TOTAL DEPTH 10350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 70 |
| 12 | 403 | N | | -0- | -0- | -403 | -0- | | | | N | -0- | | | | | 70 |
| 01 | 0 | N | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 70 |
| 02 | 50 | N | | 50 | -0- | -0- | -0- | 50 | 3 | | N | -0- | | | | | 70 |
| *03 | 320 | N | | 320 | -0- | -0- | -0- | 320 | 3 | | N | -0- | | | | | 70 |
| 04 | 0 | N | NO RPT | | -0- | -0- | -0- | | | | N | NO RPT | | | | | 70 |

PUCKETT, NORTH (PENN LIME) 73357 550 NON-ASSOCIATED ONE WELL CNTY: PECOS
SAHARA OPERATING COMPANY 743279
WIMBERLY-BRYAN WELL #: 2 RRCID -> 103312 COMPL. DATE 10/08/1982 TOTAL DEPTH 14983 PERF. 9317 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

PUCKETT, NORTH (STRAWN DETRITAL) 73357 600 NON-ASSOCIATED ONE WELL CNTY: PECOS
SAHARA OPERATING COMPANY 743279
WIMBERLY-BRYAN WELL #: 3 RRCID -> 068855 COMPL. DATE 10/02/1976 TOTAL DEPTH 10200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | 97 |
| *03 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 97 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |

PUTNAM (CLEAR FORK) 73507 100 NON-ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
MCDONALD WELL #: 6 RRCID -> 169583 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 2635 - 3313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PUTNAM (ELLENBURGER) 73507 200 ASSOCIATED ONE WELL CNTY: PECOS
PECOS RIVER EXPLORATION, LLC 649264
CHAMPLIN CITIES SERVICE, ET AL WELL #: 6 RRCID -> 223661 COMPL. DATE 02/20/2005 TOTAL DEPTH 5409 PERF. 5245 - 5307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PUTNAM (WICHITA-ALBANY) 73507 600 ASSOCIATED CAPACITY CNTY: PECOS
GLOSSOP OIL & GAS, LLC 310719
CITIES SERVICE ET AL WELL #: 2 RRCID -> 077169 COMPL. DATE N/A TOTAL DEPTH 4810 PERF. 4067 - 4667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33 | -0- | 33 | 122 | 33 | 3 | | | Y | -0- | | | | | 33 |
| 12 | 0 | | 30 | -0- | 30 | 152 | 30 | 3 | | | Y | -0- | | | | | 33 |
| 01 | 0 | | 63 | -0- | 63 | 215 | 63 | 3 | | | Y | -0- | | | | | 33 |
| 02 | 263 | N | 48 | -0- | -215 | -0- | 48 | 3 | | | Y | -0- | | | | | 33 |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | Y | -0- | | | | | 33 |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 33 |

CITIES SERVICE ET AL WELL #: 3 C RRCID -> 079903 COMPL. DATE 12/07/1978 TOTAL DEPTH 4840 PERF. 4143 - 4229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25 | -0- | 25 | 92 | 25 | 3 | | | Y | -0- | | | | | 27 |
| 12 | 0 | | 22 | -0- | 22 | 114 | 22 | 3 | | | Y | -0- | | | | | 27 |
| 01 | 0 | | 47 | -0- | 47 | 161 | 47 | 3 | | | Y | -0- | | | | | 27 |
| 02 | 197 | N | 36 | -0- | -161 | -0- | 36 | 3 | | | Y | -0- | | | | | 27 |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | 27 |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 27 |

CITIES SERVICE ET AL WELL #: 1 RRCID -> 124211 COMPL. DATE 02/08/1996 TOTAL DEPTH 4770 PERF. 4032 - 4584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 229 | -0- | 229 | 855 | 229 | 3 | | | Y | -0- | | | | | 51 |
| 12 | 0 | | 208 | -0- | 208 | 1063 | 208 | 3 | | | Y | -0- | | | | | 51 |
| 01 | 0 | | 438 | -0- | 438 | 1501 | 438 | 3 | | | Y | -0- | | | | | 51 |
| 02 | 1838 | N | 337 | -0- | -1501 | -0- | 337 | 3 | | | Y | -0- | | | | | 51 |
| 03 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | Y | -0- | | | | | 51 |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 51 |

PUTNAM (WICHITA-ALBANY) //CONT.// 73507 600 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
MCDONALD STATE "124" WELL #: 2 RRCID -> 142985 COMPL. DATE 09/23/1992 TOTAL DEPTH 5146 PERF. 4090 - 4875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3300 | X | 1600 | -0- | -1700 | -0- | 1600 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 627 | -0- | -2287 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2914 | X | 161 | -0- | -2753 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2212 | X | 1531 | -0- | -681 | -0- | 1531 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3274 | X | 3274 | -0- | -0- | -0- | 3274 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1590 | X | -0- | -0- | -1590 | -0- | | | | | N | -0- | | | | | -0- |

MCDONALD WELL #: 3 RRCID -> 167184 COMPL. DATE N/A TOTAL DEPTH 5100 PERF. 4098 - 4867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 2 | | | Y | -0- | | | | | 78 |
| 12 | 3100 | N | 5412 | -0- | 2312 | 2312 | 5412 | 2 | | | Y | -0- | | | | | 78 |
| 01 | 3100 | N | 8029 | -0- | 4929 | 7241 | 8029 | 2 | | | Y | -0- | | | | | 78 |
| 02 | 2800 | N | 7180 | -0- | 4380 | 11621 | 7180 | 2 | | | Y | -0- | | | | | 78 |
| 03 | 19033 | X | 7412 | -0- | -11621 | -0- | 7412 | 2 | | | Y | -0- | | | | | 78 |
| *04 | 6626 | X | 6626 | -0- | -0- | -0- | 6626 | 2 | | | Y | -0- | | | | | 78 |

PECOS RIVER EXPLORATION, LLC 649264
CHAMPLIN CITIES SERVICE ET AL WELL #: 2 RRCID -> 088196 COMPL. DATE 02/24/1984 TOTAL DEPTH 5308 PERF. 4178 - 4815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAMPLIN CITIES SERVICE ET AL WELL #: 3 RRCID -> 091529 COMPL. DATE N/A TOTAL DEPTH 5240 PERF. 4276 - 4723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCDONALD "6" WELL #: 2 RRCID -> 108957 COMPL. DATE 01/11/1984 TOTAL DEPTH 5202 PERF. 4503 - 4866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | | | 189 |
| 12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 189 |
| 01 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 189 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 189 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 189 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 189 |

UNIVERSITY "C" WELL #: 3 RRCID -> 114399 COMPL. DATE 11/04/1984 TOTAL DEPTH 5125 PERF. 4189 - 4818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | N | 497 | -0- | -103 | -0- | 497 | 2 | | | N | -0- | | | | | 87 |
| 12 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | 87 |
| 01 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 87 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

PUTNAM (WICHITA-ALBANY) //CONT.// 73507 600 ASSOCIATED CAPACITY CNTY: PECOS
PECOS RIVER EXPLORATION, LLC //CONT.// 649264
CHAMPLIN CITIES SERVICE ET AL WELL #: 7 RRCID -> 148481 COMPL. DATE N/A TOTAL DEPTH 5331 PERF. 4353 - 4848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

CHAMPLIN CITIES SERVICE, ET AL WELL #: 6 RRCID -> 223660 COMPL. DATE 02/20/2005 TOTAL DEPTH 5409 PERF. 4354 - 4881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REATTA ENERGY, INC. 696090
MILLAR, L.H. ET AL WELL #: 16 RRCID -> 131344 COMPL. DATE N/A TOTAL DEPTH 5400 PERF. 4392 - 4870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10 | -0- | 10 | 10 | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 6 | -0- | -180 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 45 | -0- | 45 | 45 | 45 | 3 | | | N | -0- | | | | | -0- |
| 02 | 63 | N | 18 | -0- | -45 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |

WOODWARD "56" WELL #: 3 RRCID -> 205149 COMPL. DATE 10/14/2004 TOTAL DEPTH 5290 PERF. 4186 - 5223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODWARD "56" WELL #: 2 RRCID -> 287236 COMPL. DATE 04/24/2019 TOTAL DEPTH 5415 PERF. 4389 - 4792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13900 | -0- | 13900 | 13900 | 13900 | 3 | | | N | -0- | | | | | -0- |
| 12 | 22192 | X | 8292 | -0- | -13900 | -0- | 8292 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 13017 | -0- | 13017 | 13017 | 13017 | 3 | | | N | -0- | | | | | -0- |
| 02 | 24820 | X | 11803 | -0- | -13017 | -0- | 11803 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14353 | X | 6529 | -0- | -7824 | -0- | 6529 | 3 | | | N | -0- | | | | | -0- |
| 04 | 13890 | X | 4946 | -0- | -8944 | -0- | 4946 | 3 | | | N | -0- | | | | | -0- |

WOODWARD '56' WELL #: 1 RRCID -> 291224 COMPL. DATE 05/14/2021 TOTAL DEPTH 5265 PERF. 4222 - 4661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20849 | -0- | 20849 | 20849 | 20849 | 3 | | | N | -0- | | | | | -0- |
| 12 | 33286 | X | 12437 | -0- | -20849 | -0- | 12437 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 19524 | -0- | 19524 | 19524 | 19524 | 3 | | | N | -0- | | | | | -0- |
| 02 | 37229 | X | 17705 | -0- | -19524 | -0- | 17705 | 3 | | | N | -0- | | | | | -0- |
| 03 | 21545 | X | 9793 | -0- | -11752 | -0- | 9793 | 3 | | | N | -0- | | | | | -0- |
| 04 | 20850 | X | 7419 | -0- | -13431 | -0- | 7419 | 3 | | | N | -0- | | | | | -0- |

PUTNAM (WOLFCAMP) 73507 750 ASSOCIATED CAPACITY CNTY: PECOS
GLOSSOP OIL & GAS, LLC 310719
CITIES SERVICE ET AL WELL #: 3 T RRCID -> 079902 COMPL. DATE 12/07/1978 TOTAL DEPTH 4840 PERF. 4467 - 4553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1347 | -0- | 1347 | 9598 | 1347 | 3 | | | Y | -0- | | | | | 128 |
| 12 | 0 | | 1224 | -0- | 1224 | 10822 | 1224 | 3 | | | Y | -0- | | | | | 128 |
| 01 | 0 | | 2578 | -0- | 2578 | 13400 | 2578 | 3 | | | Y | -0- | | | | | 128 |
| 02 | 2800 | N | 1985 | -0- | -815 | 12585 | 1985 | 3 | | | Y | -0- | | | | | 128 |
| 03 | 3100 | N | 1877 | -0- | -1223 | 11362 | 1877 | 3 | | | Y | -0- | | | | | 128 |
| 04 | 2460 | N | NO RPT | -0- | -2460 | 8902 | | | | | Y | NO RPT | | | | | 128 |

OLSEN ENERGY INC. 621750
WOODWARD, EMMA GAY WELL #: 1 RRCID -> 043506 COMPL. DATE 01/09/1968 TOTAL DEPTH 5393 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOODWARD, EMMA GAY WELL #: 2 C RRCID -> 126165 COMPL. DATE 11/26/1987 TOTAL DEPTH 5393 PERF. 4408 - 4818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2347 | X | 2347 | -0- | -0- | -0- | 2347 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2015 | X | 1348 | -0- | -667 | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2296 | X | 2296 | -0- | -0- | -0- | 2296 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2920 | X | 2920 | -0- | -0- | -0- | 2920 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 3382 | -0- | 282 | 282 | 3382 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 2937 | -0- | -63 | 219 | 2937 | 2 | | | N | -0- | | | | | -0- |

MCDONALD WELL #: 2 RRCID -> 167183 COMPL. DATE N/A TOTAL DEPTH 5320 PERF. 4367 - 5138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6000 | X | 4374 | -0- | -1626 | -0- | 4374 | 2 | | | Y | -0- | | | | | 78 |
| 12 | 6200 | X | 4345 | -0- | -1855 | -0- | 4345 | 2 | | | Y | -0- | | | | | 78 |
| 01 | 6107 | X | 5848 | -0- | -259 | -0- | 5848 | 2 | | | Y | -0- | | | | | 78 |
| 02 | 5203 | X | 5203 | -0- | -0- | -0- | 5203 | 2 | | | Y | -0- | | | | | 78 |
| 03 | 6455 | X | 6455 | -0- | -0- | -0- | 6455 | 2 | | | Y | -0- | | | | | 78 |
| 04 | 6304 | X | 6304 | -0- | -0- | -0- | 6304 | 2 | | | Y | -0- | | | | | 78 |

CHAMPLIN-CITIES SERVICE WELL #: 4R RRCID -> 190540 COMPL. DATE 06/27/2002 TOTAL DEPTH 5300 PERF. 5077 - 5114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2695 | X | 2695 | -0- | -0- | -0- | 2686 | 2 | 9 | 9 | N | 8 | | | | | 175 |
| 12 | 2142 | N | 2142 | -0- | -0- | -0- | 2134 | 2 | 8 | 9 | N | 7 | | | | | 182 |
| 01 | 2636 | N | 2636 | -0- | -0- | -0- | 2633 | 2 | 3 | 9 | N | 3 | | | | | 185 |
| 02 | 2193 | N | 2193 | -0- | -0- | -0- | 2189 | 2 | 4 | 9 | N | 4 | | | | | 189 |
| 03 | 3100 | N | 3424 | -0- | 324 | 324 | 3391 | 2 | 33 | 9 | N | 30 | 171 | 1 | | | 48 |
| *04 | 3000 | N | 3182 | -0- | 182 | 506 | 3168 | 2 | 14 | 9 | N | 13 | | | | | 61 |

PECOS RIVER EXPLORATION, LLC 649264
CHAMPLIN CITIES SERVICE, ET AL WELL #: 1 RRCID -> 020675 COMPL. DATE N/A TOTAL DEPTH 5047 PERF. 4072 - 4556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2130 | N | 1802 | -0- | -328 | -0- | 1802 | 2 | | | N | -0- | | | | | 260 |
| 12 | 2204 | N | 2204 | -0- | -0- | -0- | 2204 | 2 | | | N | -0- | | | | | 260 |
| 01 | 2046 | N | NO RPT | -0- | -2046 | -0- | | | | | N | NO RPT | | | | | 260 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 260 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 260 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 260 |

PUTNAM (WOLFCAMP) //CONT.// 73507 750 ASSOCIATED CAPACITY CNTY: PECOS
PECOS RIVER EXPLORATION, LLC //CONT.// 649264
MCDONALD, ROY -6- WELL #: 1 RRCID -> 050776 COMPL. DATE 06/02/1971 TOTAL DEPTH 5000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2880 | X | 2734 | -0- | -146 | -0- | 2734 | 2 | | | N | -0- | | | | | 252 |
| 12 | 3344 | X | 3344 | -0- | -0- | -0- | 3343 | 2 | 1 | 9 | N | 1 | | | | | 253 |
| 01 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | N | NO RPT | | | | | 253 |
| 02 | 2688 | X | NO RPT | -0- | -2688 | -0- | | | | | N | NO RPT | | | | | 253 |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | N | NO RPT | | | | | 253 |
| 04 | 2880 | X | NO RPT | -0- | -2880 | -0- | | | | | N | NO RPT | | | | | 253 |

UNIVERSITY "C" WELL #: 2 RRCID -> 057823 COMPL. DATE 01/14/1974 TOTAL DEPTH 5082 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAMPLIN CITIES SERVICE, ET AL WELL #: 6 RRCID -> 128199 COMPL. DATE 02/20/2005 TOTAL DEPTH 5409 PERF. 4354 - 5307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1140 | N | 1078 | -0- | -62 | -0- | 1078 | 3 | | | N | -0- | | | | | 20 |
| 12 | 1209 | N | 1132 | -0- | -77 | -0- | 1132 | 2 | | | N | -0- | | | | | 20 |
| 01 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 20 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

REATTA ENERGY, INC. 696090
WOODWARD "56" WELL #: 1 RRCID -> 185312 COMPL. DATE 09/04/2001 TOTAL DEPTH 5265 PERF. 4990 - 5183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

WORKED OVER ANOTHER ZONE.. 05/14/2021

WOODWARD "56" WELL #: 2 RRCID -> 188449 COMPL. DATE 02/25/2002 TOTAL DEPTH 5415 PERF. 5092 - 5302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

WOODWARD "56" WELL #: 3 RRCID -> 191307 COMPL. DATE 10/14/2004 TOTAL DEPTH 5290 PERF. 4186 - 5223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PUTNAM, NORTH (YATES) 73512 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
GILLEY, SAM D. 306100
CABEEN WELL #: 4 RRCID -> 111146 COMPL. DATE 05/16/1984 TOTAL DEPTH 1550 PERF. 834 - 930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUITO (ATOKA) 73926 300 NON-ASSOCIATED CAPACITY CNTY: WARD
PILOT WATER SOLUTIONS PERMIANLLC 665593
AMERICAN QUASAR MONROE GAS UNIT WELL #: 1 RRCID -> 076101 COMPL. DATE 11/22/1989 TOTAL DEPTH 20200 PERF. 5000 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLATINUM EXPLORATION INC. 667939
PIONEER G.P.-STATE GAS UNIT WELL #: 1 RRCID -> 068772 COMPL. DATE 09/05/1976 TOTAL DEPTH 16144 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WATERBRIDGE TEXAS OPERATING LLC 900329
CHINA LAKE WELL #: 1 RRCID -> 153211 COMPL. DATE 12/06/2018 TOTAL DEPTH 17784 PERF. 4760 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUITO (FUSSELMAN) 73926 550 NON-ASSOCIATED CAPACITY CNTY: WARD
MANTI TARKA PERMIAN OP, LLC 524907
GARY GAS UNIT WELL #: 1 RRCID -> 053605 COMPL. DATE 10/05/1972 TOTAL DEPTH 17600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUITO, E. (ATOKA) 73927 306 NON-ASSOCIATED ONE WELL CNTY: WARD
PERCUSSION PETROLEUM OPER II,LLC 653216
UNIVERSITY 18-29 GAS UNIT WELL #: 1 RRCID -> 138951 COMPL. DATE 05/15/1991 TOTAL DEPTH 20600 PERF.14341 - 14742

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4440 | # | 2707 | -0- | -1733 | -0- | 2707 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3162 | # | 2585 | -0- | -577 | -0- | 2585 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3720 | # | 2622 | -0- | -1098 | -0- | 2622 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2520 | # | 2272 | -0- | -248 | -0- | 2272 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2790 | # | 2449 | -0- | -341 | -0- | 2449 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2700 | # | NO RPT | -0- | -2700 | -0- | | | | | N | NO RPT | | | | | -0- |

QUITO, E. (ATOKA) //CONT.// 73927 306 NON-ASSOCIATED ONE WELL CNTY: WARD
RJD ENERGY, LLC 714310
LEEDE GAS UNIT 1 WELL #: 2 RRCID -> 234141 COMPL. DATE 11/17/2005 TOTAL DEPTH 19495 PERF.16975 - 16995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

QUITO, E. (BELL CANYON 5275) 73927 333 ASSOCIATED CAPACITY CNTY: WARD
MARTIN, JIMMY INC 530596
STATE OF TEXAS "DP" WELL #: 4 RRCID -> 182941 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 5259 - 5282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WTG EXPLORATION 945220
UNIVERSITY "18-30A" WELL #: 1 RRCID -> 178703 COMPL. DATE 08/05/2000 TOTAL DEPTH 5300 PERF. 5248 - 5282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 70 | N | 70 | -0- | -0- | -0- | 58 | 2 | 12 | 9 | Y | 11 | 19 | 1 | | | 11 |
| 12 | 124 | N | 32 | -0- | -92 | -0- | 22 | 2 | 10 | 9 | Y | 9 | | | | | 20 |
| 01 | 155 | N | 68 | -0- | -87 | -0- | 39 | 2 | 29 | 9 | Y | 26 | 18 | 1 | 8 | 8 | 20 |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 37 | 2 | 18 | 9 | Y | 16 | 16 | 1 | 5 | 8 | 15 |
| 03 | 48 | N | 48 | -0- | -0- | -0- | 37 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 11 |
| 04 | 60 | N | 57 | -0- | -3 | -0- | 47 | 2 | 10 | 9 | Y | 9 | 13 | 1 | | | 7 |

MCDANIEL "A" WELL #: 1 RRCID -> 180583 COMPL. DATE 12/06/2000 TOTAL DEPTH 5289 PERF. 5228 - 5273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1710 | N | 505 | -0- | -1205 | -0- | 505 | 2 | | | Y | -0- | | | | | 249 |
| 12 | 1980 | N | 1980 | -0- | -0- | -0- | 1967 | 2 | 13 | 9 | Y | 12 | 12 | 8 | | | 249 |
| 01 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 2 | | | Y | -0- | | | | | 249 |
| 02 | 1869 | N | 1869 | -0- | -0- | -0- | 1869 | 2 | | | Y | -0- | | | | | 249 |
| 03 | 1688 | N | 1688 | -0- | -0- | -0- | 1687 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 249 |
| 04 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | Y | -0- | | | | | 249 |

MCDANIEL "A" WELL #: 2 RRCID -> 184167 COMPL. DATE 05/22/2001 TOTAL DEPTH 5289 PERF. 5256 - 5276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | Y | -0- | | | | | 109 |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | 109 |
| 01 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | 109 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | 109 |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | Y | -0- | | | | | 109 |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | 109 |

UNIVERSITY "18-30A" WELL #: 2 RRCID -> 185571 COMPL. DATE 09/14/2001 TOTAL DEPTH 5925 PERF. 5256 - 5276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 624 | N | 624 | -0- | -0- | -0- | 519 | 2 | 105 | 9 | Y | 95 | 165 | 1 | | | 98 |
| 12 | 589 | N | 286 | -0- | -303 | -0- | 197 | 2 | 89 | 9 | Y | 81 | | | | | 179 |
| 01 | 589 | N | 529 | -0- | -60 | -0- | 354 | 2 | 175 | 9 | Y | 159 | 159 | 1 | | | 179 |
| 02 | 588 | N | 568 | -0- | -20 | -0- | 418 | 2 | 150 | 9 | Y | 136 | 163 | 1 | | | 152 |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 198 | 2 | 150 | 9 | Y | 136 | 159 | 1 | | | 129 |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 400 | 2 | 132 | 9 | Y | 120 | 166 | 1 | | | 83 |

QUITO, E. (BELL CANYON 5275) //CONT.// 73927 333 ASSOCIATED CAPACITY CNTY: WARD
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 18-19 WELL #: 3A RRCID -> 193779 COMPL. DATE 12/19/2002 TOTAL DEPTH 5278 PERF. 5220 - 5247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

UNIVERSITY 18-19 WELL #: 4A RRCID -> 195197 COMPL. DATE 04/21/2003 TOTAL DEPTH 5259 PERF. 5218 - 5244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

QUITO, EAST (CHERRY CANYON) 73927 345 ASSOCIATED CAPACITY CNTY: WARD
CALLON PETROLEUM OPERATING CO 124828
UNIVERSITY S.B. 18-32 WELL #: 1 RRCID -> 155473 COMPL. DATE 04/20/2010 TOTAL DEPTH 11550 PERF. 6482 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN, JIMMY INC 530596
STATE OF TEXAS "DP" WELL #: 3 RRCID -> 114469 COMPL. DATE 10/12/1984 TOTAL DEPTH 6842 PERF. 6424 - 6721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 1750 | -0- | -1250 | 746 | 1721 | 2 | 29 | 9 | Y | 26 | | | | | 57 |
| 12 | 0 | | 1395 | -0- | 1395 | 2141 | 1365 | 2 | 30 | 9 | Y | 27 | 35 | 1 | | | 49 |
| 01 | 0 | | 1853 | -0- | 1853 | 3994 | 1820 | 2 | 33 | 9 | Y | 30 | 33 | 1 | | | 46 |
| 02 | 2800 | N | 1742 | -0- | -1058 | 2936 | 1712 | 2 | 30 | 9 | Y | 27 | 34 | 1 | | | 39 |
| 03 | 3100 | N | 749 | -0- | -2351 | 585 | 726 | 2 | 23 | 9 | Y | 21 | | | | | 60 |
| 04 | 3000 | N | 3332 | -0- | 332 | 917 | 3301 | 2 | 31 | 9 | Y | 28 | 38 | 1 | | | 50 |

R. O. C. (ATOKA) 74050 166 ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
UNIVERSITY 1-3 WELL #: 1 RRCID -> 052307 COMPL. DATE 03/13/1972 TOTAL DEPTH 14228 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPRITO 99 WELL #: 1 RRCID -> 225726 COMPL. DATE 05/01/1997 TOTAL DEPTH 17066 PERF.11325 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

R. O. C. (DEVONIAN) 74050 332 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
CAPRITO 82 WELL #: 1 U RRCID -> 045787 COMPL. DATE 01/25/1969 TOTAL DEPTH 17120 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPRITO 98 WELL #: 1 U RRCID -> 050430 COMPL. DATE 05/01/1971 TOTAL DEPTH 16798 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5257 | -0- | 5257 | 16680 | 5257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5245 | -0- | 5245 | 21925 | 5245 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4747 | -0- | 4747 | 26672 | 4747 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30654 | X | 3982 | -0- | -26672 | -0- | 3982 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4438 | X | 4438 | -0- | -0- | -0- | 4438 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4189 | X | 4189 | -0- | -0- | -0- | 4189 | 3 | | | N | -0- | | | | | -0- |

CAPRITO 99 WELL #: 2 U RRCID -> 069328 COMPL. DATE 10/18/1976 TOTAL DEPTH 16810 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1129 | -0- | 1129 | 2308 | 1129 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1151 | -0- | 1151 | 3459 | 1151 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1144 | -0- | 1144 | 4603 | 1144 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1012 | -0- | -1788 | 2815 | 1012 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2820 | N | 5 | -0- | -2815 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | N | -0- | | | | | -0- |

CAPRITO 82 WELL #: 2 U RRCID -> 072030 COMPL. DATE 04/13/1977 TOTAL DEPTH 16950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 2416 | -0- | 2416 | 8710 | 2416 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 2308 | -0- | 2308 | 11018 | 2308 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 2235 | -0- | 2235 | 13253 | 2235 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1945 | -0- | -855 | 12398 | 1945 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 413 | -0- | -2687 | 9711 | 413 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 2063 | -0- | -937 | 8774 | 2063 | 3 | | | Y | -0- | | | | | -0- |

CAPRITO 82 WELL #: 11 RRCID -> 203711 COMPL. DATE 11/14/2003 TOTAL DEPTH 17020 PERF.12796 - 13247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13462 | -0- | 13462 | 26698 | 13462 | 3 | | | Y | -0- | | | | | 47 |
| 12 | 0 | | 16749 | -0- | 16749 | 43447 | 16749 | 3 | | | Y | -0- | | | | | 47 |
| 01 | 0 | | 14281 | -0- | 14281 | 57728 | 14281 | 3 | | | Y | -0- | | | | | 47 |
| 02 | DLQ | G-10 | 13982 | -0- | 13982 | 71710 | 13982 | 3 | | | Y | -0- | | | | | 47 |
| 03 | DLQ | G-10 | 25841 | -0- | 25841 | 97551 | 25841 | 3 | | | Y | -0- | | | | | 47 |
| 04 | DLQ | G-10 | 23972 | -0- | 23972 | 121523 | 23972 | 3 | | | Y | -0- | | | | | 47 |

HALCON OPERATING CO., INC. 344412
708A JV-S PYOTE 20-6 WELL #: 6 RRCID -> 060470 COMPL. DATE N/A TOTAL DEPTH 12490 PERF.11982 - 12016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 104 | -0- | 104 | 1086 | 30 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2298 | -0- | 2298 | 3384 | 31 | 1 | 2267 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4027 | -0- | 4027 | 7411 | 31 | 1 | 3996 | 2 | N | -0- | | | | | -0- |
| 02 | 11419 | S | 4008 | -0- | -7411 | -0- | 28 | 1 | 3980 | 2 | N | -0- | | | | | -0- |
| 03 | 4276 | S | 4276 | -0- | -0- | -0- | 31 | 1 | 4245 | 2 | N | -0- | | | | | -0- |
| 04 | 4897 | S | 4897 | -0- | -0- | -0- | 30 | 1 | 4867 | 2 | N | -0- | | | | | -0- |

R. O. C. (DEVONIAN) //CONT.// 74050 332 NON-ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
7502 JV-S R.O.C. WELL #: 1 U RRCID -> 064758 COMPL. DATE 11/18/1975 TOTAL DEPTH 16700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1885 | -0- | 1885 | 6563 | 30 | 1 | 1855 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3831 | -0- | 3831 | 10394 | 31 | 1 | 3800 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4872 | -0- | 4872 | 15266 | 31 | 1 | 4841 | 2 | N | -0- | | | | | -0- |
| 02 | 19915 | X | 4649 | -0- | -15266 | -0- | 28 | 1 | 4621 | 2 | N | -0- | | | | | -0- |
| 03 | 4606 | X | 4606 | -0- | -0- | -0- | 31 | 1 | 4575 | 2 | N | -0- | | | | | -0- |
| 04 | 4714 | X | 4714 | -0- | -0- | -0- | 30 | 1 | 4684 | 2 | N | -0- | | | | | -0- |

R.O.C. (ELLEN.) 74050 498 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
CAPRITO 82 WELL #: 1 L RRCID -> 045788 COMPL. DATE 01/25/1969 TOTAL DEPTH 17120 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPRITO 83 WELL #: 1 RRCID -> 048980 COMPL. DATE 11/15/1999 TOTAL DEPTH 17795 PERF.16410 - 17795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CAPRITO 98 WELL #: 1 L RRCID -> 050881 COMPL. DATE 05/01/1971 TOTAL DEPTH 16798 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CAPRITO 99 WELL #: 2 L RRCID -> 069329 COMPL. DATE 10/18/1976 TOTAL DEPTH 16810 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPRITO 82 WELL #: 2 L RRCID -> 079287 COMPL. DATE 10/20/1978 TOTAL DEPTH 16950 PERF.16364 - 16821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

R.O.C. (ELLEN.) //CONT.// 74050 498 NON-ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. 344412
708 JV-S PYOTE "3-20" WELL #: 3 L RRCID -> 052638 COMPL. DATE 03/11/1972 TOTAL DEPTH 16400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3355 | -0- | 3355 | 11856 | 30 | 1 | 3325 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 6735 | -0- | 6735 | 18591 | 31 | 1 | 6704 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 8457 | -0- | 8457 | 27048 | 31 | 1 | 8426 | 2 | Y | -0- | | | -0- |
| 02 | 34023 | S | 6975 | -0- | -27048 | -0- | 28 | 1 | 6947 | 2 | Y | -0- | | | -0- |
| 03 | 8020 | S | 8020 | -0- | -0- | -0- | 31 | 1 | 7989 | 2 | Y | -0- | | | -0- |
| 04 | 8190 | S | 7600 | -0- | -590 | -0- | 30 | 1 | 7570 | 2 | Y | -0- | | | -0- |

UNIVERSITY 16-21 WELL #: 1 L RRCID -> 053610 COMPL. DATE 04/30/1972 TOTAL DEPTH 16890 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3008 | -0- | 3008 | 6034 | 30 | 1 | 2978 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 3169 | -0- | 3169 | 9203 | 31 | 1 | 3138 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 3666 | -0- | 3666 | 12869 | 31 | 1 | 3635 | 2 | N | -0- | | | -0- |
| 02 | 15808 | X | 2939 | -0- | -12869 | -0- | 28 | 1 | 2911 | 2 | N | -0- | | | -0- |
| 03 | 3172 | X | 3172 | -0- | -0- | -0- | 31 | 1 | 3141 | 2 | N | -0- | | | -0- |
| 04 | 2675 | X | 2675 | -0- | -0- | -0- | 30 | 1 | 2645 | 2 | N | -0- | | | -0- |

7502 JV-S R.O.C. WELL #: 1 L RRCID -> 064759 COMPL. DATE 11/17/1975 TOTAL DEPTH 16700 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

R.O.C. (MONTOYA) 74050 830 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
CAPRITO "99" WELL #: 9H RRCID -> 181389 COMPL. DATE 12/19/2000 TOTAL DEPTH N/A PERF.14738 - 17686

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4199 | -0- | 4199 | 8693 | 4199 | 3 | | | N | -0- | | | 160 |
| 12 | 0 | | 4153 | -0- | 4153 | 12846 | 4153 | 3 | | | N | -0- | | | 160 |
| 01 | 17247 | X | 4401 | -0- | -12846 | -0- | 4401 | 3 | | | N | -0- | | | 160 |
| 02 | 4060 | X | 3963 | -0- | -97 | -0- | 3963 | 3 | | | N | -0- | | | 160 |
| 03 | 4495 | X | 20 | -0- | -4475 | -0- | 20 | 3 | | | N | -0- | | | 160 |
| 04 | 4260 | X | -0- | -0- | -4260 | -0- | | | | | N | -0- | | | 160 |

CAPRITO 82 WELL #: 1H RRCID -> 184119 COMPL. DATE 05/25/2001 TOTAL DEPTH 14254 PERF.13940 - 17190

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5997 | -0- | 5997 | 11740 | 5997 | 3 | | | N | -0- | | | 77 |
| 12 | 0 | | 6158 | -0- | 6158 | 17898 | 6158 | 3 | | | N | -0- | | | 77 |
| 01 | 23504 | X | 5606 | -0- | -17898 | -0- | 5606 | 3 | | | N | -0- | | | 77 |
| 02 | 6384 | X | 4776 | -0- | -1608 | -0- | 4776 | 3 | | | N | -0- | | | 77 |
| 03 | 6200 | X | 24 | -0- | -6176 | -0- | 24 | 3 | | | N | -0- | | | 77 |
| 04 | 6000 | X | -0- | -0- | -6000 | -0- | | | | | N | -0- | | | 77 |

CAPRITO 98 WELL #: 1H RRCID -> 190099 COMPL. DATE 05/08/2002 TOTAL DEPTH N/A PERF.14180 - 17331

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6843 | -0- | 6843 | 14515 | 6843 | 3 | | | N | -0- | | | 160 |
| 12 | 0 | | 8727 | -0- | 8727 | 23242 | 8727 | 3 | | | N | -0- | | | 160 |
| 01 | 0 | | 7542 | -0- | 7542 | 30784 | 7542 | 3 | | | N | -0- | | | 160 |
| 02 | 36346 | X | 5562 | -0- | -30784 | -0- | 5562 | 3 | | | N | -0- | | | 160 |
| 03 | 8742 | X | 35 | -0- | -8707 | -0- | 35 | 3 | | | N | -0- | | | 160 |
| 04 | 8460 | X | -0- | -0- | -8460 | -0- | | | | | N | -0- | | | 160 |

R.O.C. (MONTOYA) //CONT.// 74050 830 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
CAPRITO 82 WELL #: 2H RRCID -> 193427 COMPL. DATE 01/22/2003 TOTAL DEPTH N/A PERF.13875 - 16188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27369 | X | 11754 | -0- | -15615 | -0- | 11754 | 3 | | | N | -0- | | | | | 110 |
| 12 | 0 | | 8515 | -0- | 8515 | 8515 | 8515 | 3 | | | N | -0- | | | | | 110 |
| 01 | 15841 | X | 1713 | -0- | -14128 | -0- | 1713 | 3 | | | N | -0- | | | | | 110 |
| 02 | 14308 | X | 8999 | -0- | -5309 | -0- | 8999 | 3 | | | N | -0- | | | | | 110 |
| 03 | 15624 | X | 6 | -0- | -15618 | -0- | 6 | 3 | | | N | -0- | | | | | 110 |
| 04 | 11760 | X | -0- | -0- | -11760 | -0- | | | | | N | -0- | | | | | 110 |

CAPRITO "81" WELL #: 1H RRCID -> 200032 COMPL. DATE 10/08/2003 TOTAL DEPTH 14322 PERF.14359 - 16999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2292 | -0- | 2292 | 4449 | 2292 | 3 | | | N | -0- | | | | | 57 |
| 12 | 0 | | 2613 | -0- | 2613 | 7062 | 2613 | 3 | | | N | -0- | | | | | 57 |
| 01 | 9216 | X | 2154 | -0- | -7062 | -0- | 2154 | 3 | | | N | -0- | | | | | 57 |
| 02 | 2288 | X | 2288 | -0- | -0- | -0- | 2288 | 3 | | | N | -0- | | | | | 57 |
| 03 | 2604 | X | 12 | -0- | -2592 | -0- | 12 | 3 | | | N | -0- | | | | | 57 |
| 04 | 2631 | X | 2631 | -0- | -0- | -0- | 2631 | 3 | | | N | -0- | | | | | 57 |

ROC "83" WELL #: 1H RRCID -> 201007 COMPL. DATE 06/15/2003 TOTAL DEPTH 14293 PERF.13900 - 15610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3887 | -0- | 3887 | 8128 | 3887 | 3 | | | N | -0- | | | | | 171 |
| 12 | 0 | | 3733 | -0- | 3733 | 11861 | 3733 | 3 | | | N | -0- | | | | | 171 |
| 01 | 15973 | X | 4112 | -0- | -11861 | -0- | 4112 | 3 | | | N | -0- | | | | | 171 |
| 02 | 3836 | X | 3557 | -0- | -279 | -0- | 3557 | 3 | | | N | -0- | | | | | 171 |
| 03 | 4247 | X | 3 | -0- | -4244 | -0- | 3 | 3 | | | N | -0- | | | | | 171 |
| 04 | 4020 | X | -0- | -0- | -4020 | -0- | | | | | N | -0- | | | | | 171 |

CAPRITO 100 WELL #: 1 RRCID -> 245583 COMPL. DATE 04/19/2008 TOTAL DEPTH 16720 PERF.13655 - 14242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2296 | -0- | 2296 | 2914 | 2296 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2130 | -0- | 2130 | 5044 | 2130 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2096 | -0- | 2096 | 7140 | 2096 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1745 | -0- | -1055 | 6085 | 1745 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 553 | -0- | -2547 | 3538 | 553 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 1542 | -0- | -1458 | 2080 | 1542 | 3 | | | N | -0- | | | | | -0- |

HALCON OPERATING CO., INC. 344412
708 JV-S PYOTE "3-20" WELL #: 3 U RRCID -> 052596 COMPL. DATE 03/11/1972 TOTAL DEPTH 16400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3305 | -0- | 3305 | 11708 | 30 | 1 | 3275 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 7718 | -0- | 7718 | 19426 | 31 | 1 | 7687 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 7766 | -0- | 7766 | 27192 | 31 | 1 | 7735 | 2 | Y | -0- | | | | | -0- |
| 02 | 34033 | X | 6841 | -0- | -27192 | -0- | 28 | 1 | 6813 | 2 | Y | -0- | | | | | -0- |
| 03 | 8401 | X | 7813 | -0- | -588 | -0- | 31 | 1 | 7782 | 2 | Y | -0- | | | | | -0- |
| 04 | 7530 | X | 7425 | -0- | -105 | -0- | 30 | 1 | 7395 | 2 | Y | -0- | | | | | -0- |

7108 JV-S WARD WELL #: 1Y RRCID -> 083968 COMPL. DATE 07/27/1979 TOTAL DEPTH N/A PERF.13616 - 13856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2087 | -0- | 2087 | 4335 | 30 | 1 | 2057 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2276 | -0- | 2276 | 6611 | 31 | 1 | 2245 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2313 | -0- | 2313 | 8924 | 31 | 1 | 2282 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2072 | -0- | -728 | 8196 | 28 | 1 | 2044 | 2 | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2207 | -0- | -893 | 7303 | 31 | 1 | 2176 | 2 | N | -0- | | | | | -0- |
| 04 | 3000 | N | 2195 | -0- | -805 | 6498 | 30 | 1 | 2165 | 2 | N | -0- | | | | | -0- |

R.O.C. (MONTOYA) //CONT.// 74050 830 NON-ASSOCIATED CAPACITY CNTY: WARD
HALCON OPERATING CO., INC. //CONT.// 344412
708 JV-D PYOTE WELL #: 2 RRCID -> 123766 COMPL. DATE 03/18/1987 TOTAL DEPTH 16500 PERF.13365 - 13584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 64 | 7 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

7108 JV-S SEALY GAS UNIT WELL #: 1H RRCID -> 189129 COMPL. DATE 11/30/2001 TOTAL DEPTH N/A PERF.14040 - 18300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

REAVES, N. (3200) 75090 500 ASSOCIATED EXEMPT CNTY: REEVES
LINOP CORPORATION 501665
REEVES -BD- FEE WELL #: 2 RRCID -> 072031 COMPL. DATE 07/05/1977 TOTAL DEPTH 3211 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 172 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 172 | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 172 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 172 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 172 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 172 | | | | | | Y | NO RPT | | | | | -0- |

ON POINTE OPERATING LLC 622896
ARCO-STATE WELL #: 1 RRCID -> 098343 COMPL. DATE 02/17/1982 TOTAL DEPTH 3292 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 204 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 214 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 215 |
| 02 | 14B DENY | | 6 | -0- | 6 | 6 | 5 | 3 | 1 | 9 | N | 1 | | | | | 216 |
| 03 | 14B DENY | | 6 | -0- | 6 | 12 | 5 | 3 | 1 | 9 | N | 1 | | | | | 217 |
| 04 | 14B DENY | NO RPT | | -0- | -0- | 12 | | | | | N | NO RPT | | | | | 217 |

RE-OP CORP. 695742
REEVES -AM- FEE WELL #: 1 RRCID -> 036114 COMPL. DATE 06/28/1964 TOTAL DEPTH 4987 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |

REEVES -AM- FEE WELL #: 2 RRCID -> 036115 COMPL. DATE 09/03/1964 TOTAL DEPTH 3230 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | | | Y | NO RPT | | | | | -0- |

REAVES, N. (3200) //CONT.// 75090 500 ASSOCIATED EXEMPT CNTY: REEVES
RE-OP CORP. //CONT.// 695742
STATE OF TEXAS 26 WELL #: 1026 RRCID -> 066070 COMPL. DATE 04/27/1976 TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |

STATE OF TEXAS 26 WELL #: 2 RRCID -> 069566 COMPL. DATE 01/07/1977 TOTAL DEPTH 3950 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |

STATE OF TEXAS 26 WELL #: 3 RRCID -> 069567 COMPL. DATE 12/29/1976 TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |

STATE OF TEXAS 26 WELL #: 4 RRCID -> 069568 COMPL. DATE 01/08/1977 TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |

ARCO STATE 24 WELL #: 2 RRCID -> 069586 COMPL. DATE 12/30/1976 TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |

ARCO STATE 24 WELL #: 3 RRCID -> 069779 COMPL. DATE 01/29/1977 TOTAL DEPTH 3300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 36 | | | | Y | NO RPT | | | -0- |

ARCO STATE 24 WELL #: 4 RRCID -> 069912 COMPL. DATE 01/27/1977 TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

REAVES, N. (3200) //CONT.// 75090 500 ASSOCIATED EXEMPT CNTY: REEVES
RE-OP CORP. //CONT.// 695742
REEVES -AM- WELL #: 3 RRCID -> 072032 COMPL. DATE 06/17/1977 TOTAL DEPTH 3300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |

REEVES -BC- FEE WELL #: 2 RRCID -> 072033 COMPL. DATE 06/21/1977 TOTAL DEPTH 3300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |

AMARILLO STATE 36 WELL #: 1 RRCID -> 072166 COMPL. DATE 07/14/1977 TOTAL DEPTH 3270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REEVES -BD- FEE WELL #: 1 RRCID -> 072324 COMPL. DATE 07/26/1977 TOTAL DEPTH 3179 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | N | NO RPT | | | | | -0- |

ARCO STATE 24 WELL #: 1X RRCID -> 072422 COMPL. DATE N/A TOTAL DEPTH 3285 PERF. 3150 - 3161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO STATE WELL #: 2 RRCID -> 074060 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3221 - 3258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO STATE 34 WELL #: 1 RRCID -> 074252 COMPL. DATE 12/14/1977 TOTAL DEPTH 3275 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REAVES, N. (3200) //CONT.// 75090 500 ASSOCIATED EXEMPT CNTY: REEVES
RE-OP CORP. //CONT.// 695742
HILL "32" WELL #: 1 RRCID -> 075056 COMPL. DATE 01/07/1978 TOTAL DEPTH 3125 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEEKER 15 WELL #: 1 RRCID -> 075302 COMPL. DATE 02/15/1978 TOTAL DEPTH 3270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO STATE 34 WELL #: 4 RRCID -> 075479 COMPL. DATE 02/24/1978 TOTAL DEPTH 3200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO STATE "44" WELL #: 1 RRCID -> 076234 COMPL. DATE 04/08/1978 TOTAL DEPTH 3215 PERF. 3028 - 3035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RED BLUFF (CONSOLIDATED) 75161 450 ASSOCIATED ONE WELL CNTY: LOVING
OXY USA INC. 630591
RED BLUFF 1S WELL #: 4 RRCID -> 282519 COMPL. DATE 04/19/2016 TOTAL DEPTH 7510 PERF. 5540 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REV MIDSTREAM SWD TX #1, LLC 703604
BOXCAR SWD WELL #: 1 RRCID -> 289388 COMPL. DATE 11/15/2019 TOTAL DEPTH 6366 PERF. 3786 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RED BLUFF (WOLFCAMP) 75161 700 NON-ASSOCIATED CAPACITY CNTY: LOVING
ATLAS OPERATING LLC 036587
RED BLUFF 13 WELL #: RRCID -> 103978 COMPL. DATE 01/29/1983 TOTAL DEPTH 12110 PERF.11323 - 11943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |

PLUGGED AND ABANDONED_____ 01/12/2017

MEWBOURNE OIL COMPANY 562560
RED BLUFF 1 WELL #: 1 RRCID -> 110022 COMPL. DATE 03/01/1984 TOTAL DEPTH 12144 PERF.11532 - 11570

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21030 | X | 14167 | -0- | -6863 | -0- | 29 | 1 | 14032 | 2 | Y | 96 | 99 | 1 | | | 98 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 21731 | X | 12359 | -0- | -9372 | -0- | 24 | 1 | 12232 | 2 | Y | 94 | 147 | 1 | | | 45 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 01 | 21731 | X | 4641 | -0- | -17090 | -0- | 11 | 1 | 4578 | 2 | Y | 47 | 71 | 1 | | | 21 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 13972 | X | 8419 | -0- | -5553 | -0- | 13 | 1 | 7712 | 2 | Y | 631 | 233 | 1 | | | 419 |
| | | | | | | | 694 | 9 | | | | | | | | | |
| 03 | 15407 | X | 14039 | -0- | -1368 | -0- | 29 | 1 | 13866 | 2 | Y | 131 | 510 | 1 | | | 40 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 04 | 14160 | X | -0- | -0- | -14160 | -0- | | | | | Y | -0- | | | | | 40 |

OXY USA INC. 630591
RED BLUFF "12" WELL #: 3 RRCID -> 096751 COMPL. DATE 11/12/1981 TOTAL DEPTH 17017 PERF.11530 - 11826

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/08/2022

STATELINE WATER, LLC 816096
DAMSITE UNIT WELL #: 1D RRCID -> 264477 COMPL. DATE 11/19/2015 TOTAL DEPTH 16600 PERF. 4845 - 5184

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RED BLUFF DEEP WELL #: 1D RRCID -> 275629 COMPL. DATE 10/07/2011 TOTAL DEPTH 17077 PERF. 4620 - 5050

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODA WALKER (CANYON 5900) 76184 333 ASSOCIATED 49B CNTY: WARD
SPINDLETOP DRILLING CO. 809924
UNIVERSITY "K" WELL #: 1 RRCID -> 289351 COMPL. DATE 01/02/1994 TOTAL DEPTH 2169 PERF. 5934 - 5939

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RODGERS (ATOKA) 77830 300 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
KELTON WELL #: 1 RRCID -> 080833 COMPL. DATE 11/16/1978 TOTAL DEPTH 19870 PERF.14252 - 14306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2316 | -0- | 2316 | 4877 | 2316 | 3 | | | N | -0- | | | | | 28 |
| 12 | 0 | | 6841 | -0- | 6841 | 11718 | 6841 | 3 | | | N | -0- | | | | | 28 |
| 01 | 0 | | 5911 | -0- | 5911 | 17629 | 5911 | 3 | | | N | -0- | | | | | 28 |
| 02 | 22034 | X | 4405 | -0- | -17629 | -0- | 4405 | 3 | | | N | -0- | | | | | 28 |
| 03 | 4748 | X | 4748 | -0- | -0- | -0- | 4748 | 3 | | | N | -0- | | | | | 28 |
| 04 | 4025 | X | 4025 | -0- | -0- | -0- | 4025 | 3 | | | N | -0- | | | | | 28 |

RODGERS WELL #: 1 RRCID -> 154628 COMPL. DATE 05/06/1995 TOTAL DEPTH 19190 PERF.13508 - 13532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

ROJO CABALLOS (MISS.) 77953 280 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. 148113
WEATHERBY, IVY B. WELL #: 3 RRCID -> 094140 COMPL. DATE 03/28/1982 TOTAL DEPTH 15578 PERF.14981 - 15469

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10860 | X | 9998 | -0- | -862 | -0- | 9998 | 2 | | | N | -0- | | | | | 67 |
| 12 | 11222 | X | 9111 | -0- | -2111 | -0- | 2 | 1 | 9109 | 2 | N | -0- | | | | | 67 |
| 01 | 10602 | X | 10414 | -0- | -188 | -0- | 10414 | 2 | | | N | -0- | | | | | 67 |
| 02 | 9393 | X | 9393 | -0- | -0- | -0- | 9393 | 2 | | | N | -0- | | | | | 67 |
| 03 | 10549 | X | 10549 | -0- | -0- | -0- | 10549 | 2 | | | N | -0- | | | | | 67 |
| 04 | 10080 | X | 9990 | -0- | -90 | -0- | 9990 | 2 | | | N | -0- | | | | | 67 |

SCHLOSSER, FRED ESTATE WELL #: 2 RRCID -> 184879 COMPL. DATE 07/25/2001 TOTAL DEPTH 17800 PERF.15529 - 15303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2575 | -0- | 2575 | 2575 | 2575 | 2 | | | N | -0- | | | | | 50 |
| 12 | 0 | | 1630 | -0- | 1630 | 4205 | 1630 | 2 | | | N | -0- | | | | | 50 |
| 01 | 0 | | 2465 | -0- | 2465 | 6670 | 2465 | 2 | | | N | -0- | | | | | 50 |
| 02 | 2800 | N | 79 | -0- | -2721 | 3949 | 79 | 2 | | | N | -0- | | | | | 50 |
| 03 | 3100 | N | 1982 | -0- | -1118 | 2831 | 1982 | 2 | | | N | -0- | | | | | 50 |
| 04 | 2961 | N | 130 | -0- | -2831 | -0- | 130 | 2 | | | N | -0- | | | | | 50 |

WEATHERBY, IVY B. "A" WELL #: 2 RRCID -> 203355 COMPL. DATE 07/28/2004 TOTAL DEPTH 18655 PERF.15130 - 15179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ROJO CABALLOS (PENN.) 77953 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. 148113
WEATHERBY, IVY B "A" WELL #: 2 RRCID -> 205555 COMPL. DATE 07/18/2004 TOTAL DEPTH 18655 PERF.15130 - 15179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROJO CABALLOS (PENN.) //CONT.// 77953 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
MOORE, KATHLEEN J. WELL #: 1 RRCID -> 020680 COMPL. DATE 02/19/1960 TOTAL DEPTH 15300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6952 | -0- | 6952 | 10937 | 6885 | 3 | 67 | 9 | Y | 61 | | | | | 448 |
| 12 | 0 | | 7688 | -0- | 7688 | 18625 | 7640 | 3 | 48 | 9 | Y | 44 | 182 | 1 | | | 310 |
| 01 | 0 | | 7577 | -0- | 7577 | 26202 | 7498 | 3 | 79 | 9 | Y | 72 | | | | | 382 |
| 02 | 32867 | X | 6665 | -0- | -26202 | -0- | 6601 | 3 | 64 | 9 | Y | 58 | 188 | 1 | | | 252 |
| 03 | 7688 | X | 6745 | -0- | -943 | -0- | 6721 | 3 | 24 | 9 | Y | 22 | | | | | 274 |
| 04 | 7440 | X | 6740 | -0- | -700 | -0- | 6703 | 3 | 37 | 9 | Y | 34 | | | | | 308 |

SCHLOSSER, FRED, ESTATE WELL #: 1 RRCID -> 020681 COMPL. DATE 06/11/1961 TOTAL DEPTH 16675 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 538 | -0- | 538 | 1233 | 538 | 3 | | | Y | -0- | | | | | 86 |
| 12 | 0 | | 555 | -0- | 555 | 1788 | 555 | 3 | | | Y | -0- | | | | | 86 |
| 01 | 0 | | 576 | -0- | 576 | 2364 | 576 | 3 | | | Y | -0- | | | | | 86 |
| 02 | 2800 | N | 524 | -0- | -2276 | 88 | 524 | 3 | | | Y | -0- | | | | | 86 |
| 03 | 1468 | N | 1380 | -0- | -88 | -0- | 1380 | 3 | | | Y | -0- | | | | | 86 |
| 04 | 3000 | N | 5642 | -0- | 2642 | 2642 | 5642 | 3 | | | Y | -0- | | | | | 86 |

STATE MC INTYRE UNIT WELL #: 1 RRCID -> 158927 COMPL. DATE 04/04/1996 TOTAL DEPTH 15355 PERF.14893 - 15130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HOELSCHER ET AL WELL #: 2901 RRCID -> 168705 COMPL. DATE 01/07/1998 TOTAL DEPTH 15435 PERF.15087 - 15123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 323 | -0- | 323 | 1321 | 323 | 3 | | | Y | -0- | | | | | 171 |
| 12 | 0 | | 416 | -0- | 416 | 1737 | 416 | 3 | | | Y | -0- | | | | | 171 |
| 01 | 0 | | 437 | -0- | 437 | 2174 | 437 | 3 | | | Y | -0- | | | | | 171 |
| 02 | 2534 | N | 360 | -0- | -2174 | -0- | 360 | 3 | | | Y | -0- | | | | | 171 |
| 03 | 403 | N | 388 | -0- | -15 | -0- | 388 | 3 | | | Y | -0- | | | | | 171 |
| 04 | 420 | N | 403 | -0- | -17 | -0- | 403 | 3 | | | Y | -0- | | | | | 171 |

CROSS, R. B. 21 WELL #: 2 RRCID -> 170171 COMPL. DATE 07/30/1998 TOTAL DEPTH 15729 PERF.15154 - 15316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | 7 | 1 | | | 8 |
| 12 | 899 | N | 899 | -0- | -0- | -0- | 890 | 3 | 9 | 9 | N | 8 | | | | | 16 |
| 01 | 0 | | 845 | -0- | 845 | 845 | 844 | 3 | 1 | 9 | N | 1 | | | | | 17 |
| 02 | 1479 | N | 634 | -0- | -845 | -0- | 634 | 3 | | | N | -0- | | | | | 17 |
| 03 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | 17 |
| 04 | 810 | N | 445 | -0- | -365 | -0- | 444 | 3 | 1 | 9 | N | 1 | | | | | 18 |

ROJO CABALLOS (PENN, NORTH) 77953 505 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
SCHLOSSER, FRED ESTATE "B" WELL #: 1 RRCID -> 087588 COMPL. DATE 03/16/1980 TOTAL DEPTH 15692 PERF.12900 - 15692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

ROJO CABALLOS (PENN, NORTH) //CONT.// 77953 505 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
SCHLOSSER, FRED ESTATE "B" WELL #: 3 RRCID -> 201833 COMPL. DATE 10/14/2003 TOTAL DEPTH 18522 PERF.15626 - 15636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROJO CABALLOS (WOLFCAMP) 77953 750 ASSOCIATED ONE WELL CNTY: PECOS
DARK HORSE EXPLORATION INC. 200551
MCINTYRE-STATE "32" WELL #: 1 C RRCID -> 119344 COMPL. DATE 11/08/1983 TOTAL DEPTH 18564 PERF.12186 - 12196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROJO CABALLOS, SOUTH (ATOKA) 77956 200 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
BUECHY STATE "28" WELL #: 1 RRCID -> 195318 COMPL. DATE 10/27/2002 TOTAL DEPTH 18877 PERF.16660 - 17060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5700 X | 4417 | -0- | -1283 | -0- | 4417 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5890 X | 4653 | -0- | -1237 | -0- | 4653 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5890 X | 4465 | -0- | -1425 | -0- | 4465 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5320 X | 4873 | -0- | -447 | -0- | 4873 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5797 X | 4115 | -0- | -1682 | -0- | 4115 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4500 X | 4454 | -0- | -46 | -0- | 4454 | 3 | | | N | -0- | | | | | -0- |

ROJO CABALLOS, SOUTH (DEVONIAN) 77956 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
HOLBERT WELL #: 1 RRCID -> 090633 COMPL. DATE 10/30/1980 TOTAL DEPTH 18610 PERF.18189 - 18291

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2926 X | 2926 | -0- | -0- | -0- | 2926 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2712 X | 2712 | -0- | -0- | -0- | 2712 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3187 X | 3187 | -0- | -0- | -0- | 3187 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2316 X | 2316 | -0- | -0- | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2310 X | 2310 | -0- | -0- | -0- | 2310 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2897 X | 2897 | -0- | -0- | -0- | 2897 | 3 | | | N | -0- | | | | | -0- |

SMALLWOOD WELL #: 1 RRCID -> 199502 COMPL. DATE 07/26/2003 TOTAL DEPTH 20986 PERF.17566 - 17588

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 722 N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 N | 645 | -0- | -99 | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 N | 574 | -0- | -170 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 N | 505 | -0- | -167 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 03 | 915 N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1171 N | 1171 | -0- | -0- | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |

HARGROVE, BETTY WELL #: 1 RRCID -> 211392 COMPL. DATE 11/12/2003 TOTAL DEPTH 21125 PERF.17588 - 17594

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 N | 329 | -0- | -31 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 12 | 378 N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 N | 204 | -0- | -104 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 N | 174 | -0- | -198 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 N | 324 | -0- | -36 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |

ROJO CABALLOS, SOUTH (DEVONIAN) //CONT.// 77956 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
WOODS STATE "18" WELL #: 1 RRCID -> 227593 COMPL. DATE 03/26/2005 TOTAL DEPTH 18594 PERF.18724 - 21764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3447 | X | 3447 | -0- | -0- | -0- | 3447 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3307 | X | 3307 | -0- | -0- | -0- | 3307 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3705 | X | 3705 | -0- | -0- | -0- | 3705 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 1860 | -0- | -940 | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 1790 | -0- | -1310 | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3397 | X | 3397 | -0- | -0- | -0- | 3397 | 3 | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
REYNOLDS CATTLE CO. "B" WELL #: 1 RRCID -> 070876 COMPL. DATE 02/06/1977 TOTAL DEPTH 21730 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4985 | -0- | 4985 | 9575 | 4985 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5056 | -0- | 5056 | 14631 | 5056 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 5143 | -0- | 5143 | 19774 | 5143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25272 | X | 5498 | -0- | -19774 | -0- | 5498 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5767 | X | 5767 | -0- | -0- | -0- | 5767 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5344 | X | 5344 | -0- | -0- | -0- | 5344 | 2 | | | N | -0- | | | | | -0- |

ZAUK GAS UNIT WELL #: 1 RRCID -> 071825 COMPL. DATE 06/07/1977 TOTAL DEPTH 21850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30540 | X | 30224 | -0- | -316 | -0- | 30224 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31558 | X | 29009 | -0- | -2549 | -0- | 29009 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31558 | X | 31202 | -0- | -356 | -0- | 31202 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28196 | X | 27868 | -0- | -328 | -0- | 27868 | 2 | | | N | -0- | | | | | -0- |
| 03 | 32029 | X | 32029 | -0- | -0- | -0- | 32029 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30906 | X | 30906 | -0- | -0- | -0- | 30906 | 2 | | | N | -0- | | | | | -0- |

SECTION 14 STATE GAS UNIT WELL #: 1 RRCID -> 080334 COMPL. DATE 01/08/1979 TOTAL DEPTH 21700 PERF.18026 - 18317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12210 | X | 9948 | -0- | -2262 | -0- | 9948 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12617 | X | 8990 | -0- | -3627 | -0- | 8990 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12183 | X | 11004 | -0- | -1179 | -0- | 11004 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9942 | X | 9942 | -0- | -0- | -0- | 9942 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10292 | X | 10255 | -0- | -37 | -0- | 10255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10650 | X | 9171 | -0- | -1479 | -0- | 9171 | 2 | | | N | -0- | | | | | -0- |

SCHLOSSER, F. ET AL WELL #: 2 RRCID -> 081393 COMPL. DATE 03/07/1979 TOTAL DEPTH 18205 PERF.17858 - 18170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7870 | X | 7870 | -0- | -0- | -0- | 7870 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7039 | X | 7039 | -0- | -0- | -0- | 7039 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8476 | X | 8476 | -0- | -0- | -0- | 8476 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9109 | X | 9109 | -0- | -0- | -0- | 9109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9263 | X | 9263 | -0- | -0- | -0- | 9263 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8125 | X | 8125 | -0- | -0- | -0- | 8125 | 2 | | | N | -0- | | | | | -0- |

DARK HORSE EXPLORATION INC. 200551
MCINTYRE - STATE "32" WELL #: 1 T RRCID -> 141360 COMPL. DATE 05/12/1990 TOTAL DEPTH 18564 PERF.18104 - 18378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROJO CABALLOS, SOUTH (DEVONIAN) //CONT.// 77956 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
DIAMONDBACK E&P LLC 217012
FIRST NATL BANK OF MIDLAND TR ST WELL #: 1 RRCID -> 095482 COMPL. DATE 09/03/1981 TOTAL DEPTH 19038 PERF.18696 - 18967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
MOORE, KATHLEEN J. "B" WELL #: 1 RRCID -> 136145 COMPL. DATE 08/27/1990 TOTAL DEPTH 21900 PERF.18015 - 18204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26212 | -0- | 26212 | 26380 | 26212 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 17860 | -0- | 17860 | 44240 | 17860 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 21649 | -0- | 21649 | 65889 | 21649 | 3 | | | N | -0- | | | | | -0- |
| 02 | 83520 | X | 17631 | -0- | -65889 | -0- | 17631 | 3 | | | N | -0- | | | | | -0- |
| 03 | 18866 | X | 18866 | -0- | -0- | -0- | 18866 | 3 | | | N | -0- | | | | | -0- |
| 04 | 18304 | X | 18304 | -0- | -0- | -0- | 18304 | 3 | | | N | -0- | | | | | -0- |

STATE MCINTYRE WELL #: 3 RRCID -> 275755 COMPL. DATE 01/30/2014 TOTAL DEPTH 16070 PERF.15296 - 15741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25098 | -0- | 25098 | 46930 | 25098 | 3 | | | N | -0- | | | | | 171 |
| 12 | 0 | | 24937 | -0- | 24937 | 71867 | 24937 | 3 | | | N | -0- | | | | | 171 |
| 01 | 0 | | 24382 | -0- | 24382 | 96249 | 24382 | 3 | | | N | -0- | | | | | 171 |
| 02 | 118630 | X | 22381 | -0- | -96249 | -0- | 22381 | 3 | | | N | -0- | | | | | 171 |
| 03 | 24240 | X | 24240 | -0- | -0- | -0- | 24240 | 3 | | | N | -0- | | | | | 171 |
| 04 | 23008 | X | 23008 | -0- | -0- | -0- | 23008 | 3 | | | N | -0- | | | | | 171 |

ROJO CABALLOS, SOUTH (ELLEN.) 77956 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. 148113
SCHLOSSER, F. ET AL WELL #: 1 RRCID -> 062117 COMPL. DATE 05/11/1975 TOTAL DEPTH 21500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 65 | -0- | 65 | 65 | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 88 | -0- | 88 | 153 | 88 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 91 | -0- | 91 | 244 | 91 | 2 | | | N | -0- | | | | | -0- |
| 02 | 355 | N | 111 | -0- | -244 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

ROJO CABALLOS, WEST(ELLENBURGER) 77959 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
TXL REEVES STATE UNIT WELL #: 1 RRCID -> 039609 COMPL. DATE 06/19/1966 TOTAL DEPTH 21910 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1900 | -0- | 1900 | 1900 | 1900 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1874 | -0- | 1874 | 3774 | 1874 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1979 | -0- | 1979 | 5753 | 1979 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1502 | -0- | -1298 | 4455 | 1502 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1986 | -0- | -1114 | 3341 | 1986 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 1917 | -0- | -1083 | 2258 | 1917 | 2 | | | N | -0- | | | | | -0- |

TXL REEVES STATE UNIT WELL #: 3 RRCID -> 041520 COMPL. DATE 03/29/1967 TOTAL DEPTH 21120 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3331 | -0- | 3331 | 3331 | 3331 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2976 | -0- | 2976 | 6307 | 2976 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3429 | -0- | 3429 | 9736 | 3429 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12237 | X | 2501 | -0- | -9736 | -0- | 2501 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3519 | X | 3519 | -0- | -0- | -0- | 3519 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3479 | X | 3479 | -0- | -0- | -0- | 3479 | 2 | | | N | -0- | | | | | -0- |

RUNNING W (MCKEE) 78936 400 ASSOCIATED ONE WELL CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
WADDELL TR A WELL #: 544 RRCID -> 242283 COMPL. DATE 09/15/2008 TOTAL DEPTH 6236 PERF. 6160 - 6220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

RUNNING W (WADDELL) 78936 800 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
WADDELL TR A WELL #: 380 RRCID -> 183068 COMPL. DATE 02/09/2001 TOTAL DEPTH 6175 PERF. 5735 - 5774

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SLANT OPERATING, LLC 786697
SOUTHERN UNIT WELL #: 910 RRCID -> 040892 COMPL. DATE 01/03/1967 TOTAL DEPTH 6137 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12157 R | 3520 | -0- | -8637 | -0- | 3520 | 2 | | N | -0- | | | -0- |
| 12 | 0 | 1970 | -0- | 1970 | 1970 | 1970 | 2 | | N | -0- | | | -0- |
| 01 | 0 | 2453 | -0- | 2453 | 4423 | 2453 | 2 | | N | -0- | | | -0- |
| 02 | 6132 R | 1709 | -0- | -4423 | -0- | 1709 | 2 | | N | -0- | | | -0- |
| 03 | 2135 R | 2135 | -0- | -0- | -0- | 2135 | 2 | | N | -0- | | | -0- |
| 04 | 2237 R | 2237 | -0- | -0- | -0- | 2237 | 2 | | N | -0- | | | -0- |

SOUTHERN UNIT WELL #: 171 RRCID -> 043144 COMPL. DATE 01/02/1968 TOTAL DEPTH 6128 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 # | -0- | -0- | -150 | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

RUNNING W (WICHITA-ALBANY) 78936 900 ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
WADDELL TR A WELL #: 1085 RRCID -> 084126 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5029 - 5479

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

MCKNIGHT, M. B. A WELL #: 5 RRCID -> 163936 COMPL. DATE 05/23/1997 TOTAL DEPTH 6065 PERF. 5114 - 5328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RUNNING W (WICHITA-ALBANY) //CONT.// 78936 900 ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
CROLEY ESTATE WELL #: 1 T RRCID -> 203707 COMPL. DATE 02/20/2004 TOTAL DEPTH 7328 PERF. 5422 - 5430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

M.B. MCKNIGHT WELL #: 10 RRCID -> 261520 COMPL. DATE 05/26/2010 TOTAL DEPTH 6150 PERF. 4978 - 5373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3383 | -0- | 3383 | 6827 | 3236 | 2 | 147 | 9 | Y | 134 | 131 | 0 | | | 13 |
| 12 | 0 | | 3481 | -0- | 3481 | 10308 | 3288 | 2 | 193 | 9 | Y | 175 | 170 | 0 | | | 18 |
| 01 | 0 | | 3885 | -0- | 3885 | 14193 | 3600 | 2 | 285 | 9 | Y | 259 | 248 | 0 | | | 29 |
| 02 | 17652 | X | 3459 | -0- | -14193 | -0- | 3122 | 2 | 337 | 9 | Y | 306 | 307 | 0 | | | 28 |
| 03 | 3643 | X | 3643 | -0- | -0- | -0- | 3343 | 2 | 300 | 9 | Y | 273 | 261 | 0 | | | 40 |
| 04 | 3750 | X | 3354 | -0- | -396 | -0- | 3053 | 2 | 301 | 9 | Y | 274 | 273 | 0 | | | 41 |

RING ENERGY, INC. 712382
MCKNIGHT, M. B. WELL #: 109 RRCID -> 066712 COMPL. DATE 05/20/1976 TOTAL DEPTH 5505 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCKNIGHT, M. B. WELL #: 111 RRCID -> 068058 COMPL. DATE 08/02/1976 TOTAL DEPTH 5500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/19/2023 - REMOV PER TRK 147217

MCKNIGHT-CROLEY WELL #: 1 RRCID -> 163056 COMPL. DATE 04/30/1997 TOTAL DEPTH 6030 PERF. 5166 - 5394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCKNIGHT, M. B. WELL #: 121 RRCID -> 174061 COMPL. DATE N/A TOTAL DEPTH 6070 PERF. 5232 - 5418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RUNNING W (WICHITA-ALBANY) //CONT.// 78936 900 ASSOCIATED CAPACITY CNTY: CRANE
RING ENERGY, INC. //CONT.// 712382
MCKNIGHT, M. B. WELL #: 183 RRCID -> 205778 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5087 - 5480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS OIL COMPANY 925440
MCKNIGHT, M. B. 21A WELL #: 1 RRCID -> 207511 COMPL. DATE 01/26/2005 TOTAL DEPTH 6413 PERF. 5372 - 5442

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

S.E.G. (WICHITA-ALBANY) 79227 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
N & O OIL CO. 598397
SANFORD ESTATE WELL #: 1 RRCID -> 209698 COMPL. DATE 11/09/2004 TOTAL DEPTH 5184 PERF. 4553 - 4823

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLSEN ENERGY INC. 621750
CHALKEY, E. B. WELL #: 3 RRCID -> 135102 COMPL. DATE 01/15/1990 TOTAL DEPTH 5340 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1620 N | 1579 | -0- | -41 | -0- | 1569 | 2 | 10 | 9 | N | 9 | | | | | 107 |
| 12 | 1829 N | 1217 | -0- | -612 | -0- | 1210 | 2 | 7 | 9 | N | 6 | | | | | 113 |
| 01 | 1793 N | 1793 | -0- | -0- | -0- | 1776 | 2 | 17 | 9 | N | 15 | | | | | 128 |
| 02 | 1484 N | 1310 | -0- | -174 | -0- | 1299 | 2 | 11 | 9 | N | 10 | | | | | 138 |
| 03 | 1209 N | 771 | -0- | -438 | -0- | 756 | 2 | 15 | 9 | N | 14 | | | | | 152 |
| 04 | 1740 N | 1618 | -0- | -122 | -0- | 1609 | 2 | 9 | 9 | N | 8 | | | | | 160 |

SADDLE BUTTE, N. (WICH.-ALBANY) 79460 475 NON-ASSOCIATED ONE WELL CNTY: PECOS
PA PROSPECT CORPORATION 631632
REED "D" WELL #: 1 RRCID -> 154391 COMPL. DATE 03/28/2001 TOTAL DEPTH 4720 PERF. 3904 - 4342

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |

SAINT LAWRENCE (STRAWN) 79689 700 ASSOCIATED CAPACITY CNTY: GLASSCOCK
VITAL ENERGY, INC. 100951
SCHWARTZ, W. H. WELL #: 1 RRCID -> 219583 COMPL. DATE 03/06/1997 TOTAL DEPTH 10920 PERF. 9868 - 9914

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCLURE OIL COMPANY, INC. 540703
CLARK, L.C. ESTATE WELL #: RRCID -> 276595 COMPL. DATE 03/29/1984 TOTAL DEPTH 10276 PERF. 9980 - 10031

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 470 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 470 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 470 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 470 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 470 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 470 |

WORKED OVER ANOTHER ZONE.. 08/01/2018

XTO ENERGY INC. 945936
HOELSCHER, FRED J. WELL #: 1 RRCID -> 134836 COMPL. DATE 10/29/1984 TOTAL DEPTH 10100 PERF. 9934 - 9980

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEFEVRE UNIT WELL #: 1 RRCID -> 136414 COMPL. DATE 09/28/1984 TOTAL DEPTH 9995 PERF. 9965 - 9981

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 104 | -0- | 104 | 227 | 98 | 3 | 6 | 9 | N | 5 | | | | | 55 |
| 12 | 0 | 82 | -0- | 82 | 309 | 82 | 3 | | | N | -0- | | | | | 55 |
| 01 | 0 | 129 | -0- | 129 | 438 | 129 | 3 | | | N | -0- | | | | | 55 |
| 02 | 84 N | NO RPT | -0- | -84 | 354 | | | | | N | NO RPT | | | | | 55 |
| 03 | 489 N | 135 | -0- | -354 | -0- | 135 | 3 | | | N | -0- | | | | | 35 |
| 04 | 125 N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 35 |

HALFMANN, DELBERT WELL #: 1 RRCID -> 147950 COMPL. DATE 12/10/1993 TOTAL DEPTH 10100 PERF. 9957 - 9969

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 884 | -0- | 884 | 1937 | 877 | 3 | 7 | 9 | Y | 6 | | | | | 151 |
| 12 | 0 | 296 | -0- | 296 | 2233 | 289 | 3 | 7 | 9 | Y | 6 | | | | | 157 |
| 01 | 0 | 562 | -0- | 562 | 2795 | 527 | 3 | 35 | 9 | Y | 32 | | | | | 189 |
| 02 | 2800 N | 282 | -0- | -2518 | 277 | 282 | 3 | | | Y | -0- | 1 | 0 | | | 188 |
| 03 | 955 N | 678 | -0- | -277 | -0- | 667 | 3 | 11 | 9 | Y | 10 | | | | | 198 |
| 04 | 540 N | 202 | -0- | -338 | -0- | 202 | 3 | | | Y | -0- | | | | | 198 |

HALFMANN, DELBERT WELL #: 2 RRCID -> 147951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 91 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 91 |
| 01 | 14B2 EXT | 48 | -0- | 48 | 48 | 19 | 3 | 29 | 9 | Y | 26 | | | | | 117 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 48 | | | | | Y | -0- | 1 | 0 | | | 116 |
| 03 | 14B2 EXT | 101 | -0- | 101 | 149 | 90 | 3 | 11 | 9 | Y | 10 | | | | | 126 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 149 | | | | | Y | 9 | | | | | 135 |

SAINT LAWRENCE (STRAWN) //CONT.// 79689 700 ASSOCIATED CAPACITY CNTY: GLASSCOCK
XTO ENERGY INC. //CONT.// 945936
GLASSCOCK -X- FEE WELL #: 2 RRCID -> 264434 COMPL. DATE 08/08/1987 TOTAL DEPTH 10030 PERF. 9900 - 9932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 186 | -0- | 186 | 342 | 186 | 3 | | | Y | -0- | | | | | 34 |
| 12 | DLQ G-10 | | 191 | -0- | 191 | 533 | 191 | 3 | | | Y | -0- | | | | | 34 |
| 01 | 0 | | 150 | -0- | 150 | 683 | 150 | 3 | | | Y | -0- | | | | | 34 |
| 02 | 818 | N | 135 | -0- | -683 | -0- | 135 | 3 | | | Y | -0- | | | | | 34 |
| 03 | 186 | N | 141 | -0- | -45 | -0- | 141 | 3 | | | Y | -0- | | | | | 34 |
| 04 | 150 | N | 83 | -0- | -67 | -0- | 60 | 3 | 23 | 9 | Y | 21 | | | | | 55 |

ST. LAWRENCE S. (STRAWN) 79693 650 ASSOCIATED 49B CNTY: GLASSCOCK
DIAMONDBACK E&P LLC 217012
JURECEK "A" WELL #: 1 RRCID -> 143088 COMPL. DATE N/A TOTAL DEPTH 10730 PERF. 9936 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

THOMASON "D" WELL #: 1 RRCID -> 195340 COMPL. DATE 12/12/2002 TOTAL DEPTH 10804 PERF. 9854 - 10670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

EPO NO. 1 DANIEL UNIT WELL #: 1 RRCID -> 195343 COMPL. DATE 12/11/2002 TOTAL DEPTH 11100 PERF. 9963 - 9973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/17/2023

JURECEK "D" WELL #: 1 RRCID -> 195344 COMPL. DATE 12/12/2002 TOTAL DEPTH 10721 PERF. 9924 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 199 | -0- | 199 | 325 | 130 | 2 | 69 | 9 | Y | 63 | 44 | 1 | | | 84 |
| 12 | DLQ G-10 | 190 | -0- | 190 | 515 | 136 | 2 | 54 | 9 | Y | 49 | 102 | 1 | | | 31 |
| 01 | DLQ G-10 | 564 | -0- | 564 | 1079 | 524 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 31 |
| 02 | DLQ G-10 | 400 | -0- | 400 | 1479 | 374 | 2 | 26 | 9 | Y | 24 | 25 | 1 | | | 30 |
| 03 | DLQ G-10 | 544 | -0- | 544 | 2023 | 497 | 2 | 47 | 9 | Y | 43 | 27 | 1 | | | 46 |
| 04 | 2791 R | 768 | -0- | -2023 | -0- | 716 | 2 | 52 | 9 | Y | 47 | 36 | 1 | | | 57 |

DANIEL "7" WELL #: 1 RRCID -> 204040 COMPL. DATE 07/18/2004 TOTAL DEPTH 10800 PERF. 9892 - 10610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ST. LAWRENCE S. (STRAWN) //CONT.// 79693 650 ASSOCIATED 49B CNTY: GLASSCOCK
DIAMONDBACK E&P LLC //CONT.// 217012
DANIEL UNIT "3" WELL #: 1 RRCID -> 205558 COMPL. DATE 12/03/2003 TOTAL DEPTH 10821 PERF. 9956 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 59 | -0- | 59 | 319 | 15 | 2 | 44 | 9 | Y | 40 | 28 | 1 | | | 43 |
| 12 | DLQ G-10 | | 37 | -0- | 37 | 356 | 16 | 2 | 21 | 9 | Y | 19 | 47 | 1 | | | 15 |
| 01 | DLQ G-10 | | 37 | -0- | 37 | 393 | 9 | 2 | 28 | 9 | Y | 25 | | | | | 40 |
| 02 | DLQ G-10 | | 2520 | -0- | 2520 | 2913 | 2486 | 2 | 34 | 9 | Y | 31 | 40 | 1 | | | 31 |
| 03 | DLQ G-10 | | 967 | -0- | 967 | 3880 | 944 | 2 | 23 | 9 | Y | 21 | 37 | 1 | | | 15 |
| 04 | 4280 | R | 400 | -0- | -3880 | -0- | 369 | 2 | 31 | 9 | Y | 28 | | | | | 43 |

RATTLER MIDSTREAM OPERATING LLC 694704
DANIEL WELL #: 4 RRCID -> 195341 COMPL. DATE 04/11/2012 TOTAL DEPTH 10730 PERF. 3520 - 3930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALLIE ANN (SPRABERRY-WOLFCAMP) 79820 800 ASSOCIATED PRORATED CNTY: ECTOR
DIAMONDBACK E&P LLC 217012
VAN WELL #: 3 RRCID -> 293100 COMPL. DATE 02/25/2022 TOTAL DEPTH 10372 PERF. 8758 - 8761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | 214 | -0- | 214 | B | 684 | 111 72 | 2 9 | 31 | 4 | Y | 65 | 66 | 0 | | 10 |
| *12 | 684 | N | -0- | -0- | -684 | B | -0- | | | | | Y | -0- | 10 | 0 | | -0- |
| 01 | 186 | N | -0- | -0- | -186 | B | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |

SALT DRAW (SILURO-DEVONIAN) 79898 376 NON-ASSOCIATED ONE WELL CNTY: REEVES
XTO ENERGY INC. 945936
TEXACO MINERALS WELL #: 1 RRCID -> 189885 COMPL. DATE 11/21/2005 TOTAL DEPTH 15330 PERF.12830 - 12888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN MARTINE (DELAWARE) 80291 200 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION 027200
COPPERHEAD WELL #: 901 RRCID -> 288296 COMPL. DATE 02/23/2018 TOTAL DEPTH 4000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN MARTINE, SW. (WOLFCAMP) 80296 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
EXTEX OPERATING COMPANY 257062
CALDWELL ESTATE "4" WELL #: 1 RRCID -> 105773 COMPL. DATE N/A TOTAL DEPTH 14425 PERF.11046 - 11589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3067 | -0- | 3067 | 6541 | 3067 | 3 | | | N | -0- | | | | | 215 |
| 12 | 0 | | 2362 | -0- | 2362 | 8903 | 2362 | 3 | | | N | -0- | | | | | 215 |
| 01 | 0 | | 2526 | -0- | 2526 | 11429 | 2526 | 3 | | | N | -0- | | | | | 215 |
| 02 | 13377 | X | 1948 | -0- | -11429 | -0- | 1948 | 3 | | | N | -0- | | | | | 215 |
| 03 | 3472 | X | 1944 | -0- | -1528 | -0- | 1944 | 3 | | | N | -0- | | | | | 215 |
| 04 | 3060 | X | 2333 | -0- | -727 | -0- | 2303 | 3 | 30 | 9 | N | 27 | | | | | 242 |

TEXACO, INC. "ATA" WELL #: 1 RRCID -> 108477 COMPL. DATE 10/27/1983 TOTAL DEPTH 16924 PERF.11340 - 11591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1192 | -0- | 1192 | 2182 | 1192 | 3 | | | N | -0- | | | | | 170 |
| 12 | 0 | | 1382 | -0- | 1382 | 3564 | 1382 | 3 | | | N | -0- | | | | | 170 |
| 01 | 0 | | 922 | -0- | 922 | 4486 | 922 | 3 | | | N | -0- | | | | | 170 |
| 02 | 2800 | N | 881 | -0- | -1919 | 2567 | 881 | 3 | | | N | -0- | | | | | 170 |
| 03 | 3100 | N | 1718 | -0- | -1382 | 1185 | 1718 | 3 | | | N | -0- | | | | | 170 |
| 04 | 2133 | N | 948 | -0- | -1185 | -0- | 948 | 3 | | | N | -0- | | | | | 170 |

CALDWELL ESTATE "10" WELL #: 1 RRCID -> 111484 COMPL. DATE N/A TOTAL DEPTH 12100 PERF.10902 - 11398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3607 | X | 3607 | -0- | -0- | -0- | 3607 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2972 | X | 2972 | -0- | -0- | -0- | 2972 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2903 | X | 2903 | -0- | -0- | -0- | 2903 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4278 | X | 4278 | -0- | -0- | -0- | 4278 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3463 | X | 3463 | -0- | -0- | -0- | 3463 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5143 | X | 5143 | -0- | -0- | -0- | 5143 | 3 | | | N | -0- | | | | | -0- |

OXY USA INC. 630591
CALDWELL 4 WELL #: 1 RRCID -> 191306 COMPL. DATE 07/21/2002 TOTAL DEPTH 11850 PERF.11480 - 11510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | N | 450 | -0- | -90 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 12 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 481 | -0- | -77 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 02 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 03 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 04 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |

SAND HILLS (CLEAR FORK) 80473 062 ASSOCIATED 49B CNTY: CRANE
Q NATURAL RESOURCES, LLC 684427
BARNSLEY, T.C. -B- WELL #: 1 RRCID -> 206991 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 3871 - 4178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 27 | | | | | 51 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 44 | | | | | 95 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 25 | | | | | 120 |
| 02 | 14B DENY | | 20 | -0- | 20 | 20 | 5 | 3 | 15 | 9 | N | 14 | | | | | 134 |
| 03 | 14B DENY | | 9 | -0- | 9 | 29 | 5 | 3 | 4 | 9 | N | 4 | | | | | 138 |
| 04 | 14B DENY | | NO RPT | -0- | -0- | 29 | | | | | N | NO RPT | | | | | 138 |

SAND HILLS (CLEAR FORK 4070) 80473 070 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
WADDELL TR A WELL #: 1521 RRCID -> 276542 COMPL. DATE 09/25/2014 TOTAL DEPTH 4870 PERF. 4095 - 4196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (CLEAR FORK 4070) //CONT.// 80473 070 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL TR A WELL #: 1918 RRCID -> 281557 COMPL. DATE 04/08/2015 TOTAL DEPTH 5841 PERF. 4038 - 4136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 9360 | X | -0- | -0- | -9360 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 9796 | X | -0- | -0- | -9796 | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 9796 | X | -0- | -0- | -9796 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 9632 | X | -0- | -0- | -9632 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 10664 | X | -0- | -0- | -10664 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 10320 | X | -0- | -0- | -10320 | -0- | | | | | Y | -0- | | | | | -0- |

LARIO OIL & GAS COMPANY 486710
TUBB, J. B. WELL #: 5 L RRCID -> 067039 COMPL. DATE N/A TOTAL DEPTH 4654 PERF. 4072 - 4128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 90 | X | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | X | -0- | -0- | -56 | -0- | | | | | Y | 19 | 12 | 1 | | | 7 |
| 03 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | 61 | 52 | 1 | | | 16 |
| *04 | 1681 | X | 1681 | -0- | -0- | -0- | 1681 | 3 | | | Y | -0- | | | | | 16 |

TUBB, J. B. "D" WELL #: 2 RRCID -> 076780 COMPL. DATE 05/08/1978 TOTAL DEPTH 5012 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | 193145 | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 193145 | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 193145 | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 193145 | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 193145 | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | 193145 | | | | | Y | NO RPT | | | | | -0- |

TUBB, J. B. WELL #: 4 RRCID -> 155933 COMPL. DATE 08/26/1995 TOTAL DEPTH 4925 PERF. 2916 - 4088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAND HILLS (JUDKINS) 80473 248 ASSOCIATED 49B CNTY: CRANE
BAKER OPERATING, INC. 046623
FURR-TUBB WELL #: 2 RRCID -> 112113 COMPL. DATE 07/26/1984 TOTAL DEPTH 4500 PERF. 2656 - 2993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 349 | -0- | 349 B | 354 | 349 | 3 | | | Y | -0- | | | | | 24 |
| 12 | 0 | | 378 | -0- | 378 B | 732 | 378 | 3 | | | Y | -0- | | | | | 24 |
| 01 | 0 | | 443 | -0- | 443 B | 1175 | 443 | 3 | | | Y | -0- | | | | | 24 |
| 02 | 1554 | R | 379 | -0- | -1175 B | -0- | 379 | 3 | | | Y | -0- | | | | | 24 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 411 | R | 411 | -0- | -0- B | -0- | 411 | 3 | | | Y | -0- | | | | | 24 |
| 04 | 468 | R | 468 | -0- | -0- B | -0- | 468 | 3 | | | Y | -0- | | | | | 24 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BAKER OPERATING, INC. //CONT.// 046623
FURR-TUBB WELL #: 1 RRCID -> 112114 COMPL. DATE 10/23/1982 TOTAL DEPTH 3200 PERF. 2689 - 2875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 418 | -0- | 418 B | 642 | 418 | 3 | | | Y | -0- | | | | | 54 |
| 12 | | 0 | 414 | -0- | 414 B | 1056 | 414 | 3 | | | Y | -0- | | | | | 54 |
| 01 | | 0 | 340 | -0- | 340 B | 1396 | 340 | 3 | | | Y | -0- | | | | | 54 |
| 02 | 1754 | R | 358 | -0- | -1396 B | -0- | 358 | 3 | | | Y | -0- | | | | | 54 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | # | 386 | -0- | -48 B | -48 | 386 | 3 | | | Y | -0- | | | | | 54 |
| 04 | 420 | # | 316 | -0- | -104 B | -152 | 316 | 3 | | | Y | -0- | | | | | 54 |

BLACKBEARD OPERATING, LLC 073056
WADDELL, W.N. ET AL WELL #: 5 RRCID -> 020701 COMPL. DATE 11/17/1960 TOTAL DEPTH 3006 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 178 RRCID -> 020703 COMPL. DATE 02/09/1961 TOTAL DEPTH 3088 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | 324 | -0- | 324 B | 1017 | 298 | 2 | 26 | 9 | N | 24 | 24 | 0 | | | 1 |
| 12 | | 0 | 358 | -0- | 358 B | 1375 | 330 | 2 | 28 | 9 | N | 25 | 26 | 0 | | | -0- |
| 01 | | 0 | 338 | -0- | 338 B | 1713 | 331 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 2003 | R | 290 | -0- | -1713 B | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 327 | R | 327 | -0- | -0- B | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 323 | R | 323 | -0- | -0- B | -0- | 323 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 408 RRCID -> 020707 COMPL. DATE 09/23/1960 TOTAL DEPTH 3001 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 506 | -0- | 506 B | 858 | 506 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 609 | -0- | 609 B | 1467 | 609 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 599 | -0- | 599 B | 2066 | 599 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2558 | R | 492 | -0- | -2066 B | -0- | 492 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | # | 542 | -0- | -78 B | -78 | 542 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 600 | # | 518 | -0- | -82 B | -160 | 518 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 426 RRCID -> 020708 COMPL. DATE 01/11/1961 TOTAL DEPTH 2944 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 451 RRCID -> 020710 COMPL. DATE 03/29/1961 TOTAL DEPTH 2987 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 1183 | -0- | 1183 B | 2520 | 1183 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 1154 | -0- | 1154 B | 3674 | 1154 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 804 | -0- | 804 B | 4478 | 804 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5548 | R | 1070 | -0- | -4478 B | -0- | 1070 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1116 | # | 885 | -0- | -231 B | -231 | 885 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1080 | # | 707 | -0- | -373 B | -604 | 707 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W.N. ET AL WELL #: 650 RRCID -> 020711 COMPL. DATE 04/13/1961 TOTAL DEPTH 2970 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 465 | -0- | 465 | B 965 | 465 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 539 | -0- | 539 | B 1504 | 539 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 534 | -0- | 534 | B 2038 | 534 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2478 | R | | 440 | -0- | -2038 | B -0- | 440 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 466 | R | | 466 | -0- | -0- | B -0- | 466 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | # | | 385 | -0- | -5 | B -5 | 385 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 651 RRCID -> 020712 COMPL. DATE 05/08/1961 TOTAL DEPTH 3102 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 319 | -0- | 319 | B 638 | 293 | 2 | 26 | 9 | N | 24 | 23 | 0 | | | 1 |
| 12 | | | 0 | 332 | -0- | 332 | B 970 | 304 | 2 | 28 | 9 | N | 25 | 26 | 0 | | | -0- |
| 01 | | | 0 | 312 | -0- | 312 | B 1282 | 305 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 1564 | R | | 282 | -0- | -1282 | B -0- | 282 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | # | | 308 | -0- | -2 | B -2 | 308 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | # | | 296 | -0- | -4 | B -6 | 296 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL TR. I WELL #: 817 RRCID -> 020713 COMPL. DATE 12/21/1962 TOTAL DEPTH 2632 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1024 | -0- | 1024 | B | 2728 | 1024 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 1060 | -0- | 1060 | B 3788 | 1060 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 1037 | -0- | 1037 | B 4825 | 1037 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5768 | R | | 943 | -0- | -4825 | B -0- | 943 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1054 | # | | 1043 | -0- | -11 | B -11 | 1043 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1020 | # | | 986 | -0- | -34 | B -45 | 986 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 846 RRCID -> 020717 COMPL. DATE 01/07/1963 TOTAL DEPTH 3050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | | 864 | -0- | 864 | B 3092 | 864 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 894 | -0- | 894 | B 3986 | 894 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 835 | -0- | 835 | B 4821 | 835 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5577 | R | | 756 | -0- | -4821 | B -0- | 756 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 837 | R | | 837 | -0- | -0- | B -0- | 837 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 775 | R | | 775 | -0- | -0- | B -0- | 775 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 890 RRCID -> 032352 COMPL. DATE 02/19/1964 TOTAL DEPTH 2980 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 1334 | -0- | 1334 | B 2623 | 1334 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 1307 | -0- | 1307 | B 3930 | 1307 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 1277 | -0- | 1277 | B 5207 | 1277 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6352 | R | | 1145 | -0- | -5207 | B -0- | 1145 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1426 | # | | 1257 | -0- | -169 | B -169 | 1257 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1320 | # | | 1207 | -0- | -113 | B -282 | 1207 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 894 RRCID -> 032978 COMPL. DATE 04/13/1964 TOTAL DEPTH 3000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | | 70 | -0- | 70 | B 167 | 34 | 2 | 36 | 9 | N | 33 | 33 | 0 | | | -0- |
| 12 | | | 0 | 54 | -0- | 54 | B 221 | 37 | 2 | 17 | 9 | N | 15 | 15 | 0 | | | -0- |
| 01 | | | 0 | 53 | -0- | 53 | B 274 | 38 | 2 | 15 | 9 | Y | 14 | 13 | 0 | | | 1 |
| 02 | 315 | R | | 41 | -0- | -274 | B -0- | 24 | 2 | 17 | 9 | Y | 15 | 16 | 0 | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 43 | R | | 43 | -0- | -0- | B -0- | 28 | 2 | 15 | 9 | Y | 14 | 14 | 0 | | | -0- |
| 04 | 40 | R | | 40 | -0- | -0- | B -0- | 25 | 2 | 15 | 9 | Y | 14 | 14 | 0 | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W.N. ET AL TR. I WELL #: 886 RRCID -> 033065 COMPL. DATE 07/25/2000 TOTAL DEPTH 3653 PERF. 2503 - 2761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 716 | -0- | 716 B | 724 | 716 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 736 | -0- | 736 B | 1460 | 736 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 692 | -0- | 692 B | 2152 | 692 | 2 | | | Y | -0- | | | | | -0- |
| 02 | | 2797 R | 645 | -0- | -2152 B | -0- | 645 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | | 744 # | 732 | -0- | -12 B | -12 | 732 | 2 | | | Y | -0- | | | | | -0- |
| 04 | | 720 # | 664 | -0- | -56 B | -68 | 664 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 932 RRCID -> 040105 COMPL. DATE 09/02/1966 TOTAL DEPTH 3050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 160 | -0- | 160 B | 384 | 160 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 165 | -0- | 165 B | 549 | 165 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 166 | -0- | 166 B | 715 | 166 | 2 | | | Y | -0- | | | | | -0- |
| 02 | | 866 R | 151 | -0- | -715 B | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | | 169 R | 169 | -0- | -0- B | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 04 | | 195 R | 195 | -0- | -0- B | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 415 RRCID -> 040371 COMPL. DATE 10/17/1966 TOTAL DEPTH 4369 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 209 | -0- | 209 B | 377 | 209 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 224 | -0- | 224 B | 601 | 224 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 219 | -0- | 219 B | 820 | 219 | 2 | | | Y | -0- | | | | | -0- |
| 02 | | 1019 R | 199 | -0- | -820 B | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | | 218 R | 218 | -0- | -0- B | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| 04 | | 211 R | 211 | -0- | -0- B | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 943 RRCID -> 042689 COMPL. DATE 10/14/1967 TOTAL DEPTH 3400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 770 | -0- | 770 B | 2145 | 770 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 777 | -0- | 777 B | 2922 | 777 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 772 | -0- | 772 B | 3694 | 772 | 2 | | | Y | -0- | | | | | -0- |
| 02 | | 4381 R | 687 | -0- | -3694 B | -0- | 687 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | | 806 # | 768 | -0- | -38 B | -38 | 768 | 2 | | | Y | -0- | | | | | -0- |
| 04 | | 780 # | 735 | -0- | -45 B | -83 | 735 | 2 | | | Y | -0- | | | | | -0- |

MCKNIGHT GAS UNIT WELL #: A 8 RRCID -> 042774 COMPL. DATE 09/21/1967 TOTAL DEPTH 3054 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL TR. I WELL #: 802 RRCID -> 042775 COMPL. DATE 10/16/1967 TOTAL DEPTH 5654 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 620 | -0- | 620 B | 1195 | 620 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 640 | -0- | 640 B | 1835 | 640 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 614 | -0- | 614 B | 2449 | 614 | 2 | | | Y | -0- | | | | | -0- |
| 02 | | 3008 R | 559 | -0- | -2449 B | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | | 620 # | 605 | -0- | -15 B | -15 | 605 | 2 | | | Y | -0- | | | | | -0- |
| 04 | | 600 # | 569 | -0- | -31 B | -46 | 569 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W.N. ET AL WELL #: 930 RRCID -> 047967 COMPL. DATE 10/19/1996 TOTAL DEPTH 3609 PERF. 2765 - 2984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 279 RRCID -> 047968 COMPL. DATE N/A TOTAL DEPTH 3540 PERF. 2891 - 2998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 833 | -0- | 833 | B 1641 | 807 | 2 | 26 | 9 | N | 24 | 24 | 0 | | | 1 |
| 12 | | | 0 | 919 | -0- | 919 | B 2560 | 891 | 2 | 28 | 9 | N | 25 | 26 | 0 | | | -0- |
| 01 | | | 0 | 912 | -0- | 912 | B 3472 | 880 | 2 | 32 | 9 | Y | 29 | 28 | 0 | | | 1 |
| 02 | 4241 | R | | 769 | -0- | -3472 | B -0- | 745 | 2 | 24 | 9 | Y | 22 | 22 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 899 | # | | 879 | -0- | -20 | B -20 | 850 | 2 | 29 | 9 | Y | 26 | 27 | 0 | | | -0- |
| 04 | 870 | # | | 829 | -0- | -41 | B -61 | 804 | 2 | 25 | 9 | Y | 23 | 23 | 0 | | | -0- |

WADDELL, W.N. ET AL WELL #: 609 RRCID -> 047970 COMPL. DATE 02/14/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | -0- | -0- | -0- | B -1783 | | | | | N | -0- | | | | | -0- |
| 12 | | | 0 | -0- | -0- | -0- | B -1783 | | | | | N | -0- | | | | | -0- |
| 01 | | | 0 | -0- | -0- | -0- | B -1783 | | | | | Y | -0- | | | | | -0- |
| 02 | | # | 0 | -0- | -0- | -0- | B -1783 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1783 | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 411 RRCID -> 048184 COMPL. DATE 04/21/1970 TOTAL DEPTH 4550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1010 RRCID -> 050504 COMPL. DATE 05/19/1971 TOTAL DEPTH 3558 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 1656 | -0- | 1656 | B 2869 | 1656 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 1734 | -0- | 1734 | B 4603 | 1734 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 1841 | -0- | 1841 | B 6444 | 1841 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 8039 | R | | 1595 | -0- | -6444 | B -0- | 1595 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1922 | # | | 1650 | -0- | -272 | B -272 | 1650 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1770 | # | | 1521 | -0- | -249 | B -521 | 1521 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 43 RRCID -> 051021 COMPL. DATE 09/25/1996 TOTAL DEPTH 5881 PERF. 2685 - 3086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W.N. ET AL TR. I WELL #: 161 RRCID -> 051034 COMPL. DATE 09/12/1996 TOTAL DEPTH 4551 PERF. 2512 - 2664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 2151 | -0- | 2151 B | 4130 | 2151 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 2186 | -0- | 2186 B | 6316 | 2186 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 2134 | -0- | 2134 B | 8450 | 2134 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10348 | R | 1898 | -0- | -8450 B | -0- | 1898 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2232 | # | 2150 | -0- | -82 B | -82 | 2150 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2160 | # | 1975 | -0- | -185 B | -267 | 1975 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 420 RRCID -> 051654 COMPL. DATE 11/26/1971 TOTAL DEPTH 6164 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 314 | -0- | 314 B | 573 | 314 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 289 | -0- | 289 B | 862 | 289 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 388 | -0- | 388 B | 1250 | 388 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1562 | R | 312 | -0- | -1250 B | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | # | 332 | -0- | -9 B | -9 | 332 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | # | 303 | -0- | -87 B | -96 | 303 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1070 RRCID -> 052915 COMPL. DATE 06/08/1972 TOTAL DEPTH 3050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 511 | -0- | 511 B | 994 | 511 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 588 | -0- | 588 B | 1582 | 588 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 991 | -0- | 991 B | 2573 | 991 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3028 | R | 455 | -0- | -2573 B | -0- | 455 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | # | 483 | -0- | -75 B | -75 | 483 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 540 | # | 370 | -0- | -170 B | -245 | 370 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1068 RRCID -> 053051 COMPL. DATE 06/11/1972 TOTAL DEPTH 3150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 757 | -0- | 757 B | 1349 | 731 | 2 | 26 | 9 | N | 24 | 24 | 0 | | | 1 |
| 12 | | 0 | 925 | -0- | 925 B | 2274 | 897 | 2 | 28 | 9 | N | 25 | 26 | 0 | | | -0- |
| 01 | | 0 | 873 | -0- | 873 B | 3147 | 866 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 3877 | R | 730 | -0- | -3147 B | -0- | 730 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 837 | # | 806 | -0- | -31 B | -31 | 806 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 810 | # | 754 | -0- | -56 B | -87 | 754 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1069 RRCID -> 053052 COMPL. DATE 09/14/1995 TOTAL DEPTH 3200 PERF. 2804 - 3052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1076 RRCID -> 053053 COMPL. DATE 10/15/1996 TOTAL DEPTH 3050 PERF. 2650 - 2912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 1884 | -0- | 1884 B | 4017 | 1884 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 2212 | -0- | 2212 B | 6229 | 2212 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 2275 | -0- | 2275 B | 8504 | 2275 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10524 | R | 2020 | -0- | -8504 B | -0- | 2020 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2169 | R | 2169 | -0- | -0- B | -0- | 2169 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1956 | R | 1956 | -0- | -0- B | -0- | 1956 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W.N. ET AL WELL #: 338 RRCID -> 053319 COMPL. DATE 08/10/1972 TOTAL DEPTH 4550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 420 | -0- | 420 | B | 1465 | 394 | 2 | 26 | 9 | N | 24 | 24 | 0 | | | 1 |
| 12 | 0 | | 439 | -0- | 439 | B | 1904 | 415 | 2 | 24 | 9 | N | 22 | 23 | 0 | | | -0- |
| 01 | 0 | | 430 | -0- | 430 | B | 2334 | 422 | 2 | 8 | 9 | Y | 7 | 7 | 0 | | | -0- |
| 02 | 2830 | R | 496 | -0- | -2334 | B | -0- | 496 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 434 | # | 428 | -0- | -6 | B | -6 | 428 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 793 | R | 799 | -0- | 6 | B | -0- | 799 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 26 RRCID -> 053603 COMPL. DATE 10/11/1972 TOTAL DEPTH 4730 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1075 RRCID -> 053917 COMPL. DATE 11/13/1972 TOTAL DEPTH 3150 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 463 | -0- | 463 | B | 951 | 463 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 533 | -0- | 533 | B | 1484 | 533 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 531 | -0- | 531 | B | 2015 | 531 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2481 | R | 466 | -0- | -2015 | B | -0- | 466 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 520 | R | 520 | -0- | -0- | B | -0- | 520 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 500 | R | 500 | -0- | -0- | B | -0- | 500 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1077 RRCID -> 053941 COMPL. DATE 11/15/1972 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 05/22/2023 | | | | | | | | | | | | | | | | | | |

WADDELL, W.N. ET AL WELL #: 326 RRCID -> 070878 COMPL. DATE 03/21/1977 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N, ET AL WELL #: 704 RRCID -> 074783 COMPL. DATE 12/29/1977 TOTAL DEPTH 3510 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 709 | -0- | 709 | B | 1382 | 709 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 877 | -0- | 877 | B | 2259 | 877 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 916 | -0- | 916 | B | 3175 | 916 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3906 | R | 731 | -0- | -3175 | B | -0- | 731 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 806 | # | 794 | -0- | -12 | B | -12 | 794 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 780 | # | 762 | -0- | -18 | B | -30 | 762 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056

WADDELL, W.N. ET AL WELL #: 1102 RRCID -> 076807 COMPL. DATE 05/16/1978 TOTAL DEPTH 3050 PERF. 2766 - 2950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 688 | -0- | 688 | B | 1283 | 688 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 848 | -0- | 848 | B | 2131 | 848 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 833 | -0- | 833 | B | 2964 | 833 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3683 | R | 719 | -0- | -2964 | B | -0- | 719 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 713 | # | 703 | -0- | -10 | B | -10 | 703 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 690 | # | 613 | -0- | -77 | B | -87 | 613 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N, ET AL WELL #: 1116 RRCID -> 080555 COMPL. DATE 01/15/1979 TOTAL DEPTH 2975 PERF. 2738 - 2930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 300 | -0- | 300 | B | 649 | 300 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 317 | -0- | 317 | B | 966 | 317 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 238 | -0- | 238 | B | 1204 | 238 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1395 | R | 191 | -0- | -1204 | B | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | # | 232 | -0- | -47 | B | -47 | 232 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 270 | # | 221 | -0- | -49 | B | -96 | 221 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1122 RRCID -> 083597 COMPL. DATE 07/23/1979 TOTAL DEPTH 3050 PERF. 2761 - 2988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1124 RRCID -> 083598 COMPL. DATE 07/28/1979 TOTAL DEPTH 3100 PERF. 2701 - 3032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 825 | -0- | 825 | B | 1653 | 825 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1030 | -0- | 1030 | B | 2683 | 1030 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1033 | -0- | 1033 | B | 3716 | 1033 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4548 | R | 832 | -0- | -3716 | B | -0- | 832 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 961 | # | 938 | -0- | -23 | B | -23 | 938 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 930 | # | 871 | -0- | -59 | B | -82 | 871 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1123 RRCID -> 083779 COMPL. DATE 08/14/1979 TOTAL DEPTH 3120 PERF. 2807 - 3073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1125 RRCID -> 084709 COMPL. DATE 08/31/1979 TOTAL DEPTH 3110 PERF. 2770 - 3063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056

WADDELL, W.N. ET AL WELL #: 1126 RRCID -> 084710 COMPL. DATE 09/08/1979 TOTAL DEPTH 3060 PERF. 2765 - 3011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1130 RRCID -> 084711 COMPL. DATE 09/19/1979 TOTAL DEPTH 3080 PERF. 2774 - 3040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1132 RRCID -> 086503 COMPL. DATE 02/01/1980 TOTAL DEPTH 3160 PERF. 2810 - 3068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 560 | -0- | 560 B | 1081 | 534 | 2 | 26 | 9 | N | 24 | 24 | 0 | | | 1 |
| 12 | | | 0 | 669 | -0- | 669 B | 1750 | 641 | 2 | 28 | 9 | N | 25 | 26 | 0 | | | -0- |
| 01 | | | 0 | 644 | -0- | 644 B | 2394 | 637 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 2944 | R | | 550 | -0- | -2394 B | -0- | 550 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 627 | R | | 627 | -0- | -0- B | -0- | 627 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 557 | R | | 557 | -0- | -0- B | -0- | 557 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1142 RRCID -> 086504 COMPL. DATE 02/01/1980 TOTAL DEPTH 3000 PERF. 2680 - 2930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 1973 | -0- | 1973 B | 4238 | 1973 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 2085 | -0- | 2085 B | 6323 | 2085 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 2355 | -0- | 2355 B | 8678 | 2355 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10684 | R | | 2006 | -0- | -8678 B | -0- | 2006 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2155 | R | | 2155 | -0- | -0- B | -0- | 2155 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1925 | R | | 1925 | -0- | -0- B | -0- | 1925 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1143 RRCID -> 086784 COMPL. DATE 02/12/1980 TOTAL DEPTH 3000 PERF. 2615 - 2912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1144 RRCID -> 086785 COMPL. DATE 01/23/1980 TOTAL DEPTH 3100 PERF. 2741 - 2965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 440 | -0- | 440 B | 709 | 440 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 503 | -0- | 503 B | 1212 | 503 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 474 | -0- | 474 B | 1686 | 474 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2046 | R | | 360 | -0- | -1686 B | -0- | 360 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 496 | # | | 452 | -0- | -44 B | -44 | 452 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 480 | # | | 431 | -0- | -49 B | -93 | 431 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056

WADDELL, W.N. ET AL WELL #: 1160 RRCID -> 089500 COMPL. DATE 09/05/1980 TOTAL DEPTH 3060 PERF. 2749 - 3005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 315 | -0- | 315 B | 286 | 315 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 334 | -0- | 334 B | 620 | 334 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 323 | -0- | 323 B | 943 | 323 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1233 | R | 290 | -0- | -943 B | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | # | 325 | -0- | -16 B | -16 | 325 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 330 | # | 320 | -0- | -10 B | -26 | 320 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1158 RRCID -> 089502 COMPL. DATE 08/20/1980 TOTAL DEPTH 3050 PERF. 2738 - 2987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 DLQ G-10 | | -0- | -0- | -0- B | -5 | | | | | N | 17 | 17 | 0 | | | 2 |
| 12 | 0 | # -0- | -0- | -0- B | -5 | | | | | N | 18 | 20 | 0 | | | -0- |
| 01 | 0 | # -0- | -0- | -0- B | -5 | | | | | Y | 25 | 22 | 0 | | | 3 |
| 02 | 0 | # -0- | -0- | -0- B | -5 | | | | | Y | 17 | 17 | 0 | | | 3 |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5 | | | | | | | | | | | | | | | | | |
| 03 | 0 | # -0- | -0- | -0- B | -0- | | | | | Y | 7 | 9 | 0 | | | 1 |
| 04 | 1 | R 1 | -0- | -0- B | -0- | 1 | 2 | | | Y | -0- | 1 | 0 | | | -0- |

WADDELL, W.N. ET AL WELL #: 1159 RRCID -> 089796 COMPL. DATE 11/01/2016 TOTAL DEPTH 3005 PERF. 2685 - 2944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 DLQ G-10 | | 520 | -0- | 520 B | 1174 | 520 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | 540 | -0- | 540 B | 1714 | 540 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | 527 | -0- | 527 B | 2241 | 527 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2714 | R 473 | -0- | -2241 B | -0- | 473 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | # 428 | -0- | -99 B | -99 | 428 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 510 | # 406 | -0- | -104 B | -203 | 406 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1162 RRCID -> 090077 COMPL. DATE 09/11/1980 TOTAL DEPTH 3200 PERF. 2825 - 3064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 DLQ G-10 | | 1508 | -0- | 1508 B | 4702 | 1456 | 2 | 52 | 9 | N | 47 | 47 | 0 | | | 1 |
| 12 | 0 | 1632 | -0- | 1632 B | 6334 | 1590 | 2 | 42 | 9 | N | 38 | 39 | 0 | | | -0- |
| 01 | 0 | 1628 | -0- | 1628 B | 7962 | 1620 | 2 | 8 | 9 | Y | 7 | 7 | 0 | | | -0- |
| 02 | 9428 | R 1466 | -0- | -7962 B | -0- | 1466 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1614 | R 1614 | -0- | -0- B | -0- | 1614 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1571 | R 1571 | -0- | -0- B | -0- | 1567 | 2 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |

WADDELL, W.N. ET AL WELL #: 1163 RRCID -> 090211 COMPL. DATE 09/18/1980 TOTAL DEPTH 3150 PERF. 2912 - 3102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 DLQ G-10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | # -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1164 RRCID -> 090635 COMPL. DATE 09/30/1980 TOTAL DEPTH 3150 PERF. 2928 - 3124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1391 | -0- | 1391 B | 2746 | 1391 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1441 | -0- | 1441 B | 4187 | 1441 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1500 | -0- | 1500 B | 5687 | 1500 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6995 | R | 1308 | -0- | -5687 B | -0- | 1308 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1446 | R | 1446 | -0- | -0- B | -0- | 1446 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1398 | R | 1398 | -0- | -0- B | -0- | 1398 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W.N. ET AL WELL #: 1181 RRCID -> 093673 COMPL. DATE 05/13/1981 TOTAL DEPTH 3100 PERF. 2846 - 3010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 1038 | -0- | 1038 B | 1038 | 1024 | 2 | 14 | 9 | Y | 13 | 12 | 0 | | | 1 |

WADDELL, W.N. ET AL WELL #: 1189 RRCID -> 094785 COMPL. DATE 07/16/1981 TOTAL DEPTH 3207 PERF. 2783 - 3042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 178 | -0- | 178 B | 732 | 152 | 2 | 26 | 9 | N | 24 | 24 | 0 | | | 1 |
| 12 | | | 0 | 226 | -0- | 226 B | 958 | 198 | 2 | 28 | 9 | N | 25 | 26 | 0 | | -0- |
| 01 | | | 0 | 200 | -0- | 200 B | 1158 | 193 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | -0- |
| 02 | 1348 | R | 190 | -0- | -1158 B | -0- | 190 | 2 | | | | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 242 | R | 242 | -0- | -0- B | -0- | 242 | 2 | | | | Y | -0- | | | | -0- |
| 04 | 272 | R | 272 | -0- | -0- B | -0- | 272 | 2 | | | | Y | -0- | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1179 RRCID -> 096347 COMPL. DATE 03/21/2000 TOTAL DEPTH 3500 PERF. 2882 - 3023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 766 | -0- | 766 B | 1322 | 740 | 2 | 26 | 9 | N | 24 | 24 | 0 | | 1 |
| 12 | | | 0 | 875 | -0- | 875 B | 2197 | 847 | 2 | 28 | 9 | N | 25 | 26 | 0 | | -0- |
| 01 | | | 0 | 1057 | -0- | 1057 B | 3254 | 1049 | 2 | 8 | 9 | Y | 7 | 7 | 0 | | -0- |
| 02 | 4200 | R | 946 | -0- | -3254 B | -0- | 946 | 2 | | | | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1059 | R | 1059 | -0- | -0- B | -0- | 1059 | 2 | | | | Y | -0- | | | | -0- |
| 04 | 1031 | R | 1031 | -0- | -0- B | -0- | 1031 | 2 | | | | Y | -0- | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1192 RRCID -> 096630 COMPL. DATE 10/26/1981 TOTAL DEPTH 3150 PERF. 2714 - 2967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 718 | -0- | 718 B | 1511 | 718 | 2 | | | N | -0- | | | | -0- |
| 12 | | | 0 | 851 | -0- | 851 B | 2362 | 851 | 2 | | | N | -0- | | | | -0- |
| 01 | | | 0 | 853 | -0- | 853 B | 3215 | 853 | 2 | | | Y | -0- | | | | -0- |
| 02 | 3795 | R | 580 | -0- | -3215 B | -0- | 580 | 2 | | | | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | # | 732 | -0- | -74 B | -74 | 732 | 2 | | | | Y | -0- | | | | -0- |
| 04 | 780 | # | 711 | -0- | -69 B | -143 | 711 | 2 | | | | Y | -0- | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1191 RRCID -> 096632 COMPL. DATE 11/30/1981 TOTAL DEPTH 3200 PERF. 2000 - 3188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 01/05/2023 | | | | | | | | | | | | | | | | | |

WADDELL, W.N. ET AL WELL #: 1219 RRCID -> 099623 COMPL. DATE 04/30/1982 TOTAL DEPTH 3081 PERF. 2711 - 2955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 1841 | -0- | 1841 B | 3441 | 1841 | 2 | | | N | -0- | | | | -0- |
| 12 | | | 0 | 2498 | -0- | 2498 B | 5939 | 2498 | 2 | | | N | -0- | | | | -0- |
| 01 | | | 0 | 2520 | -0- | 2520 B | 8459 | 2520 | 2 | | | Y | -0- | | | | -0- |
| 02 | 9330 | R | 871 | -0- | -8459 B | -0- | 871 | 2 | | | | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1953 | # | -0- | -0- | -1953 B | -1953 | | | | | | Y | -0- | | | | -0- |
| 04 | 1890 | # | -0- | -0- | -1890 B | -3843 | | | | | | Y | -0- | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W.N. ET AL WELL #: 1232 RRCID -> 099624 COMPL. DATE 05/12/1982 TOTAL DEPTH 3069 PERF. 2747 - 3008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- B | -10 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -10 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 B | -9 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 B | -37 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -28 | | CANCELLED UNDERAGE -> | -9 | | | | | | | | | | | |
| 03 | 0 | # | -0- | -0- | -0- B | -28 | | | | | Y | -0- | | | | | -0- |
| 04 | 1 | # | -0- | -0- | -1 B | -29 | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1230 RRCID -> 099660 COMPL. DATE 05/11/1982 TOTAL DEPTH 3000 PERF. 2670 - 2885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1401 | -0- | 1401 B | 927 | 1401 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1672 | -0- | 1672 B | 2599 | 1672 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1641 | -0- | 1641 B | 4240 | 1641 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5657 | R | 1417 | -0- | -4240 B | -0- | 1417 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 1674 | # | 1573 | -0- | -101 B | -101 | 1573 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1620 | # | 1420 | -0- | -200 B | -301 | 1420 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1231 RRCID -> 100145 COMPL. DATE 05/27/1982 TOTAL DEPTH 2959 PERF. 2716 - 2912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 926 | -0- | 926 B | 1915 | 926 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 973 | -0- | 973 B | 2888 | 973 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 791 | -0- | 791 B | 3679 | 791 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4569 | R | 890 | -0- | -3679 B | -0- | 890 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 992 | # | 817 | -0- | -175 B | -175 | 817 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 930 | # | 651 | -0- | -279 B | -454 | 651 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1224 RRCID -> 102150 COMPL. DATE 08/26/1982 TOTAL DEPTH 3150 PERF. 2777 - 3083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 625 | -0- | 625 B | 1269 | 625 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 690 | -0- | 690 B | 1959 | 690 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 716 | -0- | 716 B | 2675 | 716 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3296 | R | 621 | -0- | -2675 B | -0- | 621 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 713 | # | 695 | -0- | -18 B | -18 | 695 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 690 | # | 674 | -0- | -16 B | -34 | 674 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1236 RRCID -> 104176 COMPL. DATE 01/25/1983 TOTAL DEPTH 3250 PERF. 3010 - 3204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1228 RRCID -> 105111 COMPL. DATE 01/14/1983 TOTAL DEPTH 3260 PERF. 2877 - 3229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 380 | -0- | 380 B | 699 | 354 | 2 | 26 | 9 | N | 24 | 24 | 0 | | | 1 |
| 12 | 0 | | 406 | -0- | 406 B | 1105 | 378 | 2 | 28 | 9 | N | 25 | 26 | 0 | | | -0- |
| 01 | 0 | | 369 | -0- | 369 B | 1474 | 362 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 02 | 1796 | R | 322 | -0- | -1474 B | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 341 | # | 310 | -0- | -31 B | -31 | 310 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 330 | # | 301 | -0- | -29 B | -60 | 301 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W.N. ET AL WELL #: 1225 RRCID -> 106188 COMPL. DATE 05/25/1982 TOTAL DEPTH 3167 PERF. 2875 - 3095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 490 | -0- | 490 B | 1537 | 490 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 532 | -0- | 532 B | 2069 | 532 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 474 | -0- | 474 B | 2543 | 474 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2890 | R | 347 | -0- | -2543 B | -0- | 347 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | # | 116 | -0- | -349 B | -349 | 116 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 450 | # | 357 | -0- | -93 B | -442 | 357 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1252 RRCID -> 106765 COMPL. DATE 06/06/1983 TOTAL DEPTH 3050 PERF. 2731 - 2934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1109 RRCID -> 107235 COMPL. DATE 06/03/1983 TOTAL DEPTH 3020 PERF. 2703 - 2980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1394 | -0- | 1394 B | 2852 | 1394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1763 | -0- | 1763 B | 4615 | 1763 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1745 | -0- | 1745 B | 6360 | 1745 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7863 | R | 1503 | -0- | -6360 B | -0- | 1503 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1618 | R | 1618 | -0- | -0- B | -0- | 1618 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1409 | R | 1409 | -0- | -0- B | -0- | 1409 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1110 RRCID -> 107236 COMPL. DATE 06/01/1983 TOTAL DEPTH 2975 PERF. 2679 - 2902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1635 | -0- | 1635 B | 3533 | 1635 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1906 | -0- | 1906 B | 5439 | 1906 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1749 | -0- | 1749 B | 7188 | 1749 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 8834 | R | 1646 | -0- | -7188 B | -0- | 1646 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1643 | # | 1626 | -0- | -17 B | -17 | 1626 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1590 | # | 1411 | -0- | -179 B | -196 | 1411 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1241 RRCID -> 107336 COMPL. DATE 06/06/1983 TOTAL DEPTH 3200 PERF. 2754 - 3048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. WELL #: 309 RRCID -> 107580 COMPL. DATE 08/05/1983 TOTAL DEPTH 3360 PERF. 2765 - 2843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCKNIGHT, M. B. "C" WELL #: 10 RRCID -> 113895 COMPL. DATE 10/24/1984 TOTAL DEPTH 4980 PERF. 3069 - 3136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1227 RRCID -> 116738 COMPL. DATE N/A TOTAL DEPTH 3099 PERF. 2870 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 23 | -0- | 23 B | 103 | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | 103 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | 103 | | | | | Y | -0- | | | | | -0- |
| 02 | 103 | R | -0- | -0- | -103 B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | # | -0- | -0- | -31 B | -31 | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | -0- | -0- | -30 B | -61 | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1115 RRCID -> 130228 COMPL. DATE 05/02/1983 TOTAL DEPTH 3500 PERF. 3113 - 3414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- B | 47 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | 47 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | 47 | | | | | Y | -0- | | | | | -0- |
| 02 | 47 | R | -0- | -0- | -47 B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1312 RRCID -> 160656 COMPL. DATE 09/14/1996 TOTAL DEPTH 3525 PERF. 2712 - 3090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 2248 | -0- | 2248 B | 6948 | 2248 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2579 | -0- | 2579 B | 9527 | 2579 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2484 | -0- | 2484 B | 12011 | 2484 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14189 | R | 2178 | -0- | -12011 B | -0- | 2178 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2573 | # | 2330 | -0- | -243 B | -243 | 2330 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2490 | # | 2216 | -0- | -274 B | -517 | 2216 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 916 RRCID -> 191172 COMPL. DATE 05/22/2002 TOTAL DEPTH 3820 PERF. 2836 - 2968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 914 RRCID -> 191173 COMPL. DATE 05/22/2002 TOTAL DEPTH 3400 PERF. 2847 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- B | -352 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -352 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -352 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- B | -352 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -352 | | | | | | | | | | | | | | | | | |
| 03 | 0 | # | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W.N. ET AL WELL #: 221 RRCID -> 191175 COMPL. DATE 08/22/2014 TOTAL DEPTH 6408 PERF. 2896 - 3046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 501 | -0- | 501 B | 793 | 501 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 510 | -0- | 510 B | 1303 | 510 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 506 | -0- | 506 B | 1809 | 506 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2263 | R | 454 | -0- | -1809 B | -0- | 454 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | # | 502 | -0- | -25 B | -25 | 502 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 510 | # | 481 | -0- | -29 B | -54 | 481 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 71 RRCID -> 192202 COMPL. DATE 07/28/2002 TOTAL DEPTH 4670 PERF. 2826 - 2964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 1981 | -0- | 1981 B | 3084 | 1981 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 2436 | -0- | 2436 B | 5520 | 2436 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 2382 | -0- | 2382 B | 7902 | 2382 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 9926 | R | 2024 | -0- | -7902 B | -0- | 2024 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2294 | # | 1823 | -0- | -471 B | -471 | 1823 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2220 | # | 1715 | -0- | -505 B | -976 | 1715 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 244 RRCID -> 193190 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 2906 - 3064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 531 | -0- | 531 B | 1092 | 531 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 520 | -0- | 520 B | 1612 | 520 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 503 | -0- | 503 B | 2115 | 503 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2568 | R | 453 | -0- | -2115 B | -0- | 453 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | # | 507 | -0- | -51 B | -51 | 507 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 540 | # | 492 | -0- | -48 B | -99 | 492 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 64 RRCID -> 201852 COMPL. DATE 03/04/2003 TOTAL DEPTH 4765 PERF. 3106 - 3454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 273 | -0- | 273 B | -1727 | 195 | 2 | 78 | 9 | N | 71 | 70 | 0 | | | 2 |
| 12 | | 0 | -0- | -0- | -0- B | -1727 | | | | | N | 33 | 35 | 0 | | | -0- |
| 01 | | 0 | -0- | -0- | -0- B | -1727 | | | | | Y | 1 | 1 | 0 | | | -0- |
| 02 | 644 | # | -0- | -0- | -644 B | -2371 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2371 | | | | | | | | | | | | | | | | | |
| 03 | 31 | # | -0- | -0- | -31 B | -2402 | | | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | -0- | -0- | -30 B | -2432 | | | | | Y | -0- | | | | | -0- |

WADDELL, W N ET AL WELL #: 1909 RRCID -> 209772 COMPL. DATE 05/24/2016 TOTAL DEPTH 3325 PERF. 2794 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1140 | -0- | 1140 B | 3408 | 1140 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 1237 | -0- | 1237 B | 4645 | 1237 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 1210 | -0- | 1210 B | 5855 | 1210 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6938 | R | 1083 | -0- | -5855 B | -0- | 1083 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1240 | # | 1192 | -0- | -48 B | -48 | 1192 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1200 | # | 1142 | -0- | -58 B | -106 | 1142 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 414 RRCID -> 209777 COMPL. DATE 06/11/2005 TOTAL DEPTH 6110 PERF. 2936 - 3164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1718 | -0- | 1718 B | 4694 | 1709 | 2 | 9 | 9 | N | 8 | 8 | 0 | | | -0- |
| 12 | | 0 | 1588 | -0- | 1588 B | 6282 | 1571 | 2 | 17 | 9 | N | 15 | 15 | 0 | | | -0- |
| 01 | | 0 | 1372 | -0- | 1372 B | 7654 | 1352 | 2 | 20 | 9 | Y | 18 | 18 | 0 | | | -0- |
| 02 | 9173 | R | 1519 | -0- | -7654 B | -0- | 1508 | 2 | 11 | 9 | Y | 10 | 10 | 0 | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1705 | # | 1569 | -0- | -136 B | -136 | 1568 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 04 | 1650 | # | -0- | -0- | -1650 B | -1786 | | | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W. N. ET AL WELL #: 953 RRCID -> 210965 COMPL. DATE 08/13/2005 TOTAL DEPTH 4800 PERF. 3018 - 3160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | B | -444 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -444 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -444 | | | | | Y | -0- | | | | | -0- |
| 02 | 9 | # | -0- | -0- | -9 | B | -453 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | | -9 | | CANCELLED UNDERAGE -> | -444 | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- | B | -9 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | B | -9 | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 351 RRCID -> 220281 COMPL. DATE 06/09/2006 TOTAL DEPTH 4725 PERF. 2778 - 3136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 952 | -0- | 952 | B | 1882 | 952 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1157 | -0- | 1157 | B | 3039 | 1157 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1151 | -0- | 1151 | B | 4190 | 1151 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5150 | R | 960 | -0- | -4190 | B | -0- | 960 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | 1147 | # | 1091 | -0- | -56 | B | -56 | 1091 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1110 | # | 1008 | -0- | -102 | B | -158 | 1008 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ETAL WELL #: 292 RRCID -> 227386 COMPL. DATE 04/01/2016 TOTAL DEPTH 3445 PERF. 2766 - 3014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | B | -4245 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -4245 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -4245 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | B | -4245 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -1320 | | CANCELLED UNDERAGE -> | | -2925 | | | | | | | | | | | |
| 03 | 0 | # | -0- | -0- | -0- | B | -1320 | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | B | -1320 | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 370 RRCID -> 228814 COMPL. DATE 07/08/2022 TOTAL DEPTH 6060 PERF. 2876 - 4610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

WADDELL,W.N.,ETAL WELL #: 356 RRCID -> 242262 COMPL. DATE 03/17/2016 TOTAL DEPTH 5645 PERF. 2497 - 2685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2966 | -0- | 2966 | B | 2676 | 2966 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2899 | -0- | 2899 | B | 5575 | 2899 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2753 | -0- | 2753 | B | 8328 | 2753 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10834 | R | 2506 | -0- | -8328 | B | -0- | 2506 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | 3069 | # | 2779 | -0- | -290 | B | -290 | 2779 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2970 | # | 2484 | -0- | -486 | B | -776 | 2484 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ETAL WELL #: 367 RRCID -> 246025 COMPL. DATE 09/08/2008 TOTAL DEPTH 5655 PERF. 2519 - 2798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 4591 | -0- | 4591 | B | 12816 | 4591 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4994 | -0- | 4994 | B | 17810 | 4994 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4481 | -0- | 4481 | B | 22291 | 4481 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14952 | | 3945 | -0- | -11007 | B | 11284 | 3945 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | 11284 | | | | | | | | | | | | | | | |
| 03 | 15996 | R | 4712 | -0- | -11284 | B | -0- | 4712 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4361 | R | 4361 | -0- | -0- | B | -0- | 4361 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W. N. ET AL WELL #: 1105 RRCID -> 251114 COMPL. DATE N/A TOTAL DEPTH 3050 PERF. 2758 - 3007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 60 -0- | 60 B | -408 | 41 | 2 | 19 | 9 | N | 17 | 17 | 0 | | | 2 |
| 12 | | | 0 | 68 -0- | 68 B | -340 | 48 | 2 | 20 | 9 | N | 18 | 20 | 0 | | | -0- |
| 01 | | | 0 | 82 -0- | 82 B | -258 | 54 | 2 | 28 | 9 | Y | 25 | 22 | 0 | | | 3 |
| 02 | 196 | # | 79 | -0- -117 | B | -375 | 60 | 2 | 19 | 9 | Y | 17 | 17 | 0 | | | 3 |
| 03/01 BALANCING DATE STATUS -> -117 CANCELLED UNDERAGE -> -258 | | | | | | | | | | | | | | | | | |
| 03 | 124 | # | 113 | -0- -11 | B | -128 | 88 | 2 | 25 | 9 | Y | 23 | 24 | 0 | | | 2 |
| 04 | 90 | # | 120 | -0- 30 | B | -98 | 120 | 2 | | | Y | -0- | 2 | 0 | | | -0- |

CAPROCK EXPLORATION, INC. 130464
TUBB, J. B. STATE WELL #: 4 RRCID -> 031253 COMPL. DATE 08/22/1963 TOTAL DEPTH 6013 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1650 | # | 1597 | -0- -53 | B | -665 | 1597 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1829 | # | 1400 | -0- -429 | B | -1094 | 1400 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1829 | # | 1465 | -0- -364 | B | -1458 | 1465 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1652 | # | 1299 | -0- -353 | B | -1811 | 1299 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1448 CANCELLED UNDERAGE -> -363 | | | | | | | | | | | | | | | | | |
| 03 | 1643 | # | 1432 | -0- -211 | B | -1659 | 1432 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1590 | # | 1418 | -0- -172 | B | -1831 | 1418 | 2 | | | Y | -0- | | | | | -0- |

TUBB, J. B. STATE WELL #: 5 RRCID -> 037660 COMPL. DATE 12/09/1965 TOTAL DEPTH 4560 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 95 | -0- 95 | B | 95 | 95 | 2 | | | Y | -0- | | | | | -0- |

CITATION OIL & GAS CORP. 154235
BARNSLEY -B- JUDKINS GAS UNIT WELL #: 1 RRCID -> 037331 COMPL. DATE 09/29/1965 TOTAL DEPTH 2900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 515 -0- | 515 B | 736 | 515 | 2 | | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 547 -0- | 547 B | 1283 | 547 | 2 | | | Y | -0- | | | | | -0- |
| 01 | | | 0 | 592 -0- | 592 B | 1875 | 592 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2383 | R | 508 | -0- -1875 | B | -0- | 508 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | # | 515 | -0- -43 | B | -43 | 515 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 570 | # | 494 | -0- -76 | B | -119 | 494 | 2 | | | Y | -0- | | | | | -0- |

BARNSLEY -B- JUDKINS GAS UNIT WELL #: 2 RRCID -> 050918 COMPL. DATE 07/22/1971 TOTAL DEPTH 2900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 1010 -0- | 1010 B | 978 | 1010 | 2 | | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 1136 -0- | 1136 B | 2114 | 1136 | 2 | | | Y | -0- | | | | | -0- |
| 01 | | | 0 | 1373 -0- | 1373 B | 3487 | 1373 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4631 | R | 1144 | -0- -3487 | B | -0- | 1144 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1178 | # | 1021 | -0- -157 | B | -157 | 1021 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1320 | # | 879 | -0- -441 | B | -598 | 879 | 2 | | | Y | -0- | | | | | -0- |

BARNSLEY -D- WELL #: 3 U RRCID -> 051648 COMPL. DATE 12/28/1971 TOTAL DEPTH 3000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 309 -0- | 309 B | 33 | 309 | 2 | | | N | -0- | | | | | -0- |
| 12 | | | 0 | 341 -0- | 341 B | 374 | 341 | 2 | | | N | -0- | | | | | -0- |
| 01 | | | 0 | 486 -0- | 486 B | 860 | 486 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1214 | R | 354 | -0- -860 | B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | # | 300 | -0- -72 | B | -72 | 300 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | # | 291 | -0- -159 | B | -231 | 291 | 2 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
CITATION OIL & GAS CORP. //CONT.// 154235
BARNSLEY -B- JUDKINS GAS UNIT WELL #: 3 RRCID -> 059349 COMPL. DATE 06/29/1974 TOTAL DEPTH 2750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 391 | -0- | 391 B | 519 | 391 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 0 | | 417 | -0- | 417 B | 936 | 417 | 2 | | | Y | -0- | | | | | 18 |
| 01 | 0 | | 485 | -0- | 485 B | 1421 | 485 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 1852 | R | 431 | -0- | -1421 B | -0- | 431 | 2 | | | Y | -0- | | | | | 18 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | # | 411 | -0- | -54 B | -54 | 411 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 480 | # | 384 | -0- | -96 B | -150 | 384 | 2 | | | Y | -0- | | | | | -0- |

DACO, INC. 196940
TUBB, J. B. -19- WELL #: 1 RRCID -> 049366 COMPL. DATE 09/30/1970 TOTAL DEPTH 4400 PERF. 2754 - 2762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | # | 354 | -0- | -6 B | -184 | 354 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | # | 368 | -0- | -4 B | -188 | 368 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | # | 375 | -0- | 3 B | -185 | 375 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | # | 335 | -0- | -1 B | -186 | 335 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -55 CANCELLED UNDERAGE -> -131 | | | | | | | | | | | | | | | | | |
| 03 | 372 | # | 370 | -0- | -2 B | -57 | 370 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | # | 352 | -0- | -8 B | -65 | 352 | 2 | | | N | -0- | | | | | -0- |

EXTEX OPERATING COMPANY 257062
BARNSLEY, M. L. "A" WELL #: 16 RRCID -> 050506 COMPL. DATE 05/11/1971 TOTAL DEPTH 3350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 561 | -0- | 561 B | 1390 | 561 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 573 | -0- | 573 B | 1963 | 573 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 563 | -0- | 563 B | 2526 | 563 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3021 | R | 495 | -0- | -2526 B | -0- | 495 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 533 | R | 533 | -0- | -0- B | -0- | 533 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 511 | R | 511 | -0- | -0- B | -0- | 511 | 3 | | | Y | -0- | | | | | -0- |

BARNSLEY, M. L. "B" WELL #: 20 RRCID -> 055736 COMPL. DATE 07/12/1973 TOTAL DEPTH 3000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 258 | -0- | 258 B | 1651 | 257 | 3 | 1 | 9 | Y | 1 | | | | | 64 |
| 12 | 0 | | 326 | -0- | 326 B | 1977 | 326 | 3 | | | Y | -0- | | | | | 64 |
| 01 | 0 | | 304 | -0- | 304 B | 2281 | 302 | 3 | 2 | 9 | Y | 2 | | | | | 66 |
| 02 | 2515 | R | 234 | -0- | -2281 B | -0- | 228 | 3 | 6 | 9 | Y | 5 | | | | | 71 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 334 | R | 334 | -0- | -0- B | -0- | 334 | 3 | | | Y | -0- | | | | | 71 |
| 04 | 330 | # | 321 | -0- | -9 B | -9 | 317 | 3 | 4 | 9 | Y | 4 | | | | | 75 |

BARNSLEY, M. L. "C" WELL #: 9 U RRCID -> 063258 COMPL. DATE 08/09/1975 TOTAL DEPTH 4370 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 539 | -0- | 539 B | 1439 | 537 | 3 | 2 | 9 | Y | 2 | | | | | 107 |
| 12 | 0 | | 587 | -0- | 587 B | 2026 | 580 | 3 | 7 | 9 | Y | 6 | | | | | 113 |
| 01 | 0 | | 740 | -0- | 740 B | 2766 | 694 | 3 | 46 | 9 | Y | 42 | | | | | 155 |
| 02 | 3365 | R | 599 | -0- | -2766 B | -0- | 592 | 3 | 7 | 9 | Y | 6 | | | | | 161 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 637 | R | 637 | -0- | -0- B | -0- | 581 | 3 | 56 | 9 | Y | 51 | | | | | 212 |
| 04 | 720 | # | 543 | -0- | -177 B | -177 | 510 | 3 | 33 | 9 | Y | 30 | | | | | 242 |

BARNSLEY, M. L. "A" WELL #: 23 RRCID -> 153441 COMPL. DATE 07/07/1994 TOTAL DEPTH 3000 PERF. 2612 - 2834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | 97 | -0- | 97 B | -1230 | 97 | 3 | | | Y | -0- | | | | | 119 |
| 12 | 0 | | 123 | -0- | 123 B | -1107 | 123 | 3 | | | Y | -0- | | | | | 119 |
| 01 | 0 | | 114 | -0- | 114 B | -993 | 114 | 3 | | | Y | -0- | | | | | 119 |
| 02 | 140 | # | 86 | -0- | -54 B | -1047 | 86 | 3 | | | Y | -0- | | | | | 119 |
| 03/01 BALANCING DATE STATUS -> -54 CANCELLED UNDERAGE -> -993 | | | | | | | | | | | | | | | | | |
| 03 | 72 | R | 126 | -0- | 54 B | -0- | 126 | 3 | | | Y | -0- | | | | | 119 |
| 04 | 124 | R | 124 | -0- | -0- B | -0- | 120 | 3 | 4 | 9 | Y | 4 | | | | | 123 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
MILLWEE OIL, INC. 569339
ATLANTIC-STATE WELL #: 1 RRCID -> 020736 COMPL. DATE 03/20/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 222 | -0- | 222 B | 180 | 221 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 12 | 0 | | 176 | -0- | 176 B | 356 | 174 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 12 |
| 01 | 0 | | 227 | -0- | 227 B | 583 | 226 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 11 |
| 02 | 743 | R | 160 | -0- | -583 B | -0- | 159 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 10 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | # | 200 | -0- | -48 B | -48 | 199 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 04 | 210 | # | 209 | -0- | -1 B | -49 | 208 | 3 | 1 | 9 | Y | 1 | | | | | 12 |

TUBB, J. B., -A- WELL #: 14 U RRCID -> 021205 COMPL. DATE 03/16/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 105 | -0- | 105 B | 115 | 105 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 107 | -0- | 107 B | 222 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 112 | -0- | 112 B | 334 | 112 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 430 | R | 96 | -0- | -334 B | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | # | 96 | -0- | -28 B | -28 | 96 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | 97 | -0- | -23 B | -51 | 97 | 3 | | | Y | -0- | | | | | -0- |

TUBB -A- WELL #: 15 RRCID -> 050267 COMPL. DATE 04/20/1971 TOTAL DEPTH 3000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 197 | -0- | 197 B | 388 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 258 | -0- | 258 B | 646 | 258 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 245 | -0- | 245 B | 891 | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1119 | R | 228 | -0- | -891 B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 262 | R | 262 | -0- | -0- B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 04 | 328 | R | 328 | -0- | -0- B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |

TUBB -A- WELL #: 18 RRCID -> 150480 COMPL. DATE 03/22/1994 TOTAL DEPTH 4680 PERF. 2704 - 2834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 444 | -0- | 444 B | 923 | 444 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 438 | -0- | 438 B | 1361 | 438 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 431 | -0- | 431 B | 1792 | 431 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2153 | R | 361 | -0- | -1792 B | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | # | 401 | -0- | -64 B | -64 | 401 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | # | 450 | -0- | -0- B | -64 | 450 | 3 | | | N | -0- | | | | | -0- |

N & B OIL AND GAS LLC 598288
BARNSLEY-JUDKINS GAS UNIT WELL #: 1 RRCID -> 042479 COMPL. DATE 08/14/1967 TOTAL DEPTH 3009 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 516 | R | 300 | -0- | -216 B | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 342 | -0- | 342 B | 342 | 342 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 441 | -0- | 441 B | 783 | 441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1149 | R | 366 | -0- | -783 B | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | # | 329 | -0- | -12 B | -12 | 329 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | # | 329 | -0- | -61 B | -73 | 329 | 3 | | | N | -0- | | | | | -0- |

RAYDEN 695567
TUBB, J. B. WELL #: 1 RRCID -> 053933 COMPL. DATE 10/06/1972 TOTAL DEPTH 4814 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 536 | -0- | 536 B | -198 | 536 | 3 | | | N | -0- | | | | | 19 |
| 12 | 434 | # | 326 | -0- | -108 B | -306 | 326 | 3 | | | N | -0- | | | | | 19 |
| 01 | 0 | | 361 | -0- | 361 B | 55 | 361 | 3 | | | N | -0- | | | | | 19 |
| 02 | 581 | R | 526 | -0- | -55 B | -0- | 526 | 3 | | | N | -0- | | | | | 19 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | # | 503 | -0- | -55 B | -55 | 503 | 3 | | | N | -0- | | | | | 19 |
| 04 | 540 | # | 457 | -0- | -83 B | -138 | 457 | 3 | | | N | -0- | | | | | 19 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
RING ENERGY, INC. 712382
TUBB, J. B. -A- WELL #: 8 C RRCID -> 032979 COMPL. DATE 04/09/1964 TOTAL DEPTH 5603 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 429 | -0- | 429 B | 701 | 429 | 3 | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 417 | -0- | 417 B | 1118 | 417 | 3 | | Y | -0- | | | | | -0- |
| 01 | | | 0 | 416 | -0- | 416 B | 1534 | 416 | 3 | | Y | -0- | | | | | -0- |
| 02 | 1907 | R | 373 | -0- | -1534 B | -0- | 373 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | # | 415 | -0- | -19 B | -19 | 415 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 420 | # | 399 | -0- | -21 B | -40 | 399 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B., ET AL TR. -C- WELL #: 2 RRCID -> 042836 COMPL. DATE 10/23/1967 TOTAL DEPTH 4650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 161 | -0- | 161 B | -1346 | 161 | 3 | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 148 | -0- | 148 B | -1198 | 148 | 3 | | Y | -0- | | | | | -0- |
| 01 | | | 0 | 168 | -0- | 168 B | -1030 | 168 | 3 | | Y | -0- | | | | | -0- |
| 02 | 168 | # | 153 | -0- | -15 B | -1045 | 153 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -35 CANCELLED UNDERAGE -> -1010 | | | | | | | | | | | | | | | | | |
| 03 | 186 | # | 193 | -0- | 7 B | -28 | 193 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | 159 | -0- | 9 B | -19 | 159 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. -A- WELL #: 14 RRCID -> 050148 COMPL. DATE 05/13/1996 TOTAL DEPTH 4450 PERF. 2622 - 2865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 815 | -0- | 815 B | 1106 | 757 | 3 | 58 9 | Y | 53 | 55 | 1 | | | 22 |
| 12 | | | 0 | 980 | -0- | 980 B | 2086 | 925 | 3 | 55 9 | Y | 50 | 45 | 1 | | | 27 |
| 01 | | | 0 | 517 | -0- | 517 B | 2603 | 448 | 3 | 69 9 | Y | 63 | 51 | 1 | | | 39 |
| 02 | 3367 | R | 764 | -0- | -2603 B | -0- | 701 | 3 | | 63 9 | Y | 57 | 52 | 1 | | | 44 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1012 | R | 1012 | -0- | -0- B | -0- | 946 | 3 | | 66 9 | Y | 60 | 52 | 1 | | | 52 |
| 04 | 900 | # | 819 | -0- | -81 B | -81 | 819 | 3 | | | Y | -0- | 39 | 1 | | | 13 |

TUBB, J. B. -A- WELL #: 17 RRCID -> 052786 COMPL. DATE 08/12/1996 TOTAL DEPTH 3150 PERF. 2710 - 3008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 640 | -0- | 640 B | 1316 | 640 | 3 | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 635 | -0- | 635 B | 1951 | 635 | 3 | | Y | -0- | | | | | -0- |
| 01 | | | 0 | 621 | -0- | 621 B | 2572 | 621 | 3 | | Y | -0- | | | | | -0- |
| 02 | 3032 | R | 460 | -0- | -2572 B | -0- | 460 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 682 | # | 395 | -0- | -287 B | -287 | 395 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 630 | # | -0- | -0- | -630 B | -917 | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. -B- WELL #: 43 U RRCID -> 053346 COMPL. DATE 03/08/1995 TOTAL DEPTH 3000 PERF. 2637 - 2684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 505 | -0- | 505 B | 517 | 505 | 3 | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 561 | -0- | 561 B | 1078 | 561 | 3 | | Y | -0- | | | | | -0- |
| 01 | | | 0 | 631 | -0- | 631 B | 1709 | 631 | 3 | | Y | -0- | | | | | -0- |
| 02 | 2259 | R | 550 | -0- | -1709 B | -0- | 550 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 577 | R | 577 | -0- | -0- B | -0- | 577 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 600 | # | 551 | -0- | -49 B | -49 | 551 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. -A- WELL #: 9 RRCID -> 055506 COMPL. DATE 06/09/1973 TOTAL DEPTH 5743 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
RING ENERGY, INC. //CONT.// 712382
TUBB, J. B. -A- WELL #: 11 RRCID -> 068154 COMPL. DATE 08/24/1976 TOTAL DEPTH 5900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. "B" WELL #: 53 RRCID -> 104077 COMPL. DATE 09/15/1982 TOTAL DEPTH 3300 PERF. 2811 - 2859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 8 | -0- | 8 B | 8 | 8 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J.B. "B" WELL #: 44 RRCID -> 154229 COMPL. DATE 10/14/1994 TOTAL DEPTH 3000 PERF. 2646 - 2773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 405 | -0- | 405 B | 470 | 405 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | 0 | 409 | -0- | 409 B | 879 | 409 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 367 | -0- | 367 B | 1246 | 367 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1590 | R | 344 | -0- | -1246 B | -0- | 344 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | # | 295 | -0- | -139 B | -139 | 295 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 420 | # | 269 | -0- | -151 B | -290 | 269 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. -A- WELL #: 1 RRCID -> 159476 COMPL. DATE 07/14/1996 TOTAL DEPTH 5783 PERF. 2684 - 2995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 500 | -0- | 500 B | 968 | 500 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | 0 | 530 | -0- | 530 B | 1498 | 530 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 583 | -0- | 583 B | 2081 | 583 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2580 | R | 499 | -0- | -2081 B | -0- | 499 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | # | 518 | -0- | -9 B | -9 | 518 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 540 | # | 453 | -0- | -87 B | -96 | 453 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. -A- WELL #: 16 RRCID -> 159477 COMPL. DATE 07/15/1996 TOTAL DEPTH 3160 PERF. 2682 - 2850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 392 | -0- | 392 B | 330 | 392 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | 0 | 471 | -0- | 471 B | 801 | 471 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 523 | -0- | 523 B | 1324 | 523 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1772 | R | 448 | -0- | -1324 B | -0- | 448 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | # | 461 | -0- | -4 B | -4 | 461 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 510 | # | 390 | -0- | -120 B | -124 | 390 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. -A- WELL #: 20 RRCID -> 159478 COMPL. DATE 07/11/1996 TOTAL DEPTH 3200 PERF. 2624 - 3040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 223 | -0- | 223 B | 324 | 217 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 12 | | 0 | 211 | -0- | 211 B | 535 | 204 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 3 |
| 01 | | 0 | 229 | -0- | 229 B | 764 | 222 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 02 | 985 | R | 221 | -0- | -764 B | -0- | 214 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 5 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 217 | # | 209 | -0- | -8 B | -8 | 203 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 5 |
| 04 | 221 | R | 229 | -0- | 8 B | -0- | 229 | 3 | | | Y | -0- | 4 | 1 | | | 1 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
RING ENERGY, INC. //CONT.// 712382
TUBB, J. B. -A- WELL #: 5 RRCID -> 160138 COMPL. DATE 08/01/1996 TOTAL DEPTH 5967 PERF. 2733 - 2878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 609 | -0- | 609 B | 864 | 609 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | 0 | 615 | -0- | 615 B | 1479 | 615 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 611 | -0- | 611 B | 2090 | 611 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2635 | R | 545 | -0- | -2090 B | -0- | 545 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | # | 603 | -0- | -17 B | -17 | 603 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 600 | # | 575 | -0- | -25 B | -42 | 575 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. -A- WELL #: 28 RRCID -> 160144 COMPL. DATE 07/02/1996 TOTAL DEPTH 4510 PERF. 2633 - 2858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. -A- WELL #: 12 RRCID -> 160315 COMPL. DATE 08/08/1996 TOTAL DEPTH 3100 PERF. 2685 - 3035

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 571 | -0- | 571 B | 956 | 571 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | 0 | 603 | -0- | 603 B | 1559 | 603 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 610 | -0- | 610 B | 2169 | 610 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2711 | R | 542 | -0- | -2169 B | -0- | 542 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | # | 597 | -0- | -23 B | -23 | 597 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 600 | # | 574 | -0- | -26 B | -49 | 574 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. ET AL WELL #: 1 RRCID -> 241693 COMPL. DATE N/A TOTAL DEPTH 5765 PERF. 2806 - 3076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | B | -2304 | | | | | Y | 37 | 30 | 1 | | | 13 |
| 12 | T. A. | -0- | -0- | -0- | B | -2304 | | | | | Y | 40 | 40 | 1 | | | 13 |
| 01 | T. A. | -0- | -0- | -0- | B | -2304 | | | | | Y | 34 | 34 | 1 | | | 13 |
| 02 | T. A. | -0- | -0- | -0- | B | -2304 | | | | | Y | 29 | 34 | 1 | | | 8 |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2304 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | -0- | -0- | -0- | B | -0- | | | | | Y | 33 | 34 | 1 | | | 7 |
| 04 | T. A. | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | 6 | 1 | | | 1 |

TUBB, J. B. -A- WELL #: 21 RRCID -> 264296 COMPL. DATE 08/24/2011 TOTAL DEPTH 3200 PERF. 2934 - 3044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 867 | -0- | 867 B | 1632 | 867 | 3 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 862 | -0- | 862 B | 2494 | 862 | 3 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 844 | -0- | 844 B | 3338 | 844 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3962 | R | 624 | -0- | -3338 B | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 532 | R | 532 | -0- | -0- B | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | # | -0- | -0- | -450 B | -450 | | | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
RING ENERGY, INC. //CONT.// 712382
MCKNIGHT, M. B. WELL #: 70 RRCID -> 270726 COMPL. DATE 01/27/1997 TOTAL DEPTH 3575 PERF. 2904 - 3114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 752 | -0- | 752 B | 1005 | 699 | 3 | 16 | 4 | Y | 34 | 33 | 0 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 0 | | 667 | -0- | 667 B | 1672 | 604 | 3 | 28 | 4 | Y | 32 | 36 | 0 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 0 | | 768 | -0- | 768 B | 2440 | 722 | 3 | 46 | 9 | Y | 42 | 40 | 0 | | | 3 |
| 02 | 3073 | R | 633 | -0- | -2440 B | -0- | 594 | 3 | 39 | 9 | Y | 35 | 36 | 0 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 803 | R | 803 | -0- | -0- B | -0- | 750 | 3 | 53 | 9 | Y | 48 | 46 | 0 | | | 4 |
| *04 | 750 | # | -0- | -0- | -750 B | -750 | | | | | Y | 39 | 40 | 0 | | | 3 |

TUBB WELL #: 5 RRCID -> 281779 COMPL. DATE 04/20/1994 TOTAL DEPTH 4450 PERF. 2662 - 2886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 396 | -0- | 396 B | 745 | 328 | 3 | 39 | 4 | Y | 26 | 30 | 1 | | | 12 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 0 | | 419 | -0- | 419 B | 1164 | 391 | 3 | 28 | 9 | Y | 25 | 23 | 1 | | | 14 |
| 01 | 0 | | 383 | -0- | 383 B | 1547 | 348 | 3 | 35 | 9 | Y | 32 | 26 | 1 | | | 20 |
| 02 | 1867 | R | 320 | -0- | -1547 B | -0- | 289 | 3 | 31 | 9 | Y | 28 | 26 | 1 | | | 22 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 341 | # | 302 | -0- | -39 B | -39 | 269 | 3 | 33 | 9 | Y | 30 | 26 | 1 | | | 26 |
| 04 | 330 | # | -0- | -0- | -330 B | -369 | | | | | Y | -0- | 20 | 1 | | | 6 |

TUBB, J. B. -A- WELL #: 6 RRCID -> 281780 COMPL. DATE 03/23/1970 TOTAL DEPTH 5887 PERF. 2802 - 2848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 87 | -0- | 87 B | -8 | 69 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 6 |
| 12 | 0 | | 70 | -0- | 70 B | 62 | 55 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 7 |
| 01 | 0 | | 85 | -0- | 85 B | 147 | 64 | 3 | 21 | 9 | Y | 19 | 15 | 1 | | | 11 |
| 02 | 212 | R | 65 | -0- | -147 B | -0- | 46 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 13 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 64 | R | 64 | -0- | -0- B | -0- | 47 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 14 |
| 04 | 96 | R | 96 | -0- | -0- B | -0- | 77 | 3 | 19 | 9 | Y | 17 | 23 | 1 | | | 8 |

SLANT OPERATING, LLC 786697
J B TUBB F WELL #: 4 U RRCID -> 020722 COMPL. DATE 12/21/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- B | -591 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -591 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -591 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- B | -591 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -591 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 81 RRCID -> 020729 COMPL. DATE 12/21/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT # 2 WELL #: 84 RRCID -> 020730 COMPL. DATE 12/21/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
TUBB, J. B. A/C 1 WELL #: 92 RRCID -> 020732 COMPL. DATE 10/28/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 930 | # | 613 | -0- | -317 | B | -2293 | 588 | 2 | 25 | 9 | Y | 23 | 31 | 1 | | | 13 |
| 12 | 558 | # | 620 | -0- | 62 | B | -2231 | 599 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 12 |
| 01 | 806 | # | 915 | -0- | 109 | B | -2122 | 890 | 2 | 25 | 9 | Y | 23 | 16 | 1 | | | 19 |
| 02 | 728 | # | 753 | -0- | 25 | B | -2097 | 732 | 2 | 21 | 9 | Y | 19 | 23 | 1 | | | 15 |
| 03/01 BALANCING DATE STATUS -> -2097 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 777 | -0- | 777 | B | -1320 | 751 | 2 | 26 | 9 | Y | 24 | 29 | 1 | | | 10 |
| 04 | T. A. | | 766 | -0- | 766 | B | -554 | 737 | 2 | 29 | 9 | Y | 26 | 15 | 1 | | | 21 |

TUBB, J. B. A/C 1 WELL #: 104 U RRCID -> 020734 COMPL. DATE 06/06/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT I WELL #: 1 RRCID -> 020737 COMPL. DATE 06/16/1954 TOTAL DEPTH 4318 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1407 | R | 741 | -0- | -666 | B | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 862 | -0- | 862 | B | 862 | 862 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 559 | -0- | 559 | B | 1421 | 559 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2151 | R | 730 | -0- | -1421 | B | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 897 | R | 897 | -0- | -0- | B | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 04 | 918 | R | 918 | -0- | -0- | B | -0- | 918 | 2 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 1 RRCID -> 020738 COMPL. DATE 12/20/1961 TOTAL DEPTH 2920 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 718 | R | 718 | -0- | -0- | B | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1050 | R | 1050 | -0- | -0- | B | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 01 | 576 | R | 576 | -0- | -0- | B | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 02 | 828 | R | 828 | -0- | -0- | B | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 854 | R | 854 | -0- | -0- | B | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 04 | 925 | R | 925 | -0- | -0- | B | -0- | 925 | 2 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 1 RRCID -> 020739 COMPL. DATE 01/08/1962 TOTAL DEPTH 2955 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 697 | R | 697 | -0- | -0- | B | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 12 | 846 | R | 846 | -0- | -0- | B | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 01 | 579 | R | 579 | -0- | -0- | B | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 02 | 719 | R | 719 | -0- | -0- | B | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 766 | R | 766 | -0- | -0- | B | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 04 | 780 | R | 780 | -0- | -0- | B | -0- | 780 | 2 | | | N | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 1 RRCID -> 020742 COMPL. DATE 06/03/1941 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
SAND HILLS JUDKINS UNIT WELL #: 6 RRCID -> 020743 COMPL. DATE 09/29/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 5 RRCID -> 039195 COMPL. DATE 05/05/1966 TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT I WELL #: 2 RRCID -> 040222 COMPL. DATE 06/27/1966 TOTAL DEPTH 4520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 957 | R | 957 | -0- | -0- | B | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1065 | R | 1065 | -0- | -0- | B | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 01 | 787 | R | 787 | -0- | -0- | B | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 02 | 951 | R | 951 | -0- | -0- | B | -0- | 951 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1037 | R | 1037 | -0- | -0- | B | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1000 | R | 1000 | -0- | -0- | B | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |

TUBB, J. B. A/C 2 WELL #: 30 RRCID -> 041232 COMPL. DATE 02/15/1967 TOTAL DEPTH 3000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 135 | R | 135 | -0- | -0- | B | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 119 | R | 119 | -0- | -0- | B | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | # | 88 | -0- | -5 | B | -5 | 88 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | # | 77 | -0- | -35 | B | -40 | 77 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -40 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 96 | -0- | 96 | B | 56 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 149 | -0- | 149 | B | 205 | 149 | 2 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 2 RRCID -> 045763 COMPL. DATE 03/03/1969 TOTAL DEPTH 4490 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | # | 3204 | -0- | 204 | B | -175 | 3204 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3827 | R | 4002 | -0- | 175 | B | -0- | 4002 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | # | 2572 | -0- | -528 | B | -528 | 2572 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | # | 3125 | -0- | 325 | B | -203 | 3125 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -203 | | | | | | | | | | | | | | | | | | |
| 03 | 3100 | # | 3284 | -0- | 184 | B | -19 | 3284 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3389 | R | 3408 | -0- | 19 | B | -0- | 3408 | 2 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 2 U RRCID -> 045765 COMPL. DATE 03/15/1969 TOTAL DEPTH 4540 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
TUBB, J. B. C WELL #: 6 RRCID -> 046121 COMPL. DATE 04/01/1969 TOTAL DEPTH 5781 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 570 | # | 496 | -0- | -74 B | -1027 | 496 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 487 | -0- | 487 B | -540 | 487 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 591 | -0- | 591 B | 51 | 591 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 630 | R | 579 | -0- | -51 B | -0- | 579 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 566 | -0- | 566 B | 566 | 566 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 519 | -0- | 519 B | 1085 | 519 | 2 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT #2 WELL #: 63 RRCID -> 046444 COMPL. DATE 06/04/1969 TOTAL DEPTH 4416 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1200 | # | 483 | -0- | -717 B | -1910 | 443 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 4 |
| 12 | 1240 | # | 360 | -0- | -880 B | -2790 | 321 | 2 | 39 | 9 | Y | 35 | 31 | 1 | | | 8 |
| 01 | 1240 | # | 326 | -0- | -914 B | -3704 | 292 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 8 |
| 02 | 644 | # | 286 | -0- | -358 B | -4062 | 253 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 8 |
| 03/01 BALANCING DATE STATUS -> -4062 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 396 | -0- | 396 B | -3666 | 372 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 4 |
| 04 | T. A. | | 670 | -0- | 670 B | -2996 | 640 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |

JUDKINS GAS UNIT #3 WELL #: 44 RRCID -> 049602 COMPL. DATE 12/25/1970 TOTAL DEPTH 4400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 173 | -0- | -37 B | -37 | 173 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | # | 153 | -0- | -126 B | -163 | 153 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | # | 185 | -0- | -94 B | -257 | 185 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | # | 162 | -0- | -90 B | -347 | 162 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -347 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 159 | -0- | 159 B | -188 | 159 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 140 | -0- | 140 B | -48 | 140 | 2 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT I WELL #: 3 RRCID -> 050256 COMPL. DATE 05/11/1971 TOTAL DEPTH 4503 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3114 | R | 3282 | -0- | 168 B | -0- | 3282 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3675 | R | 3675 | -0- | -0- B | -0- | 3675 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3131 | # | 2331 | -0- | -800 B | -800 | 2331 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2828 | # | 3017 | -0- | 189 B | -611 | 3017 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -611 | | | | | | | | | | | | | | | | | |
| 03 | 3131 | # | 3661 | -0- | 530 B | -81 | 3661 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3754 | R | 3835 | -0- | 81 B | -0- | 3835 | 2 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 3 RRCID -> 050720 COMPL. DATE 06/13/1971 TOTAL DEPTH 3185 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 388 | R | 388 | -0- | -0- B | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 449 | R | 449 | -0- | -0- B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | # | 272 | -0- | -7 B | -7 | 272 | 2 | | | N | -0- | | | | | -0- |
| 02 | 354 | R | 361 | -0- | 7 B | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 414 | R | 414 | -0- | -0- B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 04 | 426 | R | 426 | -0- | -0- B | -0- | 426 | 2 | | | N | -0- | | | | | -0- |

TUBB, J. B. C WELL #: 8 RRCID -> 050746 COMPL. DATE 05/01/1971 TOTAL DEPTH 6222 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | 180 | -0- | -0- B | -3159 | 149 | 2 | 31 | 9 | Y | 28 | 26 | 1 | | | 5 |
| 12 | 0 | | 175 | -0- | 175 B | -2984 | 146 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 2 |
| 01 | 0 | | 207 | -0- | 207 B | -2777 | 176 | 2 | 31 | 9 | Y | 28 | 25 | 1 | | | 5 |
| 02 | 168 | # | 206 | -0- | 38 B | -2739 | 174 | 2 | 32 | 9 | Y | 29 | 31 | 1 | | | 3 |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2739 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 207 | -0- | 207 B | 207 | 170 | 2 | 37 | 9 | Y | 34 | 33 | 1 | | | 4 |
| 04 | T. A. | | 191 | -0- | 191 B | 398 | 156 | 2 | 35 | 9 | Y | 32 | 34 | 1 | | | 2 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
JUDKINS GAS UNIT II WELL #: 3 U RRCID -> 050999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1055 | R | 1055 | -0- | -0- | B | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1214 | R | 1214 | -0- | -0- | B | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 01 | 792 | R | 792 | -0- | -0- | B | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 02 | 997 | R | 997 | -0- | -0- | B | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1115 | R | 1115 | -0- | -0- | B | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1136 | R | 1136 | -0- | -0- | B | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT #3 WELL #: 2 RRCID -> 053480 COMPL. DATE 08/11/1972 TOTAL DEPTH 4672 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7410 | # | 8668 | -0- | 1258 | B | -4368 | 8628 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 6 |
| 12 | 7657 | # | 8412 | -0- | 755 | B | -3613 | 8375 | 2 | 37 | 9 | Y | 34 | 31 | 1 | | | 9 |
| 01 | 7657 | # | 4565 | -0- | -3092 | B | -6705 | 4531 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 9 |
| 02 | 6916 | # | 4500 | -0- | -2416 | B | -9121 | 4466 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 10 |
| 03/01 BALANCING DATE STATUS -> -9121 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 5684 | -0- | 5684 | B | -3437 | 5660 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 6 |
| 04 | T. A. | | 4801 | -0- | 4801 | B | 1364 | 4772 | 2 | 29 | 9 | Y | 26 | 28 | 1 | | | 4 |

SAND HILLS JUDKINS UNIT WELL #: 4 RRCID -> 054139 COMPL. DATE 11/20/1980 TOTAL DEPTH 3600 PERF. 2751 - 2970

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 2 RRCID -> 054402 COMPL. DATE 01/10/1973 TOTAL DEPTH 3600 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B., -B- WELL #: 4 RRCID -> 059311 COMPL. DATE 01/06/1974 TOTAL DEPTH 4560 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

JUDKINS GAS UNIT #3 WELL #: 39 RRCID -> 065197 COMPL. DATE 02/16/1976 TOTAL DEPTH 4395 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1050 | # | 277 | -0- | -773 | B | -990 | 277 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 246 | -0- | 246 | B | -744 | 246 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 295 | -0- | 295 | B | -449 | 295 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | # | 259 | -0- | -133 | B | -582 | 259 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -582 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 255 | -0- | 255 | B | -327 | 255 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 224 | -0- | 224 | B | -103 | 224 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
JUDKINS GAS UNIT #2 WELL #: 50 RRCID -> 065458 COMPL. DATE 02/18/1976 TOTAL DEPTH 5841 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | # | 443 | -0- | -97 | B | -114 | 443 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 558 | # | 321 | -0- | -237 | B | -351 | 321 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 558 | # | 292 | -0- | -266 | B | -617 | 292 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 504 | # | 253 | -0- | -251 | B | -868 | 253 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -868 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 372 | -0- | 372 | B | -496 | 372 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 640 | -0- | 640 | B | 144 | 640 | 2 | | | Y | -0- | | | | | -0- |

TUBB, J. B. -B- WELL #: 5 U RRCID -> 067365 COMPL. DATE 07/07/1976 TOTAL DEPTH 4550 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | SI MULT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

J B TUBB J WELL #: 1 RRCID -> 068425 COMPL. DATE 08/15/1986 TOTAL DEPTH 5850 PERF. 2678 - 2814

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 224 | R | 224 | -0- | -0- | B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 12 | 276 | R | 276 | -0- | -0- | B | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 01 | 179 | R | 179 | -0- | -0- | B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 02 | 173 | R | 173 | -0- | -0- | B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 185 | R | 185 | -0- | -0- | B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 04 | 177 | R | 177 | -0- | -0- | B | -0- | 177 | 2 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 5 U RRCID -> 070387 COMPL. DATE 03/02/1977 TOTAL DEPTH 4480 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 747 | R | 747 | -0- | -0- | B | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 12 | 902 | R | 902 | -0- | -0- | B | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 01 | 479 | R | 479 | -0- | -0- | B | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 02 | 663 | R | 663 | -0- | -0- | B | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 620 | R | 620 | -0- | -0- | B | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 04 | 686 | R | 686 | -0- | -0- | B | -0- | 686 | 2 | | | N | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 10A RRCID -> 073670 COMPL. DATE 10/26/1977 TOTAL DEPTH 4590 PERF. 2777 - 2922

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 4 U RRCID -> 073752 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2719 - 3200

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | # | 573 | -0- | -177 | B | -1091 | 573 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | # | 874 | -0- | 192 | B | -899 | 874 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 | # | 481 | -0- | -77 | B | -976 | 481 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | # | 580 | -0- | 48 | B | -928 | 580 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -809 CANCELLED UNDERAGE -> -119 | | | | | | | | | | | | | | | | | | |
| 03 | 775 | # | 618 | -0- | -157 | B | -966 | 618 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | # | 643 | -0- | -107 | B | -1073 | 643 | 2 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
SAND HILLS JUDKINS UNIT WELL #: 8 RRCID -> 074619 COMPL. DATE 12/27/1977 TOTAL DEPTH 3200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT #3 WELL #: 149 U RRCID -> 076136 COMPL. DATE 02/16/1978 TOTAL DEPTH 4678 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | # | 319 | -0- | 19 | B | -395 | 294 | 2 | 25 | 9 | Y | 23 | 31 | 1 | | | 13 |
| 12 | 279 | # | 321 | -0- | 42 | B | -353 | 300 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 12 |
| 01 | 403 | # | 470 | -0- | 67 | B | -286 | 445 | 2 | 25 | 9 | Y | 23 | 16 | 1 | | | 19 |
| 02 | 364 | # | 387 | -0- | 23 | B | -263 | 366 | 2 | 21 | 9 | Y | 19 | 23 | 1 | | | 15 |
| 03/01 BALANCING DATE STATUS -> | | | | -263 | | | | | | | | | | | | | | |
| 03 | T. A. | | 401 | -0- | 401 | B | 138 | 375 | 2 | 26 | 9 | Y | 24 | 29 | 1 | | | 10 |
| 04 | T. A. | | 398 | -0- | 398 | B | 536 | 369 | 2 | 29 | 9 | Y | 26 | 15 | 1 | | | 21 |

JUDKINS GAS UNIT II WELL #: 5 U RRCID -> 076727 COMPL. DATE 05/10/1978 TOTAL DEPTH 4580 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63 | R | 63 | -0- | -0- | B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | -0- | -0- | -31 | B | -31 | | | | | N | -0- | | | | | -0- |
| 01 | 31 | # | -0- | -0- | -31 | B | -62 | | | | | N | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | B | -90 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -90 | | | | | | | | | | | | | | |
| 03 | 31 | # | -0- | -0- | -31 | B | -121 | | | | | N | -0- | | | | | -0- |
| 04 | 30 | # | -0- | -0- | -30 | B | -151 | | | | | N | -0- | | | | | -0- |

TUBB, J. B., A/C 1 WELL #: 148 RRCID -> 077865 COMPL. DATE 07/10/1978 TOTAL DEPTH 4712 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 512 | R | 375 | -0- | -137 | B | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 310 | -0- | 310 | B | 310 | 310 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 95 | -0- | 95 | B | 405 | 95 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 476 | # | 52 | -0- | -424 | B | -19 | 52 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -19 | | | | | | | | | | | | | | |
| 03 | T. A. | | 67 | -0- | 67 | B | 48 | 67 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 255 | -0- | 255 | B | 303 | 255 | 2 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT #2 WELL #: 165 U RRCID -> 078331 COMPL. DATE 08/08/1978 TOTAL DEPTH 4650 PERF. 2657 - 2913

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | # | 385 | -0- | -65 | B | -479 | 345 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 6 |
| 12 | 465 | # | 372 | -0- | -93 | B | -572 | 335 | 2 | 37 | 9 | Y | 34 | 31 | 1 | | | 9 |
| 01 | 434 | # | 215 | -0- | -219 | B | -791 | 181 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 9 |
| 02 | 364 | # | 213 | -0- | -151 | B | -942 | 179 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 10 |
| 03/01 BALANCING DATE STATUS -> | | | | -942 | | | | | | | | | | | | | | |
| 03 | T. A. | | 250 | -0- | 250 | B | -692 | 226 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 6 |
| 04 | T. A. | | 220 | -0- | 220 | B | -472 | 191 | 2 | 29 | 9 | Y | 26 | 28 | 1 | | | 4 |

JUDKINS GAS UNIT I WELL #: 4 U RRCID -> 078475 COMPL. DATE 08/24/1978 TOTAL DEPTH 4520 PERF. 2714 - 2881

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 829 | R | 394 | -0- | -435 | B | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 422 | -0- | 422 | B | 422 | 422 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 246 | -0- | 246 | B | 668 | 246 | 2 | | | N | -0- | | | | | -0- |
| 02 | 989 | R | 321 | -0- | -668 | B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | | | | | | |
| 03 | 262 | R | 262 | -0- | -0- | B | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 04 | 251 | R | 251 | -0- | -0- | B | -0- | 251 | 2 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
JUDKINS GAS UNIT #2 WELL #: 2 RRCID -> 078525 COMPL. DATE 08/28/1978 TOTAL DEPTH 3000 PERF. 2736 - 2895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 69 | -0- | -21 | B | -6 | 69 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 67 | -0- | 67 | B | 61 | 67 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 36 | -0- | 36 | B | 97 | 36 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 133 | R | 36 | -0- | -97 | B | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 45 | -0- | 45 | B | 45 | 45 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 38 | -0- | 38 | B | 83 | 38 | 2 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 6 RRCID -> 078734 COMPL. DATE 09/11/1978 TOTAL DEPTH 3192 PERF. 2705 - 2865

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 449 | R | 253 | -0- | -196 | B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 347 | -0- | 347 | B | 347 | 347 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 184 | -0- | 184 | B | 531 | 184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 763 | R | 232 | -0- | -531 | B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 243 | R | 243 | -0- | -0- | B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 04 | 295 | R | 295 | -0- | -0- | B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 176 RRCID -> 081059 COMPL. DATE 01/31/1979 TOTAL DEPTH 4580 PERF. 2759 - 3022

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25 | R | 25 | -0- | -0- | B | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 21 | -0- | -10 | B | -10 | 21 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | # | 6 | -0- | -25 | B | -35 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | 3 | -0- | -25 | B | -60 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -60 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 4 | -0- | 4 | B | -56 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 17 | -0- | 17 | B | -39 | 17 | 2 | | | Y | -0- | | | | | -0- |

TUBB, J. B. "B" WELL #: 1 RRCID -> 081180 COMPL. DATE 12/23/1978 TOTAL DEPTH 4430 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | # | 559 | -0- | 49 | B | -116 | 559 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 574 | R | 690 | -0- | 116 | B | -0- | 690 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 527 | # | 447 | -0- | -80 | B | -80 | 447 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 476 | # | 432 | -0- | -44 | B | -124 | 432 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -124 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 461 | -0- | 461 | B | 337 | 461 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 444 | -0- | 444 | B | 781 | 444 | 2 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 7 U RRCID -> 081975 COMPL. DATE 04/10/1979 TOTAL DEPTH 4475 PERF. 2652 - 2834

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 182 RRCID -> 082120 COMPL. DATE 04/13/1979 TOTAL DEPTH 3145 PERF. 2683 - 3023

| | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 130 | -0- | -20 | B | -634 | 99 | 2 | 31 | 9 | N | 28 | 26 | 1 | | | | | | | | 5 |
| 12 | 0 | | 126 | -0- | 126 | B | -508 | 97 | 2 | 29 | 9 | N | 26 | 29 | 1 | | | | | | | | 2 |
| 01 | 0 | | 149 | -0- | 149 | B | -359 | 118 | 2 | 31 | 9 | N | 28 | 25 | 1 | | | | | | | | 5 |
| 02 | 112 | # | 148 | -0- | 36 | B | -323 | 116 | 2 | 32 | 9 | N | 29 | 31 | 1 | | | | | | | | 3 |
| 03/01 BALANCING DATE STATUS -> -20 CANCELLED UNDERAGE -> -303 | | | | | | | | | | | | | | | | | | | | | | | |
| 03 | 130 | R | 150 | -0- | 20 | B | -0- | 113 | 2 | 37 | 9 | N | 34 | 33 | 1 | | | | | | | | 4 |
| 04 | 150 | # | 139 | -0- | -11 | B | -11 | 104 | 2 | 35 | 9 | N | 32 | 34 | 1 | | | | | | | | 2 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
JUDKINS GAS UNIT II WELL #: 6 RRCID -> 082366 COMPL. DATE 05/08/1979 TOTAL DEPTH 4565 PERF. 2678 - 2864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | B | -122 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -122 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -122 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | B | -122 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | CANCELLED UNDERAGE -> | | -122 | | | | | | | | | | | |
| 03 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT NO. 3 WELL #: 189 U RRCID -> 082903 COMPL. DATE 05/31/1979 TOTAL DEPTH 4692 PERF. 2678 - 2908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT #3 WELL #: 3 RRCID -> 083595 COMPL. DATE 07/09/1979 TOTAL DEPTH 3017 PERF. 2732 - 2916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 960 | # | 1104 | -0- | 144 | B | -608 | 1104 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 992 | # | 1072 | -0- | 80 | B | -528 | 1072 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 992 | # | 580 | -0- | -412 | B | -940 | 580 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 896 | # | 572 | -0- | -324 | B | -1264 | 572 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -1264 | | | | | | | | | | | | | | | |
| 03 | T. A. | | 724 | -0- | 724 | B | -540 | 724 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 611 | -0- | 611 | B | 71 | 611 | 2 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT 3 WELL #: 164 U RRCID -> 085289 COMPL. DATE 08/13/1978 TOTAL DEPTH 3546 PERF. 2762 - 2943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TUBB, J. B. "B" WELL #: 21 RRCID -> 092948 COMPL. DATE 07/22/1979 TOTAL DEPTH 3140 PERF. 2716 - 2986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | -0- | -0- | -120 | B | -323 | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | -0- | -0- | -124 | B | -447 | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | # | -0- | -0- | -124 | B | -571 | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | B | -599 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -599 | | | | | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- | B | -599 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | B | -599 | | | | | Y | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 23 U RRCID -> 093234 COMPL. DATE 04/01/1981 TOTAL DEPTH 3521 PERF. 2855 - 2974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
SAND HILLS JUDKINS UNIT WELL #: 7 RRCID -> 095250 COMPL. DATE 07/30/1981 TOTAL DEPTH 3150 PERF. 2802 - 2886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 9 RRCID -> 095395 COMPL. DATE 08/23/1981 TOTAL DEPTH 3150 PERF. 2860 - 2960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT NO. 2 WELL #: 279 RRCID -> 107402 COMPL. DATE 08/10/1983 TOTAL DEPTH 3660 PERF. 2725 - 3162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 138 | -0- | 18 | B | -76 | 138 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | 134 | -0- | 10 | B | -66 | 134 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124 | # | 73 | -0- | -51 | B | -117 | 73 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | # | 71 | -0- | -41 | B | -158 | 71 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -158 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 91 | -0- | 91 | B | -67 | 91 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 76 | -0- | 76 | B | 9 | 76 | 2 | | | Y | -0- | | | | | -0- |

J B TUBB F WELL #: 21 L RRCID -> 108700 COMPL. DATE 11/06/1983 TOTAL DEPTH 4775 PERF. 2686 - 2952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | B | -593 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -593 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -593 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | B | -593 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -593 | | | | | | | | | | | | | | | | | | |
| 03 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 288 RRCID -> 108958 COMPL. DATE 12/30/1983 TOTAL DEPTH 3670 PERF. 2556 - 2932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2259 | R | 1383 | -0- | -876 | B | -0- | 1383 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1329 | -0- | 1329 | B | 1329 | 1329 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 581 | -0- | 581 | B | 1910 | 581 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2802 | R | 892 | -0- | -1910 | B | -0- | 892 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 1353 | -0- | 1353 | B | 1353 | 1353 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1144 | -0- | 1144 | B | 2497 | 1144 | 2 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT NO. 3 WELL #: 247 U RRCID -> 109068 COMPL. DATE 11/11/1983 TOTAL DEPTH 4785 PERF. 2681 - 2866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 173 | -0- | -37 | B | -37 | 173 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | # | 153 | -0- | -126 | B | -163 | 153 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | # | 185 | -0- | -94 | B | -257 | 185 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | # | 162 | -0- | -90 | B | -347 | 162 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -347 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 159 | -0- | 159 | B | -188 | 159 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 140 | -0- | 140 | B | -48 | 140 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
JUDKINS GAS UNIT NO.2 WELL #: 20 RRCID -> 109513 COMPL. DATE 01/11/1984 TOTAL DEPTH 4550 PERF. 2648 - 3002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 660 | # | 414 | -0- | -246 B | -447 | 394 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 12 | 682 | # | 304 | -0- | -378 B | -825 | 285 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 4 |
| 01 | 682 | # | 277 | -0- | -405 B | -1230 | 260 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 4 |
| 02 | 560 | # | 242 | -0- | -318 B | -1548 | 225 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 4 |
| 03/01 BALANCING DATE STATUS -> -1548 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 343 | -0- | 343 B | -1205 | 331 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 2 |
| 04 | T. A. | | 583 | -0- | 583 B | -622 | 569 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 1 |

TUBB, J. B. A/C 1 WELL #: 292 RRCID -> 113546 COMPL. DATE 09/23/1984 TOTAL DEPTH 3660 PERF. 2626 - 2980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 291 RRCID -> 113794 COMPL. DATE 10/28/1984 TOTAL DEPTH 3665 PERF. 2603 - 2956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. C WELL #: 19 RRCID -> 116766 COMPL. DATE 07/07/1979 TOTAL DEPTH 4729 PERF. 2716 - 3026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

TUBB, J. B. C WELL #: 20 RRCID -> 116767 COMPL. DATE 07/04/1979 TOTAL DEPTH 3210 PERF. 2702 - 3127

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 173 | -0- | -37 B | -37 | 173 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | # | 153 | -0- | -126 B | -163 | 153 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | # | 20 | -0- | -259 B | -422 | 20 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | # | -0- | -0- | -252 B | -674 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -674 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- B | -674 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- B | -674 | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 2 WELL #: 283 RRCID -> 129304 COMPL. DATE 12/06/1983 TOTAL DEPTH 3665 PERF. 2765 - 3046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 149 | R | 135 | -0- | -14 B | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 119 | -0- | 119 B | 119 | 119 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 88 | -0- | 88 B | 207 | 88 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 284 | R | 77 | -0- | -207 B | -0- | 77 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 96 | -0- | 96 B | 96 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 149 | -0- | 149 B | 245 | 149 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
TUBB, J. B. A/C 1 WELL #: 280 RRCID -> 130372 COMPL. DATE 08/28/1983 TOTAL DEPTH 3670 PERF. 2704 - 3135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | # | 335 | -0- | -385 B | -772 | 295 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 4 |
| 12 | 744 | # | 253 | -0- | -491 B | -1263 | 214 | 2 | 39 | 9 | Y | 35 | 31 | 1 | | | 8 |
| 01 | 744 | # | 229 | -0- | -515 B | -1778 | 195 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 8 |
| 02 | 420 | # | 202 | -0- | -218 B | -1996 | 169 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 8 |
| 03/01 BALANCING DATE STATUS -> -1996 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 272 | -0- | 272 B | -1724 | 248 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 4 |
| 04 | T. A. | | 457 | -0- | 457 B | -1267 | 427 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |

JUDKINS GAS UNIT #2 WELL #: 278 RRCID -> 130373 COMPL. DATE 07/19/1983 TOTAL DEPTH 3660 PERF. 2755 - 3136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1500 | # | 582 | -0- | -918 B | -2425 | 542 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 4 |
| 12 | 1550 | # | 431 | -0- | -1119 B | -3544 | 392 | 2 | 39 | 9 | Y | 35 | 31 | 1 | | | 8 |
| 01 | 1550 | # | 391 | -0- | -1159 B | -4703 | 357 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 8 |
| 02 | 756 | # | 343 | -0- | -413 B | -5116 | 310 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 8 |
| 03/01 BALANCING DATE STATUS -> -5116 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 479 | -0- | 479 B | -4637 | 455 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 4 |
| 04 | T. A. | | 812 | -0- | 812 B | -3825 | 782 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |

JUDKINS GAS UNIT #2 WELL #: 277 RRCID -> 131801 COMPL. DATE 07/19/1983 TOTAL DEPTH 3670 PERF. 2707 - 3153

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 109 | -0- | -11 B | -84 | 69 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 6 |
| 12 | 124 | # | 104 | -0- | -20 B | -104 | 67 | 2 | 37 | 9 | Y | 34 | 31 | 1 | | | 9 |
| 01 | 124 | # | 70 | -0- | -54 B | -158 | 36 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 9 |
| 02 | 112 | # | 70 | -0- | -42 B | -200 | 36 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 10 |
| 03/01 BALANCING DATE STATUS -> -200 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 69 | -0- | 69 B | -131 | 45 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 6 |
| 04 | T. A. | | 67 | -0- | 67 B | -64 | 38 | 2 | 29 | 9 | Y | 26 | 28 | 1 | | | 4 |

TUBB, J. B. A/C 2 WELL #: 281 RRCID -> 131802 COMPL. DATE 12/17/1983 TOTAL DEPTH 3635 PERF. 2722 - 3150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 630 | # | 1211 | -0- | 581 B | -45 | 1211 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1022 | R | 1067 | -0- | 45 B | -0- | 1067 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 930 | # | 794 | -0- | -136 B | -136 | 794 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1120 | # | 691 | -0- | -429 B | -565 | 691 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -565 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 862 | -0- | 862 B | 297 | 862 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1345 | -0- | 1345 B | 1642 | 1345 | 2 | | | Y | -0- | | | | | -0- |

TUBB, J.B. C WELL #: 11 RRCID -> 144839 COMPL. DATE 02/23/1993 TOTAL DEPTH 4730 PERF. 2692 - 2906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1080 | # | 311 | -0- | -769 B | -2046 | 277 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 5 |
| 12 | 1116 | # | 276 | -0- | -840 B | -2886 | 246 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 7 |
| 01 | 682 | # | 329 | -0- | -353 B | -3239 | 295 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 8 |
| 02 | 420 | # | 280 | -0- | -140 B | -3379 | 259 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 7 |
| 03/01 BALANCING DATE STATUS -> -3379 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 291 | -0- | 291 B | -3088 | 255 | 2 | 36 | 9 | Y | 33 | 35 | 1 | | | 5 |
| 04 | T. A. | | 254 | -0- | 254 B | -2834 | 224 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 3 |

JUDKINS GAS UNIT #2 WELL #: 117 RRCID -> 146747 COMPL. DATE 08/11/1993 TOTAL DEPTH 4600 PERF. 2715 - 2880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 394 | R | 394 | -0- | -0- B | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 285 | R | 285 | -0- | -0- B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 01 | 260 | R | 260 | -0- | -0- B | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 02 | 64 | R | 64 | -0- | -0- B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | # | -0- | -0- | -62 B | -62 | | | | | N | -0- | | | | | -0- |
| 04 | 60 | # | -0- | -0- | -60 B | -122 | | | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
TUBB, J. B. A/C 1 WELL #: 287 RRCID -> 148163 COMPL. DATE N/A TOTAL DEPTH 3670 PERF. 2660 - 2878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | B | -464 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -464 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -464 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | B | -464 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | CANCELLED UNDERAGE -> | | -464 | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 121 RRCID -> 148230 COMPL. DATE 09/09/1993 TOTAL DEPTH 4415 PERF. 2581 - 2725

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | # | -0- | -0- | -360 | B | -1145 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -1145 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -1145 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | B | -1145 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -990 | | CANCELLED UNDERAGE -> | | -155 | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- | B | -990 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | B | -990 | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. C WELL #: 1 RRCID -> 150188 COMPL. DATE 06/18/1994 TOTAL DEPTH 4420 PERF. 2794 - 3132

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | # | 173 | -0- | -67 | B | -6 | 139 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 5 |
| 12 | 0 | | 153 | -0- | 153 | B | 147 | 123 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 7 |
| 01 | 0 | | 182 | -0- | 182 | B | 329 | 148 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 8 |
| 02 | 479 | R | 150 | -0- | -329 | B | -0- | 129 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 7 |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | T. A. | | 163 | -0- | 163 | B | 163 | 127 | 2 | 36 | 9 | Y | 33 | 35 | 1 | | | 5 |
| 04 | T. A. | | 142 | -0- | 142 | B | 305 | 112 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 3 |

TUBB, J. B. A/C 1 WELL #: 62 RRCID -> 150190 COMPL. DATE 06/06/1994 TOTAL DEPTH 4535 PERF. 2712 - 2994

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 258 RRCID -> 150378 COMPL. DATE 06/01/1994 TOTAL DEPTH 4806 PERF. 2721 - 2974

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 | # | 1051 | -0- | 151 | B | -125 | 992 | 2 | 59 | 9 | Y | 54 | 51 | 1 | | | 10 |
| 12 | 1116 | # | 1032 | -0- | -84 | B | -209 | 975 | 2 | 57 | 9 | Y | 52 | 58 | 1 | | | 4 |
| 01 | 1116 | # | 1245 | -0- | 129 | B | -80 | 1182 | 2 | 63 | 9 | Y | 57 | 51 | 1 | | | 10 |
| 02 | 1141 | R | 1221 | -0- | 80 | B | -0- | 1158 | 2 | 63 | 9 | Y | 57 | 61 | 1 | | | 6 |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | T. A. | | 1208 | -0- | 1208 | B | 1208 | 1133 | 2 | 75 | 9 | Y | 68 | 66 | 1 | | | 8 |
| 04 | T. A. | | 1109 | -0- | 1109 | B | 2317 | 1037 | 2 | 72 | 9 | Y | 65 | 68 | 1 | | | 5 |

JUDKINS GAS UNIT II WELL #: 7 RRCID -> 151065 COMPL. DATE 08/23/1994 TOTAL DEPTH 2921 PERF. 2662 - 2873

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 853 | R | 853 | -0- | -0- | B | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1057 | R | 1057 | -0- | -0- | B | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |
| 01 | 604 | R | 604 | -0- | -0- | B | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 02 | 820 | R | 820 | -0- | -0- | B | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | | |
| 03 | 987 | R | 987 | -0- | -0- | B | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1079 | R | 1079 | -0- | -0- | B | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
TUBB, J. B. A/C 2 WELL #: 282 RRCID -> 151070 COMPL. DATE N/A TOTAL DEPTH 3661 PERF. 2705 - 3144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 135 | -0- | 45 | B | -120 | 135 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 119 | -0- | 26 | B | -94 | 119 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | # | 88 | -0- | -5 | B | -99 | 88 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | # | 77 | -0- | -63 | B | -162 | 77 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -162 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 96 | -0- | 96 | B | -66 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 149 | -0- | 149 | B | 83 | 149 | 2 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT # 3 WELL #: 33 RRCID -> 151211 COMPL. DATE 08/28/1994 TOTAL DEPTH 4400 PERF. 2665 - 2893

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66 | R | 69 | -0- | 3 | B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 12 | 67 | R | 67 | -0- | -0- | B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 01 | 36 | R | 36 | -0- | -0- | B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36 | R | 36 | -0- | -0- | B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 45 | R | 45 | -0- | -0- | B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38 | R | 38 | -0- | -0- | B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT #3 WELL #: 45 RRCID -> 151571 COMPL. DATE 08/05/1994 TOTAL DEPTH 4500 PERF. 2721 - 2990

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 173 | -0- | -37 | B | -37 | 173 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | # | 153 | -0- | -126 | B | -163 | 153 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | # | 185 | -0- | -94 | B | -257 | 185 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | # | 162 | -0- | -90 | B | -347 | 162 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -347 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 159 | -0- | 159 | B | -188 | 159 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 140 | -0- | 140 | B | -48 | 140 | 2 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 8 RRCID -> 152419 COMPL. DATE 11/22/1994 TOTAL DEPTH 4535 PERF. 2784 - 2929

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 781 | R | 781 | -0- | -0- | B | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 12 | 913 | R | 913 | -0- | -0- | B | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 01 | 588 | R | 588 | -0- | -0- | B | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | R | 756 | -0- | -0- | B | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 862 | R | 862 | -0- | -0- | B | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 04 | 828 | R | 828 | -0- | -0- | B | -0- | 828 | 2 | | | N | -0- | | | | | -0- |

TUBB, J. B. C WELL #: 9 RRCID -> 152627 COMPL. DATE 09/24/1994 TOTAL DEPTH 5720 PERF. 2744 - 2974

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 242 | R | 242 | -0- | -0- | B | -0- | 208 | 2 | 34 | 9 | N | 31 | 30 | 1 | | | 5 |
| 12 | 214 | R | 214 | -0- | -0- | B | -0- | 184 | 2 | 30 | 9 | N | 27 | 25 | 1 | | | 7 |
| 01 | 256 | R | 256 | -0- | -0- | B | -0- | 222 | 2 | 34 | 9 | N | 31 | 30 | 1 | | | 8 |
| 02 | 215 | R | 215 | -0- | -0- | B | -0- | 194 | 2 | 21 | 9 | N | 19 | 20 | 1 | | | 7 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 227 | R | 227 | -0- | -0- | B | -0- | 191 | 2 | 36 | 9 | N | 33 | 35 | 1 | | | 5 |
| 04 | 198 | R | 198 | -0- | -0- | B | -0- | 168 | 2 | 30 | 9 | N | 27 | 29 | 1 | | | 3 |

TUBB, J. B. C WELL #: 12 RRCID -> 153067 COMPL. DATE 11/04/1994 TOTAL DEPTH 4725 PERF. 2781 - 2906

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 69 | -0- | -141 | B | -368 | 69 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | # | 61 | -0- | -156 | B | -524 | 61 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124 | # | 74 | -0- | -50 | B | -574 | 74 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | # | 65 | -0- | -47 | B | -621 | 65 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -621 | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 64 | -0- | 64 | B | -557 | 64 | 2 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 56 | -0- | 56 | B | -501 | 56 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
JUDKINS GAS UNIT III WELL #: 8 RRCID -> 153598 COMPL. DATE 02/20/1995 TOTAL DEPTH 4590 PERF. 2693 - 2888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 600 | # | 644 | -0- | 44 B | -36 | 644 | 2 | | | N | -0- | | | | | -0- |
| 12 | 729 | R | 765 | -0- | 36 B | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | # | 450 | -0- | -170 B | -170 | 450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | # | 603 | -0- | 43 B | -127 | 603 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -127 | | | | | | | | | | | | | | | | | |
| 03 | 636 | R | 763 | -0- | 127 B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | # | 588 | -0- | -12 B | -12 | 588 | 2 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 10 RRCID -> 155477 COMPL. DATE N/A TOTAL DEPTH 3535 PERF. 2663 - 2830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 9 RRCID -> 157403 COMPL. DATE 11/08/1995 TOTAL DEPTH 4592 PERF. 2777 - 2974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 237 | R | 237 | -0- | -0- B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 283 | R | 283 | -0- | -0- B | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 01 | 173 | R | 173 | -0- | -0- B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 02 | 226 | R | 226 | -0- | -0- B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 257 | R | 257 | -0- | -0- B | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 04 | 255 | R | 255 | -0- | -0- B | -0- | 255 | 2 | | | N | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 143 RRCID -> 162077 COMPL. DATE N/A TOTAL DEPTH 4536 PERF. 2607 - 2889

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 110 | -0- | 20 B | -94 | 70 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 4 |
| 12 | 93 | # | 104 | -0- | 11 B | -83 | 65 | 2 | 39 | 9 | Y | 35 | 31 | 1 | | | 8 |
| 01 | 124 | # | 93 | -0- | -31 B | -114 | 59 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 8 |
| 02 | 112 | # | 104 | -0- | -8 B | -122 | 71 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 8 |
| 03/01 BALANCING DATE STATUS -> -79 CANCELLED UNDERAGE -> -43 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 90 | -0- | 90 B | 11 | 66 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 4 |
| 04 | T. A. | | 97 | -0- | 97 B | 108 | 67 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |

JUDKINS GAS UNIT II WELL #: 10 RRCID -> 192278 COMPL. DATE 10/05/2002 TOTAL DEPTH 4690 PERF. 2716 - 2982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 820 | R | 820 | -0- | -0- B | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1142 | R | 1142 | -0- | -0- B | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 01 | 750 | R | 750 | -0- | -0- B | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 02 | 964 | R | 964 | -0- | -0- B | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1125 | R | 1125 | -0- | -0- B | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1155 | R | 1155 | -0- | -0- B | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |

TUBB, J. B. "C" WELL #: 2 RRCID -> 193717 COMPL. DATE 06/26/2001 TOTAL DEPTH 4406 PERF. 2831 - 3235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
TUBB, J B A/C 1 WELL #: 64 RRCID -> 199727 COMPL. DATE 05/30/2003 TOTAL DEPTH 5780 PERF. 2835 - 3333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 279 | R | 279 | -0- | -0- B | -0- | 248 | 2 | 31 | 9 | Y | 28 | 26 | 1 | | | 5 |
| 12 | 341 | # | 273 | -0- | -68 B | -68 | 244 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 2 |
| 01 | 341 | # | 326 | -0- | -15 B | -83 | 295 | 2 | 31 | 9 | Y | 28 | 25 | 1 | | | 5 |
| 02 | 308 | # | 321 | -0- | 13 B | -70 | 289 | 2 | 32 | 9 | Y | 29 | 31 | 1 | | | 3 |
| 03/01 BALANCING DATE STATUS -> -70 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | 320 | -0- | 320 B | 250 | 283 | 2 | 37 | 9 | Y | 34 | 33 | 1 | | | 4 |
| 04 | T. A. | | 294 | -0- | 294 B | 544 | 259 | 2 | 35 | 9 | Y | 32 | 34 | 1 | | | 2 |

JUDKINS GAS UNIT III WELL #: 12 D RRCID -> 212961 COMPL. DATE 05/31/2005 TOTAL DEPTH 4700 PERF. 2832 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 11 D RRCID -> 212962 COMPL. DATE 07/22/2005 TOTAL DEPTH 4670 PERF. 2756 - 3055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 13 D RRCID -> 212963 COMPL. DATE 05/01/2005 TOTAL DEPTH 4720 PERF. 2735 - 2985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 832 | R | 832 | -0- | -0- B | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 12 | 739 | R | 739 | -0- | -0- B | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 | # | 457 | -0- | -194 B | -194 | 457 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | # | 632 | -0- | 44 B | -150 | 632 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -150 | | | | | | | | | | | | | | | | | |
| 03 | 761 | R | 911 | -0- | 150 B | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1008 | R | 1008 | -0- | -0- B | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 12 D RRCID -> 212965 COMPL. DATE 06/03/2005 TOTAL DEPTH 4720 PERF. 2710 - 3070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1368 | R | 831 | -0- | -537 B | -0- | 831 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1016 | -0- | 1016 B | 1016 | 1016 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 585 | -0- | 585 B | 1601 | 585 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2404 | R | 803 | -0- | -1601 B | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 927 | R | 927 | -0- | -0- B | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 04 | 944 | R | 944 | -0- | -0- B | -0- | 944 | 2 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 11 D RRCID -> 213012 COMPL. DATE 07/22/2005 TOTAL DEPTH 4720 PERF. 2680 - 3044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
SAND HILLS JUDKINS UNIT WELL #: 41 RRCID -> 277796 COMPL. DATE 05/03/1995 TOTAL DEPTH 4740 PERF. 2974 - 3128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

WALSH & WATTS, INC. 895060
TUBB, J. B. "B" TR. A WELL #: 18 RRCID -> 048328 COMPL. DATE 04/21/1970 TOTAL DEPTH 4275 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. "B" TR. A WELL #: 62 RRCID -> 113324 COMPL. DATE 08/07/1984 TOTAL DEPTH 3250 PERF. 2765 - 2916

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J.B. -B- TR-A WELL #: 61 RRCID -> 281781 COMPL. DATE 06/30/1984 TOTAL DEPTH 3300 PERF. 2566 - 2853

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | 37 | -0- | 37 | B | 103 | 37 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 131 | -0- | 131 | B | 234 | 131 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 266 | -0- | 266 | B | 500 | 266 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 233 | -0- | 233 | B | 733 | 233 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 733 | | | | | | | | | | | | | | | | | | |
| 03 | 1006 | R | 273 | -0- | -733 | B | -0- | 273 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 270 | # NO RPT | | -0- | -270 | B | -270 | | | | | Y | NO RPT | | | | | -0- |

SAND HILLS (MCKNIGHT) 80473 310 ASSOCIATED 49B CNTY: CRANE
ACOMA OPERATING, LLC 003606
BARNSLEY, M. L. "C" WELL #: 3 RRCID -> 051902 COMPL. DATE 01/28/1972 TOTAL DEPTH 4370 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 541 | R | 541 | -0- | -0- | | -0- | 541 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 493 | -0- | 493 | | 493 | 493 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 522 | -0- | 522 | | 1015 | 522 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1511 | R | 496 | -0- | -1015 | | -0- | 496 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 565 | -0- | 565 | | 565 | 565 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 488 | -0- | 488 | | 1053 | 488 | 2 | | | Y | -0- | | | | | -0- |

BARNSLEY, M. L. "C" WELL #: 4 RRCID -> 052555 COMPL. DATE 05/11/1972 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 375 | R | 375 | -0- | -0- | | -0- | 360 | 2 | 15 | 9 | Y | 14 | | | | | 118 |
| 12 | 0 | | 338 | -0- | 338 | | 338 | 329 | 2 | 9 | 9 | Y | 8 | | | | | 126 |
| 01 | 0 | | 355 | -0- | 355 | | 693 | 348 | 2 | 7 | 9 | Y | 6 | | | | | 132 |
| 02 | 1034 | R | 341 | -0- | -693 | | -0- | 331 | 2 | 10 | 9 | Y | 9 | | | | | 141 |
| 03 | DLQ G-10 | | 386 | -0- | 386 | | 386 | 377 | 2 | 9 | 9 | Y | 8 | | | | | 149 |
| 04 | DLQ G-10 | | 334 | -0- | 334 | | 720 | 325 | 2 | 9 | 9 | Y | 8 | | | | | 157 |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
ACOMA OPERATING, LLC //CONT.// 003606
BARNSLEY, M.L. WELL #: 3 RRCID -> 057082 COMPL. DATE 10/15/1973 TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 304 | R | 304 | -0- | -0- | -0- | 300 | 2 | 4 | 9 | Y | 4 | 25 | 1 | | | 5 |
| 12 | 0 | | 226 | -0- | 226 | 226 | 225 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 01 | 0 | | 222 | -0- | 222 | 448 | 220 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 02 | 812 | R | 364 | -0- | -448 | -0- | 363 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 03 | DLQ G-10 | | 268 | -0- | 268 | 268 | 261 | 2 | 7 | 9 | Y | 6 | | | | | 15 |
| 04 | DLQ G-10 | | 402 | -0- | 402 | 670 | 399 | 2 | 3 | 9 | Y | 3 | | | | | 18 |

BARNSLEY, M. L. WELL #: 4 RRCID -> 065960 COMPL. DATE 03/26/1976 TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 304 | R | 304 | -0- | -0- | -0- | 300 | 2 | 4 | 9 | Y | 4 | 25 | 1 | | | 15 |
| 12 | 0 | | 226 | -0- | 226 | 226 | 225 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 01 | 0 | | 222 | -0- | 222 | 448 | 220 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 02 | 813 | R | 365 | -0- | -448 | -0- | 363 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 03 | DLQ G-10 | | 268 | -0- | 268 | 268 | 261 | 2 | 7 | 9 | Y | 6 | | | | | 26 |
| 04 | DLQ G-10 | | 402 | -0- | 402 | 670 | 399 | 2 | 3 | 9 | Y | 3 | | | | | 29 |

BLACKBEARD OPERATING, LLC 073056
WADDELL TR I WELL #: 379 RRCID -> 053921 COMPL. DATE 11/10/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 520 | -0- | 520 | 1499 | 520 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 527 | -0- | 527 | 2026 | 527 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 511 | -0- | 511 | 2537 | 511 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3003 | R | 466 | -0- | -2537 | -0- | 466 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 527 | # | 518 | -0- | -9 | -0- | 518 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 510 | # | 486 | -0- | -24 | -0- | 486 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1047 RRCID -> 077170 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3034 - 3376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1264 RRCID -> 113323 COMPL. DATE 10/16/1984 TOTAL DEPTH 3600 PERF. 3180 - 3481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL TR A WELL #: 1265 RRCID -> 121606 COMPL. DATE 01/06/1984 TOTAL DEPTH 3550 PERF. 3203 - 3432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056

WADDELL, W. N. ET AL TR. B WELL #: 1057 RRCID -> 121962 COMPL. DATE 02/29/1972 TOTAL DEPTH 3470 PERF. 2916 - 3395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1389K RRCID -> 127784 COMPL. DATE 12/01/1984 TOTAL DEPTH 3475 PERF. 2875 - 3378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1004 RRCID -> 148486 COMPL. DATE 12/28/1993 TOTAL DEPTH 3510 PERF. 2974 - 3144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 464 | -0- | 464 | 2021 | 464 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 332 | -0- | 332 | 2353 | 332 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 696 | -0- | 696 | 3049 | 696 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3879 | R | 830 | -0- | -3049 | -0- | 830 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 379 | R | 379 | -0- | -0- | -0- | 379 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 330 | # | 243 | -0- | -87 | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 104 RRCID -> 148488 COMPL. DATE 02/08/1994 TOTAL DEPTH 4564 PERF. 2932 - 3120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 2268 | -0- | 2268 | 7094 | 2268 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2302 | -0- | 2302 | 9396 | 2302 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1990 | -0- | 1990 | 11386 | 1990 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 13487 | R | 2101 | -0- | -11386 | -0- | 2101 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2105 | R | 2105 | -0- | -0- | -0- | 2105 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1857 | R | 1857 | -0- | -0- | -0- | 1857 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1001 RRCID -> 154396 COMPL. DATE 05/02/1995 TOTAL DEPTH 3520 PERF. 2946 - 3087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ETAL WELL #: 685 RRCID -> 158035 COMPL. DATE 02/05/1996 TOTAL DEPTH 3509 PERF. 2988 - 3154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 3973 | -0- | 3973 | 11651 | 3973 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4631 | -0- | 4631 | 16282 | 4631 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 5056 | -0- | 5056 | 21338 | 5056 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 25528 | R | 4190 | -0- | -21338 | -0- | 4190 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5004 | R | 5004 | -0- | -0- | -0- | 5004 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 4890 | # | 4828 | -0- | -62 | -0- | 4828 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1205 RRCID -> 158051 COMPL. DATE 02/13/1996 TOTAL DEPTH 3600 PERF. 2932 - 3270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W. N. ET AL WELL #: 392 RRCID -> 159467 COMPL. DATE N/A TOTAL DEPTH 3483 PERF. 2497 - 3120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1291 | -0- | 1291 | 1475 | 553 | 2 | 738 | 9 | N | 671 | 665 | 0 | | | 7 |
| *12 | 1764 | R | 289 | -0- | -1475 | -0- | 206 | 2 | 83 | 9 | N | 75 | 82 | 0 | | | -0- |
| *01 | 623 | R | 623 | -0- | -0- | -0- | 592 | 2 | 31 | 9 | Y | 28 | 27 | 0 | | | 1 |
| *02 | 1420 | R | 1420 | -0- | -0- | -0- | 1387 | 2 | 33 | 9 | Y | 30 | 31 | 0 | | | -0- |
| 03 | 2424 | R | 2424 | -0- | -0- | -0- | 2392 | 2 | 32 | 9 | Y | 29 | 28 | 0 | | | 1 |
| 04 | 2720 | R | 2720 | -0- | -0- | -0- | 2689 | 2 | 31 | 9 | Y | 28 | 28 | 0 | | | 1 |

WADDELL, W. N. ETAL WELL #: 1215 RRCID -> 165460 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2710 - 3277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2295 | -0- | 2295 | 4953 | 2295 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2808 | -0- | 2808 | 7761 | 2808 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2767 | -0- | 2767 | 10528 | 2767 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12908 | R | 2380 | -0- | -10528 | -0- | 2380 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2608 | R | 2608 | -0- | -0- | -0- | 2608 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 2348 | R | 2348 | -0- | -0- | -0- | 2348 | 2 | | | Y | -0- | | | | | -0- |

CITATION OIL & GAS CORP. 154235
BARNSLEY, M. L. WELL #: 2 RRCID -> 052456 COMPL. DATE 04/21/1972 TOTAL DEPTH 4305 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARNSLEY -B- WELL #: 5 RRCID -> 052745 COMPL. DATE 08/11/1971 TOTAL DEPTH 2900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 494 | -0- | 494 | 1068 | 120 | 1 | 371 | 2 | Y | 3 | | | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 566 | -0- | 566 | 1634 | 124 | 1 | 442 | 2 | Y | -0- | | | | | 42 |
| 01 | 0 | | 624 | -0- | 624 | 2258 | 124 | 1 | 500 | 2 | Y | -0- | | | | | 42 |
| 02 | 2727 | R | 469 | -0- | -2258 | -0- | 112 | 1 | 357 | 2 | Y | -0- | | | | | 42 |
| 03 | 512 | R | 512 | -0- | -0- | -0- | 83 | 1 | 428 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 420 | # | 309 | -0- | -111 | -0- | 16 | 1 | 290 | 2 | Y | 3 | | | | | 46 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BARNSLEY "D" WELL #: 3 L RRCID -> 152069 COMPL. DATE 08/01/1994 TOTAL DEPTH 3000 PERF. 2600 - 2914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 271 | -0- | 271 | 584 | 271 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 290 | -0- | 290 | 874 | 290 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 416 | -0- | 416 | 1290 | 416 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1594 | R | 304 | -0- | -1290 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 03 | 257 | R | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 04 | 250 | R | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |

BARNSLEY "D" WELL #: 4 RRCID -> 171450 COMPL. DATE 08/01/1998 TOTAL DEPTH 3000 PERF. 2812 - 2944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
EXTEX OPERATING COMPANY 257062
BARNSLEY, M. L. WELL #: 11 RRCID -> 052925 COMPL. DATE 02/22/1972 TOTAL DEPTH 5640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92 | R | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | 70 |
| 12 | 155 | # | 119 | -0- | -36 | -0- | 117 | 3 | 2 | 9 | Y | 2 | | | | | 72 |
| 01 | 0 | | 108 | -0- | 108 | 108 | 108 | 3 | | | Y | -0- | | | | | 72 |
| 02 | 192 | R | 84 | -0- | -108 | -0- | 81 | 3 | 3 | 9 | Y | 3 | | | | | 75 |
| 03 | 125 | R | 125 | -0- | -0- | -0- | 119 | 3 | 6 | 9 | Y | 5 | | | | | 80 |
| 04 | 120 | # | 114 | -0- | -6 | -0- | 114 | 3 | | | Y | -0- | | | | | 80 |

BARNSLEY, M. L. WELL #: 12 RRCID -> 052926 COMPL. DATE 02/28/1972 TOTAL DEPTH 5650 PERF. 2662 - 2853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 98 | -0- | 98 | 356 | 98 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 124 | -0- | 124 | 480 | 124 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 115 | -0- | 115 | 595 | 115 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 778 | R | 183 | -0- | -595 | -0- | 183 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 127 | R | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 121 | R | 121 | -0- | -0- | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |

BARNSLEY, M. L. "A" WELL #: 17 RRCID -> 169570 COMPL. DATE N/A TOTAL DEPTH 2900 PERF. 2538 - 2778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1075 | R | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1025 | -0- | 1025 | 1025 | 1025 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1221 | -0- | 1221 | 2246 | 1221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3364 | R | 1118 | -0- | -2246 | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | # | 1118 | -0- | -122 | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | # | 1017 | -0- | -153 | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |

LARIO OIL & GAS COMPANY 486710
TUBB, J. B. "D" -A/C -2 WELL #: 2 RRCID -> 059161 COMPL. DATE 06/25/1974 TOTAL DEPTH 4494 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 155 | # | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 150 | # | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 155 | # | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 155 | # | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 1112 | R | 1112 | -0- | -0- | -0- | 1112 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1073 | R | 1073 | -0- | -0- | -0- | 948 | 3 | 125 | 9 | Y | 114 | 83 | 1 | | | 31 |
| *04 | 962 | R | 962 | -0- | -0- | -0- | 886 | 3 | 76 | 9 | Y | 69 | 78 | 1 | | | 22 |

TUBB, J. B. WELL #: 4 RRCID -> 075635 COMPL. DATE N/A TOTAL DEPTH 4925 PERF. 2916 - 4088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | 132127 | | | | | | Y | NO RPT | | | | | 7 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 132127 | | | | | | Y | NO RPT | | | | | 7 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 132127 | | | | | | Y | NO RPT | | | | | 7 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 132127 | | | | | | Y | NO RPT | | | | | 7 |
| 03 | 14B DENY | NO RPT | -0- | -0- | 132127 | | | | | | Y | NO RPT | | | | | 7 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 132127 | | | | | | Y | NO RPT | | | | | 7 |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
LARIO OIL & GAS COMPANY //CONT.// 486710
TUBB, J. B. D ACCT. #2 WELL #: 4 RRCID -> 076781 COMPL. DATE 04/07/1978 TOTAL DEPTH 4513 PERF. 2914 - 3098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 186 | # | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 7 |
| *06 | 180 | # | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 7 |
| *07 | 186 | # | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 7 |
| *08 | 186 | # | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 7 |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| *10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 12 | | | | | 19 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 70 | 70 | 1 | | | 19 |
| 02 | 140 | # | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | 155 | # | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 19 |
| *04 | 370 | R | 370 | -0- | -0- | -0- | 328 | 3 | 42 | 9 | Y | 38 | 45 | 1 | | | 12 |

MARTIN, JIMMY INC 530596
LOU LEE WELL #: 1 RRCID -> 240091 COMPL. DATE 01/25/2008 TOTAL DEPTH 3016 PERF. 2656 - 2730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 406 | R | 208 | -0- | -198 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 170 | -0- | 170 | 170 | 170 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 247 | -0- | 247 | 417 | 247 | 2 | | | N | -0- | | | | | -0- |
| 02 | 612 | R | 195 | -0- | -417 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 03 | 200 | R | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | R | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |

MILLWEE OIL, INC. 569339
DELANGE WELL #: 1 RRCID -> 113070 COMPL. DATE 09/25/1984 TOTAL DEPTH 4070 PERF. 2668 - 3440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 198 | -0- | 198 | 417 | 198 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 181 | -0- | 181 | 598 | 181 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 223 | -0- | 223 | 821 | 223 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1032 | R | 211 | -0- | -821 | -0- | 211 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 218 | R | 218 | -0- | -0- | -0- | 218 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 210 | # | 205 | -0- | -5 | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |

RING ENERGY, INC. 712382
TUBB, J. B. A WELL #: 33 RRCID -> 118146 COMPL. DATE 02/22/1978 TOTAL DEPTH 4450 PERF. 2944 - 4292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. WELL #: 31 RRCID -> 127307 COMPL. DATE 02/06/1988 TOTAL DEPTH 4430 PERF. 2904 - 4384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 825 | -0- | 825 | 1822 | 767 | 3 | 58 | 9 | Y | 53 | 50 | 1 | | | 20 |
| 12 | 0 | | 1199 | -0- | 1199 | 3021 | 1149 | 3 | 50 | 9 | Y | 45 | 41 | 1 | | | 24 |
| 01 | 0 | | 1824 | -0- | 1824 | 4845 | 1754 | 3 | 70 | 9 | Y | 64 | 50 | 1 | | | 38 |
| 02 | 6490 | R | 1645 | -0- | -4845 | -0- | 1583 | 3 | 62 | 9 | Y | 56 | 51 | 1 | | | 43 |
| 03 | 1415 | R | 1415 | -0- | -0- | -0- | 1360 | 3 | 55 | 9 | Y | 50 | 47 | 1 | | | 46 |
| 04 | 1770 | # | 950 | -0- | -820 | -0- | 931 | 3 | 19 | 9 | Y | 17 | 47 | 1 | | | 16 |

TUBB, J.B. "B" WELL #: 15 RRCID -> 149324 COMPL. DATE 07/08/1993 TOTAL DEPTH 4600 PERF. 2786 - 3262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 515 | -0- | 515 | 1027 | 515 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 379 | -0- | 379 | 1406 | 379 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 702 | -0- | 702 | 2108 | 702 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2473 | R | 365 | -0- | -2108 | -0- | 365 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 553 | R | 553 | -0- | -0- | -0- | 553 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 690 | # | 505 | -0- | -185 | -0- | 505 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
RING ENERGY, INC. //CONT.// 712382
TUBB, J. B. "A" WELL #: 25 RRCID -> 149722 COMPL. DATE 02/23/1988 TOTAL DEPTH 4600 PERF. 2913 - 4401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 249 | -0- | 249 | 653 | 191 | 3 | 58 | 9 | Y | 53 | 59 | 1 | | | 24 |
| 12 | 0 | | -0- | -0- | -0- | 653 | | | | | Y | 27 | 32 | 1 | | | 19 |
| 01 | 0 | | -0- | -0- | -0- | 653 | | | | | Y | 32 | 29 | 1 | | | 22 |
| 02 | 1010 | R | 357 | -0- | -653 | -0- | 326 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 23 |
| 03 | 523 | R | 523 | -0- | -0- | -0- | 490 | 3 | 33 | 9 | Y | 30 | 27 | 1 | | | 26 |
| 04 | 280 | R | 280 | -0- | -0- | -0- | 243 | 3 | 37 | 9 | Y | 34 | 45 | 1 | | | 15 |

TUBB, J. B. "A" TR. B WELL #: 46 RRCID -> 264338 COMPL. DATE 02/20/2003 TOTAL DEPTH 3258 PERF. 2887 - 3123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 38 | -0- | 38 | 84 | 38 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 39 | -0- | 39 | 123 | 39 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 42 | -0- | 42 | 165 | 42 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 204 | R | 39 | -0- | -165 | -0- | 39 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 46 | R | 46 | -0- | -0- | -0- | 46 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 46 | R | 46 | -0- | -0- | -0- | 46 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. -B- WELL #: 41 RRCID -> 282136 COMPL. DATE 05/07/1981 TOTAL DEPTH 4639 PERF. 3149 - 3403

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 105 | -0- | 105 | 208 | 76 | 3 | 29 | 9 | Y | 26 | 30 | 1 | | | 12 |
| 12 | 0 | | 191 | -0- | 191 | 399 | 166 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 13 |
| 01 | 0 | | 277 | -0- | 277 | 676 | 241 | 3 | 36 | 9 | Y | 33 | 26 | 1 | | | 20 |
| 02 | 803 | R | 127 | -0- | -676 | -0- | 106 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 18 |
| 03 | 186 | # | 97 | -0- | -89 | -0- | 79 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 17 |
| 04 | 270 | # | -0- | -0- | -270 | -0- | | | | | Y | -0- | 13 | 1 | | | 4 |

SLANT OPERATING, LLC 786697
LEA, P.J. A/C 2 WELL #: 28 RRCID -> 052666 COMPL. DATE 09/06/1978 TOTAL DEPTH 3411 PERF. 3018 - 3411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEA, P. J. A/C 2 WELL #: 31 RRCID -> 055587 COMPL. DATE 09/25/1978 TOTAL DEPTH 3521 PERF. 2974 - 3464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C #1 WELL #: 53 RRCID -> 056121 COMPL. DATE 02/13/1973 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 307 | R | 307 | -0- | -0- | -0- | 248 | 2 | 59 | 9 | Y | 54 | 51 | 1 | | | 10 |
| 12 | 341 | # | 301 | -0- | -40 | -0- | 244 | 2 | 57 | 9 | Y | 52 | 58 | 1 | | | 4 |
| 01 | 341 | # | 48 | -0- | -293 | -0- | 39 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | -0- |
| 02 | 308 | # | -0- | -0- | -308 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697

LEA, P. J. A/C 2 WELL #: 26 RRCID -> 057965 COMPL. DATE 03/31/1956 TOTAL DEPTH 3663 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. 'B' A/C 2 WELL #: 3K RRCID -> 059871 COMPL. DATE 03/12/1993 TOTAL DEPTH 4540 PERF. 3054 - 4046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 28 | 27 | 1 | | | 4 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 22 | 23 | 1 | | | 3 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 21 | 17 | 1 | | | 7 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 25 | 26 | 1 | | | 6 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 17 | 20 | 1 | | | 3 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 22 | 23 | 1 | | | 2 |

LEA, P. J. A/C 2 WELL #: 23 RRCID -> 060723 COMPL. DATE 10/11/1978 TOTAL DEPTH 3521 PERF. 3017 - 3246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TUBB, J. B. "C" A/C 2 WELL #: 4 RRCID -> 062106 COMPL. DATE 03/22/1995 TOTAL DEPTH 4685 PERF. 3040 - 3299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 720 | # | 680 | -0- | -40 | -0- | 680 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 825 | R | 825 | -0- | -0- | -0- | 825 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 666 | R | 666 | -0- | -0- | -0- | 666 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 736 | R | 736 | -0- | -0- | -0- | 736 | 2 | | | Y | -0- | | | | | 3 |
| 03 | T. A. | | 798 | -0- | 798 | 798 | 798 | 2 | | | Y | -0- | | | | | 3 |
| 04 | T. A. | | 712 | -0- | 712 | 1510 | 712 | 2 | | | Y | -0- | | | | | 3 |

TUBB, J. B. 'B' A/C 2 WELL #: 5 C RRCID -> 062673 COMPL. DATE 06/26/1975 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2886 | R | 2886 | -0- | -0- | -0- | 2736 | 2 | 150 | 9 | Y | 136 | 135 | 1 | | | 18 |
| 12 | 2958 | R | 2958 | -0- | -0- | -0- | 2833 | 2 | 125 | 9 | Y | 114 | 115 | 1 | | | 17 |
| 01 | 2635 | # | 1782 | -0- | -853 | -0- | 1668 | 2 | 114 | 9 | Y | 104 | 84 | 1 | | | 37 |
| 02 | 2688 | # | 2092 | -0- | -596 | -0- | 1957 | 2 | 135 | 9 | Y | 123 | 131 | 1 | | | 29 |
| 03 | T. A. | | 2741 | -0- | 2741 | 2741 | 2645 | 2 | 96 | 9 | Y | 87 | 99 | 1 | | | 17 |
| 04 | T. A. | | 2964 | -0- | 2964 | 5705 | 2846 | 2 | 118 | 9 | Y | 107 | 115 | 1 | | | 9 |

TUBB, J. B. "C" WELL #: 13 U RRCID -> 069026 COMPL. DATE 05/21/1976 TOTAL DEPTH 4739 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEA, P. J. A/C 2 WELL #: 34 RRCID -> 074253 COMPL. DATE 11/25/1977 TOTAL DEPTH 3515 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
LEA, P. J. A/C 2 WELL #: 35 RRCID -> 074341 COMPL. DATE 12/08/1977 TOTAL DEPTH 3350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | # | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 131 RRCID -> 076972 COMPL. DATE 12/12/1977 TOTAL DEPTH 3520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 651 | R | 651 | -0- | -0- | -0- | 620 | 2 | 31 | 9 | Y | 28 | 26 | 1 | | | 5 |
| 12 | 806 | # | 638 | -0- | -168 | -0- | 609 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 2 |
| 01 | 806 | # | 770 | -0- | -36 | -0- | 739 | 2 | 31 | 9 | Y | 28 | 25 | 1 | | | 5 |
| 02 | 755 | R | 755 | -0- | -0- | -0- | 723 | 2 | 32 | 9 | Y | 29 | 31 | 1 | | | 3 |
| 03 | T. A. | | 1302 | -0- | 1302 | 1302 | 1235 | 2 | 67 | 9 | Y | 61 | 48 | 1 | | | 16 |
| 04 | T. A. | | 2675 | -0- | 2675 | 3977 | 2541 | 2 | 134 | 9 | Y | 122 | 129 | 1 | | | 9 |

LEA, P. J. A/C 2 WELL #: 36 RRCID -> 088379 COMPL. DATE 05/15/1980 TOTAL DEPTH 3305 PERF. 3003 - 3160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEA, P. J. A/C 2 WELL #: 38 RRCID -> 095167 COMPL. DATE 04/11/1981 TOTAL DEPTH 3300 PERF. 2930 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3709 | R | 3709 | -0- | -0- | -0- | 3709 | 2 | | | Y | -0- | | | | | 67 |
| 12 | 3504 | R | 3504 | -0- | -0- | -0- | 3504 | 2 | | | Y | -0- | | | | | 67 |
| 01 | 4144 | R | 4144 | -0- | -0- | -0- | 4144 | 2 | | | Y | -0- | | | | | 67 |
| 02 | 3308 | R | 3308 | -0- | -0- | -0- | 3308 | 2 | | | Y | -0- | | | | | 67 |
| 03 | T. A. | | 3396 | -0- | 3396 | 3396 | 3396 | 2 | | | Y | -0- | | | | | 67 |
| 04 | T. A. | | 3810 | -0- | 3810 | 7206 | 3810 | 2 | | | Y | -0- | | | | | 67 |

TUBB, J B A/C 1 WELL #: 64 RRCID -> 199728 COMPL. DATE 05/30/2003 TOTAL DEPTH 5780 PERF. 2835 - 3333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TUBB, J. B. "C" WELL #: 2 RRCID -> 201683 COMPL. DATE 06/20/2003 TOTAL DEPTH 4406 PERF. 2831 - 3235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3210 | # | 728 | -0- | -2482 | -0- | 694 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 5 |
| 12 | 3317 | # | 644 | -0- | -2673 | -0- | 614 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 7 |
| 01 | 1922 | # | 84 | -0- | -1838 | -0- | 80 | 2 | 4 | 9 | Y | 4 | 11 | 1 | | | -0- |
| 02 | 1036 | # | -0- | -0- | -1036 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (SAN ANGELO, UPPER) 80473 620 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
WADDELL TR B WELL #: 109 RRCID -> 197590 COMPL. DATE 05/29/2003 TOTAL DEPTH 4766 PERF. 3455 - 3592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1 | -0- | 1 | 4 | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 | 2 | -0- | 2 | 6 | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 1 | -0- | 1 | 7 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | | 8 R | 1 | -0- | -7 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLANT OPERATING, LLC 786697
TUBB, J. B. A/C 1 WELL #: 262 U RRCID -> 099625 COMPL. DATE 04/06/1982 TOTAL DEPTH 4828 PERF. 3503 - 3602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SAND HILLS (TUBB) 80473 682 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
WADDELL TR I WELL #: 173 RRCID -> 051830 COMPL. DATE 01/12/1972 TOTAL DEPTH 5690 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

WADDELL TR I WELL #: 779 RRCID -> 113071 COMPL. DATE 08/16/1984 TOTAL DEPTH 5667 PERF. 4082 - 4212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

MCKNIGHT, M. B. A WELL #: 6 RRCID -> 131505 COMPL. DATE 07/27/1989 TOTAL DEPTH 4840 PERF. 4636 - 4786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

WADDELL TR I WELL #: 168 RRCID -> 178338 COMPL. DATE 02/09/2000 TOTAL DEPTH 5675 PERF. 4070 - 4144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 1609 | -0- | 1609 | 3188 | 1609 | 2 | | | | N | -0- | | | | | -0- |
| 12 | | 0 | 1657 | -0- | 1657 | 4845 | 1657 | 2 | | | | N | -0- | | | | | -0- |
| 01 | | 0 | 1743 | -0- | 1743 | 6588 | 1743 | 2 | | | | Y | -0- | | | | | -0- |
| 02 | 7854 | R | 1266 | -0- | -6588 | -0- | 1266 | 2 | | | | Y | -0- | | | | | -0- |
| 03 | 1674 | # | 1621 | -0- | -53 | -0- | 1621 | 2 | | | | Y | -0- | | | | | -0- |
| 04 | 1680 | # | 1514 | -0- | -166 | -0- | 1514 | 2 | | | | Y | -0- | | | | | -0- |

SAND HILLS (TUBB) //CONT.// 80473 682 ASSOCIATED 49B CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL TR I WELL #: 843 RRCID -> 187218 COMPL. DATE 08/21/2001 TOTAL DEPTH 5645 PERF. 4112 - 4142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 364 | -0- | 364 | 928 | 364 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 380 | -0- | 380 | 1308 | 380 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 346 | -0- | 346 | 1654 | 346 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1891 | R | 237 | -0- | -1654 | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | # | 213 | -0- | -159 | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | # | 166 | -0- | -194 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |

WADDELL TR A WELL #: 137 RRCID -> 191020 COMPL. DATE N/A TOTAL DEPTH 4635 PERF. 4280 - 4635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 941 | -0- | 941 | 2808 | 866 | 2 | 75 | 9 | N | 68 | 67 | 0 | | | 1 |
| 12 | 0 | | 964 | -0- | 964 | 3772 | 935 | 2 | 29 | 9 | N | 26 | 27 | 0 | | | -0- |
| 01 | 0 | | 1009 | -0- | 1009 | 4781 | 979 | 2 | 30 | 9 | Y | 27 | 26 | 0 | | | 1 |
| 02 | 5809 | R | 1028 | -0- | -4781 | -0- | 995 | 2 | 33 | 9 | Y | 30 | 31 | 0 | | | -0- |
| 03 | 1164 | R | 1164 | -0- | -0- | -0- | 1132 | 2 | 32 | 9 | Y | 29 | 28 | 0 | | | 1 |
| 04 | 1138 | R | 1138 | -0- | -0- | -0- | 1107 | 2 | 31 | 9 | Y | 28 | 28 | 0 | | | 1 |

CITATION OIL & GAS CORP. 154235
BARNSLEY, M. L. WELL #: 2 RRCID -> 264678 COMPL. DATE 07/19/1991 TOTAL DEPTH 4305 PERF. 2543 - 4197

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 330 | -0- | 330 | 549 | 65 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 334 | -0- | 334 | 883 | 65 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 354 | -0- | 354 | 1237 | 64 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 02 | 1560 | R | 323 | -0- | -1237 | -0- | 60 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 03 | 293 | R | 293 | -0- | -0- | -0- | 36 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 04 | 331 | R | 331 | -0- | -0- | -0- | 58 | 1 | 273 | 2 | Y | -0- | | | | | -0- |

BARNSLEY, M. L. WELL #: 1 RRCID -> 288726 COMPL. DATE 12/21/2019 TOTAL DEPTH 5667 PERF. 4142 - 4216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 396 | -0- | 396 | 955 | 55 | 1 | 223 | 2 | Y | 107 | 184 | 1 | | | 147 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 0 | | 390 | -0- | 390 | 1345 | 59 | 1 | 243 | 2 | Y | 80 | | | | | 227 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 0 | | 464 | -0- | 464 | 1809 | 60 | 1 | 271 | 2 | Y | 121 | 174 | 1 | | | 174 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 02 | 2198 | R | 389 | -0- | -1809 | -0- | 52 | 1 | 225 | 2 | Y | 102 | 182 | 1 | | | 94 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 03 | 427 | R | 427 | -0- | -0- | -0- | 36 | 1 | 257 | 2 | Y | 122 | | | | | 216 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 04 | 444 | R | 444 | -0- | -0- | -0- | 58 | 1 | 273 | 2 | Y | 103 | 164 | 1 | | | 155 |
| | | | | | | | 113 | 9 | | | | | | | | | |

MILLWEE OIL, INC. 569339
TUBB, J. B. -A- WELL #: 11 RRCID -> 068776 COMPL. DATE 06/05/1974 TOTAL DEPTH 5772 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 105 | -0- | 105 | 223 | 105 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 107 | -0- | 107 | 330 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 112 | -0- | 112 | 442 | 112 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 538 | R | 96 | -0- | -442 | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | # | 96 | -0- | -28 | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | 97 | -0- | -23 | -0- | 97 | 3 | | | Y | -0- | | | | | -0- |

TUBB "B" WELL #: 1 RRCID -> 123090 COMPL. DATE 10/10/1972 TOTAL DEPTH 4507 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

SAND HILLS (TUBB) //CONT.// 80473 682 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC 786697

TUBB, J. B. -B- WELL #: 15 RRCID -> 067554 COMPL. DATE 12/08/1997 TOTAL DEPTH 4600 PERF. 2718 - 4472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TUBB, J. B. "B" WELL #: 13 L RRCID -> 069237 COMPL. DATE 12/08/1975 TOTAL DEPTH 4550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 154 RRCID -> 092231 COMPL. DATE 02/09/1996 TOTAL DEPTH 4700 PERF. 2670 - 4383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. C WELL #: 31 RRCID -> 102328 COMPL. DATE 03/14/1994 TOTAL DEPTH 4780 PERF. 3050 - 4626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. "D" WELL #: 3 RRCID -> 127904 COMPL. DATE 11/09/1986 TOTAL DEPTH 4795 PERF. 3059 - 4694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1255 | R | 706 | -0- | -549 | -0- | 464 | 2 | 242 | 9 | Y | 220 | 219 | 1 | | | 35 |
| 12 | 0 | | 650 | -0- | 650 | 650 | 454 | 2 | 196 | 9 | Y | 178 | 167 | 1 | | | 46 |
| 01 | 0 | | 983 | -0- | 983 | 1633 | 892 | 2 | 91 | 9 | Y | 83 | 111 | 1 | | | 18 |
| 02 | 2773 | R | 1140 | -0- | -1633 | -0- | 1072 | 2 | 68 | 9 | Y | 62 | 61 | 1 | | | 19 |
| 03 | 1408 | R | 1408 | -0- | -0- | -0- | 1358 | 2 | 50 | 9 | Y | 45 | 53 | 1 | | | 11 |
| 04 | 1203 | R | 1203 | -0- | -0- | -0- | 1145 | 2 | 58 | 9 | Y | 53 | 56 | 1 | | | 8 |

TUBB, J. B. C WELL #: 18 RRCID -> 146748 COMPL. DATE 01/28/1992 TOTAL DEPTH 4740 PERF. 3095 - 4676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 204 RRCID -> 147088 COMPL. DATE N/A TOTAL DEPTH 4765 PERF. 4240 - 4605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 311 | R | 311 | -0- | -0- | -0- | 277 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 5 |
| 12 | 276 | R | 276 | -0- | -0- | -0- | 246 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 7 |
| 01 | 329 | R | 329 | -0- | -0- | -0- | 295 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 8 |
| 02 | 280 | R | 280 | -0- | -0- | -0- | 259 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 7 |
| 03 | 291 | R | 291 | -0- | -0- | -0- | 255 | 2 | 36 | 9 | Y | 33 | 35 | 1 | | | 5 |
| 04 | 254 | R | 254 | -0- | -0- | -0- | 224 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 3 |

SAND HILLS (TUBB) //CONT.// 80473 682 ASSOCIATED 49B CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
TUBB, J. B. A/C 1 WELL #: 262 L RRCID -> 148435 COMPL. DATE 01/16/1994 TOTAL DEPTH 4828 PERF. 3503 - 4706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 200 RRCID -> 157996 COMPL. DATE N/A TOTAL DEPTH 4746 PERF. 2743 - 4397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. "C" A/C 2 WELL #: 5 RRCID -> 182736 COMPL. DATE N/A TOTAL DEPTH 4600 PERF. 3061 - 4486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 82 | 81 | 1 | | | 11 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 68 | 69 | 1 | | | 10 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 62 | 50 | 1 | | | 22 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 75 | 79 | 1 | | | 18 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 51 | 59 | 1 | | | 10 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 64 | 69 | 1 | | | 5 |

SAND HILLS (WICHITA-ALBANY, GAS) 80473 806 NON-ASSOCIATED ONE WELL CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
MCKNIGHT, M. B. "A" WELL #: 9 RRCID -> 224883 COMPL. DATE 06/12/2006 TOTAL DEPTH 6060 PERF. 5057 - 5388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | SWR 10 | | 1991 | -0- | 1991 | 37251 | 1495 | 2 | 496 | 9 | Y | 451 | 434 | 0 | | | 43 |
| *12 | 2400 | N | 1530 | -0- | -870 | 36381 | 1103 | 2 | 427 | 9 | Y | 388 | 390 | 0 | | | 41 |
| *01 | SWR 10 | | 2396 | -0- | 2396 | 38777 | 1781 | 2 | 615 | 9 | Y | 559 | 536 | 0 | | | 64 |
| *02 | SWR 10 | | 2670 | -0- | 2670 | 41447 | 2241 | 2 | 429 | 9 | Y | 390 | 418 | 0 | | | 36 |
| *03 | SWR 10 | | 3892 | -0- | 3892 | 45339 | 3357 | 2 | 535 | 9 | Y | 486 | 451 | 0 | | | 71 |
| *04 | SWR 10 | | 2623 | -0- | 2623 | 47962 | 1962 | 2 | 661 | 9 | Y | 601 | 581 | 0 | | | 91 |

SAND HILLS (WOJCIK-MCELROY) 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
WADDELL, W.N. ET AL WELL #: 307 RRCID -> 151755 COMPL. DATE 07/28/1994 TOTAL DEPTH 3450 PERF. 2333 - 2485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1028 RRCID -> 152000 COMPL. DATE 08/19/1994 TOTAL DEPTH 3500 PERF. 2354 - 2488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 664 | -0- | 664 | 1376 | 664 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 686 | -0- | 686 | 2062 | 686 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 661 | -0- | 661 | 2723 | 661 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 584 | -0- | -2216 | 507 | 584 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 640 | -0- | -507 | -0- | 640 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W.N. ET AL WELL #: 306 RRCID -> 153768 COMPL. DATE 03/20/1995 TOTAL DEPTH 3475 PERF. 2370 - 2470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 988 RRCID -> 154681 COMPL. DATE 05/01/1995 TOTAL DEPTH 5862 PERF. 2324 - 2380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 75 | -0- | 75 | 145 | 53 | 2 | 22 | 9 | N | 20 | 20 | 0 | | | 1 |
| 12 | 0 | | 73 | -0- | 73 | 218 | 44 | 2 | 29 | 9 | N | 26 | 27 | 0 | | | -0- |
| 01 | 0 | | 83 | -0- | 83 | 301 | 52 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 1 |
| 02 | 361 | N | 60 | -0- | -301 | -0- | 34 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 2 |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 37 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 1 |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 42 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 1 |

WADDELL, W.N. ET AL WELL #: 1013 RRCID -> 154682 COMPL. DATE 05/01/1995 TOTAL DEPTH 3540 PERF. 2390 - 2498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 306 | -0- | 306 | 635 | 306 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 296 | -0- | 296 | 931 | 296 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 932 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 932 | N | -0- | -0- | -932 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 533 RRCID -> 154781 COMPL. DATE 06/19/1995 TOTAL DEPTH 3455 PERF. 2339 - 2435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 974 RRCID -> 155479 COMPL. DATE 06/19/1995 TOTAL DEPTH 5834 PERF. 2292 - 2395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 524 | -0- | 524 | 1071 | 524 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 547 | -0- | 547 | 1618 | 547 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 551 | -0- | 551 | 2169 | 551 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2668 | N | 499 | -0- | -2169 | -0- | 499 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 556 | -0- | -2 | -0- | 556 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 332 RRCID -> 157163 COMPL. DATE 01/23/1996 TOTAL DEPTH 3510 PERF. 2340 - 2442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 375 RRCID -> 157164 COMPL. DATE 01/23/1996 TOTAL DEPTH 3450 PERF. 2310 - 2410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 96 | -0- | 96 | 100 | 96 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 211 | -0- | 211 | 311 | 211 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 217 | -0- | 217 | 528 | 217 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 733 | N | 205 | -0- | -528 | -0- | 205 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056

WADDELL, W.N. ET AL WELL #: 671 RRCID -> 157166 COMPL. DATE 01/25/1996 TOTAL DEPTH 3510 PERF. 2448 - 2561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 784 | -0- | 784 | 1607 | 784 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 646 | -0- | 646 | 2253 | 646 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 2253 | | | | | Y | -0- | | | | | -0- |
| 02 | 2253 | N | -0- | -0- | -2253 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1029 RRCID -> 157168 COMPL. DATE 01/23/1996 TOTAL DEPTH 3540 PERF. 2396 - 2468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ETAL WELL #: 290 RRCID -> 161950 COMPL. DATE 11/01/1996 TOTAL DEPTH 3540 PERF. 2414 - 2518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ETAL WELL #: 718 RRCID -> 161953 COMPL. DATE 11/16/1996 TOTAL DEPTH 3063 PERF. 2431 - 2458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1501 RRCID -> 215533 COMPL. DATE 03/11/2006 TOTAL DEPTH 3566 PERF. 2512 - 2624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 536 | -0- | 536 | 1821 | 536 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 606 | -0- | 606 | 2427 | 606 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 641 | -0- | 641 | 3068 | 641 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 596 | -0- | -2204 | 864 | 596 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1563 | N | 699 | -0- | -864 | -0- | 699 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 334 RRCID -> 215538 COMPL. DATE 03/02/2006 TOTAL DEPTH 3435 PERF. 2320 - 2432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 840 | -0- | 840 | 1778 | 840 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 853 | -0- | 853 | 2631 | 853 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 841 | -0- | 841 | 3472 | 841 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 753 | -0- | -2047 | 1425 | 753 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2261 | N | 836 | -0- | -1425 | -0- | 836 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 810 | N | 808 | -0- | -2 | -0- | 808 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 647 RRCID -> 215643 COMPL. DATE 03/20/2006 TOTAL DEPTH 3420 PERF. 2342 - 2404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 692 | -0- | 692 | 2014 | 692 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 704 | -0- | 704 | 2718 | 704 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 705 | -0- | 705 | 3423 | 705 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 632 | -0- | -2168 | 1255 | 632 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1947 | N | 692 | -0- | -1255 | -0- | 692 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 690 | N | 669 | -0- | -21 | -0- | 669 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056

WADDELL, W. N. ET AL WELL #: 1235 RRCID -> 215664 COMPL. DATE 04/02/2006 TOTAL DEPTH 3400 PERF. 2620 - 2736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WADDELL, W. N. ET AL WELL #: 1953 RRCID -> 220335 COMPL. DATE 08/21/2006 TOTAL DEPTH 3662 PERF. 2548 - 2658

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 1416 | -0- | 1416 | 2866 | 1416 | 2 | | N | -0- | | | -0- |
| 12 | 0 | | 1482 | -0- | 1482 | 4348 | 1482 | 2 | | N | -0- | | | -0- |
| 01 | 0 | | 1484 | -0- | 1484 | 5832 | 1484 | 2 | | Y | -0- | | | -0- |
| 02 | 2800 | N | 1328 | -0- | -1472 | 4360 | 1328 | 2 | | Y | -0- | | | -0- |
| 03 | 3100 | N | 1499 | -0- | -1601 | 2759 | 1499 | 2 | | Y | -0- | | | -0- |
| 04 | 3000 | N | 1423 | -0- | -1577 | 1182 | 1423 | 2 | | Y | -0- | | | -0- |

WADDELL, W. N. ET AL WELL #: 1453 RRCID -> 222836 COMPL. DATE 10/20/2006 TOTAL DEPTH 4853 PERF. 2326 - 2424

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 842 | -0- | 842 | 3465 | 842 | 2 | | N | -0- | | | -0- |
| 12 | 0 | | 866 | -0- | 866 | 4331 | 866 | 2 | | N | -0- | | | -0- |
| 01 | 0 | | 859 | -0- | 859 | 5190 | 859 | 2 | | Y | -0- | | | -0- |
| 02 | 2800 | N | 775 | -0- | -2025 | 3165 | 775 | 2 | | Y | -0- | | | -0- |
| 03 | 3100 | N | 851 | -0- | -2249 | 916 | 851 | 2 | | Y | -0- | | | -0- |
| 04 | 1735 | N | 819 | -0- | -916 | -0- | 819 | 2 | | Y | -0- | | | -0- |

WADDELL, W. N. ET AL WELL #: 1131 RRCID -> 222849 COMPL. DATE 09/25/2006 TOTAL DEPTH 3210 PERF. 2498 - 2596

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 834 | -0- | 834 | 1723 | 834 | 2 | | N | -0- | | | -0- |
| 12 | 0 | | 869 | -0- | 869 | 2592 | 869 | 2 | | N | -0- | | | -0- |
| 01 | 0 | | 861 | -0- | 861 | 3453 | 861 | 2 | | Y | -0- | | | -0- |
| 02 | 2800 | N | 689 | -0- | -2111 | 1342 | 689 | 2 | | Y | -0- | | | -0- |
| 03 | 2187 | N | 845 | -0- | -1342 | -0- | 845 | 2 | | Y | -0- | | | -0- |
| 04 | 840 | N | 693 | -0- | -147 | -0- | 693 | 2 | | Y | -0- | | | -0- |

WADDELL, W. N. ET AL WELL #: 145 RRCID -> 222874 COMPL. DATE 10/19/2006 TOTAL DEPTH 3515 PERF. 2466 - 2584

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 05/31/2023

WADDELL, W. N. ET AL WELL #: 115 RRCID -> 222880 COMPL. DATE 10/16/2006 TOTAL DEPTH 4759 PERF. 2328 - 2456

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | 30290 | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 30290 | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | 30290 | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 30290 | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 30290 | | | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 30290 | | | | | Y | NO RPT | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056

WADDELL, W. N. ET AL WELL #: 1554 RRCID -> 223880 COMPL. DATE 11/15/2006 TOTAL DEPTH 3629 PERF. 2500 - 2556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ETAL WELL #: 97 RRCID -> 227384 COMPL. DATE 03/09/2007 TOTAL DEPTH 4720 PERF. 2430 - 2516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 192 | -0- | 192 | 415 | 192 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 225 | -0- | 225 | 640 | 225 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 245 | -0- | 245 | 885 | 245 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1080 | N | 195 | -0- | -885 | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 195 | -0- | -45 | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ETAL WELL #: 1036 RRCID -> 227387 COMPL. DATE 03/09/2007 TOTAL DEPTH 3580 PERF. 2562 - 2658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 776 | -0- | 776 | 1540 | 776 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 767 | -0- | 767 | 2307 | 767 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 772 | -0- | 772 | 3079 | 772 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 688 | -0- | -2112 | 967 | 688 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1723 | N | 756 | -0- | -967 | -0- | 756 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 750 | N | 706 | -0- | -44 | -0- | 706 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1025 RRCID -> 228816 COMPL. DATE 12/15/2014 TOTAL DEPTH 4900 PERF. 2468 - 2550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 706 | -0- | 706 | 1437 | 706 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 739 | -0- | 739 | 2176 | 739 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 737 | -0- | 737 | 2913 | 737 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 662 | -0- | -2138 | 775 | 662 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1506 | N | 731 | -0- | -775 | -0- | 731 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 720 | N | 707 | -0- | -13 | -0- | 707 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ETAL WELL #: 120 RRCID -> 238249 COMPL. DATE 04/04/2008 TOTAL DEPTH 4837 PERF. 2503 - 2648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1308 | -0- | 1308 | 2669 | 1308 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1363 | -0- | 1363 | 4032 | 1363 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1360 | -0- | 1360 | 5392 | 1360 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1223 | -0- | -1577 | 3815 | 1223 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 1356 | -0- | -1744 | 2071 | 1356 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3000 | N | 1307 | -0- | -1693 | 378 | 1307 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N.,ETAL WELL #: 1433 RRCID -> 242153 COMPL. DATE 06/06/2008 TOTAL DEPTH 4958 PERF. 2500 - 2580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL,W.N.,ETAL WELL #: 1058 RRCID -> 242192 COMPL. DATE 03/19/2008 TOTAL DEPTH 3470 PERF. 2274 - 2415

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 652 | -0- | 652 | 1663 | 652 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 596 | -0- | 596 | 2259 | 596 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 614 | -0- | 614 | 2873 | 614 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 556 | -0- | -2244 | 629 | 556 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1269 | N | 640 | -0- | -629 | -0- | 640 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W. N. ETAL WELL #: 849 RRCID -> 244883 COMPL. DATE 04/02/2008 TOTAL DEPTH 3720 PERF. 2349 - 2510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 399 | -0- | 399 | 825 | 399 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 412 | -0- | 412 | 1237 | 412 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 414 | -0- | 414 | 1651 | 414 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2030 | N | 379 | -0- | -1651 | -0- | 379 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ETAL WELL #: 494 RRCID -> 245581 COMPL. DATE 05/22/2017 TOTAL DEPTH 3535 PERF. 2596 - 2692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6263 | -0- | 6263 | 13601 | 6263 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5345 | -0- | 5345 | 18946 | 5345 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4838 | -0- | 4838 | 23784 | 4838 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28699 | X | 4915 | -0- | -23784 | -0- | 4915 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 7347 | X | 5050 | -0- | -2297 | -0- | 5050 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 6270 | X | 4720 | -0- | -1550 | -0- | 4720 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ETAL WELL #: 715 RRCID -> 248876 COMPL. DATE 02/10/2009 TOTAL DEPTH 3515 PERF. 2370 - 2526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 867 | -0- | 867 | 1827 | 867 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 871 | -0- | 871 | 2698 | 871 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 816 | -0- | 816 | 3514 | 816 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 753 | -0- | -2047 | 1467 | 753 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2276 | N | 809 | -0- | -1467 | -0- | 809 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | Y | -0- | | | | | -0- |

SLANT OPERATING, LLC 786697
LEA, P. J. WELL #: 48 RRCID -> 152001 COMPL. DATE 10/18/1994 TOTAL DEPTH 4900 PERF. 2434 - 2514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P. J. WELL #: 37 RRCID -> 152004 COMPL. DATE 11/05/1994 TOTAL DEPTH 3305 PERF. 2451 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P. J. WELL #: 27 RRCID -> 152450 COMPL. DATE 11/21/1994 TOTAL DEPTH 3450 PERF. 2380 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
LEA, P. J. "B" WELL #: 16 RRCID -> 153424 COMPL. DATE 01/27/1995 TOTAL DEPTH 3250 PERF. 2484 - 2534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEA, P.J. WELL #: 63 RRCID -> 156448 COMPL. DATE 08/15/1995 TOTAL DEPTH 3200 PERF. 2386 - 2521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA UNIT WELL #: 64 RRCID -> 157083 COMPL. DATE 10/23/1995 TOTAL DEPTH 3188 PERF. 2366 - 2496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 61 RRCID -> 157436 COMPL. DATE 08/17/1995 TOTAL DEPTH 3575 PERF. 2392 - 3575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 62 RRCID -> 157437 COMPL. DATE 08/13/1995 TOTAL DEPTH 3536 PERF. 2550 - 3536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P. J. A/C 2 WELL #: 28 RRCID -> 200564 COMPL. DATE 06/17/2003 TOTAL DEPTH 3411 PERF. 2418 - 2555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEA, P. J. A/C 2 WELL #: 30 RRCID -> 203841 COMPL. DATE 07/02/2004 TOTAL DEPTH 3425 PERF. 2454 - 2622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 286 | N | 158 | -0- | -128 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697

SAND HILLS TUBB UNIT WELL #: 89 RRCID -> 204039 COMPL. DATE 06/24/2004 TOTAL DEPTH 4990 PERF. 2456 - 2602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS TUBB UNIT WELL #: 22 RRCID -> 205277 COMPL. DATE 07/28/2003 TOTAL DEPTH 4800 PERF. 2403 - 2515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS TUBB UNIT WELL #: 29 RRCID -> 206268 COMPL. DATE 09/07/2004 TOTAL DEPTH 4897 PERF. 2488 - 2574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILL TUBB UNIT WELL #: 42 RRCID -> 206312 COMPL. DATE 10/23/2004 TOTAL DEPTH 4900 PERF. 2648 - 2786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 11 RRCID -> 208856 COMPL. DATE 04/11/2005 TOTAL DEPTH 3150 PERF. 2536 - 2732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 75 | N | 29 | -0- | -46 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 101 RRCID -> 209574 COMPL. DATE 06/15/2005 TOTAL DEPTH 3110 PERF. 2314 - 2452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P. J. WELL #: 103 RRCID -> 209697 COMPL. DATE 06/22/2005 TOTAL DEPTH 3035 PERF. 2370 - 2508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697

LEA, P.J. WELL #: 102 RRCID -> 209763 COMPL. DATE 06/18/2005 TOTAL DEPTH 3120 PERF. 2360 - 2490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P. J. WELL #: 104 RRCID -> 210072 COMPL. DATE 06/29/2005 TOTAL DEPTH 2785 PERF. 2484 - 2610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 105 RRCID -> 210073 COMPL. DATE 07/07/2005 TOTAL DEPTH 2815 PERF. 2564 - 2730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 9 | -0- | 9 | 9 | 9 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 02 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P. J. WELL #: 107 RRCID -> 210866 COMPL. DATE 07/13/2005 TOTAL DEPTH 2775 PERF. 2364 - 2496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 108 RRCID -> 210876 COMPL. DATE 07/22/2005 TOTAL DEPTH 2824 PERF. 2380 - 2516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 117 RRCID -> 210911 COMPL. DATE 07/19/2005 TOTAL DEPTH 2793 PERF. 2372 - 2510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 110 RRCID -> 211925 COMPL. DATE 08/17/2005 TOTAL DEPTH 2919 PERF. 2500 - 2616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697

LEA, P.J. WELL #: 109 RRCID -> 211952 COMPL. DATE 09/09/2005 TOTAL DEPTH 2787 PERF. 2398 - 2512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 12 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 02 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 03 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 04 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 116 RRCID -> 212061 COMPL. DATE 08/22/2005 TOTAL DEPTH 3077 PERF. 2628 - 2741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 106 RRCID -> 212065 COMPL. DATE 09/10/2005 TOTAL DEPTH 2820 PERF. 2452 - 2572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 111 RRCID -> 212067 COMPL. DATE 08/29/2005 TOTAL DEPTH 3092 PERF. 2834 - 2950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 113 RRCID -> 212113 COMPL. DATE 09/20/2005 TOTAL DEPTH 2880 PERF. 2478 - 2594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 39A RRCID -> 212740 COMPL. DATE 11/06/2005 TOTAL DEPTH 4800 PERF. 2608 - 2730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 46 RRCID -> 212808 COMPL. DATE 03/09/2005 TOTAL DEPTH 4850 PERF. 2672 - 2874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
SLANT OPERATING, LLC //CONT.// 786697
SAND HILL TUBB UNIT WELL #: 94 RRCID -> 212811 COMPL. DATE 02/02/2005 TOTAL DEPTH 5200 PERF. 2498 - 2730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 114 RRCID -> 213175 COMPL. DATE 08/03/2005 TOTAL DEPTH 2790 PERF. 2442 - 2558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KATIE, LEA W. A/C 5 WELL #: 13 RRCID -> 213183 COMPL. DATE 10/21/2005 TOTAL DEPTH 3478 PERF. 2576 - 2716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, KATIE W. A/C 5 WELL #: 8 RRCID -> 213184 COMPL. DATE 11/09/2005 TOTAL DEPTH 3523 PERF. 2736 - 2870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 240 | N | 211 | -0- | -29 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 12 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 01 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 188 | -0- | -8 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 216 | -0- | -24 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 112 RRCID -> 213412 COMPL. DATE 06/03/2005 TOTAL DEPTH 3412 PERF. 3060 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEA, P.J. A/C 5 WELL #: 115 RRCID -> 216175 COMPL. DATE 07/23/2005 TOTAL DEPTH 3125 PERF. 2584 - 2700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS TUBB UNIT WELL #: 92 RRCID -> 216923 COMPL. DATE 02/11/2005 TOTAL DEPTH 5445 PERF. 2672 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 12 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 01 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 61 | -0- | -135 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY, W.) 80473 850 NON-ASSOCIATED ONE WELL CNTY: CRANE
SLANT OPERATING, LLC 786697
TUBB, J B A/C 1 WELL #: 251 RRCID -> 158291 COMPL. DATE 02/20/1996 TOTAL DEPTH 4797 PERF. 2163 - 2290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |

SAND HILLS, S. (HOLT) 80478 250 ASSOCIATED ONE WELL CNTY: CRANE
EXTEX OPERATING COMPANY 257062
BARNSLEY, M. L. WELL #: 13 RRCID -> 163744 COMPL. DATE N/A TOTAL DEPTH 5875 PERF. 3612 - 3623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 116 | -0- | 116 | 116 | 116 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 264 | N | 148 | -0- | -116 | -0- | 148 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 112 | N | 103 | -0- | -9 | -0- | 103 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 155 | N | 151 | -0- | -4 | -0- | 151 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | Y | -0- | | | | | 3 |

SAND HILLS, WEST (DEVONIAN) 80481 250 ASSOCIATED CAPACITY CNTY: WARD
BLACKBEARD OPERATING, LLC 073056
TUNSTILL WELL #: 1 RRCID -> 195330 COMPL. DATE 04/09/2012 TOTAL DEPTH 6611 PERF. 5080 - 5460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OXY USA INC. 630591
WINTER 5-20 WELL #: 1 RRCID -> 173437 COMPL. DATE 06/08/1999 TOTAL DEPTH 6664 PERF. 6631 - 6641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 31 | -0- | 31 | 31 | 23 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 6 |
| 12 | T. A. | | 39 | -0- | 39 | 70 | 28 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 5 |
| 01 | T. A. | | 45 | -0- | 45 | 115 | 34 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 3 |
| 02 | T. A. | | 49 | -0- | 49 | 164 | 35 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 03 | T. A. | | 53 | -0- | 53 | 217 | 39 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 04 | T. A. | | 50 | -0- | 50 | 267 | 37 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 5 |

WINTER 7-20 WELL #: 2H RRCID -> 185625 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 6638 - 8300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 406 | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 406 | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 406 | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 406 | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 406 | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | 406 | | | | | Y | NO RPT | | | | | -0- |

PITTS ENERGY CO. 666430
WRISTEN BROS. WELL #: 78 RRCID -> 031180 COMPL. DATE 09/19/1963 TOTAL DEPTH 6210 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3431 | X | 3431 | -0- | -0- | -0- | 3431 | 3 | | | N | -0- | | | | | 24 |
| 12 | 3569 | X | 3569 | -0- | -0- | -0- | 3569 | 3 | | | N | -0- | | | | | 24 |
| 01 | 3498 | X | 3498 | -0- | -0- | -0- | 3498 | 3 | | | N | -0- | | | | | 24 |
| 02 | 3153 | X | 3153 | -0- | -0- | -0- | 3153 | 3 | | | N | -0- | | | | | 24 |
| 03 | 3414 | X | 3414 | -0- | -0- | -0- | 3414 | 3 | | | N | -0- | | | | | 24 |
| 04 | 3284 | X | 3284 | -0- | -0- | -0- | 3284 | 3 | | | N | -0- | | | | | 24 |

SAND HILLS, WEST (DEVONIAN) //CONT.// 80481 250 ASSOCIATED CAPACITY CNTY: WARD
PITTS ENERGY CO. //CONT.// 666430
ESTES, W. A. WELL #: 73 RRCID -> 033090 COMPL. DATE 04/14/1964 TOTAL DEPTH 6372 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 900 | N | 133 | -0- | -767 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 698 | -0- | -77 | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2198 | N | 2198 | -0- | -0- | -0- | 2198 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2130 | N | -0- | -0- | -2130 | -0- | | | | | N | -0- | | | | | -0- |

ESTES, W. A. WELL #: 91 RRCID -> 052331 COMPL. DATE 03/15/1972 TOTAL DEPTH 6400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESTES, W. A. WELL #: 94 RRCID -> 062758 COMPL. DATE 07/01/1975 TOTAL DEPTH 6326 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2730 | X | 2298 | -0- | -432 | -0- | 2298 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | X | 2488 | -0- | -333 | -0- | 2488 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2485 | X | 2485 | -0- | -0- | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | X | 1165 | -0- | -991 | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2689 | X | 2689 | -0- | -0- | -0- | 2689 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2400 | N | 2307 | -0- | -93 | -0- | 2307 | 3 | | | N | -0- | | | | | -0- |

RAYDEN 695567
TUBB, J. B. WELL #: 1 RRCID -> 020755 COMPL. DATE 07/29/1962 TOTAL DEPTH 6350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 480 | -0- | 480 | 480 | 480 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1029 | N | 549 | -0- | -480 | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 540 | -0- | 540 | 540 | 540 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1040 | N | 500 | -0- | -540 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 03 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| *04 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |

TUBB, J. B. WELL #: 2 RRCID -> 033881 COMPL. DATE 09/04/1964 TOTAL DEPTH 6410 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1955 | -0- | 1955 | 1955 | 1955 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 2000 | -0- | -1100 | 855 | 2000 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2001 | -0- | 2001 | 2856 | 2001 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1814 | -0- | -986 | 1870 | 1814 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2200 | -0- | -900 | 970 | 2200 | 3 | | | N | -0- | | | | | -0- |
| *04 | 3000 | N | 2200 | -0- | -800 | 170 | 2200 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS OIL COMPANY 925440
WRISTEN BROS. WELL #: 80 RRCID -> 035605 COMPL. DATE 02/24/1965 TOTAL DEPTH 6224 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1411 | -0- | 1411 | 2550 | 1411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1327 | -0- | 1327 | 3877 | 1327 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1341 | -0- | 1341 | 5218 | 1341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1116 | -0- | -1684 | 3534 | 1116 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1206 | -0- | -1894 | 1640 | 1206 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2798 | N | 1158 | -0- | -1640 | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS, WEST (DEVONIAN) //CONT.// 80481 250 ASSOCIATED CAPACITY CNTY: WARD
WILLIAMS OIL COMPANY //CONT.// 925440
WRISTEN BROS. WELL #: 99 RRCID -> 068060 COMPL. DATE 07/09/1976 TOTAL DEPTH 6300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 740 | -0- | 740 | 1511 | 740 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 756 | -0- | 756 | 2267 | 756 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 755 | -0- | 755 | 3022 | 755 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 674 | -0- | -2126 | 896 | 674 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1638 | N | 742 | -0- | -896 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 719 | -0- | -1 | -0- | 719 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS, W. (SILURIAN) 80481 590 ASSOCIATED CAPACITY CNTY: CRANE
PITTS ENERGY CO. 666430
ESTES, W. A. WELL #: 112 RRCID -> 099626 COMPL. DATE 04/29/1982 TOTAL DEPTH 6100 PERF. 6031 - 6044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

ESTES, W. A. WELL #: 108 RRCID -> 215097 COMPL. DATE 07/19/2001 TOTAL DEPTH 7960 PERF. 5986 - 5996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4500 | X | 3905 | -0- | -595 | -0- | 3808 | 3 | 97 | 9 | Y | 88 | 69 | 1 | | | 30 |
| 12 | 4650 | X | 3969 | -0- | -681 | -0- | 3903 | 3 | 66 | 9 | Y | 60 | 70 | 1 | | | 20 |
| 01 | 4216 | X | -0- | -0- | -4216 | -0- | | | | | Y | 82 | 73 | 1 | | | 29 |
| 02 | 3724 | X | 3577 | -0- | -147 | -0- | 3508 | 3 | 69 | 9 | Y | 63 | 71 | 1 | | | 21 |
| 03 | DLQ G-10 | | 3912 | -0- | 3912 | 3912 | 3842 | 3 | 70 | 9 | Y | 64 | 64 | 1 | | | 21 |
| 04 | DLQ G-10 | | 3826 | -0- | 3826 | 7738 | 3769 | 3 | 57 | 9 | Y | 52 | 70 | 1 | | | 3 |

SAND HILLS, WEST (WOLFCAMP) 80481 875 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
WADDELL TR A WELL #: 54 RRCID -> 050157 COMPL. DATE 04/13/1971 TOTAL DEPTH 5960 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SAND LAKE (ATOKA) 80509 333 NON-ASSOCIATED ONE WELL CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
KIRK WELL #: 1-U RRCID -> 219649 COMPL. DATE 05/27/2006 TOTAL DEPTH 16210 PERF. 14268 - 14367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 246 | -0- | 246 | 246 | 246 | 3 | | | N | -0- | | | | | -0- |
| 01 | 770 | N | 524 | -0- | -246 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 03 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDBAR (BONE SPRING) 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
AMEREDEV OPERATING, LLC 019802
A.G. HILL WELL #: 2H RRCID -> 285386 COMPL. DATE 07/14/2018 TOTAL DEPTH 9757 PERF. 9977 - 14524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56790 | X | 37970 | -0- | -18820 | -0- | 35692 | 3 | 2278 | 9 | Y | 2071 | 2073 | 0 | | | 49 |
| 12 | 58683 | X | 35917 | -0- | -22766 | -0- | 33163 | 3 | 77 | 4 | Y | 2434 | 2430 | 0 | | | 53 |
| | | | | | | | 2677 | 9 | | | | | | | | | |
| 01 | 57443 | X | 34182 | -0- | -23261 | -0- | 31407 | 3 | 41 | 4 | Y | 2485 | 2486 | 0 | | | 52 |
| | | | | | | | 2734 | 9 | | | | | | | | | |
| 02 | 22810 | X | 22810 | -0- | -0- | -0- | 20828 | 3 | 1982 | 9 | Y | 1802 | 1794 | 0 | | | 60 |
| 03 | 27591 | X | 27591 | -0- | -0- | -0- | 24921 | 3 | 2670 | 9 | Y | 2427 | 2441 | 0 | | | 46 |
| 04 | 37980 | X | 31556 | -0- | -6424 | -0- | 28976 | 3 | 2580 | 9 | Y | 2345 | 2343 | 0 | | | 48 |

ANTELOPE WELL #: 1H RRCID -> 285419 COMPL. DATE 06/06/2018 TOTAL DEPTH 11131 PERF.11400 - 16960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65490 | X | 45593 | -0- | -19897 | -0- | 44120 | 3 | 1 | 4 | Y | 1338 | 1336 | 0 | | | 32 |
| | | | | | | | 1472 | 9 | | | | | | | | | |
| 12 | 67673 | X | 43347 | -0- | -24326 | -0- | 42262 | 3 | 1085 | 9 | Y | 986 | 997 | 0 | | | 21 |
| 01 | 67673 | X | 33986 | -0- | -33687 | -0- | 32617 | 3 | 293 | 4 | Y | 978 | 979 | 0 | | | 20 |
| | | | | | | | 1076 | 9 | | | | | | | | | |
| 02 | 31647 | X | 31647 | -0- | -0- | -0- | 30881 | 3 | 766 | 9 | Y | 696 | 693 | 0 | | | 23 |
| 03 | 53976 | X | 53976 | -0- | -0- | -0- | 51819 | 3 | 2157 | 9 | Y | 1961 | 1947 | 0 | | | 37 |
| *04 | 45841 | X | 45841 | -0- | -0- | -0- | 44357 | 3 | 1484 | 9 | Y | 1349 | 1358 | 0 | | | 28 |

TIGER WELL #: 3H RRCID -> 286849 COMPL. DATE 10/17/2018 TOTAL DEPTH 11309 PERF.11400 - 19034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 51870 | X | 45116 | -0- | -6754 | -0- | 42720 | 3 | 2396 | 9 | Y | 2178 | 2174 | 0 | | | 51 |
| 12 | 53599 | X | 38647 | -0- | -14952 | -0- | 36348 | 3 | 2299 | 9 | Y | 2090 | 2096 | 0 | | | 45 |
| 01 | 53599 | X | 40193 | -0- | -13406 | -0- | 37643 | 3 | 2550 | 9 | Y | 2318 | 2315 | 0 | | | 48 |
| 02 | 24674 | X | 24674 | -0- | -0- | -0- | 23032 | 3 | 179 | 4 | Y | 1330 | 1334 | 0 | | | 44 |
| | | | | | | | 1463 | 9 | | | | | | | | | |
| 03 | 38173 | X | 38173 | -0- | -0- | -0- | 35306 | 3 | 191 | 4 | Y | 2433 | 2431 | 0 | | | 46 |
| | | | | | | | 2676 | 9 | | | | | | | | | |
| 04 | 45120 | X | 37364 | -0- | -7756 | -0- | 34948 | 3 | 2416 | 9 | Y | 2196 | 2197 | 0 | | | 45 |

ANADARKO E&P ONSHORE LLC 020528
SEVENGILLS 55-1-25 WELL #: 1H RRCID -> 260198 COMPL. DATE 01/27/2011 TOTAL DEPTH 8563 PERF. 8901 - 12184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULLHEAD 55-1-41 WELL #: 1H RRCID -> 261647 COMPL. DATE 08/26/2010 TOTAL DEPTH 7982 PERF. 8628 - 11867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 254 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 254 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 254 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 254 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 254 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 254 |

ANDERSON 2 WELL #: 2H RRCID -> 265228 COMPL. DATE 10/19/2011 TOTAL DEPTH 9264 PERF. 9790 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 967 | X | 967 | -0- | -0- | -0- | 375 | 2 | 592 | 9 | N | 538 | 520 | 1 | 3 | 8 | 543 |
| 12 | 2647 | X | 2647 | -0- | -0- | -0- | 1077 | 2 | 1570 | 9 | N | 1427 | 1235 | 1 | 6 | 8 | 729 |
| 01 | 2889 | X | 2889 | -0- | -0- | -0- | 1552 | 2 | 1337 | 9 | N | 1215 | 1228 | 1 | 10 | 8 | 706 |
| 02 | 3283 | X | 3283 | -0- | -0- | -0- | 1640 | 2 | 1643 | 9 | N | 1494 | 1295 | 1 | 14 | 8 | 891 |
| *03 | 2583 | N | 2583 | -0- | -0- | -0- | 1738 | 2 | 845 | 9 | N | 768 | 1650 | 1 | 9 | 8 | -0- |
| *04 | 3000 | N | 4137 | -0- | 1137 | 1137 | 1837 | 2 | 2300 | 9 | Y | 2091 | 1086 | 1 | 13 | 8 | 992 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACKTIP STATE A UNIT WELL #: 2H RRCID -> 265248 COMPL. DATE 10/12/2011 TOTAL DEPTH 13055 PERF. 9250 - 12942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2503 | N | 2503 | -0- | -0- | -0- | 1998 | 2 | 505 | 9 | N | 459 | 372 | 1 | 16 | 8 | 206 |
| 12 | 2410 | N | 2410 | -0- | -0- | -0- | 2120 | 2 | 290 | 9 | N | 264 | 341 | 1 | 4 | 8 | 125 |
| 01 | 2006 | N | 2006 | -0- | -0- | -0- | 1879 | 2 | 127 | 9 | N | 115 | 130 | 1 | 3 | 8 | 107 |
| 02 | 2800 | N | 2985 | -0- | 185 | 185 | 2082 | 2 | 903 | 9 | N | 821 | 876 | 1 | 11 | 8 | 41 |
| 03 | 3100 | N | 3751 | -0- | 651 | 836 | 2339 | 2 | 1412 | 9 | N | 1284 | 1032 | 1 | 5 | 8 | 288 |
| 04 | 3000 | N | 2631 | -0- | -369 | 467 | 1914 | 2 | 717 | 9 | N | 652 | 890 | 1 | 2 | 8 | 48 |

SEVENGILLS 55-1-25 WELL #: 2H RRCID -> 266024 COMPL. DATE 02/17/2012 TOTAL DEPTH 8469 PERF. 8705 - 12460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULLHEAD 55-1-41 WELL #: 8H RRCID -> 266047 COMPL. DATE 01/15/2012 TOTAL DEPTH 8106 PERF. 8450 - 12041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-2-1 WELL #: 1H RRCID -> 267114 COMPL. DATE 07/23/2012 TOTAL DEPTH 8396 PERF. 8741 - 12325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-2-1 WELL #: 4H RRCID -> 267183 COMPL. DATE 07/21/2012 TOTAL DEPTH 8399 PERF. 8786 - 12274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 54-1-31 WELL #: 9H RRCID -> 267184 COMPL. DATE 08/25/2012 TOTAL DEPTH 8644 PERF. 8962 - 12895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 143 | 139 | 0 | | | 4 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 54-1-31 WELL #: 8H RRCID -> 267185 COMPL. DATE 08/23/2012 TOTAL DEPTH 8598 PERF. 9145 - 12817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEVENGILLS 55-2-1 WELL #: 2H RRCID -> 267186 COMPL. DATE 07/22/2012 TOTAL DEPTH 8343 PERF. 8772 - 12248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SEVENGILLS 55-2-1 WELL #: 3H RRCID -> 267187 COMPL. DATE 07/21/2012 TOTAL DEPTH 8413 PERF. 8763 - 12308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SEVENGILLS 54-1-31 WELL #: 2H RRCID -> 267199 COMPL. DATE 11/14/2012 TOTAL DEPTH 8588 PERF. 8960 - 13048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BONNETHEAD 53-2-15 WELL #: 2H RRCID -> 267224 COMPL. DATE 06/20/2012 TOTAL DEPTH 8923 PERF. 9306 - 12460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SEVENGILLS 54-1-31 WELL #: 4H RRCID -> 267625 COMPL. DATE 11/15/2012 TOTAL DEPTH 8590 PERF. 8874 - 12550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SEVENGILLS 54-1-31 WELL #: 1H RRCID -> 267626 COMPL. DATE 11/14/2012 TOTAL DEPTH 8562 PERF. 9002 - 12975

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BULLHEAD 55-1-31 WELL #: 9H RRCID -> 268225 COMPL. DATE 05/28/2012 TOTAL DEPTH 8051 PERF. 8358 - 12097

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BULLHEAD 55-1-31 WELL #: 8H RRCID -> 268226 COMPL. DATE 05/29/2012 TOTAL DEPTH 7993 PERF. 8295 - 11993

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULLHEAD 55-1-31 WELL #: 6H RRCID -> 269053 COMPL. DATE 05/28/2012 TOTAL DEPTH 7980 PERF. 8563 - 11925

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | 146 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 146 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 146 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 146 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 146 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 146 | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-35 WELL #: 2H RRCID -> 270691 COMPL. DATE 03/15/2013 TOTAL DEPTH 8409 PERF. 8830 - 13004

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-35 WELL #: 6H RRCID -> 270700 COMPL. DATE 02/25/2013 TOTAL DEPTH 8487 PERF. 9460 - 13140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 54-1-31 WELL #: 5H RRCID -> 270702 COMPL. DATE 11/15/2012 TOTAL DEPTH 8615 PERF. 8960 - 12877

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 54-1-31 WELL #: 6H RRCID -> 270730 COMPL. DATE 11/12/2012 TOTAL DEPTH 8619 PERF. 8990 - 12994

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-37 WELL #: 9H RRCID -> 270758 COMPL. DATE 10/29/2012 TOTAL DEPTH 8583 PERF. 8975 - 12938

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEVENGILLS 55-1-37 WELL #: 6H RRCID -> 270759 COMPL. DATE 10/30/2012 TOTAL DEPTH 8536 PERF. 9040 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-37 WELL #: 4H RRCID -> 270760 COMPL. DATE 10/30/2012 TOTAL DEPTH 8528 PERF. 8939 - 12703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-37 WELL #: 1H RRCID -> 270761 COMPL. DATE 10/30/2012 TOTAL DEPTH 8524 PERF. 9142 - 13080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULLHEAD 55-1-39 WELL #: 2H RRCID -> 271380 COMPL. DATE 05/16/2013 TOTAL DEPTH 8261 PERF. 8882 - 12637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-35 WELL #: 9H RRCID -> 271544 COMPL. DATE 02/13/2013 TOTAL DEPTH 8467 PERF. 8993 - 12950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-35 WELL #: 5H RRCID -> 271631 COMPL. DATE 03/06/2013 TOTAL DEPTH 8440 PERF. 9343 - 13185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-35 WELL #: 8H RRCID -> 271657 COMPL. DATE 02/15/2013 TOTAL DEPTH 8438 PERF. 8870 - 13065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEVENGILLS 55-1-35 WELL #: 1H RRCID -> 271673 COMPL. DATE 02/25/2013 TOTAL DEPTH 8398 PERF. 9248 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-35 WELL #: 4H RRCID -> 271917 COMPL. DATE 03/10/2013 TOTAL DEPTH 8433 PERF. 8853 - 12950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULLHEAD 55-1-39 WELL #: 4H RRCID -> 272584 COMPL. DATE 05/19/2013 TOTAL DEPTH 8296 PERF. 8940 - 12894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULLHEAD 55-1-39 WELL #: 1H RRCID -> 272587 COMPL. DATE 05/06/2013 TOTAL DEPTH 8257 PERF. 8825 - 12891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULLHEAD 55-1-39 WELL #: 9H RRCID -> 272588 COMPL. DATE 05/07/2013 TOTAL DEPTH 8366 PERF. 8840 - 13188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULLHEAD 55-1-39 WELL #: 6H RRCID -> 272589 COMPL. DATE 05/06/2013 TOTAL DEPTH 8359 PERF. 9215 - 12936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCKNIGHT 54-1-29 UNIT WELL #: 9H RRCID -> 272619 COMPL. DATE 09/11/2013 TOTAL DEPTH 8775 PERF. 9371 - 13371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCKNIGHT 54-1-29 UNIT WELL #: 6H RRCID -> 272620 COMPL. DATE 09/10/2013 TOTAL DEPTH 8735 PERF. 9332 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 54-1-29 WELL #: 1HR RRCID -> 272622 COMPL. DATE 09/17/2013 TOTAL DEPTH 8665 PERF. 8915 - 13161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULLHEAD 55-1-34 UNIT WELL #: 9HR RRCID -> 272665 COMPL. DATE 05/23/2013 TOTAL DEPTH 8391 PERF. 8740 - 12695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MDJ 55-1-24 WELL #: 1HN RRCID -> 273930 COMPL. DATE 01/18/2014 TOTAL DEPTH 8494 PERF. 9483 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MDJ 55-1-24 WELL #: 4HN RRCID -> 273932 COMPL. DATE 12/09/2013 TOTAL DEPTH 8482 PERF. 8781 - 13010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MDJ 55-1-24 WELL #: 6HN RRCID -> 273933 COMPL. DATE 01/18/2014 TOTAL DEPTH 8522 PERF. 8910 - 12960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THRESHER 54-1-19 WELL #: 6HN RRCID -> 273934 COMPL. DATE 12/30/2013 TOTAL DEPTH 8598 PERF. 9291 - 13943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MDJ 55-1-24 WELL #: 9HN RRCID -> 273938 COMPL. DATE 01/18/2014 TOTAL DEPTH 8544 PERF. 9461 - 13421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THRESHER 54-1-19 WELL #: 9HN RRCID -> 273939 COMPL. DATE 12/15/2013 TOTAL DEPTH 8610 PERF. 9464 - 14228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 54-1-29 WELL #: 4HR RRCID -> 274553 COMPL. DATE 09/15/2013 TOTAL DEPTH 8696 PERF. 9745 - 13466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THRESHER 55-1-12 UNIT A WELL #: 1HN RRCID -> 274554 COMPL. DATE 01/04/2014 TOTAL DEPTH 8583 PERF. 9081 - 15815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THRESHER 55-1-23 WELL #: 6HN RRCID -> 275080 COMPL. DATE 06/26/2014 TOTAL DEPTH 8396 PERF. 8713 - 12907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SILVERTIP 76-24 WELL #: 9HN RRCID -> 275540 COMPL. DATE 02/11/2014 TOTAL DEPTH 9525 PERF. 9683 - 13593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |

HAMMERHEAD 54-2-1 WELL #: 9HN RRCID -> 275697 COMPL. DATE 01/21/2014 TOTAL DEPTH 8784 PERF. 9021 - 13321

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THRESHER 54-1-19 WELL #: 4HN RRCID -> 275879 COMPL. DATE 04/11/2014 TOTAL DEPTH 8583 PERF. 9046 - 13806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-25 WELL #: 3HS RRCID -> 275880 COMPL. DATE 11/17/2013 TOTAL DEPTH 8510 PERF. 8944 - 13582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THRESHER 54-1-19 WELL #: 1HN RRCID -> 275881 COMPL. DATE 04/11/2014 TOTAL DEPTH 8587 PERF. 9596 - 14240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REED TRUST 55-1-26 WELL #: 9HS RRCID -> 276049 COMPL. DATE 07/14/2014 TOTAL DEPTH 8419 PERF. 9281 - 13727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REED TRUST 55-1-26 WELL #: 6HS RRCID -> 276059 COMPL. DATE 07/24/2014 TOTAL DEPTH 8381 PERF. 8772 - 13336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THRESHER 55-1-23 WELL #: 9HN RRCID -> 276200 COMPL. DATE 06/20/2014 TOTAL DEPTH 8411 PERF. 9514 - 13151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REED TRUST 55-1-26 WELL #: 1HS RRCID -> 276544 COMPL. DATE 11/11/2014 TOTAL DEPTH 8338 PERF. 9320 - 13693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

THRESHER 55-1-23 WELL #: 4HN RRCID -> 276606 COMPL. DATE 10/09/2014 TOTAL DEPTH 8364 PERF. 8750 - 12793

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THRESHER 55-1-23 WELL #: 1HN RRCID -> 277135 COMPL. DATE 10/29/2014 TOTAL DEPTH 8383 PERF. 9332 - 13141

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REED TRUST 55-1-26 WELL #: 4HS RRCID -> 277207 COMPL. DATE 01/30/2015 TOTAL DEPTH 8369 PERF. 8718 - 13200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THRESHER 55-1-23 WELL #: 5HN RRCID -> 277605 COMPL. DATE 01/30/2015 TOTAL DEPTH 8862 PERF. 9466 - 13484

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLSON 34-191 WELL #: 1H RRCID -> 277946 COMPL. DATE 04/26/2011 TOTAL DEPTH 10953 PERF.11548 - 14855

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THRESHER 55-1-12 UNIT A WELL #: 4HS RRCID -> 278901 COMPL. DATE 11/26/2014 TOTAL DEPTH 8569 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THRESHER 55-1-12 UNIT A WELL #: 1HS RRCID -> 278905 COMPL. DATE 12/18/2014 TOTAL DEPTH 8550 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEARTOOTH 54-1-34 WELL #: 1H RRCID -> 279236 COMPL. DATE 08/25/2020 TOTAL DEPTH 10255 PERF.10735 - 14975

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4260 | X | 3591 | -0- | -669 | -0- | 766 | 2 | 119 | 4 | Y | 2460 | 2472 | 0 | 12 | 8 | 51 |
| | | | | | | | 2706 | 9 | | | | | | | | | |
| 12 | 4402 | X | 2059 | -0- | -2343 | -0- | 257 | 2 | 77 | 4 | Y | 1568 | 1561 | 0 | 15 | 8 | 43 |
| | | | | | | | 1725 | 9 | | | | | | | | | |
| 01 | 5612 | X | 5612 | -0- | -0- | -0- | 2295 | 2 | 145 | 4 | Y | 2884 | 2820 | 0 | 32 | 8 | 75 |
| | | | | | | | 3172 | 9 | | | | | | | | | |
| 02 | 4480 | X | 4307 | -0- | -173 | -0- | 1256 | 2 | 121 | 4 | Y | 2664 | 2657 | 0 | 15 | 8 | 67 |
| | | | | | | | 2930 | 9 | | | | | | | | | |
| 03 | 4340 | X | 3188 | -0- | -1152 | -0- | 132 | 4 | 3056 | 9 | Y | 2778 | 2770 | 0 | 18 | 8 | 57 |
| 04 | 4800 | X | -0- | -0- | -4800 | -0- | | | | | Y | 2820 | 2795 | 0 | 23 | 8 | 59 |

FOWLER 34-193 WELL #: 2H RRCID -> 279367 COMPL. DATE 07/11/2015 TOTAL DEPTH 11132 PERF.11567 - 15001

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7410 | X | 4755 | -0- | -2655 | -0- | 4737 | 2 | 18 | 9 | Y | 16 | 6 | 0 | 16 | 8 | -0- |
| 12 | 6479 | X | 5841 | -0- | -638 | -0- | 4785 | 2 | 1056 | 9 | Y | 960 | 924 | 0 | 27 | 8 | 9 |
| 01 | 6479 | X | 5301 | -0- | -1178 | -0- | 4461 | 2 | 840 | 9 | Y | 764 | 749 | 0 | 18 | 8 | 6 |
| 02 | 4984 | X | 3140 | -0- | -1844 | -0- | 2455 | 2 | 685 | 9 | Y | 623 | 603 | 0 | 21 | 8 | 5 |
| 03 | 5518 | X | 5082 | -0- | -436 | -0- | 4086 | 2 | 996 | 9 | Y | 905 | 883 | 0 | 21 | 8 | 6 |
| 04 | 5340 | X | 4525 | -0- | -815 | -0- | 3704 | 2 | 821 | 9 | Y | 746 | 725 | 0 | 23 | 8 | 4 |

BULLHEAD STATE 55-1-45 UNIT B WELL #: 1H RRCID -> 279421 COMPL. DATE 10/12/2015 TOTAL DEPTH 8172 PERF. 8910 - 16436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | -0- |

MONROE 34-210 WELL #: 2H RRCID -> 280074 COMPL. DATE 05/21/2018 TOTAL DEPTH 10845 PERF.11675 - 14535

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4350 | X | 3693 | -0- | -657 | -0- | 2938 | 2 | 755 | 9 | Y | 686 | 680 | 0 | 8 | 8 | 4 |
| 12 | 4495 | X | 3955 | -0- | -540 | -0- | 3116 | 2 | 839 | 9 | Y | 763 | 743 | 0 | 17 | 8 | 7 |
| 01 | 4495 | X | 4072 | -0- | -423 | -0- | 3205 | 2 | 867 | 9 | Y | 788 | 775 | 0 | 14 | 8 | 6 |
| 02 | 4060 | X | 3223 | -0- | -837 | -0- | 2533 | 2 | 690 | 9 | Y | 627 | 609 | 0 | 19 | 8 | 5 |
| 03 | 4154 | X | 1778 | -0- | -2376 | -0- | 1391 | 2 | 387 | 9 | Y | 352 | 345 | 0 | 10 | 8 | 2 |
| 04 | 4894 | X | 4894 | -0- | -0- | -0- | 3876 | 2 | 1018 | 9 | Y | 925 | 895 | 0 | 27 | 8 | 5 |

THRESHER 55-1-5 WELL #: 1H RRCID -> 281140 COMPL. DATE 08/30/2016 TOTAL DEPTH 9816 PERF.10151 - 14436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16530 | X | 15184 | -0- | -1346 | -0- | 12832 | 3 | 135 | 4 | N | 2015 | 2014 | 0 | 30 | 8 | 470 |
| | | | | | | | 2217 | 9 | | | | | | | | | |
| 12 | 16678 | X | 11042 | -0- | -5636 | -0- | 9132 | 3 | 110 | 4 | N | 1636 | 1542 | 0 | 38 | 8 | 526 |
| | | | | | | | 1800 | 9 | | | | | | | | | |
| 01 | 16430 | X | 8987 | -0- | -7443 | -0- | 6515 | 3 | 140 | 4 | N | 2120 | 2090 | 0 | 53 | 8 | 503 |
| | | | | | | | 2332 | 9 | | | | | | | | | |
| 02 | 14840 | X | 10559 | -0- | -4281 | -0- | 8453 | 3 | 119 | 4 | N | 1806 | 1779 | 0 | 37 | 8 | 493 |
| | | | | | | | 1987 | 9 | | | | | | | | | |
| 03 | 16430 | X | 10627 | -0- | -5803 | -0- | 8207 | 3 | 136 | 4 | N | 2076 | 2024 | 0 | 44 | 8 | 501 |
| | | | | | | | 2284 | 9 | | | | | | | | | |
| 04 | 15180 | X | 13961 | -0- | -1219 | -0- | 8895 | 3 | 223 | 4 | N | 4403 | 4403 | 0 | 51 | 8 | 450 |
| | | | | | | | 4843 | 9 | | | | | | | | | |

SILVERTIP 76-18 UNIT M WELL #: 1H RRCID -> 282464 COMPL. DATE 08/10/2018 TOTAL DEPTH 9039 PERF. 9245 - 18384

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8148 | X | 8148 | -0- | -0- | -0- | 8036 | 3 | 112 | 9 | N | 102 | 102 | 8 | | | -0- |
| 12 | 7409 | X | 3377 | -0- | -4032 | -0- | 3214 | 3 | 163 | 9 | N | 148 | 148 | 8 | | | -0- |
| 01 | 7409 | X | -0- | -0- | -7409 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 1764 | X | 1764 | -0- | -0- | -0- | 1274 | 3 | 490 | 9 | N | 445 | 185 | 0 | 260 | 8 | -0- |
| *03 | 1034 | X | 1034 | -0- | -0- | -0- | 731 | 3 | 303 | 9 | N | 275 | 21 | 0 | 254 | 8 | -0- |
| *04 | 509 | X | 509 | -0- | -0- | -0- | 332 | 3 | 177 | 9 | N | 161 | 161 | 8 | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONROE 34-172 WELL #: 1H RRCID -> 282630 COMPL. DATE 07/09/2010 TOTAL DEPTH 10855 PERF.11276 - 14783

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1182 | N | 1182 | -0- | -0- | -0- | 299 | 2 | 883 | 9 | Y | 803 | 771 | 1 | | | 350 |
| 12 | 1878 | N | 1878 | -0- | -0- | -0- | 420 | 2 | 1458 | 9 | Y | 1325 | 1423 | 1 | | | 252 |
| 01 | 1959 | N | 1959 | -0- | -0- | -0- | 396 | 2 | 1563 | 9 | Y | 1421 | 1402 | 1 | | | 271 |
| 02 | 1839 | N | 1839 | -0- | -0- | -0- | 310 | 2 | 1529 | 9 | Y | 1390 | 1395 | 1 | 21 | 8 | 245 |
| 03 | 1842 | N | 1842 | -0- | -0- | -0- | 351 | 2 | 1491 | 9 | Y | 1355 | 1386 | 1 | 22 | 8 | 192 |
| 04 | 1634 | N | 1634 | -0- | -0- | -0- | 350 | 2 | 1284 | 9 | Y | 1167 | 1058 | 1 | 20 | 8 | 281 |

THRESHER 54-1-13 WELL #: 1H RRCID -> 284622 COMPL. DATE 04/26/2018 TOTAL DEPTH 9957 PERF.10289 - 14566

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12390 | X | 10856 | -0- | -1534 | -0- | 7428 | 3 | 3428 | 9 | N | 3116 | 3096 | 0 | 20 | 8 | -0- |
| 12 | 14818 | X | 9787 | -0- | -5031 | -0- | 6599 | 3 | 3188 | 9 | N | 2898 | 2858 | 0 | 40 | 8 | -0- |
| 01 | 14818 | X | -0- | -0- | -14818 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 13384 | X | 9508 | -0- | -3876 | -0- | 6396 | 3 | 3112 | 9 | N | 2829 | 2650 | 0 | 179 | 8 | -0- |
| 03 | 13051 | X | 10366 | -0- | -2685 | -0- | 6482 | 3 | 3884 | 9 | N | 3531 | 3430 | 0 | 101 | 8 | -0- |
| 04 | 10860 | X | 7379 | -0- | -3481 | -0- | 4693 | 3 | 2686 | 9 | N | 2442 | 2347 | 0 | 95 | 8 | -0- |

BLACKTIP 1-42 WELL #: 1H RRCID -> 285945 COMPL. DATE 02/26/2011 TOTAL DEPTH 11221 PERF.11964 - 15110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 191 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |

KIMBELL 34-194 WELL #: 1H RRCID -> 290296 COMPL. DATE 09/24/2010 TOTAL DEPTH 10961 PERF.11422 - 14865

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2626 | X | 2626 | -0- | -0- | -0- | 2064 | 2 | 562 | 9 | N | 511 | 559 | 1 | 17 | 8 | 244 |
| 12 | 2294 | X | 2294 | -0- | -0- | -0- | 1797 | 2 | 497 | 9 | N | 452 | 367 | 1 | 26 | 8 | 303 |
| 01 | 2170 | X | 1318 | -0- | -852 | -0- | 989 | 2 | 329 | 9 | N | 299 | 185 | 1 | 6 | 8 | 411 |
| 02 | 1960 | X | 1471 | -0- | -489 | -0- | 1036 | 2 | 435 | 9 | N | 395 | 353 | 1 | 9 | 8 | 444 |
| 03 | 2170 | X | 1119 | -0- | -1051 | -0- | 975 | 2 | 144 | 9 | N | 131 | 318 | 1 | 11 | 8 | 246 |
| 04 | 2100 | X | 641 | -0- | -1459 | -0- | 514 | 2 | 127 | 9 | N | 115 | 147 | 1 | 12 | 8 | 202 |

BOB COUCH 3-10 WELL #: 1H RRCID -> 290770 COMPL. DATE 06/28/2011 TOTAL DEPTH 10790 PERF.11423 - 16029

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4830 | X | 3549 | -0- | -1281 | -0- | 2814 | 3 | 44 | 4 | N | 628 | 740 | 1 | 4 | 8 | 159 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 12 | 4991 | X | 1494 | -0- | -3497 | -0- | 534 | 3 | 55 | 4 | N | 823 | 747 | 1 | 48 | 8 | 187 |
| | | | | | | | 905 | 9 | | | | | | | | | |
| 01 | 4717 | X | 4717 | -0- | -0- | -0- | 3670 | 3 | 56 | 4 | N | 901 | 927 | 1 | 8 | 8 | 153 |
| | | | | | | | 991 | 9 | | | | | | | | | |
| 02 | 4116 | X | 4071 | -0- | -45 | -0- | 3200 | 3 | 46 | 4 | N | 750 | 561 | 1 | 2 | 8 | 340 |
| | | | | | | | 825 | 9 | | | | | | | | | |
| 03 | 4557 | X | 3758 | -0- | -799 | -0- | 2886 | 3 | 45 | 4 | N | 752 | 753 | 1 | | | 339 |
| | | | | | | | 827 | 9 | | | | | | | | | |
| 04 | 4560 | X | 3138 | -0- | -1422 | -0- | 2363 | 3 | 42 | 4 | N | 666 | 743 | 1 | | | 262 |
| | | | | | | | 733 | 9 | | | | | | | | | |

OLSON 34-191 WELL #: 2H RRCID -> 290815 COMPL. DATE 06/08/2011 TOTAL DEPTH 10905 PERF.11319 - 14824

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1581 | N | 1581 | -0- | -0- | -0- | 1090 | 2 | 491 | 9 | Y | 446 | 443 | 0 | 4 | 8 | 3 |
| 12 | 1877 | N | 1877 | -0- | -0- | -0- | 1398 | 2 | 479 | 9 | Y | 435 | 424 | 0 | 10 | 8 | 4 |
| 01 | 1822 | N | 1822 | -0- | -0- | -0- | 1309 | 2 | 513 | 9 | Y | 466 | 458 | 0 | 9 | 8 | 3 |
| 02 | 2044 | X | 1484 | -0- | -560 | -0- | 1041 | 2 | 443 | 9 | Y | 403 | 390 | 0 | 13 | 8 | 3 |
| 03 | 2263 | X | 1764 | -0- | -499 | -0- | 1270 | 2 | 494 | 9 | Y | 449 | 435 | 0 | 14 | 8 | 3 |
| 04 | 1830 | X | 1652 | -0- | -178 | -0- | 1194 | 2 | 458 | 9 | Y | 416 | 404 | 0 | 13 | 8 | 2 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZPZ 34-211 UNIT WELL #: 1H RRCID -> 290914 COMPL. DATE 09/05/2011 TOTAL DEPTH 10956 PERF.11345 - 15307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1419 | N | 1419 | -0- | -0- | -0- | 1087 | 2 | 332 | 9 | Y | 302 | 298 | 0 | 5 | 8 | 2 |
| 12 | 1705 | N | 1391 | -0- | -314 | -0- | 1062 | 2 | 329 | 9 | Y | 299 | 289 | 0 | 9 | 8 | 3 |
| 01 | 1705 | N | 1281 | -0- | -424 | -0- | 960 | 2 | 321 | 9 | Y | 292 | 286 | 0 | 7 | 8 | 2 |
| 02 | 1316 | N | 912 | -0- | -404 | -0- | 898 | 2 | 14 | 9 | Y | 13 | 2 | 0 | 13 | 8 | -0- |
| 03 | 1395 | N | 1163 | -0- | -232 | -0- | 893 | 2 | 270 | 9 | Y | 245 | 230 | 0 | 13 | 8 | 2 |
| 04 | 1390 | N | 1390 | -0- | -0- | -0- | 971 | 2 | 419 | 9 | Y | 381 | 369 | 0 | 12 | 8 | 2 |

ZION 55-1-17-20 A WELL #: 62H RRCID -> 293022 COMPL. DATE 04/08/2022 TOTAL DEPTH 9862 PERF.10093 - 19986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 92370 | X | 57573 | -0- | -34797 | -0- | 44418 | 3 | 13155 | 9 | N | 11959 | 11750 | 0 | 209 | 8 | -0- |
| 12 | 76074 | X | 31959 | -0- | -44115 | -0- | 22909 | 3 | 9050 | 9 | N | 8227 | 7918 | 0 | 309 | 8 | -0- |
| 01 | 54188 | X | 26375 | -0- | -27813 | -0- | 18183 | 3 | 8192 | 9 | N | 7447 | 7143 | 0 | 304 | 8 | -0- |
| 02 | 53732 | X | 20588 | -0- | -33144 | -0- | 13841 | 3 | 6747 | 9 | N | 6134 | 5890 | 0 | 244 | 8 | -0- |
| 03 | 59489 | X | 497 | -0- | -58992 | -0- | 280 | 3 | 217 | 9 | N | 197 | 152 | 0 | 45 | 8 | -0- |
| 04 | 57570 | X | 5775 | -0- | -51795 | -0- | 4364 | 3 | 1411 | 9 | N | 1283 | 1019 | 0 | 264 | 8 | -0- |

MAMMOTH 54-1-18-19 L WELL #: 54H RRCID -> 293626 COMPL. DATE 07/30/2022 TOTAL DEPTH 9381 PERF.15241 - 20186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31193 | -0- | 31193 | 180006 | 25477 | 3 | 5716 | 9 | Y | 5196 | 5123 | 0 | 73 | 8 | -0- |
| 12 | 0 | | 41678 | -0- | 41678 | 221684 | 34683 | 3 | 6995 | 9 | Y | 6359 | 6207 | 0 | 152 | 8 | -0- |
| 01 | 0 | | 26358 | -0- | 26358 | 248042 | 20946 | 3 | 5412 | 9 | Y | 4920 | 4797 | 0 | 123 | 8 | -0- |
| 02 | 256051 | X | 8009 | -0- | -248042 | -0- | 3499 | 3 | 4510 | 9 | Y | 4100 | 3954 | 0 | 146 | 8 | -0- |
| 03 | 41664 | X | 13941 | -0- | -27723 | -0- | 6563 | 3 | 7378 | 9 | Y | 6707 | 6554 | 0 | 153 | 8 | -0- |
| 04 | 40320 | X | 10869 | -0- | -29451 | -0- | 4169 | 3 | 6700 | 9 | Y | 6091 | 5909 | 0 | 182 | 8 | -0- |

APACHE CORPORATION 027200
NAVAJO WELL #: 601H RRCID -> 287285 COMPL. DATE 01/08/2019 TOTAL DEPTH 8583 PERF. 8715 - 13095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PELICAN UNIT WELL #: S106H RRCID -> 289127 COMPL. DATE 08/06/2016 TOTAL DEPTH 10218 PERF.10459 - 15159

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OSPREY STATE UNIT WELL #: S200H RRCID -> 289293 COMPL. DATE 05/14/2015 TOTAL DEPTH 10050 PERF.10626 - 16548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14430 | X | -0- | -0- | -14430 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14012 | X | -0- | -0- | -14012 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1182 | -0- | 1182 | 1182 | 39 | 1 | 1059 | 3 | Y | 75 | 36 | 0 | | | 39 |
| | | | | | | | 1 | 4 | 83 | 9 | | | | | | | |
| 03 | T. A. | | 4679 | -0- | 4679 | 5861 | 144 | 1 | 3887 | 3 | Y | 588 | 495 | 0 | | | 132 |
| | | | | | | | 1 | 4 | 647 | 9 | | | | | | | |
| 04 | T. A. | | 5076 | -0- | 5076 | 10937 | 135 | 1 | 3921 | 3 | Y | 926 | 913 | 0 | | | 145 |
| | | | | | | | 1 | 4 | 1019 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
APACHE CORPORATION //CONT.// 027200
FALCON STATE UNIT WELL #: S200H RRCID -> 289329 COMPL. DATE 05/19/2015 TOTAL DEPTH 10112 PERF.10663 - 14669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2265 | X | 2265 | -0- | -0- | -0- | 219 | 1 | 1968 | 3 | Y | 71 | 92 | 0 | | | 12 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 1767 | X | 10 | -0- | -1757 | -0- | 1 | 1 | 9 | 9 | Y | 8 | 18 | 0 | | | 2 |
| 01 | 5239 | X | 5239 | -0- | -0- | -0- | 338 | 1 | 4391 | 3 | Y | 362 | 308 | 0 | | | 56 |
| | | | | | | | 112 | 4 | 398 | 9 | | | | | | | |
| 02 | 11209 | X | 11209 | -0- | -0- | -0- | 691 | 1 | 9678 | 3 | Y | 762 | 635 | 0 | | | 183 |
| | | | | | | | 2 | 4 | 838 | 9 | | | | | | | |
| 03 | 10188 | X | 10188 | -0- | -0- | -0- | 742 | 1 | 8575 | 3 | Y | 787 | 833 | 0 | | | 137 |
| | | | | | | | 5 | 4 | 866 | 9 | | | | | | | |
| 04 | 6246 | X | 6246 | -0- | -0- | -0- | 484 | 1 | 5545 | 3 | Y | 185 | 290 | 0 | | | 32 |
| | | | | | | | 13 | 4 | 204 | 9 | | | | | | | |

OSPREY STATE UNIT WELL #: S302H RRCID -> 289330 COMPL. DATE 05/19/2015 TOTAL DEPTH 10084 PERF.10619 - 17245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16508 | X | 16508 | -0- | -0- | -0- | 1230 | 1 | 14141 | 3 | Y | 1034 | 879 | 0 | | | 435 |
| | | | | | | | 1137 | 9 | | | | | | | | | |
| 12 | 9641 | X | 7632 | -0- | -2009 | -0- | 716 | 1 | 5911 | 3 | Y | 914 | 1016 | 0 | | | 333 |
| | | | | | | | 1005 | 9 | | | | | | | | | |
| 01 | 9641 | X | 2862 | -0- | -6779 | -0- | 717 | 1 | 1165 | 3 | Y | 850 | 769 | 0 | | | 414 |
| | | | | | | | 45 | 4 | 935 | 9 | | | | | | | |
| 02 | 10920 | X | 1144 | -0- | -9776 | -0- | 506 | 1 | 638 | 9 | Y | 580 | 690 | 0 | | | 304 |
| 03 | 12090 | X | 10871 | -0- | -1219 | -0- | 758 | 1 | 9365 | 3 | Y | 677 | 829 | 0 | | | 152 |
| | | | | | | | 3 | 4 | 745 | 9 | | | | | | | |
| 04 | 11700 | X | 8149 | -0- | -3551 | -0- | 654 | 1 | 6567 | 3 | Y | 843 | 863 | 0 | | | 132 |
| | | | | | | | 1 | 4 | 927 | 9 | | | | | | | |

CONDOR WELL #: S209H RRCID -> 289333 COMPL. DATE 07/20/2015 TOTAL DEPTH 9947 PERF.10294 - 14450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOCKINGBIRD STATE UNIT 9 WELL #: S 2H RRCID -> 289336 COMPL. DATE 10/31/2017 TOTAL DEPTH 9639 PERF. 9729 - 16168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25500 | X | 16077 | -0- | -9423 | -0- | 566 | 1 | 13334 | 3 | Y | 1979 | 2002 | 0 | | | 169 |
| | | | | | | | 2177 | 9 | | | | | | | | | |
| 12 | 26350 | X | 17721 | -0- | -8629 | -0- | 523 | 1 | 14821 | 3 | Y | 2161 | 2175 | 0 | | | 155 |
| | | | | | | | 2377 | 9 | | | | | | | | | |
| 01 | 22537 | X | 21177 | -0- | -1360 | -0- | 630 | 1 | 18066 | 3 | Y | 2231 | 2147 | 0 | | | 239 |
| | | | | | | | 27 | 4 | 2454 | 9 | | | | | | | |
| 02 | 18732 | X | 18415 | -0- | -317 | -0- | 575 | 1 | 15824 | 3 | Y | 1831 | 1919 | 0 | | | 151 |
| | | | | | | | 2 | 4 | 2014 | 9 | | | | | | | |
| 03 | 18972 | X | 17458 | -0- | -1514 | -0- | 552 | 1 | 14903 | 3 | Y | 1817 | 1829 | 0 | | | 139 |
| | | | | | | | 4 | 4 | 1999 | 9 | | | | | | | |
| 04 | 20070 | X | 13528 | -0- | -6542 | -0- | 387 | 1 | 11196 | 3 | Y | 1766 | 1713 | 0 | | | 192 |
| | | | | | | | 2 | 4 | 1943 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
APACHE CORPORATION //CONT.// 027200
MOCKINGBIRD STATE UNIT 9 WELL #: S201H RRCID -> 289377 COMPL. DATE 11/04/2017 TOTAL DEPTH 10513 PERF.10732 - 18416

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9450 | X | 2188 | -0- | -7262 | -0- | 826 | 1 | 1362 | 9 | Y | 1238 | 1260 | 0 | | | 106 |
| 12 | 9765 | X | 2722 | -0- | -7043 | -0- | 609 | 1 | 525 | 3 | Y | 1444 | 1446 | 0 | | | 104 |
| | | | | | | | 1588 | 9 | | | | | | | | | |
| 01 | 9610 | X | 4868 | -0- | -4742 | -0- | 726 | 1 | 2631 | 3 | Y | 1369 | 1327 | 0 | | | 146 |
| | | | | | | | 5 | 4 | 1506 | 9 | | | | | | | |
| 02 | 4760 | X | 4425 | -0- | -335 | -0- | 818 | 1 | 2225 | 3 | Y | 1255 | 1298 | 0 | | | 103 |
| | | | | | | | 1 | 4 | 1381 | 9 | | | | | | | |
| 03 | 5613 | X | 5613 | -0- | -0- | -0- | 856 | 1 | 3601 | 3 | Y | 1050 | 1073 | 0 | | | 80 |
| | | | | | | | 1 | 4 | 1155 | 9 | | | | | | | |
| 04 | 7706 | X | 7706 | -0- | -0- | -0- | 636 | 1 | 6334 | 3 | Y | 668 | 675 | 0 | | | 73 |
| | | | | | | | 1 | 4 | 735 | 9 | | | | | | | |

MOCKINGBIRD STATE UNIT 9 WELL #: S202H RRCID -> 289383 COMPL. DATE 11/03/2017 TOTAL DEPTH 10508 PERF.10900 - 18043

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 834 | | | | | Y | -0- | 30 | 0 | | | -0- |
| 12 | 0 | | 1050 | -0- | 1050 | 1884 | 118 | 1 | 481 | 3 | Y | 410 | 381 | 0 | | | 29 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 01 | 0 | | 1527 | -0- | 1527 | 3411 | 631 | 1 | 1 | 4 | Y | 814 | 756 | 0 | | | 87 |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 02 | 4793 | X | 1382 | -0- | -3411 | -0- | 749 | 1 | 633 | 9 | Y | 575 | 615 | 0 | | | 47 |
| 03 | 3561 | X | 3561 | -0- | -0- | -0- | 942 | 1 | 1906 | 3 | Y | 647 | 645 | 0 | | | 49 |
| | | | | | | | 1 | 4 | 712 | 9 | | | | | | | |
| 04 | 11301 | X | 11301 | -0- | -0- | -0- | 944 | 1 | 9477 | 3 | Y | 799 | 761 | 0 | | | 87 |
| | | | | | | | 1 | 4 | 879 | 9 | | | | | | | |

FALCON STATE UNIT WELL #: S262H RRCID -> 289390 COMPL. DATE 12/04/2015 TOTAL DEPTH 10418 PERF.10770 - 16195

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHAPARRAL 89 WELL #: S151H RRCID -> 289816 COMPL. DATE 11/03/2015 TOTAL DEPTH 10199 PERF.10587 - 15742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4800 | X | 1844 | -0- | -2956 | -0- | 571 | 1 | 739 | 3 | Y | 373 | 359 | 0 | | | 52 |
| | | | | | | | 124 | 4 | 410 | 9 | | | | | | | |
| 12 | 4960 | X | 4472 | -0- | -488 | -0- | 586 | 1 | 3207 | 3 | Y | 333 | 326 | 0 | | | 59 |
| | | | | | | | 313 | 4 | 366 | 9 | | | | | | | |
| 01 | 4897 | X | 4897 | -0- | -0- | -0- | 635 | 1 | 3333 | 3 | Y | 234 | 251 | 0 | | | 42 |
| | | | | | | | 672 | 4 | 257 | 9 | | | | | | | |
| 02 | 6610 | X | 6610 | -0- | -0- | -0- | 544 | 1 | 5533 | 3 | Y | 201 | 178 | 0 | | | 65 |
| | | | | | | | 312 | 4 | 221 | 9 | | | | | | | |
| 03 | 4464 | X | 4390 | -0- | -74 | -0- | 666 | 1 | 3339 | 3 | Y | 211 | 217 | 0 | | | 59 |
| | | | | | | | 153 | 4 | 232 | 9 | | | | | | | |
| 04 | 4740 | X | 2634 | -0- | -2106 | -0- | 527 | 1 | 1860 | 3 | Y | 224 | 243 | 0 | | | 40 |
| | | | | | | | 1 | 4 | 246 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
BPX OPERATING COMPANY 085408
STATE PROTECTION 55-T2-2 WELL #: 2H RRCID -> 271674 COMPL. DATE 08/23/2013 TOTAL DEPTH 8523 PERF. 8568 - 13102

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1890 | N | 167 | -0- | | -1723 | -0- | | 23 | 1 | 125 | 3 | Y | 17 | 34 | 1 | | | 6 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 744 | N | 290 | -0- | | -454 | -0- | | 239 | 1 | 48 | 3 | Y | 3 | 8 | 1 | | | 1 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 870 | N | 870 | -0- | | -0- | -0- | | 582 | 1 | 195 | 3 | Y | 73 | | | | | 74 |
| | | | | | | | | | 13 | 4 | 80 | 9 | | | | | | | |
| 02 | 531 | N | 531 | -0- | | -0- | -0- | | 139 | 1 | 189 | 3 | Y | 128 | 157 | 1 | | | 45 |
| | | | | | | | | | 62 | 4 | 141 | 9 | | | | | | | |
| 03 | 358 | N | 358 | -0- | | -0- | -0- | | 85 | 1 | 23 | 3 | Y | 207 | 210 | 1 | | | 42 |
| | | | | | | | | | 22 | 4 | 228 | 9 | | | | | | | |
| 04 | 840 | N | 670 | -0- | | -170 | -0- | | 327 | 1 | 167 | 3 | Y | 41 | 70 | 1 | | | 13 |
| | | | | | | | | | 131 | 4 | 45 | 9 | | | | | | | |

STATE KATE OLSON 57-T2-17X8 WELL #: B208H RRCID -> 289929 COMPL. DATE 11/17/2020 TOTAL DEPTH 8336 PERF. 8904 - 16398

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97590 | X | 87841 | -0- | | -9749 | -0- | | 409 | 1 | 80281 | 3 | Y | 6363 | 6416 | 0 | | | 70 |
| | | | | | | | | | 152 | 4 | 6999 | 9 | | | | | | | |
| 12 | 102603 | X | 102603 | -0- | | -0- | -0- | | 566 | 1 | 88773 | 3 | Y | 12026 | 11939 | 0 | | | 157 |
| | | | | | | | | | 35 | 4 | 13229 | 9 | | | | | | | |
| 01 | 100843 | X | 96972 | -0- | | -3871 | -0- | | 822 | 1 | 83657 | 3 | Y | 11324 | 11333 | 0 | | | 148 |
| | | | | | | | | | 37 | 4 | 12456 | 9 | | | | | | | |
| 02 | 90384 | X | 69177 | -0- | | -21207 | -0- | | 1094 | 1 | 57473 | 3 | Y | 9609 | 9578 | 0 | | | 179 |
| | | | | | | | | | 40 | 4 | 10570 | 9 | | | | | | | |
| 03 | 102610 | X | 78257 | -0- | | -24353 | -0- | | 821 | 1 | 67601 | 3 | Y | 8890 | 8919 | 0 | | | 150 |
| | | | | | | | | | 56 | 4 | 9779 | 9 | | | | | | | |
| 04 | 99300 | X | 28861 | -0- | | -70439 | -0- | | 226 | 1 | 23690 | 3 | Y | 4481 | 4544 | 0 | | | 79 |
| | | | | | | | | | 16 | 4 | 4929 | 9 | | | | | | | |

STATE PONY 57-T2-16X9 WELL #: B202H RRCID -> 291616 COMPL. DATE 08/14/2021 TOTAL DEPTH 8533 PERF. 8851 - 16444

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 118950 | X | 100880 | -0- | | -18070 | -0- | | 421 | 1 | 85149 | 3 | Y | 13744 | 13734 | 0 | | | 150 |
| | | | | | | | | | 192 | 4 | 15118 | 9 | | | | | | | |
| 12 | 122915 | X | 105710 | -0- | | -17205 | -0- | | 603 | 1 | 97446 | 3 | Y | 6929 | 6988 | 0 | | | 91 |
| | | | | | | | | | 39 | 4 | 7622 | 9 | | | | | | | |
| 01 | 89249 | X | 78222 | -0- | | -11027 | -0- | | 633 | 1 | 64180 | 3 | Y | 12166 | 12098 | 0 | | | 159 |
| | | | | | | | | | 26 | 4 | 13383 | 9 | | | | | | | |
| 02 | 79940 | X | 59438 | -0- | | -20502 | -0- | | 900 | 1 | 47378 | 3 | Y | 10115 | 10086 | 0 | | | 188 |
| | | | | | | | | | 33 | 4 | 11127 | 9 | | | | | | | |
| 03 | 119124 | X | 119124 | -0- | | -0- | -0- | | 1216 | 1 | 101544 | 3 | Y | 14809 | 14747 | 0 | | | 250 |
| | | | | | | | | | 74 | 4 | 16290 | 9 | | | | | | | |
| 04 | 105709 | X | 105709 | -0- | | -0- | -0- | | 874 | 1 | 94048 | 3 | Y | 9685 | 9750 | 0 | | | 171 |
| | | | | | | | | | 133 | 4 | 10654 | 9 | | | | | | | |

LAVERNE 58-T2-12X1 3B WELL #: B302H RRCID -> 293403 COMPL. DATE 08/14/2022 TOTAL DEPTH 9292 PERF. 9712 - 17383

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 84801 | -0- | | 84801 | 560688 | | 342 | 1 | 67083 | 3 | Y | 15796 | 15923 | 0 | | | 173 |
| | | | | | | | | | 17376 | 9 | | | | | | | | | |
| 12 | 681645 | X | 120957 | -0- | | -560688 | -0- | | 632 | 1 | 99595 | 3 | Y | 18810 | 18737 | 0 | | | 246 |
| | | | | | | | | | 39 | 4 | 20691 | 9 | | | | | | | |
| 01 | 110796 | X | 110796 | -0- | | -0- | -0- | | 903 | 1 | 91495 | 3 | Y | 16687 | 16715 | 0 | | | 218 |
| | | | | | | | | | 42 | 4 | 18356 | 9 | | | | | | | |
| 02 | 107785 | X | 107785 | -0- | | -0- | -0- | | 1622 | 1 | 86483 | 3 | Y | 17835 | 17722 | 0 | | | 331 |
| | | | | | | | | | 61 | 4 | 19619 | 9 | | | | | | | |
| 03 | 99148 | X | 99148 | -0- | | -0- | -0- | | 987 | 1 | 81445 | 3 | Y | 15139 | 15214 | 0 | | | 256 |
| | | | | | | | | | 63 | 4 | 16653 | 9 | | | | | | | |
| 04 | 88770 | X | 80543 | -0- | | -8227 | -0- | | 704 | 1 | 74783 | 3 | Y | 4497 | 4659 | 0 | | | 80 |
| | | | | | | | | | 109 | 4 | 4947 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
BPX OPERATING COMPANY //CONT.// 085408
SHIRLEY 58-T2-12X13 3A WELL #: B301H RRCID -> 293410 COMPL. DATE 08/31/2022 TOTAL DEPTH 8660 PERF. 9368 - 16898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 243277 | -0- | 243277 | 473890 | 945 | 1 | 186644 | 3 | Y | 50625 | 50076 | 0 | | | 553 |
| | | | | | | | 55688 | 9 | | | | | | | | | |
| 12 | 670009 | X | 196119 | -0- | -473890 | -0- | 991 | 1 | 154331 | 3 | Y | 37037 | 37106 | 0 | | | 484 |
| | | | | | | | 56 | 4 | 40741 | 9 | | | | | | | |
| 01 | 184481 | X | 148324 | -0- | -36157 | -0- | 1141 | 1 | 117807 | 3 | Y | 26656 | 26792 | 0 | | | 348 |
| | | | | | | | 54 | 4 | 29322 | 9 | | | | | | | |
| 02 | 166628 | X | 104652 | -0- | -61976 | -0- | 1526 | 1 | 81913 | 3 | Y | 19230 | 19221 | 0 | | | 357 |
| | | | | | | | 60 | 4 | 21153 | 9 | | | | | | | |
| 03 | 184481 | X | 83209 | -0- | -101272 | -0- | 817 | 1 | 68672 | 3 | Y | 12425 | 12572 | 0 | | | 210 |
| | | | | | | | 52 | 4 | 13668 | 9 | | | | | | | |
| 04 | 178530 | X | 120602 | -0- | -57928 | -0- | 647 | 1 | 70307 | 3 | Y | 45058 | 44459 | 0 | | | 797 |
| | | | | | | | 84 | 4 | 49564 | 9 | | | | | | | |

STATE DOUG 56-T2-33X28 3B WELL #: B302H RRCID -> 294027 COMPL. DATE 12/14/2022 TOTAL DEPTH 9530 PERF.10059 - 19810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 12963 | 12191 | 1 | | | 772 |
| *01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | 23751 | 24301 | 1 | | | 222 |
| *02 | SHUT IN | | 67257 | -0- | 67257 | 67257 | 53081 | 3 | 48 | 4 | Y | 12844 | 12732 | 1 | | | 334 |
| | | | | | | | 14128 | 9 | | | | | | | | | |
| *03 | 204028 | X | 136771 | -0- | -67257 | -0- | 109194 | 3 | 168 | 4 | Y | 24917 | 24560 | 1 | | | 691 |
| | | | | | | | 27409 | 9 | | | | | | | | | |
| *04 | 110670 | X | 89924 | -0- | -20746 | -0- | 71742 | 3 | 66 | 4 | Y | 16469 | 16620 | 1 | | | 540 |
| | | | | | | | 18116 | 9 | | | | | | | | | |

STATE AL OLSON 57-T2-6X43 2B WELL #: B202H RRCID -> 294723 COMPL. DATE 06/10/2022 TOTAL DEPTH 8225 PERF. 8553 - 15726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERMIAN RESOURCES OPERATING, LLC 100852
COLLIE A EAST WELL #: S 82H RRCID -> 290384 COMPL. DATE 02/03/2019 TOTAL DEPTH 10346 PERF.11082 - 20017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13860 | X | 9870 | -0- | -3990 | -0- | 28 | 1 | 8085 | 3 | Y | 1511 | 1510 | 0 | 1 | 8 | 61 |
| | | | | | | | 95 | 4 | 1662 | 9 | | | | | | | |
| 12 | 14322 | X | 10699 | -0- | -3623 | -0- | 1 | 1 | 8437 | 3 | Y | 2055 | 2026 | 0 | 83 | 8 | 7 |
| | | | | | | | 2261 | 9 | | | | | | | | | |
| 01 | 14322 | X | 10408 | -0- | -3914 | -0- | 8512 | 3 | 1896 | 9 | Y | 1724 | 1690 | 0 | 24 | 8 | 17 |
| 02 | DLQ G-10 | | 8551 | -0- | 8551 | 8551 | 6857 | 3 | 1694 | 9 | Y | 1540 | 1487 | 0 | 45 | 8 | 25 |
| 03 | DLQ G-10 | | 10139 | -0- | 10139 | 18690 | 8392 | 3 | 1747 | 9 | Y | 1588 | 1441 | 0 | 139 | 8 | 33 |
| 04 | 0 | X | NO RPT | -0- | -0- | 18690 | | | | | Y | NO RPT | | | | | 33 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. 148113
DR STATE WISE UNIT 1 WELL #: 2003H RRCID -> 277724 COMPL. DATE 02/23/2014 TOTAL DEPTH 7059 PERF. 7059 - 11825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| *06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| *07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| *08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| *09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| *10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| *11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| *12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| *01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| *02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| *03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |

PLUGGED AND ABANDONED_____ 02/02/2022

DR STATE WISE UNIT 1 WELL #: 2803H RRCID -> 277899 COMPL. DATE 11/25/2014 TOTAL DEPTH 7050 PERF. 7236 - 11985

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |
| *06 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |
| *07 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |
| *08 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |
| *09 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |
| *10 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |
| *11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |
| *12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 108 |

DR STATE WISE UNIT 1 WELL #: 3003H RRCID -> 278364 COMPL. DATE 08/18/2014 TOTAL DEPTH 9700 PERF. 6893 - 11610

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| *06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| *07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| *08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| *09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| *10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| *11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| *12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| *01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| *02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| *03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 231 |

PLUGGED AND ABANDONED_____ 03/25/2022

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 1803H RRCID -> 278553 COMPL. DATE 11/26/2014 TOTAL DEPTH 9700 PERF. 7334 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 794 |
| *06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 794 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 794 |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 794 |
| *09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 797 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 797 |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 797 |
| *12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 797 |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 797 |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 797 |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 797 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 797 |

DR STATE WISE UNIT 1 WELL #: 3403H RRCID -> 278574 COMPL. DATE 06/16/2015 TOTAL DEPTH 6997 PERF. 7153 - 11870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| *06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| *07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| *08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| *09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| *10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| *11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| *12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| *01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| *02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| *03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

PLUGGED AND ABANDONED_____ 05/17/2022

DR STATE WISE UNIT 1 WELL #: 1402H RRCID -> 278644 COMPL. DATE 12/25/2013 TOTAL DEPTH 7353 PERF. 7566 - 12105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |

PLUGGED AND ABANDONED_____ 03/24/2022

DR STATE WISE UNIT 1 WELL #: 1602H RRCID -> 278645 COMPL. DATE 12/19/2013 TOTAL DEPTH 7152 PERF. 7381 - 11950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |

PLUGGED AND ABANDONED_____ 01/17/2022

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 202H RRCID -> 278891 COMPL. DATE 05/01/2015 TOTAL DEPTH 7767 PERF. 7972 - 13045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/28/2022

DR STATE WISE UNIT 1 WELL #: 2501H RRCID -> 281035 COMPL. DATE 06/22/2016 TOTAL DEPTH 6664 PERF. 6930 - 16940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| *06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| *07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| *08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| *09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| *12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 352 |

HAY ZOELLE 9 WELL #: 0011SB RRCID -> 288263 COMPL. DATE 12/01/2019 TOTAL DEPTH 8012 PERF. 8428 - 13340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 9238 | X | -0- | -0- | -9238 | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 8940 | X | -0- | -0- | -8940 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 9238 | X | -0- | -0- | -9238 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 713 | X | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TAYLOR RANCH STATE UNIT WELL #: 0013TB RRCID -> 288521 COMPL. DATE 07/03/2020 TOTAL DEPTH 7405 PERF. 7710 - 18545

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 123750 | X | 98334 | -0- | -25416 | -0- | 3703 | 1 | 90798 | 2 | N | 3438 | 3443 | 0 | | | 100 |
| | | | | | | | 51 | 4 | 3782 | 9 | | | | | | | |
| 12 | 0 | | 99634 | -0- | 99634 | 99634 | 3650 | 1 | 92411 | 2 | N | 3197 | 3197 | 0 | | | 100 |
| | | | | | | | 56 | 4 | 3517 | 9 | | | | | | | |
| 01 | 0 | | 99851 | -0- | 99851 | 199485 | 3495 | 1 | 92768 | 2 | N | 3245 | 3266 | 0 | | | 79 |
| | | | | | | | 18 | 4 | 3570 | 9 | | | | | | | |
| 02 | 286274 | X | 86789 | -0- | -199485 | -0- | 3055 | 1 | 80611 | 2 | N | 2805 | 2781 | 0 | | | 103 |
| | | | | | | | 37 | 4 | 3086 | 9 | | | | | | | |
| 03 | 121023 | X | 121023 | -0- | -0- | -0- | 4597 | 1 | 112887 | 2 | N | 3118 | 3113 | 0 | | | 108 |
| | | | | | | | 109 | 4 | 3430 | 9 | | | | | | | |
| 04 | 117119 | X | 117119 | -0- | -0- | -0- | 4461 | 1 | 109521 | 2 | N | 2760 | 2766 | 0 | | | 102 |
| | | | | | | | 101 | 4 | 3036 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
HAY ZOELLE 9 WELL #: 0016SB RRCID -> 288557 COMPL. DATE 11/26/2019 TOTAL DEPTH 8013 PERF. 8541 - 12579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 4558 | X | 4558 | -0- | -0- | -0- | | 166 | 1 | 4308 | 2 | Y | 76 | 79 | 0 | | | 1 |
| | | | | | | | | 84 | 9 | | | | | | | | | |
| *06 | 3990 | X | 897 | -0- | -3093 | -0- | | 27 | 1 | 674 | 2 | Y | 178 | 176 | 0 | | | 3 |
| | | | | | | | | 196 | 9 | | | | | | | | | |
| *07 | 2418 | X | 939 | -0- | -1479 | -0- | | 24 | 1 | 625 | 2 | Y | 264 | 263 | 0 | | | 4 |
| | | | | | | | | 290 | 9 | | | | | | | | | |
| *08 | 4557 | X | 3488 | -0- | -1069 | -0- | | 128 | 1 | 3030 | 2 | Y | 300 | 298 | 0 | | | 6 |
| | | | | | | | | 330 | 9 | | | | | | | | | |
| *09 | 26286 | X | 26286 | -0- | -0- | -0- | | 1068 | 1 | 24850 | 2 | Y | 330 | 331 | 0 | | | 5 |
| | | | | | | | | 5 | 4 | 363 | 9 | | | | | | | |
| *10 | 4557 | X | 2920 | -0- | -1637 | -0- | | 109 | 1 | 2569 | 2 | Y | 220 | 221 | 0 | | | 4 |
| | | | | | | | | 242 | 9 | | | | | | | | | |
| *11 | 3360 | X | 1243 | -0- | -2117 | -0- | | 41 | 1 | 934 | 2 | Y | 244 | 245 | 0 | | | 3 |
| | | | | | | | | 268 | 9 | | | | | | | | | |
| *12 | 27156 | X | 62 | -0- | -27094 | -0- | | 6 | 2 | 56 | 9 | Y | 51 | 53 | 0 | | | 1 |
| *01 | 27156 | X | -0- | -0- | -27156 | -0- | | | | | | Y | -0- | 1 | 0 | | | -0- |
| *02 | 24528 | X | -0- | -0- | -24528 | -0- | | | | | | Y | -0- | | | | | -0- |
| *03 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 1230 | X | -0- | -0- | -1230 | -0- | | | | | | Y | -0- | | | | | -0- |

DR STATE WISE UNIT 1 WELL #: 0221TB RRCID -> 289232 COMPL. DATE 07/23/2020 TOTAL DEPTH 7726 PERF. 8207 - 18978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47880 | X | 43491 | -0- | -4389 | -0- | | 754 | 1 | 39918 | 2 | Y | 2558 | 2541 | 0 | | | 59 |
| | | | | | | | | 5 | 4 | 2814 | 9 | | | | | | | |
| 12 | 49476 | X | 38071 | -0- | -11405 | -0- | | 602 | 1 | 34811 | 2 | Y | 2413 | 2408 | 0 | | | 64 |
| | | | | | | | | 4 | 4 | 2654 | 9 | | | | | | | |
| 01 | 42904 | X | 36846 | -0- | -6058 | -0- | | 543 | 1 | 33773 | 2 | Y | 2296 | 2261 | 0 | | | 99 |
| | | | | | | | | 4 | 4 | 2526 | 9 | | | | | | | |
| 02 | 40600 | X | 26707 | -0- | -13893 | -0- | | 301 | 1 | 24061 | 2 | Y | 2129 | 2116 | 0 | | | 112 |
| | | | | | | | | 3 | 4 | 2342 | 9 | | | | | | | |
| 03 | 44950 | X | 37103 | -0- | -7847 | -0- | | 455 | 1 | 34326 | 2 | Y | 2107 | 2125 | 0 | | | 94 |
| | | | | | | | | 4 | 4 | 2318 | 9 | | | | | | | |
| 04 | 50022 | X | 50022 | -0- | -0- | -0- | | 745 | 1 | 45378 | 2 | Y | 3535 | 3599 | 0 | | | 30 |
| | | | | | | | | 10 | 4 | 3889 | 9 | | | | | | | |

HAY BLAKE 7/6 WELL #: 0024TB RRCID -> 289586 COMPL. DATE 04/29/2020 TOTAL DEPTH 9051 PERF. 9054 - 19305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58131 | X | 58131 | -0- | -0- | -0- | | 2442 | 1 | 52680 | 2 | Y | 2726 | 2691 | 0 | 5 | 8 | 87 |
| | | | | | | | | 10 | 4 | 2999 | 9 | | | | | | | |
| 12 | 118184 | X | 118184 | -0- | -0- | -0- | | 5106 | 1 | 109033 | 2 | Y | 3616 | 3609 | 0 | | | 94 |
| | | | | | | | | 67 | 4 | 3978 | 9 | | | | | | | |
| 01 | 155493 | X | 155493 | -0- | -0- | -0- | | 5535 | 1 | 126843 | 2 | Y | 20986 | 20947 | 0 | | | 133 |
| | | | | | | | | 30 | 4 | 23085 | 9 | | | | | | | |
| 02 | 132258 | X | 132258 | -0- | -0- | -0- | | 4862 | 1 | 105893 | 2 | Y | 19460 | 19419 | 0 | | | 174 |
| | | | | | | | | 97 | 4 | 21406 | 9 | | | | | | | |
| *03 | 60078 | X | 55355 | -0- | -4723 | -0- | | 2020 | 1 | 45718 | 2 | Y | 6913 | 7050 | 0 | 9 | 8 | 28 |
| | | | | | | | | 13 | 4 | 7604 | 9 | | | | | | | |
| 04 | 58140 | X | 39133 | -0- | -19007 | -0- | | 1316 | 1 | 31989 | 2 | Y | 5295 | 5307 | 0 | | | 16 |
| | | | | | | | | 3 | 4 | 5825 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
HAY BLAKE 7/6 WELL #: 0032TB RRCID -> 289701 COMPL. DATE 04/24/2020 TOTAL DEPTH 9135 PERF. 9410 - 19622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23670 | X | 19922 | -0- | -3748 | -0- | 769 | 1 | 16516 | 2 | Y | 2395 | 2365 | 0 | 4 | 8 | 77 |
| | | | | | | | 2 | 4 | 2635 | 9 | | | | | | | |
| 12 | 32852 | X | 32852 | -0- | -0- | -0- | 1307 | 1 | 27984 | 2 | Y | 3224 | 3217 | 0 | | | 84 |
| | | | | | | | 15 | 4 | 3546 | 9 | | | | | | | |
| 01 | 23746 | X | 19361 | -0- | -4385 | -0- | 668 | 1 | 15296 | 2 | Y | 3085 | 3149 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 3394 | 9 | | | | | | | |
| 02 | 37905 | X | 37905 | -0- | -0- | -0- | 1523 | 1 | 33085 | 2 | Y | 2970 | 2963 | 0 | | | 27 |
| | | | | | | | 30 | 4 | 3267 | 9 | | | | | | | |
| *03 | 36511 | X | 36511 | -0- | -0- | -0- | 1435 | 1 | 32516 | 2 | Y | 2318 | 2333 | 0 | 3 | 8 | 9 |
| | | | | | | | 10 | 4 | 2550 | 9 | | | | | | | |
| 04 | 31800 | X | 18408 | -0- | -13392 | -0- | 580 | 1 | 14155 | 2 | Y | 3338 | 3337 | 0 | | | 10 |
| | | | | | | | 1 | 4 | 3672 | 9 | | | | | | | |

HAY BLAKE 7/6 WELL #: 0034TB RRCID -> 289714 COMPL. DATE 04/16/2020 TOTAL DEPTH 9044 PERF. 9534 - 19746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24480 | X | 14850 | -0- | -9630 | -0- | 495 | 1 | 10725 | 2 | Y | 3298 | 3252 | 0 | 6 | 8 | 106 |
| | | | | | | | 2 | 4 | 3628 | 9 | | | | | | | |
| 12 | 21421 | X | 10135 | -0- | -11286 | -0- | 302 | 1 | 6462 | 2 | Y | 3062 | 3089 | 0 | | | 79 |
| | | | | | | | 3 | 4 | 3368 | 9 | | | | | | | |
| 01 | 35293 | X | 35293 | -0- | -0- | -0- | 1106 | 1 | 25378 | 2 | Y | 8003 | 8031 | 0 | | | 51 |
| | | | | | | | 6 | 4 | 8803 | 9 | | | | | | | |
| 02 | 37616 | X | 37616 | -0- | -0- | -0- | 1256 | 1 | 27286 | 2 | Y | 8226 | 8203 | 0 | | | 74 |
| | | | | | | | 25 | 4 | 9049 | 9 | | | | | | | |
| *03 | 22519 | X | 22519 | -0- | -0- | -0- | 796 | 1 | 18043 | 2 | Y | 3342 | 3397 | 0 | 5 | 8 | 14 |
| | | | | | | | 4 | 4 | 3676 | 9 | | | | | | | |
| 04 | 34200 | X | 20796 | -0- | -13404 | -0- | 599 | 1 | 14591 | 2 | Y | 5095 | 5094 | 0 | | | 15 |
| | | | | | | | 1 | 4 | 5605 | 9 | | | | | | | |

TAYLOR RANCH STATE UNIT WELL #: 0023TB RRCID -> 289780 COMPL. DATE 07/23/2020 TOTAL DEPTH 7439 PERF. 7690 - 18541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 117630 | X | 79731 | -0- | -37899 | -0- | 2993 | 1 | 73437 | 2 | Y | 2964 | 2976 | 0 | | | 86 |
| | | | | | | | 41 | 4 | 3260 | 9 | | | | | | | |
| 12 | 0 | | 83198 | -0- | 83198 | 83198 | 3035 | 1 | 76825 | 2 | Y | 2993 | 2985 | 0 | | | 94 |
| | | | | | | | 46 | 4 | 3292 | 9 | | | | | | | |
| 01 | 0 | | 86975 | -0- | 86975 | 170173 | 3039 | 1 | 80628 | 2 | Y | 2993 | 3014 | 0 | | | 73 |
| | | | | | | | 16 | 4 | 3292 | 9 | | | | | | | |
| 02 | 245105 | X | 74932 | -0- | -170173 | -0- | 2630 | 1 | 69368 | 2 | Y | 2639 | 2615 | 0 | | | 97 |
| | | | | | | | 31 | 4 | 2903 | 9 | | | | | | | |
| 03 | 92370 | X | 92370 | -0- | -0- | -0- | 3479 | 1 | 85401 | 2 | Y | 3099 | 3089 | 0 | | | 107 |
| | | | | | | | 81 | 4 | 3409 | 9 | | | | | | | |
| 04 | 128861 | X | 128861 | -0- | -0- | -0- | 4897 | 1 | 120230 | 2 | Y | 3293 | 3278 | 0 | | | 122 |
| | | | | | | | 112 | 4 | 3622 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
HAY BOWEN 29/32 WELL #: 0024TB RRCID -> 289787 COMPL. DATE 08/23/2020 TOTAL DEPTH 9269 PERF. 9512 - 19589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 22537 | X | 16052 | -0- | -6485 | -0- | 479 | 1 | 12165 | 2 | Y | 3096 | 3105 | 0 | | | 47 |
| | | | | | | | 2 | 4 | 3406 | 9 | | | | | | | |
| *06 | 37620 | X | 17913 | -0- | -19707 | -0- | 581 | 1 | 14214 | 2 | Y | 2833 | 2814 | 0 | 18 | 8 | 48 |
| | | | | | | | 2 | 4 | 3116 | 9 | | | | | | | |
| *07 | 38874 | X | 16573 | -0- | -22301 | -0- | 529 | 1 | 12836 | 2 | Y | 2912 | 2911 | 0 | | | 49 |
| | | | | | | | 5 | 4 | 3203 | 9 | | | | | | | |
| *08 | 38874 | X | 8629 | -0- | -30245 | -0- | 264 | 1 | 6058 | 2 | Y | 2097 | 2109 | 0 | | | 37 |
| | | | | | | | 2307 | 9 | | | | | | | | | |
| *09 | 46680 | X | 46680 | -0- | -0- | -0- | 1766 | 1 | 40260 | 2 | Y | 4225 | 4157 | 0 | 15 | 8 | 90 |
| | | | | | | | 6 | 4 | 4648 | 9 | | | | | | | |
| *10 | 60832 | X | 60832 | -0- | -0- | -0- | 2331 | 1 | 53043 | 2 | Y | 4950 | 4955 | 0 | 2 | 8 | 83 |
| | | | | | | | 13 | 4 | 5445 | 9 | | | | | | | |
| *11 | 21899 | X | 21899 | -0- | -0- | -0- | 838 | 1 | 17831 | 2 | Y | 2933 | 2962 | 0 | 25 | 8 | 29 |
| | | | | | | | 4 | 4 | 3226 | 9 | | | | | | | |
| *12 | 38874 | X | 15677 | -0- | -23197 | -0- | 558 | 1 | 11753 | 2 | Y | 3054 | 2995 | 0 | 61 | 8 | 27 |
| | | | | | | | 7 | 4 | 3359 | 9 | | | | | | | |
| *01 | 38874 | X | 13775 | -0- | -25099 | -0- | 477 | 1 | 10777 | 2 | Y | 2289 | 2276 | 0 | 7 | 8 | 33 |
| | | | | | | | 3 | 4 | 2518 | 9 | | | | | | | |
| *02 | 35112 | X | 15194 | -0- | -19918 | -0- | 555 | 1 | 11959 | 2 | Y | 2427 | 2369 | 0 | 46 | 8 | 45 |
| | | | | | | | 10 | 4 | 2670 | 9 | | | | | | | |
| *03 | 38874 | X | 13698 | -0- | -25176 | -0- | 484 | 1 | 10723 | 2 | Y | 2262 | 2253 | 0 | 14 | 8 | 40 |
| | | | | | | | 3 | 4 | 2488 | 9 | | | | | | | |
| 04 | 21900 | X | 5985 | -0- | -15915 | -0- | 192 | 1 | 4627 | 2 | Y | 1060 | 1073 | 0 | | | 27 |
| | | | | | | | 1166 | 9 | | | | | | | | | |

HAY BOWEN 29/32 WELL #: 0022TB RRCID -> 289795 COMPL. DATE 08/24/2020 TOTAL DEPTH 9177 PERF. 9306 - 19382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 38874 | X | 30643 | -0- | -8231 | -0- | 1044 | 1 | 26507 | 2 | Y | 2807 | 2809 | 0 | | | 42 |
| | | | | | | | 4 | 4 | 3088 | 9 | | | | | | | |
| *06 | 40310 | X | 40310 | -0- | -0- | -0- | 1467 | 1 | 35821 | 2 | Y | 2742 | 2721 | 0 | 17 | 8 | 46 |
| | | | | | | | 6 | 4 | 3016 | 9 | | | | | | | |
| *07 | 38874 | X | 29884 | -0- | -8990 | -0- | 1063 | 1 | 25684 | 2 | Y | 2844 | 2842 | 0 | | | 48 |
| | | | | | | | 9 | 4 | 3128 | 9 | | | | | | | |
| *08 | 30659 | X | 28180 | -0- | -2479 | -0- | 1055 | 1 | 24283 | 2 | Y | 2576 | 2579 | 0 | | | 45 |
| | | | | | | | 8 | 4 | 2834 | 9 | | | | | | | |
| *09 | 42199 | X | 42199 | -0- | -0- | -0- | 1693 | 1 | 38667 | 2 | Y | 1666 | 1669 | 0 | 6 | 8 | 36 |
| | | | | | | | 6 | 4 | 1833 | 9 | | | | | | | |
| *10 | 38874 | X | 36961 | -0- | -1913 | -0- | 1478 | 1 | 33585 | 2 | Y | 1718 | 1724 | 0 | 1 | 8 | 29 |
| | | | | | | | 8 | 4 | 1890 | 9 | | | | | | | |
| *11 | 37620 | X | 27376 | -0- | -10244 | -0- | 1113 | 1 | 23657 | 2 | Y | 2365 | 2350 | 0 | 21 | 8 | 23 |
| | | | | | | | 4 | 4 | 2602 | 9 | | | | | | | |
| *12 | 38874 | X | 26594 | -0- | -12280 | -0- | 1064 | 1 | 22446 | 2 | Y | 2792 | 2735 | 0 | 56 | 8 | 24 |
| | | | | | | | 13 | 4 | 3071 | 9 | | | | | | | |
| *01 | 38874 | X | 21279 | -0- | -17595 | -0- | 792 | 1 | 17853 | 2 | Y | 2392 | 2375 | 0 | 7 | 8 | 34 |
| | | | | | | | 3 | 4 | 2631 | 9 | | | | | | | |
| *02 | 35112 | X | 27149 | -0- | -7963 | -0- | 1102 | 1 | 23629 | 2 | Y | 2179 | 2132 | 0 | 41 | 8 | 40 |
| | | | | | | | 21 | 4 | 2397 | 9 | | | | | | | |
| *03 | 36952 | X | 35847 | -0- | -1105 | -0- | 1417 | 1 | 31496 | 2 | Y | 2659 | 2635 | 0 | 17 | 8 | 47 |
| | | | | | | | 9 | 4 | 2925 | 9 | | | | | | | |
| 04 | 60736 | X | 60736 | -0- | -0- | -0- | 2298 | 1 | 54815 | 2 | Y | 3288 | 3250 | 0 | | | 85 |
| | | | | | | | 6 | 4 | 3617 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
HAY BLAKE 7/6 WELL #: 0022TB RRCID -> 290076 COMPL. DATE 04/27/2020 TOTAL DEPTH 9094 PERF. 9200 - 19468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50670 | X | 3880 | -0- | -46790 | -0- | 155 | 1 | 3394 | 2 | Y | 301 | 396 | 0 | 1 | 8 | 10 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 12 | 42377 | X | 3394 | -0- | -38983 | -0- | 147 | 1 | 3227 | 2 | Y | 17 | 27 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 19 | 9 | | | | | | | |
| 01 | 42222 | X | 4699 | -0- | -37523 | -0- | 194 | 1 | 4495 | 2 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 38136 | X | 6218 | -0- | -31918 | -0- | 167 | 1 | 3659 | 2 | Y | 2172 | 2153 | 0 | | | 19 |
| | | | | | | | 3 | 4 | 2389 | 9 | | | | | | | |
| *03 | 35340 | X | 7264 | -0- | -28076 | -0- | 210 | 1 | 4815 | 2 | Y | 2035 | 2043 | 0 | 3 | 8 | 8 |
| | | | | | | | 2239 | 9 | | | | | | | | | |
| 04 | 24482 | X | 24482 | -0- | -0- | -0- | 833 | 1 | 20207 | 2 | Y | 3128 | 3127 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 3441 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0142SB RRCID -> 290155 COMPL. DATE 01/15/2021 TOTAL DEPTH 6882 PERF. 7334 - 18208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 48180 | -0- | 48180 | 122523 | 835 | 1 | 44267 | 2 | Y | 2793 | 2804 | 0 | | | 14 |
| | | | | | | | 6 | 4 | 3072 | 9 | | | | | | | |
| 12 | 186926 | X | 64403 | -0- | -122523 | -0- | 1034 | 1 | 59789 | 2 | Y | 3248 | 3242 | 0 | | | 20 |
| | | | | | | | 7 | 4 | 3573 | 9 | | | | | | | |
| 01 | 86738 | X | 51387 | -0- | -35351 | -0- | 774 | 1 | 48049 | 2 | Y | 2325 | 2329 | 0 | | | 16 |
| | | | | | | | 6 | 4 | 2558 | 9 | | | | | | | |
| 02 | 73192 | X | 50158 | -0- | -23034 | -0- | 571 | 1 | 45774 | 2 | Y | 3460 | 3449 | 0 | | | 27 |
| | | | | | | | 7 | 4 | 3806 | 9 | | | | | | | |
| 03 | 74338 | X | 53055 | -0- | -21283 | -0- | 639 | 1 | 48232 | 2 | Y | 3797 | 3787 | 0 | | | 37 |
| | | | | | | | 7 | 4 | 4177 | 9 | | | | | | | |
| 04 | 62340 | X | 8857 | -0- | -53483 | -0- | 125 | 1 | 7646 | 2 | Y | 985 | 1016 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 1084 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0147SB RRCID -> 290157 COMPL. DATE 01/13/2021 TOTAL DEPTH 7061 PERF. 7564 - 18438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 68025 | -0- | 68025 | 151294 | 1182 | 1 | 62711 | 2 | Y | 3750 | 3753 | 0 | | | 19 |
| | | | | | | | 7 | 4 | 4125 | 9 | | | | | | | |
| 12 | 230209 | X | 78915 | -0- | -151294 | -0- | 1265 | 1 | 73232 | 2 | Y | 4007 | 4002 | 0 | | | 24 |
| | | | | | | | 10 | 4 | 4408 | 9 | | | | | | | |
| 01 | 97247 | X | 63652 | -0- | -33595 | -0- | 956 | 1 | 59439 | 2 | Y | 2955 | 2959 | 0 | | | 20 |
| | | | | | | | 6 | 4 | 3251 | 9 | | | | | | | |
| 02 | 75796 | X | 66678 | -0- | -9118 | -0- | 783 | 1 | 62515 | 2 | Y | 3065 | 3061 | 0 | | | 24 |
| | | | | | | | 8 | 4 | 3372 | 9 | | | | | | | |
| 03 | 83266 | X | 69624 | -0- | -13642 | -0- | 871 | 1 | 65670 | 2 | Y | 2793 | 2789 | 0 | | | 28 |
| | | | | | | | 11 | 4 | 3072 | 9 | | | | | | | |
| 04 | 76380 | X | 74836 | -0- | -1544 | -0- | 1156 | 1 | 70291 | 2 | Y | 3065 | 3075 | 0 | | | 18 |
| | | | | | | | 17 | 4 | 3372 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0145TB RRCID -> 290204 COMPL. DATE 01/12/2021 TOTAL DEPTH 8249 PERF. 8829 - 19712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 45349 | -0- | 45349 | 94881 | 733 | 1 | 38750 | 2 | Y | 5328 | 5329 | 0 | | | 27 |
| | | | | | | | 5 | 4 | 5861 | 9 | | | | | | | |
| 12 | 140745 | X | 45864 | -0- | -94881 | -0- | 694 | 1 | 39976 | 2 | Y | 4716 | 4714 | 0 | | | 29 |
| | | | | | | | 6 | 4 | 5188 | 9 | | | | | | | |
| 01 | 53134 | X | 34425 | -0- | -18709 | -0- | 477 | 1 | 29659 | 2 | Y | 3895 | 3897 | 0 | | | 27 |
| | | | | | | | 4 | 4 | 4285 | 9 | | | | | | | |
| 02 | 44744 | X | 35408 | -0- | -9336 | -0- | 391 | 1 | 31180 | 2 | Y | 3485 | 3485 | 0 | | | 27 |
| | | | | | | | 3 | 4 | 3834 | 9 | | | | | | | |
| 03 | 56968 | X | 56968 | -0- | -0- | -0- | 675 | 1 | 50922 | 2 | Y | 4875 | 4854 | 0 | | | 48 |
| | | | | | | | 8 | 4 | 5363 | 9 | | | | | | | |
| 04 | 50129 | X | 50129 | -0- | -0- | -0- | 717 | 1 | 43797 | 2 | Y | 5095 | 5113 | 0 | | | 30 |
| | | | | | | | 10 | 4 | 5605 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0135TB RRCID -> 290474 COMPL. DATE 09/03/2021 TOTAL DEPTH 8127 PERF. 8444 - 19289

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51028 | -0- | | 51028 | 100980 | 833 | 1 | 44150 | 2 | Y | 5489 | 5490 | 0 | | | 28 |
| | | | | | | | | 7 | 4 | 6038 | 9 | | | | | | | |
| 12 | 147678 | X | 46698 | -0- | | -100980 | -0- | 709 | 1 | 40927 | 2 | Y | 4595 | 4595 | 0 | | | 28 |
| | | | | | | | | 7 | 4 | 5055 | 9 | | | | | | | |
| 01 | 63581 | X | 44477 | -0- | | -19104 | -0- | 636 | 1 | 39441 | 2 | Y | 3995 | 3995 | 0 | | | 28 |
| | | | | | | | | 5 | 4 | 4395 | 9 | | | | | | | |
| 02 | 56000 | X | 31153 | -0- | | -24847 | -0- | 339 | 1 | 27105 | 2 | Y | 3369 | 3370 | 0 | | | 27 |
| | | | | | | | | 3 | 4 | 3706 | 9 | | | | | | | |
| 03 | 52731 | X | 42007 | -0- | | -10724 | -0- | 471 | 1 | 35442 | 2 | Y | 5534 | 5506 | 0 | | | 55 |
| | | | | | | | | 7 | 4 | 6087 | 9 | | | | | | | |
| 04 | 51030 | X | 16950 | -0- | | -34080 | -0- | 160 | 1 | 9760 | 2 | Y | 6389 | 6406 | 0 | | | 38 |
| | | | | | | | | 2 | 4 | 7028 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 1042SB RRCID -> 290547 COMPL. DATE 10/16/2021 TOTAL DEPTH 6853 PERF. 7212 - 17690

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 138217 | -0- | | 138217 | 279184 | 2460 | 1 | 130493 | 2 | N | 4770 | 4767 | 0 | | | 31 |
| | | | | | | | | 17 | 4 | 5247 | 9 | | | | | | | |
| 12 | 415177 | X | 135993 | -0- | | -279184 | -0- | 2224 | 1 | 128609 | 2 | N | 4675 | 4678 | 0 | | | 28 |
| | | | | | | | | 17 | 4 | 5143 | 9 | | | | | | | |
| 01 | 138103 | X | 138103 | -0- | | -0- | -0- | 2112 | 1 | 131295 | 2 | N | 4256 | 4263 | 0 | | | 21 |
| | | | | | | | | 14 | 4 | 4682 | 9 | | | | | | | |
| 02 | 132584 | X | 132584 | -0- | | -0- | -0- | 1590 | 1 | 127063 | 2 | N | 3558 | 3553 | 0 | | | 26 |
| | | | | | | | | 17 | 4 | 3914 | 9 | | | | | | | |
| 03 | 140815 | X | 140815 | -0- | | -0- | -0- | 1791 | 1 | 135074 | 2 | N | 3572 | 3571 | 0 | | | 27 |
| | | | | | | | | 21 | 4 | 3929 | 9 | | | | | | | |
| 04 | 125439 | X | 125439 | -0- | | -0- | -0- | 1963 | 1 | 119670 | 2 | N | 3435 | 3393 | 0 | | | 69 |
| | | | | | | | | 27 | 4 | 3779 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 1043SB RRCID -> 290554 COMPL. DATE 10/11/2021 TOTAL DEPTH 7427 PERF. 7669 - 18211

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 111934 | -0- | | 111934 | 220484 | 1924 | 1 | 102042 | 2 | N | 7233 | 7229 | 0 | | | 47 |
| | | | | | | | | 12 | 4 | 7956 | 9 | | | | | | | |
| 12 | 327428 | X | 106944 | -0- | | -220484 | -0- | 1693 | 1 | 97958 | 2 | N | 6618 | 6625 | 0 | | | 40 |
| | | | | | | | | 13 | 4 | 7280 | 9 | | | | | | | |
| 01 | 102052 | X | 98637 | -0- | | -3415 | -0- | 1462 | 1 | 90877 | 2 | N | 5715 | 5726 | 0 | | | 29 |
| | | | | | | | | 11 | 4 | 6287 | 9 | | | | | | | |
| 02 | 92176 | X | 67232 | -0- | | -24944 | -0- | 788 | 1 | 62837 | 2 | N | 3272 | 3277 | 0 | | | 24 |
| | | | | | | | | 8 | 4 | 3599 | 9 | | | | | | | |
| 03 | 102052 | X | 65269 | -0- | | -36783 | -0- | 813 | 1 | 61325 | 2 | N | 2838 | 2841 | 0 | | | 21 |
| | | | | | | | | 9 | 4 | 3122 | 9 | | | | | | | |
| 04 | 98760 | X | 86559 | -0- | | -12201 | -0- | 1322 | 1 | 80555 | 2 | N | 4239 | 4175 | 0 | | | 85 |
| | | | | | | | | 19 | 4 | 4663 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 1032SB RRCID -> 290689 COMPL. DATE 10/06/2021 TOTAL DEPTH 7368 PERF. 7531 - 17975

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 120325 | -0- | | 120325 | 249232 | 2042 | 1 | 108260 | 2 | N | 9099 | 9095 | 0 | | | 59 |
| | | | | | | | | 14 | 4 | 10009 | 9 | | | | | | | |
| 12 | 374426 | X | 125194 | -0- | | -249232 | -0- | 1974 | 1 | 114127 | 2 | N | 8253 | 8263 | 0 | | | 49 |
| | | | | | | | | 15 | 4 | 9078 | 9 | | | | | | | |
| 01 | 118735 | X | 118735 | -0- | | -0- | -0- | 1748 | 1 | 108703 | 2 | N | 7520 | 7531 | 0 | | | 38 |
| | | | | | | | | 12 | 4 | 8272 | 9 | | | | | | | |
| 02 | 101689 | X | 101689 | -0- | | -0- | -0- | 1180 | 1 | 94494 | 2 | N | 5458 | 5457 | 0 | | | 39 |
| | | | | | | | | 11 | 4 | 6004 | 9 | | | | | | | |
| 03 | 91738 | X | 91738 | -0- | | -0- | -0- | 1117 | 1 | 84354 | 2 | N | 5685 | 5682 | 0 | | | 42 |
| | | | | | | | | 13 | 4 | 6254 | 9 | | | | | | | |
| 04 | 82603 | X | 82603 | -0- | | -0- | -0- | 1233 | 1 | 75005 | 2 | N | 5769 | 5695 | 0 | | | 116 |
| | | | | | | | | 19 | 4 | 6346 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 1031SB RRCID -> 290718 COMPL. DATE 10/01/2021 TOTAL DEPTH 7356 PERF. 7418 - 17844

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 120509 | -0- | | 120509 | 229026 | 2072 | 1 | 109902 | 2 | N | 7747 | 7743 | 0 | 51 |
| | | | | | | | | 13 | 4 | 8522 | 9 | | | | | |
| 12 | 343486 | X | 114460 | -0- | | -229026 | -0- | 1812 | 1 | 104790 | 2 | N | 7133 | 7141 | 0 | 43 |
| | | | | | | | | 12 | 4 | 7846 | 9 | | | | | |
| 01 | 105990 | X | 105990 | -0- | | -0- | -0- | 1570 | 1 | 97605 | 2 | N | 6185 | 6197 | 0 | 31 |
| | | | | | | | | 11 | 4 | 6804 | 9 | | | | | |
| 02 | 96961 | X | 96961 | -0- | | -0- | -0- | 1130 | 1 | 90504 | 2 | N | 4833 | 4829 | 0 | 35 |
| | | | | | | | | 11 | 4 | 5316 | 9 | | | | | |
| 03 | 104960 | X | 104960 | -0- | | -0- | -0- | 1301 | 1 | 98171 | 2 | N | 4975 | 4973 | 0 | 37 |
| | | | | | | | | 15 | 4 | 5473 | 9 | | | | | |
| 04 | 96997 | X | 96997 | -0- | | -0- | -0- | 1509 | 1 | 91990 | 2 | N | 3161 | 3134 | 0 | 64 |
| | | | | | | | | 21 | 4 | 3477 | 9 | | | | | |

DR STATE WISE UNIT 1 WELL #: 1041SB RRCID -> 290721 COMPL. DATE 09/29/2021 TOTAL DEPTH 7368 PERF. 7440 - 12412

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 74820 | -0- | | 74820 | 141227 | 1296 | 1 | 68808 | 2 | N | 4279 | 4267 | 0 | 28 |
| | | | | | | | | 9 | 4 | 4707 | 9 | | | | | |
| 12 | 222663 | X | 81436 | -0- | | -141227 | -0- | 1307 | 1 | 75540 | 2 | N | 4163 | 4166 | 0 | 25 |
| | | | | | | | | 10 | 4 | 4579 | 9 | | | | | |
| 01 | 84364 | X | 84364 | -0- | | -0- | -0- | 1249 | 1 | 77682 | 2 | N | 4931 | 4931 | 0 | 25 |
| | | | | | | | | 9 | 4 | 5424 | 9 | | | | | |
| 02 | 72492 | X | 65253 | -0- | | -7239 | -0- | 742 | 1 | 59476 | 2 | N | 4570 | 4562 | 0 | 33 |
| | | | | | | | | 8 | 4 | 5027 | 9 | | | | | |
| 03 | 80259 | X | 66396 | -0- | | -13863 | -0- | 803 | 1 | 60497 | 2 | N | 4624 | 4623 | 0 | 34 |
| | | | | | | | | 10 | 4 | 5086 | 9 | | | | | |
| 04 | 77670 | X | 66095 | -0- | | -11575 | -0- | 986 | 1 | 60100 | 2 | N | 4541 | 4484 | 0 | 91 |
| | | | | | | | | 14 | 4 | 4995 | 9 | | | | | |

HAY EVELYNN 17/20 WELL #: 0025TB RRCID -> 290811 COMPL. DATE 02/01/2022 TOTAL DEPTH 9102 PERF. 9247 - 19100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31890 | X | 25784 | -0- | | -6106 | -0- | 979 | 1 | 20833 | 2 | Y | 3607 | 3602 | 0 | 38 |
| | | | | | | | | 4 | 4 | 3968 | 9 | | | | | |
| 12 | 44189 | X | 44189 | -0- | | -0- | -0- | 1705 | 1 | 36107 | 2 | Y | 5778 | 5766 | 0 | 50 |
| | | | | | | | | 21 | 4 | 6356 | 9 | | | | | |
| 01 | 32953 | X | 32458 | -0- | | -495 | -0- | 1174 | 1 | 26539 | 2 | Y | 4308 | 4309 | 0 | 49 |
| | | | | | | | | 6 | 4 | 4739 | 9 | | | | | |
| 02 | 32582 | X | 32582 | -0- | | -0- | -0- | 1241 | 1 | 26787 | 2 | Y | 4117 | 4163 | 0 | 3 |
| | | | | | | | | 25 | 4 | 4529 | 9 | | | | | |
| *03 | 34609 | X | 34609 | -0- | | -0- | -0- | 1272 | 1 | 28380 | 2 | Y | 4500 | 4463 | 0 | 40 |
| | | | | | | | | 7 | 4 | 4950 | 9 | | | | | |
| 04 | 31890 | X | 29238 | -0- | | -2652 | -0- | 980 | 1 | 23456 | 2 | Y | 4364 | 4355 | 0 | 49 |
| | | | | | | | | 2 | 4 | 4800 | 9 | | | | | |

HAY EVELYNN 17/20 WELL #: 0022TB RRCID -> 290880 COMPL. DATE 02/01/2022 TOTAL DEPTH 8953 PERF. 9018 - 18804

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 62910 | X | 62910 | -0- | | -0- | -0- | 2439 | 1 | 52047 | 2 | Y | 7649 | 7639 | 0 | 80 |
| | | | | | | | | 10 | 4 | 8414 | 9 | | | | | |
| 12 | 75466 | X | 75466 | -0- | | -0- | -0- | 2961 | 1 | 62647 | 2 | Y | 8927 | 8930 | 0 | 77 |
| | | | | | | | | 38 | 4 | 9820 | 9 | | | | | |
| 01 | 57147 | X | 57147 | -0- | | -0- | -0- | 2150 | 1 | 48697 | 2 | Y | 5716 | 5728 | 0 | 65 |
| | | | | | | | | 12 | 4 | 6288 | 9 | | | | | |
| 02 | 76680 | X | 76680 | -0- | | -0- | -0- | 2978 | 1 | 64182 | 2 | Y | 8604 | 8663 | 0 | 6 |
| | | | | | | | | 56 | 4 | 9464 | 9 | | | | | |
| *03 | 63879 | X | 63879 | -0- | | -0- | -0- | 2369 | 1 | 52948 | 2 | Y | 7771 | 7708 | 0 | 69 |
| | | | | | | | | 14 | 4 | 8548 | 9 | | | | | |
| 04 | 75007 | X | 75007 | -0- | | -0- | -0- | 2663 | 1 | 63796 | 2 | Y | 7766 | 7748 | 0 | 87 |
| | | | | | | | | 5 | 4 | 8543 | 9 | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
HAY MARTIN 41/44 WELL #: 0025TB RRCID -> 291109 COMPL. DATE 09/02/2021 TOTAL DEPTH 9127 PERF. 9357 - 18425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58331 | X | 58331 | -0- | -0- | -0- | 2250 | 1 | 48422 | 2 | N | 6955 | 6990 | 0 | | | 49 |
| | | | | | | | 8 | 4 | 7651 | 9 | | | | | | | |
| 12 | 0 | | 70186 | -0- | 70186 | 70186 | 2785 | 1 | 59345 | 2 | N | 7291 | 7250 | 0 | | | 90 |
| | | | | | | | 36 | 4 | 8020 | 9 | | | | | | | |
| 01 | 122506 | X | 52320 | -0- | -70186 | -0- | 1921 | 1 | 43821 | 2 | N | 5970 | 6023 | 0 | | | 37 |
| | | | | | | | 11 | 4 | 6567 | 9 | | | | | | | |
| 02 | 48300 | X | 1381 | -0- | -46919 | -0- | 41 | 1 | 882 | 2 | N | 416 | 445 | 0 | | | 8 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| *03 | 53475 | X | 12549 | -0- | -40926 | -0- | 268 | 1 | 6045 | 2 | N | 5669 | 5577 | 0 | 21 | 8 | 79 |
| | | | | | | | 6236 | 9 | | | | | | | | | |
| 04 | 51750 | X | 13286 | -0- | -38464 | -0- | 488 | 1 | 11727 | 2 | N | 973 | 1043 | 0 | | | 9 |
| | | | | | | | 1 | 4 | 1070 | 9 | | | | | | | |

HAY MARTIN 41/44 WELL #: 0022TB RRCID -> 291139 COMPL. DATE 08/03/2021 TOTAL DEPTH 9110 PERF. 9174 - 19193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41220 | X | 37719 | -0- | -3501 | -0- | 1424 | 1 | 30613 | 2 | N | 5160 | 5179 | 0 | | | 37 |
| | | | | | | | 6 | 4 | 5676 | 9 | | | | | | | |
| 12 | 0 | | 46418 | -0- | 46418 | 46418 | 1803 | 1 | 38428 | 2 | N | 5605 | 5573 | 0 | | | 69 |
| | | | | | | | 21 | 4 | 6166 | 9 | | | | | | | |
| 01 | 95131 | X | 48713 | -0- | -46418 | -0- | 1585 | 1 | 36080 | 2 | N | 10035 | 10042 | 0 | | | 62 |
| | | | | | | | 9 | 4 | 11039 | 9 | | | | | | | |
| 02 | 38472 | X | 37705 | -0- | -767 | -0- | 1392 | 1 | 30240 | 2 | N | 5495 | 5456 | 0 | 1 | 8 | 100 |
| | | | | | | | 28 | 4 | 6045 | 9 | | | | | | | |
| *03 | 44726 | X | 44726 | -0- | -0- | -0- | 1652 | 1 | 37052 | 2 | N | 5465 | 5469 | 0 | 20 | 8 | 76 |
| | | | | | | | 10 | 4 | 6012 | 9 | | | | | | | |
| 04 | 41220 | X | 40079 | -0- | -1141 | -0- | 1391 | 1 | 33582 | 2 | N | 4639 | 4670 | 0 | | | 45 |
| | | | | | | | 3 | 4 | 5103 | 9 | | | | | | | |

HAY DENISE STATE 08/05 WELL #: 0051TB RRCID -> 291655 COMPL. DATE 01/24/2022 TOTAL DEPTH 9051 PERF.10187 - 20531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25210 | X | 25210 | -0- | -0- | -0- | 965 | 1 | 20583 | 2 | Y | 3325 | 3320 | 0 | | | 35 |
| | | | | | | | 4 | 4 | 3658 | 9 | | | | | | | |
| 12 | 28236 | X | 28236 | -0- | -0- | -0- | 1110 | 1 | 23396 | 2 | Y | 3379 | 3385 | 0 | | | 29 |
| | | | | | | | 13 | 4 | 3717 | 9 | | | | | | | |
| 01 | 26691 | X | 24397 | -0- | -2294 | -0- | 882 | 1 | 19937 | 2 | Y | 3248 | 3240 | 0 | | | 37 |
| | | | | | | | 5 | 4 | 3573 | 9 | | | | | | | |
| 02 | 24108 | X | 21347 | -0- | -2761 | -0- | 799 | 1 | 17242 | 2 | Y | 2991 | 3026 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 3290 | 9 | | | | | | | |
| *03 | 28896 | X | 28896 | -0- | -0- | -0- | 1075 | 1 | 24041 | 2 | Y | 3431 | 3403 | 0 | | | 30 |
| | | | | | | | 6 | 4 | 3774 | 9 | | | | | | | |
| 04 | 27330 | X | 27049 | -0- | -281 | -0- | 944 | 1 | 22621 | 2 | Y | 3165 | 3160 | 0 | | | 35 |
| | | | | | | | 2 | 4 | 3482 | 9 | | | | | | | |

HAY EVELYNN 17/20 WELL #: 0052TB RRCID -> 291656 COMPL. DATE 01/24/2022 TOTAL DEPTH 8976 PERF. 9713 - 20107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28135 | X | 28135 | -0- | -0- | -0- | 1145 | 1 | 24421 | 2 | Y | 2332 | 2340 | 0 | | | 24 |
| | | | | | | | 4 | 4 | 2565 | 9 | | | | | | | |
| 12 | 30380 | X | 30380 | -0- | -0- | -0- | 1222 | 1 | 25890 | 2 | Y | 2958 | 2956 | 0 | | | 26 |
| | | | | | | | 14 | 4 | 3254 | 9 | | | | | | | |
| 01 | 31399 | X | 31399 | -0- | -0- | -0- | 1164 | 1 | 26280 | 2 | Y | 3590 | 3575 | 0 | | | 41 |
| | | | | | | | 6 | 4 | 3949 | 9 | | | | | | | |
| 02 | 31969 | X | 31969 | -0- | -0- | -0- | 1255 | 1 | 27009 | 2 | Y | 3345 | 3384 | 0 | | | 2 |
| | | | | | | | 25 | 4 | 3680 | 9 | | | | | | | |
| *03 | 34283 | X | 34283 | -0- | -0- | -0- | 1300 | 1 | 29005 | 2 | Y | 3611 | 3581 | 0 | | | 32 |
| | | | | | | | 6 | 4 | 3972 | 9 | | | | | | | |
| 04 | 28126 | X | 28126 | -0- | -0- | -0- | 984 | 1 | 23593 | 2 | Y | 3224 | 3220 | 0 | | | 36 |
| | | | | | | | 3 | 4 | 3546 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
HAY EVELYNN 17/20 WELL #: 0053TB RRCID -> 291684 COMPL. DATE 01/24/2022 TOTAL DEPTH 8965 PERF. 9611 - 19173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23482 | X | 23482 | -0- | -0- | -0- | 922 | 1 | 19749 | 2 | Y | 2552 | 2547 | 0 | | | 27 |
| | | | | | | | 4 | 4 | 2807 | 9 | | | | | | | |
| 12 | 32355 | X | 32355 | -0- | -0- | -0- | 1271 | 1 | 26865 | 2 | Y | 3822 | 3816 | 0 | | | 33 |
| | | | | | | | 15 | 4 | 4204 | 9 | | | | | | | |
| 01 | 29976 | X | 29976 | -0- | -0- | -0- | 1107 | 1 | 25011 | 2 | Y | 3502 | 3495 | 0 | | | 40 |
| | | | | | | | 6 | 4 | 3852 | 9 | | | | | | | |
| 02 | 30325 | X | 30325 | -0- | -0- | -0- | 1189 | 1 | 25574 | 2 | Y | 3219 | 3257 | 0 | | | 2 |
| | | | | | | | 21 | 4 | 3541 | 9 | | | | | | | |
| *03 | 27464 | X | 27464 | -0- | -0- | -0- | 1030 | 1 | 23032 | 2 | Y | 3087 | 3062 | 0 | | | 27 |
| | | | | | | | 6 | 4 | 3396 | 9 | | | | | | | |
| 04 | 15030 | X | 13900 | -0- | -1130 | -0- | 436 | 1 | 10343 | 2 | Y | 2836 | 2831 | 0 | | | 32 |
| | | | | | | | 1 | 4 | 3120 | 9 | | | | | | | |

HAY MARTIN 41/44 WELL #: 0035TB RRCID -> 291952 COMPL. DATE 02/21/2022 TOTAL DEPTH 9087 PERF. 9660 - 19810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63960 | X | 39331 | -0- | -24629 | -0- | 1371 | 1 | 29546 | 2 | Y | 7644 | 7687 | 0 | | | 54 |
| | | | | | | | 6 | 4 | 8408 | 9 | | | | | | | |
| 12 | 0 | | 46637 | -0- | 46637 | 46637 | 1598 | 1 | 34072 | 2 | Y | 9952 | 9884 | 0 | | | 122 |
| | | | | | | | 20 | 4 | 10947 | 9 | | | | | | | |
| 01 | 82518 | X | 35881 | -0- | -46637 | -0- | 992 | 1 | 22628 | 2 | Y | 11141 | 11195 | 0 | | | 68 |
| | | | | | | | 6 | 4 | 12255 | 9 | | | | | | | |
| 02 | 37380 | X | 27061 | -0- | -10319 | -0- | 916 | 1 | 19996 | 2 | Y | 5575 | 5540 | 0 | 1 | 8 | 102 |
| | | | | | | | 16 | 4 | 6133 | 9 | | | | | | | |
| *03 | 41385 | X | 36598 | -0- | -4787 | -0- | 1277 | 1 | 28752 | 2 | Y | 5966 | 5963 | 0 | 22 | 8 | 83 |
| | | | | | | | 6 | 4 | 6563 | 9 | | | | | | | |
| 04 | 40050 | X | 36663 | -0- | -3387 | -0- | 1209 | 1 | 29101 | 2 | Y | 5773 | 5800 | 0 | | | 56 |
| | | | | | | | 3 | 4 | 6350 | 9 | | | | | | | |

HAY MARTIN 41/44 WELL #: 0032TB RRCID -> 292140 COMPL. DATE 02/14/2022 TOTAL DEPTH 9067 PERF. 9609 - 19172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49708 | X | 49708 | -0- | -0- | -0- | 1798 | 1 | 38710 | 2 | Y | 8357 | 8385 | 0 | | | 59 |
| | | | | | | | 7 | 4 | 9193 | 9 | | | | | | | |
| 12 | 0 | | 56205 | -0- | 56205 | 56205 | 2046 | 1 | 43578 | 2 | Y | 9594 | 9535 | 0 | | | 118 |
| | | | | | | | 28 | 4 | 10553 | 9 | | | | | | | |
| 01 | 97002 | X | 40797 | -0- | -56205 | -0- | 1349 | 1 | 30871 | 2 | Y | 7792 | 7862 | 0 | | | 48 |
| | | | | | | | 6 | 4 | 8571 | 9 | | | | | | | |
| 02 | 42761 | X | 42761 | -0- | -0- | -0- | 1567 | 1 | 33867 | 2 | Y | 6631 | 6557 | 0 | 1 | 8 | 121 |
| | | | | | | | 33 | 4 | 7294 | 9 | | | | | | | |
| *03 | 48505 | X | 48505 | -0- | -0- | -0- | 1693 | 1 | 38018 | 2 | Y | 7985 | 7965 | 0 | 30 | 8 | 111 |
| | | | | | | | 10 | 4 | 8784 | 9 | | | | | | | |
| 04 | 47179 | X | 47179 | -0- | -0- | -0- | 1574 | 1 | 37991 | 2 | Y | 6918 | 6962 | 0 | | | 67 |
| | | | | | | | 4 | 4 | 7610 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0072TB RRCID -> 292304 COMPL. DATE 02/24/2022 TOTAL DEPTH 7970 PERF. 8981 - 19837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50820 | X | NO RPT | -0- | -50820 | -0- | | | | | N | NO RPT | | | | | 37 |
| 12 | 52514 | X | 37820 | -0- | -14694 | -0- | 564 | 1 | 32648 | 2 | N | 4185 | 4189 | 0 | | | 25 |
| | | | | | | | 4 | 4 | 4604 | 9 | | | | | | | |
| 01 | 52514 | X | 16485 | -0- | -36029 | -0- | 217 | 1 | 13340 | 2 | N | 2660 | 2672 | 0 | | | 13 |
| | | | | | | | 2 | 4 | 2926 | 9 | | | | | | | |
| 02 | 47432 | X | 1970 | -0- | -45462 | -0- | 15 | 1 | 1335 | 2 | N | 564 | 573 | 0 | | | 4 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 03 | 48391 | X | 1269 | -0- | -47122 | -0- | 2 | 1 | 144 | 2 | N | 1021 | 1017 | 0 | | | 8 |
| | | | | | | | 1123 | 9 | | | | | | | | | |
| 04 | 36600 | X | 11755 | -0- | -24845 | -0- | 148 | 1 | 9017 | 2 | N | 2353 | 2314 | 0 | | | 47 |
| | | | | | | | 2 | 4 | 2588 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0074TB RRCID -> 292504 COMPL. DATE 02/25/2022 TOTAL DEPTH 8099 PERF. 8455 - 18971

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58590 | X | 31278 | -0- | -27312 | -0- | 484 | 1 | 25680 | 2 | N | 4646 | 4658 | 0 | | | 30 |
| | | | | | | | 3 | 4 | 5111 | 9 | | | | | | | |
| 12 | 60543 | X | 44988 | -0- | -15555 | -0- | 633 | 1 | 36659 | 2 | N | 6992 | 6980 | 0 | | | 42 |
| | | | | | | | 5 | 4 | 7691 | 9 | | | | | | | |
| 01 | 55769 | X | 46141 | -0- | -9628 | -0- | 608 | 1 | 37816 | 2 | N | 7011 | 7018 | 0 | | | 35 |
| | | | | | | | 5 | 4 | 7712 | 9 | | | | | | | |
| 02 | 53866 | X | 53866 | -0- | -0- | -0- | 578 | 1 | 46233 | 2 | N | 6407 | 6396 | 0 | | | 46 |
| | | | | | | | 7 | 4 | 7048 | 9 | | | | | | | |
| 03 | 54929 | X | 54929 | -0- | -0- | -0- | 622 | 1 | 46868 | 2 | N | 6757 | 6753 | 0 | | | 50 |
| | | | | | | | 6 | 4 | 7433 | 9 | | | | | | | |
| *04 | 53113 | X | 53113 | -0- | -0- | -0- | 723 | 1 | 43996 | 2 | N | 7622 | 7518 | 0 | | | 154 |
| | | | | | | | 10 | 4 | 8384 | 9 | | | | | | | |

HAY DENISE STATE 08/05 WELL #: 0021TB RRCID -> 292707 COMPL. DATE 02/17/2022 TOTAL DEPTH 9030 PERF. 9671 - 19889

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30314 | X | 30314 | -0- | -0- | -0- | 1155 | 1 | 24604 | 2 | Y | 4137 | 4130 | 0 | | | 43 |
| | | | | | | | 4 | 4 | 4551 | 9 | | | | | | | |
| 12 | 31989 | X | 31989 | -0- | -0- | -0- | 1233 | 1 | 26059 | 2 | Y | 4257 | 4263 | 0 | | | 37 |
| | | | | | | | 14 | 4 | 4683 | 9 | | | | | | | |
| 01 | 32946 | X | 32946 | -0- | -0- | -0- | 1209 | 1 | 27305 | 2 | Y | 4024 | 4015 | 0 | | | 46 |
| | | | | | | | 6 | 4 | 4426 | 9 | | | | | | | |
| 02 | 31534 | X | 31534 | -0- | -0- | -0- | 1215 | 1 | 26296 | 2 | Y | 3638 | 3682 | 0 | | | 2 |
| | | | | | | | 21 | 4 | 4002 | 9 | | | | | | | |
| *03 | 42525 | X | 42525 | -0- | -0- | -0- | 1616 | 1 | 35955 | 2 | Y | 4495 | 4457 | 0 | | | 40 |
| | | | | | | | 9 | 4 | 4945 | 9 | | | | | | | |
| 04 | 32712 | X | 32712 | -0- | -0- | -0- | 1162 | 1 | 27833 | 2 | Y | 3376 | 3378 | 0 | | | 38 |
| | | | | | | | 3 | 4 | 3714 | 9 | | | | | | | |

HAY DENISE STATE 08/05 WELL #: 0023TB RRCID -> 292878 COMPL. DATE 02/17/2022 TOTAL DEPTH 9141 PERF. 9631 - 19934

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 55694 | X | 55694 | -0- | -0- | -0- | 2125 | 1 | 45309 | 2 | Y | 7502 | 7494 | 0 | | | 78 |
| | | | | | | | 8 | 4 | 8252 | 9 | | | | | | | |
| 12 | 52111 | X | 51369 | -0- | -742 | -0- | 1970 | 1 | 41590 | 2 | Y | 7076 | 7093 | 0 | | | 61 |
| | | | | | | | 25 | 4 | 7784 | 9 | | | | | | | |
| 01 | 52111 | X | 51197 | -0- | -914 | -0- | 1856 | 1 | 42105 | 2 | Y | 6570 | 6556 | 0 | | | 75 |
| | | | | | | | 9 | 4 | 7227 | 9 | | | | | | | |
| 02 | 47748 | X | 47748 | -0- | -0- | -0- | 1808 | 1 | 38997 | 2 | Y | 6278 | 6349 | 0 | | | 4 |
| | | | | | | | 37 | 4 | 6906 | 9 | | | | | | | |
| *03 | 52111 | X | 41301 | -0- | -10810 | -0- | 1497 | 1 | 33390 | 2 | Y | 5822 | 5775 | 0 | | | 51 |
| | | | | | | | 10 | 4 | 6404 | 9 | | | | | | | |
| 04 | 50430 | X | 42204 | -0- | -8226 | -0- | 1467 | 1 | 35146 | 2 | Y | 5080 | 5074 | 0 | | | 57 |
| | | | | | | | 3 | 4 | 5588 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0254TB RRCID -> 293953 COMPL. DATE 06/18/2022 TOTAL DEPTH 7840 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 4476 | -0- | 4476 | 4476 | 57 | 1 | 3619 | 2 | N | 725 | 719 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 798 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CHEVRON U. S. A. INC. //CONT.// 148113
DR STATE WISE UNIT 1 WELL #: 0252TB RRCID -> 294035 COMPL. DATE 06/11/2022 TOTAL DEPTH 7797 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 5228 | -0- | 5228 | 5228 | 74 | 1 | 4464 | 2 | N | 627 | 622 | 0 | | | 5 |
| | | | | | | | 690 | 9 | | | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0262TB RRCID -> 294042 COMPL. DATE 09/15/2022 TOTAL DEPTH 7882 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 54824 | -0- | 54824 | 54824 | 626 | 1 | 38139 | 2 | N | 14592 | 14469 | 0 | | | 123 |
| | | | | | | | 8 | 4 | 16051 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0264TB RRCID -> 294194 COMPL. DATE 09/23/2022 TOTAL DEPTH 8009 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | 60357 | -0- | 60357 | 60357 | 726 | 1 | 44166 | 2 | N | 14050 | 13932 | 0 | | | 118 |
| | | | | | | | 10 | 4 | 15455 | 9 | | | | | | | |

DR STATE WISE UNIT 1 WELL #: 0171TB RRCID -> 294434 COMPL. DATE 11/16/2022 TOTAL DEPTH 7783 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CIMAREX ENERGY CO. 153438
DARK STAR 21 FEE WELL #: 2H RRCID -> 271624 COMPL. DATE 04/24/2013 TOTAL DEPTH 7457 PERF. 7510 - 12048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3470 | -0- | 3470 | 3470 | 2 | 1 | 3225 | 3 | N | 221 | 208 | 0 | 1 | 8 | 120 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 12 | 5245 | X | 1775 | -0- | -3470 | -0- | 1618 | 3 | 157 | 9 | N | 143 | 154 | 0 | 1 | 8 | 108 |
| 01 | 0 | | 3409 | -0- | 3409 | 3409 | 3303 | 3 | 106 | 9 | N | 96 | 1 | 8 | | | 203 |
| 02 | 6123 | X | 2714 | -0- | -3409 | -0- | 2541 | 3 | 173 | 9 | N | 157 | 185 | 0 | | | 175 |
| 03 | 5022 | X | 14 | -0- | -5008 | -0- | 2 | 1 | 12 | 9 | N | 11 | 80 | 0 | | | 106 |
| 04 | 3480 | X | 1694 | -0- | -1786 | -0- | 1 | 1 | 1601 | 3 | N | 84 | 9 | 0 | | | 181 |
| | | | | | | | 92 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CIMAREX ENERGY CO. //CONT.// 153438
UNBRIDLED 36 FEE WELL #: 2H RRCID -> 271630 COMPL. DATE 03/25/2013 TOTAL DEPTH 7120 PERF. 7293 - 11618

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6210 | X | 3063 | -0- | -3147 | -0- | 20 | 1 | 2810 | 3 | N | 212 | 167 | 1 | 1 | 8 | 167 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 12 | 6417 | X | 1719 | -0- | -4698 | -0- | 17 | 1 | 1434 | 3 | N | 244 | 187 | 1 | 1 | 8 | 223 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 01 | 5084 | X | 3589 | -0- | -1495 | -0- | 18 | 1 | 3318 | 3 | N | 230 | 375 | 1 | 1 | 8 | 77 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3037 | -0- | -547 | -0- | 19 | 1 | 2775 | 3 | N | 221 | 189 | 1 | | | 109 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3259 | -0- | -368 | -0- | 12 | 1 | 2951 | 3 | N | 269 | 188 | 1 | | | 190 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 04 | 3886 | X | 3886 | -0- | -0- | -0- | 1 | 1 | 3566 | 3 | N | 290 | 357 | 1 | | | 123 |
| | | | | | | | 319 | 9 | | | | | | | | | |

WAR ADMIRAL 18 FEE WELL #: 2H RRCID -> 271643 COMPL. DATE 03/21/2013 TOTAL DEPTH 7511 PERF. 7570 - 11907

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8599 | -0- | 8599 | 41876 | 7908 | 3 | 142 | 4 | Y | 499 | 475 | 1 | | | 115 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 12 | 49246 | X | 7370 | -0- | -41876 | -0- | 6861 | 3 | 138 | 4 | Y | 337 | 397 | 0 | | | 55 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 01 | 0 | | 7152 | -0- | 7152 | 7152 | 6700 | 3 | 135 | 4 | Y | 288 | 162 | 0 | 77 | 1 | 104 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 02 | 13986 | X | 6834 | -0- | -7152 | -0- | 6280 | 3 | 126 | 4 | Y | 389 | 129 | 0 | 234 | 1 | 130 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 03 | 9145 | X | 8148 | -0- | -997 | -0- | 7580 | 3 | 70 | 4 | Y | 453 | 548 | 0 | | | 35 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 04 | 8610 | X | 7992 | -0- | -618 | -0- | 7607 | 3 | 8 | 4 | Y | 343 | 322 | 0 | | | 56 |
| | | | | | | | 377 | 9 | | | | | | | | | |

WAR ADMIRAL 18 FEE WELL #: 3H RRCID -> 272144 COMPL. DATE 06/07/2013 TOTAL DEPTH 7416 PERF. 8250 - 12778

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8364 | -0- | 8364 | 35221 | 8094 | 3 | 145 | 4 | Y | 114 | 96 | 1 | | | 26 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 43636 | X | 8415 | -0- | -35221 | -0- | 8117 | 3 | 163 | 4 | Y | 123 | 129 | 0 | | | 20 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 0 | | 8353 | -0- | 8353 | 8353 | 8100 | 3 | 163 | 4 | Y | 82 | 49 | 0 | 23 | 1 | 30 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 14865 | X | 6512 | -0- | -8353 | -0- | 6274 | 3 | 126 | 4 | Y | 102 | 35 | 0 | 63 | 1 | 34 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 03 | 9424 | X | 8352 | -0- | -1072 | -0- | 8044 | 3 | 74 | 4 | Y | 213 | 231 | 0 | | | 16 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 04 | 8370 | X | 7884 | -0- | -486 | -0- | 7647 | 3 | 8 | 4 | Y | 208 | 190 | 0 | | | 34 |
| | | | | | | | 229 | 9 | | | | | | | | | |

EXTERMINATOR 42 STATE WELL #: 2H RRCID -> 276511 COMPL. DATE 04/11/2013 TOTAL DEPTH 6618 PERF. 6800 - 11081

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CIMAREX ENERGY CO. //CONT.// 153438
RUBY NORTH UNIT 1-39 WELL #: 4H RRCID -> 286901 COMPL. DATE 12/17/2018 TOTAL DEPTH 9605 PERF. 9708 - 19488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35550 | X | 27200 | -0- | -8350 | -0- | 810 | 1 | 24112 | 3 | Y | 2071 | 2072 | 0 | 2 | 8 | 75 |
| | | | | | | | 2278 | 9 | | | | | | | | | |
| 12 | 39184 | X | 27785 | -0- | -11399 | -0- | 672 | 1 | 24786 | 3 | Y | 2115 | 2068 | 0 | 15 | 8 | 107 |
| | | | | | | | 2327 | 9 | | | | | | | | | |
| 01 | 39184 | X | 27287 | -0- | -11897 | -0- | 34 | 1 | 25321 | 3 | Y | 1756 | 1764 | 0 | 7 | 8 | 92 |
| | | | | | | | 1932 | 9 | | | | | | | | | |
| 02 | 30912 | X | 22138 | -0- | -8774 | -0- | 108 | 1 | 20464 | 3 | Y | 1424 | 1460 | 0 | | | 56 |
| | | | | | | | 1566 | 9 | | | | | | | | | |
| 03 | 28117 | X | 25926 | -0- | -2191 | -0- | 23412 | 3 | 2514 | 9 | Y | 2285 | 2275 | 0 | 1 | 8 | 65 |
| 04 | 28092 | X | 28092 | -0- | -0- | -0- | 813 | 1 | 24890 | 3 | Y | 2172 | 2161 | 0 | | | 76 |
| | | | | | | | 2389 | 9 | | | | | | | | | |

BURGOO KING 2 ZZ UNIT WELL #: 2H RRCID -> 290146 COMPL. DATE 04/10/2021 TOTAL DEPTH 7371 PERF. 7654 - 17300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 116910 | X | 91889 | -0- | -25021 | -0- | 88101 | 3 | 39 | 4 | Y | 3408 | 3383 | 0 | 16 | 8 | 138 |
| | | | | | | | 3749 | 9 | | | | | | | | | |
| 12 | 116901 | X | 95302 | -0- | -21599 | -0- | 91444 | 3 | 3858 | 9 | Y | 3507 | 3517 | 0 | 19 | 8 | 109 |
| 01 | 112623 | X | 90993 | -0- | -21630 | -0- | 87365 | 3 | 3628 | 9 | Y | 3298 | 3253 | 0 | 13 | 8 | 141 |
| 02 | 90496 | X | 72814 | -0- | -17682 | -0- | 69962 | 3 | 2852 | 9 | Y | 2593 | 2612 | 0 | | | 122 |
| 03 | 100192 | X | 87436 | -0- | -12756 | -0- | 84251 | 3 | 3185 | 9 | Y | 2895 | 2923 | 0 | | | 94 |
| 04 | 92220 | X | 82597 | -0- | -9623 | -0- | 79577 | 3 | 3020 | 9 | Y | 2745 | 2704 | 0 | | | 135 |

BURGOO KING 2 ZZ UNIT WELL #: 6H RRCID -> 290165 COMPL. DATE 04/01/2021 TOTAL DEPTH 7235 PERF. 7506 - 17231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 109680 | X | 95756 | -0- | -13924 | -0- | 91914 | 3 | 40 | 4 | Y | 3456 | 3433 | 0 | 15 | 8 | 140 |
| | | | | | | | 3802 | 9 | | | | | | | | | |
| 12 | 113336 | X | 98287 | -0- | -15049 | -0- | 94639 | 3 | 3648 | 9 | Y | 3316 | 3335 | 0 | 18 | 8 | 103 |
| 01 | 106857 | X | 88915 | -0- | -17942 | -0- | 85306 | 3 | 3609 | 9 | Y | 3281 | 3231 | 0 | 13 | 8 | 140 |
| 02 | 88200 | X | 78492 | -0- | -9708 | -0- | 75470 | 3 | 3022 | 9 | Y | 2747 | 2758 | 0 | | | 129 |
| 03 | 97650 | X | 85692 | -0- | -11958 | -0- | 82491 | 3 | 3201 | 9 | Y | 2910 | 2945 | 0 | | | 94 |
| 04 | 94500 | X | 75660 | -0- | -18840 | -0- | 72904 | 3 | 2756 | 9 | Y | 2505 | 2476 | 0 | | | 123 |

BURGOO KING 2 ZZ UNIT WELL #: 4H RRCID -> 290210 COMPL. DATE 04/07/2021 TOTAL DEPTH 7325 PERF. 7671 - 17424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 103920 | X | 85351 | -0- | -18569 | -0- | 81061 | 3 | 35 | 4 | Y | 3868 | 3831 | 0 | 15 | 8 | 157 |
| | | | | | | | 4255 | 9 | | | | | | | | | |
| 12 | 103261 | X | 83181 | -0- | -20080 | -0- | 79199 | 3 | 3982 | 9 | Y | 3620 | 3647 | 0 | 17 | 8 | 113 |
| 01 | 98890 | X | 76302 | -0- | -22588 | -0- | 72437 | 3 | 3865 | 9 | Y | 3514 | 3467 | 0 | 10 | 8 | 150 |
| 02 | 80444 | X | 69582 | -0- | -10862 | -0- | 66159 | 3 | 3423 | 9 | Y | 3112 | 3116 | 0 | | | 146 |
| 03 | 89063 | X | 74508 | -0- | -14555 | -0- | 71133 | 3 | 3375 | 9 | Y | 3068 | 3115 | 0 | | | 99 |
| 04 | 85350 | X | 69569 | -0- | -15781 | -0- | 66197 | 3 | 3372 | 9 | Y | 3065 | 3013 | 0 | | | 151 |

SKY PILOT 57-46 WEST UNIT J WELL #: 10H RRCID -> 291925 COMPL. DATE 08/24/2021 TOTAL DEPTH 8952 PERF. 9238 - 18986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 128010 | X | 9519 | -0- | -118491 | -0- | 7292 | 3 | 35 | 4 | N | 1993 | 1993 | 0 | | | 7 |
| | | | | | | | 2192 | 9 | | | | | | | | | |
| 12 | 54243 | X | 54243 | -0- | -0- | -0- | 41788 | 3 | 12455 | 9 | N | 11323 | 11288 | 0 | | | 42 |
| 01 | 99764 | X | 99764 | -0- | -0- | -0- | 86355 | 3 | 13409 | 9 | N | 12190 | 12193 | 0 | | | 39 |
| 02 | 118509 | X | 118509 | -0- | -0- | -0- | 106340 | 3 | 12169 | 9 | N | 11063 | 11052 | 0 | | | 50 |
| 03 | 106443 | X | 106443 | -0- | -0- | -0- | 94034 | 3 | 12409 | 9 | N | 11281 | 11279 | 0 | | | 52 |
| 04 | 96540 | X | 84963 | -0- | -11577 | -0- | 74843 | 3 | 10120 | 9 | N | 9200 | 9203 | 0 | | | 49 |

GO FOR GIN 27 STATE UNIT WELL #: 4H RRCID -> 293412 COMPL. DATE 07/08/2022 TOTAL DEPTH 7988 PERF. 8336 - 18649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 966113 | X | 209741 | -0- | -756372 | -0- | 194183 | 3 | 15558 | 9 | Y | 14144 | 14050 | 0 | 48 | 8 | 103 |
| *12 | 191483 | X | 191483 | -0- | -0- | -0- | 178537 | 3 | 12946 | 9 | Y | 11769 | 11791 | 0 | 56 | 8 | 25 |
| *01 | 189906 | X | 174422 | -0- | -15484 | -0- | 163077 | 3 | 11345 | 9 | Y | 10314 | 10245 | 0 | 32 | 8 | 62 |
| *02 | 171528 | X | 130847 | -0- | -40681 | -0- | 122103 | 3 | 8744 | 9 | Y | 7949 | 7958 | 0 | | | 53 |
| *03 | 189906 | X | 151265 | -0- | -38641 | -0- | 142569 | 3 | 8696 | 9 | Y | 7905 | 7901 | 0 | | | 57 |
| 04 | 183780 | X | 135026 | -0- | -48754 | -0- | 128235 | 3 | 6791 | 9 | Y | 6174 | 6180 | 0 | | | 51 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CIMAREX ENERGY CO. //CONT.// 153438
GO FOR GIN 27 STATE UNIT WELL #: 6H RRCID -> 293867 COMPL. DATE 07/07/2022 TOTAL DEPTH 8036 PERF. 8436 - 18766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 888936 | X | 170657 | -0- | -718279 | -0- | 150651 | 3 | 20006 | 9 | Y | 18187 | 18073 | 0 | 52 | 8 | 132 |
| 12 | 184419 | X | 165885 | -0- | -18534 | -0- | 147612 | 3 | 18273 | 9 | Y | 16612 | 16647 | 0 | 62 | 8 | 35 |
| 01 | 184419 | X | 158811 | -0- | -25608 | -0- | 142007 | 3 | 16804 | 9 | Y | 15276 | 15184 | 0 | 35 | 8 | 92 |
| 02 | 166572 | X | 133657 | -0- | -32915 | -0- | 120051 | 3 | 13606 | 9 | Y | 12369 | 12378 | 0 | | | 83 |
| 03 | 184419 | X | 142384 | -0- | -42035 | -0- | 128027 | 3 | 14357 | 9 | Y | 13052 | 13040 | 0 | | | 95 |
| 04 | 130240 | X | 130240 | -0- | -0- | -0- | 117587 | 3 | 12653 | 9 | Y | 11503 | 11503 | 0 | | | 95 |

SKY PILOT 57-46 WEST UNIT K WELL #: 11 RRCID -> 293880 COMPL. DATE 08/10/2022 TOTAL DEPTH 8953 PERF. 9271 - 19189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 176140 | -0- | 176140 | 633228 | 147713 | 3 | 224 | 4 | N | 25639 | 25656 | 0 | | | 95 |
| | | | | | | | 28203 | 9 | | | | | | | | | |
| 12 | 0 | | 181795 | -0- | 181795 | 815023 | 155992 | 3 | 25803 | 9 | N | 23457 | 23464 | 0 | | | 88 |
| 01 | 0 | | 170438 | -0- | 170438 | 985461 | 147286 | 3 | 23152 | 9 | N | 21047 | 21068 | 0 | | | 67 |
| 02 | 1119493 | X | 134032 | -0- | -985461 | -0- | 122480 | 3 | 11552 | 9 | N | 10502 | 10522 | 0 | | | 47 |
| 03 | 142613 | X | 142613 | -0- | -0- | -0- | 124845 | 3 | 17768 | 9 | N | 16153 | 16126 | 0 | | | 74 |
| 04 | 126828 | X | 126828 | -0- | -0- | -0- | 111799 | 3 | 15029 | 9 | N | 13663 | 13665 | 0 | | | 72 |

SKY PILOT 57-46 EAST UNIT M WELL #: 13H RRCID -> 293881 COMPL. DATE 08/05/2022 TOTAL DEPTH 8852 PERF. 9109 - 19067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 163519 | -0- | 163519 | 647581 | 139502 | 3 | 206 | 4 | N | 21646 | 21655 | 0 | | | 81 |
| | | | | | | | 23811 | 9 | | | | | | | | | |
| 12 | 0 | | 175504 | -0- | 175504 | 823085 | 153424 | 3 | 22080 | 9 | N | 20073 | 20079 | 0 | | | 75 |
| 01 | 0 | | 157168 | -0- | 157168 | 980253 | 138277 | 3 | 18891 | 9 | N | 17174 | 17194 | 0 | | | 55 |
| 02 | 1110253 | X | 130000 | -0- | -980253 | -0- | 116017 | 3 | 13983 | 9 | N | 12712 | 12710 | 0 | | | 57 |
| 03 | 132927 | X | 132927 | -0- | -0- | -0- | 118191 | 3 | 14736 | 9 | N | 13396 | 13392 | 0 | | | 61 |
| 04 | 121896 | X | 121896 | -0- | -0- | -0- | 109432 | 3 | 12464 | 9 | N | 11331 | 11332 | 0 | | | 60 |

SKY PILOT 57-46 EAST UNIT N WELL #: 14H RRCID -> 293884 COMPL. DATE 08/04/2022 TOTAL DEPTH 9052 PERF. 9332 - 19278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 670738 | X | 158594 | -0- | -512144 | -0- | 133287 | 3 | 201 | 4 | N | 22824 | 22840 | 0 | | | 85 |
| | | | | | | | 25106 | 9 | | | | | | | | | |
| 12 | 178628 | X | 178628 | -0- | -0- | -0- | 154286 | 3 | 24342 | 9 | N | 22129 | 22131 | 0 | | | 83 |
| 01 | 0 | | 150862 | -0- | 150862 | 150862 | 131773 | 3 | 19089 | 9 | N | 17354 | 17381 | 0 | | | 56 |
| 02 | 273968 | X | 123106 | -0- | -150862 | -0- | 107692 | 3 | 15414 | 9 | N | 14013 | 14006 | 0 | | | 63 |
| 03 | 128009 | X | 128009 | -0- | -0- | -0- | 111572 | 3 | 16437 | 9 | N | 14943 | 14938 | 0 | | | 68 |
| 04 | 106118 | X | 106118 | -0- | -0- | -0- | 93121 | 3 | 12997 | 9 | N | 11815 | 11820 | 0 | | | 63 |

APOLLO 48 UNIT WELL #: 13H RRCID -> 293885 COMPL. DATE 09/04/2022 TOTAL DEPTH 8439 PERF. 8636 - 19417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 205856 | -0- | 205856 | 463187 | 157984 | 3 | 47872 | 9 | Y | 43520 | 43552 | 0 | | | 83 |
| 12 | 0 | | 210357 | -0- | 210357 | 673544 | 169636 | 3 | 40721 | 9 | Y | 37019 | 37102 | 0 | | | -0- |
| 01 | 0 | | 191840 | -0- | 191840 | 865384 | 158851 | 3 | 32989 | 9 | Y | 29990 | 29884 | 0 | | | 106 |
| 02 | 1017428 | X | 152044 | -0- | -865384 | -0- | 126982 | 3 | 25062 | 9 | Y | 22784 | 22792 | 0 | | | 98 |
| 03 | 180880 | X | 180880 | -0- | -0- | -0- | 154197 | 3 | 26683 | 9 | Y | 24257 | 24319 | 0 | | | 36 |
| 04 | 173859 | X | 173859 | -0- | -0- | -0- | 150225 | 3 | 23634 | 9 | Y | 21485 | 21491 | 0 | | | 30 |

APOLLO 48 UNIT WELL #: 14H RRCID -> 293886 COMPL. DATE 09/04/2022 TOTAL DEPTH 8324 PERF. 8641 - 19157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 151640 | -0- | 151640 | 360545 | 111547 | 3 | 40093 | 9 | Y | 36448 | 36473 | 0 | | | 69 |
| 12 | 0 | | 163777 | -0- | 163777 | 524322 | 125083 | 3 | 38694 | 9 | Y | 35176 | 35245 | 0 | | | -0- |
| 01 | 0 | | 136793 | -0- | 136793 | 661115 | 106834 | 3 | 29959 | 9 | Y | 27235 | 27139 | 0 | | | 96 |
| 02 | 728672 | X | 67557 | -0- | -661115 | -0- | 52473 | 3 | 15084 | 9 | Y | 13713 | 13750 | 0 | | | 59 |
| 03 | 170779 | X | 103026 | -0- | -67753 | -0- | 81746 | 3 | 21280 | 9 | Y | 19345 | 19375 | 0 | | | 29 |
| 04 | 158490 | X | 68466 | -0- | -90024 | -0- | 55299 | 3 | 13167 | 9 | Y | 11970 | 11982 | 0 | | | 17 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CIMAREX ENERGY CO. //CONT.// 153438
LT. GIBSON 1 STATE WELL #: 13H RRCID -> 293985 COMPL. DATE 09/16/2022 TOTAL DEPTH 7741 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 14633 | -0- | 14633 | 14633 | 11755 | 3 | 2878 | 9 | N | 2616 | 2588 | 0 | | | 28 |
| 03 | SHUT IN | | 160443 | -0- | 160443 | 175076 | 139493 | 3 | 20950 | 9 | N | 19045 | 19029 | 0 | | | 44 |
| 04 | SHUT-IN | | 170919 | -0- | 170919 | 345995 | 154147 | 3 | 16772 | 9 | N | 15247 | 15246 | 0 | | | 45 |

LT. GIBSON 1 STATE WELL #: 11H RRCID -> 293987 COMPL. DATE 09/02/2022 TOTAL DEPTH 7650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 13505 | -0- | 13505 | 13505 | 11071 | 3 | 2434 | 9 | N | 2213 | 2189 | 0 | | | 24 |
| 03 | SHUT IN | | 174735 | -0- | 174735 | 188240 | 149124 | 3 | 25611 | 9 | N | 23283 | 23253 | 0 | | | 54 |
| 04 | SHUT-IN | | 190548 | -0- | 190548 | 378788 | 169260 | 3 | 21288 | 9 | N | 19353 | 19350 | 0 | | | 57 |

LT. GIBSON 1 STATE WELL #: 12H RRCID -> 293988 COMPL. DATE 09/07/2022 TOTAL DEPTH 7693 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 11370 | -0- | 11370 | 11370 | 8990 | 3 | 2380 | 9 | N | 2164 | 2141 | 0 | | | 23 |
| 03 | SHUT IN | | 159019 | -0- | 159019 | 170389 | 137829 | 3 | 21190 | 9 | N | 19264 | 19242 | 0 | | | 45 |
| 04 | SHUT-IN | | 179132 | -0- | 179132 | 349521 | 161793 | 3 | 17339 | 9 | N | 15763 | 15761 | 0 | | | 47 |

LT. GIBSON 1 STATE WELL #: 10H RRCID -> 293995 COMPL. DATE 08/25/2022 TOTAL DEPTH 7571 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 17011 | -0- | 17011 | 17011 | 12722 | 3 | 4289 | 9 | N | 3899 | 3858 | 0 | | | 41 |
| 03 | SHUT IN | | 198410 | -0- | 198410 | 215421 | 168334 | 3 | 30076 | 9 | N | 27342 | 27319 | 0 | | | 64 |
| 04 | SHUT-IN | | 205094 | -0- | 205094 | 420515 | 182780 | 3 | 22314 | 9 | N | 20285 | 20289 | 0 | | | 60 |

SKY PILOT 57-46 WEST UNIT L WELL #: 12H RRCID -> 294060 COMPL. DATE 08/10/2022 TOTAL DEPTH 8831 PERF. 9127 - 18958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 567588 | X | 158522 | -0- | -409066 | -0- | 136351<br>21969 | 3<br>9 | 202 | 4 | N | 19972 | 19985 | 0 | | | 74 |
| 12 | 155358 | X | 155358 | -0- | -0- | -0- | 137466 | 3 | 17892 | 9 | N | 16265 | 16278 | 0 | | | 61 |
| 01 | 177402 | X | 177402 | -0- | -0- | -0- | 159752 | 3 | 17650 | 9 | N | 16045 | 16055 | 0 | | | 51 |
| 02 | 137099 | X | 137099 | -0- | -0- | -0- | 124790 | 3 | 12309 | 9 | N | 11190 | 11190 | 0 | | | 51 |
| 03 | 143910 | X | 143910 | -0- | -0- | -0- | 131273 | 3 | 12637 | 9 | N | 11488 | 11486 | 0 | | | 53 |
| 04 | 120635 | X | 120635 | -0- | -0- | -0- | 110225 | 3 | 10410 | 9 | N | 9464 | 9467 | 0 | | | 50 |

APOLLO 48 UNIT WELL #: 12H RRCID -> 294210 COMPL. DATE 09/04/2022 TOTAL DEPTH 8244 PERF. 8467 - 18910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 388497 | X | 149142 | -0- | -239355 | -0- | 114603 | 3 | 34539 | 9 | Y | 31399 | 31446 | 0 | | | 60 |
| 12 | 169539 | X | 155600 | -0- | -13939 | -0- | 125280 | 3 | 30320 | 9 | Y | 27564 | 27624 | 0 | | | -0- |
| 01 | 169539 | X | 133712 | -0- | -35827 | -0- | 109477 | 3 | 24235 | 9 | Y | 22032 | 21954 | 0 | | | 78 |
| 02 | 153132 | X | 91290 | -0- | -61842 | -0- | 75712 | 3 | 15578 | 9 | Y | 14162 | 14179 | 0 | | | 61 |
| 03 | 169539 | X | 103336 | -0- | -66203 | -0- | 87220 | 3 | 16116 | 9 | Y | 14651 | 14690 | 0 | | | 22 |
| 04 | 164070 | X | 78861 | -0- | -85209 | -0- | 67332 | 3 | 11529 | 9 | Y | 10481 | 10488 | 0 | | | 15 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CIMAREX ENERGY CO. //CONT.// 153438
APOLLO 48 UNIT WELL #: 11H RRCID -> 294270 COMPL. DATE 09/04/2022 TOTAL DEPTH 8341 PERF. 8664 - 19103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 211779 | -0- | 211779 | 549662 | 170616 | 3 | 41163 | 9 | Y | 37421 | 37466 | 0 | | | 71 |
| 12 | 0 | | 216664 | -0- | 216664 | 766326 | 182514 | 3 | 34150 | 9 | Y | 31045 | 31115 | 0 | | | 1 |
| 01 | 957462 | X | 191136 | -0- | -766326 | -0- | 163567 | 3 | 27569 | 9 | Y | 25063 | 24976 | 0 | | | 88 |
| 02 | 217112 | X | 143566 | -0- | -73546 | -0- | 123894 | 3 | 19672 | 9 | Y | 17884 | 17895 | 0 | | | 77 |
| 03 | 240374 | X | 173091 | -0- | -67283 | -0- | 151659 | 3 | 21432 | 9 | Y | 19484 | 19532 | 0 | | | 29 |
| 04 | 232620 | X | 152630 | -0- | -79990 | -0- | 134963 | 3 | 17667 | 9 | Y | 16061 | 16068 | 0 | | | 22 |

COG OPERATING LLC 166150
BACKSWING STATE WELL #: 2001H RRCID -> 275812 COMPL. DATE 03/17/2014 TOTAL DEPTH 7419 PERF. 7623 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13757 | -0- | 13757 | 26515 | 1040<br>418 | 1<br>9 | 12299 | 3 | Y | 380 | 380 | 1 | | | 296 |
| 12 | 0 | | 10566 | -0- | 10566 | 37081 | 765<br>396 | 1<br>9 | 9405 | 3 | Y | 360 | 283 | 1 | | | 373 |
| 01 | 0 | | 11827 | -0- | 11827 | 48908 | 893<br>285 | 1<br>9 | 10649 | 3 | Y | 259 | 227 | 1 | | | 405 |
| 02 | 54315 | X | 5407 | -0- | -48908 | -0- | 457<br>202 | 1<br>9 | 4748 | 3 | Y | 184 | 393 | 1 | | | 196 |
| 03 | 10137 | X | 4622 | -0- | -5515 | -0- | 394<br>80 | 1<br>9 | 4148 | 3 | Y | 73 | | | | | 269 |
| 04 | 9810 | X | 5459 | -0- | -4351 | -0- | 459<br>231 | 1<br>9 | 4769 | 3 | Y | 210 | 161 | 1 | | | 318 |

GLENN WELL #: 2001H RRCID -> 276196 COMPL. DATE 02/28/2014 TOTAL DEPTH 8079 PERF. 8225 - 12780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 679 | | | | | Y | -0- | | | | | 1807 |
| 12 | 0 | | -0- | -0- | -0- | 679 | | | | | Y | -0- | | | | | 1807 |
| *01 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | Y | 412 | 789 | 1 | | | 1430 |
| 02 | T. A. | | 3518 | -0- | 3518 | 3518 | 2484 | 3 | 1034 | 9 | Y | 940 | 472 | 1 | | | 1898 |
| 03 | T. A. | | 1548 | -0- | 1548 | 5066 | 615 | 3 | 933 | 9 | Y | 848 | 1414 | 1 | | | 1332 |
| 04 | T. A. | | -0- | -0- | -0- | 5066 | | | | | Y | 9 | 897 | 1 | | | 444 |

CARPENTER B UNIT WELL #: 202H RRCID -> 276204 COMPL. DATE 04/19/2014 TOTAL DEPTH 8220 PERF. 8359 - 12688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5299 | X | 5299 | -0- | -0- | -0- | 60<br>604 | 1<br>9 | 4635 | 3 | N | 549 | 475 | 1 | | | 778 |
| 12 | 5769 | X | 5769 | -0- | -0- | -0- | 60<br>534 | 1<br>9 | 5175 | 3 | N | 485 | 472 | 1 | | | 791 |
| 01 | 5947 | X | 5947 | -0- | -0- | -0- | 62<br>473 | 1<br>9 | 5412 | 3 | N | 430 | | | | | 1221 |
| 02 | 5245 | X | 5245 | -0- | -0- | -0- | 56<br>441 | 1<br>9 | 4748 | 3 | N | 401 | 446 | 1 | | | 1176 |
| 03 | 5347 | X | 5347 | -0- | -0- | -0- | 62<br>353 | 1<br>9 | 4932 | 3 | N | 321 | 898 | 1 | | | 599 |
| 04 | 4260 | X | 3837 | -0- | -423 | -0- | 44<br>282 | 1<br>9 | 3511 | 3 | N | 256 | | | | | 855 |

ARMSTRONG N STATE UNIT WELL #: 2802H RRCID -> 276246 COMPL. DATE 02/23/2014 TOTAL DEPTH 8066 PERF. 8239 - 12556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 457 | X | 202 | -0- | -255 | -0- | 202 | 3 | | | N | -0- | | | | | 582 |
| 12 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 582 |
| 01 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 582 |
| 02 | 810 | N | 810 | -0- | -0- | -0- | 798 | 3 | 12 | 9 | N | 11 | | | | | 593 |
| 03 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 3 | | | N | -0- | | | | | 593 |
| 04 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | 593 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
CAPTAIN CALL WELL #: 404H RRCID -> 276248 COMPL. DATE 04/22/2014 TOTAL DEPTH 7662 PERF. 7820 - 12415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15098 | -0- | 15098 | 30687 | 853 | 1 | 13293 | 3 | Y | 865 | 720 | 0 | | | 311 |
| | | | | | | | 952 | 9 | | | | | | | | | |
| 12 | 0 | | 13024 | -0- | 13024 | 43711 | 752 | 1 | 11449 | 3 | Y | 748 | 811 | 0 | | | 248 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 01 | 0 | | 14225 | -0- | 14225 | 57936 | 905 | 1 | 12794 | 3 | Y | 478 | 497 | 0 | | | 229 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| 02 | 69635 | X | 11699 | -0- | -57936 | -0- | 765 | 1 | 10377 | 3 | Y | 506 | 529 | 0 | | | 206 |
| | | | | | | | 557 | 9 | | | | | | | | | |
| 03 | 15593 | X | 12120 | -0- | -3473 | -0- | 913 | 1 | 10847 | 3 | Y | 327 | 372 | 0 | | | 161 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 04 | 15090 | X | 12199 | -0- | -2891 | -0- | 856 | 1 | 10978 | 3 | Y | 332 | 412 | 0 | | | 81 |
| | | | | | | | 365 | 9 | | | | | | | | | |

WETHERBEE WELL #: 402H RRCID -> 276250 COMPL. DATE 01/29/2014 TOTAL DEPTH 9385 PERF. 9387 - 13925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3240 | X | 2364 | -0- | -876 | -0- | 3 | 1 | 1457 | 3 | Y | 822 | 447 | 1 | | | 650 |
| | | | | | | | 904 | 9 | | | | | | | | | |
| 12 | 3348 | X | 785 | -0- | -2563 | -0- | 29 | 1 | 604 | 3 | Y | 138 | 449 | 1 | | | 339 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 01 | 3348 | X | 2474 | -0- | -874 | -0- | 7 | 1 | 1573 | 3 | Y | 813 | 947 | 1 | | | 205 |
| | | | | | | | 894 | 9 | | | | | | | | | |
| *02 | 2772 | X | 958 | -0- | -1814 | -0- | 654 | 3 | 304 | 9 | Y | 276 | 325 | 1 | | | 156 |
| *03 | 2604 | X | 24 | -0- | -2580 | -0- | 23 | 3 | 1 | 9 | Y | 1 | | | | | 157 |
| 04 | 2400 | X | 113 | -0- | -2287 | -0- | 113 | 3 | | | Y | -0- | | | | | 157 |

DEETS WELL #: 603H RRCID -> 277241 COMPL. DATE 03/29/2014 TOTAL DEPTH 7649 PERF. 7597 - 12320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9947 | -0- | 9947 | 16797 | 874 | 1 | 8593 | 3 | Y | 436 | 209 | 0 | | | 389 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 12 | 0 | | 6408 | -0- | 6408 | 23205 | 635 | 1 | 5376 | 3 | Y | 361 | 473 | 0 | | | 277 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 01 | 0 | | 7189 | -0- | 7189 | 30394 | 573 | 1 | 6417 | 3 | Y | 181 | 207 | 0 | | | 251 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 02 | 35490 | X | 5096 | -0- | -30394 | -0- | 432 | 1 | 4386 | 3 | Y | 253 | 267 | 0 | | | 237 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 03 | 5983 | X | 4304 | -0- | -1679 | -0- | 478 | 1 | 3426 | 3 | Y | 364 | 436 | 0 | | | 165 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 04 | 11187 | X | 11187 | -0- | -0- | -0- | 948 | 1 | 9595 | 3 | Y | 585 | 621 | 0 | | | 129 |
| | | | | | | | 644 | 9 | | | | | | | | | |

CAPTAIN CALL WELL #: 405H RRCID -> 277257 COMPL. DATE 07/17/2014 TOTAL DEPTH 7699 PERF. 7966 - 12335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9500 | -0- | 9500 | 17959 | 513 | 1 | 7990 | 3 | Y | 906 | 677 | 0 | | | 325 |
| | | | | | | | 997 | 9 | | | | | | | | | |
| 12 | 0 | | 9212 | -0- | 9212 | 27171 | 500 | 1 | 7611 | 3 | Y | 1001 | 994 | 0 | | | 332 |
| | | | | | | | 1101 | 9 | | | | | | | | | |
| 01 | 0 | | 6601 | -0- | 6601 | 33772 | 407 | 1 | 5746 | 3 | Y | 407 | 544 | 0 | | | 195 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 02 | 40611 | X | 6839 | -0- | -33772 | -0- | 444 | 1 | 6017 | 3 | Y | 344 | 399 | 0 | | | 140 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 03 | 8928 | X | 7525 | -0- | -1403 | -0- | 566 | 1 | 6727 | 3 | Y | 211 | 247 | 0 | | | 104 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 04 | 11172 | X | 11172 | -0- | -0- | -0- | 775 | 1 | 9938 | 3 | Y | 417 | 419 | 0 | | | 102 |
| | | | | | | | 459 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
DEETS WELL #: 604H RRCID -> 277272 COMPL. DATE 08/08/2014 TOTAL DEPTH 7440 PERF. 7625 - 12149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12959 | -0- | 12959 | 27191 | 1159 | 1 | 11391 | 3 | Y | 372 | 176 | 0 | | | 332 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| 12 | 0 | | 8241 | -0- | 8241 | 35432 | 833 | 1 | 7050 | 3 | Y | 325 | 407 | 0 | | | 250 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 01 | 0 | | 9211 | -0- | 9211 | 44643 | 744 | 1 | 8332 | 3 | Y | 123 | 186 | 0 | | | 187 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 51910 | X | 7267 | -0- | -44643 | -0- | 632 | 1 | 6418 | 3 | Y | 197 | 199 | 0 | | | 185 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 03 | 13888 | X | 10418 | -0- | -3470 | -0- | 1240 | 1 | 8896 | 3 | Y | 256 | 325 | 0 | | | 116 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 04 | 12960 | X | 7733 | -0- | -5227 | -0- | 663 | 1 | 6714 | 3 | Y | 324 | 369 | 0 | | | 71 |
| | | | | | | | 356 | 9 | | | | | | | | | |

BACKSWING STATE WELL #: 2002H RRCID -> 277804 COMPL. DATE 02/27/2014 TOTAL DEPTH 7398 PERF. 7515 - 11725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9157 | -0- | 9157 | 20218 | 680 | 1 | 8046 | 3 | Y | 392 | 195 | 1 | | | 305 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 12 | 0 | | 9664 | -0- | 9664 | 29882 | 707 | 1 | 8693 | 3 | Y | 240 | 292 | 1 | | | 253 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 01 | 0 | | 6034 | -0- | 6034 | 35916 | 444 | 1 | 5304 | 3 | Y | 260 | 154 | 1 | | | 359 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 02 | 41140 | X | 5224 | -0- | -35916 | -0- | 439 | 1 | 4558 | 3 | Y | 206 | 348 | 1 | | | 217 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 03 | 9424 | X | 5580 | -0- | -3844 | -0- | 471 | 1 | 4954 | 3 | Y | 141 | | | | | 358 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 04 | 9120 | X | 5849 | -0- | -3271 | -0- | 501 | 1 | 5199 | 3 | Y | 135 | 214 | 1 | | | 279 |
| | | | | | | | 149 | 9 | | | | | | | | | |

CARPENTER A UNIT WELL #: 201H RRCID -> 277811 COMPL. DATE 07/23/2014 TOTAL DEPTH 7512 PERF. 8372 - 12587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7050 | X | 28 | -0- | -7022 | -0- | 28 | 3 | | | N | -0- | | | | | 537 |
| 12 | 5797 | X | 6 | -0- | -5791 | -0- | 3 | 3 | 3 | 9 | N | 3 | | | | | 540 |
| 01 | 3658 | X | 1 | -0- | -3657 | -0- | 1 | 3 | | | N | -0- | | | | | 540 |
| 02 | 644 | X | 70 | -0- | -574 | -0- | 68 | 3 | 2 | 9 | N | 2 | | | | | 542 |
| 03 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | 31 | | | | | 573 |
| 04 | 38 | X | 38 | -0- | -0- | -0- | 38 | 1 | | | N | -0- | | | | | 573 |

GRISSOM WELL #: 1801H RRCID -> 277815 COMPL. DATE 12/19/2014 TOTAL DEPTH 7997 PERF. 8193 - 12555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | 189 | | | | | Y | 1 | | | | | 1 |
| 12 | T. A. | | 196 | -0- | 196 | 385 | 44 | 1 | 145 | 3 | Y | 1 | 1 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 1 | 9 | | | | | | | |
| 01 | T. A. | | -0- | -0- | -0- | 385 | | | | | Y | 10 | 5 | 0 | | | 6 |
| 02 | T. A. | | -0- | -0- | -0- | 385 | | | | | Y | 10 | 7 | 0 | | | 9 |
| 03 | T. A. | | -0- | -0- | -0- | 385 | | | | | Y | 9 | 8 | 0 | | | 10 |
| 04 | T. A. | | -0- | -0- | -0- | 385 | | | | | Y | 3 | | | | | 13 |

HORN SPLITTER STATE UNIT WELL #: 1001H RRCID -> 278178 COMPL. DATE 03/17/2015 TOTAL DEPTH 7674 PERF. 7869 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7609 | X | 7609 | -0- | -0- | -0- | 960 | 1 | 6471 | 3 | N | 162 | | | | | 506 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 12 | 7254 | X | 6354 | -0- | -900 | -0- | 960 | 1 | 5284 | 3 | N | 100 | | | | | 606 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 01 | 4890 | X | 4890 | -0- | -0- | -0- | 972 | 1 | 3261 | 3 | N | 597 | 471 | 1 | | | 732 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 02 | 7467 | X | 7467 | -0- | -0- | -0- | 896 | 1 | 5446 | 3 | N | 1023 | 957 | 1 | | | 798 |
| | | | | | | | 1125 | 9 | | | | | | | | | |
| 03 | 10584 | X | 10584 | -0- | -0- | -0- | 992 | 1 | 8320 | 3 | N | 1156 | 1430 | 1 | | | 524 |
| | | | | | | | 1272 | 9 | | | | | | | | | |
| 04 | 9229 | X | 9229 | -0- | -0- | -0- | 915 | 1 | 7149 | 3 | N | 1059 | 956 | 1 | | | 627 |
| | | | | | | | 1165 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
CARPENTER D UNIT WELL #: 204H RRCID -> 278362 COMPL. DATE 01/13/2014 TOTAL DEPTH 8240 PERF. 8403 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 225 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 228 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 228 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 232 |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 2 | 4 | 4 | 9 | N | 4 | | | | | 236 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 236 |

CAPTAIN CALL WELL #: 403H RRCID -> 278371 COMPL. DATE 06/04/2014 TOTAL DEPTH 7659 PERF. 7818 - 12440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5059 | -0- | 5059 | 11969 | 243 | 1 | 3783 | 3 | Y | 939 | 960 | 0 | | | 337 |
| | | | | | | | 1033 | 9 | | | | | | | | | |
| 12 | 0 | | 6960 | -0- | 6960 | 18929 | 349 | 1 | 5310 | 3 | Y | 1183 | 1128 | 0 | | | 392 |
| | | | | | | | 1301 | 9 | | | | | | | | | |
| 01 | 0 | | 6863 | -0- | 6863 | 25792 | 370 | 1 | 5225 | 3 | Y | 1153 | 993 | 0 | | | 552 |
| | | | | | | | 1268 | 9 | | | | | | | | | |
| 02 | 30811 | X | 5019 | -0- | -25792 | -0- | 272 | 1 | 3684 | 3 | Y | 966 | 1125 | 0 | | | 393 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 03 | 6975 | X | 4601 | -0- | -2374 | -0- | 291 | 1 | 3462 | 3 | Y | 771 | 784 | 0 | | | 380 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| 04 | 6750 | X | 4180 | -0- | -2570 | -0- | 228 | 1 | 2918 | 3 | Y | 940 | 1090 | 0 | | | 230 |
| | | | | | | | 1034 | 9 | | | | | | | | | |

ARMSTRONG STATE WELL #: 2803H RRCID -> 278421 COMPL. DATE 04/29/2013 TOTAL DEPTH 8039 PERF. 8215 - 12340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1740 | X | 359 | -0- | -1381 | -0- | 334 | 3 | 25 | 9 | N | 23 | | | | | 1008 |
| 12 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | N | 17 | | | | | 1025 |
| 01 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | N | -0- | | | | | 1025 |
| 02 | 1624 | X | 1515 | -0- | -109 | -0- | 480 | 1 | 1025 | 3 | N | 9 | | | | | 1034 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2791 | X | 2791 | -0- | -0- | -0- | 992 | 1 | 1545 | 3 | N | 231 | | | | | 1265 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| *04 | 1828 | X | 1828 | -0- | -0- | -0- | 960 | 1 | 705 | 3 | N | 148 | | | | | 1413 |
| | | | | | | | 163 | 9 | | | | | | | | | |

GRISSOM WELL #: 1802H RRCID -> 278427 COMPL. DATE 08/27/2014 TOTAL DEPTH 10687 PERF. 8155 - 12645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 121 | 3 | 0 | | | 354 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 168 | 189 | 0 | | | 333 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 406 | 502 | 0 | | | 237 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 195 | 245 | 0 | | | 187 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 88 | 158 | 0 | | | 117 |
| 04 | T. A. | | 59 | -0- | 59 | 59 | 30 | 4 | 29 | 9 | Y | 26 | | | | | 143 |

SHEPARD STATE WELL #: 803H RRCID -> 278497 COMPL. DATE 01/02/2014 TOTAL DEPTH 8113 PERF. 8243 - 12400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 447 | -0- | 447 | 5208 | 292 | 3 | 155 | 9 | N | 141 | | | | | 2020 |
| 12 | 0 | | -0- | -0- | -0- | 5208 | | | | | N | -0- | | | | | 2020 |
| 01 | 0 | | 630 | -0- | 630 | 5838 | 72 | 3 | 558 | 9 | N | 507 | 460 | 1 | | | 2067 |
| 02 | 5862 | X | 24 | -0- | -5838 | -0- | 10 | 1 | 14 | 3 | N | -0- | | | | | 2067 |
| 03 | 364 | X | 364 | -0- | -0- | -0- | 318 | 3 | 46 | 9 | N | 42 | | | | | 2109 |
| 04 | 671 | X | 671 | -0- | -0- | -0- | 670 | 3 | 1 | 9 | N | 1 | | | | | 2110 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
HORN SPLITTER STATE UNIT WELL #: 1003H RRCID -> 278551 COMPL. DATE 03/17/2015 TOTAL DEPTH 7540 PERF. 7662 - 11815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24720 | X | 19955 | -0- | -4765 | -0- | 940<br>549 | 1<br>9 | 18466 | 3 | N | 499 | | | | | 789 |
| 12 | 24986 | X | 15260 | -0- | -9726 | -0- | 720<br>523 | 1<br>9 | 14017 | 3 | N | 475 | 876 | 1 | | | 388 |
| 01 | 24986 | X | 19424 | -0- | -5562 | -0- | 932<br>521 | 1<br>9 | 17971 | 3 | N | 474 | 477 | 1 | | | 385 |
| 02 | 18228 | X | 16331 | -0- | -1897 | -0- | 896<br>535 | 1<br>9 | 14900 | 3 | N | 486 | 447 | 1 | | | 424 |
| 03 | 20615 | X | 18892 | -0- | -1723 | -0- | 922<br>534 | 1<br>9 | 17436 | 3 | N | 485 | 396 | 1 | | | 513 |
| 04 | 19950 | X | 19475 | -0- | -475 | -0- | 960<br>663 | 1<br>9 | 17852 | 3 | N | 603 | 472 | 1 | | | 644 |

SHEPARD A STATE UNIT WELL #: 802H RRCID -> 278643 COMPL. DATE 12/31/2013 TOTAL DEPTH 8120 PERF. 8271 - 12782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6150 | X | 440 | -0- | -5710 | -0- | 440 | 3 | | | N | -0- | | | | | 655 |
| 12 | 682 | X | 500 | -0- | -182 | -0- | 500 | 3 | | | N | -0- | | | | | 655 |
| 01 | 790 | X | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | 655 |
| 02 | 374 | X | 374 | -0- | -0- | -0- | 10<br>36 | 1<br>9 | 328 | 3 | N | 33 | | | | | 688 |
| *03 | 496 | X | 470 | -0- | -26 | -0- | 403 | 3 | 67 | 9 | N | 61 | | | | | 749 |
| 04 | 750 | X | 381 | -0- | -369 | -0- | 381 | 3 | | | N | -0- | | | | | 749 |

LORENA WELL #: 801H RRCID -> 278646 COMPL. DATE 01/15/2014 TOTAL DEPTH 7485 PERF. 7688 - 12285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5820 | X | -0- | -0- | -5820 | -0- | | | | | N | -0- | | | | | 611 |
| 12 | 5332 | X | 49 | -0- | -5283 | -0- | 49 | 3 | | | N | -0- | | | | | 611 |
| 01 | 4774 | X | 142 | -0- | -4632 | -0- | 142 | 3 | | | N | -0- | | | | | 611 |
| 02 | 1568 | X | -0- | -0- | -1568 | -0- | | | | | N | -0- | | | | | 611 |
| 03 | 3485 | X | 3485 | -0- | -0- | -0- | 4<br>21 | 1<br>9 | 3460 | 3 | N | 19 | | | | | 630 |
| 04 | 914 | X | 914 | -0- | -0- | -0- | 902 | 3 | 12 | 9 | N | 11 | | | | | 641 |

LORENA WELL #: 802H RRCID -> 278647 COMPL. DATE 10/13/2013 TOTAL DEPTH 7526 PERF. 7732 - 12367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5315 | -0- | 5315 | 16251 | 111<br>894 | 1<br>9 | 4310 | 3 | Y | 813 | 800 | 0 | | | 239 |
| 12 | 0 | | 9086 | -0- | 9086 | 25337 | 179<br>729 | 1<br>9 | 8178 | 3 | Y | 663 | 602 | 0 | | | 300 |
| 01 | 0 | | 7337 | -0- | 7337 | 32674 | 166<br>667 | 1<br>9 | 6504 | 3 | Y | 606 | 729 | 0 | | | 177 |
| 02 | 39205 | X | 6531 | -0- | -32674 | -0- | 166<br>682 | 1<br>9 | 5683 | 3 | Y | 620 | 548 | 0 | | | 249 |
| 03 | 9672 | X | 7743 | -0- | -1929 | -0- | 177<br>765 | 1<br>9 | 6801 | 3 | Y | 695 | 711 | 0 | | | 233 |
| 04 | 8790 | X | 7385 | -0- | -1405 | -0- | 163<br>816 | 1<br>9 | 6406 | 3 | Y | 742 | 704 | 0 | | | 271 |

MITCHELL WELL #: 801H RRCID -> 278648 COMPL. DATE 05/31/2013 TOTAL DEPTH 8127 PERF. 8292 - 12325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2130 | X | 31 | -0- | -2099 | -0- | 16 | 3 | 15 | 9 | N | 14 | | | | | 352 |
| 12 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 352 |
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 352 |
| 02 | 28 | X | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 352 |
| 03 | 1031 | X | 1031 | -0- | -0- | -0- | 2<br>220 | 1<br>9 | 809 | 3 | N | 200 | | | | | 552 |
| 04 | 3371 | X | 3371 | -0- | -0- | -0- | 60<br>937 | 1<br>9 | 2374 | 3 | N | 852 | 755 | 1 | | | 649 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
LORENA WELL #: 803H RRCID -> 278650 COMPL. DATE 01/24/2013 TOTAL DEPTH 7445 PERF. 7728 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3562 | -0- | 3562 | 8439 | 84 | 1 | 3266 | 3 | Y | 193 | 196 | 0 | | | 57 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 12 | 0 | | 3318 | -0- | 3318 | 11757 | 67 | 1 | 3064 | 3 | Y | 170 | 150 | 0 | | | 77 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 01 | 0 | | 6625 | -0- | 6625 | 18382 | 150 | 1 | 5891 | 3 | Y | 531 | 453 | 0 | | | 155 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| 02 | 22776 | X | 4394 | -0- | -18382 | -0- | 117 | 1 | 4006 | 3 | Y | 246 | 302 | 0 | | | 99 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 03 | 4867 | X | 3467 | -0- | -1400 | -0- | 83 | 1 | 3175 | 3 | Y | 190 | 225 | 0 | | | 64 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 04 | 5400 | X | 4167 | -0- | -1233 | -0- | 98 | 1 | 3859 | 3 | Y | 191 | 185 | 0 | | | 70 |
| | | | | | | | 210 | 9 | | | | | | | | | |

WETHERBEE WELL #: 401H RRCID -> 278651 COMPL. DATE 10/27/2012 TOTAL DEPTH 9453 PERF. 9384 - 13350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3960 | X | 2546 | -0- | -1414 | -0- | 3 | 1 | 1631 | 3 | Y | 829 | 445 | 1 | | | 655 |
| | | | | | | | 912 | 9 | | | | | | | | | |
| 12 | 4092 | X | 771 | -0- | -3321 | -0- | 31 | 1 | 642 | 3 | Y | 89 | 452 | 1 | | | 292 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 4092 | X | 3466 | -0- | -626 | -0- | 11 | 1 | 2634 | 3 | Y | 746 | 850 | 1 | | | 188 |
| | | | | | | | 821 | 9 | | | | | | | | | |
| *02 | 3911 | X | 3911 | -0- | -0- | -0- | 2999 | 3 | 912 | 9 | Y | 829 | 549 | 1 | | | 468 |
| *03 | 2635 | X | 106 | -0- | -2529 | -0- | 103 | 3 | 3 | 9 | Y | 3 | | | | | 471 |
| 04 | 3360 | X | 113 | -0- | -3247 | -0- | 113 | 3 | | | Y | -0- | | | | | 471 |

DEETS WELL #: 601H RRCID -> 278652 COMPL. DATE 11/05/2012 TOTAL DEPTH 11840 PERF. 7656 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31 | -0- | 31 | 31 | 1 | 1 | 11 | 3 | Y | 17 | 10 | 0 | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 31 | | | | | Y | 17 | 19 | 0 | | | 13 |
| 01 | 0 | | 713 | -0- | 713 | 744 | 58 | 1 | 649 | 3 | Y | 5 | 10 | 0 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2605 | -0- | -195 | 549 | 231 | 1 | 2343 | 3 | Y | 28 | 10 | 0 | | | 26 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2433 | N | 1884 | -0- | -549 | -0- | 207 | 1 | 1484 | 3 | Y | 175 | 122 | 0 | | | 79 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 04 | 999 | N | 999 | -0- | -0- | -0- | 60 | 1 | 607 | 3 | Y | 302 | 315 | 0 | | | 66 |
| | | | | | | | 332 | 9 | | | | | | | | | |

LORENA WELL #: 804H RRCID -> 278653 COMPL. DATE 03/27/2012 TOTAL DEPTH 7543 PERF. 7757 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16737 | -0- | 16737 | 30667 | 406 | 1 | 15777 | 3 | Y | 504 | 442 | 0 | | | 148 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 12 | 0 | | 9549 | -0- | 9549 | 40216 | 190 | 1 | 8701 | 3 | Y | 598 | 475 | 0 | | | 271 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 01 | 0 | | 7562 | -0- | 7562 | 47778 | 180 | 1 | 7076 | 3 | Y | 278 | 468 | 0 | | | 81 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 02 | 52528 | X | 4750 | -0- | -47778 | -0- | 127 | 1 | 4331 | 3 | Y | 265 | 240 | 0 | | | 106 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 03 | 17298 | X | 5705 | -0- | -11593 | -0- | 136 | 1 | 5232 | 3 | Y | 306 | 310 | 0 | | | 102 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 04 | 16740 | X | 4864 | -0- | -11876 | -0- | 114 | 1 | 4469 | 3 | Y | 255 | 264 | 0 | | | 93 |
| | | | | | | | 281 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
DEETS WELL #: 602H RRCID -> 278655 COMPL. DATE 07/21/2013 TOTAL DEPTH 7479 PERF. 7599 - 12502

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10194 | -0- | | 10194 | 19514 | 881 | 1 | 8663 | 3 | Y | 591 | 354 | 0 | | | 527 |
| | | | | | | | | 650 | 9 | | | | | | | | | |
| 12 | 0 | | 6375 | -0- | | 6375 | 25889 | 619 | 1 | 5239 | 3 | Y | 470 | 636 | 0 | | | 361 |
| | | | | | | | | 517 | 9 | | | | | | | | | |
| 01 | 0 | | 7711 | -0- | | 7711 | 33600 | 615 | 1 | 6892 | 3 | Y | 185 | 269 | 0 | | | 277 |
| | | | | | | | | 204 | 9 | | | | | | | | | |
| 02 | 46755 | X | 13155 | -0- | | -33600 | -0- | 1151 | 1 | 11682 | 3 | Y | 293 | 296 | 0 | | | 274 |
| | | | | | | | | 322 | 9 | | | | | | | | | |
| 03 | 15166 | X | 15166 | -0- | | -0- | -0- | 1818 | 1 | 13044 | 3 | Y | 276 | 425 | 0 | | | 125 |
| | | | | | | | | 304 | 9 | | | | | | | | | |
| 04 | 22285 | X | 22285 | -0- | | -0- | -0- | 1958 | 1 | 19818 | 3 | Y | 463 | 486 | 0 | | | 102 |
| | | | | | | | | 509 | 9 | | | | | | | | | |

CAPTAIN CALL WELL #: 401H RRCID -> 278656 COMPL. DATE 06/16/2013 TOTAL DEPTH 7604 PERF. 7780 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18553 | -0- | | 18553 | 39233 | 1082 | 1 | 16855 | 3 | Y | 560 | 473 | 0 | | | 201 |
| | | | | | | | | 616 | 9 | | | | | | | | | |
| 12 | 0 | | 15536 | -0- | | 15536 | 54769 | 950 | 1 | 14464 | 3 | Y | 111 | 275 | 0 | | | 37 |
| | | | | | | | | 122 | 9 | | | | | | | | | |
| 01 | 0 | | 17519 | -0- | | 17519 | 72288 | 1140 | 1 | 16119 | 3 | Y | 236 | 160 | 0 | | | 113 |
| | | | | | | | | 260 | 9 | | | | | | | | | |
| 02 | 85557 | X | 13269 | -0- | | -72288 | -0- | 900 | 1 | 12203 | 3 | Y | 151 | 203 | 0 | | | 61 |
| | | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 20677 | X | 13694 | -0- | | -6983 | -0- | 1051 | 1 | 12488 | 3 | Y | 141 | 133 | 0 | | | 69 |
| | | | | | | | | 155 | 9 | | | | | | | | | |
| 04 | 18540 | X | 10476 | -0- | | -8064 | -0- | 751 | 1 | 9626 | 3 | Y | 90 | 137 | 0 | | | 22 |
| | | | | | | | | 99 | 9 | | | | | | | | | |

CAPTAIN CALL WELL #: 402H RRCID -> 278657 COMPL. DATE 01/24/2012 TOTAL DEPTH 6568 PERF. 6913 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARPENTER C UNIT WELL #: 203H RRCID -> 278659 COMPL. DATE 09/04/2013 TOTAL DEPTH 8199 PERF. 8293 - 12652

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3132 | -0- | | 3132 | 5926 | 17 | 1 | 2423 | 3 | Y | 629 | 717 | 1 | | | 259 |
| | | | | | | | | 692 | 9 | | | | | | | | | |
| 12 | 0 | | 1502 | -0- | | 1502 | 7428 | 6 | 1 | 1077 | 3 | Y | 381 | 363 | 1 | | | 277 |
| | | | | | | | | 419 | 9 | | | | | | | | | |
| 01 | 0 | | 1573 | -0- | | 1573 | 9001 | 32 | 1 | 1202 | 3 | Y | 308 | 325 | 1 | | | 260 |
| | | | | | | | | 339 | 9 | | | | | | | | | |
| 02 | 11507 | X | 2506 | -0- | | -9001 | -0- | 54 | 1 | 1818 | 3 | Y | 576 | 157 | 1 | | | 679 |
| | | | | | | | | 634 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2590 | -0- | | -262 | -0- | 48 | 1 | 1760 | 3 | Y | 711 | 903 | 1 | | | 487 |
| | | | | | | | | 782 | 9 | | | | | | | | | |
| 04 | 2760 | X | 1049 | -0- | | -1711 | -0- | 25 | 1 | 705 | 3 | Y | 290 | 330 | 1 | | | 447 |
| | | | | | | | | 319 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
HORN SPLITTER STATE UNIT WELL #: 1002H RRCID -> 278771 COMPL. DATE 07/20/2015 TOTAL DEPTH 7577 PERF. 7701 - 11710

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8895 | -0- | | 8895 | 19467 | 832 | 1 | 7252 | 3 | Y | 737 | 658 | 0 | | | 205 |
| | | | | | | | | 811 | 9 | | | | | | | | | |
| 12 | 0 | | 6082 | -0- | | 6082 | 25549 | 600 | 1 | 4965 | 3 | Y | 470 | 488 | 0 | | | 187 |
| | | | | | | | | 517 | 9 | | | | | | | | | |
| 01 | 0 | | 3071 | -0- | | 3071 | 28620 | 628 | 1 | 2334 | 3 | Y | 99 | 78 | 0 | | | 208 |
| | | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 30268 | X | 1648 | -0- | | -28620 | -0- | 779 | 1 | 854 | 3 | Y | 14 | | | | | 222 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 6014 | X | 2629 | -0- | | -3385 | -0- | 704 | 1 | 1858 | 3 | Y | 61 | 147 | 0 | | | 136 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 5827 | X | 5827 | -0- | | -0- | -0- | 591 | 1 | 4994 | 3 | Y | 220 | 165 | 0 | | | 191 |
| | | | | | | | | 242 | 9 | | | | | | | | | |

WETHERBEE D ALLOC WELL #: 408H RRCID -> 279624 COMPL. DATE 09/10/2014 TOTAL DEPTH 8125 PERF. 8350 - 12595

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2716 | -0- | | 2716 | 6458 | 11 | 1 | 2598 | 3 | Y | 97 | 125 | 1 | | | 346 |
| | | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 0 | | 2548 | -0- | | 2548 | 9006 | 10 | 1 | 2427 | 3 | Y | 9 | 290 | 1 | | | 65 |
| | | | | | | | | 101 | 4 | 10 | 9 | | | | | | | |
| 01 | 0 | | 2917 | -0- | | 2917 | 11923 | 11 | 1 | 2807 | 3 | Y | 90 | | | | | 155 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 14043 | X | 2120 | -0- | | -11923 | -0- | 10 | 1 | 2025 | 3 | Y | 77 | 108 | 1 | | | 124 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 3131 | X | 1298 | -0- | | -1833 | -0- | 10 | 1 | 1232 | 3 | Y | 51 | 86 | 1 | | | 89 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 04 | 2820 | X | 176 | -0- | | -2644 | -0- | 10 | 1 | 152 | 3 | Y | 13 | | | | | 102 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

WETHERBEE D ALLOC WELL #: 405H RRCID -> 280231 COMPL. DATE 03/24/2015 TOTAL DEPTH 8124 PERF. 8266 - 12500

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8739 | -0- | | 8739 | 17136 | 23 | 1 | 8322 | 3 | Y | 358 | 762 | 1 | | | 299 |
| | | | | | | | | 394 | 9 | | | | | | | | | |
| 12 | 0 | | 8856 | -0- | | 8856 | 25992 | 31 | 1 | 8327 | 3 | Y | 453 | 287 | 1 | | | 465 |
| | | | | | | | | 498 | 9 | | | | | | | | | |
| 01 | 0 | | 5801 | -0- | | 5801 | 31793 | 32 | 1 | 5492 | 3 | Y | 252 | 542 | 1 | | | 175 |
| | | | | | | | | 277 | 9 | | | | | | | | | |
| 02 | 35504 | X | 3711 | -0- | | -31793 | -0- | 29 | 1 | 3426 | 3 | Y | 233 | | | | | 408 |
| | | | | | | | | 256 | 9 | | | | | | | | | |
| 03 | 9021 | X | 5876 | -0- | | -3145 | -0- | 36 | 1 | 5398 | 3 | Y | 402 | 393 | 1 | | | 417 |
| | | | | | | | | 442 | 9 | | | | | | | | | |
| 04 | 8730 | X | 4754 | -0- | | -3976 | -0- | 32 | 1 | 4342 | 3 | Y | 345 | 354 | 1 | | | 408 |
| | | | | | | | | 380 | 9 | | | | | | | | | |

WETHERBEE D ALLOC WELL #: 406H RRCID -> 280232 COMPL. DATE 06/05/2015 TOTAL DEPTH 8090 PERF. 8295 - 12510

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8491 | -0- | | 8491 | 16049 | 21 | 1 | 7686 | 3 | Y | 713 | 1076 | 1 | | | 596 |
| | | | | | | | | 784 | 9 | | | | | | | | | |
| 12 | 0 | | 8381 | -0- | | 8381 | 24430 | 29 | 1 | 7667 | 3 | Y | 623 | 571 | 1 | | | 648 |
| | | | | | | | | 685 | 9 | | | | | | | | | |
| 01 | 0 | | 5484 | -0- | | 5484 | 29914 | 30 | 1 | 5066 | 3 | Y | 353 | 756 | 1 | | | 245 |
| | | | | | | | | 388 | 9 | | | | | | | | | |
| 02 | 33543 | X | 3629 | -0- | | -29914 | -0- | 27 | 1 | 3252 | 3 | Y | 318 | | | | | 563 |
| | | | | | | | | 350 | 9 | | | | | | | | | |
| 03 | 8773 | X | 4653 | -0- | | -4120 | -0- | 26 | 1 | 3959 | 3 | Y | 607 | 542 | 1 | | | 628 |
| | | | | | | | | 668 | 9 | | | | | | | | | |
| 04 | 8490 | X | 2354 | -0- | | -6136 | -0- | 12 | 1 | 1660 | 3 | Y | 620 | 533 | 1 | | | 715 |
| | | | | | | | | 682 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
WETHERBEE D ALLOC WELL #: 407H RRCID -> 280248 COMPL. DATE 03/06/2015 TOTAL DEPTH 8127 PERF. 8226 - 12600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12896 | -0- | 12896 | 27592 | 49 | 1 | 12217 | 3 | Y | 573 | 338 | 1 | | | 1249 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 12 | 0 | | 12258 | -0- | 12258 | 39850 | 50 | 1 | 11588 | 3 | Y | 126 | 1047 | 1 | | | 328 |
| | | | | | | | 481 | 4 | 139 | 9 | | | | | | | |
| 01 | 0 | | 14061 | -0- | 14061 | 53911 | 51 | 1 | 13145 | 3 | Y | 786 | | | | | 1114 |
| | | | | | | | 865 | 9 | | | | | | | | | |
| 02 | 64483 | X | 10572 | -0- | -53911 | -0- | 46 | 1 | 9681 | 3 | Y | 768 | 772 | 1 | | | 1110 |
| | | | | | | | 845 | 9 | | | | | | | | | |
| 03 | 13578 | X | 6502 | -0- | -7076 | -0- | 52 | 1 | 6077 | 3 | Y | 339 | 770 | 1 | | | 679 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 04 | 13140 | X | 887 | -0- | -12253 | -0- | 50 | 1 | 758 | 3 | Y | 72 | | | | | 751 |
| | | | | | | | 79 | 9 | | | | | | | | | |

HORN SPLITTER STATE UNIT WELL #: 1004H RRCID -> 280340 COMPL. DATE 04/22/2016 TOTAL DEPTH 7506 PERF. 7741 - 11575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1074 | -0- | 1074 | 3238 | 93 | 1 | 810 | 3 | Y | 155 | 212 | 0 | | | 43 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 12 | 0 | | 1070 | -0- | 1070 | 4308 | 90 | 1 | 742 | 3 | Y | 216 | 173 | 0 | | | 86 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 01 | 0 | | 495 | -0- | 495 | 4803 | 94 | 1 | 351 | 3 | Y | 45 | 36 | 0 | | | 95 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 5056 | X | 253 | -0- | -4803 | -0- | 117 | 1 | 128 | 3 | Y | 7 | | | | | 102 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 930 | X | 415 | -0- | -515 | -0- | 106 | 1 | 279 | 3 | Y | 27 | 67 | 0 | | | 62 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 04 | 862 | N | 862 | -0- | -0- | -0- | 80 | 1 | 676 | 3 | Y | 96 | 75 | 0 | | | 83 |
| | | | | | | | 106 | 9 | | | | | | | | | |

SHEPARD STATE WELL #: 813H RRCID -> 281430 COMPL. DATE 05/18/2015 TOTAL DEPTH 9240 PERF. 9412 - 14065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 0 | Z NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 0 | Z NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 0 | Z NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 0 | Z NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 0 | Z NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

LORENA WELL #: 814H RRCID -> 285375 COMPL. DATE 06/14/2018 TOTAL DEPTH 7599 PERF. 7858 - 12360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 16617 | -0- | 16617 | 34702 | 407 | 1 | 15819 | 3 | Y | 355 | 363 | 0 | | | 104 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 12 | 0 | | 13558 | -0- | 13558 | 48260 | 283 | 1 | 12948 | 3 | Y | 297 | 267 | 0 | | | 134 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 01 | 0 | | 20224 | -0- | 20224 | 68484 | 496 | 1 | 19472 | 3 | Y | 233 | 299 | 0 | | | 68 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 02 | 85895 | X | 17411 | -0- | -68484 | -0- | 486 | 1 | 16621 | 3 | Y | 276 | 233 | 0 | | | 111 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 03 | 21461 | X | 21461 | -0- | -0- | -0- | 536 | 1 | 20581 | 3 | Y | 313 | 319 | 0 | | | 105 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 04 | 22106 | X | 22106 | -0- | -0- | -0- | 539 | 1 | 21128 | 3 | Y | 399 | 358 | 0 | | | 146 |
| | | | | | | | 439 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
DEETS WELL #: 605H RRCID -> 286454 COMPL. DATE 08/18/2018 TOTAL DEPTH 7218 PERF. 7350 - 12017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3522 | -0- | 3522 | 25938 | 98 | 1 | 3145 | 3 | Y | 254 | 208 | 0 | | | 80 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 12 | 0 | | 15988 | -0- | 15988 | 41926 | 601 | 1 | 15072 | 3 | Y | 286 | 284 | 0 | | | 82 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 01 | 0 | | 24517 | -0- | 24517 | 66443 | 893 | 1 | 23604 | 3 | Y | 18 | 95 | 0 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 77312 | X | 10869 | -0- | -66443 | -0- | 813 | 1 | 10056 | 3 | Y | -0- | 5 | 0 | | | -0- |
| 03 | 18972 | X | 16711 | -0- | -2261 | -0- | 937 | 1 | 15774 | 3 | Y | -0- | | | | | -0- |
| 04 | 21234 | X | 21234 | -0- | -0- | -0- | 794 | 1 | 19949 | 3 | Y | 446 | 365 | 0 | | | 81 |
| | | | | | | | 491 | 9 | | | | | | | | | |

BOOMERANG A WELL #: 460H RRCID -> 291093 COMPL. DATE 10/20/2019 TOTAL DEPTH 9372 PERF. 9611 - 19644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 34580 | X | 34580 | -0- | -0- | -0- | 827 | 1 | 30265 | 3 | N | 3171 | 3175 | 0 | | | 57 |
| | | | | | | | 3488 | 9 | | | | | | | | | |
| 12 | 27083 | X | 27083 | -0- | -0- | -0- | 689 | 1 | 23030 | 3 | N | 3058 | 3049 | 0 | | | 66 |
| | | | | | | | 3364 | 9 | | | | | | | | | |
| 01 | 33267 | X | 33267 | -0- | -0- | -0- | 841 | 1 | 28864 | 3 | N | 3238 | 3239 | 0 | | | 65 |
| | | | | | | | 3562 | 9 | | | | | | | | | |
| 02 | 34117 | X | 34117 | -0- | -0- | -0- | 931 | 1 | 30004 | 3 | N | 2893 | 2900 | 0 | | | 58 |
| | | | | | | | 3182 | 9 | | | | | | | | | |
| 03 | 35269 | X | 35269 | -0- | -0- | -0- | 1008 | 1 | 30985 | 3 | N | 2978 | 2928 | 0 | | | 108 |
| | | | | | | | 3276 | 9 | | | | | | | | | |
| 04 | 32195 | X | 32195 | -0- | -0- | -0- | 980 | 1 | 28477 | 3 | N | 2489 | 2534 | 0 | | | 63 |
| | | | | | | | 2738 | 9 | | | | | | | | | |

CONOCOPHILLIPS COMPANY 172232
HEAD HONCO STATE BS WELL #: 702H RRCID -> 275696 COMPL. DATE 06/25/2018 TOTAL DEPTH 8955 PERF. 9167 - 13318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4333 | X | 4333 | -0- | -0- | -0- | 2817 | 3 | 1516 | 9 | N | 1378 | 1495 | 1 | | | 352 |
| 12 | 0 | | 5376 | -0- | 5376 | 5376 | 3797 | 3 | 1579 | 9 | N | 1435 | 1310 | 1 | | | 477 |
| 01 | 0 | | 397 | -0- | 397 | 5773 | 202 | 3 | 195 | 9 | N | 177 | 188 | 1 | | | 466 |
| 02 | 5773 | X | -0- | -0- | -5773 | -0- | | | | | N | 35 | 180 | 1 | | | 321 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 321 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 321 |

HEAD HONCHO STATE BS WELL #: 701H RRCID -> 276844 COMPL. DATE 08/20/2013 TOTAL DEPTH 6879 PERF. 7303 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUSTLER HILLS 18 WELL #: 1H RRCID -> 277516 COMPL. DATE 09/12/2012 TOTAL DEPTH 6887 PERF. 7373 - 11134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLUE LACY BS WELL #: 804H RRCID -> 277590 COMPL. DATE 12/03/2015 TOTAL DEPTH 7993 PERF. 8208 - 12183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 11 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | 7 |
| 03 | 141 | X | 141 | -0- | -0- | -0- | 20 | 3 | 121 | 9 | Y | 110 | 5 | 1 | | | 112 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 112 |

HEAD HONCHO STATE BS WELL #: 602H RRCID -> 278928 COMPL. DATE 06/17/2012 TOTAL DEPTH 7516 PERF. 7599 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEAD HONCHO STATE BS WELL #: 6H RRCID -> 292898 COMPL. DATE 03/17/2022 TOTAL DEPTH 8476 PERF. 9020 - 19279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 158940 | X | 112004 | -0- | -46936 | -0- | 85552 | 3 | 26452 | 9 | N | 24047 | 23975 | 0 | | | 118 |
| 12 | 141050 | X | 20092 | -0- | -120958 | -0- | 15719 | 3 | 4373 | 9 | N | 3975 | 4085 | 0 | | | 8 |
| 01 | 141050 | X | 1413 | -0- | -139637 | -0- | 736 | 3 | 677 | 9 | N | 615 | 618 | 0 | | | 5 |
| 02 | 105420 | X | 19489 | -0- | -85931 | -0- | 13084 | 3 | 6405 | 9 | N | 5823 | 5787 | 0 | | | 41 |
| 03 | 115723 | X | 27760 | -0- | -87963 | -0- | 19426 | 3 | 8334 | 9 | N | 7576 | 7595 | 0 | | | 22 |
| 04 | 111990 | X | NO RPT | -0- | -111990 | -0- | | | | | N | NO RPT | | | | | 22 |

HEAD HONCHO STATE BS WELL #: 4H RRCID -> 292904 COMPL. DATE 02/09/2022 TOTAL DEPTH 8446 PERF. 8876 - 18973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 102540 | X | 21772 | -0- | -80768 | -0- | 14130 | 3 | 7642 | 9 | N | 6947 | 6916 | 0 | | | 34 |
| 12 | 89218 | X | 5150 | -0- | -84068 | -0- | 3175 | 3 | 1975 | 9 | N | 1795 | 1825 | 0 | | | 4 |
| 01 | 60760 | X | 1674 | -0- | -59086 | -0- | 693 | 3 | 981 | 9 | N | 892 | 888 | 0 | | | 8 |
| 02 | 6384 | X | 6040 | -0- | -344 | -0- | 4273 | 3 | 1767 | 9 | N | 1606 | 1603 | 0 | | | 11 |
| 03 | 36629 | X | 36629 | -0- | -0- | -0- | 25669 | 3 | 10960 | 9 | N | 9964 | 9945 | 0 | | | 30 |
| 04 | 21780 | X | NO RPT | -0- | -21780 | -0- | | | | | N | NO RPT | | | | | 30 |

CP EXPLORATION III OPERATING,LLC 186304
B AND B WELL #: 6H RRCID -> 294614 COMPL. DATE 01/04/2023 TOTAL DEPTH 9478 PERF. 9870 - 17367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 24398 | -0- | 24398 | 24398 | 275 | 1 | 21113 | 3 | N | 2656 | 2617 | 1 | | | 39 |
| | | | | | | | 88 | 4 | 2922 | 9 | | | | | | | |
| *02 | 75233 | X | 50835 | -0- | -24398 | -0- | 700 | 1 | 43979 | 3 | N | 5130 | 5075 | 1 | | | 94 |
| | | | | | | | 513 | 4 | 5643 | 9 | | | | | | | |
| *03 | 57691 | X | 56653 | -0- | -1038 | -0- | 775 | 1 | 49607 | 3 | N | 5516 | 5560 | 1 | | | 50 |
| | | | | | | | 203 | 4 | 6068 | 9 | | | | | | | |
| *04 | 70291 | X | 70291 | -0- | -0- | -0- | 1650 | 1 | 59260 | 3 | N | 5429 | 5403 | 1 | | | 76 |
| | | | | | | | 3409 | 4 | 5972 | 9 | | | | | | | |

EOG RESOURCES, INC. 253162
VJ RANCH 55-16 WELL #: 1H RRCID -> 264307 COMPL. DATE 09/07/2011 TOTAL DEPTH 8005 PERF. 8300 - 11895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE PATHFINDER WELL #: 31H RRCID -> 283455 COMPL. DATE 09/10/2017 TOTAL DEPTH 9066 PERF. 9572 - 13534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE PATHFINDER WELL #: 32H RRCID -> 283456 COMPL. DATE 09/10/2017 TOTAL DEPTH 9077 PERF. 9480 - 13801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE PATHFINDER WELL #: 33H RRCID -> 283457 COMPL. DATE 09/11/2017 TOTAL DEPTH 9072 PERF. 9530 - 13811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7080 | X | -0- | -0- | -7080 | -0- | | | | | Y | -0- | 6 | 0 | | | -0- |
| 12 | 496 | X | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1008 | X | -0- | -0- | -1008 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1116 | X | -0- | -0- | -1116 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE PATHFINDER WELL #: 34H RRCID -> 283458 COMPL. DATE 09/12/2017 TOTAL DEPTH 9059 PERF. 9352 - 13726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30930 | X | 23112 | -0- | -7818 | -0- | 22552 | 2 | 12 | 4 | Y | 498 | 459 | 0 | 37 | 1 | 49 |
| | | | | | | | 548 | 9 | | | | | 2 | 8 | | | |
| 12 | 31961 | X | 19640 | -0- | -12321 | -0- | 19225 | 2 | 11 | 4 | Y | 367 | 367 | 0 | 25 | 1 | 22 |
| | | | | | | | 404 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 20780 | -0- | 20780 | 20780 | 20115 | 2 | 16 | 4 | Y | 590 | 542 | 0 | 30 | 1 | 37 |
| | | | | | | | 649 | 9 | | | | | 3 | 8 | | | |
| 02 | 36982 | X | 16202 | -0- | -20780 | -0- | 15609 | 2 | 11 | 4 | Y | 529 | 511 | 0 | 25 | 1 | 29 |
| | | | | | | | 582 | 9 | | | | | 1 | 8 | | | |
| 03 | 27652 | X | 11017 | -0- | -16635 | -0- | 10223 | 2 | 15 | 4 | Y | 708 | 693 | 0 | 16 | 1 | 28 |
| | | | | | | | 779 | 9 | | | | | | | | | |
| 04 | 23100 | X | 19409 | -0- | -3691 | -0- | 18328 | 2 | 22 | 4 | Y | 963 | 911 | 0 | 16 | 1 | 55 |
| | | | | | | | 1059 | 9 | | | | | 9 | 8 | | | |

STATE MERCURY WELL #: 10H RRCID -> 283660 COMPL. DATE 04/04/2015 TOTAL DEPTH 9683 PERF. 9832 - 14566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23032 | X | 23032 | -0- | -0- | -0- | 20038 | 2 | 50 | 4 | Y | 2676 | 2612 | 0 | 35 | 1 | 78 |
| | | | | | | | 2944 | 9 | | | | | 13 | 8 | | | |
| 12 | 25206 | X | 25206 | -0- | -0- | -0- | 21595 | 2 | 54 | 4 | Y | 3234 | 3215 | 0 | 29 | 1 | 57 |
| | | | | | | | 3557 | 9 | | | | | 11 | 8 | | | |
| 01 | 0 | | 26550 | -0- | 26550 | 26550 | 22809 | 2 | 56 | 4 | Y | 3350 | 3269 | 0 | 46 | 1 | 76 |
| | | | | | | | 3685 | 9 | | | | | 16 | 8 | | | |
| 02 | 44018 | X | 17468 | -0- | -26550 | -0- | 15117 | 2 | 42 | 4 | Y | 2099 | 2101 | 0 | 33 | 1 | 35 |
| | | | | | | | 2309 | 9 | | | | | 6 | 8 | | | |
| 03 | 25203 | X | 15675 | -0- | -9528 | -0- | 13464 | 2 | 33 | 4 | Y | 1980 | 1912 | 0 | 29 | 1 | 74 |
| | | | | | | | 2178 | 9 | | | | | | | | | |
| 04 | 25680 | X | 19220 | -0- | -6460 | -0- | 14978 | 2 | 52 | 4 | Y | 3809 | 3660 | 0 | 19 | 1 | 182 |
| | | | | | | | 4190 | 9 | | | | | 22 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE MAGELLAN WELL #: 2H RRCID -> 283664 COMPL. DATE 10/03/2014 TOTAL DEPTH 10468 PERF.11012 - 15880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 245 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 245 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 245 |
| 02 | 14B2 EXT | | 48 | -0- | 48 | 48 | 48 | 2 | | | Y | -0- | | | | | 245 |
| 03 | 14B2 EXT | | 3391 | -0- | 3391 | 3439 | 2052 | 2 | 94 | 4 | Y | 1132 | 916 | 1 | | | 461 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| 04 | 14B2 EXT | | 6687 | -0- | 6687 | 10126 | 4396 | 2 | 151 | 4 | Y | 1945 | 1745 | 1 | 16 | 8 | 645 |
| | | | | | | | 2140 | 9 | | | | | | | | | |

VOYAGER W WELL #: 1H RRCID -> 283671 COMPL. DATE 08/04/2016 TOTAL DEPTH 8939 PERF. 9210 - 13869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25170 | X | 8446 | -0- | -16724 | -0- | 7875 | 2 | 7 | 4 | Y | 513 | 508 | 0 | 14 | 1 | 32 |
| | | | | | | | 564 | 9 | | | | | 1 | 8 | | | |
| 12 | 26009 | X | 24009 | -0- | -2000 | -0- | 22723 | 2 | 14 | 4 | Y | 1156 | 1098 | 0 | 32 | 1 | 58 |
| | | | | | | | 1272 | 9 | | | | | | | | | |
| 01 | 0 | | 28056 | -0- | 28056 | 28056 | 26711 | 2 | 12 | 4 | Y | 1212 | 1169 | 0 | 57 | 1 | 43 |
| | | | | | | | 1333 | 9 | | | | | 1 | 8 | | | |
| 02 | 56737 | X | 28681 | -0- | -28056 | -0- | 27399 | 2 | 11 | 4 | Y | 1155 | 1091 | 0 | 64 | 1 | 43 |
| | | | | | | | 1271 | 9 | | | | | | | | | |
| 03 | 29876 | X | 29876 | -0- | -0- | -0- | 28197 | 2 | 16 | 4 | Y | 1512 | 1451 | 0 | 64 | 1 | 40 |
| | | | | | | | 1663 | 9 | | | | | | | | | |
| 04 | 23340 | X | 20583 | -0- | -2757 | -0- | 19728 | 2 | 9 | 4 | Y | 769 | 752 | 0 | 25 | 1 | 30 |
| | | | | | | | 846 | 9 | | | | | 2 | 8 | | | |

STATE MERCURY WELL #: 11H RRCID -> 283678 COMPL. DATE 03/30/2015 TOTAL DEPTH 10484 PERF.10543 - 15262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6990 | X | 6765 | -0- | -225 | -0- | 5486 | 2 | 13 | 4 | Y | 1151 | 1139 | 0 | 9 | 1 | 34 |
| | | | | | | | 1266 | 9 | | | | | 1 | 8 | | | |
| 12 | 7223 | X | 6301 | -0- | -922 | -0- | 5209 | 2 | 12 | 4 | Y | 982 | 990 | 0 | 7 | 1 | 17 |
| | | | | | | | 1080 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 6232 | -0- | 6232 | 6232 | 5166 | 2 | 11 | 4 | Y | 959 | 943 | 0 | 10 | 1 | 22 |
| | | | | | | | 1055 | 9 | | | | | 1 | 8 | | | |
| 02 | 10216 | X | 3984 | -0- | -6232 | -0- | 3337 | 2 | 7 | 4 | Y | 582 | 585 | 0 | 7 | 1 | 10 |
| | | | | | | | 640 | 9 | | | | | 2 | 8 | | | |
| 03 | 9304 | X | 9304 | -0- | -0- | -0- | 7859 | 2 | 14 | 4 | Y | 1301 | 1247 | 0 | 15 | 1 | 49 |
| | | | | | | | 1431 | 9 | | | | | | | | | |
| 04 | 7593 | X | 7593 | -0- | -0- | -0- | 6483 | 2 | 22 | 4 | Y | 989 | 968 | 0 | 7 | 1 | 47 |
| | | | | | | | 1088 | 9 | | | | | 16 | 8 | | | |

STATE PATHFINDER WELL #: 1H RRCID -> 283679 COMPL. DATE 09/16/2014 TOTAL DEPTH 9010 PERF. 9866 - 14623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 284 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 284 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 284 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 284 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 284 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 284 |

STATE PATHFINDER WELL #: 3H RRCID -> 283680 COMPL. DATE 09/13/2014 TOTAL DEPTH 9031 PERF. 9940 - 14692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 248 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 248 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 248 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 248 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 248 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 248 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE PATHFINDER WELL #: 4H RRCID -> 283681 COMPL. DATE 05/14/2015 TOTAL DEPTH 10688 PERF.11328 - 16120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6030 | X | 5690 | -0- | -340 | -0- | 5395 | 2 | 9 | 4 | Y | 260 | 233 | 0 | 8 | 1 | 39 |
| | | | | | | | 286 | 9 | | | | | 1 | 8 | | | |
| 12 | 6231 | X | 5637 | -0- | -594 | -0- | 5317 | 2 | 11 | 4 | Y | 281 | 286 | 0 | 6 | 1 | 27 |
| | | | | | | | 309 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 5776 | -0- | 5776 | 5776 | 5444 | 2 | 11 | 4 | Y | 292 | 274 | 0 | 10 | 1 | 33 |
| | | | | | | | 321 | 9 | | | | | 2 | 8 | | | |
| 02 | 11117 | X | 5341 | -0- | -5776 | -0- | 5033 | 2 | 10 | 4 | Y | 271 | 266 | 0 | 10 | 1 | 28 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 03 | 5890 | X | 4214 | -0- | -1676 | -0- | 3977 | 2 | 6 | 4 | Y | 210 | 212 | 0 | 8 | 1 | 18 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 04 | 5700 | X | 4603 | -0- | -1097 | -0- | 24 | 1 | 4288 | 2 | Y | 258 | 247 | 0 | 5 | 1 | 23 |
| | | | | | | | 7 | 4 | 284 | 9 | | | 1 | 8 | | | |

STATE PATHFINDER WELL #: 5H RRCID -> 283682 COMPL. DATE 05/13/2015 TOTAL DEPTH 10359 PERF.10989 - 15789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10106 | X | 10106 | -0- | -0- | -0- | 9370 | 2 | 18 | 4 | Y | 653 | 589 | 0 | 15 | 1 | 99 |
| | | | | | | | 718 | 9 | | | | | 2 | 8 | | | |
| 12 | 11470 | X | 5707 | -0- | -5763 | -0- | 5334 | 2 | 14 | 4 | Y | 326 | 383 | 0 | 8 | 1 | 32 |
| | | | | | | | 359 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 6028 | -0- | 6028 | 6028 | 5582 | 2 | 15 | 4 | Y | 392 | 365 | 0 | 12 | 1 | 45 |
| | | | | | | | 431 | 9 | | | | | 2 | 8 | | | |
| 02 | 11707 | X | 5679 | -0- | -6028 | -0- | 5255 | 2 | 13 | 4 | Y | 374 | 367 | 0 | 13 | 1 | 39 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 03 | 10447 | X | 4567 | -0- | -5880 | -0- | 4341 | 2 | 15 | 4 | Y | 192 | 204 | 0 | 10 | 1 | 17 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 04 | 10110 | X | 4192 | -0- | -5918 | -0- | 22 | 1 | 3877 | 2 | Y | 257 | 243 | 0 | 5 | 1 | 23 |
| | | | | | | | 10 | 4 | 283 | 9 | | | 3 | 8 | | | |

STATE PATHFINDER WELL #: 6H RRCID -> 283683 COMPL. DATE 08/12/2015 TOTAL DEPTH 9850 PERF.10281 - 14905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE PATHFINDER WELL #: 7H RRCID -> 283684 COMPL. DATE 08/04/2015 TOTAL DEPTH 10649 PERF.11004 - 15815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6240 | X | 158 | -0- | -6082 | -0- | 7 | 4 | 151 | 9 | Y | 137 | 159 | 0 | 1 | 8 | 21 |
| 12 | 6448 | X | 5408 | -0- | -1040 | -0- | 5293 | 2 | 8 | 4 | Y | 97 | 101 | 0 | 7 | 1 | 9 |
| | | | | | | | 107 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 3932 | -0- | 3932 | 3932 | 3879 | 2 | 10 | 4 | Y | 39 | 35 | 0 | 7 | 1 | 3 |
| | | | | | | | 43 | 9 | | | | | 3 | 8 | | | |
| 02 | 8302 | X | 4370 | -0- | -3932 | -0- | 4213 | 2 | 13 | 4 | Y | 131 | 114 | 0 | 7 | 1 | 13 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 5394 | X | 3364 | -0- | -2030 | -0- | 3128 | 2 | 12 | 4 | Y | 204 | 194 | 0 | 5 | 1 | 18 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 04 | 5220 | X | 3632 | -0- | -1588 | -0- | 18 | 1 | 3229 | 2 | Y | 332 | 310 | 0 | 3 | 1 | 30 |
| | | | | | | | 20 | 4 | 365 | 9 | | | 7 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE PATHFINDER WELL #: 12H RRCID -> 283685 COMPL. DATE 08/04/2015 TOTAL DEPTH 10661 PERF.10990 - 15818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 3201 | -0- | 3201 | 3201 | 2055 | 2 | 15 | 4 | Y | 1028 | 928 | 0 | 7 | 1 | 93 |
| | | | | | | | 1131 | 9 | | | | | | | | | |
| 04 | T. A. | | 8632 | -0- | 8632 | 11833 | 36 | 1 | 6430 | 2 | Y | 1939 | 1841 | 0 | 6 | 1 | 179 |
| | | | | | | | 33 | 4 | 2133 | 9 | | | 6 | 8 | | | |

STATE PATHFINDER WELL #: 13H RRCID -> 283688 COMPL. DATE 08/05/2015 TOTAL DEPTH 10656 PERF.10966 - 15794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 7375 | -0- | 4375 | 4375 | 6836 | 2 | 14 | 4 | Y | 477 | 470 | 0 | 12 | 1 | 72 |
| | | | | | | | 525 | 9 | | | | | 1 | 8 | | | |
| 12 | 3100 | N | 4397 | -0- | 1297 | 5672 | 3831 | 2 | 14 | 4 | Y | 502 | 518 | 0 | 5 | 1 | 49 |
| | | | | | | | 552 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 3495 | -0- | 3495 | 9167 | 2980 | 2 | 13 | 4 | Y | 456 | 445 | 0 | 6 | 1 | 53 |
| | | | | | | | 502 | 9 | | | | | 1 | 8 | | | |
| 02 | 12382 | X | 3215 | -0- | -9167 | -0- | 3000 | 2 | 7 | 4 | Y | 189 | 217 | 0 | 5 | 1 | 20 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 03 | 7626 | X | 5532 | -0- | -2094 | -0- | 5185 | 2 | 10 | 4 | Y | 306 | 291 | 0 | 8 | 1 | 27 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 04 | 7380 | X | 5514 | -0- | -1866 | -0- | 29 | 1 | 5250 | 2 | Y | 203 | 201 | 0 | 4 | 1 | 18 |
| | | | | | | | 12 | 4 | 223 | 9 | | | 7 | 8 | | | |

STATE MERCURY WELL #: 4H RRCID -> 283689 COMPL. DATE 06/20/2015 TOTAL DEPTH 8905 PERF. 9204 - 14030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23940 | X | 23241 | -0- | -699 | -0- | 22590 | 2 | 32 | 4 | Y | 563 | 800 | 1 | 2 | 8 | 408 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| 12 | 26536 | X | 20132 | -0- | -6404 | -0- | 19501 | 2 | 34 | 4 | Y | 543 | 620 | 1 | 1 | 8 | 330 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 01 | 0 | | 15880 | -0- | 15880 | 15880 | 15382 | 2 | 38 | 4 | Y | 418 | 437 | 1 | 4 | 8 | 307 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 02 | 23981 | X | 8101 | -0- | -15880 | -0- | 7808 | 2 | 27 | 4 | Y | 242 | 222 | 1 | | | 327 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 03 | 24490 | X | 5064 | -0- | -19426 | -0- | 4912 | 2 | 12 | 4 | Y | 127 | 191 | 1 | | | 263 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 04 | 23250 | X | 4554 | -0- | -18696 | -0- | 4395 | 2 | 13 | 4 | Y | 133 | 191 | 1 | 4 | 8 | 201 |
| | | | | | | | 146 | 9 | | | | | | | | | |

STATE MERCURY WELL #: 3H RRCID -> 283690 COMPL. DATE 06/28/2015 TOTAL DEPTH 8912 PERF. 9161 - 13990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 93 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 93 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 93 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 93 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 93 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 93 |

STATE MERCURY WELL #: 1H RRCID -> 283691 COMPL. DATE 05/17/2014 TOTAL DEPTH 8904 PERF. 9207 - 14048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11190 | X | -0- | -0- | -11190 | -0- | | | | | Y | -0- | 190 | 1 | | | 156 |
| 12 | 11563 | X | -0- | -0- | -11563 | -0- | | | | | Y | -0- | | | | | 156 |
| 01 | 0 | | 35 | -0- | 35 | 35 | 1 | 4 | 34 | 9 | Y | 31 | | | | | 187 |
| 02 | 4200 | X | 88 | -0- | -4112 | -0- | 86 | 2 | 2 | 9 | Y | 2 | | | | | 189 |
| 03 | 4650 | X | 3238 | -0- | -1412 | -0- | 2816 | 2 | 22 | 4 | Y | 364 | 198 | 1 | | | 355 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 04 | 6078 | X | 6078 | -0- | -0- | -0- | 5600 | 2 | 35 | 4 | Y | 403 | 382 | 1 | 16 | 8 | 360 |
| | | | | | | | 443 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE MAGELLAN WELL #: 8H RRCID -> 283697 COMPL. DATE 04/10/2016 TOTAL DEPTH 10580 PERF.10872 - 15713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12030 | X | 11012 | -0- | -1018 | -0- | 10110 | 2 | 42 | 4 | Y | 782 | 725 | 0 | 19 | 1 | 54 |
| | | | | | | | 860 | 9 | | | | | 9 | 8 | | | |
| 12 | 12338 | X | 11391 | -0- | -947 | -0- | 10255 | 2 | 39 | 4 | Y | 997 | 998 | 0 | 15 | 1 | 32 |
| | | | | | | | 1097 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 11302 | -0- | 11302 | 11302 | 10274 | 2 | 34 | 4 | Y | 904 | 872 | 0 | 22 | 1 | 35 |
| | | | | | | | 994 | 9 | | | | | 7 | 8 | | | |
| 02 | 21164 | X | 9862 | -0- | -11302 | -0- | 9078 | 2 | 24 | 4 | Y | 691 | 675 | 0 | 21 | 1 | 30 |
| | | | | | | | 760 | 9 | | | | | | | | | |
| 03 | 11377 | X | 9491 | -0- | -1886 | -0- | 8797 | 2 | 14 | 4 | Y | 618 | 601 | 0 | 28 | 1 | 19 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| 04 | 11177 | X | 11177 | -0- | -0- | -0- | 10539 | 2 | 16 | 4 | Y | 565 | 544 | 0 | 13 | 1 | 23 |
| | | | | | | | 622 | 9 | | | | | 4 | 8 | | | |

STATE MAGELLAN WELL #: 9H RRCID -> 283698 COMPL. DATE 04/10/2016 TOTAL DEPTH 10557 PERF.10812 - 14660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12270 | X | 10242 | -0- | -2028 | -0- | 9587 | 2 | 14 | 4 | Y | 583 | 544 | 0 | 17 | 1 | 40 |
| | | | | | | | 641 | 9 | | | | | 1 | 8 | | | |
| 12 | 12679 | X | 10292 | -0- | -2387 | -0- | 9556 | 2 | 15 | 4 | Y | 655 | 659 | 0 | 13 | 1 | 21 |
| | | | | | | | 721 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 10266 | -0- | 10266 | 10266 | 9570 | 2 | 14 | 4 | Y | 620 | 596 | 0 | 20 | 1 | 24 |
| | | | | | | | 682 | 9 | | | | | 1 | 8 | | | |
| 02 | 19483 | X | 9217 | -0- | -10266 | -0- | 8597 | 2 | 12 | 4 | Y | 553 | 534 | 0 | 19 | 1 | 24 |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 03 | 10571 | X | 7861 | -0- | -2710 | -0- | 7393 | 2 | 11 | 4 | Y | 415 | 404 | 0 | 22 | 1 | 13 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 04 | 10246 | X | 10246 | -0- | -0- | -0- | 9657 | 2 | 13 | 4 | Y | 524 | 501 | 0 | 12 | 1 | 21 |
| | | | | | | | 576 | 9 | | | | | 3 | 8 | | | |

STATE MAGELLAN WELL #: 7H RRCID -> 283700 COMPL. DATE 05/01/2015 TOTAL DEPTH 10540 PERF.10963 - 15763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7200 | X | 5843 | -0- | -1357 | -0- | 5323 | 2 | 26 | 4 | Y | 449 | 418 | 0 | 9 | 1 | 31 |
| | | | | | | | 494 | 9 | | | | | 5 | 8 | | | |
| 12 | 7006 | X | 6008 | -0- | -998 | -0- | 5395 | 2 | 24 | 4 | Y | 535 | 539 | 0 | 7 | 1 | 17 |
| | | | | | | | 589 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 6872 | -0- | 6872 | 6872 | 5563 | 2 | 41 | 4 | Y | 1153 | 1105 | 0 | 11 | 1 | 46 |
| | | | | | | | 1268 | 9 | | | | | 8 | 8 | | | |
| 02 | 12732 | X | 5860 | -0- | -6872 | -0- | 5136 | 2 | 34 | 4 | Y | 627 | 635 | 0 | 11 | 1 | 27 |
| | | | | | | | 690 | 9 | | | | | | | | | |
| 03 | 6576 | X | 6576 | -0- | -0- | -0- | 5743 | 2 | 26 | 4 | Y | 734 | 716 | 0 | 22 | 1 | 23 |
| | | | | | | | 807 | 9 | | | | | | | | | |
| 04 | 9854 | X | 9854 | -0- | -0- | -0- | 9373 | 2 | 20 | 4 | Y | 419 | 406 | 0 | 10 | 1 | 17 |
| | | | | | | | 461 | 9 | | | | | 9 | 8 | | | |

EXCELSIOR 12 WELL #: 3H RRCID -> 283826 COMPL. DATE 01/31/2015 TOTAL DEPTH 9160 PERF. 9637 - 14327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |

EXCELSIOR 12 WELL #: 4H RRCID -> 283827 COMPL. DATE 01/31/2015 TOTAL DEPTH 9156 PERF. 9446 - 14312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | Y | -0- | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
EXCELSIOR 12 WELL #: 5H RRCID -> 283828 COMPL. DATE 01/31/2015 TOTAL DEPTH 9124 PERF. 9442 - 14307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EXCELSIOR 12 WELL #: 6H RRCID -> 283873 COMPL. DATE 02/19/2015 TOTAL DEPTH 9126 PERF. 9455 - 14255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE VIKING E WELL #: 1H RRCID -> 283898 COMPL. DATE 08/04/2016 TOTAL DEPTH 8927 PERF. 9213 - 13922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41408 | X | 41408 | -0- | -0- | -0- | 41341 | 2 | 2 | 4 | Y | 59 | 25 | 0 | 54 | 1 | -0- |
| | | | | | | | 65 | 9 | | | | | 1 | 8 | | | |
| 12 | 51321 | X | 51321 | -0- | -0- | -0- | 51094 | 2 | 3 | 4 | Y | 204 | 137 | 0 | 53 | 1 | 13 |
| | | | | | | | 224 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 47280 | -0- | 47280 | 47280 | 46983 | 2 | 4 | 4 | Y | 266 | 194 | 0 | 73 | 1 | 11 |
| | | | | | | | 293 | 9 | | | | | 1 | 8 | | | |
| 02 | 85242 | X | 37962 | -0- | -47280 | -0- | 37720 | 2 | 3 | 4 | Y | 217 | 154 | 0 | 63 | 1 | 11 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 03 | 50623 | X | 45733 | -0- | -4890 | -0- | 45501 | 2 | 3 | 4 | Y | 208 | 139 | 0 | 68 | 1 | 12 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 04 | 48990 | X | 45637 | -0- | -3353 | -0- | 45482 | 2 | 2 | 4 | Y | 139 | 105 | 0 | 38 | 1 | 7 |
| | | | | | | | 153 | 9 | | | | | 1 | 8 | | | |

STATE GALILEO WELL #: 1H RRCID -> 283906 COMPL. DATE 02/12/2015 TOTAL DEPTH 8998 PERF. 9333 - 14148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE GALILEO WELL #: 2H RRCID -> 283907 COMPL. DATE 02/12/2015 TOTAL DEPTH 8977 PERF. 9331 - 14146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE GALILEO WELL #: 3H RRCID -> 283908 COMPL. DATE 07/11/2015 TOTAL DEPTH 10671 PERF.11048 - 15866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4037 | X | 4037 | -0- | -0- | -0- | 3507 | 2 | 16 | 4 | Y | 467 | 439 | 0 | 25 | 1 | 4 |
| | | | | | | | 514 | 9 | | | | | 5 | 8 | | | |
| 12 | 4049 | X | 4049 | -0- | -0- | -0- | 15 | 1 | 3600 | 2 | Y | 342 | 337 | 0 | 4 | 1 | 3 |
| | | | | | | | 58 | 4 | 376 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 3799 | -0- | 3799 | 3799 | 73 | 1 | 3391 | 2 | Y | 278 | 267 | 0 | 7 | 1 | 3 |
| | | | | | | | 29 | 4 | 306 | 9 | | | 4 | 8 | | | |
| 02 | 6706 | X | 2907 | -0- | -3799 | -0- | 22 | 1 | 2483 | 2 | Y | 359 | 329 | 0 | 28 | 1 | 5 |
| | | | | | | | 7 | 4 | 395 | 9 | | | | | | | |
| 03 | 4309 | X | 4063 | -0- | -246 | -0- | 13 | 1 | 3762 | 2 | Y | 257 | 253 | 0 | 5 | 1 | 4 |
| | | | | | | | 5 | 4 | 283 | 9 | | | | | | | |
| 04 | 4050 | X | 4014 | -0- | -36 | -0- | 173 | 1 | 3498 | 2 | Y | 154 | 144 | 0 | 3 | 1 | 2 |
| | | | | | | | 174 | 4 | 169 | 9 | | | 9 | 8 | | | |

STATE GALILEO WELL #: 6H RRCID -> 283909 COMPL. DATE 03/02/2015 TOTAL DEPTH 10636 PERF.10952 - 15758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4710 | X | 2694 | -0- | -2016 | -0- | 1 | 1 | 2055 | 2 | Y | 557 | 551 | 0 | 4 | 1 | 86 |
| | | | | | | | 25 | 4 | 613 | 9 | | | 5 | 8 | | | |
| 12 | 4595 | X | 4595 | -0- | -0- | -0- | 1 | 1 | 3488 | 2 | Y | 971 | 948 | 0 | 5 | 1 | 95 |
| | | | | | | | 38 | 4 | 1068 | 9 | | | 9 | 8 | | | |
| 01 | 0 | | 3785 | -0- | 3785 | 3785 | 2778 | 2 | 41 | 4 | Y | 878 | 855 | 0 | 6 | 1 | 104 |
| | | | | | | | 966 | 9 | | | | | 8 | 8 | | | |
| 02 | 8627 | X | 4842 | -0- | -3785 | -0- | 3723 | 2 | 38 | 4 | Y | 983 | 947 | 0 | 6 | 1 | 131 |
| | | | | | | | 1081 | 9 | | | | | 3 | 8 | | | |
| 03 | 4588 | X | 4456 | -0- | -132 | -0- | 3767 | 2 | 32 | 4 | Y | 597 | 640 | 0 | 6 | 1 | 82 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 04 | 4605 | X | 4605 | -0- | -0- | -0- | 3652 | 2 | 37 | 4 | Y | 833 | 757 | 0 | 3 | 1 | 143 |
| | | | | | | | 916 | 9 | | | | | 12 | 8 | | | |

STATE APACHE 57 WELL #: 203H RRCID -> 284699 COMPL. DATE 04/21/2018 TOTAL DEPTH 9259 PERF. 9676 - 14516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GEMINI WELL #: 1H RRCID -> 285194 COMPL. DATE 05/27/2014 TOTAL DEPTH 9023 PERF. 9336 - 14055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 166 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 166 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 166 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 166 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 166 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 166 |

GEMINI WELL #: 2H RRCID -> 285195 COMPL. DATE 05/27/2014 TOTAL DEPTH 9036 PERF. 9341 - 14206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
GEMINI WELL #: 3H RRCID -> 285196 COMPL. DATE 05/28/2014 TOTAL DEPTH 9037 PERF. 9349 - 14040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 214 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 214 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 214 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 214 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 214 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 214 |

GEMINI WELL #: 7H RRCID -> 285197 COMPL. DATE 12/09/2014 TOTAL DEPTH 9028 PERF. 9329 - 14221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE PATHFINDER WELL #: 8H RRCID -> 285198 COMPL. DATE 05/08/2017 TOTAL DEPTH 10580 PERF. 10895 - 15698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 32 | -0- | 32 | 32 | 1 | 2 | 31 | 9 | Y | 28 | 28 | 8 | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | 32 | | | | | Y | -0- | | | | | -0- |
| 03 | T. | A. | -0- | -0- | -0- | 32 | | | | | Y | -0- | | | | | -0- |
| 04 | T. | A. | -0- | -0- | -0- | 32 | | | | | Y | -0- | | | | | -0- |

STATE PATHFINDER WELL #: 9H RRCID -> 285199 COMPL. DATE 05/09/2017 TOTAL DEPTH 10600 PERF. 11082 - 15623

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE PATHFINDER WELL #: 14H RRCID -> 285200 COMPL. DATE 05/07/2017 TOTAL DEPTH 9842 PERF. 10072 - 14949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 408 | X | 408 | -0- | -0- | -0- | 286 | 2 | 27 | 4 | Y | 86 | 80 | 0 | 9 | 8 | 12 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 1581 | X | 89 | -0- | -1492 | -0- | 17 | 4 | 72 | 9 | Y | 65 | 67 | 0 | 4 | 8 | 6 |
| 01 | 0 | | 72 | -0- | 72 | 72 | 10 | 4 | 62 | 9 | Y | 56 | 50 | 0 | 6 | 8 | 6 |
| 02 | 1428 | X | -0- | -0- | -1428 | -0- | | | | | Y | -0- | 6 | 0 | | | -0- |
| 03 | 744 | X | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 420 | X | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | -0- |

STATE PATHFINDER WELL #: 15H RRCID -> 285201 COMPL. DATE 05/18/2017 TOTAL DEPTH 9830 PERF. 10771 - 15195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE PATHFINDER WELL #: 16H RRCID -> 285202 COMPL. DATE 03/07/2016 TOTAL DEPTH 9791 PERF.10092 - 14926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22090 | X | 22090 | -0- | -0- | -0- | 18525 | 2 | 57 | 4 | Y | 3189 | 3220 | 0 | 35 | 1 | 488 |
| | | | | | | | 3508 | 9 | | | | | 10 | 8 | | | |
| 12 | 23246 | X | 23246 | -0- | -0- | -0- | 19645 | 2 | 52 | 4 | Y | 3226 | 3356 | 0 | 27 | 1 | 318 |
| | | | | | | | 3549 | 9 | | | | | 13 | 8 | | | |
| 01 | 0 | | 22995 | -0- | 22995 | 22995 | 19228 | 2 | 52 | 4 | Y | 3377 | 3254 | 0 | 39 | 1 | 392 |
| | | | | | | | 3715 | 9 | | | | | 10 | 8 | | | |
| 02 | 41735 | X | 18740 | -0- | -22995 | -0- | 15499 | 2 | 47 | 4 | Y | 2904 | 2947 | 0 | 35 | 1 | 311 |
| | | | | | | | 3194 | 9 | | | | | 3 | 8 | | | |
| 03 | 27528 | X | 17805 | -0- | -9723 | -0- | 15285 | 2 | 37 | 4 | Y | 2257 | 2331 | 0 | 33 | 1 | 204 |
| | | | | | | | 2483 | 9 | | | | | | | | | |
| 04 | 22500 | X | 13524 | -0- | -8976 | -0- | 61 | 1 | 10869 | 2 | Y | 2321 | 2282 | 0 | 13 | 1 | 213 |
| | | | | | | | 41 | 4 | 2553 | 9 | | | 17 | 8 | | | |

STATE PATHFINDER WELL #: 17H RRCID -> 285203 COMPL. DATE 03/07/2016 TOTAL DEPTH 10711 PERF.10977 - 15817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8910 | X | 6329 | -0- | -2581 | -0- | 5250 | 2 | 1079 | 9 | Y | 981 | 982 | 0 | 8 | 1 | 150 |
| | | | | | | | | | | | | | 5 | 8 | | | |
| 12 | 9207 | X | 7491 | -0- | -1716 | -0- | 5879 | 2 | 1612 | 9 | Y | 1465 | 1457 | 0 | 7 | 1 | 145 |
| | | | | | | | | | | | | | 6 | 8 | | | |
| 01 | 0 | | 6455 | -0- | 6455 | 6455 | 5381 | 2 | 1074 | 9 | Y | 976 | 992 | 0 | 10 | 1 | 113 |
| | | | | | | | | | | | | | 6 | 8 | | | |
| 02 | 12424 | X | 5969 | -0- | -6455 | -0- | 4921 | 2 | 1048 | 9 | Y | 953 | 954 | 0 | 9 | 1 | 102 |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 03 | 7812 | X | 5816 | -0- | -1996 | -0- | 4698 | 2 | 1118 | 9 | Y | 1016 | 1017 | 0 | 9 | 1 | 92 |
| 04 | 7260 | X | 6455 | -0- | -805 | -0- | 29 | 1 | 5115 | 2 | Y | 1192 | 1159 | 0 | 5 | 1 | 109 |
| | | | | | | | 1311 | 9 | | | | | 11 | 8 | | | |

STATE ATLAS A WELL #: 3H RRCID -> 285205 COMPL. DATE 11/13/2017 TOTAL DEPTH 9030 PERF. 9302 - 18983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE ATLAS B WELL #: 4H RRCID -> 285206 COMPL. DATE 11/13/2017 TOTAL DEPTH 9038 PERF. 9151 - 19073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE MERCURY WELL #: 2H RRCID -> 285207 COMPL. DATE 05/17/2014 TOTAL DEPTH 9441 PERF. 9590 - 14434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17610 | X | 16056 | -0- | -1554 | -0- | 15403 | 2 | 47 | 4 | Y | 551 | 599 | 1 | 2 | 8 | 595 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| 12 | 18197 | X | 16484 | -0- | -1713 | -0- | 15809 | 2 | 48 | 4 | Y | 570 | 812 | 1 | 1 | 8 | 352 |
| | | | | | | | 627 | 9 | | | | | | | | | |
| 01 | 0 | | 18157 | -0- | 18157 | 18157 | 17371 | 2 | 53 | 4 | Y | 666 | 622 | 1 | 2 | 8 | 394 |
| | | | | | | | 733 | 9 | | | | | | | | | |
| 02 | 28183 | X | 10026 | -0- | -18157 | -0- | 9345 | 2 | 52 | 4 | Y | 572 | 609 | 1 | | | 357 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 03 | 18337 | X | 18337 | -0- | -0- | -0- | 17340 | 2 | 63 | 4 | Y | 849 | 809 | 1 | | | 397 |
| | | | | | | | 934 | 9 | | | | | | | | | |
| 04 | 16680 | X | 12815 | -0- | -3865 | -0- | 12140 | 2 | 50 | 4 | Y | 568 | 504 | 1 | 6 | 8 | 455 |
| | | | | | | | 625 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE MERCURY WELL #: 9H RRCID -> 285208 COMPL. DATE 03/20/2015 TOTAL DEPTH 10632 PERF.10683 - 15401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5130 | X | 5127 | -0- | -3 | -0- | 3719 | 2 | 19 | 4 | Y | 1263 | 1262 | 0 | 7 | 1 | 37 |
| | | | | | | | 1389 | 9 | | | | | 3 | 8 | | | |
| 12 | 5332 | X | 4512 | -0- | -820 | -0- | 3215 | 2 | 17 | 4 | Y | 1164 | 1173 | 0 | 4 | 1 | 21 |
| | | | | | | | 1280 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 4283 | -0- | 4283 | 4283 | 3120 | 2 | 15 | 4 | Y | 1044 | 1033 | 0 | 6 | 1 | 24 |
| | | | | | | | 1148 | 9 | | | | | 2 | 8 | | | |
| 02 | 7340 | X | 3057 | -0- | -4283 | -0- | 2246 | 2 | 11 | 4 | Y | 727 | 732 | 0 | 5 | 1 | 12 |
| | | | | | | | 800 | 9 | | | | | 2 | 8 | | | |
| 03 | 6469 | X | 6469 | -0- | -0- | -0- | 4818 | 2 | 22 | 4 | Y | 1481 | 1426 | 0 | 11 | 1 | 56 |
| | | | | | | | 1629 | 9 | | | | | | | | | |
| 04 | 5297 | X | 5297 | -0- | -0- | -0- | 4192 | 2 | 14 | 4 | Y | 992 | 992 | 0 | 4 | 1 | 48 |
| | | | | | | | 1091 | 9 | | | | | 4 | 8 | | | |

STATE MAGELLAN WELL #: 1H RRCID -> 285209 COMPL. DATE 12/09/2016 TOTAL DEPTH 8991 PERF. 9312 - 14111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2580 | X | 1142 | -0- | -1438 | -0- | 746 | 2 | 23 | 4 | Y | 339 | 318 | 0 | 2 | 1 | 23 |
| | | | | | | | 373 | 9 | | | | | 9 | 8 | | | |
| 12 | 3627 | X | 1966 | -0- | -1661 | -0- | 1349 | 2 | 27 | 4 | Y | 536 | 534 | 0 | 2 | 1 | 17 |
| | | | | | | | 590 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 3146 | -0- | 3146 | 3146 | 2514 | 2 | 26 | 4 | Y | 551 | 529 | 0 | 6 | 1 | 21 |
| | | | | | | | 606 | 9 | | | | | 12 | 8 | | | |
| 02 | 6594 | X | 3448 | -0- | -3146 | -0- | 2653 | 2 | 25 | 4 | Y | 700 | 683 | 0 | 7 | 1 | 31 |
| | | | | | | | 770 | 9 | | | | | | | | | |
| 03 | 1953 | X | 1944 | -0- | -9 | -0- | 1469 | 2 | 21 | 4 | Y | 413 | 422 | 0 | 9 | 1 | 13 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 04 | 3030 | X | 2196 | -0- | -834 | -0- | 1551 | 2 | 28 | 4 | Y | 561 | 522 | 0 | 2 | 1 | 22 |
| | | | | | | | 617 | 9 | | | | | 28 | 8 | | | |

STATE MAGELLAN WELL #: 6H RRCID -> 285210 COMPL. DATE 05/01/2015 TOTAL DEPTH 10577 PERF.10890 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7124 | X | 7124 | -0- | -0- | -0- | 6444 | 2 | 680 | 9 | Y | 618 | 584 | 0 | 11 | 1 | 43 |
| 12 | 7316 | X | 7316 | -0- | -0- | -0- | 6656 | 2 | 660 | 9 | Y | 600 | 613 | 0 | 9 | 1 | 19 |
| | | | | | | | | | | | | | 2 | 8 | | | |
| 01 | 0 | | 7395 | -0- | 7395 | 7395 | 6726 | 2 | 669 | 9 | Y | 608 | 590 | 0 | 13 | 1 | 24 |
| 02 | 14111 | X | 6716 | -0- | -7395 | -0- | 6056 | 2 | 660 | 9 | Y | 600 | 585 | 0 | 13 | 1 | 26 |
| 03 | 7347 | X | 6068 | -0- | -1279 | -0- | 5457 | 2 | 611 | 9 | Y | 555 | 545 | 0 | 19 | 1 | 17 |
| 04 | 7689 | X | 7689 | -0- | -0- | -0- | 6862 | 2 | 827 | 9 | Y | 752 | 723 | 0 | 7 | 1 | 31 |
| | | | | | | | | | | | | | 8 | 8 | | | |

STATE MAGELLAN WELL #: 10H RRCID -> 285211 COMPL. DATE 04/10/2016 TOTAL DEPTH 10511 PERF.10836 - 15667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10470 | X | 10098 | -0- | -372 | -0- | 8701 | 2 | 32 | 4 | Y | 1241 | 1173 | 0 | 14 | 1 | 87 |
| | | | | | | | 1365 | 9 | | | | | 5 | 8 | | | |
| 12 | 12003 | X | 12003 | -0- | -0- | -0- | 10521 | 2 | 31 | 4 | Y | 1319 | 1346 | 0 | 13 | 1 | 42 |
| | | | | | | | 1451 | 9 | | | | | 5 | 8 | | | |
| 01 | 0 | | 10644 | -0- | 10644 | 10644 | 9311 | 2 | 35 | 4 | Y | 1180 | 1151 | 0 | 17 | 1 | 46 |
| | | | | | | | 1298 | 9 | | | | | 8 | 8 | | | |
| 02 | 21164 | X | 10520 | -0- | -10644 | -0- | 9284 | 2 | 37 | 4 | Y | 1090 | 1069 | 0 | 19 | 1 | 47 |
| | | | | | | | 1199 | 9 | | | | | 1 | 8 | | | |
| 03 | 11997 | X | 6317 | -0- | -5680 | -0- | 5716 | 2 | 16 | 4 | Y | 532 | 544 | 0 | 19 | 1 | 16 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 04 | 11610 | X | 11403 | -0- | -207 | -0- | 10516 | 2 | 25 | 4 | Y | 784 | 740 | 0 | 12 | 1 | 32 |
| | | | | | | | 862 | 9 | | | | | 16 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162

STATE MAGELLAN WELL #: 11H RRCID -> 285212 COMPL. DATE 12/11/2016 TOTAL DEPTH 9011 PERF. 9367 - 14256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE MAGELLAN WELL #: 13H RRCID -> 285213 COMPL. DATE 04/10/2016 TOTAL DEPTH 11639 PERF. 11941 - 16769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1980 | X | -0- | -0- | -1980 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 12 | 1457 | X | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 17 | 2 | 105 | 9 | Y | 95 | 91 | 0 | | | 4 |
| 03 | 2056 | N | 2056 | -0- | -0- | -0- | 1270 | 2 | 28 | 4 | Y | 689 | 659 | 0 | 12 | 1 | 22 |
| | | | | | | | 758 | 9 | | | | | | | | | |
| 04 | 3000 | N | 7950 | -0- | 4950 | 4950 | 5151 | 2 | 49 | 4 | Y | 2500 | 2383 | 0 | 7 | 1 | 104 |
| | | | | | | | 2750 | 9 | | | | | 28 | 8 | | | |

STATE MAGELLAN WELL #: 14H RRCID -> 285214 COMPL. DATE 07/14/2016 TOTAL DEPTH 9787 PERF. 10149 - 15009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE MAGELLAN WELL #: 15H RRCID -> 285215 COMPL. DATE 07/16/2016 TOTAL DEPTH 9765 PERF. 10163 - 14853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE MAGELLAN WELL #: 16H RRCID -> 285216 COMPL. DATE 04/17/2017 TOTAL DEPTH 9751 PERF. 10193 - 14956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE MAGELLAN WELL #: 17H RRCID -> 285217 COMPL. DATE 04/17/2017 TOTAL DEPTH 9723 PERF. 10091 - 14913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE MAGELLAN WELL #: 18H RRCID -> 285218 COMPL. DATE 04/19/2017 TOTAL DEPTH 9750 PERF.10205 - 15051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE MAGELLAN WELL #: 19H RRCID -> 285219 COMPL. DATE 04/19/2017 TOTAL DEPTH 9727 PERF.10084 - 14036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE ATLAS C WELL #: 5H RRCID -> 285221 COMPL. DATE 11/15/2017 TOTAL DEPTH 9022 PERF. 9210 - 19015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE ATLAS D WELL #: 6H RRCID -> 285222 COMPL. DATE 11/14/2017 TOTAL DEPTH 9013 PERF. 9153 - 18895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE GALILEO WELL #: 4H RRCID -> 285233 COMPL. DATE 07/08/2015 TOTAL DEPTH 10666 PERF.11028 - 15824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 7020 | X | 7001 | -0- | -19 | -0- | 1 | 1 | 5314 | 2 | Y | 1512 | 1435 | 0 | 74 | 1 | 13 |
| | | | | | | | 23 | 4 | 1663 | 9 | | | 4 | 8 | | | |
| 12 | 7254 | X | 5631 | -0- | -1623 | -0- | 18 | 1 | 4820 | 2 | Y | 659 | 659 | 0 | 7 | 1 | 5 |
| | | | | | | | 68 | 4 | 725 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 5767 | -0- | 5767 | 5767 | 91 | 1 | 5003 | 2 | Y | 579 | 561 | 0 | 13 | 1 | 6 |
| | | | | | | | 36 | 4 | 637 | 9 | | | 4 | 8 | | | |
| 02 | 11347 | X | 5580 | -0- | -5767 | -0- | 27 | 1 | 5087 | 2 | Y | 415 | 377 | 0 | 38 | 1 | 6 |
| | | | | | | | 9 | 4 | 457 | 9 | | | | | | | |
| 03 | 7223 | X | 7102 | -0- | -121 | -0- | 15 | 1 | 6264 | 2 | Y | 743 | 730 | 0 | 8 | 1 | 11 |
| | | | | | | | 6 | 4 | 817 | 9 | | | | | | | |
| 04 | 7329 | X | 7329 | -0- | -0- | -0- | 189 | 1 | 5750 | 2 | Y | 1090 | 1070 | 0 | 4 | 1 | 19 |
| | | | | | | | 191 | 4 | 1199 | 9 | | | 8 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE GALILEO WELL #: 5H RRCID -> 285235 COMPL. DATE 03/02/2015 TOTAL DEPTH 9778 PERF.10118 - 14932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE GALILEO WELL #: 9H RRCID -> 285236 COMPL. DATE 07/08/2015 TOTAL DEPTH 10646 PERF.10940 - 15758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3974 | X | 3974 | -0- | -0- | -0- | 3373 | 2 | 15 | 4 | Y | 533 | 501 | 0 | 29 | 1 | 4 |
| | | | | | | | 586 | 9 | | | | | 3 | 8 | | | |
| 12 | 4354 | X | 4354 | -0- | -0- | -0- | 16 | 1 | 3699 | 2 | Y | 528 | 521 | 0 | 6 | 1 | 4 |
| | | | | | | | 58 | 4 | 581 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 3963 | -0- | 3963 | 3963 | 74 | 1 | 3290 | 2 | Y | 517 | 502 | 0 | 10 | 1 | 6 |
| | | | | | | | 30 | 4 | 569 | 9 | | | 3 | 8 | | | |
| 02 | 7420 | X | 3457 | -0- | -3963 | -0- | 20 | 1 | 3016 | 2 | Y | 376 | 345 | 0 | 32 | 1 | 5 |
| | | | | | | | 7 | 4 | 414 | 9 | | | | | | | |
| 03 | 5327 | X | 5327 | -0- | -0- | -0- | 11 | 1 | 4101 | 2 | Y | 1101 | 1084 | 0 | 6 | 1 | 16 |
| | | | | | | | 4 | 4 | 1211 | 9 | | | | | | | |
| 04 | 5022 | X | 5022 | -0- | -0- | -0- | 130 | 1 | 3698 | 2 | Y | 966 | 957 | 0 | 3 | 1 | 17 |
| | | | | | | | 131 | 4 | 1063 | 9 | | | 5 | 8 | | | |

ATLAS WELL #: 1H RRCID -> 285237 COMPL. DATE 06/29/2017 TOTAL DEPTH 9142 PERF. 9393 - 13956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ATLAS WELL #: 2H RRCID -> 285238 COMPL. DATE 06/29/2017 TOTAL DEPTH 9119 PERF. 9050 - 13805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EXCELSIOR 12 (ALLOCATION) WELL #: 1H RRCID -> 285239 COMPL. DATE 03/19/2013 TOTAL DEPTH 9082 PERF. 9690 - 14256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 205 |

STATE ATLAS G WELL #: 9H RRCID -> 287085 COMPL. DATE 01/08/2019 TOTAL DEPTH 9015 PERF. 9246 - 19092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE ATLAS I WELL #: 11H RRCID -> 287086 COMPL. DATE 01/08/2019 TOTAL DEPTH 8997 PERF. 9212 - 18713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE ATLAS H WELL #: 10H RRCID -> 287090 COMPL. DATE 01/08/2019 TOTAL DEPTH 8995 PERF. 9247 - 18740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE MERCURY E WELL #: 34H RRCID -> 289030 COMPL. DATE 12/02/2020 TOTAL DEPTH 8966 PERF. 9124 - 19051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11220 | X | 6003 | -0- | -5217 | -0- | 491<br>5487 | 2<br>9 | 25 | 4 | Y | 4988 | 4702<br>4 | 0<br>8 | 1 | 1 | 295 |
| 12 | 868 | X | 9 | -0- | -859 | -0- | 1 | 4 | 8 | 9 | Y | 7 | 295 | 0 | 7 | 8 | -0- |
| 01 | 0 | | 292 | -0- | 292 | 292 | 8 | 4 | 284 | 9 | Y | 258 | 228 | 0 | 20 | 8 | 10 |
| 02 | 504 | X | 45 | -0- | -459 | -0- | 45 | 2 | | | Y | -0- | 10 | 0 | | | -0- |
| 03 | 558 | X | 58 | -0- | -500 | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 540 | X | 11 | -0- | -529 | -0- | 4 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |

STATE MERCURY F WELL #: 35H RRCID -> 289031 COMPL. DATE 12/17/2019 TOTAL DEPTH 8962 PERF. 9175 - 18956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 133320 | X | 61 | -0- | -133259 | -0- | 61 | 2 | | | Y | -0- | 176 | 0 | | | -0- |
| 12 | 122202 | X | 57 | -0- | -122145 | -0- | 48 | 4 | 9 | 9 | Y | 8 | 3 | 0 | 5 | 8 | -0- |
| 01 | 0 | | 55 | -0- | 55 | 55 | 2 | 4 | 53 | 9 | Y | 48 | 27 | 0 | 20 | 8 | 1 |
| 02 | 73220 | X | -0- | -0- | -73220 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 33015 | X | -0- | -0- | -33015 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |

STATE ATLANTIS UNIT WELL #: 101H RRCID -> 289051 COMPL. DATE 12/10/2019 TOTAL DEPTH 8880 PERF. 9017 - 19063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE ATLANTIS UNIT WELL #: 103H RRCID -> 289081 COMPL. DATE 12/16/2020 TOTAL DEPTH 8893 PERF. 9220 - 19036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
MCGREGOR D 5 UNIT WELL #: 101H RRCID -> 289092 COMPL. DATE 01/24/2020 TOTAL DEPTH 8995 PERF. 9292 - 18893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE ATLANTIS UNIT WELL #: 102H RRCID -> 289119 COMPL. DATE 10/17/2020 TOTAL DEPTH 8885 PERF. 9111 - 18950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VOYAGER W WELL #: 9H RRCID -> 289353 COMPL. DATE 02/01/2019 TOTAL DEPTH 10533 PERF. 10687 - 15348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18150 | X | 15219 | -0- | -2931 | -0- | 11653 | 2 | 87 | 4 | Y | 3163 | 2986 | 0 | 19 | 1 | 201 |
| | | | | | | | 3479 | 9 | | | | | 10 | 8 | | | |
| 12 | 18166 | X | 12067 | -0- | -6099 | -0- | 10730 | 2 | 55 | 4 | Y | 1165 | 1290 | 0 | 13 | 1 | 59 |
| | | | | | | | 1282 | 9 | | | | | 4 | 8 | | | |
| 01 | 0 | | 11660 | -0- | 11660 | 11660 | 10305 | 2 | 56 | 4 | Y | 1181 | 1167 | 0 | 19 | 1 | 43 |
| | | | | | | | 1299 | 9 | | | | | 11 | 8 | | | |
| 02 | 22005 | X | 10345 | -0- | -11660 | -0- | 9155 | 2 | 50 | 4 | Y | 1036 | 1020 | 0 | 19 | 1 | 40 |
| | | | | | | | 1140 | 9 | | | | | | | | | |
| 03 | 15717 | X | 11823 | -0- | -3894 | -0- | 10529 | 2 | 59 | 4 | Y | 1123 | 1111 | 0 | 21 | 1 | 31 |
| | | | | | | | 1235 | 9 | | | | | | | | | |
| 04 | 15210 | X | 8393 | -0- | -6817 | -0- | 7496 | 2 | 48 | 4 | Y | 772 | 741 | 0 | 8 | 1 | 30 |
| | | | | | | | 849 | 9 | | | | | 24 | 8 | | | |

VOYAGER W WELL #: 10H RRCID -> 289354 COMPL. DATE 02/01/2019 TOTAL DEPTH 10510 PERF. 10633 - 15273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18090 | X | 15670 | -0- | -2420 | -0- | 13966 | 2 | 58 | 4 | Y | 1496 | 1461 | 0 | 25 | 1 | 94 |
| | | | | | | | 1646 | 9 | | | | | 12 | 8 | | | |
| 12 | 18042 | X | 15465 | -0- | -2577 | -0- | 13685 | 2 | 69 | 4 | Y | 1555 | 1545 | 0 | 19 | 1 | 79 |
| | | | | | | | 1711 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 14946 | -0- | 14946 | 14946 | 13107 | 2 | 66 | 4 | Y | 1612 | 1594 | 0 | 23 | 1 | 59 |
| | | | | | | | 1773 | 9 | | | | | 15 | 8 | | | |
| 02 | 28295 | X | 13349 | -0- | -14946 | -0- | 11678 | 2 | 55 | 4 | Y | 1469 | 1449 | 0 | 22 | 1 | 57 |
| | | | | | | | 1616 | 9 | | | | | | | | | |
| 03 | 17019 | X | 15447 | -0- | -1572 | -0- | 13537 | 2 | 47 | 4 | Y | 1694 | 1679 | 0 | 25 | 1 | 47 |
| | | | | | | | 1863 | 9 | | | | | | | | | |
| 04 | 15660 | X | 13902 | -0- | -1758 | -0- | 12151 | 2 | 44 | 4 | Y | 1552 | 1509 | 0 | 13 | 1 | 62 |
| | | | | | | | 1707 | 9 | | | | | 15 | 8 | | | |

VOYAGER W WELL #: 11H RRCID -> 289355 COMPL. DATE 02/01/2019 TOTAL DEPTH 10534 PERF. 10775 - 15358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE VIKING E WELL #: 6H RRCID -> 289392 COMPL. DATE 04/13/2018 TOTAL DEPTH 8894 PERF. 9187 - 13637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14 | -0- | | 14 | 14 | 2 | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | 14 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | | -0- | 14 | | | | | Y | -0- | | | | | -0- |
| 02 | 23 | N | 9 | -0- | | -14 | -0- | 2 | 2 | 7 | 9 | Y | 6 | 5 | 0 | | | 1 |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE VIKING E WELL #: 7H RRCID -> 289396 COMPL. DATE 04/16/2018 TOTAL DEPTH 8877 PERF. 9269 - 13595

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6330 | X | 3131 | -0- | | -3199 | -0- | 45 | 1 | 2860 | 2 | Y | 201 | 193 | 0 | 5 | 1 | 38 |
| | | | | | | | | 5 | 4 | 221 | 9 | | | | | | | |
| 12 | 6541 | X | 2178 | -0- | | -4363 | -0- | 72 | 1 | 1755 | 2 | Y | 299 | 286 | 0 | 3 | 1 | 47 |
| | | | | | | | | 22 | 4 | 329 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 2564 | -0- | | 2564 | 2564 | 57 | 1 | 1925 | 2 | Y | 512 | 512 | 0 | 4 | 1 | 36 |
| | | | | | | | | 19 | 4 | 563 | 9 | | | 7 | 8 | | | |
| 02 | 5494 | X | 2930 | -0- | | -2564 | -0- | 78 | 1 | 2521 | 2 | Y | 282 | 286 | 0 | 5 | 1 | 27 |
| | | | | | | | | 21 | 4 | 310 | 9 | | | | | | | |
| 03 | 3689 | X | 3331 | -0- | | -358 | -0- | 101 | 1 | 3015 | 2 | Y | 180 | 193 | 0 | 6 | 1 | 8 |
| | | | | | | | | 17 | 4 | 198 | 9 | | | | | | | |
| 04 | 3120 | X | 1171 | -0- | | -1949 | -0- | 33 | 1 | 1054 | 2 | Y | 64 | 54 | 0 | 1 | 1 | 3 |
| | | | | | | | | 14 | 4 | 70 | 9 | | | 14 | 8 | | | |

STATE VIKING E WELL #: 8H RRCID -> 289397 COMPL. DATE 04/16/2018 TOTAL DEPTH 8870 PERF. 9081 - 13751

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE VIKING E WELL #: 14H RRCID -> 289398 COMPL. DATE 04/09/2018 TOTAL DEPTH 10489 PERF. 10694 - 15206

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12324 | X | 12324 | -0- | | -0- | -0- | 175 | 1 | 11171 | 2 | Y | 868 | 819 | 0 | 16 | 1 | 162 |
| | | | | | | | | 23 | 4 | 955 | 9 | | | 6 | 8 | | | |
| 12 | 12508 | X | 12508 | -0- | | -0- | -0- | 454 | 1 | 10790 | 2 | Y | 1062 | 1044 | 0 | 12 | 1 | 166 |
| | | | | | | | | 96 | 4 | 1168 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 13686 | -0- | | 13686 | 13686 | 388 | 1 | 12243 | 2 | Y | 942 | 1017 | 0 | 19 | 1 | 66 |
| | | | | | | | | 19 | 4 | 1036 | 9 | | | 6 | 8 | | | |
| 02 | 25967 | X | 12281 | -0- | | -13686 | -0- | 339 | 1 | 10829 | 2 | Y | 980 | 933 | 0 | 18 | 1 | 95 |
| | | | | | | | | 35 | 4 | 1078 | 9 | | | | | | | |
| 03 | 14414 | X | 14414 | -0- | | -0- | -0- | 417 | 1 | 12654 | 2 | Y | 1202 | 1222 | 0 | 21 | 1 | 54 |
| | | | | | | | | 21 | 4 | 1322 | 9 | | | | | | | |
| 04 | 13644 | X | 13644 | -0- | | -0- | -0- | 362 | 1 | 11909 | 2 | Y | 1230 | 1199 | 0 | 11 | 1 | 65 |
| | | | | | | | | 20 | 4 | 1353 | 9 | | | 9 | 8 | | | |

STATE VIKING E WELL #: 22H RRCID -> 289399 COMPL. DATE 04/09/2018 TOTAL DEPTH 10500 PERF. 10837 - 15221

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15180 | X | 13466 | -0- | | -1714 | -0- | 203 | 1 | 12672 | 2 | Y | 523 | 451 | 0 | 24 | 1 | 95 |
| | | | | | | | | 16 | 4 | 575 | 9 | | | 5 | 8 | | | |
| 12 | 15686 | X | 13534 | -0- | | -2152 | -0- | 531 | 1 | 12394 | 2 | Y | 461 | 465 | 0 | 19 | 1 | 70 |
| | | | | | | | | 102 | 4 | 507 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 15511 | -0- | | 15511 | 15511 | 463 | 1 | 14429 | 2 | Y | 546 | 541 | 0 | 32 | 1 | 37 |
| | | | | | | | | 18 | 4 | 601 | 9 | | | 6 | 8 | | | |
| 02 | 29824 | X | 14313 | -0- | | -15511 | -0- | 427 | 1 | 13315 | 2 | Y | 487 | 446 | 0 | 33 | 1 | 45 |
| | | | | | | | | 35 | 4 | 536 | 9 | | | | | | | |
| 03 | 14770 | X | 14770 | -0- | | -0- | -0- | 466 | 1 | 13790 | 2 | Y | 454 | 447 | 0 | 33 | 1 | 19 |
| | | | | | | | | 15 | 4 | 499 | 9 | | | | | | | |
| 04 | 15000 | X | 13523 | -0- | | -1477 | -0- | 395 | 1 | 12656 | 2 | Y | 417 | 390 | 0 | 17 | 1 | 21 |
| | | | | | | | | 13 | 4 | 459 | 9 | | | 8 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE VIKING E WELL #: 19H RRCID -> 289401 COMPL. DATE 04/09/2018 TOTAL DEPTH 9306 PERF. 9606 - 14146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23034 | X | 23034 | -0- | -0- | -0- | 22012 | 2 | 13 | 4 | Y | 917 | 889 | 0 | 32 | 1 | 69 |
| | | | | | | | 1009 | 9 | | | | | 2 | 8 | | | |
| 12 | 21824 | X | 20659 | -0- | -1165 | -0- | 20080 | 2 | 10 | 4 | Y | 517 | 517 | 0 | 23 | 1 | 44 |
| | | | | | | | 569 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 22652 | -0- | 22652 | 22652 | 21929 | 2 | 12 | 4 | Y | 646 | 613 | 0 | 38 | 1 | 36 |
| | | | | | | | 711 | 9 | | | | | 3 | 8 | | | |
| 02 | 40629 | X | 17977 | -0- | -22652 | -0- | 17123 | 2 | 12 | 4 | Y | 765 | 715 | 0 | 32 | 1 | 53 |
| | | | | | | | 842 | 9 | | | | | 1 | 8 | | | |
| 03 | 23808 | X | 17780 | -0- | -6028 | -0- | 17073 | 2 | 10 | 4 | Y | 634 | 612 | 0 | 23 | 1 | 52 |
| | | | | | | | 697 | 9 | | | | | | | | | |
| 04 | 23040 | X | 18096 | -0- | -4944 | -0- | 17634 | 2 | 9 | 4 | Y | 412 | 419 | 0 | 13 | 1 | 28 |
| | | | | | | | 453 | 9 | | | | | 4 | 8 | | | |

STATE VIKING E WELL #: 17H RRCID -> 289402 COMPL. DATE 04/09/2018 TOTAL DEPTH 9646 PERF. 9911 - 14463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ORION B 5 WELL #: 3H RRCID -> 289403 COMPL. DATE 08/05/2018 TOTAL DEPTH 9009 PERF. 9353 - 13759

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE VIKING E WELL #: 16H RRCID -> 289405 COMPL. DATE 04/12/2018 TOTAL DEPTH 9240 PERF. 9430 - 14118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ORION A 5 WELL #: 2H RRCID -> 289406 COMPL. DATE 08/06/2018 TOTAL DEPTH 9000 PERF. 9177 - 13752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE VIKING E WELL #: 21H RRCID -> 289410 COMPL. DATE 04/10/2018 TOTAL DEPTH 9625 PERF. 9910 - 14493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23322 | X | 23322 | -0- | -0- | -0- | 325 | 1 | 20864 | 2 | Y | 1939 | 1676 | 0 | 38 | 1 | 363 |
| | | | | | | | 2133 | 9 | | | | | 9 | 8 | | | |
| 12 | 23738 | X | 23738 | -0- | -0- | -0- | 866 | 1 | 20564 | 2 | Y | 1971 | 1994 | 0 | 30 | 1 | 307 |
| | | | | | | | 140 | 4 | 2168 | 9 | | | 3 | 8 | | | |
| 01 | 0 | | 24388 | -0- | 24388 | 24388 | 683 | 1 | 21629 | 2 | Y | 1856 | 1981 | 0 | 41 | 1 | 131 |
| | | | | | | | 34 | 4 | 2042 | 9 | | | 10 | 8 | | | |
| 02 | 46782 | X | 22394 | -0- | -24388 | -0- | 609 | 1 | 19527 | 2 | Y | 1997 | 1893 | 0 | 41 | 1 | 194 |
| | | | | | | | 61 | 4 | 2197 | 9 | | | | | | | |
| 03 | 25537 | X | 25537 | -0- | -0- | -0- | 717 | 1 | 21969 | 2 | Y | 2557 | 2590 | 0 | 45 | 1 | 116 |
| | | | | | | | 38 | 4 | 2813 | 9 | | | | | | | |
| 04 | 23693 | X | 23693 | -0- | -0- | -0- | 623 | 1 | 20564 | 2 | Y | 2251 | 2213 | 0 | 23 | 1 | 118 |
| | | | | | | | 30 | 4 | 2476 | 9 | | | 13 | 8 | | | |

ORION A 5 WELL #: 1HR RRCID -> 289411 COMPL. DATE 08/06/2018 TOTAL DEPTH 8987 PERF. 9253 - 13791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE VIKING E WELL #: 18H RRCID -> 289412 COMPL. DATE 04/09/2018 TOTAL DEPTH 10534 PERF.10752 - 15290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13380 | X | 12800 | -0- | -580 | -0- | 11535 | 2 | 1265 | 9 | Y | 1150 | 1150 | 0 | 19 | 1 | 89 |
| | | | | | | | | | | | | | 3 | 8 | | | |
| 12 | 14539 | X | 13213 | -0- | -1326 | -0- | 11975 | 2 | 1238 | 9 | Y | 1125 | 1095 | 0 | 16 | 1 | 99 |
| | | | | | | | | | | | | | 4 | 8 | | | |
| 01 | 0 | | 14009 | -0- | 14009 | 14009 | 12733 | 2 | 1276 | 9 | Y | 1160 | 1162 | 0 | 25 | 1 | 67 |
| | | | | | | | | | | | | | 5 | 8 | | | |
| 02 | 25988 | X | 11979 | -0- | -14009 | -0- | 11106 | 2 | 873 | 9 | Y | 794 | 781 | 0 | 24 | 1 | 55 |
| | | | | | | | | | | | | | 1 | 8 | | | |
| 03 | 13454 | X | 12690 | -0- | -764 | -0- | 11766 | 2 | 924 | 9 | Y | 840 | 804 | 0 | 22 | 1 | 69 |
| 04 | 13560 | X | 4652 | -0- | -8908 | -0- | 4170 | 2 | 482 | 9 | Y | 438 | 469 | 0 | 4 | 1 | 30 |
| | | | | | | | | | | | | | 4 | 8 | | | |

ORION B 5 WELL #: 4H RRCID -> 289413 COMPL. DATE 08/05/2018 TOTAL DEPTH 9004 PERF. 9354 - 13792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ORION B 5 WELL #: 5H RRCID -> 289414 COMPL. DATE 08/05/2018 TOTAL DEPTH 9016 PERF. 9303 - 13827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE VIKING E WELL #: 5H RRCID -> 289415 COMPL. DATE 04/14/2018 TOTAL DEPTH 8899 PERF. 9078 - 13528

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 38490 | X | 20745 | -0- | | -17745 | -0- | 332 | 1 | 20364 | 2 | Y | 43 | 13 | 0 | 28 | 1 | 3 |
| | | | | | | | | 2 | 4 | 47 | 9 | | | | | | | |
| 12 | 39773 | X | 4409 | -0- | | -35364 | -0- | 181 | 1 | 4178 | 2 | Y | 18 | 14 | 0 | 5 | 1 | 2 |
| | | | | | | | | 30 | 4 | 20 | 9 | | | | | | | |
| 01 | 0 | | 9558 | -0- | | 9558 | 9558 | 300 | 1 | 9229 | 2 | Y | 24 | 9 | 0 | 15 | 1 | 1 |
| | | | | | | | | 3 | 4 | 26 | 9 | | | 1 | 8 | | | |
| 02 | 28476 | X | 11983 | -0- | | -16493 | -0- | 376 | 1 | 11552 | 2 | Y | 30 | 9 | 0 | 21 | 1 | 1 |
| | | | | | | | | 22 | 4 | 33 | 9 | | | | | | | |
| 03 | 26071 | X | 27 | -0- | | -26044 | -0- | 1 | 1 | 25 | 2 | Y | -0- | 1 | 0 | | | -0- |
| | | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 20760 | X | -0- | -0- | | -20760 | -0- | | | | | Y | -0- | | | | | -0- |

STATE MERCURY B WELL #: 21H RRCID -> 289448 COMPL. DATE 10/01/2020 TOTAL DEPTH 8953 PERF. 9132 - 19033

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | X | 25 | -0- | | -485 | -0- | 22 | 2 | 3 | 9 | Y | 3 | 47 | 0 | | | -0- |
| 12 | 682 | X | 448 | -0- | | -234 | -0- | 149 | 2 | 18 | 4 | Y | 255 | 242 | 0 | 8 | 8 | 5 |
| | | | | | | | | 281 | 9 | | | | | | | | | |
| 01 | 0 | | 1416 | -0- | | 1416 | 1416 | 637 | 2 | 35 | 4 | Y | 676 | 622 | 0 | 2 | 1 | 26 |
| | | | | | | | | 744 | 9 | | | | | 31 | 8 | | | |
| 02 | 2800 | N | 10226 | -0- | | 7426 | 8842 | 9247 | 2 | 71 | 4 | Y | 825 | 790 | 0 | 25 | 1 | 36 |
| | | | | | | | | 908 | 9 | | | | | | | | | |
| 03 | 3100 | N | 12633 | -0- | | 9533 | 18375 | 11950 | 2 | 118 | 4 | Y | 514 | 500 | 0 | 31 | 1 | 19 |
| | | | | | | | | 565 | 9 | | | | | | | | | |
| 04 | 3000 | N | 8510 | -0- | | 5510 | 23885 | 7960 | 2 | 38 | 4 | Y | 465 | 386 | 0 | 12 | 1 | 15 |
| | | | | | | | | 512 | 9 | | | | | 71 | 8 | | | |

STATE VIKING E WELL #: 15H RRCID -> 289453 COMPL. DATE 04/12/2018 TOTAL DEPTH 9275 PERF. 9461 - 14037

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2700 | X | 3 | -0- | | -2697 | -0- | 1 | 2 | 2 | 9 | Y | 2 | 4 | 0 | | | -0- |
| 12 | 2790 | X | -0- | -0- | | -2790 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | X | -0- | -0- | | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 222 | X | 222 | -0- | | -0- | -0- | 3 | 1 | 120 | 2 | Y | 89 | 85 | 0 | | | 4 |
| | | | | | | | | 1 | 4 | 98 | 9 | | | | | | | |
| 04 | 8405 | X | 8405 | -0- | | -0- | -0- | 241 | 1 | 7751 | 2 | Y | 356 | 317 | 0 | 9 | 1 | 18 |
| | | | | | | | | 21 | 4 | 392 | 9 | | | 16 | 8 | | | |

STATE MERCURY A WELL #: 20H RRCID -> 289548 COMPL. DATE 12/01/2020 TOTAL DEPTH 8942 PERF. 9066 - 18878

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1230 | X | -0- | -0- | | -1230 | -0- | | | | | Y | -0- | 10 | 0 | | | -0- |
| 12 | 6114 | X | 6114 | -0- | | -0- | -0- | 2162 | 2 | 62 | 4 | Y | 3536 | 3454 | 0 | 3 | 1 | 66 |
| | | | | | | | | 3890 | 9 | | | | | 13 | 8 | | | |
| 01 | 0 | | 1257 | -0- | | 1257 | 1257 | 1111 | 2 | 69 | 4 | Y | 70 | 92 | 0 | 3 | 1 | 1 |
| | | | | | | | | 77 | 9 | | | | | 40 | 8 | | | |
| 02 | 1442 | N | 185 | -0- | | -1257 | -0- | 8 | 2 | 20 | 4 | Y | 143 | 138 | 0 | | | 6 |
| | | | | | | | | 157 | 9 | | | | | | | | | |
| 03 | 2542 | X | 494 | -0- | | -2048 | -0- | 63 | 2 | 22 | 4 | Y | 372 | 364 | 0 | | | 14 |
| | | | | | | | | 409 | 9 | | | | | | | | | |
| 04 | 2460 | X | 148 | -0- | | -2312 | -0- | 12 | 2 | 9 | 4 | Y | 115 | 70 | 0 | 57 | 8 | 2 |
| | | | | | | | | 127 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
VOYAGER W WELL #: 12H RRCID -> 289623 COMPL. DATE 01/28/2019 TOTAL DEPTH 10340 PERF.10690 - 15274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15960 | X | 12052 | -0- | -3908 | -0- | 9171 | 2 | 54 | 4 | Y | 2570 | 2457 | 0 | 18 | 1 | 164 |
| | | | | | | | 2827 | 9 | | | | | 3 | 8 | | | |
| 12 | 14136 | X | 13028 | -0- | -1108 | -0- | 9923 | 2 | 58 | 4 | Y | 2770 | 2776 | 0 | 15 | 1 | 142 |
| | | | | | | | 3047 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 13126 | -0- | 13126 | 13126 | 10577 | 2 | 52 | 4 | Y | 2270 | 2305 | 0 | 19 | 1 | 84 |
| | | | | | | | 2497 | 9 | | | | | 4 | 8 | | | |
| 02 | 23320 | X | 10194 | -0- | -13126 | -0- | 7978 | 2 | 42 | 4 | Y | 1976 | 1966 | 0 | 16 | 1 | 78 |
| | | | | | | | 2174 | 9 | | | | | | | | | |
| 03 | 13399 | X | 13399 | -0- | -0- | -0- | 10659 | 2 | 54 | 4 | Y | 2442 | 2431 | 0 | 21 | 1 | 68 |
| | | | | | | | 2686 | 9 | | | | | | | | | |
| 04 | 12690 | X | 10597 | -0- | -2093 | -0- | 8313 | 2 | 42 | 4 | Y | 2038 | 2009 | 0 | 9 | 1 | 82 |
| | | | | | | | 2242 | 9 | | | | | 6 | 8 | | | |

VOYAGER W WELL #: 13H RRCID -> 289624 COMPL. DATE 01/27/2019 TOTAL DEPTH 10589 PERF.10949 - 15312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14370 | X | 12269 | -0- | -2101 | -0- | 11243 | 2 | 29 | 4 | Y | 906 | 900 | 0 | 21 | 1 | 57 |
| | | | | | | | 997 | 9 | | | | | 3 | 8 | | | |
| 12 | 14663 | X | 8461 | -0- | -6202 | -0- | 7111 | 2 | 30 | 4 | Y | 1200 | 1185 | 0 | 10 | 1 | 61 |
| | | | | | | | 1320 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 11422 | -0- | 11422 | 11422 | 10015 | 2 | 31 | 4 | Y | 1251 | 1245 | 0 | 18 | 1 | 46 |
| | | | | | | | 1376 | 9 | | | | | 3 | 8 | | | |
| 02 | 22679 | X | 11257 | -0- | -11422 | -0- | 9602 | 2 | 35 | 4 | Y | 1473 | 1442 | 0 | 19 | 1 | 58 |
| | | | | | | | 1620 | 9 | | | | | | | | | |
| 03 | 13702 | X | 12587 | -0- | -1115 | -0- | 11000 | 2 | 36 | 4 | Y | 1410 | 1408 | 0 | 21 | 1 | 39 |
| | | | | | | | 1551 | 9 | | | | | | | | | |
| 04 | 12270 | X | 11935 | -0- | -335 | -0- | 10349 | 2 | 35 | 4 | Y | 1410 | 1375 | 0 | 11 | 1 | 56 |
| | | | | | | | 1551 | 9 | | | | | 7 | 8 | | | |

VOYAGER W WELL #: 14H RRCID -> 289625 COMPL. DATE 01/27/2019 TOTAL DEPTH 10609 PERF.10912 - 15425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12990 | X | 11824 | -0- | -1166 | -0- | 9999 | 2 | 44 | 4 | Y | 1619 | 1556 | 0 | 18 | 1 | 102 |
| | | | | | | | 1781 | 9 | | | | | 5 | 8 | | | |
| 12 | 13020 | X | 11679 | -0- | -1341 | -0- | 10045 | 2 | 39 | 4 | Y | 1450 | 1462 | 0 | 14 | 1 | 74 |
| | | | | | | | 1595 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 12144 | -0- | 12144 | 12144 | 10393 | 2 | 40 | 4 | Y | 1555 | 1549 | 0 | 18 | 1 | 57 |
| | | | | | | | 1711 | 9 | | | | | 5 | 8 | | | |
| 02 | 23335 | X | 11191 | -0- | -12144 | -0- | 9579 | 2 | 37 | 4 | Y | 1432 | 1415 | 0 | 18 | 1 | 56 |
| | | | | | | | 1575 | 9 | | | | | | | | | |
| 03 | 13623 | X | 13623 | -0- | -0- | -0- | 11783 | 2 | 43 | 4 | Y | 1634 | 1623 | 0 | 22 | 1 | 45 |
| | | | | | | | 1797 | 9 | | | | | | | | | |
| 04 | 11820 | X | 11752 | -0- | -68 | -0- | 10296 | 2 | 36 | 4 | Y | 1291 | 1264 | 0 | 11 | 1 | 51 |
| | | | | | | | 1420 | 9 | | | | | 10 | 8 | | | |

STATE ATLANTIS UNIT WELL #: 551H RRCID -> 289887 COMPL. DATE 03/19/2021 TOTAL DEPTH 10470 PERF.10762 - 20452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54955 | X | 54955 | -0- | -0- | -0- | 145 | 1 | 45946 | 2 | Y | 7993 | 7893 | 0 | 89 | 1 | 84 |
| | | | | | | | 72 | 4 | 8792 | 9 | | | 17 | 8 | | | |
| 12 | 55175 | X | 55175 | -0- | -0- | -0- | 126 | 1 | 46048 | 2 | Y | 8041 | 8012 | 0 | 70 | 1 | 35 |
| | | | | | | | 156 | 4 | 8845 | 9 | | | 8 | 8 | | | |
| 01 | 0 | | 53435 | -0- | 53435 | 53435 | 90 | 1 | 44446 | 2 | Y | 8064 | 7918 | 0 | 101 | 1 | 63 |
| | | | | | | | 29 | 4 | 8870 | 9 | | | 17 | 8 | | | |
| 02 | 99181 | X | 45746 | -0- | -53435 | -0- | 111 | 1 | 38034 | 2 | Y | 6896 | 6808 | 0 | 94 | 1 | 57 |
| | | | | | | | 15 | 4 | 7586 | 9 | | | | | | | |
| 03 | 58094 | X | 48116 | -0- | -9978 | -0- | 118 | 1 | 40814 | 2 | Y | 6511 | 6393 | 0 | 115 | 1 | 60 |
| | | | | | | | 22 | 4 | 7162 | 9 | | | | | | | |
| 04 | 54960 | X | 47846 | -0- | -7114 | -0- | 82 | 1 | 40155 | 2 | Y | 6909 | 6822 | 0 | 55 | 1 | 60 |
| | | | | | | | 9 | 4 | 7600 | 9 | | | 32 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE ATLANTIS UNIT WELL #: 552H RRCID -> 289888 COMPL. DATE 12/23/2020 TOTAL DEPTH 10476 PERF.10635 - 20543

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 46258 | X | 46258 | -0- | -0- | -0- | 133 | 1 | 39761 | 2 | Y | 5766 | 5679 | 0 | 76 | 1 | 60 |
| | | | | | | | 21 | 4 | 6343 | 9 | | | 17 | 8 | | | |
| 12 | 48896 | X | 48896 | -0- | -0- | -0- | 121 | 1 | 42573 | 2 | Y | 5502 | 5467 | 0 | 64 | 1 | 24 |
| | | | | | | | 150 | 4 | 6052 | 9 | | | 7 | 8 | | | |
| 01 | 0 | | 47533 | -0- | 47533 | 47533 | 89 | 1 | 41846 | 2 | Y | 5063 | 4936 | 0 | 94 | 1 | 39 |
| | | | | | | | 29 | 4 | 5569 | 9 | | | 18 | 8 | | | |
| 02 | 87998 | X | 40465 | -0- | -47533 | -0- | 107 | 1 | 35546 | 2 | Y | 4361 | 4277 | 0 | 87 | 1 | 36 |
| | | | | | | | 15 | 4 | 4797 | 9 | | | | | | | |
| 03 | 48887 | X | 46124 | -0- | -2763 | -0- | 116 | 1 | 39618 | 2 | Y | 5789 | 5663 | 0 | 109 | 1 | 53 |
| | | | | | | | 22 | 4 | 6368 | 9 | | | | | | | |
| 04 | 47310 | X | 43115 | -0- | -4195 | -0- | 80 | 1 | 37577 | 2 | Y | 4954 | 4883 | 0 | 50 | 1 | 43 |
| | | | | | | | 9 | 4 | 5449 | 9 | | | 31 | 8 | | | |

STATE ATLANTIS UNIT WELL #: 553H RRCID -> 289889 COMPL. DATE 12/23/2020 TOTAL DEPTH 10496 PERF.10872 - 20782

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36062 | X | 36062 | -0- | -0- | -0- | 114 | 1 | 30587 | 2 | Y | 4857 | 4786 | 0 | 59 | 1 | 51 |
| | | | | | | | 18 | 4 | 5343 | 9 | | | 14 | 8 | | | |
| 12 | 41139 | X | 41139 | -0- | -0- | -0- | 109 | 1 | 35712 | 2 | Y | 4712 | 4681 | 0 | 54 | 1 | 21 |
| | | | | | | | 135 | 4 | 5183 | 9 | | | 7 | 8 | | | |
| 01 | 0 | | 41115 | -0- | 41115 | 41115 | 82 | 1 | 36301 | 2 | Y | 4277 | 4166 | 0 | 82 | 1 | 33 |
| | | | | | | | 27 | 4 | 4705 | 9 | | | 17 | 8 | | | |
| 02 | 77615 | X | 36500 | -0- | -41115 | -0- | 103 | 1 | 32458 | 2 | Y | 3568 | 3493 | 0 | 79 | 1 | 29 |
| | | | | | | | 14 | 4 | 3925 | 9 | | | | | | | |
| 03 | 41583 | X | 41583 | -0- | -0- | -0- | 113 | 1 | 37079 | 2 | Y | 3973 | 3867 | 0 | 99 | 1 | 36 |
| | | | | | | | 21 | 4 | 4370 | 9 | | | | | | | |
| 04 | 39810 | X | 39105 | -0- | -705 | -0- | 76 | 1 | 34808 | 2 | Y | 3829 | 3755 | 0 | 47 | 1 | 33 |
| | | | | | | | 9 | 4 | 4212 | 9 | | | 30 | 8 | | | |

ATLANTIS UNIT WELL #: 12H RRCID -> 289950 COMPL. DATE 12/23/2020 TOTAL DEPTH 9694 PERF. 9837 - 14517

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23195 | X | 23195 | -0- | -0- | -0- | 19203 | 2 | 342 | 4 | Y | 3318 | 3191 | 0 | 38 | 1 | 170 |
| | | | | | | | 3650 | 9 | | | | | 18 | 8 | | | |
| 12 | 26629 | X | 26629 | -0- | -0- | -0- | 22846 | 2 | 90 | 4 | Y | 3357 | 3425 | 0 | 63 | 1 | 32 |
| | | | | | | | 3693 | 9 | | | | | 7 | 8 | | | |
| 01 | 0 | | 28519 | -0- | 28519 | 28519 | 25289 | 2 | 192 | 4 | Y | 2762 | 2652 | 0 | 58 | 1 | 64 |
| | | | | | | | 3038 | 9 | | | | | 20 | 8 | | | |
| 02 | 56796 | X | 28277 | -0- | -28519 | -0- | 24525 | 2 | 224 | 4 | Y | 3207 | 3165 | 0 | 61 | 1 | 45 |
| | | | | | | | 3528 | 9 | | | | | | | | | |
| 03 | 34600 | X | 34600 | -0- | -0- | -0- | 29778 | 2 | 171 | 4 | Y | 4228 | 4110 | 0 | 92 | 1 | 71 |
| | | | | | | | 4651 | 9 | | | | | | | | | |
| 04 | 34319 | X | 34319 | -0- | -0- | -0- | 30879 | 2 | 33 | 4 | Y | 3097 | 3053 | 0 | 40 | 1 | 38 |
| | | | | | | | 3407 | 9 | | | | | 37 | 8 | | | |

ATLANTIS UNIT WELL #: 13H RRCID -> 289951 COMPL. DATE 12/04/2020 TOTAL DEPTH 10503 PERF.10666 - 15241

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23171 | X | 23171 | -0- | -0- | -0- | 20946 | 2 | 324 | 4 | Y | 1728 | 1637 | 0 | 36 | 1 | 88 |
| | | | | | | | 1901 | 9 | | | | | 4 | 8 | | | |
| 12 | 23102 | X | 23102 | -0- | -0- | -0- | 21168 | 2 | 80 | 4 | Y | 1685 | 1712 | 0 | 43 | 1 | 16 |
| | | | | | | | 1854 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 22177 | -0- | 22177 | 22177 | 20313 | 2 | 164 | 4 | Y | 1545 | 1479 | 0 | 42 | 1 | 35 |
| | | | | | | | 1700 | 9 | | | | | 5 | 8 | | | |
| 02 | 41225 | X | 19048 | -0- | -22177 | -0- | 17564 | 2 | 194 | 4 | Y | 1173 | 1153 | 0 | 39 | 1 | 16 |
| | | | | | | | 1290 | 9 | | | | | | | | | |
| 03 | 23932 | X | 21264 | -0- | -2668 | -0- | 19537 | 2 | 147 | 4 | Y | 1436 | 1379 | 0 | 49 | 1 | 24 |
| | | | | | | | 1580 | 9 | | | | | | | | | |
| 04 | 23160 | X | 18028 | -0- | -5132 | -0- | 16893 | 2 | 25 | 4 | Y | 1009 | 994 | 0 | 21 | 1 | 12 |
| | | | | | | | 1110 | 9 | | | | | 6 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
ATLANTIS UNIT WELL #: 11H RRCID -> 290008 COMPL. DATE 12/04/2020 TOTAL DEPTH 10489 PERF.10660 - 15318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19500 | X | 19104 | -0- | -396 | -0- | 16544 | 2 | 235 | 4 | Y | 2114 | 2043 | 0 | 29 | 1 | 109 |
| | | | | | | | 2325 | 9 | | | | | 4 | 8 | | | |
| 12 | 20150 | X | 18690 | -0- | -1460 | -0- | 16403 | 2 | 57 | 4 | Y | 2027 | 2076 | 0 | 40 | 1 | 19 |
| | | | | | | | 2230 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 17508 | -0- | 17508 | 17508 | 15428 | 2 | 116 | 4 | Y | 1785 | 1728 | 0 | 32 | 1 | 41 |
| | | | | | | | 1964 | 9 | | | | | 3 | 8 | | | |
| 02 | 33127 | X | 15619 | -0- | -17508 | -0- | 13654 | 2 | 139 | 4 | Y | 1660 | 1647 | 0 | 31 | 1 | 23 |
| | | | | | | | 1826 | 9 | | | | | | | | | |
| 03 | 19747 | X | 16386 | -0- | -3361 | -0- | 14423 | 2 | 109 | 4 | Y | 1685 | 1640 | 0 | 40 | 1 | 28 |
| | | | | | | | 1854 | 9 | | | | | | | | | |
| 04 | 19110 | X | 16257 | -0- | -2853 | -0- | 14508 | 2 | 19 | 4 | Y | 1573 | 1557 | 0 | 18 | 1 | 19 |
| | | | | | | | 1730 | 9 | | | | | 7 | 8 | | | |

ATLANTIS UNIT WELL #: 10H RRCID -> 290012 COMPL. DATE 12/04/2020 TOTAL DEPTH 10469 PERF.10690 - 15381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20664 | X | 20664 | -0- | -0- | -0- | 17915 | 2 | 310 | 4 | Y | 2217 | 2146 | 0 | 31 | 1 | 114 |
| | | | | | | | 2439 | 9 | | | | | 5 | 8 | | | |
| 12 | 21289 | X | 21289 | -0- | -0- | -0- | 18721 | 2 | 78 | 4 | Y | 2264 | 2309 | 0 | 45 | 1 | 22 |
| | | | | | | | 2490 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 21377 | -0- | 21377 | 21377 | 18810 | 2 | 160 | 4 | Y | 2188 | 2114 | 0 | 39 | 1 | 51 |
| | | | | | | | 2407 | 9 | | | | | 6 | 8 | | | |
| 02 | 39527 | X | 18150 | -0- | -21377 | -0- | 15902 | 2 | 183 | 4 | Y | 1877 | 1866 | 0 | 36 | 1 | 26 |
| | | | | | | | 2065 | 9 | | | | | | | | | |
| 03 | 23591 | X | 19033 | -0- | -4558 | -0- | 16826 | 2 | 138 | 4 | Y | 1881 | 1830 | 0 | 45 | 1 | 32 |
| | | | | | | | 2069 | 9 | | | | | | | | | |
| 04 | 20700 | X | 18110 | -0- | -2590 | -0- | 16113 | 2 | 24 | 4 | Y | 1794 | 1774 | 0 | 19 | 1 | 22 |
| | | | | | | | 1973 | 9 | | | | | 11 | 8 | | | |

GEMINI WELL #: 552H RRCID -> 290120 COMPL. DATE 10/11/2020 TOTAL DEPTH 10603 PERF.10754 - 15349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16080 | X | 16080 | -0- | -0- | -0- | 12957 | 2 | 45 | 4 | Y | 2798 | 2758 | 0 | 16 | 1 | 38 |
| | | | | | | | 3078 | 9 | | | | | 6 | 8 | | | |
| 12 | 17261 | X | 17261 | -0- | -0- | -0- | 13931 | 2 | 104 | 4 | Y | 2933 | 2941 | 0 | 14 | 1 | 14 |
| | | | | | | | 3226 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 17095 | -0- | 17095 | 17095 | 13872 | 2 | 8 | 4 | Y | 2923 | 2890 | 0 | 21 | 1 | 20 |
| | | | | | | | 3215 | 9 | | | | | 6 | 8 | | | |
| 02 | 33382 | X | 16287 | -0- | -17095 | -0- | 13512 | 2 | 2775 | 9 | Y | 2523 | 2493 | 0 | 22 | 1 | 28 |
| 03 | 18977 | X | 18977 | -0- | -0- | -0- | 16273 | 2 | 24 | 4 | Y | 2436 | 2413 | 0 | 26 | 1 | 25 |
| | | | | | | | 2680 | 9 | | | | | | | | | |
| 04 | 17821 | X | 17821 | -0- | -0- | -0- | 15523 | 2 | 23 | 4 | Y | 2068 | 2059 | 0 | 10 | 1 | 13 |
| | | | | | | | 2275 | 9 | | | | | 11 | 8 | | | |

GEMINI WELL #: 553H RRCID -> 290121 COMPL. DATE 10/11/2020 TOTAL DEPTH 10410 PERF.10698 - 15391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17512 | X | 17512 | -0- | -0- | -0- | 13851 | 2 | 46 | 4 | Y | 3286 | 3233 | 0 | 25 | 1 | 45 |
| | | | | | | | 3615 | 9 | | | | | 9 | 8 | | | |
| 12 | 16926 | X | 16598 | -0- | -328 | -0- | 13350 | 2 | 101 | 4 | Y | 2861 | 2870 | 0 | 19 | 1 | 14 |
| | | | | | | | 3147 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 16918 | -0- | 16918 | 16918 | 13312 | 2 | 8 | 4 | Y | 3271 | 3227 | 0 | 28 | 1 | 22 |
| | | | | | | | 3598 | 9 | | | | | 8 | 8 | | | |
| 02 | 33628 | X | 16710 | -0- | -16918 | -0- | 13424 | 2 | 3286 | 9 | Y | 2987 | 2944 | 0 | 31 | 1 | 34 |
| 03 | 18104 | X | 17974 | -0- | -130 | -0- | 14695 | 2 | 22 | 4 | Y | 2961 | 2931 | 0 | 33 | 1 | 31 |
| | | | | | | | 3257 | 9 | | | | | | | | | |
| 04 | 18209 | X | 18209 | -0- | -0- | -0- | 15411 | 2 | 23 | 4 | Y | 2523 | 2512 | 0 | 12 | 1 | 16 |
| | | | | | | | 2775 | 9 | | | | | 14 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
GEMINI WELL #: 554H RRCID -> 290180 COMPL. DATE 10/11/2020 TOTAL DEPTH 10617 PERF.10698 - 15391

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12281 | X | 12281 | -0- | | -0- | -0- | 9100 | 2 | 43 | 4 | Y | 2853 | 2805 | 0 | 13 | 1 | 39 |
| | | | | | | | | 3138 | 9 | | | | | 10 | 8 | | | |
| 12 | 15478 | X | 15478 | -0- | | -0- | -0- | 11561 | 2 | 105 | 4 | Y | 3465 | 3470 | 0 | 13 | 1 | 17 |
| | | | | | | | | 3812 | 9 | | | | | 4 | 8 | | | |
| 01 | 0 | | 17980 | -0- | | 17980 | 17980 | 13889 | 2 | 8 | 4 | Y | 3712 | 3669 | 0 | 24 | 1 | 25 |
| | | | | | | | | 4083 | 9 | | | | | 11 | 8 | | | |
| 02 | 34275 | X | 16295 | -0- | | -17980 | -0- | 12860 | 2 | 3435 | 9 | Y | 3123 | 3089 | 0 | 24 | 1 | 35 |
| 03 | 19039 | X | 19039 | -0- | | -0- | -0- | 15394 | 2 | 22 | 4 | Y | 3294 | 3267 | 0 | 28 | 1 | 34 |
| | | | | | | | | 3623 | 9 | | | | | | | | | |
| 04 | 18856 | X | 18856 | -0- | | -0- | -0- | 15398 | 2 | 22 | 4 | Y | 3124 | 3084 | 0 | 36 | 1 | 20 |
| | | | | | | | | 3436 | 9 | | | | | 18 | 8 | | | |

STATE MERCURY D WELL #: 33H RRCID -> 290223 COMPL. DATE 12/30/2020 TOTAL DEPTH 9338 PERF. 9581 - 19250

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 152 | -0- | | 152 | 152 | 151 | 2 | 1 | 4 | Y | -0- | | | | | -0- |
| 12 | 0 | | 36113 | -0- | | 36113 | 36265 | 32480 | 2 | 112 | 4 | Y | 3201 | 3098 | 0 | 38 | 1 | 59 |
| | | | | | | | | 3521 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 46504 | -0- | | 46504 | 82769 | 41697 | 2 | 269 | 4 | Y | 4125 | 3927 | 0 | 73 | 1 | 163 |
| | | | | | | | | 4538 | 9 | | | | | 21 | 8 | | | |
| 02 | 124124 | X | 41355 | -0- | | -82769 | -0- | 37359 | 2 | 149 | 4 | Y | 3497 | 3435 | 0 | 71 | 1 | 154 |
| | | | | | | | | 3847 | 9 | | | | | | | | | |
| 03 | 45343 | X | 45343 | -0- | | -0- | -0- | 41078 | 2 | 260 | 4 | Y | 3641 | 3581 | 0 | 77 | 1 | 137 |
| | | | | | | | | 4005 | 9 | | | | | | | | | |
| 04 | 35356 | X | 35356 | -0- | | -0- | -0- | 31958 | 2 | 41 | 4 | Y | 3052 | 3035 | 0 | 39 | 1 | 115 |
| | | | | | | | | 3357 | 9 | | | | | | | | | |

STATE MERCURY C WELL #: 31H RRCID -> 290224 COMPL. DATE 12/24/2020 TOTAL DEPTH 9290 PERF. 9641 - 19488

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24669 | X | 24669 | -0- | | -0- | -0- | 22134 | 2 | 184 | 4 | Y | 2137 | 2077 | 0 | 71 | 1 | 121 |
| | | | | | | | | 2351 | 9 | | | | | 23 | 8 | | | |
| 12 | 28396 | X | 27187 | -0- | | -1209 | -0- | 24580 | 2 | 98 | 4 | Y | 2281 | 2291 | 0 | 62 | 1 | 41 |
| | | | | | | | | 2509 | 9 | | | | | 8 | 8 | | | |
| 01 | 0 | | 31100 | -0- | | 31100 | 31100 | 28173 | 2 | 188 | 4 | Y | 2490 | 2307 | 0 | 106 | 1 | 95 |
| | | | | | | | | 2739 | 9 | | | | | 23 | 8 | | | |
| 02 | 65858 | X | 34758 | -0- | | -31100 | -0- | 32104 | 2 | 126 | 4 | Y | 2298 | 2164 | 0 | 131 | 1 | 98 |
| | | | | | | | | 2528 | 9 | | | | | | | | | |
| 03 | 50217 | X | 50217 | -0- | | -0- | -0- | 46596 | 2 | 286 | 4 | Y | 3032 | 2833 | 0 | 187 | 1 | 110 |
| | | | | | | | | 3335 | 9 | | | | | | | | | |
| 04 | 49724 | X | 49724 | -0- | | -0- | -0- | 46667 | 2 | 39 | 4 | Y | 2744 | 2609 | 0 | 105 | 1 | 99 |
| | | | | | | | | 3018 | 9 | | | | | 41 | 8 | | | |

STATE MERCURY WELL #: 24HR RRCID -> 290241 COMPL. DATE 12/24/2020 TOTAL DEPTH 9258 PERF. 9440 - 14024

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 48750 | X | 42875 | -0- | | -5875 | -0- | 42477 | 2 | 269 | 4 | Y | 117 | 74 | 0 | 60 | 1 | 3 |
| | | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 50375 | X | 45796 | -0- | | -4579 | -0- | 45274 | 2 | 111 | 4 | Y | 374 | 322 | 0 | 48 | 1 | 6 |
| | | | | | | | | 411 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 46023 | -0- | | 46023 | 46023 | 45174 | 2 | 245 | 4 | Y | 549 | 462 | 0 | 72 | 1 | 19 |
| | | | | | | | | 604 | 9 | | | | | 2 | 8 | | | |
| 02 | 89132 | X | 43109 | -0- | | -46023 | -0- | 42243 | 2 | 129 | 4 | Y | 670 | 589 | 0 | 73 | 1 | 27 |
| | | | | | | | | 737 | 9 | | | | | | | | | |
| 03 | 48112 | X | 44900 | -0- | | -3212 | -0- | 42784 | 2 | 237 | 4 | Y | 1708 | 1600 | 0 | 72 | 1 | 63 |
| | | | | | | | | 1879 | 9 | | | | | | | | | |
| 04 | 44550 | X | 41209 | -0- | | -3341 | -0- | 39170 | 2 | 12 | 4 | Y | 1843 | 1796 | 0 | 37 | 1 | 69 |
| | | | | | | | | 2027 | 9 | | | | | 4 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE MERCURY WELL #: 27H RRCID -> 290243 COMPL. DATE 01/29/2021 TOTAL DEPTH 10543 PERF.10635 - 15325

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 24900 | X | 20575 | -0- | | -4325 | -0- | 18230 | 2 | 134 | 4 | Y | 2010 | 1999 | 0 | 32 | 1 | 117 |
| | | | | | | | | 2211 | 9 | | | | | 3 | 8 | | | |
| 12 | 24242 | X | 20973 | -0- | | -3269 | -0- | 18793 | 2 | 61 | 4 | Y | 1926 | 1980 | 0 | 26 | 1 | 36 |
| | | | | | | | | 2119 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 21391 | -0- | | 21391 | 21391 | 19163 | 2 | 118 | 4 | Y | 1918 | 1834 | 0 | 39 | 1 | 76 |
| | | | | | | | | 2110 | 9 | | | | | 5 | 8 | | | |
| 02 | 41817 | X | 20426 | -0- | | -21391 | -0- | 18499 | 2 | 68 | 4 | Y | 1690 | 1651 | 0 | 41 | 1 | 74 |
| | | | | | | | | 1859 | 9 | | | | | | | | | |
| 03 | 22631 | X | 22631 | -0- | | -0- | -0- | 20719 | 2 | 124 | 4 | Y | 1625 | 1593 | 0 | 45 | 1 | 61 |
| | | | | | | | | 1788 | 9 | | | | | | | | | |
| 04 | 21517 | X | 21517 | -0- | | -0- | -0- | 20199 | 2 | 14 | 4 | Y | 1185 | 1166 | 0 | 25 | 1 | 44 |
| | | | | | | | | 1304 | 9 | | | | | 11 | 8 | | | |

STATE MERCURY WELL #: 29H RRCID -> 290244 COMPL. DATE 12/24/2020 TOTAL DEPTH 9705 PERF. 9932 - 14534

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31920 | X | 28329 | -0- | | -3591 | -0- | 26315 | 2 | 190 | 4 | Y | 1658 | 1592 | 0 | 44 | 1 | 95 |
| | | | | | | | | 1824 | 9 | | | | | 10 | 8 | | | |
| 12 | 32984 | X | 28907 | -0- | | -4077 | -0- | 26582 | 2 | 86 | 4 | Y | 2035 | 2054 | 0 | 35 | 1 | 37 |
| | | | | | | | | 2239 | 9 | | | | | 4 | 8 | | | |
| 01 | 0 | | 29541 | -0- | | 29541 | 29541 | 27125 | 2 | 166 | 4 | Y | 2045 | 1939 | 0 | 53 | 1 | 80 |
| | | | | | | | | 2250 | 9 | | | | | 10 | 8 | | | |
| 02 | 55130 | X | 25589 | -0- | | -29541 | -0- | 23839 | 2 | 86 | 4 | Y | 1513 | 1476 | 0 | 51 | 1 | 66 |
| | | | | | | | | 1664 | 9 | | | | | | | | | |
| 03 | 29543 | X | 28985 | -0- | | -558 | -0- | 27066 | 2 | 161 | 4 | Y | 1598 | 1548 | 0 | 57 | 1 | 59 |
| | | | | | | | | 1758 | 9 | | | | | | | | | |
| 04 | 28590 | X | 25809 | -0- | | -2781 | -0- | 24309 | 2 | 17 | 4 | Y | 1348 | 1312 | 0 | 28 | 1 | 50 |
| | | | | | | | | 1483 | 9 | | | | | 17 | 8 | | | |

STATE MERCURY WELL #: 38H RRCID -> 290246 COMPL. DATE 12/24/2020 TOTAL DEPTH 9333 PERF. 9399 - 14053

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31230 | X | 23998 | -0- | | -7232 | -0- | 23707 | 2 | 158 | 4 | Y | 121 | 101 | 0 | 38 | 1 | 5 |
| | | | | | | | | 133 | 9 | | | | | 6 | 8 | | | |
| 12 | 29357 | X | 23731 | -0- | | -5626 | -0- | 23504 | 2 | 62 | 4 | Y | 150 | 121 | 0 | 30 | 1 | 2 |
| | | | | | | | | 165 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 24345 | -0- | | 24345 | 24345 | 23727 | 2 | 135 | 4 | Y | 439 | 374 | 0 | 45 | 1 | 16 |
| | | | | | | | | 483 | 9 | | | | | 6 | 8 | | | |
| 02 | 47437 | X | 23092 | -0- | | -24345 | -0- | 22354 | 2 | 74 | 4 | Y | 604 | 549 | 0 | 46 | 1 | 25 |
| | | | | | | | | 664 | 9 | | | | | | | | | |
| 03 | 30927 | X | 30927 | -0- | | -0- | -0- | 29790 | 2 | 167 | 4 | Y | 882 | 814 | 0 | 61 | 1 | 32 |
| | | | | | | | | 970 | 9 | | | | | | | | | |
| 04 | 31580 | X | 31580 | -0- | | -0- | -0- | 30624 | 2 | 10 | 4 | Y | 860 | 817 | 0 | 35 | 1 | 31 |
| | | | | | | | | 946 | 9 | | | | | 9 | 8 | | | |

STATE MERCURY WELL #: 23H RRCID -> 290255 COMPL. DATE 12/24/2020 TOTAL DEPTH 10449 PERF.10640 - 15236

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19890 | X | 15860 | -0- | | -4030 | -0- | 14360 | 2 | 105 | 4 | Y | 1268 | 1278 | 0 | 25 | 1 | 73 |
| | | | | | | | | 1395 | 9 | | | | | 4 | 8 | | | |
| 12 | 20553 | X | 15742 | -0- | | -4811 | -0- | 14389 | 2 | 46 | 4 | Y | 1188 | 1217 | 0 | 20 | 1 | 22 |
| | | | | | | | | 1307 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 15838 | -0- | | 15838 | 15838 | 13897 | 2 | 87 | 4 | Y | 1685 | 1608 | 0 | 28 | 1 | 67 |
| | | | | | | | | 1854 | 9 | | | | | 4 | 8 | | | |
| 02 | 30523 | X | 14685 | -0- | | -15838 | -0- | 12609 | 2 | 50 | 4 | Y | 1842 | 1799 | 0 | 28 | 1 | 82 |
| | | | | | | | | 2026 | 9 | | | | | | | | | |
| 03 | 18693 | X | 16694 | -0- | | -1999 | -0- | 14758 | 2 | 92 | 4 | Y | 1676 | 1663 | 0 | 32 | 1 | 63 |
| | | | | | | | | 1844 | 9 | | | | | | | | | |
| 04 | 16804 | X | 16804 | -0- | | -0- | -0- | 15111 | 2 | 14 | 4 | Y | 1526 | 1505 | 0 | 18 | 1 | 57 |
| | | | | | | | | 1679 | 9 | | | | | 9 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE MERCURY WELL #: 22H RRCID -> 290274 COMPL. DATE 12/24/2020 TOTAL DEPTH 9731 PERF. 9859 - 14428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 43110 | X | 36028 | -0- | -7082 | -0- | 32436 | 2 | 246 | 4 | Y | 3042 | 3050 | 0 | 58 | 1 | 176 |
| | | | | | | | 3346 | 9 | | | | | 17 | 8 | | | |
| 12 | 44547 | X | 24657 | -0- | -19890 | -0- | 22003 | 2 | 84 | 4 | Y | 2336 | 2432 | 0 | 31 | 1 | 43 |
| | | | | | | | 2570 | 9 | | | | | 6 | 8 | | | |
| 01 | 0 | | 153 | -0- | 153 | 153 | 12 | 4 | 141 | 9 | Y | 128 | 158 | 0 | 8 | 8 | 5 |
| 02 | 32732 | X | 1654 | -0- | -31078 | -0- | 684 | 2 | 23 | 4 | Y | 861 | 825 | 0 | 2 | 1 | 39 |
| | | | | | | | 947 | 9 | | | | | | | | | |
| 03 | 36239 | X | 971 | -0- | -35268 | -0- | 126 | 2 | 24 | 4 | Y | 746 | 756 | 0 | | | 29 |
| | | | | | | | 821 | 9 | | | | | | | | | |
| 04 | 35070 | X | 349 | -0- | -34721 | -0- | 146 | 2 | 7 | 4 | Y | 178 | 187 | 0 | 14 | 8 | 6 |
| | | | | | | | 196 | 9 | | | | | | | | | |

GEMINI WELL #: 551H RRCID -> 290307 COMPL. DATE 10/11/2020 TOTAL DEPTH 10622 PERF.10796 - 15153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19365 | X | 19365 | -0- | -0- | -0- | 13134 | 2 | 49 | 4 | Y | 5620 | 5537 | 0 | 20 | 1 | 77 |
| | | | | | | | 6182 | 9 | | | | | 8 | 8 | | | |
| 12 | 19580 | X | 19580 | -0- | -0- | -0- | 15909 | 2 | 118 | 4 | Y | 3230 | 3269 | 0 | 19 | 1 | 15 |
| | | | | | | | 3553 | 9 | | | | | 4 | 8 | | | |
| 01 | 0 | | 20348 | -0- | 20348 | 20348 | 16954 | 2 | 10 | 4 | Y | 3076 | 3030 | 0 | 30 | 1 | 21 |
| | | | | | | | 3384 | 9 | | | | | 10 | 8 | | | |
| 02 | 39926 | X | 19578 | -0- | -20348 | -0- | 16597 | 2 | 1 | 4 | Y | 2709 | 2668 | 0 | 32 | 1 | 30 |
| | | | | | | | 2980 | 9 | | | | | | | | | |
| 03 | 22159 | X | 22159 | -0- | -0- | -0- | 19181 | 2 | 26 | 4 | Y | 2684 | 2649 | 0 | 37 | 1 | 28 |
| | | | | | | | 2952 | 9 | | | | | | | | | |
| 04 | 20398 | X | 20398 | -0- | -0- | -0- | 17843 | 2 | 25 | 4 | Y | 2300 | 2264 | 0 | 31 | 1 | 15 |
| | | | | | | | 2530 | 9 | | | | | 18 | 8 | | | |

STATE MERCURY WELL #: 36H RRCID -> 290525 COMPL. DATE 12/24/2020 TOTAL DEPTH 10389 PERF.10680 - 15240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26640 | X | 24584 | -0- | -2056 | -0- | 20446 | 2 | 163 | 4 | Y | 3614 | 3640 | 0 | 33 | 1 | 212 |
| | | | | | | | 3975 | 9 | | | | | 7 | 8 | | | |
| 12 | 27528 | X | 25423 | -0- | -2105 | -0- | 21208 | 2 | 83 | 4 | Y | 3756 | 3868 | 0 | 27 | 1 | 70 |
| | | | | | | | 4132 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 23903 | -0- | 23903 | 23903 | 19845 | 2 | 134 | 4 | Y | 3567 | 3450 | 0 | 38 | 1 | 142 |
| | | | | | | | 3924 | 9 | | | | | 7 | 8 | | | |
| 02 | 46917 | X | 23014 | -0- | -23903 | -0- | 19546 | 2 | 83 | 4 | Y | 3077 | 3042 | 0 | 40 | 1 | 137 |
| | | | | | | | 3385 | 9 | | | | | | | | | |
| 03 | 26939 | X | 24974 | -0- | -1965 | -0- | 21448 | 2 | 138 | 4 | Y | 3080 | 3057 | 0 | 43 | 1 | 117 |
| | | | | | | | 3388 | 9 | | | | | | | | | |
| 04 | 24600 | X | 21216 | -0- | -3384 | -0- | 18142 | 2 | 24 | 4 | Y | 2773 | 2753 | 0 | 21 | 1 | 104 |
| | | | | | | | 3050 | 9 | | | | | 12 | 8 | | | |

APOLLO WELL #: 16H RRCID -> 290566 COMPL. DATE 01/22/2021 TOTAL DEPTH 10658 PERF.10900 - 15452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 19800 | X | 18196 | -0- | -1604 | -0- | 15574 | 2 | 72 | 4 | Y | 2318 | 2298 | 0 | 22 | 1 | 102 |
| | | | | | | | 2550 | 9 | | | | | 5 | 8 | | | |
| 12 | 21029 | X | 21029 | -0- | -0- | -0- | 18500 | 2 | 73 | 4 | Y | 2233 | 2269 | 0 | 20 | 1 | 44 |
| | | | | | | | 2456 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 19499 | -0- | 19499 | 19499 | 17019 | 2 | 73 | 4 | Y | 2188 | 2137 | 0 | 28 | 1 | 61 |
| | | | | | | | 2407 | 9 | | | | | 6 | 8 | | | |
| 02 | 37872 | X | 18373 | -0- | -19499 | -0- | 16233 | 2 | 64 | 4 | Y | 1887 | 1840 | 0 | 29 | 1 | 79 |
| | | | | | | | 2076 | 9 | | | | | | | | | |
| 03 | 21018 | X | 19036 | -0- | -1982 | -0- | 16873 | 2 | 61 | 4 | Y | 1911 | 1913 | 0 | 29 | 1 | 48 |
| | | | | | | | 2102 | 9 | | | | | | | | | |
| 04 | 20340 | X | 18392 | -0- | -1948 | -0- | 16280 | 2 | 62 | 4 | Y | 1864 | 1818 | 0 | 16 | 1 | 67 |
| | | | | | | | 2050 | 9 | | | | | 11 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162

APOLLO WELL #: 15H RRCID -> 290569 COMPL. DATE 01/22/2021 TOTAL DEPTH 10620 PERF.10793 - 15324

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18570 | X | 16408 | -0- | -2162 | -0- | 12838 | 2 | 83 | 4 | Y | 3170 | 3108 | 0 | 21 | 1 | 140 |
| | | | | | | | 3487 | 9 | | | | | 4 | 8 | | | |
| 12 | 19189 | X | 16663 | -0- | -2526 | -0- | 13318 | 2 | 80 | 4 | Y | 2968 | 3030 | 0 | 17 | 1 | 59 |
| | | | | | | | 3265 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 15117 | -0- | 15117 | 15117 | 12232 | 2 | 69 | 4 | Y | 2560 | 2519 | 0 | 24 | 1 | 72 |
| | | | | | | | 2816 | 9 | | | | | 4 | 8 | | | |
| 02 | 27883 | X | 12766 | -0- | -15117 | -0- | 10367 | 2 | 56 | 4 | Y | 2130 | 2091 | 0 | 22 | 1 | 89 |
| | | | | | | | 2343 | 9 | | | | | | | | | |
| 03 | 16957 | X | 13899 | -0- | -3058 | -0- | 11262 | 2 | 62 | 4 | Y | 2341 | 2353 | 0 | 18 | 1 | 59 |
| | | | | | | | 2575 | 9 | | | | | | | | | |
| 04 | 16410 | X | 12439 | -0- | -3971 | -0- | 10211 | 2 | 55 | 4 | Y | 1975 | 1947 | 0 | 9 | 1 | 71 |
| | | | | | | | 2173 | 9 | | | | | 7 | 8 | | | |

APOLLO WELL #: 17H RRCID -> 290570 COMPL. DATE 01/22/2021 TOTAL DEPTH 10642 PERF.10711 - 15344

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18630 | X | 16866 | -0- | -1764 | -0- | 15119 | 2 | 43 | 4 | Y | 1549 | 1527 | 0 | 25 | 1 | 68 |
| | | | | | | | 1704 | 9 | | | | | 4 | 8 | | | |
| 12 | 19251 | X | 16496 | -0- | -2755 | -0- | 14607 | 2 | 48 | 4 | Y | 1674 | 1688 | 0 | 19 | 1 | 33 |
| | | | | | | | 1841 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 20395 | -0- | 20395 | 20395 | 18378 | 2 | 53 | 4 | Y | 1785 | 1726 | 0 | 36 | 1 | 50 |
| | | | | | | | 1964 | 9 | | | | | 6 | 8 | | | |
| 02 | 36179 | X | 15784 | -0- | -20395 | -0- | 14455 | 2 | 35 | 4 | Y | 1176 | 1146 | 0 | 31 | 1 | 49 |
| | | | | | | | 1294 | 9 | | | | | | | | | |
| 03 | 17980 | X | 15987 | -0- | -1993 | -0- | 14563 | 2 | 35 | 4 | Y | 1263 | 1245 | 0 | 36 | 1 | 31 |
| | | | | | | | 1389 | 9 | | | | | | | | | |
| 04 | 21613 | X | 21613 | -0- | -0- | -0- | 20167 | 2 | 35 | 4 | Y | 1283 | 1233 | 0 | 28 | 1 | 45 |
| | | | | | | | 1411 | 9 | | | | | 8 | 8 | | | |

APOLLO WELL #: 14H RRCID -> 290598 COMPL. DATE 01/22/2021 TOTAL DEPTH 10603 PERF.10750 - 15509

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 26730 | X | 22881 | -0- | -3849 | -0- | 19777 | 2 | 78 | 4 | Y | 2751 | 2743 | 0 | 36 | 1 | 121 |
| | | | | | | | 3026 | 9 | | | | | 5 | 8 | | | |
| 12 | 26784 | X | 23341 | -0- | -3443 | -0- | 20232 | 2 | 82 | 4 | Y | 2752 | 2788 | 0 | 29 | 1 | 54 |
| | | | | | | | 3027 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 24410 | -0- | 24410 | 24410 | 21207 | 2 | 83 | 4 | Y | 2836 | 2759 | 0 | 46 | 1 | 79 |
| | | | | | | | 3120 | 9 | | | | | 6 | 8 | | | |
| 02 | 46824 | X | 22414 | -0- | -24410 | -0- | 19555 | 2 | 75 | 4 | Y | 2531 | 2459 | 0 | 46 | 1 | 105 |
| | | | | | | | 2784 | 9 | | | | | | | | | |
| 03 | 23281 | X | 20516 | -0- | -2765 | -0- | 17702 | 2 | 71 | 4 | Y | 2494 | 2491 | 0 | 46 | 1 | 62 |
| | | | | | | | 2743 | 9 | | | | | | | | | |
| 04 | 22530 | X | 15356 | -0- | -7174 | -0- | 13175 | 2 | 55 | 4 | Y | 1933 | 1900 | 0 | 19 | 1 | 69 |
| | | | | | | | 2126 | 9 | | | | | 7 | 8 | | | |

APOLLO WELL #: 13H RRCID -> 290604 COMPL. DATE 01/22/2021 TOTAL DEPTH 10588 PERF.10706 - 15352

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 20910 | X | 14733 | -0- | -6177 | -0- | 12101 | 2 | 52 | 4 | Y | 2345 | 2325 | 0 | 17 | 1 | 104 |
| | | | | | | | 2580 | 9 | | | | | 3 | 8 | | | |
| 12 | 20305 | X | 13357 | -0- | -6948 | -0- | 11132 | 2 | 46 | 4 | Y | 1981 | 2033 | 0 | 12 | 1 | 39 |
| | | | | | | | 2179 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 14984 | -0- | 14984 | 14984 | 12199 | 2 | 57 | 4 | Y | 2480 | 2425 | 0 | 20 | 1 | 70 |
| | | | | | | | 2728 | 9 | | | | | 4 | 8 | | | |
| 02 | 28427 | X | 13443 | -0- | -14984 | -0- | 11218 | 2 | 45 | 4 | Y | 1982 | 1949 | 0 | 20 | 1 | 83 |
| | | | | | | | 2180 | 9 | | | | | | | | | |
| 03 | 15675 | X | 15675 | -0- | -0- | -0- | 13119 | 2 | 52 | 4 | Y | 2276 | 2282 | 0 | 20 | 1 | 57 |
| | | | | | | | 2504 | 9 | | | | | | | | | |
| 04 | 22500 | X | 22500 | -0- | -0- | -0- | 19975 | 2 | 51 | 4 | Y | 2249 | 2199 | 0 | 17 | 1 | 81 |
| | | | | | | | 2474 | 9 | | | | | 9 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
APOLLO WELL #: 12H RRCID -> 290717 COMPL. DATE 01/22/2021 TOTAL DEPTH 10554 PERF.10660 - 15339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18810 | X | 16588 | -0- | -2222 | -0- | 14548 | 2 | 60 | 4 | Y | 1800 | 1781 | 0 | 28 | 1 | 79 |
| | | | | | | | 1980 | 9 | | | | | 4 | 8 | | | |
| 12 | 19251 | X | 16376 | -0- | -2875 | -0- | 13725 | 2 | 67 | 4 | Y | 2349 | 2359 | 0 | 21 | 1 | 46 |
| | | | | | | | 2584 | 9 | | | | | 2 | 8 | | | |
| 01 | 0 | | 18835 | -0- | 18835 | 18835 | 15662 | 2 | 78 | 4 | Y | 2814 | 2741 | 0 | 35 | 1 | 79 |
| | | | | | | | 3095 | 9 | | | | | 5 | 8 | | | |
| 02 | 35475 | X | 16640 | -0- | -18835 | -0- | 13699 | 2 | 71 | 4 | Y | 2609 | 2545 | 0 | 34 | 1 | 109 |
| | | | | | | | 2870 | 9 | | | | | | | | | |
| 03 | 20080 | X | 20080 | -0- | -0- | -0- | 17095 | 2 | 78 | 4 | Y | 2643 | 2653 | 0 | 33 | 1 | 66 |
| | | | | | | | 2907 | 9 | | | | | | | | | |
| 04 | 18240 | X | 16467 | -0- | -1773 | -0- | 14133 | 2 | 62 | 4 | Y | 2065 | 2034 | 0 | 15 | 1 | 74 |
| | | | | | | | 2272 | 9 | | | | | 8 | 8 | | | |

STATE ATLAS K WELL #: 555H RRCID -> 290870 COMPL. DATE 11/03/2021 TOTAL DEPTH 10621 PERF.10749 - 20732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65730 | X | 65427 | -0- | -303 | -0- | 1729 | 1 | 55548 | 2 | Y | 7319 | 7311 | 0 | 99 | 1 | 249 |
| | | | | | | | 99 | 4 | 8051 | 9 | | | 15 | 8 | | | |
| 12 | 67921 | X | 59989 | -0- | -7932 | -0- | 1759 | 1 | 51596 | 2 | Y | 5953 | 5977 | 0 | 72 | 1 | 147 |
| | | | | | | | 86 | 4 | 6548 | 9 | | | 6 | 8 | | | |
| 01 | 0 | | 60711 | -0- | 60711 | 60711 | 1556 | 1 | 52520 | 2 | Y | 5954 | 5794 | 0 | 110 | 1 | 180 |
| | | | | | | | 86 | 4 | 6549 | 9 | | | 17 | 8 | | | |
| 02 | 114584 | X | 53873 | -0- | -60711 | -0- | 3322 | 1 | 45229 | 2 | Y | 4770 | 4749 | 0 | 99 | 1 | 102 |
| | | | | | | | 75 | 4 | 5247 | 9 | | | | | | | |
| 03 | 69161 | X | 57159 | -0- | -12002 | -0- | 1976 | 1 | 49613 | 2 | Y | 4989 | 4898 | 0 | 106 | 1 | 87 |
| | | | | | | | 82 | 4 | 5488 | 9 | | | | | | | |
| 04 | 65430 | X | 51863 | -0- | -13567 | -0- | 1255 | 1 | 45403 | 2 | Y | 4660 | 4520 | 0 | 54 | 1 | 143 |
| | | | | | | | 79 | 4 | 5126 | 9 | | | 30 | 8 | | | |

STATE ATLAS L WELL #: 556H RRCID -> 290871 COMPL. DATE 11/02/2021 TOTAL DEPTH 10674 PERF.10823 - 20733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63960 | X | 20375 | -0- | -43585 | -0- | 380 | 1 | 12939 | 2 | Y | 6357 | 6273 | 0 | 21 | 1 | 219 |
| | | | | | | | 63 | 4 | 6993 | 9 | | | 12 | 8 | | | |
| 12 | 66092 | X | 33609 | -0- | -32483 | -0- | 679 | 1 | 21229 | 2 | Y | 10558 | 10480 | 0 | 27 | 1 | 264 |
| | | | | | | | 87 | 4 | 11614 | 9 | | | 6 | 8 | | | |
| 01 | 0 | | 37024 | -0- | 37024 | 37024 | 674 | 1 | 24357 | 2 | Y | 10823 | 10691 | 0 | 46 | 1 | 333 |
| | | | | | | | 88 | 4 | 11905 | 9 | | | 17 | 8 | | | |
| 02 | 73724 | X | 36700 | -0- | -37024 | -0- | 1605 | 1 | 24483 | 2 | Y | 9573 | 9643 | 0 | 55 | 1 | 208 |
| | | | | | | | 82 | 4 | 10530 | 9 | | | | | | | |
| 03 | 42092 | X | 42092 | -0- | -0- | -0- | 1087 | 1 | 28986 | 2 | Y | 10841 | 10792 | 0 | 64 | 1 | 193 |
| | | | | | | | 94 | 4 | 11925 | 9 | | | | | | | |
| 04 | 44227 | X | 44227 | -0- | -0- | -0- | 852 | 1 | 31958 | 2 | Y | 10297 | 10097 | 0 | 40 | 1 | 321 |
| | | | | | | | 90 | 4 | 11327 | 9 | | | 32 | 8 | | | |

EXCELSIOR 12 UNIT WELL #: 551H RRCID -> 292170 COMPL. DATE 05/10/2022 TOTAL DEPTH 10630 PERF.10850 - 15466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60060 | X | 39343 | -0- | -20717 | -0- | 134 | 1 | 36399 | 2 | Y | 2498 | 2636 | 0 | 52 | 1 | 90 |
| | | | | | | | 62 | 4 | 2748 | 9 | | | 10 | 8 | | | |
| 12 | 62062 | X | 37313 | -0- | -24749 | -0- | 81 | 1 | 32585 | 2 | Y | 4180 | 4098 | 0 | 37 | 1 | 129 |
| | | | | | | | 49 | 4 | 4598 | 9 | | | 6 | 8 | | | |
| 01 | 0 | | 35964 | -0- | 35964 | 35964 | 2071 | 1 | 28434 | 2 | Y | 4429 | 4359 | 0 | 48 | 1 | 142 |
| | | | | | | | 587 | 4 | 4872 | 9 | | | 9 | 8 | | | |
| 02 | 64510 | X | 28546 | -0- | -35964 | -0- | 510 | 1 | 23705 | 2 | Y | 3842 | 3768 | 0 | 44 | 1 | 171 |
| | | | | | | | 105 | 4 | 4226 | 9 | | | 1 | 8 | | | |
| 03 | 44671 | X | 29729 | -0- | -14942 | -0- | 250 | 1 | 24802 | 2 | Y | 4214 | 4152 | 0 | 45 | 1 | 188 |
| | | | | | | | 42 | 4 | 4635 | 9 | | | | | | | |
| 04 | 39330 | X | 26130 | -0- | -13200 | -0- | 108 | 1 | 22384 | 2 | Y | 3251 | 3289 | 0 | 23 | 1 | 113 |
| | | | | | | | 62 | 4 | 3576 | 9 | | | 14 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
EXCELSIOR 12 UNIT WELL #: 553H RRCID -> 292217 COMPL. DATE 05/09/2022 TOTAL DEPTH 10659 PERF.10950 - 15644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 50460 | X | 46398 | -0- | -4062 | -0- | 139 | 1 | 38893 | 2 | Y | 6637 | 6885 | 0 | 76 | 1 | 242 |
| | | | | | | | 65 | 4 | 7301 | 9 | | | 11 | 8 | | | |
| 12 | 52142 | X | 45421 | -0- | -6721 | -0- | 85 | 1 | 35890 | 2 | Y | 8540 | 8452 | 0 | 55 | 1 | 265 |
| | | | | | | | 52 | 4 | 9394 | 9 | | | 10 | 8 | | | |
| 01 | 0 | | 43631 | -0- | 43631 | 43631 | 2190 | 1 | 32251 | 2 | Y | 7790 | 7721 | 0 | 74 | 1 | 250 |
| | | | | | | | 621 | 4 | 8569 | 9 | | | 10 | 8 | | | |
| 02 | 78271 | X | 34640 | -0- | -43631 | -0- | 581 | 1 | 27516 | 2 | Y | 5839 | 5758 | 0 | 69 | 1 | 260 |
| | | | | | | | 120 | 4 | 6423 | 9 | | | 2 | 8 | | | |
| 03 | 51119 | X | 37650 | -0- | -13469 | -0- | 308 | 1 | 30192 | 2 | Y | 6453 | 6352 | 0 | 74 | 1 | 287 |
| | | | | | | | 52 | 4 | 7098 | 9 | | | | | | | |
| 04 | 46410 | X | 33269 | -0- | -13141 | -0- | 129 | 1 | 26830 | 2 | Y | 5668 | 5704 | 0 | 37 | 1 | 198 |
| | | | | | | | 75 | 4 | 6235 | 9 | | | 16 | 8 | | | |

EXCELSIOR 12 WELL #: 554H RRCID -> 292218 COMPL. DATE 05/10/2022 TOTAL DEPTH 10699 PERF.10870 - 15598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35904 | X | 35904 | -0- | -0- | -0- | 399 | 1 | 26543 | 2 | Y | 8104 | 7887 | 0 | 44 | 1 | 436 |
| | | | | | | | 48 | 4 | 8914 | 9 | | | 9 | 8 | | | |
| 12 | 36580 | X | 31474 | -0- | -5106 | -0- | 481 | 1 | 22709 | 2 | Y | 7428 | 7644 | 0 | 29 | 1 | 181 |
| | | | | | | | 113 | 4 | 8171 | 9 | | | 10 | 8 | | | |
| 01 | 0 | | 28350 | -0- | 28350 | 28350 | 588 | 1 | 19737 | 2 | Y | 6932 | 6813 | 0 | 38 | 1 | 254 |
| | | | | | | | 400 | 4 | 7625 | 9 | | | 8 | 8 | | | |
| 02 | 52248 | X | 23898 | -0- | -28350 | -0- | 464 | 1 | 17007 | 2 | Y | 5689 | 5692 | 0 | 36 | 1 | 213 |
| | | | | | | | 169 | 4 | 6258 | 9 | | | 2 | 8 | | | |
| 03 | 39835 | X | 23779 | -0- | -16056 | -0- | 102 | 1 | 17110 | 2 | Y | 5923 | 5889 | 0 | 36 | 1 | 211 |
| | | | | | | | 52 | 4 | 6515 | 9 | | | | | | | |
| 04 | 35910 | X | 23260 | -0- | -12650 | -0- | 434 | 1 | 16556 | 2 | Y | 5494 | 5405 | 0 | 19 | 1 | 267 |
| | | | | | | | 227 | 4 | 6043 | 9 | | | 14 | 8 | | | |

EXCELSIOR 12 WELL #: 555H RRCID -> 292219 COMPL. DATE 05/10/2022 TOTAL DEPTH 10717 PERF.10800 - 15514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44130 | X | 41545 | -0- | -2585 | -0- | 33422 | 2 | 58 | 4 | Y | 7332 | 7082 | 0 | 51 | 1 | 394 |
| | | | | | | | 8065 | 9 | | | | | 9 | 8 | | | |
| 12 | 45601 | X | 36201 | -0- | -9400 | -0- | 29309 | 2 | 139 | 4 | Y | 6139 | 6340 | 0 | 35 | 1 | 149 |
| | | | | | | | 6753 | 9 | | | | | 9 | 8 | | | |
| 01 | 0 | | 32567 | -0- | 32567 | 32567 | 25861 | 2 | 460 | 4 | Y | 5678 | 5565 | 0 | 46 | 1 | 208 |
| | | | | | | | 6246 | 9 | | | | | 8 | 8 | | | |
| 02 | 58803 | X | 26236 | -0- | -32567 | -0- | 20800 | 2 | 189 | 4 | Y | 4770 | 4757 | 0 | 41 | 1 | 178 |
| | | | | | | | 5247 | 9 | | | | | 2 | 8 | | | |
| 03 | 43834 | X | 27134 | -0- | -16700 | -0- | 21486 | 2 | 57 | 4 | Y | 5083 | 5039 | 0 | 41 | 1 | 181 |
| | | | | | | | 5591 | 9 | | | | | | | | | |
| 04 | 41550 | X | 26069 | -0- | -15481 | -0- | 20756 | 2 | 252 | 4 | Y | 4601 | 4524 | 0 | 22 | 1 | 223 |
| | | | | | | | 5061 | 9 | | | | | 13 | 8 | | | |

EXCELSIOR 12 WELL #: 556H RRCID -> 292242 COMPL. DATE 05/10/2022 TOTAL DEPTH 10716 PERF.10880 - 15743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 39750 | X | 39059 | -0- | -691 | -0- | 29799 | 2 | 51 | 4 | Y | 8372 | 8141 | 0 | 46 | 1 | 450 |
| | | | | | | | 9209 | 9 | | | | | 9 | 8 | | | |
| 12 | 41075 | X | 34731 | -0- | -6344 | -0- | 25869 | 2 | 122 | 4 | Y | 7945 | 8160 | 0 | 31 | 1 | 193 |
| | | | | | | | 8740 | 9 | | | | | 11 | 8 | | | |
| 01 | 0 | | 36509 | -0- | 36509 | 36509 | 27938 | 2 | 476 | 4 | Y | 7359 | 7223 | 0 | 50 | 1 | 270 |
| | | | | | | | 8095 | 9 | | | | | 9 | 8 | | | |
| 02 | 67388 | X | 30879 | -0- | -36509 | -0- | 24021 | 2 | 204 | 4 | Y | 6049 | 6044 | 0 | 47 | 1 | 226 |
| | | | | | | | 6654 | 9 | | | | | 2 | 8 | | | |
| 03 | 44392 | X | 32467 | -0- | -11925 | -0- | 25434 | 2 | 62 | 4 | Y | 6337 | 6289 | 0 | 49 | 1 | 225 |
| | | | | | | | 6971 | 9 | | | | | | | | | |
| 04 | 39060 | X | 29946 | -0- | -9114 | -0- | 23329 | 2 | 267 | 4 | Y | 5773 | 5678 | 0 | 25 | 1 | 280 |
| | | | | | | | 6350 | 9 | | | | | 15 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
EXCELSIOR 12 UNIT WELL #: 552H RRCID -> 292248 COMPL. DATE 05/10/2022 TOTAL DEPTH 10654 PERF.10640 - 15488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59649 | X | 59649 | -0- | -0- | -0- | 152 | 1 | 42358 | 2 | Y | 15516 | 15677 | 0 | 78 | 1 | 570 |
| | | | | | | | 71 | 4 | 17068 | 9 | | | 12 | 8 | | | |
| 12 | 49414 | X | 45572 | -0- | -3842 | -0- | 91 | 1 | 37222 | 2 | Y | 7457 | 7733 | 0 | 54 | 1 | 231 |
| | | | | | | | 56 | 4 | 8203 | 9 | | | 9 | 8 | | | |
| 01 | 0 | | 44306 | -0- | 44306 | 44306 | 2369 | 1 | 33372 | 2 | Y | 7176 | 7095 | 0 | 72 | 1 | 230 |
| | | | | | | | 671 | 4 | 7894 | 9 | | | 10 | 8 | | | |
| 02 | 79088 | X | 34782 | -0- | -44306 | -0- | 568 | 1 | 27746 | 2 | Y | 5774 | 5679 | 0 | 65 | 1 | 258 |
| | | | | | | | 117 | 4 | 6351 | 9 | | | 2 | 8 | | | |
| 03 | 63147 | X | 36181 | -0- | -26966 | -0- | 293 | 1 | 28976 | 2 | Y | 6239 | 6152 | 0 | 67 | 1 | 278 |
| | | | | | | | 49 | 4 | 6863 | 9 | | | | | | | |
| 04 | 59640 | X | 31198 | -0- | -28442 | -0- | 131 | 1 | 25558 | 2 | Y | 4939 | 4995 | 0 | 33 | 1 | 173 |
| | | | | | | | 76 | 4 | 5433 | 9 | | | 16 | 8 | | | |

ATLAS B WELL #: 552H RRCID -> 292725 COMPL. DATE 05/21/2021 TOTAL DEPTH 10588 PERF.10719 - 15418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1030207 | X | 26681 | -0- | -1003526 | -0- | 21746 | 2 | 56 | 4 | Y | 4435 | 4399 | 0 | 31 | 1 | 75 |
| | | | | | | | 4879 | 9 | | | | | 13 | 8 | | | |
| 12 | 27796 | X | 27796 | -0- | -0- | -0- | 22776 | 2 | 148 | 4 | Y | 4429 | 4424 | 0 | 25 | 1 | 50 |
| | | | | | | | 4872 | 9 | | | | | 5 | 8 | | | |
| 01 | 0 | | 25881 | -0- | 25881 | 25881 | 21581 | 2 | 73 | 4 | Y | 3843 | 3787 | 0 | 36 | 1 | 56 |
| | | | | | | | 4227 | 9 | | | | | 14 | 8 | | | |
| 02 | 46391 | X | 20510 | -0- | -25881 | -0- | 17172 | 2 | 81 | 4 | Y | 2961 | 2932 | 0 | 31 | 1 | 54 |
| | | | | | | | 3257 | 9 | | | | | | | | | |
| 03 | 23963 | X | 21160 | -0- | -2803 | -0- | 17378 | 2 | 113 | 4 | Y | 3335 | 3309 | 0 | 31 | 1 | 49 |
| | | | | | | | 3669 | 9 | | | | | | | | | |
| 04 | 23190 | X | 20234 | -0- | -2956 | -0- | 15993 | 2 | 55 | 4 | Y | 3805 | 3764 | 0 | 16 | 1 | 46 |
| | | | | | | | 4186 | 9 | | | | | 28 | 8 | | | |

ATLAS C WELL #: 553H RRCID -> 292728 COMPL. DATE 05/22/2021 TOTAL DEPTH 10374 PERF.10646 - 15458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 44130 | X | 32053 | -0- | -12077 | -0- | 27502 | 2 | 53 | 4 | Y | 4089 | 4046 | 0 | 38 | 1 | 69 |
| | | | | | | | 4498 | 9 | | | | | 8 | 8 | | | |
| 12 | 42904 | X | 33046 | -0- | -9858 | -0- | 28455 | 2 | 139 | 4 | Y | 4047 | 4036 | 0 | 31 | 1 | 46 |
| | | | | | | | 4452 | 9 | | | | | 3 | 8 | | | |
| 01 | 0 | | 30084 | -0- | 30084 | 30084 | 26040 | 2 | 64 | 4 | Y | 3618 | 3561 | 0 | 43 | 1 | 52 |
| | | | | | | | 3980 | 9 | | | | | 8 | 8 | | | |
| 02 | 54745 | X | 24661 | -0- | -30084 | -0- | 21455 | 2 | 70 | 4 | Y | 2851 | 2813 | 0 | 38 | 1 | 52 |
| | | | | | | | 3136 | 9 | | | | | | | | | |
| 03 | 33666 | X | 26434 | -0- | -7232 | -0- | 22832 | 2 | 109 | 4 | Y | 3175 | 3141 | 0 | 40 | 1 | 46 |
| | | | | | | | 3493 | 9 | | | | | | | | | |
| 04 | 32040 | X | 22550 | -0- | -9490 | -0- | 19569 | 2 | 52 | 4 | Y | 2663 | 2635 | 0 | 28 | 1 | 32 |
| | | | | | | | 2929 | 9 | | | | | 14 | 8 | | | |

STATE ATLANTIS UNIT WELL #: 201H RRCID -> 292949 COMPL. DATE 07/07/2022 TOTAL DEPTH 9275 PERF. 9444 - 19511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52140 | X | 30024 | -0- | -22116 | -0- | 100 | 1 | 24369 | 2 | Y | 5033 | 5021 | 0 | 56 | 1 | 53 |
| | | | | | | | 19 | 4 | 5536 | 9 | | | | | | | |
| 12 | 53878 | X | 19459 | -0- | -34419 | -0- | 74 | 1 | 15017 | 2 | Y | 3808 | 3816 | 0 | 27 | 1 | 17 |
| | | | | | | | 179 | 4 | 4189 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 3338 | -0- | 3338 | 3338 | 41 | 1 | 1429 | 2 | Y | 1669 | 1669 | 0 | 4 | 1 | 13 |
| | | | | | | | 32 | 4 | 1836 | 9 | | | | | | | |
| 02 | 53060 | X | 274 | -0- | -52786 | -0- | 36 | 1 | 19 | 2 | Y | 194 | 205 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 213 | 9 | | | | | | | |
| 03 | 57443 | X | 7686 | -0- | -49757 | -0- | 55 | 1 | 6150 | 2 | Y | 1337 | 1306 | 0 | 21 | 1 | 12 |
| | | | | | | | 10 | 4 | 1471 | 9 | | | | | | | |
| 04 | 101464 | X | 101464 | -0- | -0- | -0- | 129 | 1 | 89404 | 2 | Y | 10833 | 10605 | 0 | 145 | 1 | 95 |
| | | | | | | | 15 | 4 | 11916 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE ATLANTIS UNIT WELL #: 204H RRCID -> 292950 COMPL. DATE 07/06/2022 TOTAL DEPTH 9273 PERF. 9580 - 19460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 59850 | X | 46670 | -0- | -13180 | -0- | 137 | 1 | 39793 | 2 | Y | 6103 | 6039 | 0 | 85 | 1 | 64 |
| | | | | | | | 27 | 4 | 6713 | 9 | | | | | | | |
| 12 | 61845 | X | 50925 | -0- | -10920 | -0- | 128 | 1 | 43985 | 2 | Y | 5910 | 5873 | 0 | 74 | 1 | 26 |
| | | | | | | | 311 | 4 | 6501 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 37738 | -0- | 37738 | 37738 | 80 | 1 | 33068 | 2 | Y | 4149 | 4060 | 0 | 83 | 1 | 32 |
| | | | | | | | 26 | 4 | 4564 | 9 | | | | | | | |
| 02 | 64994 | X | 27256 | -0- | -37738 | -0- | 90 | 1 | 23802 | 2 | Y | 3045 | 2987 | 0 | 65 | 1 | 25 |
| | | | | | | | 14 | 4 | 3350 | 9 | | | | | | | |
| 03 | 63612 | X | 30266 | -0- | -33346 | -0- | 99 | 1 | 26358 | 2 | Y | 3445 | 3359 | 0 | 79 | 1 | 32 |
| | | | | | | | 19 | 4 | 3790 | 9 | | | | | | | |
| 04 | 49290 | X | 40683 | -0- | -8607 | -0- | 72 | 1 | 36496 | 2 | Y | 3734 | 3678 | 0 | 55 | 1 | 33 |
| | | | | | | | 8 | 4 | 4107 | 9 | | | | | | | |

STATE ATLANTIS UNIT WELL #: 205H RRCID -> 292951 COMPL. DATE 07/06/2022 TOTAL DEPTH 9276 PERF. 9384 - 19473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 56280 | X | 30735 | -0- | -25545 | -0- | 110 | 1 | 25833 | 2 | Y | 4337 | 4306 | 0 | 52 | 1 | 46 |
| | | | | | | | 21 | 4 | 4771 | 9 | | | | | | | |
| 12 | 58156 | X | 52269 | -0- | -5887 | -0- | 137 | 1 | 45707 | 2 | Y | 5538 | 5487 | 0 | 72 | 1 | 24 |
| | | | | | | | 333 | 4 | 6092 | 9 | | | 1 | 8 | | | |
| 01 | 0 | | 46315 | -0- | 46315 | 46315 | 95 | 1 | 41345 | 2 | Y | 4404 | 4296 | 0 | 98 | 1 | 34 |
| | | | | | | | 31 | 4 | 4844 | 9 | | | | | | | |
| 02 | 75867 | X | 29552 | -0- | -46315 | -0- | 91 | 1 | 26336 | 2 | Y | 2828 | 2771 | 0 | 68 | 1 | 23 |
| | | | | | | | 14 | 4 | 3111 | 9 | | | | | | | |
| 03 | 63643 | X | 492 | -0- | -63151 | -0- | 40 | 1 | 42 | 2 | Y | 365 | 384 | 0 | 1 | 1 | 3 |
| | | | | | | | 8 | 4 | 402 | 9 | | | | | | | |
| 04 | 50580 | X | 6358 | -0- | -44222 | -0- | 30 | 1 | 5395 | 2 | Y | 845 | 833 | 0 | 8 | 1 | 7 |
| | | | | | | | 3 | 4 | 930 | 9 | | | | | | | |

STATE ATLANTIS UNIT WELL #: 301H RRCID -> 292952 COMPL. DATE 07/06/2022 TOTAL DEPTH 9619 PERF. 9779 - 19602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 45286 | X | 45286 | -0- | -0- | -0- | 139 | 1 | 32088 | 2 | Y | 11847 | 11768 | 0 | 77 | 1 | 125 |
| | | | | | | | 27 | 4 | 13032 | 9 | | | | | | | |
| 12 | 42377 | X | 37382 | -0- | -4995 | -0- | 108 | 1 | 26164 | 2 | Y | 9863 | 9893 | 0 | 49 | 1 | 44 |
| | | | | | | | 261 | 4 | 10849 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 34848 | -0- | 34848 | 34848 | 76 | 1 | 24414 | 2 | Y | 9386 | 9287 | 0 | 69 | 1 | 74 |
| | | | | | | | 33 | 4 | 10325 | 9 | | | | | | | |
| 02 | 74651 | X | 39803 | -0- | -34848 | -0- | 110 | 1 | 27677 | 2 | Y | 10908 | 10805 | 0 | 85 | 1 | 91 |
| | | | | | | | 17 | 4 | 11999 | 9 | | | 1 | 8 | | | |
| 03 | 43075 | X | 43075 | -0- | -0- | -0- | 122 | 1 | 32286 | 2 | Y | 9676 | 9556 | 0 | 121 | 1 | 90 |
| | | | | | | | 23 | 4 | 10644 | 9 | | | | | | | |
| 04 | 41010 | X | 24150 | -0- | -16860 | -0- | 74 | 1 | 17095 | 2 | Y | 6339 | 6344 | 0 | 29 | 1 | 56 |
| | | | | | | | 8 | 4 | 6973 | 9 | | | | | | | |

STATE ATLANTIS UNIT WELL #: 303H RRCID -> 293048 COMPL. DATE 07/06/2022 TOTAL DEPTH 9632 PERF. 9954 - 19547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91551 | X | 91551 | -0- | -0- | -0- | 186 | 1 | 73950 | 2 | Y | 15799 | 15675 | 0 | 145 | 1 | 166 |
| | | | | | | | 36 | 4 | 17379 | 9 | | | | | | | |
| 12 | 103434 | X | 103434 | -0- | -0- | -0- | 190 | 1 | 85767 | 2 | Y | 15467 | 15431 | 0 | 132 | 1 | 68 |
| | | | | | | | 463 | 4 | 17014 | 9 | | | 2 | 8 | | | |
| 01 | 0 | | 97454 | -0- | 97454 | 97454 | 138 | 1 | 82721 | 2 | Y | 13227 | 13001 | 0 | 191 | 1 | 103 |
| | | | | | | | 45 | 4 | 14550 | 9 | | | | | | | |
| 02 | 177679 | X | 80225 | -0- | -97454 | -0- | 160 | 1 | 67617 | 2 | Y | 11294 | 11132 | 0 | 170 | 1 | 94 |
| | | | | | | | 25 | 4 | 12423 | 9 | | | 1 | 8 | | | |
| 03 | 92225 | X | 89062 | -0- | -3163 | -0- | 176 | 1 | 75365 | 2 | Y | 12262 | 12027 | 0 | 216 | 1 | 113 |
| | | | | | | | 33 | 4 | 13488 | 9 | | | | | | | |
| 04 | 89250 | X | 73246 | -0- | -16004 | -0- | 116 | 1 | 63222 | 2 | Y | 8995 | 8942 | 0 | 87 | 1 | 79 |
| | | | | | | | 13 | 4 | 9895 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE MERCURY WELL #: 25H RRCID -> 293196 COMPL. DATE 12/24/2020 TOTAL DEPTH 10445 PERF.10730 - 15211

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 849367 | X | 15753 | -0- | | -833614 | -0- | 15430 | 2 | 100 | 4 | Y | 203 | 216 | 0 | 26 | 1 | 10 |
| | | | | | | | | 223 | 9 | | | | | 2 | 8 | | | |
| 12 | 19685 | X | 17406 | -0- | | -2279 | -0- | 15911 | 2 | 48 | 4 | Y | 1315 | 1279 | 0 | 21 | 1 | 24 |
| | | | | | | | | 1447 | 9 | | | | | 1 | 8 | | | |
| 01 | 0 | | 15375 | -0- | | 15375 | 15375 | 13119 | 2 | 85 | 4 | Y | 1974 | 1889 | 0 | 26 | 1 | 79 |
| | | | | | | | | 2171 | 9 | | | | | 4 | 8 | | | |
| 02 | 31484 | X | 16109 | -0- | | -15375 | -0- | 13790 | 2 | 55 | 4 | Y | 2058 | 2016 | 0 | 30 | 1 | 91 |
| | | | | | | | | 2264 | 9 | | | | | | | | | |
| 03 | 18383 | X | 16484 | -0- | | -1899 | -0- | 14135 | 2 | 90 | 4 | Y | 2054 | 2037 | 0 | 30 | 1 | 78 |
| | | | | | | | | 2259 | 9 | | | | | | | | | |
| 04 | 16830 | X | 16796 | -0- | | -34 | -0- | 14391 | 2 | 18 | 4 | Y | 2170 | 2141 | 0 | 17 | 1 | 82 |
| | | | | | | | | 2387 | 9 | | | | | 8 | 8 | | | |

GEMINI WELL #: 302H RRCID -> 293372 COMPL. DATE 10/18/2022 TOTAL DEPTH 9873 PERF. 9836 - 14472

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 108630 | X | 56694 | -0- | | -51936 | -0- | 45881 | 2 | 2 | 4 | Y | 9828 | 9656 | 0 | 85 | 1 | 134 |
| | | | | | | | | 10811 | 9 | | | | | 21 | 8 | | | |
| 12 | 112251 | X | 53996 | -0- | | -58255 | -0- | 45707 | 2 | 30 | 4 | Y | 7508 | 7530 | 0 | 67 | 1 | 36 |
| | | | | | | | | 8259 | 9 | | | | | 9 | 8 | | | |
| 01 | 0 | | 44266 | -0- | | 44266 | 44266 | 37835 | 2 | 5 | 4 | Y | 5842 | 5734 | 0 | 83 | 1 | 39 |
| | | | | | | | | 6426 | 9 | | | | | 22 | 8 | | | |
| 02 | 101388 | X | 36197 | -0- | | -65191 | -0- | 30914 | 2 | 5283 | 9 | Y | 4803 | 4711 | 0 | 74 | 1 | 54 |
| | | | | | | | | | | | | | | 3 | 8 | | | |
| 03 | 64945 | X | 38193 | -0- | | -26752 | -0- | 32875 | 2 | 28 | 4 | Y | 4809 | 4736 | 0 | 77 | 1 | 50 |
| | | | | | | | | 5290 | 9 | | | | | | | | | |
| 04 | 56700 | X | 38967 | -0- | | -17733 | -0- | 33924 | 2 | 28 | 4 | Y | 4559 | 4506 | 0 | 34 | 1 | 30 |
| | | | | | | | | 5015 | 9 | | | | | 39 | 8 | | | |

GEMINI WELL #: 303H RRCID -> 293375 COMPL. DATE 10/18/2022 TOTAL DEPTH 9886 PERF. 9840 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 116610 | X | 56551 | -0- | | -60059 | -0- | 43814 | 2 | 2 | 4 | Y | 11577 | 11331 | 0 | 94 | 1 | 157 |
| | | | | | | | | 12735 | 9 | | | | | 23 | 8 | | | |
| 12 | 120497 | X | 56350 | -0- | | -64147 | -0- | 46587 | 2 | 30 | 4 | Y | 8848 | 8874 | 0 | 78 | 1 | 42 |
| | | | | | | | | 9733 | 9 | | | | | 11 | 8 | | | |
| 01 | 0 | | 29235 | -0- | | 29235 | 29235 | 23952 | 2 | 5 | 4 | Y | 4798 | 4723 | 0 | 60 | 1 | 32 |
| | | | | | | | | 5278 | 9 | | | | | 25 | 8 | | | |
| 02 | 108836 | X | 20079 | -0- | | -88757 | -0- | 16332 | 2 | 3747 | 9 | Y | 3406 | 3353 | 0 | 45 | 1 | 38 |
| | | | | | | | | | | | | | | 2 | 8 | | | |
| 03 | 58435 | X | 7673 | -0- | | -50762 | -0- | 5586 | 2 | 17 | 4 | Y | 1882 | 1885 | 0 | 15 | 1 | 20 |
| | | | | | | | | 2070 | 9 | | | | | | | | | |
| 04 | 56550 | X | 24240 | -0- | | -32310 | -0- | 19828 | 2 | 23 | 4 | Y | 3990 | 3912 | 0 | 30 | 1 | 26 |
| | | | | | | | | 4389 | 9 | | | | | 42 | 8 | | | |

GEMINI WELL #: 304H RRCID -> 293430 COMPL. DATE 08/02/2022 TOTAL DEPTH 9847 PERF. 9818 - 14672

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 108000 | X | 67548 | -0- | | -40452 | -0- | 54818 | 2 | 2 | 4 | Y | 11571 | 11372 | 0 | 97 | 1 | 157 |
| | | | | | | | | 12728 | 9 | | | | | 19 | 8 | | | |
| 12 | 111600 | X | 63379 | -0- | | -48221 | -0- | 52547 | 2 | 32 | 4 | Y | 9818 | 9846 | 0 | 73 | 1 | 47 |
| | | | | | | | | 10800 | 9 | | | | | 9 | 8 | | | |
| 01 | 111600 | X | 58673 | -0- | | -52927 | -0- | 49936 | 2 | 7 | 4 | Y | 7936 | 7809 | 0 | 103 | 1 | 53 |
| | | | | | | | | 8730 | 9 | | | | | 18 | 8 | | | |
| 02 | 77112 | X | 46311 | -0- | | -30801 | -0- | 39366 | 2 | 6945 | 9 | Y | 6314 | 6203 | 0 | 89 | 1 | 71 |
| | | | | | | | | | | | | | | 4 | 8 | | | |
| 03 | 69812 | X | 48844 | -0- | | -20968 | -0- | 42328 | 2 | 38 | 4 | Y | 5889 | 5806 | 0 | 93 | 1 | 61 |
| | | | | | | | | 6478 | 9 | | | | | | | | | |
| 04 | 67560 | X | 43065 | -0- | | -24495 | -0- | 37622 | 2 | 36 | 4 | Y | 4915 | 4843 | 0 | 70 | 1 | 32 |
| | | | | | | | | 5407 | 9 | | | | | 31 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
GEMINI WELL #: 301H RRCID -> 293476 COMPL. DATE 08/02/2022 TOTAL DEPTH 9833 PERF. 9831 - 14727

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61260 | X | 36084 | -0- | | -25176 | -0- | 27329 | 2 | 2 | 4 | Y | 7957 | 7814 | 0 | 53 | 1 | 108 |
| | | | | | | | | 8753 | 9 | | | | | 38 | 8 | | | |
| 12 | 63302 | X | 33311 | -0- | | -29991 | -0- | 25874 | 2 | 27 | 4 | Y | 6736 | 6757 | 0 | 40 | 1 | 32 |
| | | | | | | | | 7410 | 9 | | | | | 15 | 8 | | | |
| 01 | 63302 | X | 34414 | -0- | | -28888 | -0- | 26691 | 2 | 6 | 4 | Y | 7015 | 6899 | 0 | 61 | 1 | 47 |
| | | | | | | | | 7717 | 9 | | | | | 40 | 8 | | | |
| 02 | 46228 | X | 25870 | -0- | | -20358 | -0- | 20249 | 2 | 5621 | 9 | Y | 5110 | 5046 | 0 | 51 | 1 | 57 |
| | | | | | | | | | | | | | | 3 | 8 | | | |
| 03 | 39587 | X | 30268 | -0- | | -9319 | -0- | 24141 | 2 | 33 | 4 | Y | 5540 | 5480 | 0 | 59 | 1 | 58 |
| | | | | | | | | 6094 | 9 | | | | | | | | | |
| 04 | 36090 | X | 3573 | -0- | | -32517 | -0- | 2037 | 2 | 20 | 4 | Y | 1378 | 1386 | 0 | 4 | 1 | 9 |
| | | | | | | | | 1516 | 9 | | | | | 37 | 8 | | | |

STATE GEMINI C WELL #: 203H RRCID -> 293517 COMPL. DATE 08/02/2022 TOTAL DEPTH 10870 PERF. 9550 - 19695

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 228431 | X | 108846 | -0- | | -119585 | -0- | 2 | 1 | 92933 | 2 | Y | 14422 | 13716 | 0 | 747 | 1 | 121 |
| | | | | | | | | 47 | 4 | 15864 | 9 | | | 21 | 8 | | | |
| 12 | 97532 | X | 97532 | -0- | | -0- | -0- | 67 | 1 | 85251 | 2 | Y | 10877 | 10811 | 0 | 91 | 1 | 87 |
| | | | | | | | | 249 | 4 | 11965 | 9 | | | 9 | 8 | | | |
| 01 | 0 | | 80677 | -0- | | 80677 | 80677 | 290 | 1 | 71788 | 2 | Y | 7712 | 7542 | 0 | 146 | 1 | 87 |
| | | | | | | | | 116 | 4 | 8483 | 9 | | | 24 | 8 | | | |
| 02 | 143572 | X | 62895 | -0- | | -80677 | -0- | 77 | 1 | 56798 | 2 | Y | 5449 | 5011 | 0 | 447 | 1 | 78 |
| | | | | | | | | 26 | 4 | 5994 | 9 | | | | | | | |
| 03 | 89404 | X | 62946 | -0- | | -26458 | -0- | 40 | 1 | 56721 | 2 | Y | 5607 | 5505 | 0 | 97 | 1 | 83 |
| | | | | | | | | 17 | 4 | 6168 | 9 | | | | | | | |
| 04 | 86520 | X | 54724 | -0- | | -31796 | -0- | 512 | 1 | 48645 | 2 | Y | 4592 | 4498 | 0 | 56 | 1 | 79 |
| | | | | | | | | 516 | 4 | 5051 | 9 | | | 42 | 8 | | | |

STATE GEMINI D WELL #: 204H RRCID -> 293518 COMPL. DATE 10/17/2022 TOTAL DEPTH 9524 PERF. 9763 - 19655

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 91548 | X | 78728 | -0- | | -12820 | -0- | 2 | 1 | 65732 | 2 | Y | 11781 | 11066 | 0 | 615 | 1 | 98 |
| | | | | | | | | 35 | 4 | 12959 | 9 | | | 18 | 8 | | | |
| 12 | 86014 | X | 86014 | -0- | | -0- | -0- | 60 | 1 | 75058 | 2 | Y | 9701 | 9628 | 0 | 88 | 1 | 77 |
| | | | | | | | | 225 | 4 | 10671 | 9 | | | 6 | 8 | | | |
| 01 | 0 | | 77024 | -0- | | 77024 | 77024 | 276 | 1 | 67221 | 2 | Y | 8560 | 8371 | 0 | 153 | 1 | 97 |
| | | | | | | | | 111 | 4 | 9416 | 9 | | | 16 | 8 | | | |
| 02 | 141763 | X | 64739 | -0- | | -77024 | -0- | 77 | 1 | 56820 | 2 | Y | 7105 | 6538 | 0 | 563 | 1 | 101 |
| | | | | | | | | 26 | 4 | 7816 | 9 | | | | | | | |
| 03 | 82956 | X | 66856 | -0- | | -16100 | -0- | 41 | 1 | 58149 | 2 | Y | 7863 | 7737 | 0 | 110 | 1 | 117 |
| | | | | | | | | 17 | 4 | 8649 | 9 | | | | | | | |
| 04 | 80280 | X | 43564 | -0- | | -36716 | -0- | 429 | 1 | 38084 | 2 | Y | 4199 | 4180 | 0 | 40 | 1 | 72 |
| | | | | | | | | 432 | 4 | 4619 | 9 | | | 24 | 8 | | | |

STATE GEMINI B WELL #: 202H RRCID -> 293536 COMPL. DATE 08/02/2022 TOTAL DEPTH 9486 PERF. 9704 - 19546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122233 | X | 122233 | -0- | | -0- | -0- | 2 | 1 | 104801 | 2 | Y | 15799 | 15011 | 0 | 839 | 1 | 132 |
| | | | | | | | | 51 | 4 | 17379 | 9 | | | 23 | 8 | | | |
| 12 | 118227 | X | 118227 | -0- | | -0- | -0- | 78 | 1 | 104265 | 2 | Y | 12357 | 12258 | 0 | 125 | 1 | 98 |
| | | | | | | | | 291 | 4 | 13593 | 9 | | | 8 | 8 | | | |
| 01 | 0 | | 106806 | -0- | | 106806 | 106806 | 363 | 1 | 96111 | 2 | Y | 9260 | 9022 | 0 | 210 | 1 | 104 |
| | | | | | | | | 146 | 4 | 10186 | 9 | | | 22 | 8 | | | |
| 02 | 194983 | X | 88177 | -0- | | -106806 | -0- | 99 | 1 | 80206 | 2 | Y | 7125 | 6518 | 0 | 610 | 1 | 101 |
| | | | | | | | | 34 | 4 | 7838 | 9 | | | | | | | |
| 03 | 88341 | X | 88341 | -0- | | -0- | -0- | 52 | 1 | 80586 | 2 | Y | 6984 | 6827 | 0 | 155 | 1 | 103 |
| | | | | | | | | 21 | 4 | 7682 | 9 | | | | | | | |
| 04 | 80298 | X | 80298 | -0- | | -0- | -0- | 673 | 1 | 72027 | 2 | Y | 6291 | 6174 | 0 | 74 | 1 | 108 |
| | | | | | | | | 678 | 4 | 6920 | 9 | | | 38 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
MCGREGOR D 5 UNIT WELL #: 501H RRCID -> 293565 COMPL. DATE 07/11/2022 TOTAL DEPTH 10423 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 131676 | -0- | 131676 | 131986 | 79127 | 2 | 640 | 4 | Y | 47190 | 46367 | 0 | 787 | 1 | 249 |
| | | | | | | | 51909 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 59724 | -0- | 59724 | 191710 | 32514 | 2 | 1298 | 4 | Y | 23556 | 23497 | 0 | 133 | 1 | 175 |
| | | | | | | | 25912 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 91861 | -0- | 91861 | 283571 | 56185 | 2 | 1625 | 4 | Y | 30955 | 30673 | 0 | 273 | 1 | 184 |
| | | | | | | | 34051 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 79930 | -0- | 79930 | 363501 | 49098 | 2 | 635 | 4 | Y | 27452 | 27228 | 0 | 246 | 1 | 162 |
| | | | | | | | 30197 | 9 | | | | | | | | | |
| 03 | SHUT-IN | | 75395 | -0- | 75395 | 438896 | 46445 | 2 | 704 | 4 | Y | 25678 | 25515 | 0 | 167 | 1 | 158 |
| | | | | | | | 28246 | 9 | | | | | | | | | |
| 04 | SHUT-IN | | 61968 | -0- | 61968 | 500864 | 39967 | 2 | 626 | 4 | Y | 19432 | 19342 | 0 | 122 | 1 | 126 |
| | | | | | | | 21375 | 9 | | | | | | | | | |

MCGREGOR C 5 UNIT WELL #: 301H RRCID -> 293597 COMPL. DATE 07/20/2022 TOTAL DEPTH 9904 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 70251 | -0- | 70251 | 70705 | 40092 | 2 | 250 | 4 | Y | 27190 | 26811 | 0 | 550 | 1 | 143 |
| | | | | | | | 29909 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 38362 | -0- | 38362 | 109067 | 18951 | 2 | 832 | 4 | Y | 16890 | 16784 | 0 | 124 | 1 | 125 |
| | | | | | | | 18579 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 71809 | -0- | 71809 | 180876 | 38647 | 2 | 1082 | 4 | Y | 29164 | 28815 | 0 | 300 | 1 | 174 |
| | | | | | | | 32080 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 50870 | -0- | 50870 | 231746 | 26114 | 2 | 321 | 4 | Y | 22214 | 22048 | 0 | 209 | 1 | 131 |
| | | | | | | | 24435 | 9 | | | | | | | | | |
| 03 | SHUT-IN | | 51663 | -0- | 51663 | 283409 | 27165 | 2 | 395 | 4 | Y | 21912 | 21752 | 0 | 156 | 1 | 135 |
| | | | | | | | 24103 | 9 | | | | | | | | | |
| 04 | SHUT-IN | | 39637 | -0- | 39637 | 323046 | 20941 | 2 | 312 | 4 | Y | 16713 | 16638 | 0 | 102 | 1 | 108 |
| | | | | | | | 18384 | 9 | | | | | | | | | |

GEMINI WELL #: 103H RRCID -> 293639 COMPL. DATE 08/02/2022 TOTAL DEPTH 10162 PERF.10157 - 15028

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 65220 | X | 44133 | -0- | -21087 | -0- | 37611 | 2 | 2 | 4 | Y | 5927 | 5812 | 0 | 62 | 1 | 80 |
| | | | | | | | 6520 | 9 | | | | | 12 | 8 | | | |
| 12 | 67394 | X | 39328 | -0- | -28066 | -0- | 33753 | 2 | 25 | 4 | Y | 5045 | 5053 | 0 | 43 | 1 | 24 |
| | | | | | | | 5550 | 9 | | | | | 5 | 8 | | | |
| 01 | 67394 | X | 29168 | -0- | -38226 | -0- | 24875 | 2 | 5 | 4 | Y | 3898 | 3838 | 0 | 48 | 1 | 26 |
| | | | | | | | 4288 | 9 | | | | | 10 | 8 | | | |
| 02 | 41188 | X | 23193 | -0- | -17995 | -0- | 19900 | 2 | 3293 | 9 | Y | 2994 | 2942 | 0 | 42 | 1 | 34 |
| | | | | | | | | | | | | | 2 | 8 | | | |
| 03 | 45601 | X | 26474 | -0- | -19127 | -0- | 23016 | 2 | 27 | 4 | Y | 3119 | 3074 | 0 | 47 | 1 | 32 |
| | | | | | | | 3431 | 9 | | | | | | | | | |
| 04 | 44130 | X | 22263 | -0- | -21867 | -0- | 19268 | 2 | 25 | 4 | Y | 2700 | 2668 | 0 | 31 | 1 | 17 |
| | | | | | | | 2970 | 9 | | | | | 16 | 8 | | | |

MCGREGOR C 5 UNIT WELL #: 401H RRCID -> 293654 COMPL. DATE 07/29/2022 TOTAL DEPTH 10166 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 63481 | -0- | 63481 | 63481 | 36533 | 2 | 283 | 4 | Y | 24241 | 23687 | 0 | 428 | 1 | 128 |
| | | | | | | | 26665 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 50033 | -0- | 50033 | 113514 | 27066 | 2 | 1117 | 4 | Y | 19864 | 19708 | 0 | 137 | 1 | 147 |
| | | | | | | | 21850 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 75805 | -0- | 75805 | 189319 | 41662 | 2 | 1172 | 4 | Y | 29974 | 29691 | 0 | 251 | 1 | 179 |
| | | | | | | | 32971 | 9 | | | | | | | | | |
| 02 | SHUT IN | | 34971 | -0- | 34971 | 224290 | 18942 | 2 | 237 | 4 | Y | 14356 | 14332 | 0 | 118 | 1 | 85 |
| | | | | | | | 15792 | 9 | | | | | | | | | |
| 03 | SHUT-IN | | 25601 | -0- | 25601 | 249891 | 13537 | 2 | 197 | 4 | Y | 10788 | 10745 | 0 | 61 | 1 | 67 |
| | | | | | | | 11867 | 9 | | | | | | | | | |
| 04 | SHUT-IN | | 21360 | -0- | 21360 | 271251 | 11112 | 2 | 165 | 4 | Y | 9166 | 9131 | 0 | 42 | 1 | 60 |
| | | | | | | | 10083 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
STATE GEMINI E WELL #: 205H RRCID -> 293669 COMPL. DATE 08/02/2022 TOTAL DEPTH 9553 PERF. 9560 - 19733

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97329 | X | 97329 | -0- | | -0- | -0- | | 2 | 1 | 81787 | 2 | Y | 14089 | 13447 | 0 | 719 | 1 | 118 |
| | | | | | | | | | 42 | 4 | 15498 | 9 | | | 18 | 8 | | | |
| 12 | 96986 | X | 96986 | -0- | | -0- | -0- | | 64 | 1 | 81170 | 2 | Y | 14104 | 14018 | 0 | 86 | 1 | 112 |
| | | | | | | | | | 238 | 4 | 15514 | 9 | | | 6 | 8 | | | |
| 01 | 0 | | 97931 | -0- | | 97931 | 97931 | | 320 | 1 | 83394 | 2 | Y | 12807 | 12575 | 0 | 184 | 1 | 145 |
| | | | | | | | | | 129 | 4 | 14088 | 9 | | | 15 | 8 | | | |
| 02 | 181743 | X | 83812 | -0- | | -97931 | -0- | | 87 | 1 | 71456 | 2 | Y | 11126 | 10274 | 0 | 837 | 1 | 160 |
| | | | | | | | | | 30 | 4 | 12239 | 9 | | | | | | | |
| 03 | 93062 | X | 89631 | -0- | | -3431 | -0- | | 49 | 1 | 79496 | 2 | Y | 9151 | 9040 | 0 | 135 | 1 | 136 |
| | | | | | | | | | 20 | 4 | 10066 | 9 | | | | | | | |
| 04 | 90060 | X | 81007 | -0- | | -9053 | -0- | | 628 | 1 | 68711 | 2 | Y | 10033 | 9902 | 0 | 69 | 1 | 174 |
| | | | | | | | | | 632 | 4 | 11036 | 9 | | | 24 | 8 | | | |

ORION B 5 WELL #: 552H RRCID -> 293948 COMPL. DATE 10/07/2022 TOTAL DEPTH 10581 PERF. 10710 - 15455

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 51674 | -0- | | 51674 | 178472 | | 31800 | 2 | 163 | 4 | Y | 17919 | 17843 | 0 | 40 | 1 | 230 |
| | | | | | | | | | 19711 | 9 | | | | | 22 | 8 | | | |
| 12 | SHUT IN | | 62706 | -0- | | 62706 | 241178 | | 42879 | 2 | 83 | 4 | Y | 17949 | 18037 | 0 | 42 | 1 | 86 |
| | | | | | | | | | 19744 | 9 | | | | | 14 | 8 | | | |
| 01 | SHUT IN | | 44885 | -0- | | 44885 | 286063 | | 32222 | 2 | 153 | 4 | Y | 11373 | 11290 | 0 | 47 | 1 | 102 |
| | | | | | | | | | 12510 | 9 | | | | | 20 | 8 | | | |
| 02 | SHUT IN | | 32044 | -0- | | 32044 | 318107 | | 22849 | 2 | 65 | 4 | Y | 8300 | 8265 | 0 | 36 | 1 | 100 |
| | | | | | | | | | 9130 | 9 | | | | | 1 | 8 | | | |
| *03 | 360499 | X | 42392 | -0- | | -318107 | -0- | | 33343 | 2 | 37 | 4 | Y | 8193 | 8146 | 0 | 52 | 1 | 95 |
| | | | | | | | | | 9012 | 9 | | | | | | | | | |
| *04 | 41100 | X | 30494 | -0- | | -10606 | -0- | | 23645 | 2 | 64 | 4 | Y | 6168 | 6134 | 0 | 21 | 1 | 80 |
| | | | | | | | | | 6785 | 9 | | | | | 28 | 8 | | | |

GEMINI WELL #: 102H RRCID -> 294148 COMPL. DATE 08/02/2022 TOTAL DEPTH 10139 PERF. 10199 - 15138

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12859 | X | 12859 | -0- | | -0- | -0- | | 10032 | 2 | 2 | 4 | Y | 2568 | 2478 | 0 | 22 | 1 | 34 |
| | | | | | | | | | 2825 | 9 | | | | | 41 | 8 | | | |
| 12 | 2550 | X | 2550 | -0- | | -0- | -0- | | 1914 | 2 | 8 | 4 | Y | 571 | 593 | 0 | 3 | 1 | 3 |
| | | | | | | | | | 628 | 9 | | | | | 6 | 8 | | | |
| 01 | 12236 | X | -0- | -0- | | -12236 | -0- | | | | | | Y | -0- | 3 | 0 | | | -0- |
| 02 | 12236 | X | -0- | -0- | | -12236 | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 13547 | X | -0- | -0- | | -13547 | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 13110 | X | 378 | -0- | | -12732 | -0- | | 35 | 2 | 13 | 4 | Y | 300 | 251 | 0 | 47 | 8 | 2 |
| | | | | | | | | | 330 | 9 | | | | | | | | | |

ORION B 5 WELL #: 554H RRCID -> 294259 COMPL. DATE 10/08/2022 TOTAL DEPTH 10610 PERF. 10700 - 15555

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 60990 | -0- | | 60990 | 192170 | | 37393 | 2 | 178 | 4 | Y | 21290 | 21171 | 0 | 45 | 1 | 274 |
| | | | | | | | | | 23419 | 9 | | | | | 22 | 8 | | | |
| 12 | SHUT IN | | 68429 | -0- | | 68429 | 260599 | | 45014 | 2 | 86 | 4 | Y | 21208 | 21323 | 0 | 43 | 1 | 102 |
| | | | | | | | | | 23329 | 9 | | | | | 14 | 8 | | | |
| 01 | SHUT IN | | 57829 | -0- | | 57829 | 318428 | | 39869 | 2 | 172 | 4 | Y | 16171 | 16050 | 0 | 57 | 1 | 145 |
| | | | | | | | | | 17788 | 9 | | | | | 21 | 8 | | | |
| 02 | SHUT IN | | 44687 | -0- | | 44687 | 363115 | | 30995 | 2 | 78 | 4 | Y | 12376 | 12323 | 0 | 48 | 1 | 149 |
| | | | | | | | | | 13614 | 9 | | | | | 1 | 8 | | | |
| *03 | 405513 | X | 42398 | -0- | | -363115 | -0- | | 29490 | 2 | 34 | 4 | Y | 11704 | 11672 | 0 | 45 | 1 | 136 |
| | | | | | | | | | 12874 | 9 | | | | | | | | | |
| *04 | 34672 | X | 34672 | -0- | | -0- | -0- | | 23964 | 2 | 63 | 4 | Y | 9677 | 9643 | 0 | 20 | 1 | 126 |
| | | | | | | | | | 10645 | 9 | | | | | 24 | 8 | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. //CONT.// 253162
ORION A 5 WELL #: 551H RRCID -> 294269 COMPL. DATE 10/07/2022 TOTAL DEPTH 10589 PERF.10820 - 15660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 58992 | -0- | 58992 | 179221 | 36917 | 2 | 183 | 4 | Y | 19902 | 19784 | 0 | 47 | 1 | 256 |
| | | | | | | | 21892 | 9 | | | | | 19 | 8 | | | |
| 12 | SHUT IN | | 62324 | -0- | 62324 | 241545 | 43343 | 2 | 84 | 4 | Y | 17179 | 17297 | 0 | 43 | 1 | 83 |
| | | | | | | | 18897 | 9 | | | | | 12 | 8 | | | |
| 01 | SHUT IN | | 58326 | -0- | 58326 | 299871 | 43955 | 2 | 185 | 4 | Y | 12896 | 12780 | 0 | 65 | 1 | 115 |
| | | | | | | | 14186 | 9 | | | | | 19 | 8 | | | |
| 02 | SHUT IN | | 45608 | -0- | 45608 | 345479 | 35123 | 2 | 86 | 4 | Y | 9454 | 9398 | 0 | 57 | 1 | 113 |
| | | | | | | | 10399 | 9 | | | | | 1 | 8 | | | |
| *03 | 386849 | X | 41370 | -0- | -345479 | -0- | 31852 | 2 | 36 | 4 | Y | 8620 | 8583 | 0 | 50 | 1 | 100 |
| | | | | | | | 9482 | 9 | | | | | | | | | |
| *04 | 45870 | X | 37269 | -0- | -8601 | -0- | 29226 | 2 | 71 | 4 | Y | 7247 | 7203 | 0 | 26 | 1 | 94 |
| | | | | | | | 7972 | 9 | | | | | 24 | 8 | | | |

ORION B 5 WELL #: 553H RRCID -> 294666 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | 142082 | -0- | 142082 | 142082 | 88613 | 2 | 452 | 4 | Y | 48197 | 38798 | 0 | 9070 | 1 | 243 |
| | | | | | | | 53017 | 9 | | | | | 86 | 8 | | | |
| 11 | SHUT IN | | 72667 | -0- | 72667 | 214749 | 46329 | 2 | 203 | 4 | Y | 23759 | 23605 | 0 | 63 | 1 | 305 |
| | | | | | | | 26135 | 9 | | | | | 29 | 8 | | | |
| 12 | SHUT IN | | 63284 | -0- | 63284 | 278033 | 43187 | 2 | 84 | 4 | Y | 18194 | 18353 | 0 | 46 | 1 | 87 |
| | | | | | | | 20013 | 9 | | | | | 13 | 8 | | | |
| 01 | SHUT IN | | 55696 | -0- | 55696 | 333729 | 40797 | 2 | 177 | 4 | Y | 13384 | 13264 | 0 | 65 | 1 | 119 |
| | | | | | | | 14722 | 9 | | | | | 23 | 8 | | | |
| 02 | SHUT IN | | 38612 | -0- | 38612 | 372341 | 28113 | 2 | 72 | 4 | Y | 9479 | 9434 | 0 | 49 | 1 | 114 |
| | | | | | | | 10427 | 9 | | | | | 1 | 8 | | | |
| 03 | SHUT IN | | 46891 | -0- | 46891 | 419232 | 36511 | 2 | 37 | 4 | Y | 9403 | 9346 | 0 | 62 | 1 | 109 |
| | | | | | | | 10343 | 9 | | | | | | | | | |
| 04 | SHUT IN | | 39591 | -0- | 39591 | 458823 | 31007 | 2 | 70 | 4 | Y | 7740 | 7685 | 0 | 30 | 1 | 100 |
| | | | | | | | 8514 | 9 | | | | | 34 | 8 | | | |

LRR PECOS VALLEY, LLC 511724
SID M. KYLE 26 WELL #: B002AH RRCID -> 272698 COMPL. DATE 08/03/2013 TOTAL DEPTH 9166 PERF. 9400 - 13648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

Z&T 32 WELL #: C002AH RRCID -> 272777 COMPL. DATE 11/02/2013 TOTAL DEPTH 8677 PERF. 8800 - 13380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

Z&T 32 WELL #: B002AH RRCID -> 274469 COMPL. DATE 11/20/2013 TOTAL DEPTH 8764 PERF. 8950 - 13430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
LRR PECOS VALLEY, LLC //CONT.// 511724
Z&T 32 WELL #: A002AH RRCID -> 276195 COMPL. DATE 02/27/2013 TOTAL DEPTH 8868 PERF. 9140 - 13170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

Z&T 32 WELL #: F001AH RRCID -> 280664 COMPL. DATE 10/11/2013 TOTAL DEPTH 9171 PERF. 9300 - 13733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4856 | -0- | 4856 | 4856 | 68 | 1 | 1268 | 2 | Y | 3190 | 3289 | 0 | | | 168 |
| | | | | | | | 11 | 4 | 3509 | 9 | | | | | | | |
| 12 | 0 | | 6611 | -0- | 6611 | 11467 | 176 | 1 | 2906 | 2 | Y | 3165 | 3222 | 1 | | | 111 |
| | | | | | | | 47 | 4 | 3482 | 9 | | | | | | | |
| 01 | 0 | | 7263 | -0- | 7263 | 18730 | 320 | 1 | 3667 | 2 | Y | 2946 | 2934 | 0 | | | 123 |
| | | | | | | | 35 | 4 | 3241 | 9 | | | | | | | |
| 02 | 21927 | X | 3197 | -0- | -18730 | -0- | 84 | 1 | 1128 | 2 | Y | 1773 | 1757 | 0 | | | 139 |
| | | | | | | | 35 | 4 | 1950 | 9 | | | | | | | |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 2320 | 2378 | 0 | | | 81 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 1787 | 1677 | 0 | | | 191 |

SID M. KYLE 26 WELL #: B003AH RRCID -> 280737 COMPL. DATE 08/04/2013 TOTAL DEPTH 9421 PERF. 9700 - 14326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SID M. KYLE 26 WELL #: E001AH RRCID -> 280739 COMPL. DATE 06/30/2014 TOTAL DEPTH 9382 PERF. 9500 - 14098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 15901 | -0- | 15901 | 50271 | 159 | 1 | 12307 | 2 | Y | 679 | 1009 | 0 | | | 254 |
| | | | | | | | 2688 | 4 | 747 | 9 | | | | | | | |
| 12 | 54688 | X | 4417 | -0- | -50271 | -0- | 722 | 1 | 2064 | 2 | Y | 140 | 284 | 0 | | | 110 |
| | | | | | | | 1477 | 4 | 154 | 9 | | | | | | | |
| 01 | 0 | | 7353 | -0- | 7353 | 7353 | 577 | 1 | 1638 | 2 | Y | 117 | 227 | 0 | | | -0- |
| | | | | | | | 5009 | 4 | 129 | 9 | | | | | | | |
| 02 | 11194 | X | 3841 | -0- | -7353 | -0- | 637 | 1 | 2153 | 2 | Y | 88 | 4 | 0 | | | 84 |
| | | | | | | | 954 | 4 | 97 | 9 | | | | | | | |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 84 | 0 | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SID M. KYLE 26 WELL #: E002AH RRCID -> 280863 COMPL. DATE 08/06/2014 TOTAL DEPTH 9111 PERF. 9200 - 13718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
LRR PECOS VALLEY, LLC //CONT.// 511724

Z&T 42 WELL #: E002AH RRCID -> 281199 COMPL. DATE 09/01/2014 TOTAL DEPTH 8810 PERF. 8706 - 13357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1619 | -0- | 1619 | 1619 | 108 | 1 | 731 | 2 | Y | 709 | 704 | 0 | | | 48 |
| | | | | | | | 780 | 9 | | | | | | | | | |
| 12 | 0 | | 1210 | -0- | 1210 | 2829 | 134 | 1 | 340 | 2 | Y | 626 | 646 | 1 | | | 28 |
| | | | | | | | 47 | 4 | 689 | 9 | | | | | | | |
| 01 | 0 | | 1270 | -0- | 1270 | 4099 | 108 | 1 | 225 | 2 | Y | 835 | 793 | 0 | | | 70 |
| | | | | | | | 18 | 4 | 919 | 9 | | | | | | | |
| 02 | 5253 | X | 1154 | -0- | -4099 | -0- | 163 | 1 | 409 | 2 | Y | 520 | 581 | 0 | | | 9 |
| | | | | | | | 10 | 4 | 572 | 9 | | | | | | | |
| 03 | 1187 | X | 1187 | -0- | -0- | -0- | 98 | 1 | 441 | 2 | Y | 549 | 544 | 0 | | | 14 |
| | | | | | | | 44 | 4 | 604 | 9 | | | | | | | |
| *04 | 208 | X | 208 | -0- | -0- | -0- | 1 | 2 | 207 | 9 | Y | 188 | 202 | 0 | | | -0- |

Z&T 42 WELL #: E001AH RRCID -> 281208 COMPL. DATE 09/09/2014 TOTAL DEPTH 9100 PERF. 8894 - 13697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

Z&T 32 WELL #: G002AH RRCID -> 281555 COMPL. DATE 03/25/2014 TOTAL DEPTH 8916 PERF. 8505 - 13398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

Z&T 32 WELL #: G001AH RRCID -> 281563 COMPL. DATE 03/23/2014 TOTAL DEPTH 9199 PERF.10775 - 13723

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

Z&T 42 WELL #: G002AH RRCID -> 282328 COMPL. DATE 01/20/2017 TOTAL DEPTH 8806 PERF.10639 - 13440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18008 | X | 7801 | -0- | -10207 | -0- | 569 | 1 | 3611 | 2 | Y | 3133 | 3088 | 0 | | | 194 |
| | | | | | | | 175 | 4 | 3446 | 9 | | | | | | | |
| 12 | 0 | | 7831 | -0- | 7831 | 7831 | 1528 | 1 | 4042 | 2 | Y | 1512 | 1539 | 1 | | | 167 |
| | | | | | | | 598 | 4 | 1663 | 9 | | | | | | | |
| 01 | 0 | | 10122 | -0- | 10122 | 17953 | 2114 | 1 | 5521 | 2 | Y | 1739 | 1758 | 0 | | | 148 |
| | | | | | | | 574 | 4 | 1913 | 9 | | | | | | | |
| 02 | 32296 | X | 14343 | -0- | -17953 | -0- | 2825 | 1 | 9769 | 2 | Y | 1378 | 1516 | 0 | | | 10 |
| | | | | | | | 233 | 4 | 1516 | 9 | | | | | | | |
| 03 | 14136 | X | 14136 | -0- | -0- | -0- | 2047 | 1 | 9059 | 2 | Y | 1485 | 1419 | 0 | | | 76 |
| | | | | | | | 1396 | 4 | 1634 | 9 | | | | | | | |
| 04 | 9875 | X | 9875 | -0- | -0- | -0- | 2244 | 1 | 6100 | 2 | Y | 1293 | 1231 | 0 | | | 138 |
| | | | | | | | 109 | 4 | 1422 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
LRR PECOS VALLEY, LLC //CONT.// 511724
Z&T 42 WELL #: F002 RRCID -> 292970 COMPL. DATE 11/23/2017 TOTAL DEPTH 11154 PERF.11142 - 15855

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11561 | X | 6584 | -0- | -4977 | -0- | 860 | 1 | 4539 | 2 | Y | 922 | 897 | 0 | | | 65 |
| | | | | | | | 171 | 4 | 1014 | 9 | | | | | | | |
| 12 | 0 | | 7645 | -0- | 7645 | 7645 | 1535 | 1 | 3961 | 2 | Y | 1502 | 1488 | 1 | | | 79 |
| | | | | | | | 497 | 4 | 1652 | 9 | | | | | | | |
| 01 | 0 | | 11222 | -0- | 11222 | 18867 | 2916 | 1 | 6610 | 2 | Y | 1351 | 1336 | 0 | | | 94 |
| | | | | | | | 210 | 4 | 1486 | 9 | | | | | | | |
| 02 | 25651 | X | 6784 | -0- | -18867 | -0- | 1470 | 1 | 4517 | 2 | Y | 600 | 652 | 0 | | | 42 |
| | | | | | | | 137 | 4 | 660 | 9 | | | | | | | |
| 03 | 7657 | X | 6496 | -0- | -1161 | -0- | 968 | 1 | 3984 | 2 | Y | 1061 | 1046 | 0 | | | 57 |
| | | | | | | | 377 | 4 | 1167 | 9 | | | | | | | |
| 04 | 8880 | X | 6758 | -0- | -2122 | -0- | 1418 | 1 | 3753 | 2 | Y | 1386 | 1303 | 0 | | | 140 |
| | | | | | | | 62 | 4 | 1525 | 9 | | | | | | | |

Z&T 20 WELL #: G004 RRCID -> 292977 COMPL. DATE 01/18/2018 TOTAL DEPTH 11410 PERF.11761 - 16066

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12024 | -0- | 12024 | 12024 | 543 | 1 | 8557 | 2 | Y | 2069 | 2049 | 0 | | | 139 |
| | | | | | | | 648 | 4 | 2276 | 9 | | | | | | | |
| 12 | 0 | | 9322 | -0- | 9322 | 21346 | 376 | 1 | 5656 | 2 | Y | 2059 | 1963 | 1 | | | 235 |
| | | | | | | | 1025 | 4 | 2265 | 9 | | | | | | | |
| 01 | 0 | | 13647 | -0- | 13647 | 34993 | 491 | 1 | 7607 | 2 | Y | 3051 | 3171 | 0 | | | 115 |
| | | | | | | | 2193 | 4 | 3356 | 9 | | | | | | | |
| 02 | 45796 | X | 10803 | -0- | -34993 | -0- | 321 | 1 | 7223 | 2 | Y | 2495 | 2437 | 0 | | | 173 |
| | | | | | | | 514 | 4 | 2745 | 9 | | | | | | | |
| 03 | 13671 | X | 12306 | -0- | -1365 | -0- | 538 | 1 | 8511 | 2 | Y | 2599 | 2685 | 0 | | | 87 |
| | | | | | | | 398 | 4 | 2859 | 9 | | | | | | | |
| 04 | 13200 | X | NO RPT | -0- | -13200 | -0- | | | | | Y | NO RPT | | | | | 87 |

Z&T 42 WELL #: E006 RRCID -> 292981 COMPL. DATE 04/05/2018 TOTAL DEPTH 10036 PERF. 9937 - 14833

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17140 | X | 17140 | -0- | -0- | -0- | 2038 | 1 | 12329 | 2 | Y | 2064 | 1968 | 0 | | | 233 |
| | | | | | | | 503 | 4 | 2270 | 9 | | | | | | | |
| 12 | 0 | | 14134 | -0- | 14134 | 14134 | 2805 | 1 | 7709 | 2 | Y | 2546 | 2634 | 1 | | | 145 |
| | | | | | | | 819 | 4 | 2801 | 9 | | | | | | | |
| 01 | 0 | | 15156 | -0- | 15156 | 29290 | 3715 | 1 | 8083 | 2 | Y | 2805 | 2868 | 0 | | | 82 |
| | | | | | | | 272 | 4 | 3086 | 9 | | | | | | | |
| 02 | 43741 | X | 14451 | -0- | -29290 | -0- | 2863 | 1 | 7889 | 2 | Y | 3060 | 2994 | 0 | | | 148 |
| | | | | | | | 333 | 4 | 3366 | 9 | | | | | | | |
| 03 | 22072 | X | 6036 | -0- | -16036 | -0- | 761 | 1 | 3441 | 2 | Y | 1220 | 1301 | 0 | | | 67 |
| | | | | | | | 492 | 4 | 1342 | 9 | | | | | | | |
| 04 | 17130 | X | 1259 | -0- | -15871 | -0- | 170 | 1 | 452 | 2 | Y | 572 | 605 | 0 | | | 34 |
| | | | | | | | 8 | 4 | 629 | 9 | | | | | | | |

Z&T 42 WELL #: F005 RRCID -> 292982 COMPL. DATE 04/05/2018 TOTAL DEPTH 9861 PERF.10189 - 14468

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 17091 | X | 6387 | -0- | -10704 | -0- | 663 | 1 | 4884 | 2 | Y | 635 | 651 | 0 | | | 22 |
| | | | | | | | 141 | 4 | 699 | 9 | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 375 | 386 | 1 | | | 11 |
| 01 | 0 | | 386 | -0- | 386 | 386 | 31 | 1 | 41 | 2 | Y | 237 | 246 | 0 | | | 2 |
| | | | | | | | 53 | 4 | 261 | 9 | | | | | | | |
| 02 | 13104 | X | 414 | -0- | -12690 | -0- | 118 | 1 | 253 | 2 | Y | 37 | 38 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 41 | 9 | | | | | | | |
| 03 | 10695 | X | -0- | -0- | -10695 | -0- | | | | | Y | 204 | 176 | 0 | | | 29 |
| 04 | 6390 | X | -0- | -0- | -6390 | -0- | | | | | Y | 161 | 182 | 0 | | | 8 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
LRR PECOS VALLEY, LLC //CONT.// 511724
Z&T 20 WELL #: A002 RRCID -> 292983 COMPL. DATE 10/10/2017 TOTAL DEPTH 10192 PERF.10256 - 15091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18297 | -0- | 18297 | 18297 | 826 | 1 | 13496 | 2 | Y | 2963 | 2963 | 0 | 100 |
| | | | | | | | 716 | 4 | 3259 | 9 | | | | | |
| 12 | 0 | | 16419 | -0- | 16419 | 34716 | 779 | 1 | 11042 | 2 | Y | 2795 | 2718 | 1 | 177 |
| | | | | | | | 1523 | 4 | 3075 | 9 | | | | | |
| 01 | 0 | | 19694 | -0- | 19694 | 54410 | 701 | 1 | 10712 | 2 | Y | 3537 | 3572 | 0 | 142 |
| | | | | | | | 4390 | 4 | 3891 | 9 | | | | | |
| 02 | 71704 | X | 17294 | -0- | -54410 | -0- | 577 | 1 | 12287 | 2 | Y | 2978 | 2990 | 0 | 130 |
| | | | | | | | 1154 | 4 | 3276 | 9 | | | | | |
| 03 | 20644 | X | 20644 | -0- | -0- | -0- | 1007 | 1 | 15103 | 2 | Y | 3181 | 3217 | 0 | 94 |
| | | | | | | | 1035 | 4 | 3499 | 9 | | | | | |
| *04 | 19816 | X | 19816 | -0- | -0- | -0- | 1559 | 1 | 13640 | 2 | Y | 2830 | 2816 | 0 | 108 |
| | | | | | | | 1504 | 4 | 3113 | 9 | | | | | |

Z&T 42 WELL #: G005 RRCID -> 292984 COMPL. DATE 11/18/2017 TOTAL DEPTH 11200 PERF.11211 - 15918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3678 | X | 3678 | -0- | -0- | -0- | 362 | 1 | 2254 | 2 | Y | 898 | 947 | 0 | 15 |
| | | | | | | | 74 | 4 | 988 | 9 | | | | | |
| 12 | 0 | | 2623 | -0- | 2623 | 2623 | 390 | 1 | 1453 | 2 | Y | 635 | 494 | 1 | 156 |
| | | | | | | | 81 | 4 | 699 | 9 | | | | | |
| 01 | 0 | | 4948 | -0- | 4948 | 7571 | 859 | 1 | 2587 | 2 | Y | 1344 | 1445 | 0 | 55 |
| | | | | | | | 24 | 4 | 1478 | 9 | | | | | |
| 02 | 10194 | X | 2623 | -0- | -7571 | -0- | 462 | 1 | 1536 | 2 | Y | 526 | 566 | 0 | 15 |
| | | | | | | | 46 | 4 | 579 | 9 | | | | | |
| *03 | 417 | X | 417 | -0- | -0- | -0- | 23 | 1 | 82 | 2 | Y | 275 | 258 | 0 | 32 |
| | | | | | | | 9 | 4 | 303 | 9 | | | | | |
| 04 | 627 | X | 627 | -0- | -0- | -0- | 55 | 1 | 144 | 2 | Y | 388 | 381 | 0 | 39 |
| | | | | | | | 1 | 4 | 427 | 9 | | | | | |

Z&T 20 WELL #: D001 RRCID -> 292988 COMPL. DATE 05/31/2018 TOTAL DEPTH 11348 PERF.11373 - 16229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7629 | -0- | 7629 | 7629 | 312 | 1 | 5074 | 2 | Y | 1804 | 1814 | 0 | 67 |
| | | | | | | | 259 | 4 | 1984 | 9 | | | | | |
| 12 | 0 | | 8876 | -0- | 8876 | 16505 | 401 | 1 | 5184 | 2 | Y | 1875 | 1803 | 1 | 139 |
| | | | | | | | 1228 | 4 | 2063 | 9 | | | | | |
| 01 | 0 | | 10172 | -0- | 10172 | 26677 | 305 | 1 | 4738 | 2 | Y | 2760 | 2796 | 0 | 103 |
| | | | | | | | 2093 | 4 | 3036 | 9 | | | | | |
| 02 | 36736 | X | 10059 | -0- | -26677 | -0- | 315 | 1 | 6693 | 2 | Y | 2200 | 2223 | 0 | 80 |
| | | | | | | | 631 | 4 | 2420 | 9 | | | | | |
| 03 | 9202 | X | 9202 | -0- | -0- | -0- | 404 | 1 | 6151 | 2 | Y | 2026 | 2047 | 0 | 59 |
| | | | | | | | 418 | 4 | 2229 | 9 | | | | | |
| 04 | 9840 | X | 9247 | -0- | -593 | -0- | 643 | 1 | 5620 | 2 | Y | 2200 | 2174 | 0 | 85 |
| | | | | | | | 564 | 4 | 2420 | 9 | | | | | |

Z&T 42 WELL #: G009 RRCID -> 292995 COMPL. DATE 04/05/2018 TOTAL DEPTH 10117 PERF.10361 - 14895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27369 | X | 12600 | -0- | -14769 | -0- | 1747 | 1 | 9658 | 2 | Y | 859 | 891 | 0 | 10 |
| | | | | | | | 250 | 4 | 945 | 9 | | | | | |
| 12 | 0 | | 2024 | -0- | 2024 | 2024 | 539 | 1 | 1113 | 2 | Y | 155 | 165 | 1 | -0- |
| | | | | | | | 201 | 4 | 171 | 9 | | | | | |
| 01 | 0 | | 267 | -0- | 267 | 2291 | 89 | 1 | 168 | 2 | Y | -0- | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | |
| 02 | 5155 | X | 2864 | -0- | -2291 | -0- | 731 | 1 | 2049 | 2 | Y | -0- | | | -0- |
| | | | | | | | 84 | 4 | | | | | | | |
| 03 | 4170 | X | 4170 | -0- | -0- | -0- | 558 | 1 | 2844 | 2 | Y | -0- | | | -0- |
| | | | | | | | 768 | 4 | | | | | | | |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
LRR PECOS VALLEY, LLC //CONT.// 511724
Z&T 20 WELL #: E006 RRCID -> 292997 COMPL. DATE 04/19/2019 TOTAL DEPTH 10140 PERF.10363 - 14764

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18567 | -0- | | 18567 | 18567 | 639 | 1 | 10441 | 2 | Y | 6334 | 6318 | 0 | 214 |
| | | | | | | | | 520 | 4 | 6967 | 9 | | | | | |
| 12 | 0 | | 12658 | -0- | | 12658 | 31225 | 491 | 1 | 6640 | 2 | Y | 4763 | 4955 | 1 | 22 |
| | | | | | | | | 288 | 4 | 5239 | 9 | | | | | |
| 01 | 0 | | 5112 | -0- | | 5112 | 36337 | 138 | 1 | 2663 | 2 | Y | 1430 | 1446 | 0 | 6 |
| | | | | | | | | 738 | 4 | 1573 | 9 | | | | | |
| 02 | 44852 | X | 8515 | -0- | | -36337 | -0- | 249 | 1 | 5584 | 2 | Y | 2106 | 2063 | 0 | 49 |
| | | | | | | | | 365 | 4 | 2317 | 9 | | | | | |
| 03 | 19189 | X | 2232 | -0- | | -16957 | -0- | 67 | 1 | 1253 | 2 | Y | 760 | 788 | 0 | 21 |
| | | | | | | | | 76 | 4 | 836 | 9 | | | | | |
| 04 | 18570 | X | -0- | -0- | | -18570 | -0- | | | | | Y | 323 | 304 | 0 | 40 |

SID M. KYLE 26 WELL #: 1ST RRCID -> 293004 COMPL. DATE 07/31/2017 TOTAL DEPTH 10351 PERF.10012 - 14727

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 36910 | -0- | | 36910 | 36910 | 284 | 1 | 21550 | 2 | Y | 5762 | 5823 | 0 | 156 |
| | | | | | | | | 8738 | 4 | 6338 | 9 | | | | | |
| 12 | 0 | | 72435 | -0- | | 72435 | 109345 | 13089 | 1 | 28247 | 2 | Y | 6252 | 6256 | 1 | 152 |
| | | | | | | | | 24222 | 4 | 6877 | 9 | | | | | |
| 01 | 0 | | 58698 | -0- | | 58698 | 168043 | 9905 | 1 | 21168 | 2 | Y | 6359 | 6351 | 0 | 160 |
| | | | | | | | | 20630 | 4 | 6995 | 9 | | | | | |
| 02 | 226334 | X | 58291 | -0- | | -168043 | -0- | 9044 | 1 | 24775 | 2 | Y | 5410 | 5459 | 0 | 111 |
| | | | | | | | | 18521 | 4 | 5951 | 9 | | | | | |
| 03 | 65592 | X | 65592 | -0- | | -0- | -0- | 7925 | 1 | 28104 | 2 | Y | 6550 | 6565 | 0 | 96 |
| | | | | | | | | 22358 | 4 | 7205 | 9 | | | | | |
| 04 | 57270 | X | 57270 | -0- | | -0- | -0- | 9452 | 1 | 23318 | 2 | Y | 6144 | 6081 | 0 | 159 |
| | | | | | | | | 17742 | 4 | 6758 | 9 | | | | | |

SID M. KYLE 26 WELL #: A006 RRCID -> 293005 COMPL. DATE 02/04/2020 TOTAL DEPTH 10246 PERF.10160 - 15019

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12881 | -0- | | 12881 | 12881 | 115 | 1 | 7116 | 2 | Y | 3107 | 3141 | 0 | 105 |
| | | | | | | | | 2232 | 4 | 3418 | 9 | | | | | |
| 12 | 32009 | X | 19128 | -0- | | -12881 | -0- | 2935 | 1 | 6605 | 2 | Y | 3881 | 3893 | 1 | 93 |
| | | | | | | | | 5319 | 4 | 4269 | 9 | | | | | |
| 01 | 18485 | X | 18485 | -0- | | -0- | -0- | 2775 | 1 | 5902 | 2 | Y | 3746 | 3762 | 0 | 77 |
| | | | | | | | | 5687 | 4 | 4121 | 9 | | | | | |
| 02 | 15311 | X | 15311 | -0- | | -0- | -0- | 2197 | 1 | 6092 | 2 | Y | 2211 | 2249 | 0 | 39 |
| | | | | | | | | 4590 | 4 | 2432 | 9 | | | | | |
| 03 | 16690 | X | 16690 | -0- | | -0- | -0- | 1830 | 1 | 6466 | 2 | Y | 2975 | 2978 | 0 | 36 |
| | | | | | | | | 5121 | 4 | 3273 | 9 | | | | | |
| 04 | 14676 | X | 14676 | -0- | | -0- | -0- | 2296 | 1 | 5659 | 2 | Y | 2178 | 2167 | 0 | 47 |
| | | | | | | | | 4325 | 4 | 2396 | 9 | | | | | |

SID M. KYLE 26 WELL #: B011 RRCID -> 293006 COMPL. DATE 02/06/2020 TOTAL DEPTH 10252 PERF.10548 - 14749

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18073 | -0- | | 18073 | 18073 | 147 | 1 | 10770 | 2 | Y | 3809 | 3833 | 0 | 103 |
| | | | | | | | | 2966 | 4 | 4190 | 9 | | | | | |
| 12 | 0 | | 21155 | -0- | | 21155 | 39228 | 3409 | 1 | 7655 | 2 | Y | 3553 | 3569 | 1 | 87 |
| | | | | | | | | 6183 | 4 | 3908 | 9 | | | | | |
| 01 | 0 | | 19766 | -0- | | 19766 | 58994 | 3096 | 1 | 6563 | 2 | Y | 3381 | 3391 | 0 | 77 |
| | | | | | | | | 6388 | 4 | 3719 | 9 | | | | | |
| 02 | 74217 | X | 15223 | -0- | | -58994 | -0- | 2249 | 1 | 6327 | 2 | Y | 1989 | 2023 | 0 | 43 |
| | | | | | | | | 4459 | 4 | 2188 | 9 | | | | | |
| 03 | 15754 | X | 15754 | -0- | | -0- | -0- | 1785 | 1 | 6283 | 2 | Y | 2406 | 2418 | 0 | 31 |
| | | | | | | | | 5039 | 4 | 2647 | 9 | | | | | |
| 04 | 13460 | X | 13460 | -0- | | -0- | -0- | 2162 | 1 | 5316 | 2 | Y | 1726 | 1715 | 0 | 42 |
| | | | | | | | | 4083 | 4 | 1899 | 9 | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
LRR PECOS VALLEY, LLC //CONT.// 511724
SID M. KYLE 26 WELL #: B015 RRCID -> 293007 COMPL. DATE 02/09/2020 TOTAL DEPTH 10438 PERF.10583 - 15184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10340 | -0- | 10340 | 10340 | 80 | 1 | 6435 | 2 | Y | 1484 | 1487 | 0 | | | 46 |
| | | | | | | | 2193 | 4 | 1632 | 9 | | | | | | | |
| 12 | 23835 | X | 13495 | -0- | -10340 | -0- | 2279 | 1 | 5162 | 2 | Y | 1792 | 1792 | 1 | | | 46 |
| | | | | | | | 4083 | 4 | 1971 | 9 | | | | | | | |
| 01 | 13828 | X | 13828 | -0- | -0- | -0- | 2268 | 1 | 4807 | 2 | Y | 1904 | 1905 | 0 | | | 45 |
| | | | | | | | 4659 | 4 | 2094 | 9 | | | | | | | |
| 02 | 12106 | X | 12106 | -0- | -0- | -0- | 1764 | 1 | 4601 | 2 | Y | 1497 | 1470 | 0 | | | 72 |
| | | | | | | | 4094 | 4 | 1647 | 9 | | | | | | | |
| 03 | 22664 | X | 22664 | -0- | -0- | -0- | 2487 | 1 | 8894 | 2 | Y | 3976 | 4000 | 0 | | | 48 |
| | | | | | | | 6909 | 4 | 4374 | 9 | | | | | | | |
| 04 | 19185 | X | 19185 | -0- | -0- | -0- | 2961 | 1 | 7305 | 2 | Y | 3089 | 3056 | 0 | | | 81 |
| | | | | | | | 5521 | 4 | 3398 | 9 | | | | | | | |

WEBER 26 WELL #: G003 RRCID -> 293012 COMPL. DATE 08/07/2018 TOTAL DEPTH 11495 PERF.11853 - 16414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 273 | X | 273 | -0- | -0- | -0- | 2 | 1 | 11 | 2 | Y | 236 | 134 | 0 | | | 102 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 12 | 0 | | 2238 | -0- | 2238 | 2238 | 62 | 1 | 398 | 2 | Y | 1616 | 1661 | 1 | | | 57 |
| | | | | | | | 1778 | 9 | | | | | | | | | |
| 01 | 0 | | 2255 | -0- | 2255 | 4493 | 6 | 1 | 114 | 2 | Y | 1941 | 1946 | 0 | | | 52 |
| | | | | | | | 2135 | 9 | | | | | | | | | |
| 02 | 4493 | X | -0- | -0- | -4493 | -0- | | | | | Y | 1731 | 1727 | 0 | | | 56 |
| 03 | 1748 | X | 1748 | -0- | -0- | -0- | 2 | 2 | 1746 | 9 | Y | 1587 | 1579 | 0 | | | 64 |
| 04 | 3311 | X | 3311 | -0- | -0- | -0- | 1640 | 2 | 1671 | 9 | Y | 1519 | 1531 | 0 | | | 52 |

NEAL-LETHCO 41 WELL #: H005 RRCID -> 293014 COMPL. DATE 05/29/2019 TOTAL DEPTH 8782 PERF. 9004 - 13390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19730 | -0- | 19730 | 19730 | 164 | 1 | 9878 | 2 | N | 1584 | 1222 | 0 | | | 647 |
| | | | | | | | 7946 | 4 | 1742 | 9 | | | | | | | |
| 12 | 0 | | 36758 | -0- | 36758 | 56488 | 484 | 1 | 17684 | 2 | N | 2544 | 2586 | 1 | | | 605 |
| | | | | | | | 15792 | 4 | 2798 | 9 | | | | | | | |
| 01 | 0 | | 35376 | -0- | 35376 | 91864 | 505 | 1 | 28429 | 2 | N | 2394 | 2220 | 0 | | | 779 |
| | | | | | | | 3809 | 4 | 2633 | 9 | | | | | | | |
| 02 | 123163 | X | 31299 | -0- | -91864 | -0- | 231 | 1 | 20068 | 2 | N | 2148 | 2678 | 0 | | | 249 |
| | | | | | | | 8637 | 4 | 2363 | 9 | | | | | | | |
| 03 | 33921 | X | 33921 | -0- | -0- | -0- | 30362 | 2 | 1214 | 4 | N | 2132 | 2093 | 0 | | | 288 |
| | | | | | | | 2345 | 9 | | | | | | | | | |
| 04 | 31813 | X | 31813 | -0- | -0- | -0- | 27614 | 2 | 2053 | 4 | N | 1951 | 1965 | 0 | | | 274 |
| | | | | | | | 2146 | 9 | | | | | | | | | |

WEBER 26 WELL #: G006 RRCID -> 293020 COMPL. DATE 08/04/2018 TOTAL DEPTH 10454 PERF.10813 - 14805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

WEBER 26 WELL #: G007 RRCID -> 293021 COMPL. DATE 08/04/2018 TOTAL DEPTH 9949 PERF.10456 - 14736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
LRR PECOS VALLEY, LLC //CONT.// 511724
KYLE 24 WELL #: G002 RRCID -> 293030 COMPL. DATE 08/17/2017 TOTAL DEPTH 11573 PERF.11505 - 16420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4069 | -0- | 4069 | 8931 | 455 | 1 | 2055 | 2 | Y | 1386 | 1415 | 0 | | | 69 |
| | | | | | | | 34 | 4 | 1525 | 9 | | | | | | | |
| 12 | 0 | | 3878 | -0- | 3878 | 12809 | 536 | 1 | 1216 | 2 | Y | 1566 | 1542 | 1 | | | 93 |
| | | | | | | | 403 | 4 | 1723 | 9 | | | | | | | |
| 01 | 0 | | 5689 | -0- | 5689 | 18498 | 638 | 1 | 2633 | 2 | Y | 1939 | 1851 | 0 | | | 181 |
| | | | | | | | 285 | 4 | 2133 | 9 | | | | | | | |
| 02 | 24065 | X | 5567 | -0- | -18498 | -0- | 704 | 1 | 2965 | 2 | Y | 1593 | 1671 | 0 | | | 103 |
| | | | | | | | 146 | 4 | 1752 | 9 | | | | | | | |
| 03 | 5071 | X | 5071 | -0- | -0- | -0- | 695 | 1 | 1946 | 2 | Y | 1862 | 1882 | 0 | | | 83 |
| | | | | | | | 382 | 4 | 2048 | 9 | | | | | | | |
| 04 | 5520 | X | 5050 | -0- | -470 | -0- | 1049 | 1 | 1785 | 2 | Y | 1761 | 1713 | 0 | | | 131 |
| | | | | | | | 279 | 4 | 1937 | 9 | | | | | | | |

SID M. KYLE 26 WELL #: D006 RRCID -> 293379 COMPL. DATE 10/01/2018 TOTAL DEPTH 9879 PERF.10028 - 14884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9346 | -0- | 9346 | 9346 | 32 | 1 | 5919 | 2 | Y | 1794 | 1786 | 0 | | | 50 |
| | | | | | | | 1422 | 4 | 1973 | 9 | | | | | | | |
| 12 | 0 | | 11476 | -0- | 11476 | 20822 | 1769 | 1 | 4311 | 2 | Y | 1855 | 1843 | 1 | | | 62 |
| | | | | | | | 3355 | 4 | 2041 | 9 | | | | | | | |
| 01 | 0 | | 12487 | -0- | 12487 | 33309 | 1932 | 1 | 3890 | 2 | Y | 2347 | 2348 | 0 | | | 61 |
| | | | | | | | 4083 | 4 | 2582 | 9 | | | | | | | |
| 02 | 37140 | X | 3831 | -0- | -33309 | -0- | 317 | 1 | 587 | 2 | Y | 1802 | 1820 | 0 | | | 43 |
| | | | | | | | 945 | 4 | 1982 | 9 | | | | | | | |
| 03 | 5904 | X | 5904 | -0- | -0- | -0- | 381 | 1 | 1524 | 2 | Y | 2756 | 2762 | 0 | | | 37 |
| | | | | | | | 967 | 4 | 3032 | 9 | | | | | | | |
| 04 | 6586 | X | 6586 | -0- | -0- | -0- | 768 | 1 | 1880 | 2 | Y | 2175 | 2149 | 0 | | | 63 |
| | | | | | | | 1545 | 4 | 2393 | 9 | | | | | | | |

Z&T 32 WELL #: F006 RRCID -> 294040 COMPL. DATE 03/16/2020 TOTAL DEPTH 10065 PERF.10607 - 14885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14067 | X | 14067 | -0- | -0- | -0- | 665 | 1 | 9407 | 2 | Y | 3200 | 3094 | 0 | | | 159 |
| | | | | | | | 475 | 4 | 3520 | 9 | | | | | | | |
| 12 | 13058 | X | 13058 | -0- | -0- | -0- | 510 | 1 | 8421 | 2 | Y | 3551 | 3616 | 1 | | | 94 |
| | | | | | | | 221 | 4 | 3906 | 9 | | | | | | | |
| 01 | 3161 | X | 3161 | -0- | -0- | -0- | 137 | 1 | 1551 | 2 | Y | 1321 | 1325 | 0 | | | 90 |
| | | | | | | | 20 | 4 | 1453 | 9 | | | | | | | |
| 02 | 431 | X | 431 | -0- | -0- | -0- | 20 | 4 | 411 | 9 | Y | 374 | 372 | 0 | | | 92 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 607 | 637 | 0 | | | 62 |
| *04 | 11237 | X | 11237 | -0- | -0- | -0- | 918 | 1 | 7194 | 2 | Y | 2475 | 2458 | 0 | | | 79 |
| | | | | | | | 402 | 4 | 2723 | 9 | | | | | | | |

Z&T 32 WELL #: C006 RRCID -> 294050 COMPL. DATE 08/29/2019 TOTAL DEPTH 10100 PERF.10458 - 14948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 30390 | X | 10229 | -0- | -20161 | -0- | 555 | 1 | 7861 | 2 | Y | 1287 | 1244 | 0 | | | 230 |
| | | | | | | | 397 | 4 | 1416 | 9 | | | | | | | |
| *12 | 31403 | X | 8243 | -0- | -23160 | -0- | 396 | 1 | 6542 | 2 | Y | 1030 | 1048 | 1 | | | 212 |
| | | | | | | | 172 | 4 | 1133 | 9 | | | | | | | |
| *01 | 31403 | X | 11360 | -0- | -20043 | -0- | 747 | 1 | 8434 | 2 | Y | 1881 | 1887 | 0 | | | 206 |
| | | | | | | | 110 | 4 | 2069 | 9 | | | | | | | |
| *02 | 28364 | X | 10319 | -0- | -18045 | -0- | 539 | 1 | 8274 | 2 | Y | 1243 | 1236 | 0 | | | 213 |
| | | | | | | | 139 | 4 | 1367 | 9 | | | | | | | |
| *03 | 31403 | X | 12753 | -0- | -18650 | -0- | 703 | 1 | 9941 | 2 | Y | 1696 | 1840 | 0 | | | 69 |
| | | | | | | | 243 | 4 | 1866 | 9 | | | | | | | |
| *04 | 12115 | X | 12115 | -0- | -0- | -0- | 1054 | 1 | 8253 | 2 | Y | 2153 | 2151 | 0 | | | 71 |
| | | | | | | | 440 | 4 | 2368 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY 562560
TXL WEST '11' WELL #: B201OB RRCID -> 278671 COMPL. DATE 08/26/2015 TOTAL DEPTH 8821 PERF. 9172 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4423 | X | 4423 | -0- | -0- | -0- | 30 | 1 | 3215 | 2 | Y | 1071 | 813 | 0 | | | 477 |
| | | | | | | | 1178 | 9 | | | | | | | | | |
| 12 | 5301 | X | 5301 | -0- | -0- | -0- | 31 | 1 | 3807 | 2 | Y | 1330 | 1348 | 0 | | | 459 |
| | | | | | | | 1463 | 9 | | | | | | | | | |
| 01 | 6727 | X | 6727 | -0- | -0- | -0- | 31 | 1 | 4882 | 2 | Y | 1649 | 1614 | 0 | | | 494 |
| | | | | | | | 1814 | 9 | | | | | | | | | |
| 02 | 5920 | X | 5920 | -0- | -0- | -0- | 28 | 1 | 4265 | 2 | Y | 1479 | 1560 | 0 | | | 413 |
| | | | | | | | 1627 | 9 | | | | | | | | | |
| 03 | 5695 | X | 5695 | -0- | -0- | -0- | 27 | 1 | 4210 | 2 | Y | 1325 | 1445 | 0 | | | 293 |
| | | | | | | | 1458 | 9 | | | | | | | | | |
| 04 | 3900 | X | -0- | -0- | -3900 | -0- | | | | | Y | 24 | 24 | 0 | | | 293 |

TXL 41 WELL #: B201DM RRCID -> 278674 COMPL. DATE 09/29/2015 TOTAL DEPTH 8869 PERF. 9375 - 13512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10500 | X | 4435 | -0- | -6065 | -0- | 1115 | 1 | 1776 | 2 | N | 1404 | 2045 | 1 | | | 176 |
| | | | | | | | 1544 | 9 | | | | | | | | | |
| 12 | 10850 | X | 347 | -0- | -10503 | -0- | 347 | 1 | | | N | -0- | | | | | 176 |
| 01 | 10013 | X | 901 | -0- | -9112 | -0- | 889 | 1 | 12 | 9 | N | 11 | 187 | 1 | | | -0- |
| 02 | 6580 | X | 1132 | -0- | -5448 | -0- | 1132 | 1 | | | N | -0- | | | | | -0- |
| 03 | 4743 | X | 218 | -0- | -4525 | -0- | 1 | 1 | 217 | 2 | N | -0- | | | | | -0- |
| 04 | 12243 | X | 12243 | -0- | -0- | -0- | 932 | 1 | 7317 | 2 | Y | 3631 | 2674 | 0 | 924 | 1 | 33 |
| | | | | | | | 3994 | 9 | | | | | | | | | |

ZUMA 3 WELL #: B201AP RRCID -> 279050 COMPL. DATE 11/02/2015 TOTAL DEPTH 8741 PERF. 9289 - 13310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22020 | X | 13359 | -0- | -8661 | -0- | 257 | 1 | 10135 | 2 | Y | 2697 | 2747 | 0 | | | 137 |
| | | | | | | | 2967 | 9 | | | | | | | | | |
| 12 | 17403 | X | 17403 | -0- | -0- | -0- | 274 | 1 | 14069 | 2 | Y | 2782 | 2713 | 0 | | | 206 |
| | | | | | | | 3060 | 9 | | | | | | | | | |
| 01 | 18799 | X | 18799 | -0- | -0- | -0- | 322 | 1 | 15582 | 2 | Y | 2632 | 2654 | 0 | | | 184 |
| | | | | | | | 2895 | 9 | | | | | | | | | |
| 02 | 18474 | X | 18474 | -0- | -0- | -0- | 277 | 1 | 15804 | 2 | Y | 2175 | 2199 | 0 | | | 160 |
| | | | | | | | 2393 | 9 | | | | | | | | | |
| 03 | 23339 | X | 23339 | -0- | -0- | -0- | 270 | 1 | 18181 | 2 | Y | 4444 | 4308 | 0 | | | 296 |
| | | | | | | | 4888 | 9 | | | | | | | | | |
| 04 | 19850 | X | 19850 | -0- | -0- | -0- | 263 | 1 | 16361 | 2 | Y | 2933 | 3029 | 0 | | | 200 |
| | | | | | | | 3226 | 9 | | | | | | | | | |

TXL 31 WELL #: B201BO RRCID -> 279204 COMPL. DATE 12/01/2015 TOTAL DEPTH 8909 PERF. 9190 - 13630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9540 | X | 7607 | -0- | -1933 | -0- | 1108 | 1 | 5434 | 2 | Y | 968 | 924 | 1 | | | 554 |
| | | | | | | | 1065 | 9 | | | | | | | | | |
| 12 | 10695 | X | 8664 | -0- | -2031 | -0- | 1211 | 1 | 6349 | 2 | Y | 1004 | 1035 | 1 | | | 523 |
| | | | | | | | 1104 | 9 | | | | | | | | | |
| 01 | 10695 | X | 4860 | -0- | -5835 | -0- | 952 | 1 | 3148 | 2 | Y | 691 | 735 | 1 | | | 479 |
| | | | | | | | 760 | 9 | | | | | | | | | |
| 02 | 6483 | X | 6483 | -0- | -0- | -0- | 1118 | 1 | 4367 | 2 | Y | 907 | 1083 | 1 | | | 303 |
| | | | | | | | 998 | 9 | | | | | | | | | |
| 03 | 7071 | X | 7071 | -0- | -0- | -0- | 1225 | 1 | 4820 | 2 | Y | 933 | 460 | 1 | | | 776 |
| | | | | | | | 1026 | 9 | | | | | | | | | |
| 04 | 6840 | X | 4568 | -0- | -2272 | -0- | 1217 | 1 | 2799 | 2 | Y | 502 | 906 | 1 | | | 372 |
| | | | | | | | 552 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL WEST '11' WELL #: B201PA RRCID -> 280420 COMPL. DATE 11/25/2013 TOTAL DEPTH 8896 PERF. 9337 - 13641

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 899 | X | 899 | -0- | -0- | -0- | 12 | 1 | 581 | 2 | Y | 278 | 336 | 0 | | | 124 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 12 | 2263 | X | 16 | -0- | -2247 | -0- | 16 | 2 | | | Y | -0- | 124 | 0 | | | -0- |
| 01 | 2604 | X | 2135 | -0- | -469 | -0- | 26 | 1 | 1227 | 2 | Y | 802 | 562 | 0 | | | 240 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 02 | 1777 | N | 1777 | -0- | -0- | -0- | 24 | 1 | 1376 | 2 | Y | 343 | 487 | 0 | | | 96 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 03 | 1690 | N | 1690 | -0- | -0- | -0- | 26 | 1 | 1253 | 2 | Y | 374 | 387 | 0 | | | 83 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 04 | 1590 | N | -0- | -0- | -1590 | -0- | | | | | Y | 7 | 7 | 0 | | | 83 |

TXL 31 WELL #: B201CN RRCID -> 280428 COMPL. DATE 08/28/2014 TOTAL DEPTH 8885 PERF. 9361 - 13400

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11820 | X | 6991 | -0- | -4829 | -0- | 28 | 1 | 6041 | 2 | Y | 838 | 920 | 1 | | | 480 |
| | | | | | | | 922 | 9 | | | | | | | | | |
| 12 | 12214 | X | 4619 | -0- | -7595 | -0- | 27 | 1 | 3818 | 2 | Y | 704 | 817 | 1 | | | 367 |
| | | | | | | | 774 | 9 | | | | | | | | | |
| 01 | 12214 | X | 3589 | -0- | -8625 | -0- | 25 | 1 | 2911 | 2 | Y | 594 | 549 | 1 | | | 412 |
| | | | | | | | 653 | 9 | | | | | | | | | |
| 02 | 7364 | X | 2303 | -0- | -5061 | -0- | 22 | 1 | 1698 | 2 | Y | 530 | 765 | 1 | | | 177 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| 03 | 7998 | X | 3244 | -0- | -4754 | -0- | 28 | 1 | 2578 | 2 | Y | 580 | 275 | 1 | | | 482 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 04 | 6990 | X | 1489 | -0- | -5501 | -0- | 26 | 1 | 1075 | 2 | Y | 353 | 573 | 1 | | | 262 |
| | | | | | | | 388 | 9 | | | | | | | | | |

TXL 40/45 WELL #: B201DM RRCID -> 280442 COMPL. DATE 06/16/2016 TOTAL DEPTH 8940 PERF. 9088 - 13555

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 383 | -0- | 383 | 19773 | 381 | 2 | 2 | 9 | N | 2 | 939 | 1 | | | 300 |
| 12 | 0 | | 302 | -0- | 302 | 20075 | 4 | 1 | 99 | 2 | N | 181 | | | | | 481 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 01 | 0 | | 708 | -0- | 708 | 20783 | 25 | 1 | 622 | 2 | N | 55 | | | | | 536 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 21554 | X | 771 | -0- | -20783 | -0- | 27 | 1 | 576 | 2 | N | 153 | | | | | 689 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 03 | 4616 | X | 4616 | -0- | -0- | -0- | 14 | 1 | 3257 | 2 | N | 1223 | 556 | 1 | | | 1356 |
| | | | | | | | 1345 | 9 | | | | | | | | | |
| 04 | 3966 | X | 3966 | -0- | -0- | -0- | 29 | 1 | 2728 | 2 | N | 1099 | 2026 | 1 | | | 429 |
| | | | | | | | 1209 | 9 | | | | | | | | | |

ZUMA 3 WELL #: B203BO RRCID -> 281519 COMPL. DATE 10/05/2016 TOTAL DEPTH 8690 PERF. 9012 - 13337

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | C M | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14040 | X | 7695 | -0- | -6345 | -0- | 862 | 1 | 5204 | 2 | Y | 1481 | 1471 | 0 | | | 58 |
| | | | | | | | 1629 | 9 | | | | | | | | | |
| 12 | 14361 | X | 14361 | -0- | -0- | -0- | 1114 | 1 | 11417 | 2 | Y | 1664 | 1644 | 0 | | | 78 |
| | | | | | | | 1830 | 9 | | | | | | | | | |
| 01 | 16346 | X | 16346 | -0- | -0- | -0- | 1271 | 1 | 13049 | 2 | Y | 1842 | 1809 | 0 | | | 111 |
| | | | | | | | 2026 | 9 | | | | | | | | | |
| 02 | 15461 | X | 15461 | -0- | -0- | -0- | 1068 | 1 | 12519 | 2 | Y | 1704 | 1752 | 0 | | | 63 |
| | | | | | | | 1874 | 9 | | | | | | | | | |
| 03 | 14353 | X | 12967 | -0- | -1386 | -0- | 1254 | 1 | 9853 | 2 | Y | 1691 | 1705 | 0 | | | 49 |
| | | | | | | | 1860 | 9 | | | | | | | | | |
| 04 | 15810 | X | 12010 | -0- | -3800 | -0- | 1172 | 1 | 9115 | 2 | Y | 1566 | 1504 | 0 | | | 111 |
| | | | | | | | 1723 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL 7 WELL #: B201BO RRCID -> 281580 COMPL. DATE 11/02/2016 TOTAL DEPTH 8675 PERF. 8935 - 13275

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 11850 | X | 267 | -0- | -11583 | -0- | 248 | 1 | 19 | 9 | N | 17 | 754 | 1 | 591 |
| 12 | 12245 | X | 2327 | -0- | -9918 | -0- | 730 | 1 | 1597 | 9 | N | 1452 | 1485 | 1 | 558 |
| 01 | 12245 | X | 10668 | -0- | -1577 | -0- | 716 | 1 | 8521 | 2 | N | 1301 | 1119 | 1 | 740 |
| | | | | | | | 1431 | 9 | | | | | | | |
| 02 | 11060 | X | 8819 | -0- | -2241 | -0- | 1147 | 1 | 5855 | 2 | N | 1652 | 1678 | 1 | 714 |
| | | | | | | | 1817 | 9 | | | | | | | |
| 03 | 12121 | X | 6077 | -0- | -6044 | -0- | 1220 | 1 | 3696 | 2 | N | 1055 | 1293 | 1 | 476 |
| | | | | | | | 1161 | 9 | | | | | | | |
| 04 | 10320 | X | 7046 | -0- | -3274 | -0- | 1229 | 1 | 3187 | 2 | N | 2391 | 2196 | 1 | 671 |
| | | | | | | | 2630 | 9 | | | | | | | |

TXL 31 WELL #: H301PA RRCID -> 281970 COMPL. DATE 12/30/2016 TOTAL DEPTH 9435 PERF. 9560 - 14180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15480 | X | 12760 | -0- | -2720 | -0- | 1151 | 1 | 10293 | 2 | N | 1196 | 1126 | 1 | 916 |
| | | | | | | | 1316 | 9 | | | | | | | |
| 12 | 14973 | X | 11129 | -0- | -3844 | -0- | 1115 | 1 | 8809 | 2 | N | 1095 | 1276 | 1 | 735 |
| | | | | | | | 1205 | 9 | | | | | | | |
| 01 | 14973 | X | 8625 | -0- | -6348 | -0- | 959 | 1 | 6371 | 2 | N | 1177 | 1287 | 1 | 625 |
| | | | | | | | 1295 | 9 | | | | | | | |
| 02 | 13244 | X | 9155 | -0- | -4089 | -0- | 1108 | 1 | 6850 | 2 | N | 1088 | 931 | 1 | 782 |
| | | | | | | | 1197 | 9 | | | | | | | |
| 03 | 13485 | X | 9434 | -0- | -4051 | -0- | 1221 | 1 | 7006 | 2 | N | 1097 | 1212 | 1 | 667 |
| | | | | | | | 1207 | 9 | | | | | | | |
| 04 | 12750 | X | 3311 | -0- | -9439 | -0- | 1214 | 1 | 1310 | 2 | N | 715 | 729 | 1 | 653 |
| | | | | | | | 787 | 9 | | | | | | | |

ZUMA 3 WELL #: B203DM RRCID -> 282217 COMPL. DATE 03/07/2017 TOTAL DEPTH 8615 PERF. 8833 - 13076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 16110 | X | 15583 | -0- | -527 | -0- | 1217 | 1 | 12789 | 2 | Y | 1434 | 1318 | 0 | 474 |
| | | | | | | | 1577 | 9 | | | | | | | |
| 12 | 16647 | X | 14844 | -0- | -1803 | -0- | 1213 | 1 | 12403 | 2 | Y | 1116 | 1159 | 0 | 431 |
| | | | | | | | 1228 | 9 | | | | | | | |
| 01 | 16709 | X | 11433 | -0- | -5276 | -0- | 984 | 1 | 9150 | 2 | Y | 1181 | 1170 | 0 | 442 |
| | | | | | | | 1299 | 9 | | | | | | | |
| 02 | 12376 | X | 11887 | -0- | -489 | -0- | 973 | 1 | 9693 | 2 | Y | 1110 | 1111 | 0 | 441 |
| | | | | | | | 1221 | 9 | | | | | | | |
| 03 | 13702 | X | 8977 | -0- | -4725 | -0- | 1221 | 1 | 6781 | 2 | Y | 886 | 1028 | 0 | 299 |
| | | | | | | | 975 | 9 | | | | | | | |
| 04 | 13260 | X | 4644 | -0- | -8616 | -0- | 436 | 1 | 3990 | 2 | Y | 198 | 392 | 0 | 105 |
| | | | | | | | 218 | 9 | | | | | | | |

TXL 19 WELL #: H301DM RRCID -> 282868 COMPL. DATE 07/10/2017 TOTAL DEPTH 9514 PERF. 9756 - 14335

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 20955 | -0- | 20955 | 47903 | 986 | 1 | 15583 | 2 | N | 3987 | 3949 | 1 | 728 |
| | | | | | | | 4386 | 9 | | | | | | | |
| 12 | 0 | | 27036 | -0- | 27036 | 74939 | 1248 | 1 | 20477 | 2 | N | 4828 | 4551 | 1 | 1005 |
| | | | | | | | 5311 | 9 | | | | | | | |
| 01 | 0 | | 25493 | -0- | 25493 | 100432 | 1238 | 1 | 19210 | 2 | N | 4586 | 4466 | 1 | 1125 |
| | | | | | | | 5045 | 9 | | | | | | | |
| 02 | 121895 | X | 21463 | -0- | -100432 | -0- | 1089 | 1 | 16014 | 2 | N | 3964 | 3882 | 1 | 1207 |
| | | | | | | | 4360 | 9 | | | | | | | |
| 03 | 27032 | X | 23388 | -0- | -3644 | -0- | 1198 | 1 | 17360 | 2 | N | 4391 | 3492 | 1 | 2106 |
| | | | | | | | 4830 | 9 | | | | | | | |
| 04 | 26160 | X | 22649 | -0- | -3511 | -0- | 1230 | 1 | 17100 | 2 | N | 3926 | 5357 | 1 | 675 |
| | | | | | | | 4319 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL 39 WELL #: H301DM RRCID -> 283254 COMPL. DATE 05/10/2017 TOTAL DEPTH 9682 PERF. 9864 - 14182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15120 | X | 12969 | -0- | -2151 | -0- | 1002 | 1 | 9439 | 2 | N | 2298 | 2279 | 1 | | | 929 |
| | | | | | | | 2528 | 9 | | | | | | | | | |
| 12 | 15624 | X | 12400 | -0- | -3224 | -0- | 1010 | 1 | 8960 | 2 | N | 2209 | 2636 | 1 | | | 502 |
| | | | | | | | 2430 | 9 | | | | | | | | | |
| 01 | 15624 | X | 14897 | -0- | -727 | -0- | 1128 | 1 | 10809 | 2 | N | 2691 | 2457 | 1 | | | 736 |
| | | | | | | | 2960 | 9 | | | | | | | | | |
| 02 | 13384 | X | 12534 | -0- | -850 | -0- | 1115 | 1 | 8908 | 2 | N | 2283 | 2232 | 1 | | | 787 |
| | | | | | | | 2511 | 9 | | | | | | | | | |
| 03 | 14818 | X | 14465 | -0- | -353 | -0- | 1188 | 1 | 10639 | 2 | N | 2398 | 2214 | 1 | | | 971 |
| | | | | | | | 2638 | 9 | | | | | | | | | |
| 04 | 14430 | X | 12187 | -0- | -2243 | -0- | 1216 | 1 | 8605 | 2 | N | 2151 | 2632 | 1 | | | 490 |
| | | | | | | | 2366 | 9 | | | | | | | | | |

TXL 47 WELL #: H302AP RRCID -> 284116 COMPL. DATE 01/22/2018 TOTAL DEPTH 9783 PERF. 9955 - 14610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10380 | X | 1020 | -0- | -9360 | -0- | 984 | 1 | 36 | 9 | Y | 33 | 1 | 0 | | | 384 |
| 12 | 10726 | X | 6127 | -0- | -4599 | -0- | 999 | 1 | 4136 | 2 | Y | 902 | 1037 | 0 | | | 249 |
| | | | | | | | 992 | 9 | | | | | | | | | |
| 01 | 10695 | X | 2451 | -0- | -8244 | -0- | 985 | 1 | 1466 | 9 | Y | 1333 | 1066 | 0 | | | 516 |
| 02 | 1937 | X | 1937 | -0- | -0- | -0- | 819 | 1 | 1118 | 9 | Y | 1016 | 1241 | 0 | | | 291 |
| 03 | 7894 | X | 7894 | -0- | -0- | -0- | 1213 | 1 | 4906 | 2 | Y | 1614 | 1386 | 0 | | | 519 |
| | | | | | | | 1775 | 9 | | | | | | | | | |
| 04 | 5532 | X | 5532 | -0- | -0- | -0- | 1229 | 1 | 2741 | 2 | Y | 1420 | 1447 | 0 | | | 492 |
| | | | | | | | 1562 | 9 | | | | | | | | | |

TXL 47 WELL #: H301AP RRCID -> 284608 COMPL. DATE 01/22/2018 TOTAL DEPTH 9755 PERF. 9952 - 14538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12390 | X | 1082 | -0- | -11308 | -0- | 1024 | 1 | 58 | 9 | Y | 53 | 1 | 0 | | | 416 |
| 12 | 12803 | X | 3048 | -0- | -9755 | -0- | 1048 | 1 | 985 | 2 | Y | 923 | 1084 | 0 | | | 255 |
| | | | | | | | 1015 | 9 | | | | | | | | | |
| 01 | 12276 | X | 5039 | -0- | -7237 | -0- | 897 | 1 | 2803 | 2 | Y | 1217 | 1001 | 0 | | | 471 |
| | | | | | | | 1339 | 9 | | | | | | | | | |
| 02 | 4481 | X | 4481 | -0- | -0- | -0- | 1098 | 1 | 1170 | 2 | Y | 2012 | 1907 | 0 | | | 576 |
| | | | | | | | 2213 | 9 | | | | | | | | | |
| 03 | 5019 | X | 5019 | -0- | -0- | -0- | 981 | 1 | 2351 | 2 | Y | 1534 | 1617 | 0 | | | 493 |
| | | | | | | | 1687 | 9 | | | | | | | | | |
| 04 | 7996 | X | 7996 | -0- | -0- | -0- | 1229 | 1 | 4335 | 2 | Y | 2211 | 1938 | 0 | | | 766 |
| | | | | | | | 2432 | 9 | | | | | | | | | |

ZUMA 3 WELL #: B203CN RRCID -> 284813 COMPL. DATE 05/17/2018 TOTAL DEPTH 8652 PERF. 8984 - 13465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12780 | X | 8530 | -0- | -4250 | -0- | 1161 | 1 | 5751 | 2 | Y | 1471 | 1555 | 0 | | | 429 |
| | | | | | | | 1618 | 9 | | | | | | | | | |
| 12 | 10075 | X | 8766 | -0- | -1309 | -0- | 1009 | 1 | 6088 | 2 | Y | 1517 | 1562 | 0 | | | 384 |
| | | | | | | | 1669 | 9 | | | | | | | | | |
| 01 | 10075 | X | 8385 | -0- | -1690 | -0- | 911 | 1 | 6252 | 2 | Y | 1111 | 780 | 0 | | | 715 |
| | | | | | | | 1222 | 9 | | | | | | | | | |
| 02 | 9718 | X | 9718 | -0- | -0- | -0- | 771 | 1 | 7272 | 2 | Y | 1523 | 1646 | 0 | | | 592 |
| | | | | | | | 1675 | 9 | | | | | | | | | |
| 03 | 10591 | X | 10591 | -0- | -0- | -0- | 1230 | 1 | 7692 | 2 | Y | 1517 | 1560 | 0 | | | 549 |
| | | | | | | | 1669 | 9 | | | | | | | | | |
| 04 | 10632 | X | 10632 | -0- | -0- | -0- | 1100 | 1 | 7863 | 2 | Y | 1517 | 1499 | 0 | | | 567 |
| | | | | | | | 1669 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL 40/45 WELL #: H302BO RRCID -> 289001 COMPL. DATE 03/02/2020 TOTAL DEPTH 9688 PERF. 9850 - 19988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5912 | -0- | 5912 | 31205 | 307 | 1 | 3289 | 2 | Y | 2105 | 2210 | 0 | | | 313 |
| | | | | | | | 2316 | 9 | | | | | | | | | |
| 12 | 0 | | 32844 | -0- | 32844 | 64049 | 1116 | 1 | 25539 | 2 | Y | 5626 | 5811 | 0 | | | 128 |
| | | | | | | | 6189 | 9 | | | | | | | | | |
| 01 | 0 | | 21950 | -0- | 21950 | 85999 | 694 | 1 | 14995 | 2 | Y | 5692 | 5672 | 0 | | | 148 |
| | | | | | | | 6261 | 9 | | | | | | | | | |
| 02 | 106228 | X | 20229 | -0- | -85999 | -0- | 590 | 1 | 13900 | 2 | Y | 5217 | 4997 | 0 | | | 368 |
| | | | | | | | 5739 | 9 | | | | | | | | | |
| 03 | 32829 | X | 20052 | -0- | -12777 | -0- | 267 | 1 | 16327 | 2 | Y | 3144 | 3268 | 0 | | | 244 |
| | | | | | | | 3458 | 9 | | | | | | | | | |
| 04 | 36499 | X | 36499 | -0- | -0- | -0- | 832 | 1 | 29862 | 2 | Y | 5277 | 5298 | 0 | | | 223 |
| | | | | | | | 5805 | 9 | | | | | | | | | |

TXL 40/45 WELL #: H301CN RRCID -> 289052 COMPL. DATE 03/02/2020 TOTAL DEPTH 9417 PERF. 9895 - 19772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3623 | -0- | 3623 | 34740 | 41 | 1 | 527 | 2 | Y | 2777 | 2594 | 0 | | | 413 |
| | | | | | | | 3055 | 9 | | | | | | | | | |
| 12 | 0 | | 18430 | -0- | 18430 | 53170 | 646 | 1 | 7517 | 2 | Y | 9334 | 9535 | 0 | | | 212 |
| | | | | | | | 10267 | 9 | | | | | | | | | |
| 01 | 0 | | 19860 | -0- | 19860 | 73030 | 168 | 1 | 13721 | 2 | Y | 5428 | 5499 | 0 | | | 141 |
| | | | | | | | 5971 | 9 | | | | | | | | | |
| 02 | 100978 | X | 27948 | -0- | -73030 | -0- | 924 | 1 | 21063 | 2 | Y | 5419 | 5177 | 0 | | | 383 |
| | | | | | | | 5961 | 9 | | | | | | | | | |
| 03 | 24672 | X | 24672 | -0- | -0- | -0- | 1131 | 1 | 15450 | 2 | Y | 7355 | 7167 | 0 | | | 571 |
| | | | | | | | 8091 | 9 | | | | | | | | | |
| 04 | 22016 | X | 22016 | -0- | -0- | -0- | 1034 | 1 | 13972 | 2 | Y | 6373 | 6674 | 0 | | | 270 |
| | | | | | | | 7010 | 9 | | | | | | | | | |

KENTZEL STATE 42 WELL #: H301DM RRCID -> 291152 COMPL. DATE 05/21/2021 TOTAL DEPTH 10030 PERF.10140 - 15014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 21690 | X | 7458 | -0- | -14232 | -0- | 850 | 1 | 3803 | 2 | Y | 2550 | 2570 | 0 | | | 104 |
| | | | | | | | 2805 | 9 | | | | | | | | | |
| 12 | 19716 | X | 2368 | -0- | -17348 | -0- | 539 | 1 | 356 | 2 | Y | 1339 | 1365 | 0 | | | 78 |
| | | | | | | | 1473 | 9 | | | | | | | | | |
| 01 | 22475 | X | 12616 | -0- | -9859 | -0- | 853 | 1 | 9396 | 2 | Y | 2152 | 2089 | 0 | | | 141 |
| | | | | | | | 2367 | 9 | | | | | | | | | |
| 02 | 14719 | X | 14719 | -0- | -0- | -0- | 659 | 1 | 11345 | 2 | Y | 2468 | 2405 | 0 | | | 204 |
| | | | | | | | 2715 | 9 | | | | | | | | | |
| 03 | 19416 | X | 19416 | -0- | -0- | -0- | 980 | 1 | 15075 | 2 | Y | 3055 | 3095 | 0 | | | 164 |
| | | | | | | | 3361 | 9 | | | | | | | | | |
| 04 | 25045 | X | 25045 | -0- | -0- | -0- | 1016 | 1 | 19966 | 2 | Y | 3694 | 3622 | 0 | | | 236 |
| | | | | | | | 4063 | 9 | | | | | | | | | |

KENTZEL STATE 42 WELL #: H302DM RRCID -> 291153 COMPL. DATE 05/21/2021 TOTAL DEPTH 10057 PERF.10151 - 14981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 23760 | X | 13733 | -0- | -10027 | -0- | 828 | 1 | 10111 | 2 | Y | 2540 | 2503 | 0 | | | 103 |
| | | | | | | | 2794 | 9 | | | | | | | | | |
| 12 | 16616 | X | 7798 | -0- | -8818 | -0- | 556 | 1 | 5321 | 2 | Y | 1746 | 1748 | 0 | | | 101 |
| | | | | | | | 1921 | 9 | | | | | | | | | |
| 01 | 21990 | X | 21990 | -0- | -0- | -0- | 1033 | 1 | 17163 | 2 | Y | 3449 | 3324 | 0 | | | 226 |
| | | | | | | | 3794 | 9 | | | | | | | | | |
| 02 | 18533 | X | 18533 | -0- | -0- | -0- | 1065 | 1 | 14078 | 2 | Y | 3082 | 3054 | 0 | | | 254 |
| | | | | | | | 3390 | 9 | | | | | | | | | |
| 03 | 18600 | X | 18600 | -0- | -0- | -0- | 1042 | 1 | 13016 | 2 | Y | 4129 | 4162 | 0 | | | 221 |
| | | | | | | | 4542 | 9 | | | | | | | | | |
| 04 | 21894 | X | 21894 | -0- | -0- | -0- | 1136 | 1 | 16781 | 2 | Y | 3615 | 3605 | 0 | | | 231 |
| | | | | | | | 3977 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL 40/45 WELL #: H301BO RRCID -> 291685 COMPL. DATE 09/23/2021 TOTAL DEPTH 9568 PERF.10050 - 20400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 49830 | X | 29048 | -0- | -20782 | -0- | 1414<br>6566 | 1<br>9 | 21068 | 2 | Y | 5969 | 5872 | 0 | | | 888 |
| 12 | 79267 | X | 46896 | -0- | -32371 | -0- | 1309<br>6434 | 1<br>9 | 39153 | 2 | Y | 5849 | 6604 | 0 | | | 133 |
| 01 | 79267 | X | 45705 | -0- | -33562 | -0- | 1558<br>7560 | 1<br>9 | 36587 | 2 | Y | 6873 | 6827 | 0 | | | 179 |
| 02 | 48472 | X | 48472 | -0- | -0- | -0- | 1335<br>8544 | 1<br>9 | 38593 | 2 | Y | 7767 | 7398 | 0 | | | 548 |
| 03 | 52824 | X | 47046 | -0- | -5778 | -0- | 1553<br>6075 | 1<br>9 | 39418 | 2 | Y | 5523 | 5643 | 0 | | | 428 |
| 04 | 71575 | X | 71575 | -0- | -0- | -0- | 1332<br>9715 | 1<br>9 | 60528 | 2 | Y | 8832 | 8886 | 0 | | | 374 |

ZUMA 57-T1-3X10 WELL #: H301AP RRCID -> 291746 COMPL. DATE 10/13/2021 TOTAL DEPTH 9152 PERF. 9275 - 19370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 58050 | X | 54880 | -0- | -3170 | -0- | 268<br>8746 | 1<br>9 | 45866 | 2 | Y | 7951 | 7938 | 0 | | | 312 |
| 12 | 64108 | X | 47993 | -0- | -16115 | -0- | 263<br>7213 | 1<br>9 | 40517 | 2 | Y | 6557 | 6561 | 0 | | | 308 |
| 01 | 64108 | X | 51747 | -0- | -12361 | -0- | 279<br>8638 | 1<br>9 | 42830 | 2 | Y | 7853 | 7688 | 0 | | | 473 |
| 02 | 46088 | X | 46088 | -0- | -0- | -0- | 295<br>7379 | 1<br>9 | 38414 | 2 | Y | 6708 | 6933 | 0 | | | 248 |
| 03 | 49760 | X | 49760 | -0- | -0- | -0- | 277<br>7730 | 1<br>9 | 41753 | 2 | Y | 7027 | 7071 | 0 | | | 204 |
| 04 | 47850 | X | 45342 | -0- | -2508 | -0- | 266<br>7532 | 1<br>9 | 37544 | 2 | Y | 6847 | 6567 | 0 | | | 484 |

ZUMA 57-T1-3X10 WELL #: H302AP RRCID -> 291764 COMPL. DATE 10/13/2021 TOTAL DEPTH 9320 PERF. 9283 - 19546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52290 | X | 47316 | -0- | -4974 | -0- | 269<br>6151 | 1<br>9 | 40896 | 2 | Y | 5592 | 5631 | 0 | | | 220 |
| 12 | 54188 | X | 41973 | -0- | -12215 | -0- | 262<br>6439 | 1<br>9 | 35272 | 2 | Y | 5854 | 5799 | 0 | | | 275 |
| 01 | 54188 | X | 42492 | -0- | -11696 | -0- | 277<br>5283 | 1<br>9 | 36932 | 2 | Y | 4803 | 4789 | 0 | | | 289 |
| 02 | 40544 | X | 37608 | -0- | -2936 | -0- | 293<br>4721 | 1<br>9 | 32594 | 2 | Y | 4292 | 4422 | 0 | | | 159 |
| 03 | 44888 | X | 38331 | -0- | -6557 | -0- | 275<br>5008 | 1<br>9 | 33048 | 2 | Y | 4553 | 4580 | 0 | | | 132 |
| 04 | 43440 | X | 34311 | -0- | -9129 | -0- | 262<br>2692 | 1<br>9 | 31357 | 2 | Y | 2447 | 2406 | 0 | | | 173 |

TXL 40/45 WELL #: H301AP RRCID -> 291776 COMPL. DATE 09/23/2021 TOTAL DEPTH 9429 PERF. 9925 - 20289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44519 | -0- | 44519 | 111074 | 1338<br>5947 | 1<br>9 | 37234 | 2 | Y | 5406 | 5250 | 0 | | | 804 |
| 12 | 0 | | 69359 | -0- | 69359 | 180433 | 1281<br>8746 | 1<br>9 | 59332 | 2 | Y | 7951 | 8574 | 0 | | | 181 |
| 01 | 0 | | 55777 | -0- | 55777 | 236210 | 1630<br>10893 | 1<br>9 | 43254 | 2 | Y | 9903 | 9826 | 0 | | | 258 |
| 02 | 282787 | X | 46577 | -0- | -236210 | -0- | 1329<br>11391 | 1<br>9 | 33857 | 2 | Y | 10355 | 9882 | 0 | | | 731 |
| 03 | 69347 | X | 44902 | -0- | -24445 | -0- | 1673<br>8754 | 1<br>9 | 34475 | 2 | Y | 7958 | 8072 | 0 | | | 617 |
| 04 | 67110 | X | 63973 | -0- | -3137 | -0- | 1300<br>10816 | 1<br>9 | 51857 | 2 | Y | 9833 | 10034 | 0 | | | 416 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
ZUMA 57-T1-3X10 WELL #: H302BO RRCID -> 293279 COMPL. DATE 05/20/2022 TOTAL DEPTH 9293 PERF. 9302 - 19610

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 59616 | -0- | | 59616 | 132871 | 28<br>11406 | 1<br>9 | 48182 | 2 | Y | 10369 | 10453 | 0 | 407 |
| 12 | 0 | | 62273 | -0- | | 62273 | 195144 | 30<br>11906 | 1<br>9 | 50337 | 2 | Y | 10824 | 10723 | 0 | 508 |
| 01 | 0 | | 63043 | -0- | | 63043 | 258187 | 31<br>11946 | 1<br>9 | 51066 | 2 | Y | 10860 | 10714 | 0 | 654 |
| 02 | 283958 | X | 25771 | -0- | | -258187 | -0- | 16<br>5605 | 1<br>9 | 20150 | 2 | Y | 5095 | 5561 | 0 | 188 |
| 03 | 73253 | X | 57210 | -0- | | -16043 | -0- | 31<br>9491 | 1<br>9 | 47688 | 2 | Y | 8628 | 8566 | 0 | 250 |
| 04 | 61020 | X | 52860 | -0- | | -8160 | -0- | 29<br>9187 | 1<br>9 | 43644 | 2 | Y | 8352 | 8011 | 0 | 591 |

ZUMA 57-T1-3X10 WELL #: H301BO RRCID -> 293299 COMPL. DATE 05/26/2022 TOTAL DEPTH 9135 PERF. 9374 - 19409

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 65803 | -0- | | 65803 | 137828 | 30<br>11844 | 1<br>9 | 53929 | 2 | Y | 10767 | 10840 | 0 | 423 |
| 12 | 0 | | 56943 | -0- | | 56943 | 194771 | 29<br>10701 | 1<br>9 | 46213 | 2 | Y | 9728 | 9695 | 0 | 456 |
| 01 | 0 | | 52602 | -0- | | 52602 | 247373 | 28<br>9722 | 1<br>9 | 42852 | 2 | Y | 8838 | 8762 | 0 | 532 |
| 02 | 274851 | X | 27478 | -0- | | -247373 | -0- | 16<br>6444 | 1<br>9 | 21018 | 2 | Y | 5858 | 6173 | 0 | 217 |
| 03 | 71548 | X | 52268 | -0- | | -19280 | -0- | 31<br>9332 | 1<br>9 | 42905 | 2 | Y | 8484 | 8455 | 0 | 246 |
| 04 | 65790 | X | 49061 | -0- | | -16729 | -0- | 29<br>8325 | 1<br>9 | 40707 | 2 | Y | 7568 | 7279 | 0 | 535 |

RED BLUFF 57-T1-1X12 WELL #: H301AP RRCID -> 293448 COMPL. DATE 07/20/2022 TOTAL DEPTH 9626 PERF. 9593 - 19881

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 86729 | -0- | | 86729 | 86729 | 30<br>12830 | 1<br>9 | 73869 | 2 | Y | 11664 | 11680 | 0 | 109 |
| 12 | 0 | | 72830 | -0- | | 72830 | 159559 | 27<br>11389 | 1<br>9 | 61414 | 2 | Y | 10354 | 10326 | 0 | 137 |
| 01 | 0 | | 76949 | -0- | | 76949 | 236508 | 31<br>10804 | 1<br>9 | 66114 | 2 | Y | 9822 | 9813 | 0 | 146 |
| 02 | 301006 | X | 64498 | -0- | | -236508 | -0- | 28<br>8661 | 1<br>9 | 55809 | 2 | Y | 7874 | 7857 | 0 | 163 |
| 03 | 75950 | X | 72358 | -0- | | -3592 | -0- | 31<br>8807 | 1<br>9 | 63520 | 2 | Y | 8006 | 8027 | 0 | 142 |
| 04 | 73500 | X | 52443 | -0- | | -21057 | -0- | 27<br>7084 | 1<br>9 | 45332 | 2 | Y | 6440 | 6138 | 0 | 444 |

RED BLUFF 57-T1-1X12 WELL #: B201AP RRCID -> 293452 COMPL. DATE 07/20/2022 TOTAL DEPTH 9060 PERF. 8950 - 19234

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 67344 | -0- | | 67344 | 67344 | 24<br>16702 | 1<br>9 | 50618 | 2 | Y | 15184 | 15215 | 0 | 142 |
| 12 | 0 | | 57346 | -0- | | 57346 | 124690 | 24<br>14713 | 1<br>9 | 42609 | 2 | Y | 13375 | 13340 | 0 | 177 |
| 01 | 0 | | 83286 | -0- | | 83286 | 207976 | 31<br>16278 | 1<br>9 | 66977 | 2 | Y | 14798 | 14756 | 0 | 219 |
| 02 | 283702 | X | 75726 | -0- | | -207976 | -0- | 28<br>13213 | 1<br>9 | 62485 | 2 | Y | 12012 | 11982 | 0 | 249 |
| 03 | 79826 | X | 79826 | -0- | | -0- | -0- | 31<br>12904 | 1<br>9 | 66891 | 2 | Y | 11731 | 11772 | 0 | 208 |
| 04 | 61869 | X | 61869 | -0- | | -0- | -0- | 27<br>9658 | 1<br>9 | 52184 | 2 | Y | 8780 | 8383 | 0 | 605 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
RED BLUFF 57-T1-1X12 WELL #: H302AP RRCID -> 293453 COMPL. DATE 07/20/2022 TOTAL DEPTH 9610 PERF. 9564 - 19851

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 123000 | X | 85701 | -0- | | -37299 | -0- | 25 | 1 | 72112 | 2 | Y | 12331 | 12386 | 0 | 115 |
| | | | | | | | | 13564 | 9 | | | | | | | |
| 12 | 127100 | X | 71144 | -0- | | -55956 | -0- | 26 | 1 | 58919 | 2 | Y | 11090 | 11058 | 0 | 147 |
| | | | | | | | | 12199 | 9 | | | | | | | |
| 01 | 127100 | X | 77799 | -0- | | -49301 | -0- | 31 | 1 | 66385 | 2 | Y | 10348 | 10342 | 0 | 153 |
| | | | | | | | | 11383 | 9 | | | | | | | |
| 02 | 114800 | X | 71800 | -0- | | -43000 | -0- | 28 | 1 | 61941 | 2 | Y | 8937 | 8904 | 0 | 186 |
| | | | | | | | | 9831 | 9 | | | | | | | |
| 03 | 127100 | X | 74690 | -0- | | -52410 | -0- | 31 | 1 | 64432 | 2 | Y | 9297 | 9318 | 0 | 165 |
| | | | | | | | | 10227 | 9 | | | | | | | |
| 04 | 85710 | X | 44016 | -0- | | -41694 | -0- | 26 | 1 | 37455 | 2 | Y | 5941 | 5696 | 0 | 410 |
| | | | | | | | | 6535 | 9 | | | | | | | |

RED BLUFF 57-T1-1X12 WELL #: H301BO RRCID -> 293478 COMPL. DATE 07/19/2022 TOTAL DEPTH 9589 PERF. 9483 - 19609

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 123660 | -0- | | 123660 | 123660 | 25 | 1 | 99355 | 2 | Y | 22073 | 22134 | 0 | 206 |
| | | | | | | | | 24280 | 9 | | | | | | | |
| 12 | 0 | | 103573 | -0- | | 103573 | 227233 | 29 | 1 | 80822 | 2 | Y | 20656 | 20588 | 0 | 274 |
| | | | | | | | | 22722 | 9 | | | | | | | |
| 01 | 0 | | 106895 | -0- | | 106895 | 334128 | 31 | 1 | 87793 | 2 | Y | 17337 | 17354 | 0 | 257 |
| | | | | | | | | 19071 | 9 | | | | | | | |
| 02 | 426373 | X | 92245 | -0- | | -334128 | -0- | 28 | 1 | 76424 | 2 | Y | 14357 | 14316 | 0 | 298 |
| | | | | | | | | 15793 | 9 | | | | | | | |
| 03 | 152892 | X | 92344 | -0- | | -60548 | -0- | 31 | 1 | 77853 | 2 | Y | 13145 | 13210 | 0 | 233 |
| | | | | | | | | 14460 | 9 | | | | | | | |
| 04 | 123660 | X | 3354 | -0- | | -120306 | -0- | 2 | 1 | 2491 | 2 | Y | 783 | 962 | 0 | 54 |
| | | | | | | | | 861 | 9 | | | | | | | |

RED BLUFF 57-T1-1X12 WELL #: B201BO RRCID -> 293491 COMPL. DATE 07/19/2022 TOTAL DEPTH 9016 PERF. 9058 - 19168

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 134922 | -0- | | 134922 | 134922 | 30 | 1 | 100277 | 2 | Y | 31468 | 31490 | 0 | 294 |
| | | | | | | | | 34615 | 9 | | | | | | | |
| 12 | 0 | | 138550 | -0- | | 138550 | 273472 | 31 | 1 | 104883 | 2 | Y | 30578 | 30466 | 0 | 406 |
| | | | | | | | | 33636 | 9 | | | | | | | |
| 01 | 0 | | 128957 | -0- | | 128957 | 402429 | 31 | 1 | 101337 | 2 | Y | 25081 | 25115 | 0 | 372 |
| | | | | | | | | 27589 | 9 | | | | | | | |
| 02 | 522552 | X | 120123 | -0- | | -402429 | -0- | 28 | 1 | 97398 | 2 | Y | 20634 | 20578 | 0 | 428 |
| | | | | | | | | 22697 | 9 | | | | | | | |
| 03 | 132847 | X | 132847 | -0- | | -0- | -0- | 31 | 1 | 109938 | 2 | Y | 20798 | 20858 | 0 | 368 |
| | | | | | | | | 22878 | 9 | | | | | | | |
| 04 | 78600 | X | 4798 | -0- | | -73802 | -0- | 2 | 1 | 3433 | 2 | Y | 1239 | 1522 | 0 | 85 |
| | | | | | | | | 1363 | 9 | | | | | | | |

TXL 37/48 WELL #: H301CN RRCID -> 293574 COMPL. DATE 11/30/2022 TOTAL DEPTH 9872 PERF. 9852 - 20174

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 230 | -0- | | 230 | 230 | 1 | 1 | 152 | 2 | Y | 70 | 69 | 0 | 1 |
| | | | | | | | | 77 | 9 | | | | | | | |
| 12 | SHUT IN | | 49420 | -0- | | 49420 | 49650 | 31 | 1 | 36796 | 2 | Y | 11448 | 11303 | 0 | 146 |
| | | | | | | | | 12593 | 9 | | | | | | | |
| 01 | 168838 | X | 119188 | -0- | | -49650 | -0- | 31 | 1 | 92276 | 2 | Y | 24437 | 24351 | 0 | 232 |
| | | | | | | | | 26881 | 9 | | | | | | | |
| 02 | 124064 | X | 124064 | -0- | | -0- | -0- | 28 | 1 | 95391 | 2 | Y | 26041 | 26030 | 0 | 243 |
| | | | | | | | | 28645 | 9 | | | | | | | |
| 03 | 96317 | X | 77928 | -0- | | -18389 | -0- | 21 | 1 | 60465 | 2 | Y | 15856 | 15918 | 0 | 181 |
| | | | | | | | | 17442 | 9 | | | | | | | |
| 04 | 129433 | X | 129433 | -0- | | -0- | -0- | 30 | 1 | 102524 | 2 | Y | 24435 | 24356 | 0 | 260 |
| | | | | | | | | 26879 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL 37/48 WELL #: H302CN RRCID -> 293580 COMPL. DATE 11/30/2022 TOTAL DEPTH 9681 PERF. 9902 - 19892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 154 | -0- | 154 | 154 | 1 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 12 | SHUT IN | | 57178 | -0- | 57178 | 57332 | 31 | 1 | 45549 | 2 | Y | 10544 | 10410 | 0 | | | 134 |
| | | | | | | | 11598 | 9 | | | | | | | | | |
| 01 | 185599 | X | 128267 | -0- | -57332 | -0- | 31 | 1 | 102239 | 2 | Y | 23634 | 23544 | 0 | | | 224 |
| | | | | | | | 25997 | 9 | | | | | | | | | |
| 02 | 112097 | X | 112097 | -0- | -0- | -0- | 28 | 1 | 83513 | 2 | Y | 25960 | 25941 | 0 | | | 243 |
| | | | | | | | 28556 | 9 | | | | | | | | | |
| 03 | 99169 | X | 77755 | -0- | -21414 | -0- | 22 | 1 | 59784 | 2 | Y | 16317 | 16374 | 0 | | | 186 |
| | | | | | | | 17949 | 9 | | | | | | | | | |
| 04 | 115129 | X | 115129 | -0- | -0- | -0- | 30 | 1 | 90374 | 2 | Y | 22477 | 22424 | 0 | | | 239 |
| | | | | | | | 24725 | 9 | | | | | | | | | |

KENTZEL STATE 42 WELL #: H301AP RRCID -> 293665 COMPL. DATE 08/23/2022 TOTAL DEPTH 10124 PERF.10147 - 15088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60630 | X | 31412 | -0- | -29218 | -0- | 20 | 1 | 23570 | 2 | Y | 7111 | 7159 | 0 | | | 258 |
| | | | | | | | 7822 | 9 | | | | | | | | | |
| 12 | 0 | | 37798 | -0- | 37798 | 37798 | 27 | 1 | 28578 | 2 | Y | 8357 | 7907 | 0 | | | 708 |
| | | | | | | | 9193 | 9 | | | | | | | | | |
| 01 | 0 | | 41428 | -0- | 41428 | 79226 | 29 | 1 | 32503 | 2 | Y | 8087 | 8292 | 0 | | | 503 |
| | | | | | | | 8896 | 9 | | | | | | | | | |
| 02 | 108087 | X | 28861 | -0- | -79226 | -0- | 23 | 1 | 22176 | 2 | Y | 6056 | 6379 | 0 | | | 180 |
| | | | | | | | 6662 | 9 | | | | | | | | | |
| 03 | 46624 | X | 28808 | -0- | -17816 | -0- | 25 | 1 | 22515 | 2 | Y | 5698 | 5711 | 0 | | | 167 |
| | | | | | | | 6268 | 9 | | | | | | | | | |
| 04 | 40080 | X | 30159 | -0- | -9921 | -0- | 28 | 1 | 23740 | 2 | Y | 5810 | 5704 | 0 | | | 273 |
| | | | | | | | 6391 | 9 | | | | | | | | | |

KENTZEL STATE 42 WELL #: H302BO RRCID -> 293666 COMPL. DATE 08/23/2022 TOTAL DEPTH 10105 PERF.10062 - 15035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 53318 | X | 53318 | -0- | -0- | -0- | 28 | 1 | 41688 | 2 | Y | 10547 | 10452 | 0 | | | 383 |
| | | | | | | | 11602 | 9 | | | | | | | | | |
| 12 | 0 | | 40763 | -0- | 40763 | 40763 | 28 | 1 | 31158 | 2 | Y | 8706 | 8352 | 0 | | | 737 |
| | | | | | | | 9577 | 9 | | | | | | | | | |
| 01 | 0 | | 43669 | -0- | 43669 | 84432 | 29 | 1 | 35353 | 2 | Y | 7534 | 7802 | 0 | | | 469 |
| | | | | | | | 8287 | 9 | | | | | | | | | |
| 02 | 121063 | X | 36631 | -0- | -84432 | -0- | 27 | 1 | 29644 | 2 | Y | 6327 | 6608 | 0 | | | 188 |
| | | | | | | | 6960 | 9 | | | | | | | | | |
| 03 | 53723 | X | 35921 | -0- | -17802 | -0- | 31 | 1 | 29462 | 2 | Y | 5844 | 5861 | 0 | | | 171 |
| | | | | | | | 6428 | 9 | | | | | | | | | |
| 04 | 51990 | X | 32242 | -0- | -19748 | -0- | 30 | 1 | 26528 | 2 | Y | 5167 | 5096 | 0 | | | 242 |
| | | | | | | | 5684 | 9 | | | | | | | | | |

KENTZEL STATE 42 WELL #: H301BO RRCID -> 293695 COMPL. DATE 08/19/2022 TOTAL DEPTH 10095 PERF.10101 - 15180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 66120 | X | 38030 | -0- | -28090 | -0- | 24 | 1 | 31650 | 2 | Y | 5778 | 5769 | 0 | | | 235 |
| | | | | | | | 6356 | 9 | | | | | | | | | |
| 12 | 0 | | 43022 | -0- | 43022 | 43022 | 1135 | 1 | 35815 | 2 | Y | 5520 | 5435 | 0 | | | 320 |
| | | | | | | | 6072 | 9 | | | | | | | | | |
| 01 | 0 | | 34956 | -0- | 34956 | 77978 | 1134 | 1 | 27233 | 2 | Y | 5990 | 5917 | 0 | | | 393 |
| | | | | | | | 6589 | 9 | | | | | | | | | |
| 02 | 103006 | X | 25028 | -0- | -77978 | -0- | 815 | 1 | 19154 | 2 | Y | 4599 | 4612 | 0 | | | 380 |
| | | | | | | | 5059 | 9 | | | | | | | | | |
| 03 | 49735 | X | 49735 | -0- | -0- | -0- | 1037 | 1 | 43387 | 2 | Y | 4828 | 4949 | 0 | | | 259 |
| | | | | | | | 5311 | 9 | | | | | | | | | |
| 04 | 41640 | X | 24753 | -0- | -16887 | -0- | 1091 | 1 | 20134 | 2 | Y | 3207 | 3261 | 0 | | | 205 |
| | | | | | | | 3528 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
KENTZEL STATE 42 WELL #: H301CN RRCID -> 293697 COMPL. DATE 08/18/2022 TOTAL DEPTH 10084 PERF. 9989 - 15064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 74190 | X | 25979 | -0- | -48211 | -0- | 120 | 1 | 20980 | 2 | Y | 4435 | 4541 | 0 | | | 181 |
| | | | | | | | 4879 | 9 | | | | | | | | | |
| 12 | 0 | | 47272 | -0- | 47272 | 47272 | 1059 | 1 | 38154 | 2 | Y | 7326 | 7082 | 0 | | | 425 |
| | | | | | | | 8059 | 9 | | | | | | | | | |
| 01 | 0 | | 39113 | -0- | 39113 | 86385 | 958 | 1 | 30159 | 2 | Y | 7269 | 7217 | 0 | | | 477 |
| | | | | | | | 7996 | 9 | | | | | | | | | |
| 02 | 113989 | X | 27604 | -0- | -86385 | -0- | 1066 | 1 | 20256 | 2 | Y | 5711 | 5717 | 0 | | | 471 |
| | | | | | | | 6282 | 9 | | | | | | | | | |
| 03 | 60450 | X | 29475 | -0- | -30975 | -0- | 1155 | 1 | 22278 | 2 | Y | 5493 | 5670 | 0 | | | 294 |
| | | | | | | | 6042 | 9 | | | | | | | | | |
| 04 | 45750 | X | 24147 | -0- | -21603 | -0- | 1055 | 1 | 19008 | 2 | Y | 3713 | 3770 | 0 | | | 237 |
| | | | | | | | 4084 | 9 | | | | | | | | | |

GOODNIGHT 10/11 A WELL #: B201MD RRCID -> 294147 COMPL. DATE 10/24/2022 TOTAL DEPTH 10623 PERF.10700 - 20803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 32485 | -0- | 32485 | 33041 | 28 | 1 | 24435 | 2 | Y | 7293 | 7148 | 0 | | | 164 |
| | | | | | | | 8022 | 9 | | | | | | | | | |
| 12 | 85994 | X | 52953 | -0- | -33041 | -0- | 30 | 1 | 41650 | 2 | Y | 10248 | 10201 | 0 | | | 211 |
| | | | | | | | 11273 | 9 | | | | | | | | | |
| 01 | 61196 | X | 61196 | -0- | -0- | -0- | 31 | 1 | 43436 | 2 | Y | 16117 | 16074 | 0 | 8 | 8 | 246 |
| | | | | | | | 17729 | 9 | | | | | | | | | |
| 02 | 91160 | X | 91160 | -0- | -0- | -0- | 28 | 1 | 66279 | 2 | Y | 22594 | 22338 | 0 | 5 | 8 | 497 |
| | | | | | | | 24853 | 9 | | | | | | | | | |
| 03 | 85114 | X | 85114 | -0- | -0- | -0- | 29 | 1 | 62226 | 2 | Y | 20781 | 20998 | 1 | | | 280 |
| | | | | | | | 22859 | 9 | | | | | | | | | |
| 04 | 47580 | X | NO RPT | -0- | -47580 | -0- | | | | | Y | NO RPT | | | | | 280 |

TXL 37/48 WELL #: H301DM RRCID -> 294150 COMPL. DATE 11/30/2022 TOTAL DEPTH 9856 PERF. 9744 - 20074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 986 | -0- | 986 | 986 | 1 | 1 | 931 | 2 | Y | 49 | 48 | 0 | | | 1 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 0 | | 71806 | -0- | 71806 | 72792 | 31 | 1 | 55722 | 2 | Y | 14594 | 14409 | 0 | | | 186 |
| | | | | | | | 16053 | 9 | | | | | | | | | |
| 01 | 206193 | X | 133401 | -0- | -72792 | -0- | 31 | 1 | 105614 | 2 | Y | 25233 | 25179 | 0 | | | 240 |
| | | | | | | | 27756 | 9 | | | | | | | | | |
| 02 | 130209 | X | 130209 | -0- | -0- | -0- | 28 | 1 | 104420 | 2 | Y | 23419 | 23440 | 0 | | | 219 |
| | | | | | | | 25761 | 9 | | | | | | | | | |
| 03 | 120860 | X | 120860 | -0- | -0- | -0- | 31 | 1 | 95704 | 2 | Y | 22841 | 22799 | 0 | | | 261 |
| | | | | | | | 25125 | 9 | | | | | | | | | |
| 04 | 100345 | X | 100345 | -0- | -0- | -0- | 30 | 1 | 81230 | 2 | Y | 17350 | 17426 | 0 | | | 185 |
| | | | | | | | 19085 | 9 | | | | | | | | | |

TXL 37/48 WELL #: H302DM RRCID -> 294151 COMPL. DATE 12/01/2022 TOTAL DEPTH 9660 PERF. 9853 - 19919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 45630 | -0- | 45630 | 45630 | 31 | 1 | 32904 | 2 | Y | 11541 | 11394 | 0 | | | 147 |
| | | | | | | | 12695 | 9 | | | | | | | | | |
| 01 | 148298 | X | 102668 | -0- | -45630 | -0- | 31 | 1 | 75236 | 2 | Y | 24910 | 24820 | 0 | | | 237 |
| | | | | | | | 27401 | 9 | | | | | | | | | |
| 02 | DELQ PR | | 85193 | -0- | 85193 | 85193 | 28 | 1 | 65072 | 2 | Y | 18266 | 18332 | 0 | | | 171 |
| | | | | | | | 20093 | 9 | | | | | | | | | |
| 03 | 141898 | X | 56705 | -0- | -85193 | -0- | 22 | 1 | 43816 | 2 | Y | 11697 | 11735 | 0 | | | 133 |
| | | | | | | | 12867 | 9 | | | | | | | | | |
| 04 | 78429 | X | 78429 | -0- | -0- | -0- | 30 | 1 | 61419 | 2 | Y | 15436 | 15405 | 0 | | | 164 |
| | | | | | | | 16980 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
GOODNIGHT 10/11 B WELL #: B101MD RRCID -> 294389 COMPL. DATE 10/24/2022 TOTAL DEPTH 10395 PERF.10432 - 20568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 425 | -0- | 425 | 425 | 3 | 1 | 216 | 2 | Y | 187 | 168 | 0 | | | 19 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 11 | 0 | | 20981 | -0- | 20981 | 21406 | 28 | 1 | 13972 | 2 | Y | 6346 | 6222 | 0 | | | 143 |
| | | | | | | | 6981 | 9 | | | | | | | | | |
| 12 | 48227 | X | 26821 | -0- | -21406 | -0- | 30 | 1 | 19723 | 2 | Y | 6425 | 6436 | 0 | | | 132 |
| | | | | | | | 7068 | 9 | | | | | | | | | |
| 01 | 35967 | X | 35967 | -0- | -0- | -0- | 31 | 1 | 21028 | 2 | Y | 13553 | 13471 | 0 | 7 | 8 | 207 |
| | | | | | | | 14908 | 9 | | | | | | | | | |
| 02 | 40637 | X | 40637 | -0- | -0- | -0- | 28 | 1 | 23993 | 2 | Y | 15105 | 14977 | 0 | 3 | 8 | 332 |
| | | | | | | | 16616 | 9 | | | | | | | | | |
| 03 | 77412 | X | 77412 | -0- | -0- | -0- | 31 | 1 | 54029 | 2 | Y | 21229 | 21275 | 0 | | | 286 |
| | | | | | | | 23352 | 9 | | | | | | | | | |
| 04 | 25020 | X | 22664 | -0- | -2356 | -0- | 14 | 1 | 15205 | 2 | Y | 6768 | 6871 | 0 | | | 183 |
| | | | | | | | 7445 | 9 | | | | | | | | | |

TXL 41/44 WELL #: H302AP RRCID -> 294634 COMPL. DATE 01/12/2023 TOTAL DEPTH 9508 PERF. 9417 - 19759

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | 58896 | X | NO RPT | -0- | -58896 | -0- | | | | | Y | NO RPT | | | | | -0- |
| *04 | 110430 | X | NO RPT | -0- | -110430 | -0- | | | | | Y | NO RPT | | | | | -0- |

TXL 41/44 WELL #: H301BO RRCID -> 294647 COMPL. DATE 01/11/2023 TOTAL DEPTH 9324 PERF. 9605 - 19594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | 47164 | X | NO RPT | -0- | -47164 | -0- | | | | | Y | NO RPT | | | | | -0- |
| *04 | 108840 | X | NO RPT | -0- | -108840 | -0- | | | | | Y | NO RPT | | | | | -0- |

TXL 41/44 WELL #: H301AP RRCID -> 294648 COMPL. DATE 01/12/2023 TOTAL DEPTH 9337 PERF. 9476 - 19620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | 42653 | X | NO RPT | -0- | -42653 | -0- | | | | | Y | NO RPT | | | | | -0- |
| *04 | 98430 | X | NO RPT | -0- | -98430 | -0- | | | | | Y | NO RPT | | | | | -0- |

TXL 41/44 WELL #: H302BO RRCID -> 294649 COMPL. DATE 01/11/2023 TOTAL DEPTH 9484 PERF. 9604 - 19744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | 45929 | X | NO RPT | -0- | -45929 | -0- | | | | | Y | NO RPT | | | | | -0- |
| *04 | 105990 | X | NO RPT | -0- | -105990 | -0- | | | | | Y | NO RPT | | | | | -0- |

TXL 40/45 WELL #: H302DM RRCID -> 294663 COMPL. DATE 01/12/2023 TOTAL DEPTH 9520 PERF. 9472 - 19768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 37728 | X | NO RPT | -0- | -37728 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 94320 | X | NO RPT | -0- | -94320 | -0- | | | | | Y | NO RPT | | | | | -0- |

TXL 40/45 WELL #: H302CN RRCID -> 294667 COMPL. DATE 01/12/2023 TOTAL DEPTH 9520 PERF. 9607 - 19873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 24480 | X | NO RPT | -0- | -24480 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 61200 | X | NO RPT | -0- | -61200 | -0- | | | | | Y | NO RPT | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL 41/44 WELL #: H301CN RRCID -> 294671 COMPL. DATE 01/12/2023 TOTAL DEPTH 9309 PERF. 9659 - 19681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | 37272 | X | NO RPT | -0- | -37272 | -0- | | | | | Y | NO RPT | | | | | -0- |
| *04 | 93180 | X | NO RPT | -0- | -93180 | -0- | | | | | Y | NO RPT | | | | | -0- |

PDEH LLC 646827
ROSS 55-2-46 WELL #: 1H RRCID -> 274853 COMPL. DATE 10/23/2013 TOTAL DEPTH 8356 PERF. 8602 - 12572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BRIDWELL 54-1-34 LOV WELL #: 1H RRCID -> 275587 COMPL. DATE 08/16/2012 TOTAL DEPTH 8783 PERF. 9102 - 12963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 743 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 743 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 743 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 743 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 743 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 743 |

LINDLEY 54-2-44 LOV WELL #: 1H RRCID -> 275864 COMPL. DATE 12/23/2012 TOTAL DEPTH 8272 PERF. 8441 - 12772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 14B DENY | -0- | -0- | -0- | 324 | | | | | | Y | -0- | | | | | 49 |
| *12 | 14B DENY | -0- | -0- | -0- | 324 | | | | | | Y | -0- | | | | | 49 |
| *01 | 14B2 EXT | -0- | -0- | -0- | 324 | | | | | | Y | -0- | | | | | 49 |
| *02 | 14B2 EXT | -0- | -0- | -0- | 324 | | | | | | Y | -0- | | | | | 49 |
| 03 | 14B DENY | -0- | -0- | -0- | 324 | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 324 | | | | | | Y | -0- | | | | | -0- |

TUNSTILL STATE 55-1-38 LOV WELL #: 1H RRCID -> 275875 COMPL. DATE 11/16/2013 TOTAL DEPTH 8494 PERF. 8813 - 12902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1871 | N | 1871 | -0- | -0- | -0- | 1310 | 3 | 561 | 9 | Y | 510 | 573 | 1 | | | 204 |
| 12 | 963 | N | 963 | -0- | -0- | -0- | 796 | 3 | 167 | 9 | Y | 152 | 262 | 1 | | | 94 |
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | 94 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUNSTILL STATE 55-1-38 LOV WELL #: 2H RRCID -> 276316 COMPL. DATE 12/06/2013 TOTAL DEPTH 8415 PERF. 9048 - 13039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | 203 | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 203 | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 203 | | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | 203 | | | | | | Y | -0- | | | | | -0- |
| *03 | 14B DENY | -0- | -0- | -0- | 203 | | | | | | Y | -0- | | | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | 203 | | | | | | Y | -0- | | | | | -0- |

LINDLEY 54-2-30 WELL #: 2H RRCID -> 276318 COMPL. DATE 05/05/2013 TOTAL DEPTH 8422 PERF. 8687 - 12965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1763 |
| *12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1763 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1763 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1763 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
PDEH LLC //CONT.// 646827

BRIDWELL 54-1-40 LOV WELL #: 1H RRCID -> 277180 COMPL. DATE 12/04/2012 TOTAL DEPTH 8720 PERF. 8960 - 13103

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 334 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 334 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 334 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 334 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 334 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 334 |

BULLHEAD STATE 55-1-44 WELL #: 1H RRCID -> 277183 COMPL. DATE 10/10/2011 TOTAL DEPTH 7953 PERF. 8109 - 11975

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | 575130 | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 575130 | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 575130 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 575130 | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 575130 | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 575130 | | | | Y | -0- | | | -0- |

JOHNSON 54-2-26 WELL #: 1H RRCID -> 277189 COMPL. DATE 08/03/2011 TOTAL DEPTH 8609 PERF. 8950 - 12501

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

JOHNSON 54-2-34 WELL #: 1H RRCID -> 277190 COMPL. DATE 07/09/2010 TOTAL DEPTH 8483 PERF. 8550 - 12500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

JOHNSON 54-2-36 LOV WELL #: 2H RRCID -> 277192 COMPL. DATE 10/11/2013 TOTAL DEPTH 8599 PERF. 8834 - 13090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | 17003 | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 17003 | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 17003 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 17003 | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 17003 | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 17003 | | | | Y | -0- | | | -0- |

JOHNSON 54-2-38 LOV WELL #: 1H RRCID -> 277196 COMPL. DATE 05/04/2013 TOTAL DEPTH 8480 PERF. 8693 - 12612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | 70866 | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 70866 | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 70866 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 70866 | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 70866 | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 70866 | | | | Y | -0- | | | -0- |

GREAT WHITE STATE 54-1-8 LOV WELL #: 1H RRCID -> 277208 COMPL. DATE 02/20/2012 TOTAL DEPTH 8830 PERF. 9219 - 13020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
PDEH LLC //CONT.// 646827
JOHNSON 54-2-46 LOV WELL #: 1H RRCID -> 277209 COMPL. DATE 08/26/2012 TOTAL DEPTH 8261 PERF. 8582 - 12631

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | 113607 | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 113607 | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 113607 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 113607 | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 113607 | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 113607 | | | | Y | -0- | | | -0- |

GELLER 54-2 SB UNIT WELL #: 4801H RRCID -> 277210 COMPL. DATE 03/08/2021 TOTAL DEPTH 8464 PERF. 8901 - 12721

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

LINDLEY 54-2-28 WELL #: 1H RRCID -> 277224 COMPL. DATE 09/20/2011 TOTAL DEPTH 8587 PERF. 8776 - 12573

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

LINDLEY 54-2-30 WELL #: 1V RRCID -> 277230 COMPL. DATE 12/10/2012 TOTAL DEPTH 11184 PERF. 8375 - 8523

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | 3 | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 3 | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 3 | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | Y | -0- | | | -0- |

LINDLEY 54-2-32 LOV WELL #: 1H RRCID -> 277231 COMPL. DATE 11/21/2011 TOTAL DEPTH 8362 PERF. 8767 - 12529

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

LINDLEY STATE 54-2-22 LOV WELL #: 1H RRCID -> 277233 COMPL. DATE 11/14/2012 TOTAL DEPTH 9717 PERF.10400 - 13872

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

ODELL STATE 54-1-6 LOV UNIT WELL #: 1H RRCID -> 277237 COMPL. DATE 02/07/2013 TOTAL DEPTH 8856 PERF. 9084 - 12945

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
PDEH LLC //CONT.// 646827
SLACK BOX 54-2-16 LOV WELL #: 1H RRCID -> 277239 COMPL. DATE 01/11/2013 TOTAL DEPTH 9133 PERF. 9205 - 13536

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OXTAIL 54-2-40 SB UNIT WELL #: 1H RRCID -> 277378 COMPL. DATE 02/15/2011 TOTAL DEPTH 8183 PERF. 8545 - 12382

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | 385946 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 385946 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 385946 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 385946 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 385946 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 385946 | | | | | Y | -0- | | | | | -0- |

ROCAZOLLER STATE 54-1-12 LOV WELL #: 1H RRCID -> 277384 COMPL. DATE 05/30/2012 TOTAL DEPTH 9030 PERF. 9318 - 13174

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | 77 | 1 | | | 234 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | 234 | 1 | | | -0- |
| 01 | 961 X | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALLACE 54-1-42 LOV WELL #: 1H RRCID -> 277386 COMPL. DATE 10/31/2012 TOTAL DEPTH 8611 PERF. 8864 - 12908

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1451 N | 1451 | -0- | -0- | -0- | 1451 | 3 | | | Y | -0- | | | | | 706 |
| 12 | 372 N | 5 | -0- | -367 | -0- | 5 | 3 | | | Y | -0- | | | | | 706 |
| 01 | 372 N | -0- | -0- | -372 | -0- | | | | | Y | 181 | 181 | 1 | | | 706 |
| 02 | 2072 X | 284 | -0- | -1788 | -0- | 284 | 3 | | | Y | -0- | | | | | 706 |
| 03 | 2294 X | 378 | -0- | -1916 | -0- | 171 | 3 | 207 | 9 | Y | 188 | 188 | 1 | | | 706 |
| 04 | 1440 X | -0- | -0- | -1440 | -0- | | | | | Y | -0- | | | | | 706 |

TOM MCKNIGHT 21 WELL #: 2H RRCID -> 277395 COMPL. DATE 08/11/2012 TOTAL DEPTH 8879 PERF. 9079 - 13217

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 159 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 159 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 159 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 159 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 159 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 159 |

BULLHEAD 55-2-7 LOV WELL #: 2H RRCID -> 289113 COMPL. DATE 01/01/2020 TOTAL DEPTH 9861 PERF.10645 - 15054

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 15840 X | 11860 | -0- | -3980 | -0- | 510 | 1 | 8959 | 3 | Y | 2152 | 2189 | 0 | | | 55 |
| | | | | | | 24 | 4 | 2367 | 9 | | | | | | | |
| 12 | 16368 X | 10871 | -0- | -5497 | -0- | 509 | 1 | 7973 | 3 | Y | 2139 | 2126 | 0 | | | 68 |
| | | | | | | 36 | 4 | 2353 | 9 | | | | | | | |
| 01 | 16213 X | 13082 | -0- | -3131 | -0- | 559 | 1 | 9656 | 3 | Y | 2585 | 2572 | 0 | | | 81 |
| | | | | | | 23 | 4 | 2844 | 9 | | | | | | | |
| 02 | 10920 X | 9135 | -0- | -1785 | -0- | 572 | 1 | 6525 | 3 | Y | 1834 | 1855 | 0 | | | 60 |
| | | | | | | 21 | 4 | 2017 | 9 | | | | | | | |
| 03 | 12090 X | 4977 | -0- | -7113 | -0- | 354 | 1 | 3463 | 3 | Y | 1036 | 1059 | 0 | | | 37 |
| | | | | | | 20 | 4 | 1140 | 9 | | | | | | | |
| 04 | 11700 X | 8019 | -0- | -3681 | -0- | 421 | 1 | 5769 | 3 | Y | 1643 | 1621 | 0 | | | 59 |
| | | | | | | 22 | 4 | 1807 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
PDEH LLC //CONT.// 646827
TAHITI 55-2-33 LOV UNIT A WELL #: 3H RRCID -> 290852 COMPL. DATE 04/14/2021 TOTAL DEPTH 10188 PERF.10591 - 17661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30180 | X | 23486 | -0- | -6694 | -0- | 88 | 1 | 18996 | 3 | Y | 3961 | 4009 | 0 | 1 | 8 | 101 |
| | | | | | | | 45 | 4 | 4357 | 9 | | | | | | | |
| 12 | 31186 | X | 21907 | -0- | -9279 | -0- | 84 | 1 | 17519 | 3 | Y | 3854 | 3833 | 0 | | | 122 |
| | | | | | | | 65 | 4 | 4239 | 9 | | | | | | | |
| 01 | 31186 | X | 20572 | -0- | -10614 | -0- | 92 | 1 | 16364 | 3 | Y | 3712 | 3718 | 0 | | | 116 |
| | | | | | | | 33 | 4 | 4083 | 9 | | | | | | | |
| 02 | 23856 | X | 15452 | -0- | -8404 | -0- | 71 | 1 | 12112 | 3 | Y | 2942 | 2962 | 0 | | | 96 |
| | | | | | | | 33 | 4 | 3236 | 9 | | | | | | | |
| 03 | 26412 | X | 19924 | -0- | -6488 | -0- | 82 | 1 | 15875 | 3 | Y | 3543 | 3512 | 0 | | | 127 |
| | | | | | | | 70 | 4 | 3897 | 9 | | | | | | | |
| 04 | 23490 | X | 11557 | -0- | -11933 | -0- | 56 | 1 | 9042 | 3 | Y | 2209 | 2256 | 0 | | | 80 |
| | | | | | | | 29 | 4 | 2430 | 9 | | | | | | | |

LINK-VJ RANCH 55-2-16 LOV ND WELL #: 7H RRCID -> 291395 COMPL. DATE 05/01/2021 TOTAL DEPTH 9650 PERF.10087 - 17331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 33030 | X | 19583 | -0- | -13447 | -0- | 108 | 1 | 14085 | 3 | N | 4850 | 4939 | 0 | 1 | 8 | 123 |
| | | | | | | | 55 | 4 | 5335 | 9 | | | | | | | |
| 12 | 34131 | X | 16798 | -0- | -17333 | -0- | 92 | 1 | 12004 | 3 | N | 4210 | 4200 | 0 | | | 133 |
| | | | | | | | 71 | 4 | 4631 | 9 | | | | | | | |
| 01 | 34131 | X | 16523 | -0- | -17608 | -0- | 104 | 1 | 11776 | 3 | N | 4187 | 4189 | 0 | | | 131 |
| | | | | | | | 37 | 4 | 4606 | 9 | | | | | | | |
| 02 | 29876 | X | 15804 | -0- | -14072 | -0- | 97 | 1 | 11231 | 3 | N | 4027 | 4026 | 0 | | | 132 |
| | | | | | | | 46 | 4 | 4430 | 9 | | | | | | | |
| 03 | 24893 | X | 18720 | -0- | -6173 | -0- | 101 | 1 | 13744 | 3 | N | 4354 | 4330 | 0 | | | 156 |
| | | | | | | | 86 | 4 | 4789 | 9 | | | | | | | |
| 04 | 19590 | X | 17588 | -0- | -2002 | -0- | 99 | 1 | 13121 | 3 | N | 3924 | 3939 | 0 | | | 141 |
| | | | | | | | 52 | 4 | 4316 | 9 | | | | | | | |

PDC PERMIAN, INC. 646832
GREENWICH 57-3142 WELL #: S 5H RRCID -> 292249 COMPL. DATE 05/22/2022 TOTAL DEPTH 8595 PERF. 8993 - 16894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT-IN | | -0- | -0- | -0- | 4712 | Y | -0- | -0- |
| 12 | SHUT-IN | | -0- | -0- | -0- | 4712 | Y | -0- | -0- |
| 01 | SHUT-IN | | -0- | -0- | -0- | 4712 | Y | -0- | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 4712 | Y | -0- | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 4712 | Y | -0- | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 4712 | Y | -0- | -0- |

RIO OIL AND GAS (PERMIAN) II,LLC 712803
ALEXANDER STATE UNIT 58-2-24 WELL #: 8BS RRCID -> 292157 COMPL. DATE 04/23/2022 TOTAL DEPTH 8672 PERF. 9005 - 18794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 71730 | X | 28947 | -0- | -42783 | -0- | 1446 | 1 | 19957 | 2 | Y | 5653 | 5163 | 1 | 198 | 8 | 473 |
| | | | | | | | 1326 | 4 | 6218 | 9 | | | | | | | |
| 12 | 74121 | X | 48179 | -0- | -25942 | -0- | 1561 | 1 | 34639 | 2 | Y | 8005 | 7870 | 1 | 133 | 8 | 475 |
| | | | | | | | 3173 | 4 | 8806 | 9 | | | | | | | |
| 01 | 36423 | X | 36423 | -0- | -0- | -0- | 1587 | 1 | 28683 | 2 | Y | 5309 | 5301 | 1 | 40 | 8 | 443 |
| | | | | | | | 313 | 4 | 5840 | 9 | | | | | | | |
| 02 | 30856 | X | 30856 | -0- | -0- | -0- | 1306 | 1 | 23360 | 2 | Y | 5331 | 4973 | 1 | 114 | 8 | 687 |
| | | | | | | | 326 | 4 | 5864 | 9 | | | | | | | |
| 03 | 48174 | X | 27415 | -0- | -20759 | -0- | 1233 | 1 | 20899 | 2 | Y | 4726 | 4942 | 1 | 73 | 8 | 398 |
| | | | | | | | 84 | 4 | 5199 | 9 | | | | | | | |
| 04 | 46620 | X | 20552 | -0- | -26068 | -0- | 1310 | 1 | 15004 | 2 | Y | 3730 | 3514 | 1 | 99 | 8 | 515 |
| | | | | | | | 135 | 4 | 4103 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
RIO OIL AND GAS (PERMIAN) II,LLC//CONT.// 712803
ALEXANDER STATE UNIT 58-2-24 WELL #: 9BS RRCID -> 292164 COMPL. DATE 12/23/2021 TOTAL DEPTH 8663 PERF. 8912 - 18725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32070 | X | 14852 | -0- | -17218 | -0- | 666 | 1 | 10935 | 2 | Y | 2475 | 2090 | 1 | 228 | 8 | 192 |
| | | | | | | | 528 | 4 | 2723 | 9 | | | | | | | |
| 12 | 37285 | X | 37285 | -0- | -0- | -0- | 1256 | 1 | 27636 | 2 | Y | 6905 | 6572 | 1 | 128 | 8 | 397 |
| | | | | | | | 797 | 4 | 7596 | 9 | | | | | | | |
| 01 | 23713 | X | 23713 | -0- | -0- | -0- | 1060 | 1 | 16974 | 2 | Y | 4892 | 4837 | 1 | 48 | 8 | 404 |
| | | | | | | | 298 | 4 | 5381 | 9 | | | | | | | |
| 02 | 30548 | X | 30548 | -0- | -0- | -0- | 1336 | 1 | 22930 | 2 | Y | 5480 | 5013 | 1 | 179 | 8 | 692 |
| | | | | | | | 254 | 4 | 6028 | 9 | | | | | | | |
| 03 | 37293 | X | 30984 | -0- | -6309 | -0- | 1496 | 1 | 23831 | 2 | Y | 5072 | 5231 | 1 | 112 | 8 | 421 |
| | | | | | | | 78 | 4 | 5579 | 9 | | | | | | | |
| 04 | 36090 | X | 15714 | -0- | -20376 | -0- | 1132 | 1 | 11874 | 2 | Y | 2253 | 2200 | 1 | 152 | 8 | 322 |
| | | | | | | | 230 | 4 | 2478 | 9 | | | | | | | |

HARRISON STATE UNIT 12-24-16 WELL #: 1H RRCID -> 293033 COMPL. DATE 02/22/2022 TOTAL DEPTH 9946 PERF. 10290 - 22800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 36840 | X | 25510 | -0- | -11330 | -0- | 102 | 1 | 20273 | 2 | Y | 4289 | 4519 | 1 | 67 | 8 | 77 |
| | | | | | | | 417 | 4 | 4718 | 9 | | | | | | | |
| 12 | 38068 | X | 24754 | -0- | -13314 | -0- | 60 | 1 | 20123 | 2 | Y | 4047 | 4053 | 1 | 31 | 8 | 40 |
| | | | | | | | 119 | 4 | 4452 | 9 | | | | | | | |
| 01 | 34999 | X | 26796 | -0- | -8203 | -0- | 206 | 1 | 21431 | 2 | Y | 4334 | 4300 | 1 | 17 | 8 | 57 |
| | | | | | | | 392 | 4 | 4767 | 9 | | | | | | | |
| 02 | 23604 | X | 19461 | -0- | -4143 | -0- | 379 | 1 | 15213 | 2 | Y | 3425 | 3372 | 1 | 47 | 8 | 63 |
| | | | | | | | 101 | 4 | 3768 | 9 | | | | | | | |
| 03 | 26133 | X | 20569 | -0- | -5564 | -0- | 424 | 1 | 133 | 4 | Y | 3549 | 3505 | 1 | 38 | 8 | 69 |
| | | | | | | | 16108 | 8 | 3904 | 9 | | | | | | | |
| 04 | 25920 | X | 17049 | -0- | -8871 | -0- | 462 | 1 | 13210 | 2 | Y | 3058 | 2994 | 1 | 45 | 8 | 88 |
| | | | | | | | 13 | 4 | 3364 | 9 | | | | | | | |

ALEXANDER STATE UNIT 58-2-24 WELL #: 11BS RRCID -> 294081 COMPL. DATE 10/04/2022 TOTAL DEPTH 8596 PERF. 9816 - 18507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 130468 | -0- | 130468 | 205756 | 1834 | 1 | 99661 | 2 | Y | 25583 | 25453 | 1 | 184 | 8 | 170 |
| | | | | | | | 832 | 4 | 28141 | 9 | | | | | | | |
| 12 | 324317 | X | 118561 | -0- | -205756 | -0- | 2004 | 1 | 93144 | 2 | Y | 20785 | 20667 | 1 | 99 | 8 | 189 |
| | | | | | | | 549 | 4 | 22864 | 9 | | | | | | | |
| 01 | 118669 | X | 118669 | -0- | -0- | -0- | 2183 | 1 | 96676 | 2 | Y | 17927 | 17919 | 1 | 31 | 8 | 166 |
| | | | | | | | 90 | 4 | 19720 | 9 | | | | | | | |
| 02 | 100349 | X | 100349 | -0- | -0- | -0- | 1881 | 1 | 82782 | 2 | Y | 14004 | 13732 | 1 | 93 | 8 | 345 |
| | | | | | | | 282 | 4 | 15404 | 9 | | | | | | | |
| 03 | 104377 | X | 96960 | -0- | -7417 | -0- | 2124 | 1 | 80822 | 2 | Y | 12681 | 12616 | 1 | 56 | 8 | 354 |
| | | | | | | | 65 | 4 | 13949 | 9 | | | | | | | |
| 04 | 101010 | X | 84057 | -0- | -16953 | -0- | 1944 | 1 | 70761 | 2 | Y | 10304 | 10253 | 1 | 83 | 8 | 322 |
| | | | | | | | 18 | 4 | 11334 | 9 | | | | | | | |

ALEXANDER STATE UNIT 58-2-24 WELL #: 10BS RRCID -> 294083 COMPL. DATE 10/04/2022 TOTAL DEPTH 1610 PERF. 8576 - 18700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 122550 | -0- | 122550 | 183246 | 1723 | 1 | 93377 | 2 | Y | 24247 | 24061 | 1 | 199 | 8 | 161 |
| | | | | | | | 778 | 4 | 26672 | 9 | | | | | | | |
| 12 | 275767 | X | 92521 | -0- | -183246 | -0- | 1570 | 1 | 73452 | 2 | Y | 15763 | 15686 | 1 | 95 | 8 | 143 |
| | | | | | | | 160 | 4 | 17339 | 9 | | | | | | | |
| 01 | 98704 | X | 59776 | -0- | -38928 | -0- | 1085 | 1 | 48560 | 2 | Y | 9174 | 9207 | 1 | 24 | 8 | 86 |
| | | | | | | | 40 | 4 | 10091 | 9 | | | | | | | |
| 02 | 100177 | X | 100177 | -0- | -0- | -0- | 1866 | 1 | 81625 | 2 | Y | 14907 | 14526 | 1 | 102 | 8 | 365 |
| | | | | | | | 288 | 4 | 16398 | 9 | | | | | | | |
| 03 | 98704 | X | 89277 | -0- | -9427 | -0- | 1918 | 1 | 73125 | 2 | Y | 12886 | 12831 | 1 | 60 | 8 | 360 |
| | | | | | | | 59 | 4 | 14175 | 9 | | | | | | | |
| 04 | 95520 | X | 72744 | -0- | -22776 | -0- | 1647 | 1 | 60112 | 2 | Y | 9971 | 9937 | 1 | 82 | 8 | 312 |
| | | | | | | | 17 | 4 | 10968 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
RIO OIL AND GAS (PERMIAN) II,LLC//CONT.// 712803
ALEXANDER STATE UNIT 58-2-24 WELL #: 12BS RRCID -> 294084 COMPL. DATE 10/04/2022 TOTAL DEPTH 8587 PERF. 8754 - 18748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 145990 | -0- | 145990 | 222400 | 2080 | 1 | 113067 | 2 | Y | 27193 | 27019 | 1 | 210 | 8 | 181 |
| | | | | | | | 931 | 4 | 29912 | 9 | | | | | | | |
| 12 | 362242 | X | 139842 | -0- | -222400 | -0- | 2367 | 1 | 109997 | 2 | Y | 24382 | 24231 | 1 | 111 | 8 | 221 |
| | | | | | | | 658 | 4 | 26820 | 9 | | | | | | | |
| 01 | 140610 | X | 140610 | -0- | -0- | -0- | 2596 | 1 | 114686 | 2 | Y | 21111 | 21103 | 1 | 33 | 8 | 196 |
| | | | | | | | 106 | 4 | 23222 | 9 | | | | | | | |
| 02 | 110292 | X | 105751 | -0- | -4541 | -0- | 1961 | 1 | 86477 | 2 | Y | 15472 | 15192 | 1 | 94 | 8 | 382 |
| | | | | | | | 294 | 4 | 17019 | 9 | | | | | | | |
| 03 | 122109 | X | 99233 | -0- | -22876 | -0- | 2134 | 1 | 82131 | 2 | Y | 13559 | 13506 | 1 | 56 | 8 | 379 |
| | | | | | | | 53 | 4 | 14915 | 9 | | | | | | | |
| 04 | 118170 | X | 92229 | -0- | -25941 | -0- | 2117 | 1 | 77120 | 2 | Y | 11793 | 11727 | 1 | 77 | 8 | 368 |
| | | | | | | | 20 | 4 | 12972 | 9 | | | | | | | |

HARRISON STATE UNIT 12-24-16 WELL #: 2H RRCID -> 294198 COMPL. DATE 11/02/2022 TOTAL DEPTH 9932 PERF.10299 - 21367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 82840 | -0- | 82840 | 82840 | 62146 | 2 | 1074 | 4 | Y | 17607 | 17118 | 1 | 197 | 8 | 292 |
| | | | | | | | 252 | 8 | 19368 | 9 | | | | | | | |
| 12 | 0 | | 120522 | -0- | 120522 | 203362 | 274 | 1 | 92131 | 2 | Y | 24890 | 24815 | 1 | 122 | 8 | 245 |
| | | | | | | | 738 | 4 | 27379 | 9 | | | | | | | |
| 01 | 276133 | X | 72771 | -0- | -203362 | -0- | 441 | 1 | 55664 | 2 | Y | 14857 | 14864 | 1 | 40 | 8 | 198 |
| | | | | | | | 323 | 4 | 16343 | 9 | | | | | | | |
| 02 | 97160 | X | 58263 | -0- | -38897 | -0- | 1030 | 1 | 43744 | 2 | Y | 11907 | 11756 | 1 | 130 | 8 | 219 |
| | | | | | | | 391 | 4 | 13098 | 9 | | | | | | | |
| 03 | 107570 | X | 62247 | -0- | -45323 | -0- | 1251 | 1 | 47369 | 2 | Y | 12103 | 11981 | 1 | 104 | 8 | 237 |
| | | | | | | | 314 | 4 | 13313 | 9 | | | | | | | |
| 04 | 104100 | X | 46405 | -0- | -57695 | -0- | 1240 | 1 | 35408 | 2 | Y | 8839 | 8703 | 1 | 117 | 8 | 256 |
| | | | | | | | 34 | 4 | 9723 | 9 | | | | | | | |

HARRISON STATE UNIT 12-24-16 WELL #: 3H RRCID -> 294201 COMPL. DATE 11/02/2022 TOTAL DEPTH 9942 PERF.10102 - 20663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 85137 | -0- | 85137 | 85137 | 245 | 1 | 62925 | 2 | Y | 19015 | 17935 | 1 | 774 | 8 | 306 |
| | | | | | | | 1050 | 4 | 20917 | 9 | | | | | | | |
| 12 | 0 | | 113437 | -0- | 113437 | 198574 | 255 | 1 | 85869 | 2 | Y | 24180 | 23804 | 1 | 447 | 8 | 235 |
| | | | | | | | 715 | 4 | 26598 | 9 | | | | | | | |
| 01 | 280960 | X | 82386 | -0- | -198574 | -0- | 475 | 1 | 62121 | 2 | Y | 17137 | 17102 | 1 | 42 | 8 | 228 |
| | | | | | | | 939 | 4 | 18851 | 9 | | | | | | | |
| 02 | 92372 | X | 66614 | -0- | -25758 | -0- | 1216 | 1 | 49784 | 2 | Y | 13846 | 13692 | 1 | 127 | 8 | 255 |
| | | | | | | | 383 | 4 | 15231 | 9 | | | | | | | |
| 03 | 102269 | X | 55039 | -0- | -47230 | -0- | 1115 | 1 | 41445 | 2 | Y | 11239 | 11189 | 1 | 84 | 8 | 221 |
| | | | | | | | 116 | 4 | 12363 | 9 | | | | | | | |
| 04 | 98970 | X | 48964 | -0- | -50006 | -0- | 1260 | 1 | 36215 | 2 | Y | 10414 | 10229 | 1 | 106 | 8 | 300 |
| | | | | | | | 34 | 4 | 11455 | 9 | | | | | | | |

SCALA ENERGY OPERATING, LLC 750082
SKYE STATE 36 WELL #: 1H RRCID -> 287134 COMPL. DATE 08/01/2019 TOTAL DEPTH 7950 PERF. 7099 - 12286

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 38 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 38 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 38 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 38 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 38 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 38 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
SCALA ENERGY OPERATING, LLC //CONT.// 750082
NORMAN STATE 14 WELL #: 4HH RRCID -> 290695 COMPL. DATE 11/23/2020 TOTAL DEPTH 7474 PERF. 7618 - 17086

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 110910 | X | 109071 | -0- | | -1839 | -0- | 665 | 1 | 97783 | 3 | Y | 4408 | 4216 | 0 | | | 1025 |
| | | | | | | | | 5774 | 4 | 4849 | 9 | | | | | | | |
| 12 | 113305 | X | 56453 | -0- | | -56852 | -0- | 150 | 1 | 48443 | 3 | Y | 3161 | 3647 | 0 | | | 539 |
| | | | | | | | | 4383 | 4 | 3477 | 9 | | | | | | | |
| 01 | 117397 | X | 53176 | -0- | | -64221 | -0- | 308 | 1 | 48825 | 3 | Y | 3472 | 3516 | 0 | | | 495 |
| | | | | | | | | 224 | 4 | 3819 | 9 | | | | | | | |
| 02 | 106036 | X | 63700 | -0- | | -42336 | -0- | 359 | 1 | 58678 | 3 | Y | 4014 | 4002 | 0 | | | 507 |
| | | | | | | | | 248 | 4 | 4415 | 9 | | | | | | | |
| 03 | 117397 | X | 108235 | -0- | | -9162 | -0- | 510 | 1 | 102142 | 3 | Y | 4939 | 4822 | 0 | | | 624 |
| | | | | | | | | 150 | 4 | 5433 | 9 | | | | | | | |
| 04 | 109080 | X | 94178 | -0- | | -14902 | -0- | 318 | 1 | 88965 | 3 | Y | 4251 | 4233 | 0 | | | 642 |
| | | | | | | | | 219 | 4 | 4676 | 9 | | | | | | | |

HUEY STATE 24 WELL #: 7H RRCID -> 292501 COMPL. DATE 02/05/2022 TOTAL DEPTH 7686 PERF. 8145 - 18621

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 86893 | -0- | | 86893 | 172641 | 21 | 1 | 71552 | 3 | Y | 11992 | 11352 | 0 | | | 2492 |
| | | | | | | | | 2129 | 4 | 13191 | 9 | | | | | | | |
| 12 | 264769 | X | 92128 | -0- | | -172641 | -0- | 37 | 1 | 69892 | 3 | Y | 13892 | 13523 | 0 | | | 2861 |
| | | | | | | | | 6918 | 4 | 15281 | 9 | | | | | | | |
| 01 | 0 | | 92867 | -0- | | 92867 | 92867 | 31 | 1 | 78350 | 3 | Y | 12108 | 12238 | 0 | | | 2731 |
| | | | | | | | | 1167 | 4 | 13319 | 9 | | | | | | | |
| 02 | 175095 | X | 82228 | -0- | | -92867 | -0- | 34 | 1 | 71260 | 3 | Y | 9221 | 9425 | 0 | | | 2527 |
| | | | | | | | | 791 | 4 | 10143 | 9 | | | | | | | |
| 03 | 90899 | X | 90899 | -0- | | -0- | -0- | 27 | 1 | 80213 | 3 | Y | 9484 | 9412 | 0 | | | 2599 |
| | | | | | | | | 227 | 4 | 10432 | 9 | | | | | | | |
| *04 | 84789 | X | 84789 | -0- | | -0- | -0- | 53 | 1 | 73651 | 3 | Y | 8733 | 8582 | 0 | | | 2750 |
| | | | | | | | | 1479 | 4 | 9606 | 9 | | | | | | | |

NORMAN STATE 14 WELL #: 8H RRCID -> 292678 COMPL. DATE 01/22/2022 TOTAL DEPTH 7500 PERF. 8015 - 18791

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 67350 | X | 61854 | -0- | | -5496 | -0- | 352 | 1 | 51600 | 3 | Y | 6533 | 6411 | 0 | | | 1559 |
| | | | | | | | | 2716 | 4 | 7186 | 9 | | | | | | | |
| 12 | 69595 | X | 40307 | -0- | | -29288 | -0- | 90 | 1 | 30744 | 3 | Y | 4838 | 5573 | 0 | | | 824 |
| | | | | | | | | 4151 | 4 | 5322 | 9 | | | | | | | |
| 01 | 81995 | X | 29752 | -0- | | -52243 | -0- | 155 | 1 | 24868 | 3 | Y | 4195 | 4400 | 0 | | | 619 |
| | | | | | | | | 114 | 4 | 4615 | 9 | | | | | | | |
| 02 | 71456 | X | 48064 | -0- | | -23392 | -0- | 254 | 1 | 41332 | 3 | Y | 5714 | 5621 | 0 | | | 712 |
| | | | | | | | | 193 | 4 | 6285 | 9 | | | | | | | |
| 03 | 77907 | X | 77907 | -0- | | -0- | -0- | 347 | 1 | 69767 | 3 | Y | 6992 | 6822 | 0 | | | 882 |
| | | | | | | | | 102 | 4 | 7691 | 9 | | | | | | | |
| *04 | 74979 | X | 74979 | -0- | | -0- | -0- | 242 | 1 | 67669 | 3 | Y | 6305 | 6240 | 0 | | | 947 |
| | | | | | | | | 132 | 4 | 6936 | 9 | | | | | | | |

HUEY STATE 24 WELL #: 8H RRCID -> 293433 COMPL. DATE 10/14/2022 TOTAL DEPTH 7556 PERF. 7905 - 18630

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 158374 | X | 110122 | -0- | | -48252 | -0- | 320 | 1 | 89478 | 3 | Y | 18085 | 17592 | 1 | | | 1055 |
| | | | | | | | | 430 | 4 | 19894 | 9 | | | | | | | |
| 12 | 112305 | X | 112305 | -0- | | -0- | -0- | 334 | 1 | 94379 | 3 | Y | 15993 | 15802 | 0 | | | 1246 |
| | | | | | | | | 17592 | 9 | | | | | | | | | |
| 01 | 0 | | 110797 | -0- | | 110797 | 110797 | 219 | 1 | 95202 | 3 | Y | 13978 | 13813 | 0 | | | 1411 |
| | | | | | | | | 15376 | 9 | | | | | | | | | |
| 02 | 208775 | X | 97978 | -0- | | -110797 | -0- | 190 | 1 | 85152 | 3 | Y | 11483 | 11298 | 0 | | | 1596 |
| | | | | | | | | 5 | 4 | 12631 | 9 | | | | | | | |
| 03 | 107329 | X | 107329 | -0- | | -0- | -0- | 192 | 1 | 94584 | 3 | Y | 11411 | 11233 | 0 | | | 1774 |
| | | | | | | | | 1 | 4 | 12552 | 9 | | | | | | | |
| 04 | 100520 | X | 100520 | -0- | | -0- | -0- | 110 | 1 | 89135 | 3 | Y | 10247 | 10192 | 0 | | | 1829 |
| | | | | | | | | 3 | 4 | 11272 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
SCALA ENERGY OPERATING, LLC //CONT.// 750082
HUEY STATE 24 WELL #: 10H RRCID -> 293434 COMPL. DATE 10/14/2022 TOTAL DEPTH 7613 PERF. 7922 - 18775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | 142244 | X | 142244 | -0- | -0- | -0- | 400 | 1 | 111857 | 3 | Y | 26758 | 26130 | 0 | | | 1566 |
| | | | | | | | 553 | 4 | 29434 | 9 | | | | | | | |
| 12 | 140822 | X | 140822 | -0- | -0- | -0- | 407 | 1 | 115054 | 3 | Y | 23055 | 22821 | 0 | | | 1800 |
| | | | | | | | 25361 | 9 | | | | | | | | | |
| 01 | 137395 | X | 137395 | -0- | -0- | -0- | 265 | 1 | 115181 | 3 | Y | 19954 | 19738 | 0 | | | 2016 |
| | | | | | | | 21949 | 9 | | | | | | | | | |
| 02 | 120646 | X | 120646 | -0- | -0- | -0- | 229 | 1 | 102906 | 3 | Y | 15914 | 15710 | 0 | | | 2220 |
| | | | | | | | 6 | 4 | 17505 | 9 | | | | | | | |
| 03 | 131254 | X | 131254 | -0- | -0- | -0- | 230 | 1 | 113474 | 3 | Y | 15954 | 15695 | 0 | | | 2479 |
| | | | | | | | 1 | 4 | 17549 | 9 | | | | | | | |
| 04 | 124281 | X | 124281 | -0- | -0- | -0- | 134 | 1 | 108435 | 3 | Y | 14280 | 14209 | 0 | | | 2550 |
| | | | | | | | 4 | 4 | 15708 | 9 | | | | | | | |

WPX ENERGY PERMIAN, LLC 942623
CBR 14 WELL #: 1HR RRCID -> 274852 COMPL. DATE 08/04/2013 TOTAL DEPTH 7909 PERF. 8338 - 12210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |

CBR 10 WELL #: 2H RRCID -> 276415 COMPL. DATE 02/03/2014 TOTAL DEPTH 8155 PERF. 8636 - 12756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CBR 22 WELL #: 2H RRCID -> 277240 COMPL. DATE 10/25/2013 TOTAL DEPTH 7725 PERF. 8062 - 12430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 407 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 407 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 407 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 407 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 407 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 407 |

ROBINSON 5 WELL #: 2H RRCID -> 277586 COMPL. DATE 04/07/2013 TOTAL DEPTH 7599 PERF. 8053 - 11925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 338 | -0- | 338 | 338 | 158 | 3 | 180 | 9 | N | 164 | 193 | 1 | | | 250 |
| 12 | 0 | | 150 | -0- | 150 | 488 | 107 | 3 | 43 | 9 | N | 39 | | | | | 289 |
| 01 | 758 | X | 270 | -0- | -488 | -0- | 165 | 3 | 105 | 9 | N | 95 | 21 | 8 | | | 363 |
| 02 | 242 | X | 242 | -0- | -0- | -0- | 155 | 3 | 87 | 9 | N | 79 | 26 | 8 | | | 416 |
| 03 | 174 | X | 174 | -0- | -0- | -0- | 149 | 3 | 25 | 9 | N | 23 | 20 | 8 | | | 419 |
| 04 | 190 | X | 190 | -0- | -0- | -0- | 171 | 3 | 19 | 9 | N | 17 | 14 | 8 | | | 422 |

LINDSAY 16 WELL #: 1H RRCID -> 277689 COMPL. DATE 07/02/2013 TOTAL DEPTH 8619 PERF. 9065 - 13185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | 950 | | | | | Y | -0- | | | | | 34 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 950 | | | | | Y | -0- | | | | | 34 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 950 | | | | | Y | -0- | | | | | 34 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 950 | | | | | Y | -0- | | | | | 34 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 950 | | | | | Y | -0- | | | | | 34 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 950 | | | | | Y | -0- | | | | | 34 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623

LINDSAY 2 WELL #: 1H RRCID -> 277691 COMPL. DATE 09/14/2013 TOTAL DEPTH 8434 PERF. 9136 - 12760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CBR 32 WELL #: 1H RRCID -> 277928 COMPL. DATE 11/20/2013 TOTAL DEPTH 7765 PERF. 8203 - 12323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LINDSAY 2 WELL #: 2H RRCID -> 278466 COMPL. DATE 05/13/2014 TOTAL DEPTH 8972 PERF. 9316 - 13436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |

COVINGTON 46 WELL #: 1H RRCID -> 278512 COMPL. DATE 04/02/2014 TOTAL DEPTH 6999 PERF. 7402 - 11522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CBR 22 WELL #: 3H RRCID -> 278634 COMPL. DATE 10/30/2013 TOTAL DEPTH 8151 PERF. 8567 - 12687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CBR 12 WELL #: 1H RRCID -> 278773 COMPL. DATE 01/01/2012 TOTAL DEPTH 8355 PERF. 9033 - 12105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LINDSAY 10 WELL #: 1H RRCID -> 278774 COMPL. DATE 12/01/2012 TOTAL DEPTH 8782 PERF. 9358 - 12982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 178 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 178 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 178 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 178 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 178 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 178 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 22 WELL #: 1H RRCID -> 278777 COMPL. DATE 02/20/2013 TOTAL DEPTH 7675 PERF. 8087 - 11711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROBINSON 5 WELL #: 1H RRCID -> 278861 COMPL. DATE 09/19/2012 TOTAL DEPTH 7526 PERF. 7981 - 11853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 12 | 60 | X | 60 | -0- | -0- | -0- | 42 | 3 | 18 | 9 | N | 16 | 16 | 8 | | | 233 |
| 01 | 348 | X | 348 | -0- | -0- | -0- | 250 | 3 | 98 | 9 | N | 89 | 18 | 8 | | | 304 |
| 02 | 560 | X | 560 | -0- | -0- | -0- | 218 | 3 | 342 | 9 | N | 311 | 363 | 1 | 19 | 8 | 233 |
| 03 | 656 | X | 656 | -0- | -0- | -0- | 476 | 3 | 180 | 9 | N | 164 | 174 | 1 | 15 | 8 | 208 |
| 04 | 596 | X | 596 | -0- | -0- | -0- | 506 | 3 | 90 | 9 | N | 82 | 10 | 8 | | | 280 |

CBR 28 WELL #: 1H RRCID -> 278931 COMPL. DATE 07/17/2013 TOTAL DEPTH 7602 PERF. 7937 - 12057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |

PECOS STATE 46 WELL #: 1H RRCID -> 278935 COMPL. DATE 08/11/2013 TOTAL DEPTH 7399 PERF. 7946 - 11570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LINDSAY 10 WELL #: 2H RRCID -> 279351 COMPL. DATE 12/17/2013 TOTAL DEPTH 8822 PERF. 9583 - 13207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TXL 29 WELL #: B201AP RRCID -> 280421 COMPL. DATE 05/24/2013 TOTAL DEPTH 9112 PERF. 9587 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TXL 21 WELL #: B201MD RRCID -> 280426 COMPL. DATE 04/16/2014 TOTAL DEPTH 8157 PERF. 9265 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
TXL 33 WELL #: B201PA RRCID -> 280429 COMPL. DATE 11/19/2012 TOTAL DEPTH 9139 PERF. 9464 - 13867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CBR 32 WELL #: 9H RRCID -> 283156 COMPL. DATE 06/15/2017 TOTAL DEPTH 9062 PERF. 9067 - 13437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9536 | X | 9536 | -0- | -0- | -0- | 7773 | 3 | 1763 | 9 | Y | 1603 | 1497 | 1 | 45 | 8 | 421 |
| 12 | 9968 | X | 9968 | -0- | -0- | -0- | 7912 | 3 | 2056 | 9 | Y | 1869 | 1877 | 1 | 46 | 8 | 367 |
| 01 | 11064 | X | 11064 | -0- | -0- | -0- | 8873 | 3 | 2191 | 9 | Y | 1992 | 1902 | 1 | 70 | 8 | 387 |
| 02 | 9929 | X | 9929 | -0- | -0- | -0- | 8004 | 3 | 1925 | 9 | Y | 1750 | 1706 | 1 | 70 | 8 | 361 |
| 03 | 12617 | X | 10888 | -0- | -1729 | -0- | 9014 | 3 | 1874 | 9 | Y | 1704 | 1657 | 1 | 54 | 8 | 354 |
| 04 | 10680 | X | 8840 | -0- | -1840 | -0- | 7003 | 3 | 1837 | 9 | Y | 1670 | 1255 | 1 | 33 | 8 | 736 |

LINDSAY 9 WELL #: 6H RRCID -> 283464 COMPL. DATE 05/31/2017 TOTAL DEPTH 10500 PERF. 10574 - 15220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27750 | X | 610 | -0- | -27140 | -0- | 610 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 28675 | X | 4954 | -0- | -23721 | -0- | 915 | 1 | 3345 | 3 | Y | 631 | 516 | 0 | 25 | 8 | 90 |
| | | | | | | | 694 | 9 | | | | | | | | | |
| 01 | 0 | | 37702 | -0- | 37702 | 37702 | 913 | 1 | 34347 | 3 | Y | 2220 | 1904 | 0 | 161 | 8 | 245 |
| | | | | | | | 2442 | 9 | | | | | | | | | |
| 02 | 78359 | X | 40657 | -0- | -37702 | -0- | 854 | 1 | 38937 | 3 | Y | 787 | 763 | 0 | 179 | 8 | 90 |
| | | | | | | | 866 | 9 | | | | | | | | | |
| 03 | 37604 | X | 37604 | -0- | -0- | -0- | 946 | 1 | 34397 | 3 | Y | 2055 | 1866 | 0 | 1 | 8 | 278 |
| | | | | | | | 2261 | 9 | | | | | | | | | |
| 04 | 39579 | X | 39579 | -0- | -0- | -0- | 870 | 1 | 36194 | 3 | Y | 2286 | 2257 | 0 | 1 | 8 | 306 |
| | | | | | | | 2515 | 9 | | | | | | | | | |

CBR 22 WELL #: 24H RRCID -> 283813 COMPL. DATE 02/28/2018 TOTAL DEPTH 9951 PERF. 9975 - 14635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7154 | -0- | 7154 | 7154 | 5696 | 3 | 70 | 4 | N | 1262 | 1248 | 0 | 33 | 8 | 100 |
| | | | | | | | 1388 | 9 | | | | | | | | | |
| 12 | 12478 | X | 5324 | -0- | -7154 | -0- | 4338 | 3 | 986 | 9 | N | 896 | 786 | 0 | 25 | 8 | 185 |
| 01 | 6372 | X | 6372 | -0- | -0- | -0- | 5117 | 3 | 1255 | 9 | N | 1141 | 1174 | 0 | 29 | 8 | 123 |
| 02 | 5651 | X | 5651 | -0- | -0- | -0- | 4261 | 3 | 39 | 4 | N | 1228 | 1235 | 0 | 32 | 8 | 84 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| 03 | 10757 | X | 10757 | -0- | -0- | -0- | 9055 | 3 | 1702 | 9 | N | 1547 | 1521 | 0 | 28 | 8 | 82 |
| 04 | 9844 | X | 9844 | -0- | -0- | -0- | 8319 | 3 | 1525 | 9 | N | 1386 | 1332 | 0 | 17 | 8 | 119 |

CBR 11-2 WELL #: 1H RRCID -> 284847 COMPL. DATE 10/04/2018 TOTAL DEPTH 10251 PERF. 10588 - 20714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25710 | X | 25568 | -0- | -142 | -0- | 21840 | 3 | 431 | 4 | Y | 2997 | 2857 | 0 | 132 | 8 | 75 |
| | | | | | | | 3297 | 9 | | | | | | | | | |
| 12 | 29450 | X | 24059 | -0- | -5391 | -0- | 16649 | 3 | 4034 | 4 | Y | 3069 | 2995 | 0 | 120 | 8 | 29 |
| | | | | | | | 3376 | 9 | | | | | | | | | |
| 01 | 29605 | X | 16637 | -0- | -12968 | -0- | 13789 | 3 | 624 | 4 | Y | 2022 | 2003 | 0 | 20 | 8 | 28 |
| | | | | | | | 2224 | 9 | | | | | | | | | |
| 02 | 27825 | X | 27825 | -0- | -0- | -0- | 23837 | 3 | 174 | 4 | Y | 3467 | 3400 | 0 | 36 | 8 | 59 |
| | | | | | | | 3814 | 9 | | | | | | | | | |
| 03 | 27269 | X | 27269 | -0- | -0- | -0- | 23609 | 3 | 3660 | 9 | Y | 3327 | 3314 | 0 | 27 | 8 | 45 |
| 04 | 25560 | X | 24805 | -0- | -755 | -0- | 21917 | 3 | 2888 | 9 | Y | 2625 | 2623 | 0 | 17 | 8 | 30 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 9-4M WELL #: 13H RRCID -> 285324 COMPL. DATE 01/12/2019 TOTAL DEPTH 9887 PERF.10346 - 20204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 19580 | -0- | 19580 | 19580 | 16554 | 3 | 3026 | 9 | N | 2751 | 2584 | 0 | 96 | 8 | 218 |
| 12 | 40493 | X | 20913 | -0- | -19580 | -0- | 17799 | 3 | 3114 | 9 | N | 2831 | 2737 | 0 | 104 | 8 | 208 |
| 01 | 16281 | X | 16281 | -0- | -0- | -0- | 13984 | 3 | 2297 | 9 | N | 2088 | 2074 | 0 | 46 | 8 | 176 |
| 02 | 839 | X | 839 | -0- | -0- | -0- | 811 | 3 | 28 | 9 | N | 25 | 25 | 0 | | | 176 |
| 03 | 22761 | X | 22761 | -0- | -0- | -0- | 18632 | 3 | 4129 | 9 | N | 3754 | 3696 | 0 | 52 | 8 | 182 |
| 04 | 22214 | X | 22214 | -0- | -0- | -0- | 19119 | 3 | 3095 | 9 | N | 2814 | 2702 | 0 | 34 | 8 | 260 |

CBR 22-27A WELL #: 1H RRCID -> 285383 COMPL. DATE 09/22/2019 TOTAL DEPTH 9862 PERF.10425 - 20535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1583 | -0- | 1583 | 1583 | 14 | 1 | 186 | 3 | Y | 1223 | 1236 | 0 | 2 | 8 | 28 |
| | | | | | | | 38 | 4 | 1345 | 9 | | | | | | | |
| 12 | 26071 | X | 6982 | -0- | -19089 | -0- | 193 | 1 | 5190 | 3 | Y | 1355 | 1317 | 0 | 32 | 8 | 34 |
| | | | | | | | 108 | 4 | 1491 | 9 | | | | | | | |
| 01 | 9222 | X | 9222 | -0- | -0- | -0- | 328 | 1 | 6820 | 3 | Y | 1787 | 1757 | 0 | 6 | 8 | 58 |
| | | | | | | | 108 | 4 | 1966 | 9 | | | | | | | |
| 02 | 11543 | X | 11543 | -0- | -0- | -0- | 395 | 1 | 9088 | 3 | Y | 1833 | 1803 | 0 | 44 | 8 | 44 |
| | | | | | | | 44 | 4 | 2016 | 9 | | | | | | | |
| 03 | 19971 | X | 19971 | -0- | -0- | -0- | 1124 | 1 | 16492 | 3 | Y | 2137 | 2039 | 0 | 45 | 8 | 97 |
| | | | | | | | 4 | 4 | 2351 | 9 | | | | | | | |
| 04 | 17061 | X | 17061 | -0- | -0- | -0- | 700 | 1 | 13985 | 3 | Y | 2150 | 2136 | 0 | 33 | 8 | 78 |
| | | | | | | | 11 | 4 | 2365 | 9 | | | | | | | |

CBR 22-27B WELL #: 2H RRCID -> 285385 COMPL. DATE 10/04/2019 TOTAL DEPTH 9884 PERF.10347 - 20460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29 | -0- | 29 | 29 | 22 | 4 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 12 | 29574 | X | 2857 | -0- | -26717 | -0- | 77 | 1 | 2074 | 3 | Y | 633 | 534 | 0 | 85 | 8 | 14 |
| | | | | | | | 10 | 4 | 696 | 9 | | | | | | | |
| 01 | 7522 | X | 7522 | -0- | -0- | -0- | 279 | 1 | 5812 | 3 | Y | 1297 | 1168 | 0 | 104 | 8 | 39 |
| | | | | | | | 4 | 4 | 1427 | 9 | | | | | | | |
| 02 | 5430 | X | 5430 | -0- | -0- | -0- | 164 | 1 | 3765 | 3 | Y | 1362 | 1271 | 0 | 99 | 8 | 31 |
| | | | | | | | 3 | 4 | 1498 | 9 | | | | | | | |
| 03 | 3239 | X | 3239 | -0- | -0- | -0- | 100 | 1 | 1466 | 3 | Y | 1521 | 1397 | 0 | 88 | 8 | 67 |
| | | | | | | | 1673 | 9 | | | | | | | | | |
| 04 | 15062 | X | 15062 | -0- | -0- | -0- | 545 | 1 | 10867 | 3 | Y | 3308 | 3188 | 0 | 68 | 8 | 119 |
| | | | | | | | 11 | 4 | 3639 | 9 | | | | | | | |

CBR 22-27C WELL #: 3H RRCID -> 285809 COMPL. DATE 03/08/2019 TOTAL DEPTH 9891 PERF.10420 - 20558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24888 | -0- | 24888 | 24888 | 1389 | 1 | 18848 | 3 | Y | 4219 | 4361 | 0 | 117 | 8 | 93 |
| | | | | | | | 10 | 4 | 4641 | 9 | | | | | | | |
| 12 | 61508 | X | 36620 | -0- | -24888 | -0- | 1050 | 1 | 28281 | 3 | Y | 6623 | 6379 | 0 | 171 | 8 | 166 |
| | | | | | | | 4 | 4 | 7285 | 9 | | | | | | | |
| 01 | 24427 | X | 24427 | -0- | -0- | -0- | 921 | 1 | 19169 | 3 | Y | 3940 | 3826 | 0 | 157 | 8 | 123 |
| | | | | | | | 3 | 4 | 4334 | 9 | | | | | | | |
| 02 | 23605 | X | 23605 | -0- | -0- | -0- | 822 | 1 | 18930 | 3 | Y | 3503 | 3436 | 0 | 107 | 8 | 83 |
| | | | | | | | 3853 | 9 | | | | | | | | | |
| 03 | 36611 | X | 6240 | -0- | -30371 | -0- | 352 | 1 | 5161 | 3 | Y | 661 | 700 | 0 | 14 | 8 | 30 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| 04 | 35430 | X | 4321 | -0- | -31109 | -0- | 166 | 1 | 3317 | 3 | Y | 762 | 696 | 0 | 71 | 8 | 25 |
| | | | | | | | 838 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 11-2B-56-1 WELL #: 332H RRCID -> 287133 COMPL. DATE 06/21/2019 TOTAL DEPTH 10235 PERF.10645 - 20711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 27570 | X | 22248 | -0- | -5322 | -0- | 20757 | 3 | 25 | 4 | Y | 1333 | 1207 | 0 | 123 | 8 | 32 |
| | | | | | | | 1466 | 9 | | | | | | | | | |
| 12 | 30225 | X | 23787 | -0- | -6438 | -0- | 21793 | 3 | 137 | 4 | Y | 1688 | 1577 | 0 | 128 | 8 | 15 |
| | | | | | | | 1857 | 9 | | | | | | | | | |
| 01 | 30411 | X | 15991 | -0- | -14420 | -0- | 14760 | 3 | 1231 | 9 | Y | 1119 | 1099 | 0 | 20 | 8 | 15 |
| 02 | 18866 | X | 18866 | -0- | -0- | -0- | 16809 | 3 | 2057 | 9 | Y | 1870 | 1829 | 0 | 24 | 8 | 32 |
| 03 | 23777 | X | 22547 | -0- | -1230 | -0- | 20400 | 3 | 2147 | 9 | Y | 1952 | 1932 | 0 | 26 | 8 | 26 |
| 04 | 23880 | X | 23880 | -0- | -0- | -0- | 20112 | 3 | 3768 | 9 | Y | 3425 | 3394 | 0 | 17 | 8 | 40 |

CBR 11-2C-56-1 WELL #: 333H RRCID -> 287159 COMPL. DATE 09/08/2019 TOTAL DEPTH 10120 PERF.10397 - 20540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 31170 | X | 29604 | -0- | -1566 | -0- | 21755 | 3 | 108 | 4 | Y | 7037 | 6886 | 0 | 130 | 8 | 181 |
| | | | | | | | 7741 | 9 | | | | | | | | | |
| 12 | 33945 | X | 28590 | -0- | -5355 | -0- | 21041 | 3 | 291 | 4 | Y | 6598 | 6592 | 0 | 124 | 8 | 63 |
| | | | | | | | 7258 | 9 | | | | | | | | | |
| 01 | 34100 | X | 27734 | -0- | -6366 | -0- | 21376 | 3 | 70 | 4 | Y | 5716 | 5675 | 0 | 24 | 8 | 80 |
| | | | | | | | 6288 | 9 | | | | | | | | | |
| 02 | 26393 | X | 26393 | -0- | -0- | -0- | 20253 | 3 | 6140 | 9 | Y | 5582 | 5540 | 0 | 26 | 8 | 96 |
| 03 | 30597 | X | 28384 | -0- | -2213 | -0- | 21951 | 3 | 6433 | 9 | Y | 5848 | 5841 | 0 | 24 | 8 | 79 |
| 04 | 29610 | X | 17539 | -0- | -12071 | -0- | 14232 | 3 | 3307 | 9 | Y | 3006 | 3040 | 0 | 10 | 8 | 35 |

CBR 11-2D-56-1 WELL #: 334H RRCID -> 287161 COMPL. DATE 09/06/2019 TOTAL DEPTH 10219 PERF.10640 - 20684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 30540 | X | 24332 | -0- | -6208 | -0- | 20989 | 3 | 277 | 4 | Y | 2787 | 2675 | 0 | 126 | 8 | 70 |
| | | | | | | | 3066 | 9 | | | | | | | | | |
| 12 | 33697 | X | 24358 | -0- | -9339 | -0- | 18203 | 3 | 3161 | 4 | Y | 2722 | 2642 | 0 | 125 | 8 | 25 |
| | | | | | | | 2994 | 9 | | | | | | | | | |
| 01 | 33852 | X | 22436 | -0- | -11416 | -0- | 19263 | 3 | 514 | 4 | Y | 2417 | 2383 | 0 | 25 | 8 | 34 |
| | | | | | | | 2659 | 9 | | | | | | | | | |
| 02 | 21263 | X | 21263 | -0- | -0- | -0- | 18571 | 3 | 19 | 4 | Y | 2430 | 2396 | 0 | 26 | 8 | 42 |
| | | | | | | | 2673 | 9 | | | | | | | | | |
| 03 | 27962 | X | 25087 | -0- | -2875 | -0- | 21120 | 3 | 727 | 4 | Y | 2945 | 2924 | 0 | 24 | 8 | 39 |
| | | | | | | | 3240 | 9 | | | | | | | | | |
| 04 | 24330 | X | 19713 | -0- | -4617 | -0- | 17287 | 3 | 2426 | 9 | Y | 2205 | 2207 | 0 | 12 | 8 | 25 |

CBR 32-29A-56-1 WELL #: 331H RRCID -> 287197 COMPL. DATE 09/24/2019 TOTAL DEPTH 9650 PERF. 9952 - 19793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 28560 | X | 17396 | -0- | -11164 | -0- | 13890 | 3 | 169 | 4 | Y | 3034 | 2977 | 0 | 84 | 8 | 134 |
| | | | | | | | 3337 | 9 | | | | | | | | | |
| 12 | 22320 | X | 18070 | -0- | -4250 | -0- | 14245 | 3 | 134 | 4 | Y | 3355 | 3234 | 0 | 84 | 8 | 171 |
| | | | | | | | 3691 | 9 | | | | | | | | | |
| 01 | 22413 | X | 19394 | -0- | -3019 | -0- | 15464 | 3 | 22 | 4 | Y | 3553 | 3468 | 0 | 61 | 8 | 195 |
| | | | | | | | 3908 | 9 | | | | | | | | | |
| 02 | 17098 | X | 17098 | -0- | -0- | -0- | 13678 | 3 | 12 | 4 | Y | 3098 | 3137 | 0 | 38 | 8 | 118 |
| | | | | | | | 3408 | 9 | | | | | | | | | |
| 03 | 23016 | X | 23016 | -0- | -0- | -0- | 19520 | 3 | 2 | 4 | Y | 3176 | 3162 | 0 | 21 | 8 | 111 |
| | | | | | | | 3494 | 9 | | | | | | | | | |
| 04 | 18780 | X | 17834 | -0- | -946 | -0- | 14420 | 3 | 3414 | 9 | Y | 3104 | 3104 | 0 | 16 | 8 | 95 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 32-29B-56-1 WELL #: 332H RRCID -> 287198 COMPL. DATE 09/10/2019 TOTAL DEPTH 9676 PERF. 9932 - 20000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37590 | X | 20777 | -0- | -16813 | -0- | 17446 | 3 | 3331 | 9 | Y | 3028 | 2944 | 0 | 104 | 8 | 133 |
| 12 | 26257 | X | 19507 | -0- | -6750 | -0- | 16188 | 3 | 13 | 4 | Y | 3005 | 2892 | 0 | 94 | 8 | 152 |
| | | | | | | | 3306 | 9 | | | | | | | | | |
| 01 | 26350 | X | 22013 | -0- | -4337 | -0- | 18509 | 3 | 3504 | 9 | Y | 3185 | 3119 | 0 | 43 | 8 | 175 |
| 02 | 19416 | X | 19416 | -0- | -0- | -0- | 16446 | 3 | 2970 | 9 | Y | 2700 | 2729 | 0 | 44 | 8 | 102 |
| 03 | 23312 | X | 18744 | -0- | -4568 | -0- | 15403 | 3 | 3341 | 9 | Y | 3037 | 2993 | 0 | 40 | 8 | 106 |
| 04 | 21360 | X | 20006 | -0- | -1354 | -0- | 17029 | 3 | 2977 | 9 | Y | 2706 | 2699 | 0 | 31 | 8 | 82 |

CBR 32-29C-56-1 WELL #: 333H RRCID -> 287199 COMPL. DATE 09/23/2019 TOTAL DEPTH 9681 PERF. 9878 - 20026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 35130 | X | 18372 | -0- | -16758 | -0- | 14662 | 3 | 3710 | 9 | Y | 3373 | 3335 | 0 | 87 | 8 | 149 |
| 12 | 27373 | X | 17791 | -0- | -9582 | -0- | 13876 | 3 | 3 | 4 | Y | 3556 | 3442 | 0 | 81 | 8 | 182 |
| | | | | | | | 3912 | 9 | | | | | | | | | |
| 01 | 28972 | X | 28972 | -0- | -0- | -0- | 23695 | 3 | 5277 | 9 | Y | 4797 | 4651 | 0 | 64 | 8 | 264 |
| 02 | 25441 | X | 25441 | -0- | -0- | -0- | 21022 | 3 | 4419 | 9 | Y | 4017 | 4063 | 0 | 66 | 8 | 152 |
| 03 | 27901 | X | 27901 | -0- | -0- | -0- | 23728 | 3 | 4173 | 9 | Y | 3794 | 3766 | 0 | 48 | 8 | 132 |
| 04 | 28080 | X | 25234 | -0- | -2846 | -0- | 21336 | 3 | 3898 | 9 | Y | 3544 | 3535 | 0 | 33 | 8 | 108 |

CBR 6-7-56-1 WELL #: 332H RRCID -> 287501 COMPL. DATE 08/06/2019 TOTAL DEPTH 9667 PERF. 9899 - 20016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 17941 | -0- | 17941 | 17941 | 585 | 1 | 13860 | 3 | Y | 3178 | 3162 | 0 | 83 | 8 | -0- |
| | | | | | | | 3496 | 9 | | | | | | | | | |
| 12 | 36096 | X | 18155 | -0- | -17941 | -0- | 393 | 1 | 14251 | 3 | Y | 3165 | 2977 | 0 | 86 | 8 | 102 |
| | | | | | | | 29 | 4 | 3482 | 9 | | | | | | | |
| 01 | 22928 | X | 22928 | -0- | -0- | -0- | 466 | 1 | 18979 | 3 | Y | 3160 | 3204 | 0 | 58 | 8 | -0- |
| | | | | | | | 7 | 4 | 3476 | 9 | | | | | | | |
| 02 | 22574 | X | 22574 | -0- | -0- | -0- | 434 | 1 | 18762 | 3 | Y | 3059 | 2996 | 0 | 63 | 8 | -0- |
| | | | | | | | 13 | 4 | 3365 | 9 | | | | | | | |
| 03 | 26714 | X | 26714 | -0- | -0- | -0- | 425 | 1 | 22901 | 3 | Y | 3080 | 3032 | 0 | 21 | 8 | 27 |
| | | | | | | | 3388 | 9 | | | | | | | | | |
| 04 | 25897 | X | 25897 | -0- | -0- | -0- | 354 | 1 | 22618 | 3 | Y | 2659 | 2635 | 0 | 8 | 8 | 43 |
| | | | | | | | 2925 | 9 | | | | | | | | | |

CBR 6-7-56-1 WELL #: 331H RRCID -> 287502 COMPL. DATE 08/06/2019 TOTAL DEPTH 9628 PERF. 9926 - 20094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8755 | -0- | 8755 | 8755 | 251 | 1 | 5957 | 3 | Y | 2262 | 2267 | 0 | 36 | 8 | -0- |
| | | | | | | | 59 | 4 | 2488 | 9 | | | | | | | |
| 12 | 28520 | X | 6267 | -0- | -22253 | -0- | 113 | 1 | 4096 | 3 | Y | 1445 | 1371 | 0 | 27 | 8 | 47 |
| | | | | | | | 468 | 4 | 1590 | 9 | | | | | | | |
| 01 | 14942 | X | 13547 | -0- | -1395 | -0- | 249 | 1 | 10163 | 3 | Y | 2834 | 2806 | 0 | 75 | 8 | -0- |
| | | | | | | | 18 | 4 | 3117 | 9 | | | | | | | |
| 02 | 15331 | X | 15331 | -0- | -0- | -0- | 278 | 1 | 12022 | 3 | Y | 2734 | 2643 | 0 | 91 | 8 | -0- |
| | | | | | | | 24 | 4 | 3007 | 9 | | | | | | | |
| 03 | 19243 | X | 19243 | -0- | -0- | -0- | 291 | 1 | 15685 | 3 | Y | 2970 | 2899 | 0 | 46 | 8 | 25 |
| | | | | | | | 3267 | 9 | | | | | | | | | |
| 04 | 23579 | X | 23579 | -0- | -0- | -0- | 312 | 1 | 19963 | 3 | Y | 3004 | 2947 | 0 | 33 | 8 | 49 |
| | | | | | | | 3304 | 9 | | | | | | | | | |

CBR 10 PILOT WELL #: 1 RRCID -> 288024 COMPL. DATE 07/23/2019 TOTAL DEPTH 11488 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 27-22D-56-1 WELL #: 335H RRCID -> 288593 COMPL. DATE 01/23/2020 TOTAL DEPTH 9937 PERF. 9902 - 19864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9928 | -0- | 9928 | 9928 | 7915 | 3 | 2013 | 9 | Y | 1830 | 1780 | 0 | 46 | 8 | 8 |
| 12 | 21804 | X | 11876 | -0- | -9928 | -0- | 9608 | 3 | 2268 | 9 | Y | 2062 | 1999 | 0 | 56 | 8 | 15 |
| 01 | 15198 | X | 15198 | -0- | -0- | -0- | 12547 | 3 | 2651 | 9 | Y | 2410 | 2369 | 0 | 42 | 8 | 14 |
| 02 | 17442 | X | 17442 | -0- | -0- | -0- | 14318 | 3 | 3124 | 9 | Y | 2840 | 2794 | 0 | 45 | 8 | 15 |
| 03 | 23660 | X | 23660 | -0- | -0- | -0- | 20557 | 3 | 3103 | 9 | Y | 2821 | 2786 | 0 | 38 | 8 | 12 |
| 04 | 37314 | X | 37314 | -0- | -0- | -0- | 33429 | 3 | 3885 | 9 | Y | 3532 | 3489 | 0 | 34 | 8 | 21 |

BIG JAY 27 WELL #: 337H RRCID -> 288594 COMPL. DATE 01/26/2020 TOTAL DEPTH 10013 PERF.10083 - 14733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10805 | -0- | 10805 | 10805 | 8584 | 3 | 2221 | 9 | Y | 2019 | 1967 | 0 | 50 | 8 | 9 |
| 12 | 22031 | X | 11226 | -0- | -10805 | -0- | 8932 | 3 | 2294 | 9 | Y | 2085 | 2027 | 0 | 52 | 8 | 15 |
| 01 | 10757 | X | 5501 | -0- | -5256 | -0- | 3775 | 3 | 1726 | 9 | Y | 1569 | 1570 | 0 | 5 | 8 | 9 |
| 02 | 2880 | X | 2880 | -0- | -0- | -0- | 2109 | 3 | 771 | 9 | Y | 701 | 703 | 0 | 3 | 8 | 4 |
| 03 | 11222 | X | 8107 | -0- | -3115 | -0- | 6279 | 3 | 1828 | 9 | Y | 1662 | 1654 | 0 | 5 | 8 | 7 |
| 04 | 10860 | X | 7325 | -0- | -3535 | -0- | 5799 | 3 | 1526 | 9 | Y | 1387 | 1353 | 0 | 33 | 8 | 8 |

CBR 27-22E-56-1 WELL #: 336H RRCID -> 288602 COMPL. DATE 01/25/2020 TOTAL DEPTH 9910 PERF. 9812 - 19837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 12417 | -0- | 12417 | 12417 | 9405 | 3 | 78 | 4 | Y | 2667 | 2608 | 0 | 55 | 8 | 12 |
| | | | | | | | 2934 | 9 | | | | | | | | | |
| 12 | 28284 | X | 15867 | -0- | -12417 | -0- | 12369 | 3 | 186 | 4 | Y | 3011 | 2952 | 0 | 48 | 8 | 23 |
| | | | | | | | 3312 | 9 | | | | | | | | | |
| 01 | 18900 | X | 18900 | -0- | -0- | -0- | 15325 | 3 | 113 | 4 | Y | 3147 | 3110 | 0 | 42 | 8 | 18 |
| | | | | | | | 3462 | 9 | | | | | | | | | |
| 02 | 22354 | X | 22354 | -0- | -0- | -0- | 17527 | 3 | 418 | 4 | Y | 4008 | 3956 | 0 | 49 | 8 | 21 |
| | | | | | | | 4409 | 9 | | | | | | | | | |
| 03 | 25374 | X | 25374 | -0- | -0- | -0- | 21164 | 3 | 4210 | 9 | Y | 3827 | 3790 | 0 | 42 | 8 | 16 |
| 04 | 28267 | X | 28267 | -0- | -0- | -0- | 23760 | 3 | 4507 | 9 | Y | 4097 | 4054 | 0 | 35 | 8 | 24 |

CBR 8-5A-56-1 WELL #: 331H RRCID -> 288998 COMPL. DATE 03/25/2020 TOTAL DEPTH 9765 PERF.10224 - 20394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 42278 | X | 42278 | -0- | -0- | -0- | 35108 | 3 | 7170 | 9 | Y | 6518 | 6304 | 0 | 204 | 8 | 33 |
| 12 | 41312 | X | 41312 | -0- | -0- | -0- | 32918 | 3 | 8394 | 9 | Y | 7631 | 7515 | 0 | 81 | 8 | 68 |
| 01 | 38440 | X | 29103 | -0- | -9337 | -0- | 25034 | 3 | 4069 | 9 | Y | 3699 | 3686 | 0 | 48 | 8 | 33 |
| 02 | 36413 | X | 36413 | -0- | -0- | -0- | 30052 | 3 | 38 | 4 | Y | 5748 | 5608 | 0 | 111 | 8 | 62 |
| | | | | | | | 6323 | 9 | | | | | | | | | |
| 03 | 40827 | X | 28624 | -0- | -12203 | -0- | 24156 | 3 | 144 | 4 | Y | 3931 | 3910 | 0 | 62 | 8 | 21 |
| | | | | | | | 4324 | 9 | | | | | | | | | |
| 04 | 39510 | X | 22222 | -0- | -17288 | -0- | 17389 | 3 | 683 | 4 | Y | 3773 | 3709 | 0 | 74 | 8 | 11 |
| | | | | | | | 4150 | 9 | | | | | | | | | |

CBR 17-20A-56-1 WELL #: 331H RRCID -> 289060 COMPL. DATE 03/26/2020 TOTAL DEPTH 9654 PERF.10274 - 20444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47880 | X | 30615 | -0- | -17265 | -0- | 27346 | 3 | 160 | 4 | Y | 2826 | 2672 | 0 | 160 | 8 | 14 |
| | | | | | | | 3109 | 9 | | | | | | | | | |
| 12 | 44609 | X | 148 | -0- | -44461 | -0- | 19 | 4 | 129 | 9 | Y | 117 | 130 | 0 | | | 1 |
| 01 | 43499 | X | 14116 | -0- | -29383 | -0- | 11561 | 3 | 2555 | 9 | Y | 2323 | 2251 | 0 | 52 | 8 | 21 |
| 02 | 19628 | X | 19628 | -0- | -0- | -0- | 15947 | 3 | 3681 | 9 | Y | 3346 | 3235 | 0 | 96 | 8 | 36 |
| 03 | 37479 | X | 28117 | -0- | -9362 | -0- | 23598 | 3 | 5 | 4 | Y | 4104 | 4074 | 0 | 43 | 8 | 23 |
| | | | | | | | 4514 | 9 | | | | | | | | | |
| 04 | 30630 | X | 28034 | -0- | -2596 | -0- | 23917 | 3 | 6 | 4 | Y | 3737 | 3697 | 0 | 52 | 8 | 11 |
| | | | | | | | 4111 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 10-15R-55-1 WELL #: 331H RRCID -> 289363 COMPL. DATE 02/29/2020 TOTAL DEPTH 10399 PERF.10597 - 18307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 41850 | X | 37229 | -0- | -4621 | -0- | 30933 | 3 | 55 | 4 | Y | 5674 | 5490 | 0 | 179 | 8 | 78 |
| | | | | | | | 6241 | 9 | | | | | | | | | |
| 12 | 42811 | X | 30549 | -0- | -12262 | -0- | 24987 | 3 | 65 | 4 | Y | 4997 | 4772 | 0 | 146 | 8 | 157 |
| | | | | | | | 5497 | 9 | | | | | | | | | |
| 01 | 42160 | X | 33623 | -0- | -8537 | -0- | 26928 | 3 | 260 | 4 | Y | 5850 | 5691 | 0 | 124 | 8 | 192 |
| | | | | | | | 6435 | 9 | | | | | | | | | |
| 02 | 38080 | X | 32967 | -0- | -5113 | -0- | 27201 | 3 | 5766 | 9 | Y | 5242 | 5194 | 0 | 123 | 8 | 117 |
| 03 | 40889 | X | 36690 | -0- | -4199 | -0- | 30726 | 3 | 5964 | 9 | Y | 5422 | 5538 | 0 | 1 | 8 | -0- |
| 04 | 37230 | X | 13490 | -0- | -23740 | -0- | 10390 | 3 | 594 | 4 | Y | 2278 | 2225 | 0 | 1 | 8 | 52 |
| | | | | | | | 2506 | 9 | | | | | | | | | |

CBR 35-38-56-1 WELL #: 331H RRCID -> 289500 COMPL. DATE 12/17/2021 TOTAL DEPTH 9949 PERF.10364 - 20538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3571 | -0- | 3571 | 3571 | 3547 | 3 | 24 | 9 | Y | 22 | 86 | 0 | | | 1 |
| 12 | 71455 | X | 44322 | -0- | -27133 | -0- | 34811 | 3 | 9511 | 9 | Y | 8646 | 8360 | 0 | 185 | 8 | 102 |
| 01 | 71424 | X | 40009 | -0- | -31415 | -0- | 32837 | 3 | 7172 | 9 | Y | 6520 | 6390 | 0 | 165 | 8 | 67 |
| 02 | 41007 | X | 41007 | -0- | -0- | -0- | 33746 | 3 | 7261 | 9 | Y | 6601 | 6440 | 0 | 154 | 8 | 74 |
| 03 | 63116 | X | 55591 | -0- | -7525 | -0- | 46405 | 3 | 9186 | 9 | Y | 8351 | 8241 | 0 | 119 | 8 | 65 |
| 04 | 55406 | X | 55406 | -0- | -0- | -0- | 47006 | 3 | 8400 | 9 | Y | 7636 | 7552 | 0 | 69 | 8 | 80 |

CBR 35-38-56-1 WELL #: 332H RRCID -> 289508 COMPL. DATE 12/22/2021 TOTAL DEPTH 9907 PERF.10345 - 20526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25063 | -0- | 25063 | 25063 | 21141 | 3 | 3922 | 9 | Y | 3565 | 3537 | 0 | | | 90 |
| 12 | 73261 | X | 48198 | -0- | -25063 | -0- | 39251 | 3 | 788 | 4 | Y | 7417 | 7288 | 0 | 131 | 8 | 88 |
| | | | | | | | 8159 | 9 | | | | | | | | | |
| 01 | 67115 | X | 44958 | -0- | -22157 | -0- | 38066 | 3 | 6892 | 9 | Y | 6265 | 6164 | 0 | 124 | 8 | 65 |
| 02 | 45022 | X | 45022 | -0- | -0- | -0- | 37763 | 3 | 7259 | 9 | Y | 6599 | 6471 | 0 | 119 | 8 | 74 |
| 03 | 62403 | X | 61729 | -0- | -674 | -0- | 52879 | 3 | 8850 | 9 | Y | 8045 | 7960 | 0 | 96 | 8 | 63 |
| 04 | 55028 | X | 55028 | -0- | -0- | -0- | 47369 | 3 | 7659 | 9 | Y | 6963 | 6895 | 0 | 58 | 8 | 73 |

CBR 35-38-56-1 WELL #: 333H RRCID -> 289509 COMPL. DATE 12/30/2021 TOTAL DEPTH 9885 PERF.10432 - 20613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29374 | -0- | 29374 | 29374 | 22525 | 3 | 6849 | 9 | Y | 6226 | 6109 | 0 | | | 157 |
| 12 | 71426 | X | 42052 | -0- | -29374 | -0- | 32831 | 3 | 9221 | 9 | Y | 8383 | 8299 | 0 | 142 | 8 | 99 |
| 01 | 68944 | X | 43518 | -0- | -25426 | -0- | 34487 | 3 | 9031 | 9 | Y | 8210 | 8084 | 0 | 140 | 8 | 85 |
| 02 | 43332 | X | 43332 | -0- | -0- | -0- | 35315 | 3 | 8017 | 9 | Y | 7288 | 7159 | 0 | 132 | 8 | 82 |
| 03 | 56567 | X | 56567 | -0- | -0- | -0- | 47259 | 3 | 9308 | 9 | Y | 8462 | 8377 | 0 | 101 | 8 | 66 |
| 04 | 54533 | X | 54533 | -0- | -0- | -0- | 45866 | 3 | 8667 | 9 | Y | 7879 | 7802 | 0 | 60 | 8 | 83 |

LINDSAY 10-15T-55-1 WELL #: 332H RRCID -> 289650 COMPL. DATE 12/24/2020 TOTAL DEPTH 10556 PERF.10985 - 17941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 40153 | -0- | 40153 | 40153 | 32735 | 3 | 7418 | 9 | N | 6744 | 6304 | 0 | 189 | 8 | 391 |
| 12 | 77066 | X | 36913 | -0- | -40153 | -0- | 30229 | 3 | 45 | 4 | N | 6035 | 6027 | 0 | 176 | 8 | 223 |
| | | | | | | | 6639 | 9 | | | | | | | | | |
| 01 | 0 | | 37152 | -0- | 37152 | 37152 | 30298 | 3 | 6854 | 9 | N | 6231 | 6031 | 0 | 139 | 8 | 284 |
| 02 | 69598 | X | 32446 | -0- | -37152 | -0- | 26181 | 3 | 130 | 4 | N | 5577 | 5522 | 0 | 119 | 8 | 220 |
| | | | | | | | 6135 | 9 | | | | | | | | | |
| 03 | 41478 | X | 22817 | -0- | -18661 | -0- | 19219 | 3 | 9 | 4 | N | 3263 | 3160 | 0 | 2 | 8 | 321 |
| | | | | | | | 3589 | 9 | | | | | | | | | |
| 04 | 40140 | X | 14774 | -0- | -25366 | -0- | 13327 | 3 | 1447 | 9 | N | 1315 | 1399 | 0 | 2 | 8 | 235 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 10-3A-56-1 WELL #: 331H RRCID -> 289869 COMPL. DATE 09/02/2020 TOTAL DEPTH 9587 PERF. 9901 - 20083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 31174 | -0- | 31174 | 31174 | 24626 | 3 | 6548 | 9 | Y | 5953 | 5837 | 0 | 142 | 8 | 125 |
| 12 | 60895 | X | 29721 | -0- | -31174 | -0- | 23574 | 3 | 6147 | 9 | Y | 5588 | 5469 | 0 | 137 | 8 | 107 |
| 01 | 33015 | X | 30476 | -0- | -2539 | -0- | 25405 | 3 | 5071 | 9 | Y | 4610 | 4553 | 0 | 84 | 8 | 80 |
| 02 | 25637 | X | 25637 | -0- | -0- | -0- | 20096 | 3 | 5541 | 9 | Y | 5037 | 4890 | 0 | 87 | 8 | 140 |
| 03 | 32240 | X | 27121 | -0- | -5119 | -0- | 21818 | 3 | 13 | 4 | Y | 4809 | 4737 | 0 | 76 | 8 | 136 |
| | | | | | | | 5290 | 9 | | | | | | | | | |
| 04 | 31170 | X | 28632 | -0- | -2538 | -0- | 23218 | 3 | 5414 | 9 | Y | 4922 | 4936 | 0 | 53 | 8 | 69 |

CBR 10-3B-56-1 WELL #: 332H RRCID -> 289870 COMPL. DATE 09/02/2020 TOTAL DEPTH 10035 PERF.10398 - 20521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 33067 | -0- | 33067 | 33067 | 28877 | 3 | 4190 | 9 | Y | 3809 | 3655 | 0 | 167 | 8 | 79 |
| 12 | 65985 | X | 32918 | -0- | -33067 | -0- | 28610 | 3 | 4308 | 9 | Y | 3916 | 3754 | 0 | 167 | 8 | 74 |
| 01 | 39029 | X | 27934 | -0- | -11095 | -0- | 24725 | 3 | 3209 | 9 | Y | 2917 | 2910 | 0 | 30 | 8 | 51 |
| 02 | 37564 | X | 37564 | -0- | -0- | -0- | 33553 | 3 | 4011 | 9 | Y | 3646 | 3559 | 0 | 36 | 8 | 102 |
| 03 | 35592 | X | 35592 | -0- | -0- | -0- | 31496 | 3 | 22 | 4 | Y | 3704 | 3681 | 0 | 19 | 8 | 106 |
| | | | | | | | 4074 | 9 | | | | | | | | | |
| 04 | 33060 | X | 32084 | -0- | -976 | -0- | 28331 | 3 | 3753 | 9 | Y | 3412 | 3454 | 0 | 16 | 8 | 48 |

CBR 9-4G-56-1 WELL #: 333H RRCID -> 289913 COMPL. DATE 09/01/2020 TOTAL DEPTH 9993 PERF.10370 - 20491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 29606 | -0- | 29606 | 29606 | 24563 | 3 | 294 | 4 | Y | 4317 | 4143 | 0 | 144 | 8 | 150 |
| | | | | | | | 4749 | 9 | | | | | | | | | |
| 12 | 59434 | X | 29828 | -0- | -29606 | -0- | 20985 | 3 | 3805 | 4 | Y | 4580 | 4580 | 0 | 66 | 8 | 84 |
| | | | | | | | 5038 | 9 | | | | | | | | | |
| 01 | 21080 | X | 8049 | -0- | -13031 | -0- | 4753 | 3 | 3 | 4 | Y | 2994 | 2814 | 0 | 44 | 8 | 220 |
| | | | | | | | 3293 | 9 | | | | | | | | | |
| 02 | 47096 | X | 47096 | -0- | -0- | -0- | 41824 | 3 | 4 | 4 | Y | 4789 | 4657 | 0 | 115 | 8 | 237 |
| | | | | | | | 5268 | 9 | | | | | | | | | |
| 03 | 47709 | X | 5514 | -0- | -42195 | -0- | 674 | 3 | 4840 | 9 | Y | 4400 | 4422 | 0 | 67 | 8 | 148 |
| 04 | 29610 | X | -0- | -0- | -29610 | -0- | | | | | Y | 4025 | 4017 | 0 | 34 | 8 | 122 |

CBR 9-4H-56-1 WELL #: 321H RRCID -> 289914 COMPL. DATE 09/02/2020 TOTAL DEPTH 9378 PERF. 9731 - 19681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 46522 | -0- | 46522 | 46522 | 39474 | 3 | 7048 | 9 | Y | 6407 | 6139 | 0 | 228 | 8 | 221 |
| 12 | 102331 | X | 55809 | -0- | -46522 | -0- | 48406 | 3 | 4 | 4 | Y | 6726 | 6545 | 0 | 282 | 8 | 120 |
| | | | | | | | 7399 | 9 | | | | | | | | | |
| 01 | 54481 | X | 54481 | -0- | -0- | -0- | 49412 | 3 | 5069 | 9 | Y | 4608 | 4275 | 0 | 118 | 8 | 335 |
| 02 | 30378 | X | 30378 | -0- | -0- | -0- | 24919 | 3 | 5459 | 9 | Y | 4963 | 4978 | 0 | 72 | 8 | 248 |
| 03 | 81827 | X | 81827 | -0- | -0- | -0- | 76213 | 3 | 5614 | 9 | Y | 5104 | 5079 | 0 | 102 | 8 | 171 |
| 04 | 92450 | X | 92450 | -0- | -0- | -0- | 84819 | 3 | 7631 | 9 | Y | 6937 | 6807 | 0 | 92 | 8 | 209 |

CBR 35-38-56-1 WELL #: 334H RRCID -> 289969 COMPL. DATE 11/20/2021 TOTAL DEPTH 9690 PERF.10186 - 20375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 60869 | -0- | 60869 | 60869 | 48635 | 3 | 12234 | 9 | Y | 11122 | 11146 | 0 | | | 65 |
| 12 | 132040 | X | 71171 | -0- | -60869 | -0- | 56982 | 3 | 2 | 4 | Y | 12897 | 12707 | 0 | 155 | 8 | 100 |
| | | | | | | | 14187 | 9 | | | | | | | | | |
| 01 | 81181 | X | 64651 | -0- | -16530 | -0- | 55953 | 3 | 8698 | 9 | Y | 7907 | 7726 | 0 | 162 | 8 | 119 |
| 02 | 64087 | X | 64087 | -0- | -0- | -0- | 54437 | 3 | 9650 | 9 | Y | 8773 | 8648 | 0 | 163 | 8 | 81 |
| 03 | 71648 | X | 71648 | -0- | -0- | -0- | 61213 | 3 | 10435 | 9 | Y | 9486 | 9362 | 0 | 109 | 8 | 96 |
| 04 | 68982 | X | 68982 | -0- | -0- | -0- | 59582 | 3 | 9400 | 9 | Y | 8545 | 8459 | 0 | 64 | 8 | 118 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 35-38-56-1 WELL #: 335H RRCID -> 289970 COMPL. DATE 12/16/2021 TOTAL DEPTH 9778 PERF.10177 - 20312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 67353 | -0- | 67353 | 67353 | 52125 | 3 | 1263 | 4 | Y | 12695 | 12718 | 0 | | | 74 |
| | | | | | | | 13965 | 9 | | | | | | | | | |
| 12 | 140353 | X | 73000 | -0- | -67353 | -0- | 58580 | 3 | 1089 | 4 | Y | 12119 | 12098 | 0 | | | 95 |
| | | | | | | | 13331 | 9 | | | | | | | | | |
| 01 | 83049 | X | 70480 | -0- | -12569 | -0- | 56927 | 3 | 517 | 4 | Y | 11851 | 11601 | 0 | 166 | 8 | 179 |
| | | | | | | | 13036 | 9 | | | | | | | | | |
| 02 | 64086 | X | 64086 | -0- | -0- | -0- | 53367 | 3 | 243 | 4 | Y | 9524 | 9476 | 0 | 138 | 8 | 89 |
| | | | | | | | 10476 | 9 | | | | | | | | | |
| 03 | 73005 | X | 67551 | -0- | -5454 | -0- | 57175 | 3 | 43 | 4 | Y | 9394 | 9284 | 0 | 104 | 8 | 95 |
| | | | | | | | 10333 | 9 | | | | | | | | | |
| 04 | 70650 | X | 66552 | -0- | -4098 | -0- | 56640 | 3 | 9912 | 9 | Y | 9011 | 8905 | 0 | 77 | 8 | 124 |

LINDSAY 9-4A-55-1 WELL #: 331H RRCID -> 289978 COMPL. DATE 09/12/2020 TOTAL DEPTH 10464 PERF.10834 - 20939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 65473 | -0- | 65473 | 65473 | 54286 | 3 | 680 | 4 | Y | 9552 | 9135 | 0 | 317 | 8 | 151 |
| | | | | | | | 10507 | 9 | | | | | | | | | |
| 12 | 121910 | X | 56437 | -0- | -65473 | -0- | 47946 | 3 | 233 | 4 | Y | 7507 | 7274 | 0 | 281 | 8 | 103 |
| | | | | | | | 8258 | 9 | | | | | | | | | |
| 01 | 0 | | 69855 | -0- | 69855 | 69855 | 60242 | 3 | 9613 | 9 | Y | 8739 | 8492 | 0 | 276 | 8 | 74 |
| 02 | 131061 | X | 61206 | -0- | -69855 | -0- | 53619 | 3 | 37 | 4 | Y | 6864 | 6602 | 0 | 242 | 8 | 94 |
| | | | | | | | 7550 | 9 | | | | | | | | | |
| 03 | 71455 | X | 67684 | -0- | -3771 | -0- | 57730 | 3 | 9954 | 9 | Y | 9049 | 8956 | 0 | 2 | 8 | 185 |
| 04 | 67590 | X | 62552 | -0- | -5038 | -0- | 53359 | 3 | 9193 | 9 | Y | 8357 | 8441 | 0 | 2 | 8 | 99 |

LINDSAY 3-10A-55-1 WELL #: 331H RRCID -> 289987 COMPL. DATE 09/06/2020 TOTAL DEPTH 10635 PERF.11081 - 18368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27157 | -0- | 27157 | 27157 | 22146 | 3 | 5011 | 9 | Y | 4555 | 4437 | 0 | 128 | 8 | 15 |
| 12 | 49476 | X | 22319 | -0- | -27157 | -0- | 18383 | 3 | 64 | 4 | Y | 3520 | 3418 | 0 | 107 | 8 | 10 |
| | | | | | | | 3872 | 9 | | | | | | | | | |
| 01 | 0 | | 28928 | -0- | 28928 | 28928 | 23788 | 3 | 45 | 4 | Y | 4632 | 4516 | 0 | 109 | 8 | 17 |
| | | | | | | | 5095 | 9 | | | | | | | | | |
| 02 | 55040 | X | 26112 | -0- | -28928 | -0- | 21688 | 3 | 4424 | 9 | Y | 4022 | 3928 | 0 | 98 | 8 | 13 |
| 03 | 28055 | X | 27159 | -0- | -896 | -0- | 22763 | 3 | 4396 | 9 | Y | 3996 | 3988 | 0 | | | 21 |
| 04 | 27990 | X | 9648 | -0- | -18342 | -0- | 8207 | 3 | 1441 | 9 | Y | 1310 | 1318 | 0 | | | 13 |

CBR 9-4J-56-1 WELL #: 332H RRCID -> 290033 COMPL. DATE 09/02/2020 TOTAL DEPTH 9821 PERF.10185 - 20215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 32847 | -0- | 32847 | 32847 | 29041 | 3 | 16 | 4 | Y | 3445 | 3251 | 0 | 168 | 8 | 117 |
| | | | | | | | 3790 | 9 | | | | | | | | | |
| 12 | 67119 | X | 34272 | -0- | -32847 | -0- | 29963 | 3 | 22 | 4 | Y | 3897 | 3769 | 0 | 175 | 8 | 70 |
| | | | | | | | 4287 | 9 | | | | | | | | | |
| 01 | 37355 | X | 22912 | -0- | -14443 | -0- | 20609 | 3 | 9 | 4 | Y | 2085 | 1974 | 0 | 27 | 8 | 154 |
| | | | | | | | 2294 | 9 | | | | | | | | | |
| 02 | 28777 | X | 28777 | -0- | -0- | -0- | 25703 | 3 | 4 | 4 | Y | 2791 | 2731 | 0 | 77 | 8 | 137 |
| | | | | | | | 3070 | 9 | | | | | | | | | |
| 03 | 37882 | X | 36607 | -0- | -1275 | -0- | 33091 | 3 | 3516 | 9 | Y | 3196 | 3181 | 0 | 45 | 8 | 107 |
| 04 | 33180 | X | 32329 | -0- | -851 | -0- | 29359 | 3 | 2970 | 9 | Y | 2700 | 2699 | 0 | 27 | 8 | 81 |

CBR 35-38-56-1 WELL #: 336H RRCID -> 290052 COMPL. DATE 12/19/2021 TOTAL DEPTH 9753 PERF.10175 - 20342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 74095 | -0- | 74095 | 74095 | 59294 | 3 | 128 | 4 | Y | 13339 | 13365 | 0 | | | 78 |
| | | | | | | | 14673 | 9 | | | | | | | | | |
| 12 | 145187 | X | 71092 | -0- | -74095 | -0- | 57632 | 3 | 50 | 4 | Y | 12191 | 12052 | 0 | 122 | 8 | 95 |
| | | | | | | | 13410 | 9 | | | | | | | | | |
| 01 | 72075 | X | 60501 | -0- | -11574 | -0- | 48568 | 3 | 11933 | 9 | Y | 10848 | 10653 | 0 | 126 | 8 | 164 |
| 02 | 55140 | X | 55140 | -0- | -0- | -0- | 44892 | 3 | 20 | 4 | Y | 9298 | 9242 | 0 | 133 | 8 | 87 |
| | | | | | | | 10228 | 9 | | | | | | | | | |
| 03 | 70122 | X | 48245 | -0- | -21877 | -0- | 39493 | 3 | 20 | 4 | Y | 7938 | 7846 | 0 | 99 | 8 | 80 |
| | | | | | | | 8732 | 9 | | | | | | | | | |
| 04 | 67860 | X | 56635 | -0- | -11225 | -0- | 46786 | 3 | 9849 | 9 | Y | 8954 | 8844 | 0 | 67 | 8 | 123 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 2-11A-55-1 WELL #: 331H RRCID -> 290062 COMPL. DATE 09/06/2020 TOTAL DEPTH 10639 PERF.10971 - 18128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 10052 | -0- | 10052 | 10052 | 7851 | 3 | 2201 | 9 | Y | 2001 | 1950 | 0 | 45 | 8 | 7 |
| 12 | 36487 | X | 14449 | -0- | -22038 | -0- | 11372 | 3 | 3077 | 9 | Y | 2797 | 2730 | 0 | 66 | 8 | 8 |
| 01 | 0 | | 16824 | -0- | 16824 | 16824 | 13134 | 3 | 96 | 4 | Y | 3267 | 3202 | 0 | 61 | 8 | 12 |
| | | | | | | | 3594 | 9 | | | | | | | | | |
| 02 | 34143 | X | 17319 | -0- | -16824 | -0- | 13700 | 3 | 164 | 4 | Y | 3141 | 3080 | 0 | 63 | 8 | 10 |
| | | | | | | | 3455 | 9 | | | | | | | | | |
| 03 | 21848 | X | 21848 | -0- | -0- | -0- | 17791 | 3 | 4057 | 9 | Y | 3688 | 3678 | 0 | 1 | 8 | 19 |
| 04 | 23262 | X | 23262 | -0- | -0- | -0- | 19272 | 3 | 11 | 4 | Y | 3617 | 3600 | 0 | 1 | 8 | 35 |
| | | | | | | | 3979 | 9 | | | | | | | | | |

CBR 17-20C-56-1 WELL #: 332H RRCID -> 290214 COMPL. DATE 11/21/2020 TOTAL DEPTH 9456 PERF.10159 - 20348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 49882 | -0- | 49882 | 49882 | 39026 | 3 | 1836 | 4 | Y | 8200 | 7892 | 0 | 236 | 8 | 170 |
| | | | | | | | 9020 | 9 | | | | | | | | | |
| 12 | 51305 | X | -0- | -0- | -51305 | -0- | | | | | Y | 1 | 170 | 0 | 1 | 8 | -0- |
| 01 | 51305 | X | 2848 | -0- | -48457 | -0- | 2041 | 3 | 807 | 9 | Y | 734 | 688 | 0 | 23 | 8 | 23 |
| 02 | 20711 | X | 20711 | -0- | -0- | -0- | 15016 | 3 | 163 | 4 | Y | 5029 | 4898 | 0 | 128 | 8 | 26 |
| | | | | | | | 5532 | 9 | | | | | | | | | |
| 03 | 51553 | X | 17793 | -0- | -33760 | -0- | 11090 | 3 | 6703 | 9 | Y | 6094 | 6002 | 0 | 101 | 8 | 17 |
| 04 | 49890 | X | 31086 | -0- | -18804 | -0- | 25060 | 3 | 3 | 4 | Y | 5475 | 5421 | 0 | 53 | 8 | 18 |
| | | | | | | | 6023 | 9 | | | | | | | | | |

CBR 11-2F-56-1 WELL #: 336H RRCID -> 290215 COMPL. DATE 12/07/2020 TOTAL DEPTH 10216 PERF.10566 - 20718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 49499 | -0- | 49499 | 49499 | 41267 | 3 | 8232 | 9 | Y | 7484 | 7288 | 0 | 238 | 8 | 149 |
| 12 | 94590 | X | 45091 | -0- | -49499 | -0- | 37593 | 3 | 14 | 4 | Y | 6804 | 6611 | 0 | 219 | 8 | 123 |
| | | | | | | | 7484 | 9 | | | | | | | | | |
| 01 | 50092 | X | 50092 | -0- | -0- | -0- | 41992 | 3 | 5 | 4 | Y | 7359 | 7316 | 0 | 54 | 8 | 112 |
| | | | | | | | 8095 | 9 | | | | | | | | | |
| 02 | 41830 | X | 41830 | -0- | -0- | -0- | 34894 | 3 | 3 | 4 | Y | 6303 | 6252 | 0 | 51 | 8 | 112 |
| | | | | | | | 6933 | 9 | | | | | | | | | |
| 03 | 46686 | X | 45356 | -0- | -1330 | -0- | 38079 | 3 | 13 | 4 | Y | 6604 | 6543 | 0 | 41 | 8 | 132 |
| | | | | | | | 7264 | 9 | | | | | | | | | |
| 04 | 45180 | X | 39513 | -0- | -5667 | -0- | 33407 | 3 | 6106 | 9 | Y | 5551 | 5537 | 0 | 25 | 8 | 121 |

CBR 8-5F-56-1 WELL #: 321H RRCID -> 290229 COMPL. DATE 11/21/2020 TOTAL DEPTH 9229 PERF. 9552 - 19741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44316 | -0- | 44316 | 44316 | 33818 | 3 | 50 | 4 | Y | 9498 | 9203 | 0 | 195 | 8 | 199 |
| | | | | | | | 10448 | 9 | | | | | | | | | |
| 12 | 97457 | X | 53141 | -0- | -44316 | -0- | 41406 | 3 | 28 | 4 | Y | 10643 | 10379 | 0 | 210 | 8 | 253 |
| | | | | | | | 11707 | 9 | | | | | | | | | |
| 01 | 57529 | X | 57529 | -0- | -0- | -0- | 44829 | 3 | 192 | 4 | Y | 11371 | 11071 | 0 | 193 | 8 | 360 |
| | | | | | | | 12508 | 9 | | | | | | | | | |
| 02 | 55229 | X | 55229 | -0- | -0- | -0- | 43633 | 3 | 408 | 4 | Y | 10171 | 10274 | 0 | 205 | 8 | 52 |
| | | | | | | | 11188 | 9 | | | | | | | | | |
| 03 | 53165 | X | 36445 | -0- | -16720 | -0- | 24279 | 3 | 133 | 4 | Y | 10939 | 10804 | 0 | 156 | 8 | 31 |
| | | | | | | | 12033 | 9 | | | | | | | | | |
| 04 | 66857 | X | 66857 | -0- | -0- | -0- | 55397 | 3 | 562 | 4 | Y | 9907 | 9800 | 0 | 105 | 8 | 33 |
| | | | | | | | 10898 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 11-2E-56-1 WELL #: 335H RRCID -> 290231 COMPL. DATE 12/06/2020 TOTAL DEPTH 10092 PERF.10421 - 20527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 40532 | -0- | 40532 | 40532 | | 34392 | 3 | 6140 | 9 | Y | 5582 | 5412 | 0 | 198 | 8 | 111 |
| 12 | 77942 | X | 37410 | -0- | -40532 | -0- | | 31825 | 3 | 5585 | 9 | Y | 5077 | 4911 | 0 | 185 | 8 | 92 |
| 01 | 44981 | X | 42811 | -0- | -2170 | -0- | | 36706 | 3 | 6105 | 9 | Y | 5550 | 5511 | 0 | 47 | 8 | 84 |
| 02 | 35803 | X | 35803 | -0- | -0- | -0- | | 30405 | 3 | 292 | 4 | Y | 4642 | 4596 | 0 | 48 | 8 | 82 |
| | | | | | | | | 5106 | 9 | | | | | | | | | |
| 03 | 39678 | X | 39678 | -0- | -0- | -0- | | 34203 | 3 | 5475 | 9 | Y | 4977 | 4922 | 0 | 38 | 8 | 99 |
| 04 | 37110 | X | 17537 | -0- | -19573 | -0- | | 15030 | 3 | 2507 | 9 | Y | 2279 | 2319 | 0 | 9 | 8 | 50 |

LINDSAY 3-10C-55-1 WELL #: 333H RRCID -> 290440 COMPL. DATE 10/23/2021 TOTAL DEPTH 10594 PERF.10782 - 18294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 46618 | -0- | 46618 | 46618 | | 468 | 1 | 38248 | 3 | Y | 7184 | 7169 | 0 | | | 81 |
| | | | | | | | | 7902 | 9 | | | | | | | | | |
| 12 | 0 | | 35662 | -0- | 35662 | 82280 | | 373 | 1 | 29494 | 3 | Y | 5268 | 5260 | 0 | | | 89 |
| | | | | | | | | 5795 | 9 | | | | | | | | | |
| 01 | 0 | | 44500 | -0- | 44500 | 126780 | | 505 | 1 | 36393 | 3 | Y | 6911 | 6893 | 0 | | | 107 |
| | | | | | | | | 7602 | 9 | | | | | | | | | |
| 02 | 163429 | X | 36649 | -0- | -126780 | -0- | | 398 | 1 | 29614 | 3 | Y | 6034 | 5994 | 0 | | | 147 |
| | | | | | | | | 6637 | 9 | | | | | | | | | |
| 03 | 46096 | X | 46096 | -0- | -0- | -0- | | 481 | 1 | 38483 | 3 | Y | 6481 | 6557 | 0 | 1 | 8 | 70 |
| | | | | | | | | 3 | 4 | 7129 | 9 | | | | | | | |
| 04 | 44340 | X | 41190 | -0- | -3150 | -0- | | 423 | 1 | 34404 | 3 | Y | 5738 | 5712 | 0 | 1 | 8 | 95 |
| | | | | | | | | 51 | 4 | 6312 | 9 | | | | | | | |

LINDSAY 3-10D-55-1 WELL #: 334H RRCID -> 290441 COMPL. DATE 10/28/2021 TOTAL DEPTH 10585 PERF.10883 - 18270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 47674 | -0- | 47674 | 47674 | | 482 | 1 | 39515 | 3 | Y | 6979 | 6983 | 0 | | | 79 |
| | | | | | | | | 7677 | 9 | | | | | | | | | |
| 12 | 0 | | 51576 | -0- | 51576 | 99250 | | 547 | 1 | 43308 | 3 | Y | 7019 | 6979 | 0 | | | 119 |
| | | | | | | | | 7721 | 9 | | | | | | | | | |
| 01 | 0 | | 45274 | -0- | 45274 | 144524 | | 514 | 1 | 37002 | 3 | Y | 7053 | 7062 | 0 | | | 110 |
| | | | | | | | | 7758 | 9 | | | | | | | | | |
| 02 | 186689 | X | 42165 | -0- | -144524 | -0- | | 470 | 1 | 34978 | 3 | Y | 6106 | 6067 | 0 | | | 149 |
| | | | | | | | | 6717 | 9 | | | | | | | | | |
| 03 | 55025 | X | 46530 | -0- | -8495 | -0- | | 488 | 1 | 39028 | 3 | Y | 6376 | 6455 | 0 | 1 | 8 | 69 |
| | | | | | | | | 7014 | 9 | | | | | | | | | |
| 04 | 49920 | X | 42722 | -0- | -7198 | -0- | | 436 | 1 | 35437 | 3 | Y | 6198 | 6163 | 0 | 1 | 8 | 103 |
| | | | | | | | | 31 | 4 | 6818 | 9 | | | | | | | |

CBR 9-4N-56-1 WELL #: 334H RRCID -> 290445 COMPL. DATE 04/14/2022 TOTAL DEPTH 9487 PERF. 9805 - 20189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57836 | -0- | 57836 | 57836 | | 48455 | 3 | 9381 | 9 | Y | 8528 | 8492 | 0 | | | 170 |
| 12 | 116485 | X | 58649 | -0- | -57836 | -0- | | 49670 | 3 | 8979 | 9 | Y | 8163 | 8054 | 0 | 151 | 8 | 128 |
| 01 | 82736 | X | 57375 | -0- | -25361 | -0- | | 49319 | 3 | 8056 | 9 | Y | 7324 | 7085 | 0 | 154 | 8 | 213 |
| 02 | 48837 | X | 48837 | -0- | -0- | -0- | | 41903 | 3 | 6934 | 9 | Y | 6304 | 6208 | 0 | 113 | 8 | 196 |
| 03 | 53769 | X | 53769 | -0- | -0- | -0- | | 46422 | 3 | 7347 | 9 | Y | 6679 | 6704 | 0 | 100 | 8 | 71 |
| 04 | 50640 | X | 48604 | -0- | -2036 | -0- | | 42221 | 3 | 6383 | 9 | Y | 5803 | 5779 | 0 | 59 | 8 | 36 |

LINDSAY 3-10B-55-1 WELL #: 332H RRCID -> 290457 COMPL. DATE 10/20/2021 TOTAL DEPTH 10610 PERF.10903 - 18372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44090 | -0- | 44090 | 44090 | | 451 | 1 | 36892 | 3 | Y | 6134 | 6123 | 0 | | | 69 |
| | | | | | | | | 6747 | 9 | | | | | | | | | |
| 12 | 0 | | 42992 | -0- | 42992 | 87082 | | 451 | 1 | 35810 | 3 | Y | 6119 | 6084 | 0 | | | 104 |
| | | | | | | | | 6731 | 9 | | | | | | | | | |
| 01 | 0 | | 39497 | -0- | 39497 | 126579 | | 456 | 1 | 32804 | 3 | Y | 5670 | 5686 | 0 | | | 88 |
| | | | | | | | | 6237 | 9 | | | | | | | | | |
| 02 | 163623 | X | 37044 | -0- | -126579 | -0- | | 411 | 1 | 30635 | 3 | Y | 5453 | 5408 | 0 | | | 133 |
| | | | | | | | | 5998 | 9 | | | | | | | | | |
| 03 | 48205 | X | 41322 | -0- | -6883 | -0- | | 436 | 1 | 34933 | 3 | Y | 5412 | 5485 | 0 | 1 | 8 | 59 |
| | | | | | | | | 5953 | 9 | | | | | | | | | |
| 04 | 44100 | X | 37522 | -0- | -6578 | -0- | | 391 | 1 | 31793 | 3 | Y | 4853 | 4831 | 0 | 1 | 8 | 80 |
| | | | | | | | | 5338 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 3-10E-55-1 WELL #: 335H RRCID -> 290468 COMPL. DATE 10/31/2021 TOTAL DEPTH 10585 PERF.10906 - 18414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 49206 | -0- | 49206 | 49206 | 502 | 1 | 41059 | 3 | Y | 6950 | 6933 | 0 | | | 78 |
| | | | | | | | 7645 | 9 | | | | | | | | | |
| 12 | 0 | | 48991 | -0- | 48991 | 98197 | 517 | 1 | 40994 | 3 | Y | 6800 | 6763 | 0 | | | 115 |
| | | | | | | | 7480 | 9 | | | | | | | | | |
| 01 | 0 | | 43896 | -0- | 43896 | 142093 | 520 | 1 | 37517 | 3 | Y | 5326 | 5358 | 0 | | | 83 |
| | | | | | | | 5859 | 9 | | | | | | | | | |
| 02 | 183002 | X | 40909 | -0- | -142093 | -0- | 460 | 1 | 34247 | 3 | Y | 5638 | 5584 | 0 | | | 137 |
| | | | | | | | 6202 | 9 | | | | | | | | | |
| 03 | 47740 | X | 44058 | -0- | -3682 | -0- | 468 | 1 | 37501 | 3 | Y | 5535 | 5611 | 0 | 1 | 8 | 60 |
| | | | | | | | 6089 | 9 | | | | | | | | | |
| 04 | 46200 | X | 41699 | -0- | -4501 | -0- | 440 | 1 | 35767 | 3 | Y | 4993 | 4969 | 0 | 1 | 8 | 83 |
| | | | | | | | 5492 | 9 | | | | | | | | | |

LINDSAY 9-4A-55-1 WELL #: 321H RRCID -> 290502 COMPL. DATE 01/21/2022 TOTAL DEPTH 9870 PERF.10259 - 20582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 32925 | -0- | 32925 | 32925 | 26335 | 3 | 103 | 4 | Y | 5897 | 5862 | 0 | | | 83 |
| | | | | | | | 6487 | 9 | | | | | | | | | |
| 12 | 0 | | 32355 | -0- | 32355 | 65280 | 25483 | 3 | 42 | 4 | Y | 6209 | 6181 | 0 | | | 111 |
| | | | | | | | 6830 | 9 | | | | | | | | | |
| 01 | 0 | | 32709 | -0- | 32709 | 97989 | 22735 | 3 | 833 | 4 | Y | 8310 | 8337 | 0 | | | 84 |
| | | | | | | | 9141 | 9 | | | | | | | | | |
| 02 | 116891 | X | 18902 | -0- | -97989 | -0- | 14744 | 3 | 4158 | 9 | Y | 3780 | 3805 | 0 | | | 59 |
| 03 | 57412 | X | 36317 | -0- | -21095 | -0- | 28048 | 3 | 8269 | 9 | Y | 7517 | 7376 | 0 | 6 | 8 | 194 |
| 04 | 32940 | X | 28094 | -0- | -4846 | -0- | 22104 | 3 | 5990 | 9 | Y | 5445 | 5558 | 0 | 4 | 8 | 77 |

CBR 9-4O-56-1 WELL #: 335H RRCID -> 290508 COMPL. DATE 04/11/2022 TOTAL DEPTH 9769 PERF.10073 - 20456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 67710 | -0- | 67710 | 67710 | 58644 | 3 | 9066 | 9 | Y | 8242 | 8205 | 0 | | | 165 |
| 12 | 135039 | X | 67329 | -0- | -67710 | -0- | 58611 | 3 | 8718 | 9 | Y | 7925 | 7964 | 0 | | | 126 |
| 01 | 103416 | X | 65830 | -0- | -37586 | -0- | 57755 | 3 | 8075 | 9 | Y | 7341 | 7128 | 0 | 125 | 8 | 214 |
| 02 | 58090 | X | 58090 | -0- | -0- | -0- | 51013 | 3 | 7077 | 9 | Y | 6434 | 6357 | 0 | 91 | 8 | 200 |
| 03 | 70804 | X | 59429 | -0- | -11375 | -0- | 53819 | 3 | 5610 | 9 | Y | 5100 | 5168 | 0 | 78 | 8 | 54 |
| 04 | 67710 | X | 57628 | -0- | -10082 | -0- | 51212 | 3 | 6416 | 9 | Y | 5833 | 5805 | 0 | 46 | 8 | 36 |

CBR 9-4P-56-1 WELL #: 336H RRCID -> 290509 COMPL. DATE 04/11/2022 TOTAL DEPTH 9921 PERF.10760 - 20811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 70657 | -0- | 70657 | 70657 | 60973 | 3 | 9684 | 9 | Y | 8804 | 8766 | 0 | | | 176 |
| 12 | 139785 | X | 69128 | -0- | -70657 | -0- | 59984 | 3 | 9144 | 9 | Y | 8313 | 8247 | 0 | 111 | 8 | 131 |
| 01 | 86118 | X | 66383 | -0- | -19735 | -0- | 58046 | 3 | 8337 | 9 | Y | 7579 | 7374 | 0 | 114 | 8 | 222 |
| 02 | 56557 | X | 56557 | -0- | -0- | -0- | 49284 | 3 | 7273 | 9 | Y | 6612 | 6547 | 0 | 81 | 8 | 206 |
| 03 | 73873 | X | 59604 | -0- | -14269 | -0- | 51929 | 3 | 7675 | 9 | Y | 6977 | 7038 | 0 | 71 | 8 | 74 |
| 04 | 70650 | X | 54569 | -0- | -16081 | -0- | 47805 | 3 | 6764 | 9 | Y | 6149 | 6143 | 0 | 42 | 8 | 38 |

CBR 17-20D-56-1 WELL #: 333H RRCID -> 290632 COMPL. DATE 05/19/2021 TOTAL DEPTH 9524 PERF. 9869 - 20250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 34491 | -0- | 34491 | 34491 | 29595 | 3 | 111 | 4 | Y | 4350 | 4353 | 0 | | | 43 |
| | | | | | | | 4785 | 9 | | | | | | | | | |
| 12 | 54219 | X | -0- | -0- | -54219 | -0- | | | | | Y | 5 | 48 | 0 | | | -0- |
| 01 | 51006 | X | 2666 | -0- | -48340 | -0- | 1529 | 3 | 1137 | 9 | Y | 1034 | 982 | 0 | 45 | 8 | 7 |
| 02 | 15208 | X | 15208 | -0- | -0- | -0- | 11185 | 3 | 4023 | 9 | Y | 3657 | 3495 | 0 | 124 | 8 | 45 |
| 03 | 48360 | X | 20862 | -0- | -27498 | -0- | 16142 | 3 | 4720 | 9 | Y | 4291 | 4216 | 0 | 96 | 8 | 24 |
| 04 | 34500 | X | 21561 | -0- | -12939 | -0- | 16790 | 3 | 4771 | 9 | Y | 4337 | 4269 | 0 | 56 | 8 | 36 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 17-20E-56-1 WELL #: 335H RRCID -> 290633 COMPL. DATE 05/19/2021 TOTAL DEPTH 9552 PERF.10080 - 20491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50083 | -0- | 50083 | 50083 | 41396 | 3 | 160 | 4 | Y | 7752 | 7734 | 0 | | | 77 |
| | | | | | | | 8527 | 9 | | | | | | | | | |
| 12 | 0 | | 149 | -0- | 149 | 50232 | 146 | 3 | 3 | 4 | Y | -0- | 77 | 0 | | | -0- |
| 01 | 53661 | X | 1090 | -0- | -52571 | -0- | 521 | 3 | 569 | 9 | Y | 517 | 471 | 0 | 43 | 8 | 3 |
| 02 | 13578 | X | 13578 | -0- | -0- | -0- | 9195 | 3 | 6 | 4 | Y | 3979 | 3757 | 0 | 177 | 8 | 48 |
| | | | | | | | 4377 | 9 | | | | | | | | | |
| 03 | 58311 | X | 16250 | -0- | -42061 | -0- | 11434 | 3 | 4816 | 9 | Y | 4378 | 4293 | 0 | 109 | 8 | 24 |
| 04 | 50070 | X | 15665 | -0- | -34405 | -0- | 11908 | 3 | 3757 | 9 | Y | 3415 | 3353 | 0 | 58 | 8 | 28 |

CBR 17-20F-56-1 WELL #: 334H RRCID -> 290634 COMPL. DATE 05/19/2021 TOTAL DEPTH 9702 PERF.10150 - 20536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 52200 | X | 35835 | -0- | -16365 | -0- | 30425 | 3 | 21 | 4 | Y | 4899 | 4863 | 0 | 40 | 8 | 48 |
| | | | | | | | 5389 | 9 | | | | | | | | | |
| 12 | 53940 | X | -0- | -0- | -53940 | -0- | | | | | Y | 22 | 70 | 0 | | | -0- |
| 01 | 51543 | X | 1569 | -0- | -49974 | -0- | 668 | 3 | 901 | 9 | Y | 819 | 774 | 0 | 40 | 8 | 5 |
| 02 | 11262 | X | 11262 | -0- | -0- | -0- | 8040 | 3 | 3222 | 9 | Y | 2929 | 2753 | 0 | 146 | 8 | 35 |
| 03 | 49569 | X | 19787 | -0- | -29782 | -0- | 15187 | 3 | 4600 | 9 | Y | 4182 | 4077 | 0 | 117 | 8 | 23 |
| 04 | 35790 | X | 22378 | -0- | -13412 | -0- | 17589 | 3 | 4789 | 9 | Y | 4354 | 4278 | 0 | 63 | 8 | 36 |

CBR 33-28E-56-1 WELL #: 335H RRCID -> 291431 COMPL. DATE 02/15/2022 TOTAL DEPTH 9653 PERF. 9870 - 20021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 87180 | X | 69446 | -0- | -17734 | -0- | 57210 | 3 | 12236 | 9 | Y | 11124 | 11221 | 0 | | | 45 |
| 12 | 70310 | X | 70310 | -0- | -0- | -0- | 57940 | 3 | 12370 | 9 | Y | 11245 | 11101 | 0 | 130 | 8 | 59 |
| 01 | 75175 | X | 69252 | -0- | -5923 | -0- | 57355 | 3 | 11897 | 9 | Y | 10815 | 10697 | 0 | 141 | 8 | 36 |
| 02 | 60707 | X | 60707 | -0- | -0- | -0- | 50928 | 3 | 9779 | 9 | Y | 8890 | 8730 | 0 | 133 | 8 | 63 |
| 03 | 63736 | X | 58050 | -0- | -5686 | -0- | 48426 | 3 | 9624 | 9 | Y | 8749 | 8651 | 0 | 92 | 8 | 69 |
| 04 | 61680 | X | 60359 | -0- | -1321 | -0- | 50816 | 3 | 9543 | 9 | Y | 8675 | 8627 | 0 | 68 | 8 | 49 |

CBR 33-28A-56-1 WELL #: 331H RRCID -> 291438 COMPL. DATE 01/12/2022 TOTAL DEPTH 9568 PERF. 9724 - 20019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 105030 | X | 48590 | -0- | -56440 | -0- | 291 | 1 | 40698 | 3 | Y | 6910 | 6866 | 0 | | | 128 |
| | | | | | | | 7601 | 9 | | | | | | | | | |
| 12 | 77748 | X | 63737 | -0- | -14011 | -0- | 53335 | 3 | 10402 | 9 | Y | 9456 | 9352 | 0 | 127 | 8 | 105 |
| 01 | 77655 | X | 64351 | -0- | -13304 | -0- | 54660 | 3 | 9691 | 9 | Y | 8810 | 8743 | 0 | 108 | 8 | 64 |
| 02 | 51989 | X | 51989 | -0- | -0- | -0- | 44318 | 3 | 7671 | 9 | Y | 6974 | 6880 | 0 | 90 | 8 | 68 |
| 03 | 73129 | X | 64840 | -0- | -8289 | -0- | 56278 | 3 | 8562 | 9 | Y | 7784 | 7692 | 0 | 96 | 8 | 64 |
| 04 | 62160 | X | 61201 | -0- | -959 | -0- | 53479 | 3 | 7722 | 9 | Y | 7020 | 6953 | 0 | 75 | 8 | 56 |

CBR 33-28B-56-1 WELL #: 332H RRCID -> 291439 COMPL. DATE 01/25/2022 TOTAL DEPTH 9727 PERF. 9978 - 20340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 114030 | X | 49086 | -0- | -64944 | -0- | 293 | 1 | 40906 | 3 | Y | 7170 | 7123 | 0 | | | 133 |
| | | | | | | | 7887 | 9 | | | | | | | | | |
| 12 | 84816 | X | 64835 | -0- | -19981 | -0- | 54380 | 3 | 16 | 4 | Y | 9490 | 9517 | 0 | | | 106 |
| | | | | | | | 10439 | 9 | | | | | | | | | |
| 01 | 78399 | X | 65616 | -0- | -12783 | -0- | 55726 | 3 | 288 | 4 | Y | 8729 | 8687 | 0 | 84 | 8 | 64 |
| | | | | | | | 9602 | 9 | | | | | | | | | |
| 02 | 54265 | X | 54265 | -0- | -0- | -0- | 45999 | 3 | 18 | 4 | Y | 7498 | 7417 | 0 | 72 | 8 | 73 |
| | | | | | | | 8248 | 9 | | | | | | | | | |
| 03 | 72199 | X | 60592 | -0- | -11607 | -0- | 51953 | 3 | 8639 | 9 | Y | 7854 | 7790 | 0 | 72 | 8 | 65 |
| 04 | 63420 | X | 57321 | -0- | -6099 | -0- | 49431 | 3 | 7890 | 9 | Y | 7173 | 7122 | 0 | 58 | 8 | 58 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 33-28C-56-1 WELL #: 333H RRCID -> 291440 COMPL. DATE 02/06/2022 TOTAL DEPTH 9614 PERF. 9872 - 20165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 93990 | X | 66292 | -0- | -27698 | -0- | 55615 | 3 | 10677 | 9 | Y | 9706 | 9790 | 0 | | | 39 |
| 12 | 84475 | X | 63313 | -0- | -21162 | -0- | 53293 | 3 | 10020 | 9 | Y | 9109 | 9100 | 0 | | | 48 |
| 01 | 80004 | X | 61403 | -0- | -18601 | -0- | 51372 | 3 | 10031 | 9 | Y | 9119 | 9001 | 0 | 136 | 8 | 30 |
| 02 | 58373 | X | 58373 | -0- | -0- | -0- | 49699 | 3 | 8674 | 9 | Y | 7885 | 7727 | 0 | 132 | 8 | 56 |
| 03 | 65906 | X | 59581 | -0- | -6325 | -0- | 50616 | 3 | 8965 | 9 | Y | 8150 | 8051 | 0 | 91 | 8 | 64 |
| 04 | 63780 | X | 55449 | -0- | -8331 | -0- | 48983 | 3 | 3 | 4 | Y | 5875 | 5839 | 0 | 67 | 8 | 33 |
| | | | | | | | 6463 | 9 | | | | | | | | | |

CBR 33-28D-56-1 WELL #: 334H RRCID -> 291441 COMPL. DATE 02/11/2022 TOTAL DEPTH 9793 PERF. 9961 - 20283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97800 | X | 68413 | -0- | -29387 | -0- | 57118 | 3 | 11295 | 9 | Y | 10268 | 10354 | 0 | | | 41 |
| 12 | 86366 | X | 67865 | -0- | -18501 | -0- | 56938 | 3 | 10927 | 9 | Y | 9934 | 9815 | 0 | 108 | 8 | 52 |
| 01 | 85157 | X | 67609 | -0- | -17548 | -0- | 57162 | 3 | 10447 | 9 | Y | 9497 | 9398 | 0 | 119 | 8 | 32 |
| 02 | 53550 | X | 53550 | -0- | -0- | -0- | 45634 | 3 | 7916 | 9 | Y | 7196 | 7074 | 0 | 103 | 8 | 51 |
| 03 | 70742 | X | 61246 | -0- | -9496 | -0- | 51973 | 3 | 9273 | 9 | Y | 8430 | 8337 | 0 | 78 | 8 | 66 |
| 04 | 68400 | X | 60903 | -0- | -7497 | -0- | 52252 | 3 | 14 | 4 | Y | 7852 | 7817 | 0 | 56 | 8 | 45 |
| | | | | | | | 8637 | 9 | | | | | | | | | |

CBR 32-29D-56-1 WELL #: 334H RRCID -> 291445 COMPL. DATE 12/14/2021 TOTAL DEPTH 9532 PERF. 9700 - 20011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51770 | -0- | 51770 | 51770 | 43085 | 3 | 8685 | 9 | Y | 7895 | 7915 | 0 | | | 70 |
| 12 | 99600 | X | 47830 | -0- | -51770 | -0- | 39768 | 3 | 8062 | 9 | Y | 7329 | 7187 | 0 | 121 | 8 | 91 |
| 01 | 58997 | X | 49750 | -0- | -9247 | -0- | 41360 | 3 | 8390 | 9 | Y | 7627 | 7512 | 0 | 138 | 8 | 68 |
| 02 | 46031 | X | 46031 | -0- | -0- | -0- | 38989 | 3 | 7042 | 9 | Y | 6402 | 6277 | 0 | 134 | 8 | 59 |
| 03 | 50070 | X | 50070 | -0- | -0- | -0- | 42666 | 3 | 7404 | 9 | Y | 6731 | 6689 | 0 | 101 | 8 | -0- |
| 04 | 48450 | X | 46431 | -0- | -2019 | -0- | 39695 | 3 | 6736 | 9 | Y | 6124 | 6013 | 0 | 65 | 8 | 46 |

CBR 32-29E-56-1 WELL #: 335H RRCID -> 291449 COMPL. DATE 12/12/2021 TOTAL DEPTH 9707 PERF. 9833 - 20183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 82470 | X | 53191 | -0- | -29279 | -0- | 44752 | 3 | 463 | 4 | Y | 7251 | 7273 | 0 | | | 64 |
| | | | | | | | 7976 | 9 | | | | | | | | | |
| 12 | 91140 | X | 54642 | -0- | -36498 | -0- | 44610 | 3 | 1588 | 4 | Y | 7676 | 7643 | 0 | | | 97 |
| | | | | | | | 8444 | 9 | | | | | | | | | |
| 01 | 68882 | X | 54365 | -0- | -14517 | -0- | 45648 | 3 | 353 | 4 | Y | 7604 | 7516 | 0 | 117 | 8 | 68 |
| | | | | | | | 8364 | 9 | | | | | | | | | |
| 02 | 51180 | X | 51180 | -0- | -0- | -0- | 44253 | 3 | 85 | 4 | Y | 6220 | 6114 | 0 | 117 | 8 | 57 |
| | | | | | | | 6842 | 9 | | | | | | | | | |
| 03 | 58218 | X | 56276 | -0- | -1942 | -0- | 49016 | 3 | 7260 | 9 | Y | 6600 | 6568 | 0 | 89 | 8 | -0- |
| 04 | 53190 | X | 50019 | -0- | -3171 | -0- | 43900 | 3 | 6119 | 9 | Y | 5563 | 5464 | 0 | 57 | 8 | 42 |

MAHOGANY 24-13H-56-1 WELL #: 331H RRCID -> 291832 COMPL. DATE 12/22/2021 TOTAL DEPTH 10256 PERF. 10635 - 20586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 111000 | X | 74893 | -0- | -36107 | -0- | 64288 | 3 | 10605 | 9 | Y | 9641 | 9711 | 0 | | | 62 |
| 12 | 100905 | X | 69706 | -0- | -31199 | -0- | 59516 | 3 | 386 | 4 | Y | 8913 | 8857 | 0 | 70 | 8 | 48 |
| | | | | | | | 9804 | 9 | | | | | | | | | |
| 01 | 87110 | X | 69380 | -0- | -17730 | -0- | 59584 | 3 | 9796 | 9 | Y | 8905 | 8804 | 0 | 85 | 8 | 64 |
| 02 | 57966 | X | 57966 | -0- | -0- | -0- | 49740 | 3 | 8226 | 9 | Y | 7478 | 7417 | 0 | 78 | 8 | 47 |
| 03 | 78926 | X | 63723 | -0- | -15203 | -0- | 55180 | 3 | 8543 | 9 | Y | 7766 | 7719 | 0 | 58 | 8 | 36 |
| 04 | 74880 | X | 59763 | -0- | -15117 | -0- | 52098 | 3 | 7665 | 9 | Y | 6968 | 6913 | 0 | 38 | 8 | 53 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
MAHOGANY 24-13I-56-1 WELL #: 332H RRCID -> 291835 COMPL. DATE 12/20/2021 TOTAL DEPTH 10260 PERF.10572 - 20523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 102000 | X | 65000 | -0- | -37000 | -0- | 57706 | 3 | 7294 | 9 | Y | 6631 | 6697 | 0 | | | 43 |
| 12 | 94953 | X | 67703 | -0- | -27250 | -0- | 60766 | 3 | 182 | 4 | Y | 6141 | 6151 | 0 | | | 33 |
| | | | | | | | 6755 | 9 | | | | | | | | | |
| 01 | 86366 | X | 66980 | -0- | -19386 | -0- | 61201 | 3 | 5779 | 9 | Y | 5254 | 5159 | 0 | 90 | 8 | 38 |
| 02 | 51097 | X | 51097 | -0- | -0- | -0- | 46174 | 3 | 4923 | 9 | Y | 4475 | 4400 | 0 | 85 | 8 | 28 |
| 03 | 71982 | X | 61454 | -0- | -10528 | -0- | 54265 | 3 | 7189 | 9 | Y | 6535 | 6471 | 0 | 62 | 8 | 30 |
| 04 | 65520 | X | 61061 | -0- | -4459 | -0- | 54315 | 3 | 6746 | 9 | Y | 6133 | 6076 | 0 | 41 | 8 | 46 |

MAHOGANY 24-13P-56-1 WELL #: 322H RRCID -> 291836 COMPL. DATE 12/22/2021 TOTAL DEPTH 9632 PERF. 9763 - 19957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 57960 | X | 18514 | -0- | -39446 | -0- | 11612 | 3 | 1963 | 4 | Y | 4490 | 4535 | 0 | | | 32 |
| | | | | | | | 4939 | 9 | | | | | | | | | |
| 12 | 59892 | X | 25459 | -0- | -34433 | -0- | 18561 | 3 | 1858 | 4 | Y | 4582 | 4396 | 0 | 189 | 8 | 29 |
| | | | | | | | 5040 | 9 | | | | | | | | | |
| 01 | 46717 | X | 27716 | -0- | -19001 | -0- | 21275 | 3 | 644 | 4 | Y | 5270 | 5060 | 0 | 202 | 8 | 37 |
| | | | | | | | 5797 | 9 | | | | | | | | | |
| 02 | 144 | X | 144 | -0- | -0- | -0- | 22 | 3 | 98 | 4 | Y | 22 | 45 | 0 | 14 | 8 | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 28299 | X | 28299 | -0- | -0- | -0- | 22410 | 3 | 5889 | 9 | Y | 5354 | 5117 | 0 | 212 | 8 | 25 |
| 04 | 36283 | X | 36283 | -0- | -0- | -0- | 29866 | 3 | 6417 | 9 | Y | 5834 | 5684 | 0 | 129 | 8 | 46 |

CBR 16-21A-56-1 WELL #: 331H RRCID -> 291872 COMPL. DATE 02/03/2022 TOTAL DEPTH 9880 PERF.10294 - 20732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 76454 | -0- | 76454 | 76454 | 61393 | 3 | 2070 | 4 | Y | 11810 | 11969 | 0 | | | -0- |
| | | | | | | | 12991 | 9 | | | | | | | | | |
| 12 | 137364 | X | 60910 | -0- | -76454 | -0- | 46263 | 3 | 3019 | 4 | Y | 10571 | 10371 | 0 | 83 | 8 | 117 |
| | | | | | | | 11628 | 9 | | | | | | | | | |
| 01 | 93527 | X | 64930 | -0- | -28597 | -0- | 54302 | 3 | 10628 | 9 | Y | 9662 | 9690 | 0 | 89 | 8 | -0- |
| 02 | 48357 | X | 48357 | -0- | -0- | -0- | 39130 | 3 | 31 | 4 | Y | 8360 | 8288 | 0 | 72 | 8 | -0- |
| | | | | | | | 9196 | 9 | | | | | | | | | |
| 03 | 73997 | X | 50534 | -0- | -23463 | -0- | 39364 | 3 | 13 | 4 | Y | 10143 | 10024 | 0 | 72 | 8 | 47 |
| | | | | | | | 11157 | 9 | | | | | | | | | |
| 04 | 71610 | X | 68471 | -0- | -3139 | -0- | 58210 | 3 | 10261 | 9 | Y | 9328 | 9288 | 0 | 49 | 8 | 38 |

MAHOGANY 24-13O-56-1 WELL #: 321H RRCID -> 291873 COMPL. DATE 12/24/2021 TOTAL DEPTH 9665 PERF. 9793 - 19834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 130800 | X | 55072 | -0- | -75728 | -0- | 42369 | 3 | 261 | 4 | Y | 11311 | 11380 | 0 | | | 73 |
| | | | | | | | 12442 | 9 | | | | | | | | | |
| 12 | 135160 | X | 63511 | -0- | -71649 | -0- | 46300 | 3 | 3700 | 4 | Y | 12283 | 12056 | 0 | 234 | 8 | 66 |
| | | | | | | | 13511 | 9 | | | | | | | | | |
| 01 | 89776 | X | 60931 | -0- | -28845 | -0- | 48009 | 3 | 867 | 4 | Y | 10959 | 10691 | 0 | 256 | 8 | 78 |
| | | | | | | | 12055 | 9 | | | | | | | | | |
| 02 | 31345 | X | 31345 | -0- | -0- | -0- | 23588 | 3 | 299 | 4 | Y | 6780 | 6649 | 0 | 167 | 8 | 42 |
| | | | | | | | 7458 | 9 | | | | | | | | | |
| 03 | 70082 | X | 70082 | -0- | -0- | -0- | 55990 | 3 | 8 | 4 | Y | 12804 | 12529 | 0 | 259 | 8 | 58 |
| | | | | | | | 14084 | 9 | | | | | | | | | |
| 04 | 76328 | X | 76328 | -0- | -0- | -0- | 64161 | 3 | 12167 | 9 | Y | 11061 | 10858 | 0 | 179 | 8 | 82 |

CBR 16-21B-56-1 WELL #: 332H RRCID -> 291874 COMPL. DATE 02/01/2022 TOTAL DEPTH 9876 PERF.10246 - 20640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 80793 | -0- | 80793 | 80793 | 67089 | 3 | 29 | 4 | Y | 12432 | 12600 | 0 | | | -0- |
| | | | | | | | 13675 | 9 | | | | | | | | | |
| 12 | 156766 | X | 75973 | -0- | -80793 | -0- | 64019 | 3 | 11954 | 9 | Y | 10867 | 10660 | 0 | 87 | 8 | 120 |
| 01 | 103478 | X | 76286 | -0- | -27192 | -0- | 63762 | 3 | 12524 | 9 | Y | 11385 | 11410 | 0 | 95 | 8 | -0- |
| 02 | 66098 | X | 66098 | -0- | -0- | -0- | 55241 | 3 | 10857 | 9 | Y | 9870 | 9777 | 0 | 93 | 8 | -0- |
| 03 | 80786 | X | 51701 | -0- | -29085 | -0- | 40827 | 3 | 2 | 4 | Y | 9884 | 9771 | 0 | 67 | 8 | 46 |
| | | | | | | | 10872 | 9 | | | | | | | | | |
| 04 | 78180 | X | 65336 | -0- | -12844 | -0- | 55279 | 3 | 10057 | 9 | Y | 9143 | 9108 | 0 | 44 | 8 | 37 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 16-21C-56-1 WELL #: 333H RRCID -> 291875 COMPL. DATE 02/01/2022 TOTAL DEPTH 9900 PERF.10271 - 20665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 78270 | -0- | 78270 | 78270 | 64812 | 3 | 178 | 4 | Y | 12073 | 12236 | 0 | | | -0- |
| | | | | | | | 13280 | 9 | | | | | | | | | |
| 12 | 152641 | X | 74371 | -0- | -78270 | -0- | 59269 | 3 | 1147 | 4 | Y | 12686 | 12454 | 0 | 92 | 8 | 140 |
| | | | | | | | 13955 | 9 | | | | | | | | | |
| 01 | 97402 | X | 65759 | -0- | -31643 | -0- | 54093 | 3 | 8 | 4 | Y | 10598 | 10645 | 0 | 93 | 8 | -0- |
| | | | | | | | 11658 | 9 | | | | | | | | | |
| 02 | 64849 | X | 64849 | -0- | -0- | -0- | 53970 | 3 | 13 | 4 | Y | 9878 | 9776 | 0 | 102 | 8 | -0- |
| | | | | | | | 10866 | 9 | | | | | | | | | |
| 03 | 97402 | X | 50857 | -0- | -46545 | -0- | 40275 | 3 | 10582 | 9 | Y | 9620 | 9504 | 0 | 71 | 8 | 45 |
| 04 | 78270 | X | 62976 | -0- | -15294 | -0- | 53105 | 3 | 9871 | 9 | Y | 8974 | 8934 | 0 | 48 | 8 | 37 |

CBR 16-21D-56-1 WELL #: 334H RRCID -> 291876 COMPL. DATE 02/01/2022 TOTAL DEPTH 9916 PERF.10303 - 20695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 77103 | -0- | 77103 | 77103 | 63833 | 3 | 13270 | 9 | Y | 12064 | 12221 | 0 | | | -0- |
| 12 | 150189 | X | 73086 | -0- | -77103 | -0- | 59331 | 3 | 4 | 4 | Y | 12501 | 12282 | 0 | 81 | 8 | 138 |
| | | | | | | | 13751 | 9 | | | | | | | | | |
| 01 | 87048 | X | 77499 | -0- | -9549 | -0- | 64329 | 3 | 13170 | 9 | Y | 11973 | 12014 | 0 | 97 | 8 | -0- |
| 02 | 66346 | X | 66346 | -0- | -0- | -0- | 55394 | 3 | 10952 | 9 | Y | 9956 | 9863 | 0 | 93 | 8 | -0- |
| 03 | 87048 | X | 51022 | -0- | -36026 | -0- | 39999 | 3 | 11023 | 9 | Y | 10021 | 9908 | 0 | 66 | 8 | 47 |
| 04 | 77100 | X | 63479 | -0- | -13621 | -0- | 53235 | 3 | 10244 | 9 | Y | 9313 | 9280 | 0 | 42 | 8 | 38 |

MAHOGANY 24-13K-56-1 WELL #: 324H RRCID -> 292095 COMPL. DATE 12/24/2021 TOTAL DEPTH 9427 PERF. 9612 - 19782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 72780 | X | 46330 | -0- | -26450 | -0- | 36517 | 3 | 49 | 4 | Y | 8876 | 8947 | 0 | | | 64 |
| | | | | | | | 9764 | 9 | | | | | | | | | |
| 12 | 71796 | X | 36147 | -0- | -35649 | -0- | 26656 | 3 | 171 | 4 | Y | 8473 | 8237 | 0 | 245 | 8 | 55 |
| | | | | | | | 9320 | 9 | | | | | | | | | |
| 01 | 45663 | X | 33526 | -0- | -12137 | -0- | 25046 | 3 | 136 | 4 | Y | 7585 | 7316 | 0 | 270 | 8 | 54 |
| | | | | | | | 8344 | 9 | | | | | | | | | |
| 02 | 14168 | X | 14168 | -0- | -0- | -0- | 9975 | 3 | 35 | 4 | Y | 3780 | 3602 | 0 | 173 | 8 | 59 |
| | | | | | | | 4158 | 9 | | | | | | | | | |
| 03 | 50306 | X | 50306 | -0- | -0- | -0- | 38235 | 3 | 12071 | 9 | Y | 10974 | 10726 | 0 | 254 | 8 | 53 |
| 04 | 58758 | X | 58758 | -0- | -0- | -0- | 47755 | 3 | 11003 | 9 | Y | 10003 | 9813 | 0 | 164 | 8 | 79 |

MAHOGANY 24-13J-56-1 WELL #: 333RD RRCID -> 292108 COMPL. DATE 12/22/2021 TOTAL DEPTH 10231 PERF.10731 - 20503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 99090 | X | 50609 | -0- | -48481 | -0- | 40940 | 3 | 9669 | 9 | Y | 8790 | 8777 | 0 | | | 57 |
| 12 | 90427 | X | 63652 | -0- | -26775 | -0- | 53442 | 3 | 10210 | 9 | Y | 9282 | 9288 | 0 | | | 51 |
| 01 | 68660 | X | 68660 | -0- | -0- | -0- | 58153 | 3 | 10507 | 9 | Y | 9552 | 9413 | 0 | 121 | 8 | 69 |
| 02 | 62986 | X | 62986 | -0- | -0- | -0- | 54020 | 3 | 8966 | 9 | Y | 8151 | 8061 | 0 | 108 | 8 | 51 |
| 03 | 68956 | X | 68956 | -0- | -0- | -0- | 59849 | 3 | 9107 | 9 | Y | 8279 | 8219 | 0 | 73 | 8 | 38 |
| 04 | 66330 | X | 63510 | -0- | -2820 | -0- | 55608 | 3 | 7902 | 9 | Y | 7184 | 7123 | 0 | 45 | 8 | 54 |

CBR 8-5G-56-1 WELL #: 322H RRCID -> 292183 COMPL. DATE 04/08/2022 TOTAL DEPTH 9189 PERF. 9644 - 19812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 156840 | X | 44084 | -0- | -112756 | -0- | 29927 | 3 | 14157 | 9 | Y | 12870 | 12675 | 0 | 174 | 8 | 66 |
| 12 | 162068 | X | 44043 | -0- | -118025 | -0- | 31626 | 3 | 12417 | 9 | Y | 11288 | 11024 | 0 | 230 | 8 | 100 |
| 01 | 157852 | X | 57658 | -0- | -100194 | -0- | 43350 | 3 | 14308 | 9 | Y | 13007 | 12745 | 0 | 246 | 8 | 116 |
| 02 | 63148 | X | 63148 | -0- | -0- | -0- | 48525 | 3 | 14623 | 9 | Y | 13294 | 12934 | 0 | 333 | 8 | 143 |
| 03 | 46639 | X | 46639 | -0- | -0- | -0- | 36363 | 3 | 10276 | 9 | Y | 9342 | 9279 | 0 | 155 | 8 | 51 |
| 04 | 55740 | X | 55023 | -0- | -717 | -0- | 44575 | 3 | 10448 | 9 | Y | 9498 | 9311 | 0 | 212 | 8 | 26 |

CBR 8-5B-56-1 WELL #: 332H RRCID -> 292188 COMPL. DATE 04/07/2022 TOTAL DEPTH 9777 PERF.10148 - 20272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 115800 | X | 59694 | -0- | -56106 | -0- | 50961 | 3 | 8733 | 9 | Y | 7939 | 7940 | 0 | | | 41 |
| 12 | 119660 | X | 56370 | -0- | -63290 | -0- | 48582 | 3 | 7788 | 9 | Y | 7080 | 6971 | 0 | 87 | 8 | 63 |
| 01 | 116126 | X | 49158 | -0- | -66968 | -0- | 41793 | 3 | 7365 | 9 | Y | 6695 | 6612 | 0 | 86 | 8 | 60 |
| 02 | 55175 | X | 55175 | -0- | -0- | -0- | 47066 | 3 | 8109 | 9 | Y | 7372 | 7236 | 0 | 116 | 8 | 80 |
| 03 | 72974 | X | 58409 | -0- | -14565 | -0- | 51162 | 3 | 7247 | 9 | Y | 6588 | 6571 | 0 | 61 | 8 | 36 |
| 04 | 59700 | X | 53992 | -0- | -5708 | -0- | 47518 | 3 | 6474 | 9 | Y | 5885 | 5839 | 0 | 65 | 8 | 17 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 8-5E-56-1 WELL #: 335H RRCID -> 292189 COMPL. DATE 04/08/2022 TOTAL DEPTH 9862 PERF.10072 - 20426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57901 | -0- | 57901 | 57901 | 50124 | 3 | 7777 | 9 | Y | 7070 | 7059 | 0 | | | 54 |
| 12 | 112189 | X | 51218 | -0- | -60971 | -0- | 42411 | 3 | 8807 | 9 | Y | 8006 | 7997 | 0 | | | 63 |
| 01 | 69688 | X | 56040 | -0- | -13648 | -0- | 48277 | 3 | 7763 | 9 | Y | 7057 | 6950 | 0 | 72 | 8 | 98 |
| 02 | 53942 | X | 53942 | -0- | -0- | -0- | 47170 | 3 | 6772 | 9 | Y | 6156 | 6080 | 0 | 71 | 8 | 103 |
| 03 | 60884 | X | 56856 | -0- | -4028 | -0- | 49961 | 3 | 6895 | 9 | Y | 6268 | 6270 | 0 | 46 | 8 | 55 |
| 04 | 57900 | X | 55517 | -0- | -2383 | -0- | 49186 | 3 | 6331 | 9 | Y | 5755 | 5706 | 0 | 31 | 8 | 73 |

CBR 8-5D-56-1 WELL #: 334H RRCID -> 292190 COMPL. DATE 04/03/2022 TOTAL DEPTH 9644 PERF.10015 - 20073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 56045 | -0- | 56045 | 56045 | 46469 | 3 | 9576 | 9 | Y | 8705 | 8688 | 0 | | | 66 |
| 12 | 119660 | X | 59281 | -0- | -60379 | -0- | 49307 | 3 | 9974 | 9 | Y | 9067 | 8982 | 0 | 81 | 8 | 70 |
| 01 | 104904 | X | 43917 | -0- | -60987 | -0- | 37580 | 3 | 6337 | 9 | Y | 5761 | 5665 | 0 | 87 | 8 | 79 |
| 02 | 41452 | X | 41452 | -0- | -0- | -0- | 36061 | 3 | 5391 | 9 | Y | 4901 | 4804 | 0 | 95 | 8 | 81 |
| 03 | 68293 | X | 64639 | -0- | -3654 | -0- | 55850 | 3 | 8789 | 9 | Y | 7990 | 7931 | 0 | 70 | 8 | 70 |
| 04 | 60125 | X | 60125 | -0- | -0- | -0- | 52331 | 3 | 7794 | 9 | Y | 7085 | 7023 | 0 | 42 | 8 | 90 |

CBR 8-5C-56-1 WELL #: 333H RRCID -> 292207 COMPL. DATE 04/06/2022 TOTAL DEPTH 9805 PERF.10225 - 20445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 115800 | X | 63934 | -0- | -51866 | -0- | 53967 | 3 | 985 | 4 | Y | 8165 | 7847 | 0 | 319 | 8 | 41 |
| | | | | | | | 8982 | 9 | | | | | | | | | |
| 12 | 119660 | X | 59240 | -0- | -60420 | -0- | 48737 | 3 | 2592 | 4 | Y | 7192 | 6872 | 0 | 299 | 8 | 62 |
| | | | | | | | 7911 | 9 | | | | | | | | | |
| 01 | 119660 | X | 58028 | -0- | -61632 | -0- | 50524 | 3 | 3 | 4 | Y | 6819 | 6737 | 0 | 83 | 8 | 61 |
| | | | | | | | 7501 | 9 | | | | | | | | | |
| 02 | 57991 | X | 57991 | -0- | -0- | -0- | 50121 | 3 | 83 | 4 | Y | 7079 | 6951 | 0 | 112 | 8 | 77 |
| | | | | | | | 7787 | 9 | | | | | | | | | |
| 03 | 78709 | X | 60900 | -0- | -17809 | -0- | 53980 | 3 | 6920 | 9 | Y | 6291 | 6274 | 0 | 59 | 8 | 35 |
| 04 | 63930 | X | 57042 | -0- | -6888 | -0- | 50792 | 3 | 6250 | 9 | Y | 5682 | 5636 | 0 | 65 | 8 | 16 |

CBR 8-5I-56-1 WELL #: 323H RRCID -> 292208 COMPL. DATE 04/10/2022 TOTAL DEPTH 9261 PERF. 9644 - 19896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 138595 | -0- | 138595 | 138595 | 120216 | 3 | 18379 | 9 | Y | 16708 | 16684 | 0 | | | 127 |
| 12 | 286353 | X | 147758 | -0- | -138595 | -0- | 126772 | 3 | 20986 | 9 | Y | 19078 | 18829 | 0 | 229 | 8 | 147 |
| 01 | 174530 | X | 92950 | -0- | -81580 | -0- | 81376 | 3 | 11574 | 9 | Y | 10522 | 10305 | 0 | 220 | 8 | 144 |
| 02 | 89185 | X | 89185 | -0- | -0- | -0- | 79315 | 3 | 9870 | 9 | Y | 8973 | 8750 | 0 | 219 | 8 | 148 |
| 03 | 165602 | X | 109856 | -0- | -55746 | -0- | 95536 | 3 | 14320 | 9 | Y | 13018 | 12912 | 0 | 140 | 8 | 114 |
| 04 | 142740 | X | 93112 | -0- | -49628 | -0- | 81146 | 3 | 11966 | 9 | Y | 10878 | 10770 | 0 | 85 | 8 | 137 |

CBR 8-5J-56-1 WELL #: 337H RRCID -> 292209 COMPL. DATE 04/12/2022 TOTAL DEPTH 9279 PERF. 9584 - 19838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1309 | 1313 | 0 | | | 10 |
| 12 | 143437 | X | 3444 | -0- | -139993 | -0- | 342 | 3 | 3102 | 9 | Y | 2820 | 2657 | 0 | 152 | 8 | 21 |
| 01 | 143189 | X | 1861 | -0- | -141328 | -0- | 1781 | 3 | 80 | 9 | Y | 73 | 64 | 0 | 29 | 8 | 1 |
| 02 | 534 | X | 534 | -0- | -0- | -0- | 346 | 3 | 188 | 9 | Y | 171 | 127 | 0 | 43 | 8 | 2 |
| 03 | 19773 | X | 19773 | -0- | -0- | -0- | 13535 | 3 | 6238 | 9 | Y | 5671 | 5465 | 0 | 159 | 8 | 49 |
| 04 | 5560 | X | 5560 | -0- | -0- | -0- | 4031 | 3 | 1529 | 9 | Y | 1390 | 1342 | 0 | 80 | 8 | 17 |

CBR 8-5H-56-1 WELL #: 336H RRCID -> 292210 COMPL. DATE 04/07/2022 TOTAL DEPTH 9206 PERF. 9515 - 19682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 168900 | X | 111382 | -0- | -57518 | -0- | 91416 | 3 | 3126 | 4 | Y | 15309 | 14771 | 0 | 548 | 8 | 77 |
| | | | | | | | 16840 | 9 | | | | | | | | | |
| 12 | 174530 | X | 102017 | -0- | -72513 | -0- | 76658 | 3 | 11892 | 4 | Y | 12243 | 11893 | 0 | 319 | 8 | 108 |
| | | | | | | | 13467 | 9 | | | | | | | | | |
| 01 | 163835 | X | 84143 | -0- | -79692 | -0- | 71413 | 3 | 1284 | 4 | Y | 10405 | 10180 | 0 | 241 | 8 | 92 |
| | | | | | | | 11446 | 9 | | | | | | | | | |
| 02 | 76719 | X | 76719 | -0- | -0- | -0- | 66907 | 3 | 288 | 4 | Y | 8658 | 8258 | 0 | 401 | 8 | 91 |
| | | | | | | | 9524 | 9 | | | | | | | | | |
| 03 | 150536 | X | 88928 | -0- | -61608 | -0- | 76749 | 3 | 28 | 4 | Y | 11046 | 10865 | 0 | 212 | 8 | 60 |
| | | | | | | | 12151 | 9 | | | | | | | | | |
| 04 | 111390 | X | 86488 | -0- | -24902 | -0- | 76147 | 3 | 16 | 4 | Y | 9386 | 9177 | 0 | 243 | 8 | 26 |
| | | | | | | | 10325 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623

LINDSAY 10 WELL #: 5H RRCID -> 292679 COMPL. DATE 01/01/2022 TOTAL DEPTH 8349 PERF. 8821 - 12693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 396 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 396 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 396 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 396 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 396 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 396 |

LINDSAY 10 WELL #: 6H RRCID -> 292735 COMPL. DATE 01/01/2022 TOTAL DEPTH 8769 PERF. 9311 - 13307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 253 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 253 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 253 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 253 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 253 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 253 |

CBR 6-7-56-1 WELL #: 335H RRCID -> 293397 COMPL. DATE 05/22/2021 TOTAL DEPTH 9559 PERF. 9804 - 20192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 86460 | X | 34582 | -0- | -51878 | -0- | 25759 | 3 | 14 | 4 | Y | 8008 | 7956 | 0 | | | 74 |
| | | | | | | | 8809 | 9 | | | | | | | | | |
| 12 | 89342 | X | 33382 | -0- | -55960 | -0- | 23936 | 3 | 40 | 4 | Y | 8551 | 8483 | 0 | 105 | 8 | 37 |
| | | | | | | | 9406 | 9 | | | | | | | | | |
| 01 | 42284 | X | 22669 | -0- | -19615 | -0- | 15804 | 3 | 4 | 4 | Y | 6237 | 6090 | 0 | 124 | 8 | 60 |
| | | | | | | | 6861 | 9 | | | | | | | | | |
| 02 | 32284 | X | -0- | -0- | -32284 | -0- | | | | | Y | 1525 | 1322 | 0 | 247 | 8 | 16 |
| 03 | 35743 | X | 2070 | -0- | -33673 | -0- | 14 | 3 | 2056 | 9 | Y | 1869 | 1444 | 0 | 430 | 8 | 11 |
| 04 | 34590 | X | 1935 | -0- | -32655 | -0- | 68 | 3 | 1867 | 9 | Y | 1697 | 1459 | 0 | 239 | 8 | 10 |

CBR 6-7-56-1 WELL #: 321H RRCID -> 293485 COMPL. DATE 05/31/2021 TOTAL DEPTH 9037 PERF. 9375 - 19747

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 140700 | X | 11285 | -0- | -129415 | -0- | 280 | 1 | 6642 | 3 | Y | 3966 | 4049 | 0 | | | -0- |
| | | | | | | | 4363 | 9 | | | | | | | | | |
| 12 | 145390 | X | 13501 | -0- | -131889 | -0- | 240 | 1 | 8712 | 3 | Y | 4135 | 3998 | 0 | | | 137 |
| | | | | | | | 4549 | 9 | | | | | | | | | |
| 01 | 23343 | X | 22818 | -0- | -525 | -0- | 379 | 1 | 15453 | 3 | Y | 6351 | 6306 | 0 | 182 | 8 | -0- |
| | | | | | | | 6986 | 9 | | | | | | | | | |
| 02 | 22263 | X | 22263 | -0- | -0- | -0- | 352 | 1 | 15199 | 3 | Y | 6097 | 5932 | 0 | 165 | 8 | -0- |
| | | | | | | | 5 | 4 | 6707 | 9 | | | | | | | |
| 03 | 28161 | X | 28161 | -0- | -0- | -0- | 377 | 1 | 20340 | 3 | Y | 6767 | 6595 | 0 | 114 | 8 | 58 |
| | | | | | | | 7444 | 9 | | | | | | | | | |
| 04 | 36185 | X | 36185 | -0- | -0- | -0- | 436 | 1 | 27829 | 3 | Y | 7200 | 7045 | 0 | 97 | 8 | 116 |
| | | | | | | | 7920 | 9 | | | | | | | | | |

CBR 6-7-56-1 WELL #: 333H RRCID -> 293486 COMPL. DATE 05/21/2021 TOTAL DEPTH 9543 PERF. 9863 - 20251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 63450 | X | 34813 | -0- | -28637 | -0- | 27692 | 3 | 7121 | 9 | Y | 6474 | 6438 | 0 | | | 60 |
| 12 | 65565 | X | 38411 | -0- | -27154 | -0- | 31170 | 3 | 7241 | 9 | Y | 6583 | 6535 | 0 | 80 | 8 | 28 |
| 01 | 46314 | X | 41548 | -0- | -4766 | -0- | 34440 | 3 | 7108 | 9 | Y | 6462 | 6333 | 0 | 94 | 8 | 63 |
| 02 | 39249 | X | 39249 | -0- | -0- | -0- | 33094 | 3 | 6155 | 9 | Y | 5595 | 5509 | 0 | 81 | 8 | 68 |
| 03 | 42968 | X | 42968 | -0- | -0- | -0- | 36543 | 3 | 6425 | 9 | Y | 5841 | 5810 | 0 | 56 | 8 | 43 |
| 04 | 42594 | X | 42594 | -0- | -0- | -0- | 36769 | 3 | 5825 | 9 | Y | 5295 | 5256 | 0 | 45 | 8 | 37 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 6-7-56-1 WELL #: 334H RRCID -> 293487 COMPL. DATE 05/21/2021 TOTAL DEPTH 9753 PERF.10046 - 20434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 130020 | X | 28357 | -0- | -101663 | -0- | 22746 | 3 | 171 | 4 | Y | 4945 | 4911 | 0 | | | 46 |
| | | | | | | | 5440 | 9 | | | | | | | | | |
| 12 | 134354 | X | 36673 | -0- | -97681 | -0- | 31049 | 3 | 19 | 4 | Y | 5095 | 5119 | 0 | | | 22 |
| | | | | | | | 5605 | 9 | | | | | | | | | |
| 01 | 43875 | X | 43875 | -0- | -0- | -0- | 37794 | 3 | 6081 | 9 | Y | 5528 | 5408 | 0 | 88 | 8 | 54 |
| 02 | 33515 | X | 33515 | -0- | -0- | -0- | 28952 | 3 | 14 | 4 | Y | 4135 | 4064 | 0 | 75 | 8 | 50 |
| | | | | | | | 4549 | 9 | | | | | | | | | |
| 03 | 36673 | X | 26279 | -0- | -10394 | -0- | 22529 | 3 | 3750 | 9 | Y | 3409 | 3377 | 0 | 57 | 8 | 25 |
| 04 | 42360 | X | 22763 | -0- | -19597 | -0- | 19506 | 3 | 3257 | 9 | Y | 2961 | 2913 | 0 | 53 | 8 | 20 |

CBR 6-7-56-1 WELL #: 336H RRCID -> 293488 COMPL. DATE 05/22/2021 TOTAL DEPTH 9143 PERF. 9510 - 19882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 109260 | X | 17395 | -0- | -91865 | -0- | 430 | 1 | 10173 | 3 | Y | 5663 | 5751 | 0 | | | -0- |
| | | | | | | | 563 | 4 | 6229 | 9 | | | | | | | |
| 12 | 112902 | X | 17624 | -0- | -95278 | -0- | 296 | 1 | 10748 | 3 | Y | 5065 | 4809 | 0 | 91 | 8 | 165 |
| | | | | | | | 1008 | 4 | 5572 | 9 | | | | | | | |
| 01 | 36084 | X | 26834 | -0- | -9250 | -0- | 456 | 1 | 18574 | 3 | Y | 7074 | 7076 | 0 | 163 | 8 | -0- |
| | | | | | | | 23 | 4 | 7781 | 9 | | | | | | | |
| 02 | 30072 | X | 30072 | -0- | -0- | -0- | 501 | 1 | 21638 | 3 | Y | 7171 | 6984 | 0 | 187 | 8 | -0- |
| | | | | | | | 45 | 4 | 7888 | 9 | | | | | | | |
| 03 | 42327 | X | 42327 | -0- | -0- | -0- | 610 | 1 | 32865 | 3 | Y | 8044 | 7819 | 0 | 156 | 8 | 69 |
| | | | | | | | 4 | 4 | 8848 | 9 | | | | | | | |
| 04 | 47176 | X | 47176 | -0- | -0- | -0- | 610 | 1 | 38973 | 3 | Y | 6903 | 6775 | 0 | 85 | 8 | 112 |
| | | | | | | | 7593 | 9 | | | | | | | | | |

MAHOGANY 24-13N-56-1 WELL #: 325H RRCID -> 293554 COMPL. DATE 10/31/2022 TOTAL DEPTH 9551 PERF. 9829 - 19880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 154207 | -0- | 154207 | 155383 | 113170 | 3 | 916 | 4 | Y | 36474 | 35947 | 0 | 480 | 8 | 75 |
| | | | | | | | 40121 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 127583 | -0- | 127583 | 282966 | 90241 | 3 | 5046 | 4 | Y | 29360 | 28900 | 0 | 446 | 8 | 89 |
| | | | | | | | 32296 | 9 | | | | | | | | | |
| 01 | 390739 | X | 107773 | -0- | -282966 | -0- | 81137 | 3 | 364 | 4 | Y | 23884 | 23423 | 0 | 446 | 8 | 104 |
| | | | | | | | 26272 | 9 | | | | | | | | | |
| *02 | 111608 | X | 69427 | -0- | -42181 | -0- | 52229 | 3 | 202 | 4 | Y | 15451 | 15157 | 0 | 357 | 8 | 41 |
| | | | | | | | 16996 | 9 | | | | | | | | | |
| *03 | 123566 | X | 35296 | -0- | -88270 | -0- | 26874 | 3 | 5 | 4 | Y | 7652 | 7415 | 0 | 247 | 8 | 31 |
| | | | | | | | 8417 | 9 | | | | | | | | | |
| *04 | 119580 | X | 53240 | -0- | -66340 | -0- | 39602 | 3 | 32 | 4 | Y | 12369 | 12042 | 0 | 249 | 8 | 109 |
| | | | | | | | 13606 | 9 | | | | | | | | | |

LINDSAY 2-11B-55-1 WELL #: 332H RRCID -> 293575 COMPL. DATE 10/18/2022 TOTAL DEPTH 10618 PERF.10909 - 18101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 118142 | -0- | 118142 | 196065 | 91784 | 3 | 233 | 4 | Y | 23750 | 23244 | 0 | 530 | 8 | 80 |
| | | | | | | | 26125 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 83104 | -0- | 83104 | 279169 | 64913 | 3 | 427 | 4 | Y | 16149 | 15805 | 0 | 380 | 8 | 44 |
| | | | | | | | 17764 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 83532 | -0- | 83532 | 362701 | 66132 | 3 | 185 | 4 | Y | 15650 | 15335 | 0 | 303 | 8 | 56 |
| | | | | | | | 17215 | 9 | | | | | | | | | |
| 02 | 425315 | X | 62614 | -0- | -362701 | -0- | 50258 | 3 | 12356 | 9 | Y | 11233 | 11027 | 0 | 226 | 8 | 36 |
| 03 | 63736 | X | 58379 | -0- | -5357 | -0- | 47230 | 3 | 11149 | 9 | Y | 10135 | 10117 | 0 | 1 | 8 | 53 |
| 04 | 61680 | X | 49320 | -0- | -12360 | -0- | 40231 | 3 | 9089 | 9 | Y | 8263 | 8235 | 0 | 1 | 8 | 80 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
LINDSAY 2-11D-55-1 WELL #: 321H RRCID -> 293576 COMPL. DATE 10/18/2022 TOTAL DEPTH 9829 PERF.10119 - 17345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | 66868 | -0- | 66868 | -0- | 48136 | 3 | 466 | 4 | Y | 16605 | 16533 | 0 | | | 72 |
| | | | | | | | 18266 | 9 | | | | | | | | | |
| *02 | DELQ PR | | 57464 | -0- | 57464 | 57464 | 43470 | 3 | 4 | 4 | Y | 12718 | 12747 | 0 | | | 43 |
| | | | | | | | 13990 | 9 | | | | | | | | | |
| *03 | DELQ PR | | 46635 | -0- | 46635 | 104099 | 35258 | 3 | 4 | 4 | Y | 10339 | 10340 | 0 | | | 42 |
| | | | | | | | 11373 | 9 | | | | | | | | | |
| *04 | 138272 | X | 34173 | -0- | -104099 | -0- | 25587 | 3 | 8 | 4 | Y | 7798 | 7756 | 0 | 5 | 8 | 79 |
| | | | | | | | 8578 | 9 | | | | | | | | | |

MAHOGANY 24-13M-56-1 WELL #: 336H RRCID -> 293643 COMPL. DATE 10/28/2022 TOTAL DEPTH 10150 PERF.10458 - 20461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 228676 | -0- | 228676 | 242596 | 179617 | 3 | 1455 | 4 | Y | 43276 | 43138 | 0 | 300 | 8 | 89 |
| | | | | | | | 47604 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 111776 | -0- | 111776 | 354372 | 84670 | 3 | 4734 | 4 | Y | 20338 | 20212 | 0 | 153 | 8 | 62 |
| | | | | | | | 22372 | 9 | | | | | | | | | |
| 01 | 485468 | X | 131096 | -0- | -354372 | -0- | 108329 | 3 | 486 | 4 | Y | 20255 | 20056 | 0 | 172 | 8 | 89 |
| | | | | | | | 22281 | 9 | | | | | | | | | |
| *02 | 146216 | X | 93134 | -0- | -53082 | -0- | 77477 | 3 | 299 | 4 | Y | 13962 | 13873 | 0 | 140 | 8 | 38 |
| | | | | | | | 15358 | 9 | | | | | | | | | |
| 03 | 161882 | X | 82178 | -0- | -79704 | -0- | 69064 | 3 | 14 | 4 | Y | 11909 | 11801 | 0 | 96 | 8 | 50 |
| | | | | | | | 13100 | 9 | | | | | | | | | |
| *04 | 156660 | X | 64009 | -0- | -92651 | -0- | 53486 | 3 | 43 | 4 | Y | 9527 | 9423 | 0 | 69 | 8 | 85 |
| | | | | | | | 10480 | 9 | | | | | | | | | |

LINDSAY 2-11E-55-1 WELL #: 322H RRCID -> 293644 COMPL. DATE 10/17/2022 TOTAL DEPTH 10099 PERF.10450 - 17505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 133576 | -0- | 133576 | 224721 | 94743 | 3 | 276 | 4 | Y | 35052 | 34538 | 0 | 547 | 8 | 119 |
| | | | | | | | 38557 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 71049 | -0- | 71049 | 295770 | 49565 | 3 | 1093 | 4 | Y | 18537 | 18310 | 0 | 295 | 8 | 51 |
| | | | | | | | 20391 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 91229 | -0- | 91229 | 386999 | 64377 | 3 | 450 | 4 | Y | 24002 | 23670 | 0 | 296 | 8 | 87 |
| | | | | | | | 26402 | 9 | | | | | | | | | |
| 02 | 465334 | X | 78335 | -0- | -386999 | -0- | 57910 | 3 | 20425 | 9 | Y | 18568 | 18335 | 0 | 260 | 8 | 60 |
| 03 | 212102 | X | 69459 | -0- | -142643 | -0- | 51893 | 3 | 17566 | 9 | Y | 15969 | 15935 | 0 | 11 | 8 | 83 |
| 04 | 205260 | X | 52005 | -0- | -153255 | -0- | 38711 | 3 | 6 | 4 | Y | 12080 | 12036 | 0 | 10 | 8 | 117 |
| | | | | | | | 13288 | 9 | | | | | | | | | |

LINDSAY 2-11C-55-1 WELL #: 333H RRCID -> 293661 COMPL. DATE 10/17/2022 TOTAL DEPTH 10737 PERF.11151 - 18274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 125051 | -0- | 125051 | 223122 | 96675 | 3 | 155 | 4 | Y | 25655 | 25147 | 0 | 558 | 8 | 86 |
| | | | | | | | 28221 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 74228 | -0- | 74228 | 297350 | 57566 | 3 | 4 | 4 | Y | 15144 | 14854 | 0 | 335 | 8 | 41 |
| | | | | | | | 16658 | 9 | | | | | | | | | |
| 01 | SHUT IN | | 89564 | -0- | 89564 | 386914 | 70156 | 3 | 360 | 4 | Y | 17316 | 16973 | 0 | 322 | 8 | 62 |
| | | | | | | | 19048 | 9 | | | | | | | | | |
| 02 | 448917 | X | 62003 | -0- | -386914 | -0- | 48862 | 3 | 3 | 4 | Y | 11944 | 11748 | 0 | 220 | 8 | 38 |
| | | | | | | | 13138 | 9 | | | | | | | | | |
| 03 | 86862 | X | 59328 | -0- | -27534 | -0- | 46917 | 3 | 12411 | 9 | Y | 11283 | 11261 | 0 | 1 | 8 | 59 |
| 04 | 84060 | X | 49800 | -0- | -34260 | -0- | 39481 | 3 | 10319 | 9 | Y | 9381 | 9348 | 0 | 1 | 8 | 91 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
MAHOGANY 24-13L-56-1 WELL #: 335H RRCID -> 293675 COMPL. DATE 10/31/2022 TOTAL DEPTH 9924 PERF.10531 - 20355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | | 1626 | -0- | 1626 | 1626 | 1120 | 3 | 65 | 4 | Y | 401 | 359 | 0 | 8 | 8 | 34 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 49205 | -0- | 49205 | 50831 | 37119 | 3 | 301 | 4 | Y | 10714 | 10613 | 0 | 113 | 8 | 22 |
| | | | | | | | 11785 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 149313 | -0- | 149313 | 200144 | 111149 | 3 | 6214 | 4 | Y | 29045 | 28706 | 0 | 273 | 8 | 88 |
| | | | | | | | 31950 | 9 | | | | | | | | | |
| *01 | 318841 | X | 118697 | -0- | -200144 | -0- | 95976 | 3 | 431 | 4 | Y | 20264 | 20050 | 0 | 213 | 8 | 89 |
| | | | | | | | 22290 | 9 | | | | | | | | | |
| *02 | 146216 | X | 81560 | -0- | -64656 | -0- | 66239 | 3 | 256 | 4 | Y | 13695 | 13583 | 0 | 164 | 8 | 37 |
| | | | | | | | 15065 | 9 | | | | | | | | | |
| 03 | 161882 | X | 79566 | -0- | -82316 | -0- | 65663 | 3 | 14 | 4 | Y | 12626 | 12504 | 0 | 106 | 8 | 53 |
| | | | | | | | 13889 | 9 | | | | | | | | | |
| *04 | 156660 | X | 67791 | -0- | -88869 | -0- | 56289 | 3 | 45 | 4 | Y | 10415 | 10311 | 0 | 64 | 8 | 93 |
| | | | | | | | 11457 | 9 | | | | | | | | | |

MAHOGANY 24-13Q-56-1 WELL #: 323H RRCID -> 293728 COMPL. DATE 10/31/2022 TOTAL DEPTH 9551 PERF. 9712 - 19942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | 130906 | -0- | 130906 | 132253 | 95357 | 3 | 772 | 4 | Y | 31615 | 31107 | 0 | 470 | 8 | 65 |
| | | | | | | | 34777 | 9 | | | | | | | | | |
| 12 | SHUT IN | | 67241 | -0- | 67241 | 199494 | 46418 | 3 | 2595 | 4 | Y | 16571 | 16261 | 0 | 325 | 8 | 50 |
| | | | | | | | 18228 | 9 | | | | | | | | | |
| *01 | 261643 | X | 62149 | -0- | -199494 | -0- | 46210 | 3 | 208 | 4 | Y | 14301 | 13944 | 0 | 345 | 8 | 62 |
| | | | | | | | 15731 | 9 | | | | | | | | | |
| *02 | 146216 | X | 46536 | -0- | -99680 | -0- | 34459 | 3 | 133 | 4 | Y | 10858 | 10552 | 0 | 339 | 8 | 29 |
| | | | | | | | 11944 | 9 | | | | | | | | | |
| 03 | 161882 | X | 53890 | -0- | -107992 | -0- | 41957 | 3 | 9 | 4 | Y | 10840 | 10559 | 0 | 265 | 8 | 45 |
| | | | | | | | 11924 | 9 | | | | | | | | | |
| *04 | 156660 | X | 40359 | -0- | -116301 | -0- | 30970 | 3 | 25 | 4 | Y | 8513 | 8321 | 0 | 162 | 8 | 75 |
| | | | | | | | 9364 | 9 | | | | | | | | | |

CBR 14-23-26K-56-1 WELL #: 321H RRCID -> 293919 COMPL. DATE 10/26/2022 TOTAL DEPTH 9608 PERF.10313 - 25606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | SHUT IN | | 14538 | -0- | 14538 | 14538 | 10580 | 3 | 211 | 4 | N | 3406 | 3262 | 0 | 75 | 8 | 69 |
| | | | | | | | 3747 | 9 | | | | | | | | | |
| *11 | SHUT IN | | 168380 | -0- | 168380 | 182918 | 124434 | 3 | 310 | 4 | N | 39669 | 38804 | 0 | 762 | 8 | 172 |
| | | | | | | | 43636 | 9 | | | | | | | | | |
| *12 | SHUT IN | | 116904 | -0- | 116904 | 299822 | 84457 | 3 | 3696 | 4 | N | 26137 | 25763 | 0 | 439 | 8 | 107 |
| | | | | | | | 28751 | 9 | | | | | | | | | |
| *01 | SHUT IN | | 102440 | -0- | 102440 | 402262 | 77007 | 3 | 184 | 4 | N | 22954 | 22494 | 0 | 445 | 8 | 122 |
| | | | | | | | 25249 | 9 | | | | | | | | | |
| *02 | 481485 | X | 79223 | -0- | -402262 | -0- | 58772 | 3 | 24 | 4 | N | 18570 | 18027 | 0 | 573 | 8 | 92 |
| | | | | | | | 20427 | 9 | | | | | | | | | |
| *03 | 86862 | X | 1261 | -0- | -85601 | -0- | 888 | 3 | 373 | 9 | N | 339 | 327 | 0 | 8 | 8 | 96 |
| *04 | 84060 | X | 20602 | -0- | -63458 | -0- | 15668 | 3 | 44 | 4 | N | 4445 | 4340 | 0 | 172 | 8 | 29 |
| | | | | | | | 4890 | 9 | | | | | | | | | |

CBR 14-23-26A-56-1 WELL #: 331H RRCID -> 293925 COMPL. DATE 10/24/2022 TOTAL DEPTH 10123 PERF.10743 - 25585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *11 | SHUT IN | | 163962 | -0- | 163962 | 192123 | 130803 | 3 | 326 | 4 | N | 29848 | 29528 | 0 | 303 | 8 | 130 |
| | | | | | | | 32833 | 9 | | | | | | | | | |
| *12 | SHUT IN | | 68438 | -0- | 68438 | 260561 | 51583 | 3 | 2258 | 4 | N | 13270 | 13230 | 0 | 115 | 8 | 55 |
| | | | | | | | 14597 | 9 | | | | | | | | | |
| *01 | SHUT IN | | 96407 | -0- | 96407 | 356968 | 77300 | 3 | 184 | 4 | N | 17203 | 17051 | 0 | 115 | 8 | 92 |
| | | | | | | | 18923 | 9 | | | | | | | | | |
| *02 | 427331 | X | 70363 | -0- | -356968 | -0- | 56701 | 3 | 23 | 4 | N | 12399 | 12318 | 0 | 110 | 8 | 63 |
| | | | | | | | 13639 | 9 | | | | | | | | | |
| *03 | 86862 | X | 1004 | -0- | -85858 | -0- | 781 | 3 | 223 | 9 | N | 203 | 206 | 0 | 1 | 8 | 59 |
| *04 | 84060 | X | 23630 | -0- | -60430 | -0- | 18981 | 3 | 53 | 4 | N | 4178 | 4133 | 0 | 76 | 8 | 28 |
| | | | | | | | 4596 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623

CBR 14-23-26B-56-1 WELL #: 332H RRCID -> 294102 COMPL. DATE 01/06/2023 TOTAL DEPTH 10217 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 94721 | -0- | 94721 | 94721 | 74858 | 3 | 211 | 4 | N | 17865 | 17611 | 0 | 133 | 8 | 121 |
| | | | | | | | 19652 | 9 | | | | | | | | | |

CBR 14-23-26C-56-1 WELL #: 333H RRCID -> 294103 COMPL. DATE 12/25/2022 TOTAL DEPTH 10204 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 108844 | -0- | 108844 | 108844 | 84700 | 3 | 238 | 4 | N | 21733 | 21462 | 0 | 124 | 8 | 147 |
| | | | | | | | 23906 | 9 | | | | | | | | | |

CBR 14-23-26D-56-1 WELL #: 334H RRCID -> 294113 COMPL. DATE 01/30/2023 TOTAL DEPTH 10190 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 21424 | -0- | 21424 | 21424 | 13402 | 3 | 3527 | 4 | N | 4086 | 3941 | 0 | 26 | 8 | 119 |
| | | | | | | | 4495 | 9 | | | | | | | | | |

CBR 14-23-26H-56-1 WELL #: 324H RRCID -> 294115 COMPL. DATE 01/14/2023 TOTAL DEPTH 9556 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 5867 | -0- | 5867 | 5867 | 3565 | 3 | 938 | 4 | N | 1240 | 1181 | 0 | 23 | 8 | 36 |
| | | | | | | | 1364 | 9 | | | | | | | | | |

CBR 14-23-26I-56-1 WELL #: 323H RRCID -> 294116 COMPL. DATE 12/30/2022 TOTAL DEPTH 9597 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 7609 | -0- | 7609 | 7609 | 4651 | 3 | 1224 | 4 | N | 1576 | 1501 | 0 | 30 | 8 | 45 |
| | | | | | | | 1734 | 9 | | | | | | | | | |

CBR 14-23-26J-56-1 WELL #: 322H RRCID -> 294119 COMPL. DATE 01/24/2023 TOTAL DEPTH 9592 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 42269 | -0- | 42269 | 42269 | 31688 | 3 | 89 | 4 | N | 9538 | 9321 | 0 | 153 | 8 | 64 |
| | | | | | | | 10492 | 9 | | | | | | | | | |

CBR 14-23-26E-56-1 WELL #: 335H RRCID -> 294173 COMPL. DATE 01/12/2023 TOTAL DEPTH 10177 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 13244 | -0- | 13244 | 13244 | 8080 | 3 | 2127 | 4 | N | 2761 | 2656 | 0 | 25 | 8 | 80 |
| | | | | | | | 3037 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC //CONT.// 942623
CBR 14-23-26F-56-1 WELL #: 336H RRCID -> 294174 COMPL. DATE 12/26/2022 TOTAL DEPTH 10163 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 16792 | -0- | 16792 | 16792 | 10208<br>3898 | 3<br>9 | 2686 | 4 | N | 3544 | 3412 | 0 | 29 | 8 | 103 |

CBR 14-23-26G-56-1 WELL #: 325H RRCID -> 294175 COMPL. DATE 02/01/2023 TOTAL DEPTH 9577 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | 7676 | -0- | 7676 | 7676 | 4489<br>2006 | 3<br>9 | 1181 | 4 | N | 1824 | 1733 | 0 | 39 | 8 | 52 |

SANTA ROSA (ELLENBURGER) 80925 800 NON-ASSOCIATED ONE WELL CNTY: PECOS
CONTANGO RESOURCES, LLC 100222
SANTA ROSA WELL #: 1 RRCID -> 020759 COMPL. DATE 08/07/1962 TOTAL DEPTH 8869 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANTA ROSA, SOUTH (DEVONIAN GAS) 80929 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
NEW HEIGHT ENERGY, LLC 100152
SANTA ROSA STATE WELL #: 1 RRCID -> 217703 COMPL. DATE 04/29/2006 TOTAL DEPTH 5900 PERF. 5777 - 5784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 2407 | -0- | 2407 | 5303 | 2389 | 2 | 18 | 9 | N | 16 | | | | | 171 |
| 12 | | 0 | 2445 | -0- | 2445 | 7748 | 2384 | 2 | 61 | 9 | N | 55 | 169 | 1 | | | 57 |
| 01 | | 0 | -0- | -0- | -0- | 7748 | | | | | N | 18 | | | | | 75 |
| 02 | 10107 | X | 2359 | -0- | -7748 | -0- | 2322 | 2 | 37 | 9 | N | 34 | | | | | 109 |
| 03 | 2883 | X | 1868 | -0- | -1015 | -0- | 1828 | 2 | 40 | 9 | N | 36 | | | | | 145 |
| 04 | 3066 | X | 3066 | -0- | -0- | -0- | 3021 | 2 | 45 | 9 | N | 41 | | | | | 186 |

SCHARBAUER RANCH (ATOKA) 81407 200 ASSOCIATED ONE WELL CNTY: MIDLAND
CHEVRON U. S. A. INC. 148113
SCHARBAUER, C. -D- WELL #: 4 RRCID -> 281679 COMPL. DATE 04/12/2019 TOTAL DEPTH 11425 PERF. 4800 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCOTT (DELAWARE GAS) 81738 500 NON-ASSOCIATED 49B CNTY: WARD
PITTS ENERGY CO. 666430
SCOTT, F.H. STATE WELL #: 1 RRCID -> 151554 COMPL. DATE 09/11/1994 TOTAL DEPTH 6500 PERF. 5510 - 5665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1680 | # | -0- | -0- | -1680 | -0- | | | | | N | 3 | | | | | 144 |
| 12 | 1643 | # | -0- | -0- | -1643 | -0- | | | | | N | 10 | | | | | 154 |
| 01 | 1643 | # | 1145 | -0- | -498 | -0- | 1144 | 2 | 1 | 9 | N | 1 | | | | | 155 |
| 02 | 1484 | # | 1263 | -0- | -221 | -0- | 1262 | 2 | 1 | 9 | N | 1 | | | | | 156 |
| 03 | 1333 | # | 1002 | -0- | -331 | -0- | 1000 | 2 | 2 | 9 | N | 2 | | | | | 158 |
| 04 | 1110 | # | 667 | -0- | -443 | -0- | 665 | 2 | 2 | 9 | N | 2 | | | | | 160 |

SCOTT (DELAWARE GAS) //CONT.// 81738 500 NON-ASSOCIATED 49B CNTY: WARD
PITTS ENERGY CO. //CONT.// 666430
SCOTT, F. H. STATE "A" WELL #: 1 RRCID -> 187914 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5665 - 5408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | # | 207 | -0- | -3 | -0- | 146 | 2 | 61 | 9 | N | 55 | 172 | 1 | | | 63 |
| 12 | 217 | # | 109 | -0- | -108 | -0- | 75 | 2 | 34 | 9 | N | 31 | | | | | 94 |
| 01 | 217 | # | 163 | -0- | -54 | -0- | 116 | 2 | 47 | 9 | N | 43 | | | | | 137 |
| 02 | 196 | # | -0- | -0- | -196 | -0- | | | | | N | 75 | | | | | 212 |
| 03 | 217 | # | -0- | -0- | -217 | -0- | | | | | N | 59 | 174 | 1 | | | 97 |
| 04 | 210 | # | -0- | -0- | -210 | -0- | | | | | N | 58 | | | | | 155 |

SHAFTER LAKE (YATES) 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
BRADY, W. PRODUCTION, INC. 088241
UNIVERSITY -L- WELL #: 1 RRCID -> 020775 COMPL. DATE 08/08/1944 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 362 | -0- | 362 | 362 | 362 | 2 | | | N | -0- | | | | | -0- |
| 12 | 778 | N | 416 | -0- | -362 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 448 | -0- | 448 | 448 | 448 | 2 | | | N | -0- | | | | | -0- |
| 02 | 931 | N | 483 | -0- | -448 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 03 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| *04 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY WELL #: 2 RRCID -> 020776 COMPL. DATE 07/26/1945 TOTAL DEPTH 2985 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 327 | -0- | 327 | 327 | 327 | 2 | | | N | -0- | | | | | -0- |
| 12 | 749 | N | 422 | -0- | -327 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 387 | -0- | 387 | 387 | 387 | 2 | | | N | -0- | | | | | -0- |
| 02 | 761 | N | 374 | -0- | -387 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 03 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| *04 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY WELL #: 7 RRCID -> 020781 COMPL. DATE 10/08/1945 TOTAL DEPTH 2954 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 180 | -0- | 180 | 180 | 180 | 2 | | | N | -0- | | | | | -0- |
| 12 | 449 | N | 269 | -0- | -180 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 643 | -0- | 643 | 643 | 643 | 2 | | | N | -0- | | | | | -0- |
| 02 | 947 | N | 304 | -0- | -643 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| *04 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |

ENERGY ACUMEN LLC 100162
KELLY WELL #: 1 RRCID -> 112947 COMPL. DATE 07/27/1984 TOTAL DEPTH 3170 PERF. 2848 - 3070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARRUTH OIL & GAS, LLC 135967
UNIVERSITY 14-11 WELL #: 1 RRCID -> 020799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 65 | -0- | 65 | 65 | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 154 | N | 89 | -0- | -65 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 106 | -0- | 106 | 106 | 106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 91 | -0- | -106 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
CARRUTH OIL & GAS, LLC //CONT.// 135967
UNIVERSITY BLK 14 WELL #: 1 RRCID -> 020800 COMPL. DATE 11/14/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 86 | -0- | 86 | 86 | 86 | 2 | | | N | -0- | | | | | -0- |
| 12 | 206 | N | 120 | -0- | -86 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 126 | -0- | 126 | 126 | 126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 212 | N | 86 | -0- | -126 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY BLK 14 WELL #: 2 RRCID -> 020801 COMPL. DATE 09/08/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 129 | -0- | 129 | 270 | 129 | 2 | | | N | -0- | | | | | -0- |
| 12 | 450 | N | 180 | -0- | -270 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 190 | -0- | 190 | 190 | 190 | 2 | | | N | -0- | | | | | -0- |
| 02 | 318 | N | 128 | -0- | -190 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY BLK 14 WELL #: 5 RRCID -> 020804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY -P- WELL #: 2 RRCID -> 041971 COMPL. DATE 04/14/1967 TOTAL DEPTH 3150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26 | -0- | 26 | 26 | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 107 | N | 81 | -0- | -26 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 84 | -0- | 84 | 84 | 84 | 2 | | | N | -0- | | | | | -0- |
| 02 | 158 | N | 74 | -0- | -84 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 24 | -0- | -36 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |

FUELED RESOURCES INC 288421
UNIVERSITY WELL #: 8 RRCID -> 020782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY WELL #: 9 RRCID -> 020783 COMPL. DATE 10/03/1945 TOTAL DEPTH 2967 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
FUELED RESOURCES INC //CONT.// 288421
UNIVERSITY WELL #: 10 RRCID -> 020784 COMPL. DATE 09/21/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THE UNIVERSITY OF TEXAS WELL #: 11 RRCID -> 020785 COMPL. DATE 01/01/1947 TOTAL DEPTH 3100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 9-14 SW WELL #: 2 RRCID -> 153213 COMPL. DATE 06/25/1997 TOTAL DEPTH 3200 PERF. 2823 - 3002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UNIVERSITY 12-14 NE WELL #: 3 RRCID -> 167620 COMPL. DATE 01/14/1998 TOTAL DEPTH 3200 PERF. 3000 - 3047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIGHMARK ENERGY OPERATING, LLC 385847
STEVENSON, JAMES WELL #: 1 RRCID -> 020812 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 12 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 01 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 489 | -0- | -127 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY "I" WELL #: 1 RRCID -> 205630 COMPL. DATE N/A TOTAL DEPTH 6956 PERF. 2994 - 3012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
UNIVERSITY "I" WELL #: 2 RRCID -> 236405 COMPL. DATE 12/16/1975 TOTAL DEPTH 7000 PERF. 2994 - 3010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

1836 ENERGY LLC 623407
UNIVERSITY 10-14 WELL #: 3 RRCID -> 129970 COMPL. DATE 12/02/1988 TOTAL DEPTH 3150 PERF. 2864 - 3006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 13-14 WELL #: 1 RRCID -> 151563 COMPL. DATE 06/18/1994 TOTAL DEPTH 3200 PERF. 2972 - 2982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 3-14 NE WELL #: 1 RRCID -> 152009 COMPL. DATE 06/23/1994 TOTAL DEPTH 3200 PERF. 2953 - 2975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 3-14 NE WELL #: 2 RRCID -> 152182 COMPL. DATE 08/02/1994 TOTAL DEPTH 4304 PERF. 3222 - 4274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 3-14 WELL #: 3 RRCID -> 153207 COMPL. DATE 03/15/1997 TOTAL DEPTH 3200 PERF. 2954 - 2998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
1836 ENERGY LLC //CONT.// 623407
UNIVERSITY 8-14 WELL #: 1 RRCID -> 153208 COMPL. DATE 06/26/1997 TOTAL DEPTH 3200 PERF. 2896 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY 9-14 SW WELL #: 1 RRCID -> 153212 COMPL. DATE 10/01/1997 TOTAL DEPTH 3200 PERF. 2950 - 2996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY 9-14 WELL #: 5 RRCID -> 153214 COMPL. DATE 04/01/1997 TOTAL DEPTH 3200 PERF. 2946 - 2955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY 9-14 WELL #: 3 RRCID -> 153471 COMPL. DATE 06/12/1997 TOTAL DEPTH 3200 PERF. 2939 - 2985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY 13-14 WELL #: 2 RRCID -> 163322 COMPL. DATE 03/29/1997 TOTAL DEPTH 3200 PERF. 2987 - 3034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 3-14 WELL #: 5 RRCID -> 163326 COMPL. DATE 03/12/1997 TOTAL DEPTH 3200 PERF. 2967 - 3014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 3-14 WELL #: 6 RRCID -> 163327 COMPL. DATE 04/10/1997 TOTAL DEPTH 3189 PERF. 2985 - 3030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
1836 ENERGY LLC //CONT.// 623407
UNIVERSITY 12-14 NE WELL #: 4 RRCID -> 164187 COMPL. DATE 06/27/1997 TOTAL DEPTH 3200 PERF. 2983 - 3036

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

UNIVERSITY 8-14 WELL #: 2 RRCID -> 166498 COMPL. DATE 11/20/1997 TOTAL DEPTH 3200 PERF. 2900 - 2946

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

UNIVERSITY 9-14 WELL #: 6 RRCID -> 166499 COMPL. DATE 11/10/1997 TOTAL DEPTH 3200 PERF. 2942 - 2984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

UNIVERSITY 8-14 WELL #: 3 RRCID -> 167014 COMPL. DATE 12/10/1997 TOTAL DEPTH 3200 PERF. 2893 - 2938

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

UNIVERSITY 9-14 SW WELL #: 9 RRCID -> 167017 COMPL. DATE 12/06/1997 TOTAL DEPTH 3200 PERF. 2943 - 2974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

UNIVERSITY 9-14 WELL #: 4 RRCID -> 167020 COMPL. DATE 11/19/1997 TOTAL DEPTH 3200 PERF. 2919 - 2960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

UNIVERSITY 9-14 WELL #: 8 RRCID -> 167189 COMPL. DATE 11/25/1997 TOTAL DEPTH 3200 PERF. 2933 - 2974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
1836 ENERGY LLC //CONT.// 623407
UNIVERSITY 3-14 WELL #: 4 RRCID -> 167618 COMPL. DATE 10/24/1997 TOTAL DEPTH 3200 PERF. 2968 - 3011

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 3-14 WELL #: 8 RRCID -> 167619 COMPL. DATE 01/22/1998 TOTAL DEPTH 3200 PERF. 2962 - 3007

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REO OPERATING LLC 701876
UNIVERSITY 10-14 WELL #: 2 RRCID -> 153474 COMPL. DATE 04/01/1997 TOTAL DEPTH 3190 PERF. 2985 - 3032

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 3-14 NE WELL #: 9 RRCID -> 166500 COMPL. DATE 11/04/1997 TOTAL DEPTH 3200 PERF. 2962 - 3004

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UNIVERSITY 9-14 WELL #: 7 RRCID -> 167016 COMPL. DATE 12/05/1997 TOTAL DEPTH 3200 PERF. 2955 - 2997

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OPERATING AND MINERALS LLC 861689
CREWS, E. R. ESTATE WELL #: 1 RRCID -> 020774 COMPL. DATE 12/20/1952 TOTAL DEPTH 3000 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 23 | -0- | 23 | 23 | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | 22 | -0- | 22 | 45 | 22 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | 30 | -0- | 30 | 75 | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 98 N | 23 | -0- | -75 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 03 | 36 N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
TOM OPERATING AND MINERALS LLC //CONT.// 861689
STEVENSON, J. M. WELL #: 1 RRCID -> 020820 COMPL. DATE 11/15/1948 TOTAL DEPTH 3065 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 91 | -0- | 91 | 91 | 91 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 83 | -0- | 83 | 174 | 83 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 53 | -0- | 53 | 227 | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 233 | N | 6 | -0- | -227 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 2 | -0- | -91 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 7 | -0- | -53 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

ST. OF TEXAS -H- WELL #: 1 RRCID -> 020826 COMPL. DATE 12/08/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 88 | -0- | 88 | 88 | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 111 | -0- | 111 | 199 | 111 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 112 | -0- | 112 | 311 | 112 | 2 | | | N | -0- | | | | | -0- |
| 02 | 379 | N | 68 | -0- | -311 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 98 | -0- | -22 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |

STATE SCHOOL BOARD WELL #: 1 RRCID -> 131805 COMPL. DATE 04/21/1989 TOTAL DEPTH 10700 PERF. 2890 - 3010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13 | -0- | 13 | 13 | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 15 | -0- | 15 | 28 | 15 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 14 | -0- | 14 | 42 | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 10 | -0- | -42 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 13 | -0- | -2 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

ST. OF TEXAS -H- WELL #: 4 RRCID -> 184890 COMPL. DATE 07/13/2001 TOTAL DEPTH 12705 PERF. 2922 - 2964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 89 | -0- | 89 | 89 | 89 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 111 | -0- | 111 | 200 | 111 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 112 | -0- | 112 | 312 | 112 | 2 | | | N | -0- | | | | | -0- |
| 02 | 381 | N | 69 | -0- | -312 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 98 | -0- | -22 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |

SHEFFIELD (ELLENBURGER) 82864 664 ASSOCIATED ONE WELL CNTY: PECOS
INCLINE ENERGY 423656
CANON WELL #: 1802 RRCID -> 223560 COMPL. DATE 09/20/2006 TOTAL DEPTH 9916 PERF. 9251 - 9547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHEFFIELD (LOWER STRAWN) 82864 780 NON-ASSOCIATED ONE WELL CNTY: PECOS
INCLINE ENERGY 423656
CANNON -10- WELL #: 1 RRCID -> 128200 COMPL. DATE 07/28/1988 TOTAL DEPTH 9670 PERF. 7700 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHEFFIELD (MCKEE 8340) 82864 830 NON-ASSOCIATED ONE WELL CNTY: PECOS
INCLINE ENERGY 423656
CANON-10 WELL #: 1 U RRCID -> 033002 COMPL. DATE 11/05/1963 TOTAL DEPTH 9670 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SHEFFIELD, SW. (STRAWN) 82871 800 ASSOCIATED CAPACITY CNTY: PECOS
LEONARD BROTHERS OPERATING CO. 496670
CANON ALLISON 84 WELL #: RRCID -> 121624 COMPL. DATE 06/18/1986 TOTAL DEPTH 10700 PERF. 8273 - 8284

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 45 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 45 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 45 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 45 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 45 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 45 |

PLUGGED AND ABANDONED_____ 11/08/2017

ALLIED-WALDO -83- WELL #: 1 C RRCID -> 284037 COMPL. DATE 06/05/2017 TOTAL DEPTH 10625 PERF. 8280 - 8454

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 151 |

SIERRA MADERA (MULTIPAY) 83493 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
MCDONALD, RICHARD A. 546696
SIERRA MADERA WELL #: 1 RRCID -> 070941 COMPL. DATE 03/22/1977 TOTAL DEPTH 13400 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SIGNAL PEAK (WOLFCAMP) 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
ATROPOS PRODUCTION CORPORATION 036617
GUTHRIE 86 WELL #: 2 RRCID -> 180899 COMPL. DATE 12/17/2000 TOTAL DEPTH 7823 PERF. 7517 - 7648

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GUTHRIE 87 WELL #: 3 RRCID -> 181626 COMPL. DATE 01/07/2001 TOTAL DEPTH 7883 PERF. 7420 - 7664

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
ATROPOS PRODUCTION CORPORATION //CONT.// 036617
GUTHRIE 93 WELL #: 1 RRCID -> 225561 COMPL. DATE 10/08/2000 TOTAL DEPTH 7780 PERF. 7435 - 7635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUTHRIE 93 WELL #: 2 X RRCID -> 225562 COMPL. DATE 01/16/2001 TOTAL DEPTH 7758 PERF. 7421 - 7610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HIGHPEAK ENERGY HOLDINGS, LLC 385826
POWELL 24 WELL #: 1 RRCID -> 175885 COMPL. DATE 10/18/1999 TOTAL DEPTH 7750 PERF. 7325 - 7655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWELL 13 WELL #: 3R RRCID -> 180318 COMPL. DATE 11/10/2000 TOTAL DEPTH 7800 PERF. 7334 - 7610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | 70 |
| 12 | 0 | | 1102 | -0- | 1102 | 1102 | 1102 | 3 | | | N | -0- | | | | | 70 |
| 01 | 2478 | N | 1376 | -0- | -1102 | -0- | 1376 | 3 | | | N | -0- | | | | | 70 |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | | N | -0- | | | | | 70 |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | 70 |
| *04 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 3 | | | N | -0- | | | | | 70 |

POWELL 26 WELL #: 3 RRCID -> 184714 COMPL. DATE 06/29/2001 TOTAL DEPTH 7950 PERF. 7554 - 7706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 250 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 255 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 255 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 24 | 178 | 1 | | | 101 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 101 | 1 | | | -0- |

POWELL 13 WELL #: 5 RRCID -> 185185 COMPL. DATE 05/24/2001 TOTAL DEPTH 7903 PERF. 7350 - 7604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 95 | N | 95 | -0- | -0- | -0- | 69 | 3 | 26 | 9 | N | 24 | | | | | 120 |
| 12 | 0 | | 46 | -0- | 46 | 46 | 34 | 3 | 12 | 9 | N | 11 | | | | | 131 |
| 01 | 72 | N | 26 | -0- | -46 | -0- | 7 | 3 | 19 | 9 | N | 17 | | | | | 148 |
| 02 | 84 | N | 23 | -0- | -61 | -0- | 4 | 3 | 19 | 9 | N | 17 | | | | | 165 |
| 03 | 21 | N | 21 | -0- | -0- | -0- | 2 | 3 | 19 | 9 | N | 17 | | | | | 182 |
| *04 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | 25 | 1 | | | 157 |

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
HIGHPEAK ENERGY HOLDINGS, LLC //CONT.// 385826
POWELL 24 WELL #: 2 RRCID -> 188069 COMPL. DATE 06/16/2000 TOTAL DEPTH 7744 PERF. 7555 - 7754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWELL 13 WELL #: 7 RRCID -> 191176 COMPL. DATE 08/23/2002 TOTAL DEPTH 7915 PERF. 7368 - 7636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | 32 |
| 12 | 0 | | 239 | -0- | 239 | 239 | 239 | 3 | | | N | -0- | | | | | 32 |
| 01 | 505 | N | 266 | -0- | -239 | -0- | 266 | 3 | | | N | -0- | | | | | 32 |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | 32 |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | 32 |
| *04 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | 32 |

POWELL 24 WELL #: 3 RRCID -> 287249 COMPL. DATE 07/06/2001 TOTAL DEPTH 7780 PERF. 7353 - 7616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | 240 |
| 12 | 0 | | 121 | -0- | 121 | 121 | 121 | 3 | | | N | -0- | | | | | 240 |
| 01 | 249 | N | 128 | -0- | -121 | -0- | 128 | 3 | | | N | -0- | | | | | 240 |
| 02 | 112 | N | 111 | -0- | -1 | -0- | 111 | 3 | | | N | -0- | 170 | 1 | | | 70 |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | 70 |
| *04 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | 70 |

LACKEY, WILLIAM H. OIL AND GAS 480868
POWELL C WELL #: 1 RRCID -> 290497 COMPL. DATE 12/20/2012 TOTAL DEPTH 8190 PERF. 7771 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 418 | -0- | 418 | 820 | 396 | 3 | 22 | 9 | N | 20 | 172 | 1 | | | 29 |
| 12 | 0 | | 479 | -0- | 479 | 1299 | 425 | 3 | 54 | 9 | N | 49 | | | | | 78 |
| 01 | 0 | | 230 | -0- | 230 | 1529 | 198 | 3 | 32 | 9 | N | 29 | | | | | 107 |
| 02 | 1985 | N | 456 | -0- | -1529 | -0- | 413 | 3 | 43 | 9 | N | 39 | | | | | 146 |
| 03 | 426 | N | 426 | -0- | -0- | -0- | 414 | 3 | 12 | 9 | N | 11 | | | | | 157 |
| 04 | 371 | N | 371 | -0- | -0- | -0- | 363 | 3 | 8 | 9 | N | 7 | | | | | 164 |

POWELL C WELL #: 2 RRCID -> 290786 COMPL. DATE 12/20/2012 TOTAL DEPTH 8187 PERF. 7742 - 8047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 589 | -0- | 589 | 1278 | 589 | 3 | | | N | -0- | | | | | 253 |
| 12 | 0 | | 533 | -0- | 533 | 1811 | 533 | 3 | | | N | -0- | | | | | 253 |
| 01 | 0 | | 212 | -0- | 212 | 2023 | 212 | 3 | | | N | -0- | | | | | 253 |
| 02 | 2443 | N | 420 | -0- | -2023 | -0- | 370 | 3 | 50 | 9 | N | 45 | | | | | 298 |
| 03 | 527 | N | 467 | -0- | -60 | -0- | 464 | 3 | 3 | 9 | N | 3 | | | | | 301 |
| 04 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | 301 |

WHITING OIL AND GAS CORPORATION 920478
POWELL RANCH WELL #: 1 RRCID -> 155656 COMPL. DATE 08/20/1995 TOTAL DEPTH 8030 PERF. 7607 - 7683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
WHITING OIL AND GAS CORPORATION //CONT.// 920478

POWELL RANCH "36" WELL #: 1 RRCID -> 160960 COMPL. DATE 09/08/1996 TOTAL DEPTH 9070 PERF. 7449 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEXACO "35" WELL #: 1 RRCID -> 161317 COMPL. DATE N/A TOTAL DEPTH 8010 PERF. 7560 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POWELL RANCH "36" WELL #: 2 RRCID -> 166633 COMPL. DATE 06/21/1997 TOTAL DEPTH 7900 PERF. 7389 - 7644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEXACO N35 WELL #: 2 RRCID -> 168527 COMPL. DATE 12/31/1997 TOTAL DEPTH 8000 PERF. 7610 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |

TEXACO "25" WELL #: 1 RRCID -> 170851 COMPL. DATE 08/14/1998 TOTAL DEPTH 7810 PERF. 7464 - 7529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POWELL RANCH "24" WELL #: 1 RRCID -> 172104 COMPL. DATE 11/06/1998 TOTAL DEPTH 7805 PERF. 7436 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 210 | N | 187 | -0- | -23 | -0- | 90 | 1 | 97 | 2 | N | -0- | | | | | 62 |
| 12 | 248 | N | 193 | -0- | -55 | -0- | 93 | 1 | 100 | 2 | N | -0- | | | | | 62 |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 93 | 1 | 96 | 2 | N | -0- | | | | | 62 |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 84 | 1 | 83 | 2 | N | -0- | | | | | 62 |
| 03 | 186 | N | 30 | -0- | -156 | -0- | 30 | 1 | | | N | -0- | | | | | 62 |
| 04 | 180 | N | 4 | -0- | -176 | -0- | 4 | 1 | | | N | -0- | | | | | 62 |

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
WHITING OIL AND GAS CORPORATION //CONT.// 920478
SWAFFORD TRUST "31" WELL #: 1 RRCID -> 172340 COMPL. DATE 12/03/1998 TOTAL DEPTH 7800 PERF. 7438 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 690 | N | 620 | -0- | -70 | -0- | 30 | 1 | 590 | 2 | N | -0- | | | | | 104 |
| 12 | 682 | N | 548 | -0- | -134 | -0- | 31 | 1 | 515 | 2 | N | 2 | | | | | 106 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 713 | N | 516 | -0- | -197 | -0- | 31 | 1 | 485 | 2 | N | -0- | | | | | 106 |
| 02 | 588 | N | 479 | -0- | -109 | -0- | 28 | 1 | 451 | 2 | N | -0- | | | | | 106 |
| 03 | 558 | N | 472 | -0- | -86 | -0- | 28 | 1 | 444 | 2 | N | -0- | | | | | 106 |
| 04 | 510 | N | 434 | -0- | -76 | -0- | 30 | 1 | 404 | 2 | N | -0- | | | | | 106 |

POWELL RANCH "38" WELL #: 1 RRCID -> 172859 COMPL. DATE 02/13/1999 TOTAL DEPTH 7836 PERF. 7585 - 7668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWELL RANCH WELL #: 3 RRCID -> 173740 COMPL. DATE 06/11/1999 TOTAL DEPTH 7850 PERF. 7564 - 7716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWELL RANCH "24" WELL #: 2 RRCID -> 173871 COMPL. DATE 06/14/1999 TOTAL DEPTH 7850 PERF. 7377 - 7584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXACO "25" WELL #: 2 RRCID -> 174058 COMPL. DATE 05/08/1999 TOTAL DEPTH 7850 PERF. 7449 - 7704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXACO -23- WELL #: 2 RRCID -> 175164 COMPL. DATE 10/15/1999 TOTAL DEPTH 7900 PERF. 7600 - 7708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
WHITING OIL AND GAS CORPORATION //CONT.// 920478

TEXACO "37" WELL #: 3 RRCID -> 176347 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7493 - 7841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWELL RANCH "18" WELL #: 2 RRCID -> 185181 COMPL. DATE 06/21/2001 TOTAL DEPTH 7911 PERF. 7386 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

POWELL RANCH "18" WELL #: 1 RRCID -> 185313 COMPL. DATE 06/07/2001 TOTAL DEPTH 8009 PERF. 7452 - 7702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 1671 | -0- | 1671 | 1671 | 30 | 1 | 1641 | 2 | N | -0- | | | | | 164 |
| 12 | | 0 | 1354 | -0- | 1354 | 3025 | 31 | 1 | 1309 | 2 | N | 13 | | | | | 177 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | | 0 | 1456 | -0- | 1456 | 4481 | 31 | 1 | 1408 | 2 | N | 15 | | | | | 192 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1607 | -0- | -1193 | 3288 | 28 | 1 | 1551 | 2 | N | 25 | | | | | 217 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 3100 | N | 1662 | -0- | -1438 | 1850 | 28 | 1 | 1634 | 2 | N | -0- | | | | | 217 |
| *04 | 3000 | N | 1572 | -0- | -1428 | 422 | 30 | 1 | 1542 | 2 | N | -0- | | | | | 217 |

POWELL RANCH WELL #: 6 RRCID -> 187929 COMPL. DATE N/A TOTAL DEPTH 8025 PERF. 7573 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 805 | N | 805 | -0- | -0- | -0- | 60 | 1 | 745 | 2 | N | -0- | | | | | 207 |
| 12 | 695 | N | 695 | -0- | -0- | -0- | 62 | 1 | 633 | 2 | N | -0- | | | | | 207 |
| 01 | 434 | N | 339 | -0- | -95 | -0- | 62 | 1 | 277 | 2 | N | -0- | | | | | 207 |
| 02 | 756 | N | 635 | -0- | -121 | -0- | 56 | 1 | 579 | 2 | N | -0- | | | | | 207 |
| 03 | 682 | N | 556 | -0- | -126 | -0- | 50 | 1 | 506 | 2 | N | -0- | | | | | 207 |
| 04 | 717 | N | 717 | -0- | -0- | -0- | 60 | 1 | 657 | 2 | N | -0- | | | | | 207 |

TEXACO "25" WELL #: 4 RRCID -> 188094 COMPL. DATE 08/09/2001 TOTAL DEPTH 8050 PERF. 7676 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | 71 | -0- | 71 | 117 | 30 | 1 | 41 | 2 | Y | -0- | | | | | 19 |
| 12 | | 0 | 93 | -0- | 93 | 210 | 31 | 1 | 62 | 2 | Y | -0- | | | | | 19 |
| 01 | | 0 | 150 | -0- | 150 | 360 | 31 | 1 | 119 | 2 | Y | -0- | | | | | 19 |
| 02 | 511 | N | 151 | -0- | -360 | -0- | 28 | 1 | 123 | 2 | Y | -0- | | | | | 19 |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 28 | 1 | 131 | 2 | Y | -0- | | | | | 19 |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 30 | 1 | 135 | 2 | Y | -0- | | | | | 19 |

TEXACO -23- WELL #: 1 RRCID -> 188496 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7513 - 7663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
WHITING OIL AND GAS CORPORATION //CONT.// 920478

POWELL RANCH "24" WELL #: 3 RRCID -> 188988 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7374 - 7479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

POWELL RANCH "24" WELL #: 4 RRCID -> 188989 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7357 - 7458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

POWELL RANCH WELL #: 2 RRCID -> 290315 COMPL. DATE 04/21/1998 TOTAL DEPTH 7985 PERF. 7511 - 7661

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 324 | -0- | 324 | 500 | 30 | 1 | 294 | 2 | N | -0- | | | | | 56 |
| 12 | 0 | | 276 | -0- | 276 | 776 | 31 | 1 | 245 | 2 | N | -0- | | | | | 56 |
| 01 | 0 | | 287 | -0- | 287 | 1063 | 31 | 1 | 256 | 2 | N | -0- | | | | | 56 |
| 02 | 1314 | X | 251 | -0- | -1063 | -0- | 28 | 1 | 223 | 2 | N | -0- | | | | | 56 |
| 03 | 304 | X | 304 | -0- | -0- | -0- | 25 | 1 | 264 | 2 | N | 14 | | | | | 70 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 04 | 373 | X | 373 | -0- | -0- | -0- | 30 | 1 | 325 | 2 | N | 16 | | | | | 86 |
| | | | | | | | 18 | 9 | | | | | | | | | |

POWELL RANCH WELL #: 2702 RRCID -> 290376 COMPL. DATE 06/23/1999 TOTAL DEPTH 7920 PERF. 7690 - 7730

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 810 | N | 82 | -0- | -728 | -0- | 9 | 1 | 73 | 2 | Y | -0- | | | | | 38 |
| 12 | 819 | N | 819 | -0- | -0- | -0- | 27 | 1 | 792 | 2 | Y | -0- | | | | | 38 |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 31 | 1 | 186 | 2 | Y | -0- | | | | | 38 |
| 02 | 636 | N | 636 | -0- | -0- | -0- | 28 | 1 | 608 | 2 | Y | -0- | | | | | 38 |
| 03 | 14B2 | EXT | 409 | -0- | 409 | 409 | 27 | 1 | 382 | 2 | Y | -0- | | | | | 38 |
| 04 | 14B2 | EXT | 410 | -0- | 410 | 819 | 30 | 1 | 380 | 2 | Y | -0- | | | | | 38 |

POWELL RANCH WELL #: 2707 RRCID -> 290377 COMPL. DATE 10/31/2000 TOTAL DEPTH 8062 PERF. 7582 - 7669

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 164 | N | 164 | -0- | -0- | -0- | 30 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 130 | -0- | -25 | -0- | 31 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 01 | 146 | N | 146 | -0- | -0- | -0- | 31 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 94 | -0- | -46 | -0- | 28 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 03 | 148 | N | 148 | -0- | -0- | -0- | 31 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 112 | -0- | -38 | -0- | 30 | 1 | 82 | 2 | Y | -0- | | | | | -0- |

POWELL RANCH WELL #: 4 RRCID -> 290399 COMPL. DATE 03/10/2020 TOTAL DEPTH 8300 PERF. 7566 - 7666

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 676 | N | 676 | -0- | -0- | -0- | 60 | 1 | 616 | 2 | N | -0- | | | | | 60 |
| 12 | 690 | N | 690 | -0- | -0- | -0- | 62 | 1 | 628 | 2 | N | -0- | | | | | 60 |
| 01 | 707 | N | 707 | -0- | -0- | -0- | 62 | 1 | 645 | 2 | N | -0- | | | | | 60 |
| 02 | 644 | N | 612 | -0- | -32 | -0- | 56 | 1 | 556 | 2 | N | -0- | | | | | 60 |
| 03 | 682 | N | 537 | -0- | -145 | -0- | 56 | 1 | 481 | 2 | N | -0- | | | | | 60 |
| 04 | 690 | N | 684 | -0- | -6 | -0- | 60 | 1 | 624 | 2 | N | -0- | | | | | 60 |

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
WHITING OIL AND GAS CORPORATION //CONT.// 920478
POWELL RANCH WELL #: 2703 RRCID -> 290405 COMPL. DATE 08/16/1999 TOTAL DEPTH 8050 PERF. 7620 - 7709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 623 | N | 623 | -0- | -0- | -0- | 30 | 1 | 590 | 2 | N | 3 | | | | | 89 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 558 | N | 514 | -0- | -44 | -0- | 31 | 1 | 482 | 2 | N | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 341 | N | 316 | -0- | -25 | -0- | 26 | 1 | 288 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 562 | -0- | -26 | -0- | 28 | 1 | 534 | 2 | N | -0- | | | | | 92 |
| 03 | 527 | N | 522 | -0- | -5 | -0- | 25 | 1 | 496 | 2 | N | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *04 | 586 | N | 586 | -0- | -0- | -0- | 30 | 1 | 555 | 2 | N | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SLASH RANCH (ELLENBURGER) 83970 400 NON-ASSOCIATED ONE WELL CNTY: LOVING
ISKANDIA ENERGY OPERATING, INC. 426961
JOHNSON, W. D. ET AL UNIT WELL #: 1 RRCID -> 102046 COMPL. DATE 06/06/2007 TOTAL DEPTH 21690 PERF.21309 - 21640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5739 | -0- | 5739 | 11112 | 5739 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17044 | R | 5932 | -0- | -11112 | -0- | 5932 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3173 | -0- | 3173 | 3173 | 3173 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7980 | | 6400 | -0- | -1580 | 1593 | 6400 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13680 | | 10461 | -0- | -3219 | -0- | 10461 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5730 | # | 4823 | -0- | -907 | -0- | 4823 | 2 | | | N | -0- | | | | | -0- |

SLASH RANCH (FUSSELMAN) 83970 450 NON-ASSOCIATED ONE WELL CNTY: LOVING
ISKANDIA ENERGY OPERATING, INC. 426961
JOHNSON, W. D. ET AL "C" UNIT WELL #: 1 RRCID -> 091394 COMPL. DATE 06/07/2007 TOTAL DEPTH 21900 PERF.19304 - 19451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4112 | -0- | 4112 | 8642 | 4112 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7161 | | 3613 | -0- | -3548 | 5094 | 3613 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6803 | R | 1709 | -0- | -5094 | -0- | 1709 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5348 | R | 5348 | -0- | -0- | -0- | 5348 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6115 | R | 6115 | -0- | -0- | -0- | 6115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4110 | # | 3799 | -0- | -311 | -0- | 3799 | 2 | | | N | -0- | | | | | -0- |

ABERNATHY, J. LOGAN UNIT WELL #: 2D RRCID -> 099089 COMPL. DATE 03/27/1982 TOTAL DEPTH 6800 PERF. 5708 - 5944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SLASH RANCH (PENN) 83970 475 NON-ASSOCIATED CAPACITY CNTY: LOVING
ISKANDIA ENERGY OPERATING, INC. 426961
JOHSON "40" WELL #: 1 RRCID -> 090155 COMPL. DATE 03/08/2016 TOTAL DEPTH 19087 PERF.15183 - 16055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SLASH RANCH (PENN) //CONT.// 83970 475 NON-ASSOCIATED CAPACITY CNTY: LOVING
ISKANDIA ENERGY OPERATING, INC. //CONT.// 426961
CHRISTOPHER WELL #: 1 RRCID -> 172305 COMPL. DATE 02/19/2008 TOTAL DEPTH 21650 PERF.15075 - 16660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 196 | -0- | 196 | 331 | 196 | 2 | | | N | -0- | | | | | -0- |
| 12 | 990 | N | 659 | -0- | -331 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 01 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 03 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |

SLASH RANCH (WOLFCAMP) 83970 480 ASSOCIATED ONE WELL CNTY: LOVING
ANADARKO E&P ONSHORE LLC 020528
APC 75-29 WELL #: 1 RRCID -> 272618 COMPL. DATE 12/22/2008 TOTAL DEPTH 17700 PERF.13584 - 13594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

SLASH RANCH, NORTH (PENN) 83974 500 NON-ASSOCIATED ONE WELL CNTY: LOVING
ISKANDIA ENERGY OPERATING, INC. 426961
J. LOGAN ABERNATHY UNIT WELL #: 1 RRCID -> 189887 COMPL. DATE 04/10/2002 TOTAL DEPTH 21600 PERF.16954 - 16959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2589 | -0- | 2589 | 6340 | 2589 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7440 | | 1167 | -0- | -6273 | 67 | 1167 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4030 | # | 1467 | -0- | -2563 | -0- | 1467 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3388 | # | 2936 | -0- | -452 | -0- | 2936 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3751 | # | 3000 | -0- | -751 | -0- | 3000 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2580 | # | 2010 | -0- | -570 | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |

SLAUGHTER PIK (WOLFCAMP) 83993 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
GREAT NORTHERN ENERGY, INC 328627
SLAUGHTER PIK "18" WELL #: 1 RRCID -> 215990 COMPL. DATE 01/21/2006 TOTAL DEPTH 19050 PERF. 7806 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |

SMITH CALDWELL (FUSSELMAN) 84270 200 NON-ASSOCIATED ONE WELL CNTY: REEVES
RAYDEN 695567
CALDWELL WELL #: 1 RRCID -> 172371 COMPL. DATE 04/24/1998 TOTAL DEPTH 12975 PERF.10589 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1210 | -0- | 1210 | 1210 | 1210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2067 | N | 857 | -0- | -1210 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1168 | -0- | 1168 | 1168 | 1168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2242 | N | 1074 | -0- | -1168 | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| 03 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 996 | -0- | -54 | -0- | 996 | 3 | | | N | -0- | | | | | -0- |

SODA LAKE (FUSSELMAN) 84477 500 NON-ASSOCIATED PRORATED CNTY: WARD
MANTI TARKA PERMIAN OP, LLC 524907
T. B. PRUETT GAS UNIT WELL #: 2 RRCID -> 174143 COMPL. DATE 05/20/1999 TOTAL DEPTH 19200 PERF.19034 - 19108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SPRABERRY (TREND AREA) 85280 300 ASSOCIATED 49B CNTY: MIDLAND
ATOKA OPERATING PERMIAN, LLC 036636
LUCKY "13" WELL #: 1 RRCID -> 281382 COMPL. DATE 07/27/2016 TOTAL DEPTH 8315 PERF. 5878 - 8108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 156 | -0- | 156 | 333 | 156 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | 172 | -0- | 172 | 505 | 172 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | 146 | -0- | 146 | 651 | 146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 771 R | 120 | -0- | -651 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 R | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 # | 126 | -0- | -24 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |

ROBERT C. BROWER, LLC 100445
COPE 28 WELL #: 1 RRCID -> 290787 COMPL. DATE 05/06/1997 TOTAL DEPTH 9428 PERF. 8027 - 8251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 # | -0- | -0- | -150 | -0- | | | | | N | 179 | 178 | 1 | | | 39 |
| 12 | 248 # | -0- | -0- | -248 | -0- | | | | | N | 120 | | | | | 159 |
| 01 | 248 # | -0- | -0- | -248 | -0- | | | | | N | 159 | 186 | 1 | | | 132 |
| 02 | 224 # | -0- | -0- | -224 | -0- | | | | | N | 129 | 175 | 1 | | | 86 |
| 03 | 248 # | -0- | -0- | -248 | -0- | | | | | N | 120 | | | | | 206 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 110 | 184 | 1 | | | 132 |

VITAL ENERGY, INC. 100951
JV-P COX WELL #: 2 RRCID -> 278566 COMPL. DATE 01/19/2009 TOTAL DEPTH 8340 PERF. 8196 - 8232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FRY 38 WELL #: 2 RRCID -> 284531 COMPL. DATE 06/09/1983 TOTAL DEPTH 8350 PERF. 8131 - 8182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CALVERLEY 36A WELL #: 5 RRCID -> 292337 COMPL. DATE 11/10/1997 TOTAL DEPTH 8139 PERF. 7978 - 7994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 688 | -0- | 688 | 688 | 480 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 12 | 1623 R | 935 | -0- | -688 | -0- | 496 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 01 | 878 R | 878 | -0- | -0- | -0- | 496 | 1 | 382 | 2 | Y | -0- | | | | | -0- |
| 02 | 741 R | 741 | -0- | -0- | -0- | 448 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| *03 | 829 R | 829 | -0- | -0- | -0- | 496 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| *04 | 826 R | 826 | -0- | -0- | -0- | 480 | 1 | 346 | 2 | Y | -0- | | | | | -0- |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
VITAL ENERGY, INC. //CONT.// 100951
CALVERLEY 36B WELL #: 1 RRCID -> 292431 COMPL. DATE 04/26/1984 TOTAL DEPTH 8230 PERF. 8046 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

U.R.C. 23 WELL #: 1 RRCID -> 292770 COMPL. DATE 07/12/1997 TOTAL DEPTH 8050 PERF. 7876 - 7886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURK ROYALTY CO., LTD. 108799
COUNCIL WELL #: 415 RRCID -> 123679 COMPL. DATE 01/30/1987 TOTAL DEPTH 9500 PERF. 7301 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 750 | # | 584 | -0- | -166 | -0- | 574 | 3 | 10 | 9 | Y | 9 | 11 | 1 | | | 8 |
| 12 | 775 | # | 472 | -0- | -303 | -0- | 461 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 7 |
| 01 | 775 | # | 738 | -0- | -37 | -0- | 719 | 3 | 19 | 9 | Y | 17 | 20 | 1 | | | 4 |
| 02 | 754 | R | 754 | -0- | -0- | -0- | 742 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 3 |
| 03 | 964 | R | 964 | -0- | -0- | -0- | 954 | 3 | 10 | 9 | Y | 9 | 7 | 1 | | | 5 |
| 04 | 720 | # | NO RPT | -0- | -720 | -0- | | | | | Y | NO RPT | | | | | 5 |

COUNCIL WELL #: 115 RRCID -> 127510 COMPL. DATE 03/21/1988 TOTAL DEPTH 8980 PERF. 7306 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 269 | -0- | -61 | -0- | 269 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | # | 271 | -0- | -70 | -0- | 271 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 341 | # | 307 | -0- | -34 | -0- | 307 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 291 | R | 291 | -0- | -0- | -0- | 291 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 315 | R | 315 | -0- | -0- | -0- | 315 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 300 | # | NO RPT | -0- | -300 | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON "B" WELL #: 218 RRCID -> 128071 COMPL. DATE 07/15/1988 TOTAL DEPTH 8250 PERF. 7431 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | 9 | -0- | 9 | 20 | 9 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 9 | -0- | 9 | 29 | 9 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 11 | -0- | 11 | 40 | 11 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 13 | -0- | 13 | 53 | 13 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 7 | -0- | 7 | 60 | 7 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | 60 | | | | | Y | NO RPT | | | | | -0- |

MARTIN WELL #: 136 RRCID -> 136701 COMPL. DATE 10/25/1990 TOTAL DEPTH 7750 PERF. 7117 - 7317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 436 | R | 436 | -0- | -0- | -0- | 429 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | 5 |
| 12 | 496 | R | 496 | -0- | -0- | -0- | 492 | 3 | 4 | 9 | Y | 4 | 7 | 1 | | | 2 |
| 01 | 479 | R | 479 | -0- | -0- | -0- | 470 | 3 | 9 | 9 | Y | 8 | 5 | 1 | | | 5 |
| 02 | 420 | # | 345 | -0- | -75 | -0- | 333 | 3 | 12 | 9 | Y | 11 | 15 | 1 | | | 1 |
| 03 | 465 | # | 382 | -0- | -83 | -0- | 375 | 3 | 7 | 9 | Y | 6 | | | | | 7 |
| 04 | 480 | # | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | 7 |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
BURK ROYALTY CO., LTD. //CONT.// 108799

MARTIN WELL #: 236 RRCID -> 137953 COMPL. DATE 03/11/1991 TOTAL DEPTH 7537 PERF. 7107 - 7413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON C WELL #: 129 RRCID -> 138512 COMPL. DATE 06/02/1991 TOTAL DEPTH 7600 PERF. 7140 - 7277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 61 | R | 61 | -0- | -0- | -0- | 61 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 67 | R | 67 | -0- | -0- | -0- | 67 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | # | 18 | -0- | -44 | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | 13 | -0- | -43 | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 18 | -0- | -44 | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COUNCIL WELL #: 1415 RRCID -> 140649 COMPL. DATE 01/23/1992 TOTAL DEPTH 8100 PERF. 7445 - 7522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 18 | 22 | 1 | | | 15 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 12 | 22 | 1 | | | 5 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTIN WELL #: 736 RRCID -> 141599 COMPL. DATE 05/25/1992 TOTAL DEPTH 7750 PERF. 7200 - 7407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 60 | # | 43 | -0- | -17 | -0- | 43 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | # | 47 | -0- | -15 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | # | 58 | -0- | -4 | -0- | 58 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 52 | R | 52 | -0- | -0- | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 57 | R | 57 | -0- | -0- | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON D WELL #: 120 RRCID -> 147957 COMPL. DATE 12/22/1993 TOTAL DEPTH 8100 PERF. 7331 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON D WELL #: 220 RRCID -> 149364 COMPL. DATE 04/26/1994 TOTAL DEPTH 8100 PERF. 7347 - 7432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON D WELL #: 320 RRCID -> 150227 COMPL. DATE 07/01/1994 TOTAL DEPTH 8100 PERF. 7326 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 217 | R | 217 | -0- | -0- | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 237 | R | 237 | -0- | -0- | -0- | 237 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 245 | R | 245 | -0- | -0- | -0- | 245 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 217 | R | 217 | -0- | -0- | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 240 | R | 240 | -0- | -0- | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 240 | # | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | -0- |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING "G" FEE WELL #: 15 RRCID -> 203337 COMPL. DATE 08/12/2003 TOTAL DEPTH 8110 PERF. 6366 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COUNCIL WELL #: 2615 RRCID -> 203812 COMPL. DATE 05/09/2004 TOTAL DEPTH 7800 PERF. 7288 - 7474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | # | 136 | -0- | -44 | -0- | 136 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 | # | 138 | -0- | -48 | -0- | 138 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 | # | 156 | -0- | -30 | -0- | 156 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 146 | R | 146 | -0- | -0- | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 174 | R | 174 | -0- | -0- | -0- | 174 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

COUNCIL WELL #: 2515 RRCID -> 203813 COMPL. DATE 05/20/2004 TOTAL DEPTH 7925 PERF. 7423 - 7562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 77 | -0- | -13 | -0- | 77 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 77 | -0- | -16 | -0- | 77 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | # | 88 | -0- | -5 | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 90 | R | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 111 | R | 111 | -0- | -0- | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING 'O' FEE WELL #: 14 RRCID -> 243270 COMPL. DATE 08/19/2008 TOTAL DEPTH 8350 PERF. 6868 - 8287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 548 | -0- | 548 | 9891 | 43 | 1 | 505 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 515 | -0- | 515 | 10406 | 34 | 1 | 481 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 405 | -0- | 405 | 10811 | 30 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | | 216 | -0- | 216 | -0- | 24 | 1 | 192 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | | 457 | -0- | 457 | 457 | 65 | 1 | 392 | 3 | Y | -0- | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | 457 | | | | | Y | NO RPT | | | | | -0- |

FERGUSON C WELL #: 229 RRCID -> 266040 COMPL. DATE 06/25/2012 TOTAL DEPTH 7600 PERF. 7149 - 7402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 164 | R | 164 | -0- | -0- | -0- | 151 | 3 | 13 | 9 | Y | 12 | 19 | 1 | | | 10 |
| 12 | 184 | R | 184 | -0- | -0- | -0- | 176 | 3 | 8 | 9 | Y | 7 | 14 | 1 | | | 3 |
| 01 | 155 | # | 117 | -0- | -38 | -0- | 96 | 3 | 21 | 9 | Y | 19 | 10 | 1 | | | 12 |
| 02 | 140 | # | 85 | -0- | -55 | -0- | 63 | 3 | 22 | 9 | Y | 20 | 27 | 1 | | | 5 |
| 03 | 155 | # | 143 | -0- | -12 | -0- | 136 | 3 | 7 | 9 | Y | 6 | | | | | 11 |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 11 |

ALLEIN WELL #: 1622 RRCID -> 284613 COMPL. DATE 12/31/1992 TOTAL DEPTH 8540 PERF. 7604 - 7614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 330 | # | 226 | -0- | -104 | -0- | 18 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | # | 229 | -0- | -112 | -0- | 15 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | # | 214 | -0- | -96 | -0- | 16 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | # | 129 | -0- | -123 | -0- | 13 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | # | 257 | -0- | -22 | -0- | 25 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
EARTHSTONE OPERATING, LLC 238732
WHITTENBURG WELL #: 2200SW RRCID -> 257635 COMPL. DATE 01/25/2018 TOTAL DEPTH 5625 PERF. 5210 - 5506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEGACY RESERVES OPERATING LP 495445
DILLARD WELL #: 1 RRCID -> 198208 COMPL. DATE 07/30/2003 TOTAL DEPTH 8678 PERF. 8650 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 113 | R | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | 196 |
| 12 | 155 | # | 93 | -0- | -62 | -0- | 93 | 3 | | | N | -0- | | | | | 196 |
| 01 | 155 | # | 113 | -0- | -42 | -0- | 113 | 3 | | | N | -0- | | | | | 196 |
| 02 | 140 | # | 72 | -0- | -68 | -0- | 72 | 3 | | | N | -0- | | | | | 196 |
| 03 | 134 | R | 134 | -0- | -0- | -0- | 130 | 3 | 4 | 9 | N | 4 | | | | | 200 |
| 04 | 254 | R | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | 200 |

DILLARD WELL #: RRCID -> 285975 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9168 - 14224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OVERFLOW ENERGY PERMIAN, LLC 628566
S COUNTY ROAD SWD WELL #: 1 RRCID -> 280718 COMPL. DATE 10/20/2019 TOTAL DEPTH 5700 PERF. 4420 - 4846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

349 BULLDOG SWD WELL #: 1 RRCID -> 280776 COMPL. DATE 08/08/2016 TOTAL DEPTH 5400 PERF. 3975 - 5400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALT LAKE SWD WELL #: 1 RRCID -> 289897 COMPL. DATE 10/09/2019 TOTAL DEPTH 11786 PERF.11596 - 11786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND

OVINTIV USA INC. 628658

DAVIDSON 42A WELL #: 4202A RRCID -> 280715 COMPL. DATE 02/20/2016 TOTAL DEPTH 11536 PERF.10826 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | 174 | | | | | Y | -0- | 6 | 1 | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 174 | | | | | Y | -0- | | | | | -0- |
| 01 | 174 | S | -0- | -0- | -174 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | S | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | S | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | S | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVIDSON 27A WELL #: 20H RRCID -> 290930 COMPL. DATE 01/21/2015 TOTAL DEPTH 9767 PERF.10095 - 17875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 12600 | # | 5410 | -0- | -7190 | -0- | 176 | 1 | 5112 | 3 | Y | 111 | 116 | 0 | | | 28 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 13020 | # | 7176 | -0- | -5844 | -0- | 155 | 1 | 6889 | 3 | Y | 90 | 72 | 0 | | | 46 |
| | | | | | | | 33 | 4 | 99 | 9 | | | | | | | |
| 01 | 13020 | # | 5940 | -0- | -7080 | -0- | 198 | 1 | 5665 | 3 | Y | 70 | 89 | 0 | | | 27 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 9184 | # | 5325 | -0- | -3859 | -0- | 174 | 1 | 5086 | 3 | Y | 59 | 56 | 0 | | | 30 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 7665 | R | 7665 | -0- | -0- | -0- | 187 | 1 | 7376 | 3 | Y | 93 | 80 | 0 | | | 43 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 04 | DLQ G-10 | | 7490 | -0- | 7490 | 7490 | 189 | 1 | 7207 | 3 | Y | 85 | 89 | 0 | | | 39 |
| | | | | | | | 94 | 9 | | | | | | | | | |

OXY USA INC. 630591

POWELL "21D" WELL #: 2143D RRCID -> 227400 COMPL. DATE 04/07/1995 TOTAL DEPTH 8312 PERF. 8200 - 8210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 2259 | -0- | 2259 | 2259 | 2259 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4184 | R | 1925 | -0- | -2259 | -0- | 1925 | 2 | | | N | -0- | | | | | -0- |

POWELL, E.L. "D" WELL #: 1533D RRCID -> 281424 COMPL. DATE 09/13/1994 TOTAL DEPTH 8136 PERF. 7973 - 8004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 03 | 14B2 EXT | | 4059 | -0- | 4059 | 4059 | 4059 | 2 | | | N | -0- | | | | | 182 |
| 04 | 6555 | R | 2496 | -0- | -4059 | -0- | 2496 | 2 | | | N | -0- | | | | | 182 |

P1 ENERGY, LLC 631633

FERGUSON BROTHERS "30" WELL #: 2 RRCID -> 129157 COMPL. DATE 10/13/1988 TOTAL DEPTH 7625 PERF. 7196 - 7540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44 | -0- | 44 | 44 | 44 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 44 | -0- | 44 | 88 | 43 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *01 | 133 | R | 45 | -0- | -88 | -0- | 45 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 56 | # | 44 | -0- | -12 | -0- | 44 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 62 | # | 49 | -0- | -13 | -0- | 48 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGG "D" WELL #: 1901 RRCID -> 131261 COMPL. DATE 06/09/1989 TOTAL DEPTH 7725 PERF. 7387 - 7593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50 | -0- | 50 | 50 | 50 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 0 | | 44 | -0- | 44 | 94 | 44 | 3 | | | Y | -0- | | | | | 5 |
| *01 | 165 | R | 71 | -0- | -94 | -0- | 71 | 3 | | | Y | -0- | 5 | 7 | | | -0- |
| 02 | 56 | R | 56 | -0- | -0- | -0- | 56 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 73 | R | 73 | -0- | -0- | -0- | 73 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
P1 ENERGY, LLC //CONT.// 631633
FERGUSON BROTHERS "34" WELL #: 3 RRCID -> 136443 COMPL. DATE 10/26/1988 TOTAL DEPTH 7650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 66 | -0- | 66 | 66 | 66 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 69 | -0- | 69 | 135 | 69 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 218 | R | 83 | -0- | -135 | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 76 | R | 76 | -0- | -0- | -0- | 76 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 81 | R | 81 | -0- | -0- | -0- | 81 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON BROTHERS "34" WELL #: 4 RRCID -> 136445 COMPL. DATE 02/01/1989 TOTAL DEPTH 7700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 691 | -0- | 691 | 691 | 690 | 3 | 1 | 9 | Y | 1 | | | | | 54 |
| 12 | 0 | | 727 | -0- | 727 | 1418 | 724 | 3 | 3 | 9 | Y | 3 | | | | | 57 |
| 01 | 2366 | R | 948 | -0- | -1418 | -0- | 948 | 3 | | | Y | -0- | 8 | 7 | | | 49 |
| 02 | 869 | R | 869 | -0- | -0- | -0- | 869 | 3 | | | Y | -0- | | | | | 49 |
| 03 | 889 | R | 889 | -0- | -0- | -0- | 889 | 3 | | | Y | -0- | | | | | 49 |
| 04 | 690 | # | NO RPT | -0- | -690 | -0- | | | | | Y | NO RPT | | | | | 49 |

SUGG "D" WELL #: 3101 RRCID -> 139339 COMPL. DATE 08/22/1991 TOTAL DEPTH 7750 PERF. 7402 - 7639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 106 | -0- | 106 | 106 | 105 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 0 | | 114 | -0- | 114 | 220 | 113 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| *01 | 418 | R | 198 | -0- | -220 | -0- | 197 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| *02 | 167 | R | 167 | -0- | -0- | -0- | 166 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| *03 | 201 | R | 201 | -0- | -0- | -0- | 200 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 9 |

SUGG "D" WELL #: 3104 RRCID -> 139347 COMPL. DATE 08/24/1991 TOTAL DEPTH 7775 PERF. 7335 - 7609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 67 | -0- | 67 | 67 | 67 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 0 | | 70 | -0- | 70 | 137 | 69 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| *01 | 307 | R | 170 | -0- | -137 | -0- | 164 | 3 | 6 | 9 | Y | 5 | | | | | 14 |
| *02 | 140 | R | 140 | -0- | -0- | -0- | 138 | 3 | 2 | 9 | Y | 2 | | | | | 16 |
| *03 | 169 | R | 169 | -0- | -0- | -0- | 167 | 3 | 2 | 9 | Y | 2 | | | | | 18 |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 18 |

SUGG "D" WELL #: 1902 RRCID -> 139504 COMPL. DATE 07/06/1989 TOTAL DEPTH 7722 PERF. 7281 - 7615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 38 | -0- | 38 | 38 | 38 | 3 | | | Y | -0- | | | | | 13 |
| 12 | 0 | | 34 | -0- | 34 | 72 | 33 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| *01 | 216 | R | 144 | -0- | -72 | -0- | 52 | 3 | 92 | 9 | Y | 84 | | | | | 98 |
| *02 | 89 | R | 89 | -0- | -0- | -0- | 41 | 3 | 48 | 9 | Y | 44 | | | | | 142 |
| *03 | 53 | R | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | 142 |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 142 |

SUGG "D" WELL #: 3106 RRCID -> 139667 COMPL. DATE 12/15/1990 TOTAL DEPTH 7725 PERF. 7343 - 7588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50 | -0- | 50 | 50 | 48 | 3 | 2 | 9 | Y | 2 | | | | | 13 |
| 12 | 0 | | 51 | -0- | 51 | 101 | 50 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| *01 | 193 | R | 92 | -0- | -101 | -0- | 88 | 3 | 4 | 9 | Y | 4 | | | | | 18 |
| *02 | 76 | R | 76 | -0- | -0- | -0- | 74 | 3 | 2 | 9 | Y | 2 | | | | | 20 |
| *03 | 92 | R | 92 | -0- | -0- | -0- | 89 | 3 | 3 | 9 | Y | 3 | | | | | 23 |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 23 |

PFLUGER "A" WELL #: 3302 RRCID -> 141030 COMPL. DATE 11/14/1987 TOTAL DEPTH 7889 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 187 | -0- | 187 | 187 | 187 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 173 | -0- | 173 | 360 | 173 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 454 | R | 94 | -0- | -360 | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 140 | # | 88 | -0- | -52 | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 155 | # | 100 | -0- | -55 | -0- | 100 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
P1 ENERGY, LLC //CONT.// 631633
SUGG 'BB' WELL #: 1708 RRCID -> 141031 COMPL. DATE 05/01/1991 TOTAL DEPTH 7850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON BROTHERS "34" WELL #: 1 RRCID -> 141033 COMPL. DATE 03/22/1988 TOTAL DEPTH 7800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 69 | -0- | 69 | 69 | 69 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 73 | -0- | 73 | 142 | 73 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 236 | R | 94 | -0- | -142 | -0- | 94 | 3 | | | Y | -0- | 2 | 7 | | | -0- |
| 02 | 86 | R | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | # | 91 | -0- | -2 | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON BROTHERS "34" WELL #: 5 RRCID -> 143238 COMPL. DATE 07/13/1990 TOTAL DEPTH 7825 PERF. 7441 - 7609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 121 | -0- | 121 | 121 | 120 | 3 | 1 | 9 | Y | 1 | | | | | 20 |
| 12 | 0 | | 123 | -0- | 123 | 244 | 122 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 01 | 405 | R | 161 | -0- | -244 | -0- | 161 | 3 | | | Y | -0- | 6 | 7 | | | 15 |
| 02 | 148 | R | 148 | -0- | -0- | -0- | 148 | 3 | | | Y | -0- | | | | | 15 |
| 03 | 157 | R | 157 | -0- | -0- | -0- | 157 | 3 | | | Y | -0- | | | | | 15 |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 15 |

FERGUSON BROTHERS "34" WELL #: 6 RRCID -> 143239 COMPL. DATE 07/25/1990 TOTAL DEPTH 7900 PERF. 7427 - 7772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 69 | -0- | 69 | 69 | 69 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 73 | -0- | 73 | 142 | 73 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 236 | R | 94 | -0- | -142 | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 86 | R | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | # | 91 | -0- | -2 | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON BROS -34- WELL #: 7 RRCID -> 145016 COMPL. DATE 07/14/1992 TOTAL DEPTH 7700 PERF. 7331 - 7499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 189 | -0- | 189 | 189 | 189 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 198 | -0- | 198 | 387 | 198 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 601 | R | 214 | -0- | -387 | -0- | 214 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | R | 196 | -0- | -0- | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | # | 208 | -0- | -9 | -0- | 208 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON BROS -34- WELL #: 8 RRCID -> 145017 COMPL. DATE 07/17/1992 TOTAL DEPTH 7680 PERF. 7345 - 7589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 198 | -0- | 198 | 198 | 197 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 0 | | 206 | -0- | 206 | 404 | 206 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 674 | R | 270 | -0- | -404 | -0- | 266 | 3 | 4 | 9 | Y | 4 | | | | | 5 |
| 02 | 243 | R | 243 | -0- | -0- | -0- | 243 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 259 | R | 259 | -0- | -0- | -0- | 259 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | 5 |

FERGUSON BROS. -34- WELL #: 9 RRCID -> 145018 COMPL. DATE 10/08/1992 TOTAL DEPTH 7735 PERF. 7385 - 7579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 120 | -0- | 120 | 120 | 120 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 125 | -0- | 125 | 245 | 125 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 406 | R | 161 | -0- | -245 | -0- | 161 | 3 | | | Y | -0- | 1 | 7 | | | -0- |
| 02 | 148 | R | 148 | -0- | -0- | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 157 | R | 157 | -0- | -0- | -0- | 157 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
P1 ENERGY, LLC //CONT.// 631633
FERGUSON BROS -34- WELL #: 10 RRCID -> 145019 COMPL. DATE 11/23/1992 TOTAL DEPTH 7753 PERF. 7400 - 7654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 148 | -0- | 148 | 148 | 147 | 3 | 1 | 9 | Y | 1 | | | | | 46 |
| 12 | 0 | | 157 | -0- | 157 | 305 | 154 | 3 | 3 | 9 | Y | 3 | | | | | 49 |
| 01 | 503 | R | 198 | -0- | -305 | -0- | 198 | 3 | | | Y | -0- | | | | | 49 |
| 02 | 181 | R | 181 | -0- | -0- | -0- | 181 | 3 | | | Y | -0- | | | | | 49 |
| 03 | 193 | R | 193 | -0- | -0- | -0- | 193 | 3 | | | Y | -0- | | | | | 49 |
| 04 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 49 |

SUGG "D" WELL #: 3109 RRCID -> 145020 COMPL. DATE 03/18/1992 TOTAL DEPTH 7820 PERF. 7404 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 75 | -0- | 75 | 75 | 73 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 12 | 0 | | 83 | -0- | 83 | 158 | 82 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| *01 | 325 | R | 167 | -0- | -158 | -0- | 164 | 3 | 3 | 9 | Y | 3 | | | | | 14 |
| *02 | 140 | R | 140 | -0- | -0- | -0- | 138 | 3 | 2 | 9 | Y | 2 | | | | | 16 |
| *03 | 169 | R | 169 | -0- | -0- | -0- | 167 | 3 | 2 | 9 | Y | 2 | | | | | 18 |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 18 |

FERGUSON BROS. -34- WELL #: 14 RRCID -> 145648 COMPL. DATE 12/12/1992 TOTAL DEPTH 7600 PERF. 7296 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 108 | -0- | 108 | 108 | 108 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 113 | -0- | 113 | 221 | 113 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 367 | R | 146 | -0- | -221 | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 134 | R | 134 | -0- | -0- | -0- | 134 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 142 | R | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON BROS -34- WELL #: 16 RRCID -> 145649 COMPL. DATE 01/05/1993 TOTAL DEPTH 7650 PERF. 7268 - 7451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 391 | -0- | 391 | 391 | 390 | 3 | 1 | 9 | Y | 1 | | | | | 35 |
| 12 | 0 | | 411 | -0- | 411 | 802 | 408 | 3 | 3 | 9 | Y | 3 | | | | | 38 |
| 01 | 1382 | R | 580 | -0- | -802 | -0- | 568 | 3 | 12 | 9 | Y | 11 | | | | | 49 |
| 02 | 520 | R | 520 | -0- | -0- | -0- | 520 | 3 | | | Y | -0- | | | | | 49 |
| 03 | 553 | R | 553 | -0- | -0- | -0- | 553 | 3 | | | Y | -0- | | | | | 49 |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 49 |

SUGG "D" WELL #: 3114 RRCID -> 151850 COMPL. DATE 10/23/1992 TOTAL DEPTH 7604 PERF. 7308 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 94 | -0- | 94 | 94 | 93 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 12 | 0 | | 104 | -0- | 104 | 198 | 104 | 3 | | | Y | -0- | | | | | 3 |
| *01 | 380 | R | 182 | -0- | -198 | -0- | 181 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| *02 | 153 | R | 153 | -0- | -0- | -0- | 152 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| *03 | 184 | R | 184 | -0- | -0- | -0- | 184 | 3 | | | Y | -0- | | | | | 5 |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

SUGG "D" WELL #: 3116 RRCID -> 151851 COMPL. DATE 11/06/1992 TOTAL DEPTH 7706 PERF. 7397 - 7606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 540 | -0- | 540 | 540 | 539 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 12 | 0 | | 527 | -0- | 527 | 1067 | 526 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| *01 | 2066 | R | 999 | -0- | -1067 | -0- | 996 | 3 | 3 | 9 | Y | 3 | | | | | 14 |
| *02 | 841 | R | 841 | -0- | -0- | -0- | 839 | 3 | 2 | 9 | Y | 2 | | | | | 16 |
| *03 | 1015 | R | 1015 | -0- | -0- | -0- | 1013 | 3 | 2 | 9 | Y | 2 | | | | | 18 |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

SUGG "D" WELL #: 1908 RRCID -> 152012 COMPL. DATE 07/01/1992 TOTAL DEPTH 7640 PERF. 7348 - 7355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
P1 ENERGY, LLC //CONT.// 631633

BAILEY 16 WELL #: 11 RRCID -> 152013 COMPL. DATE 07/30/1994 TOTAL DEPTH 8050 PERF. 7838 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 109 -0- | 109 | 109 | 109 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 105 -0- | 105 | 214 | 105 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 327 | R | | 113 -0- | -214 | -0- | 113 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 100 | R | | 100 -0- | -0- | -0- | 100 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 108 | R | | 108 -0- | -0- | -0- | 108 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PFLUGER "A" WELL #: 1509 RRCID -> 152014 COMPL. DATE 04/03/1992 TOTAL DEPTH 7875 PERF. 7594 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 115 -0- | 115 | 115 | 115 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 123 -0- | 123 | 238 | 123 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 386 | R | | 148 -0- | -238 | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 147 | R | | 147 -0- | -0- | -0- | 147 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 184 | R | | 184 -0- | -0- | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BAILEY -10- WELL #: 15 RRCID -> 190730 COMPL. DATE N/A TOTAL DEPTH 7940 PERF. 7589 - 7841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 40 -0- | 40 | 40 | 40 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 37 -0- | 37 | 77 | 37 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 123 | R | | 46 -0- | -77 | -0- | 46 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | | 42 -0- | -14 | -0- | 42 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | | 47 -0- | -15 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

BAILEY -10- WELL #: 13 RRCID -> 190735 COMPL. DATE N/A TOTAL DEPTH 7960 PERF. 7637 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 85 -0- | 85 | 85 | 85 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | | | 0 | 80 -0- | 80 | 165 | 80 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 264 | R | | 99 -0- | -165 | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 89 | R | | 89 -0- | -0- | -0- | 89 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 100 | R | | 100 -0- | -0- | -0- | 100 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGG "D" WELL #: 1906 RRCID -> 190749 COMPL. DATE N/A TOTAL DEPTH 7795 PERF. 7327 - 7641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 48 -0- | 48 | 48 | 48 | 3 | | | Y | -0- | | | | | 5 |
| 12 | | | 0 | 42 -0- | 42 | 90 | 42 | 3 | | | Y | -0- | | | | | 5 |
| *01 | 148 | R | | 58 -0- | -90 | -0- | 58 | 3 | | | Y | -0- | 5 | 7 | | | -0- |
| 02 | 56 | # | | 46 -0- | -10 | -0- | 46 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | | 60 -0- | -2 | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

PFLUGER "A" WELL #: 1510 RRCID -> 191182 COMPL. DATE N/A TOTAL DEPTH 7875 PERF. 7617 - 7758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGG -B- WELL #: 1304 RRCID -> 213198 COMPL. DATE 04/26/1990 TOTAL DEPTH 8050 PERF. 7717 - 7935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
P1 ENERGY, LLC //CONT.// 631633

SUGG -B- WELL #: 1604 RRCID -> 213199 COMPL. DATE 01/28/1992 TOTAL DEPTH 7998 PERF. 7768 - 7894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 148 | -0- | 148 | 148 | 148 | 3 | | | Y | -0- | | | | | 55 |
| 12 | 0 | | 112 | -0- | 112 | 260 | 112 | 3 | | | Y | -0- | | | | | 55 |
| *01 | 462 | R | 202 | -0- | -260 | -0- | 202 | 3 | | | Y | -0- | 55 | 7 | | | -0- |
| *02 | 178 | R | 178 | -0- | -0- | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | # | 106 | -0- | -80 | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGG -B- WELL #: 1308 RRCID -> 213289 COMPL. DATE 09/01/1992 TOTAL DEPTH 8050 PERF. 7749 - 7945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGG -B- WELL #: 1402 RRCID -> 213314 COMPL. DATE 05/27/1988 TOTAL DEPTH 7950 PERF. 7600 - 7803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 51 | -0- | 51 | 51 | 51 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 48 | -0- | 48 | 99 | 48 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 157 | R | 58 | -0- | -99 | -0- | 58 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | 39 | -0- | -17 | -0- | 39 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 40 | -0- | -22 | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON BROTHERS "34" WELL #: 12 RRCID -> 213463 COMPL. DATE 01/13/1993 TOTAL DEPTH 7795 PERF. 7360 - 7691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 69 | -0- | 69 | 69 | 69 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 73 | -0- | 73 | 142 | 73 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 236 | R | 94 | -0- | -142 | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 86 | R | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | # | 91 | -0- | -2 | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

PFLUGER "A" WELL #: 1516 RRCID -> 213475 COMPL. DATE 11/14/1992 TOTAL DEPTH 7880 PERF. 7648 - 7776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 131 | -0- | 131 | 131 | 128 | 3 | 3 | 9 | Y | 3 | | | | | 8 |
| 12 | 0 | | 151 | -0- | 151 | 282 | 148 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 9 |
| *01 | 389 | R | 107 | -0- | -282 | -0- | 107 | 3 | | | Y | -0- | 9 | 7 | | | -0- |
| 02 | 112 | # | 101 | -0- | -11 | -0- | 95 | 3 | 6 | 9 | Y | 5 | | | | | 5 |
| 03 | 124 | # | 111 | -0- | -13 | -0- | 111 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 5 |

SUGG "C" WELL #: 4302 RRCID -> 213477 COMPL. DATE 04/12/1989 TOTAL DEPTH 8250 PERF. 7861 - 8022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 29 | -0- | 29 | 61 | 27 | 3 | 2 | 9 | Y | 2 | | | | | 14 |
| 12 | DLQ G-10 | | 28 | -0- | 28 | 89 | 26 | 3 | 2 | 9 | Y | 2 | | | | | 16 |
| *01 | 126 | R | 37 | -0- | -89 | -0- | 37 | 3 | | | Y | -0- | 8 | 7 | | | 8 |
| *02 | 34 | R | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | 8 |
| *03 | 43 | R | 43 | -0- | -0- | -0- | 43 | 3 | | | Y | -0- | 5 | 1 | | | 3 |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 3 |

SUGG -B- WELL #: 1407 RRCID -> 213480 COMPL. DATE 07/09/1992 TOTAL DEPTH 7876 PERF. 7641 - 7782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25 | -0- | 25 | 25 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 24 | -0- | 24 | 49 | 24 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 98 | R | 49 | -0- | -49 | -0- | 49 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 56 | R | 56 | -0- | -0- | -0- | 55 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 60 | R | 60 | -0- | -0- | -0- | 59 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 1 |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
P1 ENERGY, LLC //CONT.// 631633
FERGUSON BROTHERS -34- WELL #: 13 RRCID -> 214966 COMPL. DATE 11/13/1992 TOTAL DEPTH 7668 PERF. 7379 - 7531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 58 | -0- | 58 | 58 | 58 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 61 | -0- | 61 | 119 | 61 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 213 | R | 94 | -0- | -119 | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 86 | R | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 91 | R | 91 | -0- | -0- | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON BROTHERS -34- WELL #: 11 RRCID -> 214986 COMPL. DATE 12/20/1992 TOTAL DEPTH 7750 PERF. 7389 - 7636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 101 | -0- | 101 | 101 | 100 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 12 | 0 | | 108 | -0- | 108 | 209 | 105 | 3 | 3 | 9 | Y | 3 | | | | | 45 |
| 01 | 348 | R | 139 | -0- | -209 | -0- | 135 | 3 | 4 | 9 | Y | 4 | | | | | 49 |
| 02 | 124 | R | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | | | 49 |
| 03 | 132 | R | 132 | -0- | -0- | -0- | 132 | 3 | | | Y | -0- | | | | | 49 |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 49 |

SUGG "B" WELL #: 1406 RRCID -> 219517 COMPL. DATE 08/24/1992 TOTAL DEPTH 7920 PERF. 7648 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PFLUGER "A" WELL #: 3308 RRCID -> 219521 COMPL. DATE 12/02/1989 TOTAL DEPTH 9066 PERF. 7473 - 7823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 81 | -0- | 81 | 81 | 81 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 75 | -0- | 75 | 156 | 75 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 200 | R | 44 | -0- | -156 | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | 38 | -0- | -18 | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 43 | -0- | -19 | -0- | 43 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGG "D" WELL #: 1914 RRCID -> 240611 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7354 - 7538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 40 | -0- | 40 | 40 | 40 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 0 | | 35 | -0- | 35 | 75 | 35 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 127 | R | 52 | -0- | -75 | -0- | 52 | 3 | | | Y | -0- | 4 | 7 | | | -0- |
| 02 | 41 | R | 41 | -0- | -0- | -0- | 41 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 53 | R | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

PFLUGER -A- WELL #: 1601 RRCID -> 279350 COMPL. DATE 01/27/1988 TOTAL DEPTH 7950 PERF. 7681 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 154 | -0- | 154 | 154 | 151 | 3 | 3 | 9 | N | 3 | | | | | 8 |
| 12 | 0 | | 178 | -0- | 178 | 332 | 175 | 3 | 3 | 9 | N | 3 | 2 | 1 | | | 9 |
| 01 | 456 | R | 124 | -0- | -332 | -0- | 124 | 3 | | | N | -0- | 9 | 7 | | | -0- |
| 02 | 102 | R | 102 | -0- | -0- | -0- | 98 | 3 | 4 | 9 | N | 4 | | | | | 4 |
| 03 | 105 | R | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | 4 |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | 4 |

SUGG -D- WELL #: 3115 RRCID -> 279353 COMPL. DATE 10/15/1992 TOTAL DEPTH 7820 PERF. 7401 - 7722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 419 | -0- | 419 | 419 | 418 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | 0 | | 422 | -0- | 422 | 841 | 421 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| *01 | 1600 | R | 759 | -0- | -841 | -0- | 755 | 3 | 4 | 9 | Y | 4 | | | | | 14 |
| *02 | 638 | R | 638 | -0- | -0- | -0- | 636 | 3 | 2 | 9 | Y | 2 | | | | | 16 |
| *03 | 770 | R | 770 | -0- | -0- | -0- | 768 | 3 | 2 | 9 | Y | 2 | | | | | 18 |
| 04 | 420 | # | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 18 |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
P1 ENERGY, LLC //CONT.// 631633
PFLUGER A WELL #: 1512 RRCID -> 288154 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 115 | -0- | 115 | 115 | 115 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 123 | -0- | 123 | 238 | 123 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 381 | R | 143 | -0- | -238 | -0- | 143 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 140 | # | 116 | -0- | -24 | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 144 | R | 144 | -0- | -0- | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGG -BB- WELL #: 1715 RRCID -> 289445 COMPL. DATE 09/21/2004 TOTAL DEPTH 7874 PERF. 6284 - 6854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 434 | # | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 364 | # | -0- | -0- | -364 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGG -A- WELL #: 1702 RRCID -> 289458 COMPL. DATE 02/24/2005 TOTAL DEPTH 8060 PERF. 6584 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 47 | -0- | 47 | 47 | 47 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 43 | -0- | 43 | 90 | 43 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 128 | R | 38 | -0- | -90 | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | 44 | -0- | -12 | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 58 | -0- | -4 | -0- | 58 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

BAILEY -32- WELL #: 14 RRCID -> 289546 COMPL. DATE 11/11/1992 TOTAL DEPTH 7849 PERF. 7538 - 7728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 72 | -0- | 72 | 72 | 72 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 64 | -0- | 64 | 136 | 64 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 154 | R | 18 | -0- | -136 | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | 17 | -0- | -11 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 27 | -0- | -4 | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGG "B" WELL #: 1403 RRCID -> 289547 COMPL. DATE 09/04/2013 TOTAL DEPTH 7962 PERF. 6374 - 7817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 59 | -0- | 59 | 59 | 59 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 56 | -0- | 56 | 115 | 56 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 177 | R | 62 | -0- | -115 | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | 44 | -0- | -12 | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 47 | -0- | -15 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON BROTHERS WELL #: 3008 RRCID -> 289557 COMPL. DATE 08/04/1992 TOTAL DEPTH 7520 PERF. 7178 - 7313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 105 | -0- | 105 | 105 | 104 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 0 | | 102 | -0- | 102 | 207 | 102 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| *01 | 311 | R | 104 | -0- | -207 | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | # | 102 | -0- | -10 | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | # | 110 | -0- | -14 | -0- | 110 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

FERGUSON BROTHERS WELL #: 3005 RRCID -> 289762 COMPL. DATE 07/26/1991 TOTAL DEPTH 7700 PERF. 7214 - 7380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 42 | -0- | 42 | 42 | 1 | 3 | 41 | 9 | Y | 37 | | | | | 71 |
| 12 | 0 | | 37 | -0- | 37 | 79 | 1 | 3 | 36 | 9 | Y | 33 | 57 | 1 | | | 47 |
| *01 | 126 | R | 47 | -0- | -79 | -0- | 47 | 3 | | | Y | -0- | 45 | 7 | | | 2 |
| 02 | 56 | # | 48 | -0- | -8 | -0- | 47 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 03 | 62 | # | 51 | -0- | -11 | -0- | 50 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 1 |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
P1 ENERGY, LLC //CONT.// 631633
PFLUGER -A- WELL #: 1504 RRCID -> 289908 COMPL. DATE 08/26/2013 TOTAL DEPTH 7900 PERF. 6370 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 109 | -0- | 109 | 109 | 109 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 126 | -0- | 126 | 235 | 126 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 448 | R | 213 | -0- | -235 | -0- | 213 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 172 | R | 172 | -0- | -0- | -0- | 172 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 158 | R | 158 | -0- | -0- | -0- | 158 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

PFLUGER -A- WELL #: 1608 RRCID -> 289909 COMPL. DATE 04/01/2006 TOTAL DEPTH 7930 PERF. 6476 - 7342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 189 | -0- | 189 | 189 | 189 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 219 | -0- | 219 | 408 | 219 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 563 | R | 155 | -0- | -408 | -0- | 155 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 | # | 120 | -0- | -48 | -0- | 120 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | # | 126 | -0- | -60 | -0- | 126 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 180 | # | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

PFLUGER -A- WELL #: 4802 RRCID -> 289910 COMPL. DATE 03/04/2008 TOTAL DEPTH 7800 PERF. 6158 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 112 | # | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PFLUGER -A- WELL #: 4903 RRCID -> 289912 COMPL. DATE 03/16/2007 TOTAL DEPTH 7900 PERF. 6350 - 7030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 90 | # | 58 | -0- | -32 | -0- | 49 | 3 | 9 | 9 | Y | 8 | | | | | 61 |
| 12 | 93 | # | 53 | -0- | -40 | -0- | 45 | 3 | 8 | 9 | Y | 7 | | | | | 68 |
| 01 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 68 |
| 02 | 84 | # | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | 68 |
| 03 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 68 |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 68 |

COPE,R.L. WELL #: 1 RRCID -> 289939 COMPL. DATE 12/30/2008 TOTAL DEPTH 8496 PERF. 6741 - 7268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 72 | -0- | 72 | 72 | 72 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 72 | -0- | 72 | 144 | 72 | 3 | | | N | -0- | | | | | -0- |
| 01 | 209 | R | 65 | -0- | -144 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 02 | 65 | R | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 03 | 75 | R | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |

BAILEY -12- WELL #: 6 RRCID -> 291201 COMPL. DATE 08/28/2004 TOTAL DEPTH 8050 PERF. 6520 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. 665748
W.C. HOUSTON WELL #: 1 RRCID -> 135177 COMPL. DATE 03/18/2020 TOTAL DEPTH 10174 PERF. 3980 - 4710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COWDEN C WELL #: 4 RRCID -> 290486 COMPL. DATE 08/13/2021 TOTAL DEPTH 9536 PERF. 7805 - 9382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| *06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| *07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| *08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| *09 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 90 | 3 | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/29/2022

COWDEN C WELL #: 1 RRCID -> 290489 COMPL. DATE 06/14/1996 TOTAL DEPTH 9450 PERF. 6750 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| *06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| *07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| *08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| *09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 7 | 149 | 3 | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TREK RESOURCES, INC. 867578
FERGUSON -18- WELL #: 2 RRCID -> 281898 COMPL. DATE 01/11/1989 TOTAL DEPTH 8330 PERF. 7954 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FERGUSON -18- WELL #: 3 RRCID -> 281988 COMPL. DATE 07/05/2005 TOTAL DEPTH 8280 PERF. 7957 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 264 | -0- | 264 | 559 | 264 | 3 | | | Y | -0- | | | | | 48 |
| 12 | 0 | | 274 | -0- | 274 | 833 | 270 | 3 | 4 | 9 | Y | 4 | | | | | 52 |
| 01 | 0 | | 257 | -0- | 257 | 1090 | 253 | 3 | 4 | 9 | Y | 4 | | | | | 56 |
| 02 | 1302 | R | 212 | -0- | -1090 | -0- | 206 | 3 | 6 | 9 | Y | 5 | | | | | 61 |
| 03 | 310 | # | 235 | -0- | -75 | -0- | 234 | 3 | 1 | 9 | Y | 1 | | | | | 62 |
| 04 | 270 | # | 83 | -0- | -187 | -0- | 80 | 3 | 3 | 9 | Y | 3 | | | | | 65 |

FERGUSON -18- WELL #: 1 RRCID -> 281990 COMPL. DATE 08/22/1988 TOTAL DEPTH 8300 PERF. 7960 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 265 | -0- | 265 | 561 | 265 | 3 | | | Y | -0- | | | | | 49 |
| 12 | 0 | | 274 | -0- | 274 | 835 | 270 | 3 | 4 | 9 | Y | 4 | | | | | 53 |
| 01 | 0 | | 257 | -0- | 257 | 1092 | 253 | 3 | 4 | 9 | Y | 4 | | | | | 57 |
| 02 | 1303 | R | 211 | -0- | -1092 | -0- | 207 | 3 | 4 | 9 | Y | 4 | | | | | 61 |
| 03 | 310 | # | 236 | -0- | -74 | -0- | 234 | 3 | 2 | 9 | Y | 2 | | | | | 63 |
| 04 | 270 | # | 82 | -0- | -188 | -0- | 80 | 3 | 2 | 9 | Y | 2 | | | | | 65 |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
VENCER ENERGY, LLC 884498
MOELLER, FRANCIS WELL #: 5 RRCID -> 249238 COMPL. DATE 11/05/1976 TOTAL DEPTH 8690 PERF. 8322 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COX, C. J. -A- WELL #: 5 RRCID -> 291622 COMPL. DATE 10/25/2007 TOTAL DEPTH 8630 PERF. 6280 - 8506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 120 | # | 39 | -0- | -81 | -0- | 39 | 3 | | | N | -0- | | | | | 155 |
| 12 | 155 | # | 23 | -0- | -132 | -0- | 23 | 3 | | | N | -0- | | | | | 155 |
| 01 | 155 | # | 28 | -0- | -127 | -0- | 28 | 3 | | | N | -0- | | | | | 155 |
| 02 | 140 | # | 27 | -0- | -113 | -0- | 27 | 3 | | | N | -0- | | | | | 155 |
| 03 | 31 | # | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | 155 |
| 04 | 30 | # | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | 155 |

XTO ENERGY INC. 945936
UNIVNATALIE WELL #: 1907 RRCID -> 291043 COMPL. DATE 04/04/2010 TOTAL DEPTH 11293 PERF. 8410 - 11050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |

WORKED OVER ANOTHER ZONE.. 01/18/2022

STERLING, N. (CANYON SD.) 85993 200 ASSOCIATED EXEMPT CNTY: STERLING
SAHARA OPERATING COMPANY 743279
REED, J. C. ESTATE "A" WELL #: 1024 RRCID -> 124467 COMPL. DATE 11/04/1983 TOTAL DEPTH 8388 PERF. 7672 - 7734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REED, J. C. ESTATE "D" WELL #: 1014 RRCID -> 192200 COMPL. DATE N/A TOTAL DEPTH 8270 PERF. 7589 - 7725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STONE CUTTER (WOLFCAMP) 86305 800 NON-ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. 253162
STONE-CUTTER WELL #: 1 RRCID -> 172100 COMPL. DATE 09/28/1998 TOTAL DEPTH 12446 PERF. 11850 - 12446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1366 | -0- | 1366 | 3892 | 1366 | 2 | | | N | -0- | | | | | 137 |
| 12 | 0 | | -0- | -0- | -0- | 3892 | | | | | N | -0- | 30 | 1 | | | 107 |
| 01 | 0 | | 1521 | -0- | 1521 | 5413 | 1521 | 2 | | | N | -0- | 25 | 1 | | | 82 |
| 02 | 2800 | N | 2438 | -0- | -362 | 5051 | 2438 | 2 | | | N | -0- | | | | | 82 |
| 03 | 3100 | N | 2358 | -0- | -742 | 4309 | 2358 | 2 | | | N | -0- | | | | | 82 |
| 04 | 3000 | N | 2658 | -0- | -342 | 3967 | 2658 | 2 | | | N | -0- | | | | | 82 |

STONE CUTTER (WOLFCAMP) //CONT.// 86305 800 NON-ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC 942623
KYLE 10 WELL #: 1 RRCID -> 268719 COMPL. DATE 04/03/2012 TOTAL DEPTH 20247 PERF. 5445 - 5800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN VALLEY (TUBB, LOWER) 87143 500 ASSOCIATED 49B CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
VALLEY "F" WELL #: 1 RRCID -> 160678 COMPL. DATE 04/23/1981 TOTAL DEPTH 3290 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 231 | -0- | 231 | 439 | 231 | 2 | | | N | -0- | | | | | 100 |
| 12 | 668 | R | 229 | -0- | -439 | -0- | 229 | 2 | | | N | -0- | | | | | 100 |
| 01 | 248 | # | 194 | -0- | -54 | -0- | 194 | 2 | | | N | -0- | | | | | 100 |
| 02 | 224 | # | 206 | -0- | -18 | -0- | 206 | 2 | | | N | -0- | | | | | 100 |
| 03 | 248 | # | 176 | -0- | -72 | -0- | 176 | 2 | | | N | -0- | | | | | 100 |
| 04 | 240 | # | 108 | -0- | -132 | -0- | 108 | 2 | | | N | -0- | | | | | 100 |

SURVEY 16 (10,300) 87304 500 NON-ASSOCIATED 49B CNTY: PECOS
LRR PECOS VALLEY, LLC 511724
BARNHART ET AL FEE WELL #: 2 RRCID -> 042904 COMPL. DATE 10/19/1967 TOTAL DEPTH 10390 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/13/2023

BARNHART, ET AL FEE WELL #: 3 RRCID -> 048390 COMPL. DATE 05/14/1970 TOTAL DEPTH 10694 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/24/2023

SWEETIE PECK (DEVONIAN) 87599 142 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
SANDERS, JUNE TRACT "A" WELL #: 31 RRCID -> 184694 COMPL. DATE 12/01/2015 TOTAL DEPTH 11882 PERF.10010 - 16602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 332 | -0- | -58 | -0- | 47 | 1 | 278 | 3 | Y | 6 | 1 | 0 | | | 37 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | 33 | 0 | | | 4 |
| 01 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | Y | -0- | | | | | 4 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 3 | 7 | | | 2 |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 7 | | | -0- |

SWEETIE PECK (DEVONIAN) //CONT.// 87599 142 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
SANDERS, JUNE TRACT -A- WELL #: 9 RRCID -> 198878 COMPL. DATE 07/25/2003 TOTAL DEPTH 11936 PERF.11794 - 13023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 553 | N | 553 | -0- | -0- | -0- | 72<br>55 | 1<br>9 | 426 | 3 | Y | 50 | 1 | 0 | | | 93 |
| 12 | 868 | N | 77 | -0- | -791 | -0- | 31 | 1 | 46 | 9 | Y | 42 | 56 | 0 | | | 79 |
| 01 | 465 | N | 42 | -0- | -423 | -0- | 40 | 1 | 2 | 9 | Y | 2 | | | | | 81 |
| 02 | 504 | N | 23 | -0- | -481 | -0- | 4 | 1 | 19 | 9 | Y | 17 | | | | | 98 |
| *03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 14 | 24 | 7 | | | 88 |
| 04 | 30 | N | 16 | -0- | -14 | -0- | 1 | 3 | 15 | 9 | Y | 14 | 31 | 7 | | | 71 |

CARSON BUCKLES EXPLORATION LLC 136042
PECK, JOSIE FAYE WELL #: D 1 RRCID -> 157354 COMPL. DATE 11/18/1972 TOTAL DEPTH 13316 PERF.11628 - 11910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 165 |

ENDEAVOR ENERGY RESOURCES L.P. 251726
LYNCH "17" WELL #: 1 RRCID -> 186909 COMPL. DATE 11/17/2001 TOTAL DEPTH N/A PERF.12175 - 14521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3919 | -0- | 3919 | 6223 | 3831 | 3 | 88 | 9 | N | 80 | 22 | 8 | | | 95 |
| 12 | 0 | | 2883 | -0- | 2883 | 9106 | 2781 | 3 | 102 | 9 | N | 93 | 20 | 8 | | | 168 |
| 01 | 0 | | 3343 | -0- | 3343 | 12449 | 3271 | 3 | 72 | 9 | N | 65 | 193 | 1 | 3 | 8 | 37 |
| 02 | 15171 | X | 2722 | -0- | -12449 | -0- | 2722 | 3 | | | N | -0- | | | | | 37 |
| 03 | 2108 | X | 995 | -0- | -1113 | -0- | 950 | 3 | 45 | 9 | N | 41 | 10 | 8 | | | 68 |
| 04 | 2040 | X | -0- | -0- | -2040 | -0- | | | | | N | -0- | | | | | 68 |

HANNIFIN "20" WELL #: 1 RRCID -> 188563 COMPL. DATE 02/01/2002 TOTAL DEPTH N/A PERF.12038 - 16209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

LEGACY RESERVES OPERATING LP 495445
LYNCH, JUNE WELL #: 1 RRCID -> 130532 COMPL. DATE 03/04/1989 TOTAL DEPTH 13325 PERF.11781 - 11866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6911 | X | 6911 | -0- | -0- | -0- | 6803 | 3 | 108 | 9 | Y | 98 | 93 | 1 | | | 71 |
| 12 | 6975 | X | 6516 | -0- | -459 | -0- | 6428 | 3 | 88 | 9 | Y | 80 | 87 | 1 | | | 64 |
| 01 | 6975 | X | 5413 | -0- | -1562 | -0- | 5345 | 3 | 68 | 9 | Y | 62 | 75 | 1 | | | 51 |
| 02 | 6300 | X | 5139 | -0- | -1161 | -0- | 5075 | 3 | 64 | 9 | Y | 58 | 70 | 1 | | | 39 |
| 03 | 8144 | X | 8144 | -0- | -0- | -0- | 8016 | 3 | 128 | 9 | Y | 116 | 72 | 1 | | | 83 |
| 04 | 7201 | X | 7201 | -0- | -0- | -0- | 7120 | 3 | 81 | 9 | Y | 74 | 90 | 1 | | | 67 |

SM ENERGY COMPANY 788997
TXL "W" 33 WELL #: 1 RRCID -> 192978 COMPL. DATE 02/10/2002 TOTAL DEPTH 13000 PERF.12220 - 12320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWEETIE PECK (WOLFCAMP, LO.) 87599 852 ASSOCIATED ONE WELL CNTY: MIDLAND
LEGACY RESERVES OPERATING LP 495445
SMB TRUST WELL #: 1 RRCID -> 131506 COMPL. DATE 07/14/1989 TOTAL DEPTH 13500 PERF. 9894 - 9914

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T. C. I. (GRAYBURG ZONE) 87889 284 ASSOCIATED CAPACITY CNTY: PECOS
APV MCCAMEY LLC 028617
BARTON, FLORA, ET AL WELL #: 1A RRCID -> 054923 COMPL. DATE 04/13/1972 TOTAL DEPTH 2419 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

ROCA PRODUCTION, INC. 722193
SMITH, J. O. WELL #: 3 RRCID -> 086984 COMPL. DATE 08/30/1978 TOTAL DEPTH 2250 PERF. 1731 - 2250

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SOIL ENERGY, INC. 800520
EATON-WILLIAMS WELL #: 1 RRCID -> 136405 COMPL. DATE 07/15/1990 TOTAL DEPTH 3200 PERF. 1996 - 2144

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2055 N | 2055 | -0- | -0- | -0- | 2055 | 3 | | N | -0- | | 141 |
| 12 | 2201 N | 1898 | -0- | -303 | -0- | 1897 | 3 | 1 9 | N | 1 | | 142 |
| 01 | 2141 N | 2141 | -0- | -0- | -0- | 2141 | 3 | | N | -0- | | 142 |
| 02 | 1932 N | 1560 | -0- | -372 | -0- | 1560 | 3 | | N | -0- | | 142 |
| 03 | 2017 N | 2017 | -0- | -0- | -0- | 2017 | 3 | | N | -0- | | 142 |
| 04 | 2070 N | 1663 | -0- | -407 | -0- | 1663 | 3 | | N | -0- | | 142 |

SPACE PRODUCTION INC. 807147
STATE NEELY WELL #: 2 RRCID -> 107969 COMPL. DATE 06/03/1982 TOTAL DEPTH 4020 PERF. 2190 - 2199

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | 157 |
| 12 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | 157 |
| 01 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | 157 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 157 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 157 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 157 |

VIDONIA OIL LLC 885568
SMITH, J. O. WELL #: 4 RRCID -> 057853 COMPL. DATE 12/09/1973 TOTAL DEPTH 4040 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T. C. I. (SEVEN RIVERS) 87889 568 ASSOCIATED ONE WELL CNTY: CRANE
RAMTEX ENERGY LLC 690225
ADAMS WELL #: 2 RRCID -> 238200 COMPL. DATE 11/12/2007 TOTAL DEPTH 4400 PERF. 1556 - 1664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T. C. I. (YATES) 87889 852 ASSOCIATED 49B CNTY: PECOS
IMPERIAL GAS RESOURCES LLC 423398
TESTA WELL #: 5 R RRCID -> 212744 COMPL. DATE 05/13/2003 TOTAL DEPTH 2150 PERF. 261 - 970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 04 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 69 |

DORAN WELL #: 4 RRCID -> 224391 COMPL. DATE 07/16/2003 TOTAL DEPTH 2250 PERF. 936 - 2250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 147 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 147 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 147 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 147 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 147 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | 147 |

ROCA PRODUCTION, INC. 722193
TEXAS COTTON INDUSTRIES WELL #: 2 RRCID -> 051218 COMPL. DATE 11/01/1983 TOTAL DEPTH 2220 PERF. 1595 - 1630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 4006 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 4006 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 4006 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 4006 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 4006 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 4006 | | | | | N | NO RPT | | | | | -0- |

EATON WELL #: 1 RRCID -> 072325 COMPL. DATE 07/06/1977 TOTAL DEPTH 2331 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1167 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1167 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1167 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1167 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 1167 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 1167 | | | | | N | NO RPT | | | | | -0- |

SPACE PRODUCTION INC. 807147
STATE NEELY WELL #: 1 RRCID -> 106271 COMPL. DATE 07/08/1983 TOTAL DEPTH 1240 PERF. 1183 - 1205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T. C. I. (YATES) //CONT.// 87889 852 ASSOCIATED 49B CNTY: PECOS
VIDONIA OIL LLC 885568
STOKES, GOLDIE WELL #: 1 RRCID -> 191507 COMPL. DATE 05/01/2002 TOTAL DEPTH 2239 PERF. 1374 - 1514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | 31 | | | | | N | NO RPT | | | | | 123 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 31 | | | | | N | NO RPT | | | | | 123 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 31 | | | | | N | NO RPT | | | | | 123 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 31 | | | | | N | NO RPT | | | | | 123 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 31 | | | | | N | NO RPT | | | | | 123 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 31 | | | | | N | NO RPT | | | | | 123 |

T.C.I., WEST (QUEEN) 87890 600 NON-ASSOCIATED EXEMPT CNTY: PECOS
IMPERIAL GAS RESOURCES LLC 423398
TESTA WELL #: 5 R RRCID -> 251412 COMPL. DATE 05/13/2003 TOTAL DEPTH 2150 PERF. 261 - 970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORAN WELL #: 4 RRCID -> 251416 COMPL. DATE 07/16/2003 TOTAL DEPTH 2250 PERF. 936 - 2250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T.C.I., WEST (SEVEN RIVERS) 87890 700 ASSOCIATED CAPACITY CNTY: PECOS
IMPERIAL GAS RESOURCES LLC 423398
TESTA WELL #: 1 RRCID -> 176344 COMPL. DATE 11/03/1999 TOTAL DEPTH 2231 PERF. 1572 - 1774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 749 | -0- | 749 | 1604 | 727 | 2 | 22 | 9 | Y | 20 | | | | | 120 |
| 12 | DLQ | G-10 | 816 | -0- | 816 | 2420 | 805 | 2 | 11 | 9 | Y | 10 | | | | | 130 |
| 01 | 3000 | N | 778 | -0- | -2222 | 198 | 771 | 2 | 7 | 9 | Y | 6 | | | | | 136 |
| 02 | 782 | N | 584 | -0- | -198 | -0- | 577 | 2 | 7 | 9 | Y | 6 | | | | | 142 |
| 03 | 622 | N | 622 | -0- | -0- | -0- | 618 | 2 | 4 | 9 | Y | 4 | | | | | 146 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 146 |

CORRIGAN STATE WELL #: 4N RRCID -> 204209 COMPL. DATE 08/10/2003 TOTAL DEPTH 2050 PERF. 700 - 2050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TESTA WELL #: 5 R RRCID -> 251414 COMPL. DATE 05/13/2003 TOTAL DEPTH 2150 PERF. 261 - 970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T.C.I., WEST (SEVEN RIVERS) //CONT.// 87890 700 ASSOCIATED CAPACITY CNTY: PECOS
IMPERIAL GAS RESOURCES LLC //CONT.// 423398
DORAN WELL #: 4 RRCID -> 251415 COMPL. DATE 07/16/2003 TOTAL DEPTH 2250 PERF. 936 - 2250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TXL (DEVONIAN-MAIN PAY) 88071 232 ASSOCIATED CAPACITY CNTY: ECTOR
BAKER OPERATING, INC. 046623
TXL "C" WELL #: 302 RRCID -> 060847 COMPL. DATE 04/23/1947 TOTAL DEPTH 8108 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OXY USA WTP LP 630555
TXL DEVONIAN MAIN PAY UNIT WELL #: 209 RRCID -> 020969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 409 RRCID -> 020976 COMPL. DATE 08/17/1989 TOTAL DEPTH 8045 PERF. 7910 - 7990

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 410 RRCID -> 020977 COMPL. DATE 11/05/1945 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 511 G RRCID -> 020979 COMPL. DATE 10/10/1989 TOTAL DEPTH 8010 PERF. 7860 - 8010

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TXL (DEVONIAN-MAIN PAY) //CONT.// 88071 232 ASSOCIATED CAPACITY CNTY: ECTOR
OXY USA WTP LP //CONT.// 630555
TXL DEVONIAN MAIN PAY UNIT WELL #: 609 RRCID -> 020991 COMPL. DATE 04/02/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13947 | -0- | 13947 | 24687 | 13947 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 9801 | -0- | 9801 | 34488 | 9801 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 13451 | -0- | 13451 | 47939 | 13451 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 60240 | X | 12301 | -0- | -47939 | -0- | 12297 | 2 | 4 | 4 | Y | -0- | | | | | -0- |
| 03 | 15261 | X | 15261 | -0- | -0- | -0- | 15261 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 9780 | X | 9405 | -0- | -375 | -0- | 9353 | 2 | 52 | 4 | Y | -0- | | | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 507G RRCID -> 116619 COMPL. DATE 03/21/1985 TOTAL DEPTH 8090 PERF. 7920 - 8090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 406G RRCID -> 116620 COMPL. DATE 03/25/1985 TOTAL DEPTH 8045 PERF. 7950 - 8000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 37860 | X | 27364 | -0- | -10496 | -0- | 27364 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 39122 | X | 27743 | -0- | -11379 | -0- | 27743 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 39122 | X | 36885 | -0- | -2237 | -0- | 36885 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 33665 | X | 33665 | -0- | -0- | -0- | 33665 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 38082 | X | 38082 | -0- | -0- | -0- | 38082 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 35700 | X | 29366 | -0- | -6334 | -0- | 29366 | 2 | | | Y | -0- | | | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 407G RRCID -> 130405 COMPL. DATE 03/16/1989 TOTAL DEPTH 8118 PERF. 7928 - 8073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TXL (ELLENBURGER) 88071 290 ASSOCIATED ONE WELL CNTY: ECTOR
SLANT OPERATING, LLC 786697
TXL -E- WELL #: 3 RRCID -> 253059 COMPL. DATE 04/25/2008 TOTAL DEPTH 9785 PERF. 9400 - 9542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TXL (MCKEE) 88071 406 ASSOCIATED ONE WELL CNTY: ECTOR
AGHORN OPERATING, INC. 008716
TXL E WELL #: 10 RRCID -> 173049 COMPL. DATE 05/05/2018 TOTAL DEPTH 9200 PERF. 7565 - 8332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TXL (SILURIAN) 88071 638 ASSOCIATED 49B CNTY: ECTOR
AGHORN OPERATING, INC. 008716
KLOH B-5 WELL #: 7 U RRCID -> 048242 COMPL. DATE 09/25/1963 TOTAL DEPTH 9250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TXL (TUBB) 88071 696 ASSOCIATED 49B CNTY: ECTOR
BAKER OPERATING, INC. 046623
FRASER, G. C., -F- WELL #: 5 L RRCID -> 020953 COMPL. DATE 05/08/1959 TOTAL DEPTH 6450 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TXL (WOLFCAMP, NORTH) 88071 928 ASSOCIATED EXEMPT CNTY: ECTOR
SLANT OPERATING, LLC 786697
THOMAS -A- WELL #: 7 RRCID -> 256649 COMPL. DATE 06/03/2009 TOTAL DEPTH 9850 PERF. 7658 - 9825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TXL "E" WELL #: 11 RRCID -> 256651 COMPL. DATE 06/03/2009 TOTAL DEPTH 9850 PERF. 7647 - 9825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TAURUS (DEVONIAN) 88465 400 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
JACKSON WELL #: 1 RRCID -> 088675 COMPL. DATE 06/05/1980 TOTAL DEPTH 17465 PERF.13977 - 13589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1260 | -0- | 1260 | 4203 | 1260 | 3 | | | N | -0- | | | | | 97 |
| 12 | 0 | | 1288 | -0- | 1288 | 5491 | 1288 | 3 | | | N | -0- | | | | | 97 |
| 01 | 0 | | 2246 | -0- | 2246 | 7737 | 2246 | 3 | | | N | -0- | | | | | 97 |
| 02 | 2800 | N | 655 | -0- | -2145 | 5592 | 655 | 3 | | | N | -0- | | | | | 97 |
| 03 | 3100 | N | 433 | -0- | -2667 | 2925 | 433 | 3 | | | N | -0- | | | | | 97 |
| 04 | 3000 | N | 521 | -0- | -2479 | 446 | 521 | 3 | | | N | -0- | | | | | 97 |

9406 JV-P TAURUS WELL #: 1 RRCID -> 154400 COMPL. DATE 04/20/1995 TOTAL DEPTH 13990 PERF.13690 - 13880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TAURUS (DEVONIAN) //CONT.// 88465 400 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. 945936
PARISH 48 WELL #: 1H RRCID -> 192320 COMPL. DATE 12/02/2001 TOTAL DEPTH N/A PERF.12758 - 18881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TAURUS (ELLENBURGER) 88465 500 NON-ASSOCIATED ONE WELL CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
HNG FEE 57 WELL #: 2 RRCID -> 077171 COMPL. DATE 06/21/1978 TOTAL DEPTH 17370 PERF.16883 - 17215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 374 -0- | 374 | 3707 | 374 | 3 | | | N | -0- | | | | | 21 |
| 12 | | | 0 | 6640 -0- | 6640 | 10347 | 6640 | 3 | | | N | -0- | | | | | 21 |
| 01 | | | 0 | 4523 -0- | 4523 | 14870 | 4523 | 3 | | | N | -0- | | | | | 21 |
| 02 | | | 22194 | 3718 -0- | -18476 | -0- | 3718 | 3 | | | N | -0- | | | | | 21 |
| 03 | | | 7810 | 3967 -0- | -3843 | -0- | 3967 | 3 | | | N | -0- | | | | | 21 |
| *04 | | | 7444 | 3782 -0- | -3662 | -0- | 3782 | 3 | | | N | -0- | | | | | 21 |

TENACITY (GLORIETA) 88778 210 ASSOCIATED CAPACITY CNTY: ANDREWS
MAVERICK PERMIAN LLC 100319
UNIVERSITY ANDREWS WELL #: 36 RRCID -> 178521 COMPL. DATE 04/18/2000 TOTAL DEPTH 6245 PERF. 5138 - 5338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | -0- -0- | -0- | 3029 | | | | | N | -0- | | | | | -0- |
| 12 | | | 0 | -0- -0- | -0- | 3029 | | | | | N | -0- | | | | | -0- |
| 01 | | | 0 | -0- -0- | -0- | 3029 | | | | | N | -0- | | | | | -0- |
| 02 | | N | 2800 | -0- -0- | -2800 | 229 | | | | | N | -0- | | | | | -0- |
| 03 | | N | 229 | -0- -0- | -229 | -0- | | | | | N | -0- | | | | | -0- |
| *04 | | N | 1249 | 1249 -0- | -0- | -0- | 1220 | 2 | 29 | 4 | N | -0- | | | | | -0- |

TEXAS BEND (ATOKA) 89106 500 NON-ASSOCIATED EXEMPT CNTY: LOVING
CONTANGO RESOURCES, LLC 100222
VERMEJO WELL #: 1 RRCID -> 051889 COMPL. DATE 05/15/1976 TOTAL DEPTH 19457 PERF. 4985 - 5719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | INJECT | NO RPT | -0- -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | INJECT | NO RPT | -0- -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | INJECT | NO RPT | -0- -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | INJECT | NO RPT | -0- -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | INJECT | NO RPT | -0- -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | INJECT | NO RPT | -0- -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THIGPIN (DEVONIAN) 89366 200 NON-ASSOCIATED CAPACITY CNTY: PECOS
APV MCCAMEY LLC 028617
THIGPIN E WELL #: 1 RRCID -> 209692 COMPL. DATE 01/03/2005 TOTAL DEPTH 7860 PERF. 7688 - 7693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | N | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 12 | | 0 | N | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 01 | | 0 | | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 02 | | 0 | N | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 03 | | 0 | N | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 04 | | 0 | N | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

BEACH EXPLORATION, INC. 058915
HUCKABY 26 WELL #: 1 RRCID -> 224141 COMPL. DATE 06/10/2008 TOTAL DEPTH 8102 PERF. 7908 - 7925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

THISTLE (OVERTHRUST) 89408 800 ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP 508409
DOWNIE RANCH WELL #: 303 RRCID -> 129472 COMPL. DATE 07/21/1988 TOTAL DEPTH 3900 PERF. 2771 - 3146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DOWNIE RANCH WELL #: 304 RRCID -> 135229 COMPL. DATE 06/19/1990 TOTAL DEPTH 4000 PERF. 1592 - 1660

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DOWNIE RANCH WELL #: 101 RRCID -> 147186 COMPL. DATE 08/31/1993 TOTAL DEPTH 7000 PERF. 2488 - 2551

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DOWNIE RANCH WELL #: 403 RRCID -> 150779 COMPL. DATE 05/15/1994 TOTAL DEPTH 7000 PERF. 6239 - 6419

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DOWNIE RANCH WELL #: 401 RRCID -> 237163 COMPL. DATE 10/15/2007 TOTAL DEPTH 7500 PERF. 2550 - 5430

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

THREE BAR (DEVONIAN) 89690 250 ASSOCIATED 49B CNTY: ANDREWS
VIN FISHER OPERATING, INC. 885942
PARKER, J. E. A/C 7 "A" WELL #: 31 RRCID -> 052503 COMPL. DATE 03/30/1972 TOTAL DEPTH 8177 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

THREE BAR (WICHITA) 89690 750 ASSOCIATED EXEMPT CNTY: ANDREWS
VIN FISHER OPERATING, INC. 885942
PARKER RANCH "21" WELL #: 1 RRCID -> 172113 COMPL. DATE 04/06/1998 TOTAL DEPTH 9050 PERF. 7031 - 7248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE BAR (YATES) 89690 850 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
WINN OPERATING, LLC 100109
LOCKHART WELL #: 18 RRCID -> 248921 COMPL. DATE 04/08/2009 TOTAL DEPTH 4900 PERF. 2879 - 2954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARRUTH OIL & GAS, LLC 135967
UNIVERSITY 11-5 WELL #: 1 RRCID -> 072795 COMPL. DATE 08/26/1977 TOTAL DEPTH 3181 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 114 | -0- | 114 | 114 | 114 | 2 | | | N | -0- | | | | | -0- |
| 12 | 114 | N | -0- | -0- | -114 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FUELED RESOURCES INC 288421
PARKER, J. E. WELL #: 85 RRCID -> 079796 COMPL. DATE 08/25/1977 TOTAL DEPTH 2911 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER 3-A-54 WELL #: 1 RRCID -> 132312 COMPL. DATE 06/08/1989 TOTAL DEPTH 3270 PERF. 2878 - 3074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER, J. E. WELL #: 90 RRCID -> 164089 COMPL. DATE 05/29/1997 TOTAL DEPTH 3139 PERF. 2924 - 3058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE BAR (YATES) //CONT.// 89690 850 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
FUELED RESOURCES INC //CONT.// 288421
PARKER, J. E. WELL #: 91 RRCID -> 164092 COMPL. DATE 05/29/1997 TOTAL DEPTH 3270 PERF. 2973 - 3098

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

1836 ENERGY LLC 623407
PARKER, J. E. WELL #: 43 RRCID -> 065230 COMPL. DATE N/A TOTAL DEPTH 8520 PERF. 2884 - 3030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER, J. E. WELL #: 58 RRCID -> 065590 COMPL. DATE 12/13/1997 TOTAL DEPTH 10000 PERF. 2840 - 2990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER, J. E. WELL #: 84 RRCID -> 069904 COMPL. DATE N/A TOTAL DEPTH 2900 PERF. 2829 - 2900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER, J. E. WELL #: 88 RRCID -> 077972 COMPL. DATE 07/26/1978 TOTAL DEPTH 2946 PERF. 2865 - 2946

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER, J. E. WELL #: 87 RRCID -> 077973 COMPL. DATE 07/20/1978 TOTAL DEPTH 2933 PERF. 2844 - 2933

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE BAR (YATES) //CONT.// 89690 850 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
REO OPERATING LLC 701876
PARKER, J. E. WELL #: 83 RRCID -> 066759 COMPL. DATE 10/28/1997 TOTAL DEPTH 3066 PERF. 2851 - 3030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER, J. E. WELL #: 89 RRCID -> 164086 COMPL. DATE 10/15/1997 TOTAL DEPTH 3276 PERF. 2870 - 3061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TMBRING (DEVONIAN) 90249 080 NON-ASSOCIATED ONE WELL CNTY: REEVES
CONTINENTAL RESOURCES, INC. 173777
LIGON "22" STATE WELL #: 1H RRCID -> 200635 COMPL. DATE 08/18/2003 TOTAL DEPTH 14500 PERF. 13006 - 15405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1095 | -0- | 1095 | 2430 | 1095 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1106 | -0- | 1106 | 3536 | 1106 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1081 | -0- | 1081 | 4617 | 1081 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1133 | -0- | -1667 | 2950 | 1133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1533 | -0- | -1567 | 1383 | 1533 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2535 | N | 1152 | -0- | -1383 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |

TORO (DEVONIAN) 90781 400 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
REEVES TXL FEE UNIT WELL #: 4 U RRCID -> 045184 COMPL. DATE 10/01/1968 TOTAL DEPTH 21000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARDIN-STATE WELL #: 1 RRCID -> 064175 COMPL. DATE 05/19/1975 TOTAL DEPTH 20928 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2730 | X | -0- | -0- | -2730 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 94 | -0- | 94 | 94 | 94 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3534 | X | 3440 | -0- | -94 | -0- | 3440 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2333 | X | 2333 | -0- | -0- | -0- | 2333 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3308 | X | 3308 | -0- | -0- | -0- | 3308 | 2 | | | N | -0- | | | | | -0- |

SOUTHERN GAS UNIT WELL #: 1 RRCID -> 070608 COMPL. DATE 05/17/1977 TOTAL DEPTH 21000 PERF. 1740 - 17208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8 | -0- | 8 | 46 | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 46 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 5 | -0- | 5 | 51 | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 85 | N | 34 | -0- | -51 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |

TORO (DEVONIAN) //CONT.// 90781 400 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. //CONT.// 148113
REEVES TXL FEE UNIT WELL #: 8 RRCID -> 163026 COMPL. DATE 12/30/1996 TOTAL DEPTH 21100 PERF.17340 - 17360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 12 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 03 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |

TORO (ELLENBURGER) 90781 600 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
REEVES TXL FEE UNIT WELL #: 1 RRCID -> 039620 COMPL. DATE 07/26/1966 TOTAL DEPTH 20800 PERF.19895 - 20735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 47388 | X | 47388 | -0- | -0- | -0- | 47388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 45388 | X | 45388 | -0- | -0- | -0- | 45388 | 2 | | | N | -0- | | | | | -0- |
| 01 | 38103 | X | 38103 | -0- | -0- | -0- | 38103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34818 | X | 34818 | -0- | -0- | -0- | 34818 | 2 | | | N | -0- | | | | | -0- |
| 03 | 47464 | X | 47464 | -0- | -0- | -0- | 47464 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39830 | X | 39830 | -0- | -0- | -0- | 39830 | 2 | | | N | -0- | | | | | -0- |

REEVES TXL FEE UNIT WELL #: 2 RRCID -> 041519 COMPL. DATE 09/10/1998 TOTAL DEPTH 21475 PERF.20658 - 20953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1 | -0- | 1 | 12 | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 12 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 12 | | | | | N | -0- | | | | | -0- |
| 02 | 12 | X | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 11 | X | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

REEVES TXL FEE UNIT WELL #: 4 L RRCID -> 045002 COMPL. DATE 10/11/1968 TOTAL DEPTH 21000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 54185 | X | 54185 | -0- | -0- | -0- | 54185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 48797 | X | 48797 | -0- | -0- | -0- | 48797 | 2 | | | N | -0- | | | | | -0- |
| 01 | 36750 | X | 36750 | -0- | -0- | -0- | 36750 | 2 | | | N | -0- | | | | | -0- |
| 02 | 33864 | X | 33864 | -0- | -0- | -0- | 33864 | 2 | | | N | -0- | | | | | -0- |
| 03 | 47136 | X | 47136 | -0- | -0- | -0- | 47136 | 2 | | | N | -0- | | | | | -0- |
| 04 | 44958 | X | 44958 | -0- | -0- | -0- | 44958 | 2 | | | N | -0- | | | | | -0- |

REEVES TXL FEE UNIT WELL #: 3 A RRCID -> 045790 COMPL. DATE 03/05/1969 TOTAL DEPTH 21200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3340 | -0- | 3340 | 5777 | 3340 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3194 | -0- | 3194 | 8971 | 3194 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3159 | -0- | 3159 | 12130 | 3159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14938 | X | 2808 | -0- | -12130 | -0- | 2808 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3441 | X | 3359 | -0- | -82 | -0- | 3359 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3382 | X | 3382 | -0- | -0- | -0- | 3382 | 2 | | | N | -0- | | | | | -0- |

REEVES TXL FEE UNIT WELL #: 5 RRCID -> 046059 COMPL. DATE 04/06/1996 TOTAL DEPTH 21042 PERF.19851 - 20372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3134 | -0- | 3134 | 7715 | 3134 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 7715 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 7715 | | | | | N | -0- | | | | | -0- |
| 02 | 12306 | X | 4591 | -0- | -7715 | -0- | 4591 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6330 | X | 6330 | -0- | -0- | -0- | 6330 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5603 | X | 5603 | -0- | -0- | -0- | 5603 | 2 | | | N | -0- | | | | | -0- |

TORO (ELLENBURGER) //CONT.// 90781 600 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHERN GAS UNIT WELL #: 1 RRCID -> 046769 COMPL. DATE 07/21/1969 TOTAL DEPTH 21000 PERF.20482 - 21000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | -0- | -0- | -0- | 731 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | 731 | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 731 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 731 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 731 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 731 | | | | | N | NO RPT | | | | | -0- |

REEVES TXL FEE UNIT WELL #: 9 RRCID -> 049648 COMPL. DATE 01/10/1971 TOTAL DEPTH 21050 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 848 | -0- | 848 | 1160 | 848 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | 628 | -0- | 628 | 1788 | 628 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | 414 | -0- | 414 | 2202 | 414 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2372 N | 170 | -0- | -2202 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 N | 480 | -0- | -140 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 N | 232 | -0- | -158 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |

ELK RIVER RESOURCES, LLC 247760
CAMPBELL STATE WELL #: 1 RRCID -> 048844 COMPL. DATE 09/08/1970 TOTAL DEPTH 20970 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SELECT AGUA LIBRE MIDSTREAM, LLC 765601
REEVES 'AH' FEE WELL #: 1W RRCID -> 286188 COMPL. DATE 01/23/2019 TOTAL DEPTH 17007 PERF. 5390 - 6012

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOYAH (DEVONIAN) 90880 250 NON-ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN SOLUTIONS LLC 655846
SHURTLEFF UNIT WELL #: 1 RRCID -> 078058 COMPL. DATE 11/14/2007 TOTAL DEPTH 15038 PERF. 4960 - 5110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOYAH (PENN. 11350) 90880 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
MAPLE ENERGY HOLDINGS, LLC 525265
TOYAH UNIT /ST. SCH. BD. -MM-/ WELL #: 3 RRCID -> 039403 COMPL. DATE 04/01/1995 TOTAL DEPTH 12826 PERF.11354 - 11364

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOYAH, NW (SHALE) 90890 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
JOBE STATE WELL #: 16 RRCID -> 221795 COMPL. DATE 02/24/2006 TOTAL DEPTH 12750 PERF.11370 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1074 | -0- | 1074 | 3444 | 1074 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 967 | -0- | 967 | 4411 | 967 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 828 | -0- | -2272 | 2139 | 828 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 906 | -0- | -1894 | 245 | 906 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1026 | -0- | -245 | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 59 STATE 35 1 WELL #: 2H RRCID -> 223577 COMPL. DATE 08/20/2007 TOTAL DEPTH 12413 PERF.12391 - 14670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |

PELICAN RANCH STATE WELL #: 1H RRCID -> 227157 COMPL. DATE 01/11/2007 TOTAL DEPTH 10214 PERF.10600 - 12702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 450 | X | 243 | -0- | -207 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | X | 367 | -0- | -98 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | X | 375 | -0- | -59 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 133 | -0- | -91 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 171 | -0- | -201 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON 265 WELL #: 1ST RRCID -> 239064 COMPL. DATE 02/21/2009 TOTAL DEPTH 10260 PERF.10612 - 14212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2370 | X | 1858 | -0- | -512 | -0- | 1858 | 2 | | | N | -0- | | | | | 98 |
| 12 | 2418 | X | 2080 | -0- | -338 | -0- | 2080 | 2 | | | N | -0- | | | | | 98 |
| 01 | 2418 | X | 455 | -0- | -1963 | -0- | 455 | 2 | | | N | -0- | | | | | 98 |
| 02 | 2072 | X | 89 | -0- | -1983 | -0- | 89 | 2 | | | N | -0- | | | | | 98 |
| 03 | 2294 | X | 1349 | -0- | -945 | -0- | 1349 | 2 | | | N | -0- | | | | | 98 |
| 04 | 2010 | X | NO RPT | -0- | -2010 | -0- | | | | | N | NO RPT | | | | | 98 |

SHUFFIELD 72-14 WELL #: 1 RRCID -> 239807 COMPL. DATE 11/28/2008 TOTAL DEPTH 13142 PERF.11995 - 12988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1368 | -0- | 1368 | 3962 | 1368 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1289 | -0- | 1289 | 5251 | 1289 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 1850 | -0- | -1250 | 4001 | 1850 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1272 | -0- | -1528 | 2473 | 1272 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1662 | -0- | -1438 | 1035 | 1662 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 1035 | | | | | N | NO RPT | | | | | -0- |

MCCLURE STATE 72-23 WELL #: 1H RRCID -> 241361 COMPL. DATE 07/10/2008 TOTAL DEPTH 12909 PERF.12084 - 16376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 244 | -0- | 244 | 758 | 244 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 241 | -0- | 241 | 999 | 241 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1237 | N | 238 | -0- | -999 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 209 | -0- | -15 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 226 | -0- | -22 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

METHODIST STATE 72-38 WELL #: 1H RRCID -> 242799 COMPL. DATE 07/16/2008 TOTAL DEPTH 12404 PERF.13201 - 16469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOYAH, NW (SHALE) //CONT.// 90890 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

GROVE STATE 72-21 WELL #: 1H RRCID -> 245271 COMPL. DATE 11/11/2008 TOTAL DEPTH 12844 PERF.11850 - 16511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50 | -0- | 50 | 140 | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 44 | -0- | 44 | 184 | 44 | 2 | | | N | -0- | | | | | -0- |
| 01 | 232 | N | 48 | -0- | -184 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOBE STATE 70-58 WELL #: 1H RRCID -> 245489 COMPL. DATE 06/12/2008 TOTAL DEPTH 11519 PERF.10632 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 89 | -0- | 89 | 334 | 89 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 97 | -0- | 97 | 431 | 97 | 2 | | | N | -0- | | | | | -0- |
| 01 | 484 | N | 53 | -0- | -431 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 58 | -0- | -26 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOBLE 72-32 WELL #: 1H RRCID -> 245729 COMPL. DATE 08/21/2008 TOTAL DEPTH 13328 PERF.12552 - 16141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 59 STATE 36-7 WELL #: 1H RRCID -> 245763 COMPL. DATE 09/24/2007 TOTAL DEPTH 11980 PERF.12230 - 14286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1937 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 1937 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1937 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1937 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 1937 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 1937 | | | | | N | NO RPT | | | | | -0- |

JOHNSON STATE 56-10 WELL #: 1 RRCID -> 246221 COMPL. DATE 11/24/2007 TOTAL DEPTH 11780 PERF.10227 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 148 |

CALDWELL STATE 71-5 WELL #: 1H RRCID -> 246598 COMPL. DATE 05/02/2008 TOTAL DEPTH 10867 PERF.12000 - 14602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8460 | X | 7754 | -0- | -706 | -0- | 7754 | 2 | | | N | -0- | | | | | 42 |
| 12 | 8525 | X | 352 | -0- | -8173 | -0- | 351 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 01 | 8277 | X | -0- | -0- | -8277 | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 7392 | X | -0- | -0- | -7392 | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 8060 | X | -0- | -0- | -8060 | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 7740 | X | NO RPT | -0- | -7740 | -0- | | | | | N | NO RPT | | | | | 43 |

JOBE STATE 70-1 WELL #: 2H RRCID -> 251668 COMPL. DATE 12/26/2007 TOTAL DEPTH 12192 PERF.12488 - 15223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 44 | -0- | 44 | 133 | 44 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 49 | -0- | 49 | 182 | 49 | 2 | | | N | -0- | | | | | -0- |
| 01 | 210 | N | 28 | -0- | -182 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOYAH, NW (SHALE) //CONT.// 90890 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
HILL STATE 71-4 WELL #: 1 RRCID -> 252479 COMPL. DATE 08/13/2008 TOTAL DEPTH 11693 PERF.10269 - 11304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DARDEN STATE 71-26 WELL #: 1H RRCID -> 253047 COMPL. DATE 06/03/2009 TOTAL DEPTH 10694 PERF.10259 - 15735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2993 | -0- | 2993 | 2993 | 2993 | 2 | | | N | -0- | | | | | 7 |
| 12 | 0 | | 3805 | -0- | 3805 | 6798 | 3805 | 2 | | | N | -0- | | | | | 7 |
| 01 | 6798 | X | -0- | -0- | -6798 | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 2800 | X | 332 | -0- | -2468 | -0- | 332 | 2 | | | N | -0- | | | | | 7 |
| 03 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 3690 | X | NO RPT | -0- | -3690 | -0- | | | | | N | NO RPT | | | | | 7 |

ENERQUEST OPERATING L.L.C. 252058
HARRISON STATE WELL #: 2302 RRCID -> 245762 COMPL. DATE 11/21/2008 TOTAL DEPTH 15322 PERF.14714 - 14775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EOG RESOURCES, INC. 253162
PEDRO STATE 9 WELL #: 1 RRCID -> 285322 COMPL. DATE 07/20/2018 TOTAL DEPTH 13638 PERF. 9650 - 9982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOODNIGHT MIDSTREAM PERMIAN, LLC 315075
TOYAH SWD WELL #: 1 RRCID -> 240961 COMPL. DATE 04/28/2008 TOTAL DEPTH 6496 PERF. 3950 - 6447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOYAH SWD WELL #: RRCID -> 287897 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9938 - 19730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOYAH, NW (SHALE) //CONT.// 90890 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
GOODNIGHT MIDSTREAM PERMIAN, LLC//CONT.// 315075
TOYAH SWD WELL #: 2 RRCID -> 290088 COMPL. DATE 12/23/2020 TOTAL DEPTH 6707 PERF. 3900 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TC OIL AND GAS, LLC 840303
JOSEPHINE 38 WELL #: 1 RRCID -> 255608 COMPL. DATE 12/09/2008 TOTAL DEPTH 14260 PERF.12195 - 12908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WATERBRIDGE TEXAS OPERATING LLC 900329
WELTMER TRUST 32-55 WELL #: 1D RRCID -> 260734 COMPL. DATE 03/25/2020 TOTAL DEPTH 13773 PERF. 3850 - 4360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRIPLE M (WOLFCAMP) 91336 166 ASSOCIATED 49B CNTY: STERLING
ATROPOS PRODUCTION CORPORATION 036617
BATJER 149 WELL #: 2 RRCID -> 291329 COMPL. DATE 08/30/2001 TOTAL DEPTH 7928 PERF. 7651 - 7753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 911 | R | 403 | -0- | -508 | -0- | 316 | 2 | 87 | 9 | N | 79 | 86 | 1 | | | 83 |
| 12 | 383 | R | 383 | -0- | -0- | -0- | 291 | 2 | 92 | 9 | N | 84 | 76 | 1 | | | 91 |
| 01 | 0 | | 537 | -0- | 537 | 537 | 464 | 2 | 73 | 9 | N | 66 | 85 | 1 | | | 72 |
| 02 | 974 | R | 437 | -0- | -537 | -0- | 331 | 2 | 106 | 9 | N | 96 | 86 | 1 | | | 82 |
| 03 | 399 | R | 399 | -0- | -0- | -0- | 342 | 2 | 57 | 9 | N | 52 | 80 | 1 | | | 54 |
| 04 | 372 | R | 372 | -0- | -0- | -0- | 332 | 2 | 40 | 9 | N | 36 | | | | | 90 |

TUNSTILL (CHERRY CANYON -F-) 91817 075 NON-ASSOCIATED CAPACITY CNTY: LOVING
WPX ENERGY PERMIAN, LLC 942623
HANKINS STATE WELL #: 1046 RRCID -> 212083 COMPL. DATE 05/25/2005 TOTAL DEPTH 5473 PERF. 4392 - 4406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TUNSTILL (DELAWARE) 91817 500 NON-ASSOCIATED 49B CNTY: REEVES
CONTINENTAL RESOURCES, INC. 173777
GUM POPPER WELL #: 1 RRCID -> 282437 COMPL. DATE 05/26/2017 TOTAL DEPTH 7386 PERF. 4960 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TUNSTILL (DELAWARE) //CONT.// 91817 500 NON-ASSOCIATED 49B CNTY: REEVES
CONTINENTAL RESOURCES, INC. //CONT.// 173777
LONE TREE SWD WELL #: 1 RRCID -> 282527 COMPL. DATE 11/06/2016 TOTAL DEPTH 7505 PERF. 5250 - 7350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MANBEARPIG WELL #: 1 RRCID -> 283054 COMPL. DATE 05/21/2017 TOTAL DEPTH 7120 PERF. 5165 - 6860

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LEVIATHAN WELL #: 1 RRCID -> 283467 COMPL. DATE 11/22/2017 TOTAL DEPTH 7200 PERF. 5300 - 6950

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOSS JACK WELL #: 1 RRCID -> 283692 COMPL. DATE 05/02/2017 TOTAL DEPTH 7525 PERF. 5195 - 7000

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WATER BEAR WELL #: 1 RRCID -> 287235 COMPL. DATE 05/27/2019 TOTAL DEPTH 6998 PERF. 5350 - 6900

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LRR PECOS VALLEY, LLC 511724
HATCH 16 WELL #: X001 RRCID -> 286974 COMPL. DATE 02/25/2019 TOTAL DEPTH 6377 PERF. 5045 - 6377

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TUNSTILL (DELAWARE) //CONT.// 91817 500 NON-ASSOCIATED 49B CNTY: REEVES
PECOS RIVER EXPLORATION, LLC 649264
GIDDYUP BUTTERCUP WELL #: 1 RRCID -> 282939 COMPL. DATE 07/06/2017 TOTAL DEPTH 6978 PERF. 5160 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATELINE WATER, LLC 816096
BUNIN 4 SWD WELL #: 1 RRCID -> 286789 COMPL. DATE 03/18/2019 TOTAL DEPTH 5330 PERF. 3468 - 5044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

V-TWIN (CHERRY CANYON) 92890 075 NON-ASSOCIATED 49B CNTY: WARD
MCGEE DRILLING CORPORATION 549369
ROAD KING WELL #: 1 RRCID -> 191435 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 6848 - 6968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 39 | 352 | 1 | | | 144 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 41 | | | | | 185 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 193 |
| 03 | 88 | R | 88 | -0- | -0- | -0- | 52 | 2 | 36 | 9 | N | 33 | | | | | 226 |
| *04 | 56 | R | 56 | -0- | -0- | -0- | 28 | 2 | 28 | 9 | N | 25 | | | | | 251 |

VERMEJO (DELAWARE) 93584 300 ASSOCIATED CAPACITY CNTY: LOVING
CONTANGO RESOURCES, LLC 100222
RAINBOW STATE WELL #: 4 RRCID -> 204729 COMPL. DATE 05/06/2004 TOTAL DEPTH 6300 PERF. 4560 - 4578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOLLY VARDEN WELL #: 2 RRCID -> 206735 COMPL. DATE 10/27/2004 TOTAL DEPTH 4700 PERF. 4560 - 4572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIAMONDBACK E&P LLC 217012
MEXCO STEELHEAD WELL #: 1 RRCID -> 245912 COMPL. DATE 05/21/2008 TOTAL DEPTH 6684 PERF. 5700 - 5720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 420 | X | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | 91 |
| 12 | 713 | X | 695 | -0- | -18 | -0- | 695 | 2 | | | Y | -0- | | | | | 91 |
| 01 | 713 | X | 185 | -0- | -528 | -0- | 185 | 2 | | | Y | -0- | | | | | 91 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 91 |
| 03 | DLQ G-10 | | 1840 | -0- | 1840 | 1840 | 1840 | 2 | | | Y | -0- | | | | | 91 |
| 04 | DLQ G-10 | | 2275 | -0- | 2275 | 4115 | 2188 | 2 | 87 | 9 | Y | 79 | | | | | 170 |

VERMEJO (DELAWARE) //CONT.// 93584 300 ASSOCIATED CAPACITY CNTY: LOVING
DIAMONDBACK E&P LLC //CONT.// 217012
CARPENTER WELL #: 1 RRCID -> 254677 COMPL. DATE 03/24/2009 TOTAL DEPTH 6500 PERF. 4345 - 4355

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 4 |

VERMEJO (DEVONIAN) 93584 400 NON-ASSOCIATED EXEMPT CNTY: WARD
RATTLER MIDSTREAM OPERATING LLC 694704
BROWN UNIT WELL #: 1D RRCID -> 090283 COMPL. DATE 09/25/2022 TOTAL DEPTH 19064 PERF. 4880 - 5761

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VERMEJO (ELLENBURGER) 93584 440 NON-ASSOCIATED CAPACITY CNTY: LOVING
CONTANGO RESOURCES, LLC 100222
GRAYLING WELL #: 1 RRCID -> 168185 COMPL. DATE 02/04/1998 TOTAL DEPTH 21330 PERF.20754 - 21004

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STEELHEAD WELL #: 1 RRCID -> 201841 COMPL. DATE 04/09/2003 TOTAL DEPTH 21300 PERF.20869 - 21175

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CUTTHROAT WELL #: 1R RRCID -> 203473 COMPL. DATE 10/07/2000 TOTAL DEPTH 21300 PERF.20898 - 21190

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

RED BLUFF RESOURCES LLC 696653
GATAGA GAS UNIT WELL #: 5A RRCID -> 088626 COMPL. DATE 06/28/1980 TOTAL DEPTH 21600 PERF.21033 - 21109

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

VERMEJO (FUSSELMAN) 93584 500 NON-ASSOCIATED CAPACITY CNTY: LOVING
CONTANGO RESOURCES, LLC 100222
BROOK-STATE WELL #: 1 RRCID -> 059221 COMPL. DATE 11/30/2006 TOTAL DEPTH 16885 PERF.18804 - 18847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CATFISH UNIT WELL #: 1 RRCID -> 065900 COMPL. DATE 04/03/1976 TOTAL DEPTH 21200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 177 | -0- | 177 | 177 | 177 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 354 | -0- | 354 | 531 | 354 | 2 | | | N | -0- | | | | | -0- |
| 02 | 701 | N | 170 | -0- | -531 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 03 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 04 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |

CATFISH UNIT WELL #: 3 RRCID -> 224121 COMPL. DATE 02/21/2006 TOTAL DEPTH 18400 PERF.18247 - 18292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4220 | -0- | 4220 | 5598 | 4220 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1927 | -0- | 1927 | 7525 | 1927 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4336 | -0- | 4336 | 11861 | 4336 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12965 | X | 1104 | -0- | -11861 | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4371 | X | 3390 | -0- | -981 | -0- | 3390 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4877 | X | 4877 | -0- | -0- | -0- | 4877 | 2 | | | N | -0- | | | | | -0- |

VERMEJO, E. (ATOKA) 93586 200 NON-ASSOCIATED CAPACITY CNTY: WARD
CONTANGO RESOURCES, LLC 100222
ELMER WELL #: 1 RRCID -> 193861 COMPL. DATE 07/16/2002 TOTAL DEPTH 17025 PERF.16727 - 16804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 872 | N | 872 | -0- | -0- | -0- | 150 | 1 | 722 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 310 | -0- | -0- | -0- | 155 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 464 | -0- | -311 | -0- | 155 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 288 | -0- | -412 | -0- | 140 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 03 | 583 | N | 583 | -0- | -0- | -0- | 155 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 150 | 1 | 752 | 2 | Y | -0- | | | | | -0- |

JAY MANAGEMENT COMPANY, LLC 430368
EAST VERMEJO WELL #: 1 RRCID -> 096337 COMPL. DATE 01/28/2000 TOTAL DEPTH 19500 PERF.16802 - 18806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9153 | X | 9153 | -0- | -0- | -0- | 9153 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8500 | X | 8500 | -0- | -0- | -0- | 8500 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8153 | X | 8153 | -0- | -0- | -0- | 8153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7023 | X | 7023 | -0- | -0- | -0- | 7023 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1581 | X | 1510 | -0- | -71 | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2693 | X | 2693 | -0- | -0- | -0- | 2693 | 2 | | | N | -0- | | | | | -0- |

WPX ENERGY PERMIAN, LLC 942623
GOLDEN WELL #: 1 RRCID -> 170869 COMPL. DATE 10/02/1998 TOTAL DEPTH 19050 PERF.16618 - 16654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1032 | N | 486 | -0- | -546 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 518 | -0- | 518 | 518 | 518 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 666 | -0- | 666 | 1184 | 666 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1751 | N | 567 | -0- | -1184 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 04 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | -0- |

VIEJOS (DEVONIAN) 93771 200 ASSOCIATED 49B CNTY: PECOS
SHENANDOAH PETROLEUM CORPORATION 775563
UNIVERSITY "8" WELL #: 1 RRCID -> 173436 COMPL. DATE N/A TOTAL DEPTH 6380 PERF. 6232 - 6262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 60 | -0- | -90 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | # | 86 | -0- | -69 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | # | 44 | -0- | -80 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 33 | -0- | -79 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 99 | R | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | # | 36 | -0- | -54 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY "4A" WELL #: 1 RRCID -> 180885 COMPL. DATE 10/01/2000 TOTAL DEPTH 6350 PERF. 6130 - 6212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 510 | # | 309 | -0- | -201 | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | # | 93 | -0- | -372 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 465 | # | 410 | -0- | -55 | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 343 | R | 343 | -0- | -0- | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 667 | R | 667 | -0- | -0- | -0- | 667 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 754 | R | 754 | -0- | -0- | -0- | 754 | 2 | | | Y | -0- | | | | | -0- |

UNIVERSITY "4A" WELL #: 2 RRCID -> 180886 COMPL. DATE 10/01/2000 TOTAL DEPTH 6320 PERF. 6215 - 6283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 47 | -0- | 47 | 106 | 47 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 0 | | 14 | -0- | 14 | 120 | 14 | 2 | | | Y | -0- | | | | | 26 |
| 01 | 0 | | 62 | -0- | 62 | 182 | 62 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 233 | R | 51 | -0- | -182 | -0- | 51 | 2 | | | Y | -0- | | | | | 26 |
| 03 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | 26 |
| 04 | 113 | R | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | 26 |

UNIVERSITY "4A" WELL #: 3 RRCID -> 180887 COMPL. DATE 10/01/2000 TOTAL DEPTH 6350 PERF. 6220 - 6236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 98 | -0- | 98 | 217 | 77 | 2 | 21 | 9 | Y | 19 | 24 | 1 | | | 19 |
| 12 | 0 | | 42 | -0- | 42 | 259 | 23 | 2 | 19 | 9 | Y | 17 | | | | | 36 |
| 01 | 0 | | 128 | -0- | 128 | 387 | 102 | 2 | 26 | 9 | Y | 24 | 19 | 1 | | | 41 |
| 02 | 494 | R | 107 | -0- | -387 | -0- | 86 | 2 | 21 | 9 | Y | 19 | | | | | 60 |
| 03 | 185 | R | 185 | -0- | -0- | -0- | 167 | 2 | 18 | 9 | Y | 16 | | | | | 76 |
| 04 | 208 | R | 208 | -0- | -0- | -0- | 189 | 2 | 19 | 9 | Y | 17 | 49 | 1 | | | 44 |

UNIVERSITY "4" WELL #: 2 RRCID -> 183358 COMPL. DATE 10/22/2000 TOTAL DEPTH 6380 PERF. 6206 - 6246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 270 | # | 165 | -0- | -105 | -0- | 155 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 36 |
| 12 | 248 | # | 57 | -0- | -191 | -0- | 47 | 2 | 10 | 9 | Y | 9 | | | | | 45 |
| 01 | 248 | # | 219 | -0- | -29 | -0- | 205 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 48 |
| 02 | 183 | R | 183 | -0- | -0- | -0- | 172 | 2 | 11 | 9 | Y | 10 | | | | | 58 |
| 03 | 343 | R | 343 | -0- | -0- | -0- | 334 | 2 | 9 | 9 | Y | 8 | | | | | 66 |
| 04 | 386 | R | 386 | -0- | -0- | -0- | 377 | 2 | 9 | 9 | Y | 8 | 24 | 1 | | | 50 |

UNIVERSITY "4" WELL #: 3 RRCID -> 183361 COMPL. DATE 07/07/1995 TOTAL DEPTH 6399 PERF. 6230 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 150 | # | 74 | -0- | -76 | -0- | 59 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 76 |
| 12 | 124 | # | 38 | -0- | -86 | -0- | 21 | 2 | 17 | 9 | Y | 15 | | | | | 91 |
| 01 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | 91 | 1 | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/08/2023

UNIVERSITY "4" WELL #: 4 RRCID -> 183364 COMPL. DATE 10/19/1996 TOTAL DEPTH 6402 PERF. 6207 - 6287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 65 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/15/2023

VIEJOS (DEVONIAN) //CONT.// 93771 200 ASSOCIATED 49B CNTY: PECOS
SHENANDOAH PETROLEUM CORPORATION//CONT.// 775563
UNIVERSITY "4" WELL #: 7 RRCID -> 183367 COMPL. DATE 04/28/1998 TOTAL DEPTH 6354 PERF. 6288 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 165 | -0- | 165 | 325 | 155 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 23 |
| 12 | 0 | | 11 | -0- | 11 | 336 | 9 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 01 | 0 | | 176 | -0- | 176 | 512 | 165 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 27 |
| 02 | 694 | R | 182 | -0- | -512 | -0- | 171 | 2 | 11 | 9 | Y | 10 | | | | | 37 |
| 03 | 343 | R | 343 | -0- | -0- | -0- | 334 | 2 | 9 | 9 | Y | 8 | | | | | 45 |
| 04 | 387 | R | 387 | -0- | -0- | -0- | 377 | 2 | 10 | 9 | Y | 9 | 25 | 1 | | | 29 |

SIMATA ENERGY, LLC 781975
UNIVERSITY 16 WELL #: 208 RRCID -> 172594 COMPL. DATE 11/24/1990 TOTAL DEPTH 6430 PERF. 6242 - 6249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2040 | -0- | 2040 | 3882 | 2015 | 2 | 25 | 9 | N | 23 | 175 | 1 | | | 36 |
| 12 | 0 | | 1279 | -0- | 1279 | 5161 | 1256 | 2 | 23 | 9 | N | 21 | | | | | 57 |
| 01 | 0 | | 1267 | -0- | 1267 | 6428 | 1252 | 2 | 15 | 9 | N | 14 | | | | | 71 |
| 02 | 7793 | R | 1365 | -0- | -6428 | -0- | 1342 | 2 | 23 | 9 | N | 21 | | | | | 92 |
| 03 | 2046 | # | 347 | -0- | -1699 | -0- | 343 | 2 | 4 | 9 | N | 4 | | | | | 96 |
| 04 | 1980 | # | -0- | -0- | -1980 | -0- | | | | | N | -0- | | | | | 96 |

VISTA GRANDE (WOODFORD) 93998 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
BRAHMAN OIL & GAS, LLC 088581
EDWARDS, WILLIAM WELL #: 1 RRCID -> 278672 COMPL. DATE 12/09/2014 TOTAL DEPTH 14531 PERF.14709 - 18091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 8257 | -0- | 8257 | 17438 | 8257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 17438 | X | -0- | -0- | -17438 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 9982 | X | 8257 | -0- | -1725 | -0- | 8257 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10948 | X | 10948 | -0- | -0- | -0- | 10948 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10631 | X | 10631 | -0- | -0- | -0- | 10631 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8250 | X | 4957 | -0- | -3293 | -0- | 4957 | 3 | | | N | -0- | | | | | -0- |

ACU 37 WELL #: 1H RRCID -> 279685 COMPL. DATE 08/01/2018 TOTAL DEPTH 14190 PERF.13810 - 15862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9741 | -0- | 9741 | 22417 | 9030 | 3 | 711 | 9 | N | 646 | 719 | 1 | | | 192 |
| 12 | 22417 | X | -0- | -0- | -22417 | -0- | | | | | N | -0- | | | | | 192 |
| 01 | 13423 | X | 8440 | -0- | -4983 | -0- | 7953 | 3 | 487 | 9 | N | 443 | 406 | 1 | | | 229 |
| 02 | 13925 | X | 13925 | -0- | -0- | -0- | 12905 | 3 | 1020 | 9 | N | 927 | 988 | 1 | 6 | 8 | 162 |
| 03 | 12808 | X | 12808 | -0- | -0- | -0- | 12102 | 3 | 706 | 9 | N | 642 | 408 | 1 | | | 396 |
| *04 | 13224 | X | 13224 | -0- | -0- | -0- | 12514 | 3 | 710 | 9 | N | 645 | 773 | 1 | | | 268 |

KING OF THE HILL 33 WELL #: 1H RRCID -> 289966 COMPL. DATE 04/23/2020 TOTAL DEPTH 13710 PERF.13516 - 16912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 32053 | X | 14577 | -0- | -17476 | -0- | 13602 | 3 | 975 | 9 | N | 886 | 1079 | 1 | | | 280 |
| 12 | 11284 | X | -0- | -0- | -11284 | -0- | | | | | N | -0- | | | | | 280 |
| 01 | 11284 | X | 10238 | -0- | -1046 | -0- | 9423 | 3 | 815 | 9 | N | 741 | 741 | 1 | | | 280 |
| 02 | 17360 | X | 17360 | -0- | -0- | -0- | 16373 | 3 | 987 | 9 | N | 897 | 788 | 1 | | | 389 |
| 03 | 16486 | X | 16486 | -0- | -0- | -0- | 15438 | 3 | 1048 | 9 | N | 953 | 961 | 1 | | | 381 |
| *04 | 16508 | X | 16508 | -0- | -0- | -0- | 15547 | 3 | 961 | 9 | N | 874 | 970 | 1 | | | 285 |

PORTER 49 WELL #: 1D RRCID -> 290916 COMPL. DATE 04/10/2021 TOTAL DEPTH 3340 PERF. 1651 - 2710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

W. A. M. (FUSSELMAN) 94183 250 ASSOCIATED 49B CNTY: STERLING
BURK ROYALTY CO., LTD. 108799
TERRY 17 WELL #: 2 RRCID -> 086786 COMPL. DATE 02/16/1980 TOTAL DEPTH 8669 PERF. 8570 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

F. CONGER WELL #: 303 RRCID -> 118219 COMPL. DATE 08/28/1981 TOTAL DEPTH 8770 PERF. 8648 - 8673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 493 | R | 493 | -0- | -0- | -0- | 493 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 465 | # | 228 | -0- | -237 | -0- | 228 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 558 | # | 494 | -0- | -64 | -0- | 494 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 504 | # | 484 | -0- | -20 | -0- | 484 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 | # | 483 | -0- | -75 | -0- | 483 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 480 | # | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY 17 WELL #: 1 RRCID -> 146991 COMPL. DATE 08/13/1979 TOTAL DEPTH 8700 PERF. 8614 - 8646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

F. GONGER 19 WELL #: 4 L RRCID -> 157395 COMPL. DATE 12/18/1983 TOTAL DEPTH 8753 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 03 | 14B2 | EXT | 328 | -0- | 328 | 328 | 328 | 3 | | | Y | -0- | | | | | 20 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 328 | | | | | Y | NO RPT | | | | | 20 |

W. A. M. (WOLFCAMP) 94183 750 ASSOCIATED EXEMPT CNTY: STERLING
BURK ROYALTY CO., LTD. 108799
WESTBROOK 8 WELL #: 7 RRCID -> 237137 COMPL. DATE 11/20/2007 TOTAL DEPTH 7900 PERF. 5904 - 7363

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 523 | -0- | 523 | 3287 | 523 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 216 | -0- | 216 | 3503 | 213 | 3 | 3 | 9 | Y | 3 | | | | | 3 |
| 01 | 0 | | 258 | -0- | 258 | 3761 | 250 | 3 | 8 | 9 | Y | 7 | | | | | 10 |
| 02 | 2800 | N | 260 | -0- | -2540 | 1221 | 249 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | 7 |
| 03 | 1538 | N | 317 | -0- | -1221 | -0- | 307 | 3 | 10 | 9 | Y | 9 | | | | | 16 |
| 04 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 16 |

CONGER, F. 7 WELL #: 7 RRCID -> 254193 COMPL. DATE 10/13/2008 TOTAL DEPTH 7400 PERF. 5702 - 7218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

W. A. M. (WOLFCAMP) //CONT.// 94183 750 ASSOCIATED EXEMPT CNTY: STERLING
BURK ROYALTY CO., LTD. //CONT.// 108799
CONGER, F. "6" WELL #: 11 RRCID -> 256663 COMPL. DATE 05/03/2010 TOTAL DEPTH 8300 PERF. 6674 - 6677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 588 | N | 588 | -0- | -0- | -0- | 577 | 3 | 11 | 9 | Y | 10 | 40 | 1 | | | 12 |
| 12 | 613 | N | 613 | -0- | -0- | -0- | 609 | 3 | 4 | 9 | Y | 4 | | | | | 16 |
| 01 | 625 | N | 625 | -0- | -0- | -0- | 619 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| 02 | 603 | N | 603 | -0- | -0- | -0- | 601 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 500 | 3 | 6 | 9 | Y | 5 | | | | | 28 |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 28 |

FOSTER CONGER WELL #: 2 RRCID -> 290321 COMPL. DATE 01/11/2008 TOTAL DEPTH 7500 PERF. 5906 - 7359

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 113 | N | 113 | -0- | -0- | -0- | 6 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 5 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 84 | N | 61 | -0- | -23 | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | -0- |

W. A. M., SOUTH (FUSSELMAN) 94187 200 ASSOCIATED 49B CNTY: STERLING
RAYDEN 695567
FOSTER WELL #: 108 L RRCID -> 099491 COMPL. DATE N/A TOTAL DEPTH 8670 PERF. 8564 - 8570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEPHENS & JOHNSON OPERATING CO. 817555
FOSTER, E.R. WELL #: 2 T RRCID -> 140180 COMPL. DATE 11/01/1991 TOTAL DEPTH 8650 PERF. 6480 - 8628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1389 | -0- | 1389 | 2831 | 1389 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1124 | -0- | 1124 | 3955 | 1124 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4919 | R | 964 | -0- | -3955 | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1201 | R | 1201 | -0- | -0- | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1453 | R | 1453 | -0- | -0- | -0- | 1453 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1438 | R | 1438 | -0- | -0- | -0- | 1438 | 3 | | | N | -0- | | | | | -0- |

TALL DUNE RESOURCES, LLC 835525
FOSTER, R. T. 20 WELL #: 1-L RRCID -> 136704 COMPL. DATE 11/18/1975 TOTAL DEPTH 8545 PERF. 8498 - 8517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 874 | -0- | 874 | 874 | 874 | 3 | | | N | -0- | | | | | 4 |
| 12 | 1557 | R | 683 | -0- | -874 | -0- | 683 | 3 | | | N | -0- | | | | | 4 |
| 01 | 0 | | 43 | -0- | 43 | 43 | 40 | 3 | 3 | 9 | N | 3 | | | | | 7 |
| 02 | 457 | R | 414 | -0- | -43 | -0- | 413 | 3 | 1 | 9 | N | 1 | | | | | 8 |
| 03 | 538 | R | 538 | -0- | -0- | -0- | 537 | 3 | 1 | 9 | N | 1 | | | | | 9 |
| *04 | 634 | R | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | 9 |

WADDELL (GRAYBURG) 94482 375 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC 073056
WADDELL, W.N. WELL #: 242 RRCID -> 021000 COMPL. DATE 11/25/2015 TOTAL DEPTH 3480 PERF. 3030 - 3110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | 753 | -0- | 753 | 3421 | 753 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 652 | -0- | 652 | 4073 | 652 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 952 | -0- | 952 | 5025 | 952 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 696 | -0- | -2104 | 2921 | 696 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | N | 787 | -0- | -2313 | 608 | 787 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1289 | N | 681 | -0- | -608 | -0- | 681 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. WELL #: 899 RRCID -> 034403 COMPL. DATE 11/05/1964 TOTAL DEPTH 3116 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. WELL #: 898 RRCID -> 034427 COMPL. DATE 04/30/2003 TOTAL DEPTH 3181 PERF. 3048 - 3124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 714 | -0- | 714 | 1367 | 714 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 752 | -0- | 752 | 2119 | 752 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 646 | -0- | 646 | 2765 | 646 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 467 | -0- | -2333 | 432 | 467 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1016 | N | 584 | -0- | -432 | -0- | 584 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. WELL #: 682 RRCID -> 069238 COMPL. DATE 10/05/1976 TOTAL DEPTH 3530 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 826 | -0- | 826 | 1504 | 809 | 2 | 17 | 9 | Y | 15 | | | | | 34 |
| 12 | 0 | | 677 | -0- | 677 | 2181 | 660 | 2 | 17 | 9 | Y | 15 | | | | | 49 |
| 01 | 0 | | 858 | -0- | 858 | 3039 | 839 | 2 | 19 | 9 | Y | 17 | | | | | 66 |
| 02 | 2800 | N | 766 | -0- | -2034 | 1005 | 740 | 2 | 26 | 9 | Y | 24 | 70 | 1 | | | 20 |
| 03 | 1896 | N | 891 | -0- | -1005 | -0- | 862 | 2 | 29 | 9 | Y | 26 | 37 | 1 | | | 9 |
| 04 | 840 | N | 823 | -0- | -17 | -0- | 787 | 2 | 36 | 9 | Y | 33 | 18 | 1 | | | 24 |

WADDELL, W.N. WELL #: 958 RRCID -> 072449 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3159 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 598 | -0- | 598 | 1108 | 598 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 564 | -0- | 564 | 1672 | 564 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 571 | -0- | 571 | 2243 | 571 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2491 | N | 248 | -0- | -2243 | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 540 | N | 388 | -0- | -152 | -0- | 388 | 2 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. WELL #: 15 RRCID -> 144422 COMPL. DATE 02/18/1993 TOTAL DEPTH 3545 PERF. 3044 - 3168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. WELL #: 736 RRCID -> 144840 COMPL. DATE 02/18/1993 TOTAL DEPTH 3520 PERF. 3076 - 3174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL (GRAYBURG) //CONT.// 94482 375 NON-ASSOCIATED CAPACITY CNTY: CRANE
BLACKBEARD OPERATING, LLC //CONT.// 073056
WADDELL, W.N. WELL #: 1145 RRCID -> 144841 COMPL. DATE 03/05/1993 TOTAL DEPTH 11270 PERF. 3019 - 3142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/23/2023

WADDELL, W.N. WELL #: 859 RRCID -> 147187 COMPL. DATE 10/09/1993 TOTAL DEPTH 3580 PERF. 3067 - 3148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 732 -0- | 732 | 1421 | 703 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 1 |
| 12 | | | 0 | 723 -0- | 723 | 2144 | 689 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 1 |
| 01 | | | 0 | 740 -0- | 740 | 2884 | 706 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 1 |
| 02 | 2800 | N | 631 | -0- | -2169 | 715 | 600 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 1 |
| 03 | 1483 | N | 768 | -0- | -715 | -0- | 734 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 1 |
| 04 | 690 | N | 665 | -0- | -25 | -0- | 634 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | -0- |

WADDELL, W.N. WELL #: 793 RRCID -> 170610 COMPL. DATE 07/10/1998 TOTAL DEPTH 3600 PERF. 3120 - 3176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WADDELL, W.N. WELL #: 890 RRCID -> 190864 COMPL. DATE 12/16/2003 TOTAL DEPTH 3600 PERF. 3060 - 3134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. WELL #: 293 RRCID -> 190926 COMPL. DATE 07/29/2002 TOTAL DEPTH 3600 PERF. 3130 - 3188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 135 -0- | 135 | 266 | 103 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 1 |
| 12 | | | 0 | 86 -0- | 86 | 352 | 52 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 1 |
| 01 | | | 0 | 36 -0- | 36 | 388 | 2 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 1 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | 388 | | | | | Y | 28 | 28 | 1 | | | 1 |
| 03 | 388 | N | -0- | -0- | -388 | -0- | | | | | Y | 32 | 32 | 1 | | | 1 |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 15 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | -0- |

WADDELL, W. N. WELL #: 1200 RRCID -> 205775 COMPL. DATE 08/30/2004 TOTAL DEPTH 3630 PERF. 3096 - 3136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 569 -0- | 569 | 1094 | 510 | 2 | 59 | 9 | Y | 54 | 56 | 1 | | | 3 |
| 12 | | | 0 | 539 -0- | 539 | 1633 | 475 | 2 | 64 | 9 | Y | 58 | 60 | 1 | | | 1 |
| 01 | 2220 | N | 587 | -0- | -1633 | -0- | 537 | 2 | 50 | 9 | Y | 45 | 45 | 1 | | | 1 |
| 02 | 359 | N | 359 | -0- | -0- | -0- | 327 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 1 |
| 03 | 601 | N | 601 | -0- | -0- | -0- | 559 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 1 |
| 04 | 554 | N | 554 | -0- | -0- | -0- | 511 | 2 | 43 | 9 | Y | 39 | 39 | 1 | | | 1 |

WADDELL (GRAYBURG) //CONT.// 94482 375 NON-ASSOCIATED CAPACITY CNTY: CRANE
CITATION OIL & GAS CORP. 154235
EDWARDS, W. P. WELL #: 13 RRCID -> 174043 COMPL. DATE 07/29/1999 TOTAL DEPTH 3552 PERF. 3060 - 3153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RING ENERGY, INC. 712382
HENDERSON, M. F. WELL #: 158 RRCID -> 067267 COMPL. DATE 06/18/1976 TOTAL DEPTH 3200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON, M. F. WELL #: 45 RRCID -> 147486 COMPL. DATE 11/01/1993 TOTAL DEPTH 3512 PERF. 3183 - 3024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 364 | -0- | 364 | 1580 | 364 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 355 | -0- | 355 | 1935 | 355 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 371 | -0- | 371 | 2306 | 371 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2634 | N | 328 | -0- | -2306 | -0- | 328 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 282 | -0- | -78 | -0- | 282 | 3 | | | Y | -0- | | | | | -0- |

WAGON WHEEL (PENN) 94640 500 ASSOCIATED 49B CNTY: WARD
SUNDOWN ENERGY LP 829482
HUTCHINGS STOCK ASSN. WELL #: 1112 RRCID -> 154680 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7986 - 8914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WAHA (ATOKA) 94648 002 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
MOORE, WAYNE WELL #: 12 RRCID -> 165424 COMPL. DATE 09/07/1997 TOTAL DEPTH 17250 PERF. 11523 - 11661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1261 | -0- | 1261 | 2529 | 1261 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1168 | -0- | 1168 | 3697 | 1168 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1045 | -0- | 1045 | 4742 | 1045 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 837 | -0- | -1963 | 2779 | 837 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 958 | -0- | -2142 | 637 | 958 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1467 | N | 830 | -0- | -637 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |

WAHA (DELAWARE) 94648 166 ASSOCIATED CAPACITY CNTY: REEVES
EXTEX OPERATING COMPANY 257062
FIDELITY TRUST CO., ET AL WELL #: 1 U RRCID -> 021016 COMPL. DATE 10/24/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WAHA (DELAWARE) //CONT.// 94648 166 ASSOCIATED CAPACITY CNTY: REEVES
ICE BROTHERS, INC. 421790
HODGE, H. T. WELL #: 1 RRCID -> 021003 COMPL. DATE 08/22/1960 TOTAL DEPTH 5080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 66 | -0- | 66 | 133 | 66 | 3 | | | N | -0- | | | | | 22 |
| 12 | 0 | | 42 | -0- | 42 | 175 | 42 | 3 | | | N | -0- | | | | | 22 |
| 01 | 0 | | 60 | -0- | 60 | 235 | 60 | 3 | | | N | -0- | | | | | 22 |
| 02 | 264 | N | 29 | -0- | -235 | -0- | 29 | 3 | | | N | -0- | | | | | 22 |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 22 |
| 04 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | | N | -0- | | | | | 22 |

HODGE, J. H. WELL #: 1 C RRCID -> 021004 COMPL. DATE 03/10/1960 TOTAL DEPTH 5258 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2701 | -0- | 2701 | 5514 | 2694 | 3 | 7 | 9 | Y | 6 | | | | | 49 |
| 12 | 0 | | 2283 | -0- | 2283 | 7797 | 2276 | 3 | 7 | 9 | Y | 6 | | | | | 55 |
| 01 | 0 | | 2832 | -0- | 2832 | 10629 | 2819 | 3 | 13 | 9 | Y | 12 | | | | | 67 |
| 02 | 12872 | X | 2243 | -0- | -10629 | -0- | 2231 | 3 | 12 | 9 | Y | 11 | | | | | 78 |
| 03 | 2821 | X | 2430 | -0- | -391 | -0- | 2415 | 3 | 15 | 9 | Y | 14 | | | | | 92 |
| 04 | 2730 | X | 2435 | -0- | -295 | -0- | 2418 | 3 | 17 | 9 | Y | 15 | | | | | 107 |

HODGE, J. H. WELL #: 2 RRCID -> 021005 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | 11 |
| 12 | 0 | | 23 | -0- | 23 | 36 | 22 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 01 | 0 | | 12 | -0- | 12 | 48 | 11 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 48 | N | -0- | -0- | -48 | -0- | | | | | Y | 1 | | | | | 14 |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 15 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 04 | 12 | N | 10 | -0- | -2 | -0- | 9 | 3 | 1 | 9 | Y | 1 | | | | | 16 |

HODGE, J. H. WELL #: 3B RRCID -> 021006 COMPL. DATE 05/15/1985 TOTAL DEPTH 5099 PERF. 4820 - 4932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 52 | -0- | 52 | 106 | 51 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 12 | 0 | | 63 | -0- | 63 | 169 | 62 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 01 | 0 | | 166 | -0- | 166 | 335 | 165 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 02 | 469 | N | 134 | -0- | -335 | -0- | 133 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 157 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 164 | 3 | 1 | 9 | Y | 1 | | | | | 17 |

HODGE, J. H. "A" WELL #: 1A RRCID -> 021007 COMPL. DATE 09/01/1960 TOTAL DEPTH 4947 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 119 | -0- | 119 | 231 | 119 | 3 | | | Y | -0- | | | | | 92 |
| 12 | 0 | | 90 | -0- | 90 | 321 | 90 | 3 | | | Y | -0- | | | | | 92 |
| 01 | 0 | | 118 | -0- | 118 | 439 | 118 | 3 | | | Y | -0- | | | | | 92 |
| 02 | 539 | N | 100 | -0- | -439 | -0- | 100 | 3 | | | Y | -0- | | | | | 92 |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | Y | -0- | | | | | 92 |
| 04 | 120 | N | 116 | -0- | -4 | -0- | 116 | 3 | | | Y | -0- | | | | | 92 |

HODGE, J. H. "A" WELL #: 4B RRCID -> 136983 COMPL. DATE 01/04/1991 TOTAL DEPTH 6460 PERF. 4708 - 4735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | 42 |
| 12 | 0 | | 82 | -0- | 82 | 99 | 82 | 3 | | | Y | -0- | | | | | 42 |
| 01 | 0 | | 1 | -0- | 1 | 100 | 1 | 3 | | | Y | -0- | | | | | 42 |
| 02 | 110 | N | 10 | -0- | -100 | -0- | 10 | 3 | | | Y | -0- | | | | | 42 |
| 03 | 93 | N | 7 | -0- | -86 | -0- | 7 | 3 | | | Y | -0- | | | | | 42 |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | Y | -0- | | | | | 42 |

WAHA (DELAWARE) //CONT.// 94648 166 ASSOCIATED CAPACITY CNTY: REEVES
INCLINE ENERGY 423656
TREES, J. C., ESTATE WELL #: 1 RRCID -> 021010 COMPL. DATE 09/17/1960 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 569 -0- | 569 | 1639 | 569 | 2 | | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 145 -0- | 145 | 1784 | 145 | 2 | | | Y | -0- | | | | | -0- |
| 01 | | | 0 | 479 -0- | 479 | 2263 | 479 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 632 | -0- | -2168 | 95 | 632 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 208 | N | 113 | -0- | -95 | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | 43 | -0- | -407 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |

TREES, J. C., ESTATE -A- WELL #: 1 RRCID -> 021012 COMPL. DATE 05/01/1961 TOTAL DEPTH 5032 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 696 -0- | 696 | 2004 | 695 | 2 | 1 | 9 | Y | 1 | | | | | 45 |
| 12 | | | 0 | 178 -0- | 178 | 2182 | 177 | 2 | 1 | 9 | Y | 1 | | | | | 46 |
| 01 | | | 0 | 587 -0- | 587 | 2769 | 586 | 2 | 1 | 9 | Y | 1 | | | | | 47 |
| 02 | 2800 | N | 773 | -0- | -2027 | 742 | 773 | 2 | | | Y | -0- | | | | | 47 |
| 03 | 880 | N | 138 | -0- | -742 | -0- | 138 | 2 | | | Y | -0- | | | | | 47 |
| 04 | 570 | N | 54 | -0- | -516 | -0- | 53 | 2 | 1 | 9 | Y | 1 | | | | | 48 |

XTO ENERGY INC. 945936
MOORE, WAYNE WELL #: 3 RRCID -> 021021 COMPL. DATE 11/26/1962 TOTAL DEPTH 5100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOORE, WAYNE WELL #: 9 RRCID -> 033091 COMPL. DATE 05/03/1964 TOTAL DEPTH 5250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE, WAYNE WELL #: 21 RRCID -> 139431 COMPL. DATE 06/10/1991 TOTAL DEPTH 6250 PERF. 4766 - 4810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAHA (DEVONIAN) 94648 332 NON-ASSOCIATED CAPACITY CNTY: REEVES
P.O.&G. OPERATING, LLC 631506
HODGE, J. H. WELL #: 5 RRCID -> 043863 COMPL. DATE 12/15/2000 TOTAL DEPTH 15545 PERF.11601 - 11776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ | G-10 | 5377 | -0- | 5377 | 25497 | 5377 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | 5234 | -0- | 5234 | 30731 | 5234 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | | 0 | 1683 -0- | 1683 | 32414 | 1683 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 35757 | X | 3343 | -0- | -32414 | -0- | 3343 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7130 | X | 3107 | -0- | -4023 | -0- | 3107 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5370 | X | 316 | -0- | -5054 | -0- | 316 | 3 | | | Y | -0- | | | | | -0- |

WAHA (DEVONIAN) //CONT.// 94648 332 NON-ASSOCIATED CAPACITY CNTY: REEVES
XTO ENERGY INC. 945936
HODGE, J. HOWARD WELL #: 1 U RRCID -> 041937 COMPL. DATE 03/09/1967 TOTAL DEPTH 15093 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 18614 | -0- | 18614 | 23798 | 18614 | 3 | | | Y | -0- | | | | | 54 |
| 12 | 0 | | 22766 | -0- | 22766 | 46564 | 22766 | 3 | | | Y | -0- | | | | | 54 |
| 01 | 0 | | 23716 | -0- | 23716 | 70280 | 23714 | 3 | 2 | 9 | Y | 2 | | | | | 56 |
| 02 | 90054 | X | 19774 | -0- | -70280 | -0- | 19774 | 3 | | | Y | -0- | | | | | 56 |
| 03 | 22794 | X | 22794 | -0- | -0- | -0- | 22794 | 3 | | | Y | -0- | | | | | 56 |
| 04 | 22950 | X | 22323 | -0- | -627 | -0- | 22321 | 3 | 2 | 9 | Y | 2 | | | | | 58 |

HODGE -B- WELL #: 1 U RRCID -> 045654 COMPL. DATE 01/08/1969 TOTAL DEPTH 16155 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 222 | -0- | 222 | 451 | 222 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 216 | -0- | 216 | 667 | 216 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 197 | -0- | 197 | 864 | 197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 985 | N | 121 | -0- | -864 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 173 | -0- | -44 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |

HODGE, J. HOWARD B WELL #: 5HU RRCID -> 203638 COMPL. DATE 11/22/2003 TOTAL DEPTH 11462 PERF.10548 - 10977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WAHA (ELLENBURGER) 94648 498 NON-ASSOCIATED PRORATED CNTY: REEVES
CHISOS OPERATING, INC. 149441
ESTATE OF JACK FROST WELL #: 1 RRCID -> 051241 COMPL. DATE 06/04/1971 TOTAL DEPTH 16540 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4812 | -0- | 4812 | B | 10359 | 4812 | 2 | | | N | -0- | | | | -0- |
| 12 | 0 | | 5968 | -0- | 5968 | B | 16327 | 5968 | 2 | | | N | -0- | | | | -0- |
| 01 | DELQ PR | | 6823 | -0- | 6823 | B | 23150 | 6823 | 2 | | | N | -0- | | | | -0- |
| 02 | 23716 | N | 7226 | -0- | -16490 | B | 6660 | 7226 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 6660 | | | | | | | | | | | | | | | | | |
| 03 | 14351 | R | 7691 | -0- | -6660 | B | -0- | 7691 | 2 | | | N | -0- | | | | -0- |
| 04 | 7059 | R | 7059 | -0- | -0- | B | -0- | 7059 | 2 | | | N | -0- | | | | -0- |

P.O.&G. OPERATING, LLC 631506
HODGE, J. H. WELL #: 5 RRCID -> 043862 COMPL. DATE 11/25/1967 TOTAL DEPTH 15545 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
HODGE, J. HOWARD WELL #: 1 L RRCID -> 041982 COMPL. DATE 08/26/1992 TOTAL DEPTH 15093 PERF.13810 - 15093

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2492 | -0- | 2492 | B | 4187 | 2491 | 3 | 1 | 9 | Y | 1 | | | | 33 |
| 12 | 0 | | 2348 | -0- | 2348 | B | 6535 | 2348 | 3 | | | Y | -0- | | | | 33 |
| 01 | 0 | | 2044 | -0- | 2044 | B | 8579 | 2042 | 3 | 2 | 9 | Y | 2 | | | | 35 |
| 02 | 10657 | N | 2078 | -0- | -8579 | B | -0- | 2076 | 3 | 2 | 9 | Y | 2 | | | | 37 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2392 | N | 2392 | -0- | -0- | B | -0- | 2391 | 3 | 1 | 9 | Y | 1 | | | | 38 |
| 04 | 2194 | N | 2194 | -0- | -0- | B | -0- | 2194 | 3 | | | Y | -0- | | | | 38 |

WAHA (ELLENBURGER) //CONT.// 94648 498 NON-ASSOCIATED PRORATED CNTY: REEVES
XTO ENERGY INC. //CONT.// 945936
HODGE -B- WELL #: 1 L RRCID -> 045680 COMPL. DATE 12/30/1968 TOTAL DEPTH 16155 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 25408 | -0- | 25408 B | -7150 | 25408 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 29499 | -0- | 29499 B | 22349 | 29499 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 29452 | -0- | 29452 B | 51801 | 29452 | 3 | | | N | -0- | | | | | -0- |
| 02 | 23716 | | 25882 | -0- | 2166 B | 53967 | 25882 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 53967 | | | | | | | | | | | | | | | | | |
| 03 | 26939 | | 27657 | -0- | 718 B | 54685 | 27656 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 26070 | | 25190 | -0- | -880 B | 53805 | 25190 | 3 | | | N | -0- | | | | | -0- |

TREES ESTATE -20- WELL #: 1 L RRCID -> 049990 COMPL. DATE 12/01/1970 TOTAL DEPTH 16500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3362 | -0- | 3362 B | 19127 | 3360 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 12 | 0 | | 5476 | -0- | 5476 B | 24603 | 5467 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 11 |
| 01 | 0 | | 6190 | -0- | 6190 B | 30793 | 6180 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 11 |
| 02 | 23716 | N | 4419 | -0- | -19297 B | 11496 | 4416 | 3 | 3 | 9 | Y | 3 | 8 | 1 | | | 6 |
| 03/01 BALANCING DATE STATUS -> 11496 | | | | | | | | | | | | | | | | | |
| 03 | 16335 | R | 4839 | -0- | -11496 B | -0- | 4837 | 3 | 2 | 9 | Y | 2 | | | | | 8 |
| 04 | 5845 | R | 5845 | -0- | -0- B | -0- | 5843 | 3 | 2 | 9 | Y | 2 | 4 | 1 | | | 6 |

WAHA (GAS STORAGE) 94648 510 NON-ASSOCIATED STORAGE CNTY: REEVES
WWM OPERATING, LLC 945289
WAHA/FROST WELL #: 1C RRCID -> 220327 COMPL. DATE 07/12/2005 TOTAL DEPTH 2416 PERF. 2074 - 2416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WAHA/FROST WELL #: 2C RRCID -> 220333 COMPL. DATE 08/10/2005 TOTAL DEPTH 2390 PERF. 2081 - 2390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WAHA/FROST WELL #: 4C RRCID -> 220334 COMPL. DATE 12/06/2005 TOTAL DEPTH 2420 PERF. 2104 - 2420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WAHA/FROST WELL #: 5C RRCID -> 220430 COMPL. DATE 01/14/2006 TOTAL DEPTH 2386 PERF. 2088 - 2386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WAHA (GAS STORAGE) //CONT.// 94648 510 NON-ASSOCIATED STORAGE CNTY: REEVES
WWM OPERATING, LLC //CONT.// 945289
WAHA/FROST WELL #: 9C RRCID -> 220431 COMPL. DATE 09/05/2005 TOTAL DEPTH 2380 PERF. 2074 - 2380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAHA/FROST WELL #: 10C RRCID -> 220432 COMPL. DATE 10/27/2005 TOTAL DEPTH 2386 PERF. 2079 - 2386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAHA (KINDERHOOK) 94648 581 NON-ASSOCIATED ONE WELL CNTY: REEVES
ABRAXAS PETROLEUM CORPORATION 003125
FIDELITY TRUST "21" WELL #: 1 RRCID -> 188767 COMPL. DATE 02/27/2002 TOTAL DEPTH 15284 PERF.10264 - 15258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 17955 | -0- | 17955 | 17955 | 17955 | 3 | | | | N | -0- | | | | | 117 |
| 12 | 0 | 10618 | -0- | 10618 | 28573 | 10618 | 3 | | | | N | -0- | | | | | 117 |
| 01 | 21390 | 6589 | -0- | -14801 | 13772 | 6589 | 3 | | | | N | -0- | | | | | 117 |
| 02 | 16772 | 8579 | -0- | -8193 | 5579 | 8579 | 3 | | | | N | -0- | | | | | 117 |
| 03 | 18569 | 9071 | -0- | -9498 | -0- | 9071 | 3 | | | | N | -0- | | | | | 117 |
| 04 | 17970 | 8596 | -0- | -9374 | -0- | 8596 | 3 | | | | N | -0- | | | | | 117 |

WAHA (MISSISSIPPIAN) 94648 664 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHISOS OPERATING, INC. 149441
ESTATE OF JACK FROST WELL #: 2 RRCID -> 224171 COMPL. DATE 12/14/2006 TOTAL DEPTH 10450 PERF.10116 - 10314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 8650 | -0- | 8650 | 17182 | 8604 | 2 | 46 | 9 | N | 42 | | | | | | 186 |
| 12 | 0 | 9832 | -0- | 9832 | 27014 | 9796 | 2 | 36 | 9 | N | 33 | 186 | 1 | | | | 33 |
| 01 | 0 | 7711 | -0- | 7711 | 34725 | 7658 | 2 | 53 | 9 | N | 48 | | | | | | 81 |
| 02 | 40555 X | 5830 | -0- | -34725 | -0- | 5807 | 2 | 23 | 9 | N | 21 | | | | | | 102 |
| 03 | 9277 X | 9277 | -0- | -0- | -0- | 9252 | 2 | 25 | 9 | N | 23 | | | | | | 125 |
| 04 | 8820 X | 8820 | -0- | -0- | -0- | 8801 | 2 | 19 | 9 | N | 17 | | | | | | 142 |

XTO ENERGY INC. 945936
HODGE, HOWARD J. WELL #: 2 RRCID -> 044232 COMPL. DATE 06/04/1968 TOTAL DEPTH 10388 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

HODGE -B- WELL #: 2 RRCID -> 045867 COMPL. DATE 04/20/1999 TOTAL DEPTH 10250 PERF. 9844 - 10110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 9772 | -0- | 9772 | 37106 | 9763 | 3 | 9 | 9 | Y | 8 | | | | | | 135 |
| 12 | 0 | 9808 | -0- | 9808 | 46914 | 9800 | 3 | 8 | 9 | Y | 7 | 83 | 1 | | | | 59 |
| 01 | 0 | 11033 | -0- | 11033 | 57947 | 11033 | 3 | | | Y | -0- | | | | | | 59 |
| 02 | 67624 X | 9677 | -0- | -57947 | -0- | 9671 | 3 | 6 | 9 | Y | 5 | | | | | | 64 |
| 03 | 10572 X | 10572 | -0- | -0- | -0- | 10572 | 3 | | | Y | -0- | | | | | | 64 |
| 04 | 10680 X | 10601 | -0- | -79 | -0- | 10599 | 3 | 2 | 9 | Y | 2 | | | | | | 66 |

WAHA (MISSISSIPPIAN) //CONT.// 94648 664 NON-ASSOCIATED CAPACITY CNTY: REEVES
XTO ENERGY INC. //CONT.// 945936
MOORE, WAYNE WELL #: 16 U RRCID -> 046115 COMPL. DATE 03/07/1969 TOTAL DEPTH 17881 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TREES ESTATE -20- WELL #: 1 U RRCID -> 049609 COMPL. DATE 12/01/1970 TOTAL DEPTH 16500 PERF. 9929 - 10050

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2425 | -0- | 2425 | 5282 | 2424 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 0 | | 2463 | -0- | 2463 | 7745 | 2453 | 3 | 10 | 9 | Y | 9 | 4 | 1 | | | 10 |
| 01 | 0 | | 1107 | -0- | 1107 | 8852 | 1098 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 10 |
| 02 | 2800 | N | 2852 | -0- | 52 | 8904 | 2848 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 6 |
| 03 | 3100 | N | 2818 | -0- | -282 | 8622 | 2816 | 3 | 2 | 9 | Y | 2 | | | | | 8 |
| 04 | 3000 | N | 696 | -0- | -2304 | 6318 | 694 | 3 | 2 | 9 | Y | 2 | 4 | 1 | | | 6 |

WAHA (MONTOYA) 94648 830 NON-ASSOCIATED CAPACITY CNTY: PECOS
ABRAXAS PETROLEUM CORPORATION 003125
FIDELITY TRUST "21" WELL #: 1H RRCID -> 192397 COMPL. DATE 02/27/2002 TOTAL DEPTH 15284 PERF.10264 - 15258

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

PERMIAN RESOURCES OPERATING, LLC 100852
F SCOTT 14 WELL #: 1HL RRCID -> 188761 COMPL. DATE 11/15/2001 TOTAL DEPTH N/A PERF.13898 - 17621

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | 6204 | -0- | 6204 | -0- | 6204 | 2 | | | | N | -0- | | | | | -0- |
| 03 | DELQ PR | | 6750 | -0- | 6750 | 6750 | 6750 | 2 | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | 6750 | | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
MOORE, WAYNE WELL #: 16 L RRCID -> 046078 COMPL. DATE 03/03/1969 TOTAL DEPTH 17881 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4474 | -0- | 4474 | 17438 | 4465 | 3 | 9 | 9 | Y | 8 | | | | | 159 |
| 12 | 0 | | 3307 | -0- | 3307 | 20745 | 3293 | 3 | 14 | 9 | Y | 13 | 101 | 1 | | | 71 |
| 01 | 0 | | 4709 | -0- | 4709 | 25454 | 4708 | 3 | 1 | 9 | Y | 1 | | | | | 72 |
| 02 | 31888 | X | 6434 | -0- | -25454 | -0- | 6427 | 3 | 7 | 9 | Y | 6 | | | | | 78 |
| 03 | 6262 | X | 6262 | -0- | -0- | -0- | 6262 | 3 | | | Y | -0- | | | | | 78 |
| 04 | 5837 | X | 5837 | -0- | -0- | -0- | 5835 | 3 | 2 | 9 | Y | 2 | | | | | 80 |

HODGE, J. HOWARD WELL #: 7H RRCID -> 190090 COMPL. DATE 11/03/2003 TOTAL DEPTH 14988 PERF.11123 - 14988

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 27032 | -0- | 27032 | 40301 | 26962 | 3 | 70 | 9 | N | 64 | | | | | 281 |
| 12 | 0 | | 31140 | -0- | 31140 | 71441 | 31074 | 3 | 66 | 9 | N | 60 | 189 | 1 | | | 152 |
| 01 | 0 | | 29264 | -0- | 29264 | 100705 | 29197 | 3 | 67 | 9 | N | 61 | | | | | 213 |
| 02 | 125104 | X | 24399 | -0- | -100705 | -0- | 24353 | 3 | 46 | 9 | N | 42 | | | | | 255 |
| 03 | 29605 | X | 26773 | -0- | -2832 | -0- | 26737 | 3 | 36 | 9 | N | 33 | 183 | 1 | | | 105 |
| 04 | 28650 | X | 24721 | -0- | -3929 | -0- | 24675 | 3 | 46 | 9 | N | 42 | | | | | 147 |

WAHA (MONTOYA) //CONT.// 94648 830 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
LIGON, S E 20 WELL #: 1HL RRCID -> 192408 COMPL. DATE 06/06/2002 TOTAL DEPTH 13880 PERF.13765 - 16740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1235 | -0- | 1235 | 2940 | 1235 | 3 | | | Y | -0- | | | | | 68 |
| 12 | 0 | | 1493 | -0- | 1493 | 4433 | 1493 | 3 | | | Y | -0- | | | | | 68 |
| 01 | 0 | | 1520 | -0- | 1520 | 5953 | 1520 | 3 | | | Y | -0- | | | | | 68 |
| 02 | 2800 | N | 1252 | -0- | -1548 | 4405 | 1252 | 3 | | | Y | -0- | | | | | 68 |
| 03 | 3100 | N | 1661 | -0- | -1439 | 2966 | 1661 | 3 | | | Y | -0- | | | | | 68 |
| 04 | 3000 | N | 1136 | -0- | -1864 | 1102 | 1136 | 3 | | | Y | -0- | | | | | 68 |

WAHA (MONTOYA FB-2) 94648 835 NON-ASSOCIATED CAPACITY CNTY: PECOS
BREITBURN OPERATING L.P. 090732
HODGE, J. HOWARD WELL #: 8H RRCID -> 261744 COMPL. DATE 07/01/2010 TOTAL DEPTH 12042 PERF.12400 - 15602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

P.O.&G. OPERATING, LLC 631506
HODGE, J.H. WELL #: 8 RRCID -> 210024 COMPL. DATE 03/17/2005 TOTAL DEPTH 13025 PERF.12414 - 12624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3192 | -0- | 3192 | 5639 | 3192 | 3 | | | N | -0- | | | | | 30 |
| 12 | 8671 | X | 3032 | -0- | -5639 | -0- | 3032 | 3 | | | N | -0- | | | | | 30 |
| 01 | 0 | | 1692 | -0- | 1692 | 1692 | 1692 | 3 | | | N | -0- | | | | | 30 |
| 02 | 5999 | X | 4307 | -0- | -1692 | -0- | 4307 | 3 | | | N | -0- | | | | | 30 |
| 03 | 4213 | X | 4213 | -0- | -0- | -0- | 4213 | 3 | | | N | -0- | | | | | 30 |
| 04 | 3180 | X | 405 | -0- | -2775 | -0- | 405 | 3 | | | N | -0- | | | | | 30 |

XTO ENERGY INC. 945936
HODGE, J. HOWARD WELL #: 3 RRCID -> 113077 COMPL. DATE 08/02/1993 TOTAL DEPTH 11930 PERF.11214 - 11414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 9451 | -0- | 9451 | 30625 | 9450 | 3 | 1 | 9 | Y | 1 | | | | | 37 |
| 12 | 0 | | 9660 | -0- | 9660 | 40285 | 9660 | 3 | | | Y | -0- | | | | | 37 |
| 01 | 0 | | 9428 | -0- | 9428 | 49713 | 9426 | 3 | 2 | 9 | Y | 2 | | | | | 39 |
| 02 | 58283 | X | 8570 | -0- | -49713 | -0- | 8570 | 3 | | | Y | -0- | | | | | 39 |
| 03 | 9765 | X | 9093 | -0- | -672 | -0- | 9093 | 3 | | | Y | -0- | | | | | 39 |
| 04 | 9450 | X | 8420 | -0- | -1030 | -0- | 8420 | 3 | | | Y | -0- | | | | | 39 |

HODGE "B" WELL #: 3 RRCID -> 118877 COMPL. DATE 05/28/1994 TOTAL DEPTH 11815 PERF.11182 - 11348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7147 | -0- | 7147 | 14495 | 7138 | 3 | 9 | 9 | N | 8 | | | | | 184 |
| 12 | 0 | | 7268 | -0- | 7268 | 21763 | 7259 | 3 | 9 | 9 | N | 8 | | | | | 192 |
| 01 | 0 | | 7300 | -0- | 7300 | 29063 | 7294 | 3 | 6 | 9 | N | 5 | 166 | 1 | | | 31 |
| 02 | 35362 | X | 6299 | -0- | -29063 | -0- | 6291 | 3 | 8 | 9 | N | 7 | | | | | 38 |
| 03 | 7378 | X | 7309 | -0- | -69 | -0- | 7307 | 3 | 2 | 9 | N | 2 | | | | | 40 |
| 04 | 7140 | X | 7053 | -0- | -87 | -0- | 7050 | 3 | 3 | 9 | N | 3 | | | | | 43 |

TREES "20" WELL #: 2 RRCID -> 161593 COMPL. DATE 09/26/1996 TOTAL DEPTH 13166 PERF.12180 - 12476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4516 | -0- | 4516 | 17923 | 4504 | 3 | 12 | 9 | Y | 11 | | | | | 49 |
| 12 | 0 | | 3367 | -0- | 3367 | 21290 | 3367 | 3 | | | Y | -0- | 34 | 1 | | | 15 |
| 01 | 0 | | 3734 | -0- | 3734 | 25024 | 3723 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 13 |
| 02 | 28044 | X | 3020 | -0- | -25024 | -0- | 3005 | 3 | 15 | 9 | Y | 14 | 10 | 1 | | | 17 |
| 03 | 4619 | X | 3289 | -0- | -1330 | -0- | 3285 | 3 | 4 | 9 | Y | 4 | | | | | 21 |
| 04 | 4470 | X | 3912 | -0- | -558 | -0- | 3903 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 19 |

WAHA (MONTOYA FB-2) //CONT.// 94648 835 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
HODGE, J. HOWARD B WELL #: 5HL RRCID -> 171640 COMPL. DATE 11/22/2003 TOTAL DEPTH 11462 PERF.11871 - 13900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4731 | -0- | 4731 | 8682 | 4679 | 3 | 52 | 9 | N | 47 | | | | | 230 |
| 12 | 0 | | 16729 | -0- | 16729 | 25411 | 16706 | 3 | 23 | 9 | N | 21 | | | | | 251 |
| 01 | 0 | | 1499 | -0- | 1499 | 26910 | 1489 | 3 | 10 | 9 | N | 9 | | | | | 260 |
| 02 | 48598 | X | 21688 | -0- | -26910 | -0- | 21614 | 3 | 74 | 9 | N | 67 | 180 | 1 | | | 147 |
| 03 | 21710 | X | 21710 | -0- | -0- | -0- | 21658 | 3 | 52 | 9 | N | 47 | | | | | 194 |
| 04 | 18461 | X | 18461 | -0- | -0- | -0- | 18422 | 3 | 39 | 9 | N | 35 | | | | | 229 |

TREES "20" WELL #: 4 RRCID -> 192283 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF.12085 - 14876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1958 | -0- | 1958 | 10306 | 1948 | 3 | 10 | 9 | Y | 9 | | | | | 37 |
| 12 | 0 | | 1987 | -0- | 1987 | 12293 | 1987 | 3 | | | Y | -0- | 25 | 1 | | | 12 |
| 01 | 0 | | 3910 | -0- | 3910 | 16203 | 3902 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 10 |
| 02 | 19390 | X | 3187 | -0- | -16203 | -0- | 3172 | 3 | 15 | 9 | Y | 14 | 8 | 1 | | | 16 |
| 03 | 2294 | X | 1941 | -0- | -353 | -0- | 1931 | 3 | 10 | 9 | Y | 9 | | | | | 25 |
| 04 | 2668 | X | 2668 | -0- | -0- | -0- | 2658 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 22 |

HODGE, J. HOWARD B WELL #: 4H RRCID -> 256760 COMPL. DATE 02/02/2010 TOTAL DEPTH 11894 PERF.12100 - 14970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 14337 | -0- | 14337 | 28465 | 14237 | 3 | 100 | 9 | N | 91 | 191 | 1 | | | 115 |
| 12 | 0 | | 13706 | -0- | 13706 | 42171 | 13656 | 3 | 50 | 9 | N | 45 | | | | | 160 |
| 01 | 0 | | 13270 | -0- | 13270 | 55441 | 13246 | 3 | 24 | 9 | N | 22 | | | | | 182 |
| 02 | 65364 | X | 9923 | -0- | -55441 | -0- | 9801 | 3 | 5 | 4 | N | 106 | | | | | 288 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 03 | 14818 | X | 13789 | -0- | -1029 | -0- | 13781 | 3 | 8 | 9 | N | 7 | 185 | 0 | | | 110 |
| 04 | 14340 | X | 8304 | -0- | -6036 | -0- | 8304 | 3 | | | N | -0- | | | | | 110 |

WAHA (MONTOYA FB-3) 94648 836 NON-ASSOCIATED ONE WELL CNTY: PECOS
XTO ENERGY INC. 945936
MOORE, WAYNE WELL #: 14 RRCID -> 174552 COMPL. DATE 09/16/1999 TOTAL DEPTH 17258 PERF.13045 - 13321

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5950 | -0- | 5950 | 12921 | 5911 | 3 | 39 | 9 | N | 35 | | | | | 138 |
| 12 | 0 | | 6400 | -0- | 6400 | 19321 | 6377 | 3 | 23 | 9 | N | 21 | 138 | 1 | | | 21 |
| 01 | 0 | | 4558 | -0- | 4558 | 23879 | 4558 | 3 | | | N | -0- | | | | | 21 |
| 02 | 30543 | | 6356 | -0- | -24187 | -0- | 6356 | 3 | | | N | -0- | | | | | 21 |
| 03 | 8298 | | 7497 | -0- | -801 | -0- | 7497 | 3 | | | N | -0- | | | | | 21 |
| 04 | 6180 | # | 6102 | -0- | -78 | -0- | 6102 | 3 | | | N | -0- | | | | | 21 |

WAHA, WEST (DELAWARE) 94656 111 ASSOCIATED CAPACITY CNTY: REEVES
PITTS ENERGY CO. 666430
FROST, J. WELL #: 7 RRCID -> 150835 COMPL. DATE 08/08/1994 TOTAL DEPTH 6450 PERF. 4914 - 4923

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 22 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 22 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 22 |

WAHA, WEST (DEVONIAN) 94656 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
F SCOTT 14 WELL #: 1HU RRCID -> 188762 COMPL. DATE 12/09/2001 TOTAL DEPTH N/A PERF.12633 - 12860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7228 | -0- | 7228 | 12717 | 355 | 1 | 6873 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 7953 | -0- | 7953 | 20670 | 367 | 1 | 7586 | 2 | N | -0- | | | | | -0- |
| 01 | 27402 | X | 6732 | -0- | -20670 | -0- | 371 | 1 | 6361 | 2 | N | -0- | | | | | -0- |
| 02 | 6204 | X | 6204 | -0- | -0- | -0- | 336 | 1 | 5868 | 2 | N | -0- | | | | | -0- |
| 03 | 6750 | X | 6750 | -0- | -0- | -0- | 372 | 1 | 6378 | 2 | N | -0- | | | | | -0- |
| 04 | 3000 | X | NO RPT | -0- | -3000 | -0- | | | | | N | NO RPT | | | | | -0- |

WAHA, WEST (DEVONIAN) //CONT.// 94656 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
BECKEN 11 WELL #: 1 RRCID -> 195544 COMPL. DATE 04/01/2003 TOTAL DEPTH 17500 PERF.12770 - 16549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2346 | N | 2346 | -0- | -0- | -0- | 360 | 1 | 1986 | 2 | N | -0- | | | | | -0- |
| 12 | 2431 | N | 2431 | -0- | -0- | -0- | 372 | 1 | 2059 | 2 | N | -0- | | | | | -0- |
| 01 | 2387 | N | 2387 | -0- | -0- | -0- | 372 | 1 | 2015 | 2 | N | -0- | | | | | -0- |
| 02 | 2147 | N | 2147 | -0- | -0- | -0- | 336 | 1 | 1811 | 2 | N | -0- | | | | | -0- |
| 03 | 2389 | N | 2389 | -0- | -0- | -0- | 372 | 1 | 2017 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHEVRON MIDCONTINENT, L.P. 147862
BODKINS WELL #: 12H RRCID -> 195658 COMPL. DATE 10/02/2002 TOTAL DEPTH N/A PERF.12657 - 13701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5695 | -0- | 5695 | 5695 | 5695 | 2 | | | N | -0- | | | | | 23 |
| 12 | 0 | | 5407 | -0- | 5407 | 11102 | 5407 | 2 | | | N | -0- | | | | | 23 |
| 01 | 0 | | 6712 | -0- | 6712 | 17814 | 6712 | 2 | | | N | -0- | | | | | 23 |
| 02 | 22209 | X | 4395 | -0- | -17814 | -0- | 4395 | 2 | | | N | -0- | | | | | 23 |
| 03 | 4825 | X | 4825 | -0- | -0- | -0- | 4788 | 2 | 37 | 9 | N | 34 | | | | | 57 |
| 04 | 4420 | X | 4420 | -0- | -0- | -0- | 4420 | 2 | | | N | -0- | | | | | 57 |

MARAPE 13 WELL #: 2H RRCID -> 209083 COMPL. DATE 10/01/2004 TOTAL DEPTH 14043 PERF.13351 - 17315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 24 | -0- | 24 | 24 | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 24 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 24 | | | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3499 | -0- | 699 | 723 | 3499 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2773 | -0- | -327 | 396 | 2773 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1506 | N | 1110 | -0- | -396 | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |

MOORE, WAYNE 3 WELL #: 1H RRCID -> 213334 COMPL. DATE 04/22/2004 TOTAL DEPTH 14055 PERF.13241 - 17262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4050 | X | 3853 | -0- | -197 | -0- | 3853 | 2 | | | N | -0- | | | | | 26 |
| 12 | 4123 | X | 3773 | -0- | -350 | -0- | 3773 | 2 | | | N | -0- | | | | | 26 |
| 01 | 4123 | X | 3648 | -0- | -475 | -0- | 3648 | 2 | | | N | -0- | | | | | 26 |
| 02 | 3724 | X | 3491 | -0- | -233 | -0- | 3491 | 2 | | | N | -0- | | | | | 26 |
| 03 | 4123 | X | 3256 | -0- | -867 | -0- | 3256 | 2 | | | N | -0- | | | | | 26 |
| 04 | 3840 | X | 2657 | -0- | -1183 | -0- | 2657 | 2 | | | N | -0- | | | | | 26 |

CHEVRON U. S. A. INC. 148113
FROST, J. WELL #: 3H RRCID -> 150191 COMPL. DATE N/A TOTAL DEPTH 17400 PERF.13940 - 15286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3604 | -0- | 3604 | 7345 | 3604 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3652 | -0- | 3652 | 10997 | 3652 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3685 | -0- | 3685 | 14682 | 3685 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17986 | X | 3304 | -0- | -14682 | -0- | 3304 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3751 | X | 3682 | -0- | -69 | -0- | 3682 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3600 | X | 3555 | -0- | -45 | -0- | 3555 | 2 | | | N | -0- | | | | | -0- |

TREES, J. C. ESTATE ET AL WELL #: 4H RRCID -> 190423 COMPL. DATE 04/29/2002 TOTAL DEPTH 17150 PERF.13216 - 15498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 9870 | X | 4622 | -0- | -5248 | -0- | 4622 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10199 | X | 7103 | -0- | -3096 | -0- | 7103 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9207 | X | 8232 | -0- | -975 | -0- | 8232 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8316 | X | 7937 | -0- | -379 | -0- | 7937 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8959 | X | 7206 | -0- | -1753 | -0- | 7206 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7980 | X | 4073 | -0- | -3907 | -0- | 4073 | 2 | | | N | -0- | | | | | -0- |

WAHA, WEST (DEVONIAN) //CONT.// 94656 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
DIAMONDBACK E&P LLC 217012
MOORE-GILMORE WELL #: 1 RRCID -> 196098 COMPL. DATE 07/04/2002 TOTAL DEPTH 19992 PERF.16012 - 16014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1740 | N | 1633 | -0- | -107 | -0- | 1633 | 2 | | | Y | -0- | | | | | 44 |
| 12 | 2476 | N | 2476 | -0- | -0- | -0- | 2476 | 2 | | | Y | -0- | | | | | 44 |
| 01 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 2 | | | Y | -0- | | | | | 44 |
| 02 | 1512 | N | 61 | -0- | -1451 | -0- | 61 | 2 | | | Y | -0- | | | | | 44 |
| 03 | 2170 | N | 105 | -0- | -2065 | -0- | 105 | 2 | | | Y | -0- | | | | | 44 |
| 04 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 2 | | | Y | -0- | | | | | 44 |

XTO ENERGY INC. 945936
LIGON, S E 20 WELL #: 1HU RRCID -> 192469 COMPL. DATE 07/12/2002 TOTAL DEPTH 13880 PERF.12742 - 12986

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2881 | -0- | 2881 | 12149 | 2881 | 3 | | | Y | -0- | | | | | 17 |
| 12 | 0 | | 2359 | -0- | 2359 | 14508 | 2359 | 3 | | | Y | -0- | | | | | 17 |
| 01 | 0 | | 2878 | -0- | 2878 | 17386 | 2878 | 3 | | | Y | -0- | | | | | 17 |
| 02 | 20178 | X | 2792 | -0- | -17386 | -0- | 2792 | 3 | | | Y | -0- | | | | | 17 |
| 03 | 3596 | X | 2782 | -0- | -814 | -0- | 2782 | 3 | | | Y | -0- | | | | | 17 |
| 04 | 2880 | X | 2454 | -0- | -426 | -0- | 2454 | 3 | | | Y | -0- | | | | | 17 |

LIGON, S E 20 WELL #: 2H RRCID -> 195334 COMPL. DATE 03/04/2003 TOTAL DEPTH 13220 PERF.13580 - 14870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4302 | -0- | 4302 | 19199 | 4302 | 3 | | | Y | -0- | | | | | 93 |
| 12 | 0 | | 5237 | -0- | 5237 | 24436 | 5237 | 3 | | | Y | -0- | | | | | 93 |
| 01 | 0 | | 5166 | -0- | 5166 | 29602 | 5166 | 3 | | | Y | -0- | | | | | 93 |
| 02 | 34183 | X | 4581 | -0- | -29602 | -0- | 4581 | 3 | | | Y | -0- | | | | | 93 |
| 03 | 5239 | X | 4983 | -0- | -256 | -0- | 4983 | 3 | | | Y | -0- | | | | | 93 |
| 04 | 5070 | X | 4510 | -0- | -560 | -0- | 4510 | 3 | | | Y | -0- | | | | | 93 |

WAHA, WEST (ELLENBURGER) 94656 555 NON-ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
F SCOTT WELL #: 2 RRCID -> 035476 COMPL. DATE N/A TOTAL DEPTH 17643 PERF.16141 - 17643

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 13642 | -0- | 13642 | 13642 | 360 | 1 | 13282 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 10342 | -0- | 10342 | 23984 | 372 | 1 | 9970 | 2 | N | -0- | | | | | -0- |
| 01 | 37419 | X | 13435 | -0- | -23984 | -0- | 372 | 1 | 12985 | 2 | N | 71 | | | | | 71 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 11490 | X | 11490 | -0- | -0- | -0- | 336 | 1 | 11154 | 2 | N | -0- | | | | | -0- |
| 03 | 13829 | X | 13829 | -0- | -0- | -0- | 372 | 1 | 13457 | 2 | N | -0- | | | | | -0- |
| 04 | 2040 | X | NO RPT | -0- | -2040 | -0- | | | | | N | NO RPT | | | | | -0- |

F SCOTT 13 WELL #: 1 RRCID -> 039872 COMPL. DATE 03/25/1966 TOTAL DEPTH 17430 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 12 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 448 | N | -0- | -0- | -448 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BODKINS, J. D. #2 WELL #: 1 RRCID -> 040176 COMPL. DATE 09/04/1966 TOTAL DEPTH 17400 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 10140 | X | 7108 | -0- | -3032 | -0- | 7108 | 2 | | | N | -0- | | | | | 110 |
| 12 | 10478 | X | 7658 | -0- | -2820 | -0- | 7658 | 2 | | | N | -0- | | | | | 110 |
| 01 | 10478 | X | 9894 | -0- | -584 | -0- | 9894 | 2 | | | N | -0- | | | | | 110 |
| 02 | 9534 | X | 9534 | -0- | -0- | -0- | 9534 | 2 | | | N | -0- | | | | | 110 |
| 03 | 9513 | X | 9513 | -0- | -0- | -0- | 9513 | 2 | | | N | -0- | | | | | 110 |
| 04 | 7410 | X | NO RPT | -0- | -7410 | -0- | | | | | N | NO RPT | | | | | 110 |

WAHA, WEST (ELLENBURGER) //CONT.// 94656 555 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
TREES ESTATE WELL #: 101 RRCID -> 138856 COMPL. DATE 06/13/1991 TOTAL DEPTH 16628 PERF.15873 - 16628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 29580 | X | 19896 | -0- | -9684 | -0- | 19896 | 2 | | | N | -0- | | | | | -0- |
| 12 | 30566 | X | 11143 | -0- | -19423 | -0- | 11143 | 2 | | | N | -0- | | | | | -0- |
| 01 | 30566 | X | 21140 | -0- | -9426 | -0- | 21140 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27608 | X | 6692 | -0- | -20916 | -0- | 6692 | 2 | | | N | -0- | | | | | -0- |
| 03 | 30566 | X | -0- | -0- | -30566 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 20460 | X | -0- | -0- | -20460 | -0- | | | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
FROST, J. WELL #: 15 RRCID -> 082617 COMPL. DATE 01/16/1979 TOTAL DEPTH 17100 PERF.16305 - 17100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 4732 | -0- | 4732 | 9732 | 4732 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4908 | -0- | 4908 | 14640 | 4908 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4820 | -0- | 4820 | 19460 | 4820 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24132 | X | 4672 | -0- | -19460 | -0- | 4672 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5092 | X | 5092 | -0- | -0- | -0- | 5092 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4893 | X | 4893 | -0- | -0- | -0- | 4893 | 2 | | | N | -0- | | | | | -0- |

WAR-SAN (DEVONIAN-OIL) 95108 250 ASSOCIATED ONE WELL CNTY: MIDLAND
LEGACY RESERVES OPERATING LP 495445
SANDERS, JUNE T. WELL #: 6H RRCID -> 278344 COMPL. DATE 06/04/2001 TOTAL DEPTH 11967 PERF.12931 - 15561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WAR-WINK (DELAWARE) 95122 400 ASSOCIATED EXEMPT CNTY: WINKLER
CONTINENTAL RESOURCES, INC. 173777
STATE OF TEXAS -DE- WELL #: 1 RRCID -> 021044 COMPL. DATE 01/05/2001 TOTAL DEPTH 5120 PERF. 4996 - 5112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAR-WINK (PENN LIME) 95122 725 NON-ASSOCIATED ONE WELL CNTY: WARD
WTG EXPLORATION 945220
UNIVERSITY 30 WELL #: 1 RRCID -> 155070 COMPL. DATE 05/29/1995 TOTAL DEPTH 18000 PERF.14584 - 14592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAR-WINK (WOLFCAMP) 95122 800 ASSOCIATED 49B CNTY: WINKLER
CONTINENTAL RESOURCES, INC. 173777
UNIVERSITY 32-21 WELL #: 1 RRCID -> 291599 COMPL. DATE 07/25/2000 TOTAL DEPTH 20500 PERF.12181 - 12213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 142 | R | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | 168 |
| 12 | 141 | R | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | 168 |
| 01 | 0 | | 146 | -0- | 146 | 146 | 146 | 3 | | | N | -0- | | | | | 168 |
| 02 | 301 | R | 155 | -0- | -146 | -0- | 155 | 3 | | | N | -0- | | | | | 168 |
| 03 | 145 | R | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | 168 |
| 04 | 120 | # | 27 | -0- | -93 | -0- | 27 | 3 | | | N | -0- | | | | | 168 |

WAR-WINK, S. (ELLEN.) 95129 300 NON-ASSOCIATED ONE WELL CNTY: WARD
CONTINENTAL RESOURCES, INC. 173777
UNIVERSITY 10-18 WELL #: 1 L RRCID -> 055938 COMPL. DATE 05/17/1973 TOTAL DEPTH 22470 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WAR-WINK, S. (FUSSELMAN) 95129 500 NON-ASSOCIATED CAPACITY CNTY: WARD
CONTINENTAL RESOURCES, INC. 173777
UNIVERSITY 10-18 WELL #: 1 U RRCID -> 055939 COMPL. DATE 05/17/1987 TOTAL DEPTH 22470 PERF.17021 - 17192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WAR-WINK, S. (WOLFCAMP) 95129 600 ASSOCIATED 49B CNTY: WARD
CONTINENTAL RESOURCES, INC. 173777
UNIVERSITY "9-18" -B- WELL #: 1 RRCID -> 283588 COMPL. DATE 05/20/1984 TOTAL DEPTH 20828 PERF.11315 - 11696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 100 | -0- | 100 | 100 | 100 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 0 | | -0- | -0- | -0- | 100 | | | | | Y | -0- | | | | | 10 |
| 01 | 0 | | -0- | -0- | -0- | 100 | | | | | Y | -0- | | | | | 10 |
| 02 | 100 | R | -0- | -0- | -100 | -0- | | | | | Y | -0- | | | | | 10 |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 10 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |

OASIS PETROLEUM PERMIAN LLC 617484
UNIVERSITY 18-6 WELL #: RRCID -> 182803 COMPL. DATE 07/30/1999 TOTAL DEPTH 20752 PERF.14342 - 15165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |

PLUGGED AND ABANDONED_____ 03/25/2021

WARD, SOUTH (PENN. DETRI., UP.) 95138 406 ASSOCIATED 49B CNTY: WARD
CONTANGO RESOURCES, LLC 100222
BEATY, ESTHER WELL #: 1 RRCID -> 254811 COMPL. DATE 09/08/2007 TOTAL DEPTH 7983 PERF. 7700 - 7766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 732 | R | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | # | 703 | -0- | -10 | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 01 | 713 | # | 614 | -0- | -99 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | # | 612 | -0- | -60 | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | # | 586 | -0- | -158 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2041 | R | 2041 | -0- | -0- | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |

TWO P PARTNERS, LLC 875088
YORK, J. F. WELL #: P 1 U RRCID -> 105993 COMPL. DATE 04/30/1965 TOTAL DEPTH 8485 PERF. 7660 - 7680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 143 | -0- | 143 | 292 | 143 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 79 | -0- | 79 | 371 | 79 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 185 | -0- | 185 | 556 | 185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 738 | R | 182 | -0- | -556 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| *03 | 167 | R | 167 | -0- | -0- | -0- | 165 | 2 | 2 | 4 | N | -0- | | | | | -0- |
| 04 | 120 | # | 47 | -0- | -73 | -0- | 38 | 2 | 9 | 4 | N | -0- | | | | | -0- |

WARD, SOUTH (PENN. LIME, UP.) 95138 464 NON-ASSOCIATED CAPACITY CNTY: WARD
JJH ENERGY COMPANY 427402
BEATY WELL #: 1 RRCID -> 030409 COMPL. DATE 07/03/1963 TOTAL DEPTH 7838 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 12 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 01 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | -0- |

Q NATURAL RESOURCES, LLC 684427
CRUMP, W. E. WELL #: 1 U RRCID -> 021040 COMPL. DATE 04/24/1962 TOTAL DEPTH 8197 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CRUMP, W. E. WELL #: 2 U RRCID -> 032120 COMPL. DATE 01/13/1964 TOTAL DEPTH 7869 PERF. 7451 - 7624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REATTA ENERGY, INC. 696090
SOUTHLAND ROYALTY 906 WELL #: 1 U RRCID -> 021039 COMPL. DATE 08/01/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 168 | -0- | 168 | 168 | 168 | 3 | | | N | -0- | | | | | -0- |
| 12 | 252 | N | 84 | -0- | -168 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 68 | -0- | 68 | 68 | 68 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 18 | -0- | -150 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| *04 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |

WARD, SOUTH (PENN. LIME, UP.) //CONT.// 95138 464 NON-ASSOCIATED CAPACITY CNTY: WARD
TWO P PARTNERS, LLC 875088
NORTH CENTRAL OIL CORPORATION WELL #: 1 RRCID -> 034095 COMPL. DATE 08/22/1964 TOTAL DEPTH 7495 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 849 | -0- | 849 | 1730 | 849 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 869 | -0- | 869 | 2599 | 869 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 864 | -0- | 864 | 3463 | 864 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 780 | -0- | -2020 | 1443 | 780 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2309 | N | 866 | -0- | -1443 | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 04 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | -0- |

WARD, S. (PENN. 8430) 95138 580 ASSOCIATED CAPACITY CNTY: WARD
DIAMOND S ENERGY COMPANY 217005
SMITH, F. G. WELL #: 2 L RRCID -> 077918 COMPL. DATE 10/16/1966 TOTAL DEPTH 8595 PERF. 8429 - 8481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1709 | -0- | 1709 | 4427 | 1709 | 2 | | | N | -0- | | | | | 125 |
| 12 | 0 | | 1235 | -0- | 1235 | 5662 | 1235 | 2 | | | N | -0- | | | | | 125 |
| 01 | 0 | | 2002 | -0- | 2002 | 7664 | 2002 | 2 | | | N | -0- | | | | | 125 |
| 02 | 9286 | X | 1622 | -0- | -7664 | -0- | 1622 | 2 | | | N | -0- | | | | | 125 |
| 03 | 3799 | X | 3799 | -0- | -0- | -0- | 3799 | 2 | | | N | -0- | | | | | 125 |
| 04 | 3000 | N | 3457 | -0- | 457 | 457 | 3457 | 2 | | | N | -0- | | | | | 125 |

TWO P PARTNERS, LLC 875088
MILLER, JANE DEAN ET AL WELL #: 15 RRCID -> 070993 COMPL. DATE 05/09/1967 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 338 | -0- | 338 | 691 | 338 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 334 | -0- | 334 | 1025 | 334 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 346 | -0- | 346 | 1371 | 346 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1730 | N | 359 | -0- | -1371 | -0- | 359 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |

WARD-ESTES, NORTH 95152 001 ASSOCIATED CAPACITY CNTY: WARD
TWO P PARTNERS, LLC 875088
JOHNSON -A- WELL #: 17 RRCID -> 290491 COMPL. DATE 11/15/1980 TOTAL DEPTH 3202 PERF. 2362 - 3118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSON -A- WELL #: 20 RRCID -> 291000 COMPL. DATE 01/04/2005 TOTAL DEPTH 3165 PERF. 2334 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/04/2022

JOHNSON -A- WELL #: 21 RRCID -> 291387 COMPL. DATE 03/12/1985 TOTAL DEPTH 3175 PERF. 2375 - 3122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARD-ESTES, NORTH //CONT.// 95152 001 ASSOCIATED CAPACITY CNTY: WARD
TWO P PARTNERS, LLC //CONT.// 875088
HUTCHINGS STOCK ASSN. WELL #: 1419 RRCID -> 291425 COMPL. DATE 02/25/2009 TOTAL DEPTH 2800 PERF. 2475 - 2714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 263 | X | 263 | -0- | -0- | -0- | 21 | 2 | 242 | 9 | Y | 220 | 223 | 1 | | | 47 |
| 12 | 264 | X | 264 | -0- | -0- | -0- | 21 | 2 | 243 | 9 | Y | 221 | 223 | 1 | | | 45 |
| 01 | 0 | | 267 | -0- | 267 | 267 | 23 | 2 | 244 | 9 | Y | 222 | 207 | 1 | | | 60 |
| 02 | 611 | X | 344 | -0- | -267 | -0- | 4 | 2 | 340 | 9 | Y | 309 | 317 | 1 | | | 52 |
| 03 | 412 | X | 412 | -0- | -0- | -0- | 3 | 2 | 409 | 9 | Y | 372 | 378 | 1 | | | 46 |
| 04 | 411 | X | 411 | -0- | -0- | -0- | 6 | 2 | 405 | 9 | Y | 368 | 345 | 1 | | | 69 |

HUTCHINGS STOCK ASSN. WELL #: 99 R RRCID -> 291491 COMPL. DATE 10/31/2013 TOTAL DEPTH 3354 PERF. 2975 - 3113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 26 | -0- | 26 | 52 | 3 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 5 |
| 12 | 0 | | 50 | -0- | 50 | 102 | 4 | 2 | 46 | 9 | Y | 42 | 33 | 1 | | | 14 |
| 01 | 0 | | 358 | -0- | 358 | 460 | 52 | 2 | 306 | 9 | Y | 278 | 235 | 1 | | | 57 |
| 02 | 1056 | X | 596 | -0- | -460 | -0- | 191 | 2 | 405 | 9 | Y | 368 | 412 | 1 | | | 13 |
| 03 | 519 | X | 519 | -0- | -0- | -0- | 361 | 2 | 158 | 9 | Y | 144 | 152 | 1 | | | 5 |
| 04 | 360 | X | 292 | -0- | -68 | -0- | 242 | 2 | 50 | 9 | Y | 45 | 42 | 1 | | | 8 |

OBRIEN, G. W., ETAL WELL #: 183R RRCID -> 291495 COMPL. DATE 02/25/2014 TOTAL DEPTH 2936 PERF. 2596 - 2796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 215 | -0- | 215 | 444 | 47 | 2 | 168 | 9 | Y | 153 | 152 | 1 | | | 22 |
| 12 | 0 | | 229 | -0- | 229 | 673 | 49 | 2 | 180 | 9 | Y | 164 | 160 | 1 | | | 26 |
| 01 | 0 | | 239 | -0- | 239 | 912 | 52 | 2 | 187 | 9 | Y | 170 | 165 | 1 | | | 31 |
| 02 | 1110 | X | 198 | -0- | -912 | -0- | 47 | 2 | 151 | 9 | Y | 137 | 145 | 1 | | | 23 |
| 03 | 238 | X | 238 | -0- | -0- | -0- | 63 | 2 | 175 | 9 | Y | 159 | 157 | 1 | | | 25 |
| 04 | 240 | X | 233 | -0- | -7 | -0- | 65 | 2 | 168 | 9 | Y | 153 | 152 | 1 | | | 26 |

OBRIEN, G. W., ETAL WELL #: 1195 RRCID -> 291549 COMPL. DATE 03/11/2021 TOTAL DEPTH 3350 PERF. 2574 - 2758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 99 | -0- | 99 | 183 | 43 | 2 | 56 | 9 | Y | 51 | 47 | 1 | | | 8 |
| 12 | 0 | | 125 | -0- | 125 | 308 | 78 | 2 | 47 | 9 | Y | 43 | 45 | 1 | | | 6 |
| 01 | 0 | | 128 | -0- | 128 | 436 | 84 | 2 | 44 | 9 | Y | 40 | 38 | 1 | | | 8 |
| 02 | 535 | X | 99 | -0- | -436 | -0- | 65 | 2 | 34 | 9 | Y | 31 | 34 | 1 | | | 5 |
| 03 | 124 | X | 64 | -0- | -60 | -0- | 46 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 5 |
| 04 | 120 | X | 82 | -0- | -38 | -0- | 25 | 2 | 57 | 9 | Y | 52 | 50 | 1 | | | 7 |

OBRIEN, G. W., ETAL WELL #: 1366 RRCID -> 291551 COMPL. DATE 07/24/2011 TOTAL DEPTH 3380 PERF. 2683 - 2744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 79 | -0- | 79 | 147 | 23 | 2 | 56 | 9 | Y | 51 | 49 | 1 | | | 8 |
| 12 | 0 | | 70 | -0- | 70 | 217 | 24 | 2 | 46 | 9 | Y | 42 | 45 | 1 | | | 5 |
| 01 | 0 | | 75 | -0- | 75 | 292 | 22 | 2 | 53 | 9 | Y | 48 | 45 | 1 | | | 8 |
| 02 | 349 | X | 57 | -0- | -292 | -0- | 23 | 2 | 34 | 9 | Y | 31 | 34 | 1 | | | 5 |
| *03 | 93 | X | 68 | -0- | -25 | -0- | 27 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | | 6 |
| 04 | 90 | X | 87 | -0- | -3 | -0- | 25 | 2 | 62 | 9 | Y | 56 | 56 | 1 | | | 6 |

HUTCHINGS STOCK ASSN. WELL #: 813R RRCID -> 291580 COMPL. DATE 02/20/2009 TOTAL DEPTH 3330 PERF. 2512 - 2600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 81 | -0- | 81 | 188 | 81 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 0 | | 96 | -0- | 96 | 284 | 96 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 0 | | 109 | -0- | 109 | 393 | 109 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 494 | X | 101 | -0- | -393 | -0- | 101 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 148 | X | 148 | -0- | -0- | -0- | 117 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 4 |
| 04 | 138 | X | 138 | -0- | -0- | -0- | 107 | 2 | 31 | 9 | Y | 28 | 26 | 1 | | | 6 |

WARD-ESTES, N. (WICHITA-ALBANY) 95152 475 ASSOCIATED ONE WELL CNTY: WARD
CONTANGO RESOURCES, LLC 100222
AMERICAN NATIONAL LIFE INS.CO. WELL #: 54 RRCID -> 281154 COMPL. DATE 05/16/2013 TOTAL DEPTH 8950 PERF. 5715 - 8862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 8776 | | 3619 | -0- | -5157 | -0- | 3611 | 2 | 8 | 9 | N | 7 | 3 | 1 | | | 6 |
| 12 | 3100 | | 3416 | -0- | 316 | 316 | 3405 | 2 | 11 | 9 | N | 10 | 12 | 1 | | | 4 |
| 01 | 3100 | | 2873 | -0- | -227 | 89 | 2865 | 2 | 8 | 9 | N | 7 | 5 | 1 | | | 6 |
| 02 | 2800 | | 2450 | -0- | -350 | -0- | 2446 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 5 |
| 03 | 3100 | | 2877 | -0- | -223 | -0- | 2867 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 4 |
| 04 | 3000 | | 2806 | -0- | -194 | -0- | 2794 | 2 | 12 | 9 | N | 11 | 10 | 1 | | | 5 |

WEINER (MCKEE) 95970 600 NON-ASSOCIATED ONE WELL CNTY: WINKLER
ARRINGTON OIL&GAS OPERATING LLC 033149
MCCABE WELL #: 30 RRCID -> 196108 COMPL. DATE 04/07/2003 TOTAL DEPTH 11250 PERF.10716 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

RUCKUS ENERGY OPERATING, LLC 733287
HALLEY, S. M. WELL #: 1301 RRCID -> 180877 COMPL. DATE 10/03/2000 TOTAL DEPTH 11630 PERF.11208 - 11218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLEY, S. WELL #: 12 RRCID -> 183084 COMPL. DATE 02/16/2001 TOTAL DEPTH 11428 PERF.10824 - 11177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLEY, S. M. WELL #: 601 RRCID -> 183100 COMPL. DATE 12/01/2000 TOTAL DEPTH 11074 PERF.10682 - 11016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLEY, S. M. WELL #: 247 RRCID -> 186679 COMPL. DATE 02/21/2001 TOTAL DEPTH 11550 PERF.11156 - 11465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEINER (YATES, UPPER) 95970 800 NON-ASSOCIATED EXEMPT CNTY: WINKLER
FUELED RESOURCES INC 288421
SUN-HALLEY WELL #: 3 U RRCID -> 021052 COMPL. DATE 09/03/1943 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN-HALLEY WELL #: 5 RRCID -> 021053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WENTZ (SAN ANDRES) 96373 575 NON-ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
MILLAR, L. H. ET AL WELL #: 3932 RRCID -> 168034 COMPL. DATE 03/24/1998 TOTAL DEPTH 1750 PERF. 1554 - 1579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | Y | -0- | | | | | -0- |

ROONEY, ONEZ WELL #: 1 RRCID -> 202038 COMPL. DATE N/A TOTAL DEPTH 1750 PERF. 1583 - 1626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 503 | N | 503 | -0- | -0- | -0- | 419 | 2 | 84 | 9 | N | 76 | | | | | 204 |
| 12 | 434 | N | 385 | -0- | -49 | -0- | 323 | 2 | 62 | 9 | N | 56 | 181 | 1 | | | 79 |
| 01 | 589 | N | 105 | -0- | -484 | -0- | 77 | 2 | 28 | 9 | N | 25 | | | | | 104 |
| 02 | 476 | N | 67 | -0- | -409 | -0- | 36 | 2 | 31 | 9 | N | 28 | | | | | 132 |
| 03 | 372 | N | 237 | -0- | -135 | -0- | 152 | 2 | 85 | 9 | N | 77 | 182 | 1 | | | 27 |
| 04 | 335 | N | 335 | -0- | -0- | -0- | 266 | 2 | 69 | 9 | N | 63 | | | | | 90 |

WENTZ (WICHITA-ALBANY) 96373 800 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
MILLAR, L. H. ET AL WELL #: 7 RRCID -> 046096 COMPL. DATE 03/28/1990 TOTAL DEPTH 4460 PERF. 3860 - 4145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WOODWARD, F. WELL #: 1 RRCID -> 046451 COMPL. DATE N/A TOTAL DEPTH 4553 PERF. 3970 - 4440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 2 | | | Y | -0- | | | | | -0- |

WENTZ (WICHITA-ALBANY) //CONT.// 96373 800 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
MCDONALD -45- WELL #: 1 L RRCID -> 053737 COMPL. DATE 09/22/1972 TOTAL DEPTH 4568 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FARISS, AUBREY WELL #: 1 RRCID -> 098740 COMPL. DATE 12/10/1981 TOTAL DEPTH 4392 PERF. 2876 - 4316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODWARD, F. WELL #: 2 RRCID -> 132404 COMPL. DATE 10/21/1989 TOTAL DEPTH 4573 PERF. 3996 - 4484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 4606 | X | 4606 | -0- | -0- | -0- | 4606 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4560 | X | 4560 | -0- | -0- | -0- | 4560 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5682 | X | 5682 | -0- | -0- | -0- | 5682 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5139 | X | 5139 | -0- | -0- | -0- | 5139 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5650 | X | 5650 | -0- | -0- | -0- | 5650 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5655 | X | 5655 | -0- | -0- | -0- | 5655 | 2 | | | N | -0- | | | | | -0- |

WOODWARD "33" WELL #: 1 RRCID -> 136667 COMPL. DATE 08/15/2001 TOTAL DEPTH 4640 PERF. 3952 - 4565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1620 | N | 1296 | -0- | -324 | -0- | 1296 | 2 | | | N | -0- | | | | | 135 |
| 12 | 1457 | N | 186 | -0- | -1271 | -0- | 175 | 2 | 11 | 9 | N | 10 | | | | | 145 |
| 01 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | 145 |
| 02 | 1204 | N | 20 | -0- | -1184 | -0- | 20 | 2 | | | N | -0- | | | | | 145 |
| 03 | 186 | N | 4 | -0- | -182 | -0- | 4 | 2 | | | N | -0- | | | | | 145 |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 312 | 2 | 63 | 9 | N | 57 | | | | | 202 |

CAMERON, A. A. ET AL WELL #: 2 RRCID -> 162169 COMPL. DATE 01/17/1997 TOTAL DEPTH 4500 PERF. 3854 - 4126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MILLAR, L. H. ET AL WELL #: 3928 RRCID -> 167919 COMPL. DATE N/A TOTAL DEPTH 4480 PERF. 3938 - 4337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3745 | X | 3745 | -0- | -0- | -0- | 3739 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 12 | 4150 | X | 4150 | -0- | -0- | -0- | 4143 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 01 | 4601 | X | 4601 | -0- | -0- | -0- | 4595 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 4180 | X | 4180 | -0- | -0- | -0- | 4174 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 03 | 4748 | X | 4748 | -0- | -0- | -0- | 4740 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| *04 | 4564 | X | 4564 | -0- | -0- | -0- | 4558 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |

MILLAR, L. H. ETAL WELL #: 22 RRCID -> 168206 COMPL. DATE N/A TOTAL DEPTH 4410 PERF. 3347 - 3381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WENTZ (WICHITA-ALBANY) //CONT.// 96373 800 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
MILLAR, L. H. ET AL WELL #: 3927 RRCID -> 171061 COMPL. DATE 09/11/1998 TOTAL DEPTH 4510 PERF. 3931 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FARISS, AUBREY WELL #: 2 RRCID -> 184713 COMPL. DATE 08/01/2001 TOTAL DEPTH 4400 PERF. 4007 - 4259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2280 | N | 1973 | -0- | -307 | -0- | 1973 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2412 | N | 2412 | -0- | -0- | -0- | 2412 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2507 | N | 2507 | -0- | -0- | -0- | 2507 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 2 | | | N | -0- | | | | | -0- |
| *04 | 2501 | N | 2501 | -0- | -0- | -0- | 2501 | 2 | | | N | -0- | | | | | -0- |

MILLAR, L.H. ETAL WELL #: 35 RRCID -> 248638 COMPL. DATE 04/01/2009 TOTAL DEPTH 4500 PERF. 4157 - 4161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2457 | N | 2457 | -0- | -0- | -0- | 2457 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2376 | N | 2376 | -0- | -0- | -0- | 2376 | 2 | | | Y | -0- | | | | | -0- |
| *04 | 2420 | N | 2420 | -0- | -0- | -0- | 2420 | 2 | | | Y | -0- | | | | | -0- |

MILLAR, L.H. ETAL WELL #: 36 RRCID -> 256241 COMPL. DATE 02/15/2010 TOTAL DEPTH 4504 PERF. 4013 - 4232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH (TENUS) 96545 578 NON-ASSOCIATED CAPACITY CNTY: PECOS
LONGFELLOW ENERGY, LP 508409
WEST WELL #: 2201 RRCID -> 132880 COMPL. DATE 10/10/1989 TOTAL DEPTH 5770 PERF. 4126 - 4412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 01 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| *03 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST WELL #: 2202A RRCID -> 141618 COMPL. DATE 06/01/1992 TOTAL DEPTH 8000 PERF. 4166 - 4584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | Y | -0- | | | | | 27 |
| *03 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | Y | -0- | | | | | 27 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

WHIPTAIL (LWR. WOLFCAMP-PENN) 96813 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
ANADARKO E&P ONSHORE LLC 020528
WAHOO 56-3-3 WELL #: 1 RRCID -> 229248 COMPL. DATE 06/02/2007 TOTAL DEPTH 16200 PERF.13120 - 15235

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GOBLIN 56-2-35 WELL #: 1 RRCID -> 243261 COMPL. DATE 12/09/2008 TOTAL DEPTH 16470 PERF.12982 - 12992

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHITE & BAKER 96875 001 ASSOCIATED ONE WELL CNTY: PECOS
SBJ OIL & GAS, LLC 884395
WILSON 46 WELL #: 2 RRCID -> 284879 COMPL. DATE 09/01/2017 TOTAL DEPTH 1980 PERF. 1840 - 1945

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WHITE & BAKER (GRAYBURG 2000) 96875 250 NON-ASSOCIATED CAPACITY CNTY: PECOS
NOKOTA ENERGY CORPORATION 100471
WWJD WELL #: 1 RRCID -> 263647 COMPL. DATE 01/04/2012 TOTAL DEPTH 2068 PERF. 2045 - 2050

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WIEBLAW (WICHITA-ALBANY) 97226 475 NON-ASSOCIATED EXEMPT CNTY: PECOS
EARNEST PRODUCING CORPORATION 238708
MASTERSON, M. I. WELL #: 1 RRCID -> 159599 COMPL. DATE 05/29/1996 TOTAL DEPTH 4723 PERF. 4182 - 4282

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WILLIAM FULLER (LO. CLEARFORK) 97533 450 ASSOCIATED EXEMPT CNTY: STERLING
BURK ROYALTY CO., LTD. 108799
CONGER, F. 7 WELL #: 8 RRCID -> 160965 COMPL. DATE 06/21/1996 TOTAL DEPTH 7500 PERF. 5980 - 6012

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIE B. (SAN ANDRES) 97638 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
SBJ OIL & GAS, LLC 884395
WILSON RANCH "12" WELL #: 2 RRCID -> 137955 COMPL. DATE 01/03/1990 TOTAL DEPTH 2270 PERF. 2088 - 2118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 55 | -0- | | 55 | 272 | 55 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | 272 | | | | | N | -0- | | | | | -0- |
| 01 | 272 | N | -0- | -0- | | -272 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

WILSON RANCH 20 WELL #: 4 RRCID -> 262795 COMPL. DATE 12/01/1990 TOTAL DEPTH 2001 PERF. 1844 - 1867

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 56 | -0- | | 56 | 246 | 56 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | 246 | | | | | N | -0- | | | | | -0- |
| 01 | 246 | N | -0- | -0- | | -246 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

WILLIE B. (QUEEN) 97638 800 ASSOCIATED CAPACITY CNTY: PECOS
SBJ OIL & GAS, LLC 884395
WILSON RANCH -21- WELL #: 1 RRCID -> 270018 COMPL. DATE 06/02/1983 TOTAL DEPTH 1642 PERF. 1621 - 1642

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 440 | -0- | | 440 | 1246 | 440 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | 1246 | | | | | N | -0- | | | | | -0- |
| 01 | 1246 | N | -0- | -0- | | -1246 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 224 | N | -0- | -0- | | -224 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

WINK, S. (ATOKA) 98028 003 NON-ASSOCIATED ONE WELL CNTY: WINKLER
HALCON OPERATING CO., INC. 344412
HUTCHINGS-SEALY WELL #: 5 U RRCID -> 190689 COMPL. DATE 06/23/2002 TOTAL DEPTH N/A PERF.13272 - 13336

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WINK, S. (DEVONIAN) 98028 160 NON-ASSOCIATED ONE WELL CNTY: WINKLER
SUNDOWN ENERGY LP 829482
SEALY 90 WELL #: 1H RRCID -> 195191 COMPL. DATE 10/17/2002 TOTAL DEPTH N/A PERF.15610 - 15690

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINK, S. (MONTOYA-ELLENBURGER) 98028 750 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BLAKE PRODUCTION COMPANY, INC. 074344
UNIVERSITY 21-48 WELL #: 1 RRCID -> 048386 COMPL. DATE 12/07/1968 TOTAL DEPTH 19234 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6445 | X | 2984 | -0- | | -3461 | -0- | 2965 | 3 | 19 | 9 | N | 17 | 173 | 1 | | | 67 |
| 12 | 3627 | X | 3072 | -0- | | -555 | -0- | 3036 | 3 | 36 | 9 | N | 33 | | | | | 100 |
| 01 | 0 | | 2965 | -0- | | 2965 | 2965 | 2923 | 3 | 42 | 9 | N | 38 | | | | | 138 |
| 02 | 5772 | X | 2807 | -0- | | -2965 | -0- | 2783 | 3 | 24 | 9 | N | 22 | | | | | 160 |
| 03 | 3472 | X | 3068 | -0- | | -404 | -0- | 3033 | 3 | 35 | 9 | N | 32 | | | | | 192 |
| 04 | 2970 | X | 2868 | -0- | | -102 | -0- | 2850 | 3 | 18 | 9 | N | 16 | | | | | 208 |

WINK, S. (MONTOYA-ELLENBURGER) //CONT.// 98028 750 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BRAZOS AMINE TREATER, LLC 089994
HUTCHINGS-SEALY WELL #: 4 RRCID -> 101722 COMPL. DATE 12/05/2022 TOTAL DEPTH 18950 PERF.18244 - 18950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GREAT WESTERN DRILLING COMPANY 328780
UNIVERSITY 21-38 WELL #: W 1 RRCID -> 054294 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4797 - 5090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALCON OPERATING CO., INC. 344412
HUTCHINGS-SEALY WELL #: 2 RRCID -> 049253 COMPL. DATE 04/17/1970 TOTAL DEPTH 19392 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUTCHINGS-SEALY WELL #: 5HL RRCID -> 190687 COMPL. DATE 05/27/2002 TOTAL DEPTH N/A PERF.16508 - 20445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5280 | X | 1270 | -0- | -4010 | -0- | 1270 | 2 | | | Y | -0- | | | | | 145 |
| 12 | 0 | | 1289 | -0- | 1289 | 1289 | 1289 | 2 | | | Y | -0- | | | | | 145 |
| 01 | 0 | | 1236 | -0- | 1236 | 2525 | 1236 | 2 | | | Y | -0- | | | | | 145 |
| 02 | 3657 | X | 1132 | -0- | -2525 | -0- | 1132 | 2 | | | Y | -0- | | | | | 145 |
| *03 | 1302 | X | 1291 | -0- | -11 | -0- | 1291 | 2 | | | Y | -0- | | | | | 145 |
| 04 | 1260 | X | 1150 | -0- | -110 | -0- | 1150 | 2 | | | Y | -0- | | | | | 145 |

WODLAW (QUEEN) 98351 500 ASSOCIATED ONE WELL CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. 490300
ARCO "V" WELL #: 1 RRCID -> 060424 COMPL. DATE 08/22/1974 TOTAL DEPTH 1480 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO "Z" WELL #: 1 RRCID -> 062050 COMPL. DATE 05/16/1975 TOTAL DEPTH 1337 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WODLAW (QUEEN) //CONT.// 98351 500 ASSOCIATED ONE WELL CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. //CONT.// 490300
DUNCAN WELL #: 2 RRCID -> 062537 COMPL. DATE 06/03/1975 TOTAL DEPTH 1350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLFBONE (TREND AREA) 98359 800 ASSOCIATED CAPACITY CNTY: REEVES
BPX OPERATING COMPANY 085408
HORSESHOE SPRINGS STATE 113-16 WELL #: 2V RRCID -> 271770 COMPL. DATE 08/09/2013 TOTAL DEPTH 10602 PERF. 8930 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
REEVES TXL FEE UNIT WELL #: 7 RRCID -> 163203 COMPL. DATE 11/20/1996 TOTAL DEPTH 20950 PERF.12216 - 12366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 300 | -0- | -0- B | -0- | 158 | 2 | 142 | 9 | N | 129 | 180 | 0 | | | 306 |
| 12 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | 306 |
| 01 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | 1 | 176 | 0 | | | 131 |
| 02 | 972 | N | 972 | -0- | -0- B | -0- | 558 | 2 | 414 | 9 | N | 376 | 183 | 0 | | | 324 |
| 03 | 882 | N | 882 | -0- | -0- B | -0- | 451 | 2 | 431 | 9 | N | 392 | 378 | 0 | | | 338 |
| 04 | 225 | N | 225 | -0- | -0- B | -0- | 108 | 2 | 117 | 9 | N | 106 | 184 | 0 | | | 260 |

COCKRELL PRODUCTION CO., INC. 164305
WINFIELD RANCH 131-6 WELL #: 1 RRCID -> 277323 COMPL. DATE 09/18/2014 TOTAL DEPTH 9330 PERF. 5647 - 7755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

WINFIELD RANCH 132-3 WELL #: 1 RRCID -> 279251 COMPL. DATE 03/01/2013 TOTAL DEPTH 9000 PERF. 7452 - 7825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

WINFIELD RANCH 132-7 WELL #: 1 RRCID -> 285360 COMPL. DATE 11/02/2012 TOTAL DEPTH 10565 PERF. 7007 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

WOLFBONE (TREND AREA) //CONT.// 98359 800 ASSOCIATED CAPACITY CNTY: REEVES
FINLEY RESOURCES, INC. 268602
STRAIN, C. H. WELL #: 1 RRCID -> 249302 COMPL. DATE 01/17/2009 TOTAL DEPTH 17400 PERF.11764 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 65 | -0- | 65 B | 166 | 65 | 2 | | | N | -0- | | | | | 51 |
| 12 | 0 | | 59 | -0- | 59 B | 225 | 59 | 2 | | | N | -0- | | | | | 51 |
| 01 | 0 | | 114 | -0- | 114 B | 339 | 114 | 2 | | | N | -0- | | | | | 51 |
| 02 | 425 | N | 86 | -0- | -339 B | -0- | 86 | 2 | | | N | -0- | | | | | 51 |
| 03 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | 51 |
| 04 | 90 | N | 70 | -0- | -20 B | -0- | 70 | 2 | | | N | -0- | | | | | 51 |

FORGE ENERGY OPERATING, LLC 276873
MDJ CALDWELL TESLA UNIT WELL #: 23EH RRCID -> 288373 COMPL. DATE 01/22/2019 TOTAL DEPTH 10579 PERF.10675 - 23482

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13291 | X | 13291 | -0- | -0- B | -0- | 1290 | 1 | 10110 | 2 | Y | 1624 | 1566 | 0 | | | 178 |
| | | | | | | | 105 | 4 | 1786 | 9 | | | | | | | |
| 12 | 10100 | X | 10100 | -0- | -0- B | -0- | 1138 | 1 | 7043 | 2 | Y | 1528 | 1579 | 0 | | | 127 |
| | | | | | | | 238 | 4 | 1681 | 9 | | | | | | | |
| 01 | 11206 | X | 11206 | -0- | -0- B | -0- | 1201 | 1 | 8419 | 2 | Y | 1442 | 1428 | 0 | | | 141 |
| | | | | | | | 1586 | 9 | | | | | | | | | |
| 02 | 11477 | X | 11477 | -0- | -0- B | -0- | 1126 | 1 | 8987 | 2 | Y | 1240 | 1311 | 0 | | | 70 |
| | | | | | | | 1364 | 9 | | | | | | | | | |
| *03 | 13111 | X | 13111 | -0- | -0- B | -0- | 1338 | 1 | 9830 | 2 | Y | 1628 | 1476 | 0 | | | 222 |
| | | | | | | | 152 | 4 | 1791 | 9 | | | | | | | |
| *04 | 14677 | X | 14677 | -0- | -0- B | -0- | 1216 | 1 | 10020 | 2 | Y | 1537 | 1495 | 0 | | | 264 |
| | | | | | | | 1750 | 4 | 1691 | 9 | | | | | | | |

MDJ CALDWELL TESLA UNIT WELL #: 21EH RRCID -> 288385 COMPL. DATE 01/22/2019 TOTAL DEPTH 10592 PERF.10784 - 23460

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 18990 | X | 15178 | -0- | -3812 B | -0- | 1454 | 1 | 11403 | 2 | Y | 2003 | 1901 | 0 | | | 222 |
| | | | | | | | 118 | 4 | 2203 | 9 | | | | | | | |
| 12 | 19623 | X | 11471 | -0- | -8152 B | -0- | 1336 | 1 | 8208 | 2 | Y | 1495 | 1587 | 0 | | | 130 |
| | | | | | | | 282 | 4 | 1645 | 9 | | | | | | | |
| 01 | 19027 | X | 12693 | -0- | -6334 B | -0- | 1371 | 1 | 9599 | 2 | Y | 1566 | 1552 | 0 | | | 144 |
| | | | | | | | 1723 | 9 | | | | | | | | | |
| 02 | 14247 | X | 14247 | -0- | -0- B | -0- | 1373 | 1 | 10960 | 2 | Y | 1740 | 1746 | 0 | | | 138 |
| | | | | | | | 1914 | 9 | | | | | | | | | |
| 03 | 14911 | X | 14173 | -0- | -738 B | -0- | 1429 | 1 | 10568 | 2 | Y | 1835 | 1712 | 0 | | | 261 |
| | | | | | | | 157 | 4 | 2019 | 9 | | | | | | | |
| 04 | 15623 | X | 15623 | -0- | -0- B | -0- | 1278 | 1 | 10603 | 2 | Y | 1696 | 1701 | 0 | | | 256 |
| | | | | | | | 1876 | 4 | 1866 | 9 | | | | | | | |

MDJ CALDWELL TESLA UNIT WELL #: 22EH RRCID -> 288897 COMPL. DATE 01/22/2019 TOTAL DEPTH 10620 PERF.10683 - 23490

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 22230 | X | 17931 | -0- | -4299 B | -0- | 1852 | 1 | 14510 | 2 | Y | 1287 | 1235 | 0 | | | 140 |
| | | | | | | | 153 | 4 | 1416 | 9 | | | | | | | |
| 12 | 22971 | X | 11978 | -0- | -10993 B | -0- | 1393 | 1 | 8624 | 2 | Y | 1522 | 1553 | 0 | | | 109 |
| | | | | | | | 287 | 4 | 1674 | 9 | | | | | | | |
| 01 | 18534 | X | 16018 | -0- | -2516 B | -0- | 1826 | 1 | 12777 | 2 | Y | 1286 | 1292 | 0 | | | 103 |
| | | | | | | | 1415 | 9 | | | | | | | | | |
| 02 | 15956 | X | 15956 | -0- | -0- B | -0- | 1617 | 1 | 12885 | 2 | Y | 1322 | 1324 | 0 | | | 101 |
| | | | | | | | 1454 | 9 | | | | | | | | | |
| 03 | 15996 | X | 15996 | -0- | -0- B | -0- | 1722 | 1 | 12641 | 2 | Y | 1318 | 1224 | 0 | | | 195 |
| | | | | | | | 183 | 4 | 1450 | 9 | | | | | | | |
| 04 | 18776 | X | 18776 | -0- | -0- B | -0- | 1612 | 1 | 13332 | 2 | Y | 1255 | 1275 | 0 | | | 175 |
| | | | | | | | 2451 | 4 | 1381 | 9 | | | | | | | |

WOLFBONE (TREND AREA) //CONT.// 98359 800 ASSOCIATED CAPACITY CNTY: REEVES
NOBLE ENERGY INC 611665
CALAMITY JANE A-2 WELL #: 2136H RRCID -> 291226 COMPL. DATE 02/07/2020 TOTAL DEPTH 10602 PERF.11580 - 18426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | X | 16959 | -0- | 16959 B | -304823 | 697 | 1 | 519 | 2 | Y | 1793 | 1788 | 0 | 5 | 8 | -0- |
| | | | | | | | 13619 | 3 | 152 | 4 | | | | | | | |
| 12 | 20553 | X | 16732 | -0- | -3821 B | -304823 | 828 | 1 | 508 | 2 | Y | 1689 | 1685 | 0 | 4 | 8 | -0- |
| | | | | | | | 13495 | 3 | 43 | 4 | | | | | | | |
| 01 | 20553 | X | 16593 | -0- | -3960 B | -304823 | 614 | 1 | 514 | 2 | Y | 1820 | 1818 | 0 | 2 | 8 | -0- |
| | | | | | | | 13355 | 3 | 108 | 4 | | | | | | | |
| 02 | 18564 | X | 15767 | -0- | -2797 B | -304823 | 601 | 1 | 508 | 2 | Y | 1858 | 1856 | 0 | 2 | 8 | -0- |
| | | | | | | | 12387 | 3 | 227 | 4 | | | | | | | |
| *03 | 19871 | X | 17660 | -0- | -2211 B | -304823 | 682 | 1 | 547 | 2 | Y | 1928 | 1925 | 0 | 3 | 8 | -0- |
| | | | | | | | 14042 | 3 | 268 | 4 | | | | | | | |
| 04 | 17100 | X | 14301 | -0- | -2799 B | -304823 | 547 | 1 | 417 | 2 | Y | 1844 | 1843 | 0 | 1 | 8 | -0- |
| | | | | | | | 11196 | 3 | 113 | 4 | | | | | | | |

SVEN PERMIAN, LLC 831420
BOREAS B WELL #: 8H RRCID -> 290637 COMPL. DATE 01/22/2019 TOTAL DEPTH 8362 PERF. 8420 - 16591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | 90 | 190 | 1 | | | -0- |
| 12 | 0 | | 6689 | -0- | 6689 B | 6689 | 6638 | 2 | 51 | 9 | N | 46 | | | | | 46 |
| 01 | 0 | | 5 | -0- | 5 B | 6694 | 5 | 2 | | | N | -0- | | | | | 46 |
| 02 | 40992 | X | -0- | -0- | -40992 B | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 27590 | X | -0- | -0- | -27590 B | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 6480 | X | -0- | -0- | -6480 B | -0- | | | | | N | -0- | | | | | 46 |

VAQUERO OPERATING 882776
MOISE CERF (STATE) WELL #: 1 RRCID -> 280470 COMPL. DATE 04/02/2014 TOTAL DEPTH 11575 PERF. 4759 - 11389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 50 | -0- | 50 B | 51 | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 114 | -0- | 114 B | 165 | 114 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 163 | -0- | 163 B | 328 | 163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 710 | N | 382 | -0- | -328 B | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 210 | -0- | 210 B | 210 | 210 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- B | 210 | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
LA ESCALERA WELL #: 3301D RRCID -> 278758 COMPL. DATE 02/11/2015 TOTAL DEPTH 11400 PERF. 9311 - 9887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1317 | -0- | 1317 B | 2288 | 1311 | 2 | 6 | 9 | Y | 5 | 188 | 1 | | | 188 |
| 12 | 0 | | 850 | -0- | 850 B | 3138 | 816 | 2 | 34 | 9 | Y | 31 | | | | | 219 |
| 01 | 0 | | 36 | -0- | 36 B | 3174 | 36 | 2 | | | Y | -0- | | | | | 219 |
| 02 | 3175 | X | 1 | -0- | -3174 B | -0- | 1 | 2 | | | Y | -0- | | | | | 219 |
| 03 | 837 | N | 483 | -0- | -354 B | -0- | 483 | 2 | | | Y | -0- | | | | | 219 |
| 04 | 3196 | X | 3196 | -0- | -0- B | -0- | 3163 | 2 | 33 | 9 | Y | 30 | | | | | 249 |

WORSHAM (CHERRY CANYON) 98817 500 ASSOCIATED 49B CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
ANTHONY, H. F. WELL #: 4 RRCID -> 058479 COMPL. DATE 05/09/1995 TOTAL DEPTH 6330 PERF. 5753 - 5890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

WORSHAM (CHERRY CANYON) //CONT.// 98817 500 ASSOCIATED 49B CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
EVANS, N. T. WELL #: 4 RRCID -> 059773 COMPL. DATE 08/15/1995 TOTAL DEPTH 6300 PERF. 5711 - 5895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 540 | # | 352 | -0- | -188 | -0- | 352 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 558 | # | 378 | -0- | -180 | -0- | 378 | 2 | | | Y | -0- | | | | | 7 |
| 01 | 558 | # | 446 | -0- | -112 | -0- | 446 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 470 | R | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 492 | R | 492 | -0- | -0- | -0- | 492 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 440 | R | 440 | -0- | -0- | -0- | 440 | 2 | | | Y | -0- | | | | | 7 |

ANTHONY, H. F. WELL #: 5 RRCID -> 067192 COMPL. DATE 04/21/1976 TOTAL DEPTH 6360 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

ANTHONY, H. F. WELL #: 8 RRCID -> 086043 COMPL. DATE 11/01/1979 TOTAL DEPTH 6375 PERF. 5789 - 6170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/19/2023

EVANS, N. T. WELL #: 9 RRCID -> 161113 COMPL. DATE 09/14/1996 TOTAL DEPTH 6500 PERF. 6159 - 6296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | 0 | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | 2 |
| 12 | | 0 | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | 2 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | 2 |

ANTHONY, H. F. WELL #: 10 RRCID -> 291782 COMPL. DATE 04/18/1996 TOTAL DEPTH 6500 PERF. 5776 - 6096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 480 | # | 184 | -0- | -296 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | # | 134 | -0- | -362 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | # | 128 | -0- | -89 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | # | 140 | -0- | -28 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | # | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | # | 111 | -0- | -69 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |

PITTS ENERGY CO. 666430
HORRY, L. ET AL WELL #: 6 RRCID -> 062671 COMPL. DATE 06/04/1975 TOTAL DEPTH 6325 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMS "A" WELL #: 1 RRCID -> 157004 COMPL. DATE 01/03/1996 TOTAL DEPTH 6526 PERF. 6389 - 6463

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1778 | R | 1778 | -0- | -0- | -0- | 1646 | 2 | 132 | 9 | Y | 120 | 91 | 1 | | | 99 |
| 12 | 1994 | R | 1994 | -0- | -0- | -0- | 1851 | 2 | 143 | 9 | Y | 130 | 178 | 1 | | | 51 |
| 01 | 2236 | R | 2236 | -0- | -0- | -0- | 2067 | 2 | 169 | 9 | Y | 154 | 90 | 1 | | | 115 |
| 02 | 2129 | R | 2129 | -0- | -0- | -0- | 1989 | 2 | 140 | 9 | Y | 127 | 168 | 1 | | | 74 |
| 03 | 2135 | R | 2135 | -0- | -0- | -0- | 1944 | 2 | 191 | 9 | Y | 174 | 167 | 1 | | | 81 |
| 04 | 1992 | R | 1992 | -0- | -0- | -0- | 1808 | 2 | 184 | 9 | Y | 167 | 175 | 1 | | | 73 |

WORSHAM (CHERRY CANYON) //CONT.// 98817 500 ASSOCIATED 49B CNTY: REEVES
PITTS ENERGY CO. //CONT.// 666430
SAMS "A" WELL #: 2 RRCID -> 159154 COMPL. DATE 06/06/1996 TOTAL DEPTH 6499 PERF. 6277 - 6443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 48 | 36 | 1 | | | 80 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 52 | 71 | 1 | | | 61 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 61 | 36 | 1 | | | 86 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 51 | 67 | 1 | | | 70 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 69 | 67 | 1 | | | 72 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 67 | 70 | 1 | | | 69 |

WORSHAM (DELAWARE) 98817 750 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
ANTHONY, H. F. WELL #: 2D RRCID -> 021102 COMPL. DATE 12/11/1995 TOTAL DEPTH 5030 PERF. 4891 - 4960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PITTS ENERGY CO. 666430
ANTHONY, H. F. WELL #: 1 RRCID -> 021070 COMPL. DATE 10/06/1960 TOTAL DEPTH 4952 PERF. 4912 - 4935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1765 | N | 1765 | -0- | -0- | -0- | 1740 | 2 | 25 | 9 | N | 23 | 170 | 1 | | | 53 |
| 12 | 1746 | N | 1746 | -0- | -0- | -0- | 1718 | 2 | 28 | 9 | N | 25 | | | | | 78 |
| 01 | 2040 | N | 2040 | -0- | -0- | -0- | 2010 | 2 | 30 | 9 | N | 27 | | | | | 105 |
| 02 | 1692 | N | 1692 | -0- | -0- | -0- | 1675 | 2 | 17 | 9 | N | 15 | | | | | 120 |
| 03 | 2016 | N | 2016 | -0- | -0- | -0- | 1982 | 2 | 34 | 9 | N | 31 | | | | | 151 |
| 04 | 1724 | N | 1724 | -0- | -0- | -0- | 1696 | 2 | 28 | 9 | N | 25 | | | | | 176 |

ZEEK, L. W., ET AL WELL #: 1 RRCID -> 021091 COMPL. DATE 08/14/1957 TOTAL DEPTH 4965 PERF. 4930 - 4950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 180 | N | 119 | -0- | -61 | -0- | 102 | 2 | 17 | 9 | Y | 15 | | | | | 103 |
| 12 | 185 | N | 185 | -0- | -0- | -0- | 178 | 2 | 7 | 9 | Y | 6 | 18 | 1 | | | 91 |
| 01 | 155 | N | 155 | -0- | -0- | -0- | 136 | 2 | 19 | 9 | Y | 17 | | | | | 108 |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 195 | 2 | 21 | 9 | Y | 19 | 16 | 1 | | | 111 |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 259 | 2 | 24 | 9 | Y | 22 | 34 | 1 | | | 99 |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 171 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 100 |

BARCLAY-DEAN WELL #: 3 RRCID -> 054509 COMPL. DATE 08/02/1972 TOTAL DEPTH 13392 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | 117 |
| 12 | 1271 | N | 1184 | -0- | -87 | -0- | 1184 | 2 | | | N | -0- | | | | | 117 |
| 01 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | 117 |
| 02 | 1176 | N | 1118 | -0- | -58 | -0- | 1118 | 2 | | | N | -0- | | | | | 117 |
| 03 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 2 | | | N | -0- | | | | | 117 |
| 04 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 2 | | | N | -0- | | | | | 117 |

BELL, EMILY SPILLER ET AL WELL #: RRCID -> 135106 COMPL. DATE 07/22/1960 TOTAL DEPTH 5065 PERF. 5001 - 5024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

PLUGGED AND ABANDONED_____ 03/30/2016

WORSHAM (DELAWARE) //CONT.// 98817 750 NON-ASSOCIATED CAPACITY CNTY: REEVES
TRINITY ENVIRO SWD I, L.L.C. 869989
DEEP SIX WELL #: 2R RRCID -> 276605 COMPL. DATE 02/10/2015 TOTAL DEPTH 6990 PERF. 5176 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEEP SIX SWD WELL #: 3 RRCID -> 278927 COMPL. DATE 01/31/2019 TOTAL DEPTH 6935 PERF. 5210 - 6540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORSHAM, EAST (CHERRY CANYON) 98818 500 ASSOCIATED CAPACITY CNTY: REEVES
PITTS ENERGY CO. 666430
LIGON, S. E. - STATE WELL #: 8 RRCID -> 083985 COMPL. DATE 09/04/1979 TOTAL DEPTH 6700 PERF. 6147 - 6383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 9 | -0- | 9 | 9 | 7 | 2 | 2 | 9 | Y | 2 | | | | | 118 |
| 12 | 0 | -0- | -0- | -0- | 9 | | | | | Y | 3 | | | | | 121 |
| 01 | 0 | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | 121 |
| 02 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | 2 | | | | | 123 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 124 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 6 | 48 | 1 | | | 82 |

LIGON, S. E. - STATE WELL #: 9 RRCID -> 217477 COMPL. DATE 10/01/1979 TOTAL DEPTH 6700 PERF. 6148 - 6488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 87 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 95 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 99 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 100 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 15 | 113 | 1 | | | 2 |

WORSHAM, NORTH (DEVONIAN) 98819 390 NON-ASSOCIATED ONE WELL CNTY: REEVES
FINLEY RESOURCES, INC. 268602
WORSHAM WELL #: 1019 U RRCID -> 057945 COMPL. DATE 11/22/1973 TOTAL DEPTH 17608 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORSHAM, NORTH (FUSSELMAN) 98819 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
FINLEY RESOURCES, INC. 268602
WORSHAM WELL #: 1019 L RRCID -> 057946 COMPL. DATE 11/29/1973 TOTAL DEPTH 17608 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORSHAM, NORTH (FUSSELMAN) //CONT.// 98819 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
FINLEY RESOURCES, INC. //CONT.// 268602
MEEKER "45" WELL #: 1 RRCID -> 129846 COMPL. DATE 12/01/1988 TOTAL DEPTH 20250 PERF.16588 - 16708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1223 | -0- | 1223 | 2246 | 1223 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1200 | -0- | 1200 | 3446 | 1200 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1180 | -0- | 1180 | 4626 | 1180 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1111 | -0- | -1689 | 2937 | 1111 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1163 | -0- | -1937 | 1000 | 1163 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2092 | N | 1092 | -0- | -1000 | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |

GREAT WESTERN DRILLING COMPANY 328780
WORSHAM, JOE A. WELL #: 1048 L RRCID -> 059951 COMPL. DATE 02/16/1978 TOTAL DEPTH 17740 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1073 | -0- | 1073 | 2139 | 4 | 1 | 1069 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 933 | -0- | 933 | 3072 | 4 | 1 | 929 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1020 | -0- | 1020 | 4092 | 4 | 1 | 1016 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 898 | -0- | -1902 | 2190 | 4 | 1 | 894 | 2 | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1049 | -0- | -2051 | 139 | 2 | 1 | 1047 | 2 | N | -0- | | | | | -0- |
| 04 | 1226 | N | 1087 | -0- | -139 | -0- | 2 | 1 | 1085 | 2 | N | -0- | | | | | -0- |

WORSHAM, JOE A. WELL #: 1 RRCID -> 231294 COMPL. DATE 01/01/2007 TOTAL DEPTH 17050 PERF.16763 - 16790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 300 | N | 254 | -0- | -46 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 237 | -0- | -42 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 254 | -0- | 254 | 254 | 254 | 2 | | | N | -0- | | | | | -0- |
| 02 | 510 | N | 256 | -0- | -254 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 04 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |

JETTA OPERATING COMPANY, INC. 432283
WORSHAM WELL #: 1016 RRCID -> 073037 COMPL. DATE 09/19/1977 TOTAL DEPTH 17000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORSHAM WELL #: 1017 RRCID -> 093879 COMPL. DATE 06/18/1981 TOTAL DEPTH 17440 PERF.17247 - 17307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORSHAM-BAYER (ATOKA) 98837 166 NON-ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC 100852
HORD, R. W., UNIT WELL #: 1 RRCID -> 042924 COMPL. DATE 04/01/2006 TOTAL DEPTH 14867 PERF.13234 - 13472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORSHAM-BAYER (ATOKA) //CONT.// 98837 166 NON-ASSOCIATED CAPACITY CNTY: REEVES
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
WAHLENMAIER-STATE WELL #: 2 RRCID -> 054873 COMPL. DATE 04/03/1973 TOTAL DEPTH 17445 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHEVRON MIDCONTINENT, L.P. 147862
ANTHONY, H. F. WELL #: 3 RRCID -> 153184 COMPL. DATE N/A TOTAL DEPTH 17450 PERF.12901 - 12957

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FORBUSH-ANTHONY WELL #: 1 RRCID -> 190300 COMPL. DATE 04/08/2002 TOTAL DEPTH 19866 PERF.13595 - 13620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 7 | -0- | 7 | 7 | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 12 | -0- | 12 | 19 | 12 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 11 | -0- | 11 | 30 | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 8 | -0- | -30 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
STATE SCHOOL BOARD ZZ WELL #: 4 RRCID -> 128028 COMPL. DATE 06/28/1988 TOTAL DEPTH 17268 PERF.12484 - 12682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 5370 | X | 3897 | -0- | -1473 | -0- | 3792 | 3 | 105 | 9 | N | 95 | 185 | 1 | | | 89 |
| 12 | 5549 | X | 5201 | -0- | -348 | -0- | 5122 | 3 | 79 | 9 | N | 72 | | | | | 161 |
| 01 | 5887 | X | 5887 | -0- | -0- | -0- | 5763 | 3 | 124 | 9 | N | 113 | 186 | 1 | | | 88 |
| 02 | 5012 | X | 3230 | -0- | -1782 | -0- | 3172 | 3 | 58 | 9 | N | 53 | | | | | 141 |
| 03 | 5890 | X | 5890 | -0- | -0- | -0- | 5721 | 3 | 169 | 9 | N | 154 | 188 | 1 | | | 107 |
| 04 | 5370 | X | 4293 | -0- | -1077 | -0- | 4201 | 3 | 92 | 9 | N | 84 | | | | | 191 |

FINLEY RESOURCES, INC. 268602
MONSANTO-MCKELLAR WELL #: 3 RRCID -> 194377 COMPL. DATE 11/07/2002 TOTAL DEPTH 12850 PERF.12617 - 12662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 304 | -0- | 304 | 604 | 304 | 2 | | | Y | -0- | | | | | 69 |
| 12 | 0 | | 290 | -0- | 290 | 894 | 290 | 2 | | | Y | -0- | | | | | 69 |
| 01 | 0 | | 305 | -0- | 305 | 1199 | 305 | 2 | | | Y | -0- | | | | | 69 |
| 02 | 1522 | N | 323 | -0- | -1199 | -0- | 323 | 2 | | | Y | -0- | | | | | 69 |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | 69 |
| 04 | 300 | N | 240 | -0- | -60 | -0- | 240 | 2 | | | Y | -0- | | | | | 69 |

PITTS ENERGY CO. 666430
HORRY, L. ETAL WELL #: 3U RRCID -> 168524 COMPL. DATE 12/03/1997 TOTAL DEPTH 17154 PERF.12450 - 12470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3393 | X | 3393 | -0- | -0- | -0- | 3393 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3503 | X | 3291 | -0- | -212 | -0- | 3291 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3503 | X | 3425 | -0- | -78 | -0- | 3425 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3164 | X | 3147 | -0- | -17 | -0- | 3147 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3503 | X | 3408 | -0- | -95 | -0- | 3408 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3390 | X | 3238 | -0- | -152 | -0- | 3238 | 2 | | | N | -0- | | | | | -0- |

WORSHAM-BAYER (ATOKA) //CONT.// 98837 166 NON-ASSOCIATED CAPACITY CNTY: REEVES
PRI OPERATING, LLC 676550
LYDA, G. "4" WELL #: 1 RRCID -> 201229 COMPL. DATE 01/21/2004 TOTAL DEPTH 19532 PERF.13107 - 13282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORSHAM-BAYER (DEVONIAN) 98837 332 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
LIGON, S. E. - STATE WELL #: 7 RRCID -> 086442 COMPL. DATE 02/21/1980 TOTAL DEPTH 13700 PERF.13017 - 13502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEEFMASTER WELL #: 1H RRCID -> 197056 COMPL. DATE 04/09/2003 TOTAL DEPTH N/A PERF.14741 - 16792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 381 | -0- | 381 | 838 | 381 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 24 | -0- | 24 | 862 | 24 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 415 | -0- | 415 | 1277 | 415 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1502 | N | 225 | -0- | -1277 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2367 | N | 2367 | -0- | -0- | -0- | 2367 | 2 | | | N | -0- | | | | | -0- |

LIGON, S. E. STATE WELL #: 2H RRCID -> 204226 COMPL. DATE 04/01/2004 TOTAL DEPTH 17300 PERF.14065 - 15936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 360 | N | 142 | -0- | -218 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 197 | -0- | -175 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 01 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2097 | N | 2097 | -0- | -0- | -0- | 2097 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2963 | N | 2963 | -0- | -0- | -0- | 2963 | 2 | | | N | -0- | | | | | -0- |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |

DIAMONDBACK E&P LLC 217012
WRAY WELL #: 1 RRCID -> 046837 COMPL. DATE 04/21/1969 TOTAL DEPTH N/A PERF.14484 - 14556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1217 | -0- | 1217 | 2576 | 1217 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 516 | -0- | 516 | 3092 | 516 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1588 | -0- | 1588 | 4680 | 1588 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1141 | -0- | -1659 | 3021 | 1141 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1215 | -0- | -1885 | 1136 | 1215 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2301 | N | 1165 | -0- | -1136 | -0- | 1165 | 2 | | | N | -0- | | | | | -0- |

SNYDER - STATE OF TEXAS GAS UNIT WELL #: 1 RRCID -> 066339 COMPL. DATE 03/31/1976 TOTAL DEPTH 14154 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 2696 | -0- | 2696 | 5316 | 2696 | 2 | | | N | -0- | | | | | 45 |
| 12 | 0 | | 1454 | -0- | 1454 | 6770 | 1454 | 2 | | | N | -0- | | | | | 45 |
| 01 | 0 | | 4246 | -0- | 4246 | 11016 | 4246 | 2 | | | N | -0- | | | | | 45 |
| 02 | 11016 | X | -0- | -0- | -11016 | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 2790 | X | 105 | -0- | -2685 | -0- | 105 | 2 | | | N | -0- | | | | | 45 |
| 04 | 4110 | X | -0- | -0- | -4110 | -0- | | | | | N | -0- | | | | | 45 |

WORSHAM-BAYER (DEVONIAN) //CONT.// 98837 332 NON-ASSOCIATED CAPACITY CNTY: REEVES
DIAMONDBACK E&P LLC //CONT.// 217012
LIGON, S. E. 18 WELL #: 71H RRCID -> 202596 COMPL. DATE 12/19/2003 TOTAL DEPTH 13728 PERF.13900 - 17000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 996 | -0- | 996 | 1849 | 996 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2248 | -0- | 2248 | 4097 | 2248 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2707 | -0- | 2707 | 6804 | 2707 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2425 | -0- | -375 | 6429 | 2425 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1546 | -0- | -1554 | 4875 | 1546 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 975 | -0- | -2025 | 2850 | 975 | 2 | | | N | -0- | | | | | -0- |

CURRY UNIT WELL #: 1H RRCID -> 220462 COMPL. DATE 06/09/2006 TOTAL DEPTH 14683 PERF.14498 - 15013

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

ROGERS "6" WELL #: 1 RRCID -> 253494 COMPL. DATE 06/16/2008 TOTAL DEPTH 15850 PERF.14922 - 15628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |

FINLEY RESOURCES, INC. 268602
GOLENTERNEK-RUDMAN UNIT WELL #: 1 U RRCID -> 044899 COMPL. DATE 05/21/2004 TOTAL DEPTH 17340 PERF.13294 - 13525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ASHLOCK UNIT WELL #: 1 RRCID -> 046830 COMPL. DATE 08/18/1969 TOTAL DEPTH 18120 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1464 | -0- | 1464 | 3147 | 1464 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1423 | -0- | 1423 | 4570 | 1423 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1531 | -0- | 1531 | 6101 | 1531 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1498 | -0- | -1302 | 4799 | 1498 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 1130 | -0- | -1970 | 2829 | 1130 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 1109 | -0- | -1891 | 938 | 1 | 1 | 1108 | 2 | N | -0- | | | | | -0- |

MONSANTO MCKELLAR UNIT WELL #: 1 U RRCID -> 198854 COMPL. DATE 01/22/2003 TOTAL DEPTH 17350 PERF.13720 - 14200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORSHAM-BAYER (DEVONIAN) //CONT.// 98837 332 NON-ASSOCIATED CAPACITY CNTY: REEVES
FINLEY RESOURCES, INC. //CONT.// 268602
MONSANTO MCKELLER UNIT WELL #: 2H RRCID -> 199608 COMPL. DATE 06/03/2003 TOTAL DEPTH N/A PERF.13630 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 6010 | -0- | 6010 | 12631 | 6010 | 2 | | | N | -0- | | | | | 94 |
| 12 | 0 | | 5094 | -0- | 5094 | 17725 | 5094 | 2 | | | N | -0- | | | | | 94 |
| 01 | 0 | | 5940 | -0- | 5940 | 23665 | 5940 | 2 | | | N | -0- | | | | | 94 |
| 02 | 29796 | X | 6131 | -0- | -23665 | -0- | 6131 | 2 | | | N | -0- | | | | | 94 |
| 03 | 6634 | X | 5282 | -0- | -1352 | -0- | 5282 | 2 | | | N | -0- | | | | | 94 |
| 04 | 6000 | X | 3916 | -0- | -2084 | -0- | 4 | 1 | 3912 | 2 | N | -0- | | | | | 94 |

HORRY PITTS "49" WELL #: 1H RRCID -> 200052 COMPL. DATE 12/14/2003 TOTAL DEPTH 16655 PERF.13750 - 16054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | 18665 | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 18665 | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 18665 | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 18665 | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 18665 | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 18665 | | | | | | N | NO RPT | | | | | -0- |

WAHLENMAIER STATE WELL #: 5 H RRCID -> 212485 COMPL. DATE 09/05/2004 TOTAL DEPTH 16655 PERF.14120 - 17581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 23 | -0- | 23 | 54 | 23 | 2 | | | N | -0- | | | | | 122 |
| 12 | 0 | | 383 | -0- | 383 | 437 | 383 | 2 | | | N | -0- | | | | | 122 |
| 01 | 0 | | 2422 | -0- | 2422 | 2859 | 2422 | 2 | | | N | -0- | | | | | 122 |
| 02 | 2800 | N | 1673 | -0- | -1127 | 1732 | 1673 | 2 | | | N | -0- | | | | | 122 |
| 03 | 2904 | N | 1172 | -0- | -1732 | -0- | 1172 | 2 | | | N | -0- | | | | | 122 |
| 04 | 1110 | N | 976 | -0- | -134 | -0- | 1 | 1 | 975 | 2 | N | -0- | | | | | 122 |

MCDONALD, RICHARD A. 546696
MERIWETHER WELL #: 1 RRCID -> 153778 COMPL. DATE 07/23/1995 TOTAL DEPTH 15079 PERF.14011 - 14088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 14 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 14 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 14 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 14 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 14 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 14 |

WORSHAM-BAYER (ELLEN.) 98837 498 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
EVANS, N. T. WELL #: 3 RRCID -> 039845 COMPL. DATE 04/06/1966 TOTAL DEPTH 16860 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 13357 | X | 13357 | -0- | -0- | -0- | 13357 | 2 | | | N | -0- | | | | | 15 |
| 12 | 11195 | X | 11195 | -0- | -0- | -0- | 11195 | 2 | | | N | -0- | | | | | 15 |
| 01 | 8631 | X | 8631 | -0- | -0- | -0- | 8631 | 2 | | | N | -0- | | | | | 15 |
| 02 | 7033 | X | 7033 | -0- | -0- | -0- | 7033 | 2 | | | N | -0- | | | | | 15 |
| 03 | 7719 | X | 7237 | -0- | -482 | -0- | 7237 | 2 | | | N | -0- | | | | | 15 |
| 04 | 10645 | X | 10645 | -0- | -0- | -0- | 10645 | 2 | | | N | -0- | | | | | 15 |

CHEVRON U. S. A. INC. 148113
STATE SCHOOL BOARD "ZZ" WELL #: 6 RRCID -> 091988 COMPL. DATE 09/26/2007 TOTAL DEPTH 17225 PERF.16881 - 17173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 3000 | N | 4105 | -0- | 1105 | 1105 | 4105 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3620 | -0- | 520 | 1625 | 3620 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 4205 | -0- | 1105 | 2730 | 4205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6874 | X | 4144 | -0- | -2730 | -0- | 4144 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4689 | X | 4689 | -0- | -0- | -0- | 4689 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3697 | X | 3697 | -0- | -0- | -0- | 3697 | 2 | | | N | -0- | | | | | -0- |

WORSHAM-BAYER (ELLEN.) //CONT.// 98837 498 NON-ASSOCIATED CAPACITY CNTY: REEVES
FINLEY RESOURCES, INC. 268602
MONSANTO-MCKELLAR UNIT WELL #: 1 L RRCID -> 040630 COMPL. DATE 11/26/1966 TOTAL DEPTH 17350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 672 -0- | 672 | 1470 | 672 | 2 | | | N | -0- | | | -0- |
| 12 | | | 0 | 673 -0- | 673 | 2143 | 673 | 2 | | | N | -0- | | | -0- |
| 01 | | | 0 | 807 -0- | 807 | 2950 | 807 | 2 | | | N | -0- | | | -0- |
| 02 | 2800 | N | 789 | -0- | -2011 | 939 | 789 | 2 | | | N | -0- | | | -0- |
| 03 | 1854 | N | 915 | -0- | -939 | -0- | 915 | 2 | | | N | -0- | | | -0- |
| 04 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | -0- |

STATE-DUDLEY-RUDMAN UNIT WELL #: 1 RRCID -> 042561 COMPL. DATE 09/08/1967 TOTAL DEPTH 17342 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

GOLENTERNEK-RUDMAN UNIT WELL #: 1 L RRCID -> 045340 COMPL. DATE 05/21/2004 TOTAL DEPTH 17340 PERF.16444 - 16832

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 124 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 124 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 124 |
| 02 | T. A. | | 1665 | -0- | 1665 | 1665 | 1665 | 2 | | | Y | -0- | | | 124 |
| 03 | T. A. | | 3903 | -0- | 3903 | 5568 | 3903 | 2 | | | Y | -0- | | | 124 |
| 04 | T. A. | | 4288 | -0- | 4288 | 9856 | 5 | 1 | 4283 | 2 | Y | -0- | | | 124 |

STATE DUDLEY-RUDMAN UNIT WELL #: 2H RRCID -> 211893 COMPL. DATE 03/25/2005 TOTAL DEPTH 16613 PERF.16400 - 16900

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 14578 -0- | 14578 | 31025 | 14578 | 2 | | | N | -0- | | | -0- |
| 12 | | | 0 | 12465 -0- | 12465 | 43490 | 12465 | 2 | | | N | -0- | | | -0- |
| 01 | | | 0 | 13539 -0- | 13539 | 57029 | 13539 | 2 | | | N | -0- | | | -0- |
| 02 | 68820 | X | 11791 | -0- | -57029 | -0- | 11791 | 2 | | | N | -0- | | | -0- |
| 03 | 8638 | X | 8638 | -0- | -0- | -0- | 8638 | 2 | | | N | -0- | | | -0- |
| 04 | 10409 | X | 10409 | -0- | -0- | -0- | 12 | 1 | 10397 | 2 | N | -0- | | | -0- |

HORRY PITTS 49 WELL #: 1H RRCID -> 250478 COMPL. DATE 12/13/2008 TOTAL DEPTH 16655 PERF.16225 - 16655

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 12956 -0- | 12956 | 26410 | 12956 | 2 | | | N | -0- | | | -0- |
| 12 | | | 0 | 11370 -0- | 11370 | 37780 | 11370 | 2 | | | N | -0- | | | -0- |
| 01 | | | 0 | 13702 -0- | 13702 | 51482 | 13702 | 2 | | | N | -0- | | | -0- |
| 02 | 60384 | X | 8902 | -0- | -51482 | -0- | 8902 | 2 | | | N | -0- | | | -0- |
| 03 | 13764 | X | 13764 | -0- | -0- | -0- | 13764 | 2 | | | N | -0- | | | -0- |
| 04 | 13084 | X | 13084 | -0- | -0- | -0- | 13084 | 2 | | | N | -0- | | | -0- |

PITTS ENERGY CO. 666430
HORRY, L., ET AL WELL #: 3 RRCID -> 037418 COMPL. DATE 10/09/1965 TOTAL DEPTH 17154 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WORSHAM-BAYER (FUSSELMAN) 98837 550 NON-ASSOCIATED ONE WELL CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
ANTHONY, H. F. WELL #: 6 RRCID -> 166537 COMPL. DATE 12/14/1997 TOTAL DEPTH 17085 PERF.14431 - 14620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

MCDONALD, RICHARD A. 546696
MERIWETHER WELL #: 1 RRCID -> 078361 COMPL. DATE 04/26/1978 TOTAL DEPTH 15079 PERF.14788 - 14837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORSHAM-BAYER (PENN.) 98837 664 ASSOCIATED CAPACITY CNTY: REEVES
CAIRD OPERATING, LLC 123132
CLEVELAND, R. WELL #: 1 RRCID -> 141601 COMPL. DATE 05/12/1992 TOTAL DEPTH 13035 PERF.12654 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |

CHEVRON U. S. A. INC. 148113
CLEVELAND, R. ET AL WELL #: 8 RRCID -> 076231 COMPL. DATE 02/22/1967 TOTAL DEPTH 17700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 6480 | X | 6211 | -0- | -269 | -0- | 6211 | 3 | | | Y | -0- | | | | | 214 |
| 12 | 6944 | X | 6399 | -0- | -545 | -0- | 6399 | 3 | | | Y | -0- | | | | | 214 |
| 01 | 6944 | X | 3043 | -0- | -3901 | -0- | 3043 | 3 | | | Y | -0- | | | | | 214 |
| 02 | 7260 | X | 7260 | -0- | -0- | -0- | 7260 | 3 | | | Y | -0- | | | | | 214 |
| 03 | 8311 | X | 8311 | -0- | -0- | -0- | 8311 | 3 | | | Y | -0- | | | | | 214 |
| 04 | 7961 | X | 7961 | -0- | -0- | -0- | 7961 | 3 | | | Y | -0- | | | | | 214 |

LIGON, S. E., - STATE WELL #: 3 RRCID -> 087195 COMPL. DATE 04/22/1980 TOTAL DEPTH 13470 PERF.11905 - 12038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 2241 | N | 2241 | -0- | -0- | -0- | 2241 | 3 | | | Y | -0- | | | | | 50 |
| 12 | 2263 | N | 2235 | -0- | -28 | -0- | 2235 | 3 | | | Y | -0- | | | | | 50 |
| 01 | 3100 | N | 3116 | -0- | 16 | 16 | 3116 | 3 | | | Y | -0- | | | | | 50 |
| 02 | 2044 | N | 1025 | -0- | -1019 | -0- | 1025 | 3 | | | Y | -0- | | | | | 50 |
| 03 | 3100 | N | 3396 | -0- | 296 | 296 | 3236 | 3 | 160 | 9 | Y | 145 | | | | | 195 |
| 04 | 4284 | X | 3988 | -0- | -296 | -0- | 3759 | 3 | 229 | 9 | Y | 208 | 182 | 1 | | | 221 |

CLEVELAND, R. ET AL WELL #: 2 RRCID -> 133100 COMPL. DATE 12/20/1989 TOTAL DEPTH 17720 PERF.12778 - 13024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | Y | -0- | | | | | -0- |

-Y-, SOUTH (TUBB 4130) 99154 750 ASSOCIATED EXEMPT CNTY: CRANE
INCLINE ENERGY 423656
TUCKER, N. M. WELL #: 6 RRCID -> 051359 COMPL. DATE 11/01/1971 TOTAL DEPTH 4255 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TUCKER "A" WELL #: 4 RRCID -> 057390 COMPL. DATE 05/06/2010 TOTAL DEPTH 4270 PERF. 3223 - 4114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETROPLEX ENERGY INC. 660886
MEISTER 22 WELL #: 2A RRCID -> 200230 COMPL. DATE 09/19/2003 TOTAL DEPTH 5800 PERF. 4042 - 4064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 390 | N | 83 | -0- | -307 | -0- | 83 | 3 | | | N | -0- | | | | | 23 |
| 12 | 403 | N | 229 | -0- | -174 | -0- | 229 | 3 | | | N | -0- | | | | | 23 |
| 01 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | 23 |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | 23 |
| 03 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | 23 |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | 23 |

YATES 99295 001 ASSOCIATED CAPACITY CNTY: PECOS
KINDER MORGAN PRODUCTION CO LLC 463316
YATES FIELD UNIT WELL #: 49D82 RRCID -> 163448 COMPL. DATE 02/05/1997 TOTAL DEPTH 1627 PERF. 1212 - 1222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YATES FIELD UNIT WELL #: 49A73 RRCID -> 176782 COMPL. DATE 01/20/2000 TOTAL DEPTH 2098 PERF. 1140 - 1152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YATES FIELD UNIT WELL #: 49AA9 RRCID -> 176783 COMPL. DATE 01/15/2000 TOTAL DEPTH 1567 PERF. 1110 - 1131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YATES //CONT.// 99295 001 ASSOCIATED CAPACITY CNTY: PECOS
KINDER MORGAN PRODUCTION CO LLC //CONT.// 463316
YATES FIELD UNIT WELL #: 50A13 RRCID -> 176784 COMPL. DATE 01/27/2000 TOTAL DEPTH 1544 PERF. 1104 - 1110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YATES FIELD UNIT WELL #: 49DB1 RRCID -> 178080 COMPL. DATE 03/02/2000 TOTAL DEPTH 1449 PERF. 962 - 1000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOSAIC TEXAS LLC 589983
YATES "M" WELL #: 1A RRCID -> 172547 COMPL. DATE 04/27/1978 TOTAL DEPTH 1451 PERF. 1235 - 1451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 12 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 01 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 169 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 169 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 169 |

YORK (QUEEN-GRAYBURG) 99409 850 NON-ASSOCIATED CAPACITY CNTY: ECTOR
DIAMOND S ENERGY COMPANY 217005
ECTOR FEE '19' WELL #: 1 RRCID -> 160602 COMPL. DATE 10/29/1996 TOTAL DEPTH 3690 PERF. 3553 - 3590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL WELL #: 1902 C RRCID -> 143151 COMPL. DATE 07/28/1992 TOTAL DEPTH 12596 PERF. 3777 - 3790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/19/2023

YUCCA BUTTE (CONNELL) 99577 200 NON-ASSOCIATED CAPACITY CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
WHITE, RUTH "4" WELL #: 1 RRCID -> 203719 COMPL. DATE 01/29/2018 TOTAL DEPTH 10670 PERF.10325 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 5342 | -0- | 5342 | 5588 | 5342 | 2 | | | N | -0- | | | | | 613 |
| 12 | 0 | | 6184 | -0- | 6184 | 11772 | 6184 | 2 | | | N | -0- | | | | | 613 |
| 01 | 0 | | 5757 | -0- | 5757 | 17529 | 5757 | 2 | | | N | -0- | | | | | 613 |
| 02 | 24146 | X | 6617 | -0- | -17529 | -0- | 6617 | 2 | | | N | -0- | | | | | 613 |
| 03 | 6230 | X | 6230 | -0- | -0- | -0- | 6230 | 2 | | | N | -0- | | | | | 613 |
| 04 | 1962 | X | 1962 | -0- | -0- | -0- | 1962 | 2 | | | N | -0- | | | | | 613 |

YUCCA BUTTE (DEVONIAN) 99577 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
GREAT WESTERN DRILLING COMPANY 328780
NOELKE -A- WELL #: 1 H RRCID -> 082642 COMPL. DATE 06/30/2002 TOTAL DEPTH 10185 PERF. 8933 - 11697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

URBAN OIL & GAS GROUP, LLC 879035
NOELKE "B" WELL #: 2201 RRCID -> 186523 COMPL. DATE 03/01/2002 TOTAL DEPTH 9520 PERF. 8550 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YUCCA BUTTE (ELLENBURGER) 99577 400 NON-ASSOCIATED ONE WELL CNTY: PECOS
VAQUERO OPERATING 882776
BLACKSTONE-SLAUGHTER WELL #: 1 L RRCID -> 021121 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 53 | -0- | 53 | 106 | 50 | 1 | 3 9 | Y | 3 | | | | | 107 |
| 12 | | | 0 | -0- | -0- | -0- | 106 | | | | Y | -0- | | | | | 107 |
| 01 | | 106 N | -0- | -0- | -106 | -0- | | | | | Y | -0- | 92 | 7 | | | 15 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 04 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

YUCCA BUTTE (PENN. DETRITAL) 99577 600 NON-ASSOCIATED CAPACITY CNTY: PECOS
VAQUERO OPERATING 882776
BLACKSTONE-SLAUGHTER WELL #: 1 U RRCID -> 021113 COMPL. DATE 09/12/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | | | 0 | 52 | -0- | 52 | 104 | 50 | 1 | 2 9 | Y | 2 | | | | | 18 |
| 12 | | | 0 | -0- | -0- | -0- | 104 | | | | Y | -0- | | | | | 18 |
| 01 | | 104 N | -0- | -0- | -104 | -0- | | | | | Y | -0- | 3 | 7 | | | 15 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 04 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

YUCCA BUTTE, W. (ELLEN) 99583 400 ASSOCIATED CAPACITY CNTY: PECOS
LEONARD BROTHERS OPERATING CO. 496670
CANON "63" A WELL #: 4 L RRCID -> 109500 COMPL. DATE 11/03/1983 TOTAL DEPTH 11000 PERF.10638 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANON "63" B WELL #: 5 L RRCID -> 111560 COMPL. DATE 05/05/1984 TOTAL DEPTH 11005 PERF.10863 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

YUCCA BUTTE, W. (ELLEN) //CONT.// 99583 400 ASSOCIATED CAPACITY CNTY: PECOS
LEONARD BROTHERS OPERATING CO. //CONT.// 496670
CANON 62 WELL #: 2 RRCID -> 112024 COMPL. DATE 06/17/1993 TOTAL DEPTH 11000 PERF. 7580 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 80 |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 80 |

CANON "62" WELL #: 3 RRCID -> 113545 COMPL. DATE 09/06/1984 TOTAL DEPTH 11004 PERF.10040 - 10516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANNON "63" WELL #: 3 L RRCID -> 138902 COMPL. DATE 03/04/1985 TOTAL DEPTH 11000 PERF.10376 - 10954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YUCCA BUTTE, W(STRAWN) 99583 600 ASSOCIATED CAPACITY CNTY: PECOS
LEONARD BROTHERS OPERATING CO. 496670
CANON -68- WELL #: 1 RRCID -> 285689 COMPL. DATE 09/05/2017 TOTAL DEPTH 11000 PERF. 7922 - 8049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANON -68- WELL #: 2 RRCID -> 285690 COMPL. DATE 09/18/2017 TOTAL DEPTH 11025 PERF. 7700 - 7810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
NOELKE B WELL #: 2201 RRCID -> 198425 COMPL. DATE 08/12/2003 TOTAL DEPTH 9520 PERF. 8397 - 8457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 1154 | -0- | 1154 | 1480 | 1148 | 2 | 6 | 9 | N | 5 | | | | | 250 |
| 12 | 2704 | N | 1224 | -0- | -1480 | -0- | 1220 | 2 | 4 | 9 | N | 4 | | | | | 254 |
| 01 | 0 | | 1381 | -0- | 1381 | 1381 | 1381 | 2 | | | N | -0- | | | | | 254 |
| 02 | 2633 | N | 1252 | -0- | -1381 | -0- | 1252 | 2 | | | N | -0- | | | | | 254 |
| 03 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | 254 |
| 04 | 870 | N | 843 | -0- | -27 | -0- | 762 | 2 | 81 | 9 | N | 74 | 168 | 1 | | | 160 |

YUCCA BUTTE, W(STRAWN) //CONT.// 99583 600 ASSOCIATED CAPACITY CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLAUGHTER 27 WELL #: 2 RRCID -> 203390 COMPL. DATE 07/05/2004 TOTAL DEPTH 9250 PERF. 8482 - 8616

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VAQUERO OPERATING 882776
SLAUGHTER 26 WELL #: 2 RRCID -> 203741 COMPL. DATE 12/04/2003 TOTAL DEPTH 9200 PERF. 7272 - 8432

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |